|  |  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- | --- |
|  | | | | | | | |
| Petroleum Branch  360-1395 Ellice Ave, Winnipeg, MB R3G 3P2  **T** 204-945-6577 **F** 204-945-0586  [www.manitoba.ca](http://www.manitoba.ca) | | | | | | | |
| **WEEKLY WELL ACTIVITY REPORT** | | | | | | | |
|  |  |  | |  |  | |  |
| PETROLEUM INDUSTRY ACTIVITY REPORT | | | | | | | |
| (January 1/20 – March 9/20) | | | | | | | |
|  |  |  |  | | |  |  |
| **DRILLING ACTIVITY** | **To March 9/20** |  | To March 11/19 | | |  | 2019 Total |
|  |  |  |  | | |  |  |
| Drilling Licences Issued | 33 |  | 46 | | |  | 225 |
| Licences Cancelled | 0 |  | 3 | | |  | 17 |
| Vertical Wells Drilled | 5 |  | 4 | | |  | 13 |
| Horizontal Wells Drilled | 56 |  | 64 | | |  | 208 |
| Stratigraphic Test Holes Drilled | 0 |  | 0 | | |  | 0 |
| Wells Drilled - Total | 61 |  | 68 | | |  | 221 |
| No. of Metres Drilled | 125 052 |  | 147 846 | | |  | 482 956 |
| Wells Re-entered | 0 |  | 0 | | |  | 1 |
| Wells Being Drilled | 3 |  | 1 | | |  | 0 |
| No. of Active Rigs | 4 |  | 3 | | |  | 7 |
| Wells Licenced but Not Spudded | 28 |  | 49 | | |  | 58 |
|  |  |  |  | | |  |  |
| Wells Completed as Potential Oil Wells | 60 |  | 66 | | |  | 217 |
| Wells Abandoned Dry | 1 |  | 0 | | |  | 1 |
| Wells Drilled but Not Completed | 0 |  | 0 | | |  | 0 |
| Other Completions | 0 |  | 2 | | |  | 4 |
|  |  |  |  | | |  |  |
| New Wells on Production | 0 |  | 0 | | |  | 110 |
|  |  |  |  | | |  |  |
| **GEOPHYSICAL ACTIVITY** |  |  |  | | |  |  |
|  |  |  |  | | |  |  |
| Geophysical Programs Licenced | 0 |  | 2 | | |  | 4 |
| Licences Cancelled | 0 |  | 0 | | |  | 1 |
| Kilometers Licenced | 0 |  | 174 | | |  | 580 |
| Kilometers Run | 79 |  | 0 | | |  | 20 |
|  |  |  |  | | |  |  |
|  | **2020** |  | **2019** | | |  |  |
| **OIL PRICES (Average)** | $/m3 ($/bbl) |  | $/m3 ($/bbl) | | |  |  |
|  |  |  |  | | |  |  |
| Month of January | 427.19 (67.88) |  | 380.81 (60.51) | | |  |  |
| Month of February | 43 362.74 (57.64) |  | 441.54 (70.16) | | |  |  |
|  |  |  |  | | |  |  |
| **OIL PRODUCTION (M3)** | **2019** |  | **2018** | | |  |  |
| Month of January | 213 413.9 |  | 206 810.0 | | |  |  |

**WEEKLY WELL ACTIVITY REPORT**

**09 March 2020**

|  |  |
| --- | --- |
| Lic. No.: 795 | Virden Roselea Unit No. 1 WIW 2-36-10-26 (WPM)  UWI: 100.02-36-010-26W1.00  UWI: 100.02-36-010-26W1.02  Status: Water Injection Well (WIW)  Water Injection Well: 20-Nov-2019  Field/Pool Code: 5 59B |
| Lic. No.: 4067 | Corex Virden SWD 12-8-9-25 (WPM)  UWI: 100.12-08-009-25W1.00  Status: Abandoned Salt Water Disposal (ABD SWD)  Abandoned Salt Water Disposal: 09-Mar-2020 |
| Lic. No.: 7238 | Ebor Unit No. 3 HZNTL WIW 4-18-9-29 (WPM)  UWI: 100.04-18-009-29W1.00  Status: Water Injection Well (WIW)  Water Injection Well: 27-Nov-2019 |
| Lic. No.: 10325 | Elcano North Hargrave SWD 12-27-12-27 (WPM)  UWI: 100.12-27-012-27W1.00  Status: Salt Water Disposal (SWD)  Salt Water Disposal: 24-Apr-2019  Field/Pool Code: 17 71 |
| Lic. No.: 11096 | Waskada Unit No. 3 HZNTL 11-32-1-25 (WPM)  UWI: 102.11-32-001-25W1.00 |
|  | Status: Capable Of Oil Production (COOP)  Capable Of Oil Production: 22-Nov-2019  Field/Pool Code: 3 29A |
