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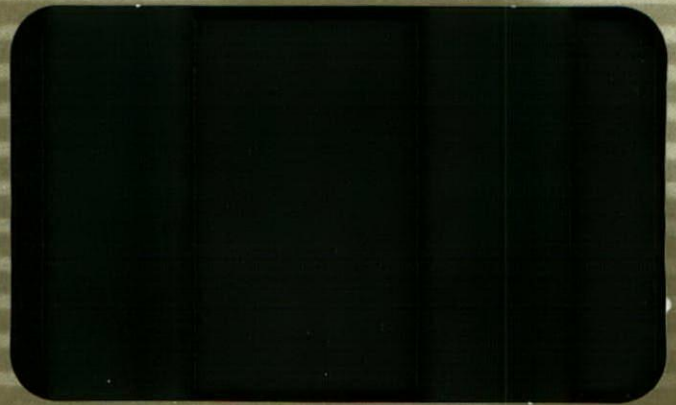
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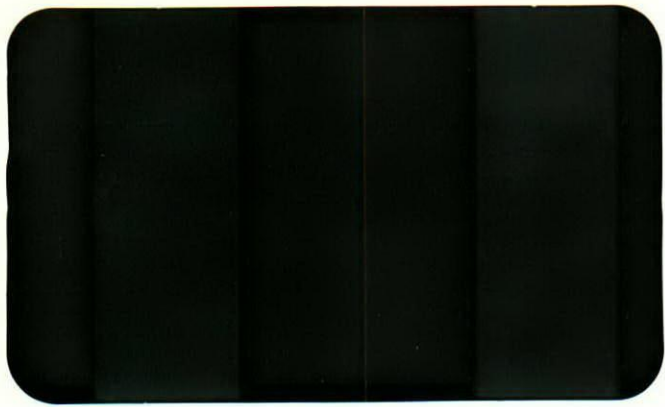
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**PHASE II ENVIRONMENTAL SITE
ASSESSMENT**

**CP Rail Souris Yard
Souris, MB
EA780**

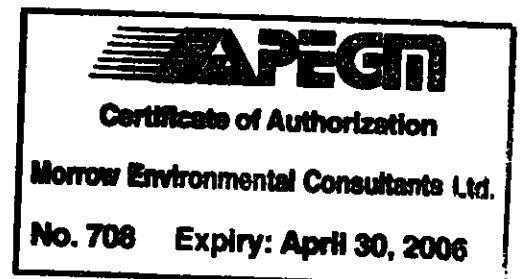
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**131066-A000
February 17, 2006**

EXECUTIVE SUMMARY

Canadian Pacific Railway (CPR) commissioned a Phase II Environmental Site Assessment (ESA) at the Souris Yard in Souris, MB. Morrow Environmental Consultants Inc. (Morrow), a member of the SNC-Lavalin Group, completed an intrusive investigation to assess the onsite soil and groundwater conditions in November and December 2005.

The mandate of the Phase II ESA, as directed by CPR, was to investigate and characterize the presence of potential contaminants in the soil and/or groundwater beneath the site, as well as provide preliminary information with respect to the groundwater flow direction and rate. The objectives of the Phase II ESA are summarized as follows:

- Review the previous Phase I ESA;
- Investigate and characterize soil and groundwater for all areas of concern identified in the Phase I ESA in order to confirm the presence and/or absence of soil and/or groundwater contamination and/or liquid phase hydrocarbons;
- Determine the groundwater flow direction and flow rates; and
- Identify any existing underground infrastructures that could act as migration pathways.

Based on Morrow's review of the Phase I ESA, the relevant environmental concerns are presented on the following table.

Potential Areas of Concern

Known or Potential Contamination	Location	Contaminant(s) of Concern	Media	Probable Source
Potential	Mile 15.75, Estevan Sub.	hydrocarbons, metals	soil	former roundhouse discharge area
Potential	Mile 15.76, Estevan Sub.	hydrocarbons, metals	soil	former engine house
Potential	Mile 15.77, Estevan Sub.	hydrocarbons, metals	soil	former coal dock
Potential	Mile 15.80, Estevan Sub.	hydrocarbons, metals	soil	former coal shed
Potential	Mile 15.82, Estevan Sub.	hydrocarbons, metals	soil	former ash pit
Potential	Mile 15.86, Estevan Sub.	hydrocarbons, metals	soil	former tool house
Potential	Mile 15.88, Estevan Sub.	hydrocarbons, metals	soil	former tool house

Known or Potential Contamination	Location	Contaminant(s) of Concern	Media	Probable Source
Potential	Mile 15.89, Estevan Sub.	hydrocarbons, metals	soil	former tool house
Potential	Mile 15.90, Estevan Sub.	hydrocarbons, metals	soil/groundwater	former roundhouse
Potential	Mile 16.11, Estevan Sub.	hydrocarbons, metals	soil	former tool house
Potential	Mile 16.17, Estevan Sub.	hydrocarbons, metals	soil	former oil and dope shed
Potential	Mile 16.28, Estevan Sub.	hydrocarbons, metals	soil/groundwater	former fuelling facility
Potential	Mile 146.57, Glenboro Sub.	hydrocarbons, metals	soil	former tool house
Potential	Mile 146.60, Glenboro Sub.	hydrocarbons, metals	soil	former tool houses (north and south of track)
Potential	Mile 146.61, Glenboro Sub.	hydrocarbons, metals	soil	former aboveground storage tank
Potential	Mile 146.63, Glenboro Sub.	hydrocarbons, metals	soil	former tool house
Potential	Mile 146.64, Glenboro Sub.	hydrocarbons, metals, fertilizer	soil/groundwater	former Imperial Oil bulk plant and fertilizer warehouse
Potential	Mile 146.67, Glenboro Sub.	hydrocarbons, metals, fertilizer	soil/groundwater	former North Star Oil bulk plant
Potential	Mile 146.69, Glenboro Sub.	hydrocarbons, metals	soil	former coal shed
Potential	Mile 146.99, Glenboro Sub.	hydrocarbons, metals	soil/groundwater	former aboveground storage tank

The scope of the work for this Phase II ESA, determined through discussions with CPR personnel, consisted of drilling 35 boreholes at locations proximate to the potential areas of concern identified in the above table, installing 14 monitoring wells, the collection of soil and groundwater samples for potential laboratory analysis, the collection of a surficial soil sample at the former roundhouse discharge area, and the determination of groundwater flow direction and rates. It should be noted that boreholes could not be drilled in the former separation pit area of the roundhouse and the former roundhouse discharge area, as these areas were inaccessible by the truck-mounted drill rig.

The results of the Phase II ESA identified residual hydrocarbons at concentrations exceeding the *Canadian Environmental Quality Guidelines (CEQG)*, Canadian Council of Ministers of the Environment (CCME), updated 2005, Commercial Land Use assessment guidelines and/or the

Canada-Wide Standard for Petroleum Hydrocarbons (PHC) in Soil (CWS), CCME (2001) Commercial Land Use, Protection of Potable Groundwater Pathway assessment guidelines in soil samples recovered from Boreholes 05-11 (former tool house, Mile 15.89, Estevan Subdivision), 05-20, 05-24, 05-25, and 05-27 (former fuelling facility, Mile 16.28, Estevan Subdivision), 05-29, 05-30 and 05-34 (former North Star Oil bulk plant, Mile 146.67, Glenboro Subdivision), and 05-32 and 05-33 (adjacent to the former Imperial Oil bulk plant and fertilizer warehouse, Mile 146.64, Glenboro Subdivision) at depths ranging from 0.5 m to 3.0 m below grade. In addition, benzene was detected in the surficial soil sample recovered from the former roundhouse discharge area (Mile 15.75, Estevan Subdivision) at a concentration exceeding the CCME CEQG (updated 2005) Commercial Land Use assessment guideline. The sample was recovered at a depth of 0.15 m to 0.3 m below grade.

Arsenic concentrations equal to or exceeding the CCME (updated 2005) Commercial Land Use assessment guideline were detected in soil samples recovered from Boreholes 05-18 (former coal shed, Mile 15.80, Estevan Subdivision) and 05-34 (former North Star Oil bulk plant, Mile 146.67, Glenboro Subdivision) at depths ranging from 0.5 m to 2.3 m below grade.

Dissolved hydrocarbons in groundwater samples collected from Monitoring Well 05-8 (former roundhouse area, Mile 15.90, Estevan Subdivision), Monitoring Wells 05-20 and 05-25 (former fuelling facility area, Mile 16.28, Estevan Subdivision), Monitoring Wells 05-29, 05-30 and 05-34 (former North Star Oil bulk plant, Mile 146.67, Glenboro Subdivision), and Monitoring Wells 05-32 and 05-33 (adjacent to the former Imperial Oil bulk plant and fertilizer warehouse, Mile 146.64, Glenboro Subdivision) were detected at concentrations exceeding the CCME CEQG (updated 2005), Community Water assessment guidelines.

Dissolved arsenic and/or barium were detected in Monitoring Wells 05-20 and 05-25 (located in the former fuelling facility area) at concentrations exceeding the CCME CEQG (updated 2005) Community Water assessment guidelines.

Dissolved iron and/or manganese were detected in Monitoring Wells 05-6 through 05-9, 05-20, 05-24, 05-25, 05-27, 05-29, 05-30, 05-32, 05-33 and 05-34 (located in the former roundhouse area, the former fuelling facility area, the former North Star Oil bulk plant area, and adjacent to the former Imperial Oil bulk plant and fertilizer warehouse) at concentrations exceeding the

CCME CEQG (updated 2005) Community Water aesthetic objectives. The exceedances of the aesthetic objectives are not considered to be significant environmental concerns.

Based on the December 12, 2005 monitoring data, the apparent direction of shallow groundwater flow in the former fuelling facility area was inferred to be towards the south, in the former North Star Oil and Imperial Oil bulk plant areas was inferred to be towards the east and in the former roundhouse area was inferred to be towards the southeast. The groundwater seepage velocity beneath the former fuelling facility is estimated to be 2×10^{-7} m/s (6 m/yr) to the south, and beneath the North Star Oil bulk plant area the groundwater seepage velocity is estimated to be 9×10^{-8} m/s (0.3 m/year) to the east. No measurable liquid phase hydrocarbons were detected in any of the monitoring wells on this date.

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- 131066-002 - Site Plan
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1. INTRODUCTION

At the request of Canadian Pacific Railway (CPR), Morrow Environmental Consultants Inc. (Morrow), a member of the SNC-Lavalin Group, has completed a Phase II Environmental Site Assessment (ESA) of CPR's Souris Yard (the "Yard") in Souris, MB. The scope of work was based on Morrow's proposal dated April 8, 2005 and proposal amendment dated September 7, 2005.

1.1. Phase II ESA Objectives and Scope of Investigation

The purpose of the Phase II ESA was to assess the impact of historic and current activities on the soil and groundwater at the Souris Yard, focusing on the areas of concern identified in the Phase I report by the CP Office of the Chief Engineer. The objectives of the investigation are summarized below:

- Review the Phase I ESA;
- Investigate and characterize soil and groundwater for all areas of concern identified in the Phase I ESA in order to confirm the presence and/or absence of soil and/or groundwater impact and/or liquid phase hydrocarbons;
- Determine the groundwater flow direction and flow rates; and
- Identify any existing underground infrastructures that could act as migration pathways.

The scope of the work for the Phase II ESA, determined through discussions with CPR personnel, consisted of drilling 35 boreholes at locations proximate to the areas of potential environmental concern, installing 14 monitoring wells, the collection of soil and groundwater samples for potential laboratory analysis, the collection of a surficial soil sample at the former roundhouse discharge area, and the determination of groundwater flow direction and rates. It should be noted that boreholes could not be drilled in the former separation pit area of the roundhouse and the former roundhouse discharge area, as these areas were inaccessible by the truck-mounted drill rig.

This report presents a description of the work performed by Morrow on the Souris Yard and the results of the Phase II ESA.

1.2. Site Description

The subject site is the Souris Yard located in the Town of Souris, MB. The location of the site is presented on the Key Plan, Drawing 131066-001, Appendix I. The limits of the ESA included the Souris Yard between approximate Mile 15.75 and Mile 16.28 of the Estevan Subdivision and Mile 146.57 and 146.99 of the Glenboro Subdivision.

Structures currently located within the Souris Yard include the M/W office, three tool houses (located northwest of the M/W office), the former Cominco fertilizer facilities, a grain elevator, an underground septic tank, and an aboveground propane tank. Current and former site facilities are shown on the Site Plan, Drawing 131066-002 in Appendix I.

The neighbouring property use for the east portion of the Yard (i.e., east of First Street North) is generally described as follows.

North: residential (mobile home park)
South: residential (south and southeast) and commercial (recycling depot and Town of Souris Public Works)
East: CPR right-of-way
West: First Street North, beyond which is CPR right-of-way

The neighbouring property use for the west portion of the Yard (i.e., west of First Street North) is generally described as follows.

North: residential and vacant
South: residential
East: First Street North, beyond which is CPR right-of-way
West: commercial (card lock and repair shop) and residential, CPR right-of-way (southwest)

1.3. Summary of Previous Studies

A Phase I ESA of the Souris Yard from Mile 15.5 to Mile 16.5 of the Estevan Subdivision was conducted by the CP Office of the Chief Engineer in 1993. The objective of the Phase I ESA was to assess the potential for soil and groundwater impact on the Yard due to current and historical activities. The details of the Phase I ESA are presented in the Chief Engineer's draft

report entitled: *Phase I Environmental Site Assessment of the Souris Yard, Souris, Manitoba*, dated November 10, 1993. Based on Morrow's review of the Phase I ESA, the relevant environmental concerns are presented on the following table.

TABLE A: Potential Areas of Concern

Known or Potential Contamination	Location	Contaminant(s) of Concern	Media	Probable Source
Potential	Mile 15.75, Estevan Sub.	hydrocarbons, metals	soil	former roundhouse discharge area
Potential	Mile 15.76, Estevan Sub.	hydrocarbons, metals	soil	former engine house
Potential	Mile 15.77, Estevan Sub.	hydrocarbons, metals	soil	former coal dock
Potential	Mile 15.80, Estevan Sub.	hydrocarbons, metals	soil	former coal shed
Potential	Mile 15.82, Estevan Sub.	hydrocarbons, metals	soil	former ash pit
Potential	Mile 15.86, Estevan Sub.	hydrocarbons, metals	soil	former tool house
Potential	Mile 15.88, Estevan Sub.	hydrocarbons, metals	soil	former tool house
Potential	Mile 15.89, Estevan Sub.	hydrocarbons, metals	soil	former tool house
Potential	Mile 15.90, Estevan Sub.	hydrocarbons, metals	soil/groundwater	former roundhouse
Potential	Mile 16.11, Estevan Sub.	hydrocarbons, metals	soil	former tool house
Potential	Mile 16.17, Estevan Sub.	hydrocarbons, metals	soil	former oil and dope shed
Potential	Mile 16.28, Estevan Sub.	hydrocarbons, metals	soil/groundwater	former fuelling facility
Potential	Mile 146.57, Glenboro Sub.	hydrocarbons, metals	soil	former tool house
Potential	Mile 146.60, Glenboro Sub.	hydrocarbons, metals	soil	former tool houses (north and south of track)
Potential	Mile 146.61, Glenboro Sub.	hydrocarbons, metals	soil	former aboveground storage tank
Potential	Mile 146.63, Glenboro Sub.	hydrocarbons, metals	soil	former tool house
Potential	Mile 146.64, Glenboro Sub.	hydrocarbons, metals, fertilizer	soil/groundwater	former Imperial Oil bulk plant and fertilizer warehouse
Potential	Mile 146.67, Glenboro Sub.	hydrocarbons, metals, fertilizer	soil/groundwater	former North Star Oil bulk plant
Potential	Mile 146.69, Glenboro Sub.	hydrocarbons, metals	soil	former coal shed
Potential	Mile 146.99,	hydrocarbons, metals	soil/groundwater	former aboveground

Known or Potential Contamination	Location	Contaminant(s) of Concern	Media	Probable Source
	Glenboro Sub.			storage tank

2. FIELD INVESTIGATION METHODOLOGY

The original proposed scope of the work for the Phase II ESA consisted of drilling 37 boreholes at the locations outlined in Morrow's proposal dated April 8, 2005 and proposal amendment dated September 7, 2005. Due to restricted drill rig access at the former separation pit area of the roundhouse and the former roundhouse discharge area, the boreholes/monitoring wells proposed for these locations could not be completed. However, a surficial sample was recovered at the former roundhouse discharge area. Therefore, the revised scope of work consisted of drilling 35 boreholes, installing 14 monitoring wells, the collection of soil and groundwater samples for potential laboratory analysis, the collection of a surficial soil sample at the former roundhouse discharge area, and the determination of groundwater flow direction and rates.

The drilling, monitoring well installation, and soil and groundwater sampling were carried out in general accordance with the protocols outlined in the document entitled: *Environmental Site Investigations in Manitoba*, Manitoba Conservation, May 2002, and established Morrow Preferred Operating Procedures.

2.1. Drilling Investigation and Monitoring Well Installation

On November 9, 2005, Morrow personnel met with CPR personnel and representatives of the various utility companies to observe the locating of underground utilities, if any, on the site.

On November 14 to 18 and 21, 2005, Morrow observed the drilling of Boreholes 05-1 through 05-35. The boreholes were drilled at the locations shown on Drawing 131066-002, Appendix I. The boreholes were drilled to depths ranging from 2.9 m to 6.1 m below ground surface using a truck-mounted drill rig operated by Maple Leaf Drilling of Winnipeg, MB. The boreholes were advanced using 130 mm diameter solid stem continuous flight augers except Boreholes 05-20, 05-25 and 05-28, which were advanced using 180 mm hollow stem continuous flight augers due to soil sloughing. The following table describes the physical characteristics of each borehole/monitoring well.

TABLE B: Borehole/Monitoring Well Details

Borehole Number	Location (Minnedosa/Subdivision)	Borehole Depth (m)	Screened Portion (m)
05-1	former engine house (Mile 15.76, Estevan Sub.)	3.0	n/a
05-2	former coal dock (Mile 15.77, Estevan Sub.)	3.0	n/a
05-3	former ash pit (Mile 15.82, Estevan Sub.)	3.0	n/a
05-4	former ash pit (Mile 15.82, Estevan Sub.)	3.0	n/a
05-5	former roundhouse (Mile 15.90, Estevan Sub.)	3.4	n/a
05-6	former roundhouse (Mile 15.90, Estevan Sub.)	6.1	1.5 - 6.1
05-7	former roundhouse (Mile 15.90, Estevan Sub.)	4.0	1.5 - 4.0
05-8	former roundhouse (Mile 15.90, Estevan Sub.)	6.1	1.8 - 6.1
05-9	former roundhouse (Mile 15.90, Estevan Sub.)	6.1	2.3 - 6.1
05-10	former tool house (Mile 15.86, Estevan Sub.)	3.0	n/a
05-11	former tool house (Mile 15.89, Estevan Sub.)	3.0	n/a
05-12	former tool house (north of track) (Mile 146.60, Glenboro Sub.)	3.0	n/a
05-13	former aboveground storage tank (AST) (Mile 146.61, Glenboro Sub.)	3.0	n/a
05-13/05-14	former tool house (south of track) (Mile 146.60, Glenboro Sub.)	3.0	n/a
05-15	former tool house (Mile 146.63, Glenboro Sub.)	3.0	n/a
05-16	former tool house (Mile 15.88, Estevan Sub.)	3.0	n/a
05-17	former tool house (Mile 146.57, Glenboro Sub.)	2.9	n/a
05-18	former coal shed (Mile 15.80, Estevan Sub.)	3.0	n/a
05-19	former tool house (Mile 16.11, Estevan Sub.)	3.0	n/a
05-20	former fuelling facility (Mile 16.28, Estevan Sub.)	4.6	0.9 - 4.6
05-21	former oil and dope shed (Mile 16.17, Estevan Sub.)	3.0	n/a
05-22	former oil and dope shed (Mile 16.17, Estevan Sub.)	3.0	n/a
05-23	former oil and dope shed (Mile 16.17, Estevan Sub.)	3.0	n/a
05-24	former fuelling facility (Mile 16.28, Estevan Sub.)	4.6	0.8 - 4.5

Borehole Number	Location (Minnedosa Subdivision)	Borehole Depth (m)	Screened Portion (m)
	Estevan Sub.)		
05-25	former fuelling facility (Mile 16.28, Estevan Sub.)	4.6	0.9 - 4.6
05-26	former AST (Mile 146.99, Glenboro Sub.)	3.0	n/a
05-27	former fuelling facility (Mile 16.28, Estevan Sub.)	4.6	0.9 - 4.6
05-28	former fuelling facility (Mile 16.28, Estevan Sub.)	3.0	n/a
05-29	former North Star Oil bulk plant (Mile 146.67, Glenboro Sub.)	4.6	0.9 - 4.6
05-30	former North Star Oil bulk plant (Mile 146.67, Glenboro Sub.)	4.6	0.9 - 4.6
05-31	Adjacent to former Imperial Oil bulk plant and fertilizer warehouse (Mile 146.64, Glenboro Sub.)	4.6	0.9 - 4.6
05-32	Adjacent to former Imperial Oil bulk plant and fertilizer warehouse (Mile 146.64, Glenboro Sub.)	4.6	0.9 - 4.6
05-33	Adjacent to former Imperial Oil bulk plant and fertilizer warehouse (Mile 146.64, Glenboro Sub.)	4.6	0.9 - 4.6
05-34	former North Star Oil bulk plant (Mile 146.67, Glenboro Sub.)	4.6	0.9 - 4.6
05-35	former coal shed (Mile 146.69, Glenboro Sub.)	3.0	n/a

n/a - not applicable. No monitoring well installed. Borehole backfilled with bentonite.

Boreholes 05-13 and 05-14 were originally drilled to assess soil conditions adjacent to the former AST area (Mile 146.61, Glenboro Subdivision) and a former tool house (Mile 146.60, Glenboro Subdivision), respectively. The borehole locations were based on anecdotal information provided by CPR personnel and the Phase I report. Subsequent to drilling these boreholes, Morrow field staff realized that the anecdotal information received was inaccurate. As such, Boreholes 05-13 and 05-14 were used to assess soil conditions at the former tool house. Borehole 05-13 was also used to assess soil conditions at the former AST area.

As the boreholes were advanced, soil conditions were logged in detail with respect to soil composition, density, moisture content, and apparent hydrocarbon impact (i.e., staining). All soil samples were recovered using split spoon samplers except samples recovered at or less than 0.8 m below grade. Due to the granular component of the fill materials at the surface, poor split spoon recovery was anticipated and therefore, "grab" samples were recovered directly from the auger flights. In addition, soil samples ranging in depth from 1 m to 6 m below grade

were recovered from the auger flights in Boreholes 05-1, 05-5, 05-8, 05-9, 05-11, 05-18, 05-27 through 05-29, and 05-32 due to auger refusal or no recovery in the split spoon sampler. The soil samples were recovered at various depths for measurement of soil headspace vapour concentrations and possible laboratory analysis.

The augers were cleaned after each borehole to minimize possible cross contamination. The split spoon samplers were cleaned between samples.

The soil headspace vapour concentrations were determined by placing a portion of the recovered soil sample into a sealable polyethylene bag and, once the soil sample had warmed to ambient temperature, the bag was punctured with the monitoring probe. The headspace above the soil sample was measured for hydrocarbon vapours using a Gastech® hydrocarbon vapour analyser (calibrated to a hexane standard) with no methane response. It should be noted that the headspace test is a semi-quantitative screening method and can only be considered to represent relative volatile contaminant concentrations.

Samples selected for possible laboratory analysis were transferred immediately to laboratory supplied jars to limit the loss of volatiles during sample recovery. The samples were stored in an ice-chilled cooler and shipped to Maxxam Analytics Inc. (Maxxam) in Mississauga, ON, within 48 hours of sampling. Selected samples were analysed for BTEX, CWS hydrocarbon fractions F1 to F4, metals, polycyclic aromatic hydrocarbons (PAHs), nitrate, nitrite, nitrate+nitrite, pH, conductivity, and/or grain-size.

Soil cuttings generated during drilling were screened for evidence of liquid phase hydrocarbons (LPH). The soil samples recovered during the assessment did not contain any evidence of LPH and, as a result, the soil cuttings were spread around the borehole from which they were recovered. The soil cuttings generated during the assessment were not used to backfill the boreholes.

Upon completion of drilling and based on the results of the field observations, a 50 mm diameter PVC monitoring well with machine slotted #10 screen, void of glue and solvent, was installed in Boreholes 05-6 through 05-9, 05-20, 05-24, 05-25, 05-27, and 05-29 through 05-34. The monitoring wells were installed for future monitoring of subsurface conditions and groundwater sampling. Clean silica sand backfill was placed in the borehole annulus surrounding the screened portion of the monitoring well. A bentonite seal was placed to a

depth of at least 0.6 m below ground surface to prevent infiltration of surface water into the wells. Steel bolt-down covers were installed flush with the ground surface to protect the installations on Monitoring Well 05-20 and 05-29. Above grade well protectors were installed on Monitoring Wells 05-6 through 05-9, 05-24, 05-25, 05-27, and 05-30 through 05-34. The horizontal location of each monitoring well was surveyed relative to the CPR rail lines and/or existing structures. The vertical elevation of each new monitoring well was surveyed relative to a temporary benchmark (top of northwest bolt of rail switch to west of First Street North), with an assumed elevation of 100.000 m.

The completion details for the boreholes and monitoring wells are included on the Borehole Logs, Appendix II.

2.2. Surficial Sampling

As discussed in Section 2, a borehole could not be drilled at the former roundhouse discharge area (Mile 15.75, Estevan Subdivision) due to restricted drill rig access. As such, a surficial soil sample was recovered at the former roundhouse discharge area at a depth of approximately 0.15 m to 0.3 m below grade. The soil headspace vapour concentration was determined as discussed above. The sample selected for laboratory analysis was processed as discussed above.

2.3. Groundwater Monitoring and Sampling Program

All monitoring wells were measured for liquid levels and subsurface vapour concentrations on December 12, 2005; 21 to 27 days after well installation and when the groundwater was expected to be stabilized in the monitoring wells.

The monitoring wells were developed and purged on December 12 and 13, 2005, prior to sampling, to remove fine-grained material and stagnant water from around the well screen and to allow the collection of a water sample representative of the groundwater in the surrounding formation. The development and purging was done using dedicated polyethylene tubing fitted with one-way Waterra® foot valves. The monitoring wells were purged dry one to three times prior to sampling.

Groundwater samples were collected from all the new monitoring wells on December 12 and 13, 2005 using dedicated polyethylene tubing fitted with one-way Waterra® foot valves. Water

samples were immediately transferred to appropriate laboratory supplied bottles, preservatives added as necessary and stored in an ice-chilled cooler for shipment to Maxxam, for analysis of BTEX, CWS hydrocarbon fractions F1 to F4, dissolved metals, PAHs, nitrate, nitrite, nitrate+nitrite, pH, and/or conductivity, within 24 hours of sample collection.

Hydraulic conductivity testing was completed at the site to estimate the rate of groundwater flow. Monitoring Wells 05-24 and 05-30 were bailed using dedicated polyethylene tubing fitted with one-way Waterra® foot valves and allowed to recharge. Water level measurements were taken using an ORS Environmental Equipment Interface Probe, with an accuracy of 1.5 mm, at various time intervals during recharge. The bail test data was analysed using the Bouwer-Rice (1976, 1989) method to estimate the hydraulic conductivity.

Purge water generated during the well development, groundwater sampling and hydraulic conductivity testing was collected and screened for evidence of visible LPH accumulations. The purge water collected during the assessment did not contain any evidence of visible LPH and, as a result, was discharged onto the ground in a location adjacent to the well from which it was purged. No purge water was discharged into, or adjacent to, any surface water bodies or catch basins.

2.4. Quality Assurance/Quality Control

Blind field duplicate samples were randomly obtained during the collection of soil and groundwater samples (approximately one blind duplicate for every 10 samples analysed) and submitted to Maxxam. The samples were selectively analysed for concentrations of organic and inorganic parameters to determine the reproducibility of results of the analytical testing. The field duplicates were prepared with a nondescript identifier to secure sample anonymity at Maxxam. The field duplicates were randomly located in coolers containing other sample containers. Trip blanks and/or field blanks were also transported in the coolers with the soil and groundwater samples.

3. PHYSICAL SITE CHARACTERISTICS

3.1. Regional Geology

General site information was obtained from readily available maps of the area. The maps entitled: *The Groundwater Availability Map Series, Virden Area (62-F)* and *Groundwater Pollution Hazard Map, Virden Area* produced by the Manitoba Natural Resources Water Resources Branch were examined. The document entitled: *Groundwater Resources in the Souris-Glenwood Planning District (A Synopsis)* produced by the Manitoba Natural Resources Water Resources Branch was also examined. Lacustrine and aeolian deposits extend to depths of approximately 20 m below grade and overlie the Riding Mountain formation. The Riding Mountain formation consists of the Coulter member (light grey to buff clayey siltstone and shale), the Odanah member (hard grey siliceous shale) and the Millwood member (soft greenish brown bentonitic silty shale). The area in the vicinity of Souris is considered a groundwater pollution hazard area by Manitoba Natural Resources. A groundwater pollution hazard area is generally defined as having less than 10 m of low permeability soil overlying an aquifer.

3.2. Local Geology

The local geology identified during the drilling program was generally consistent with the regional geology described above. Observations made during the drilling program are described as follows:

- The stratigraphy generally encountered throughout the Souris Yard consisted of sand and/or gravel fill to an average depth of approximately 0.7 m below grade. The fill material was not encountered in Boreholes 05-8, 05-13 through 05-15, 05-17, 05-19, 05-23, 05-24, 05-27, 05-28, and 05-35. Underlying the fill materials was a sand unit that extended to depths ranging from 0.9 m to 3.1 m below grade. The sand unit was not intersected in Boreholes 05-3 through 05-6, 05-9, and 05-11. Clay till and/or silt and clay till was encountered beneath the sand to the maximum depth of investigation (6.1 m). A silt and clay unit was encountered in Boreholes 05-25 and 05-27 at depths ranging from 3.1 m to 4.6 m below grade.

- The results of the grain-size analysis for the soil samples submitted from Boreholes 05-6 (clay till), 05-8 (silt and clay till), and 05-20 (sand) indicated that the clay till and silt and clay till are fine-grained (i.e., $D_{50} < 75 \mu\text{m}$) and the sand is coarse-grained (i.e., $D_{50} > 75 \mu\text{m}$).
- Black and/or grey staining were observed in Boreholes 05-24, 05-25, 05-27, 05-29, 05-30, and 05-34 at depths ranging from 1.2 m to 2.5 m below grade.
- Elevated hydrocarbon vapour concentrations (greater than 1,000 parts per million [ppm]) ranging from 1,210 ppm to 9,680 ppm were measured in soil samples recovered from Boreholes 05-20, 05-29, 05-30, 05-32, 05-33 and 05-34 at depths ranging from 1.2 m to 3.0 m below grade. Hydrocarbon vapour concentrations measured in soil samples recovered from the remaining boreholes did not exceed 990 ppm.
- The surficial soil sample recovered at the former roundhouse discharge area (Mile 15.75, Estevan Subdivision) at a depth of approximately 0.15 m to 0.3 m below grade consisted of a gravelly, fine to medium grained, black sand with trace cinders.

Detailed descriptions of the soil conditions encountered and results of the headspace vapour concentrations measured from field screening of the soil samples during the drilling are presented on the Borehole Logs, Appendix II. The results of the grain-size analyses are presented on Table 1. A copy of the laboratory report detailing the grain-size analyses is included in Appendix III.

3.3. Hydrology

A topographical map (Souris Map 62F/9) produced by the Surveys and Mapping Branch of the Department of Energy, Mines and Resources identifies the regional topography of the area surrounding the site to be relatively flat with a slight gradient towards the northeast in the portion of the Yard east of First Street North and a slight gradient towards the southwest in the portion of the Yard west of First Street North. The closest major water body is an unnamed creek located approximately 250 m east of the east end of the Yard. Plum Creek, which flows east into the Souris River, is located approximately 450 m south of the west end of the Yard at its nearest point. Based on topographical information, the inferred regional shallow groundwater flow direction is anticipated to be south and southwest towards Plum Creek in the

west portion of the Yard and to the east and southeast towards the unnamed creek and Souris River in the east portion of the Yard.

According to the Phase I ESA report, a majority of the surface runoff on the north side of the tracks, east of First Street North, flows east towards an unnamed creek that flows into the Souris River. Surface drainage to the south of the tracks in the east portion of the Yard appears to flow towards the south. Surface runoff in the portion of the Yard located west of First Street North flows south into Plum Creek and the Souris River.

3.4. Regional Hydrogeology

A review of the Manitoba Conservation Water Branch water well database by Morrow personnel identified up to 22 registered water wells located within approximately 500 m of the site. Of the 22 wells, 15 were registered as domestic wells, three were registered for industrial use, two were for livestock use, and two were registered as observation/test wells. It should be noted that the registered water wells are listed in the database by section, township and range. Therefore, at best, the wells can only be located to the nearest quarter section. The domestic wells are cased through the overburden to depths ranging from 2.7 m to 61 m below grade and screened and/or left open hole to depths ranging from 8 m to 70 m below grade.

Based on discussions with the Town of Souris personnel, the residents of Souris obtain their potable water from two water wells located approximately 17 km northeast of Souris, via a piped distribution system. Town personnel provided a map showing the locations of the 19 known private wells that are being used for domestic, irrigation and industrial purposes within the Town of Souris. Based on the map provided by the Town of Souris, there are 13 private wells located within 500 m of the Souris Yard with the closest being approximately 25 m north of the Yard. Of the 13 wells, 10 are listed as multi-use (i.e., domestic, lawn irrigation, etc.), one is listed as domestic, one is listed as industrial, and one is unknown. Based on the information provided by the Town, the domestic and multi-use wells located within 500 m are installed to depths ranging from 5 m to 53 m below grade. The nearest private well to the Yard is listed as multi-use and is installed to a depth of 9 m below grade. There are presently no by-laws in the Town of Souris prohibiting residents from using private water wells for potable purposes.

3.5. Local Hydrogeology

Follow-up site monitoring was completed on December 12, 2005; 21 to 27 days after installation of the monitoring wells and when the groundwater was expected to be stabilized in the monitoring wells. The monitoring wells at the site were measured for liquid levels and subsurface vapour concentrations.

The December 12, 2005 monitoring results are provided in Appendix IV. The depth to groundwater ranged from approximately 1.4 m to 2.2 m below grade on this date. The groundwater elevations measured on December 12, 2005 are contoured on Drawing 131066-003, Appendix I. The apparent direction of shallow groundwater flow in the former fuelling facility area was south at an average gradient of 0.03 m/m. The apparent direction of shallow groundwater flow in the former North Star Oil and Imperial Oil bulk plant areas was east at an average gradient of 0.02 m/m. The apparent direction of shallow groundwater flow in the former roundhouse area was southeast at an average gradient of 0.01 m/m.

No measurable LPH was detected in any of the monitoring wells on this date.

A maximum hydrocarbon vapour concentration of 770 ppm was measured in Monitoring Well 05-32, located adjacent to the former Imperial bulk plant. Subsurface hydrocarbon vapour concentrations measured in the remaining monitoring wells did not exceed 225 ppm.

Based on the rising head bail tests performed on Monitoring Wells 05-24 and 05-30, the average horizontal hydraulic conductivity beneath the former fuelling facility area was calculated to be 1.3×10^{-6} m/s. The average horizontal hydraulic conductivity beneath the former North Star Oil bulk plant area was calculated to be 1.3×10^{-7} m/s. The results of the bail tests, along with the hydraulic conductivity curves, are presented in Appendix V.

Using the hydraulic conductivities measured in the rising head bail tests performed on Monitoring Well 05-24, the average hydraulic gradient of 0.03 m/m to the south and an assumed effective porosity of 0.2 (approximate value for sand), the groundwater seepage velocity beneath the former fuelling facility is estimated to be 2×10^{-7} m/s (6 m/yr) to the south. Using the hydraulic conductivity measured in the rising head bail test performed on Monitoring Well 05-30, the average hydraulic gradient of 0.02 m/m to the east and an assumed effective

porosity of 0.3 (approximate value for clay till), the groundwater seepage velocity beneath the North Star Oil bulk plant area is estimated to be 9×10^{-9} m/s (0.3 m/year) to the east.

3.6. Underground Infrastructure

In addition to evaluating the hydrogeological characteristics of the sites, the underground infrastructure was reviewed to identify if potential migration pathways were present. Information regarding underground utilities was investigated by contacting Manitoba Hydro, Westman Communications (cable TV), the Town of Souris, and CP Rail to conduct utility locates.

Overhead power lines service the M/W office. Underground telephone lines are located crossing the tracks to the east of the former fuelling facility and south of the main track from First Street North to the M/W office. An underground signal line is located south of the main track from the M/W office to west of the former fuelling facility. Underground gas, water and sewer mains and telephone and cable TV conduits (including fibre optic) are located beneath First Street North. A water service runs from the main beneath First Street North to the M/W office.

4. DETERMINATION OF APPLICABLE RECEPTOR PATHWAYS

4.1. Freshwater Aquatic Life

The freshwater aquatic life pathway was reviewed in the context of an aquatic receptor of ecological significance within 300 m down gradient (+/- 45 degrees of the apparent groundwater flow direction) of the site or within 50 years groundwater travel time of the site. The nearest aquatic receptor (i.e. Plum Creek) to the west portion of the Yard is at a distance in excess of 300 m. As such, the aquatic life pathway is not considered applicable in the west portion of the Yard.

The nearest aquatic receptor (i.e. an unnamed creek) to the east portion of the Yard is at a distance of less than 300 m. Using the average horizontal hydraulic conductivity determined by Morrow of 1.3×10^{-7} m/s for the former North Star Oil bulk plant area, an assumed porosity of 0.3 for the former North Star Oil bulk plant area (approximate value for clay till) and the measured hydraulic gradient determined during Morrow's investigation, the groundwater seepage velocity beneath the east portion of the Yard is presented in the following table.

TABLE C: Groundwater Seepage Velocities

Monitoring Date	Portion of Yard	Inferred Groundwater Flow Direction	Hydraulic Gradient (m/m)	Seepage Velocity (m/s)	Seepage Velocity (m/year)
December 12, 2005	east	east	0.02	9×10^{-9}	0.3

The groundwater seepage velocity beneath the site was calculated using the following equation:

$$v = \frac{Ki}{n}$$

where:

v = average groundwater velocity (m/s)

K = aquifer hydraulic conductivity (m/s)

i = average hydraulic gradient

n = aquifer porosity, based on literature values from Freeze and Cherry, 1979¹

¹ Freeze, R.A. and J.A. Cherry, 1979, *Groundwater*. Prentice-Hall Inc., Englewood Cliffs, NJ, USA

Based on the seepage velocity presented in the above table, the approximate travel time to the unnamed creek located 250 m east of the east end of the Yard has been calculated and is presented in the following table.

TABLE D: Travel Times to Nearest Surface Water

Monitoring Date	Portion of Yard	Inferred Groundwater Flow Direction	Distance to Nearest Surface Water (m)	Seepage Velocity (m/year)	Travel Time (years)
December 12, 2005	east	east	250	0.3	833

Supporting technical documentation for the current British Columbia Waste Management Act, *Contaminated Sites Regulation (CSR)* (B.C. Reg. 109/2002) states that if the groundwater travel time to the nearest surface water is greater than 50 years, the aquatic life pathway is not applicable. Based on this and Morrow's monitoring data, the aquatic life pathway is not considered applicable to the east portion of the site.

4.2. Drinking Water Pathway

The drinking water pathway was reviewed in the context of a domestic receptor within 500 m down gradient (+/- 45 degrees of the apparent groundwater flow direction) of the site or within 100 m up or cross gradient of the site.

Souris residents receive potable water from two municipal water wells, located approximately 17 km northeast of the Town, via a piped distribution system. Based on information provided by the Town of Souris, there are 13 private water wells located within 500 m of the Yard. Of the 13 private wells, 10 are listed as multi-use (i.e., domestic, lawn irrigation, etc.), one is listed as domestic, one is listed as industrial, and one is unknown. Only one of the 13 private wells could be matched to the registered wells (registered for industrial use) located within 500 m of the Yard (discussed in Section 3.4). The remaining 12 private wells do not appear to be registered with the Manitoba Conservation Water Branch. The nearest well to the Yard is listed for multi-use and is located approximately 25 m north of the Yard (i.e., up gradient). Based on the information provided by the Town, the domestic and multi-use wells located within 500 m are installed to depths ranging from 5 m to 53 m below grade with the majority being installed to depths ranging from 5 m to 9 m below grade. Using a +/- 45 degree flow band in the direction of groundwater flow in the apparent areas of hydrocarbon impact (i.e., former fuelling facility

and former North Star Oil and Imperial Oil bulk plants), there is one private well located down gradient (i.e., south) of the former fuelling facility. There are no private water wells located within 100 m up and/or cross gradient of the apparent impacted areas. Based on a search of the Manitoba Conservation Water Branch water well database, there are up to 15 registered domestic water wells located within 500 m of the Yard. The domestic wells are cased through the overburden to depths ranging from 2.7 m to 61 m below grade and screened and/or left open hole to depths ranging from 8 m to 70 m below grade. Based on baildown tests conducted by Morrow, the average hydraulic conductivity beneath the former fuelling facility is greater than 10^{-4} cm/s. As such, the drinking water pathway (i.e., ingestion) appears to be applicable to the Yard.

4.3. Irrigation and Livestock Watering Pathway

According to Town of Souris personnel, surface water bodies located within the town (i.e., Plum Creek, Souris River and unnamed creek) are not used for irrigation or livestock watering. Therefore, the irrigation and livestock watering pathways are not considered applicable to the site.

5. DATA AND ANALYSIS

5.1. Soil and Groundwater Quality Guidelines

The site was investigated and assessed in general accordance with the protocols outlined in the document entitled: *Environmental Site Investigations in Manitoba*, Manitoba Conservation, May 2002. The document outlines the evaluative process that applies risk-based protocol to sites in Manitoba. The process establishes target levels based on the risk to public health and safety and the physical environment.

Environmental Quality Guidelines (EQG) used for comparison purposes are presented in the documents entitled: *Canadian Environmental Quality Guidelines (CEQG)*, Canadian Council of Ministers of the Environment (CCME), updated 2005 and *Canada-Wide Standard for Petroleum Hydrocarbons (PHC) in Soil (CWS)*, CCME, April 2001.

5.1.1. Soil

The current and expected future land use of the site is commercial. The site surface is sand and gravel and vegetated (i.e., grass and trees). Based on grain-size analysis completed during this investigation, the surface soil and subsoil are coarse-grained (i.e., $D_{50} > 75 \mu\text{m}$). As discussed in Section 4, the drinking water pathway is considered to be applicable to the site.

As such, the assessment guideline for benzene, toluene, ethylbenzene, and xylenes are the CCME CEQG (updated 2005) Commercial Land Use, Drinking Water pathway guidelines for coarse-grained surface soil and subsoil (i.e., protective of human health from the ingestion of hydrocarbons by humans).

The assessment guidelines for hydrocarbon fractions F1 to F4 are the CWS Levels for PHC in coarse-grained surface soil and subsoil, Commercial Land Use, Protection of Potable Groundwater.

The CCME CEQG (updated 2005) for Commercial Land Use guidelines are considered to be the assessment guidelines for PAHs, nutrients and metals in soil.

The assessment EQG for soil are summarized on the following table.

TABLE E: Soil Assessment Guidelines

Parameter	Environmental Quality Guidelines	
	Levels for BTEX in coarse-grained surface soils, Commercial Land Use ¹	Levels for BTEX in coarse-grained subsoils, Commercial Land Use ¹
BTEX		
Benzene	0.030	0.030
Toluene	0.37	0.37
Ethylbenzene	0.082	0.082
Xylenes	11	11
CWS for PHC	Levels for PHC in coarse-grained soils, Commercial Land Use²	
	Surface Soils	Subsoil
Fraction F1 (C ₆ -C ₁₀)	860 ³	860 ³
Fraction F2 (>C ₁₀ -C ₁₆)	1,200	1,200
Fraction F3 (>C ₁₆ -C ₃₄)	NA	NA
Fraction F4 (>C ₃₄ -C ₅₀)	NA	NA
PAHs	Commercial Land Use¹	
Acenaphthene	NG	
Acenaphthylene	NG	
Anthracene	NG	
Benzo(a)anthracene	10	
Benzo(a)pyrene	0.7	
Benzo(b+j)fluoranthene	NG	
Benzo(g,h,i)perylene	NG	
Benzo(k)fluoranthene	10	
Chrysene	NG	
Dibenz(a,h)anthracene	10	
Fluoranthene	NG	
Fluorene	NG	
Indeno(1,2,3-cd)pyrene	10	
1-Methylnaphthalene	NG	
2-Methylnaphthalene	NG	
Naphthalene	22	
Phenanthrene	50	
Pyrene	100	
Metals	Commercial Land Use¹	
Antimony	40	
Arsenic	12	
Barium	2,000	
Cadmium	22	
Chromium	87	
Cobalt	300	

Parameter	Environmental Quality Guidelines
Copper	91
Lead	260
Manganese	NG
Molybdenum	40
Nickel	50
Selenium	3.9
Silver	40
Tin	300
Uranium	NG
Vanadium	130
Zinc	360
General	Commercial Land Use¹
pH (pH units)	6 - 8
Conductivity ($\mu\text{S}/\text{cm}$)	4,000
Nitrate Nitrogen	NG
Nitrite Nitrogen	NG
Nitrate+Nitrite	NG

EQG are expressed in milligrams per dry kilogram unless otherwise noted.

NG – no guideline.

NA – Not applicable. Calculated value exceeds 1,000,000 mg/kg or pathway excluded.

¹ - Canadian Environmental Quality Guidelines, CCME, updated 2005

² - Canada-Wide Standard for Petroleum Hydrocarbons (PHC) in Soil, CCME, April 2001

³ - excludes the benzene, toluene, ethylbenzene, and xylenes (BTEX) components

5.1.2. Groundwater

As discussed in Section 4, the drinking water pathway is considered applicable to the site. Therefore, the CCME (updated 2005) Community Water guidelines are considered to be the assessment EQG for the current and expected future groundwater use at the site.

The assessment EQG for groundwater are summarized on the following table.

TABLE F: Groundwater Assessment Guidelines

Parameter	Environmental Quality Guidelines
Hydrocarbons	Community Water¹
Benzene	0.005
Toluene	≤ 0.024
Ethylbenzene	≤ 0.0024
Xylene(s)	≤ 0.3
Fraction F1 ($\text{C}_6\text{-C}_{10}$)	NG
Fraction F2 ($>\text{C}_{10}\text{-C}_{18}$)	NG
Fraction F3 ($>\text{C}_{18}\text{-C}_{34}$)	NG

Parameter	Environmental Quality Guidelines
Fraction F4 (>C ₃₄ -C ₅₀)	NG
PAHs	Community Water¹
Acenaphthene	NG
Acenaphthylene	NG
Anthracene	NG
Benzo(a)anthracene	NG
Benzo(a)pyrene	0.00001
Benzo(b+j)fluoranthene	NG
Benzo(g,h,i)perylene	NG
Benzo(k)fluoranthene	NG
Chrysene	NG
Dibenz(a,h)anthracene	NG
Fluoranthene	NG
Fluorene	NG
Indeno(1,2,3-c,d)pyrene	NG
1-Methylnaphthalene	NG
2-Methylnaphthalene	NG
Naphthalene	NG
Phenanthrene	NG
Pyrene	NG
Metals	Community Water¹
Aluminum	NG
Arsenic	0.025
Barium	1.0
Beryllium	NG
Boron	5
Cadmium	0.005
Chromium	0.05
Cobalt	NG
Copper	≤1.0 ²
Iron	≤0.3 ²
Lead	0.010
Magnesium	NG
Manganese	≤0.05 ²
Nickel	NG
Selenium	0.01
Silver	NG
Thallium	NG
Vanadium	NG
Zinc	≤5.0 ²
General	Community Water¹
pH (pH units)	6.5 - 8.5 ²
Conductivity (µS/cm)	NG

Parameter	Environmental Quality Guidelines
Nitrate Nitrogen	10
Nitrite Nitrogen	NG
Nitrate+Nitrite	NG

EQG are expressed in milligrams per litre unless otherwise noted.

NG - no guideline.

¹ - *Canadian Environmental Quality Guidelines*, CCME, updated 2005

² - aesthetic objective

5.2. Summary of Soil Analytical Results

Based on the results of the field screening, laboratory analysis was completed on 43 soil samples (including five soil samples for quality assurance/quality control [QA/QC] analysis and one field blank) for parameters including BTEX, CWS hydrocarbon fractions F1 to F4, metals, PAHs, and/or nutrients (i.e., nitrate, nitrite, nitrate+nitrite, pH, and conductivity). In addition, grain-size analysis was completed on five representative soil samples as discussed in Section 3.2.

The results of the hydrocarbon, metals and nutrient analyses are summarized in Tables 2 through 5. Copies of the detailed analytical reports are included in Appendix III. Selected analytical results are presented graphically on Drawing 131066-004, Appendix I.

5.2.1. Former Tool and Engine Houses, Oil Sheds and Ash Pit

The results of the analyses of the soil samples recovered from Boreholes 05-1 (former engine house), 05-3 and 05-4 (former ash pit), 05-10 through 05-17 and 05-19 (former tool houses), and 05-21 through 05-23 (former oil and dope shed), are summarized as follows.

- Benzene, toluene and ethylbenzene were detected in a soil sample recovered from Borehole 05-11 (former tool house) at concentrations exceeding the CCME CEQG (updated 2005) Commercial Land Use assessment guidelines. Hydrocarbon concentrations in the remaining samples analysed were less than the referenced CCME assessment guidelines.
- The laboratory analysis did not identify any metals at concentrations exceeding the CCME CEQG (updated 2005) Commercial Land Use assessment guidelines and/or the laboratory detection limits in the soil samples recovered and analysed from the boreholes located in the former tool and engine house areas, the oil and dope shed area and the ash pit area.

5.2.2. Former Roundhouse

The results of the analyses on the soil samples recovered from Boreholes 05-5 through 05-9 are summarized as follows.

- Hydrocarbon and metals components were not detected at concentrations exceeding the CCME CEQG (updated 2005) Commercial Land Use assessment guidelines, the CCME (2001) CWS for PHC in coarse-grained surface soil and subsoils, Commercial Land Use, Protection of Potable Groundwater assessment guidelines in soil samples recovered and analysed during assessment of the former roundhouse area.

5.2.3. Former Coal Storage Areas and Roundhouse Discharge Area

The results of the analyses on the soil samples recovered from Boreholes 05-2, 05-18 and 05-35 (former coal storage areas) and the surficial soil sample recovered from the former roundhouse discharge area are summarized as follows.

- Benzene was detected in the surficial soil sample recovered from the former roundhouse discharge area at a concentration equal to the CCME CEQG (updated 2005) Commercial Land Use assessment guideline. Hydrocarbon concentrations in the remaining samples analysed were less than the referenced CCME assessment guidelines.
- An arsenic concentration exceeding the CCME CEQG (updated 2005) Commercial Land Use assessment guideline was detected in a soil sample recovered from Borehole 05-18 (former coal storage area). Metals concentrations in the remaining samples analysed were less than the referenced CCME assessment guidelines.

5.2.4. Former Fuelling Facility and AST Areas

The results of the analyses on the soil samples recovered from Boreholes 05-13 and 05-26 (former AST areas) and 05-20, 05-24, 05-25, 05-27, and 05-28 (former fuelling facility) are summarized as follows.

- Toluene, ethylbenzene and/or xylenes and CWS fraction F2 were detected in soil samples recovered from Boreholes 05-20, 05-24, 05-25, and 05-27 (former fuelling facility) at concentrations exceeding the CCME CEQG (updated 2005) Commercial Land Use

assessment guidelines and/or the CCME (2001) CWS for PHC in coarse-grained surface soils, Commercial Land Use, Protection of Potable Groundwater assessment guidelines. Hydrocarbon concentrations in the remaining samples analysed were less than the referenced CCME assessment guidelines.

- The laboratory analysis did not identify any metals at concentrations exceeding the CCME CEQG (updated 2005) Commercial Land Use assessment guidelines in the soil samples recovered and analysed from the boreholes located in the former fuelling facility and AST areas.

5.2.5. Former North Star Oil Bulk Plant

The results of the analyses on the soil samples recovered from Boreholes 05-29, 05-30 and 05-34 are summarized as follows.

- Benzene, toluene, ethylbenzene, and/or xylenes and CWS fractions F1 and/or F2 were detected in soil samples recovered from Boreholes 05-29, 05-30 and 05-34 at concentrations exceeding the CCME CEQG (updated 2005) Commercial Land Use and/or the CCME (2001) CWS for PHC in coarse-grained surface soils, Commercial Land Use, Protection of Potable Groundwater assessment guidelines.
- An arsenic concentration equal to the CCME CEQG (updated 2005) Commercial Land Use assessment guideline was detected in a soil sample recovered from Borehole 05-34. Metals concentrations in the remaining samples analysed were less than the referenced CCME assessment guidelines.

5.2.6. Former Imperial Oil Bulk Plant and Fertilizer Warehouse

The results of the analyses on the soil samples recovered from Boreholes 05-31 through 05-33 are summarized as follows.

- Benzene, ethylbenzene and xylenes were detected in soil samples recovered from Boreholes 05-32 and 05-33 at concentrations exceeding the CCME CEQG (updated 2005) Commercial Land Use assessment guidelines. Hydrocarbon concentrations in the remaining sample analysed were less than the referenced CCME assessment guidelines.

- The laboratory analysis did not identify any metals at concentrations exceeding the CCME CEQG (updated 2005) Commercial Land Use assessment guidelines in the soil samples recovered from the boreholes located in the former Imperial Oil bulk plant area.
- Nitrate nitrogen, nitrite nitrogen and nitrate+nitrite were not detected at concentrations exceeding the laboratory detection limit in soil samples recovered from Boreholes 05-31 and 05-32. There are no CCME guidelines for these parameters. In addition, conductivity and pH in these soil samples were within the CCME CEQG (updated 2005) Commercial Land Use assessment guidelines.

5.3. Summary of Groundwater Analytical Results

All of the monitoring wells installed in the Souris Yard were sampled and analysed for one or more of the following constituents: BTEX, CWS hydrocarbon fractions F1 to F4, dissolved metals, PAHs, and/or nutrients (i.e., nitrate, nitrite, nitrate+nitrite, pH, and/or conductivity).

The results of the groundwater analyses are summarized in Tables 6 through 8. The detailed analytical reports are presented in Appendix III. Selected analytical results are presented graphically on Drawing 131066-005, Appendix I.

5.3.1. Former Roundhouse

The results of the analyses of the groundwater samples collected from Monitoring Wells 05-6 through 05-9 are summarized as follows.

- Benzo(a)pyrene was detected at a concentration exceeding the CCME CEQG (updated 2005) Community Water assessment guideline in a groundwater sample collected from Monitoring Well 05-8. Dissolved hydrocarbons were not detected in the remaining groundwater samples collected at concentrations greater than the referenced CCME assessment guidelines.
- Dissolved manganese was detected in groundwater samples collected from Monitoring Wells 05-6 through 05-9 at concentrations exceeding the CCME CEQG (updated 2005) Community Water aesthetic objective.

5.3.2. Former Fuelling Facility

The results of the laboratory analyses on the groundwater samples collected from Monitoring Wells 05-20, 05-24, 05-25, and 05-27 are summarized as follows.

- Dissolved ethylbenzene and/or xylenes were detected at concentrations exceeding the CCME CEQG (updated 2005) Community Water assessment guidelines in groundwater samples collected from Monitoring Wells 05-20 and 05-25. Dissolved hydrocarbons were not detected in the remaining groundwater samples collected at concentrations greater than the referenced CCME assessment guidelines.
- Dissolved arsenic and/or barium were detected in groundwater samples collected from Monitoring Wells 05-20 and 05-25 at concentrations exceeding the CCME CEQG (updated 2005) Community Water assessment guidelines.
- Dissolved iron and manganese were detected in groundwater samples collected from Monitoring Wells 05-20, 05-24, 05-25, and 05-27 at concentrations exceeding the CCME CEQG (updated 2005) Community Water aesthetic objectives.

5.3.3. Former North Star Oil Bulk Plant

The results of the laboratory analyses on the groundwater samples collected from Monitoring Wells 05-29, 05-30 and 05-34 are summarized as follows.

- Dissolved benzene, toluene, ethylbenzene, and/or xylenes were detected at concentrations exceeding the CCME CEQG (updated 2005) Community Water assessment guidelines in groundwater samples collected from Monitoring Wells 05-29, 05-30 and 05-34.
- Dissolved iron and manganese were detected in groundwater samples collected from Monitoring Wells 05-29, 05-30 and 05-34 at concentrations exceeding the CCME CEQG (updated 2005) Community Water aesthetic objectives.

5.3.4. Former Imperial Oil Bulk Plant and Fertilizer Warehouse

The results of the analyses conducted on the groundwater samples collected from Monitoring Wells 05-31, 05-32 and 05-33 are summarized as follows.

- Dissolved benzene, ethylbenzene and/or xylenes were detected at concentrations exceeding the CCME CEQG (updated 2005) Community Water assessment guidelines in groundwater samples collected from Monitoring Wells 05-32 and 05-33. Dissolved hydrocarbons were not detected in the remaining groundwater samples collected at concentrations exceeding the referenced CCME assessment guidelines.
- Dissolved iron and/or manganese were detected in groundwater samples collected from Monitoring Wells 05-32 and 05-33 at concentrations exceeding the CCME CEQG (updated 2005) Community Water aesthetic objectives. The groundwater sample collected from Monitoring Well 05-31 was not analysed for dissolved metals concentrations.
- Nutrient concentrations in the groundwater samples collected from Monitoring Wells 05-31 and 05-32 were less than the CCME CEQG (updated 2005) Community Water assessment guidelines.

5.4. Quality Assurance/Quality Control

QA/QC procedures were followed by Morrow and Maxxam to ensure the analytical results were accurate and representative. Chain of custody records were maintained to track sample handling between the field and the laboratory. The laboratory QA/QC program included the analysis of sample duplicates, method blanks, spiked method blanks, matrix spikes, and surrogate recovery. The analysis of selected samples in duplicate is used to evaluate the sample variance of the analytical method. Method blank analysis is performed to identify laboratory contributions (e.g., glassware, reagents and/or instrumentation) to the measured analyte level in the samples. Spiked method blanks are conducted by adding known concentrations of the analyte of interest to a known matrix (e.g., ultra pure water or acid washed silica sand). The spiked method blank recoveries are used as an indication of the overall analytical method accuracy, independent of sample matrix effects. Matrix spikes are conducted by adding known concentrations of the analyte of interest to one of the submitted samples. Matrix spike recoveries are used to determine if sample matrix effects are causing a significant bias in the data generated by the test method. Surrogate recovery is analysed by spiking samples with known quantities of surrogate chemicals which have similar chemical properties to the parameters being analysed and reporting the recovery as an indication of the analytical method accuracy.

The results of the laboratory QA/QC program are as follows.

- Analyte concentrations measured in the laboratory method blank samples were within the acceptable limits established by the laboratory QA/QC program;
- Analyte concentrations measured in the field blank soil sample and the trip and field blank water samples were below the laboratory detection limits, except those discussed below. The analytical results of the field and trip blank analysis are presented on Tables 4 through 6 and 8, and in the laboratory reports in Appendix III;
- Analyte concentrations in the samples analysed in duplicate were within the acceptable limits established by the laboratory QA/QC program, except those discussed below;
- Matrix spikes measured in the soil and groundwater samples were within acceptable limits established by the laboratory, except those discussed below;
- Surrogate recoveries measured in soil and groundwater samples were within the acceptable limits established by the laboratory QA/QC program, except those discussed below; and
- Analyte concentrations measured in the laboratory spiked method blank samples were within the acceptable limits established by the laboratory QA/QC program, except those discussed below.

Barium, chromium, manganese, molybdenum, and nickel concentrations in the field blank soil sample and dissolved aluminium in the field blank groundwater sample exceeded the alert limits for a field blank sample (i.e., five times the laboratory detection limit). In addition, the chromium concentration in the field blank soil sample exceeded the CCME (updated 2005) Commercial Land Use assessment guideline. Typically, the exceedance of an alert limit in a field blank sample would indicate a positive bias of the sample batch (i.e., the samples with which the field blank was submitted to the laboratory). However, as all soil samples analysed for barium, chromium, manganese, molybdenum, and nickel concentrations and all groundwater samples analysed for dissolved aluminium concentrations were less than the referenced CCME assessment guidelines, the results of the field blank analysis did not affect the interpretation of the data.

Laboratory duplicate results for the analysis completed on soil sample SS-1-051121 exceeded the relative percent difference (RPD_{DUP}) acceptance criteria. Maxxam stated in the laboratory report that "this is likely due to heterogeneity of the sample." Morrow strives to reduce the potential for poor reproducibility by following our Preferred Operating Procedures for collection and handling of soil samples for laboratory analysis, quality control/quality assurance measures and careful documentation and labelling procedures.

Upon reviewing the spiked matrix recoveries, recoveries outside of the acceptable limits established by Maxxam were observed for the matrix spikes conducted for the dissolved metals analysis of groundwater samples recovered from Monitoring Wells 05-29, 05-32 and 05-33 and the trip blank sample. The percent recoveries for dissolved silver were 63% (Monitoring Wells 05-32 and 05-33) and 70% (Monitoring Well 05-29 and the trip blank sample), which do not fall within the Maxxam established limits of 75% to 125%. In the laboratory reports, Maxxam stated that the results "may represent a low bias in some results for this specific element."

Surrogate recoveries for samples BH05-29-4, BH05-29-9 and BH05-30-4 were outside of the control limits. Maxxam stated in the laboratory report that this was due to matrix interference. Further, Maxxam stated, "the overall quality control for this analysis meets our acceptability criteria."

Upon reviewing the chemical spike recoveries, a poor recovery was observed for the spiked method blank conducted for the PAH analysis of soil sample BH05-18-1. The percent recovery for pyrene was 131%, which is marginally beyond the Maxxam established limits of 30% to 130%. In the laboratory report, Maxxam stated that "some compounds are outside control limits, however, the overall quality control for this analysis meets our acceptability criteria".

The measurement used for comparison of two different laboratory results is the RPD_{DUP} , which is defined as the absolute value of the difference between the two samples, divided by the average. Analytical error increases near the minimum detection limit (MDL); therefore, RPD_{DUP} should only be applied where the concentrations are above the practical quantitation limit (defined as five times the MDL). For the parameters measured in soil, a RPD_{DUP} value of less than 100% is considered acceptable. For the organic parameters measured in water, a RPD_{DUP} value of less than 80% is considered acceptable. For inorganic parameters in water, a RPD_{DUP} value of less than 50% is considered acceptable. The calculated RPD_{DUP} values for the blind

duplicate samples are presented on Tables 2 through and 5 (soil) and Tables 6 and 8 (groundwater).

Five blind duplicate soil samples were recovered during the drilling assessment. The calculated RPD_{DUP} values for the blind duplicate soil samples analysed ranged from 0% to 76%, which are considered acceptable.

Two blind duplicate water samples were collected during the groundwater sampling. The calculated RPD_{DUP} values for the blind duplicate groundwater samples analysed ranged from 0% to 16%, which are considered acceptable.

6. DISCUSSION

A Phase II ESA was undertaken at CPR's Souris Yard to assess the areas of potential environmental concern previously identified in a Phase I ESA. Morrow observed the drilling of Boreholes 05-1 through 05-35 across the Souris Yard. In addition, a surficial soil sample was recovered at the former roundhouse discharge area.

The results of the intrusive assessment identified residual hydrocarbons at concentrations exceeding the CCME CEQG (updated 2005) Commercial Land Use and/or the CWS (2001) Commercial Land Use, Protection of Potable Groundwater Pathway assessment guidelines in soil samples recovered from Boreholes 05-11 (former tool house, Mile 15.89, Estevan Subdivision), 05-20, 05-24, 05-25, and 05-27 (former fuelling facility, Mile 16.28, Estevan Subdivision), 05-29, 05-30 and 05-34 (former North Star Oil bulk plant, Mile 146.67, Glenboro Subdivision), and 05-32 and 05-33 (adjacent to the former Imperial Oil bulk plant and fertilizer warehouse, Mile 146.64, Glenboro Subdivision) at depths ranging from 0.5 m to 3.0 m below grade. In addition, benzene was detected in the surficial soil sample recovered from the former roundhouse discharge area (Mile 15.75, Estevan Subdivision) at a concentration exceeding the CCME CEQG (updated 2005) Commercial Land Use assessment guideline. The sample was recovered at a depth of 0.15 m to 0.3 m below grade.

Arsenic concentrations equal to or exceeding the CCME CEQG (updated 2005) Commercial Land Use assessment guideline were detected in soil samples recovered from Boreholes 05-18 (former coal shed, Mile 15.80, Estevan Subdivision) and 05-34 (former North Star Oil bulk plant, Mile 146.67, Glenboro Subdivision) at depths ranging from 0.5 m to 2.3 m below grade.

Based on the results of soil headspace vapour concentration measurements, visual observations and laboratory analyses of the soils, the vertical extent of residual hydrocarbon and/or metals impact appears to be at depths ranging from 0 m to 1.0 m below grade at the former tool house (Borehole 05-11), from 0 m to 1.0 m below grade at the former coal shed (Borehole 05-18), from 0.9 m to 3.1 m below grade in the former fuelling facility area (Boreholes 05-20, 05-24, 05-25, and 05-27), from 1.4 m to 3.3 m below grade at the former North Star Oil bulk plant (Boreholes 05-29, 05-30 and 05-34), and from 0.9 m to 3.0 m below grade adjacent to the former Imperial Oil bulk plant and fertilizer warehouse area (Boreholes 05-32 and 05-33). The vertical extent of hydrocarbon impact at the former roundhouse discharge area is unknown.

Laterally, the residual hydrocarbon impact identified at Borehole 05-11 at the former tool house does not appear to extend beyond Boreholes 05-5, 05-10 and 05-16 to the west, north and east, respectively. The extent of hydrocarbon impact in this area has not been delineated to the south. Arsenic impact identified at Borehole 05-18 at a former coal shed does not appear to extend beyond Boreholes 05-10, 05-3 and 05-2 to the south, west and north, respectively. The extent of hydrocarbon impact in this area has not been delineated to the east. The residual hydrocarbon impact identified at Boreholes 05-20, 05-24, 05-25 and 05-27 in the former fuelling facility area has not been delineated to the north, east, south, and west. Hydrocarbon impact identified at Boreholes 05-29, 05-30 and 05-34 in the former North Star Oil bulk plant area has not been delineated to the north, east, south, and west. Arsenic impact identified in Borehole 05-34 in the former North Star Oil bulk plant area does not appear to extend beyond Borehole 05-30 to the north, 05-29 to the east and 05-35 to the west. The extent of arsenic impact in this area has not been delineated to the south. Residual hydrocarbon impact identified in Boreholes 05-32 and 05-33 adjacent to the former Imperial Oil bulk plant and fertilizer warehouse does not appear to extend beyond Borehole 05-31 to the north. The extent of hydrocarbon impact in this area has not been delineated to the east, south and west. The extent of hydrocarbon impact in the former roundhouse discharge area has not been delineated to the north, east, south, and west.

The depth to groundwater on December 12, 2005 ranged from approximately 1.4 m to 2.2 m below grade in the Souris Yard. Based on the monitoring data for this date, the apparent direction of shallow groundwater flow in the former fuelling facility area was inferred to be towards the south, in the former North Star Oil and Imperial Oil bulk plant areas was inferred to be towards the east and in the former roundhouse area was inferred to be towards the southeast. No measurable LPH was detected in any of the monitoring wells on this date. A maximum hydrocarbon vapour concentration of 770 ppm was measured in Monitoring Well 05-32 located adjacent to the former Imperial Oil bulk plant and fertilizer warehouse. Subsurface hydrocarbon vapour concentrations measured in the remaining monitoring wells did not exceed 225 ppm.

Based on the rising head bail tests performed on Monitoring Wells 05-24 and 05-30, the average horizontal hydraulic conductivity beneath the former fuelling facility area was calculated to be 1.3×10^{-9} m/s. The horizontal hydraulic conductivity beneath the former North Star Oil bulk plant area was calculated to be 1.3×10^{-7} m/s. The groundwater seepage velocity beneath the former

fuelling facility is estimated to be 2×10^{-7} m/s (6 m/yr) to the south, and beneath the North Star Oil bulk plant area groundwater seepage velocity is estimated to be 9×10^{-9} m/s (0.3 m/year) to the east.

Dissolved hydrocarbons in groundwater samples collected from Monitoring Well 05-8 (former roundhouse area, Mile 15.90, Estevan Subdivision), Monitoring Wells 05-20 and 05-25 (former fuelling facility area, Mile 16.28, Estevan Subdivision), Monitoring Wells 05-29, 05-30 and 05-34 (former North Star Oil bulk plant, Mile 146.67, Glenboro Subdivision), and Monitoring Wells 05-32 and 05-33 (adjacent to the former Imperial Oil bulk plant and fertilizer warehouse, Mile 146.64, Glenboro Subdivision) were detected at concentrations exceeding the CCME CEQG (updated 2005) Community Water assessment guidelines. Laterally, the dissolved hydrocarbon impact identified at Monitoring Well 05-8 does not appear to extend beyond Monitoring Wells 05-7 and 05-9 to the south and west, respectively. The extent of dissolved hydrocarbon impact in this area has not been delineated to the north and east. Dissolved hydrocarbon impact at Monitoring Well 05-20 (former fuelling facility) does not appear to extend beyond Monitoring Well 05-24 to the west. The extent of dissolved hydrocarbon impact in this area has not been delineated to the north, east and south. Dissolved hydrocarbon impact at Monitoring Well 05-25 (former fuelling facility) does not appear to extend beyond Monitoring Well 05-24 to the east and Monitoring Well 05-27 to the west. The extent of dissolved hydrocarbon impact in this area has not been delineated to the north and south. Dissolved hydrocarbon impact in Monitoring Wells 05-29, 05-30 and 05-32 through 05-34 (former North Star Oil bulk plant and former Imperial Oil bulk plant and fertilizer warehouse) does not appear to extend beyond Monitoring Well 05-6 to the west and Monitoring Well 05-31 to the north. The extent of dissolved hydrocarbon impact in this area has not been delineated to the east and south.

Dissolved arsenic and/or barium were detected in Monitoring Wells 05-20 and 05-25 (located in the former fuelling facility area) at concentrations exceeding the CCME CEQG (updated 2005) Community Water assessment guidelines. Based on laboratory analysis of the groundwater samples collected on December 12, 2005, the lateral extent of the dissolved metals impact has not been delineated to the north, east or south in these areas.

Dissolved iron and/or manganese were detected in Monitoring Wells 05-6, 05-7, 05-8, 05-9, 05-20, 05-24, 05-25, 05-27, 05-29, 05-30, 05-32, 05-33 and 05-34 (located in the former roundhouse area, the former fuelling facility area, the former North Star Oil bulk plant area, and

adjacent to the former Imperial Oil bulk plant and fertilizer warehouse) at concentrations exceeding the CCME CEQG (updated 2005) Community Water aesthetic objectives. The exceedances of the aesthetic objectives are not considered to be significant environmental concerns. The elevated concentrations of dissolved iron and manganese may be associated with biodegradation of hydrocarbons in the former areas of petroleum storage and distribution.

7. LIMITATION OF LIABILITY, SCOPE OF REPORT AND THIRD PARTY RELIANCE

This report has been prepared and the work referred to in this report has been undertaken by Morrow Environmental Consultants Inc. (Morrow), a member of the SNC-Lavalin Group, for Canadian Pacific Railway. It is intended for the sole and exclusive use of Canadian Pacific Railway, its affiliated companies and partners and their respective (insurers), agents, employees and advisors (collectively, "Canadian Pacific Railway"). Any use, reliance on or decision made by any person other than Canadian Pacific Railway based on this report is the sole responsibility of such other person. Canadian Pacific Railway and Morrow make no representation or warranty to any other person with regard to this report and the work referred to in this report and they accept no duty of care to any other person or any liability or responsibility whatsoever for any losses, expenses, damages, fines, penalties or other harm that may be suffered or incurred by any other person as a result of the use of, reliance on, and decision made or any action taken based on this report or the work referred to in this report.

