

# Phase II Environmental Site Assessment

195 Fort Street Winnipeg, MB

Prepared for:

### MMI Asset Management Ltd.

200-260 St. Mary Avenue Winnipeg, MB R3C 0M6

Attn: Martin McGarry

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#### **EXECUTIVE SUMMARY**

Pinchin Ltd. (Pinchin) was retained through an Authorization to Proceed signed by Martin McGarry of MMI Asset Management Ltd. (Client) to conduct a Phase II Environmental Site Assessment (ESA) of the property located at 195 Fort Street in Winnipeg, Manitoba (hereafter referred to as the Site). The Site location is shown on Figure 1 (all Figures are provided in Appendix I).

The Site is developed with a three-storey commercial building (Site Building) occupied by Symcor and the Royal Bank of Canada.

The purpose of this Phase II ESA was to address potential issues of environmental concern identified during a Phase I ESA conducted by Pinchin in relation to the potential refinancing of the Site.

The results of the Phase I ESA completed by Pinchin identified the following potential issues of environmental concern:

- A residential dwelling formerly located near the south portion of the Site. Fill including demolition debris may have been used to infill the basement of the residential dwelling;
- Automotive servicing operations were located on the north and south portions of the Site from at least 1930 to 1970;
- A dry cleaning operation was located approximately 5 metres east of the Site in 1920 and a tailor (suspect dry cleaning operation) at this location from the early 1930s to the early 1950s, as identified in the reviewed city directories; and
- A fuel operation formerly located adjacent to the south portion of the Site, as identified in the 1930 and 1940 city directories.

Based on the findings noted above, Pinchin recommended completing a Phase II ESA at the Site.

The Phase II ESA was completed at the Site by Pinchin between November 28 and December 3, 2015, and consisted of the advancement of seven boreholes, all of which were completed as groundwater monitoring wells.

Select "worst case" soil samples collected during the borehole drilling program were submitted for a combination of laboratory analysis of benzene, toluene, ethylbenzene and xylenes (collectively BTEX), petroleum hydrocarbons (PHCs) in the F1 to F4 fraction range (F1-F4), volatile organic compounds (VOCs), polcyclic aromatic hydrocarbons (PAHs) and/or metals. Groundwater samples collected from the newly installed monitoring wells were submitted for a combination of laboratory analysis of BTEX, PHCs (F1-F4) and VOCs.



Based on Site-specific information, the soil quality was assessed based on the Canadian Council of Ministers of the Environment (CCME) "Environmental Quality Guidelines" accessed on the CCME web site in December, 2015, the CCME "Canada-Wide Standards for Petroleum Hydrocarbons in Soil", dated 2008 and the CCME "Canadian Environmental Soil Quality Guidelines for the Protection of Environmental and Human Health - Polycyclic Aromatic Hydrocarbons", dated 2010 (hereafter collectively referred to as the "CCME Soil Guidelines).

Manitoba Conservation and Water Stewardship has adopted the Ontario Ministry of the Environment and Climate Change (MOECC) "Soil, Ground Water and Sediment Standards for Use Under Part XV.1 of the Environmental Protection Act", dated April 15, 2011 (MOECC Table 3 Standards) to assess groundwater in non-potable groundwater conditions.

The reported concentrations of BTEX, PHCs (F1-F4), VOCs, PAHs and/or metals in the soil samples submitted for analysis met the CCME Soil Guidelines, with the following exceptions:

- Soil sample BH2-S2 collected at borehole BH2 (MW2), which had a concentration of PHCs (F2) that exceeded the CCME Soil Guideline; and
- Soil sample BH4-S2 collected at borehole BH4 (MW4), which had a concentrations of PHCs (F2) that exceeded the CCME Soil Guideline.

Reported concentrations in the groundwater samples submitted for analysis of BTEX, PHCs (F1-F4) and VOCs satisfied their respective MOECC Table 3 Standards, with the following exception:

- The groundwater sample collected at monitoring well BH2 (MW2) exceeded the MOECC
   Table 3 Standard for PHCs (F2).
- The groundwater sample collected at monitoring well BH3 (MW3) exceeded the MOECC
   Table 3 Standard for PHCs (F2).

Based on the findings of this Phase II ESA, Pinchin recommends that additional boreholes be completed at the Site to delineate the extent of soil and groundwater impacts at the Site.

As of April 1, 2014, new amendments to the Contaminated Sites Remediation Act (CSRA) and Contaminated Sites Remediation Regulation (CSRR) came into effect. Section 3.1 of the CSRA states that the owner or occupier of a site must notify Manitoba Conservation in writing when he or she becomes aware of information that indicates that the site has been contaminated at a level that exceeds a standard established or adopted by regulation (in this case the CSRR) and provide Manitoba Conservation and with all reports and any other documentation in his or her possession respecting the contamination at the Site.

This Executive Summary is subject to the same standard limitations as contained in the report and must be read in conjunction with the entire report.

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#### 1.0 INTRODUCTION

Pinchin Ltd. (Pinchin) was retained through an Authorization to Proceed signed by Martin McGarry of MMI Asset Management Ltd. (Client) to conduct a Phase II Environmental Site Assessment (ESA) of the property located at 195 Fort Street in Winnipeg, Manitoba (hereafter referred to as the Site). The Site location is shown on Figure 1 (all Figures are provided in Appendix I).

The Site is developed with a three-storey commercial building (Site Building) occupied by Symcor and the Royal Bank of Canada.

The purpose of this Phase II ESA was to address potential issues of environmental concern identified during a Phase I ESA conducted by Pinchin in relation to the potential refinancing of the Site.

This Phase II ESA was completed in general accordance with the Canadian Standards Association document entitled "Phase II Environmental Site Assessment, CSA Standard Z769-00 (R2013)", dated 2000 and reaffirmed in 2013.

#### 1.1 Background

Pinchin completed a Phase I ESA of the Site for the Client, the findings of which were provided in the report entitled "Phase I Environmental Site Assessment 195 Fort Street, Winnipeg, Manitoba", dated December 7, 2015. Based on the results of the Phase I ESA completed by Pinchin, the following could result in potential subsurface impacts at the Site:

- A residential dwelling formerly located near the south portion of the Site. Fill including demolition debris may have been used to infill the basement of the residential dwelling;
- Automotive servicing operations were located on the north and south portions of the Site from at least 1930 to 1970;
- A dry cleaning operation was located approximately 5 metres east of the Site in 1920 and a tailor (suspect dry cleaning operation) at this location from the early 1930s to the early 1950s, as identified in the reviewed city directories; and
- A fuel operation formerly located adjacent to the south portion of the Site, as identified in the 1930 and 1940 city directories.

Based on the findings noted above, Pinchin recommended completing a Phase II ESA at the Site.



#### 1.2 Scope of Work

The scope of work completed by Pinchin, as outlined in the Pinchin proposal entitled "Proposal for Phase II Environmental Site Assessment 195 Fort Street, Winnipeg, Manitoba" submitted to the Client on November 26, 2015, included the following:

- Retained the services of an independent contractor and public utility services to identify
  the locations of buried and overhead utility services prior to any drilling/excavation
  activities;
- Advancement of six boreholes on-Site and one borehole off-Site following the clearance of underground services, all of which were instrumented with a monitoring well;
- Submission of select "worst case" soil samples for a combination of laboratory analysis of benzene, toluene, ethylbenzene and xylenes (collectively BTEX), petroleum hydrocarbons (PHCs) in the F1 to F4 fraction ranges (F1-F4), volatile organic compounds (VOCs), polycyclic aromatic hydrocarbons (PAHs) and/or metals;
- Collection of groundwater samples from each of the newly installed monitoring wells, following well development and purging, for a combination of laboratory analysis of BTEX, PHCs (F1-F4) and VOCs;
- Comparison of the soil and groundwater laboratory analytical results to the applicable regulatory criteria; and
- Preparation of a factual report detailing the findings of the Phase II ESA and recommendations.

The scope of work described in the Pinchin proposal included groundwater sampling at each of the newly installed monitoring wells. However, there was insufficient groundwater present in monitoring wells BH6 (MW6) and BH7 (MW7) at the time of the Phase II ESA to permit groundwater sampling.

#### 2.0 METHODOLOGY

The investigation methodology was conducted in general accordance with the Manitoba Conservation and Water Stewardship (Manitoba Conservation) guidelines entitled "Environmental Site Assessments in Manitoba", dated October 2014 and "Manitoba Criteria for BTEX in Investigation Results", dated October 2014 (Manitoba Conservation Guidelines) and Pinchin's standard operating procedures (SOPs).

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#### 2.1 Borehole Investigation

Pinchin retained Maple Leaf Drilling Ltd. (Maple Leaf) to complete the borehole drilling program at the Site on November 28, 2015 following the clearance of underground services in the vicinity of the work area by public utility locators and a private utility locator retained by Pinchin.

The boreholes were advanced to a maximum depth of 4.6 metres below ground surface (mbgs) using a track mounted drill rig and portable electric drill rig both equipped with solid stem augers. Soil samples were collected at regular 0.75 metre (m) intervals from the auger flights. Discrete soil samples were collected from the auger flights and containerized in laboratory-supplied glass sampling jars.

Subsurface soil conditions were logged on-Site by Pinchin personnel at the time of drilling. Soil samples were examined for visual and olfactory evidence of impacts and a portion of each sample was analyzed in the field for solvent and petroleum-derived vapour concentrations in soil headspace using a photoionization detector (PID) and a hydrocarbon surveyor operated in methane elimination mode (RKI Eagle 2).

The approximate locations of the boreholes are shown on Figure 2 and a description of the subsurface stratigraphy encountered during the drilling program is documented in the borehole logs included in Appendix II.

#### 2.2 Monitoring Well Installation

Groundwater monitoring wells were installed in boreholes BH1 (MW1), BH2 (MW2), BH3 (MW3), BH4 (MW4), BH5 (MW5), BH6 (MW6) and BH7 (MW7) to enable groundwater monitoring and sampling. The monitoring wells were constructed with 5.1 centimetre (cm) inner diameter (ID) flush-threaded Schedule 40 polyvinyl chloride (PVC) risers, followed by a length of 5.1 cm ID No. 10 slot PVC screen that intersected the water table.

Each well screen was sealed at the bottom using a threaded cap and each riser was sealed at the top with a lockable J-plug cap. Silica sand was placed around and above the screened interval to form a filter pack around the well screen. A layer of bentonite was placed above the silica sand and was extended to the ground surface. A protective flush-mount cover was installed at the ground surface over each riser pipe and cemented in place.

The approximate locations of the monitoring wells are shown on Figure 2. The monitoring well construction details are shown on the borehole logs included in Appendix II.



#### 2.3 Groundwater Monitoring

The water levels within the monitoring wells were measured on December 1, December 3 and December 29, 2015 using an interface probe. The presence/absence of non-aqueous phase liquid (NAPL) was also assessed during groundwater monitoring using the interface probe.

#### 2.4 Sampling and Laboratory Analysis

#### 2.4.1 Soil

Up to two most apparent "worst case" soil samples, based on vapour concentrations as well as visual and/or olfactory considerations, recovered from each borehole were submitted for a combination of laboratory analysis of BTEX, PHCs (F1-F4), VOCs, PAHs and/or metals.

The approximate borehole locations are shown on Figure 2. Table 1 provides a summary of the soil samples submitted for laboratory analysis (all Tables are provided within Appendix III).

#### 2.4.2 Groundwater

On December 1, 2015, newly installed groundwater monitoring wells BH1 (MW1), BH2 (MW2) and BH5 (MW5) were developed by being purged until dry, in accordance with Pinchin's SOPs.

On December 3, 2015, newly installed groundwater monitoring wells BH1 (MW1), BH2 (MW2) and BH5 (MW5) were purged and sampled using Pinchin's SOPs. The groundwater samples collected from these monitoring wells were submitted for laboratory analysis of BTEX, PHCs (F1-F4) and VOCs.

On December 29, 2015 newly installed groundwater monitoring wells BH3 (MW3) and BH4 (MW4) were purged and sampled using Pinchin's SOPs. The groundwater samples collected from these monitoring wells were submitted for laboratory analysis of BTEX and PHCs (F1-F4).

All monitoring well development activities were conducted using dedicated inertial pumps comprised of Waterra polyethylene tubing and foot valves. Following pre-sampling purging with dedicated inertial pumps, sampling for PHCs (F2-F4) was conducted using a peristaltic pump and dedicated polyethylene tubing. Sampling for VOCs, PHCs (F1) and BTEX was then conducted using dedicated inertial pumps.

Pinchin notes that the groundwater recovery at monitoring wells BH6 (MW6) and BH7 (MW7) was poor at the time of the Phase II ESA therefore no groundwater samples were collected from these groundwater monitoring wells.

The approximate monitoring well locations are shown on Figure 2. Table 1 provides a summary of the groundwater samples submitted for laboratory analysis.



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#### 2.4.3 Analytical Laboratory

Selected soil and groundwater samples were delivered to Maxxam Analytics Inc. (Maxxam) in Winnipeg, Manitoba for analysis. Maxxam is an independent laboratory accredited by the Standards Council of Canada and the Canadian Association for Laboratory Accreditation. Formal chain of custody records of the sample submissions were maintained between Pinchin and the staff at Maxxam.

#### 2.5 QA/QC Protocols

Various quality assurance/quality control (QA/QC) protocols were followed during the Phase II ESA to ensure that representative samples were obtained and that representative analytical data were reported by the laboratory.

Field QA/QC protocols that were employed by Pinchin included the following:

- Care was exercised not to obtain soil samples that were in direct contact with the drilling equipment or that had been smeared along the edge of the borehole;
- Soil and groundwater samples were placed in laboratory-supplied glass sample jars;
- The monitoring wells were developed following installation and were purged to remove stagnant water prior to sample collection so that representative groundwater samples could be obtained. Dedicated purging and sampling equipment was used for monitoring well development, purging and sampling to minimize the potential for crosscontamination;
- Soil and groundwater samples were placed in coolers on ice immediately upon collection,
   with appropriate sample temperatures maintained prior to submission to the laboratory;
- Dedicated and disposable nitrile gloves were used for sample handling;
- Non-dedicated monitoring and sampling equipment (e.g., interface probe, soil sampling knife) was cleaned before initial use and between uses to minimize the potential for cross-contamination by washing with an Alconox<sup>™</sup>/potable water mixture followed by a deionized water rinse; and
- Sample collection and handling procedures were performed in general accordance with the Manitoba Conservation Guidelines and Pinchin's SOPs for Phase II ESAs.

Maxxam's internal laboratory QA/QC consisted of the analysis of laboratory duplicate, method blank, matrix spike and spiked blank samples and an evaluation of surrogate recoveries.



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#### 2.6 Regulatory Criteria

Manitoba Conservation has adopted Canadian Council of Ministers of the Environment (CCME) guidelines as the regulatory criteria applicable to soil conditions in Manitoba. Analytical results of soil samples are compared to criteria set forth in the CCME "Environmental Quality Guidelines" that are accessed at the CCME web site, the CCME "Canada-Wide Standards for Petroleum Hydrocarbons in Soil", dated 2008, and the CCME "Canadian Environmental Soil Quality Guidelines for the Protection of Environmental and Human Health - Polycyclic Aromatic Hydrocarbons", dated 2010. These guidelines are collectively referred to as the "CCME Soil Guidelines".

For assessing groundwater quality, Manitoba Conservation has adopted the following guidelines depending on groundwater conditions and/or receptor pathways:

- Ontario Ministry of the Environment and Climate Change (MOECC) "Soil, Ground Water and Sediment Standards for Use Under Part XV.1 of the Environmental Protection Act", dated April 15, 2011 (MOECC Table 3 Standards) for non-potable groundwater conditions;
- Health Canada "Guidelines for Canadian Drinking Water Quality", dated August 2012 for potable groundwater conditions;
- CCME "Canadian Water Quality Guidelines for the Protection of Aquatic Life", dated 1999 for protection of freshwater aquatic life; and
- CCME "Canadian Water Quality Guidelines for the Protection of Agricultural Water Uses", dated 1999 for protection of livestock watering.

The above guidelines have been developed using a risk-based approach. The application of the appropriate criteria is dependent upon several site-specific conditions including:

- The existing/proposed land use;
- The existing/potential groundwater use;
- Soil depth; and
- Soil texture.

Guidelines are further subdivided into the following types of protection:

- Human health guidelines; and
- Environmental health guidelines.



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Within each of these categories, several pathways are listed that describe how the chemical or compound in question would come in contact with the receptor. If a pathway is not applicable to a site, or a specific area of a site, then the corresponding guideline value is not applicable. If future use of a site is modified, pathways that were not applicable can become applicable and need to be reassessed.

Site-specific details for the evaluation of applicable pathways are as noted below:

- The Site is a commercial property and commercial land use guidelines are applicable to the Site.
- Potable water for the Site and surrounding area is supplied by the City of Winnipeg, with Shoal Lake serving as the water source. As such, groundwater is not a potable source on-Site or in the vicinity of the Site.
- Groundwater is not used for livestock watering at the Site and the Site is located more
  than 30 metres from the nearest water body. Therefore, the livestock watering and fresh
  water aquatic life pathways are not applicable to the Site.
- Native soils at the Site are prominently comprised of fine-grained soils (clay and silt) and fine-grained guidelines are applicable to the Site.
- The human health vapour inhalation pathway is applicable within 30 centimetres of a building foundation (or proposed building foundation). For the purpose of this Phase II ESA, the human health vapour inhalation pathway has been considered applicable to the Site.
- The environmental health soil contact, human health ingestion, and human health dermal contact pathways are applicable in areas where access to the soil is possible (i.e., not under asphalt, concrete or a building foundation). The areas of the Site included in this Phase II ESA were covered by asphalt, concrete and building foundation, therefore, the environmental health soil contact, human health ingestion and human health dermal contact pathways are considered to be not applicable to the Site.
- The off-Site migration check, management limit, and nutrient and energy cycling checks are applicable to all areas of the Site.

Based on the above evaluation, all soil analytical results have been compared to the CCME Soil Guidelines for commercial land use and fine-grained soils excluding the protection of potable groundwater, livestock watering, aquatic life, soil contact, human health ingestion and dermal contact pathways. All groundwater analytical results have been compared to the MOECC Table 3 Standards for commercial land use for non-potable groundwater conditions.



The above evaluation is based on Pinchin's observation of Site conditions at the time of the Phase II ESA. If Site conditions or use of the Site changes in the future, the applicable pathways should be reevaluated.

#### 3.0 RESULTS

#### 3.1 Site Geology and Hydrogeology

Based on the soil samples recovered during the borehole drilling program, the soil stratigraphy at the drilling locations below the concrete or asphalt and concrete surface generally consists of fill material comprised of granular and clay fill to a depth between approximately 0.15 and 1.5 mbgs.

Native subsurface material underlying the fill material was observed to generally consist of silt and clay that extended to the maximum borehole completion depth of 4.6 mbgs. Moist to wet soil conditions were generally observed between 0.5 and 4.6 mbgs.

A detailed description of the subsurface stratigraphy encountered during borehole advancement is documented in the borehole logs located in Appendix II.

The water level information obtained during groundwater monitoring is presented in Table 2 and on the borehole logs in Appendix II. The depth to groundwater measured within the monitoring wells ranged from 1.3 mbgs at monitoring well BH2 (MW2) to 4.57 mbgs at monitoring well BH3 (MW3) on December 3, 2015.

The Red River is located approximately 0.5 kilometres (km) east of the Site. The topography of the Site and surrounding area were observed to be flat. Groundwater flow at the Site is inferred to be towards the east based on the location of the Red River.

#### 3.2 Soil Headspace Vapour Concentrations

Vapour concentrations measured in the headspace of soil samples collected during the drilling investigation are presented on the borehole logs in Appendix II and ranged from 0 parts per million by volume (ppm<sub>v</sub>) to a maximum of 51 ppm<sub>v</sub> in soil sample BH4-S2 collected at an approximate depth of 1.4 mbgs in borehole BH4 (MW4).

#### 3.3 Field Observations

No odours or staining were observed in the soil samples collected during the borehole drilling program, with the exception of soil sample BH2-S2 collected at borehole BH2 (MW2) at an approximate depth of 1.4 mbgs which exhibited PHC-like odours and soil sample BH4-S2 collected at borehole BH4 (MW4) at an approximate depth of 1.4 mbgs which exhibited PHC-like odours.

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No odours or evidence of NAPL were observed during groundwater monitoring and sampling, with the exception of the groundwater at monitoring well BH2 (MW2) which exhibited a PHC-like odour.

#### 3.4 Analytical

#### 3.4.1 Soil

As indicated in Tables 3 through 6, reported concentrations of BTEX, PHCs (F1-F4), VOCs, PAHs and metals in the soil samples submitted for analysis met the CCME Soil Guidelines with the following exceptions:

- Soil sample BH2-S2 collected at borehole BH2 (MW2) exceeded the CCME Soil
   Guidelines for PHCs (F2) (1,400 milligrams per kilogram (mg/kg) vs. the CCME Soil
   Guideline of 1,000 mg/kg); and
- Soil sample BH4-S2 collected at borehole BH4 (MW4) exceeded the CCME Soil
  Guidelines for PHCs (F2) (1,500 mg/kg) vs. the CCME Soil Guideline of 1,000 mg/kg)
  that exceeded the CCME Soil Guidelines.

The laboratory Certificate of Analysis for the soil samples is provided in Appendix IV.

#### 3.4.2 Groundwater

As indicated in Tables 7 and 8, reported concentrations in the groundwater samples submitted for analysis of BTEX, PHCs (F1-F4) and VOCs met the MOECC Table 3 Standards, with the following exceptions:

- Groundwater collected from monitoring well BH2 (MW2), which had a concentration of PHCs (F2) (490 micrograms per litre (μg/L) vs. the MOECC Table 3 Standard of 150 μg/L) that exceeded the MOECC Table 3 Standards.
- Groundwater collected from monitoring well BH3 (MW3), which had a concentration of PHCs (F2) (160 μg/L vs. the MOECC Table 3 Standard of 150 μg/L) that exceeded the MOECC Table 3 Standards.

The laboratory Certificate of Analysis for the groundwater samples is provided in Appendix IV.



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#### 4.0 FINDINGS AND CONCLUSIONS

Based on the work completed, the following is a summary of the activities and findings of this Phase II ESA:

- Pinchin retained Maple Leaf to advance six boreholes on-Site and one borehole off-Site on November 28, 2015. The boreholes were advanced to a maximum depth of 4.6 mbgs using a track mounted drill rig and portable electric drill rig, both equipped with solid stem augers. All of the boreholes were instrumented with monitoring wells to enable groundwater monitoring and sampling.
- The soil stratigraphy at the drilling locations generally consists of fill material comprised of granular and clay fill to a depth between approximately 0.15 and 1.5 mbgs. Native subsurface material underlying the fill material was observed to generally consist of silt and clay that extended to the maximum borehole completion depth of 4.6 mbgs. Moist to wet soil conditions were generally observed between 0.5 and 4.6 mbgs.
- Groundwater levels at the Site measured on December 3, 2015 varied between 1.30 mbgs BH2 (MW2) and 4.57 mbgs BH3 (MW3). Inferred groundwater flow is expected to be east based on the presence of the Red River east of the Site.
- Based on Site-specific information, the soil quality was assessed based on the CCME
  Guidelines for commercial land use and fine-grained soils excluding the protection of
  potable groundwater, livestock watering, aquatic life, soil contact, human health ingestion
  and dermal contact pathways.
- Based on Site-specific information, the groundwater quality was assessed based on the MOECC Table 3 Standards for commercial land use, fine-grained soils for non-potable groundwater conditions.
- Nine "worst case" soil samples based on the results of field screening were submitted for a combination of laboratory analysis of BTEX, PHCs (F1-F4), VOCs, PAHs and/or metals.
- Groundwater samples were collected from monitoring wells BH1 (MW1), BH2 (MW2), BH3 (MW3), BH4 (MW4) and BH5 (MW5) installed by Pinchin on December 3, 2015 and were submitted for a combination of laboratory analysis of BTEX, PHCs (F1-F4) and VOCs.



