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| Petroleum Branch360-1395 Ellice Ave, Winnipeg, MB R3G 3P2**T** 204-945-6577 **F** 204-945-0586[www.manitoba.ca](http://www.manitoba.ca) |
| **WEEKLY WELL ACTIVITY REPORT** |
|  |  |  |  |  |  |
|  PETROLEUM INDUSTRY ACTIVITY REPORT |
|  (January 1/19 – August 5/19) |
|  |  |  |  |  |  |
| **DRILLING ACTIVITY** | **To August 5/19** |  | To August 6/18 |  | 2018 Total |
|  |  |  |  |  |  |
| Drilling Licences Issued | 139 |  | 140 |  | 290 |
| Licences Cancelled | 15 |  | 4 |  | 13 |
| Vertical Wells Drilled | 6 |  | 8 |  | 13 |
| Horizontal Wells Drilled | 114 |  | 127 |  | 263 |
| Stratigraphic Test Holes Drilled | 0 |  | 0 |  | 0 |
| Wells Drilled - Total | 120 |  | 135 |  | 276 |
| No. of Metres Drilled | 259 778  |  | 279 233 |  | 586 264 |
| Wells Re-entered | 0 |  | 0 |  | 0 |
| Wells Being Drilled | 1 |  | 4 |  | 0 |
| No. of Active Rigs | 3 |  | 6 |  | 8 |
| Wells Licenced but Not Spudded | 77 |  | 70 |  | 74 |
|  |  |  |  |  |  |
| Wells Completed as Potential Oil Wells | 118 |  | 132 |  | 271 |
| Wells Abandoned Dry | 0 |  | 1 |  | 3 |
| Wells Drilled but Not Completed | 0 |  | 0 |  | 0 |
| Other Completions | 2 |  | 2 |  | 2 |
|  |  |  |  |  |  |
| New Wells on Production | 2 |  | 12 |  | 132 |
|  |  |  |  |  |  |
| **GEOPHYSICAL ACTIVITY** |  |  |  |  |  |
|  |  |  |  |  |  |
| Geophysical Programs Licenced | 2 |  | 1 |  | 3 |
| Licences Cancelled | 0 |  | 1 |  | 1 |
| Kilometers Licenced  | 174 |  | 47 |  | 82 |
| Kilometers Run | 20 |  | 315 |  | 638 |
|  |  |  |  |  |  |
|  | **2019** |  | **2018** |  |  |
| **OIL PRICES (Average)** | $/m3 ($/bbl) |  | $/m3 ($/bbl) |  |  |
|  |  |  |  |  |  |
| Month of June |  411.45 (65.38) |  |  500.06 (79.46) |  |  |
| Month of July |  431.21 (68.52) |  |  545.44 (86.67) |  |  |
|  |  |  |  |  |  |
| **OIL PRODUCTION (M3)** | **2018** |  | **2017** |  |  |
| Month of August | 189 804.4 |  | 193 117.8 |  |  |

**WEEKLY WELL ACTIVITY REPORT**

**05 August 2019**

|  |  |
| --- | --- |
| Lic. No.: 4217 | Waskada Unit No. 17 15-3-2-25 (WPM)UWI: 100.15-03-002-25W1.00Status: Abandoned Producer (ABD P)Abandoned Producer: 02-Aug-2019 |
| Lic. No.: 5101 | Waskada Unit No. 23 3-2-2-25 (WPM)UWI: 100.03-02-002-25W1.00Status: Abandoned Producer (ABD P)Abandoned Producer: 01-Aug-2019 |
| Lic. No.: 6415 | Tundra Waskada 7-9-2-24 (WPM)UWI: 100.07-09-002-24W1.00Status: Abandoned Producer (ABD P)Abandoned Producer: 01-Aug-2019 |
| Lic. No.: 7253 | Tundra Goodlands HZNTL 10-7-2-24 (WPM)UWI: 100.10-07-002-24W1.00 Status: Abandoned Producer (ABD P)Abandoned Producer: 31-Jul-2019 |
| Lic. No.: 7295 | Waskada Unit No. 19 HZNTL 16-27-1-25 (WPM)UWI: 102.16-27-001-25W1.00 Status: Resumed COOP (RESUMED COOP)Resumed COOP: 07-Aug-2018Field/Pool Code: 3 29A |
| Lic. No.: 7620 | Tundra Waskada HZNTL 5-2-1-24 (WPM)UWI: 100.05-02-001-24W1.00 Status: Abandoned Producer (ABD P)Abandoned Producer: 01-Aug-2019 |
| Lic. No.: 9550 | Tundra Waskada HZNTL A11-9-2-24 (WPM)UWI: 102.11-09-002-24W1.00 Status: Abandoned Producer (ABD P)Abandoned Producer: 31-Jul-2019 |