The investigation undertaken by Morrow with respect to this report and any conclusions or recommendations made in this report reflect Morrow's judgement based on the site conditions observed at the time of the site inspection on the date(s) set out in this report and on information available at the time of preparation of this report. This report has been prepared for specific application to this site and it is based, in part, upon visual observation of the site, subsurface investigation at discrete locations and depths, and specific analysis of specific chemical parameters and materials during a specific time interval, all as described in this report. Unless otherwise stated, the findings cannot be extended to previous or future site conditions, portions of the site which were unavailable for direct investigation, subsurface locations which were not investigated directly, or chemical parameters, materials or analysis which were not addressed. Substances other than those addressed by the investigation described in this report may exist within the site, substances addressed by the investigation may exist in areas of the site not investigated and concentrations of substances addressed which are different than those reported may exist in areas other than the locations from which samples were taken.

If site conditions or applicable standards change or if any additional information becomes available at a future date, modifications to the findings, conclusions and recommendations in this report may be necessary.

Other than by Canadian Pacific Railway, copying or distribution of this report or use of or reliance on the information contained herein, in whole or in part, is not permitted without the express written permission of Morrow. Nothing in this report is intended to constitute or provide a legal opinion.

8. REFERENCES

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TABLE 1: Summary of Analytical Results for Soil Grain Size

Sample Location	Sample ID	Sample Date (yyyy mm dd)	Depth Interval (m)	Field Screen (ppm)	Visual Classification	Percent passing 200 mesh (%)	Soil Texture
Minimum Detection Limit						0.01	-
05-6	BH05-6-3-051115	2005 11 15	2.0 - 2.3	10	clay till	68	fine grain
05-6	BH05-6-5-051115	2005 11 15	3.5 - 3.8	5	clay till	81	fine grain
05-8	BH05-8-7-051115	2005 11 15	5.0 - 5.3	ND	silt/clay till	92	fine grain
05-20	BH05-20-2-051116	2005 11 16	1.2 - 1.5	550	sand	11	coarse grain
05-20	BH05-20-3-051116	2005 11 16	2.0 - 2.3	1,210	sand	22	coarse grain

Associated Maxxam file: A549575, A549708.

All terms defined within the body of Morrow's report.

ND - not detected.

TABLE 2 : Summary of Analytical Results for Hydrocarbons in Surface Soil

Sample Location	Sample ID	Sample Date (yyyy mm dd)	Depth Interval (m)	Field Screen (ppm)	Monocyclic Aromatic Hydrocarbons				Petroleum Hydrocarbon Fractions			
					Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Xylenes (mg/kg)	F1 (C6-C10) ^a (mg/kg)	F2 (>C10-C16) (mg/kg)	F3 (>C16-C34) (mg/kg)	F4 (>C34-C50) (mg/kg)
Minimum Detection Limit					0.02	0.02	0.02	0.04	10	10	10	10
BH05-1	BH05-1-1-051114	2005 11 14	0.4 - 0.8	35	< 0.02	< 0.02	< 0.02	< 0.04	< 10	< 10	< 10	< 10
BH05-5	BH05-5-2-051114	2005 11 14	1.2 - 1.5	95	< 0.02	0.03	< 0.02	< 0.04	< 10	< 10	130	24
BH05-6	BH05-6-2-051115	2005 11 15	1.1 - 1.5	20	< 0.02	< 0.02	< 0.02	< 0.04	< 10	< 10	< 10	< 10
BH05-8	BH05-8-2-051115	2005 11 15	1.1 - 1.5	20	< 0.02	< 0.02	< 0.02	< 0.04	< 10	< 10	< 10	< 10
BH05-9	BH05-9-2-051115	2005 11 15	1.2 - 1.5	50	< 0.02	< 0.02	< 0.02	< 0.04	< 10	< 10	< 10	< 10
	BH05-9-9-051115	2005 11 15	1.2 - 1.5	50	< 0.02	< 0.02	< 0.02	< 0.04	< 10	< 10	< 10	< 10
QA/QC RPD %												
BH05-10	BH05-10-1-051115	2005 11 15	0.5 - 0.8	50	< 0.02	< 0.02	< 0.02	< 0.04	< 10	< 10	< 10	< 10
BH05-11	BH05-11-1-051115	2005 11 15	0.5 - 0.8	30	0.08	0.51	0.09	1.1	14	23	64	< 10
BH05-12	BH05-12-1-051115	2005 11 15	0.5 - 0.8	25	< 0.02	0.03	< 0.02	< 0.04	< 10	< 10	< 10	< 10
BH05-13	BH05-13-1-051116	2005 11 16	0.3 - 0.8	30	< 0.02	< 0.02	< 0.02	< 0.04	< 10	< 10	< 10	< 10
BH05-14	BH05-14-2-051116	2005 11 16	1.2 - 1.5	25	< 0.02	< 0.02	0.05	< 0.04	< 10	< 10	< 10	< 10
BH05-15	BH05-15-1-051116	2005 11 16	0.4 - 0.8	40	< 0.02	0.03	< 0.02	< 0.04	< 10	< 10	< 10	< 10
BH05-16	BH05-16-2-051116	2005 11 16	1.1 - 1.5	30	< 0.02	< 0.02	< 0.02	< 0.04	< 10	< 10	< 10	< 10
BH05-19	BH05-19-1-051116	2005 11 16	0.5 - 0.8	25	< 0.02	< 0.02	< 0.02	< 0.04	< 10	< 10	< 10	< 10
BH05-21	BH05-21-1-051117	2005 11 17	0.5 - 0.8	95	< 0.02	0.05	< 0.02	0.27	< 10	13	13	12
	BH05-21-5-051117	2005 11 17	0.5 - 0.8	95	< 0.02	< 0.02	< 0.02	0.08	< 10	20	18	30
QA/QC RPD %												
BH05-22	BH05-22-1-051117	2005 11 17	0.5 - 0.8	45	< 0.02	< 0.02	< 0.02	< 0.04	< 10	< 10	190	440
BH05-23	BH05-23-1-051117	2005 11 17	0.5 - 0.8	30	< 0.02	< 0.02	< 0.02	< 0.04	< 10	< 10	< 10	< 10
BH05-26	BH05-26-1-051117	2005 11 17	0.5 - 0.8	20	< 0.02	< 0.02	< 0.02	< 0.04	< 10	13	51	< 10
SS-1	SS-1-051121	2005 11 21	0.15 - 0.3	-	0.03	0.15	0.02	0.25	< 10	24	110	27
MB EQG												
CCME CEQG Commercial Land Use (CL) ^{b,c}					0.030	0.37	0.082	11	n/a	n/a	n/a	n/a
CCME CWS Commercial Land Use ^{b,c}					n/a	n/a	n/a	n/a	860	1,200	n/a	n/a

Associated Maxam files: 347605, 393349, 393351, 393352.

All terms defined within the body of Morrow's report.

< Denotes concentration less than indicated detection limit.

n/a Denotes no applicable standard.

RPD Denotes relative percent difference.

* RPDs are not normally calculated where one or more concentrations are less than five times MDL.

BOLD Concentration greater than or equal to CCME Commercial Land Use guideline.

^a Excludes the target compounds benzene, toluene, ethylbenzene, and xylenes (BTEX).

^b Standards for coarse grained surface soil.

^c The exposure pathway used for determining the standards for this site include: protection of potable groundwater.

TABLE 3 : Summary of Analytical Results for Hydrocarbons in Subsoil

Sample Location	Sample ID	Sample Date (yyyy mm dd)	Depth Interval (m)	Field Screen (ppm)	Monocyclic Aromatic Hydrocarbons				Petroleum Hydrocarbon Fractions			
					Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Xylenes (mg/kg)	F1 (C6-C10) ^a (mg/kg)	F2 (>C10-C16) (mg/kg)	F3 (>C16-C34) (mg/kg)	F4 (>C34-C50) (mg/kg)
Minimum Detection Limit					0.02	0.02	0.02	0.04	10	10	10	10
BH05-7	BH05-7-3-051115	2005 11 15	2.0 - 2.3	25	< 0.02	< 0.02	< 0.02	< 0.04	< 10	< 10	< 10	< 10
BH05-17	BH05-17-4-051116	2005 11 16	2.0 - 2.3	45	< 0.02	< 0.02	< 0.02	< 0.04	< 10	< 10	< 10	< 10
BH05-20	BH05-20-3-051116	2005 11 16	2.0 - 2.3	1,210	< 0.02	0.69	3.1	43	140	13,000	4,100	< 100
	BH05-20-9-051116	2005 11 16	2.0 - 2.3	1,210	< 0.02	0.59	3.0	41	63	11,000	3,400	< 100
QA/QC RPD %						46	3	5	76	17	19	
BH05-24	BH05-24-4-051117	2005 11 17	2.3 - 2.5	770	< 0.02	< 0.02	0.05	< 0.04	140	1,500	1,100	< 10
BH05-25	BH05-25-3-051117	2005 11 17	1.7 - 1.9	990	< 0.2 ^d	< 0.2	0.5	9.5	720	3,800	1,300	< 10
BH05-27	BH05-27-3-051118	2005 11 18	1.7 - 2.0	500	< 0.2 ^d	< 0.2	< 0.2 ^d	< 0.4	600	4,800	1,500	< 10
BH05-28	BH05-28-3-051118	2005 11 18	1.5 - 1.8	280	< 0.02	< 0.02	< 0.02	< 0.04	< 10	150	110	< 10
BH05-29	BH05-29-4-051118	2005 11 18	2.7 - 3.0	1,870	1.2	0.2	3.8	3.7	790	840	190	< 10
	BH05-29-9-051118	2005 11 18	2.7 - 3.0	1,870	1.0	0.2	3.7	4.9	760	820	190	< 10
QA/QC RPD %					18		3	28	4	2	10	
BH05-30	BH05-30-4-051118	2005 11 18	2.0 - 2.3	3,630	3.5	0.1	7.8	34	1,200	1,500	300	< 10
BH05-31	BH05-31-3-051121	2005 11 21	1.9 - 2.3	40	< 0.02	< 0.02	< 0.02	< 0.04	< 10	< 10	< 10	< 10
BH05-32	BH05-32-4-051121	2005 11 21	2.0 - 2.3	9,680	1.0	0.07	5.9	17	240	44	< 10	< 10
	BH05-32-11-051121	2005 11 21	2.0 - 2.3	9,680	1.3	0.07	6.4	17	310	45	< 10	< 10
QA/QC RPD %					26		8	0	26			
BH05-33	BH05-33-5-051121	2005 11 21	1.5 - 1.8	8,030	0.8	< 0.4 ^d	6.6	34	680	340	< 10	< 10
BH05-34	BH05-34-3-051121	2005 11 21	1.9 - 2.3	7,260	3.4	20	12	85	2,200	8,700	1,900	< 100
MB EQG												
CCME CEQG Commercial Land Use (CL) ^{b,c}					0.030	0.37	0.082	11	n/a	n/a	n/a	n/a
CCME CWS Commercial Land Use ^{b,c}					n/a	n/a	n/a	n/a	860	1,200	n/a	n/a

Associated Maxxam files: 347605, 393349, 393351, 393352.

All terms defined within the body of Morrow's report.

< Denotes concentration less than indicated detection limit.

n/a Denotes no applicable standard.

RPD Denotes relative percent difference.

* RPDs are not normally calculated where one or more concentrations are less than five times MDL.

BOLD Concentration greater than or equal to CCME Commercial Land Use guideline.

^a Excludes the target compounds benzene, toluene, ethylbenzene, and xylenes (BTEX).

^b Standards for coarse grained subsoil.

^c The exposure pathway used for determining the standards for this site include: protection of potable groundwater.

^d Laboratory detection limit exceeds guideline.

TABLE 4 : Summary of Analytical Results for PAHs in Soil

Sample Location Sample ID	Minimum Detection Limit	BH05-1	BH05-2	BH05-3	BH05-4	BH05-5	BH05-6	BH05-7	BH05-8	BH05-9		BH05-18	BH05-35	SS-1	Field Blank	MB EQG		
		BH05-1-1 -051114	BH05-2-1 -051114	BH05-3-2 -051114	BH05-4-2 -051114	BH05-5-2 -051114	BH05-6-2 -051115	BH05-7-3 -051115	BH05-8-2 -051115	BH05-9-2 -051115	BH05-9-9 -051115	QA/QC RPD %	BH05-18-1 -051116	BH05-35-1 -051121	SS-1 -051121	F.BLANK -051116	CCME CEQG Commercial Land Use (CL)	
Sample Date (yyyy mm dd)	Depth Interval (m)	Field Screen (ppm)	Analytical Results															
Parameter	Units	2005 11 14	2005 11 14	2005 11 14	2005 11 14	2005 11 14	2005 11 15	2005 11 15	2005 11 15	2005 11 15	2005 11 15	2005 11 15	2005 11 21	2005 11 21	2005 11 21	2005 11 16		
Polycyclic Aromatic Hydrocarbons																		
Acenaphthene	mg/g	0.01	< 0.02	< 0.01	< 0.01	< 0.01	0.13	< 0.03	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01	n/a	
Acenaphthylene	mg/g	0.005	< 0.01	< 0.005	< 0.005	< 0.005	0.01	< 0.01	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	0.030	< 0.005	n/a
Anthracene	mg/g	0.005	< 0.01	0.006	< 0.005	< 0.005	0.33	< 0.01	< 0.005	< 0.005	< 0.005	< 0.005	0.007	< 0.005	0.097	< 0.005	n/a	
Benzo(a)anthracene	mg/g	0.01	< 0.02	0.01	< 0.01	< 0.01	0.52	< 0.03	< 0.01	< 0.01	< 0.01	< 0.01	0.03	< 0.01	0.21	< 0.01	10	
Benzo(a)pyrene	mg/g	0.005	< 0.01	0.007	< 0.005	< 0.005	0.53	< 0.01	< 0.005	< 0.005	< 0.005	< 0.005	0.024	0.006	0.145	< 0.005	0.7	
Benzo(b)fluoranthene	mg/g	0.005	0.01	0.013	< 0.005	< 0.005	0.60	< 0.01	< 0.005	< 0.005	< 0.005	< 0.005	0.054	0.013	0.290	< 0.005	n/a	
Benzo(g,h,i)perylene	mg/g	0.02	< 0.04	< 0.02	< 0.02	< 0.02	0.41	< 0.05	< 0.02	< 0.02	< 0.02	< 0.02	0.03	< 0.02	0.19	< 0.02	n/a	
Benzo(k)fluoranthene	mg/g	0.01	< 0.02	< 0.01	< 0.01	< 0.01	0.18	< 0.03	< 0.01	< 0.01	< 0.01	< 0.01	0.02	< 0.01	0.06	< 0.01	10	
Chrysene	mg/g	0.01	< 0.02	< 0.01	< 0.01	< 0.01	0.36	< 0.03	< 0.01	< 0.01	< 0.01	< 0.01	0.04	< 0.01	0.20	< 0.01	n/a	
Dibenz(a,h)anthracene	mg/g	0.02	< 0.04	< 0.02	< 0.02	< 0.02	0.08	< 0.05	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	0.05	< 0.02	10	
Fluoranthene	mg/g	0.005	0.02	0.018	< 0.005	< 0.005	0.99	< 0.01	< 0.005	< 0.005	< 0.005	< 0.005	0.029	0.011	0.268	< 0.005	n/a	
Fluorene	mg/g	0.005	< 0.01	< 0.005	< 0.005	< 0.005	0.14	< 0.01	< 0.005	< 0.005	< 0.005	< 0.005	0.013	< 0.005	0.120	< 0.005	n/a	
Indeno(1,2,3-cd)pyrene	mg/g	0.02	< 0.04	< 0.02	< 0.02	< 0.02	0.42	< 0.05	< 0.02	< 0.02	< 0.02	< 0.02	0.02	< 0.02	0.13	< 0.02	10	
1-Methylnaphthalene	mg/g	0.005	0.06	0.019	0.006	< 0.005	0.03	< 0.01	< 0.005	< 0.005	< 0.005	< 0.005	0.197	0.009	1.19	< 0.005	n/a	
2-Methylnaphthalene	mg/g	0.005	0.08	0.025	0.007	< 0.005	0.04	< 0.01	< 0.005	< 0.005	< 0.005	< 0.005	0.231	0.010	1.66	< 0.005	n/a	
Naphthalene	mg/g	0.005	0.04	0.019	0.005	< 0.005	0.03	< 0.01	< 0.005	< 0.005	< 0.005	< 0.005	0.122	0.005	0.708	< 0.005	22	
Phenanthrene	mg/g	0.005	0.06	0.027	< 0.005	< 0.005	1.09	< 0.01	< 0.005	< 0.005	< 0.005	< 0.005	0.147	0.009	1.08	< 0.005	50	
Pyrene	mg/g	0.005	0.02	0.015	< 0.005	< 0.005	0.96	< 0.01	< 0.005	< 0.005	< 0.005	< 0.005	0.037	0.010	0.299	< 0.005	100	

Associated Maxam files: 347805, 363349, 363352.

All terms defined within the body of Morrow's report.

< Denotes concentration less than indicated detection limit.

n/a Denotes no applicable standard.

RPD Denotes relative percent difference.

* RPDs are not normally calculated where one or more concentrations are less than five times MDL.

BOLD Concentration greater than or equal to CCME CEQG Commercial Land Use (CL) guideline.

TABLE 5 : Summary of Analytical Results for Nutrients and Metals in Soil

Sample Location Sample ID	Minimum Depth Interval (m)	Detection Field Screen (ppm)	BH05-1	BH05-2	BH05-3	BH05-4	BH05-5	BH05-6	BH05-7	BH05-8	BH05-9		BH05-10	MB EQG CCME CEQG Commercial Land Use (CL)
			BH05-1-1 -051114	BH05-2-1 -051114	BH05-3-2 -051114	BH05-4-2 -051114	BH05-5-2 -051114	BH05-6-2 -051115	BH05-7-3 -051115	BH05-8-2 -051115	BH05-9-2 -051115	BH05-9-9 -051115	QA/QC RPD %	
Sample Date (yyyy mm dd)	2005 11 14	2005 11 14	2005 11 14	2005 11 14	2005 11 14	2005 11 14	2005 11 14	2005 11 15	2005 11 15	2005 11 15	2005 11 15	2005 11 15	2005 11 15	
Parameter	Units	Analytical Results												
Physical Parameters														
pH	pH	0.01	-	-	-	-	-	-	-	-	-	-	-	6 - 8
Conductivity	µS/cm	2	-	-	-	-	-	-	-	-	-	-	-	4,000
Nitrate Nitrogen	µg/g	2	-	-	-	-	-	-	-	-	-	-	-	n/a
Nitrite Nitrogen	µg/g	0.5	-	-	-	-	-	-	-	-	-	-	-	n/a
Nitrate+Nitrite	µg/g	2.5	-	-	-	-	-	-	-	-	-	-	-	n/a
Total Metals														
Antimony	mg/kg	1	-	-	-	-	-	-	-	-	-	-	-	40
Arsenic	mg/kg	1	-	-	-	-	-	-	-	-	-	-	-	12
Barium	mg/kg	0.5	140	81	47	240	120	150	180	48	22	26	54	2,000
Cadmium	mg/kg	0.3	< 0.5	< 0.5	< 0.5	0.6	< 0.5	0.5	0.7	< 0.5	< 0.5	< 0.5	< 0.5	22
Chromium	mg/kg	0.5	15	10	6	17	8	19	18	6	5	5	6	87 ^a
Cobalt	mg/kg	0.5	7	5	2	11	3	7	9	2	< 2	< 2	2	300
Copper	mg/kg	0.5	16	9	3	23	12	24	24	3	< 2	< 2	4	91
Lead	mg/kg	1	8	5	< 5	11	19	10	9	< 5	< 5	< 5	7	260
Manganese	mg/kg	1	470	350	210	670	210	330	450	210	140	180	170	n/a
Molybdenum	mg/kg	0.5	< 2	< 2	< 2	< 2	< 2	< 2	3	< 2	< 2	< 2	< 2	40
Nickel	mg/kg	0.5	21	13	6	30	8	20	27	6	< 5	5	6	50
Selenium	mg/kg	1	-	-	-	-	-	-	-	-	-	-	-	3.9
Silver	mg/kg	0.3	< 1	< 1	< 1	< 1	< 1	< 1	< 1	< 1	< 1	< 1	< 1	40
Tin	mg/kg	1	< 20	< 20	< 20	< 20	< 20	< 20	< 20	< 20	< 20	< 20	< 20	300
Uranium	mg/kg	20	-	-	-	-	-	-	-	-	-	-	-	n/a
Vanadium	mg/kg	0.5	31	21	12	38	14	43	39	12	9	10	11	130
Zinc	mg/kg	3	43	30	19	55	48	56	67	14	12	12	23	360

Associated Mexom files: 347605, 393349, 393351, 393352.

All terms defined within the body of Morrow's report.

< Denotes concentration less than indicated detection limit.

- Denotes analysis not conducted.

n/a Denotes no applicable standard.

RPD Denotes relative percent difference.

* RPDs are not normally calculated where one or more concentrations are less than five times MDL.

BOLD Concentration greater than or equal to CCME CEQG Commercial Land Use (CL) guideline.

^a Individual standards exist for total chromium and Cr +6. Reported value represents total chromium standard.

TABLE 5 : Summary of Analytical Results for Nutrients and Metals In Soil

Sample Location Sample ID	Minimum Depth Interval (m) Field Screen (ppm)	Detection Limit	BH05-11	BH05-12	BH05-13	BH05-14	BH05-15	BH05-16	BH05-17	BH05-18	BH05-19	BH05-20		MB EQG CCME CEQG Commercial Land Use (CL)
			BH05-11-1 -051115	BH05-12-1 -051115	BH05-13-1 -051116	BH05-14-2 -051116	BH05-15-1 -051116	BH05-16-2 -051116	BH05-17-4 -051116	BH05-18-1 -051116	BH05-19-1 -051116	BH05-20-3 -051116	BH05-20-9 -051116	
Sample Date (yyyy mm dd)			2005 11 15	2005 11 15	2005 11 16	2005 11 16	2005 11 16	2005 11 16	2005 11 16	2005 11 16	2005 11 16	2005 11 16	2005 11 16	
Parameter	Units		0.5 - 0.8 30	0.5 - 0.8 25	0.3 - 0.8 30	1.2 - 1.5 25	0.4 - 0.8 40	1.1 - 1.5 30	2.6 - 2.9 45	0.5 - 0.8 10	0.5 - 0.8 25	2.0 - 2.3 1,210	2.0 - 2.3 1,210	
Analytical Results														
Physical Parameters														
pH	pH	0.01	-	-	-	-	-	-	-	-	-	-	-	6 - 8
Conductivity	µS/cm	2	-	-	-	-	-	-	-	-	-	-	-	4,000
Nitrate Nitrogen	µg/g	2	-	-	-	-	-	-	-	-	-	-	-	n/a
Nitrite Nitrogen	µg/g	0.5	-	-	-	-	-	-	-	-	-	-	-	n/a
Nitrate+Nitrite	µg/g	2.5	-	-	-	-	-	-	-	-	-	-	-	n/a
Total Metals														
Antimony	mg/kg	1	-	-	<1	<1	<1	<1	<1	2	<1	<1	<1	40
Arsenic	mg/kg	1	-	-	4	5	4	4	6	28	2	3	3	12
Barium	mg/kg	0.5	100	76	58	57	98	66	26	130	77	53	57	2,000
Cadmium	mg/kg	0.3	<0.5	<0.5	0.3	<0.3	<0.3	<0.3	<0.3	0.8	<0.3	<0.3	<0.3	22
Chromium	mg/kg	0.5	7	8	7.8	6.8	8.6	7.2	4.6	12	6.9	5.4	5.9	87 ^a
Cobalt	mg/kg	0.5	5	3	2.8	2.7	3.2	3.1	2.3	6.3	2.7	3.3	3.5	300
Copper	mg/kg	0.5	28	5	5.7	4.4	4.7	3.7	6.0	18	4.7	3.3	4.0	91
Lead	mg/kg	1	61	6	6	3	5	3	3	26	5	3	4	260
Manganese	mg/kg	1	110	300	260	240	230	280	160	680	250	490	650	n/a
Molybdenum	mg/kg	0.5	<2	<2	<0.5	<0.5	<0.5	<0.5	0.8	3.5	<0.5	<0.5	<0.5	40
Nickel	mg/kg	0.5	12	8	7.7	11	7.6	6.9	5.7	16	6.9	7.7	7.8	50
Selenium	mg/kg	1	-	-	<1	<1	<1	<1	<1	2	<1	<1	<1	3.9
Silver	mg/kg	0.3	<1	<1	<0.3	<0.3	<0.3	<0.3	<0.3	<0.3	<0.3	<0.3	<0.3	40
Tin	mg/kg	1	<20	<20	<1	<1	<1	<1	<1	1	<1	<1	<1	300
Uranium	mg/kg	20	-	-	41	34	31	36	35	62	29	32	27	n/a
Vanadium	mg/kg	0.5	15	15	14	14	13	13	10	19	11	8.8	9.3	130
Zinc	mg/kg	3	27	25	22	17	26	17	16	37	23	14	13	360

Associated Maxam files: 347605, 393349, 393351, 393352.

All terms defined within the body of Morrow's report.

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BOLD Concentration greater than or equal to CCME CEQG Commercial Land Use (CL) guideline.

^a Individual standards exist for total chromium and Cr +6. Reported value represents total chromium standard.

TABLE 5 : Summary of Analytical Results for Nutrients and Metals in Soil

Sample Location Sample ID	Minimum Detection Limit	BH05-21			BH05-22	BH05-23	BH05-24	BH05-25	BH05-26	BH05-27	BH05-28	BH05-29			MB EQG CCME CEQG Commercial Land Use (CL)
		BH05-21-1 -051117	BH05-21-5 -051117	QA/QC RPD %	BH05-22-1 -051117	BH05-23-1 -051117	BH05-24-4 -051117	BH05-25-3 -051117	BH05-26-1 -051117	BH05-27-3 -051118	BH05-28-3 -051118	BH05-29-4 -051118	BH05-29-9 -051118	QA/QC RPD %	
Sample Date (yyyy mm dd)	2005 11 17	2005 11 17	QA/QC	2005 11 17	2005 11 17	2005 11 17	2005 11 17	2005 11 17	2005 11 18	2005 11 18	2005 11 18	2005 11 18	2005 11 18	QA/QC	
Depth Interval (m)	0.5 - 0.8	0.5 - 0.8		0.5 - 0.8	0.5 - 0.8	2.3 - 2.5	1.7 - 1.9	0.5 - 0.8	1.7 - 2.0	1.5 - 1.8	2.7 - 3.0	2.7 - 3.0			
Field Screen (ppm)	95	95		45	30	770	990	20	500	280	1,870	1,870			
Parameter	Units	Analytical Results													
Physical Parameters															
pH	pH	0.01	-	-	-	-	-	-	-	-	-	-	-	-	6 - 8
Conductivity	µS/cm	2	-	-	-	-	-	-	-	-	-	-	-	-	4,000
Nitrate Nitrogen	µg/g	2	-	-	-	-	-	-	-	-	-	-	-	-	n/a
Nitrite Nitrogen	µg/g	0.5	-	-	-	-	-	-	-	-	-	-	-	-	n/a
Nitrate+Nitrite	µg/g	2.5	-	-	-	-	-	-	-	-	-	-	-	-	n/a
Total Metals															
Antimony	mg/kg	1	<1	<1	2	<1	<1	-	-	-	-	-	-	-	40
Arsenic	mg/kg	1	8	7	13	3	2	3	-	-	-	-	-	-	12
Barium	mg/kg	0.5	69	79	14	120	30	100	150	75	54	160	120	130	2,000
Cadmium	mg/kg	0.3	<0.3	<0.3	<0.3	<0.3	<0.3	0.3	<0.5	<0.5	0.6	<0.5	0.6	1.2	22
Chromium	mg/kg	0.5	7.4	8.3	12	39	6.1	6.6	11	7	6	7	18	18	87 ^a
Cobalt	mg/kg	0.5	2.9	2.5	15	2.8	2.1	3.0	3	3	3	5	10	9	300
Copper	mg/kg	0.5	6.7	7.2	7	10	2.9	6.2	5	20	5	5	22	23	91
Lead	mg/kg	1	13	14	7	22	3	4	<5	82	<5	<5	12	12	260
Manganese	mg/kg	1	260	260	0	280	170	200	460	250	520	680	600	620	n/a
Molybdenum	mg/kg	0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	3	<2	<2	3	4	3	40
Nickel	mg/kg	0.5	6.5	6.4	2	6.5	5.6	11	7	7	7	11	28	26	50
Selenium	mg/kg	1	<1	<1	<1	<1	<1	<1	-	-	-	-	-	-	3.9
Silver	mg/kg	0.3	<0.3	<0.3	<0.3	<0.3	<0.3	<0.3	<1	<1	<1	<1	<1	<1	40
Tin	mg/kg	1	<1	<1	1	<1	<1	<20	<20	<20	<20	<20	<20	<20	300
Uranium	mg/kg	20	28	<20	<20	20	35	-	-	-	-	-	-	-	n/a
Vanadium	mg/kg	0.5	8.4	8.6	2	9.0	8.1	10	16	11	11	14	38	37	130
Zinc	mg/kg	3	27	29	7	26	15	23	18	83	15	25	64	61	360

Associated Maxam files: 347605, 393349, 393351, 393352.

All terms defined within the body of Morrow's report.

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RPD Denotes relative percent difference.

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BOLD Concentration greater than or equal to CCME CEQG Commercial Land Use (CL) guideline.

^a Individual standards exist for total chromium and Cr +6. Reported value represents total chromium standard.

TABLE 5 : Summary of Analytical Results for Nutrients and Metals in Soil

Sample Location		Minimum Detection Limit	BH05-30	BH05-31		BH05-32		BH05-33	BH05-34	BH05-35	SS-1	Field Blank	MB EQG	
Sample ID	Sample Date (yyyy mm dd)		BH05-30-4 -051118	BH05-31-1 -051121	BH05-31-3 -051121	BH05-32-4 -051121	BH05-32-11 -051121	QA/QC RPD %	BH05-33-5 -051121	BH05-34-3 -051121	BH05-35-1 -051121	SS-1 -051121	F.BLANK -051116	CCME CEQG Commercial Land Use (CL)
Depth Interval (m)	2005 11 18	2.0 - 2.3	2005 11 21	2005 11 21	2005 11 21	2005 11 21		2005 11 21	2005 11 21	2005 11 21	2005 11 21	2005 11 16		
Field Screen (ppm)		3,630	80	40	9,680	9,680		8,030	7,260	40	0.15 - 0.3	-	-	
Parameter	Units	Analytical Results												
Physical Parameters														
pH	pH	0.01	-	7.66	-	7.69	-	*	-	-	-	-	-	6 - 8
Conductivity	µS/cm	2	-	108	-	213	-	*	-	-	-	-	-	4,000
Nitrate Nitrogen	µg/g	2	-	< 2	-	< 2	-	*	-	-	-	-	-	n/a
Nitrite Nitrogen	µg/g	0.5	-	< 0.5	-	< 0.5	-	*	-	-	-	-	-	n/a
Nitrate+Nitrite	µg/g	2.5	-	< 2.5	-	< 2.5	-	*	-	-	-	-	-	n/a
Total Metals														
Antimony	mg/kg	1	-	-	< 1	< 1	< 1	*	< 1	1	< 1	3	< 1	40
Arsenic	mg/kg	1	-	-	11	10	11	10	8	12	3	8	< 1	12
Barium	mg/kg	0.5	130	-	140	120	150	22	130	150	94	310	4.2	2,000
Cadmium	mg/kg	0.3	1.1	-	0.5	0.5	0.6	*	0.5	0.5	< 0.3	0.3	< 0.3	22
Chromium	mg/kg	0.5	20	-	20	20	22	10	20	19	6.5	8.8	130	87*
Cobalt	mg/kg	0.5	11	-	10	8.9	10	12	8.6	8.7	2.7	5.5	< 0.5	300
Copper	mg/kg	0.5	23	-	23	24	28	15	26	25	4.8	31	1.8	91
Lead	mg/kg	1	13	-	12	11	12	9	11	11	9	42	1	260
Manganese	mg/kg	1	600	-	440	450	530	16	410	490	210	340	29	n/a
Molybdenum	mg/kg	0.5	< 2	-	1.7	2.3	2.9	*	1.1	1.2	< 0.5	1.4	7.6	40
Nickel	mg/kg	0.5	29	-	30	29	33	13	29	28	6.8	16	2.6	50
Selenium	mg/kg	1	-	-	< 1	< 1	< 1	*	< 1	< 1	< 1	1	< 1	3.9
Silver	mg/kg	0.3	< 1	-	< 0.3	< 0.3	< 0.3	*	< 0.3	< 0.3	< 0.3	< 0.3	< 0.3	40
Tin	mg/kg	1	< 20	-	< 1	< 1	< 1	*	< 1	< 1	< 1	5	< 1	300
Uranium	mg/kg	20	-	-	< 20	< 20	< 20	*	< 20	< 20	< 20	< 20	< 20	n/a
Vanadium	mg/kg	0.5	37	-	39	39	42	7	38	42	11	18	0.7	130
Zinc	mg/kg	3	62	-	63	62	70	12	62	57	40	78	< 3	360

Associated Maxam files: 347605, 393349, 393351, 393352.

All terms defined within the body of Morrow's report.

< Denotes concentration less than indicated detection limit.

- Denotes analysis not conducted.

n/a Denotes no applicable standard.

RPD Denotes relative percent difference.

* RPDs are not normally calculated where one or more concentrations are less than five times MDL.

BOLD Concentration greater than or equal to CCME CEQG Commercial Land Use (CL) guideline.

* Individual standards exist for total chromium and Cr +6. Reported value represents total chromium standard.

TABLE 6 : Summary of Analytical Results for Hydrocarbons in Groundwater

Sample Location	Sample ID	Sample Date (yyyy mm dd)	Monocyclic Aromatic Hydrocarbons				Petroleum Hydrocarbon Fractions			
			Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Xylenes (mg/L)	F1 (C6-C10) ^a (mg/L)	F2 (>C10-C16) (mg/L)	F3 (>C16-C34) (mg/L)	F4 (>C34-C50) (mg/L)
Minimum Detection Limit			0.0002	0.0002	0.0002	0.0004	0.100	0.100	0.100	0.100
MW05-6	MW05-6-051213	2005 12 13	< 0.0002	< 0.0002	< 0.0002	< 0.0004	< 0.100	< 0.100	< 0.100	< 0.100
MW05-7	MW05-7-051213	2005 12 13	< 0.0002	< 0.0002	< 0.0002	< 0.0004	< 0.100	< 0.100	< 0.100	< 0.100
MW05-8	MW05-8-051213	2005 12 13	< 0.0002	< 0.0002	< 0.0002	< 0.0004	< 0.100	< 0.100	< 0.100	< 0.100
MW05-9	MW05-9-051213	2005 12 13	< 0.0002	< 0.0002	< 0.0002	< 0.0004	< 0.100	< 0.100	< 0.100	< 0.100
MW05-20	MW05-20-051212	2005 12 12	0.0024	0.021	0.069	0.640	2.900	27.000	9.800	< 0.100
MW05-24	MW05-24-051212	2005 12 12	< 0.0002	0.0007	0.0004	0.0014	< 0.100	0.870	0.500	< 0.100
MW05-25	MW05-25-051212	2005 12 12	0.0003	0.0009	0.013	0.240	1.000	22.000	7.700	< 0.100
	MW05-36-051212	2005 12 12	0.0003	0.0009	0.012	0.230	1.000	25.000	8.000	< 0.100
QA/QC:RPD%					8	4	0	13	14	
MW05-27	MW05-27-051212	2005 12 12	< 0.001	< 0.001	< 0.001	< 0.002	3.100	76.000	24.000	< 0.500
MW05-29	MW05-29-051212	2005 12 12	0.140	0.0049	0.032	0.057	0.390	0.690	< 0.100	< 0.100
MW05-30	MW05-30-051213	2005 12 13	1.100	0.009	0.110	0.510	< 1.000	0.760	0.1400	< 0.100
MW05-31	MW05-31-051213	2005 12 13	< 0.0002	< 0.0002	< 0.0002	0.0006	< 0.100	< 0.100	< 0.100	< 0.100
MW05-32	MW05-32-051213	2005 12 13	4.200	0.013	0.089	1.100	< 2.000	0.510	< 0.100	< 0.100
	MW05-37-051213	2005 12 13	4.300	0.014	0.091	1.200	< 2.000	0.500	< 0.100	0.140
QA/QC:RPD%			2	7	2	9	2	2		
MW05-33	MW05-33-051213	2005 12 13	3.300	0.010	0.140	0.450	< 2.000	0.190	< 0.100	< 0.100
MW05-34	MW05-34-051213	2005 12 13	0.530	0.310	0.070	0.450	2.700	10.000	1.300	< 0.100
Field Blank	F.BLANK-051212	2005 12 12	< 0.0002	< 0.0002	< 0.0002	< 0.0004	< 0.100	-	-	-
Trip Blank	T.BLANK-051212	2005 12 12	< 0.0002	< 0.0002	< 0.0002	< 0.0004	< 0.100	-	-	-
MB EQG										
CCME CEQG Community Water (CW)			0.005	≤0.024	≤0.0024	≤0.3	n/a	n/a	n/a	n/a

Associated Maxxam files: 413334, 413335, 413336.

All terms defined within the body of Morrow's report.

< Denotes concentration less than indicated detection limit.

- Denotes analysis not conducted.

n/a Denotes no applicable standard.

RPD Denotes relative percent difference.

* RPDs are not normally calculated where one or more concentrations are less than five times MDL.

BOLD Concentration greater than or equal to CCME CEQG Community Water guideline.

^a Excludes the target compounds benzene, toluene, ethylbenzene, and xylenes (BTEX).

TABLE 7 : Summary of Analytical Results for PAHs In Groundwater

Sample Location Sample ID Sample Date (yyyy mm dd)		Minimum Detection Limit	MW05-7	MW05-8	MW05-9	MB EQG
			MW05-7-051213 2005 12 13	MW05-8-051213 2005 12 13	MW05-9-051213 2005 12 13	CCME CEQG Community Water
Parameter	Units					
Polycyclic Aromatic Hydrocarbons						
Acenaphthene	mg/L	0.00005	< 0.00005	< 0.00005	< 0.00005	n/a
Acenaphthylene	mg/L	0.00005	< 0.00005	< 0.00005	< 0.00005	n/a
Anthracene	mg/L	0.00005	< 0.00005	< 0.00005	< 0.00005	n/a
Benzo(a)anthracene	mg/L	0.00005	< 0.00005	0.00006	< 0.00005	n/a
Benzo(a)pyrene	mg/L	0.00001	< 0.00001	0.00003	< 0.00001	0.00001
Benzo(b+j)fluoranthene	mg/L	0.00005	< 0.00005	0.00006	< 0.00005	n/a
Benzo(g,h,i)perylene	mg/L	0.0001	< 0.0001	< 0.0001	< 0.0001	n/a
Benzo(k)fluoranthene	mg/L	0.00005	< 0.00005	< 0.00005	< 0.00005	n/a
Chrysene	mg/L	0.00005	< 0.00005	< 0.00005	< 0.00005	n/a
Dibenz(a,h)anthracene	mg/L	0.0001	< 0.0001	< 0.0001	< 0.0001	n/a
Fluoranthene	mg/L	0.00005	< 0.00005	0.00009	< 0.00005	n/a
Fluorene	mg/L	0.00005	< 0.00005	< 0.00005	< 0.00005	n/a
Indeno(1,2,3-cd)pyrene	mg/L	0.0001	< 0.0001	< 0.0001	< 0.0001	n/a
1-Methylnaphthalene	mg/L	0.00005	< 0.00005	0.00006	< 0.00005	n/a
2-Methylnaphthalene	mg/L	0.00005	< 0.00005	0.00006	< 0.00005	n/a
Naphthalene	mg/L	0.00005	< 0.00005	0.00014	0.00006	n/a
Phenanthrene	mg/L	0.00005	< 0.00005	0.00011	< 0.00005	n/a
Pyrene	mg/L	0.00005	< 0.00005	0.00011	< 0.00005	n/a

Associated Maxxam files: 413335, 413336.

All terms defined within the body of Morrow's report.

< Denotes concentration less than indicated detection limit.

n/a Denotes no applicable standard.

BOLD Concentration greater than or equal to CCME CEQG Community Water guideline.

TABLE 8 : Summary of Analytical Results for Nutrients and Metals in Groundwater

Sample Location Sample ID	Minimum Detection Limit	MW05-6	MW05-7	MW05-8	MW05-9	MW05-20	MW05-24	MW05-25		MW05-27	MW05-29	MW05-30	MW05-31	MW05-32		MW05-33	MW05-34	Field Blank	Trip Blank	MB EQG			
		-051213	-061213	-051213	-051213	-051212	-051212	-051212	-051212	QA/QC RPD %	-051212	-051212	-051213	-051213	-051213	-051213	-051213	-051213	-051212	-051212	CCME CEQG Community Water (CW)		
Sample Date (yyyy mm dd)	Units	Analytical Results																					
Physical Parameters																							
pH		0.01	-	-	-	-	-	-	-	-	-	-	-	7.8	7.5	7.6	1	-	-	-	6.5 - 8.5 ¹		
Conductivity	µS/cm	2	-	-	-	-	-	-	-	-	-	-	-	918	922	875	5	-	-	-	n/a		
Nitrate	mg/L	0.1	-	-	-	-	-	-	-	-	-	-	-	0.2	< 0.1	< 0.1	-	-	-	-	10		
Nitrite	mg/L	0.01	-	-	-	-	-	-	-	-	-	-	-	< 0.01	< 0.01	< 0.01	-	-	-	-	n/a		
Nitrate+Nitrite	mg/L	0.1	-	-	-	-	-	-	-	-	-	-	-	0.2	< 0.1	< 0.1	-	-	-	-	n/a		
Dissolved Metals																							
Aluminum	mg/L	0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	0.012	< 0.005	-	< 0.005	< 0.005	< 0.005	-	< 0.005	< 0.005	-	0.013	< 0.005	0.029	< 0.005	0.1	
Arsenic	mg/L	0.001	0.005	0.002	0.003	< 0.001	0.230	0.023	0.100	0.110	10	0.011	0.010	0.009	-	0.002	0.002	-	0.004	0.022	< 0.001	< 0.001	0.025
Barium	mg/L	0.005	0.140	0.068	0.035	0.130	0.920	0.670	1.300	1.300	10	0.170	0.290	0.400	-	0.340	0.290	-	0.350	0.590	< 0.005	< 0.005	1.0
Beryllium	mg/L	0.0005	< 0.0005	< 0.0005	< 0.0005	< 0.0005	< 0.0005	< 0.0005	< 0.0005	< 0.0005	-	< 0.0005	< 0.0005	< 0.0005	-	< 0.0005	< 0.0005	-	< 0.0005	< 0.0005	< 0.0005	< 0.0005	n/a
Boron	mg/L	0.010	0.180	0.220	1.700	0.300	0.200	0.120	0.120	0.110	9	0.130	0.220	0.240	-	0.150	0.150	-	0.140	0.420	< 0.010	< 0.010	5
Cadmium	mg/L	0.0001	< 0.0001	0.0001	< 0.0001	< 0.0001	< 0.0001	< 0.0001	< 0.0001	< 0.0001	-	0.0005	< 0.0001	< 0.0001	-	0.0004	0.0004	-	0.0001	< 0.0001	< 0.0001	< 0.0001	0.005
Chromium	mg/L	0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	-	< 0.005	< 0.005	< 0.005	-	< 0.005	< 0.005	-	< 0.005	< 0.005	< 0.005	< 0.005	0.05
Cobalt	mg/L	0.0005	0.0010	0.0010	0.0015	0.0015	0.0088	0.0078	0.012	0.012	0	0.0009	0.0078	0.0053	-	0.0070	0.0066	-	0.0078	0.0058	< 0.0005	< 0.0005	n/a
Copper	mg/L	0.001	0.001	0.002	0.001	0.005	< 0.001	< 0.001	< 0.001	< 0.001	-	< 0.001	0.004	0.002	-	0.004	0.002	-	0.002	0.002	0.004	< 0.001	≤1.0 ¹
Iron	mg/L	0.050	< 0.050	< 0.050	< 0.050	< 0.050	38.000	7.100	20.000	21.000	5	5.700	3.100	1.100	-	0.089	0.120	-	0.340	6.300	< 0.050	< 0.050	≤0.3 ¹
Lead	mg/L	0.0005	< 0.0005	< 0.0005	< 0.0005	0.0005	< 0.0005	< 0.0005	< 0.0005	< 0.0005	-	< 0.0005	< 0.0005	< 0.0005	-	0.0005	< 0.0005	-	< 0.0005	0.0005	< 0.0005	0.0013	0.010
Magnesium	mg/L	0.050	38.000	68.000	81.000	74.000	82.000	81.000	53.000	53.000	0	57.000	52.000	26.000	-	62.000	58.000	-	49.000	42.000	0.180	< 0.00005	n/a
Manganese	mg/L	0.002	0.640	0.560	0.820	0.620	1.600	6.200	1.300	1.300	0	1.600	1.600	0.710	-	2.400	2.400	-	2.300	2.600	0.003	< 0.002	≤0.05 ¹
Nickel	mg/L	0.001	< 0.001	0.004	0.004	0.004	0.008	0.013	0.018	0.018	0	0.002	0.008	0.005	-	0.012	0.011	-	0.018	0.005	< 0.001	< 0.001	n/a
Selenium	mg/L	0.002	< 0.002	< 0.002	< 0.002	< 0.002	< 0.002	0.002	< 0.002	< 0.002	-	< 0.002	< 0.002	< 0.002	-	< 0.002	< 0.002	-	< 0.002	< 0.002	< 0.002	< 0.002	0.01
Silver	mg/L	0.0005	< 0.0005	< 0.0005	0.0012	0.0011	< 0.0005	< 0.0005	< 0.0005	< 0.0005	-	< 0.0005	< 0.0005	< 0.0005	-	< 0.0005	< 0.0005	-	< 0.0005	< 0.0005	< 0.0005	< 0.0005	n/a
Thallium	mg/L	0.00005	< 0.00005	< 0.00005	0.00007	0.00008	< 0.00005	< 0.00005	< 0.00005	< 0.00005	-	< 0.00005	< 0.00005	< 0.00005	-	< 0.00005	< 0.00005	-	0.00005	< 0.00005	< 0.00005	< 0.00005	n/a
Vanadium	mg/L	0.001	< 0.001	0.001	0.002	< 0.001	0.004	< 0.001	0.003	0.003	-	< 0.001	< 0.001	< 0.001	-	< 0.001	< 0.001	-	< 0.001	< 0.001	< 0.001	< 0.001	n/a
Zinc	mg/L	0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	0.006	< 0.005	-	< 0.005	0.010	0.012	-	0.010	< 0.005	-	0.011	0.012	0.007	< 0.005	≤5.0 ¹

Associated Maxam files: 413334, 413335, 413336.

All terms defined within the body of Morrow's report.

< Denotes concentration less than indicated detection limit.

- Denotes analysis not conducted.

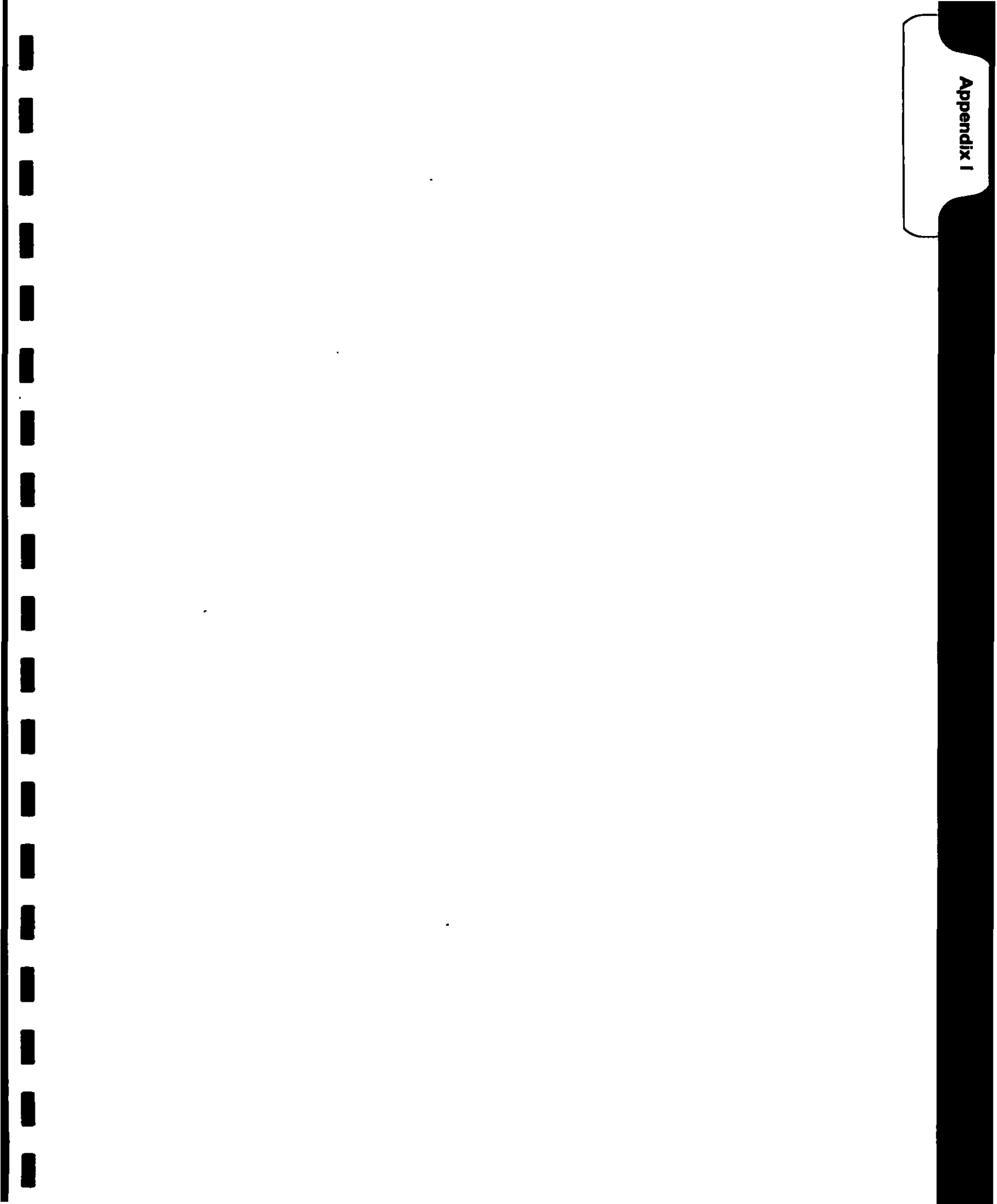
n/a Denotes no applicable standard.

RPD Denotes relative percent difference.

* RPDs are not normally calculated where one or more concentrations are less than five times MDL.

¹ - aesthetic objective

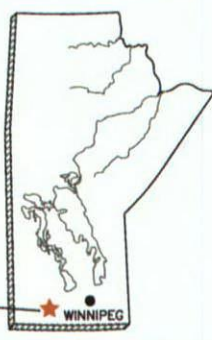
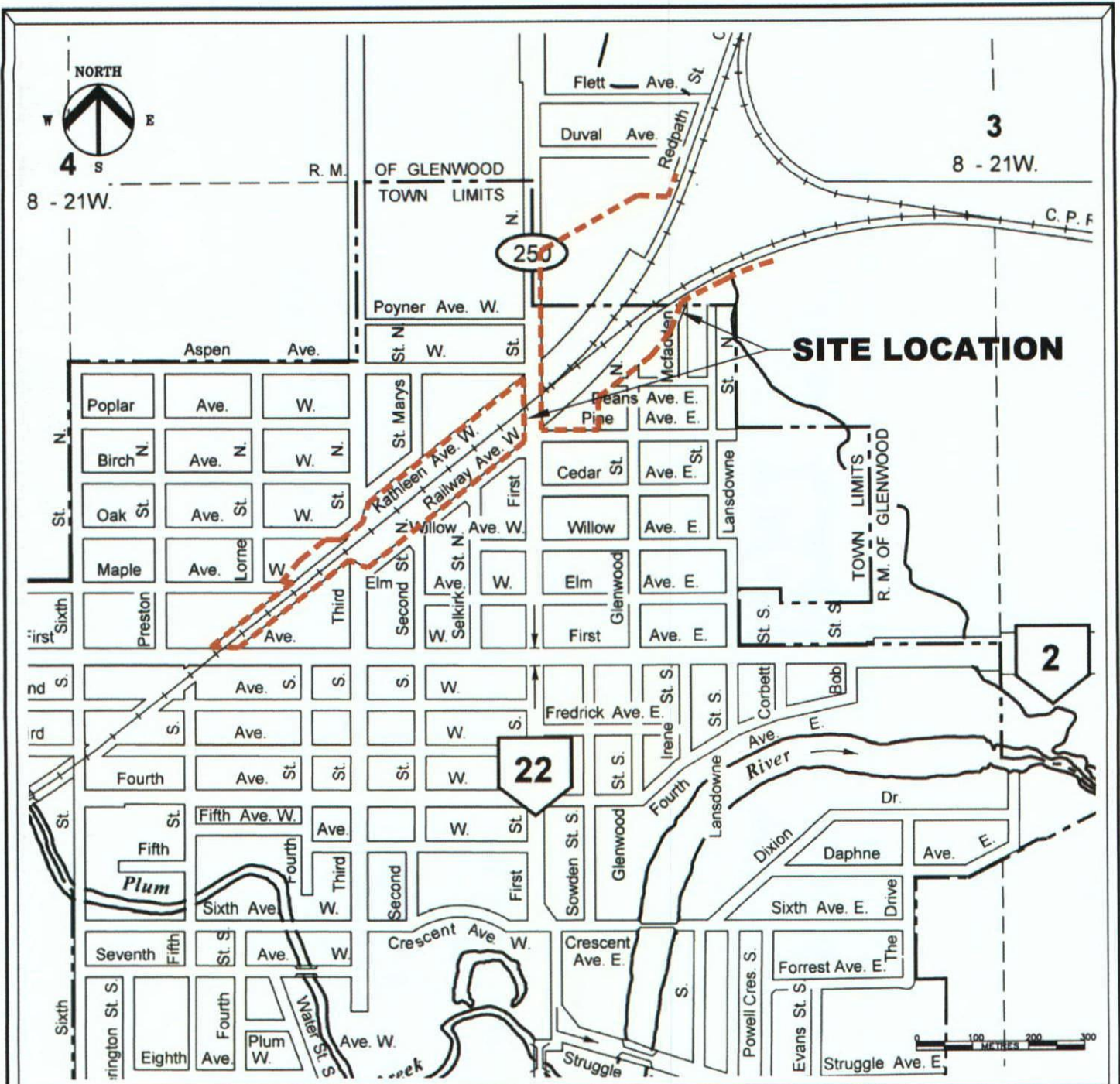
BOLD Concentration greater than or equal to CCME CEQG Community Water guideline.





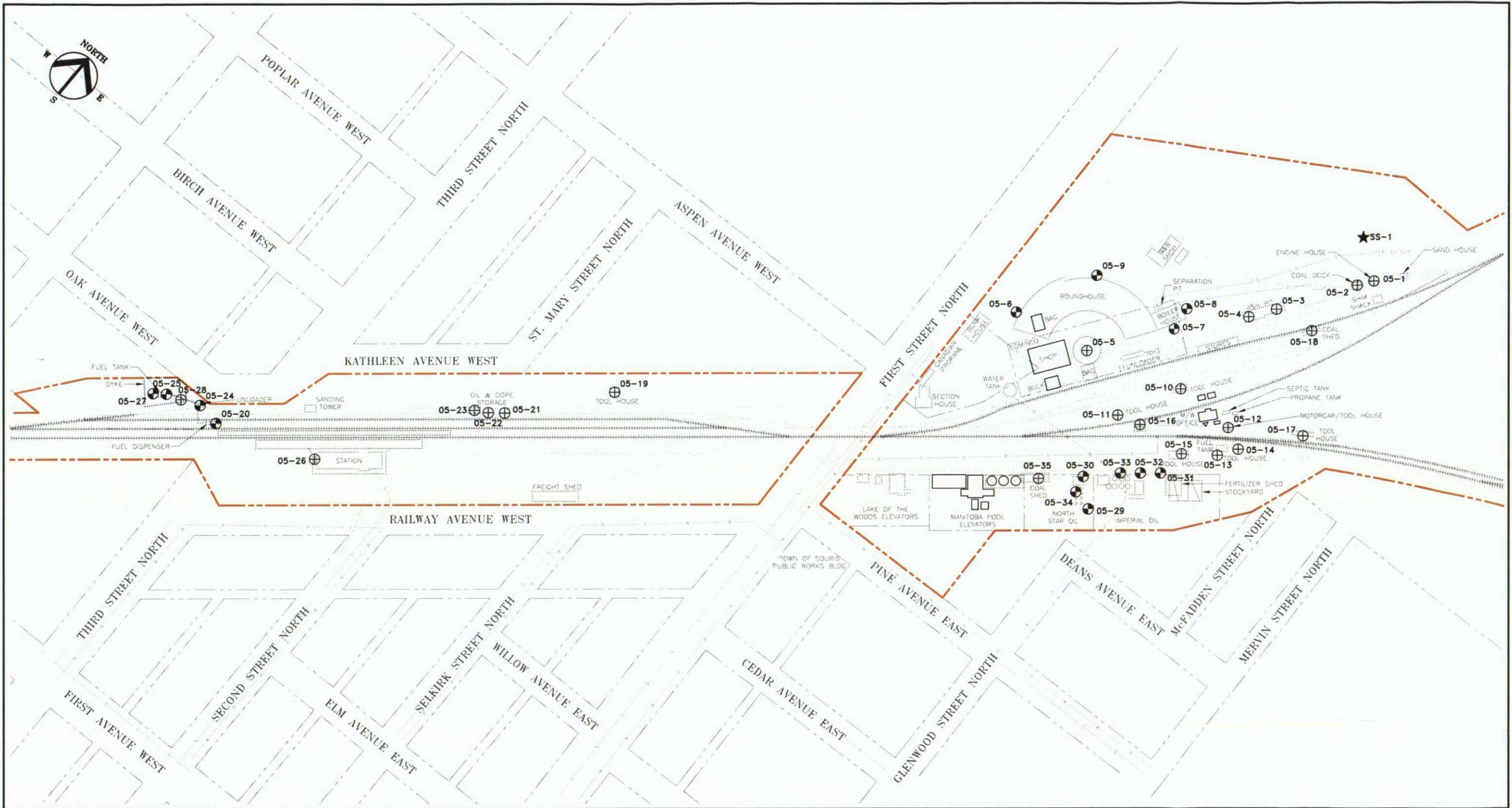
APPENDIX I

Drawings



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KEY PLAN



LEGEND

5 25 50 75 100 125 METRES

- ⊕ MONITORING WELL LOCATION
- ⊕ BOREHOLE LOCATION
- ★ SURFICIAL SOIL SAMPLE
- PROPERTY LINE
- TRACK LINE
- FORMER TRACK
- FORMER STRUCTURE
- AIR LINE
- CABLE LINE
- SANITARY SEWER LINE
- TELEPHONE LINE
- WATER LINE

NOTES

1. ORIGINAL DRAWING IN COLOUR.
2. LOCATION OF EXISTING UTILITIES SHOWN ARE APPROXIMATE ONLY AND SHOULD BE CONFIRMED ON SITE. NOT ALL UTILITIES MAY BE SHOWN.

REFERENCE DRAWINGS

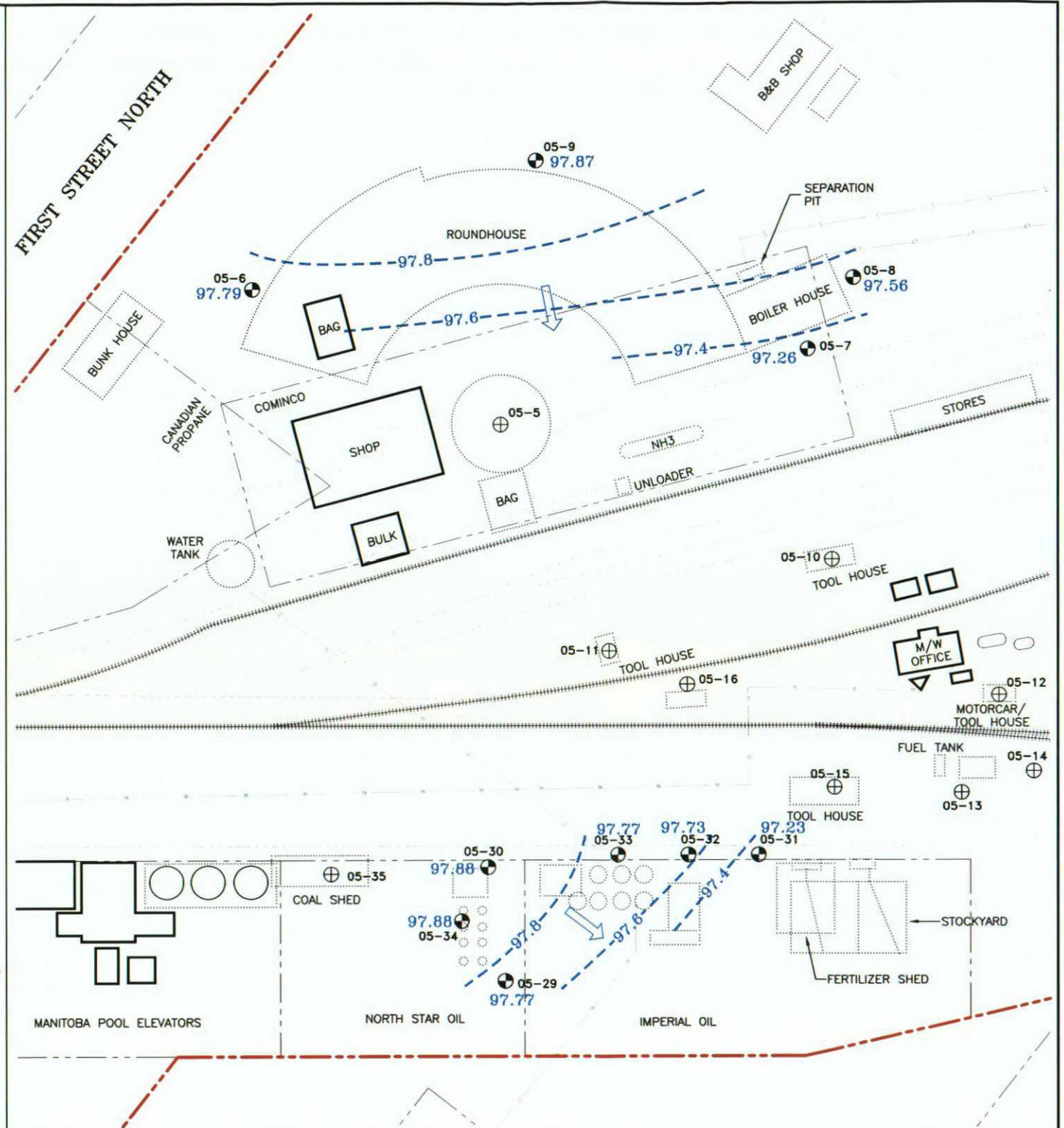
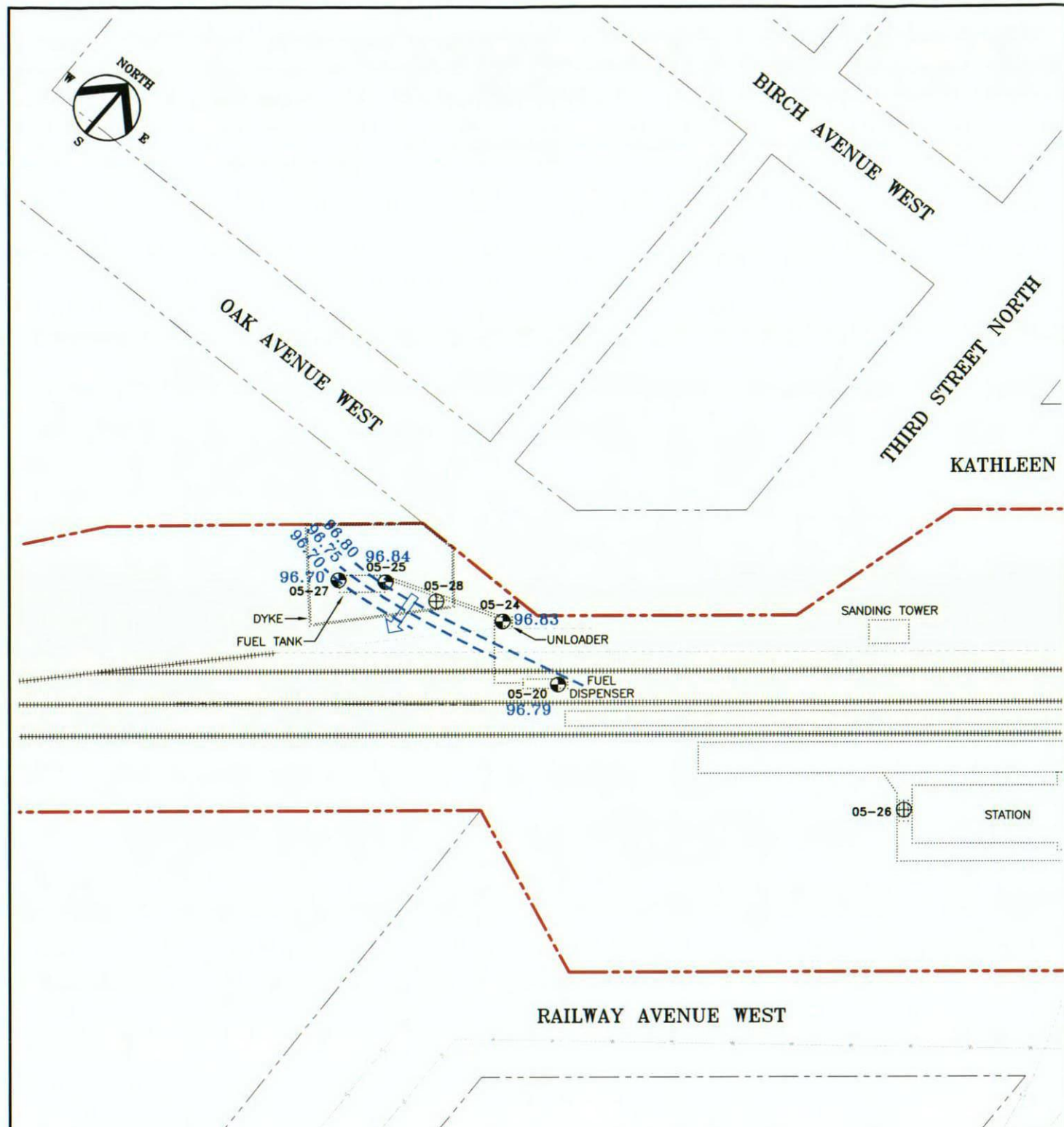
E094-2018	1993 10 07	CP RAIL SOURIS SITE PLAN		
DWG. NO.	DATE	DESCRIPTION		
REVISIONS				
0	-	-		
REV.	DATE	DESCRIPTION	BY	CHK

SNC-LAVALIN
Morrow Environmental

CLIENT NAME: CANADIAN PACIFIC RAILWAY
PROJECT LOCATION: SOURIS YARD SOURIS, MB

SITE PLAN

DWN By: CDC SCALE: 1:2,500 DATE: Feb.17, 2006 DWG No: REV.: 0
CHK'D: AE PLOT: CADFILE: 131066R1 **131066-002**



LEGEND

- MONITORING WELL LOCATION
- BOREHOLE LOCATION
- PROPERTY LINE
- TRACK LINE
- FORMER TRACK
- FORMER STRUCTURE
- AIR LINE
- CABLE LINE
- SANITARY SEWER LINE
- WATER LINE
- 98.60 GROUNDWATER ELEVATION (m)
- INFERRED GROUNDWATER FLOW DIRECTION

NOTES

1. ORIGINAL DRAWING IN COLOUR.
2. LOCATION OF EXISTING UTILITIES SHOWN ARE APPROXIMATE ONLY AND SHOULD BE CONFIRMED ON SITE. NOT ALL UTILITIES MAY BE SHOWN.