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- Reported concentrations in the soil samples submitted for analysis of BTEX, PHCs (F1-F4), VOCs, PAHs and/or metals satisfied their respective CCME Soil Guidelines, with the following exceptions:
  - Soil sample BH2-S2 collected at borehole BH2(MW2) exceeded the CCME Soil Guideline for PHCs (F2); and
  - Soil sample BH4-S2 collected at borehole BH4 (MW4) exceeded the CCME Soil Guidelines for PHCs (F2).
- Reported concentrations in the groundwater samples submitted for analysis of BTEX,
   PHCs (F1-F4) and VOCs satisfied their respective MOECC Table 3 Standards, with the following exception:
  - The groundwater sample collected at monitoring well BH2 (MW2) exceeded the MOECC Table 3 Standard for PHCs (F2).
  - The groundwater sample collected at monitoring well BH3 (MW3) exceeded the MOECC Table 3 Standard for PHCs (F2).

Based on the findings of this Phase II ESA, Pinchin recommends that additional boreholes be completed at the Site to delineate the extent of soil and groundwater impacts at the Site.

As of April 1, 2014, new amendments to the Contaminated Sites Remediation Act (CSRA) and Contaminated Sites Remediation Regulation (CSRR) came into effect. Section 3.1 of the CSRA states that the owner or occupier of a site must notify Manitoba Conservation in writing when he or she becomes aware of information that indicates that the site has been contaminated at a level that exceeds a standard established or adopted by regulation (in this case the CSRR) and provide Manitoba Conservation and with all reports and any other documentation in his or her possession respecting the contamination at the Site.

#### 5.0 LIMITATIONS

This Phase II ESA was performed for MMI Asset Management Ltd. (Client) in order to investigate potential environmental impacts at 195 Fort Street in Winnipeg, Manitoba (Site). The term recognized environmental condition means the presence or likely presence of any hazardous substance on a property under conditions that indicate an existing release, past release, or a material threat of a release of a hazardous substance into structures on the property or into the ground, groundwater, or surface water of the property. This Phase II ESA does not quantify the extent of the current and/or recognized environmental condition or the cost of any remediation.



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Conclusions derived are specific to the immediate area of study and cannot be extrapolated extensively away from sample locations. Samples have been analyzed for a limited number of contaminants that are expected to be present at the Site, and the absence of information relating to a specific contaminant does not indicate that it is not present.

No environmental site assessment can wholly eliminate uncertainty regarding the potential for recognized environmental conditions on a property. Performance of this Phase II ESA to the standards established by Pinchin is intended to reduce, but not eliminate, uncertainty regarding the potential for recognized environmental conditions on the Site, and recognizes reasonable limits on time and cost.

This Phase II ESA was performed in general compliance with currently acceptable practices for environmental site investigations, and specific Client requests, as applicable to this Site.

This report was prepared for the exclusive use of the Client, subject to the conditions and limitations contained within the duly authorized proposal. Any use which a third party makes of this report, or any reliance on or decisions to be made based on it, are the responsibility of the third parties. If additional parties require reliance on this report, written authorization from Pinchin will be required. Pinchin disclaims responsibility of consequential financial effects on transactions or property values, or requirements for follow-up actions and costs. No other warranties are implied or expressed. Furthermore, this report should not be construed as legal advice.

Pinchin will not be responsible for any consequential or indirect damages. Pinchin will only be liable for damages resulting from the negligence of Pinchin. Pinchin will not be liable for any losses or damage if the Client has failed, within a period of two years following the date upon which the claim is discovered (Claim Period), to commence legal proceedings against Pinchin to recover such losses or damage unless the laws of the jurisdiction which governs the Claim Period which is applicable to such claim provides that the applicable Claim Period is greater than two years and cannot be abridged by the contract between the Client and Pinchin, in which case the Claim Period shall be deemed to be extended by the shortest additional period which results in this provision being legally enforceable.

Pinchin makes no other representations whatsoever, including those concerning the legal significance of its findings, or as to other legal matters touched on in this report, including, but not limited to, ownership of any property, or the application of any law to the facts set forth herein. With respect to regulatory compliance issues, regulatory statutes are subject to interpretation and these interpretations may change over time.

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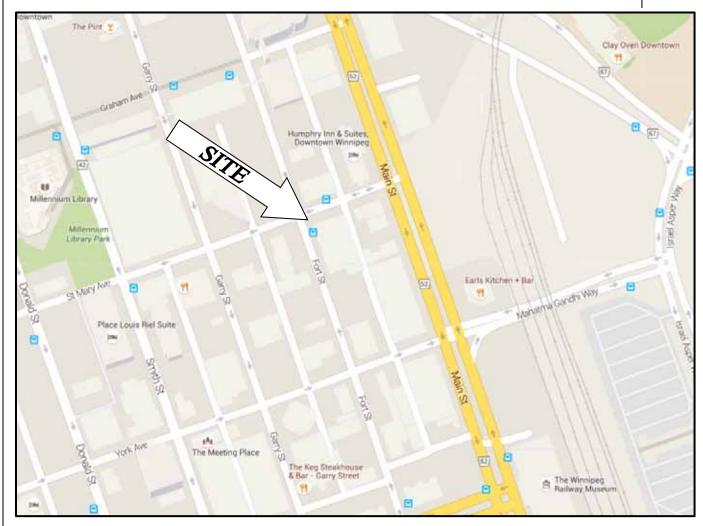
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APPENDIX I Figures







	PROJECT NAME												
	PHASE II	ENVIRONMEN'	TAL SITE ASSESSME	ENT									
	CLIENT NAME												
1	M	MI ASSET MAN	NAGEMENT LTD.										
4	PROJECT LOCATION												
"	195 FORT STREET, WINNIPEG, MANITOBA												
	FIGURE NAME			FIGURE NO.									
		KEY MAP											
	APPROXIMATE SCALE	PROJECT NO.	DATE:	1									
	NOT SHOWN	110069.001	JANUARY 2016	1									





PROJECT NAME

#### PHASE II ENVIRONMENTAL SITE ASSESSMENT

CLIENT NAME

MMI ASSET MANAGEMENT LTD.

PROJECT LOCATION

195 FORT STREET, WINNIPEG, MANITOBA

FIGURE NAME
BOREHOLE AND MONITORING WELL LOCATION PLAN

APPROXIMATE SCALE PROJECT NO. DATE
AS SHOWN 110069.001 JANUARY 2016

2

APPENDIX II
Borehole Logs



## Log of Borehole: BH1 (MW1)

**Project #:** 110069.001 **Logged By:** SPM

**Project:** Phase II Environmental Site Assessment

Client: MMI Asset Management Ltd.

Location: 195 Fort Street, Winnipeg, MB

Drill Date: November 28, 2015 Project Manager: GEE

		SUBSURFACE PROFILE	-u.c. 1	NOVEITIBEL 20,			SA	AMPLE	inaliager. GEE
		OODOONI AOET NOTIEE							
Depth	Symbol	Description	Measured Depth (m)	Monitoring Well Details	Sampler #	Recovery (%)	Sample ID	Soil Vapour Concentration PID/CGI	Laboratory Analysis
ft m 0 = 0		Ground Surface	0.00	Name of the last o					
	90 <sub>0</sub> 0	Concrete	0.15						
1-1 1-1 2-1	٥٥٥	Granular Fill Brown, sand, stones, silt, frost	0.61		1	100	S1	0/0	
1 +		Clay Fill Black, silt, stones, moist				100			
3 - 1 4 - 1 5 - 1 6 - 1 2 7 - 2		, , ,							
5-1		Olara -	1.52		2	100	S2	0/0	
6=		Clay Brown, Silt, moist							
7 2									BTEX, PHCs
8=					3	100	S3	0/0	(F1-F4), VOCs
9=									
10 = 3					4	100	S4	0/0	
11=									
12=					_	400	O.F.	0/0	
13 4					5	100	S5	0/0	
14=					6	100	S6	0/0	
15=			4.60		_	100		0/0	
16 = 5		End of Borehole							
17 - 3									
18=									
19									
20 6									
<del></del>								<u> </u>	

Contractor: Maple Leaf Drilling Ltd.

Drilling Method: Solid Stem Auger

Well Casing Size: 5.1 cm

Pinchin Ltd.
54 Terracon Place
Winnipeg, MB R2J 4G7

**Grade Elevation: NM** 

Top of Casing Elevation: NM



## Log of Borehole: BH2 (MW2)

**Project #:** 110069.001 **Logged By:** SPM

**Project:** Phase II Environmental Site Assessment

Client: MMI Asset Management Ltd.Location: 195 Fort Street, Winnipeg, MB

Drill Date: November 28, 2015 Project Manager: GEE

		SUBSURFACE PROFILE					SA	AMPLE	
Depth	Symbol	Description	Measured Depth (m)	Monitoring Well Details	Sampler #	Recovery (%)	Sample ID	Soil Vapour Concentration PID/CGI	Laboratory Analysis
oft m 0 = 0		Ground Surface	0.00	F-95-35-3					
		Asphalt Granular Fill Brown, sand, stones, silt, frost	0.46						
3 - 1		Clay Fill Grey, silt, stones, moist	1.07		1	100	S1	0/0	Metals
4 + + + + + + + + + + + + + + + + + + +		Silty Clay Grey, moist	1.37	=	2	100	S2	10/8	BTEX, PHCs (F1-F4), VOCs
		Silt Grey, wet, PHC-like odour	1.68						(1 1-1 4), VOOS
7 2		Clay Brown, silt, moist, no odour			3	100	S3	5/0	
8 1									
9 3					4	100	S4	0/0	
11 -									
12=					5	100	S5	0/0	
13 = 4									
14-			4.60		6	100	S6	0/0	
15 =	/////	End of Borehole	1.00	PE 200					
16 5									
17=									
18=									
19 =									
20 - 6									

Contractor: Maple Leaf Drilling Ltd.

Drilling Method: Solid Stem Auger

Well Casing Size: 5.1 cm

Pinchin Ltd.
54 Terracon Place
Winnipeg, MB R2J 4G7

Grade Elevation: NM

Top of Casing Elevation: NM



## Log of Borehole: BH3 (MW3)

**Project #:** 110069.001 **Logged By:** SPM

**Project:** Phase II Environmental Site Assessment

Client: MMI Asset Management Ltd.Location: 195 Fort Street, Winnipeg, MB

Drill Date: November 28, 2015 Project Manager: GEE

			SUBSURFACE PROFILE					SA	AMPLE	
Depth		Symbol	Description	Measured Depth (m)	Monitoring Well Details	Sampler #	Recovery (%)	Sample ID	Soil Vapour Concentration PID/CGI	Laboratory Analysis
oft I	m O		Ground Surface	0.00	NAME OF THE PARTY					
0 1 1 2 1 2 1 2 1 1 1 1 1 1 1 1 1 1 1 1			Asphalt  Granular Fill  Brown, sand, stones, silt, frost  Clay Fill	0.46		1	100	S1	35/0	BTEX, PHCs, (F1-F4), VOCs, PAHS, metals
3 1 4 1 1 1 5 1 1 1 1 1 1 1 1 1 1 1 1 1 1	- 1		Grey, silt, stones, wood debris, moist	1.68		2	100	S2	10/14	
7-1	- 2		Clay Brown, silt, moist			3	100	S3	0/0	
911111111111111111111111111111111111111	- 3					4	100	S4	0/0	
12-13-1	- 4					5	100	S5	0/0	
14 = 15 = 1				4.60		6	100	S6	0/0	
16 - 17 - 18 - 19 - 19 - 120 - 1	- 5		End of Borehole							

**Contractor:** Maple Leaf Drilling Ltd.

Drilling Method: Solid Stem Auger

Well Casing Size: 5.1 cm

Pinchin Ltd.
54 Terracon Place
Winnipeg, MB R2J 4G7

**Grade Elevation: NM** 

Top of Casing Elevation: NM



## Log of Borehole: BH4 (MW4)

**Project #:** 110069.001 **Logged By:** SPM

**Project:** Phase II Environmental Site Assessment

Client: MMI Asset Management Ltd.

Location: 195 Fort Street, Winnipeg, MB

Drill Date: November 28, 2015 Project Manager: GEE

		SUBSURFACE PROFILE					SA	AMPLE	-
Depth	Symbol	Description	Measured Depth (m)	Monitoring Well Details	Sampler #	Recovery (%)	Sample ID	Soil Vapour Concentration PID/CGI	Laboratory Analysis
0 m 0		Ground Surface	0.00	6 <del>1000</del> 01					
2-		Asphalt Granular Fill Brown, sand, stones, silt, frost Clay Fill	0.46		1	100	S1	0/6	
3 1 1 4 1 1 5 1 5 1 1		Grey, silt, stones, moist, PHC-like odour	1 60		2	100	S2	0/51	BTEX, PHCs, (F1-F4), VOCs, PAHs, metals
5 6 6		Clay	1.68						
7 2		Brown, silt, moist, no odour			3	100	S3	0/1	
8 1 1 1 1 1 1 1									
10 = 3					4	100	S4	0/0	
11=									
12 - 13 - 4					5	100	S5	0/0	
14								0.40	
15			4.60	2 4	6	100	S6	0/0	
16 = 5		End of Borehole							
17 = 5									
18=									
19 =									
20 - 6									

**Contractor:** Maple Leaf Drilling Ltd.

Drilling Method: Solid Stem Auger

Well Casing Size: 5.1 cm

Pinchin Ltd. 54 Terracon Place

Winnipeg, MB R2J 4G7

Grade Elevation: NM

Top of Casing Elevation: NM



## Log of Borehole: BH5 (MW5)

**Project #:** 110069.001 **Logged By:** SPM

**Project:** Phase II Environmental Site Assessment

Client: MMI Asset Management Ltd.

Location: 195 Fort Street, Winnipeg, MB

Drill Date: November 28, 2015 Project Manager: GEE

Description  Descr			SUBSURFACE PROFILE		tovember 20,		-	SA	AMPLE	manager: GLL
Concrete  1		Symbol	Description	Measured Depth (m)	Monitoring Well Details	Sampler #	Recovery (%)	Sample ID	Soil Vapour Concentration PID/CGI	Laboratory Analysis
Concrete  1	ft m		Ground Surface	0.00	E-STOCK ST					
Clay Fill Grey, silt, stones, wood debris, moist   1.37	1 1	N/VA		0.43						
Clay Brown, silt, moist  3 100 S3 35/0  BTEX, PHCs, (F1-F4), VOCs  4 100 S4 35/0  5 100 S5 20/0  5 100 S6 10/0  End of Borehole	1 —		Grey, silt, stones, wood debris,	0.61		1	100	S1	10/0	
8-1 2 8-1 3 100 S3 35/0 BTEX, PHCs, (F1-F4), VOCs  4 100 S4 35/0  11-1 5 100 S5 20/0  6 100 S6 10/0  End of Borehole			Silt Brown, moist	1.37		2	100	S2	0/0	
3 100 S3 35/0 (F1-F4), VOCs  4 100 S4 35/0  5 100 S5 20/0  6 100 S6 10/0  End of Borehole	6=									
9 10 3 4 100 S4 35/0 4 100 S5 20/0 5 100 S6 10/0   End of Borehole	7= -					3	100	S3	35/0	BTEX, PHCs, (F1-F4), VOCs
11	9=									
12	1 1					4	100	S4	35/0	
14- 15- 16- 17- 18- 19-	12=					5	100	S5	20/0	
15 - 4.60   End of Borehole   18 - 19 - 19 - 19 - 19 - 19 - 19 - 19 -										
16 - 5 17 - 18 - 19 - 19 - 19 - 19 - 19 - 19 - 19	15			4.60		6	100	S6	10/0	
17 <del>-</del>   18 <del>-</del>   19 <del>-</del>	16-		End of Borehole							
19	17=									
	‡									

Contractor: Maple Leaf Drilling Ltd.

Drilling Method: Solid Stem Auger

Well Casing Size: 5.1 cm

Pinchin Ltd.
54 Terracon Place
Winnipeg, MB R2J 4G7

**Grade Elevation: NM** 

Top of Casing Elevation: NM



## Log of Borehole: BH6 (MW6)

**Project #:** 110069.001 **Logged By:** SPM

**Project:** Phase II Environmental Site Assessment

Client: MMI Asset Management Ltd.

Location: 195 Fort Street, Winnipeg, MB

Drill Date: November 28, 2015 Project Manager: GEE

		SUBSURFACE PROFILE		tovember 20;		-	SA	AMPLE	manager: OLL
Depth	Symbol	Description	Measured Depth (m)	Monitoring Well Details	Sampler #	Recovery (%)	Sample ID	Soil Vapour Concentration PID/CGI	Laboratory Analysis
ft m		Ground Surface	0.00						
1 2 2 2	% % %	Tile Concrete Void	0.21						
3 - 1		Granular Fill Brown, sand, stones, wood debris,	1.07		1	100	S1	10/0	
4	: ద్వా	moist  Silt  Brown, moist	1.07		2	100	S2	0/0	
6 - 2		Clay Brown, silt, moist	1.83		3	100	S3	35/0	
8 1 9 1					4	100	S4	35/0	
10 = 3									
12=					5	100	S5	20/0	BTEX, PHCs, (F1-F4), VOCs
13 4									
15 -			4.60		6	100	S6	10/0	
16 5		End of Borehole							
17									
18									
19 = 6									
20 6									

Contractor: Maple Leaf Drilling Ltd.

Drilling Method: Solid Stem Auger

Well Casing Size: 5.1 cm

Pinchin Ltd.
54 Terracon Place
Winnipeg, MB R2J 4G7

**Grade Elevation: NM** 

Top of Casing Elevation: NM



## Log of Borehole: BH7 (MW7)

**Project #:** 110069.001 **Logged By:** SPM

**Project:** Phase II Environmental Site Assessment

Client: MMI Asset Management Ltd.

Location: 195 Fort Street, Winnipeg, MB

Drill Date: November 28, 2015 Project Manager: GEE

		SUBSURFACE PROFILE					SA	AMPLE	
Depth	Symbol	Description	Measured Depth (m)	Monitoring Well Details	Sampler #	Recovery (%)	Sample ID	Soil Vapour Concentration PID/CGI	Laboratory Analysis
ft m 0 = 0		Ground Surface	0.00	F-10-3-1-1					
1 1		Concrete	0.21						
1 1 1	7/1/2	Void	0.37						
3 1		Clay Fill Grey, silt, stones, wood debris, moist			1	100	S1	10/0	
3 1 1 4 1 5 1 1 6 1 1 0			1.68		2	100	S2	0/0	
6 2 7 2		Silty Clay Brown, moist	2.13		3	100	S3	35/0	
9-1-3		Clay Brown, silt, moist			4	100	S4	35/0	
11 - 12 - 13 - 4					5	100	S5	20/0	BTEX, PHCs, (F1-F4), VOCs
14-			4.60		6	100	S6	10/0	
15 5 16 5 17 18 19 6 20 6	<i>(((((</i>	End of Borehole	4.60						

Contractor: Maple Leaf Drilling Ltd.

Drilling Method: Solid Stem Auger

Well Casing Size: 5.1 cm

Pinchin Ltd.
54 Terracon Place
Winnipeg, MB R2J 4G7

**Grade Elevation: NM** 

Top of Casing Elevation: NM

APPENDIX III
Summary Tables

#### Table 1 Samples Submitted for Laboratory Analysis Phase II Environmental Site Assessment 195 Fort Street Winnipeg, MB

Samples															Rationale	
Sample Location	Sample Identifier	Sample Depth (mbgs)	MPLES	PHCs (F1 - F4)	BIEX	Wetals	VOCS	Grain Size Analysis	Analy	LES	PHCs (F1 - F4)	втех	VOCs	PAHS	Metals	
BH1 (MW1)	BH1-S3		SA	•	•	•	•			ER						Assess soil conditions in relation to historical off-Site suspect dry cleaning operation.
BHT (IVIVVT)	MW1	-	=							ᄀᄩ	•	•	•			Assess groundwater conditions in relation to historical off-Site suspect dry cleaning operation.
	BH2-S1	0.75	SOIL			•				J≱						Assess soil conditions in relation to historical residential dwelling and automotive servicing operations.
BH2 (MW2)	BH2-S2	1.4		•	•		•			9						Assess soil conditions in relation to historical residential dwelling and automotive servicing operations.
	MW2	-								GROU	•	•	•			Assess groundwater conditions in relation to historical residential dwelling and automotive servicing operations.
BH3 (MW3)	BH3-S1	0.60		•	•	•	• (	•		38						Assess soil conditions in relation to historical automotive servicing operations.
BH4 (MW4)	BH4-S2	1.4		•	•	• (	• (	•		٦Ť						Assess soil conditions in relation to historical automotive servicing operations.
	BH5-S1	0.75				•										Assess soil conditions in relation to historical automotive servicing operations.
BH5 (MW5)	BH5-S3	2.15		•	•	-	•									Assess soil conditions in relation to historical automotive servicing operations.
	MW5	-									▣	•	•			Assess groundwater conditions in relation to historical automotive servicing operations.
BH6 (MW6)	BH6-S5	3.35		•	•		•									Assess soil conditions in relation to historical automotive servicing operations.
BH7 (MW7)	BH7-S5	3.5		•	•		•									Assess soil conditions in relation to historical automotive servicing operations.

