

|  |
| --- |
| **AGRICULTURE AND RESOURCE DEVELOPMENT**Petroleum Branch360-1395 Ellice Ave, Winnipeg, MB R3G 3P2**T** 204-945-6577 **F** 204-945-0586[www.manitoba.ca](http://www.manitoba.ca) |
| **WEEKLY WELL ACTIVITY REPORT** |
|  |  |  |  |  |  |
|  PETROLEUM INDUSTRY ACTIVITY REPORT |
|  (January 1/22 – January 3/22) |
|  |  |  |  |  |  |
| **DRILLING ACTIVITY** | **To Jan 3/22** |  | **To Jan 4/21** |  | 2021 Total |
|  |  |  |  |  |  |
| Drilling Licences Issued | 0 |  | 0 |  | 178 |
| Licences Cancelled | 0 |  | 0 |  | 9 |
| Vertical Wells Drilled | 0 |  | 0 |  | 9 |
| Horizontal Wells Drilled | 1 |  | 0 |  | 164 |
| Stratigraphic Test Holes Drilled | 0 |  | 0 |  | 1 |
| Wells Drilled - Total | 1 |  | 0 |  | 174 |
| No. of Metres Drilled | 2 557 |  | 0 |  | 372 739 |
| Wells Re-entered | 0 |  | 0 |  | 6 |
| Wells Being Drilled | 2 |  | 3 |  | 0 |
| No. of Active Rigs | 4 |  | 3 |  | 0 |
| Wells Licenced but Not Spudded | 0 |  | 52 |  | 62 |
|  |  |  |  |  |  |
| Wells Completed as Potential Oil Wells | 1 |  | 0 |  | 168 |
| Wells Abandoned Dry | 0 |  | 0 |  | 3 |
| Wells Drilled but Not Completed | 0 |  | 0 |  | 0 |
| Other Completions | 0 |  | 0 |  | 3 |
|  |  |  |  |  |  |
| New Wells on Production | 0 |  | 0 |  | 34 |
|  |  |  |  |  |  |
| **GEOPHYSICAL ACTIVITY** |  |  |  |  |  |
|  |  |  |  |  |  |
| Geophysical Programs Licenced | 0 |  | 0 |  | 6 |
| Licences Cancelled | 0 |  | 0 |  | 0 |
| Kilometers Licenced  | 0 |  | 0 |  | 439 |
| Kilometers Run | 0 |  | 0 |  | 438 |
|  |  |  |  |  |  |
|  | **2021** |  | **2020** |  |  |
| **OIL PRICES (Average)** | $/m3 ($/bbl) |  | $/m3 ($/bbl) |  |  |
|  |  |  |  |  |  |
| Month of November | 43 615.98 (97.88) |  |  303.27 (48.19) |  |  |
| Month of December | 43 615.98 (97.88) |  |  346.19 (55.01) |  |  |
|  |  |  |  |  |  |
| **OIL PRODUCTION (M3)** | **2021** |  | **2020** |  |  |
| Month of December | 190 750.2 |  |  179 854.0 |  |  |

**WEEKLY WELL ACTIVITY REPORT**

**03 January 2022**

|  |  |
| --- | --- |
| Lic. No.: 11441 | Corex Virden HZNTL 6-23-9-25 (WPM)UWI: 100.06-23-009-25W1.02Status: Completing (COMP)Completing: 13-Dec-2021 |
| Lic. No.: 11500 | BCX Pierson HZNTL 13-7-3-29 (WPM)**UWI: 100.13-07-003-29W1.00 - Leg #1 Revised*****Please note revised Well Name and UWI as reflected in As-Drilled******Well Name changed fr. 12-07…Drilled as 13-07…******UWI: 100.13-07-003-29W1.00 - Leg #1 Revised******Licenced as: 100.12-07…Drilled as: 100.13-07*** |
| Lic. No.: 11504 | Routledge Unit No. 1 Prov. HZNTL A5-10-9-25 (WPM)UWI: 103.05-10-009-25W1.00 Status: Completing (COMP)Completing: 20-Dec-2021 |
|  |  |
| Lic. No.: 11519 | Routledge Unit No. 1 Prov. HZNTL 11-20-9-25 (WPM)UWI: 102.11-20-009-25W1.00 Status: Moving In Rotary Tools (MIRT)Moving In Rotary Tools: 03-Jan-2022 |
| Lic. No.: 11551 | Tundra Daly Sinclair Prov. HZNTL B1-28-8-28 (WPM)**UWI: 100.02-28-008-28W1.00 - Leg #1 Revised**UWI: 103.01-28-008-28W1.02 - Leg #2***Please note revised UWI as reflected in As-Drilled******UWI: 100.02-28-008-28W1.00 – Leg #1 Revised******Licenced as: 103.01-28…Drilled as: 100.02-28*** |
| Lic. No.: 11630 | Tundra Daly Sinclair HZNTL B8-7-10-28 (WPM)UWI: 104.08-07-010-28W1.00 |
|  | Status: Drilling Ahead (DR)Drilling Ahead: 03-Jan-2022 |
| Lic. No.: 11631 | Tundra Daly Sinclair HZNTL A8-8-10-29 (WPM)UWI: 102.08-08-010-29W1.00***Please note revision to Report dated 22-Nov-2021******Drilling Contractor: Ensign Drilling Inc. – Rig #12***Status: Moving In Rotary Tools (MIRT)Moving In Rotary Tools: 03-Jan-2022 |
| Lic. No.: 11637 | Tundra Daly Sinclair HZNTL A9-32-10-28 (WPM)UWI: 102.09-32-010-28W1.00 Status: Drilling Ahead (DR)Drilling Ahead: 03-Jan-2022 |
|  |  |
| Lic. No.: 11642 | PADCOM Harrowby HZNTL A12-21-20-29 (WPM)UWI: 102.12-21-020-29W1.00 Finished Drilling: 31-Dec-2021Total Depth: 2557.00 mRig Released: 03-Jan-2022 |
|  | Status: Waiting On Service Rig (WOSR)Waiting On Service Rig: 03-Jan-2022 |

|  |  |
| --- | --- |
|  |  |
|  |  |
|  |  |