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| **Economic Development, Investment, Trade & Natural Resources** |
| Petroleum Branch |  |  |  |  |  |  |  |
| 360-1395 Ellice Ave, Winnipeg, MB R3G 3P2 |
| **T** 204-945-6577 **F** 204-945-0586 |  |  |  |
| [www.manitoba.ca](http://www.manitoba.ca/) |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |  |
| **WEEKLY WELL ACTIVITY REPORT** |  |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |  |
| PETROLEUM INDUSTRY ACTIVITY REPORT |  |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |  |
|  (January 1/24 -- March 18/24 ) |  |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |  |
| **DRILLING ACTIVITY** |  |  | **To Mar 18/24** |  |  | **To Mar 20/23** |  | **2023 Total** |
|  |  |  |  |  |  |  |  |  |
| Drilling Licences Issued | 28 |  |  | 37 |  | 186 |
| Licences Cancelled | 5 |  |  | 2 |  | 9 |
| Vertical Wells Drilled | 0 |  |  | 0 |  | 3 |
| Horizontal Wells Drilled | 47 |  |  | 54 |  | 159 |
| Stratigraphic Test Holes Drilled | 0 |  |  | 1 |  | 1 |
| Wells Drilled - Total | 47 |  |  | 55 |  | 163 |
| No. of Metres Drilled | 109522 |  | 122398 |  | 360387 |
| Wells Re-entered |  | 1 |  |  | 0 |  | 0 |
| Wells Being Drilled | 0 |  |  | 0 |  | 0 |
| No. of Active Rigs |  | 0 |  |  | 0 |  | 0 |
| Wells Licenced but Not Spudded | 43 |  |  | 29 |  | 61 |
|  |  |  |  |  |  |  |  |  |
| Wells Completed as Potential Oil Wells | 46 |  |  | 54 |  | 160 |
| Wells Abandoned Dry | 1 |  |  | 1 |  | 3 |
| Wells Drilled but Not Completed  | 0 |  |  | 0 |  | 0 |
| Other Completions | 0 |  |  | 0 |  | 0 |
|  |  |  |  |  |  |  |  |  |
| New Wells on Production | 0 |  |  | 0 |  | 0 |
|  |  |  |  |  |  |  |  |  |
| **GEOPHYSICAL ACTIVITY** |  |  |  |
|  |  |  |  |  |  |  |  |  |
| Geophysical Programs Licenced | 0 |  |  | 0 |  | 0 |
| Licences Cancelled | 0 |  |  | 0 |  | 0 |
| Kilometers Licenced  | 0.00 |  |  | 0.00 |  | 0.00 |
| Kilometers Run |  | 0.00 |  |  | 0.00 |  | 0.00 |
|  |  |  |  |  |  |  |  |  |
|  |  |  | **2024** |  |  | **2023** |  |  |
| **OIL PRICES (Average)** | $/M3 | $/BBL |  |  | $/M3 | $/BBL |  |  |  |
|  |  |  |  |  |  |  |  |  |
| Month of January |  | 535.7 | 85.11 |  | 615.5 | 97.81 |  |  |
| Month of February  |  | 564.1 | 89.64 |  | 590.4 | 93.81 |  |  |
|  |  |  |  |  |  |  |  |  |
| **OIL PRODUCTION (M3)** | 2024 |  |  | 2023 |  |  |
| Month of February | 175,996.6 |  | 180,652.7 |  |  |

**WEEKLY WELL ACTIVITY REPORT**

**18 March 2024**

|  |  |
| --- | --- |
| Lic. No.: 9594 | 10101906 St. Lazare HZNTL 15-17-16-29 (WPM)UWI: 100.02-17-016-29W1.02Status: Completing (COMP)Completing: 05-Oct-2014 |
| Lic. No.: 12070 | Tundra Pierson Prov. HZNTL A15-26-2-29 (WPM)UWI: 102.15-26-002-29W1.00Spud Date:10-Mar-2024K.B. Elevation: 469.57 m Surface Casing: 219.10 mm @ 143.00 m with 6.0 tFinished Drilling: 13-Mar-2024Total Depth: 2614.00 mProduction Casing: 139.70 mm @ 2614.00 m with 35.0 tRig Released: 14-Mar-2024Status: Waiting On Service Rig (WOSR)Waiting On Service Rig: 14-Mar-2024 |
|  |  |
| Lic. No.: 12071 | Tundra Pierson Prov. HZNTL 16-26-2-29 (WPM)UWI: 100.16-26-002-29W1.00 Spud Date: 14-Mar-2024K.B. Elevation: 469.57 mSurface Casing: 219.10 mm @ 143.00 m with 6.0 tFinished Drilling: 17-Mar-2024Total Depth: 2547.00 mProduction Casing: 139.70 mm @ 2547.00 m with 34.0 tRig Released: 18-Mar-2024 |
|  | Status: Waiting On Service Rig (WOSR)Waiting On Service Rig: 18-Mar-2024 |
| Lic. No.: 12106 | Daly Unit No. 4 HZNTL B2-2-10-28 (WPM)UWI: 104.02-02-010-28W1.00Spud Date: 10-Mar-2024K.B. Elevation: 505.47 mSurface Casing: 244.50 mm @ 139.00 m with 7.0 tIntermediate Casing: 177.80 mm @ 844.00 m with 15.0 t  |
|  | Finished Drilling: 13-Mar-2024Total Depth: 1952.00 mRig Released: 14-Mar-2024Status: Waiting On Service Rig (WOSR)Waiting On Service Rig: 14-Mar-2024 |