Manitoba Production
2017 To 2020

Licence **18** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	**23,734.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.3	**8,773.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	130.1	**44,916.0**
DAY	2019	31.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,705.4**
H2O	2019	40.7	7.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,725.5**
OIL	2019	48.7	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,785.9**
DAY	2018	31.0	26.0	31.0	30.0	31.0	30.0	24.0	1.0	30.0	31.0	30.0	30.0	**23,666.4**
H2O	2018	15.8	11.9	16.0	14.8	16.2	15.3	11.6	0.5	102.7	151.6	94.4	121.2	**8,676.9**
OIL	2018	32.6	26.9	32.7	31.4	33.7	32.1	23.5	1.0	23.3	33.7	61.6	20.9	**44,722.2**
DAY	2017	31.0	28.0	27.0	30.0	31.0	30.0	31.0	30.0	30.0	24.0	24.0	31.0	**23,341.4**
H2O	2017	15.4	14.6	14.5	15.5	15.8	15.5	15.7	15.2	14.3	11.4	11.5	13.5	**8,104.9**
OIL	2017	29.3	25.7	24.8	27.6	29.6	28.0	32.8	31.7	31.0	25.1	26.5	33.2	**44,368.8**

Licence **36** Well Name **Daly Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.02-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**546,541.7**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**546,541.7**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**546,541.7**
WIN	2017	0.0	0.0	156.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**546,541.7**

Licence **77** Well Name **Daly Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.02-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**224,390.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**224,390.0**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**224,390.0**
WIN	2017	291.3	298.2	133.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**224,390.0**

Licence **137** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	25.6	31.0	31.0	29.8	31.0	30.0	31.0	**23,538.0**
H2O	2020	51.3	75.3	106.2	65.0	68.2	57.1	63.8	62.2	55.1	61.3	63.0	64.8	**153,640.0**
OIL	2020	16.6	15.2	15.8	14.9	15.1	12.9	16.0	15.2	11.6	12.1	11.8	11.7	**60,069.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	30.0	30.0	31.0	**23,176.6**
H2O	2019	188.1	150.2	173.3	180.7	151.8	171.8	183.3	100.2	46.8	52.7	47.5	49.5	**152,846.7**
OIL	2019	53.3	48.3	54.5	52.1	52.3	52.7	50.7	29.0	13.8	16.2	16.4	17.0	**59,900.7**
DAY	2018	31.0	14.0	25.0	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,817.6**
H2O	2018	216.8	101.4	191.9	230.4	232.2	171.8	203.1	200.1	192.2	183.2	169.1	185.6	**151,350.8**
OIL	2018	96.7	42.4	74.8	84.6	91.0	68.4	50.9	49.1	56.9	57.3	47.4	50.7	**59,444.4**
DAY	2017	31.0	10.0	0.0	0.0	0.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,478.6**
H2O	2017	48.0	14.3	0.0	0.0	0.0	140.3	296.1	275.2	216.0	249.2	217.3	226.4	**149,073.0**
OIL	2017	20.0	6.2	0.0	0.0	0.0	54.2	94.1	90.5	84.4	82.1	76.0	98.3	**58,674.2**

Licence **153** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,009.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,427.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,381.3**

Manitoba Production
2017 To 2020

Licence **153** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,009.8**
H2O	2019	15.0	4.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,427.5**
OIL	2019	16.9	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,381.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**23,970.8**
H2O	2018	37.0	30.0	37.5	35.2	38.0	35.8	28.4	36.6	35.3	6.9	5.4	5.2	**21,407.9**
OIL	2018	51.6	45.8	51.7	50.5	53.4	50.8	38.7	49.7	47.9	16.1	13.6	14.4	**81,359.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	23.0	24.0	31.0	**23,611.8**
H2O	2017	39.1	37.0	42.3	39.3	37.7	36.1	36.9	36.6	33.5	25.2	26.9	31.6	**21,076.6**
OIL	2017	54.1	47.4	52.7	51.0	54.7	51.2	53.7	51.4	49.1	37.5	41.9	52.5	**80,875.7**

Licence **167** Well Name **Daly Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**432,920.5**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**432,920.5**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**432,920.5**
WIN	2017	187.6	194.7	123.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**432,920.5**

Licence **168** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	2.0	6.0	31.0	29.0	31.0	30.0	26.7	31.0	29.9	31.0	30.0	31.0	**24,208.9**
H2O	2020	0.9	2.6	13.4	10.7	6.3	6.2	4.6	4.4	2.7	3.3	3.4	3.5	**4,828.7**
OIL	2020	2.1	6.3	31.9	23.6	7.8	7.5	5.2	5.6	5.3	5.5	5.4	5.5	**27,043.6**
DAY	2019	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**23,900.3**
H2O	2019	14.8	13.7	14.0	13.5	13.9	15.5	13.6	12.7	14.4	14.6	12.5	12.9	**4,766.7**
OIL	2019	33.2	30.3	37.0	34.8	32.9	34.8	35.3	34.5	33.1	33.4	31.5	32.0	**26,931.9**
DAY	2018	22.0	22.0	30.0	30.0	31.0	30.0	22.0	31.0	30.0	29.0	30.0	31.0	**23,538.3**
H2O	2018	11.9	10.8	16.4	16.0	17.2	15.9	11.3	16.5	16.0	16.0	16.0	15.2	**4,600.6**
OIL	2018	24.2	24.1	33.1	33.4	35.2	33.1	22.5	32.8	31.7	31.1	30.1	32.0	**26,529.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	27.0	24.0	31.0	**23,200.3**
H2O	2017	20.9	19.8	22.6	21.0	21.5	20.1	16.6	16.5	14.7	13.5	12.2	14.3	**4,421.4**
OIL	2017	26.1	22.9	25.4	24.6	26.3	24.7	35.5	33.9	31.3	29.2	27.8	34.7	**26,165.8**

Licence **169** Well Name **Daly Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	**120.0**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2400.0	0.0	0.0	0.0	**75,228.8**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	2120.0	0.0	0.0	0.0	0.0	0.0	**72,828.8**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**70,708.8**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**70,708.8**

Licence **176** Well Name **Daly Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**192,016.2**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**192,016.2**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**192,016.2**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**192,016.2**

Manitoba Production
2017 To 2020

Licence **180** Well Name **Daly Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,886.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**128,886.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,854.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,886.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**128,886.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,854.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,886.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**128,886.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,854.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,886.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**128,886.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,854.2**

Licence **183** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	18.0	31.0	29.9	20.0	29.0	31.0	**24,214.4**
H2O	2020	49.6	47.5	52.4	52.3	54.7	54.2	33.2	54.8	53.9	37.2	35.9	23.3	**83,451.2**
OIL	2020	18.3	13.7	13.5	13.5	13.8	13.7	8.5	13.8	13.5	9.1	18.3	22.8	**107,607.1**
DAY	2019	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,873.5**
H2O	2019	46.4	42.7	43.9	40.1	45.7	48.5	44.6	41.2	46.7	47.7	44.7	49.6	**82,902.2**
OIL	2019	17.4	15.9	19.4	17.2	18.0	18.2	19.0	18.4	17.6	17.8	17.5	19.2	**107,434.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	30.0	30.0	**23,510.5**
H2O	2018	10.5	8.5	10.6	9.9	10.8	10.1	8.0	10.4	57.9	91.3	50.1	46.1	**82,360.4**
OIL	2018	5.8	5.2	5.9	5.7	6.0	5.7	4.3	5.6	24.2	35.9	15.7	16.2	**107,219.0**
DAY	2017	31.0	28.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	30.0	31.0	**23,152.5**
H2O	2017	44.3	42.0	38.6	44.6	45.4	44.7	13.8	10.4	9.5	8.2	9.5	9.0	**82,036.2**
OIL	2017	3.4	3.0	2.8	3.3	3.5	3.3	5.8	5.8	5.5	4.8	5.9	5.9	**107,082.8**

Licence **189** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	12.0	0.0	0.0	0.0	0.0	0.0	**23,953.0**
H2O	2020	64.5	57.5	62.6	62.4	65.3	39.9	9.6	0.0	0.0	0.0	0.0	0.0	**36,238.9**
OIL	2020	17.0	16.0	16.6	16.6	16.9	7.4	0.4	0.0	0.0	0.0	0.0	0.0	**104,907.3**
DAY	2019	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,759.0**
H2O	2019	60.4	55.5	57.2	52.0	59.5	63.1	58.1	53.7	60.8	62.0	58.0	64.5	**35,877.1**
OIL	2019	16.1	14.7	18.0	16.0	16.7	16.9	17.7	17.0	16.4	16.6	16.3	17.8	**104,816.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**23,396.0**
H2O	2018	50.2	40.9	51.0	47.9	51.6	48.7	37.0	49.6	46.9	53.2	65.2	62.0	**35,172.3**
OIL	2018	15.3	13.7	15.4	15.0	15.9	15.1	11.1	14.8	13.6	13.8	14.7	15.5	**104,616.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	26.0	30.0	31.0	**23,038.0**
H2O	2017	64.9	61.6	70.2	65.3	61.8	47.2	50.1	49.6	45.6	39.4	45.7	42.9	**34,568.1**
OIL	2017	12.9	11.3	12.6	12.2	14.8	16.9	18.9	15.9	14.6	12.8	15.6	15.6	**104,442.3**

Licence **191** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	11.0	31.0	29.9	31.0	28.2	31.0	**23,838.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	6.7	18.2	17.8	19.1	16.8	18.0	**10,136.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	6.1	16.3	16.1	16.7	12.6	10.7	**76,637.6**

Manitoba Production
2017 To 2020

Licence **191** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,675.9**
H2O	2019	16.8	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,039.4**
OIL	2019	15.5	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76,559.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**23,636.9**
H2O	2018	20.0	16.2	19.9	19.0	20.5	19.3	14.6	19.6	19.0	19.6	18.1	17.2	**10,018.2**
OIL	2018	20.0	17.7	19.7	19.5	20.7	19.7	14.4	19.2	18.5	15.9	14.1	15.0	**76,539.5**
DAY	2017	31.0	28.0	30.0	24.0	31.0	30.0	31.0	31.0	30.0	26.0	24.0	31.0	**23,278.9**
H2O	2017	16.9	16.1	17.7	13.5	19.1	19.6	19.9	19.8	18.1	15.6	14.5	17.1	**9,795.2**
OIL	2017	22.3	19.6	21.1	16.7	20.8	19.2	20.8	19.9	19.0	16.6	16.2	20.4	**76,325.1**

Licence **193** Well Name **Daly Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.08-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**166,284.7**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**166,284.7**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**166,284.7**
WIN	2017	310.7	307.9	144.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**166,284.7**

Licence **196** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,301.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,397.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,524.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,301.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,397.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,524.9**
DAY	2018	31.0	28.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,301.5**
H2O	2018	76.3	71.3	75.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,397.6**
OIL	2018	23.2	20.4	20.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,524.9**
DAY	2017	0.0	19.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,214.5**
H2O	2017	0.0	46.2	84.8	80.2	83.3	73.1	104.1	96.8	76.0	87.6	76.4	79.6	**37,174.4**
OIL	2017	0.0	11.6	19.6	20.9	20.0	18.8	22.6	21.7	20.2	19.7	18.2	23.6	**44,461.2**

Licence **207** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,420.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,598.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,753.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,420.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,598.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,753.7**
DAY	2018	31.0	28.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,420.3**
H2O	2018	31.3	29.3	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,598.3**
OIL	2018	21.2	18.6	18.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,753.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,333.3**
H2O	2017	33.0	27.6	34.4	32.6	31.7	28.3	42.7	39.7	31.1	36.0	31.3	32.7	**20,506.7**
OIL	2017	18.7	16.3	18.6	19.9	17.4	15.9	20.7	19.9	18.5	18.0	16.6	21.6	**22,695.5**

Licence **211** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **211** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,015.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**592,467.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,352.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,015.7**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**592,467.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,352.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,015.7**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**592,467.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,352.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,015.7**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**592,467.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,352.7**

Licence **213** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,238.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,683.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,298.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,238.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,683.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,298.9**
DAY	2018	31.0	28.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,238.3**
H2O	2018	53.5	50.1	22.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,683.1**
OIL	2018	22.8	20.0	8.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,298.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,167.3**
H2O	2017	50.5	42.3	52.7	49.8	50.2	49.0	73.1	68.0	53.3	61.5	53.6	55.9	**26,556.7**
OIL	2017	17.1	14.9	17.1	18.3	17.2	17.6	22.2	21.4	19.9	19.4	18.0	23.2	**49,247.6**

Licence **214** Well Name **Daly Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156,559.5**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156,559.5**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156,559.5**
WIN	2017	6.8	7.3	7.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156,559.5**

Licence **216** Well Name **Daly Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**170,046.9**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**170,046.9**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**170,046.9**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**170,046.9**

Licence **223** Well Name **Daly Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.04-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Manitoba Production
2017 To 2020

Licence **223** Well Name **Daly Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.04-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180,108.3**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180,108.3**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180,108.3**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180,108.3**

Licence **224** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	26.7	28.0	29.9	29.0	29.0	31.0	**24,243.5**
H2O	2020	12.6	7.0	6.6	6.6	6.9	6.8	5.7	5.8	6.3	6.3	6.2	6.6	**4,319.2**
OIL	2020	33.3	28.6	29.2	29.2	29.9	30.8	34.9	34.6	37.6	36.7	37.8	39.3	**75,243.2**
DAY	2019	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**23,887.9**
H2O	2019	17.9	16.2	17.0	15.5	17.7	18.7	17.2	15.9	18.0	13.5	11.3	12.6	**4,235.8**
OIL	2019	76.9	69.3	85.8	76.0	79.9	80.6	84.3	81.3	78.1	42.4	32.2	35.2	**74,841.3**
DAY	2018	31.0	27.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**23,525.9**
H2O	2018	10.5	8.2	10.6	9.9	10.8	10.1	7.7	10.4	11.3	11.6	19.3	18.4	**4,044.3**
OIL	2018	58.6	50.3	58.8	57.4	60.6	57.8	42.2	56.5	53.9	47.4	69.7	74.0	**74,019.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	30.0	31.0	**23,168.9**
H2O	2017	6.7	6.5	7.3	6.8	6.9	8.6	10.5	10.4	9.5	8.2	9.5	9.0	**3,905.5**
OIL	2017	62.0	54.3	60.5	58.4	62.5	58.3	61.0	58.4	55.8	48.9	59.6	59.7	**73,332.1**

Licence **225** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	26.7	31.0	29.9	31.0	30.0	31.0	**23,907.6**
H2O	2020	22.4	18.0	17.7	17.6	18.4	15.4	13.6	15.1	14.9	15.7	15.6	16.4	**13,405.0**
OIL	2020	7.9	12.8	18.7	18.7	19.1	19.0	17.5	19.2	18.8	19.2	17.2	16.7	**50,932.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,546.0**
H2O	2019	34.4	31.7	32.6	31.4	33.9	35.9	33.1	30.6	26.3	21.6	20.3	22.4	**13,204.2**
OIL	2019	44.0	40.2	49.1	46.1	45.7	46.1	48.2	46.5	22.8	7.7	7.5	8.2	**50,728.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	29.0	30.0	30.0	**23,181.0**
H2O	2018	33.5	27.2	40.2	37.4	40.0	37.4	31.0	38.5	37.1	37.2	37.1	34.0	**12,850.0**
OIL	2018	38.1	33.8	44.3	44.4	46.7	44.1	35.3	43.5	41.9	41.2	39.9	40.8	**50,315.9**
DAY	2017	27.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**22,824.0**
H2O	2017	24.6	27.2	30.3	28.1	29.7	30.6	33.4	33.2	30.4	27.0	30.5	28.6	**12,419.4**
OIL	2017	34.3	33.8	36.2	34.3	38.8	37.5	39.7	38.0	36.2	32.6	38.7	38.8	**49,821.9**

Licence **230** Well Name **Daly Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**244,378.7**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**244,378.7**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**244,378.7**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**244,378.7**

Licence **233** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	25.6	31.0	31.0	29.8	31.0	22.0	0.0	**24,126.9**
H2O	2020	129.2	189.9	257.7	109.9	70.2	58.9	65.7	64.1	61.7	68.6	51.6	0.0	**116,867.4**
OIL	2020	3.9	3.6	3.9	6.8	12.1	10.3	12.8	12.2	12.3	12.7	9.1	0.0	**71,235.7**

Manitoba Production
2017 To 2020

Licence **233** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	8.0	30.0	31.0	27.0	10.0	31.0	25.0	31.0	30.0	31.0	**23,804.5**
H2O	2019	0.0	0.0	35.1	141.9	119.2	121.4	46.4	144.9	118.1	137.3	119.9	124.8	**115,739.9**
OIL	2019	0.0	0.0	8.4	31.0	31.1	28.2	9.7	5.8	3.3	3.9	3.9	4.0	**71,136.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	24.0	31.0	30.0	0.0	0.0	0.0	0.0	**23,550.5**
H2O	2018	165.7	155.0	181.9	176.1	177.5	130.8	141.4	134.8	0.0	0.0	0.0	0.0	**114,630.9**
OIL	2018	42.0	36.8	40.3	36.7	39.5	30.0	28.9	27.1	0.0	0.0	0.0	0.0	**71,006.7**
DAY	2017	30.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	28.0	**23,314.5**
H2O	2017	119.9	103.6	129.1	122.2	153.4	161.7	226.3	210.3	165.1	190.4	166.0	156.3	**113,367.7**
OIL	2017	27.3	24.4	28.1	30.0	33.6	35.0	40.9	39.3	36.6	35.7	33.0	38.5	**70,725.4**

Licence **236** Well Name **Daly Unit No. 20 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	31.0	30.0	31.0	30.0	26.7	19.0	0.0	0.0	0.0	0.0	**20,910.9**
H2O	2020	0.0	0.0	1.7	22.5	23.6	23.4	13.5	7.1	0.0	0.0	0.0	0.0	**14,272.1**
OIL	2020	0.0	0.0	0.2	2.8	2.8	2.8	1.6	1.7	0.0	0.0	0.0	0.0	**19,070.0**
DAY	2019	21.0	28.0	31.0	30.0	31.0	30.0	31.0	14.0	30.0	0.0	0.0	0.0	**20,743.2**
H2O	2019	13.1	17.8	18.3	17.6	19.0	20.2	18.5	7.2	0.0	0.0	0.0	0.0	**14,180.3**
OIL	2019	10.1	13.6	16.7	15.7	15.5	15.7	16.4	6.6	0.0	0.0	0.0	0.0	**19,058.1**
DAY	2018	16.0	28.0	31.0	30.0	31.0	26.0	11.0	31.0	30.0	31.0	22.0	2.0	**20,497.2**
H2O	2018	10.8	16.9	21.2	19.9	21.5	17.6	7.1	20.6	20.5	22.3	15.3	1.3	**14,048.6**
OIL	2018	7.9	13.7	15.4	15.0	15.9	13.1	5.1	14.8	14.3	14.9	10.0	0.9	**18,947.8**
DAY	2017	31.0	28.0	29.0	30.0	29.0	26.0	30.0	31.0	30.0	25.0	30.0	25.0	**20,208.2**
H2O	2017	16.6	15.7	16.8	16.7	16.0	14.5	19.1	20.7	18.9	15.7	19.0	14.4	**13,853.6**
OIL	2017	15.1	13.2	13.8	14.2	14.2	12.5	15.3	15.3	14.6	12.3	15.6	12.6	**18,806.8**

Licence **260** Well Name **Daly Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,109.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,511.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,539.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,109.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,511.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,539.4**

Licence **263** Well Name **Daly Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.06-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**165,550.8**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**165,550.8**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**165,550.8**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**165,550.8**

Licence **264** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	31.0	30.0	31.0	24.9	31.0	31.0	29.8	31.0	30.0	31.0	**23,787.0**
H2O	2020	25.7	36.6	52.0	26.7	28.0	22.8	26.3	18.3	14.4	15.9	17.2	25.2	**94,558.3**
OIL	2020	2.4	2.1	2.4	2.4	2.4	2.0	2.6	5.3	6.8	6.9	6.4	2.2	**44,714.6**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,427.3**

Manitoba Production
2017 To 2020

Licence **264** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	32.7	27.0	31.1	33.2	28.5	31.3	32.6	33.8	29.6	27.1	24.0	24.8	**94,249.2**
OIL	2019	9.2	8.6	9.7	5.5	0.6	0.5	0.6	0.6	1.9	2.4	2.4	2.5	**44,670.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	24.0	31.0	31.0	16.0	31.0	30.0	30.0	**23,063.3**
H2O	2018	52.3	48.9	57.4	55.6	56.0	41.3	43.3	42.6	23.6	44.1	40.5	33.2	**93,893.5**
OIL	2018	17.1	15.0	16.4	15.0	16.1	12.3	11.6	11.2	7.2	13.6	11.3	9.0	**44,626.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	25.0	0.0	0.0	28.0	**22,719.3**
H2O	2017	149.9	125.5	156.3	147.9	149.8	50.1	71.4	66.4	43.5	0.0	0.0	49.3	**93,354.7**
OIL	2017	36.2	31.5	36.1	38.5	36.1	14.0	16.7	16.0	12.5	0.0	0.0	15.7	**44,470.4**

Licence **267** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,573.0**
H2O	2020	25.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**94,671.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57,402.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**23,566.0**
H2O	2019	23.2	18.6	21.4	74.3	95.9	108.5	115.8	120.1	118.4	118.8	103.7	106.8	**94,645.8**
OIL	2019	7.6	6.9	7.7	4.5	2.5	2.5	2.4	2.6	2.0	0.0	0.0	0.0	**57,402.8**
DAY	2018	26.0	0.0	31.0	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	19.0	**23,202.0**
H2O	2018	17.4	0.0	22.8	22.1	22.2	16.4	20.5	20.2	21.8	22.5	20.9	14.2	**93,620.3**
OIL	2018	5.6	0.0	6.4	5.9	6.3	4.8	5.8	5.6	7.5	8.1	6.8	4.5	**57,364.1**
DAY	2017	31.0	28.0	7.0	0.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,888.0**
H2O	2017	41.3	34.5	9.7	0.0	39.6	22.9	28.3	26.3	20.7	23.8	20.8	21.7	**93,399.3**
OIL	2017	9.2	8.0	2.1	0.0	8.9	6.3	6.5	6.3	5.9	5.7	5.3	6.8	**57,296.8**

Licence **269** Well Name **Daly Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.0	31.0	20.8	31.0	30.7	29.8	31.0	30.0	31.0	**23,569.8**
H2O	2020	14.2	20.9	21.7	9.7	10.5	7.1	24.9	25.5	24.8	28.3	30.4	31.3	**5,071.0**
OIL	2020	8.5	7.7	6.3	5.2	5.5	3.7	12.4	12.4	12.6	10.2	5.0	5.0	**23,469.4**
DAY	2019	26.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	29.0	28.0	24.0	31.0	**23,214.5**
H2O	2019	5.1	4.8	5.6	11.3	15.9	17.9	19.1	19.9	19.0	13.6	10.8	13.6	**4,821.7**
OIL	2019	21.3	23.0	25.9	12.5	3.7	3.8	3.6	3.8	4.3	7.8	6.8	8.6	**23,374.9**
DAY	2018	26.0	22.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	27.0	**22,867.5**
H2O	2018	10.1	8.8	13.1	12.7	11.6	5.2	5.8	5.7	5.8	5.9	5.4	5.3	**4,665.1**
OIL	2018	14.1	11.6	16.1	14.7	17.6	21.7	23.2	22.4	26.5	27.3	22.6	21.3	**23,249.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,520.5**
H2O	2017	11.8	9.8	12.3	11.6	12.6	12.4	16.3	15.2	11.9	13.8	12.0	12.5	**4,569.7**
OIL	2017	14.1	12.3	14.1	15.0	15.0	14.8	16.3	15.7	14.7	14.3	13.2	17.1	**23,010.7**

Licence **270** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	15.7	31.0	29.9	31.0	30.0	31.0	**24,135.9**
H2O	2020	7.5	7.3	8.5	8.4	8.8	7.6	4.0	8.9	11.7	11.6	11.0	11.4	**6,072.5**
OIL	2020	9.2	9.8	9.9	7.1	8.1	6.4	3.3	6.4	6.5	4.7	4.2	4.2	**37,590.3**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,785.3**
H2O	2019	7.1	6.7	6.8	6.6	7.1	7.6	7.0	4.4	4.5	4.7	5.4	6.8	**5,965.8**
OIL	2019	30.1	28.1	34.3	32.3	32.0	32.3	34.0	18.3	14.9	14.8	12.4	11.1	**37,510.5**
DAY	2018	31.0	25.0	30.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**23,421.3**

Manitoba Production
2017 To 2020

Licence **270** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2018	10.3	6.7	9.0	9.1	11.7	10.3	5.5	8.1	7.9	8.3	7.8	7.4	**5,891.1**
OIL	2018	36.9	27.8	34.0	34.6	38.4	34.9	20.9	30.4	29.4	30.8	28.0	29.6	**37,215.9**
DAY	2017	30.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	26.0	24.0	31.0	**23,069.3**
H2O	2017	10.1	9.9	11.4	10.5	10.1	10.1	10.0	11.0	10.0	8.7	8.1	9.5	**5,789.0**
OIL	2017	67.9	60.9	68.4	66.1	49.0	36.9	36.3	38.5	36.8	32.3	31.4	39.4	**36,840.2**

Licence **272** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,073.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,902.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,309.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,073.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,902.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,309.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,073.4**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,902.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,309.9**
DAY	2017	30.0	25.0	25.0	30.0	31.0	30.0	28.0	31.0	30.0	25.0	24.0	25.0	**23,073.4**
H2O	2017	3.6	2.5	1.6	1.9	2.4	3.1	4.4	0.5	0.6	0.5	0.5	0.4	**2,902.1**
OIL	2017	6.8	5.0	4.5	5.3	6.5	11.1	14.2	9.8	11.4	9.6	9.8	9.9	**17,309.9**

Licence **273** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	25.6	31.0	31.0	29.8	31.0	30.0	31.0	**23,571.2**
H2O	2020	48.3	71.0	123.7	69.3	65.5	53.3	59.6	58.2	53.8	43.3	40.4	22.4	**40,378.8**
OIL	2020	25.7	23.5	10.2	5.3	11.7	9.7	12.1	11.6	14.2	32.5	28.1	15.1	**55,126.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	18.0	0.0	0.0	0.0	0.0	6.0	**23,209.8**
H2O	2019	71.8	57.3	66.1	68.9	48.3	48.7	30.2	0.0	0.0	0.0	0.0	9.0	**39,670.0**
OIL	2019	40.9	37.2	41.8	40.0	31.3	26.7	14.9	0.0	0.0	0.0	0.0	5.1	**54,926.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	16.0	30.0	31.0	**23,004.8**
H2O	2018	80.4	75.1	88.2	85.4	86.1	71.6	73.6	72.6	70.9	36.1	64.5	70.8	**39,269.7**
OIL	2018	39.6	34.8	38.0	34.7	37.3	32.2	36.2	35.0	42.3	22.8	36.4	38.9	**54,688.7**
DAY	2017	29.0	0.0	1.0	30.0	31.0	19.0	31.0	31.0	30.0	20.0	30.0	31.0	**22,657.8**
H2O	2017	64.5	0.0	2.4	68.0	74.5	56.3	109.8	102.1	80.1	59.6	80.5	84.0	**38,394.4**
OIL	2017	26.7	0.0	0.9	30.4	30.2	23.7	38.6	37.1	34.6	21.7	31.2	40.3	**54,260.5**

Licence **274** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	29.0	30.0	31.0	25.6	31.0	31.0	29.8	31.0	30.0	31.0	**22,667.4**
H2O	2020	892.5	1251.3	1701.6	928.2	520.7	281.6	314.3	306.4	291.2	296.6	301.5	299.1	**1,358,249.0**
OIL	2020	55.6	48.5	51.5	56.2	32.1	18.6	23.1	21.9	26.5	57.0	49.1	21.0	**91,716.5**
DAY	2019	31.0	27.0	27.0	0.0	0.0	17.0	31.0	31.0	29.0	31.0	30.0	31.0	**22,309.0**
H2O	2019	726.0	565.8	571.6	0.0	0.0	439.1	952.7	997.9	978.7	948.6	828.3	853.3	**1,350,864.0**
OIL	2019	40.3	35.7	35.1	0.0	0.0	27.3	54.7	58.1	54.9	55.8	54.4	56.3	**91,255.4**
DAY	2018	0.0	3.0	0.0	0.0	24.0	28.0	31.0	31.0	30.0	16.0	30.0	31.0	**22,024.0**
H2O	2018	0.0	135.2	0.0	0.0	1118.3	1251.9	1399.6	1379.3	818.6	365.0	652.7	713.3	**1,343,002.0**
OIL	2018	0.0	2.9	0.0	0.0	23.0	26.5	28.7	27.7	40.9	22.3	35.8	38.1	**90,782.8**
DAY	2017	22.0	0.0	19.0	29.0	29.0	30.0	27.0	30.0	20.0	0.0	0.0	0.0	**21,800.0**

Manitoba Production
2017 To 2020

Licence **274** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	1303.5	0.0	1173.5	1751.0	1499.9	1473.3	1604.3	1656.8	895.7	0.0	0.0	0.0	**1,335,168.1**
OIL	2017	25.7	0.0	22.1	37.2	29.5	29.5	26.8	28.6	18.4	0.0	0.0	0.0	**90,536.9**

Licence **278** Well Name **Daly Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,268.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,471.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,958.8**
DAY	2019	6.0	0.0	13.0	30.0	31.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,268.0**
H2O	2019	1.4	0.0	5.9	6.2	4.9	1.7	0.0	0.0	0.0	0.0	0.0	0.0	**6,471.3**
OIL	2019	2.1	0.0	8.8	9.3	7.4	2.5	0.0	0.0	0.0	0.0	0.0	0.0	**18,958.8**
DAY	2018	21.0	7.0	30.0	14.0	31.0	30.0	25.0	31.0	30.0	31.0	26.0	27.0	**22,178.0**
H2O	2018	6.4	3.0	7.6	3.2	6.8	5.2	4.2	5.4	4.4	5.0	4.2	4.3	**6,451.2**
OIL	2018	9.6	4.5	11.4	4.8	10.2	7.8	6.3	8.1	6.7	7.4	6.3	6.5	**18,928.7**
DAY	2017	31.0	8.0	22.0	0.0	7.0	30.0	31.0	31.0	29.0	31.0	30.0	24.0	**21,875.0**
H2O	2017	3.7	6.8	3.6	0.0	4.4	11.5	9.5	10.4	6.6	6.6	6.4	4.6	**6,391.5**
OIL	2017	16.8	3.3	16.4	0.0	10.0	15.5	10.0	9.6	9.9	9.9	9.6	6.9	**18,839.1**

Licence **279** Well Name **Daly Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**277,986.8**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**277,986.8**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**277,986.8**

Licence **281** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	26.7	31.0	29.9	31.0	30.0	31.0	**24,237.9**
H2O	2020	3.8	2.9	3.1	2.9	3.0	4.4	4.1	5.0	5.1	11.2	7.0	5.7	**6,689.0**
OIL	2020	28.9	27.8	28.9	28.9	29.6	26.9	24.4	26.2	25.6	22.0	24.4	25.4	**54,127.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**23,876.3**
H2O	2019	9.8	9.0	9.3	8.9	9.7	10.2	7.9	8.7	9.9	10.3	9.7	10.8	**6,630.8**
OIL	2019	58.7	53.5	65.4	61.4	60.9	61.5	53.9	58.2	19.9	19.8	19.5	21.2	**53,808.5**
DAY	2018	31.0	11.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**23,516.3**
H2O	2018	11.1	3.6	11.2	9.6	10.4	9.7	8.3	10.0	11.4	12.9	10.7	10.1	**6,516.6**
OIL	2018	64.1	22.4	65.2	70.3	74.3	70.2	58.2	69.2	54.0	50.8	52.7	56.5	**53,254.6**
DAY	2017	31.0	28.0	30.0	26.0	0.0	0.0	12.0	31.0	30.0	26.0	30.0	31.0	**23,172.3**
H2O	2017	43.1	40.9	45.1	37.5	0.0	0.0	30.6	39.2	10.0	8.7	10.1	9.5	**6,397.6**
OIL	2017	52.6	46.0	49.6	42.9	0.0	0.0	26.0	63.5	61.0	53.5	65.2	65.3	**52,546.7**

Licence **282** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	15.0	0.0	0.0	0.0	8.0	29.9	31.0	30.0	31.0	**23,958.7**
H2O	2020	8.3	7.4	8.2	4.0	0.0	0.0	0.0	2.1	19.9	13.9	11.1	11.4	**3,072.7**
OIL	2020	10.1	9.5	9.8	4.9	0.0	0.0	0.0	2.6	23.3	17.4	12.7	12.3	**25,326.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**23,722.8**
H2O	2019	36.3	33.4	34.4	33.2	35.8	38.0	34.9	29.5	11.3	8.7	7.0	7.4	**2,986.4**
OIL	2019	12.0	10.9	13.3	12.5	12.4	12.5	13.1	11.6	12.5	12.6	11.0	11.6	**25,223.8**

Manitoba Production
2017 To 2020

Licence **282** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**23,360.8**
H2O	2018	44.8	36.5	45.5	42.8	46.1	43.2	35.8	44.3	40.4	42.0	39.2	37.1	**2,676.5**
OIL	2018	12.3	10.9	12.3	12.0	12.7	12.0	9.6	11.8	11.4	12.0	10.9	11.5	**25,077.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	30.0	26.0	30.0	31.0	**23,000.8**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.3	40.7	35.1	40.8	38.3	**2,178.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.5	11.7	10.2	12.5	12.5	**24,938.4**

Licence **291** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.5	26.7	31.0	29.9	31.0	29.0	31.0	**24,065.5**
H2O	2020	252.3	225.1	244.7	244.0	147.5	132.7	122.3	124.1	87.9	105.1	113.6	121.4	**145,988.9**
OIL	2020	58.2	54.8	56.8	56.8	15.1	10.2	9.4	20.2	47.6	33.0	6.8	7.1	**55,208.4**
DAY	2019	31.0	6.0	5.0	29.0	31.0	21.0	31.0	31.0	30.0	31.0	29.0	31.0	**23,705.4**
H2O	2019	236.1	46.5	36.1	208.5	232.6	172.8	227.0	209.8	237.9	242.4	226.4	252.2	**144,068.2**
OIL	2019	55.4	10.8	10.0	56.1	57.5	40.7	60.7	58.6	56.2	56.6	55.5	61.1	**54,832.4**
DAY	2018	31.0	28.0	30.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**23,399.4**
H2O	2018	364.5	295.9	357.8	345.6	374.6	353.3	279.6	360.2	326.5	256.1	254.9	242.6	**141,739.9**
OIL	2018	24.3	21.5	23.5	23.6	25.1	23.9	18.1	23.4	32.4	75.3	50.2	53.3	**54,253.2**
DAY	2017	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**23,041.4**
H2O	2017	238.1	225.9	257.5	235.5	228.6	302.2	363.4	360.7	330.8	291.7	331.9	311.4	**137,928.3**
OIL	2017	15.4	13.5	15.0	14.2	14.5	20.2	25.3	24.2	23.1	20.7	24.7	24.7	**53,858.6**

Licence **297** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	25.6	31.0	31.0	29.8	31.0	30.0	31.0	**21,612.9**
H2O	2020	14.9	22.0	32.8	19.7	18.5	15.8	17.2	13.1	13.0	17.5	14.7	12.6	**17,820.3**
OIL	2020	11.0	9.9	9.4	5.6	6.3	6.9	9.2	12.8	12.4	9.4	9.7	7.1	**22,247.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**21,251.5**
H2O	2019	55.8	44.5	51.4	52.3	13.3	15.1	16.1	16.7	16.4	15.9	13.9	14.4	**17,608.5**
OIL	2019	21.9	19.9	22.4	21.1	11.2	11.3	10.9	11.5	10.8	11.0	10.7	11.0	**22,137.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	16.0	30.0	31.0	**20,887.5**
H2O	2018	57.0	53.3	62.6	60.6	61.1	52.8	54.4	55.5	54.8	28.0	50.1	55.1	**17,282.7**
OIL	2018	21.9	19.1	21.0	19.1	20.6	18.3	18.2	18.2	22.4	12.2	19.5	20.8	**21,963.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	19.0	0.0	0.0	0.0	16.0	30.0	31.0	**20,540.5**
H2O	2017	35.3	29.5	36.7	34.8	46.6	39.9	0.0	0.0	0.0	33.8	57.1	59.5	**16,637.4**
OIL	2017	11.4	9.8	11.3	12.1	15.0	13.1	0.0	0.0	0.0	9.6	17.2	22.2	**21,732.3**

Licence **298** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	25.6	31.0	31.0	29.8	31.0	30.0	31.0	**24,027.0**
H2O	2020	42.8	62.9	87.5	46.3	42.5	22.7	22.4	22.8	22.0	24.7	27.9	37.9	**40,959.1**
OIL	2020	7.5	6.9	7.0	5.7	4.2	2.8	5.6	4.2	4.2	4.1	4.3	4.7	**44,320.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**23,665.6**
H2O	2019	68.8	54.8	63.3	65.4	38.2	43.2	46.1	47.9	46.9	45.5	39.7	40.9	**40,496.7**
OIL	2019	13.6	12.3	13.9	13.1	7.7	7.8	7.5	7.9	7.4	7.6	7.4	7.7	**44,259.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	16.0	30.0	31.0	**23,301.6**
H2O	2018	64.3	60.1	70.6	68.3	68.8	59.5	56.2	60.6	64.9	34.6	61.8	67.8	**39,896.0**
OIL	2018	18.4	16.2	17.7	16.2	17.3	15.3	10.0	10.6	13.7	7.6	12.1	12.9	**44,145.5**

Manitoba Production
2017 To 2020

Licence **298** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	30.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	12.0	16.0	30.0	31.0	**22,956.6**
H2O	2017	107.0	92.4	115.3	109.0	74.9	61.5	87.8	81.6	25.6	38.1	64.4	67.1	**39,158.5**
OIL	2017	25.8	23.2	26.6	28.4	17.9	15.1	17.9	17.2	6.4	8.1	14.5	18.7	**43,977.5**

Licence **302** Well Name **Daly Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,694.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,283.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,198.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,694.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,283.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,198.5**

Licence **303** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-28-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,018.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,334.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,319.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,018.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,334.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,319.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,018.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,334.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,319.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,018.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,334.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,319.2**

Licence **304** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,560.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,692.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89,883.0**
DAY	2019	31.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,560.2**
H2O	2019	36.6	22.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,692.3**
OIL	2019	8.7	5.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89,883.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	29.0	30.0	31.0	**23,510.2**
H2O	2018	39.2	31.8	39.8	37.3	40.3	38.0	30.0	38.8	39.0	39.6	39.5	37.6	**37,632.9**
OIL	2018	10.5	9.3	10.5	10.2	10.9	10.3	7.8	10.1	8.7	8.1	7.9	8.4	**89,868.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	24.0	31.0	**23,153.2**
H2O	2017	50.8	48.2	54.9	51.1	52.1	50.4	39.1	38.8	35.5	30.7	28.6	33.5	**37,182.0**
OIL	2017	10.8	9.3	10.5	10.1	10.8	10.2	10.8	10.4	9.9	8.8	8.5	10.7	**89,756.2**

Licence **306** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,853.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**82,893.4**

Manitoba Production
2017 To 2020

Licence **306** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,286.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,853.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	6.5	0.0	0.0	0.0	0.0	0.0	0.0	**82,893.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	**33,286.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	24.0	11.0	0.0	0.0	0.0	0.0	0.0	**15,823.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	163.9	72.3	0.0	0.0	0.0	0.0	0.0	**82,886.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	10.9	4.7	0.0	0.0	0.0	0.0	0.0	**33,286.3**
DAY	2017	31.0	25.0	19.0	29.0	31.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,788.5**
H2O	2017	433.0	323.4	276.7	412.8	447.5	220.2	0.0	0.0	0.0	0.0	0.0	0.0	**82,650.7**
OIL	2017	26.7	20.7	16.4	27.5	26.4	12.3	0.0	0.0	0.0	0.0	0.0	0.0	**33,270.7**

Licence **307** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-28-010-26W1.00** Field Name **Virden** Pool Name **Ashville** Field Code **5** Pool Code **11** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,154.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,154.0**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,154.0**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,154.0**

UWI **100.15-28-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**86.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**178.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**86.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**178.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**86.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**178.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**86.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**178.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.7**

Licence **308** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,249.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**822,552.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,129.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,249.2**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**822,552.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,129.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,249.2**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.4**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**822,552.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,129.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,249.2**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.4**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**822,552.6**

Manitoba Production
2017 To 2020

Licence **308** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,129.6**

Licence **310** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,356.2**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.1**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,021,117.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87,583.5**

Licence **311** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-28-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,414.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**281,619.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,999.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,414.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**281,619.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,999.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,414.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**281,619.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,999.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,414.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**281,619.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,999.7**

Licence **314** Well Name **Daly Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-33-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,457.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,015.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,334.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,457.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,015.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,334.7**

Licence **316** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	31.0	29.0	31.0	30.0	26.7	31.0	29.9	31.0	30.0	31.0	**24,059.9**
H2O	2020	9.0	7.8	4.5	3.4	5.4	7.5	6.8	8.1	10.5	11.2	12.4	12.9	**5,617.8**
OIL	2020	11.1	10.1	14.4	14.8	12.8	9.1	8.3	8.6	6.2	6.4	5.6	5.5	**44,364.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**23,700.3**
H2O	2019	2.8	2.6	2.6	2.6	2.8	2.9	2.7	2.5	2.6	2.9	2.7	8.4	**5,518.3**
OIL	2019	40.1	36.6	44.7	42.0	41.6	42.0	43.9	42.4	38.0	20.7	18.2	12.4	**44,251.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**23,337.3**
H2O	2018	3.2	2.6	3.2	3.0	3.2	3.1	2.4	3.1	3.0	3.2	3.0	2.9	**5,480.2**
OIL	2018	41.1	36.6	41.2	40.3	42.5	40.5	30.9	39.6	38.2	40.0	36.4	38.6	**43,829.2**
DAY	2017	31.0	13.0	31.0	30.0	31.0	30.0	26.0	10.0	30.0	23.0	30.0	31.0	**22,978.3**
H2O	2017	14.8	0.0	0.0	8.4	9.3	3.1	2.6	1.0	2.9	2.2	2.9	2.7	**5,444.3**
OIL	2017	39.1	13.5	33.4	32.3	33.6	40.3	35.8	13.2	39.1	30.3	41.8	41.8	**43,363.3**

Manitoba Production
2017 To 2020

Licence **318** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	25.6	31.0	31.0	29.8	31.0	30.0	31.0	**22,617.0**
H2O	2020	4.7	6.8	9.4	4.8	5.1	4.3	4.8	4.6	4.5	2.5	0.0	0.0	**643,167.7**
OIL	2020	13.3	12.1	13.1	13.1	13.3	11.4	14.0	13.4	13.5	14.4	14.6	14.5	**62,224.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,255.6**
H2O	2019	331.9	236.8	1.7	2.6	4.6	2.9	0.9	1.0	1.1	5.0	4.3	4.5	**643,116.2**
OIL	2019	30.5	26.4	18.8	17.0	13.4	11.2	10.0	10.5	10.1	13.3	13.2	13.6	**62,063.3**
DAY	2018	0.0	2.0	0.0	7.0	31.0	28.0	27.0	20.0	17.0	31.0	30.0	31.0	**21,892.6**
H2O	2018	0.0	78.0	0.0	289.7	1251.0	1082.5	989.6	203.3	176.5	323.4	296.8	327.5	**642,518.9**
OIL	2018	0.0	2.1	0.0	7.0	32.2	28.4	21.1	17.4	17.6	32.8	26.9	29.0	**61,875.3**
DAY	2017	31.0	25.0	19.0	10.0	0.0	21.0	31.0	28.0	12.0	0.0	0.0	0.0	**21,668.6**
H2O	2017	1269.7	948.4	811.2	417.4	0.0	903.1	1595.0	1338.9	465.4	0.0	0.0	0.0	**637,500.6**
OIL	2017	31.3	24.2	19.1	11.1	0.0	22.6	33.3	29.0	11.9	0.0	0.0	0.0	**61,660.8**

Licence **321** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	25.6	31.0	31.0	29.8	31.0	30.0	31.0	**24,022.3**
H2O	2020	179.7	264.0	364.0	187.2	196.1	164.4	183.7	179.0	172.3	198.2	210.6	216.9	**155,838.7**
OIL	2020	48.8	44.7	48.1	47.9	48.7	41.5	51.4	49.1	49.4	42.0	31.8	31.4	**55,867.6**
DAY	2019	27.0	28.0	19.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,660.9**
H2O	2019	69.5	63.8	45.1	69.0	64.4	154.2	215.0	223.1	220.0	189.9	168.1	173.6	**153,322.6**
OIL	2019	20.8	21.6	15.0	21.0	23.4	34.4	39.2	41.2	39.7	48.8	48.2	50.0	**55,332.8**
DAY	2018	31.0	27.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	28.0	29.0	31.0	**23,314.9**
H2O	2018	102.0	91.9	111.9	108.4	109.2	93.6	72.8	75.3	77.1	70.3	69.0	78.8	**151,666.9**
OIL	2018	10.4	8.8	10.0	9.1	9.8	9.2	20.7	21.0	24.9	23.1	20.4	22.7	**54,929.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	30.0	31.0	**22,957.9**
H2O	2017	152.5	127.6	159.0	131.8	115.3	112.6	139.3	129.5	101.6	0.0	102.2	106.5	**150,606.6**
OIL	2017	36.8	31.9	36.7	26.4	9.8	9.8	10.1	9.7	9.1	0.0	8.2	10.6	**54,739.4**

Licence **322** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,327.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**474,996.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57,645.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,327.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**474,996.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57,645.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,327.2**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**474,996.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57,645.8**
DAY	2017	31.0	25.0	19.0	30.0	31.0	30.0	25.0	0.0	0.0	0.0	0.0	0.0	**22,327.2**
H2O	2017	688.2	513.9	439.6	505.8	295.1	288.2	287.4	0.0	0.0	0.0	0.0	0.0	**474,996.3**
OIL	2017	13.5	10.5	8.2	13.4	11.8	11.7	9.7	0.0	0.0	0.0	0.0	0.0	**57,645.8**

Licence **323** Well Name **Daly Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**174,417.2**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**174,417.2**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**174,417.2**

Manitoba Production
2017 To 2020

Licence **323** Well Name **Daly Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**174,417.2**

Licence **324** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,296.4**
H2O	2020	1.6	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,624.7**
OIL	2020	1.6	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,445.3**
DAY	2019	31.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,246.4**
H2O	2019	23.7	17.2	22.4	21.7	23.4	24.8	22.8	19.9	2.3	1.4	1.4	1.5	**18,622.2**
OIL	2019	9.6	6.8	10.7	10.0	9.9	10.0	10.5	9.7	2.4	1.5	1.5	1.7	**25,442.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	26.0	11.0	30.0	30.0	31.0	24.0	31.0	**22,887.4**
H2O	2018	26.5	21.5	26.9	25.3	27.2	22.2	8.9	25.7	25.6	27.4	20.5	24.4	**18,439.7**
OIL	2018	10.8	9.6	10.8	10.5	11.2	9.2	3.6	10.1	9.4	9.5	7.0	9.2	**25,358.4**
DAY	2017	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	30.0	31.0	**22,553.4**
H2O	2017	23.7	22.5	24.8	23.8	24.3	23.9	25.9	26.2	24.1	20.0	24.2	22.6	**18,157.6**
OIL	2017	10.4	9.1	9.8	9.8	10.5	9.9	11.0	10.7	10.2	8.7	10.9	11.0	**25,247.5**

Licence **325** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,815.5**
H2O	2020	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,811.0**
OIL	2020	5.4	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,388.6**
DAY	2019	31.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,779.5**
H2O	2019	1.7	1.2	1.6	1.5	1.7	1.8	1.6	1.5	5.0	2.5	0.3	0.3	**3,810.7**
OIL	2019	11.7	8.4	13.0	12.2	12.1	12.2	12.8	12.3	100.0	50.1	5.2	5.6	**28,382.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	10.0	11.0	31.0	30.0	31.0	24.0	31.0	**23,420.5**
H2O	2018	0.3	0.3	0.3	0.3	0.3	0.1	0.1	0.3	1.4	2.0	1.4	1.8	**3,790.0**
OIL	2018	12.6	11.2	12.6	12.3	13.0	4.1	4.1	12.1	11.3	11.7	8.5	11.2	**28,126.7**
DAY	2017	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	30.0	31.0	**23,101.5**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.3	0.3	0.2	0.3	0.3	**3,781.4**
OIL	2017	12.6	11.0	11.9	11.9	12.7	12.0	13.0	12.5	12.0	10.1	12.8	12.8	**28,002.0**

Licence **327** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	**20,943.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**162.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1506.2	**1,917,845.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,164.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,927.7**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**162.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,916,339.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,164.6**
DAY	2018	0.0	1.0	0.0	0.0	0.0	14.0	29.0	31.0	14.0	30.0	2.0	0.0	**20,927.7**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**162.2**
H2O	2018	0.0	125.4	0.0	0.0	0.0	1747.4	3719.1	4065.8	1917.3	4086.9	296.1	0.0	**1,916,339.7**
OIL	2018	0.0	3.1	0.0	0.0	0.0	40.6	80.4	123.5	67.6	146.7	9.5	0.0	**58,164.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,806.7**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**162.2**

Manitoba Production
2017 To 2020

Licence **327** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,900,381.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57,693.2**

Licence **328** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,501.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**307,330.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,590.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,501.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**307,330.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,590.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,501.7**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**307,330.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,590.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,501.7**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**307,330.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,590.9**

Licence **331** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-28-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,128.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76,465.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,089.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,128.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76,465.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,089.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,128.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76,465.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,089.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,128.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76,465.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,089.7**

Licence **333** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-32-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,981.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**785,656.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,676.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,981.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**785,656.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,676.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,981.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**785,656.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,676.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,981.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**785,656.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,676.3**

Licence **345** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

Manitoba Production
2017 To 2020

Licence **345** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-11-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.5	31.0	30.0	28.0	31.0	30.0	31.0	24.0	31.0	**23,823.2**
H2O	2020	62.2	93.6	52.9	47.2	49.3	49.4	52.4	44.3	37.4	43.0	45.4	52.8	**66,624.9**
OIL	2020	1.2	1.1	1.2	1.8	5.1	5.1	4.7	5.3	5.2	5.4	3.9	2.5	**24,365.5**
DAY	2019	17.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**23,466.7**
H2O	2019	23.5	41.8	49.6	34.4	36.5	91.5	88.9	67.8	50.7	50.7	50.9	56.7	**65,995.0**
OIL	2019	3.5	6.2	7.1	7.0	9.4	9.8	9.9	9.6	5.5	1.3	1.2	1.3	**24,323.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	20.0	31.0	30.0	31.0	**23,116.7**
H2O	2018	68.5	61.2	62.8	57.4	59.5	55.3	59.0	52.1	21.1	14.3	39.0	38.5	**65,352.0**
OIL	2018	6.1	5.0	5.3	4.6	4.7	4.4	4.6	4.7	3.2	4.6	4.5	4.5	**24,251.2**
DAY	2017	31.0	28.0	31.0	30.0	28.0	19.0	31.0	31.0	28.0	31.0	30.0	31.0	**22,761.7**
H2O	2017	150.4	136.3	155.1	157.4	148.0	95.3	110.5	33.4	30.2	41.6	40.9	55.0	**64,763.3**
OIL	2017	5.8	4.9	5.6	5.4	5.0	3.6	5.2	4.2	3.9	4.6	4.7	5.3	**24,195.0**

Licence **351** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-08-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,704.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,497.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,165.6**
DAY	2019	31.0	28.0	29.0	30.0	31.0	30.0	22.0	0.0	0.0	0.0	0.0	0.0	**19,704.1**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.4**
H2O	2019	76.5	33.6	33.0	22.1	20.9	35.0	22.8	0.0	0.0	0.0	0.0	0.0	**15,497.1**
OIL	2019	12.3	0.5	0.0	12.1	3.4	1.5	1.8	0.0	0.0	0.0	0.0	0.0	**17,165.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	**19,503.1**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.4**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56.9	**15,253.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.3	**17,134.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,480.1**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.4**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,196.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,124.7**

UWI **100.01-08-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **352** Well Name **Daly Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	8.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	25.8	29.6	31.0	**20,537.4**
H2O	2020	18.3	38.7	20.0	19.6	0.0	0.0	0.0	0.0	0.0	17.4	18.0	18.6	**4,640.7**
OIL	2020	7.7	6.4	1.5	1.5	0.0	0.0	0.0	0.0	0.0	1.3	1.2	1.3	**11,585.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,353.0**

Manitoba Production
2017 To 2020

Licence **352** Well Name **Daly Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,490.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,564.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,353.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,490.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,564.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,353.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,490.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,564.7**

Licence **354** Well Name **Tundra Pierson Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-11-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	31.0	29.1	30.4	10.2	0.0	0.0	7.6	31.0	28.1	30.4	**22,536.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.2**
H2O	2020	142.9	126.2	139.3	102.5	112.9	35.6	0.0	0.0	22.5	90.6	77.9	90.1	**92,950.2**
OIL	2020	17.5	16.3	18.0	14.3	14.1	4.3	0.0	0.0	3.0	12.6	11.1	14.1	**31,806.2**
DAY	2019	31.0	28.0	30.0	27.0	21.0	30.0	29.0	25.0	30.0	31.0	30.0	31.0	**22,279.9**
GAS	2019	0.5	0.5	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.2**
H2O	2019	189.4	150.0	163.0	150.7	108.7	160.6	135.1	109.5	132.7	136.4	129.9	133.0	**92,009.7**
OIL	2019	20.6	16.6	18.3	16.0	12.4	17.4	15.7	14.7	17.5	17.5	17.1	17.5	**31,680.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	30.0	29.0	30.0	**21,936.9**
GAS	2018	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	**6.5**
H2O	2018	138.8	129.9	144.6	136.0	139.3	172.9	192.5	192.9	193.9	201.7	190.6	189.4	**90,310.7**
OIL	2018	18.1	16.4	18.3	18.0	17.9	22.1	26.1	25.3	23.7	24.2	21.8	21.8	**31,479.6**
DAY	2017	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	**21,577.9**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	**0.5**
H2O	2017	0.0	0.0	0.0	4.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	108.7	**88,288.2**
OIL	2017	0.0	0.0	0.0	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.3	**31,225.9**

Licence **358** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,524.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**171,970.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,943.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,524.4**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**171,970.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,943.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,524.4**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**171,970.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,943.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,524.4**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**171,970.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,943.0**

Licence **361** Well Name **Daly Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Manitoba Production
2017 To 2020

Licence **361** Well Name **Daly Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,695.8**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,052.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,701.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,695.8**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,052.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,701.6**

Licence **362** Well Name **Daly Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,388.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,765.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,424.4**
DAY	2017	31.0	26.0	31.0	27.0	31.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,388.0**
H2O	2017	2.8	2.0	2.6	2.4	2.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**2,765.5**
OIL	2017	6.3	4.9	6.2	5.5	4.7	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**8,424.4**

Licence **363** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,274.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,063.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,613.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	0.0	0.0	0.0	**22,274.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.5	0.0	0.0	0.0	**4,063.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	0.0	0.0	0.0	**14,613.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	28.0	30.0	12.0	26.0	0.0	0.0	**22,253.5**
H2O	2018	3.5	3.3	3.8	3.7	3.7	3.5	9.4	9.9	4.2	8.9	0.0	0.0	**4,056.0**
OIL	2018	3.4	2.9	3.2	2.9	3.2	2.9	4.9	5.1	2.5	5.4	0.0	0.0	**14,609.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**21,978.5**
H2O	2017	16.5	13.9	17.2	13.1	3.9	3.9	4.8	4.4	3.5	3.5	3.5	3.6	**4,002.1**
OIL	2017	14.7	12.7	14.7	12.4	3.2	3.2	3.3	3.1	2.9	2.5	2.6	3.4	**14,573.0**

Licence **364** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-33-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,249.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,673.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,961.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,249.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,673.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,961.2**
DAY	2018	0.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,249.1**
H2O	2018	0.0	8.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,673.8**
OIL	2018	0.0	9.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,961.2**
DAY	2017	31.0	28.0	31.0	30.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,227.1**
H2O	2017	12.4	10.4	12.9	12.2	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,665.4**
OIL	2017	12.6	10.9	12.5	13.4	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,951.7**

Licence **372** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-11-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Manitoba Production
2017 To 2020

Licence **372** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-11-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	14.0	2.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	24.0	31.0	**23,708.5**
H2O	2020	16.3	3.7	30.8	16.7	10.5	10.5	11.1	9.4	18.5	24.2	22.8	18.9	**26,945.6**
OIL	2020	0.1	0.0	0.3	1.7	2.7	2.7	2.6	2.8	7.4	8.6	6.5	5.1	**29,658.5**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**23,395.5**
H2O	2019	19.3	19.3	22.9	15.8	18.8	63.8	61.9	47.2	32.6	29.5	29.6	33.0	**26,752.2**
OIL	2019	8.5	8.3	9.6	9.1	7.9	9.5	9.6	9.3	4.9	0.3	0.3	0.3	**29,618.0**
DAY	2018	31.0	26.0	31.0	30.0	31.0	30.0	31.0	28.0	20.0	31.0	30.0	31.0	**23,032.5**
H2O	2018	17.3	15.7	18.5	17.6	18.3	16.9	18.1	14.2	6.5	4.4	23.0	21.4	**26,358.5**
OIL	2018	1.3	1.1	1.3	1.2	1.2	1.1	1.2	1.0	0.8	1.2	6.6	7.1	**29,540.4**
DAY	2017	31.0	10.0	0.0	25.0	28.0	19.0	31.0	31.0	28.0	31.0	30.0	31.0	**22,682.5**
H2O	2017	54.6	17.8	0.0	47.5	53.7	34.5	41.4	16.3	14.8	17.9	17.6	18.3	**26,166.6**
OIL	2017	3.3	1.0	0.0	2.7	2.9	2.1	2.6	1.3	1.1	1.3	1.2	1.3	**29,515.3**

Licence **387** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-10-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	14.0	26.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	24.0	31.0	**23,602.1**
H2O	2020	42.2	126.3	79.5	72.0	73.9	74.0	78.4	66.3	78.0	95.6	101.7	129.3	**28,140.3**
OIL	2020	3.3	6.2	7.3	7.3	7.4	7.5	6.9	7.6	10.5	11.3	9.6	12.2	**39,805.6**
DAY	2019	23.0	28.0	31.0	30.0	31.0	30.0	28.0	24.0	30.0	31.0	30.0	31.0	**23,265.1**
H2O	2019	32.9	43.3	51.4	35.2	37.0	99.9	124.4	84.1	79.4	80.4	79.2	85.2	**27,123.1**
OIL	2019	3.7	4.8	5.6	5.3	4.3	4.5	5.3	4.6	5.5	5.9	6.0	7.5	**39,708.5**
DAY	2018	31.0	28.0	30.0	0.0	0.0	21.0	31.0	11.0	20.0	31.0	29.0	31.0	**22,918.1**
H2O	2018	70.0	68.6	72.6	0.0	0.0	48.6	73.4	22.6	31.8	22.3	57.9	48.1	**26,290.7**
OIL	2018	4.6	4.0	4.4	0.0	0.0	3.0	4.3	1.5	3.6	5.1	4.9	4.2	**39,645.5**
DAY	2017	31.0	28.0	31.0	30.0	28.0	19.0	31.0	31.0	28.0	31.0	30.0	31.0	**22,655.1**
H2O	2017	37.8	34.2	38.9	39.4	37.1	71.1	114.5	93.4	81.1	77.5	71.3	73.9	**25,774.8**
OIL	2017	3.3	2.9	3.2	3.1	2.9	3.7	6.0	3.9	3.3	4.3	4.7	4.7	**39,605.9**

Licence **404** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.02-11-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	31.0	**3,265.0**
WIN	2020	3861.0	0.0	3714.0	3200.0	3500.0	3614.0	3066.0	3569.0	3233.5	6300.0	0.0	2773.7	**986,581.9**
WIN	2019	3600.0	3478.0	2389.0	3635.0	3545.0	13252.1	7887.2	6911.0	3729.0	3800.0	3096.0	3582.0	**949,750.7**
WIN	2018	1856.0	1672.0	959.0	1375.0	1798.0	1750.0	3826.0	1575.0	655.3	1670.0	6264.0	500.0	**890,846.4**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	410.0	2218.0	1966.0	2252.0	2003.0	**866,946.1**

Licence **405** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-11-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,537.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,588.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,584.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,537.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,588.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,584.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,537.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,588.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,584.2**
DAY	2017	31.0	28.0	31.0	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,537.3**

Manitoba Production
2017 To 2020

Licence **405** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-11-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	117.3	106.3	121.0	122.8	115.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,588.2**
OIL	2017	11.5	9.9	11.2	10.9	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,584.2**

Licence **407** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-26-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,605.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**245,820.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,148.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,605.6**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**245,820.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,148.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,605.6**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.1**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**245,820.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,148.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,605.6**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.1**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**245,820.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,148.6**

Licence **413** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-11-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,007.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,461.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,662.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,007.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,461.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,662.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,007.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,461.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,662.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,007.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,461.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,662.6**

Licence **419** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-02-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	27.4	0.1	30.0	28.0	31.0	30.0	31.0	24.0	31.0	**23,775.7**
H2O	2020	89.5	134.9	76.2	62.9	0.3	68.1	72.3	61.0	49.6	67.4	77.2	98.2	**48,377.1**
OIL	2020	9.0	8.6	9.1	8.2	0.0	8.4	7.8	8.6	8.3	8.2	6.8	8.5	**21,699.2**
DAY	2019	30.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,452.2**
H2O	2019	65.9	65.9	78.1	48.2	56.5	136.6	132.6	103.4	76.4	77.4	76.9	81.6	**47,519.5**
OIL	2019	6.6	6.4	7.4	6.5	9.9	9.8	9.9	9.8	9.2	9.8	9.6	9.4	**21,607.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	31.0	30.0	31.0	**23,091.2**
H2O	2018	133.2	130.5	142.7	135.8	140.8	132.1	139.7	123.1	48.2	33.9	92.1	73.2	**46,520.0**
OIL	2018	7.2	6.4	7.3	6.9	7.0	6.7	6.8	7.0	4.5	6.8	6.7	5.5	**21,503.4**

Manitoba Production
2017 To 2020

Licence **419** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-02-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	31.0	28.0	31.0	30.0	28.0	19.0	31.0	31.0	29.0	31.0	30.0	31.0	**22,737.2**
H2O	2017	57.3	51.8	59.1	59.9	56.3	36.2	65.9	89.7	83.2	87.7	108.7	131.2	**45,194.7**
OIL	2017	3.6	3.1	3.5	3.4	3.2	2.3	3.9	4.6	4.3	4.6	6.7	7.6	**21,424.6**

Licence **423** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.06-11-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**358,055.3**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**358,055.3**
WIN	2018	87.0	1840.0	575.0	1266.0	1664.0	1628.0	14.0	0.0	0.0	0.0	0.0	0.0	**358,055.3**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3007.0	1000.0	0.0	810.0	**350,981.3**

Licence **424** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-10-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,998.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,688.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,478.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,998.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,688.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,478.8**
DAY	2018	31.0	28.0	31.0	30.0	0.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**22,998.7**
H2O	2018	77.8	76.2	83.3	79.3	0.0	2271.3	64.7	71.9	43.7	19.8	53.8	42.7	**50,688.1**
OIL	2018	8.8	7.8	8.8	8.4	0.0	15.8	6.6	8.5	8.6	8.2	8.1	6.7	**20,478.8**
DAY	2017	31.0	28.0	31.0	30.0	28.0	19.0	31.0	31.0	28.0	31.0	30.0	31.0	**22,670.7**
H2O	2017	83.7	75.8	86.3	87.5	82.3	53.0	82.3	72.3	63.8	78.5	78.5	82.1	**47,803.6**
OIL	2017	8.2	7.1	8.0	7.7	7.2	5.2	8.1	7.7	6.8	7.6	8.6	8.9	**20,382.5**

Licence **427** Well Name **Corex Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-32-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,349.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**457,837.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,188.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,349.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**457,837.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,188.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,349.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**457,837.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,188.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,349.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**457,837.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,188.7**

Licence **429** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-02-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,338.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,086.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,132.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,338.8**

Manitoba Production
2017 To 2020

Licence **429** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-02-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,086.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,132.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,338.8**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,086.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,132.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,338.8**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,086.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,132.8**

Licence **431** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-24-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,484,974.7**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,484,974.7**
WIN	2018	6317.0	5509.2	6153.5	5361.5	5002.4	4001.9	0.0	0.0	0.0	715.0	0.0	0.0	**1,484,974.7**
WIN	2017	4960.6	2322.5	6175.6	5588.4	0.0	5308.0	2130.1	7245.5	6310.7	7343.6	6364.1	5658.2	**1,451,914.2**

Licence **435** Well Name **Corex Pierson Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.10-11-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**563,774.4**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**563,774.4**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**563,774.4**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**563,774.4**

Licence **442** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-02-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.3	28.0	31.0	30.0	31.0	24.0	31.0	**23,774.0**
H2O	2020	198.9	299.5	169.2	153.2	157.1	153.9	166.9	141.0	114.5	105.7	109.8	131.3	**44,853.3**
OIL	2020	9.3	8.9	9.4	9.3	9.6	9.4	8.8	9.8	9.5	7.4	5.6	6.9	**30,336.3**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,417.7**
H2O	2019	62.4	62.3	74.0	51.1	62.7	194.0	188.3	146.9	108.5	109.9	120.8	181.2	**42,952.3**
OIL	2019	7.4	7.3	8.4	8.0	8.0	6.1	6.2	6.1	5.8	6.2	6.7	9.7	**30,232.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	19.0	19.0	31.0	30.0	31.0	**23,053.7**
H2O	2018	126.1	123.5	135.1	128.5	133.3	125.0	132.2	71.4	44.8	32.1	87.2	69.3	**41,590.2**
OIL	2018	8.2	7.3	8.2	7.8	8.0	7.5	7.8	4.9	5.1	7.7	7.6	6.2	**30,146.5**
DAY	2017	31.0	28.0	31.0	30.0	28.0	15.0	31.0	31.0	28.0	31.0	30.0	31.0	**22,711.7**
H2O	2017	69.0	62.5	71.1	72.1	67.8	34.5	92.1	149.4	133.9	146.1	144.0	142.7	**40,381.7**
OIL	2017	16.9	14.7	16.4	16.0	14.8	8.3	13.8	7.6	6.9	7.6	7.8	7.9	**30,060.2**

Licence **445** Well Name **Corex Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-32-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	29.0	31.0	30.0	31.0	25.8	29.5	31.0	29.3	31.0	29.4	31.0	**21,021.1**
H2O	2020	6850.2	6679.5	6112.8	5403.7	4475.4	3866.3	4835.8	5476.4	4688.3	4550.6	4459.1	4509.1	**2,756,078.5**
OIL	2020	76.0	93.1	98.4	81.1	66.7	37.7	38.8	35.9	63.0	42.9	50.6	50.8	**44,859.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	27.0	31.0	30.0	31.0	**20,665.1**
H2O	2019	6080.3	6044.9	8090.9	8212.4	7937.0	6514.3	7230.8	7513.6	6731.9	6845.4	4286.7	4171.7	**2,694,171.3**
OIL	2019	28.3	24.7	37.8	39.8	38.8	27.1	27.0	26.7	22.0	25.3	17.1	52.5	**44,124.7**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	20.0	30.0	31.0	**20,306.1**

Manitoba Production
2017 To 2020

Licence **445** Well Name **Corex Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-32-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2018	1413.1	2619.3	5873.3	7924.9	8272.1	6125.8	7791.1	6373.0	5450.3	3632.0	5494.7	5956.8	**2,614,511.4**
OIL	2018	9.6	13.7	27.8	27.7	28.4	24.5	22.1	15.4	14.2	9.6	24.2	25.5	**43,757.6**
DAY	2017	9.0	16.0	15.0	14.0	31.0	28.0	30.0	31.0	30.0	26.0	24.0	31.0	**19,954.1**
H2O	2017	2717.3	5910.4	6096.8	3685.5	1780.5	1568.0	1082.9	1067.8	1245.9	1048.6	1000.6	1509.0	**2,547,585.0**
OIL	2017	35.7	53.8	73.9	39.2	15.0	12.7	9.1	8.0	8.1	8.0	7.3	9.2	**43,514.9**

Licence **451** Well Name **Tundra Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-27-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,996.2**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**397,071.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57,492.9**
DAY	2017	31.0	28.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,996.2**
H2O	2017	435.8	389.2	445.5	428.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**397,071.3**
OIL	2017	5.4	4.8	5.3	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57,492.9**

Licence **452** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-10-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	17.0	26.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	24.0	31.0	**23,730.3**
H2O	2020	44.5	109.7	69.1	62.6	64.2	64.3	68.2	57.6	50.4	82.1	101.1	128.7	**56,925.8**
OIL	2020	5.4	8.5	10.1	9.9	10.2	10.2	9.3	10.5	10.5	10.6	8.8	10.9	**51,930.0**
DAY	2019	26.0	28.0	31.0	30.0	31.0	30.0	28.0	24.0	30.0	31.0	30.0	31.0	**23,390.3**
H2O	2019	42.1	48.5	57.5	40.0	47.9	115.9	101.6	67.7	64.8	65.6	65.4	74.0	**56,023.3**
OIL	2019	7.6	8.5	9.9	9.4	9.0	8.9	8.1	6.9	8.4	8.9	8.9	10.4	**51,815.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	11.0	20.0	31.0	29.0	31.0	**23,040.3**
H2O	2018	103.1	101.0	110.5	105.1	109.0	101.2	108.1	33.1	36.9	25.0	64.8	53.9	**55,232.3**
OIL	2018	10.4	9.1	10.4	9.8	10.1	9.4	9.8	3.5	6.3	9.1	8.6	7.3	**51,710.2**
DAY	2017	31.0	28.0	31.0	30.0	28.0	19.0	31.0	31.0	28.0	31.0	30.0	31.0	**22,706.3**
H2O	2017	153.5	139.0	158.3	160.6	151.0	97.2	150.9	116.4	100.3	107.5	104.9	109.0	**54,280.6**
OIL	2017	13.3	11.6	12.9	12.6	11.6	8.2	13.2	13.4	12.1	11.4	10.5	10.5	**51,606.4**

Licence **454** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	26.7	31.0	29.9	31.0	30.0	31.0	**17,140.0**
H2O	2020	15.9	14.1	15.4	15.3	15.6	8.4	7.6	7.6	4.2	4.4	8.1	5.4	**5,076.8**
OIL	2020	13.9	12.9	12.5	12.3	12.8	16.2	14.9	16.0	14.3	14.8	12.2	11.9	**10,009.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,778.4**
H2O	2019	33.0	30.4	31.2	30.1	32.5	34.5	31.7	29.3	31.3	31.1	18.7	16.2	**4,954.8**
OIL	2019	24.5	22.4	27.3	25.7	25.4	25.7	26.9	25.9	20.1	17.9	14.7	14.6	**9,845.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**16,413.4**
H2O	2018	125.8	102.0	127.5	119.9	129.2	121.8	92.6	124.3	114.5	38.1	35.6	33.9	**4,604.8**
OIL	2018	62.6	55.7	62.8	61.3	64.7	61.7	45.1	60.3	55.8	24.5	22.3	23.6	**9,573.9**
DAY	2017	31.0	25.0	31.0	26.0	0.0	0.0	0.0	10.0	30.0	23.0	30.0	31.0	**16,055.4**
H2O	2017	15.7	7.7	9.3	7.5	0.0	0.0	0.0	69.0	132.2	87.0	114.5	107.4	**3,439.6**
OIL	2017	43.7	20.4	24.2	20.3	0.0	0.0	0.0	7.4	50.5	46.1	63.7	63.7	**8,973.5**

Licence **462** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2017 To 2020

Licence **462** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	30.0	31.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,073.5**
H2O	2020	13.0	3.2	2.3	2.3	2.4	1.2	0.0	0.0	0.0	0.0	0.0	0.0	**21,765.9**
OIL	2020	10.3	16.2	17.5	17.5	17.9	9.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,281.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	21.0	31.0	31.0	30.0	31.0	29.0	31.0	**22,907.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	9.3	12.1	11.2	12.7	13.0	12.1	13.5	**21,741.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	7.5	11.2	10.8	10.3	10.4	10.2	11.3	**52,192.9**
DAY	2018	30.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,703.5**
H2O	2018	13.8	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,657.6**
OIL	2018	10.1	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,121.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	30.0	31.0	**22,668.5**
H2O	2017	11.4	10.7	12.3	11.4	11.7	12.3	14.2	14.1	12.9	10.7	12.9	12.2	**21,641.7**
OIL	2017	23.9	20.9	23.4	22.5	24.1	17.9	10.9	10.4	9.9	8.4	10.6	10.7	**52,109.4**

Licence **467** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.3	31.0	31.0	30.0	31.0	30.0	29.0	**22,956.8**
H2O	2020	72.1	62.8	74.4	110.4	209.8	215.9	236.9	237.2	223.3	270.7	221.9	212.4	**348,268.4**
OIL	2020	1.7	1.5	1.6	2.3	4.3	4.0	5.5	5.0	4.6	4.6	4.2	4.0	**28,451.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,593.5**
H2O	2019	267.2	278.5	247.2	237.3	182.0	55.5	59.2	70.3	58.6	67.2	71.7	71.0	**346,120.6**
OIL	2019	5.4	4.8	5.6	5.7	4.1	1.1	1.4	1.6	1.5	1.6	1.4	1.6	**28,408.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,232.5**
H2O	2018	426.4	385.0	417.5	387.0	359.7	347.2	369.4	372.6	270.5	267.1	279.3	265.9	**344,454.9**
OIL	2018	6.4	4.7	4.9	5.9	7.1	6.9	7.1	7.3	6.6	5.7	5.3	5.5	**28,372.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,867.5**
H2O	2017	398.2	368.0	412.3	400.9	420.1	344.7	395.5	337.0	364.9	394.0	390.2	411.3	**340,307.3**
OIL	2017	9.3	8.2	9.1	7.0	5.1	4.3	5.2	5.0	3.6	3.9	5.5	6.2	**28,299.2**

Licence **470** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,134.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,650.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,744.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,134.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,650.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,744.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,134.2**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,650.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,744.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,134.2**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,650.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,744.4**

Licence **477** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-24-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.3	31.0	31.0	30.0	28.0	30.0	31.0	**23,622.3**
H2O	2020	385.4	335.4	397.5	335.0	337.5	347.4	357.6	363.4	341.0	373.4	338.8	346.6	**94,770.8**
OIL	2020	7.8	6.8	7.3	6.6	7.1	6.6	8.1	8.0	7.3	6.6	6.6	6.8	**18,201.8**

Manitoba Production
2017 To 2020

Licence **477** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-24-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,260.0**
H2O	2019	349.5	364.3	323.5	310.4	298.6	263.1	294.6	352.1	300.8	359.3	383.4	379.6	**90,511.8**
OIL	2019	7.2	6.5	7.4	7.6	6.7	4.9	7.0	7.3	7.0	7.4	6.9	7.4	**18,116.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,899.0**
H2O	2018	587.9	550.4	602.9	570.8	534.7	516.0	549.0	530.7	287.0	332.3	365.5	347.9	**86,532.6**
OIL	2018	21.7	19.4	21.6	20.4	21.9	21.4	22.0	21.0	7.5	6.3	7.0	7.2	**18,032.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	26.0	5.0	0.0	16.0	31.0	30.0	31.0	**22,534.0**
H2O	2017	550.0	509.2	570.4	550.1	569.5	467.3	86.5	0.0	281.5	545.8	538.8	567.2	**80,757.5**
OIL	2017	21.6	19.2	21.2	20.0	20.9	17.8	3.4	0.0	10.9	21.3	21.0	21.0	**17,835.5**

Licence **479** Well Name **Corex Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-31-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,197.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**455,441.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,209.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,197.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**455,441.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,209.2**
DAY	2018	31.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,197.7**
H2O	2018	1925.3	730.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**455,441.1**
OIL	2018	26.5	12.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,209.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	22.0	27.0	31.0	30.0	31.0	30.0	31.0	**19,151.7**
H2O	2017	0.0	0.0	0.0	0.0	0.0	1031.1	1360.4	1409.4	1719.1	1749.9	1746.5	1959.7	**452,785.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	42.2	59.2	21.4	18.1	20.0	23.5	24.1	**30,170.3**

Licence **481** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**23,873.3**
H2O	2020	78.3	68.2	80.8	67.7	59.1	62.2	71.5	75.7	71.5	86.7	71.0	68.0	**179,118.7**
OIL	2020	3.3	2.8	3.1	2.7	2.5	2.3	3.3	3.3	3.0	3.0	2.7	2.6	**39,378.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,509.3**
H2O	2019	75.7	78.9	70.1	67.3	73.3	70.7	68.9	77.5	76.3	82.5	77.9	77.2	**178,258.0**
OIL	2019	3.0	2.7	3.1	3.2	3.2	2.6	3.4	3.4	3.7	3.5	2.9	3.1	**39,343.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,148.3**
H2O	2018	124.8	116.8	128.1	80.9	53.9	52.1	55.3	59.8	86.0	82.9	79.2	75.4	**177,361.7**
OIL	2018	3.3	3.0	3.4	2.2	1.9	1.8	1.9	2.3	3.7	3.1	2.9	3.1	**39,305.9**
DAY	2017	31.0	28.0	30.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,783.3**
H2O	2017	113.0	104.6	113.3	113.0	117.0	96.0	110.1	110.3	108.9	117.3	114.3	120.4	**176,366.5**
OIL	2017	4.3	3.8	4.1	4.0	4.1	3.5	4.2	5.0	3.9	3.3	3.3	3.2	**39,273.3**

Licence **482** Well Name **Daly Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**614,984.4**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**614,984.4**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**614,984.4**
WIN	2017	19.7	21.9	17.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**614,984.4**

Licence **487** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **CROWN**

Manitoba Production
2017 To 2020

Licence **487** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.12-11-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,416.0**
WIN	2020	2549.0	0.0	993.0	1900.0	219.0	1708.0	3036.0	420.0	1123.0	534.0	4290.0	1678.3	**323,209.3**
WIN	2019	4506.0	3213.0	1242.0	1851.0	1630.0	6517.5	4376.1	2735.0	979.0	1200.0	2252.0	1557.0	**304,759.0**
WIN	2018	0.0	1891.0	931.0	1438.0	0.0	1260.0	2200.0	85.0	635.2	667.0	4218.0	0.0	**272,700.4**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	554.3	730.0	1005.0	837.0	944.0	1058.0	**259,375.2**

Licence **489** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.3	31.0	31.0	30.0	18.0	30.0	29.0	**21,780.2**
H2O	2020	2472.8	2152.7	2550.3	2173.7	2215.1	2279.2	2460.2	2570.6	2418.0	1701.8	2402.4	2298.8	**1,142,041.3**
OIL	2020	50.7	43.2	47.3	43.1	46.3	42.6	55.4	56.6	51.5	29.8	46.8	44.9	**112,836.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,429.9**
H2O	2019	2582.8	2692.0	2390.1	2293.5	2498.5	2410.5	2221.1	2405.4	1942.7	2305.5	2460.5	2435.8	**1,114,345.7**
OIL	2019	52.4	46.9	54.2	55.1	55.8	45.5	52.9	50.2	45.1	47.9	44.6	47.6	**112,278.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,068.9**
H2O	2018	2709.9	2537.3	2779.5	2616.6	2465.0	2378.8	2530.9	2597.4	2535.0	2716.0	2700.2	2570.8	**1,085,707.3**
OIL	2018	49.2	44.0	48.9	46.1	49.7	48.5	49.8	52.1	55.6	51.7	51.0	52.7	**111,680.1**
DAY	2017	31.0	28.0	26.0	30.0	31.0	26.0	13.0	12.0	8.0	31.0	30.0	31.0	**20,703.9**
H2O	2017	2580.5	2389.2	2223.0	2581.2	2672.0	2192.3	1055.1	975.2	652.5	2515.7	2483.6	2614.3	**1,054,569.9**
OIL	2017	49.8	44.2	40.5	45.9	48.1	41.0	20.5	22.3	12.5	48.3	47.6	47.7	**111,080.8**

Licence **503** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.3	31.0	31.0	30.0	18.0	30.0	29.0	**23,498.0**
H2O	2020	94.7	82.4	97.7	92.6	109.1	112.3	110.7	116.3	110.7	77.9	110.0	105.3	**157,231.3**
OIL	2020	10.2	8.7	9.5	9.6	11.8	10.7	12.3	10.9	9.9	5.7	9.0	8.6	**47,851.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,147.7**
H2O	2019	139.1	145.0	128.7	123.5	118.4	94.5	94.7	107.8	75.8	88.3	94.2	93.3	**156,011.6**
OIL	2019	24.4	21.9	25.2	25.6	21.0	12.1	13.4	12.3	9.2	9.6	9.0	9.6	**47,734.5**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,786.7**
H2O	2018	139.5	130.7	143.1	135.5	126.9	122.5	130.3	137.8	136.5	146.2	145.4	138.4	**154,708.3**
OIL	2018	14.1	12.6	14.0	13.2	14.2	13.9	14.3	19.0	25.9	24.1	23.8	24.5	**47,541.2**
DAY	2017	31.0	8.0	22.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,421.7**
H2O	2017	113.6	30.0	81.7	113.6	117.6	96.5	110.8	126.1	126.0	129.5	127.9	134.6	**153,075.5**
OIL	2017	14.6	3.7	9.8	13.4	14.1	11.9	14.3	16.5	13.4	13.8	13.6	13.7	**47,327.6**

Licence **508** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-28-008-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole C** Field Code **1** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,942.0**
OIL	2017	0.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,063.6**

Licence **510** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,171.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**173,284.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,105.0**

Manitoba Production
2017 To 2020

Licence **514** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-16-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,350.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**212,186.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,587.3**
DAY	2019	30.0	28.0	31.0	30.0	27.0	0.0	25.0	6.0	0.0	0.0	0.0	0.0	**23,350.8**
H2O	2019	60.7	60.6	71.6	50.5	50.6	0.0	110.0	20.9	0.0	0.0	0.0	0.0	**212,186.9**
OIL	2019	7.1	6.9	7.9	7.0	6.0	0.0	5.5	1.3	0.0	0.0	0.0	0.0	**40,587.3**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	20.0	31.0	30.0	31.0	**23,173.8**
H2O	2018	126.1	123.5	135.1	128.5	126.1	123.7	132.2	114.6	46.2	31.4	85.3	67.7	**211,762.0**
OIL	2018	8.2	7.3	8.2	7.8	7.6	7.4	7.8	7.7	5.1	7.3	7.3	5.9	**40,545.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**22,820.8**
H2O	2017	189.4	171.5	195.2	198.1	206.2	189.3	186.2	194.5	172.6	141.8	132.1	133.2	**210,521.6**
OIL	2017	9.7	8.3	9.4	9.2	9.4	9.5	9.6	9.7	8.6	5.8	7.5	8.3	**40,458.0**

Licence **519** Well Name **6660894 Canada Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-23-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,731.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,964.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,028.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,731.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,964.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,028.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,731.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,964.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,028.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,731.5**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,964.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,028.0**

Licence **522** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.3	31.0	31.0	30.0	12.0	23.0	29.0	**23,304.8**
H2O	2020	282.5	245.9	291.3	245.5	243.8	250.9	260.5	275.6	261.0	122.4	198.8	248.2	**398,626.8**
OIL	2020	5.9	5.0	5.5	5.0	5.3	4.8	6.1	6.2	5.6	2.1	3.9	4.9	**51,476.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,967.5**
H2O	2019	323.5	337.2	299.4	287.3	313.0	302.0	278.2	299.3	222.9	263.3	281.1	278.2	**395,700.4**
OIL	2019	6.6	6.0	6.8	7.0	7.0	5.7	6.6	6.1	5.2	5.6	5.2	5.6	**51,415.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,606.5**
H2O	2018	787.0	736.9	807.2	764.2	715.9	690.8	735.0	410.0	317.5	340.2	338.2	322.0	**392,215.0**
OIL	2018	16.4	14.7	16.4	15.5	16.6	16.3	16.7	8.6	7.0	6.5	6.5	6.7	**51,342.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,241.5**
H2O	2017	381.9	353.6	389.7	382.0	395.4	324.4	372.3	524.7	713.7	733.3	721.3	759.3	**385,250.1**
OIL	2017	3.7	3.3	3.6	3.4	3.6	3.0	3.6	11.0	16.3	16.7	16.0	16.0	**51,194.4**

Licence **525** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**23,616.2**
H2O	2020	268.4	233.6	276.8	237.7	241.1	253.7	254.2	263.0	249.0	301.8	247.3	236.6	**296,201.0**
OIL	2020	8.2	7.0	7.6	7.0	7.7	7.3	8.8	8.6	7.9	7.8	7.2	7.0	**57,484.0**

Manitoba Production
2017 To 2020

Licence **525** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,252.2**
H2O	2019	180.2	187.9	166.7	160.1	188.8	217.2	202.5	218.5	182.0	233.9	267.0	264.4	**293,137.8**
OIL	2019	7.5	6.7	7.7	7.9	8.6	8.3	9.8	9.2	8.6	8.2	7.2	7.7	**57,391.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,891.2**
H2O	2018	379.7	354.4	388.2	366.5	344.2	332.2	353.4	312.9	189.7	187.7	188.4	179.4	**290,668.6**
OIL	2018	7.8	5.1	5.4	5.8	6.5	6.3	6.5	7.8	9.4	7.4	7.3	7.5	**57,294.5**
DAY	2017	31.0	28.0	29.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,526.2**
H2O	2017	349.6	323.7	339.2	349.7	362.0	297.0	340.8	341.3	338.2	361.3	347.8	366.1	**287,091.9**
OIL	2017	3.4	3.0	3.1	3.1	3.3	2.8	3.3	3.9	3.3	4.7	7.7	7.6	**57,211.7**

Licence **527** Well Name **Corex Daly Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.05-29-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**276.0**
WIN	2020	9638.0	19540.0	22123.0	21022.0	22069.0	17956.0	22550.0	22670.0	21063.6	21136.0	20853.0	21361.0	**9,698,076.0**
WIN	2019	15130.0	17152.2	19285.0	19040.0	18774.0	20384.0	19065.0	23510.0	19879.0	21648.0	18994.0	16812.0	**9,456,094.4**
WIN	2018	19934.0	19738.0	20526.0	26182.0	11486.0	17188.0	25433.0	20623.0	18789.0	18970.0	19162.0	19871.0	**9,226,421.2**
WIN	2017	5806.0	10297.0	13498.0	11838.0	12583.0	12076.0	13418.0	13542.0	11742.0	15057.0	6292.0	16439.0	**8,988,519.2**

Licence **529** Well Name **Daly Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.12-04-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	**30.0**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.0	0.0	0.0	0.0	**1,148,270.1**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	78.1	0.0	0.0	**1,148,226.1**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,148,148.0**
WIN	2017	49.4	448.7	7.1	168.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,148,148.0**

Licence **531** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,189.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**170,692.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,061.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,189.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**170,692.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,061.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	0.0	0.0	0.0	0.0	**22,189.4**
H2O	2018	470.3	440.4	482.4	456.6	427.7	412.8	439.2	443.1	0.0	0.0	0.0	0.0	**170,692.6**
OIL	2018	5.2	4.7	5.1	4.9	5.3	5.1	5.3	5.4	0.0	0.0	0.0	0.0	**24,061.9**
DAY	2017	31.0	28.0	30.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,946.4**
H2O	2017	784.7	726.5	774.4	784.9	812.6	666.7	765.1	479.7	424.6	436.6	431.0	453.7	**167,120.1**
OIL	2017	7.4	6.6	6.9	6.8	7.1	6.1	7.2	6.5	4.9	5.1	5.0	5.1	**24,020.9**

Licence **535** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	27.0	31.0	30.0	24.7	31.0	29.9	29.0	30.0	31.0	**21,443.0**
H2O	2020	1.3	1.1	0.9	0.5	0.6	0.6	0.5	1.5	2.1	2.1	2.1	2.2	**11,012.4**
OIL	2020	25.2	23.7	16.6	8.3	9.4	9.4	7.9	15.5	20.7	20.1	21.5	21.6	**18,661.2**
DAY	2019	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	27.0	29.0	29.0	31.0	**21,088.4**

Manitoba Production
2017 To 2020

Licence **535** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	9.8	9.0	9.3	8.9	9.4	10.2	9.4	8.7	7.1	1.1	1.1	1.3	**10,996.9**
OIL	2019	34.4	31.4	38.3	36.0	34.8	36.1	37.6	36.3	29.2	23.3	23.4	26.4	**18,461.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	26.0	30.0	28.0	31.0	30.0	31.0	**20,730.4**
H2O	2018	9.8	9.0	11.3	10.5	11.4	10.7	8.8	10.6	9.9	11.4	10.6	10.0	**10,911.6**
OIL	2018	29.4	31.4	35.4	34.6	36.5	34.8	27.5	32.9	30.6	34.3	31.2	32.9	**18,074.1**
DAY	2017	31.0	25.0	31.0	26.0	31.0	30.0	31.0	28.0	30.0	27.0	30.0	31.0	**20,373.4**
H2O	2017	3.4	2.8	3.6	3.0	4.3	9.0	9.1	8.2	8.3	7.3	8.3	7.8	**10,787.6**
OIL	2017	52.2	40.5	51.0	42.7	42.9	26.5	28.1	24.3	25.7	23.0	27.5	27.5	**17,682.6**

Licence **543** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,253,864.6**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,253,864.6**
WIN	2018	4294.9	3613.1	4067.8	3463.5	3275.6	2612.6	0.0	0.0	0.0	0.0	0.0	0.0	**1,253,864.6**
WIN	2017	2837.2	8964.0	3589.8	2918.9	0.0	2917.3	2434.3	4447.5	3896.7	4520.8	3862.4	3792.3	**1,232,537.1**

Licence **555** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,237.0**
WIN	2020	4871.0	4644.0	4758.0	4499.0	4318.0	4027.0	3877.0	3823.0	3241.0	3559.0	3626.0	3727.0	**1,533,535.5**
WIN	2019	0.0	5600.0	2760.0	2790.0	2680.0	2651.1	0.0	2462.0	0.0	4729.6	11425.2	5219.0	**1,484,565.5**
WIN	2018	2516.5	2550.3	2580.6	1928.1	1831.3	1847.5	1524.8	837.0	3358.0	3250.0	2856.0	2850.0	**1,444,248.6**
WIN	2017	2190.1	2178.3	2330.8	2429.9	0.0	2411.9	2436.6	4314.7	2570.9	4428.0	2133.3	2489.4	**1,416,318.5**

Licence **560** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-28-008-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole C** Field Code **1** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,367.0**
H2O	2017	0.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,733.7**
OIL	2017	0.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,035.5**

Licence **564** Well Name **Tundra Daly Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-28-008-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole C** Field Code **1** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,969.0**
H2O	2020	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,327.9**
OIL	2020	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,620.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,968.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,321.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,618.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,968.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,321.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,618.5**
DAY	2017	1.0	2.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,968.0**
H2O	2017	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,321.9**
OIL	2017	12.0	24.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,618.5**

Licence **567** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **567** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,427.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**110,334.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,406.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,427.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**110,334.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,406.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,427.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**110,334.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,406.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,427.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**110,334.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,406.4**

Licence **572** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,775.6**
H2O	2020	7.3	12.5	14.8	15.1	21.7	12.2	0.0	0.0	0.0	0.0	0.0	0.0	**125,101.3**
OIL	2020	6.0	3.7	4.0	5.0	9.3	4.6	0.0	0.0	0.0	0.0	0.0	0.0	**69,742.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,607.6**
H2O	2019	9.5	15.7	16.8	16.1	13.4	7.3	7.0	7.8	7.2	8.4	6.5	6.5	**125,017.7**
OIL	2019	8.9	3.0	3.4	3.5	4.9	5.5	6.6	6.6	6.7	7.1	5.5	5.9	**69,709.5**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,246.6**
H2O	2018	35.9	24.9	27.3	27.2	27.6	30.1	32.0	26.4	8.6	9.2	10.3	9.9	**124,895.5**
OIL	2018	12.6	8.6	9.6	8.3	10.2	11.7	12.1	11.8	9.9	9.2	9.8	10.2	**69,641.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,881.6**
H2O	2017	20.7	24.5	30.5	29.4	29.9	23.9	31.8	31.1	18.0	22.5	28.9	38.7	**124,626.1**
OIL	2017	6.9	7.9	9.7	9.1	9.2	7.3	10.9	13.6	6.7	9.2	10.3	13.4	**69,517.9**

Licence **576** Well Name **Daly Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**422,788.8**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**422,788.8**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**422,788.8**
WIN	2017	301.5	266.1	145.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**422,788.8**

Licence **578** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-28-008-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole C** Field Code **1** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,659.0**
OIL	2017	0.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,108.2**

Licence **579** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	18.3	31.0	24.0	29.0	31.0	30.0	31.0	**23,479.3**
H2O	2020	321.1	279.6	331.2	285.5	395.4	334.0	579.5	469.5	555.1	696.0	570.4	583.5	**843,185.6**
OIL	2020	12.8	10.9	12.0	11.0	14.9	6.2	10.9	8.6	9.9	10.2	9.3	9.5	**135,536.6**
DAY	2019	31.0	28.0	23.0	30.0	31.0	26.0	31.0	30.0	30.0	31.0	30.0	31.0	**23,133.0**
H2O	2019	713.4	743.6	489.8	633.5	522.5	279.0	307.2	414.2	353.2	372.5	319.5	316.3	**837,784.8**

Manitoba Production
2017 To 2020

Licence **579** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	14.5	12.9	11.1	15.2	15.8	13.6	16.9	16.0	15.6	15.8	11.3	12.0	**135,410.4**
DAY	2018	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,781.0**
H2O	2018	708.5	663.4	726.7	687.9	616.7	703.1	752.0	758.6	698.8	750.3	745.8	710.1	**832,320.1**
OIL	2018	12.8	11.5	12.8	12.1	12.5	14.4	14.9	15.3	15.3	14.3	14.1	14.5	**135,239.7**
DAY	2017	31.0	28.0	31.0	28.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,417.0**
H2O	2017	528.8	489.6	548.4	493.6	547.5	431.4	529.4	626.2	621.0	657.8	649.3	683.5	**823,798.2**
OIL	2017	16.1	14.3	15.7	13.9	15.5	13.3	14.1	14.3	11.8	12.6	12.4	12.4	**135,075.2**

Licence **583** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,731.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**369,642.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,446.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,731.3**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**369,642.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,446.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,731.3**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**369,642.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,446.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,731.3**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.3**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**369,642.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,446.0**

Licence **586** Well Name **Corex Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-28-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,494.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**663,611.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,530.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,494.6**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**663,611.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,530.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,494.6**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.4**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**663,611.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,530.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,494.6**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.4**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**663,611.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,530.0**

Licence **588** Well Name **10038475 MB Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-01-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2017 To 2020

Licence **588** Well Name **10038475 MB Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-01-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,911.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,234,400.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,251.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,911.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,234,400.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,251.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,911.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,234,400.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,251.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,911.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,234,400.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,251.4**

Licence **591** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	16.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,232.1**
H2O	2020	177.7	112.7	309.6	152.1	19.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**344,723.0**
OIL	2020	3.2	2.2	4.1	5.8	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85,110.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,123.1**
H2O	2019	137.5	142.4	203.8	374.5	297.8	139.9	161.6	384.3	307.2	366.9	391.6	381.0	**343,951.8**
OIL	2019	3.9	2.2	3.0	4.4	3.9	2.6	3.2	2.8	2.3	2.5	2.3	2.5	**85,094.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,762.1**
H2O	2018	330.4	236.0	232.7	336.5	308.0	224.1	232.8	216.9	143.0	157.0	158.0	139.2	**340,663.3**
OIL	2018	6.1	4.1	4.3	6.2	6.4	6.6	6.8	7.0	6.7	6.3	6.0	5.8	**85,058.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,397.1**
H2O	2017	327.1	300.4	336.5	320.5	313.6	245.8	280.9	291.2	284.4	287.9	280.8	306.2	**337,948.7**
OIL	2017	13.0	11.3	12.4	11.6	11.8	8.3	6.3	6.8	5.5	5.4	5.3	5.6	**84,986.1**

Licence **592** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-09-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,949.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,389.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,022.7**
DAY	2019	30.0	28.0	31.0	30.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,949.5**
H2O	2019	34.2	34.4	40.7	20.6	15.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,389.9**
OIL	2019	1.9	1.8	2.2	4.8	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,022.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	20.0	31.0	30.0	31.0	**22,803.5**
H2O	2018	90.6	88.7	97.1	92.4	95.8	89.9	95.0	69.2	26.0	17.7	48.0	38.1	**41,244.5**
OIL	2018	1.9	1.6	1.9	1.7	1.8	1.7	1.8	2.0	1.4	2.0	2.0	1.6	**58,006.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**22,448.5**
H2O	2017	70.5	63.8	72.7	73.7	76.7	70.5	69.3	72.4	67.4	80.6	87.9	95.8	**40,396.0**
OIL	2017	4.2	3.7	4.1	4.0	4.1	4.2	4.2	4.2	3.9	2.5	2.1	1.9	**57,984.6**

Licence **597** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,906.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**183,103.0**

Manitoba Production
2017 To 2020

Licence **597** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,850.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,906.1**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**183,103.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,850.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,906.1**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.4**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**183,103.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,850.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,906.1**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.4**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**183,103.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,850.5**

Licence **598** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,198.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202,455.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,811.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,198.9**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202,455.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,811.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,198.9**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.2**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202,455.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,811.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,198.9**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.2**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202,455.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,811.6**

Licence **602** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	27.0	31.0	30.0	31.0	30.0	26.7	31.0	29.9	31.0	30.0	31.0	**22,947.7**
H2O	2020	46.7	37.7	44.9	44.8	46.9	33.5	9.8	10.9	7.8	7.0	6.7	6.9	**10,265.9**
OIL	2020	77.1	65.7	74.8	74.7	76.4	55.5	18.3	20.2	14.5	12.5	12.5	12.6	**33,261.0**
DAY	2019	31.0	28.0	5.0	0.0	0.0	19.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,588.1**
H2O	2019	14.0	12.8	2.1	0.0	0.0	9.3	13.4	12.4	20.1	44.7	42.0	46.3	**9,962.3**
OIL	2019	36.5	33.2	6.6	0.0	0.0	24.3	40.0	38.6	44.5	74.8	73.8	80.3	**32,746.2**
DAY	2018	31.0	22.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**22,321.1**
H2O	2018	2.5	1.6	2.6	2.4	2.6	2.4	1.9	2.5	6.2	61.0	15.1	14.4	**9,745.2**
OIL	2018	34.4	24.1	34.5	33.7	35.5	33.9	25.8	33.1	36.6	97.0	33.1	35.1	**32,293.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	30.0	31.0	**21,968.1**
H2O	2017	0.6	0.5	0.6	0.6	0.6	0.6	1.9	2.5	2.3	1.9	2.3	2.2	**9,630.0**
OIL	2017	34.0	29.7	33.1	32.0	34.3	32.5	35.4	34.2	32.7	27.5	35.0	35.0	**31,836.8**

Licence **603** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-10-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Manitoba Production
2017 To 2020

Licence **603** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-10-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,827,899.2**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,827,899.2**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,827,899.2**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,827,899.2**

Licence **607** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,334.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156,940.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,975.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,334.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156,940.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,975.6**
DAY	2018	31.0	23.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,334.4**
H2O	2018	149.7	126.9	138.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156,940.6**
OIL	2018	3.1	2.3	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,975.6**
DAY	2017	31.0	28.0	29.0	27.0	31.0	30.0	27.0	31.0	29.0	31.0	30.0	31.0	**22,254.4**
H2O	2017	126.9	121.9	125.2	124.9	140.0	135.5	122.7	143.0	155.4	169.3	159.6	164.1	**156,525.5**
OIL	2017	2.4	2.2	2.2	2.1	2.4	2.7	2.8	3.2	2.7	3.0	2.8	3.0	**19,967.7**

Licence **608** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**597,256.3**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**597,256.3**
WIN	2018	1040.5	891.8	983.0	598.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**597,256.3**
WIN	2017	920.8	834.4	940.4	960.6	0.0	763.5	688.1	1529.2	1079.7	1522.7	1084.0	976.8	**593,742.2**

Licence **612** Well Name **Tundra Pierson Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-11-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,267.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**129,983.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,098.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,267.8**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**129,983.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,098.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,267.8**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**129,983.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,098.7**

Licence **621** Well Name **Tundra Daly Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-28-008-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole C** Field Code **1** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,834.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,554.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,386.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,834.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,554.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,386.9**

Manitoba Production
2017 To 2020

Licence **621** Well Name **Tundra Daly Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-28-008-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole C** Field Code **1** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,834.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,554.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,386.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,834.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,554.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,386.9**

Licence **622** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,716.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83,779.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,812.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,716.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83,779.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,812.4**
DAY	2018	31.0	28.0	31.0	30.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,716.5**
H2O	2018	62.9	51.0	63.8	59.9	45.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83,779.0**
OIL	2018	11.7	10.3	11.7	11.4	8.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,812.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	30.0	31.0	**22,574.5**
H2O	2017	60.0	56.9	64.9	60.3	61.6	60.5	62.4	62.2	57.0	47.2	57.2	53.7	**83,495.5**
OIL	2017	11.4	9.9	11.1	10.7	11.5	10.8	12.0	11.6	11.1	9.3	11.9	11.9	**48,758.8**

Licence **623** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,950,531.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,950,531.0**
WIN	2018	9391.8	9053.5	9717.1	3802.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,950,531.0**
WIN	2017	7005.3	5698.5	7798.1	7545.5	13780.4	7414.7	9997.3	6734.0	6775.6	5918.1	7697.5	9319.4	**2,918,566.3**

Licence **625** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-24-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,196.0**
WIN	2020	3620.0	3449.0	3678.0	3556.0	1794.0	3482.0	3513.0	3584.0	3250.0	3536.0	3534.0	3671.0	**1,134,134.7**
WIN	2019	725.0	750.0	800.0	780.0	791.0	811.6	0.0	717.0	0.0	4539.4	8712.9	3798.0	**1,093,467.7**
WIN	2018	683.8	872.3	892.1	513.6	496.7	341.5	0.0	621.0	772.0	0.0	2856.0	1416.0	**1,071,042.8**
WIN	2017	2641.1	2423.6	2824.5	2805.6	0.0	3041.1	2885.3	1072.1	668.3	1108.6	562.0	669.1	**1,061,577.8**

Licence **643** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,994.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**348,815.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,767.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,994.8**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**348,815.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,767.4**

Manitoba Production
2017 To 2020

Licence **643** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,994.8**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**348,815.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,767.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,994.8**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.9**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**348,815.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,767.4**

Licence **644** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-24-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.3	31.0	31.0	30.0	28.0	30.0	29.0	**23,741.3**
H2O	2020	9.5	8.3	9.8	9.8	11.5	11.7	13.7	17.9	17.4	19.0	17.3	16.5	**118,865.2**
OIL	2020	5.9	5.0	5.5	5.9	7.4	6.8	9.3	12.7	12.2	10.9	11.1	10.6	**39,203.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,381.0**
H2O	2019	6.6	7.0	6.1	5.9	8.1	8.5	7.9	8.7	7.4	8.9	9.5	9.4	**118,702.8**
OIL	2019	6.6	6.0	6.8	7.0	6.6	5.2	5.9	5.5	5.2	5.6	5.2	5.6	**39,100.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	12.0	30.0	31.0	30.0	31.0	**23,020.0**
H2O	2018	28.7	26.9	29.6	28.0	26.1	25.3	26.8	9.8	6.5	7.0	7.0	6.7	**118,608.8**
OIL	2018	5.8	5.2	5.7	5.5	5.9	5.7	5.9	2.4	7.0	6.5	6.5	6.8	**39,028.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,674.0**
H2O	2017	25.5	23.5	26.4	25.5	26.4	21.7	24.8	24.9	24.6	26.7	26.4	27.7	**118,380.4**
OIL	2017	5.9	5.2	5.8	5.4	5.7	4.8	5.8	6.8	5.5	5.7	5.6	5.6	**38,959.9**

Licence **650** Well Name **Daly Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**309,688.9**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**309,688.9**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**309,688.9**
WIN	2017	6.6	7.4	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**309,688.9**

Licence **653** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	28.0	8.0	31.0	30.0	31.0	30.0	31.0	**23,587.9**
H2O	2020	49.6	101.1	115.2	94.0	92.6	82.1	26.5	117.7	142.0	153.7	130.5	140.5	**81,706.1**
OIL	2020	8.3	10.1	10.7	7.5	6.8	6.0	2.2	9.2	9.6	8.5	8.7	10.2	**20,999.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	25.0	31.0	**23,246.9**
H2O	2019	13.3	13.9	12.3	11.8	13.0	13.6	13.0	14.4	12.3	17.0	35.1	41.6	**80,460.6**
OIL	2019	2.1	1.8	2.2	2.2	2.2	1.8	2.2	2.2	2.0	2.6	5.8	7.4	**20,901.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,890.9**
H2O	2018	53.2	49.7	54.5	51.6	48.4	14.4	12.8	12.9	12.1	14.0	13.9	13.2	**80,249.3**
OIL	2018	5.2	4.7	5.1	4.9	5.3	2.0	1.9	1.9	1.9	2.1	2.1	2.1	**20,867.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,525.9**
H2O	2017	31.1	28.7	32.2	31.0	47.3	41.4	48.5	49.9	48.0	49.4	48.7	51.3	**79,898.6**
OIL	2017	4.7	4.1	4.6	4.3	5.0	4.3	5.2	6.0	4.9	5.1	5.0	5.1	**20,827.9**

Licence **655** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Manitoba Production
2017 To 2020

Licence **655** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,824.2**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.2**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**344,414.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,701.6**

Licence **660** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-24-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.3	31.0	31.0	30.0	28.0	30.0	29.0	**23,254.1**
H2O	2020	383.7	334.1	395.7	171.7	44.3	45.7	200.2	368.2	344.2	376.7	341.9	327.2	**320,859.2**
OIL	2020	7.8	6.8	7.3	3.4	1.0	0.9	4.4	8.1	7.3	6.6	6.6	6.4	**60,952.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,893.8**
H2O	2019	399.0	415.9	369.2	354.3	386.0	372.4	356.3	394.2	309.5	357.7	381.8	378.0	**317,525.6**
OIL	2019	3.9	3.5	4.0	4.1	4.1	3.4	4.1	4.0	6.0	7.4	6.9	7.4	**60,885.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,532.8**
H2O	2018	792.9	742.4	813.3	769.8	721.2	695.9	740.5	684.3	391.6	419.6	417.1	397.1	**313,051.3**
OIL	2018	14.4	12.9	14.3	13.5	14.5	14.2	14.6	12.8	4.2	3.8	3.8	4.0	**60,826.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,167.8**
H2O	2017	685.7	634.9	711.2	685.9	710.1	582.5	668.6	669.5	669.4	736.1	726.6	764.9	**305,465.6**
OIL	2017	13.3	11.8	13.0	12.3	12.8	11.0	13.0	15.4	12.9	14.1	13.9	14.0	**60,699.6**

Licence **667** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-09-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,294.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**182,609.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,233.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,294.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**182,609.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,233.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,294.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**182,609.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,233.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,294.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**182,609.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,233.8**

Licence **669** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,564.0**
WIN	2020	3471.0	3207.0	3548.0	116.0	3812.0	3198.0	3060.0	2933.0	2955.0	3075.0	3127.0	3166.0	**1,161,851.0**
WIN	2019	0.0	477.0	5682.0	1529.0	5956.0	3669.0	4278.0	4194.0	3918.0	4031.0	3789.0	330.0	**1,126,183.0**
WIN	2018	3285.2	1988.3	3133.8	2801.9	3427.3	3169.2	3197.3	3023.0	2190.0	1794.0	1136.0	0.0	**1,088,330.0**
WIN	2017	2649.3	5193.0	5557.8	3361.8	3776.6	3152.8	2138.1	2708.6	224.3	2964.1	2858.5	2412.9	**1,059,184.0**

Licence **672** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,117.0**
WIN	2020	2213.0	2147.0	2345.0	2284.0	2285.0	2204.0	2176.0	2032.0	1733.0	1856.0	1871.0	2082.0	**972,473.4**

Manitoba Production
2017 To 2020

Licence **672** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	2432.0	2257.4	2187.7	2812.7	5528.2	2426.0	**947,245.4**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**929,601.4**
WIN	2017	2007.9	1549.9	1796.5	2021.4	3347.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**929,601.4**

Licence **679** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-16-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,102.0**
WIN	2020	6545.0	0.0	4410.0	3700.0	4000.0	3761.0	6079.0	5444.0	3615.0	3900.0	6800.0	7301.7	**3,793,287.6**
WIN	2019	4416.0	8847.0	6525.0	4069.0	4120.0	18248.9	20043.3	7681.0	4568.0	4900.0	5681.0	9031.0	**3,737,731.9**
WIN	2018	0.0	12000.0	14666.0	10675.0	13242.0	14465.0	11219.0	10135.0	9072.0	2929.0	5472.0	6477.0	**3,639,601.7**
WIN	2017	20802.4	19592.0	20690.6	20550.1	20994.0	21414.0	18563.5	16426.0	8143.0	10161.0	7420.0	8853.0	**3,529,249.7**

Licence **680** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-16-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	28.8	31.0	30.0	27.5	27.9	30.0	31.0	27.0	30.0	**15,678.8**
H2O	2020	6702.9	10093.4	5701.5	4947.1	5294.2	4936.7	4253.6	3295.9	2968.8	3374.5	4037.2	4415.7	**2,658,025.1**
OIL	2020	96.6	92.0	98.3	93.0	99.8	82.7	38.2	39.1	54.7	58.0	55.3	59.5	**47,427.8**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	30.0	29.0	31.0	**15,324.6**
H2O	2019	3688.4	3685.3	4372.1	3023.1	3399.2	8353.1	8503.0	6757.8	5121.8	5269.1	5295.5	6106.0	**2,598,003.6**
OIL	2019	104.7	102.3	118.3	113.4	116.2	116.9	127.6	132.4	121.5	105.8	96.6	100.9	**46,560.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	21.0	30.0	30.0	31.0	**14,964.6**
H2O	2018	7499.0	7346.5	8033.9	7574.1	7254.7	6676.1	6518.6	6565.6	2843.4	1837.3	5157.5	4095.5	**2,534,429.2**
OIL	2018	100.8	89.5	101.0	94.8	101.8	94.8	90.2	97.3	66.2	96.9	106.7	87.5	**45,204.0**
DAY	2017	28.0	28.0	28.0	30.0	31.0	30.0	27.0	28.0	28.0	30.0	30.0	31.0	**14,612.6**
H2O	2017	6876.0	7002.9	7203.2	8091.0	8423.9	7712.9	5991.9	6612.3	6556.1	6925.3	7461.2	7837.5	**2,463,027.0**
OIL	2017	68.9	66.9	67.8	73.0	74.7	75.6	60.4	64.8	64.5	69.2	91.5	101.2	**44,076.5**

Licence **682** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-10-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	16.8	24.0	31.0	**23,310.0**
H2O	2020	44.3	66.8	41.8	48.6	41.9	40.9	43.4	37.4	32.2	19.9	41.3	35.7	**92,778.5**
OIL	2020	7.2	6.9	7.4	7.6	4.6	3.9	3.5	4.2	4.7	2.6	3.9	3.6	**55,899.4**
DAY	2019	30.0	28.0	31.0	30.0	30.0	30.0	30.0	25.0	30.0	31.0	30.0	31.0	**22,967.2**
H2O	2019	27.0	26.9	31.9	22.8	25.5	63.8	59.9	39.4	35.7	36.1	36.3	40.4	**92,284.3**
OIL	2019	1.6	1.6	1.8	5.2	7.5	7.7	7.5	6.2	7.2	7.6	7.5	7.5	**55,839.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	20.0	31.0	21.0	31.0	**22,611.2**
H2O	2018	60.7	59.5	65.1	62.0	64.2	60.3	63.7	52.1	20.5	14.0	26.1	30.2	**91,838.6**
OIL	2018	1.9	1.6	1.9	1.7	1.8	1.7	1.8	1.8	1.2	1.7	1.1	1.4	**55,770.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**22,265.2**
H2O	2017	46.0	41.6	47.4	48.1	50.1	45.9	45.2	53.8	50.5	53.2	58.7	64.2	**91,260.2**
OIL	2017	4.6	4.0	4.5	4.3	4.4	4.5	4.6	2.4	2.0	2.2	2.0	1.9	**55,750.8**

Licence **683** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.3	31.0	31.0	30.0	31.0	30.0	31.0	**23,477.7**
H2O	2020	126.4	110.1	130.4	113.2	145.0	150.4	154.9	162.7	154.7	187.5	153.7	157.2	**149,295.4**
OIL	2020	4.2	3.7	4.0	3.8	5.3	5.1	6.4	6.4	5.9	5.9	5.4	5.6	**31,017.4**

Manitoba Production
2017 To 2020

Licence **683** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,112.4**
H2O	2019	144.8	151.0	134.0	128.6	140.3	138.3	132.3	146.4	125.1	146.4	125.9	124.5	**147,549.2**
OIL	2019	6.0	5.4	6.2	6.3	6.4	5.5	6.6	6.4	6.1	6.3	3.8	4.0	**30,955.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**22,751.4**
H2O	2018	161.8	151.5	166.0	157.1	147.1	171.5	176.9	184.4	152.2	152.3	151.4	144.1	**145,911.6**
OIL	2018	6.1	5.5	6.0	5.8	6.2	5.4	5.4	5.7	6.2	5.9	5.9	6.1	**30,886.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,387.4**
H2O	2017	147.5	136.5	153.0	147.6	170.6	165.6	178.2	137.9	139.3	150.2	148.3	156.1	**143,995.3**
OIL	2017	5.3	4.7	5.2	4.8	5.9	6.4	7.2	6.5	5.5	6.0	5.9	5.9	**30,816.5**

Licence **692** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,661.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,315.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,653.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,661.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,315.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,653.4**
DAY	2018	31.0	28.0	31.0	30.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,661.5**
H2O	2018	74.9	60.8	76.0	71.4	54.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,315.3**
OIL	2018	5.2	4.7	5.3	5.1	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,653.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	30.0	31.0	**22,519.5**
H2O	2017	79.4	75.3	85.9	79.8	81.5	80.1	76.3	74.1	67.9	56.4	68.2	64.0	**33,977.5**
OIL	2017	2.8	2.6	2.8	2.7	2.9	2.7	4.7	5.2	5.0	4.2	5.3	5.3	**36,629.3**

Licence **695** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,192,775.6**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,192,775.6**
WIN	2018	2976.5	2715.6	2990.4	2146.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,192,775.6**
WIN	2017	2681.9	2464.8	2723.8	2755.5	0.0	2721.7	2832.1	5137.9	3122.6	5186.8	3098.4	2737.9	**1,181,947.0**

Licence **696** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,977.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,197.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,414.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,977.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,197.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,414.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,977.1**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,197.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,414.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	26.0	5.0	0.0	0.0	0.0	0.0	0.0	**21,977.1**
H2O	2017	78.0	72.2	80.9	78.0	80.8	66.3	12.3	0.0	0.0	0.0	0.0	0.0	**47,197.3**
OIL	2017	4.7	4.1	4.6	4.3	4.5	3.8	0.8	0.0	0.0	0.0	0.0	0.0	**42,414.7**

Licence **698** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **698** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,935.0**
WIN	2020	5408.0	5161.0	5587.0	2284.0	5778.0	5551.0	6189.0	5596.0	5107.0	5317.0	5131.0	5384.0	**1,776,808.1**
WIN	2019	1298.0	0.0	1050.0	5109.1	5085.4	4858.0	5445.8	5164.9	4951.5	6013.0	12596.9	5635.0	**1,714,315.1**
WIN	2018	6147.2	5829.5	5748.3	5634.4	4627.6	4109.9	3944.7	4637.0	4081.0	4187.0	4138.8	4411.0	**1,657,107.5**
WIN	2017	4384.2	3569.9	3865.6	3198.8	5611.7	2975.1	4523.9	2503.0	2789.7	2446.9	4995.9	5934.0	**1,599,611.1**

Licence **699** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	16.8	25.0	31.0	**23,272.2**
H2O	2020	137.7	193.5	107.4	95.6	85.6	83.9	88.9	60.8	65.9	40.7	85.2	103.6	**268,997.8**
OIL	2020	14.2	11.6	11.8	11.1	10.6	10.5	9.6	8.9	11.6	6.3	10.3	3.6	**82,738.4**
DAY	2019	30.0	28.0	31.0	30.0	30.0	26.0	0.0	25.0	30.0	31.0	30.0	31.0	**22,928.4**
H2O	2019	37.5	40.9	55.5	43.7	48.4	135.9	0.0	102.0	105.7	107.0	107.5	126.0	**267,849.0**
OIL	2019	3.7	1.3	6.2	10.7	10.8	5.1	0.0	3.8	17.5	26.8	26.1	16.2	**82,618.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	20.0	31.0	30.0	31.0	**22,606.4**
H2O	2018	340.0	333.1	364.2	346.7	359.3	333.5	356.4	149.1	30.1	20.9	56.5	40.3	**266,938.9**
OIL	2018	10.7	9.4	10.7	10.1	10.3	9.6	10.1	7.1	4.4	6.5	5.9	2.7	**82,490.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**22,251.4**
H2O	2017	364.0	329.6	375.3	380.8	396.4	362.8	326.4	341.4	321.6	351.0	346.0	359.2	**264,208.8**
OIL	2017	13.0	11.3	12.6	12.3	12.6	12.7	10.3	10.4	9.6	10.7	10.9	10.8	**82,392.6**

Licence **706** Well Name **Daly Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**212,519.4**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**212,519.4**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**212,519.4**
WIN	2017	7.6	0.0	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**212,519.4**

Licence **707** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,904.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,347.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,942.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,904.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,347.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,942.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,904.2**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,347.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,942.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	30.0	0.0	**21,904.2**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.3	0.0	**14,347.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.1	17.5	0.0	**63,942.8**

Licence **712** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	26.3	31.0	31.0	30.0	31.0	30.0	31.0	**23,379.2**
H2O	2020	582.5	129.3	196.0	418.7	425.1	373.9	409.0	418.3	384.7	451.3	357.4	417.7	**363,844.2**

Manitoba Production
2017 To 2020

Licence **712** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	11.3	3.9	3.7	9.6	15.0	12.3	17.7	17.4	16.0	16.4	17.6	29.8	**126,222.4**
DAY	2019	9.0	0.0	4.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,016.9**
H2O	2019	376.6	0.0	154.9	1151.9	965.1	908.4	884.1	996.6	880.9	1002.6	576.5	575.6	**359,280.3**
OIL	2019	12.4	0.0	5.7	44.9	30.3	17.2	21.2	23.1	20.4	20.8	11.6	12.2	**126,051.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	20.0	30.0	31.0	**22,732.9**
H2O	2018	1524.0	1406.9	1567.8	1360.2	1135.0	822.0	853.1	945.3	1137.6	786.3	1251.3	1377.4	**350,807.1**
OIL	2018	42.1	47.9	44.3	37.3	35.2	25.6	25.3	26.0	26.2	15.7	27.0	43.2	**125,831.9**
DAY	2017	0.0	0.0	21.0	30.0	31.0	26.0	31.0	31.0	20.0	27.0	30.0	31.0	**22,378.9**
H2O	2017	0.0	0.0	1013.1	1427.9	1498.0	1139.0	1377.2	1409.9	903.3	1212.1	1364.0	1448.4	**336,640.2**
OIL	2017	0.0	0.0	20.7	27.3	27.2	31.9	35.9	43.2	26.2	35.3	39.7	40.5	**125,436.1**

Licence **714** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	16.8	25.0	31.0	**23,729.3**
H2O	2020	330.8	460.4	262.2	239.5	245.6	246.0	260.9	223.7	190.7	117.7	233.5	148.9	**325,353.4**
OIL	2020	8.8	11.6	13.3	14.3	14.7	14.7	13.5	15.0	13.9	7.6	12.1	5.6	**98,600.6**
DAY	2019	30.0	14.0	31.0	30.0	30.0	30.0	28.0	15.0	27.0	31.0	30.0	31.0	**23,385.5**
H2O	2019	50.6	27.6	55.0	104.7	164.8	409.2	355.2	151.3	233.7	236.8	224.2	287.5	**322,393.5**
OIL	2019	2.8	1.1	1.9	8.5	13.2	15.8	14.7	8.0	29.9	22.3	14.7	10.0	**98,455.5**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	12.0	31.0	30.0	31.0	**23,058.5**
H2O	2018	343.5	336.5	368.0	350.4	363.1	329.5	360.1	130.4	9.8	11.4	58.3	57.3	**320,092.9**
OIL	2018	18.5	16.5	18.6	17.6	17.9	16.4	17.4	9.7	2.3	5.7	4.0	2.4	**98,312.6**
DAY	2017	31.0	28.0	28.0	30.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	**22,712.5**
H2O	2017	320.8	290.5	298.8	335.6	349.4	320.7	312.5	306.4	324.9	354.6	349.6	362.9	**317,374.6**
OIL	2017	16.6	14.4	14.6	15.7	16.1	16.2	14.7	14.1	16.8	18.6	18.9	18.8	**98,165.6**

Licence **718** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	16.3	25.5	31.0	**22,720.2**
H2O	2020	1246.1	1907.3	1064.6	950.0	974.3	989.5	1049.9	863.7	635.9	407.8	876.9	1068.2	**2,318,310.5**
OIL	2020	15.7	15.1	16.1	15.7	16.1	10.1	9.1	11.2	14.2	8.1	13.8	9.2	**176,270.5**
DAY	2019	19.0	17.0	31.0	25.0	30.0	30.0	27.0	25.0	27.0	31.0	27.0	31.0	**22,376.4**
H2O	2019	459.6	447.3	893.1	517.4	702.8	1700.7	1543.3	1111.0	884.0	1017.3	947.4	1135.2	**2,306,276.3**
OIL	2019	12.1	11.2	21.3	17.2	19.6	15.6	15.3	14.0	13.7	16.6	15.1	16.4	**176,116.1**
DAY	2018	31.0	19.0	21.0	30.0	31.0	30.0	30.0	31.0	20.0	31.0	29.0	31.0	**22,056.4**
H2O	2018	1035.4	688.2	751.4	1056.0	1094.2	1015.8	1038.8	1280.5	573.6	383.7	977.3	824.6	**2,294,917.2**
OIL	2018	10.7	6.4	7.3	10.1	10.3	9.6	9.6	13.8	10.3	14.5	16.8	15.9	**175,928.0**
DAY	2017	31.0	28.0	28.0	30.0	31.0	30.0	30.0	29.0	28.0	31.0	30.0	31.0	**21,722.4**
H2O	2017	1158.1	1048.6	1078.6	1211.5	1261.3	1151.1	894.8	922.3	979.3	1068.8	1053.7	1093.8	**2,284,197.7**
OIL	2017	11.5	9.9	10.1	10.9	11.1	11.2	9.1	9.2	9.6	10.7	10.9	10.8	**175,792.7**

Licence **721** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	26.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**23,556.2**
H2O	2020	151.4	112.1	66.4	62.7	62.4	45.5	45.1	51.2	52.4	51.6	42.9	44.7	**102,658.7**
OIL	2020	27.7	19.2	10.7	10.4	10.6	8.7	8.1	8.4	8.7	8.6	7.4	7.8	**53,102.9**
DAY	2019	14.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,197.4**
H2O	2019	21.6	44.2	119.7	112.7	71.1	76.0	83.0	87.7	109.1	80.4	80.5	111.7	**101,870.3**

Manitoba Production
2017 To 2020

Licence **721** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	5.3	10.6	26.4	23.9	15.9	14.4	19.9	14.8	11.0	9.9	8.7	18.7	**52,966.6**
DAY	2018	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	8.0	0.0	0.0	**22,852.4**
H2O	2018	58.3	53.8	64.4	65.2	59.9	47.2	48.3	51.6	49.8	13.0	0.0	0.0	**100,872.6**
OIL	2018	18.4	15.1	18.4	19.3	17.6	10.6	9.9	10.4	9.3	2.4	0.0	0.0	**52,787.1**
DAY	2017	29.0	28.0	31.0	27.0	31.0	30.0	27.0	31.0	29.0	31.0	30.0	31.0	**22,573.4**
H2O	2017	95.2	97.7	107.4	100.2	111.0	31.3	20.1	51.6	60.6	66.0	62.9	63.9	**100,361.1**
OIL	2017	27.8	27.8	29.2	26.3	29.2	19.7	15.6	18.0	16.4	17.9	17.4	18.4	**52,655.7**

Licence **726** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.3	31.0	31.0	30.0	31.0	30.0	31.0	**23,554.3**
H2O	2020	65.3	28.1	54.7	58.6	56.4	53.9	74.4	64.3	55.4	67.0	55.0	81.1	**81,998.8**
OIL	2020	3.1	3.1	2.8	0.6	3.5	3.6	2.5	2.8	2.6	2.7	2.4	3.4	**42,843.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,189.0**
H2O	2019	228.8	238.5	212.8	203.5	178.0	163.8	150.8	119.1	97.2	113.1	91.6	88.5	**81,284.6**
OIL	2019	9.6	8.6	9.3	7.6	6.9	5.5	6.2	3.4	3.2	3.3	2.3	2.5	**42,810.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**22,828.0**
H2O	2018	135.2	120.5	120.3	142.3	131.9	107.9	100.9	101.8	93.7	100.4	104.6	203.0	**79,398.9**
OIL	2018	10.1	3.4	2.2	7.6	4.8	0.7	1.0	1.0	1.0	1.0	1.2	8.6	**42,741.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,467.0**
H2O	2017	135.1	125.2	142.5	134.0	140.9	118.7	136.4	135.6	129.5	124.3	122.1	129.4	**77,936.4**
OIL	2017	10.4	8.5	9.7	8.6	9.2	8.2	11.8	14.2	9.7	10.4	9.2	9.5	**42,699.0**

Licence **727** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,275.1**
H2O	2020	90.2	117.5	127.5	90.7	90.4	83.2	86.5	82.6	76.7	75.7	71.5	71.8	**26,639.0**
OIL	2020	49.8	56.6	42.5	46.8	48.7	44.8	46.6	44.4	41.3	40.8	39.0	39.2	**85,160.6**
DAY	2019	5.0	13.0	16.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**22,909.1**
H2O	2019	38.1	94.8	111.4	170.1	186.3	123.0	109.6	103.2	74.6	78.4	61.4	78.7	**25,574.7**
OIL	2019	0.0	21.7	19.6	61.0	43.7	65.0	54.4	49.8	54.4	60.6	54.7	50.8	**84,620.1**
DAY	2018	30.0	22.0	31.0	30.0	22.0	0.0	0.0	15.0	28.0	31.0	28.0	3.0	**22,603.1**
H2O	2018	62.1	40.9	65.0	61.1	46.8	0.0	0.0	53.0	74.5	85.6	77.0	9.1	**24,345.1**
OIL	2018	54.9	39.7	57.0	55.6	41.7	0.0	0.0	18.0	51.5	51.4	42.6	4.9	**84,084.4**
DAY	2017	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	26.0	31.0	**22,363.1**
H2O	2017	63.4	62.2	70.9	65.9	67.3	66.1	64.7	63.4	58.2	48.3	50.6	54.8	**23,770.0**
OIL	2017	60.0	54.3	60.5	58.4	62.5	59.2	60.2	56.6	54.0	45.5	50.0	57.8	**83,667.1**

Licence **728** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.3	31.0	31.0	30.0	31.0	30.0	31.0	**23,682.7**
H2O	2020	13.7	25.8	38.0	35.0	25.1	24.3	30.3	27.7	26.7	32.5	26.7	27.3	**69,418.8**
OIL	2020	3.3	3.4	4.1	4.8	5.3	4.6	4.0	5.3	5.6	5.6	5.1	5.3	**89,815.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,317.4**
H2O	2019	32.1	33.5	29.8	28.5	28.4	26.6	22.5	13.9	12.0	14.3	13.7	13.5	**69,085.7**
OIL	2019	3.9	3.5	4.0	4.1	4.1	3.4	4.0	3.7	3.5	3.7	2.9	3.1	**89,759.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,956.4**
H2O	2018	63.0	66.4	68.6	67.9	57.2	45.1	48.0	47.4	37.2	40.1	37.7	32.2	**68,816.9**

Manitoba Production
2017 To 2020

Licence **728** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2018	1.4	1.2	1.3	1.2	1.4	1.5	1.6	1.6	1.3	1.2	2.2	4.0	**89,715.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,591.4**
H2O	2017	77.3	46.2	60.9	58.8	62.5	49.1	52.6	50.7	48.3	51.9	46.2	51.1	**68,206.1**
OIL	2017	3.8	2.3	2.7	2.6	2.9	2.2	1.5	1.2	0.9	0.9	0.9	1.1	**89,695.3**

Licence **731** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-10-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	16.8	24.0	31.0	**23,585.2**
H2O	2020	69.2	104.1	59.1	53.8	47.5	46.4	49.2	43.1	39.2	24.2	45.1	49.3	**67,552.6**
OIL	2020	18.3	17.4	17.3	15.1	7.0	5.7	5.2	6.1	6.5	3.6	4.9	5.7	**44,584.2**
DAY	2019	30.0	28.0	31.0	30.0	30.0	30.0	31.0	25.0	30.0	31.0	28.0	31.0	**23,242.4**
H2O	2019	9.8	9.8	11.6	24.9	39.8	99.5	96.6	61.4	55.7	56.4	52.9	63.0	**66,922.4**
OIL	2019	1.4	1.3	1.5	11.9	18.9	19.3	19.6	15.8	18.2	19.5	17.7	19.1	**44,471.4**
DAY	2018	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	20.0	31.0	30.0	31.0	**22,887.4**
H2O	2018	63.4	64.2	70.2	66.9	69.3	65.0	68.7	53.6	20.7	14.1	34.8	6.5	**66,341.0**
OIL	2018	1.5	1.3	1.6	1.4	1.5	1.4	1.5	1.2	0.8	1.2	1.0	0.7	**44,307.2**
DAY	2017	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	25.0	**22,533.4**
H2O	2017	93.9	94.0	107.1	108.6	113.1	103.8	90.1	91.6	82.0	74.7	66.7	55.8	**65,743.6**
OIL	2017	2.7	2.7	2.9	2.9	2.9	3.0	2.8	2.8	2.5	2.0	1.6	1.3	**44,292.1**

Licence **734** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,493,827.9**
WIN	2018	2851.6	2097.3	2723.6	2516.9	2556.1	2615.9	2799.4	2419.0	2625.0	2682.0	1698.0	0.0	**1,493,827.9**
WIN	2017	0.0	0.0	0.0	0.0	0.0	2253.8	4023.5	3178.5	2685.7	2567.9	2660.2	2657.8	**1,466,243.1**

Licence **735** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,391.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**183,302.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**82,466.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,391.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**183,302.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**82,466.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,391.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**183,302.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**82,466.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	0.0	0.0	0.0	0.0	**22,391.3**
H2O	2017	184.4	166.9	190.2	192.9	200.9	184.4	181.4	158.9	0.0	0.0	0.0	0.0	**183,302.4**
OIL	2017	5.8	4.9	5.6	5.4	5.6	5.6	5.7	4.8	0.0	0.0	0.0	0.0	**82,466.6**

Licence **737** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**826,029.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**826,029.0**
WIN	2018	987.6	879.3	940.4	402.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**826,029.0**
WIN	2017	843.2	643.4	881.3	914.9	1621.8	960.3	954.0	818.0	923.9	755.6	823.0	837.8	**822,819.2**

Manitoba Production
2017 To 2020

Licence **738** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-23-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,022,339.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	8032.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,022,339.0**
WIN	2018	1893.6	1420.2	2254.4	2168.5	2080.9	2087.3	768.4	1887.0	1932.0	1281.0	811.0	0.0	**1,014,307.0**
WIN	2017	6248.2	5429.7	4334.8	6531.0	3014.9	2884.9	562.5	2503.4	2881.4	2589.3	2830.8	2695.5	**995,722.7**

Licence **739** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,447.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**239,575.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,156.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,447.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**239,575.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,156.7**
DAY	2018	31.0	24.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,447.9**
H2O	2018	94.7	82.8	87.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**239,575.0**
OIL	2018	1.5	1.2	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,156.7**
DAY	2017	31.0	28.0	31.0	27.0	31.0	30.0	27.0	31.0	29.0	31.0	30.0	31.0	**22,366.9**
H2O	2017	131.7	126.5	139.0	129.7	145.3	129.1	99.4	105.6	100.6	107.1	101.0	103.8	**239,309.9**
OIL	2017	2.4	2.2	2.3	2.1	2.4	2.1	1.2	1.5	1.4	1.5	1.4	1.6	**36,152.7**

Licence **740** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-16-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	14.0	0.0	**22,605.2**
H2O	2020	1345.2	2025.6	1144.2	1036.0	1062.5	1064.1	1128.6	953.7	774.6	880.7	471.6	0.0	**2,959,600.5**
OIL	2020	31.3	29.8	31.9	31.4	32.4	32.4	29.7	33.2	32.1	32.1	12.5	0.0	**127,718.6**
DAY	2019	30.0	28.0	31.0	30.0	23.0	10.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,289.2**
H2O	2019	759.8	767.6	910.5	629.6	533.9	591.7	1746.7	1362.3	1006.7	1029.1	1101.0	1225.5	**2,947,713.7**
OIL	2019	51.4	50.7	58.7	56.2	43.5	14.6	34.7	34.3	32.3	34.4	32.4	32.7	**127,389.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	25.0	30.0	31.0	21.0	28.0	29.0	4.0	**21,953.2**
H2O	2018	1552.7	1521.1	1663.5	1583.6	1641.0	1292.3	1549.1	1434.8	610.2	361.8	1042.9	110.0	**2,936,049.3**
OIL	2018	57.4	51.0	57.5	54.5	55.6	44.1	51.5	55.3	39.2	49.1	51.4	5.6	**126,913.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.0	28.0	28.0	31.0	30.0	31.0	**21,634.2**
H2O	2017	1952.5	1767.8	2013.1	2042.5	2126.6	1952.1	1827.1	1481.1	1468.5	1602.9	1580.2	1640.4	**2,921,686.3**
OIL	2017	59.8	51.6	58.0	56.4	57.7	58.5	56.3	52.2	52.0	57.6	58.6	58.2	**126,341.7**