| Lic. No.: 10065 | Tundra St. Lazare Prov. HZNTL 4-14-16-28 (WPM)UWI: 100.04-14-016-28W1.00 Status: Abandoned Producer (ABD P)Abandoned Producer: 30-Jul-2019 |
| Lic. No.: 10863 | Tundra Daly Sinclair Prov. HZNTL A12-2-9-29 (WPM)UWI: 102.12-02-009-29W1.00Status: Capable Of Oil Production (COOP)Capable Of Oil Production: 16-Aug-2018Field/Pool Code: 1 59A |
| Lic. No.: 10926 | Tundra Daly Sinclair HZNTL A8-13-9-29 (WPM)UWI: 102.08-13-009-29W1.00Status: Capable Of Oil Production (COOP)Capable Of Oil Production: 26-Sep-2018Field/Pool Code: 1 59A |
| Lic. No.: 10927 | Tundra Daly Sinclair HZNTL A12-17-10-28 (WPM)UWI: 102.12-17-010-28W1.00Status: Capable Of Oil Production (COOP)Capable Of Oil Production: 12-Sep-2018Field/Pool Code: 1 59A |
| Lic. No.: 10933 | Tundra Daly Sinclair HZNTL 1-36-9-28 (WPM)UWI: 102.01-36-009-28W1.00 Status: Capable Of Oil Production (COOP)Capable Of Oil Production: 11-Sep-2018Field/Pool Code: 1 59A |
| Lic. No.: 10939 | Tundra Daly Sinclair HZNTL A9-7-10-28 (WPM)UWI: 103.09-07-010-28W1.00Status: Capable Of Oil Production (COOP)Capable Of Oil Production: 13-Sep-2018Field/Pool Code: 1 59A |
| Lic. No.: 10945 | Tundra Daly Sinclair HZNTL A16-31-9-28 (WPM)UWI: 102.16-31-009-28W1.00Status: Capable Of Oil Production (COOP)Capable Of Oil Production: 18-Sep-2018Field/Pool Code: 1 59A |
| Lic. No.: 10953 | Daly Unit No. 17 HZNTL 4-5-10-28 (WPM)UWI: 102.04-05-010-28W1.00Status: Capable Of Oil Production (COOP)Capable Of Oil Production: 04-Oct-2018Field/Pool Code: 1 59A |
| Lic. No.: 10954 | Daly Unit No. 17 HZNTL A4-5-10-28 (WPM)UWI: 103.04-05-010-28W1.00Status: Capable Of Oil Production (COOP)Capable Of Oil Production: 06-Oct-2018Field/Pool Code: 1 59A |
| Lic. No.: 10959 | Daly Unit No. 1 HZNTL A12-4-10-28 (WPM)UWI: 105.12-04-010-28W1.00Status: Capable Of Oil Production (COOP)Capable Of Oil Production: 28-Sep-2018Field/Pool Code: 1 59A |
| Lic. No.: 10960 | Daly Unit No. 1 HZNTL 9-5-10-28 (WPM)UWI: 102.09-05-010-28W1.00Status: Capable Of Oil Production (COOP)Capable Of Oil Production: 03-Oct-2018Field/Pool Code: 1 59A |
| Lic. No.: 10966 | Virden Roselea Unit No. 2 HZNTL 5-31-10-25 (WPM)UWI: 102.05-31-010-25W1.00 - Leg #1UWI: 102.05-31-010-25W1.02 - Leg #2 |
|  | Status: Capable Of Oil Production (COOP)Capable Of Oil Production: 08-Feb-2019Field/Pool Code: 5 59B |
|  |  |
| Lic. No.: 10970 | North Virden Scallion Unit No. 1 HZNTL 15-4-12-26 (WPM)UWI: 102.15-04-012-26W1.00Status: Capable Of Oil Production (COOP)Capable Of Oil Production: 03-Oct-2018Field/Pool Code: 5 59A |
| Lic. No.: 10976 | Tundra Daly Sinclair HZNTL B4-30-10-28 (WPM)UWI: 103.04-30-010-28W1.00Status: Capable Of Oil Production (COOP)Capable Of Oil Production: 11-Aug-2018Field/Pool Code: 1 59A |
| Lic. No.: 10977 | Tundra Daly Sinclair HZNTL 1-18-10-28 (WPM)UWI: 102.01-18-010-28W1.00Status: Capable Of Oil Production (COOP)Capable Of Oil Production: 19-Sep-2018Field/Pool Code: 1 59A |
