

|  |  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- | --- |
| **Natural Resources & Northern Development**  Petroleum Branch  360-1395 Ellice Ave, Winnipeg, MB R3G 3P2  **T** 204-945-6577 **F** 204-945-0586  [www.manitoba.ca](http://www.manitoba.ca) | | | | | | | |
| **WEEKLY WELL ACTIVITY REPORT** | | | | | | | |
|  |  |  | |  |  | |  |
| PETROLEUM INDUSTRY ACTIVITY REPORT | | | | | | | |
| (January 1/23 – Jan 2/23) | | | | | | | |
|  |  |  |  | | |  |  |
| **DRILLING ACTIVITY** | **To Jan 2/23** |  | **To Jan 3/22** | | |  | 2022 Total |
|  |  |  |  | | |  |  |
| Drilling Licences Issued | 7 |  | 0 | | |  | 216 |
| Licences Cancelled | 0 |  | 0 | | |  | 10 |
| Vertical Wells Drilled | 0 |  | 0 | | |  | 7 |
| Horizontal Wells Drilled | 0 |  | 1 | | |  | 220 |
| Stratigraphic Test Holes Drilled | 0 |  | 0 | | |  | 1 |
| Wells Drilled - Total | 0 |  | 1 | | |  | 228 |
| No. of Metres Drilled | 0 |  | 2 557 | | |  | 500 687 |
| Wells Re-entered | 0 |  | 0 | | |  | 7 |
| Wells Being Drilled | 0 |  | 2 | | |  | 0 |
| No. of Active Rigs | 0 |  | 4 | | |  | 0 |
| Wells Licenced but Not Spudded | 7 |  | 0 | | |  | -14 |
|  |  |  |  | | |  |  |
| Wells Completed as Potential Oil Wells | 0 |  | 1 | | |  | 224 |
| Wells Abandoned Dry | 0 |  | 0 | | |  | 0 |
| Wells Drilled but Not Completed | 0 |  | 0 | | |  | 0 |
| Other Completions | 0 |  | 0 | | |  | 3 |
|  |  |  |  | | |  |  |
| New Wells on Production | 0 |  | 0 | | |  | 193 |
|  |  |  |  | | |  |  |
| **GEOPHYSICAL ACTIVITY** |  |  |  | | |  |  |
|  |  |  |  | | |  |  |
| Geophysical Programs Licenced | 0 |  | 0 | | |  | 6 |
| Licences Cancelled | 0 |  | 0 | | |  | 0 |
| Kilometers Licenced | 0 |  | 0 | | |  | 439 |
| Kilometers Run | 0 |  | 0 | | |  | 438 |
|  |  |  |  | | |  |  |
|  | **2022** |  | **2021** | | |  |  |
| **OIL PRICES (Average)** | $/m3 ($/bbl) |  | $/m3 ($/bbl) | | |  |  |
|  |  |  |  | | |  |  |
| Month of Nov | 43 686.47 (109.08) |  | 43 615.98 (97.88) | | |  |  |
| Month of Dec | 43 596.10 ( 94.72) |  | 43 535.62 (85.11) | | |  |  |
|  |  |  |  | | |  |  |
| **OIL PRODUCTION (M3)** | **2023** |  | **2022** | | |  |  |
| Month of Dec | 187 909.2 |  | 190 750.2 | | |  |  |