REFERENCE DRAWINGS

E094-2018	1993 10 07	CP RAIL SOURIS SITE PLAN		
DWG. NO.	DATE	DESCRIPTION		
REVISIONS				
0	-	-		
REV.	DATE	DESCRIPTION	BY	CHK

SNC-LAVALIN
Morrow Environmental

CLIENT NAME:
CANADIAN PACIFIC RAILWAY

PROJECT LOCATION:
SOURIS YARD
SOURIS, MB

TITLE:
INFERRED GROUNDWATER CONTOURS (December 12, 2005)

DWN BY: CDC

SCALE: 1:1,000

DATE: Feb. 17, 2006

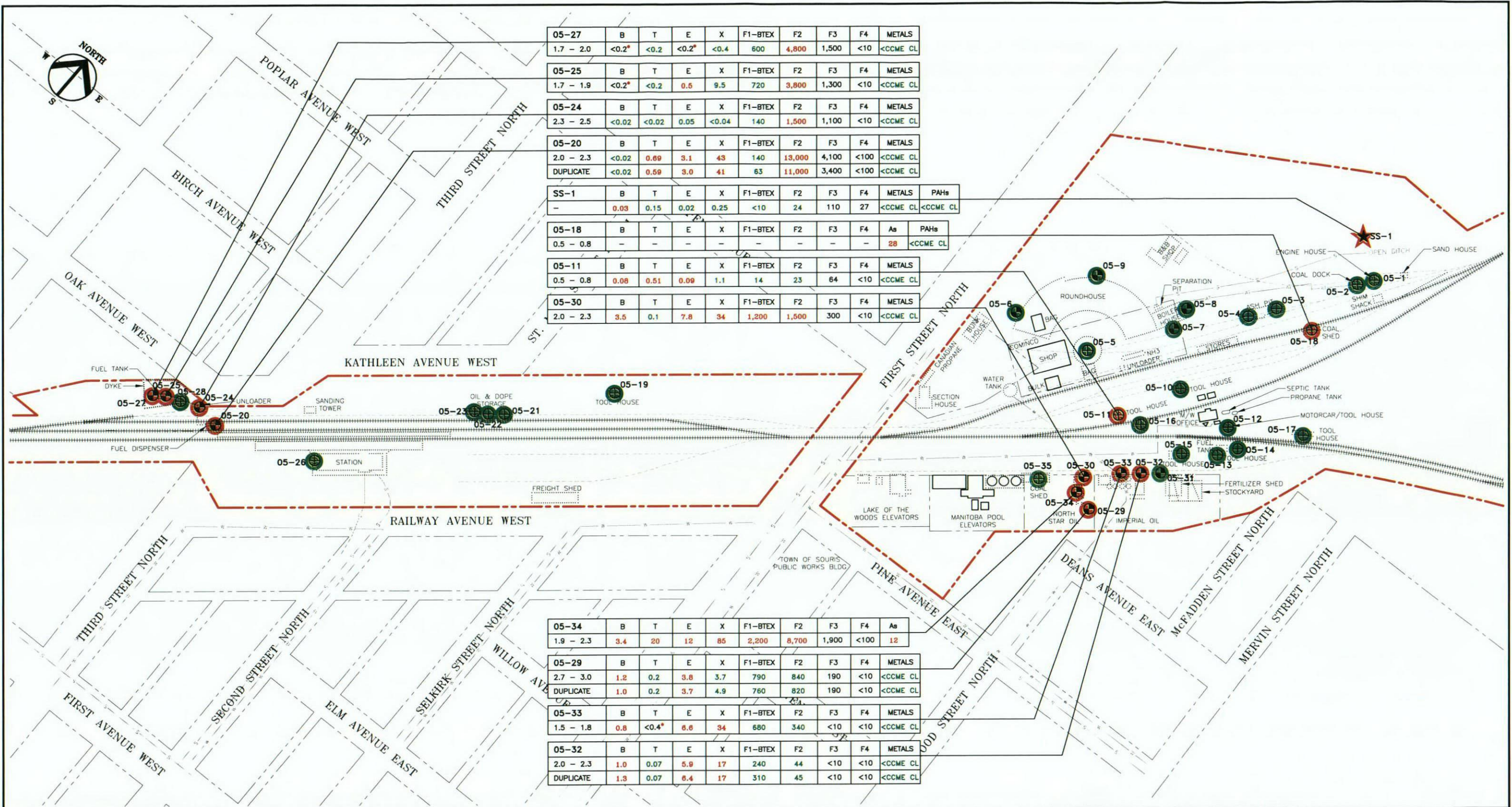
DWG No: REV: 0

CHK'D: AE

PLOT:

CADFILE: 131066R1

131066-003



05-27	B	T	E	X	F1-BTEX	F2	F3	F4	METALS
1.7 - 2.0	<0.2*	<0.2	<0.2*	<0.4	600	4,800	1,500	<10	<CCME CL
05-25	B	T	E	X	F1-BTEX	F2	F3	F4	METALS
1.7 - 1.9	<0.2*	<0.2	0.5	9.5	720	3,800	1,300	<10	<CCME CL
05-24	B	T	E	X	F1-BTEX	F2	F3	F4	METALS
2.3 - 2.5	<0.02	<0.02	0.05	<0.04	140	1,500	1,100	<10	<CCME CL
05-20	B	T	E	X	F1-BTEX	F2	F3	F4	METALS
2.0 - 2.3	<0.02	0.69	3.1	43	140	13,000	4,100	<100	<CCME CL
DUPLICATE	<0.02	0.59	3.0	41	63	11,000	3,400	<100	<CCME CL

SS-1	B	T	E	X	F1-BTEX	F2	F3	F4	METALS	PAHs
-	0.03	0.15	0.02	0.25	<10	24	110	27	<CCME CL	<CCME CL

05-18	B	T	E	X	F1-BTEX	F2	F3	F4	As	PAHs
0.5 - 0.8	-	-	-	-	-	-	-	-	28	<CCME CL

05-11	B	T	E	X	F1-BTEX	F2	F3	F4	METALS
0.5 - 0.8	0.06	0.51	0.09	1.1	14	23	64	<10	<CCME CL

05-30	B	T	E	X	F1-BTEX	F2	F3	F4	METALS
2.0 - 2.3	3.5	0.1	7.8	34	1,200	1,500	300	<10	<CCME CL

05-34	B	T	E	X	F1-BTEX	F2	F3	F4	As
1.9 - 2.3	3.4	20	12	85	2,200	8,700	1,900	<100	12

05-29	B	T	E	X	F1-BTEX	F2	F3	F4	METALS
2.7 - 3.0	1.2	0.2	3.8	3.7	790	840	190	<10	<CCME CL
DUPLICATE	1.0	0.2	3.7	4.9	760	820	190	<10	<CCME CL

05-33	B	T	E	X	F1-BTEX	F2	F3	F4	METALS
1.5 - 1.8	0.8	<0.4*	6.6	34	680	340	<10	<10	<CCME CL

05-32	B	T	E	X	F1-BTEX	F2	F3	F4	METALS
2.0 - 2.3	1.0	0.07	5.9	17	240	44	<10	<10	<CCME CL
DUPLICATE	1.3	0.07	6.4	17	310	45	<10	<10	<CCME CL

LEGEND

- ⊕ MONITORING WELL LOCATION
- ⊕ BOREHOLE LOCATION
- ★ SURFICIAL SOIL SAMPLE
- - - PROPERTY LINE
- ===== TRACK LINE
- FORMER TRACK
- FORMER STRUCTURE
- AIR LINE
- CABLE LINE
- SANITARY SEWER LINE
- TELEPHONE LINE
- WATER LINE

NOTES

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ANALYTICAL SOIL RESULTS

WELL ID#	02-13	B	T	E	X	F1	F2	Pb
DEPTH OF SAMPLE (m)	4.1-4.6	1,035	310	550	240	<0.1	<0.1	<0.001

RED - CONCENTRATION(S) GREATER THAN THE ASSESSMENT GUIDELINES (mg/kg)
 GREEN - CONCENTRATION(S) LESS THAN OR EQUAL TO THE ASSESSMENT GUIDELINES (mg/kg)
 BLACK - NO ASSESSMENT GUIDELINES FOR CONCENTRATION(S) (mg/kg)
 * - LABORATORY DETECTION LIMIT EXCEEDS GUIDELINE

REFERENCE DRAWINGS

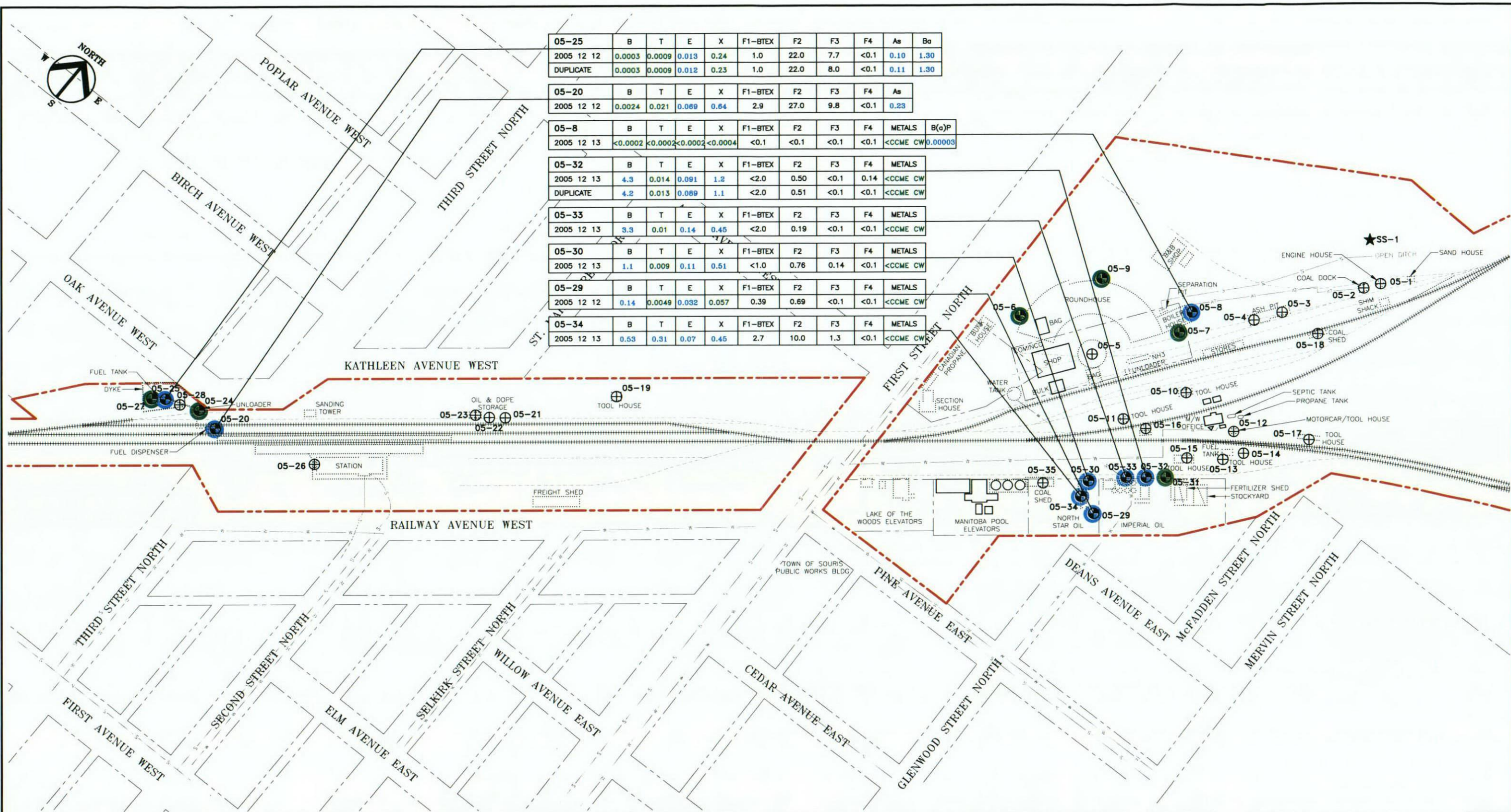
E094-2018	1993 10 07	CP RAIL SOURIS SITE PLAN
DWG. NO.	DATE	DESCRIPTION

REVISIONS

0	-	-	-	-
REV.	DATE	DESCRIPTION	BY	CHK

SNC-LAVALIN
Morrow Environmental

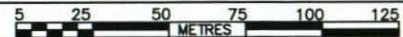
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TITLE: DETAILED SOIL ANALYTICAL RESULTS			
DWN BY: CDC	SCALE: 1:2,500	DATE: Feb.17, 2006	DWG No: REV: 0
CHK'D: AE	PLOT:	CADFILE: 131066R1	131066-004



Well ID	B	T	E	X	F1-BTEX	F2	F3	F4	As	Ba
05-25										
2005 12 12	0.0003	0.0009	0.013	0.24	1.0	22.0	7.7	<0.1	0.10	1.30
DUPLICATE	0.0003	0.0009	0.012	0.23	1.0	22.0	8.0	<0.1	0.11	1.30
05-20										
2005 12 12	0.0024	0.021	0.069	0.64	2.9	27.0	9.8	<0.1	0.23	
05-8										
2005 12 13	<0.0002	<0.0002	<0.0002	<0.0004	<0.1	<0.1	<0.1	<0.1	<CCME CW	0.00003
05-32										
2005 12 13	4.3	0.014	0.091	1.2	<2.0	0.50	<0.1	0.14	<CCME CW	
DUPLICATE	4.2	0.013	0.089	1.1	<2.0	0.51	<0.1	<0.1	<CCME CW	
05-33										
2005 12 13	3.3	0.01	0.14	0.45	<2.0	0.19	<0.1	<0.1	<CCME CW	
05-30										
2005 12 13	1.1	0.009	0.11	0.51	<1.0	0.76	0.14	<0.1	<CCME CW	
05-29										
2005 12 12	0.14	0.0049	0.032	0.057	0.39	0.69	<0.1	<0.1	<CCME CW	
05-34										
2005 12 13	0.53	0.31	0.07	0.45	2.7	10.0	1.3	<0.1	<CCME CW	

LEGEND

- ⊕ MONITORING WELL LOCATION
- ⊕ BOREHOLE LOCATION
- ★ SURFICIAL SOIL SAMPLE
- PROPERTY LINE
- ===== TRACK LINE
- FORMER TRACK
- FORMER STRUCTURE
- AIR LINE
- CABLE LINE
- SANITARY SEWER LINE
- TELEPHONE LINE
- WATER LINE



NOTES

1. ORIGINAL DRAWING IN COLOUR.
2. LOCATION OF EXISTING UTILITIES SHOWN ARE APPROXIMATE ONLY AND SHOULD BE CONFIRMED ON SITE. NOT ALL UTILITIES MAY BE SHOWN.

ANALYTICAL GROUNDWATER RESULTS

WELL ID#	B	T	E	X	F1	F2	Pb
02-13							
DATE COLLECTED	2002 04 21	1.036	310	550	240	<0.1	<0.1

BLUE - CONCENTRATION(S) GREATER THAN THE ASSESSMENT GUIDELINES (mg/L)
 GREEN - CONCENTRATION(S) LESS THAN OR EQUAL TO THE ASSESSMENT GUIDELINES (mg/L)
 BLACK - NO ASSESSMENT GUIDELINES FOR CONCENTRATION(S) (mg/L)

REFERENCE DRAWINGS

DWG. NO.	DATE	DESCRIPTION		
E094-2018	1993 10 07	CP RAIL SOURIS SITE PLAN		
REVISIONS				
0	-	-		
REV.	DATE	DESCRIPTION	BY	CHK

SNC-LAVALIN
Morrow Environmental

CLIENT NAME: CANADIAN PACIFIC RAILWAY	PROJECT LOCATION: SOURIS YARD SOURIS, MB		
TITLE: DETAILED GROUNDWATER ANALYTICAL RESULTS			
DWN BY: CDC	SCALE: 1:2,500	DATE: Feb.17, 2006	DWG No: REV: 0
CHK'D: AE	PLOT:	CADFILE: 131066R1	131066-005



APPENDIX II

Borehole Logs



SNC-LAVALIN
Morrow Environmental

Client :
Canadian Pacific Railway

Borehole No. : BH05-1

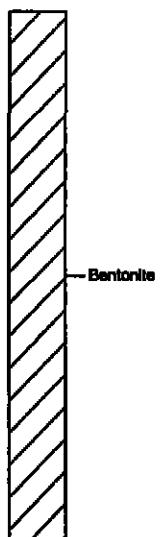
Location :
Souris Yard, Souris, MB

(Page 1 of 1)

Drilling Contractor: Maple Leaf Drilling
Drilling Method : Solid Stem Auger
Borehole Dia. (m) : 0.13

Project Number : 131068
Borehole Logged By : JDT
Date Drilled : 2005 11 14
Log Typed By : CDC

Depth in Metres	Drilling Legend	Water/NAPL Levels	Stratigraphy Plot	Sample Interval/ Core Run	Sample Number	Blow Count	% Recovery	Soil Vapour (ppm)				
	Sample interval Split Spoon Auger Flyte	Water Level 1 Water Level 2 NAPL NAPL						<input type="checkbox"/> Reading within indicated scale <input type="checkbox"/> Reading outside indicated scale	1	2	3	4
0	SAND (FILL), medium to coarse grained, cinders, trace silt, black, moist CLAY (TILL), some silt, trace medium grained sand, trace fine grained gravel, brown, firm, medium plasticity, moist			BH05-1-5				15				
				BH05-1-1				35				
1				BH05-1-2				35				
	- silty below 1.5 m						62					
2	SAND, fine to medium grained, dark brown			BH05-1-3				25				
	CLAY (TILL), silty, trace medium grained sand, trace fine grained gravel, brown, firm, medium plasticity, moist - crumbly below 2.3 m		BH05-1-4				25					
3	End of borehole at 3.0 m.											
4												
5												
6												
7												



Notes:
Bolted sample denotes sample analysed.



SNC-LAVALIN
Morrow Environmental

Client :
Canadian Pacific Railway

Location :
Souris Yard, Souris, MB

Borehole No. : BH05-2

(Page 1 of 1)

Drilling Contractor: Maple Leaf Drilling
Drilling Method : Solid Stem Auger
Borehole Dia. (m) : 0.13

Project Number : 131066
Borehole Logged By : JDT
Date Drilled : 2005 11 14
Log Typed By : CDC

Depth in Metres	Drilling Legend	Water/NAPL Levels	Stratigraphy Plot	Sample Interval/ Core Run	Sample Number	Blow Count	% Recovery	Soil Vapour (ppm)			
								1	2	3	4
0	<p>SAND (FILL), medium and coarse grained, cinders, black, loose, moist</p> <p>CLAY (TILL), sandy, some silt, trace fine grained gravel, brown, firm, medium plasticity, moist</p> <p>SAND, fine grained, organics, brown, dry</p> <p>- dark brown below 0.8 m</p>	<p>Water Level 1</p> <p>Water Level 2</p> <p>NAPL</p> <p>NAPL</p>			BH05-2-1			025			
1	<p>CLAY (TILL), silty, some fine grained sand to sandy, trace medium grained sand, trace fine grained gravel, trace rootlets, brown, medium plasticity, moist</p>				BH05-2-2	73		025			
2	<p>SILT and CLAY (TILL), some fine grained sand to sandy, trace medium grained sand, trace fine grained gravel, brown, crumbly, medium plasticity, moist</p>				BH05-2-4	100		020			
3	<p>CLAY (TILL), silty, some fine grained sand to sandy, trace medium grained sand, trace fine grained gravel, brown, medium plasticity, moist</p>				BH05-2-5						
End of borehole at 3.0 m.											
4											
5											
6											
7											

Bentonite

Notes:
Bolted sample denotes sample analysed.



SNC-LAVALIN
Morrow Environmental

Client :
Canadian Pacific Railway

Location :
Souris Yard, Souris, MB

Borehole No. : BH05-3

(Page 1 of 1)

Drilling Contractor: Maple Leaf Drilling
Drilling Method : Solid Stem Auger
Borehole Dia. (m) : 0.13

Project Number : 131086
Borehole Logged By : JDT
Date Drilled : 2005 11 14
Log Typed By : CDC

Depth in Metres	Drilling Legend	Water/NAPL Levels	Stratigraphy Plot	Sample Interval/ Core Run	Sample Number	Blow Count	% Recovery	Soil Vapour (ppm)				
	Sample Interval Split Spoon Auger Flyte	Water Level 1 Water Level 2 NAPL NAPL						○ Reading within indicated scale ● Reading outside indicated scale	1	2	3	4
0	SAND (FILL) , medium and coarse grained, cinders, trace silt, black, moist - fine to medium grained, trace to some fine grained gravel, trace coarse grained sand, clay chunks, brown to dark brown below 0.2 m - fine to medium grained, brown below 0.8 m			BH05-3-1				○ 15				
1	- dark brown below 1.4 m			BH05-3-2		70		○ 30				
2	CLAY (TILL) , silty, trace medium grained sand, trace fine grained gravel, brown, mottled light grey and rust brown, stiff, medium plasticity, moist			BH05-3-3				○ 15				
3	End of borehole at 3.0 m.			BH05-3-4				○ 20				
4	Bentonite											

Notes:
Bolded sample denotes sample analysed.



SNC-LAVALIN
Morrow Environmental

Client :
Canadian Pacific Railway

Location :
Souris Yard, Souris, MB

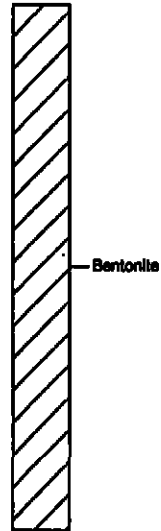
Borehole No. : BH05-4

(Page 1 of 1)

Drilling Contractor: Maple Leaf Drilling
Drilling Method : Solid Stem Auger
Borehole Dia. (m) : 0.13

Project Number : 131066
Borehole Logged By : JDT
Date Drilled : 2005 11 14
Log Typed By : CDC

Depth In Metres	Drilling Legend	Water/NAPL Levels	Stratigraphy Plot	Sample Interval Core Run	Sample Number	Blow Count	% Recovery	Soil Vapour (ppm)				
	Sample Interval Spilt Spoon Auger Flyte	Water Level 1 Water Level 2 NAPL NAPL						o Reading within indicated scale e Reading outside indicated scale	1	2	3	4
0	SAND (FILL) , medium and coarse grained, cinders, trace fine grained gravel, black, moist - fine to medium grained, no cinders, brown below 0.5 m			BH05-4-1				10				
1	CLAY (TILL) , silty, trace to some fine grained sand, trace fine grained gravel, trace coarse grained sand, firm, medium plasticity, moist			BH05-4-2		80		10				
2				BH05-4-4		100		10				
3				BH05-4-3				10				
End of borehole at 3.0 m.												
4												
5												
6												
7												



Notes:
Bolded sample denotes sample analysed.



SNC-LAVALIN
Morrow Environmental

Client :
Canadian Pacific Railway

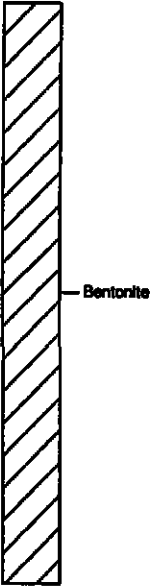
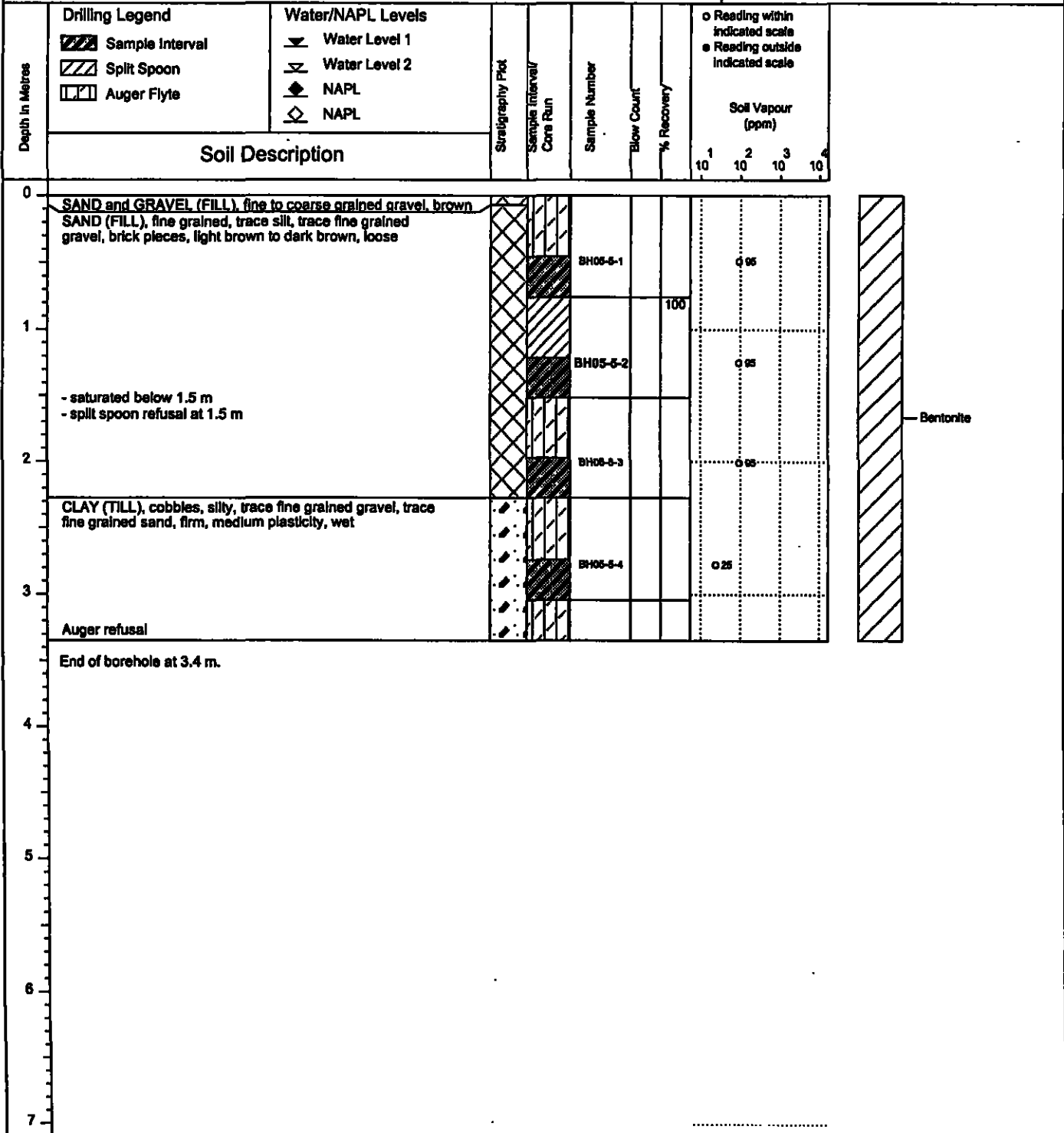
Location :
Souris Yard, Souris, MB

Borehole No. : BH05-5

(Page 1 of 1)

Drilling Contractor: Maple Leaf Drilling
Drilling Method : Solid Stem Auger
Borehole Dia. (m) : 0.13

Project Number : 131066
Borehole Logged By : JDT
Date Drilled : 2005 11 14
Log Typed By : CDC



Notes:
Bolted sample denotes sample analysed.



SNC-LAVALIN
Morrow Environmental

Client :
Canadian Pacific Railway

Borehole No. : BH05-6

Location :
Souris Yard, Souris, MB

(Page 1 of 1)

Drilling Contractor: Maple Leaf Drilling
Drilling Method : Solid Stem Auger
Borehole Dia. (m) : 0.13
Pipe/Slotted Pipe Dia. (m): 0.05

Date Monitored : 2005 12 12
Ground Surf Elev. (m) : 99.228
Top of Casing Elev. (m) : 100.15

Project Number : 131066
Borehole Logged By : JDT
Date Drilled : 2005 11 15
Log Typed By : CDC



Notes:
Bolted sample denotes sample analysed.



SNC-LAVALIN
Morrow Environmental

Client :
Canadian Pacific Railway

Borehole No. : BH05-7

Location :
Souris Yard, Souris, MB

(Page 1 of 1)

Drilling Contractor: Maple Leaf Drilling
Drilling Method : Solid Stem Auger
Borehole Dia. (m) : 0.13
Pipe/Slotted Pipe Dia. (m) : 0.05

Date Monitored : 2005 12 12
Ground Surf Elev. (m) : 99.1
Top of Casing Elev. (m) : 100.04

Project Number : 131088
Borehole Logged By : JDT
Date Drilled : 2005 11 15
Log Typed By : CDC

Depth in Metres	Drilling Legend	Water/NAPL Levels	Stratigraphy Plot	Sample Interval Core Run	Sample Number	Blow Count	% Recovery	Soil Vapour (ppm)				Well Name: 05-7
	<ul style="list-style-type: none"> Sample Interval Split Spoon Auger Flyte 	<ul style="list-style-type: none"> Water Level 1 Water Level 2 NAPL NAPL 						<ul style="list-style-type: none"> Reading within indicated scale Reading outside indicated scale 	<ul style="list-style-type: none"> 1 2 3 4 10 10 10 10 			
0	SAND (FILL), fine to medium grained, cinders, trace fine grained gravel, trace silt, black, moist				BH05-7-1 BH05-7-2 BH05-7-3 BH05-7-4 BH05-7-5	80 92 100	20 25 25 20	10 10 10 10	10 10 10 10	10 10 10 10	10 10 10 10	Above Ground Casing Topsoil Bentonite Sand
1	SAND, fine to medium grained, trace fine grained gravel, brown, moist - no gravel below 0.8 m											
2	CLAY (TILL), silty to CLAY and SILT, trace medium and coarse grained sand, trace fine grained gravel, silt inclusions, brown, crumbly, medium plasticity - trace coarse grained gravel, sand inclusions, stiff below 1.5 m											
3	SAND, fine to medium grained, trace fine grained gravel, brown, moist - occasional sand seam below 3.0 m											
4	Auger refusal End of borehole at 4.0 m.											

Notes:
Bolded sample denotes sample analysed.



SNC-LAVALIN
Morrow Environmental

Client :
Canadian Pacific Railway

Location :
Souris Yard, Souris, MB

Borehole No. : BH05-8

(Page 1 of 1)

Drilling Contractor: Maple Leaf Drilling
Drilling Method : Solid Stem Auger
Borehole Dia. (m) : 0.13
Pipe/Slotted Pipe Dia. (m): 0.05

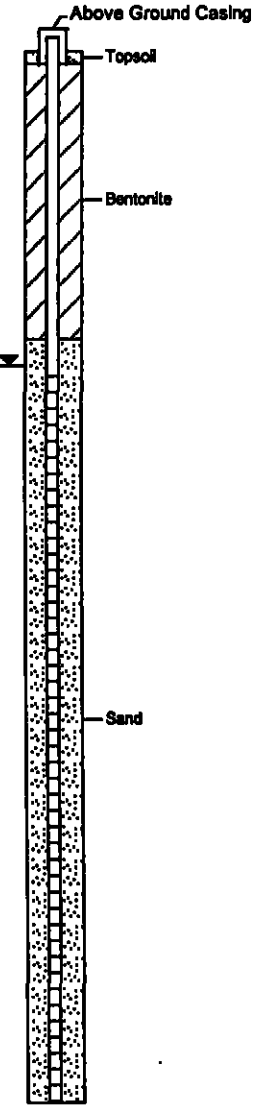
Date Monitored : 2005 12 12
Ground Surf Elev. (m) : 99.377
Top of Casing Elev. (m) : 100.42

Project Number : 131086
Borehole Logged By : JDT
Date Drilled : 2005 11 15
Log Typed By : CDC

Depth In Metres	Drilling Legend	Water/NAPL Levels	Stratigraphy Plot	Sample Interval Core Run	Sample Number	Blow Count	% Recovery	Soil Vapour (ppm)				Well Name: 05-8	
	<ul style="list-style-type: none"> Sample Interval Split Spoon Auger Flyte 	<ul style="list-style-type: none"> Water Level 1 Water Level 2 NAPL NAPL 						○ Reading within indicated scale	● Reading outside indicated scale	1	2		3
0	SAND, fine to medium grained, organics, trace fine grained gravel, trace silt, dark brown												
1	- no organics, brown below 0.9 m				BH05-8-1		100			○ 20			
					BH05-8-2					○ 20			
2	CLAY (TILL), silty, trace fine grained gravel, trace medium and coarse grained sand, brown, firm to stiff, medium plasticity, moist - split spoon refusal at 1.5 m				BH05-8-3		100			○ 15			
	- silty to CLAY and SILT, sand inclusions, stiff below 2.3 m				BH05-8-4					○ 20			
3					BH05-8-5		100			○ 10			
4	- occasional fine to medium grained sand seam below 3.8 m				BH05-8-6					○ 15			
5	SILT and CLAY (TILL), trace coarse grained sand, trace fine grained gravel, greyish brown, soft, low to medium plasticity, wet				BH05-8-7		100			●			
6	End of borehole at 6.1 m.				BH05-8-8					●			
7													



Well Name: 05-8



Notes:
Bolded sample denotes sample analysed.

Print Date: 2008 03 20, Date Approved: 2008 03 20



SNC-LAVALIN
Morrow Environmental

Client :
Canadian Pacific Railway

Borehole No. : BH05-9

Location :
Souris Yard, Souris, MB

(Page 1 of 1)

Drilling Contractor: Maple Leaf Drilling
Drilling Method : Solid Stem Auger
Borehole Dia. (m) : 0.13
Pipe/Slotted Pipe Dia. (m): 0.05

Date Monitored : 2005 12 12
Ground Surf Elev. (m) : 99.788
Top of Casing Elev. (m) : 100.798

Project Number : 131066
Borehole Logged By : JDT
Date Drilled : 2005 11 15
Log Typed By : CDC

Depth in Metres	Drilling Legend	Water/NAPL Levels	Stratigraphy Plot	Sample Interval/ Core Run	Sample Number	Blow Count	% Recovery	Soil Vapour (ppm)				Well Name: 05-9
	<ul style="list-style-type: none"> Sample Interval Split Spoon Auger Flyte 	<ul style="list-style-type: none"> Water Level 1 Water Level 2 NAPL NAPL 						<ul style="list-style-type: none"> Reading within indicated scale Reading outside indicated scale 	1	2	3	
0	SAND (FILL), fine to medium grained, organics, trace coarse grained sand, trace silt, black, moist - brown below 0.2 m - no coarse grained sand below 0.5 m				BH05-9-1			0.40				
1	- split spoon refusal at 1.6 m				BH05-9-2 BH05-9-8	80		0.50				
2	CLAY (TILL), silty, trace medium and coarse grained sand, trace fine grained gravel, silt inclusions, brown, stiff, medium plasticity, moist - mottled rust brown below 2.3 m				BH05-9-3	77		0.15				
3					BH05-9-4	30		0.25				
4	SILT and CLAY (TILL), trace to some fine grained gravel, trace fine grained sand, silt layers, sand inclusions, brown, mottled rust brown, firm, low to medium plasticity, moist - split spoon refusal at 4.0 m				BH05-9-5			0.20				
4	- greyish brown, soft to firm below 4.6 m - split spoon refusal at 4.6 m				BH05-9-6			0.20				
5					BH05-9-7							
6					BH05-9-8							
6	End of borehole at 6.1 m.											

Notes:
Bolted sample denotes sample analysed.



SNC-LAVALIN
Morrow Environmental

Client :
Canadian Pacific Railway

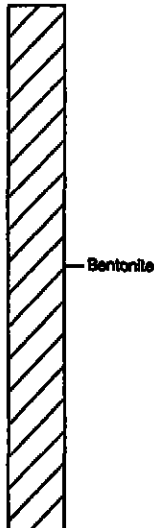
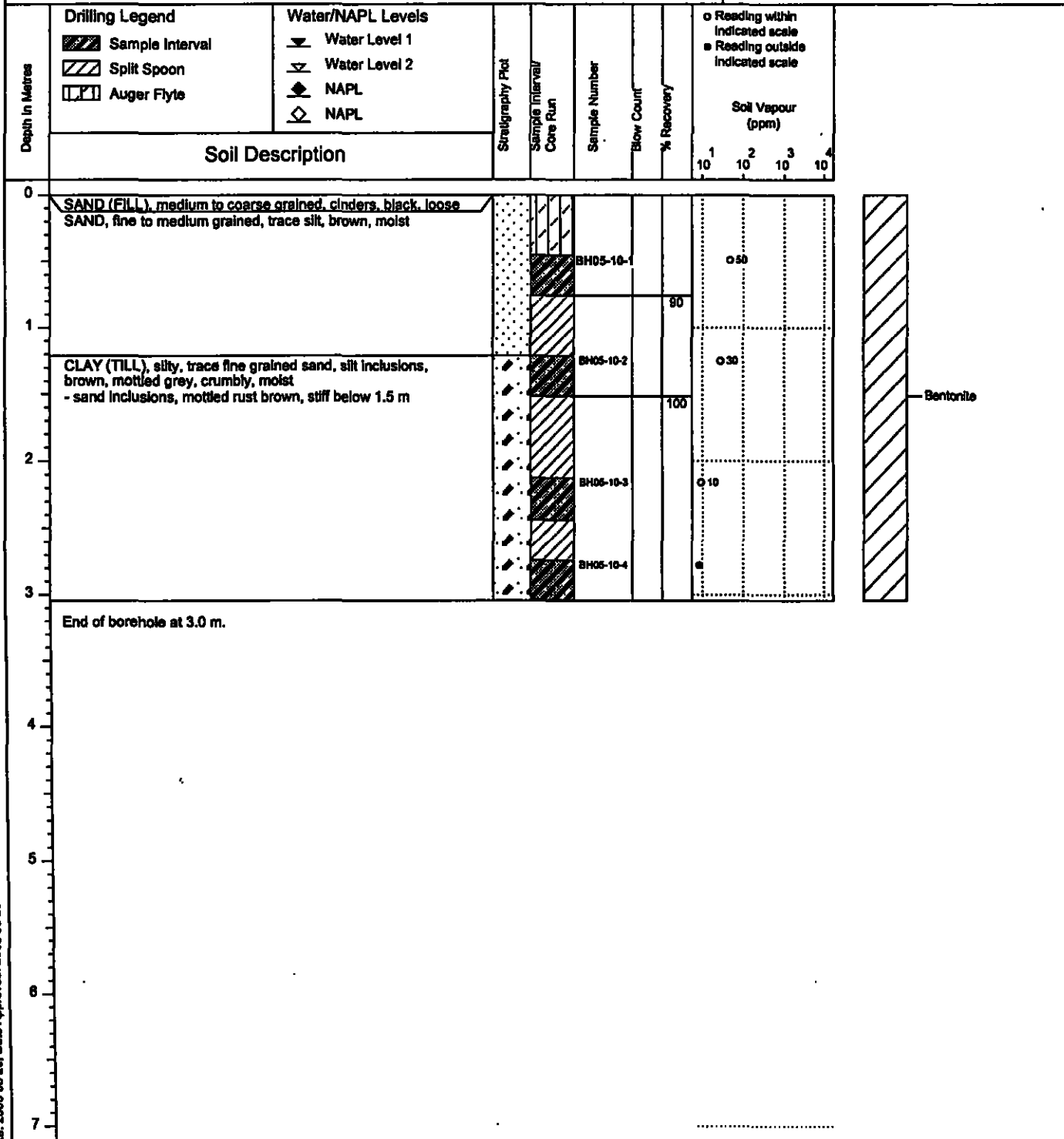
Borehole No. : BH05-10

Location :
Souris Yard, Souris, MB

(Page 1 of 1)

Drilling Contractor: Maple Leaf Drilling
Drilling Method : Solid Stem Auger
Borehole Dia. (m) : 0.13

Project Number : 131066
Borehole Logged By : JDT
Date Drilled : 2005 11 15
Log Typed By : CDC



Notes:
Bolted sample denotes sample analysed.



SNC-LAVALIN
Morrow Environmental

Client :
Canadian Pacific Railway

Location :
Souris Yard, Souris, MB

Borehole No. : BH05-11

(Page 1 of 1)

Drilling Contractor: Maple Leaf Drilling
Drilling Method : Solid Stem Auger
Borehole Dia. (m) : 0.13

Project Number : 131066
Borehole Logged By : JDT
Date Drilled : 2005 11 15
Log Typed By : CDC

Depth in Metres	Drilling Legend	Water/NAPL Levels	Stratigraphy Plot	Sample Interval Core Run	Sample Number	Blow Count	% Recovery	Soil Vapour (ppm)								
	<ul style="list-style-type: none"> Sample Interval Split Spoon Auger Flyte 	<ul style="list-style-type: none"> Water Level 1 Water Level 2 NAPL NAPL 						○ Reading within indicated scale	● Reading outside indicated scale	1	2	3	4			
0	SAND (FILL) , fine to medium grained, cinders, trace coarse grained sand, trace silt, trace fine grained gravel, black, loose															
1	- no recovery in split spoon from 0.8 m to 1.5 m - gravelly, brown, moist below 1.2 m - clayey, blackish below 1.5 m - split spoon refusal at 1.6 m															
2	CLAY (TILL) , silty, trace coarse grained sand, trace fine grained gravel, brown, firm, medium plasticity, moist - stiff to very stiff below 2.3 m														100	
3	CLAY (TILL) , silty, trace coarse grained sand, trace fine grained gravel, brown, firm, medium plasticity, moist - stiff to very stiff below 2.3 m															
3	End of borehole at 3.0 m.															
4																
5																
6																
7																

Notes:
Bolded sample denotes sample analysed.



SNC-LAVALIN
Morrow Environmental

Client :
Canadian Pacific Railway

Borehole No. : BH05-12

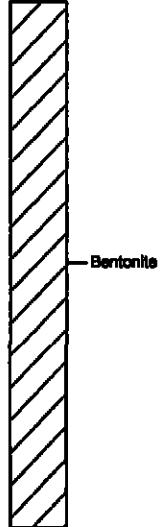
Location :
Souris Yard, Souris, MB

(Page 1 of 1)

Drilling Contractor: Maple Leaf Drilling
Drilling Method : Solid Stem Auger
Borehole Dia. (m) : 0.13

Project Number : 131066
Borehole Logged By : JDT
Date Drilled : 2005 11 15
Log Typed By : CDC

Depth In Metres	Drilling Legend	Water/NAPL Levels	Stratigraphy Plot	Sample Interval/ Cone Run	Sample Number	Blow Count	% Recovery	Soil Vapour (ppm)					
	<ul style="list-style-type: none"> Sample Interval Split Spoon Auger Flyte 	<ul style="list-style-type: none"> Water Level 1 Water Level 2 NAPL NAPL 						○ Reading within indicated scale	● Reading outside indicated scale	1	2	3	4
0	SAND (FILL), fine to medium grained, cinders, some fine grained gravel, trace silt, trace coarse grained sand, black SAND, fine to medium grained, trace silt, dark brown - brown below 0.8 m			BH05-12-1	80	○ 25							
1	CLAY (TILL), silty, trace coarse grained sand, trace fine grained gravel, firm to stiff, medium plasticity, moist			BH05-12-2	100	○ 20							
2				BH05-12-3			○ 20						
3				BH05-12-4			○ 20						
3.0	End of borehole at 3.0 m.												
4													
5													
6													
7													



Notes:
Boded sample denotes sample analysed.



SNC-LAVALIN
Morrow Environmental

Client :
Canadian Pacific Railway

Location :
Souris Yard, Souris, MB

Borehole No. : BH05-13

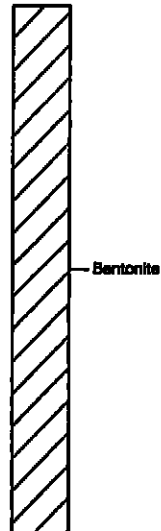
(Page 1 of 1)

Drilling Contractor : Maple Leaf Drilling
Drilling Method : Solid Stem Auger
Borehole Dia. (m) : 0.13

Project Number : 131066
Borehole Logged By : JDT
Date Drilled : 2005 11 18
Log Typed By : CDC

Depth in Metres	Drilling Legend	Water/NAPL Levels	Stratigraphy Plot	Sample Interval/ Core Run	Sample Number	Blow Count	% Recovery	Soil Vapour (ppm)			
	Sample Interval Split Spoon Auger Flyte	Water Level 1 Water Level 2 NAPL NAPL						1	2	3	4

0	SAND, fine to medium grained, trace silt, dark brown - light brown below 0.5 m				BH05-13-1			100	○ 30				
1					BH05-13-2			83	○ 25				
2	CLAY (TILL), silty, trace coarse grained sand, crumbly, medium plasticity, moist - trace fine to coarse grained gravel, trace medium grained sand below 1.5 m - stiff below 2.3 m				BH05-13-3								
3					BH05-13-4								



End of borehole at 3.0 m.

4
5
6
7

Notes:
Bolded sample denotes sample analysed.



SNC-LAVALIN
Morrow Environmental

Client :
Canadian Pacific Railway

Location :
Souris Yard, Souris, MB

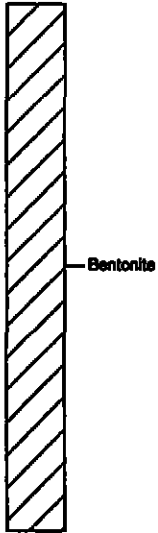
Borehole No. : BH05-14

(Page 1 of 1)

Drilling Contractor : Maple Leaf Drilling
Drilling Method : Solid Stem Auger
Borehole Dia. (m) : 0.13

Project Number : 131066
Borehole Logged By : JDT
Date Drilled : 2005 11 16
Log Typed By : CDC

Depth in Metres	Drilling Legend Sample Interval Split Spoon Auger Flyte	Water/NAPL Levels Water Level 1 Water Level 2 NAPL NAPL	Stratigraphy Plot	Sample Interval/ Core Run	Sample Number	Blow Count	% Recovery	Soil Vapour (ppm)					
								1	2	3	4		
0	SAND, fine to medium grained, trace silt, dark brown				BH05-14-1				○ 20				
1	- light brown below 0.8 m				BH05-14-2 BH05-14-3		60			○ 25			
2	CLAY (TILL), silty, trace fine and coarse grained sand, brown, mottled light grey and rust brown, stiff, medium plasticity				BH05-14-3		100			○ 20			
3	End of borehole at 3.0 m.				BH05-14-4					●			
4													
5													
6													
7													



Print Date: 2006 03 20, Date Approved: 2006 03 20

Notes:
Bolded sample denotes sample analysed.



SNC-LAVALIN
Morrow Environmental

Client :
Canadian Pacific Railway

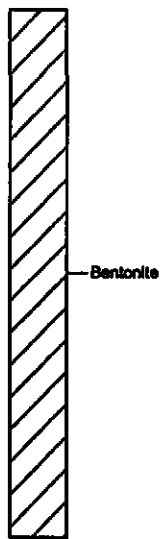
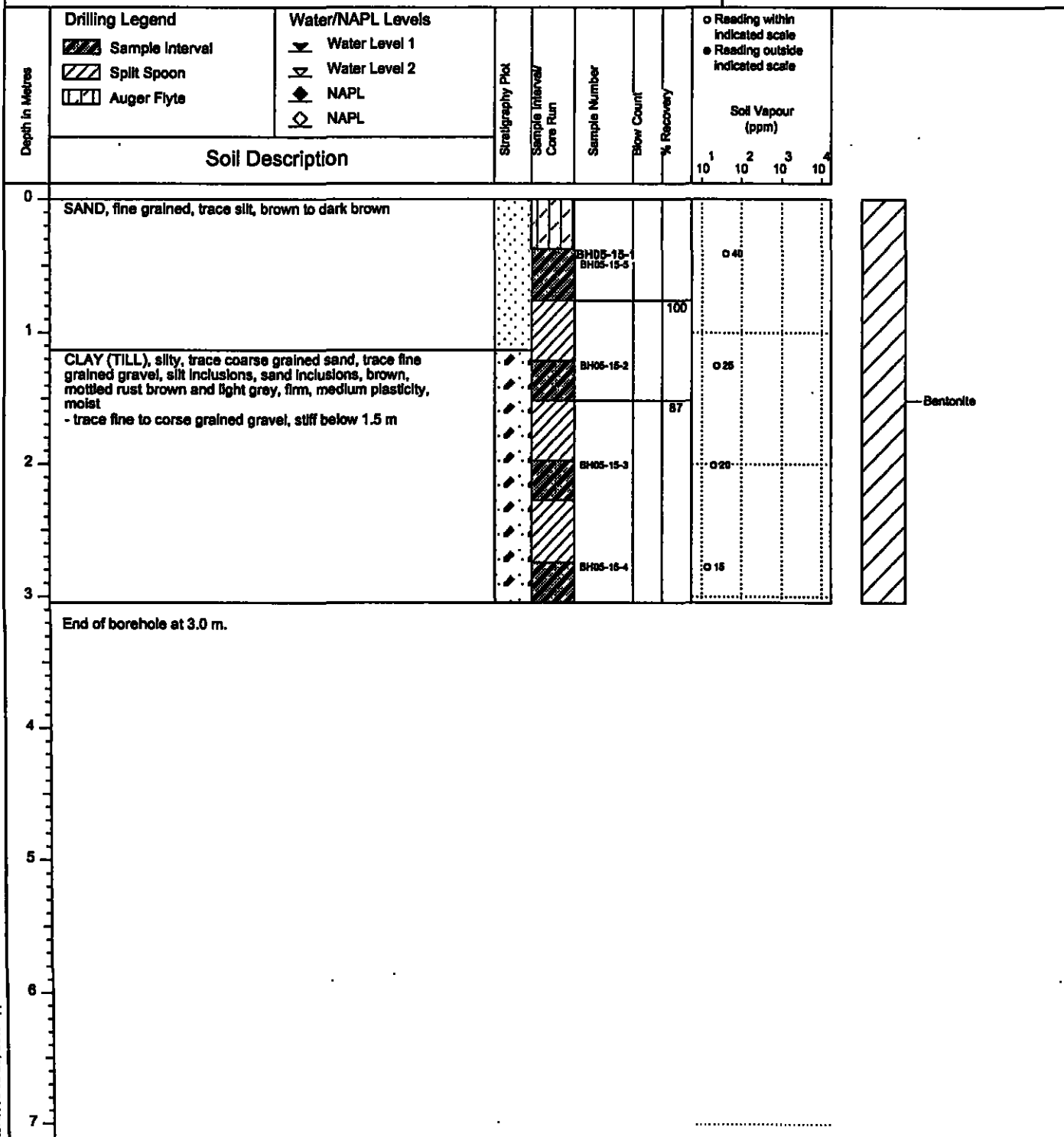
Location :
Souris Yard, Souris, MB

Borehole No. : BH05-15

(Page 1 of 1)

Drilling Contractor: Maple Leaf Drilling
Drilling Method : Solid Stem Auger
Borehole Dia. (m) : 0.13

Project Number : 131066
Borehole Logged By : JDT
Date Drilled : 2005 11 16
Log Typed By : CDC



Notes:
Bolded sample denotes sample analysed.



SNC-LAVALIN
Morrow Environmental

Client :
Canadian Pacific Railway

Location :
Souris Yard, Souris, MB

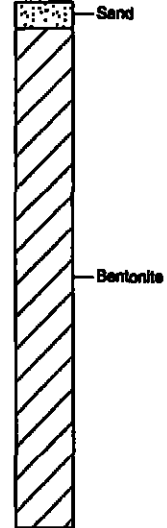
Borehole No. : BH05-16

(Page 1 of 1)

Drilling Contractor : Maple Leaf Drilling
Drilling Method : Solid Stem Auger
Borehole Dia. (m) : 0.13

Project Number : 131066
Borehole Logged By : JDT
Date Drilled : 2005 11 16
Log Typed By : CDC

Depth in Metres	Drilling Legend	Water/NAPL Levels	Stratigraphy Plot	Sample Interval Core Run	Sample Number	Blow Count	% Recovery	Soil Vapour (ppm)				
	Sample Interval Split Spoon Auger Flyte	Water Level 1 Water Level 2 NAPL NAPL						<input type="checkbox"/> Reading within indicated scale <input checked="" type="checkbox"/> Reading outside indicated scale	1	2	3	4
0	SAND (FILL), fine to coarse grained, cinders, gravelly, black to dark brown, loose				BH05-16-1			0.25				
1	SAND, fine grained, trace silt, dark brown - brown below 1.2 m				BH05-16-2	83		0.30				
2	CLAY (TILL), silty, trace fine to coarse grained gravel, trace fine and coarse grained sand, brown, mottled rust brown and light grey, stiff, medium plasticity, moist				BH05-16-3	92						
3					BH05-16-4			0.10				
3	End of borehole at 3.0 m.											
4												
5												
6												
7												



Notes:
Bolted sample denotes sample analysed.



SNC-LAVALIN
Morrow Environmental

Client :
Canadian Pacific Railway

Location :
Souris Yard, Souris, MB

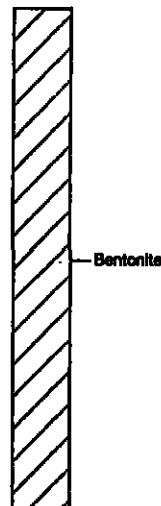
Borehole No. : BH05-17

(Page 1 of 1)

Drilling Contractor: Maple Leaf Drilling
Drilling Method : Solid Stem Auger
Borehole Dia. (m) : 0.13

Project Number : 131068
Borehole Logged By : JDT
Date Drilled : 2005 11 18
Log Typed By : CDC

Depth in Metres	Drilling Legend Sample Interval Split Spoon Auger Flyte	Water/NAPL Levels Water Level 1 Water Level 2 NAPL NAPL	Stratigraphy Plot	Sample Interval Core Run	Sample Number	Blow Count	% Recovery	Soil Vapour (ppm)			
								1 10	2 10	3 10	4 10
0	SAND, fine grained, organics, trace silt, dark brown - brown below 0.4 m - mottled rust brown below 0.8 m - wet to saturated below 1.5 m CLAY (TILL), some silt to silty, trace fine to coarse grained sand, trace fine grained gravel, brown, mottled light grey, stiff, medium plasticity, moist				BH05-17-1			Q 10			
1					BH05-17-2	80		Q 20			
2					BH05-17-4	93		Q 45			
3					BH05-17-3			Q			
3	End of borehole at 2.9 m.										



Notes:
Bolded sample denotes sample analysed.



SNC-LAVALIN
Morrow Environmental

Client :
Canadian Pacific Railway

Borehole No. : BH05-18

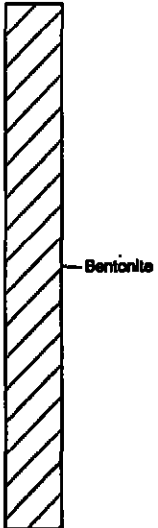
Location :
Souris Yard, Souris, MB

(Page 1 of 1)

Drilling Contractor : Maple Leaf Drilling
Drilling Method : Solid Stem Auger
Borehole Dia. (m) : 0.13

Project Number : 131088
Borehole Logged By : JDT
Date Drilled : 2005 11 18
Log Typed By : CDC

Depth in Metres	Drilling Legend	Water/NAPL Levels	Stratigraphy Plot	Sample Interval / Core Run	Sample Number	Blow Count	% Recovery	Soil Vapour (ppm)				
	Sample Interval Split Spoon Auger Flyte	Water Level 1 Water Level 2 NAPL NAPL						Reading within indicated scale Reading outside indicated scale	1	2	3	4
0	SAND (FILL), fine to medium grained, some fine to coarse grained gravel, trace silt, black - no silt, brown, loose below 0.9 m - no recovery in split spoon from 0.8 m to 1.5 m			BH05-18-1				10				
1	SAND, fine grained, trace silt, dark brown, moist - brown below 1.3 m - split spoon refusal at 1.5 m - some silt below 1.5 m			BH05-18-2				10				
2	frequent 13 mm clay layers, wet to saturated below 2.3 m			BH05-18-3								
				BH05-18-4			73					
3	CLAY (TILL), silty, trace medium grained sand, sand inclusions, stiff, medium plasticity, moist End of borehole at 3.0 m.											
4												
5												
6												
7												



Notes:
Boided sample denotes sample analysed.



SNC-LAVALIN
Morrow Environmental

Client :
Canadian Pacific Railway

Borehole No. : BH05-19

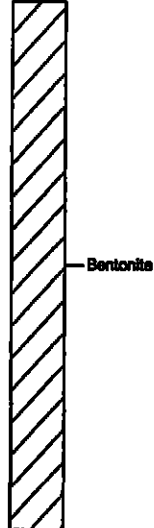
Location :
Souris Yard, Souris, MB

(Page 1 of 1)

Drilling Contractor: Maple Leaf Drilling
Drilling Method : Solid Stem Auger
Borehole Dia. (m) : 0.13

Project Number : 131088
Borehole Logged By : JDT
Date Drilled : 2005 11 16
Log Typed By : CDC

Depth in Metres	Drilling Legend	Water/NAPL Levels	Stratigraphy Plot	Sample Interval Core Run	Sample Number	Blow Count	% Recovery	Soil Vapour (ppm)										
	Sample Interval Split Spoon Auger Flyte	Water Level 1 Water Level 2 NAPL NAPL						○ Reading within indicated scale	● Reading outside indicated scale	1	2	3	4					
0	SAND, fine grained, trace silt, trace medium grained sand, dark brown																	
0.8	- brown, wet below 0.8 m																	
1.5	CLAY (TILL), silty, trace medium and coarse grained sand, sand inclusions, silt inclusions, firm, medium plasticity, moist - trace fine to coarse grained gravel, mottled light grey and rust brown, stiff below 1.5 m																	
1.5				BH05-19-1 BH05-19-5			100											
1.8				BH05-19-2			83											
2.2				BH05-19-3														
2.8				BH05-19-4														
3.0	End of borehole at 3.0 m.																	



Notes:
Boided sample denotes sample analysed.



SNC-LAVALIN
Morrow Environmental

Client :
Canadian Pacific Railway

Borehole No. : BH05-20

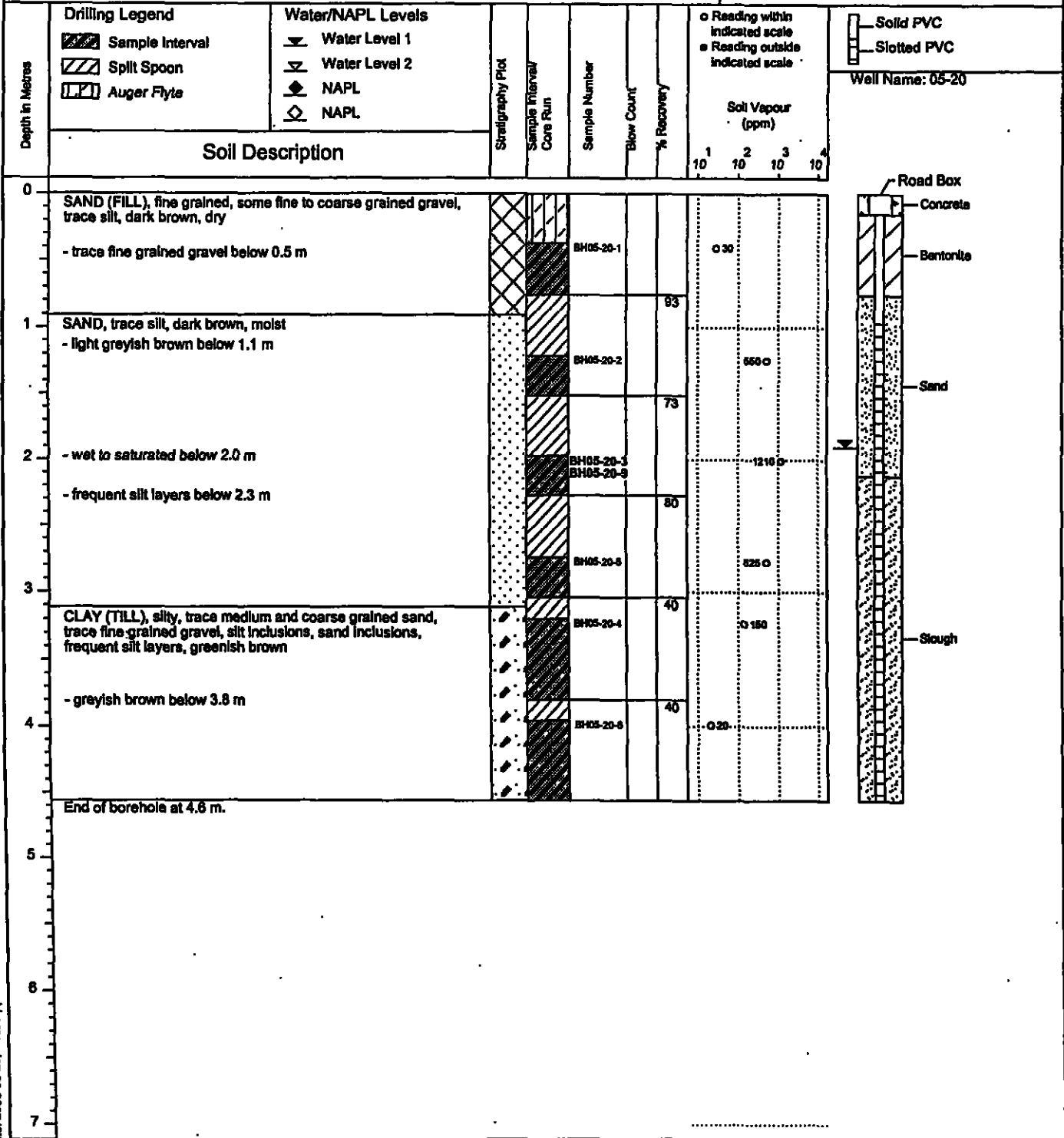
Location :
Souris Yard, Souris, MB

(Page 1 of 1)

Drilling Contractor: Maple Leaf Drilling
Drilling Method : Hollow Stem Auger
Borehole Dia. (m) : 0.18
Pipe/Slotted Pipe Dia. (m) : 0.05

Date Monitored : 2005 12 12
Ground Surf Elev. (m) : 98.881
Top of Casing Elev. (m) : 98.539

Project Number : 131066
Borehole Logged By : JDT
Date Drilled : 2005 11 18
Log Typed By : CDC



Notes:
Bolted sample denotes sample analysed.

Print Date: 2006 03 20, Date Approved: 2006 03 20



SNC-LAVALIN
Morrow Environmental

Client :
Canadian Pacific Railway

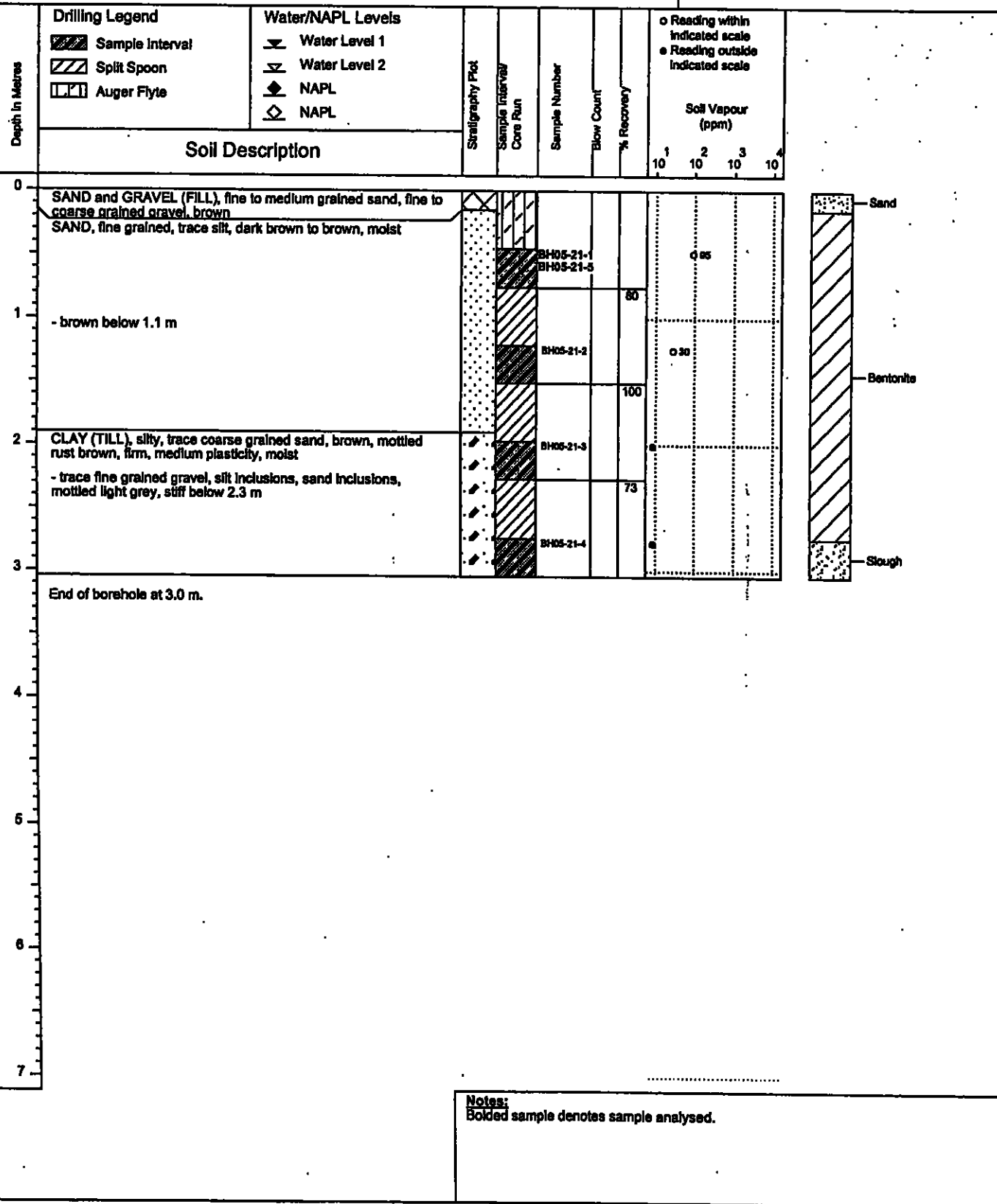
Borehole No. : BH05-21

Location :
Souris Yard, Souris, MB

(Page 1 of 1)

Drilling Contractor: Maple Leaf Drilling
Drilling Method : Solid Stem Auger
Borehole Dia. (m) : 0.13

Project Number : 131068
Borehole Logged By : JDT
Date Drilled : 2005 11 17
Log Typed By : CDC





SNC-LAVALIN
Morrow Environmental

Client :
Canadian Pacific Railway

Borehole No. : BH05-22

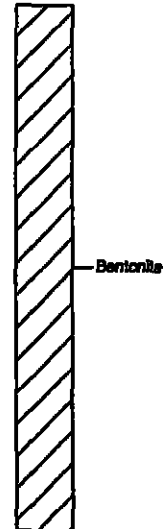
Location :
Souris Yard, Souris, MB

(Page 1 of 1)

Drilling Contractor: Maple Leaf Drilling
Drilling Method : Solid Stem Auger
Borehole Dia. (m) : 0.13

Project Number : 131068
Borehole Logged By : JDT
Date Drilled : 2005 11 17
Log Typed By : CDC

Depth in Metres	Drilling Legend	Water/NAPL Levels	Stratigraphy Plot	Sample Interval Core Run	Sample Number	Blow Count	% Recovery	Soil Vapour (ppm)			
	Sample Interval Split Spoon Auger Flyte	Water Level 1 Water Level 2 NAPL NAPL						○ Reading within indicated scale ● Reading outside indicated scale	1	2	3
0	SAND and GRAVEL (FILL) , fine grained sand, fine to coarse grained gravel, trace medium grained sand, dark brown, dry				BH05-22-1 BH05-22-2 BH05-22-3 BH05-22-4	83 87	100 100 100 100	○ 48	○ 25	○ 20	○ 15
0.8	SAND , fine grained, trace medium grained sand, dark brown, moist - trace silt, no medium grained sand, brown below 0.8 m							○ 48	○ 25	○ 20	○ 15
1.2	- light brown below 1.2 m							○ 48	○ 25	○ 20	○ 15
2.0	CLAY (TILL) , silty, trace fine to coarse grained gravel, trace medium and coarse grained sand, silt inclusions, brown, mottled light grey, stiff, medium plasticity, moist							○ 48	○ 25	○ 20	○ 15
3.0	End of borehole at 3.0 m.										
4.0											
5.0											
6.0											
7.0											



Notes:
Bolded sample denotes sample analysed.



SNC-LAVALIN
Morrow Environmental

Client :
Canadian Pacific Railway

Borehole No. : BH05-23

Location :
Souris Yard, Souris, MB

(Page 1 of 1)

Drilling Contractor: Maple Leaf Drilling
Drilling Method : Solid Stem Auger
Borehole Dia. (m) : 0.13

Project Number : 131068
Borehole Logged By : JDT
Date Drilled : 2005 11 17
Log Typed By : CDC

Depth in Metres	Drilling Legend	Water/NAPL Levels	Stratigraphy Plot	Sample Interval/ Core Run	Sample Number	Blow Count	% Recovery	Soil Vapour (ppm)				
	Sample Interval Split Spoon Auger Flyte	Water Level 1 Water Level 2 NAPL NAPL						o Reading within indicated scale e Reading outside indicated scale	1	2	3	4
0	SAND , fine grained, trace silt, trace gravel, trace organics, dark brown, moist - no gravel, no organics below 0.2 m - brown below 0.5 m			BH05-23-1				0.30				
1	- clayey from 1.4 m to 1.8 m			BH05-23-2		83		0.25				
2	CLAY (TILL) , silty, trace fine to coarse grained gravel, trace medium and coarse grained sand, mottled rust brown and light grey, stiff, medium plasticity, moist			BH05-23-3		97						
3	CLAY (TILL) , silty, trace fine to coarse grained gravel, trace medium and coarse grained sand, mottled rust brown and light grey, stiff, medium plasticity, moist			BH05-23-4				0.10				
3	End of borehole at 3.0 m.											
4												
5												
6												
7												

Notes:
Bolded sample denotes sample analysed.



SNC-LAVALIN
Morrow Environmental

Client :
Canadian Pacific Railway

Borehole No. : BH05-24

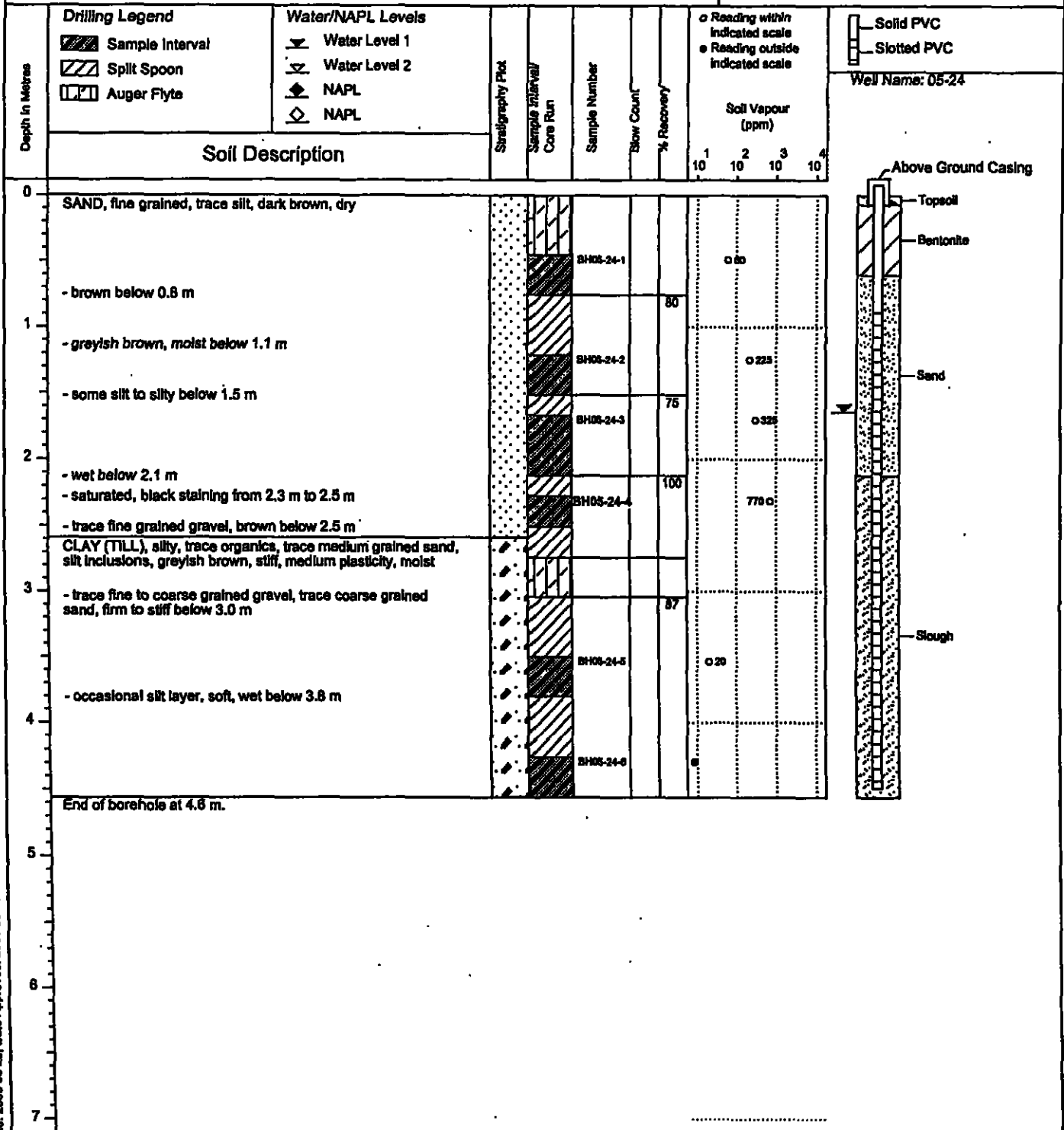
Location :
Souris Yard, Souris, MB

(Page 1 of 1)

Drilling Contractor: Maple Leaf Drilling
Drilling Method : Solid Stem Auger
Borehole Dia. (m) : 0.13
Pipe/Slotted Pipe Dia. (m): 0.05

Date Monitored : 2005 12 12
Ground Surf Elev. (m) : 98.475
Top of Casing Elev. (m) : 99.473

Project Number : 131088
Borehole Logged By : JDT
Date Drilled : 2005 11 17
Log Typed By : CDC



Notes:
Bolted sample denotes sample analysed.

Print Date: 2008 03 20, Date Approved: 2006 03 20



SNC-LAVALIN
Morrow Environmental

Client :
Canadian Pacific Railway

Borehole No. : BH05-25

Location :
Souris Yard, Souris, MB

(Page 1 of 1)

Drilling Contractor: Maple Leaf Drilling
Drilling Method : Hollow Stem Auger
Borehole Dia. (m) : 0.18
Pipe/Slotted Pipe Dia. (m): 0.05

Date Monitored : 2005 12 12
Ground Surf Elev. (m) : 98.115
Top of Casing Elev. (m) : 98.1

Project Number : 131088
Borehole Logged By : JDT
Date Drilled : 2005 11 17
Log Typed By : CDC

Depth in Metres	Drilling Legend Sample Interval Split Spoon Auger Flyte	Water/NAPL Levels Water Level 1 Water Level 2 NAPL NAPL	Stratigraphy Plot	Sample Interval Core Run	Sample Number	Blow Count	% Recovery	Soil Vapour (ppm)				Well Name: 05-25
								1	2	3	4	
0	SAND and GRAVEL (FILL) , fine to medium grained sand, fine to coarse grained gravel, trace silt, brown, dry SAND , fine grained, trace silt, dark brown - light brown below 0.6 m - greyish brown below 0.8 m			BH05-25-1				0.00				Above Ground Casing Topsoil Bentonite Sand Slough
1				BH05-25-2	83			0.00				
	- saturated, sheen below 1.5 m - black staining below 1.7 m			BH05-25-3	80			0.00				
2				BH05-25-4	93	0.60						
	CLAY (TILL) , silty, trace medium and coarse grained sand, trace organics, silt inclusions, greyish brown, mottled rust brown and light grey, stiff, medium plasticity - trace fine to coarse grained gravel, mottled light grey, firm to stiff, wet below 2.3 m			BH05-25-5				0.35				
3				BH05-25-6	95							
4	CLAY and SILT , trace medium grained sand, grey, soft, medium plasticity, moist			BH05-25-7								
4.6												
End of borehole at 4.6 m.												
5												
6												
7												

Notes:
Bolded sample denotes sample analysed.



