|  |  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- | --- |
| **growth-enterprise_en** | | | | | | | |
| Petroleum Branch  360-1395 Ellice Ave, Winnipeg, MB R3G 3P2  **T** 204-945-6577 **F** 204-945-0586  [www.manitoba.ca](http://www.manitoba.ca) | | | | | | | |
| **WEEKLY WELL ACTIVITY REPORT** | | | | | | | |
|  |  |  | |  |  | |  |
| PETROLEUM INDUSTRY ACTIVITY REPORT | | | | | | | |
| (January 1/21 – March 15/21) | | | | | | | |
|  |  |  |  | | |  |  |
| **DRILLING ACTIVITY** | **To March 15/21** |  | **To March 16/20** | | |  | 2020 Total |
|  |  |  |  | | |  |  |
| Drilling Licences Issued | 12 |  | 34 | | |  | 90 |
| Licences Cancelled | 0 |  | 1 | | |  | 11 |
| Vertical Wells Drilled | 0 |  | 5 | | |  | 7 |
| Horizontal Wells Drilled | 32 |  | 60 | | |  | 76 |
| Stratigraphic Test Holes Drilled | 0 |  | 0 | | |  | 0 |
| Wells Drilled - Total | 32 |  | 65 | | |  | 83 |
| No. of Metres Drilled | 73 128 |  | 133 012 | | |  | 166 777 |
| Wells Re-entered | 0 |  | 0 | | |  | 0 |
| Wells Being Drilled | 0 |  | 0 | | |  | 0 |
| No. of Active Rigs | 0 |  | 0 | | |  | 0 |
| Wells Licenced but Not Spudded | 35 |  | 27 | | |  | 55 |
|  |  |  |  | | |  |  |
| Wells Completed as Potential Oil Wells | 32 |  | 64 | | |  | 80 |
| Wells Abandoned Dry | 0 |  | 1 | | |  | 2 |
| Wells Drilled but Not Completed | 0 |  | 0 | | |  | 0 |
| Other Completions | 0 |  | 0 | | |  | 1 |
|  |  |  |  | | |  |  |
| New Wells on Production | 15 |  | 6 | | |  | 100 |
|  |  |  |  | | |  |  |
| **GEOPHYSICAL ACTIVITY** |  |  |  | | |  |  |
|  |  |  |  | | |  |  |
| Geophysical Programs Licenced | 3 |  | 0 | | |  | 0 |
| Licences Cancelled | 0 |  | 0 | | |  | 0 |
| Kilometers Licenced | 59 |  | 0 | | |  | 0 |
| Kilometers Run | 55 |  | 79 | | |  | 79 |
|  |  |  |  | | |  |  |
|  | **2021** |  | **2020** | | |  |  |
| **OIL PRICES (Average)** | $/m3 ($/bbl) |  | $/m3 ($/bbl) | | |  |  |
|  |  |  |  | | |  |  |
| Month of January | 43 373.82 (59.40) |  | 427.19 (67.88) | | |  |  |
| Month of February | 43 426.81 (67.82) |  | 362.74 (57.64) | | |  |  |
|  |  |  |  | | |  |  |
| **OIL PRODUCTION (M3)** | **2021** |  | **2020** | | |  |  |
| Month of February | 147 528.0 |  | 202 619.9 | | |  |  |

**WEEKLY WELL ACTIVITY REPORT**

**15 March 2021**

|  |  |
| --- | --- |
| Lic. No.: 11500 | BCX Pierson HZNTL 12-7-3-29 (WPM)  UWI: 100.12-07-003-29W1.00  Finished Drilling: 11-Mar-2021  Total Depth: 2758.00 m  Rig Released: 12-Mar-2021  Status: Waiting On Service Rig (WOSR)  Waiting On Service Rig: 12-Mar-2021 |
|  |  |
| Lic. No.: 11501 | Routledge Unit No. 1 HZNTL 6-33-9-25 (WPM)  UWI:102.06-33-009-25W1.00  Licence Issued: 15-Mar-2021  Licensee: Corex Resources Ltd  Mineral Rights: Corex Resources Ltd  Contractor: Ensign Drilling Inc. - Rig# 14  Surface Location: 8A-32-9-25  Co-ords: 510.00 m N of S of Sec 32  55.00 m W of E of Sec 32  Grd Elev: 433.69 m  Proj. TD: 1353.32 m (Mississippian)  Field: Virden  Classification: Non Confidential Development  Status: Location(LOC) |