Notes:

mbgs Metres Below Ground Surface PHCs Petroleum Hydrocarbons

BTEX Benzene, Toluene, Ethylbenzene, and Xylenes

PAH Polycyclic Aromatic Hydrocarbons VOCs Volatile Organic Compounds

Pinchin Ltd. Pinchin File: 11069.001

#### Table 2 Groundwater Level Data Phase II Environmental Site Assessment 195 Fort Street Winnipeg, MB

Well Number	Date (dd/mm/yyyy)	NAPL Level Measurement from TOC (m)	Water Level Measurement from TOC (m)	Water Level Measurement from Ground (mbgs)	Product Thickness (m)
BH1 (MW1)	1/12/2015	ND	3.9	4.10	ND
BH2 (MW2)	1/12/2015	ND	1.46	1.56	ND
BH3 (MW3)	1/12/2015	ND	DRY	DRY	ND
BH4 (MW4)	1/12/2015	ND	DRY	DRY	ND
BH5 (MW5)	1/12/2015	ND	2.37	2.47	ND
BH6 (MW6)	1/12/2015	ND	DRY	DRY	ND
BH7 (MW7)	1/12/2015	ND	DRY	DRY	ND
BH1 (MW1)	3/12/2015	ND	4.11	4.21	ND
BH2 (MW2)	3/12/2015	ND	3.07	3.17	ND
BH3 (MW3)	3/12/2015	ND	4.47	4.57	ND
BH4 (MW4)	3/12/2015	ND	DRY	DRY	ND
BH5 (MW5)	3/12/2015	ND	2.16	2.26	ND
BH6 (MW6)	3/12/2015	ND	DRY	DRY	ND
BH7 (MW7)	3/12/2015	ND	4.45	4.55	ND
BH3 (MW3)	29/12/2015	ND	3.72	3.82	ND
BH4 (MW4)	29/12/2015	ND	3.84	3.94	ND

#### Notes:

NAPL Non-Aqueous Phase Liquid

ND Not Detected

**TOC Indicates Top of Casing** 

m Metres

mbgs Metres Below Ground Surface

Pinchin Ltd. Pinchin File: 110069.001

#### Table 3

#### Petroleum Hydrocarbon and BTEX Analysis for Soil Phase II Environmental Site Assessment 195 Fort Street Winnipeg, MB

					CCME Guidelines '					
	Parameter	BH1-S3	BH2-S2	BH3-S1	BH4-S2	BH5-S3	BH6-S5	BH7-S5	Curface ( A E mbac)	Cubocil (v 4 E mbac)
		2.25 mbgs	mbgs 1.4 mbgs 0.6 mbgs 1.4 mbgs 2.15 mbgs 3.		3.35 mbgs	3.5 mbgs	Surface (<1.5 mbgs)	Subsoil (>1.5 mbgs)		
	Benzene	<0.0050	<0.0050	0.026	<0.0050	<0.0050	<0.0050	<0.0050	2.8 <sup>a</sup>	2.9 <sup>b</sup>
×	Toluene	<0.020	<0.020	< 0.030	<0.020	<0.020	<0.020	<0.020	330 <sup>a</sup>	660 <sup>b</sup>
BE.	Ethylbenzene	<0.010	<0.010	<0.010	<0.010	<0.010	<0.010	<0.010	430 <sup>a</sup>	860 <sup>b</sup>
	Xylenes	< 0.040	<0.040	< 0.040	< 0.040	< 0.040	<0.040	<0.040	230 <sup>a</sup>	460 <sup>b</sup>
	F1 (C6-C10)	<10	95	<10	190	<10	<10	<10	800°	800 <sup>d</sup>
S	F2 (C10-C16)	<20	1,400	31	1,500	<20	<20	<20	1,000°	1,000 <sup>d</sup>
표	F3 (C16-C34)	27	430	260	380	25	30	26	5,000 <sup>c</sup>	5,000 <sup>d</sup>
	F4 (C34-C50)	<20	<20	1,200	<20	<20	<20	<20	10,000 <sup>c</sup>	10,000 <sup>d</sup>
	Methyl-tert-butylether (MTBE)	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	NG	NG

#### Note:

- All concentrations in miligrams per kilogram (mg/kg) unless otherwise noted
- BTEX = Benzene, Toluene, Ethylbenzene, Xylenes
- PHCs = Petroleum Hydrocarbons
- <= concentration is less than the laboratory's minimum reportable detection limit</li>
- BH1-S3 = sample was collected from Borehole 1, Sample Number 3
- 2.25 mbgs = sample was collected at 2.25 metres below ground surface
- CCME = Canadian Council of the Ministers of the Environment
- <sup>a</sup> Referenced from the CCME Canadian Environmental Quality Guidelines, Accessed On-Line in December, 2015
- Data represents the most stringent criteria for commercial land-use, fine-grained surface soils excluding the protection of potable water, livestock watering and aquatic life
- b Referenced from the CCME Canadian Environmental Quality Guidelines, Accessed On-Line in Decmber, 2015
- Data represents the most stringent criteria for commercial land-use, fine-grained subsoils excluding the protection of potable water, livestock watering and aquatic life
- Referenced from the CCME Canada-Wide Standards for Petroleum Hydrocarbons in Soil, 2008
- Data represents the most stringent criteria for commercial land-use, fine-grained surface soils excluding the protection of potable water, livestock watering, aquatic life, soil contact, human health ingestion and dermal contact pathways
- d Referenced from the CCME Canada-Wide Standards for Petroleum Hydrocarbons in Soil, 2008
- Data represents the most stringent criteria for commercial land-use, fine-grained subsoils excluding the protection of potable water, livestock watering, aquatic life, soil contact, human health ingestion and dermal contact pathways
- Concentrations in BOLD print indicates concentration exceeds referenced guideline

Pinchin Ltd. Pinchin File: 110069.001

### Table 4 Volatile Organic Compound Analysis for Soil Phase II Environmental Site Assessment 195 Fort Street

Winnipeg, MB

Parameter	BH1-S3	BH2-S2	BH3-S1	BH4-S2	BH5-S3	BH6-S5	BH7-S5	CCME Guideline <sup>a</sup>
	2.25 mbgs	1.4 mbgs	0.6 mbgs	1.4 mbgs	2.15 mbgs	3.35 mbgs	3.5 mbgs	
1,1,1,2-Tetrachloroethane	<0.025	<0.025	< 0.025	< 0.025	< 0.025	< 0.025	< 0.025	NG
1,1,1-Trichloroethane	< 0.025	< 0.025	< 0.025	< 0.025	< 0.025	< 0.025	< 0.025	50
1,1,2,2-Tetrachloroethane	< 0.025	< 0.025	< 0.025	< 0.025	< 0.025	< 0.025	<0.025	50
1,1,2-Trichloroethane	< 0.025	0.037	< 0.025	< 0.22	< 0.025	< 0.025	< 0.025	50
1,1-Dichloroethane	< 0.025	< 0.025	< 0.025	< 0.025	< 0.025	< 0.025	< 0.025	50
1,1-Dichloroethene	< 0.025	< 0.025	< 0.025	< 0.025	< 0.025	< 0.025	< 0.025	50
1,2,3-Trichlorobenzene	< 0.025	0.19	< 0.025	< 0.64	< 0.025	< 0.025	< 0.025	10
1,2,4-Trichlorobenzene	< 0.025	< 0.025	< 0.025	< 0.025	< 0.025	< 0.025	< 0.025	10
1,2-Dibromoethane	< 0.025	<0.025	< 0.025	< 0.025	< 0.025	< 0.025	< 0.025	50
1,2-Dichlorobenzene	<0.025	<0.025	< 0.025	< 0.025	< 0.025	< 0.025	<0.025	10
1,2-Dichloroethane	< 0.025	< 0.025	< 0.025	< 0.025	< 0.025	< 0.025	< 0.025	50
1,2-Dichloropropane	< 0.025	<0.025	< 0.025	< 0.025	< 0.025	< 0.025	< 0.025	50
1,3-Dichlorobenzene	< 0.025	< 0.025	< 0.025	< 0.025	< 0.025	< 0.025	< 0.025	10
1,4-Dichlorobenzene	< 0.025	< 0.025	< 0.025	< 0.025	< 0.025	< 0.025	< 0.025	10
Bromodichloromethane	< 0.050	< 0.050	< 0.050	<0.21	< 0.050	< 0.050	< 0.050	NG
Bromoform	< 0.050	< 0.050	< 0.050	< 0.050	< 0.050	< 0.050	< 0.050	50
Bromomethane	< 0.30	<0.30	< 0.30	< 0.30	< 0.30	< 0.30	<0.30	NG
Carbon Tetrachloride	< 0.025	< 0.025	< 0.025	< 0.025	< 0.025	< 0.025	< 0.025	50
Chlorobenzene	< 0.025	< 0.025	< 0.025	< 0.025	< 0.025	< 0.025	< 0.025	NG
Chlorodibromomethane	< 0.050	< 0.050	< 0.050	< 0.050	< 0.050	< 0.050	< 0.050	NG
Chloroethane	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	50
Chloroform	< 0.050	< 0.050	< 0.050	< 0.050	< 0.050	< 0.050	< 0.050	50
Chloromethane	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	NG
cis-1,2-Dichloroethene	< 0.025	< 0.025	< 0.025	< 0.025	< 0.025	< 0.025	< 0.025	0.5
cis-1,3-Dichloropropene	< 0.050	< 0.050	< 0.050	< 0.050	< 0.050	< 0.050	< 0.050	50
Dichloromethane	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	50
Hexachlorobutadiene	<0.20	<0.20	< 0.20	< 0.20	<0.20	<0.20	<0.20	NG
Styrene	< 0.030	< 0.030	< 0.030	< 0.030	< 0.030	< 0.030	< 0.030	50
Tetrachloroethene	< 0.025	<0.025	< 0.025	< 0.025	<0.025	< 0.025	<0.025	0.5
trans-1,2-Dichloroethene	<0.025	<0.025	<0.025	< 0.025	<0.025	< 0.025	<0.025	10
trans-1,3-Dichloropropene	< 0.050	< 0.050	< 0.050	< 0.050	<0.050	< 0.050	<0.050	10
Trichloroethene	<0.0090	<0.0090	< 0.0090	< 0.0090	<0.0090	< 0.0090	<0.0090	0.16
Trichlorofluoromethane	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	NG
Vinyl Chloride	< 0.060	< 0.060	< 0.060	< 0.060	< 0.060	< 0.060	< 0.060	10

#### Note:

- All concentrations in miligrams per kilogram (mg/kg) unless otherwise noted
- VOCs = Volatile Organic Compounds
- NG = no guideline for corresponding parameter
- < = concentration is less than the laboratory's minimum reportable detection limit
- BH1-S3 = sample was collected from Borehole 1, Sample Number 3
- 2.25 mbgs = sample was collected from 2.25 metres below ground surface
- CCME = Canadian Council of the Ministers of the Environment
- Referenced from the CCME Canadian Environmental Quality Guidelines, Accessed On-Line in September, 2015
   Data represents the most stringent criteria for commercial land-use excluding the protection of potable water and freshwater life Concentrations in BOLD print indicates concentration exceeds referenced guideline

Pinchin Ltd. Pinchin File: 110069.001

## Table 5 Polycyclic Aromatic Hydrocarbon Analysis for Soil Phase II Environmental Site Assessment 195 Fort Street

Winnipeg, MB

		Sample Identification				
Parameter	BH2-S2	BH3-S1	BH4-S2	CCME Guideline <sup>a</sup>		
	1.4 mbgs	0.6 mbgs	1.4 mbgs			
Benzo(a)Pyrene Equivalency <sup>b</sup>	0.04	2.14	0.04	5.3		
2-Methylnaphthalene	<0.023	0.086	24	NG		
Acenaphthene	<0.16	0.30	1.4	NG		
Acenaphthylene	<0.0050	0.073	<0.048	320		
Anthracene	<0.040	0.71	0.35	32		
Benzo(a)anthracene	<0.020	1.6	<0.020	10		
Benzo(a)pyrene	<0.020	1.4	<0.020	1.4		
Benzo(b&j)fluoranthene	<0.020	1.9	<0.020	NG		
Benzo(b)fluoranthene	<0.020	1.2	<0.020	10		
Benzo(g,h,i)perylene	<0.050	0.85	<0.050	NG		
Benzo(k)fluoranthene	<0.020	0.65	<0.020	10		
Chrysene	<0.020	1.6	<0.020	NG		
Dibenz(a,h)anthracene	<0.050	0.22	<0.050	10		
Fluoranthene	<0.020	3.8	0.045	180		
Fluorene	<0.19	0.36	1.8	NG		
Indeno(1,2,3-cd)pyrene	<0.050	0.78	<0.050	10		
Naphthalene	<0.026	0.18	3.0	22		
Phenanthrene	0.17	2.8	2.0	50		
Pyrene	<0.020	3.3	0.025	100		
Low Molecular Weight PAHs	<0.19	4.6	32	NG		
High Molecular Weight PAHs	<0.050	16	0.071	NG		
Total PAH	<0.19	21	32	NG		

#### Note:

- All concentrations in miligrams per kilogram (mg/kg) unless otherwise noted
- PAHs = Polycyclic Aromatic Hydrocarbons
- NG = no guideline for corresponding parameter
- < = concentration is less than the laboratory's minimum reportable detection limit</li>
- BH2-S2 = sample was collected from Borehole 2, Sample Number 2
- 1.4 mbgs = sample was collected from 1.4 metres below ground surface
- CCME = Canadian Council of the Ministers of the Environment
- a Referenced from the CCME Canadian Environmental Soil Quality Guidelines for the Protection of Environmental and Human Health Polycyclic Aromatic Hydrocarbons, dated 2010
   Value listed represents the most stringent criteria for commercial properties excluding protection of potable water and freshwater life
- <sup>b</sup> Benzo(a)pyrene Total Potency Equivalents is calculated by summing the products of the detectable levels of following paramters by their respective Benzo(a)pyrene Equivalnecy Factor: Benzo(a)anthracene (0.1), Benzo(a)pyrene (1), Benzo(b+j)fluoranthene (0.1), Benzo(k)fluoranthene (0.1), Benzo(g,h,i)perylene (0.01), Chrysene (0.01), Dibenz(a,h)anthracene (1) and Indeno(1,2,3-c,d)pyrene (0.1)

Concentrations in BOLD print indicates concentration exceeds referenced guideline

Pinchin Ltd. Pinchin File: 110069.001

## Table 6 Metals and pH Analysis for Soil Phase II Environmental Site Assessment 195 Fort Street Winnipeg, MB

Parameter	BH2-S1	BH3-S1	BH4-S2	BH5-S1	CCME Guideline a
	0.75 mbgs	0.6 mbgs	1.4 mbgs	0.75 mbgs	
Total Aluminum	28900	16400	29000	6570	NG
Total Antimony	0.31	2.51	0.42	0.20	40
Total Arsenic	6.48	6.25	8.32	1.16	12
Total Barium	170	192	250	47.7	2000
Total Beryllium	1.01	0.67	1.24	<0.40	8
Total Bismuth	0.23	0.18	0.27	<0.10	NG
Total Cadmium	0.640	0.635	0.665	0.229	22
Total Calcium	38200	72100	37500	110000	NG
Total Chromium	50.9	30.2	50.7	14.0	87
Total Cobalt	14.2	7.74	15.5	3.28	300
Total Copper	32.0	44.9	35.9	8.67	91
Total Iron	30000	19900	30700	8930	NG
Total Lead	12.3	165	15.1	5.11	260
Total Lithium	42.5	17.3	43.0	11.3	NG
Total Magnesium	20900	30300	19900	55300	NG
Total Manganese	522	399	520	207	NG
Total Mercury	< 0.050	0.153	< 0.050	< 0.050	24
Total Molybdenum	0.34	1.19	0.87	0.41	40
Total Nickel	41.6	22.3	46.8	10.0	89
Total Phosphorus	535	671	530	402	NG
Total Potassium	5170	3050	4780	1960	NG
Total Selenium	< 0.50	0.54	< 0.50	< 0.50	2.9
Total Silver	0.120	0.211	0.160	0.052	40
Total Sodium	498	476	688	327	NG
Total Strontium	91.6	103	104	54.3	NG
Total Thallium	0.352	0.196	0.361	0.107	1
Total Tin	0.82	10.4	0.89	0.38	300
Total Titanium	535	208	286	316	NG
Total Uranium	1.28	0.971	1.49	0.529	33
Total Vanadium	86.4	46.2	84.6	23.6	130
Total Zinc	92.2	126	94.2	21.2	360
Total Zirconium	13.2	5.01	14.9	4.80	NG
рН	8.67	8.51	8.93	8.67	6 to 8

#### Note:

- All concentrations in miligrams per kilogram (mg/kg) unless otherwise noted
- mbgs = Meters Below Ground Surface
- NG = no guideline for corresponding parameter
  - < = concentration is less than the laboratory's minimum reportable detection limit
- BH2-S1 = sample was collected from borehole 2, Sample Number 1
- 0.75 mbgs = sample was collected at 0.75 metres below ground surface
- CCME = Canadian Council of the Ministers of the Environment
- Referenced from the CCME Canadian Environmental Quality Guidelines, Accessed On-line in September 2015
   Data represents the most stringent criteria for commercial land-use, excluding the protection of potable water and aquatic life
- Concentrations in BOLD print indicates concentration exceeds referenced guideline

Pinchin Ltd. Pinchin File: 110069.001

#### Table 7 Petroleum Hydrocarbon and BTEX Analyses for Groundwater Phase II Environmental Site Assessment 195 Fort Street Winnipeg, MB

	B		5	Sample Identificatio	n		
	Parameter	MW1	MW2	MW3	MW4	MW5	MOECC Guidelines <sup>a</sup>
	Benzene	<0.40	<0.40	<0.40	<0.40	<0.40	44 <sup>b</sup> 430 <sup>c</sup>
Ι×	Toluene	<0.40	<0.40	<0.40	<0.40	<0.40	18,000
H	Ethylbenzene	<0.40	<0.40	<0.40	<0.40	<0.40	2,300
	Xylenes	<0.40	<0.40	<0.40	<0.40	<0.40	4,200
	F1 (C6-C10)	<300	<300	<300	<300	<300	750
်	F2 (C10-C16)	<150	490	160	<150	<150	150
표	F3 (C16-C34)	<150	<150	280	<200	<150	500
	F4 (C34-C50)	<150	<150	<200	<200	<150	500
	Methyl-tert-butylether (MTBE)	<4.0	<4.0	<4.0	<4.0	<4.0	190° 1,400°

#### Note:

- All concentrations in micrograms per litre ( $\mu g/L$ ) unless otherwise noted
  - BTEX = Benzene, Toluene, Ethylbenzene, Xylenes
- PHCs = Petroleum Hydrocarbons
  - <= concentration is less than the laboratory's minimum reportable detection limit MW1 = sample was collected from Monitoring Well BH1 (MW1)
- a Referenced from the Ontario Ministry of the Environment and Climate Control: Soil, Ground Water and Sediment Standards for Use Under Part XV.1 of the Environmental Protection Act, April 15, 2011
- b Value listed represents the most stringent criteria for all property types, coarse-grained soils excluding protection of potable water (Table 3)
- <sup>c</sup> Value listed represents the most stringent criteria for all property types, fine-grained soils excluding protection of potable water (Table 3)
  - Concentrations in **BOLD** print indicates concentration exceeds referenced guideline

Pinchin Ltd. Pinchin File: 110069.001

# Table 8 Voatile Organic Compound Analysis for Groundwater Phase II Environmental Site Assessment 195 Fort Street Winnipeg, MB

Parameters	MW1	MW2	MW5	MOECC Guidelines <sup>a</sup>
1,1,1,2-Tetrachloroethane	<0.50	<0.50	<0.50	3.3 <sup>b</sup> 28 <sup>c</sup>
1,1,1-Trichloroethane	<0.50	<0.50	<0.50	640 <sup>b</sup> 6,700 <sup>c</sup>
1,1,2,2-Tetrachloroethane	<0.50	<0.50	<0.50	3.2 <sup>b</sup> 15 <sup>c</sup>
1,1,2Trichloro-1,2,2Trifluoroethane	<2.0	<2.0	<2.0	NG
1,1,2-Trichloroethane	<0.50	<0.50	<0.50	4.7 <sup>b</sup> 30 <sup>c</sup>
1,1-Dichloroethane	<0.50	<0.50	<0.50	320 <sup>b</sup> 3,100 <sup>c</sup>
1,1-Dichloroethene	<0.50	<0.50	<0.50	1.6 <sup>b</sup> 17 <sup>c</sup>
1,2,3-Trichlorobenzene	<2.0	<2.0	<2.0	NG
1,2,4-Trichlorobenzene	<2.0	<2.0	<2.0	180 <sup>b</sup> 850 <sup>c</sup>
1,2-Dibromoethane	<0.20	<0.20	<0.20	0.25 <sup>b</sup> 0.83 <sup>c</sup>
1,2-Dichlorobenzene	<0.50	<0.50	<0.50	4,600 <sup>b</sup> 9,600 <sup>c</sup>
1,2-Dichloroethane	<0.50	<0.50	<0.50	1.6 <sup>b</sup> 12 <sup>c</sup>
1,2-Dichloropropane	<0.50	<0.50	<0.50	16 <sup>b</sup> 140 <sup>c</sup>
1,3-Dichlorobenzene	<0.50	<0.50	<0.50	9,600
1,4-Dichlorobenzene	<0.50	<0.50	<0.50	8 <sup>b</sup> 67 <sup>c</sup>
Bromodichloromethane	3.0	<1.0	<1.0	85,000
Bromoform	<1.0	<1.0	<1.0	380 <sup>b</sup> 770 <sup>c</sup>
Bromomethane	<1.0	<1.0	<1.0	5.6 <sup>b</sup> 56 <sup>c</sup>
Carbon Tetrachloride	<0.50	<0.50	<0.50	0.79 <sup>b</sup> 8.4 <sup>c</sup>
Chlorobenzene	<0.50	<0.50	<0.50	630
Chlorodibromomethane	<1.0	<1.0	<1.0	82,000
Chloroethane	<1.0	<1.0	<1.0	NG
Chloroform	20	<1.0	<1.0	2.4 <sup>b</sup> 22 <sup>c</sup>
Chloromethane	<1.0	<1.0	<1.0	NG
cis-1,2-Dichloroethene	<1.0	<1.0	<1.0	1.6 <sup>b</sup> 17 <sup>c</sup>
cis-1,3-Dichloropropene	<1.0	<1.0	<1.0	NG
Dichlorodifluoromethane	<2.0	<2.0	<2.0	4,400
Dichloromethane	<2.0	<2.0	<2.0	610 <sup>b</sup> 5,500 <sup>c</sup>
Hexachlorobutadiene	<0.50	<0.50	<0.50	0.44 <sup>b</sup> 4.5 <sup>c</sup>
Styrene	<0.50	<0.50	<0.50	1,300 <sup>b</sup> 9,100 <sup>c</sup>
Tetrachloroethene	<0.50	<0.50	<0.50	1.6 <sup>b</sup> 17 <sup>c</sup>
trans-1,2-Dichloroethene	<1.0	<1.0	<1.0	1.6 <sup>b</sup> 17 <sup>c</sup>
trans-1,3-Dichloropropene	<1.0	<1.0	<1.0	NG
Trichloroethene	<0.50	<0.50	<0.50	1.6 <sup>b</sup> 17 <sup>c</sup>
Trichlorofluoromethane	<4.0	<4.0	<4.0	2,500
Vinyl Chloride	<0.50	<0.50	<0.50	0.5 <sup>b</sup> 1.7 <sup>c</sup>

#### Note:

- All concentrations in ug/L or equivalent unless otherwise noted
- VOCs = Volatile Organic Compounds
- NG = No Guideline for corresponding parameter
- < = concentration is less than the laboratory's minimum reportable detection limit</p>
- MW1 = sample was collected from monitoring well BH1 (MW1)
- a Referenced from the Ontario Ministry of the Environment and Climate Change: Soil, Ground Water and Sediment Standards for Use Under Part XV.1 of the Environmental Protection Act, April 15, 2011
- Value listed represents the most stringent criteria for all property types, coarse-grained soils excluding protection of potable water (Table 3)
- Value listed represents the most stringent criteria for all property types, fine-grained soils excluding protection of potable water (Table 3)
- Concentrations in **BOLD** print indicates concentration exceeds referenced guideline

Pinchin Ltd. Pinchin File: 110069.001

APPENDIX IV

Laboratory Certificates of Analysis



Your Project #: 110069.001 Your C.O.C. #: N001799, N000893

#### **Attention:SEAN MULVEY**

PINCHIN ENVIRONMENTAL LTD 54 Terracon Pl. Winnipeg, MB CANADA R2J 4G7

Report Date: 2015/12/18

Report #: R2100153 Version: 3 - Revision

## **CERTIFICATE OF ANALYSIS – REVISED REPORT**

MAXXAM JOB #: B5A6435 Received: 2015/11/30, 13:10

Sample Matrix: Soil # Samples Received: 9

·		Date	Date		
Analyses	Quantity	Extracted	Analyzed	<b>Laboratory Method</b>	<b>Analytical Method</b>
BTEX/F1 by HS GC-MS/FID (MeOH extract) (2)	7	2015/12/01	2015/12/01	WINSOP-00054	EPA8260C/CCME PHCCWS
				WINSOP-00055	
CCME Hydrocarbons (F2-F4 in soil) (3)	7	2015/12/01	2015/12/01	WINSOP-00056	CCME PHC-CWS
CCME Hydrocarbons (F4G in soil) (4)	1	2015/12/04	2015/12/04	WIN SOP-00056	CCME PHC-CWS
Elements by ICPMS (total) (1)	3	2015/12/02	2015/12/02	BBY7SOP-00001	EPA 6020a R1 m
Elements by ICPMS (total) (1)	1	2015/12/03	2015/12/03	BBY7SOP-00001	EPA 6020a R1 m
Moisture	6	N/A	2015/12/02	WIN SOP-00060	Carter Method 51.2
Moisture	1	N/A	2015/12/03	WIN SOP-00060	Carter Method 51.2
PAH in Soil by GC/MS (SIM) - CCME (1)	2	2015/12/01	2015/12/03	BBY8SOP-00022	EPA 8270d R4 m
PAH in Soil by GC/MS (SIM) - CCME (1)	1	2015/12/17	2015/12/17	BBY8SOP-00022	EPA 8270d R4 m
Benzo[a]pyrene Equivalency (1)	2	N/A	2015/12/03	BBY WI-00033	Auto Calc
Benzo[a]pyrene Equivalency (1)	1	N/A	2015/12/18	BBY WI-00033	Auto Calc
Total LMW, HMW, Total PAH Calc (1)	2	N/A	2015/12/03	BBY WI-00033	Auto Calc
Total LMW, HMW, Total PAH Calc (1)	1	N/A	2015/12/18	BBY WI-00033	Auto Calc
pH (2:1 DI Water Extract) (1)	3	2015/12/02	2015/12/02	BBY6SOP-00028	BCMOE BCLM Mar2005 m
pH (2:1 DI Water Extract) (1)	1	2015/12/03	2015/12/03	BBY6SOP-00028	BCMOE BCLM Mar2005 m
VOCs, VH, F1, LH in Soil by HS GC/MS (1)	7	2015/12/01	2015/12/02	BBY8-SOP-00009	EPA 8260c R3 m

Reference Method suffix "m" indicates test methods incorporate validated modifications from specific reference methods to improve performance.