**WEEKLY WELL ACTIVITY REPORT**

**02 January 2023**

|  |  |
| --- | --- |
| Lic. No.: 11664 | Tundra Daly Sinclair HZNTL A9-25-9-28 (WPM)  **102.09-25-009-28W1.00 - Leg #1**  **Please note revised UWI as reflected in As-Drilled**  **Licenced as: 103.09-25…Drilled as: 102.09-25…** |
| Lic. No.: 11892 | Tundra Daly Sinclair Prov. HZNTL 10-26-8-29 (WPM)  UWI: 100.10-26-008-29W1.00  Licence Issued: 28-Dec-2022  Licensee: Tundra Oil & Gas Limited  Mineral Rights: Tundra Oil & Gas Limited  Contractor: Ensign - Trinidad Drilling Inc. - Rig# 9  Surface Location: 9D-25-8-29  Co-ords: 559.07 m S of N of Sec 25  60.00 m W of E of Sec 25  Grd Elev: 512.97 m  Proj. TD: 3116.85 m (Mississippian)  Field: Daly Sinclair  Classification: Non Confidential Development  Status: Location(LOC) |
| Lic. No.: 11893 | Waskada Unit No. 24 HZNTL A12-9-2-25 (WPM)  UWI: 103.12-09-002-25W1.00  Licence Issued: 28-Dec-2022  Licensee: Tundra Oil & Gas Limited  Mineral Rights: Tundra Oil & Gas Limited  Contractor: Ensign Drilling Inc. - Rig# 10  Surface Location: 4B-16-2-25  Co-ords: 90.00 m N of S of Sec 16  199.95 m E of W of Sec 16  Grd Elev: 473.03 m  Proj. TD: 1597.40 m (Triassic)  Field: Waskada  Classification: Non Confidential Development  Status: Location(LOC) |
| Lic. No.: 11894 | Tundra Pierson HZNTL A10-30-1-28 (WPM)  UWI: 102.10-30-001-28W1.00  Licence Issued: 28-Dec-2022  Licensee: Tundra Oil & Gas Limited  Mineral Rights: Tundra Oil & Gas Limited  Contractor: Ensign Drilling Inc. - Rig# 10  Surface Location: 12C-29-1-28  Co-ords: 604.14 m S of N of Sec 29  75.00 m E of W of Sec 29  Grd Elev: 459.49 m  Proj. TD: 1696.70 m (Triassic)  Field: Pierson  Classification: Non Confidential Development  Status: Location(LOC) |
| Lic. No.: 11895 | Tundra Pierson Prov. HZNTL A4-6-2-28 (WPM)  UWI: 102.04-06-002-28W1.00  Licence Issued: 28-Dec-2022  Licensee: Tundra Oil & Gas Limited  Mineral Rights: Tundra Oil & Gas Limited  Contractor: Ensign Drilling Inc. - Rig# 10  Surface Location: 2C-6-2-28  Co-ords: 220.00 m N of S of Sec 6  708.75 m W of E of Sec 6  Grd Elev: 461.74 m  Proj. TD: 1672.20 m (Triassic)  Field: Pierson  Classification: Non Confidential Development  Status: Location(LOC) |
| Lic. No.: 11896 | Tundra Daly Sinclair HZNTL B9-7-10-28 (WPM)  UWI: 104.09-07-010-28W1.00  Licence Issued: 30-Dec-2022  Licensee: Tundra Oil & Gas Limited  Mineral Rights: Tundra Oil & Gas Limited  Contractor: Ensign - Trinidad Drilling Inc. - Rig# 9  Surface Location: 9D-12-10-29  Co-ords: 565.03 m S of N of Sec 12  60.00 m W of E of Sec 12  Grd Elev: 518.11 m  Proj. TD: 2288.32 m (Mississippian)  Field: Daly Sinclair  Classification: Non Confidential Development  Status: Location(LOC) |
| Lic. No.: 11897 | Tundra Daly Sinclair HZNTL B9-31-9-28 (WPM)  UWI: 104.09-31-009-28W1.00  Licence Issued: 30-Dec-2022  Licensee: Tundra Oil & Gas Limited  Mineral Rights: Tundra Oil & Gas Limited  Contractor: Ensign - Trinidad Drilling Inc. - Rig# 9  Surface Location: 9D-36-9-29  Co-ords: 576.17 m S of N of Sec 36  60.00 m W of E of Sec 36  Grd Elev: 520.29 m  Proj. TD: 2286.05 m (Mississippian)  Field: Daly Sinclair  Classification: Non Confidential Development  Status: Location(LOC) |
| Lic. No.: 11898 | Tundra Daly Sinclair HZNTL A1-26-9-29 (WPM)  UWI: 102.01-26-009-29W1.00  Licence Issued: 30-Dec-2022  Licensee: Tundra Oil & Gas Limited  Mineral Rights: Tundra Oil & Gas Limited  Contractor: Ensign Drilling Inc. - Rig# 12  Surface Location: 4C-26-9-29  Co-ords: 224.34 m N of S of Sec 26  60.00 m E of W of Sec 26  Grd Elev: 527.87 m  Proj. TD: 2195.28 m (Mississippian)  Field: Daly Sinclair  Classification: Non Confidential Development  Status: Location(LOC) |
|  |  |

|  |  |  |
| --- | --- | --- |
|  |  |  |

**NEW UNIT APPROVALS**

**RE: Ewart Unit No. 16 Project Approval**

The effective date for **Ewart Unit No. 16** is January 1, 2023 covering the following in the Daly Sinclair Field:

|  |  |  |  |
| --- | --- | --- | --- |
| **LSDs** | **Section** | **Township** | **Range** |
| 9 - 16 | 20 | 8 | 28 |
| 1 - 8 | 22 | 8 | 28 |
| All | 21,28,32 | 8 | 28 |
| All | 4,5 | 9 | 28 |

Field pool code: **01 62A**

**RE: Virden Roselea Unit No. 5 Project Approval**

The effective date for **Virden Roselea Unit No. 5** is January 1, 2023 covering the following in the Virden Roselea Field:

|  |  |  |  |
| --- | --- | --- | --- |
| **LSDs** | **Section** | **Township** | **Range** |
| 13 – 14 | 30 | 10 | 25 |
| 1 – 4, 6 – 11, 14 – 16 | 31 | 10 | 25 |
| 12 – 14 | 32 | 10 | 25 |
| 4 | 4 | 11 | 25 |
| 1 – 3, 6 | 5 | 11 | 25 |

Field pool code: **05 59A**