SNC-LAVALIN
Morrow Environmental

Client :
Canadian Pacific Railway

Borehole No. : BH05-26

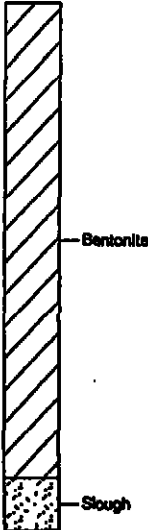
Location :
Souris Yard, Souris, MB

(Page 1 of 1)

Drilling Contractor: Maple Leaf Drilling
Drilling Method : Solid Stem Auger
Borehole Dia. (m) : 0.13

Project Number : 131066
Borehole Logged By : JDT
Date Drilled : 2005 11 17
Log Typed By : CDC

Depth in Metres	Drilling Legend	Water/NAPL Levels	Stratigraphy Plot	Sample Interval Core Run	Sample Number	Blow Count	% Recovery	Soil Vapour (ppm)			
	Sample Interval Split Spoon Auger Flyte	Water Level 1 Water Level 2 NAPL NAPL						Reading within indicated scale Reading outside indicated scale	1	2	3
Soil Description											
0	SAND (FILL), fine grained, gravelly, trace silt, black to dark brown										
0.8	SAND, fine grained, trace to some silt, dark brown, moist				BH05-26-1						
1.0	- brown below 0.8 m						80				
1.2	- light brown below 1.2 m				BH05-26-2						
1.5	- rust brown below 1.5 m						80				
2.0	- wet to saturated below 2.0 m				BH05-26-3						
2.3	- saturated below 2.3 m						83				
3.0	CLAY (TILL), silty, trace medium and coarse grained sand, trace fine grained gravel, silt inclusion, mottled rust brown and light grey, stiff, medium plasticity				BH05-26-4						
End of borehole at 3.0 m.											
4											
5											
6											
7											



Notes:
Bolted sample denotes sample analysed.



SNC-LAVALIN
Morrow Environmental

Client :
Canadian Pacific Railway

Borehole No. : BH05-27

Location :
Souris Yard, Souris, MB

(Page 1 of 1)

Drilling Contractor: Maple Leaf Drilling
Drilling Method : Solid Stem Auger
Borehole Dia. (m) : 0.13
Pipe/Slotted Pipe Dia. (m) : 0.05

Date Monitored : 2005 12 12
Ground Surf Elev. (m) : 98.045
Top of Casing Elev. (m) : 98.98

Project Number : 131088
Borehole Logged By : JDT
Date Drilled : 2005 11 18
Log Typed By : CDC

Depth in Metres	Drilling Legend	Water/NAPL Levels	Stratigraphy Plot	Sample Interval Core Run	Sample Number	Blow Count	% Recovery	Soil Vapour (ppm)				Well Name: 05-27
								1	2	3	4	
0	SAND, fine grained, organics, dark brown, loose, moist - trace to some silt, brown below 0.5 m	Water Level 1 Water Level 2 NAPL NAPL						10	10	10	10	Above Ground Casing Topsoil Bentonite
1	- fine to medium grained, trace silt, grey, moist to wet, trace black staining below 1.2 m - no recovery in split spoon from 1.5 m to 2.3 m - saturated, sheen, black staining below 1.7 m			BH05-27-1		93		60				
				BH05-27-2				110				
				BH05-27-3 BH05-27-7				600				
2	CLAY (TILL), silty, trace coarse grained sand, greenish brown, mottled rust brown, soft, medium plasticity, wet					50		35				Sand
3				BH05-27-4								
4	SILT and CLAY, trace organics, greyish brown, soft, medium plasticity, moist					75		30				
				BH05-27-5								
				BH05-27-6				20				
4.8	End of borehole at 4.8 m.											

Notes:
Bolted sample denotes sample analysed.

Print Date: 2006 03 20, 16:18 Approved: 2005 03 20



SNC-LAVALIN
Morrow Environmental

Client :
Canadian Pacific Railway

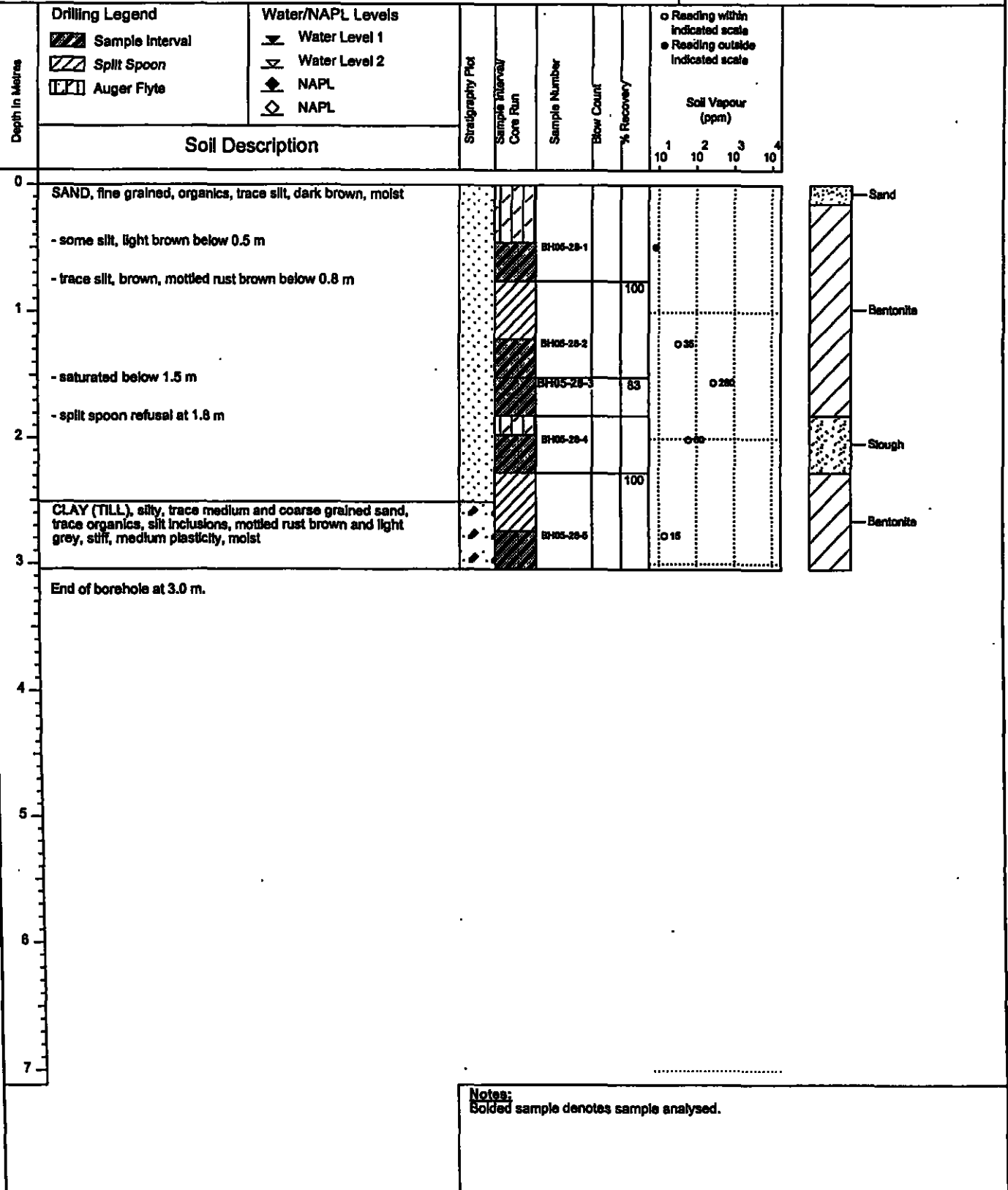
Borehole No. : BH05-28

Location :
Souris Yard, Souris, MB

(Page 1 of 1)

Drilling Contractor: Maple Leaf Drilling
Drilling Method : Hollow Stem Auger
Borehole Dia. (m) : 0.18

Project Number : 131066
Borehole Logged By : JDT
Date Drilled : 2005 11 18
Log Typed By : CDC



Notes:
Bolted sample denotes sample analysed.



SNC-LAVALIN
Morrow Environmental

Client :
Canadian Pacific Railway

Borehole No. : BH05-29

Location :
Souris Yard, Souris, MB

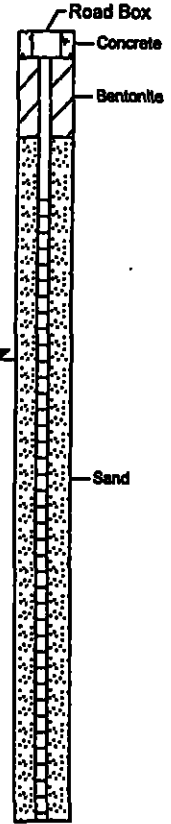
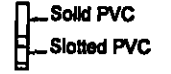
(Page 1 of 1)

Drilling Contractor: Maple Leaf Drilling
Drilling Method : Solid Stem Auger
Borehole Dia. (m) : 0.13
Pipe/Slotted Pipe Dia. (m): 0.05

Date Monitored : 2005 12 12
Ground Surf Elev. (m) : 99.657
Top of Casing Elev. (m) : 99.517

Project Number : 131068
Borehole Logged By : JDT
Date Drilled : 2005 11 18
Log Typed By : CDC

Depth in Metres	Drilling Legend Sample Interval Split Spoon Auger Flyte	Water/NAPL Levels Water Level 1 Water Level 2 NAPL NAPL	Soil Description	Stratigraphy Plot	Sample Interval	Core Run	Sample Number	Blow Count	% Recovery	Soil Vapour (ppm)				Well Name: 05-29	
										1	2	3	4		
0			SAND and GRAVEL (FILL), fine to medium grained sand, fine to coarse grained gravel, brown SAND, fine grained, trace silt, dark brown, moist - greenish light brown below 0.5 m - greyish brown below 0.8 m - dark brown at 1.3 m				BH05-29-1			80	080				
1							BH05-29-2			87	105				
2			CLAY (TILL), silty, trace medium and coarse grained sand, trace fine grained gravel, mottled light grey and brown, stiff, medium plasticity, moist - trace grey staining from 2.0 m to 2.3 m - sand seams, very stiff below 2.3 m				BH05-29-3				1320				
3							BH05-29-4 BH05-29-5			73	1570				
4			SILT and CLAY (TILL), trace fine grained gravel, trace medium and coarse grained sand, greyish brown, mottled light grey, firm, medium plasticity, wet				BH05-29-6			73	36				
4.8			End of borehole at 4.8 m.				BH05-29-8				25				



Notes:
Bolded sample denotes sample analysed.

Print Date: 2006 03 20, Data Approved: 2006 03 20



SNC-LAVALIN
Morrow Environmental

Client :
Canadian Pacific Railway

Borehole No. : BH05-30

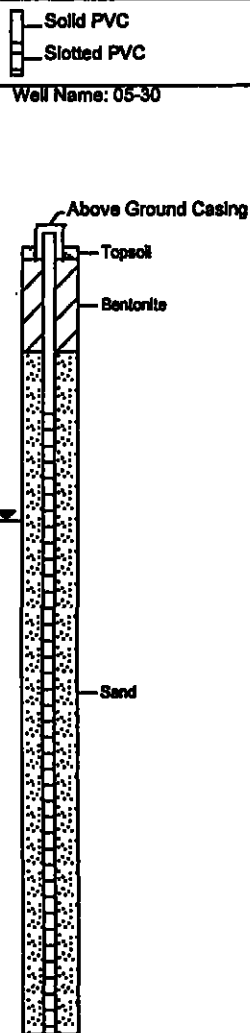
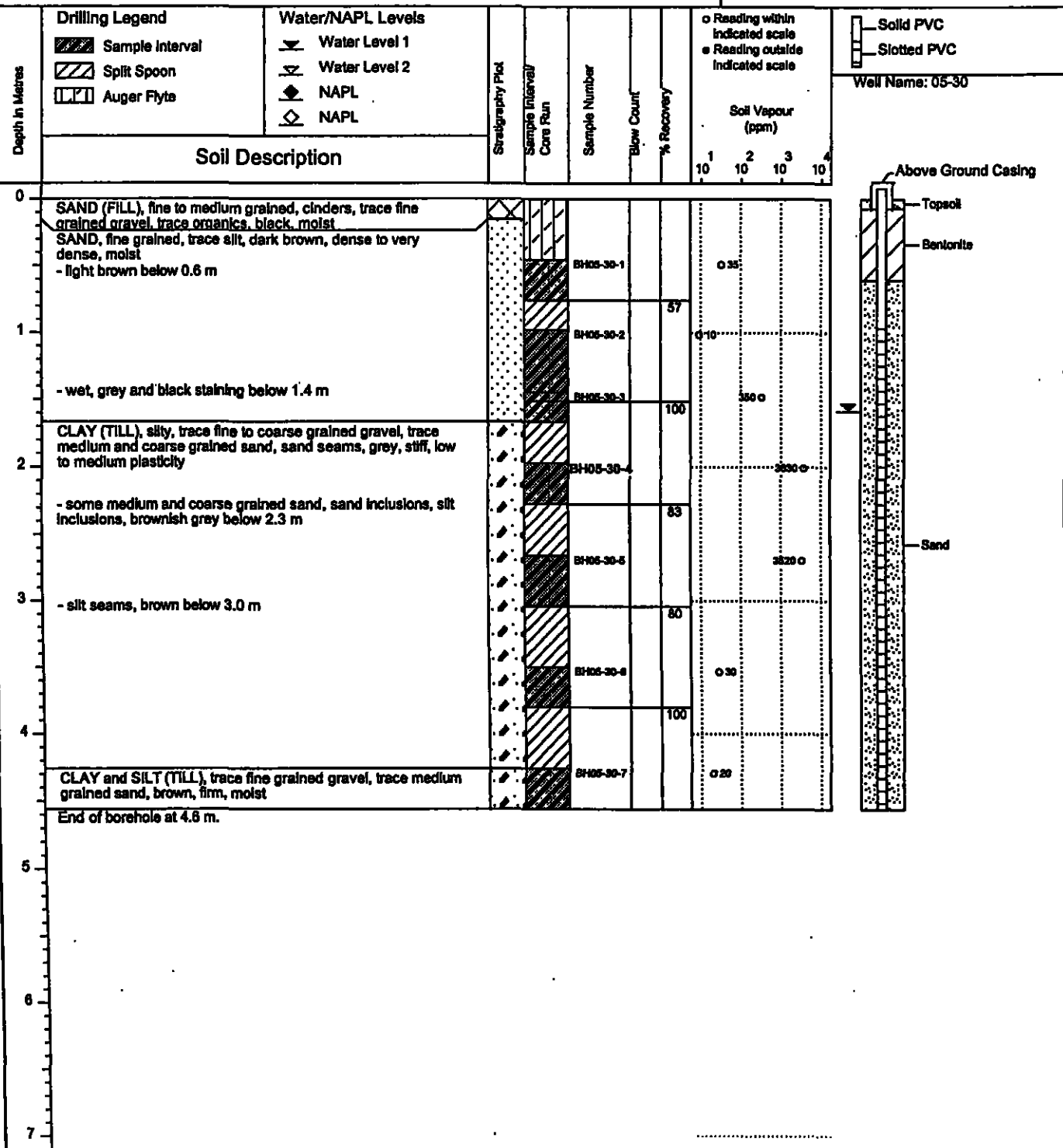
Location :
Souris Yard, Souris, MB

(Page 1 of 1)

Drilling Contractor: Maple Leaf Drilling
Drilling Method : Solid Stem Auger
Borehole Dia. (m) : 0.13
Pipe/Slotted Pipe Dia. (m) : 0.05

Date Monitored : 2005 12 12
Ground Surf Elev. (m) : 99.474
Top of Casing Elev. (m) : 100.389

Project Number : 131086
Borehole Logged By : JDT
Date Drilled : 2005 11 18
Log Typed By : CDC



Notes:
Bolted sample denotes sample analysed.



SNC-LAVALIN
Morrow Environmental

Client :
Canadian Pacific Railway

Borehole No. : BH05-31

Location :
Souris Yard, Souris, MB

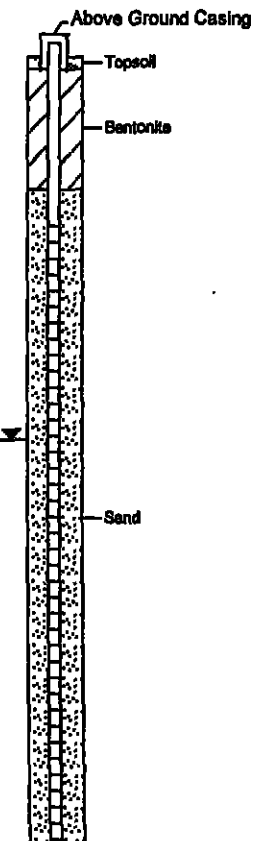
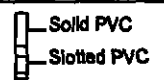
(Page 1 of 1)

Drilling Contractor: Maple Leaf Drilling
Drilling Method : Solid Stem Auger
Borehole Dia. (m) : 0.13
Pipe/Slotted Pipe Dia. (m): 0.05

Date Monitored : 2005 12 12
Ground Surf Elev. (m) : 99.444
Top of Casing Elev. (m) : 100.334

Project Number : 131086
Borehole Logged By: JDT
Date Drilled : 2005 11 21
Log Typed By : CDC

Depth in Metres	Drilling Legend	Water/NAPL Levels	Stratigraphy Plot	Sample Interval/ Core Run	Sample Number	Blow Count	% Recovery	Soil Vapour (ppm)				Well Name: 05-31	
								1	2	3	4		
0	SAND and GRAVEL (FILL), medium grained sand, fine to coarse grained gravel, brown, loose												
0.8	SAND, fine grained, trace silt, dark brown, moist - light brown below 0.8 m				BH05-31-1	80		0.20					
1.5	CLAY (TILL), silty, trace medium and coarse grained sand, trace fine and coarse grained gravel, trace organics, brown, mottled rust brown and light grey, stiff, medium plasticity, moist - silt inclusions, sand inclusions below 1.5 m				BH05-31-2	73		0.40					
2.3	- sand partings, trace fine grained sand below 2.3 m				BH05-31-3	97		0.45					
3.0	- silt seams and layers below 3.0 m				BH05-31-4	100		0.25					
3.5					BH05-31-5	100		0.25					
4.0					BH05-31-6			0.20					
4.6	End of borehole at 4.6 m.												



Notes:
Bolted sample denotes sample analysed.

Print Date: 2006 03 20, Date Approved: 2006 03 20



SNC-LAVALIN
Morrow Environmental

Client :
Canadian Pacific Railway

Borehole No. : BH05-32

Location :
Souris Yard, Souris, MB

(Page 1 of 1)

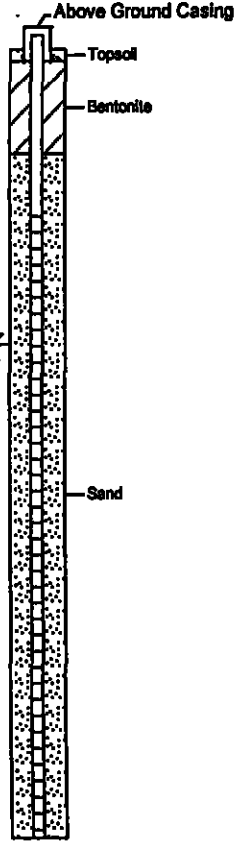
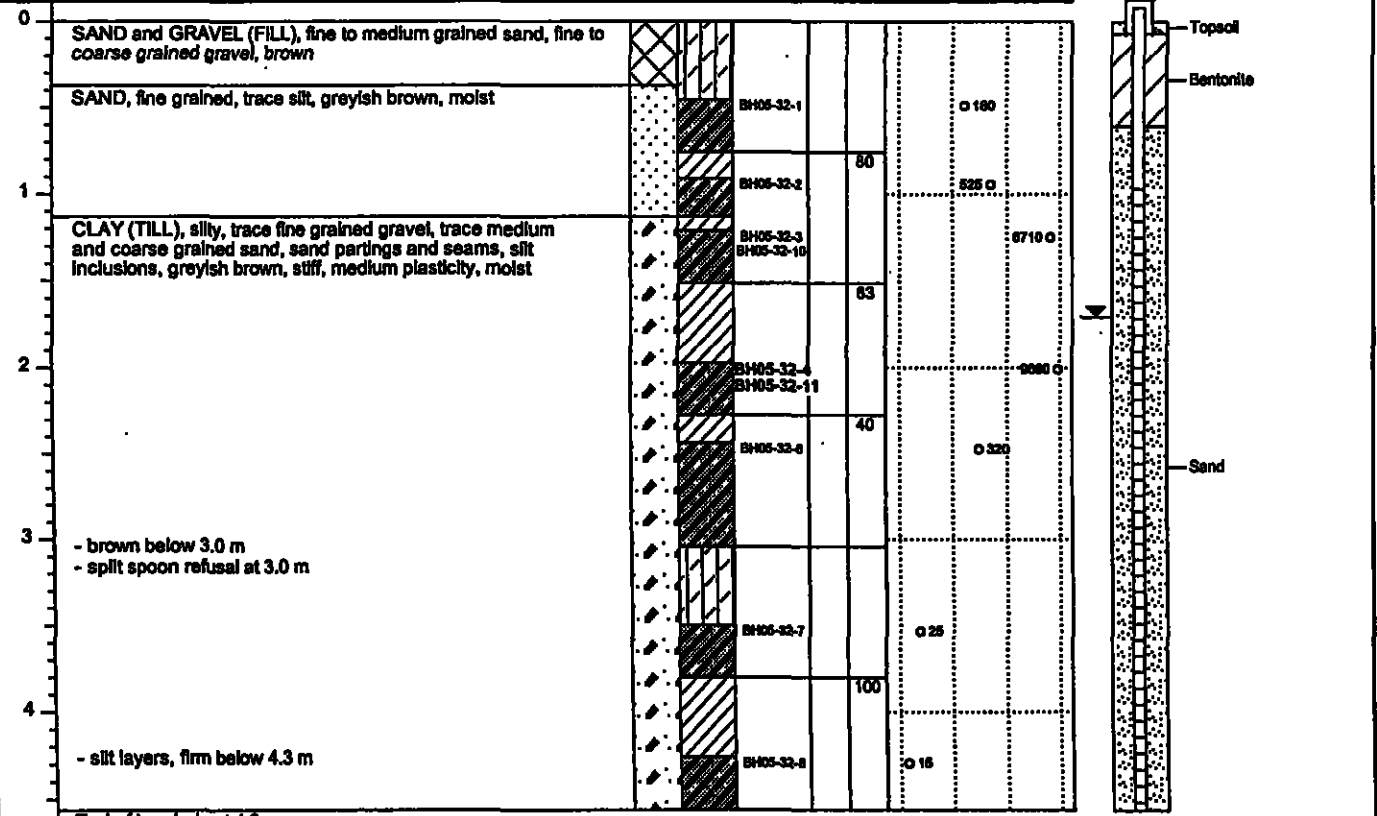
Drilling Contractor: Maple Leaf Drilling
Drilling Method : Solid Stem Auger
Borehole Dia. (m) : 0.13
Pipe/Slotted Pipe Dia. (m): 0.05

Date Monitored : 2005 12 12
Ground Surf Elev. (m) : 99.436
Top of Casing Elev. (m) : 100.234

Project Number : 131068
Borehole Logged By : JDT
Date Drilled : 2005 11 21
Log Typed By : CDC

Depth in Metres	Drilling Legend	Water/NAPL Levels	Stratigraphy Plot	Sample Interval/ Cone Run	Sample Number	Blow Count	% Recovery	Soil Vapour (ppm)	○ Reading within indicated scale ● Reading outside indicated scale	▭ Solid PVC ▭ Slotted PVC
	▨ Sample Interval ▩ Split Spoon ▭ Auger Flyte	▽ Water Level 1 ▽ Water Level 2 ◆ NAPL ◇ NAPL								
Soil Description										

Well Name: 05-32



Notes:
Bolded sample denotes sample analysed.



SNC-LAVALIN
Morrow Environmental

Client :
Canadian Pacific Railway

Borehole No. : BH05-33

Location :
Souris Yard, Souris, MB

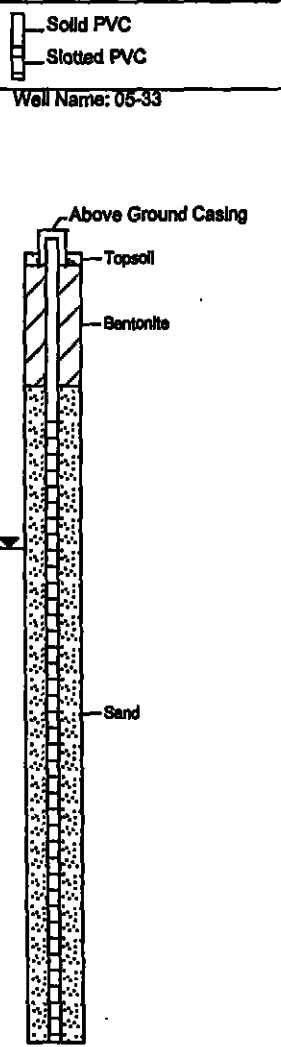
(Page 1 of 1)

Drilling Contractor: Maple Leaf Drilling
Drilling Method : Solid Stem Auger
Borehole Dia. (m) : 0.13
Pipe/Slotted Pipe Dia. (m): 0.05

Date Monitored : 2005 12 12
Ground Surf Elev. (m) : 99.486
Top of Casing Elev. (m) : 100.326

Project Number : 131068
Borehole Logged By : JDT
Date Drilled : 2005 11 21
Log Typed By : CDC

Depth in Metres	Drilling Legend	Water/NAPL Levels	Stratigraphy Plot	Sample Interval/ Core Run	Sample Number	Blow Count	% Recovery	Soil Vapour (ppm)				Well Name: 05-33	
	Sample Interval Split Spoon Auger Flyte	Water Level 1 Water Level 2 NAPL NAPL						○ Reading within indicated scale ● Reading outside indicated scale	1	2	3		4
0	SAND and GRAVEL (FILL), medium grained sand, fine to coarse grained gravel, cinders, trace silt, dark brown - brown below 0.9 m												
1	SAND, fine grained, trace silt, brown - greyish brown below 0.7 m				BH05-33-1		87		0 80				
2	CLAY (TILL), silty, trace fine to coarse grained gravel, trace fine and medium grained sand, silt inclusions, greyish brown, stiff to very stiff, medium plasticity				BH05-33-2				0 200				
					BH05-33-3		77		1870 ○				
					BH05-33-4				8090 ○				
	- sand partings, sand inclusions below 2.3 m				BH05-33-5		90		4220 ○				
	- split spoon refusal at 2.8 m				BH05-33-6				1640 ○				
3	- silt partings, brown, mottled light grey below 3.0 m				BH05-33-7		100						
					BH05-33-8				0 145				
4	- frequent silt layers below 3.8 m				BH05-33-9		100		0 20				
End of borehole at 4.6 m.													
5													
6													
7													



Notes:
Bolted sample denotes sample analysed.

Print Date: 2006 03 20, Data Approved: 2006 03 20



SNC-LAVALIN
Morrow Environmental

Client:
Canadian Pacific Railway

Borehole No. : BH05-34

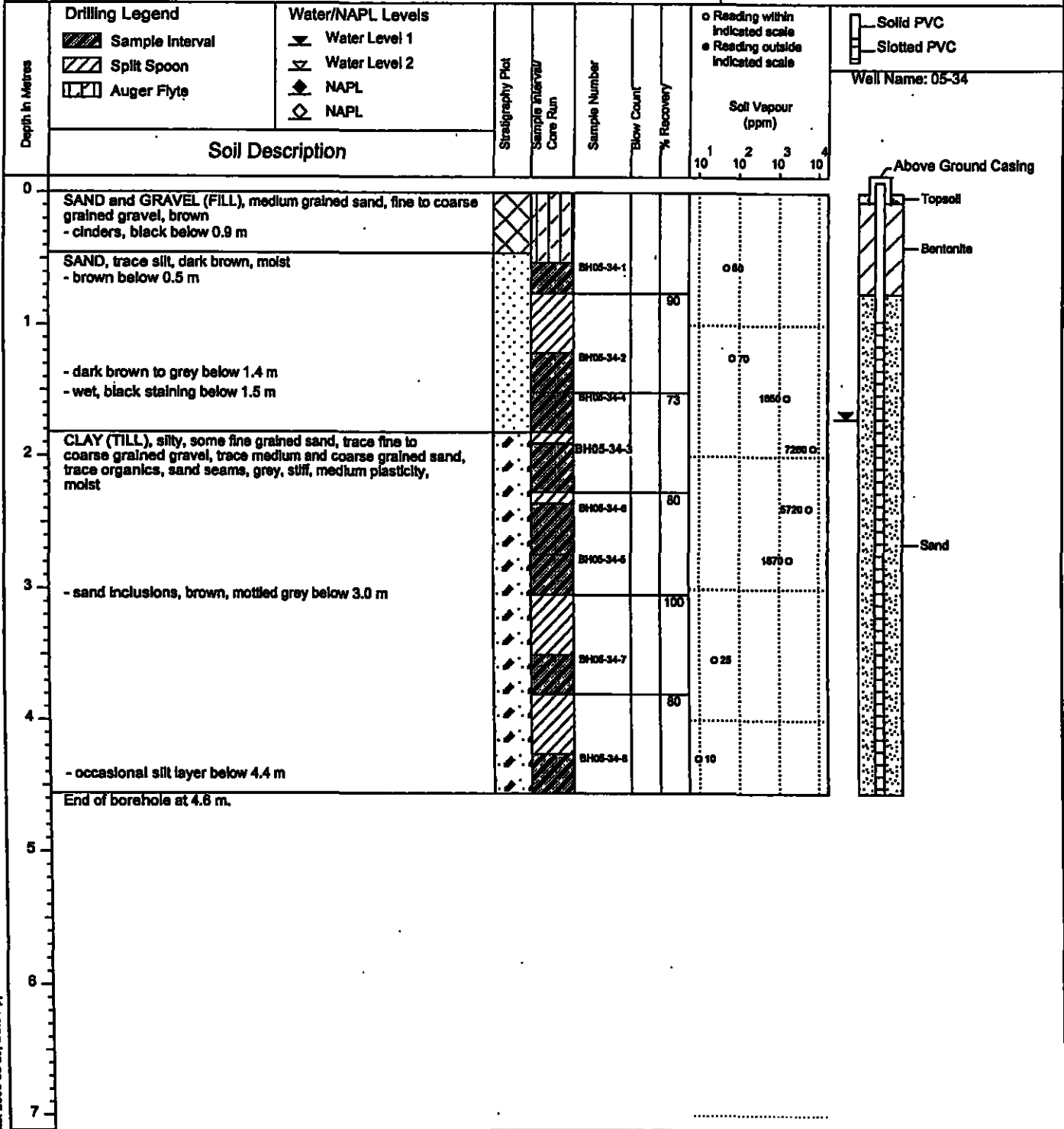
Location:
Souris Yard, Souris, MB

(Page 1 of 1)

Drilling Contractor: Maple Leaf Drilling
Drilling Method : Solid Stem Auger
Borehole Dia. (m) : 0.13
Pipe/Slotted Pipe Dia. (m): 0.05

Date Monitored : 2005 12 12
Ground Surf Elev. (m) : 99.595
Top of Casing Elev. (m) : 100.458

Project Number : 131068
Borehole Logged By : JDT
Date Drilled : 2005 11 21
Log Typed By : CDC



Notes:
Boided sample denotes sample analysed.



SNC-LAVALIN
Morrow Environmental

Client :
Canadian Pacific Railway

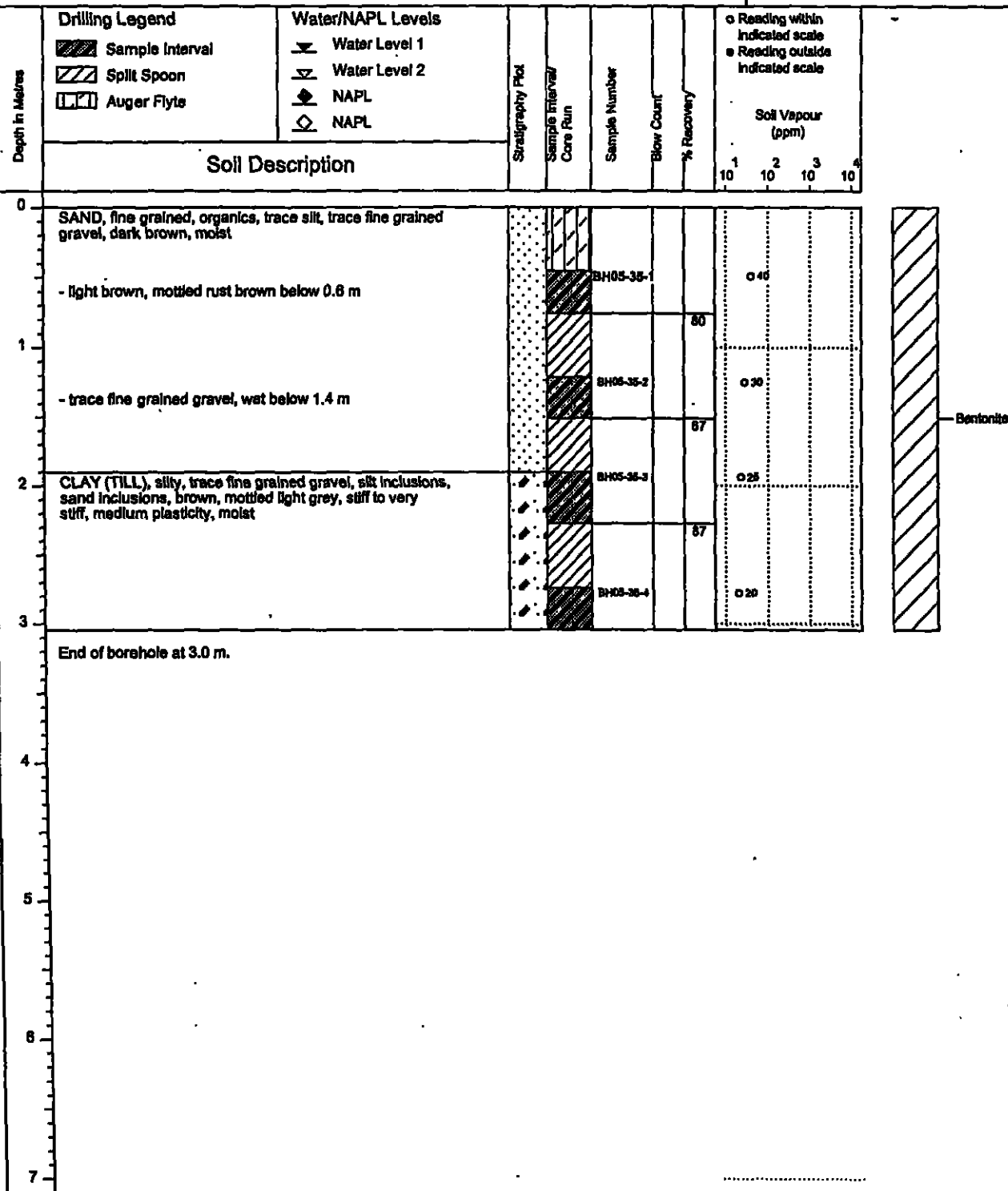
Borehole No. : BH05-35

Location :
Souris Yard, Souris, MB

(Page 1 of 1)

Drilling Contractor: Maple Leaf Drilling
Drilling Method : Solid Stem Auger
Borehole Dia. (m) : 0.13

Project Number : 131086
Borehole Logged By : JDT
Date Drilled : 2005 11 21
Log Typed By : CDC



Bentonite

Notes:
Boided sample denotes sample analysed.



APPENDIX III

Laboratory Results

Your Project #: MA5B7882
Site: MORROW ENVIRONMENTAL CONSULTANT

Attention: SUB CONTRACTOR
MAXXAM ANALYTICS INC.
CAMPOBELLO
6740 CAMPOBELLO ROAD
MISSISSAUGA, ON
CANADA L5N 2L8

RECEIVED
JAN - 6 2006

MORROW ENVIRONMENTAL
CONSULTANTS INC.
WINNIPEG
Report Date: 2005/11/25

CERTIFICATE OF ANALYSIS

MAXXAM JOB #: A549575
Received: 2005/11/22, 9:40

Sample Matrix: Soil
Samples Received: 3

Analyzes	Quantity	Date Extracted	Date Analyzed	Laboratory Method	Analytical Method
Particle Size by Wet Sieve (75 micron)	3	2005/11/25	2005/11/25	CAL SOP# 0104	GRAVIMETRIC

Validated by :


RON VENZI

Total cover pages: 1

Calgary: 2021 - 41st Avenue N.E. T2E 6P2 Telephone(403) 291-3077 FAX(403) 291-9468
Page 1 of 4

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RESULTS OF CHEMICAL ANALYSES OF SOIL

Maxxam ID		996113	996121	996122		
Sampling Date						
	Units	BH05-6-5-051115 (J48456-01)	BH05-6-3-051115 (J48457-01)	BH05-8-7-051115 (J49747-01)	RDL	QC Batch

Physical Properties						
Sieve - #200 (>0.075mm -TS)	%	19	32	8.2	0.01	972028
Sieve - Pan	%	81	68	92	0.01	972028
Grain Size	%	FINE	FINE	FINE	N/A	972028
N/A = Not Applicable RDL = Reportable Detection Limit						



Maxxam Job #: A549575
Report Date: 2005/11/25

MAXXAM ANALYTICS INC.
Client Project #: MA5B7882
Site Reference: MORROW ENVIRONMENTAL CONSULTAN
Sampler Initials:

General Comments

Results relate only to the items tested.



MAXXAM ANALYTICS INC.
Attention: SUB CONTRACTOR
Client Project #: MA5B7882
P.O. #:
Site Reference: MORROW ENVIRONMENTAL CONSULTAN

Quality Assurance Report
Maxxam Job Number: CA549575

QA/QC Batch Num Init	QC Type	Parameter	Date Analyzed yyyy/mm/dd	Value	Recovery	Units	QC Limits
972028 DC	QC STANDARD	Sieve - #200 (>0.075mm -TS)	2005/11/25		104	%	78 - 124
		Sieve - Pan	2005/11/25		98	%	85 - 115
	RPD	Sieve - #200 (>0.075mm)	2005/11/25	0.4		%	40
		Sieve - Pan	2005/11/25	0.5		%	40
		Grain Size	2005/11/25	NC		%	40

NC = Non-calculable
RPD = Relative Percent Difference

Calgary: 2021 - 41st Avenue N.E. T2E 6P2 Telephone(403) 291-3077 FAX(403) 291-9468



Your Project #: MA5B8221
Site: CP RAIL C/O DILLION CONSULTING

Attention: SUB CONTRACTOR
MAXXAM ANALYTICS INC.
CAMPOBELLO
6740 CAMPOBELLO ROAD
MISSISSAUGA, ON
CANADA L5N 2L8

Report Date: 2005/11/25

CERTIFICATE OF ANALYSIS

MAXXAM JOB #: A549708
Received: 2005/11/23, 9:30

Sample Matrix: Soil
Samples Received: 2

<u>Analyzes</u>	<u>Quantity</u>	<u>Date Extracted</u>	<u>Date Analyzed</u>	<u>Laboratory Method</u>	<u>Analytical Method</u>
Particle Size by Wet Sieve (75 micron)	2	2005/11/25	2005/11/25	CAL SOP# 0104	GRAVIMETRIC

Validated by :



LILI ZHOU

Total cover pages: 1

Calgary: 2021 - 41st Avenue N.E. T2E 6P2 Telephone(403) 291-3077 FAX(403) 291-9468

Page 1 of 4

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RESULTS OF CHEMICAL ANALYSES OF SOIL

Maxxam ID		998738	998738		
Sampling Date		2005/11/16	2005/11/16		
	Units	BH05-20-2-051116 (J50404-01)	BH05-20-3-051116 (J50405-01)	RDL	QC Batch

Physical Properties					
Sieve - #200 (>0.075mm -TS)	%	89	78	0.01	971835
Sieve - Pan	%	11	22	0.01	971835
Grain Size	%	COARSE	COARSE	N/A	971835

N/A = Not Applicable
 RDL = Reportable Detection Limit



Maxxam Job #: A549708
Report Date: 2005/11/25

MAXXAM ANALYTICS INC.
Client Project #: MA5B8221
Site Reference: CP RAIL C/O DILLION CONSULTING
Sampler Initials:

General Comments

Results relate only to the items tested.



MAXXAM ANALYTICS INC.
 Attention: SUB CONTRACTOR
 Client Project #: MA5B8221
 P.O. #:
 Site Reference: CP RAIL C/O DILLION CONSULTING

Quality Assurance Report
 Maxxam Job Number: CA548708

QA/QC Batch Num Init	QC Type	Parameter	Date Analyzed yyyy/mm/dd	Value	Recovery	Units	QC Limits
971835 DC	QC STANDARD	Sieve - #200 (>0.075mm -TS)	2005/11/25		120	%	76 - 124
		Sieve - Pan	2005/11/25		89	%	85 - 115
	RPD [998736-01]	Sieve - #200 (>0.075mm -TS)	2005/11/25	1.3		%	40
		Sieve - Pan	2005/11/25	10.4		%	40
		Grain Size	2005/11/25	NC		%	40

NC = Non-calculable
 RPD = Relative Percent Difference

Calgary: 2021 - 41st Avenue N.E. T2E 6P2 Telephone(403) 291-3077 FAX(403) 291-9468

Your P.O. #: EA780
Your Project #: W053011A (CP SOURIS YARD)
Site: SOURIS, MB
Your C.O.C. #: 347605

RECEIVED
JAN - 6 2006
MORROW ENVIRONMENTAL
CONSULTANTS INC.
WINNIPEG
Report Date: 2005/11/29

Attention: Andrew Eason
Morrow Environmental
1420 Clarence Ave
Unit E
Winnipeg, MB
CANADA R3T 1T6

CERTIFICATE OF ANALYSIS

MAXXAM JOB #: A5B7882
Received: 2005/11/18, 14:37

Sample Matrix: Soil
Samples Received: 13

Analyses	Quantity	Date		Laboratory Method	Method Reference
		Extracted	Analyzed		
Petroleum Hydro. CCME FI & BTEX in Soil	10	2005/11/23	2005/11/23	Ont SOP-0816	CCME CWS
Petroleum Hydrocarbons F2-F4 in Soil	10	2005/11/23	2005/11/23	Ont SOP-0817	CCME CWS
Total Metals Analysis by ICP	13	2005/11/22	2005/11/22	Ont SOP 0072	EPA 6010
MOISTURE	13	N/A	2005/11/20	Ont SOP-0114	MOE HANDBOOK(1983)
PAH Compounds in Soil by GC/MS (SIM)	7	2005/11/21	2005/11/22	EPA 8270	GC/MS
PAH Compounds in Soil by GC/MS (SIM)	.3	2005/11/21	2005/11/23	EPA 8270	GC/MS

MAXXAM ANALYTICS INC.


BRAD NEWMAN
Scientific Services

BNE/iva
encl.

Total cover pages: 1

Maxxam Job #: A5B7882
Report Date: 2005/11/29

Morrow Environmental
Client Project #: W053011A (CP SOURIS YARD)
Project name: SOURIS, MB
Your P.O. #: EA780
Sampler Initials:

O'REG 153 PETROLUUM HYDROCARBONS (SOIL)

Maxxam ID		J48443	J48447	J48448		
Sampling Date		2005/11/14 15:17	2005/11/14 12:47	2005/11/15 08:34		
COC Number		347605	347605	347605		
	Units	BH05-6-2-051114	BH05-1-1-051114	BH05-6-2-051115	RDL	QC Batch

F1 PHC and BTEX						
Benzene	ug/g	ND	ND	ND	0.02	871277
Toluene	ug/g	0.03	ND	ND	0.02	871277
Ethylbenzene	ug/g	ND	ND	ND	0.02	871277
o-Xylene	ug/g	ND	ND	ND	0.02	871277
p+m-Xylene	ug/g	ND	ND	ND	0.04	871277
Total Xylenes	ug/g	ND	ND	ND	0.04	871277
F1 (C6-C10)	ug/g	ND	ND	ND	10	871277
F1 (C6-C10) - BTEX	ug/g	ND	ND	ND	10	871277
F2-F4 PHC						
F2 (C10-C16 Hydrocarbons)	ug/g	ND	ND	ND	10	871310
F3 (C16-C34 Hydrocarbons)	ug/g	130	ND	ND	10	871310
F4 (C34-C50 Hydrocarbons)	ug/g	24	ND	ND	10	871310
Reached Baseline at C50	ug/g	YES	YES	YES		871310
Surrogate Recovery (%)						
1,4-Difluorobenzene	%	102	104	104		871277
4-Bromofluorobenzene	%	97	98	97		871277
D10-Ethylbenzene	%	95	102	98		871277
D4-1,2-Dichloroethane	%	96	96	96		871277
o-Terphenyl	%	114	128	122		871310

ND = Not detected
RDL = Reportable Detection Limit
QC Batch = Quality Control Batch

Maxxam Job #: A5B7882
Report Date: 2005/11/29

Morrow Environmental
Client Project #: W053011A (CP SOURIS YARD)
Project name: SOURIS, MB
Your P.O. #: EA780
Sampler Initials:

O'REG 153 PETROLUUM HYDROCARBONS (SOIL)

Maxxam ID		J48449	J48450	J48451		
Sampling Date		2005/11/15 16:42	2005/11/15 15:46	2005/11/15 15:09		
COC Number		347605	347605	347605		
	Units	BH05-12-1-051115	BH05-11-1-051115	BH05-10-1-051115	RDL	QC Batch

F1 PHC and BTEX						
Benzene	ug/g	ND	0.08	ND	0.02	871277
Toluene	ug/g	0.03	0.51	ND	0.02	871277
Ethylbenzene	ug/g	ND	0.09	ND	0.02	871277
o-Xylene	ug/g	ND	0.41	ND	0.02	871277
p+m-Xylene	ug/g	ND	0.68	ND	0.04	871277
Total Xylenes	ug/g	ND	1.1	ND	0.04	871277
F1 (C6-C10)	ug/g	ND	15	ND	10	871277
F1 (C6-C10) - BTEX	ug/g	ND	14	ND	10	871277
F2-F4 PHC						
F2 (C10-C16 Hydrocarbons)	ug/g	ND	23	ND	10	871310
F3 (C16-C34 Hydrocarbons)	ug/g	ND	64	ND	10	871310
F4 (C34-C50 Hydrocarbons)	ug/g	ND	ND	ND	10	871310
Reached Baseline at C50	ug/g	YES	YES	YES		871310
Surrogate Recovery (%)						
1,4-Difluorobenzene	%	104	104	104		871277
4-Bromofluorobenzene	%	98	99	97		871277
D10-Ethylbenzene	%	103	94	105		871277
D4-1,2-Dichloroethane	%	96	95	94		871277
o-Terphenyl	%	120	122	115		871310

ND = Not detected
RDL = Reportable Detection Limit
QC Batch = Quality Control Batch

Maxxam Job #: A5B7882
Report Date: 2005/11/29

Morrow Environmental
Client Project #: W053011A (CP SOURIS YARD)
Project name: SOURIS, MB
Your P.O. #: EA780
Sampler Initials:

O'REG 153 PETROLUUM HYDROCARBONS (SOIL)

Maxxam ID		J48452	J48453	J48454		
Sampling Date		2005/11/15 13:30	2005/11/15 13:40	2005/11/15 11:02		
COC Number		347605	347605	347605		
	Units	BH05-9-2-051115	BH05-9-9-051115	BH05-8-2-051115	RDL	QC Batch

F1 PHC and BTEX						
Benzene	ug/g	ND	ND	ND	0.02	871277
Toluene	ug/g	ND	ND	ND	0.02	871277
Ethylbenzene	ug/g	ND	ND	ND	0.02	871277
o-Xylene	ug/g	ND	ND	ND	0.02	871277
p+m-Xylene	ug/g	ND	ND	ND	0.04	871277
Total Xylenes	ug/g	ND	ND	ND	0.04	871277
F1 (C6-C10)	ug/g	ND	ND	ND	10	871277
F1 (C6-C10) - BTEX	ug/g	ND	ND	ND	10	871277
F2-F4 PHC						
F2 (C10-C16 Hydrocarbons)	ug/g	ND	ND	ND	10	871310
F3 (C16-C34 Hydrocarbons)	ug/g	ND	ND	ND	10	871310
F4 (C34-C50 Hydrocarbons)	ug/g	ND	ND	ND	10	871310
Reached Baseline at C50	ug/g	YES	YES	YES		871310
Surrogate Recovery (%)						
1,4-Difluorobenzene	%	103	103	103		871277
4-Bromofluorobenzene	%	97	97	97		871277
D10-Ethylbenzene	%	92	94	97		871277
D4-1,2-Dichloroethane	%	96	96	96		871277
o-Terphenyl	%	125	127	119		871310

ND = Not detected
RDL = Reportable Detection Limit
QC Batch = Quality Control Batch

Maxxam Job #: A5B7882
Report Date: 2005/11/29

Morrow Environmental
Client Project #: W053011A (CP SOURIS YARD)
Project name: SOURIS, MB
Your P.O. #: EA780
Sampler Initials:

O'REG 153 PETROLUUM HYDROCARBONS (SOIL)

Maxxam ID		J48455		
Sampling Date		2005/11/15 10:12		
COC Number		347605		
	Units	BH05-7-3-051116	RDL	QC Batch

F1 PHC and BTEX				
Benzene	ug/g	ND	0.02	871277
Toluene	ug/g	ND	0.02	871277
Ethylbenzene	ug/g	ND	0.02	871277
o-Xylene	ug/g	ND	0.02	871277
p+m-Xylene	ug/g	ND	0.04	871277
Total Xylenes	ug/g	ND	0.04	871277
F1 (C6-C10)	ug/g	ND	10	871277
F1 (C6-C10) - BTEX	ug/g	ND	10	871277
F2-F4 PHC				
F2 (C10-C16 Hydrocarbons)	ug/g	ND	10	871310
F3 (C16-C34 Hydrocarbons)	ug/g	ND	10	871310
F4 (C34-C50 Hydrocarbons)	ug/g	ND	10	871310
Reached Baseline at C50	ug/g	YES		871310
Surrogate Recovery (%)				
1,4-Difluorobenzene	%	103		871277
4-Bromofluorobenzene	%	97		871277
D10-Ethylbenzene	%	99		871277
D4-1,2-Dichloroethane	%	95		871277
o-Terphenyl	%	103		871310

ND = Not detected
RDL = Reportable Detection Limit
QC Batch = Quality Control Batch

Maxxam Job #: A5B7882
Report Date: 2005/11/29

Morrow Environmental
Client Project #: W053011A (CP SOURIS YARD)
Project name: SOURIS, MB
Your P.O. #: EA780
Sampler Initials:

RESULTS OF ANALYSES OF SOIL

Maxxam ID		J48443	J48444	J48445	J48446		
Sampling Date		2005/11/14 15:17	2005/11/14 14:32	2005/11/15 14:05	2005/11/14 13:25		
COC Number		347605	347605	347605	347605		
	Units	BH05-5-2-051114	BH05-4-2-051114	BH05-3-2-051114	BH05-2-1-051114	RDL	QC Batch

INORGANICS							
Moisture	%	20	19	12	11	0.2	869151

RDL = Reportable Detection Limit
QC Batch = Quality Control Batch

Maxxam ID		J48447	J48448	J48449	J48450		
Sampling Date		2005/11/14 12:47	2005/11/15 08:34	2005/11/15 16:42	2005/11/15 15:46		
COC Number		347605	347605	347605	347605		
	Units	BH05-1-1-051114	BH05-6-2-051115	BH05-12-1-051115	BH05-11-1-051115	RDL	QC Batch

INORGANICS							
Moisture	%	12	21	13	14	0.2	869151

RDL = Reportable Detection Limit
QC Batch = Quality Control Batch

Maxxam ID		J48451	J48452	J48453	J48454		
Sampling Date		2005/11/15 15:09	2005/11/15 13:30	2005/11/15 13:40	2005/11/15 11:02		
COC Number		347605	347605	347605	347605		
	Units	BH05-10-1-051115	BH05-9-2-051115	BH05-9-9-051115	BH05-8-2-051115	RDL	QC Batch

INORGANICS							
Moisture	%	14	11	12	17	0.2	869151

RDL = Reportable Detection Limit
QC Batch = Quality Control Batch

Maxxam Job #: A5B7882
Report Date: 2005/11/29

Morrow Environmental
Client Project #: W053011A (CP SOURIS YARD)
Project name: SOURIS, MB
Your P.O. #: EA780
Sampler Initials:

RESULTS OF ANALYSES OF SOIL

Maxxam ID	J48455		
Sampling Date	2005/11/15 10:12		
COC Number	347605		
	Units	BH05-7-3-051115	RDL QC Batch

INORGANICS				
Moisture	%	21	0.2	869151

RDL = Reportable Detection Limit
QC Batch = Quality Control Batch

Maxxam Job #: A5B7882
Report Date: 2005/11/29

Morrow Environmental
Client Project #: W053011A (CP SOURIS YARD)
Project name: SOURIS, MB
Your P.O. #: EA780
Sampler Initials:

ELEMENTS BY ATOMIC SPECTROSCOPY (SOIL)

Maxxam ID		J48443	J48444	J48445		
Sampling Date		2005/11/14 15:17	2005/11/14 14:32	2005/11/15 14:05		
COC Number		347605	347605	347605		
	Units	BH05-5-2-051114	BH05-4-2-051114	BH05-3-2-051114	RDL	QC Batch

METALS						
Total Aluminum (Al)	ug/g	3200	8700	2400	50	870262
Total Barium (Ba)	ug/g	120	240	47	2	870262
Total Beryllium (Be)	ug/g	ND	0.7	ND	0.5	870262
Total Cadmium (Cd)	ug/g	ND	0.6	ND	0.5	870262
Total Calcium (Ca)	ug/g	25000	60000	12000	50	870262
Total Chromium (Cr)	ug/g	8	17	6	1	870262
Total Cobalt (Co)	ug/g	3	11	2	2	870262
Total Copper (Cu)	ug/g	12	23	3	2	870262
Total Iron (Fe)	ug/g	8300	19000	6500	50	870262
Total Lead (Pb)	ug/g	19	11	ND	5	870262
Total Magnesium (Mg)	ug/g	6000	17000	2700	50	870262
Total Manganese (Mn)	ug/g	210	670	210	1	870262
Total Molybdenum (Mo)	ug/g	ND	ND	ND	2	870262
Total Nickel (Ni)	ug/g	8	30	6	5	870262
Total Phosphorus (P)	ug/g	510	490	430	20	870262
Total Potassium (K)	ug/g	700	1600	640	200	870262
Total Silver (Ag)	ug/g	ND	ND	ND	1	870262
Total Sodium (Na)	ug/g	130	490	ND	100	870262
Total Strontium (Sr)	ug/g	41	53	16	1	870262
Total Sulphur (S)	ug/g	240	120	84	50	870262
Total Tin (Sn)	ug/g	ND	ND	ND	20	870262
Total Vanadium (V)	ug/g	14	38	12	5	870262
Total Zinc (Zn)	ug/g	48	55	19	5	870262

ND = Not detected
RDL = Reportable Detection Limit
QC Batch = Quality Control Batch

Maxxam Job #: A5B7882
Report Date: 2005/11/29

Morrow Environmental
Client Project #: W053011A (CP SOURIS YARD)
Project name: SOURIS, MB
Your P.O. #: EA780
Sampler Initials:

ELEMENTS BY ATOMIC SPECTROSCOPY (SOIL)

Maxxam ID		J48446		J48447		J48448		
Sampling Date		2005/11/14 13:25		2005/11/14 12:47		2005/11/15 08:34		
COC Number		347605		347605		347605		
	Units	BH05-2-1-051114	QC Batch	BH05-1-1-051114	BH05-6-2-051115	RDL	QC Batch	

METALS								
Total Aluminum (Al)	ug/g	4800	870252	7100	9600	50	870262	
Total Barium (Ba)	ug/g	81	870252	140	150	2	870262	
Total Beryllium (Be)	ug/g	ND	870252	0.5	0.7	0.5	870262	
Total Cadmium (Cd)	ug/g	ND	870252	ND	0.5	0.5	870262	
Total Calcium (Ca)	ug/g	10000	870252	42000	52000	50	870262	
Total Chromium (Cr)	ug/g	10	870252	15	19	1	870262	
Total Cobalt (Co)	ug/g	5	870252	7	7	2	870262	
Total Copper (Cu)	ug/g	9	870252	18	24	2	870262	
Total Iron (Fe)	ug/g	11000	870252	15000	21000	50	870262	
Total Lead (Pb)	ug/g	5	870252	8	10	5	870262	
Total Magnesium (Mg)	ug/g	3500	870252	12000	17000	50	870262	
Total Manganese (Mn)	ug/g	350	870252	470	330	1	870262	
Total Molybdenum (Mo)	ug/g	ND	870252	ND	ND	2	870262	
Total Nickel (Ni)	ug/g	13	870252	21	20	5	870262	
Total Phosphorus (P)	ug/g	530	870252	550	500	20	870262	
Total Potassium (K)	ug/g	1100	870252	1500	1800	200	870262	
Total Silver (Ag)	ug/g	ND	870252	ND	ND	1	870262	
Total Sodium (Na)	ug/g	ND	870252	130	190	100	870262	
Total Strontium (Sr)	ug/g	19	870252	38	48	1	870262	
Total Sulphur (S)	ug/g	190	870252	110	84	50	870262	
Total Tin (Sn)	ug/g	ND	870252	ND	ND	20	870262	
Total Vanadium (V)	ug/g	21	870252	31	43	5	870262	
Total Zinc (Zn)	ug/g	30	870252	43	58	5	870262	

ND = Not detected
RDL = Reportable Detection Limit
QC Batch = Quality Control Batch

Maxxam Job #: A5B7882
Report Date: 2005/11/29

Morrow Environmental
Client Project #: W053011A (CP SOURIS YARD)
Project name: SOURIS, MB
Your P.O. #: EA780
Sampler Initials:

ELEMENTS BY ATOMIC SPECTROSCOPY (SOIL)

Maxxam ID		J48449		J48450		
Sampling Date		2005/11/15 16:42		2005/11/15 15:46		
COC Number		347605		347605		
	Units	BH05-12-1-051115	QC Batch	BH05-11-1-051115	RDL	QC Batch

METALS						
Total Aluminum (Al)	ug/g	3400	870252	3100	50	870262
Total Barium (Ba)	ug/g	76	870252	100	2	870262
Total Beryllium (Be)	ug/g	ND	870252	ND	0.5	870262
Total Cadmium (Cd)	ug/g	ND	870252	ND	0.5	870262
Total Calcium (Ca)	ug/g	23000	870252	14000	50	870262
Total Chromium (Cr)	ug/g	8	870252	7	1	870262
Total Cobalt (Co)	ug/g	3	870252	5	2	870262
Total Copper (Cu)	ug/g	5	870252	28	2	870262
Total Iron (Fe)	ug/g	8600	870252	16000	50	870262
Total Lead (Pb)	ug/g	6	870252	61	5	870262
Total Magnesium (Mg)	ug/g	3900	870252	2700	50	870262
Total Manganese (Mn)	ug/g	300	870252	110	1	870262
Total Molybdenum (Mo)	ug/g	ND	870252	ND	2	870262
Total Nickel (Ni)	ug/g	8	870252	12	5	870262
Total Phosphorus (P)	ug/g	510	870252	460	20	870262
Total Potassium (K)	ug/g	720	870252	630	200	870262
Total Silver (Ag)	ug/g	ND	870252	ND	1	870262
Total Sodium (Na)	ug/g	ND	870252	200	100	870262
Total Strontium (Sr)	ug/g	23	870252	83	1	870262
Total Sulphur (S)	ug/g	120	870252	750	50	870262
Total Tin (Sn)	ug/g	ND	870252	ND	20	870262
Total Vanadium (V)	ug/g	15	870252	15	5	870262
Total Zinc (Zn)	ug/g	25	870252	27	5	870262

ND = Not detected
RDL = Reportable Detection Limit
QC Batch = Quality Control Batch

Maxxam Job #: A5B7882
Report Date: 2005/11/29

Morrow Environmental
Client Project #: W053011A (CP SOURIS YARD)
Project name: SOURIS, MB
Your P.O. #: EA780
Sampler Initials:

ELEMENTS BY ATOMIC SPECTROSCOPY (SOIL)

Maxxam ID		J48451	J48452		J48453		
Sampling Date		2005/11/15 15:09	2005/11/15 13:30		2005/11/15 13:40		
COC Number		347605	347605		347605		
	Units	BH05-10-1-051115	BH05-9-2-051115	QC Batch	BH05-9-9-051115	RDL	QC Batch

METALS							
Total Aluminum (Al)	ug/g	2500	1800	870252	1900	50	870262
Total Barium (Ba)	ug/g	54	22	870252	26	2	870262
Total Beryllium (Be)	ug/g	ND	ND	870252	ND	0.5	870262
Total Cadmium (Cd)	ug/g	ND	ND	870252	ND	0.5	870262
Total Calcium (Ca)	ug/g	7500	2200	870252	3200	50	870262
Total Chromium (Cr)	ug/g	6	5	870252	5	1	870262
Total Cobalt (Co)	ug/g	2	ND	870252	ND	2	870262
Total Copper (Cu)	ug/g	4	ND	870252	ND	2	870262
Total Iron (Fe)	ug/g	6700	5000	870252	5500	50	870262
Total Lead (Pb)	ug/g	7	ND	870252	ND	5	870262
Total Magnesium (Mg)	ug/g	2600	1200	870252	1500	50	870262
Total Manganese (Mn)	ug/g	170	140	870252	180	1	870262
Total Molybdenum (Mo)	ug/g	ND	ND	870252	ND	2	870262
Total Nickel (Ni)	ug/g	6	ND	870252	5	5	870262
Total Phosphorus (P)	ug/g	440	320	870252	400	20	870262
Total Potassium (K)	ug/g	730	350	870252	370	200	870262
Total Silver (Ag)	ug/g	ND	ND	870252	ND	1	870262
Total Sodium (Na)	ug/g	ND	ND	870252	ND	100	870262
Total Strontium (Sr)	ug/g	28	7	870252	7	1	870262
Total Sulphur (S)	ug/g	140	ND	870252	53	50	870262
Total Tin (Sn)	ug/g	ND	ND	870252	ND	20	870262
Total Vanadium (V)	ug/g	11	9	870252	10	5	870262
Total Zinc (Zn)	ug/g	23	12	870252	12	5	870262

ND = Not detected
RDL = Reportable Detection Limit
QC Batch = Quality Control Batch

Maxxam Job #: A5B7882
Report Date: 2005/11/29

Morrow Environmental
Client Project #: W053011A (CP SOURIS YARD)
Project name: SOURIS, MB
Your P.O. #: EA780
Sampler Initials:

ELEMENTS BY ATOMIC SPECTROSCOPY (SOIL)

Maxxam ID		J48454	J48455		
Sampling Date		2005/11/15 11:02	2005/11/15 10:12		
COC Number		347605	347605		
	Units	BH05-8-2-051115	BH05-7-3-051115	RDL	QC Batch

METALS					
Total Aluminum (Al)	ug/g	2100	9200	50	870262
Total Barium (Ba)	ug/g	48	180	2	870262
Total Beryllium (Be)	ug/g	ND	0.7	0.5	870262
Total Cadmium (Cd)	ug/g	ND	0.7	0.5	870262
Total Calcium (Ca)	ug/g	19000	44000	50	870262
Total Chromium (Cr)	ug/g	6	18	1	870262
Total Cobalt (Co)	ug/g	2	9	2	870262
Total Copper (Cu)	ug/g	3	24	2	870262
Total Iron (Fe)	ug/g	6400	22000	50	870262
Total Lead (Pb)	ug/g	ND	9	5	870262
Total Magnesium (Mg)	ug/g	3900	16000	50	870262
Total Manganese (Mn)	ug/g	210	450	1	870262
Total Molybdenum (Mo)	ug/g	ND	3	2	870262
Total Nickel (Ni)	ug/g	6	27	5	870262
Total Phosphorus (P)	ug/g	440	570	20	870262
Total Potassium (K)	ug/g	540	2100	200	870262
Total Silver (Ag)	ug/g	ND	ND	1	870262
Total Sodium (Na)	ug/g	ND	180	100	870262
Total Strontium (Sr)	ug/g	21	51	1	870262
Total Sulphur (S)	ug/g	ND	220	50	870262
Total Tin (Sn)	ug/g	ND	ND	20	870262
Total Vanadium (V)	ug/g	12	39	5	870262
Total Zinc (Zn)	ug/g	14	67	5	870262

ND = Not detected
RDL = Reportable Detection Limit
QC Batch = Quality Control Batch

Maxxam Job #: A5B7882
Report Date: 2005/11/29

Morrow Environmental
Client Project #: W053011A (CP SOURIS YARD)
Project name: SOURIS, MB
Your P.O. #: EA780
Sampler Initials:

SEMI-VOLATILE ORGANICS BY GC-MS (SOIL)

Maxxam ID		J48443			J48444		
Sampling Date		2005/11/14 15:17			2005/11/14 14:32		
COC Number		347605			347605		
	Units	BH05-5-2-051114	RDL	QC Batch	BH05-4-2-051114	RDL	QC Batch

PAHs							
Acenaphthene	ug/g	0.13	0.02	870017	ND	0.01	869837
Acenaphthylene	ug/g	0.01	0.01	870017	ND	0.005	869837
Anthracene	ug/g	0.33	0.01	870017	ND	0.005	869837
Benzo(a)anthracene	ug/g	0.52	0.02	870017	ND	0.01	869837
Benzo(a)pyrene	ug/g	0.53	0.01	870017	ND	0.005	869837
Benzo(b)fluoranthene	ug/g	0.60	0.01	870017	ND	0.005	869837
Benzo(g,h,i)perylene	ug/g	0.41	0.04	870017	ND	0.02	869837
Benzo(k)fluoranthene	ug/g	0.18	0.02	870017	ND	0.01	869837
Chrysene	ug/g	0.36	0.02	870017	ND	0.01	869837
Dibenzo(a,h)anthracene	ug/g	0.08	0.04	870017	ND	0.02	869837
Fluoranthene	ug/g	0.99	0.01	870017	ND	0.005	869837
Fluorene	ug/g	0.14	0.01	870017	ND	0.005	869837
Indeno(1,2,3-cd)pyrene	ug/g	0.42	0.04	870017	ND	0.02	869837
1-Methylnaphthalene	ug/g	0.03	0.01	870017	ND	0.005	869837
2-Methylnaphthalene	ug/g	0.04	0.01	870017	ND	0.005	869837
Naphthalene	ug/g	0.03	0.01	870017	ND	0.005	869837
Phenanthrene	ug/g	1.09	0.01	870017	ND	0.005	869837
Pyrene	ug/g	0.96	0.01	870017	ND	0.005	869837
Surrogate Recovery (%)							
D10-Anthracene	%	87		870017	89		869837
D14-Terphenyl (FS)	%	79		870017	93		869837
D7-Quinoline	%	75		870017	81		869837
D8-Acenaphthylene	%	79		870017	88		869837

ND = Not detected
RDL = Reportable Detection Limit
QC Batch = Quality Control Batch

Maxxam Job #: A5B7882
Report Date: 2005/11/29

Morrow Environmental
Client Project #: W053011A (CP SOURIS YARD)
Project name: SOURIS, MB
Your P.O. #: EA780
Sampler Initials:

SEMI-VOLATILE ORGANICS BY GC-MS (SOIL)

Maxxam ID		J48445	J48446		
Sampling Date		2005/11/15 14:05	2005/11/14 13:25		
COC Number		347605	347605		
	Units	BH05-3-2-051114	BH05-2-1-051114	RDL	QC Batch

PAHs					
Acenaphthene	ug/g	ND	ND	0.01	869837
Acenaphthylene	ug/g	ND	ND	0.005	869837
Anthracene	ug/g	ND	0.006	0.005	869837
Benzo(a)anthracene	ug/g	ND	0.01	0.01	869837
Benzo(a)pyrene	ug/g	ND	0.007	0.005	869837
Benzo(b/f)fluoranthene	ug/g	ND	0.013	0.005	869837
Benzo(g,h,i)perylene	ug/g	ND	ND	0.02	869837
Benzo(k)fluoranthene	ug/g	ND	ND	0.01	869837
Chrysene	ug/g	ND	ND	0.01	869837
Dibenzo(a,h)anthracene	ug/g	ND	ND	0.02	869837
Fluoranthene	ug/g	ND	0.018	0.005	869837
Fluorene	ug/g	ND	ND	0.005	869837
Indeno(1,2,3-cd)pyrene	ug/g	ND	ND	0.02	869837
1-Methylnaphthalene	ug/g	0.006	0.019	0.005	869837
2-Methylnaphthalene	ug/g	0.007	0.025	0.005	869837
Naphthalene	ug/g	0.005	0.019	0.005	869837
Phenanthrene	ug/g	ND	0.027	0.005	869837
Pyrene	ug/g	ND	0.015	0.005	869837
Surrogate Recovery (%)					
D10-Anthracene	%	89	94		869837
D14-Terphenyl (FS)	%	96	105		869837
D7-Quinoline	%	89	89		869837
D8-Acenaphthylene	%	94	101		869837

ND = Not detected
RDL = Reportable Detection Limit
QC Batch = Quality Control Batch

Maxxam Job #: A5B7882
Report Date: 2005/11/29

Morrow Environmental
Client Project #: W053011A (CP SOURIS YARD)
Project name: SOURIS, MB
Your P.O. #: EA780
Sampler Initials:

SEMI-VOLATILE ORGANICS BY GC-MS (SOIL)

Maxxam ID		J48447			J48448		
Sampling Date		2005/11/14 12:47			2005/11/15 08:34		
COC Number		347605			347605		
	Units	BH05-1-1-051114	RDL	QC Batch	BH05-8-2-051115	RDL	QC Batch

PAHs							
Acenaphthene	ug/g	ND	0.02	870017	ND	0.03	869837
Acenaphthylene	ug/g	ND	0.01	870017	ND	0.01	869837
Anthracene	ug/g	ND	0.01	870017	ND	0.01	869837
Benzo(a)anthracene	ug/g	ND	0.02	870017	ND	0.03	869837
Benzo(a)pyrene	ug/g	ND	0.01	870017	ND	0.01	869837
Benzo(b)fluoranthene	ug/g	0.01	0.01	870017	ND	0.01	869837
Benzo(g,h,i)perylene	ug/g	ND	0.04	870017	ND	0.05	869837
Benzo(k)fluoranthene	ug/g	ND	0.02	870017	ND	0.03	869837
Chrysene	ug/g	ND	0.02	870017	ND	0.03	869837
Dibenzo(a,h)anthracene	ug/g	ND	0.04	870017	ND	0.05	869837
Fluoranthene	ug/g	0.02	0.01	870017	ND	0.01	869837
Fluorene	ug/g	ND	0.01	870017	ND	0.01	869837
Indeno(1,2,3-cd)pyrene	ug/g	ND	0.04	870017	ND	0.05	869837
1-Methylnaphthalene	ug/g	0.06	0.01	870017	ND	0.01	869837
2-Methylnaphthalene	ug/g	0.08	0.01	870017	ND	0.01	869837
Naphthalene	ug/g	0.04	0.01	870017	ND	0.01	869837
Phenanthrene	ug/g	0.06	0.01	870017	ND	0.01	869837
Pyrene	ug/g	0.02	0.01	870017	ND	0.01	869837
Surrogate Recovery (%)							
D10-Anthracene	%	86		870017	115		869837
D14-Terphenyl (FS)	%	75		870017	99		869837
D7-Quinoline	%	68		870017	87		869837
D8-Acenaphthylene	%	81		870017	100		869837
ND = Not detected RDL = Reportable Detection Limit QC Batch = Quality Control Batch							

Maxxam Job #: A5B7882
Report Date: 2005/11/29

Morrow Environmental
Client Project #: W053011A (CP SOURIS YARD)
Project name: SOURIS, MB
Your P.O. #: EA780
Sampler Initials:

SEMI-VOLATILE ORGANICS BY GC-MS (SOIL)

Maxxam ID		J48452	J48453		J48454		
Sampling Date		2005/11/15 13:30	2005/11/15 13:40		2005/11/15 11:02		
COC Number		347605	347605		347605		
	Units	BH05-9-2-051115	BH05-9-9-051115	QC Batch	BH05-8-2-051115	RDL	QC Batch

PAHs							
Acenaphthene	ug/g	ND	ND	869837	ND	0.01	870017
Acenaphthylene	ug/g	ND	ND	869837	ND	0.005	870017
Anthracene	ug/g	ND	ND	869837	ND	0.005	870017
Benzo(a)anthracene	ug/g	ND	ND	869837	ND	0.01	870017
Benzo(a)pyrene	ug/g	ND	ND	869837	ND	0.005	870017
Benzo(b)fluoranthene	ug/g	ND	ND	869837	ND	0.005	870017
Benzo(g,h,i)perylene	ug/g	ND	ND	869837	ND	0.02	870017
Benzo(k)fluoranthene	ug/g	ND	ND	869837	ND	0.01	870017
Chrysene	ug/g	ND	ND	869837	ND	0.01	870017
Dibenzo(a,h)anthracene	ug/g	ND	ND	869837	ND	0.02	870017
Fluoranthene	ug/g	ND	ND	869837	ND	0.005	870017
Fluorene	ug/g	ND	ND	869837	ND	0.005	870017
Indeno(1,2,3-cd)pyrene	ug/g	ND	ND	869837	ND	0.02	870017
1-Methylnaphthalene	ug/g	ND	ND	869837	ND	0.005	870017
2-Methylnaphthalene	ug/g	ND	ND	869837	ND	0.005	870017
Naphthalene	ug/g	ND	ND	869837	ND	0.005	870017
Phenanthrene	ug/g	ND	ND	869837	ND	0.005	870017
Pyrene	ug/g	ND	ND	869837	ND	0.005	870017
Surrogate Recovery (%)							
D10-Anthracene	%	95	92	869837	81		870017
D14-Terphenyl (FS)	%	98	95	869837	80		870017
D7-Quinoline	%	88	83	869837	66		870017
D8-Acenaphthylene	%	96	96	869837	78		870017

ND = Not detected
RDL = Reportable Detection Limit
QC Batch = Quality Control Batch

Maxxam Job #: A5B7882
Report Date: 2005/11/29

Morrow Environmental
Client Project #: W053011A (CP SOURIS YARD)
Project name: SOURIS, MB
Your P.O. #: EA780
Sampler Initials:

SEMI-VOLATILE ORGANICS BY GC-MS (SOIL)

Maxxam ID		J48455		
Sampling Date		2005/11/15 10:12		
COC Number		347605		
	Units	BH05-7-3-051115	RDL	QC Batch

PAHs				
Acenaphthene	ug/g	ND	0.01	869837
Acenaphthylene	ug/g	ND	0.005	869837
Anthracene	ug/g	ND	0.005	869837
Benzo(a)anthracene	ug/g	ND	0.01	869837
Benzo(a)pyrene	ug/g	ND	0.005	869837
Benzo(b/f)fluoranthene	ug/g	ND	0.005	869837
Benzo(g,h,i)perylene	ug/g	ND	0.02	869837
Benzo(k)fluoranthene	ug/g	ND	0.01	869837
Chrysene	ug/g	ND	0.01	869837
Dibenzo(a,h)anthracene	ug/g	ND	0.02	869837
Fluoranthene	ug/g	ND	0.005	869837
Fluorene	ug/g	ND	0.005	869837
Indeno(1,2,3-cd)pyrene	ug/g	ND	0.02	869837
1-Methylnaphthalene	ug/g	ND	0.005	869837
2-Methylnaphthalene	ug/g	ND	0.005	869837
Naphthalene	ug/g	ND	0.005	869837
Phenanthrene	ug/g	ND	0.005	869837
Pyrene	ug/g	ND	0.005	869837
Surrogate Recovery (%)				
D10-Anthracene	%	93		869837
D14-Terphenyl (FS)	%	99		869837
D7-Quinoline	%	77		869837
D8-Acenaphthylene	%	90		869837

ND = Not detected
RDL = Reportable Detection Limit
QC Batch = Quality Control Batch

Maxxam Job #: A5B7882
Report Date: 2005/11/29

Morrow Environmental
Client Project #: W053011A (CP SOURIS YARD)
Project name: SOURIS, MB
Your P.O. #: EA780
Sampler initials:

GENERAL COMMENTS

Sample J48443-01: PAH Analysis: Due to matrix interferences, sample required dilution. DLs were adjusted accordingly.

