|  |  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- | --- |
|  | | | | | | | |
| Petroleum Branch  360-1395 Ellice Ave, Winnipeg, MB R3G 3P2  **T** 204-945-6577 **F** 204-945-0586  [www.manitoba.ca](http://www.manitoba.ca) | | | | | | | |
| **WEEKLY WELL ACTIVITY REPORT** | | | | | | | |
|  |  |  | |  |  | |  |
| PETROLEUM INDUSTRY ACTIVITY REPORT | | | | | | | |
| (January 1/19 – June 3/19) | | | | | | | |
|  |  |  |  | | |  |  |
| **DRILLING ACTIVITY** | **To June 3/19** |  | To Jun 4/18 | | |  | 2018 Total |
|  |  |  |  | | |  |  |
| Drilling Licences Issued | 91 |  | 91 | | |  | 290 |
| Licences Cancelled | 14 |  | 2 | | |  | 13 |
| Vertical Wells Drilled | 4 |  | 5 | | |  | 13 |
| Horizontal Wells Drilled | 71 |  | 79 | | |  | 263 |
| Stratigraphic Test Holes Drilled | 0 |  | 0 | | |  | 0 |
| Wells Drilled - Total | 75 |  | 84 | | |  | 276 |
| No. of Metres Drilled | 164 062 |  | 164 615 | | |  | 586 264 |
| Wells Re-entered | 0 |  | 0 | | |  | 0 |
| Wells Being Drilled | 1 |  | 0 | | |  | 0 |
| No. of Active Rigs | 2 |  | 0 | | |  | 8 |
| Wells Licenced but Not Spudded | 76 |  | 80 | | |  | 74 |
|  |  |  |  | | |  |  |
| Wells Completed as Potential Oil Wells | 73 |  | 82 | | |  | 271 |
| Wells Abandoned Dry | 0 |  | 1 | | |  | 3 |
| Wells Drilled but Not Completed | 0 |  | 0 | | |  | 0 |
| Other Completions | 2 |  | 1 | | |  | 2 |
|  |  |  |  | | |  |  |
| New Wells on Production | 0 |  | 4 | | |  | 113 |
|  |  |  |  | | |  |  |
| **GEOPHYSICAL ACTIVITY** |  |  |  | | |  |  |
|  |  |  |  | | |  |  |
| Geophysical Programs Licenced | 2 |  | 0 | | |  | 3 |
| Licences Cancelled | 0 |  | 1 | | |  | 1 |
| Kilometers Licenced | 174 |  | 0 | | |  | 82 |
| Kilometers Run | 0 |  | 195 | | |  | 638 |
|  |  |  |  | | |  |  |
|  | **2019** |  | **2018** | | |  |  |
| **OIL PRICES (Average)** | $/m3 ($/bbl) |  | $/m3 ($/bbl) | | |  |  |
|  |  |  |  | | |  |  |
| Month of April | 503.78 (80.05) |  | 494.27 (78.54) | | |  |  |
| Month of May | 482.25 (76.63) |  | 522.15 (82.97) | | |  |  |
|  |  |  |  | | |  |  |
| **OIL PRODUCTION (M3)** | **2018** |  | **2017** | | |  |  |
| Month of August | 189 804.4 |  | 193 117.8 | | |  |  |

**WEEKLY WELL ACTIVITY REPORT**

**03 June 2019**

|  |  |  |  |  |
| --- | --- | --- | --- | --- |
| Lic. No.: 11162 | | Sinclair Unit No. 1 HZNTL 1A-8-8-29 (WPM)  UWI: 102.01-08-008-29W1.00  Status: Moving In Rotary Tools (MIRT)  Moving In Rotary Tools: 03-Jun-2019 | | |
| Lic. No.: 11186 | | Sinclair Unit No. 2 HZNTL 16-25-7-29 (WPM)  UWI: 102.16-25-007-29W1.00  Spud Date: 28-May-2019  K.B. Elevation: 507.33 m  Surface Casing: 244.50 mm @ 138.00 m with 7.5 t  Intermediate Casing: 177.80 mm @ 1071.00 m with 18.0 t  Finished Drilling: 02-Jun-2019  Total Depth: 2813.00 m  Rig Released: 03-Jun-2019 | | |
|  | | Status: Waiting On Service Rig (WOSR)  Waiting On Service Rig: 03-Jun-2019 | | |
| Lic. No.: 11200 | | Daly Unit No. 12 HZNTL 15-3-10-28 (WPM)  UWI: 102.15-03-010-28W1.00  ***Please note change to Report dated 11-Feb-2019***  ***Drilling Contractor: Ensign Drilling Inc. - Rig # 10***  ***(previously Trinidad Drilling Ltd.)***  Spud Date: 02-Jun-2019  K.B. Elevation: 505.73 m  Surface Casing: 244.50 mm @ 135.00 m with 8.0 t | | |
|  | | Status: Drilling Ahead (DR)  Drilling Ahead: 03-Jun-2019 | | |
| Lic. No.: 11215 | | Tundra Daly Sinclair HZNTL B8-8-10-28 (WPM)  UWI: 105.08-08-010-28W1.00  ***Please note revision to Report dated 11-Mar-2019***  ***Drilling Contractor: Ensign Drilling Inc. - Rig # 10***  Spud Date: 30-May-2019  K.B. Elevation: 519.39 m  Surface Casing: 244.50 mm @ 139.00 m with 7.5 t  Finished Drilling: 02-Jun-2019  Total Depth: 2175.00 m  Intermediate Casing: 139.70 mm @ 2175.00 m with 35.0 t  Rig Released: 02-Jun-2019 | | |
|  | | Status: Waiting On Service Rig (WOSR)  Waiting On Service Rig: 02-Jun-2019 | | |
|  | |  | | |
|  |  | |  |

***Please note, there are no new licences on this report.***