<sup>\*</sup> RPDs calculated using raw data. The rounding of final results may result in the apparent difference.

<sup>(1)</sup> This test was performed by Maxxam Vancouver

<sup>(2)</sup> This method complies with the reference method for the CWS PHC and is validated for use in the laboratory. Applicable only to F1 and/or LH - nC6 and nC10 response factors are within 30% of the toluene response factor. The hydrocarbon results are expressed as a dry weight basis.

<sup>(3)</sup> All CCME results met required criteria unless otherwise stated in the report. The CWS PHC methods employed by Maxxam conform to all prescribed elements of the reference method and performance based elements have been validated. All modifications have been validated and proven equivalent following the 'Alberta Environment Draft Addenda to the CWS-PHC, Appendix 6, Validation of Alternate Methods'. Documentation is available upon request. Modifications from Reference Method for the Canada-wide Standard for Petroleum Hydrocarbons in Soil-Tier 1 Method: F2/F3/F4 data reported using validated cold solvent extraction instead of Soxhlet extraction.

<sup>(4)</sup> This method complies with the reference method for the CWS PHC and is validated for use in the laboratory. The hydrocarbon results are expressed as a dry weight basis.



Your Project #: 110069.001 Your C.O.C. #: N001799, N000893

**Attention:SEAN MULVEY** 

PINCHIN ENVIRONMENTAL LTD 54 Terracon Pl. Winnipeg, MB CANADA R2J 4G7

Report Date: 2015/12/18

Report #: R2100153 Version: 3 - Revision

## **CERTIFICATE OF ANALYSIS – REVISED REPORT**

MAXXAM JOB #: B5A6435 Received: 2015/11/30, 13:10

**Encryption Key** 

Please direct all questions regarding this Certificate of Analysis to your Project Manager.

Amanda Hung, B.Sc., Project Manager

Email: AHung@maxxam.ca Phone# (204)772-7276 Ext:2215

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Maxxam has procedures in place to guard against improper use of the electronic signature and have the required "signatories", as per section 5.10.2 of ISO/IEC 17025:2005(E), signing the reports. For Service Group specific validation please refer to the Validation Signature Page.



PINCHIN ENVIRONMENTAL LTD Client Project #: 110069.001

## **RESULTS OF CHEMICAL ANALYSES OF SOIL**

Maxxam ID		NT0522		NT0523	NT0524	NT0525	NT0526	NT0528	NT0529		
Sampling Date		2015/11/28 08:00		2015/11/28 08:00	2015/11/28 08:00	2015/11/28 08:00	2015/11/28 12:00	2015/11/28 12:00	2015/11/28 12:00		
COC Number         N001799         N001799         N001799         N001799         N001799         N001799         N001799         N001799											
UNITS BH1-S3 RDL BH2-S1 BH2-S2 BH3-S1 BH4-S2 BH5-S3 BH6-S5 RDL QC Batch											
Physical Properties											
Soluble (2:1) pH	рН			8.67		8.51	8.93			N/A	8131497
Physical Properties											
Moisture % 32 0.3 22 23 26 32 34 0.3 8130223											
RDL = Reportable Detection L	imit										

Maxxam ID		NT0530			NT2744	
Sampling Date		2015/11/28			2015/11/28	
Sampling Date		12:00			12:00	
COC Number		N001799			N000893	
	UNITS	BH7-S5	RDL	QC Batch	BH5-S1	QC Batch
Physical Properties						
Soluble (2:1) pH	рН		N/A	8131497	8.67	8132771
Physical Properties	•					
Moisture	%	38	0.3	8130223		
RDL = Reportable Detection	Limit					



PINCHIN ENVIRONMENTAL LTD Client Project #: 110069.001

# PETROLEUM HYDROCARBONS (CCME)

Maxxam ID		NT0522	NT0524	NT0525	NT0526	NT0528	NT0529		
Sampling Date		2015/11/28	2015/11/28	2015/11/28	2015/11/28	2015/11/28	2015/11/28		
Sampling Date		08:00	08:00	08:00	12:00	12:00	12:00		
COC Number		N001799	N001799	N001799	N001799	N001799	N001799		
	UNITS	BH1-S3	BH2-S2	BH3-S1	BH4-S2	BH5-S3	BH6-S5	RDL	QC Batch
Ext. Pet. Hydrocarbon									
F2 (C10-C16 Hydrocarbons)	mg/kg	<20	1400	31	1500	<20	<20	20	8130771
F3 (C16-C34 Hydrocarbons)	mg/kg	27	430	260	380	25	30	20	8130771
F4 (C34-C50 Hydrocarbons)	mg/kg	<20	<20	240	<20	<20	<20	20	8130771
Reached Baseline at C50	mg/kg	Yes	Yes	No	Yes	Yes	Yes	N/A	8130771
F4G-SG (Heavy Hydrocarbons-Grav.)	mg/kg			1200				500	8134166
Surrogate Recovery (%)									•
O-TERPHENYL (sur.)	%	84	87	84	99	93	92		8130771
RDL = Reportable Detection Limit									

N/A = Not Applicable

Maxxam ID		NT0530		
Sampling Date		2015/11/28		
Sampling Date		12:00		
COC Number		N001799		
	UNITS	BH7-S5	RDL	QC Batch
Ext. Pet. Hydrocarbon				
F2 (C10-C16 Hydrocarbons)	mg/kg	<20	20	8130771
F3 (C16-C34 Hydrocarbons)	mg/kg	26	20	8130771
F4 (C34-C50 Hydrocarbons)	mg/kg	<20	20	8130771
Reached Baseline at C50	mg/kg	Yes	N/A	8130771
Surrogate Recovery (%)	•			
O-TERPHENYL (sur.)	%	97		8130771
RDL = Reportable Detection Limit	•		•	
N/A = Not Applicable				



PINCHIN ENVIRONMENTAL LTD Client Project #: 110069.001

Maxxam ID		NT0524			NT0525		NT0526		
Sampling Date		2015/11/28			2015/11/28		2015/11/28		
Sampling Date		08:00			08:00		12:00		
COC Number		N001799			N001799		N001799		
	UNITS	BH2-S2	RDL	QC Batch	BH3-S1	RDL	BH4-S2	RDL	QC Batch
Calculated Parameters									
Index of Additive Cancer Risk(IARC)	N/A	0.31	0.10	8140949	27	0.10	0.31	0.10	8130397
Benzo[a]pyrene equivalency	N/A	<0.10	0.10	8140949	2.2	0.10	<0.10	0.10	8130397
Polycyclic Aromatics									
Naphthalene	mg/kg	<0.026 (1)	0.026	8147216	0.18	0.010	3.0	0.010	8132094
2-Methylnaphthalene	mg/kg	<0.023 (1)	0.023	8147216	0.086	0.020	24 (2)	0.10	8132094
Acenaphthylene	mg/kg	<0.0050	0.0050	8147216	0.073	0.0050	<0.048 (1)	0.048	8132094
Acenaphthene	mg/kg	<0.16 (1)	0.16	8147216	0.30	0.0050	1.4	0.0050	8132094
Fluorene	mg/kg	<0.19 (1)	0.19	8147216	0.36	0.020	1.8	0.020	8132094
Phenanthrene	mg/kg	0.17	0.010	8147216	2.8	0.010	2.0	0.010	8132094
Anthracene	mg/kg	<0.040 (1)	0.040	8147216	0.71	0.0040	0.35	0.0040	8132094
Fluoranthene	mg/kg	<0.020	0.020	8147216	3.8	0.020	0.045	0.020	8132094
Pyrene	mg/kg	<0.020	0.020	8147216	3.3	0.020	0.025	0.020	8132094
Benzo(a)anthracene	mg/kg	<0.020	0.020	8147216	1.6	0.020	<0.020	0.020	8132094
Chrysene	mg/kg	<0.020	0.020	8147216	1.6	0.020	<0.020	0.020	8132094
Benzo(b&j)fluoranthene	mg/kg	<0.020	0.020	8147216	1.9	0.020	<0.020	0.020	8132094
Benzo(b)fluoranthene	mg/kg	<0.020	0.020	8147216	1.2	0.020	<0.020	0.020	8132094
Benzo(k)fluoranthene	mg/kg	<0.020	0.020	8147216	0.65	0.020	<0.020	0.020	8132094
Benzo(a)pyrene	mg/kg	<0.020	0.020	8147216	1.4	0.020	<0.020	0.020	8132094
Indeno(1,2,3-cd)pyrene	mg/kg	<0.050	0.050	8147216	0.78	0.050	<0.050	0.050	8132094
Dibenz(a,h)anthracene	mg/kg	<0.050	0.050	8147216	0.22	0.050	<0.050	0.050	8132094
Benzo(g,h,i)perylene	mg/kg	<0.050	0.050	8147216	0.85	0.050	<0.050	0.050	8132094
Low Molecular Weight PAH`s	mg/kg	<0.19	0.19	8140950	4.6	0.050	32	0.10	8130350
High Molecular Weight PAH`s	mg/kg	<0.050	0.050	8140950	16	0.050	0.071	0.050	8130350
Total PAH	mg/kg	<0.19	0.19	8140950	21	0.050	32	0.10	8130350
Surrogate Recovery (%)									
D10-ANTHRACENE (sur.)	%	96		8147216	88		76		8132094
D8-ACENAPHTHYLENE (sur.)	%	86		8147216	86		78		8132094
D8-NAPHTHALENE (sur.)	%	75		8147216	86		82		8132094
TERPHENYL-D14 (sur.)	%	106		8147216	96		87		8132094

RDL = Reportable Detection Limit

<sup>(1)</sup> Detection limits raised due to matrix interference.

<sup>(2)</sup> Detection limits raised due to dilution to bring analyte within the calibrated range.



PINCHIN ENVIRONMENTAL LTD Client Project #: 110069.001

# **ELEMENTS BY ATOMIC SPECTROSCOPY (SOIL)**

Maxxam ID		NT0523	NT0525	NT0526		NT2744		
Sampling Date		2015/11/28	2015/11/28	2015/11/28		2015/11/28		
Jamping Date		08:00	08:00	12:00		12:00		
COC Number		N001799	N001799	N001799		N000893		
	UNITS	BH2-S1	BH3-S1	BH4-S2	QC Batch	BH5-S1	RDL	QC Batch
Total Metals by ICPMS								
Total Aluminum (Al)	mg/kg	28900	16400	29000	8131495	6570	100	8132768
Total Antimony (Sb)	mg/kg	0.31	2.51	0.42	8131495	0.20	0.10	8132768
Total Arsenic (As)	mg/kg	6.48	6.25	8.32	8131495	1.16	0.50	8132768
Total Barium (Ba)	mg/kg	170	192	250	8131495	47.7	0.10	8132768
Total Beryllium (Be)	mg/kg	1.01	0.67	1.24	8131495	<0.40	0.40	8132768
Total Bismuth (Bi)	mg/kg	0.23	0.18	0.27	8131495	<0.10	0.10	8132768
Total Cadmium (Cd)	mg/kg	0.640	0.635	0.665	8131495	0.229	0.050	8132768
Total Calcium (Ca)	mg/kg	38200	72100	37500	8131495	110000	100	8132768
Total Chromium (Cr)	mg/kg	50.9	30.2	50.7	8131495	14.0	1.0	8132768
Total Cobalt (Co)	mg/kg	14.2	7.74	15.5	8131495	3.28	0.30	8132768
Total Copper (Cu)	mg/kg	32.0	44.9	35.9	8131495	8.67	0.50	8132768
Total Iron (Fe)	mg/kg	30000	19900	30700	8131495	8930	100	8132768
Total Lead (Pb)	mg/kg	12.3	165	15.1	8131495	5.11	0.10	8132768
Total Lithium (Li)	mg/kg	42.5	17.3	43.0	8131495	11.3	5.0	8132768
Total Magnesium (Mg)	mg/kg	20900	30300	19900	8131495	55300	100	8132768
Total Manganese (Mn)	mg/kg	522	399	520	8131495	207	0.20	8132768
Total Mercury (Hg)	mg/kg	<0.050	0.153	<0.050	8131495	<0.050	0.050	8132768
Total Molybdenum (Mo)	mg/kg	0.34	1.19	0.87	8131495	0.41	0.10	8132768
Total Nickel (Ni)	mg/kg	41.6	22.3	46.8	8131495	10.0	0.80	8132768
Total Phosphorus (P)	mg/kg	535	671	530	8131495	402	10	8132768
Total Potassium (K)	mg/kg	5170	3050	4780	8131495	1960	100	8132768
Total Selenium (Se)	mg/kg	<0.50	0.54	<0.50	8131495	<0.50	0.50	8132768
Total Silver (Ag)	mg/kg	0.120	0.211	0.160	8131495	0.052	0.050	8132768
Total Sodium (Na)	mg/kg	498	476	688	8131495	327	100	8132768
Total Strontium (Sr)	mg/kg	91.6	103	104	8131495	54.3	0.10	8132768
Total Thallium (TI)	mg/kg	0.352	0.196	0.361	8131495	0.107	0.050	8132768
Total Tin (Sn)	mg/kg	0.82	10.4	0.89	8131495	0.38	0.10	8132768
Total Titanium (Ti)	mg/kg	535	208	286	8131495	316	1.0	8132768
Total Uranium (U)	mg/kg	1.28	0.971	1.49	8131495	0.529	0.050	8132768
Total Vanadium (V)	mg/kg	86.4	46.2	84.6	8131495	23.6	2.0	8132768
Total Zinc (Zn)	mg/kg	92.2	126	94.2	8131495	21.2	1.0	8132768
Total Zirconium (Zr)	mg/kg	13.2	5.01	14.9	8131495	4.80	0.50	8132768
RDL = Reportable Detection	Limit							
<u> </u>								



PINCHIN ENVIRONMENTAL LTD Client Project #: 110069.001

Maxxam ID		NT0522	NT0524		NT0525		NT0526		
Sampling Date		2015/11/28 08:00	2015/11/28 08:00		2015/11/28 08:00		2015/11/28 12:00		
COC Number		N001799	N001799		N001799		N001799		
	UNITS	BH1-S3	BH2-S2	RDL	BH3-S1	RDL	BH4-S2	RDL	QC Batch
Volatiles									
Benzene	mg/kg	<0.0050	<0.0050	0.0050	0.026	0.0050	<0.0050	0.0050	8130219
Toluene	mg/kg	<0.020	<0.020	0.020	<0.030 (1)	0.030	<0.020	0.020	8130219
Ethylbenzene	mg/kg	<0.010	<0.010	0.010	<0.010	0.010	<0.010	0.010	8130219
Xylenes (Total)	mg/kg	<0.040	<0.040	0.040	<0.040	0.040	<0.040	0.040	8130219
m & p-Xylene	mg/kg	<0.040	<0.040	0.040	<0.040	0.040	<0.040	0.040	8130219
o-Xylene	mg/kg	<0.020	<0.020	0.020	<0.020	0.020	<0.028 (2)	0.028	8130219
Methyl-tert-butylether (MTBE)	mg/kg	<0.10	<0.10	0.10	<0.10	0.10	<0.10	0.10	8130219
F1 (C6-C10) - BTEX	mg/kg	<10	95	10	<10	10	190	10	8130219
F1 (C6-C10)	mg/kg	<10	95	10	<10	10	190	10	8130219
Surrogate Recovery (%)									
4-Bromofluorobenzene (sur.)	%	100	99		100		100		8130219
D10-ETHYLBENZENE (sur.)	%	125	114		115		116		8130219
D4-1,2-Dichloroethane (sur.)	%	98	95		96		100		8130219
D8-TOLUENE (sur.)	%	101	100		99		98		8130219

RDL = Reportable Detection Limit

<sup>(1)</sup> RDL raised due to background artifacts detected in analysis

<sup>(2)</sup> Detection limits raised due to matrix interference.



PINCHIN ENVIRONMENTAL LTD Client Project #: 110069.001

Maxxam ID		NT0528	NT0529	NT0530		
Sampling Date		2015/11/28 12:00	2015/11/28 12:00	2015/11/28 12:00		
COC Number		N001799	N001799	N001799		
	UNITS	BH5-S3	BH6-S5	BH7-S5	RDL	QC Batch
Volatiles						
Benzene	mg/kg	<0.0050	<0.0050	<0.0050	0.0050	8130219
Toluene	mg/kg	<0.020	<0.020	<0.020	0.020	8130219
Ethylbenzene	mg/kg	<0.010	<0.010	<0.010	0.010	8130219
Xylenes (Total)	mg/kg	<0.040	<0.040	<0.040	0.040	8130219
m & p-Xylene	mg/kg	<0.040	<0.040	<0.040	0.040	8130219
o-Xylene	mg/kg	<0.020	<0.020	<0.020	0.020	8130219
Methyl-tert-butylether (MTBE)	mg/kg	<0.10	<0.10	<0.10	0.10	8130219
F1 (C6-C10) - BTEX	mg/kg	<10	<10	<10	10	8130219
F1 (C6-C10)	mg/kg	<10	<10	<10	10	8130219
Surrogate Recovery (%)						
4-Bromofluorobenzene (sur.)	%	100	100	100		8130219
D10-ETHYLBENZENE (sur.)	%	119	126	119		8130219
D4-1,2-Dichloroethane (sur.)	%	93	97	99		8130219
D8-TOLUENE (sur.)	%	101	101	100		8130219
RDL = Reportable Detection Limi	t					



PINCHIN ENVIRONMENTAL LTD Client Project #: 110069.001

## **VOLATILE ORGANICS BY GC-MS (SOIL)**

Maxxam ID		NT0522	NT0524	NT0525		NT0526		NT0528		
Sampling Date		2015/11/28	2015/11/28	2015/11/28		2015/11/28		2015/11/28		
Sampling Date		08:00	08:00	08:00		12:00		12:00		
COC Number		N001799	N001799	N001799		N001799		N001799		
	UNITS	BH1-S3	BH2-S2	BH3-S1	RDL	BH4-S2	RDL	BH5-S3	RDL	QC Batch
Volatiles										
Chloromethane	mg/kg	<0.10	<0.10	<0.10	0.10	<0.10	0.10	<0.10	0.10	8131717
Vinyl chloride	mg/kg	<0.060	<0.060	<0.060	0.060	<0.060	0.060	<0.060	0.060	8131717
Bromomethane	mg/kg	<0.30	<0.30	<0.30	0.30	<0.30	0.30	<0.30	0.30	8131717
Chloroethane	mg/kg	<0.10	<0.10	<0.10	0.10	<0.10	0.10	<0.10	0.10	8131717
Trichlorofluoromethane	mg/kg	<0.20	<0.20	<0.20	0.20	<0.20	0.20	<0.20	0.20	8131717
1,1-dichloroethene	mg/kg	<0.025	<0.025	<0.025	0.025	<0.025	0.025	<0.025	0.025	8131717
Dichloromethane	mg/kg	<0.10	<0.10	<0.10	0.10	<0.10	0.10	<0.10	0.10	8131717
trans-1,2-dichloroethene	mg/kg	<0.025	<0.025	<0.025	0.025	<0.025	0.025	<0.025	0.025	8131717
1,1-dichloroethane	mg/kg	<0.025	<0.025	<0.025	0.025	<0.025	0.025	<0.025	0.025	8131717
cis-1,2-dichloroethene	mg/kg	<0.025	<0.025	<0.025	0.025	<0.025	0.025	<0.025	0.025	8131717
Chloroform	mg/kg	<0.050	<0.050	<0.050	0.050	<0.050	0.050	<0.050	0.050	8131717
1,1,1-trichloroethane	mg/kg	<0.025	<0.025	<0.025	0.025	<0.025	0.025	<0.025	0.025	8131717
1,2-dichloroethane	mg/kg	<0.025	<0.025	<0.025	0.025	<0.025	0.025	<0.025	0.025	8131717
Carbon tetrachloride	mg/kg	<0.025	<0.025	<0.025	0.025	<0.025	0.025	<0.025	0.025	8131717
1,2-dichloropropane	mg/kg	<0.025	<0.025	<0.025	0.025	<0.025	0.025	<0.025	0.025	8131717
Trichloroethene	mg/kg	<0.0090	<0.0090	<0.0090	0.0090	<0.0090	0.0090	<0.0090	0.0090	8131717
Bromodichloromethane	mg/kg	<0.050	<0.050	<0.050	0.050	<0.21 (1)	0.21	<0.050	0.050	8131717
cis-1,3-dichloropropene	mg/kg	<0.050	<0.050	<0.050	0.050	<0.050	0.050	<0.050	0.050	8131717
trans-1,3-dichloropropene	mg/kg	<0.050	<0.050	<0.050	0.050	<0.050	0.050	<0.050	0.050	8131717
1,1,2-trichloroethane	mg/kg	<0.025	0.037	<0.025	0.025	<0.22 (1)	0.22	<0.025	0.025	8131717
Chlorodibromomethane	mg/kg	<0.050	<0.050	<0.050	0.050	<0.050	0.050	<0.050	0.050	8131717
1,2-dibromoethane	mg/kg	<0.025	<0.025	<0.025	0.025	<0.025	0.025	<0.025	0.025	8131717
Tetrachloroethene	mg/kg	<0.025	<0.025	<0.025	0.025	<0.025	0.025	<0.025	0.025	8131717
Chlorobenzene	mg/kg	<0.025	<0.025	<0.025	0.025	<0.025	0.025	<0.025	0.025	8131717
1,1,1,2-tetrachloroethane	mg/kg	<0.025	<0.025	<0.025	0.025	<0.025	0.025	<0.025	0.025	8131717
Bromoform	mg/kg	<0.050	<0.050	<0.050	0.050	<0.050	0.050	<0.050	0.050	8131717
Styrene	mg/kg	<0.030	<0.030	<0.030	0.030	<0.030	0.030	<0.030	0.030	8131717
1,1,2,2-tetrachloroethane	mg/kg	<0.025	<0.025	<0.025	0.025	<0.025	0.025	<0.025	0.025	8131717
1,2-dichlorobenzene	mg/kg	<0.025	<0.025	<0.025	0.025	<0.025	0.025	<0.025	0.025	8131717
1,3-dichlorobenzene	mg/kg	<0.025	<0.025	<0.025	0.025	<0.025	0.025	<0.025	0.025	8131717
1,4-dichlorobenzene	mg/kg	<0.025	<0.025	<0.025	0.025	<0.025	0.025	<0.025	0.025	8131717
1,2,3-trichlorobenzene	mg/kg	<0.025	0.19	<0.025	0.025	<0.64 (1)	0.64	<0.025	0.025	8131717
Hexachlorobutadiene	mg/kg	<0.20	<0.20	<0.20	0.20	<0.20	0.20	<0.20	0.20	8131717
1,2,4-trichlorobenzene	mg/kg	<0.025	<0.025	<0.025	0.025	<0.025	0.025	<0.025	0.025	8131717

RDL = Reportable Detection Limit

(1) Detection limits raised due to matrix interference.