Licence **743** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,556.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**343,062.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**91,854.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,556.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**343,062.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**91,854.5**
DAY	2018	31.0	23.0	31.0	30.0	31.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,556.2**
H2O	2018	215.7	182.7	237.9	236.9	225.9	147.3	0.0	0.0	0.0	0.0	0.0	0.0	**343,062.0**
OIL	2018	4.2	3.2	4.2	4.3	4.1	2.7	0.0	0.0	0.0	0.0	0.0	0.0	**91,854.5**
DAY	2017	29.0	28.0	31.0	27.0	31.0	30.0	27.0	30.0	25.0	30.0	30.0	31.0	**22,390.2**
H2O	2017	755.2	771.8	851.8	794.7	880.8	416.3	222.3	230.3	191.3	236.1	232.5	236.4	**341,815.6**

Manitoba Production
2017 To 2020

Licence **743** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	13.3	13.3	14.0	12.6	14.0	7.0	4.1	4.5	3.3	4.0	4.0	4.2	**91,831.8**

Licence **744** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-26-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,075.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**445,010.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,317.6**
WIN	2020	27644.0	26724.0	29537.0	29413.0	28756.0	26467.0	26015.0	26141.0	23321.0	25544.0	26866.0	28136.0	**876,358.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,800.6**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**445,010.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,317.6**
WIN	2019	34780.3	32921.0	2086.0	33094.5	33161.8	24965.9	23072.3	26479.3	26315.2	28950.5	0.0	28631.0	**551,794.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,800.6**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.6**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**445,010.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,317.6**
WIN	2018	0.0	0.0	0.0	15072.3	31262.5	29928.2	26221.0	30646.0	28667.1	31886.6	30886.8	32766.0	**257,336.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,800.6**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.6**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**445,010.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,317.6**

Licence **748** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	26.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,337.5**
H2O	2020	96.9	269.3	299.7	283.0	312.6	297.3	294.2	322.6	322.1	322.0	302.6	277.3	**561,972.9**
OIL	2020	167.8	9.4	9.8	9.5	10.8	11.4	10.8	10.8	11.2	11.2	10.7	10.0	**49,960.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,978.5**
H2O	2019	580.6	528.9	664.4	634.6	517.5	288.0	316.8	461.8	570.2	423.4	376.5	106.6	**558,573.3**
OIL	2019	18.6	16.4	18.9	17.1	15.0	6.9	9.6	7.2	0.3	0.3	33.3	204.9	**49,676.7**
DAY	2018	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,616.5**
H2O	2018	592.8	445.2	579.6	586.8	547.3	532.2	543.7	581.1	432.7	405.9	481.5	572.8	**553,104.0**
OIL	2018	20.1	20.1	26.5	27.9	23.1	18.8	17.7	18.5	11.4	9.4	13.1	18.9	**49,328.2**
DAY	2017	29.0	27.0	30.0	23.0	26.0	30.0	26.0	31.0	29.0	31.0	30.0	31.0	**22,256.5**
H2O	2017	649.2	642.6	708.4	583.6	633.7	856.8	751.1	851.4	831.3	905.5	694.8	680.0	**546,802.4**
OIL	2017	5.8	5.6	6.0	4.8	5.1	19.8	17.5	21.6	20.3	21.9	17.0	17.3	**49,102.7**

Licence **750** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,947.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134,234.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,558.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,947.5**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134,234.9**

Manitoba Production
2017 To 2020

Licence **750** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,558.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,947.5**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.6**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134,234.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,558.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,947.5**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.6**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134,234.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,558.1**

Licence **755** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-26-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,266.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,448,466.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,913.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,266.3**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,448,466.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,913.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	21.0	9.0	0.0	0.0	0.0	0.0	**15,266.3**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	4107.9	1776.1	0.0	0.0	0.0	0.0	**1,448,466.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	32.1	14.1	0.0	0.0	0.0	0.0	**40,913.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,236.3**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.5**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,442,582.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,866.8**

Licence **760** Well Name **Daly Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,715.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,801.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,334.8**
DAY	2019	31.0	28.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,715.5**
H2O	2019	434.6	341.8	152.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,801.2**
OIL	2019	8.4	15.8	6.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,334.8**
DAY	2018	26.0	22.0	31.0	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	29.0	**22,644.5**
H2O	2018	26.2	22.9	34.3	33.2	33.5	24.7	28.0	327.4	425.2	427.1	396.3	408.0	**58,872.2**
OIL	2018	7.0	5.8	8.0	7.3	7.8	5.8	3.7	0.8	0.0	0.0	0.0	0.0	**42,303.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,298.5**
H2O	2017	37.2	31.1	38.8	36.7	37.5	34.5	42.7	39.7	31.1	36.0	31.3	32.7	**56,685.4**
OIL	2017	8.6	7.5	8.6	9.1	8.5	7.9	8.1	7.8	7.3	7.1	6.6	8.5	**42,257.5**

Licence **768** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.3	31.0	31.0	30.0	31.0	30.0	31.0	**23,607.2**
H2O	2020	22.3	19.4	23.0	19.1	19.6	21.0	20.5	22.6	23.1	28.0	22.9	23.4	**106,455.2**

Manitoba Production
2017 To 2020

Licence **768** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	0.6	0.6	0.6	1.4	1.9	1.5	1.8	2.0	2.0	2.0	1.8	1.9	**127,546.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,241.9**
H2O	2019	36.1	37.6	33.4	32.0	23.9	20.1	18.4	21.0	16.9	20.2	22.2	22.0	**106,190.3**
OIL	2019	1.6	1.3	1.6	1.6	1.7	1.3	1.2	0.9	0.6	0.6	0.6	0.6	**127,528.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,880.9**
H2O	2018	61.5	24.9	22.1	26.6	20.5	27.0	38.1	36.8	23.5	25.2	30.8	36.7	**105,886.5**
OIL	2018	1.9	0.8	0.5	0.6	0.5	0.5	0.6	0.6	0.6	0.6	0.5	0.7	**127,514.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,515.9**
H2O	2017	68.1	54.1	60.6	58.4	64.9	59.2	62.7	52.9	44.6	50.8	56.4	59.3	**105,512.8**
OIL	2017	3.4	2.5	2.7	2.6	3.0	2.7	3.0	3.1	2.3	2.1	1.8	1.7	**127,506.0**

Licence **769** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-26-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.3	31.0	31.0	30.0	31.0	30.0	31.0	**23,472.9**
H2O	2020	24.0	22.2	26.4	22.7	13.1	11.5	11.2	7.8	8.2	8.4	6.9	7.1	**15,290.0**
OIL	2020	20.3	18.5	20.3	18.7	20.6	19.3	27.6	28.3	27.1	28.9	26.4	27.1	**22,201.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,107.6**
H2O	2019	13.7	16.1	17.3	22.5	30.6	26.3	22.0	20.2	17.1	20.5	21.8	21.8	**15,120.5**
OIL	2019	24.7	21.8	22.3	16.0	18.2	13.2	16.1	19.0	17.5	18.6	17.4	18.5	**21,918.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**22,746.6**
H2O	2018	11.4	10.7	11.7	11.0	10.4	9.7	13.0	13.2	11.6	12.4	12.4	11.8	**14,870.6**
OIL	2018	21.1	18.9	21.0	19.9	21.3	19.1	25.1	26.4	25.9	24.1	23.8	24.5	**21,695.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,382.6**
H2O	2017	5.9	5.4	6.1	5.9	5.9	3.1	7.1	11.3	11.1	11.4	10.4	11.0	**14,731.3**
OIL	2017	17.3	15.4	16.9	16.0	16.3	8.7	15.7	26.5	21.8	22.4	20.4	20.4	**21,424.0**

Licence **770** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-16-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	25.0	31.0	26.7	31.0	30.0	28.0	31.0	30.0	31.0	26.0	31.0	**22,133.5**
H2O	2020	682.1	1156.8	773.5	631.9	739.1	763.0	816.6	690.1	560.5	647.9	753.2	875.7	**2,908,510.4**
OIL	2020	14.5	16.4	20.7	22.0	27.9	42.5	43.0	48.0	46.3	38.3	30.2	27.6	**117,027.4**
DAY	2019	30.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,781.8**
H2O	2019	462.0	461.6	547.7	366.6	432.7	1046.3	1015.7	792.2	581.2	528.5	530.8	590.8	**2,899,420.0**
OIL	2019	11.2	11.0	12.7	11.8	12.7	12.6	12.7	12.6	11.9	14.5	14.1	14.3	**116,650.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	20.0	31.0	30.0	31.0	**21,418.8**
H2O	2018	817.6	800.9	875.9	833.9	864.1	811.2	857.1	755.5	340.8	237.7	646.0	513.0	**2,892,063.9**
OIL	2018	16.9	15.1	17.0	16.2	16.4	15.6	16.0	16.3	8.7	11.6	11.5	9.4	**116,497.9**
DAY	2017	4.0	26.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	30.0	31.0	**21,063.8**
H2O	2017	254.4	1655.7	262.3	0.0	0.0	0.0	0.0	0.0	0.0	1067.5	950.9	935.4	**2,883,710.2**
OIL	2017	5.1	31.8	4.9	0.0	0.0	0.0	0.0	0.0	0.0	16.7	19.9	18.7	**116,327.2**

Licence **772** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,684.0**
WIN	2020	362.0	239.0	240.0	192.0	199.0	212.0	293.0	233.0	233.0	242.0	272.0	251.0	**522,807.8**
WIN	2019	1020.4	828.7	513.0	336.4	310.0	237.0	319.0	319.0	300.0	337.0	269.0	316.0	**519,839.8**
WIN	2018	1372.4	998.2	1496.2	1393.5	1452.0	1647.7	1621.0	1432.0	1412.0	1161.0	1313.0	950.6	**514,734.3**
WIN	2017	420.7	444.5	0.0	51.6	161.8	172.6	187.1	278.3	402.8	1553.8	448.0	1706.8	**498,484.7**

Manitoba Production
2017 To 2020

Licence **774** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-26-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,782.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,601,558.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,319.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,782.2**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,601,558.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,319.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,782.2**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,601,558.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,319.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,782.2**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.3**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,601,558.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,319.9**

Licence **778** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,343.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**174,898.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87,552.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,343.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**174,898.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87,552.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,343.8**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**174,898.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87,552.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	27.0	0.0	0.0	0.0	0.0	0.0	**22,343.8**
H2O	2017	74.1	67.1	76.4	77.6	80.7	74.1	63.5	0.0	0.0	0.0	0.0	0.0	**174,898.2**
OIL	2017	2.2	1.8	2.1	2.0	2.1	2.1	1.8	0.0	0.0	0.0	0.0	0.0	**87,552.4**

Licence **782** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-10-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,389.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**82,915.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,374.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,389.9**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**82,915.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,374.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,389.9**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**82,915.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,374.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,389.9**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.9**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**82,915.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,374.0**

Manitoba Production
2017 To 2020

Licence **783** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-16-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	8.0	30.0	30.0	1.0	30.0	28.0	31.0	30.0	31.0	27.0	31.0	**23,542.7**
H2O	2020	346.3	143.9	285.0	240.5	0.1	4.4	4.7	3.9	3.2	3.6	158.2	200.6	**216,698.0**
OIL	2020	16.6	4.4	16.3	15.3	0.1	4.2	3.8	4.3	4.2	4.1	3.7	4.1	**102,880.4**
DAY	2019	30.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,234.7**
H2O	2019	196.0	199.1	236.3	159.7	186.7	460.7	483.6	377.2	278.7	282.2	283.4	315.4	**215,303.6**
OIL	2019	14.3	14.3	16.4	15.5	16.4	16.5	17.7	17.5	16.4	17.6	17.1	17.3	**102,799.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	20.0	31.0	30.0	31.0	**22,871.7**
H2O	2018	354.6	347.4	379.9	361.6	374.7	351.8	371.7	327.7	147.2	102.5	278.7	221.3	**211,844.6**
OIL	2018	15.2	13.5	15.2	14.4	14.7	13.9	14.3	14.6	10.4	15.0	14.8	12.2	**102,602.3**
DAY	2017	31.0	28.0	31.0	11.0	8.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**22,516.7**
H2O	2017	371.3	336.2	382.9	142.4	104.4	371.3	365.1	381.4	352.4	327.9	348.3	374.6	**208,225.5**
OIL	2017	19.5	16.8	18.9	6.7	4.8	19.0	19.3	19.6	18.0	16.4	15.9	15.4	**102,434.1**

Licence **784** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	26.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**23,210.7**
H2O	2020	219.9	231.0	249.1	235.3	259.8	247.1	244.5	262.3	256.7	258.0	251.4	319.2	**249,118.6**
OIL	2020	6.3	6.3	6.3	6.2	6.9	7.4	6.9	6.8	6.8	6.8	6.8	9.5	**43,950.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	31.0	9.0	30.0	31.0	30.0	30.0	**22,851.9**
H2O	2019	325.1	296.2	372.0	345.5	258.2	250.2	266.8	86.2	373.3	277.3	277.5	217.7	**246,084.3**
OIL	2019	9.4	8.3	9.6	8.5	6.5	5.3	7.2	1.8	6.0	6.6	5.8	6.1	**43,867.9**
DAY	2018	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,512.9**
H2O	2018	367.9	311.7	405.8	410.8	385.3	348.9	321.9	347.8	336.1	336.6	304.6	320.7	**242,738.3**
OIL	2018	14.0	10.5	13.9	14.6	13.7	14.3	12.3	8.4	7.5	7.3	7.6	9.6	**43,786.8**
DAY	2017	29.0	28.0	31.0	27.0	31.0	30.0	27.0	31.0	29.0	30.0	30.0	31.0	**22,152.9**
H2O	2017	512.9	526.5	578.6	539.8	583.9	422.3	371.0	394.9	382.0	402.7	396.5	403.2	**238,540.2**
OIL	2017	18.6	18.5	19.6	17.6	19.9	20.7	17.4	19.7	12.6	13.2	13.1	14.0	**43,653.1**

Licence **785** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,613.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**116,345.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,584.9**
DAY	2019	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,613.1**
H2O	2019	315.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**116,345.9**
OIL	2019	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,584.9**
DAY	2018	31.0	24.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**22,582.1**
H2O	2018	257.9	225.5	284.5	259.2	270.1	264.1	269.8	311.2	324.2	317.7	299.4	310.9	**116,030.7**
OIL	2018	9.1	7.1	9.0	8.5	8.9	8.6	8.0	6.2	3.5	3.3	3.7	4.6	**29,580.4**
DAY	2017	29.0	28.0	31.0	27.0	31.0	30.0	27.0	31.0	29.0	30.0	30.0	31.0	**22,225.1**
H2O	2017	258.9	264.6	292.0	272.5	282.1	144.6	219.6	264.2	267.8	282.3	278.0	282.7	**112,636.2**
OIL	2017	9.5	9.4	10.0	9.0	9.4	5.4	5.7	8.0	8.3	8.6	8.5	9.1	**29,499.9**

Licence **794** Well Name **Corex Maples SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-08-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,276.0**
WIN	2020	4453.0	4195.0	4510.0	4227.0	4385.0	4396.0	4352.0	4364.0	4224.0	4138.0	4786.0	5603.0	**3,064,017.4**
WIN	2019	4432.0	3899.0	4565.0	4465.0	4557.0	4397.0	4568.0	4508.0	4485.0	4435.0	4328.0	4470.0	**3,010,384.4**

Manitoba Production
2017 To 2020

Licence **794** Well Name **Corex Maples SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-08-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2018	4453.0	4050.6	4489.7	4344.9	4379.0	4145.0	4358.0	4216.0	4054.0	4336.0	4204.0	4292.0	**2,957,275.4**
WIN	2017	4495.0	3881.0	4382.0	4798.0	4550.0	4433.0	4515.0	4573.0	3835.0	4533.0	4063.0	4330.0	**2,905,953.2**

Licence **795** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-36-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,446.9**
WIN	2020	1679.0	1586.0	1659.0	1625.0	1708.0	1603.0	1876.0	2451.0	1225.0	8291.0	2168.0	2284.0	**29,139.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	29.0	0.0	0.0	0.0	0.0	**19,171.9**
H2O	2019	312.3	325.6	289.0	277.3	302.1	291.5	266.6	240.5	0.0	0.0	0.0	0.0	**217,512.8**
OIL	2019	3.0	2.7	3.1	3.2	3.2	2.6	4.9	3.5	0.0	0.0	0.0	0.0	**18,037.5**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	984.0	**984.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,934.9**
H2O	2018	491.8	460.5	504.5	477.6	447.3	355.1	330.0	332.9	306.5	328.4	326.5	310.9	**215,207.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	1.9	3.1	3.2	3.2	3.0	2.9	3.1	**18,011.3**
DAY	2017	31.0	28.0	31.0	16.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,569.9**
H2O	2017	310.1	287.1	321.6	165.4	359.5	380.2	439.7	420.9	424.1	456.6	450.8	474.5	**210,535.9**
OIL	2017	24.7	21.9	24.2	12.2	14.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,990.9**

UWI **100.02-36-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **796** Well Name **Corex Maples** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-08-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,921.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,278,272.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,205.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,921.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,278,272.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,205.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,921.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,278,272.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,205.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,921.5**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,278,272.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,205.2**

Licence **797** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-26-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**587,251.5**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2162.6	0.0	**587,251.5**
WIN	2018	1435.3	1233.8	1322.5	1152.4	1024.9	778.6	0.0	0.0	0.0	0.0	0.0	0.0	**585,088.9**
WIN	2017	1318.0	1018.9	1359.7	1292.8	2301.0	1311.4	560.9	1312.7	1423.4	1280.4	1479.7	1416.8	**578,141.4**

Licence **798** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Manitoba Production
2017 To 2020

Licence **798** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,456.0**
WIN	2020	1355.0	1249.0	1326.0	1167.0	1371.0	1203.0	1234.0	1285.0	1311.0	1387.0	1302.0	1353.0	**810,900.0**
WIN	2019	1325.8	1228.6	1406.0	1308.5	1446.0	1222.0	1428.0	1395.0	1317.0	1512.0	1254.0	1409.0	**795,357.0**
WIN	2018	1292.1	1465.5	1826.9	1619.4	1669.3	1713.9	1761.1	1621.0	1660.0	1468.0	1618.0	1318.9	**779,105.1**
WIN	2017	0.0	4515.4	3328.4	2064.8	2347.4	1688.4	1658.3	1711.8	2476.3	1837.6	1974.9	1795.5	**760,071.0**

Licence **805** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-24-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.3	31.0	31.0	30.0	28.0	30.0	29.0	**23,303.0**
H2O	2020	317.5	276.4	327.5	282.6	292.6	301.1	291.7	283.7	268.9	294.4	267.1	255.6	**207,060.4**
OIL	2020	16.8	14.3	15.6	13.1	12.4	11.4	13.4	12.7	11.6	10.4	10.5	10.1	**31,733.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,942.7**
H2O	2019	428.7	446.8	396.7	380.6	356.2	274.0	262.2	290.1	247.9	296.1	316.0	312.8	**203,601.3**
OIL	2019	22.7	20.2	23.4	23.7	20.7	13.4	16.1	15.6	14.8	15.8	14.8	15.7	**31,581.5**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,581.7**
H2O	2018	797.7	746.8	818.1	774.5	725.5	700.1	744.9	656.5	420.7	450.8	448.1	426.7	**199,593.2**
OIL	2018	14.4	12.9	14.3	13.5	14.5	14.2	14.6	17.8	24.0	22.3	22.0	22.7	**31,364.6**
DAY	2017	31.0	28.0	30.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,216.7**
H2O	2017	759.5	703.3	762.3	759.7	786.5	645.3	740.5	741.5	720.2	740.5	731.0	769.5	**191,882.8**
OIL	2017	14.6	12.9	13.7	13.4	14.1	11.9	14.3	16.9	13.6	14.1	13.9	14.0	**31,157.4**

Licence **806** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**167,233.7**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**167,233.7**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**167,233.7**
WIN	2017	894.5	664.8	707.8	731.1	656.0	751.5	99.1	0.0	0.0	0.0	0.0	0.0	**167,233.7**

Licence **807** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-33-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,859.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194,888.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,889.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,859.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194,888.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,889.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,859.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194,888.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,889.2**
DAY	2017	31.0	28.0	27.0	25.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,859.9**
H2O	2017	185.5	166.9	158.3	146.9	176.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194,888.2**
OIL	2017	1.8	1.6	1.5	1.4	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,889.2**

Licence **808** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,726,399.8**

Manitoba Production
2017 To 2020

Licence **810** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-10-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,153,936.5**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,153,936.5**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,153,936.5**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,153,936.5**

Licence **812** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,192.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55,091.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74,030.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,192.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55,091.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74,030.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,192.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55,091.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74,030.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	27.0	0.0	0.0	0.0	0.0	0.0	**22,192.3**
H2O	2017	113.1	102.4	116.6	118.3	123.1	113.0	96.9	0.0	0.0	0.0	0.0	0.0	**55,091.9**
OIL	2017	3.3	2.9	3.2	3.1	3.2	3.3	2.9	0.0	0.0	0.0	0.0	0.0	**74,030.7**

Licence **813** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.0	28.0	31.0	29.1	16.8	25.0	17.0	**23,353.1**
H2O	2020	61.0	92.0	51.9	47.0	48.2	59.7	97.1	83.7	70.1	44.7	93.0	62.4	**92,159.1**
OIL	2020	3.5	3.3	3.5	3.5	3.6	3.5	3.3	4.0	4.4	2.4	3.6	2.2	**77,649.0**
DAY	2019	30.0	28.0	31.0	30.0	30.0	26.0	27.0	25.0	30.0	28.0	30.0	31.0	**23,025.2**
H2O	2019	24.5	24.6	29.2	20.2	22.3	68.7	73.6	54.2	49.1	45.0	50.0	55.6	**91,348.3**
OIL	2019	2.2	2.1	2.5	2.4	2.4	3.0	3.2	3.0	3.5	3.4	3.6	3.6	**77,608.2**
DAY	2018	8.0	20.0	31.0	30.0	31.0	30.0	31.0	31.0	20.0	31.0	30.0	31.0	**22,679.2**
H2O	2018	17.8	48.2	73.7	70.2	72.7	68.3	72.1	61.5	23.1	15.7	42.7	31.4	**90,831.3**
OIL	2018	0.8	1.9	3.0	2.9	2.9	2.8	2.9	3.2	2.6	3.7	3.6	2.6	**77,573.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	25.0	**22,355.2**
H2O	2017	70.2	63.5	72.4	73.4	76.4	70.1	69.0	72.1	65.1	71.0	70.0	58.7	**90,233.9**
OIL	2017	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.7	2.7	3.0	3.1	2.5	**77,540.4**

Licence **815** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	26.7	30.0	29.9	29.8	29.0	31.0	**23,493.5**
H2O	2020	32.5	29.0	31.5	31.5	15.7	14.4	13.0	14.1	12.3	12.5	12.1	12.9	**3,413.1**
OIL	2020	26.4	24.9	25.8	25.8	21.4	20.9	19.2	20.4	17.3	17.3	17.3	18.0	**33,074.3**
DAY	2019	0.0	0.0	16.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,135.1**
H2O	2019	0.0	0.0	0.6	65.5	75.7	80.3	54.8	31.8	36.0	36.2	34.1	34.2	**3,181.6**
OIL	2019	0.0	0.0	0.2	14.0	14.9	15.1	21.1	25.9	24.9	30.8	30.9	29.6	**32,819.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	25.0	31.0	17.0	31.0	0.0	0.0	**22,846.1**
H2O	2018	23.3	19.0	23.7	22.3	24.0	22.7	17.9	23.1	10.8	15.6	0.0	0.0	**2,732.4**
OIL	2018	27.3	24.3	27.4	26.8	28.3	26.9	20.5	26.3	11.0	0.2	0.0	0.0	**32,612.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	30.0	31.0	**22,561.1**
H2O	2017	30.5	29.0	32.9	30.6	31.3	23.9	23.3	23.1	21.2	18.3	21.3	19.9	**2,530.0**

Manitoba Production
2017 To 2020

Licence **815** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	51.9	45.4	50.7	48.9	52.4	29.7	28.5	27.2	26.0	22.8	27.8	27.8	**32,393.2**

UWI **100.13-12-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **817** Well Name **2928419 MB Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-09-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,146.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,959,072.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,804.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,146.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,959,072.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,804.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,146.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,959,072.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,804.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,146.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,959,072.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,804.6**

Licence **819** Well Name **2928419 MB Virden SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-09-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,772,750.1**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,772,750.1**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,772,750.1**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,772,750.1**

Licence **826** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.0	28.0	31.0	29.1	16.8	25.0	17.0	**23,580.6**
H2O	2020	52.9	79.7	45.0	40.8	41.8	40.5	30.6	17.3	26.8	17.1	41.7	28.5	**22,173.2**
OIL	2020	7.2	6.9	7.3	7.3	7.4	7.2	3.7	0.5	1.2	0.7	0.8	0.5	**56,337.4**
DAY	2019	30.0	28.0	31.0	30.0	30.0	30.0	28.0	25.0	29.0	30.0	30.0	31.0	**23,252.7**
H2O	2019	22.5	22.6	26.8	18.5	20.4	66.8	60.6	43.1	37.7	41.1	43.3	48.2	**21,710.5**
OIL	2019	8.0	7.8	9.0	8.6	8.7	11.2	10.5	9.5	10.6	8.5	7.5	7.5	**56,286.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	20.0	31.0	30.0	31.0	**22,900.7**
H2O	2018	128.7	126.1	137.9	131.3	136.0	127.7	134.9	99.3	23.5	16.0	43.5	30.3	**21,258.9**
OIL	2018	6.1	5.4	6.1	5.8	5.9	5.6	5.7	4.8	1.8	2.6	2.5	4.2	**56,179.3**
DAY	2017	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**22,545.7**

Manitoba Production
2017 To 2020

Licence **826** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	118.1	118.4	134.9	136.9	142.5	130.8	128.7	134.4	121.8	132.9	131.0	136.0	**20,123.7**
OIL	2017	10.1	9.7	10.9	10.6	10.9	11.0	11.2	11.1	5.5	6.1	6.2	6.2	**56,122.8**

Licence **829** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-18-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,714.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,322.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,975.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,714.3**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,322.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,975.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,714.3**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.4**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,322.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,975.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,714.3**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.4**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,322.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,975.2**

Licence **833** Well Name **Seneca Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-15-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,011.0**
GAS	2020	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**0.9**
H2O	2020	3658.0	3422.0	3658.0	3540.0	3658.5	3096.0	3658.0	3658.0	3540.0	3677.4	3518.8	3636.0	**637,869.7**
OIL	2020	71.4	53.6	100.5	72.0	73.5	62.8	74.7	76.9	68.9	70.5	70.7	75.7	**22,377.6**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,645.0**
H2O	2019	4278.7	3858.5	4254.9	4167.4	4404.1	4135.7	4095.6	4142.0	3969.0	4020.0	3880.0	3987.0	**595,149.0**
OIL	2019	63.5	62.0	61.6	54.1	68.7	53.7	66.1	51.2	76.5	73.5	50.3	83.2	**21,506.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	31.0	30.0	31.0	**20,281.0**
H2O	2018	3958.3	5395.0	5097.6	4120.6	4281.7	4257.5	4171.2	3971.2	2726.5	3168.0	4162.2	3720.1	**545,956.1**
OIL	2018	41.4	50.6	60.4	50.6	31.1	57.8	53.4	41.6	34.9	57.0	34.9	57.0	**20,742.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,924.0**
H2O	2017	3686.0	3633.0	4100.0	4355.0	4030.0	3302.0	4182.0	4569.0	5124.8	5043.4	4877.7	4687.7	**496,926.2**
OIL	2017	41.0	38.0	44.6	55.8	46.7	29.2	51.6	47.5	50.0	43.1	46.6	47.2	**20,171.3**

Licence **834** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,207,110.2**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,207,110.2**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,207,110.2**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,207,110.2**

Licence **835** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2017 To 2020

Licence **835** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.9	28.0	28.5	30.0	30.5	27.0	30.0	**23,523.4**
H2O	2020	9725.9	14645.5	8272.8	7490.3	7681.8	7482.1	7614.2	5915.7	5225.8	5862.4	7139.9	7800.7	**3,954,323.1**
OIL	2020	85.5	81.4	87.0	85.9	88.3	107.3	127.5	130.9	137.4	132.2	126.1	130.7	**326,609.5**
DAY	2019	27.0	28.0	20.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**23,167.5**
H2O	2019	5395.7	6019.5	4607.3	4917.2	5643.2	13644.0	13031.8	10330.4	7448.3	7572.7	7683.9	8859.9	**3,859,466.0**
OIL	2019	36.4	39.7	29.7	43.8	45.9	45.4	45.1	45.3	93.8	104.3	85.5	89.3	**325,289.3**
DAY	2018	31.0	28.0	31.0	30.0	26.0	30.0	28.0	31.0	20.0	31.0	30.0	31.0	**22,818.5**
H2O	2018	10702.7	10484.9	11465.9	10809.9	10639.1	11946.1	11461.6	11252.5	4519.3	3087.4	8424.2	6689.6	**3,764,312.1**
OIL	2018	54.7	48.5	54.8	51.4	36.4	40.6	38.0	43.3	29.0	41.8	41.4	34.0	**324,585.1**
DAY	2017	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	28.0	31.0	30.0	31.0	**22,471.5**
H2O	2017	11738.1	10628.0	12103.3	12279.2	12475.0	12027.2	9870.4	10658.4	10107.3	11048.8	10892.2	11307.3	**3,652,828.9**
OIL	2017	117.5	101.5	114.1	110.9	110.6	62.5	49.5	52.0	49.3	54.8	55.8	55.4	**324,071.2**

Licence **836** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.7	28.0	31.0	29.3	16.8	25.0	31.0	**23,020.8**
H2O	2020	201.9	304.1	171.8	155.5	113.8	84.2	90.3	76.3	63.8	45.6	93.0	113.6	**138,924.4**
OIL	2020	6.1	5.8	6.2	6.1	6.9	7.1	6.6	7.3	6.9	3.8	6.3	7.5	**75,724.0**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	31.0	**22,678.0**
H2O	2019	52.9	53.5	54.5	39.5	69.8	183.6	178.3	113.3	102.7	104.0	157.2	183.9	**137,410.5**
OIL	2019	6.3	6.2	6.9	6.5	6.1	7.4	7.4	6.0	6.9	7.4	6.5	6.3	**75,647.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	20.0	31.0	30.0	31.0	**22,320.0**
H2O	2018	108.2	106.0	115.9	110.3	114.4	106.1	113.5	100.0	40.5	27.6	74.8	59.5	**136,117.3**
OIL	2018	7.0	6.3	7.0	6.6	6.7	6.3	6.6	6.7	4.5	6.5	6.4	5.3	**75,567.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	29.0	0.0	5.0	28.0	31.0	30.0	31.0	**21,965.0**
H2O	2017	73.5	66.6	75.8	76.9	80.1	71.1	0.0	13.4	102.4	111.7	110.1	114.3	**135,040.5**
OIL	2017	3.3	2.9	3.2	3.1	3.2	3.2	0.0	0.6	6.4	7.0	7.1	7.1	**75,491.6**

Licence **837** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	6.0	31.0	10.0	25.0	30.0	23.7	31.0	29.9	31.0	30.0	31.0	**23,448.2**
H2O	2020	28.9	5.3	27.8	9.2	23.4	18.4	14.3	17.9	9.2	9.6	9.2	9.5	**5,305.9**
OIL	2020	32.9	6.3	31.9	10.7	29.9	32.8	25.6	31.7	42.1	43.0	43.0	43.1	**51,849.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,138.6**
H2O	2019	8.4	7.7	7.9	7.7	8.3	8.8	8.1	7.4	19.6	27.7	26.0	28.7	**5,123.2**
OIL	2019	20.9	19.1	23.4	21.9	21.7	22.0	22.9	22.1	27.9	32.0	31.6	34.3	**51,476.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**22,773.6**
H2O	2018	6.6	5.4	6.7	6.3	6.8	6.4	5.1	6.5	8.3	9.7	9.0	8.6	**4,956.9**
OIL	2018	23.4	20.8	23.4	22.8	24.2	23.0	17.5	22.5	20.4	20.9	19.0	20.2	**51,177.0**
DAY	2017	31.0	28.0	31.0	24.0	8.0	30.0	31.0	31.0	30.0	26.0	30.0	31.0	**22,414.6**
H2O	2017	6.2	5.8	6.7	5.0	1.6	6.2	6.6	6.6	6.0	5.2	6.0	5.7	**4,871.5**
OIL	2017	23.6	20.6	23.1	17.8	6.1	22.5	24.2	23.3	22.2	19.5	23.7	23.8	**50,918.9**

Licence **842** Well Name **Corex Maples** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-08-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	28.5	31.0	**22,588.0**
H2O	2020	2547.5	2378.3	2552.9	2394.1	2483.0	2488.8	2471.4	2470.8	2391.0	2362.9	2694.5	3157.5	**1,486,345.0**
OIL	2020	15.5	14.9	13.5	12.1	13.8	13.0	16.5	13.0	15.4	13.2	18.9	30.6	**38,132.9**

Manitoba Production
2017 To 2020

Licence **842** Well Name **Corex Maples** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-08-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,224.5**
H2O	2019	2416.0	2103.0	2476.2	2425.5	2477.7	2388.5	2491.5	2449.5	2439.1	2474.0	2452.8	2535.7	**1,455,952.3**
OIL	2019	10.2	11.3	14.4	13.3	18.3	17.8	15.3	17.8	16.5	14.9	12.5	15.8	**37,942.5**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	16.0	31.0	30.0	31.0	**21,859.5**
H2O	2018	2386.2	2163.6	2384.5	2319.9	2335.5	2197.4	2324.2	2241.8	2240.2	2368.0	2294.4	2346.9	**1,426,822.8**
OIL	2018	16.4	15.8	14.7	14.2	14.5	13.5	13.2	11.6	12.0	9.1	8.7	13.1	**37,764.4**
DAY	2017	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**21,508.5**
H2O	2017	2482.6	2304.1	2482.0	2541.4	2418.5	2344.0	2406.1	2426.7	2048.4	2408.4	2167.9	2271.1	**1,399,220.2**
OIL	2017	20.7	18.2	18.8	15.9	12.8	14.9	18.5	19.4	16.1	18.5	16.7	17.2	**37,607.6**

Licence **844** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	16.0	31.0	30.0	23.7	31.0	29.9	31.0	30.0	31.0	**23,527.3**
H2O	2020	12.3	10.9	11.9	6.4	12.4	5.3	3.4	4.2	3.4	1.0	0.9	1.0	**2,368.4**
OIL	2020	29.9	27.8	28.9	15.5	29.6	17.2	12.4	15.4	14.5	11.9	11.9	11.9	**42,691.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	31.0	30.0	31.0	**23,182.7**
H2O	2019	14.0	12.8	13.2	12.8	13.8	14.6	13.4	12.4	10.4	13.7	11.1	12.2	**2,295.3**
OIL	2019	32.9	30.0	36.7	34.5	34.2	34.5	36.0	34.8	24.8	32.6	28.5	31.1	**42,464.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**22,825.7**
H2O	2018	12.3	10.1	12.5	11.7	12.7	11.9	9.9	12.2	14.1	16.1	15.1	14.4	**2,140.9**
OIL	2018	32.3	28.7	32.4	31.6	33.4	31.8	25.1	31.1	31.0	32.9	29.9	31.7	**42,074.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	30.0	31.0	**22,465.7**
H2O	2017	9.5	9.1	10.3	9.6	9.8	9.6	11.5	12.2	11.2	9.7	11.2	10.5	**1,987.9**
OIL	2017	31.8	27.8	31.0	29.9	32.0	30.4	33.2	32.1	30.7	26.8	32.8	32.8	**41,702.4**

Licence **847** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-24-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	18.0	31.0	30.0	31.0	30.0	31.0	**18,012.2**
H2O	2020	2.4	2.3	2.4	2.5	3.4	3.4	2.7	3.3	3.4	3.2	3.0	3.8	**1,907.9**
OIL	2020	13.3	12.8	13.6	13.9	13.6	13.6	10.9	13.2	13.6	12.8	12.0	14.8	**18,435.7**
DAY	2019	0.0	23.0	31.0	30.0	31.0	29.0	17.0	31.0	30.0	31.0	30.0	31.0	**17,659.2**
H2O	2019	0.0	29.9	0.5	0.4	3.1	3.5	2.4	3.5	5.0	14.6	2.5	2.3	**1,872.1**
OIL	2019	0.0	3.2	22.5	20.1	14.4	16.0	10.6	16.0	11.6	14.4	14.1	13.0	**18,277.6**
DAY	2018	31.0	28.0	31.0	30.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,345.2**
H2O	2018	1.9	1.6	2.0	1.8	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,804.4**
OIL	2018	37.1	33.1	37.2	36.4	27.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,121.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	30.0	31.0	**17,203.2**
H2O	2017	0.3	0.3	0.3	0.3	0.3	0.3	1.4	1.9	1.7	1.4	1.7	1.7	**1,795.7**
OIL	2017	38.0	33.3	37.1	35.9	38.4	36.4	38.7	37.0	35.3	29.7	37.8	37.8	**17,950.7**

Licence **848** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	24.0	31.0	**23,027.3**
H2O	2020	1056.5	1590.9	898.6	813.6	764.4	721.3	765.0	646.5	525.1	597.0	634.9	697.1	**747,161.1**
OIL	2020	14.5	13.8	14.8	14.6	12.7	11.4	10.4	11.7	11.3	11.3	9.6	10.5	**208,551.4**
DAY	2019	30.0	28.0	31.0	21.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,670.3**
H2O	2019	651.7	651.1	772.4	373.9	610.3	1475.7	1432.6	1117.4	825.7	836.0	861.4	962.4	**737,450.2**
OIL	2019	17.0	16.6	19.2	12.9	19.2	19.0	19.2	19.0	17.9	19.1	15.5	15.1	**208,404.8**

Manitoba Production
2017 To 2020

Licence **848** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	20.0	31.0	30.0	31.0	**22,315.3**
H2O	2018	1283.4	1257.2	1374.8	1308.9	1356.3	1259.1	1229.6	1186.0	498.9	333.9	911.1	723.5	**726,879.6**
OIL	2018	13.3	11.8	13.4	12.7	12.9	12.0	11.4	12.8	11.7	17.5	17.4	14.2	**208,195.1**
DAY	2017	15.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**21,963.3**
H2O	2017	748.3	1400.3	1594.7	1617.9	1684.4	1546.3	1492.0	1355.3	1213.8	1324.8	1306.0	1355.8	**714,156.9**
OIL	2017	9.4	16.8	18.9	18.3	18.8	19.0	18.5	13.4	12.1	13.4	13.6	13.5	**208,034.0**

Licence **856** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,885.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**356,759.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109,917.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,885.5**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**356,759.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109,917.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,885.5**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.8**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**356,759.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109,917.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,885.5**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.8**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**356,759.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109,917.2**

Licence **857** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,961.0**
WIN	2020	1947.2	0.0	5756.0	5000.0	5370.0	4829.0	4612.0	4804.0	4704.0	4800.0	6926.0	6177.0	**1,480,058.0**
WIN	2019	3859.0	3212.0	3644.0	3120.0	8242.0	3910.5	5191.6	7689.0	7009.9	3430.0	3071.0	3676.0	**1,425,132.8**
WIN	2018	16862.0	2661.0	3294.0	2442.0	3133.0	3044.0	3410.0	4288.0	395.0	2565.0	4902.0	4353.7	**1,369,077.8**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3126.0	4388.0	3982.0	4706.0	4985.0	**1,317,728.1**

Licence **871** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	25.0	31.0	**23,603.7**
H2O	2020	300.4	452.3	255.5	231.3	237.2	40.8	36.0	30.5	126.3	220.6	221.8	260.1	**310,510.2**
OIL	2020	7.9	7.5	8.0	7.9	8.1	0.6	0.3	0.3	6.7	11.0	7.0	7.2	**138,065.4**
DAY	2019	30.0	28.0	31.0	30.0	31.0	29.0	27.0	31.0	30.0	31.0	30.0	31.0	**23,245.7**
H2O	2019	182.7	182.5	216.5	150.2	172.2	417.6	365.3	327.2	241.7	244.8	245.8	273.6	**308,097.4**
OIL	2019	17.8	17.4	20.2	12.0	4.7	7.3	7.3	8.3	7.8	8.3	8.1	8.2	**137,992.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	20.0	31.0	30.0	31.0	**22,886.7**
H2O	2018	322.8	316.2	345.8	329.1	341.1	349.9	387.0	341.2	138.2	94.0	255.4	202.8	**305,077.3**
OIL	2018	17.3	15.4	17.4	16.4	16.8	17.3	18.6	19.1	12.8	18.5	18.2	15.0	**137,865.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**22,531.7**
H2O	2017	363.4	329.0	374.7	380.1	395.8	363.6	365.7	372.6	305.3	333.2	328.4	341.0	**301,653.8**
OIL	2017	18.8	16.2	18.2	17.8	18.1	18.4	19.3	19.1	15.7	17.4	17.7	17.6	**137,662.7**

Manitoba Production
2017 To 2020

Licence **876** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.0	31.0	30.0	26.7	19.0	0.0	0.0	0.0	0.0	**22,732.6**
H2O	2020	469.1	414.9	451.2	434.8	470.6	285.2	246.7	156.2	0.0	0.0	0.0	0.0	**62,855.0**
OIL	2020	10.1	9.5	9.8	9.5	10.0	3.3	2.6	1.6	0.0	0.0	0.0	0.0	**20,831.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	0.0	0.0	30.0	**22,505.9**
H2O	2019	520.1	478.3	492.4	475.1	512.5	543.9	500.1	462.2	173.2	0.0	0.0	445.3	**59,926.3**
OIL	2019	17.4	15.9	19.4	18.2	18.0	18.2	19.0	18.4	4.0	0.0	0.0	10.1	**20,775.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	30.0	30.0	31.0	**22,206.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	359.8	581.2	561.7	534.5	**55,323.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.5	16.1	15.7	16.7	**20,616.7**
DAY	2017	4.0	0.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,099.9**
H2O	2017	95.9	0.0	77.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,286.0**
OIL	2017	1.0	0.0	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,564.7**

UWI **100.11-11-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **877** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,909.0**
WIN	2020	12528.0	4509.0	7286.0	7000.0	7400.0	6738.0	6500.5	6627.0	6497.0	6845.0	6879.0	7084.0	**3,049,799.1**
WIN	2019	2876.0	4601.0	9039.0	7020.0	6860.0	8255.4	12886.5	14323.0	7212.0	6850.0	5837.0	8013.0	**2,963,905.6**
WIN	2018	0.0	3359.0	5345.0	4162.0	5190.0	5198.0	8359.0	6041.0	2290.0	4000.0	10874.0	8949.6	**2,870,132.7**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,806,365.1**

Licence **878** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-14-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	30.0	2.0	**20,858.5**
H2O	2020	39.1	31.5	26.5	21.1	23.3	22.2	21.9	23.5	23.0	23.1	18.8	1.2	**54,329.4**
OIL	2020	12.9	10.4	8.3	6.7	7.5	8.1	7.5	7.4	7.5	7.4	10.8	0.9	**17,804.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,521.7**
H2O	2019	34.7	31.9	39.7	45.0	44.3	43.6	46.5	51.8	65.1	48.4	49.6	40.8	**54,054.2**
OIL	2019	3.9	3.5	3.9	11.9	15.7	12.9	17.8	14.8	14.6	16.1	12.7	12.9	**17,709.5**
DAY	2018	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,159.7**
H2O	2018	151.8	135.9	167.5	166.7	159.0	96.5	58.6	62.6	43.9	36.1	32.9	34.2	**53,512.8**
OIL	2018	17.9	14.2	17.8	18.4	17.6	10.0	5.1	5.3	3.6	2.9	3.2	4.0	**17,568.8**
DAY	2017	31.0	28.0	19.0	24.0	31.0	30.0	27.0	31.0	29.0	31.0	30.0	31.0	**19,797.7**
H2O	2017	32.7	31.4	21.0	28.1	36.1	34.3	30.1	152.8	157.7	171.8	161.9	166.4	**52,367.1**
OIL	2017	5.9	5.6	3.5	4.6	5.9	6.0	5.0	16.4	16.2	17.5	16.6	17.9	**17,448.8**

Licence **879** Well Name **Tundra Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Manitoba Production
2017 To 2020

Licence **879** Well Name **Tundra Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,788.3**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**447,608.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,442.0**

Licence **885** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	24.0	31.0	**23,356.9**
H2O	2020	466.1	701.8	396.4	358.9	368.1	368.7	391.0	332.4	270.8	307.9	316.8	408.9	**306,507.3**
OIL	2020	22.6	21.5	23.0	22.7	23.4	23.4	21.4	22.1	20.5	20.5	16.1	20.8	**184,164.1**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	25.0	31.0	29.0	31.0	30.0	31.0	**22,999.9**
H2O	2019	232.9	232.7	276.1	213.7	269.4	666.1	524.9	507.6	364.7	379.8	381.4	424.6	**301,819.5**
OIL	2019	13.5	13.1	15.2	19.8	26.6	24.4	19.5	23.9	21.9	24.0	23.4	23.6	**183,906.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	20.0	31.0	30.0	31.0	**22,642.9**
H2O	2018	467.5	458.1	500.8	476.8	494.1	461.0	493.6	428.0	174.0	119.8	325.7	258.6	**297,345.6**
OIL	2018	9.7	8.6	9.7	9.2	9.4	12.2	14.0	14.1	9.6	13.9	13.7	11.3	**183,657.2**
DAY	2017	31.0	28.0	31.0	30.0	4.0	15.0	31.0	31.0	28.0	31.0	30.0	31.0	**22,287.9**
H2O	2017	571.1	517.1	588.9	597.4	80.3	285.5	550.2	493.7	442.2	482.6	475.8	493.9	**292,687.6**
OIL	2017	26.7	23.1	25.9	25.2	3.3	13.1	24.3	9.7	8.7	9.7	9.9	9.8	**183,521.8**

Licence **888** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,193.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**355,201.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,470.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,193.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**355,201.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,470.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,193.8**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**355,201.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,470.1**
DAY	2017	31.0	28.0	30.0	25.0	30.0	29.0	4.0	0.0	0.0	0.0	0.0	0.0	**20,193.8**
H2O	2017	338.3	304.4	321.0	267.9	321.1	306.5	41.9	0.0	0.0	0.0	0.0	0.0	**355,201.7**
OIL	2017	2.9	2.7	2.8	2.3	2.7	2.6	0.4	0.0	0.0	0.0	0.0	0.0	**34,470.1**

Licence **890** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	18.0	31.0	30.0	26.7	31.0	29.9	31.0	30.0	31.0	**23,421.5**
H2O	2020	1.6	1.4	1.4	0.9	1.6	1.5	1.3	1.6	0.7	0.0	0.0	0.0	**5,225.7**
OIL	2020	30.2	28.1	29.2	17.5	29.9	28.6	24.6	27.0	14.9	4.9	4.8	4.9	**50,335.4**
DAY	2019	30.0	28.0	5.0	0.0	0.0	19.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,071.9**
H2O	2019	3.0	2.8	0.5	0.0	0.0	2.0	2.9	2.7	2.7	1.4	1.4	1.5	**5,213.7**
OIL	2019	29.1	27.1	5.4	0.0	0.0	19.7	32.5	31.3	29.7	29.2	28.8	31.4	**50,090.8**
DAY	2018	31.0	28.0	31.0	30.0	20.0	11.0	26.0	25.0	30.0	31.0	30.0	31.0	**22,805.9**
H2O	2018	0.3	0.3	0.3	0.3	0.2	0.1	0.2	0.2	0.3	3.3	3.3	3.1	**5,192.8**
OIL	2018	22.4	19.9	22.4	21.9	15.0	8.1	17.5	17.4	20.8	29.1	26.9	28.5	**49,826.6**
DAY	2017	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	30.0	31.0	**22,481.9**
H2O	2017	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	**5,180.9**
OIL	2017	21.7	19.1	19.2	20.4	21.9	20.7	23.0	22.3	21.3	18.7	22.8	22.8	**49,576.7**

Manitoba Production
2017 To 2020

Licence **891** Well Name **Tundra Virden SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**466,073.5**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**466,073.5**

Licence **892** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-14-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**554,315.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**554,315.0**
WIN	2018	338.6	201.6	310.4	175.7	253.8	285.5	291.3	1741.0	1345.0	225.0	142.0	0.0	**554,315.0**
WIN	2017	348.2	420.9	423.4	431.0	526.3	284.6	236.9	330.4	239.5	222.0	217.8	253.8	**549,005.1**

Licence **894** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	12.0	1.7	0.0	0.0	0.0	0.0	5.0	31.0	25.0	31.0	**23,113.8**
H2O	2020	647.8	975.5	207.4	27.7	0.0	0.0	0.0	0.0	62.1	363.2	278.3	319.8	**522,162.5**
OIL	2020	9.0	8.6	3.4	0.5	0.0	0.0	0.0	0.0	1.5	8.3	5.1	2.7	**109,885.7**
DAY	2019	30.0	28.0	22.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**22,948.1**
H2O	2019	331.0	334.4	281.5	303.6	385.4	931.8	787.9	705.5	521.4	527.9	530.2	590.1	**519,280.7**
OIL	2019	6.3	6.2	5.1	7.9	9.6	9.5	8.4	9.5	8.9	9.5	9.3	9.4	**109,846.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	20.0	31.0	30.0	31.0	**22,597.1**
H2O	2018	697.2	683.0	746.9	711.1	736.9	676.6	709.1	625.0	255.3	172.2	467.9	371.6	**513,050.0**
OIL	2018	7.2	6.4	7.3	6.9	7.0	6.5	6.6	6.7	4.5	6.5	6.4	5.3	**109,747.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**22,242.1**
H2O	2017	763.2	691.0	786.9	798.4	831.2	763.0	750.5	773.1	659.4	719.8	709.6	736.6	**506,197.2**
OIL	2017	7.5	6.5	7.3	7.2	7.3	7.4	7.5	7.6	6.6	7.3	7.4	7.4	**109,669.7**

Licence **900** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-18-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,179.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,377.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,341.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,179.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,377.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,341.3**
DAY	2018	31.0	26.0	31.0	30.0	31.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,179.3**
H2O	2018	37.0	34.4	40.8	41.3	38.5	23.6	0.0	0.0	0.0	0.0	0.0	0.0	**104,377.4**
OIL	2018	1.5	1.3	1.6	1.6	1.6	1.1	0.0	0.0	0.0	0.0	0.0	0.0	**44,341.3**
DAY	2017	20.0	22.0	31.0	27.0	8.0	30.0	27.0	31.0	29.0	31.0	30.0	31.0	**21,010.3**
H2O	2017	149.1	174.4	243.9	227.4	65.7	242.4	65.8	57.2	54.6	51.5	39.8	40.5	**104,161.8**
OIL	2017	1.9	2.2	2.9	2.7	0.8	3.0	0.8	1.0	0.8	1.2	1.4	1.6	**44,332.6**

Licence **907** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-28-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**836,614.4**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**836,614.4**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**836,614.4**
WIN	2017	1055.6	770.5	781.9	765.4	659.7	739.4	97.9	0.0	0.0	0.0	0.0	0.0	**836,614.4**

Manitoba Production
2017 To 2020

Licence **909** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	25.0	31.0	**23,508.1**
H2O	2020	169.2	254.8	143.9	130.3	133.6	133.8	142.0	120.5	97.6	109.4	115.4	135.3	**123,679.4**
OIL	2020	4.4	4.2	4.5	4.4	4.5	4.5	4.1	4.7	5.4	5.9	3.7	4.3	**62,288.7**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	28.0	31.0	30.0	31.0	**23,150.1**
H2O	2019	3.3	3.3	8.8	107.2	124.2	296.8	241.6	224.7	128.6	137.9	138.5	154.1	**121,993.6**
OIL	2019	0.3	0.3	0.8	15.3	14.6	6.4	5.5	6.5	4.1	4.7	4.5	4.6	**62,234.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	20.0	31.0	30.0	31.0	**22,793.1**
H2O	2018	65.0	63.6	69.6	66.2	68.7	85.7	100.3	34.7	2.1	1.4	4.0	3.6	**120,424.6**
OIL	2018	2.2	1.8	2.2	2.0	2.1	2.6	2.9	1.2	0.2	0.3	0.3	0.2	**62,166.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**22,438.1**
H2O	2017	53.3	48.2	54.9	55.8	58.0	53.8	65.7	68.6	61.4	67.1	66.1	68.6	**119,859.7**
OIL	2017	1.6	1.3	1.5	1.4	1.5	1.6	2.1	2.2	1.9	2.2	2.2	2.2	**62,148.5**

Licence **910** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**212,513.2**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**212,513.2**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**212,513.2**
WIN	2017	524.7	583.7	543.1	787.2	393.9	531.1	74.6	0.0	0.0	0.0	0.0	0.0	**212,513.2**

Licence **912** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	25.0	31.0	**22,830.5**
H2O	2020	424.3	638.9	360.9	326.7	337.8	339.1	359.7	303.9	292.7	363.0	364.0	426.4	**215,721.3**
OIL	2020	15.3	14.7	15.6	15.4	15.5	15.3	14.1	15.7	22.9	27.3	22.6	26.4	**171,587.3**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,472.5**
H2O	2019	231.2	230.9	274.0	204.2	250.3	609.2	592.5	462.1	341.5	345.7	347.3	386.5	**211,183.9**
OIL	2019	8.8	8.5	9.9	11.3	13.6	15.6	16.4	16.3	15.3	16.3	15.9	16.0	**171,366.5**
DAY	2018	0.0	17.0	31.0	30.0	31.0	30.0	31.0	31.0	20.0	31.0	30.0	31.0	**22,108.5**
H2O	2018	0.0	130.8	235.6	224.3	232.4	211.3	224.0	371.3	174.9	118.9	323.2	256.7	**206,908.5**
OIL	2018	0.0	2.5	4.6	4.3	4.5	4.2	4.3	8.0	6.3	9.1	9.0	7.3	**171,202.6**
DAY	2017	0.0	0.0	0.0	0.0	8.0	30.0	31.0	31.0	28.0	31.0	30.0	25.0	**21,795.5**
H2O	2017	0.0	0.0	0.0	0.0	183.0	650.9	636.8	585.2	352.0	338.6	223.8	187.3	**204,405.1**
OIL	2017	0.0	0.0	0.0	0.0	6.7	26.4	25.3	14.0	6.9	6.8	4.7	3.8	**171,138.5**

Licence **913** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,016.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90,366.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121,534.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,016.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90,366.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121,534.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,016.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90,366.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121,534.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,016.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90,366.7**

Manitoba Production
2017 To 2020

Licence **913** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121,534.5**

Licence **916** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,156.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,463.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,005.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,156.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,463.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,005.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,156.8**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,463.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,005.5**
DAY	2017	31.0	28.0	31.0	30.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,156.8**
H2O	2017	7.6	7.3	8.3	7.7	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,463.8**
OIL	2017	7.2	6.4	7.0	6.8	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,005.5**

Licence **921** Well Name **Daly Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.06-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194,666.5**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194,666.5**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194,666.5**
WIN	2017	242.8	218.6	111.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194,666.5**

Licence **922** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,268.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68,519.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109,417.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,268.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68,519.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109,417.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,268.7**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68,519.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109,417.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,268.7**
H2O	2017	53.0	40.8	129.9	298.9	295.8	82.3	0.0	0.0	0.0	0.0	0.0	0.0	**68,519.0**
OIL	2017	3.6	2.9	4.2	4.2	5.7	1.5	0.0	0.0	0.0	0.0	0.0	0.0	**109,417.6**

Licence **923** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,867.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111,270.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,482.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,867.1**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.8**

Manitoba Production
2017 To 2020

Licence **923** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111,270.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,482.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,867.1**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.8**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111,270.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,482.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,867.1**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.8**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111,270.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,482.5**

Licence **925** Well Name **Corex Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-20-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,118.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,137,357.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,009.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,118.3**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,137,357.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,009.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,118.3**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83.8**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,137,357.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,009.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,118.3**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83.8**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,137,357.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,009.6**

Licence **927** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	24.0	31.0	**23,344.7**
H2O	2020	415.2	625.2	353.2	319.8	328.0	328.5	348.3	321.2	321.9	330.0	331.7	426.8	**218,810.2**
OIL	2020	24.9	23.7	25.3	25.0	25.7	25.8	23.7	27.8	28.9	23.5	17.1	20.8	**156,135.9**
DAY	2019	30.0	28.0	31.0	29.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**22,987.7**
H2O	2019	144.1	143.9	170.8	115.4	153.0	597.3	486.3	452.2	334.2	338.4	339.8	378.3	**214,360.4**
OIL	2019	2.8	2.7	3.1	3.0	6.9	26.4	22.3	26.3	24.8	26.4	25.8	26.0	**155,843.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	20.0	31.0	30.0	31.0	**22,629.7**
H2O	2018	327.5	320.8	350.8	334.0	346.1	295.2	305.2	269.0	109.0	74.1	201.4	159.9	**210,706.7**
OIL	2018	3.3	3.0	3.3	3.2	3.2	2.9	2.9	2.9	2.0	2.8	2.8	2.3	**155,647.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**22,274.7**
H2O	2017	396.2	358.7	408.5	414.4	431.5	396.1	382.0	345.8	309.7	338.1	333.3	346.0	**207,613.7**
OIL	2017	3.9	3.4	3.8	3.7	3.8	3.9	3.8	3.3	3.0	3.3	3.4	3.4	**155,612.6**

Licence **930** Well Name **Daly Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.10-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**538,131.3**

Manitoba Production
2017 To 2020

Licence **930** Well Name **Daly Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.10-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**538,131.3**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**538,131.3**
WIN	2017	7.3	7.6	5.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**538,131.3**

Licence **931** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	31.0	**23,416.6**
H2O	2020	66.6	39.3	42.2	42.7	44.1	47.8	52.9	50.6	47.7	48.4	26.4	30.8	**118,291.4**
OIL	2020	2.0	5.9	6.5	6.3	6.2	6.2	5.9	3.1	3.5	4.3	7.3	10.0	**97,376.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,055.6**
H2O	2019	52.0	52.9	58.9	55.8	64.0	50.5	56.0	56.2	48.7	49.1	45.2	40.6	**117,751.9**
OIL	2019	8.0	7.3	7.9	6.2	3.0	3.1	3.6	3.7	3.1	1.9	1.8	1.9	**97,309.3**
DAY	2018	31.0	8.0	0.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**22,690.6**
H2O	2018	41.6	10.5	0.0	41.5	41.7	35.7	35.8	36.9	30.7	39.8	38.5	52.2	**117,122.0**
OIL	2018	7.9	2.0	0.0	7.6	8.1	6.2	6.2	5.6	5.9	6.0	5.7	6.6	**97,257.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**22,379.6**
H2O	2017	240.6	221.6	239.2	229.1	218.7	38.6	36.5	41.3	41.4	47.3	45.3	41.2	**116,717.1**
OIL	2017	14.4	13.2	14.5	14.2	14.3	9.2	8.1	8.0	7.3	8.0	7.4	8.0	**97,190.0**

Licence **932** Well Name **2928419 MB Virden SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-16-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,775,931.4**
WIN	2019	0.0	600.0	340.0	560.0	0.0	600.0	600.0	0.0	0.0	0.0	0.0	0.0	**3,775,931.4**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	300.0	300.0	**3,773,231.4**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,772,631.4**

Licence **935** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,762.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**100,398.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83,547.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,762.4**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**100,398.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83,547.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,762.4**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**100,398.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83,547.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,762.4**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**100,398.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83,547.1**

Licence **938** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-18-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2017 To 2020

Licence **938** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-18-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,468.0**
WIN	2020	1440.0	1352.0	1455.0	1279.0	1487.0	1368.0	1429.0	1432.0	1398.0	1457.0	1418.0	1459.0	**717,438.9**
WIN	2019	806.3	1161.4	1270.0	1164.1	1201.0	998.0	1285.0	1370.0	1361.0	1602.0	1305.0	1431.0	**700,464.9**
WIN	2018	1354.2	946.8	2013.2	1880.4	1963.9	1945.6	1963.0	1741.0	2004.0	1642.0	1000.0	1166.3	**685,510.1**
WIN	2017	0.0	655.6	3001.5	2037.8	2531.0	1882.9	1728.7	1720.7	1630.6	1535.6	1495.0	1241.3	**665,889.7**

Licence **939** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,139.1**
H2O	2020	122.0	49.5	17.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**217,960.4**
OIL	2020	6.4	4.4	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75,794.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**23,069.1**
H2O	2019	127.2	127.7	130.5	118.9	123.5	97.8	109.0	109.6	94.1	93.3	85.9	77.2	**217,771.3**
OIL	2019	7.3	7.0	9.5	8.8	9.0	8.8	9.1	9.0	8.5	7.9	6.2	6.5	**75,781.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**22,705.1**
H2O	2018	159.8	143.0	143.0	153.7	166.6	168.1	173.5	175.6	141.0	149.5	126.4	131.0	**216,476.6**
OIL	2018	7.8	7.0	7.6	7.0	8.1	7.7	8.0	7.1	7.9	8.1	6.6	7.7	**75,684.2**
DAY	2017	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,344.1**
H2O	2017	190.5	173.6	169.3	179.5	233.2	171.1	173.4	161.8	154.8	176.4	169.4	154.0	**214,645.4**
OIL	2017	7.1	6.6	6.5	7.1	7.5	7.8	6.8	7.1	7.1	7.7	7.2	7.7	**75,593.6**

Licence **941** Well Name **Daly Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.12-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**388,545.8**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**388,545.8**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**388,545.8**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**388,545.8**

Licence **943** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	16.0	31.0	**3,082.0**
WIN	2020	1767.7	1155.0	1192.0	1130.0	1207.0	1164.0	1245.0	1178.0	1138.0	1197.0	580.0	1262.0	**855,413.0**
WIN	2019	584.0	1100.0	1190.0	1146.0	1158.0	1186.4	1242.0	1285.0	1193.0	1179.0	1204.0	961.0	**841,197.3**
WIN	2018	1319.5	1076.3	1050.9	1117.2	1001.6	959.0	1161.5	0.0	948.0	410.0	973.1	1035.7	**827,768.9**
WIN	2017	872.0	637.8	651.7	687.6	656.0	813.7	726.4	592.4	1353.3	1433.2	1285.6	1322.0	**816,716.1**

Licence **944** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-14-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**22,226.9**
H2O	2020	819.4	825.5	830.7	762.9	815.1	764.1	751.8	805.6	788.2	811.8	778.9	771.2	**646,681.8**
OIL	2020	55.0	61.4	58.1	55.0	59.7	62.9	47.5	44.4	44.6	42.6	40.5	41.0	**36,062.6**
DAY	2019	31.0	28.0	31.0	30.0	29.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,861.1**
H2O	2019	1177.0	1084.9	1346.7	1286.4	1103.1	1142.6	1218.5	1260.8	1561.8	1036.9	917.5	703.1	**637,156.6**
OIL	2019	43.2	38.6	44.0	39.9	36.8	31.7	43.9	38.2	37.9	42.2	38.6	45.8	**35,449.9**
DAY	2018	31.0	22.0	12.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**21,501.1**
H2O	2018	1012.8	800.0	432.4	1131.0	1060.7	1037.1	1059.7	1132.6	1094.4	971.2	1063.0	1161.0	**623,317.3**
OIL	2018	31.3	21.9	12.1	32.6	30.6	29.4	27.6	28.8	25.8	22.3	31.9	44.0	**34,969.1**

Manitoba Production
2017 To 2020

Licence **944** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-14-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	31.0	**21,165.1**
H2O	2017	36.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	582.3	1110.0	**611,361.4**
OIL	2017	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.7	31.1	**34,630.8**

Licence **945** Well Name **Daly Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.14-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**349,690.2**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**349,690.2**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**349,690.2**
WIN	2017	2761.0	2678.1	1611.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**349,690.2**

Licence **948** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,824.0**
WIN	2020	2295.4	2343.0	4445.0	2150.0	2121.0	1952.0	1985.0	2263.0	2108.0	2070.0	3634.0	2429.0	**1,334,127.9**
WIN	2019	2852.0	3412.0	7375.0	2342.0	2290.0	17901.3	7561.8	4156.0	1987.0	1900.0	2042.0	1981.0	**1,304,332.5**
WIN	2018	0.0	1933.0	2756.0	2216.0	2945.0	0.0	3784.0	1682.0	7100.0	1400.0	3450.0	6701.5	**1,248,532.4**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,214,564.9**

Licence **949** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	31.0	**23,304.2**
H2O	2020	136.9	84.9	92.2	94.8	95.9	101.4	119.9	125.0	107.7	103.1	58.1	69.5	**121,737.3**
OIL	2020	2.1	5.2	6.1	6.0	7.1	7.3	6.3	5.0	5.5	6.6	8.3	10.3	**71,851.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,943.2**
H2O	2019	106.6	109.3	119.6	109.2	118.1	100.9	116.1	116.8	103.2	101.1	93.0	83.7	**120,547.9**
OIL	2019	14.5	12.4	12.4	10.3	9.3	5.0	3.3	3.2	1.9	1.9	1.8	1.9	**71,775.4**
DAY	2018	31.0	20.0	0.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**22,578.2**
H2O	2018	145.6	92.1	0.0	145.2	145.6	138.0	141.4	136.2	114.1	118.8	114.9	113.2	**119,270.3**
OIL	2018	7.0	4.4	0.0	6.7	7.2	8.7	9.3	7.8	9.5	11.7	11.1	16.0	**71,697.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**22,257.2**
H2O	2017	170.5	157.1	169.5	162.4	161.7	136.5	129.0	144.4	145.0	165.2	158.6	144.0	**117,865.2**
OIL	2017	11.7	10.8	11.8	11.6	11.5	7.0	6.4	7.1	6.5	7.1	6.6	7.1	**71,598.1**

Licence **950** Well Name **Seneca Virden SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-15-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,199.0**
WIN	2020	4958.0	4723.0	5251.0	4954.0	5061.0	4445.0	4970.0	4980.0	4938.0	5120.0	4936.0	5104.0	**1,592,179.9**
WIN	2019	6378.0	5764.0	6435.0	6264.0	6605.0	6225.0	6233.0	6265.0	5452.0	5700.0	5525.0	5557.0	**1,532,739.9**
WIN	2018	6118.0	7237.0	7142.0	6141.0	6389.0	6300.0	6280.0	6068.0	4718.0	5262.0	6225.0	5825.0	**1,460,336.9**
WIN	2017	5236.0	4933.0	5650.0	5585.0	5590.0	4807.0	5732.0	6302.0	6971.0	6889.0	6639.0	6698.0	**1,386,631.9**

Licence **953** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,663.8**

Manitoba Production
2017 To 2020

Licence **953** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**412,940.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**166,498.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,663.8**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**412,940.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**166,498.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,663.8**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.4**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**412,940.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**166,498.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,663.8**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.4**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**412,940.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**166,498.9**

Licence **957** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	16.0	31.0	**3,101.0**
WIN	2020	5767.8	2824.0	3030.0	2990.0	3073.0	4042.0	6419.0	6420.0	6310.0	6930.0	3025.0	3134.0	**1,218,833.8**
WIN	2019	2537.0	3090.0	3826.0	3754.0	3762.9	3165.3	2998.0	3151.0	3083.0	2933.0	3531.0	5716.0	**1,164,869.0**
WIN	2018	2749.0	2530.6	2649.4	2434.8	2109.0	2237.6	2550.9	2080.0	2240.0	2319.7	2263.2	2425.9	**1,123,321.8**
WIN	2017	1420.4	1275.6	1338.1	1390.1	1293.8	1505.5	1429.4	1226.3	2560.0	2572.8	2369.1	2616.0	**1,094,731.7**

Licence **958** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	16.0	31.0	**3,181.0**
WIN	2020	2102.9	1312.0	1394.0	1405.0	2214.0	1322.0	1456.0	1440.0	1404.0	1375.0	662.0	1314.0	**738,469.6**
WIN	2019	471.0	1195.0	1276.0	1298.0	1346.0	608.6	1317.0	1551.0	1411.0	1385.0	1437.0	1482.0	**721,068.7**
WIN	2018	863.4	728.7	728.0	749.3	684.9	1669.7	809.1	406.0	807.0	780.0	737.1	773.0	**706,291.1**
WIN	2017	849.5	679.6	510.9	360.4	419.5	116.9	26.8	428.3	1096.9	952.7	862.9	917.3	**696,554.9**

Licence **959** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,235.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99,368.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80,075.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,235.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99,368.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80,075.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,235.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99,368.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80,075.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	27.0	0.0	0.0	0.0	0.0	0.0	**16,235.0**
H2O	2017	157.5	142.6	162.4	164.7	171.6	157.4	139.5	0.0	0.0	0.0	0.0	0.0	**99,368.6**
OIL	2017	4.2	3.7	4.1	4.0	4.1	4.2	3.2	0.0	0.0	0.0	0.0	0.0	**80,075.7**

Licence **960** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **960** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	25.0	31.0	**23,164.9**
H2O	2020	43.4	65.3	36.9	33.4	34.3	54.8	60.6	51.2	52.9	111.9	123.9	151.2	**47,244.1**
OIL	2020	10.5	9.9	10.7	10.5	10.8	13.0	12.1	13.5	20.9	52.7	46.5	55.8	**53,363.2**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,806.9**
H2O	2019	46.5	46.4	55.1	38.1	25.8	62.4	60.6	47.2	34.9	35.4	35.5	39.6	**46,424.3**
OIL	2019	1.6	1.6	1.9	1.8	11.2	11.0	11.2	11.0	10.4	11.1	10.8	10.9	**53,096.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	20.0	31.0	30.0	31.0	**22,442.9**
H2O	2018	128.7	126.1	137.9	131.3	136.0	102.4	88.9	86.8	35.1	23.9	64.9	51.6	**45,896.8**
OIL	2018	2.7	2.5	2.7	2.6	2.7	1.9	1.6	1.8	1.2	1.7	1.7	1.4	**53,001.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**22,090.9**
H2O	2017	125.0	113.2	128.9	130.8	136.2	125.0	122.9	130.0	126.1	132.9	131.0	136.0	**44,783.2**
OIL	2017	3.9	3.4	3.8	3.7	3.8	3.9	3.9	3.6	2.5	2.8	2.8	2.8	**52,977.3**

Licence **961** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	31.0	**9,409.8**
H2O	2020	111.1	76.2	83.7	86.6	88.7	56.2	59.1	58.2	56.0	56.6	34.7	43.6	**66,205.7**
OIL	2020	6.0	5.9	6.3	6.0	6.1	5.2	5.3	5.3	5.2	5.4	5.0	6.1	**81,791.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,049.8**
H2O	2019	22.7	23.3	25.1	23.5	25.9	34.7	62.4	62.8	54.9	67.5	77.6	69.9	**65,395.0**
OIL	2019	2.8	2.6	2.9	2.6	2.7	3.3	4.6	4.6	4.3	5.3	5.9	6.2	**81,723.5**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**8,684.8**
H2O	2018	49.3	43.0	44.3	46.7	45.7	45.9	47.3	48.7	38.4	28.0	23.3	23.8	**64,844.7**
OIL	2018	3.5	3.0	3.3	3.1	3.4	3.2	3.1	2.9	3.1	2.9	2.7	3.0	**81,675.7**
DAY	2017	31.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,322.8**
H2O	2017	45.2	41.6	39.4	43.3	43.7	44.8	47.8	46.1	49.3	56.2	53.9	49.0	**64,360.3**
OIL	2017	1.8	1.7	1.6	1.8	1.9	2.0	3.3	3.4	3.1	3.4	3.2	3.4	**81,638.5**

Licence **962** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,093.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**385,377.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76,250.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,093.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**385,377.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76,250.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,093.6**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**385,377.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76,250.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	18.0	0.0	**22,093.6**
H2O	2017	715.6	648.0	737.9	748.7	779.4	715.6	703.7	697.0	526.0	554.3	327.8	0.0	**385,377.0**
OIL	2017	14.6	12.6	14.2	13.7	14.1	14.3	14.4	13.9	10.5	11.3	6.9	0.0	**76,250.9**

Licence **964** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,234.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**206,659.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,402.7**

Manitoba Production
2017 To 2020

Licence **964** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,234.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**206,659.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,402.7**
DAY	2018	31.0	24.0	31.0	28.0	31.0	30.0	31.0	16.0	0.0	0.0	0.0	0.0	**22,234.1**
H2O	2018	210.8	184.4	232.5	219.7	220.8	215.9	220.6	121.7	0.0	0.0	0.0	0.0	**206,659.3**
OIL	2018	8.2	6.4	8.1	8.0	8.1	7.7	7.3	3.9	0.0	0.0	0.0	0.0	**61,402.7**
DAY	2017	29.0	28.0	31.0	2.0	1.0	30.0	27.0	31.0	29.0	30.0	30.0	31.0	**22,012.1**
H2O	2017	215.8	221.5	243.5	20.4	8.2	238.8	191.4	203.1	193.5	204.0	225.5	231.0	**205,032.9**
OIL	2017	5.8	5.8	6.2	0.5	0.2	6.0	3.3	3.8	3.6	3.7	7.6	8.2	**61,345.0**

Licence **967** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,209.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79,255.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90,385.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,209.6**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79,255.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90,385.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,209.6**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79,255.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90,385.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,209.6**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.9**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79,255.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90,385.6**

Licence **968** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,107.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,227.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,091.5**
DAY	2019	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	24.0	0.0	**23,107.9**
H2O	2019	11.0	12.1	13.0	12.2	13.4	9.8	9.4	9.4	8.2	8.0	5.9	0.0	**61,227.4**
OIL	2019	3.8	3.5	4.1	3.8	3.9	2.3	0.0	0.0	0.0	0.0	0.0	0.0	**59,091.5**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**22,781.9**
H2O	2018	14.5	12.1	11.8	12.8	12.0	13.0	14.3	14.4	11.6	12.5	12.1	12.3	**61,115.0**
OIL	2018	4.0	3.4	3.6	3.5	3.8	3.8	4.0	3.6	4.0	4.1	3.9	4.3	**59,070.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,420.9**
H2O	2017	33.8	19.3	20.9	19.9	20.2	16.9	11.2	11.9	13.1	15.0	14.4	13.2	**60,961.6**
OIL	2017	3.5	3.3	3.6	3.6	3.6	3.3	3.1	3.4	3.4	3.7	3.4	3.8	**59,024.1**

Licence **970** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,791.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,352.3**

Manitoba Production
2017 To 2020

Licence **970** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,589.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,791.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,352.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,589.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,791.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,352.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,589.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,791.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,352.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,589.0**

Licence **976** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	31.0	**22,928.6**
H2O	2020	111.6	74.0	78.1	75.4	77.3	76.3	77.3	76.1	73.1	74.0	46.1	58.2	**62,078.6**
OIL	2020	8.6	8.2	9.2	9.5	9.8	12.5	16.4	16.3	16.3	16.8	14.4	17.6	**41,119.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**22,567.6**
H2O	2019	32.5	33.3	35.9	33.6	37.1	65.4	96.1	96.6	84.4	82.1	72.9	67.9	**61,181.1**
OIL	2019	6.5	5.8	6.7	6.2	6.3	13.4	18.2	18.0	17.3	13.6	7.9	8.7	**40,964.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	**22,203.6**
H2O	2018	46.2	40.9	42.2	46.1	45.9	45.2	46.6	48.1	37.4	35.8	33.3	34.0	**60,443.3**
OIL	2018	10.2	9.0	10.1	9.6	10.3	9.5	9.9	9.0	9.6	7.4	6.3	7.0	**40,835.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,842.6**
H2O	2017	88.0	83.4	90.8	87.0	87.7	64.2	65.6	63.5	64.4	68.8	50.3	45.7	**59,941.6**
OIL	2017	10.8	9.3	10.3	10.1	10.4	9.7	10.1	10.6	9.9	10.7	9.5	10.3	**40,727.8**

Licence **979** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,524.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130,747.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76,621.0**
DAY	2019	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,524.0**
H2O	2019	4.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130,747.5**
OIL	2019	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76,621.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	20.0	31.0	30.0	31.0	**22,507.0**
H2O	2018	83.1	89.1	104.7	99.7	103.3	95.9	102.5	90.3	38.3	28.8	29.3	9.1	**130,742.9**
OIL	2018	9.4	9.0	11.0	10.4	10.6	9.9	10.3	10.6	6.8	9.1	2.8	0.4	**76,620.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	**22,152.0**
H2O	2017	128.4	116.2	132.4	134.3	149.6	174.6	171.7	63.0	51.2	70.2	79.4	87.8	**129,868.8**
OIL	2017	14.3	12.3	13.9	13.5	12.8	8.9	9.0	5.8	5.5	6.7	8.7	9.5	**76,520.4**

Licence **980** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,498.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,705.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,530.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,498.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,705.6**

Manitoba Production
2017 To 2020

Licence **980** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,530.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,498.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,705.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,530.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,498.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,705.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,530.2**

Licence **981** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	25.0	31.0	**23,149.9**
H2O	2020	178.0	268.0	215.6	201.4	206.6	206.9	219.5	185.5	150.6	116.1	44.0	126.3	**223,978.7**
OIL	2020	6.1	5.8	10.4	10.8	11.1	11.1	10.1	11.4	11.0	7.3	1.8	4.4	**76,690.1**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**22,791.9**
H2O	2019	81.7	81.6	96.8	103.5	140.4	310.2	301.1	234.8	173.5	150.3	145.7	162.2	**221,860.2**
OIL	2019	4.7	4.6	5.3	10.2	15.2	16.9	17.0	16.9	15.9	9.6	6.3	6.3	**76,588.8**
DAY	2018	31.0	28.0	31.0	28.0	31.0	30.0	27.0	31.0	20.0	31.0	30.0	31.0	**22,428.9**
H2O	2018	206.2	201.9	220.9	196.2	217.9	172.8	150.7	152.5	61.8	42.0	114.2	90.7	**219,878.4**
OIL	2018	6.4	5.7	6.4	5.7	6.2	5.0	4.2	5.0	3.4	4.8	4.8	3.9	**76,459.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**22,079.9**
H2O	2017	262.0	237.2	270.2	274.0	285.3	261.9	257.6	257.4	194.9	212.8	209.8	217.8	**218,050.6**
OIL	2017	7.8	6.8	7.6	7.4	7.6	7.7	7.8	7.6	5.8	6.4	6.5	6.5	**76,398.4**

Licence **982** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-14-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**23,406.7**
H2O	2020	29.0	29.5	28.2	27.1	30.2	28.6	28.1	30.0	29.4	29.5	28.8	30.5	**104,333.1**
OIL	2020	16.3	15.6	13.8	13.5	15.2	16.2	14.8	14.2	14.2	14.3	14.2	15.5	**50,449.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,040.9**
H2O	2019	23.4	21.6	27.2	28.8	25.9	25.6	27.2	30.3	38.1	28.3	28.3	23.0	**103,984.2**
OIL	2019	15.3	13.7	15.6	13.2	12.8	10.5	14.5	12.1	11.9	13.1	11.6	12.6	**50,271.6**
DAY	2018	24.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,678.9**
H2O	2018	34.4	40.6	48.5	48.3	46.0	71.9	76.4	81.7	25.3	24.2	22.3	23.1	**103,656.5**
OIL	2018	5.9	6.2	7.5	7.8	7.4	16.3	16.4	17.1	11.6	11.5	12.5	15.6	**50,114.7**
DAY	2017	31.0	28.0	31.0	27.0	31.0	30.0	27.0	31.0	29.0	31.0	30.0	24.0	**22,322.9**
H2O	2017	14.9	14.4	15.8	14.8	16.5	15.7	13.7	52.2	45.7	49.7	46.9	37.4	**103,113.8**
OIL	2017	3.5	3.4	3.5	3.2	3.5	3.6	3.0	7.5	6.9	7.4	7.0	5.9	**49,978.9**

Licence **983** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	31.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,928.7**
H2O	2020	48.5	41.9	45.2	13.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,109.8**
OIL	2020	4.4	4.0	4.4	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,655.3**
DAY	2019	30.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,824.7**
H2O	2019	131.2	123.3	118.8	122.5	132.1	140.2	128.9	119.2	135.1	112.4	43.6	48.0	**46,960.7**
OIL	2019	38.1	35.5	40.6	40.7	40.4	40.8	42.6	41.1	39.5	30.0	4.2	4.6	**59,639.3**
DAY	2018	31.0	28.0	28.0	30.0	28.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**22,462.7**
H2O	2018	178.4	144.9	163.5	167.3	162.8	154.4	124.6	160.5	148.1	155.0	144.8	137.8	**45,605.4**

Manitoba Production
2017 To 2020

Licence **983** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2018	41.8	37.2	37.8	40.2	38.3	37.2	27.8	35.8	36.3	38.9	35.3	37.4	**59,241.2**
DAY	2017	20.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	27.0	30.0	31.0	**22,109.7**
H2O	2017	167.5	220.0	280.9	261.2	249.5	214.3	196.6	176.6	140.4	142.8	162.5	152.4	**43,763.3**
OIL	2017	23.1	28.0	34.9	33.8	31.0	44.4	44.3	41.6	34.5	35.6	42.5	42.5	**58,797.2**

Licence **985** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.8	30.0	31.0	**22,585.1**
H2O	2020	126.9	121.0	136.9	133.7	134.1	127.5	125.0	128.5	124.1	103.3	108.9	128.6	**111,921.6**
OIL	2020	1.3	1.1	1.2	1.2	1.2	1.3	1.3	1.3	1.2	1.4	1.3	1.3	**18,003.1**
DAY	2019	15.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	22.0	30.0	31.0	**22,221.3**
H2O	2019	32.0	45.2	63.0	64.1	65.7	62.4	67.3	63.5	69.5	81.7	118.6	123.4	**110,423.1**
OIL	2019	0.3	0.4	0.6	0.5	0.6	0.5	0.4	0.6	0.8	0.7	1.1	1.2	**17,988.0**
DAY	2018	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	30.0	**21,895.3**
H2O	2018	64.2	47.6	64.0	63.0	64.7	61.0	63.1	62.2	60.7	56.3	62.9	62.8	**109,566.7**
OIL	2018	0.6	0.4	0.6	0.6	0.6	0.5	0.6	0.6	0.6	0.5	0.6	0.6	**17,980.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**21,540.3**
H2O	2017	94.4	84.9	92.6	89.7	92.6	88.4	89.7	62.2	61.3	60.8	62.9	64.4	**108,834.2**
OIL	2017	0.9	0.9	0.9	0.8	0.9	0.8	0.8	0.6	0.5	0.5	0.5	0.6	**17,973.5**

Licence **986** Well Name **Corex Scallion SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-16-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,076.0**
WIN	2020	13888.0	58360.3	10475.0	10300.0	11400.0	11200.0	10700.9	0.0	0.0	0.0	0.0	0.0	**3,634,937.2**
WIN	2019	10282.0	12101.0	13609.0	10071.0	11725.0	12800.0	11144.0	21150.0	10346.0	9600.0	11367.0	10399.0	**3,508,613.0**
WIN	2018	5658.0	0.0	0.0	10494.0	0.0	0.0	0.0	0.0	5880.0	12000.0	3384.0	4500.0	**3,364,019.0**
WIN	2017	20796.0	19592.0	20685.0	20527.0	20994.0	21413.0	18563.5	17050.0	8143.0	10161.0	7420.0	8853.0	**3,322,103.0**

Licence **987** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,956.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,882.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102,036.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,956.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,882.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102,036.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,956.7**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,882.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102,036.2**
DAY	2017	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,956.7**
H2O	2017	12.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,882.6**
OIL	2017	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102,036.2**

Licence **988** Well Name **Eureka Rossen Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-28-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	28.0	28.0	18.0	31.0	26.0	27.5	27.0	27.5	26.0	25.8	25.0	**19,150.4**
H2O	2020	0.0	0.0	0.0	0.0	0.3	0.0	0.5	0.0	0.1	0.0	0.1	0.0	**15,446.8**

Manitoba Production
2017 To 2020

Licence **988** Well Name **Eureka Rossen Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-28-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	14.2	14.3	13.2	9.1	13.0	14.5	15.0	14.5	15.0	14.1	13.9	13.2	**24,672.5**
DAY	2019	28.0	26.0	28.0	28.0	28.0	27.0	26.0	28.0	27.0	27.0	28.0	28.0	**18,832.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,445.8**
OIL	2019	13.1	15.2	13.1	15.6	13.7	15.3	14.4	14.0	15.1	14.7	13.7	14.6	**24,508.5**
DAY	2018	27.0	25.0	27.0	26.0	27.0	27.0	28.0	28.0	28.0	27.0	27.0	27.0	**18,503.6**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,445.8**
OIL	2018	13.8	15.1	15.3	13.8	16.2	16.3	13.8	15.7	15.1	14.8	13.6	15.2	**24,336.0**
DAY	2017	27.0	2.7	27.0	27.0	27.0	27.0	27.0	27.0	28.0	28.0	26.0	26.0	**18,179.6**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,445.8**
OIL	2017	14.7	14.6	15.3	15.1	14.2	14.8	15.3	14.7	17.1	13.8	13.3	13.1	**24,157.3**

Licence **991** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,149.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**127,843.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**92,970.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,149.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**127,843.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**92,970.7**
DAY	2018	31.0	28.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,149.2**
H2O	2018	61.5	54.4	56.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**127,843.1**
OIL	2018	3.7	3.3	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**92,970.7**
DAY	2017	14.0	25.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**22,059.2**
H2O	2017	31.1	55.9	63.1	60.5	61.0	63.1	62.6	68.9	61.1	69.7	66.9	60.8	**127,671.1**
OIL	2017	1.5	2.6	2.4	2.4	2.5	2.5	2.9	3.4	3.4	3.7	3.4	3.7	**92,960.1**

Licence **992** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-33-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,526.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**186,614.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,468.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,526.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**186,614.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,468.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,526.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**186,614.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,468.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,526.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**186,614.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,468.8**

Licence **996** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,725.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,405.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,629.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,725.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,405.3**

Manitoba Production
2017 To 2020

Licence **996** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,629.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,725.2**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,405.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,629.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	27.0	0.0	0.0	0.0	0.0	0.0	**21,725.2**
H2O	2017	39.5	35.8	40.8	41.3	43.1	39.5	33.9	0.0	0.0	0.0	0.0	0.0	**26,405.3**
OIL	2017	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	**22,629.2**

Licence **998** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	25.0	31.0	**23,399.7**
H2O	2020	95.2	143.3	80.9	73.3	75.2	33.7	34.3	28.9	23.5	26.7	29.6	36.1	**119,272.8**
OIL	2020	22.3	21.2	22.7	22.4	23.1	2.8	1.9	2.2	2.1	2.1	1.8	2.2	**124,743.1**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,041.7**
H2O	2019	44.8	44.8	53.2	36.7	56.6	136.9	132.9	103.6	76.6	77.5	77.9	86.7	**118,592.1**
OIL	2019	1.6	1.6	1.9	1.8	23.9	23.6	23.9	23.6	22.2	23.7	23.1	23.3	**124,616.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	20.0	31.0	30.0	31.0	**22,677.7**
H2O	2018	95.6	93.7	102.5	97.5	101.1	90.3	85.8	83.8	33.9	23.1	62.7	49.8	**117,663.9**
OIL	2018	2.2	1.8	2.2	2.0	2.1	1.8	1.6	1.8	1.2	1.7	1.7	1.4	**124,422.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**22,325.7**
H2O	2017	129.3	117.0	133.3	135.3	140.8	129.3	127.1	125.7	90.5	98.7	97.3	101.0	**116,744.1**
OIL	2017	2.7	2.4	2.7	2.6	2.6	2.7	2.7	2.7	1.9	2.2	2.2	2.2	**124,400.6**

Licence **999** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-07-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,466.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**359,916.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,787.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,466.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**359,916.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,787.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,466.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**359,916.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,787.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,466.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**359,916.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,787.6**

Licence **1001** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	31.0	**22,913.0**
H2O	2020	73.7	48.9	59.8	64.0	65.6	67.9	74.0	69.8	63.0	63.7	37.7	46.2	**83,507.3**
OIL	2020	30.8	29.3	19.2	14.3	14.7	13.3	13.0	16.5	21.2	22.0	18.2	21.9	**38,881.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,552.0**
H2O	2019	21.4	21.8	23.6	22.0	24.4	73.6	128.3	129.0	112.7	88.3	49.8	44.8	**82,773.0**
OIL	2019	5.9	5.2	6.0	5.6	5.7	18.7	29.4	29.1	28.0	29.9	29.4	30.9	**38,647.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**22,187.0**
H2O	2018	76.2	59.1	60.8	66.5	65.1	62.0	64.0	65.9	52.0	32.2	21.8	22.3	**82,033.3**

Manitoba Production
2017 To 2020

Licence **1001** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2018	9.7	8.4	9.4	9.0	9.7	9.2	9.6	8.7	9.4	7.1	5.7	6.4	**38,423.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**21,825.0**
H2O	2017	98.5	91.0	99.6	95.4	96.2	75.3	68.3	80.1	86.8	96.4	84.5	76.7	**81,385.4**
OIL	2017	10.3	9.3	10.3	10.1	10.4	10.0	9.0	10.3	9.6	10.4	9.2	9.9	**38,321.1**

Licence **1002** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.2	31.0	31.0	30.0	31.0	25.0	31.0	**23,298.4**
H2O	2020	92.1	61.1	64.9	63.5	65.1	77.7	95.7	94.2	90.6	91.6	55.5	68.9	**135,687.8**
OIL	2020	6.8	6.5	6.9	6.6	6.7	4.3	3.1	3.1	3.1	3.2	2.6	3.2	**67,065.4**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,938.2**
H2O	2019	70.2	71.7	75.0	72.4	80.0	69.3	82.2	82.0	72.2	69.4	62.3	56.1	**134,766.9**
OIL	2019	19.1	17.0	19.1	18.2	18.7	11.4	6.4	6.3	6.1	6.5	6.5	6.8	**67,009.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**22,574.2**
H2O	2018	50.7	43.8	45.2	49.4	48.5	46.5	47.9	49.5	39.0	64.9	71.8	73.3	**133,904.1**
OIL	2018	12.4	10.2	11.6	11.1	11.7	10.5	10.9	9.8	10.6	17.0	18.7	20.8	**66,867.2**
DAY	2017	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,212.2**
H2O	2017	79.9	39.0	38.0	40.2	40.6	42.9	48.4	45.5	50.6	57.8	55.4	50.4	**133,273.6**
OIL	2017	12.3	11.6	11.5	12.5	12.8	12.6	13.4	13.0	11.6	12.7	11.7	12.6	**66,711.9**

Licence **1003** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.0	28.0	30.2	30.0	31.0	26.0	27.0	**22,910.1**
H2O	2020	63.9	96.2	53.1	47.5	48.7	47.2	51.8	41.7	32.5	37.0	44.1	51.6	**123,246.4**
OIL	2020	15.9	15.1	14.5	8.4	8.7	8.4	8.0	8.1	6.5	6.5	5.9	6.0	**57,339.4**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	21.0	0.0	0.0	19.0	11.0	**22,556.9**
H2O	2019	111.0	110.1	130.6	57.3	27.8	67.1	65.1	34.3	0.0	0.0	24.2	19.6	**122,631.1**
OIL	2019	16.3	13.1	15.2	10.2	6.2	6.1	6.2	4.1	0.0	0.0	3.8	5.2	**57,227.4**
DAY	2018	30.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	20.0	31.0	30.0	31.0	**22,294.9**
H2O	2018	143.6	135.0	159.0	151.3	156.8	147.2	155.6	137.1	66.3	58.8	159.8	126.8	**121,984.0**
OIL	2018	18.2	15.5	18.9	17.9	18.2	17.2	17.7	18.1	12.4	18.8	18.5	15.2	**57,141.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	23.0	**21,942.9**
H2O	2017	349.9	316.7	360.7	366.0	381.0	349.8	288.0	176.5	164.6	168.9	160.8	116.3	**120,386.7**
OIL	2017	32.8	28.3	31.8	30.9	31.6	32.1	25.4	18.4	17.8	18.6	19.0	14.1	**56,934.4**

Licence **1007** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,504.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79,445.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,766.5**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	11.0	31.0	30.0	9.0	**22,504.5**
H2O	2019	42.7	42.7	50.7	35.0	37.9	91.5	88.9	67.8	18.7	51.9	51.6	16.8	**79,445.4**
OIL	2019	2.5	2.5	2.8	2.7	6.5	6.4	6.5	6.3	2.2	6.5	6.3	1.9	**33,766.5**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	20.0	31.0	30.0	31.0	**22,182.5**
H2O	2018	105.4	103.3	113.0	107.6	111.4	90.8	81.8	79.9	32.3	22.0	59.8	47.5	**78,849.2**
OIL	2018	3.3	3.0	3.3	3.2	3.2	2.7	2.4	2.6	1.8	2.6	2.5	2.1	**33,713.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**21,830.5**
H2O	2017	81.8	74.1	84.4	85.6	89.1	81.8	80.5	82.7	72.7	76.6	75.5	92.2	**77,894.4**

Manitoba Production
2017 To 2020

Licence **1007** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	3.3	2.9	3.2	3.1	3.2	3.3	3.3	3.0	1.5	1.6	1.6	2.3	**33,680.7**

Licence **1009** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,716.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,350.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,235.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,716.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,350.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,235.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,716.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,350.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,235.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,716.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,350.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,235.5**

Licence **1010** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**993,068.3**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**993,068.3**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**993,068.3**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**993,068.3**

Licence **1011** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-14-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,934.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,408.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,527.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,934.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,408.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,527.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,934.6**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,408.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,527.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,934.6**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,408.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,527.1**

Licence **1012** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-14-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**23,035.4**
H2O	2020	27.7	25.8	26.3	24.7	26.5	25.2	24.9	26.8	26.2	26.3	25.7	26.4	**139,574.1**
OIL	2020	7.2	6.3	6.0	5.8	6.3	6.7	6.3	6.2	6.1	6.2	6.2	6.7	**20,664.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,669.6**
H2O	2019	30.2	27.8	34.1	30.5	27.6	27.1	28.9	32.2	40.4	29.3	29.4	23.8	**139,261.6**
OIL	2019	7.4	6.7	7.6	6.6	6.4	5.3	7.2	6.0	6.0	6.3	5.5	6.0	**20,588.9**

Manitoba Production
2017 To 2020

Licence **1012** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-14-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,307.6**
H2O	2018	216.9	183.7	239.2	242.2	227.2	119.6	30.4	32.5	30.9	31.2	28.7	29.8	**138,900.3**
OIL	2018	7.0	5.3	6.9	7.3	6.8	6.9	6.9	7.2	6.0	5.7	6.1	7.6	**20,511.9**
DAY	2017	31.0	28.0	31.0	2.0	0.0	30.0	27.0	31.0	29.0	31.0	30.0	31.0	**21,947.6**
H2O	2017	241.6	232.1	254.9	21.4	0.0	253.4	222.7	236.4	225.3	245.4	233.8	237.7	**137,488.0**
OIL	2017	6.8	6.4	6.7	0.6	0.0	6.9	5.8	6.8	6.3	6.8	6.6	6.9	**20,432.2**

Licence **1017** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	27.0	23.0	30.0	31.0	30.0	31.0	31.0	29.8	29.0	30.0	31.0	**22,179.9**
H2O	2020	16.0	14.1	11.3	14.4	15.9	15.1	14.9	16.0	15.6	14.7	15.3	3.8	**46,255.7**
OIL	2020	5.5	4.5	3.4	4.5	5.1	5.4	5.1	5.0	5.0	4.7	4.9	1.4	**31,099.4**
DAY	2019	31.0	26.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	28.0	25.0	31.0	**21,826.1**
H2O	2019	271.3	232.2	310.4	296.4	271.8	263.3	195.5	18.1	22.8	15.3	14.1	13.7	**46,088.6**
OIL	2019	14.3	11.8	14.5	13.2	13.0	10.5	11.5	4.4	4.3	4.3	3.5	4.6	**31,044.9**
DAY	2018	29.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,474.1**
H2O	2018	241.3	218.7	282.4	283.5	270.4	264.4	270.1	288.7	279.0	279.4	257.6	267.6	**44,163.7**
OIL	2018	12.4	10.0	13.1	13.7	13.1	12.6	11.8	12.3	11.0	10.8	11.7	14.5	**30,935.0**
DAY	2017	31.0	28.0	31.0	2.0	0.0	0.0	0.0	12.0	29.0	31.0	19.0	0.0	**21,116.1**
H2O	2017	176.0	168.9	185.7	15.5	0.0	0.0	0.0	66.6	164.0	259.1	176.3	0.0	**40,960.6**
OIL	2017	14.6	13.6	14.3	1.1	0.0	0.0	0.0	5.7	13.4	13.5	7.9	0.0	**30,788.0**

Licence **1018** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,419.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**523,314.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,995.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,419.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**523,314.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,995.4**
DAY	2018	31.0	23.0	31.0	30.0	31.0	30.0	31.0	16.0	0.0	0.0	0.0	0.0	**22,419.9**
H2O	2018	572.2	484.8	631.1	639.0	599.2	586.0	598.7	252.9	0.0	0.0	0.0	0.0	**523,314.2**
OIL	2018	8.2	6.2	8.1	8.5	8.1	7.7	7.3	3.4	0.0	0.0	0.0	0.0	**40,995.4**
DAY	2017	29.0	28.0	31.0	27.0	31.0	30.0	27.0	31.0	20.0	22.0	30.0	31.0	**22,196.9**
H2O	2017	646.0	660.2	728.6	679.7	676.0	582.2	511.7	543.0	394.6	462.9	616.8	627.1	**518,950.3**
OIL	2017	11.4	11.3	12.0	10.8	10.4	9.3	7.8	9.2	5.4	5.7	7.7	8.2	**40,937.9**

Licence **1019** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,562.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**135,293.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,402.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,562.8**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**135,293.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,402.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,562.8**

Manitoba Production
2017 To 2020

Licence **1019** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**135,293.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,402.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,562.8**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**135,293.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,402.0**

Licence **1020** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,357.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,329.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,702.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,357.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,329.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,702.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,357.8**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,329.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,702.3**
DAY	2017	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,357.8**
H2O	2017	31.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,329.5**
OIL	2017	7.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,702.3**

Licence **1022** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	25.0	13.0	31.0	25.0	31.0	**23,224.0**
H2O	2020	12.8	8.7	11.1	11.4	11.7	12.4	13.7	10.9	5.5	12.8	7.9	10.1	**81,365.6**
OIL	2020	1.6	1.4	1.0	0.9	1.0	0.9	1.0	0.8	0.4	1.0	0.8	1.0	**46,514.2**
DAY	2019	31.0	26.0	31.0	29.0	30.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	**22,886.0**
H2O	2019	35.7	29.8	32.6	30.1	37.2	17.1	18.6	43.6	46.9	11.8	8.7	7.8	**81,236.6**
OIL	2019	2.7	2.1	3.7	4.0	4.0	1.3	1.2	1.9	2.3	1.7	1.5	1.6	**46,502.4**
DAY	2018	14.0	27.0	30.0	29.0	30.0	29.0	29.0	27.0	30.0	28.0	29.0	29.0	**22,528.0**
H2O	2018	14.8	29.2	31.5	34.3	34.5	37.7	40.4	42.9	34.9	38.3	40.9	39.6	**80,916.7**
OIL	2018	3.4	6.4	7.4	7.0	7.6	8.0	8.7	8.1	9.1	4.3	3.2	3.2	**46,474.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	22.0	0.0	0.0	**22,197.0**
H2O	2017	33.0	29.9	29.9	28.7	28.9	29.8	33.0	31.0	32.5	26.3	0.0	0.0	**80,497.7**
OIL	2017	7.2	6.6	6.9	6.8	7.0	6.9	7.4	7.5	6.8	5.3	0.0	0.0	**46,398.0**

Licence **1023** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,249,353.0**
WIN	2019	620.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,249,353.0**
WIN	2018	1520.0	1326.6	1339.1	1435.1	1254.9	1324.9	1557.0	1278.0	1354.0	1385.2	1341.0	1432.4	**1,248,733.0**
WIN	2017	1447.9	1125.7	1134.0	1186.5	1125.5	1315.5	1126.3	9052.2	1714.0	1680.8	1450.5	1545.1	**1,232,184.8**

Licence **1028** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2017 To 2020

Licence **1028** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,128.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**536,732.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**158,353.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,128.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**536,732.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**158,353.3**
DAY	2018	0.0	0.0	24.0	30.0	31.0	30.0	31.0	31.0	8.0	0.0	0.0	0.0	**22,128.7**
H2O	2018	0.0	0.0	805.4	990.4	1026.3	952.7	1018.0	897.4	140.8	0.0	0.0	0.0	**536,732.4**
OIL	2018	0.0	0.0	7.8	9.5	9.8	9.1	9.5	9.7	2.6	0.0	0.0	0.0	**158,353.3**
DAY	2017	15.0	28.0	31.0	30.0	31.0	30.0	27.0	0.0	0.0	0.0	0.0	0.0	**21,943.7**
H2O	2017	483.1	904.0	1029.5	1044.5	1087.5	998.3	855.1	0.0	0.0	0.0	0.0	0.0	**530,901.4**
OIL	2017	4.9	8.7	9.8	9.4	9.7	9.8	8.6	0.0	0.0	0.0	0.0	0.0	**158,295.3**

Licence **1029** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,933.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**168,220.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122,248.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,933.5**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**168,220.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122,248.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	30.0	31.0	**21,933.5**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.6**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	164.9	100.2	45.4	123.5	98.1	**168,220.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.3	9.5	9.1	9.0	7.3	**122,248.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,780.5**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.6**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**167,688.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122,203.8**

Licence **1037** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-07-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,436.0**
WIN	2020	2302.0	2227.0	2554.0	2117.0	2410.0	2165.0	2200.0	2362.0	2301.0	2290.0	2168.0	2271.0	**820,606.0**
WIN	2019	4234.2	1775.6	1826.0	1717.7	2096.0	1501.0	1876.0	1918.0	1943.0	2410.0	2035.0	2302.0	**793,239.0**
WIN	2018	2430.8	1706.3	3767.9	2527.9	2632.4	2524.8	2591.3	2355.0	2631.0	2355.0	2387.0	2030.0	**767,604.5**
WIN	2017	4390.0	3803.6	122.1	2747.6	3134.6	2604.1	2186.7	2532.2	0.0	2178.1	1769.4	2555.8	**737,665.1**

Licence **1038** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-14-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,247.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111,077.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,155.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,247.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111,077.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,155.6**

Manitoba Production
2017 To 2020

Licence **1038** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-14-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,247.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111,077.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,155.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,247.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111,077.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,155.6**

Licence **1039** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-14-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,065,100.4**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,065,100.4**
WIN	2018	1753.7	1585.9	1570.5	1292.1	1239.9	1344.6	1183.5	1196.0	1214.0	986.0	633.0	0.0	**1,065,100.4**
WIN	2017	57.7	124.3	319.1	484.9	657.8	559.0	511.4	539.9	246.0	1221.8	1355.3	1409.8	**1,051,101.2**

Licence **1040** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-02-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,616.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**265,391.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,131.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,616.2**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**265,391.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,131.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,616.2**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.6**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**265,391.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,131.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,616.2**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.6**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**265,391.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,131.9**

Licence **1043** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,072.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,992.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,768.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,072.6**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,992.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,768.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,072.6**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.2**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,992.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,768.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,072.6**

Manitoba Production
2017 To 2020

Licence **1043** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.2**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,992.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,768.1**

Licence **1044** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-14-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,496.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202,988.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77,995.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,496.2**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202,988.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77,995.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,496.2**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.8**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202,988.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77,995.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,496.2**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.8**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202,988.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77,995.6**

Licence **1047** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,847,392.3**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,847,392.3**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,847,392.3**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,847,392.3**

Licence **1050** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,336.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69,972.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,750.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,336.8**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69,972.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,750.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,336.8**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.4**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69,972.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,750.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,336.8**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.4**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69,972.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,750.1**

Manitoba Production
2017 To 2020

Licence **1051** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,042.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,884.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,191.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,042.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,884.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,191.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,042.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,884.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,191.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,042.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.9**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,884.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,191.8**

Licence **1052** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,968.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**131,061.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,505.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,968.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**131,061.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,505.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,968.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**131,061.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,505.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,968.0**
H2O	2017	183.9	169.6	189.9	185.4	198.4	25.1	0.0	0.0	0.0	0.0	0.0	0.0	**131,061.0**
OIL	2017	3.8	3.0	3.3	3.2	3.6	0.5	0.0	0.0	0.0	0.0	0.0	0.0	**53,505.9**

Licence **1053** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.3	31.0	31.0	30.0	31.0	30.0	31.0	**23,059.5**
H2O	2020	95.3	83.0	45.1	40.5	42.2	40.4	41.5	69.7	74.7	90.4	74.7	77.2	**93,276.8**
OIL	2020	1.1	0.9	2.6	2.2	1.6	1.7	2.2	2.4	2.3	2.3	4.9	9.2	**53,084.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,694.2**
H2O	2019	120.0	125.1	111.0	106.5	115.1	85.7	83.4	92.2	74.4	88.9	94.9	93.9	**92,502.1**
OIL	2019	6.3	5.7	6.5	6.6	6.7	4.9	2.3	0.7	0.9	1.0	0.9	1.0	**53,051.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,333.2**
H2O	2018	33.1	30.8	30.2	25.0	28.1	37.5	40.4	40.7	37.5	40.2	39.9	73.4	**91,311.0**
OIL	2018	0.9	0.8	0.8	0.6	0.5	0.8	1.0	1.0	1.0	1.0	0.9	3.3	**53,007.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,968.2**
H2O	2017	139.1	126.4	141.5	135.4	153.2	126.4	138.1	123.7	23.8	22.5	22.1	28.3	**90,854.2**
OIL	2017	4.4	3.5	3.9	3.7	4.0	3.5	3.9	4.2	0.6	0.5	0.5	0.8	**52,994.9**

Licence **1054** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Manitoba Production
2017 To 2020

Licence **1054** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	25.0	31.0	**22,803.4**
H2O	2020	139.1	90.8	95.0	103.6	109.1	120.5	133.1	125.6	117.9	119.2	70.6	86.1	**180,751.0**
OIL	2020	5.7	8.3	7.6	5.9	3.9	4.2	4.3	4.1	4.0	4.1	3.4	4.1	**78,300.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	23.0	11.0	18.0	29.0	31.0	29.0	29.0	**22,446.4**
H2O	2019	165.6	169.2	183.0	189.9	224.7	132.8	84.3	136.8	155.4	132.1	117.4	86.7	**179,440.4**
OIL	2019	5.3	4.7	5.4	2.7	0.8	3.7	2.2	3.6	5.1	5.2	4.8	5.2	**78,240.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	30.0	28.0	29.0	31.0	28.0	30.0	**22,125.4**
H2O	2018	165.4	141.5	134.8	125.1	124.9	123.9	123.4	131.6	115.6	158.9	165.8	179.7	**177,662.5**
OIL	2018	12.5	11.1	11.8	9.7	10.5	9.9	9.9	9.3	9.5	10.0	8.9	7.8	**78,192.2**
DAY	2017	30.0	28.0	31.0	30.0	30.0	28.0	27.0	30.0	30.0	23.0	23.0	31.0	**21,768.4**
H2O	2017	266.3	192.3	205.9	198.9	194.2	162.2	156.0	167.0	182.1	154.0	152.7	179.2	**175,971.9**
OIL	2017	12.8	13.5	14.7	14.5	14.4	12.2	12.0	13.8	12.7	10.4	9.9	13.7	**78,071.3**

Licence **1058** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-26-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,683.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**135,857.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,179.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,683.3**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**135,857.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,179.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,683.3**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.2**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**135,857.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,179.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,683.3**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.2**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**135,857.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,179.1**

Licence **1060** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	30.3	30.0	26.7	31.0	29.9	31.0	29.0	31.0	**22,776.7**
H2O	2020	50.8	45.3	49.2	49.1	35.3	24.3	22.0	25.8	27.7	27.0	21.3	22.7	**9,775.0**
OIL	2020	26.1	24.6	25.5	25.5	11.6	1.2	1.2	0.9	0.3	1.2	2.5	2.6	**22,583.1**
DAY	2019	31.0	6.0	16.0	29.0	31.0	21.0	31.0	31.0	30.0	31.0	29.0	31.0	**22,416.8**
H2O	2019	47.5	9.4	23.2	41.9	46.8	34.8	45.7	42.2	47.9	48.7	45.6	50.7	**9,374.5**
OIL	2019	24.8	4.9	14.3	25.2	25.7	18.2	27.2	26.2	25.2	25.4	25.0	27.4	**22,459.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**22,099.8**
H2O	2018	18.3	14.9	18.6	17.4	18.9	17.8	14.1	18.1	29.3	81.4	51.3	48.8	**8,890.1**
OIL	2018	19.0	16.9	19.1	18.5	19.7	18.7	14.3	18.3	14.8	3.9	22.5	23.9	**22,190.4**
DAY	2017	31.0	28.0	28.0	29.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**21,740.8**
H2O	2017	4.3	4.1	4.2	4.1	4.4	11.4	18.3	18.1	16.6	14.6	16.7	15.7	**8,541.2**
OIL	2017	12.9	11.3	11.4	11.8	13.0	15.6	19.8	18.9	18.1	16.2	19.4	19.3	**21,980.8**

Licence **1061** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-14-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Manitoba Production
2017 To 2020

Licence **1061** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-14-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	18.0	31.0	29.9	31.0	30.0	31.0	**23,374.1**
H2O	2020	15.1	13.3	14.4	14.4	15.1	15.0	9.2	31.9	48.9	52.2	50.1	51.7	**19,434.1**
OIL	2020	32.0	29.9	31.0	31.0	31.7	31.6	19.5	46.5	61.7	64.2	64.1	64.4	**79,969.9**
DAY	2019	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**23,021.2**
H2O	2019	36.6	36.0	37.0	35.7	38.5	40.9	37.6	34.8	19.8	14.4	13.6	14.9	**19,102.8**
OIL	2019	53.2	51.9	63.4	59.5	59.0	59.6	62.3	60.1	36.2	31.1	30.7	33.3	**79,462.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**22,661.2**
H2O	2018	53.4	43.3	54.2	50.9	54.9	43.0	30.9	40.9	41.5	45.2	42.2	40.2	**18,743.0**
OIL	2018	60.5	53.8	60.7	59.2	62.6	66.2	50.8	67.2	57.3	56.8	51.6	54.7	**78,862.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	30.0	31.0	**22,303.2**
H2O	2017	48.6	46.1	52.6	48.9	48.6	51.8	53.2	52.8	48.4	41.7	48.6	45.6	**18,202.4**
OIL	2017	62.3	54.5	60.7	58.7	65.5	59.4	63.0	60.2	57.5	50.4	61.5	61.6	**78,160.6**

Licence **1068** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,163.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89,533.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,158.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,163.5**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89,533.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,158.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,163.5**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89,533.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,158.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,163.5**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.9**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89,533.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,158.9**

Licence **1069** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-23-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**445,657.4**
WIN	2019	536.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**445,657.4**
WIN	2018	960.4	853.5	991.4	1114.2	871.3	928.8	1080.7	863.0	955.0	1020.6	1081.5	1271.5	**445,121.4**
WIN	2017	278.6	0.0	0.0	595.0	732.9	733.3	725.2	514.2	787.1	729.4	975.4	559.3	**433,129.5**

Licence **1070** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**358,075.3**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**358,075.3**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**358,075.3**
WIN	2017	1170.7	752.9	1382.7	1923.4	4705.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**358,075.3**

Licence **1072** Well Name **Daly Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Manitoba Production
2017 To 2020

Licence **1072** Well Name **Daly Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	22.8	31.0	31.0	29.8	31.0	30.0	31.0	**23,096.2**
H2O	2020	11.7	17.3	44.7	45.7	47.9	35.6	44.9	43.7	42.1	44.3	40.6	41.8	**4,017.4**
OIL	2020	63.1	57.7	63.9	67.2	68.4	51.6	72.3	68.9	69.4	72.8	73.8	73.1	**29,670.6**
DAY	2019	31.0	28.0	31.0	27.0	31.0	30.0	31.0	5.0	12.0	28.0	22.0	31.0	**22,737.6**
H2O	2019	3.0	2.4	2.8	7.2	10.2	11.6	12.3	2.1	5.2	11.2	8.2	11.2	**3,557.1**
OIL	2019	23.1	21.0	23.6	41.3	64.5	65.0	62.5	10.6	25.4	57.3	46.5	63.9	**28,868.4**
DAY	2018	26.0	22.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	30.0	28.0	**22,430.6**
H2O	2018	2.3	2.0	2.9	2.8	2.8	2.0	2.2	2.3	2.7	2.9	2.7	2.7	**3,469.7**
OIL	2018	22.8	18.7	26.1	23.8	25.1	19.5	20.4	20.1	24.1	24.9	20.6	19.9	**28,363.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,083.6**
H2O	2017	3.5	2.9	3.6	3.4	3.4	2.8	3.6	3.3	2.6	3.0	2.6	2.8	**3,439.4**
OIL	2017	30.4	26.4	30.3	32.3	30.0	24.0	26.5	25.4	23.7	23.1	21.4	27.6	**28,097.7**

Licence **1074** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	17.0	0.0	0.0	0.0	24.0	**21,744.4**
H2O	2020	47.0	44.5	44.6	42.1	45.9	43.7	43.2	25.5	0.0	0.0	0.0	12.3	**30,286.2**
OIL	2020	8.2	7.4	6.9	6.7	7.5	8.1	7.5	4.1	0.0	0.0	0.0	7.4	**79,696.7**
DAY	2019	28.0	28.0	0.0	30.0	31.0	27.0	31.0	31.0	30.0	28.0	25.0	31.0	**21,490.4**
H2O	2019	161.7	165.1	0.0	199.3	182.7	177.0	143.3	53.2	66.9	44.1	41.5	40.3	**29,937.4**
OIL	2019	8.7	8.6	0.0	9.0	8.9	7.1	9.3	6.6	6.5	6.4	5.3	6.8	**79,632.9**
DAY	2018	29.0	23.0	30.0	16.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,170.4**
H2O	2018	162.2	147.0	185.2	103.4	175.9	177.7	181.6	194.1	187.5	187.9	173.2	179.9	**28,662.3**
OIL	2018	8.5	6.8	8.8	5.1	8.6	8.6	8.0	8.4	7.5	7.3	8.0	9.9	**79,549.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	19.0	0.0	**20,828.4**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	171.1	118.5	0.0	**26,606.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.9	5.4	0.0	**79,454.2**

Licence **1079** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-23-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	28.0	30.5	30.0	31.0	24.0	31.0	**22,480.7**
H2O	2020	60.6	91.2	51.5	46.4	38.0	38.0	40.3	33.5	27.7	31.5	33.5	42.5	**109,537.6**
OIL	2020	8.4	8.0	8.6	8.3	6.9	6.9	6.4	6.9	6.8	6.8	5.8	7.2	**35,629.6**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**22,124.2**
H2O	2019	61.3	61.3	72.7	50.3	56.2	108.2	105.0	81.9	54.1	49.4	49.6	55.2	**109,002.9**
OIL	2019	12.7	12.3	14.3	13.7	14.0	11.0	11.2	11.0	9.3	8.9	8.7	8.8	**35,542.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	20.0	31.0	30.0	31.0	**21,761.2**
H2O	2018	114.7	112.4	122.8	117.0	121.2	113.8	108.6	109.3	46.4	31.5	85.8	68.1	**108,197.7**
OIL	2018	15.2	13.5	15.2	14.4	14.7	13.9	12.9	14.2	9.1	13.1	12.9	10.6	**35,406.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**21,409.2**
H2O	2017	165.7	151.3	173.7	176.3	197.4	144.0	136.4	151.4	119.5	128.8	121.3	125.4	**107,046.1**
OIL	2017	16.1	14.0	15.9	15.5	15.6	16.2	16.7	18.1	14.3	15.6	15.2	15.1	**35,247.0**

Licence **1080** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-26-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	26.0	25.0	8.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	31.0	**23,192.4**
H2O	2020	208.6	144.2	52.2	205.1	192.6	210.9	174.7	193.8	219.4	221.9	134.9	167.5	**157,907.5**
OIL	2020	21.3	18.8	3.5	14.5	24.6	15.4	11.2	11.7	12.9	13.3	11.1	13.5	**72,912.7**

Manitoba Production
2017 To 2020

Licence **1080** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-26-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	26.0	31.0	29.0	29.0	30.0	30.0	30.0	30.0	30.0	30.0	31.0	**22,863.4**
H2O	2019	305.7	279.1	318.4	287.3	316.3	272.5	299.1	272.8	234.9	190.7	169.7	152.7	**155,781.7**
OIL	2019	12.8	14.3	18.0	14.8	11.7	14.9	10.9	15.5	16.5	23.0	24.4	25.6	**72,740.9**
DAY	2018	14.0	27.0	31.0	29.0	31.0	29.0	30.0	27.0	29.0	30.0	30.0	30.0	**22,506.4**
H2O	2018	49.1	92.7	146.4	182.0	188.9	190.6	204.4	209.9	169.4	155.7	168.3	317.3	**152,682.5**
OIL	2018	9.8	18.5	20.2	18.1	20.2	18.6	19.5	17.5	19.5	14.0	12.7	12.3	**72,538.5**
DAY	2017	31.0	26.0	31.0	30.0	31.0	15.0	31.0	31.0	30.0	30.0	30.0	5.0	**22,169.4**
H2O	2017	38.3	33.1	36.7	35.2	35.5	18.2	38.7	37.6	40.8	62.2	118.3	17.4	**150,607.8**
OIL	2017	24.3	20.7	23.0	22.5	23.3	11.2	23.0	23.6	20.6	21.8	20.3	3.6	**72,337.6**

Licence **1084** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,879.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122,016.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67,761.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	7.0	0.0	0.0	0.0	**21,879.9**
H2O	2019	67.3	69.7	76.9	71.1	76.7	60.6	66.1	62.8	12.2	0.0	0.0	0.0	**122,016.5**
OIL	2019	4.7	3.6	3.2	2.8	1.5	1.2	1.2	1.1	0.4	0.0	0.0	0.0	**67,761.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**21,629.9**
H2O	2018	131.8	116.7	120.2	131.3	131.8	116.4	112.2	115.8	91.3	84.1	67.2	70.4	**121,453.1**
OIL	2018	7.6	6.7	7.6	7.3	7.8	6.1	5.6	5.1	5.5	5.4	4.8	5.1	**67,741.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,267.9**
H2O	2017	152.2	140.2	151.3	144.9	146.3	146.3	138.1	134.0	131.2	149.5	143.5	130.3	**120,163.9**
OIL	2017	6.6	6.1	6.6	6.5	6.7	6.5	7.0	7.7	7.1	7.7	7.2	7.7	**67,667.0**

Licence **1085** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-23-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	28.0	30.0	30.0	31.0	24.0	31.0	**23,294.3**
H2O	2020	89.5	134.9	76.2	69.0	45.4	44.6	47.4	38.7	32.5	37.0	39.3	50.0	**95,437.9**
OIL	2020	4.0	3.8	4.1	4.1	3.0	3.0	2.8	3.0	3.0	3.0	2.5	3.2	**81,581.2**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,938.3**
H2O	2019	56.2	56.1	66.6	46.0	73.7	220.0	213.6	166.6	104.4	73.0	73.3	81.6	**94,733.4**
OIL	2019	3.8	3.7	4.3	4.2	6.5	8.3	8.4	8.3	6.4	4.3	4.2	4.2	**81,541.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	20.0	31.0	30.0	31.0	**22,574.3**
H2O	2018	125.7	123.1	135.9	145.6	150.8	141.6	129.5	131.9	53.4	31.4	78.5	62.4	**93,502.3**
OIL	2018	9.7	8.6	9.7	8.9	9.1	8.6	7.7	9.1	6.1	5.6	3.9	3.2	**81,475.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**22,223.3**
H2O	2017	172.6	155.7	174.4	176.9	184.7	170.4	172.8	174.1	126.8	138.4	136.5	140.8	**92,192.5**
OIL	2017	10.0	8.6	8.3	8.0	8.4	9.0	11.1	11.0	9.3	10.4	10.5	10.4	**81,384.9**

Licence **1087** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-23-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	28.0	30.0	28.0	31.0	30.0	31.0	24.0	31.0	**22,542.5**
H2O	2020	46.9	70.6	39.9	37.2	41.0	45.5	48.3	40.8	33.1	37.7	40.1	51.0	**51,938.0**
OIL	2020	5.2	5.0	5.3	5.4	6.0	6.6	6.1	6.7	6.5	6.5	5.6	6.9	**46,088.9**
DAY	2019	30.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,188.5**
H2O	2019	40.7	40.7	48.3	31.9	38.1	74.1	70.1	54.6	39.4	38.2	38.4	42.7	**51,405.9**
OIL	2019	3.0	3.0	3.4	3.2	3.4	4.2	4.3	4.3	4.4	5.6	5.4	5.5	**46,017.1**

Manitoba Production
2017 To 2020

Licence **1087** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-23-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	20.0	31.0	30.0	31.0	**21,825.5**
H2O	2018	82.3	80.6	88.1	83.9	87.0	80.7	75.1	76.0	30.8	20.9	56.9	45.2	**50,848.7**
OIL	2018	3.3	3.0	3.3	3.2	3.2	3.1	2.8	3.2	2.2	3.1	3.1	2.5	**45,967.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**21,474.5**
H2O	2017	90.6	82.1	93.4	94.9	98.7	90.7	88.3	86.9	77.8	84.9	83.7	86.9	**50,041.2**
OIL	2017	5.8	4.9	5.6	5.4	5.6	5.6	5.3	3.3	3.0	3.3	3.4	3.4	**45,931.4**

Licence **1090** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,439.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122,661.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,852.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,439.4**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122,661.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,852.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,439.4**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.4**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122,661.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,852.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,439.4**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.4**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122,661.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,852.0**

Licence **1092** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-18-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,814.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**181,756.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,587.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,814.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**181,756.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,587.1**
DAY	2018	31.0	23.0	31.0	30.0	31.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,814.9**
H2O	2018	261.2	221.3	288.1	291.7	250.9	136.8	0.0	0.0	0.0	0.0	0.0	0.0	**181,756.4**
OIL	2018	10.4	7.8	10.3	10.8	8.7	4.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,587.1**
DAY	2017	29.0	28.0	31.0	27.0	31.0	30.0	27.0	31.0	29.0	31.0	30.0	31.0	**20,648.9**
H2O	2017	226.4	231.4	255.4	238.3	291.2	315.2	277.0	294.0	280.1	301.0	281.6	286.3	**180,306.4**
OIL	2017	8.3	8.3	8.7	7.8	9.8	11.7	9.9	11.6	10.7	11.0	9.7	10.3	**38,535.1**

Licence **1093** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-07-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,326.0**
WIN	2020	1922.0	1964.0	2197.0	1939.0	2335.0	2210.0	2219.0	2216.0	2257.0	2392.0	2258.0	2415.0	**1,148,540.5**
WIN	2019	2025.3	1484.3	1316.0	1391.7	1695.0	1282.0	1711.0	1614.0	1513.0	1788.0	1529.0	1911.0	**1,122,216.5**
WIN	2018	2087.9	1485.0	2209.6	2061.1	2167.6	2487.6	3001.4	2363.0	2507.0	2052.0	2441.0	1953.5	**1,102,956.2**
WIN	2017	4888.6	3647.2	4053.2	2738.2	3248.0	2614.4	2225.6	2311.6	3071.3	2144.9	2496.8	2373.0	**1,076,139.5**

Manitoba Production
2017 To 2020

Licence **1094** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-14-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,281.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,107.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,692.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,281.3**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,107.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,692.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,281.3**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,107.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,692.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,281.3**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,107.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,692.2**

Licence **1100** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-23-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**403,436.1**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**403,436.1**
WIN	2018	0.0	0.0	0.0	0.0	81.4	112.6	180.7	290.0	0.0	0.0	0.0	0.0	**403,436.1**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**402,771.4**

Licence **1101** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,616.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**203,215.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,945.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	7.0	0.0	0.0	0.0	**22,616.8**
H2O	2019	144.8	149.7	167.2	156.1	172.5	136.6	152.3	147.1	23.7	0.0	0.0	0.0	**203,215.8**
OIL	2019	10.8	8.1	3.5	3.2	3.3	3.2	3.3	3.7	1.3	0.0	0.0	0.0	**36,945.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	30.0	30.0	31.0	**22,366.8**
H2O	2018	180.0	159.3	164.2	179.4	180.1	179.6	185.4	191.2	147.2	148.5	148.3	151.4	**201,965.8**
OIL	2018	10.5	9.2	10.4	9.9	10.8	6.8	5.3	4.8	6.1	9.0	10.5	11.8	**36,904.6**
DAY	2017	31.0	28.0	22.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,005.8**
H2O	2017	148.3	136.6	104.6	141.2	142.5	152.5	190.3	170.1	179.2	204.2	196.0	178.1	**199,951.2**
OIL	2017	4.8	4.4	3.4	4.7	4.9	5.6	9.9	9.1	9.6	10.6	9.7	10.6	**36,799.5**

Licence **1103** Well Name **Surge Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-24-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,963.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,907.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68,470.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	20.0	0.0	0.0	0.0	0.0	0.0	**21,963.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	20.8	0.0	0.0	0.0	0.0	0.0	**35,907.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	22.8	0.0	0.0	0.0	0.0	0.0	**68,470.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,943.5**

Manitoba Production
2017 To 2020

Licence **1103** Well Name **Surge Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-24-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,886.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68,447.6**
DAY	2017	12.0	28.0	7.0	0.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	**21,943.5**
H2O	2017	38.2	73.4	12.5	0.0	42.1	0.0	0.0	0.0	0.0	0.0	0.0	21.8	**35,886.2**
OIL	2017	7.6	31.9	2.7	0.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	22.1	**68,447.6**

Licence **1104** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-24-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	27.0	29.0	31.0	29.0	31.0	30.0	4.0	0.0	0.0	0.0	0.0	0.0	**17,276.1**
H2O	2020	0.8	0.9	1.0	0.8	1.0	0.8	0.1	0.0	0.0	0.0	0.0	0.0	**2,297.6**
OIL	2020	6.0	6.6	6.8	6.4	6.8	5.9	0.4	0.0	0.0	0.0	0.0	0.0	**12,394.5**
DAY	2019	29.0	27.0	29.0	30.0	31.0	27.0	17.0	31.0	30.0	31.0	30.0	30.0	**17,095.1**
H2O	2019	1.4	2.5	0.8	1.0	0.8	0.8	0.6	1.0	2.7	1.3	1.2	1.3	**2,292.2**
OIL	2019	8.2	7.4	8.3	8.8	7.4	7.0	4.9	9.3	8.0	7.3	7.0	7.4	**12,355.6**
DAY	2018	31.0	28.0	31.0	30.0	22.0	0.0	0.0	25.0	30.0	31.0	30.0	29.0	**16,753.1**
H2O	2018	0.6	0.5	0.6	0.6	0.4	0.0	0.0	1.4	2.4	1.8	1.7	1.5	**2,276.8**
OIL	2018	15.6	13.9	15.7	15.3	11.5	0.0	0.0	25.1	13.2	10.2	9.4	8.5	**12,264.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	30.0	31.0	**16,466.1**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.6	0.6	0.5	0.6	0.5	**2,265.3**
OIL	2017	16.3	14.4	15.9	15.4	16.5	15.6	16.5	15.6	14.9	12.6	15.9	15.9	**12,126.2**

Licence **1109** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	12.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	13.0	31.0	**23,112.6**
H2O	2020	8.5	12.6	16.1	16.6	17.1	18.0	19.9	19.6	13.5	11.7	3.6	7.7	**13,329.8**
OIL	2020	2.8	5.9	7.2	6.9	7.0	6.9	7.1	7.0	5.6	5.4	2.3	6.6	**24,534.9**
DAY	2019	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,786.6**
H2O	2019	15.8	19.2	20.8	19.4	21.5	17.0	19.0	18.9	16.6	16.2	14.9	13.4	**13,164.9**
OIL	2019	0.8	0.9	1.0	0.9	1.0	4.0	6.9	6.9	6.6	7.0	6.8	7.1	**24,464.2**
DAY	2018	31.0	8.0	0.0	30.0	31.0	30.0	31.0	19.0	21.0	31.0	30.0	31.0	**22,426.6**
H2O	2018	7.6	1.9	0.0	7.6	7.6	7.6	7.8	5.6	4.5	8.1	19.3	19.7	**12,952.2**
OIL	2018	7.9	2.0	0.0	7.6	8.1	7.8	8.0	5.0	5.5	7.5	0.9	1.1	**24,414.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,133.6**
H2O	2017	14.0	12.9	13.6	13.1	13.2	13.7	9.8	8.8	7.6	8.6	8.3	7.5	**12,854.9**
OIL	2017	9.6	8.8	9.6	9.5	9.8	9.5	9.6	9.5	7.3	8.0	7.4	8.0	**24,352.9**

Licence **1110** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,562.0**
WIN	2020	1631.0	1656.0	7467.0	1826.0	1794.0	1785.0	1721.0	1754.0	1430.0	1701.0	1861.0	1939.0	**447,903.4**
WIN	2019	1532.4	1400.9	1591.0	1525.2	1518.0	1506.5	1814.4	1573.3	1562.8	1843.5	3498.2	1774.0	**421,338.4**
WIN	2018	1378.8	1207.4	1441.1	499.6	0.0	201.6	1225.9	1438.0	1169.0	1465.5	1374.8	1443.5	**400,198.2**
WIN	2017	1185.6	907.5	1222.9	1199.1	2230.1	1273.7	1356.4	1189.3	1365.1	1127.6	1177.7	1250.4	**387,353.0**

Licence **1111** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-02-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,125,854.3**

Manitoba Production
2017 To 2020

Licence **1111** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-02-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,125,854.3**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,125,854.3**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,125,854.3**

Licence **1112** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,554.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**155,609.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,807.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	7.0	0.0	0.0	0.0	**22,554.5**
H2O	2019	79.4	82.0	91.7	85.7	66.1	26.3	31.4	31.1	5.9	0.0	0.0	0.0	**155,609.2**
OIL	2019	4.7	3.4	1.3	1.2	1.0	0.5	0.6	0.9	0.6	0.0	0.0	0.0	**25,807.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	30.0	30.0	31.0	**22,306.5**
H2O	2018	122.5	108.5	111.8	122.1	122.5	85.7	69.3	71.5	64.4	83.6	81.3	83.0	**155,109.6**
OIL	2018	7.9	7.0	7.9	7.6	8.1	6.0	5.3	4.8	5.1	4.9	4.5	5.1	**25,793.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,945.5**
H2O	2017	317.4	292.4	315.6	302.4	305.0	280.4	127.7	124.4	122.0	139.0	133.4	121.2	**153,983.4**
OIL	2017	10.0	9.1	10.0	9.8	10.1	8.8	4.1	5.8	7.3	8.0	7.4	8.0	**25,719.2**

Licence **1113** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-07-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,332.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**187,462.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,333.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,332.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**187,462.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,333.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,332.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**187,462.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,333.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,332.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**187,462.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,333.9**

Licence **1114** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	16.0	31.0	**2,955.0**
WIN	2020	3229.1	2185.0	2370.0	2558.0	2750.0	2544.0	2636.0	2478.0	2311.0	2250.0	1041.0	2778.0	**1,186,653.8**
WIN	2019	2590.0	2433.0	2892.0	2728.0	2800.0	2821.0	2724.0	2547.0	2173.0	2063.0	1982.0	2060.0	**1,157,523.7**
WIN	2018	2997.3	2899.4	3973.6	3248.5	3124.2	3067.9	3525.0	2723.0	2920.0	3147.0	3154.0	2925.0	**1,127,710.7**
WIN	2017	2043.8	1557.0	1561.3	1670.5	1613.3	1797.9	1522.7	988.3	1421.9	3058.2	2989.4	3133.8	**1,090,005.8**

Licence **1115** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-02-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,965.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**353,327.7**

Manitoba Production
2017 To 2020

Licence **1115** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-02-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,946.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,965.2**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**353,327.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,946.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,965.2**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.2**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**353,327.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,946.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,965.2**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.2**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**353,327.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,946.3**

Licence **1122** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-14-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,141.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**164,244.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,500.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,141.2**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**164,244.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,500.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,141.2**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.1**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**164,244.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,500.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,141.2**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.1**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**164,244.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,500.9**

Licence **1126** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-07-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,616.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**227,902.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,579.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,616.5**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**227,902.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,579.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,616.5**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**227,902.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,579.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,616.5**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.9**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**227,902.9**

Manitoba Production
2017 To 2020

Licence **1126** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-07-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,579.1**

Licence **1127** Well Name **West Butler Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-31-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,522.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**767.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,105.4**

Licence **1130** Well Name **Surge Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-24-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,804.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,355.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,466.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,804.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,355.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,466.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,804.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,355.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,466.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	**21,804.5**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1	**35,355.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.5	**22,466.2**

Licence **1132** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	30.0	31.0	31.0	30.0	31.0	16.0	31.0	**22,535.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,721.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,981.6**
WIN	2020	0.0	379.0	437.0	0.0	0.0	108.0	213.0	281.0	286.0	291.0	162.0	532.0	**2,689.0**
DAY	2019	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	4.0	**22,335.0**
H2O	2019	8.8	8.8	12.4	11.6	12.9	10.5	11.8	11.9	11.0	12.3	11.3	1.3	**31,721.9**
OIL	2019	5.3	5.4	4.8	4.4	4.5	4.0	4.2	4.3	4.1	3.0	2.9	0.4	**21,981.6**
DAY	2018	13.0	3.0	0.0	30.0	31.0	29.0	31.0	28.0	30.0	31.0	30.0	31.0	**21,999.0**
H2O	2018	20.2	4.6	0.0	48.1	26.4	8.3	8.8	9.1	7.5	10.2	9.8	10.0	**31,597.3**
OIL	2018	3.8	0.9	0.0	8.4	7.3	5.2	5.6	5.1	5.4	5.7	5.4	6.1	**21,934.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**21,712.0**
H2O	2017	52.0	48.0	51.7	49.6	51.5	57.1	51.6	45.9	48.0	54.6	52.5	43.1	**31,434.3**
OIL	2017	7.7	7.2	7.8	7.7	8.4	9.2	8.4	8.3	8.2	9.0	8.3	8.1	**21,875.4**

UWI **100.01-33-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **1136** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	25.0	31.0	**23,062.7**