Sample J48447-01: PAH Analysis: Due to matrix interferences, sample required dilution. DLs were adjusted accordingly.

Results relate only to the items tested.

Morrow Environmental
Attention: Andrew Eason
Client Project #: W053011A (CP SOURIS YARD)
P.O. #: EA780
Project name: SOURIS, MB

Quality Assurance Report
Maxxam Job Number: MA5B7882

QA/QC Batch Num Init	QC Type	Parameter	Date Analyzed yyyy/mm/dd	Value	Recovery	Units	QC Limits
869151 DAN	RPD [J48443-02]	Moisture	2005/11/20	10.7		%	50
869837 MWG	MATRIX SPIKE	D10-Anthracene	2005/11/22		80	%	30 - 130
		D14-Terphenyl (FS)	2005/11/22		87	%	30 - 130
		D7-Quinoline	2005/11/22		68	%	30 - 130
		D8-Acenaphthylene	2005/11/22		76	%	30 - 130
		Acenaphthene	2005/11/22		60	%	30 - 130
		Acenaphthylene	2005/11/22		58	%	30 - 130
		Anthracene	2005/11/22		66	%	30 - 130
		Benzo(a)anthracene	2005/11/22		72	%	30 - 130
		Benzo(a)pyrene	2005/11/22		74	%	30 - 130
		Benzo(b/f)fluoranthene	2005/11/22		69	%	30 - 130
		Benzo(g,h,i)perylene	2005/11/22		73	%	30 - 130
		Benzo(k)fluoranthene	2005/11/22		88	%	30 - 130
		Chrysene	2005/11/22		74	%	30 - 130
		Dibenzo(a,h)anthracene	2005/11/22		72	%	30 - 130
		Fluoranthene	2005/11/22		71	%	30 - 130
		Fluorene	2005/11/22		63	%	30 - 130
		Indeno(1,2,3-cd)pyrene	2005/11/22		74	%	30 - 130
		1-Methylnaphthalene	2005/11/22		58	%	30 - 130
		2-Methylnaphthalene	2005/11/22		59	%	30 - 130
		Naphthalene	2005/11/22		52	%	30 - 130
		Phenanthrene	2005/11/22		66	%	30 - 130
		Pyrene	2005/11/22		76	%	30 - 130
	Spiked Blank	D10-Anthracene	2005/11/22		85	%	30 - 130
		D14-Terphenyl (FS)	2005/11/22		97	%	30 - 130
		D7-Quinoline	2005/11/22		88	%	30 - 130
		D8-Acenaphthylene	2005/11/22		100	%	30 - 130
		Acenaphthene	2005/11/22		77	%	30 - 130
		Acenaphthylene	2005/11/22		78	%	30 - 130
		Anthracene	2005/11/22		76	%	30 - 130
		Benzo(a)anthracene	2005/11/22		78	%	30 - 130
		Benzo(a)pyrene	2005/11/22		81	%	30 - 130
		Benzo(b/f)fluoranthene	2005/11/22		85	%	30 - 130
		Benzo(g,h,i)perylene	2005/11/22		79	%	30 - 130
		Benzo(k)fluoranthene	2005/11/22		79	%	30 - 130
		Chrysene	2005/11/22		82	%	30 - 130
		Dibenzo(a,h)anthracene	2005/11/22		80	%	30 - 130
		Fluoranthene	2005/11/22		80	%	30 - 130
		Fluorene	2005/11/22		79	%	30 - 130
		Indeno(1,2,3-cd)pyrene	2005/11/22		83	%	30 - 130
		1-Methylnaphthalene	2005/11/22		84	%	30 - 130
		2-Methylnaphthalene	2005/11/22		85	%	30 - 130
		Naphthalene	2005/11/22		76	%	30 - 130
		Phenanthrene	2005/11/22		76	%	30 - 130
		Pyrene	2005/11/22		80	%	30 - 130
	Method Blank	D10-Anthracene	2005/11/22		90	%	30 - 130
		D14-Terphenyl (FS)	2005/11/22		97	%	30 - 130
		D7-Quinoline	2005/11/22		49	%	30 - 130
		D8-Acenaphthylene	2005/11/22		58	%	30 - 130
		Acenaphthene	2005/11/22		ND, DL=0.01	ug/g	
		Acenaphthylene	2005/11/22		ND, DL=0.005	ug/g	
		Anthracene	2005/11/22		ND, DL=0.005	ug/g	
		Benzo(a)anthracene	2005/11/22		ND, DL=0.01	ug/g	
		Benzo(a)pyrene	2005/11/22		ND, DL=0.005	ug/g	
		Benzo(b/f)fluoranthene	2005/11/22		ND, DL=0.005	ug/g	
		Benzo(g,h,i)perylene	2005/11/22		ND, DL=0.02	ug/g	

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QA/QC Batch	QC Type	Parameter	Date Analyzed yyyy/mm/dd	Value	Recovery	Units	QC Limits	
869837 MWG	Method Blank	Benzo(k)fluoranthene	2005/11/22	ND, DL=0.01		ug/g		
		Chrysene	2005/11/22	ND, DL=0.01		ug/g		
		Dibenzo(a,h)anthracene	2005/11/22	ND, DL=0.02		ug/g		
		Fluoranthene	2005/11/22	ND, DL=0.005		ug/g		
		Fluorene	2005/11/22	ND, DL=0.005		ug/g		
		Indeno(1,2,3-cd)pyrene	2005/11/22	ND, DL=0.02		ug/g		
		1-Methylnaphthalene	2005/11/22	ND, DL=0.005		ug/g		
		2-Methylnaphthalene	2005/11/22	ND, DL=0.005		ug/g		
		Naphthalene	2005/11/22	ND, DL=0.005		ug/g		
		Phenanthrene	2005/11/22	ND, DL=0.005		ug/g		
		Pyrene	2005/11/22	ND, DL=0.005		ug/g		
		RPD	D14-Terphenyl (FS)	2005/11/22	7.8		%	N/A
			Acenaphthene	2005/11/22	NC		%	50
			Acenaphthylene	2005/11/22	NC		%	50
			Anthracene	2005/11/22	NC		%	50
	Benzo(a)anthracene		2005/11/22	NC		%	50	
	Benzo(a)pyrene		2005/11/22	NC		%	50	
	Benzo(b/j)fluoranthene		2005/11/22	NC		%	50	
	Benzo(g,h,i)perylene		2005/11/22	NC		%	50	
	Benzo(k)fluoranthene		2005/11/22	NC		%	50	
	Chrysene		2005/11/22	NC		%	50	
	Dibenzo(a,h)anthracene		2005/11/22	NC		%	50	
	Fluoranthene		2005/11/22	NC		%	50	
	Fluorene		2005/11/22	NC		%	50	
	Indeno(1,2,3-cd)pyrene		2005/11/22	NC		%	50	
	1-Methylnaphthalene		2005/11/22	NC		%	50	
	2-Methylnaphthalene		2005/11/22	NC		%	50	
	Naphthalene		2005/11/22	NC		%	50	
	Phenanthrene		2005/11/22	NC		%	50	
	Pyrene		2005/11/22	NC		%	50	
	870017 MWG		MATRIX SPIKE	D10-Anthracene	2005/11/23		77	%
		D14-Terphenyl (FS)		2005/11/23		78	%	30 - 130
		D7-Quinoline		2005/11/23		68	%	30 - 130
		D8-Acenaphthylene		2005/11/23		85	%	30 - 130
		Acenaphthene		2005/11/23		92	%	30 - 130
Acenaphthylene		2005/11/23			90	%	30 - 130	
Anthracene		2005/11/23			79	%	30 - 130	
Benzo(a)anthracene		2005/11/23			89	%	30 - 130	
Benzo(a)pyrene		2005/11/23			85	%	30 - 130	
Benzo(b/j)fluoranthene		2005/11/23			93	%	30 - 130	
Benzo(g,h,i)perylene		2005/11/23			91	%	30 - 130	
Benzo(k)fluoranthene		2005/11/23			79	%	30 - 130	
Chrysene		2005/11/23			90	%	30 - 130	
Dibenzo(a,h)anthracene		2005/11/23			90	%	30 - 130	
Fluoranthene		2005/11/23			94	%	30 - 130	
Fluorene		2005/11/23		86	%	30 - 130		
Indeno(1,2,3-cd)pyrene		2005/11/23		91	%	30 - 130		
1-Methylnaphthalene		2005/11/23		78	%	30 - 130		
2-Methylnaphthalene		2005/11/23		78	%	30 - 130		
Naphthalene		2005/11/23		73	%	30 - 130		
Phenanthrene		2005/11/23		84	%	30 - 130		
Pyrene		2005/11/23		89	%	30 - 130		
Spiked Blank		D10-Anthracene	2005/11/23		80	%	30 - 130	
		D14-Terphenyl (FS)	2005/11/23		78	%	30 - 130	
		D7-Quinoline	2005/11/23		76	%	30 - 130	
	D8-Acenaphthylene	2005/11/23		85	%	30 - 130		

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QA/QC Batch	QC Type	Parameter	Date Analyzed yyyy/mm/dd	Value	Recovery	Units	QC Limits		
870017 MWG	Spiked Blank	Acenaphthene	2005/11/23		92	%	30 - 130		
		Acenaphthylene	2005/11/23		92	%	30 - 130		
		Anthracene	2005/11/23		82	%	30 - 130		
		Benzo(a)anthracene	2005/11/23		91	%	30 - 130		
		Benzo(a)pyrene	2005/11/23		83	%	30 - 130		
		Benzo(b/j)fluoranthene	2005/11/23		89	%	30 - 130		
		Benzo(g,h,i)perylene	2005/11/23		95	%	30 - 130		
		Benzo(k)fluoranthene	2005/11/23		84	%	30 - 130		
		Chrysene	2005/11/23		88	%	30 - 130		
		Dibenzo(a,h)anthracene	2005/11/23		93	%	30 - 130		
		Fluoranthene	2005/11/23		94	%	30 - 130		
		Fluorene	2005/11/23		88	%	30 - 130		
		Indeno(1,2,3-cd)pyrene	2005/11/23		96	%	30 - 130		
		1-Methylnaphthalene	2005/11/23		89	%	30 - 130		
		2-Methylnaphthalene	2005/11/23		89	%	30 - 130		
		Naphthalene	2005/11/23		85	%	30 - 130		
		Phenanthrene	2005/11/23		88	%	30 - 130		
		Pyrene	2005/11/23		92	%	30 - 130		
		Method Blank		D10-Anthracene	2005/11/23		83	%	30 - 130
				D14-Terphenyl (FS)	2005/11/23		81	%	30 - 130
				D7-Quinoline	2005/11/23		77	%	30 - 130
				D8-Acenaphthylene	2005/11/23		89	%	30 - 130
				Acenaphthene	2005/11/23	ND, DL=0.01		ug/g	
				Acenaphthylene	2005/11/23	ND, DL=0.005		ug/g	
				Anthracene	2005/11/23	ND, DL=0.005		ug/g	
				Benzo(a)anthracene	2005/11/23	ND, DL=0.01		ug/g	
				Benzo(a)pyrene	2005/11/23	ND, DL=0.005		ug/g	
				Benzo(b/j)fluoranthene	2005/11/23	ND, DL=0.005		ug/g	
				Benzo(g,h,i)perylene	2005/11/23	ND, DL=0.02		ug/g	
				Benzo(k)fluoranthene	2005/11/23	ND, DL=0.01		ug/g	
				Chrysene	2005/11/23	ND, DL=0.01		ug/g	
				Dibenzo(a,h)anthracene	2005/11/23	ND, DL=0.02		ug/g	
				Fluoranthene	2005/11/23	ND, DL=0.005		ug/g	
Fluorene	2005/11/23	ND, DL=0.005		ug/g					
Indeno(1,2,3-cd)pyrene	2005/11/23	ND, DL=0.02		ug/g					
1-Methylnaphthalene	2005/11/23	ND, DL=0.005		ug/g					
2-Methylnaphthalene	2005/11/23	ND, DL=0.005		ug/g					
Naphthalene	2005/11/23	ND, DL=0.005		ug/g					
Phenanthrene	2005/11/23	ND, DL=0.005		ug/g					
Pyrene	2005/11/23	ND, DL=0.005		ug/g					
RPD		D14-Terphenyl (FS)	2005/11/23	9.1		%	N/A		
		Acenaphthene	2005/11/23	NC		%	50		
		Acenaphthylene	2005/11/23	NC		%	50		
		Anthracene	2005/11/23	NC		%	50		
		Benzo(a)anthracene	2005/11/23	NC		%	50		
		Benzo(a)pyrene	2005/11/23	NC		%	50		
		Benzo(b/j)fluoranthene	2005/11/23	NC		%	50		
		Benzo(g,h,i)perylene	2005/11/23	NC		%	50		
		Benzo(k)fluoranthene	2005/11/23	NC		%	50		
		Chrysene	2005/11/23	NC		%	50		
		Dibenzo(a,h)anthracene	2005/11/23	NC		%	50		
		Fluoranthene	2005/11/23	NC		%	50		
		Fluorene	2005/11/23	NC		%	50		
		Indeno(1,2,3-cd)pyrene	2005/11/23	NC		%	50		
		1-Methylnaphthalene	2005/11/23	NC		%	50		
2-Methylnaphthalene	2005/11/23	NC		%	50				

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QA/QC Batch	QC Type	Parameter	Date Analyzed yyyy/mm/dd	Value	Recovery	Units	QC Limits	
870017 MWG	RPD	Naphthalene	2005/11/23	NC		%	50	
		Phenanthrene	2005/11/23	NC		%	50	
		Pyrene	2005/11/23	NC		%	50	
870252 GST	MATRIX SPIKE	Total Barium (Ba)	2005/11/22		118	%	75 - 125	
		Total Beryllium (Be)	2005/11/22		95	%	75 - 125	
		Total Cadmium (Cd)	2005/11/22		97	%	75 - 125	
		Total Chromium (Cr)	2005/11/22		93	%	75 - 125	
		Total Cobalt (Co)	2005/11/22		87	%	75 - 125	
		Total Copper (Cu)	2005/11/22		93	%	75 - 125	
		Total Lead (Pb)	2005/11/22		93	%	75 - 125	
		Total Manganese (Mn)	2005/11/22		101	%	75 - 125	
		Total Molybdenum (Mo)	2005/11/22		86	%	75 - 125	
		Total Nickel (Ni)	2005/11/22		86	%	75 - 125	
		Total Phosphorus (P)	2005/11/22		105	%	75 - 125	
		Total Silver (Ag)	2005/11/22		92	%	75 - 125	
		Total Sodium (Na)	2005/11/22		97	%	75 - 125	
		Total Strontium (Sr)	2005/11/22		95	%	75 - 125	
		Total Sulphur (S)	2005/11/22		97	%	75 - 125	
		Total Tin (Sn)	2005/11/22		87	%	75 - 125	
		Total Vanadium (V)	2005/11/22		100	%	75 - 125	
		Total Zinc (Zn)	2005/11/22		96	%	75 - 125	
		QC STANDARD	Total Aluminum (Al)	2005/11/22		95	%	50 - 150
			Total Barium (Ba)	2005/11/22		99	%	70 - 130
			Total Calcium (Ca)	2005/11/22		99	%	77 - 123
			Total Chromium (Cr)	2005/11/22		84	%	40 - 160
			Total Cobalt (Co)	2005/11/22		96	%	75 - 125
			Total Copper (Cu)	2005/11/22		102	%	73 - 127
			Total Iron (Fe)	2005/11/22		112	%	61 - 139
Total Lead (Pb)	2005/11/22			94	%	54 - 146		
Total Magnesium (Mg)	2005/11/22			104	%	69 - 131		
Total Manganese (Mn)	2005/11/22			97	%	71 - 129		
Total Nickel (Ni)	2005/11/22			103	%	61 - 139		
Total Phosphorus (P)	2005/11/22			103	%	89 - 111		
Total Potassium (K)	2005/11/22			92	%	44 - 156		
Total Strontium (Sr)	2005/11/22			91	%	73 - 127		
Total Vanadium (V)	2005/11/22			101	%	50 - 150		
Method Blank	Total Zinc (Zn)	2005/11/22		108	%	72 - 128		
	Total Aluminum (Al)	2005/11/22	ND, DL=50			ug/g		
	Total Barium (Ba)	2005/11/22	ND, DL=2			ug/g		
	Total Beryllium (Be)	2005/11/22	ND, DL=0.5			ug/g		
	Total Cadmium (Cd)	2005/11/22	ND, DL=0.5			ug/g		
	Total Calcium (Ca)	2005/11/22	69, DL=50			ug/g		
	Total Chromium (Cr)	2005/11/22	ND, DL=1			ug/g		
	Total Cobalt (Co)	2005/11/22	ND, DL=2			ug/g		
	Total Copper (Cu)	2005/11/22	ND, DL=2			ug/g		
	Total Iron (Fe)	2005/11/22	ND, DL=50			ug/g		
	Total Lead (Pb)	2005/11/22	ND, DL=5			ug/g		
	Total Magnesium (Mg)	2005/11/22	ND, DL=50			ug/g		
	Total Manganese (Mn)	2005/11/22	ND, DL=1			ug/g		
	Total Molybdenum (Mo)	2005/11/22	ND, DL=2			ug/g		
	Total Nickel (Ni)	2005/11/22	ND, DL=5			ug/g		
Total Phosphorus (P)	2005/11/22	ND, DL=20			ug/g			
Total Potassium (K)	2005/11/22	ND, DL=200			ug/g			
Total Silver (Ag)	2005/11/22	ND, DL=1			ug/g			
Total Sodium (Na)	2005/11/22	ND, DL=100			ug/g			
Total Strontium (Sr)	2005/11/22	ND, DL=1			ug/g			

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QA/QC Batch	QC Type	Parameter	Date Analyzed	Value	Recovery	Units	QC Limits	
Num Init			yyyy/mm/dd					
870252 GST	Method Blank	Total Sulphur (S)	2005/11/22	ND, DL=50		ug/g		
		Total Tin (Sn)	2005/11/22	ND, DL=20		ug/g		
		Total Vanadium (V)	2005/11/22	ND, DL=5		ug/g		
		Total Zinc (Zn)	2005/11/22	6, DL=5		ug/g		
		Total Lead (Pb)	2005/11/22	NC		%	35	
870262 GST	RPD MATRIX SPIKE [J48453-02]	Total Barium (Ba)	2005/11/22		102	%	75 - 125	
		Total Beryllium (Be)	2005/11/22		98	%	75 - 125	
		Total Cadmium (Cd)	2005/11/22		99	%	75 - 125	
		Total Calcium (Ca)	2005/11/22		98	%	75 - 125	
		Total Chromium (Cr)	2005/11/22		96	%	75 - 125	
		Total Cobalt (Co)	2005/11/22		95	%	75 - 125	
		Total Copper (Cu)	2005/11/22		97	%	75 - 125	
		Total Lead (Pb)	2005/11/22		94	%	75 - 125	
		Total Magnesium (Mg)	2005/11/22		108	%	75 - 125	
		Total Manganese (Mn)	2005/11/22		82	%	75 - 125	
		Total Molybdenum (Mo)	2005/11/22		90	%	75 - 125	
		Total Nickel (Ni)	2005/11/22		94	%	75 - 125	
		Total Potassium (K)	2005/11/22		109	%	75 - 125	
		Total Silver (Ag)	2005/11/22		96	%	75 - 125	
		Total Sodium (Na)	2005/11/22		99	%	75 - 125	
		Total Strontium (Sr)	2005/11/22		98	%	75 - 125	
		Total Sulphur (S)	2005/11/22		93	%	75 - 125	
		Total Tin (Sn)	2005/11/22		94	%	75 - 125	
		Total Vanadium (V)	2005/11/22		100	%	75 - 125	
		Total Zinc (Zn)	2005/11/22		97	%	75 - 125	
		QC STANDARD	Total Aluminum (Al)	2005/11/22		102	%	50 - 150
			Total Barium (Ba)	2005/11/22		109	%	70 - 130
			Total Calcium (Ca)	2005/11/22		102	%	77 - 123
			Total Chromium (Cr)	2005/11/22		86	%	40 - 160
			Total Cobalt (Co)	2005/11/22		97	%	75 - 125
			Total Copper (Cu)	2005/11/22		110	%	73 - 127
			Total Iron (Fe)	2005/11/22		123	%	61 - 139
			Total Lead (Pb)	2005/11/22		95	%	54 - 146
			Total Magnesium (Mg)	2005/11/22		110	%	69 - 131
			Total Manganese (Mn)	2005/11/22		99	%	71 - 129
			Total Nickel (Ni)	2005/11/22		95	%	61 - 139
			Total Phosphorus (P)	2005/11/22		108	%	89 - 111
			Total Potassium (K)	2005/11/22		100	%	44 - 156
Total Strontium (Sr)	2005/11/22			98	%	73 - 127		
Total Vanadium (V)	2005/11/22			107	%	50 - 150		
Total Zinc (Zn)	2005/11/22		113	%	72 - 128			
Method Blank	Total Aluminum (Al)	2005/11/22		ND, DL=50		ug/g		
	Total Barium (Ba)	2005/11/22		ND, DL=2		ug/g		
	Total Beryllium (Be)	2005/11/22		ND, DL=0.5		ug/g		
	Total Cadmium (Cd)	2005/11/22		ND, DL=0.5		ug/g		
	Total Calcium (Ca)	2005/11/22		ND, DL=50		ug/g		
	Total Chromium (Cr)	2005/11/22		ND, DL=1		ug/g		
	Total Cobalt (Co)	2005/11/22		ND, DL=2		ug/g		
	Total Copper (Cu)	2005/11/22		ND, DL=2		ug/g		
	Total Iron (Fe)	2005/11/22		ND, DL=50		ug/g		
	Total Lead (Pb)	2005/11/22		ND, DL=5		ug/g		
	Total Magnesium (Mg)	2005/11/22		ND, DL=50		ug/g		
	Total Manganese (Mn)	2005/11/22		ND, DL=1		ug/g		
	Total Molybdenum (Mo)	2005/11/22		ND, DL=2		ug/g		
	Total Nickel (Ni)	2005/11/22		ND, DL=5		ug/g		

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QA/QC Batch	QC Type	Parameter	Date Analyzed yyyy/mm/dd	Value	Recovery	Units	QC Limits	
870282 GST	Method Blank	Total Phosphorus (P)	2005/11/22	ND, DL=20		ug/g		
		Total Potassium (K)	2005/11/22	ND, DL=200		ug/g		
		Total Silver (Ag)	2005/11/22	ND, DL=1		ug/g		
		Total Sodium (Na)	2005/11/22	ND, DL=100		ug/g		
		Total Strontium (Sr)	2005/11/22	ND, DL=1		ug/g		
		Total Sulphur (S)	2005/11/22	ND, DL=50		ug/g		
		Total Tin (Sn)	2005/11/22	ND, DL=20		ug/g		
		Total Vanadium (V)	2005/11/22	ND, DL=5		ug/g		
		Total Zinc (Zn)	2005/11/22	ND, DL=5		ug/g		
		RPD [J48453-02]	Total Aluminum (Al)	2005/11/22	1.4		%	35
	Total Barium (Ba)		2005/11/22	2.9		%	35	
	Total Beryllium (Be)		2005/11/22	NC		%	35	
	Total Cadmium (Cd)		2005/11/22	NC		%	35	
	Total Calcium (Ca)		2005/11/22	12.7		%	35	
	Total Chromium (Cr)		2005/11/22	NC		%	35	
	Total Cobalt (Co)		2005/11/22	NC		%	35	
	Total Copper (Cu)		2005/11/22	NC		%	35	
	Total Iron (Fe)		2005/11/22	3.2		%	35	
	Total Lead (Pb)		2005/11/22	NC		%	35	
	Total Magnesium (Mg)		2005/11/22	5.2		%	35	
	Total Manganese (Mn)		2005/11/22	3.6		%	35	
	Total Molybdenum (Mo)		2005/11/22	NC		%	35	
	Total Nickel (Ni)		2005/11/22	NC		%	35	
	Total Phosphorus (P)		2005/11/22	13.3		%	35	
	Total Potassium (K)		2005/11/22	NC		%	35	
	Total Silver (Ag)		2005/11/22	NC		%	35	
	Total Sodium (Na)		2005/11/22	NC		%	35	
	Total Strontium (Sr)		2005/11/22	7.1		%	35	
	Total Sulphur (S)		2005/11/22	NC		%	35	
	Total Tin (Sn)		2005/11/22	NC		%	35	
	Total Vanadium (V)		2005/11/22	NC		%	35	
	Total Zinc (Zn)	2005/11/22	NC		%	35		
	871277 KJI	MATRIX SPIKE	1,4-Difluorobenzene	2005/11/23		101	%	60 - 140
4-Bromofluorobenzene			2005/11/23		104	%	60 - 140	
D10-Ethylbenzene			2005/11/23		97	%	30 - 130	
D4-1,2-Dichloroethane			2005/11/23		95	%	60 - 140	
Benzene			2005/11/23		94	%	60 - 140	
Toluene			2005/11/23		96	%	60 - 140	
Ethylbenzene			2005/11/23		96	%	60 - 140	
o-Xylene			2005/11/23		94	%	60 - 140	
p+m-Xylene			2005/11/23		95	%	60 - 140	
F1 (C6-C10)			2005/11/23		92	%	60 - 140	
Spiked Blank			1,4-Difluorobenzene	2005/11/23		104	%	60 - 140
			4-Bromofluorobenzene	2005/11/23		98	%	60 - 140
			D10-Ethylbenzene	2005/11/23		102	%	30 - 130
			D4-1,2-Dichloroethane	2005/11/23		97	%	60 - 140
			Benzene	2005/11/23		101	%	60 - 140
		Toluene	2005/11/23		102	%	60 - 140	
		Ethylbenzene	2005/11/23		100	%	60 - 140	
		o-Xylene	2005/11/23		97	%	60 - 140	
		p+m-Xylene	2005/11/23		100	%	60 - 140	
		F1 (C6-C10)	2005/11/23		91	%	60 - 140	
Method Blank		1,4-Difluorobenzene	2005/11/23		104	%	60 - 140	
		4-Bromofluorobenzene	2005/11/23		98	%	60 - 140	
		D10-Ethylbenzene	2005/11/23		103	%	30 - 130	
		D4-1,2-Dichloroethane	2005/11/23		97	%	60 - 140	

Morrow Environmental
Attention: Andrew Eason
Client Project #: W053011A (CP SOURIS YARD)
P.O. #: EA780
Project name: SOURIS, MB

Quality Assurance Report (Continued)
Maxxam Job Number: MA5B7882

QA/QC Batch Num Init	QC Type	Parameter	Date Analyzed yyyy/mm/dd	Value	Recovery	Units	QC Limits
871277 KJI	Method Blank	Benzene	2005/11/23	ND, DL=0.02		ug/g	
		Toluene	2005/11/23	ND, DL=0.02		ug/g	
		Ethylbenzene	2005/11/23	ND, DL=0.02		ug/g	
		o-Xylene	2005/11/23	ND, DL=0.02		ug/g	
		p+m-Xylene	2005/11/23	ND, DL=0.04		ug/g	
		Total Xylenes	2005/11/23	ND, DL=0.04		ug/g	
		F1 (C6-C10)	2005/11/23	ND, DL=10		ug/g	
	RPD	F1 (C6-C10) - BTEX	2005/11/23	ND, DL=10		ug/g	
		Benzene	2005/11/23	NC		%	50
		Toluene	2005/11/23	NC		%	50
		Ethylbenzene	2005/11/23	NC		%	50
		o-Xylene	2005/11/23	NC		%	50
		p+m-Xylene	2005/11/23	NC		%	50
		Total Xylenes	2005/11/23	NC		%	50
871310 DCA	MATRIX SPIKE	F1 (C6-C10)	2005/11/23	NC		%	50
		F1 (C6-C10) - BTEX	2005/11/23	NC		%	50
		o-Terphenyl	2005/11/23		118	%	30 - 130
		F2 (C10-C16 Hydrocarbons)	2005/11/23		102	%	60 - 130
	Spiked Blank	F3 (C16-C34 Hydrocarbons)	2005/11/23		102	%	60 - 130
		F4 (C34-C50 Hydrocarbons)	2005/11/23		102	%	60 - 130
		o-Terphenyl	2005/11/23		122	%	30 - 130
		F2 (C10-C16 Hydrocarbons)	2005/11/23		89	%	60 - 130
	Method Blank	F3 (C16-C34 Hydrocarbons)	2005/11/23		89	%	60 - 130
		F4 (C34-C50 Hydrocarbons)	2005/11/23		89	%	60 - 130
		o-Terphenyl	2005/11/23		120	%	30 - 130
		F2 (C10-C16 Hydrocarbons)	2005/11/23	ND, DL=10		ug/g	
	RPD	F3 (C16-C34 Hydrocarbons)	2005/11/23	ND, DL=10		ug/g	
		F4 (C34-C50 Hydrocarbons)	2005/11/23	ND, DL=10		ug/g	
F2 (C10-C16 Hydrocarbons)		2005/11/23	NC		%	50	
F3 (C16-C34 Hydrocarbons)		2005/11/23	NC		%	50	
		F4 (C34-C50 Hydrocarbons)	2005/11/23	NC		%	50

ND = Not detected
N/A = Not Applicable
NC = Non-calculable
RPD = Relative Percent Difference
QC Standard = Quality Control Standard
SPIKE = Fortified sample

Your P.O. #: EA780
Your Project #: W053011A CP SOURIS YARD
Site: SOURIS, MB
Your C.O.C. #: 393349

Attention: Andrew Eason
Morrow Environmental
1420 Clarence Ave
Unit E
Winnipeg, MB
CANADA R3T 1T6

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**MORROW ENVIRONMENTAL
CONSULTANTS INC.
WINNIPEG**
Report Date: 2005/11/29

CERTIFICATE OF ANALYSIS

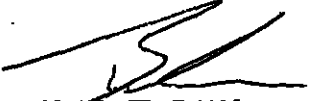
MAXXAM JOB #: A5B8221

Received: 2005/11/19, 14:52

**Sample Matrix: Soil
Samples Received: 15**

<u>Analyses</u>	<u>Quantity</u>	<u>Date Extracted</u>	<u>Date Analyzed</u>	<u>Laboratory Method</u>	<u>Method Reference</u>
Petroleum Hydro. CCME F1 & BTEX in Soil	13	2005/11/22	2005/11/22	Ont SOP-0816	CCME CWS
Petroleum Hydrocarbons F2-F4 in Soil	13	2005/11/22	2005/11/22	Ont SOP-0817	CCME CWS
Total Metals in Soil by Axial ICP-AES	1	2005/11/24	2005/11/24	SOP ING-101	EPA SW846-M6010B
Total Metals in Soil by Axial ICP-AES	14	2005/11/24	2005/11/25	SOP ING-101	EPA SW846-M6010B
MOISTURE	15	N/A	2005/11/21	Ont SOP-0114	MOE HANDBOOK(1983
PAH Compounds in Soil by GC/MS (SIM)	2	2005/11/22	2005/11/24	EPA 8270	GC/MS

MAXXAM ANALYTICS INC.


BRAD NEWMAN
Scientific Services

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Total cover pages: 1

axxam Job #: A5B8221
Report Date: 2005/11/29

Morrow Environmental
Client Project #: W053011A CP SOURIS YARD
Project name: SOURIS, MB
Your P.O. #: EA780
Sampler Initials:

O'REG 153 PETROLUUM HYDROCARBONS (SOIL)

Maxxam ID		J50399	J50400	J50401		
Sampling Date		2005/11/16 10:19	2005/11/16 09:31	2005/11/16 08:45		
COC Number		393349	393349	393349		
	Units	BH05-16-2-051116	BH05-15-1-051116	BH05-14-2-051116	RDL	QC Batch

INORGANICS						
Molsture	%	17	15	16	0.2	870151
F1 PHC and BTEX						
Benzene	ug/g	ND	ND	ND	0.02	870228
Toluene	ug/g	ND	0.03	ND	0.02	870228
Ethylbenzene	ug/g	ND	ND	0.05	0.02	870228
o-Xylene	ug/g	ND	ND	ND	0.02	870228
p+m-Xylene	ug/g	ND	ND	ND	0.04	870228
Total Xylenes	ug/g	ND	ND	ND	0.04	870228
F1 (C6-C10)	ug/g	ND	ND	ND	10	870228
F1 (C6-C10) - BTEX	ug/g	ND	ND	ND	10	870228
F2-F4 PHC						
F2 (C10-C16 Hydrocarbons)	ug/g	ND	ND	ND	10	870336
F3 (C16-C34 Hydrocarbons)	ug/g	ND	ND	ND	10	870336
F4 (C34-C50 Hydrocarbons)	ug/g	ND	ND	ND	10	870336
Reached Baseline at C50	ug/g	YES	YES	YES		870336
Surrogate Recovery (%)						
1,4-Difluorobenzene	%	100	98	98		870228
4-Bromofluorobenzene	%	99	99	98		870228
D10-Ethylbenzene	%	94	91	90		870228
D4-1,2-Dichloroethane	%	99	97	96		870228
o-Terphenyl	%	90	98	93		870336

ND = Not detected
RDL = Reportable Detection Limit
QC Batch = Quality Control Batch

Maxxam Job #: A5B8221
Report Date: 2005/11/29

Morrow Environmental
Client Project #: W053011A CP SOURIS YARD
Project name: SOURIS, MB
Your P.O. #: EA780
Sampler Initials:

O'REG 153 PETROLUUM HYDROCARBONS (SOIL)

Maxxam ID		J50402		J50406		
Sampling Date		2005/11/16		2005/11/16		
		08:05		15:00		
COC Number		393349		393349		
	Units	BH05-13-1-051116	RDL	BH05-20-9-051116	RDL	QC Batch

INORGANICS						
Moisture	%	12	0.2	13	0.2	870151
F1 PHC and BTEX						
Benzene	ug/g	ND	0.02	ND	0.02	870228
Toluene	ug/g	ND	0.02	0.59	0.02	870228
Ethylbenzene	ug/g	ND	0.02	3.0	0.02	870228
o-Xylene	ug/g	ND	0.02	16	0.02	870228
p+m-Xylene	ug/g	ND	0.04	25	0.04	870228
Total Xylenes	ug/g	ND	0.04	41	0.04	870228
F1 (C6-C10)	ug/g	ND	10	110	10	870228
F1 (C6-C10) - BTEX	ug/g	ND	10	63	10	870228
F2-F4 PHC						
F2 (C10-C16 Hydrocarbons)	ug/g	ND	10	11000	100	870336
F3 (C16-C34 Hydrocarbons)	ug/g	ND	10	3400	100	870336
F4 (C34-C50 Hydrocarbons)	ug/g	ND	10	ND	100	870336
Reached Baseline at C50	ug/g	YES		YES		870336
Surrogate Recovery (%)						
1,4-Difluorobenzene	%	97		106		870228
4-Bromofluorobenzene	%	96		90		870228
D10-Ethylbenzene	%	89		101		870228
D4-1,2-Dichloroethane	%	95		104		870228
o-Terphenyl	%	94		116		870336

ND = Not detected
RDL = Reportable Detection Limit
QC Batch = Quality Control Batch

Maxxam Job #: A5B8221
Report Date: 2005/11/29

Morrow Environmental
Client Project #: W053011A CP SOURIS YARD
Project name: SOURIS, MB
Your P.O. #: EA780
Sampler Initials:

O'REG 153 PETROLUUM HYDROCARBONS (SOIL)

Maxxam ID		J50407		J50408		
Sampling Date		2005/11/16 14:55		2005/11/16 14:00		
COC Number		393349		393349		
	Units	BH05-20-3-051116	RDL	BH05-19-1-051116	RDL	QC Batch

INORGANICS						
Moisture	%	15	0.2	12	0.2	870151
F1 PHC and BTEX						
Benzene	ug/g	ND	0.02	ND	0.02	870228
Toluene	ug/g	0.69	0.02	ND	0.02	870228
Ethylbenzene	ug/g	3.1	0.02	ND	0.02	870228
o-Xylene	ug/g	17	0.02	ND	0.02	870228
p+m-Xylene	ug/g	27	0.04	ND	0.04	870228
Total Xylenes	ug/g	43	0.04	ND	0.04	870228
F1 (C6-C10)	ug/g	190	10	ND	10	870228
F1 (C6-C10) - BTEX	ug/g	140	10	ND	10	870228
F2-F4 PHC						
F2 (C10-C16 Hydrocarbons)	ug/g	13000	100	ND	10	870336
F3 (C16-C34 Hydrocarbons)	ug/g	4100	100	ND	10	870336
F4 (C34-C50 Hydrocarbons)	ug/g	ND	100	ND	10	870336
Reached Baseline at C50	ug/g	YES		YES		870336
Surrogate Recovery (%)						
1,4-Difluorobenzene	%	87		100		870228
4-Bromofluorobenzene	%	97		100		870228
D10-Ethylbenzene	%	93		100		870228
D4-1,2-Dichloroethane	%	84		93		870228
o-Terphenyl	%	112		106		870336

ND = Not detected
RDL = Reportable Detection Limit
QC Batch = Quality Control Batch

Maxxam Job #: A5B8221
Report Date: 2005/11/29

Morrow Environmental
Client Project #: W053011A CP SOURIS YARD
Project name: SOURIS, MB
Your P.O. #: EA780
Sampler Initials:

O'REG 153 PETROLUUM HYDROCARBONS (SOIL)

Maxxam ID		J50410	J50411	J50412		
Sampling Date		2005/11/16 11:09	2005/11/17 07:57	2005/11/17 08:02		
COC Number		393349	393349	393349		
	Units	BH05-17-4-051116	BH05-21-1-051117	BH05-21-5-051117	RDL	QC Batch

INORGANICS						
Moisture	%	20	15	13	0.2	870151
F1 PHC and BTEX						
Benzene	ug/g	ND	ND	ND	0.02	870228
Toluene	ug/g	ND	0.05	ND	0.02	870228
Ethylbenzene	ug/g	ND	ND	ND	0.02	870228
o-Xylene	ug/g	ND	0.10	0.03	0.02	870228
p+m-Xylene	ug/g	ND	0.18	0.05	0.04	870228
Total Xylenes	ug/g	ND	0.27	0.08	0.04	870228
F1 (C6-C10)	ug/g	ND	ND	ND	10	870228
F1 (C6-C10) - BTEX	ug/g	ND	ND	ND	10	870228
F2-F4 PHC						
F2 (C10-C16 Hydrocarbons)	ug/g	ND	13	20	10	870336
F3 (C16-C34 Hydrocarbons)	ug/g	ND	13	18	10	870336
F4 (C34-C50 Hydrocarbons)	ug/g	ND	12	30	10	870336
Reached Baseline at C50	ug/g	YES	YES	YES		870336
Surrogate Recovery (%)						
1,4-Difluorobenzene	%	101	103	99		870228
4-Bromofluorobenzene	%	101	103	97		870228
D10-Ethylbenzene	%	95	98	92		870228
D4-1,2-Dichloroethane	%	95	98	94		870228
o-Terphenyl	%	97	87	88		870336

ND = Not detected
RDL = Reportable Detection Limit
QC Batch = Quality Control Batch

Maxxam Job #: A5B8221
Report Date: 2005/11/29

Morrow Environmental
Client Project #: W053011A CP SOURIS YARD
Project name: SOURIS, MB
Your P.O. #: EA780
Sampler Initials:

O'REG 153 PETROLUUM HYDROCARBONS (SOIL)

Maxxam ID		J50413		J50414		
Sampling Date		2005/11/17 08:53		2005/11/17 09:23		
COC Number		393349		393349		
	Units	BH05-22-1-051117	QC Batch	BH05-23-1-051117	RDL	QC Batch

INORGANICS						
Moisture	%	12	870151	8.1	0.2	870182
F1 PHC and BTEX						
Benzene	ug/g	ND	870228	ND	0.02	870228
Toluene	ug/g	ND	870228	ND	0.02	870228
Ethylbenzene	ug/g	ND	870228	ND	0.02	870228
o-Xylene	ug/g	ND	870228	ND	0.02	870228
p+m-Xylene	ug/g	ND	870228	ND	0.04	870228
Total Xylenes	ug/g	ND	870228	ND	0.04	870228
F1 (C8-C10)	ug/g	ND	870228	ND	10	870228
F1 (C8-C10) - BTEX	ug/g	ND	870228	ND	10	870228
F2-F4 PHC						
F2 (C10-C16 Hydrocarbons)	ug/g	ND	870336	ND	10	870336
F3 (C16-C34 Hydrocarbons)	ug/g	190	870336	ND	10	870336
F4 (C34-C50 Hydrocarbons)	ug/g	440	870336	ND	10	870336
Reached Baseline at C50	ug/g	YES	870336	YES		870336
Surrogate Recovery (%)						
1,4-Difluorobenzene	%	102	870228	102		870228
4-Bromofluorobenzene	%	98	870228	98		870228
D10-Ethylbenzene	%	97	870228	98		870228
D4-1,2-Dichloroethane	%	97	870228	97		870228
o-Terphenyl	%	96	870336	104		870336

ND = Not detected
RDL = Reportable Detection Limit
QC Batch = Quality Control Batch

Maxxam Job #: A5B8221
Report Date: 2005/11/29

Morrow Environmental
Client Project #: W053011A CP SOURIS YARD
Project name: SOURIS, MB
Your P.O. #: EA780
Sampler Initials:

O'REG 153 PETROLUEM HYDROCARBONS (SOIL)

Maxxam ID		J50415		
Sampling Date		2005/11/17 11:00		
COC Number		393349		
	Units	BH05-24-4-051117	RDL	QC Batch

INORGANICS				
Moisture	%	21	0.2	870182
F1 PHC and BTEX				
Benzene	ug/g	ND	0.02	870228
Toluene	ug/g	ND	0.02	870228
Ethylbenzene	ug/g	0.05	0.02	870228
o-Xylene	ug/g	ND	0.02	870228
p+m-Xylene	ug/g	ND	0.04	870228
Total Xylenes	ug/g	ND	0.04	870228
F1 (C8-C10)	ug/g	140	10	870228
F1 (C8-C10) - BTEX	ug/g	140	10	870228
F2-F4 PHC				
F2 (C10-C16 Hydrocarbons)	ug/g	1500	10	870336
F3 (C16-C34 Hydrocarbons)	ug/g	1100	10	870336
F4 (C34-C50 Hydrocarbons)	ug/g	ND	10	870336
Reached Baseline at C50	ug/g	YES		870336
Surrogate Recovery (%)				
1,4-Difluorobenzene	%	100		870228
4-Bromofluorobenzene	%	101		870228
D10-Ethylbenzene	%	99		870228
D4-1,2-Dichloroethane	%	97		870228
o-Terphenyl	%	106		870336

ND = Not detected
RDL = Reportable Detection Limit
QC Batch = Quality Control Batch

Maxxam Job #: A5B8221
Report Date: 2005/11/29

Morrow Environmental
Client Project #: W053011A CP SOURIS YARD
Project name: SOURIS, MB
Your P.O. #: EA780
Sampler Initials:

RESULTS OF ANALYSES OF SOIL

Maxxam ID		J50403	J50409		
Sampling Date		2005/11/16 17:10	2005/11/16 13:31		
COC Number		393349	393349		
	Units	F.BLANK-051116	BH05-18-1-051116	RDL	QC Batch

INORGANICS					
Moisture	%	ND	4.5	0.2	870151

ND = Not detected
RDL = Reportable Detection Limit
QC Batch = Quality Control Batch

Maxxam Job #: A5B8221
Report Date: 2005/11/29

Morrow Environmental
Client Project #: W053011A CP SOURIS YARD
Project name: SOURIS, MB
Your P.O. #: EA780
Sampler Initials:

ELEMENTS BY ATOMIC SPECTROSCOPY (SOIL)

Maxxam ID		J50399	J50400	J50401		
Sampling Date		2005/11/16 10:19	2005/11/16 09:31	2005/11/16 08:45		
COC Number		393349	393349	393349		
	Units	BH05-16-2-051116	BH05-15-1-051116	BH05-14-2-051116	RDL	QC Batch

METALS						
Total Aluminum (Al)	ug/g	2200	3500	2200	50	872372
Total Antimony (Sb)	ug/g	ND	ND	ND	1	872372
Total Arsenic (As)	ug/g	4	4	5	1	872372
Total Barium (Ba)	ug/g	66	98	57	0.5	872372
Total Beryllium (Be)	ug/g	ND	ND	ND	0.5	872372
Total Bismuth (Bi)	ug/g	ND	ND	ND	5	872372
Total Cadmium (Cd)	ug/g	ND	ND	ND	0.3	872372
Total Calcium (Ca)	ug/g	26000	25000	29000	50	872372
Total Chromium (Cr)	ug/g	7.2	8.6	6.8	0.5	872372
Total Cobalt (Co)	ug/g	3.1	3.2	2.7	0.5	872372
Total Copper (Cu)	ug/g	3.7	4.7	4.4	0.5	872372
Total Iron (Fe)	ug/g	7000	8300	7100	50	872372
Total Lead (Pb)	ug/g	3	5	3	1	872372
Total Magnesium (Mg)	ug/g	5200	3600	6100	50	872372
Total Manganese (Mn)	ug/g	280	230	240	1	872372
Total Molybdenum (Mo)	ug/g	ND	ND	ND	0.5	872372
Total Nickel (Ni)	ug/g	6.9	7.6	11	0.5	872372
Total Phosphorus (P)	ug/g	450	440	480	20	872372
Total Potassium (K)	ug/g	400	730	400	200	872372
Total Selenium (Se)	ug/g	ND	ND	ND	1	872372
Total Silver (Ag)	ug/g	ND	ND	ND	0.3	872372
Total Sodium (Na)	ug/g	ND	100	ND	100	872372
Total Strontium (Sr)	ug/g	25	26	28	1	872372
Total Sulphur (S)	ug/g	64	170	ND	50	872372
Total Thallium (Tl)	ug/g	ND	ND	ND	1	872372
Total Tin (Sn)	ug/g	ND	ND	ND	1	872372
Total Titanium (Ti)	ug/g	100	110	110	5	872372
Total Uranium (U)	ug/g	36	31	34	20	872372
Total Vanadium (V)	ug/g	13	13	14	0.5	872372
Total Zinc (Zn)	ug/g	17	26	17	3	872372

ND = Not detected
RDL = Reportable Detection Limit
QC Batch = Quality Control Batch

Maxxam Job #: A5B8221
Report Date: 2005/11/29

Morrow Environmental
Client Project #: W053011A CP SOURIS YARD
Project name: SOURIS, MB
Your P.O. #: EA780
Sampler Initials:

ELEMENTS BY ATOMIC SPECTROSCOPY (SOIL)

Maxxam ID		J50399	J50400	J50401		
Sampling Date		2005/11/16 10:19	2005/11/16 09:31	2005/11/16 08:45		
COC Number		393349	393349	393349		
	Units	BH05-16-2-051116	BH05-15-1-051116	BH05-14-2-051116	RDL	QC Batch

Total Zirconium (Zr)	ug/g	ND	ND	ND	5	872372
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ND = Not detected
RDL = Reportable Detection Limit
QC Batch = Quality Control Batch

Maxxam Job #: A5B8221
Report Date: 2005/11/29

Morrow Environmental
Client Project #: W053011A CP SOURIS YARD
Project name: SOURIS, MB
Your P.O. #: EA780
Sampler Initials:

ELEMENTS BY ATOMIC SPECTROSCOPY (SOIL)

Maxxam ID		J50402	J50403	J50406		
Sampling Date		2005/11/16 08:05	2005/11/16 17:10	2005/11/16 15:00		
COC Number		393349	393349	393349		
	Units	BH05-13-1-051116	F.BLANK-051116	BH05-20-9-051116	RDL	QC Batch

METALS						
Total Aluminum (Al)	ug/g	2700	82	1700	50	872372
Total Antimony (Sb)	ug/g	ND	ND	ND	1	872372
Total Arsenic (As)	ug/g	4	ND	3	1	872372
Total Barium (Ba)	ug/g	58	4.2	57	0.5	872372
Total Beryllium (Be)	ug/g	ND	ND	ND	0.5	872372
Total Bismuth (Bi)	ug/g	ND	ND	ND	5	872372
Total Cadmium (Cd)	ug/g	0.3	ND	ND	0.3	872372
Total Calcium (Ca)	ug/g	15000	570	27000	50	872372
Total Chromium (Cr)	ug/g	7.8	130	5.9	0.5	872372
Total Cobalt (Co)	ug/g	2.8	ND	3.5	0.5	872372
Total Copper (Cu)	ug/g	5.7	1.8	4.0	0.5	872372
Total Iron (Fe)	ug/g	7500	1300	5600	50	872372
Total Lead (Pb)	ug/g	6	1	4	1	872372
Total Magnesium (Mg)	ug/g	3500	69	5800	50	872372
Total Manganese (Mn)	ug/g	260	29	650	1	872372
Total Molybdenum (Mo)	ug/g	ND	7.6	ND	0.5	872372
Total Nickel (Ni)	ug/g	7.7	2.6	7.8	0.5	872372
Total Phosphorus (P)	ug/g	540	51	400	20	872372
Total Potassium (K)	ug/g	600	ND	310	200	872372
Total Selenium (Se)	ug/g	ND	ND	ND	1	872372
Total Silver (Ag)	ug/g	ND	ND	ND	0.3	872372
Total Sodium (Na)	ug/g	ND	ND	ND	100	872372
Total Strontium (Sr)	ug/g	22	3	23	1	872372
Total Sulphur (S)	ug/g	100	ND	83	50	872372
Total Thallium (Tl)	ug/g	ND	ND	ND	1	872372
Total Tin (Sn)	ug/g	ND	ND	ND	1	872372
Total Titanium (Ti)	ug/g	99	ND	95	5	872372
Total Uranium (U)	ug/g	41	ND	27	20	872372
Total Vanadium (V)	ug/g	14	0.7	9.3	0.5	872372
Total Zinc (Zn)	ug/g	22	ND	13	3	872372

ND = Not detected
RDL = Reportable Detection Limit
QC Batch = Quality Control Batch

Maxxam Job #: A5B8221
Report Date: 2005/11/29

Morrow Environmental
Client Project #: W053011A CP SOURIS YARD
Project name: SOURIS, MB
Your P.O. #: EA780
Sampler Initials:

ELEMENTS BY ATOMIC SPECTROSCOPY (SOIL)

Maxxam ID		J50402	J50403	J50406		
Sampling Date		2005/11/16 08:05	2005/11/16 17:10	2005/11/16 15:00		
COC Number		393349	393349	393349		
	Units	BH05-13-1-051116	F.BLANK-051116	BH05-20-9-051116	RDL	QC Batch

Total Zirconium (Zr)	ug/g	ND	ND	ND	5	872372
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ND = Not detected
RDL = Reportable Detection Limit
QC Batch = Quality Control Batch

Maxxam Job #: A5B8221
Report Date: 2005/11/29

Morrow Environmental
Client Project #: W053011A CP SOURIS YARD
Project name: SOURIS, MB
Your P.O. #: EA780
Sampler Initials:

ELEMENTS BY ATOMIC SPECTROSCOPY (SOIL)

Maxxam ID		J50407	J50408	J50409		
Sampling Date		2005/11/16 14:55	2005/11/16 14:00	2005/11/16 13:31		
COC Number		393349	393349	393349		
	Units	BH05-20-3-051116	BH05-19-1-051116	BH05-18-1-051116	RDL	QC Batch

METALS						
Total Aluminum (Al)	ug/g	1800	2800	4100	50	872372
Total Antimony (Sb)	ug/g	ND	ND	2	1	872372
Total Arsenic (As)	ug/g	3	2	28	1	872372
Total Barium (Ba)	ug/g	53	77	130	0.5	872372
Total Beryllium (Be)	ug/g	ND	ND	ND	0.5	872372
Total Bismuth (Bi)	ug/g	ND	ND	ND	5	872372
Total Cadmium (Cd)	ug/g	ND	ND	0.8	0.3	872372
Total Calcium (Ca)	ug/g	25000	18000	65000	50	872372
Total Chromium (Cr)	ug/g	5.4	6.9	12	0.5	872372
Total Cobalt (Co)	ug/g	3.3	2.7	6.3	0.5	872372
Total Copper (Cu)	ug/g	3.3	4.7	18	0.5	872372
Total Iron (Fe)	ug/g	5600	6800	28000	50	872372
Total Lead (Pb)	ug/g	3	5	26	1	872372
Total Magnesium (Mg)	ug/g	5300	2500	18000	50	872372
Total Manganese (Mn)	ug/g	490	250	680	1	872372
Total Molybdenum (Mo)	ug/g	ND	ND	3.5	0.5	872372
Total Nickel (Ni)	ug/g	7.7	6.9	16	0.5	872372
Total Phosphorus (P)	ug/g	350	430	600	20	872372
Total Potassium (K)	ug/g	330	520	1000	200	872372
Total Selenium (Se)	ug/g	ND	ND	2	1	872372
Total Silver (Ag)	ug/g	ND	ND	ND	0.3	872372
Total Sodium (Na)	ug/g	ND	170	ND	100	872372
Total Strontium (Sr)	ug/g	22	27	61	1	872372
Total Sulphur (S)	ug/g	85	130	10000	50	872372
Total Thallium (Tl)	ug/g	ND	ND	ND	1	872372
Total Tin (Sn)	ug/g	ND	ND	1	1	872372
Total Titanium (Ti)	ug/g	92	94	230	5	872372
Total Uranium (U)	ug/g	32	29	62	20	872372
Total Vanadium (V)	ug/g	8.8	11	19	0.5	872372
Total Zinc (Zn)	ug/g	14	23	37	3	872372

ND = Not detected
RDL = Reportable Detection Limit
QC Batch = Quality Control Batch

Maxxam Job #: A5B8221
Report Date: 2005/11/29

Morrow Environmental
Client Project #: W053011A CP SOURIS YARD
Project name: SOURIS, MB
Your P.O. #: EA780
Sampler Initials:

ELEMENTS BY ATOMIC SPECTROSCOPY (SOIL)

Maxxam ID		J50407	J50408	J50409		
Sampling Date		2005/11/16 14:55	2005/11/16 14:00	2005/11/16 13:31		
COC Number		393349	393349	393349		
	Units	BH05-20-3-051116	BH05-19-1-051116	BH05-18-1-051116	RDL	QC Batch

Total Zirconium (Zr)	ug/g	ND	ND	ND	5	872372
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ND = Not detected
RDL = Reportable Detection Limit
QC Batch = Quality Control Batch

Maxxam Job #: A5B8221
Report Date: 2005/11/29

Morrow Environmental
Client Project #: W053011A CP SOURIS YARD
Project name: SOURIS, MB
Your P.O. #: EA780
Sampler Initials:

ELEMENTS BY ATOMIC SPECTROSCOPY (SOIL)

Maxxam ID		J50410	J50411	J50412		
Sampling Date		2005/11/16 11:09	2005/11/17 07:57	2005/11/17 08:02		
COC Number		393349	393349	393349		
	Units	BH05-17-4-051116	BH05-21-1-051117	BH05-21-5-051117	RDL	QC Batch

METALS						
Total Aluminum (Al)	ug/g	990	2400	2500	50	872372
Total Antimony (Sb)	ug/g	ND	ND	ND	1	872372
Total Arsenic (As)	ug/g	6	8	7	1	872372
Total Barium (Ba)	ug/g	26	69	79	0.5	872372
Total Beryllium (Be)	ug/g	ND	ND	ND	0.5	872372
Total Bismuth (Bi)	ug/g	ND	ND	ND	5	872372
Total Cadmium (Cd)	ug/g	ND	ND	ND	0.3	872372
Total Calcium (Ca)	ug/g	29000	7000	6600	50	872372
Total Chromium (Cr)	ug/g	4.6	7.4	8.3	0.5	872372
Total Cobalt (Co)	ug/g	2.3	2.9	2.5	0.5	872372
Total Copper (Cu)	ug/g	6.0	6.7	7.2	0.5	872372
Total Iron (Fe)	ug/g	9000	6600	6600	50	872372
Total Lead (Pb)	ug/g	3	13	14	1	872372
Total Magnesium (Mg)	ug/g	6200	1900	1900	50	872372
Total Manganese (Mn)	ug/g	160	260	260	1	872372
Total Molybdenum (Mo)	ug/g	0.8	ND	ND	0.5	872372
Total Nickel (Ni)	ug/g	5.7	6.5	6.4	0.5	872372
Total Phosphorus (P)	ug/g	370	420	430	20	872372
Total Potassium (K)	ug/g	ND	590	600	200	872372
Total Selenium (Se)	ug/g	ND	ND	ND	1	872372
Total Silver (Ag)	ug/g	ND	ND	ND	0.3	872372
Total Sodium (Na)	ug/g	ND	ND	ND	100	872372
Total Strontium (Sr)	ug/g	23	24	26	1	872372
Total Sulphur (S)	ug/g	93	150	140	50	872372
Total Thallium (Tl)	ug/g	ND	ND	ND	1	872372
Total Tin (Sn)	ug/g	ND	ND	ND	1	872372
Total Titanium (Ti)	ug/g	100	91	92	5	872372
Total Uranium (U)	ug/g	35	28	ND	20	872372
Total Vanadium (V)	ug/g	10	8.4	8.6	0.5	872372
Total Zinc (Zn)	ug/g	16	27	29	3	872372

ND = Not detected
RDL = Reportable Detection Limit
QC Batch = Quality Control Batch

Maxxam Job #: A5B8221
Report Date: 2005/11/29

Morrow Environmental
Client Project #: W053011A CP SOURIS YARD
Project name: SOURIS, MB
Your P.O. #: EA780
Sampler Initials:

ELEMENTS BY ATOMIC SPECTROSCOPY (SOIL)

Maxxam ID		J50410	J50411	J50412		
Sampling Date		2005/11/16 11:09	2005/11/17 07:57	2005/11/17 08:02		
COC Number		393349	393349	393349		
	Units	BH05-17-4-051116	BH05-21-1-051117	BH05-21-5-051117	RDL	QC Batch

Total Zirconium (Zr)	ug/g	ND	ND	ND	5	872372
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ND = Not detected
RDL = Reportable Detection Limit
QC Batch = Quality Control Batch

Maxxam Job #: A5B8221
Report Date: 2005/11/29

Morrow Environmental
Client Project #: W053011A CP SOURIS YARD
Project name: SOURIS, MB
Your P.O. #: EA780
Sampler Initials:

ELEMENTS BY ATOMIC SPECTROSCOPY (SOIL)

Maxxam ID		J50413	J50414	J50415		
Sampling Date		2005/11/17 08:53	2005/11/17 09:23	2005/11/17 11:00		
COC Number		393349	393349	393349		
	Units	BH05-22-1-051117	BH05-23-1-051117	BH05-24-4-051117	RDL	QC Batch

METALS						
Total Aluminum (Al)	ug/g	2600	1900	2400	50	872372
Total Antimony (Sb)	ug/g	2	ND	ND	1	872372
Total Arsenic (As)	ug/g	3	2	3	1	872372
Total Barium (Ba)	ug/g	120	30	100	0.5	872372
Total Beryllium (Be)	ug/g	ND	ND	ND	0.5	872372
Total Bismuth (Bi)	ug/g	ND	ND	ND	5	872372
Total Cadmium (Cd)	ug/g	ND	ND	0.3	0.3	872372
Total Calcium (Ca)	ug/g	8300	4000	24000	50	872372
Total Chromium (Cr)	ug/g	39	6.1	6.6	0.5	872372
Total Cobalt (Co)	ug/g	2.8	2.1	3.0	0.5	872372
Total Copper (Cu)	ug/g	10	2.9	6.2	0.5	872372
Total Iron (Fe)	ug/g	6800	5400	5800	50	872372
Total Lead (Pb)	ug/g	22	3	4	1	872372
Total Magnesium (Mg)	ug/g	2100	1600	6900	50	872372
Total Manganese (Mn)	ug/g	280	170	200	1	872372
Total Molybdenum (Mo)	ug/g	ND	ND	ND	0.5	872372
Total Nickel (Ni)	ug/g	6.5	5.6	11	0.5	872372
Total Phosphorus (P)	ug/g	440	330	410	20	872372
Total Potassium (K)	ug/g	580	440	460	200	872372
Total Selenium (Se)	ug/g	ND	ND	ND	1	872372
Total Silver (Ag)	ug/g	ND	ND	ND	0.3	872372
Total Sodium (Na)	ug/g	110	ND	100	100	872372
Total Strontium (Sr)	ug/g	40	8	24	1	872372
Total Sulphur (S)	ug/g	240	60	120	50	872372
Total Thallium (Tl)	ug/g	ND	ND	ND	1	872372
Total Tin (Sn)	ug/g	1	ND	ND	1	872372
Total Titanium (Ti)	ug/g	94	80	120	5	872372
Total Uranium (U)	ug/g	ND	20	35	20	872372
Total Vanadium (V)	ug/g	9.0	8.1	10	0.5	872372
Total Zinc (Zn)	ug/g	26	15	23	3	872372

ND = Not detected
RDL = Reportable Detection Limit
QC Batch = Quality Control Batch

Maxxam Job #: A5B8221
Report Date: 2005/11/29

Morrow Environmental
Client Project #: W053011A CP SOURIS YARD
Project name: SOURIS, MB
Your P.O. #: EA780
Sampler Initials:

ELEMENTS BY ATOMIC SPECTROSCOPY (SOIL)

Maxxam ID		J50413	J50414	J50415		
Sampling Date		2005/11/17 08:53	2005/11/17 09:23	2005/11/17 11:00		
COC Number		393349	393349	393349		
	Units	BH05-22-1-051117	BH05-23-1-051117	BH05-24-4-051117	RDL	QC Batch

Total Zirconium (Zr)	ug/g	ND	ND	ND	5	872372
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ND = Not detected
RDL = Reportable Detection Limit
QC Batch = Quality Control Batch

Maxxam Job #: A5B8221
Report Date: 2005/11/29

Morrow Environmental
Client Project #: W053011A CP SOURIS YARD
Project name: SOURIS, MB
Your P.O. #: EA780
Sampler Initials:

SEMI-VOLATILE ORGANICS BY GC-MS (SOIL)

Maxxam ID		J50403	J50409		
Sampling Date		2005/11/16 17:10	2005/11/16 13:31		
COC Number		393349	393349		
	Units	F.BLANK-051116	BH05-18-1-051116	RDL	QC Batch

PAHs					
Acenaphthene	ug/g	ND	ND	0.01	870542
Acenaphthylene	ug/g	ND	ND	0.005	870542
Anthracene	ug/g	ND	0.007	0.005	870542
Benzo(a)anthracene	ug/g	ND	0.03	0.01	870542
Benzo(a)pyrene	ug/g	ND	0.024	0.005	870542
Benzo(b)fluoranthene	ug/g	ND	0.054	0.005	870542
Benzo(g,h,i)perylene	ug/g	ND	0.03	0.02	870542
Benzo(k)fluoranthene	ug/g	ND	0.02	0.01	870542
Chrysene	ug/g	ND	0.04	0.01	870542
Dibenzo(a,h)anthracene	ug/g	ND	ND	0.02	870542
Fluoranthene	ug/g	ND	0.029	0.005	870542
Fluorene	ug/g	ND	0.013	0.005	870542
Indeno(1,2,3-cd)pyrene	ug/g	ND	0.02	0.02	870542
1-Methylnaphthalene	ug/g	ND	0.197	0.005	870542
2-Methylnaphthalene	ug/g	ND	0.231	0.005	870542
Naphthalene	ug/g	ND	0.122	0.005	870542
Phenanthrene	ug/g	ND	0.147	0.005	870542
Pyrene	ug/g	ND	0.037	0.005	870542
Surrogate Recovery (%)					
D10-Anthracene	%	117	94		870542
D14-Terphenyl (FS)	%	102	105		870542
D7-Quinoline	%	80	82		870542
D8-Acenaphthylene	%	99	108		870542

ND = Not detected
RDL = Reportable Detection Limit
QC Batch = Quality Control Batch

Maxxam Job #: A5B8221
Report Date: 2005/11/29

Morrow Environmental
Client Project #: W053011A CP SOURIS YARD
Project name: SOURIS, MB
Your P.O. #: EA780
Sampler Initials:

GENERAL COMMENTS

Sample J50406-01: F24FID-S Analysis:
Due to high concentration of target analytes, the sample required dilution. DLs were adjusted accordingly.

Sample J50407-01: F24FID-S Analysis:
Due to high concentration of target analytes, the sample required dilution. DLs were adjusted accordingly.

SEMI-VOLATILE ORGANICS BY GC-MS (SOIL)

PAH Compounds in Soil by GC/MS (SIM): The recovery of pyrene from the spiked blank was above the upper control limit. The results for this particular parameter may be biased high.

Results relate only to the items tested.

