|  |  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- | --- |
|  | | | | | | | |
| Petroleum Branch  360-1395 Ellice Ave, Winnipeg, MB R3G 3P2  **T** 204-945-6577 **F** 204-945-0586  [www.manitoba.ca](http://www.manitoba.ca) | | | | | | | |
| **WEEKLY WELL ACTIVITY REPORT** | | | | | | | |
|  |  |  | |  |  | |  |
| PETROLEUM INDUSTRY ACTIVITY REPORT | | | | | | | |
| (January 1/20 – November 2/20) | | | | | | | |
|  |  |  |  | | |  |  |
| **DRILLING ACTIVITY** | **To November 2/20** |  | To November 4/19 | | |  | 2019 Total |
|  |  |  |  | | |  |  |
| Drilling Licences Issued | 55 |  | 183 | | |  | 225 |
| Licences Cancelled | 9 |  | 16 | | |  | 17 |
| Vertical Wells Drilled | 6 |  | 9 | | |  | 13 |
| Horizontal Wells Drilled | 68 |  | 167 | | |  | 208 |
| Stratigraphic Test Holes Drilled | 0 |  | 0 | | |  | 0 |
| Wells Drilled - Total | 74 |  | 176 | | |  | 221 |
| No. of Metres Drilled | 150 273 |  | 390 927 | | |  | 482 956 |
| Wells Re-entered | 0 |  | 0 | | |  | 1 |
| Wells Being Drilled | 1 |  | 4 | | |  | 0 |
| No. of Active Rigs | 1 |  | 5 | | |  | 7 |
| Wells Licenced but Not Spudded | 30 |  | 60 | | |  | 58 |
|  |  |  |  | | |  |  |
| Wells Completed as Potential Oil Wells | 72 |  | 172 | | |  | 217 |
| Wells Abandoned Dry | 2 |  | 1 | | |  | 1 |
| Wells Drilled but Not Completed | 0 |  | 0 | | |  | 0 |
| Other Completions | 0 |  | 3 | | |  | 4 |
|  |  |  |  | | |  |  |
| New Wells on Production | 85 |  | 2 | | |  | 227 |
|  |  |  |  | | |  |  |
| **GEOPHYSICAL ACTIVITY** |  |  |  | | |  |  |
|  |  |  |  | | |  |  |
| Geophysical Programs Licenced | 0 |  | 2 | | |  | 4 |
| Licences Cancelled | 0 |  | 0 | | |  | 1 |
| Kilometers Licenced | 0 |  | 174 | | |  | 580 |
| Kilometers Run | 79 |  | 0 | | |  | 20 |
|  |  |  |  | | |  |  |
|  | **2020** |  | **2019** | | |  |  |
| **OIL PRICES (Average)** | $/m3 ($/bbl) |  | $/m3 ($/bbl) | | |  |  |
|  |  |  |  | | |  |  |
| Month of September | 43 302.20 (48.02) |  | 447.89 (71.17) | | |  |  |
| Month of October | 43 296.92 (47.18) |  | 405.35 (64.41) | | |  |  |
|  |  |  |  | | |  |  |
| **OIL PRODUCTION (M3)** | **2020** |  | **2019** | | |  |  |
| Month of September | 173 680.5 |  | 199 317.4 | | |  |  |

**WEEKLY WELL ACTIVITY REPORT**

**02 November 2020**

|  |  |
| --- | --- |
| Lic. No.: 11410 | Corex Virden HZNTL 4-4-11-25 (WPM)  UWI: 102.04-04-011-25W1.00  Spud Date: 30-Oct-2020  K.B. Elevation: 438.02 m  Surface Casing: 244.50 mm @ 196.00 m with 12.0 t  Intermediate Casing: 177.80 mm @ 767.00 m with 11.5 t |
|  | Status: Drilling Ahead (DR)  Drilling Ahead: 02-Nov-2020 |
| Lic. No.: 11437 | Virden Roselea Unit No. 2 HZNTL 13-31-10-25 (WPM)  UWI: 102.13-31-010-25W1.00 - Leg #1  UWI: 102.13-31-010-25W1.02 - Leg #2 |
|  | Rig Released: 27-Oct-2020 |
|  | Status: Completing (COMP)  Completing: 28-Oct-2020 |
| Lic. No.: 11443 | Corex Daly Sinclair HZNTL 15-7-10-27 (WPM)  UWI: 100.15-07-010-27W1.00  Status: Completing (COMP)  Completing: 28-Oct-2020 |
| Lic. No.: 11450 | Corex Virden 3-3-11-25 (WPM)  UWI: 100.03-03-011-25W1.00  Spud Date: 27-Oct-2020  K.B. Elevation: 441.74 m  Surface Casing: 244.50 mm @ 97.00 m with 8.0 t  Finished Drilling: 29-Oct-2020  Total Depth: 655.00 m  Rig Released: 30-Oct-2020  Status: Dry and Abandoned (ABD D)  Dry and Abandoned: 30-Oct-2020 |