| Lic. No.: 10979 | Corval Daly Sinclair HZNTL B13-15-8-28 (WPM)UWI: 103.13-15-008-28W1.00Status: Capable Of Oil Production (COOP)Capable Of Oil Production: 30-Jul-2018Field/Pool Code: 1 59A |
| Lic. No.: 10980 | Corval Daly Sinclair HZNTL C13-15-8-28 (WPM)UWI: 104.13-15-008-28W1.00Status: Capable Of Oil Production (COOP)Capable Of Oil Production: 29-Jul-2018Field/Pool Code: 1 59A |
| Lic. No.: 10985 | Tundra Daly Sinclair HZNTL A16-10-9-29 (WPM)UWI: 102.16-10-009-29W1.00Status: Capable Of Oil Production (COOP)Capable Of Oil Production: 22-Aug-2018Field/Pool Code: 1 59A |
| Lic. No.: 11018 | East Manson Unit No. 3 Prov. HZNTL A5-20-13-28 (WPM)UWI: 102.05-20-013-28W1.00Status: Capable Of Oil Production (COOP)Capable Of Oil Production: 07-Oct-2018Field/Pool Code: 17 62B |
| Lic. No.: 11020 | Daly Unit No. 9 HZNTL A13-26-10-29 (WPM)UWI: 102.13-26-010-29W1.00Status: Capable Of Oil Production (COOP)Capable Of Oil Production: 29-Sep-2018Field/Pool Code: 1 62A |
| Lic. No.: 11036 | East Manson Unit No. 3 Prov. HZNTL 4-20-13-28 (WPM)UWI: 100.04-20-013-28W1.00Status: Capable Of Oil Production (COOP)Capable Of Oil Production: 04-Oct-2018Field/Pool Code: 17 62B |
| Lic. No.: 11073 | Corex Virden HZNTL 3-13-11-26 (WPM)UWI: 102.03-13-011-26W1.00Status: Capable Of Oil Production (COOP)Capable Of Oil Production: 07-Feb-2019Field/Pool Code: 5 59A |
| Lic. No.: 11090 | Corex Virden HZNTL **8-6-10-25** (WPM)**UWI: 100.08-06-010-25W1.00 - Leg #1 Revised**UWI: 100.08-06-010-25W1.02 - Leg #2***Please note revised Well Name & UWI to reflect As Drilled:*****UWI: 100.08-06-010-25W1.00 - Leg #1** **Licenced as 1-6-10-25 UWI: 100.01-06…** **Changed to 8-6-10-25 UWI: 100.08-06…** |
| Lic. No.: 11197 | Tundra Daly Sinclair Prov. HZNTL 16-32-9-29 (WPM)UWI: 102.16-32-009-29W1.00 Status: Completing (COMP)Completing: 30-Jul-2019 |
| Lic. No.: 11242 | Tundra Daly Sinclair HZNTL 16-19-8-29 (WPM)UWI: 102.16-19-008-29W1.00 Spud Date: 03-Aug-2019K.B. Elevation: 541.39 mSurface Casing: 244.50 mm @ 138.00 m with 7.5 tIntermediate Casing: 177.80 mm @ 1111.00 m with 20.5 t |
|  | Status: Waiting On Cement (WOC)Waiting On Cement: 05-Aug-2019 |
| Lic. No.: 11255 | Tundra Virden HZNTL 13-30-11-26 (WPM)UWI: 100.13-30-011-26W1.00 - Leg #1UWI: 100.13-30-011-26W1.00 - Leg #2 **UWI: 100.13-30-011-26W1.00 - Leg #1**Intermediate Casing: 177.80 mm @ 761.00 m with 13.0 tFinished Drilling: 30-Jul-2019Total Depth: 1893.00 m**UWI: 100.13-30-011-26W1.00 - Leg #2**Kick-Off Date: 30-Jul-2019Kick-Off Point: 793.00 mFinished Drilling: 01-Aug-2019Total Depth: 1841.00 mUWI: 100.13-30-011-26W1.00 - Leg #1UWI: 100.13-30-011-26W1.00 - Leg #2Rig Released: 02-Aug-2019 |
|  | Status: Waiting On Service Rig (WOSR)Waiting On Service Rig: 02-Aug-2019 |
| Lic. No.: 11264 | Sinclair Unit No. 19 HZNTL B16-10-9-29 (WPM)UWI: 103.16-10-009-29W1.00 Finished Drilling: 29-Jul-2019Total Depth: 2226.00 mIntermediate Casing: 139.70 mm @ 2226.00 m with 35.0 tRig Released: 30-Jul-2019 |
|  | Status: Waiting On Service Rig (WOSR)Waiting On Service Rig: 30-Jul-2019 |