Morrow Environmental
Attention: Andrew Eason
Client Project #: W053011A CP SOURIS YARD
P.O. #: EA780
Project name: SOURIS, MB

Quality Assurance Report
Maxxam Job Number: MA5B8221

QA/QC Batch	QC Type	Parameter	Date Analyzed yyyy/mm/dd	Value	Recovery	Units	QC Limits
870151 BMO	RPD [J50400-02]	Moisture	2005/11/21	0.7		%	50
870182 BMO	RPD	Moisture	2005/11/21	9.4		%	50
870228 NBA	MATRIX SPIKE [J50399-03]	1,4-Difluorobenzene	2005/11/22		97	%	60 - 140
		4-Bromofluorobenzene	2005/11/22		99	%	60 - 140
		D10-Ethylbenzene	2005/11/22		91	%	30 - 130
		D4-1,2-Dichloroethane	2005/11/22		98	%	60 - 140
		Benzene	2005/11/22		83	%	60 - 140
		Toluene	2005/11/22		82	%	60 - 140
		Ethylbenzene	2005/11/22		76	%	60 - 140
		o-Xylene	2005/11/22		81	%	60 - 140
		p+m-Xylene	2005/11/22		78	%	60 - 140
		F1 (C6-C10)	2005/11/22		79	%	60 - 140
	Spiked Blank	1,4-Difluorobenzene	2005/11/22		100	%	60 - 140
		4-Bromofluorobenzene	2005/11/22		99	%	60 - 140
		D10-Ethylbenzene	2005/11/22		87	%	30 - 130
		D4-1,2-Dichloroethane	2005/11/22		99	%	60 - 140
		Benzene	2005/11/22		81	%	60 - 140
		Toluene	2005/11/22		80	%	60 - 140
		Ethylbenzene	2005/11/22		75	%	60 - 140
		o-Xylene	2005/11/22		78	%	60 - 140
		p+m-Xylene	2005/11/22		76	%	60 - 140
		F1 (C6-C10)	2005/11/22		86	%	60 - 140
	Method Blank	1,4-Difluorobenzene	2005/11/22		101	%	60 - 140
		4-Bromofluorobenzene	2005/11/22		100	%	60 - 140
		D10-Ethylbenzene	2005/11/22		93	%	30 - 130
		D4-1,2-Dichloroethane	2005/11/22		98	%	60 - 140
		Benzene	2005/11/22	ND, DL=0.02		ug/g	
		Toluene	2005/11/22	ND, DL=0.02		ug/g	
		Ethylbenzene	2005/11/22	ND, DL=0.02		ug/g	
		o-Xylene	2005/11/22	ND, DL=0.02		ug/g	
		p+m-Xylene	2005/11/22	ND, DL=0.04		ug/g	
		Total Xylenes	2005/11/22	ND, DL=0.04		ug/g	
		F1 (C6-C10)	2005/11/22	ND, DL=10		ug/g	
		F1 (C6-C10) - BTEX	2005/11/22	ND, DL=10		ug/g	
	RPD [J50399-03]	Benzene	2005/11/22	NC		%	50
		Toluene	2005/11/22	NC		%	50
		Ethylbenzene	2005/11/22	NC		%	50
		o-Xylene	2005/11/22	NC		%	50
		p+m-Xylene	2005/11/22	NC		%	50
		Total Xylenes	2005/11/22	NC		%	50
		F1 (C6-C10)	2005/11/22	NC		%	50
		F1 (C6-C10) - BTEX	2005/11/22	NC		%	50
870336 DCA	MATRIX SPIKE [J50399-03]	o-Terphenyl	2005/11/22		98	%	30 - 130
		F2 (C10-C16 Hydrocarbons)	2005/11/22		77	%	60 - 130
		F3 (C16-C34 Hydrocarbons)	2005/11/22		77	%	60 - 130
		F4 (C34-C50 Hydrocarbons)	2005/11/22		77	%	60 - 130
	Spiked Blank	o-Terphenyl	2005/11/22		96	%	30 - 130
		F2 (C10-C16 Hydrocarbons)	2005/11/22		73	%	60 - 130
		F3 (C16-C34 Hydrocarbons)	2005/11/22		73	%	60 - 130
		F4 (C34-C50 Hydrocarbons)	2005/11/22		73	%	60 - 130
	Method Blank	o-Terphenyl	2005/11/22		95	%	30 - 130
		F2 (C10-C16 Hydrocarbons)	2005/11/22	ND, DL=10		ug/g	
		F3 (C16-C34 Hydrocarbons)	2005/11/22	ND, DL=10		ug/g	
		F4 (C34-C50 Hydrocarbons)	2005/11/22	ND, DL=10		ug/g	

Morrow Environmental
 Attention: Andrew Eason
 Client Project #: W053011A CP SOURIS YARD
 P.O. #: EA780
 Project name: SOURIS, MB

Quality Assurance Report (Continued)

Maxxam Job Number: MA5B8221

QA/QC Batch Num Init	QC Type	Parameter	Date Analyzed yyyy/mm/dd	Value	Recovery	Units	QC Limits		
870336 DCA	RPD [J50399-03]	F2 (C10-C16 Hydrocarbons)	2005/11/22	NC		%	50		
		F3 (C16-C34 Hydrocarbons)	2005/11/22	NC		%	50		
		F4 (C34-C50 Hydrocarbons)	2005/11/22	NC		%	50		
870542 MWG	MATRIX SPIKE [J50409-02]	D10-Anthracene	2005/11/24		100	%	30 - 130		
		D14-Terphenyl (FS)	2005/11/24		100	%	30 - 130		
		D7-Quinoline	2005/11/24		81	%	30 - 130		
		D8-Acenaphthylene	2005/11/24		101	%	30 - 130		
		Acenaphthene	2005/11/24		109	%	30 - 130		
		Acenaphthylene	2005/11/24		110	%	30 - 130		
		Anthracene	2005/11/24		116	%	30 - 130		
		Benzo(a)anthracene	2005/11/24		124	%	30 - 130		
		Benzo(a)pyrene	2005/11/24		116	%	30 - 130		
		Benzo(b)fluoranthene	2005/11/24		128	%	30 - 130		
		Benzo(g,h,i)perylene	2005/11/24		116	%	30 - 130		
		Benzo(k)fluoranthene	2005/11/24		122	%	30 - 130		
		Chrysene	2005/11/24		120	%	30 - 130		
		Dibenzo(a,h)anthracene	2005/11/24		120	%	30 - 130		
		Fluoranthene	2005/11/24		125	%	30 - 130		
		Fluorene	2005/11/24		117	%	30 - 130		
		Indeno(1,2,3-cd)pyrene	2005/11/24		120	%	30 - 130		
		1-Methylnaphthalene	2005/11/24		105	%	30 - 130		
		2-Methylnaphthalene	2005/11/24		110	%	30 - 130		
		Naphthalene	2005/11/24		99	%	30 - 130		
		Phenanthrene	2005/11/24		117	%	30 - 130		
		Pyrene	2005/11/24		125	%	30 - 130		
		Spiked Blank		D10-Anthracene	2005/11/24		105	%	30 - 130
				D14-Terphenyl (FS)	2005/11/24		103	%	30 - 130
				D7-Quinoline	2005/11/24		88	%	30 - 130
				D8-Acenaphthylene	2005/11/24		103	%	30 - 130
				Acenaphthene	2005/11/24		112	%	30 - 130
				Acenaphthylene	2005/11/24		113	%	30 - 130
				Anthracene	2005/11/24		125	%	30 - 130
				Benzo(a)anthracene	2005/11/24		128	%	30 - 130
				Benzo(a)pyrene	2005/11/24		121	%	30 - 130
				Benzo(b)fluoranthene	2005/11/24		126	%	30 - 130
				Benzo(g,h,i)perylene	2005/11/24		108	%	30 - 130
Benzo(k)fluoranthene	2005/11/24				117	%	30 - 130		
Chrysene	2005/11/24				125	%	30 - 130		
Dibenzo(a,h)anthracene	2005/11/24				105	%	30 - 130		
Fluoranthene	2005/11/24				130	%	30 - 130		
Fluorene	2005/11/24		120	%	30 - 130				
Indeno(1,2,3-cd)pyrene	2005/11/24		104	%	30 - 130				
1-Methylnaphthalene	2005/11/24		114	%	30 - 130				
2-Methylnaphthalene	2005/11/24		118	%	30 - 130				
Naphthalene	2005/11/24		108	%	30 - 130				
Phenanthrene	2005/11/24		122	%	30 - 130				
Pyrene	2005/11/24		131 (11)	%	30 - 130				
Method Blank		D10-Anthracene	2005/11/24		110	%	30 - 130		
		D14-Terphenyl (FS)	2005/11/24		101	%	30 - 130		
		D7-Quinoline	2005/11/24		78	%	30 - 130		
		D8-Acenaphthylene	2005/11/24		92	%	30 - 130		
		Acenaphthene	2005/11/24	ND, DL=0.01		ug/g			
		Acenaphthylene	2005/11/24	ND, DL=0.005		ug/g			
		Anthracene	2005/11/24	ND, DL=0.005		ug/g			
Benzo(a)anthracene	2005/11/24	ND, DL=0.01		ug/g					

Morrow Environmental
Attention: Andrew Eason
Client Project #: W053011A CP SOURIS YARD
P.O. #: EA780
Project name: SOURIS, MB

Quality Assurance Report (Continued)
Maxxam Job Number: MA5B8221

QA/QC Batch	QC Type	Parameter	Date Analyzed	Value	Recovery	Units	QC Limits	
Num Init			yyyy/mm/dd					
870542 MWG	Method Blank	Benzo(a)pyrene	2005/11/24	ND, DL=0.005		ug/g		
		Benzo(b/f)fluoranthene	2005/11/24	ND, DL=0.005		ug/g		
		Benzo(g,h,i)perylene	2005/11/24	ND, DL=0.02		ug/g		
		Benzo(k)fluoranthene	2005/11/24	ND, DL=0.01		ug/g		
		Chrysene	2005/11/24	ND, DL=0.01		ug/g		
		Dibenzo(a,h)anthracene	2005/11/24	ND, DL=0.02		ug/g		
		Fluoranthene	2005/11/24	ND, DL=0.005		ug/g		
		Fluorene	2005/11/24	ND, DL=0.005		ug/g		
		Indeno(1,2,3-cd)pyrene	2005/11/24	ND, DL=0.02		ug/g		
		1-Methylnaphthalene	2005/11/24	ND, DL=0.005		ug/g		
		2-Methylnaphthalene	2005/11/24	ND, DL=0.005		ug/g		
		Naphthalene	2005/11/24	ND, DL=0.005		ug/g		
		Phenanthrene	2005/11/24	ND, DL=0.005		ug/g		
		Pyrene	2005/11/24	ND, DL=0.005		ug/g		
		RPD [J50409-02]	Acenaphthene	2005/11/24	NC		%	50
			Acenaphthylene	2005/11/24	NC		%	50
			Anthracene	2005/11/24	NC		%	50
	Benzo(a)anthracene		2005/11/24	NC		%	50	
	Benzo(a)pyrene		2005/11/24	NC		%	50	
	Benzo(b/f)fluoranthene		2005/11/24	9.4		%	50	
	Benzo(g,h,i)perylene		2005/11/24	NC		%	50	
	Benzo(k)fluoranthene		2005/11/24	NC		%	50	
	Chrysene		2005/11/24	NC		%	50	
	Dibenzo(a,h)anthracene		2005/11/24	NC		%	50	
	Fluoranthene		2005/11/24	NC		%	50	
	Fluorene		2005/11/24	NC		%	50	
	Indeno(1,2,3-cd)pyrene		2005/11/24	NC		%	50	
	1-Methylnaphthalene	2005/11/24	18.7		%	50		
	2-Methylnaphthalene	2005/11/24	26.4		%	50		
	Naphthalene	2005/11/24	21.7		%	50		
Phenanthrene	2005/11/24	26.1		%	50			
Pyrene	2005/11/24	19.7		%	50			
872372 CON	MATRIX SPIKE [J50399-01]	Total Antimony (Sb)	2005/11/24		100	%	75 - 125	
		Total Arsenic (As)	2005/11/24		100	%	75 - 125	
		Total Barium (Ba)	2005/11/24		111	%	75 - 125	
		Total Beryllium (Be)	2005/11/24		104	%	75 - 125	
		Total Bismuth (Bi)	2005/11/24		121	%	75 - 125	
		Total Cadmium (Cd)	2005/11/24		93	%	75 - 125	
		Total Chromium (Cr)	2005/11/24		107	%	75 - 125	
		Total Cobalt (Co)	2005/11/24		102	%	75 - 125	
		Total Copper (Cu)	2005/11/24		102	%	75 - 125	
		Total Lead (Pb)	2005/11/24		104	%	75 - 125	
		Total Manganese (Mn)	2005/11/24		76	%	75 - 125	
		Total Molybdenum (Mo)	2005/11/24		109	%	75 - 125	
		Total Nickel (Ni)	2005/11/24		99	%	75 - 125	
		Total Potassium (K)	2005/11/24		113	%	75 - 125	
		Total Selenium (Se)	2005/11/24		102	%	75 - 125	
		Total Silver (Ag)	2005/11/24		102	%	75 - 125	
		Total Sodium (Na)	2005/11/24		112	%	75 - 125	
		Total Strontium (Sr)	2005/11/24		102	%	75 - 125	
		Total Sulphur (S)	2005/11/24		107	%	75 - 125	
		Total Thallium (Tl)	2005/11/24		107	%	75 - 125	
Total Tin (Sn)	2005/11/24		100	%	75 - 125			
Total Vanadium (V)	2005/11/24		112	%	75 - 125			
Total Zinc (Zn)	2005/11/24		104	%	75 - 125			

Morrow Environmental
Attention: Andrew Eason
Client Project #: W053011A CP SOURIS YARD
P.O. #: EA780
Project name: SOURIS, MB

Quality Assurance Report (Continued)
Maxxam Job Number: MA5B8221

QA/QC Batch Num Init	QC Type	Parameter	Date Analyzed yyyy/mm/dd	Value	Recovery	Units	QC Limits		
872372 CON	QC STANDARD	Total Aluminum (Al)	2005/11/24		87	%	60 - 150		
		Total Arsenic (As)	2005/11/24		112	%	30 - 170		
		Total Barium (Ba)	2005/11/24		114	%	70 - 130		
		Total Calcium (Ca)	2005/11/24		94	%	77 - 123		
		Total Chromium (Cr)	2005/11/24		94	%	40 - 160		
		Total Cobalt (Co)	2005/11/24		105	%	75 - 125		
		Total Copper (Cu)	2005/11/24		108	%	73 - 127		
		Total Iron (Fe)	2005/11/24		108	%	61 - 139		
		Total Lead (Pb)	2005/11/24		102	%	54 - 146		
		Total Magnesium (Mg)	2005/11/24		99	%	69 - 131		
		Total Manganese (Mn)	2005/11/24		105	%	71 - 129		
		Total Nickel (Ni)	2005/11/24		107	%	61 - 139		
		Total Phosphorus (P)	2005/11/24		101	%	89 - 111		
		Total Potassium (K)	2005/11/24		85	%	44 - 156		
		Total Strontium (Sr)	2005/11/24		99	%	73 - 127		
		Total Titanium (Ti)	2005/11/24		117	%	45 - 165		
		Total Vanadium (V)	2005/11/24		105	%	50 - 150		
		Total Zinc (Zn)	2005/11/24		109	%	72 - 128		
		Method Blank		Total Aluminum (Al)	2005/11/24	ND, DL=50		ug/g	
				Total Antimony (Sb)	2005/11/24	ND, DL=1		ug/g	
				Total Arsenic (As)	2005/11/24	ND, DL=1		ug/g	
				Total Barium (Ba)	2005/11/24	ND, DL=0.5		ug/g	
				Total Beryllium (Be)	2005/11/24	ND, DL=0.5		ug/g	
				Total Bismuth (Bi)	2005/11/24	ND, DL=5		ug/g	
Total Cadmium (Cd)	2005/11/24			ND, DL=0.3		ug/g			
Total Calcium (Ca)	2005/11/24			71, DL=50		ug/g			
Total Chromium (Cr)	2005/11/24			ND, DL=0.5		ug/g			
Total Cobalt (Co)	2005/11/24			ND, DL=0.5		ug/g			
Total Copper (Cu)	2005/11/24			ND, DL=0.5		ug/g			
Total Iron (Fe)	2005/11/24			ND, DL=50		ug/g			
Total Lead (Pb)	2005/11/24			ND, DL=1		ug/g			
Total Magnesium (Mg)	2005/11/24			ND, DL=50		ug/g			
Total Manganese (Mn)	2005/11/24			ND, DL=1		ug/g			
Total Molybdenum (Mo)	2005/11/24			ND, DL=0.5		ug/g			
Total Nickel (Ni)	2005/11/24			ND, DL=0.5		ug/g			
Total Phosphorus (P)	2005/11/24			ND, DL=20		ug/g			
Total Potassium (K)	2005/11/24			ND, DL=200		ug/g			
Total Selenium (Se)	2005/11/24			ND, DL=1		ug/g			
Total Silver (Ag)	2005/11/24			ND, DL=0.3		ug/g			
Total Sodium (Na)	2005/11/24			ND, DL=100		ug/g			
Total Strontium (Sr)	2005/11/24			ND, DL=1		ug/g			
Total Sulphur (S)	2005/11/24			ND, DL=50		ug/g			
Total Thallium (Tl)	2005/11/24	ND, DL=1		ug/g					
Total Tin (Sn)	2005/11/24	ND, DL=1		ug/g					
Total Titanium (Ti)	2005/11/24	ND, DL=5		ug/g					
Total Uranium (U)	2005/11/24	ND, DL=20		ug/g					
Total Vanadium (V)	2005/11/24	ND, DL=0.5		ug/g					
Total Zinc (Zn)	2005/11/24	ND, DL=3		ug/g					
Total Zirconium (Zr)	2005/11/24	ND, DL=5		ug/g					
RPD [J50399-01]		Total Aluminum (Al)	2005/11/24	3.0		%	20		
		Total Antimony (Sb)	2005/11/24	NC		%	20		
		Total Arsenic (As)	2005/11/24	NC		%	20		
		Total Barium (Ba)	2005/11/24	7.1		%	20		
		Total Beryllium (Be)	2005/11/24	NC		%	20		
		Total Bismuth (Bi)	2005/11/24	NC		%	20		
		Total Cadmium (Cd)	2005/11/24	NC		%	20		

Morrow Environmental
 Attention: Andrew Eason
 Client Project #: W053011A CP SOURIS YARD
 P.O. #: EA780
 Project name: SOURIS, MB

Quality Assurance Report (Continued)

Maxxam Job Number: MA5B8221

QA/QC Batch Num Init	QC Type	Parameter	Date Analyzed yyyy/mm/dd	Value	Recovery	Units	QC Limits
872372 CON	RPD [J50399-01]	Total Calcium (Ca)	2005/11/24	3.2		%	20
		Total Chromium (Cr)	2005/11/24	2.8		%	20
		Total Cobalt (Co)	2005/11/24	3.0		%	20
		Total Copper (Cu)	2005/11/24	1.1		%	20
		Total Iron (Fe)	2005/11/24	3.8		%	20
		Total Lead (Pb)	2005/11/24	NC		%	20
		Total Magnesium (Mg)	2005/11/24	0.2		%	20
		Total Manganese (Mn)	2005/11/24	6.2		%	20
		Total Molybdenum (Mo)	2005/11/24	NC		%	20
		Total Nickel (Ni)	2005/11/24	4.3		%	20
		Total Phosphorus (P)	2005/11/24	6.3		%	20
		Total Potassium (K)	2005/11/24	NC		%	20
		Total Selenium (Se)	2005/11/24	NC		%	20
		Total Silver (Ag)	2005/11/24	NC		%	20
		Total Sodium (Na)	2005/11/24	NC		%	20
		Total Strontium (Sr)	2005/11/24	5.1		%	20
		Total Sulphur (S)	2005/11/24	NC		%	20
		Total Thallium (Tl)	2005/11/24	NC		%	20
		Total Tin (Sn)	2005/11/24	NC		%	20
		Total Titanium (Ti)	2005/11/24	0.4		%	20
		Total Uranium (U)	2005/11/24	NC		%	20
		Total Vanadium (V)	2005/11/24	2.8		%	20
		Total Zinc (Zn)	2005/11/24	2.4		%	20
		Total Zirconium (Zr)	2005/11/24	NC		%	20

ND = Not detected
 NC = Non-calculable
 RPD = Relative Percent Difference
 QC Standard = Quality Control Standard
 SPIKE = Fortified sample

(1) Please note that the recovery of some compounds are outside control limits however the overall quality control for this analysis meets our acceptability criteria.

347606

Andrew Eason

www.maxxamanalytics.com

INVOICE INFORMATION:
 Company Name: CP RAIL c/o MORROW
 Contact Name: [Signature]
 Address: E-1470 Clarence W INNIPEG, MB
 Phone / Fax #: Phone: 204 475 4133 204 477 9194

REPORT INFORMATION (if differs from invoice):
 Company Name: SAME
 Contact Name: EMAIL TO
 Address: CYNTHIA CUDDY USMCL WATERLOO
 Phone / Fax #: Phone: Fax: COM.

PO #: E4780
 Project #: W053017A
 Project Name: CP RAIL SOURIS YARD
 Location: SOURIS, MB
 Quotation #:
 Submitted By: JDC

MAXXAM JOB NUMBER:
 SAMPLES ENTERED BY:

Are these regulatory samples? Yes No
 If yes, which regulation applies?
 GUCSO MISA PWQO SDWA OTHER

WATERWORKS NAME:
 WATERWORKS NUMBER:

ANALYSIS REQUESTED (Indicate Preferred Method)

Sample requires notification if adverse under the Safe Drinking Water Act	PAHS	metals	STEX	CGM, PH, F, P	GRAINSIZE (% PASSIAN 200)	Health / Chemical Hazard?
---------------------------------------------------------------------------	------	--------	------	---------------	---------------------------	---------------------------

DUE DATE:
 STANDARD: X
 RUSH:
 *Note: Rush analysis must be scheduled prior to sample submission.

Is this submission a "resampling" due to previously reported adverse conditions? Yes No
 ** UNLESS CLEARLY IDENTIFIED ALL WATER SAMPLES RECEIVED AT MAXXAM ANALYTICS WILL BE TREATED AS NON-POTABLE AND WILL NOT BE SUBJECT TO THE REQUIREMENTS UNDER THE SDWA REGULATION. **
 * IF DRINKING WATER, IDENTIFY AS "RAW", "TREATED", "DISTRIBUTION" OR "PLUMBING"

Sample Identification	Sample Type	Date / Time Sampled	# of Cont.	PAHS	metals	STEX	CGM, PH, F, P	GRAINSIZE (% PASSIAN 200)	Health / Chemical Hazard?	COMMENTS
1 F. BLANK - 05116	SOIL	05116/1710	2	X	X					
2 B405-10-2-05116		05116/1100	1					X		ZIPLOC BAG
3 B405-20-3-05116		05116/1455	1					X		ZIPLOC BAG
4 B405-20-3-05116		05116/1455	2		X	X	X			
5 B405-20-3-05116		05116/1455	3		X	X	X			
6 B405-19-2-05116		05116/1455	3		X	X	X			
7 B405-18-1-05116		05116/1331	3	X	X					
8 B405-18-1-05116		05116/1331	3	X	X					
9 B405-17-4-05116		05116/1109	2	X	X	X				

"I the undersigned, hereby acknowledge the understanding and acceptance of Maxxam's terms and conditions as listed on the back of this form."

REQUESTED BY: (Signature/Print)	RECEIVED BY: (Signature/Print)	DATE / TIME	PURPOSE OF CHANGE / REMARKS	TEMP (°C) ON RECEIPT AT MAXXAM
[Signature]	[Signature]	05/11/05 2:52		NOV 19 '05 PM 2:52

Maxxam Job #: A5B9647
Report Date: 2005/11/30

Morrow Environmental Consultants Inc
Client Project #: W053011A/CP SOURIS YARD
Project name: SOURIS MB
Your P.O. #: EA780
Sampler Initials:

GENERAL COMMENTS

Sample J57005-01: F1BTEXHS-S: Sample diluted due to high concentration of target analytes. The DL's were adjusted accordingly.

Sample J57006-01: F1BTEXHS-S and F24FID-S analyses:
high concentration of target analytes. The DL's were adjusted accordingly.

Sample diluted due to

Sample J57006-01: F24FID-S:
Sample was diluted due to high concentration of target compounds. The DLs were adjusted accordingly.

SEMI-VOLATILE ORGANICS BY GC-MS (SOIL)

PAH Compounds in Soil by GC/MS (SIM): Due to matrix interferences, matrix spike required dilution. DLs were adjusted accordingly. The recoveries for some target analytes in the matrix spike were not reported due to the presence of these parameters in high concentration in the parent sample.

Duplicate results for QC batch 874557 exceeded the RPD acceptance criteria. This is likely due to the heterogeneity of the sample.

Results relate only to the items tested.

Morrow Environmental Consultants Inc
 Attention: Andrew Eason
 Client Project #: W053011A/CP SOURIS YARD
 P.O. #: EA780
 Project name: SOURIS MB

Quality Assurance Report
 Maxxam Job Number: MA5B9647

QA/QC Batch Num Init	QC Type	Parameter	Date Analyzed yyyy/mm/dd	Value	Recovery	Units	QC Limits		
873250 JKA	MATRIX SPIKE	o-Terphenyl	2005/11/25		106	%	30 - 130		
		F2 (C10-C16 Hydrocarbons)	2005/11/25		83	%	60 - 130		
		F3 (C16-C34 Hydrocarbons)	2005/11/25		83	%	60 - 130		
		F4 (C34-C50 Hydrocarbons)	2005/11/25		83	%	60 - 130		
	Spiked Blank	o-Terphenyl	2005/11/25		100	%	30 - 130		
		F2 (C10-C16 Hydrocarbons)	2005/11/25		101	%	60 - 130		
		F3 (C16-C34 Hydrocarbons)	2005/11/25		101	%	60 - 130		
		F4 (C34-C50 Hydrocarbons)	2005/11/25		101	%	60 - 130		
	Method Blank	o-Terphenyl	2005/11/25		103	%	30 - 130		
		F2 (C10-C16 Hydrocarbons)	2005/11/25	ND, DL=10		ug/g			
		F3 (C16-C34 Hydrocarbons)	2005/11/25	ND, DL=10		ug/g			
		F4 (C34-C50 Hydrocarbons)	2005/11/25	ND, DL=10		ug/g			
	RPD	F2 (C10-C16 Hydrocarbons)	2005/11/25	NC		%	50		
		F3 (C16-C34 Hydrocarbons)	2005/11/25	NC		%	50		
		F4 (C34-C50 Hydrocarbons)	2005/11/25	NC		%	50		
		873269 TDP	MATRIX SPIKE	1,4-Difluorobenzene	2005/11/25		93	%	60 - 140
				4-Bromofluorobenzene	2005/11/25		98	%	60 - 140
				D10-Ethylbenzene	2005/11/25		97	%	30 - 130
D4-1,2-Dichloroethane	2005/11/25				110	%	60 - 140		
Spiked Blank	Benzene		2005/11/25		92	%	60 - 140		
	Toluene		2005/11/25		88	%	60 - 140		
	Ethylbenzene		2005/11/25		88	%	60 - 140		
	o-Xylene		2005/11/25		94	%	60 - 140		
	p+m-Xylene		2005/11/25		89	%	60 - 140		
	F1 (C6-C10)		2005/11/25		61	%	60 - 140		
	1,4-Difluorobenzene		2005/11/25		100	%	60 - 140		
	4-Bromofluorobenzene		2005/11/25		101	%	60 - 140		
	D10-Ethylbenzene		2005/11/25		100	%	30 - 130		
	D4-1,2-Dichloroethane		2005/11/25		100	%	60 - 140		
	Benzene		2005/11/25		91	%	60 - 140		
	Toluene		2005/11/25		90	%	60 - 140		
	Ethylbenzene		2005/11/25		92	%	60 - 140		
	o-Xylene		2005/11/25		97	%	60 - 140		
p+m-Xylene	2005/11/25		94	%	60 - 140				
Method Blank	F1 (C6-C10)	2005/11/25		80	%	60 - 140			
	1,4-Difluorobenzene	2005/11/25		100	%	60 - 140			
	4-Bromofluorobenzene	2005/11/25		100	%	60 - 140			
	D10-Ethylbenzene	2005/11/25		100	%	30 - 130			
	D4-1,2-Dichloroethane	2005/11/25		101	%	60 - 140			
	Benzene	2005/11/25	ND, DL=0.02		ug/g				
	Toluene	2005/11/25	ND, DL=0.02		ug/g				
	Ethylbenzene	2005/11/25	ND, DL=0.02		ug/g				
	o-Xylene	2005/11/25	ND, DL=0.02		ug/g				
	p+m-Xylene	2005/11/25	ND, DL=0.04		ug/g				
	Total Xylenes	2005/11/25	ND, DL=0.04		ug/g				
	F1 (C6-C10)	2005/11/25	ND, DL=10		ug/g				
	F1 (C6-C10) - BTEX	2005/11/25	ND, DL=10		ug/g				
	RPD	Benzene	2005/11/25	NC		%	50		
Toluene		2005/11/25	NC		%	50			
Ethylbenzene		2005/11/25	NC		%	50			
o-Xylene		2005/11/25	NC		%	50			
p+m-Xylene		2005/11/25	NC		%	50			
Total Xylenes		2005/11/25	NC		%	50			
F1 (C6-C10)		2005/11/25	NC		%	50			
F1 (C6-C10) - BTEX		2005/11/25	NC		%	50			
873738 SPT		RPD	Moisture	2005/11/25	0.5	%	50		

Quality Assurance Report (Continued)
 Maxxam Job Number: MA5B9647

QA/QC Batch Num Init	QC Type	Parameter	Date Analyzed yyy/mm/dd	Value	Recovery	Units	QC Limits
874331 SPT	RPD	Moisture	2005/11/26	0		%	50
874557 MWG	MATRIX SPIKE	D10-Anthracene	2005/11/30		111	%	30 - 130
		D14-Terphenyl (FS)	2005/11/30		85	%	30 - 130
		D7-Quinoline	2005/11/30		86	%	30 - 130
		D8-Acenaphthylene	2005/11/30		91	%	30 - 130
		Acenaphthene	2005/11/30		79	%	30 - 130
		Acenaphthylene	2005/11/30		76	%	30 - 130
		Anthracene	2005/11/30		93	%	30 - 130
		Benzo(g,h,i)perylene	2005/11/30		35	%	30 - 130
		Dibenzo(a,h)anthracene	2005/11/30		82	%	30 - 130
		Fluorene	2005/11/30		100	%	30 - 130
		1-Methylnaphthalene	2005/11/30		96	%	30 - 130
		2-Methylnaphthalene	2005/11/30		95	%	30 - 130
		Naphthalene	2005/11/30		91	%	30 - 130
	Spiked Blank	D10-Anthracene	2005/11/30		81	%	30 - 130
		D14-Terphenyl (FS)	2005/11/30		85	%	30 - 130
		D7-Quinoline	2005/11/30		86	%	30 - 130
		D8-Acenaphthylene	2005/11/30		77	%	30 - 130
		Acenaphthene	2005/11/30		74	%	30 - 130
		Acenaphthylene	2005/11/30		69	%	30 - 130
		Anthracene	2005/11/30		83	%	30 - 130
		Benzo(a)anthracene	2005/11/30		93	%	30 - 130
		Benzo(a)pyrene	2005/11/30		77	%	30 - 130
		Benzo(b/f)fluoranthene	2005/11/30		86	%	30 - 130
		Benzo(g,h,i)perylene	2005/11/30		101	%	30 - 130
		Benzo(k)fluoranthene	2005/11/30		86	%	30 - 130
		Chrysene	2005/11/30		90	%	30 - 130
		Dibenzo(a,h)anthracene	2005/11/30		99	%	30 - 130
		Fluoranthene	2005/11/30		92	%	30 - 130
		Fluorene	2005/11/30		75	%	30 - 130
		Indeno(1,2,3-cd)pyrene	2005/11/30		101	%	30 - 130
		1-Methylnaphthalene	2005/11/30		95	%	30 - 130
		2-Methylnaphthalene	2005/11/30		93	%	30 - 130
		Naphthalene	2005/11/30		83	%	30 - 130
		Phenanthrene	2005/11/30		86	%	30 - 130
		Pyrene	2005/11/30		90	%	30 - 130
	Method Blank	D10-Anthracene	2005/11/30		79	%	30 - 130
		D14-Terphenyl (FS)	2005/11/30		84	%	30 - 130
		D7-Quinoline	2005/11/30		80	%	30 - 130
		D8-Acenaphthylene	2005/11/30		77	%	30 - 130
		Acenaphthene	2005/11/30	ND, DL=0.01		ug/g	
		Acenaphthylene	2005/11/30	ND, DL=0.005		ug/g	
		Anthracene	2005/11/30	ND, DL=0.005		ug/g	
		Benzo(a)anthracene	2005/11/30	ND, DL=0.01		ug/g	
		Benzo(a)pyrene	2005/11/30	ND, DL=0.005		ug/g	
		Benzo(b/f)fluoranthene	2005/11/30	ND, DL=0.005		ug/g	
		Benzo(g,h,i)perylene	2005/11/30	ND, DL=0.02		ug/g	
		Benzo(k)fluoranthene	2005/11/30	ND, DL=0.01		ug/g	
		Chrysene	2005/11/30	ND, DL=0.01		ug/g	
		Dibenzo(a,h)anthracene	2005/11/30	ND, DL=0.02		ug/g	
		Fluoranthene	2005/11/30	ND, DL=0.005		ug/g	
		Fluorene	2005/11/30	ND, DL=0.005		ug/g	
		Indeno(1,2,3-cd)pyrene	2005/11/30	ND, DL=0.02		ug/g	
		1-Methylnaphthalene	2005/11/30	ND, DL=0.005		ug/g	
		2-Methylnaphthalene	2005/11/30	ND, DL=0.005		ug/g	
		Naphthalene	2005/11/30	ND, DL=0.005		ug/g	

Morrow Environmental Consultants Inc
 Attention: Andrew Eason
 Client Project #: W053011A/CP SOURIS YARD
 P.O. #: EA780
 Project name: SOURIS MB

Quality Assurance Report (Continued)

Maxxam Job Number: MA5B9647

QA/QC Batch	QC Type	Parameter	Date Analyzed yyyy/mm/dd	Value	Recovery	Units	QC Limits
874557 MWG	Method Blank	Phenanthrene	2005/11/30	ND, DL=0.005		ug/g	
		Pyrene	2005/11/30	ND, DL=0.005		ug/g	
874978 BGI	MATRIX SPIKE	Total Phosphorus (P)	2005/11/29		88	%	75 - 125
		Total Potassium (K)	2005/11/29		125	%	75 - 125
	QC STANDARD	Total Phosphorus (P)	2005/11/29		110	%	89 - 111
		Total Potassium (K)	2005/11/29		100	%	44 - 156
	Method Blank	Total Phosphorus (P)	2005/11/29	ND, DL=20		ug/g	
		Total Potassium (K)	2005/11/29	ND, DL=200		ug/g	
875089 CON	MATRIX SPIKE	Total Antimony (Sb)	2005/11/29		102	%	75 - 125
		Total Arsenic (As)	2005/11/29		102	%	75 - 125
		Total Barium (Ba)	2005/11/29		98	%	75 - 125
		Total Beryllium (Be)	2005/11/29		101	%	75 - 125
		Total Bismuth (Bi)	2005/11/29		113	%	75 - 125
		Total Cadmium (Cd)	2005/11/29		96	%	75 - 125
		Total Chromium (Cr)	2005/11/29		107	%	75 - 125
		Total Cobalt (Co)	2005/11/29		103	%	75 - 125
		Total Copper (Cu)	2005/11/29		108	%	75 - 125
		Total Lead (Pb)	2005/11/29		104	%	75 - 125
		Total Molybdenum (Mo)	2005/11/29		100	%	75 - 125
		Total Nickel (Ni)	2005/11/29		105	%	75 - 125
		Total Selenium (Se)	2005/11/29		95	%	75 - 125
		Total Silver (Ag)	2005/11/29		99	%	75 - 125
		Total Sodium (Na)	2005/11/29		122	%	75 - 125
		Total Sulphur (S)	2005/11/29		114	%	75 - 125
		Total Thallium (Tl)	2005/11/29		98	%	75 - 125
		Total Tin (Sn)	2005/11/29		98	%	75 - 125
		Total Vanadium (V)	2005/11/29		122	%	75 - 125
	QC STANDARD	Total Zinc (Zn)	2005/11/29		124	%	75 - 125
		Total Aluminum (Al)	2005/11/29		89	%	50 - 150
		Total Arsenic (As)	2005/11/29		124	%	30 - 170
		Total Barium (Ba)	2005/11/29		112	%	70 - 130
		Total Calcium (Ca)	2005/11/29		90	%	77 - 123
		Total Chromium (Cr)	2005/11/29		97	%	40 - 160
		Total Cobalt (Co)	2005/11/29		108	%	75 - 125
		Total Copper (Cu)	2005/11/29		113	%	73 - 127
		Total Iron (Fe)	2005/11/29		113	%	61 - 139
		Total Lead (Pb)	2005/11/29		107	%	54 - 146
		Total Magnesium (Mg)	2005/11/29		106	%	69 - 131
		Total Manganese (Mn)	2005/11/29		111	%	71 - 129
		Total Nickel (Ni)	2005/11/29		111	%	61 - 139
		Total Phosphorus (P)	2005/11/29		101	%	89 - 111
		Total Potassium (K)	2005/11/29		91	%	44 - 156
		Total Strontium (Sr)	2005/11/29		104	%	73 - 127
		Total Titanium (Ti)	2005/11/29		126	%	45 - 165
		Total Vanadium (V)	2005/11/29		112	%	50 - 150
		Total Zinc (Zn)	2005/11/29		110	%	72 - 128
	Method Blank	Total Aluminum (Al)	2005/11/29	ND, DL=50		ug/g	
		Total Antimony (Sb)	2005/11/29	ND, DL=1		ug/g	
		Total Arsenic (As)	2005/11/29	ND, DL=1		ug/g	
		Total Barium (Ba)	2005/11/29	ND, DL=0.5		ug/g	
		Total Beryllium (Be)	2005/11/29	ND, DL=0.5		ug/g	
		Total Bismuth (Bi)	2005/11/29	ND, DL=5		ug/g	
		Total Cadmium (Cd)	2005/11/29	ND, DL=0.3		ug/g	
		Total Calcium (Ca)	2005/11/29	ND, DL=50		ug/g	
		Total Chromium (Cr)	2005/11/29	ND, DL=0.5		ug/g	
		Total Cobalt (Co)	2005/11/29	ND, DL=0.5		ug/g	

Morrow Environmental Consultants Inc
Attention: Andrew Eason
Client Project #: W053011A/CP SOURIS YARD
P.O. #: EA780
Project name: SOURIS MB

Quality Assurance Report (Continued)

Maxxam Job Number: MA5B9647

QA/QC Batch	QC Type	Parameter	Date Analyzed yyyy/mm/dd	Value	Recovery	Units	QC Limits	
875089 CON	Method Blank	Total Copper (Cu)	2005/11/29	ND, DL=0.5		ug/g		
		Total Iron (Fe)	2005/11/29	ND, DL=50		ug/g		
		Total Lead (Pb)	2005/11/29	ND, DL=1		ug/g		
		Total Magnesium (Mg)	2005/11/29	ND, DL=50		ug/g		
		Total Manganese (Mn)	2005/11/29	ND, DL=1		ug/g		
		Total Molybdenum (Mo)	2005/11/29	ND, DL=0.5		ug/g		
		Total Nickel (Ni)	2005/11/29	ND, DL=0.5		ug/g		
		Total Phosphorus (P)	2005/11/29	ND, DL=20		ug/g		
		Total Potassium (K)	2005/11/29	ND, DL=200		ug/g		
		Total Selenium (Se)	2005/11/29	ND, DL=1		ug/g		
		Total Silver (Ag)	2005/11/29	ND, DL=0.3		ug/g		
		Total Sodium (Na)	2005/11/29	ND, DL=100		ug/g		
		Total Strontium (Sr)	2005/11/29	ND, DL=1		ug/g		
		Total Sulphur (S)	2005/11/29	ND, DL=50		ug/g		
		Total Thallium (Tl)	2005/11/29	ND, DL=1		ug/g		
		Total Tin (Sn)	2005/11/29	ND, DL=1		ug/g		
		Total Titanium (Ti)	2005/11/29	ND, DL=5		ug/g		
		Total Uranium (U)	2005/11/29	ND, DL=20		ug/g		
		Total Vanadium (V)	2005/11/29	ND, DL=0.5		ug/g		
		Total Zinc (Zn)	2005/11/29	ND, DL=3		ug/g		
		Total Zirconium (Zr)	2005/11/29	ND, DL=5		ug/g		
		RPD	Total Antimony (Sb)	2005/11/29	NC		%	20
			Total Arsenic (As)	2005/11/29	NC		%	20
			Total Barium (Ba)	2005/11/29	8.1		%	20
			Total Beryllium (Be)	2005/11/29	NC		%	20
			Total Cadmium (Cd)	2005/11/29	NC		%	20
			Total Chromium (Cr)	2005/11/29	14.7		%	20
			Total Cobalt (Co)	2005/11/29	NC		%	20
			Total Copper (Cu)	2005/11/29	9.6		%	20
			Total Lead (Pb)	2005/11/29	NC		%	20
			Total Molybdenum (Mo)	2005/11/29	NC		%	20
			Total Nickel (Ni)	2005/11/29	1.2		%	20
			Total Selenium (Se)	2005/11/29	NC		%	20
Total Silver (Ag)	2005/11/29		NC		%	20		
Total Thallium (Tl)	2005/11/29		NC		%	20		
Total Vanadium (V)	2005/11/29		1.2		%	20		
Total Zinc (Zn)	2005/11/29	NC		%	20			
875529 LS	QC STANDARD	Conductivity	2005/11/29		100	%	85 - 115	
		Method Blank	2005/11/29	ND, DL=2		umho/cm		
875762 NMO	MATRIX SPIKE	Conductivity	2005/11/29	0		%	35	
		RPD [J57001-01]	2005/11/29					
875762 NMO	MATRIX SPIKE	D10-Anthracene	2005/11/30		95	%	30 - 130	
		D14-Terphenyl (FS)	2005/11/30		93	%	30 - 130	
		D7-Quinoline	2005/11/30		85	%	30 - 130	
		D8-Acenaphthylene	2005/11/30		96	%	30 - 130	
		Acenaphthene	2005/11/30		66	%	30 - 130	
		Acenaphthylene	2005/11/30		64	%	30 - 130	
		Anthracene	2005/11/30		71	%	30 - 130	
		Benzo(a)anthracene	2005/11/30		77	%	30 - 130	
		Benzo(a)pyrene	2005/11/30		72	%	30 - 130	
		Benzo(b,f)fluoranthene	2005/11/30		78	%	30 - 130	
		Benzo(g,h,i)perylene	2005/11/30		78	%	30 - 130	
		Benzo(k)fluoranthene	2005/11/30		74	%	30 - 130	
		Chrysene	2005/11/30		76	%	30 - 130	
		Dibenzo(a,h)anthracene	2005/11/30		74	%	30 - 130	
		Fluoranthene	2005/11/30		79	%	30 - 130	
		Fluorene	2005/11/30		71	%	30 - 130	

Morrow Environmental Consultants Inc
 Attention: Andrew Eason
 Client Project #: W053011A/CP SOURIS YARD
 P.O. #: EA780
 Project name: SOURIS MB

Quality Assurance Report (Continued)

Maxxam Job Number: MA5B9647

QA/QC Batch	QC Type	Parameter	Date Analyzed yyyy/mm/dd	Value	Recovery	Units	QC Limits		
875762 NMO	MATRIX SPIKE	Indeno(1,2,3-cd)pyrene	2005/11/30		78	%	30 - 130		
		1-Methylnaphthalene	2005/11/30		67	%	30 - 130		
		2-Methylnaphthalene	2005/11/30		66	%	30 - 130		
				Naphthalene	2005/11/30		62	%	30 - 130
				Phenanthrene	2005/11/30		70	%	30 - 130
				Pyrene	2005/11/30		78	%	30 - 130
			Spiked Blank	D10-Anthracene	2005/11/30		107	%	30 - 130
				D14-Terphenyl (FS)	2005/11/30		96	%	30 - 130
				D7-Quinoline	2005/11/30		101	%	30 - 130
				D8-Acenaphthylene	2005/11/30		108	%	30 - 130
				Acenaphthene	2005/11/30		71	%	30 - 130
				Acenaphthylene	2005/11/30		71	%	30 - 130
				Anthracene	2005/11/30		76	%	30 - 130
				Benzo(a)anthracene	2005/11/30		78	%	30 - 130
				Benzo(a)pyrene	2005/11/30		68	%	30 - 130
				Benzo(b/f)fluoranthene	2005/11/30		74	%	30 - 130
				Benzo(g,h,i)perylene	2005/11/30		78	%	30 - 130
				Benzo(k)fluoranthene	2005/11/30		78	%	30 - 130
				Chrysene	2005/11/30		78	%	30 - 130
				Dibenzo(a,h)anthracene	2005/11/30		75	%	30 - 130
				Fluoranthene	2005/11/30		77	%	30 - 130
			Fluorene	2005/11/30		75	%	30 - 130	
			Indeno(1,2,3-cd)pyrene	2005/11/30		74	%	30 - 130	
			1-Methylnaphthalene	2005/11/30		74	%	30 - 130	
			2-Methylnaphthalene	2005/11/30		76	%	30 - 130	
			Naphthalene	2005/11/30		70	%	30 - 130	
			Phenanthrene	2005/11/30		71	%	30 - 130	
			Pyrene	2005/11/30		77	%	30 - 130	
			Method Blank	D10-Anthracene	2005/11/30		110	%	30 - 130
				D14-Terphenyl (FS)	2005/11/30		90	%	30 - 130
				D7-Quinoline	2005/11/30		96	%	30 - 130
				D8-Acenaphthylene	2005/11/30		103	%	30 - 130
				Acenaphthene	2005/11/30		ND, DL=0.01		ug/g
	Acenaphthylene	2005/11/30			ND, DL=0.005		ug/g		
	Anthracene	2005/11/30			ND, DL=0.005		ug/g		
	Benzo(a)anthracene	2005/11/30			ND, DL=0.01		ug/g		
	Benzo(a)pyrene	2005/11/30			ND, DL=0.005		ug/g		
	Benzo(b/f)fluoranthene	2005/11/30			ND, DL=0.005		ug/g		
	Benzo(g,h,i)perylene	2005/11/30			ND, DL=0.02		ug/g		
	Benzo(k)fluoranthene	2005/11/30			ND, DL=0.01		ug/g		
	Chrysene	2005/11/30			ND, DL=0.01		ug/g		
	Dibenzo(a,h)anthracene	2005/11/30			ND, DL=0.02		ug/g		
	Fluoranthene	2005/11/30			ND, DL=0.005		ug/g		
	Fluorene	2005/11/30		ND, DL=0.005		ug/g			
	Indeno(1,2,3-cd)pyrene	2005/11/30		ND, DL=0.02		ug/g			
	1-Methylnaphthalene	2005/11/30		ND, DL=0.005		ug/g			
	2-Methylnaphthalene	2005/11/30		ND, DL=0.005		ug/g			
	Naphthalene	2005/11/30		ND, DL=0.005		ug/g			
	Phenanthrene	2005/11/30		ND, DL=0.005		ug/g			
	Pyrene	2005/11/30		ND, DL=0.005		ug/g			
	RPD	D14-Terphenyl (FS)	2005/11/30	5.2		%	N/A		
		Acenaphthene	2005/11/30	NC		%	50		
		Acenaphthylene	2005/11/30	NC		%	50		
		Anthracene	2005/11/30	NC		%	50		
		Benzo(a)anthracene	2005/11/30	NC		%	50		
		Benzo(a)pyrene	2005/11/30	NC		%	50		

Quality Assurance Report (Continued)

Maxxam Job Number: MA5B9647

QA/QC Batch	QC Type	Parameter	Date Analyzed	Value	Recovery	Units	QC Limits
875782 NMO	RPD	Benzo(b/f)fluoranthene	2005/11/30	NC		%	50
		Benzo(g,h,i)perylene	2005/11/30	NC		%	50
		Benzo(k)fluoranthene	2005/11/30	NC		%	50
		Chrysene	2005/11/30	NC		%	50
		Dibenzo(a,h)anthracene	2005/11/30	NC		%	50
		Fluoranthene	2005/11/30	NC		%	50
		Fluorene	2005/11/30	NC		%	50
		Indeno(1,2,3-cd)pyrene	2005/11/30	NC		%	50
		1-Methylnaphthalene	2005/11/30	NC		%	50
		2-Methylnaphthalene	2005/11/30	NC		%	50
		Naphthalene	2005/11/30	NC		%	50
		Phenanthrene	2005/11/30	NC		%	50
		Pyrene	2005/11/30	NC		%	50
875840 CCI	MATRIX SPIKE [J57001-01]	Nitrite (N)	2005/11/30		101	%	75 - 125
		Nitrate (N)	2005/11/30		107	%	75 - 125
	Spiked Blank	Nitrite (N)	2005/11/30		105	%	85 - 115
		Nitrate (N)	2005/11/30		100	%	85 - 117
	Method Blank	Nitrite (N)	2005/11/30	ND, DL=0.5		ug/g	
		Nitrate (N)	2005/11/30	ND, DL=2		ug/g	
		Nitrate + Nitrite	2005/11/30	ND, DL=2.5		ug/g	
	RPD [J57001-01]	Nitrite (N)	2005/11/30	NC		%	25
		Nitrate (N)	2005/11/30	NC		%	25
		Nitrate + Nitrite	2005/11/30	NC		%	25

ND = Not detected
 N/A = Not Applicable
 NC = Non-calculable
 RPD = Relative Percent Difference
 QC Standard = Quality Control Standard
 SPIKE = Fortified sample



956

393352

INVOICE INFORMATION:
 Company Name: CP RAIL / O Morrow
 Contact Name: A. EASON
 Address: 5-1420 Clarence Ave. WINNIPEG, MB.
 Phone / Fax #: Phone: 431-4333 Fax: 431-9194

REPORT INFORMATION (if differs from invoice):
 Company Name: S.A.M.E.
 Contact Name: EMAIL TO:
 Address: CYNTHIA.CURRY@SME.COM
 Phone / Fax #: Phone: Fax: .COM

PO #: EA780
 Project #: W053011A
 Project Name: CP SOURCES YARD
 Location: SOURCES, MB
 Quotation #:
 Submitted By: JDT

MAXXAM JOB NUMBER: A5B9647
 SAMPLES ENTERED BY:

Are these regulatory samples? Yes <input type="checkbox"/> No <input type="checkbox"/>		WATERWORKS NAME:		ANALYSIS REQUESTED (Indicate Preferred Method)										DUE DATE:			
If yes, which regulation applies?		WATERWORKS NUMBER:		Sample requires notification if adverse under the Safe Drinking Water Act	BTEX	F/TOX	PAH	METALS ICP	NITRATES/NITRITES	POTASSIUM	PHOSPHORUS	ELEC. CONDUCTIVITY	pH	Health Chemical Hazard	STANDARD: X		
<input type="checkbox"/> GUCSO	<input type="checkbox"/> MISA	<input type="checkbox"/> PWQO	<input type="checkbox"/> SDWA												<input type="checkbox"/> OTHER	RUSH:	
Is this submission a "resampling" due to previously reported adverse conditions? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>				* UNLESS CLEARLY IDENTIFIED ALL WATER SAMPLES RECEIVED AT MAXXAM ANALYTICS WILL BE TREATED AS NON-POTABLE AND WILL NOT BE SUBJECT TO THE REQUIREMENTS UNDER THE SDWA REGULATION. *												*Note: Rush analysis must be scheduled prior to sample submission.	
* IF DRINKING WATER, IDENTIFY AS "RAW", "TREATED", "DISTRIBUTION" OR "PLUMBING"																COMMENTS	
Sample Identification	Sample Type	Date / Time Sampled	# of Cont.														
1 SS-1-051121	SOIL	051121/0750	4	X	X	X	X										
2																	
3 BH05-31-3-051121		11035	3	X	X		X										
5 BH05-32-11-051121		11245	2	X	X		X										
7 BH05-34-3-051121		11450	3	X	X		X										
9 BH05-35-2-051121		11550	3														
11																	

"I the undersigned, hereby acknowledge the understanding and acceptance of Maxxam's terms and conditions as listed on the back of this form."

REQUESTED BY: (Signature/Print)	RECEIVED BY: (Signature/Print)	DATE / TIME	PURPOSE OF CHANGE / REMARKS	TEMP (°C) ON RECEIPT AT MAXXAM
JDT / C. Cuddy	D. Eason	05/Nov/23 10:43		10/0°C

Your P.O. #: EA780
Your Project #: W053011A CP SOURIS YARD
Site: SOURIS, MB
Your C.O.C. #: 00413334

Attention: Andrew Eason
Morrow Environmental
1420 Clarence Ave
Unit E
Winnipeg, MB
CANADA R3T 1T6

Report Date: 2006/03/20

This report dated: 2006/03/20 supersedes previous report dated: 2005/12/23

CERTIFICATE OF ANALYSIS

MAXXAM JOB #: A5C8587

Received: 2005/12/15, 11:17

Sample Matrix: WATER
Samples Received: 8

Analyses	Quantity	Date Extracted	Date Analyzed	Laboratory Method	Method Reference
Petroleum Hydro. CCME F1 & BTEX in Water	8	N/A	2005/12/19	Ont SOP-0816	CCME CWS
Petroleum Hydrocarbons F2-F4 in Water	6	2005/12/19	2005/12/19	Ont SOP 0817	CCME Hydrocarbons
Dissolved Metals by ICPMS	8	N/A	2005/12/20	Ont SOP 0624	EPA 6020

Validated by :



EWA PRANJIC, M.Sc., C.Chem
Scientific Specialist

Total cover pages: 1

Page 1 of 18

Maxxam Job #: A5C8587
Report Date: 2006/03/20

Morrow Environmental
Client Project #: W053011A CP SOURIS YARD
Project name: SOURIS, MB
Your P.O. #: EA780
Sampler Initials:

ELEMENTS BY ATOMIC SPECTROSCOPY (WATER)

Maxxam ID		J98043		J98044		
Sampling Date		2005/12/12 14:30		2005/12/12 14:40		
COC Number		004133		004133		
	Units	MW05-24-051212	QC Batch	T.BLANK-051212	RDL	QC Batch

METALS						
Dissolved Aluminum (Al)	ug/L	ND	889424	ND	5	889421
Dissolved Antimony (Sb)	ug/L	ND	889424	ND	1	889421
Dissolved Arsenic (As)	ug/L	23	889424	ND	1	889421
Dissolved Barium (Ba)	ug/L	670	889424	ND	5	889421
Dissolved Beryllium (Be)	ug/L	ND	889424	ND	0.5	889421
Dissolved Bismuth (Bi)	ug/L	ND	889424	ND	1	889421
Dissolved Boron (B)	ug/L	120	889424	ND	10	889421
Dissolved Cadmium (Cd)	ug/L	ND	889424	ND	0.1	889421
Dissolved Calcium (Ca)	ug/L	170000	889424	ND	200	889421
Dissolved Chromium (Cr)	ug/L	ND	889424	ND	5	889421
Dissolved Cobalt (Co)	ug/L	7.8	889424	ND	0.5	889421
Dissolved Copper (Cu)	ug/L	ND	889424	ND	1	889421
Dissolved Iron (Fe)	ug/L	7100	889424	ND	50	889421
Dissolved Lead (Pb)	ug/L	ND	889424	1.3	0.5	889421
Dissolved Lithium (Li)	ug/L	44	889424	ND	5	889421
Dissolved Magnesium (Mg)	ug/L	61000	889424	ND	50	889421
Dissolved Manganese (Mn)	ug/L	6200	889424	ND	2	889421
Dissolved Molybdenum (Mo)	ug/L	14	889424	ND	1	889421
Dissolved Nickel (Ni)	ug/L	13	889424	ND	1	889421
Dissolved Potassium (K)	ug/L	3900	889424	ND	200	889421
Dissolved Selenium (Se)	ug/L	2	889424	ND	2	889421
Dissolved Silicon (Si)	ug/L	15000	889424	ND	50	889421
Dissolved Silver (Ag)	ug/L	ND	889424	ND	0.5	889421
Dissolved Sodium (Na)	ug/L	26000	889424	ND	100	889421
Dissolved Strontium (Sr)	ug/L	390	889424	ND	1	889421
Dissolved Tellurium (Te)	ug/L	ND	889424	ND	1	889421
Dissolved Thallium (Tl)	ug/L	ND	889424	ND	0.05	889421
Dissolved Thorium (Th)	ug/L	ND	889424	ND	1	889421
Dissolved Tin (Sn)	ug/L	ND	889424	ND	1	889421
Dissolved Titanium (Ti)	ug/L	ND	889424	ND	5	889421

ND = Not detected
RDL = Reportable Detection Limit
QC Batch = Quality Control Batch

Maxxam Job #: A5C8587
Report Date: 2006/03/20

Morrow Environmental
Client Project #: W053011A CP SOURIS YARD
Project name: SOURIS, MB
Your P.O. #: EA780
Sampler Initials:

ELEMENTS BY ATOMIC SPECTROSCOPY (WATER)

Maxxam ID		J98043		J98044		
Sampling Date		2005/12/12 14:30		2005/12/12 14:40		
COC Number		004133		004133		
	Units	MW05-24-051212	QC Batch	T.BLANK-051212	RDL	QC Batch

Dissolved Tungsten (W)	ug/L	ND	889424	ND	1	889421
Dissolved Uranium (U)	ug/L	4.1	889424	ND	0.1	889421
Dissolved Vanadium (V)	ug/L	ND	889424	ND	1	889421
Dissolved Zinc (Zn)	ug/L	ND	889424	ND	5	889421
Dissolved Zirconium (Zr)	ug/L	ND	889424	ND	1	889421
NUTRIENTS						
Dissolved Phosphorus (P)	ug/L	ND	889424	ND	50	889421

ND = Not detected
RDL = Reportable Detection Limit
QC Batch = Quality Control Batch

Maxxam Job #: A5C8587
Report Date: 2006/03/20

Morrow Environmental
Client Project #: W053011A CP SOURIS YARD
Project name: SOURIS, MB
Your P.O. #: EA780
Sampler Initials:

ELEMENTS BY ATOMIC SPECTROSCOPY (WATER)

Maxxam ID		J98045	J98046	J98047		
Sampling Date		2005/12/12 14:45	2005/12/12 15:20	2005/12/12 16:07		
COC Number		004133	004133	004133		
	Units	F.BLANK-051212	MW05-20-051212	MW05-25-051212	RDL	QC Batch

METALS						
Dissolved Aluminum (Al)	ug/L	29	ND	12	5	889424
Dissolved Antimony (Sb)	ug/L	ND	ND	ND	1	889424
Dissolved Arsenic (As)	ug/L	ND	230	100	1	889424
Dissolved Barium (Ba)	ug/L	ND	920	1300	5	889424
Dissolved Beryllium (Be)	ug/L	ND	ND	ND	0.5	889424
Dissolved Bismuth (Bi)	ug/L	ND	ND	ND	1	889424
Dissolved Boron (B)	ug/L	ND	200	120	10	889424
Dissolved Cadmium (Cd)	ug/L	ND	ND	ND	0.1	889424
Dissolved Calcium (Ca)	ug/L	930	210000	160000	200	889424
Dissolved Chromium (Cr)	ug/L	ND	ND	ND	5	889424
Dissolved Cobalt (Co)	ug/L	ND	8.8	12	0.5	889424
Dissolved Copper (Cu)	ug/L	4	ND	ND	1	889424
Dissolved Iron (Fe)	ug/L	ND	36000	20000	50	889424
Dissolved Lead (Pb)	ug/L	ND	ND	ND	0.5	889424
Dissolved Lithium (Li)	ug/L	ND	50	36	5	889424
Dissolved Magnesium (Mg)	ug/L	160	82000	53000	50	889424
Dissolved Manganese (Mn)	ug/L	3	1500	1300	2	889424
Dissolved Molybdenum (Mo)	ug/L	ND	1	6	1	889424
Dissolved Nickel (Ni)	ug/L	ND	8	18	1	889424
Dissolved Potassium (K)	ug/L	270	7800	3500	200	889424
Dissolved Selenium (Se)	ug/L	ND	ND	ND	2	889424
Dissolved Silicon (Si)	ug/L	1100	29000	31000	50	889424
Dissolved Silver (Ag)	ug/L	ND	ND	ND	0.5	889424
Dissolved Sodium (Na)	ug/L	2500	25000	19000	100	889424
Dissolved Strontium (Sr)	ug/L	5	550	640	1	889424
Dissolved Tellurium (Te)	ug/L	ND	ND	ND	1	889424
Dissolved Thallium (Tl)	ug/L	ND	ND	ND	0.05	889424
Dissolved Thorium (Th)	ug/L	ND	ND	ND	1	889424
Dissolved Tin (Sn)	ug/L	ND	ND	ND	1	889424
Dissolved Titanium (Ti)	ug/L	ND	ND	ND	5	889424

ND = Not detected
RDL = Reportable Detection Limit
QC Batch = Quality Control Batch

Maxxam Job #: A5C8587
Report Date: 2006/03/20

Morrow Environmental
Client Project #: W053011A CP SOURIS YARD
Project name: SOURIS, MB
Your P.O. #: EA780
Sampler Initials:

ELEMENTS BY ATOMIC SPECTROSCOPY (WATER)

Maxxam ID	J98045	J98046	J98047		
Sampling Date	2005/12/12 14:45	2005/12/12 15:20	2005/12/12 16:07		
COC Number	004133	004133	004133		
	Units F.BLANK-051212	MW05-20-051212	MW05-25-051212	RDL	QC Batch

Dissolved Tungsten (W)	ug/L	ND	ND	ND	1	889424
Dissolved Uranium (U)	ug/L	ND	0.3	3.1	0.1	889424
Dissolved Vanadium (V)	ug/L	ND	4	3	1	889424
Dissolved Zinc (Zn)	ug/L	7	ND	6	5	889424
Dissolved Zirconium (Zr)	ug/L	ND	3	6	1	889424
NUTRIENTS						
Dissolved Phosphorus (P)	ug/L	ND	240	ND	50	889424

ND = Not detected
RDL = Reportable Detection Limit
QC Batch = Quality Control Batch

Maxxam Job #: A5C8587
Report Date: 2006/03/20

Morrow Environmental
Client Project #: W053011A CP SOURIS YARD
Project name: SOURIS, MB
Your P.O. #: EA780
Sampler Initials:

ELEMENTS BY ATOMIC SPECTROSCOPY (WATER)

Maxxam ID		J98048		J98049	J98050		
Sampling Date		2005/12/12 16:12		2005/12/12 16:45	2005/12/12 09:30		
COC Number		004133		004133	004133		
	Units	MW05-36-051212	QC Batch	MW05-27-051212	MW05-29-051212	RDL	QC Batch

METALS							
Dissolved Aluminum (Al)	ug/L	ND	889424	ND	ND	5	889421
Dissolved Antimony (Sb)	ug/L	ND	889424	ND	ND	1	889421
Dissolved Arsenic (As)	ug/L	110	889424	11	10	1	889421
Dissolved Barium (Ba)	ug/L	1300	889424	170	290	5	889421
Dissolved Beryllium (Be)	ug/L	ND	889424	ND	ND	0.5	889421
Dissolved Bismuth (Bi)	ug/L	ND	889424	ND	ND	1	889421
Dissolved Boron (B)	ug/L	110	889424	130	220	10	889421
Dissolved Cadmium (Cd)	ug/L	ND	889424	0.5	ND	0.1	889421
Dissolved Calcium (Ca)	ug/L	150000	889424	120000	220000	200	889421
Dissolved Chromium (Cr)	ug/L	ND	889424	ND	ND	5	889421
Dissolved Cobalt (Co)	ug/L	12	889424	0.9	7.8	0.5	889421
Dissolved Copper (Cu)	ug/L	ND	889424	ND	4	1	889421
Dissolved Iron (Fe)	ug/L	21000	889424	5700	3100	50	889421
Dissolved Lead (Pb)	ug/L	ND	889424	ND	ND	0.5	889421
Dissolved Lithium (Li)	ug/L	36	889424	41	36	5	889421
Dissolved Magnesium (Mg)	ug/L	53000	889424	57000	52000	50	889421
Dissolved Manganese (Mn)	ug/L	1300	889424	1500	1800	2	889421
Dissolved Molybdenum (Mo)	ug/L	6	889424	12	5	1	889421
Dissolved Nickel (Ni)	ug/L	18	889424	2	8	1	889421
Dissolved Potassium (K)	ug/L	3400	889424	3500	7300	200	889421
Dissolved Selenium (Se)	ug/L	ND	889424	ND	ND	2	889421
Dissolved Silicon (Si)	ug/L	31000	889424	10000	14000	50	889421
Dissolved Silver (Ag)	ug/L	ND	889424	ND	ND	0.5	889421
Dissolved Sodium (Na)	ug/L	19000	889424	24000	26000	100	889421
Dissolved Strontium (Sr)	ug/L	650	889424	360	660	1	889421
Dissolved Tellurium (Te)	ug/L	ND	889424	ND	ND	1	889421
Dissolved Thallium (Tl)	ug/L	ND	889424	ND	ND	0.05	889421
Dissolved Thorium (Th)	ug/L	ND	889424	ND	ND	1	889421
Dissolved Tin (Sn)	ug/L	ND	889424	ND	ND	1	889421
Dissolved Titanium (Ti)	ug/L	ND	889424	ND	ND	5	889421

ND = Not detected
RDL = Reportable Detection Limit
QC Batch = Quality Control Batch

Maxxam Job #: A5C8587
Report Date: 2006/03/20

Morrow Environmental
Client Project #: W053011A CP SOURIS YARD
Project name: SOURIS, MB
Your P.O. #: EA780
Sampler Initials:

ELEMENTS BY ATOMIC SPECTROSCOPY (WATER)

Maxxam ID		J98048		J98049	J98050		
Sampling-Date		2006/12/12		2005/12/12	2005/12/12		
		16:12		16:45	09:30		
COC Number		004133		004133	004133		
	Units	MW05-36-051212	QC Batch	MW05-27-051212	MW05-29-051212	RDL	QC Batch

Dissolved Tungsten (W)	ug/L	ND	889424	ND	ND	1	889421
Dissolved Uranium (U)	ug/L	2.8	889424	5.2	9.7	0.1	889421
Dissolved Vanadium (V)	ug/L	3	889424	ND	ND	1	889421
Dissolved Zinc (Zn)	ug/L	ND	889424	ND	10	5	889421
Dissolved Zirconium (Zr)	ug/L	7	889424	ND	ND	1	889421
NUTRIENTS							
Dissolved Phosphorus (P)	ug/L	ND	889424	ND	100	50	889421

ND = Not detected
RDL = Reportable Detection Limit
QC Batch = Quality Control Batch

Maxxam Job #: A5C8587
Report Date: 2006/03/20

Morrow Environmental
Client Project #: W053011A CP SOURIS YARD
Project name: SOURIS, MB
Your P.O. #: EA780
Sampler Initials:

PETROLEUM HYDROCARBONS (CCME)

Maxxam ID		J98043	J98044	J98044		
Sampling Date		2005/12/12 14:30	2005/12/12 14:40	2005/12/12 14:40		
COC Number		004133	004133	004133		
	Units	MW05-24-051212	T.BLANK-051212	T.BLANK-051212 Lab-Dup	RDL	QC Batch

F1 PHC and BTEX						
Benzene	ug/L	ND	ND	ND	0.2	888826
Toluene	ug/L	0.7	ND	ND	0.2	888826
Ethylbenzene	ug/L	0.4	ND	ND	0.2	888826
o-Xylene	ug/L	0.3	ND	ND	0.2	888826
p+m-Xylene	ug/L	1.1	ND	ND	0.4	888826
Total Xylenes	ug/L	1.4	ND	ND	0.4	888826
F1 (C6-C10)	ug/L	ND	ND	ND	100	888826
F1 (C6-C10) - BTEX	ug/L	ND	ND	ND	100	888826
F2-F4 PHC						
F2 (C10-C16 Hydrocarbons)	ug/L	870			100	889140
F3 (C16-C34 Hydrocarbons)	ug/L	500			100	889140
F4 (C34-C50 Hydrocarbons)	ug/L	ND			100	889140
Reached Baseline at C50	ug/L	YES				889140
Surrogate Recovery (%)						
1,4-Difluorobenzene	%	98	98	96		888826
4-Bromofluorobenzene	%	103	103	102		888826
D10-Ethylbenzene	%	95	91	91		888826
D4-1,2-Dichloroethane	%	100	105	102		888826
o-Terphenyl	%	95				889140
ND = Not detected RDL = Reportable Detection Limit QC Batch = Quality Control Batch						

Maxxam Job #: A5C8587
Report Date: 2006/03/20

Morrow Environmental
Client Project #: W053011A CP SOURIS YARD
Project name: SOURIS, MB
Your P.O. #: EA780
Sampler Initials:

PETROLEUM HYDROCARBONS (GCME)

Maxxam ID		J98045	J98046	J98047		
Sampling Date		2005/12/12 14:45	2005/12/12 15:20	2005/12/12 16:07		
COC Number		004133	004133	004133		
	Units	F.BLANK-051212	MW05-20-051212	MW05-25-051212	RDL	QC Batch

F1 PHC and BTEX						
Benzene	ug/L	ND	2.4	0.3	0.2	888826
Toluene	ug/L	ND	21	0.9	0.2	888826
Ethylbenzene	ug/L	ND	69	13	0.2	888826
o-Xylene	ug/L	ND	250	32	0.2	888826
p+m-Xylene	ug/L	ND	390	210	0.4	888826
Total Xylenes	ug/L	ND	640	240	0.4	888826
F1 (C6-C10)	ug/L	ND	3700	1300	100	888826
F1 (C6-C10) - BTEX	ug/L	ND	2900	1000	100	888826
F2-F4 PHC						
F2 (C10-C16 Hydrocarbons)	ug/L		27000	22000	100	889140
F3 (C16-C34 Hydrocarbons)	ug/L		9800	7700	100	889140
F4 (C34-C50 Hydrocarbons)	ug/L		ND	ND	100	889140
Reached Baseline at C50	ug/L		YES	YES		889140
Surrogate Recovery (%)						
1,4-Difluorobenzene	%	96	95	95		888826
4-Bromofluorobenzene	%	107	104	103		888826
D10-Ethylbenzene	%	91	97	94		888826
D4-1,2-Dichloroethane	%	100	99	96		888826
o-Terphenyl	%		112	115		889140

ND = Not detected
RDL = Reportable Detection Limit
QC Batch = Quality Control Batch

Maxxam Job #: A5C8587
Report Date: 2006/03/20

Morrow Environmental
Client Project #: W053011A CP SOURIS YARD
Project name: SOURIS, MB
Your P.O. #: EA780
Sampler Initials:

PETROLEUM HYDROCARBONS (CCME)

Maxxam ID		J98048		J98049		
Sampling Date		2005/12/12 18:12		2005/12/12 18:45		
COC Number		004133		004133		
	Units	MW05-36-051212	RDL	MW05-27-051212	RDL	QC Batch

F1 PHC and BTEX						
Benzene	ug/L	0.3	0.2	ND	1	888826
Toluene	ug/L	0.9	0.2	ND	1	888826
Ethylbenzene	ug/L	12	0.2	ND	1	888826
o-Xylene	ug/L	31	0.2	ND	1	888826
p+m-Xylene	ug/L	200	0.4	ND	2	888826
Total Xylenes	ug/L	230	0.4	ND	2	888826
F1 (C6-C10)	ug/L	1300	100	3100	500	888826
F1 (C6-C10) - BTEX	ug/L	1000	100	3100	500	888826
F2-F4 PHC						
F2 (C10-C16 Hydrocarbons)	ug/L	25000	100	76000	500	889140
F3 (C16-C34 Hydrocarbons)	ug/L	8000	100	24000	500	889140
F4 (C34-C50 Hydrocarbons)	ug/L	ND	100	ND	500	889140
Reached Baseline at C50	ug/L	YES		YES		889140
Surrogate Recovery (%)						
1,4-Difluorobenzene	%	96		98		888826
4-Bromofluorobenzene	%	110		103		888826
D10-Ethylbenzene	%	92		93		888826
D4-1,2-Dichloroethane	%	99		100		888826
o-Terphenyl	%	104		117		889140

ND = Not detected
RDL = Reportable Detection Limit
QC Batch = Quality Control Batch

Maxxam Job #: A5C8587
Report Date: 2006/03/20

Morrow Environmental
Client Project #: W053011A CP SOURIS YARD
Project name: SOURIS, MB
Your P.O. #: EA780
Sampler Initials:

PETROLEUM HYDROCARBONS (CCME)

Maxxam ID		J98050		
Sampling Date		2005/12/12 09:30		
COC Number		004133		
	Units	MW05-29-051212	RDL	QC Batch

F1 PHC and BTEX				
Benzene	ug/L	140	0.2	888826
Toluene	ug/L	4.9	0.2	888826
Ethylbenzene	ug/L	32	0.2	888826
o-Xylene	ug/L	2.5	0.2	888826
p+m-Xylene	ug/L	54	0.4	888826
Total Xylenes	ug/L	57	0.4	888826
F1 (C6-C10)	ug/L	630	100	888826
F1 (C6-C10) - BTEX	ug/L	390	100	888826
F2-F4 PHC				
F2 (C10-C16 Hydrocarbons)	ug/L	690	100	889140
F3 (C16-C34 Hydrocarbons)	ug/L	ND	100	889140
F4 (C34-C50 Hydrocarbons)	ug/L	ND	100	889140
Reached Baseline at C50	ug/L	YES		889140
Surrogate Recovery (%)				
1,4-Difluorobenzene	%	95		888826
4-Bromofluorobenzene	%	106		888826
D10-Ethylbenzene	%	94		888826
D4-1,2-Dichloroethane	%	95		888826
o-Terphenyl	%	121		889140
ND = Not detected RDL = Reportable Detection Limit QC Batch = Quality Control Batch				

Maxxam Job #: A5C8587
Report Date: 2006/03/20

Morrow Environmental
Client Project #: W053011A CP SOURIS YARD
Project name: SOURIS, MB
Your P.O. #: EA780
Sampler Initials:

GENERAL COMMENTS

Sample J98049-01: F24FID-W Analysis:

Sample was diluted due to high concentration of target analytes. The DL's were adjusted accordingly.

F1-BTEXHS-W Analysis: Sample was diluted due to high concentration of target compounds. The DL's were adjusted accordingly.

Results relate only to the items tested.