Manitoba Production
2017 To 2020

Licence **1136** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	349.4	239.5	263.2	263.1	190.1	164.0	234.9	267.4	270.5	281.9	161.3	195.7	**90,837.7**
OIL	2020	23.6	23.1	24.7	22.8	32.0	28.3	23.5	19.1	20.7	23.1	21.6	26.0	**68,322.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,705.7**
H2O	2019	69.3	72.0	67.0	62.6	100.5	247.6	276.1	275.4	232.4	265.3	244.0	219.6	**87,956.7**
OIL	2019	16.4	10.8	13.0	12.0	13.9	23.9	24.5	24.1	20.1	24.1	23.2	24.4	**68,033.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	14.0	16.0	29.0	30.0	30.0	**22,340.7**
H2O	2018	80.6	71.3	73.6	80.3	88.6	94.9	98.0	51.4	40.4	68.9	70.4	69.6	**85,824.9**
OIL	2018	16.2	14.4	16.1	15.4	11.5	6.9	7.1	3.3	5.8	16.6	16.9	18.2	**67,803.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	16.0	0.0	5.0	31.0	30.0	31.0	**22,009.7**
H2O	2017	199.9	184.2	198.8	190.5	159.6	68.1	39.6	0.0	13.4	91.5	87.7	79.8	**84,936.9**
OIL	2017	26.7	24.5	26.9	26.4	24.3	15.7	8.4	0.0	2.5	16.4	15.2	16.3	**67,654.9**

Licence **1139** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96,025.4**
WIN	2019	156.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96,025.4**
WIN	2018	410.4	359.8	386.3	410.9	374.6	391.0	455.6	374.0	401.0	402.0	386.0	772.0	**95,869.4**
WIN	2017	288.6	212.6	192.2	231.1	218.3	259.4	225.0	146.1	130.3	351.9	431.4	452.4	**90,745.8**

Licence **1144** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-06-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,082.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,063.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,407.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,082.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,063.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,407.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,082.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,063.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,407.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	8.0	0.0	0.0	0.0	**14,082.9**
H2O	2017	3.4	3.2	3.6	3.4	3.5	3.4	1.1	0.3	0.1	0.0	0.0	0.0	**5,063.9**
OIL	2017	2.8	2.6	2.8	2.7	2.9	2.7	5.5	5.9	1.6	0.0	0.0	0.0	**6,407.5**

Licence **1150** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-07-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,043.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106,326.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,814.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,043.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106,326.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,814.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,043.6**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106,326.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,814.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,043.6**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106,326.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,814.6**

Manitoba Production
2017 To 2020

Licence **1154** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-05-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,886.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65,738.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,935.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,886.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65,738.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,935.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,886.2**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65,738.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,935.3**
DAY	2017	31.0	28.0	31.0	30.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,886.2**
H2O	2017	85.4	78.7	84.9	81.4	21.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65,738.4**
OIL	2017	3.6	3.3	3.6	3.6	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,935.3**

Licence **1157** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-07-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,004.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**308,053.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,590.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,004.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**308,053.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,590.0**
DAY	2018	31.0	23.0	31.0	30.0	31.0	30.0	31.0	16.0	0.0	0.0	0.0	0.0	**21,004.0**
H2O	2018	308.0	260.8	339.7	343.9	296.1	283.1	289.3	163.3	0.0	0.0	0.0	0.0	**308,053.5**
OIL	2018	8.5	6.4	8.5	8.9	5.4	4.3	4.1	1.7	0.0	0.0	0.0	0.0	**19,590.0**
DAY	2017	29.0	28.0	31.0	27.0	31.0	30.0	27.0	31.0	29.0	31.0	30.0	31.0	**20,781.0**
H2O	2017	350.2	357.9	395.0	359.6	363.4	335.5	294.9	313.0	303.4	348.4	332.0	337.5	**305,769.3**
OIL	2017	9.5	9.4	10.0	8.7	19.6	23.4	19.7	23.2	18.1	8.3	8.0	8.5	**19,542.2**

Licence **1162** Well Name **Surge Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-24-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,125.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**663,062.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55,160.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,125.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**663,062.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55,160.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,125.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**663,062.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55,160.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,125.5**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**663,062.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55,160.1**

Licence **1165** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-23-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	24.0	31.0	**22,620.2**
H2O	2020	94.9	142.9	80.7	78.1	113.8	114.0	120.9	102.2	83.0	94.4	100.4	127.6	**129,399.2**
OIL	2020	9.0	8.6	9.1	9.9	16.1	16.2	14.9	16.6	16.0	16.0	13.6	17.0	**15,739.8**

Manitoba Production
2017 To 2020

Licence **1165** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-23-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,263.2**
H2O	2019	82.7	82.6	98.0	67.8	77.5	154.2	146.2	114.0	81.4	77.4	77.7	86.5	**128,146.3**
OIL	2019	10.4	10.1	11.8	11.3	11.8	12.0	12.1	12.0	10.4	9.5	9.3	9.4	**15,576.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	20.0	31.0	30.0	31.0	**21,899.2**
H2O	2018	205.9	201.7	220.6	210.0	217.6	202.0	195.0	190.3	77.1	45.1	115.6	91.8	**127,000.3**
OIL	2018	6.4	5.7	6.4	6.1	6.2	5.8	5.4	6.1	4.1	9.5	10.6	8.7	**15,446.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**21,547.2**
H2O	2017	175.9	159.2	181.4	184.0	191.6	175.8	177.5	217.4	194.7	212.5	209.5	217.5	**125,027.6**
OIL	2017	7.2	6.3	7.0	6.9	7.0	7.1	7.1	6.4	5.8	6.4	6.5	6.5	**15,365.7**

Licence **1169** Well Name **Surge Daly Sinclair SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-24-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**1,783.0**
WIN	2020	2348.1	2233.9	1530.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	636.9	**788,728.5**
WIN	2019	809.0	52.7	850.0	895.0	0.0	539.0	395.0	529.0	1739.1	1997.2	2266.4	2427.1	**781,978.9**
WIN	2018	444.5	407.5	491.0	265.0	371.0	417.0	298.0	778.5	972.0	1109.0	538.5	1009.0	**769,479.4**
WIN	2017	0.0	80.0	318.0	473.0	555.0	524.0	615.0	525.5	572.0	556.0	492.0	482.5	**762,378.4**

Licence **1172** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-18-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**22,366.0**
H2O	2020	48.7	46.0	46.2	43.7	28.0	23.7	23.5	25.2	24.6	24.8	24.1	25.5	**193,099.0**
OIL	2020	3.4	3.1	2.9	2.8	1.8	1.7	1.6	1.6	1.6	1.6	1.5	1.7	**36,329.2**
DAY	2019	31.0	28.0	31.0	10.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,000.2**
H2O	2019	48.8	44.4	55.8	17.8	48.0	47.3	50.5	56.2	70.7	51.5	51.5	41.7	**192,715.0**
OIL	2019	3.2	2.9	3.3	1.0	3.0	2.4	3.3	2.8	2.7	3.0	2.6	2.9	**36,303.9**
DAY	2018	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**21,658.2**
H2O	2018	44.9	40.2	49.5	50.2	47.9	48.2	49.3	52.7	50.8	50.0	46.3	48.1	**192,130.8**
OIL	2018	6.4	5.1	6.3	6.6	5.1	2.9	2.7	2.8	2.5	2.4	2.7	3.3	**36,270.8**
DAY	2017	29.0	28.0	28.0	24.0	31.0	30.0	27.0	31.0	29.0	31.0	30.0	31.0	**21,297.2**
H2O	2017	31.2	31.9	32.1	29.2	45.5	55.7	48.9	52.0	49.5	52.7	48.4	49.3	**191,552.7**
OIL	2017	4.7	4.8	4.6	4.0	4.6	4.2	3.5	4.1	3.9	4.9	6.0	6.3	**36,222.0**

Licence **1176** Well Name **Daly Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	25.6	31.0	31.0	29.8	31.0	30.0	31.0	**22,759.2**
H2O	2020	32.4	47.7	59.9	28.7	30.0	154.7	185.1	180.4	172.3	190.7	195.7	201.4	**11,038.3**
OIL	2020	98.0	89.6	84.0	74.1	75.3	26.4	28.8	27.4	76.6	108.3	106.6	105.4	**36,142.2**
DAY	2019	30.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**22,397.8**
H2O	2019	71.6	57.3	66.1	63.4	29.6	34.1	36.5	37.9	36.2	34.5	30.1	31.0	**9,559.3**
OIL	2019	43.5	42.8	48.3	52.1	79.9	82.2	79.0	83.1	88.9	98.4	95.9	99.3	**35,241.7**
DAY	2018	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	30.0	30.0	**22,035.8**
H2O	2018	24.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.4	27.1	43.7	**9,031.0**
OIL	2018	112.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.4	112.8	87.7	**34,348.3**
DAY	2017	31.0	28.0	31.0	30.0	21.0	0.0	10.0	31.0	30.0	31.0	30.0	31.0	**21,941.8**
H2O	2017	28.6	23.9	29.8	28.2	20.1	0.0	24.5	37.1	29.1	33.6	29.3	30.5	**8,928.3**
OIL	2017	110.4	95.8	110.0	117.5	77.5	0.0	38.0	125.6	117.2	114.0	105.6	136.5	**34,000.8**

Licence **1187** Well Name **Virden Roselea Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

Manitoba Production
2017 To 2020

Licence **1187** Well Name **Virden Roselea Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,891.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106,048.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,140.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,891.9**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106,048.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,140.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,891.9**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106,048.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,140.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,891.9**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.5**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106,048.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,140.3**

Licence **1188** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-02-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**730,642.7**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**730,642.7**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**730,642.7**
WIN	2017	945.6	1014.6	876.4	3394.1	3506.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**730,642.7**

Licence **1189** Well Name **Daly Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.04-14-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**259,690.7**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**259,690.7**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**259,690.7**
WIN	2017	284.4	296.1	114.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**259,690.7**

Licence **1192** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-12-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**579.0**
WIN	2020	1348.0	1310.0	1344.0	1168.0	1412.0	1218.0	1452.0	1504.0	1483.0	1650.0	1659.0	1702.0	**472,975.2**
WIN	2019	1368.6	1800.0	1199.0	1131.3	1320.0	970.0	1240.0	1257.0	1259.0	1443.0	1230.0	1435.0	**455,725.2**
WIN	2018	1473.8	1030.1	1145.0	1493.9	1354.9	1520.5	1615.9	1655.0	1598.0	1244.0	5511.0	1216.5	**440,072.3**
WIN	2017	2966.5	0.0	3001.5	1955.7	495.3	386.4	326.8	389.1	517.5	1876.1	2147.5	2026.0	**419,213.7**

Licence **1195** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-07-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,166.0**
WIN	2020	713.0	682.0	684.0	610.0	677.0	701.0	764.0	770.0	783.0	788.0	807.0	831.0	**760,331.5**
WIN	2019	754.1	582.9	405.0	390.5	415.0	354.0	522.0	603.0	628.0	759.0	641.0	758.0	**751,521.5**
WIN	2018	2627.3	1197.9	1055.4	1020.0	950.6	1198.5	1048.5	1621.0	1213.0	950.0	1043.0	729.5	**744,709.0**
WIN	2017	4079.0	4023.5	4382.1	3252.7	3191.5	2562.9	2982.4	2549.9	2231.4	2418.0	2807.1	3277.4	**730,054.3**

Manitoba Production
2017 To 2020

Licence **1197** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-12-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	26.0	27.0	31.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,919.4**
H2O	2020	208.1	214.6	235.8	52.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,173.1**
OIL	2020	11.5	11.2	11.5	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,328.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	28.0	25.0	31.0	**21,828.4**
H2O	2019	243.9	224.9	279.1	266.6	244.4	236.8	252.5	281.1	347.4	237.1	218.9	212.9	**46,462.6**
OIL	2019	13.0	11.6	13.2	12.0	11.8	9.5	13.2	11.0	10.7	10.8	8.8	11.5	**16,291.9**
DAY	2018	31.0	27.0	31.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,474.4**
H2O	2018	232.2	222.6	256.1	207.4	243.2	237.8	242.9	259.6	250.9	251.4	231.7	240.6	**43,417.0**
OIL	2018	12.1	10.3	12.1	10.1	11.9	11.4	10.7	11.2	10.0	9.8	10.6	13.2	**16,154.8**
DAY	2017	31.0	28.0	31.0	2.0	0.0	30.0	27.0	31.0	29.0	31.0	30.0	31.0	**21,116.4**
H2O	2017	220.9	212.1	233.1	13.2	0.0	231.7	203.6	216.1	205.9	251.0	250.3	254.5	**40,540.6**
OIL	2017	19.1	17.7	18.7	1.1	0.0	19.2	16.1	19.1	17.6	14.1	11.4	12.1	**16,021.4**

Licence **1198** Well Name **Virden Roselea Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.06-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,133.0**
WIN	2020	2989.0	3032.0	3018.0	2940.0	3032.0	3024.0	5501.0	3642.0	2962.0	2941.0	3084.0	3223.0	**1,433,084.2**
WIN	2019	2649.0	2844.0	2750.0	2830.0	3120.0	2949.0	3346.0	3070.0	3019.0	3010.0	3595.0	3149.0	**1,393,696.2**
WIN	2018	4186.5	2610.9	2688.0	3885.3	3447.2	3310.9	3362.8	3342.0	3246.0	3011.0	3000.0	4299.0	**1,357,365.2**
WIN	2017	661.9	707.8	890.2	701.7	880.3	705.8	0.0	0.0	0.0	0.0	0.0	1154.9	**1,316,975.6**

Licence **1202** Well Name **Virden Roselea Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.14-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,171.0**
WIN	2020	3380.0	3436.0	3437.0	3421.0	3495.0	3523.0	3858.0	3624.0	3681.0	3681.0	3571.0	3612.0	**1,056,664.7**
WIN	2019	4777.0	5050.0	0.0	1245.0	3436.0	6520.0	3563.0	3270.0	3263.0	3294.0	3919.0	3418.0	**1,013,945.7**
WIN	2018	161.3	155.4	172.0	171.7	159.8	245.1	802.9	804.0	811.0	744.0	471.0	4538.0	**972,190.7**
WIN	2017	249.3	236.6	246.2	299.0	135.3	100.5	74.1	260.5	40.7	114.0	1082.0	130.8	**962,954.5**

Licence **1204** Well Name **Virden Roselea Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.08-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,862.0**
WIN	2020	3661.0	3815.0	3820.0	3774.0	3895.0	3347.0	3478.0	3960.0	4039.0	3929.0	3658.0	3767.0	**888,191.6**
WIN	2019	744.0	888.0	796.0	754.0	750.0	2723.0	855.0	30.0	795.0	848.0	3150.0	3662.0	**843,048.6**
WIN	2018	1185.5	1791.7	1873.8	1758.9	1610.8	1799.8	732.8	750.0	735.0	690.0	700.0	690.0	**827,053.6**
WIN	2017	0.0	0.0	41.8	39.5	2221.2	1788.9	1578.1	1617.5	1486.5	1627.7	1807.4	1416.5	**812,735.3**

Licence **1208** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-05-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,012.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,388.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,095.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,012.4**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,388.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,095.1**

Manitoba Production
2017 To 2020

Licence **1208** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-05-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,012.4**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.1**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,388.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,095.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,012.4**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.1**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,388.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,095.1**

Licence **1210** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-12-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,904.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**162,232.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,453.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,904.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**162,232.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,453.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,904.7**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**162,232.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,453.7**
DAY	2017	31.0	28.0	31.0	27.0	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,904.7**
H2O	2017	86.4	83.0	91.2	85.0	94.3	78.5	0.0	0.0	0.0	0.0	0.0	0.0	**162,232.6**
OIL	2017	3.3	3.1	3.2	2.9	3.2	2.9	0.0	0.0	0.0	0.0	0.0	0.0	**16,453.7**

Licence **1211** Well Name **Virden Roselea Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.16-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**575,041.7**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**575,041.7**
WIN	2018	1028.5	1976.9	2043.7	2239.8	2196.8	2472.4	2373.2	2422.0	2355.0	1931.0	1222.0	0.0	**575,041.7**
WIN	2017	1651.9	0.0	1283.9	971.2	1324.4	1159.1	1033.9	1118.6	1373.2	1234.6	1330.6	1044.1	**552,780.4**

Licence **1213** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,099.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,986.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,291.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,099.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,986.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,291.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,099.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,986.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,291.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,099.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,986.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,291.8**

Licence **1219** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Manitoba Production
2017 To 2020

Licence **1219** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,844.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,793.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,042.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,844.7**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,793.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,042.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,844.7**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.1**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,793.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,042.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,844.7**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.1**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,793.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,042.1**

Licence **1220** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	16.0	31.0	**2,843.0**
WIN	2020	2187.7	1409.0	1493.0	1451.0	1566.0	1416.0	1533.0	1533.0	1439.0	1508.0	661.0	1803.0	**652,595.0**
WIN	2019	1289.0	1419.0	1481.0	1429.0	1454.0	1543.0	1630.0	1673.0	1443.0	1416.0	1393.0	1394.0	**634,595.3**
WIN	2018	1387.8	1216.1	1234.1	1281.8	3981.0	1165.1	1363.5	1212.0	1242.0	1328.0	1398.0	1449.0	**617,031.3**
WIN	2017	805.8	624.3	626.7	747.1	696.3	801.5	687.9	447.0	1165.5	1650.5	1279.0	1446.6	**598,772.9**

Licence **1222** Well Name **Virden Roselea Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,709.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,936.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,181.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,709.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,936.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,181.9**
DAY	2018	31.0	23.0	31.0	30.0	31.0	25.0	31.0	16.0	30.0	30.0	15.0	0.0	**21,709.0**
H2O	2018	156.4	132.5	172.5	174.7	163.8	133.5	163.6	90.3	169.0	163.8	78.0	0.0	**81,936.2**
OIL	2018	3.1	2.3	3.0	3.2	3.0	2.4	2.7	1.4	2.5	2.4	1.3	0.0	**31,181.9**
DAY	2017	31.0	28.0	31.0	27.0	28.0	26.0	27.0	31.0	29.0	31.0	30.0	31.0	**21,416.0**
H2O	2017	33.7	32.4	35.6	33.2	33.2	30.8	31.1	33.0	31.4	130.9	168.6	171.4	**80,338.1**
OIL	2017	6.8	6.4	6.7	6.0	6.1	6.0	5.8	6.8	6.3	4.2	2.8	3.0	**31,154.6**

Licence **1224** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-01-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**645,546.7**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**645,546.7**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**645,546.7**
WIN	2017	280.2	397.0	1965.5	1150.2	1479.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**645,546.7**

Licence **1230** Well Name **Virden Roselea Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

Manitoba Production
2017 To 2020

Licence **1230** Well Name **Virden Roselea Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	26.0	31.0	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**22,452.3**
H2O	2020	484.4	458.4	460.3	376.8	480.1	456.7	451.8	505.5	513.6	516.4	503.1	532.4	**252,679.2**
OIL	2020	15.9	14.1	13.3	11.2	14.5	15.5	14.5	23.3	31.8	31.9	31.7	34.6	**35,455.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,090.5**
H2O	2019	667.3	615.2	763.5	729.3	668.6	647.8	690.8	768.9	966.4	718.0	677.4	415.7	**246,939.7**
OIL	2019	6.8	6.1	6.9	6.3	6.2	5.1	6.9	5.8	5.7	6.3	6.9	13.2	**35,203.6**
DAY	2018	31.0	24.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**21,728.5**
H2O	2018	450.4	393.7	486.0	502.9	471.7	461.2	471.2	503.6	486.6	487.6	521.2	658.2	**238,610.8**
OIL	2018	14.0	10.8	13.6	14.6	13.7	13.1	12.4	12.9	11.5	11.2	6.8	6.9	**35,121.4**
DAY	2017	28.0	28.0	28.0	0.0	0.0	0.0	7.0	31.0	29.0	31.0	30.0	31.0	**21,371.5**
H2O	2017	655.3	696.7	690.9	0.0	0.0	0.0	175.0	709.8	676.4	634.1	485.4	493.6	**232,716.5**
OIL	2017	17.7	18.3	17.4	0.0	0.0	0.0	4.3	19.6	18.1	16.9	13.1	14.0	**34,979.9**

Licence **1232** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	16.0	31.0	**2,846.0**
WIN	2020	1658.4	1132.0	1207.0	1143.0	1156.0	1074.0	1128.0	1100.0	1098.0	1051.0	529.0	1280.0	**520,539.2**
WIN	2019	1439.0	1363.0	1397.0	1316.0	1357.0	264.5	1304.0	1348.0	1190.0	1158.0	1114.0	1108.0	**506,982.8**
WIN	2018	1399.5	1217.1	1231.1	1268.5	1200.6	1274.6	1388.2	1186.0	1196.0	1266.0	1322.0	1437.0	**492,624.3**
WIN	2017	1035.6	773.0	775.9	884.4	881.6	965.9	801.0	699.1	527.9	1813.1	1279.0	1421.6	**477,237.7**

Licence **1233** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-26-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**508,965.1**
WIN	2019	95.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**508,965.1**
WIN	2018	66.1	56.8	53.5	64.4	46.1	57.3	32.5	34.0	54.0	62.1	60.0	58.5	**508,870.1**
WIN	2017	71.2	67.6	72.8	69.8	63.4	63.3	49.0	38.3	76.8	66.7	67.7	63.3	**508,224.8**

Licence **1234** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,095.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**86,128.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,796.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,095.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**86,128.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,796.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,095.4**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**86,128.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,796.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	23.0	0.0	0.0	**18,095.4**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	141.7	155.7	0.0	0.0	**86,128.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	1.6	0.0	0.0	**58,796.6**

Licence **1236** Well Name **Virden Roselea Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**23,052.9**
H2O	2020	152.8	144.6	145.2	137.1	151.4	144.0	142.5	156.5	156.3	157.1	153.1	162.0	**152,552.4**

Manitoba Production
2017 To 2020

Licence **1236** Well Name **Virden Roselea Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	17.9	15.9	15.0	14.6	16.4	17.5	16.4	17.5	18.9	18.9	18.8	20.5	**24,448.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,687.1**
H2O	2019	211.8	195.3	242.4	231.5	212.2	205.6	219.3	244.1	306.8	227.9	214.8	131.1	**150,749.8**
OIL	2019	6.5	5.8	6.6	6.0	5.9	4.7	6.6	5.5	5.4	6.0	6.9	14.9	**24,239.9**
DAY	2018	31.0	25.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	27.0	31.0	**22,325.1**
H2O	2018	183.3	164.1	197.8	204.7	192.0	187.7	191.8	205.0	198.1	185.5	176.2	209.0	**148,107.0**
OIL	2018	15.8	12.6	15.4	16.5	15.5	14.8	13.9	14.5	13.0	11.9	7.1	6.6	**24,159.1**
DAY	2017	31.0	28.0	28.0	0.0	0.0	8.0	27.0	31.0	29.0	31.0	30.0	31.0	**21,969.1**
H2O	2017	193.3	185.7	184.1	0.0	0.0	54.0	181.5	199.8	190.4	207.4	197.6	200.9	**145,811.8**
OIL	2017	8.9	8.3	7.9	0.0	0.0	2.4	9.4	15.4	14.3	15.4	14.8	15.7	**24,001.5**

Licence **1237** Well Name **Virden Roselea Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.12-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**551,436.6**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**551,436.6**
WIN	2018	1605.2	1130.0	1205.0	1292.1	1407.1	3116.5	2349.8	2487.0	2457.0	1956.0	1238.0	0.0	**551,436.6**
WIN	2017	2983.0	2919.3	3931.1	2835.2	2227.0	1608.6	1761.5	3401.4	3430.7	3019.8	2609.9	2271.0	**531,192.9**

Licence **1238** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-23-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**177,383.1**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**177,383.1**
WIN	2018	405.0	497.6	396.2	304.6	283.2	210.1	0.0	0.0	0.0	0.0	0.0	0.0	**177,383.1**
WIN	2017	181.1	0.0	0.0	0.0	285.3	383.7	295.0	316.9	662.3	697.8	600.7	546.9	**175,286.4**

Licence **1241** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-12-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**21,891.7**
H2O	2020	378.4	354.3	304.9	288.0	318.0	302.5	299.3	321.1	314.2	315.8	307.8	325.6	**264,732.3**
OIL	2020	21.0	19.4	28.0	27.2	30.6	32.6	30.6	29.9	30.0	30.1	29.9	32.6	**34,345.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	30.0	30.0	31.0	**21,525.9**
H2O	2019	416.0	383.5	476.0	454.6	416.8	403.8	430.7	479.3	602.4	433.2	414.7	324.7	**260,902.4**
OIL	2019	17.5	15.7	17.8	16.2	15.9	12.9	17.8	14.8	14.6	15.6	15.5	17.5	**34,003.4**
DAY	2018	31.0	23.0	26.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,164.9**
H2O	2018	277.1	234.8	259.6	301.7	290.2	283.8	289.9	309.9	299.4	299.9	350.1	410.4	**255,666.7**
OIL	2018	14.6	10.9	12.3	14.8	14.3	13.7	12.9	13.4	12.0	11.7	13.6	17.8	**33,811.6**
DAY	2017	31.0	28.0	31.0	27.0	31.0	30.0	27.0	31.0	29.0	31.0	30.0	31.0	**20,810.9**
H2O	2017	393.8	378.2	415.5	387.6	429.6	413.0	363.0	385.3	367.1	399.9	381.0	311.7	**252,059.9**
OIL	2017	14.3	13.3	14.0	12.6	14.0	14.4	12.1	14.3	13.1	14.3	13.7	14.4	**33,649.6**

Licence **1242** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,462.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,834.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,283.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,462.7**

Manitoba Production
2017 To 2020

Licence **1242** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,834.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,283.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	0.0	0.0	0.0	**21,462.7**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.5	0.0	0.0	0.0	**33,834.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.0	0.0	0.0	**53,283.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,456.7**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.3**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,826.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,282.6**

Licence **1245** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-32-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	5.0	0.0	0.0	14.0	30.0	31.0	30.0	31.0	**17,977.8**
H2O	2020	57.8	47.3	51.6	51.6	9.8	0.0	0.0	34.0	51.4	62.4	54.6	52.6	**34,334.7**
OIL	2020	5.6	4.7	5.0	5.1	0.2	0.0	0.0	3.4	5.0	6.2	5.4	5.3	**10,273.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,715.8**
H2O	2019	45.1	45.7	58.0	45.6	46.7	46.3	46.8	49.4	44.7	45.7	46.0	47.1	**33,861.6**
OIL	2019	4.5	4.5	5.8	4.4	4.7	4.6	4.7	4.8	4.4	4.6	4.5	4.7	**10,228.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,350.8**
H2O	2018	57.7	47.0	63.5	55.1	55.6	54.0	54.6	55.4	50.1	50.8	52.7	53.6	**33,294.5**
OIL	2018	5.7	4.6	6.3	5.3	5.6	5.4	5.4	5.5	4.9	5.1	5.2	5.3	**10,171.8**
DAY	2017	31.0	28.0	31.0	0.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,985.8**
H2O	2017	57.9	54.6	58.0	0.0	64.1	55.6	19.9	45.6	60.1	59.1	56.6	55.9	**32,644.4**
OIL	2017	5.7	5.5	5.6	0.0	6.4	5.5	2.0	4.5	5.9	5.9	5.6	5.5	**10,107.5**

Licence **1250** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	31.0	**23,152.4**
H2O	2020	64.5	42.8	47.1	48.6	50.3	57.0	63.0	62.0	59.6	60.3	35.7	43.5	**186,206.7**
OIL	2020	0.6	0.6	0.6	0.6	1.7	8.7	9.0	8.9	8.9	9.2	7.7	9.2	**121,729.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	7.0	10.0	30.0	31.0	**22,791.4**
H2O	2019	58.9	60.2	65.1	61.4	97.2	82.3	88.0	76.6	11.3	15.3	43.6	39.3	**185,572.3**
OIL	2019	17.6	15.7	18.1	16.8	4.6	1.5	1.5	1.2	0.1	0.2	0.6	0.6	**121,663.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	30.0	**22,470.4**
H2O	2018	222.5	197.0	203.0	221.9	226.5	341.0	352.1	363.1	190.4	130.2	35.9	59.6	**184,873.1**
OIL	2018	8.3	7.3	8.2	7.9	8.6	12.8	13.3	12.0	88.3	85.5	40.7	18.5	**121,585.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**22,109.4**
H2O	2017	501.0	461.5	498.0	477.2	481.4	493.9	295.6	210.8	221.6	252.4	242.4	220.1	**182,329.9**
OIL	2017	15.0	13.8	15.1	14.8	15.3	14.8	9.2	7.7	7.6	8.4	7.7	8.4	**121,274.0**

Licence **1253** Well Name **Virden Roselea Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**21,147.2**
H2O	2020	188.7	178.5	179.3	169.3	187.0	177.9	176.0	171.8	166.8	167.7	168.1	161.9	**271,917.5**
OIL	2020	24.4	21.7	20.4	19.9	22.4	23.9	22.4	18.1	17.9	18.0	16.5	14.7	**32,911.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,781.4**

Manitoba Production
2017 To 2020

Licence **1253** Well Name **Virden Roselea Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	103.3	95.3	118.2	113.0	103.5	100.4	107.0	119.1	149.7	111.2	173.3	161.9	**269,824.5**
OIL	2019	9.1	8.2	9.3	8.4	8.3	6.7	9.3	7.7	7.6	8.4	15.2	20.3	**32,671.2**
DAY	2018	31.0	27.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**20,419.4**
H2O	2018	72.7	69.7	80.2	81.2	73.1	74.5	76.1	81.3	78.6	106.5	88.4	101.9	**268,368.6**
OIL	2018	12.7	10.8	12.6	13.3	12.0	12.0	11.2	11.7	10.5	6.9	6.7	9.3	**32,552.7**
DAY	2017	31.0	28.0	31.0	27.0	31.0	30.0	27.0	31.0	29.0	31.0	30.0	31.0	**20,059.4**
H2O	2017	81.0	77.5	85.5	79.8	88.4	85.0	74.7	79.3	75.5	82.3	78.4	79.7	**267,384.4**
OIL	2017	12.5	11.6	12.2	11.0	12.2	12.6	10.6	12.5	11.6	12.4	12.0	12.7	**32,423.0**

Licence **1254** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-23-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,016.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**112,504.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,618.0**
DAY	2019	13.0	28.0	31.0	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,016.3**
H2O	2019	11.2	25.5	30.2	20.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**112,504.0**
OIL	2019	2.5	5.6	6.5	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,618.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	28.0	2.0	0.0	0.0	0.0	0.0	**18,915.3**
H2O	2018	45.9	44.9	49.6	52.6	54.4	50.5	48.9	3.1	0.0	0.0	0.0	0.0	**112,416.9**
OIL	2018	7.5	6.7	7.5	6.1	6.2	5.8	5.4	0.4	0.0	0.0	0.0	0.0	**26,597.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**18,704.3**
H2O	2017	53.6	49.2	60.6	61.5	63.5	44.8	47.2	51.2	43.4	47.4	46.7	48.5	**112,067.0**
OIL	2017	7.8	6.8	8.0	7.7	7.9	7.6	7.6	7.9	6.9	7.6	7.8	7.7	**26,551.8**

Licence **1264** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-34-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	0.0	0.0	0.0	**22,862.1**
H2O	2020	118.2	67.6	86.1	89.1	36.1	28.9	31.7	29.3	15.8	0.0	0.0	0.0	**60,755.4**
OIL	2020	16.6	13.6	16.8	16.1	7.8	4.5	2.3	1.6	2.3	0.0	0.0	0.0	**70,132.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	31.0	**22,595.1**
H2O	2019	52.8	51.9	56.1	52.4	69.8	104.4	116.4	116.3	84.2	86.8	66.8	71.9	**60,252.6**
OIL	2019	11.9	9.9	11.5	10.6	12.9	22.7	23.4	22.9	18.2	16.4	13.2	16.6	**70,050.8**
DAY	2018	31.0	27.0	31.0	30.0	31.0	30.0	31.0	19.0	21.0	31.0	30.0	31.0	**22,235.1**
H2O	2018	24.4	20.6	22.3	24.4	24.4	64.1	86.8	61.9	48.0	69.5	67.2	68.6	**59,322.8**
OIL	2018	4.9	4.1	4.9	4.7	5.1	11.7	15.8	9.9	11.1	17.9	17.2	19.2	**69,860.6**
DAY	2017	31.0	28.0	31.0	0.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,892.1**
H2O	2017	27.8	25.6	27.6	0.0	21.5	27.4	29.9	23.1	24.3	27.7	26.6	24.1	**58,740.6**
OIL	2017	3.0	2.8	3.0	0.0	2.5	3.0	4.6	4.5	4.5	5.0	4.6	5.0	**69,734.1**

Licence **1265** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-14-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,736.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**959.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,234.8**
DAY	2019	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	16.0	0.0	0.0	**18,736.5**
H2O	2019	2.3	2.0	2.0	2.0	2.2	2.3	2.2	2.0	2.3	0.9	0.0	0.0	**959.9**
OIL	2019	22.8	20.8	23.8	23.8	23.6	23.8	24.9	24.1	23.1	10.8	0.0	0.0	**18,234.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	24.0	24.0	30.0	31.0	30.0	31.0	**18,449.5**

Manitoba Production
2017 To 2020

Licence **1265** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-14-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2018	1.3	1.0	1.3	1.2	1.4	1.2	1.0	1.0	2.1	2.6	2.4	2.3	**939.7**
OIL	2018	22.1	19.7	22.1	21.6	22.8	21.8	15.9	16.5	21.4	22.8	20.6	21.9	**18,013.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	30.0	31.0	**18,098.5**
H2O	2017	1.6	1.5	1.7	1.5	1.5	1.2	1.3	1.3	1.1	1.0	1.2	1.1	**920.9**
OIL	2017	27.4	24.0	26.7	25.8	27.2	24.6	26.1	22.0	21.0	17.7	22.5	22.5	**17,764.1**

Licence **1266** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	16.0	31.0	**2,787.0**
WIN	2020	4887.5	3303.0	3706.0	3673.0	3993.0	3705.0	3539.0	3100.0	3180.0	3251.0	1600.0	4316.0	**803,243.1**
WIN	2019	3178.0	4423.0	4188.0	3757.0	3853.0	3702.0	3736.0	3931.0	3567.0	3371.0	3221.0	3135.0	**760,989.6**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**716,927.6**
WIN	2017	2574.7	2015.4	1895.5	1803.2	1657.2	1871.0	1649.7	1568.0	101.5	0.0	0.0	0.0	**716,927.6**

Licence **1268** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-05-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,008.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,977.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,019.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,008.8**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,977.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,019.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,008.8**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.6**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,977.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,019.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,008.8**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.6**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,977.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,019.8**

Licence **1270** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-12-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,565.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**433,355.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,624.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,565.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**433,355.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,624.9**
DAY	2018	31.0	24.0	31.0	29.0	31.0	30.0	31.0	16.0	0.0	0.0	0.0	0.0	**17,565.2**
H2O	2018	1054.7	922.0	1163.2	1148.3	1095.5	1080.0	1103.4	608.7	0.0	0.0	0.0	0.0	**433,355.7**
OIL	2018	21.2	16.5	21.1	21.6	20.7	20.0	18.8	10.1	0.0	0.0	0.0	0.0	**22,624.9**
DAY	2017	31.0	28.0	31.0	27.0	31.0	30.0	27.0	31.0	29.0	28.0	30.0	31.0	**17,342.2**
H2O	2017	733.7	704.7	774.2	722.3	800.5	769.6	676.3	1014.7	1045.3	1078.6	1136.9	1155.8	**425,179.9**
OIL	2017	19.9	18.5	19.6	17.6	19.5	20.1	16.9	19.9	18.3	18.8	19.9	21.2	**22,474.9**

Licence **1272** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **1272** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-01-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,538.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**305,610.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,879.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,538.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**305,610.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,879.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,538.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**305,610.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,879.3**
DAY	2017	31.0	27.0	31.0	27.0	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,538.9**
H2O	2017	111.3	102.6	117.5	109.6	121.4	109.0	0.0	0.0	0.0	0.0	0.0	0.0	**305,610.7**
OIL	2017	2.1	1.9	2.0	1.8	2.0	1.9	0.0	0.0	0.0	0.0	0.0	0.0	**22,879.3**

Licence **1274** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	16.0	31.0	**6,541.0**
WIN	2020	260.3	166.0	163.0	176.0	191.0	167.0	182.0	198.0	189.0	190.0	71.0	141.0	**357,722.3**
WIN	2019	470.0	212.0	252.0	217.0	213.0	411.0	197.0	358.0	187.0	213.0	415.0	177.4	**355,628.0**
WIN	2018	0.0	202.7	795.3	0.0	818.8	782.1	822.6	489.0	392.0	830.0	835.0	948.0	**352,305.6**
WIN	2017	256.1	195.4	197.0	417.6	158.5	224.1	172.6	164.4	83.6	0.0	0.0	0.0	**345,390.1**

Licence **1275** Well Name **Virden Roselea Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,483.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,026.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,814.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,483.2**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,026.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,814.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,483.2**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,026.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,814.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,483.2**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,026.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,814.4**

Licence **1276** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-01-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,798.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121,804.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,978.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,798.8**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.9**

Manitoba Production
2017 To 2020

Licence **1276** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-01-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121,804.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,978.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,798.8**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121,804.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,978.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,798.8**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.9**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121,804.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,978.2**

Licence **1280** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-01-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**22,277.1**
H2O	2020	676.1	639.8	601.2	531.5	586.8	558.2	552.3	533.3	517.8	523.5	516.4	566.4	**646,717.3**
OIL	2020	37.5	33.4	26.5	21.3	24.0	25.6	24.0	15.9	15.4	13.4	10.6	10.1	**51,069.8**
DAY	2019	31.0	28.0	31.0	28.0	30.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,911.3**
H2O	2019	717.7	692.9	860.1	766.7	728.8	702.6	729.1	811.4	1019.8	726.2	715.7	580.2	**639,914.0**
OIL	2019	32.4	28.4	32.4	27.4	28.0	25.8	37.9	31.6	31.1	33.1	28.7	31.2	**50,812.1**
DAY	2018	13.0	21.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**21,552.3**
H2O	2018	213.8	381.1	557.7	564.7	529.6	517.8	529.1	565.5	546.4	699.1	655.1	680.4	**630,862.8**
OIL	2018	21.0	33.3	49.4	51.9	48.8	46.8	43.9	45.8	41.1	24.3	26.8	33.4	**50,444.1**
DAY	2017	31.0	27.0	31.0	27.0	31.0	30.0	27.0	31.0	29.0	30.0	30.0	3.0	**21,213.3**
H2O	2017	563.3	519.2	594.3	554.4	614.5	590.7	519.2	551.1	525.1	547.4	545.1	53.7	**624,422.5**
OIL	2017	48.7	43.7	47.8	43.0	47.8	49.1	41.3	48.7	44.9	46.5	46.7	4.8	**49,977.6**

Licence **1282** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-12-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,824.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180,219.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,332.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,824.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180,219.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,332.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,824.6**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180,219.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,332.7**
DAY	2017	31.0	28.0	31.0	27.0	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,824.6**
H2O	2017	33.2	32.4	35.6	33.2	36.8	30.7	0.0	0.0	0.0	0.0	0.0	0.0	**180,219.7**
OIL	2017	1.2	1.1	1.2	1.1	1.2	1.1	0.0	0.0	0.0	0.0	0.0	0.0	**12,332.7**

Licence **1287** Well Name **Virden Roselea Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	26.0	29.0	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**22,305.3**
H2O	2020	71.8	68.0	68.2	55.9	66.6	67.7	67.0	55.8	40.0	40.2	39.1	41.5	**40,554.8**
OIL	2020	10.3	9.2	8.6	7.3	8.9	10.1	9.5	6.9	4.7	4.7	4.6	5.1	**31,085.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	20.0	19.0	**21,945.5**
H2O	2019	34.1	31.4	39.0	37.2	34.1	33.0	35.3	39.2	49.3	36.7	36.3	37.8	**39,873.0**

Manitoba Production
2017 To 2020

Licence **1287** Well Name **Virden Roselea Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	12.7	11.4	12.9	11.7	11.5	9.4	12.9	10.7	10.6	11.7	6.1	5.3	**30,995.4**
DAY	2018	31.0	26.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	13.0	31.0	**21,605.5**
H2O	2018	32.4	30.0	35.0	36.2	34.0	33.2	33.9	36.3	35.0	35.0	14.0	33.6	**39,429.6**
OIL	2018	11.8	9.7	11.5	12.3	11.6	11.1	10.5	10.9	9.8	9.6	4.5	12.9	**30,868.5**
DAY	2017	31.0	28.0	28.0	0.0	0.0	9.0	27.0	31.0	29.0	31.0	30.0	31.0	**21,260.5**
H2O	2017	14.3	13.8	13.7	0.0	0.0	4.5	17.0	29.3	33.6	36.7	34.9	35.5	**39,041.0**
OIL	2017	11.9	11.1	10.5	0.0	0.0	3.6	9.6	10.6	10.7	11.6	11.1	11.8	**30,742.3**

Licence **1292** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-12-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,266.0**
WIN	2020	1736.0	1849.0	1847.0	1822.0	1812.0	1808.0	1967.0	2880.0	5571.0	1893.0	1582.0	1975.0	**716,552.6**
WIN	2019	1284.0	1310.0	1420.0	1521.0	1429.0	1668.0	1948.0	1768.0	1955.0	3475.0	1948.0	1668.0	**689,810.6**
WIN	2018	539.3	1414.0	1548.1	1431.6	1454.1	1842.2	1588.5	1611.0	1545.0	1327.0	1320.0	1312.0	**668,416.6**
WIN	2017	1652.2	1626.1	1987.2	1644.8	1004.9	802.4	1924.3	1941.3	1626.1	1562.4	1514.5	365.8	**651,483.8**

Licence **1293** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-10-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,228.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130,479.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,540.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,228.4**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130,479.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,540.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,228.4**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130,479.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,540.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,228.4**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.9**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130,479.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,540.2**

Licence **1296** Well Name **2928419 MB Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-17-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,501.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,475,033.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,564.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,501.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,475,033.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,564.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,501.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,475,033.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,564.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,501.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,475,033.4**

Manitoba Production
2017 To 2020

Licence **1296** Well Name **2928419 MB Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-17-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,564.6**

Licence **1309** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-10-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,771.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**470,662.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,253.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,771.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**470,662.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,253.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,771.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.1**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**470,662.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,253.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,771.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.1**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**470,662.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,253.0**

Licence **1312** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	31.0	**22,926.3**
H2O	2020	108.0	43.2	38.4	30.8	30.7	31.4	54.6	71.2	66.5	66.2	37.9	45.9	**122,046.3**
OIL	2020	2.9	2.9	15.3	25.6	17.9	4.7	6.3	7.0	7.6	8.0	5.4	6.8	**86,937.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,565.3**
H2O	2019	94.7	93.4	109.1	103.1	120.0	87.9	87.3	87.9	81.3	81.6	78.5	70.6	**121,421.5**
OIL	2019	5.3	4.4	5.4	4.8	3.9	5.1	4.6	4.6	3.0	2.0	2.6	2.8	**86,827.5**
DAY	2018	3.0	0.0	0.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**22,200.3**
H2O	2018	15.2	0.0	0.0	157.0	141.1	127.1	131.2	135.3	110.3	121.2	117.2	119.7	**120,326.1**
OIL	2018	0.6	0.0	0.0	6.1	6.5	5.9	6.2	5.6	6.2	6.6	6.3	7.0	**86,779.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,925.3**
H2O	2017	199.0	183.2	197.8	189.5	165.2	147.7	163.0	156.3	156.8	178.7	171.5	155.8	**119,150.8**
OIL	2017	7.2	6.6	7.2	7.1	6.9	6.2	6.6	6.5	5.9	6.5	6.0	6.5	**86,722.0**

Licence **1315** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-23-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**637,801.1**
WIN	2019	487.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**637,801.1**
WIN	2018	1218.3	992.2	869.6	1036.5	856.8	759.9	903.4	11.0	0.0	966.3	954.4	1112.0	**637,314.1**
WIN	2017	868.2	607.1	556.3	595.0	519.5	687.0	664.6	504.8	806.3	816.7	0.0	967.1	**627,633.7**

Licence **1319** Well Name **Daly Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.06-14-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,365.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,365.0**

Manitoba Production
2017 To 2020

Licence **1319** Well Name **Daly Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.06-14-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,365.0**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,365.0**

Licence **1321** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-01-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,766.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**336,295.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,366.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,766.6**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**336,295.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,366.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,766.6**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.8**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**336,295.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,366.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,766.6**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.8**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**336,295.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,366.0**

Licence **1322** Well Name **Virden Roselea Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.08-10-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2017	116.8	121.9	212.5	141.9	1601.8	1427.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,570,884.1**

UWI **100.08-10-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**275.0**
WIN	2020	9820.0	9853.0	10196.0	9522.0	9222.0	9020.0	8203.0	9227.0	7100.0	9410.0	8963.0	8810.0	**430,640.3**
WIN	2019	14277.0	28354.9	27772.0	30460.0	19654.0	9280.0	10596.0	9322.0	8606.0	8995.0	9740.0	8927.0	**321,294.3**
WIN	2018	10672.5	8207.2	11746.3	10656.8	10443.2	9975.2	10864.8	11214.0	11322.0	8566.0	11000.0	14152.0	**135,310.4**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6490.4	**6,490.4**

Licence **1324** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	1.4	0.0	0.0	0.0	**22,776.5**
H2O	2020	470.7	316.8	340.5	347.3	330.2	335.1	368.2	372.7	17.0	0.0	0.0	0.0	**149,016.9**
OIL	2020	6.3	6.5	11.4	10.2	7.2	7.6	7.5	5.6	0.3	0.0	0.0	0.0	**116,844.5**
DAY	2019	30.0	28.0	31.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,532.1**
H2O	2019	454.9	480.3	526.3	459.9	443.2	333.2	398.1	400.2	355.3	374.5	342.3	298.5	**146,118.4**
OIL	2019	18.1	16.4	13.9	11.6	8.3	8.5	9.4	9.4	9.8	4.8	6.2	6.4	**116,781.9**
DAY	2018	31.0	28.0	31.0	29.0	31.0	30.0	31.0	28.0	30.0	29.0	30.0	31.0	**22,171.1**
H2O	2018	438.8	388.6	400.4	422.9	463.6	485.4	498.2	513.8	426.0	445.6	460.3	497.3	**141,251.7**
OIL	2018	38.9	34.2	38.7	35.7	36.0	31.2	32.2	29.1	19.4	12.3	13.3	19.7	**116,659.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,812.1**
H2O	2017	143.7	132.3	142.8	136.8	138.0	141.6	151.0	276.0	473.4	499.3	477.9	434.1	**135,810.8**
OIL	2017	4.8	4.4	4.9	4.7	4.9	4.7	4.9	20.0	38.4	39.5	36.4	39.2	**116,318.4**

Manitoba Production
2017 To 2020

Licence **1325** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-23-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	19.0	0.0	0.0	0.0	0.0	0.0	**22,811.2**
H2O	2020	87.7	132.1	74.6	66.8	58.7	58.8	42.3	0.0	0.0	0.0	0.0	0.0	**379,837.6**
OIL	2020	3.5	3.3	3.5	3.5	3.0	3.0	1.9	0.0	0.0	0.0	0.0	0.0	**42,201.4**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,610.2**
H2O	2019	162.3	162.2	192.4	133.0	101.4	156.9	152.3	118.8	81.5	71.5	71.8	79.9	**379,316.6**
OIL	2019	4.4	4.3	5.0	4.8	3.9	3.1	3.1	3.1	3.1	3.7	3.6	3.6	**42,179.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	20.0	31.0	30.0	31.0	**22,246.2**
H2O	2018	297.7	291.7	320.5	327.6	339.5	315.1	304.2	296.8	122.7	83.5	227.0	180.2	**377,832.6**
OIL	2018	8.5	7.6	8.3	6.3	6.4	6.1	5.7	6.4	3.2	4.6	4.5	3.7	**42,134.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**21,894.2**
H2O	2017	371.6	336.9	386.0	391.6	363.3	316.7	312.1	330.3	281.6	307.3	302.9	314.5	**374,726.1**
OIL	2017	7.5	6.4	6.7	6.6	7.7	8.0	8.1	8.4	7.7	8.5	8.7	8.6	**42,062.7**

Licence **1330** Well Name **Virden Roselea Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.01-10-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	31.0	0.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,443.9**
WIN	2020	11280.0	11729.0	12588.0	0.0	11692.0	0.0	8536.0	9189.0	8500.0	10125.0	10363.0	11320.0	**223,265.5**
WIN	2019	12530.0	0.0	0.0	1901.4	1803.7	1453.4	10073.0	15470.0	27663.0	9556.0	11460.0	10633.0	**117,943.5**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3000.0	12400.0	**15,400.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,228.9**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.6**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**800,268.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,735.8**

UWI **100.01-10-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**91.0**
WIN	2020	0.0	0.0	0.0	11824.0	11692.0	10493.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,009.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **1337** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-23-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,963.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**364,787.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,195.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,963.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**364,787.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,195.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,963.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107.2**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**364,787.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,195.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,963.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107.2**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**364,787.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,195.2**

Licence **1338** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **1338** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-26-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,093.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,698.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,782.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,093.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,698.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,782.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,093.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.8**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,698.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,782.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,093.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.8**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,698.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,782.3**

Licence **1339** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,442.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**160,981.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,754.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,442.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**160,981.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,754.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,442.8**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**160,981.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,754.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,442.8**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**160,981.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,754.5**

Licence **1340** Well Name **Virden Roselea Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-10-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,243.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,133,570.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,473.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,243.1**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,133,570.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,473.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,243.1**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,133,570.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,473.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,243.1**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.3**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,133,570.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,473.1**

Manitoba Production
2017 To 2020

Licence **1342** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.12-24-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**971,254.6**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**971,254.6**
WIN	2018	1230.1	2074.5	2040.3	2296.8	2046.0	2200.4	2596.6	2115.0	2230.0	2207.5	2235.3	217.8	**971,254.6**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	518.8	**947,764.3**

Licence **1346** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-23-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,778.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**495,334.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,881.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,778.7**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**495,334.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,881.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,778.7**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76.2**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**495,334.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,881.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,778.7**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76.2**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**495,334.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,881.6**

Licence **1348** Well Name **Virden Roselea Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.08-02-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**448,978.7**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**448,978.7**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**448,978.7**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**448,978.7**

Licence **1349** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-26-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,940.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,842.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,700.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,940.3**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,842.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,700.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,940.3**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.1**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,842.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,700.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,940.3**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.1**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,842.3**

Manitoba Production
2017 To 2020

Licence **1349** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-26-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,700.7**

Licence **1351** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,067.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107,862.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,861.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,067.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107,862.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,861.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,067.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107,862.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,861.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,067.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107,862.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,861.1**

Licence **1354** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-24-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	24.0	31.0	**21,585.3**
H2O	2020	107.0	161.1	91.0	82.4	72.6	72.7	77.1	65.2	52.9	60.2	64.0	81.4	**97,197.1**
OIL	2020	8.4	8.0	8.6	8.4	10.2	10.2	9.3	10.5	10.1	10.2	8.6	10.8	**26,522.0**
DAY	2019	30.0	28.0	31.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,228.3**
H2O	2019	58.2	58.2	69.1	39.8	65.8	178.6	173.4	135.3	94.8	87.2	87.6	97.5	**96,209.5**
OIL	2019	6.9	6.7	7.7	6.1	8.3	8.6	8.7	8.6	8.2	8.9	8.7	8.8	**26,408.7**
DAY	2018	31.0	28.0	10.0	30.0	31.0	30.0	31.0	31.0	20.0	31.0	30.0	31.0	**20,869.3**
H2O	2018	182.0	178.4	65.0	185.7	179.3	116.8	123.4	108.8	44.1	30.0	81.4	64.7	**95,064.0**
OIL	2018	11.9	10.6	3.9	11.2	10.7	6.9	7.1	7.3	4.9	7.0	7.0	5.7	**26,312.5**
DAY	2017	31.0	28.0	31.0	30.0	4.0	0.0	31.0	3.0	4.0	31.0	30.0	31.0	**20,535.3**
H2O	2017	214.5	194.2	221.1	224.3	30.1	0.0	210.9	21.3	28.2	196.8	185.3	192.3	**93,704.4**
OIL	2017	16.0	13.9	15.6	15.2	2.0	0.0	15.9	1.6	2.1	13.3	12.1	12.0	**26,218.3**

Licence **1358** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,653.3**
H2O	2020	104.9	100.0	113.1	110.4	110.9	43.4	0.0	0.0	0.0	0.0	0.0	0.0	**145,429.5**
OIL	2020	1.0	0.8	0.9	0.9	1.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	**40,055.2**
DAY	2019	15.0	21.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	22.0	30.0	31.0	**22,489.3**
H2O	2019	52.3	72.2	96.7	88.8	91.0	86.3	93.1	87.9	64.0	67.5	97.9	102.0	**144,846.8**
OIL	2019	0.5	0.6	0.9	0.8	0.9	0.8	0.7	1.0	0.7	0.6	0.8	1.0	**40,050.2**
DAY	2018	31.0	28.0	30.0	30.0	31.0	29.0	31.0	31.0	29.0	27.0	30.0	30.0	**22,164.3**
H2O	2018	146.3	131.8	141.6	143.5	147.5	120.0	105.5	103.9	96.0	92.1	102.9	102.6	**143,847.1**
OIL	2018	2.6	2.6	2.8	2.5	2.6	1.7	1.0	1.0	0.8	0.8	1.0	0.9	**40,040.9**
DAY	2017	31.0	28.0	31.0	18.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,807.3**
H2O	2017	221.4	199.1	217.2	126.2	217.2	207.5	210.2	213.3	206.6	163.5	143.3	146.6	**142,413.4**
OIL	2017	4.0	3.7	4.0	2.3	3.9	3.8	3.8	4.1	3.8	2.7	2.3	2.6	**40,020.6**

Licence **1360** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **1360** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.01-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,779.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,190.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,635.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,779.9**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,190.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,635.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,779.9**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.4**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,190.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,635.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,779.9**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.4**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,190.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,635.9**

Licence **1365** Well Name **Routledge Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,234.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**315,283.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,002.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,234.4**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**315,283.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,002.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,234.4**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**315,283.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,002.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,234.4**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.9**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**315,283.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,002.0**

Licence **1370** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-03-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,274,732.6**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,274,732.6**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,274,732.6**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,274,732.6**

Licence **1371** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-01-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**749,749.5**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**749,749.5**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**749,749.5**

Manitoba Production
2017 To 2020

Licence **1371** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-01-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**749,749.5**

Licence **1372** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-24-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	24.0	31.0	**22,384.7**
H2O	2020	100.2	151.0	85.3	78.6	120.6	120.8	128.2	108.3	87.9	100.0	106.3	135.2	**223,290.0**
OIL	2020	5.2	5.0	5.3	5.3	8.1	8.1	7.5	8.3	8.0	8.1	6.8	8.5	**35,572.2**
DAY	2019	30.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**22,027.7**
H2O	2019	72.8	72.8	86.3	59.7	66.5	153.0	152.3	118.8	83.4	81.7	82.1	91.3	**221,967.6**
OIL	2019	5.8	5.6	6.5	6.2	6.4	5.9	6.2	6.1	5.5	5.6	5.4	5.5	**35,488.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	20.0	31.0	30.0	31.0	**21,665.7**
H2O	2018	152.2	149.2	170.3	168.7	174.8	164.1	173.4	149.6	55.1	37.5	101.8	80.8	**220,846.9**
OIL	2018	11.6	10.2	11.1	10.1	10.3	9.7	10.1	9.5	4.1	5.9	5.9	4.8	**35,417.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**21,310.7**
H2O	2017	218.4	197.8	225.2	228.5	237.9	218.4	214.8	182.0	158.9	173.4	165.2	160.8	**219,269.4**
OIL	2017	11.5	9.9	11.2	10.9	11.1	11.3	11.4	11.0	9.9	11.0	11.4	11.7	**35,314.0**

Licence **1373** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-01-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	29.0	13.0	31.0	31.0	29.8	31.0	28.0	10.3	**20,788.2**
H2O	2020	506.7	479.5	458.0	411.9	425.5	238.8	566.7	487.1	468.5	426.2	349.3	131.4	**393,110.2**
OIL	2020	16.5	14.7	17.6	20.8	21.8	16.4	37.5	29.5	29.1	26.6	22.2	7.3	**29,057.9**
DAY	2019	31.0	28.0	31.0	30.0	30.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,464.1**
H2O	2019	481.1	419.0	520.1	496.7	440.7	457.3	499.5	555.9	698.6	531.6	536.4	434.8	**388,160.6**
OIL	2019	12.1	12.8	14.5	13.2	12.6	10.9	15.6	13.0	12.7	14.3	12.6	13.8	**28,797.9**
DAY	2018	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	25.0	31.0	**20,103.1**
H2O	2018	400.6	339.3	441.8	447.3	419.4	410.2	419.0	447.9	432.8	510.1	398.3	496.5	**382,088.9**
OIL	2018	12.4	9.4	12.3	13.0	12.2	11.7	11.0	11.5	10.3	7.6	7.1	10.6	**28,639.8**
DAY	2017	31.0	27.0	31.0	2.0	3.0	30.0	27.0	31.0	29.0	30.0	30.0	31.0	**19,749.1**
H2O	2017	446.2	411.3	470.9	26.7	47.6	467.9	411.3	436.5	416.0	433.7	431.8	438.9	**376,925.7**
OIL	2017	12.2	10.9	12.0	0.7	1.1	12.3	10.4	12.2	11.3	11.7	11.7	12.4	**28,510.7**

Licence **1377** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,538.0**
WIN	2020	1684.3	1120.0	1213.0	1192.0	1270.0	1191.0	1302.0	2520.0	1194.0	1194.0	1160.0	3036.0	**368,978.2**
WIN	2019	1244.0	1245.0	1283.0	1214.0	1242.0	1235.0	1252.0	2496.0	1115.0	117.0	1080.0	1115.0	**350,901.9**
WIN	2018	1193.8	1046.9	1034.0	1041.6	959.1	1036.4	1232.4	540.0	721.0	1212.0	1152.0	1219.0	**336,263.9**
WIN	2017	740.8	566.5	577.7	637.3	607.3	733.3	643.6	394.3	800.8	0.0	1078.0	1296.1	**323,875.7**

Licence **1381** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-26-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	21.0	31.0	30.0	31.0	29.7	28.0	30.5	30.0	31.0	24.0	31.0	**22,869.7**
H2O	2020	223.6	172.0	137.4	121.0	120.6	119.5	128.2	106.5	83.0	93.3	99.2	126.1	**224,565.8**
OIL	2020	17.9	8.6	12.9	11.5	10.5	10.4	9.6	10.6	8.2	7.7	6.5	8.1	**188,328.7**
DAY	2019	30.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	25.0	25.0	30.0	31.0	**22,521.5**
H2O	2019	192.7	192.5	228.4	157.9	154.8	348.9	338.6	264.2	158.3	154.8	192.8	214.6	**223,035.4**

Manitoba Production
2017 To 2020

Licence **1381** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-26-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	18.4	17.9	20.8	19.9	18.0	16.9	17.0	16.9	13.6	16.2	19.5	19.7	**188,206.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	21.0	31.0	30.0	31.0	**22,169.5**
H2O	2018	337.9	331.0	363.5	366.5	379.8	352.6	340.3	332.1	141.5	99.1	269.4	214.0	**220,436.9**
OIL	2018	20.1	17.8	20.0	18.2	18.6	17.3	16.3	18.5	12.9	19.0	18.8	15.4	**187,991.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**21,816.5**
H2O	2017	421.9	375.9	330.1	334.9	349.1	362.4	346.5	360.5	317.8	347.0	342.0	355.2	**216,909.2**
OIL	2017	22.1	18.8	19.8	19.2	19.6	19.3	19.6	19.9	18.1	20.1	20.5	20.4	**187,778.5**

Licence **1382** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-26-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**147,413.9**
WIN	2019	250.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**147,413.9**
WIN	2018	560.7	515.8	466.5	499.8	402.6	407.1	481.4	428.0	465.0	463.3	481.2	609.1	**147,163.9**
WIN	2017	256.1	154.8	93.1	90.4	231.7	246.1	138.7	151.8	580.0	546.1	575.6	625.7	**141,383.4**

Licence **1383** Well Name **2928419 MB Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-17-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,234.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,573,585.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,072.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,234.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,573,585.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,072.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,234.1**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,573,585.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,072.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,234.1**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,573,585.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,072.7**

Licence **1392** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	16.0	31.0	**21,849.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**148,168.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,815.0**
WIN	2020	0.0	466.0	625.0	573.0	595.0	595.0	648.0	626.0	596.0	594.0	284.0	580.0	**6,182.0**
DAY	2019	31.0	19.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	4.0	**21,588.2**
H2O	2019	20.9	9.0	15.5	14.5	16.0	36.7	52.3	52.0	31.9	29.5	27.1	3.2	**148,168.5**
OIL	2019	12.6	5.8	10.9	10.0	10.3	9.6	9.7	9.7	11.1	13.4	12.9	1.8	**26,815.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	30.0	27.0	30.0	31.0	30.0	31.0	**21,259.2**
H2O	2018	74.3	65.8	67.8	74.1	68.0	24.7	24.7	25.4	21.0	23.8	23.0	23.5	**147,859.9**
OIL	2018	26.3	23.2	26.1	25.0	25.3	12.5	12.6	11.3	12.9	13.5	12.9	14.4	**26,697.2**
DAY	2017	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,899.2**
H2O	2017	26.0	25.6	27.6	26.5	34.7	63.5	74.6	74.0	74.0	84.4	80.9	73.5	**147,343.8**
OIL	2017	4.6	4.4	4.9	4.7	9.7	24.8	23.8	24.4	24.3	26.7	24.6	26.5	**26,481.2**

UWI **100.09-33-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2017 To 2020

Licence **1392** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-33-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **1393** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-26-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**166,263.6**
WIN	2019	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**166,263.6**
WIN	2018	1053.1	790.2	660.6	685.9	599.9	612.2	725.0	630.0	667.0	547.7	3.9	4.2	**166,261.6**
WIN	2017	763.3	351.5	401.1	519.4	448.7	674.8	694.9	464.9	388.0	458.7	633.5	705.6	**159,281.9**

Licence **1394** Well Name **2928419 MB Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-17-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,133.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**477,911.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,512.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,133.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**477,911.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,512.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,133.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**477,911.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,512.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,133.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**477,911.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,512.9**

Licence **1405** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.07-29-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**786,278.3**

Licence **1418** Well Name **Virden Roselea Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-29-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,624.5**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.2**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99,026.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,140.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,624.5**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.2**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99,026.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,140.0**

Licence **1425** Well Name **Virden Roselea Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-29-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,164.1**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.4**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138,337.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,517.6**

Manitoba Production
2017 To 2020

Licence **1425** Well Name **Virden Roselea Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-29-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,164.1**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.4**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138,337.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,517.6**

Licence **1430** Well Name **2928419 MB Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-18-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,039.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,099,275.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,171.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,039.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,099,275.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,171.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,039.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,099,275.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,171.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,039.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,099,275.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,171.3**

Licence **1435** Well Name **Tundra Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-20-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	30.8	11.0	0.0	0.0	9.8	30.9	29.8	31.0	**22,015.1**
H2O	2020	575.8	531.8	550.2	533.9	580.6	202.9	0.0	0.0	186.3	560.8	523.5	520.5	**286,468.3**
OIL	2020	13.4	12.4	12.9	12.7	14.4	4.9	0.0	0.0	4.5	13.2	12.4	12.4	**30,294.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**21,750.9**
H2O	2019	513.7	494.2	565.2	568.0	583.1	573.2	603.0	583.8	521.8	570.1	550.1	577.5	**281,702.0**
OIL	2019	11.5	11.7	13.4	12.8	13.5	13.2	13.3	13.7	12.0	13.5	13.5	13.3	**30,181.3**
DAY	2018	31.0	28.0	20.0	15.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	28.0	**21,387.9**
H2O	2018	529.3	479.8	335.7	240.9	502.2	459.9	558.0	557.7	505.9	573.5	483.6	451.6	**274,998.3**
OIL	2018	12.5	11.2	8.1	5.9	12.2	11.3	13.5	13.4	12.0	13.1	11.0	10.0	**30,025.9**
DAY	2017	31.0	27.0	31.0	26.0	23.0	27.0	0.0	21.0	27.0	31.0	30.0	31.0	**21,053.9**
H2O	2017	429.4	380.2	413.5	333.0	299.3	351.1	0.0	360.8	460.8	540.4	515.6	533.5	**269,320.2**
OIL	2017	13.7	12.2	13.3	10.9	10.1	11.5	0.0	2.7	11.7	12.9	12.4	12.9	**29,891.7**

Licence **1440** Well Name **Virden Roselea Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-28-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,788.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,065.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,822.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,788.4**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,065.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,822.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,788.4**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,065.9**

Manitoba Production
2017 To 2020

Licence **1440** Well Name **Virden Roselea Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-28-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,822.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,788.4**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.5**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,065.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,822.0**

Licence **1441** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-26-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105,228.1**
WIN	2019	100.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105,228.1**
WIN	2018	255.8	225.0	237.7	252.5	210.8	226.2	240.2	202.0	175.0	277.9	241.9	203.5	**105,128.1**
WIN	2017	257.3	152.4	131.3	115.6	135.4	180.3	159.7	107.2	364.7	335.0	317.8	312.3	**102,379.6**

Licence **1445** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,431.6**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**230,952.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55,982.3**
DAY	2017	31.0	28.0	31.0	23.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,431.6**
H2O	2017	310.8	279.7	305.0	226.5	196.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**230,952.9**
OIL	2017	1.5	1.3	1.4	1.1	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55,982.3**

Licence **1450** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-10-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,045.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,192,455.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,634.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,045.3**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,192,455.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,634.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,045.3**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,192,455.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,634.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,045.3**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67.9**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,192,455.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,634.3**

Licence **1470** Well Name **Virden Roselea Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.05-28-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,027,517.5**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,027,517.5**
WIN	2018	3794.4	3210.3	3408.2	2401.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,027,517.5**
WIN	2017	2069.6	1781.2	0.0	0.0	0.0	0.0	0.0	0.0	1800.3	2511.2	3689.8	3567.7	**1,014,702.8**

Manitoba Production
2017 To 2020

Licence **1472** Well Name **Tundra Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-20-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,200.8**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**82,962.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,591.2**

Licence **1476** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,060.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,172.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,168.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,060.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,172.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,168.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,060.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,172.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,168.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,060.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,172.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,168.4**

Licence **1481** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-24-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	24.0	31.0	**18,008.2**
H2O	2020	32.0	48.2	27.3	24.8	32.1	32.1	34.1	28.8	23.4	26.6	28.3	35.9	**148,742.6**
OIL	2020	3.5	3.3	3.5	3.6	4.5	4.5	4.1	4.7	4.5	4.5	3.8	4.8	**23,193.2**
DAY	2019	30.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,651.2**
H2O	2019	85.4	72.3	101.2	70.0	39.6	52.4	53.8	42.0	29.1	26.1	26.2	29.2	**148,369.0**
OIL	2019	9.3	7.8	10.6	10.1	6.0	4.2	4.3	4.3	3.7	3.7	3.6	3.6	**23,143.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	20.0	31.0	30.0	31.0	**17,291.2**
H2O	2018	185.9	182.1	192.4	177.2	183.3	169.3	180.9	159.4	64.6	43.9	119.4	94.8	**147,741.7**
OIL	2018	7.8	7.0	9.6	10.7	10.6	9.4	9.8	10.0	6.7	9.7	9.5	7.9	**23,072.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**16,936.2**
H2O	2017	195.5	177.0	201.6	204.5	216.4	212.0	208.5	217.7	194.9	198.6	189.2	196.4	**145,988.5**
OIL	2017	5.2	4.5	5.0	4.9	5.1	5.3	5.4	5.5	4.9	7.1	8.1	7.9	**22,964.0**

Licence **1494** Well Name **Seneca Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-15-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	25.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,323.1**
GAS	2020	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**0.9**
H2O	2020	1246.7	1262.9	1528.5	1414.0	1403.5	1350.2	1313.9	1322.1	1369.1	1437.4	1380.1	1426.0	**531,249.9**
OIL	2020	11.0	14.5	20.0	15.0	15.5	15.0	15.5	15.6	15.1	15.6	15.1	15.6	**16,609.9**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,963.1**
H2O	2019	1643.0	1484.0	1643.0	1590.0	1643.0	1590.0	1643.0	1643.0	1537.0	1643.0	1590.0	1550.0	**514,795.5**
OIL	2019	14.7	17.0	14.0	8.0	22.5	8.0	25.5	15.5	16.2	16.3	11.5	15.5	**16,426.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**18,599.1**
H2O	2018	1550.0	1400.0	1550.0	1560.0	1643.0	1590.0	1643.0	1643.0	1570.0	1643.0	1590.0	1643.0	**495,596.5**
OIL	2018	16.5	12.0	18.5	13.0	15.5	14.0	15.5	18.0	14.0	15.5	15.0	11.3	**16,241.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,235.1**
H2O	2017	1550.0	1400.0	1550.0	1500.0	1550.0	1500.0	1550.0	1500.0	1500.0	1300.0	1500.0	1550.0	**476,571.5**

Manitoba Production
2017 To 2020

Licence **1494** Well Name **Seneca Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-15-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	15.5	10.8	15.5	13.5	15.0	15.0	15.5	15.5	14.0	15.0	15.0	13.2	**16,062.9**

Licence **1495** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-34-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,285.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,760.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,652.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,285.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,760.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,652.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,285.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,760.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,652.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,285.3**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,760.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,652.4**

Licence **1497** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-24-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**496,024.5**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**496,024.5**
WIN	2018	558.5	480.4	512.1	593.9	511.2	542.8	645.3	3936.0	440.0	593.0	588.6	58.3	**496,024.5**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	170.2	**486,564.4**

Licence **1500** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-34-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**521,262.8**
WIN	2019	431.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**521,262.8**
WIN	2018	1041.4	855.3	868.6	887.2	819.7	878.6	1049.3	838.0	853.0	925.0	893.0	988.0	**520,831.8**
WIN	2017	237.4	127.8	132.5	357.0	189.0	305.7	312.5	154.3	441.5	332.5	0.0	0.0	**509,934.7**

Licence **1502** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-24-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	24.0	31.0	**17,960.2**
H2O	2020	54.3	81.8	46.2	41.8	69.3	69.4	73.6	62.2	50.5	57.4	61.1	77.7	**199,484.5**
OIL	2020	7.5	7.1	7.6	7.6	11.1	11.1	10.1	11.4	11.0	11.0	9.3	11.7	**26,578.4**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,603.2**
H2O	2019	86.9	86.8	102.9	71.2	53.3	77.1	74.5	58.1	43.2	44.2	44.5	49.4	**198,739.2**
OIL	2019	8.5	8.3	9.6	9.2	7.8	6.1	6.2	6.1	6.4	7.9	7.8	7.8	**26,461.9**
DAY	2018	31.0	27.0	29.0	30.0	31.0	30.0	31.0	31.0	20.0	31.0	30.0	31.0	**17,239.2**
H2O	2018	239.5	226.3	226.2	218.8	218.7	172.1	184.0	162.2	65.7	44.7	121.4	96.4	**197,947.1**
OIL	2018	4.9	4.1	6.8	8.7	8.9	8.5	8.9	9.1	6.1	8.8	8.7	7.1	**26,370.2**
DAY	2017	27.0	0.0	22.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**16,887.2**
H2O	2017	174.0	0.0	146.2	209.0	217.5	199.7	196.4	205.1	185.3	247.3	243.8	253.0	**195,971.1**
OIL	2017	10.0	0.0	7.9	10.9	11.1	11.3	11.4	11.6	10.2	4.9	5.0	5.0	**26,279.6**

Licence **1515** Well Name **Routledge Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

Manitoba Production
2017 To 2020

Licence **1515** Well Name **Routledge Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-22-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,925.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**137,195.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,436.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,925.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**137,195.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,436.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,925.1**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**137,195.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,436.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,925.1**
H2O	2017	188.4	135.4	189.4	187.4	193.6	49.0	0.0	0.0	0.0	0.0	0.0	0.0	**137,195.5**
OIL	2017	1.8	2.3	1.8	1.7	1.9	0.7	0.0	0.0	0.0	0.0	0.0	0.0	**24,436.7**

Licence **1516** Well Name **Virden Roselea Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **102.03-11-010-26W1.00** Field Name **Virden** Pool Name **Devonian Undifferentiated** Field Code **5** Pool Code **78** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2018	8545.0	6708.8	9163.2	7561.5	7455.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,488,627.4**
WIN	2017	5172.9	4381.0	3688.3	692.3	4932.7	12600.9	10422.1	10175.3	10538.0	10222.3	10024.3	9584.9	**1,449,193.6**

UWI **102.03-11-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,082.3**
WIN	2019	1991.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,082.3**
WIN	2018	0.0	0.0	0.0	0.0	0.0	1409.8	2578.1	2542.9	2459.0	1186.0	2598.0	2317.5	**15,091.3**

UWI **102.03-11-010-26W1.03** Field Name **Virden** Pool Name **Devonian Undifferentiated** Field Code **5** Pool Code **78** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **1520** Well Name **Routledge Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-22-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,493.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**128,758.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,672.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,493.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**128,758.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,672.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,493.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**128,758.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,672.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,493.9**
H2O	2017	156.7	120.1	140.0	137.1	145.0	39.9	0.0	0.0	0.0	0.0	0.0	0.0	**128,758.1**
OIL	2017	3.1	9.0	10.1	10.6	8.5	0.8	0.0	0.0	0.0	0.0	0.0	0.0	**28,672.7**

Licence **1522** Well Name **Tundra Tilston** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-06-006-29W1.00** Field Name **Tilston** Pool Name **Mission Canyon 1 A** Field Code **2** Pool Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,314.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,066.9**

Manitoba Production
2017 To 2020

Licence **1522** Well Name **Tundra Tilston** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-06-006-29W1.00** Field Name **Tilston** Pool Name **Mission Canyon 1 A** Field Code **2** Pool Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,423.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	**12,314.1**
GAS	2019	0.8	0.6	0.6	0.5	0.4	0.6	0.6	0.6	0.6	0.0	0.0	0.0	**11.4**
H2O	2019	0.4	0.3	0.3	0.3	0.2	0.3	0.3	0.4	0.3	0.0	0.0	0.0	**27,066.9**
OIL	2019	3.9	2.6	3.0	2.2	2.0	2.8	3.0	2.9	2.8	0.0	0.0	0.0	**7,423.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,041.1**
GAS	2018	0.0	0.0	0.0	0.0	0.6	0.6	0.9	1.1	0.8	0.9	0.6	0.6	**6.1**
H2O	2018	0.3	0.3	0.5	0.3	0.3	0.4	0.4	0.6	0.4	0.5	0.3	0.3	**27,064.1**
OIL	2018	2.9	3.2	4.1	3.0	2.9	2.9	4.2	5.1	3.5	4.1	2.8	2.9	**7,398.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,676.1**
H2O	2017	0.3	0.3	0.3	0.3	0.7	0.3	0.7	0.4	0.3	0.3	0.4	0.4	**27,059.5**
OIL	2017	2.9	2.7	2.9	2.8	6.0	2.9	5.8	3.6	2.8	2.9	4.1	3.2	**7,356.6**

Licence **1528** Well Name **Routledge Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-22-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,526.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**209,185.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,158.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,526.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**209,185.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,158.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,526.6**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**209,185.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,158.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,526.6**
H2O	2017	304.3	277.0	305.9	294.4	302.3	74.9	0.0	0.0	0.0	0.0	0.0	0.0	**209,185.4**
OIL	2017	0.5	1.3	1.4	1.5	1.6	0.4	0.0	0.0	0.0	0.0	0.0	0.0	**31,158.5**

Licence **1536** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-36-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,369.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**94,625.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,027.6**
WIN	2020	0.0	0.0	0.0	309.0	102.0	280.0	406.0	434.0	290.0	2635.0	765.0	794.0	**13,705.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	29.0	0.0	0.0	0.0	0.0	**20,094.1**
H2O	2019	73.7	76.8	68.2	65.4	71.3	43.3	37.1	38.3	0.0	0.0	0.0	0.0	**94,625.0**
OIL	2019	4.9	4.3	5.0	5.1	5.2	3.5	4.1	3.8	0.0	0.0	0.0	0.0	**13,027.6**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4903.9	2787.0	**7,690.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,857.1**
H2O	2018	83.4	78.1	85.5	80.9	75.8	73.1	77.9	78.5	72.2	77.5	77.0	73.4	**94,150.9**
OIL	2018	4.9	4.4	4.9	4.6	5.0	4.8	5.0	5.1	5.1	4.8	4.7	4.9	**12,991.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,492.1**
H2O	2017	92.7	85.8	96.1	92.7	91.0	68.4	68.4	76.2	74.9	77.4	76.3	80.4	**93,217.6**
OIL	2017	9.0	7.9	8.8	8.3	7.5	5.3	4.2	6.5	5.0	4.8	4.7	4.8	**12,933.5**

Licence **1538** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-34-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	0.0	0.0	0.0	**21,918.0**

Manitoba Production
2017 To 2020

Licence **1538** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-34-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	315.6	209.4	230.1	238.0	217.3	225.8	254.8	254.0	218.3	0.0	0.0	0.0	**234,524.4**
OIL	2020	8.3	8.0	8.5	8.1	20.9	20.6	15.2	12.0	11.2	0.0	0.0	0.0	**28,617.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,647.0**
H2O	2019	157.2	156.0	168.8	157.6	231.0	219.9	245.3	245.8	218.1	231.9	213.3	192.0	**232,361.1**
OIL	2019	17.5	16.5	19.1	17.6	16.4	14.7	15.2	15.0	11.3	8.3	7.9	8.4	**28,504.5**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	19.0	25.0	31.0	30.0	31.0	**21,282.0**
H2O	2018	435.2	385.4	397.1	433.9	377.5	210.6	217.4	154.8	148.7	199.0	192.5	196.6	**229,924.2**
OIL	2018	5.8	5.1	5.8	5.5	8.6	15.3	15.8	9.9	11.8	10.7	10.2	11.5	**28,336.6**
DAY	2017	31.0	28.0	31.0	21.0	31.0	27.0	27.0	31.0	30.0	31.0	30.0	31.0	**20,934.0**
H2O	2017	527.2	485.6	524.1	351.5	506.5	401.6	395.0	431.7	433.3	493.8	474.0	430.5	**226,575.5**
OIL	2017	12.9	11.8	13.0	8.9	13.1	6.5	5.0	5.9	5.4	5.9	5.4	5.9	**28,220.6**

Licence **1541** Well Name **Corex Scallion Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **102.09-16-011-26W1.00** Field Name **Virden** Pool Name **Devonian Undifferentiated** Field Code **5** Pool Code **78** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,934,392.2**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,934,392.2**
WIN	2018	26852.0	25398.0	29079.0	21988.0	27302.0	27488.0	21277.0	25486.0	0.0	0.0	0.0	0.0	**2,934,392.2**
WIN	2017	14890.6	14216.0	16014.4	15006.9	16456.0	14989.0	16657.0	11736.0	18189.0	23482.0	28017.0	28300.0	**2,729,522.2**

Licence **1542** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-24-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,846.7**
H2O	2020	26.0	21.6	23.2	20.1	24.3	24.1	20.1	24.2	22.2	19.4	19.9	19.3	**81,302.3**
OIL	2020	9.0	7.0	6.8	3.9	5.7	5.9	6.4	5.4	3.2	4.6	5.1	5.7	**63,849.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,480.7**
H2O	2019	41.4	23.3	44.9	37.6	36.0	38.7	30.5	30.7	31.7	26.8	30.0	23.9	**81,037.9**
OIL	2019	15.6	18.6	4.3	8.4	10.5	3.3	10.6	7.4	4.8	7.2	3.0	9.2	**63,781.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**19,115.7**
H2O	2018	60.4	51.0	56.2	57.2	51.9	50.3	52.5	50.2	56.1	42.9	58.9	38.1	**80,642.4**
OIL	2018	7.1	8.0	3.8	8.2	8.7	10.7	9.5	11.9	0.5	15.5	3.6	22.9	**63,678.2**
DAY	2017	31.0	28.0	22.0	0.0	7.0	28.0	21.0	31.0	30.0	31.0	30.0	31.0	**18,751.7**
H2O	2017	65.9	63.5	43.5	0.0	40.6	77.0	71.2	71.2	62.8	67.4	63.8	63.6	**80,016.7**
OIL	2017	9.6	7.0	4.5	0.0	1.4	4.0	4.4	10.8	6.6	7.1	2.7	4.4	**63,567.8**

Licence **1557** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,233.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111,375.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,625.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,233.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111,375.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,625.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,233.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111,375.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,625.4**
DAY	2017	31.0	28.0	31.0	30.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,233.5**
H2O	2017	114.6	103.1	112.5	108.9	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111,375.6**
OIL	2017	0.6	0.5	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,625.4**

Manitoba Production
2017 To 2020

Licence **1559** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-21-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	9.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.8	18.0	31.0	**22,500.7**
H2O	2020	118.4	236.1	260.0	253.8	234.1	223.9	223.8	230.0	222.2	185.0	115.5	208.1	**553,757.0**
OIL	2020	8.7	18.1	23.2	23.8	21.9	23.0	21.8	22.0	21.5	25.2	13.2	23.0	**52,805.1**
DAY	2019	15.0	21.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	22.0	30.0	24.0	**22,170.9**
H2O	2019	333.6	460.9	653.9	614.9	635.9	634.3	678.1	635.8	430.0	442.6	641.7	517.2	**551,246.1**
OIL	2019	42.2	54.1	82.5	77.7	68.8	52.3	44.2	61.8	42.6	35.5	55.8	47.2	**52,559.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	30.0	**21,852.9**
H2O	2018	700.6	614.7	758.2	626.4	653.7	624.2	624.3	615.7	601.0	560.6	646.8	654.8	**544,567.2**
OIL	2018	60.3	66.5	26.1	97.2	76.3	76.7	106.2	103.5	83.8	80.2	88.6	80.6	**51,895.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,492.9**
H2O	2017	762.0	666.8	700.1	674.6	697.1	658.5	697.4	701.3	663.2	705.7	696.3	716.1	**536,886.2**
OIL	2017	41.8	55.3	67.4	67.3	58.0	38.6	23.6	33.4	47.3	38.9	37.3	41.3	**50,949.0**

Licence **1561** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-25-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79,805.4**
WIN	2019	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79,805.4**
WIN	2018	117.3	69.9	50.0	64.4	27.1	30.2	11.2	1.0	28.0	0.7	0.5	3.0	**79,799.4**
WIN	2017	126.2	47.9	38.2	34.3	51.2	63.3	50.1	13.3	122.0	129.9	0.0	110.0	**79,396.1**

Licence **1569** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-22-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,369.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**223,847.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,124.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,369.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**223,847.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,124.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,369.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**223,847.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,124.7**
DAY	2017	31.0	28.0	31.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,369.9**
H2O	2017	251.6	217.8	236.0	38.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**223,847.2**
OIL	2017	1.9	0.3	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,124.7**

Licence **1570** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-22-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,990.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**113,549.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,293.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,990.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**113,549.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,293.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,990.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**113,549.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,293.6**
DAY	2017	31.0	25.0	28.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,990.9**
H2O	2017	170.4	136.9	147.1	16.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**113,549.5**

Manitoba Production
2017 To 2020

Licence **1570** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-22-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	0.9	0.8	0.7	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,293.6**

Licence **1572** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-17-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	30.7	30.0	28.8	31.0	30.0	28.8	30.0	30.8	**22,003.8**
H2O	2020	15597.1	15429.1	17451.2	16895.6	16663.4	16316.9	13077.7	13067.8	12623.3	10617.5	11178.8	11992.3	**1,663,638.5**
OIL	2020	136.1	117.8	130.7	125.3	114.3	109.1	88.6	90.8	88.6	121.3	128.4	132.7	**113,895.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	1.0	31.0	22.0	23.0	27.0	31.0	**21,642.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	349.5	13451.1	9088.7	9856.4	12058.3	14048.0	**1,492,727.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	3.4	133.1	92.1	80.8	107.2	131.2	**112,511.5**
DAY	2018	24.0	28.0	31.0	29.0	30.0	29.0	31.0	30.0	30.0	10.0	0.0	0.0	**21,507.7**
H2O	2018	9917.4	11590.8	12800.6	12301.4	12826.8	12256.0	12770.4	11992.5	12204.3	4170.3	0.0	0.0	**1,433,875.8**
OIL	2018	117.1	172.0	198.6	164.9	177.8	143.4	124.4	116.3	139.5	59.1	0.0	0.0	**111,963.7**
DAY	2017	31.0	28.0	31.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	27.0	21.0	**21,235.7**
H2O	2017	13188.9	11907.2	13064.4	12304.0	12603.2	12235.1	12597.0	12632.5	12287.4	12862.9	11318.8	8917.0	**1,321,045.3**
OIL	2017	116.8	109.1	116.9	111.4	112.9	109.3	110.6	120.3	110.4	117.2	141.6	115.4	**110,550.6**

Licence **1575** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-13-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**626,955.2**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**626,955.2**
WIN	2018	1224.7	974.9	879.5	918.9	780.8	814.2	962.9	1690.0	475.0	997.5	916.5	87.2	**626,955.2**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	626.8	**616,233.1**

Licence **1577** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-03-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,641.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,004.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,950.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,641.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,004.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,950.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	19.0	0.0	0.0	0.0	0.0	0.0	**21,641.3**
H2O	2018	115.9	102.6	105.7	115.5	115.9	80.4	11.6	0.0	0.0	0.0	0.0	0.0	**59,004.3**
OIL	2018	14.1	12.4	14.0	13.4	14.5	10.0	2.1	0.0	0.0	0.0	0.0	0.0	**28,950.1**
DAY	2017	31.0	28.0	31.0	21.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,441.3**
H2O	2017	60.6	55.8	60.2	40.4	58.2	70.3	131.1	121.6	115.4	131.5	126.2	114.6	**58,356.7**
OIL	2017	8.1	7.5	8.2	5.6	8.3	8.6	11.6	12.6	13.0	14.3	13.2	14.2	**28,869.6**

Licence **1578** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-13-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,975.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**480,014.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98,803.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,975.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**480,014.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98,803.4**

Manitoba Production
2017 To 2020

Licence **1578** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-13-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,975.8**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**480,014.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98,803.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,975.8**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**480,014.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98,803.4**

Licence **1581** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-13-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**490,643.9**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**490,643.9**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**490,643.9**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**490,643.9**

Licence **1585** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-13-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**849,158.1**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**849,158.1**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**849,158.1**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**849,158.1**

Licence **1588** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-13-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	24.0	31.0	**21,944.3**
H2O	2020	112.4	169.2	95.6	86.5	123.7	126.3	134.0	113.2	91.9	104.6	111.2	141.4	**170,888.2**
OIL	2020	10.5	9.9	10.7	10.5	15.3	15.6	14.4	16.0	15.4	15.4	13.1	16.4	**53,880.8**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,587.3**
H2O	2019	103.3	103.3	122.5	84.7	96.8	168.8	156.9	122.4	90.4	91.6	91.9	102.4	**169,478.2**
OIL	2019	5.8	5.6	6.5	6.2	6.5	10.5	11.2	11.0	10.4	11.1	10.8	10.9	**53,717.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	21.0	31.0	30.0	31.0	**21,223.3**
H2O	2018	182.9	179.2	207.5	207.9	215.4	202.2	213.6	188.3	79.5	52.8	144.5	114.7	**168,143.2**
OIL	2018	7.8	7.0	9.5	10.4	10.6	10.0	10.3	10.6	7.4	7.4	5.9	4.8	**53,611.1**
DAY	2017	15.0	28.0	31.0	1.0	6.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**20,867.3**
H2O	2017	69.1	129.2	147.3	5.0	30.1	142.7	145.2	152.7	138.0	188.8	186.2	193.2	**166,154.7**
OIL	2017	1.5	2.7	2.9	0.1	0.6	3.0	4.3	4.6	4.3	7.9	8.1	7.9	**53,509.4**

Licence **1591** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-13-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	24.0	31.0	**21,458.2**
H2O	2020	285.0	429.2	242.4	219.5	256.9	260.7	276.5	233.7	189.8	215.8	229.5	291.8	**201,491.3**
OIL	2020	35.3	33.7	36.0	35.5	41.4	42.0	38.6	43.1	41.5	41.6	35.3	44.1	**30,196.8**
DAY	2019	30.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,101.2**
H2O	2019	205.7	205.5	243.8	168.6	192.7	428.1	423.3	330.1	234.6	232.3	233.3	259.7	**198,360.5**
OIL	2019	28.9	28.1	32.7	31.2	32.6	33.8	35.3	34.9	33.2	37.5	36.6	36.9	**29,728.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	20.0	31.0	30.0	31.0	**20,738.2**
H2O	2018	360.2	353.0	389.7	423.9	439.3	407.8	421.7	384.2	155.6	105.8	287.6	228.4	**195,202.8**
OIL	2018	27.6	24.5	28.0	30.3	30.9	28.9	29.1	30.8	20.7	29.8	29.4	24.2	**29,327.0**

Manitoba Production
2017 To 2020

Licence **1591** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-13-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	31.0	28.0	26.0	1.0	6.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**20,384.2**
H2O	2017	436.2	395.0	377.3	15.2	103.2	489.5	481.5	400.2	340.8	371.9	366.6	380.6	**191,245.6**
OIL	2017	44.2	38.3	36.0	1.4	5.8	30.3	30.6	28.3	25.0	27.7	28.2	28.0	**28,992.8**

Licence **1592** Well Name **Border Kirkella Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.04-11-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly A** Field Code **9** Pool Code **54A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,517,934.7**
WIN	2017	26929.0	21902.0	26983.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,517,934.7**

Licence **1593** Well Name **Tundra et al Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-19-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,020.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**781,148.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,359.2**

Licence **1603** Well Name **Tundra et al Virden SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-19-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,301,608.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,301,608.0**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,301,608.0**
WIN	2017	5514.5	4845.2	5600.4	5399.6	5485.5	5087.9	4988.0	467.5	0.0	0.0	0.0	0.0	**2,301,608.0**

Licence **1605** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-26-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**863,998.9**
WIN	2019	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**863,998.9**
WIN	2018	0.0	0.0	0.0	0.0	0.0	11.1	2.0	0.0	5.0	0.0	10.7	8.2	**863,994.9**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**863,957.9**

Licence **1609** Well Name **Tundra et al Virden SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-19-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,509.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,663.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,710.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,509.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,663.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,710.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,509.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,663.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,710.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,509.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,663.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,710.4**

UWI **100.09-19-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole** Field Code **5** Pool Code **59** Unit **0**

Manitoba Production
2017 To 2020

Licence **1609** Well Name **Tundra et al Virden SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-19-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole** Field Code **5** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**539,853.4**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**539,853.4**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**539,853.4**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**539,853.4**

Licence **1611** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-15-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,225.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**172,231.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,832.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,225.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**172,231.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,832.5**

Licence **1612** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-14-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**964,653.5**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**964,653.5**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**964,653.5**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**964,653.5**

Licence **1614** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-03-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**899,571.8**
WIN	2019	456.0	0.0	0.0	662.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**899,571.8**
WIN	2018	2995.2	2651.2	2753.4	2861.1	2650.1	2880.0	1160.4	2780.0	1944.0	21.0	0.0	1.0	**898,453.8**
WIN	2017	1798.9	1462.4	921.5	1707.1	1469.4	1628.6	1298.8	1279.7	740.4	0.0	2143.0	3036.3	**875,756.4**

Licence **1619** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	16.0	0.0	**21,579.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,156.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65,071.2**
WIN	2020	146.7	42.0	45.0	43.0	32.0	69.0	105.0	143.0	202.0	241.0	104.0	0.0	**2,842.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,349.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,156.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65,071.2**
WIN	2019	137.0	202.0	219.0	181.0	136.0	80.0	70.0	162.0	78.0	45.0	103.0	257.0	**1,670.0**
DAY	2018	31.0	28.0	31.0	30.0	0.0	25.0	30.0	28.0	14.0	0.0	0.0	0.0	**21,349.9**
H2O	2018	23.8	21.1	23.4	34.9	0.0	17.3	20.7	22.2	8.1	0.0	0.0	0.0	**34,156.6**
OIL	2018	6.1	5.4	6.2	7.6	0.0	1.0	1.2	1.1	0.6	0.0	0.0	0.0	**65,071.2**
DAY	2017	13.0	28.0	31.0	5.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	30.0	**21,132.9**
H2O	2017	16.3	35.6	38.4	6.1	37.1	35.3	20.5	22.3	23.7	26.7	25.9	22.8	**33,985.1**
OIL	2017	6.2	13.5	14.8	2.4	15.0	12.9	4.9	5.8	5.6	6.1	5.7	6.0	**65,042.0**

Licence **1621** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **1621** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-22-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,784.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**345,573.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,357.1**
DAY	2019	15.0	17.0	19.0	30.0	31.0	30.0	31.0	31.0	10.0	0.0	0.0	0.0	**21,784.9**
H2O	2019	191.7	214.3	229.1	371.0	372.0	353.1	380.8	359.4	110.5	0.0	0.0	0.0	**345,573.7**
OIL	2019	1.8	1.8	2.2	3.3	3.4	3.3	2.6	3.6	1.1	0.0	0.0	0.0	**37,357.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	30.0	**21,570.9**
H2O	2018	397.8	355.1	392.0	381.6	391.5	366.1	378.5	373.6	364.0	337.6	377.2	376.2	**342,991.8**
OIL	2018	3.6	3.4	3.9	3.3	3.5	3.1	3.6	3.5	3.4	3.3	3.9	3.5	**37,334.0**
DAY	2017	31.0	25.0	29.0	29.0	31.0	23.0	31.0	31.0	27.0	22.0	30.0	31.0	**21,210.9**
H2O	2017	408.1	327.9	377.1	378.6	413.2	303.0	404.5	405.0	350.8	287.9	399.6	411.0	**338,500.6**
OIL	2017	13.5	11.2	4.0	3.5	3.7	2.7	3.5	3.8	3.1	2.5	3.3	3.7	**37,292.0**

Licence **1622** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-22-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,220.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105,406.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,724.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,220.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105,406.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,724.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,220.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105,406.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,724.8**
DAY	2017	31.0	28.0	28.0	5.0	19.0	30.0	5.0	0.0	0.0	0.0	0.0	0.0	**21,220.9**
H2O	2017	30.4	23.9	22.5	4.0	15.3	22.0	2.7	0.0	0.0	0.0	0.0	0.0	**105,406.6**
OIL	2017	0.6	0.5	0.5	0.1	0.4	0.5	0.0	0.0	0.0	0.0	0.0	0.0	**30,724.8**

Licence **1623** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-17-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.8	30.0	31.0	**21,308.8**
H2O	2020	2445.8	2331.8	2637.4	2574.7	2584.4	2526.5	2544.2	2628.0	2538.6	2114.2	2198.3	2377.5	**686,975.6**
OIL	2020	23.0	19.9	22.0	22.6	22.3	23.6	19.1	16.0	15.6	18.3	16.0	16.7	**52,543.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	1.0	31.0	22.0	22.0	30.0	31.0	**20,945.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	66.2	2268.9	1529.8	1574.8	2283.3	2377.3	**657,474.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.4	22.5	15.5	12.9	20.3	22.3	**52,308.5**
DAY	2018	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	10.0	0.0	0.0	**20,808.0**
H2O	2018	1856.1	2183.7	2415.3	2368.9	2438.3	2313.9	2392.6	2361.1	2301.0	790.4	0.0	0.0	**647,373.9**
OIL	2018	17.2	21.6	25.0	21.1	22.5	19.5	23.3	22.9	21.6	8.0	0.0	0.0	**52,214.6**
DAY	2017	28.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	27.0	21.0	**20,532.0**
H2O	2017	2189.8	2188.1	2385.5	2331.9	2387.4	2336.7	2383.0	2402.2	2323.3	2414.9	2135.7	1679.5	**625,952.6**
OIL	2017	39.2	40.5	43.1	42.7	43.1	42.2	38.1	34.4	25.9	20.4	17.8	15.1	**52,011.9**

Licence **1630** Well Name **Routledge Unit No. 1 SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-17-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**3,337.0**
WIN	2020	31390.6	17180.6	36671.4	36133.3	37478.8	36759.3	38846.6	39783.8	37073.8	27562.9	26528.9	25041.7	**16,796,663.7**
WIN	2019	15244.0	22380.9	30809.9	30654.6	30516.6	29478.4	30981.8	40509.2	27191.5	30507.5	22316.2	18108.7	**16,406,212.0**

Manitoba Production
2017 To 2020

Licence **1630** Well Name **Routledge Unit No. 1 SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-17-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2018	38709.3	37611.3	41256.7	41448.4	40477.1	38922.6	38500.7	38736.6	35298.5	26790.1	31124.2	30818.5	**16,077,512.7**
WIN	2017	46489.3	42186.2	45111.0	30423.8	40985.6	39143.0	39186.0	39820.1	38202.0	41039.9	38246.2	39748.6	**15,637,818.7**

Licence **1631** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-14-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.5	31.0	29.5	27.7	31.0	30.0	31.0	24.0	31.0	**21,846.6**
H2O	2020	402.6	606.3	337.0	304.9	526.5	525.4	559.9	478.8	388.9	442.2	470.2	597.9	**997,084.5**
OIL	2020	10.2	9.7	10.2	10.0	26.5	26.6	24.5	27.7	26.7	26.8	22.7	28.4	**151,225.5**
DAY	2019	23.0	28.0	24.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**21,490.9**
H2O	2019	191.9	252.9	232.3	207.5	237.1	563.7	556.5	434.0	314.8	328.1	329.6	366.8	**991,443.9**
OIL	2019	6.3	8.0	7.2	8.9	9.3	9.1	9.3	9.2	8.9	10.8	10.5	10.6	**150,975.5**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	21.0	31.0	30.0	31.0	**21,141.9**
H2O	2018	1126.9	1103.9	1242.5	1214.4	1244.9	1115.9	1179.2	1039.4	433.3	180.8	353.9	281.1	**987,428.7**
OIL	2018	48.0	42.5	42.8	35.8	36.5	34.7	35.8	36.6	25.4	17.2	8.4	6.9	**150,867.4**
DAY	2017	28.0	24.0	26.0	20.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**20,785.9**
H2O	2017	973.5	846.5	932.1	751.7	1204.4	1123.3	1027.2	1057.3	946.9	1121.4	1146.8	1190.5	**976,912.5**
OIL	2017	43.8	36.4	39.5	30.5	42.0	39.5	41.7	42.7	38.4	46.4	49.0	48.7	**150,496.8**

Licence **1635** Well Name **Routledge Unit No. 1 SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-17-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	8.0	31.0	**486.0**
WIN	2020	10494.3	17874.8	16811.6	14766.4	15754.6	15734.3	15450.9	15751.7	15279.1	11651.8	1825.6	14492.0	**7,950,056.0**
WIN	2019	6395.9	9930.8	13829.3	13846.2	13405.2	12564.2	12953.8	16928.3	11178.8	11511.1	8772.7	5886.6	**7,784,168.9**
WIN	2018	17383.4	16568.8	19105.4	17954.9	18397.5	16706.7	16636.9	16451.0	14692.5	10607.1	12138.9	12534.7	**7,646,966.0**
WIN	2017	14319.1	15092.9	16234.0	11051.7	15244.4	17646.8	17129.3	17394.9	16747.8	17929.8	16608.0	17370.6	**7,457,788.2**

Licence **1636** Well Name **Routledge Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-20-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,696.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**997,364.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,180.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,696.4**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**997,364.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,180.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,696.4**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46.6**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**997,364.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,180.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,696.4**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46.6**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**997,364.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,180.9**

Licence **1646** Well Name **Routledge Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-20-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2017 To 2020

Licence **1646** Well Name **Routledge Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-20-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,102.5**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.4**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,006,756.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,259.8**

Licence **1648** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-25-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	24.0	31.0	**22,463.3**
H2O	2020	59.2	89.2	50.4	45.9	49.5	49.6	52.6	44.4	36.1	41.0	43.6	55.5	**89,433.8**
OIL	2020	7.2	6.9	7.3	7.4	9.0	9.0	8.3	9.2	8.9	8.9	7.6	9.5	**42,467.8**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**22,106.3**
H2O	2019	47.1	47.1	55.9	38.7	40.9	93.1	90.4	70.6	49.4	48.3	48.4	53.9	**88,816.8**
OIL	2019	9.9	9.7	11.2	10.7	10.3	9.5	9.6	9.5	8.2	7.6	7.5	7.5	**42,368.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	20.0	31.0	30.0	31.0	**21,743.3**
H2O	2018	48.5	47.5	52.0	49.5	51.3	47.6	45.9	44.9	35.7	24.3	66.0	52.4	**88,133.0**
OIL	2018	6.1	5.4	6.1	5.8	5.9	5.5	5.2	5.9	7.0	10.2	10.1	8.3	**42,257.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	24.0	0.0	5.0	**21,391.3**
H2O	2017	58.5	52.8	59.1	59.9	62.3	55.1	54.4	58.4	50.7	42.9	0.0	8.8	**87,567.4**
OIL	2017	6.4	5.5	5.9	5.7	5.9	5.9	6.0	6.4	5.5	4.7	0.0	1.0	**42,175.9**

Licence **1653** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-14-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,069,728.4**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,069,728.4**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,069,728.4**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,069,728.4**

Licence **1655** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-34-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.5	31.0	31.0	27.0	0.0	0.0	0.0	**20,378.2**
H2O	2020	33.9	22.5	24.7	25.6	17.1	8.3	16.0	15.8	13.7	0.0	0.0	0.0	**95,009.9**
OIL	2020	2.2	2.0	2.2	2.1	2.5	3.2	3.7	3.7	3.3	0.0	0.0	0.0	**18,903.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,107.7**
H2O	2019	25.3	25.8	27.9	26.1	30.5	25.1	28.0	28.1	24.7	24.9	22.9	20.6	**94,832.3**
OIL	2019	3.5	2.8	3.2	2.9	3.2	3.2	3.3	3.4	3.1	2.2	2.1	2.2	**18,878.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**19,742.7**
H2O	2018	23.1	20.5	21.1	23.0	24.7	28.8	29.6	30.0	24.3	26.7	25.9	26.4	**94,522.4**
OIL	2018	2.5	2.1	2.5	2.3	3.5	5.7	5.9	5.2	5.9	6.6	6.3	7.0	**18,843.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,381.7**
H2O	2017	44.2	40.7	44.0	42.1	42.5	28.9	24.1	22.9	23.0	26.2	25.2	22.9	**94,218.3**
OIL	2017	7.5	6.9	7.5	7.4	7.6	3.8	2.5	2.5	2.3	2.5	2.3	2.5	**18,787.7**

Licence **1662** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-23-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,116.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,527,492.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,707.7**

Manitoba Production
2017 To 2020

Licence **1662** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-23-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,116.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,527,492.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,707.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,116.4**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,527,492.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,707.7**
DAY	2017	31.0	27.0	16.0	30.0	31.0	29.0	3.0	27.0	23.0	1.0	27.0	26.0	**20,116.4**
H2O	2017	3625.6	3181.6	1888.1	3324.3	2998.8	2550.8	258.4	2895.9	2344.1	79.7	2740.5	2350.6	**1,527,492.8**
OIL	2017	111.9	90.4	52.0	95.1	90.0	73.7	7.8	8.6	7.2	0.3	8.9	8.2	**40,707.7**

Licence **1673** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-21-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,813.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**433,733.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,000.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,813.1**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**433,733.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,000.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,813.1**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**433,733.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,000.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,813.1**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.9**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**433,733.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,000.4**

Licence **1677** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-14-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	24.0	31.0	**21,556.7**
H2O	2020	198.7	299.2	169.0	153.0	368.6	376.2	399.0	337.2	273.8	311.3	331.1	421.0	**418,964.8**
OIL	2020	18.6	17.7	18.9	18.6	38.5	39.3	36.1	40.3	38.9	39.0	33.0	41.3	**97,635.7**
DAY	2019	30.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,199.7**
H2O	2019	128.1	128.0	151.9	100.3	120.0	290.1	281.7	219.7	161.5	161.9	162.6	181.0	**415,326.7**
OIL	2019	15.1	14.7	17.0	15.7	17.0	16.9	17.0	16.9	16.7	19.8	19.2	19.4	**97,255.5**
DAY	2018	31.0	28.0	25.0	30.0	26.0	1.0	31.0	31.0	21.0	31.0	30.0	31.0	**20,836.7**
H2O	2018	453.8	444.6	504.2	669.8	579.8	19.5	619.8	546.3	230.5	95.9	179.1	142.3	**413,239.9**
OIL	2018	29.5	26.1	26.7	33.5	28.5	1.0	32.9	33.6	23.7	21.6	15.4	12.6	**97,050.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**20,520.7**
H2O	2017	616.4	558.1	635.6	644.8	671.3	616.3	553.9	488.6	440.0	496.7	471.1	479.4	**408,754.3**
OIL	2017	33.4	28.8	32.4	31.5	32.2	32.7	29.3	29.3	27.2	25.8	28.8	29.9	**96,765.0**

Licence **1678** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-34-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	0.0	0.0	0.0	**22,122.9**
H2O	2020	223.8	148.4	163.2	168.7	137.5	139.4	186.0	208.0	194.5	0.0	0.0	0.0	**189,830.1**

Manitoba Production
2017 To 2020

Licence **1678** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-34-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	13.2	12.6	13.4	12.8	9.6	9.5	19.9	27.4	22.0	0.0	0.0	0.0	**68,422.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,852.9**
H2O	2019	164.8	164.4	177.8	166.0	237.5	223.5	249.2	249.7	195.4	164.4	151.2	136.1	**188,260.6**
OIL	2019	14.4	13.2	15.3	14.1	15.4	15.9	16.3	16.1	12.7	13.1	12.6	13.2	**68,282.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**21,487.9**
H2O	2018	324.9	287.6	296.4	323.9	297.2	229.9	236.1	239.0	191.3	203.1	196.5	200.6	**185,980.6**
OIL	2018	17.5	15.4	17.4	16.6	15.8	9.9	10.3	9.1	10.3	11.7	11.1	12.5	**68,109.7**
DAY	2017	31.0	28.0	30.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**21,126.9**
H2O	2017	318.4	293.3	309.7	303.3	305.9	306.2	271.0	312.3	323.5	368.6	353.9	321.4	**182,954.1**
OIL	2017	15.0	13.8	14.7	14.8	15.3	16.2	14.7	17.7	16.1	17.7	16.3	17.6	**67,952.1**

Licence **1687** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-21-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,248.6**
H2O	2020	763.8	728.6	824.1	321.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**460,443.2**
OIL	2020	7.0	6.1	6.7	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,702.9**
DAY	2019	15.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	22.0	30.0	31.0	**21,145.6**
H2O	2019	361.7	523.5	702.8	690.6	713.1	679.6	741.9	701.6	473.8	487.8	707.3	728.0	**457,804.9**
OIL	2019	6.9	9.3	13.6	12.6	9.1	6.3	5.0	6.9	4.8	3.9	6.2	6.9	**27,680.3**
DAY	2018	31.0	28.0	22.0	30.0	31.0	30.0	31.0	31.0	29.0	27.0	30.0	29.0	**20,819.6**
H2O	2018	372.0	338.1	275.4	642.7	671.7	667.4	710.2	702.8	647.4	615.5	726.8	696.1	**450,293.2**
OIL	2018	2.9	1.7	1.5	5.7	6.7	2.8	3.3	3.3	4.6	5.3	8.9	12.9	**27,588.8**
DAY	2017	31.0	28.0	31.0	5.0	20.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**20,470.6**
H2O	2017	336.8	330.3	380.0	63.6	250.7	363.6	372.8	373.6	359.3	360.8	356.3	379.1	**443,227.1**
OIL	2017	1.9	0.5	1.8	0.3	1.2	2.8	3.2	3.5	3.2	2.0	3.0	3.4	**27,529.2**

Licence **1689** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	16.0	31.0	**1,639.0**
WIN	2020	2859.4	1824.0	1905.0	1978.0	2088.0	1952.0	2099.0	1927.0	1892.0	1006.0	920.0	1556.0	**536,940.2**
WIN	2019	1599.0	1777.0	1748.0	1867.0	2054.0	1993.0	2013.0	1985.0	1852.0	1914.0	1914.0	1877.0	**514,933.8**
WIN	2018	1221.5	1112.8	1164.3	1153.0	1146.4	1225.4	1397.2	1251.0	1476.0	1475.0	1462.0	1560.0	**492,340.8**
WIN	2017	954.2	719.0	750.8	815.8	786.5	920.9	801.0	703.0	1746.9	2182.0	1067.1	1160.1	**476,696.2**

Licence **1694** Well Name **Routledge Unit No. 1 Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.08-16-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,943,650.4**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,943,650.4**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,943,650.4**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,943,650.4**

Licence **1695** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-36-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	26.7	28.0	31.0	30.0	31.0	30.0	30.7	**21,646.1**
H2O	2020	426.2	254.7	180.0	185.0	183.2	134.8	133.7	171.1	170.5	175.9	177.1	197.1	**235,170.5**
OIL	2020	10.7	8.8	9.2	8.7	8.7	7.1	6.8	9.0	8.5	9.1	8.5	9.1	**31,328.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,286.7**

Manitoba Production
2017 To 2020

Licence **1695** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-36-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	520.0	407.4	708.3	562.5	570.3	565.3	577.0	584.9	427.8	411.0	396.1	422.7	**232,781.2**
OIL	2019	16.0	14.2	17.5	16.4	18.2	16.9	18.6	17.2	10.7	10.9	11.7	10.9	**31,224.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	18.0	31.0	**20,921.7**
H2O	2018	525.4	506.5	539.3	530.5	477.4	561.7	419.2	479.1	473.9	508.0	263.1	520.8	**226,627.9**
OIL	2018	14.0	12.5	13.1	13.7	16.1	15.4	16.1	15.6	14.4	14.7	8.6	16.2	**31,045.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**20,571.7**
H2O	2017	534.0	480.5	535.7	540.6	513.1	484.1	455.7	487.9	491.1	497.7	507.1	620.4	**220,823.0**
OIL	2017	18.3	16.5	17.6	17.4	18.7	18.4	16.9	13.9	16.5	15.1	15.2	14.4	**30,875.0**

Licence **1705** Well Name **Routledge Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-20-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	26.5	23.0	30.5	30.0	28.8	30.0	30.8	**18,422.1**
H2O	2020	1902.5	1813.8	2051.6	2002.8	2010.4	1736.0	1457.2	1986.6	1950.5	1354.8	1200.7	1251.3	**837,601.8**
OIL	2020	15.9	13.8	15.2	15.7	15.4	14.5	11.6	15.5	15.3	16.4	12.6	12.5	**20,519.8**
DAY	2019	15.0	23.0	31.0	30.0	30.0	28.0	31.0	31.0	22.0	22.0	18.0	31.0	**18,070.5**
H2O	2019	918.9	1360.2	1801.2	1680.0	1773.9	1646.9	1891.6	1770.4	1189.9	1225.0	1065.6	1849.2	**816,883.6**
OIL	2019	8.7	12.0	17.1	15.2	16.3	15.1	12.8	16.6	10.8	9.0	8.5	15.4	**20,345.4**
DAY	2018	24.0	27.0	30.0	30.0	31.0	29.0	31.0	31.0	24.0	23.0	30.0	29.0	**17,758.5**
H2O	2018	1529.6	1739.3	1945.0	1957.6	1994.8	1845.3	1886.7	1853.6	1455.4	1437.3	1827.9	1768.4	**798,710.8**
OIL	2018	14.8	17.7	19.9	17.4	18.6	9.7	17.3	17.7	12.4	13.1	18.4	16.3	**20,187.9**
DAY	2017	31.0	28.0	31.0	29.0	30.0	30.0	30.0	31.0	30.0	31.0	27.0	22.0	**17,419.5**
H2O	2017	2762.0	2389.3	2654.0	2476.6	2484.2	2220.3	2082.7	2146.7	2029.2	2121.2	1882.0	1485.4	**777,469.9**
OIL	2017	9.3	8.0	23.7	22.4	22.9	36.5	31.3	28.4	18.8	18.6	15.7	13.3	**19,994.6**

Licence **1707** Well Name **Border Kirkella Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-11-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly A** Field Code **9** Pool Code **54A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,724.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**378,868.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,023.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,724.3**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**378,868.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,023.8**

Licence **1708** Well Name **Border Kirkella SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-10-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly A** Field Code **9** Pool Code **54A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	29.4	31.0	31.0	0.0	0.0	0.0	0.0	**12,520.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,230.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,701.9**
WIN	2020	3741.0	2186.0	3091.6	3504.0	4019.0	4024.0	4566.0	1963.0	0.0	0.0	0.0	0.0	**27,094.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,367.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,230.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,701.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,367.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,230.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,701.9**
DAY	2017	26.0	28.0	17.0	30.0	30.0	30.0	1.0	0.0	0.0	0.0	1.0	0.0	**12,367.9**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	**4,230.8**
OIL	2017	6.6	6.6	5.8	7.4	8.4	10.0	0.0	0.0	0.0	0.0	3.5	0.0	**8,701.9**

Manitoba Production
2017 To 2020

Licence **1709** Well Name **Border Kirkella Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-10-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly A** Field Code **9** Pool Code **54A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	17.0	30.0	31.0	29.4	11.0	0.0	0.0	0.0	0.0	24.8	**18,295.0**
H2O	2020	0.0	0.0	5837.5	10427.0	10679.0	10023.8	3879.6	0.0	0.0	0.0	0.0	8855.9	**2,741,519.7**
OIL	2020	0.0	0.0	2.4	11.9	16.1	15.0	5.6	0.0	0.0	0.0	0.0	8.2	**40,169.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	3.0	0.0	0.0	**18,151.8**
H2O	2019	12496.1	11416.8	12427.3	12027.8	12377.4	12259.1	11227.6	13032.0	12704.4	1365.6	0.0	0.0	**2,691,816.9**
OIL	2019	5.5	5.0	4.9	4.9	5.8	6.5	4.5	6.0	5.7	0.5	0.0	0.0	**40,110.6**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,879.8**
H2O	2018	11112.2	10606.2	10947.3	10883.6	10797.9	12071.2	12625.9	12642.4	12266.0	12614.1	12205.2	12567.4	**2,580,482.8**
OIL	2018	18.0	17.4	22.1	19.3	22.9	4.6	5.9	5.9	6.0	5.8	5.4	5.5	**40,061.3**
DAY	2017	31.0	26.0	31.0	30.0	31.0	29.0	30.0	27.0	28.0	31.0	25.0	29.0	**17,516.8**
H2O	2017	12922.6	10693.0	13207.0	12176.5	12334.6	11968.7	11805.3	11060.2	11718.1	12330.2	9595.4	12697.4	**2,439,143.4**
OIL	2017	30.2	24.7	32.1	28.1	27.9	26.5	30.7	27.5	29.5	32.4	22.1	22.6	**39,922.5**

Licence **1710** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	31.0	**22,103.9**
H2O	2020	156.3	103.7	113.9	117.9	120.7	127.8	143.8	149.2	143.5	145.1	85.8	104.8	**143,217.6**
OIL	2020	3.7	3.5	3.7	3.6	3.7	3.6	3.7	3.4	3.4	3.5	2.9	3.5	**38,606.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	29.0	29.0	30.0	31.0	30.0	31.0	**21,742.9**
H2O	2019	147.8	146.8	158.8	143.5	149.2	118.1	122.7	121.9	115.2	113.6	105.6	95.1	**141,705.1**
OIL	2019	4.8	4.4	5.1	5.5	6.9	6.8	6.2	5.3	5.7	5.0	3.5	3.7	**38,564.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	19.0	24.0	31.0	30.0	31.0	**21,381.9**
H2O	2018	190.9	168.9	174.1	190.3	190.9	154.4	103.5	73.7	92.6	162.5	153.7	156.1	**140,166.8**
OIL	2018	6.4	5.7	6.4	6.1	6.6	5.2	3.4	2.1	3.5	5.2	4.5	5.1	**38,501.3**
DAY	2017	28.0	4.0	2.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**21,034.9**
H2O	2017	182.9	26.7	13.0	193.0	194.6	195.1	183.3	179.3	190.0	214.7	207.9	152.2	**138,355.2**
OIL	2017	4.1	0.6	0.3	4.4	4.6	4.7	6.1	6.3	5.9	6.5	6.0	5.3	**38,441.1**

Licence **1720** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	16.0	31.0	**1,766.0**
WIN	2020	4784.0	3286.0	3540.0	3826.0	4352.0	4079.0	4113.0	3813.0	3606.0	3751.0	1750.0	1570.0	**912,671.8**
WIN	2019	2947.0	3911.0	3800.0	3358.0	3385.0	3303.0	3735.0	3812.0	3509.0	3485.0	3243.0	309.8	**870,201.8**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**831,404.0**
WIN	2017	1576.5	1333.4	1359.6	1490.8	1206.0	1246.1	1061.0	890.2	1382.1	0.0	0.0	0.0	**831,404.0**

Licence **1726** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-14-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,042.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,277.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,078.1**
DAY	2019	30.0	28.0	31.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,042.6**
H2O	2019	88.7	89.1	105.8	39.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,277.8**
OIL	2019	5.4	5.4	6.2	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,078.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	20.0	31.0	30.0	31.0	**20,937.6**
H2O	2018	133.2	130.5	142.7	135.8	140.8	130.7	139.7	123.1	64.8	45.9	124.7	99.1	**55,955.2**
OIL	2018	7.2	6.4	7.3	6.9	7.0	6.6	6.8	7.0	4.0	5.7	5.6	4.6	**48,057.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	28.0	31.0	30.0	31.0	**20,582.6**

Manitoba Production
2017 To 2020

Licence **1726** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-14-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	148.3	134.3	153.0	155.1	167.1	163.0	171.7	156.4	137.9	141.7	135.5	140.7	**54,544.2**
OIL	2017	20.1	17.3	19.5	18.9	17.9	11.1	12.0	9.7	8.5	8.0	7.4	7.4	**47,982.8**

Licence **1737** Well Name **Virden Roselea Unit No. 2 WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.10-36-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,786,487.1**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,786,487.1**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,786,487.1**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,786,487.1**

Licence **1746** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	16.0	**21,936.3**
H2O	2020	195.1	129.5	142.3	147.2	145.2	114.1	126.0	124.1	119.3	120.7	71.4	61.3	**200,873.5**
OIL	2020	5.9	5.5	5.9	5.7	5.8	6.3	6.5	6.4	6.4	6.7	5.6	4.9	**70,756.2**
DAY	2019	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	7.0	10.0	30.0	31.0	**21,590.3**
H2O	2019	101.7	134.2	145.1	150.8	205.3	161.2	179.7	178.7	34.3	46.3	131.9	118.7	**199,377.3**
OIL	2019	3.6	4.1	4.8	4.6	5.3	5.3	5.5	5.4	1.3	1.9	5.6	5.9	**70,684.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**21,276.3**
H2O	2018	255.2	225.9	232.8	254.5	276.2	313.4	323.5	288.4	159.8	155.9	134.5	137.3	**197,789.4**
OIL	2018	8.3	9.3	11.9	11.4	10.2	5.9	6.2	5.9	7.0	6.1	4.5	5.1	**70,631.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**20,914.3**
H2O	2017	475.4	437.9	472.7	452.9	456.8	468.7	321.6	263.8	254.1	289.5	278.0	252.5	**195,032.0**
OIL	2017	16.7	15.4	16.9	16.6	17.0	16.5	7.9	6.3	7.6	8.4	7.7	8.4	**70,539.5**

Licence **1750** Well Name **Routledge Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-16-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,826.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**529,657.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,931.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,826.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**529,657.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,931.9**

Licence **1753** Well Name **Virden Roselea Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **103.02-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,571.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**155,924.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,067.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,571.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**155,924.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,067.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,571.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**155,924.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,067.4**

Manitoba Production
2017 To 2020

Licence **1753** Well Name **Virden Roselea Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **103.02-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	31.0	28.0	31.0	27.0	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,571.9**
H2O	2017	343.4	329.8	362.4	338.0	374.6	312.1	0.0	0.0	0.0	0.0	0.0	0.0	**155,924.9**
OIL	2017	3.0	2.8	2.9	2.7	2.9	2.6	0.0	0.0	0.0	0.0	0.0	0.0	**36,067.4**

Licence **1754** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-14-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	24.0	31.0	**21,110.0**
H2O	2020	508.1	765.0	432.1	391.3	322.4	306.8	336.6	284.5	231.1	262.7	279.4	355.2	**842,578.2**
OIL	2020	26.4	25.1	26.8	26.5	27.2	26.4	25.1	28.0	27.0	27.1	22.9	28.7	**64,669.7**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,754.0**
H2O	2019	406.2	405.8	481.4	332.9	380.4	802.8	766.8	598.0	429.8	414.0	415.8	462.8	**838,103.0**
OIL	2019	39.9	38.9	45.0	43.1	44.9	39.0	38.8	38.2	32.5	28.0	27.3	27.5	**64,352.5**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	10.0	19.0	30.0	31.0	**20,390.0**
H2O	2018	905.8	887.4	923.4	837.2	867.5	814.4	860.5	758.5	151.1	128.1	567.9	451.0	**832,206.3**
OIL	2018	48.6	43.1	46.3	41.8	42.6	40.3	41.4	42.4	14.1	25.2	40.6	33.3	**63,909.4**
DAY	2017	31.0	28.0	31.0	1.0	8.0	30.0	31.0	31.0	29.0	31.0	13.0	27.0	**20,057.0**
H2O	2017	1518.4	1374.8	1565.7	53.0	426.8	1518.1	1493.2	1138.3	975.5	876.6	380.3	833.5	**824,053.5**
OIL	2017	53.7	46.4	52.2	1.7	13.4	52.6	53.2	44.6	39.9	45.7	20.5	42.9	**63,449.7**

Licence **1758** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,066.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103,570.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64,313.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,066.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103,570.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64,313.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	19.0	0.0	0.0	0.0	0.0	**21,066.4**
H2O	2018	86.5	82.3	88.5	96.8	108.1	117.6	120.7	53.4	0.0	0.0	0.0	0.0	**103,570.9**
OIL	2018	7.0	5.5	5.8	5.5	6.4	6.3	6.5	2.7	0.0	0.0	0.0	0.0	**64,313.8**
DAY	2017	31.0	28.0	31.0	25.0	31.0	27.0	28.0	31.0	30.0	31.0	30.0	31.0	**20,835.4**
H2O	2017	22.9	21.1	22.8	18.2	22.0	20.3	67.8	98.5	86.1	98.1	94.2	85.6	**102,817.0**
OIL	2017	6.3	5.8	6.3	5.2	6.4	5.6	6.3	7.5	6.5	7.1	6.6	7.1	**64,268.1**

Licence **1763** Well Name **Virden Roselea Unit No. 2 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.02-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,623.0**
WIN	2020	9974.0	9301.0	9465.0	9699.6	8759.0	6987.0	9541.0	13786.0	7986.0	9816.0	13427.0	13002.0	**1,937,773.6**
WIN	2019	8121.0	8122.0	9492.0	7850.0	9160.4	9901.0	11984.0	12066.0	11554.0	9890.5	9542.0	10365.0	**1,816,030.0**
WIN	2018	1918.8	1842.4	2149.1	2955.9	2782.8	3468.7	2443.9	3009.0	2444.0	2361.0	2254.0	8091.0	**1,697,982.1**
WIN	2017	3611.4	2339.6	2649.5	3554.7	2494.0	3647.0	5017.0	2191.7	2537.9	2943.5	3081.3	2216.3	**1,662,261.5**

Licence **1764** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-36-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	26.7	28.0	31.0	30.0	31.0	30.0	30.7	**15,882.7**
H2O	2020	436.3	401.7	442.2	454.4	450.0	331.1	310.5	374.4	372.9	384.7	374.7	325.7	**211,921.9**
OIL	2020	13.3	12.0	13.5	12.7	12.8	10.4	8.8	10.0	9.3	10.0	9.1	8.3	**14,236.3**

Manitoba Production
2017 To 2020

Licence **1764** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-36-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,523.3**
H2O	2019	253.7	198.8	275.3	210.5	206.5	254.0	516.0	471.0	458.4	438.4	405.4	432.8	**207,263.3**
OIL	2019	12.3	10.9	12.0	11.0	11.8	11.4	11.6	9.7	9.0	9.5	14.5	13.5	**14,106.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	7.0	31.0	**15,159.3**
H2O	2018	256.4	247.1	263.1	258.9	232.9	274.1	204.6	233.8	231.2	247.9	50.0	258.3	**203,142.5**
OIL	2018	10.7	9.6	10.0	10.5	12.3	11.8	12.2	11.9	11.0	11.3	2.5	12.6	**13,968.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**14,820.3**
H2O	2017	255.6	229.9	256.4	258.8	245.6	230.6	214.4	230.3	239.6	242.8	247.4	302.7	**200,384.2**
OIL	2017	8.7	7.9	8.4	8.3	8.9	9.7	12.0	9.9	12.6	11.5	11.6	11.0	**13,842.5**

Licence **1765** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-21-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**594,278.9**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**594,278.9**
WIN	2018	2135.2	2036.1	2310.1	1732.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**594,278.9**
WIN	2017	1673.4	1391.6	0.0	0.0	0.0	0.0	0.0	0.0	1509.0	1229.8	3195.1	2418.7	**586,064.7**

Licence **1767** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-07-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,092.0**
H2O	2020	1403.8	1292.7	826.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,021,638.7**
OIL	2020	7.0	6.3	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60,634.4**
DAY	2019	31.0	4.0	0.0	0.0	14.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,014.0**
H2O	2019	1416.0	158.4	0.0	0.0	537.8	1214.3	1291.2	1331.4	1295.8	1253.0	1237.9	1335.2	**1,018,116.0**
OIL	2019	13.2	1.7	0.0	0.0	6.0	9.5	5.8	5.5	5.1	5.2	5.9	5.7	**60,616.9**
DAY	2018	31.0	27.0	31.0	10.0	13.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	**20,751.0**
H2O	2018	1214.0	1128.3	1914.9	767.3	868.6	2373.7	1615.8	1846.2	1427.7	1281.4	1106.4	1358.3	**1,007,045.0**
OIL	2018	30.1	25.9	31.8	12.2	18.0	35.7	18.8	18.3	13.3	11.3	10.9	12.8	**60,553.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	30.0	31.0	**20,428.0**
H2O	2017	1127.1	1014.1	1130.6	1141.0	1083.0	1036.6	1008.9	1105.3	1134.7	916.1	1171.6	1425.9	**990,142.4**
OIL	2017	18.8	16.9	18.1	17.8	19.3	20.8	24.1	25.4	35.5	25.8	32.9	30.9	**60,314.2**

Licence **1768** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-05-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,724.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,272.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,501.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,724.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,272.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,501.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,724.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,272.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,501.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,724.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,272.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,501.5**

Licence **1769** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **1769** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	26.7	28.0	31.0	30.0	31.0	30.0	19.3	**21,539.2**
H2O	2020	1286.4	1184.5	1303.8	1339.9	1326.9	976.3	968.5	1239.5	1234.6	1273.6	1261.0	786.3	**331,448.5**
OIL	2020	12.7	11.5	13.0	12.2	12.3	10.0	9.7	12.8	12.0	12.9	11.7	7.2	**43,508.7**
DAY	2019	31.0	28.0	19.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,191.2**
H2O	2019	1831.9	1435.0	1198.7	1432.0	1412.1	1387.7	1366.5	1409.0	1371.4	1307.9	1195.4	1276.0	**317,267.2**
OIL	2019	31.2	27.7	18.0	22.8	15.9	15.8	21.5	20.3	18.8	18.4	13.9	12.9	**43,370.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	29.0	**20,838.2**
H2O	2018	1645.8	1586.3	1689.3	1661.8	1495.4	1740.1	1313.4	1500.7	1484.5	1591.4	1374.0	1575.7	**300,643.6**
OIL	2018	40.8	36.4	38.2	40.0	47.0	44.4	46.7	45.4	42.0	43.0	41.6	42.0	**43,133.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	29.0	24.0	30.0	31.0	**20,478.2**
H2O	2017	1739.2	1564.9	1744.6	1760.8	1671.1	1584.5	1509.3	1450.9	1487.0	1242.0	1588.4	1943.4	**281,985.2**
OIL	2017	45.7	41.3	44.0	43.5	46.9	49.1	54.0	39.8	46.5	35.0	44.5	42.1	**42,626.0**

Licence **1770** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	26.7	28.0	31.0	30.0	31.0	30.0	30.7	**21,361.7**
H2O	2020	1001.6	922.2	1015.1	1043.2	1033.1	760.1	754.1	965.1	961.2	991.6	975.2	916.0	**747,008.3**
OIL	2020	19.4	17.6	19.8	18.7	18.8	15.3	14.9	19.6	18.4	19.7	19.1	25.4	**36,461.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,002.3**
H2O	2019	997.4	786.0	1268.2	969.5	982.8	974.3	994.3	972.8	878.1	878.4	930.8	993.5	**735,669.8**
OIL	2019	18.9	16.7	19.0	17.5	19.4	18.0	19.9	18.7	17.4	18.3	21.3	19.7	**36,234.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	24.0	29.0	30.0	30.0	31.0	30.0	30.0	**20,637.3**
H2O	2018	1509.2	1288.8	1190.4	1170.9	1042.5	938.1	887.5	1014.2	1003.2	1075.5	928.5	1037.6	**724,043.7**
OIL	2018	29.9	23.9	22.3	23.3	26.4	15.7	20.7	20.1	18.6	19.1	18.4	19.7	**36,010.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	27.0	24.0	28.0	29.0	30.0	30.0	31.0	**20,282.3**
H2O	2017	1762.4	1585.7	1767.9	1784.2	1693.4	1445.1	1184.0	1456.0	1363.7	1429.6	1456.6	1782.2	**710,957.3**
OIL	2017	29.5	26.6	28.4	28.0	30.3	28.5	26.9	26.0	34.0	32.1	32.6	30.8	**35,752.0**

Licence **1772** Well Name **Virden Roselea Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,160.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**677,336.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69,996.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	18.0	0.0	**21,160.6**
H2O	2019	1806.3	1414.9	2018.8	1730.5	1754.2	1736.1	1685.1	1737.4	1691.0	1624.6	939.4	0.0	**677,336.6**
OIL	2019	15.4	13.6	15.7	17.5	19.4	18.0	18.9	17.9	16.6	16.9	10.9	0.0	**69,996.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	30.0	**20,838.6**
H2O	2018	1837.0	1770.6	1878.6	1842.7	1658.3	1951.2	1456.4	1664.1	1646.1	1764.8	1523.6	1749.9	**659,198.3**
OIL	2018	19.4	17.4	14.7	13.1	15.5	14.8	15.4	14.9	13.8	14.1	13.7	14.9	**69,815.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	22.0	30.0	31.0	**20,477.6**
H2O	2017	1731.7	1558.1	1737.1	1753.1	1687.4	1692.7	1612.0	1725.7	1603.9	1268.2	1772.9	2169.1	**638,455.0**
OIL	2017	2.8	2.5	2.7	2.7	5.4	16.6	20.5	30.3	22.3	15.3	21.2	20.0	**69,633.9**

Licence **1773** Well Name **Virden Roselea Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-07-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,032.0**
WIN	2020	1687.0	1598.0	1499.9	1563.8	1289.0	754.8	1154.0	1205.0	1156.0	1205.0	1456.0	1542.0	**571,097.2**
WIN	2019	903.0	875.0	901.0	1431.0	1389.5	1109.0	1205.0	995.0	1154.0	1599.0	0.0	1452.0	**554,986.7**

Manitoba Production
2017 To 2020

Licence **1773** Well Name **Virden Roselea Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-07-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2018	754.2	769.3	868.8	759.1	587.0	716.1	618.0	899.0	789.0	800.0	792.0	872.0	**541,973.2**
WIN	2017	1547.8	2019.8	1162.1	786.8	967.1	1627.0	1931.4	5517.0	1691.9	541.1	720.6	858.9	**532,748.7**

Licence **1776** Well Name **Virden Roselea Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-36-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,755.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115,471.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,361.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,755.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115,471.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,361.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,755.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115,471.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,361.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,755.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115,471.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,361.7**

Licence **1777** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	31.0	**21,380.2**
H2O	2020	132.2	93.3	113.8	138.6	135.9	132.0	151.0	156.2	150.2	151.9	89.9	99.2	**209,162.7**
OIL	2020	4.7	4.7	4.1	3.3	3.6	3.7	3.3	3.1	3.1	3.2	2.6	3.2	**40,978.9**
DAY	2019	26.0	28.0	31.0	30.0	31.0	30.0	29.0	23.0	29.0	31.0	30.0	31.0	**21,022.2**
H2O	2019	129.4	156.5	165.9	155.0	171.2	135.6	141.4	112.7	123.1	103.5	95.2	85.7	**207,618.5**
OIL	2019	4.2	4.3	4.8	4.4	4.6	4.4	4.3	3.4	4.3	4.9	4.7	5.0	**40,936.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	19.0	24.0	31.0	30.0	31.0	**20,673.2**
H2O	2018	82.9	76.7	81.3	88.9	89.2	89.6	95.9	68.4	86.3	150.5	153.5	160.5	**206,043.3**
OIL	2018	18.7	8.8	4.2	4.1	4.4	4.1	2.2	1.3	3.2	5.3	4.5	5.4	**40,883.0**
DAY	2017	28.0	4.0	2.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**20,326.2**
H2O	2017	201.0	29.3	14.3	212.0	213.8	194.0	64.4	72.5	82.5	93.3	90.3	82.0	**204,819.6**
OIL	2017	3.0	0.4	0.2	3.3	3.4	5.1	13.5	16.4	17.2	18.7	17.5	18.8	**40,816.8**

Licence **1779** Well Name **Virden Roselea Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-36-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	26.7	28.0	31.0	30.0	31.0	30.0	30.7	**20,926.5**
H2O	2020	329.7	303.5	334.1	343.4	340.0	250.2	248.1	317.6	316.4	326.4	328.7	365.9	**641,424.4**
OIL	2020	13.5	12.2	13.8	13.0	13.1	10.7	10.3	13.6	12.8	13.7	12.7	13.7	**61,947.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,567.1**
H2O	2019	423.6	331.9	459.7	351.5	356.3	353.2	360.4	371.6	361.7	347.5	325.4	327.0	**637,620.4**
OIL	2019	20.8	18.4	20.3	18.7	20.7	19.2	21.2	20.0	18.5	19.0	18.5	13.7	**61,794.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	20.0	30.0	30.0	31.0	30.0	5.0	**20,202.1**
H2O	2018	428.1	412.6	439.4	432.2	388.9	457.7	239.7	390.4	386.1	413.9	357.4	62.6	**633,250.6**
OIL	2018	18.1	16.1	17.0	17.7	20.9	19.9	14.5	20.1	18.6	19.1	18.4	3.1	**61,565.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**19,875.1**
H2O	2017	403.9	363.5	405.2	409.0	388.1	368.1	350.5	377.4	400.1	405.5	413.2	505.5	**628,841.6**
OIL	2017	21.4	19.3	20.6	20.3	21.9	22.9	25.2	20.5	21.3	19.5	19.7	18.7	**61,361.9**