PINCHIN ENVIRONMENTAL LTD Client Project #: 110069.001

Maxxam ID		NT0522	NT0524	NT0525		NT0526		NT0528		
Sampling Date		2015/11/28 08:00	2015/11/28 08:00	2015/11/28 08:00		2015/11/28 12:00		2015/11/28 12:00		
COC Number		N001799	N001799	N001799		N001799		N001799		
	UNITS	BH1-S3	BH2-S2	BH3-S1	RDL	BH4-S2	RDL	BH5-S3	RDL	QC Batch
Surrogate Recovery (%)										
1,4-Difluorobenzene (sur.)	%	102	101	104		102		102		8131717
4-Bromofluorobenzene (sur.)	%	102	112	117		100		118		8131717
D10-ETHYLBENZENE (sur.)	%	128	129	130		124		129		8131717
D4-1,2-Dichloroethane (sur.)	%	111	110	110		111		111		8131717
RDL = Reportable Detection Lin	mit									



PINCHIN ENVIRONMENTAL LTD Client Project #: 110069.001

Maxxam ID		NT0529	NT0530		
Sampling Date		2015/11/28 12:00	2015/11/28 12:00		
COC Number		N001799	N001799		
	UNITS	BH6-S5	BH7-S5	RDL	QC Batch
Volatiles					
Chloromethane	mg/kg	<0.10	<0.10	0.10	8131717
Vinyl chloride	mg/kg	<0.060	<0.060	0.060	8131717
Bromomethane	mg/kg	<0.30	<0.30	0.30	8131717
Chloroethane	mg/kg	<0.10	<0.10	0.10	8131717
Trichlorofluoromethane	mg/kg	<0.20	<0.20	0.20	8131717
1,1-dichloroethene	mg/kg	<0.025	<0.025	0.025	8131717
Dichloromethane	mg/kg	<0.10	<0.10	0.10	8131717
trans-1,2-dichloroethene	mg/kg	<0.025	<0.025	0.025	8131717
1,1-dichloroethane	mg/kg	<0.025	<0.025	0.025	8131717
cis-1,2-dichloroethene	mg/kg	<0.025	<0.025	0.025	8131717
Chloroform	mg/kg	<0.050	<0.050	0.050	8131717
1,1,1-trichloroethane	mg/kg	<0.025	<0.025	0.025	8131717
1,2-dichloroethane	mg/kg	<0.025	<0.025	0.025	8131717
Carbon tetrachloride	mg/kg	<0.025	<0.025	0.025	8131717
1,2-dichloropropane	mg/kg	<0.025	<0.025	0.025	8131717
Trichloroethene	mg/kg	<0.0090	<0.0090	0.0090	8131717
Bromodichloromethane	mg/kg	<0.050	<0.050	0.050	8131717
cis-1,3-dichloropropene	mg/kg	<0.050	<0.050	0.050	8131717
trans-1,3-dichloropropene	mg/kg	<0.050	<0.050	0.050	8131717
1,1,2-trichloroethane	mg/kg	<0.025	<0.025	0.025	8131717
Chlorodibromomethane	mg/kg	<0.050	<0.050	0.050	8131717
1,2-dibromoethane	mg/kg	<0.025	<0.025	0.025	8131717
Tetrachloroethene	mg/kg	<0.025	<0.025	0.025	8131717
Chlorobenzene	mg/kg	<0.025	<0.025	0.025	8131717
1,1,1,2-tetrachloroethane	mg/kg	<0.025	<0.025	0.025	8131717
Bromoform	mg/kg	<0.050	<0.050	0.050	8131717
Styrene	mg/kg	<0.030	<0.030	0.030	8131717
1,1,2,2-tetrachloroethane	mg/kg	<0.025	<0.025	0.025	8131717
1,2-dichlorobenzene	mg/kg	<0.025	<0.025	0.025	8131717
1,3-dichlorobenzene	mg/kg	<0.025	<0.025	0.025	8131717
1,4-dichlorobenzene	mg/kg	<0.025	<0.025	0.025	8131717
1,2,3-trichlorobenzene	mg/kg	<0.025	<0.025	0.025	8131717
Hexachlorobutadiene	mg/kg	<0.20	<0.20	0.20	8131717
1,2,4-trichlorobenzene	mg/kg	<0.025	<0.025	0.025	8131717
Surrogate Recovery (%)	1 3. 3		1	1	1
1,4-Difluorobenzene (sur.)	%	99	99		8131717
RDL = Reportable Detection L	imit				



PINCHIN ENVIRONMENTAL LTD Client Project #: 110069.001

Maxxam ID		NT0529	NT0530		
Sampling Date		2015/11/28 12:00	2015/11/28 12:00		
COC Number		N001799	N001799		
	UNITS	BH6-S5	BH7-S5	RDL	QC Batch
4-Bromofluorobenzene (sur.)	%	105	102		8131717
D10-ETHYLBENZENE (sur.)	%	127	129		8131717
	0/	100	109		8131717
D4-1,2-Dichloroethane (sur.)	%	109	109		0131/1/



PINCHIN ENVIRONMENTAL LTD Client Project #: 110069.001

#### **GENERAL COMMENTS**

Results relate only to the items tested.		



#### **QUALITY ASSURANCE REPORT**

			Matrix	Spike	Spiked	Blank	Method	Blank	RP	D	QC Sta	ındard
QC Batch	Parameter	Date	% Recovery	QC Limits	% Recovery	QC Limits	Value	UNITS	Value (%)	QC Limits	% Recovery	QC Limits
8130219	4-Bromofluorobenzene (sur.)	2015/12/01	104	60 - 140	99	60 - 140	99	%				
8130219	D10-ETHYLBENZENE (sur.)	2015/12/01	114	50 - 130	113	50 - 130	115	%				
8130219	D4-1,2-Dichloroethane (sur.)	2015/12/01	92	60 - 140	95	60 - 140	99	%				
8130219	D8-TOLUENE (sur.)	2015/12/01	99	60 - 140	100	60 - 140	100	%				
8130771	O-TERPHENYL (sur.)	2015/12/01	89	50 - 130	90	50 - 130	93	%				
8131717	1,4-Difluorobenzene (sur.)	2015/12/02	101	70 - 130	100	70 - 130	101	%				
8131717	4-Bromofluorobenzene (sur.)	2015/12/02	102	70 - 130	111	70 - 130	100	%				
8131717	D10-ETHYLBENZENE (sur.)	2015/12/02	130	50 - 130	107	50 - 130	109	%				
8131717	D4-1,2-Dichloroethane (sur.)	2015/12/02			117	70 - 130	101	%				
8132094	D10-ANTHRACENE (sur.)	2015/12/02	86	60 - 130	90	60 - 130	100	%				
8132094	D8-ACENAPHTHYLENE (sur.)	2015/12/02	87	50 - 130	87	50 - 130	97	%				
8132094	D8-NAPHTHALENE (sur.)	2015/12/02	92	50 - 130	87	50 - 130	95	%				
8132094	TERPHENYL-D14 (sur.)	2015/12/02	94	60 - 130	95	60 - 130	104	%				
8147216	D10-ANTHRACENE (sur.)	2015/12/17	84	60 - 130	85	60 - 130	98	%				
8147216	D8-ACENAPHTHYLENE (sur.)	2015/12/17	82	50 - 130	85	50 - 130	88	%				
8147216	D8-NAPHTHALENE (sur.)	2015/12/17	72	50 - 130	87	50 - 130	92	%				
8147216	TERPHENYL-D14 (sur.)	2015/12/17	88	60 - 130	92	60 - 130	103	%				
8130219	Benzene	2015/12/01	107	60 - 140	111	60 - 140	<0.0050	mg/kg	NC	50		
8130219	Ethylbenzene	2015/12/01	117	60 - 140	117	60 - 140	<0.010	mg/kg	NC	50		
8130219	F1 (C6-C10) - BTEX	2015/12/01					<10	mg/kg	NC	50		
8130219	F1 (C6-C10)	2015/12/01	124	60 - 140	79	60 - 140	<10	mg/kg	NC	50		
8130219	m & p-Xylene	2015/12/01	121	60 - 140	121	60 - 140	<0.040	mg/kg	NC	50		
8130219	Methyl-tert-butylether (MTBE)	2015/12/01	106	60 - 140	110	60 - 140	<0.10	mg/kg	NC	50		
8130219	o-Xylene	2015/12/01	116	60 - 140	116	60 - 140	<0.020	mg/kg	NC	50		
8130219	Toluene	2015/12/01	112	60 - 140	114	60 - 140	<0.020	mg/kg	NC	50		
8130219	Xylenes (Total)	2015/12/01					<0.040	mg/kg	NC	50		
8130223	Moisture	2015/12/02					<0.3	%	5.2	20		
8130771	F2 (C10-C16 Hydrocarbons)	2015/12/01	NC	50 - 130	90	70 - 130	<20	mg/kg	NC	50		
8130771	F3 (C16-C34 Hydrocarbons)	2015/12/01	79	50 - 130	84	70 - 130	<20	mg/kg	NC	50		
8130771	F4 (C34-C50 Hydrocarbons)	2015/12/01	87	50 - 130	78	70 - 130	<20	mg/kg	NC	50		
8130771	Reached Baseline at C50	2015/12/01					YES	mg/kg	NC	50		
8131495	Total Aluminum (AI)	2015/12/02					<100	mg/kg	4.8	35	117	70 - 130



# QUALITY ASSURANCE REPORT(CONT'D)

			Matrix	Spike	Spiked	Blank	Method I	Blank	RP	D	QC Sta	ndard
QC Batch	Parameter	Date	% Recovery	QC Limits	% Recovery	QC Limits	Value	UNITS	Value (%)	QC Limits	% Recovery	QC Limits
8131495	Total Antimony (Sb)	2015/12/02	89	75 - 125	95	75 - 125	<0.10	mg/kg	5.9	30	94	70 - 130
8131495	Total Arsenic (As)	2015/12/02	89	75 - 125	95	75 - 125	0.80, RDL=0.50	mg/kg	0.36	30	89	70 - 130
8131495	Total Barium (Ba)	2015/12/02	NC	75 - 125	89	75 - 125	<0.10	mg/kg	1.1	35	101	70 - 130
8131495	Total Beryllium (Be)	2015/12/02	92	75 - 125	94	75 - 125	<0.40	mg/kg	NC	30		
8131495	Total Bismuth (Bi)	2015/12/02					<0.10	mg/kg	NC	30		
8131495	Total Cadmium (Cd)	2015/12/02	97	75 - 125	97	75 - 125	<0.050	mg/kg	0.94	30	108	70 - 130
8131495	Total Calcium (Ca)	2015/12/02					<100	mg/kg	1.3	30	98	70 - 130
8131495	Total Chromium (Cr)	2015/12/02	NC	75 - 125	97	75 - 125	<1.0	mg/kg	2.8	30	110	70 - 130
8131495	Total Cobalt (Co)	2015/12/02	89	75 - 125	99	75 - 125	<0.30	mg/kg	1.7	30	96	70 - 130
8131495	Total Copper (Cu)	2015/12/02	NC	75 - 125	96	75 - 125	<0.50	mg/kg	1.4	30	88	70 - 130
8131495	Total Iron (Fe)	2015/12/02					<100	mg/kg	1.7	30	98	70 - 130
8131495	Total Lead (Pb)	2015/12/02	93	75 - 125	93	75 - 125	<0.10	mg/kg	1.3	35	97	70 - 130
8131495	Total Lithium (Li)	2015/12/02	89	75 - 125	96	75 - 125	<5.0	mg/kg	NC	30		
8131495	Total Magnesium (Mg)	2015/12/02					<100	mg/kg	4.4	30	104	70 - 130
8131495	Total Manganese (Mn)	2015/12/02	NC	75 - 125	100	75 - 125	<0.20	mg/kg	1.0	30	105	70 - 130
8131495	Total Mercury (Hg)	2015/12/02	102	75 - 125	104	75 - 125	<0.050	mg/kg	NC	35	93	70 - 130
8131495	Total Molybdenum (Mo)	2015/12/02	98	75 - 125	94	75 - 125	<0.10	mg/kg	5.6	35	118	70 - 130
8131495	Total Nickel (Ni)	2015/12/02	NC	75 - 125	95	75 - 125	<0.80	mg/kg	2.6	30	94	70 - 130
8131495	Total Phosphorus (P)	2015/12/02					<10	mg/kg	3.9	30	95	70 - 130
8131495	Total Potassium (K)	2015/12/02					<100	mg/kg	1.8	35		
8131495	Total Selenium (Se)	2015/12/02	96	75 - 125	102	75 - 125	<0.50	mg/kg	NC	30		
8131495	Total Silver (Ag)	2015/12/02	67 (1)	75 - 125	71 (3)	75 - 125	<0.050	mg/kg	NC	35	85	60 - 140
8131495	Total Sodium (Na)	2015/12/02					<100	mg/kg	NC	35		
8131495	Total Strontium (Sr)	2015/12/02	NC	75 - 125	92	75 - 125	<0.10	mg/kg	1.4	35	101	70 - 130
8131495	Total Thallium (TI)	2015/12/02	102	75 - 125	97	75 - 125	<0.050	mg/kg	NC	30	97	70 - 130
8131495	Total Tin (Sn)	2015/12/02	90	75 - 125	83	75 - 125	<0.10	mg/kg	NC	35		
8131495	Total Titanium (Ti)	2015/12/02	NC	75 - 125	94	75 - 125	<1.0	mg/kg	3.3	35	113	70 - 130
8131495	Total Uranium (U)	2015/12/02	93	75 - 125	85	75 - 125	<0.050	mg/kg	2.5	30	137 (2)	70 - 130
8131495	Total Vanadium (V)	2015/12/02	NC	75 - 125	100	75 - 125	<2.0	mg/kg	1.8	30	114	70 - 130
8131495	Total Zinc (Zn)	2015/12/02	NC	75 - 125	106	75 - 125	<1.0	mg/kg	3.2	30	93	70 - 130
8131495	Total Zirconium (Zr)	2015/12/02					<0.50	mg/kg	2.7	30		



## QUALITY ASSURANCE REPORT(CONT'D)

			Matrix	Spike	Spiked	Blank	Method I	Blank	RP	D	QC Sta	ndard
QC Batch	Parameter	Date	% Recovery	QC Limits	% Recovery	QC Limits	Value	UNITS	Value (%)	QC Limits	% Recovery	QC Limits
8131497	Soluble (2:1) pH	2015/12/02			100	97 - 103			1.1	N/A		
8131717	1,1,1,2-tetrachloroethane	2015/12/02	121	60 - 140	103	60 - 140	<0.025	mg/kg	NC	40		
8131717	1,1,1-trichloroethane	2015/12/02	129	60 - 140	103	60 - 140	<0.025	mg/kg	NC	40		
8131717	1,1,2,2-tetrachloroethane	2015/12/02	112	60 - 140	104	60 - 140	<0.025	mg/kg	NC	40		
8131717	1,1,2-trichloroethane	2015/12/02	127	60 - 140	106	60 - 140	<0.025	mg/kg	NC	40		
8131717	1,1-dichloroethane	2015/12/02	123	60 - 140	98	60 - 140	<0.025	mg/kg	NC	40		
8131717	1,1-dichloroethene	2015/12/02	124	60 - 140	97	60 - 140	<0.025	mg/kg	NC	40		
8131717	1,2,3-trichlorobenzene	2015/12/02	137	60 - 140	118	60 - 140	<0.025	mg/kg	NC	40		
8131717	1,2,4-trichlorobenzene	2015/12/02	139	60 - 140	120	60 - 140	<0.025	mg/kg	NC	40		
8131717	1,2-dibromoethane	2015/12/02	133	60 - 140	108	60 - 140	<0.025	mg/kg	NC	40		
8131717	1,2-dichlorobenzene	2015/12/02	100	60 - 140	105	60 - 140	<0.025	mg/kg	NC	40		
8131717	1,2-dichloroethane	2015/12/02	129	60 - 140	102	60 - 140	<0.025	mg/kg	NC	40		
8131717	1,2-dichloropropane	2015/12/02	131	60 - 140	105	60 - 140	<0.025	mg/kg	NC	40		
8131717	1,3-dichlorobenzene	2015/12/02	98	60 - 140	101	60 - 140	<0.025	mg/kg	NC	40		
8131717	1,4-dichlorobenzene	2015/12/02	98	60 - 140	100	60 - 140	<0.025	mg/kg	NC	40		
8131717	Bromodichloromethane	2015/12/02	124	60 - 140	102	60 - 140	<0.050	mg/kg	NC	40		
8131717	Bromoform	2015/12/02	123	60 - 140	100	60 - 140	<0.050	mg/kg	NC	40		
8131717	Bromomethane	2015/12/02	129	50 - 150	104	50 - 150	<0.30	mg/kg	NC	40		
8131717	Carbon tetrachloride	2015/12/02	129	60 - 140	101	60 - 140	<0.025	mg/kg	NC	40		
8131717	Chlorobenzene	2015/12/02	131	60 - 140	109	60 - 140	<0.025	mg/kg	NC	40		
8131717	Chlorodibromomethane	2015/12/02	129	60 - 140	104	60 - 140	<0.050	mg/kg	NC	40		
8131717	Chloroethane	2015/12/02	119	50 - 150	97	50 - 150	<0.10	mg/kg	NC	40		
8131717	Chloroform	2015/12/02	131	60 - 140	101	60 - 140	<0.050	mg/kg	NC	40		
8131717	Chloromethane	2015/12/02	131	50 - 150	103	50 - 150	<0.10	mg/kg	NC	40		
8131717	cis-1,2-dichloroethene	2015/12/02	137	60 - 140	107	60 - 140	<0.025	mg/kg	NC	40		
8131717	cis-1,3-dichloropropene	2015/12/02	140	60 - 140	121	60 - 140	<0.050	mg/kg	NC	40		
8131717	Dichloromethane	2015/12/02	140	60 - 140	113	60 - 140	<0.10	mg/kg	NC	40		
8131717	Hexachlorobutadiene	2015/12/02	100	50 - 150	99	50 - 150	<0.20	mg/kg	NC	40		
8131717	Styrene	2015/12/02	139	60 - 140	122	60 - 140	<0.030	mg/kg	NC	40		<u> </u>
8131717	Tetrachloroethene	2015/12/02	126	60 - 140	102	60 - 140	<0.025	mg/kg	NC	40		
8131717	trans-1,2-dichloroethene	2015/12/02	117	60 - 140	91	60 - 140	<0.025	mg/kg	NC	40		
8131717	trans-1,3-dichloropropene	2015/12/02	138	60 - 140	118	60 - 140	<0.050	mg/kg	NC	40		<u></u>



# QUALITY ASSURANCE REPORT(CONT'D)

			Matrix	Spike	Spiked	Blank	Method I	Blank	RP	D	QC Sta	ndard
QC Batch	Parameter	Date	% Recovery	QC Limits	% Recovery	QC Limits	Value	UNITS	Value (%)	QC Limits	% Recovery	QC Limits
8131717	Trichloroethene	2015/12/02	131	60 - 140	102	60 - 140	<0.0090	mg/kg	NC	40		
8131717	Trichlorofluoromethane	2015/12/02	90	50 - 150	125	50 - 150	<0.20	mg/kg	NC	40		
8131717	Vinyl chloride	2015/12/02	129	50 - 150	102	50 - 150	<0.060	mg/kg	NC	40		
8132094	2-Methylnaphthalene	2015/12/02	85	50 - 130	88	50 - 130	<0.020	mg/kg	NC	50		
8132094	Acenaphthene	2015/12/02	87	50 - 130	88	50 - 130	<0.0050	mg/kg	NC	50		
8132094	Acenaphthylene	2015/12/02	82	50 - 130	86	50 - 130	<0.0050	mg/kg	NC	50		
8132094	Anthracene	2015/12/02	83	60 - 130	88	60 - 130	<0.0040	mg/kg	NC	50		
8132094	Benzo(a)anthracene	2015/12/02	76	60 - 130	82	60 - 130	<0.020	mg/kg	NC	50		
8132094	Benzo(a)pyrene	2015/12/02	73	60 - 130	81	60 - 130	<0.020	mg/kg	NC	50		
8132094	Benzo(b&j)fluoranthene	2015/12/02	79	60 - 130	86	60 - 130	<0.020	mg/kg	NC	50		
8132094	Benzo(b)fluoranthene	2015/12/02	79	60 - 130	86	60 - 130	<0.020	mg/kg	NC	20		
8132094	Benzo(g,h,i)perylene	2015/12/02	76	60 - 130	81	60 - 130	<0.050	mg/kg	NC	50		
8132094	Benzo(k)fluoranthene	2015/12/02	75	60 - 130	82	60 - 130	<0.020	mg/kg	NC	50		
8132094	Chrysene	2015/12/02	81	60 - 130	87	60 - 130	<0.020	mg/kg	NC	50		
8132094	Dibenz(a,h)anthracene	2015/12/02	77	60 - 130	79	60 - 130	<0.050	mg/kg	NC	50		
8132094	Fluoranthene	2015/12/02	80	60 - 130	88	60 - 130	<0.020	mg/kg	NC	50		
8132094	Fluorene	2015/12/02	83	50 - 130	85	50 - 130	<0.020	mg/kg	NC	50		
8132094	Indeno(1,2,3-cd)pyrene	2015/12/02	76	60 - 130	80	60 - 130	<0.050	mg/kg	NC	50		
8132094	Naphthalene	2015/12/02	84	50 - 130	86	50 - 130	<0.010	mg/kg	NC	50		
8132094	Phenanthrene	2015/12/02	83	60 - 130	88	60 - 130	<0.010	mg/kg	NC	50		
8132094	Pyrene	2015/12/02	82	60 - 130	90	60 - 130	<0.020	mg/kg	NC	50		
8132768	Total Aluminum (Al)	2015/12/03					<100	mg/kg			102	70 - 130
8132768	Total Antimony (Sb)	2015/12/03	92	75 - 125	101	75 - 125	<0.10	mg/kg			93	70 - 130
8132768	Total Arsenic (As)	2015/12/03	95	75 - 125	99	75 - 125	<0.50	mg/kg			92	70 - 130
8132768	Total Barium (Ba)	2015/12/03	NC	75 - 125	98	75 - 125	<0.10	mg/kg			99	70 - 130
8132768	Total Beryllium (Be)	2015/12/03	98	75 - 125	101	75 - 125	<0.40	mg/kg				
8132768	Total Bismuth (Bi)	2015/12/03					<0.10	mg/kg				
8132768	Total Cadmium (Cd)	2015/12/03	101	75 - 125	103	75 - 125	<0.050	mg/kg	6.3	30	103	70 - 130
8132768	Total Calcium (Ca)	2015/12/03					<100	mg/kg			93	70 - 130
8132768	Total Chromium (Cr)	2015/12/03	101	75 - 125	97	75 - 125	<1.0	mg/kg			105	70 - 130
8132768	Total Cobalt (Co)	2015/12/03	98	75 - 125	100	75 - 125	<0.30	mg/kg			92	70 - 130
8132768	Total Copper (Cu)	2015/12/03	99	75 - 125	103	75 - 125	<0.50	mg/kg			89	70 - 130