Morrow Environmental
Attention: Andrew Eason
Client Project #: W053011A CP SOURIS YARD
P.O. #: EA780
Project name: SOURIS, MB

Quality Assurance Report
Maxxam Job Number: MA5C8587

QA/QC Batch Num Inlt	QC Type	Parameter	Date Analyzed yyyy/mm/dd	Value	Recovery	Units	QC Limits
888826 KJI	MATRIX SPIKE [J98044-03]	1,4-Difluorobenzene	2005/12/19		96	%	70 - 130
		4-Bromofluorobenzene	2005/12/19		104	%	70 - 130
		D10-Ethylbenzene	2005/12/19		89	%	70 - 130
		D4-1,2-Dichloroethane	2005/12/19		104	%	70 - 130
		Benzene	2005/12/19		101	%	70 - 130
		Toluene	2005/12/19		99	%	70 - 130
		Ethylbenzene	2005/12/19		102	%	70 - 130
		o-Xylene	2005/12/19		102	%	70 - 130
		p+m-Xylene	2005/12/19		103	%	70 - 130
		F1 (C6-C10)	2005/12/19		85	%	70 - 130
	Spiked Blank	1,4-Difluorobenzene	2005/12/19		98	%	70 - 130
		4-Bromofluorobenzene	2005/12/19		103	%	70 - 130
		D10-Ethylbenzene	2005/12/19		90	%	70 - 130
		D4-1,2-Dichloroethane	2005/12/19		100	%	70 - 130
		Benzene	2005/12/19		101	%	70 - 130
		Toluene	2005/12/19		100	%	70 - 130
		Ethylbenzene	2005/12/19		105	%	70 - 130
		o-Xylene	2005/12/19		104	%	70 - 130
		p+m-Xylene	2005/12/19		105	%	70 - 130
		F1 (C6-C10)	2005/12/19		94	%	70 - 130
	Method Blank	1,4-Difluorobenzene	2005/12/19		99	%	70 - 130
		4-Bromofluorobenzene	2005/12/19		104	%	70 - 130
		D10-Ethylbenzene	2005/12/19		92	%	70 - 130
		D4-1,2-Dichloroethane	2005/12/19		103	%	70 - 130
		Benzene	2005/12/19	ND, RDL=0.2		ug/L	
		Toluene	2005/12/19	ND, RDL=0.2		ug/L	
		Ethylbenzene	2005/12/19	ND, RDL=0.2		ug/L	
		o-Xylene	2005/12/19	ND, RDL=0.2		ug/L	
		p+m-Xylene	2005/12/19	ND, RDL=0.4		ug/L	
		Total Xylenes	2005/12/19	ND, RDL=0.4		ug/L	
		F1 (C6-C10)	2005/12/19	ND, RDL=100		ug/L	
		F1 (C6-C10) - BTEX	2005/12/19	ND, RDL=100		ug/L	
	RPD [J98044-03]	Benzene	2005/12/19	NC		%	40
		Toluene	2005/12/19	NC		%	40
		Ethylbenzene	2005/12/19	NC		%	40
		o-Xylene	2005/12/19	NC		%	40
		p+m-Xylene	2005/12/19	NC		%	40
		Total Xylenes	2005/12/19	NC		%	40
		F1 (C6-C10)	2005/12/19	NC		%	40
		F1 (C6-C10) - BTEX	2005/12/19	NC		%	40
889140 DCA	MATRIX SPIKE	o-Terphenyl	2005/12/19		108	%	30 - 130
		F2 (C10-C16 Hydrocarbons)	2005/12/19		92	%	60 - 130
		F3 (C16-C34 Hydrocarbons)	2005/12/19		92	%	60 - 130
		F4 (C34-C50 Hydrocarbons)	2005/12/19		92	%	60 - 130
	Spiked Blank	o-Terphenyl	2005/12/19		108	%	30 - 130
		F2 (C10-C16 Hydrocarbons)	2005/12/19		97	%	60 - 130
		F3 (C16-C34 Hydrocarbons)	2005/12/19		97	%	60 - 130
		F4 (C34-C50 Hydrocarbons)	2005/12/19		97	%	60 - 130
	Method Blank	o-Terphenyl	2005/12/19		100	%	30 - 130
		F2 (C10-C16 Hydrocarbons)	2005/12/19	ND, RDL=100		ug/L	
		F3 (C16-C34 Hydrocarbons)	2005/12/19	ND, RDL=100		ug/L	
		F4 (C34-C50 Hydrocarbons)	2005/12/19	ND, RDL=100		ug/L	
	RPD	F2 (C10-C16 Hydrocarbons)	2005/12/19	31.8		%	50
		F3 (C16-C34 Hydrocarbons)	2005/12/19	NC		%	50
		F4 (C34-C50 Hydrocarbons)	2005/12/19	NC		%	50

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QA/QC Batch	QC Type	Parameter	Date Analyzed	Value	Recovery	Units	QC Limits		
Num Init			yyyy/mm/dd						
889421 JBW	MATRIX SPIKE	Dissolved Aluminum (Al)	2005/12/20		106	%	80 - 120		
		Dissolved Antimony (Sb)	2005/12/20		106	%	80 - 120		
		Dissolved Arsenic (As)	2005/12/20		101	%	80 - 120		
		Dissolved Barium (Ba)	2005/12/20		98	%	80 - 120		
		Dissolved Beryllium (Be)	2005/12/20		103	%	75 - 125		
		Dissolved Bismuth (Bi)	2005/12/20		100	%	75 - 125		
		Dissolved Boron (B)	2005/12/20		108	%	75 - 125		
		Dissolved Cadmium (Cd)	2005/12/20		106	%	80 - 120		
		Dissolved Calcium (Ca)	2005/12/20		NC (1)	%	75 - 125		
		Dissolved Chromium (Cr)	2005/12/20		105	%	80 - 120		
		Dissolved Cobalt (Co)	2005/12/20		103	%	80 - 120		
		Dissolved Copper (Cu)	2005/12/20		101	%	80 - 120		
		Dissolved Iron (Fe)	2005/12/20		102	%	80 - 120		
		Dissolved Lead (Pb)	2005/12/20		98	%	80 - 120		
		Dissolved Lithium (Li)	2005/12/20		102	%	75 - 125		
		Dissolved Magnesium (Mg)	2005/12/20		102	%	80 - 120		
		Dissolved Manganese (Mn)	2005/12/20		112	%	80 - 120		
		Dissolved Molybdenum (Mo)	2005/12/20		107	%	80 - 120		
		Dissolved Nickel (Ni)	2005/12/20		101	%	80 - 120		
		Dissolved Potassium (K)	2005/12/20		103	%	75 - 125		
		Dissolved Selenium (Se)	2005/12/20		103	%	80 - 120		
		Dissolved Silicon (Si)	2005/12/20		102	%	75 - 125		
		Dissolved Silver (Ag)	2005/12/20		70 (2)	%	80 - 120		
		Dissolved Sodium (Na)	2005/12/20		103	%	75 - 125		
		Dissolved Strontium (Sr)	2005/12/20		100	%	80 - 120		
		Dissolved Tellurium (Te)	2005/12/20		105	%	75 - 125		
		Dissolved Thallium (Tl)	2005/12/20		100	%	75 - 125		
		Dissolved Thorium (Th)	2005/12/20		99	%	75 - 125		
		Dissolved Tin (Sn)	2005/12/20		104	%	80 - 120		
		Dissolved Titanium (Ti)	2005/12/20		101	%	75 - 125		
		Dissolved Tungsten (W)	2005/12/20		104	%	75 - 125		
		Dissolved Uranium (U)	2005/12/20		104	%	80 - 120		
		Dissolved Vanadium (V)	2005/12/20		107	%	80 - 120		
		Dissolved Zinc (Zn)	2005/12/20		89	%	80 - 120		
		Dissolved Zirconium (Zr)	2005/12/20		104	%	75 - 125		
		Dissolved Phosphorus (P)	2005/12/20		114	%	75 - 125		
		Spiked Blank		Dissolved Aluminum (Al)	2005/12/20		105	%	85 - 115
				Dissolved Antimony (Sb)	2005/12/20		104	%	85 - 115
				Dissolved Arsenic (As)	2005/12/20		99	%	85 - 115
				Dissolved Barium (Ba)	2005/12/20		100	%	85 - 115
Dissolved Beryllium (Be)	2005/12/20				100	%	85 - 115		
Dissolved Bismuth (Bi)	2005/12/20				101	%	85 - 115		
Dissolved Boron (B)	2005/12/20				99	%	85 - 115		
Dissolved Cadmium (Cd)	2005/12/20				103	%	85 - 115		
Dissolved Calcium (Ca)	2005/12/20				100	%	85 - 115		
Dissolved Chromium (Cr)	2005/12/20				102	%	85 - 115		
Dissolved Cobalt (Co)	2005/12/20				101	%	85 - 115		
Dissolved Copper (Cu)	2005/12/20				101	%	85 - 115		
Dissolved Iron (Fe)	2005/12/20				99	%	85 - 115		
Dissolved Lead (Pb)	2005/12/20				99	%	85 - 115		
Dissolved Lithium (Li)	2005/12/20				95	%	85 - 115		
Dissolved Magnesium (Mg)	2005/12/20				103	%	85 - 115		
Dissolved Manganese (Mn)	2005/12/20				98	%	85 - 115		
Dissolved Molybdenum (Mo)	2005/12/20				105	%	85 - 115		
Dissolved Nickel (Ni)	2005/12/20				102	%	85 - 115		
Dissolved Potassium (K)	2005/12/20				101	%	85 - 115		

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QA/QC Batch	QC Type	Parameter	Date Analyzed yyyy/mm/dd	Value	Recovery	Units	QC Limits		
889421 JBW	Spiked Blank	Dissolved Selenium (Se)	2005/12/20		101	%	85 - 115		
		Dissolved Silicon (Si)	2005/12/20		103	%	85 - 115		
		Dissolved Silver (Ag)	2005/12/20		105	%	85 - 115		
		Dissolved Sodium (Na)	2005/12/20		103	%	85 - 115		
		Dissolved Strontium (Sr)	2005/12/20		101	%	85 - 115		
		Dissolved Tellurium (Te)	2005/12/20		101	%	85 - 115		
		Dissolved Thallium (Tl)	2005/12/20		100	%	85 - 115		
		Dissolved Thorium (Th)	2005/12/20		98	%	85 - 115		
		Dissolved Tin (Sn)	2005/12/20		102	%	85 - 115		
		Dissolved Titanium (Ti)	2005/12/20		98	%	85 - 115		
		Dissolved Tungsten (W)	2005/12/20		103	%	85 - 115		
		Dissolved Uranium (U)	2005/12/20		103	%	85 - 115		
		Dissolved Vanadium (V)	2005/12/20		101	%	85 - 115		
		Dissolved Zinc (Zn)	2005/12/20		101	%	85 - 115		
		Dissolved Zirconium (Zr)	2005/12/20		103	%	85 - 115		
				Dissolved Phosphorus (P)	2005/12/20		97	%	85 - 115
			Method Blank	Dissolved Aluminum (Al)	2005/12/20	ND, RDL=5		ug/L	
		Dissolved Antimony (Sb)		2005/12/20	ND, RDL=1		ug/L		
		Dissolved Arsenic (As)		2005/12/20	ND, RDL=1		ug/L		
		Dissolved Barium (Ba)		2005/12/20	ND, RDL=5		ug/L		
Dissolved Beryllium (Be)	2005/12/20	ND, RDL=0.5			ug/L				
Dissolved Bismuth (Bi)	2005/12/20	ND, RDL=1			ug/L				
Dissolved Boron (B)	2005/12/20	ND, RDL=10			ug/L				
Dissolved Cadmium (Cd)	2005/12/20	ND, RDL=0.1			ug/L				
Dissolved Calcium (Ca)	2005/12/20	ND, RDL=200			ug/L				
Dissolved Chromium (Cr)	2005/12/20	ND, RDL=5			ug/L				
Dissolved Cobalt (Co)	2005/12/20	ND, RDL=0.5			ug/L				
Dissolved Copper (Cu)	2005/12/20	ND, RDL=1			ug/L				
Dissolved Iron (Fe)	2005/12/20	ND, RDL=50			ug/L				
Dissolved Lead (Pb)	2005/12/20	ND, RDL=0.5			ug/L				
Dissolved Lithium (Li)	2005/12/20	ND, RDL=5			ug/L				
Dissolved Magnesium (Mg)	2005/12/20	ND, RDL=50			ug/L				
Dissolved Manganese (Mn)	2005/12/20	ND, RDL=2			ug/L				
Dissolved Molybdenum (Mo)	2005/12/20	ND, RDL=1			ug/L				
Dissolved Nickel (Ni)	2005/12/20	ND, RDL=1			ug/L				
Dissolved Potassium (K)	2005/12/20	ND, RDL=200			ug/L				
Dissolved Selenium (Se)	2005/12/20	ND, RDL=2		ug/L					
Dissolved Silicon (Si)	2005/12/20	ND, RDL=50		ug/L					
Dissolved Silver (Ag)	2005/12/20	ND, RDL=0.5		ug/L					
Dissolved Sodium (Na)	2005/12/20	ND, RDL=100		ug/L					
Dissolved Strontium (Sr)	2005/12/20	ND, RDL=1		ug/L					
Dissolved Tellurium (Te)	2005/12/20	ND, RDL=1		ug/L					
Dissolved Thallium (Tl)	2005/12/20	ND, RDL=0.05		ug/L					
Dissolved Thorium (Th)	2005/12/20	ND, RDL=1		ug/L					
Dissolved Tin (Sn)	2005/12/20	ND, RDL=1		ug/L					
Dissolved Titanium (Ti)	2005/12/20	ND, RDL=5		ug/L					
Dissolved Tungsten (W)	2005/12/20	ND, RDL=1		ug/L					
Dissolved Uranium (U)	2005/12/20	ND, RDL=0.1		ug/L					
Dissolved Vanadium (V)	2005/12/20	ND, RDL=1		ug/L					
Dissolved Zinc (Zn)	2005/12/20	ND, RDL=5		ug/L					
Dissolved Zirconium (Zr)	2005/12/20	ND, RDL=1		ug/L					
	RPD	Dissolved Phosphorus (P)	2005/12/20	ND, RDL=50		ug/L			
Dissolved Aluminum (Al)		2005/12/20	NC		%	25			
Dissolved Antimony (Sb)		2005/12/20	NC		%	25			
Dissolved Arsenic (As)		2005/12/20	NC		%	25			
Dissolved Barium (Ba)		2005/12/20	NC		%	25			

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QA/QC Batch Num Init	QC Type	Parameter	Date Analyzed yyyy/mm/dd	Value	Recovery	Units	QC Limits
889421 JBW	RPD	Dissolved Beryllium (Be)	2005/12/20	NC		%	25
		Dissolved Bismuth (Bi)	2005/12/20	NC		%	25
		Dissolved Boron (B)	2005/12/20	NC		%	25
		Dissolved Cadmium (Cd)	2005/12/20	0.04		%	25
		Dissolved Calcium (Ca)	2005/12/20	2.1		%	25
		Dissolved Chromium (Cr)	2005/12/20	NC		%	25
		Dissolved Cobalt (Co)	2005/12/20	0.06		%	25
		Dissolved Copper (Cu)	2005/12/20	NC		%	25
		Dissolved Iron (Fe)	2005/12/20	NC		%	25
		Dissolved Lead (Pb)	2005/12/20	NC		%	25
		Dissolved Magnesium (Mg)	2005/12/20	0.4		%	25
		Dissolved Manganese (Mn)	2005/12/20	0.4		%	25
		Dissolved Molybdenum (Mo)	2005/12/20	NC		%	25
		Dissolved Nickel (Ni)	2005/12/20	0.5		%	25
		Dissolved Potassium (K)	2005/12/20	6.3		%	25
		Dissolved Selenium (Se)	2005/12/20	NC		%	25
		Dissolved Silicon (Si)	2005/12/20	1.7		%	25
		Dissolved Silver (Ag)	2005/12/20	NC		%	25
		Dissolved Sodium (Na)	2005/12/20	3.7		%	25
		Dissolved Strontium (Sr)	2005/12/20	1.1		%	25
		Dissolved Thallium (Tl)	2005/12/20	NC		%	25
		Dissolved Tin (Sn)	2005/12/20	NC		%	25
		Dissolved Titanium (Ti)	2005/12/20	NC		%	25
		Dissolved Uranium (U)	2005/12/20	NC		%	25
Dissolved Vanadium (V)	2005/12/20	NC		%	25		
Dissolved Zinc (Zn)	2005/12/20	0.8		%	25		
Dissolved Phosphorus (P)	2005/12/20	NC		%	25		
889424 JBW	MATRIX SPIKE	Dissolved Aluminum (Al)	2005/12/20		101	%	80 - 120
		Dissolved Antimony (Sb)	2005/12/20		104	%	80 - 120
		Dissolved Arsenic (As)	2005/12/20		99	%	80 - 120
		Dissolved Barium (Ba)	2005/12/20		98	%	80 - 120
		Dissolved Beryllium (Be)	2005/12/20		105	%	75 - 125
		Dissolved Bismuth (Bi)	2005/12/20		101	%	75 - 125
		Dissolved Boron (B)	2005/12/20		108	%	75 - 125
		Dissolved Cadmium (Cd)	2005/12/20		103	%	80 - 120
		Dissolved Calcium (Ca)	2005/12/20		99	%	75 - 125
		Dissolved Chromium (Cr)	2005/12/20		105	%	80 - 120
		Dissolved Cobalt (Co)	2005/12/20		104	%	80 - 120
		Dissolved Copper (Cu)	2005/12/20		101	%	80 - 120
		Dissolved Iron (Fe)	2005/12/20		102	%	80 - 120
		Dissolved Lead (Pb)	2005/12/20		97	%	80 - 120
		Dissolved Lithium (Li)	2005/12/20		100	%	75 - 125
		Dissolved Magnesium (Mg)	2005/12/20		98	%	80 - 120
		Dissolved Manganese (Mn)	2005/12/20		101	%	80 - 120
		Dissolved Molybdenum (Mo)	2005/12/20		104	%	80 - 120
		Dissolved Nickel (Ni)	2005/12/20		103	%	80 - 120
		Dissolved Potassium (K)	2005/12/20		102	%	75 - 125
		Dissolved Selenium (Se)	2005/12/20		99	%	80 - 120
		Dissolved Silicon (Si)	2005/12/20		97	%	75 - 125
		Dissolved Silver (Ag)	2005/12/20		101	%	80 - 120
		Dissolved Sodium (Na)	2005/12/20		97	%	75 - 125
Dissolved Strontium (Sr)	2005/12/20		96	%	80 - 120		
Dissolved Tellurium (Te)	2005/12/20		102	%	75 - 125		
Dissolved Thallium (Tl)	2005/12/20		99	%	75 - 125		
Dissolved Thorium (Th)	2005/12/20		96	%	75 - 125		
Dissolved Tin (Sn)	2005/12/20		102	%	80 - 120		

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QA/QC Batch Num Init	QC Type	Parameter	Date Analyzed yyy/mm/dd	Value	Recovery	Units	QC Limits	
889424 JBW	MATRIX SPIKE	Dissolved Titanium (Ti)	2005/12/20		100	%	75 - 125	
		Dissolved Tungsten (W)	2005/12/20		101	%	75 - 125	
		Dissolved Uranium (U)	2005/12/20		101	%	80 - 120	
		Dissolved Vanadium (V)	2005/12/20		105	%	80 - 120	
		Dissolved Zinc (Zn)	2005/12/20		103	%	80 - 120	
		Dissolved Zirconium (Zr)	2005/12/20		101	%	75 - 125	
		Dissolved Phosphorus (P)	2005/12/20		97	%	75 - 125	
		Spiked Blank	Dissolved Aluminum (Al)	2005/12/20		97	%	85 - 115
			Dissolved Antimony (Sb)	2005/12/20		104	%	85 - 115
			Dissolved Arsenic (As)	2005/12/20		97	%	85 - 115
			Dissolved Barium (Ba)	2005/12/20		99	%	85 - 115
			Dissolved Beryllium (Be)	2005/12/20		100	%	85 - 115
			Dissolved Bismuth (Bi)	2005/12/20		100	%	85 - 115
			Dissolved Boron (B)	2005/12/20		104	%	85 - 115
			Dissolved Cadmium (Cd)	2005/12/20		104	%	85 - 115
			Dissolved Calcium (Ca)	2005/12/20		98	%	85 - 115
			Dissolved Chromium (Cr)	2005/12/20		100	%	85 - 115
			Dissolved Cobalt (Co)	2005/12/20		99	%	85 - 115
			Dissolved Copper (Cu)	2005/12/20		98	%	85 - 115
			Dissolved Iron (Fe)	2005/12/20		96	%	85 - 115
Dissolved Lead (Pb)	2005/12/20			97	%	85 - 115		
Dissolved Lithium (Li)	2005/12/20			96	%	85 - 115		
Dissolved Magnesium (Mg)	2005/12/20			95	%	85 - 115		
Dissolved Manganese (Mn)	2005/12/20			95	%	85 - 115		
Dissolved Molybdenum (Mo)	2005/12/20			104	%	85 - 115		
Method Blank	Dissolved Nickel (Ni)		2005/12/20		100	%	85 - 115	
	Dissolved Potassium (K)		2005/12/20		96	%	85 - 115	
	Dissolved Selenium (Se)	2005/12/20		98	%	85 - 115		
	Dissolved Silicon (Si)	2005/12/20		94	%	85 - 115		
	Dissolved Silver (Ag)	2005/12/20		105	%	85 - 115		
	Dissolved Sodium (Na)	2005/12/20		93	%	85 - 115		
	Dissolved Strontium (Sr)	2005/12/20		98	%	85 - 115		
	Dissolved Tellurium (Te)	2005/12/20		102	%	85 - 115		
	Dissolved Thallium (Tl)	2005/12/20		99	%	85 - 115		
	Dissolved Thorium (Th)	2005/12/20		96	%	85 - 115		
	Dissolved Tin (Sn)	2005/12/20		102	%	85 - 115		
	Dissolved Titanium (Ti)	2005/12/20		97	%	85 - 115		
	Dissolved Tungsten (W)	2005/12/20		100	%	85 - 115		
	Dissolved Uranium (U)	2005/12/20		101	%	85 - 115		
	Dissolved Vanadium (V)	2005/12/20		99	%	85 - 115		
	Dissolved Zinc (Zn)	2005/12/20		99	%	85 - 115		
	Dissolved Zirconium (Zr)	2005/12/20		103	%	85 - 115		
	Dissolved Phosphorus (P)	2005/12/20		96	%	85 - 115		
	Dissolved Aluminum (Al)	2005/12/20		ND, RDL=5		ug/L		
	Dissolved Antimony (Sb)	2005/12/20		ND, RDL=1		ug/L		
Dissolved Arsenic (As)	2005/12/20		ND, RDL=1		ug/L			
Dissolved Barium (Ba)	2005/12/20		ND, RDL=5		ug/L			
Dissolved Beryllium (Be)	2005/12/20		ND, RDL=0.5		ug/L			
Dissolved Bismuth (Bi)	2005/12/20		ND, RDL=1		ug/L			
Dissolved Boron (B)	2005/12/20		ND, RDL=10		ug/L			
Dissolved Cadmium (Cd)	2005/12/20		ND, RDL=0.1		ug/L			
Dissolved Calcium (Ca)	2005/12/20		ND, RDL=200		ug/L			
Dissolved Chromium (Cr)	2005/12/20		ND, RDL=5		ug/L			
Dissolved Cobalt (Co)	2005/12/20		ND, RDL=0.5		ug/L			
Dissolved Copper (Cu)	2005/12/20		ND, RDL=1		ug/L			
Dissolved Iron (Fe)	2005/12/20		ND, RDL=50		ug/L			

Morrow Environmental
Attention: Andrew Eason
Client Project #: W053011A CP SOURIS YARD
P.O. #: EA780
Project name: SOURIS, MB

Quality Assurance Report (Continued)

Maxxam Job Number: MA5C8587

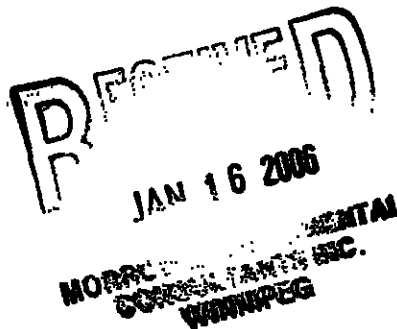
QA/QC Batch	QC Type	Parameter	Date Analyzed yyyy/mm/dd	Value	Recovery	Units	QC Limits
889424	JBW	Method Blank					
		Dissolved Lead (Pb)	2005/12/20	ND, RDL=0.5		ug/L	
		Dissolved Lithium (Li)	2005/12/20	ND, RDL=5		ug/L	
		Dissolved Magnesium (Mg)	2005/12/20	ND, RDL=50		ug/L	
		Dissolved Manganese (Mn)	2005/12/20	ND, RDL=2		ug/L	
		Dissolved Molybdenum (Mo)	2005/12/20	ND, RDL=1		ug/L	
		Dissolved Nickel (Ni)	2005/12/20	ND, RDL=1		ug/L	
		Dissolved Potassium (K)	2005/12/20	ND, RDL=200		ug/L	
		Dissolved Selenium (Se)	2005/12/20	ND, RDL=2		ug/L	
		Dissolved Silicon (Si)	2005/12/20	ND, RDL=50		ug/L	
		Dissolved Silver (Ag)	2005/12/20	ND, RDL=0.5		ug/L	
		Dissolved Sodium (Na)	2005/12/20	ND, RDL=100		ug/L	
		Dissolved Strontium (Sr)	2005/12/20	ND, RDL=1		ug/L	
		Dissolved Tellurium (Te)	2005/12/20	ND, RDL=1		ug/L	
		Dissolved Thallium (Tl)	2005/12/20	ND, RDL=0.05		ug/L	
		Dissolved Thorium (Th)	2005/12/20	ND, RDL=1		ug/L	
		Dissolved Tin (Sn)	2005/12/20	ND, RDL=1		ug/L	
		Dissolved Titanium (Ti)	2005/12/20	ND, RDL=5		ug/L	
		Dissolved Tungsten (W)	2005/12/20	ND, RDL=1		ug/L	
		Dissolved Uranium (U)	2005/12/20	ND, RDL=0.1		ug/L	
		Dissolved Vanadium (V)	2005/12/20	ND, RDL=1		ug/L	
		Dissolved Zinc (Zn)	2005/12/20	ND, RDL=5		ug/L	
		Dissolved Zirconium (Zr)	2005/12/20	ND, RDL=1		ug/L	
	RPD	Dissolved Phosphorus (P)	2005/12/20	ND, RDL=50		ug/L	
		Dissolved Antimony (Sb)	2005/12/20	NC		%	25
		Dissolved Arsenic (As)	2005/12/20	NC		%	25
		Dissolved Barium (Ba)	2005/12/20	NC		%	25
		Dissolved Beryllium (Be)	2005/12/20	NC		%	25
		Dissolved Boron (B)	2005/12/20	NC		%	25
		Dissolved Cadmium (Cd)	2005/12/20	NC		%	25
		Dissolved Chromium (Cr)	2005/12/20	NC		%	25
		Dissolved Cobalt (Co)	2005/12/20	NC		%	25
		Dissolved Copper (Cu)	2005/12/20	NC		%	25
		Dissolved Lead (Pb)	2005/12/20	NC		%	25
		Dissolved Molybdenum (Mo)	2005/12/20	NC		%	25
		Dissolved Nickel (Ni)	2005/12/20	NC		%	25
		Dissolved Selenium (Se)	2005/12/20	NC		%	25
		Dissolved Silver (Ag)	2005/12/20	NC		%	25
		Dissolved Sodium (Na)	2005/12/20	NC		%	25
		Dissolved Thallium (Tl)	2005/12/20	NC		%	25
		Dissolved Vanadium (V)	2005/12/20	NC		%	25
		Dissolved Zinc (Zn)	2005/12/20	NC		%	25

ND = Not detected
NC = Non-calculable
RPD = Relative Percent Difference
SPIKE = Fortified sample

- (1) The recovery for Ca in the matrix spiked sample was not calculated. Because of the high concentration of this compound in the parent sample, the relative difference between the spiked and un-spiked concentrations is not sufficiently significant to permit a reliable recovery calculation.
- (2) The recovery for silver in the matrix spike was below the lower control limit. This may represent a low bias in some results for this specific element.

Your P.O. #: EA780
Your Project #: W053011A/ CP SOURIS YARD
Site: SOURIS, MB
Your C.O.C. #: 00413336

Attention: Andrew Eason
Morrow Environmental
1420 Clarence Ave
Unit E
Winnipeg, MB
CANADA R3T 1T6



Report Date: 2005/12/29

CERTIFICATE OF ANALYSIS

MAXXAM JOB #: A5C9040

Received: 2005/12/15, 11:14

Sample Matrix: Water

Samples Received: 5

Analyses	Quantity	Date Extracted	Date Analyzed	Laboratory Method	Method Reference
Conductivity	1	N/A	2005/12/20	Ont SOP 0071	APHA 2510
Conductivity	1	N/A	2005/12/21	Ont SOP 0071	APHA 2510
Petroleum Hydro. CCME F1 & BTEX in Water	4	N/A	2005/12/20	Ont SOP-0816	CCME CWS
Petroleum Hydrocarbons F2-F4 in Water	4	2005/12/19	2005/12/19	Ont SOP 0817	CCME Hydrocarbons
Dissolved Metals by ICPMS	4	N/A	2005/12/21	Ont SOP 0624	EPA 6020
Dissolved Metals by ICPMS	1	N/A	2005/12/22	Ont SOP 0624	EPA 6020
Nitrate (NO3) and Nitrite (NO2) in Water	2	N/A	2005/12/21	Ont SOP-0100	SM 4500 NO3 I
PAH Compounds in Water by GC/MS (SIM)	2	2005/12/20	2005/12/21	EPA 8270	GC/MS
pH	1	N/A	2005/12/20	Ont SOP 0067	APHA 4500H
pH	1	N/A	2005/12/21	Ont SOP 0067	APHA 4500H

Validated by :



EWA PRANIC, M.Sc., C.Chem
Scientific Specialist

Total cover pages: 1

Page 1 of 18

Maxxam Job #: A5C9040
Report Date: 2005/12/29

Morrow Environmental
Client Project #: W053011A/ CP SOURIS YARD
Project name: SOURIS, MB
Your P.O. #: EA780
Sampler Initials:

OREG 153 PETROLEUM HYDROCARBONS (WATER)

Maxxam ID		K00246	K00247		K00249		
Sampling Date		2005/12/13 13:00	2005/12/13 13:20		2005/12/13 13:55		
COC Number		004133	004133		004133		
	Units	MW05-9-051213	MW05-8-051213	RDL	MW05-32-051213	RDL	QC Batch

F1 PHC and BTEX							
Benzene	ug/L	ND	ND	0.2	4200	4	889753
Toluene	ug/L	ND	ND	0.2	13	4	889753
Ethylbenzene	ug/L	ND	ND	0.2	89	4	889753
o-Xylene	ug/L	ND	ND	0.2	290	4	889753
p+m-Xylene	ug/L	ND	ND	0.4	790	8	889753
Total Xylenes	ug/L	ND	ND	0.4	1100	8	889753
F1 (C6-C10)	ug/L	ND	ND	100	6400	2000	889753
F1 (C6-C10) - BTEX	ug/L	ND	ND	100	ND	2000	889753
F2-F4 PHC							
F2 (C10-C16 Hydrocarbons)	ug/L	ND	ND	100	510	100	889755
F3 (C16-C34 Hydrocarbons)	ug/L	ND	ND	100	ND	100	889755
F4 (C34-C50 Hydrocarbons)	ug/L	ND	ND	100	ND	100	889755
Reached Baseline at C50	ug/L	YES	YES		YES		889755
Surrogate Recovery (%)							
1,4-Difluorobenzene	%	100	100		101		889753
4-Bromofluorobenzene	%	99	99		98		889753
D10-Ethylbenzene	%	102	103		103		889753
D4-1,2-Dichloroethane	%	99	101		99		889753
o-Terphenyl	%	90	91		91		889755

ND = Not detected
RDL = Reportable Detection Limit
QC Batch = Quality Control Batch

Maxxam Job #: A5C9040
Report Date: 2005/12/29

Morrow Environmental
Client Project #: W053011A/ CP SOURIS YARD
Project name: SOURIS, MB
Your P.O. #: EA780
Sampler Initials:

OREG 153 PETROLEUM HYDROCARBONS (WATER)

Maxxam ID		K00252		
Sampling Date		2005/12/13 14:05		
COC Number		004133		
	Units	MW05-37-051213	RDL	QC Batch

F1 PHC and BTEX				
Benzene	ug/L	4300	4	889753
Toluene	ug/L	14	4	889753
Ethylbenzene	ug/L	91	4	889753
o-Xylene	ug/L	310	4	889753
p+m-Xylene	ug/L	880	8	889753
Total Xylenes	ug/L	1200	8	889753
F1 (C6-C10)	ug/L	6600	2000	889753
F1 (C6-C10) - BTEX	ug/L	ND	2000	889753
F2-F4 PHC				
F2 (C10-C16 Hydrocarbons)	ug/L	500	100	889755
F3 (C16-C34 Hydrocarbons)	ug/L	ND	100	889755
F4 (C34-C50 Hydrocarbons)	ug/L	140	100	889755
Reached Baseline at C50	ug/L	YES		889755
Surrogate Recovery (%)				
1,4-Difluorobenzene	%	101		889753
4-Bromofluorobenzene	%	99		889753
D10-Ethylbenzene	%	102		889753
D4-1,2-Dichloroethane	%	99		889753
o-Terphenyl	%	76		889755
ND = Not detected RDL = Reportable Detection Limit QC Batch = Quality Control Batch				

Maxxam Job #: A5C9040
Report Date: 2005/12/29

Morrow Environmental
Client Project #: W053011A/ CP SOURIS YARD
Project name: SOURIS, MB
Your P.O. #: EA780
Sampler Initials:

RESULTS OF ANALYSES OF WATER

Maxxam ID		K00249		K00252		
Sampling Date		2005/12/13 13:55		2005/12/13 14:05		
COC Number		004133		004133		
	Units	MW05-32-051213	QC Batch	MW05-37-051213	RDL	QC Batch

INORGANICS						
Conductivity	umho/cm	922	890090	875	2	890930
pH	pH	7.5	890096	7.6	0.01	890933
Nitrite (N)	mg/L	ND	890155	ND	0.01	890599
Nitrate (N)	mg/L	ND	890155	ND	0.1	890599
Nitrate + Nitrite	mg/L	ND	890155	ND	0.1	890599

ND = Not detected
RDL = Reportable Detection Limit
QC Batch = Quality Control Batch

Maxxam Job #: A5C9040
Report Date: 2005/12/29

Morrow Environmental
Client Project #: W053011A/ CP SOURIS YARD
Project name: SOURIS, MB
Your P.O. #: EA780
Sampler Initials:

ELEMENTS BY ATOMIC SPECTROSCOPY (WATER)

Maxxam ID		K00246	K00247	K00248		
Sampling Date		2005/12/13 13:00	2005/12/13 13:20	2005/12/13 13:35		
COC Number		004133	004133	004133		
	Units	MW05-9-051213	MW05-8-051213	MW05-33-051213	RDL	QC Batch

METALS						
Dissolved Aluminum (Al)	ug/L	ND	ND	13	5	890376
Dissolved Antimony (Sb)	ug/L	2	ND	ND	1	890376
Dissolved Arsenic (As)	ug/L	ND	3	4	1	890376
Dissolved Barium (Ba)	ug/L	130	35	350	5	890376
Dissolved Beryllium (Be)	ug/L	ND	ND	ND	0.5	890376
Dissolved Bismuth (Bi)	ug/L	ND	ND	ND	1	890376
Dissolved Boron (B)	ug/L	300	1700	140	10	890376
Dissolved Cadmium (Cd)	ug/L	ND	ND	0.1	0.1	890376
Dissolved Calcium (Ca)	ug/L	260000	230000	170000	200	890376
Dissolved Chromium (Cr)	ug/L	ND	ND	ND	5	890376
Dissolved Cobalt (Co)	ug/L	1.5	1.5	7.8	0.5	890376
Dissolved Copper (Cu)	ug/L	5	1	2	1	890376
Dissolved Iron (Fe)	ug/L	ND	ND	340	50	890376
Dissolved Lead (Pb)	ug/L	0.5	ND	ND	0.5	890376
Dissolved Lithium (Li)	ug/L	66	88	38	5	890376
Dissolved Magnesium (Mg)	ug/L	74000	61000	49000	50	890376
Dissolved Manganese (Mn)	ug/L	620	820	2300	2	890376
Dissolved Molybdenum (Mo)	ug/L	4	8	3	1	890376
Dissolved Nickel (Ni)	ug/L	4	4	18	1	890376
Dissolved Potassium (K)	ug/L	6900	8400	4000	200	890376
Dissolved Selenium (Se)	ug/L	ND	2	ND	2	890376
Dissolved Silicon (Si)	ug/L	11000	13000	13000	50	890376
Dissolved Silver (Ag)	ug/L	1.1	1.2	ND	0.5	890376
Dissolved Sodium (Na)	ug/L	33000	320000	28000	100	890376
Dissolved Strontium (Sr)	ug/L	800	570	490	1	890376
Dissolved Tellurium (Te)	ug/L	ND	ND	ND	1	890376
Dissolved Thallium (Tl)	ug/L	0.08	0.07	0.05	0.05	890376
Dissolved Thorium (Th)	ug/L	ND	ND	ND	1	890376
Dissolved Tin (Sn)	ug/L	ND	ND	ND	1	890376
Dissolved Titanium (Ti)	ug/L	ND	ND	ND	5	890376

ND = Not detected
RDL = Reportable Detection Limit
QC Batch = Quality Control Batch

Maxxam Job #: A5C9040
Report Date: 2005/12/29

Morrow Environmental
Client Project #: W053011A/ CP SOURIS YARD
Project name: SOURIS, MB
Your P.O. #: EA780
Sampler Initials:

ELEMENTS BY ATOMIC SPECTROSCOPY (WATER)

Maxxam ID		K00246	K00247	K00248		
Sampling Date		2005/12/13 13:00	2005/12/13 13:20	2005/12/13 13:35		
COC Number		004133	004133	004133		
	Units	MW05-9-051213	MW05-8-051213	MW05-33-051213	RDL	QC Batch

Dissolved Tungsten (W)	ug/L	ND	ND	ND	1	890376
Dissolved Uranium (U)	ug/L	19	18	6.0	0.1	890376
Dissolved Vanadium (V)	ug/L	ND	2	ND	1	890376
Dissolved Zinc (Zn)	ug/L	ND	ND	11	5	890376
Dissolved Zirconium (Zr)	ug/L	ND	ND	ND	1	890376
NUTRIENTS						
Dissolved Phosphorus (P)	ug/L	ND	660	ND	50	890376

ND = Not detected
RDL = Reportable Detection Limit
QC Batch = Quality Control Batch

Maxxam Job #: A5C9040
Report Date: 2005/12/29

Morrow Environmental
Client Project #: W053011A/ CP SOURIS YARD
Project name: SOURIS, MB
Your P.O. #: EA780
Sampler Initials:

ELEMENTS BY ATOMIC SPECTROSCOPY (WATER)

Maxxam ID		K00249		K00252		
Sampling Date		2005/12/13 13:55		2005/12/13 14:05		
COC Number		004133		004133		
	Units	MW05-32-051213	QC Batch	MW05-37-051213	RDL	QC Batch

METALS						
Dissolved Aluminum (Al)	ug/L	ND	890376	ND	5	891451
Dissolved Antimony (Sb)	ug/L	ND	890376	ND	1	891451
Dissolved Arsenic (As)	ug/L	2	890376	2	1	891451
Dissolved Barium (Ba)	ug/L	340	890376	290	5	891451
Dissolved Beryllium (Be)	ug/L	ND	890376	ND	0.5	891451
Dissolved Bismuth (Bi)	ug/L	ND	890376	ND	1	891451
Dissolved Boron (B)	ug/L	150	890376	150	10	891451
Dissolved Cadmium (Cd)	ug/L	0.4	890376	0.4	0.1	891451
Dissolved Calcium (Ca)	ug/L	190000	890376	180000	200	891451
Dissolved Chromium (Cr)	ug/L	ND	890376	ND	5	891451
Dissolved Cobalt (Co)	ug/L	7.0	890376	6.6	0.5	891451
Dissolved Copper (Cu)	ug/L	4	890376	2	1	891451
Dissolved Iron (Fe)	ug/L	89	890376	120	50	891451
Dissolved Lead (Pb)	ug/L	0.5	890376	ND	0.5	891451
Dissolved Lithium (Li)	ug/L	52	890376	46	5	891451
Dissolved Magnesium (Mg)	ug/L	62000	890376	56000	50	891451
Dissolved Manganese (Mn)	ug/L	2400	890376	2400	2	891451
Dissolved Molybdenum (Mo)	ug/L	3	890376	3	1	891451
Dissolved Nickel (Ni)	ug/L	12	890376	11	1	891451
Dissolved Potassium (K)	ug/L	5300	890376	4500	200	891451
Dissolved Selenium (Se)	ug/L	ND	890376	ND	2	891451
Dissolved Silicon (Si)	ug/L	14000	890376	13000	50	891451
Dissolved Silver (Ag)	ug/L	ND	890376	ND	0.5	891451
Dissolved Sodium (Na)	ug/L	31000	890376	27000	100	891451
Dissolved Strontium (Sr)	ug/L	640	890376	560	1	891451
Dissolved Tellurium (Te)	ug/L	ND	890376	ND	1	891451
Dissolved Thallium (Tl)	ug/L	ND	890376	ND	0.05	891451
Dissolved Thorium (Th)	ug/L	ND	890376	ND	1	891451
Dissolved Tin (Sn)	ug/L	ND	890376	ND	1	891451
Dissolved Titanium (Ti)	ug/L	ND	890376	ND	5	891451

ND = Not detected
RDL = Reportable Detection Limit
QC Batch = Quality Control Batch

Maxxam Job #: A5C9040
Report Date: 2005/12/29

Morrow Environmental
Client Project #: W053011A/ CP SOURIS YARD
Project name: SOURIS, MB
Your P.O. #: EA780
Sampler Initials:

ELEMENTS BY ATOMIC SPECTROSCOPY (WATER)

Maxxam ID		K00249		K00252		
Sampling Date		2005/12/13 13:55		2005/12/13 14:05		
COC Number		004133		004133		
	Units	MW05-32-051213	QC Batch	MW05-37-051213	RDL	QC Batch

Dissolved Tungsten (W)	ug/L	ND	890376	ND	1	891451
Dissolved Uranium (U)	ug/L	9.4	890376	9.6	0.1	891451
Dissolved Vanadium (V)	ug/L	ND	890376	ND	1	891451
Dissolved Zinc (Zn)	ug/L	10	890376	ND	5	891451
Dissolved Zirconium (Zr)	ug/L	ND	890376	ND	1	891451
NUTRIENTS						
Dissolved Phosphorus (P)	ug/L	ND	890376	ND	50	891451

ND = Not detected
RDL = Reportable Detection Limit
QC Batch = Quality Control Batch

Maxxam Job #: A5C9040
Report Date: 2005/12/29

Morrow Environmental
Client Project #: W053011A/ CP SOURIS YARD
Project name: SOURIS, MB
Your P.O. #: EA780
Sampler Initials:

SEMI-VOLATILE ORGANICS BY GC-MS (WATER)

Maxxam ID		K00246	K00247		
Sampling Date		2005/12/13 13:00	2005/12/13 13:20		
COC Number		004133	004133		
	Units	MW05-9-051213	MW05-8-051213	RDL	QC Batch

PAHs					
Acenaphthene	ug/L	ND	ND	0.05	889969
Acenaphthylene	ug/L	ND	ND	0.05	889969
Anthracene	ug/L	ND	ND	0.05	889969
Benzo(a)anthracene	ug/L	ND	0.06	0.05	889969
Benzo(a)pyrene	ug/L	ND	0.03	0.01	889969
Benzo(b)fluoranthene	ug/L	ND	0.06	0.05	889969
Benzo(g,h,i)perylene	ug/L	ND	ND	0.1	889969
Benzo(k)fluoranthene	ug/L	ND	ND	0.05	889969
Chrysene	ug/L	ND	ND	0.05	889969
Dibenzo(a,h)anthracene	ug/L	ND	ND	0.1	889969
Fluoranthene	ug/L	ND	0.09	0.05	889969
Fluorene	ug/L	ND	ND	0.05	889969
Indeno(1,2,3-cd)pyrene	ug/L	ND	ND	0.1	889969
1-Methylnaphthalene	ug/L	ND	0.06	0.05	889969
2-Methylnaphthalene	ug/L	ND	0.06	0.05	889969
Naphthalene	ug/L	0.06	0.14	0.05	889969
Phenanthrene	ug/L	ND	0.11	0.05	889969
Pyrene	ug/L	ND	0.11	0.05	889969
Surrogate Recovery (%)					
2-Fluorobiphenyl	%	83	91		889969
D10-Anthracene	%	94	95		889969
D14-Terphenyl (FS)	%	95	86		889969
D7-Quinoline	%	94	96		889969
D8-Acenaphthylene	%	94	92		889969
ND = Not detected RDL = Reportable Detection Limit QC Batch = Quality Control Batch					

Maxxam Job #: A5C9040
Report Date: 2005/12/29

Morrow Environmental
Client Project #: W053011A/ CP SOURIS YARD
Project name: SOURIS, MB
Your P.O. #: EA780
Sampler Initials:

GENERAL COMMENTS

Sample K00249-01: F1BTEXHS-W

Sample was diluted due to high concentration of target compounds. The DL's were adjusted accordingly.

Sample K00252-01: F1BTEXHS-W

Sample was diluted due to high concentration of target compounds. The DL's were adjusted accordingly.

Results relate only to the items tested.

Morrow Environmental
Attention: Andrew Eason
Client Project #: W053011A/ CP SOURIS YARD
P.O. #: EA780
Project name: SOURIS, MB

Quality Assurance Report
Maxxam Job Number: MA5C9040

QA/QC Batch	QC Type	Parameter	Date Analyzed	Value	Recovery	Units	QC Limits		
889753 ELI	MATRIX SPIKE	1,4-Difluorobenzene	2005/12/20		99	%	70 - 130		
		4-Bromofluorobenzene	2005/12/20		105	%	70 - 130		
		D10-Ethylbenzene	2005/12/20		106	%	70 - 130		
		D4-1,2-Dichloroethane	2005/12/20		98	%	70 - 130		
		Benzene	2005/12/20		100	%	70 - 130		
		Spiked Blank	1,4-Difluorobenzene	2005/12/20		99	%	70 - 130	
			4-Bromofluorobenzene	2005/12/20		100	%	70 - 130	
			D10-Ethylbenzene	2005/12/20		102	%	70 - 130	
			D4-1,2-Dichloroethane	2005/12/20		102	%	70 - 130	
			Benzene	2005/12/20		90	%	70 - 130	
			Toluene	2005/12/20		91	%	70 - 130	
			Ethylbenzene	2005/12/20		91	%	70 - 130	
			o-Xylene	2005/12/20		90	%	70 - 130	
			p+m-Xylene	2005/12/20		86	%	70 - 130	
			F1 (C6-C10)	2005/12/20		80	%	70 - 130	
	Method Blank		1,4-Difluorobenzene	2005/12/20		100	%	70 - 130	
			4-Bromofluorobenzene	2005/12/20		100	%	70 - 130	
			D10-Ethylbenzene	2005/12/20		101	%	70 - 130	
			D4-1,2-Dichloroethane	2005/12/20		101	%	70 - 130	
			Benzene	2005/12/20	ND, DL=0.2			ug/L	
		Toluene	2005/12/20	ND, DL=0.2			ug/L		
		Ethylbenzene	2005/12/20	ND, DL=0.2			ug/L		
		o-Xylene	2005/12/20	ND, DL=0.2			ug/L		
		p+m-Xylene	2005/12/20	ND, DL=0.4			ug/L		
		Total Xylenes	2005/12/20	ND, DL=0.4			ug/L		
		F1 (C6-C10)	2005/12/20	ND, DL=100			ug/L		
		F1 (C6-C10) - BTEX	2005/12/20	ND, DL=100			ug/L		
		RPD	Benzene	2005/12/20		NC		%	40
			Toluene	2005/12/20		5.3		%	40
			Ethylbenzene	2005/12/20		6.3		%	40
	o-Xylene		2005/12/20		6.6		%	40	
	p+m-Xylene		2005/12/20		6.1		%	40	
	Total Xylenes		2005/12/20		6.2		%	40	
	F1 (C6-C10)		2005/12/20		NC		%	40	
	F1 (C6-C10) - BTEX		2005/12/20		NC		%	40	
	889755 STE		MATRIX SPIKE [K00252-01]	o-Terphenyl	2005/12/19		103	%	30 - 130
				F2 (C10-C16 Hydrocarbons)	2005/12/19		97	%	60 - 130
				F3 (C16-C34 Hydrocarbons)	2005/12/19		97	%	60 - 130
				F4 (C34-C50 Hydrocarbons)	2005/12/19		97	%	60 - 130
			Spiked Blank	o-Terphenyl	2005/12/19		99	%	30 - 130
				F2 (C10-C16 Hydrocarbons)	2005/12/19		98	%	60 - 130
				F3 (C16-C34 Hydrocarbons)	2005/12/19		98	%	60 - 130
		F4 (C34-C50 Hydrocarbons)		2005/12/19		98	%	60 - 130	
		Method Blank	o-Terphenyl	2005/12/19		89	%	30 - 130	
			F2 (C10-C16 Hydrocarbons)	2005/12/19	ND, DL=100			ug/L	
F3 (C16-C34 Hydrocarbons)			2005/12/19	ND, DL=100			ug/L		
F4 (C34-C50 Hydrocarbons)			2005/12/19	ND, DL=100			ug/L		
RPD [K00246-02]			F2 (C10-C16 Hydrocarbons)	2005/12/19		NC		%	50
			F3 (C16-C34 Hydrocarbons)	2005/12/19		NC		%	50
			F4 (C34-C50 Hydrocarbons)	2005/12/19		NC		%	50
	889969 FLM	MATRIX SPIKE	D10-Anthracene	2005/12/21		92	%	30 - 130	
D14-Terphenyl (FS)			2005/12/21		99	%	30 - 130		
D7-Quinoline			2005/12/21		88	%	30 - 130		
D8-Acenaphthylene			2005/12/21		94	%	30 - 130		
Acenaphthene			2005/12/21		85	%	30 - 130		

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QA/QC Batch	QC Type	Parameter	Date Analyzed yyyy/mm/dd	Value	Recovery	Units	QC Limits	
889969 FLM	MATRIX SPIKE	Acenaphthylene	2005/12/21		83	%	30 - 130	
		Anthracene	2005/12/21		97	%	30 - 130	
		Benzo(a)anthracene	2005/12/21		94	%	30 - 130	
		Benzo(a)pyrene	2005/12/21		98	%	30 - 130	
		Benzo(b/f)fluoranthene	2005/12/21		104	%	30 - 130	
		Benzo(g,h,i)perylene	2005/12/21		93	%	30 - 130	
		Benzo(k)fluoranthene	2005/12/21		87	%	30 - 130	
		Chrysene	2005/12/21		95	%	30 - 130	
		Dibenzo(a,h)anthracene	2005/12/21		108	%	30 - 130	
		Fluoranthene	2005/12/21		97	%	30 - 130	
		Fluorene	2005/12/21		89	%	30 - 130	
		Indeno(1,2,3-cd)pyrene	2005/12/21		111	%	30 - 130	
		1-Methylnaphthalene	2005/12/21		75	%	30 - 130	
		2-Methylnaphthalene	2005/12/21		74	%	30 - 130	
		Naphthalene	2005/12/21		73	%	30 - 130	
		Phenanthrene	2005/12/21		93	%	30 - 130	
		Pyrene	2005/12/21		94	%	30 - 130	
		Spiked Blank	2-Fluorobiphenyl	2005/12/21		76	%	30 - 130
			D10-Anthracene	2005/12/21		88	%	30 - 130
			D14-Terphenyl (FS)	2005/12/21		95	%	30 - 130
			D7-Quinoline	2005/12/21		89	%	30 - 130
			D8-Acenaphthylene	2005/12/21		92	%	30 - 130
			Acenaphthene	2005/12/21		79	%	30 - 130
			Acenaphthylene	2005/12/21		80	%	30 - 130
			Anthracene	2005/12/21		94	%	30 - 130
			Benzo(a)anthracene	2005/12/21		92	%	30 - 130
			Benzo(a)pyrene	2005/12/21		96	%	30 - 130
			Benzo(b/f)fluoranthene	2005/12/21		95	%	30 - 130
			Benzo(g,h,i)perylene	2005/12/21		97	%	30 - 130
			Benzo(k)fluoranthene	2005/12/21		101	%	30 - 130
			Chrysene	2005/12/21		94	%	30 - 130
			Dibenzo(a,h)anthracene	2005/12/21		109	%	30 - 130
			Fluoranthene	2005/12/21		93	%	30 - 130
			Fluorene	2005/12/21		86	%	30 - 130
			Indeno(1,2,3-cd)pyrene	2005/12/21		108	%	30 - 130
			1-Methylnaphthalene	2005/12/21		68	%	30 - 130
			2-Methylnaphthalene	2005/12/21		67	%	30 - 130
		Naphthalene	2005/12/21		65	%	30 - 130	
		Phenanthrene	2005/12/21		91	%	30 - 130	
		Pyrene	2005/12/21		90	%	30 - 130	
Method Blank	2-Fluorobiphenyl	2005/12/21		83	%	30 - 130		
	D10-Anthracene	2005/12/21		95	%	30 - 130		
	D14-Terphenyl (FS)	2005/12/21		104	%	30 - 130		
	D7-Quinoline	2005/12/21		93	%	30 - 130		
	D8-Acenaphthylene	2005/12/21		95	%	30 - 130		
	Acenaphthene	2005/12/21	ND, DL=0.05			ug/L		
	Acenaphthylene	2005/12/21	ND, DL=0.05			ug/L		
	Anthracene	2005/12/21	ND, DL=0.05			ug/L		
	Benzo(a)anthracene	2005/12/21	ND, DL=0.05			ug/L		
	Benzo(a)pyrene	2005/12/21	ND, DL=0.01			ug/L		
Benzo(b/f)fluoranthene	2005/12/21	ND, DL=0.05			ug/L			
Benzo(g,h,i)perylene	2005/12/21	ND, DL=0.1			ug/L			
Benzo(k)fluoranthene	2005/12/21	ND, DL=0.05			ug/L			
Chrysene	2005/12/21	ND, DL=0.05			ug/L			
Dibenzo(a,h)anthracene	2005/12/21	ND, DL=0.1			ug/L			
Fluoranthene	2005/12/21	ND, DL=0.05			ug/L			

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QA/QC Batch	QC Type	Parameter	Date Analyzed yyyy/mm/dd	Value	Recovery	Units	QC Limits
889969 FLM	Method Blank	Fluorene	2005/12/21	ND, DL=0.05		ug/L	
		Indeno(1,2,3-cd)pyrene	2005/12/21	ND, DL=0.1		ug/L	
		1-Methylnaphthalene	2005/12/21	ND, DL=0.05		ug/L	
		2-Methylnaphthalene	2005/12/21	ND, DL=0.05		ug/L	
		Naphthalene	2005/12/21	ND, DL=0.05		ug/L	
		Phenanthrene	2005/12/21	ND, DL=0.05		ug/L	
		Pyrene	2005/12/21	ND, DL=0.05		ug/L	
	RPD	D14-Terphenyl (FS)	2005/12/21	13.6		%	N/A
		Acenaphthene	2005/12/21	NC		%	40
		Acenaphthylene	2005/12/21	NC		%	40
		Anthracene	2005/12/21	NC		%	40
		Benzo(a)anthracene	2005/12/21	NC		%	40
		Benzo(a)pyrene	2005/12/21	NC		%	40
		Benzo(b)fluoranthene	2005/12/21	NC		%	40
		Benzo(g,h,i)perylene	2005/12/21	NC		%	40
		Benzo(k)fluoranthene	2005/12/21	NC		%	40
		Chrysene	2005/12/21	NC		%	40
		Dibenzo(a,h)anthracene	2005/12/21	NC		%	40
		Fluoranthene	2005/12/21	NC		%	40
		Fluorene	2005/12/21	NC		%	40
		Indeno(1,2,3-cd)pyrene	2005/12/21	NC		%	40
		1-Methylnaphthalene	2005/12/21	NC		%	40
		2-Methylnaphthalene	2005/12/21	NC		%	40
		Naphthalene	2005/12/21	NC		%	40
		Phenanthrene	2005/12/21	NC		%	40
		Pyrene	2005/12/21	NC		%	40
890090 KR	QC STANDARD	Conductivity	2005/12/20		97	%	85 - 115
	Method Blank	Conductivity	2005/12/20	ND, DL=2		umho/cm	
	RPD	Conductivity	2005/12/20	0		%	25
890155 CCI	MATRIX SPIKE [K00249-02]	Nitrite (N)	2005/12/21		105	%	75 - 125
		Nitrate (N)	2005/12/21		98	%	75 - 125
	Spiked Blank	Nitrite (N)	2005/12/21		103	%	85 - 115
		Nitrate (N)	2005/12/21		98	%	85 - 117
	Method Blank	Nitrite (N)	2005/12/21	ND, DL=0.01		mg/L	
		Nitrate (N)	2005/12/21	ND, DL=0.1		mg/L	
		Nitrate + Nitrite	2005/12/21	ND, DL=0.1		mg/L	
	RPD [K00249-02]	Nitrite (N)	2005/12/21	NC		%	25
		Nitrate (N)	2005/12/21	NC		%	25
		Nitrate + Nitrite	2005/12/21	NC		%	25
890376 HRE	MATRIX SPIKE	Dissolved Aluminum (Al)	2005/12/21		91	%	75 - 125
		Dissolved Antimony (Sb)	2005/12/21		98	%	75 - 125
		Dissolved Arsenic (As)	2005/12/21		100	%	75 - 125
		Dissolved Barium (Ba)	2005/12/21		91	%	75 - 125
		Dissolved Beryllium (Be)	2005/12/21		96	%	75 - 125
		Dissolved Bismuth (Bi)	2005/12/21		99	%	75 - 125
		Dissolved Boron (B)	2005/12/21		102	%	75 - 125
		Dissolved Cadmium (Cd)	2005/12/21		99	%	75 - 125
		Dissolved Calcium (Ca)	2005/12/21		94	%	75 - 125
		Dissolved Chromium (Cr)	2005/12/21		103	%	75 - 125
		Dissolved Cobalt (Co)	2005/12/21		100	%	75 - 125
		Dissolved Copper (Cu)	2005/12/21		96	%	75 - 125
		Dissolved Iron (Fe)	2005/12/21		106	%	75 - 125
		Dissolved Lead (Pb)	2005/12/21		97	%	75 - 125
		Dissolved Lithium (Li)	2005/12/21		84	%	75 - 125
		Dissolved Magnesium (Mg)	2005/12/21		NC ⁽¹⁾	%	75 - 125

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QA/QC Batch	QC Type	Parameter	Date Analyzed yyyy/mm/dd	Value	Recovery	Units	QC Limits		
890376 HRE	MATRIX SPIKE	Dissolved Manganese (Mn)	2005/12/21		102	%	75 - 125		
		Dissolved Molybdenum (Mo)	2005/12/21		100	%	75 - 125		
		Dissolved Nickel (Ni)	2005/12/21		97	%	75 - 125		
		Dissolved Potassium (K)	2005/12/21		99	%	75 - 125		
		Dissolved Selenium (Se)	2005/12/21		95	%	75 - 125		
		Dissolved Silicon (Si)	2005/12/21		96	%	75 - 125		
		Dissolved Silver (Ag)	2005/12/21		63 ⁽²⁾	%	75 - 125		
		Dissolved Sodium (Na)	2005/12/21		NC ⁽³⁾	%	75 - 125		
		Dissolved Strontium (Sr)	2005/12/21		94 ⁽⁴⁾	%	75 - 125		
		Dissolved Tellurium (Te)	2005/12/21		97	%	75 - 125		
		Dissolved Thallium (Tl)	2005/12/21		99	%	75 - 125		
		Dissolved Thorium (Th)	2005/12/21		96	%	75 - 125		
		Dissolved Tin (Sn)	2005/12/21		98	%	75 - 125		
		Dissolved Titanium (Ti)	2005/12/21		98	%	75 - 125		
		Dissolved Tungsten (W)	2005/12/21		99	%	75 - 125		
		Dissolved Uranium (U)	2005/12/21		102	%	75 - 125		
		Dissolved Vanadium (V)	2005/12/21		104	%	75 - 125		
		Dissolved Zinc (Zn)	2005/12/21		97	%	75 - 125		
		Dissolved Zirconium (Zr)	2005/12/21		98	%	75 - 125		
		Dissolved Phosphorus (P)	2005/12/21		81	%	75 - 125		
		Spiked Blank		Dissolved Aluminum (Al)	2005/12/21		100	%	85 - 115
				Dissolved Antimony (Sb)	2005/12/21		105	%	85 - 115
				Dissolved Arsenic (As)	2005/12/21		103	%	85 - 115
				Dissolved Barium (Ba)	2005/12/21		96	%	85 - 115
				Dissolved Beryllium (Be)	2005/12/21		98	%	85 - 115
				Dissolved Bismuth (Bi)	2005/12/21		94	%	85 - 115
				Dissolved Boron (B)	2005/12/21		96	%	85 - 115
				Dissolved Cadmium (Cd)	2005/12/21		108	%	85 - 115
				Dissolved Calcium (Ca)	2005/12/21		106	%	85 - 115
				Dissolved Chromium (Cr)	2005/12/21		104	%	85 - 115
				Dissolved Cobalt (Co)	2005/12/21		103	%	85 - 115
				Dissolved Copper (Cu)	2005/12/21		101	%	85 - 115
				Dissolved Iron (Fe)	2005/12/21		104	%	85 - 115
				Dissolved Lead (Pb)	2005/12/21		96	%	85 - 115
				Dissolved Lithium (Li)	2005/12/21		93	%	85 - 115
				Dissolved Magnesium (Mg)	2005/12/21		105	%	85 - 115
				Dissolved Manganese (Mn)	2005/12/21		104	%	85 - 115
				Dissolved Molybdenum (Mo)	2005/12/21		109	%	85 - 115
				Dissolved Nickel (Ni)	2005/12/21		103	%	85 - 115
				Dissolved Potassium (K)	2005/12/21		106	%	85 - 115
				Dissolved Selenium (Se)	2005/12/21		102	%	85 - 115
				Dissolved Silicon (Si)	2005/12/21		106	%	85 - 115
Dissolved Silver (Ag)	2005/12/21				106	%	85 - 115		
Dissolved Sodium (Na)	2005/12/21				106	%	85 - 115		
Dissolved Strontium (Sr)	2005/12/21				102	%	85 - 115		
Dissolved Tellurium (Te)	2005/12/21				102	%	85 - 115		
Dissolved Thallium (Tl)	2005/12/21				97	%	85 - 115		
Dissolved Thorium (Th)	2005/12/21				100	%	85 - 115		
Dissolved Tin (Sn)	2005/12/21				105	%	85 - 115		
Dissolved Titanium (Ti)	2005/12/21				104	%	85 - 115		
Dissolved Tungsten (W)	2005/12/21				99	%	85 - 115		
Dissolved Uranium (U)	2005/12/21				96	%	85 - 115		
Dissolved Vanadium (V)	2005/12/21				106	%	85 - 115		
Dissolved Zinc (Zn)	2005/12/21				100	%	85 - 115		
Dissolved Zirconium (Zr)	2005/12/21				108	%	85 - 115		
Dissolved Phosphorus (P)	2005/12/21				90	%	85 - 115		

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QA/QC Batch	QC Type	Parameter	Date Analyzed yyyy/mm/dd	Value	Recovery	Units	QC Limits
890376 HRE	Method Blank	Dissolved Aluminum (Al)	2005/12/21	ND, DL=5		ug/L	
		Dissolved Antimony (Sb)	2005/12/21	ND, DL=1		ug/L	
		Dissolved Arsenic (As)	2005/12/21	ND, DL=1		ug/L	
		Dissolved Barium (Ba)	2005/12/21	ND, DL=5		ug/L	
		Dissolved Beryllium (Be)	2005/12/21	ND, DL=0.5		ug/L	
		Dissolved Bismuth (Bi)	2005/12/21	ND, DL=1		ug/L	
		Dissolved Boron (B)	2005/12/21	ND, DL=10		ug/L	
		Dissolved Cadmium (Cd)	2005/12/21	ND, DL=0.1		ug/L	
		Dissolved Calcium (Ca)	2005/12/21	ND, DL=200		ug/L	
		Dissolved Chromium (Cr)	2005/12/21	ND, DL=5		ug/L	
		Dissolved Cobalt (Co)	2005/12/21	ND, DL=0.5		ug/L	
		Dissolved Copper (Cu)	2005/12/21	ND, DL=1		ug/L	
		Dissolved Iron (Fe)	2005/12/21	ND, DL=50		ug/L	
		Dissolved Lead (Pb)	2005/12/21	ND, DL=0.5		ug/L	
		Dissolved Lithium (Li)	2005/12/21	ND, DL=5		ug/L	
		Dissolved Magnesium (Mg)	2005/12/21	ND, DL=50		ug/L	
		Dissolved Manganese (Mn)	2005/12/21	ND, DL=2		ug/L	
		Dissolved Molybdenum (Mo)	2005/12/21	ND, DL=1		ug/L	
		Dissolved Nickel (Ni)	2005/12/21	ND, DL=1		ug/L	
		Dissolved Potassium (K)	2005/12/21	ND, DL=200		ug/L	
		Dissolved Selenium (Se)	2005/12/21	ND, DL=2		ug/L	
		Dissolved Silicon (Si)	2005/12/21	ND, DL=50		ug/L	
		Dissolved Silver (Ag)	2005/12/21	ND, DL=0.5		ug/L	
		Dissolved Sodium (Na)	2005/12/21	ND, DL=100		ug/L	
		Dissolved Strontium (Sr)	2005/12/21	ND, DL=1		ug/L	
		Dissolved Tellurium (Te)	2005/12/21	ND, DL=1		ug/L	
		Dissolved Thallium (Tl)	2005/12/21	ND, DL=0.05		ug/L	
		Dissolved Thorium (Th)	2005/12/21	ND, DL=1		ug/L	
		Dissolved Tin (Sn)	2005/12/21	ND, DL=1		ug/L	
		Dissolved Titanium (Ti)	2005/12/21	ND, DL=5		ug/L	
		Dissolved Tungsten (W)	2005/12/21	ND, DL=1		ug/L	
		Dissolved Uranium (U)	2005/12/21	ND, DL=0.1		ug/L	
		Dissolved Vanadium (V)	2005/12/21	ND, DL=1		ug/L	
		Dissolved Zinc (Zn)	2005/12/21	ND, DL=5		ug/L	
		Dissolved Zirconium (Zr)	2005/12/21	ND, DL=1		ug/L	
		Dissolved Phosphorus (P)	2005/12/21	ND, DL=50		ug/L	
	RPD	Dissolved Aluminum (Al)	2005/12/21	NC		%	25
		Dissolved Antimony (Sb)	2005/12/21	NC		%	25
		Dissolved Arsenic (As)	2005/12/21	NC		%	25
		Dissolved Barium (Ba)	2005/12/21	NC		%	25
		Dissolved Beryllium (Be)	2005/12/21	NC		%	25
		Dissolved Bismuth (Bi)	2005/12/21	NC		%	25
		Dissolved Boron (B)	2005/12/21	6.8		%	25
		Dissolved Cadmium (Cd)	2005/12/21	NC		%	25
		Dissolved Calcium (Ca)	2005/12/21	2.0		%	25
		Dissolved Chromium (Cr)	2005/12/21	NC		%	25
		Dissolved Cobalt (Co)	2005/12/21	NC		%	25
		Dissolved Copper (Cu)	2005/12/21	NC		%	25
		Dissolved Iron (Fe)	2005/12/21	NC		%	25
		Dissolved Lead (Pb)	2005/12/21	NC		%	25
		Dissolved Magnesium (Mg)	2005/12/21	1.9		%	25
		Dissolved Manganese (Mn)	2005/12/21	NC		%	25
		Dissolved Molybdenum (Mo)	2005/12/21	NC		%	25
		Dissolved Nickel (Ni)	2005/12/21	NC		%	25
		Dissolved Potassium (K)	2005/12/21	4.9		%	25
		Dissolved Selenium (Se)	2005/12/21	NC		%	25

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QA/QC Batch	QC Type	Parameter	Date Analyzed yyyy/mm/dd	Value	Recovery	Units	QC Limits	
890376 HRE	RPD	Dissolved Silicon (Si)	2005/12/21	NC		%	25	
		Dissolved Silver (Ag)	2005/12/21	NC		%	25	
		Dissolved Sodium (Na)	2005/12/21	3.4		%	25	
		Dissolved Strontium (Sr)	2005/12/21	0.7		%	25	
		Dissolved Thallium (Tl)	2005/12/21	NC		%	25	
		Dissolved Titanium (Ti)	2005/12/21	NC		%	25	
		Dissolved Uranium (U)	2005/12/21	NC		%	25	
		Dissolved Vanadium (V)	2005/12/21	NC		%	25	
		Dissolved Zinc (Zn)	2005/12/21	NC		%	25	
890599 CCI	MATRIX SPIKE	Dissolved Phosphorus (P)	2005/12/21	NC		%	25	
		Nitrite (N)	2005/12/21		106	%	75 - 125	
		Nitrate (N)	2005/12/21		100	%	75 - 125	
	Spiked Blank	Nitrite (N)	2005/12/21		105	%	85 - 115	
		Nitrate (N)	2005/12/21		98	%	85 - 117	
	Method Blank	Nitrite (N)	2005/12/21	ND, DL=0.01			mg/L	
		Nitrate (N)	2005/12/21	ND, DL=0.1			mg/L	
		Nitrate + Nitrite	2005/12/21	ND, DL=0.1			mg/L	
		Nitrite (N)	2005/12/21	NC			%	25
		Nitrate (N)	2005/12/21	NC			%	25
	RPD	Nitrate + Nitrite	2005/12/21	NC			%	25
		Nitrite (N)	2005/12/21	NC			%	25
Nitrate (N)		2005/12/21	NC			%	25	
890930 KR	QC STANDARD	Conductivity	2005/12/21		97	%	85 - 115	
	Method Blank	Conductivity	2005/12/21	ND, DL=2		umho/cm		
	RPD	Conductivity	2005/12/21	1.5		%	25	
891451 HRE	MATRIX SPIKE	Dissolved Aluminum (Al)	2005/12/22		107	%	75 - 125	
		Dissolved Antimony (Sb)	2005/12/22		103	%	75 - 125	
		Dissolved Arsenic (As)	2005/12/22		102	%	75 - 125	
		Dissolved Barium (Ba)	2005/12/22		105	%	75 - 125	
		Dissolved Beryllium (Be)	2005/12/22		106	%	75 - 125	
		Dissolved Bismuth (Bi)	2005/12/22		100	%	75 - 125	
		Dissolved Boron (B)	2005/12/22		118	%	75 - 125	
		Dissolved Cadmium (Cd)	2005/12/22		106	%	75 - 125	
		Dissolved Calcium (Ca)	2005/12/22		NC ^(S)		%	75 - 125
		Dissolved Chromium (Cr)	2005/12/22		103	%	75 - 125	
		Dissolved Cobalt (Co)	2005/12/22		100	%	75 - 125	
		Dissolved Copper (Cu)	2005/12/22		104	%	75 - 125	
		Dissolved Iron (Fe)	2005/12/22		99	%	75 - 125	
		Dissolved Lead (Pb)	2005/12/22		99	%	75 - 125	
		Dissolved Lithium (Li)	2005/12/22		106	%	75 - 125	
		Dissolved Magnesium (Mg)	2005/12/22		106	%	75 - 125	
		Dissolved Manganese (Mn)	2005/12/22		93	%	75 - 125	
		Dissolved Molybdenum (Mo)	2005/12/22		105	%	75 - 125	
		Dissolved Nickel (Ni)	2005/12/22		101	%	75 - 125	
		Dissolved Potassium (K)	2005/12/22		107	%	75 - 125	
		Dissolved Selenium (Se)	2005/12/22		104	%	75 - 125	
		Dissolved Silicon (Si)	2005/12/22		100	%	75 - 125	
		Dissolved Silver (Ag)	2005/12/22		92	%	75 - 125	
		Dissolved Sodium (Na)	2005/12/22		120	%	75 - 125	
		Dissolved Strontium (Sr)	2005/12/22		107	%	75 - 125	
		Dissolved Tellurium (Te)	2005/12/22		101	%	75 - 125	
		Dissolved Thallium (Tl)	2005/12/22		103	%	75 - 125	
		Dissolved Thorium (Th)	2005/12/22		95	%	75 - 125	
		Dissolved Tin (Sn)	2005/12/22		103	%	75 - 125	
		Dissolved Titanium (Ti)	2005/12/22		98	%	75 - 125	
Dissolved Tungsten (W)	2005/12/22		101	%	75 - 125			
Dissolved Uranium (U)	2005/12/22		101	%	75 - 125			
Dissolved Vanadium (V)	2005/12/22		103	%	75 - 125			

Morrow Environmental
Attention: Andrew Eason
Client Project #: W053011A/ CP SOURIS YARD
P.O. #: EA780
Project name: SOURIS, MB

Quality Assurance Report (Continued)

Maxxam Job Number: MA5C9040

QA/QC Batch	QC Type	Parameter	Date Analyzed yyyy/mm/dd	Value	Recovery	Units	QC Limits
891451 HRE	MATRIX SPIKE	Dissolved Zinc (Zn)	2005/12/22		104	%	75 - 125
		Dissolved Zirconium (Zr)	2005/12/22		99	%	75 - 125
		Dissolved Phosphorus (P)	2005/12/22		101	%	75 - 125
	Spiked Blank	Dissolved Aluminum (Al)	2005/12/22		92	%	85 - 115
		Dissolved Antimony (Sb)	2005/12/22		100	%	85 - 115
		Dissolved Arsenic (As)	2005/12/22		101	%	85 - 115
		Dissolved Barium (Ba)	2005/12/22		91	%	85 - 115
		Dissolved Beryllium (Be)	2005/12/22		93	%	85 - 115
		Dissolved Bismuth (Bi)	2005/12/22		101	%	85 - 115
		Dissolved Boron (B)	2005/12/22		100	%	85 - 115
		Dissolved Cadmium (Cd)	2005/12/22		99	%	85 - 115
		Dissolved Calcium (Ca)	2005/12/22		102	%	85 - 115
		Dissolved Chromium (Cr)	2005/12/22		104	%	85 - 115
		Dissolved Cobalt (Co)	2005/12/22		101	%	85 - 115
		Dissolved Copper (Cu)	2005/12/22		97	%	85 - 115
		Dissolved Iron (Fe)	2005/12/22		108	%	85 - 115
		Dissolved Lead (Pb)	2005/12/22		100	%	85 - 115
		Dissolved Lithium (Li)	2005/12/22		94	%	85 - 115
		Dissolved Magnesium (Mg)	2005/12/22		104	%	85 - 115
		Dissolved Manganese (Mn)	2005/12/22		102	%	85 - 115
		Dissolved Molybdenum (Mo)	2005/12/22		101	%	85 - 115
		Dissolved Nickel (Ni)	2005/12/22		100	%	85 - 115
		Dissolved Potassium (K)	2005/12/22		99	%	85 - 115
		Dissolved Selenium (Se)	2005/12/22		100	%	85 - 115
		Dissolved Silicon (Si)	2005/12/22		99	%	85 - 115
		Dissolved Silver (Ag)	2005/12/22		100	%	85 - 115
		Dissolved Sodium (Na)	2005/12/22		101	%	85 - 115
		Dissolved Strontium (Sr)	2005/12/22		95	%	85 - 115
		Dissolved Tellurium (Te)	2005/12/22		98	%	85 - 115
		Dissolved Thallium (Tl)	2005/12/22		100	%	85 - 115
		Dissolved Thorium (Th)	2005/12/22		97	%	85 - 115
		Dissolved Tin (Sn)	2005/12/22		99	%	85 - 115
		Dissolved Titanium (Ti)	2005/12/22		103	%	85 - 115
		Dissolved Tungsten (W)	2005/12/22		101	%	85 - 115
		Dissolved Uranium (U)	2005/12/22		101	%	85 - 115
		Dissolved Vanadium (V)	2005/12/22		105	%	85 - 115
		Dissolved Zinc (Zn)	2005/12/22		97	%	85 - 115
		Dissolved Zirconium (Zr)	2005/12/22		101	%	85 - 115
	Method Blank	Dissolved Phosphorus (P)	2005/12/22		89	%	85 - 115
		Dissolved Aluminum (Al)	2005/12/22	ND, DL=5		ug/L	
		Dissolved Antimony (Sb)	2005/12/22	ND, DL=1		ug/L	
		Dissolved Arsenic (As)	2005/12/22	ND, DL=1		ug/L	
		Dissolved Barium (Ba)	2005/12/22	ND, DL=5		ug/L	
		Dissolved Beryllium (Be)	2005/12/22	ND, DL=0.5		ug/L	
		Dissolved Bismuth (Bi)	2005/12/22	ND, DL=1		ug/L	
		Dissolved Boron (B)	2005/12/22	ND, DL=10		ug/L	
		Dissolved Cadmium (Cd)	2005/12/22	ND, DL=0.1		ug/L	
		Dissolved Calcium (Ca)	2005/12/22	ND, DL=200		ug/L	
		Dissolved Chromium (Cr)	2005/12/22	ND, DL=5		ug/L	
		Dissolved Cobalt (Co)	2005/12/22	ND, DL=0.5		ug/L	
		Dissolved Copper (Cu)	2005/12/22	ND, DL=1		ug/L	
		Dissolved Iron (Fe)	2005/12/22	ND, DL=50		ug/L	
		Dissolved Lead (Pb)	2005/12/22	ND, DL=0.5		ug/L	
		Dissolved Lithium (Li)	2005/12/22	ND, DL=5		ug/L	
		Dissolved Magnesium (Mg)	2005/12/22	ND, DL=50		ug/L	
		Dissolved Manganese (Mn)	2005/12/22	ND, DL=2		ug/L	

Morrow Environmental
Attention: Andrew Eason
Client Project #: W053011A/ CP SOURIS YARD
P.O. #: EA780
Project name: SOURIS, MB

Quality Assurance Report (Continued)
Maxxam Job Number: MA5C9040

A/QC
Batch
Jum
1451

Init	QC Type	Parameter	Date Analyzed yyyy/mm/dd	Value	Recovery	Units	QC Limits
HRE	Method Blank	Dissolved Molybdenum (Mo)	2005/12/22	ND, DL=1		ug/L	
		Dissolved Nickel (Ni)	2005/12/22	ND, DL=1		ug/L	
		Dissolved Potassium (K)	2005/12/22	ND, DL=200		ug/L	
		Dissolved Selenium (Se)	2005/12/22	ND, DL=2		ug/L	
		Dissolved Silicon (Si)	2005/12/22	ND, DL=50		ug/L	
		Dissolved Silver (Ag)	2005/12/22	ND, DL=0.5		ug/L	
		Dissolved Sodium (Na)	2005/12/22	ND, DL=100		ug/L	
		Dissolved Strontium (Sr)	2005/12/22	ND, DL=1		ug/L	
		Dissolved Tellurium (Te)	2005/12/22	ND, DL=1		ug/L	
		Dissolved Thallium (Tl)	2005/12/22	ND, DL=0.05		ug/L	
		Dissolved Thorium (Th)	2005/12/22	ND, DL=1		ug/L	
		Dissolved Tin (Sn)	2005/12/22	ND, DL=1		ug/L	
		Dissolved Titanium (Ti)	2005/12/22	ND, DL=5		ug/L	
		Dissolved Tungsten (W)	2005/12/22	ND, DL=1		ug/L	
		Dissolved Uranium (U)	2005/12/22	ND, DL=0.1		ug/L	
		Dissolved Vanadium (V)	2005/12/22	ND, DL=1		ug/L	
		Dissolved Zinc (Zn)	2005/12/22	ND, DL=5		ug/L	
		Dissolved Zirconium (Zr)	2005/12/22	ND, DL=1		ug/L	
		Dissolved Phosphorus (P)	2005/12/22	ND, DL=50		ug/L	
	RPD	Dissolved Antimony (Sb)	2005/12/22	NC		%	25
		Dissolved Arsenic (As)	2005/12/22	NC		%	25
		Dissolved Barium (Ba)	2005/12/22	NC		%	25
		Dissolved Beryllium (Be)	2005/12/22	NC		%	25
		Dissolved Boron (B)	2005/12/22	NC		%	25
		Dissolved Cadmium (Cd)	2005/12/22	NC		%	25
		Dissolved Chromium (Cr)	2005/12/22	NC		%	25
		Dissolved Cobalt (Co)	2005/12/22	NC		%	25
		Dissolved Copper (Cu)	2005/12/22	NC		%	25
		Dissolved Lead (Pb)	2005/12/22	NC		%	25
		Dissolved Molybdenum (Mo)	2005/12/22	NC		%	25
		Dissolved Nickel (Ni)	2005/12/22	NC		%	25
		Dissolved Selenium (Se)	2005/12/22	NC		%	25
		Dissolved Silver (Ag)	2005/12/22	NC		%	25
		Dissolved Sodium (Na)	2005/12/22	0.8		%	25
		Dissolved Tellurium (Te)	2005/12/22	NC		%	25
		Dissolved Thallium (Tl)	2005/12/22	NC		%	25
		Dissolved Thorium (Th)	2005/12/22	NC		%	25
		Dissolved Vanadium (V)	2005/12/22	NC		%	25
		Dissolved Zinc (Zn)	2005/12/22	NC		%	25

ND = Not detected
N/A = Not Applicable
NC = Non-calculable
RPD = Relative Percent Difference
QC Standard = Quality Control Standard
SPIKE = Fortified sample

- (1) The recovery for sodium and magnesium in the matrix spiked sample was not calculated. Because of the high concentration of this compound in the parent sample, the relative difference between the spiked and un-spiked concentrations is not sufficiently significant to permit a reliable recovery calculation.
- (2) ICPMS: The recovery for sodium in the matrix spike was below the lower control limit. This may represent a low bias in some results for this specific parameter.
- (3) The recovery in the matrix spiked sample was not calculated. Because of the high concentration of this compound in the parent sample, the relative difference between the spiked and un-spiked concentrations is not sufficiently significant to permit a reliable recovery calculation.
- (4) The recovery for silver in the matrix spiked sample was not calculated. Because of the high concentration of this compound in the parent sample, the relative difference between the spiked and un-spiked concentrations is not sufficiently significant to permit a reliable recovery calculation.
- (5) The recovery for Ca in the matrix spiked sample was not calculated. Because of the high concentration of this compound in the parent sample, the relative difference between the spiked and un-spiked concentrations is not sufficiently significant to permit a reliable recovery calculation.