Licence **1780** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **1780** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-36-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	26.7	28.0	31.0	30.0	31.0	30.0	30.7	**20,942.1**
H2O	2020	183.4	282.0	481.5	494.8	476.1	297.1	308.6	412.6	411.0	424.0	420.6	422.1	**167,826.3**
OIL	2020	7.6	7.7	9.8	9.2	9.0	6.2	6.2	8.5	8.0	8.6	7.9	7.7	**21,511.3**
DAY	2019	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,582.7**
H2O	2019	266.3	208.5	288.9	220.9	216.7	201.9	175.4	186.4	182.6	185.7	170.4	181.9	**163,212.5**
OIL	2019	13.2	11.7	12.8	11.9	12.7	11.1	9.2	7.8	7.6	10.0	8.3	7.7	**21,414.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	7.0	31.0	**20,218.7**
H2O	2018	269.0	259.2	276.1	271.6	244.5	287.6	214.7	245.3	242.6	260.1	52.4	271.1	**160,726.9**
OIL	2018	11.5	10.3	10.8	11.3	13.2	12.7	13.2	12.8	11.8	12.1	2.7	13.5	**21,290.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**19,879.7**
H2O	2017	247.4	222.6	248.2	250.4	237.7	229.6	228.0	244.6	251.4	254.8	259.6	317.7	**157,832.7**
OIL	2017	12.7	11.4	12.2	12.0	13.0	13.2	13.6	11.3	13.5	12.4	12.5	11.8	**21,155.0**

Licence **1782** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,720.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74,449.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,670.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,720.6**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74,449.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,670.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,720.6**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74,449.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,670.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,720.6**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.9**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74,449.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,670.7**

Licence **1784** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-31-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,426.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**200,154.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,667.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,426.7**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**200,154.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,667.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,426.7**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**200,154.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,667.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,426.7**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.3**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**200,154.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,667.5**

Manitoba Production
2017 To 2020

Licence **1785** Well Name **Virden Roselea Unit No. 2 WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.10-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2018	6557.2	6551.8	6201.5	1992.0	0.0	0.0	0.0	0.0	0.0	30.0	0.0	0.0	**1,530,943.0**
WIN	2017	7537.6	6083.4	8253.8	5813.5	5632.3	9758.6	4117.6	4610.1	4934.8	5158.6	5452.6	5342.7	**1,509,610.5**

Licence **1787** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-21-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**656,979.6**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**656,979.6**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**656,979.6**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**656,979.6**

Licence **1788** Well Name **Virden Roselea Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	26.7	28.0	31.0	30.0	31.0	30.0	30.7	**21,640.4**
H2O	2020	625.4	575.9	633.8	651.4	645.1	474.7	470.9	602.6	600.2	619.2	623.5	694.2	**143,311.8**
OIL	2020	12.3	11.2	12.6	11.9	11.9	9.7	9.4	12.4	11.7	12.5	11.7	12.6	**39,233.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,281.0**
H2O	2019	184.2	144.2	199.9	152.8	180.6	561.6	573.2	591.0	575.2	559.1	581.2	620.4	**136,094.9**
OIL	2019	14.8	13.1	14.4	13.3	14.5	11.9	13.1	12.4	11.5	11.9	13.6	12.5	**39,093.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	**20,916.0**
H2O	2018	186.1	179.3	191.0	187.9	169.1	198.9	148.4	169.7	167.8	180.0	155.3	184.4	**131,171.5**
OIL	2018	12.9	11.5	12.1	12.6	14.9	14.2	14.7	14.3	13.3	13.6	13.1	14.8	**38,936.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	30.0	31.0	**20,554.0**
H2O	2017	270.2	243.2	271.1	273.5	259.6	246.2	13.2	90.8	173.9	140.4	179.6	219.8	**129,053.6**
OIL	2017	19.1	17.2	18.4	18.1	19.6	20.5	1.0	6.7	15.2	11.1	14.0	13.3	**38,774.3**

Licence **1791** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-21-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,785.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,044.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,729.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,785.6**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,044.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,729.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,785.6**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.1**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,044.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,729.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,785.6**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.1**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,044.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,729.2**

Licence **1792** Well Name **Virden Roselea Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-07-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,281,781.3**

Manitoba Production
2017 To 2020

Licence **1792** Well Name **Virden Roselea Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-07-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2019	2963.0	0.0	7525.0	6820.0	6025.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,281,781.3**
WIN	2018	7860.0	8199.0	8968.2	2951.8	0.0	0.0	0.0	0.0	2854.0	2921.0	0.0	0.0	**1,258,448.1**
WIN	2017	4344.0	4051.6	5367.7	4239.9	3285.0	5986.1	5193.8	3325.3	3741.1	4677.2	3083.4	7396.0	**1,224,694.1**

Licence **1793** Well Name **Virden Roselea Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-05-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,285,248.5**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,285,248.5**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,285,248.5**

Licence **1795** Well Name **Virden Roselea Unit No. 2 WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.08-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,447.0**
WIN	2020	465.0	501.0	456.4	512.0	701.0	478.0	877.3	925.2	910.0	955.0	1276.0	1469.0	**2,137,951.8**
WIN	2019	702.0	987.0	271.0	231.0	292.4	465.0	502.0	489.0	421.3	391.0	377.0	421.0	**2,128,425.9**
WIN	2018	1057.0	885.2	741.6	782.3	473.4	600.4	509.3	671.0	649.0	609.0	597.0	621.0	**2,122,876.2**
WIN	2017	4643.3	2897.9	2171.1	3123.1	2088.8	2968.2	2108.2	1511.5	1691.9	1881.4	1995.6	1030.5	**2,114,680.0**

Licence **1796** Well Name **Virden Roselea Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	26.7	28.0	31.0	30.0	31.0	30.0	30.7	**21,536.7**
H2O	2020	418.7	385.6	389.3	254.4	252.0	185.4	205.3	290.2	289.1	300.6	311.2	346.4	**471,311.3**
OIL	2020	12.7	11.5	11.9	7.0	7.0	5.7	6.2	9.0	8.5	9.3	9.0	9.8	**39,711.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**21,177.3**
H2O	2019	638.2	499.9	692.6	529.5	536.7	533.9	602.2	580.8	389.5	369.4	298.6	328.0	**467,683.1**
OIL	2019	12.3	10.9	12.0	11.0	12.2	11.4	11.9	10.7	7.9	8.6	10.5	10.1	**39,604.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	**20,813.3**
H2O	2018	1152.2	1110.5	1182.7	1163.3	1047.0	1231.8	919.5	1050.6	1039.2	1114.2	961.9	779.5	**461,683.8**
OIL	2018	48.8	43.5	45.7	47.8	56.2	53.7	55.8	54.3	50.2	51.4	49.7	24.6	**39,474.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	28.0	30.0	31.0	**20,451.3**
H2O	2017	1566.8	1409.7	1571.7	1586.2	1505.5	1427.5	1241.2	1206.7	1105.0	1017.5	1112.0	1360.6	**448,931.4**
OIL	2017	67.9	61.3	65.4	64.6	69.6	72.8	52.1	38.5	58.8	49.0	53.2	50.3	**38,892.9**

Licence **1797** Well Name **Virden Roselea Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	26.7	28.0	31.0	30.0	31.0	30.0	30.7	**21,300.9**
H2O	2020	383.1	352.7	401.5	609.2	603.2	443.9	440.3	563.5	561.3	579.0	583.1	629.3	**392,411.9**
OIL	2020	19.7	17.9	20.0	17.1	17.2	14.0	13.6	17.9	16.8	18.1	16.7	17.7	**26,877.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	18.0	3.0	31.0	**20,941.5**
H2O	2019	488.6	382.7	530.2	405.3	410.9	387.2	383.2	395.1	384.5	214.5	35.6	380.0	**386,261.8**
OIL	2019	24.0	21.2	23.3	21.5	23.8	21.1	22.5	21.2	19.7	11.6	2.2	20.0	**26,670.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	**20,616.5**
H2O	2018	493.7	475.8	506.7	498.4	448.6	527.8	393.9	450.1	445.3	477.4	412.1	489.3	**381,864.0**
OIL	2018	20.8	18.6	19.5	20.4	24.0	22.9	23.9	23.2	21.4	22.0	21.2	24.1	**26,438.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	22.0	30.0	31.0	**20,254.5**
H2O	2017	856.8	770.9	859.4	867.4	823.2	624.5	515.6	461.3	432.5	340.8	476.4	583.0	**376,244.9**
OIL	2017	47.4	42.8	45.7	45.1	48.6	29.8	21.3	18.8	21.4	16.4	22.7	21.5	**26,176.2**

Manitoba Production
2017 To 2020

Licence **1801** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,651.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**232.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,787.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,651.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**232.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,787.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,651.6**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**232.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,787.2**
DAY	2017	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,651.6**
H2O	2017	1.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**232.6**
OIL	2017	10.0	8.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,787.2**

Licence **1803** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-05-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	26.7	28.0	31.0	30.0	30.5	30.0	30.7	**19,259.5**
H2O	2020	1550.1	1427.4	1571.1	1602.8	1481.3	1089.9	1082.4	1427.4	1421.8	1443.1	1469.6	1629.4	**159,125.6**
OIL	2020	29.2	26.4	29.8	28.2	27.7	22.7	22.0	29.8	28.0	29.6	27.6	29.6	**17,633.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,900.6**
H2O	2019	1981.9	1570.6	2238.1	1849.3	1865.0	1559.9	1592.0	1615.6	1533.2	1469.1	1416.4	1537.6	**141,929.3**
OIL	2019	21.1	21.4	28.5	28.3	31.1	24.5	26.9	28.5	30.3	31.2	32.7	29.7	**17,302.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	**18,535.6**
H2O	2018	2075.0	1908.3	1939.6	1861.5	1670.4	1965.4	1467.1	1676.3	1658.1	1777.7	1534.7	1891.8	**121,700.6**
OIL	2018	34.0	25.5	21.5	26.2	31.2	29.9	31.0	30.2	27.9	28.6	27.6	27.0	**16,968.6**
DAY	2017	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	28.0	**18,173.6**
H2O	2017	2123.0	1910.3	2129.6	2041.6	2039.9	1905.8	1749.2	1949.2	1954.2	1965.5	2002.5	2213.0	**100,274.7**
OIL	2017	24.7	22.4	23.8	22.3	25.3	31.6	48.9	34.1	40.2	36.6	37.0	31.6	**16,628.0**

Licence **1805** Well Name **Virden Roselea Unit No. 2 WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.12-05-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,221.0**
WIN	2020	2675.0	2599.0	2487.0	2501.0	2642.0	1376.9	954.0	0.0	0.0	0.0	0.0	0.0	**374,417.0**
WIN	2019	3232.0	1548.0	1591.0	1345.0	1518.9	1987.0	1995.0	1999.0	2154.0	2256.0	2296.0	1985.0	**359,182.1**
WIN	2018	1284.9	1217.9	1206.7	1927.6	2050.1	2705.0	2364.1	2999.0	3125.0	3009.0	2999.0	3121.0	**335,275.2**
WIN	2017	357.0	2087.1	1317.4	1093.9	272.0	463.0	608.3	303.7	470.0	1114.7	1268.7	1324.8	**307,265.9**

Licence **1807** Well Name **Virden Roselea Unit No. 2 WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.16-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,244.0**
WIN	2020	2095.0	2185.0	2204.0	2386.0	2554.0	1452.0	954.0	0.0	0.0	0.0	0.0	0.0	**660,231.0**
WIN	2019	2001.0	1875.0	1956.0	1665.0	2205.7	2997.0	2995.0	2602.0	2584.4	2666.5	2785.0	2016.0	**646,401.0**
WIN	2018	1918.8	1899.2	2165.5	3191.8	2774.6	3344.9	1998.0	2598.0	2458.0	2398.0	2256.0	1975.0	**618,052.4**
WIN	2017	5437.7	4182.4	3643.7	2666.3	979.5	1651.0	2713.9	1738.2	1988.0	1475.8	1694.4	1960.0	**589,074.6**

Licence **1808** Well Name **Virden Roselea Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-05-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	26.7	28.0	31.0	30.0	31.0	30.0	30.7	**21,319.5**

Manitoba Production
2017 To 2020

Licence **1808** Well Name **Virden Roselea Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-05-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	99.2	91.4	100.5	103.3	102.3	75.3	74.7	95.6	95.2	98.2	97.1	97.1	**267,655.0**
OIL	2020	6.2	5.6	6.3	6.0	6.0	4.9	4.8	6.2	5.9	6.3	5.7	4.6	**47,873.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,960.1**
H2O	2019	116.6	91.3	126.6	96.7	98.1	97.2	99.2	102.3	99.5	95.7	92.1	98.4	**266,525.1**
OIL	2019	6.9	6.2	6.7	6.2	6.9	6.4	7.0	6.6	6.2	6.3	6.8	6.3	**47,804.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	**20,595.1**
H2O	2018	211.3	203.7	200.0	186.1	167.5	197.1	147.1	168.1	166.3	178.3	146.2	116.8	**265,311.4**
OIL	2018	0.9	0.8	3.9	6.2	7.2	6.9	7.3	7.0	6.5	6.6	6.4	7.0	**47,726.4**
DAY	2017	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**20,233.1**
H2O	2017	77.8	70.0	78.1	74.8	74.8	70.9	74.7	196.2	197.5	200.2	203.9	249.5	**263,222.9**
OIL	2017	21.4	19.3	20.6	19.3	21.9	22.9	23.7	0.9	1.0	0.9	0.9	0.9	**47,659.7**

Licence **1809** Well Name **Virden Roselea Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-31-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**483,896.9**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**483,896.9**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**483,896.9**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**483,896.9**

Licence **1812** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-21-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,789.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**199,538.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,795.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,789.7**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**199,538.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,795.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,789.7**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.1**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**199,538.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,795.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,789.7**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.1**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**199,538.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,795.3**

Licence **1813** Well Name **Virden Roselea Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-08-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,057.0**
WIN	2020	1465.0	1425.0	1367.0	1269.9	1454.0	965.8	429.0	0.0	0.0	0.0	0.0	0.0	**303,050.0**
WIN	2019	501.0	456.0	552.0	581.0	629.8	1254.0	1305.0	1421.0	1456.0	1501.0	1402.0	1224.0	**294,674.3**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	148.1	250.3	502.0	485.0	501.0	432.0	**282,391.5**
WIN	2017	206.4	412.4	387.7	219.6	340.8	581.1	1037.2	428.7	376.0	313.6	236.3	0.0	**280,073.1**

Licence **1814** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-07-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Manitoba Production
2017 To 2020

Licence **1814** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-07-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,839.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**246,002.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,111.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,839.9**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**246,002.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,111.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,839.9**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.6**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**246,002.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,111.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,839.9**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.6**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**246,002.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,111.1**

Licence **1817** Well Name **Routledge Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-16-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,416.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**331,323.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,248.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,416.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**331,323.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,248.2**

Licence **1819** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-21-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,825.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,435.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,243.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,825.9**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,435.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,243.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,825.9**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,435.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,243.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,825.9**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.5**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,435.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,243.9**

Licence **1857** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-03-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	16.0	0.0	**20,064.1**

Manitoba Production
2017 To 2020

Licence **1857** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-03-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**176,340.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67,594.4**
WIN	2020	932.1	616.0	652.0	663.0	663.0	616.0	673.0	657.0	642.0	542.0	351.0	0.0	**15,341.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,834.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**176,340.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67,594.4**
WIN	2019	319.0	640.0	706.0	662.0	689.0	664.0	699.0	738.0	691.0	1326.0	542.0	658.0	**8,334.0**
DAY	2018	31.0	28.0	27.0	28.0	31.0	30.0	19.0	0.0	0.0	0.0	0.0	0.0	**19,834.1**
H2O	2018	282.4	249.9	224.4	262.7	282.4	544.2	308.4	0.0	0.0	0.0	0.0	0.0	**176,340.0**
OIL	2018	15.3	13.5	13.3	13.6	15.7	35.0	17.5	0.0	0.0	0.0	0.0	0.0	**67,594.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**19,640.1**
H2O	2017	442.1	407.3	439.5	421.1	424.8	318.6	249.4	274.9	281.1	320.4	307.5	279.3	**174,185.6**
OIL	2017	16.5	15.1	16.6	16.3	16.8	13.9	11.7	14.2	14.1	15.5	14.3	15.4	**67,470.5**

Licence **1869** Well Name **Souris Hartney Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-16-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	0.0	0.0	0.0	13.0	30.0	31.0	30.0	31.0	**7,609.0**
WIN	2020	2505.0	2554.0	2777.0	77.0	0.0	0.0	0.0	1221.0	2829.0	3084.0	2986.0	3025.0	**597,219.0**
WIN	2019	2867.0	2706.0	2704.0	2508.0	2597.0	2545.0	2374.0	2332.0	1912.0	848.0	2649.0	2519.0	**576,161.0**
WIN	2018	1852.0	2460.0	2748.0	2446.0	2580.0	2365.0	2180.0	2845.0	1608.0	702.0	1219.0	2799.0	**547,600.0**
WIN	2017	2192.0	1684.0	2200.0	1344.0	2567.0	2721.0	1819.0	2010.0	2414.0	2387.0	1416.0	1000.0	**521,796.0**

Licence **1882** Well Name **Souris Hartney Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-17-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	0.0	0.0	0.0	13.0	30.0	31.0	30.0	31.0	**11,924.0**
WIN	2020	1138.2	1060.8	1066.2	39.0	0.0	0.0	0.0	335.0	1210.0	1133.0	1047.0	1094.0	**290,475.3**
WIN	2019	1103.4	1063.0	1101.6	1069.8	1105.8	1028.4	1009.8	1103.4	984.6	1062.6	1119.6	1145.4	**282,352.1**
WIN	2018	382.8	1012.8	1112.4	1087.8	1161.0	1084.2	1119.0	1054.2	1022.4	1054.2	1120.0	1064.4	**269,454.7**
WIN	2017	1401.0	659.0	975.0	1068.0	1475.0	1440.0	1386.0	1507.0	1501.0	1518.0	1083.0	866.1	**257,179.5**

Licence **1887** Well Name **Corex Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-15-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	23.0	31.0	30.0	31.0	**19,361.0**
H2O	2020	4.5	3.5	4.0	3.6	3.6	3.4	2.6	2.5	3.1	3.7	2.6	2.4	**2,483.0**
OIL	2020	13.5	10.5	11.8	11.2	10.9	10.1	10.4	7.4	9.3	11.2	7.7	5.6	**26,267.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	25.0	**19,009.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	3.4	**2,443.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	15.7	**26,147.6**
DAY	2018	26.0	4.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	26.0	3.0	**18,967.0**
H2O	2018	9.6	2.0	9.6	8.2	7.6	6.6	4.1	13.4	3.7	3.5	2.7	1.6	**2,436.1**
OIL	2018	14.4	3.0	14.4	12.3	11.4	9.9	16.4	13.5	14.9	14.0	10.8	6.4	**26,119.9**
DAY	2017	19.0	27.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	**18,665.0**
H2O	2017	2.2	3.1	3.4	2.3	2.5	2.3	9.5	8.6	8.4	9.0	8.6	5.8	**2,363.5**
OIL	2017	19.4	21.3	22.6	20.7	22.5	20.3	13.9	12.9	12.6	13.5	12.9	8.7	**25,978.5**

Licence **1892** Well Name **Souris Hartney Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-17-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2017 To 2020

Licence **1892** Well Name **Souris Hartney Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-17-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	0.0	0.0	0.0	13.0	30.0	31.0	30.0	31.0	**13,008.0**
WIN	2020	758.8	707.2	710.8	26.0	0.0	0.0	0.0	310.0	565.0	560.0	555.0	581.0	**270,405.4**
WIN	2019	735.6	660.0	734.4	713.2	737.2	685.6	673.2	735.6	656.4	708.4	746.4	763.6	**265,631.6**
WIN	2018	255.2	675.2	741.6	725.5	774.0	722.8	746.0	702.8	681.6	702.8	620.0	709.6	**257,082.0**
WIN	2017	800.0	540.0	602.0	576.0	857.0	894.0	777.0	764.0	771.0	817.0	646.5	577.4	**249,024.9**

Licence **1896** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-32-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,486.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**177,541.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,083.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,486.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**177,541.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,083.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,486.8**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**177,541.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,083.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,486.8**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**177,541.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,083.5**

Licence **1902** Well Name **10038475 MB Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-06-009-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,403.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**276,977.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,565.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,403.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**276,977.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,565.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,403.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**276,977.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,565.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,403.9**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**276,977.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,565.8**

Licence **1907** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-32-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,947.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**334,002.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,029.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,947.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**334,002.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,029.8**

Licence **1909** Well Name **Routledge Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-16-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2017 To 2020

Licence **1909** Well Name **Routledge Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-16-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,681.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**644,754.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,420.0**

Licence **1938** Well Name **Routledge Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-32-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,908.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**149,369.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,757.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,908.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**149,369.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,757.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,908.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**149,369.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,757.7**
DAY	2017	31.0	28.0	29.0	25.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,908.9**
H2O	2017	102.9	92.5	96.0	81.5	97.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**149,369.7**
OIL	2017	1.8	1.6	1.7	1.4	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,757.7**

Licence **1944** Well Name **10038475 MB Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-06-009-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,052.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**502,764.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,091.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,052.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**502,764.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,091.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,052.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**502,764.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,091.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,052.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**502,764.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,091.0**

Licence **1948** Well Name **E. Routledge Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.04-11-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,661,462.4**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,661,462.4**
WIN	2018	3516.9	3174.4	3478.3	3588.9	4137.5	3040.2	0.0	0.0	0.0	0.0	0.0	0.0	**1,661,462.4**
WIN	2017	3343.3	3113.8	3280.1	266.7	0.0	0.0	0.0	2242.6	3651.6	3500.8	3389.2	3469.1	**1,640,526.2**

Licence **1951** Well Name **10038475 MB Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-01-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	30.0	14.0	30.0	31.0	31.0	23.0	28.4	30.0	31.0	**16,573.9**
H2O	2020	5198.7	3042.9	4124.5	4430.7	2648.6	5573.1	6052.1	6060.9	3688.4	5165.2	6081.0	6362.6	**1,168,784.2**
OIL	2020	25.5	30.7	8.3	31.5	26.7	39.3	12.1	30.5	37.3	5.2	24.5	25.6	**21,404.3**
DAY	2019	31.0	0.0	0.0	0.0	0.0	0.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,235.5**

Manitoba Production
2017 To 2020

Licence **1951** Well Name **10038475 MB Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-01-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	4860.0	0.0	0.0	0.0	0.0	0.0	5814.0	5292.0	5963.3	6152.4	6016.7	6269.2	**1,110,355.5**
OIL	2019	27.0	0.0	0.0	0.0	0.0	0.0	32.3	29.4	43.0	30.0	51.5	35.4	**21,107.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	30.0	0.0	30.0	31.0	**16,020.5**
H2O	2018	4320.0	4320.0	4680.0	2718.0	2718.0	0.0	1368.0	0.0	2673.0	0.0	2970.0	4860.0	**1,069,987.9**
OIL	2018	24.0	24.0	26.0	15.1	15.1	0.0	7.6	0.0	14.9	0.0	16.5	27.0	**20,858.5**
DAY	2017	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,717.5**
H2O	2017	0.0	0.0	0.0	4500.0	5400.0	4860.0	4860.0	5490.0	5238.0	6138.0	6138.0	2880.0	**1,039,360.9**
OIL	2017	0.0	0.0	0.0	25.0	30.0	27.0	27.0	30.5	29.1	34.1	34.1	16.0	**20,688.3**

Licence **1953** Well Name **E. Routledge Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.12-11-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,481,798.2**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,481,798.2**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,481,798.2**
WIN	2017	1863.3	1823.7	1876.7	1146.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,481,798.2**

Licence **1961** Well Name **Tundra Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-02-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	0.0	0.0	0.0	0.0	0.0	8.5	30.6	29.9	30.9	**18,643.8**
H2O	2020	503.8	477.0	501.5	0.0	0.0	0.0	0.0	0.0	138.7	504.7	510.2	525.5	**192,917.2**
OIL	2020	19.3	18.3	19.4	0.0	0.0	0.0	0.0	0.0	5.8	20.9	18.4	18.9	**48,377.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	**18,452.9**
H2O	2019	388.5	350.5	382.7	364.8	387.9	367.1	390.1	391.3	427.6	486.5	491.9	502.2	**189,755.8**
OIL	2019	15.8	14.3	15.3	14.5	15.2	13.7	14.7	15.3	16.2	19.2	18.9	18.3	**48,256.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	27.0	31.0	30.0	24.0	31.0	30.0	31.0	**18,089.9**
H2O	2018	620.7	544.1	595.4	578.6	596.7	545.5	597.1	577.0	446.3	581.3	568.3	398.1	**184,824.7**
OIL	2018	17.4	14.0	15.5	14.7	14.9	12.2	15.2	14.3	10.5	15.4	14.9	14.7	**48,064.9**
DAY	2017	31.0	27.0	31.0	30.0	31.0	29.0	2.0	13.0	30.0	31.0	30.0	31.0	**17,734.9**
H2O	2017	421.4	348.7	384.1	354.0	337.4	309.2	20.8	189.9	588.5	661.4	638.4	650.8	**178,175.6**
OIL	2017	19.5	16.0	17.8	14.9	14.5	13.6	0.9	4.9	16.7	18.0	17.9	17.8	**47,891.2**

Licence **1972** Well Name **Gale Force Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-06-009-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,627.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**369,523.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,041.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,627.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**369,523.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,041.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,627.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**369,523.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,041.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,627.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**369,523.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,041.2**

Licence **1991** Well Name **Gale Force Daly Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.12-06-009-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Manitoba Production
2017 To 2020

Licence **1991** Well Name **Gale Force Daly Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.12-06-009-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**809,375.3**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**809,375.3**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**809,375.3**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**809,375.3**

Licence **1992** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-05-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,688.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**135,392.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,012.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,688.9**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**135,392.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,012.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,688.9**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**135,392.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,012.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,688.9**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.9**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**135,392.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,012.6**

Licence **1997** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-32-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,413.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**210,787.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,293.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,413.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**210,787.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,293.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,413.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**210,787.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,293.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,413.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**210,787.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,293.8**

Licence **2012** Well Name **Gale Force Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-06-009-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,636.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**215,872.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,712.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,636.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**215,872.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,712.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,636.0**

Manitoba Production
2017 To 2020

Licence **2012** Well Name **Gale Force Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-06-009-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**215,872.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,712.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,636.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**215,872.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,712.5**

Licence **2022** Well Name **Gale Force Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-31-008-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,333.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**324,637.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,295.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,333.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**324,637.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,295.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,333.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**324,637.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,295.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,333.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**324,637.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,295.3**

Licence **2029** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-21-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,987.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**287,088.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,074.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,987.5**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**287,088.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,074.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,987.5**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.4**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**287,088.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,074.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,987.5**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.4**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**287,088.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,074.8**

Licence **2041** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.07-14-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,531.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**131,976.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,510.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,531.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.7**

Manitoba Production
2017 To 2020

Licence **2041** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.07-14-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**131,976.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,510.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,531.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.7**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**131,976.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,510.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,531.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.7**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**131,976.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,510.2**

Licence **2042** Well Name **Virden Roselea Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-05-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	26.7	28.0	31.0	30.0	31.0	30.0	30.7	**20,004.6**
H2O	2020	51.7	85.6	137.5	141.3	139.9	103.0	102.2	130.7	130.2	134.3	132.9	145.1	**38,459.0**
OIL	2020	5.1	8.8	14.9	14.1	14.1	11.6	11.2	14.7	13.9	14.8	14.3	15.9	**15,577.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,645.2**
H2O	2019	111.5	87.3	121.0	92.5	93.8	92.9	94.9	97.8	87.9	44.5	48.1	51.3	**37,024.6**
OIL	2019	2.2	1.9	2.2	2.0	2.2	2.0	2.3	2.2	2.2	4.9	5.6	5.2	**15,424.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	20.0	30.0	30.0	31.0	30.0	31.0	**19,280.2**
H2O	2018	112.7	108.6	115.6	113.7	102.4	120.4	63.1	102.7	101.6	108.9	94.0	111.7	**36,001.1**
OIL	2018	1.9	1.7	1.8	1.9	2.2	2.1	1.5	2.1	2.0	2.0	2.0	2.2	**15,389.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**18,927.2**
H2O	2017	84.3	86.8	113.3	114.3	108.5	102.9	96.7	91.3	96.4	106.8	108.7	133.0	**34,745.7**
OIL	2017	2.5	2.4	2.7	2.7	2.9	3.0	2.9	0.3	1.0	2.1	2.1	2.0	**15,366.1**

Licence **2053** Well Name **Daly Unit No. 13 and 14 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,563.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,112.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,173.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	26.0	0.0	**19,563.9**
H2O	2019	0.0	22.2	24.4	23.2	18.0	27.2	31.6	33.2	29.6	38.9	0.0	0.0	**8,112.4**
OIL	2019	0.7	0.6	0.7	0.9	11.2	9.0	7.9	6.7	5.5	4.1	2.8	0.0	**13,173.2**
DAY	2018	31.0	28.0	31.0	30.0	29.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,236.9**
H2O	2018	17.2	12.0	11.8	15.9	16.6	15.7	39.9	50.7	46.6	23.0	22.6	23.9	**7,864.1**
OIL	2018	9.6	8.3	9.3	9.2	9.5	11.0	14.6	3.0	3.3	2.2	2.2	2.2	**13,123.1**
DAY	2017	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,879.9**
H2O	2017	9.2	9.9	10.7	10.8	13.0	11.6	15.5	52.2	60.8	61.0	61.1	18.4	**7,568.2**
OIL	2017	5.3	3.9	5.5	4.9	4.6	4.2	6.5	31.8	32.1	37.6	36.2	9.2	**13,038.7**

UWI **100.05-36-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,334.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,931.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,272.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	26.0	0.0	**3,334.0**
H2O	2019	0.0	43.5	47.8	45.4	45.8	41.6	45.4	47.2	47.0	0.0	0.0	0.0	**1,931.7**
OIL	2019	1.9	1.7	1.9	1.7	21.5	17.5	15.4	13.0	10.7	8.0	5.4	0.0	**2,272.4**
DAY	2018	31.0	28.0	31.0	0.0	0.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,007.0**

Manitoba Production
2017 To 2020

Licence **2053** Well Name **Daly Unit No. 13 and 14 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-36-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2018	68.9	48.6	47.5	0.0	0.0	50.0	60.3	50.5	47.8	45.0	44.2	46.8	**1,568.0**
OIL	2018	38.1	32.9	36.8	0.0	0.0	32.6	34.5	32.9	34.1	32.5	32.6	32.7	**2,173.7**
DAY	2017	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,703.0**
H2O	2017	27.5	29.8	32.2	32.3	38.9	34.9	46.6	13.1	15.1	15.2	15.2	73.6	**1,058.4**
OIL	2017	15.8	11.6	16.5	14.6	13.8	12.5	19.4	7.9	8.1	9.5	9.1	36.5	**1,834.0**

Licence **2057** Well Name **Daly Unit No. 13 and 14 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,361.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,323.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,204.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	26.0	0.0	**19,361.0**
H2O	2019	0.0	27.0	29.7	28.2	10.3	14.9	17.7	11.2	9.9	9.3	0.0	0.0	**7,323.2**
OIL	2019	5.2	4.7	5.3	5.8	12.2	8.7	7.8	4.4	3.6	4.8	4.3	0.0	**15,204.7**
DAY	2018	31.0	28.0	31.0	0.0	0.0	15.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,034.0**
H2O	2018	7.2	4.9	5.0	0.0	0.0	5.6	15.6	26.9	29.1	28.0	27.5	29.1	**7,165.0**
OIL	2018	7.3	6.3	7.1	0.0	0.0	4.5	10.7	10.5	11.5	11.7	11.8	11.8	**15,137.9**
DAY	2017	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	23.0	23.0	31.0	**18,745.0**
H2O	2017	5.8	6.3	6.7	6.9	8.4	7.3	8.0	14.7	17.2	12.8	13.2	7.5	**6,986.1**
OIL	2017	8.4	6.1	8.6	7.8	7.5	6.5	8.2	16.4	16.4	14.3	14.2	7.0	**15,044.7**

UWI **100.06-36-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,955.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**893.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,632.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	26.0	0.0	**2,955.0**
H2O	2019	0.0	12.3	13.5	12.8	13.0	11.8	12.8	13.3	13.3	0.0	0.0	0.0	**893.2**
OIL	2019	8.1	7.4	8.2	7.8	16.7	11.9	10.7	6.0	4.9	6.5	5.8	0.0	**1,632.2**
DAY	2018	31.0	28.0	31.0	0.0	0.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,628.0**
H2O	2018	19.5	13.7	13.4	0.0	0.0	14.1	17.0	14.3	13.5	12.7	12.5	13.2	**790.4**
OIL	2018	19.5	16.9	18.9	0.0	0.0	16.7	17.7	16.9	17.5	16.7	16.7	16.8	**1,538.2**
DAY	2017	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	23.0	23.0	31.0	**2,324.0**
H2O	2017	10.9	11.7	12.5	12.7	15.7	13.6	14.9	5.5	6.3	4.8	4.9	20.8	**646.5**
OIL	2017	15.7	11.4	16.1	14.4	14.0	12.1	15.2	6.0	6.2	5.4	5.4	18.7	**1,363.9**

Licence **2078** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-05-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,381.0**
H2O	2020	353.2	325.3	358.0	367.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105,464.2**
OIL	2020	7.0	6.3	7.1	6.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,718.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,260.0**
H2O	2019	338.8	265.4	384.5	347.6	352.3	349.3	356.4	376.8	410.0	340.6	328.2	350.4	**104,059.8**
OIL	2019	6.3	5.6	6.4	7.1	7.8	7.3	8.0	7.2	5.4	7.1	7.7	7.1	**36,691.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	**18,895.0**
H2O	2018	275.9	265.9	283.2	278.5	250.7	294.9	220.1	251.5	248.8	266.7	230.3	275.6	**99,859.5**
OIL	2018	11.5	10.3	10.8	11.3	13.2	12.7	13.2	12.8	11.8	12.1	11.7	13.1	**36,608.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	30.0	30.0	31.0	**18,533.0**
H2O	2017	281.5	253.3	282.4	285.0	270.5	222.3	244.3	261.0	257.8	261.3	266.2	325.7	**96,717.4**
OIL	2017	12.9	11.7	12.5	12.3	13.3	12.0	15.3	12.5	13.5	12.4	12.5	11.8	**36,464.1**

Manitoba Production
2017 To 2020

Licence **2087** Well Name **Virden Roselea Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-05-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**362,867.4**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**362,867.4**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**362,867.4**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**362,867.4**

Licence **2091** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-33-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,007.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**238,897.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,325.3**
DAY	2019	15.0	21.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	0.0	0.0	0.0	**19,007.4**
H2O	2019	92.4	127.6	181.0	179.0	182.0	152.3	152.4	120.6	81.5	0.0	0.0	0.0	**238,897.8**
OIL	2019	0.9	1.2	1.7	1.6	1.7	1.4	1.1	1.3	0.8	0.0	0.0	0.0	**26,325.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	30.0	**18,765.4**
H2O	2018	178.6	160.9	178.1	175.1	180.0	172.1	175.5	173.1	175.9	178.5	199.5	191.3	**237,629.0**
OIL	2018	3.2	3.1	3.6	3.0	3.2	2.8	3.3	3.3	3.0	2.8	3.2	2.4	**26,313.6**
DAY	2017	31.0	28.0	30.0	25.0	30.0	29.0	31.0	31.0	30.0	31.0	29.0	31.0	**18,405.4**
H2O	2017	184.1	165.7	174.8	145.8	174.8	166.9	178.4	179.3	171.7	177.6	169.1	179.9	**235,490.4**
OIL	2017	3.4	3.2	3.3	2.8	3.3	3.2	3.2	3.5	3.1	2.9	2.7	3.1	**26,276.7**

Licence **2103** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-05-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,280.2**
H2O	2020	193.7	178.4	196.3	201.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,112.8**
OIL	2020	6.7	6.1	6.9	6.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,921.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,159.2**
H2O	2019	224.1	175.5	243.2	185.8	188.4	186.7	190.7	196.6	191.3	184.3	180.0	192.1	**80,342.6**
OIL	2019	11.1	9.8	10.8	9.9	11.0	10.2	11.3	10.7	9.8	9.5	7.4	6.8	**17,895.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	**18,794.2**
H2O	2018	205.2	197.8	210.6	207.2	186.4	219.4	163.7	187.1	185.1	198.4	171.3	204.0	**78,003.9**
OIL	2018	12.0	10.7	11.2	11.8	13.8	13.3	13.7	13.4	12.4	12.7	12.3	13.9	**17,776.7**
DAY	2017	31.0	28.0	31.0	28.0	31.0	26.0	31.0	31.0	30.0	30.0	30.0	31.0	**18,432.2**
H2O	2017	138.2	127.2	146.2	140.1	140.0	115.0	126.5	136.0	188.6	194.4	198.0	242.3	**75,667.7**
OIL	2017	18.8	16.6	17.3	16.2	18.5	16.8	21.3	17.3	14.5	13.0	13.1	12.4	**17,625.5**

Licence **2105** Well Name **North Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-17-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,869.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,054.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,170.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,869.9**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,054.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,170.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,869.9**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,054.6**

Manitoba Production
2017 To 2020

Licence **2105** Well Name **North Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-17-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,170.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	23.0	26.0	0.0	**17,869.9**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.5	0.5	0.5	0.5	0.0	**2.5**
H2O	2017	240.2	214.9	244.7	209.0	199.5	196.2	199.8	194.7	156.3	162.1	175.4	0.0	**29,054.6**
OIL	2017	24.7	22.2	12.9	9.3	8.2	9.2	7.4	7.6	5.9	5.8	6.0	0.0	**32,170.6**

Licence **2125** Well Name **Virden Roselea Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-18-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,693.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**192,668.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,455.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,693.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**192,668.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,455.3**
DAY	2018	31.0	23.0	31.0	30.0	31.0	30.0	31.0	16.0	0.0	0.0	0.0	0.0	**17,693.2**
H2O	2018	293.3	248.5	323.5	327.5	342.4	343.2	350.7	185.3	0.0	0.0	0.0	0.0	**192,668.7**
OIL	2018	6.0	4.6	6.0	6.3	6.2	6.0	5.6	4.0	0.0	0.0	0.0	0.0	**13,455.3**
DAY	2017	29.0	27.0	31.0	27.0	31.0	30.0	27.0	31.0	29.0	31.0	30.0	31.0	**17,470.2**
H2O	2017	282.1	279.2	318.2	296.9	359.9	349.1	306.8	325.7	309.1	331.8	316.2	321.4	**190,254.3**
OIL	2017	7.6	7.2	7.9	7.1	7.1	7.2	6.0	7.1	6.4	5.9	5.7	6.1	**13,410.6**

Licence **2131** Well Name **Virden Roselea Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-28-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.3	31.0	31.0	30.0	31.0	30.0	31.0	**19,083.7**
H2O	2020	225.8	196.5	232.9	172.6	137.9	99.9	102.8	109.5	106.0	128.5	105.3	107.7	**55,755.8**
OIL	2020	4.2	3.7	4.0	6.9	10.6	5.4	6.7	7.0	6.6	6.6	6.0	6.2	**18,437.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,718.4**
H2O	2019	259.1	270.0	239.7	230.0	241.3	218.6	209.1	231.1	193.4	229.0	224.7	222.4	**54,030.4**
OIL	2019	5.7	5.1	5.9	6.0	5.7	4.2	5.1	4.9	4.4	4.6	3.8	4.0	**18,363.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,357.4**
H2O	2018	89.5	83.8	92.7	86.9	85.3	86.7	92.2	93.0	217.1	272.4	270.8	257.8	**51,262.0**
OIL	2018	1.6	1.4	1.6	1.4	1.8	1.8	1.9	1.9	5.1	5.7	5.6	5.8	**18,303.7**
DAY	2017	31.0	26.0	0.0	0.0	23.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,992.4**
H2O	2017	131.8	113.3	0.0	0.0	101.3	112.0	152.4	169.6	158.5	88.2	82.0	86.3	**49,533.8**
OIL	2017	3.1	2.5	0.0	0.0	2.2	2.5	3.2	4.3	4.6	1.7	1.5	1.5	**18,268.1**

Licence **2138** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-07-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,939.0**
H2O	2020	15.2	13.6	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,986.1**
OIL	2020	7.6	7.1	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,142.2**
DAY	2019	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	24.0	30.0	**18,871.0**
H2O	2019	10.6	4.3	4.2	6.1	7.6	14.0	12.9	11.9	16.7	18.7	13.9	17.5	**11,953.7**
OIL	2019	17.4	17.4	21.2	22.6	22.4	16.3	17.0	16.4	9.3	6.1	4.9	6.8	**19,125.2**
DAY	2018	31.0	22.0	31.0	30.0	27.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**18,514.0**
H2O	2018	6.6	4.2	6.7	6.3	6.0	6.4	5.1	6.5	8.0	17.4	16.3	11.3	**11,815.3**
OIL	2018	20.7	14.5	21.0	20.4	18.7	20.6	15.7	20.1	19.3	18.9	17.1	16.8	**18,947.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	23.0	24.0	31.0	**18,165.0**

Manitoba Production
2017 To 2020

Licence **2138** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-07-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	11.1	10.5	12.0	11.1	11.4	11.2	8.1	6.5	6.0	4.7	4.9	5.7	**11,714.5**
OIL	2017	17.6	15.4	17.1	16.6	17.7	16.8	20.5	20.3	19.9	15.3	17.0	21.3	**18,723.6**

Licence **2141** Well Name **Virden Roselea Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **102.02-18-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**730,968.0**

Licence **2142** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-28-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,370.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76,807.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,201.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,370.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76,807.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,201.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,370.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76,807.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,201.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,370.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76,807.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,201.6**

Licence **2155** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.03-27-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	31.0	**23,451.1**
H2O	2020	175.1	116.2	127.6	132.0	107.5	99.8	110.2	102.2	90.9	91.8	53.4	65.0	**89,556.0**
OIL	2020	7.7	7.3	7.8	7.5	6.4	5.7	5.9	5.3	4.6	4.8	7.1	10.0	**24,578.3**
DAY	2019	31.0	28.0	31.0	17.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**23,090.1**
H2O	2019	62.8	64.2	69.4	36.8	71.6	127.5	187.9	188.9	165.1	140.1	118.3	106.5	**88,284.3**
OIL	2019	4.0	3.5	4.1	2.1	3.9	7.2	9.4	9.3	9.0	8.2	7.3	7.7	**24,498.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**22,739.1**
H2O	2018	32.1	29.0	29.8	31.6	30.9	30.6	30.9	31.9	25.2	57.6	64.4	65.0	**86,945.2**
OIL	2018	3.5	3.0	3.3	3.1	3.1	3.0	3.1	2.9	3.1	3.9	3.9	4.3	**24,422.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	17.0	31.0	31.0	27.0	31.0	30.0	31.0	**22,377.1**
H2O	2017	30.1	27.7	29.3	28.1	28.3	16.7	33.6	35.3	28.2	36.4	34.9	31.7	**86,486.2**
OIL	2017	3.3	3.0	3.3	3.3	3.4	1.8	3.3	3.4	2.7	3.4	3.2	3.4	**24,382.3**

Licence **2174** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-11-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	24.0	31.0	**19,507.0**
H2O	2020	121.1	182.5	101.4	93.3	95.7	95.8	101.7	85.9	65.4	60.6	64.5	80.7	**87,933.6**
OIL	2020	3.7	3.6	3.8	3.8	3.9	3.9	3.5	4.0	3.7	3.0	2.5	3.6	**18,248.7**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**19,150.0**
H2O	2019	69.6	69.5	82.5	57.0	65.2	157.6	153.0	116.7	90.0	98.7	99.2	110.4	**86,785.0**
OIL	2019	7.2	7.0	8.0	7.7	8.0	8.0	8.0	7.8	6.7	4.0	3.9	3.9	**18,205.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	20.0	31.0	30.0	31.0	**18,787.0**
H2O	2018	151.4	148.3	162.2	154.4	160.0	150.2	158.7	139.9	53.1	35.8	97.3	77.3	**85,615.6**

Manitoba Production
2017 To 2020

Licence **2174** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-11-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2018	9.7	8.6	9.7	9.2	9.4	8.9	9.1	9.3	5.2	7.3	7.3	5.9	**18,125.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**18,432.0**
H2O	2017	215.4	195.0	222.1	225.3	234.5	215.3	155.4	151.0	135.6	156.3	154.0	159.9	**84,127.0**
OIL	2017	11.2	9.7	10.9	10.6	10.9	11.0	6.8	6.1	5.6	9.7	9.9	9.8	**18,025.9**

Licence **2183** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-36-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	25.7	27.0	0.0	0.0	0.0	0.0	0.0	**16,829.8**
H2O	2020	2825.8	2602.0	2863.9	2943.4	2914.8	2064.3	2051.8	0.0	0.0	0.0	0.0	0.0	**1,193,667.3**
OIL	2020	27.9	25.2	28.5	26.8	26.9	21.2	20.6	0.0	0.0	0.0	0.0	0.0	**24,690.1**
DAY	2019	0.0	0.0	0.0	14.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,625.1**
H2O	2019	0.0	0.0	0.0	2642.4	3508.2	3128.3	3124.8	2914.5	2836.6	2725.1	2626.0	2803.1	**1,175,401.3**
OIL	2019	0.0	0.0	0.0	18.8	4.5	4.1	9.8	30.0	27.8	28.4	30.5	28.3	**24,513.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	5.0	0.0	7.0	0.0	0.0	0.0	**16,366.1**
H2O	2018	7994.9	7705.8	8206.2	8072.5	7264.5	8547.6	1119.2	0.0	1562.4	0.0	0.0	0.0	**1,149,092.3**
OIL	2018	64.9	57.9	60.8	63.6	74.8	71.5	13.1	0.0	14.5	0.0	0.0	0.0	**24,330.8**
DAY	2017	31.0	28.0	29.0	11.0	31.0	28.0	31.0	31.0	29.0	29.0	15.0	0.0	**16,173.1**
H2O	2017	10545.9	9505.9	9914.1	3754.1	10069.4	8983.8	8806.7	7423.7	7223.4	7444.7	3857.8	0.0	**1,098,619.2**
OIL	2017	58.0	47.3	47.2	17.5	53.4	52.5	64.5	64.7	74.0	68.7	35.4	0.0	**23,909.7**

Licence **2195** Well Name **Tundra et al Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-19-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	0.0	0.0	0.0	0.0	10.7	30.9	29.9	31.0	**18,686.6**
H2O	2020	544.7	504.0	538.0	494.2	0.0	0.0	0.0	0.0	184.7	528.3	499.6	506.1	**157,777.3**
OIL	2020	12.6	11.6	12.6	11.9	0.0	0.0	0.0	0.0	4.5	12.2	11.7	12.1	**27,407.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	29.0	**18,463.2**
H2O	2019	486.2	502.1	565.5	553.5	567.9	554.7	570.3	550.1	499.9	549.5	531.7	510.3	**153,977.7**
OIL	2019	10.8	11.6	13.3	12.4	13.0	12.5	12.7	13.0	11.4	12.9	12.8	11.8	**27,318.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	28.0	**18,102.2**
H2O	2018	574.0	519.7	566.4	540.9	524.2	399.7	416.1	378.6	363.2	438.0	389.4	321.5	**147,536.0**
OIL	2018	11.4	12.2	13.7	13.2	13.0	9.8	9.9	9.1	8.7	9.9	8.8	6.9	**27,170.4**
DAY	2017	31.0	27.0	25.0	23.0	31.0	30.0	19.0	31.0	27.0	31.0	30.0	31.0	**17,742.2**
H2O	2017	408.4	357.9	335.4	298.5	406.6	385.9	247.5	535.0	460.5	689.4	636.1	573.4	**142,104.3**
OIL	2017	25.8	22.4	21.2	19.2	26.6	24.4	15.7	28.1	28.0	18.0	12.4	11.2	**27,043.8**

Licence **2196** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-11-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	0.0	0.0	**16,497.1**
H2O	2020	100.7	151.6	85.7	77.6	79.5	79.7	69.7	48.0	39.0	44.4	0.0	0.0	**57,915.5**
OIL	2020	9.9	9.4	10.1	9.9	10.2	10.2	8.5	8.6	8.3	8.3	0.0	0.0	**7,950.8**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,195.1**
H2O	2019	85.1	85.0	100.9	69.5	79.7	192.6	91.2	49.3	45.3	82.1	82.4	91.7	**57,139.6**
OIL	2019	8.2	8.0	9.3	8.9	9.3	9.2	10.7	11.0	10.2	10.5	10.2	10.4	**7,857.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	20.0	31.0	30.0	31.0	**15,831.1**
H2O	2018	116.5	114.2	124.8	118.8	123.1	115.6	122.1	107.7	61.2	43.8	118.9	94.5	**56,084.8**
OIL	2018	8.8	7.8	8.8	8.4	8.5	8.1	8.3	8.5	5.9	8.5	8.4	6.9	**7,741.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**15,476.1**
H2O	2017	73.5	66.6	75.8	76.9	80.1	73.5	72.3	75.5	70.7	93.6	109.8	123.1	**54,823.6**

Manitoba Production
2017 To 2020

Licence **2196** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-11-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	3.0	2.7	2.9	2.9	2.9	3.0	3.0	3.1	2.9	4.9	7.7	8.9	**7,644.6**

Licence **2200** Well Name **Virden Roselea Unit No. 2 WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.12-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,672.0**
WIN	2020	3687.0	3479.0	3545.8	3345.0	2098.0	1345.0	3228.0	4682.0	4765.0	6298.0	5302.0	6782.0	**1,046,384.2**
WIN	2019	6336.0	2556.0	3002.0	1212.0	3550.7	3987.0	4001.0	3956.0	3856.0	4001.7	3568.0	3420.0	**997,827.4**
WIN	2018	5179.5	4190.1	5047.4	6406.7	5788.7	7279.2	5380.7	5251.0	5191.0	5231.0	5129.0	6231.0	**954,381.0**
WIN	2017	5440.9	5402.4	6470.4	4790.7	4337.9	7056.1	7993.3	4232.2	2726.0	4450.6	4131.8	4951.7	**888,075.7**

Licence **2211** Well Name **North Virden Scallion Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-29-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,470.0**
H2O	2019	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,988.2**
OIL	2019	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,279.4**
DAY	2018	31.0	28.0	31.0	30.0	29.0	17.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,448.0**
H2O	2018	34.1	35.5	38.8	34.4	34.3	26.9	37.7	35.5	28.7	31.3	27.7	30.7	**14,967.2**
OIL	2018	7.0	7.3	8.0	7.1	6.9	8.1	7.7	7.3	6.0	6.4	5.7	6.3	**18,275.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**17,098.0**
H2O	2017	35.5	31.8	33.9	32.4	33.0	38.1	36.3	36.7	38.0	40.4	36.5	36.5	**14,571.6**
OIL	2017	9.9	9.0	9.5	9.2	9.3	6.2	5.9	5.9	6.2	6.9	7.5	7.4	**18,191.2**

Licence **2233** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-01-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	30.8	25.3	27.0	31.0	30.0	31.0	30.0	30.7	**19,008.9**
H2O	2020	475.4	445.1	598.9	615.5	606.3	426.1	437.8	591.8	589.4	608.1	615.3	700.6	**87,524.4**
OIL	2020	12.3	11.1	12.1	11.4	11.4	8.8	8.8	12.2	11.5	12.3	11.5	12.7	**20,288.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	20.0	28.0	31.0	30.0	31.0	30.0	31.0	**18,652.1**
H2O	2019	414.2	324.5	449.4	343.6	348.3	224.5	337.3	433.9	490.1	462.7	405.7	436.7	**80,814.1**
OIL	2019	20.2	17.8	19.7	18.1	20.1	12.1	18.1	16.5	14.9	14.9	14.2	13.1	**20,152.7**
DAY	2018	23.0	28.0	31.0	29.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	**18,300.1**
H2O	2018	553.4	719.0	490.5	300.2	279.5	328.8	245.5	280.5	327.6	357.5	349.4	414.9	**76,143.2**
OIL	2018	21.4	25.6	17.9	12.2	14.9	14.2	14.7	14.3	17.4	18.1	17.9	20.2	**19,953.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	28.0	30.0	6.0	0.0	**17,947.1**
H2O	2017	1312.0	1180.5	1316.1	1328.2	1260.6	1060.7	789.1	762.4	650.7	706.6	144.0	0.0	**71,496.4**
OIL	2017	141.7	127.9	136.4	134.9	145.2	117.4	44.3	38.6	31.6	31.0	6.3	0.0	**19,744.2**

Licence **2238** Well Name **Virden Roselea Unit No. 2 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.13-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,362.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,535.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,092.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	24.0	0.0	**18,362.0**
H2O	2019	74.7	58.5	81.0	61.9	62.8	62.2	67.9	121.6	131.8	123.4	78.2	0.0	**45,535.5**
OIL	2019	16.0	14.2	15.6	14.4	15.9	14.8	16.0	12.9	12.6	12.5	7.9	0.0	**27,092.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	**18,034.0**
H2O	2018	75.4	72.7	77.4	76.2	68.5	80.7	60.2	68.8	68.1	72.9	63.0	74.8	**44,611.5**

Manitoba Production
2017 To 2020

Licence **2238** Well Name **Virden Roselea Unit No. 2 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.13-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2018	14.0	12.5	13.1	13.7	16.1	15.4	16.1	15.6	14.4	14.7	14.2	16.2	**26,939.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**17,672.0**
H2O	2017	87.4	78.6	87.7	88.4	84.0	73.0	54.5	59.4	70.5	71.5	72.8	89.1	**43,752.8**
OIL	2017	10.4	9.3	10.0	9.9	10.7	13.6	21.3	17.1	16.5	15.1	15.2	14.4	**26,763.2**

Licence **2239** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-01-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	21.0	30.0	30.2	26.7	28.0	31.0	29.0	31.0	30.0	30.7	**18,996.7**
H2O	2020	382.5	352.2	304.5	611.1	494.5	327.6	325.0	415.9	410.4	581.9	580.5	570.6	**39,541.6**
OIL	2020	18.9	17.1	15.5	29.9	23.2	14.0	13.6	17.9	16.6	24.2	22.2	21.0	**22,856.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,649.1**
H2O	2019	74.3	58.2	80.7	61.7	62.5	62.0	63.2	108.1	179.7	294.8	305.8	379.4	**34,184.9**
OIL	2019	4.4	3.9	4.2	4.0	4.3	4.1	4.5	6.2	9.2	17.2	19.2	19.2	**22,622.5**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	20.0	30.0	30.0	31.0	30.0	31.0	**18,284.1**
H2O	2018	21.9	21.0	22.5	22.1	19.9	23.4	12.2	19.9	48.2	72.6	62.7	74.5	**32,454.5**
OIL	2018	2.5	2.3	2.3	2.4	2.8	2.7	2.0	2.7	3.3	4.0	3.9	4.4	**22,522.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	30.0	31.0	**17,931.1**
H2O	2017	287.3	258.4	288.2	290.9	239.9	84.2	76.4	20.3	19.0	20.7	21.1	25.9	**32,033.6**
OIL	2017	28.9	26.1	27.8	27.5	25.1	6.9	7.4	2.5	2.8	2.7	2.7	2.5	**22,486.8**

Licence **2243** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-12-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	30.8	25.3	28.0	30.3	30.0	31.0	30.0	30.7	**18,886.7**
H2O	2020	1557.8	1407.7	1088.0	836.3	710.1	477.6	516.1	673.6	640.3	548.0	598.0	748.3	**220,225.2**
OIL	2020	36.2	35.0	31.8	15.5	13.3	9.8	9.4	14.0	12.6	11.3	11.7	17.5	**29,730.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**18,529.6**
H2O	2019	2004.2	1599.1	2306.2	1821.6	1846.6	1830.5	1868.2	1828.9	1463.3	1499.6	1445.1	1542.5	**210,423.4**
OIL	2019	59.8	53.3	55.8	37.6	41.6	38.7	42.7	38.2	29.1	31.5	33.9	31.4	**29,512.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	24.0	30.0	30.0	31.0	30.0	31.0	**18,167.6**
H2O	2018	1646.1	1586.7	1689.6	1662.1	1495.7	1759.9	1083.2	1501.0	1484.8	1726.0	1664.7	1995.4	**189,367.6**
OIL	2018	84.4	75.2	79.0	82.6	97.2	92.9	79.6	94.0	86.9	79.1	60.6	66.5	**29,019.2**
DAY	2017	31.0	28.0	31.0	19.0	31.0	30.0	31.0	31.0	28.0	30.0	30.0	31.0	**17,810.6**
H2O	2017	1864.7	1677.8	1870.6	1193.7	1791.8	1698.9	1618.3	1680.8	1436.1	1559.3	1588.7	1943.8	**170,072.4**
OIL	2017	49.1	44.3	47.2	29.5	50.3	52.7	57.9	78.2	92.7	90.7	92.0	87.0	**28,041.2**

Licence **2273** Well Name **Waskada Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-30-001-25W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3b A** Field Code **3** Pool Code **42A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,079.6**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,916.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,573.0**

Licence **2280** Well Name **North Virden Scallion Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-30-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	7.9	1.8	0.0	0.0	0.0	0.0	30.0	28.0	31.0	**18,773.7**
H2O	2020	26.4	24.1	23.8	6.1	1.4	0.0	0.0	0.0	0.0	22.9	25.3	27.4	**29,665.0**
OIL	2020	8.8	8.2	8.0	2.1	0.5	0.0	0.0	0.0	0.0	7.7	8.3	9.2	**26,706.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	28.0	31.0	26.0	29.0	**18,584.0**

Manitoba Production
2017 To 2020

Licence **2280** Well Name **North Virden Scallion Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-30-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	34.1	29.6	32.8	30.7	30.9	24.0	30.0	29.2	26.2	27.3	22.8	27.0	**29,507.6**
OIL	2019	10.9	10.1	11.3	9.9	10.1	7.6	9.3	9.7	8.4	9.3	8.0	8.7	**26,654.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**18,231.0**
H2O	2018	44.3	39.9	41.7	39.1	39.5	37.8	39.3	38.6	38.6	40.8	39.4	34.2	**29,163.0**
OIL	2018	15.1	13.3	14.3	13.8	14.0	13.3	13.5	13.3	12.9	13.1	12.8	10.6	**26,540.7**
DAY	2017	31.0	27.0	30.0	30.0	31.0	30.0	31.0	31.0	27.0	27.0	30.0	31.0	**17,869.0**
H2O	2017	29.1	26.3	30.8	30.5	31.6	38.3	42.8	43.5	37.5	36.6	42.1	44.2	**28,689.8**
OIL	2017	10.2	9.0	10.8	10.8	11.4	13.4	15.3	15.7	13.8	12.7	14.6	15.3	**26,380.7**

Licence **2288** Well Name **North Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-19-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,458.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,313.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,673.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,458.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,313.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,673.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,458.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,313.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,673.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,458.9**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,313.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,673.5**

Licence **2292** Well Name **North Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-19-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,578.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,843.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,474.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,578.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,843.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,474.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,578.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,843.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,474.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,578.9**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,843.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,474.9**

Licence **2303** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-19-001-25W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3b A** Field Code **3** Pool Code **42A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,345.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111,869.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,750.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,345.5**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111,869.1**

Manitoba Production
2017 To 2020

Licence **2303** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-19-001-25W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3b A** Field Code **3** Pool Code **42A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,750.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,345.5**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.8**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111,869.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,750.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,345.5**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.8**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111,869.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,750.3**

Licence **2310** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	16.0	31.0	**1,493.0**
WIN	2020	657.3	418.0	400.0	321.0	377.0	345.0	2.0	387.0	271.0	591.0	245.0	420.0	**427,301.3**
WIN	2019	536.0	548.0	555.0	526.0	457.0	444.0	441.0	460.0	441.0	483.0	509.0	490.0	**422,867.0**
WIN	2018	394.4	334.4	362.5	372.1	332.1	345.8	107.7	556.0	676.0	626.0	588.0	620.0	**416,977.0**
WIN	2017	331.0	307.2	317.5	305.5	307.3	287.5	291.5	233.4	489.5	429.6	367.0	391.2	**411,662.0**

Licence **2311** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-12-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,888.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62,315.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,249.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,888.1**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62,315.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,249.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,888.1**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.1**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62,315.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,249.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,888.1**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.1**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62,315.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,249.2**

Licence **2321** Well Name **E. Routledge Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.14-11-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.1	0.1	0.8	0.0	0.0	8.6	31.0	30.0	31.0	**1,594.6**
WIN	2020	10137.7	10013.9	7051.7	50.0	31.4	64.0	0.0	0.0	1427.9	5395.5	5156.5	5278.2	**2,199,134.3**
WIN	2019	10703.7	8495.0	9852.1	7399.5	10717.1	9870.0	10452.6	10372.3	9293.3	8983.9	7918.3	7931.1	**2,154,527.5**
WIN	2018	9207.1	8185.4	8954.5	8093.5	9958.6	8294.0	10651.3	10644.9	8731.9	10554.0	10330.1	10499.0	**2,042,538.6**
WIN	2017	8997.8	8622.3	9068.9	7165.9	9896.0	10370.9	10099.3	10757.7	10487.6	9460.4	8966.6	9174.2	**1,928,434.3**

Licence **2325** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.10-02-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2017 To 2020

Licence **2325** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.10-02-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,807.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,995.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,943.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,807.8**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,995.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,943.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,807.8**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.8**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,995.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,943.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,807.8**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.8**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,995.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,943.0**

Licence **2333** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-12-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	26.3	28.0	31.0	30.0	31.0	30.0	30.7	**17,264.1**
H2O	2020	133.1	119.3	131.4	135.0	132.5	92.2	94.2	177.0	180.4	244.4	246.2	274.0	**241,007.1**
OIL	2020	14.2	12.0	13.5	12.7	12.5	9.2	9.0	11.6	10.8	8.8	8.2	8.8	**26,095.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,905.1**
H2O	2019	262.9	206.0	285.3	218.1	221.1	219.1	218.4	139.3	135.6	130.3	125.5	134.0	**239,047.4**
OIL	2019	25.8	22.9	25.1	23.2	25.6	23.9	25.6	15.7	14.6	14.9	16.0	14.8	**25,964.2**
DAY	2018	31.0	28.0	28.0	0.0	0.0	0.0	0.0	25.0	30.0	31.0	30.0	31.0	**16,540.1**
H2O	2018	265.6	256.1	246.3	0.0	0.0	0.0	0.0	201.8	239.6	256.8	221.7	263.3	**236,751.8**
OIL	2018	22.4	20.1	19.0	0.0	0.0	0.0	0.0	20.8	23.1	23.6	22.9	26.0	**25,716.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**16,306.1**
H2O	2017	270.5	243.4	271.4	273.9	258.4	239.1	227.7	244.0	248.2	251.6	256.3	313.6	**234,800.6**
OIL	2017	24.4	22.1	23.5	23.3	24.5	22.9	25.2	20.9	26.5	24.2	24.5	23.1	**25,538.2**

Licence **2335** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-07-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	26.7	28.0	31.0	30.0	31.0	30.0	30.7	**15,796.8**
H2O	2020	92.0	84.7	93.2	101.8	154.1	113.4	112.5	144.0	140.1	96.2	96.9	107.8	**25,875.3**
OIL	2020	10.2	9.2	10.4	10.8	21.2	17.3	16.7	22.1	19.7	6.3	5.8	6.3	**7,285.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,437.4**
H2O	2019	72.4	56.6	85.5	73.7	74.7	78.5	98.0	97.9	92.3	88.7	85.5	91.2	**24,538.6**
OIL	2019	27.4	24.3	23.7	17.5	19.4	17.9	19.3	15.2	10.1	10.4	11.1	10.3	**7,129.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	**15,072.4**
H2O	2018	56.7	54.6	58.2	57.2	51.5	60.6	45.2	51.7	62.8	70.7	61.0	72.5	**23,543.6**
OIL	2018	14.8	13.2	13.8	14.5	17.0	16.3	16.9	16.5	23.3	25.1	24.3	27.6	**6,922.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**14,710.4**
H2O	2017	55.6	50.0	55.8	56.3	52.8	47.6	45.4	49.0	53.0	53.7	54.7	67.0	**22,840.9**
OIL	2017	13.2	11.9	12.7	12.6	13.4	12.9	14.2	12.0	17.4	15.9	16.1	15.2	**6,699.5**

Licence **2336** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-25-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Manitoba Production
2017 To 2020

Licence **2336** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-25-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	24.0	31.0	**18,704.5**
H2O	2020	37.4	56.3	31.8	29.1	33.0	33.0	35.0	29.6	24.1	27.4	29.1	37.0	**35,235.8**
OIL	2020	20.0	19.0	20.4	20.3	21.8	21.9	20.1	22.4	21.7	21.7	18.4	23.0	**44,061.9**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,347.5**
H2O	2019	16.4	16.4	19.4	13.4	19.6	52.3	50.6	39.4	29.5	30.4	30.6	34.0	**34,833.0**
OIL	2019	16.5	16.1	18.6	17.9	20.4	19.8	19.9	19.7	19.0	21.3	20.7	20.9	**43,811.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	20.0	31.0	30.0	31.0	**17,983.5**
H2O	2018	24.1	23.7	25.8	24.6	25.6	24.0	23.2	24.2	12.4	8.4	22.9	18.2	**34,481.0**
OIL	2018	25.5	22.6	25.5	24.2	24.3	20.9	19.7	21.2	11.8	17.0	16.8	13.8	**43,580.4**
DAY	2017	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	24.0	0.0	5.0	**17,631.5**
H2O	2017	58.7	56.7	63.8	64.7	67.6	66.8	43.3	30.7	25.7	21.6	0.0	4.4	**34,223.9**
OIL	2017	53.9	49.4	52.7	51.2	52.3	49.6	36.5	32.5	26.9	23.1	0.0	4.6	**43,337.1**

Licence **2340** Well Name **North Virden Scallion Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-30-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	0.0	0.0	0.0	0.0	9.8	31.0	28.9	30.6	**18,120.2**
H2O	2020	145.8	134.1	135.3	130.6	0.0	0.0	0.0	0.0	44.5	134.4	125.2	130.6	**91,554.4**
OIL	2020	20.5	18.9	19.2	19.2	0.0	0.0	0.0	0.0	6.5	19.1	17.9	18.7	**22,682.4**
DAY	2019	30.0	28.0	31.0	30.0	31.0	24.0	31.0	31.0	28.0	31.0	30.0	29.0	**17,899.0**
H2O	2019	118.1	108.8	121.0	115.2	117.5	111.8	174.0	157.7	141.8	150.7	142.9	140.7	**90,573.9**
OIL	2019	15.4	14.9	16.7	15.3	15.9	15.2	23.2	22.4	19.7	21.6	21.1	19.8	**22,542.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**17,545.0**
H2O	2018	138.4	125.6	136.2	129.6	132.8	126.7	131.9	130.0	129.2	133.4	127.5	115.2	**88,973.7**
OIL	2018	19.4	17.4	19.7	18.9	19.3	18.3	18.5	18.3	18.1	17.9	17.0	14.9	**22,321.2**
DAY	2017	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**17,183.0**
H2O	2017	104.7	93.6	108.8	103.3	107.2	121.4	133.8	136.3	117.7	133.0	131.7	138.2	**87,417.2**
OIL	2017	15.2	13.5	15.9	15.4	16.2	18.2	20.0	20.2	17.7	18.8	18.7	19.7	**22,103.5**

Licence **2341** Well Name **2928419 MB Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.13-04-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,518.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**829,896.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,703.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,518.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**829,896.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,703.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,518.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**829,896.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,703.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,518.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**829,896.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,703.6**

Licence **2360** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-24-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,304.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106,812.8**

Manitoba Production
2017 To 2020

Licence **2360** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-24-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64,621.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,304.8**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106,812.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64,621.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,304.8**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.7**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106,812.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64,621.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,304.8**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.7**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106,812.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64,621.8**

Licence **2371** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.02-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,244.0**
WIN	2020	1115.3	1115.0	997.0	950.0	950.0	1952.0	798.5	749.0	1540.0	860.0	681.7	558.0	**783,215.5**
WIN	2019	3990.0	1575.0	2612.0	1173.0	1040.0	0.0	922.6	1472.0	933.6	900.0	964.0	936.0	**770,949.0**
WIN	2018	1004.0	950.0	1150.0	852.0	1161.0	1121.0	2266.0	945.0	390.0	960.0	2808.0	2575.2	**754,430.8**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	390.7	816.0	1294.0	1017.0	1135.0	1241.0	**738,248.6**

Licence **2372** Well Name **Tundra Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-10-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,081.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**468,814.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,886.4**
DAY	2019	31.0	28.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,081.0**
H2O	2019	568.0	517.9	598.2	576.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**468,814.1**
OIL	2019	19.1	17.5	14.4	13.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,886.4**
DAY	2018	31.0	28.0	17.0	2.0	30.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**16,961.0**
H2O	2018	599.3	552.5	325.8	38.4	567.7	552.6	538.4	571.7	559.1	591.0	561.9	589.8	**466,553.5**
OIL	2018	18.4	16.3	8.7	1.1	8.4	8.6	9.3	18.7	18.3	18.8	18.4	19.3	**30,822.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**16,641.0**
H2O	2017	578.9	499.5	546.1	512.4	557.1	585.0	589.1	565.9	563.7	601.2	568.3	599.9	**460,505.3**
OIL	2017	21.0	18.1	20.7	19.2	19.0	17.9	18.4	19.0	18.9	18.6	18.2	18.5	**30,657.8**

Licence **2381** Well Name **Tundra Daly SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-09-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**275.0**
WIN	2020	11034.0	10573.0	13188.0	13477.0	13988.0	13816.0	14556.0	14619.0	13965.0	14346.0	14100.0	14462.0	**2,655,072.6**
WIN	2019	10857.0	10049.0	13233.0	13863.0	14014.0	13083.0	12022.0	12761.0	11397.0	11498.0	10585.0	10838.0	**2,492,948.6**
WIN	2018	11067.0	10506.0	11477.0	9191.0	10453.0	11141.0	10404.0	11215.0	10689.0	10798.0	10294.0	10558.0	**2,348,748.6**
WIN	2017	10140.0	9790.0	10186.0	10361.0	10453.0	12907.0	12392.0	11288.0	10474.0	11633.0	11696.0	10425.0	**2,220,955.6**

Licence **2384** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-24-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2017 To 2020

Licence **2384** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-24-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	24.0	31.0	**18,333.4**
H2O	2020	64.8	97.5	55.1	49.8	48.4	48.5	51.4	43.4	35.3	40.1	42.7	54.2	**62,547.2**
OIL	2020	6.1	5.8	6.2	6.2	6.9	6.9	6.4	7.0	6.8	6.8	5.8	7.2	**15,807.5**
DAY	2019	30.0	28.0	31.0	30.0	31.0	29.0	24.0	31.0	30.0	31.0	30.0	31.0	**17,976.4**
H2O	2019	40.4	40.4	47.9	33.1	39.0	96.7	73.0	75.1	54.3	52.8	53.0	59.0	**61,916.0**
OIL	2019	13.2	12.8	14.9	14.3	12.0	9.9	7.8	10.2	8.3	6.5	6.3	6.3	**15,729.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	24.0	3.0	20.0	31.0	30.0	31.0	**17,620.4**
H2O	2018	39.6	52.4	80.4	76.6	80.7	81.0	66.3	7.3	30.6	20.8	56.5	44.9	**61,251.3**
OIL	2018	6.7	8.8	14.6	13.8	14.1	13.3	10.6	1.3	9.5	13.6	13.4	11.0	**15,606.9**
DAY	2017	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	24.0	0.0	5.0	**17,300.4**
H2O	2017	21.8	21.1	24.0	24.4	25.4	38.6	40.7	43.4	40.3	32.8	0.0	6.9	**60,614.2**
OIL	2017	2.0	1.8	2.1	2.0	2.2	6.4	6.7	6.7	6.3	5.2	0.0	1.1	**15,476.2**

Licence **2458** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.14-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,235.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**141,459.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,040.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,235.7**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**141,459.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,040.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,235.7**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.8**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**141,459.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,040.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,235.7**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.8**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**141,459.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,040.4**

Licence **2460** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.15-26-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,734.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,312.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,315.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,734.8**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,312.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,315.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,734.8**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,312.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,315.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,734.8**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.5**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,312.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,315.3**

Manitoba Production
2017 To 2020

Licence **2479** Well Name **Daly Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.08-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,650,147.4**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,650,147.4**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,650,147.4**
WIN	2017	1728.0	1749.5	2562.1	1355.4	47.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,650,147.4**

Licence **2480** Well Name **Corex Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **103.12-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,780,898.8**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,780,898.8**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,780,898.8**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,780,898.8**

Licence **2484** Well Name **Daly Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.13-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	**30.0**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1012.5	0.0	0.0	0.0	**831,265.3**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	839.8	0.0	0.0	**830,252.8**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**829,413.0**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**829,413.0**

Licence **2485** Well Name **Daly Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **102.15-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,723,130.1**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,723,130.1**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	0.0	0.0	**1,723,130.1**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,723,103.1**

Licence **2487** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-07-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	26.7	28.0	31.0	30.0	31.0	30.0	30.7	**17,551.0**
H2O	2020	825.6	410.8	406.9	418.2	414.1	304.7	302.3	386.9	385.3	397.5	407.6	506.6	**94,468.1**
OIL	2020	16.6	8.2	8.3	7.9	7.9	6.4	6.2	8.2	7.7	8.3	7.9	9.1	**18,478.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,191.6**
H2O	2019	1381.9	1082.4	1499.6	1141.1	1135.4	1114.9	825.8	851.5	828.8	796.2	767.3	819.0	**89,301.6**
OIL	2019	10.5	9.3	10.2	9.5	11.3	10.7	18.9	17.9	16.6	16.9	18.2	16.9	**18,375.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	20.0	30.0	30.0	31.0	30.0	31.0	**16,826.6**
H2O	2018	253.3	244.2	260.0	255.8	230.1	270.8	141.9	231.0	722.1	1303.3	1125.2	1343.9	**77,057.7**
OIL	2018	10.4	9.2	9.8	10.2	12.0	11.5	8.4	11.6	10.4	10.4	10.0	11.3	**18,208.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	30.0	30.0	31.0	**16,473.6**
H2O	2017	246.3	221.6	247.1	249.4	239.9	223.7	228.3	243.6	236.8	240.0	244.5	299.1	**70,676.1**
OIL	2017	10.7	9.6	10.3	10.1	11.5	13.7	16.2	13.0	12.3	11.2	11.4	10.7	**18,083.5**

Licence **2519** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.12-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,039.9**

Manitoba Production
2017 To 2020

Licence **2519** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.12-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**341,565.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,944.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,039.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**341,565.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,944.4**
DAY	2018	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**16,039.9**
H2O	2018	465.9	347.6	452.5	458.2	412.4	382.9	391.2	406.7	381.3	373.7	352.1	365.7	**341,565.7**
OIL	2018	12.8	9.6	12.6	13.3	9.9	6.6	6.1	5.5	4.0	3.8	4.3	5.3	**14,944.4**
DAY	2017	29.0	28.0	31.0	27.0	31.0	30.0	27.0	31.0	29.0	31.0	30.0	31.0	**15,680.9**
H2O	2017	897.8	921.7	1012.8	944.7	1047.1	452.7	343.5	508.5	532.4	544.2	513.8	522.3	**336,775.5**
OIL	2017	24.3	24.2	25.4	22.8	25.4	11.4	7.8	11.8	11.7	12.5	12.0	12.7	**14,850.6**

Licence **2521** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,587.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,659.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,623.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,587.4**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,659.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,623.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,587.4**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.1**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,659.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,623.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,587.4**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.1**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,659.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,623.8**

Licence **2524** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.04-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.5	30.0	31.0	25.0	31.0	**16,630.7**
H2O	2020	161.6	107.2	106.3	94.0	98.4	104.1	115.6	130.6	125.8	121.6	72.0	85.9	**137,121.6**
OIL	2020	9.2	8.8	7.0	5.2	5.5	5.4	5.5	4.8	4.3	4.2	3.6	4.1	**82,036.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**16,270.2**
H2O	2019	152.1	155.4	149.8	134.2	162.5	134.9	156.0	175.8	143.2	134.3	123.4	105.3	**135,798.5**
OIL	2019	10.5	9.3	7.7	5.6	6.8	6.7	6.9	7.7	6.6	6.1	5.9	7.6	**81,968.7**
DAY	2018	31.0	27.0	31.0	30.0	30.0	29.0	29.0	24.0	30.0	30.0	11.0	31.0	**15,907.2**
H2O	2018	152.2	130.0	103.7	102.0	125.6	130.6	162.5	151.3	105.7	120.8	51.6	151.7	**134,071.6**
OIL	2018	6.7	5.8	6.0	5.5	7.0	7.0	8.9	6.7	4.9	5.7	2.5	9.3	**81,881.3**
DAY	2017	30.0	28.0	31.0	30.0	31.0	28.0	23.0	31.0	29.0	25.0	30.0	31.0	**15,574.2**
H2O	2017	211.5	209.2	223.9	215.2	218.0	204.9	174.8	214.9	167.8	159.5	189.9	170.3	**132,583.9**
OIL	2017	6.7	6.9	7.5	7.3	7.7	7.1	5.7	6.9	6.0	5.5	6.3	6.9	**81,805.3**

Licence **2527** Well Name **Tundra Pierson SWD COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-15-003-29W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3a A** Field Code **7** Pool Code **43A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2017 To 2020

Licence **2527** Well Name **Tundra Pierson SWD COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-15-003-29W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3a A** Field Code **7** Pool Code **43A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225,520.5**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225,520.5**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225,520.5**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225,520.5**

UWI **100.05-15-003-29W1.03** Field Name **Pierson** Pool Name **Mission Canyon 1** Field Code **7** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**352,767.1**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**352,767.1**
WIN	2018	0.0	0.0	0.0	0.0	381.0	729.5	1036.0	1282.0	801.0	518.5	0.0	0.0	**352,767.1**
WIN	2017	0.0	0.0	0.0	0.0	249.0	418.7	1559.5	1556.5	800.5	284.0	0.0	0.0	**348,019.1**

Licence **2551** Well Name **Border Kirkella Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-10-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly A** Field Code **9** Pool Code **54A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.4	31.0	28.0	30.0	31.0	30.0	31.0	**14,556.7**
H2O	2020	5256.8	4899.5	5179.7	4821.9	4676.6	4391.6	4783.6	4678.1	5073.9	5246.1	5166.6	5130.2	**1,036,033.5**
OIL	2020	59.8	55.5	52.3	43.9	44.7	41.5	44.0	40.4	51.4	59.1	58.8	60.2	**33,786.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**14,194.3**
H2O	2019	4614.9	4216.2	4589.5	4441.9	4533.5	4447.9	4073.5	4728.2	4609.4	5119.8	5063.6	5167.9	**976,728.9**
OIL	2019	82.0	75.3	74.3	73.1	76.2	71.9	49.8	66.2	63.1	61.5	54.4	57.2	**33,175.2**
DAY	2018	31.0	28.0	31.0	30.0	29.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	**13,833.3**
H2O	2018	4032.8	3849.1	3972.9	3949.9	3994.6	4805.0	5123.3	4682.5	4378.9	4658.5	4507.4	4641.2	**921,122.6**
OIL	2018	62.0	59.8	75.8	66.3	91.6	83.6	97.8	89.2	86.4	88.0	80.7	83.2	**32,370.2**
DAY	2017	31.0	26.0	31.0	30.0	30.0	26.0	20.0	27.0	29.0	31.0	25.0	27.0	**13,473.3**
H2O	2017	4272.5	3535.4	4366.5	4025.9	3989.5	3622.8	2651.7	3752.8	4192.5	4427.6	3487.1	4419.4	**868,526.5**
OIL	2017	100.9	82.5	107.1	93.5	91.2	74.6	54.9	74.0	79.5	82.9	70.2	74.7	**31,405.8**

Licence **2573** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.13-23-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	24.0	31.0	**15,487.9**
H2O	2020	44.5	67.1	37.9	34.3	27.0	26.4	28.0	23.7	19.2	21.9	23.3	29.6	**23,632.4**
OIL	2020	2.3	2.2	2.4	2.3	1.8	1.8	1.7	1.9	1.8	1.8	1.5	1.9	**41,124.7**
DAY	2019	30.0	20.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,130.9**
H2O	2019	9.0	6.4	10.7	7.4	20.4	70.4	68.4	53.3	38.1	36.3	36.5	40.6	**23,249.5**
OIL	2019	7.2	5.0	8.0	7.7	5.0	2.8	2.8	2.8	2.5	2.5	2.4	2.4	**41,101.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	20.0	31.0	30.0	31.0	**14,774.9**
H2O	2018	17.0	16.7	18.3	18.5	19.2	17.8	19.0	16.8	6.8	4.6	12.6	10.0	**22,852.0**
OIL	2018	7.0	6.3	7.1	7.5	7.6	7.1	7.4	7.6	5.1	7.3	7.3	5.9	**41,050.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**14,419.9**
H2O	2017	28.7	23.3	25.3	25.6	26.0	23.9	23.6	25.2	16.9	18.5	18.2	18.8	**22,674.7**
OIL	2017	6.7	5.7	8.8	8.6	8.5	8.6	8.7	9.3	6.6	7.3	7.4	7.4	**40,967.0**

Licence **2582** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.14-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,156.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,614.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,131.1**

Manitoba Production
2017 To 2020

Licence **2582** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.14-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,156.2**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,614.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,131.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,156.2**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.6**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,614.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,131.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,156.2**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.6**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,614.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,131.1**

Licence **2583** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.14-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	25.0	31.0	**15,409.0**
H2O	2020	217.8	335.2	189.3	171.4	175.8	225.2	249.2	210.6	171.1	194.5	235.3	290.6	**173,548.0**
OIL	2020	7.1	6.9	7.3	7.3	7.4	7.0	6.4	7.0	6.8	6.8	5.9	6.9	**45,566.7**
DAY	2019	30.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**15,052.0**
H2O	2019	142.3	143.8	170.6	117.5	132.4	312.2	310.8	242.4	170.2	181.4	182.2	202.8	**170,882.0**
OIL	2019	5.4	5.4	6.2	6.2	7.7	7.5	7.7	7.7	6.8	7.6	7.5	7.5	**45,483.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	20.0	31.0	30.0	31.0	**14,690.0**
H2O	2018	295.7	314.9	344.4	327.9	339.8	293.4	298.4	268.8	108.8	74.0	201.2	159.8	**168,573.4**
OIL	2018	7.2	6.0	6.7	6.3	6.4	5.6	5.5	5.9	3.9	5.7	5.6	4.6	**45,400.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**14,336.0**
H2O	2017	262.0	237.2	270.2	274.0	285.3	261.9	257.6	269.1	249.6	263.0	259.3	269.2	**165,546.3**
OIL	2017	7.8	6.8	7.6	7.4	7.6	7.7	7.8	7.9	7.4	7.9	8.1	7.9	**45,331.3**

Licence **2584** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.16-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**489,527.3**
WIN	2019	0.0	0.0	0.0	0.0	0.0	1194.8	0.0	0.0	0.0	0.0	0.0	0.0	**489,527.3**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**488,332.5**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**488,332.5**

Licence **2585** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.01-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	23.0	31.0	29.0	31.0	31.0	30.0	31.0	24.0	30.8	**15,428.2**
H2O	2020	122.9	82.1	89.8	71.1	95.8	110.8	129.4	112.9	108.6	109.7	58.5	70.9	**38,750.8**
OIL	2020	8.2	7.6	8.4	5.6	5.5	7.7	8.3	4.3	4.3	4.4	6.2	9.4	**29,500.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	22.0	31.0	29.0	31.0	30.0	30.0	**15,077.4**
H2O	2019	94.0	96.1	105.1	98.2	108.5	83.0	68.0	101.6	98.2	106.5	87.2	74.5	**37,588.3**
OIL	2019	5.3	4.7	6.6	6.2	6.3	6.0	4.5	5.8	4.3	7.0	8.3	8.6	**29,421.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**14,724.4**
H2O	2018	101.0	93.2	96.1	105.0	110.1	111.0	114.0	111.1	92.7	97.3	92.7	98.3	**36,467.4**
OIL	2018	5.0	4.6	5.2	5.0	5.7	5.4	5.6	4.8	5.5	6.0	6.1	6.3	**29,347.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,364.4**
H2O	2017	73.2	65.3	70.6	67.6	99.9	97.1	107.3	100.8	98.3	112.0	107.5	97.3	**35,244.9**

Manitoba Production
2017 To 2020

Licence **2585** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.01-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	3.5	2.8	3.0	3.0	4.1	4.5	4.9	5.0	4.5	5.0	4.6	5.0	**29,282.2**

Licence **2586** Well Name **Daly Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.01-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,501.0**
H2O	2020	2.8	2.6	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,387.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,095.9**
DAY	2019	31.0	17.0	15.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	0.0	24.0	**14,410.0**
H2O	2019	2.7	1.5	1.4	2.8	2.9	2.8	2.7	2.9	2.7	2.8	0.0	2.2	**5,379.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,095.9**
DAY	2018	27.0	28.0	20.0	0.0	12.0	30.0	29.0	31.0	30.0	31.0	29.0	30.0	**14,112.0**
H2O	2018	2.6	2.7	2.0	0.0	1.2	2.9	2.5	2.7	2.7	2.8	2.6	2.7	**5,352.0**
OIL	2018	0.3	0.3	0.2	0.0	0.1	0.3	0.0	0.0	0.0	0.0	0.0	0.0	**7,095.9**
DAY	2017	30.0	4.0	31.0	30.0	31.0	20.0	30.0	31.0	30.0	31.0	30.0	27.0	**13,815.0**
H2O	2017	4.6	0.6	4.6	4.3	4.4	2.8	4.3	4.5	4.2	3.7	2.8	2.6	**5,324.6**
OIL	2017	1.8	0.2	1.9	1.8	1.8	1.2	1.8	1.9	1.8	1.1	0.3	0.3	**7,094.7**

Licence **2594** Well Name **Border OGL Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-08-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly B** Field Code **9** Pool Code **54B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,246.4**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**383,576.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,200.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,246.4**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**383,576.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,200.8**

Licence **2596** Well Name **Sun Bow Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-21-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,829.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,410.3**
OIL	2020	0.0	0.0	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,140.2**
DAY	2019	0.0	0.0	0.0	0.0	16.0	0.0	30.0	30.0	23.0	30.0	30.0	30.0	**2,799.5**
H2O	2019	0.0	0.0	0.0	0.0	81.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,410.3**
OIL	2019	0.0	0.0	0.0	0.0	15.5	0.0	2.3	2.4	2.5	2.3	2.2	2.4	**1,137.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,610.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	313.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,329.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	14.7	0.0	0.0	0.0	0.0	0.0	0.0	**1,108.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,580.5**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,016.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,093.5**

Licence **2598** Well Name **Border OGL Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-08-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Dolomite A** Field Code **9** Pool Code **51A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,762.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**409,177.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,532.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,762.0**

Manitoba Production
2017 To 2020

Licence **2598** Well Name **Border OGL Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-08-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Dolomite A** Field Code **9** Pool Code **51A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**409,177.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,532.3**

Licence **2601** Well Name **Daly Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.13-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,021,822.4**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,021,822.4**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,021,822.4**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,021,822.4**

Licence **2602** Well Name **Daly Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.15-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**790,325.5**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**790,325.5**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**790,325.5**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**790,325.5**

Licence **2603** Well Name **Daly Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.05-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,014,789.3**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,014,789.3**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,014,789.3**
WIN	2017	1184.9	308.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,014,789.3**

Licence **2605** Well Name **Tundra Virden SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.02-20-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,499,199.4**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,499,199.4**
WIN	2018	27694.0	24428.0	25659.0	9478.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,499,199.4**
WIN	2017	24994.0	21546.0	23899.0	22560.0	23880.0	23545.0	23259.0	27346.0	23849.0	27703.0	26739.0	27618.0	**6,411,940.4**

Licence **2606** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.13-24-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	24.0	31.0	**14,407.2**
H2O	2020	46.9	70.6	39.9	40.9	109.6	109.8	116.5	98.4	79.9	90.9	96.6	122.9	**66,588.5**
OIL	2020	5.2	5.0	5.3	5.8	15.5	15.6	14.4	16.0	15.4	15.4	13.1	16.4	**42,970.2**
DAY	2019	17.0	0.0	0.0	0.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,050.2**
H2O	2019	20.2	0.0	0.0	0.0	32.2	75.1	73.0	56.9	40.5	38.2	38.4	42.7	**65,565.6**
OIL	2019	3.7	0.0	0.0	0.0	7.6	7.7	7.7	7.7	6.4	5.6	5.4	5.5	**42,827.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	20.0	31.0	30.0	31.0	**13,788.2**
H2O	2018	30.1	29.5	32.2	30.7	31.8	29.9	27.5	35.4	27.2	18.5	50.3	40.0	**65,148.4**
OIL	2018	3.9	3.5	3.9	3.7	3.8	3.6	3.2	4.3	4.7	6.8	6.7	5.5	**42,769.8**
DAY	2017	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	24.0	0.0	5.0	**13,437.2**
H2O	2017	27.5	26.5	29.5	29.8	31.1	29.1	32.8	36.3	32.4	26.5	0.0	5.4	**64,765.3**
OIL	2017	3.4	3.0	3.2	3.1	3.2	3.4	3.9	4.2	3.9	3.2	0.0	0.7	**42,716.2**

Manitoba Production
2017 To 2020

Licence **2616** Well Name **Daly Unit No. 17** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-05-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,940.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,254.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,525.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,940.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,254.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,525.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,940.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,254.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,525.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,940.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,254.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,525.2**

Licence **2617** Well Name **Border OGL Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-08-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Dolomite A** Field Code **9** Pool Code **51A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,136.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122,071.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,445.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,136.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122,071.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,445.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,136.8**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122,071.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,445.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,136.8**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122,071.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,445.5**

Licence **2625** Well Name **Tundra Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.02-28-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,771.1**
H2O	2019	58.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,749,843.5**
OIL	2019	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,242.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,762.1**
H2O	2018	285.0	259.5	287.1	268.0	268.6	264.6	272.9	256.8	239.1	242.0	238.2	244.5	**1,749,785.3**
OIL	2018	4.5	4.0	4.4	5.0	5.4	5.4	5.6	5.3	4.8	5.0	4.8	5.0	**10,241.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,397.1**
H2O	2017	277.3	248.0	272.4	262.4	267.7	259.0	284.1	262.0	266.3	280.1	242.8	283.6	**1,746,659.0**
OIL	2017	5.7	5.0	5.6	9.1	8.3	4.0	4.4	4.1	4.1	4.4	3.7	4.4	**10,182.2**

Licence **2629** Well Name **Seneca Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.10-26-009-26W1.00** Field Name **Virden** Pool Name **Lodgepole E** Field Code **5** Pool Code **59E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	3.0	2.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,280.0**
GAS	2020	0.0	0.0	0.0	0.0	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	**0.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,073,444.9**
OIL	2020	34.5	22.0	0.0	11.5	10.9	11.6	33.2	34.3	23.2	24.6	24.5	23.3	**14,196.8**
DAY	2019	2.0	2.0	2.0	3.0	2.0	2.0	5.0	5.0	2.0	4.0	3.0	3.0	**10,000.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,073,444.9**

Manitoba Production
2017 To 2020

Licence **2629** Well Name **Seneca Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.10-26-009-26W1.00** Field Name **Virden** Pool Name **Lodgepole E** Field Code **5** Pool Code **59E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	20.0	21.0	23.7	22.0	21.0	22.3	34.1	24.0	26.0	28.5	23.5	24.5	**13,943.2**
DAY	2018	2.0	2.0	2.0	2.0	2.0	2.0	2.0	3.0	2.0	31.0	2.0	2.0	**9,965.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,073,444.9**
OIL	2018	23.5	24.6	21.5	25.7	25.2	20.0	18.5	27.3	19.0	24.6	21.0	20.3	**13,652.6**
DAY	2017	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	**9,911.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,073,444.9**
OIL	2017	30.0	22.0	22.0	13.5	22.0	23.0	20.5	22.0	25.5	23.8	21.7	23.8	**13,381.4**

Licence **2635** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.09-13-001-26W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,527.5**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,049.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,695.8**

Licence **2647** Well Name **Tundra Tilston SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.09-31-005-29W1.00** Field Name **Tilston** Pool Name **Mission Canyon 1 A** Field Code **2** Pool Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,332,852.2**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,332,852.2**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,332,852.2**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,332,852.2**

Licence **2651** Well Name **Border OGL Kirkella Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-18-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly C** Field Code **9** Pool Code **54C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,094.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,142,932.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,232.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,094.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,142,932.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,232.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,094.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,142,932.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,232.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,094.5**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,142,932.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,232.8**

Licence **2660** Well Name **Tundra Daly Sinclair SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.07-32-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,005,288.6**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,005,288.6**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,005,288.6**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,005,288.6**

Licence **2662** Well Name **Waskada Unit No. 4 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-13-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2017 To 2020

Licence **2662** Well Name **Waskada Unit No. 4 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-13-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75,819.1**

Licence **2669** Well Name **Border OGL Kirkella Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-18-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly C** Field Code **9** Pool Code **54C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,733.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**308,673.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,360.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,733.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**308,673.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,360.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,733.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**308,673.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,360.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,733.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**308,673.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,360.0**

Licence **2671** Well Name **Border OGL Kirkella Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-18-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly C** Field Code **9** Pool Code **54C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,493.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,291.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,258.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,493.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,291.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,258.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,493.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,291.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,258.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,493.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,291.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,258.8**

Licence **2674** Well Name **Waskada LAm Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-25-001-26W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,775.7**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,743.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,270.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,775.7**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,743.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,270.5**

Licence **2679** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.16-03-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	3.0	5.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,967.0**
H2O	2020	12.5	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105,033.2**
OIL	2020	1.0	0.4	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,856.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	23.0	16.0	**10,956.0**

Manitoba Production
2017 To 2020

Licence **2679** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.16-03-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	54.0	46.8	45.9	47.8	48.6	43.9	44.1	48.4	45.2	30.8	12.4	5.7	**105,017.6**
OIL	2019	6.0	5.2	5.1	5.2	4.4	5.7	5.8	2.6	2.3	1.7	0.6	0.3	**11,854.6**
DAY	2018	14.0	3.0	31.0	30.0	27.0	10.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,613.0**
H2O	2018	49.5	16.5	69.8	62.1	52.1	30.2	70.3	65.4	62.7	61.8	51.5	52.2	**104,544.0**
OIL	2018	1.5	0.5	2.2	1.9	4.0	13.8	3.7	3.5	3.3	3.2	5.6	5.8	**11,809.7**
DAY	2017	21.0	15.0	8.0	0.0	4.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	**10,314.0**
H2O	2017	62.5	50.1	16.3	0.0	10.6	83.9	69.3	61.4	61.9	64.0	60.2	49.4	**103,899.9**
OIL	2017	2.5	0.9	0.7	0.0	0.4	4.7	5.2	4.7	2.1	2.0	1.9	1.5	**11,760.7**

Licence **2684** Well Name **Border OGL Kirkella Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-18-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly C** Field Code **9** Pool Code **54C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,219.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,453.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,319.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,219.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,453.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,319.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,219.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,453.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,319.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,219.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,453.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,319.1**

Licence **2686** Well Name **Waskada Unit No. 12 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-25-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3a A** Field Code **3** Pool Code **43A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,257.4**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,678.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,257.4**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,678.8**

UWI **100.04-25-001-26W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,417.6**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,178.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,711.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,417.6**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,178.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,711.0**

Licence **2687** Well Name **Waskada LAm Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-25-001-26W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,966.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,697.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,503.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,966.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,697.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,503.2**

Manitoba Production
2017 To 2020

Licence **2687** Well Name **Waskada LAm Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-25-001-26W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,966.7**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,697.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,503.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,966.7**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,697.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,503.2**

Licence **2688** Well Name **Waskada LAm Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-25-001-26W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**344,455.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**344,455.0**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**344,455.0**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**344,455.0**

Licence **2691** Well Name **Waskada LAm Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-26-001-26W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,393.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,723.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,911.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,393.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,723.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,911.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,393.6**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,723.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,911.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,393.6**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,723.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,911.9**

Licence **2692** Well Name **Waskada LAm Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-23-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,349.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,886.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,579.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,349.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,886.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,579.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,349.2**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,886.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,579.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,349.2**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,886.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,579.3**

Licence **2693** Well Name **Waskada LAm Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**129,998.4**

Manitoba Production
2017 To 2020

Licence **2710** Well Name **Border OGL Kirkella Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-18-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly C** Field Code **9** Pool Code **54C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,051.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**157,780.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,611.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,051.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**157,780.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,611.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,051.8**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**157,780.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,611.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,051.8**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**157,780.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,611.7**

Licence **2711** Well Name **Border OGL Kirkella Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-18-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly C** Field Code **9** Pool Code **54C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,937.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,303,338.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,157.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,937.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,303,338.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,157.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,937.6**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,303,338.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,157.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,937.6**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,303,338.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,157.5**

Licence **2712** Well Name **Tundra Daly Prov. WSW** Dev **V** Mineral Rights **CROWN**

UWI **100.01-29-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**774,635.3**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**774,635.3**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**774,635.3**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**774,635.3**

Licence **2714** Well Name **Waskada Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-13-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,860.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,789.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,999.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,860.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,789.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,999.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,860.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,789.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,999.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,860.5**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,789.9**

Manitoba Production
2017 To 2020

Licence **2714** Well Name **Waskada Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-13-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,999.9**

Licence **2715** Well Name **Waskada Unit No. 12 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-24-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3a A** Field Code **3** Pool Code **43A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,124.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,303.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,065.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,124.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,303.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,065.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,124.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,303.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,065.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,124.9**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,303.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,065.8**

Licence **2717** Well Name **Waskada LAm Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,398.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,497.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,114.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,398.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,497.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,114.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,398.6**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,497.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,114.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,398.6**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,497.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,114.1**

Licence **2718** Well Name **Waskada Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-24-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3a A** Field Code **3** Pool Code **43A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,336.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,474.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,844.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,336.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,474.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,844.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,336.1**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,474.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,844.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,336.1**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,474.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,844.9**

UWI **100.12-24-001-26W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Manitoba Production
2017 To 2020

Licence **2718** Well Name **Waskada Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-24-001-26W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,331.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,212.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,642.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,331.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,212.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,642.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,331.7**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,212.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,642.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,331.7**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,212.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,642.8**

Licence **2720** Well Name **Waskada LAm Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,725.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,382.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,321.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,725.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,382.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,321.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,725.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,382.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,321.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,725.3**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,382.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,321.9**

Licence **2722** Well Name **Waskada LAm Unit No. 1 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,784.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,948.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,498.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,784.9**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,948.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,498.7**

UWI **100.02-26-001-26W1.02** Field Name **Waskada** Pool Name **Mission Canyon 3a A** Field Code **3** Pool Code **43A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**705.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**493.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**317.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**705.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**493.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**317.9**

Licence **2723** Well Name **Waskada Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-13-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2017 To 2020

Licence **2723** Well Name **Waskada Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-13-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,538.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,699.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,786.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,538.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,699.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,786.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,538.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,699.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,786.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,538.3**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,699.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,786.0**

Licence **2726** Well Name **Waskada LAm Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-24-001-26W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,640.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,352.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,547.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,640.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,352.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,547.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,640.6**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,352.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,547.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,640.6**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,352.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,547.2**

Licence **2727** Well Name **CNRL Pierson SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-24-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,815.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80,002.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,858.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,815.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80,002.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,858.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,815.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80,002.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,858.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,815.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80,002.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,858.6**

UWI **100.09-24-002-29W1.02** Field Name **Pierson** Pool Name **Mission Canyon 1** Field Code **7** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**275.0**
WIN	2020	2336.1	1990.3	1974.3	1892.5	1837.2	1722.1	1800.5	1782.8	2249.3	1925.9	1947.3	1907.1	**274,889.3**
WIN	2019	2424.3	2163.2	3006.9	2284.7	2521.5	2221.7	2259.6	2221.3	2090.9	2260.5	2161.9	2305.5	**251,523.9**
WIN	2018	2987.4	2536.1	2700.4	2540.6	0.0	0.0	0.0	1503.4	2007.9	2662.3	2289.1	2525.0	**223,601.9**
WIN	2017	2108.2	1900.1	2200.0	2403.4	2356.3	2198.1	2558.9	3099.1	2634.3	2558.2	2527.6	2668.0	**201,849.7**

Manitoba Production
2017 To 2020

Licence **2728** Well Name **Border OGL Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-19-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly C** Field Code **9** Pool Code **54C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,699.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**293,217.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,822.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,699.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**293,217.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,822.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,699.4**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**293,217.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,822.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,699.4**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**293,217.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,822.4**

Licence **2732** Well Name **Waskada LAm Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,237.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,047.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,231.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,237.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,047.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,231.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,237.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,047.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,231.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,237.5**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,047.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,231.1**

Licence **2733** Well Name **Waskada LAm Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,403.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,650.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,135.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,403.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,650.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,135.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,403.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,650.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,135.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,403.5**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,650.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,135.4**

Licence **2738** Well Name **Border OGL Kirkella SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-18-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly C** Field Code **9** Pool Code **54C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**392,991.2**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**392,991.2**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**392,991.2**

Manitoba Production
2017 To 2020

Licence **2738** Well Name **Border OGL Kirkella SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-18-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly C** Field Code **9** Pool Code **54C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**392,991.2**

Licence **2740** Well Name **Border OGL Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-19-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly C** Field Code **9** Pool Code **54C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,147.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75,597.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,519.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,147.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75,597.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,519.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,147.6**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75,597.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,519.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,147.6**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75,597.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,519.4**

Licence **2742** Well Name **Waskada LAm Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-23-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**169,248.1**

Licence **2746** Well Name **Waskada LAm Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**151,191.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**151,191.0**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**151,191.0**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**151,191.0**

Licence **2747** Well Name **Waskada LAm Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,613.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,329.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,200.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,613.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,329.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,200.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,613.7**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,329.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,200.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,613.7**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,329.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,200.8**

Licence **2748** Well Name **Waskada LAm Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2017 To 2020

Licence **2748** Well Name **Waskada LAm Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,829.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,917.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,675.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,829.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,917.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,675.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,829.9**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,917.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,675.7**

Licence **2750** Well Name **Waskada Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-13-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,422.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,568.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,211.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,422.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,568.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,211.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,422.1**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,568.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,211.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,422.1**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,568.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,211.9**

Licence **2752** Well Name **Waskada Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,288.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,483.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,216.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,288.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,483.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,216.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,288.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,483.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,216.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,288.3**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,483.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,216.2**

Licence **2754** Well Name **Whitewater Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-02-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	2.3	0.0	4.0	17.7	31.0	30.0	31.0	29.7	30.5	**13,321.0**
H2O	2020	6.6	6.3	7.5	0.5	0.0	1.0	4.6	8.0	9.3	9.5	9.1	9.2	**156,684.2**
OIL	2020	10.2	9.5	10.2	0.7	0.0	1.3	5.5	10.9	10.9	12.1	11.5	11.9	**11,114.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	29.0	30.0	31.0	**13,053.8**
H2O	2019	7.6	6.0	6.6	6.5	6.7	6.1	6.8	7.0	7.2	6.8	7.0	7.2	**156,612.6**
OIL	2019	11.2	9.5	10.7	10.2	10.4	9.1	10.3	10.4	10.4	9.2	9.8	10.6	**11,020.2**

Manitoba Production
2017 To 2020

Licence **2754** Well Name **Whitewater Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-02-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	29.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**12,692.8**
H2O	2018	6.8	6.8	6.9	6.7	6.4	5.6	5.9	7.0	7.2	7.5	7.4	7.2	**156,531.1**
OIL	2018	11.4	11.1	11.8	10.5	10.8	9.5	9.7	10.7	10.7	10.7	11.0	10.4	**10,898.4**
DAY	2017	31.0	28.0	27.0	27.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	30.0	**12,332.8**
H2O	2017	6.0	5.5	5.5	5.4	6.8	5.8	7.4	7.4	7.4	7.7	7.4	7.0	**156,449.7**
OIL	2017	30.2	26.3	25.5	26.2	15.9	8.9	11.5	11.4	11.2	11.4	11.5	11.7	**10,770.1**

Licence **2756** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.02-32-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,448.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**442,412.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,735.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,448.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**442,412.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,735.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,448.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**442,412.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,735.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,448.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**442,412.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,735.6**

Licence **2762** Well Name **Border OGL Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-19-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly C** Field Code **9** Pool Code **54C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,914.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**656,748.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,565.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,914.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**656,748.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,565.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,914.2**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**656,748.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,565.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,914.2**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**656,748.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,565.1**

Licence **2763** Well Name **Tundra et al Waskada SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-26-001-26W1.03** Field Name **Waskada** Pool Name **Mission Canyon 1** Field Code **3** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	27.3	30.0	31.0	30.0	29.0	**269.3**
WIN	2020	1133.5	1568.3	1462.7	1872.3	15.5	190.1	767.0	506.5	965.0	933.8	453.0	378.5	**695,397.3**
WIN	2019	1471.8	1726.7	1467.5	701.7	773.5	1517.5	2798.3	1189.0	1173.0	7698.0	2056.0	310.5	**685,151.1**
WIN	2018	905.1	4250.9	1829.2	1277.0	834.1	373.5	2104.7	2036.1	1989.6	1411.8	3078.9	1025.8	**662,267.6**
WIN	2017	730.0	1913.9	1107.2	1032.7	1269.0	3348.4	2265.5	2235.3	1500.4	1341.3	1592.0	1153.3	**641,150.9**

Licence **2774** Well Name **Tundra Mountainside** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-16-002-21W1.00** Field Name **Mountainside** Pool Name **Lodgepole WL A** Field Code **14** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2017 To 2020

Licence **2774** Well Name **Tundra Mountainside** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-16-002-21W1.00** Field Name **Mountainside** Pool Name **Lodgepole WL A** Field Code **14** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,123.6**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**835,063.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,845.1**

Licence **2783** Well Name **Waskada Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62,196.9**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62,196.9**

Licence **2786** Well Name **Waskada Unit No. 6 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-06-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**478,428.5**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**478,428.5**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**478,428.5**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**478,428.5**

Licence **2793** Well Name **Waskada Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,827.8**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,790.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,237.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,827.8**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,790.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,237.4**

Licence **2794** Well Name **Waskada Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**144,213.2**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**144,213.2**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**144,213.2**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**144,213.2**

Licence **2795** Well Name **Waskada Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-23-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,224.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,896.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,453.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,224.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,896.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,453.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,224.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,896.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,453.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,224.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,896.8**

Manitoba Production
2017 To 2020

Licence **2795** Well Name **Waskada Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-23-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,453.1**

UWI **100.01-23-001-26W1.02** Field Name **Waskada** Pool Name **Mission Canyon 3a A** Field Code **3** Pool Code **43A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**448.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**506.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**403.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**448.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**506.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**403.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**448.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**506.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**403.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**448.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**506.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**403.9**

Licence **2797** Well Name **Waskada Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-13-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,966.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,898.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,745.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,966.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,898.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,745.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,966.7**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,898.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,745.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,966.7**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,898.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,745.8**

Licence **2799** Well Name **Waskada Unit No. 4 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-13-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78,381.8**

Licence **2802** Well Name **Waskada Unit No. 4 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,077.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,768.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,971.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,077.7**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,768.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,971.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,077.7**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,768.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,971.3**

Licence **2807** Well Name **Waskada LAm Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **2807** Well Name **Waskada LAm Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**140,303.7**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**140,303.7**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**140,303.7**

Licence **2810** Well Name **Waskada Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,374.7**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,341.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,619.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,374.7**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,341.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,619.7**

Licence **2812** Well Name **Waskada Unit No. 4 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-13-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,963.3**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,963.3**
WIN	2018	0.0	0.0	88.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,963.3**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,874.5**

Licence **2817** Well Name **Waskada Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.16-12-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,489.8**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68,393.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,314.0**

Licence **2818** Well Name **Tundra Waskada SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**86,517.9**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**86,517.9**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**86,517.9**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**86,517.9**

UWI **100.15-30-001-25W1.02** Field Name **Waskada** Pool Name **Mission Canyon** Field Code **3** Pool Code **49** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**222,360.5**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**222,360.5**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**222,360.5**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**222,360.5**

Licence **2820** Well Name **Waskada LAm Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,585.7**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,585.7**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,585.7**

Manitoba Production
2017 To 2020

Licence **2820** Well Name **Waskada LAm Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,585.7**

Licence **2821** Well Name **Waskada LAm Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,694.8**

Licence **2826** Well Name **Waskada Unit No. 4 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-13-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138,303.8**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138,303.8**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138,303.8**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138,303.8**

Licence **2827** Well Name **Waskada Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-13-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,835.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,612.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,941.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,835.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,612.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,941.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,835.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,612.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,941.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,835.9**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,612.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,941.8**

Licence **2830** Well Name **Waskada LAm Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,503.6**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,630.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,667.2**

Licence **2844** Well Name **Tundra Tilston** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-31-005-29W1.00** Field Name **Tilston** Pool Name **Mission Canyon 1 A** Field Code **2** Pool Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,667.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**344,369.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,524.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,667.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**344,369.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,524.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,667.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**344,369.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,524.2**

Manitoba Production
2017 To 2020

Licence **2844** Well Name **Tundra Tilston** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-31-005-29W1.00** Field Name **Tilston** Pool Name **Mission Canyon 1 A** Field Code **2** Pool Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,667.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**344,369.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,524.2**

Licence **2845** Well Name **Tundra Tilston** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-31-005-29W1.00** Field Name **Tilston** Pool Name **Mission Canyon 1 A** Field Code **2** Pool Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,144.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103,336.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,089.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,144.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103,336.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,089.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,144.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103,336.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,089.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,144.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103,336.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,089.9**

Licence **2847** Well Name **Waskada Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.03-25-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3a A** Field Code **3** Pool Code **43A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,598.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,618.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,102.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,598.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,618.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,102.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,598.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,618.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,102.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,598.9**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,618.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,102.0**

Licence **2849** Well Name **Waskada LAm Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.13-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**125,434.2**

Licence **2855** Well Name **Waskada Unit No. 6 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-12-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**642,552.6**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**642,552.6**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**642,552.6**
WIN	2017	3248.0	2902.0	2854.0	2570.0	0.0	0.0	3612.0	0.0	0.0	0.0	0.0	0.0	**642,552.6**

Licence **2862** Well Name **Waskada Unit No. 5 Prov. WIW** Dev **V** Mineral Rights **CROWN**

Manitoba Production
2017 To 2020

Licence **2862** Well Name **Waskada Unit No. 5 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.15-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,389.2**

Licence **2863** Well Name **Border OGL Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-17-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly B** Field Code **9** Pool Code **54B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,027.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153,875.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,317.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,027.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153,875.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,317.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,027.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153,875.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,317.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,027.3**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153,875.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,317.7**

Licence **2866** Well Name **Waskada Unit No. 16** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-09-002-25W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,217.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**113,064.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,363.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,217.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**113,064.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,363.1**
DAY	2018	31.0	21.0	26.0	30.0	28.0	29.0	30.0	31.0	28.0	31.0	0.0	0.0	**11,217.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.6**
H2O	2018	163.8	102.4	111.2	120.1	118.7	119.2	119.6	76.5	70.4	93.6	0.0	0.0	**113,064.9**
OIL	2018	2.0	1.4	1.5	1.7	1.7	4.5	5.0	5.0	12.4	17.9	0.0	0.0	**12,363.1**
DAY	2017	24.0	21.0	20.0	21.0	27.0	30.0	31.0	22.0	28.0	28.0	25.0	31.0	**10,932.0**
GAS	2017	0.4	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.6**
H2O	2017	130.1	138.5	122.4	133.1	164.0	168.9	174.2	122.6	145.1	155.3	144.2	157.5	**111,969.4**
OIL	2017	11.7	2.3	3.0	3.3	4.1	4.3	4.1	3.0	3.8	3.7	2.6	1.9	**12,310.0**

Licence **2888** Well Name **Border OGL Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-17-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly B** Field Code **9** Pool Code **54B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,151.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**268,871.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,292.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,151.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**268,871.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,292.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,151.2**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**268,871.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,292.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,151.2**

Manitoba Production
2017 To 2020

Licence **2888** Well Name **Border OGL Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-17-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly B** Field Code **9** Pool Code **54B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**268,871.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,292.4**

Licence **2889** Well Name **NVS Unit No. 2 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.13-29-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,154.8**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,154.8**
WIN	2018	536.0	514.0	590.0	541.0	589.0	545.0	581.0	393.0	0.0	0.0	0.0	0.0	**104,154.8**
WIN	2017	515.5	475.3	364.0	523.0	599.0	573.0	520.0	559.0	537.0	503.0	510.0	533.0	**99,865.8**

Licence **2894** Well Name **Waskada Unit No. 20** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	27.0	28.0	31.0	8.0	0.0	0.0	0.0	0.0	4.0	24.2	29.8	30.3	**12,604.1**
H2O	2020	31.0	25.7	26.8	5.1	0.0	0.0	0.0	0.0	10.2	67.8	61.3	62.9	**30,344.8**
OIL	2020	20.8	21.9	23.0	4.3	0.0	0.0	0.0	0.0	1.1	45.2	38.2	35.0	**39,689.1**
DAY	2019	19.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	30.0	31.0	30.0	31.0	**12,421.8**
H2O	2019	16.5	0.0	0.0	0.0	0.0	0.0	0.0	44.8	62.2	55.6	46.7	42.6	**30,054.0**
OIL	2019	18.1	0.0	0.0	0.0	0.0	0.0	0.0	23.0	48.9	38.5	31.1	28.4	**39,499.6**
DAY	2018	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,263.8**
H2O	2018	80.0	59.4	67.4	60.3	63.3	61.9	57.1	56.5	39.8	36.2	21.1	26.3	**29,785.6**
OIL	2018	51.5	41.7	59.6	57.1	53.0	45.7	57.4	44.4	31.2	28.4	38.3	28.7	**39,311.6**
DAY	2017	31.0	28.0	31.0	21.0	29.0	30.0	31.0	31.0	18.0	31.0	27.0	31.0	**11,903.8**
H2O	2017	75.8	60.6	61.9	53.4	70.8	59.0	53.8	48.9	44.4	34.7	43.2	80.4	**29,156.3**
OIL	2017	49.3	39.3	40.1	21.3	46.6	51.6	41.2	36.5	30.9	43.5	33.7	65.8	**38,774.6**

Licence **2898** Well Name **Waskada Unit No. 22** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,248.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,714.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,715.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,248.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,714.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,715.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,248.8**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,714.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,715.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,248.8**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,714.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,715.0**

Licence **2901** Well Name **Border OGL Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-19-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly C** Field Code **9** Pool Code **54C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,972.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**414,086.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,093.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,972.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**414,086.4**

Manitoba Production
2017 To 2020

Licence **2901** Well Name **Border OGL Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-19-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly C** Field Code **9** Pool Code **54C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,093.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,972.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**414,086.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,093.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,972.9**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**414,086.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,093.3**

Licence **2909** Well Name **Waskada Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,473.6**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,217.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,966.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,473.6**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,217.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,966.0**

Licence **2912** Well Name **Tundra Waskada WSW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.09-12-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,998.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**159,261.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,002.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,998.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**159,261.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,002.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,998.8**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**159,261.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,002.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,998.8**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**159,261.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,002.3**

UWI **102.09-12-001-26W1.02** Field Name **Waskada** Pool Name **Swan River** Field Code **3** Pool Code **15** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**275.0**
H2O	2020	0.0	0.0	0.0	5917.0	5947.5	5873.5	4960.0	4254.0	4094.0	4274.0	4195.0	4252.0	**43,767.0**
WSR	2020	5902.0	5733.0	6104.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**205,404.5**
WSR	2019	4428.0	4266.0	4783.0	4710.0	4796.0	4608.0	4480.0	5975.0	4985.0	5054.0	4920.0	5566.0	**187,665.5**
WSR	2018	3648.0	3520.0	3897.0	3854.0	3705.0	3302.0	2894.0	4067.0	4065.0	4298.0	4398.8	4355.2	**129,094.5**
WSR	2017	0.0	0.0	0.0	0.0	0.0	0.0	2378.6	2270.4	1647.0	2444.0	2349.0	1893.0	**83,090.5**

Licence **2915** Well Name **Waskada Unit No. 9** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-27-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3b B** Field Code **3** Pool Code **42B** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,393.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**86.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75,354.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,366.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,393.5**

Manitoba Production
2017 To 2020

Licence **2915** Well Name **Waskada Unit No. 9** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-27-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3b B** Field Code **3** Pool Code **42B** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**86.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75,354.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,366.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,393.5**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**86.6**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75,354.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,366.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,393.5**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**86.6**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75,354.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,366.4**

Licence **2917** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-07-001-25W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3a E** Field Code **3** Pool Code **43E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,960.8**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**127,406.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,584.5**

Licence **2922** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-30-002-28W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**457.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,309.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**457.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,309.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**457.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,309.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**457.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.5**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,309.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106.8**

Licence **2923** Well Name **Waskada Unit No. 15** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,226.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,399.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,796.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,226.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,399.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,796.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,226.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,399.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,796.4**

Manitoba Production
2017 To 2020

Licence **2923** Well Name **Waskada Unit No. 15** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,226.5**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,399.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,796.4**

Licence **2928** Well Name **NVS Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-32-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,730.0**
WIN	2020	1229.9	1013.8	1066.9	985.6	755.0	695.0	721.0	703.0	670.0	678.0	669.0	675.0	**230,800.7**
WIN	2019	240.1	808.0	922.2	899.9	1012.8	1150.3	1078.7	1196.3	1082.8	1197.0	1158.4	1214.4	**220,938.5**
WIN	2018	1182.0	1107.0	1210.0	1151.0	1141.0	1029.0	986.0	964.0	1106.0	1137.0	1084.0	336.0	**208,977.6**
WIN	2017	1016.0	929.0	1047.0	1043.0	1175.0	1072.0	1057.0	1117.0	1074.0	1010.0	1073.0	1152.0	**196,544.6**

Licence **2932** Well Name **NVS Unit No. 2 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.12-29-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**170,880.1**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**170,880.1**
WIN	2018	589.1	539.5	614.3	590.9	603.1	545.1	545.1	601.2	571.3	592.9	577.8	193.5	**170,880.1**
WIN	2017	622.7	561.9	598.4	0.0	191.7	792.9	671.3	648.0	599.3	548.9	577.8	577.8	**164,316.3**

Licence **2935** Well Name **Whitewater Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-02-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	2.3	0.0	0.0	16.0	28.9	30.0	30.7	30.0	29.1	**12,551.8**
H2O	2020	842.4	826.9	894.0	67.5	0.0	0.0	482.5	845.3	882.6	893.1	867.9	827.1	**358,159.5**
OIL	2020	7.3	7.2	7.6	0.6	0.0	0.0	3.7	7.4	7.2	8.0	7.7	7.5	**8,840.0**
DAY	2019	31.0	28.0	11.0	0.0	0.0	0.0	15.0	31.0	29.0	26.0	29.0	31.0	**12,294.8**
H2O	2019	893.4	797.2	305.9	0.0	0.0	0.0	441.5	880.1	826.5	733.8	835.2	886.7	**350,730.2**
OIL	2019	7.2	6.5	2.4	0.0	0.0	0.0	3.3	6.8	6.6	5.7	6.6	7.8	**8,775.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,063.8**
H2O	2018	743.4	690.3	738.5	786.9	844.6	820.9	875.8	856.7	833.8	888.5	865.8	877.8	**344,129.9**
OIL	2018	7.6	6.8	7.7	7.3	8.6	8.4	8.5	7.8	6.9	6.9	7.0	7.1	**8,722.9**
DAY	2017	30.0	27.0	28.0	27.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,698.8**
H2O	2017	864.1	673.8	718.6	674.4	775.1	646.0	800.9	793.8	794.9	825.0	761.8	752.8	**334,306.9**
OIL	2017	9.6	7.7	7.4	6.6	7.6	6.0	7.5	7.5	7.4	7.5	7.3	7.6	**8,632.3**

Licence **2936** Well Name **Whitewater Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-02-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	2.3	0.0	0.0	11.8	31.0	30.0	30.7	30.0	31.0	**13,129.6**
H2O	2020	4.5	4.5	4.7	0.3	0.0	0.0	1.6	5.7	6.5	5.4	5.2	5.3	**6,096.3**
OIL	2020	21.5	20.0	19.1	1.3	0.0	0.0	6.7	27.2	28.5	24.1	22.7	19.9	**17,618.8**
DAY	2019	31.0	28.0	23.0	29.0	28.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,871.8**
H2O	2019	7.0	6.7	5.5	7.1	4.7	4.4	4.9	5.0	4.8	4.4	4.2	4.3	**6,052.6**
OIL	2019	27.4	23.9	19.7	24.9	23.3	22.7	25.4	23.9	21.8	22.9	22.2	21.5	**17,427.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**12,520.8**
H2O	2018	2.8	3.2	5.2	5.3	4.6	4.5	4.8	4.7	6.5	6.7	6.8	6.9	**5,989.6**
OIL	2018	17.1	16.3	19.7	18.4	19.0	18.4	19.0	19.3	25.4	25.1	26.8	27.2	**17,148.2**
DAY	2017	31.0	27.0	27.0	27.0	30.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,156.8**
H2O	2017	10.7	9.7	5.3	0.8	1.7	0.8	1.1	1.0	1.4	5.3	3.3	2.8	**5,927.6**

Manitoba Production
2017 To 2020

Licence **2936** Well Name **Whitewater Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-02-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	24.7	21.2	23.0	25.1	28.5	25.5	30.0	29.7	29.5	30.5	19.3	17.0	**16,896.5**

Licence **2938** Well Name **Whitewater Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-11-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	2.3	0.0	0.0	16.0	31.0	30.0	31.0	30.0	31.0	**12,702.1**
H2O	2020	578.8	608.3	643.9	48.3	0.0	0.0	345.6	695.3	545.0	501.8	482.5	490.0	**289,304.9**
OIL	2020	25.2	41.5	45.2	3.1	0.0	0.0	21.9	29.5	8.5	8.4	8.0	8.4	**6,010.2**
DAY	2019	31.0	28.0	17.0	2.0	0.0	0.0	19.0	31.0	30.0	28.0	30.0	31.0	**12,439.8**
H2O	2019	491.9	456.0	339.7	40.5	0.0	0.0	455.1	739.0	707.9	541.9	457.2	477.3	**284,365.4**
OIL	2019	8.4	8.9	6.2	0.7	0.0	0.0	7.3	12.1	14.0	12.2	7.3	5.8	**5,810.5**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,192.8**
H2O	2018	362.1	338.7	366.0	441.6	656.9	637.6	681.6	679.1	648.3	599.8	575.9	583.8	**279,658.9**
OIL	2018	4.9	4.5	5.0	5.3	7.3	7.2	7.4	7.5	7.1	6.9	7.0	7.1	**5,727.6**
DAY	2017	31.0	28.0	28.0	27.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,827.8**
H2O	2017	729.8	599.8	419.9	410.9	469.1	360.6	430.0	428.9	429.5	404.4	370.5	366.6	**273,087.5**
OIL	2017	8.8	6.9	4.9	4.7	5.8	5.0	6.0	5.9	5.9	4.9	4.7	4.9	**5,650.4**

Licence **2939** Well Name **North Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-20-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,607.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,263.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,268.7**
DAY	2019	31.0	28.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,607.9**
GAS	2019	0.5	0.5	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.7**
H2O	2019	2.0	1.8	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,263.4**
OIL	2019	3.7	3.3	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,268.7**
DAY	2018	31.0	28.0	31.0	30.0	23.0	0.0	1.0	21.0	20.0	16.0	29.0	31.0	**12,521.9**
GAS	2018	0.5	0.5	0.5	0.5	0.5	0.0	0.5	0.5	0.5	0.5	0.5	0.5	**7.0**
H2O	2018	2.5	2.3	2.1	1.9	1.6	0.0	0.1	1.6	1.5	1.2	2.1	2.2	**7,257.9**
OIL	2018	6.3	5.6	4.3	4.2	3.6	0.0	0.2	3.4	2.9	2.3	4.0	4.1	**13,258.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	29.0	30.0	0.0	0.0	0.0	17.0	30.0	**12,260.9**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.5	0.5	**1.5**
H2O	2017	3.6	3.1	2.0	2.0	2.0	1.6	1.6	0.0	0.0	0.0	0.9	2.0	**7,238.8**
OIL	2017	6.4	5.2	4.9	5.4	5.4	5.3	4.2	0.0	0.0	0.0	2.2	5.0	**13,217.5**

Licence **2952** Well Name **NVS Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-32-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	10.1	31.0	29.4	31.0	**13,500.5**
H2O	2020	34.2	32.9	34.9	33.8	0.0	0.0	0.0	0.0	11.8	34.7	64.0	66.4	**24,187.7**
OIL	2020	6.6	6.3	6.8	6.8	0.0	0.0	0.0	0.0	2.3	6.7	12.9	13.5	**7,102.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	28.0	31.0	30.0	31.0	**13,279.0**
H2O	2019	45.4	40.8	44.1	39.8	41.0	39.8	38.7	38.1	34.0	36.0	33.8	35.5	**23,875.0**
OIL	2019	8.5	8.0	8.8	7.7	8.1	7.7	7.3	7.5	6.6	7.2	6.9	6.8	**7,041.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	28.0	**12,917.0**
H2O	2018	50.8	47.1	52.4	49.0	49.4	49.6	51.1	50.0	44.4	42.2	43.3	41.2	**23,408.0**
OIL	2018	9.5	8.7	9.8	8.9	9.0	9.0	9.6	9.0	8.6	8.3	8.4	7.2	**6,949.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	18.0	29.0	31.0	30.0	31.0	**12,556.0**

Manitoba Production
2017 To 2020

Licence **2952** Well Name **NVS Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-32-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	33.3	29.6	30.0	32.9	34.9	32.9	35.0	26.8	48.0	54.1	50.0	49.8	**22,837.5**
OIL	2017	8.7	7.5	7.4	8.0	8.2	8.1	8.5	6.7	11.6	11.5	10.0	9.9	**6,843.9**

Licence **2963** Well Name **NVS Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-29-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	0.0	0.0	0.0	0.0	9.8	30.9	29.9	31.0	**13,144.5**
H2O	2020	82.8	76.9	74.3	71.8	0.0	0.0	0.0	0.0	24.5	73.7	102.0	104.1	**44,726.7**
OIL	2020	10.2	9.6	9.5	9.3	0.0	0.0	0.0	0.0	3.1	9.4	12.9	13.3	**16,961.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**12,922.0**
H2O	2019	131.0	117.7	148.8	227.2	230.2	198.8	154.5	93.3	83.1	91.6	88.4	81.6	**44,116.6**
OIL	2019	15.7	14.9	19.0	27.7	28.6	24.3	18.3	11.9	10.4	11.8	11.6	10.1	**16,884.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**12,559.0**
H2O	2018	146.1	136.0	155.2	144.8	148.7	149.9	148.0	150.1	128.9	120.9	122.0	118.2	**42,470.4**
OIL	2018	17.7	16.2	18.5	17.1	17.5	17.3	17.7	17.5	16.1	15.2	15.1	13.4	**16,680.0**
DAY	2017	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**12,197.0**
H2O	2017	141.5	130.3	139.5	144.0	156.1	139.0	140.1	137.9	130.3	141.4	146.3	148.1	**40,801.6**
OIL	2017	20.9	18.6	19.6	17.6	18.1	17.3	17.1	18.7	16.7	17.9	18.9	18.9	**16,480.7**

Licence **2966** Well Name **Tundra Coulter Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-30-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,462.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,315.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,750.4**

Licence **2968** Well Name **Tundra Coulter Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-29-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,161.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**769.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,290.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,161.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**769.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,290.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,161.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**769.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,290.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,161.3**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**769.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,290.2**

Licence **2969** Well Name **Waskada Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-12-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,773.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,421.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,098.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,773.8**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,421.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,098.1**

Manitoba Production
2017 To 2020

Licence **2969** Well Name **Waskada Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-12-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,773.8**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,421.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,098.1**

Licence **2973** Well Name **North Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-19-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,150.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,234.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,440.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,150.9**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,234.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,440.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,150.9**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,234.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,440.2**
DAY	2017	31.0	28.0	31.0	29.0	31.0	30.0	31.0	17.0	25.0	0.0	0.0	0.0	**12,150.9**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.5	0.5	0.0	0.0	0.0	**1.5**
H2O	2017	64.7	58.3	48.8	61.9	53.1	42.7	38.5	20.7	14.8	0.0	0.0	0.0	**19,234.0**
OIL	2017	1.3	1.1	0.4	0.2	0.3	0.4	0.3	0.2	0.2	0.0	0.0	0.0	**10,440.2**

Licence **2975** Well Name **Waskada Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,590.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,242.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,020.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,590.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,242.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,020.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,590.6**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,242.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,020.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,590.6**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,242.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,020.4**

Licence **2978** Well Name **Antler River et al Coulter** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-16-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,066.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.3	0.0	0.0	0.0	**8,988.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,928.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,066.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,984.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,928.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,066.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,984.7**

Manitoba Production
2017 To 2020

Licence **2978** Well Name **Antler River et al Coulter** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-16-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,928.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,066.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,984.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,928.0**

Licence **2981** Well Name **NVS Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-30-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,280.0**
H2O	2020	23.4	21.8	22.7	8.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,059.6**
OIL	2020	8.6	8.0	8.4	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,056.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	16.0	31.0	28.0	31.0	29.0	31.0	**13,173.0**
H2O	2019	60.0	53.9	60.9	57.9	55.9	45.9	25.0	30.0	23.5	27.7	25.9	27.1	**15,983.3**
OIL	2019	21.1	19.9	22.7	20.5	20.1	16.6	8.7	11.3	8.6	10.5	10.1	10.0	**14,028.5**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**12,826.0**
H2O	2018	64.9	57.4	62.6	61.7	66.8	65.6	67.0	65.7	58.3	58.4	55.4	54.2	**15,489.6**
OIL	2018	22.8	20.1	22.3	21.5	23.0	22.6	23.5	22.4	21.4	21.4	20.2	17.9	**13,848.4**
DAY	2017	5.0	16.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**12,464.0**
H2O	2017	8.5	26.9	51.4	53.0	51.8	44.3	48.3	50.6	55.4	52.1	56.2	60.9	**14,751.6**
OIL	2017	4.6	13.7	25.9	25.9	24.3	22.0	19.9	21.1	21.1	19.4	21.5	22.8	**13,589.3**

Licence **2982** Well Name **Tundra Mountainside** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-21-002-21W1.00** Field Name **Mountainside** Pool Name **Lodgepole WL A** Field Code **14** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,101.8**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98,548.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,302.6**

Licence **2983** Well Name **Waskada Unit No. 21 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-36-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3a I** Field Code **3** Pool Code **43I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,531.6**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,607.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,642.3**

UWI **100.12-36-001-26W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,152.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,772.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,281.9**

Licence **2990** Well Name **Waskada Unit No. 5 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-34-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3b B** Field Code **3** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,020.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,005.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,531.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,020.9**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,005.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,531.1**

Manitoba Production
2017 To 2020

Licence **2990** Well Name **Waskada Unit No. 5 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-34-001-26W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,763.1**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,042.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,191.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,763.1**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,042.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,191.4**

Licence **2996** Well Name **Tundra Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	**11,106.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.3	0.0	0.0	0.0	**7,521.3**

Licence **2997** Well Name **Tundra et al Pierson Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.02-18-003-28W1.02** Field Name **Pierson** Pool Name **Mission Canyon 1** Field Code **7** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,661,715.6**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,661,715.6**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,661,715.6**
WIN	2017	12558.0	11501.0	13394.0	12835.0	12845.0	11492.0	3989.0	0.0	0.0	8393.8	7473.0	0.0	**1,661,715.6**

Licence **2999** Well Name **Border OGL Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-08-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly B** Field Code **9** Pool Code **54B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,694.6**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**140,822.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,713.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,694.6**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**140,822.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,713.5**

Licence **3001** Well Name **Waskada Unit No. 5** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,638.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,413.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,833.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,638.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,413.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,833.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,638.2**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,413.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,833.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,638.2**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,413.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,833.0**

Licence **3022** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-30-002-28W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2017 To 2020

Licence **3022** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-30-002-28W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**951.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96.1**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,386.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**581.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**951.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96.1**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,386.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**581.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**951.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96.1**
GSD	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76.8**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,386.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**581.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**951.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96.1**
GSD	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76.8**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,386.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**581.7**

Licence **3028** Well Name **Waskada Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,489.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,207.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,686.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,489.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,207.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,686.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,489.1**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,207.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,686.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,489.1**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,207.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,686.0**

Licence **3029** Well Name **Waskada Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,785.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79,453.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,167.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,785.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79,453.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,167.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,785.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79,453.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,167.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,785.9**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79,453.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,167.2**

Manitoba Production
2017 To 2020

Licence **3031** Well Name **Waskada Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,064.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,598.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,553.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,064.5**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,598.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,553.6**

Licence **3032** Well Name **Waskada Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-12-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,098.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,543.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,243.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,098.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,543.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,243.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,098.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,543.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,243.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,098.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,543.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,243.5**

Licence **3034** Well Name **Waskada Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.02-27-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3a C** Field Code **3** Pool Code **43C** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,606.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,903.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,317.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,606.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,903.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,317.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,606.6**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,903.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,317.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,606.6**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,903.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,317.3**

Licence **3045** Well Name **Waskada Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.05-26-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3a C** Field Code **3** Pool Code **43C** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,164.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,074.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,962.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,164.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,074.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,962.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,164.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,074.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,962.8**

Manitoba Production
2017 To 2020

Licence **3045** Well Name **Waskada Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.05-26-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3a C** Field Code **3** Pool Code **43C** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,164.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,074.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,962.8**

Licence **3046** Well Name **Waskada Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.11-26-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3a C** Field Code **3** Pool Code **43C** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,997.4**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,764.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,223.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,997.4**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,764.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,223.8**