| Lic. No.: 11097 | Waskada Unit No. 3 HZNTL A11-32-1-25 (WPM)  UWI: 103.11-32-001-25W1.00  Status: Capable Of Oil Production (COOP)  Capable Of Oil Production: 22-Nov-2019  Field/Pool Code: 3 29A |
| Lic. No.: 11102 | Tundra North Hargrave DIR 3-24-12-27 (WPM)  UWI: 100.03-24-012-27W1.00  Status: Capable Of Oil Production (COOP)  Capable Of Oil Production: 27-Nov-2018  Field/Pool Code: 17 22B |
| Lic. No.: 11107 | Waskada Unit No. 8 HZNTL 16-7-2-25 (WPM)  UWI: 102.16-07-002-25W1.00  Status: Capable Of Oil Production (COOP)  Capable Of Oil Production: 27-Nov-2019  Field/Pool Code: 3 29A |
| Lic. No.: 11108 | Waskada Unit No. 8 HZNTL A16-7-2-25 (WPM)  UWI: 103.16-07-002-25W1.00  Status: Capable Of Oil Production (COOP)  Capable Of Oil Production: 27-Nov-2019  Field/Pool Code: 3 29A |
| Lic. No.: 11110 | Virden Roselea Unit No. 3 HZNTL 5-2-10-26 (WPM)  UWI: 102.05-02-010-26W1.00 – Leg #1  UWI: 102.05-02-010-26W1.02 – Leg #2  Status: Capable Of Oil Production (COOP)  Capable Of Oil Production: 27-Nov-2019  Field/Pool Code: 5 59B |
|  |  |
| Lic. No.: 11126 | Corval Daly Sinclair HZNTL 2-7-9-28 (WPM)  UWI: 100.02-07-009-28W1.00  Status: Capable Of Oil Production (COOP)  Capable Of Oil Production: 27-Dec-2018  Field/Pool Code: 1 59A |
| Lic. No.: 11127 | Corval Daly Sinclair HZNTL E16-23-8-28 (WPM)  UWI: 106.16-23-008-28W1.00  Status: Capable Of Oil Production (COOP)  Capable Of Oil Production: 22-Jan-2019  Field/Pool Code: 1 59A |
| Lic. No.: 11146 | Tundra Daly Sinclair HZNTL B4-3-10-29 (WPM)  UWI: 103.04-03-010-29W1.00  Status: Capable Of Oil Production (COOP)  Capable Of Oil Production: 07-Sep-2019  Field/Pool Code: 1 59A |
| Lic. No.: 11152 | North Pierson Unit No. 1 HZNTL 12-15-3-28 (WPM)  UWI: 100.12-15-003-28W1.00  Status: Capable Of Oil Production (COOP)  Capable Of Oil Production: 20-Oct-2019  Field/Pool Code: 7 43B |
| Lic. No.: 11155 | Corval Daly Sinclair HZNTL 1D-23-8-28 (WPM)  UWI: 100.01-23-008-28W1.00  Status: Capable Of Oil Production (COOP)  Capable Of Oil Production: 21-Mar-2019  Field/Pool Code: 1 59A |
| Lic. No.: 11384 | Tundra North Miniota 16-19-14-27 (WPM)  UWI: 100.16-19-014-27W1.00  ***Please note revision to Report dated 23-Dec-2019***  ***Drilling Contractor: Ensign Drilling Inc. – Rig #12***  Spud Date: 04-Mar-2020  K.B. Elevation: 462.87 m  Surface Casing: 177.80 mm @ 138.00 m with 7.0 t  Finished Drilling: 06-Mar-2020  Total Depth: 660.00 m  Rig Released: 07-Mar-2020 |
|  | Status: Abandoned Dry (ABD D)  Abandoned Dry: 07-Mar-2020 |
| Lic. No.: 11386 | Tundra Waskada HZNTL 16-33-1-25 (WPM)  UWI: 102.16-33-001-25W1.00  Status: Completing (COMP)  Completing: 05-Mar-2020 |
| Lic. No.: 11387 | Tundra Waskada HZNTL A16-33-1-25 (WPM)  UWI: 103.16-33-001-25W1.00  Status: Completing (COMP)  Completing: 06-Mar-2020 |
| Lic. No.: 11388 | Tundra Waskada HZNTL B16-33-1-25 (WPM)  UWI: 104.16-33-001-25W1.00  Finished Drilling: 03-Mar-2020  Total Depth: 1710.50 m  Intermediate Casing: 139.70 mm @ 1710.50 m with 24.6 t  Rig Released: 03-Mar-2020 |
|  | Status: Completing (COMP)  Completing: 08-Mar-2020 |