| Lic. No.: 11272 | Corex Daly Sinclair HZNTL 4-13-9-28 (WPM)UWI: 100.04-13-009-28W1.00 Finished Drilling: 31-Jul-2019Total Depth: 2249.00 mIntermediate Casing: 139.70 mm @ 2249.00 m with 39.7 tRig Released: 01-Aug-2019 |
|  | Status: Waiting On Service Rig (WOSR)Waiting On Service Rig: 01-Aug-2019 |
| Lic. No.: 11277 | Daly Unit No. 1 HZNTL B12-4-10-28 (WPM)UWI: 106.12-04-010-28W1.00 Spud Date: 02-Aug-2019K.B. Elevation: 515.01 mSurface Casing: 244.50 mm @ 277.00 m with 13.0 tFinished Drilling: 05-Aug-2019Total Depth: 1643.00 mIntermediate Casing: 139.70 mm @ 1643.00 m with 29.0 tRig Released: 05-Aug-2019 |
|  | Status: Waiting On Service Rig (WOSR)Waiting On Service Rig: 05-Aug-2019 |
| Lic. No.: 11278 | Daly Unit No. 1 HZNTL C12-4-10-28 (WPM)UWI: 107.12-04-010-28W1.00 Status: Moving In Rotary Tools (MIRT)Moving In Rotary Tools: 05-Aug-2019 |
| Lic. No.: 11280 | Tundra North Hargrave 14-12-12-27 (WPM)UWI: 100.14-12-012-27W1.00Status: Completing (COMP)Completing: 02-Aug-2019 |
| Lic. No.: 11283 | North Virden Scallion Unit No. 2 Prov. HZNTL 11-29-11-26 (WPM)UWI: 102.11-29-011-26W1.00 Status: Moving In Rotary Tools (MIRT)Moving In Rotary Tools: 05-Aug-2019 |
| Lic. No.: 11287 | Tundra Daly Sinclair HZNTL 12-23-9-29 (WPM)UWI: 102.12-23-009-29W1.00 Status: Completing (COMP)Completing: 31-Jul-2019 |
| Lic. No.: 11291 | North Virden Scallion Unit No. 2 HZNTL B15-30-11-26 (WPM)UWI: 105.15-30-011-26W1.Spud Date: 02-Aug-2019K.B. Elevation: 470.90 mSurface Casing: 244.50 mm @ 147.00 m with 8.0 tIntermediate Casing: 177.80 mm @ 761.00 m with 12.5 tFinished Drilling: 04-Aug-2019Total Depth: 1571.00 mRig Released: 05-Aug-2019 |
|  | Status: Waiting On Service Rig (WOSR)Waiting On Service Rig: 05-Aug-2019 |
| Lic. No.: 11300 | Tundra Daly Sinclair HZNTL B13-9-9-29 (WPM)UWI: 104.13-09-009-29W1.00 Spud Date: 30-Jul-2019K.B. Elevation: 536.14 mSurface Casing: 244.50 mm @ 135.00 m with 7.5 tFinished Drilling: 02-Aug-2019Total Depth: 2329.00 mIntermediate Casing: 139.70 mm @ 2329.00 m with 36.5 tRig Released: 03-Aug-2019 |
|  | Status: Waiting On Service Rig (WOSR)Waiting On Service Rig: 03-Aug-2019 |
| Lic. No.: 11312 | Tundra Daly Sinclair HZNTL A4-9-9-29 (WPM)UWI:102.04-09-009-29W1.00Licence Issued: 04-Aug-2019Licensee: Tundra Oil & Gas LimitedMineral Rights: Tundra Oil & Gas LimitedContractor: Ensign Drilling Inc. - Rig# 9Surface Location: 4B-10-9-29Co-ords: 139.91 m N of S of Sec 10 60.00 m E of W of Sec 10Grd Elev: 530.37 mProj. TD: 2365.50 m (Mississippian)Field: Daly SinclairClassification: Non Confidential DevelopmentStatus: Location(LOC) |
| Lic. No.: 11313 | Tundra Daly Sinclair HZNTL A5-9-9-29 (WPM)UWI:102.05-09-009-29W1.00Licence Issued: 04-Aug-2019Licensee: Tundra Oil & Gas LimitedMineral Rights: Tundra Oil & Gas LimitedContractor: Ensign Drilling Inc. - Rig# 9Surface Location: 5B-10-9-29Co-ords: 457.86 m N of S of Sec 10 55.00 m E of W of Sec 10Grd Elev: 531.24 mProj. TD: 2384.90 m (Mississippian)Field: Daly SinclairClassification: Non Confidential DevelopmentStatus: Location(LOC) |