Licence **3051** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-25-002-29W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,700.4**
GAS	2020	0.8	0.5	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**366.6**
OIL	2020	1.9	1.8	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,093.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,617.4**
GAS	2019	0.6	0.1	0.0	0.0	0.5	1.7	1.9	1.4	0.6	0.6	0.8	0.8	**100.4**
H2O	2019	1.4	1.1	1.2	1.0	0.9	0.3	0.3	0.2	0.0	0.0	0.0	0.0	**366.6**
OIL	2019	11.3	8.5	9.3	8.9	8.2	4.2	4.4	3.3	1.5	1.7	1.8	2.0	**2,088.2**
DAY	2018	31.0	27.0	31.0	30.0	31.0	30.0	0.0	28.0	30.0	31.0	30.0	31.0	**3,252.4**
GAS	2018	0.2	0.8	2.6	4.3	3.8	2.9	0.0	3.6	4.4	2.4	0.6	0.8	**91.4**
H2O	2018	5.3	3.6	3.0	3.4	2.7	3.0	0.0	2.4	2.4	2.8	1.7	2.9	**360.2**
OIL	2018	18.3	25.3	28.7	32.1	22.7	21.6	0.0	20.1	20.2	20.0	14.2	12.5	**2,023.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	28.7	30.9	26.0	10.0	0.0	0.0	31.0	**2,922.4**
GAS	2017	0.0	0.7	1.9	0.0	1.3	0.7	0.0	0.0	0.0	0.0	0.0	0.0	**65.0**
H2O	2017	0.7	0.3	0.4	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.1	**327.0**
OIL	2017	24.5	18.2	37.7	31.2	15.8	11.9	10.8	9.3	3.6	0.0	0.0	62.8	**1,787.4**

Licence **3053** Well Name **Antler River Coulter** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-06-002-27W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3B M** Field Code **7** Pool Code **42M** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,870.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,876.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,292.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,870.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,876.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,292.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,870.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,876.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,292.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,870.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,876.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,292.3**

Licence **3055** Well Name **Waskada Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **3055** Well Name **Waskada Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **103.12-07-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,068.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**629,315.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,549.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,068.6**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**629,315.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,549.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,068.6**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.2**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**629,315.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,549.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,068.6**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.2**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**629,315.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,549.5**

Licence **3065** Well Name **Tundra Waskada SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68,843.7**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68,843.7**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68,843.7**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68,843.7**

UWI **100.07-08-002-25W1.02** Field Name **Waskada** Pool Name **Mission Canyon 1** Field Code **3** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**381,757.4**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**381,757.4**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**381,757.4**

Licence **3066** Well Name **NVS Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-32-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	27.0	31.0	29.9	0.0	0.0	0.0	7.0	30.0	30.9	29.9	31.0	**13,213.7**
H2O	2020	19.5	16.9	19.3	14.2	0.0	0.0	0.0	3.4	22.2	38.5	36.4	39.2	**8,673.6**
OIL	2020	17.4	15.2	17.5	13.3	0.0	0.0	0.0	3.1	14.3	15.0	14.3	15.5	**9,785.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	16.0	31.0	28.0	31.0	30.0	31.0	**12,966.0**
H2O	2019	21.1	18.9	21.4	19.6	18.2	17.7	9.6	18.3	18.4	21.1	18.9	19.6	**8,464.0**
OIL	2019	18.3	17.3	19.7	17.1	16.2	15.7	8.3	16.7	16.4	19.5	17.9	17.6	**9,660.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	28.0	**12,618.0**
H2O	2018	27.4	22.3	24.8	23.8	24.8	24.5	26.6	24.3	21.3	21.2	19.7	19.1	**8,241.2**
OIL	2018	23.8	19.0	21.4	20.2	20.9	20.7	23.0	20.4	19.2	19.1	17.7	15.6	**9,459.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**12,257.0**
H2O	2017	28.7	26.5	26.5	27.6	24.5	23.8	26.3	26.6	25.4	22.9	21.6	26.4	**7,961.4**
OIL	2017	12.2	10.9	10.7	11.1	14.5	15.0	16.2	17.5	15.8	19.2	20.1	24.2	**9,218.3**

Licence **3072** Well Name **Tundra Waskada COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-30-001-25W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,281.9**

Manitoba Production
2017 To 2020

Licence **3072** Well Name **Tundra Waskada COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-30-001-25W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,208.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,452.7**

Licence **3079** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.01-13-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3a E** Field Code **3** Pool Code **43E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,669.2**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,790.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,294.6**

Licence **3080** Well Name **Waskada Unit No. 4 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.08-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,136.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,831.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,104.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,136.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,831.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,104.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,136.8**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,831.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,104.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,136.8**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,831.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,104.3**

Licence **3082** Well Name **Waskada Unit No. 5 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,135.4**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,735.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,700.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,135.4**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,735.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,700.2**

Licence **3083** Well Name **Cromer Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-13-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,951.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,092.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,536.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,951.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,092.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,536.4**

UWI **100.14-13-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,931.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,960.9**

Manitoba Production
2017 To 2020

Licence **3083** Well Name **Cromer Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-13-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,631.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,931.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,960.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,631.4**

Licence **3087** Well Name **2928419 MB Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.15-17-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,954.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**821,803.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,722.3**
DAY	2019	0.0	28.0	31.0	30.0	0.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**11,954.0**
H2O	2019	0.0	600.0	340.0	560.0	0.0	600.0	600.0	0.0	0.0	0.0	0.0	0.0	**821,803.5**
OIL	2019	0.0	26.4	17.5	28.2	0.0	25.7	22.7	0.0	0.0	0.0	0.0	0.0	**13,722.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	30.0	**11,804.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	300.0	300.0	**819,103.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.1	13.5	**13,601.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,744.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**818,503.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,575.2**

Licence **3089** Well Name **Tundra Waskada COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-35-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3a I** Field Code **3** Pool Code **43I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,144.5**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,615.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,195.2**

UWI **100.10-35-001-26W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,106.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**192.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,531.5**

Licence **3091** Well Name **Waskada Unit No. 5 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,111.6**

Licence **3096** Well Name **Tundra Waskada COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-35-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3a I** Field Code **3** Pool Code **43I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,333.7**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,956.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,277.0**

UWI **100.11-35-001-26W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,683.7**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**591.6**

Manitoba Production
2017 To 2020

Licence **3100** Well Name **Tundra Waskada COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-35-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3a I** Field Code **3** Pool Code **43I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,145.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,634.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,803.2**

UWI **100.09-35-001-26W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,294.8**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**238.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,126.0**

Licence **3104** Well Name **Waskada Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,027.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,420.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,082.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,027.9**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,420.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,082.9**

Licence **3105** Well Name **Waskada Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,659.9**

Licence **3107** Well Name **NVS Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-30-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,591.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,130.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,404.8**

Licence **3114** Well Name **Tundra Waskada COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-34-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3b B** Field Code **3** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,072.2**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,023.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,753.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,072.2**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,023.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,753.4**

UWI **100.11-34-001-26W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,903.2**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,440.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,903.2**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,440.0**

Licence **3115** Well Name **Waskada Unit No. 5 WIW** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **3115** Well Name **Waskada Unit No. 5 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-34-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,344.3**

Licence **3116** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-36-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,995.8**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,736.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,391.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,995.8**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,736.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,391.4**

Licence **3124** Well Name **Waskada Unit No. 5** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,964.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,143.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,266.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,964.6**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,143.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,266.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,964.6**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,143.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,266.6**

Licence **3126** Well Name **Waskada Unit No. 5 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,297.7**

Licence **3127** Well Name **Waskada Unit No. 5** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-35-001-26W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,638.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,250.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,005.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,638.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,250.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,005.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,638.9**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,250.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,005.8**

Licence **3128** Well Name **Waskada Unit No. 5 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,849.7**

Licence **3129** Well Name **Waskada Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **3129** Well Name **Waskada Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,783.4**

Licence **3132** Well Name **Waskada Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,442.3**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,069.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,842.2**

Licence **3134** Well Name **Runcible Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-19-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**676.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**283.7**

Licence **3136** Well Name **Whitewater Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-02-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	2.3	0.0	0.0	16.7	31.0	30.0	31.0	30.0	31.0	**13,000.8**
H2O	2020	30.4	23.9	26.4	2.1	0.0	0.0	15.7	28.4	40.7	45.0	43.3	43.9	**2,013.8**
OIL	2020	68.2	57.7	55.7	3.8	0.0	0.0	27.0	55.5	52.0	58.4	55.8	58.4	**25,880.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	13.0	31.0	31.0	30.0	28.0	30.0	31.0	**12,737.8**
H2O	2019	9.8	14.5	17.6	17.6	18.1	7.5	27.6	27.4	25.9	23.7	29.8	31.0	**1,714.0**
OIL	2019	46.4	53.3	62.1	60.9	62.4	24.7	63.1	63.1	62.4	55.5	68.2	70.0	**25,388.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,392.8**
H2O	2018	6.7	6.3	4.4	4.3	4.9	4.8	5.1	5.0	7.0	12.7	12.3	10.7	**1,463.5**
OIL	2018	39.0	35.5	33.0	30.5	30.5	29.5	30.4	31.0	34.8	47.7	48.8	47.0	**24,696.3**
DAY	2017	31.0	28.0	26.0	21.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,027.8**
H2O	2017	4.5	4.2	5.0	3.8	5.3	4.6	5.9	7.1	7.1	7.4	6.8	6.7	**1,379.3**
OIL	2017	51.6	45.6	37.5	22.1	31.4	25.8	33.1	38.3	37.9	38.5	37.4	38.4	**24,258.6**

Licence **3137** Well Name **Tundra Whitewater WSW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-02-003-21W1.02** Field Name **Whitewater** Pool Name **Lodgepole Crinoidal** Field Code **6** Pool Code **55** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,850,279.9**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,850,279.9**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,850,279.9**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,850,279.9**

Licence **3142** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	15.0	17.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	24.9	30.0	30.0	**12,307.8**
H2O	2020	8.6	18.0	2.1	0.0	0.0	0.0	0.0	0.0	0.0	5.1	3.2	3.0	**36,064.8**
OIL	2020	8.3	0.0	14.8	0.0	0.0	0.0	0.0	0.0	0.0	32.5	21.7	20.5	**8,951.0**
DAY	2019	24.0	0.0	16.0	30.0	31.0	30.0	28.0	6.0	0.0	20.0	25.0	20.0	**12,164.9**
H2O	2019	5.2	0.0	6.3	6.3	5.9	5.2	5.3	1.0	0.0	6.9	6.2	5.2	**36,024.8**
OIL	2019	12.3	0.0	14.7	14.7	13.6	12.3	12.2	2.5	0.0	16.1	14.3	13.0	**8,853.2**
DAY	2018	31.0	18.0	29.0	9.0	25.0	30.0	29.0	31.0	30.0	31.0	27.0	27.0	**11,934.9**

Manitoba Production
2017 To 2020

Licence **3142** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2018	5.2	3.1	8.5	3.1	5.5	4.8	4.9	5.7	5.3	5.4	4.8	5.1	**35,971.3**
OIL	2018	14.6	8.7	18.0	9.4	17.0	14.7	12.6	13.3	12.2	12.6	11.2	11.9	**8,727.5**
DAY	2017	17.0	28.0	31.0	25.0	31.0	21.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,617.9**
H2O	2017	6.7	11.0	12.0	9.3	11.5	7.9	11.4	11.5	10.7	6.9	5.0	5.3	**35,909.9**
OIL	2017	15.0	25.3	28.8	22.1	27.2	18.8	27.9	27.9	26.4	18.4	14.6	14.9	**8,571.3**

Licence **3143** Well Name **Daly Unit No. 4 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**408,116.4**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**408,116.4**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**408,116.4**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**408,116.4**

Licence **3144** Well Name **NVS Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-31-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,242.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,682.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,277.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,242.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,682.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,277.0**

Licence **3146** Well Name **Waskada Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,059.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,198.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,251.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,059.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,198.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,251.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,059.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,198.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,251.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,059.5**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,198.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,251.5**

Licence **3151** Well Name **Waskada Unit No. 5** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,192.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,136.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,171.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,192.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,136.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,171.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,192.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,136.4**

Manitoba Production
2017 To 2020

Licence **3151** Well Name **Waskada Unit No. 5** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,171.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,192.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,136.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,171.2**

Licence **3152** Well Name **Waskada Unit No. 5** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,997.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,264.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,742.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,997.3**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,264.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,742.9**

Licence **3153** Well Name **Waskada Unit No. 5 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,327.0**

Licence **3154** Well Name **Waskada Unit No. 5** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,854.5**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,444.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,609.3**

Licence **3156** Well Name **Waskada Unit No. 5** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,262.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,250.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,025.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,262.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,250.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,025.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,262.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,250.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,025.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,262.5**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,250.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,025.5**

Licence **3157** Well Name **Waskada Unit No. 5 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-34-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,436.1**

Licence **3163** Well Name **Tundra Waskada COM** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **3163** Well Name **Tundra Waskada COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-19-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	26.0	27.0	28.0	26.8	12.8	11.3	23.8	31.0	24.5	30.0	30.0	24.8	**12,957.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.7**
H2O	2020	44.2	59.1	28.5	49.7	30.4	31.3	47.6	68.3	90.9	115.3	100.8	73.3	**55,440.8**
OIL	2020	21.8	39.5	41.3	45.0	19.4	10.5	33.5	53.7	40.8	78.8	67.5	42.3	**24,058.7**
DAY	2019	29.0	12.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	30.0	27.0	29.0	**12,661.9**
GAS	2019	1.2	1.2	1.1	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.7**
H2O	2019	53.5	13.5	39.9	47.1	32.5	33.7	62.3	71.1	63.4	57.7	42.4	31.4	**54,701.4**
OIL	2019	9.5	3.3	15.0	20.9	18.3	21.4	33.5	33.1	30.2	27.4	21.1	16.5	**23,564.6**
DAY	2018	25.0	24.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	**12,322.9**
GAS	2018	1.3	1.2	1.2	1.2	1.2	1.1	1.2	1.2	1.2	1.1	1.2	1.2	**56.1**
H2O	2018	74.2	76.9	94.7	90.1	86.3	92.2	122.8	134.5	121.4	125.5	114.4	122.1	**54,152.9**
OIL	2018	29.3	27.5	37.3	36.4	36.1	36.1	13.3	11.3	9.2	10.7	10.6	10.6	**23,314.4**
DAY	2017	21.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	30.0	24.0	**11,972.9**
GAS	2017	1.6	2.5	3.5	3.7	3.4	4.3	1.2	1.2	1.3	1.3	1.3	1.3	**41.8**
H2O	2017	90.3	106.6	149.3	143.3	118.9	115.2	117.2	122.8	122.4	81.9	84.1	79.3	**52,897.8**
OIL	2017	23.1	31.3	45.9	44.2	46.0	51.3	50.8	50.8	50.6	32.8	32.2	30.4	**23,046.0**

UWI **100.04-19-001-25W1.02** Field Name **Waskada** Pool Name **Mission Canyon 3b A** Field Code **3** Pool Code **42A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	26.0	27.0	28.0	26.8	12.8	11.3	23.8	31.0	0.0	0.0	30.0	24.8	**8,269.4**
H2O	2020	31.9	42.8	19.9	35.8	21.8	22.5	34.0	49.1	0.0	0.0	0.0	0.0	**33,326.3**
OIL	2020	0.6	1.2	1.3	1.5	0.6	0.3	1.1	1.7	0.0	0.0	2.1	1.4	**5,721.2**
DAY	2019	29.0	12.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	30.0	27.0	29.0	**8,027.9**
H2O	2019	38.4	9.8	28.9	34.2	23.5	24.3	44.8	51.2	45.9	42.1	30.9	22.7	**33,068.5**
OIL	2019	0.2	0.1	0.6	0.8	0.8	0.8	1.3	1.3	1.1	1.0	0.8	0.5	**5,709.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,688.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,671.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,700.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,688.9**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,671.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,700.1**

Licence **3165** Well Name **Tundra et al Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-07-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b B** Field Code **7** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,205.8**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,045.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,285.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,205.8**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,045.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,285.5**

Licence **3167** Well Name **Waskada Unit No. 8 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90,562.9**

Licence **3168** Well Name **Whitewater Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-02-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	2.3	0.0	0.0	15.3	30.7	30.0	31.0	30.0	13.0	**12,978.1**

Manitoba Production
2017 To 2020

Licence **3168** Well Name **Whitewater Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-02-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	125.3	112.8	117.3	8.8	0.0	0.0	60.1	139.4	151.9	153.2	147.4	62.5	**76,956.2**
OIL	2020	30.1	22.8	21.2	1.5	0.0	0.0	9.6	28.0	14.3	8.4	8.0	3.5	**13,695.0**
DAY	2019	31.0	28.0	19.0	0.0	0.0	0.0	24.0	31.0	30.0	28.0	30.0	31.0	**12,734.8**
H2O	2019	105.3	96.3	62.8	0.0	0.0	0.0	78.4	102.1	95.1	99.5	125.7	127.5	**75,877.5**
OIL	2019	15.0	15.2	12.8	0.0	0.0	0.0	16.0	21.1	20.6	21.7	28.8	30.9	**13,547.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,482.8**
H2O	2018	119.6	110.0	121.1	121.1	107.2	98.0	105.8	105.2	100.4	105.1	102.4	104.2	**74,984.8**
OIL	2018	22.9	20.5	23.4	21.1	19.1	17.6	17.0	16.6	15.7	14.4	14.6	14.9	**13,365.5**
DAY	2017	31.0	28.0	29.0	21.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,117.8**
H2O	2017	82.3	77.5	91.4	72.2	139.2	114.4	134.4	127.4	126.8	132.8	122.5	119.7	**73,684.7**
OIL	2017	18.3	16.3	20.2	17.4	24.1	19.7	23.4	22.5	22.1	22.6	22.0	22.5	**13,147.7**

Licence **3174** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.09-31-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,700.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,263.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**344.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,700.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,263.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**344.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,700.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,263.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**344.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,700.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,263.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**344.5**

Licence **3176** Well Name **Waskada Unit No. 5** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-34-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,653.8**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,844.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,049.5**

Licence **3179** Well Name **Waskada Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-12-001-26W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,131.8**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**151,694.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,203.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,131.8**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**151,694.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,203.8**
DAY	2017	31.0	28.0	31.0	30.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,131.8**
GAS	2017	1.3	0.2	0.2	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.3**
H2O	2017	302.9	225.3	255.9	249.3	45.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**151,694.8**
OIL	2017	18.8	2.2	2.5	2.7	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,203.8**

Licence **3184** Well Name **Waskada Unit No. 5** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **3184** Well Name **Waskada Unit No. 5** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,722.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,643.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,775.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,722.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,643.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,775.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,722.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,643.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,775.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,722.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,643.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,775.8**

Licence **3185** Well Name **Waskada Unit No. 5 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,882.6**

Licence **3188** Well Name **Waskada Unit No. 5 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,072.5**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**920.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,206.3**

Licence **3189** Well Name **Waskada Unit No. 5 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,869.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,128.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,295.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,869.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,128.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,295.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,869.6**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,128.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,295.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,869.6**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,128.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,295.9**

Licence **3190** Well Name **Waskada Unit No. 15** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,147.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,471.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,939.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,147.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,471.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,939.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,147.5**

Manitoba Production
2017 To 2020

Licence **3190** Well Name **Waskada Unit No. 15** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,471.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,939.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,147.5**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,471.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,939.8**

Licence **3191** Well Name **Waskada Unit No. 13 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,994.6**

Licence **3199** Well Name **Waskada Unit No. 6 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.13-07-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**719,516.6**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**719,516.6**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**719,516.6**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**719,516.6**

Licence **3200** Well Name **Waskada Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.14-07-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	**9,299.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**200,101.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	**11,385.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,298.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**200,101.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,383.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,298.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**200,101.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,383.8**

Licence **3202** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	19.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,573.3**
H2O	2020	0.0	10.4	16.6	16.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,074.4**
OIL	2020	0.0	3.2	5.2	5.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,665.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,493.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,031.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,652.0**
DAY	2018	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,493.3**
H2O	2018	13.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,031.2**
OIL	2018	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,652.0**
DAY	2017	17.0	26.0	30.0	30.0	31.0	21.0	31.0	31.0	29.0	31.0	30.0	29.0	**11,466.3**
H2O	2017	12.5	17.1	16.3	15.8	16.4	11.0	15.9	16.1	14.4	15.8	15.0	14.5	**7,017.5**
OIL	2017	3.3	4.8	4.9	4.7	4.9	3.3	4.8	5.0	4.7	5.2	5.1	4.8	**5,647.5**

Licence **3203** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Manitoba Production
2017 To 2020

Licence **3203** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,291.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,896.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,648.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,291.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,896.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,648.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,291.2**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,896.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,648.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,291.2**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,896.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,648.9**

Licence **3205** Well Name **494889 ALTA. Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-07-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,777.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,098.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,660.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,777.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,098.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,660.4**
DAY	2017	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	0.0	0.0	0.0	0.0	**10,777.0**
H2O	2017	18.9	14.0	3.3	8.5	9.0	1.4	1.5	7.0	0.0	0.0	0.0	0.0	**13,098.3**
OIL	2017	16.1	16.5	16.2	16.0	16.5	16.1	16.2	10.5	0.0	0.0	0.0	0.0	**10,660.4**

Licence **3206** Well Name **Whitewater Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-02-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	31.0	2.3	0.0	0.0	10.8	31.0	30.0	30.9	30.0	31.0	**13,000.8**
H2O	2020	364.5	331.7	313.9	26.6	0.0	0.0	128.7	353.3	326.1	322.0	310.3	315.2	**235,289.9**
OIL	2020	9.7	9.5	8.0	0.6	0.0	0.0	2.8	7.6	7.6	9.9	9.5	9.9	**14,354.5**
DAY	2019	31.0	28.0	18.0	0.0	0.0	0.0	22.0	31.0	29.0	28.0	30.0	31.0	**12,744.8**
H2O	2019	357.6	314.8	192.7	0.0	0.0	0.0	265.0	405.4	372.9	348.8	374.4	385.2	**232,497.6**
OIL	2019	6.9	6.1	4.4	0.0	0.0	0.0	7.0	12.0	11.5	9.5	8.3	8.5	**14,279.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**12,496.8**
H2O	2018	356.6	333.7	360.6	367.6	363.5	351.8	373.3	341.4	332.0	353.8	349.1	353.0	**229,480.8**
OIL	2018	7.3	6.6	7.5	6.8	6.5	6.6	7.1	9.8	10.0	5.7	5.5	6.5	**14,205.2**
DAY	2017	31.0	28.0	24.0	30.0	30.0	26.0	31.0	31.0	27.0	31.0	30.0	31.0	**12,132.8**
H2O	2017	417.6	383.7	335.4	411.7	413.0	368.4	428.5	381.5	341.5	394.4	366.6	356.7	**225,244.4**
OIL	2017	10.3	8.9	7.7	9.9	10.1	8.5	10.6	11.1	9.8	11.0	10.1	7.2	**14,119.3**

Licence **3209** Well Name **CNRL Pierson COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-25-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,710.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,434.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,006.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,710.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.5**

Manitoba Production
2017 To 2020

Licence **3209** Well Name **CNRL Pierson COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-25-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,434.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,006.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,710.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,434.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,006.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,710.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.5**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,434.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,006.4**

UWI **100.08-25-002-29W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	29.9	31.0	**7,759.6**
GAS	2020	0.4	0.5	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138.1**
H2O	2020	0.8	0.6	0.6	0.6	0.6	0.6	13.4	13.7	13.3	10.8	10.3	10.9	**6,607.1**
OIL	2020	16.8	14.5	16.4	14.6	14.4	13.7	7.1	6.8	6.6	2.8	2.7	2.9	**7,937.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,393.9**
GAS	2019	0.5	0.5	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.5	0.5	**136.7**
H2O	2019	1.0	1.1	1.2	1.8	2.2	1.7	1.7	1.8	1.6	1.5	1.4	1.6	**6,530.9**
OIL	2019	7.0	6.8	7.5	18.3	22.3	19.1	19.8	19.9	18.7	21.8	19.6	21.0	**7,818.5**
DAY	2018	16.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,028.9**
GAS	2018	0.0	1.7	2.4	3.3	3.7	3.0	1.7	1.7	1.8	1.9	1.3	1.3	**130.0**
H2O	2018	5.9	12.0	10.7	8.7	6.4	7.1	3.5	3.0	2.7	2.0	0.9	2.2	**6,512.3**
OIL	2018	3.3	12.1	13.6	10.5	7.3	7.3	7.7	7.2	6.5	6.8	6.3	7.1	**7,616.7**
DAY	2017	31.0	28.0	26.0	0.0	0.0	14.7	30.9	28.5	29.3	31.0	30.0	25.0	**6,678.9**
GAS	2017	0.5	0.6	0.8	0.0	0.0	0.1	0.9	1.1	0.0	0.0	1.4	0.0	**106.2**
H2O	2017	0.6	0.5	0.6	0.0	0.0	18.7	26.6	19.5	9.3	7.4	6.3	3.6	**6,447.2**
OIL	2017	12.0	10.3	20.7	0.0	0.0	7.1	16.7	15.6	14.8	12.9	12.3	8.5	**7,521.0**

Licence **3210** Well Name **CNRL Pierson SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-25-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a** Field Code **7** Pool Code **43** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**292.6**
WIN	2020	1089.1	950.1	1000.5	974.5	982.2	950.8	957.6	1078.3	1320.1	1069.6	1014.6	993.8	**414,305.1**
WIN	2019	1306.3	1173.1	1106.1	1364.3	1346.8	1258.6	1357.6	1251.9	1179.7	1333.8	1222.2	1217.1	**401,923.9**
WIN	2018	893.5	747.0	778.9	676.6	0.0	0.0	0.0	629.5	880.5	1351.7	1625.2	1375.6	**386,806.4**
WIN	2017	981.5	782.9	1512.4	932.0	931.9	848.3	998.9	1114.7	958.9	1007.9	1105.7	1038.5	**377,847.9**

Licence **3212** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-36-010-27W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,650.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,429.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**867.0**

Licence **3217** Well Name **Whitewater Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-02-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	28.0	27.0	2.3	0.0	0.0	16.7	30.0	28.0	28.0	24.8	31.0	**12,778.6**
H2O	2020	7.7	9.0	8.6	0.7	0.0	0.0	5.6	9.9	9.2	9.1	8.0	9.9	**23,806.0**

Manitoba Production
2017 To 2020

Licence **3217** Well Name **Whitewater Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-02-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	18.5	20.9	19.8	1.7	0.0	0.0	11.6	23.2	20.3	21.8	19.2	24.2	**10,876.7**
DAY	2019	31.0	28.0	19.0	0.0	0.0	0.0	17.0	28.0	29.0	26.0	25.0	31.0	**12,534.8**
H2O	2019	9.1	8.4	6.1	0.0	0.0	0.0	6.0	10.3	8.4	5.5	5.4	6.6	**23,728.3**
OIL	2019	8.6	7.7	5.0	0.0	0.0	0.0	7.2	22.9	20.4	14.0	13.8	16.9	**10,695.5**
DAY	2018	28.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**12,300.8**
H2O	2018	10.3	10.4	11.8	12.4	9.4	9.1	9.7	9.3	9.2	9.7	10.5	10.6	**23,662.5**
OIL	2018	4.9	4.8	5.4	5.2	4.7	4.5	4.7	4.5	4.4	4.5	5.0	6.9	**10,579.0**
DAY	2017	31.0	28.0	28.0	30.0	30.0	25.0	31.0	31.0	27.0	31.0	30.0	30.0	**11,939.8**
H2O	2017	12.2	11.5	11.6	12.3	12.3	10.7	13.0	11.9	10.7	12.3	11.6	11.2	**23,540.1**
OIL	2017	5.6	5.0	4.9	5.5	5.5	4.6	5.6	5.1	4.5	5.1	5.1	5.3	**10,519.5**

Licence **3224** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,740.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,998.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,835.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,740.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,998.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,835.4**
DAY	2018	31.0	12.0	20.0	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,740.5**
H2O	2018	15.5	6.2	10.4	14.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,998.7**
OIL	2018	4.6	1.8	3.0	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,835.4**
DAY	2017	17.0	28.0	31.0	22.0	31.0	21.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,648.5**
H2O	2017	8.6	14.1	15.3	10.4	14.9	10.0	14.7	14.6	13.9	15.0	14.7	15.5	**10,952.1**
OIL	2017	3.8	6.5	7.3	4.9	7.0	4.7	7.0	7.1	6.8	6.0	4.5	4.6	**4,821.9**

Licence **3225** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-27-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	29.0	21.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,565.9**
H2O	2020	553.4	517.5	499.9	382.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**373,600.1**
OIL	2020	5.5	5.2	5.1	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,361.7**
DAY	2019	30.0	2.0	31.0	25.0	31.0	30.0	8.0	0.0	22.0	29.0	30.0	31.0	**11,455.3**
H2O	2019	580.6	37.3	653.5	505.7	624.9	611.8	167.2	0.0	415.4	552.8	534.4	542.9	**371,647.0**
OIL	2019	10.5	0.7	11.7	10.4	13.1	12.6	3.5	0.0	9.2	11.9	5.5	5.5	**5,342.0**
DAY	2018	30.0	28.0	12.0	0.0	9.0	28.0	27.0	31.0	23.0	26.0	30.0	31.0	**11,186.3**
H2O	2018	614.6	589.6	256.6	0.0	192.3	547.6	518.4	615.2	457.9	518.8	598.0	634.7	**366,420.5**
OIL	2018	19.2	18.3	7.8	0.0	5.4	10.2	9.8	10.9	8.1	9.0	10.6	11.3	**5,247.4**
DAY	2017	26.0	28.0	31.0	29.0	31.0	30.0	30.0	11.0	29.0	31.0	30.0	31.0	**10,911.3**
H2O	2017	517.2	546.2	587.3	539.9	576.6	563.2	560.0	224.9	594.2	640.8	595.7	638.5	**360,876.8**
OIL	2017	16.9	18.4	20.7	18.8	19.9	19.8	19.5	7.2	19.1	20.1	19.5	20.0	**5,126.8**

Licence **3232** Well Name **Tundra Whitewater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-02-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,179.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**218,315.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,067.9**
DAY	2019	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,179.8**
H2O	2019	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**218,315.3**

Manitoba Production
2017 To 2020

Licence **3232** Well Name **Tundra Whitewater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-02-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,067.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**12,172.8**
H2O	2018	11.8	11.1	12.0	12.2	12.3	11.2	12.0	11.3	11.3	11.9	11.7	12.0	**218,312.3**
OIL	2018	2.1	1.9	2.2	2.0	2.3	2.1	2.1	2.0	2.1	2.1	2.1	2.2	**7,067.4**
DAY	2017	31.0	28.0	27.0	30.0	28.0	26.0	30.0	30.0	26.0	31.0	29.0	31.0	**11,808.8**
H2O	2017	12.8	12.0	11.9	12.9	12.0	11.5	13.1	12.2	10.6	13.1	11.7	11.8	**218,171.5**
OIL	2017	2.1	1.8	1.8	2.1	1.9	1.7	2.1	2.0	1.7	2.0	2.0	2.1	**7,042.2**

Licence **3234** Well Name **Waskada Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,619.3**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**498.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,023.6**

Licence **3235** Well Name **Whitewater Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-02-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	2.3	0.0	4.0	17.7	31.0	30.0	31.0	30.0	31.0	**12,673.8**
H2O	2020	85.1	68.8	74.4	5.7	0.0	9.3	44.7	98.4	103.6	106.0	101.8	103.5	**15,486.1**
OIL	2020	13.3	10.6	9.7	0.6	0.0	1.2	5.1	15.3	15.6	17.3	16.6	17.3	**11,794.6**
DAY	2019	31.0	28.0	28.0	0.0	0.0	0.0	24.0	31.0	30.0	28.0	30.0	31.0	**12,405.8**
H2O	2019	75.5	68.2	66.9	0.0	0.0	0.0	85.8	136.7	94.9	77.6	81.1	83.5	**14,684.8**
OIL	2019	10.0	10.5	10.4	0.0	0.0	0.0	14.5	24.9	20.0	17.0	18.7	19.1	**11,672.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,144.8**
H2O	2018	46.7	43.7	47.2	50.3	55.1	48.4	82.3	92.8	85.6	92.0	89.8	79.7	**13,914.6**
OIL	2018	1.8	1.7	1.9	1.8	1.9	1.8	6.0	8.1	6.7	5.7	5.8	7.2	**11,526.9**
DAY	2017	31.0	28.0	22.0	0.0	0.0	0.0	0.0	25.0	30.0	31.0	30.0	31.0	**11,779.8**
H2O	2017	52.7	48.5	38.2	0.0	0.0	0.0	0.0	45.0	56.2	58.8	49.4	46.7	**13,101.0**
OIL	2017	1.9	1.6	1.2	0.0	0.0	0.0	0.0	1.4	1.8	1.9	1.8	1.8	**11,476.5**

Licence **3239** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-22-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,813.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,556.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,329.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,813.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,556.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,329.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,813.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,556.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,329.3**
DAY	2017	0.0	0.0	0.0	0.0	29.0	30.0	31.0	31.0	30.0	28.0	28.0	0.0	**10,813.0**
H2O	2017	0.0	0.0	0.0	0.0	20.5	20.8	16.7	14.3	14.2	13.3	13.4	0.0	**18,556.6**
OIL	2017	0.0	0.0	0.0	0.0	20.5	14.8	15.2	14.3	14.2	13.3	13.5	0.0	**5,329.3**

Licence **3244** Well Name **Tundra et al Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-07-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b B** Field Code **7** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	28.9	30.4	**12,128.1**

Manitoba Production
2017 To 2020

Licence **3244** Well Name **Tundra et al Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-07-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b B** Field Code **7** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.8**
H2O	2020	82.2	67.1	45.5	0.0	0.0	0.0	0.0	0.0	0.0	70.0	124.2	117.9	**63,392.3**
OIL	2020	4.9	4.2	2.8	0.0	0.0	0.0	0.0	0.0	0.0	2.8	4.2	4.6	**8,066.1**
DAY	2019	18.0	28.0	31.0	30.0	21.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,967.8**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.8**
H2O	2019	57.3	108.2	116.7	109.9	64.1	105.5	112.5	99.0	86.6	88.0	78.8	77.2	**62,885.4**
OIL	2019	5.8	9.7	8.7	7.2	4.1	6.1	6.7	6.2	5.6	5.6	5.2	5.0	**8,042.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	31.0	30.0	30.0	30.0	29.0	31.0	**11,627.8**
GAS	2018	0.5	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**10.0**
H2O	2018	122.1	110.5	121.3	115.5	119.5	103.2	104.8	97.2	98.0	99.8	89.6	92.4	**61,781.6**
OIL	2018	10.0	8.7	9.4	9.5	9.5	8.2	8.8	9.7	10.9	11.6	10.0	10.1	**7,966.7**
DAY	2017	31.0	17.0	31.0	12.0	31.0	30.0	26.0	8.0	2.0	25.0	30.0	30.0	**11,267.8**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.5	0.5	0.5	0.5	0.5	**3.0**
H2O	2017	140.3	74.3	174.2	74.5	165.4	143.9	108.9	35.4	6.7	129.1	146.7	126.4	**60,507.7**
OIL	2017	11.6	6.9	15.4	6.4	13.9	14.2	9.5	3.0	0.6	9.8	10.8	9.6	**7,850.3**

Licence **3249** Well Name **Tundra Waskada COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-03-002-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3b B** Field Code **3** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,098.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,146.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,027.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,098.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,146.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,027.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,098.3**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,146.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,027.5**

UWI **100.05-03-002-26W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,434.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,978.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,434.1**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,978.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,434.1**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,978.5**

Licence **3250** Well Name **Tundra Waskada COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-03-002-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3b B** Field Code **3** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,652.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,927.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,799.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,652.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,927.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,799.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,652.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,927.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,799.2**

UWI **100.06-03-002-26W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Manitoba Production
2017 To 2020

Licence **3250** Well Name **Tundra Waskada COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-03-002-26W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,420.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**808.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,283.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,420.6**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**808.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,283.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,420.6**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**808.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,283.1**

Licence **3251** Well Name **Waskada Unit No. 5** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,219.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,517.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,107.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,219.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,517.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,107.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,219.4**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,517.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,107.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,219.4**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,517.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,107.0**

Licence **3257** Well Name **Waskada Unit No. 15** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-03-002-26W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,025.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,034.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,721.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,025.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,034.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,721.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,025.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,034.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,721.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,025.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,034.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,721.5**

Licence **3265** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-25-002-29W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**658.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**259.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**126.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**658.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**259.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**126.6**

Manitoba Production
2017 To 2020

Licence **3265** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-25-002-29W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**658.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**259.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**126.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**658.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**259.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**126.6**

Licence **3266** Well Name **Tundra Daly Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-29-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,942.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**206,233.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,805.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,942.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**206,233.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,805.2**

Licence **3270** Well Name **Waskada Unit No. 15** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,372.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,397.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,090.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,372.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,397.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,090.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,372.7**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,397.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,090.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,372.7**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,397.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,090.6**

Licence **3271** Well Name **Daly Unit No. 13 and 14 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-25-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,263.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,419.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,447.8**
DAY	2019	31.0	28.0	31.0	30.0	7.0	30.0	31.0	31.0	17.0	31.0	0.0	0.0	**12,263.0**
H2O	2019	347.5	337.0	370.0	351.6	195.0	780.0	809.3	708.6	399.8	690.6	0.0	0.0	**13,419.4**
OIL	2019	9.5	8.7	9.7	9.8	1.8	7.5	7.2	6.3	3.3	6.7	0.0	0.0	**7,447.8**
DAY	2018	15.0	28.0	31.0	30.0	16.0	0.0	0.0	30.0	30.0	31.0	30.0	31.0	**11,996.0**
H2O	2018	53.7	78.2	76.4	103.1	59.4	0.0	0.0	403.0	390.5	348.9	342.2	362.3	**8,430.0**
OIL	2018	1.9	3.3	3.7	3.7	2.1	0.0	0.0	10.0	10.4	9.6	9.6	9.7	**7,377.3**
DAY	2017	31.0	28.0	29.0	30.0	28.0	28.0	31.0	31.0	30.0	15.0	30.0	24.0	**11,724.0**
H2O	2017	1.0	1.1	1.2	1.2	1.3	1.3	1.6	44.1	105.3	91.3	188.7	91.6	**6,212.3**
OIL	2017	6.4	4.6	6.6	5.9	5.1	4.9	5.9	4.1	3.5	3.7	7.3	2.9	**7,313.3**

UWI **100.15-25-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2017 To 2020

Licence **3271** Well Name **Daly Unit No. 13 and 14 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-25-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,654.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,186.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,425.2**
DAY	2019	31.0	28.0	31.0	30.0	7.0	30.0	31.0	31.0	17.0	0.0	0.0	0.0	**3,654.0**
H2O	2019	66.6	64.6	71.0	67.4	68.1	61.6	67.4	70.1	69.7	0.0	0.0	0.0	**2,186.2**
OIL	2019	1.3	1.2	1.3	1.3	0.2	1.0	1.0	0.8	0.4	0.0	0.0	0.0	**1,425.2**
DAY	2018	15.0	28.0	31.0	0.0	0.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,418.0**
H2O	2018	49.6	72.1	70.6	0.0	0.0	74.1	89.5	75.1	70.9	66.9	65.6	69.5	**1,579.7**
OIL	2018	1.8	3.1	3.4	0.0	0.0	3.0	3.2	3.0	3.2	3.0	3.0	3.0	**1,416.7**
DAY	2017	31.0	28.0	29.0	30.0	28.0	28.0	31.0	31.0	30.0	31.0	30.0	24.0	**3,130.0**
H2O	2017	1.0	1.1	1.2	1.2	1.3	1.3	1.6	47.8	114.1	114.5	114.5	84.6	**875.8**
OIL	2017	6.4	4.6	6.6	5.9	5.1	4.9	5.9	4.5	3.8	4.4	4.3	2.6	**1,387.0**

Licence **3275** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-25-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,173.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,103.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,662.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,173.5**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,103.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,662.7**

Licence **3279** Well Name **6490809 Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.04-22-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	9.0	7.0	4.0	0.0	0.3	2.6	4.2	5.2	10.8	5.8	**10,789.9**
H2O	2020	40.2	27.5	18.9	19.8	18.2	0.0	0.1	12.0	21.1	22.0	16.5	27.8	**1,408.8**
OIL	2020	21.8	6.4	8.1	10.7	7.8	0.0	2.6	17.9	11.3	15.9	10.6	7.8	**7,791.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	26.0	17.0	30.0	31.0	30.0	21.0	**10,681.0**
H2O	2019	5.6	3.6	8.0	4.9	3.4	7.6	5.3	4.8	12.5	9.0	0.0	178.0	**1,184.7**
OIL	2019	14.8	15.2	13.6	21.4	21.4	16.1	15.2	16.4	13.4	16.2	2.9	0.0	**7,670.6**
DAY	2018	0.0	0.0	0.0	16.0	23.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,345.0**
H2O	2018	0.0	0.0	0.0	1.0	5.1	4.1	4.4	3.2	1.9	3.2	2.6	1.6	**942.0**
OIL	2018	0.0	0.0	0.0	3.3	18.5	16.4	14.6	17.1	18.6	18.9	18.2	19.5	**7,504.0**
DAY	2017	0.0	0.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	29.0	**10,092.0**
H2O	2017	0.0	0.0	4.0	2.5	4.8	4.4	1.3	2.3	1.8	4.9	1.8	1.2	**914.9**
OIL	2017	0.0	0.0	11.8	9.2	8.9	9.2	12.7	11.5	11.7	10.7	13.3	13.3	**7,358.9**

Licence **3281** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-25-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,060.7**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,725.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,426.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,060.7**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,725.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,426.4**

Licence **3284** Well Name **Daly Unit No. 14** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-25-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Manitoba Production
2017 To 2020

Licence **3284** Well Name **Daly Unit No. 14** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-25-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,915.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,024.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,708.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	27.0	5.0	0.0	**8,915.5**
H2O	2019	51.2	49.2	53.7	50.5	42.8	66.0	75.1	67.0	57.4	48.8	7.2	0.0	**17,024.6**
OIL	2019	11.8	10.0	12.5	12.2	38.9	38.2	40.2	13.6	6.9	7.1	1.5	0.0	**8,708.2**
DAY	2018	31.0	28.0	31.0	30.0	29.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,613.5**
H2O	2018	67.5	47.7	46.5	62.8	65.6	38.6	63.6	91.5	47.7	48.6	47.6	50.4	**16,455.7**
OIL	2018	15.1	13.0	14.6	14.5	14.9	9.2	9.8	5.7	10.7	10.7	10.7	10.7	**8,515.3**
DAY	2017	19.0	0.0	23.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,255.5**
H2O	2017	27.4	0.0	41.6	52.7	64.8	69.0	82.6	58.2	68.0	64.2	59.8	72.1	**15,777.6**
OIL	2017	12.3	0.0	16.6	18.5	17.9	18.6	22.6	14.4	14.5	16.0	14.3	14.4	**8,375.7**

Licence **3285** Well Name **Daly Unit No. 14** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-25-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,131.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60,015.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,082.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,131.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	252.3	0.0	0.0	0.0	0.0	0.0	0.0	**60,015.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,082.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,101.2**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,763.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,082.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,101.2**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,763.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,082.8**

Licence **3286** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,072.3**
H2O	2020	0.0	0.0	16.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,719.3**
OIL	2020	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,552.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	0.0	0.0	**12,052.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.7	0.0	0.0	**43,702.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.0	**10,551.7**
DAY	2018	31.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,044.3**
H2O	2018	24.4	15.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,695.8**
OIL	2018	1.5	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,551.3**
DAY	2017	17.0	25.0	31.0	30.0	31.0	17.0	21.0	31.0	30.0	29.0	29.0	31.0	**11,994.3**
H2O	2017	23.9	36.9	45.7	42.9	44.5	24.0	28.7	43.4	40.8	30.0	22.8	24.8	**43,655.9**
OIL	2017	6.8	10.5	13.6	12.6	13.0	7.1	8.6	13.2	12.5	5.6	1.5	1.6	**10,548.9**

Licence **3287** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,065.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,201.9**
DAY	2017	6.0	26.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,065.0**

Manitoba Production
2017 To 2020

Licence **3287** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	49.9	212.2	255.3	241.5	244.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,201.9**

Licence **3288** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-35-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,146.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**132,112.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,222.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,146.4**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**132,112.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,222.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,146.4**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**132,112.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,222.5**

Licence **3290** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,550.2**
H2O	2020	25.7	24.1	25.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,888.8**
OIL	2020	4.9	4.7	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,558.8**
DAY	2019	0.0	0.0	0.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	31.0	**11,459.2**
H2O	2019	0.0	0.0	0.0	19.9	0.0	0.0	0.0	0.0	0.0	0.0	3.4	25.2	**11,813.9**
OIL	2019	0.0	0.0	0.0	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.6	4.9	**4,544.3**
DAY	2018	31.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,401.2**
H2O	2018	23.6	9.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,765.4**
OIL	2018	4.8	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,535.1**
DAY	2017	17.0	28.0	31.0	30.0	31.0	21.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,358.2**
H2O	2017	14.8	24.1	26.3	24.9	25.6	17.2	25.2	25.2	23.7	24.1	22.8	24.0	**11,732.4**
OIL	2017	3.0	5.0	5.8	5.3	5.5	3.7	5.5	5.6	5.2	5.0	4.8	4.9	**4,528.4**

Licence **3291** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,195.1**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,932.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,271.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,195.1**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,932.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,271.1**

Licence **3292** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,046.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,380.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,710.9**
DAY	2019	0.0	0.0	0.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,046.7**
H2O	2019	0.0	0.0	0.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,380.5**
OIL	2019	0.0	0.0	0.0	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,710.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,043.7**

Manitoba Production
2017 To 2020

Licence **3292** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,379.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,710.2**
DAY	2017	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,043.7**
H2O	2017	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,379.7**
OIL	2017	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,710.2**

Licence **3293** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	17.0	13.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	24.9	30.0	28.0	**12,094.3**
H2O	2020	9.6	7.1	10.1	0.0	0.0	0.0	0.0	0.0	0.0	18.5	14.2	11.8	**8,627.3**
OIL	2020	7.9	5.9	8.4	0.0	0.0	0.0	0.0	0.0	0.0	15.1	11.7	9.7	**6,722.9**
DAY	2019	10.0	1.0	15.0	30.0	31.0	30.0	28.0	31.0	30.0	26.0	30.0	16.0	**11,956.4**
H2O	2019	5.8	0.2	12.9	15.1	15.6	12.1	11.7	12.0	10.6	8.2	9.8	7.1	**8,556.0**
OIL	2019	4.7	0.3	10.6	12.4	12.9	9.9	9.8	10.0	8.9	6.8	8.2	5.9	**6,664.2**
DAY	2018	31.0	11.0	29.0	5.0	25.0	30.0	29.0	31.0	30.0	30.0	24.0	26.0	**11,678.4**
H2O	2018	12.6	4.7	53.4	9.4	29.2	29.2	24.3	16.2	14.8	14.3	12.9	14.5	**8,434.9**
OIL	2018	9.5	3.5	14.1	3.1	9.8	9.8	8.2	13.3	12.2	11.7	10.7	11.9	**6,563.8**
DAY	2017	17.0	26.0	31.0	29.0	31.0	21.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,377.4**
H2O	2017	11.4	16.7	20.3	18.4	19.7	13.2	19.4	19.4	18.5	13.7	12.1	12.8	**8,199.4**
OIL	2017	8.9	13.5	17.2	15.5	16.5	11.1	16.5	16.6	16.0	10.7	9.5	9.7	**6,446.0**

Licence **3296** Well Name **Waskada Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,352.8**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,666.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,992.6**

Licence **3297** Well Name **Waskada Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,043.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,382.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,802.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,043.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,382.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,802.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,043.8**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,382.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,802.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,043.8**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,382.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,802.8**

Licence **3298** Well Name **Waskada Unit No. 13 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,330.4**

Licence **3299** Well Name **Waskada Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **3299** Well Name **Waskada Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,523.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,130.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,435.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,523.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,130.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,435.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,523.4**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,130.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,435.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,523.4**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,130.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,435.8**

Licence **3302** Well Name **Daly Unit No. 13 and 14** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,339.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,892.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,040.4**
DAY	2019	31.0	28.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,339.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,892.0**
OIL	2019	0.6	0.5	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,040.4**
DAY	2018	31.0	28.0	31.0	0.0	0.0	30.0	8.0	31.0	17.0	0.0	0.0	22.0	**12,249.0**
H2O	2018	2.5	1.7	1.7	0.0	0.0	1.7	86.3	277.7	145.8	0.3	0.0	178.7	**3,892.0**
OIL	2018	6.1	5.3	5.9	0.0	0.0	5.2	0.7	2.3	1.2	0.0	0.0	1.5	**10,038.8**
DAY	2017	31.0	28.0	29.0	30.0	31.0	28.0	31.0	31.0	30.0	16.0	23.0	31.0	**12,051.0**
H2O	2017	1.2	1.3	1.4	1.4	1.7	1.6	2.2	10.8	14.3	7.5	10.9	2.6	**3,195.6**
OIL	2017	6.4	4.7	6.7	5.9	5.7	5.2	7.4	30.9	34.2	20.7	29.6	5.8	**10,010.6**

UWI **100.04-36-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,106.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**567.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,551.4**
DAY	2019	31.0	28.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,106.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**567.8**
OIL	2019	1.9	1.7	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,551.4**
DAY	2018	31.0	28.0	31.0	0.0	0.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,016.0**
H2O	2018	16.3	11.4	11.2	0.0	0.0	11.7	14.2	11.9	11.2	10.6	10.4	11.0	**567.8**
OIL	2018	40.7	35.1	39.3	0.0	0.0	34.8	36.8	35.1	36.4	34.7	34.8	35.0	**3,546.4**
DAY	2017	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	16.0	23.0	31.0	**2,712.0**
H2O	2017	4.7	5.2	5.3	5.3	6.9	6.5	9.0	1.6	2.1	1.1	1.7	17.4	**447.9**
OIL	2017	25.7	18.7	26.8	23.7	23.0	20.9	29.7	4.7	5.1	3.1	4.5	39.0	**3,183.7**

Licence **3304** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,416.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,336.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,037.4**
DAY	2019	0.0	0.0	0.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,416.4**
H2O	2019	0.0	0.0	0.0	8.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,336.4**

Manitoba Production
2017 To 2020

Licence **3304** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	0.0	0.0	0.0	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,037.4**
DAY	2018	31.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,391.4**
H2O	2018	9.6	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,327.6**
OIL	2018	3.0	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,034.9**
DAY	2017	17.0	28.0	31.0	30.0	31.0	21.0	31.0	31.0	29.0	31.0	30.0	31.0	**11,348.4**
H2O	2017	6.9	11.3	12.3	11.6	12.0	8.0	11.7	11.8	10.8	10.8	9.2	9.7	**13,314.1**
OIL	2017	1.3	2.2	2.5	2.4	2.4	1.6	2.5	2.4	2.3	2.8	3.0	3.0	**4,030.7**

Licence **3305** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,213.6**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,570.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,914.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,213.6**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,570.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,914.5**

Licence **3306** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,743.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,000.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,135.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,743.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,000.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,135.8**
DAY	2018	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,743.1**
H2O	2018	21.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,000.3**
OIL	2018	14.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,135.8**
DAY	2017	12.0	28.0	26.0	3.0	9.0	30.0	31.0	31.0	24.0	29.0	29.0	21.0	**10,722.1**
H2O	2017	14.7	23.5	21.5	2.3	17.1	30.6	24.1	21.8	15.0	21.2	24.7	11.8	**5,979.2**
OIL	2017	10.3	16.5	15.0	1.7	11.9	21.4	16.9	15.3	10.4	14.9	17.2	8.2	**6,120.9**

Licence **3307** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,023.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,924.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,643.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,023.5**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,924.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,643.9**

Licence **3308** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,731.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,041.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,956.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,731.4**

Manitoba Production
2017 To 2020

Licence **3308** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,041.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,956.9**
DAY	2018	31.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,731.4**
H2O	2018	11.6	7.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,041.5**
OIL	2018	2.3	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,956.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	2.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,681.4**
H2O	2017	0.0	0.0	0.0	0.0	0.0	1.6	24.3	24.3	22.9	18.4	11.1	11.7	**20,022.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.4	11.4	11.4	10.8	7.0	2.4	2.5	**4,953.1**

Licence **3309** Well Name **Waskada Unit No. 14** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,626.3**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,707.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,526.7**

Licence **3313** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-27-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,498.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,378.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,772.9**
DAY	2019	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,498.6**
H2O	2019	10.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,378.6**
OIL	2019	6.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,772.9**
DAY	2018	31.0	28.0	30.0	25.0	30.0	26.0	28.0	30.0	23.0	31.0	30.0	31.0	**11,469.6**
H2O	2018	8.9	8.3	9.0	7.2	9.0	7.6	10.1	11.4	8.8	12.2	11.6	12.2	**13,367.7**
OIL	2018	8.6	8.0	8.4	6.7	8.4	7.4	6.9	7.0	5.4	7.3	7.1	7.5	**13,766.0**
DAY	2017	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,126.6**
H2O	2017	8.9	9.0	9.7	9.2	9.5	9.2	9.4	9.2	8.7	9.1	8.6	9.1	**13,251.4**
OIL	2017	9.0	9.5	10.8	10.1	10.4	10.2	10.5	9.1	8.6	8.9	8.7	8.8	**13,677.3**

Licence **3316** Well Name **Waskada Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,305.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,720.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,698.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,305.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,720.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,698.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,305.7**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,720.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,698.7**
DAY	2017	31.0	28.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,305.7**
H2O	2017	1.2	1.1	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,720.0**
OIL	2017	7.8	6.5	6.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,698.7**

Licence **3317** Well Name **Waskada Unit No. 15** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2017 To 2020

Licence **3317** Well Name **Waskada Unit No. 15** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,492.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,210.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,984.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,492.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,210.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,984.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,492.2**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,210.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,984.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,492.2**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,210.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,984.5**

Licence **3318** Well Name **Waskada Unit No. 15** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,982.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,755.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,125.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,982.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,755.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,125.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,982.7**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,755.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,125.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,982.7**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,755.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,125.0**

Licence **3320** Well Name **Waskada Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,841.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,141.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,738.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,841.3**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,141.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,738.8**

Licence **3321** Well Name **Waskada Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,994.3**

Licence **3322** Well Name **Daly Unit No. 12 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-28-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,111.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,062.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,347.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,111.0**

Manitoba Production
2017 To 2020

Licence **3322** Well Name **Daly Unit No. 12 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-28-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,062.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,347.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,111.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,062.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,347.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,111.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,062.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,347.8**

Licence **3325** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	26.0	31.0	11.0	22.7	30.9	29.8	30.9	30.0	31.0	**12,461.3**
H2O	2020	12.5	11.7	12.3	10.4	12.5	4.5	9.1	12.4	11.7	12.9	11.8	12.2	**3,187.4**
OIL	2020	22.3	21.3	22.5	19.2	23.4	8.0	16.7	22.7	21.8	22.8	21.8	22.6	**14,710.6**
DAY	2019	29.0	25.0	31.0	30.0	31.0	30.0	16.0	31.0	30.0	31.0	30.0	31.0	**12,127.0**
H2O	2019	9.9	8.5	11.4	10.1	3.8	3.8	4.6	12.6	11.8	12.2	12.2	12.3	**3,053.4**
OIL	2019	20.2	17.6	21.5	19.9	13.1	12.6	9.6	23.5	22.1	22.6	22.0	22.3	**14,465.5**
DAY	2018	29.0	19.0	0.0	0.0	0.0	0.0	0.0	8.0	30.0	31.0	30.0	31.0	**11,782.0**
H2O	2018	9.4	6.4	0.0	0.0	0.0	0.0	0.0	2.7	10.2	10.6	10.4	10.9	**2,940.2**
OIL	2018	19.5	13.1	0.0	0.0	0.0	0.0	0.0	5.5	20.4	20.8	20.8	21.7	**14,238.5**
DAY	2017	6.0	12.0	31.0	30.0	31.0	16.0	21.0	31.0	30.0	31.0	29.0	31.0	**11,604.0**
H2O	2017	1.5	3.2	8.4	7.8	8.0	4.0	5.2	7.9	8.8	10.3	9.4	10.3	**2,879.6**
OIL	2017	4.4	9.2	24.8	23.0	23.7	11.9	15.7	23.8	21.8	21.4	20.4	21.3	**14,116.7**

Licence **3326** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	0.0	0.0	0.0	21.9	30.0	31.0	**12,230.5**
H2O	2020	16.9	15.9	16.6	16.3	16.9	6.1	0.0	0.0	0.0	12.2	16.0	16.5	**16,184.5**
OIL	2020	6.1	5.8	6.1	6.1	6.4	2.2	0.0	0.0	0.0	4.4	6.0	6.2	**6,976.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**11,984.6**
H2O	2019	28.8	26.3	31.3	30.3	18.6	18.2	13.4	17.0	16.0	16.4	16.3	16.6	**16,051.1**
OIL	2019	22.8	21.0	22.7	22.2	3.7	3.6	3.0	6.4	6.0	6.2	6.0	6.1	**6,927.5**
DAY	2018	31.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	**11,628.6**
H2O	2018	17.5	10.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.0	**15,801.9**
OIL	2018	7.1	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.3	**6,797.8**
DAY	2017	5.0	16.0	31.0	30.0	0.0	6.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,557.6**
H2O	2017	3.1	9.9	19.8	18.5	0.0	3.8	19.1	18.9	17.3	17.9	16.9	17.9	**15,731.3**
OIL	2017	1.3	4.2	8.8	8.2	0.0	1.7	8.6	8.6	7.4	7.3	7.2	7.3	**6,763.3**

Licence **3331** Well Name **Waskada Unit No. 5 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-34-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,335.0**

Licence **3332** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,603.6**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,311.6**

Manitoba Production
2017 To 2020

Licence **3332** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,138.0**

Licence **3340** Well Name **Waskada Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-08-002-25W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,420.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,562.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,210.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,420.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,562.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,210.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,420.7**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,562.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,210.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,420.7**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,562.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,210.9**

Licence **3341** Well Name **Waskada Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,422.5**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,753.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,335.1**

Licence **3342** Well Name **Waskada Unit No. 8 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-08-002-25W1.00** Field Name **Waskada** Pool Name **Mission Canyon 1 D** Field Code **3** Pool Code **44D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,955.1**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,556.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,508.7**

UWI **100.08-08-002-25W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,788.1**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,191.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,225.5**

Licence **3343** Well Name **Waskada Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,213.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,611.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,103.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,213.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,611.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,103.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,213.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,611.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,103.9**

Manitoba Production
2017 To 2020

Licence **3343** Well Name **Waskada Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,213.9**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,611.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,103.9**

Licence **3345** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,181.7**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,725.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,663.4**

Licence **3347** Well Name **Waskada Unit No. 8 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,425.7**

Licence **3348** Well Name **Waskada Unit No. 8 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**392,811.7**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**392,811.7**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**392,811.7**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**392,811.7**

Licence **3349** Well Name **Waskada Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,332.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,747.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,742.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,332.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,747.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,742.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,332.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,747.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,742.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,332.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,747.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,742.3**

Licence **3350** Well Name **Waskada Unit No. 15** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-04-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,915.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,292.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,288.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,915.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,292.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,288.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,915.4**

Manitoba Production
2017 To 2020

Licence **3350** Well Name **Waskada Unit No. 15** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-04-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,292.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,288.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,915.4**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,292.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,288.9**

Licence **3357** Well Name **North Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-18-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	24.0	31.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,376.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.7**
H2O	2020	150.6	137.4	175.6	122.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,595.2**
OIL	2020	7.4	7.2	9.3	6.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,170.2**
DAY	2019	31.0	27.0	0.0	24.0	20.0	28.0	31.0	31.0	30.0	31.0	30.0	29.0	**12,271.9**
GAS	2019	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.7**
H2O	2019	133.9	101.3	0.0	93.8	61.4	87.0	111.6	118.5	145.6	156.2	158.9	153.3	**14,008.8**
OIL	2019	5.0	3.4	0.0	3.0	1.9	2.6	3.1	3.6	8.3	9.1	8.5	8.0	**11,139.5**
DAY	2018	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	30.0	29.0	30.0	**11,959.9**
GAS	2018	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.6	0.6	0.6	0.6	0.6	**9.5**
H2O	2018	83.3	79.6	44.2	37.6	40.1	33.6	55.8	60.7	99.7	128.0	97.7	103.8	**12,687.3**
OIL	2018	2.2	2.0	1.2	1.2	1.3	1.1	1.7	3.8	5.7	6.3	5.4	5.3	**11,083.0**
DAY	2017	0.0	19.0	31.0	30.0	31.0	30.0	31.0	30.0	24.0	23.0	30.0	29.0	**11,601.9**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.5	0.5	0.5	0.5	0.5	**3.0**
H2O	2017	0.0	84.0	135.3	123.6	110.6	124.8	131.1	123.3	104.2	111.7	137.2	109.5	**11,823.2**
OIL	2017	0.0	3.4	5.7	5.1	4.6	5.9	4.8	4.8	3.1	2.9	3.4	2.9	**11,045.8**

Licence **3359** Well Name **Waskada Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-07-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,512.4**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,963.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,602.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,512.4**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,963.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,602.3**

Licence **3362** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-25-002-29W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,071.3**
GAS	2020	0.7	0.8	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115.4**
H2O	2020	162.1	154.0	166.3	150.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,446.9**
OIL	2020	11.1	6.8	5.9	5.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,782.5**
DAY	2019	29.0	8.0	31.0	30.0	31.0	29.0	31.0	17.5	28.0	31.0	30.0	31.0	**3,951.3**
GAS	2019	0.3	0.2	0.6	0.6	0.6	0.6	1.0	0.5	1.0	0.6	0.0	0.3	**113.1**
H2O	2019	177.0	55.0	246.8	236.1	247.2	197.4	193.8	110.3	171.8	194.2	178.6	180.3	**28,813.8**
OIL	2019	13.4	3.7	12.5	10.2	10.8	9.1	4.4	2.4	3.9	5.4	5.7	8.2	**1,753.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,624.8**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.5	**106.8**
H2O	2018	205.3	175.8	185.8	184.6	199.8	220.1	212.9	197.6	176.4	233.6	175.6	385.6	**26,625.3**
OIL	2018	8.9	14.0	14.9	14.3	15.6	15.7	17.3	16.3	14.2	15.7	15.3	15.7	**1,663.7**

Manitoba Production
2017 To 2020

Licence **3362** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-25-002-29W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	29.5	28.0	31.0	16.0	31.0	29.7	30.9	31.0	30.0	31.0	30.0	31.0	**3,259.8**
GAS	2017	0.8	1.2	1.9	0.0	1.3	1.6	2.0	0.9	0.0	0.0	0.5	0.0	**106.2**
H2O	2017	178.4	153.5	198.3	96.8	203.6	222.0	226.3	225.7	229.3	237.9	224.0	209.1	**24,072.2**
OIL	2017	15.7	14.5	34.9	15.4	23.1	18.7	17.4	11.8	9.4	9.2	16.4	15.7	**1,485.8**

Licence **3363** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,888.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,499.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,877.3**
DAY	2017	11.0	0.0	0.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,888.5**
H2O	2017	7.2	0.0	0.0	5.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,499.3**
OIL	2017	0.7	0.0	0.0	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,877.3**

Licence **3369** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,950.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,591.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,121.9**
DAY	2019	0.0	0.0	0.0	10.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,950.5**
H2O	2019	0.0	0.0	0.0	4.3	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,591.9**
OIL	2019	0.0	0.0	0.0	0.5	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,121.9**
DAY	2018	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,936.5**
H2O	2018	11.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,585.9**
OIL	2018	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,121.2**
DAY	2017	17.0	28.0	31.0	30.0	31.0	14.0	23.0	31.0	30.0	31.0	30.0	31.0	**11,906.5**
H2O	2017	6.9	11.3	12.3	11.6	12.0	5.3	8.7	11.8	11.2	11.9	11.4	12.0	**9,574.3**
OIL	2017	3.0	5.0	5.8	5.3	5.5	2.5	4.1	5.6	5.3	4.3	1.5	1.6	**9,119.7**

Licence **3370** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-27-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	28.0	21.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,048.4**
H2O	2020	1.3	1.2	1.1	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,856.7**
OIL	2020	11.0	10.4	9.8	7.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,543.6**
DAY	2019	31.0	28.0	31.0	29.0	31.0	30.0	8.0	0.0	22.0	31.0	27.0	31.0	**11,938.8**
H2O	2019	6.4	5.8	6.4	3.9	4.1	4.1	1.1	0.0	2.8	3.9	6.3	1.3	**4,852.2**
OIL	2019	12.4	11.3	11.2	6.0	6.6	6.3	1.8	0.0	4.6	6.5	22.1	11.1	**6,504.5**
DAY	2018	31.0	28.0	30.0	29.0	31.0	29.0	26.0	31.0	22.0	31.0	30.0	31.0	**11,639.8**
H2O	2018	6.1	5.7	6.1	5.7	6.4	5.8	5.2	6.4	4.5	6.6	6.2	6.6	**4,806.1**
OIL	2018	11.5	10.8	11.3	10.5	11.7	11.2	10.5	12.1	8.7	12.2	11.9	12.5	**6,404.6**
DAY	2017	25.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**11,290.8**
H2O	2017	7.9	8.5	9.2	8.7	9.0	8.7	8.8	0.5	5.9	6.2	5.8	6.1	**4,734.8**
OIL	2017	10.1	14.8	16.9	15.7	16.2	15.9	16.2	1.0	11.7	12.0	11.7	11.9	**6,269.7**

Licence **3371** Well Name **Waskada Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-07-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,311.2**

Manitoba Production
2017 To 2020

Licence **3371** Well Name **Waskada Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-07-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,313.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,992.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,311.2**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,313.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,992.7**

Licence **3376** Well Name **North Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-21-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	14.0	17.0	31.0	15.0	0.0	0.0	0.0	0.0	0.0	22.0	27.9	29.7	**12,492.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.7**
H2O	2020	51.0	60.3	110.4	36.8	0.0	0.0	0.0	0.0	0.0	29.2	21.5	41.0	**5,853.5**
OIL	2020	2.5	3.0	5.6	4.0	0.0	0.0	0.0	0.0	0.0	4.1	3.0	6.4	**10,690.0**
DAY	2019	18.0	0.0	11.0	30.0	21.0	29.0	31.0	31.0	30.0	28.0	30.0	31.0	**12,335.9**
GAS	2019	0.5	0.0	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.7**
H2O	2019	60.8	0.0	31.6	100.6	68.7	97.8	130.8	131.7	125.0	122.1	125.6	108.4	**5,503.3**
OIL	2019	4.0	0.0	1.6	1.7	3.5	4.7	6.3	6.9	6.5	6.0	6.3	5.5	**10,661.4**
DAY	2018	1.0	2.0	26.0	30.0	31.0	12.0	31.0	31.0	30.0	30.0	29.0	31.0	**12,045.9**
GAS	2018	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	**8.5**
H2O	2018	1.1	3.6	51.0	77.7	122.2	47.1	115.3	109.9	106.6	105.4	100.7	105.9	**4,400.2**
OIL	2018	0.2	0.5	6.7	10.7	14.9	5.5	14.4	13.8	12.0	9.2	7.7	8.0	**10,608.4**
DAY	2017	31.0	28.0	31.0	29.0	31.0	30.0	30.0	6.0	0.0	18.0	30.0	24.0	**11,761.9**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.5	0.0	0.5	0.5	0.5	**2.5**
H2O	2017	54.2	62.3	104.4	109.6	55.0	53.8	52.5	10.0	0.0	35.1	54.9	42.2	**3,453.7**
OIL	2017	41.2	30.4	22.0	15.7	7.8	8.7	6.8	1.3	0.0	4.3	6.6	5.3	**10,504.8**

Licence **3377** Well Name **North Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-21-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,703.1**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,885.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,637.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,703.1**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,885.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,637.4**
DAY	2017	31.0	28.0	26.0	0.0	7.0	30.0	28.0	6.0	0.0	18.0	23.0	0.0	**10,703.1**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.5	0.0	0.5	0.5	0.0	**2.0**
H2O	2017	70.3	123.0	124.0	0.0	31.6	81.8	75.0	15.2	0.0	53.2	63.5	0.0	**16,885.0**
OIL	2017	3.3	6.0	6.3	0.0	1.5	5.0	3.5	0.8	0.0	2.4	2.8	0.0	**5,637.4**

Licence **3383** Well Name **Waskada Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,492.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,942.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,623.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,492.8**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,942.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,623.9**

Manitoba Production
2017 To 2020

Licence **3383** Well Name **Waskada Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,492.8**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,942.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,623.9**

Licence **3388** Well Name **Waskada Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,314.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**958.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,335.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,314.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**958.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,335.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,314.4**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**958.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,335.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,314.4**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**958.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,335.0**

Licence **3401** Well Name **North Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-15-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,476.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,082.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,750.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,476.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,082.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,750.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,476.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,082.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,750.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,476.9**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,082.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,750.2**

Licence **3402** Well Name **Waskada Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,382.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,560.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,782.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,382.2**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,560.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,782.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,382.2**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,560.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,782.3**

Licence **3403** Well Name **Waskada Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Manitoba Production
2017 To 2020

Licence **3403** Well Name **Waskada Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60,098.7**

Licence **3412** Well Name **Daly Unit No. 12 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.16-29-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,651.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,140.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,980.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,651.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,140.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,980.7**

Licence **3413** Well Name **Daly Unit No. 13 and 14 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	28.0	31.0	25.5	31.0	31.0	30.0	31.0	30.0	31.0	**12,938.6**
H2O	2020	30.9	0.0	13.8	0.0	9.3	0.0	13.5	0.0	14.5	56.6	54.8	53.6	**4,654.3**
OIL	2020	3.2	3.1	3.3	1.9	1.8	7.1	13.5	15.2	14.5	14.2	14.3	14.0	**7,914.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**12,579.1**
H2O	2019	0.0	13.2	14.5	13.8	13.9	12.6	13.7	14.3	14.3	0.0	0.0	0.0	**4,407.3**
OIL	2019	13.3	12.1	13.4	15.0	22.4	17.9	17.2	24.2	16.3	10.4	10.7	11.8	**7,808.8**
DAY	2018	31.0	28.0	31.0	0.0	0.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,217.1**
H2O	2018	20.9	14.7	14.4	0.0	0.0	15.2	18.3	15.3	14.5	13.6	13.4	14.2	**4,297.0**
OIL	2018	3.8	3.3	3.7	0.0	0.0	3.3	3.5	3.3	3.4	3.3	3.3	3.3	**7,624.1**
DAY	2017	31.0	28.0	29.0	30.0	31.0	21.0	31.0	31.0	30.0	16.0	23.0	31.0	**11,913.1**
H2O	2017	3.0	3.3	3.5	3.5	4.3	2.8	4.5	6.5	11.3	5.8	8.7	22.3	**4,142.5**
OIL	2017	4.0	3.0	4.2	3.7	3.6	2.3	3.7	2.3	2.2	1.3	1.8	3.7	**7,589.9**

UWI **100.03-36-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	28.0	31.0	25.5	31.0	31.0	30.0	31.0	30.0	31.0	**5,476.6**
H2O	2020	61.8	0.0	64.7	0.0	67.6	0.0	1.9	0.0	2.9	12.2	11.8	15.2	**5,440.3**
OIL	2020	15.2	14.3	15.2	13.4	13.0	1.0	1.9	3.1	2.9	3.1	3.1	4.0	**4,115.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**5,117.1**
H2O	2019	0.0	115.1	126.3	120.0	71.8	73.1	76.2	73.2	82.4	86.6	0.0	0.0	**5,202.2**
OIL	2019	7.7	7.1	7.9	6.5	9.7	7.7	7.5	10.5	7.0	4.5	4.7	5.1	**4,025.0**
DAY	2018	31.0	28.0	31.0	0.0	0.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,755.1**
H2O	2018	12.9	9.0	8.9	0.0	0.0	9.3	45.8	98.6	104.9	119.1	116.8	123.6	**4,377.5**
OIL	2018	2.6	2.2	2.5	0.0	0.0	2.2	6.5	14.5	17.7	18.6	18.6	18.7	**3,939.1**
DAY	2017	31.0	28.0	29.0	30.0	31.0	28.0	31.0	31.0	30.0	16.0	23.0	31.0	**4,452.1**
H2O	2017	3.0	3.3	3.5	3.5	4.3	5.0	9.6	10.6	18.5	9.5	14.2	13.6	**3,728.6**
OIL	2017	4.0	3.0	4.2	3.7	3.6	4.1	8.0	3.9	3.2	1.9	2.8	2.5	**3,835.0**

Licence **3414** Well Name **Daly Unit No. 14** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-25-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,732.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,689.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,384.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	27.0	5.0	0.0	**2,732.3**
H2O	2019	26.5	25.6	27.8	26.2	28.3	33.3	32.5	27.9	24.6	19.4	1.9	0.0	**1,689.5**

Manitoba Production
2017 To 2020

Licence **3414** Well Name **Daly Unit No. 14** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-25-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	1.3	1.0	1.3	1.3	6.1	6.0	5.4	1.5	0.5	1.0	0.5	0.0	**1,384.8**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,430.3**
H2O	2018	31.0	21.8	21.4	28.8	33.1	26.2	28.3	28.0	30.2	25.2	24.7	26.1	**1,415.5**
OIL	2018	6.1	5.3	5.9	5.9	6.4	5.7	5.5	4.1	1.4	1.1	1.1	1.2	**1,358.9**
DAY	2017	31.0	28.0	30.0	30.0	31.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,067.3**
H2O	2017	10.9	11.8	13.1	12.9	15.8	12.9	22.1	21.2	24.8	26.1	27.4	33.1	**1,090.7**
OIL	2017	12.1	8.8	12.8	11.1	10.8	8.6	14.9	12.9	12.9	10.8	5.8	5.8	**1,309.2**

Licence **3415** Well Name **Tundra Tilston** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-30-005-29W1.00** Field Name **Tilston** Pool Name **Mission Canyon 1 A** Field Code **2** Pool Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,665.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71,329.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,780.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,665.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71,329.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,780.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,665.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71,329.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,780.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,665.5**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71,329.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,780.6**

Licence **3427** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-27-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	31.0	28.0	30.0	29.0	31.0	29.0	28.0	10.0	0.0	0.0	0.0	0.0	**11,494.8**
H2O	2018	39.3	37.0	39.5	37.0	40.5	35.1	33.9	12.5	0.0	0.0	0.0	0.0	**36,613.2**
OIL	2018	11.8	11.1	11.5	10.8	11.4	9.5	9.3	3.2	0.0	0.0	0.0	0.0	**15,517.6**
DAY	2017	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	**11,278.8**
H2O	2017	33.3	33.6	36.8	34.5	35.8	34.9	35.2	35.4	34.3	39.0	38.1	40.1	**36,338.4**
OIL	2017	10.7	11.2	12.8	11.9	12.2	12.0	12.3	12.4	11.5	11.9	12.0	12.2	**15,439.0**

Licence **3438** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-35-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,722.2**
H2O	2018	0.0	0.0	0.0	0.0	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,911.4**
OIL	2018	0.0	0.0	0.0	0.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,089.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,720.2**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,910.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,089.0**

Licence **3443** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-25-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,498.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,718.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,798.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,498.5**

Manitoba Production
2017 To 2020

Licence **3443** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-25-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,718.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,798.9**

Licence **3446** Well Name **Tundra et al Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-17-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a A** Field Code **7** Pool Code **43A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,174.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122,682.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,398.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,174.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122,682.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,398.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,174.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122,682.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,398.7**

Licence **3447** Well Name **Waskada Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,172.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,101.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,854.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,172.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,101.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,854.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,172.6**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,101.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,854.4**
DAY	2017	0.0	0.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,172.6**
H2O	2017	0.0	0.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,101.6**
OIL	2017	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,854.4**

Licence **3448** Well Name **Daly Unit No. 12 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.09-29-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,341.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**243,669.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,807.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,341.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**243,669.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,807.1**

Licence **3450** Well Name **Tundra et al Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	2.3	0.0	0.0	0.0	0.0	5.4	30.8	30.0	31.0	**12,791.5**
H2O	2020	359.7	341.6	377.3	29.4	0.0	0.0	0.0	0.0	111.3	419.4	395.2	394.0	**99,032.3**
OIL	2020	1.6	1.7	2.6	0.1	0.0	0.0	0.0	0.0	0.5	13.9	3.6	3.5	**8,176.7**
DAY	2019	31.0	25.0	31.0	30.0	30.0	30.0	29.0	17.0	30.0	31.0	30.0	28.0	**12,601.0**
H2O	2019	346.9	286.8	328.1	340.0	320.2	333.1	363.0	220.8	309.9	344.1	339.6	309.0	**96,604.4**
OIL	2019	10.5	7.3	14.8	6.6	3.2	2.9	1.9	0.9	1.9	2.0	2.2	1.5	**8,149.2**

Manitoba Production
2017 To 2020

Licence **3450** Well Name **Tundra et al Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	29.0	28.0	**12,259.0**
H2O	2018	315.4	299.9	340.6	322.0	317.7	304.7	328.4	326.6	326.8	319.9	308.3	309.3	**92,762.9**
OIL	2018	31.5	29.7	29.3	26.7	21.0	23.9	18.0	11.0	10.4	11.7	10.6	8.5	**8,093.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**11,900.0**
H2O	2017	295.2	317.3	287.4	300.9	314.4	291.5	305.9	307.2	327.8	329.5	310.9	344.7	**88,943.3**
OIL	2017	23.6	17.6	25.1	16.8	20.0	24.0	29.7	20.0	18.9	23.6	23.0	32.2	**7,861.2**

Licence **3451** Well Name **Waskada Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,949.2**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,931.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,128.2**

Licence **3454** Well Name **Waskada Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,585.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,696.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,137.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,585.9**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,696.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,137.3**

Licence **3455** Well Name **Waskada Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,699.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,535.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,195.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,699.8**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,535.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,195.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,699.8**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,535.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,195.5**

Licence **3457** Well Name **Waskada Unit No. 13 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,270.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,546.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,677.3**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,270.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,546.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,677.3**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,270.6**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,546.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,677.3**

Manitoba Production
2017 To 2020

Licence **3457** Well Name **Waskada Unit No. 13 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,270.6**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,546.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,677.3**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.3**

Licence **3459** Well Name **Daly Unit No. 13 and 14 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-25-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	25.5	31.0	31.0	30.0	31.0	30.0	31.0	**12,892.6**
H2O	2020	10.2	0.0	9.2	0.0	2.8	0.0	27.6	0.0	8.7	7.9	7.6	5.2	**2,797.3**
OIL	2020	26.2	24.4	26.4	28.2	25.8	25.5	27.6	18.2	17.3	15.1	15.0	10.3	**9,135.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	27.0	30.0	31.0	**12,531.1**
H2O	2019	0.0	1.0	1.1	0.9	1.0	0.9	1.0	1.1	1.0	0.0	0.0	0.0	**2,718.1**
OIL	2019	12.7	11.6	12.9	0.4	0.6	0.7	0.8	3.1	0.6	0.6	0.7	0.7	**8,875.2**
DAY	2018	31.0	28.0	31.0	0.0	0.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,173.1**
H2O	2018	1.5	1.0	1.1	0.0	0.0	1.0	1.2	1.0	1.0	1.0	0.9	1.0	**2,710.1**
OIL	2018	8.7	7.4	8.4	0.0	0.0	7.4	7.8	7.4	7.7	7.4	7.4	7.5	**8,829.8**
DAY	2017	31.0	28.0	29.0	30.0	28.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,869.1**
H2O	2017	0.5	0.5	0.6	0.6	0.6	0.6	0.7	3.0	1.7	1.8	1.7	1.5	**2,699.4**
OIL	2017	7.3	5.4	7.7	6.8	6.0	5.6	6.8	7.9	10.0	10.1	9.7	8.2	**8,752.7**

UWI **100.10-25-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	25.5	31.0	31.0	30.0	31.0	30.0	31.0	**4,517.5**
H2O	2020	1.3	0.0	1.2	0.0	0.1	0.0	0.6	0.0	0.3	1.4	1.4	4.1	**1,082.4**
OIL	2020	3.4	3.1	3.4	0.6	0.6	0.6	0.6	0.6	0.6	2.7	2.7	8.0	**1,738.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	27.0	30.0	31.0	**4,156.0**
H2O	2019	0.0	1.8	2.0	1.9	5.8	9.4	15.7	14.8	11.4	10.9	0.0	0.0	**1,072.0**
OIL	2019	4.4	4.0	4.5	17.1	21.9	28.6	31.5	0.8	23.5	23.5	27.8	28.8	**1,711.6**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,798.0**
H2O	2018	2.0	1.3	1.4	1.8	2.4	1.6	1.5	2.4	2.0	1.9	1.8	2.0	**998.3**
OIL	2018	10.6	9.1	10.3	10.2	14.0	12.1	10.4	12.7	14.1	15.0	15.1	15.1	**1,495.2**
DAY	2017	31.0	28.0	29.0	30.0	28.0	28.0	31.0	31.0	30.0	17.0	30.0	31.0	**3,435.0**
H2O	2017	0.5	0.5	0.6	0.6	0.6	6.5	10.1	3.6	2.1	1.6	2.9	2.1	**976.2**
OIL	2017	5.1	3.6	5.3	4.6	4.1	10.4	15.5	9.7	12.4	10.1	18.3	10.2	**1,346.5**

Licence **3461** Well Name **Waskada Unit No. 15** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-04-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,868.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,150.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,245.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,868.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,150.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,245.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,868.4**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,150.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,245.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,868.4**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,150.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,245.3**

Manitoba Production
2017 To 2020

Licence **3470** Well Name **Waskada Unit No. 6 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-07-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**245,308.3**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**245,308.3**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**245,308.3**
WIN	2017	1405.0	1203.0	1100.0	656.0	0.0	0.0	1406.0	0.0	0.0	0.0	0.0	0.0	**245,308.3**

Licence **3475** Well Name **Waskada Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,335.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,018.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,432.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,335.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,018.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,432.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,335.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,018.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,432.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,335.3**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,018.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,432.0**

Licence **3481** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	31.0	30.0	21.0	30.0	31.0	31.0	30.0	31.0	25.0	31.0	**11,748.5**
H2O	2020	140.4	99.2	101.0	97.0	71.9	126.9	140.6	138.7	135.3	136.8	86.5	103.5	**175,488.8**
OIL	2020	18.3	18.5	20.8	21.0	14.4	21.5	23.0	22.5	21.5	22.3	18.8	26.7	**13,229.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	23.0	28.0	29.0	30.0	31.0	30.0	31.0	**11,399.5**
H2O	2019	197.0	190.1	169.1	160.9	137.0	49.7	65.3	67.0	68.7	91.4	101.2	91.1	**174,111.0**
OIL	2019	40.6	36.2	41.3	33.5	19.2	8.2	10.0	10.1	12.2	17.0	18.5	19.5	**12,980.5**
DAY	2018	31.0	28.0	31.0	30.0	30.0	30.0	31.0	28.0	30.0	31.0	30.0	30.0	**11,046.5**
H2O	2018	196.7	177.1	184.3	201.5	195.6	202.8	163.8	168.7	177.3	208.5	201.7	198.2	**172,722.5**
OIL	2018	41.0	33.5	35.9	34.4	35.9	35.4	50.8	47.5	43.9	41.4	39.7	42.7	**12,714.2**
DAY	2017	31.0	4.0	2.0	30.0	20.0	5.0	28.0	31.0	30.0	30.0	30.0	31.0	**10,686.5**
H2O	2017	162.0	21.3	10.4	154.3	100.4	26.7	175.6	197.1	195.9	214.3	214.3	194.6	**170,446.3**
OIL	2017	32.4	4.2	2.1	32.0	21.3	5.3	32.8	39.8	37.8	39.9	38.4	41.3	**12,232.1**

Licence **3482** Well Name **North Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-18-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,630.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,057.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,749.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,630.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,057.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,749.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,630.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,057.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,749.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,630.9**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,057.9**

Manitoba Production
2017 To 2020

Licence **3482** Well Name **North Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-18-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,749.1**

Licence **3488** Well Name **Daly Unit No. 5 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	29.7	11.0	0.0	0.0	5.9	31.0	30.0	30.8	**12,692.3**
H2O	2020	1.4	1.3	1.4	1.3	1.3	0.4	0.0	0.0	0.2	1.4	1.3	1.4	**1,072.7**
OIL	2020	11.9	11.3	12.3	11.7	11.6	4.3	0.0	0.0	2.4	12.5	11.9	12.0	**10,846.5**
DAY	2019	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	11.0	**12,433.0**
H2O	2019	1.5	1.5	1.7	1.6	1.7	2.0	3.0	3.0	1.4	1.4	1.3	0.4	**1,061.3**
OIL	2019	11.4	11.3	12.4	12.0	12.2	11.9	12.4	12.6	11.0	12.6	11.9	4.5	**10,744.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	30.0	**12,092.0**
H2O	2018	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	1.4	1.6	**1,040.8**
OIL	2018	15.2	13.3	14.4	14.0	14.8	14.5	15.0	14.9	11.6	12.0	11.8	12.0	**10,608.4**
DAY	2017	30.0	28.0	28.0	30.0	31.0	30.0	30.0	31.0	30.0	18.0	30.0	29.0	**11,729.0**
H2O	2017	0.6	0.5	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.3	0.6	0.6	**1,031.9**
OIL	2017	15.4	14.7	14.2	16.1	15.9	15.6	15.2	15.9	14.4	8.5	14.2	13.8	**10,444.9**

UWI **100.12-27-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	29.7	11.0	0.0	0.0	5.9	31.0	30.0	30.8	**7,834.3**
H2O	2020	3.0	2.8	3.1	2.9	2.9	1.1	0.0	0.0	0.5	3.1	2.9	3.0	**1,271.4**
OIL	2020	6.1	5.8	6.3	6.0	5.9	2.2	0.0	0.0	1.2	6.4	6.1	6.1	**3,033.5**
DAY	2019	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	11.0	**7,575.0**
H2O	2019	0.5	0.6	0.7	0.6	0.6	0.9	1.4	1.4	2.5	3.1	2.9	1.1	**1,246.1**
OIL	2019	5.8	5.8	6.3	6.1	6.3	6.1	6.3	6.5	5.6	6.5	6.1	2.3	**2,981.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	30.0	**7,234.0**
H2O	2018	1.8	1.8	1.9	1.9	2.0	1.9	2.0	2.0	1.6	1.7	0.7	0.6	**1,229.8**
OIL	2018	8.6	7.5	8.1	7.9	8.3	8.2	8.5	8.4	6.5	6.6	6.0	6.1	**2,911.7**
DAY	2017	30.0	28.0	28.0	30.0	31.0	30.0	30.0	31.0	30.0	18.0	30.0	29.0	**6,871.0**
H2O	2017	1.8	1.7	1.7	1.7	1.8	1.8	1.7	1.9	1.8	1.1	1.8	1.7	**1,209.9**
OIL	2017	7.0	6.7	6.4	7.3	7.2	6.9	6.7	7.0	8.1	4.9	8.0	7.8	**2,821.0**

Licence **3491** Well Name **North Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-18-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	24.0	28.4	30.0	**10,663.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.4**
H2O	2020	21.4	22.8	25.9	19.5	0.0	0.0	0.0	0.0	0.0	17.3	33.6	33.7	**13,824.0**
OIL	2020	5.8	6.5	7.5	6.1	0.0	0.0	0.0	0.0	0.0	5.1	7.8	8.5	**10,757.6**
DAY	2019	31.0	28.0	31.0	30.0	21.0	29.0	30.0	16.0	30.0	31.0	30.0	31.0	**10,460.9**
GAS	2019	0.6	0.6	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.4**
H2O	2019	23.4	17.7	18.9	19.4	15.2	25.5	23.3	14.2	27.0	27.5	23.9	22.8	**13,649.8**
OIL	2019	6.8	5.1	5.5	5.2	4.4	7.0	6.3	4.1	7.7	7.8	7.1	6.7	**10,710.3**
DAY	2018	0.0	16.0	31.0	28.0	29.0	28.0	31.0	31.0	30.0	30.0	29.0	30.0	**10,122.9**
GAS	2018	0.0	0.5	0.5	0.5	0.5	0.5	0.5	0.6	0.6	0.6	0.6	0.6	**6.5**
H2O	2018	0.0	11.3	48.0	42.8	43.1	31.7	28.9	21.7	22.0	24.2	23.4	23.6	**13,391.0**
OIL	2018	0.0	4.0	16.5	15.5	15.0	10.8	10.4	7.8	7.4	7.9	7.4	7.4	**10,636.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	8.0	0.0	0.0	0.0	0.0	0.0	**9,809.9**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.0	0.0	**0.5**
H2O	2017	25.0	22.6	24.7	22.6	21.7	20.7	5.4	0.0	0.0	0.0	0.0	0.0	**13,070.3**
OIL	2017	7.6	7.0	8.1	7.5	7.2	8.6	1.8	0.0	0.0	0.0	0.0	0.0	**10,526.5**

Manitoba Production
2017 To 2020

Licence **3492** Well Name **Tundra et al Waskada WSW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-09-002-25W1.02** Field Name **Waskada** Pool Name **Swan River** Field Code **3** Pool Code **15** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WSR	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,217,583.2**
WSR	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,217,583.2**
WSR	2018	3229.4	1901.6	1481.3	861.9	325.1	1700.5	2555.2	2997.3	3451.3	0.0	0.0	0.0	**1,217,583.2**
WSR	2017	6209.4	5715.5	5675.4	0.0	0.0	0.0	0.0	1095.8	1423.9	2594.5	2990.1	3510.7	**1,199,079.6**

Licence **3503** Well Name **Tundra Daly Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **102.14-29-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,172.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,291.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,795.8**

UWI **102.14-29-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,681.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,214.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,100.8**

Licence **3504** Well Name **Daly Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	25.5	31.0	31.0	30.0	31.0	30.0	31.0	**12,960.8**
H2O	2020	7.6	6.1	6.4	22.8	16.3	11.2	18.1	87.7	53.8	82.3	78.4	82.3	**13,400.7**
OIL	2020	2.2	2.0	2.2	7.7	5.7	3.4	6.1	51.0	28.0	14.7	15.0	15.8	**8,877.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**12,599.3**
H2O	2019	18.7	18.0	19.6	18.4	23.8	38.1	30.1	31.6	34.1	34.6	12.2	6.6	**12,927.7**
OIL	2019	7.2	6.1	7.6	7.5	4.6	5.4	4.6	4.8	3.6	4.2	2.6	2.2	**8,723.2**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,237.3**
H2O	2018	11.4	8.1	7.8	10.6	11.1	8.8	16.5	7.0	15.2	17.8	17.4	18.4	**12,641.9**
OIL	2018	5.2	4.5	5.0	4.9	5.1	4.6	4.3	2.3	5.4	6.5	6.6	6.6	**8,662.8**
DAY	2017	31.0	28.0	29.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,874.3**
H2O	2017	5.2	5.7	6.0	6.2	7.4	7.1	10.8	11.4	13.4	12.0	10.1	12.1	**12,491.8**
OIL	2017	8.3	6.1	8.6	7.7	7.3	6.6	9.0	6.0	5.9	6.1	4.9	4.9	**8,601.8**

Licence **3507** Well Name **Tundra Whitewater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-03-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,491.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**197,384.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,039.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,491.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**197,384.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,039.5**
DAY	2017	31.0	28.0	16.0	0.0	20.0	25.0	31.0	31.0	7.0	0.0	0.0	0.0	**11,491.3**
H2O	2017	567.6	521.3	303.9	0.0	375.9	469.3	583.6	578.4	112.3	0.0	0.0	0.0	**197,384.2**
OIL	2017	7.5	6.6	3.7	0.0	4.9	4.9	6.0	6.0	1.4	0.0	0.0	0.0	**10,039.5**

Licence **3508** Well Name **NVS Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-29-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2017 To 2020

Licence **3508** Well Name **NVS Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-29-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	8.7	8.0	0.0	0.0	**12,324.7**
H2O	2020	8.4	6.8	7.2	6.9	0.0	0.0	0.0	0.0	2.1	1.9	0.0	0.0	**12,951.0**
OIL	2020	12.7	10.5	11.3	11.2	0.0	0.0	0.0	0.0	3.4	2.8	0.0	0.0	**9,385.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**12,187.0**
H2O	2019	9.8	8.8	9.9	9.7	9.2	7.1	7.5	7.3	6.4	7.2	7.5	8.6	**12,917.7**
OIL	2019	14.1	13.4	15.2	14.2	13.6	10.9	11.1	11.4	10.1	11.5	12.1	13.1	**9,333.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**11,824.0**
H2O	2018	11.4	10.5	11.8	11.4	11.6	11.4	11.4	11.4	10.1	10.3	9.9	8.4	**12,818.7**
OIL	2018	17.1	15.5	17.4	16.6	17.1	16.6	17.1	16.4	15.7	15.9	14.7	11.4	**9,182.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**11,463.0**
H2O	2017	12.5	10.9	11.7	12.3	12.4	10.2	10.6	10.9	11.0	11.0	10.7	11.2	**12,689.1**
OIL	2017	21.5	18.0	18.9	19.2	18.8	16.6	16.9	18.5	17.6	17.4	17.1	17.8	**8,991.2**

Licence **3511** Well Name **Cromer Unit No. 5 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-22-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,045.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,602.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,324.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,045.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,602.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,324.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	24.0	30.0	4.0	**11,045.1**
H2O	2018	98.9	86.4	91.9	78.6	89.0	97.9	100.4	101.6	61.1	79.9	95.4	10.1	**49,602.0**
OIL	2018	14.6	12.7	13.5	11.9	12.6	12.3	12.2	12.6	7.4	8.0	11.6	1.2	**5,324.1**
DAY	2017	31.0	28.0	31.0	25.0	23.0	28.0	31.0	31.0	27.0	31.0	30.0	31.0	**10,725.1**
H2O	2017	107.7	100.5	107.0	88.5	81.5	95.7	107.8	105.8	87.6	98.9	95.5	97.3	**48,610.8**
OIL	2017	16.1	15.1	15.9	13.3	11.7	13.8	16.3	16.0	13.2	14.8	14.0	14.3	**5,193.5**

UWI **100.12-22-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,558.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,414.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,211.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,558.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,414.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,211.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	24.0	30.0	4.0	**6,558.0**
H2O	2018	60.7	53.0	56.3	48.2	54.4	60.3	61.8	62.5	37.4	49.1	58.5	6.2	**13,414.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,211.4**
DAY	2017	31.0	28.0	31.0	25.0	23.0	28.0	31.0	31.0	27.0	31.0	30.0	31.0	**6,238.0**
H2O	2017	53.9	50.3	53.5	44.2	40.8	47.8	53.9	52.9	43.4	60.4	58.5	59.7	**12,806.0**
OIL	2017	1.9	1.6	1.9	1.5	1.3	1.5	1.9	1.9	1.5	0.2	0.0	0.0	**1,211.4**

Licence **3513** Well Name **Waskada Unit No. 16 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78,794.2**
WIN	2019	609.2	555.9	473.4	581.6	149.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78,794.2**
WIN	2018	353.4	307.1	318.4	300.3	271.0	252.5	245.8	224.7	211.1	311.0	193.3	605.9	**76,424.4**
WIN	2017	291.8	275.7	59.7	0.0	0.0	0.0	0.0	0.0	25.1	163.6	134.5	305.1	**72,829.9**

Licence **3514** Well Name **Waskada Unit No. 16 WIW** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **3514** Well Name **Waskada Unit No. 16 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**427,172.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**427,172.0**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**427,172.0**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**427,172.0**

Licence **3515** Well Name **NVS Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-29-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	0.0	0.0	0.0	0.0	11.7	30.7	29.9	31.0	**12,547.2**
H2O	2020	35.5	31.3	33.2	32.1	0.0	0.0	0.0	0.0	13.1	32.7	31.2	31.8	**14,594.6**
OIL	2020	14.9	13.3	14.1	14.2	0.0	0.0	0.0	0.0	5.7	13.9	13.4	13.8	**14,978.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**12,323.0**
H2O	2019	35.3	31.7	35.9	34.7	35.4	32.9	34.7	33.5	30.2	33.2	33.0	36.2	**14,353.7**
OIL	2019	14.4	13.5	15.5	14.2	14.9	13.8	14.0	14.4	12.7	14.4	14.7	15.2	**14,875.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**11,960.0**
H2O	2018	41.8	38.9	43.6	41.7	43.1	42.2	42.1	41.7	36.8	35.6	34.1	31.8	**13,947.0**
OIL	2018	17.3	15.7	17.4	16.6	17.2	16.5	17.3	16.7	15.7	15.0	14.4	12.1	**14,703.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**11,598.0**
H2O	2017	35.9	32.0	34.0	35.7	36.3	31.2	36.4	37.2	36.5	38.8	37.6	40.2	**13,473.6**
OIL	2017	24.1	20.5	21.5	21.8	21.4	20.0	16.4	17.2	16.2	16.4	16.2	17.5	**14,511.8**

Licence **3516** Well Name **Tundra Whitewater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-02-003-21W1.02** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,973.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**143,554.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,789.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,973.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**143,554.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,789.6**

Licence **3519** Well Name **Tundra et al Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-02-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	6.0	20.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	20.8	30.0	26.0	**11,220.8**
H2O	2020	1.7	4.6	3.7	0.0	0.0	0.0	0.0	0.0	0.0	6.9	5.7	4.8	**3,260.1**
OIL	2020	4.4	11.6	9.3	0.0	0.0	0.0	0.0	0.0	0.0	17.4	12.8	10.0	**5,949.4**
DAY	2019	6.0	0.0	23.0	30.0	31.0	30.0	31.0	31.0	30.0	23.0	18.0	7.0	**11,094.0**
H2O	2019	0.8	0.0	3.8	4.0	3.6	3.6	3.1	3.2	3.1	2.2	3.2	0.7	**3,232.7**
OIL	2019	1.9	0.0	9.7	10.2	9.1	9.4	7.9	8.4	8.0	5.6	8.2	1.9	**5,883.9**
DAY	2018	18.0	15.0	31.0	30.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**10,834.0**
H2O	2018	4.2	3.1	3.7	3.1	2.8	3.6	3.4	3.2	3.0	3.3	3.3	2.6	**3,201.4**
OIL	2018	5.2	4.4	9.4	7.9	7.4	9.1	8.8	8.1	7.8	8.6	8.4	6.7	**5,803.6**
DAY	2017	27.0	25.0	27.0	25.0	8.0	30.0	15.0	31.0	30.0	31.0	29.0	28.0	**10,505.0**
H2O	2017	3.3	3.3	3.1	2.5	1.6	4.0	2.0	3.7	3.8	3.4	1.8	3.1	**3,162.1**
OIL	2017	8.6	8.3	8.2	6.4	4.0	10.2	7.1	9.4	9.6	8.8	11.4	7.8	**5,711.8**

UWI **100.15-02-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	6.0	20.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	20.8	30.0	26.0	**8,364.8**
H2O	2020	3.8	10.4	8.4	0.0	0.0	0.0	0.0	0.0	0.0	15.6	12.7	11.1	**3,288.1**

Manitoba Production
2017 To 2020

Licence **3519** Well Name **Tundra et al Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-02-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	0.2	0.8	0.6	0.0	0.0	0.0	0.0	0.0	0.0	1.1	0.8	0.6	**2,074.7**
DAY	2019	6.0	0.0	23.0	30.0	31.0	30.0	31.0	31.0	30.0	23.0	18.0	7.0	**8,238.0**
H2O	2019	1.7	0.0	8.5	9.1	8.2	8.3	7.0	7.4	7.0	4.8	7.2	1.8	**3,226.1**
OIL	2019	0.1	0.0	0.5	0.7	0.6	0.6	0.5	0.5	0.5	0.3	0.4	0.1	**2,070.6**
DAY	2018	18.0	15.0	31.0	30.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**7,978.0**
H2O	2018	9.5	7.2	8.3	7.0	6.4	8.2	7.7	7.2	6.7	7.6	7.4	5.7	**3,155.1**
OIL	2018	0.3	0.3	0.6	0.5	0.4	0.6	0.6	0.5	0.5	0.5	0.5	0.4	**2,065.8**
DAY	2017	27.0	25.0	27.0	25.0	8.0	30.0	15.0	31.0	30.0	31.0	29.0	28.0	**7,649.0**
H2O	2017	7.6	7.4	7.2	5.7	3.6	9.1	4.4	8.3	8.5	7.7	4.0	6.9	**3,066.2**
OIL	2017	0.5	0.5	0.5	0.4	0.3	0.7	0.5	0.6	0.6	0.6	0.8	0.5	**2,060.1**

Licence **3522** Well Name **Daly Unit No. 14** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-36-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	4.0	31.0	30.0	31.0	25.5	31.0	31.0	30.0	31.0	30.0	31.0	**6,190.8**
H2O	2020	0.0	1.1	11.7	12.1	12.7	10.7	16.6	104.8	92.0	28.4	27.0	28.4	**3,114.4**
OIL	2020	0.0	1.2	3.4	3.0	3.4	2.4	3.8	7.8	7.5	9.1	9.3	9.8	**2,751.9**
DAY	2019	25.0	24.0	27.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	9.0	**5,885.3**
H2O	2019	66.6	68.1	75.4	81.6	22.3	19.7	7.8	6.3	5.1	6.1	8.1	2.6	**2,768.9**
OIL	2019	14.5	12.9	16.4	18.5	15.0	15.8	6.4	5.6	3.8	5.7	9.0	2.8	**2,691.2**
DAY	2018	15.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,560.3**
H2O	2018	18.0	26.1	25.6	34.5	36.0	26.9	111.8	94.7	82.3	78.4	76.9	81.4	**2,399.2**
OIL	2018	5.0	8.8	9.9	9.9	10.1	8.8	16.2	14.3	16.5	16.1	16.2	16.2	**2,564.8**
DAY	2017	31.0	28.0	29.0	30.0	31.0	28.0	31.0	31.0	30.0	23.0	23.0	27.0	**5,213.3**
H2O	2017	1.8	1.8	2.0	2.1	2.6	2.2	3.4	71.2	94.8	56.9	25.1	34.6	**1,706.6**
OIL	2017	25.8	18.7	26.9	23.8	23.1	19.6	32.6	22.2	21.3	15.2	7.4	8.5	**2,416.8**

Licence **3523** Well Name **Waskada Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-07-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,370.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,605.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,754.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,370.9**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,605.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,754.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,370.9**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.1**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,605.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,754.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,370.9**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.1**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,605.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,754.1**

Licence **3527** Well Name **Tundra Daly SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-35-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	22.0	0.0	0.0	0.0	0.0	3.0	31.0	30.0	31.0	**169.0**

Manitoba Production
2017 To 2020

Licence **3527** Well Name **Tundra Daly SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-35-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	937.7	1365.6	2566.9	281.0	0.0	0.0	0.0	0.0	60.0	1476.0	798.0	743.0	**1,615,380.6**
WIN	2019	1816.5	1493.0	2309.0	1468.0	1074.5	1497.5	1476.0	1133.0	981.0	1011.0	1077.0	1083.8	**1,607,152.4**
WIN	2018	7896.5	6410.0	5906.0	3399.0	3027.5	3333.0	3302.0	2919.0	4138.0	2479.5	2243.0	2832.5	**1,590,732.1**
WIN	2017	3035.0	3266.0	3936.0	2675.0	3758.5	4435.5	3975.5	4936.0	2723.0	3216.5	6707.4	8913.1	**1,542,846.1**

Licence **3528** Well Name **Tundra et al Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-35-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	24.0	29.0	31.0	2.3	0.2	0.0	0.0	0.0	6.0	30.8	29.6	31.0	**12,355.9**
H2O	2020	26.7	32.3	35.5	2.8	0.0	0.0	0.0	0.0	11.8	26.8	24.2	24.5	**8,019.8**
OIL	2020	23.0	29.9	45.1	1.9	0.3	0.0	0.0	0.0	8.4	57.7	42.5	42.0	**13,352.8**
DAY	2019	31.0	27.0	31.0	30.0	30.0	30.0	31.0	28.0	30.0	30.0	30.0	31.0	**12,172.0**
H2O	2019	38.1	34.4	36.1	36.9	34.5	32.5	36.7	34.5	29.3	31.4	32.0	32.2	**7,835.2**
OIL	2019	31.5	23.7	44.5	31.5	28.5	41.0	35.9	24.6	34.0	34.2	39.6	29.5	**13,102.0**
DAY	2018	31.0	28.0	31.0	26.0	31.0	30.0	31.0	29.0	30.0	31.0	29.0	31.0	**11,813.0**
H2O	2018	64.9	61.8	70.1	57.1	65.4	62.7	56.1	36.4	36.3	34.6	33.9	38.1	**7,426.6**
OIL	2018	31.5	29.7	29.3	23.0	21.1	23.8	30.0	40.3	38.0	35.5	31.8	28.6	**12,703.5**
DAY	2017	15.0	13.0	21.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**11,455.0**
H2O	2017	31.7	32.8	41.8	67.0	69.3	60.0	63.0	63.3	67.5	67.8	64.0	70.9	**6,809.2**
OIL	2017	11.0	7.9	15.7	16.2	19.4	24.0	29.7	20.0	18.9	23.6	23.0	32.3	**12,340.9**

Licence **3534** Well Name **Tundra Waskada COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,989.3**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,615.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,818.0**

UWI **100.08-35-001-26W1.02** Field Name **Waskada** Pool Name **Mission Canyon 3a I** Field Code **3** Pool Code **43I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,934.7**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,703.3**

Licence **3535** Well Name **Waskada Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,423.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,470.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,583.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,423.6**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,470.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,583.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,423.6**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,470.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,583.3**

Licence **3538** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-15-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	24.0	31.0	29.9	29.7	3.1	4.0	31.0	29.6	31.0	30.0	29.4	**11,908.7**

Manitoba Production
2017 To 2020

Licence **3538** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-15-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	0.6	0.5	0.7	0.6	0.6	0.1	0.1	0.6	0.6	1.4	1.6	1.6	**3,715.1**
OIL	2020	9.5	7.5	10.0	9.5	9.5	1.0	1.3	9.9	9.8	7.4	5.8	5.6	**5,090.1**
DAY	2019	31.0	28.0	31.0	19.0	0.0	7.0	31.0	30.0	5.0	29.0	30.0	31.0	**11,605.0**
H2O	2019	1.4	1.2	1.4	0.9	0.0	0.3	1.2	0.6	0.1	0.5	0.6	0.6	**3,706.1**
OIL	2019	7.3	6.6	7.3	4.5	0.0	1.5	7.9	9.7	1.5	9.4	9.6	10.3	**5,003.3**
DAY	2018	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,333.0**
H2O	2018	0.6	0.5	0.6	0.5	0.6	0.6	1.0	1.4	1.2	1.4	1.2	1.4	**3,697.3**
OIL	2018	6.1	5.2	5.6	5.1	5.7	5.8	5.3	5.0	4.8	5.1	6.9	7.5	**4,927.7**
DAY	2017	31.0	27.0	16.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**10,970.0**
H2O	2017	0.3	0.3	0.1	0.3	0.3	0.3	0.3	0.6	0.6	0.6	0.6	0.6	**3,686.3**
OIL	2017	18.2	15.8	9.0	17.9	17.9	17.7	16.8	5.9	5.7	5.9	5.6	5.8	**4,859.6**

UWI **100.15-15-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	24.0	31.0	29.9	29.7	3.1	4.0	31.0	29.6	31.0	30.0	29.4	**7,175.7**
H2O	2020	1.3	1.1	1.4	1.3	1.3	0.1	0.2	1.4	1.3	3.1	3.6	3.4	**1,668.6**
OIL	2020	23.1	18.4	24.3	23.3	23.0	2.4	3.0	24.1	23.7	17.5	13.7	13.2	**10,790.5**
DAY	2019	31.0	28.0	31.0	19.0	0.0	7.0	31.0	30.0	5.0	29.0	30.0	31.0	**6,872.0**
H2O	2019	2.6	2.4	2.6	1.6	0.0	0.5	2.4	1.3	0.2	1.2	1.3	1.4	**1,649.1**
OIL	2019	17.4	15.9	17.4	10.6	0.0	3.6	19.1	23.6	3.6	23.6	23.5	25.1	**10,580.8**
DAY	2018	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,600.0**
H2O	2018	1.3	1.1	1.2	1.1	1.4	1.2	2.1	2.6	2.4	2.5	2.5	2.6	**1,631.6**
OIL	2018	24.1	20.6	22.2	20.2	22.8	22.7	20.5	19.2	18.6	19.5	16.8	17.8	**10,397.4**
DAY	2017	31.0	27.0	16.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**6,237.0**
H2O	2017	0.6	0.5	0.3	0.6	0.6	0.6	0.7	1.2	1.2	1.3	1.2	1.2	**1,609.6**
OIL	2017	12.6	10.9	6.2	12.4	12.4	12.3	11.8	22.1	22.5	23.2	22.1	23.1	**10,152.4**

Licence **3542** Well Name **Daly Unit No. 5** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,966.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,780.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,755.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,966.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,780.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,755.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,966.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,780.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,755.4**
DAY	2017	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,966.0**
H2O	2017	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,780.7**
OIL	2017	7.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,755.4**

Licence **3544** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,884.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,850.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,266.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,884.9**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,850.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,266.0**

Manitoba Production
2017 To 2020

Licence **3545** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,972.4**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,142.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,496.6**

Licence **3546** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-08-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,899.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,843.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,857.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,899.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,843.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,857.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,899.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,843.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,857.1**
DAY	2017	17.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	9.0	0.0	0.0	0.0	**9,899.0**
H2O	2017	0.4	0.8	0.6	0.6	0.7	0.5	0.5	0.6	0.0	0.0	0.0	0.0	**3,843.7**
OIL	2017	2.5	1.6	3.5	3.2	1.6	3.1	3.1	3.4	0.2	0.0	0.0	0.0	**3,857.1**

UWI **100.04-08-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,021.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,565.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,715.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,021.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,565.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,715.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,021.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,565.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,715.6**
DAY	2017	17.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	9.0	0.0	0.0	0.0	**6,021.0**
H2O	2017	0.5	1.5	1.0	0.8	1.3	0.8	0.8	0.8	0.1	0.0	0.0	0.0	**1,565.4**
OIL	2017	0.1	0.1	0.2	0.2	0.1	0.2	0.2	0.8	0.1	0.0	0.0	0.0	**2,715.6**

Licence **3550** Well Name **Waskada Unit No. 22** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,325.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,163.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,938.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,325.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,163.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,938.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,325.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,163.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,938.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,325.5**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,163.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,938.2**

Licence **3551** Well Name **Daly Unit No. 13 and 14 COM** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **3551** Well Name **Daly Unit No. 13 and 14 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-25-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	25.5	31.0	31.0	30.0	31.0	0.0	31.0	**12,706.5**
H2O	2020	10.7	0.0	9.4	0.0	9.9	0.0	25.8	0.0	40.8	40.0	0.0	45.9	**5,595.5**
OIL	2020	7.1	6.9	7.3	7.3	7.3	8.3	25.8	29.6	28.2	26.6	0.0	31.7	**5,457.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**12,375.0**
H2O	2019	0.0	63.1	69.3	65.8	44.1	24.6	27.7	35.7	29.6	33.9	0.0	0.0	**5,413.0**
OIL	2019	6.0	5.5	6.1	12.9	13.0	10.2	9.9	8.0	5.9	6.7	4.1	3.1	**5,270.9**
DAY	2018	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,013.0**
H2O	2018	8.6	6.0	5.9	8.0	27.4	28.1	68.3	57.1	65.2	65.3	64.1	67.8	**5,019.2**
OIL	2018	6.7	5.9	6.5	6.5	13.7	13.0	25.5	24.3	25.6	24.6	24.7	24.8	**5,179.5**
DAY	2017	31.0	28.0	29.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,651.0**
H2O	2017	11.5	12.4	13.5	13.5	16.6	14.6	22.8	28.5	45.7	37.1	37.1	9.2	**4,547.4**
OIL	2017	12.7	9.2	13.3	11.7	11.4	9.6	15.8	17.2	23.2	25.8	24.6	6.4	**4,977.7**

UWI **100.16-25-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	25.5	31.0	31.0	30.0	31.0	0.0	31.0	**5,789.5**
H2O	2020	13.9	0.0	13.5	0.0	17.0	0.0	15.1	0.0	27.9	31.0	0.0	25.1	**3,193.1**
OIL	2020	10.2	9.8	10.5	12.5	12.5	4.8	15.1	20.3	19.3	20.6	0.0	17.3	**3,757.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**5,458.0**
H2O	2019	0.0	19.5	21.5	20.4	20.6	18.6	20.4	21.2	21.1	0.0	0.0	0.0	**3,049.6**
OIL	2019	22.0	20.1	22.3	15.8	15.9	12.4	12.1	9.8	7.3	8.1	5.0	3.7	**3,604.2**
DAY	2018	31.0	28.0	31.0	0.0	0.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,096.0**
H2O	2018	31.0	21.8	21.4	0.0	0.0	22.4	27.1	22.7	21.4	20.3	19.8	21.0	**2,886.3**
OIL	2018	24.4	21.0	23.5	0.0	0.0	20.8	22.1	21.1	21.8	20.8	20.8	20.9	**3,449.7**
DAY	2017	31.0	28.0	29.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,792.0**
H2O	2017	7.5	8.1	8.7	8.8	10.8	9.5	11.1	8.1	13.0	10.5	10.5	33.1	**2,657.4**
OIL	2017	8.6	6.3	9.0	8.0	7.7	6.6	7.9	4.8	6.5	7.2	7.0	23.4	**3,232.5**

Licence **3552** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-34-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,380.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,827.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,068.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,380.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,827.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,068.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,380.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,827.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,068.1**

Licence **3554** Well Name **Melita Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-34-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3B N** Field Code **7** Pool Code **42N** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,987.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,344.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,029.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,987.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,344.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,029.5**

Manitoba Production
2017 To 2020

Licence **3554** Well Name **Melita Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-34-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3B N** Field Code **7** Pool Code **42N** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,987.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,344.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,029.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,987.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.9**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,344.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,029.5**

Licence **3556** Well Name **Tundra Pierson SWD COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-07-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b** Field Code **7** Pool Code **42** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**692,501.1**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**692,501.1**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**692,501.1**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**692,501.1**

UWI **100.16-07-003-28W1.02** Field Name **Pierson** Pool Name **Mission Canyon 1** Field Code **7** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,006.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,006.0**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,006.0**
WIN	2017	1521.0	1382.0	1788.0	1731.0	1827.0	1428.0	678.0	0.0	0.0	0.0	0.0	0.0	**52,006.0**

Licence **3560** Well Name **Waskada Unit No. 15 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-33-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**566.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**784.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,689.3**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,368.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**566.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**784.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,689.3**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,368.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**566.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**784.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,689.3**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,368.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**566.5**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**784.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,689.3**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,368.6**

Licence **3563** Well Name **Waskada Unit No. 15 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,386.3**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,386.3**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,386.3**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,386.3**

Manitoba Production
2017 To 2020

Licence **3564** Well Name **Waskada Unit No. 15** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,580.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,958.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,733.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,580.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,958.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,733.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,580.1**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,958.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,733.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,580.1**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,958.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,733.0**

Licence **3565** Well Name **Waskada Unit No. 15 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,313.8**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,313.8**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,313.8**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,313.8**

Licence **3572** Well Name **Daly Unit No. 12 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-33-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,700.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,039.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,230.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,700.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,039.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,230.8**

UWI **100.15-33-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,668.1**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,435.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,815.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,668.1**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,435.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,815.2**

Licence **3576** Well Name **Daly Unit No. 5 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,960.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202,463.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,830.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,960.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202,463.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,830.3**
DAY	2018	0.0	0.0	20.0	30.0	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,960.0**
H2O	2018	0.0	0.0	405.2	604.3	590.3	550.6	0.0	0.0	0.0	0.0	0.0	0.0	**202,463.5**

Manitoba Production
2017 To 2020

Licence **3576** Well Name **Daly Unit No. 5 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2018	0.0	0.0	26.8	39.8	38.8	33.3	0.0	0.0	0.0	0.0	0.0	0.0	**12,830.3**
DAY	2017	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	19.0	30.0	26.0	**10,853.0**
H2O	2017	608.8	566.8	584.5	581.2	619.8	602.2	615.1	632.6	607.4	369.7	587.2	507.2	**200,313.1**
OIL	2017	42.9	38.5	38.6	42.2	41.8	41.7	42.0	42.5	41.7	26.2	41.3	35.7	**12,691.6**

Licence **3577** Well Name **Tundra Daly Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.15-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	19.0	16.0	31.0	29.9	24.0	11.0	0.0	0.0	0.0	7.8	29.0	30.8	**9,890.5**
H2O	2020	0.4	0.3	0.7	0.6	0.5	0.2	0.0	0.0	0.0	0.1	0.6	0.6	**449.6**
OIL	2020	1.5	1.3	2.4	2.4	1.9	0.9	0.0	0.0	0.0	0.6	2.3	2.4	**2,294.5**
DAY	2019	29.0	12.0	27.0	25.0	31.0	30.0	30.0	31.0	28.0	31.0	30.0	28.0	**9,692.0**
H2O	2019	9.2	4.0	8.7	7.8	10.0	9.6	9.6	9.8	6.7	0.7	0.6	0.5	**445.6**
OIL	2019	2.4	0.9	2.1	2.0	2.5	2.4	2.5	2.6	2.3	2.6	2.4	2.3	**2,278.8**
DAY	2018	27.0	26.0	31.0	30.0	29.0	18.0	31.0	31.0	28.0	31.0	30.0	31.0	**9,360.0**
H2O	2018	0.5	0.5	0.6	0.6	0.5	0.3	0.6	0.6	0.5	0.6	8.8	9.7	**368.4**
OIL	2018	2.0	1.8	2.1	2.0	2.0	1.3	2.1	2.2	1.9	2.2	2.5	2.6	**2,251.8**
DAY	2017	31.0	27.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	18.0	30.0	26.0	**9,017.0**
H2O	2017	0.6	0.5	0.5	0.6	0.6	0.5	0.6	0.6	0.6	0.3	0.6	0.5	**344.6**
OIL	2017	1.9	1.6	1.5	1.8	1.8	2.0	2.1	2.2	2.1	1.3	2.1	1.8	**2,227.1**

UWI **100.15-28-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	19.0	16.0	31.0	29.9	24.0	11.0	0.0	0.0	0.0	7.8	29.0	30.8	**6,020.5**
H2O	2020	17.4	15.5	30.1	28.4	23.2	10.8	0.0	0.0	0.0	7.6	27.8	29.2	**7,667.8**
OIL	2020	3.0	2.7	5.4	5.1	4.1	1.9	0.0	0.0	0.0	1.3	5.0	5.3	**2,731.6**
DAY	2019	29.0	12.0	27.0	25.0	31.0	30.0	30.0	31.0	28.0	31.0	30.0	28.0	**5,822.0**
H2O	2019	18.6	7.9	17.7	15.9	20.4	19.6	19.6	20.0	20.2	30.1	28.4	26.8	**7,477.8**
OIL	2019	5.0	2.1	4.6	4.2	5.4	5.2	5.2	5.5	4.8	5.5	5.2	5.0	**2,697.8**
DAY	2018	27.0	26.0	31.0	30.0	29.0	18.0	31.0	31.0	28.0	31.0	30.0	31.0	**5,490.0**
H2O	2018	25.0	24.6	29.7	29.0	27.9	17.2	28.3	29.1	25.8	29.1	18.8	19.8	**7,232.6**
OIL	2018	4.6	4.3	5.1	5.0	4.8	3.2	5.6	5.6	5.1	5.7	5.2	5.6	**2,640.1**
DAY	2017	31.0	27.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	18.0	30.0	26.0	**5,147.0**
H2O	2017	23.5	20.8	19.5	22.5	24.0	26.2	29.1	29.9	28.7	16.5	27.7	23.9	**6,928.3**
OIL	2017	5.0	4.3	3.8	4.9	4.8	5.0	5.1	5.2	5.1	3.1	5.1	4.4	**2,580.3**

Licence **3578** Well Name **Daly Unit No. 5 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.16-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,521.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,194.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,717.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,521.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,194.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,717.5**

UWI **100.16-28-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,910.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,222.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**691.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,910.0**

Manitoba Production
2017 To 2020

Licence **3578** Well Name **Daly Unit No. 5 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.16-28-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,222.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**691.1**

Licence **3588** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	5.0	21.0	31.0	2.3	0.0	0.0	0.0	0.0	0.0	25.0	30.0	31.0	**11,907.9**
H2O	2020	4.5	15.4	11.7	0.7	0.0	0.0	0.0	0.0	0.0	21.3	15.0	12.3	**28,056.8**
OIL	2020	3.5	12.6	9.8	0.6	0.0	0.0	0.0	0.0	0.0	17.4	12.5	10.2	**4,757.7**
DAY	2019	16.0	0.0	10.0	6.0	30.0	27.0	31.0	31.0	30.0	24.0	12.0	5.0	**11,762.6**
H2O	2019	4.3	0.0	7.2	3.8	15.4	10.9	12.9	11.1	9.8	8.8	6.0	2.7	**27,975.9**
OIL	2019	3.7	0.0	5.8	3.2	12.6	9.1	10.6	9.4	8.2	7.2	5.0	2.3	**4,691.1**
DAY	2018	31.0	18.0	31.0	10.0	14.0	30.0	29.0	31.0	30.0	30.0	27.0	30.0	**11,540.6**
H2O	2018	6.1	3.7	14.9	6.9	9.9	14.2	12.0	12.3	10.3	10.1	9.8	10.9	**27,883.0**
OIL	2018	17.3	10.2	11.6	5.6	8.2	11.7	10.0	10.2	8.7	8.4	8.2	9.1	**4,614.0**
DAY	2017	17.0	28.0	30.0	30.0	31.0	21.0	29.0	31.0	30.0	31.0	30.0	31.0	**11,229.6**
H2O	2017	6.3	10.4	10.9	10.7	11.0	7.4	10.1	10.8	10.3	9.4	5.8	6.1	**27,761.9**
OIL	2017	6.5	10.9	12.0	11.6	11.9	8.1	11.2	12.1	11.6	13.8	17.1	17.4	**4,494.8**

Licence **3596** Well Name **Waskada Unit No. 13 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,172.4**

Licence **3607** Well Name **Surge Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-20-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,676.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,637.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**773.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,676.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,637.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**773.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,676.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,637.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**773.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,676.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,637.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**773.9**

Licence **3608** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	29.0	6.0	0.0	0.0	0.0	0.0	0.0	19.3	30.0	29.0	**11,161.3**
H2O	2020	0.0	0.0	10.4	0.4	0.0	0.0	0.0	0.0	0.0	13.0	7.3	6.8	**713.8**
OIL	2020	0.0	0.0	17.2	0.4	0.0	0.0	0.0	0.0	0.0	17.9	17.7	14.6	**3,428.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	16.0	25.0	7.0	**11,048.0**
H2O	2019	5.0	4.3	5.5	4.9	5.0	4.4	4.2	5.0	4.6	2.8	6.1	1.2	**675.9**
OIL	2019	9.6	7.9	9.5	9.1	9.5	8.2	9.6	8.3	7.8	4.8	10.3	2.1	**3,360.5**
DAY	2018	10.0	1.0	0.0	5.0	31.0	28.0	31.0	31.0	27.0	31.0	30.0	31.0	**10,729.0**
H2O	2018	0.7	0.0	0.0	0.8	1.7	1.2	1.1	1.0	0.4	1.1	0.9	0.9	**622.9**

Manitoba Production
2017 To 2020

Licence **3608** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2018	4.3	0.2	0.0	5.0	13.7	9.3	8.3	7.7	9.4	8.1	7.1	6.6	**3,263.8**
DAY	2017	31.0	28.0	0.0	30.0	31.0	30.0	31.0	9.0	29.0	31.0	30.0	24.0	**10,473.0**
H2O	2017	1.2	1.1	0.0	1.1	1.0	0.9	1.0	0.2	1.4	1.1	0.9	0.8	**613.1**
OIL	2017	10.2	9.1	0.0	9.8	10.2	9.6	9.9	1.8	10.7	8.4	7.4	5.6	**3,184.1**

UWI **100.16-22-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	29.0	6.0	0.0	0.0	0.0	0.0	0.0	19.3	30.0	29.0	**8,532.3**
H2O	2020	0.0	0.0	7.8	2.1	0.0	0.0	0.0	0.0	0.0	9.9	5.6	5.3	**4,560.0**
OIL	2020	0.0	0.0	14.6	2.1	0.0	0.0	0.0	0.0	0.0	15.2	14.9	12.4	**5,423.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	16.0	25.0	7.0	**8,419.0**
H2O	2019	4.2	3.3	4.1	3.8	3.8	3.4	3.2	3.7	3.5	2.2	4.7	0.9	**4,529.3**
OIL	2019	8.4	6.7	8.1	7.7	8.1	7.0	8.2	7.0	6.6	4.1	8.8	1.8	**5,364.1**
DAY	2018	10.0	1.0	0.0	5.0	31.0	28.0	31.0	31.0	27.0	31.0	30.0	31.0	**8,100.0**
H2O	2018	6.0	0.2	0.0	5.5	15.7	10.6	9.4	8.8	4.0	9.3	8.1	7.6	**4,488.5**
OIL	2018	6.3	0.3	0.0	7.2	19.9	13.6	12.2	11.3	13.7	12.0	10.4	9.7	**5,281.6**
DAY	2017	31.0	28.0	29.0	30.0	31.0	30.0	31.0	9.0	29.0	31.0	30.0	24.0	**7,844.0**
H2O	2017	10.9	9.8	11.4	10.6	8.8	8.4	8.4	2.0	12.1	9.6	8.5	7.9	**4,403.3**
OIL	2017	8.9	7.9	18.0	8.5	8.9	8.3	8.5	2.4	15.5	12.4	10.9	8.0	**5,165.0**

Licence **3610** Well Name **Waskada Unit No. 15 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-33-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,029.1**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,029.1**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,029.1**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,029.1**

Licence **3616** Well Name **Corex Daly Sinclair SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,608,487.6**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,608,487.6**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,608,487.6**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,608,487.6**

Licence **3620** Well Name **Tundra et al Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-35-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	27.0	26.0	31.0	2.3	0.2	0.0	0.0	0.0	5.4	30.8	29.6	31.0	**11,826.3**
H2O	2020	10.9	10.5	13.0	1.0	0.0	0.0	0.0	0.0	3.9	27.9	21.3	21.4	**7,691.1**
OIL	2020	14.3	14.9	25.0	1.1	0.1	0.0	0.0	0.0	4.2	27.1	24.6	24.3	**9,911.4**
DAY	2019	31.0	27.0	31.0	30.0	26.0	30.0	31.0	28.0	30.0	31.0	30.0	29.0	**11,643.0**
H2O	2019	10.4	9.4	9.8	10.1	8.1	10.0	13.3	12.6	10.7	11.9	11.7	11.0	**7,581.2**
OIL	2019	17.5	13.1	24.7	17.4	13.5	22.7	20.0	13.6	18.8	19.6	22.0	15.4	**9,775.8**
DAY	2018	30.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	29.0	31.0	**11,289.0**
H2O	2018	10.5	10.3	11.8	11.1	11.0	10.5	10.5	8.5	9.1	9.4	9.3	10.4	**7,452.2**
OIL	2018	33.6	32.7	32.2	29.4	23.1	26.2	22.4	17.1	17.3	19.6	17.7	16.0	**9,557.5**
DAY	2017	15.0	28.0	24.0	24.0	10.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**10,930.0**
H2O	2017	5.0	11.2	7.8	8.5	3.6	10.0	10.5	10.6	11.2	11.4	10.7	11.9	**7,329.8**
OIL	2017	12.0	18.6	20.3	14.3	6.9	26.4	32.6	22.0	20.8	25.8	25.3	35.4	**9,270.2**

Manitoba Production
2017 To 2020

Licence **3624** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,492.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,082.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,552.6**
DAY	2019	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	**11,492.8**
H2O	2019	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	**7,082.8**
OIL	2019	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	**4,552.6**
DAY	2018	29.0	28.0	30.0	29.0	30.0	29.0	28.0	31.0	23.0	31.0	30.0	31.0	**11,464.8**
H2O	2018	16.4	16.2	17.3	16.2	11.5	3.3	3.2	3.6	2.7	3.7	3.6	3.8	**7,079.6**
OIL	2018	11.2	11.1	11.5	10.8	7.5	2.3	2.3	2.4	1.8	2.4	2.4	2.4	**4,550.4**
DAY	2017	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	30.0	29.0	**11,115.8**
H2O	2017	18.5	16.8	18.4	17.3	17.9	17.5	17.6	17.7	16.8	14.0	16.7	16.4	**6,978.1**
OIL	2017	11.9	11.2	12.8	11.9	12.2	12.0	12.3	12.4	11.9	9.7	12.0	11.4	**4,482.3**

Licence **3625** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	0.0	0.0	**11,402.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	0.0	0.0	**11,407.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.9	0.0	0.0	**17,763.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	0.0	0.0	**11,385.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	**11,401.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8	0.0	0.0	**17,755.2**
DAY	2018	31.0	27.0	25.0	29.0	30.0	29.0	28.0	31.0	23.0	22.0	0.0	0.0	**11,379.0**
H2O	2018	10.9	9.9	9.1	10.2	10.6	9.4	9.0	10.4	7.7	7.6	0.0	0.0	**11,399.2**
OIL	2018	16.0	14.5	13.0	14.5	14.8	13.2	13.0	13.9	10.3	9.9	0.0	0.0	**17,752.4**
DAY	2017	25.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**11,104.0**
H2O	2017	10.7	11.8	12.9	12.0	12.6	12.2	12.3	12.4	10.5	11.2	10.6	11.0	**11,304.4**
OIL	2017	15.0	17.0	19.3	18.0	18.5	18.3	18.7	18.8	15.8	16.6	16.2	16.2	**17,619.3**

Licence **3626** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-15-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,755.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,236.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,312.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,755.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,236.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,312.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,755.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,236.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,312.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,755.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,236.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,312.3**

Licence **3628** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.05-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**117,234.3**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**117,234.3**
WIN	2018	219.1	227.0	173.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**117,234.3**

Manitoba Production
2017 To 2020

Licence **3628** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.05-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2017	286.5	278.7	350.1	0.0	0.0	0.0	32.3	11.0	113.4	138.4	84.1	122.5	**116,614.3**

Licence **3629** Well Name **Waskada Unit No. 16 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-04-002-25W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	4.0	28.0	29.8	0.0	0.0	8.8	30.7	30.0	30.5	29.8	30.8	**11,842.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63.0**
H2O	2020	1.0	0.1	0.6	0.6	0.0	0.0	0.2	1.6	4.3	8.6	8.0	8.4	**12,091.9**
OIL	2020	7.4	1.0	23.1	26.2	0.0	0.0	7.6	22.8	16.7	10.4	10.6	10.6	**10,689.6**
DAY	2019	29.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,589.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63.0**
H2O	2019	5.7	5.5	7.3	8.4	8.5	7.1	7.7	8.9	8.7	8.9	4.9	1.0	**12,058.5**
OIL	2019	17.3	16.5	18.5	20.1	22.2	21.2	22.6	22.4	22.5	22.9	15.3	7.3	**10,553.2**
DAY	2018	0.0	0.0	12.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,227.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63.0**
H2O	2018	0.0	0.0	4.8	7.5	6.2	6.7	5.8	5.8	4.7	5.0	5.7	6.3	**11,975.9**
OIL	2018	0.0	0.0	12.7	19.7	13.6	13.6	14.6	12.6	10.8	17.7	18.2	18.0	**10,324.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,943.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,917.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,172.9**

Licence **3630** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.15-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,725.4**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,725.4**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,725.4**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,725.4**

Licence **3631** Well Name **Waskada Unit No. 16 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,881.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,522.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,301.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,881.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,522.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,301.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,881.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,522.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,301.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,881.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.3**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,522.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,301.6**

Licence **3632** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **3632** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-25-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,605.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,864.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**970.7**

Licence **3633** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-25-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,765.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,544.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,958.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,765.5**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,544.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,958.9**

Licence **3639** Well Name **Waskada Unit No. 14 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,263.6**

Licence **3643** Well Name **Tundra et al Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-14-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,348.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,541.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,294.0**
DAY	2019	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,348.0**
H2O	2019	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,541.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,294.0**
DAY	2018	21.0	0.0	30.0	28.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	28.0	**10,334.0**
H2O	2018	0.2	0.0	0.3	0.3	0.3	0.3	0.3	0.6	0.6	0.5	0.6	0.5	**11,541.4**
OIL	2018	0.2	0.0	0.3	0.3	0.3	0.3	0.3	0.1	0.0	0.0	0.0	0.0	**2,294.0**
DAY	2017	24.0	27.0	21.0	30.0	31.0	30.0	29.0	27.0	30.0	31.0	30.0	26.0	**10,016.0**
H2O	2017	0.2	0.3	0.2	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.2	**11,536.9**
OIL	2017	0.4	0.5	0.4	0.6	0.6	0.3	0.3	0.2	0.3	0.3	0.3	0.2	**2,292.2**

UWI **100.12-14-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,874.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,221.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,476.0**
DAY	2019	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,874.0**
H2O	2019	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,221.5**
OIL	2019	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,476.0**
DAY	2018	21.0	3.0	30.0	28.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	28.0	**6,860.0**
H2O	2018	0.6	0.1	0.9	0.9	1.1	0.9	1.0	2.6	2.8	2.7	2.8	2.7	**2,220.1**
OIL	2018	3.2	0.4	4.3	4.1	4.6	4.5	4.8	2.4	1.8	1.7	1.8	1.8	**4,475.2**
DAY	2017	24.0	27.0	21.0	30.0	31.0	30.0	29.0	27.0	30.0	31.0	30.0	26.0	**6,539.0**
H2O	2017	0.9	1.1	0.9	1.2	1.2	0.9	0.9	0.8	0.9	1.0	0.9	0.8	**2,201.0**
OIL	2017	4.9	5.7	4.3	6.4	6.4	4.5	4.3	4.0	4.5	4.7	4.5	3.9	**4,439.8**

Licence **3644** Well Name **Tundra Daly Prov.** Dev **V** Mineral Rights **CROWN**

Manitoba Production
2017 To 2020

Licence **3644** Well Name **Tundra Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-34-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,741.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,705.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,298.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,741.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,705.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,298.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,741.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,705.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,298.1**