# QUALITY ASSURANCE REPORT(CONT'D)

			Matrix	Spike	Spiked	Blank	Method I	Blank	RPI	D	QC Sta	ndard
QC Batch	Parameter	Date	% Recovery	QC Limits	% Recovery	QC Limits	Value	UNITS	Value (%)	QC Limits	% Recovery	QC Limits
8132768	Total Iron (Fe)	2015/12/03					<100	mg/kg			93	70 - 130
8132768	Total Lead (Pb)	2015/12/03	97	75 - 125	99	75 - 125	<0.10	mg/kg			97	70 - 130
8132768	Total Lithium (Li)	2015/12/03	97	75 - 125	100	75 - 125	<5.0	mg/kg				
8132768	Total Magnesium (Mg)	2015/12/03					<100	mg/kg			91	70 - 130
8132768	Total Manganese (Mn)	2015/12/03	NC	75 - 125	98	75 - 125	0.22, RDL=0.20	mg/kg			97	70 - 130
8132768	Total Mercury (Hg)	2015/12/03	106	75 - 125	111	75 - 125	<0.050	mg/kg			122	70 - 130
8132768	Total Molybdenum (Mo)	2015/12/03	99	75 - 125	101	75 - 125	<0.10	mg/kg			106	70 - 130
8132768	Total Nickel (Ni)	2015/12/03	101	75 - 125	103	75 - 125	<0.80	mg/kg			91	70 - 130
8132768	Total Phosphorus (P)	2015/12/03					<10	mg/kg			91	70 - 130
8132768	Total Potassium (K)	2015/12/03					<100	mg/kg				
8132768	Total Selenium (Se)	2015/12/03	101	75 - 125	106	75 - 125	<0.50	mg/kg				
8132768	Total Silver (Ag)	2015/12/03	99	75 - 125	96	75 - 125	<0.050	mg/kg			92	60 - 140
8132768	Total Sodium (Na)	2015/12/03					<100	mg/kg				
8132768	Total Strontium (Sr)	2015/12/03	101	75 - 125	98	75 - 125	<0.10	mg/kg			96	70 - 130
8132768	Total Thallium (TI)	2015/12/03	100	75 - 125	101	75 - 125	<0.050	mg/kg			97	70 - 130
8132768	Total Tin (Sn)	2015/12/03	94	75 - 125	93	75 - 125	<0.10	mg/kg				
8132768	Total Titanium (Ti)	2015/12/03	81	75 - 125	95	75 - 125	<1.0	mg/kg			110	70 - 130
8132768	Total Uranium (U)	2015/12/03	97	75 - 125	98	75 - 125	<0.050	mg/kg			127	70 - 130
8132768	Total Vanadium (V)	2015/12/03	NC	75 - 125	99	75 - 125	<2.0	mg/kg			105	70 - 130
8132768	Total Zinc (Zn)	2015/12/03	NC	75 - 125	109	75 - 125	<1.0	mg/kg			89	70 - 130
8132768	Total Zirconium (Zr)	2015/12/03					<0.50	mg/kg				
8132771	Soluble (2:1) pH	2015/12/03			6.1 (1)	97 - 103			0.36	N/A		
8134166	F4G-SG (Heavy Hydrocarbons-Grav.)	2015/12/04			119	70 - 130	<500	mg/kg				
8147216	2-Methylnaphthalene	2015/12/17	76	50 - 130	83	50 - 130	<0.020	mg/kg				
8147216	Acenaphthene	2015/12/17	80	50 - 130	85	50 - 130	<0.0050	mg/kg				
8147216	Acenaphthylene	2015/12/17	79	50 - 130	82	50 - 130	<0.0050	mg/kg				
8147216	Anthracene	2015/12/17	82	60 - 130	88	60 - 130	<0.0040	mg/kg				
8147216	Benzo(a)anthracene	2015/12/17	65	60 - 130	81	60 - 130	<0.020	mg/kg				
8147216	Benzo(a)pyrene	2015/12/17	71	60 - 130	83	60 - 130	<0.020	mg/kg				
8147216	Benzo(b&j)fluoranthene	2015/12/17	NC	60 - 130	73	60 - 130	<0.020	mg/kg				
8147216	Benzo(b)fluoranthene	2015/12/17	NC	60 - 130	73	60 - 130	<0.020	mg/kg				



#### QUALITY ASSURANCE REPORT(CONT'D)

PINCHIN ENVIRONMENTAL LTD Client Project #: 110069.001

			Matrix	Spike	Spiked	Blank	Method E	Blank	RPI	O	QC Sta	ndard
QC Batch	Parameter	Date	% Recovery	QC Limits	% Recovery	QC Limits	Value	UNITS	Value (%)	QC Limits	% Recovery	QC Limits
8147216	Benzo(g,h,i)perylene	2015/12/17	69	60 - 130	77	60 - 130	<0.050	mg/kg				
8147216	Benzo(k)fluoranthene	2015/12/17	70	60 - 130	101	60 - 130	<0.020	mg/kg				
8147216	Chrysene	2015/12/17	NC	60 - 130	87	60 - 130	<0.020	mg/kg				
8147216	Dibenz(a,h)anthracene	2015/12/17	75	60 - 130	78	60 - 130	<0.050	mg/kg				
8147216	Fluoranthene	2015/12/17	NC	60 - 130	85	60 - 130	<0.020	mg/kg				
8147216	Fluorene	2015/12/17	75	50 - 130	82	50 - 130	<0.020	mg/kg				
8147216	Indeno(1,2,3-cd)pyrene	2015/12/17	80	60 - 130	86	60 - 130	<0.050	mg/kg				
8147216	Naphthalene	2015/12/17	74	50 - 130	77	50 - 130	<0.010	mg/kg				
8147216	Phenanthrene	2015/12/17	74	60 - 130	83	60 - 130	<0.010	mg/kg				
8147216	Pyrene	2015/12/17	NC	60 - 130	85	60 - 130	<0.020	mg/kg				

N/A = Not Applicable

Duplicate: Paired analysis of a separate portion of the same sample. Used to evaluate the variance in the measurement.

Matrix Spike: A sample to which a known amount of the analyte of interest has been added. Used to evaluate sample matrix interference.

QC Standard: A sample of known concentration prepared by an external agency under stringent conditions. Used as an independent check of method accuracy.

Spiked Blank: A blank matrix sample to which a known amount of the analyte, usually from a second source, has been added. Used to evaluate method accuracy.

Method Blank: A blank matrix containing all reagents used in the analytical procedure. Used to identify laboratory contamination.

Surrogate: A pure or isotopically labeled compound whose behavior mirrors the analytes of interest. Used to evaluate extraction efficiency.

NC (Matrix Spike): The recovery in the matrix spike was not calculated. The relative difference between the concentration in the parent sample and the spiked amount was too small to permit a reliable recovery calculation (matrix spike concentration was less than 2x that of the native sample concentration).

NC (Duplicate RPD): The duplicate RPD was not calculated. The concentration in the sample and/or duplicate was too low to permit a reliable RPD calculation (one or both samples < 5x RDL).

- (1) Recovery or RPD for this parameter is outside control limits. The overall quality control for this analysis meets acceptability criteria.
- (2) Reference Material exceeds acceptance criteria for Uranium. 10% of analytes failure in multielement scan is allowed.
- (3) Spike exceeds acceptance criteria for Ag. 10% of analytes failure in multielement scan is allowed.



PINCHIN ENVIRONMENTAL LTD Client Project #: 110069.001

#### **VALIDATION SIGNATURE PAGE**

The analytical data and all QC contained in this report were reviewed and validated by the following individual(s).

Andy Lu, Data Validation Coordinator

Rob Reinert, Data Validation Coordinator

Maxxam has procedures in place to guard against improper use of the electronic signature and have the required "signatories", as per section 5.10.2 of ISO/IEC 17025:2005(E), signing the reports. For Service Group specific validation please refer to the Validation Signature Page.

#### CHAIN OF CUSTODY RECORD



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INVOICE INFORMATION	REPORT INFORMATION (if different from invoice)										PROJECT IN	IFORI	/IATIO	NC	N	OL MAXXAN	B NUMBER				
Company Name: PINCHIN		Compan	y Name:										Quot	ation	#:					25A	6435
Contact Name: SEAN MULVEY		Contact	Name:										P.O. 1	#:							
Address: 54 TERRACON PL		Address				5							Proje	ct #:	1100	069.	001			CHAIN OF C	USTODY #
MINNIPEG													Proje	ct Na	me:						=
Phone: 742 6583 Fax:		Phone:				Fax							Loca							V001	799
Email: Smulvey@pinchin.		Email:											Sami	oled E	By:						
		HEMAII.		_	ANIA	LYSIS	DEC	LIECT	ED (	Dloor	o bo	cnoc				TURNA	AROI	IND 1	TIME (TAT)	REQUIRED	
REGULATORY REQUIREMENTS SERVICE REQUESTED  CCME					ANA	LYSIS	HEG	UEST	ED (	rieas	se ne	spec	JIIIC)			1011147		THE RESIDENCE OF THE PERSON NAMED IN	LEASE PRO	VIDE ADVANC	E NOTICE
CCME DRINKING WATER																				USH PROJEC	rs.
Other:					i													_	lar (Standa 5 to 7 Wo		
Other.					E. c	Z	Z	Z										L	5 to / wo	orking Days	
												and					ZE	Rush	TAT:		
				N/	Fecal	>		→				Demand					ANALYZE		1 day	2 days	X 3 days
Special Instructions:				3		ered?	difiec	diffec									AN				
			4-4-4	20	Total	Field Filtered?	Field Acidified?	Field Acidified?				Oxygen					NOT	DAT	E Required:		
				Nate		Lie Lie	H.	E E				Sal C					0	TIMI	E Required:		
SAMPLES MUST BE KEPT COC SAMPLING UNTIL DELIVERY TO MA	DL (<10°C) FF	ROM TI	ME OF	Ing \	rms:	lved	als	etal	F1	4		emic		3			0 - D		TATs for certain Please contact y	tests are > 5 days. your Project Manage	er for details
Lab Use Sample Identific	Date	Time	Matrix (GW, SW, Soil etc	Drinking	Coliforms:	Dissolved	Met	Total Metal	BTEX /	F2-F4	PCB	Biochemical	VOC.	ME			HOLD	# of Cont.	T	IENTS / TAT CO	
1 NT0522 BH1-53	28/11/2015		SOIL						X	_		×	(					2			
2 NT0523 BH2-31	26/11/2015	1	1											X					bay		
3 NTOS 24 BH2-52									X	X		×	<					2			
4 NTOS 25 8H3-51									×				LX	×				2	+ bay		
5 NT0526 BHY 52		Pm							1	-		0	L X	×				2	+ bag		
6 NT0527 BH5-SI		1		11/2					+			$\top$		X					bag		
			+			+		$\vdash$	x	×		- N						2	2-9		
7 NTOS 28 8H5-53								-	×	-		_	(	1			+	2			
8 NT0529 BH6-55	1	$\vdash$				-		-	×	-		>	_	-			+	7			
9 NT0530 BH7-55	A	*	-	77.8		-		+		×	$\vdash$	- /	_	-		+	+				
10					$\vdash$				+	+	$\vdash$	+		+		_	+				
11					-			-	-	+		+	-			-	+-				
12															# 14 DO 110ED 11	ID NOT			Later	hamille - O-1	
RELINQUISHED BY (Signature/Print)			ature/Print)				-	Da			-		me		#JARS USED AN SUBMITTE					tory Use Only re (°C) on Rece	
A My sow murry Syll, Shas		Lno Sh	Shuh 15/11/30 13		13.	10					3,2	1.2	5.8 168 pre	sent							
											L									100	

\*MANDATORY SECTIONS IN GREY MUST BE FILLED OUT. AN INCOMPLETE CHAIN OF CUSTODY MAY RESULT IN ANALYTICAL TAT DELAYS.

CoC-1028 - WINFCD-00161/1

Maxxam International Corporation o/a Maxxam

White: Maxxam

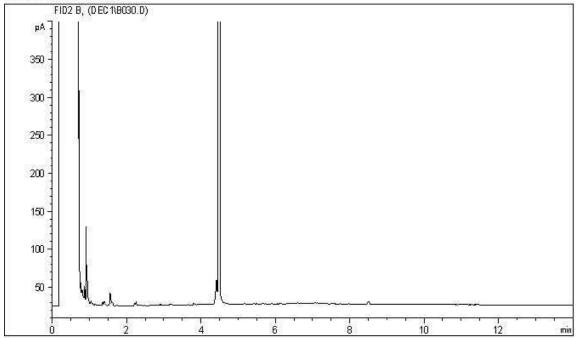
Yellow: Client Copy

PINCHIN ENVIRONMENTAL LTD Client Project #: 110069.001

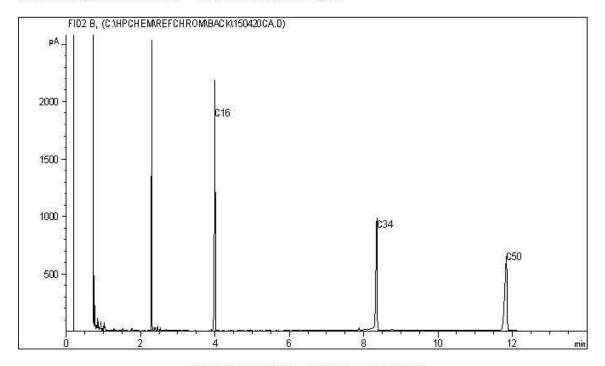
Client ID: BH1-S3

#### CCME Hydrocarbons (F2-F4 in soil) Chromatogram

Instrument: WGC1



Carbon Range Distribution - Reference Chromatogram



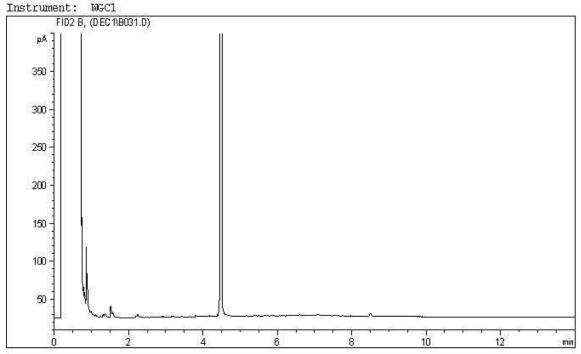
TYPICAL PRODUCT CARBON NUMBER RANGES

Gasoline: C4 - C12 C8 C22 Diesel: Note: This information is provided for reference purposes only. Should detailed chemist interpretation

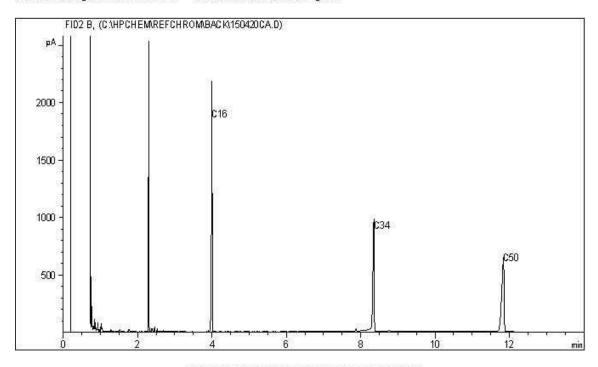
or fingerprinting be required, please contact the laboratory.

PINCHIN ENVIRONMENTAL LTD Client Project #: 110069.001 Client ID: BH1-S3

CCME Hydrocarbons (F2-F4 in soil) Chromatogram



Carbon Range Distribution - Reference Chromatogram



TYPICAL PRODUCT CARBON NUMBER RANGES

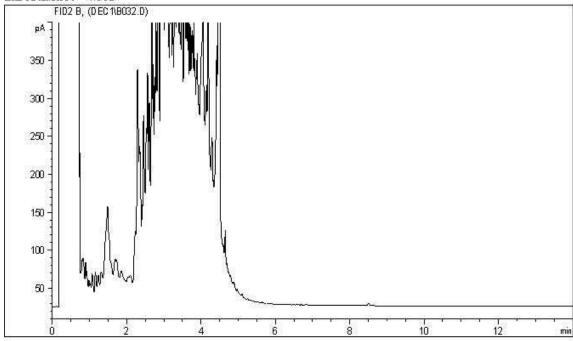
Gasoline: C4 - C12 Diesel: C8 - C22

PINCHIN ENVIRONMENTAL LTD Client Project #: 110069.001

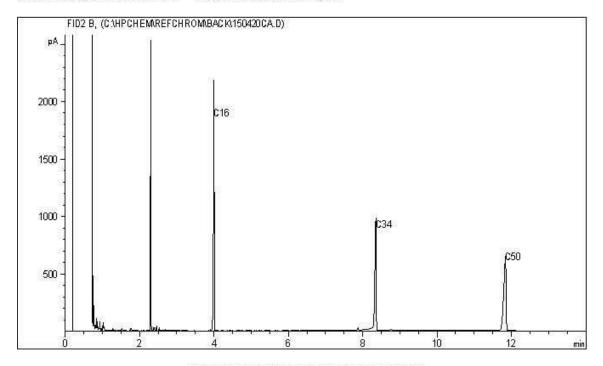
Client ID: BH2-S2

#### CCME Hydrocarbons (F2-F4 in soil) Chromatogram

Instrument: WGC1



Carbon Range Distribution - Reference Chromatogram



TYPICAL PRODUCT CARBON NUMBER RANGES

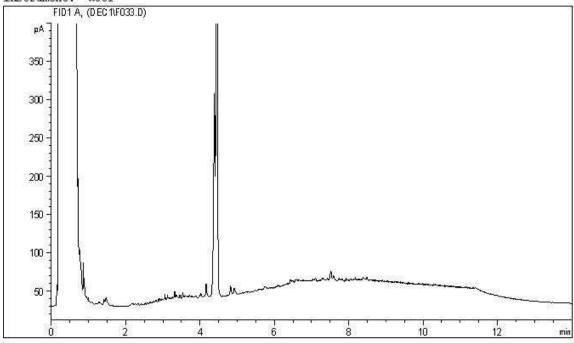
Gasoline: C4 - C12 Diesel: C8 - C22Note: This information is provided for reference purposes only. Should detailed chemist interpretation

PINCHIN ENVIRONMENTAL LTD Client Project #: 110069.001

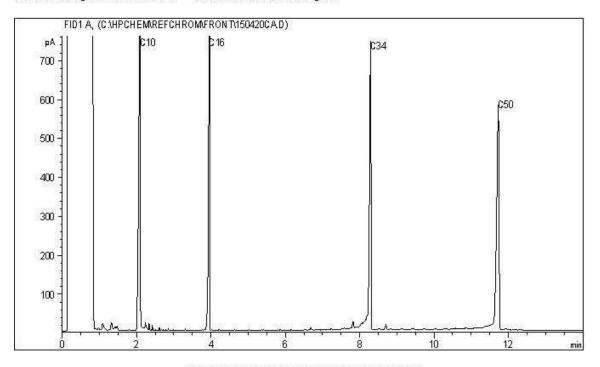
Client ID: BH3-S1

#### CCME Hydrocarbons (F2-F4 in soil) Chromatogram

Instrument: WGC1



Carbon Range Distribution - Reference Chromatogram



TYPICAL PRODUCT CARBON NUMBER RANGES

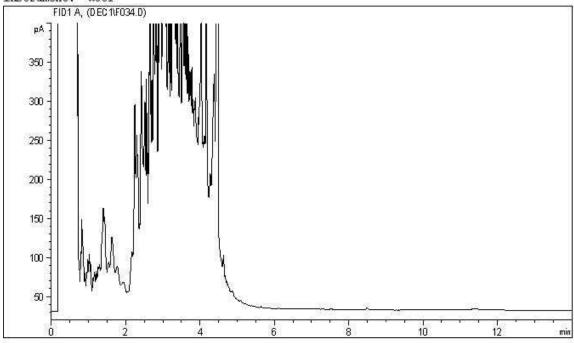
Gasoline: C4 - C12 Diesel: C8 - C22 Note: This information is provided for reference purposes only. Should detailed chemist interpretation  $\frac{C20}{C40}$ 

PINCHIN ENVIRONMENTAL LTD Client Project #: 110069.001

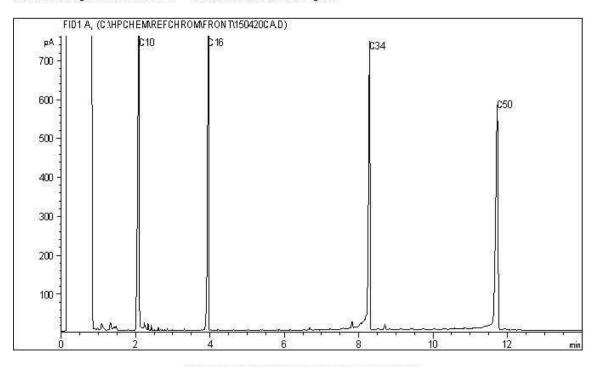
Client ID: BH4-S2

## CCME Hydrocarbons (F2-F4 in soil) Chromatogram

Instrument: WGC1



Carbon Range Distribution - Reference Chromatogram



TYPICAL PRODUCT CARBON NUMBER RANGES

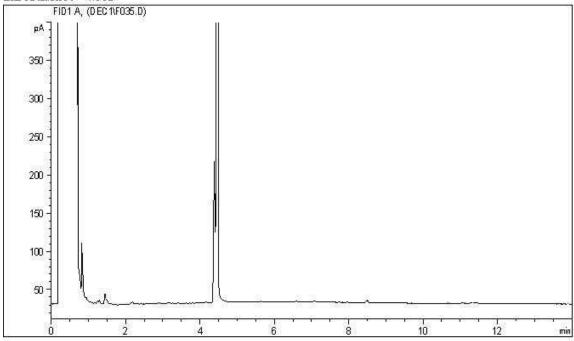
Gasoline: C4 - C12 C22 Diesel: C8

PINCHIN ENVIRONMENTAL LTD Client Project #: 110069.001

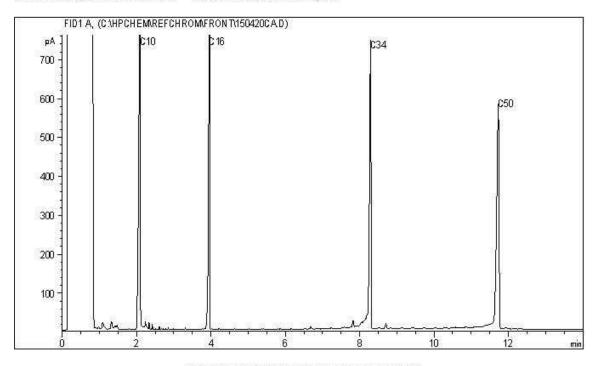
Client ID: BH5-S3

#### CCME Hydrocarbons (F2-F4 in soil) Chromatogram

Instrument: WGC1



Carbon Range Distribution - Reference Chromatogram



TYPICAL PRODUCT CARBON NUMBER RANGES

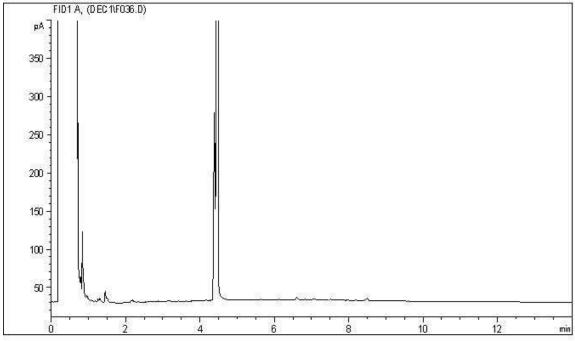
Gasoline: C4 - C12 Diesel: C8 - C22 Note: This information is provided for reference purposes only. Should detailed chemist interpretation  $\frac{C20}{C40}$ 

PINCHIN ENVIRONMENTAL LTD Client Project #: 110069.001

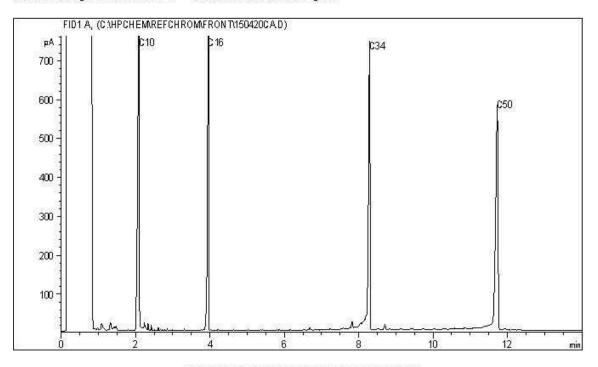
Client ID: BH6-S5

#### CCME Hydrocarbons (F2-F4 in soil) Chromatogram

Instrument: WGC1



Carbon Range Distribution - Reference Chromatogram



TYPICAL PRODUCT CARBON NUMBER RANGES

Gasoline: C4 - C12 C8 - C22 Diesel:

150

100

50

PINCHIN ENVIRONMENTAL LTD Client Project #: 110069.001

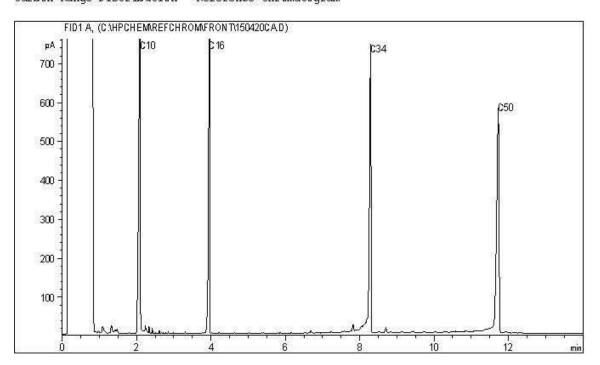
10

12

Client ID: BH7-S5

#### CCME Hydrocarbons (F2-F4 in soil) Chromatogram

Carbon Range Distribution - Reference Chromatogram



TYPICAL PRODUCT CARBON NUMBER RANGES

Gasoline: C4 - C12 Diesel: C8 - C22 Note: This information is provided for reference purposes only. Should detailed chemist interpretation  $\frac{C20}{C40}$ 



Your C.O.C. #: N000879

#### **Attention:SEAN MULVEY**

PINCHIN ENVIRONMENTAL LTD 54 Terracon Pl. Winnipeg, MB CANADA R2J 4G7

Report Date: 2015/12/08

Report #: R2092047 Version: 1 - Final

#### **CERTIFICATE OF ANALYSIS**

MAXXAM JOB #: B5A7987 Received: 2015/12/04, 11:55

Sample Matrix: Water # Samples Received: 3

		Date	Date		
Analyses	Quantity	Extracted	Analyzed	<b>Laboratory Method</b>	<b>Analytical Method</b>
CCME Hydrocarbons (F2-F4 in water)	1	2015/12/07	2015/12/01	WINSOP-00056	CCME PHC-CWS
CCME Hydrocarbons (F2-F4 in water)	2	2015/12/07	2015/12/07	WINSOP-00056	CCME PHC-CWS
VOCs, VH, F1, LH in Water by HS GC/MS (1)	3	2015/12/07	2015/12/07	BBY8SOP-00009	EPA 8260c R3 m
Volatile F1-BTEX (1)	3	N/A	2015/12/08	BBY WI-00033	Auto Calc

Reference Method suffix "m" indicates test methods incorporate validated modifications from specific reference methods to improve performance.