INVOICE INFORMATION		REPORT INFORMATION (if differs from invoice)		PROJECT INFORMATION		MAXXAM JOB NUMBER
Company Name: <i>CPR ALL / WOODROW</i>		Company Name: <i>PERMUT</i>		Quotation #: <i>CPRATIC</i>		A5C9040 <i>PER</i>
Contact Name: <i>Andrew J. ...</i>		Contact Name:		P.O. #: <i>EA780</i>		
Address: <i>E-17th ... WINDY PEAR, NB</i>		Address:		Project #: <i>W053011A</i>		CHAIN OF CUSTODY #
Phone: <i>204-475-...</i>		Phone:		Project Name: <i>CP SOUTH YARD</i>		
Email: <i>Andrew...</i>		Email: <i>Cynthia.Ludby@perc.com</i>		Location: <i>SOUTH, NB</i>		00413336
				Sampled By: <i>JDC</i>		

REGULATORY CRITERIA				ANALYSIS REQUESTED (Please be specific)								TURNAROUND TIME (TAT) REQUIRED				
Note: For regulated drinking water samples - please use the Drinking Water Chain of Custody Form. <input type="checkbox"/> MISA Reg. 153 <input type="checkbox"/> Sewer Use <input checked="" type="checkbox"/> Other <i>come (contaminant)</i> <input type="checkbox"/> PWQO <input type="checkbox"/> Table 1 <input type="checkbox"/> Sanitary <input type="checkbox"/> Storm <input type="checkbox"/> specify <input type="checkbox"/> Reg. 538 <input type="checkbox"/> Table 2 <input type="checkbox"/> Region: <input type="checkbox"/> Report Criteria on C of A? <input type="checkbox"/>				Regulated Drinking Water? (Y/N) <i>Y</i> Metals Field Filtered? (Y/N) <i>Y</i> PAHS <i>X</i> 1CP/MS metals (bisphenol) <i>X</i> FZ-FY <i>X</i> BTEX/FI <i>X</i> AMMONIUM NITRATE / NITRO <i>X</i> DL <i>X</i> PERMUT COND. <i>X</i> POTASSIUM <i>X</i> PHOSPHORUS <i>X</i>								PLEASE PROVIDE ADVANCE NOTICE FOR RUSH PROJECTS. Regular (Standard) TAT: <input checked="" type="checkbox"/> 5 to 7 Working Days Rush TAT: Rush Confirmation # (Call Lab for #) <input type="checkbox"/> 1 day <input type="checkbox"/> 2 days <input type="checkbox"/> 3 days DATE Required: TIME Required:				
SAMPLES MUST BE KEPT COOL (< 10°C) FROM TIME OF SAMPLING UNTIL DELIVERY TO MAXXAM.												Please note that TAT for certain tests such as BOD and Dioxins/Furans are > 5 days - contact your Project Manager for details.				
Sample Identification	Date Sampled	Time Sampled	Matrix (GW, SW, Soil, etc.)	Regulated Drinking Water?	Metals Field Filtered?	PAHS	1CP/MS metals (bisphenol)	FZ-FY	BTEX/FI	AMMONIUM NITRATE / NITRO	DL	PERMUT COND.	POTASSIUM	PHOSPHORUS	# of Cont.	COMMENTS / TAT COMMENTS
1 MW05-9-051213	051213	1300	GW	X	X	X	X	X	X	X	X	X	X	X	8	
2 MW05-8-051213	051213	1320	GW	X	X	X	X	X	X	X	X	X	X	X	8	
3 MW05-35-051213	051213	1335	GW	X	X	X	X	X	X	X	X	X	X	X	1	
4 MW05-52-051213	↓	1355	GW	X	X	X	X	X	X	X	X	X	X	X	6	
5 MW05-57-051213	↓	1405	GW	X	X	X	X	X	X	X	X	X	X	X	6	
6																
7																
8																
9																
10																
11																
12																

RELINQUISHED BY (Signature/Print)	RECEIVED BY (Signature/Print)	Date	Time	Laboratory Use Only	
<i>JDC</i>	<i>JDC</i>	05/14/15	11:15	Temperature (°C) on Receipt: 0/120C	Condition of Sample on Receipt: <input type="checkbox"/> OK <input type="checkbox"/> SIF

MANDATORY SECTIONS IN GREY MUST BE FILLED OUT. AN INCOMPLETE CHAIN OF CUSTODY MAY RESULT IN ANALYTICAL TAT DELAYS.

Your P.O. #: EA780
Your Project #: W053011A CP SOURIS YARD
Site: SOURIS, MB
Your C.O.C. #: 00413335

Attention: Andrew Eason
Morrow Environmental
1420 Clarence Ave
Unit E
Winnipeg, MB
CANADA R3T 1T6

RECEIVED
JAN 16 2006
MORROW ENVIRONMENTAL
CONSULTANTS INC.
WINNIPEG



Report Date: 2005/12/29

CERTIFICATE OF ANALYSIS

MAXXAM JOB #: A5C8950
Received: 2005/12/15, 11:27

Sample Matrix: Water
Samples Received: 6

Analyses	Quantity	Date Extracted	Date Analyzed	Laboratory Method	Method Reference
Conductivity	1	N/A	2005/12/21	Ont SOP 0071	APHA 2510
Petroleum Hydro. CCME FI & BTEX in Water	6	N/A	2005/12/21	Ont SOP-0816	CCME CWS
Petroleum Hydrocarbons F2-F4 in Water	6	2005/12/21	2005/12/21	Ont SOP 0817	CCME Hydrocarbons
Dissolved Metals by ICPMS	5	N/A	2005/12/22	Ont SOP 0624	EPA 6020
Nitrate (NO3) and Nitrite (NO2) in Water	1	N/A	2005/12/22	Ont SOP-0100	SM 4500 NO3 I
PAH Compounds in Water by GC/MS (SIM)	1	2005/12/21	2005/12/23	EPA 8270	GC/MS
pH	1	N/A	2005/12/21	Ont SOP 0067	APHA 4500H

Validated by :  
EWA PRANIC, M.Sc., C.Chem
Scientific Specialist

Total cover pages: 1

Maxxam Job #: A5C8950
Report Date: 2005/12/29

Morrow Environmental
Client Project #: W053011A CP SOURIS YARD
Project name: SOURIS, MB
Your P.O. #: EA780
Sampler Initials:

OREG 153 PETROLEUM HYDROCARBONS (WATER)

Maxxam ID		J99709		J99710		
Sampling Date		2005/12/13 09:15		2005/12/13 10:45		
COC Number		004133		004133		
	Units	MW05-34-051213	RDL	MW05-6-051213	RDL	QC Batch

F1 PHC and BTEX						
Benzene	ug/L	530	4	ND	0.2	890845
Toluene	ug/L	310	4	ND	0.2	890845
Ethylbenzene	ug/L	70	4	ND	0.2	890845
o-Xylene	ug/L	100	4	ND	0.2	890845
p+m-Xylene	ug/L	350	8	ND	0.4	890845
Total Xylenes	ug/L	450	8	ND	0.4	890845
F1 (C6-C10)	ug/L	4100	2000	ND	100	890845
F1 (C6-C10) - BTEX	ug/L	2700	2000	ND	100	890845
F2-F4 PHC						
F2 (C10-C16 Hydrocarbons)	ug/L	10000	100	ND	100	891133
F3 (C16-C34 Hydrocarbons)	ug/L	1300	100	ND	100	891133
F4 (C34-C50 Hydrocarbons)	ug/L	ND	100	ND	100	891133
Reached Baseline at C50	ug/L	YES		YES		891133
Surrogate Recovery (%)						
1,4-Difluorobenzene	%	102		99		890845
4-Bromofluorobenzene	%	101		103		890845
D10-Ethylbenzene	%	102		98		890845
D4-1,2-Dichloroethane	%	92		92		890845
o-Terphenyl	%	103		98		891133

ND = Not detected
RDL = Reportable Detection Limit
QC Batch = Quality Control Batch

Maxxam Job #: A5C8950
Report Date: 2005/12/29

Morrow Environmental
Client Project #: W053011A CP SOURIS YARD
Project name: SOURIS, MB
Your P.O. #: EA780
Sampler Initials:

OREG 153 PETROLEUM HYDROCARBONS (WATER)

Maxxam ID		J99711		J99712		
Sampling Date		2005/12/13 10:05		2005/12/13 10:15		
COC Number		004133		004133		
	Units	MW05-33-051213	RDL	MW05-31-051213	RDL	QC Batch

F1 PHC and BTEX						
Benzene	ug/L	3300	4	ND	0.2	890845
Toluene	ug/L	10	4	ND	0.2	890845
Ethylbenzene	ug/L	140	4	ND	0.2	890845
o-Xylene	ug/L	97	4	ND	0.2	890845
p+m-Xylene	ug/L	350	8	0.6	0.4	890845
Total Xylenes	ug/L	450	8	0.6	0.4	890845
F1 (C8-C10)	ug/L	5000	2000	ND	100	890845
F1 (C8-C10) - BTEX	ug/L	ND	2000	ND	100	890845
F2-F4 PHC						
F2 (C10-C16 Hydrocarbons)	ug/L	190	100	ND	100	891133
F3 (C16-C34 Hydrocarbons)	ug/L	ND	100	ND	100	891133
F4 (C34-C50 Hydrocarbons)	ug/L	ND	100	ND	100	891133
Reached Baseline at C50	ug/L	YES		YES		891133
Surrogate Recovery (%)						
1,4-Difluorobenzene	%	104		100		890845
4-Bromofluorobenzene	%	101		101		890845
D10-Ethylbenzene	%	102		99		890845
D4-1,2-Dichloroethane	%	92		93		890845
o-Terphenyl	%	98		100		891133

ND = Not detected
RDL = Reportable Detection Limit
QC Batch = Quality Control Batch

Maxxam Job #: A5C8950
Report Date: 2005/12/29

Morrow Environmental
Client Project #: W053011A CP SOURIS YARD
Project name: SOURIS, MB
Your P.O. #: EA780
Sampler Initials:

OREG 153 PETROLEUM HYDROCARBONS (WATER)

Maxxam ID		J99713		J99714		
Sampling Date		2005/12/13 11:20		2005/12/13 11:45		
COC Number		004133		004133		
	Units	MW05-30-051213	RDL	MW05-7-051213	RDL	QC Batch

F1 PHC and BTEX						
Benzene	ug/L	1100	2	ND	0.2	890845
Toluene	ug/L	9	2	ND	0.2	890845
Ethylbenzene	ug/L	110	2	ND	0.2	890845
o-Xylene	ug/L	8	2	ND	0.2	890845
p+m-Xylene	ug/L	500	4	ND	0.4	890845
Total Xylenes	ug/L	510	4	ND	0.4	890845
F1 (C6-C10)	ug/L	2200	1000	ND	100	890845
F1 (C6-C10) - BTEX	ug/L	ND	1000	ND	100	890845
F2-F4 PHC						
F2 (C10-C16 Hydrocarbons)	ug/L	760	100	ND	100	891133
F3 (C16-C34 Hydrocarbons)	ug/L	140	100	ND	100	891133
F4 (C34-C50 Hydrocarbons)	ug/L	ND	100	ND	100	891133
Reached Baseline at C50	ug/L	YES		YES		891133
Surrogate Recovery (%)						
1,4-Difluorobenzene	%	93		100		890845
4-Bromofluorobenzene	%	106		103		890845
D10-Ethylbenzene	%	80		97		890845
D4-1,2-Dichloroethane	%	99		95		890845
o-Terphenyl	%	99		100		891133

ND = Not detected
RDL = Reportable Detection Limit
QC Batch = Quality Control Batch

Maxxam Job #: A5C8950
Report Date: 2005/12/29

Morrow Environmental
Client Project #: W053011A CP SOURIS YARD
Project name: SOURIS, MB
Your P.O. #: EA780
Sampler Initials:

RESULTS OF ANALYSES OF WATER

Maxxam ID		J99712		
Sampling Date		2005/12/13 10:15		
COC Number		004133		
	Units	MW05-31-051213	RDL	QC Batch

INORGANICS				
Conductivity	umho/cm	916	2	890930
pH	pH	7.8	0.01	890933
Nitrite (N)	mg/L	ND	0.01	891168
Nitrate (N)	mg/L	0.2	0.1	891168
Nitrate + Nitrite	mg/L	0.2	0.1	891168

ND = Not detected
RDL = Reportable Detection Limit
QC Batch = Quality Control Batch

Maxxam Job #: A5C8950
Report Date: 2005/12/29

Morrow Environmental
Client Project #: W053011A CP SOURIS YARD
Project name: SOURIS, MB
Your P.O. #: EA780
Sampler Initials:

ELEMENTS BY ATOMIC SPECTROSCOPY (WATER)

Maxxam ID		J99709	J99710	J99712		
Sampling Date		2005/12/13 09:15	2005/12/13 10:45	2005/12/13 10:15		
COC Number		004133	004133	004133		
	Units	MW05-34-051213	MW05-8-051213	MW05-31-051213	RDL	QC Batch

METALS						
Dissolved Aluminum (Al)	ug/L	ND	ND		5	891451
Dissolved Antimony (Sb)	ug/L	ND	ND		1	891451
Dissolved Arsenic (As)	ug/L	22	5		1	891451
Dissolved Barium (Ba)	ug/L	590	140		5	891451
Dissolved Beryllium (Be)	ug/L	ND	ND		0.5	891451
Dissolved Bismuth (Bi)	ug/L	ND	ND		1	891451
Dissolved Boron (B)	ug/L	420	180		10	891451
Dissolved Cadmium (Cd)	ug/L	ND	ND		0.1	891451
Dissolved Calcium (Ca)	ug/L	180000	150000		200	891451
Dissolved Chromium (Cr)	ug/L	ND	ND		5	891451
Dissolved Cobalt (Co)	ug/L	5.6	1.0		0.5	891451
Dissolved Copper (Cu)	ug/L	2	1		1	891451
Dissolved Iron (Fe)	ug/L	6300	ND		50	891451
Dissolved Lead (Pb)	ug/L	0.5	ND		0.5	891451
Dissolved Lithium (Li)	ug/L	31	72		5	891451
Dissolved Magnesium (Mg)	ug/L	42000	36000		50	891451
Dissolved Manganese (Mn)	ug/L	2500	640		2	891451
Dissolved Molybdenum (Mo)	ug/L	5	4		1	891451
Dissolved Nickel (Ni)	ug/L	5	ND		1	891451
Dissolved Potassium (K)	ug/L	2600	5700	5100	200	891451
Dissolved Selenium (Se)	ug/L	ND	ND		2	891451
Dissolved Silicon (Si)	ug/L	20000	11000		50	891451
Dissolved Silver (Ag)	ug/L	ND	ND		0.5	891451
Dissolved Sodium (Na)	ug/L	35000	13000		100	891451
Dissolved Strontium (Sr)	ug/L	450	530		1	891451
Dissolved Tellurium (Te)	ug/L	ND	ND		1	891451
Dissolved Thallium (Tl)	ug/L	ND	ND		0.05	891451
Dissolved Thorium (Th)	ug/L	ND	ND		1	891451
Dissolved Tin (Sn)	ug/L	ND	ND		1	891451
Dissolved Titanium (Ti)	ug/L	ND	ND		5	891451

ND = Not detected
RDL = Reportable Detection Limit
QC Batch = Quality Control Batch

Maxxam Job #: A5C8950
Report Date: 2005/12/29

Morrow Environmental
Client Project #: W053011A CP SOURIS YARD
Project name: SOURIS, MB
Your P.O. #: EA780
Sampler Initials:

ELEMENTS BY ATOMIC SPECTROSCOPY (WATER)

Maxxam ID		J99709	J99710	J99712		
Sampling Date		2005/12/13 09:15	2005/12/13 10:45	2005/12/13 10:15		
COC Number		004133	004133	004133		
	Units	MW05-34-051213	MW05-6-051213	MW05-31-051213	RDL	QC Batch

Dissolved Tungsten (W)	ug/L	ND	ND		1	891451
Dissolved Uranium (U)	ug/L	3.2	18		0.1	891451
Dissolved Vanadium (V)	ug/L	ND	ND		1	891451
Dissolved Zinc (Zn)	ug/L	12	ND		5	891451
Dissolved Zirconium (Zr)	ug/L	ND	ND		1	891451
NUTRIENTS						
Dissolved Phosphorus (P)	ug/L	ND	ND	ND	50	891451

ND = Not detected
RDL = Reportable Detection Limit
QC Batch = Quality Control Batch

Maxxam Job #: A5C8950
Report Date: 2005/12/29

Morrow Environmental
Client Project #: W053011A CP SOURIS YARD
Project name: SOURIS, MB
Your P.O. #: EA780
Sampler Initials:

ELEMENTS BY ATOMIC SPECTROSCOPY (WATER)

Maxxam ID		J99713	J99714		
Sampling Date		2005/12/13 11:20	2005/12/13 11:45		
COC Number		004133	004133		
	Units	MW05-30-051213	MW05-7-051213	RDL	QC Batch

METALS					
Dissolved Aluminum (Al)	ug/L	ND	ND	5	891451
Dissolved Antimony (Sb)	ug/L	ND	ND	1	891451
Dissolved Arsenic (As)	ug/L	9	2	1	891451
Dissolved Barium (Ba)	ug/L	400	68	5	891451
Dissolved Beryllium (Be)	ug/L	ND	ND	0.5	891451
Dissolved Bismuth (Bi)	ug/L	ND	ND	1	891451
Dissolved Boron (B)	ug/L	240	220	10	891451
Dissolved Cadmium (Cd)	ug/L	ND	0.1	0.1	891451
Dissolved Calcium (Ca)	ug/L	120000	240000	200	891451
Dissolved Chromium (Cr)	ug/L	ND	ND	5	891451
Dissolved Cobalt (Co)	ug/L	5.3	1.0	0.5	891451
Dissolved Copper (Cu)	ug/L	2	2	1	891451
Dissolved Iron (Fe)	ug/L	1100	ND	50	891451
Dissolved Lead (Pb)	ug/L	ND	ND	0.5	891451
Dissolved Lithium (Li)	ug/L	17	100	5	891451
Dissolved Magnesium (Mg)	ug/L	26000	68000	50	891451
Dissolved Manganese (Mn)	ug/L	710	560	2	891451
Dissolved Molybdenum (Mo)	ug/L	5	6	1	891451
Dissolved Nickel (Ni)	ug/L	5	4	1	891451
Dissolved Potassium (K)	ug/L	3900	7200	200	891451
Dissolved Selenium (Se)	ug/L	ND	ND	2	891451
Dissolved Silicon (Si)	ug/L	12000	12000	50	891451
Dissolved Silver (Ag)	ug/L	ND	ND	0.5	891451
Dissolved Sodium (Na)	ug/L	14000	46000	100	891451
Dissolved Strontium (Sr)	ug/L	320	570	1	891451
Dissolved Tellurium (Te)	ug/L	ND	ND	1	891451
Dissolved Thallium (Tl)	ug/L	ND	ND	0.05	891451
Dissolved Thorium (Th)	ug/L	ND	ND	1	891451
Dissolved Tin (Sn)	ug/L	ND	1	1	891451
Dissolved Titanium (Ti)	ug/L	ND	ND	5	891451

ND = Not detected
RDL = Reportable Detection Limit
QC Batch = Quality Control Batch

Maxxam Job #: A5C8950
Report Date: 2005/12/29

Morrow Environmental
Client Project #: W053011A CP SOURIS YARD
Project name: SOURIS, MB
Your P.O. #: EA780
Sampler Initials:

ELEMENTS BY ATOMIC SPECTROSCOPY (WATER)

Maxxam ID		J99713	J99714		
Sampling Date		2005/12/13 11:20	2005/12/13 11:45		
COC Number		004133	004133		
	Units	MW05-30-051213	MW05-7-051213	RDL	QC Batch

Dissolved Tungsten (W)	ug/L	ND	ND	1	891451
Dissolved Uranium (U)	ug/L	2.8	31	0.1	891451
Dissolved Vanadium (V)	ug/L	ND	1	1	891451
Dissolved Zinc (Zn)	ug/L	12	ND	5	891451
Dissolved Zirconium (Zr)	ug/L	ND	ND	1	891451
NUTRIENTS					
Dissolved Phosphorus (P)	ug/L	ND	740	50	891451

ND = Not detected
RDL = Reportable Detection Limit
QC Batch = Quality Control Batch

Maxxam Job #: A5C8950
Report Date: 2005/12/29

Morrow Environmental
Client Project #: W053011A CP SOURIS YARD
Project name: SOURIS, MB
Your P.O. #: EA780
Sampler Initials:

SEMI-VOLATILE ORGANICS BY GC-MS (WATER)

Maxxam ID		J99714		
Sampling Date		2005/12/13 11:45		
COC Number		004133		
	Units	MW05-7-051213	RDL	QC Batch

PAHs				
Acenaphthene	ug/L	ND	0.05	891362
Acenaphthylene	ug/L	ND	0.05	891362
Anthracene	ug/L	ND	0.05	891362
Benzo(a)anthracene	ug/L	ND	0.05	891362
Benzo(a)pyrene	ug/L	ND	0.01	891362
Benzo(b)fluoranthene	ug/L	ND	0.05	891362
Benzo(g,h,i)perylene	ug/L	ND	0.1	891362
Benzo(k)fluoranthene	ug/L	ND	0.05	891362
Chrysene	ug/L	ND	0.05	891362
Dibenzo(a,h)anthracene	ug/L	ND	0.1	891362
Fluoranthene	ug/L	ND	0.05	891362
Fluorene	ug/L	ND	0.05	891362
Indeno(1,2,3-cd)pyrene	ug/L	ND	0.1	891362
1-Methylnaphthalene	ug/L	ND	0.05	891362
2-Methylnaphthalene	ug/L	ND	0.05	891362
Naphthalene	ug/L	ND	0.05	891362
Phenanthrene	ug/L	ND	0.05	891362
Pyrene	ug/L	ND	0.05	891362
Surrogate Recovery (%)				
D10-Anthracene	%	88		891362
D14-Terphenyl (FS)	%	93		891362
D7-Quinoline	%	88		891362
D8-Acenaphthylene	%	85		891362

ND = Not detected
RDL = Reportable Detection Limit
QC Batch = Quality Control Batch

Maxxam Job #: A5C8950
Report Date: 2005/12/29

Morrow Environmental
Client Project #: W053011A CP SOURIS YARD
Project name: SOURIS, MB
Your P.O. #: EA780
Sampler Initials:

GENERAL COMMENTS

Sample J99709-01: F1BTEXHS-W analysis:

The sample was diluted due to high concentrations of target compounds. The DL's were adjusted accordingly.

Sample J99711-01: F1BTEXHS-W analysis:

The sample was diluted due to high concentrations of target compounds. The DL's were adjusted accordingly.

Sample J99713-01: F1BTEXHS-W analysis:

The sample was diluted due to high concentrations of target compounds. The DL's were adjusted accordingly.

Results relate only to the items tested.

Morrow Environmental
Attention: Andrew Eason
Client Project #: W053011A CP SOURIS YARD
P.O. #: EA780
Project name: SOURIS, MB

Quality Assurance Report
Maxxam Job Number: MA5C8950

QA/QC Batch	QC Type	Parameter	Date Analyzed yyyy/mm/dd	Value	Recovery	Units	QC Limits	
890845 NBA	MATRIX SPIKE	1,4-Difluorobenzene	2005/12/21		102	%	70 - 130	
		4-Bromofluorobenzene	2005/12/21		101	%	70 - 130	
		D10-Ethylbenzene	2005/12/21		101	%	70 - 130	
		D4-1,2-Dichloroethane	2005/12/21		93	%	70 - 130	
		Benzene	2005/12/21		93	%	70 - 130	
		Toluene	2005/12/21		94	%	70 - 130	
		Ethylbenzene	2005/12/21		81	%	70 - 130	
		o-Xylene	2005/12/21		96	%	70 - 130	
		p+m-Xylene	2005/12/21		89	%	70 - 130	
		F1 (C6-C10)	2005/12/21		90	%	70 - 130	
		Spiked Blank	1,4-Difluorobenzene	2005/12/21		104	%	70 - 130
			4-Bromofluorobenzene	2005/12/21		101	%	70 - 130
			D10-Ethylbenzene	2005/12/21		105	%	70 - 130
			D4-1,2-Dichloroethane	2005/12/21		94	%	70 - 130
			Benzene	2005/12/21		104	%	70 - 130
	Toluene		2005/12/21		107	%	70 - 130	
	Ethylbenzene		2005/12/21		93	%	70 - 130	
	o-Xylene		2005/12/21		109	%	70 - 130	
	p+m-Xylene		2005/12/21		100	%	70 - 130	
	F1 (C6-C10)		2005/12/21		92	%	70 - 130	
	Method Blank		1,4-Difluorobenzene	2005/12/21		102	%	70 - 130
			4-Bromofluorobenzene	2005/12/21		102	%	70 - 130
			D10-Ethylbenzene	2005/12/21		103	%	70 - 130
			D4-1,2-Dichloroethane	2005/12/21		94	%	70 - 130
			Benzene	2005/12/21	ND, DL=0.2		ug/L	
		Toluene	2005/12/21	ND, DL=0.2		ug/L		
		Ethylbenzene	2005/12/21	ND, DL=0.2		ug/L		
		o-Xylene	2005/12/21	ND, DL=0.2		ug/L		
		p+m-Xylene	2005/12/21	ND, DL=0.4		ug/L		
		Total Xylenes	2005/12/21	ND, DL=0.4		ug/L		
		F1 (C6-C10)	2005/12/21	ND, DL=100		ug/L		
		F1 (C6-C10) - BTEX	2005/12/21	ND, DL=100		ug/L		
		RPD	Benzene	2005/12/21	NC		%	40
Toluene			2005/12/21	NC		%	40	
Ethylbenzene			2005/12/21	NC		%	40	
o-Xylene	2005/12/21		NC		%	40		
p+m-Xylene	2005/12/21		NC		%	40		
Total Xylenes	2005/12/21		NC		%	40		
F1 (C6-C10)	2005/12/21		NC		%	40		
F1 (C6-C10) - BTEX	2005/12/21		NC		%	40		
890930 KR	QC STANDARD		Conductivity	2005/12/21		97	%	85 - 115
	Method Blank		Conductivity	2005/12/21	ND, DL=2		umho/cm	
	RPD	Conductivity	2005/12/21	1.5		%	25	
891133 JJE	MATRIX SPIKE [J99709-01]	o-Terphenyl	2005/12/21		109	%	30 - 130	
		F2 (C10-C16 Hydrocarbons)	2005/12/21		71	%	60 - 130	
		F3 (C16-C34 Hydrocarbons)	2005/12/21		71	%	60 - 130	
		F4 (C34-C50 Hydrocarbons)	2005/12/21		71	%	60 - 130	
		Spiked Blank	o-Terphenyl	2005/12/21		83	%	30 - 130
	F2 (C10-C16 Hydrocarbons)		2005/12/21		86	%	60 - 130	
	F3 (C16-C34 Hydrocarbons)		2005/12/21		86	%	60 - 130	
	F4 (C34-C50 Hydrocarbons)		2005/12/21		86	%	60 - 130	
	Method Blank		o-Terphenyl	2005/12/21		100	%	30 - 130
		F2 (C10-C16 Hydrocarbons)	2005/12/21	ND, DL=100		ug/L		
		F3 (C16-C34 Hydrocarbons)	2005/12/21	ND, DL=100		ug/L		
		F4 (C34-C50 Hydrocarbons)	2005/12/21	ND, DL=100		ug/L		

Morrow Environmental
Attention: Andrew Eason
Client Project #: W053011A CP SOURIS YARD
P.O. #: EA780
Project name: SOURIS, MB

Quality Assurance Report (Continued)

Maxxam Job Number: MA5C8950

QA/QC Batch Num Init	QC Type	Parameter	Date Analyzed yyyy/mm/dd	Value	Recovery	Units	QC Limits	
891133 JJE	RPD [J99710-01]	F2 (C10-C16 Hydrocarbons)	2005/12/21	NC		%	50	
		F3 (C16-C34 Hydrocarbons)	2005/12/21	NC		%	50	
		F4 (C34-C50 Hydrocarbons)	2005/12/21	NC		%	50	
891168 CCI	MATRIX SPIKE	Nitrite (N)	2005/12/22		102	%	75 - 125	
		Nitrate (N)	2005/12/22		88	%	75 - 125	
	Spiked Blank	Nitrite (N)	2005/12/22			102	%	85 - 115
		Nitrate (N)	2005/12/22			90	%	85 - 117
	Method Blank	Nitrite (N)	2005/12/22	ND, DL=0.01			mg/L	
		Nitrate (N)	2005/12/22	ND, DL=0.1			mg/L	
	RPD	Nitrate + Nitrite	2005/12/22	ND, DL=0.1			mg/L	
		Nitrite (N)	2005/12/22	NC			%	25
		Nitrate (N)	2005/12/22	NC			%	25
	891362 MWG	Spiked Blank	Nitrate + Nitrite	2005/12/22	NC		%	25
D10-Anthracene			2005/12/23		91	%	30 - 130	
D14-Terphenyl (FS)			2005/12/23		91	%	30 - 130	
RPD		D7-Quinoline	2005/12/23		94	%	30 - 130	
		D8-Acenaphthylene	2005/12/23		101	%	30 - 130	
		Acenaphthene	2005/12/23		84	%	30 - 130	
Spiked Blank		Acenaphthene	2005/12/23	1.2			%	40
		Acenaphthylene	2005/12/23		100	%	30 - 130	
RPD		Acenaphthylene	2005/12/23	4.6			%	40
		Anthracene	2005/12/23		98	%	30 - 130	
Spiked Blank		Anthracene	2005/12/23	3.0			%	40
		Benzo(a)anthracene	2005/12/23		92	%	30 - 130	
RPD		Benzo(a)anthracene	2005/12/23	3.6			%	40
		Benzo(a)pyrene	2005/12/23		100	%	30 - 130	
Spiked Blank		Benzo(a)pyrene	2005/12/23	4.3			%	40
		Benzo(b)fluoranthene	2005/12/23		99	%	30 - 130	
RPD		Benzo(b)fluoranthene	2005/12/23	0.3			%	40
		Benzo(g,h,i)perylene	2005/12/23		80	%	30 - 130	
Spiked Blank		Benzo(g,h,i)perylene	2005/12/23	4.4			%	40
		Benzo(k)fluoranthene	2005/12/23		98	%	30 - 130	
RPD		Benzo(k)fluoranthene	2005/12/23	12.2			%	40
		Chrysene	2005/12/23		95	%	30 - 130	
Spiked Blank		Chrysene	2005/12/23	1.9			%	40
		Dibenzo(a,h)anthracene	2005/12/23		98	%	30 - 130	
RPD		Dibenzo(a,h)anthracene	2005/12/23	4.3			%	40
		Fluoranthene	2005/12/23		93	%	30 - 130	
Spiked Blank		Fluoranthene	2005/12/23	0.6			%	40
		Fluorene	2005/12/23	5.3			%	40
RPD		Fluorene	2005/12/23		105	%	30 - 130	
		Indeno(1,2,3-cd)pyrene	2005/12/23		92	%	30 - 130	
Spiked Blank	Indeno(1,2,3-cd)pyrene	2005/12/23	2.9			%	40	
	1-Methylnaphthalene	2005/12/23		85	%	30 - 130		
RPD	1-Methylnaphthalene	2005/12/23	1.8			%	40	
	2-Methylnaphthalene	2005/12/23		83	%	30 - 130		
Spiked Blank	2-Methylnaphthalene	2005/12/23	1.5			%	40	
	Naphthalene	2005/12/23		74	%	30 - 130		
RPD	Naphthalene	2005/12/23	11.0			%	40	
	Phenanthrene	2005/12/23		94	%	30 - 130		
Spiked Blank	Phenanthrene	2005/12/23	1.8			%	40	
	Pyrene	2005/12/23		95	%	30 - 130		
RPD	Pyrene	2005/12/23	3.0			%	40	
	D10-Anthracene	2005/12/23		85	%	30 - 130		
Method Blank	D14-Terphenyl (FS)	2005/12/23		89	%	30 - 130		
	D7-Quinoline	2005/12/23		85	%	30 - 130		

Morrow Environmental
Attention: Andrew Eason
Client Project #: W053011A CP SOURIS YARD
P.O. #: EA780
Project name: SOURIS, MB

Quality Assurance Report (Continued)

Maxxam Job Number: MA5C8950

QA/QC Batch	QC Type	Parameter	Date Analyzed yyy/mm/dd	Value	Recovery	Units	QC Limits
891362 MWG	Method Blank	D8-Acenaphthylene	2005/12/23		84	%	30 - 130
		Acenaphthene	2005/12/23	ND, DL=0.05		ug/L	
		Acenaphthylene	2005/12/23	ND, DL=0.05		ug/L	
		Anthracene	2005/12/23	ND, DL=0.05		ug/L	
		Benzo(a)anthracene	2005/12/23	ND, DL=0.05		ug/L	
		Benzo(a)pyrene	2005/12/23	ND, DL=0.01		ug/L	
		Benzo(b,f)fluoranthene	2005/12/23	ND, DL=0.05		ug/L	
		Benzo(g,h,i)perylene	2005/12/23	ND, DL=0.1		ug/L	
		Benzo(k)fluoranthene	2005/12/23	ND, DL=0.05		ug/L	
		Chrysene	2005/12/23	ND, DL=0.05		ug/L	
		Dibenzo(a,h)anthracene	2005/12/23	ND, DL=0.1		ug/L	
		Fluoranthene	2005/12/23	ND, DL=0.05		ug/L	
		Fluorene	2005/12/23	ND, DL=0.05		ug/L	
		Indeno(1,2,3-cd)pyrene	2005/12/23	ND, DL=0.1		ug/L	
		1-Methylnaphthalene	2005/12/23	ND, DL=0.05		ug/L	
		2-Methylnaphthalene	2005/12/23	ND, DL=0.05		ug/L	
		Naphthalene	2005/12/23	ND, DL=0.05		ug/L	
		Phenanthrene	2005/12/23	ND, DL=0.05		ug/L	
		Pyrene	2005/12/23	ND, DL=0.05		ug/L	
891451 HRE	MATRIX SPIKE	Dissolved Aluminum (Al)	2005/12/22		107	%	75 - 125
		Dissolved Antimony (Sb)	2005/12/22		103	%	75 - 125
		Dissolved Arsenic (As)	2005/12/22		102	%	75 - 125
		Dissolved Barium (Ba)	2005/12/22		105	%	75 - 125
		Dissolved Beryllium (Be)	2005/12/22		106	%	75 - 125
		Dissolved Bismuth (Bi)	2005/12/22		100	%	75 - 125
		Dissolved Boron (B)	2005/12/22		118	%	75 - 125
		Dissolved Cadmium (Cd)	2005/12/22		106	%	75 - 125
		Dissolved Calcium (Ca)	2005/12/22		NC ⁽¹⁾	%	75 - 125
		Dissolved Chromium (Cr)	2005/12/22		103	%	75 - 125
		Dissolved Cobalt (Co)	2005/12/22		100	%	75 - 125
		Dissolved Copper (Cu)	2005/12/22		104	%	75 - 125
		Dissolved Iron (Fe)	2005/12/22		99	%	75 - 125
		Dissolved Lead (Pb)	2005/12/22		99	%	75 - 125
		Dissolved Lithium (Li)	2005/12/22		106	%	75 - 125
		Dissolved Magnesium (Mg)	2005/12/22		106	%	75 - 125
		Dissolved Manganese (Mn)	2005/12/22		93	%	75 - 125
		Dissolved Molybdenum (Mo)	2005/12/22		105	%	75 - 125
		Dissolved Nickel (Ni)	2005/12/22		101	%	75 - 125
		Dissolved Potassium (K)	2005/12/22		107	%	75 - 125
		Dissolved Selenium (Se)	2005/12/22		104	%	75 - 125
		Dissolved Silicon (Si)	2005/12/22		100	%	75 - 125
		Dissolved Silver (Ag)	2005/12/22		92	%	75 - 125
		Dissolved Sodium (Na)	2005/12/22		120	%	75 - 125
		Dissolved Strontium (Sr)	2005/12/22		107	%	75 - 125
		Dissolved Tellurium (Te)	2005/12/22		101	%	75 - 125
		Dissolved Thallium (Tl)	2005/12/22		103	%	75 - 125
		Dissolved Thorium (Th)	2005/12/22		95	%	75 - 125
		Dissolved Tin (Sn)	2005/12/22		103	%	75 - 125
		Dissolved Titanium (Ti)	2005/12/22		98	%	75 - 125
		Dissolved Tungsten (W)	2005/12/22		101	%	75 - 125
		Dissolved Uranium (U)	2005/12/22		101	%	75 - 125
		Dissolved Vanadium (V)	2005/12/22		103	%	75 - 125
		Dissolved Zinc (Zn)	2005/12/22		104	%	75 - 125
		Dissolved Zirconium (Zr)	2005/12/22		99	%	75 - 125
		Dissolved Phosphorus (P)	2005/12/22		101	%	75 - 125
	Spiked Blank	Dissolved Aluminum (Al)	2005/12/22		92	%	85 - 115

Morrow Environmental
Attention: Andrew Eason
Client Project #: W053011A CP SOURIS YARD
P.O. #: EA780
Project name: SOURIS, MB

Quality Assurance Report (Continued)
Maxxam Job Number: MA5C8950

QA/QC Batch	QC Type	Parameter	Date Analyzed yyyy/mm/dd	Value	Recovery	Units	QC Limits
891451 HRE	Spiked Blank	Dissolved Antimony (Sb)	2005/12/22		100	%	85 - 115
		Dissolved Arsenic (As)	2005/12/22		101	%	85 - 115
		Dissolved Barium (Ba)	2005/12/22		91	%	85 - 115
		Dissolved Beryllium (Be)	2005/12/22		93	%	85 - 115
		Dissolved Bismuth (Bi)	2005/12/22		101	%	85 - 115
		Dissolved Boron (B)	2005/12/22		100	%	85 - 115
		Dissolved Cadmium (Cd)	2005/12/22		99	%	85 - 115
		Dissolved Calcium (Ca)	2005/12/22		102	%	85 - 115
		Dissolved Chromium (Cr)	2005/12/22		104	%	85 - 115
		Dissolved Cobalt (Co)	2005/12/22		101	%	85 - 115
		Dissolved Copper (Cu)	2005/12/22		97	%	85 - 115
		Dissolved Iron (Fe)	2005/12/22		108	%	85 - 115
		Dissolved Lead (Pb)	2005/12/22		100	%	85 - 115
		Dissolved Lithium (Li)	2005/12/22		94	%	85 - 115
		Dissolved Magnesium (Mg)	2005/12/22		104	%	85 - 115
		Dissolved Manganese (Mn)	2005/12/22		102	%	85 - 115
		Dissolved Molybdenum (Mo)	2005/12/22		101	%	85 - 115
		Dissolved Nickel (Ni)	2005/12/22		100	%	85 - 115
		Dissolved Potassium (K)	2005/12/22		99	%	85 - 115
		Dissolved Selenium (Se)	2005/12/22		100	%	85 - 115
		Dissolved Silicon (Si)	2005/12/22		99	%	85 - 115
		Dissolved Silver (Ag)	2005/12/22		100	%	85 - 115
		Dissolved Sodium (Na)	2005/12/22		101	%	85 - 115
		Dissolved Strontium (Sr)	2005/12/22		95	%	85 - 115
		Dissolved Tellurium (Te)	2005/12/22		98	%	85 - 115
		Dissolved Thallium (Tl)	2005/12/22		100	%	85 - 115
		Dissolved Thorium (Th)	2005/12/22		97	%	85 - 115
		Dissolved Tin (Sn)	2005/12/22		99	%	85 - 115
		Dissolved Titanium (Ti)	2005/12/22		103	%	85 - 115
		Dissolved Tungsten (W)	2005/12/22		101	%	85 - 115
		Dissolved Uranium (U)	2005/12/22		101	%	85 - 115
		Dissolved Vanadium (V)	2005/12/22		105	%	85 - 115
		Dissolved Zinc (Zn)	2005/12/22		97	%	85 - 115
Dissolved Zirconium (Zr)	2005/12/22		101	%	85 - 115		
Dissolved Phosphorus (P)	2005/12/22		89	%	85 - 115		
Method Blank		Dissolved Aluminum (Al)	2005/12/22	ND, DL=5		ug/L	
		Dissolved Antimony (Sb)	2005/12/22	ND, DL=1		ug/L	
		Dissolved Arsenic (As)	2005/12/22	ND, DL=1		ug/L	
		Dissolved Barium (Ba)	2005/12/22	ND, DL=5		ug/L	
		Dissolved Beryllium (Be)	2005/12/22	ND, DL=0.5		ug/L	
		Dissolved Bismuth (Bi)	2005/12/22	ND, DL=1		ug/L	
		Dissolved Boron (B)	2005/12/22	ND, DL=10		ug/L	
		Dissolved Cadmium (Cd)	2005/12/22	ND, DL=0.1		ug/L	
		Dissolved Calcium (Ca)	2005/12/22	ND, DL=200		ug/L	
		Dissolved Chromium (Cr)	2005/12/22	ND, DL=5		ug/L	
		Dissolved Cobalt (Co)	2005/12/22	ND, DL=0.5		ug/L	
		Dissolved Copper (Cu)	2005/12/22	ND, DL=1		ug/L	
		Dissolved Iron (Fe)	2005/12/22	ND, DL=50		ug/L	
		Dissolved Lead (Pb)	2005/12/22	ND, DL=0.5		ug/L	
		Dissolved Lithium (Li)	2005/12/22	ND, DL=5		ug/L	
		Dissolved Magnesium (Mg)	2005/12/22	ND, DL=50		ug/L	
		Dissolved Manganese (Mn)	2005/12/22	ND, DL=2		ug/L	
Dissolved Molybdenum (Mo)	2005/12/22	ND, DL=1		ug/L			
Dissolved Nickel (Ni)	2005/12/22	ND, DL=1		ug/L			
Dissolved Potassium (K)	2005/12/22	ND, DL=200		ug/L			
Dissolved Selenium (Se)	2005/12/22	ND, DL=2		ug/L			

Morrow Environmental
 Attention: Andrew Eason
 Client Project #: W053011A CP SOURIS YARD
 P.O. #: EA780
 Project name: SOURIS, MB

Quality Assurance Report (Continued)

Maxxam Job Number: MA5C8950

QA/QC Batch	QC Type	Parameter	Date Analyzed yyyy/mm/dd	Value	Recovery	Units	QC Limits
891451 HRE	Method Blank	Dissolved Silicon (Si)	2005/12/22	ND, DL=50		ug/L	
		Dissolved Silver (Ag)	2005/12/22	ND, DL=0.5		ug/L	
		Dissolved Sodium (Na)	2005/12/22	ND, DL=100		ug/L	
		Dissolved Strontium (Sr)	2005/12/22	ND, DL=1		ug/L	
		Dissolved Tellurium (Te)	2005/12/22	ND, DL=1		ug/L	
		Dissolved Thallium (Tl)	2005/12/22	ND, DL=0.05		ug/L	
		Dissolved Thorium (Th)	2005/12/22	ND, DL=1		ug/L	
		Dissolved Tin (Sn)	2005/12/22	ND, DL=1		ug/L	
		Dissolved Titanium (Ti)	2005/12/22	ND, DL=5		ug/L	
		Dissolved Tungsten (W)	2005/12/22	ND, DL=1		ug/L	
		Dissolved Uranium (U)	2005/12/22	ND, DL=0.1		ug/L	
		Dissolved Vanadium (V)	2005/12/22	ND, DL=1		ug/L	
		Dissolved Zinc (Zn)	2005/12/22	ND, DL=5		ug/L	
		Dissolved Zirconium (Zr)	2005/12/22	ND, DL=1		ug/L	
	RPD	Dissolved Phosphorus (P)	2005/12/22	ND, DL=50		ug/L	
		Dissolved Antimony (Sb)	2005/12/22	NC		%	25
		Dissolved Arsenic (As)	2005/12/22	NC		%	25
		Dissolved Barium (Ba)	2005/12/22	NC		%	25
		Dissolved Beryllium (Be)	2005/12/22	NC		%	25
		Dissolved Boron (B)	2005/12/22	NC		%	25
		Dissolved Cadmium (Cd)	2005/12/22	NC		%	25
		Dissolved Chromium (Cr)	2005/12/22	NC		%	25
		Dissolved Cobalt (Co)	2005/12/22	NC		%	25
		Dissolved Copper (Cu)	2005/12/22	NC		%	25
		Dissolved Lead (Pb)	2005/12/22	NC		%	25
		Dissolved Molybdenum (Mo)	2005/12/22	NC		%	25
		Dissolved Nickel (Ni)	2005/12/22	NC		%	25
		Dissolved Selenium (Se)	2005/12/22	NC		%	25
		Dissolved Silver (Ag)	2005/12/22	NC		%	25
		Dissolved Sodium (Na)	2005/12/22	0.8		%	25
		Dissolved Tellurium (Te)	2005/12/22	NC		%	25
		Dissolved Thallium (Tl)	2005/12/22	NC		%	25
		Dissolved Thorium (Th)	2005/12/22	NC		%	25
		Dissolved Vanadium (V)	2005/12/22	NC		%	25
		Dissolved Zinc (Zn)	2005/12/22	NC		%	25

ND = Not detected

NC = Non-calculable

RPD = Relative Percent Difference

QC Standard = Quality Control Standard

SPIKE = Fortified sample

(1) The recovery for Ca in the matrix spiked sample was not calculated. Because of the high concentration of this compound in the parent sample, the relative difference between the spiked and un-spiked concentrations is not sufficiently significant to permit a reliable recovery calculation.

ENV-295

INVOICE INFORMATION

Company Name: CP PARTS
 Contact Name: ANITA
 Address: 10000 SHEPPARD AVE
 Phone: 905-817-5700
 Email: ANITA@CPPARTS.COM

REPORT INFORMATION (if differs from invoice)

Company Name: SOURCE
 Contact Name: CYNTHIA CUDDE
 Address: 10000 SHEPPARD AVE
 Phone: 905-817-5700
 Email: CYNTHIA@SOURCE.COM

PROJECT INFORMATION

Quotation #: EA780
 P.O. #: WDS 3011A
 Project #: CP SOURCES YARD
 Project Name: SOURCES, WDS
 Location: JDT
 Sampled By: JDT

MAXXAM JOB NUMBER
 1508950

CHAIN OF CUSTODY #
 00413385

REGULATORY CRITERIA

Note: For regulated drinking water samples - please use the Drinking Water Chain of Custody Form.

MISA Reg 153 Serve USA Other (Specify) CMC (Low Level)
 RWGO Table 1 Similarly Region Report Criteria on C of A?

SAMPLES MUST BE KEPT COOL (< 10°C) FROM TIME OF SAMPLING UNTIL DELIVERY TO MAXXAM!

Sample Identification	Date Sampled	Time Sampled	Matrix (GW, SW, Soil, etc.)
1 MW05-34-051213	051213	0945	GW
2 MW05-6-1051213	051213	1045	GW
3 MW05-35-051213	051213	1005	GW
4 MW05-34-051213	051213	1015	GW
5 MW05-30-051213	051213	1120	GW
6 MW05-3-051213	051213	1145	GW
7			
8			
9			
10			
11			
12			

ANALYSIS REQUESTED (Please be specific)

Regulated Drinking Water? (Y/N)	Metals Field Filtered? (Y/N)	Analysis Requested
Y	Y	BTEX/FI FZ-F4 ICP-MS METALS (DISSOLVED, LOW LEVEL)
Y	Y	PAHS
Y	Y	NITRATE/NITRI PH elec. conductivity POTASSIUM THUSP/NO3-N

TURNAROUND TIME (TAT) REQUIRED

PLEASE PROVIDE ADVANCE NOTICE FOR RUSH PROJECTS.

Regular (Standard) TAT: 5 to 7 working days
 Rush TAT: Rush Confirmation # _____
 DATE Required: _____
 TIME Required: _____

Please note that TAT for certain tests such as BOD and Dioxins/Furans are > 5 days - contact your Project Manager for details.

Sample Identification	Date Sampled	Time Sampled	Matrix (GW, SW, Soil, etc.)	Regulated Drinking Water? (Y/N)	Metals Field Filtered? (Y/N)	Analysis Requested	# of Cont.	COMMENTS / TAT COMMENTS
1 MW05-34-051213	051213	0945	GW	Y	Y	BTEX/FI FZ-F4 ICP-MS METALS (DISSOLVED, LOW LEVEL)	6	
2 MW05-6-1051213	051213	1045	GW	Y	Y	PAHS	5	
3 MW05-35-051213	051213	1005	GW	Y	Y	NITRATE/NITRI PH elec. conductivity POTASSIUM THUSP/NO3-N	5	
4 MW05-34-051213	051213	1015	GW	Y	Y		5	
5 MW05-30-051213	051213	1120	GW	Y	Y		6	
6 MW05-3-051213	051213	1145	GW	Y	Y		7	
7								
8								
9								
10								
11								
12								

RECEIVED BY (Signature/Print) _____

DATE _____

TIME _____

LABORATORY USE ONLY

Temperature (°C) on Receipt: _____

Condition of Sample on Receipt: OK SIF

*MANDATORY SECTIONS IN GREY MUST BE FILLED OUT. AN INCOMPLETE CHAIN OF CUSTODY MAY RESULT IN ANALYTICAL TAT DELAYS.

ENV03-01/19/05



APPENDIX IV
Monitoring Results



MONITORING REPORT

Canadian Pacific Railway
 Souris Yard
 Souris, MB

Project No.: W053011A
 Date: Dec. 12, 2005
 Observer: JDT
 Weather: -2°C Cloudy
 Time: 09:40

Approved by:

Monitoring Well No.	Reference Elevation ¹ (m)	Depth to NAPL ² (m)	Apparent NAPL ² Thickness (mm)	Depth to Water (m)	Potential Metric Elevation ³ (m)	Vapour Conc. (ppm)	Comments
05-6	100.150	-	0	2.360	97.790	10	
05-7	100.040	-	0	2.783	97.257	25	
05-8	100.420	-	0	2.862	97.558	5	
05-9	100.798	-	0	2.932	97.866	10	
05-20	98.539	-	0	1.752	96.787	105	
05-24	99.473	-	0	2.640	96.833	25	
05-25	99.100	-	0	2.259	96.841	40	
05-27	98.960	-	0	2.262	96.698	75	
05-29	99.517	-	0	1.747	97.770	225	
05-30	100.389	-	0	2.505	97.884	60	
05-31	100.334	-	0	3.101	97.233	25	
05-32	100.234	-	0	2.504	97.730	770	
05-33	100.326	-	0	2.555	97.771	55	
05-34	100.456	-	0	2.577	97.879	70	

NOTES:

- ¹ Reference Elevation is a mark on the rim of the monitoring well standpipe surveyed with respect to local datum.
- ² Non-Aqueous Phase Liquid.
- ³ NAPL specific gravity assumed to be 0.75.



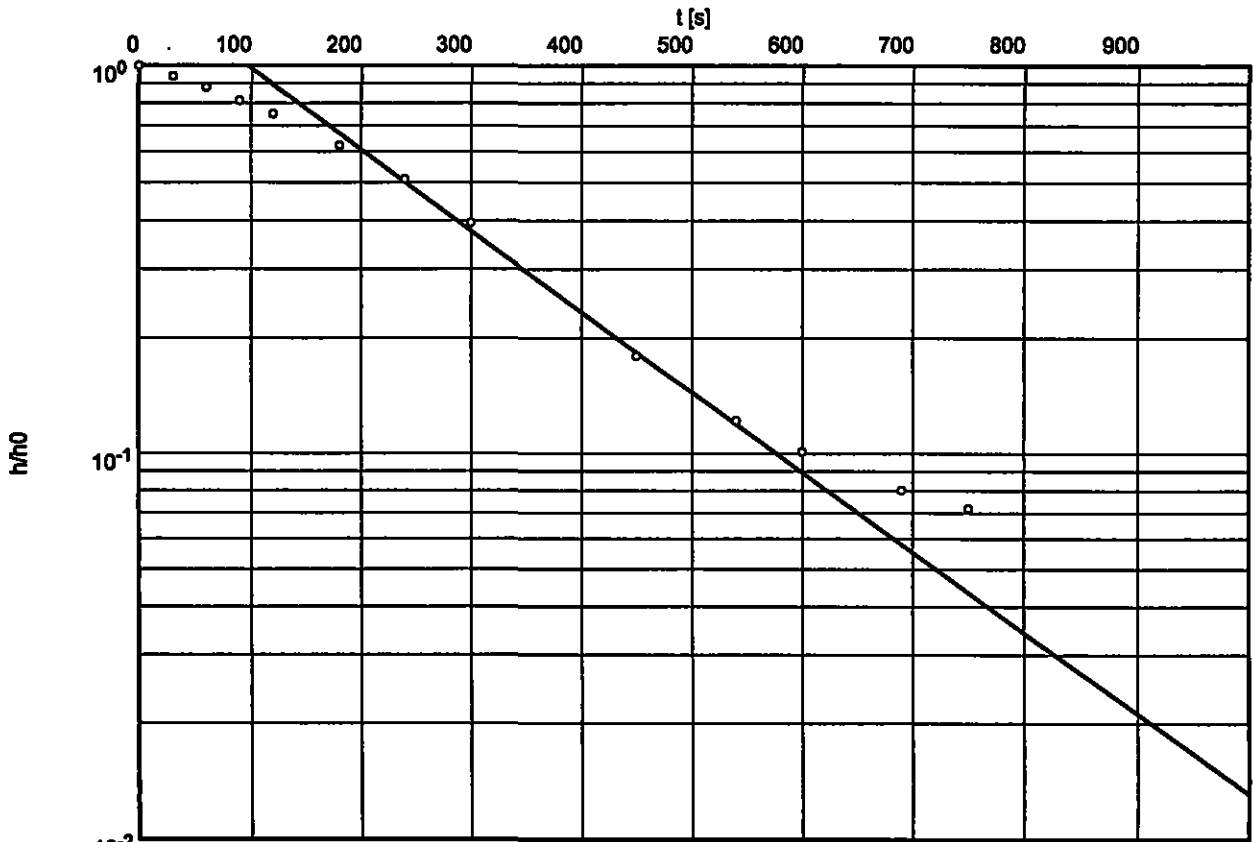
APPENDIX V

Hydraulic Conductivity Testing

Slug Test No. Slug Test No. 1

Test conducted on: 13.12.2005

05-24



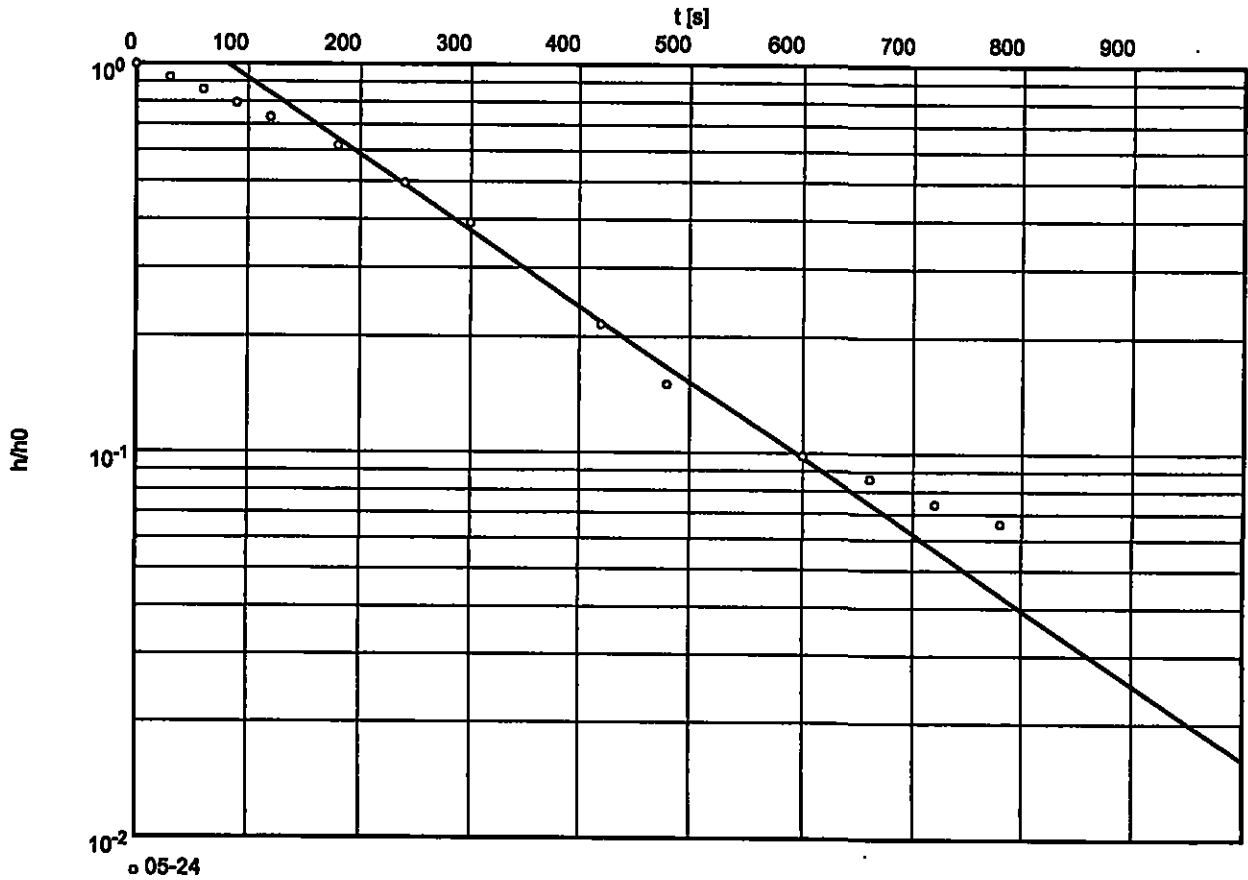
o 05-24

Hydraulic conductivity [m/s]: 1.33×10^{-6}

Slug Test No. Slug Test No. 2

Test conducted on: 13.12.2005

05-24

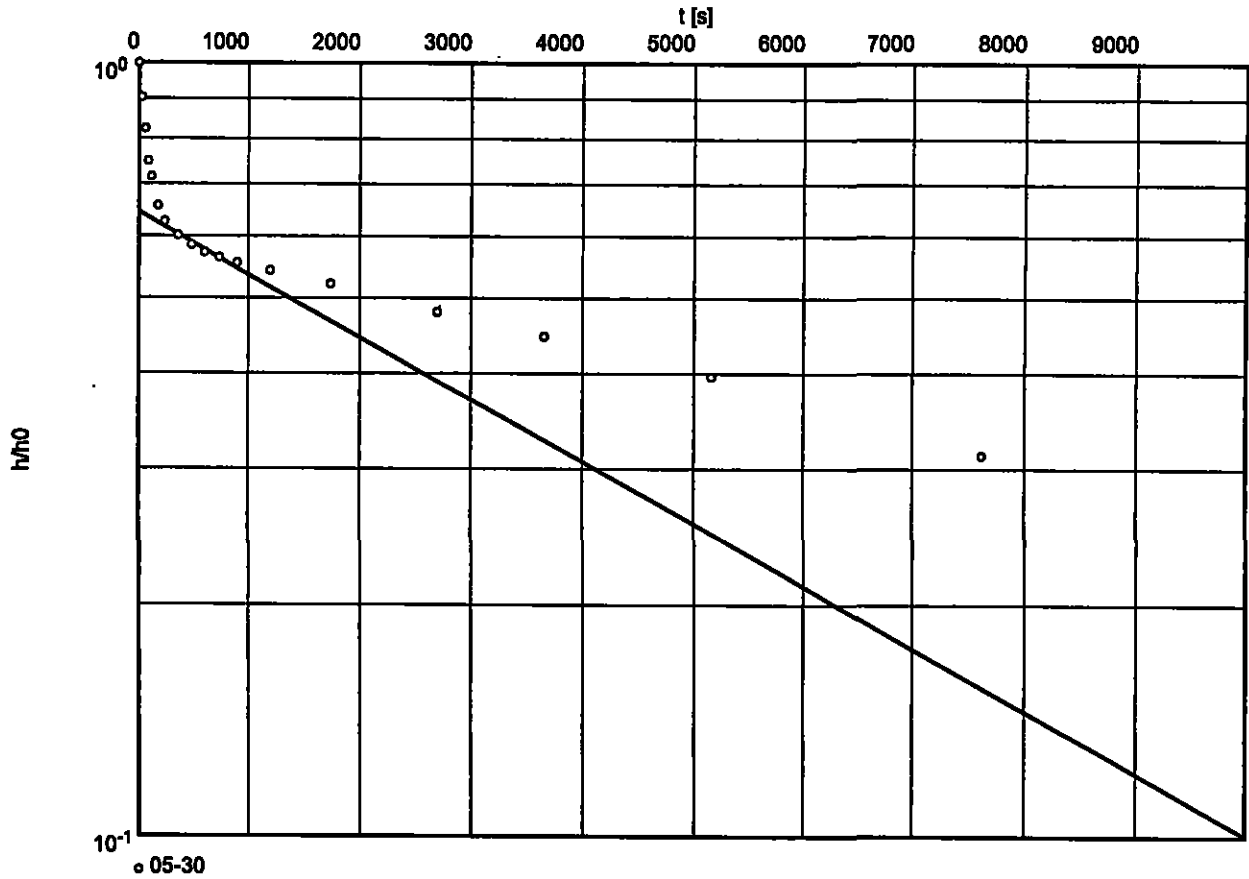


Hydraulic conductivity [m/s]: 1.18×10^{-6}

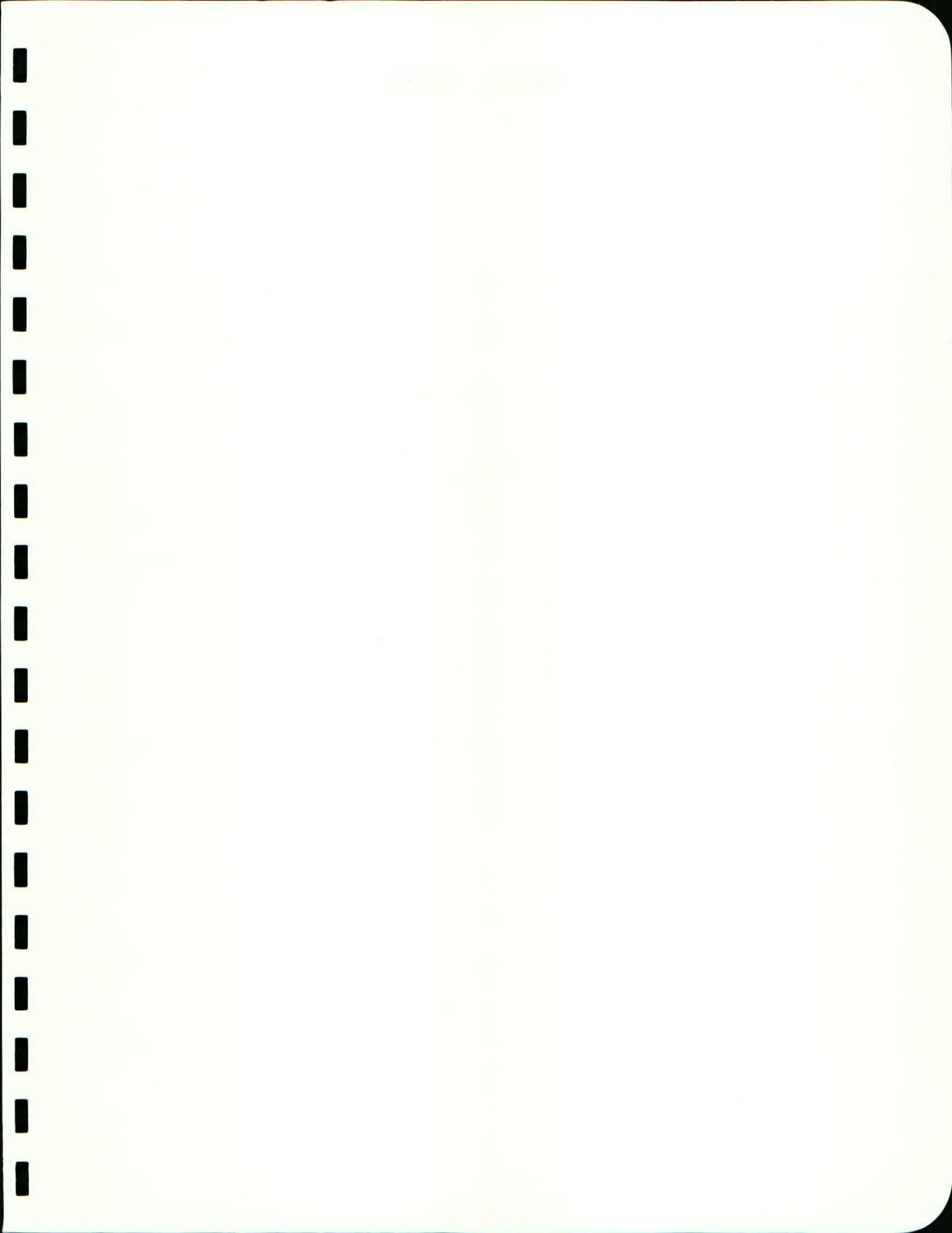
Slug Test No. Slug Test No. 3

Test conducted on: 13.12.2005

05-30



Hydraulic conductivity [m/s]: 1.29×10^{-7}





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