Licence **3650** Well Name **Waskada Unit No. 20 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	8.0	28.0	31.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,652.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.8**
H2O	2020	1.1	2.1	5.4	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,200.4**
OIL	2020	0.5	1.1	2.6	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,736.7**
DAY	2019	12.0	0.0	18.0	25.0	28.0	30.0	31.0	29.0	29.0	31.0	27.0	19.0	**9,577.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.8**
H2O	2019	13.4	0.0	12.8	10.8	3.3	7.9	5.6	7.3	6.9	5.6	2.4	1.6	**1,190.9**
OIL	2019	2.7	0.0	1.4	1.1	10.7	4.0	2.8	3.6	3.5	2.8	1.2	0.8	**8,732.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	**9,298.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.8**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	0.0	**1,113.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,697.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,297.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.8**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,111.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,697.6**

Licence **3661** Well Name **Seneca Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-16-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	3.0	2.0	5.0	0.0	0.0	0.0	3.0	0.0	1.5	31.0	1.7	2.0	**8,641.2**
H2O	2020	63.3	38.1	64.5	0.0	0.0	0.0	0.0	0.0	29.0	32.3	37.2	42.0	**113,119.1**
OIL	2020	7.6	4.5	5.0	0.0	0.0	0.0	0.5	0.0	7.1	6.0	5.0	5.0	**4,302.5**
DAY	2019	0.0	1.0	3.0	3.0	5.0	30.0	31.0	31.0	2.0	2.0	30.0	31.0	**8,592.0**
H2O	2019	0.0	0.0	35.8	31.6	39.4	38.3	28.4	30.0	26.0	32.0	55.0	20.0	**112,812.7**
OIL	2019	0.0	8.0	7.0	5.0	11.0	5.6	6.0	5.5	5.5	5.0	9.0	5.0	**4,261.8**
DAY	2018	2.0	0.0	2.0	1.0	1.0	7.0	2.0	0.0	1.0	1.0	1.0	1.0	**8,423.0**
H2O	2018	0.0	0.0	26.3	0.0	18.3	14.5	11.0	0.0	0.5	0.0	0.0	0.0	**112,476.2**
OIL	2018	5.0	0.0	10.0	4.5	4.7	4.0	4.0	0.0	3.5	1.4	1.2	6.0	**4,189.2**
DAY	2017	0.0	0.0	0.0	1.0	0.0	1.0	1.0	1.0	2.0	2.0	0.0	3.0	**8,404.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	5.0	0.0	3.0	11.0	21.0	0.0	24.5	**112,405.6**
OIL	2017	0.0	0.0	0.0	2.2	0.0	0.0	8.0	3.0	3.0	4.0	0.0	7.0	**4,144.9**

Licence **3670** Well Name **Tundra Kola Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-21-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,118.0**
WIN	2020	129.0	121.0	131.0	121.0	128.0	120.0	154.0	144.0	130.0	137.0	131.0	127.0	**89,153.3**

Manitoba Production
2017 To 2020

Licence **3670** Well Name **Tundra Kola Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-21-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2019	161.0	114.0	127.0	149.0	153.0	92.0	6.0	152.0	154.0	122.0	154.0	134.0	**87,580.3**
WIN	2018	172.0	154.0	168.0	161.0	160.0	122.0	158.0	94.0	159.0	166.0	160.0	179.0	**86,062.3**
WIN	2017	171.0	153.0	168.0	154.0	163.0	140.0	140.0	140.0	157.0	154.0	164.0	170.0	**84,209.3**

Licence **3671** Well Name **Tundra Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-19-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,371.1**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**140,273.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,819.8**

Licence **3679** Well Name **Waskada Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,180.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,819.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,484.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,180.2**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,819.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,484.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,180.2**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,819.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,484.8**

Licence **3686** Well Name **Tundra et al Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	31.0	29.9	31.0	11.0	0.0	0.0	0.0	23.8	29.4	30.8	**12,214.3**
H2O	2020	0.3	0.3	0.3	0.3	0.3	0.1	0.0	0.0	0.0	0.2	0.3	0.3	**306.2**
OIL	2020	2.3	2.3	2.4	2.4	2.5	0.9	0.0	0.0	0.0	2.0	2.3	2.4	**3,490.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**11,969.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.3	0.3	0.3	0.3	0.3	**303.8**
OIL	2019	2.0	1.8	1.9	1.9	1.9	1.9	2.9	2.9	2.3	2.6	2.4	2.5	**3,471.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,606.4**
H2O	2018	0.3	0.3	0.3	0.3	0.3	0.3	0.1	0.0	0.0	0.0	0.0	0.0	**302.0**
OIL	2018	1.7	1.4	1.5	1.5	1.6	1.5	1.8	1.9	1.8	1.9	1.8	1.9	**3,444.2**
DAY	2017	23.0	28.0	21.0	28.0	31.0	30.0	31.0	31.0	20.0	31.0	30.0	31.0	**11,241.4**
H2O	2017	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	**300.1**
OIL	2017	2.7	3.4	2.8	3.7	4.0	4.0	4.0	3.9	2.5	4.0	3.5	2.8	**3,423.9**

UWI **100.05-27-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	31.0	29.9	31.0	11.0	0.0	0.0	0.0	23.8	29.4	30.8	**7,336.3**
H2O	2020	9.5	9.8	10.5	9.9	10.4	3.8	0.0	0.0	0.0	8.1	9.8	10.1	**5,227.5**
OIL	2020	3.6	3.8	4.1	3.9	4.0	1.4	0.0	0.0	0.0	3.2	3.9	4.0	**5,220.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**7,091.4**
H2O	2019	9.3	8.7	9.5	9.0	9.4	9.0	10.4	10.1	9.2	10.5	9.9	10.2	**5,145.6**
OIL	2019	4.8	4.3	4.8	4.7	4.8	4.6	3.8	3.8	3.6	4.2	4.0	4.2	**5,188.5**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,728.4**
H2O	2018	14.9	14.1	15.5	14.8	15.9	15.3	12.3	9.2	8.6	9.2	8.6	9.0	**5,030.4**
OIL	2018	4.3	3.9	4.1	4.0	4.3	4.2	4.6	4.7	4.6	4.8	4.6	4.8	**5,136.9**

Manitoba Production
2017 To 2020

Licence **3686** Well Name **Tundra et al Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-27-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	23.0	28.0	21.0	28.0	31.0	30.0	31.0	31.0	20.0	31.0	30.0	31.0	**6,363.4**
H2O	2017	14.2	17.6	12.9	17.1	18.8	20.4	19.9	20.1	12.9	19.7	17.7	15.1	**4,883.0**
OIL	2017	3.5	4.4	3.6	4.6	5.0	4.9	4.9	4.9	3.1	4.9	4.2	3.1	**5,084.0**

Licence **3688** Well Name **Daly Unit No. 5 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.08-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,329.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,908.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,044.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,329.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,908.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,044.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,329.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,908.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,044.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,329.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,908.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,044.3**

UWI **100.08-28-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,811.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,277.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,316.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,811.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,277.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,316.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,811.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,277.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,316.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,811.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,277.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,316.1**

Licence **3691** Well Name **6660894 Canada Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-23-009-29W1.03** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,014.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,048.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,867.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,014.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,048.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,867.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,014.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,048.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,867.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,014.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,048.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,867.9**

Licence **3697** Well Name **Tundra et al Daly** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **3697** Well Name **Tundra et al Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-08-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	14.0	16.0	22.0	0.0	0.0	0.0	0.0	0.0	11.6	31.0	26.0	24.0	**12,015.6**
H2O	2020	1.4	1.5	2.2	0.0	0.0	0.0	0.0	0.0	1.3	16.5	11.2	10.0	**76,099.8**
OIL	2020	1.3	1.6	2.2	0.0	0.0	0.0	0.0	0.0	1.2	3.1	2.6	2.5	**12,454.8**
DAY	2019	31.0	24.0	29.0	23.0	21.0	30.0	28.0	30.0	30.0	11.0	23.0	7.0	**11,871.0**
H2O	2019	16.9	12.7	14.4	11.2	10.7	14.9	13.0	14.3	11.4	1.0	2.3	0.7	**76,055.7**
OIL	2019	3.0	2.4	2.8	2.2	2.1	2.9	2.7	3.0	2.9	1.0	2.4	0.7	**12,440.3**
DAY	2018	31.0	22.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,584.0**
H2O	2018	15.6	11.0	15.9	15.4	16.0	9.3	10.6	19.2	18.6	18.0	15.1	16.1	**75,932.2**
OIL	2018	3.2	2.1	3.1	3.0	3.1	2.8	3.1	3.3	3.1	3.1	3.2	3.2	**12,412.2**
DAY	2017	31.0	21.0	31.0	28.0	31.0	30.0	30.0	30.0	30.0	27.0	30.0	31.0	**11,227.0**
H2O	2017	26.8	17.0	26.5	23.6	26.9	27.4	27.6	26.2	25.2	14.4	15.0	15.5	**75,751.4**
OIL	2017	3.1	2.0	3.2	2.7	3.1	3.0	3.0	2.9	2.9	2.6	3.0	3.2	**12,375.9**

Licence **3701** Well Name **Tundra et al Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-01-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	**8,459.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,745.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	0.0	**4,767.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,458.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,745.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,764.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,458.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,745.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,764.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,458.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,745.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,764.8**

Licence **3706** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-07-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	30.1	11.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,035.9**
H2O	2020	1.6	1.4	1.5	1.5	1.7	0.7	0.0	0.0	0.0	0.0	0.0	0.0	**11,984.1**
OIL	2020	2.9	2.9	3.0	2.9	2.9	1.2	0.0	0.0	0.0	0.0	0.0	0.0	**3,008.3**
DAY	2019	31.0	28.0	31.0	30.0	26.0	26.0	31.0	31.0	27.0	26.0	30.0	31.0	**10,874.0**
H2O	2019	2.0	1.8	1.9	1.8	1.6	1.8	2.1	2.1	1.7	1.3	1.5	1.6	**11,975.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	4.6	6.1	6.1	5.2	2.6	3.1	3.0	**2,992.5**
DAY	2018	31.0	28.0	31.0	30.0	31.0	24.0	31.0	31.0	26.0	31.0	30.0	31.0	**10,526.0**
H2O	2018	4.3	7.4	8.2	7.7	8.0	4.4	2.1	2.3	1.7	2.0	1.8	1.9	**11,954.5**
OIL	2018	14.3	24.5	27.4	26.8	28.2	15.0	6.0	6.6	1.4	0.0	0.0	0.0	**2,961.8**
DAY	2017	28.0	28.0	31.0	30.0	7.0	0.0	15.0	31.0	29.0	31.0	30.0	31.0	**10,171.0**
H2O	2017	1.8	1.8	1.9	1.9	0.4	0.0	0.9	2.1	2.0	2.3	2.1	2.1	**11,902.7**
OIL	2017	5.6	5.6	6.1	5.9	1.4	0.0	3.0	6.0	5.7	6.2	6.1	6.3	**2,811.6**

UWI **100.08-07-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	30.1	11.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,071.9**
H2O	2020	9.1	8.3	9.3	9.1	10.2	3.5	0.0	0.0	0.0	0.0	0.0	0.0	**12,177.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,270.8**
DAY	2019	31.0	28.0	31.0	30.0	26.0	26.0	31.0	31.0	27.0	26.0	30.0	31.0	**6,910.0**
H2O	2019	11.3	10.1	10.7	10.0	9.2	11.1	12.8	12.7	10.9	7.5	9.0	9.2	**12,127.6**

Manitoba Production
2017 To 2020

Licence **3706** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-07-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	5.9	5.6	6.1	5.6	5.2	0.6	0.0	0.0	0.0	0.0	0.0	0.0	**5,270.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	24.0	31.0	31.0	26.0	31.0	30.0	31.0	**6,562.0**
H2O	2018	24.5	41.3	46.0	44.7	46.5	25.9	13.3	13.9	9.8	10.9	10.4	11.2	**12,003.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.9	6.1	6.2	6.2	**5,241.8**
DAY	2017	28.0	28.0	31.0	30.0	7.0	0.0	15.0	31.0	29.0	31.0	30.0	31.0	**6,207.0**
H2O	2017	10.3	10.0	11.0	10.7	2.6	0.0	5.3	12.7	12.6	14.2	13.1	13.4	**11,704.7**

Licence **3707** Well Name **Daly Unit No. 13 and 14 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	25.5	31.0	31.0	30.0	31.0	30.0	0.0	**12,416.5**
H2O	2020	20.2	0.0	11.6	0.0	16.6	0.0	1.5	0.0	51.2	32.2	31.2	0.0	**10,052.1**
OIL	2020	1.1	1.0	0.9	1.2	1.4	1.0	1.5	4.6	2.2	2.1	2.1	0.0	**6,208.1**
DAY	2019	31.0	28.0	31.0	0.0	0.0	0.0	13.0	31.0	24.0	31.0	30.0	31.0	**12,086.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,887.6**
OIL	2019	3.4	3.2	2.2	0.0	0.0	0.0	1.5	3.4	2.6	3.0	1.9	1.7	**6,189.0**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	6.0	0.0	0.0	0.0	22.0	**11,836.0**
H2O	2018	13.8	9.7	9.5	12.8	13.4	11.1	62.4	10.7	0.0	0.0	0.0	36.1	**9,887.6**
OIL	2018	2.9	2.5	2.8	2.8	2.8	2.6	6.3	1.2	0.0	0.0	0.0	4.3	**6,166.1**
DAY	2017	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,598.0**
H2O	2017	22.9	24.8	26.8	27.0	30.8	30.2	43.7	42.0	48.7	32.3	32.4	14.8	**9,708.1**
OIL	2017	3.0	3.7	5.3	4.7	4.2	3.7	4.0	4.4	4.6	4.5	4.3	2.8	**6,137.9**

UWI **100.10-36-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	25.5	31.0	31.0	30.0	31.0	30.0	0.0	**4,648.5**
H2O	2020	38.1	0.0	22.0	0.0	22.2	0.0	2.1	0.0	58.4	37.6	36.3	0.0	**2,747.0**
OIL	2020	2.0	1.8	1.8	1.5	1.9	1.4	2.1	5.3	2.6	2.4	2.4	0.0	**750.4**
DAY	2019	31.0	28.0	31.0	0.0	0.0	0.0	13.0	31.0	24.0	31.0	30.0	31.0	**4,318.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,530.3**
OIL	2019	3.1	2.9	2.0	0.0	0.0	0.0	1.3	3.1	2.3	2.7	1.7	1.6	**725.2**
DAY	2018	31.0	28.0	31.0	0.0	0.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,068.0**
H2O	2018	17.2	12.0	11.8	0.0	0.0	12.4	15.0	12.6	11.9	11.2	11.0	11.7	**2,530.3**
OIL	2018	3.5	3.1	3.4	0.0	0.0	3.0	3.2	3.0	3.2	3.0	3.0	3.0	**704.5**
DAY	2017	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,764.0**
H2O	2017	22.9	24.8	26.8	27.0	30.8	30.2	43.7	34.3	39.9	26.6	26.5	18.4	**2,403.5**
OIL	2017	3.0	3.7	5.3	4.7	4.2	3.7	4.0	3.6	3.8	3.5	3.3	3.4	**673.1**

Licence **3710** Well Name **CNRL Pierson WSW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,455.3**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,455.3**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,455.3**
WIN	2017	46.4	113.7	163.0	258.1	163.4	96.3	3.1	3.1	3.0	2.8	0.0	0.0	**23,455.3**

Licence **3712** Well Name **Tundra Daly Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.01-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	31.0	29.9	31.0	17.0	27.6	0.0	0.0	25.6	30.0	30.8	**6,909.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**495.8**

Manitoba Production
2017 To 2020

Licence **3712** Well Name **Tundra Daly Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.01-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	3.6	3.8	4.1	3.9	4.0	2.2	3.5	0.0	0.0	3.4	3.8	3.7	**2,086.5**
DAY	2019	15.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	28.0	19.0	30.0	31.0	**6,629.0**
H2O	2019	1.3	2.4	2.7	2.5	2.7	0.9	0.0	0.0	0.0	0.0	0.0	0.0	**495.8**
OIL	2019	3.1	5.8	6.3	6.0	6.3	4.7	4.0	4.2	3.6	2.5	4.0	4.2	**2,050.5**
DAY	2018	16.0	28.0	31.0	30.0	31.0	30.0	13.0	10.0	30.0	31.0	30.0	31.0	**6,295.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	2.5	**483.3**
OIL	2018	2.3	3.9	4.1	4.1	4.3	4.1	1.8	1.4	4.2	4.4	5.8	6.3	**1,995.8**
DAY	2017	0.0	12.0	29.0	30.0	31.0	30.0	29.0	31.0	28.0	30.0	16.0	24.0	**5,984.0**
OIL	2017	0.0	8.7	26.9	24.3	19.7	19.2	18.4	19.6	5.7	4.9	2.2	3.3	**1,949.1**

UWI **100.01-28-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	31.0	29.9	31.0	17.0	27.6	0.0	0.0	25.6	30.0	30.8	**4,725.9**
H2O	2020	8.0	8.2	8.8	8.3	8.7	4.9	7.7	0.0	0.0	7.2	8.5	8.9	**1,008.3**
OIL	2020	18.0	18.7	20.1	19.2	19.9	10.8	17.2	0.0	0.0	17.0	18.7	18.1	**3,168.8**
DAY	2019	15.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	28.0	19.0	30.0	31.0	**4,445.0**
H2O	2019	3.7	7.1	7.7	7.2	7.7	8.0	8.6	8.4	7.6	5.2	8.3	8.6	**929.1**
OIL	2019	9.1	17.0	18.7	17.6	18.5	18.9	19.9	20.7	18.0	12.4	19.5	20.7	**2,991.1**
DAY	2018	16.0	28.0	31.0	30.0	31.0	30.0	13.0	10.0	30.0	31.0	30.0	31.0	**4,111.0**
H2O	2018	5.0	8.8	9.8	9.5	10.0	9.7	4.2	3.3	9.5	10.1	6.9	7.3	**841.0**
OIL	2018	10.9	18.1	19.7	19.1	20.2	19.9	8.5	6.5	19.6	20.6	17.8	18.8	**2,780.1**
DAY	2017	0.0	12.0	29.0	30.0	31.0	30.0	29.0	31.0	28.0	30.0	16.0	24.0	**3,800.0**
H2O	2017	0.0	77.7	40.0	29.5	23.4	8.8	8.5	9.2	8.2	8.9	4.8	7.3	**746.9**
OIL	2017	0.0	6.4	19.8	17.9	14.5	14.1	13.5	14.4	25.3	23.4	10.4	15.9	**2,580.4**

Licence **3714** Well Name **Tundra et al Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-14-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	24.0	31.0	28.9	0.0	0.0	0.0	0.0	0.0	23.8	30.0	30.6	**11,309.3**
H2O	2020	52.9	43.8	57.3	52.4	0.0	0.0	0.0	0.0	0.0	44.6	55.3	55.5	**3,266.7**
OIL	2020	4.3	3.6	4.8	4.4	0.0	0.0	0.0	0.0	0.0	2.8	3.1	3.1	**4,983.2**
DAY	2019	31.0	4.0	0.0	0.0	0.0	0.0	18.0	30.0	5.0	29.0	30.0	31.0	**11,111.0**
H2O	2019	6.6	0.9	0.0	0.0	0.0	0.0	17.9	54.1	8.3	53.7	53.5	56.2	**2,904.9**
OIL	2019	6.1	0.8	0.0	0.0	0.0	0.0	3.0	4.2	0.7	4.6	4.6	4.9	**4,957.1**
DAY	2018	31.0	28.0	30.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,933.0**
H2O	2018	6.2	5.7	6.1	5.7	6.4	6.2	6.4	6.5	6.1	6.5	6.0	6.5	**2,653.7**
OIL	2018	6.1	5.2	5.5	5.2	5.7	5.8	5.9	5.9	5.7	6.0	5.7	6.2	**4,928.2**
DAY	2017	31.0	27.0	21.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**10,571.0**
H2O	2017	5.5	5.0	3.9	5.2	5.7	5.9	5.9	6.1	6.1	6.1	5.8	6.1	**2,579.4**
OIL	2017	9.2	8.1	6.2	9.1	9.1	8.2	7.8	5.8	5.7	5.9	5.6	5.8	**4,859.3**

UWI **100.13-14-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	24.0	31.0	28.9	0.0	0.0	0.0	0.0	0.0	23.8	30.0	30.6	**7,264.3**
H2O	2020	108.9	90.3	118.0	108.1	0.0	0.0	0.0	0.0	0.0	91.8	114.1	114.6	**6,288.3**
OIL	2020	7.1	5.9	7.8	7.2	0.0	0.0	0.0	0.0	0.0	4.8	5.2	5.2	**4,471.5**
DAY	2019	31.0	4.0	0.0	0.0	0.0	0.0	18.0	30.0	5.0	29.0	30.0	31.0	**7,066.0**
H2O	2019	13.2	1.8	0.0	0.0	0.0	0.0	36.7	111.1	17.1	110.6	110.2	115.8	**5,542.5**
OIL	2019	9.8	1.2	0.0	0.0	0.0	0.0	4.8	6.9	1.1	7.5	7.5	8.1	**4,428.3**
DAY	2018	31.0	28.0	30.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,888.0**
H2O	2018	12.3	11.4	12.2	11.4	12.9	12.5	13.0	13.1	12.2	13.1	12.1	13.0	**5,026.0**
OIL	2018	9.9	8.5	9.0	8.4	9.3	9.4	9.6	9.6	9.3	9.8	9.4	10.1	**4,381.4**
DAY	2017	31.0	27.0	21.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**6,526.0**

Manitoba Production
2017 To 2020

Licence **3714** Well Name **Tundra et al Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-14-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	11.3	10.2	8.0	10.8	11.6	12.0	11.8	12.4	12.2	12.1	11.7	12.2	**4,876.8**
OIL	2017	7.7	6.7	5.1	7.6	7.5	6.9	6.6	9.0	9.3	9.5	9.1	9.5	**4,269.1**

Licence **3718** Well Name **Tundra Virden Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-29-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	2.2	0.0	0.0	7.0	30.8	29.9	30.9	29.9	30.8	**11,031.5**
H2O	2020	124.4	117.8	124.9	10.4	0.0	0.0	34.2	180.1	147.3	141.5	130.8	125.9	**50,849.2**
OIL	2020	9.8	9.7	10.4	0.7	0.0	0.0	3.9	15.2	12.0	12.6	11.5	11.7	**7,081.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,779.0**
H2O	2019	146.1	118.9	134.1	129.4	135.0	209.7	218.0	158.8	153.6	149.8	121.2	123.2	**49,711.9**
OIL	2019	12.6	11.1	12.6	11.9	12.4	17.1	17.8	13.1	12.9	12.0	10.0	10.2	**6,983.5**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**10,414.0**
H2O	2018	134.1	127.5	139.3	131.8	137.3	135.3	124.5	134.6	145.3	170.2	161.9	169.6	**47,914.1**
OIL	2018	9.3	8.4	9.6	8.9	9.0	9.3	8.5	9.4	10.4	12.0	12.1	12.0	**6,829.8**
DAY	2017	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,052.0**
H2O	2017	133.0	117.4	129.7	133.6	134.7	129.5	134.7	138.6	131.8	135.6	123.5	118.2	**46,202.7**
OIL	2017	6.5	5.6	5.8	5.9	5.8	6.0	9.2	9.5	9.1	9.4	9.0	8.4	**6,710.9**

Licence **3720** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,557.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,506.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,450.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,557.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,506.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,450.2**

UWI **100.15-22-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,624.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,291.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,239.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,624.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,291.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,239.1**

Licence **3722** Well Name **Daly Unit No. 14** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-25-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	25.5	31.0	31.0	30.0	31.0	30.0	31.0	**7,345.8**
H2O	2020	101.0	81.2	77.0	22.6	104.9	100.8	142.9	139.8	127.8	87.9	87.4	91.8	**4,495.5**
OIL	2020	44.0	40.8	39.2	10.1	48.2	39.9	40.2	25.5	23.0	12.4	13.2	13.9	**9,220.8**
DAY	2019	28.0	19.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	27.0	30.0	31.0	**6,984.3**
H2O	2019	66.9	48.4	77.8	73.1	193.6	125.4	152.2	149.9	110.2	97.5	89.2	88.4	**3,330.4**
OIL	2019	33.3	21.1	39.0	38.3	28.0	53.4	46.0	38.5	23.9	23.9	38.1	43.8	**8,870.4**
DAY	2018	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,638.3**
H2O	2018	58.0	40.9	40.0	54.0	84.7	152.0	138.1	77.1	76.4	70.3	68.9	73.0	**2,057.8**
OIL	2018	37.8	32.6	36.5	36.4	34.2	24.6	29.1	32.9	35.8	33.3	33.4	33.5	**8,443.1**
DAY	2017	31.0	28.0	29.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	30.0	**6,276.3**

Manitoba Production
2017 To 2020

Licence **3722** Well Name **Daly Unit No. 14** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-25-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	19.4	21.0	22.7	22.8	28.1	24.7	44.8	45.9	49.5	50.4	51.4	60.0	**1,124.4**
OIL	2017	50.2	36.5	52.4	46.3	44.9	38.2	39.2	31.9	32.9	37.8	35.9	35.0	**8,043.0**

Licence **3723** Well Name **Daly Unit No. 13 and 14 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	25.5	31.0	31.0	30.0	31.0	30.0	31.0	**10,569.6**
H2O	2020	10.0	0.0	9.9	0.0	31.3	0.0	45.1	0.0	27.4	32.8	31.7	37.9	**4,512.8**
OIL	2020	4.7	4.4	4.6	9.9	18.5	20.9	20.9	7.8	10.4	11.9	12.0	14.4	**2,648.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	27.0	5.0	31.0	**10,208.1**
H2O	2019	0.0	4.2	4.6	4.4	4.5	4.0	4.3	4.5	4.5	0.0	0.0	0.0	**4,286.7**
OIL	2019	2.5	2.3	2.9	2.6	8.5	6.4	5.4	4.0	3.1	2.9	0.6	3.1	**2,507.8**
DAY	2018	31.0	28.0	31.0	0.0	0.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,875.1**
H2O	2018	6.6	4.7	4.5	0.0	0.0	4.8	5.8	4.8	4.6	4.3	4.3	4.5	**4,251.7**
OIL	2018	1.3	1.1	1.3	0.0	0.0	1.1	1.2	1.2	1.1	1.1	1.1	1.2	**2,463.5**
DAY	2017	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,571.1**
H2O	2017	11.7	12.8	13.7	11.0	4.9	15.0	10.0	6.0	6.7	6.8	6.7	7.0	**4,202.8**
OIL	2017	0.2	0.2	0.3	0.2	0.1	0.2	0.1	1.0	1.1	1.3	1.2	1.3	**2,451.8**

UWI **100.01-36-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	25.5	31.0	31.0	30.0	31.0	30.0	31.0	**6,517.6**
H2O	2020	4.9	0.0	4.9	0.0	7.7	0.0	11.1	0.0	25.7	27.7	26.8	22.6	**6,453.8**
OIL	2020	2.3	2.1	2.3	2.5	4.6	5.2	5.1	7.4	9.7	10.1	10.2	8.5	**2,289.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	27.0	5.0	31.0	**6,156.1**
H2O	2019	0.0	12.3	13.5	12.8	26.1	11.8	7.8	9.0	8.4	8.5	0.0	0.0	**6,322.4**
OIL	2019	3.0	2.7	3.4	3.1	8.5	7.4	6.3	4.7	3.5	6.4	0.6	3.6	**2,219.9**
DAY	2018	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,823.1**
H2O	2018	10.0	7.1	6.9	9.3	12.1	16.9	20.7	17.8	14.5	12.7	12.5	13.2	**6,212.2**
OIL	2018	1.7	1.4	1.6	1.5	2.5	5.2	5.0	4.9	5.1	4.9	4.9	5.0	**2,166.7**
DAY	2017	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	15.0	30.0	31.0	**5,461.1**
H2O	2017	17.6	16.1	20.6	16.6	7.4	22.4	15.1	9.2	9.9	7.2	14.7	10.7	**6,058.5**
OIL	2017	0.4	0.2	0.4	0.3	0.1	0.3	0.2	1.4	1.5	1.4	2.7	1.6	**2,123.0**

Licence **3724** Well Name **Tundra Whitewater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-02-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,990.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**100,262.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,531.8**
DAY	2019	31.0	28.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,990.8**
H2O	2019	361.8	319.1	193.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**100,262.1**
OIL	2019	2.8	2.5	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,531.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,913.8**
H2O	2018	231.0	216.2	235.3	239.5	230.0	216.5	230.6	227.0	229.3	252.5	246.4	289.4	**99,387.6**
OIL	2018	2.4	2.2	2.9	2.9	3.0	2.7	2.8	2.9	3.2	3.3	3.4	3.1	**10,524.9**
DAY	2017	31.0	28.0	28.0	3.0	30.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,548.8**
H2O	2017	232.3	203.9	205.0	15.7	214.1	176.1	218.6	217.3	204.0	213.2	176.7	230.8	**96,543.9**
OIL	2017	5.8	5.0	4.9	0.4	4.9	2.9	3.7	3.6	2.4	2.4	2.2	2.4	**10,490.1**

Licence **3726** Well Name **Waskada Unit No. 16** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Manitoba Production
2017 To 2020

Licence **3726** Well Name **Waskada Unit No. 16** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	31.0	**11,631.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**187.2**
H2O	2020	10.5	1.9	7.0	6.4	0.0	0.0	0.0	0.0	0.0	0.0	21.6	164.5	**6,354.2**
OIL	2020	3.9	5.1	7.6	6.4	0.0	0.0	0.0	0.0	0.0	0.0	0.5	11.2	**45,274.9**
DAY	2019	29.0	28.0	29.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,490.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**187.2**
H2O	2019	75.3	54.2	19.7	19.7	21.1	15.6	7.3	7.9	9.5	13.4	12.7	7.9	**6,142.3**
OIL	2019	26.8	20.1	8.8	8.6	8.0	7.2	10.4	9.7	8.2	4.3	4.7	4.3	**45,240.2**
DAY	2018	31.0	28.0	31.0	30.0	24.0	23.0	26.0	31.0	28.0	30.0	26.0	30.0	**11,130.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**187.2**
H2O	2018	26.8	43.4	36.0	31.8	27.3	23.3	23.1	34.9	33.5	36.5	31.4	45.4	**5,878.0**
OIL	2018	27.4	36.6	45.1	43.9	36.7	31.0	32.5	28.6	19.7	22.1	19.4	22.3	**45,119.1**
DAY	2017	31.0	28.0	20.0	22.0	31.0	27.0	31.0	25.0	29.0	29.0	11.0	16.0	**10,792.0**
GAS	2017	0.5	0.5	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**187.2**
H2O	2017	1.8	1.6	1.2	1.3	1.8	1.6	2.3	2.3	2.4	2.5	0.8	0.0	**5,484.6**
OIL	2017	13.4	13.6	9.4	11.0	15.2	13.3	16.4	16.5	19.1	19.5	7.0	0.2	**44,753.8**

Licence **3734** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-21-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,883.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,988.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,162.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,883.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,988.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,162.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	25.0	31.0	31.0	30.0	31.0	30.0	0.0	**8,883.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,988.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.5	0.6	0.6	0.6	0.6	0.6	0.0	**2,162.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,705.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,988.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,158.6**

UWI **100.14-21-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,712.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,706.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,291.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,712.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,706.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,291.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	25.0	31.0	31.0	30.0	31.0	30.0	0.0	**6,712.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	29.4	36.5	36.9	34.6	36.9	34.6	0.0	**18,706.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	1.3	1.6	1.6	1.5	1.6	1.5	0.0	**2,291.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,534.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,497.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,282.1**

Licence **3735** Well Name **Waskada Unit No. 17** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-15-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	7.0	0.0	0.0	0.0	0.0	2.8	30.6	30.0	30.8	**12,135.2**

Manitoba Production
2017 To 2020

Licence **3735** Well Name **Waskada Unit No. 17** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-15-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**93.3**
H2O	2020	0.7	1.1	1.0	0.2	0.0	0.0	0.0	0.0	0.3	1.8	3.3	3.3	**13,809.5**
OIL	2020	15.4	15.6	14.4	3.9	0.0	0.0	0.0	0.0	3.3	15.6	12.4	12.6	**20,898.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,943.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**93.3**
H2O	2019	5.7	3.5	3.8	1.1	1.1	1.0	1.0	2.2	2.0	5.3	6.8	1.6	**13,797.8**
OIL	2019	25.6	23.0	20.9	22.4	21.2	20.3	20.2	18.0	16.5	14.8	10.3	15.1	**20,805.0**
DAY	2018	28.0	0.0	19.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,578.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**93.3**
H2O	2018	8.3	0.0	14.1	6.4	4.5	4.1	4.4	5.0	5.7	6.1	4.9	5.3	**13,762.7**
OIL	2018	4.5	0.0	30.1	42.1	39.5	36.3	32.7	31.0	25.8	27.4	22.3	24.1	**20,576.7**
DAY	2017	31.0	28.0	23.0	30.0	31.0	27.0	31.0	27.0	30.0	31.0	30.0	31.0	**11,256.0**
GAS	2017	0.4	0.3	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**93.3**
H2O	2017	18.8	13.7	3.2	1.9	3.3	9.9	10.4	9.2	9.5	7.6	13.2	11.3	**13,693.9**
OIL	2017	10.4	7.7	13.4	15.7	11.1	5.3	5.5	4.4	4.8	5.1	7.8	5.9	**20,260.9**

Licence **3737** Well Name **Tundra Virden Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-29-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,611.7**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**143,678.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,043.9**

Licence **3739** Well Name **Tundra et al Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-17-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	22.0	16.0	25.0	29.2	6.1	11.0	0.0	0.0	0.0	24.9	26.0	24.0	**10,851.2**
H2O	2020	165.6	115.1	200.7	272.9	63.5	110.7	0.0	0.0	0.0	247.0	239.2	197.3	**60,983.9**
OIL	2020	18.8	14.3	16.3	10.5	2.9	5.5	0.0	0.0	0.0	12.5	11.0	22.2	**9,186.2**
DAY	2019	31.0	17.0	29.0	8.0	0.0	24.0	28.0	31.0	30.0	10.0	19.0	7.0	**10,667.0**
H2O	2019	405.6	209.1	344.6	94.0	0.0	286.8	312.7	198.5	187.7	73.8	140.8	50.6	**59,371.9**
OIL	2019	30.0	16.2	27.7	7.6	0.0	23.1	26.6	25.0	24.4	8.7	17.1	5.8	**9,072.2**
DAY	2018	31.0	22.0	31.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,433.0**
H2O	2018	283.7	205.1	288.7	266.4	292.2	275.8	389.3	388.4	374.9	387.7	362.7	392.8	**57,067.7**
OIL	2018	51.1	32.9	48.8	45.3	50.1	43.6	40.6	48.9	46.0	42.5	31.2	31.5	**8,860.0**
DAY	2017	31.0	28.0	31.0	14.0	31.0	30.0	31.0	22.0	30.0	31.0	30.0	31.0	**10,077.0**
H2O	2017	307.7	369.5	440.0	203.1	468.6	452.2	398.4	272.5	349.1	317.7	275.6	283.6	**53,160.0**
OIL	2017	31.2	72.1	78.7	32.6	73.1	65.6	57.9	40.5	55.6	58.9	49.7	50.4	**8,347.5**

Licence **3742** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.15-03-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,783.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,902.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,917.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,783.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,902.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,917.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,783.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,902.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,917.6**

Manitoba Production
2017 To 2020

Licence **3742** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.15-03-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,783.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,902.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,917.6**

Licence **3743** Well Name **Corex Virden SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **103.15-03-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106,002.4**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106,002.4**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106,002.4**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106,002.4**

Licence **3744** Well Name **Tundra et al Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-16-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,797.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,103.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,699.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,797.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,103.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,699.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,797.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,103.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,699.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,797.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,103.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,699.9**

UWI **100.09-16-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,367.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**859.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,070.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,367.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**859.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,070.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,367.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**859.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,070.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,367.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**859.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,070.1**

Licence **3746** Well Name **Waskada Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,991.8**

Licence **3747** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Manitoba Production
2017 To 2020

Licence **3747** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,874.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,021.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,874.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,021.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,874.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,021.8**
DAY	2017	30.0	28.0	29.0	28.0	31.0	29.0	31.0	13.0	0.0	0.0	0.0	0.0	**7,874.5**
H2O	2017	3.6	3.4	3.3	3.4	3.7	3.5	3.4	1.4	0.0	0.0	0.0	0.0	**17,021.8**

UWI **100.08-27-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,758.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,626.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,301.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,758.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,626.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,301.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,758.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,626.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,301.1**
DAY	2017	30.0	28.0	29.0	28.0	31.0	29.0	31.0	13.0	0.0	0.0	0.0	0.0	**7,758.5**
H2O	2017	1.1	1.1	1.1	1.1	1.3	1.3	1.3	0.5	0.0	0.0	0.0	0.0	**1,626.7**
OIL	2017	8.1	7.8	8.5	8.2	9.0	8.4	8.7	3.6	0.0	0.0	0.0	0.0	**4,301.1**

Licence **3751** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-34-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,985.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,234.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,570.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,985.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,234.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,570.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,985.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,234.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,570.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,985.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,234.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,570.4**

Licence **3753** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	24.0	11.0	0.0	0.0	0.0	25.8	29.1	29.8	**11,880.6**
H2O	2020	53.8	53.5	57.1	29.9	5.0	10.3	0.0	0.0	0.0	38.3	55.6	50.4	**3,821.6**
OIL	2020	12.6	11.9	12.9	6.4	0.5	1.5	0.0	0.0	0.0	6.3	9.1	7.6	**9,967.3**
DAY	2019	15.0	28.0	31.0	27.0	31.0	30.0	31.0	22.0	28.0	31.0	30.0	28.0	**11,640.0**
H2O	2019	17.6	33.8	37.2	31.7	36.1	29.9	29.5	27.6	42.7	48.6	45.9	46.3	**3,467.7**
OIL	2019	8.8	16.5	18.1	15.8	17.6	12.3	11.0	9.5	13.3	15.2	14.4	12.4	**9,898.5**
DAY	2018	0.0	13.0	13.0	14.0	21.0	24.0	31.0	30.0	19.0	22.0	30.0	31.0	**11,308.0**
H2O	2018	0.0	12.3	21.9	25.6	39.7	47.5	49.8	41.0	21.2	24.9	33.3	35.7	**3,040.8**
OIL	2018	0.0	7.4	14.9	17.3	22.4	21.5	25.9	20.7	10.8	12.5	17.4	18.6	**9,733.6**

Manitoba Production
2017 To 2020

Licence **3753** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	23.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	11.0	0.0	5.0	**11,060.0**
H2O	2017	0.4	0.5	0.5	0.5	0.6	0.6	0.6	0.6	22.7	8.3	0.0	3.9	**2,687.9**
OIL	2017	12.0	14.9	15.0	14.7	14.5	14.4	14.7	15.6	13.6	5.0	0.0	2.3	**9,544.2**

UWI **100.02-33-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	24.0	11.0	0.0	0.0	0.0	25.8	29.1	29.8	**5,861.6**
H2O	2020	1.4	1.3	1.4	0.8	0.2	0.3	0.0	0.0	0.0	1.1	1.6	1.4	**9,802.0**
OIL	2020	7.8	7.5	8.1	4.2	0.5	0.9	0.0	0.0	0.0	3.7	5.3	4.4	**2,607.8**
DAY	2019	15.0	28.0	31.0	27.0	31.0	30.0	31.0	22.0	28.0	31.0	30.0	28.0	**5,621.0**
H2O	2019	0.5	1.0	1.1	0.9	1.0	0.6	0.7	0.7	1.2	1.4	1.3	1.2	**9,792.5**
OIL	2019	5.4	10.1	11.1	9.7	10.8	7.5	6.6	5.8	8.2	9.4	8.9	7.7	**2,565.4**
DAY	2018	0.0	13.0	13.0	14.0	21.0	24.0	31.0	30.0	19.0	22.0	30.0	31.0	**5,289.0**
H2O	2018	0.0	0.3	0.6	0.7	1.2	1.2	1.3	1.1	0.6	0.7	0.9	1.0	**9,780.9**
OIL	2018	0.0	4.6	9.2	10.7	13.9	13.5	16.3	13.0	6.6	7.6	10.6	11.4	**2,464.2**
DAY	2017	23.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	11.0	0.0	5.0	**5,041.0**
H2O	2017	14.3	18.5	19.0	20.9	22.4	21.8	22.5	24.5	1.4	0.2	0.0	0.1	**9,771.3**
OIL	2017	5.4	6.7	6.7	6.5	6.4	6.3	6.5	7.0	8.3	3.1	0.0	1.4	**2,346.8**

Licence **3757** Well Name **Tundra Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	16.0	12.0	19.0	29.9	31.0	21.5	30.0	31.0	2.5	22.8	16.8	30.8	**11,952.3**
H2O	2020	7.2	4.5	5.0	7.7	8.0	5.7	7.7	7.8	0.6	6.6	5.0	8.9	**2,429.1**
OIL	2020	30.3	19.5	22.6	35.0	36.2	25.0	34.1	36.3	3.0	27.8	20.2	36.2	**8,853.3**
DAY	2019	29.0	0.0	16.0	30.0	28.0	30.0	31.0	31.0	2.0	8.0	30.0	31.0	**11,689.0**
H2O	2019	1.3	0.0	0.8	1.3	1.2	1.1	1.0	1.1	0.1	28.7	31.9	32.6	**2,354.4**
OIL	2019	3.6	0.0	1.9	3.7	3.4	3.5	3.7	3.8	0.2	17.1	132.8	137.7	**8,527.1**
DAY	2018	2.0	2.0	31.0	18.0	31.0	22.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,423.0**
H2O	2018	0.1	0.1	1.3	0.7	1.4	0.9	1.4	1.4	1.2	1.4	1.2	1.4	**2,253.3**
OIL	2018	0.2	0.2	3.6	2.1	3.7	2.6	3.8	3.7	3.7	3.8	3.6	3.9	**8,215.7**
DAY	2017	22.0	25.0	15.0	15.0	29.0	30.0	29.0	31.0	30.0	31.0	30.0	27.0	**11,133.0**
H2O	2017	1.5	1.7	1.0	1.0	2.0	2.1	2.1	2.3	2.1	2.6	1.8	1.1	**2,240.8**
OIL	2017	6.2	6.9	3.8	4.2	7.8	8.4	8.1	8.6	8.4	7.2	4.7	3.2	**8,180.8**

Licence **3760** Well Name **Tundra Kola Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-20-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,091.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,318.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,641.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,091.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,318.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,641.5**
DAY	2018	30.0	19.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	9.0	**11,091.0**
H2O	2018	27.2	17.4	28.6	27.9	28.9	26.7	28.3	29.1	25.5	25.7	24.3	7.1	**8,318.1**
OIL	2018	6.2	3.7	8.6	9.0	9.4	8.6	9.3	9.8	6.8	6.2	6.2	1.7	**9,641.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**10,760.0**
H2O	2017	36.8	32.4	36.6	34.5	37.2	32.9	31.5	30.4	30.2	33.1	30.5	22.7	**8,021.4**
OIL	2017	6.2	5.6	6.3	5.8	6.1	5.8	6.1	6.0	5.8	6.2	6.1	4.9	**9,556.0**

Licence **3770** Well Name **Tundra North Ebor Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

Manitoba Production
2017 To 2020

Licence **3770** Well Name **Tundra North Ebor Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-11-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,967.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,730.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,672.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	0.0	0.0	0.0	0.0	**9,967.0**
H2O	2019	16.9	14.9	15.7	14.7	16.0	15.3	14.9	14.8	0.0	0.0	0.0	0.0	**12,730.5**
OIL	2019	6.0	5.6	6.1	5.7	6.2	5.9	6.1	6.1	0.0	0.0	0.0	0.0	**5,672.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	**9,724.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.4	**12,607.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	**5,624.7**
DAY	2017	28.0	24.0	28.0	28.0	31.0	30.0	31.0	30.0	30.0	19.0	28.0	0.0	**9,712.0**
H2O	2017	20.8	17.5	20.6	20.5	23.7	23.6	22.1	16.7	15.1	10.1	13.9	0.0	**12,600.9**
OIL	2017	5.5	4.7	5.5	5.4	6.1	6.0	6.1	5.6	5.8	3.8	5.6	0.0	**5,622.2**

Licence **3771** Well Name **North Virden Scallion Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.11-30-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	0.0	0.0	0.0	0.0	5.0	31.0	29.9	15.0	**11,667.8**
H2O	2020	164.6	151.6	153.9	148.7	0.0	0.0	0.0	0.0	25.9	153.0	67.8	33.5	**38,689.2**
OIL	2020	18.3	16.9	17.2	17.1	0.0	0.0	0.0	0.0	2.9	17.1	7.9	3.9	**8,646.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	28.0	31.0	30.0	29.0	**11,466.0**
H2O	2019	228.8	202.2	225.6	216.1	212.7	187.1	186.0	177.3	159.3	169.4	161.1	158.6	**37,790.2**
OIL	2019	24.2	22.6	25.4	23.3	23.3	20.3	19.9	20.0	17.3	19.4	19.0	17.6	**8,544.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	28.0	**11,106.0**
H2O	2018	244.9	227.4	245.1	234.4	240.9	229.7	239.2	239.3	228.5	244.3	236.4	216.0	**35,506.0**
OIL	2018	43.0	29.3	28.8	28.0	28.4	27.2	27.4	27.3	25.9	26.5	25.3	22.5	**8,292.4**
DAY	2017	31.0	27.0	1.0	0.0	0.0	7.0	31.0	31.0	27.0	31.0	30.0	31.0	**10,745.0**
H2O	2017	105.9	94.7	3.5	0.0	0.0	32.0	309.1	254.9	220.2	242.8	235.1	246.0	**32,679.9**
OIL	2017	14.0	12.4	0.5	0.0	0.0	3.1	29.6	48.4	42.3	43.2	41.8	44.0	**7,952.8**

Licence **3774** Well Name **Waskada Unit No. 20** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,433.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,506.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,613.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,433.2**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,506.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,613.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,433.2**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,506.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,613.3**

Licence **3780** Well Name **Tundra et al Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	28.4	31.0	11.0	0.0	0.0	0.0	11.8	24.0	30.8	**12,079.0**
H2O	2020	2.9	2.8	3.1	2.8	3.0	1.1	0.0	0.0	0.0	1.2	2.4	3.0	**2,957.4**
OIL	2020	7.6	7.5	8.1	7.4	8.0	2.9	0.0	0.0	0.0	3.1	6.3	7.9	**6,662.7**
DAY	2019	29.0	9.0	12.0	29.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**11,852.0**
H2O	2019	0.5	0.2	0.2	0.6	0.6	2.0	4.3	4.2	3.5	3.1	2.9	3.0	**2,935.1**
OIL	2019	8.8	2.8	3.7	9.0	9.4	8.6	8.2	8.3	7.3	8.3	7.9	8.4	**6,603.9**

Manitoba Production
2017 To 2020

Licence **3780** Well Name **Tundra et al Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	30.0	**11,530.0**
H2O	2018	1.0	0.9	1.0	0.9	1.1	0.9	1.0	0.9	0.5	0.6	0.9	0.8	**2,910.0**
OIL	2018	17.3	15.2	16.4	15.9	16.8	16.6	17.1	17.0	14.0	15.2	11.1	10.8	**6,513.2**
DAY	2017	30.0	28.0	21.0	30.0	31.0	29.0	6.0	31.0	30.0	24.0	30.0	29.0	**11,167.0**
H2O	2017	2.7	2.6	2.0	2.6	2.2	0.9	0.2	1.0	0.9	0.7	0.9	0.9	**2,899.5**
OIL	2017	10.7	10.2	7.5	11.2	11.6	11.8	2.5	12.8	16.3	12.9	16.3	15.9	**6,329.8**

UWI **100.11-27-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	28.4	31.0	11.0	0.0	0.0	0.0	11.8	24.0	30.8	**6,929.0**
H2O	2020	2.9	2.8	3.1	2.8	3.0	1.1	0.0	0.0	0.0	1.2	2.4	3.0	**1,715.1**
OIL	2020	2.9	2.9	3.2	2.9	3.1	1.1	0.0	0.0	0.0	1.2	2.4	3.1	**1,724.7**
DAY	2019	29.0	9.0	12.0	29.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**6,702.0**
H2O	2019	0.3	0.1	0.1	0.3	0.3	0.9	1.7	1.7	1.7	3.1	2.9	3.0	**1,692.8**
OIL	2019	3.5	1.1	1.4	3.6	3.7	3.4	3.2	3.2	2.8	3.2	3.1	3.2	**1,701.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	30.0	**6,380.0**
H2O	2018	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.5	0.6	0.3	0.3	**1,676.7**
OIL	2018	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.5	0.6	4.1	4.2	**1,666.5**
DAY	2017	30.0	28.0	21.0	30.0	31.0	29.0	6.0	31.0	30.0	24.0	30.0	29.0	**6,017.0**
H2O	2017	1.8	1.7	1.2	1.7	1.5	0.5	0.1	0.6	0.6	0.5	0.6	0.6	**1,670.3**
OIL	2017	3.8	3.6	2.7	3.9	4.1	4.2	0.9	4.6	0.8	0.5	0.6	0.6	**1,652.4**

Licence **3781** Well Name **Tundra et al Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.0	**8,359.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**475.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	**2,932.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,359.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**475.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,930.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,359.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**475.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,930.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,359.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**475.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,930.2**

Licence **3782** Well Name **Tundra Daly Sinclair Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.07-29-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,062.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,116.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,067.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,062.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,116.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,067.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,062.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,116.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,067.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,062.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,116.0**

Manitoba Production
2017 To 2020

Licence **3782** Well Name **Tundra Daly Sinclair Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.07-29-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,067.2**

UWI **100.07-29-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,121.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**522.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,636.8**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88,047.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,121.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**522.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,636.8**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88,047.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,121.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**522.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,636.8**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88,047.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,121.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**522.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,636.8**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88,047.5**

Licence **3784** Well Name **Daly Unit No. 21 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-17-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,523.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,422.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,710.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,523.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,422.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,710.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,523.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,422.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,710.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,523.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,422.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,710.4**

UWI **100.13-17-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,836.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,428.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,377.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,836.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,428.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,377.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,836.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,428.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,377.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,836.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,428.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,377.1**

Licence **3788** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **3788** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	28.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,670.7**
H2O	2020	14.8	13.7	12.8	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,976.4**
OIL	2020	8.3	7.9	7.4	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,784.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	8.0	0.0	21.0	31.0	30.0	31.0	**11,580.7**
H2O	2019	14.8	13.4	16.0	15.7	16.0	15.7	4.2	0.0	10.1	15.2	14.4	14.4	**9,934.2**
OIL	2019	8.0	7.4	7.7	6.3	6.6	6.3	1.8	0.0	4.4	6.5	7.8	8.3	**5,760.5**
DAY	2018	31.0	28.0	30.0	29.0	25.0	29.0	28.0	31.0	23.0	31.0	30.0	31.0	**11,278.7**
H2O	2018	16.6	15.7	16.8	15.7	13.3	13.4	13.0	14.9	11.1	15.3	14.6	15.2	**9,784.3**
OIL	2018	9.5	8.8	9.2	8.6	7.1	7.4	7.3	7.8	5.8	7.9	7.7	8.0	**5,689.4**
DAY	2017	27.0	28.0	30.0	30.0	31.0	27.0	30.0	31.0	29.0	31.0	30.0	31.0	**10,932.7**
H2O	2017	17.2	17.3	18.2	17.8	18.5	16.2	17.6	18.3	16.0	17.1	16.1	17.0	**9,608.7**
OIL	2017	9.0	9.5	10.4	10.1	10.4	9.2	10.1	10.6	9.3	9.7	9.6	9.7	**5,594.3**

Licence **3789** Well Name **Daly Unit No. 4 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-36-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,293.2**
H2O	2020	0.0	0.0	9.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,147.5**
OIL	2020	0.0	0.0	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,566.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,267.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,138.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,562.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,267.2**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,138.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,562.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,267.2**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,138.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,562.0**

Licence **3794** Well Name **Whitewater Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-03-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	2.3	0.0	0.0	10.8	31.0	29.3	30.6	30.0	31.0	**12,263.8**
H2O	2020	357.2	347.7	380.0	28.8	0.0	0.0	139.0	386.8	364.4	372.4	357.2	360.3	**89,421.3**
OIL	2020	5.3	3.6	4.3	0.3	0.0	0.0	1.4	5.0	5.4	6.5	7.2	8.0	**16,368.4**
DAY	2019	31.0	28.0	18.0	0.0	0.0	0.0	23.0	31.0	30.0	31.0	30.0	31.0	**12,007.8**
H2O	2019	352.6	320.2	203.4	0.0	0.0	0.0	301.0	387.6	355.8	366.9	359.1	364.8	**86,327.5**
OIL	2019	6.8	5.3	2.2	0.0	0.0	0.0	2.3	4.0	3.8	4.4	5.3	5.7	**16,321.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	23.0	15.0	30.0	31.0	30.0	31.0	**11,754.8**
H2O	2018	266.2	248.8	313.1	378.9	359.5	344.4	271.8	168.8	344.4	365.2	356.2	352.5	**83,316.1**
OIL	2018	8.5	7.8	11.2	12.2	12.2	11.3	8.6	5.5	10.5	10.4	10.7	8.8	**16,281.6**
DAY	2017	31.0	28.0	28.0	3.0	30.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,413.8**
H2O	2017	276.8	274.7	277.1	21.2	285.4	239.2	297.0	297.4	294.5	310.4	282.9	269.9	**79,546.3**
OIL	2017	7.3	6.6	6.5	0.5	14.8	16.8	20.9	20.6	17.6	18.1	15.7	8.5	**16,163.9**

Licence **3795** Well Name **Daly Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	5.0	20.0	30.0	2.3	0.0	0.0	0.0	0.0	0.0	0.0	26.1	29.5	**9,815.2**
H2O	2020	4.9	15.7	16.1	1.2	0.0	0.0	0.0	0.0	0.0	0.0	31.8	18.6	**7,065.9**
OIL	2020	2.1	6.8	6.9	0.5	0.0	0.0	0.0	0.0	0.0	0.0	14.0	8.0	**5,720.6**

Manitoba Production
2017 To 2020

Licence **3795** Well Name **Daly Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	7.0	28.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	8.0	**9,702.3**
H2O	2019	4.2	20.7	13.6	13.3	13.2	12.3	12.9	13.0	11.5	12.3	11.8	3.9	**6,977.6**
OIL	2019	1.8	8.9	5.8	5.7	5.8	5.3	5.5	5.6	4.9	5.3	5.1	1.6	**5,682.3**
DAY	2018	20.0	6.0	29.0	28.0	30.0	30.0	29.0	31.0	30.0	31.0	30.0	27.0	**9,391.3**
H2O	2018	19.6	7.0	23.8	25.2	17.8	15.8	14.7	15.0	14.0	14.7	14.0	12.6	**6,834.9**
OIL	2018	8.4	3.0	10.2	10.8	7.6	6.8	6.3	6.4	6.0	6.3	6.0	5.4	**5,621.0**
DAY	2017	14.0	28.0	27.0	30.0	31.0	21.0	31.0	31.0	30.0	31.0	29.0	24.0	**9,070.3**
H2O	2017	20.7	20.3	21.7	20.3	19.6	17.5	19.9	18.9	16.8	17.5	13.8	14.0	**6,640.7**
OIL	2017	8.9	8.7	9.3	8.7	8.4	7.5	8.5	8.1	7.2	7.5	9.8	6.0	**5,537.8**

Licence **3796** Well Name **Daly Unit No. 12/Cromer Unit No. 5 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,317.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,226.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,333.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,317.2**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,226.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,333.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,317.2**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,226.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,333.3**

UWI **100.13-26-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,583.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**567.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**788.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,583.7**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**567.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**788.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,583.7**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**567.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**788.5**

Licence **3802** Well Name **Waskada Unit No. 16** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	8.0	0.0	0.0	0.0	0.0	3.9	30.5	30.0	30.8	**12,026.2**
H2O	2020	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.5	0.5	**358.7**
OIL	2020	9.3	9.5	9.3	2.3	0.0	0.0	0.0	0.0	4.1	13.4	9.4	9.0	**10,223.0**
DAY	2019	31.0	14.0	24.0	30.0	31.0	28.0	31.0	31.0	30.0	27.0	25.0	31.0	**11,833.0**
H2O	2019	0.6	0.2	0.9	0.8	0.1	0.1	2.0	2.2	2.0	1.2	0.0	0.1	**357.3**
OIL	2019	9.6	3.4	11.5	9.5	10.6	10.4	8.6	7.0	6.6	7.0	9.0	9.5	**10,156.7**
DAY	2018	23.0	7.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,500.0**
H2O	2018	1.6	0.6	1.9	1.5	1.4	1.2	0.7	0.3	0.9	0.8	0.6	0.6	**347.1**
OIL	2018	15.9	5.4	17.4	14.4	13.4	11.2	12.3	11.7	10.9	9.9	9.3	10.3	**10,054.0**
DAY	2017	31.0	28.0	29.0	3.0	0.0	0.0	25.0	31.0	30.0	31.0	30.0	26.0	**11,169.0**
H2O	2017	0.3	0.3	0.2	0.0	0.0	0.0	0.6	6.7	0.4	4.0	3.2	1.2	**335.0**
OIL	2017	17.4	15.4	10.3	0.6	0.0	0.0	15.5	13.9	18.8	16.2	13.9	10.8	**9,911.9**

Licence **3804** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

Manitoba Production
2017 To 2020

Licence **3804** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.14-24-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,988.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,300.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**892.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,988.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,300.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**892.7**

UWI **100.14-24-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,833.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,161.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,550.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,833.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,161.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,550.6**

Licence **3807** Well Name **Waskada Unit No. 16 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,049.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,330.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,482.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,049.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,330.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,482.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,049.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,330.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,482.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,049.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,330.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,482.8**

Licence **3808** Well Name **Waskada Unit No. 16 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,962.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,470.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,788.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,962.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,470.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,788.4**

Licence **3809** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.11-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,705.2**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,705.2**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,705.2**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,705.2**

Licence **3810** Well Name **Waskada Unit No. 16 Prov.** Dev **V** Mineral Rights **CROWN**

Manitoba Production
2017 To 2020

Licence **3810** Well Name **Waskada Unit No. 16 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	25.0	30.0	26.8	0.0	0.0	0.0	0.0	2.0	26.5	29.8	24.8	**11,654.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77.3**
H2O	2020	18.6	17.4	21.0	21.2	0.0	0.0	0.0	0.0	1.7	31.2	38.2	27.7	**7,075.3**
OIL	2020	20.7	11.0	17.0	15.1	0.0	0.0	0.0	0.0	1.1	13.3	11.5	8.2	**17,733.1**
DAY	2019	31.0	25.0	26.0	29.0	4.0	29.0	31.0	30.0	29.0	31.0	28.0	31.0	**11,459.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77.3**
H2O	2019	42.9	38.5	42.6	47.9	6.5	32.9	25.1	24.9	26.5	26.2	18.8	17.9	**6,898.3**
OIL	2019	7.2	8.9	10.6	12.2	1.7	9.3	9.9	9.4	24.9	31.1	23.3	21.1	**17,635.2**
DAY	2018	31.0	28.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	31.0	**11,135.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77.3**
H2O	2018	2.6	2.3	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	42.8	**6,547.6**
OIL	2018	1.2	1.1	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	7.3	**17,465.6**
DAY	2017	31.0	28.0	23.0	25.0	30.0	30.0	31.0	14.0	12.0	12.0	30.0	31.0	**11,022.0**
GAS	2017	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77.3**
H2O	2017	8.9	8.4	6.9	7.7	8.5	2.4	0.7	0.3	0.2	1.5	11.7	5.9	**6,498.0**
OIL	2017	3.9	3.9	3.2	3.7	4.3	1.2	0.3	0.1	0.1	0.7	6.2	2.8	**17,455.2**

Licence **3811** Well Name **Waskada Unit No. 16 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,851.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.7**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,056.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,806.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,851.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.7**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,056.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,806.0**

Licence **3813** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-30-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	**5,158.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	0.0	0.0	0.0	0.0	**2,566.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	0.0	0.0	0.0	0.0	**2,072.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,158.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,564.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,070.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,158.1**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,564.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,070.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,158.1**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,564.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,070.8**

Licence **3814** Well Name **Tundra et al Daly SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-16-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	11.8	13.3	29.2	31.0	30.0	31.0	30.0	31.0	**5,837.3**
WIN	2020	9475.0	16370.0	16942.0	10077.0	493.0	1187.0	3693.0	9652.0	14685.0	23361.0	22167.0	24994.0	**2,609,317.1**
WIN	2019	36186.0	34076.0	36540.0	35060.0	36618.0	33496.0	36159.0	20640.0	13522.0	30232.0	35421.0	26511.0	**2,456,221.1**

Manitoba Production
2017 To 2020

Licence **3814** Well Name **Tundra et al Daly SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-16-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2018	33673.0	30696.0	34136.0	32471.0	33772.0	32883.0	34451.0	34235.0	34453.0	36051.0	36294.0	36332.0	**2,081,760.1**
WIN	2017	26877.0	25995.0	27309.0	27923.0	29801.0	28739.0	28442.0	29166.0	28569.0	30603.0	29018.0	32093.0	**1,672,313.1**

Licence **3815** Well Name **NVS Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.10-30-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**184,589.8**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**184,589.8**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**184,589.8**
WIN	2017	758.9	694.7	768.2	781.2	772.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**184,589.8**

Licence **3819** Well Name **Tundra Daly Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.07-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	6.0	21.0	29.9	31.0	11.0	0.0	0.0	0.0	23.8	30.0	30.8	**7,699.5**
H2O	2020	1.7	0.3	1.2	1.6	1.7	0.7	0.0	0.0	0.0	1.3	1.6	1.7	**751.7**
OIL	2020	0.3	0.1	0.2	0.3	0.3	0.1	0.0	0.0	0.0	0.2	0.3	0.3	**1,447.5**
DAY	2019	31.0	24.0	24.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**7,485.0**
H2O	2019	0.3	0.2	0.2	0.3	0.3	0.3	0.4	0.6	1.4	1.7	1.6	1.7	**739.9**
OIL	2019	0.6	0.5	0.5	0.6	0.6	0.6	0.5	0.3	0.2	0.3	0.3	0.3	**1,445.4**
DAY	2018	21.0	14.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**7,133.0**
H2O	2018	0.2	0.1	0.3	0.3	0.3	0.3	0.3	0.3	0.5	0.6	0.3	0.3	**730.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.6	**1,440.1**
DAY	2017	24.0	25.0	20.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	21.0	**6,796.0**
H2O	2017	0.2	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	**727.1**
OIL	2017	3.9	3.9	3.0	4.9	4.9	4.8	4.8	4.9	0.2	0.0	0.0	0.0	**1,438.9**

UWI **100.07-28-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	6.0	21.0	29.9	31.0	11.0	0.0	0.0	0.0	23.8	30.0	30.8	**5,805.5**
H2O	2020	15.3	2.7	10.6	14.7	15.5	5.6	0.0	0.0	0.0	12.0	14.9	15.1	**4,201.6**
OIL	2020	6.1	1.1	4.3	6.0	6.2	2.2	0.0	0.0	0.0	4.9	6.1	6.1	**6,271.0**
DAY	2019	31.0	24.0	24.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**5,591.0**
H2O	2019	6.9	5.6	5.6	6.8	7.0	6.7	10.0	16.1	13.7	15.6	14.5	15.3	**4,095.2**
OIL	2019	16.8	13.1	13.0	16.3	16.6	16.1	13.1	6.4	5.6	6.5	6.0	6.4	**6,228.0**
DAY	2018	21.0	14.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**5,239.0**
H2O	2018	1.9	1.3	2.8	2.8	2.9	2.8	2.5	2.9	5.0	6.5	6.4	6.8	**3,971.4**
OIL	2018	17.3	11.0	23.9	23.2	24.5	24.1	21.6	24.8	19.2	17.3	16.2	17.2	**6,092.1**
DAY	2017	24.0	25.0	20.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	21.0	**4,902.0**
H2O	2017	2.2	2.3	1.9	2.6	2.8	2.7	2.8	2.9	2.7	2.7	2.6	1.9	**3,926.8**
OIL	2017	15.3	15.3	12.1	19.4	19.5	19.2	19.4	19.6	23.8	24.7	22.5	16.9	**5,851.8**

Licence **3830** Well Name **Tundra Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	19.0	26.0	31.0	20.9	30.9	11.0	0.0	0.0	0.0	22.0	30.0	30.6	**11,886.4**
H2O	2020	1.9	2.5	3.1	2.2	3.5	1.2	0.0	0.0	0.0	2.4	3.2	3.2	**1,759.1**
OIL	2020	1.8	2.6	3.0	2.0	2.9	1.1	0.0	0.0	0.0	2.2	3.0	3.2	**4,935.4**
DAY	2019	16.0	0.0	15.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	**11,665.0**
H2O	2019	1.7	0.0	1.5	3.0	3.2	3.1	3.0	3.0	2.9	3.1	3.0	2.2	**1,735.9**
OIL	2019	1.5	0.0	1.5	2.9	3.1	3.0	3.0	3.1	3.0	3.1	3.1	2.1	**4,913.6**

Manitoba Production
2017 To 2020

Licence **3830** Well Name **Tundra Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	25.0	21.0	31.0	30.0	31.0	28.0	27.0	31.0	30.0	31.0	30.0	31.0	**11,368.0**
H2O	2018	2.5	2.1	3.2	3.1	3.2	3.0	2.8	3.2	3.1	3.2	3.1	3.3	**1,706.2**
OIL	2018	5.0	4.1	6.1	6.0	6.2	5.6	5.3	6.6	4.1	3.1	3.2	3.2	**4,884.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	26.0	**11,022.0**
H2O	2017	3.3	3.0	3.3	3.2	3.4	3.4	3.2	2.8	3.0	3.3	3.0	2.6	**1,670.4**
OIL	2017	6.2	5.6	6.3	5.9	6.1	6.0	6.1	5.6	5.8	6.2	6.1	5.2	**4,825.7**

Licence **3837** Well Name **Waskada Unit No. 23** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-03-002-25W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,460.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,212.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,697.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,460.8**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,212.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,697.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,460.8**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,212.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,697.8**

Licence **3839** Well Name **Tundra Virden Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-29-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,178.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83,220.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,474.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,178.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83,220.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,474.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,178.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83,220.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,474.8**
DAY	2017	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,178.0**
H2O	2017	139.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83,220.5**
OIL	2017	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,474.8**

Licence **3843** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.8	30.8	**12,069.6**
H2O	2020	4.6	4.4	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.8	3.4	**1,241.5**
OIL	2020	6.1	5.8	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	8.9	**7,087.8**
DAY	2019	31.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**11,926.0**
H2O	2019	1.1	1.0	1.1	0.9	1.1	4.3	4.5	4.5	4.1	4.7	4.5	4.6	**1,221.1**
OIL	2019	10.0	9.2	10.1	8.8	10.0	6.2	6.1	6.4	5.6	6.5	6.1	6.4	**7,056.5**
DAY	2018	21.0	28.0	31.0	30.0	31.0	20.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,566.0**
H2O	2018	1.9	2.6	2.8	2.8	1.8	0.6	1.0	1.1	0.9	1.1	0.9	1.0	**1,184.7**
OIL	2018	10.9	14.1	15.2	14.9	12.0	6.5	9.9	9.9	9.6	10.1	9.8	10.4	**6,965.1**
DAY	2017	21.0	0.0	20.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**11,221.0**
H2O	2017	2.1	0.0	2.0	2.9	3.1	3.0	3.0	2.9	2.7	2.7	2.7	2.6	**1,166.2**
OIL	2017	11.0	0.0	10.2	16.4	16.3	16.2	16.0	15.6	15.3	15.7	15.2	14.9	**6,831.8**

Manitoba Production
2017 To 2020

Licence **3844** Well Name **Whitewater Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.08-03-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	2.3	0.0	0.0	16.0	28.8	29.3	30.7	30.0	31.0	**11,892.9**
H2O	2020	1198.5	1145.3	1221.4	93.0	0.0	0.0	665.1	1159.9	1185.5	1233.0	1194.8	1210.4	**390,577.6**
OIL	2020	10.7	11.2	11.6	0.8	0.0	0.0	5.7	13.5	17.7	19.7	22.2	24.8	**11,473.9**
DAY	2019	31.0	28.0	18.0	0.0	0.0	0.0	23.0	31.0	30.0	25.0	30.0	31.0	**11,633.8**
H2O	2019	1211.3	1078.8	680.4	0.0	0.0	0.0	937.6	1228.0	1161.8	982.0	1177.2	1225.6	**380,270.7**
OIL	2019	21.8	18.0	9.0	0.0	0.0	0.0	11.6	15.4	15.0	11.4	10.5	10.9	**11,336.0**
DAY	2018	31.0	28.0	23.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,386.8**
H2O	2018	833.9	780.2	781.1	1144.8	1125.3	1115.5	1191.7	1175.7	1085.7	1147.3	1118.1	1162.5	**370,588.0**
OIL	2018	11.0	10.0	14.5	20.6	21.0	15.8	16.3	16.6	16.2	16.4	16.8	19.8	**11,212.4**
DAY	2017	31.0	27.0	27.0	3.0	30.0	27.0	30.0	31.0	30.0	31.0	30.0	31.0	**11,029.8**
H2O	2017	1197.6	1160.1	1197.8	93.5	904.1	735.0	842.3	869.6	906.9	944.1	867.0	831.9	**357,926.2**
OIL	2017	15.8	14.4	14.6	1.2	13.1	10.6	12.1	11.6	9.2	9.2	9.3	10.8	**11,017.4**

Licence **3846** Well Name **Tundra Virden Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.07-29-009-25W1.02** Field Name **Virden** Pool Name **Lodgepole** Field Code **5** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,423,969.8**

Licence **3852** Well Name **Tundra Virden Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-29-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,672.9**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89,672.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,159.8**

Licence **3856** Well Name **Waskada Unit No. 16 WSW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-09-002-25W1.02** Field Name **Waskada** Pool Name **Swan River** Field Code **3** Pool Code **15** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	0.0	4.0	5.0	0.0	0.0	30.0	31.0	**131.0**
H2O	2020	0.0	0.0	0.0	445.0	197.0	0.0	98.0	10.0	0.0	0.0	1149.5	851.0	**2,750.5**
WSR	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**173,261.1**
WSR	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**173,261.1**
WSR	2018	3040.8	2388.4	2588.9	2501.7	2586.5	1073.6	0.0	0.0	0.0	0.0	0.0	0.0	**173,261.1**
WSR	2017	7432.9	7005.5	7089.0	0.0	0.0	0.0	0.0	1899.2	1233.1	2648.9	2797.6	3148.0	**159,081.2**

Licence **3857** Well Name **Surge Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,819.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,989.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,819.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,989.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,819.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,989.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,819.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,989.6**

UWI **100.06-33-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,749.4**

Manitoba Production
2017 To 2020

Licence **3857** Well Name **Surge Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-33-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,846.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,033.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,749.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,846.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,033.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,749.4**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,846.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,033.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,749.4**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,846.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,033.1**

Licence **3863** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-05-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,153.0**
WIN	2020	174.7	167.6	183.1	174.1	183.1	177.8	151.6	157.0	138.5	133.6	133.5	140.9	**52,589.6**
WIN	2019	147.3	155.6	204.4	98.4	114.2	157.0	195.2	155.8	156.3	160.4	163.7	178.2	**50,674.1**
WIN	2018	110.8	55.9	228.3	184.8	0.0	0.0	0.0	21.3	154.9	184.5	167.8	106.1	**48,787.6**
WIN	2017	153.5	112.3	226.1	192.9	195.2	170.9	202.5	191.8	171.7	131.0	188.4	60.6	**47,573.2**

Licence **3864** Well Name **Tundra et al Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-17-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b C** Field Code **7** Pool Code **42C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,958.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,231.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,549.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,958.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,231.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,549.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,958.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,231.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,549.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,958.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,231.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,549.1**

Licence **3865** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,100.0**
WIN	2020	90.7	84.3	88.3	77.2	71.5	40.0	15.5	15.5	15.0	15.5	15.0	15.5	**44,930.4**
WIN	2019	101.9	136.0	151.5	70.5	19.9	105.3	145.1	112.2	84.0	82.2	94.4	98.2	**44,386.4**
WIN	2018	56.8	137.7	156.8	125.9	0.0	0.0	0.0	139.1	145.4	134.2	146.5	57.8	**43,185.2**
WIN	2017	124.3	141.0	186.9	157.7	152.8	150.9	154.1	138.1	123.3	77.2	153.5	125.9	**42,085.0**

Licence **3866** Well Name **Tundra et al Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-16-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,109.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**91,714.2**

Manitoba Production
2017 To 2020

Licence **3866** Well Name **Tundra et al Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-16-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,004.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,109.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**91,714.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,004.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,109.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**91,714.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,004.5**

Licence **3869** Well Name **Daly Unit No. 8 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.12-29-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,417.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,317.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,505.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,417.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,317.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,505.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,417.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,317.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,505.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,417.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,317.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,505.2**

UWI **100.12-29-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	22.0	29.0	31.0	29.8	30.2	11.0	0.0	0.0	0.0	11.0	30.0	30.6	**10,702.6**
H2O	2020	12.9	16.5	18.4	18.4	20.6	7.3	0.0	0.0	0.0	7.2	19.1	19.1	**5,277.5**
OIL	2020	2.1	2.9	3.0	2.9	2.9	1.1	0.0	0.0	0.0	1.1	3.0	3.2	**4,225.4**
DAY	2019	25.0	0.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**10,478.0**
H2O	2019	16.4	0.0	15.9	17.5	19.2	18.4	17.9	17.6	17.4	18.2	18.0	14.2	**5,138.0**
OIL	2019	2.4	0.0	2.6	2.9	3.1	3.0	3.0	3.1	3.0	3.1	3.1	2.3	**4,203.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	**10,159.0**
H2O	2018	24.7	22.8	25.2	24.7	25.6	23.2	24.3	25.7	20.9	19.3	18.2	19.8	**4,947.3**
OIL	2018	3.2	2.8	3.1	3.0	3.1	2.9	3.0	3.3	3.1	3.1	3.2	3.2	**4,171.6**
DAY	2017	31.0	28.0	31.0	11.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**9,797.0**
H2O	2017	26.8	23.6	26.6	9.1	26.9	27.0	25.1	23.0	24.2	26.3	24.4	24.8	**4,672.9**
OIL	2017	3.1	2.8	3.2	1.1	3.1	3.0	3.1	2.9	2.9	3.1	3.0	3.2	**4,134.6**

Licence **3870** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,726.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,091.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,354.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,726.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,091.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,354.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,726.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,091.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,354.4**

Manitoba Production
2017 To 2020

Licence **3870** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-20-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,097.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,209.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**752.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,097.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,209.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**752.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,097.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,209.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**752.9**

Licence **3871** Well Name **Surge Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,464.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**483.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,699.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,464.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**483.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,699.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,464.4**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**483.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,699.5**
DAY	2017	0.0	12.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,464.4**
H2O	2017	0.0	1.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**483.2**
OIL	2017	0.0	0.4	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,699.5**

UWI **100.07-33-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,194.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**490.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**688.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,194.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**490.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**688.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,194.4**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**490.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**688.2**
DAY	2017	0.0	12.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,194.4**
H2O	2017	0.0	6.6	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**490.7**
OIL	2017	0.0	1.4	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**688.2**

Licence **3872** Well Name **Tundra Whitewater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-33-002-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	**10,421.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**262,484.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.5	0.0	0.0	0.0	**15,756.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,420.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**262,484.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,746.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,420.3**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**262,484.7**

Manitoba Production
2017 To 2020

Licence **3872** Well Name **Tundra Whitewater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-33-002-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,746.1**

Licence **3874** Well Name **Tundra Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-17-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b C** Field Code **7** Pool Code **42C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,626.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68,436.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,812.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,626.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68,436.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,812.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,626.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68,436.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,812.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,626.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68,436.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,812.8**

Licence **3877** Well Name **Waskada Unit No. 16** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	3.0	0.0	0.0	0.0	0.0	0.0	28.5	29.0	31.0	**11,922.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81.5**
H2O	2020	0.5	0.3	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.7	0.6	**1,578.1**
OIL	2020	7.5	4.7	6.0	0.4	0.0	0.0	0.0	0.0	0.0	8.0	6.0	6.1	**19,278.1**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	29.0	**11,740.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81.5**
H2O	2019	0.9	0.6	0.7	0.8	0.8	0.7	0.4	0.7	0.6	0.6	0.5	0.4	**1,574.8**
OIL	2019	11.0	7.7	8.0	7.8	9.4	8.1	5.1	7.5	7.1	7.9	6.0	7.2	**19,239.4**
DAY	2018	23.0	21.0	24.0	27.0	29.0	30.0	29.0	31.0	30.0	27.0	30.0	31.0	**11,381.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81.5**
H2O	2018	1.6	1.3	1.5	1.2	1.0	0.8	0.6	0.9	0.9	0.0	1.2	1.5	**1,567.1**
OIL	2018	11.8	9.9	11.2	11.4	9.1	7.5	5.5	7.3	7.9	13.6	11.7	10.5	**19,146.6**
DAY	2017	31.0	25.0	18.0	21.0	30.0	30.0	31.0	24.0	28.0	31.0	30.0	31.0	**11,049.0**
GAS	2017	0.7	0.7	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81.5**
H2O	2017	3.7	3.7	2.6	3.2	4.4	4.5	4.6	3.5	3.8	4.3	4.1	4.0	**1,554.6**
OIL	2017	20.3	21.6	15.1	18.7	26.4	26.4	25.3	19.9	23.2	26.5	26.6	23.2	**19,029.2**

Licence **3878** Well Name **Tundra Kola Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-28-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	30.6	11.0	0.0	0.0	0.0	12.0	30.0	30.6	**11,827.0**
H2O	2020	67.3	59.2	61.3	61.2	68.8	23.7	0.0	0.0	0.0	25.5	62.0	62.2	**44,564.4**
OIL	2020	17.7	17.2	17.1	16.6	18.1	7.2	0.0	0.0	0.0	7.9	19.5	20.5	**17,393.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	13.0	31.0	30.0	31.0	30.0	31.0	**11,592.0**
H2O	2019	118.3	104.5	110.2	81.2	83.0	79.6	31.9	76.0	74.4	73.3	68.3	67.9	**44,073.2**
OIL	2019	12.0	11.1	12.2	9.1	9.3	8.9	3.7	9.1	14.0	27.8	21.5	18.1	**17,251.4**
DAY	2018	25.0	23.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,245.0**
H2O	2018	150.8	139.8	190.8	185.7	193.2	147.8	107.0	109.9	107.5	112.7	106.4	115.5	**43,104.6**
OIL	2018	18.0	14.0	18.3	18.0	18.9	15.0	12.4	13.1	12.3	12.3	12.6	12.7	**17,094.6**
DAY	2017	31.0	8.0	0.0	0.0	0.0	3.0	31.0	31.0	30.0	7.0	30.0	31.0	**10,893.0**

Manitoba Production
2017 To 2020

Licence **3878** Well Name **Tundra Kola Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-28-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	161.3	41.3	0.0	0.0	0.0	16.5	308.3	220.3	170.6	39.5	182.9	187.4	**41,437.5**
OIL	2017	12.3	3.2	0.0	0.0	0.0	1.2	24.4	24.2	21.0	4.3	21.3	22.1	**16,917.0**

Licence **3879** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.03-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,071.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**177.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,238.0**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**146.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,071.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**177.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,238.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**146.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,071.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**177.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,238.0**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**146.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,071.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**177.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,238.0**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**146.6**

Licence **3886** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-21-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,308.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,803.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,913.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,308.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,803.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,913.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,308.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,803.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,913.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,308.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,803.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,913.6**

Licence **3891** Well Name **Tundra Daly Sinclair SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-30-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,088,953.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,088,953.0**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,088,953.0**
WIN	2017	4911.0	3154.0	4411.0	4347.0	6262.0	11500.0	1411.0	1279.0	0.0	224.0	715.0	0.0	**1,088,953.0**

UWI **100.10-30-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Manitoba Production
2017 To 2020

Licence **3891** Well Name **Tundra Daly Sinclair SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-30-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,417.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,320.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,959.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,417.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,320.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,959.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,417.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,320.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,959.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,417.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,320.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,959.4**

Licence **3900** Well Name **Tundra Daly Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	7.0	0.0	0.0	0.0	0.0	0.0	20.7	30.0	30.9	**10,910.7**
H2O	2020	4.5	4.1	3.5	3.3	0.0	0.0	0.0	0.0	0.0	4.6	4.4	4.1	**2,971.4**
OIL	2020	25.1	23.3	23.0	3.7	0.0	0.0	0.0	0.0	0.0	38.9	37.1	33.9	**7,478.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	10.0	18.0	31.0	**10,731.1**
H2O	2019	6.3	4.9	5.4	4.6	4.5	4.5	4.3	4.2	4.0	1.1	4.2	4.9	**2,942.9**
OIL	2019	35.9	27.9	31.1	25.9	26.0	25.5	24.7	24.3	22.4	6.5	24.3	25.6	**7,293.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	24.0	15.0	0.0	0.0	9.0	26.0	30.0	**10,402.1**
H2O	2018	3.0	2.6	2.9	2.5	3.0	2.8	1.3	0.0	0.0	11.1	11.7	7.5	**2,890.0**
OIL	2018	15.9	15.1	17.2	14.3	17.0	16.0	7.5	0.0	0.0	15.2	30.4	34.2	**6,993.3**
DAY	2017	31.0	28.0	29.0	20.0	0.0	3.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,147.1**
H2O	2017	2.3	4.1	2.9	1.9	0.0	1.0	4.4	3.9	3.4	3.5	3.3	5.6	**2,841.6**
OIL	2017	23.3	16.0	19.2	11.3	0.0	6.1	25.2	22.8	19.6	20.4	18.8	15.9	**6,810.5**

Licence **3902** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-04-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**703.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,916.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**703.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,916.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**703.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,916.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**703.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,916.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115.0**

Licence **3905** Well Name **Tundra et al Whitewater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-34-002-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,725.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,220.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,943.7**

Manitoba Production
2017 To 2020

Licence **3905** Well Name **Tundra et al Whitewater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-34-002-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,725.3**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,220.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,943.7**

Licence **3906** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**282,564.1**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**282,564.1**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**282,564.1**
WIN	2017	1446.5	1371.7	555.9	386.9	283.4	212.9	101.7	108.6	217.4	129.7	0.0	0.0	**282,564.1**

Licence **3907** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-08-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,954.8**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.5**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**243,980.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,483.7**

Licence **3908** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**328.1**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**328.1**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**328.1**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**328.1**

Licence **3922** Well Name **Tundra Voyager et al Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-19-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.3	30.5	28.9	30.9	31.0	29.5	31.0	30.0	28.6	**11,186.7**
H2O	2020	12.1	11.5	12.9	12.6	8.1	4.3	7.1	11.7	12.9	21.4	17.4	13.3	**4,949.3**
OIL	2020	32.6	36.8	37.9	36.2	35.9	35.4	35.5	28.9	26.0	19.1	19.6	22.7	**7,199.7**
DAY	2019	31.0	19.0	19.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,826.0**
H2O	2019	47.9	26.3	25.0	37.1	35.8	32.3	31.3	30.8	28.9	27.7	20.9	19.6	**4,804.0**
OIL	2019	28.2	18.9	18.5	27.4	32.3	30.3	29.9	29.7	28.0	27.0	30.7	31.3	**6,833.1**
DAY	2018	31.0	28.0	20.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	30.0	31.0	**10,482.0**
H2O	2018	6.2	5.6	57.4	80.6	79.6	71.2	75.8	80.6	73.3	51.5	47.7	49.4	**4,440.4**
OIL	2018	12.8	11.0	61.9	106.0	82.4	67.5	68.4	75.2	64.8	30.7	30.4	28.5	**6,500.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**10,132.0**
H2O	2017	10.0	9.0	10.0	9.3	10.1	9.2	6.3	5.7	6.0	6.6	6.1	6.3	**3,761.5**
OIL	2017	12.5	10.9	12.6	11.6	12.2	11.6	12.2	11.3	11.7	12.4	12.2	12.6	**5,861.3**

Licence **3927** Well Name **Tundra North Ebor Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-14-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**91,981.1**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**91,981.1**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**91,981.1**

Manitoba Production
2017 To 2020

Licence **3927** Well Name **Tundra North Ebor Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-14-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**91,981.1**

Licence **3928** Well Name **Daly Unit No. 21 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.13-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	17.0	25.0	31.0	29.8	0.0	0.0	0.0	0.0	0.0	25.0	30.0	30.6	**9,196.4**
H2O	2020	0.2	0.2	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.2	0.3	0.3	**828.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**987.8**
DAY	2019	15.0	0.0	0.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	22.0	**9,008.0**
H2O	2019	0.1	0.0	0.0	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	**826.4**
OIL	2019	0.1	0.0	0.0	0.3	0.3	0.3	0.3	0.3	0.0	0.0	0.0	0.0	**987.8**
DAY	2018	25.0	21.0	31.0	30.0	31.0	27.0	28.0	31.0	30.0	31.0	30.0	31.0	**8,728.0**
H2O	2018	1.0	0.9	1.3	1.2	1.4	1.2	1.1	1.4	0.6	0.3	0.3	0.3	**823.7**
OIL	2018	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**986.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	26.0	**8,382.0**
H2O	2017	1.4	1.2	1.4	1.3	1.4	1.3	1.2	1.2	1.2	1.4	1.2	1.0	**812.7**
OIL	2017	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.2	**982.8**

UWI **100.13-20-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	17.0	25.0	31.0	29.8	0.2	0.0	0.0	0.0	0.0	25.0	30.0	30.6	**10,716.6**
H2O	2020	1.0	1.4	1.8	1.9	0.0	0.0	0.0	0.0	0.0	1.6	1.9	1.9	**2,857.8**
OIL	2020	6.7	10.0	12.4	11.9	0.1	0.0	0.0	0.0	0.0	10.4	12.3	13.0	**4,194.0**
DAY	2019	15.0	0.0	5.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	22.0	**10,528.0**
H2O	2019	1.5	0.0	0.4	2.7	2.9	2.8	2.7	2.6	2.2	1.9	1.8	1.3	**2,846.3**
OIL	2019	1.3	0.0	0.4	2.6	2.8	2.7	2.8	2.7	7.9	12.7	12.9	8.8	**4,117.2**
DAY	2018	25.0	21.0	31.0	30.0	31.0	27.0	28.0	31.0	30.0	31.0	30.0	31.0	**10,243.0**
H2O	2018	9.0	7.7	11.4	11.1	11.6	10.3	10.1	11.7	5.6	2.9	2.8	3.0	**2,823.5**
OIL	2018	2.3	1.9	2.8	2.7	2.8	2.6	2.5	3.0	2.8	2.8	2.9	2.9	**4,059.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	26.0	**9,897.0**
H2O	2017	12.0	10.6	11.9	11.4	12.1	11.9	11.3	10.2	10.9	11.9	11.0	9.3	**2,726.3**
OIL	2017	2.4	2.2	2.5	2.4	2.4	2.3	2.4	2.2	2.3	2.4	2.4	2.3	**4,027.6**

Licence **3931** Well Name **Tundra Kola Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-20-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	31.0	11.0	0.0	0.0	0.0	17.7	30.0	30.6	**11,729.1**
H2O	2020	88.8	80.6	89.4	89.7	105.4	36.2	0.0	0.0	0.0	57.6	125.2	125.6	**52,053.4**
OIL	2020	5.6	5.5	5.6	5.6	6.5	2.4	0.0	0.0	0.0	3.9	4.8	5.0	**15,487.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**11,488.0**
H2O	2019	141.1	125.4	127.8	124.2	134.1	128.5	106.9	104.3	96.2	96.0	89.1	86.8	**51,254.9**
OIL	2019	9.8	8.3	11.3	8.6	9.3	8.9	8.9	9.4	12.3	12.2	6.0	5.5	**15,442.5**
DAY	2018	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,124.0**
H2O	2018	227.6	208.8	209.1	198.1	206.1	174.7	201.2	171.2	136.7	131.9	124.6	135.3	**49,894.5**
OIL	2018	19.2	16.5	10.9	9.0	9.4	7.9	9.3	9.8	10.5	12.3	12.6	12.7	**15,332.0**
DAY	2017	29.0	28.0	31.0	30.0	31.0	24.0	31.0	31.0	30.0	18.0	30.0	31.0	**10,763.0**
H2O	2017	122.0	115.0	129.6	122.5	131.8	125.7	308.9	229.0	199.3	158.3	245.8	228.1	**47,769.2**
OIL	2017	11.7	11.2	12.6	11.8	12.2	7.7	20.9	16.9	14.6	5.4	10.5	18.9	**15,191.9**

Licence **3937** Well Name **Tundra Waskada Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-34-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3b B** Field Code **3** Pool Code **42B** Unit **0**

Manitoba Production
2017 To 2020

Licence **3937** Well Name **Tundra Waskada Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-34-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3b B** Field Code **3** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,179.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,021.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,997.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,179.3**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,021.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,997.9**

Licence **3939** Well Name **Tundra Waskada Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.10-06-001-25W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3a E** Field Code **3** Pool Code **43E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,172.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,513.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,138.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,172.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,513.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,138.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,172.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,513.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,138.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,172.5**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,513.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,138.4**

UWI **100.10-06-001-25W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,419.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,013.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,005.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,419.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,013.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,005.2**
DAY	2018	14.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	28.0	19.0	**4,419.0**
H2O	2018	23.5	39.7	36.4	33.1	30.8	32.0	29.6	33.3	27.0	33.7	33.8	26.2	**4,013.4**
OIL	2018	3.9	6.5	6.0	5.3	4.0	4.5	4.5	3.9	5.1	5.5	2.0	0.0	**1,005.2**
DAY	2017	0.0	8.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	24.0	**4,087.0**
H2O	2017	0.0	24.0	66.2	42.5	35.6	33.2	27.5	39.7	47.9	36.8	34.7	26.2	**3,634.3**
OIL	2017	0.0	4.2	11.5	5.1	4.5	4.6	3.6	5.5	6.6	7.6	5.7	4.3	**954.0**

Licence **3947** Well Name **Waskada Unit No. 16 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,707.2**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,707.2**
WIN	2018	74.0	99.5	111.6	110.4	102.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,707.2**
WIN	2017	116.6	98.0	106.4	22.9	123.1	110.9	113.7	55.9	47.3	96.9	62.7	66.9	**25,209.6**

Licence **3948** Well Name **Waskada Unit No. 16** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,100.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.8**

Manitoba Production
2017 To 2020

Licence **3948** Well Name **Waskada Unit No. 16** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,746.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,594.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,100.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.8**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,746.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,594.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,100.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.8**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,746.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,594.0**

Licence **3953** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.09-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,903.3**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,903.3**
WIN	2018	201.4	169.8	175.9	160.7	156.6	138.8	130.8	126.2	115.5	203.3	236.2	83.0	**5,903.3**
WIN	2017	102.9	89.1	90.0	24.9	98.6	265.3	235.3	151.5	158.7	260.2	246.3	202.2	**4,005.1**

Licence **3954** Well Name **Waskada Unit No. 16 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,372.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**93.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**388.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,565.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,372.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**93.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**388.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,565.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,372.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**93.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**388.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,565.9**
DAY	2017	31.0	28.0	20.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,372.0**
GAS	2017	0.3	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**93.3**
H2O	2017	0.7	0.6	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**388.3**
OIL	2017	8.6	7.1	2.4	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,565.9**

Licence **3955** Well Name **Waskada Unit No. 16 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,436.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,096.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,436.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,096.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,436.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,096.9**
DAY	2017	8.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,436.5**
OIL	2017	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,096.9**

Licence **3959** Well Name **Daly Unit No. 15** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **3959** Well Name **Daly Unit No. 15** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,804.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,629.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,310.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,804.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,629.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,310.4**
DAY	2018	31.0	28.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,804.5**
H2O	2018	21.0	19.7	20.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,629.9**
OIL	2018	16.1	14.1	13.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,310.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	30.0	**10,717.5**
H2O	2017	15.9	13.3	16.6	15.7	17.2	22.4	28.7	26.7	21.0	24.2	18.9	21.3	**20,568.3**
OIL	2017	9.2	8.0	9.2	9.8	9.7	14.2	15.7	15.1	14.1	13.7	11.4	15.9	**14,266.3**

Licence **3960** Well Name **Tundra Kola Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-28-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	28.6	0.0	0.0	0.0	0.0	0.0	0.0	5.0	13.8	**11,472.4**
H2O	2020	174.3	158.2	176.3	166.9	0.0	0.0	0.0	0.0	0.0	0.0	27.0	73.3	**68,996.5**
OIL	2020	2.9	2.9	3.0	3.1	0.0	0.0	0.0	0.0	0.0	0.0	1.1	3.0	**10,111.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	**11,334.0**
H2O	2019	196.0	173.2	182.6	175.8	191.6	183.5	174.4	175.3	161.5	164.8	157.4	120.8	**68,220.5**
OIL	2019	9.0	8.3	9.1	8.6	9.3	8.9	8.9	9.1	8.5	8.9	9.1	4.7	**10,095.7**
DAY	2018	31.0	21.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,977.0**
H2O	2018	269.3	162.9	241.7	191.9	199.6	180.7	191.8	193.9	183.3	186.7	176.3	191.4	**66,163.6**
OIL	2018	15.1	8.2	12.2	9.0	9.4	8.5	9.3	9.8	9.2	9.2	9.4	9.5	**9,993.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	18.0	31.0	30.0	31.0	**10,621.0**
H2O	2017	93.7	82.6	93.1	90.8	98.0	95.5	235.9	273.7	163.0	295.1	274.4	281.2	**63,794.1**
OIL	2017	18.7	16.8	19.0	14.8	15.3	14.5	19.8	21.1	12.3	21.5	17.8	15.8	**9,874.5**

Licence **3962** Well Name **Tundra Regent Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-11-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,294.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202,782.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,711.4**

Licence **3963** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,261.0**
WIN	2020	1660.6	1488.2	2096.2	2020.7	1491.3	1362.6	1488.2	1544.4	1551.2	1664.5	1629.7	1840.2	**247,075.3**
WIN	2019	1304.7	868.6	1430.2	1607.1	2023.7	1810.2	1740.1	1661.4	1533.3	1666.8	1583.1	1573.0	**227,237.5**
WIN	2018	465.2	861.8	1714.1	2075.3	0.0	0.0	0.0	2368.5	2261.2	2857.5	2004.0	1823.8	**208,435.3**
WIN	2017	711.1	232.9	1623.1	2005.0	1881.9	1676.2	1805.1	2201.2	1572.0	1223.8	1015.1	1200.9	**192,003.9**

Licence **3964** Well Name **CNRL Pierson WSW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-09-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 1** Field Code **7** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	**2,501.5**
H2O	2020	0.0	0.0	0.0	5866.6	5992.9	5867.2	5887.5	6058.1	5918.2	6219.4	5849.0	6352.3	**56,118.7**
WSR	2020	6021.7	5536.5	5797.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**320,187.7**

Manitoba Production
2017 To 2020

Licence **3964** Well Name **CNRL Pierson WSW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-09-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 1** Field Code **7** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WSR	2019	5194.0	5392.0	6350.0	3052.5	3.1	2553.8	6665.3	6324.4	5813.8	4894.3	5749.0	6036.6	**302,831.9**
WSR	2018	6275.0	5677.0	5367.0	4739.0	4981.0	4543.0	4764.0	4919.3	5252.1	6294.0	6383.0	6221.0	**244,803.1**
WSR	2017	3301.0	5309.0	4886.0	4635.0	4998.0	3622.0	5077.0	4973.8	4448.0	4628.0	6105.0	6347.0	**179,387.7**

Licence **3966** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-02-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	30.6	11.0	0.0	0.0	0.0	24.0	30.0	30.6	**11,422.0**
H2O	2020	2.7	2.5	2.8	2.8	3.1	1.1	0.0	0.0	0.0	3.3	4.8	4.8	**2,851.0**
OIL	2020	15.6	15.5	16.1	15.4	16.2	6.2	0.0	0.0	0.0	10.6	10.2	10.7	**8,970.0**
DAY	2019	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,175.0**
H2O	2019	6.2	6.6	6.9	6.5	3.5	2.8	2.7	2.7	2.6	2.8	2.7	2.8	**2,823.1**
OIL	2019	15.4	17.2	18.7	17.6	19.1	18.4	18.8	19.0	15.9	16.2	16.6	16.0	**8,853.5**
DAY	2018	31.0	28.0	25.0	0.0	0.0	0.0	11.0	31.0	30.0	31.0	30.0	25.0	**10,815.0**
H2O	2018	4.3	4.0	3.6	0.0	0.0	0.0	1.5	4.6	6.8	7.1	6.8	5.9	**2,774.3**
OIL	2018	14.0	12.1	10.8	0.0	0.0	0.0	4.8	14.6	19.1	19.0	19.6	15.9	**8,644.6**
DAY	2017	31.0	28.0	29.0	27.0	31.0	30.0	31.0	31.0	24.0	30.0	30.0	31.0	**10,573.0**
H2O	2017	4.2	3.6	4.2	3.8	4.2	4.1	4.1	4.0	3.7	5.5	4.3	4.3	**2,729.7**
OIL	2017	3.8	3.5	3.7	3.0	3.3	3.3	3.3	11.6	9.8	12.0	12.5	13.9	**8,514.7**

UWI **100.04-02-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	30.6	11.0	0.0	0.0	0.0	24.0	29.9	30.6	**2,733.9**
H2O	2020	6.6	6.1	6.8	6.8	8.0	2.8	0.0	0.0	0.0	7.7	11.1	11.1	**1,397.6**
OIL	2020	2.7	2.6	2.8	2.6	2.9	1.1	0.0	0.0	0.0	1.9	1.8	1.8	**781.7**
DAY	2019	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,487.0**
H2O	2019	16.2	17.4	18.3	17.1	8.5	6.8	6.5	6.5	6.4	6.6	6.6	6.7	**1,330.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.6	2.8	2.8	2.7	**761.5**
DAY	2018	31.0	28.0	25.0	0.0	0.0	0.0	11.0	31.0	30.0	31.0	30.0	25.0	**2,127.0**
H2O	2018	11.3	10.3	9.2	0.0	0.0	0.0	4.0	11.9	18.0	18.7	17.8	15.4	**1,207.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**750.6**
DAY	2017	31.0	28.0	29.0	27.0	31.0	30.0	31.0	31.0	24.0	30.0	30.0	31.0	**1,885.0**
H2O	2017	10.8	9.5	10.8	9.8	10.8	10.4	10.8	10.3	9.5	11.2	11.0	11.3	**1,090.4**
OIL	2017	9.9	9.0	9.5	7.9	8.9	8.8	8.9	0.3	0.0	0.0	0.0	0.0	**750.6**

Licence **3968** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2020	2.5	2.7	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**270.7**
GSD	2019	0.0	0.0	0.0	1.6	2.1	2.0	2.1	2.0	1.9	2.0	1.9	1.7	**262.4**
GSD	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**245.1**
GSD	2017	23.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**245.1**

Licence **3970** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,062.0**
WIN	2020	15.5	14.5	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**46,972.2**
WIN	2019	2.5	0.0	2.5	3.0	3.3	3.0	3.1	3.1	3.0	3.1	11.4	15.5	**46,789.2**
WIN	2018	3.1	2.8	3.1	3.0	0.0	0.0	0.0	3.1	3.0	3.1	3.5	3.1	**46,735.7**
WIN	2017	0.3	0.3	0.4	0.4	2.6	2.8	3.1	3.1	3.0	3.1	3.0	3.1	**46,707.9**

Manitoba Production
2017 To 2020

Licence **3971** Well Name **Waskada Unit No. 22 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,459.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,284.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,538.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,459.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,284.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,538.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,459.6**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,284.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,538.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,459.6**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,284.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,538.5**

Licence **3972** Well Name **Tundra Whitewater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-03-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,803.8**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**199,397.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,034.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,803.8**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**199,397.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,034.2**

Licence **3973** Well Name **Tundra Whitewater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-03-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,888.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**137,005.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,766.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	2.0	0.0	0.0	**10,888.8**
H2O	2018	127.4	119.0	116.9	115.7	118.6	124.7	130.9	130.7	124.7	8.5	0.0	0.0	**137,005.1**
OIL	2018	1.3	1.1	2.2	2.4	2.6	2.7	2.8	2.9	2.7	0.2	0.0	0.0	**2,766.9**
DAY	2017	24.0	26.0	24.0	0.0	30.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,613.8**
H2O	2017	99.2	103.2	96.6	0.0	119.5	103.2	128.2	128.7	133.1	139.1	135.6	129.1	**135,888.0**
OIL	2017	2.3	2.5	2.1	0.0	2.7	2.2	2.8	2.7	2.4	2.4	2.0	1.3	**2,746.0**

Licence **3974** Well Name **Daly Unit No. 21 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.07-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	0.0	0.0	0.0	0.0	**10,486.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.5	0.0	0.0	0.0	0.0	**16,385.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.0	0.0	0.0	0.0	**9,125.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,473.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,358.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,124.3**
DAY	2018	31.0	21.0	31.0	30.0	31.0	28.0	26.0	31.0	13.0	0.0	0.0	0.0	**10,473.0**
H2O	2018	60.6	42.0	61.9	60.4	62.7	56.3	51.0	62.9	26.3	0.0	0.0	0.0	**16,358.2**
OIL	2018	2.0	1.3	1.9	1.8	1.9	1.6	1.5	2.0	0.8	0.0	0.0	0.0	**9,124.3**
DAY	2017	28.0	28.0	30.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**10,231.0**
H2O	2017	58.4	57.4	62.6	61.5	65.7	65.6	61.2	55.3	58.8	64.4	59.3	60.9	**15,874.1**
OIL	2017	1.7	1.7	1.8	1.8	1.9	1.8	1.8	1.7	1.8	1.9	1.8	1.9	**9,109.5**

Manitoba Production
2017 To 2020

Licence **3974** Well Name **Daly Unit No. 21 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.07-20-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	0.0	0.0	0.0	0.0	**4,814.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.2	0.0	0.0	0.0	0.0	**2,993.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.0	**1,231.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,801.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,984.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,231.3**
DAY	2018	31.0	21.0	31.0	30.0	31.0	28.0	26.0	31.0	13.0	0.0	0.0	0.0	**4,801.0**
H2O	2018	20.2	14.0	20.6	20.1	20.9	18.7	17.0	20.9	8.8	0.0	0.0	0.0	**2,984.2**
OIL	2018	1.3	0.9	1.3	1.2	1.3	1.1	1.0	1.4	0.5	0.0	0.0	0.0	**1,231.3**
DAY	2017	28.0	28.0	30.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**4,559.0**
H2O	2017	19.4	19.2	20.9	20.5	21.9	21.9	20.4	18.4	19.6	21.5	19.8	20.4	**2,823.0**
OIL	2017	1.1	1.1	1.2	1.2	1.3	1.2	1.2	1.2	1.2	1.3	1.2	1.2	**1,221.3**

Licence **3975** Well Name **Tundra Regent Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-11-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,840.1**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**236,249.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,433.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,840.1**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**236,249.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,433.3**

Licence **3981** Well Name **Tundra Kola Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.12-28-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**184,701.8**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**184,701.8**
WIN	2018	925.0	338.0	124.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**184,701.8**
WIN	2017	1047.0	952.0	1043.0	968.0	1065.0	1030.0	1053.0	461.0	254.0	879.0	892.0	924.0	**183,314.8**

Licence **3990** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-08-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	28.5	31.0	**11,374.5**
H2O	2020	1955.1	1825.4	1959.3	1837.5	1905.7	1913.6	1901.0	1900.5	1839.2	1817.6	2097.4	2468.5	**769,441.8**
OIL	2020	14.4	13.7	12.6	11.3	12.8	12.5	16.0	12.6	15.0	12.8	11.7	13.1	**8,497.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,011.0**
H2O	2019	2020.1	1808.1	2090.9	2048.2	2086.8	2009.4	2097.4	2062.1	2053.2	1966.1	1882.6	1946.1	**746,021.0**
OIL	2019	14.4	11.6	14.5	13.2	16.9	14.0	11.9	13.8	12.8	12.7	11.5	14.7	**8,339.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	16.0	31.0	30.0	31.0	**10,646.0**
H2O	2018	2097.1	1901.5	2098.2	2041.4	2055.3	1939.1	2045.3	1972.8	1822.0	1979.9	1918.5	1962.3	**721,950.0**
OIL	2018	9.2	9.2	12.8	12.3	12.7	12.0	11.6	10.3	8.7	12.9	12.2	18.4	**8,177.4**
DAY	2017	30.0	24.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,295.0**
H2O	2017	2025.0	1577.3	1903.9	2264.8	2163.2	2086.3	2114.6	2132.7	1800.1	2116.6	1905.2	2034.1	**698,116.6**
OIL	2017	8.5	6.3	6.9	6.9	7.5	9.3	10.4	10.9	8.9	10.4	9.3	9.8	**8,035.1**

Licence **3991** Well Name **Tundra North Ebor Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-23-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	30.5	11.0	0.0	0.0	0.0	24.0	30.0	30.6	**11,312.2**

Manitoba Production
2017 To 2020

Licence **3991** Well Name **Tundra North Ebor Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-23-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	27.3	23.1	24.5	24.4	27.8	9.7	0.0	0.0	0.0	21.0	25.4	25.5	**8,439.5**
OIL	2020	2.9	4.6	6.0	5.7	5.8	2.2	0.0	0.0	0.0	4.9	6.0	6.3	**16,269.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	23.0	30.0	31.0	30.0	30.0	**11,065.3**
H2O	2019	30.4	29.5	31.5	29.6	31.9	30.6	29.9	22.0	26.2	27.3	27.1	26.1	**8,230.8**
OIL	2019	3.0	2.8	3.0	2.9	3.1	3.0	3.0	2.3	3.0	3.1	3.1	2.9	**16,225.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	18.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,709.3**
H2O	2018	28.1	25.7	28.6	27.9	28.9	17.1	28.3	29.1	28.0	28.9	27.4	29.7	**7,888.7**
OIL	2018	3.2	2.8	3.1	3.0	3.1	1.8	3.1	3.3	3.1	3.1	3.2	3.2	**16,190.0**
DAY	2017	27.0	17.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,356.3**
H2O	2017	22.1	31.8	66.5	50.5	47.3	46.0	38.8	36.5	36.2	31.7	27.3	28.1	**7,561.0**
OIL	2017	2.1	3.0	6.3	3.9	3.1	4.1	3.4	3.0	2.9	3.1	3.0	3.2	**16,154.0**

Licence **3995** Well Name **Waskada Unit No. 16 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,569.1**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,569.1**
WIN	2018	107.5	31.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,569.1**
WIN	2017	49.6	43.6	44.3	17.6	133.9	108.7	81.0	60.4	64.6	119.0	114.1	112.6	**50,430.2**

Licence **3996** Well Name **Waskada Unit No. 16** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,242.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,683.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,015.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,242.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,683.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,015.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,242.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,683.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,015.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,242.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.9**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,683.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,015.0**

Licence **3997** Well Name **Waskada Unit No. 16 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,740.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**739.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,908.5**
DAY	2019	18.0	23.0	28.0	29.0	15.0	30.0	24.0	18.0	0.0	0.0	0.0	0.0	**10,740.0**
H2O	2019	1.5	2.0	1.8	1.4	1.2	1.6	2.3	1.6	0.0	0.0	0.0	0.0	**739.1**
OIL	2019	5.1	7.9	6.1	5.4	4.1	5.7	2.5	1.9	0.0	0.0	0.0	0.0	**6,908.5**
DAY	2018	20.0	13.0	31.0	30.0	25.0	30.0	27.0	2.0	0.0	0.0	4.0	31.0	**10,555.0**
H2O	2018	0.9	0.6	1.9	1.2	0.8	0.8	0.5	0.1	0.0	0.0	0.8	2.3	**725.7**

Manitoba Production
2017 To 2020

Licence **3997** Well Name **Waskada Unit No. 16 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2018	8.0	5.7	18.5	11.4	7.5	7.6	4.9	0.1	0.0	0.0	6.7	10.9	**6,869.8**
DAY	2017	31.0	28.0	26.0	21.0	31.0	30.0	31.0	31.0	30.0	25.0	29.0	24.0	**10,342.0**
H2O	2017	1.1	0.9	0.8	0.8	1.0	0.9	1.2	1.0	1.1	0.8	1.0	0.6	**715.8**
OIL	2017	12.3	11.3	9.4	10.9	11.5	10.4	11.0	9.5	10.1	8.0	10.9	6.6	**6,788.5**

Licence **4000** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-35-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	5.0	0.0	14.0	6.7	0.0	0.0	0.0	0.0	0.0	24.7	15.1	30.6	**10,116.1**
H2O	2020	8.0	0.0	23.9	11.6	0.0	0.0	0.0	0.0	0.0	45.5	48.2	96.2	**7,477.1**
OIL	2020	0.9	0.0	2.7	1.3	0.0	0.0	0.0	0.0	0.0	4.8	2.7	5.7	**5,060.1**
DAY	2019	31.0	28.0	31.0	14.0	29.0	29.0	30.0	29.0	30.0	21.0	30.0	8.0	**10,020.0**
H2O	2019	47.0	41.5	43.1	19.3	40.8	49.5	48.0	46.9	49.0	35.2	50.8	13.3	**7,243.7**
OIL	2019	4.2	3.9	4.1	1.8	4.0	5.3	5.5	5.5	5.7	4.0	6.0	1.5	**5,042.0**
DAY	2018	0.0	26.0	31.0	29.0	31.0	28.0	24.0	31.0	30.0	31.0	29.0	31.0	**9,710.0**
H2O	2018	0.0	33.5	40.1	37.7	40.6	36.7	31.9	44.9	43.2	44.0	40.0	45.8	**6,759.3**
OIL	2018	0.0	20.1	24.2	22.9	24.7	22.3	12.4	4.6	4.3	4.2	4.1	4.4	**4,990.5**
DAY	2017	0.0	0.0	13.0	13.0	31.0	30.0	30.0	25.0	30.0	31.0	30.0	26.0	**9,389.0**
H2O	2017	0.0	0.0	6.0	6.0	15.0	37.2	38.1	30.9	37.1	41.5	38.4	33.1	**6,320.9**
OIL	2017	0.0	0.0	4.4	4.3	10.5	21.0	23.1	19.2	22.5	24.3	24.0	20.9	**4,842.3**

UWI **100.11-35-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	5.0	0.0	14.0	6.7	0.0	0.0	0.0	0.0	0.0	24.7	15.1	30.6	**7,383.1**
H2O	2020	12.3	0.0	36.7	17.8	0.0	0.0	0.0	0.0	0.0	69.9	74.8	149.1	**6,300.0**
OIL	2020	0.1	0.0	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.5	0.3	0.6	**1,346.4**
DAY	2019	31.0	28.0	31.0	14.0	29.0	29.0	30.0	29.0	30.0	21.0	30.0	8.0	**7,287.0**
H2O	2019	73.1	64.5	66.9	29.9	63.4	76.2	73.9	72.1	75.4	54.2	78.2	20.5	**5,939.4**
OIL	2019	0.6	0.5	0.6	0.3	0.5	0.5	0.6	0.6	0.6	0.4	0.6	0.2	**1,344.5**
DAY	2018	0.0	26.0	31.0	29.0	31.0	28.0	24.0	31.0	30.0	31.0	29.0	31.0	**6,977.0**
H2O	2018	0.0	51.5	61.7	58.0	62.5	56.5	49.4	69.8	67.1	68.4	62.2	71.1	**5,191.1**
OIL	2018	0.0	2.4	2.8	2.6	2.8	2.6	1.5	0.6	0.6	0.6	0.5	0.6	**1,338.5**
DAY	2017	0.0	0.0	13.0	13.0	31.0	30.0	30.0	25.0	30.0	31.0	30.0	26.0	**6,656.0**
H2O	2017	0.0	0.0	9.3	9.3	23.4	57.6	59.0	47.6	57.1	63.8	59.1	50.8	**4,512.9**
OIL	2017	0.0	0.0	0.5	0.5	1.3	2.5	2.8	2.2	2.6	2.8	2.7	2.4	**1,320.9**

Licence **4003** Well Name **Waskada Unit No. 17 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.04-15-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**205,775.3**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**205,775.3**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**205,775.3**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**205,775.3**

Licence **4004** Well Name **Tundra Kola Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-28-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.5	30.6	10.7	0.0	0.0	0.0	19.5	30.0	30.6	**11,630.8**
H2O	2020	466.2	423.1	471.6	451.6	516.4	174.6	0.0	0.0	0.0	314.9	470.3	471.6	**100,142.2**
OIL	2020	5.6	5.5	5.7	8.1	8.8	3.2	0.0	0.0	0.0	6.0	9.0	9.5	**10,769.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,388.9**

Manitoba Production
2017 To 2020

Licence **4004** Well Name **Tundra Kola Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-28-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	547.6	483.8	499.3	458.0	505.9	486.7	462.4	446.5	439.0	469.2	469.4	471.8	**96,381.9**
OIL	2019	6.0	5.6	6.1	5.7	3.4	2.7	2.8	3.8	3.9	4.9	4.1	4.8	**10,708.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,023.9**
H2O	2018	577.2	529.0	568.7	498.3	518.3	477.8	508.0	523.5	503.3	521.5	492.4	534.6	**90,642.3**
OIL	2018	6.4	5.5	6.9	9.0	9.4	8.0	6.1	6.6	6.1	6.2	6.2	6.3	**10,654.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	18.0	31.0	2.0	31.0	**10,660.9**
H2O	2017	217.2	194.7	219.4	207.3	223.0	185.3	447.2	553.5	329.7	584.6	37.0	575.4	**84,389.7**
OIL	2017	3.1	2.8	3.2	2.9	3.1	2.5	7.4	6.0	3.5	6.0	0.4	6.3	**10,571.5**

Licence **4005** Well Name **Tundra Daly Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.08-29-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,238.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**947.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,877.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,238.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**947.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,877.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,238.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**947.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,877.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,238.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**947.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,877.3**

UWI **100.08-29-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,653.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**362.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**853.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,653.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**362.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**853.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,653.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**362.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**853.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,653.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**362.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**853.4**

Licence **4008** Well Name **Tundra Mountainside SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-17-002-21W1.00** Field Name **Mountainside** Pool Name **Lodgepole WL A** Field Code **14** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,885,962.3**

Licence **4009** Well Name **Tundra Whitewater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-03-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,011.8**
H2O	2019	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69,177.7**
OIL	2019	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,075.0**

Manitoba Production
2017 To 2020

Licence **4009** Well Name **Tundra Whitewater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-03-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,004.8**
H2O	2018	13.0	12.2	13.1	13.3	13.6	15.7	16.8	16.6	15.8	16.7	16.3	16.4	**69,174.0**
OIL	2018	1.8	1.7	1.9	1.8	1.9	2.1	2.1	2.1	2.1	2.0	2.1	2.1	**7,074.5**
DAY	2017	31.0	27.0	27.0	3.0	30.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,639.8**
H2O	2017	14.0	13.3	13.4	1.0	10.6	13.6	16.7	16.7	14.9	15.5	14.1	13.0	**68,994.5**
OIL	2017	1.6	1.5	1.5	0.1	6.6	1.8	2.4	2.3	2.1	2.0	2.0	1.8	**7,050.8**

Licence **4013** Well Name **Tundra Pierson Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-24-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,932.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,596.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,867.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,932.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,596.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,867.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,932.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,596.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,867.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,932.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,596.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,867.5**

Licence **4020** Well Name **Waskada Unit No. 22 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,611.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**997.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,771.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,611.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**997.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,771.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,611.1**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**997.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,771.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,611.1**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**997.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,771.5**

Licence **4024** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-25-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	29.9	31.0	**10,973.2**
GAS	2020	0.8	0.8	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**277.5**
H2O	2020	197.9	182.4	195.7	183.5	196.7	192.2	198.0	196.0	190.5	193.5	184.1	195.0	**89,743.7**
OIL	2020	9.4	12.8	15.8	14.6	16.8	16.8	16.1	15.1	14.7	17.0	17.0	17.6	**40,235.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,607.5**
GAS	2019	0.6	0.0	0.0	0.0	0.0	0.0	0.7	1.1	1.0	0.4	0.0	0.2	**275.1**
H2O	2019	195.3	219.7	244.0	207.2	216.9	179.1	188.8	191.4	180.2	153.1	117.6	144.9	**87,438.2**
OIL	2019	22.2	19.5	22.0	21.0	22.3	19.4	14.9	13.2	12.4	9.1	4.8	6.5	**40,052.2**
DAY	2018	31.0	28.0	31.0	18.0	28.0	25.3	31.0	31.0	30.0	31.0	30.0	31.0	**10,242.5**

Manitoba Production
2017 To 2020

Licence **4024** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-25-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.8	0.8	**271.1**
H2O	2018	231.6	201.4	213.0	121.7	197.4	203.2	232.7	216.0	197.0	262.0	183.3	397.9	**85,200.0**
OIL	2018	14.7	23.6	25.0	13.8	22.5	21.2	27.6	25.9	22.2	23.0	21.5	24.5	**39,864.9**
DAY	2017	29.5	28.0	29.0	0.0	28.1	29.7	30.9	31.0	30.0	30.3	30.0	31.0	**9,897.2**
GAS	2017	0.6	0.0	0.2	0.0	0.9	1.7	1.9	1.9	0.0	0.0	2.0	0.0	**269.3**
H2O	2017	154.9	129.1	165.2	0.0	159.3	229.3	232.7	232.7	233.1	243.9	232.6	224.5	**82,542.8**
OIL	2017	14.4	14.7	32.9	0.0	20.6	35.4	33.9	34.8	33.4	25.6	26.1	24.6	**39,599.4**

Licence **4026** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-08-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,005.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**116,245.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,093.6**

Licence **4027** Well Name **Tundra Waskada SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,118.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,674.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,546.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,118.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,674.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,546.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,118.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,674.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,546.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,118.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,674.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,546.1**

UWI **100.08-09-002-25W1.02** Field Name **Waskada** Pool Name **Mission Canyon 1** Field Code **3** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**355,216.5**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**355,216.5**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**355,216.5**
WIN	2017	3239.9	3030.4	2121.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**355,216.5**

Licence **4028** Well Name **Waskada Unit No. 16 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,125.8**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,125.8**
WIN	2018	193.9	125.9	13.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,125.8**
WIN	2017	169.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	74.6	246.6	**2,792.5**

Licence **4029** Well Name **Waskada Unit No. 16 Prov.** Dev **V** Mineral Rights **CROWN**

Manitoba Production
2017 To 2020

Licence **4029** Well Name **Waskada Unit No. 16 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	0.0	0.0	0.0	0.0	3.8	30.5	30.0	30.8	**11,264.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97.9**
H2O	2020	24.1	25.7	23.4	18.6	0.0	0.0	0.0	0.0	2.8	30.9	24.0	24.2	**3,902.0**
OIL	2020	9.0	5.9	7.0	9.5	0.0	0.0	0.0	0.0	1.1	14.1	13.6	10.7	**28,750.8**
DAY	2019	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,049.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97.9**
H2O	2019	11.1	8.3	28.7	30.7	29.1	21.3	23.5	28.1	27.2	26.4	22.8	23.1	**3,728.3**
OIL	2019	26.3	22.9	8.8	6.6	9.4	12.7	12.1	8.0	7.4	8.1	11.1	11.0	**28,679.9**
DAY	2018	28.0	28.0	28.0	30.0	24.0	30.0	28.0	27.0	30.0	31.0	30.0	31.0	**10,685.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97.9**
H2O	2018	34.7	33.4	30.2	31.7	26.8	32.4	30.9	30.4	32.9	32.4	28.1	29.5	**3,448.0**
OIL	2018	26.9	24.9	22.3	23.4	11.1	15.0	14.9	13.1	14.8	12.6	10.3	10.9	**28,535.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	**10,340.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97.9**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.4	**3,074.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.9	**28,335.3**

Licence **4031** Well Name **Tundra Kola Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-28-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	18.0	26.0	31.0	29.8	30.2	11.0	0.0	0.0	0.0	20.0	30.0	30.6	**11,407.6**
H2O	2020	6.4	8.3	10.2	10.2	11.4	4.8	0.0	0.0	0.0	8.7	15.6	18.8	**8,988.9**
OIL	2020	3.0	4.5	5.1	5.0	4.8	2.2	0.0	0.0	0.0	4.0	6.8	8.1	**6,686.8**
DAY	2019	30.0	17.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**11,181.0**
H2O	2019	16.4	9.1	13.7	11.9	12.8	12.3	11.7	11.8	11.6	13.1	13.2	8.4	**8,894.5**
OIL	2019	8.7	5.1	9.1	8.6	9.3	8.9	8.9	9.1	9.0	6.8	4.5	4.1	**6,643.3**
DAY	2018	30.0	20.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,835.0**
H2O	2018	33.2	22.4	19.6	15.5	16.0	14.5	15.7	16.2	15.5	16.0	15.2	16.5	**8,748.5**
OIL	2018	6.2	3.9	8.6	9.0	9.4	8.5	9.3	9.8	9.2	9.2	9.4	9.5	**6,551.2**
DAY	2017	30.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	24.0	**10,481.0**
H2O	2017	17.5	18.8	29.9	28.3	30.4	30.2	28.4	20.7	15.1	16.3	31.2	26.6	**8,532.2**
OIL	2017	5.9	7.3	12.6	11.8	12.2	11.9	12.2	10.4	8.8	9.2	6.1	4.9	**6,449.2**

Licence **4032** Well Name **Tundra Kola Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-28-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,921.0**
WIN	2020	177.0	171.0	178.0	174.0	177.0	171.0	160.0	160.0	160.0	169.0	165.0	169.0	**78,317.0**
WIN	2019	173.0	134.0	183.0	175.0	181.0	143.0	75.0	169.0	176.0	173.0	176.0	181.0	**76,286.0**
WIN	2018	177.0	163.0	181.0	174.0	175.0	154.0	180.0	129.0	177.0	181.0	170.0	164.0	**74,347.0**
WIN	2017	174.0	148.0	163.0	149.0	152.0	142.0	118.0	25.0	98.0	179.0	175.0	183.0	**72,322.0**

Licence **4034** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-02-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	29.8	30.6	11.0	0.0	0.0	0.0	24.0	30.0	30.6	**11,466.0**
H2O	2020	3.2	3.0	3.4	3.4	3.3	1.1	0.0	0.0	0.0	2.6	3.5	3.5	**2,123.7**
OIL	2020	13.4	13.7	14.2	13.6	8.8	2.9	0.0	0.0	0.0	5.5	6.0	6.3	**6,500.9**
DAY	2019	31.0	28.0	31.0	30.0	4.0	3.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,220.0**
H2O	2019	4.0	3.6	3.8	3.6	0.5	0.3	3.1	3.3	3.2	3.4	3.3	3.4	**2,096.7**
OIL	2019	11.1	10.2	11.2	10.5	1.5	1.1	13.8	17.1	14.1	14.4	14.7	14.2	**6,416.5**

Manitoba Production
2017 To 2020

Licence **4034** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-02-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	31.0	9.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,909.0**
H2O	2018	3.4	1.0	3.5	3.4	3.5	3.2	3.5	3.5	3.7	3.9	3.7	3.9	**2,061.2**
OIL	2018	11.2	3.1	10.7	10.5	10.9	9.8	11.0	11.5	11.4	11.3	11.7	11.7	**6,282.6**
DAY	2017	31.0	28.0	29.0	28.0	31.0	30.0	31.0	31.0	18.0	30.0	30.0	31.0	**10,565.0**
H2O	2017	3.9	3.4	4.0	3.1	3.3	3.1	3.3	3.1	2.1	3.5	3.4	3.4	**2,021.0**
OIL	2017	6.6	6.1	6.4	6.0	6.4	6.3	6.4	9.4	5.8	9.5	9.9	11.1	**6,157.8**

UWI **100.05-02-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	30.6	11.0	0.0	0.0	0.0	24.0	30.0	30.6	**9,058.0**
H2O	2020	2.7	2.5	2.8	2.8	2.5	0.9	0.0	0.0	0.0	2.2	2.9	2.9	**2,250.1**
OIL	2020	6.7	6.7	7.0	6.7	4.4	1.4	0.0	0.0	0.0	2.7	3.0	3.2	**2,065.1**
DAY	2019	31.0	28.0	31.0	30.0	4.0	3.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,811.0**
H2O	2019	3.1	2.8	2.9	2.7	0.4	0.3	2.8	2.7	2.6	2.8	2.7	2.8	**2,227.9**
OIL	2019	3.0	2.8	3.0	2.9	0.4	0.3	3.5	4.3	6.8	7.0	7.2	6.9	**2,023.3**
DAY	2018	31.0	9.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,500.0**
H2O	2018	2.8	0.8	2.9	2.8	2.9	2.6	2.9	2.9	2.8	2.9	2.8	3.0	**2,199.3**
OIL	2018	2.9	0.8	2.8	2.7	2.8	2.6	2.8	3.0	3.1	3.1	3.2	3.2	**1,975.2**
DAY	2017	31.0	28.0	29.0	28.0	31.0	30.0	31.0	31.0	18.0	30.0	30.0	31.0	**8,156.0**
H2O	2017	3.5	3.1	3.5	2.5	2.7	2.6	2.7	2.6	1.7	2.9	2.7	2.8	**2,167.2**
OIL	2017	6.0	5.4	5.7	5.3	5.8	5.7	5.8	2.5	1.4	2.3	2.4	2.9	**1,942.2**

Licence **4037** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.14-04-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,759.0**
WIN	2020	42.7	21.5	21.6	17.6	26.1	19.0	15.6	15.5	15.0	15.5	29.9	16.3	**16,176.3**
WIN	2019	4.5	2.8	74.9	10.5	14.5	35.8	18.8	3.1	3.0	9.2	54.7	50.4	**15,920.0**
WIN	2018	6.6	2.8	15.5	3.0	0.0	0.0	0.0	3.1	3.0	17.9	48.7	3.1	**15,637.8**
WIN	2017	0.4	0.3	0.3	0.4	3.1	2.7	3.1	3.1	3.0	3.1	3.0	3.1	**15,534.1**

Licence **4038** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.08-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	15.5	14.5	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**177,776.2**
WIN	2019	2.6	2.8	3.1	3.0	3.1	3.0	3.1	3.1	3.0	3.1	11.4	15.5	**177,745.2**
WIN	2018	3887.2	3305.8	5585.2	5945.8	0.0	0.0	0.0	1813.2	4.0	3.1	662.6	6.1	**177,688.4**
WIN	2017	3059.0	2635.8	4020.0	4034.0	3556.1	3010.7	2945.3	3051.5	1670.1	1373.8	3376.2	3463.3	**156,475.4**

Licence **4040** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,080.0**
WIN	2020	6547.6	6238.5	7237.2	7216.7	6157.6	5647.6	5908.7	6011.3	5325.7	5177.0	4900.1	4962.8	**421,231.3**
WIN	2019	5539.1	4356.1	5617.4	5325.0	5325.8	5493.3	5662.7	5793.7	5175.7	5550.4	6100.1	6410.0	**349,900.5**
WIN	2018	2566.4	766.8	1038.2	1939.8	0.0	0.0	0.0	1958.5	3.0	3.1	1663.0	6225.0	**283,551.2**
WIN	2017	2143.0	455.5	2694.4	2735.9	2393.7	2047.8	2145.6	2212.3	2876.2	3522.7	3286.8	3335.1	**267,387.4**

Licence **4041** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Manitoba Production
2017 To 2020

Licence **4041** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,741.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**924.0**
GSD	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**129.6**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**193,793.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,423.5**

Licence **4042** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,636.9**
GAS	2020	1.2	0.9	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,060.6**
GSD	2020	1.4	0.9	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**373.1**
H2O	2020	166.0	180.6	179.2	188.3	189.2	170.4	172.7	180.6	174.4	173.3	175.9	179.4	**77,224.7**
OIL	2020	18.9	16.2	16.6	16.1	15.4	13.1	13.6	8.7	7.1	7.2	11.9	12.4	**17,381.5**
DAY	2019	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	29.7	31.0	29.5	31.0	**11,270.9**
GAS	2019	3.5	2.5	3.7	3.0	3.8	3.8	4.1	2.7	2.6	3.2	1.6	1.2	**1,057.4**
GSD	2019	2.7	2.0	3.0	1.7	1.2	1.1	1.1	0.8	0.9	1.3	1.1	1.0	**369.8**
H2O	2019	184.5	162.2	217.1	214.3	207.0	199.9	209.5	191.4	152.9	153.3	155.3	172.1	**75,094.7**
OIL	2019	19.5	11.0	14.9	16.8	18.5	18.9	19.5	15.3	18.3	23.8	18.7	18.6	**17,224.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,911.7**
GAS	2018	4.5	14.4	49.1	27.7	10.1	12.4	3.7	4.8	8.4	4.0	3.0	3.0	**1,021.7**
GSD	2018	3.5	10.7	36.3	18.9	6.2	8.0	2.4	3.3	6.7	3.0	2.2	1.9	**351.9**
H2O	2018	192.5	170.3	203.8	199.5	224.4	214.8	234.9	232.2	226.5	230.1	192.7	156.6	**72,875.2**
OIL	2018	37.2	32.7	37.5	34.3	35.3	34.3	34.0	34.2	24.4	24.7	23.4	23.4	**17,010.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	30.8	**10,546.7**
GAS	2017	0.4	1.8	5.5	4.9	2.7	5.5	6.8	5.9	5.0	5.5	6.2	1.3	**876.6**
GSD	2017	0.3	1.4	4.4	0.0	1.2	3.1	7.6	3.5	2.3	3.3	4.7	0.9	**248.8**
H2O	2017	227.0	174.2	185.7	142.8	184.7	196.8	194.2	191.5	185.9	176.1	174.4	189.1	**70,396.9**
OIL	2017	22.2	28.1	29.0	21.6	31.7	33.1	30.7	30.7	29.2	30.4	30.2	31.6	**16,635.1**

Licence **4043** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.08-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,330.0**
WIN	2020	65.8	63.9	73.2	82.2	78.1	61.0	17.3	15.5	15.0	15.5	40.1	20.8	**6,540.5**
WIN	2019	65.9	70.1	65.7	25.6	19.4	48.1	37.3	10.1	9.6	21.0	22.2	26.7	**5,992.1**
WIN	2018	26.0	117.5	120.2	49.2	0.0	0.0	0.0	14.4	60.0	60.1	63.0	11.9	**5,570.4**
WIN	2017	133.3	125.3	151.6	128.0	121.6	125.1	141.3	106.9	90.6	69.9	120.4	100.5	**5,048.1**

Licence **4045** Well Name **CNRL Pierson WSW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,353.1**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,353.1**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,353.1**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,353.1**

UWI **100.12-09-002-29W1.02** Field Name **Pierson** Pool Name **Mission Canyon 1** Field Code **7** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	**274.5**
H2O	2020	0.0	0.0	0.0	10427.2	10641.4	10133.5	10034.3	10249.0	8586.8	7537.8	6190.6	5063.0	**78,863.6**

Manitoba Production
2017 To 2020

Licence **4045** Well Name **CNRL Pierson WSW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-09-002-29W1.02** Field Name **Pierson** Pool Name **Mission Canyon 1** Field Code **7** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WSR	2020	10825.9	10053.6	10695.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**424,972.6**
WSR	2019	6544.2	7066.9	9261.0	4417.5	4695.7	6052.2	10539.5	10531.8	9652.0	9952.1	9952.8	10264.9	**393,397.7**
WSR	2018	7884.9	7051.5	8480.6	8723.6	9102.0	8054.6	9117.2	8772.9	8856.6	9370.5	8953.0	4079.7	**294,467.1**
WSR	2017	4836.6	1856.0	5119.0	4959.0	4676.0	4009.0	6306.0	5958.2	5733.0	2239.0	77020.0	7759.0	**196,020.0**

Licence **4057** Well Name **Waskada Unit No. 16 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,338.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**73.7**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,442.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,567.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,338.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**73.7**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,442.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,567.3**

Licence **4059** Well Name **Whitewater Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-03-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	2.3	0.0	4.0	17.7	28.8	29.3	30.7	30.0	31.0	**11,417.9**
H2O	2020	887.1	853.2	915.7	69.4	0.0	114.1	549.3	866.9	904.0	939.4	895.2	898.0	**329,327.4**
OIL	2020	16.2	13.1	13.8	0.9	0.0	1.7	7.1	12.9	11.0	12.0	10.8	10.8	**10,012.3**
DAY	2019	31.0	28.0	17.0	0.0	0.0	0.0	21.0	31.0	30.0	27.0	30.0	31.0	**11,153.1**
H2O	2019	887.0	784.4	452.5	0.0	0.0	0.0	569.9	904.1	875.6	798.9	881.1	904.9	**321,435.1**
OIL	2019	10.5	9.1	4.7	0.0	0.0	0.0	5.5	14.6	17.6	15.2	14.8	16.4	**9,902.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,907.1**
H2O	2018	689.6	645.0	713.1	733.1	747.8	848.1	906.0	893.8	847.1	898.0	876.3	871.9	**314,376.7**
OIL	2018	7.1	6.3	7.4	6.9	7.5	7.7	7.9	8.1	8.5	8.7	8.8	9.7	**9,793.6**
DAY	2017	31.0	27.0	26.0	3.0	30.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,542.1**
H2O	2017	896.4	762.4	747.3	60.5	845.8	730.5	907.2	851.1	698.7	727.4	677.6	687.8	**304,706.9**
OIL	2017	12.8	10.3	9.9	0.9	11.9	9.7	12.1	11.2	7.7	7.8	7.4	6.9	**9,699.0**

Licence **4060** Well Name **Tundra North Ebor Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-13-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,384.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,865.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,966.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,384.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,865.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,966.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,384.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,865.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,966.5**
DAY	2017	31.0	28.0	29.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	27.0	**10,384.0**
H2O	2017	23.4	20.7	21.4	19.7	20.2	19.1	18.9	18.2	18.1	19.9	18.3	16.1	**12,865.1**
OIL	2017	6.2	5.6	5.8	5.8	6.0	5.7	6.1	6.0	5.8	6.2	6.1	5.4	**7,966.5**

Licence **4064** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Manitoba Production
2017 To 2020

Licence **4064** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,213.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,327.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,587.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,213.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,327.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,587.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,213.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,327.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,587.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,213.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,327.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,587.8**

UWI **100.02-23-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,845.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,620.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,106.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,845.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,620.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,106.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,845.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,620.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,106.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,845.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,620.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,106.9**

Licence **4065** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.05-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**820,859.7**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**820,859.7**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**820,859.7**
WIN	2017	2586.7	2682.7	1641.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**820,859.7**

Licence **4067** Well Name **Corex Virden SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-08-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,450,303.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,450,303.0**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,450,303.0**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,450,303.0**

