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| **Natural Resources & Northern Development**  Petroleum Branch  360-1395 Ellice Ave, Winnipeg, MB R3G 3P2  **T** 204-945-6577 **F** 204-945-0586  [www.manitoba.ca](http://www.manitoba.ca) | | | | | | | |
| **WEEKLY WELL ACTIVITY REPORT** | | | | | | | |
|  |  |  | |  |  | |  |
| PETROLEUM INDUSTRY ACTIVITY REPORT | | | | | | | |
| (January 1/22 – April 11/22) | | | | | | | |
|  |  |  |  | | |  |  |
| **DRILLING ACTIVITY** | **To Apr 11/22** |  | **To April 12/21** | | |  | 2021 Total |
|  |  |  |  | | |  |  |
| Drilling Licences Issued | 35 |  | 15 | | |  | 178 |
| Licences Cancelled | 0 |  | 0 | | |  | 9 |
| Vertical Wells Drilled | 2 |  | 0 | | |  | 9 |
| Horizontal Wells Drilled | 63 |  | 32 | | |  | 164 |
| Stratigraphic Test Holes Drilled | 0 |  | 0 | | |  | 1 |
| Wells Drilled - Total | 65 |  | 32 | | |  | 174 |
| No. of Metres Drilled | 142 380 |  | 73 128 | | |  | 372 739 |
| Wells Re-entered | 2 |  | 0 | | |  | 6 |
| Wells Being Drilled | 0 |  | 0 | | |  | 0 |
| No. of Active Rigs | 0 |  | 0 | | |  | 0 |
| Wells Licenced but Not Spudded | -31 |  | 38 | | |  | 62 |
|  |  |  |  | | |  |  |
| Wells Completed as Potential Oil Wells | 63 |  | 32 | | |  | 168 |
| Wells Abandoned Dry | 0 |  | 0 | | |  | 3 |
| Wells Drilled but Not Completed | 0 |  | 0 | | |  | 0 |
| Other Completions | 2 |  | 0 | | |  | 3 |
|  |  |  |  | | |  |  |
| New Wells on Production | 0 |  | 34 | | |  | 34 |
|  |  |  |  | | |  |  |
| **GEOPHYSICAL ACTIVITY** |  |  |  | | |  |  |
|  |  |  |  | | |  |  |
| Geophysical Programs Licenced | 0 |  | 3 | | |  | 6 |
| Licences Cancelled | 0 |  | 0 | | |  | 0 |
| Kilometers Licenced | 0 |  | 59 | | |  | 439 |
| Kilometers Run | 0 |  | 55 | | |  | 438 |
|  |  |  |  | | |  |  |
|  | **2022** |  | **2021** | | |  |  |
| **OIL PRICES (Average)** | $/m3 ($/bbl) |  | $/m3 ($/bbl) | | |  |  |
|  |  |  |  | | |  |  |
| Month of February | 43 714.35 (113.51) |  | 43 426.81 (67.82) | | |  |  |
| Month of March | 43 836.75 (132.96) |  | 43 463.75 (73.69) | | |  |  |
|  |  |  |  | | |  |  |
| **OIL PRODUCTION (M3)** | **2022** |  | **2021** | | |  |  |
| Month of March | 195,016.8 |  | 187 062.0 | | |  |  |

**WEEKLY WELL ACTIVITY REPORT**

**11 April 2022**

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| --- | --- |
| Lic. No.: 11603 | Tundra Daly Sinclair Prov. HZNTL D1-22-8-28 (WPM)  ***UWI:*** 105.01-22-008-28W1.00  ***UWI:* 105.01-22-008-28W1.00 - Leg #1 Revised**  ***Please note revised Well Name and UWI to reflect As Drilled:***  ***Well Name changed fr. 8-22-8-28 to 1-22…***  ***UWI: 105.01-22-008-28W1.00 – Leg #1 Revised***  ***Licenced as 105.08-22…Drilled as 105.01-22…*** |
|  |  |
|  |  |
| Lic. No.: 11711 | Birdtail Unit No. 3 HZNTL 1-31-16-27 (WPM)  UWI: 100.01-31-016-27W1.00  Licence Issued: 07-Apr-2022  Licensee: Tundra Oil and Gas  Mineral Rights: Tundra Oil and Gas  Contractor: Ensign - Trinidad Drilling Inc. - Rig# 9  Surface Location: 1A-36-16-28  Co-ords: 60.00 m N of S of Sec 36  60.00 m W of E of Sec 36  Grd Elev: 481.63 m  Proj. TD: 2062.63 m (Mississippian)  Field: Birdtail  Classification: Non Confidential Development  Status: Location(LOC) |