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| **Economic Development, Investment and Trade**  Petroleum Branch  360-1395 Ellice Ave, Winnipeg, MB R3G 3P2  **T** 204-945-6577 **F** 204-945-0586  [www.manitoba.ca](http://www.manitoba.ca) | | | | | | | |
| **WEEKLY WELL ACTIVITY REPORT** | | | | | | | |
|  |  |  | |  |  | |  |
| PETROLEUM INDUSTRY ACTIVITY REPORT | | | | | | | |
| (January 1/23 – Dec 25/23) | | | | | | | |
|  |  |  |  | | |  |  |
| **DRILLING ACTIVITY** | **To Dec 25/23** |  | To Dec 26/22 | | |  | 2022 Total |
|  |  |  |  | | |  |  |
| Drilling Licences Issued | 187 |  | 216 | | |  | 216 |
| Licences Cancelled | 8 |  | 10 | | |  | 10 |
| Vertical Wells Drilled | 3 |  | 7 | | |  | 7 |
| Horizontal Wells Drilled | 159 |  | 220 | | |  | 220 |
| Stratigraphic Test Holes Drilled | 1 |  | 1 | | |  | 1 |
| Wells Drilled - Total | 162 |  | 228 | | |  | 228 |
| No. of Metres Drilled | 366,427 |  | 500 687 | | |  | 500 687 |
| Wells Re-entered | 1 |  | 7 | | |  | 7 |
| Wells Being Drilled | 0 |  | 0 | | |  | 0 |
| No. of Active Rigs | 0 |  | 0 | | |  | 0 |
| Wells Licenced but Not Spudded | 17 |  | -14 | | |  | -14 |
|  |  |  |  | | |  |  |
| Wells Completed as Potential Oil Wells | 162 |  | 224 | | |  | 224 |
| Wells Abandoned Dry | 3 |  | 0 | | |  | 0 |
| Wells Drilled but Not Completed | 0 |  | 0 | | |  | 0 |
| Other Completions | 1 |  | 3 | | |  | 3 |
|  |  |  |  | | |  |  |
| New Wells on Production | 160 |  | 0 | | |  | 193 |
|  |  |  |  | | |  |  |
| **GEOPHYSICAL ACTIVITY** |  |  |  | | |  |  |
|  |  |  |  | | |  |  |
| Geophysical Programs Licenced | 1 |  | 0 | | |  | 6 |
| Licences Cancelled | 0 |  | 0 | | |  | 0 |
| Kilometers Licenced | 169.74 |  | 0 | | |  | 439 |
| Kilometers Run | 0 |  | 0 | | |  | 438 |
|  |  |  |  | | |  |  |
|  | **2023** |  | **2022** | | |  |  |
| **OIL PRICES (Average)** | $/m3 ($/bbl) |  | $/m3 ($/bbl) | | |  |  |
|  |  |  |  | | |  |  |
| Month of October | 43 656.24 (104.28) |  | 43 708.50 (112.58) | | |  |  |
| Month of November | 43 586.54 ( 93.20) |  | 43 686.47 (109.08) | | |  |  |
|  |  |  |  | | |  |  |
| **OIL PRODUCTION (M3)** | **2023** |  | **2022** | | |  |  |
| Month of November | 187 690.2 |  | 187 909.2 | | |  |  |

**WEEKLY WELL ACTIVITY REPORT**

**25 December 2023**

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| --- | --- |
| Lic. No.: 12045 | Corex Daly Sinclair HZNTL A16-17-10-27 (WPM)  UWI: 102.16-17-010-27W1.00  Rig Released: 20-Dec-2023 |
|  | Status: Waiting On Service Rig (WOSR)  Waiting On Service Rig: 25-Dec-2023 |
| Lic. No.: 12082 | Tundra Waskada HZNTL 14-14-2-25 (WPM)  UWI: 102.14-14-002-25W1.00  Licence Issued: 20-Dec-2023  Licensee: Tundra Oil & Gas Limited  Mineral Rights: Tundra Oil & Gas Limited  Contractor: Ensign Drilling Inc. - Rig# 10  Surface Location: 9D-16-2-25  Co-ords: 465.00 m S of N of Sec 9  60.00 m W of E of Sec 9  Grd Elev: 472.02 m  Proj. TD: 3247.20 m (Triassic)  Field: Daly Sinclair  Classification: Non Confidential Development  Status: Location(LOC) |