Licence **4068** Well Name **Tundra Kola Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-21-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	30.6	11.0	0.0	0.0	0.0	0.0	17.8	30.6	**10,582.8**
H2O	2020	18.9	17.6	19.6	19.8	23.7	8.3	0.0	0.0	0.0	0.0	12.8	21.6	**83,911.8**
OIL	2020	4.1	3.7	3.8	3.7	3.5	1.3	0.0	0.0	0.0	0.0	2.1	3.8	**6,131.8**
DAY	2019	31.0	16.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,372.0**

Manitoba Production
2017 To 2020

Licence **4068** Well Name **Tundra Kola Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-21-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	37.2	18.8	34.6	32.4	35.1	33.6	32.9	27.8	20.8	20.6	16.8	16.5	**83,769.5**
OIL	2019	3.0	1.6	3.0	2.9	3.1	3.0	3.0	4.7	6.9	6.7	4.9	4.6	**6,105.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,019.0**
H2O	2018	40.5	37.2	36.8	34.0	35.4	33.3	40.9	42.0	40.4	37.1	33.4	35.5	**83,442.4**
OIL	2018	6.4	5.5	8.3	9.0	9.4	7.8	3.1	3.3	3.1	3.1	3.2	3.2	**6,058.4**
DAY	2017	5.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,656.0**
H2O	2017	5.5	42.5	53.2	50.3	54.1	52.8	50.3	48.7	46.5	43.0	39.6	40.6	**82,995.9**
OIL	2017	1.4	6.5	6.3	5.8	6.1	5.8	6.1	6.0	5.8	6.2	6.1	6.3	**5,993.0**

Licence **4069** Well Name **Daly Unit No. 4 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.15-27-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**834,800.5**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**834,800.5**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**834,800.5**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**834,800.5**

Licence **4075** Well Name **Waskada Unit No. 17 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.11-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85,772.4**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85,772.4**
WIN	2018	418.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85,772.4**
WIN	2017	491.2	443.7	461.4	65.7	470.0	451.1	403.0	168.3	220.7	590.5	639.0	647.4	**85,354.2**

Licence **4077** Well Name **Tundra Daly** Dev **V** Mineral Rights **PORTIONAL**

UWI **100.13-35-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	27.0	29.0	31.0	28.8	30.2	11.0	0.0	0.0	0.0	24.7	24.1	30.6	**11,337.4**
H2O	2020	7.8	8.3	9.2	8.8	10.4	3.6	0.0	0.0	0.0	8.1	5.1	6.3	**3,929.9**
OIL	2020	17.8	20.4	20.9	19.6	17.5	6.6	0.0	0.0	0.0	15.0	16.9	22.1	**11,839.7**
DAY	2019	22.0	1.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,101.0**
H2O	2019	8.2	0.3	11.0	10.3	10.1	9.2	9.0	8.9	8.7	9.1	9.0	9.2	**3,862.3**
OIL	2019	17.3	0.6	25.2	23.6	22.9	20.8	21.3	21.5	20.9	21.4	22.0	21.1	**11,682.9**
DAY	2018	28.0	5.0	28.0	30.0	31.0	8.0	28.0	31.0	30.0	31.0	30.0	31.0	**10,774.0**
H2O	2018	9.4	1.7	9.5	10.2	10.6	2.8	9.6	11.4	10.9	11.2	10.7	11.5	**3,759.3**
OIL	2018	19.3	3.2	18.4	20.1	21.0	5.5	20.6	27.2	25.5	25.5	26.0	26.3	**11,444.3**
DAY	2017	31.0	28.0	30.0	30.0	31.0	27.0	26.0	26.0	28.0	27.0	14.0	29.0	**10,463.0**
H2O	2017	9.4	8.3	9.0	8.8	9.4	8.2	7.5	7.8	9.4	9.5	4.6	9.7	**3,649.8**
OIL	2017	16.2	14.6	15.9	15.3	15.8	13.5	13.5	15.2	18.2	18.0	9.1	19.8	**11,205.7**

Licence **4078** Well Name **Waskada Unit No. 23** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-04-002-25W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,162.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,644.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,181.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,162.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,644.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,181.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,162.7**

Manitoba Production
2017 To 2020

Licence **4078** Well Name **Waskada Unit No. 23** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-04-002-25W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,644.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,181.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,162.7**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,644.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,181.1**

Licence **4081** Well Name **Daly Unit No. 15** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,864.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,436.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,047.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,864.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,436.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,047.3**
DAY	2018	31.0	28.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,864.7**
H2O	2018	17.5	16.4	17.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,436.6**
OIL	2018	13.4	11.8	11.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,047.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	30.0	**9,777.7**
H2O	2017	15.9	13.3	16.6	15.7	16.5	18.7	23.9	22.3	17.5	20.1	15.8	17.7	**4,385.3**
OIL	2017	9.2	8.0	9.2	9.8	9.5	12.0	13.1	12.6	11.7	11.4	9.5	13.2	**4,010.5**

Licence **4083** Well Name **Waskada Unit No. 17** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-15-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,653.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,912.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,324.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,653.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,912.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,324.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,653.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,912.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,324.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,653.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.3**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,912.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,324.5**

Licence **4084** Well Name **Tundra et al Deloraine SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-31-002-23W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 A** Field Code **99** Pool Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	0.0	5.0	3.0	31.0	30.0	31.0	30.0	31.0	**4,110.0**
WIN	2020	23974.0	22510.0	21344.0	559.0	0.0	992.0	373.0	3374.0	5528.0	11853.0	12912.0	13827.0	**4,319,522.1**
WIN	2019	22553.0	21231.0	24984.0	22549.0	23063.0	22776.0	24359.0	20062.0	23065.0	24154.0	23476.0	24271.0	**4,202,276.1**
WIN	2018	23828.0	21585.0	24647.0	22967.0	21798.0	15699.0	16417.0	17244.0	16790.0	18172.0	22593.0	22937.0	**3,925,733.1**
WIN	2017	26090.0	23083.0	21551.0	23542.0	26450.0	25171.0	21813.0	29227.0	29633.0	25246.0	22673.0	20678.0	**3,681,056.1**

Licence **4086** Well Name **Tundra Daly Prov.** Dev **V** Mineral Rights **CROWN**

Manitoba Production
2017 To 2020

Licence **4086** Well Name **Tundra Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	15.0	25.0	31.0	29.8	30.9	11.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,015.7**
H2O	2020	1.4	2.1	2.8	2.8	3.2	1.1	0.0	0.0	0.0	0.0	0.0	0.0	**5,921.2**
OIL	2020	4.2	7.1	8.7	8.4	8.6	3.2	0.0	0.0	0.0	0.0	0.0	0.0	**5,973.1**
DAY	2019	16.0	0.0	15.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	**10,873.0**
H2O	2019	7.0	0.0	6.1	11.7	12.8	12.3	11.9	11.8	5.6	2.8	2.7	2.0	**5,907.8**
OIL	2019	1.5	0.0	1.5	2.9	3.1	3.0	3.0	3.1	6.8	9.0	9.1	6.2	**5,932.9**
DAY	2018	23.0	21.0	31.0	30.0	31.0	28.0	27.0	31.0	30.0	31.0	30.0	31.0	**10,576.0**
H2O	2018	11.4	10.7	15.8	15.4	16.0	14.5	13.6	16.2	12.9	12.9	12.2	13.2	**5,821.1**
OIL	2018	2.4	2.1	3.1	3.0	3.1	2.9	2.7	3.3	3.1	3.1	3.2	3.2	**5,883.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	26.0	**10,232.0**
H2O	2017	16.6	14.6	16.5	15.7	16.8	16.7	15.7	14.1	15.0	16.4	15.1	12.8	**5,656.3**
OIL	2017	3.1	2.8	3.2	2.9	3.1	3.0	3.1	2.8	2.9	3.1	3.0	2.6	**5,848.5**

Licence **4093** Well Name **Tundra et al Regent Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-12-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	2.4	0.0	0.0	0.0	8.0	29.8	30.8	29.8	30.8	**10,868.6**
H2O	2020	24.9	23.1	20.5	1.5	0.0	0.0	0.0	5.2	18.7	18.8	18.0	20.3	**2,616.9**
OIL	2020	16.3	15.7	15.1	1.2	0.0	0.0	0.0	4.7	15.4	15.1	14.3	15.0	**5,662.2**
DAY	2019	30.0	9.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	13.0	19.0	31.0	**10,646.0**
H2O	2019	8.6	2.6	29.9	26.0	21.3	18.0	19.2	16.8	16.4	7.0	9.9	20.9	**2,465.9**
OIL	2019	13.3	4.2	22.3	20.7	17.5	14.4	15.0	14.8	14.5	6.2	8.9	15.8	**5,549.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	15.0	31.0	31.0	30.0	31.0	30.0	30.0	**10,333.0**
H2O	2018	5.7	4.8	5.3	4.8	5.1	2.5	5.1	5.4	5.5	5.7	5.4	5.5	**2,269.3**
OIL	2018	16.4	14.1	15.3	15.9	16.4	8.4	15.7	17.8	18.2	19.0	17.8	17.6	**5,381.8**
DAY	2017	24.0	0.0	0.0	14.0	31.0	29.0	13.0	7.0	29.0	30.0	30.0	31.0	**9,984.0**
H2O	2017	3.5	0.0	0.0	2.1	4.4	4.0	1.8	1.0	4.6	8.6	7.7	7.3	**2,208.5**
OIL	2017	6.7	0.0	0.0	4.0	7.3	6.7	3.0	1.5	7.7	19.4	17.9	17.9	**5,189.2**

Licence **4098** Well Name **Waskada Unit No. 24** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-16-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **24**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,879.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,380.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,807.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,879.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,380.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,807.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,879.8**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,380.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,807.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,879.8**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,380.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,807.8**

Licence **4101** Well Name **Waskada Unit No. 23** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,761.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,435.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,467.9**

Manitoba Production
2017 To 2020

Licence **4101** Well Name **Waskada Unit No. 23** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,761.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,435.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,467.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,761.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,435.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,467.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,761.5**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,435.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,467.9**

Licence **4104** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-18-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,694.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**142,788.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,569.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,694.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**142,788.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,569.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,694.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**142,788.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,569.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,694.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**142,788.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,569.5**

Licence **4105** Well Name **Tundra North Ebor Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-13-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.7	6.9	11.0	0.0	0.0	0.0	24.8	30.0	30.6	**11,130.0**
H2O	2020	52.6	46.8	49.7	47.4	12.0	18.6	0.0	0.0	0.0	65.7	73.0	52.8	**30,578.5**
OIL	2020	3.6	2.9	5.2	5.3	1.1	1.9	0.0	0.0	0.0	6.8	6.6	3.2	**17,895.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	21.0	5.0	31.0	30.0	31.0	**10,906.0**
H2O	2019	61.3	53.8	56.7	46.5	47.9	45.9	44.8	29.5	8.1	67.7	62.2	58.2	**30,159.9**
OIL	2019	9.0	6.6	6.1	12.1	15.5	14.7	15.1	9.1	2.0	4.4	3.0	2.9	**17,859.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,576.0**
H2O	2018	86.9	67.3	77.3	73.1	71.2	63.7	69.0	65.5	64.4	68.6	62.4	64.6	**29,577.3**
OIL	2018	15.3	5.7	3.1	2.7	6.2	6.4	6.1	15.1	16.1	14.7	11.2	9.4	**17,758.6**
DAY	2017	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,213.0**
H2O	2017	73.6	63.3	71.8	72.6	75.9	111.9	105.5	102.9	102.7	112.0	102.5	105.9	**28,743.3**
OIL	2017	9.4	8.2	9.0	8.8	11.5	18.9	21.2	21.1	20.5	21.6	21.1	22.1	**17,646.6**

Licence **4107** Well Name **Tundra Virden Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.02-29-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,052,956.4**

Licence **4108** Well Name **Tundra North Ebor Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-14-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102,796.0**

Manitoba Production
2017 To 2020

Licence **4108** Well Name **Tundra North Ebor Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-14-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102,796.0**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102,796.0**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102,796.0**

Licence **4109** Well Name **Tundra Waskada Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,812.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,281.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,038.7**

Licence **4112** Well Name **Waskada Unit No. 24** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-16-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **24**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	8.1	0.0	0.0	0.0	0.0	0.9	30.5	30.0	30.8	**10,641.1**
H2O	2020	0.5	0.4	0.5	0.1	0.0	0.0	0.0	0.0	0.0	0.6	0.4	0.4	**659.2**
OIL	2020	24.9	21.9	22.0	5.8	0.0	0.0	0.0	0.0	2.5	34.8	28.4	28.1	**12,777.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	30.0	31.0	**10,449.8**
H2O	2019	0.4	0.5	0.4	0.5	0.4	0.4	0.5	0.3	0.4	0.3	0.5	0.5	**656.3**
OIL	2019	23.0	20.9	23.4	21.6	21.3	21.4	22.1	21.1	19.7	18.6	24.5	23.1	**12,609.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,090.8**
H2O	2018	0.5	0.4	0.4	0.5	0.4	0.4	0.4	0.5	0.4	0.5	0.4	0.5	**651.2**
OIL	2018	23.5	21.7	23.3	22.5	21.5	21.6	22.7	24.5	21.4	23.0	21.4	23.2	**12,348.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**9,725.8**
H2O	2017	0.5	0.5	0.5	0.5	0.5	0.4	0.5	1.1	0.0	0.5	0.5	0.5	**645.9**
OIL	2017	24.1	20.9	24.2	23.9	22.9	22.7	21.7	22.1	20.5	22.4	23.5	24.3	**12,078.2**

Licence **4113** Well Name **Tundra North Ebor Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-23-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	30.5	11.0	0.0	0.0	0.0	24.0	30.0	30.6	**10,691.0**
H2O	2020	34.3	29.0	30.7	30.7	34.8	12.2	0.0	0.0	0.0	26.2	53.3	54.1	**10,567.5**
OIL	2020	8.8	7.4	6.0	5.7	5.8	2.2	0.0	0.0	0.0	4.9	6.0	6.3	**9,742.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	23.0	30.0	30.0	30.0	31.0	**10,444.1**
H2O	2019	40.6	33.7	34.6	32.4	36.4	36.7	35.8	26.4	34.8	35.5	36.1	36.7	**10,262.2**
OIL	2019	9.0	8.3	9.1	8.6	9.3	8.9	9.1	6.8	9.0	9.0	9.4	9.1	**9,689.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	5.0	31.0	**10,088.1**
H2O	2018	43.6	37.9	41.4	40.2	41.9	38.5	40.9	42.0	38.4	38.6	6.1	39.6	**9,842.5**
OIL	2018	9.6	8.2	9.2	9.0	9.4	8.6	9.3	9.8	9.2	9.2	1.6	9.5	**9,584.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,750.1**
H2O	2017	69.7	56.0	63.1	60.0	63.3	50.3	47.2	45.6	45.3	47.1	42.4	43.7	**9,393.4**
OIL	2017	16.3	11.2	12.6	11.8	11.8	8.7	9.2	9.1	8.8	9.3	9.1	9.5	**9,481.6**

Licence **4118** Well Name **Waskada Unit No. 17 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	6.0	31.0	8.0	0.0	0.0	0.0	0.0	3.8	30.6	30.0	31.0	**10,393.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.6**
H2O	2020	12.3	2.9	13.5	3.4	0.0	0.0	0.0	0.0	3.2	26.9	23.9	19.1	**5,822.4**
OIL	2020	9.7	2.3	9.8	1.8	0.0	0.0	0.0	0.0	1.9	6.1	6.3	5.0	**13,828.0**
DAY	2019	18.0	0.0	8.0	26.0	31.0	30.0	31.0	31.0	30.0	22.0	26.0	24.0	**10,222.0**

Manitoba Production
2017 To 2020

Licence **4118** Well Name **Waskada Unit No. 17 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.6**
H2O	2019	8.4	0.0	6.4	55.3	30.5	24.2	15.8	11.7	13.0	11.5	7.7	11.3	**5,717.2**
OIL	2019	13.5	0.0	15.1	8.4	9.0	7.0	13.5	12.1	11.9	8.4	11.5	8.9	**13,785.1**
DAY	2018	29.0	24.0	31.0	13.0	3.0	0.0	0.0	11.0	20.0	31.0	30.0	31.0	**9,945.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.6**
H2O	2018	31.1	29.9	33.0	3.8	0.6	0.0	0.0	17.4	48.1	22.0	19.3	36.5	**5,521.4**
OIL	2018	113.0	119.1	158.5	28.2	2.6	0.0	0.0	21.2	13.2	32.1	21.0	14.8	**13,665.8**
DAY	2017	6.0	28.0	20.0	0.0	30.0	30.0	31.0	27.0	30.0	31.0	13.0	12.0	**9,722.0**
GAS	2017	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.6**
H2O	2017	0.2	0.9	0.7	0.0	0.7	0.6	2.3	1.6	1.6	2.6	1.2	1.0	**5,279.7**
OIL	2017	1.3	4.0	2.6	0.0	3.0	2.7	8.5	7.4	9.4	12.5	5.6	4.7	**13,142.1**

Licence **4119** Well Name **Waskada Unit No. 17 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,847.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,773.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,192.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,847.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,773.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,192.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,847.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,773.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,192.5**
DAY	2017	31.0	28.0	20.0	18.0	31.0	25.0	19.0	0.0	0.0	0.0	0.0	0.0	**9,847.0**
GAS	2017	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39.3**
H2O	2017	3.5	3.8	2.7	3.4	6.0	4.0	2.8	0.0	0.0	0.0	0.0	0.0	**8,773.6**
OIL	2017	2.1	2.7	2.1	2.4	4.4	2.6	1.6	0.0	0.0	0.0	0.0	0.0	**9,192.5**

Licence **4120** Well Name **Waskada Unit No. 17 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-15-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75,424.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75,424.0**
WIN	2018	151.8	138.2	157.2	127.3	145.0	173.2	100.2	155.5	173.3	269.1	287.4	103.5	**75,424.0**
WIN	2017	144.4	129.8	140.9	37.2	167.3	146.5	178.1	108.6	106.2	183.0	160.5	153.3	**73,442.3**

Licence **4121** Well Name **Waskada Unit No. 17** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,542.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,895.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,655.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,542.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,895.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,655.0**

Manitoba Production
2017 To 2020

Licence **4121** Well Name **Waskada Unit No. 17** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,542.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,895.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,655.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,542.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74.5**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,895.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,655.0**

Licence **4122** Well Name **Corex Virden Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-18-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,459.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**340,213.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,823.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,459.8**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**340,213.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,823.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,459.8**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.7**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**340,213.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,823.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,459.8**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.7**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**340,213.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,823.5**

Licence **4123** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1D0.09-23-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	19.0	0.0	0.0	0.0	0.0	0.0	**10,569.5**
H2O	2020	28.8	43.4	24.5	22.2	9.8	7.9	5.7	0.0	0.0	0.0	0.0	0.0	**43,016.6**
OIL	2020	2.1	1.9	2.1	2.0	0.8	0.6	0.4	0.0	0.0	0.0	0.0	0.0	**4,610.9**
DAY	2019	0.0	0.0	0.0	0.0	31.0	30.0	31.0	0.0	30.0	31.0	30.0	31.0	**10,368.5**
H2O	2019	0.0	0.0	0.0	0.0	44.7	47.1	45.7	0.0	25.2	23.5	23.6	26.3	**42,874.3**
OIL	2019	0.0	0.0	0.0	0.0	5.2	2.1	2.2	0.0	2.0	2.2	2.1	2.1	**4,601.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	20.0	31.0	30.0	31.0	**10,154.5**
H2O	2018	53.1	52.0	57.9	69.3	71.8	67.4	64.3	62.8	33.1	43.8	118.9	94.5	**42,638.2**
OIL	2018	3.3	3.0	3.3	2.6	2.7	2.5	2.4	2.6	2.6	8.5	8.4	6.9	**4,583.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**9,802.5**
H2O	2017	46.0	41.7	48.4	49.0	44.0	40.0	54.1	55.5	50.2	54.8	54.0	56.1	**41,849.3**
OIL	2017	3.0	2.5	1.8	1.7	2.7	3.4	3.6	3.4	3.0	3.3	3.4	3.4	**4,534.3**

Licence **4124** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1D0.10-23-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,424.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,461.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,356.2**

Manitoba Production
2017 To 2020

Licence **4124** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1D0.10-23-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,424.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,461.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,356.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	23.0	31.0	20.0	31.0	30.0	31.0	**10,424.7**
H2O	2018	5.7	5.5	6.1	5.8	6.0	5.6	4.4	5.2	2.1	1.4	3.9	3.1	**54,461.3**
OIL	2018	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.2	0.3	0.3	0.2	**8,356.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**10,077.7**
H2O	2017	8.3	7.5	8.6	8.7	9.0	10.4	11.7	10.2	5.3	5.9	5.8	6.0	**54,406.5**
OIL	2017	0.3	0.2	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	**8,352.9**

Licence **4130** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1D0.03-26-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,235.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,748.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,122.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,235.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,748.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,122.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	20.0	31.0	30.0	31.0	**10,235.2**
H2O	2018	11.1	10.7	11.7	10.9	11.4	10.6	10.2	9.9	4.0	2.7	7.4	5.9	**11,748.0**
OIL	2018	3.0	2.7	3.0	2.6	2.7	2.5	2.4	2.6	1.8	2.6	2.5	2.1	**5,122.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**9,883.2**
H2O	2017	15.6	14.1	16.1	16.3	17.0	16.5	16.3	17.4	10.4	11.4	11.2	11.7	**11,641.5**
OIL	2017	1.0	0.9	1.0	0.9	0.9	1.9	2.0	2.5	2.7	3.0	3.1	3.1	**5,092.4**

Licence **4131** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **1C0.13-24-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,359.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,201.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,109.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,359.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,201.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,109.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	0.0	0.0	**4,359.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.1	14.1	0.0	0.0	**9,201.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.4	17.6	0.0	0.0	**2,109.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,298.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,156.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,073.6**

Licence **4132** Well Name **Waskada Unit No. 17 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-14-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,632.9**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,632.9**
WIN	2018	40.5	31.0	28.3	22.9	18.9	14.1	7.2	22.0	13.3	24.6	12.9	5.8	**1,632.9**
WIN	2017	76.7	36.1	24.5	0.0	76.1	25.7	76.9	75.1	93.3	132.3	53.6	44.6	**1,391.4**

Licence **4133** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **4133** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,216.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**572.3**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**694.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,829.4**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**430.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,216.7**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**572.3**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**694.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,829.4**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**430.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,216.7**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**572.3**
GSD	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83.6**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**694.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,829.4**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**430.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,216.7**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**572.3**
GSD	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83.6**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**694.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,829.4**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**430.8**

Licence **4137** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-17-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,360.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**234,255.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,641.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,360.1**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**234,255.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,641.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,360.1**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**234,255.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,641.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,360.1**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**234,255.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,641.0**

Licence **4140** Well Name **Waskada Unit No. 17** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.15-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	31.0	29.8	0.0	0.0	0.0	0.0	1.8	29.5	25.8	25.8	**10,496.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99.2**
H2O	2020	13.4	12.4	12.7	12.4	0.0	0.0	0.0	0.0	0.8	7.3	3.0	2.6	**8,339.1**
OIL	2020	4.6	4.0	4.2	3.7	0.0	0.0	0.0	0.0	0.2	3.1	2.5	2.0	**11,111.8**

Manitoba Production
2017 To 2020

Licence **4140** Well Name **Waskada Unit No. 17** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.15-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	22.0	27.0	29.0	**10,295.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99.2**
H2O	2019	12.1	8.1	10.6	10.1	11.5	13.4	16.1	15.7	13.7	10.1	13.1	12.5	**8,274.5**
OIL	2019	4.7	4.0	5.5	5.5	5.5	4.2	5.3	5.1	4.8	3.5	4.9	5.4	**11,087.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	18.0	31.0	28.0	30.0	0.0	31.0	**9,945.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99.2**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	27.0	31.1	16.9	17.7	0.0	17.8	**8,127.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	6.2	8.8	8.0	7.0	0.0	6.2	**11,029.1**
DAY	2017	31.0	28.0	23.0	30.0	23.0	22.0	26.0	0.0	0.0	0.0	0.0	0.0	**9,807.0**
GAS	2017	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99.2**
H2O	2017	6.3	6.0	4.9	6.7	4.9	4.0	3.1	0.0	0.0	0.0	0.0	0.0	**8,017.0**
OIL	2017	8.3	7.8	6.1	8.5	6.2	5.1	3.5	0.0	0.0	0.0	0.0	0.0	**10,992.9**

Licence **4141** Well Name **Waskada Unit No. 17** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,886.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,659.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,845.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,886.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,659.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,845.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,886.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.6**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,659.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,845.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,886.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.6**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,659.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,845.8**

Licence **4142** Well Name **Waskada Unit No. 17** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,528.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,631.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,028.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,528.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,631.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,028.6**
DAY	2018	0.0	0.0	0.0	0.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,528.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41.7**
H2O	2018	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,631.2**
OIL	2018	0.0	0.0	0.0	0.0	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,028.6**
DAY	2017	31.0	26.0	0.0	21.0	31.0	30.0	31.0	13.0	14.0	29.0	21.0	20.0	**9,523.0**
GAS	2017	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41.7**
H2O	2017	5.7	4.7	0.0	4.1	5.7	5.4	5.1	0.8	0.7	9.1	6.5	4.5	**7,630.9**
OIL	2017	4.8	3.5	0.0	3.2	4.8	4.5	3.9	0.7	0.7	7.9	6.1	5.2	**29,027.0**

Manitoba Production
2017 To 2020

Licence **4144** Well Name **Waskada Unit No. 17** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-15-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,783.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,106.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,789.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,783.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,106.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,789.0**
DAY	2018	9.0	0.0	28.0	18.0	17.0	25.0	24.0	19.0	5.0	1.0	0.0	0.0	**9,783.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81.0**
H2O	2018	1.2	0.0	1.5	1.6	1.8	1.6	1.4	0.9	0.3	0.0	0.0	0.0	**1,106.6**
OIL	2018	4.3	0.0	6.9	10.6	3.6	3.2	2.9	1.9	0.4	0.1	0.0	0.0	**12,789.0**
DAY	2017	31.0	25.0	9.0	30.0	24.0	21.0	26.0	24.0	30.0	31.0	21.0	20.0	**9,637.0**
GAS	2017	0.2	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81.0**
H2O	2017	3.8	3.3	1.2	4.3	3.2	2.6	2.4	2.2	2.5	2.6	2.7	2.7	**1,096.3**
OIL	2017	6.8	5.6	2.0	7.6	5.8	4.4	3.5	3.5	4.4	4.6	4.2	3.6	**12,755.1**

Licence **4145** Well Name **Tundra et al Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-17-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,151.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**845.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,434.8**

Licence **4149** Well Name **Waskada Unit No. 16** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.05-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,109.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,182.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,109.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,182.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,109.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,182.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	**9,109.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	**8,182.8**

Licence **4150** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-17-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,729.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**666,279.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,020.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,729.3**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**666,279.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,020.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,729.3**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**666,279.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,020.5**

Manitoba Production
2017 To 2020

Licence **4150** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-17-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,729.3**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46.5**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**666,279.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,020.5**

Licence **4151** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-17-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,205.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**242,034.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,793.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,205.3**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**242,034.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,793.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,205.3**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.8**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**242,034.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,793.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,205.3**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.8**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**242,034.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,793.0**

Licence **4154** Well Name **Tundra Deloraine SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-29-002-23W1.02** Field Name **Other Areas** Pool Name **Lodgepole** Field Code **99** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	5.0	0.0	0.0	0.0	24.0	30.0	31.0	**90.0**
WIN	2020	8565.0	8036.0	6371.0	0.0	0.0	1748.0	0.0	0.0	0.0	3484.0	4687.0	5097.0	**1,833,595.0**
WIN	2019	8397.0	7732.0	6535.0	3660.0	8007.0	8047.0	8287.0	6973.0	8249.0	8629.0	8350.0	8633.0	**1,795,607.0**
WIN	2018	8211.0	7386.0	7003.0	6774.0	7669.0	5256.0	5256.0	5514.0	5636.0	6281.0	8371.0	8444.0	**1,704,108.0**
WIN	2017	7838.0	6920.0	5467.0	6305.0	8003.0	7790.0	2885.2	0.0	0.0	5197.8	7691.0	7040.0	**1,622,307.0**

Licence **4157** Well Name **Waskada Unit No. 17** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,193.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48.8**
H2O	2020	5.9	5.0	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,104.5**
OIL	2020	1.0	1.3	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,699.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,117.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48.8**
H2O	2019	7.8	8.3	7.6	6.7	7.1	6.8	7.1	9.5	11.9	12.1	28.6	27.9	**10,090.8**
OIL	2019	1.6	2.5	2.7	1.3	1.3	1.2	1.3	1.4	1.5	1.6	4.1	4.3	**5,696.7**
DAY	2018	31.0	28.0	29.0	23.0	29.0	30.0	31.0	11.0	0.0	0.0	10.0	31.0	**9,752.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48.8**
H2O	2018	3.8	6.3	6.7	5.2	6.8	6.5	6.4	2.3	0.0	0.0	2.1	7.7	**9,949.4**
OIL	2018	4.8	8.2	8.3	6.7	8.8	8.9	9.5	3.2	0.0	0.0	2.6	1.5	**5,671.9**
DAY	2017	31.0	28.0	19.0	23.0	29.0	30.0	31.0	27.0	30.0	31.0	20.0	20.0	**9,499.0**
GAS	2017	0.2	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48.8**

Manitoba Production
2017 To 2020

Licence **4157** Well Name **Waskada Unit No. 17** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	6.0	5.4	1.4	1.7	1.9	2.1	1.8	1.5	1.6	5.6	1.8	0.6	**9,895.6**
OIL	2017	6.2	6.0	1.9	2.4	3.0	2.9	2.1	1.9	2.0	8.3	2.8	0.7	**5,609.4**

Licence **4162** Well Name **Waskada Unit No. 17 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-15-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,228.6**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,228.6**
WIN	2018	307.7	278.4	297.3	0.0	136.9	273.4	28.4	197.4	287.6	447.4	594.8	218.1	**7,228.6**
WIN	2017	309.4	277.8	249.5	0.0	0.0	0.0	0.0	0.0	80.8	267.0	299.4	307.7	**4,161.2**

Licence **4163** Well Name **Waskada Unit No. 18** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,796.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,101.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,497.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,796.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,101.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,497.2**
DAY	2018	20.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,796.0**
GAS	2018	1.3	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121.7**
H2O	2018	13.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,101.3**
OIL	2018	0.3	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,497.2**
DAY	2017	31.0	28.0	28.0	23.0	31.0	30.0	31.0	31.0	26.0	31.0	29.0	31.0	**9,750.0**
GAS	2017	0.7	0.7	0.5	0.5	0.8	0.6	1.2	1.3	1.3	1.3	1.3	1.3	**119.2**
H2O	2017	8.8	7.2	5.0	4.3	11.3	17.0	21.4	24.5	25.7	16.8	16.7	16.0	**8,070.3**
OIL	2017	10.3	8.9	7.1	6.1	10.6	6.6	2.9	3.9	4.2	3.6	3.6	7.0	**9,496.4**

Licence **4164** Well Name **Waskada Unit No. 17** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,189.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**146.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,365.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,746.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,189.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**146.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,365.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,746.8**
DAY	2018	31.0	28.0	31.0	18.0	2.0	30.0	28.0	31.0	30.0	31.0	19.0	0.0	**10,189.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**146.2**
H2O	2018	51.3	42.7	46.8	25.1	2.3	67.3	54.2	51.8	38.9	39.1	14.6	0.0	**24,365.5**
OIL	2018	7.1	7.6	6.8	5.3	0.1	1.7	1.4	1.4	0.8	0.3	0.0	0.0	**17,746.8**
DAY	2017	31.0	28.0	20.0	27.0	31.0	30.0	31.0	27.0	30.0	31.0	28.0	30.0	**9,910.0**
GAS	2017	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**146.2**
H2O	2017	31.9	22.7	11.5	49.8	58.6	48.8	59.9	53.2	54.1	56.4	49.0	52.8	**23,931.4**
OIL	2017	4.3	3.3	1.8	6.4	11.1	10.9	6.5	5.6	6.1	6.5	5.9	5.6	**17,714.3**

Licence **4165** Well Name **Waskada Unit No. 17** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **4165** Well Name **Waskada Unit No. 17** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,385.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,757.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,550.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,385.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,757.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,550.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,385.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,757.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,550.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,385.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,757.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,550.1**

Licence **4167** Well Name **Daly Unit No. 8 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.13-29-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,365.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,861.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,509.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,365.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,861.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,509.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,365.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,861.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,509.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,365.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,861.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,509.1**

UWI **100.13-29-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	22.0	29.0	31.0	29.8	28.2	11.0	0.0	0.0	0.0	24.9	30.0	30.6	**10,069.5**
H2O	2020	10.7	13.4	13.2	13.1	13.8	5.2	0.0	0.0	0.0	11.7	31.8	31.8	**3,392.6**
OIL	2020	4.2	8.4	19.2	18.6	17.2	7.1	0.0	0.0	0.0	16.2	18.0	18.9	**10,869.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,833.0**
H2O	2019	21.2	17.9	18.9	17.6	19.2	18.4	17.5	19.9	29.0	30.3	30.0	30.6	**3,247.9**
OIL	2019	12.8	11.1	12.2	11.4	12.4	11.9	11.9	11.0	6.0	6.1	6.3	6.0	**10,741.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	26.0	31.0	30.0	31.0	**9,468.0**
H2O	2018	31.1	20.5	19.1	18.6	21.3	23.2	25.1	25.7	21.4	25.6	24.2	25.9	**2,977.4**
OIL	2018	19.1	14.4	15.3	14.9	16.6	16.8	18.5	19.7	16.0	18.4	18.8	18.7	**10,622.7**
DAY	2017	31.0	28.0	31.0	17.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**9,109.0**
H2O	2017	24.7	20.7	23.3	12.3	23.7	20.6	18.9	18.0	22.7	26.3	28.5	31.2	**2,695.7**
OIL	2017	37.8	33.5	37.9	19.7	36.6	33.1	33.5	32.7	23.2	21.6	18.1	18.9	**10,415.5**

Licence **4170** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-14-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	8.3	0.0	0.0	0.0	0.0	1.0	30.6	30.0	31.0	**9,842.6**

Manitoba Production
2017 To 2020

Licence **4170** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-14-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	9.9	8.6	11.5	4.0	0.0	0.0	0.0	0.0	0.2	7.7	8.7	10.1	**1,510.5**
OIL	2020	67.9	59.1	60.0	16.0	0.0	0.0	0.0	0.0	0.8	59.5	61.2	61.9	**31,804.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,650.7**
H2O	2019	10.0	8.5	9.0	8.6	13.5	10.7	7.5	13.9	7.3	8.2	8.5	11.2	**1,449.8**
OIL	2019	62.9	54.0	56.8	54.0	59.9	46.4	68.8	59.6	65.3	74.5	77.4	66.7	**31,418.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,286.7**
H2O	2018	9.1	7.8	9.9	9.7	9.0	8.4	9.1	7.8	8.1	9.8	9.9	9.6	**1,332.9**
OIL	2018	66.3	56.8	60.2	61.4	56.9	52.7	57.2	49.4	50.9	61.6	62.0	61.0	**30,672.1**
DAY	2017	31.0	28.0	22.0	23.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,921.7**
H2O	2017	10.1	9.1	7.2	6.6	8.6	8.3	8.4	7.7	5.8	8.4	8.8	9.4	**1,224.7**
OIL	2017	73.8	66.3	53.3	48.4	62.9	60.4	61.4	56.0	42.6	60.7	64.4	64.5	**29,975.7**

Licence **4173** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,423.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**683.5**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**222.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76,643.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,041.6**
DAY	2019	0.0	14.0	27.0	30.0	31.0	30.0	31.0	31.0	29.7	31.0	3.0	0.0	**10,423.1**
GAS	2019	0.0	0.6	2.4	2.7	2.0	2.9	3.1	2.1	1.7	1.7	0.1	0.0	**683.5**
GSD	2019	0.0	0.5	2.0	1.5	0.7	0.8	0.8	0.6	0.6	0.7	0.1	0.0	**222.5**
H2O	2019	0.0	54.7	115.5	172.1	167.3	155.8	163.2	160.5	138.1	144.4	14.2	0.0	**76,643.8**
OIL	2019	0.0	3.9	7.6	8.5	7.7	6.2	6.4	6.5	6.3	6.6	0.6	0.0	**7,041.6**
DAY	2018	31.0	28.0	31.0	16.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**10,165.4**
GAS	2018	4.0	9.2	0.0	0.0	0.0	8.2	2.4	3.3	4.8	4.0	2.2	1.8	**664.2**
GSD	2018	3.1	6.9	0.0	0.0	0.0	5.3	1.5	2.3	3.8	3.0	1.6	1.2	**214.2**
H2O	2018	129.5	110.1	113.5	58.8	267.0	191.7	181.4	176.8	159.7	146.3	118.5	77.3	**75,358.0**
OIL	2018	19.9	17.1	18.0	9.5	2.2	1.8	7.1	7.7	6.7	6.3	6.5	7.5	**6,981.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.9	6.0	23.0	31.0	30.0	30.8	**9,818.4**
GAS	2017	1.4	1.1	0.4	0.4	0.3	7.0	8.8	0.8	2.7	5.2	3.0	1.6	**624.3**
GSD	2017	1.1	0.8	0.3	0.0	0.1	4.0	9.8	0.5	1.2	3.2	2.3	1.1	**185.5**
H2O	2017	136.5	105.3	95.1	109.1	110.3	112.9	141.5	27.6	115.2	166.8	143.8	147.1	**73,627.4**
OIL	2017	15.0	12.9	13.4	15.2	19.2	13.7	14.3	2.8	11.3	16.5	23.9	21.7	**6,871.0**

Licence **4174** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.04-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,844.0**
WIN	2020	15.5	14.5	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**62,617.9**
WIN	2019	2.8	2.8	3.1	3.0	3.1	3.0	3.1	3.1	3.0	3.1	11.4	15.5	**62,434.9**
WIN	2018	2.3	2.8	3.1	3.0	0.0	0.0	0.0	3.1	3.0	2.3	1.2	3.1	**62,377.9**
WIN	2017	44.9	40.2	49.8	54.3	44.6	41.2	39.9	40.1	13.6	3.1	3.0	6.2	**62,354.0**

Licence **4175** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.06-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,796.0**
WIN	2020	15.5	14.5	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**21,391.3**
WIN	2019	2.8	2.8	3.1	3.0	3.1	3.0	3.1	3.1	3.0	3.1	11.4	15.5	**21,208.3**

Manitoba Production
2017 To 2020

Licence **4175** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.06-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2018	2.5	2.8	3.1	3.0	0.0	0.0	0.0	3.1	2.0	1.0	1.2	3.1	**21,151.3**
WIN	2017	0.3	0.3	0.4	0.4	2.6	2.8	3.1	3.1	3.0	3.1	3.0	3.1	**21,129.5**

Licence **4176** Well Name **South Pierson Unit No. 2 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.12-20-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**775.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**775.0**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**775.0**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**775.0**

Licence **4179** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-16-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,347.4**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,755.4**
OIL	2017	0.0	0.0	4.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,869.6**

Licence **4180** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.16-04-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,317.1**
WIN	2019	3.1	2.8	3.1	3.0	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,317.1**
WIN	2018	3.1	2.8	3.1	3.0	0.0	0.0	0.0	3.1	5.6	3.1	3.0	3.1	**7,303.8**
WIN	2017	0.3	0.3	0.3	0.4	3.1	2.7	3.1	3.1	3.0	3.1	3.0	3.1	**7,273.9**

Licence **4184** Well Name **Tundra Waskada SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-16-001-25W1.02** Field Name **Waskada** Pool Name **Mission Canyon 1** Field Code **3** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,105,166.1**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,105,166.1**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,105,166.1**
WIN	2017	6767.3	5911.1	6681.9	6244.6	6449.7	6048.1	5841.6	6716.7	10871.5	10971.6	10596.5	2661.7	**1,105,166.1**

Licence **4186** Well Name **Antler River Lyleton** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-05-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	1.0	5.1	2.0	0.0	0.0	0.0	**7,264.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.1	0.0	0.0	0.0	0.0	**1,234.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.4	9.7	0.7	0.0	0.0	0.0	**3,150.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,256.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**1,234.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	9.8	0.0	0.0	0.0	0.0	0.0	0.0	**3,139.8**
DAY	2018	5.0	2.0	2.0	2.0	6.0	3.0	2.0	8.0	8.0	9.0	2.0	5.0	**7,249.0**
H2O	2018	1.1	2.6	0.2	0.5	2.2	1.6	0.8	0.0	3.2	2.3	1.5	1.3	**1,234.1**
OIL	2018	3.4	1.4	0.1	0.2	1.8	0.9	0.2	16.5	4.8	2.7	1.5	1.2	**3,130.0**
DAY	2017	0.0	0.0	0.0	9.0	10.0	9.0	4.0	2.0	7.0	5.0	3.0	0.0	**7,195.0**
H2O	2017	0.0	0.0	0.0	5.4	5.1	0.0	0.9	0.5	3.7	3.9	0.0	0.0	**1,216.8**
OIL	2017	0.0	0.0	0.0	5.1	3.4	11.5	3.6	0.0	3.8	2.6	11.4	0.0	**3,095.3**

Manitoba Production
2017 To 2020

Licence **4187** Well Name **Riflemen Lyleton** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-07-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,715.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,187.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,595.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,715.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,187.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,595.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,715.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,187.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,595.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,715.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,187.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,595.9**

Licence **4189** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,693.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**761.7**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**159.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,136.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,693.7**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**761.7**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**159.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,136.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,693.7**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**761.7**
GSD	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**159.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,136.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.9	31.0	30.0	29.0	5.0	0.0	**8,693.7**
GAS	2017	5.4	13.4	19.4	2.9	1.4	1.3	0.0	2.6	4.9	4.6	1.2	0.0	**761.7**
GSD	2017	4.2	10.1	15.7	0.0	0.6	0.7	0.0	1.6	2.3	2.8	0.9	0.0	**159.8**
OIL	2017	9.3	7.2	6.9	5.5	6.0	5.6	5.4	6.1	5.9	3.5	0.4	0.0	**17,136.0**

Licence **4190** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.02-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,699.0**
WIN	2020	204.2	217.4	256.9	267.4	278.1	234.2	104.1	60.4	30.9	25.2	17.7	17.3	**107,313.1**
WIN	2019	142.5	186.5	189.1	127.1	3.1	79.6	230.4	210.6	171.7	196.5	206.7	234.3	**105,599.3**
WIN	2018	0.1	61.0	69.0	104.4	0.0	0.0	0.0	118.6	108.4	123.7	165.1	168.0	**103,621.2**
WIN	2017	69.2	82.6	8.4	84.1	75.8	111.1	66.6	64.2	128.1	144.6	85.1	91.8	**102,702.9**

Licence **4192** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.08-18-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,065.0**
WIN	2020	44.5	77.1	272.9	344.9	659.1	711.9	188.3	163.0	122.3	116.1	141.8	158.2	**16,063.9**
WIN	2019	189.5	120.0	217.6	113.8	10.9	104.7	168.1	109.7	60.5	78.5	119.4	180.8	**13,063.8**
WIN	2018	530.1	473.5	210.4	145.1	0.0	0.0	0.0	147.4	301.6	436.7	223.9	125.1	**11,590.3**
WIN	2017	294.4	402.8	291.6	220.6	213.8	158.7	310.6	961.9	547.2	110.9	541.5	591.2	**8,996.5**

Licence **4194** Well Name **South Pierson Unit No. 2 Prov. WIW** Dev **V** Mineral Rights **CROWN**

Manitoba Production
2017 To 2020

Licence **4194** Well Name **South Pierson Unit No. 2 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.04-20-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,315.7**
WIN	2019	327.8	190.8	208.9	105.1	3.1	3.0	122.6	265.6	222.5	229.4	193.1	0.0	**25,315.7**
WIN	2018	209.8	131.7	190.5	160.1	0.0	0.0	0.0	491.6	428.3	622.0	434.5	318.5	**23,443.8**
WIN	2017	466.2	427.7	117.8	84.9	117.5	119.0	250.2	270.1	207.4	102.1	120.4	227.9	**20,456.8**

Licence **4197** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,577.5**
WIN	2020	115.7	112.0	130.9	114.7	107.3	96.5	80.8	84.7	77.9	74.2	80.2	70.1	**9,992.7**
WIN	2019	109.3	2.8	217.1	106.3	54.8	122.9	122.6	92.6	75.4	78.2	73.0	96.2	**8,847.7**
WIN	2018	676.6	350.2	386.0	216.6	0.0	0.0	0.0	216.0	198.8	191.9	172.9	76.2	**7,696.5**
WIN	2017	351.0	218.3	136.0	174.9	136.9	163.6	201.5	243.1	535.2	344.9	708.2	716.1	**5,211.3**

Licence **4198** Well Name **Chemtrade Brandon SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **103.16-10-010-18W1.00** Field Name **Other Areas** Pool Name **Silurian (Interlake)** Field Code **99** Pool Code **79** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,145,516.8**
WIN	2019	8264.0	7254.0	8696.0	8929.0	8310.0	2880.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,145,516.8**
WIN	2018	8338.0	8197.0	8862.0	9962.0	10899.0	12200.0	11802.0	13715.0	8882.0	9738.0	9216.0	0.0	**1,101,183.8**
WIN	2017	4635.0	5086.0	8070.0	7962.0	9798.0	10147.0	11152.0	10147.0	9931.0	11235.0	11510.0	8341.0	**989,372.8**

UWI **103.16-10-010-18W1.02** Field Name **Other Areas** Pool Name **Red River** Field Code **99** Pool Code **82** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,173,346.5**
WIN	2019	6546.0	5746.0	6888.0	7072.0	6582.0	2281.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,173,346.5**
WIN	2018	6605.0	6493.0	7020.0	7891.0	8704.0	9664.0	9349.0	10863.0	7036.0	7713.0	7300.0	0.0	**2,138,231.5**
WIN	2017	9410.0	10327.0	6392.0	6307.0	7761.0	8037.0	8834.0	8037.0	7391.0	8900.0	9118.0	6607.0	**2,049,593.5**

Licence **4199** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-11-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,222.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**260.8**
H2O	2020	0.3	0.3	0.4	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,331.3**
OIL	2020	0.5	1.1	1.3	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,117.5**
DAY	2019	28.0	0.0	5.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**9,103.8**
GAS	2019	0.1	0.0	0.0	0.1	0.1	0.1	0.2	0.0	0.0	0.0	0.0	0.0	**260.8**
H2O	2019	0.8	0.0	0.2	0.9	1.0	1.7	4.1	0.4	0.3	0.3	0.3	0.4	**1,330.1**
OIL	2019	2.0	0.0	0.4	2.4	2.3	4.3	9.8	1.4	0.8	0.5	0.3	0.3	**6,114.1**
DAY	2018	31.0	28.0	14.0	30.0	30.5	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**8,797.8**
GAS	2018	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**260.2**
H2O	2018	1.7	1.2	1.2	1.2	0.7	1.0	1.3	1.0	0.8	0.9	1.0	0.9	**1,319.7**
OIL	2018	5.0	3.5	3.6	4.0	2.4	2.9	3.3	2.5	2.0	2.3	2.3	2.3	**6,089.6**
DAY	2017	0.0	0.0	0.0	0.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,451.3**
GAS	2017	0.0	0.0	0.0	0.0	0.2	0.3	0.2	0.2	0.0	0.0	0.1	0.0	**259.0**
H2O	2017	0.0	0.0	0.0	0.0	4.7	3.9	2.7	2.2	2.0	2.0	1.4	0.9	**1,306.8**
OIL	2017	0.0	0.0	0.0	0.0	6.2	11.2	8.3	6.6	6.1	5.7	4.5	2.7	**6,053.5**

Licence **4200** Well Name **South Pierson Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Manitoba Production
2017 To 2020

Licence **4200** Well Name **South Pierson Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2020	2.9	2.4	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.2**
GSD	2019	0.0	0.0	0.0	0.0	0.0	1.3	1.4	1.4	1.4	1.5	1.7	3.1	**25.1**
GSD	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.3**
GSD	2017	5.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.3**

Licence **4201** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,724.0**
GSD	2020	38.1	27.9	23.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**315.5**
WIN	2020	15.5	14.5	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	16.8	**2,902.7**
GSD	2019	13.1	7.6	0.0	15.7	17.7	17.9	9.3	8.2	23.9	29.4	30.5	27.4	**225.8**
WIN	2019	2.9	2.8	21.5	3.0	3.1	3.0	3.1	3.1	3.0	3.1	11.5	15.5	**2,718.4**
GSD	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.3	19.8	**25.1**
WIN	2018	24.7	4.6	3.1	3.0	0.0	0.0	0.0	3.1	3.0	2.8	0.4	3.1	**2,642.8**
WIN	2017	117.9	106.8	129.2	107.3	101.2	88.2	74.9	58.0	42.5	20.2	4.8	42.5	**2,595.0**

Licence **4202** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**248,423.5**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**248,423.5**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**248,423.5**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**248,423.5**

Licence **4204** Well Name **Waskada Unit No. 17 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,738.2**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,738.2**
WIN	2018	115.1	104.3	115.6	89.3	97.7	116.0	60.0	106.0	116.7	188.7	239.4	88.6	**66,738.2**
WIN	2017	93.1	84.7	76.2	23.5	109.6	103.0	103.7	52.1	65.0	110.7	116.0	114.9	**65,300.8**

Licence **4207** Well Name **Tundra Pierson Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-16-003-29W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3a A** Field Code **7** Pool Code **43A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,934.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,764.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,786.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,934.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,764.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,786.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,934.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,764.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,786.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,934.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,764.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,786.0**

Licence **4209** Well Name **Waskada Unit No. 18 Prov.** Dev **V** Mineral Rights **CROWN**

Manitoba Production
2017 To 2020

Licence **4209** Well Name **Waskada Unit No. 18 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,528.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,051.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,725.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,528.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,051.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,725.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,528.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,051.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,725.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,528.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,051.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,725.4**

Licence **4210** Well Name **Waskada Unit No. 18** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,183.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**607.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,701.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,183.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**607.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,701.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,183.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.6**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**607.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,701.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,183.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.6**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**607.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,701.1**

Licence **4211** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-14-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	25.0	28.0	9.0	0.0	0.0	5.0	0.0	2.0	6.8	27.6	30.0	21.8	**9,742.2**
H2O	2020	0.3	0.3	0.1	0.0	0.0	0.6	0.0	1.4	1.0	0.4	0.3	0.2	**899.4**
OIL	2020	6.4	7.7	1.8	0.0	0.0	2.2	0.0	1.4	3.6	7.6	6.7	4.7	**16,816.2**
DAY	2019	31.0	28.0	26.0	0.0	20.0	18.0	26.0	31.0	30.0	16.0	0.0	29.0	**9,587.0**
H2O	2019	0.6	0.4	0.4	0.0	0.5	0.3	0.5	0.3	0.3	0.2	0.0	0.4	**894.8**
OIL	2019	11.8	9.1	8.2	0.0	10.8	6.6	11.1	6.8	7.4	4.8	0.0	8.1	**16,774.1**
DAY	2018	31.0	28.0	29.0	1.0	31.0	30.0	23.0	31.0	30.0	31.0	30.0	31.0	**9,332.0**
H2O	2018	2.7	0.9	0.8	0.0	1.1	0.9	0.6	0.8	0.7	0.7	0.7	0.7	**890.9**
OIL	2018	21.2	18.4	22.9	1.4	26.8	21.4	16.4	16.7	15.2	16.1	13.1	16.0	**16,689.4**
DAY	2017	31.0	28.0	24.0	0.0	30.0	30.0	31.0	31.0	30.0	26.0	30.0	30.0	**9,006.0**
H2O	2017	0.4	0.3	0.2	0.0	0.4	0.3	0.2	0.4	0.2	0.2	0.1	5.4	**880.3**
OIL	2017	7.5	6.6	4.7	0.0	7.3	5.7	6.1	6.7	5.2	4.9	4.5	16.0	**16,483.8**

Manitoba Production
2017 To 2020

Licence **4212** Well Name **Waskada Unit No. 18** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,774.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,333.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,733.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,774.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,333.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,733.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,774.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32.3**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,333.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,733.5**

Licence **4213** Well Name **Waskada Unit No. 17** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.02-15-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,808.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,777.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,396.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,808.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.2**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,777.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,396.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,808.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.2**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,777.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,396.2**

Licence **4214** Well Name **Waskada Unit No. 18** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,347.5**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.2**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**404.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,850.5**

Licence **4215** Well Name **Antler River Lyleton** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**8,142.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	**732.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	**4,460.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,141.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**730.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,460.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,141.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**730.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,460.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,141.9**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**730.5**

Manitoba Production
2017 To 2020

Licence **4215** Well Name **Antler River Lyleton** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,460.5**

Licence **4216** Well Name **618555 SK Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-03-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,829.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,882.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**398.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,829.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,882.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**398.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,829.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,882.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**398.5**

Licence **4217** Well Name **Waskada Unit No. 17** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,719.5**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,893.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,459.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,719.5**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.1**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,893.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,459.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,719.5**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.1**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,893.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,459.1**

Licence **4222** Well Name **Tundra North Ebor Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-14-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**92,619.8**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**92,619.8**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**92,619.8**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**92,619.8**

Licence **4223** Well Name **Daly Unit No. 5 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.09-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,191.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,796.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,297.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,191.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,796.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,297.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,191.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,796.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,297.5**

Manitoba Production
2017 To 2020

Licence **4224** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,705.0**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**326,388.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,705.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**326,388.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,705.0**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**326,388.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,705.0**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**326,388.4**

Licence **4230** Well Name **Tundra Waskada SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-21-001-25W1.02** Field Name **Waskada** Pool Name **Mission Canyon 1** Field Code **3** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	**11.0**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2472.0	**254,151.5**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**251,679.5**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**251,679.5**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**251,679.5**

Licence **4231** Well Name **Waskada Unit No. 18** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,738.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**132.5**
H2O	2020	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,890.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,870.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,737.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**132.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,888.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,870.9**
DAY	2018	31.0	28.0	31.0	30.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,737.0**
GAS	2018	1.3	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**132.5**
H2O	2018	21.6	28.4	23.3	10.1	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,888.6**
OIL	2018	1.1	2.7	0.7	0.8	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,870.9**
DAY	2017	31.0	28.0	28.0	27.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**9,609.0**
GAS	2017	0.1	0.2	0.2	0.2	0.2	0.3	1.2	1.3	1.3	1.3	1.3	1.3	**126.4**
H2O	2017	17.9	15.5	18.2	14.6	18.0	22.2	19.6	16.3	10.6	12.3	14.0	15.5	**3,802.6**
OIL	2017	1.8	2.0	2.8	2.6	2.9	3.2	2.0	1.3	0.3	0.5	0.4	0.3	**7,865.4**

Licence **4232** Well Name **Waskada Unit No. 20 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,594.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,150.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,452.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,594.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,150.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,452.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,594.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.7**

Manitoba Production
2017 To 2020

Licence **4232** Well Name **Waskada Unit No. 20 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,150.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,452.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,594.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.7**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,150.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,452.8**

Licence **4235** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,661.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**432.2**
GSD	2020	1.6	1.6	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**196.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,550.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,446.9**
WIN	2020	15.5	26.2	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**437.1**
DAY	2019	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,386.9**
GAS	2019	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**432.2**
GSD	2019	0.1	0.0	0.0	0.9	0.9	0.9	1.0	1.1	0.9	1.0	1.1	1.1	**190.9**
H2O	2019	16.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,550.0**
OIL	2019	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,446.9**
WIN	2019	0.0	0.0	0.0	0.0	0.0	45.8	109.6	3.1	7.2	26.8	12.4	15.5	**242.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.3	**8,382.9**
GAS	2018	2.0	0.0	0.0	0.0	0.0	0.0	1.8	4.0	1.6	2.4	2.1	1.6	**432.0**
GSD	2018	1.6	0.0	0.0	0.0	0.0	0.0	1.2	2.7	1.3	1.8	1.5	1.0	**181.9**
H2O	2018	184.4	153.7	181.2	170.8	173.3	175.1	197.3	193.3	184.2	185.9	155.5	96.6	**25,533.4**
OIL	2018	10.5	9.2	10.4	8.8	11.4	13.3	12.9	12.0	10.7	13.4	15.9	13.0	**9,445.1**
DAY	2017	31.0	28.0	31.0	29.3	31.0	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**8,023.6**
GAS	2017	3.3	4.3	4.5	4.2	2.7	5.5	6.8	5.9	5.0	5.5	6.9	3.0	**416.5**
GSD	2017	2.5	3.2	3.6	0.0	1.2	3.1	7.6	3.5	2.3	3.3	5.2	2.2	**170.8**
H2O	2017	190.2	167.8	191.5	192.5	192.6	190.7	137.9	124.0	180.4	177.3	163.7	188.8	**23,482.1**
OIL	2017	14.3	12.1	10.6	11.8	12.5	9.7	7.5	7.1	6.2	6.2	8.5	8.8	**9,303.6**

Licence **4236** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,463.0**
WIN	2020	15.5	14.5	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**12,683.1**
WIN	2019	2.9	0.0	1.4	3.0	3.1	3.0	3.1	3.1	3.0	3.1	11.4	15.5	**12,500.1**
WIN	2018	3.1	2.8	3.1	3.0	0.0	0.0	0.0	3.1	3.0	3.1	3.0	3.1	**12,447.5**
WIN	2017	246.2	219.8	275.4	226.5	185.5	177.7	183.9	147.9	53.8	20.7	5.0	3.1	**12,420.2**

Licence **4237** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,405.5**
WIN	2020	107.5	107.3	119.4	111.9	108.3	107.1	100.8	102.3	95.5	91.3	89.7	88.0	**8,305.8**
WIN	2019	94.9	2.8	131.1	64.8	48.0	100.0	112.3	102.6	92.0	97.4	103.5	111.9	**7,076.7**
WIN	2018	157.4	129.0	152.3	133.0	0.0	0.0	0.0	125.2	132.4	108.2	114.6	92.5	**6,015.4**
WIN	2017	617.4	340.2	138.7	241.9	372.3	174.1	338.8	493.4	301.5	205.7	207.7	203.2	**4,870.8**

Licence **4238** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **4238** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-18-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**513.0**
WIN	2020	3.0	0.0	1.0	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**622.6**
WIN	2019	3.1	2.8	3.1	3.0	3.1	3.0	3.1	3.1	3.0	3.1	11.4	15.5	**481.1**
WIN	2018	3.1	2.8	3.1	3.0	0.0	0.0	0.0	3.1	3.0	3.1	3.0	3.1	**423.8**
WIN	2017	0.3	0.3	22.3	0.4	2.6	2.8	3.1	3.1	3.0	3.1	3.0	3.1	**396.5**

Licence **4239** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,466.0**
WIN	2020	3.0	0.0	1.0	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**1,141.8**
WIN	2019	2.8	2.8	3.1	3.0	3.1	3.0	3.1	3.1	3.0	3.1	11.4	15.5	**1,000.3**
WIN	2018	3.1	2.8	3.1	3.0	0.0	0.0	0.0	3.1	3.0	3.1	3.3	3.1	**943.3**
WIN	2017	0.3	0.3	0.3	0.4	2.6	2.8	3.1	3.1	3.0	3.1	3.0	3.1	**915.7**

Licence **4240** Well Name **South Pierson Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-31-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,474.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**714.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,715.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,474.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**714.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,715.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,474.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**714.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,715.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,474.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**714.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,715.1**

Licence **4241** Well Name **Waskada Unit No. 18 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,362.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**875.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,998.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,362.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**875.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,998.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,362.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**875.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,998.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,362.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**875.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,998.9**

Licence **4242** Well Name **Antler River Lyleton** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **4242** Well Name **Antler River Lyleton** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-26-001-28W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	1.0	0.0	0.0	1.0	0.4	0.0	0.0	0.0	0.0	**7,720.3**
H2O	2020	0.0	0.0	0.0	0.1	0.0	0.0	0.7	0.0	0.0	0.0	0.0	0.0	**1,045.7**
OIL	2020	0.0	0.0	0.0	0.1	0.0	0.0	0.5	3.0	0.0	0.0	0.0	0.0	**3,146.5**
DAY	2019	0.0	0.0	0.0	0.0	3.0	2.0	0.0	1.0	0.0	2.0	0.0	0.0	**7,717.9**
H2O	2019	0.0	0.0	0.0	0.0	0.6	0.6	0.0	0.2	0.0	0.1	0.0	0.0	**1,044.9**
OIL	2019	0.0	0.0	0.0	0.0	0.4	0.4	0.0	0.1	0.0	0.1	0.0	0.0	**3,142.9**
DAY	2018	0.0	0.0	0.0	0.0	3.0	0.0	3.0	0.0	0.0	0.0	0.0	2.0	**7,709.9**
H2O	2018	0.0	0.0	0.0	0.0	2.3	0.0	0.5	0.0	0.0	0.0	0.0	0.2	**1,043.4**
OIL	2018	0.0	0.0	0.0	0.0	1.6	0.0	0.3	0.0	0.0	0.0	0.0	0.1	**3,141.9**
DAY	2017	0.0	0.0	0.0	4.0	2.0	2.0	2.0	2.0	0.0	2.0	0.0	0.0	**7,701.9**
H2O	2017	0.0	0.0	0.0	0.4	0.3	0.3	0.2	0.9	0.0	0.3	0.0	0.0	**1,040.4**
OIL	2017	0.0	0.0	0.0	1.8	1.0	1.2	0.8	0.1	0.0	0.2	0.0	0.0	**3,139.9**

Licence **4244** Well Name **Waskada Unit No. 18** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,179.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**100.3**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**917.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,853.4**

Licence **4245** Well Name **Waskada Unit No. 18 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,759.1**
WIN	2019	1205.0	1096.0	998.6	266.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,759.1**
WIN	2018	1000.4	945.0	1117.5	1162.1	1206.5	1170.3	1201.2	1223.0	1131.4	1180.2	1166.6	1225.2	**23,192.7**
WIN	2017	293.2	266.8	281.7	41.5	290.6	289.9	364.4	428.6	822.5	1015.0	1016.3	1039.4	**9,463.3**

Licence **4250** Well Name **Tundra North Ebor Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-13-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	25.7	30.5	11.0	0.0	0.0	0.0	24.8	30.0	30.6	**10,071.6**
H2O	2020	87.6	79.8	88.7	76.5	100.8	35.3	0.0	0.0	0.0	115.3	174.5	175.3	**47,442.4**
OIL	2020	5.9	5.8	6.0	5.0	5.8	2.2	0.0	0.0	0.0	12.8	23.9	25.2	**16,012.6**
DAY	2019	31.0	28.0	31.0	26.0	19.0	26.0	27.0	25.0	30.0	31.0	30.0	31.0	**9,828.0**
H2O	2019	161.5	140.4	147.9	97.7	64.6	87.4	85.8	74.4	89.3	90.1	90.2	89.2	**46,508.6**
OIL	2019	12.0	11.1	12.2	6.8	3.8	5.1	5.3	5.0	5.9	6.0	6.3	6.0	**15,920.0**
DAY	2018	31.0	28.0	31.0	30.0	27.0	25.0	15.0	21.0	18.0	31.0	30.0	31.0	**9,493.0**
H2O	2018	78.6	80.7	76.2	56.6	52.1	46.3	26.6	39.3	65.8	163.1	149.4	157.7	**45,290.1**
OIL	2018	15.7	9.4	9.8	6.0	4.9	4.9	2.9	4.4	6.7	16.4	15.5	13.4	**15,834.5**
DAY	2017	31.0	28.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	31.0	**9,175.0**
H2O	2017	40.1	35.4	7.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.8	39.8	**44,297.7**
OIL	2017	35.7	33.5	6.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.3	37.1	**15,724.5**

Licence **4251** Well Name **Tundra North Ebor Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-12-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	27.4	30.1	10.7	0.0	0.0	0.0	24.8	30.0	30.6	**10,236.6**
H2O	2020	380.4	343.9	382.3	351.3	428.9	147.4	0.0	0.0	0.0	369.3	466.5	468.4	**163,600.9**
OIL	2020	11.8	11.6	12.0	10.7	11.5	4.3	0.0	0.0	0.0	7.4	6.0	6.3	**17,608.1**

Manitoba Production
2017 To 2020

Licence **4251** Well Name **Tundra North Ebor Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-12-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	31.0	23.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,992.0**
H2O	2019	517.6	413.0	365.1	312.0	469.4	449.7	439.1	425.8	408.9	408.3	398.9	385.5	**160,262.5**
OIL	2019	14.9	13.7	12.2	10.3	15.5	14.7	15.2	13.3	11.9	12.1	12.5	12.1	**17,526.5**
DAY	2018	24.0	28.0	28.0	30.0	31.0	28.0	23.0	25.0	30.0	28.0	30.0	31.0	**9,634.0**
H2O	2018	356.9	439.0	435.8	484.8	497.8	426.9	341.8	385.9	490.3	458.8	472.1	511.5	**155,269.2**
OIL	2018	20.1	4.3	23.1	38.2	36.9	35.9	29.5	31.4	9.4	13.7	15.5	15.9	**17,368.1**
DAY	2017	31.0	28.0	30.0	28.0	31.0	30.0	31.0	31.0	30.0	20.0	30.0	31.0	**9,298.0**
H2O	2017	450.7	389.4	415.1	386.8	442.5	444.8	413.2	392.8	386.5	281.3	438.8	456.8	**149,967.6**
OIL	2017	37.6	47.5	50.8	46.4	51.5	50.7	49.9	55.7	58.5	29.5	23.5	28.3	**17,094.2**

Licence **4252** Well Name **Waskada Unit No. 22 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,028.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**408.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,453.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,028.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**408.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,453.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,028.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**408.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,453.0**

Licence **4253** Well Name **Waskada Unit No. 18 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,325.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,633.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,326.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,325.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,633.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,326.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,325.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,633.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,326.2**
DAY	2017	30.0	28.0	19.0	30.0	31.0	30.0	20.0	0.0	0.0	0.0	0.0	0.0	**9,325.0**
GAS	2017	0.2	0.3	0.2	0.4	0.4	0.4	1.2	0.0	0.0	0.0	0.0	0.0	**103.9**
H2O	2017	2.6	3.9	2.8	4.7	6.0	5.6	4.0	0.0	0.0	0.0	0.0	0.0	**3,633.5**
OIL	2017	3.1	3.8	2.6	4.5	5.9	4.9	3.2	0.0	0.0	0.0	0.0	0.0	**4,326.2**

Licence **4254** Well Name **Waskada Unit No. 18** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	21.0	7.0	0.0	0.0	0.0	0.0	4.0	28.5	29.1	31.0	**9,250.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78.8**
H2O	2020	46.4	55.6	65.3	16.1	0.0	0.0	0.0	0.0	15.4	69.9	56.1	50.0	**17,497.1**
OIL	2020	11.6	1.2	2.6	3.0	0.0	0.0	0.0	0.0	0.3	1.5	3.0	9.2	**6,035.5**
DAY	2019	29.0	28.0	31.0	30.0	31.0	30.0	31.0	24.0	29.0	29.0	28.0	31.0	**9,070.0**

Manitoba Production
2017 To 2020

Licence **4254** Well Name **Waskada Unit No. 18** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78.8**
H2O	2019	32.0	30.6	32.5	42.6	37.0	40.6	40.1	21.4	19.7	33.0	53.4	51.6	**17,122.3**
OIL	2019	4.3	7.6	8.2	2.3	1.9	2.9	4.5	11.5	10.6	1.6	1.3	12.9	**6,003.1**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	22.0	16.0	28.0	31.0	30.0	31.0	**8,719.0**
GAS	2018	1.3	1.2	1.2	1.2	1.2	1.1	0.0	0.0	0.0	0.0	0.0	0.0	**78.8**
H2O	2018	45.8	34.8	49.8	43.2	45.5	41.3	29.4	24.1	49.4	41.9	43.3	35.0	**16,687.8**
OIL	2018	4.5	3.9	10.2	11.3	11.9	13.1	9.1	8.1	0.2	0.9	1.6	4.8	**5,933.5**
DAY	2017	31.0	28.0	31.0	16.0	0.0	22.0	31.0	31.0	26.0	30.0	30.0	31.0	**8,382.0**
GAS	2017	0.5	0.4	0.5	0.3	0.0	0.4	1.2	1.3	1.3	1.3	1.3	1.3	**71.6**
H2O	2017	40.2	39.3	46.0	23.9	0.0	38.3	49.7	53.1	46.7	27.5	39.8	42.0	**16,204.3**
OIL	2017	6.6	5.5	6.4	3.4	0.0	4.3	6.3	7.5	8.0	4.6	3.4	4.5	**5,853.9**

Licence **4257** Well Name **Waskada Unit No. 18** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,601.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,657.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,634.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,601.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,657.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,634.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,601.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89.4**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,657.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,634.3**
DAY	2017	31.0	28.0	28.0	23.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,601.0**
GAS	2017	1.0	0.9	0.6	1.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89.4**
H2O	2017	1.5	1.6	1.1	1.8	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,657.3**
OIL	2017	14.1	12.0	8.8	12.6	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,634.3**

Licence **4258** Well Name **Waskada Unit No. 18 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	29.8	29.0	31.0	**8,442.8**
WIN	2020	114.0	105.7	112.4	108.7	111.8	107.6	110.2	109.9	106.2	111.9	99.7	108.3	**10,567.1**
WIN	2019	238.8	215.2	213.5	229.8	119.9	114.6	117.4	116.9	112.7	114.7	111.1	114.5	**9,260.7**
WIN	2018	267.7	240.4	264.6	253.7	256.4	247.4	253.7	251.3	233.4	240.8	226.5	241.7	**7,441.6**
WIN	2017	147.0	147.6	156.8	21.9	133.8	148.3	138.9	196.0	302.5	284.2	272.0	273.3	**4,464.0**

Licence **4260** Well Name **Tundra North Ebor Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.10-14-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,844.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,523.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,434.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,844.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,523.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,434.1**
DAY	2018	31.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,844.0**

Manitoba Production
2017 To 2020

Licence **4260** Well Name **Tundra North Ebor Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.10-14-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2018	72.9	18.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,523.7**
OIL	2018	4.6	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,434.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	30.0	31.0	30.0	31.0	**8,800.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38.1	98.7	106.1	101.4	104.4	**12,432.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.7	10.8	9.3	8.3	6.2	**6,427.4**

Licence **4261** Well Name **Waskada Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **1A0.08-23-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,560.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,743.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,515.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,560.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,743.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,515.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,560.1**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,743.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,515.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,560.1**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,743.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,515.8**

Licence **4262** Well Name **Waskada Unit No. 4 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **1C0.04-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,965.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,264.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,586.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,965.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,264.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,586.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,965.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,264.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,586.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,965.3**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,264.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,586.3**

Licence **4263** Well Name **Waskada Unit No. 24 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-16-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **24**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	28.0	8.0	0.0	0.0	0.0	0.0	4.8	30.5	30.0	30.8	**10,467.1**
H2O	2020	0.0	0.1	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.4	0.3	0.2	**873.2**
OIL	2020	8.8	9.6	8.3	2.3	0.0	0.0	0.0	0.0	2.5	7.9	6.6	6.3	**8,726.7**
DAY	2019	31.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	21.0	31.0	**10,275.0**
H2O	2019	0.1	0.0	0.1	0.0	0.1	0.1	0.0	0.1	0.1	0.0	0.0	0.1	**871.9**
OIL	2019	7.3	5.6	9.1	7.9	8.1	7.3	8.9	8.4	8.1	8.2	7.4	8.5	**8,674.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	29.0	**9,925.0**
H2O	2018	0.4	0.4	0.3	0.2	0.5	0.4	0.2	2.3	3.6	1.0	0.0	0.1	**871.2**
OIL	2018	12.5	11.1	9.2	6.5	12.9	13.1	12.0	12.8	13.8	5.2	7.6	8.0	**8,579.6**
DAY	2017	22.0	28.0	31.0	13.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,564.0**

Manitoba Production
2017 To 2020

Licence **4263** Well Name **Waskada Unit No. 24 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-16-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **24**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	0.3	0.3	0.3	0.1	0.4	0.4	0.3	0.5	0.3	0.5	0.4	0.4	**861.8**
OIL	2017	8.8	9.4	9.5	4.5	11.4	12.8	10.2	13.1	11.8	13.3	12.3	11.3	**8,454.9**

Licence **4265** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	30.2	11.0	0.0	0.0	0.0	30.5	30.0	30.8	**9,856.0**
H2O	2020	1.3	1.3	1.1	1.0	1.7	0.5	0.0	0.0	0.0	1.3	0.4	0.3	**956.1**
OIL	2020	5.2	5.5	5.2	4.6	5.7	2.1	0.0	0.0	0.0	5.2	6.4	6.6	**7,598.5**
DAY	2019	31.0	28.0	31.0	30.0	20.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,602.7**
H2O	2019	1.3	0.9	1.0	0.9	0.6	0.7	0.9	0.9	1.1	1.5	1.2	1.3	**947.2**
OIL	2019	8.9	6.8	6.9	6.6	4.6	4.8	4.9	5.3	5.4	5.6	5.1	5.0	**7,552.0**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**9,253.7**
H2O	2018	0.3	0.2	0.3	0.8	1.0	1.0	2.1	2.4	1.5	1.6	1.5	1.9	**934.9**
OIL	2018	10.6	10.2	10.9	10.1	9.2	8.5	10.4	9.7	9.3	10.4	10.0	9.8	**7,482.1**
DAY	2017	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,891.7**
H2O	2017	1.8	1.9	3.1	4.3	2.3	1.7	1.1	1.3	0.8	0.6	0.4	0.3	**920.3**
OIL	2017	13.4	11.5	11.6	8.2	7.8	11.2	11.4	10.4	11.3	11.3	12.1	9.7	**7,363.0**

Licence **4266** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,707.2**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**950.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,167.5**

Licence **4267** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	13.7	30.0	27.7	31.0	29.8	30.5	29.8	30.8	**10,184.6**
H2O	2020	25.9	24.3	23.9	23.3	12.2	39.4	44.3	50.2	49.7	49.0	38.0	40.8	**8,844.4**
OIL	2020	74.1	64.8	68.0	63.0	28.9	54.4	45.6	52.8	49.5	47.9	28.1	29.9	**17,818.1**
DAY	2019	31.0	28.0	31.0	30.0	20.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,840.3**
H2O	2019	38.0	20.0	23.0	28.7	22.4	43.4	50.7	40.6	37.9	37.8	29.0	21.2	**8,423.4**
OIL	2019	79.9	60.6	68.1	64.7	47.5	42.4	60.5	68.6	69.2	75.2	73.4	76.8	**17,211.1**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	29.0	31.0	30.0	30.0	**9,491.3**
H2O	2018	34.1	31.7	29.0	24.8	29.7	30.6	33.0	34.8	31.1	30.9	24.7	31.5	**8,030.7**
OIL	2018	51.2	50.2	54.5	54.2	51.8	47.8	48.5	46.4	44.4	48.2	52.1	72.9	**16,424.2**
DAY	2017	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	26.0	30.0	31.0	**9,130.3**
H2O	2017	45.7	37.1	36.9	32.5	25.9	34.9	32.7	32.2	31.5	27.2	30.7	32.1	**7,664.8**
OIL	2017	73.3	62.6	66.5	65.1	61.4	69.0	57.7	59.8	54.4	46.4	57.2	47.9	**15,802.0**

Licence **4268** Well Name **Waskada Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.03-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,983.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,668.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,710.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,983.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,668.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,710.0**

Manitoba Production
2017 To 2020

Licence **4268** Well Name **Waskada Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.03-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,983.7**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,668.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,710.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,983.7**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,668.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,710.0**

Licence **4269** Well Name **Waskada Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **1A0.06-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,802.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,284.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,659.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,802.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,284.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,659.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,802.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,284.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,659.0**

Licence **4271** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,117.0**
GSD	2020	8.5	7.8	8.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69.3**
WIN	2020	15.5	14.5	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**6,170.2**
GSD	2019	0.0	0.0	0.0	0.0	0.0	7.5	7.9	9.4	5.8	0.0	6.9	7.0	**44.5**
WIN	2019	9.2	3.8	31.1	3.0	3.4	6.2	3.1	3.1	3.0	3.1	18.5	16.1	**5,987.2**
WIN	2018	3.1	2.8	3.1	3.0	0.0	0.0	0.0	3.1	3.0	3.1	6.9	3.1	**5,883.6**
WIN	2017	7.7	35.8	1.3	0.4	2.6	2.7	3.1	3.1	3.0	3.7	3.0	3.1	**5,852.4**

Licence **4274** Well Name **Tundra Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-30-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.5	30.2	28.5	30.9	31.0	29.7	31.0	30.0	30.6	**10,263.4**
H2O	2020	140.9	129.3	138.4	136.3	124.0	114.2	112.6	113.2	119.2	143.9	116.6	106.4	**28,053.7**
OIL	2020	37.8	35.3	25.1	23.0	33.4	32.4	31.6	25.1	14.3	20.3	18.3	35.4	**19,542.9**
DAY	2019	31.0	27.0	31.0	6.0	0.0	0.0	2.0	31.0	30.0	31.0	30.0	20.0	**9,901.0**
H2O	2019	172.4	135.8	160.2	30.9	0.0	0.0	8.4	240.0	168.4	151.3	136.1	87.2	**26,558.7**
OIL	2019	33.0	27.0	35.0	6.9	0.0	0.0	2.0	43.7	42.6	34.6	34.4	23.1	**19,210.9**
DAY	2018	31.0	25.0	21.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,662.0**
H2O	2018	124.4	104.0	128.2	174.8	168.5	152.9	169.0	168.7	158.2	163.8	152.7	167.6	**25,268.0**
OIL	2018	34.9	29.0	17.6	35.8	34.9	33.1	34.3	36.0	36.6	36.8	37.6	35.1	**18,928.6**
DAY	2017	24.0	0.0	31.0	1.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**9,312.0**
H2O	2017	93.5	0.0	232.1	1.5	299.4	169.6	143.5	120.3	129.8	118.6	108.4	123.9	**23,435.2**
OIL	2017	51.8	0.0	57.1	0.5	24.5	40.9	39.7	36.8	38.0	53.5	45.1	36.7	**18,526.9**

Licence **4275** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.07-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**846.0**

Manitoba Production
2017 To 2020

Licence **4275** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.07-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,032.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**185.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**846.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,032.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**185.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**846.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,032.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**185.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**846.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,032.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**185.8**

Licence **4276** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.08-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,130.7**
H2O	2020	33.1	28.8	33.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,693.1**
OIL	2020	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,761.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	31.0	31.0	0.0	31.0	30.0	31.0	**10,040.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	27.3	30.2	0.0	30.8	32.9	32.6	**58,598.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.3	0.0	0.3	0.3	0.3	**13,760.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,886.7**
H2O	2018	60.0	46.0	50.8	47.6	40.5	32.8	34.9	35.2	32.0	34.3	34.1	33.1	**58,444.4**
OIL	2018	2.0	1.1	1.3	1.2	1.0	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**13,759.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,521.7**
H2O	2017	49.1	47.2	52.8	47.4	43.6	37.0	37.3	36.1	30.3	34.1	32.1	49.0	**57,963.1**
OIL	2017	1.8	1.7	1.9	1.6	1.6	1.6	1.6	1.6	1.2	1.4	1.3	1.9	**13,748.5**

Licence **4277** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.08-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,072.2**
H2O	2020	9.2	8.0	9.7	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,556.5**
OIL	2020	0.6	0.6	0.6	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,583.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	31.0	31.0	0.0	31.0	30.0	31.0	**9,969.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	7.6	8.4	0.0	8.6	9.1	9.1	**28,526.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.6	0.0	0.6	0.6	0.6	**7,581.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,815.2**
H2O	2018	25.0	3.2	4.2	4.0	5.4	8.1	8.7	8.8	7.9	8.5	8.5	8.2	**28,483.4**
OIL	2018	3.1	0.3	0.3	0.3	0.4	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**7,578.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,450.2**
H2O	2017	35.2	32.1	35.9	35.2	37.5	30.4	28.6	28.7	29.1	28.9	27.3	28.9	**28,382.9**
OIL	2017	6.5	5.5	6.0	5.8	6.3	5.0	3.6	4.3	3.5	3.6	3.8	3.7	**7,570.0**

Licence **4279** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.10-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.3	31.0	31.0	30.0	31.0	30.0	31.0	**10,378.7**
H2O	2020	16.2	17.7	18.0	15.1	15.7	15.9	12.4	15.1	14.2	17.3	14.1	14.5	**11,403.6**
OIL	2020	3.2	1.5	3.8	3.7	4.0	3.8	5.3	5.0	4.6	4.6	4.2	4.3	**27,712.7**
DAY	2019	31.0	28.0	31.0	0.0	0.0	26.0	31.0	31.0	0.0	31.0	30.0	31.0	**10,013.4**

Manitoba Production
2017 To 2020

Licence **4279** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.10-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	23.1	24.0	21.3	0.0	0.0	17.1	14.6	15.7	0.0	14.7	15.7	15.5	**11,217.4**
OIL	2019	7.5	6.7	7.7	0.0	0.0	5.6	6.6	5.1	0.0	3.1	2.9	3.1	**27,664.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,743.4**
H2O	2018	36.6	23.0	28.3	27.6	23.7	21.1	22.4	22.6	21.6	28.4	27.8	25.6	**11,055.7**
OIL	2018	10.3	6.2	7.4	7.4	7.3	7.2	7.4	7.6	8.0	8.9	8.7	8.6	**27,616.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,378.4**
H2O	2017	36.0	35.7	40.0	36.1	42.8	36.9	37.2	29.2	27.2	29.4	29.7	34.2	**10,747.0**
OIL	2017	12.0	11.6	12.7	11.1	13.2	11.7	12.1	11.6	9.0	9.7	9.7	9.9	**27,521.4**

Licence **4283** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-11-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.0**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.0**
GSD	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.0**
GSD	2017	23.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.0**

Licence **4284** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,864.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,049.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,355.1**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,864.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,049.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,355.1**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,864.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,049.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,355.1**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,864.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,049.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,355.1**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.7**

Licence **4288** Well Name **Waskada Unit No. 22 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,961.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**997.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,135.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,961.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**997.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,135.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,961.4**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**997.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,135.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,961.4**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**997.9**

Manitoba Production
2017 To 2020

Licence **4288** Well Name **Waskada Unit No. 22 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,135.6**

Licence **4289** Well Name **Daly Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1A0.05-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,902.3**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,902.3**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,902.3**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,902.3**

Licence **4290** Well Name **Daly Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1B0.05-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,556.1**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,556.1**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,556.1**
WIN	2017	0.0	5.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,556.1**

Licence **4291** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **1A0.12-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	18.0	31.0	30.0	26.3	29.0	31.0	**10,399.6**
H2O	2020	12.2	10.9	11.9	11.8	12.4	12.3	7.5	12.4	12.3	11.1	12.1	14.7	**1,520.0**
OIL	2020	17.6	16.5	17.2	17.2	17.5	17.5	10.8	17.5	17.4	15.2	17.3	17.8	**18,723.1**
DAY	2019	31.0	28.0	0.0	0.0	0.0	30.0	31.0	31.0	0.0	31.0	30.0	31.0	**10,052.3**
H2O	2019	21.3	19.3	0.0	0.0	0.0	22.2	8.3	6.4	0.0	7.4	7.1	10.1	**1,378.4**
OIL	2019	12.3	11.1	0.0	0.0	0.0	12.9	17.2	17.0	0.0	16.6	16.5	18.1	**18,523.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	29.0	30.0	31.0	**9,809.3**
H2O	2018	12.6	10.3	12.8	12.0	13.0	12.2	9.7	12.5	17.5	24.5	22.9	21.9	**1,276.3**
OIL	2018	24.8	22.1	24.9	24.3	25.7	24.5	18.7	24.0	18.4	12.0	11.1	11.8	**18,401.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	22.0	30.0	31.0	**9,452.3**
H2O	2017	5.6	5.2	6.0	5.6	6.0	14.6	14.8	13.4	11.5	8.4	11.5	10.8	**1,094.4**
OIL	2017	40.9	35.8	39.9	38.5	41.0	28.3	30.1	26.1	23.7	17.5	25.3	25.3	**18,159.6**

Licence **4293** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.13-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	26.0	31.0	30.0	18.0	30.0	30.0	31.0	29.0	31.0	**10,426.3**
H2O	2020	27.5	24.5	26.6	23.0	12.9	6.6	4.1	10.3	19.7	21.1	19.4	20.9	**1,314.4**
OIL	2020	29.2	27.5	28.6	24.8	15.4	9.7	6.0	8.4	6.2	6.4	6.2	6.4	**9,334.6**
DAY	2019	31.0	28.0	31.0	0.0	0.0	30.0	31.0	31.0	0.0	31.0	30.0	26.0	**10,079.3**
H2O	2019	1.2	1.0	1.1	0.0	0.0	1.2	1.1	1.0	0.0	1.1	1.1	14.5	**1,097.8**
OIL	2019	4.8	4.3	5.4	0.0	0.0	5.0	5.3	5.1	0.0	4.9	4.9	17.6	**9,159.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	28.0	31.0	**9,810.3**
H2O	2018	1.3	1.0	1.3	1.2	1.4	1.2	1.0	1.3	1.9	4.5	1.1	1.2	**1,074.5**
OIL	2018	21.8	19.4	21.8	21.3	22.5	21.5	16.4	21.0	19.1	15.2	4.1	4.6	**9,102.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	22.0	30.0	31.0	**9,453.3**
H2O	2017	19.1	18.0	20.6	19.2	17.0	1.2	1.3	1.3	1.1	0.9	1.2	1.1	**1,056.1**
OIL	2017	30.8	26.9	30.1	29.0	28.5	21.3	22.7	21.7	20.7	15.3	22.2	22.2	**8,893.8**

Licence **4294** Well Name **Daly Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **4294** Well Name **Daly Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.14-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,672.4**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,672.4**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,672.4**
WIN	2017	0.0	3.8	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,672.4**

Licence **4295** Well Name **Waskada Unit No. 20 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,440.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,047.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,696.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,440.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,047.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,696.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,440.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,047.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,696.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,440.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.3**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,047.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,696.7**

Licence **4299** Well Name **Daly Unit No. 8 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.04-32-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,669.0**
H2O	2020	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,959.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**9,666.0**
H2O	2019	1.7	1.5	1.6	1.5	1.6	1.5	1.4	1.4	0.6	0.6	0.6	0.6	**1,959.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	23.0	31.0	30.0	31.0	**9,302.0**
H2O	2018	1.0	0.9	1.0	0.9	0.8	0.3	0.3	0.3	0.2	0.3	0.3	0.3	**1,944.4**
DAY	2017	31.0	28.0	31.0	13.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,946.0**
H2O	2017	1.6	0.5	0.6	0.2	0.7	0.7	0.6	0.6	0.9	1.1	0.9	1.0	**1,937.8**

UWI **100.04-32-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,601.0**
H2O	2020	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,015.3**
OIL	2020	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,171.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**9,598.0**
H2O	2019	8.4	7.5	7.8	7.3	7.9	7.7	7.2	7.4	2.2	2.4	2.4	2.5	**4,015.1**
OIL	2019	6.0	5.6	6.1	5.7	6.2	5.9	5.9	6.0	5.9	6.1	6.3	6.0	**10,171.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	23.0	31.0	30.0	31.0	**9,234.0**
H2O	2018	5.3	4.9	5.4	5.3	4.4	1.2	1.3	1.4	0.9	1.4	1.2	1.4	**3,944.4**
OIL	2018	19.1	16.5	18.2	18.0	17.5	12.5	13.9	14.7	10.4	13.8	14.3	14.2	**10,099.3**
DAY	2017	31.0	28.0	31.0	13.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,878.0**
H2O	2017	8.0	2.3	2.7	1.1	2.6	2.7	2.5	2.4	4.9	5.7	5.2	5.3	**3,910.3**
OIL	2017	36.4	19.5	22.1	8.4	21.4	20.8	21.3	20.8	17.3	18.5	18.1	18.9	**9,916.2**

Licence **4301** Well Name **Tundra Virden Prov. SWD** Dev **V** Mineral Rights **CROWN**

Manitoba Production
2017 To 2020

Licence **4301** Well Name **Tundra Virden Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.06-29-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	2.5	0.0	0.0	14.6	31.0	30.0	31.0	30.0	31.0	**170.1**
WIN	2020	7375.0	7749.0	11838.0	1130.0	0.0	0.0	4248.0	11379.0	10480.0	10678.0	10323.0	10580.0	**828,755.8**
WIN	2019	6842.0	6483.0	7172.0	6578.0	6748.0	7913.0	7824.0	8048.0	7648.0	8061.0	7816.0	7645.0	**742,975.8**
WIN	2018	5499.0	5434.0	6204.0	6038.0	6217.0	4134.0	5603.0	8218.0	7570.0	8216.0	7746.0	7034.0	**654,197.8**
WIN	2017	6409.0	6083.0	6875.0	6291.0	6050.0	5321.0	4814.0	5054.0	4916.0	5301.0	5664.0	5625.0	**576,284.8**

Licence **4302** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,608.8**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**819.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,588.0**

Licence **4303** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.10-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,105.0**
WIN	2020	16.5	14.5	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**30,390.3**
WIN	2019	51.6	52.7	59.3	30.6	5.2	45.3	37.5	3.5	3.6	21.8	19.8	35.1	**30,206.3**
WIN	2018	26.2	15.7	38.6	3.0	0.0	0.0	0.0	5.0	11.8	67.6	77.4	22.8	**29,840.3**
WIN	2017	67.0	64.8	86.9	76.9	78.5	71.9	76.6	70.1	66.2	65.2	69.2	68.2	**29,572.2**

Licence **4304** Well Name **South Pierson Unit No. 2 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.14-18-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,063.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**385.5**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,010.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,695.7**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**695.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,063.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**385.5**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,010.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,695.7**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**695.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,063.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**385.5**
GSD	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,010.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,695.7**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**695.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,063.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**385.5**
GSD	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.9**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,010.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,695.7**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**695.6**

Licence **4305** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

Manitoba Production
2017 To 2020

Licence **4305** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.06-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,112.0**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.5**
WIN	2020	142.1	136.9	142.4	134.4	142.7	131.6	115.1	117.3	106.0	101.9	103.4	104.9	**37,577.1**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.5**
WIN	2019	160.7	164.6	179.4	85.4	91.6	124.9	161.8	26.6	176.0	139.7	141.8	150.2	**36,098.4**
GSD	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.5**
WIN	2018	189.5	156.4	191.0	180.4	0.0	0.0	0.0	156.6	164.8	167.6	158.1	88.7	**34,495.7**
GSD	2017	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.5**
WIN	2017	115.3	137.7	220.7	184.6	179.7	178.7	229.6	192.2	173.4	147.1	186.6	183.9	**33,042.6**

Licence **4307** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**944.0**
WIN	2020	16.1	14.5	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**19,319.7**
WIN	2019	3.1	2.8	3.1	3.0	3.1	3.0	3.1	3.1	3.0	3.1	11.4	15.5	**19,136.1**
WIN	2018	3.1	2.8	3.1	3.0	0.0	0.0	0.0	3.1	3.0	3.1	3.0	3.1	**19,078.8**
WIN	2017	0.3	0.3	0.3	0.4	3.1	2.7	3.1	3.1	3.0	3.1	3.0	3.1	**19,051.5**

Licence **4308** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**982.0**
WIN	2020	1265.5	1239.9	1348.3	1295.0	1308.9	1233.6	1083.9	1136.6	1046.8	1032.9	1035.8	1075.5	**125,210.4**
WIN	2019	856.6	1177.7	736.2	388.6	35.8	69.3	642.6	807.5	946.4	1006.5	1114.0	1243.3	**111,107.7**
WIN	2018	1272.1	988.8	661.9	610.3	0.0	0.0	0.0	312.0	472.3	1138.0	1097.0	536.5	**102,083.2**
WIN	2017	414.5	1023.5	1062.2	1116.2	1120.4	919.2	1151.8	1299.8	1239.5	997.4	1238.6	1249.5	**94,994.3**

Licence **4309** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**955.0**
WIN	2020	517.4	558.2	630.2	583.5	570.9	557.7	415.1	426.6	390.5	356.8	348.7	373.9	**194,075.8**
WIN	2019	526.7	497.0	303.1	142.0	144.4	155.7	355.6	391.4	366.9	410.4	455.3	509.2	**188,346.3**
WIN	2018	857.2	719.2	311.2	320.9	0.0	0.0	0.0	304.9	288.9	511.9	527.6	464.4	**184,088.6**
WIN	2017	213.1	531.9	686.4	674.1	718.4	743.7	918.8	903.7	836.4	589.4	803.2	888.9	**179,782.4**

Licence **4311** Well Name **Waskada Unit No. 20 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	8.0	0.0	0.0	0.0	0.0	3.0	30.3	29.8	28.3	**9,685.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**266.1**
H2O	2020	32.5	27.8	30.2	8.6	0.0	0.0	0.0	0.0	14.2	54.5	48.7	39.9	**3,880.9**
OIL	2020	13.5	11.7	12.6	3.1	0.0	0.0	0.0	0.0	1.6	5.1	2.5	6.2	**11,300.6**
DAY	2019	31.0	6.0	0.0	0.0	0.0	19.0	31.0	31.0	30.0	30.0	30.0	27.0	**9,495.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**266.1**
H2O	2019	31.2	5.1	0.0	0.0	0.0	47.2	62.9	37.4	38.1	34.6	45.0	33.8	**3,624.5**
OIL	2019	20.9	3.4	0.0	0.0	0.0	4.1	1.1	17.7	14.1	12.8	18.9	11.3	**11,244.3**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	9.0	30.0	31.0	**9,260.0**
GAS	2018	1.3	1.2	1.2	1.2	1.2	1.1	0.0	0.0	0.0	0.0	0.0	0.0	**266.1**
H2O	2018	21.3	24.1	23.2	22.9	22.1	21.0	40.9	42.7	33.9	13.7	47.5	37.0	**3,289.2**

Manitoba Production
2017 To 2020

Licence **4311** Well Name **Waskada Unit No. 20 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2018	19.8	15.9	13.5	16.6	15.7	18.9	22.7	22.8	25.6	22.2	19.8	19.9	**11,140.0**
DAY	2017	31.0	28.0	30.0	30.0	31.0	30.0	17.0	0.0	25.0	31.0	30.0	31.0	**8,919.0**
GAS	2017	0.2	0.2	0.3	0.3	0.3	0.3	1.1	0.0	1.3	1.3	1.3	1.3	**258.9**
H2O	2017	19.1	21.3	22.9	26.0	20.0	20.0	11.3	0.0	103.8	52.7	27.8	23.5	**2,938.9**
OIL	2017	3.1	3.0	3.7	4.2	3.6	3.5	1.9	0.0	23.9	21.7	21.0	16.6	**10,906.6**

Licence **4312** Well Name **Waskada Unit No. 20 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,360.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102.6**
H2O	2020	65.2	60.4	63.6	17.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,705.3**
OIL	2020	6.9	6.3	6.1	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,007.7**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,261.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102.6**
H2O	2019	111.4	87.2	87.3	83.2	79.7	73.1	76.0	70.7	79.6	73.5	67.5	66.2	**21,498.8**
OIL	2019	3.0	2.2	2.2	2.1	2.9	2.2	2.9	7.5	8.4	7.7	7.1	7.0	**6,986.7**
DAY	2018	31.0	28.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	31.0	**8,897.0**
GAS	2018	1.3	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102.6**
H2O	2018	41.7	41.5	46.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.7	66.2	**20,543.4**
OIL	2018	1.1	1.0	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.2	**6,931.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**8,766.0**
GAS	2017	0.3	0.4	0.4	0.6	0.6	0.2	1.1	1.3	1.3	1.3	1.3	1.3	**98.9**
H2O	2017	22.7	26.2	28.4	38.1	33.8	24.2	38.2	36.8	29.2	40.6	46.2	48.4	**20,312.7**
OIL	2017	4.3	5.5	5.1	7.0	8.4	2.1	2.3	1.8	1.5	2.9	1.1	1.3	**6,925.8**

Licence **4313** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,099.0**
WIN	2020	15.5	14.5	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**5,003.3**
WIN	2019	2.0	2.8	3.1	3.0	3.1	3.0	3.1	12.6	3.0	3.1	11.4	15.5	**4,820.3**
WIN	2018	3.1	2.8	3.1	3.0	0.0	0.0	0.0	3.1	3.0	3.1	3.9	3.1	**4,754.6**
WIN	2017	0.3	17.8	20.1	0.4	2.6	2.7	5.0	3.1	3.0	3.1	3.0	3.1	**4,726.4**

Licence **4315** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**627.0**
WIN	2020	15.5	14.5	15.5	15.0	15.5	15.0	91.8	156.7	67.0	15.5	15.0	15.5	**11,579.1**
WIN	2019	62.7	76.0	84.2	62.6	48.6	73.9	73.1	25.1	7.4	23.2	11.4	17.1	**11,126.6**
WIN	2018	80.0	61.0	65.6	69.0	0.0	0.0	0.0	70.2	80.9	68.1	62.9	15.8	**10,561.3**
WIN	2017	36.2	68.1	81.1	40.8	45.4	71.6	80.3	54.9	46.7	44.0	85.2	76.0	**9,987.8**

Licence **4322** Well Name **Goodlands Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.12-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,548.2**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,548.2**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,548.2**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,548.2**

Manitoba Production
2017 To 2020

Licence **4325** Well Name **Waskada Unit No. 22** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	6.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,650.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**149.9**
H2O	2020	0.0	0.0	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,489.1**
OIL	2020	0.0	0.0	0.8	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,924.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,641.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**149.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,488.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,922.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,641.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**149.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,488.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,922.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,641.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**149.9**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,488.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,922.8**

Licence **4326** Well Name **Waskada Unit No. 20 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,648.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**749.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,602.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,647.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,648.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**749.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,602.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,647.8**
DAY	2018	31.0	28.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,648.0**
GAS	2018	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**749.7**
H2O	2018	27.2	24.1	11.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,602.3**
OIL	2018	1.0	1.6	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,647.8**
DAY	2017	31.0	28.0	30.0	23.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**8,576.0**
GAS	2017	0.1	0.1	0.1	0.1	0.1	0.2	1.1	1.3	1.3	1.3	1.3	1.2	**746.1**
H2O	2017	27.4	28.5	31.1	25.5	36.2	31.4	21.5	34.9	31.7	37.8	24.6	40.7	**5,539.1**
OIL	2017	1.9	1.8	1.9	1.3	1.6	1.9	1.8	3.5	1.3	1.7	0.3	1.3	**3,644.3**

Licence **4327** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,426.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63.6**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**999.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,253.6**

Licence **4328** Well Name **Waskada Unit No. 20** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,438.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,519.0**

Manitoba Production
2017 To 2020

Licence **4328** Well Name **Waskada Unit No. 20** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,048.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,438.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,519.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,048.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	0.0	0.0	**6,438.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	0.0	0.0	**16.1**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,519.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,048.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,430.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,519.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,048.5**

Licence **4329** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-06-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,731.3**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,779.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,919.6**

Licence **4332** Well Name **Tundra Kola Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-28-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	30.6	11.0	0.0	0.0	0.0	12.0	15.5	29.6	**9,810.5**
H2O	2020	45.2	41.0	45.6	45.4	51.7	18.1	0.0	0.0	0.0	19.4	24.4	51.7	**44,640.0**
OIL	2020	4.1	4.0	4.3	5.0	4.9	1.9	0.0	0.0	0.0	2.0	2.6	5.8	**6,900.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,591.0**
H2O	2019	60.8	53.8	51.8	41.4	44.7	42.8	43.6	55.0	54.3	56.3	48.7	47.4	**44,297.5**
OIL	2019	6.0	5.6	4.9	2.9	3.1	3.0	3.5	6.9	6.9	7.1	6.4	5.0	**6,865.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,226.0**
H2O	2018	78.1	68.6	76.3	74.3	77.3	71.1	68.7	58.2	55.9	58.0	54.7	59.4	**43,696.9**
OIL	2018	8.4	8.2	9.2	9.0	9.4	8.6	8.1	6.6	6.1	6.2	6.2	6.3	**6,804.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	18.0	31.0	30.0	31.0	**8,863.0**
H2O	2017	95.4	85.5	96.4	91.1	98.0	95.5	91.0	82.1	48.9	110.4	82.3	84.4	**42,896.3**
OIL	2017	9.3	8.4	9.5	8.8	9.2	8.7	9.2	9.1	5.3	6.3	6.1	6.3	**6,712.0**

Licence **4334** Well Name **Tundra Kola Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-29-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	26.5	25.5	**9,150.0**
H2O	2020	0.0	0.0	5.7	0.0	0.0	0.0	0.0	0.0	0.0	13.6	9.8	8.7	**2,208.4**
OIL	2020	0.0	0.0	5.7	0.0	0.0	0.0	0.0	0.0	0.0	11.4	9.7	8.8	**8,010.7**
DAY	2019	4.0	0.0	9.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	8.0	**9,061.0**
H2O	2019	2.6	0.0	6.2	11.2	10.2	8.2	8.9	17.8	8.8	9.0	8.2	2.8	**2,170.6**
OIL	2019	2.6	0.0	6.3	11.1	10.3	8.1	8.3	4.7	8.8	9.0	8.2	2.8	**7,975.1**
DAY	2018	19.0	8.0	28.0	0.0	4.0	30.0	31.0	31.0	30.0	31.0	28.0	27.0	**8,798.0**
H2O	2018	13.3	7.9	13.5	0.0	6.5	25.2	10.0	13.1	9.8	11.5	10.0	8.5	**2,076.7**
OIL	2018	9.7	5.7	9.9	0.0	0.0	1.8	11.9	9.5	9.7	11.5	10.0	8.5	**7,894.9**
DAY	2017	17.0	19.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	24.0	**8,531.0**
H2O	2017	13.5	10.5	9.2	10.9	10.3	7.4	10.0	8.3	14.3	7.1	17.1	9.3	**1,947.4**

Manitoba Production
2017 To 2020

Licence **4334** Well Name **Tundra Kola Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-29-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	6.0	8.0	13.8	8.9	11.9	11.1	10.0	12.5	4.3	10.7	11.7	6.7	**7,806.7**

Licence **4338** Well Name **Cromer Unit No. 2 and 3 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.14-14-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	0.0	0.0	0.0	17.8	30.0	31.0	**9,390.0**
H2O	2020	45.4	42.4	44.5	43.5	45.4	16.4	0.0	0.0	0.0	26.9	42.9	44.2	**6,888.4**
OIL	2020	7.6	7.2	7.7	7.6	8.0	2.7	0.0	0.0	0.0	4.5	7.5	7.7	**12,902.9**
DAY	2019	31.0	28.0	31.0	30.0	29.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**9,148.2**
H2O	2019	66.5	60.6	72.1	69.6	67.3	91.9	88.8	92.9	55.5	56.0	56.0	45.0	**6,536.8**
OIL	2019	15.2	13.9	15.1	14.7	3.7	4.8	4.7	5.2	0.8	0.6	0.6	7.4	**12,842.4**
DAY	2018	31.0	28.0	31.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**8,788.2**
H2O	2018	64.1	60.0	67.4	60.5	68.0	63.4	61.2	66.8	64.9	69.0	65.2	69.0	**5,714.6**
OIL	2018	14.7	13.6	15.0	13.4	15.0	14.6	14.4	14.8	14.3	14.9	14.4	15.2	**12,755.7**
DAY	2017	22.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,426.2**
H2O	2017	117.4	110.3	108.7	101.5	105.4	100.9	58.7	58.9	55.8	61.2	61.5	64.6	**4,935.1**
OIL	2017	2.5	2.4	2.6	2.4	2.4	2.3	1.0	1.0	0.9	1.1	1.2	14.4	**12,581.4**

UWI **100.14-14-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	0.0	0.0	0.0	17.8	30.0	31.0	**8,400.8**
H2O	2020	20.4	19.1	20.0	19.6	20.4	7.4	0.0	0.0	0.0	12.0	19.2	19.9	**3,145.8**
OIL	2020	6.4	6.1	6.5	6.4	6.7	2.3	0.0	0.0	0.0	3.8	6.3	6.5	**2,003.1**
DAY	2019	31.0	28.0	31.0	30.0	29.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**8,159.0**
H2O	2019	29.8	27.2	32.3	31.2	30.2	41.1	39.7	41.6	24.7	24.9	25.0	20.1	**2,987.8**
OIL	2019	12.7	11.6	12.6	12.4	3.0	3.9	3.8	4.2	0.7	0.6	0.6	6.3	**1,952.1**
DAY	2018	31.0	28.0	31.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**7,799.0**
H2O	2018	28.8	27.0	30.3	27.1	30.5	28.3	27.5	30.0	29.0	31.0	29.2	30.9	**2,620.0**
OIL	2018	12.3	11.4	12.5	11.2	12.5	12.3	12.1	12.4	12.0	12.5	12.1	12.8	**1,879.7**
DAY	2017	22.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,437.0**
H2O	2017	52.6	49.6	49.0	45.8	47.5	45.5	26.4	26.5	25.2	27.5	27.5	29.0	**2,270.4**
OIL	2017	59.3	57.4	60.6	56.0	57.8	56.0	23.6	23.8	22.8	24.5	25.9	13.0	**1,733.6**

Licence **4339** Well Name **Tundra et al Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-20-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	29.0	31.0	13.0	0.0	0.0	0.0	0.0	0.0	16.7	30.0	30.6	**8,594.3**
H2O	2020	17.5	19.2	21.7	9.4	0.0	0.0	0.0	0.0	0.0	12.9	22.6	22.7	**20,934.9**
OIL	2020	10.1	11.7	12.2	5.2	0.0	0.0	0.0	0.0	0.0	6.9	12.3	12.9	**3,908.7**
DAY	2019	31.0	28.0	12.0	27.0	27.0	30.0	30.0	29.0	23.0	31.0	27.0	30.0	**8,416.0**
H2O	2019	30.4	26.9	11.0	23.9	30.6	33.6	31.5	27.3	18.5	13.1	15.5	18.7	**20,808.9**
OIL	2019	12.0	11.1	4.7	10.3	8.1	8.9	8.8	7.2	4.8	5.2	9.4	10.9	**3,837.4**
DAY	2018	30.0	19.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,091.0**
H2O	2018	36.2	23.3	26.7	24.8	25.7	23.3	25.2	25.8	27.0	28.9	27.4	29.1	**20,527.9**
OIL	2018	12.4	7.5	12.2	12.0	12.6	11.3	12.4	13.1	12.3	12.3	12.6	12.5	**3,736.0**
DAY	2017	30.0	28.0	21.0	8.0	7.0	23.0	31.0	31.0	30.0	31.0	30.0	24.0	**7,738.0**
H2O	2017	25.9	23.6	18.0	6.7	6.1	26.3	37.7	36.5	36.2	39.7	36.6	29.0	**20,204.5**
OIL	2017	6.0	5.6	4.3	1.6	1.4	7.3	12.2	12.1	11.7	12.4	12.2	9.8	**3,592.8**

Licence **4342** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-04-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Manitoba Production
2017 To 2020

Licence **4342** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-04-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**878.0**
GSD	2020	11.9	8.7	7.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122.5**
WIN	2020	15.5	14.5	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**3,783.2**
GSD	2019	0.0	0.0	0.0	0.0	0.0	18.9	15.1	14.2	15.6	14.5	10.1	6.1	**94.5**
WIN	2019	3.1	2.8	3.1	3.0	3.1	3.0	3.1	3.1	3.0	3.1	11.4	15.5	**3,600.2**
WIN	2018	3.4	2.8	3.1	3.0	0.0	0.0	0.0	3.1	3.0	3.1	3.0	3.1	**3,542.9**
WIN	2017	0.3	0.3	0.3	0.4	3.1	2.7	3.1	3.1	3.0	3.1	3.0	3.1	**3,515.3**

Licence **4343** Well Name **Antler River Lyleton Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.15-29-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	1.0	0.0	0.0	1.0	2.6	2.3	2.0	2.5	2.3	**5,811.3**
H2O	2020	0.0	0.0	0.0	2.3	0.0	0.0	2.8	3.0	2.3	2.5	2.5	3.2	**1,916.3**
OIL	2020	0.0	0.0	0.0	2.2	0.0	0.0	2.8	3.2	2.5	2.8	2.8	9.2	**2,825.1**
DAY	2019	0.0	0.0	0.0	0.0	2.0	3.0	1.0	2.0	1.0	2.0	8.0	1.0	**5,797.6**
H2O	2019	0.0	0.0	0.0	0.0	4.5	2.6	2.0	1.7	0.8	3.7	0.7	0.5	**1,897.7**
OIL	2019	0.0	0.0	0.0	0.0	4.5	8.4	1.6	1.7	1.0	3.6	0.6	0.5	**2,799.6**
DAY	2018	21.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	18.0	**5,777.6**
H2O	2018	0.4	3.2	3.7	3.6	5.0	3.6	4.2	0.0	3.0	2.6	3.2	1.9	**1,881.2**
OIL	2018	6.8	3.0	3.7	3.6	1.3	2.0	1.0	10.0	2.9	3.4	2.2	1.3	**2,777.7**
DAY	2017	0.0	0.0	3.0	28.0	13.0	3.0	30.0	31.0	30.0	31.0	30.0	26.0	**5,439.6**
H2O	2017	0.0	0.0	22.2	7.8	6.7	5.7	0.0	2.6	3.8	3.5	0.2	3.6	**1,846.8**
OIL	2017	0.0	0.0	11.9	5.2	4.3	3.8	12.3	3.8	3.8	3.8	6.0	3.2	**2,736.5**

Licence **4344** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.02-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**657.0**
GSD	2020	2.8	2.2	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.9**
WIN	2020	15.5	14.5	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**15,497.2**
GSD	2019	4.4	15.1	23.1	7.4	1.8	2.5	2.6	2.6	2.6	2.8	3.4	3.6	**79.0**
WIN	2019	89.4	2.8	54.9	3.0	3.1	36.3	3.1	3.1	3.0	3.1	11.4	35.1	**15,314.2**
GSD	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1	4.0	**7.1**
WIN	2018	29.5	2.8	219.7	3.0	0.0	0.0	0.0	239.3	3.0	63.6	29.5	3.1	**15,065.9**
WIN	2017	153.2	0.7	0.3	0.4	3.1	2.7	29.0	3.1	3.0	3.1	195.6	3.1	**14,472.4**

Licence **4345** Well Name **South Pierson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	15.0	22.0	31.0	**9,386.7**
GAS	2020	1.9	2.3	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**592.2**
GSD	2020	3.1	2.6	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**257.0**
H2O	2020	3.2	3.2	2.7	2.7	2.9	0.9	0.6	0.6	0.6	0.3	0.4	0.5	**494.9**
OIL	2020	44.7	42.0	36.6	34.7	36.8	53.9	59.0	57.3	32.6	16.1	25.3	34.5	**15,389.3**
DAY	2019	31.0	23.0	31.0	28.0	0.0	24.0	31.0	31.0	29.7	31.0	29.5	31.0	**9,044.7**
GAS	2019	1.6	0.8	1.9	1.5	0.0	1.6	2.2	2.1	2.4	2.4	1.7	1.8	**586.3**
GSD	2019	1.2	0.7	1.6	0.9	0.3	0.8	1.1	1.1	1.4	1.5	1.8	2.1	**249.7**
H2O	2019	5.9	5.2	6.6	6.3	0.0	10.6	15.3	14.5	5.3	3.2	3.1	3.3	**476.3**
OIL	2019	18.5	13.9	18.8	17.3	0.0	29.2	41.3	40.0	38.5	41.1	40.2	44.0	**14,915.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,724.5**
GAS	2018	0.0	5.9	8.3	1.2	0.0	0.0	1.2	0.8	6.0	5.6	2.7	2.4	**566.3**

Manitoba Production
2017 To 2020

Licence **4345** Well Name **South Pierson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2018	0.0	4.4	6.1	0.8	0.0	0.0	0.8	0.5	4.8	4.2	2.0	1.5	**235.2**
H2O	2018	11.9	10.5	12.1	11.9	13.6	14.1	14.5	13.0	12.9	13.0	9.0	7.1	**397.0**
OIL	2018	35.3	29.5	31.9	31.1	31.2	30.4	29.3	26.8	26.3	28.0	25.0	25.1	**14,573.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	30.8	**8,359.5**
GAS	2017	4.3	2.6	2.8	4.2	2.7	5.5	6.8	5.9	4.5	3.7	4.9	2.1	**532.2**
GSD	2017	3.3	2.0	2.3	0.0	1.2	3.1	7.6	3.5	2.1	2.3	3.7	1.5	**210.1**
H2O	2017	0.8	0.2	1.8	4.4	3.9	4.3	5.7	9.9	10.4	9.1	7.9	9.8	**253.4**
OIL	2017	43.2	33.7	38.2	36.1	36.6	36.6	37.7	39.8	37.0	35.2	35.0	34.1	**14,223.1**

Licence **4349** Well Name **South Pierson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.11-11-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.5	30.0	31.0	**8,644.5**
GAS	2020	1.9	1.6	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,752.2**
GSD	2020	3.9	3.1	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**462.6**
H2O	2020	26.1	27.0	27.0	28.2	24.2	17.1	17.3	16.4	15.3	15.0	19.2	27.7	**2,472.9**
OIL	2020	46.0	39.9	41.0	39.7	38.0	31.2	32.3	20.9	15.9	15.9	20.1	25.8	**37,061.5**
DAY	2019	31.0	23.0	31.0	30.0	26.0	30.0	31.0	30.7	29.2	31.0	29.5	31.0	**8,279.0**
GAS	2019	3.5	2.0	5.2	3.9	3.8	5.3	5.6	5.3	4.6	4.3	2.3	1.9	**1,747.0**
GSD	2019	2.7	1.6	4.3	2.2	1.2	2.7	2.8	3.2	3.8	4.1	2.8	2.6	**452.1**
H2O	2019	50.9	61.0	69.2	62.9	41.9	45.7	47.8	42.5	34.3	36.6	25.1	27.1	**2,212.4**
OIL	2019	41.5	31.7	35.2	38.9	38.9	42.2	43.5	49.4	53.1	57.5	43.3	45.4	**36,694.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,925.6**
GAS	2018	50.2	5.9	0.0	18.4	37.4	15.8	3.1	6.8	8.8	4.8	3.0	4.2	**1,699.3**
GSD	2018	39.5	4.4	0.0	12.6	22.8	10.2	2.0	4.7	7.0	3.6	2.2	2.7	**418.1**
H2O	2018	33.8	25.6	36.1	54.1	57.8	53.1	57.6	56.9	45.2	35.9	31.8	35.2	**1,667.4**
OIL	2018	75.1	62.1	66.0	57.8	57.5	55.2	55.2	50.1	47.1	45.3	41.2	43.7	**36,174.2**
DAY	2017	31.0	28.0	31.0	17.0	24.0	30.0	30.9	31.0	30.0	31.0	30.0	28.4	**7,560.6**
GAS	2017	4.6	11.9	18.1	9.5	4.9	3.7	4.2	7.6	6.6	7.3	6.9	7.7	**1,540.9**
GSD	2017	3.6	9.0	14.6	0.0	2.1	2.1	4.8	4.5	3.1	4.4	5.2	5.5	**306.4**
H2O	2017	47.1	45.7	52.1	24.7	65.3	78.8	56.6	33.6	32.6	30.7	31.8	32.8	**1,144.3**
OIL	2017	47.4	40.1	40.3	22.3	35.4	45.7	64.8	86.6	82.2	81.1	72.2	66.0	**35,517.9**

Licence **4350** Well Name **Border OGL Kirkella Prov. HZNTL SWD** Dev **H** Mineral Rights **CROWN**

UWI **102.05-18-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly C** Field Code **9** Pool Code **54C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,020,270.8**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,020,270.8**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,020,270.8**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,020,270.8**

Licence **4351** Well Name **Border OGL Kirkella HZNTL SWD** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-17-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly B** Field Code **9** Pool Code **54B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,100,501.6**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,100,501.6**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,100,501.6**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,100,501.6**

Licence **4356** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-18-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Manitoba Production
2017 To 2020

Licence **4356** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-18-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,118.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**163,799.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,647.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,118.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**163,799.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,647.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,118.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**163,799.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,647.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,118.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**163,799.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,647.6**

Licence **4357** Well Name **Tundra Waskada SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-14-001-24W1.02** Field Name **Waskada** Pool Name **Mission Canyon 1** Field Code **3** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	25.0	26.0	30.0	31.0	30.0	3.0	**236.0**
WIN	2020	4832.0	4844.0	5121.0	4784.0	1946.0	2082.0	1898.0	3347.0	3823.0	5396.0	4508.0	90.0	**670,764.0**
WIN	2019	6440.0	4646.0	5019.0	5765.0	6209.0	6046.0	6306.0	6696.0	6577.0	5756.0	5903.0	5792.0	**628,093.0**
WIN	2018	5852.0	5578.0	6649.0	6063.0	6554.0	6376.0	6601.0	7439.0	6904.0	7386.0	7150.0	7027.0	**556,938.0**
WIN	2017	8995.0	8724.0	9550.0	8859.0	9282.0	6282.0	6159.0	5998.0	5842.0	5636.0	6171.0	6007.0	**477,359.0**

Licence **4359** Well Name **Border OGL Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-17-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly B** Field Code **9** Pool Code **54B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,323.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107,825.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,273.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,323.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107,825.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,273.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,323.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107,825.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,273.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,323.3**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107,825.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,273.1**

Licence **4360** Well Name **Tundra Lyleton** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-32-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**258.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**340.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.3**

Licence **4361** Well Name **Antler River Lyleton** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-06-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Manitoba Production
2017 To 2020

Licence **4361** Well Name **Antler River Lyleton** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-06-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,493.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,465.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,988.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,493.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,465.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,988.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,493.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,465.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,988.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,493.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,465.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,988.3**

Licence **4363** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-08-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,337.7**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66.3**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**495,335.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,789.0**

Licence **4364** Well Name **618555 SK Lyleton** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-32-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,549.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**509.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**177.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,549.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**509.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**177.1**

Licence **4366** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-27-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,915.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**259.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,331.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,915.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**259.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,331.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,915.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**259.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,331.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	27.0	4.0	0.0	**3,915.3**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	19.0	0.5	0.0	**259.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.2	0.2	0.0	**2,331.5**

Licence **4369** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,845.0**

Manitoba Production
2017 To 2020

Licence **4369** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**420.2**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**170.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**297.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,359.2**
WIN	2020	25.4	16.7	16.4	16.6	15.5	22.0	15.5	15.5	15.0	15.5	15.0	15.5	**886.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,570.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**420.2**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**170.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**297.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,359.2**
WIN	2019	0.0	0.0	0.0	0.0	0.0	68.3	236.2	121.9	69.2	68.9	58.8	58.6	**681.9**
DAY	2018	29.5	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	0.0	0.0	**7,570.0**
GAS	2018	5.4	4.6	0.0	0.0	0.0	0.0	0.0	1.8	11.9	7.2	0.0	0.0	**420.2**
GSD	2018	4.3	3.4	0.0	0.0	0.0	0.0	0.0	1.2	9.5	5.4	0.0	0.0	**170.6**
H2O	2018	6.8	5.2	5.5	5.6	6.3	5.9	6.4	5.8	3.7	2.2	0.0	0.0	**297.2**
OIL	2018	6.1	4.3	4.3	4.5	5.2	5.1	5.2	4.9	3.2	2.0	0.0	0.0	**6,359.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.9	31.0	30.0	26.3	30.0	24.0	**7,271.5**
GAS	2017	3.3	4.3	3.4	3.3	2.7	0.7	0.0	0.0	3.7	4.8	6.9	2.4	**389.3**
GSD	2017	2.5	3.2	2.7	0.0	1.2	0.4	0.0	0.0	1.7	2.9	5.2	1.7	**146.8**
H2O	2017	1.0	0.7	8.4	13.2	11.2	11.9	13.1	13.4	8.5	5.6	6.5	5.7	**243.8**
OIL	2017	13.6	10.2	8.3	9.7	11.3	9.6	9.6	9.9	6.9	5.1	6.1	4.6	**6,314.4**

Licence **4370** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,896.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**746.2**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**251.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**522.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,993.8**
WIN	2020	97.9	98.1	105.3	101.5	104.5	101.6	95.1	97.0	89.4	88.3	92.0	90.6	**3,682.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,621.6**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**746.2**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**251.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**522.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,993.8**
WIN	2019	109.9	99.0	138.5	60.9	73.7	93.5	116.8	105.6	83.5	93.2	94.9	101.6	**2,521.4**
DAY	2018	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,621.6**
GAS	2018	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**746.2**
GSD	2018	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**251.4**
H2O	2018	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**522.8**
OIL	2018	22.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,993.8**
WIN	2018	0.0	30.6	297.6	325.5	0.0	0.0	0.0	208.5	192.9	132.0	88.0	75.2	**1,350.3**
DAY	2017	17.5	28.0	27.6	30.0	31.0	30.0	30.9	31.0	7.7	30.0	12.0	24.0	**8,610.6**
GAS	2017	2.6	18.8	9.6	1.7	1.1	2.2	7.1	12.9	2.9	11.8	6.0	5.2	**741.9**
GSD	2017	2.0	14.2	7.7	0.0	0.5	1.3	8.0	7.7	1.3	7.2	4.5	3.7	**248.0**
H2O	2017	0.4	0.9	0.8	1.0	1.0	0.9	0.9	0.7	0.1	0.5	0.2	0.6	**522.6**
OIL	2017	43.8	72.4	66.8	74.2	77.4	74.7	72.2	66.8	16.2	54.9	23.7	45.9	**25,971.2**

Licence **4371** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2017 To 2020

Licence **4371** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,724.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**345.1**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**165,225.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,787.1**
WIN	2020	15.5	14.5	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**284.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,449.5**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**345.1**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**165,225.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,787.1**
WIN	2019	3.1	2.8	3.1	3.0	3.1	3.0	3.1	3.1	3.0	3.1	11.4	15.5	**101.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,449.5**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**345.1**
GSD	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.4**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**165,225.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,787.1**
WIN	2018	3.1	2.8	3.1	3.0	0.0	0.0	0.0	3.1	0.0	3.1	3.0	3.1	**43.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,449.5**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**345.1**
GSD	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.4**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**165,225.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,787.1**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.2	0.0	2.4	**19.6**

Licence **4372** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,771.0**
GSD	2020	1.7	1.2	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.0**
WIN	2020	15.5	14.5	1.0	0.0	4164.6	3917.7	3972.0	4000.5	3532.6	3541.3	3526.1	3858.3	**193,481.7**
GSD	2019	0.0	0.0	0.0	2.1	1.3	1.2	0.6	0.6	1.6	2.5	2.9	2.0	**14.8**
WIN	2019	3.1	1642.2	4038.0	4603.8	4635.0	4632.1	5115.7	5044.5	4188.6	2252.9	11.4	15.5	**162,937.6**
WIN	2018	436.5	716.5	114.7	3.0	0.0	0.0	0.0	2720.9	4591.6	3228.7	824.0	3.1	**126,754.8**
WIN	2017	1756.0	0.0	0.1	2049.6	1831.2	1576.9	1571.4	1365.0	1150.4	627.5	323.7	389.2	**114,115.8**

Licence **4373** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.03-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,822.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,440.5**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**324.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,987.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,166.3**
WIN	2020	589.7	604.0	618.6	592.8	594.9	546.8	461.7	470.5	436.6	389.7	430.9	437.2	**12,941.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,547.8**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,440.5**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**324.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,987.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,166.3**
WIN	2019	340.5	360.9	484.3	298.6	37.7	122.8	251.4	364.0	345.6	388.2	302.0	364.0	**6,768.1**
DAY	2018	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,547.8**

Manitoba Production
2017 To 2020

Licence **4373** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.03-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2018	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,440.5**
GSD	2018	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**324.7**
H2O	2018	21.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,987.7**
OIL	2018	7.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,166.3**
WIN	2018	0.0	48.5	322.0	415.6	0.0	0.0	0.0	287.1	420.9	604.4	524.4	485.2	**3,108.1**
DAY	2017	22.0	28.0	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**8,544.3**
GAS	2017	1.4	2.6	2.8	2.5	1.6	3.3	4.2	3.4	3.0	3.4	4.2	1.9	**1,440.1**
GSD	2017	1.1	2.0	2.3	0.0	0.7	1.9	4.8	2.0	1.4	2.1	3.2	1.4	**324.4**
H2O	2017	202.0	257.8	270.5	43.5	97.3	250.8	273.5	265.1	253.9	239.7	238.8	204.3	**34,966.3**
OIL	2017	50.5	60.0	51.9	7.5	25.8	71.5	73.1	76.7	75.0	78.4	78.1	64.4	**38,158.8**

Licence **4374** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.11-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,309.5**
GAS	2020	2.4	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**529.3**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**171.0**
H2O	2020	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,884.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,295.3**
DAY	2019	26.0	23.0	27.0	30.0	30.8	30.0	31.0	31.0	29.7	31.0	29.5	31.0	**8,254.5**
GAS	2019	3.3	2.1	3.1	1.6	1.9	2.9	4.1	4.0	3.1	2.8	2.0	2.2	**524.5**
GSD	2019	2.4	1.7	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**171.0**
H2O	2019	2.7	2.0	1.9	1.9	1.9	2.5	3.1	2.9	1.9	1.8	1.7	0.5	**2,884.3**
OIL	2019	0.6	0.5	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	**6,295.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.7	**7,904.5**
GAS	2018	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.1	2.7	2.1	1.7	**491.4**
GSD	2018	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.8	2.0	1.5	1.1	**164.4**
H2O	2018	9.1	8.9	11.4	11.0	17.4	15.0	16.0	15.8	11.4	6.2	3.8	2.4	**2,859.5**
OIL	2018	1.9	1.7	2.2	2.1	3.3	3.0	3.1	3.1	1.9	1.3	1.0	0.8	**6,291.4**
DAY	2017	31.0	28.0	30.0	30.0	31.0	30.0	30.9	31.0	30.0	26.3	30.0	31.0	**7,544.8**
GAS	2017	3.3	2.7	0.6	1.3	3.0	0.7	0.0	1.3	1.5	1.4	1.4	0.5	**469.8**
GSD	2017	2.5	2.0	0.5	0.0	1.3	0.4	0.0	0.8	0.7	0.9	1.1	0.4	**147.9**
H2O	2017	1.5	1.6	36.6	65.3	20.5	17.5	18.7	17.1	16.0	12.6	14.1	13.5	**2,731.1**
OIL	2017	8.9	8.6	6.7	5.4	3.9	3.3	3.3	2.7	2.4	2.1	2.4	2.3	**6,266.0**

Licence **4376** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,655.9**
WIN	2020	178.0	162.8	65.4	178.8	181.1	165.3	134.4	142.1	131.0	126.1	136.3	137.6	**18,920.3**
WIN	2019	168.5	210.1	247.3	117.3	112.7	159.9	207.3	172.0	140.8	157.3	168.1	183.6	**17,181.4**
WIN	2018	323.8	216.2	299.1	211.5	0.0	0.0	0.0	211.8	239.2	218.1	159.1	126.1	**15,136.5**
WIN	2017	268.9	162.0	368.3	315.4	313.6	314.6	367.0	298.3	267.1	229.5	338.6	325.2	**13,131.6**

Licence **4377** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,889.4**
GSD	2020	5.6	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**128.1**
WIN	2020	2277.9	2100.2	2690.0	2479.4	1954.3	1928.7	2039.5	1987.0	1861.4	2055.0	1959.9	2101.1	**171,371.8**
GSD	2019	0.0	0.0	0.0	0.0	0.0	1.5	1.6	2.1	2.1	3.4	4.4	4.3	**120.9**

Manitoba Production
2017 To 2020

Licence **4377** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2019	1782.7	1376.1	2023.4	2145.6	2057.5	2497.9	2476.0	2389.6	2164.5	2220.4	2179.0	2230.4	**145,937.4**
GSD	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**101.5**
WIN	2018	654.2	1307.0	2240.2	1973.8	0.0	0.0	0.0	2434.1	2458.8	2976.7	2395.0	2155.8	**120,394.3**
GSD	2017	13.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**101.5**
WIN	2017	1119.2	1768.1	1386.9	1594.2	1529.5	1340.6	1469.6	1364.3	1526.3	1488.2	1386.0	1423.1	**101,798.7**

Licence **4378** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,847.9**
WIN	2020	134.4	132.5	141.3	134.3	137.1	132.6	121.2	120.8	110.7	112.0	124.8	119.7	**11,017.2**
WIN	2019	166.4	146.9	170.2	81.2	118.7	120.0	152.1	143.2	123.2	135.3	138.6	146.3	**9,495.8**
WIN	2018	52.4	208.0	208.9	158.6	0.0	0.0	0.0	163.9	173.8	164.2	131.5	121.1	**7,853.7**
WIN	2017	80.6	68.6	108.1	100.2	116.3	130.4	145.6	141.4	144.1	127.2	149.7	157.4	**6,471.3**

Licence **4379** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,106.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69,266.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,416.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,106.9**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69,266.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,416.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,106.9**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.6**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69,266.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,416.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,106.9**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.6**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69,266.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,416.5**

Licence **4382** Well Name **Tundra Kola Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-32-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,458.0**
WIN	2020	128.0	120.0	127.0	122.0	126.0	119.0	122.0	122.0	118.0	123.0	119.0	126.0	**112,556.1**
WIN	2019	104.0	107.0	128.0	141.0	144.0	97.0	13.0	146.0	142.0	135.0	131.0	132.0	**111,084.1**
WIN	2018	124.0	112.0	22.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	28.0	99.0	**109,664.1**
WIN	2017	124.0	108.0	128.0	120.0	126.0	115.0	120.0	113.0	107.0	128.0	124.0	126.0	**109,277.1**

Licence **4384** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-08-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,777.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**300,150.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,881.3**

Manitoba Production
2017 To 2020

Licence **4385** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-18-010-27W1.02** Field Name **Daly Sinclair** Pool Name **Bakken J** Field Code **1** Pool Code **60J** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,439.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,345.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,414.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,439.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,345.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,414.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,439.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,345.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,414.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,439.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,345.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,414.9**

UWI **100.07-18-010-27W1.03** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,439.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**475.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**689.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,439.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**475.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**689.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,439.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**475.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**689.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,439.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**475.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**689.7**

Licence **4386** Well Name **Cromer Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.11-14-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75,146.3**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75,146.3**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75,146.3**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75,146.3**

Licence **4388** Well Name **Corex Virden Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-18-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,554.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**129,228.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,953.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,554.9**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**129,228.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,953.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,554.9**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**129,228.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,953.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,554.9**

Manitoba Production
2017 To 2020

Licence **4388** Well Name **Corex Virden Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-18-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**129,228.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,953.0**

Licence **4389** Well Name **South Pierson Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,452.7**
GAS	2020	2.9	2.2	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,160.0**
GSD	2020	12.9	12.3	10.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,224.3**
H2O	2020	0.6	0.6	0.6	0.6	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**355.2**
OIL	2020	10.6	8.7	8.3	8.1	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,124.5**
DAY	2019	29.0	23.0	31.0	24.7	31.0	29.0	31.0	31.0	29.7	30.8	29.5	31.0	**9,319.7**
GAS	2019	2.8	1.9	3.7	3.6	8.0	12.6	13.9	10.8	4.3	4.0	3.1	2.8	**1,153.2**
GSD	2019	42.3	34.6	42.0	18.6	12.6	9.2	9.9	10.7	8.3	5.5	8.3	8.8	**1,188.3**
H2O	2019	0.1	0.0	0.9	1.3	1.5	1.3	1.4	1.2	0.8	0.9	0.7	0.6	**352.7**
OIL	2019	14.3	8.9	20.0	16.7	19.6	17.2	18.3	16.5	13.4	14.2	12.2	10.4	**23,086.0**
DAY	2018	31.0	15.3	31.0	30.0	8.0	0.0	10.0	31.0	30.0	31.0	30.0	31.0	**8,969.0**
GAS	2018	9.2	0.0	0.0	0.0	0.0	0.0	0.2	4.5	2.4	6.4	2.7	2.5	**1,081.7**
GSD	2018	7.2	0.0	0.0	0.0	0.0	0.0	0.1	3.1	1.9	4.8	59.2	51.1	**977.5**
H2O	2018	0.3	0.1	0.3	0.3	0.1	0.0	0.1	0.4	0.3	0.3	0.3	0.2	**342.0**
OIL	2018	37.2	16.8	33.8	24.0	5.6	0.0	6.9	23.1	20.8	24.6	22.5	23.4	**22,904.3**
DAY	2017	31.0	15.0	23.0	30.0	31.0	30.0	30.9	31.0	29.3	31.0	30.0	31.0	**8,690.7**
GAS	2017	30.0	13.4	3.8	5.7	4.1	6.6	11.7	13.1	10.9	12.1	15.3	6.7	**1,053.8**
GSD	2017	23.2	10.1	3.1	0.0	1.1	3.8	13.2	7.8	5.0	7.4	11.1	4.8	**850.1**
H2O	2017	5.5	5.0	10.2	7.0	5.0	4.1	5.5	6.2	0.6	1.0	0.6	0.3	**339.3**
OIL	2017	60.8	30.5	45.5	54.5	56.5	49.8	50.8	54.9	41.4	48.2	40.9	35.1	**22,665.6**

Licence **4390** Well Name **South Pierson Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	16.0	31.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,306.4**
GAS	2020	1.5	1.7	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**687.1**
GSD	2020	1.7	1.6	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**344.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,215.5**
OIL	2020	5.5	4.1	4.1	2.2	4.2	0.3	0.0	0.0	0.0	0.0	0.0	0.0	**12,288.9**
DAY	2019	31.0	23.0	31.0	29.7	27.0	27.0	31.0	31.0	29.7	30.8	29.5	31.0	**9,166.4**
GAS	2019	4.5	2.5	5.0	1.6	1.6	3.2	4.1	4.0	3.4	2.8	1.7	1.4	**681.9**
GSD	2019	3.3	2.0	4.1	0.9	0.5	0.9	1.1	1.2	1.2	1.2	1.1	1.1	**339.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,215.5**
OIL	2019	5.8	4.4	6.3	8.7	7.8	9.1	10.6	10.3	9.8	9.3	7.4	7.8	**12,268.5**
DAY	2018	31.0	28.0	31.0	19.7	0.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,814.7**
GAS	2018	13.9	0.0	0.0	0.0	0.0	0.0	0.8	6.3	4.0	0.0	2.1	4.9	**646.1**
GSD	2018	10.9	0.0	0.0	0.0	0.0	0.0	0.5	4.3	3.2	0.0	1.5	3.2	**320.8**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.1	0.0	0.0	0.0	**2,215.5**
OIL	2018	11.8	11.3	12.4	7.9	0.0	11.3	11.5	8.4	7.8	8.1	6.9	5.9	**12,171.2**
DAY	2017	22.0	27.0	21.3	29.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**8,492.0**
GAS	2017	2.1	3.7	3.2	4.5	3.0	11.6	21.2	18.2	15.6	17.1	21.5	9.4	**614.1**
GSD	2017	1.6	2.8	2.6	0.0	1.3	6.6	23.8	10.9	7.2	10.4	16.1	6.7	**297.2**
H2O	2017	0.9	0.9	0.5	0.6	0.6	0.8	0.2	0.0	0.0	0.0	0.0	0.0	**2,215.0**
OIL	2017	14.7	16.4	10.7	13.5	14.6	14.2	8.4	6.5	9.7	10.4	9.2	10.2	**12,067.9**