#### **Encryption Key**

Please direct all questions regarding this Certificate of Analysis to your Project Manager.

Amanda Hung, B.Sc., Project Manager

Email: AHung@maxxam.ca Phone# (204)772-7276 Ext:2215

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Maxxam has procedures in place to guard against improper use of the electronic signature and have the required "signatories", as per section 5.10.2 of ISO/IEC 17025:2005(E), signing the reports. For Service Group specific validation please refer to the Validation Signature Page.

<sup>\*</sup> RPDs calculated using raw data. The rounding of final results may result in the apparent difference.

<sup>(1)</sup> This test was performed by Maxxam Vancouver



#### PINCHIN ENVIRONMENTAL LTD

## **RESULTS OF CHEMICAL ANALYSES OF WATER**

Maxxam ID		NT8693	NT8704	NT8705		
Sampling Date		2015/12/03 12:00	2015/12/03 12:00	2015/12/03 12:00		
COC Number		N000879	N000879	N000879		
	UNITS	MW1	MW2	MW5	RDL	QC Batch
Calculated Parameters	UNITS	MW1	MW2	MW5	RDL	QC Batch
Calculated Parameters F1 (C6-C10) - BTEX	ug/L	<b>MW1</b> <300	<b>MW2</b>	<b>MW5</b>	<b>RDL</b> 300	<b>QC Batch</b> 8134203



#### PINCHIN ENVIRONMENTAL LTD

# PETROLEUM HYDROCARBONS (CCME)

Maxxam ID		NT8693	NT8704	NT8705				
Sampling Date		2015/12/03	2015/12/03	2015/12/03				
Sampling Date		12:00	12:00	12:00				
COC Number		N000879	N000879	N000879				
	UNITS	MW1	MW2	MW5	RDL	QC Batch		
Ext. Pet. Hydrocarbon								
F2 (C10-C16 Hydrocarbons)	mg/L	<0.15	0.49	<0.15	0.15	8135911		
F3 (C16-C34 Hydrocarbons)	mg/L	<0.15	<0.15	<0.15	0.15	8135911		
F4 (C34-C50 Hydrocarbons)	mg/L	<0.15	<0.15	<0.15	0.15	8135911		
Surrogate Recovery (%)								
O-TERPHENYL (sur.)	%	80	97	79		8135911		
RDL = Reportable Detection Limit								

#### PINCHIN ENVIRONMENTAL LTD

# **VOLATILE ORGANICS BY GC-MS (WATER)**

Maxxam ID		NT8693	NT8704	NT8705		
Sampling Date		2015/12/03	2015/12/03	2015/12/03		
		12:00	12:00	12:00		
COC Number		N000879	N000879	N000879		
	UNITS	MW1	MW2	MW5	RDL	QC Batch
Volatiles						
Chloromethane	ug/L	<1.0	<1.0	<1.0	1.0	8136644
Vinyl chloride	ug/L	<0.50	<0.50	<0.50	0.50	8136644
Chloroethane	ug/L	<1.0	<1.0	<1.0	1.0	8136644
Trichlorofluoromethane	ug/L	<4.0	<4.0	<4.0	4.0	8136644
1,1,2Trichloro-1,2,2Trifluoroethane	ug/L	<2.0	<2.0	<2.0	2.0	8136644
Dichlorodifluoromethane	ug/L	<2.0	<2.0	<2.0	2.0	8136644
1,1-dichloroethene	ug/L	<0.50	<0.50	<0.50	0.50	8136644
Dichloromethane	ug/L	<2.0	<2.0	<2.0	2.0	8136644
trans-1,2-dichloroethene	ug/L	<1.0	<1.0	<1.0	1.0	8136644
1,1-dichloroethane	ug/L	<0.50	<0.50	<0.50	0.50	8136644
cis-1,2-dichloroethene	ug/L	<1.0	<1.0	<1.0	1.0	8136644
Chloroform	ug/L	20	<1.0	<1.0	1.0	8136644
1,1,1-trichloroethane	ug/L	<0.50	<0.50	<0.50	0.50	8136644
1,2-dichloroethane	ug/L	<0.50	<0.50	<0.50	0.50	8136644
Carbon tetrachloride	ug/L	<0.50	<0.50	<0.50	0.50	8136644
Benzene	ug/L	<0.40	<0.40	<0.40	0.40	8136644
Methyl-tert-butylether (MTBE)	ug/L	<4.0	<4.0	<4.0	4.0	8136644
1,2-dichloropropane	ug/L	<0.50	<0.50	<0.50	0.50	8136644
cis-1,3-dichloropropene	ug/L	<1.0	<1.0	<1.0	1.0	8136644
trans-1,3-dichloropropene	ug/L	<1.0	<1.0	<1.0	1.0	8136644
Bromomethane	ug/L	<1.0	<1.0	<1.0	1.0	8136644
1,1,2-trichloroethane	ug/L	<0.50	<0.50	<0.50	0.50	8136644
Trichloroethene	ug/L	<0.50	<0.50	<0.50	0.50	8136644
Chlorodibromomethane	ug/L	<1.0	<1.0	<1.0	1.0	8136644
1,2-dibromoethane	ug/L	<0.20	<0.20	<0.20	0.20	8136644
Tetrachloroethene	ug/L	<0.50	<0.50	<0.50	0.50	8136644
Bromodichloromethane	ug/L	3.0	<1.0	<1.0	1.0	8136644
Toluene	ug/L	<0.40	<0.40	<0.40	0.40	8136644
Ethylbenzene	ug/L	<0.40	<0.40	<0.40	0.40	8136644
m & p-Xylene	ug/L	<0.40	<0.40	<0.40	0.40	8136644
Bromoform	ug/L	<1.0	<1.0	<1.0	1.0	8136644
Styrene	ug/L	<0.50	<0.50	<0.50	0.50	8136644
o-Xylene	ug/L	<0.40	<0.40	<0.40	0.40	8136644
Xylenes (Total)	ug/L	<0.40	<0.40	<0.40	0.40	8136644
1,1,1,2-tetrachloroethane	ug/L	<0.50	<0.50	<0.50	0.50	8136644
1,1,2,2-tetrachloroethane	ug/L	<0.50	<0.50	<0.50	0.50	8136644
1,2-dichlorobenzene	ug/L	<0.50	<0.50	<0.50	0.50	8136644
RDL = Reportable Detection Limit						



### PINCHIN ENVIRONMENTAL LTD

# **VOLATILE ORGANICS BY GC-MS (WATER)**

Maxxam ID		NT8693	NT8704	NT8705		
Sampling Date		2015/12/03	2015/12/03	2015/12/03		
Sampling Date		12:00	12:00	12:00		
COC Number		N000879	N000879	N000879		
	UNITS	MW1	MW2	MW5	RDL	QC Batch
1,3-dichlorobenzene	ug/L	<0.50	<0.50	<0.50	0.50	8136644
1,4-dichlorobenzene	ug/L	<0.50	<0.50	<0.50	0.50	8136644
Chlorobenzene	ug/L	<0.50	<0.50	<0.50	0.50	8136644
1,2,3-trichlorobenzene	ug/L	<2.0	<2.0	<2.0	2.0	8136644
1,2,4-trichlorobenzene	ug/L	<2.0	<2.0	<2.0	2.0	8136644
Hexachlorobutadiene	ug/L	<0.50	<0.50	<0.50	0.50	8136644
F1 (C6-C10)	ug/L	<300	<300	<300	300	8136644
Surrogate Recovery (%)						
1,4-Difluorobenzene (sur.)	%	101	100	101		8136644
4-Bromofluorobenzene (sur.)	%	97	98	97		8136644
D4-1,2-Dichloroethane (sur.)	%	102	103	104		8136644
RDL = Reportable Detection Limit	*	•			•	



### PINCHIN ENVIRONMENTAL LTD

### **GENERAL COMMENTS**

Results relate only to the items tested.		



### **QUALITY ASSURANCE REPORT**

#### PINCHIN ENVIRONMENTAL LTD

			Matrix	Spike	Spiked Blank		Method I	Blank	RPD	
QC Batch	Parameter	Date	% Recovery	QC Limits	% Recovery	QC Limits	Value	UNITS	Value (%)	QC Limits
8135911	O-TERPHENYL (sur.)	2015/12/07	92	50 - 130	90	50 - 130	91	%		
8136644	1,4-Difluorobenzene (sur.)	2015/12/07	99	70 - 130	101	70 - 130	101	%		
8136644	4-Bromofluorobenzene (sur.)	2015/12/07	103	70 - 130	102	70 - 130	94	%		
8136644	D4-1,2-Dichloroethane (sur.)	2015/12/07	99	70 - 130	97	70 - 130	95	%		
8135911	F2 (C10-C16 Hydrocarbons)	2015/12/07	89	50 - 130	90	70 - 130	<0.15	mg/L	NC	40
8135911	F3 (C16-C34 Hydrocarbons)	2015/12/07	98	50 - 130	102	70 - 130	<0.15	mg/L	NC	40
8135911	F4 (C34-C50 Hydrocarbons)	2015/12/07	82	50 - 130	85	70 - 130	<0.15	mg/L	NC	40
8136644	1,1,1,2-tetrachloroethane	2015/12/07	94	70 - 130	92 70 - 130		<0.50	ug/L	NC	30
8136644	1,1,1-trichloroethane	2015/12/07	96	70 - 130	92	70 - 130	<0.50	ug/L	NC	30
8136644	1,1,2,2-tetrachloroethane	2015/12/07	97	70 - 130	94	70 - 130	<0.50	ug/L	NC	30
8136644	1,1,2Trichloro-1,2,2Trifluoroethane	2015/12/07					<2.0	ug/L	NC	30
8136644	1,1,2-trichloroethane	2015/12/07	94	70 - 130	92	70 - 130	<0.50	ug/L	NC	30
8136644	1,1-dichloroethane	2015/12/07	90	70 - 130	87	70 - 130	<0.50	ug/L	NC	30
8136644	1,1-dichloroethene	2015/12/07	97	70 - 130	94	70 - 130	<0.50	ug/L	NC	30
8136644	1,2,3-trichlorobenzene	2015/12/07	100	70 - 130	101	70 - 130	<2.0	ug/L		
8136644	1,2,4-trichlorobenzene	2015/12/07	99	70 - 130	100	70 - 130	<2.0	ug/L		
8136644	1,2-dibromoethane	2015/12/07	92	70 - 130	89	70 - 130	<0.20	ug/L		
8136644	1,2-dichlorobenzene	2015/12/07	101	70 - 130	99	70 - 130	<0.50	ug/L	NC	30
8136644	1,2-dichloroethane	2015/12/07	91	70 - 130	88	70 - 130	<0.50	ug/L	NC	30
8136644	1,2-dichloropropane	2015/12/07	95	70 - 130	92	70 - 130	<0.50	ug/L	NC	30
8136644	1,3-dichlorobenzene	2015/12/07	102	70 - 130	98	70 - 130	<0.50	ug/L	NC	30
8136644	1,4-dichlorobenzene	2015/12/07	98	70 - 130	96	70 - 130	<0.50	ug/L	NC	30
8136644	Benzene	2015/12/07	95	70 - 130	91	70 - 130	<0.40	ug/L	NC	30
8136644	Bromodichloromethane	2015/12/07	93	70 - 130	89	70 - 130	<1.0	ug/L	NC	30
8136644	Bromoform	2015/12/07	95	70 - 130	91	70 - 130	<1.0	ug/L	NC	30
8136644	Bromomethane	2015/12/07	96	60 - 140	93	60 - 140	<1.0	ug/L	NC	30
8136644	Carbon tetrachloride	2015/12/07	95	70 - 130	92	70 - 130	<0.50	ug/L	NC	30
8136644	Chlorobenzene	2015/12/07	86	70 - 130	86	70 - 130	<0.50	ug/L	NC	30
8136644	Chlorodibromomethane	2015/12/07	92	70 - 130	90	70 - 130	<1.0	ug/L	NC	30
8136644	Chloroethane	2015/12/07	66	60 - 140	66	60 - 140	<1.0	ug/L	NC	30
8136644	Chloroform	2015/12/07	95	70 - 130	91	70 - 130	<1.0	ug/L	NC	30
8136644	Chloromethane	2015/12/07	103	60 - 140	101	60 - 140	<1.0	ug/L	NC	30



## QUALITY ASSURANCE REPORT(CONT'D)

#### PINCHIN ENVIRONMENTAL LTD

			Matrix	Spike	Spiked Blank		ank Method Blank			D
QC Batch	Parameter	Date	% Recovery	QC Limits	% Recovery	QC Limits	Value	UNITS	Value (%)	QC Limits
8136644	cis-1,2-dichloroethene	2015/12/07	99	70 - 130	95	70 - 130	<1.0	ug/L	NC	30
8136644	cis-1,3-dichloropropene	2015/12/07	96	70 - 130	92	70 - 130	<1.0	ug/L	NC	30
8136644	Dichlorodifluoromethane	2015/12/07	104	60 - 140	103	60 - 140	<2.0	ug/L	NC	30
8136644	Dichloromethane	2015/12/07	99	70 - 130	95	70 - 130	<2.0	ug/L	NC	30
8136644	Ethylbenzene	2015/12/07	97	70 - 130	97	70 - 130	<0.40	ug/L	NC	30
8136644	F1 (C6-C10)	2015/12/07			92	70 - 130	<300	ug/L		
8136644	Hexachlorobutadiene	2015/12/07	105	70 - 130	102	70 - 130	<0.50	ug/L		
8136644	m & p-Xylene	2015/12/07	102	70 - 130	101	70 - 130	<0.40	ug/L	NC	30
8136644	Methyl-tert-butylether (MTBE)	2015/12/07	105	70 - 130	103	70 - 130	<4.0	ug/L	NC	30
8136644	o-Xylene	2015/12/07	99	70 - 130	100	70 - 130	<0.40	ug/L	NC	30
8136644	Styrene	2015/12/07	83	70 - 130	85	70 - 130	<0.50	ug/L	NC	30
8136644	Tetrachloroethene	2015/12/07	96	70 - 130	92	70 - 130	<0.50	ug/L	NC	30
8136644	Toluene	2015/12/07	95	70 - 130	92	70 - 130	<0.40	ug/L	NC	30
8136644	trans-1,2-dichloroethene	2015/12/07	87	70 - 130	84	70 - 130	<1.0	ug/L	NC	30
8136644	trans-1,3-dichloropropene	2015/12/07	81	70 - 130	78	70 - 130	<1.0	ug/L	NC	30
8136644	Trichloroethene	2015/12/07	95	70 - 130	92	70 - 130	<0.50	ug/L	NC	30
8136644	Trichlorofluoromethane	2015/12/07	119	60 - 140	63	60 - 140	<4.0	ug/L	NC	30
8136644	Vinyl chloride	2015/12/07	102	60 - 140	100	60 - 140	<0.50	ug/L	NC	30
8136644	Xylenes (Total)	2015/12/07					<0.40	ug/L	NC	30

Duplicate: Paired analysis of a separate portion of the same sample. Used to evaluate the variance in the measurement.

Matrix Spike: A sample to which a known amount of the analyte of interest has been added. Used to evaluate sample matrix interference.

Spiked Blank: A blank matrix sample to which a known amount of the analyte, usually from a second source, has been added. Used to evaluate method accuracy.

Method Blank: A blank matrix containing all reagents used in the analytical procedure. Used to identify laboratory contamination.

Surrogate: A pure or isotopically labeled compound whose behavior mirrors the analytes of interest. Used to evaluate extraction efficiency.

NC (Duplicate RPD): The duplicate RPD was not calculated. The concentration in the sample and/or duplicate was too low to permit a reliable RPD calculation (one or both samples < 5x RDL).



#### PINCHIN ENVIRONMENTAL LTD

#### **VALIDATION SIGNATURE PAGE**

The analytical data and all QC contained in this report were reviewed and validated by the following individual(s).

Andy Lu, Data Validation Coordinator

Maxxam has procedures in place to guard against improper use of the electronic signature and have the required "signatories", as per section 5.10.2 of ISO/IEC 17025:2005(E), signing the reports. For Service Group specific validation please refer to the Validation Signature Page.

#### CHAIN OF CUSTODY RECORD



Page	of

INVOICE INFORMATION	REPORT	REPORT INFORMATION (if different from invoice)						PROJECT INFORMATION						MAXX	AM JOB	NUMBER					
Company Name: PINCHIN	Company Name:						4			Qu	otation	#:							1	25A-	7987
Contact Name: SEAN MULVEY	Contact Name:							P.O. #:								211	//0/				
address: 54 TERRACON PL	Address:									Pr	oject #:	_							CHAI	N OF CL	JSTODY #
WINNIPEG-										Pr	Project Name:						~~~	70			
hone: 792 6583 Fax:	Phone:			Fax:						Lo	cation:								N	300	3/9
mail: Smulvey & pinchin - com	Email:									Sa	mpled E	Ву:									
REGULATORY REQUIREMENTS SERVICE REQUESTED:						STED	) (Ple	ase b	oe sp	ecific	ecific) TURNAROUND TIME (TA						AT) REQ	UIRED			
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DRINKING WATER				-	$\perp$												Regul	SELECT	ndard) TA		
✓ Other:			- F															¬ '	Working [		
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Special Instructions:		N N	ı ∑	ed?	fied?											INAI	L	_ r day	Δ,	z days	3 days
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		ate	□ Tota	Field	Fied Fied				Ô							NC	TIME	Requir	ed:		
SAMPLES MUST BE KEPT COOL (<10°C) FRO	OM TIME OF	ng M		ved	atal		E .		Biochemical Oxygen							0 - DO			ertain tests are tact your Proj	e > 5 days. ect Manager	for details
SAMPLING UNTIL DELIVERY TO MAXXAM.  Date	Time Matrix Sampled GW, SW, Soil etc	rinki	Coliforms:	Dissolved Metals	Total Metal	BTEX	BTEX / I	PCB	ioch	VOCs						HOLD	# of		MMENTS		
Lab Use Sample Identification Sampled S	Sampled (GW, SW, Soil etc			+	۲	m		_	<u>m</u>				+	-	-	T	Cont.				
1 NT8693 mw1 3/12/2015	pm GW		-	+		-	* *	-	-	×			-	+	-		4				
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8				++				+	+	$\vdash$			+	-	+	+					
9				+-+	-			+	-	$\vdash$	-	-	+		-	-					
10				+				-	-	$\vdash$			+	-	+	-				-	
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\*MANDATORY SECTIONS IN GREY MUST BE FILLED OUT. AN INCOMPLETE CHAIN OF

CoC-1028 - WINFCD-00161/1

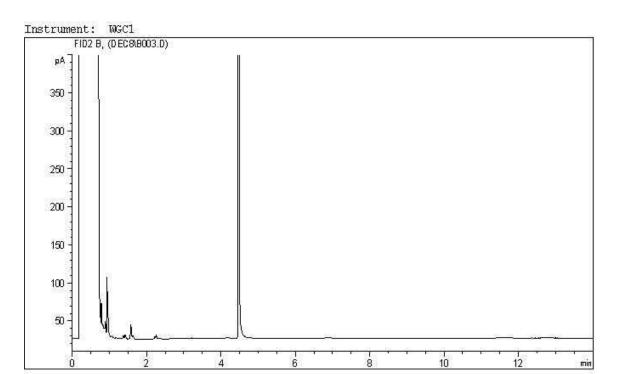
Maxxam International Corporation o/a Maxxam