| Lic. No.: 11398 | Tundra Waskada HZNTL 9-14-1-24 (WPM)  UWI: 100.09-14-001-24W1.00  Spud Date: 08-Mar-2020  K.B. Elevation: 527.85 m  Surface Casing: 219.10 mm @ 145.50 m with 6.0 t  Status: Drilling Ahead (DR)  Drilling Ahead: 09-Mar-2020 |
|  |  |
| Lic. No.: 11401 | Sinclair Unit No. 6 HZNTL A1-3-9-29 (WPM)  UWI: 104.01-03-009-29W1.00 |
|  | ***Please note revision to Report dated 13-Jan-2020***  ***Drilling Contractor: Ensign Drilling Inc. – Rig #10***  Spud Date: 06-Mar-2020  K.B. Elevation: 530.92 m  Surface Casing: 244.50 mm @ 138.00 m with 7.5 t  Finished Drilling: 08-Mar-2020  Total Depth: 2222.00 m  Intermediate Casing: 139.70 mm @ 2222.00 m with 36.0 t  Rig Released: 09-Mar-2020  Status: Waiting On Service Rig (WOSR)  Waiting On Service Rig: 09-Mar-2020 |
| Lic. No.: 11406 | Tundra Daly Sinclair HZNTL B5-32-8-28 (WPM)  UWI: 104.05-32-008-28W1.00  Spud Date: 02-Mar-2020  K.B. Elevation: 504.28 m  Finished Drilling: 05-Mar-2020  Surface Casing: 244.50 mm @ 138.00 m with 7.5 t  Total Depth: 2149.00 m  Intermediate Casing: 139.70 mm @ 2149.00 m with 35.0 t  Rig Released: 05-Mar-2020 |
|  | Status: Waiting On Service Rig (WOSR)  Waiting On Service Rig: 05-Mar-2020 |
| Lic. No.: 11407 | Tundra Daly Sinclair HZNTL B13-32-8-28 (WPM)  UWI: 104.13-32-008-28W1.00  Status: Completing (COMP)  Completing: 09-Mar-2020 |
| Lic. No.: 11417 | Birdtail Unit No. 4 HZNTL A3-32-16-27 (WPM)  UWI: 102.03-32-016-27W1.00  Intermediate Casing: 177.80 mm @ 681.00 m with 10.0 t  Finished Drilling: 03-Mar-2020  Total Depth: 1638.00 m  Rig Released: 03-Mar-2020 |
|  | Status: Completing (COMP)  Completing: 05-Mar-2020 |
| Lic. No.: 11423 | Tundra Waskada Prov. HZNTL 15-16-1-24 (WPM)  UWI: 100.15-16-001-24W1.00  Spud Date: 04-Mar-2020  K.B. Elevation: 515.72 m  Finished Drilling: 07-Mar-2020  Surface Casing: 219.10 mm @ 136.00 m with 6.0 t  Total Depth: 2463.00 m  Intermediate Casing: 139.70 mm @ 2463.00 m with 33.0 t  Rig Released: 07-Mar-2020  Status: Waiting On Service Rig (WOSR)  Waiting On Service Rig: 07-Mar-2020 |
|  |  |
| Lic. No.: 11424 | Sinclair Unit No. 7 Prov. HZNTL 4-14-8-29 (WPM)  UWI: 102.04-14-008-29W1.00  Status: Moving In Rotary Tools (MIRT)  Moving In Rotary Tools: 09-Mar-2020 |
| Lic. No.: 11425 | Tundra Daly Sinclair HZNTL A4-9-10-29 (WPM)  UWI: 102.04-09-010-29W1.00  Spud Date: 07-Mar-2020  K.B. Elevation: 534.55 m  Surface Casing: 244.50 mm @ 137.00 m with 7.5 t |
|  | Status: Drilling Ahead (DR)  Drilling Ahead: 09-Mar-2020 |
| Lic. No.: 11430 | Vermilion Birdtail HZNTL 10-17-16-27 (WPM)  UWI: 100.10-17-016-27W1.00  Spud Date: 06-Mar-2020  K.B. Elevation: 484.30 m  Surface Casing: 244.50 mm @ 144.00 m with 12.0 t |
|  | Status: Cementing Casing (CMT CSG)  Cementing Casing: 09-Mar-2020 |
| Lic. No.: 11432 | Daly Unit No. 8 Prov. HZNTL A1-29-10-28 (WPM)  UWI:103.01-29-010-28W1.00  Licence Issued: 06-Mar-2020  Licensee: Tundra Oil & Gas Limited  Mineral Rights: Tundra Oil & Gas Limited  Contractor: Ensign - Trinidad Drilling Inc. - Rig# 9  Surface Location: 1D-30-10-28  Co-ords: 325.39 m N of S of Sec 30  65.00 m W of E of Sec 30  Grd Elev: 512.21 m  Proj. TD: 2343.00 m (Devonian)  Field: Daly Sinclair  Classification: Non Confidential Development  Status: Location(LOC) |
|  |  |