White: Maxxam

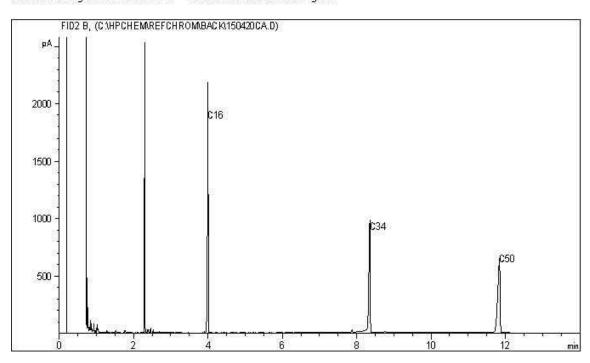
Yellow: Client Copy

Maxxam Job #: B5A7987 Report Date: 2015/12/08 Maxxam Sample: NT8693

### CCME Hydrocarbons (F2-F4 in water) Chromatogram



Carbon Range Distribution - Reference Chromatogram

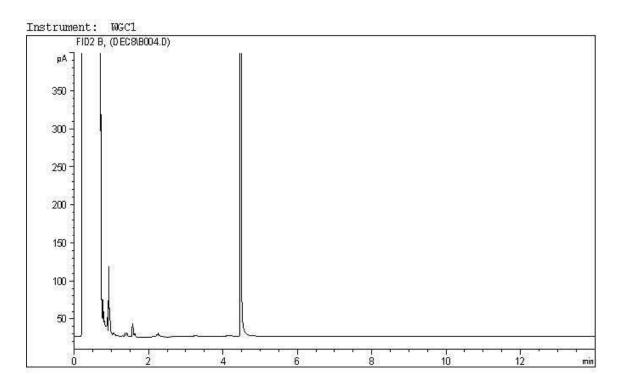


TYPICAL PRODUCT CARBON NUMBER RANGES

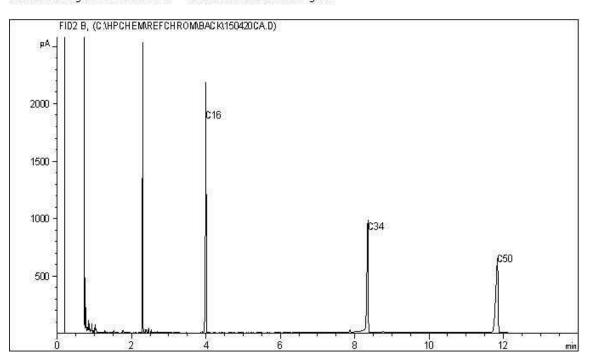


Maxxam Job #: B5A7987 Report Date: 2015/12/08 Maxxam Sample: NT8693 Lab-Dup

### CCME Hydrocarbons (F2-F4 in water) Chromatogram



Carbon Range Distribution - Reference Chromatogram

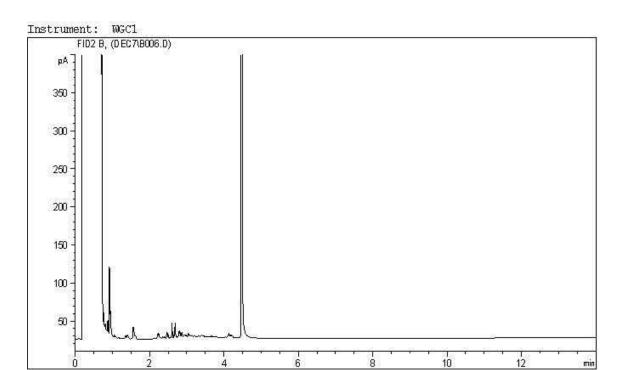


TYPICAL PRODUCT CARBON NUMBER RANGES

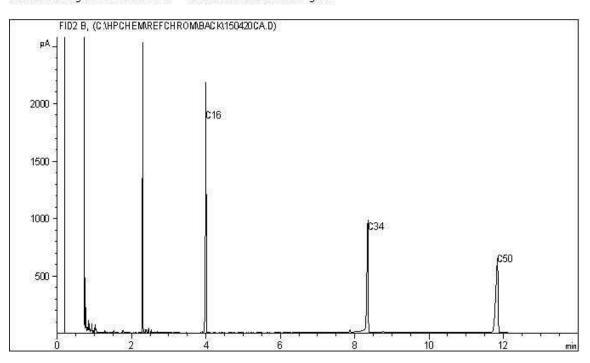


Maxxam Job #: B5A7987 Report Date: 2015/12/08 Maxxam Sample: NT8704

### CCME Hydrocarbons (F2-F4 in water) Chromatogram



Carbon Range Distribution - Reference Chromatogram

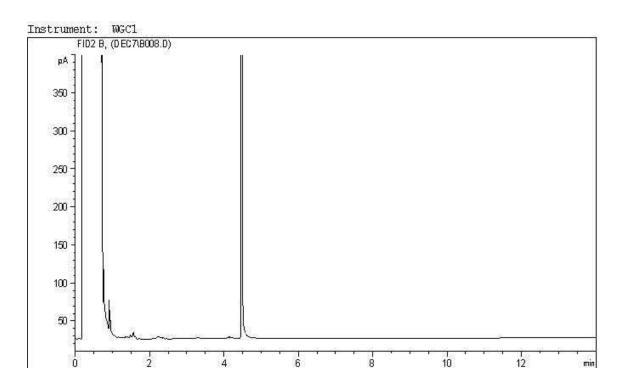


TYPICAL PRODUCT CARBON NUMBER RANGES

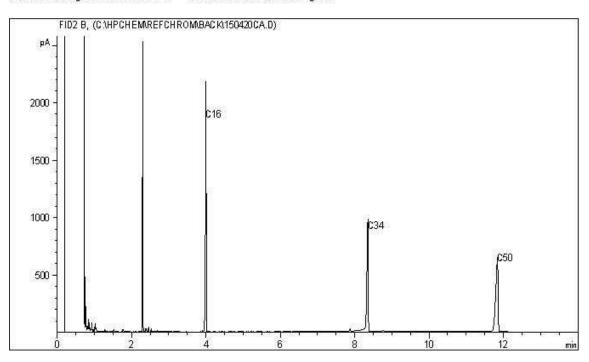


Maxxam Job #: B5A7987 Report Date: 2015/12/08 Maxxam Sample: NT8705

### CCME Hydrocarbons (F2-F4 in water) Chromatogram



Carbon Range Distribution - Reference Chromatogram



TYPICAL PRODUCT CARBON NUMBER RANGES





Your Project #: 110069.002 Your C.O.C. #: N000084

#### **Attention:SEAN MULVEY**

PINCHIN ENVIRONMENTAL LTD 54 Terracon Pl. Winnipeg, MB CANADA R2J 4G7

Report Date: 2016/01/06

Report #: R2110440 Version: 2 - Revision

### **CERTIFICATE OF ANALYSIS – REVISED REPORT**

MAXXAM JOB #: B5B4143 Received: 2015/12/30, 12:10

Sample Matrix: Water # Samples Received: 2

		Date	Date		
Analyses	Quantity	Extracted	Analyzed	<b>Laboratory Method</b>	Analytical Method
BTEX/MTBE LH, VH, F1 SIM/MS (1)	2	2015/12/31	2015/12/31	BBY8SOP-00010/11	EPA 8260c R3 m
CCME Hydrocarbons (F2-F4 in water) (1)	2	2016/01/04	2016/01/04	BBY8SOP-00030	CCME PHC-CWS m
Volatile F1-BTEX (1)	2	N/A	2016/01/04	BBY WI-00033	Auto Calc

Reference Method suffix "m" indicates test methods incorporate validated modifications from specific reference methods to improve performance.

(1) This test was performed by Maxxam Vancouver

#### **Encryption Key**

Please direct all questions regarding this Certificate of Analysis to your Project Manager. Amanda Hung, B.Sc., Project Manager

Email: AHung@maxxam.ca Phone# (204)772-7276 Ext:2215

Maxxam has procedures in place to guard against improper use of the electronic signature and have the required "signatories", as per section 5.10.2 of ISO/IEC 17025:2005(E), signing the reports. For Service Group specific validation please refer to the Validation Signature Page.

<sup>\*</sup> RPDs calculated using raw data. The rounding of final results may result in the apparent difference.



PINCHIN ENVIRONMENTAL LTD Client Project #: 110069.002

## **CCME BTEX/F1-F4 IN WATER (WATER)**

Maxxam ID		NX2181	NX2182		
Sampling Date		2015/12/29	2015/12/29		
Sampling Date		12:00	12:00		
COC Number		N000084	N000084		
	UNITS	MW 3	MW 4	RDL	QC Batch
Calculated Parameters					
F1 (C6-C10) - BTEX	ug/L	<300	<300	300	8156374
Ext. Pet. Hydrocarbon					
F2 (C10-C16 Hydrocarbons)	mg/L	0.16	<0.15	0.15	8158084
F3 (C16-C34 Hydrocarbons)	mg/L	0.28	<0.20	0.20	8158084
F4 (C34-C50 Hydrocarbons)	mg/L	<0.20	<0.20	0.20	8158084
Volatiles					
Methyl-tert-butylether (MTBE)	ug/L	<4.0	<4.0	4.0	8156844
Benzene	ug/L	<0.40	<0.40	0.40	8156844
Toluene	ug/L	<0.40	<0.40	0.40	8156844
Ethylbenzene	ug/L	<0.40	<0.40	0.40	8156844
m & p-Xylene	ug/L	<0.40	<0.40	0.40	8156844
o-Xylene	ug/L	<0.40	<0.40	0.40	8156844
Xylenes (Total)	ug/L	<0.40	<0.40	0.40	8156844
F1 (C6-C10)	ug/L	<300	<300	300	8156844
Surrogate Recovery (%)					
1,4-Difluorobenzene (sur.)	%	106	104		8156844
4-Bromofluorobenzene (sur.)	%	102	102		8156844
D4-1,2-Dichloroethane (sur.)	%	101	99		8156844
O-TERPHENYL (sur.)	%	112	105		8158084
RDL = Reportable Detection Limi	t				



PINCHIN ENVIRONMENTAL LTD Client Project #: 110069.002

### **GENERAL COMMENTS**

Results relate only to the items tested.			



#### **QUALITY ASSURANCE REPORT**

PINCHIN ENVIRONMENTAL LTD Client Project #: 110069.002

			Matrix	Spike	Spiked	Blank	Method E	Blank	RPD	
QC Batch	Parameter Date % Recovery QC Limits % Recovery QC Limits		Value	UNITS	Value (%)	QC Limits				
8156844	1,4-Difluorobenzene (sur.)	2015/12/31	100	70 - 130	101	70 - 130	103	%		
8156844	4-Bromofluorobenzene (sur.)	2015/12/31	101	70 - 130	100	70 - 130	101	%		
8156844	D4-1,2-Dichloroethane (sur.)	2015/12/31	97	70 - 130	96	70 - 130	101	%		
8158084	O-TERPHENYL (sur.)	2016/01/04	111	50 - 130	103	50 - 130	106	%		
8156844	Benzene	2015/12/31	92	70 - 130	92	70 - 130	<0.40	ug/L	NC	30
8156844	Ethylbenzene	2015/12/31	99	70 - 130	99	70 - 130	<0.40	ug/L	NC	30
8156844	F1 (C6-C10)	2015/12/31			100	70 - 130	<300	ug/L	NC	30
8156844	m & p-Xylene	2015/12/31	101	70 - 130	101	70 - 130	<0.40	ug/L	NC	30
8156844	Methyl-tert-butylether (MTBE)	2015/12/31	93	70 - 130	92	70 - 130	<4.0	ug/L	NC	30
8156844	o-Xylene	2015/12/31	99	70 - 130	98	70 - 130	<0.40	ug/L	NC	30
8156844	Toluene	2015/12/31	92	70 - 130	92	70 - 130	<0.40	ug/L	NC	30
8156844	Xylenes (Total)	2015/12/31					<0.40	ug/L	NC	30
8158084	F2 (C10-C16 Hydrocarbons)	2016/01/04	77	70 - 130	110	70 - 130	<0.15	mg/L	NC	40
8158084	F3 (C16-C34 Hydrocarbons)	2016/01/04					<0.20	mg/L	NC	40
8158084	F4 (C34-C50 Hydrocarbons)	2016/01/04					<0.20	mg/L	NC	40

Duplicate: Paired analysis of a separate portion of the same sample. Used to evaluate the variance in the measurement.

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Surrogate: A pure or isotopically labeled compound whose behavior mirrors the analytes of interest. Used to evaluate extraction efficiency.

NC (Duplicate RPD): The duplicate RPD was not calculated. The concentration in the sample and/or duplicate was too low to permit a reliable RPD calculation (one or both samples < 5x RDL).



PINCHIN ENVIRONMENTAL LTD Client Project #: 110069.002

#### **VALIDATION SIGNATURE PAGE**

The analytical data and all QC contained in this report were reviewed and validated by the following individual(s).

Rob Reinert, Data Validation Coordinator

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### **CHAIN OF CUSTODY RECORD**



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INVOICE INFORMATION	REPORT	INFORMATION (	(if different from inv	oice)	PROJECT	MAXXAM JOB NUMBER	
Company Name: PINCHIN	Company Name:				Quotation #:		B5B4143
Contact Name: SERN MULVEY	Contact Name:			P.	.O. #:		
Address: 54 TERRACON PL	Address:			P	Project #:	10069-002	CHAIN OF CUSTODY #
WINNIPEL				P	Project Name:	* ,	
Phone: 742 6583 Fax:	Phone:	FaFa	x:	L	ocation:		N 000084
Email: smulvey@ punchin-com	Email:			s	Sampled By:		
REGULATORY REQUIREMENTS SERVICE REQUESTED:		ANALYSIS	S REQUESTED (Plea	se be specif	ic)	TURNAROUND TIME (	TAT) REQUIRED
CCME		130					PROVIDE ADVANCE NOTICE OR RUSH PROJECTS.
DRINKING WATER							andard) TAT:
✓ Other:							7 Working Days
		Z G	zz				
MOECC TABLE 3 STUDARDS				Oxygen Demand		Rush TAT:	
Special Instructions:			- C. C.	Den			y 2 days 3 days
			Sidiffe	gen		DATE Requ	ired:
		ater? (Y / I Total Total MF MF Hield Filtered?	Field Acidified?	)XX		DATE Requ	
				cal (		TIME Requ	ired:
SAMPLES MUST BE KEPT COOL (<10°C) SAMPLING UNTIL DELIVERY TO MAXXAM.	FROM TIME OF	ing ims:	als	PCB Biochemical		I TATs for	certain tests are > 5 days. ntact your Project Manager for details
Date:	Time Matrix	Drinking Coliforms: Dissolved	Metals  Total Metal  BTEX  BTEX / F  F2 - F4	PCB		# of   c	OMMENTS / TAT COMMENTS
	ed Sampled (GW, SW, Soil e		5 W W 7	<u>B</u> <u>B</u>			OWNERTS / TAI COMMENTS
1 1X 218 mw 3 29/12/	eons pm GW		XX			4	
2 NX 2182 mw 4			(X)	٤			
3 NX 8183 mw 9			X y	-			
4 NX 2184 mw10	1 1		1 1			1	
5							
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			+ + + + - + -				
11							
DELINOUSUED BY (Signature/Drint)	/ED BY (Signature/Print		Date	Time	#JARS USED A	AND NOT La	poratory Use Only
1 10 1		1 /		SUBMITT	PD .	erature (°C) on Receipt	
I They some mulicay	1 Slobins	ev/L	15/12/30	1210			
, , ,						7:3,6	. 2, 7.4 ice
*MANDATORY SECTIONS IN CREV MIST RE	TILED OUT AN	INCOMPLET	E CHAIN OF CH	CTODY M	AV DECLUTINI	MAINTICAL TAT D	

\*MANDATORY SECTIONS IN GREY MUST BE FILLED OUT. AN INCOMPLETE CHAIN OF CUSTODY MAY RESULT IN ANALYTICAL TAT DELAYS.

CoC-1028 - WINFCD-00161/1

Maxxam International Corporation o/a Maxxam

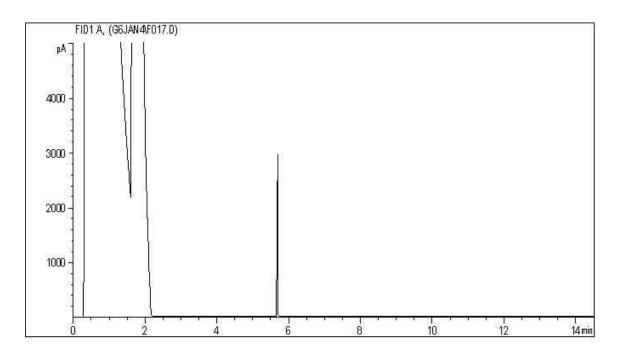
White: Maxxam

Yellow: Client Copy

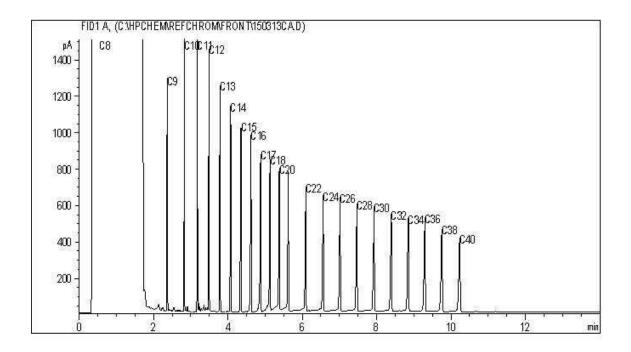
PINCHIN ENVIRONMENTAL LTD Client Project #: 110069.002

Client ID: MW 3

### CCME Hydrocarbons (F2-F4 in water) Chromatogram



Carbon Range Distribution - Reference Chromatogram

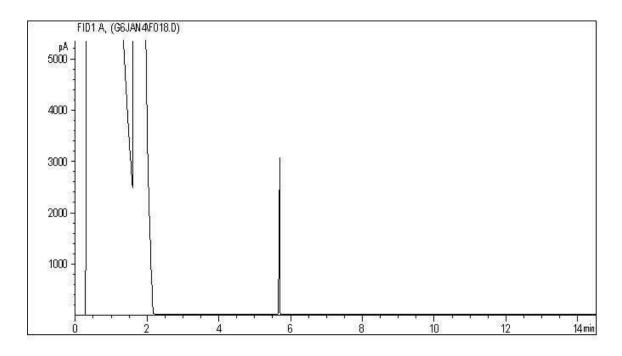


TYPICAL PRODUCT CARBON NUMBER RANGES

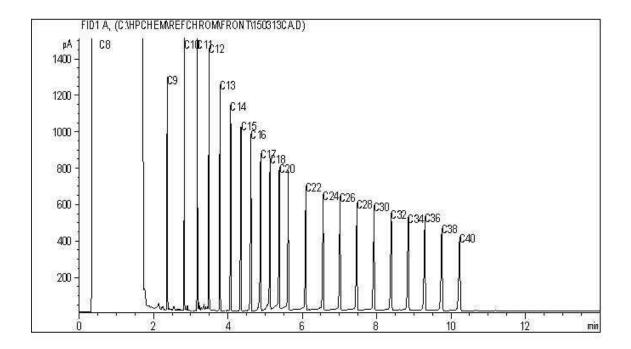
PINCHIN ENVIRONMENTAL LTD Client Project #: 110069.002

Client ID: MW 3

### CCME Hydrocarbons (F2-F4 in water) Chromatogram



Carbon Range Distribution - Reference Chromatogram

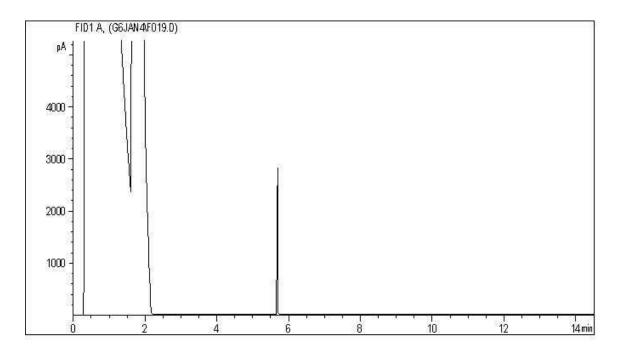


TYPICAL PRODUCT CARBON NUMBER RANGES

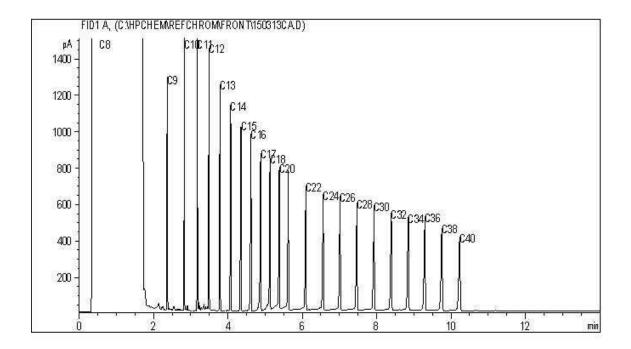
PINCHIN ENVIRONMENTAL LTD Client Project #: 110069.002

Client ID: MW 4

### CCME Hydrocarbons (F2-F4 in water) Chromatogram



Carbon Range Distribution - Reference Chromatogram

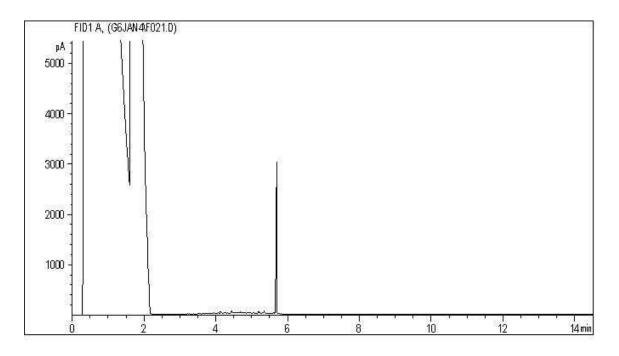


TYPICAL PRODUCT CARBON NUMBER RANGES

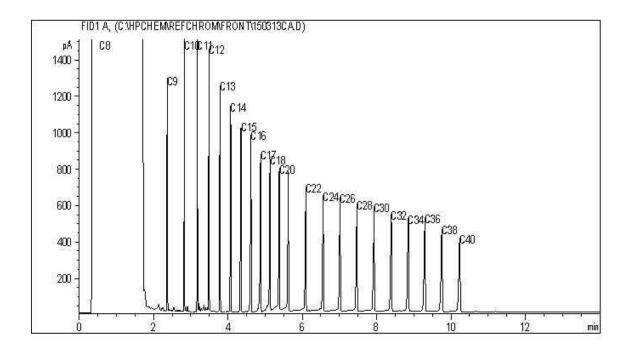
PINCHIN ENVIRONMENTAL LTD Client Project #: 110069.002

Client ID: MW 9

### CCME Hydrocarbons (F2-F4 in water) Chromatogram



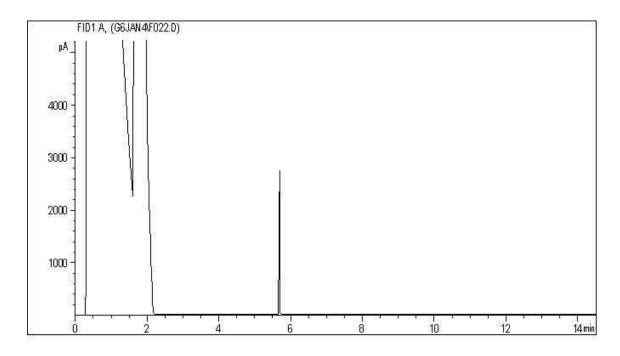
Carbon Range Distribution - Reference Chromatogram



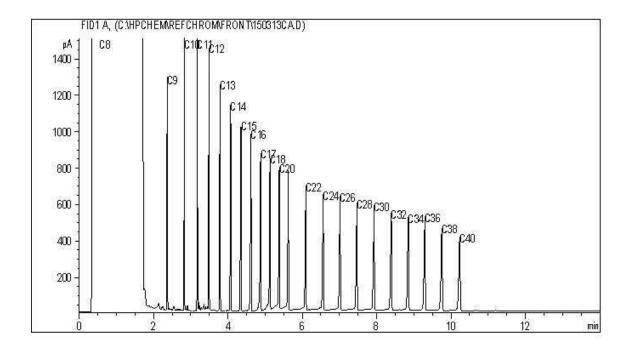
TYPICAL PRODUCT CARBON NUMBER RANGES

PINCHIN ENVIRONMENTAL LTD Client Project #: 110069.002 Client ID: MW 10

CCME Hydrocarbons (F2-F4 in water) Chromatogram



Carbon Range Distribution - Reference Chromatogram



TYPICAL PRODUCT CARBON NUMBER RANGES