Licence **4391** Well Name **South Pierson Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

Manitoba Production
2017 To 2020

Licence **4391** Well Name **South Pierson Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,940.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,337.6**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**388.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**555.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,740.3**
DAY	2019	27.0	23.0	18.0	24.0	30.8	9.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,940.4**
GAS	2019	2.6	1.8	2.2	2.3	3.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,337.6**
GSD	2019	1.9	1.5	1.8	1.3	1.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	**388.0**
H2O	2019	1.0	0.5	0.3	0.5	0.6	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**555.6**
OIL	2019	6.8	3.1	1.9	2.6	3.4	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,740.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.7	**8,808.6**
GAS	2018	1.4	0.0	17.2	46.1	44.0	49.4	14.6	6.0	12.3	4.0	2.1	2.0	**1,324.7**
GSD	2018	1.1	0.0	12.7	31.5	26.9	31.9	9.4	4.1	9.8	3.0	1.5	1.3	**380.2**
H2O	2018	1.9	1.3	1.2	1.0	1.2	0.7	0.5	0.7	1.0	1.0	0.7	0.5	**552.5**
OIL	2018	18.1	15.2	15.0	12.3	11.6	7.7	6.2	8.0	9.0	7.6	6.1	5.5	**41,721.5**
DAY	2017	16.0	27.0	22.3	20.0	31.0	30.0	30.9	31.0	30.0	26.3	30.0	31.0	**8,448.9**
GAS	2017	0.2	0.2	0.0	0.7	0.6	0.6	2.4	5.9	3.9	2.9	0.5	2.3	**1,125.6**
GSD	2017	0.2	0.2	0.0	0.0	0.3	0.3	2.6	3.5	1.8	1.8	0.4	1.7	**247.0**
H2O	2017	1.0	1.6	1.3	1.3	2.8	3.0	3.3	3.9	3.9	2.9	1.8	2.0	**540.8**
OIL	2017	31.4	51.1	38.6	31.7	56.3	55.5	50.5	43.1	36.1	31.3	20.8	17.3	**41,599.2**

Licence **4392** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,551.5**
GAS	2020	1.0	1.2	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**857.7**
GSD	2020	1.1	1.2	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**314.6**
H2O	2020	2.1	2.0	1.6	1.2	1.3	0.7	0.6	0.6	0.6	0.6	0.6	0.5	**417.5**
OIL	2020	60.9	57.2	60.2	59.5	63.1	60.1	62.8	61.0	58.9	61.2	62.2	58.5	**24,858.6**
DAY	2019	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	29.7	29.8	29.5	31.0	**9,185.5**
GAS	2019	1.5	0.8	1.5	1.2	1.4	2.5	3.6	3.6	2.3	1.5	1.2	1.0	**853.9**
GSD	2019	1.1	0.7	1.2	0.7	0.5	0.7	1.0	1.1	0.8	0.6	0.8	0.8	**310.8**
H2O	2019	0.3	0.4	1.7	1.6	1.7	1.3	1.1	1.0	1.3	1.7	1.7	2.0	**405.1**
OIL	2019	21.3	18.0	30.4	28.8	29.7	31.2	32.9	31.9	38.1	43.4	44.1	53.7	**24,133.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**8,827.5**
GAS	2018	5.2	16.4	10.8	9.2	9.5	9.6	3.1	4.0	6.4	3.8	1.6	1.3	**831.8**
GSD	2018	4.1	12.2	8.0	6.3	5.8	6.2	2.0	2.7	5.1	2.8	1.2	0.8	**300.8**
H2O	2018	1.4	1.5	0.4	0.3	0.4	0.2	0.2	0.4	0.3	0.3	0.3	0.2	**389.3**
OIL	2018	25.2	26.2	28.3	25.7	27.2	22.9	23.7	22.4	24.4	26.8	23.0	20.7	**23,729.5**
DAY	2017	22.0	27.0	22.3	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	26.5	**8,465.2**
GAS	2017	0.8	1.2	1.7	3.8	2.5	5.1	6.2	5.3	4.5	5.0	6.2	2.4	**750.9**
GSD	2017	0.6	0.9	1.4	0.0	1.1	2.9	7.0	3.2	2.1	3.0	4.7	1.7	**243.6**
H2O	2017	2.0	2.6	2.2	2.9	2.2	0.2	0.3	0.1	0.1	0.3	0.6	1.2	**383.4**
OIL	2017	18.1	22.4	17.9	24.7	24.0	17.6	15.5	15.4	14.9	18.5	22.3	19.0	**23,433.0**

Licence **4393** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,974.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**642.8**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**228.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**395.0**

Manitoba Production
2017 To 2020

Licence **4393** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,852.4**
WIN	2020	164.9	108.8	105.2	253.8	244.2	213.8	166.8	169.6	148.1	136.4	142.9	133.1	**3,728.2**
DAY	2019	24.0	18.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,699.7**
GAS	2019	2.3	1.2	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**642.8**
GSD	2019	1.7	1.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**228.6**
H2O	2019	6.6	5.8	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**395.0**
OIL	2019	7.7	5.9	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,852.4**
WIN	2019	0.0	0.0	0.0	0.3	0.0	68.7	298.2	301.8	300.9	291.2	256.9	222.6	**1,740.6**
DAY	2018	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	25.7	**7,654.7**
GAS	2018	0.0	0.0	7.6	44.3	23.2	4.8	2.4	3.5	7.2	3.8	2.2	2.4	**639.0**
GSD	2018	0.0	0.0	5.6	30.3	14.2	3.1	1.5	2.4	5.7	2.8	1.6	1.5	**225.7**
H2O	2018	1.6	2.0	2.1	1.7	1.4	1.0	1.4	1.4	1.3	29.7	25.0	9.2	**381.7**
OIL	2018	16.0	18.7	17.8	16.9	14.0	12.6	14.5	13.2	11.1	13.8	15.0	12.4	**8,837.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.9	31.0	30.0	26.3	30.0	29.0	**7,300.0**
GAS	2017	1.0	0.8	0.9	0.7	0.3	0.6	0.7	0.6	0.5	0.5	0.7	0.0	**537.6**
GSD	2017	0.8	0.6	0.7	0.0	0.1	0.3	0.8	0.4	0.2	0.3	0.5	0.0	**157.0**
H2O	2017	1.8	1.9	2.1	1.9	1.6	1.5	1.7	1.8	1.7	1.3	1.5	1.7	**303.9**
OIL	2017	18.5	20.4	21.2	18.3	16.9	16.4	16.8	18.2	18.3	16.0	18.6	14.8	**8,661.8**

Licence **4394** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.01-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,976.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**475.3**
GSD	2020	3.3	1.5	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**195.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**590.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,429.2**
WIN	2020	344.2	333.0	353.6	332.8	338.6	303.2	251.2	239.5	223.6	213.1	214.1	209.8	**9,786.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,701.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**475.3**
GSD	2019	1.3	0.0	0.7	0.2	1.2	1.1	0.9	0.9	0.3	0.0	1.0	2.3	**189.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**590.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,429.2**
WIN	2019	361.5	466.4	507.1	225.8	56.8	85.2	145.0	364.9	289.4	365.3	387.5	362.3	**6,429.7**
DAY	2018	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,701.0**
GAS	2018	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**475.3**
GSD	2018	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	2.3	**179.3**
H2O	2018	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**590.4**
OIL	2018	21.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,429.2**
WIN	2018	0.0	14.6	344.5	390.3	0.0	0.0	0.0	248.0	272.7	619.2	495.0	428.2	**2,812.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.4	31.0	30.0	31.0	30.0	31.0	**8,682.0**
GAS	2017	2.0	2.6	2.8	2.5	1.8	3.9	4.6	4.2	2.9	1.8	2.1	1.0	**474.2**
GSD	2017	2.5	2.0	2.3	0.0	0.9	2.2	5.2	2.5	1.3	1.1	1.6	0.7	**173.6**
H2O	2017	3.7	3.5	3.7	3.9	3.8	4.0	4.2	4.4	4.1	3.4	3.4	3.8	**588.1**
OIL	2017	48.6	43.3	45.6	45.7	49.1	48.9	49.2	51.9	43.5	33.1	33.0	32.6	**15,407.8**

Licence **4395** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,592.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**665.5**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**218.0**

Manitoba Production
2017 To 2020

Licence **4395** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**260.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,507.2**
WIN	2020	56.4	28.5	16.7	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**2,104.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,317.9**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**665.5**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**218.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**260.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,507.2**
WIN	2019	116.2	236.8	383.2	205.5	3.1	81.0	239.7	142.4	101.5	92.6	90.8	81.2	**1,865.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	23.0	0.0	0.0	**8,317.9**
GAS	2018	0.5	0.0	0.0	54.7	57.7	59.7	7.5	3.3	3.6	2.4	0.0	0.0	**665.5**
GSD	2018	0.4	0.0	0.0	37.4	35.2	38.5	4.8	2.3	2.9	1.8	0.0	0.0	**218.0**
H2O	2018	7.0	6.3	7.2	6.1	8.8	6.6	8.6	9.2	7.3	6.3	0.0	0.0	**260.2**
OIL	2018	49.4	44.0	48.4	37.1	49.6	38.8	42.6	44.4	35.0	38.4	0.0	0.0	**13,507.2**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	91.0	**91.0**
DAY	2017	31.0	28.0	31.0	25.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**8,021.9**
GAS	2017	3.3	4.3	2.8	1.4	1.1	2.8	3.5	1.9	1.5	1.8	3.5	1.6	**476.1**
GSD	2017	2.5	3.2	2.3	0.0	0.5	1.6	4.0	1.1	0.7	1.1	2.6	1.1	**94.7**
H2O	2017	0.9	1.6	2.1	1.4	2.9	4.5	5.1	2.2	4.9	7.7	7.1	6.8	**186.8**
OIL	2017	45.0	40.1	40.2	31.0	55.2	41.2	40.4	19.1	36.1	52.0	50.9	43.6	**13,079.5**

Licence **4396** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,161.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**617.7**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**258.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**323.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,704.1**
WIN	2020	218.9	176.8	171.9	156.8	148.3	106.5	21.1	15.5	15.0	15.5	15.0	15.5	**2,906.8**
DAY	2019	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,886.4**
GAS	2019	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**617.7**
GSD	2019	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**258.0**
H2O	2019	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**323.5**
OIL	2019	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,704.1**
WIN	2019	0.0	0.0	0.0	0.0	0.0	56.7	310.4	311.5	319.3	274.1	268.0	290.0	**1,830.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	1.7	0.0	30.0	30.0	31.0	30.0	25.3	**8,884.4**
GAS	2018	5.6	9.2	35.7	51.7	47.0	2.7	0.0	6.0	4.4	4.0	2.4	2.2	**617.6**
GSD	2018	4.4	6.9	26.4	35.3	28.7	1.7	0.0	4.1	3.5	3.0	1.7	1.4	**257.9**
H2O	2018	1.4	1.7	1.9	1.7	1.9	0.1	0.0	3.0	2.9	3.2	2.8	1.3	**323.4**
OIL	2018	16.4	20.1	19.9	17.2	15.1	0.8	0.0	19.2	22.5	25.5	23.5	15.9	**11,703.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**8,585.4**
GAS	2017	0.6	0.9	1.0	1.3	0.5	0.2	1.3	1.7	1.5	1.8	0.5	2.7	**446.7**
GSD	2017	0.5	0.7	0.8	0.0	0.2	0.1	1.4	1.0	0.7	1.1	0.4	1.9	**140.8**
H2O	2017	2.2	1.9	1.5	1.3	1.3	1.2	1.6	1.8	1.6	1.0	0.9	1.3	**301.5**
OIL	2017	26.5	23.6	23.6	21.5	21.9	18.1	18.4	19.5	17.1	12.7	13.4	15.0	**11,507.0**

Licence **4398** Well Name **Souris Hartney Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-17-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	0.0	0.0	0.0	13.0	30.0	31.0	30.0	31.0	**8,459.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**209,700.4**

Manitoba Production
2017 To 2020

Licence **4398** Well Name **Souris Hartney Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-17-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,891.8**
WIN	2020	1219.0	1141.0	1218.0	40.0	0.0	0.0	0.0	514.0	1194.0	1222.0	1173.0	1223.0	**35,839.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,294.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**209,700.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,891.8**
WIN	2019	1195.0	1079.0	1196.0	1157.0	1218.0	1125.0	1073.0	1202.0	1066.0	1153.0	1197.0	1202.0	**26,895.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,294.1**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**209,700.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,891.8**
WIN	2018	1914.0	682.0	767.0	852.0	916.0	875.0	891.0	1021.0	1131.0	1129.0	1126.0	1103.0	**13,032.0**
DAY	2017	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,294.1**
H2O	2017	199.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**209,700.4**
OIL	2017	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,891.8**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.2	604.8	**625.0**

Licence **4399** Well Name **Souris Hartney Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-17-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,965.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**256,563.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,368.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,965.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**256,563.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,368.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,965.8**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**256,563.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,368.5**
DAY	2017	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,965.8**
H2O	2017	533.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**256,563.1**
OIL	2017	5.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,368.5**

Licence **4400** Well Name **Cromer Unit No. 3 Prov** Dev **V** Mineral Rights **CROWN**

UWI **100.13-14-009-28W1.03** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,735.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,575.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,523.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	**6,735.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	2.2	0.0	0.0	0.0	0.0	0.0	**1,575.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	1.9	0.0	0.0	0.0	0.0	0.0	**3,523.4**

Licence **4401** Well Name **Tundra Kola Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-32-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	17.8	0.0	0.0	0.0	0.0	0.0	13.0	30.0	30.6	**9,140.4**
H2O	2020	175.8	160.5	181.8	108.6	0.0	0.0	0.0	0.0	0.0	84.1	188.4	189.0	**44,272.9**
OIL	2020	2.9	3.1	3.6	2.0	0.0	0.0	0.0	0.0	0.0	1.6	3.6	3.8	**5,962.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,958.0**
H2O	2019	340.7	301.7	317.9	300.1	328.9	315.2	307.6	301.8	298.3	191.3	175.8	177.5	**43,184.7**
OIL	2019	6.0	5.6	6.1	5.7	6.2	5.9	6.1	6.0	6.0	3.9	3.5	3.0	**5,942.3**
DAY	2018	5.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,593.0**

Manitoba Production
2017 To 2020

Licence **4401** Well Name **Tundra Kola Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-32-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2018	45.7	343.3	384.9	374.5	389.6	352.8	368.3	378.1	349.8	341.2	309.3	330.0	**39,827.9**
OIL	2018	2.0	0.4	0.0	0.0	0.0	0.0	3.0	3.3	4.3	6.2	6.2	6.3	**5,878.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	21.0	31.0	31.0	30.0	30.0	4.0	0.0	**8,256.0**
H2O	2017	291.0	281.9	339.0	320.3	344.7	240.6	320.9	310.2	303.2	299.5	38.2	0.0	**35,860.4**
OIL	2017	25.0	14.4	9.5	8.8	9.2	6.3	9.2	9.1	9.4	12.0	1.6	0.0	**5,846.6**

Licence **4402** Well Name **Tundra Kola Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-32-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	30.2	11.0	0.0	0.0	0.0	14.0	30.0	30.6	**9,490.6**
H2O	2020	63.4	62.6	87.7	87.6	95.6	32.9	0.0	0.0	0.0	41.4	86.1	86.4	**28,637.3**
OIL	2020	8.8	9.3	11.7	11.4	9.6	3.2	0.0	0.0	0.0	4.1	8.7	9.1	**28,240.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,254.0**
H2O	2019	58.7	47.8	50.4	49.7	60.7	58.2	55.2	54.8	53.6	63.4	65.0	63.0	**27,993.6**
OIL	2019	6.6	5.6	6.1	6.5	9.3	8.9	8.9	8.9	8.8	9.0	9.2	9.0	**28,164.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,889.0**
H2O	2018	124.7	114.4	127.2	123.8	128.8	116.6	96.4	96.9	96.9	106.2	78.8	75.9	**27,313.1**
OIL	2018	10.1	8.3	9.2	9.0	9.4	8.5	9.3	9.8	8.0	6.2	8.4	9.5	**28,067.9**
DAY	2017	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,526.0**
H2O	2017	190.6	144.9	146.2	134.3	148.7	144.9	138.4	131.9	120.8	131.2	121.9	125.0	**26,026.5**
OIL	2017	18.7	16.7	19.0	17.1	18.3	17.5	18.3	18.6	20.5	21.5	12.8	12.6	**27,962.2**

Licence **4407** Well Name **Tundra Kola Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-28-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.3	30.2	11.0	0.0	0.0	0.0	20.0	30.0	30.6	**9,644.1**
H2O	2020	32.2	29.2	32.5	31.9	38.9	13.9	0.0	0.0	0.0	24.9	36.2	36.3	**6,390.6**
OIL	2020	7.3	7.2	7.5	7.1	7.4	2.9	0.0	0.0	0.0	5.3	7.8	8.1	**15,543.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,402.0**
H2O	2019	37.2	32.9	34.6	32.4	35.1	33.6	26.9	26.4	29.4	30.8	27.2	26.1	**6,114.6**
OIL	2019	18.0	16.7	18.2	17.1	18.5	17.8	9.1	9.1	9.7	10.4	9.8	8.2	**15,482.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	28.0	29.0	**9,037.0**
H2O	2018	56.9	51.5	47.7	46.4	48.3	43.7	46.6	45.2	43.5	45.1	40.2	38.1	**5,742.0**
OIL	2018	19.4	16.5	21.4	21.0	22.0	19.8	21.1	19.7	18.5	18.5	17.7	17.8	**15,320.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**8,678.0**
H2O	2017	22.9	35.2	59.8	56.5	60.8	51.6	34.5	35.6	36.2	35.8	73.5	81.2	**5,188.8**
OIL	2017	15.1	16.3	22.1	20.5	21.4	19.6	18.3	13.8	11.7	14.8	22.9	25.3	**15,086.7**

Licence **4410** Well Name **CNRL Pierson Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,902.5**
GAS	2020	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**558.2**
GSD	2020	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**242.8**
H2O	2020	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,873.5**
OIL	2020	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,162.2**
DAY	2019	29.0	18.0	28.0	30.0	30.8	30.0	31.0	31.0	29.7	29.0	29.5	31.0	**6,873.5**
GAS	2019	4.4	1.7	1.6	2.7	3.5	3.8	4.1	4.0	3.4	2.3	1.7	1.4	**556.9**
GSD	2019	3.3	1.4	1.3	1.5	1.1	1.1	1.1	1.2	1.2	1.0	1.1	1.1	**241.3**
H2O	2019	0.7	0.3	0.5	0.4	0.3	0.3	0.5	0.6	0.6	0.3	0.3	0.3	**3,873.2**
OIL	2019	3.8	1.8	2.2	1.9	1.8	1.9	2.1	2.2	2.1	0.7	0.6	0.6	**6,161.5**

Manitoba Production
2017 To 2020

Licence **4410** Well Name **CNRL Pierson Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	31.0	28.0	31.0	29.0	3.8	30.0	31.0	31.0	30.0	31.0	30.0	25.7	**6,526.5**
GAS	2018	2.2	0.0	0.0	0.0	0.0	0.0	0.4	2.5	10.4	4.6	3.0	2.6	**522.3**
GSD	2018	1.7	0.0	0.0	0.0	0.0	0.0	0.3	1.7	8.3	3.4	2.2	1.7	**224.9**
H2O	2018	5.5	4.7	5.3	5.0	0.7	5.6	6.3	3.3	4.8	3.2	2.7	2.0	**3,868.1**
OIL	2018	20.1	14.8	16.3	15.5	2.0	17.3	19.3	9.6	14.0	10.3	9.3	8.6	**6,139.8**
DAY	2017	11.0	28.0	31.0	30.0	31.0	20.0	0.0	1.0	30.0	26.3	30.0	31.0	**6,195.0**
GAS	2017	1.1	2.9	3.2	2.9	1.8	2.6	0.0	0.2	3.5	3.2	2.5	0.7	**496.6**
GSD	2017	0.8	2.2	2.6	0.0	0.8	1.5	0.0	0.1	1.6	1.9	1.9	0.5	**205.6**
H2O	2017	5.8	19.0	15.8	11.7	10.4	7.2	0.0	0.4	13.0	10.6	9.5	6.1	**3,819.0**
OIL	2017	14.0	45.0	40.7	34.6	33.4	21.3	0.0	1.1	32.3	28.3	28.8	20.8	**5,982.7**

Licence **4412** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-07-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,653.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**358.2**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**170.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,238.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,817.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,653.1**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**358.2**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**170.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,238.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,817.6**
DAY	2018	29.5	28.0	31.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,653.1**
GAS	2018	5.4	18.4	10.2	6.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**358.2**
GSD	2018	4.3	13.7	7.5	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**170.4**
H2O	2018	4.5	4.2	2.3	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,238.2**
OIL	2018	20.2	18.6	9.5	5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,817.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.9	31.0	30.0	26.3	30.0	24.0	**6,539.6**
GAS	2017	3.3	1.1	0.0	1.0	2.7	5.5	6.8	5.9	5.0	4.8	6.9	2.4	**318.1**
GSD	2017	2.5	0.8	0.0	0.0	1.2	3.1	7.6	3.5	2.3	2.9	5.2	1.7	**140.7**
H2O	2017	1.3	1.4	1.6	1.6	1.2	0.9	1.1	0.8	4.1	3.7	4.3	3.7	**1,225.8**
OIL	2017	5.6	5.4	5.8	5.5	4.6	4.7	4.2	3.1	17.3	17.1	20.0	15.2	**2,763.7**

Licence **4420** Well Name **Souris Hartney Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-16-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	1.0	3.0	0.0	0.0	13.0	30.0	30.8	30.0	31.0	**9,000.3**
H2O	2020	82.8	77.6	84.1	2.8	8.2	0.0	0.0	37.6	93.5	31.5	13.6	41.4	**9,985.8**
OIL	2020	28.8	21.2	27.9	0.9	3.6	0.0	0.0	7.1	17.7	8.5	3.9	13.1	**24,663.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**8,770.5**
H2O	2019	135.4	128.8	120.4	93.9	53.3	78.3	73.3	79.7	73.7	72.3	69.5	71.3	**9,512.7**
OIL	2019	32.8	32.2	36.0	32.1	25.9	27.4	24.5	28.4	26.2	28.2	27.3	28.4	**24,530.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	18.0	6.0	31.0	26.0	31.0	30.0	30.0	**8,408.5**
H2O	2018	37.6	11.9	9.3	8.0	7.9	2.1	14.3	105.1	31.2	48.3	45.7	48.6	**8,462.8**
OIL	2018	38.6	19.1	16.8	14.4	14.5	4.6	0.4	26.1	35.5	57.5	53.4	45.8	**24,180.9**
DAY	2017	31.0	27.0	18.0	30.0	31.0	29.0	29.0	31.0	27.0	30.0	27.0	31.0	**8,085.5**
H2O	2017	57.5	48.6	37.1	66.4	66.9	60.0	52.0	59.8	48.2	54.1	47.3	48.1	**8,092.8**
OIL	2017	30.3	23.6	15.7	27.8	29.9	32.1	36.7	38.0	31.2	37.8	35.4	40.5	**23,854.2**

Licence **4421** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **4421** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**236.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,484.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**187.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**236.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,484.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**187.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**236.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,484.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**187.9**

Licence **4423** Well Name **South Pierson Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.9	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,093.5**
GAS	2020	2.9	1.6	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**472.3**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**113.2**
H2O	2020	97.5	86.5	83.6	87.8	91.8	89.3	90.9	94.4	72.3	69.8	66.3	67.6	**4,217.9**
OIL	2020	25.7	21.6	21.8	21.1	22.4	21.7	22.5	21.8	16.7	16.6	18.2	19.7	**13,495.0**
DAY	2019	31.0	22.0	31.0	6.0	31.0	30.0	31.0	31.0	29.7	31.0	29.5	31.0	**8,727.6**
GAS	2019	1.8	0.0	0.9	0.4	3.6	3.8	3.3	3.1	0.7	0.0	1.5	2.8	**466.4**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**113.2**
H2O	2019	170.7	131.7	169.7	32.6	162.3	158.7	105.1	75.8	98.2	117.9	104.2	101.7	**3,220.1**
OIL	2019	33.2	21.5	31.3	5.4	26.8	26.7	16.8	12.1	17.4	21.2	22.2	25.5	**13,245.2**
DAY	2018	31.0	28.0	31.0	30.0	14.5	30.0	10.0	0.0	5.0	31.0	30.0	31.0	**8,393.4**
GAS	2018	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.4	3.6	**444.5**
GSD	2018	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**113.2**
H2O	2018	18.0	14.6	19.5	17.0	8.6	35.0	15.3	0.0	7.3	140.4	132.3	124.5	**1,791.5**
OIL	2018	34.8	27.2	32.9	31.7	15.1	61.9	25.4	0.0	13.0	40.2	28.2	32.0	**12,985.1**
DAY	2017	31.0	28.0	31.0	18.0	20.0	30.0	30.9	31.0	30.0	31.0	26.0	25.0	**8,121.9**
GAS	2017	3.7	4.1	2.3	1.4	0.9	1.7	2.6	5.9	5.0	5.5	6.0	2.5	**435.5**
GSD	2017	2.9	3.1	1.9	0.0	0.4	1.0	3.0	3.5	2.3	3.3	4.5	1.8	**111.6**
H2O	2017	14.9	14.2	17.0	15.3	18.0	21.9	17.8	18.1	15.9	13.6	12.0	22.1	**1,259.0**
OIL	2017	42.1	35.5	35.0	26.5	31.6	40.3	38.1	38.5	34.6	35.4	30.8	37.3	**12,642.7**

Licence **4425** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.15-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,679.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**582.7**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**185.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**554.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,656.7**
WIN	2020	186.2	110.0	96.4	79.7	58.0	35.7	25.9	22.2	19.1	17.2	18.8	16.2	**3,125.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,404.7**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**582.7**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**185.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**554.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,656.7**
WIN	2019	190.6	110.9	311.3	51.5	3.1	75.9	211.2	291.2	240.9	247.9	239.8	226.4	**2,439.6**
DAY	2018	31.0	28.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,404.7**
GAS	2018	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**582.7**
GSD	2018	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**185.1**

Manitoba Production
2017 To 2020

Licence **4425** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.15-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2018	21.0	10.8	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**554.3**
OIL	2018	12.7	7.4	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,656.7**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.8	199.1	**238.9**
DAY	2017	31.0	28.0	31.0	30.0	13.0	24.0	30.8	31.0	30.0	31.0	30.0	31.0	**8,334.7**
GAS	2017	6.7	7.6	0.4	0.4	0.1	3.9	6.8	5.9	5.0	5.5	4.2	1.6	**580.7**
GSD	2017	5.2	5.7	0.3	0.0	0.0	2.2	7.6	3.5	2.3	3.3	3.2	1.1	**183.5**
H2O	2017	2.6	1.5	1.6	1.5	0.4	29.2	28.8	20.6	26.9	25.9	22.5	22.8	**518.2**
OIL	2017	31.0	23.3	23.5	22.0	7.2	16.3	15.0	12.2	14.3	14.5	13.0	12.1	**12,633.7**

Licence **4426** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,931.9**
WIN	2020	15.5	14.5	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**5,044.1**
WIN	2019	52.6	79.7	82.6	39.0	5.3	52.0	31.8	18.8	12.2	34.8	24.4	15.5	**4,861.1**
WIN	2018	74.0	85.7	103.5	79.7	0.0	0.0	0.0	62.6	73.0	71.0	77.9	10.8	**4,412.4**
WIN	2017	565.6	278.3	274.2	205.5	186.2	215.3	259.6	194.3	153.0	44.3	47.4	3.3	**3,774.2**

Licence **4427** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,888.0**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.3**
WIN	2020	340.0	326.6	344.5	322.8	335.0	316.2	284.5	284.2	258.9	253.3	259.1	254.1	**16,295.5**
GSD	2019	0.0	0.0	0.0	1.8	0.9	0.7	0.6	0.3	0.0	0.0	0.0	0.0	**4.3**
WIN	2019	392.4	367.0	447.4	216.9	31.0	86.4	284.5	368.3	329.4	329.0	325.5	349.1	**12,716.3**
WIN	2018	537.0	435.7	525.7	449.0	0.0	0.0	0.0	445.2	454.3	446.8	455.3	393.9	**9,189.4**
WIN	2017	495.4	203.1	199.3	207.9	240.3	164.6	252.6	169.7	599.7	409.0	564.2	607.2	**5,046.5**

Licence **4431** Well Name **Tundra Kola Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-33-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,814.0**
WIN	2020	153.0	140.0	145.0	137.0	138.0	139.0	140.0	140.0	134.0	141.0	134.0	138.0	**14,270.0**
WIN	2019	150.0	114.0	164.0	146.0	147.0	103.0	14.0	211.0	169.0	159.0	155.0	154.0	**12,591.0**
WIN	2018	140.0	124.0	137.0	149.0	161.0	145.0	162.0	127.0	160.0	156.0	150.0	151.0	**10,905.0**
WIN	2017	146.0	121.0	140.0	132.0	138.0	120.0	125.0	120.0	118.0	138.0	145.0	144.0	**9,143.0**

Licence **4433** Well Name **1576062 AB South Linklater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-06-006-28W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 E** Field Code **99** Pool Code **44E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,199.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,388.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,852.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,199.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,388.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,852.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,199.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,388.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,852.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,199.5**

Manitoba Production
2017 To 2020

Licence **4433** Well Name **1576062 AB South Linklater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-06-006-28W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 E** Field Code **99** Pool Code **44E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,388.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,852.5**

Licence **4434** Well Name **Tundra et al Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-18-010-27W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	26.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	24.9	30.0	31.0	**7,737.9**
H2O	2020	6.5	4.9	2.2	0.0	0.0	0.0	0.0	0.0	0.0	8.2	5.2	5.6	**5,785.6**
OIL	2020	44.4	33.1	14.8	0.0	0.0	0.0	0.0	0.0	0.0	54.8	36.3	37.4	**5,465.1**
DAY	2019	31.0	11.0	27.0	30.0	30.0	26.0	31.0	21.0	22.0	23.0	30.0	29.0	**7,576.0**
H2O	2019	5.1	2.2	8.9	6.8	8.7	6.9	7.8	5.0	7.5	7.5	7.6	7.3	**5,753.0**
OIL	2019	52.1	15.1	59.6	47.3	43.7	46.6	52.2	34.0	50.0	53.5	51.4	51.3	**5,244.3**
DAY	2018	26.0	4.0	31.0	28.0	30.0	5.0	0.0	0.0	0.0	17.0	30.0	30.0	**7,265.0**
H2O	2018	1.6	0.5	1.4	2.2	1.9	0.3	0.0	0.0	0.0	11.9	5.4	5.7	**5,671.7**
OIL	2018	12.8	3.5	15.4	13.2	11.4	2.0	0.0	0.0	0.0	34.5	54.4	58.0	**4,687.5**
DAY	2017	31.0	28.0	18.0	30.0	31.0	29.0	20.0	31.0	27.0	30.0	30.0	26.0	**7,064.0**
H2O	2017	2.1	1.9	1.4	4.8	4.3	2.0	1.6	1.7	1.4	1.8	2.3	1.3	**5,640.8**
OIL	2017	16.4	14.4	10.8	11.1	14.1	12.2	12.0	13.5	11.8	12.9	10.2	10.6	**4,482.3**

Licence **4436** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.11-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,881.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**608.8**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**204.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**735.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,716.7**
WIN	2020	613.4	580.9	594.5	535.5	540.1	488.4	383.4	379.2	343.8	325.7	331.0	324.3	**8,458.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,606.5**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**608.8**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**204.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**735.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,716.7**
WIN	2019	215.6	151.8	161.0	63.2	39.7	119.1	201.6	300.2	301.3	384.3	332.5	531.2	**3,018.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	23.0	5.0	0.0	0.0	**8,606.5**
GAS	2018	21.1	3.3	2.5	0.0	0.0	0.0	2.8	0.5	0.0	0.0	0.0	0.0	**608.8**
GSD	2018	16.6	2.5	1.8	0.0	0.0	0.0	1.8	0.3	0.0	0.0	0.0	0.0	**204.5**
H2O	2018	8.5	6.6	8.4	9.6	11.5	14.5	12.9	10.6	7.6	1.6	0.0	0.0	**735.0**
OIL	2018	42.7	36.8	46.3	46.4	45.0	46.1	41.6	40.2	30.1	6.7	0.0	0.0	**18,716.7**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.6	184.0	**216.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**8,335.5**
GAS	2017	1.7	0.2	4.2	2.7	1.7	2.4	2.6	2.1	1.5	1.8	0.9	9.7	**578.6**
GSD	2017	1.3	0.2	3.4	0.0	0.7	1.4	3.0	1.3	0.7	1.1	0.7	7.0	**181.5**
H2O	2017	3.7	2.8	3.7	4.2	4.0	5.3	9.6	12.2	10.4	9.3	9.1	10.0	**643.2**
OIL	2017	34.9	35.1	46.7	44.5	46.1	47.6	49.7	47.1	36.8	37.8	38.4	39.0	**18,334.8**

Licence **4437** Well Name **1576062 AB South Linklater SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-06-006-28W1.02** Field Name **Other Areas** Pool Name **Lodgepole** Field Code **99** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**953,768.5**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**953,768.5**

Manitoba Production
2017 To 2020

Licence **4437** Well Name **1576062 AB South Linklater SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-06-006-28W1.02** Field Name **Other Areas** Pool Name **Lodgepole** Field Code **99** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**953,768.5**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**953,768.5**

Licence **4438** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,974.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**663.3**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**193.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**555.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,468.4**
WIN	2020	223.1	192.0	209.1	190.5	196.9	182.7	158.3	161.3	151.3	143.7	149.5	150.7	**9,269.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,699.9**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**663.3**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**193.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**555.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,468.4**
WIN	2019	391.8	430.1	460.8	215.4	236.6	232.6	279.4	261.2	178.6	216.3	222.4	253.3	**7,160.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,699.9**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**663.3**
GSD	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**193.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**555.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,468.4**
WIN	2018	408.7	364.6	274.5	407.4	0.0	0.0	0.0	442.4	461.0	506.4	402.4	319.9	**3,781.7**
DAY	2017	19.0	27.0	31.0	30.0	31.0	10.0	8.0	30.0	30.0	11.0	0.0	0.0	**7,699.9**
GAS	2017	1.9	4.0	4.5	4.2	2.7	1.8	1.8	5.7	3.5	1.1	0.0	0.0	**663.3**
GSD	2017	1.5	3.0	3.6	0.0	1.2	1.0	2.0	3.4	1.6	0.7	0.0	0.0	**193.9**
H2O	2017	1.9	0.3	0.3	0.3	0.3	0.1	0.1	0.3	0.3	0.1	0.0	0.0	**555.9**
OIL	2017	15.4	20.4	21.4	21.5	19.6	6.2	4.8	18.9	20.5	7.9	0.0	0.0	**23,468.4**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	194.4	**194.4**

Licence **4439** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,073.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**364.5**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**610.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,372.8**
WIN	2020	105.3	98.6	103.2	97.6	101.5	96.0	38.2	62.3	75.7	69.2	75.9	74.5	**4,752.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,798.4**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**364.5**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**610.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,372.8**
WIN	2019	132.0	161.8	176.8	82.9	42.4	117.2	118.5	108.8	90.1	92.6	104.0	110.3	**3,754.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,798.4**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**364.5**
GSD	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**610.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,372.8**
WIN	2018	0.0	60.6	270.7	337.7	0.0	0.0	0.0	300.4	429.1	570.0	342.3	105.9	**2,416.7**

Manitoba Production
2017 To 2020

Licence **4439** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	13.0	0.0	**6,798.4**
GAS	2017	0.6	0.8	0.9	0.7	0.4	1.1	1.3	1.1	1.0	1.1	0.5	0.0	**364.5**
GSD	2017	0.5	0.6	0.7	0.0	0.2	0.6	1.4	0.7	0.5	0.7	0.4	0.0	**12.3**
H2O	2017	4.0	2.4	2.2	1.8	0.5	0.8	1.1	0.8	0.7	0.6	0.2	0.0	**610.3**
OIL	2017	16.4	11.5	11.0	9.8	6.1	6.5	7.3	6.1	5.3	5.5	2.3	0.0	**7,372.8**

Licence **4440** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.05-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,640.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**570.1**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**190.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,027.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,312.0**
WIN	2020	490.4	295.7	237.3	419.8	516.8	504.8	467.3	488.8	446.9	428.9	387.8	387.6	**8,130.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,365.9**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**570.1**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**190.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,027.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,312.0**
WIN	2019	144.9	207.4	193.1	115.1	3.1	41.9	203.7	215.4	490.6	325.3	347.0	596.6	**3,058.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	8.0	0.0	0.0	**8,365.9**
GAS	2018	0.5	3.3	2.5	0.0	0.0	0.0	5.5	1.8	0.0	0.3	0.0	0.0	**570.1**
GSD	2018	0.4	2.5	1.8	0.0	0.0	0.0	3.5	1.2	0.0	0.2	0.0	0.0	**190.9**
H2O	2018	29.4	23.1	22.4	21.7	27.7	25.7	25.4	26.4	23.1	6.2	0.0	0.0	**1,027.4**
OIL	2018	48.9	37.2	33.6	32.4	37.0	35.0	33.8	34.6	32.7	9.7	0.0	0.0	**18,312.0**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	174.1	**174.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	24.0	30.9	31.0	30.0	31.0	30.0	24.0	**8,084.9**
GAS	2017	1.7	2.1	2.6	2.2	1.8	3.1	0.4	0.9	1.0	1.1	1.4	0.5	**556.2**
GSD	2017	1.3	1.6	2.1	0.0	0.8	1.8	0.4	0.5	0.5	0.7	1.1	0.4	**181.3**
H2O	2017	7.7	6.6	8.3	7.3	8.1	6.6	40.8	32.8	21.6	19.6	17.6	18.5	**796.3**
OIL	2017	43.0	35.3	44.1	41.5	48.5	38.2	72.8	56.4	40.4	37.5	34.8	30.5	**17,977.1**

Licence **4441** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.07-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,642.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**503.3**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**999.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,492.5**
WIN	2020	549.5	478.5	506.8	474.3	490.6	451.4	394.7	403.9	391.0	374.4	371.6	377.0	**12,004.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,367.4**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**503.3**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**999.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,492.5**
WIN	2019	387.7	344.4	419.5	173.0	58.8	110.1	185.0	324.3	413.5	392.7	435.6	546.7	**6,741.0**
DAY	2018	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,367.4**
GAS	2018	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**503.3**
GSD	2018	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138.7**
H2O	2018	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**999.5**

Manitoba Production
2017 To 2020

Licence **4441** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.07-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2018	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,492.5**
WIN	2018	0.0	81.7	224.2	343.1	0.0	0.0	0.0	329.7	446.8	608.4	551.1	364.7	**2,949.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**8,363.9**
GAS	2017	4.6	0.8	2.3	2.2	1.9	3.9	4.9	4.0	3.4	3.7	0.2	0.6	**503.1**
GSD	2017	3.6	0.6	1.9	0.0	0.8	2.2	5.4	2.4	1.6	2.3	0.2	0.4	**138.5**
H2O	2017	9.0	10.3	9.3	7.9	7.1	10.7	11.3	11.4	12.5	12.7	9.5	12.2	**998.1**
OIL	2017	59.2	66.3	46.4	47.4	47.4	41.3	40.4	42.9	42.1	43.8	37.1	35.5	**13,488.1**

Licence **4442** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-05-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b B** Field Code **7** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**456.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,011.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,134.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**456.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,011.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,134.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**456.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,011.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,134.2**

Licence **4443** Well Name **Cromer Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-14-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	0.0	0.0	0.0	17.8	30.0	31.0	**9,338.8**
H2O	2020	24.5	22.5	23.3	22.9	23.9	8.7	0.0	0.0	0.0	14.1	29.7	31.2	**8,832.2**
OIL	2020	6.7	6.0	6.1	6.1	6.4	2.2	0.0	0.0	0.0	3.6	6.8	3.4	**9,702.0**
DAY	2019	31.0	28.0	8.0	18.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**9,097.0**
H2O	2019	24.8	23.9	7.4	16.6	27.9	26.0	28.3	29.4	27.2	28.0	26.7	30.5	**8,631.4**
OIL	2019	2.4	2.2	0.6	1.4	2.3	4.0	3.4	2.5	1.8	1.9	1.6	1.8	**9,654.7**
DAY	2018	31.0	28.0	31.0	29.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**8,770.0**
H2O	2018	32.8	29.3	25.3	21.6	23.7	22.6	21.4	25.4	25.0	26.2	21.7	22.8	**8,334.7**
OIL	2018	2.1	2.3	4.2	3.3	3.5	3.8	3.6	3.6	3.2	3.1	2.4	2.4	**9,628.8**
DAY	2017	16.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	18.0	15.0	31.0	**8,409.0**
H2O	2017	11.0	18.6	21.3	23.1	24.0	24.1	25.5	24.3	23.6	15.7	14.1	33.1	**8,036.9**
OIL	2017	4.5	7.9	8.3	5.9	6.1	4.9	3.1	2.5	2.4	1.6	1.2	2.2	**9,591.3**

Licence **4447** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,141.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**482.7**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**228.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,481.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,454.7**
WIN	2020	607.8	597.7	632.3	632.9	726.7	662.8	351.3	283.2	221.5	196.1	199.7	170.7	**7,376.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,866.2**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**482.7**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**228.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,481.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,454.7**

Manitoba Production
2017 To 2020

Licence **4447** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2019	0.0	0.0	0.0	0.0	0.0	36.4	287.3	329.8	369.2	352.3	338.1	380.9	**2,094.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,866.2**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**482.7**
GSD	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**228.1**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,481.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,454.7**
DAY	2017	31.0	28.0	31.0	28.3	31.0	30.0	30.9	31.0	5.0	0.0	0.0	0.0	**7,866.2**
GAS	2017	2.0	2.6	2.8	2.8	2.5	5.0	6.2	5.3	0.8	0.0	0.0	0.0	**482.7**
GSD	2017	1.5	2.0	2.3	0.0	1.1	2.9	7.0	3.2	0.4	0.4	0.0	0.0	**228.1**
H2O	2017	64.5	48.6	57.8	55.2	50.3	61.0	66.5	68.2	11.0	0.0	0.0	0.0	**12,481.9**
OIL	2017	6.6	5.2	4.7	4.5	4.9	5.0	5.1	5.3	0.9	0.0	0.0	0.0	**7,454.7**

Licence **4448** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,757.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**378.4**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**141.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,603.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,007.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,757.9**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**378.4**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**141.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,603.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,007.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	13.0	0.0	12.0	13.3	**7,757.9**
GAS	2018	1.3	0.0	0.0	0.0	0.0	0.0	1.2	3.8	0.0	0.0	0.0	0.0	**378.4**
GSD	2018	1.0	0.0	0.0	0.0	0.0	0.0	0.8	2.6	0.0	0.0	0.0	0.0	**141.2**
H2O	2018	10.7	8.9	10.8	10.5	9.8	8.2	8.4	8.1	3.6	0.0	4.9	4.9	**1,603.4**
OIL	2018	14.4	11.2	12.6	12.6	12.0	11.2	11.3	11.5	4.9	0.0	11.0	14.6	**9,007.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.9	31.0	17.7	22.0	30.0	31.0	**7,476.6**
GAS	2017	2.0	2.4	1.9	2.2	1.6	0.9	5.1	5.9	3.0	3.7	4.2	0.6	**372.1**
GSD	2017	1.5	1.8	1.5	0.0	0.7	0.5	5.8	3.5	1.4	2.3	3.2	0.4	**136.8**
H2O	2017	1.3	1.1	1.1	1.0	1.0	0.9	0.7	0.6	0.2	22.3	26.5	12.8	**1,514.6**
OIL	2017	21.6	21.2	17.9	14.7	14.6	14.3	12.7	11.6	3.4	9.4	20.1	14.8	**8,879.9**

Licence **4449** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-05-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b B** Field Code **7** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**272.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**272.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**272.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**272.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.8**

Licence **4451** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **4451** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,791.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**315.1**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**123.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,390.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,388.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,791.9**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**315.1**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**123.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,390.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,388.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,791.9**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**315.1**
GSD	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**123.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,390.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,388.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.9	31.0	5.0	0.0	0.0	0.0	**7,791.9**
GAS	2017	1.1	1.1	2.6	4.2	2.7	0.6	0.0	4.2	0.8	0.0	0.0	0.0	**315.1**
GSD	2017	0.8	0.8	2.1	0.0	1.2	0.3	0.0	2.5	0.4	0.4	0.0	0.0	**123.5**
H2O	2017	7.1	7.0	3.6	3.2	2.6	2.1	2.3	2.9	0.6	0.0	0.0	0.0	**1,390.6**
OIL	2017	6.0	5.3	2.6	2.6	2.4	2.1	2.0	2.6	0.5	0.0	0.0	0.0	**6,388.5**

Licence **4452** Well Name **South Pierson Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,033.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**203.1**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,008.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,412.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,033.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**203.1**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,008.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,412.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,033.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**203.1**
GSD	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.8**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,008.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,412.8**
DAY	2017	31.0	28.0	19.0	30.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,033.0**
GAS	2017	1.1	1.4	0.7	1.3	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**203.1**
GSD	2017	0.8	1.1	0.6	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.8**
H2O	2017	35.3	32.4	16.4	21.4	15.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,008.3**
OIL	2017	15.2	13.5	7.3	10.2	7.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,412.8**

Licence **4453** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,813.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**422.3**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**528.6**

Manitoba Production
2017 To 2020

Licence **4453** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,180.3**
WIN	2020	34.2	36.3	34.2	30.0	32.5	28.6	13.1	21.2	15.4	15.5	17.4	15.5	**862.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,538.2**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**422.3**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**528.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,180.3**
WIN	2019	0.0	0.0	0.0	0.0	0.0	65.2	246.4	43.9	59.5	56.3	43.5	54.2	**569.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.3	**6,538.2**
GAS	2018	3.2	0.0	0.0	0.0	0.0	0.0	3.1	6.3	9.6	3.5	2.2	2.0	**422.3**
GSD	2018	2.5	0.0	0.0	0.0	0.0	0.0	2.0	4.3	7.6	2.6	1.6	1.3	**225.8**
H2O	2018	0.8	1.2	1.4	1.3	1.2	1.6	1.9	1.9	1.7	2.1	1.4	0.8	**528.6**
OIL	2018	9.3	10.7	12.1	10.5	9.5	10.1	10.6	10.6	10.3	10.8	8.8	7.1	**5,180.3**
DAY	2017	31.0	28.0	21.0	0.0	0.0	19.0	30.9	31.0	30.0	31.0	30.0	31.0	**6,178.9**
GAS	2017	5.0	4.9	0.0	0.0	0.0	2.2	6.8	5.9	5.0	5.5	1.9	20.4	**392.4**
GSD	2017	2.9	3.7	0.0	0.0	0.0	1.3	7.6	3.5	2.3	3.3	1.4	14.6	**203.9**
H2O	2017	0.8	1.0	0.9	0.0	0.0	0.5	1.4	2.4	2.7	1.0	0.9	1.0	**511.3**
OIL	2017	13.6	12.2	9.5	0.0	0.0	6.2	12.6	18.6	23.9	13.4	13.2	12.9	**5,059.9**

Licence **4454** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,707.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**369.3**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**171.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**493.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,194.5**
WIN	2020	498.0	756.9	880.9	847.1	819.6	724.2	499.1	478.8	396.0	311.4	281.6	297.6	**8,649.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,432.1**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**369.3**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**171.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**493.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,194.5**
WIN	2019	0.0	0.0	0.0	0.0	0.0	31.7	281.9	311.9	298.0	323.9	298.5	312.3	**1,858.2**
DAY	2018	24.0	13.0	31.0	30.0	31.0	19.7	0.0	30.0	30.0	31.0	15.0	0.0	**7,432.1**
GAS	2018	0.0	0.0	0.0	0.0	5.3	5.5	0.0	2.3	10.0	4.0	1.2	0.0	**369.3**
GSD	2018	0.0	0.0	0.0	0.0	3.2	3.5	0.0	1.6	8.0	3.0	0.9	0.0	**171.6**
H2O	2018	1.4	0.5	1.4	2.3	2.4	1.2	0.0	7.7	14.2	21.9	9.0	0.0	**493.2**
OIL	2018	10.8	4.7	11.2	15.6	15.4	8.8	0.0	2.7	0.2	0.5	0.4	0.0	**6,194.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**7,177.4**
GAS	2017	3.3	2.9	1.9	2.1	1.4	2.8	3.5	3.0	1.8	1.8	0.2	0.0	**341.0**
GSD	2017	2.5	2.2	1.5	0.0	0.6	1.6	4.0	1.8	0.8	1.1	0.2	0.0	**151.4**
H2O	2017	1.9	1.6	1.4	1.3	1.3	1.2	1.4	1.8	2.2	2.4	2.2	2.4	**431.2**
OIL	2017	18.0	15.6	13.5	10.6	11.0	10.5	10.9	12.7	14.8	18.4	16.4	16.1	**6,124.2**

Licence **4456** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,427.2**
GAS	2020	1.2	1.0	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,013.3**
GSD	2020	1.4	1.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**427.8**
H2O	2020	200.0	200.2	198.9	208.9	214.1	196.4	201.9	210.4	202.8	203.5	192.3	194.0	**34,362.9**

Manitoba Production
2017 To 2020

Licence **4456** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	45.3	42.8	44.1	42.8	44.6	40.9	39.1	37.2	35.9	34.5	34.9	34.8	**15,166.2**
DAY	2019	26.0	24.0	31.0	30.0	31.0	30.0	30.8	31.0	29.7	30.9	29.5	31.0	**8,061.2**
GAS	2019	2.4	2.3	5.9	4.8	3.2	1.9	1.7	1.6	1.7	1.7	1.2	1.1	**1,010.0**
GSD	2019	1.9	1.9	4.8	2.8	1.0	0.5	0.5	0.5	0.6	0.7	0.8	0.9	**424.4**
H2O	2019	200.9	220.5	261.1	258.9	278.7	238.9	238.0	226.7	205.4	215.2	208.3	209.5	**31,939.5**
OIL	2019	27.0	21.9	28.7	34.9	39.1	43.6	46.1	44.9	32.6	33.8	33.0	43.8	**14,689.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,706.3**
GAS	2018	1.6	0.0	0.0	21.5	58.8	65.3	19.5	24.8	41.8	25.0	1.9	2.2	**980.5**
GSD	2018	1.3	0.0	0.0	14.7	35.9	42.1	12.5	17.0	33.3	18.6	1.4	1.4	**407.5**
H2O	2018	283.9	209.3	269.8	272.0	316.8	286.5	303.2	298.5	276.7	290.4	245.4	202.4	**29,177.4**
OIL	2018	70.2	58.9	61.3	57.9	54.8	51.1	50.9	51.1	47.8	45.8	40.0	38.0	**14,259.9**
DAY	2017	31.0	28.0	23.0	30.0	31.0	29.0	0.0	22.0	30.0	31.0	30.0	30.8	**7,341.3**
GAS	2017	4.0	3.1	0.0	10.5	10.7	10.1	0.0	8.3	8.1	5.5	3.5	1.3	**718.1**
GSD	2017	3.1	2.3	0.0	0.0	4.6	5.8	0.0	5.0	3.7	3.3	2.6	0.9	**229.3**
H2O	2017	176.5	142.8	103.3	147.8	151.6	160.9	0.0	150.3	233.9	297.8	291.8	304.3	**25,922.5**
OIL	2017	48.6	41.7	32.3	44.2	47.8	50.6	0.0	45.4	61.7	50.9	60.7	65.4	**13,632.1**

Licence **4457** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2020	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.6**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**500.1**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**500.1**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**500.1**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**500.1**

Licence **4460** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-03-002-26W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,145.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,868.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,644.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,145.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,868.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,644.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,145.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,868.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,644.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,145.3**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,868.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,644.1**

UWI **102.05-03-002-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3b B** Field Code **3** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,441.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,702.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,364.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,441.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,702.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,364.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,441.8**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,702.2**

Manitoba Production
2017 To 2020

Licence **4460** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-03-002-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3b B** Field Code **3** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,364.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,441.8**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,702.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,364.4**

Licence **4462** Well Name **Tundra Kola Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-33-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,331.8**
WIN	2020	118.0	108.0	121.0	112.0	108.0	101.0	115.0	109.0	104.0	112.0	106.0	110.0	**12,197.0**
WIN	2019	137.0	104.0	150.0	137.0	142.0	102.0	69.0	165.0	149.0	135.0	129.0	122.0	**10,873.0**
WIN	2018	110.0	102.0	99.0	148.0	167.0	145.0	159.0	116.0	128.0	139.0	146.0	140.0	**9,332.0**
WIN	2017	120.0	89.0	103.0	105.0	105.0	90.0	88.0	84.0	90.0	124.0	115.0	117.0	**7,733.0**

Licence **4463** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,542.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**382.7**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**100.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,198.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,689.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,542.4**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**382.7**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**100.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,198.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,689.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,542.4**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**382.7**
GSD	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**100.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,198.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,689.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	25.0	0.0	**5,542.4**
GAS	2017	0.9	0.3	4.5	4.2	2.7	0.2	5.5	5.9	5.0	5.5	0.5	0.0	**382.7**
GSD	2017	0.7	0.2	3.6	0.0	1.3	0.1	6.2	3.5	2.3	3.3	0.4	0.0	**100.5**
H2O	2017	20.3	17.6	18.4	20.1	18.3	16.0	16.6	19.0	19.0	15.6	11.4	0.0	**1,198.7**
OIL	2017	6.6	5.6	5.6	6.4	6.4	5.3	5.1	4.9	4.2	4.2	3.8	0.0	**5,689.4**

Licence **4466** Well Name **Tundra Kola Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-33-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,760.0**
WIN	2020	79.0	73.0	78.0	74.0	78.0	74.0	79.0	78.0	76.0	80.0	75.0	78.0	**7,496.0**
WIN	2019	76.0	61.0	87.0	77.0	80.0	77.0	49.0	93.0	80.0	79.0	78.0	80.0	**6,574.0**
WIN	2018	76.0	68.0	65.0	90.0	87.0	78.0	85.0	71.0	85.0	83.0	79.0	80.0	**5,657.0**
WIN	2017	87.0	76.0	82.0	79.0	80.0	76.0	77.0	74.0	72.0	78.0	74.0	77.0	**4,710.0**

Licence **4467** Well Name **Virden Roselea Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.03-28-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.3	31.0	31.0	30.0	31.0	30.0	31.0	**8,702.2**

Manitoba Production
2017 To 2020

Licence **4467** Well Name **Virden Roselea Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.03-28-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	70.9	53.3	58.9	50.4	52.1	53.7	58.6	63.5	60.1	72.8	59.7	61.1	**17,754.3**
OIL	2020	7.5	5.7	5.9	5.4	5.9	5.4	6.9	7.2	6.6	6.6	6.0	6.2	**5,643.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,336.9**
H2O	2019	63.6	65.7	58.3	56.0	58.7	53.2	52.7	62.1	51.9	62.4	71.1	70.4	**17,039.2**
OIL	2019	6.7	6.0	6.8	7.0	6.8	5.2	6.7	6.7	6.1	6.6	6.7	7.1	**5,568.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,975.9**
H2O	2018	44.2	41.5	45.9	42.9	88.2	149.2	158.8	160.2	144.4	81.9	64.5	64.6	**16,313.1**
OIL	2018	1.6	1.4	1.6	1.4	2.3	3.0	3.1	3.2	3.7	5.9	6.2	6.8	**5,489.7**
DAY	2017	31.0	26.0	0.0	0.0	23.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,610.9**
H2O	2017	71.8	61.7	0.0	0.0	55.2	61.0	85.8	92.4	86.0	44.1	40.5	42.7	**15,226.8**
OIL	2017	3.1	2.5	0.0	0.0	2.2	2.5	2.3	2.4	2.6	1.6	1.5	1.5	**5,449.5**

Licence **4468** Well Name **Virden Roselea Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **103.03-28-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,893.9**
H2O	2020	33.6	28.2	24.5	18.1	19.3	20.3	20.3	21.1	19.9	25.1	22.6	23.1	**36,241.2**
OIL	2020	5.8	5.0	4.1	3.1	3.4	3.2	3.6	3.6	3.3	3.5	3.6	3.7	**12,530.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,527.9**
H2O	2019	32.1	31.3	27.8	26.6	31.3	30.8	29.1	33.4	30.4	36.1	33.6	33.2	**35,965.1**
OIL	2019	5.7	4.8	5.6	5.7	6.1	5.0	6.1	6.1	6.1	6.5	5.2	5.6	**12,484.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,166.9**
H2O	2018	167.0	156.2	173.1	162.1	121.8	90.0	95.7	96.6	71.2	39.3	35.7	32.4	**35,589.4**
OIL	2018	6.1	5.5	6.1	5.8	4.5	2.7	2.8	2.9	4.4	6.3	6.1	6.1	**12,416.3**
DAY	2017	31.0	26.0	0.0	0.0	23.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,801.9**
H2O	2017	45.1	38.7	0.0	0.0	34.6	38.3	103.9	160.3	129.4	153.6	153.0	161.1	**34,348.3**
OIL	2017	2.8	2.4	0.0	0.0	2.0	2.3	3.1	4.0	3.8	5.9	5.9	5.9	**12,357.0**

Licence **4469** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-17-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,024.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,455.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,236.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,024.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,455.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,236.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,024.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,455.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,236.4**

Licence **4470** Well Name **Sundog Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-05-003-28W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3b B** Field Code **7** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	2.9	18.0	0.0	0.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,336.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.1	0.1	**18.2**
H2O	2020	168.4	157.4	92.2	0.0	0.0	251.5	205.6	195.0	171.4	173.7	157.7	171.1	**40,905.1**
OIL	2020	11.5	17.4	10.2	0.0	0.0	22.1	13.9	9.9	13.2	15.0	13.4	9.0	**4,556.5**
DAY	2019	31.0	27.0	31.0	29.0	31.0	30.0	31.0	8.0	8.0	31.0	30.0	31.0	**4,070.1**
H2O	2019	182.4	165.4	181.1	178.5	143.7	176.3	191.9	45.6	195.3	180.0	177.3	172.8	**39,161.1**
OIL	2019	13.6	11.8	32.9	4.5	13.9	7.7	0.1	13.0	21.8	17.8	11.2	11.1	**4,420.9**

Manitoba Production
2017 To 2020

Licence **4470** Well Name **Sundog Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-05-003-28W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3b B** Field Code **7** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	26.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**3,752.1**
H2O	2018	222.6	195.9	212.8	199.0	202.7	200.1	198.4	199.0	190.9	198.5	180.8	191.8	**37,170.8**
OIL	2018	22.9	16.1	20.9	16.5	18.5	14.0	15.1	14.1	13.9	14.2	14.4	13.1	**4,261.5**
DAY	2017	17.0	26.0	24.0	19.0	28.0	5.0	0.0	0.0	0.0	7.0	30.0	31.0	**3,395.1**
H2O	2017	171.2	208.4	194.8	142.6	235.1	29.9	0.0	0.0	0.0	134.1	311.7	254.5	**34,778.3**
OIL	2017	16.8	13.1	15.2	0.4	23.9	9.1	0.0	0.0	0.0	0.4	12.3	21.0	**4,067.8**

Licence **4471** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-26-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3a A** Field Code **3** Pool Code **43A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,920.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,287.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,784.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,920.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,287.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,784.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,920.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,287.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,784.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,920.3**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,287.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,784.1**

UWI **103.16-24-001-26W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,280.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,534.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,182.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,280.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,534.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,182.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,280.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,534.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,182.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,280.9**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,534.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,182.8**

Licence **4472** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.14-21-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**84.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**219.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**84.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**219.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**84.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**219.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**84.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**219.7**

Manitoba Production
2017 To 2020

Licence **4472** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.14-21-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.4**

Licence **4473** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.10-21-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,727.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,492.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,506.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,727.1**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	7.8	0.0	0.0	0.0	0.0	0.0	0.0	**4,492.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	1.8	0.0	0.0	0.0	0.0	0.0	0.0	**3,506.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,697.1**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.7**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,484.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,504.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,697.1**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.7**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,484.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,504.3**

Licence **4474** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1A0.11-21-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,660.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,444.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,215.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,660.1**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	4.9	0.0	0.0	0.0	0.0	0.0	0.0	**10,444.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	4.5	0.0	0.0	0.0	0.0	0.0	0.0	**2,215.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,630.1**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,439.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,211.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,630.1**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.5**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,439.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,211.4**

Licence **4483** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	**9,276.4**
GAS	2020	1.2	1.5	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**831.0**
GSD	2020	1.4	1.5	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**336.8**
H2O	2020	2.4	2.3	2.9	3.0	3.2	0.8	0.3	0.3	0.3	0.3	0.3	0.3	**817.9**
OIL	2020	31.5	29.5	34.9	34.1	36.2	34.8	35.9	35.3	30.6	30.3	31.2	34.6	**15,501.6**
DAY	2019	23.0	0.0	25.0	0.0	31.0	30.0	31.0	31.0	29.7	29.0	29.5	31.0	**8,910.9**

Manitoba Production
2017 To 2020

Licence **4483** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2019	2.8	0.0	3.7	0.0	2.5	2.1	2.2	2.1	1.4	1.2	0.9	1.1	**826.9**
GSD	2019	2.1	0.0	3.0	0.0	0.8	0.6	0.6	0.6	0.5	0.5	0.6	0.9	**332.6**
H2O	2019	2.6	0.0	3.0	0.0	16.8	13.3	13.6	12.9	4.9	3.0	3.1	2.6	**801.5**
OIL	2019	31.3	0.0	34.5	0.0	57.1	45.4	46.0	44.6	38.7	37.2	38.9	33.7	**15,102.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	16.0	11.0	17.0	31.0	30.0	31.0	**8,620.7**
GAS	2018	3.4	11.2	10.8	50.4	25.6	9.6	1.4	1.0	5.6	9.9	4.2	4.1	**806.9**
GSD	2018	2.7	8.3	8.0	34.4	15.6	6.2	0.9	0.7	4.5	7.4	3.1	2.6	**322.4**
H2O	2018	2.3	2.0	3.2	4.3	5.5	4.0	1.9	1.3	2.3	5.0	3.8	2.9	**725.7**
OIL	2018	44.4	37.4	41.8	44.4	46.8	42.9	21.9	15.2	26.0	52.7	43.5	42.8	**14,695.3**
DAY	2017	31.0	28.0	30.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	30.8	**8,303.7**
GAS	2017	2.0	2.9	3.1	2.7	3.9	5.0	4.2	3.6	3.0	3.4	4.2	1.8	**669.7**
GSD	2017	1.5	2.2	2.5	0.0	1.7	2.9	4.8	2.2	1.4	2.1	3.2	1.3	**228.0**
H2O	2017	3.9	3.1	3.3	3.7	4.3	3.3	1.9	2.7	2.7	2.5	2.5	2.3	**687.2**
OIL	2017	51.4	40.1	40.7	45.5	54.5	50.0	48.3	47.4	44.8	45.1	43.0	41.1	**14,235.5**

Licence **4484** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-34-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3b B** Field Code **3** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,178.3**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,446.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,498.9**

Licence **4486** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,560.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**287.3**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,349.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,280.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,560.6**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**287.3**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,349.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,280.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,560.6**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**287.3**
GSD	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111.2**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,349.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,280.1**
DAY	2017	31.0	28.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,560.6**
GAS	2017	3.3	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**287.3**
GSD	2017	2.5	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111.2**
H2O	2017	4.1	2.4	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,349.8**
OIL	2017	1.0	0.5	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,280.1**

Licence **4487** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	18.0	0.0	0.0	0.0	0.0	0.0	**7,233.2**
GAS	2020	1.3	1.5	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**404.2**

Manitoba Production
2017 To 2020

Licence **4487** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2020	1.5	1.5	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**185.0**
H2O	2020	8.9	8.1	8.1	4.4	3.2	2.9	1.7	0.0	0.0	0.0	0.0	0.0	**1,411.9**
OIL	2020	11.7	10.3	10.6	5.7	4.6	4.3	2.6	0.0	0.0	0.0	0.0	0.0	**5,607.8**
DAY	2019	0.0	0.0	0.0	0.0	22.0	30.0	31.0	31.0	29.4	31.0	30.0	31.0	**7,033.2**
GAS	2019	0.0	0.0	0.0	0.0	1.0	2.4	4.3	2.9	2.1	2.0	1.4	1.2	**399.7**
GSD	2019	0.0	0.0	0.0	0.0	0.3	0.7	1.2	0.9	0.8	0.8	0.9	1.0	**180.4**
H2O	2019	0.0	0.0	0.0	0.0	29.1	20.7	16.2	16.0	13.9	14.0	9.9	10.7	**1,374.6**
OIL	2019	0.0	0.0	0.0	0.0	28.4	20.8	15.8	16.7	16.4	16.8	12.6	13.1	**5,558.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	8.0	**6,797.8**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	2.2	3.0	10.4	7.8	4.6	1.2	**382.4**
GSD	2018	0.0	0.0	0.0	0.0	0.0	0.0	1.4	2.1	8.3	5.8	3.3	0.8	**173.8**
H2O	2018	18.6	8.2	9.3	7.8	7.5	5.9	4.9	8.1	9.8	8.6	2.8	0.3	**1,244.1**
OIL	2018	8.0	5.9	6.6	5.7	5.5	4.5	3.8	6.6	7.9	7.1	2.7	0.4	**5,417.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.9	31.0	30.0	9.0	28.0	11.0	**6,457.8**
GAS	2017	1.7	1.1	1.5	4.2	2.7	0.9	3.7	2.1	4.0	1.6	0.0	0.0	**353.2**
GSD	2017	1.3	0.8	1.2	0.0	1.2	0.5	4.2	1.3	1.9	1.0	0.0	0.0	**152.1**
H2O	2017	2.7	2.7	2.3	0.9	0.6	0.6	1.1	0.9	0.7	0.2	22.4	9.5	**1,152.3**
OIL	2017	24.5	23.9	21.3	15.1	12.6	10.9	11.7	11.1	7.4	2.1	7.4	2.8	**5,352.7**

Licence **4488** Well Name **South Pierson Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,994.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121.8**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,072.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,152.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,994.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121.8**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,072.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,152.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,994.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121.8**
GSD	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.7**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,072.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,152.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,994.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121.8**
GSD	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.7**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,072.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,152.1**

Licence **4489** Well Name **Tundra Kola Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-33-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,065.0**
WIN	2020	214.0	199.0	210.0	203.0	208.0	200.0	205.0	207.0	199.0	208.0	199.0	204.0	**19,078.5**
WIN	2019	168.0	172.0	230.0	167.0	230.0	152.0	7.0	237.0	231.0	219.0	216.0	217.0	**16,622.5**
WIN	2018	258.0	233.0	259.0	266.0	284.0	259.0	293.0	134.0	0.0	0.0	16.0	175.0	**14,376.5**
WIN	2017	291.0	253.0	273.0	252.0	259.0	244.0	247.0	243.0	239.0	256.0	249.0	258.0	**12,199.5**

Licence **4491** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

Manitoba Production
2017 To 2020

Licence **4491** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.13-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,350.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**398.6**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**157.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,168.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,932.2**
WIN	2020	186.9	157.4	170.0	154.4	172.0	139.7	22.5	15.5	15.0	15.5	15.0	15.5	**2,144.3**
DAY	2019	23.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,075.3**
GAS	2019	2.0	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**398.6**
GSD	2019	1.5	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**157.8**
H2O	2019	3.6	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,168.2**
OIL	2019	15.9	7.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,932.2**
WIN	2019	0.0	0.0	0.0	0.0	0.0	41.3	239.6	252.3	126.1	92.3	126.0	187.3	**1,064.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,041.3**
GAS	2018	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	1.5	1.5	**395.9**
GSD	2018	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	1.1	1.0	**155.7**
H2O	2018	3.8	3.0	3.4	3.3	4.4	5.4	6.4	6.4	5.7	5.0	5.8	5.2	**2,162.6**
OIL	2018	17.9	14.4	15.8	16.0	18.6	18.1	18.4	18.8	18.9	20.3	26.9	29.9	**8,908.6**
DAY	2017	31.0	28.0	30.5	30.0	29.3	30.0	30.9	31.0	29.0	31.0	30.0	30.0	**7,676.3**
GAS	2017	1.7	0.3	0.0	0.8	1.4	3.3	4.0	1.9	1.5	1.4	0.7	2.4	**390.0**
GSD	2017	1.3	0.2	0.0	0.0	0.6	1.9	4.4	1.1	0.7	0.9	0.5	1.7	**151.4**
H2O	2017	1.8	1.9	2.1	2.6	2.7	2.8	2.9	2.3	1.9	2.1	3.7	5.0	**2,104.8**
OIL	2017	19.3	17.0	17.4	19.2	19.9	18.2	18.4	17.5	14.5	17.4	24.1	21.5	**8,674.6**

Licence **4492** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.14-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,647.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**614.1**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**216.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,225.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,342.7**
WIN	2020	240.7	164.8	216.8	196.1	252.3	751.8	770.8	737.0	620.7	408.9	169.1	119.3	**6,695.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,372.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**614.1**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**216.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,225.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,342.7**
WIN	2019	0.0	0.0	0.0	0.0	0.0	48.5	272.8	310.5	434.7	355.0	306.2	319.7	**2,047.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	23.0	25.0	30.0	7.0	**8,372.0**
GAS	2018	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.4	**614.1**
GSD	2018	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.3	**216.2**
H2O	2018	154.8	132.0	151.7	196.8	183.0	179.0	210.6	176.0	55.3	68.1	119.4	28.3	**16,225.9**
OIL	2018	18.5	16.9	18.6	19.9	19.5	18.8	19.4	16.2	4.6	5.4	11.3	3.6	**15,342.7**
DAY	2017	26.5	28.0	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**8,045.0**
GAS	2017	4.6	0.8	4.5	4.2	2.7	5.5	4.4	2.5	2.0	2.3	2.8	1.3	**611.1**
GSD	2017	3.6	0.6	3.6	0.0	1.2	3.1	5.0	1.5	0.9	1.4	2.1	0.9	**213.9**
H2O	2017	158.7	179.3	201.3	210.5	167.9	154.2	181.1	193.8	188.3	175.5	174.8	161.7	**14,570.9**
OIL	2017	28.0	24.4	23.2	23.3	20.2	18.2	18.8	19.6	18.6	19.2	19.1	17.2	**15,170.0**

Licence **4493** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2017 To 2020

Licence **4493** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,982.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**262.1**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**884.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,294.6**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**261.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,982.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**262.1**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**884.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,294.6**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**261.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,982.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**262.1**
GSD	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77.4**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**884.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,294.6**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**261.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,982.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**262.1**
GSD	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77.4**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**884.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,294.6**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**261.4**

Licence **4494** Well Name **South Pierson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	25.5	0.0	4.5	31.0	17.0	0.0	2.0	26.0	0.0	**8,654.9**
GAS	2020	0.5	0.6	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**671.5**
GSD	2020	1.5	1.0	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**200.7**
H2O	2020	116.5	115.6	117.7	103.7	0.0	17.4	117.8	67.1	0.0	7.6	135.4	0.0	**37,121.2**
OIL	2020	20.2	18.9	17.8	15.2	0.0	2.7	16.0	7.4	0.0	0.9	15.9	0.0	**13,504.3**
DAY	2019	16.0	14.0	31.0	30.0	31.0	30.0	31.0	31.0	29.7	31.0	30.0	31.0	**8,457.9**
GAS	2019	1.8	1.1	4.1	3.5	0.9	1.3	1.7	1.6	4.1	5.5	1.3	0.5	**666.8**
GSD	2019	1.3	0.9	3.4	2.0	0.3	0.9	1.1	1.0	2.0	2.8	1.5	1.0	**194.8**
H2O	2019	49.2	50.3	105.2	113.2	186.7	168.5	161.9	153.3	128.3	132.0	115.6	120.8	**36,322.4**
OIL	2019	15.7	14.0	31.0	31.4	19.7	19.0	18.9	18.3	14.7	13.6	18.0	19.9	**13,389.3**
DAY	2018	31.0	27.7	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,122.2**
GAS	2018	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.9	3.0	3.7	**639.4**
GSD	2018	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	2.2	2.4	**176.6**
H2O	2018	123.8	107.7	125.3	118.4	118.5	110.6	120.3	119.8	112.6	120.6	101.6	81.7	**34,837.4**
OIL	2018	29.3	25.4	28.2	26.6	29.9	28.6	30.2	31.3	29.3	32.3	30.0	31.0	**13,155.1**
DAY	2017	31.0	28.0	31.0	0.0	17.0	30.0	30.9	31.0	29.0	31.0	30.0	31.0	**7,757.5**
GAS	2017	1.0	1.4	0.0	0.0	0.3	1.7	2.0	1.9	1.5	1.8	1.2	0.2	**630.4**
GSD	2017	0.8	1.1	0.0	0.0	0.1	1.0	2.2	1.1	0.7	1.1	0.9	0.1	**170.3**
H2O	2017	145.3	118.6	100.0	0.0	73.1	150.8	151.6	149.4	127.6	123.1	117.7	125.7	**33,476.5**
OIL	2017	28.5	25.8	23.2	0.0	15.6	29.6	24.4	24.3	28.2	30.1	28.8	27.2	**12,803.0**

Licence **4499** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2017 To 2020

Licence **4499** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,046.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,294.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,701.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,046.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,294.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,701.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,046.8**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,294.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,701.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,046.8**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,294.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,701.7**

Licence **4502** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-23-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	23.0	16.0	31.0	30.0	31.0	11.0	0.0	0.0	0.0	17.8	28.0	30.0	**8,882.8**
OIL	2020	0.2	0.2	0.3	0.3	0.3	0.1	0.0	0.0	0.0	0.2	0.3	0.3	**1,716.1**
DAY	2019	25.0	24.0	31.0	30.0	31.0	30.0	28.0	29.0	30.0	31.0	30.0	31.0	**8,665.0**
OIL	2019	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**1,713.9**
DAY	2018	26.0	28.0	31.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	30.0	**8,315.0**
OIL	2018	0.2	0.3	0.3	0.3	0.3	0.6	0.6	0.6	0.5	0.3	0.3	0.3	**1,710.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**7,959.0**
OIL	2017	3.4	3.2	3.8	3.6	3.6	3.6	3.7	3.5	3.0	3.1	3.0	0.4	**1,705.9**

UWI **100.04-23-009-28W1.03** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	23.0	16.0	31.0	30.0	31.0	11.0	0.0	0.0	0.0	17.8	28.0	30.0	**8,852.8**
H2O	2020	2.5	1.8	3.4	3.3	3.4	1.2	0.0	0.0	0.0	2.1	3.1	3.3	**1,143.1**
OIL	2020	8.2	5.9	11.5	11.2	11.9	4.1	0.0	0.0	0.0	6.7	10.3	11.1	**2,635.7**
DAY	2019	25.0	24.0	31.0	30.0	31.0	30.0	28.0	29.0	30.0	31.0	30.0	31.0	**8,635.0**
H2O	2019	1.7	1.7	2.3	2.7	2.9	2.8	2.7	2.7	2.7	3.1	3.4	3.4	**1,119.0**
OIL	2019	8.7	8.7	11.1	12.5	13.1	12.6	12.3	12.8	12.5	12.0	11.1	11.3	**2,554.8**
DAY	2018	26.0	28.0	31.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	30.0	**8,285.0**
H2O	2018	3.1	3.5	3.9	3.5	4.0	3.8	3.6	3.9	3.6	2.1	2.1	2.0	**1,086.9**
OIL	2018	7.6	8.6	9.5	8.4	10.0	17.4	17.2	17.5	16.2	10.9	10.7	10.7	**2,416.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**7,929.0**
H2O	2017	5.8	5.0	5.6	5.2	5.4	5.3	5.3	4.8	3.6	3.8	3.6	3.5	**1,047.8**
OIL	2017	7.1	6.8	8.2	7.6	7.9	7.8	7.9	7.6	6.5	6.7	6.6	8.7	**2,271.4**

Licence **4504** Well Name **Cromer Unit No. 5 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-28-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,770.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**937.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**966.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,770.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**937.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**966.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,770.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**937.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**966.5**

Manitoba Production
2017 To 2020

Licence **4504** Well Name **Cromer Unit No. 5 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-28-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,770.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**937.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**966.5**

Licence **4505** Well Name **Waskada Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-35-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3a I** Field Code **3** Pool Code **43I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,255.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,579.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,793.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,255.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,579.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,793.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,255.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,579.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,793.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,255.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,579.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,793.1**

UWI **102.11-35-001-26W1.03** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	9.0	29.0	30.0	3.0	4.8	9.0	0.0	0.0	6.8	30.0	30.0	31.0	**2,995.1**
H2O	2020	15.4	163.7	125.3	29.6	26.2	34.7	0.0	0.0	28.3	119.0	104.3	95.5	**8,656.2**
OIL	2020	6.6	62.7	53.3	0.0	16.3	23.1	0.0	0.0	19.8	51.0	44.7	41.0	**13,987.0**
DAY	2019	26.0	26.0	30.0	30.0	29.0	30.0	7.0	19.0	30.0	31.0	30.0	5.0	**2,812.5**
H2O	2019	62.9	71.5	63.9	57.1	46.6	59.7	5.5	56.0	87.1	39.0	71.0	4.8	**7,914.2**
OIL	2019	51.7	40.8	46.2	35.1	32.2	41.8	5.0	16.6	21.1	55.1	10.2	2.9	**13,668.5**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	**2,519.5**
H2O	2018	91.3	82.4	77.5	70.2	54.2	71.4	73.7	62.5	77.8	80.6	81.4	46.6	**7,289.1**
OIL	2018	102.7	69.9	80.1	70.2	80.4	62.6	68.1	72.1	59.6	60.7	49.9	34.2	**13,309.8**
DAY	2017	14.0	28.0	28.0	30.0	31.0	27.0	18.0	31.0	30.0	31.0	30.0	27.0	**2,163.5**
H2O	2017	7.9	16.2	15.9	3.5	15.2	16.5	197.8	138.8	112.1	110.2	102.4	80.2	**6,419.5**
OIL	2017	18.3	31.0	29.3	22.2	25.2	27.2	62.7	120.1	107.8	110.3	102.6	90.8	**12,499.3**

Licence **4506** Well Name **Tundra Tilston HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-31-005-29W1.00** Field Name **Tilston** Pool Name **Mission Canyon 1 A** Field Code **2** Pool Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,998.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**825,329.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,998.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,998.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**825,329.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,998.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,998.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**825,329.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,998.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,998.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**825,329.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,998.2**

Licence **4507** Well Name **Tundra et al Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **4507** Well Name **Tundra et al Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-18-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b B** Field Code **7** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	31.0	30.0	10.2	27.8	25.3	31.0	29.3	29.3	28.9	30.4	**9,238.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.8**
H2O	2020	121.4	105.5	119.9	129.9	58.5	182.7	136.4	127.2	146.4	145.1	132.2	137.6	**71,421.7**
OIL	2020	19.6	18.2	20.3	29.2	11.8	35.0	25.7	29.1	17.1	17.1	18.0	20.2	**41,710.5**
DAY	2019	31.0	28.0	31.0	30.0	21.0	28.0	31.0	30.0	29.0	31.0	30.0	31.0	**8,905.9**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.8**
H2O	2019	148.6	135.5	103.9	109.8	89.3	132.6	119.9	121.8	109.3	143.6	137.8	126.2	**69,878.9**
OIL	2019	19.2	18.1	23.7	27.9	23.8	33.5	31.6	33.7	25.8	23.3	22.4	21.2	**41,449.2**
DAY	2018	28.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	30.0	29.0	31.0	**8,554.9**
GAS	2018	0.5	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**10.0**
H2O	2018	143.0	146.2	166.8	157.2	171.4	163.2	158.7	156.2	163.9	141.1	128.5	138.9	**68,400.6**
OIL	2018	16.2	16.3	18.6	18.3	19.4	18.1	18.8	19.9	20.2	18.9	16.9	18.1	**41,145.0**
DAY	2017	31.0	26.0	30.0	30.0	31.0	30.0	31.0	31.0	25.0	25.0	28.0	30.0	**8,196.9**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.5	0.5	0.5	0.5	0.5	**3.0**
H2O	2017	322.3	256.7	286.0	312.1	282.3	301.9	312.9	268.8	201.9	224.4	226.7	132.7	**66,565.5**
OIL	2017	44.0	36.1	42.3	45.0	32.6	39.7	32.7	29.6	22.8	23.6	23.0	14.1	**40,925.3**

Licence **4508** Well Name **1576062 AB South Linklater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-08-006-28W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 E** Field Code **99** Pool Code **44E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,325.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**725,129.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,978.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,325.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**725,129.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,978.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,325.2**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**725,129.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,978.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,325.2**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**725,129.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,978.0**

Licence **4512** Well Name **Cromer Unit No. 5** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-27-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	28.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,494.8**
H2O	2020	7.8	7.3	6.8	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,083.5**
OIL	2020	2.5	2.3	2.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,917.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	8.0	0.0	21.0	31.0	30.0	31.0	**8,404.8**
H2O	2019	6.6	6.1	5.3	0.3	0.3	0.3	0.1	0.0	0.2	0.3	1.4	7.7	**3,061.1**
OIL	2019	4.0	3.6	3.0	0.3	0.3	0.3	0.1	0.0	0.2	0.3	0.6	2.4	**3,910.5**
DAY	2018	31.0	28.0	30.0	28.0	28.0	25.0	28.0	31.0	23.0	31.0	30.0	29.0	**8,102.8**
H2O	2018	7.2	6.7	7.2	6.6	6.9	5.9	6.0	6.6	4.9	6.9	6.5	6.4	**3,032.5**
OIL	2018	3.5	3.3	3.4	3.2	3.3	3.0	3.7	3.9	2.9	3.9	3.9	3.8	**3,895.4**
DAY	2017	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**7,760.8**
H2O	2017	10.6	10.4	11.4	10.6	11.0	10.8	9.9	7.3	7.0	7.0	7.0	7.3	**2,954.7**
OIL	2017	4.2	4.2	4.8	4.5	4.6	4.5	4.5	3.7	3.6	3.5	3.6	3.6	**3,853.6**

Licence **4513** Well Name **Tundra Tilston Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.12-32-005-29W1.00** Field Name **Tilston** Pool Name **Mission Canyon 1 A** Field Code **2** Pool Code **44A** Unit **0**

Manitoba Production
2017 To 2020

Licence **4513** Well Name **Tundra Tilston Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.12-32-005-29W1.00** Field Name **Tilston** Pool Name **Mission Canyon 1 A** Field Code **2** Pool Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,786.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**220,138.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,430.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,786.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**220,138.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,430.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,786.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**220,138.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,430.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,786.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**220,138.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,430.0**

Licence **4514** Well Name **Tundra Tilston** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.15-31-005-29W1.00** Field Name **Tilston** Pool Name **Mission Canyon 1 A** Field Code **2** Pool Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**629.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,373.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**665.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**629.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,373.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**665.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**629.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,373.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**665.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**629.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,373.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**665.1**

Licence **4516** Well Name **1576062 AB South Linklater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-06-006-28W1.02** Field Name **Other Areas** Pool Name **Mission Canyon 1 E** Field Code **99** Pool Code **44E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,940.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**133,149.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,407.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,940.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**133,149.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,407.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,940.7**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**133,149.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,407.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,940.7**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**133,149.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,407.2**

Licence **4519** Well Name **Tundra Tilston HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-31-005-29W1.00** Field Name **Tilston** Pool Name **Mission Canyon 1 A** Field Code **2** Pool Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,559.0**
H2O	2020	0.0	16.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**387,221.3**
OIL	2020	0.0	7.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,662.1**

Manitoba Production
2017 To 2020

Licence **4519** Well Name **Tundra Tilston HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-31-005-29W1.00** Field Name **Tilston** Pool Name **Mission Canyon 1 A** Field Code **2** Pool Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,558.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**387,204.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,654.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,558.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**387,204.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,654.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,558.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**387,204.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,654.6**

Licence **4520** Well Name **Tundra Tilston HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-31-005-29W1.00** Field Name **Tilston** Pool Name **Mission Canyon 1 A** Field Code **2** Pool Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,616.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**289,596.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,683.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,616.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**289,596.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,683.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,616.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**289,596.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,683.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,616.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**289,596.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,683.9**

Licence **4522** Well Name **Cromer Unit No. 2 and 3 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.10-14-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	26.4	31.0	29.8	30.9	29.3	31.0	**8,424.5**
H2O	2020	4.8	5.8	6.1	6.7	7.2	2.6	6.1	7.4	7.0	7.5	6.4	6.7	**6,496.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,856.8**
DAY	2019	30.0	26.0	31.0	30.0	30.0	30.0	28.0	31.0	30.0	31.0	29.0	31.0	**8,083.1**
H2O	2019	6.1	5.4	8.0	8.1	9.7	9.2	7.8	7.6	6.6	6.7	6.3	4.6	**6,422.5**
OIL	2019	4.2	3.6	4.6	4.5	4.8	7.9	5.6	5.9	0.2	0.0	0.0	0.0	**5,856.8**
DAY	2018	23.0	0.0	9.0	29.0	30.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**7,726.1**
H2O	2018	9.0	0.0	3.6	11.3	12.0	8.3	7.0	7.1	6.7	7.2	6.3	6.2	**6,336.4**
OIL	2018	3.6	0.0	1.4	4.2	4.4	5.3	5.0	5.5	5.5	5.8	4.8	4.3	**5,815.5**
DAY	2017	22.0	28.0	29.0	30.0	31.0	30.0	31.0	30.0	29.0	22.0	28.0	31.0	**7,423.1**
H2O	2017	13.3	15.7	13.3	12.5	12.5	12.1	11.7	10.7	10.2	7.6	10.2	12.3	**6,251.7**
OIL	2017	7.5	8.9	6.6	6.5	6.6	6.3	6.1	6.1	6.0	4.6	6.0	4.9	**5,765.7**

UWI **100.10-14-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	28.4	31.0	29.8	30.9	29.3	31.0	**7,613.4**
H2O	2020	48.6	58.6	62.9	68.3	73.0	26.4	66.2	76.0	72.0	76.2	64.3	67.8	**4,105.9**
OIL	2020	67.2	53.1	55.1	36.2	33.7	11.5	30.3	31.3	29.9	29.1	22.2	23.6	**5,699.3**
DAY	2019	30.0	26.0	31.0	30.0	30.0	30.0	28.0	31.0	30.0	31.0	29.0	31.0	**7,270.0**
H2O	2019	62.7	55.8	81.2	82.3	88.7	93.6	81.2	76.1	65.1	66.9	62.8	47.7	**3,345.6**
OIL	2019	30.9	27.3	34.9	35.2	37.2	58.7	42.1	43.5	43.5	44.6	39.6	67.5	**5,276.1**
DAY	2018	23.0	0.0	9.0	29.0	30.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**6,913.0**
H2O	2018	92.6	0.0	37.6	113.7	120.6	83.0	70.6	72.8	69.8	74.3	64.4	64.3	**2,481.5**

Manitoba Production
2017 To 2020

Licence **4522** Well Name **Cromer Unit No. 2 and 3 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.10-14-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2018	26.9	0.0	10.5	31.0	32.5	40.6	38.7	41.6	40.9	42.5	36.3	31.8	**4,771.1**
DAY	2017	22.0	28.0	29.0	30.0	31.0	30.0	31.0	30.0	29.0	22.0	28.0	31.0	**6,610.0**
H2O	2017	135.4	159.0	133.7	127.4	127.5	123.2	120.8	109.1	103.9	78.2	104.3	126.0	**1,617.8**
OIL	2017	40.1	47.1	35.2	34.9	34.6	32.8	33.1	32.4	32.0	24.0	31.6	36.6	**4,397.8**

Licence **4531** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,505.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**399.1**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**256.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,041.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,399.4**
DAY	2019	29.0	23.0	31.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,505.1**
GAS	2019	2.3	1.3	2.4	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**399.1**
GSD	2019	1.7	1.1	2.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**256.6**
H2O	2019	2.8	2.9	4.4	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,041.8**
OIL	2019	3.4	3.0	4.9	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,399.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,413.1**
GAS	2018	0.9	0.0	0.0	18.4	18.4	18.5	2.4	3.0	5.2	5.1	2.2	1.5	**392.4**
GSD	2018	0.7	0.0	0.0	12.6	11.2	11.9	1.5	2.1	4.1	3.8	1.6	1.0	**251.4**
H2O	2018	7.2	4.9	6.1	5.3	4.8	3.9	3.6	4.4	3.6	4.0	3.2	2.3	**1,030.3**
OIL	2018	5.0	4.3	4.7	4.6	4.0	3.3	3.1	3.7	3.4	4.0	3.7	3.5	**3,386.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	28.0	30.0	**7,048.1**
GAS	2017	1.1	0.8	0.0	0.0	2.3	5.5	6.8	5.9	5.0	5.5	0.9	2.9	**316.8**
GSD	2017	0.8	0.6	0.0	0.0	1.0	3.1	7.6	3.5	2.3	3.3	0.7	2.1	**200.9**
H2O	2017	18.9	14.3	11.2	11.7	8.3	8.3	8.3	8.2	8.0	10.9	8.5	7.4	**977.0**
OIL	2017	12.7	9.4	6.9	7.0	6.3	5.6	5.5	5.6	5.3	7.9	6.6	5.2	**3,339.4**

Licence **4535** Well Name **1576062 AB South Linklater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-08-006-28W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 E** Field Code **99** Pool Code **44E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,309.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**242,197.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,530.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,309.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**242,197.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,530.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,309.7**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**242,197.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,530.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,309.7**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**242,197.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,530.4**

Licence **4538** Well Name **South Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	18.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	**8,701.1**
GAS	2020	2.4	4.1	6.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,178.1**
GSD	2020	2.8	4.0	5.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**300.4**

Manitoba Production
2017 To 2020

Licence **4538** Well Name **South Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	24.6	34.7	45.4	27.4	28.0	8.2	4.8	7.4	6.7	10.6	7.9	5.4	**2,176.4**
OIL	2020	113.9	148.1	201.1	100.4	102.9	120.7	98.3	143.2	126.3	135.9	102.1	68.1	**29,134.9**
DAY	2019	31.0	23.0	3.0	0.0	0.0	0.0	23.0	31.0	29.4	31.0	29.5	19.0	**8,355.3**
GAS	2019	3.8	1.2	0.1	0.0	0.0	0.0	5.5	13.6	6.0	4.9	3.5	1.6	**1,165.3**
GSD	2019	2.8	1.0	0.1	0.0	0.0	0.0	1.5	4.1	2.2	2.1	2.3	1.3	**287.7**
H2O	2019	96.8	89.2	11.2	0.0	0.0	0.0	34.3	27.0	21.0	23.1	23.4	15.8	**1,965.3**
OIL	2019	16.7	12.6	1.6	0.0	0.0	0.0	99.4	146.7	123.1	119.4	124.9	82.6	**27,673.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	22.5	31.0	31.0	17.0	31.0	30.0	31.0	**8,135.4**
GAS	2018	0.2	0.0	0.0	0.0	0.0	0.0	3.0	1.3	4.8	4.6	2.2	3.6	**1,125.1**
GSD	2018	0.2	0.0	0.0	0.0	0.0	0.0	1.9	0.9	3.8	3.4	1.6	2.3	**270.3**
H2O	2018	24.6	18.9	32.7	25.3	34.9	120.7	116.1	123.8	58.8	141.1	115.3	82.7	**1,623.5**
OIL	2018	99.2	81.1	92.8	89.4	94.8	23.2	15.4	16.4	8.2	17.6	16.5	16.4	**26,946.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.9	31.0	30.0	30.0	16.0	31.0	**7,790.9**
GAS	2017	6.8	4.3	4.5	4.2	2.7	5.5	4.2	3.6	3.0	4.6	3.5	3.0	**1,105.4**
GSD	2017	5.2	3.2	3.6	0.0	1.2	3.1	4.8	2.2	1.4	2.8	2.6	2.2	**256.2**
H2O	2017	7.7	9.2	17.3	16.6	14.3	15.6	21.8	27.3	24.4	20.6	11.2	30.6	**728.6**
OIL	2017	110.4	96.9	96.2	98.4	101.4	98.9	111.1	113.4	105.9	99.0	53.6	120.3	**26,375.9**

Licence **4539** Well Name **Sinclair Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-15-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,261.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**519.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,026.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,261.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**519.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,026.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,261.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**519.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,026.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,261.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**519.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,026.9**

Licence **4546** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.06-14-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,579.0**
H2O	2020	870.9	570.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,601.7**
OIL	2020	1.9	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,967.8**
DAY	2019	31.0	27.0	31.0	30.0	30.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**8,527.0**
H2O	2019	822.0	670.3	827.9	175.6	293.1	855.8	822.4	886.7	819.6	842.6	845.8	854.4	**42,160.6**
OIL	2019	1.7	0.8	2.3	5.2	4.7	2.4	1.7	2.1	2.1	2.2	1.8	1.8	**4,964.4**
DAY	2018	31.0	28.0	17.0	11.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	**8,168.0**
H2O	2018	837.2	762.8	431.5	261.2	816.2	726.1	728.3	777.4	763.3	807.2	803.8	852.9	**33,444.4**
OIL	2018	11.7	7.8	1.0	0.6	1.8	2.1	3.3	2.0	2.3	1.8	1.3	1.2	**4,935.6**
DAY	2017	12.0	26.0	16.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	23.0	11.0	**7,839.0**
H2O	2017	319.8	918.7	585.3	1093.2	1131.2	1080.6	1103.1	892.9	802.6	851.2	590.0	290.3	**24,876.5**
OIL	2017	13.8	22.6	11.9	14.7	17.7	19.3	23.5	16.3	12.8	12.0	8.6	4.1	**4,898.7**

UWI **102.06-14-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2017 To 2020

Licence **4546** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.06-14-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,494.0**
H2O	2020	593.3	388.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,579.8**
OIL	2020	38.8	33.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,608.2**
DAY	2019	31.0	27.0	31.0	30.0	30.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**8,442.0**
H2O	2019	559.9	456.6	564.0	1284.2	1141.5	582.8	560.5	604.3	558.5	574.1	576.1	582.0	**35,598.0**
OIL	2019	38.3	20.2	51.5	43.3	45.5	53.4	41.7	50.6	49.3	50.4	38.5	38.9	**7,535.9**
DAY	2018	31.0	28.0	17.0	11.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	**8,083.0**
H2O	2018	570.2	519.5	293.8	178.0	555.8	494.7	496.1	529.6	520.0	549.8	547.7	581.1	**27,553.5**
OIL	2018	31.9	31.4	20.6	12.5	38.7	49.1	74.1	43.6	50.8	38.3	25.6	28.2	**7,014.3**
DAY	2017	12.0	26.0	16.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	23.0	11.0	**7,754.0**
H2O	2017	228.9	657.4	418.9	782.4	809.6	773.4	782.2	608.4	547.0	579.8	401.9	197.8	**21,717.2**
OIL	2017	30.4	57.1	31.9	39.5	47.5	51.5	62.9	44.3	34.7	32.5	23.5	11.1	**6,569.5**

Licence **4547** Well Name **Melita Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-34-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b C** Field Code **7** Pool Code **35C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,739.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,774.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,275.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,739.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,774.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,275.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,739.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,774.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,275.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,739.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,774.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,275.5**

Licence **4549** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-17-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,425.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,549.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,425.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,549.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,425.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,549.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,425.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,549.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194.8**

UWI **100.08-17-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,219.0**

Manitoba Production
2017 To 2020

Licence **4549** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-17-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,031.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,289.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,219.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,031.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,289.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,219.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,031.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,289.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	30.0	30.0	0.0	0.0	**7,219.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	664.5	2053.8	2708.2	0.0	0.0	**10,031.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.4	12.0	0.0	0.0	0.0	**6,289.1**

Licence **4554** Well Name **Tundra et al Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.07-11-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	28.0	31.0	30.0	10.8	23.3	25.3	30.3	29.8	29.3	26.9	30.0	**8,431.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.1**
H2O	2020	1419.2	1360.0	1512.8	1331.7	521.1	1118.1	1304.4	1324.5	1295.8	1262.4	1102.1	1229.2	**311,369.5**
OIL	2020	40.2	40.7	45.3	46.2	16.5	30.6	34.9	36.8	35.8	35.4	31.7	39.0	**16,150.7**
DAY	2019	28.0	26.0	24.0	29.0	21.0	27.0	16.0	28.0	30.0	30.0	30.0	31.0	**8,107.7**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.1**
H2O	2019	1307.1	1188.3	1096.4	1361.5	953.4	1262.6	672.2	1397.2	1457.9	1495.1	1462.8	1490.6	**296,588.2**
OIL	2019	21.5	19.6	18.4	21.5	16.1	20.1	10.2	25.5	45.0	44.4	44.1	44.9	**15,717.6**
DAY	2018	31.0	28.0	30.0	29.0	0.0	0.0	22.0	30.0	30.0	30.0	29.0	26.0	**7,787.7**
GAS	2018	0.5	0.5	0.6	0.6	0.0	0.0	0.6	0.6	0.6	0.6	0.6	0.6	**6.3**
H2O	2018	1409.2	1276.7	1355.0	1268.3	0.0	0.0	936.5	1321.9	1361.7	1415.2	1339.3	1181.6	**281,443.1**
OIL	2018	26.1	22.9	24.6	24.2	0.0	0.0	18.1	24.2	22.6	25.8	23.7	20.6	**15,386.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	**7,502.7**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	**0.5**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	973.7	**268,577.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.2	**15,153.5**

Licence **4555** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-21-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**5,153.0**
GAS	2020	2.2	2.6	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**352.6**
GSD	2020	2.5	2.5	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**195.6**
H2O	2020	9.4	9.5	10.4	10.9	12.3	15.0	15.2	11.0	8.7	8.6	8.1	7.9	**2,090.8**
OIL	2020	9.9	9.4	10.2	9.9	11.7	16.2	16.8	16.3	20.5	20.9	21.2	20.0	**2,947.0**
DAY	2019	31.0	23.0	31.0	30.0	31.0	29.0	31.0	31.0	29.7	31.0	30.0	31.0	**4,791.0**
GAS	2019	3.7	1.7	1.9	1.6	1.9	1.9	3.1	3.6	3.0	2.8	2.0	2.0	**344.8**
GSD	2019	2.7	1.4	1.6	0.9	0.6	0.5	0.8	1.1	1.1	1.2	1.3	1.6	**187.8**
H2O	2019	10.6	8.7	9.7	11.4	13.9	13.2	18.4	18.4	15.7	16.4	16.1	11.0	**1,963.8**
OIL	2019	8.9	6.2	8.0	10.1	12.2	11.7	16.1	16.4	15.8	16.7	16.6	11.1	**2,764.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,432.3**
GAS	2018	1.4	0.0	0.0	0.0	0.0	0.0	2.6	3.8	3.6	7.0	2.7	2.9	**315.6**
GSD	2018	1.1	0.0	0.0	0.0	0.0	0.0	1.7	2.6	2.9	5.2	2.0	1.9	**173.0**
H2O	2018	14.3	11.0	11.8	10.0	8.5	7.5	7.1	10.4	13.1	10.9	10.1	8.5	**1,800.3**
OIL	2018	7.4	5.8	6.1	5.6	4.9	4.3	4.2	6.9	8.8	7.5	7.3	8.2	**2,614.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**4,067.3**
GAS	2017	5.4	6.9	7.3	6.7	1.5	2.2	2.6	2.5	1.0	2.0	0.5	2.6	**291.6**

Manitoba Production
2017 To 2020

Licence **4555** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-21-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2017	4.2	5.2	5.9	0.0	0.6	1.3	3.0	1.5	0.5	1.2	0.4	1.9	**155.6**
H2O	2017	12.6	11.4	12.7	13.9	17.4	17.8	18.7	14.9	13.6	15.3	14.3	14.7	**1,677.1**
OIL	2017	7.2	6.5	6.9	7.9	10.9	10.8	11.0	8.1	7.1	8.2	7.0	6.6	**2,537.2**

Licence **4556** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-21-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,629.9**
GAS	2020	0.8	1.0	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**381.2**
GSD	2020	0.9	1.0	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**210.6**
H2O	2020	1.5	1.4	1.2	1.2	1.5	1.8	1.8	2.4	2.7	2.7	2.5	2.6	**780.2**
OIL	2020	7.3	6.7	6.7	6.5	7.7	8.6	8.9	10.8	12.5	12.7	13.2	13.3	**7,663.1**
DAY	2019	31.0	23.0	31.0	30.0	31.0	29.0	31.0	31.0	29.7	31.0	30.0	31.0	**8,263.9**
GAS	2019	1.6	1.2	2.8	2.7	4.1	4.1	3.6	3.1	2.6	2.4	1.6	0.8	**378.0**
GSD	2019	1.2	1.0	2.3	1.5	1.3	1.1	1.0	0.9	0.9	1.0	1.1	0.6	**207.4**
H2O	2019	2.7	1.8	2.2	1.8	0.6	0.6	2.1	2.6	2.2	2.3	2.2	1.6	**756.9**
OIL	2019	10.8	7.3	9.8	8.1	3.1	3.0	8.3	10.3	9.8	10.5	9.9	7.2	**7,548.2**
DAY	2018	31.0	18.7	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,905.2**
GAS	2018	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.4	7.2	2.8	1.8	**347.4**
GSD	2018	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.7	5.4	2.0	1.2	**193.5**
H2O	2018	7.9	3.5	5.9	5.7	4.5	3.9	4.1	2.6	5.6	6.2	3.1	2.3	**734.2**
OIL	2018	16.0	8.1	13.3	13.2	10.9	9.7	10.1	8.0	18.7	20.9	10.9	11.0	**7,450.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.9	30.0	17.0	0.0	0.0	26.0	**7,549.5**
GAS	2017	1.7	1.7	1.7	1.7	1.1	2.2	2.9	2.3	1.2	0.0	0.0	1.1	**326.8**
GSD	2017	1.3	1.3	1.4	0.0	0.5	1.3	3.2	1.4	0.6	0.6	0.0	0.8	**177.9**
H2O	2017	7.7	7.7	9.1	7.7	8.4	8.6	9.5	8.1	3.2	0.0	0.0	10.4	**678.9**
OIL	2017	16.5	15.4	16.4	12.5	14.0	13.8	14.8	14.4	6.2	0.0	0.0	17.7	**7,299.3**

Licence **4557** Well Name **Tundra et al Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-18-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b B** Field Code **7** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	31.0	30.0	0.0	0.0	14.7	31.0	15.8	30.3	28.9	30.4	**8,694.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.8**
H2O	2020	118.6	110.6	122.5	112.3	0.0	0.0	71.4	223.6	95.8	160.5	128.0	131.0	**61,907.3**
OIL	2020	17.7	17.4	19.4	22.0	0.0	0.0	12.7	35.6	15.8	27.5	22.6	25.1	**43,720.4**
DAY	2019	31.0	28.0	31.0	29.0	21.0	27.0	31.0	31.0	30.0	30.0	30.0	31.0	**8,423.8**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.8**
H2O	2019	122.8	98.0	132.8	144.2	89.8	116.3	130.1	124.8	116.1	116.4	109.8	113.3	**60,633.0**
OIL	2019	26.6	21.3	31.6	33.4	22.4	27.3	29.3	29.8	28.9	19.5	17.8	18.3	**43,504.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	30.0	29.0	30.0	**8,073.8**
GAS	2018	0.5	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**10.0**
H2O	2018	212.3	156.9	163.3	165.0	171.9	156.8	156.9	138.0	154.4	130.5	124.9	125.0	**59,218.6**
OIL	2018	44.0	31.3	33.0	34.9	35.1	31.6	33.7	35.4	37.6	31.1	28.7	28.5	**43,198.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.0	10.0	15.0	25.0	30.0	26.0	**7,713.8**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.5	0.5	0.5	0.5	0.5	**3.0**
H2O	2017	260.2	227.4	238.0	244.1	239.4	237.6	233.0	74.9	141.4	262.5	277.6	178.8	**57,362.7**
OIL	2017	38.1	30.1	46.5	53.6	48.0	58.7	46.6	15.7	29.1	50.0	51.1	34.6	**42,793.5**

Licence **4558** Well Name **BCX Pierson Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.13-06-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3 C** Field Code **7** Pool Code **41C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2017 To 2020

Licence **4558** Well Name **BCX Pierson Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.13-06-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3 C** Field Code **7** Pool Code **41C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	4765.0	4268.0	21.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,239,921.3**
WIN	2019	5288.9	4775.4	5418.8	3613.9	4372.0	5340.0	6380.0	5357.0	4997.0	5266.0	4762.0	5290.0	**2,230,867.0**
WIN	2018	6885.3	6462.0	6903.0	6764.0	6764.0	6469.0	6933.8	7065.6	6961.9	7021.7	5922.0	5913.0	**2,170,006.0**
WIN	2017	6256.6	5966.8	6432.5	6459.3	6719.7	4475.3	6683.1	6522.4	6394.8	6618.7	6653.7	7033.3	**2,089,940.7**

Licence **4561** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-27-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,583.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**877.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,161.8**

Licence **4562** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-15-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,643.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,312.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,312.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,643.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,312.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,312.1**
DAY	2018	25.0	18.0	29.0	28.0	31.0	30.0	31.0	31.0	30.0	1.0	0.0	0.0	**7,643.0**
H2O	2018	0.5	0.3	0.5	0.5	0.6	0.6	0.6	0.6	0.6	0.0	0.0	0.0	**1,312.2**
OIL	2018	3.3	2.2	3.6	3.4	4.0	3.9	4.1	4.0	3.9	0.1	0.0	0.0	**3,312.1**
DAY	2017	19.0	28.0	17.0	26.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	25.0	**7,389.0**
H2O	2017	2.2	3.3	2.1	3.0	3.7	3.0	0.5	0.6	0.6	0.6	0.6	0.5	**1,307.4**
OIL	2017	2.0	3.1	1.9	2.8	3.3	3.4	3.7	3.9	3.9	4.0	3.9	3.2	**3,279.6**

Licence **4565** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-21-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,571.7**
GAS	2020	2.4	2.9	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**444.5**
GSD	2020	2.8	2.8	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**275.0**
H2O	2020	15.8	15.7	15.3	16.1	13.7	5.6	5.7	7.1	7.8	7.7	7.5	7.9	**4,043.8**
OIL	2020	12.3	11.2	10.9	10.5	9.4	4.6	4.8	8.0	10.4	10.7	14.2	20.0	**8,559.9**
DAY	2019	31.0	23.0	31.0	30.0	31.0	29.0	31.0	31.0	29.7	31.0	29.5	31.0	**8,205.7**
GAS	2019	2.1	1.4	3.8	3.2	2.7	2.7	4.3	4.5	3.8	3.6	2.6	2.3	**435.9**
GSD	2019	1.6	1.1	3.1	1.8	0.9	0.8	1.2	1.4	1.4	1.5	1.7	1.9	**266.3**
H2O	2019	15.7	11.1	15.4	17.0	18.9	17.9	18.0	16.4	14.1	14.7	14.2	16.4	**3,917.9**
OIL	2019	12.3	7.5	10.9	11.7	13.1	12.6	12.3	11.5	11.0	11.7	11.4	12.1	**8,432.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,847.5**
GAS	2018	3.1	0.0	0.0	0.0	0.0	0.0	3.0	4.8	7.2	6.7	2.4	3.7	**398.9**
GSD	2018	2.4	0.0	0.0	0.0	0.0	0.0	1.9	3.3	5.7	5.0	1.7	2.4	**247.9**
H2O	2018	42.6	26.2	26.6	24.2	25.9	22.8	31.1	27.4	14.6	6.7	15.7	12.4	**3,728.1**
OIL	2018	26.3	18.9	19.6	18.6	18.8	16.9	19.7	17.9	10.3	4.6	11.5	11.5	**8,294.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.9	14.0	5.0	31.0	30.0	31.0	**7,482.5**
GAS	2017	4.0	5.0	5.4	5.0	3.3	15.1	19.2	7.4	2.3	13.0	19.4	8.6	**368.0**
GSD	2017	3.1	3.8	4.4	0.0	1.4	8.6	21.6	4.4	1.1	7.9	12.6	6.2	**225.5**
H2O	2017	15.8	11.6	17.5	16.2	16.7	15.0	16.0	7.3	5.7	69.5	48.6	42.9	**3,451.9**
OIL	2017	14.3	10.8	12.5	11.6	13.3	10.8	10.4	4.6	2.8	36.5	31.5	24.9	**8,100.2**

Manitoba Production
2017 To 2020

Licence **4566** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-21-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,637.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,011.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,449.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,637.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,011.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,449.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,637.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,011.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,449.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,637.5**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,011.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,449.5**

Licence **4570** Well Name **Cromer Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-11-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	0.0	0.0	0.0	17.8	29.0	31.0	**8,369.8**
H2O	2020	16.0	14.9	15.2	14.7	15.4	5.6	0.0	0.0	0.0	9.0	14.0	15.0	**3,780.0**
OIL	2020	11.9	11.2	11.3	10.9	11.6	4.0	0.0	0.0	0.0	6.5	10.4	11.2	**7,829.8**
DAY	2019	31.0	28.0	31.0	30.0	28.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**8,129.0**
H2O	2019	6.4	6.7	17.4	17.7	16.1	17.6	17.0	17.7	16.6	17.0	15.7	15.7	**3,660.2**
OIL	2019	9.5	10.4	13.8	12.4	11.6	12.3	12.0	13.3	12.4	12.7	11.9	12.0	**7,740.8**
DAY	2018	30.0	28.0	30.0	29.0	31.0	27.0	29.0	28.0	30.0	28.0	30.0	31.0	**7,770.0**
H2O	2018	16.8	16.3	17.7	16.5	18.4	14.5	8.9	8.0	8.6	10.4	8.3	7.4	**3,478.6**
OIL	2018	11.6	11.1	11.8	11.0	12.2	11.0	13.4	11.4	12.1	14.5	12.3	11.1	**7,596.5**
DAY	2017	31.0	28.0	18.0	28.0	29.0	30.0	31.0	30.0	29.0	29.0	30.0	30.0	**7,419.0**
H2O	2017	17.5	15.5	11.1	18.0	19.5	20.0	20.5	19.6	20.7	21.3	21.4	18.1	**3,326.8**
OIL	2017	13.8	12.6	9.0	14.1	15.3	15.9	16.3	15.2	15.2	15.2	15.9	12.7	**7,453.0**

Licence **4571** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-17-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,947.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**499.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,726.1**
DAY	2019	0.0	17.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,947.0**
H2O	2019	0.0	1.1	1.9	1.8	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**499.4**
OIL	2019	0.0	3.8	6.7	6.3	6.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,726.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,838.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**492.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,702.5**
DAY	2017	13.0	25.0	22.0	20.0	27.0	29.0	31.0	31.0	30.0	0.0	0.0	0.0	**6,838.0**
H2O	2017	1.0	2.6	2.3	1.7	2.3	2.6	2.7	2.1	2.3	0.0	0.0	0.0	**492.6**
OIL	2017	3.6	9.0	7.1	5.8	7.8	8.1	8.2	7.8	9.4	0.0	0.0	0.0	**4,702.5**

UWI **100.02-17-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,907.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,392.3**
DAY	2019	0.0	17.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,907.0**
H2O	2019	0.0	3.1	5.4	5.0	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,392.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,798.0**

Manitoba Production
2017 To 2020

Licence **4571** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-17-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,373.3**
DAY	2017	13.0	25.0	22.0	20.0	27.0	29.0	31.0	31.0	30.0	0.0	0.0	0.0	**6,798.0**
H2O	2017	2.9	7.6	6.1	4.9	7.0	7.9	7.1	5.8	6.9	0.0	0.0	0.0	**1,373.3**

Licence **4573** Well Name **Kola Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-28-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.3	30.2	11.0	0.0	0.0	0.0	11.0	30.0	30.6	**8,733.1**
H2O	2020	46.1	41.8	46.6	45.7	52.0	18.4	0.0	0.0	0.0	18.1	48.0	58.3	**49,906.8**
OIL	2020	6.5	6.4	6.6	6.1	5.4	2.1	0.0	0.0	0.0	2.1	5.7	6.5	**5,195.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,500.0**
H2O	2019	87.9	77.7	81.9	76.9	83.0	79.6	77.7	76.0	66.4	43.7	46.1	46.5	**49,531.8**
OIL	2019	12.0	11.1	12.2	11.5	12.4	11.9	12.2	12.2	10.7	7.3	6.5	6.6	**5,147.8**
DAY	2018	31.0	28.0	31.0	27.0	31.0	28.0	31.0	27.0	30.0	31.0	28.0	29.0	**8,135.0**
H2O	2018	127.8	117.2	110.3	94.7	109.4	100.8	107.0	95.7	105.6	109.4	97.5	93.9	**48,688.4**
OIL	2018	35.1	30.1	17.1	13.5	15.6	14.4	15.5	14.3	15.4	15.3	14.8	13.5	**5,021.2**
DAY	2017	8.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,783.0**
H2O	2017	26.8	94.4	106.4	100.4	108.1	107.1	109.4	112.2	118.2	134.4	125.0	128.1	**47,419.1**
OIL	2017	7.1	25.1	28.5	26.4	27.5	26.8	25.8	24.1	28.1	33.8	33.4	34.7	**4,806.6**

Licence **4574** Well Name **Tundra Kola Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-33-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,540.0**
WIN	2020	302.0	291.0	308.0	292.0	304.0	296.0	308.0	308.0	293.0	302.0	291.0	295.0	**24,577.0**
WIN	2019	152.0	109.0	303.0	286.0	302.0	204.0	21.0	296.0	297.0	291.0	302.0	308.0	**20,987.0**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	159.0	**18,116.0**
WIN	2017	469.0	408.0	444.0	278.0	302.0	284.0	287.0	268.0	241.0	197.0	0.0	0.0	**17,945.0**

Licence **4576** Well Name **North Pierson Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-17-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	28.5	31.0	30.0	31.0	30.0	31.0	**6,658.5**
WIN	2020	1692.0	1583.0	1697.0	1647.0	1691.0	1653.0	1492.0	1704.0	1643.0	1699.0	1617.0	1695.0	**118,331.0**
WIN	2019	1568.0	1414.0	1575.0	1524.0	1586.0	1538.0	1486.0	1647.0	1577.0	1617.0	1568.0	1671.0	**98,518.0**
WIN	2018	1575.0	1404.0	1501.0	1528.0	1597.0	1550.0	1570.0	1551.0	1533.0	1570.0	1522.0	1571.0	**79,747.0**
WIN	2017	1846.0	1679.0	1848.0	1797.0	1606.0	1514.0	1534.0	1536.0	1514.0	1559.0	1496.0	1547.0	**61,275.0**

Licence **4582** Well Name **Tundra Mountainside** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-16-002-21W1.00** Field Name **Mountainside** Pool Name **Lodgepole WL A** Field Code **14** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,086.4**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**181,793.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,285.5**

Licence **4585** Well Name **Runcible Daly SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-18-010-29W1.03** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	1.8	3.0	2.6	3.0	3.8	3.5	6.3	4.8	2.4	**31.2**
WIN	2020	5349.3	6112.7	4559.7	689.5	1140.5	1006.5	1139.3	1443.2	1349.5	2413.6	1869.2	921.8	**865,695.0**

Manitoba Production
2017 To 2020

Licence **4585** Well Name **Runcible Daly SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-18-010-29W1.03** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2019	4590.5	5496.8	5119.0	689.3	932.0	4372.2	4788.7	4090.6	6918.5	10014.9	3536.5	5583.3	**837,700.2**
WIN	2018	4595.5	6895.0	8028.1	1941.0	1750.9	5645.5	0.0	0.0	0.0	0.0	6297.8	6288.5	**781,567.9**
WIN	2017	3378.1	8538.8	7350.7	1468.6	1300.8	6560.9	6646.3	5634.3	3238.2	7160.5	6839.6	8431.7	**740,125.6**

Licence **4587** Well Name **CNRL Pierson Prov. WSW** Dev **V** Mineral Rights **CROWN**

UWI **102.03-16-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 1** Field Code **7** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	0.0	0.0	0.0	0.0	20.8	31.0	**142.8**
H2O	2020	0.0	0.0	0.0	3693.5	3768.9	3672.5	0.0	0.0	0.0	0.0	1919.6	3096.0	**16,150.5**
WSR	2020	3911.1	3651.4	3893.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**495,149.7**
WSR	2019	3463.4	3331.6	3927.2	1880.1	3.1	1531.4	4074.3	4019.9	3759.7	3710.8	3555.8	3959.6	**483,693.3**
WSR	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1237.3	3519.7	3909.2	3974.5	**446,476.4**
WSR	2017	3178.9	3508.4	3385.5	3153.5	3229.5	3428.0	2155.4	3376.5	3678.0	3154.5	0.0	0.0	**433,835.7**

Licence **4593** Well Name **Tundra Daly Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-26-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,993.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,738.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,334.0**
DAY	2018	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,993.1**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,738.7**
OIL	2018	0.0	0.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,334.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,992.1**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,738.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,330.0**

Licence **4599** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-20-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,117.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,799,850.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,409.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,117.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,799,850.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,409.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,117.7**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,799,850.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,409.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,117.7**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,799,850.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,409.5**

Licence **4603** Well Name **Birdtail Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-05-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	1.8	31.0	30.6	30.0	31.0	29.3	30.0	**6,296.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.8	7.2	6.4	6.1	6.2	5.3	5.2	**1,112.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.2	3.5	1.9	0.6	0.6	0.8	1.1	**5,514.3**
DAY	2019	0.0	0.0	0.0	17.0	19.0	13.0	8.0	22.0	30.0	31.0	30.0	8.0	**6,113.0**
H2O	2019	0.0	0.0	0.0	3.1	3.7	2.4	1.5	4.2	6.1	6.1	5.8	1.6	**1,074.9**

Manitoba Production
2017 To 2020

Licence **4603** Well Name **Birdtail Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-05-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	0.0	0.0	0.0	2.1	2.6	1.7	1.0	2.4	3.0	3.0	2.7	0.7	**5,505.6**
DAY	2018	0.0	0.0	0.0	22.0	28.0	26.0	31.0	31.0	30.0	31.0	11.0	0.0	**5,935.0**
H2O	2018	0.0	0.0	0.0	3.0	4.8	5.2	5.5	5.8	5.9	6.3	2.1	0.0	**1,040.4**
OIL	2018	0.0	0.0	0.0	2.9	4.2	3.8	4.4	4.3	3.8	4.1	1.4	0.0	**5,486.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,725.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,001.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,457.5**

Licence **4604** Well Name **North Virden Scallion Unit No. 1** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-26-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.5	28.0	29.1	30.0	31.0	24.0	31.0	**8,145.8**
H2O	2020	370.1	430.2	243.0	211.5	209.3	206.9	226.3	179.7	149.6	168.2	178.9	227.5	**171,977.5**
OIL	2020	14.8	14.1	15.0	14.5	14.4	14.1	13.2	13.9	8.6	6.8	5.8	7.2	**13,987.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,791.2**
H2O	2019	313.6	309.1	366.6	249.3	250.8	553.9	580.8	461.1	327.5	311.6	313.2	348.7	**169,176.3**
OIL	2019	12.6	12.1	14.0	13.2	14.8	15.6	17.1	17.1	15.5	15.7	15.3	15.4	**13,845.5**
DAY	2018	31.0	28.0	31.0	30.0	31.0	25.0	28.0	31.0	20.0	31.0	30.0	31.0	**7,426.2**
H2O	2018	582.3	570.3	625.0	612.0	634.3	497.8	558.1	545.6	228.3	159.1	432.5	343.4	**164,790.1**
OIL	2018	31.3	27.7	31.4	30.6	31.2	24.6	26.9	30.6	18.7	12.8	12.6	10.4	**13,667.1**
DAY	2017	31.0	28.0	31.0	3.0	8.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**7,079.2**
H2O	2017	865.6	783.7	892.5	90.6	248.1	675.7	642.2	669.2	586.2	639.8	630.7	650.9	**159,001.4**
OIL	2017	45.2	39.0	43.9	4.3	9.1	33.6	33.7	34.3	29.9	33.2	33.8	33.4	**13,378.3**

Licence **4605** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	26.0	31.0	**8,556.4**
H2O	2020	494.2	313.8	331.7	335.9	399.4	444.6	487.0	477.7	410.2	484.8	305.0	348.2	**228,794.7**
OIL	2020	30.3	29.3	36.1	27.5	12.5	9.4	16.0	20.0	22.1	17.2	16.1	20.7	**56,448.7**
DAY	2019	31.0	24.0	26.0	14.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,197.4**
H2O	2019	400.1	367.7	366.7	202.8	529.7	391.7	438.9	536.7	467.8	380.2	357.4	311.3	**223,962.2**
OIL	2019	25.4	20.3	20.8	10.4	21.6	23.2	23.8	16.8	16.6	24.7	24.3	28.6	**56,191.5**
DAY	2018	31.0	28.0	31.0	19.0	29.0	30.0	31.0	28.0	29.0	29.0	30.0	31.0	**7,857.4**
H2O	2018	595.2	581.1	558.8	328.1	287.3	308.1	335.5	328.4	250.1	259.9	274.4	310.1	**219,211.2**
OIL	2018	26.0	18.3	24.3	15.8	20.6	21.0	18.5	19.1	20.0	17.5	19.1	23.1	**55,935.0**
DAY	2017	31.0	28.0	31.0	21.0	0.0	29.0	27.0	31.0	30.0	31.0	30.0	30.0	**7,511.4**
H2O	2017	584.8	499.1	535.7	361.5	0.0	694.2	531.3	546.7	544.0	625.3	600.2	527.6	**214,794.2**
OIL	2017	31.8	26.1	29.2	19.9	0.0	35.6	26.4	30.1	27.1	30.2	27.8	29.0	**55,691.7**

Licence **4608** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-21-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	31.0	29.9	29.7	26.0	29.5	29.0	29.6	31.0	21.0	30.5	**5,105.2**
OIL	2020	0.0	0.0	9.6	9.5	9.5	8.2	9.1	9.3	9.8	10.3	6.8	9.6	**1,058.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,818.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**966.6**
DAY	2018	29.0	0.0	0.0	12.0	25.0	13.0	29.0	27.0	25.0	11.0	0.0	0.0	**4,818.0**
OIL	2018	12.7	0.0	0.0	4.1	8.6	4.8	16.4	14.6	7.5	2.5	0.0	0.0	**966.6**
DAY	2017	31.0	28.0	19.0	27.0	30.0	30.0	29.0	31.0	30.0	31.0	29.0	26.0	**4,647.0**
OIL	2017	12.0	10.8	7.2	10.6	11.3	11.5	11.3	9.6	9.0	9.3	8.9	12.0	**895.4**

Manitoba Production
2017 To 2020

Licence **4608** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-21-009-29W1.03** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	2.0	31.0	29.9	29.7	26.0	29.5	29.0	29.6	31.0	21.0	30.5	**6,872.2**
H2O	2020	0.0	58.7	1480.0	1439.0	1446.6	1292.3	1423.7	1376.3	1420.1	1528.5	1020.1	1458.1	**113,913.7**
OIL	2020	0.0	0.0	24.4	24.3	24.0	20.9	23.2	23.5	24.7	26.0	17.3	24.6	**4,347.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,583.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99,970.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,114.9**
DAY	2018	29.0	0.0	0.0	12.0	25.0	13.0	29.0	27.0	25.0	11.0	0.0	0.0	**6,583.0**
H2O	2018	798.6	0.0	0.0	337.0	714.9	396.8	1391.7	1266.0	1064.5	458.5	0.0	0.0	**99,970.3**
OIL	2018	32.1	0.0	0.0	10.2	21.7	12.3	42.3	37.7	18.7	6.3	0.0	0.0	**4,114.9**
DAY	2017	31.0	28.0	19.0	27.0	30.0	30.0	29.0	31.0	30.0	31.0	29.0	26.0	**6,412.0**
H2O	2017	342.1	317.6	216.4	292.6	332.3	331.4	328.4	354.6	332.4	330.8	319.9	446.1	**93,542.3**
OIL	2017	21.9	19.6	13.0	19.3	20.4	20.9	20.4	24.0	23.1	23.8	22.7	30.4	**3,933.6**

Licence **4609** Well Name **Tundra et al Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-29-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	24.4	30.2	11.0	28.5	31.0	29.7	30.1	30.0	30.6	**8,686.5**
H2O	2020	54.5	48.8	54.3	45.2	59.4	20.2	48.0	52.8	46.8	44.1	47.3	51.0	**27,621.0**
OIL	2020	35.8	35.4	36.4	28.5	32.3	12.2	30.7	30.0	27.0	27.4	33.8	37.8	**32,864.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,350.0**
H2O	2019	63.2	56.6	59.9	54.4	57.4	54.9	51.4	50.2	50.8	54.5	54.0	55.1	**27,048.6**
OIL	2019	45.8	41.7	45.5	41.4	43.2	41.2	41.8	42.9	39.9	39.5	38.5	38.3	**32,497.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	26.0	31.0	30.0	31.0	**7,985.0**
H2O	2018	58.0	51.3	56.9	54.5	54.5	52.5	47.9	43.6	46.1	57.9	56.8	60.3	**26,386.2**
OIL	2018	49.9	41.0	48.0	46.7	45.2	40.7	41.6	42.5	38.2	45.1	49.1	50.7	**31,997.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**7,626.0**
H2O	2017	61.0	58.4	68.9	63.2	65.3	64.8	62.7	64.2	56.3	59.3	54.2	59.1	**25,745.9**
OIL	2017	70.4	55.3	56.1	52.6	54.9	53.6	53.1	50.2	49.6	51.0	45.7	48.6	**31,458.9**

UWI **102.13-29-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	24.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.4**
H2O	2020	0.0	0.0	0.0	45.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.2**
OIL	2020	0.0	0.0	0.0	28.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.5**

Licence **4611** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	27.0	31.0	28.0	31.0	30.0	26.5	31.0	29.9	29.0	30.0	31.0	**8,472.7**
H2O	2020	3.5	1.8	1.6	3.5	2.1	2.1	1.8	2.1	2.1	2.1	2.1	2.2	**820.8**
OIL	2020	41.7	37.3	41.5	37.6	41.4	41.2	37.6	40.8	38.0	39.3	43.9	44.1	**26,262.2**
DAY	2019	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,118.3**
H2O	2019	1.2	1.0	2.0	2.0	2.0	2.3	2.1	2.0	2.6	2.9	2.7	3.6	**793.8**
OIL	2019	22.8	20.8	23.1	21.6	20.4	22.0	23.4	22.8	34.9	40.8	37.9	45.1	**25,777.8**
DAY	2018	22.0	18.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	29.0	30.0	31.0	**7,754.3**
H2O	2018	6.1	4.5	8.7	8.1	8.8	5.5	0.8	1.0	1.0	1.3	1.2	1.2	**767.4**
OIL	2018	110.0	89.6	155.4	151.8	160.3	102.3	18.2	22.5	21.8	21.3	20.6	21.9	**25,442.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**7,415.3**
H2O	2017	5.9	5.5	6.3	5.9	6.0	6.1	8.5	8.5	7.7	6.9	7.8	7.3	**719.2**
OIL	2017	194.7	170.4	189.9	183.5	196.3	181.3	161.2	154.3	147.5	132.9	157.6	157.7	**24,546.5**

Licence **4613** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **4613** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	31.0	30.0	31.0	30.0	26.7	31.0	29.9	29.0	28.2	31.0	**8,387.7**
H2O	2020	61.4	144.3	40.7	32.6	34.1	27.4	22.3	24.8	24.4	24.5	23.6	25.8	**4,562.4**
OIL	2020	39.0	21.0	40.0	38.1	39.0	33.5	28.7	31.4	30.9	30.0	30.1	32.2	**26,441.7**
DAY	2019	31.0	28.0	31.0	29.0	31.0	30.0	31.0	27.0	0.0	0.0	0.0	12.0	**8,030.9**
H2O	2019	39.6	36.5	37.5	35.0	39.1	41.5	38.1	30.7	0.0	0.0	0.0	16.4	**4,076.5**
OIL	2019	69.7	63.7	77.7	70.6	72.3	73.1	76.3	64.2	0.0	0.0	0.0	29.8	**26,047.8**
DAY	2018	31.0	25.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	28.0	30.0	30.0	**7,780.9**
H2O	2018	41.8	30.4	42.6	40.1	43.1	40.7	32.2	41.5	44.8	47.1	42.8	39.4	**3,762.1**
OIL	2018	94.9	75.9	95.7	93.5	98.7	94.0	71.7	92.0	87.3	76.3	63.2	64.9	**25,450.4**
DAY	2017	30.0	28.0	31.0	30.0	22.0	0.0	27.0	31.0	30.0	26.0	24.0	31.0	**7,428.9**
H2O	2017	81.3	79.8	90.9	84.5	55.5	0.0	39.6	41.5	38.1	32.9	30.6	35.9	**3,275.6**
OIL	2017	66.3	60.0	66.9	64.6	47.2	0.0	54.4	95.0	90.8	79.6	77.6	97.1	**24,442.3**

Licence **4615** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	25.0	31.0	**8,501.0**
H2O	2020	131.3	197.8	111.7	101.2	103.7	103.9	110.2	94.4	74.9	81.6	85.8	60.4	**42,642.1**
OIL	2020	18.0	17.1	18.3	18.0	18.5	18.6	17.0	18.9	19.0	20.0	11.8	9.1	**20,589.3**
DAY	2019	17.0	0.0	28.0	30.0	31.0	22.0	26.0	31.0	30.0	29.0	16.0	31.0	**8,143.0**
H2O	2019	5.9	0.0	21.6	23.4	26.8	47.5	83.3	110.1	105.7	100.1	57.3	119.6	**41,385.2**
OIL	2019	0.6	0.0	4.9	8.6	9.0	6.5	13.3	17.5	17.9	17.9	9.9	18.8	**20,385.0**
DAY	2018	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	20.0	31.0	14.0	31.0	**7,852.0**
H2O	2018	178.8	226.2	247.3	235.5	244.0	207.8	214.6	74.3	7.9	5.4	7.0	11.6	**40,683.9**
OIL	2018	15.8	18.0	20.4	19.3	19.7	13.8	12.6	5.0	0.8	1.2	0.6	1.0	**20,260.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**7,520.0**
H2O	2017	153.2	138.7	158.0	160.2	166.8	184.5	216.6	230.2	218.4	238.3	235.0	243.9	**39,023.5**
OIL	2017	12.4	10.8	12.1	11.7	12.0	15.2	18.6	19.3	18.3	20.4	20.8	20.7	**20,131.9**

Licence **4617** Well Name **Tundra Mountainside** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-16-002-21W1.00** Field Name **Mountainside** Pool Name **Lodgepole WL A** Field Code **14** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	31.0	28.0	2.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,288.4**
H2O	2017	273.0	229.0	11.8	0.0	15.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,013.3**
OIL	2017	13.1	16.4	1.0	0.0	13.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,075.6**

Licence **4618** Well Name **Tundra Mountainside** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-21-002-21W1.00** Field Name **Mountainside** Pool Name **Lodgepole WL A** Field Code **14** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,163.4**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,552.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,830.8**

Licence **4621** Well Name **Tundra South Pipestone Prov. SWD COM** Dev **V** Mineral Rights **CROWN**

UWI **100.06-09-006-26W1.00** Field Name **Other Areas** Pool Name **Birdbear** Field Code **99** Pool Code **71** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.2	0.0	3.0	0.0	0.0	15.0	31.0	30.0	31.0	**110.2**
WIN	2020	3442.0	3254.0	3560.0	60.0	0.0	244.0	0.0	0.0	1438.2	3224.0	3132.0	3373.0	**643,926.5**
WIN	2019	3508.0	3135.0	3514.0	3467.0	3550.0	3265.0	3003.0	3578.0	3371.0	3469.0	3349.0	3459.0	**622,199.3**
WIN	2018	3430.6	2228.0	3493.0	3443.0	3669.0	2847.0	3452.0	3229.0	3260.0	3509.0	3420.0	3537.0	**581,531.3**
WIN	2017	3571.8	3141.5	2909.5	2441.8	3740.9	3471.2	3535.1	3532.0	3437.0	3002.0	2477.0	3506.4	**542,013.7**

Manitoba Production
2017 To 2020

Licence **4621** Well Name **Tundra South Pipestone Prov. SWD COM** Dev **V** Mineral Rights **CROWN**

UWI **100.06-09-006-26W1.02** Field Name **Other Areas** Pool Name **Mississippian Undifferentiated** Field Code **99** Pool Code **39** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
WIN	2020	0.0	0.0	0.0	60.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**382,628.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**382,568.0**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**382,568.0**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**382,568.0**

Licence **4624** Well Name **Goodlands Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,838.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,376.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,633.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,838.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,376.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,633.5**
DAY	2017	12.0	28.0	18.0	30.0	28.0	30.0	31.0	27.0	30.0	28.0	12.0	0.0	**6,838.3**
H2O	2017	13.3	118.5	107.7	178.5	170.0	170.6	169.8	148.7	169.0	121.6	34.6	0.0	**4,376.1**
OIL	2017	1.3	8.8	8.2	2.8	2.4	3.2	3.2	2.7	3.0	2.9	1.3	0.0	**6,633.5**

Licence **4625** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,638.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,652.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,282.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,638.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,652.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,282.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,638.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,652.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,282.1**

Licence **4631** Well Name **Birdtail Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-04-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	19.6	0.2	0.0	0.0	0.0	0.0	30.0	29.3	31.0	**8,330.1**
H2O	2020	98.6	94.0	98.3	60.4	1.8	0.0	0.0	0.0	0.0	130.5	148.7	128.4	**18,195.3**
OIL	2020	15.7	15.2	15.9	10.4	0.1	0.0	0.0	0.0	0.0	41.4	52.6	43.4	**10,388.1**
DAY	2019	30.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,129.0**
H2O	2019	91.1	83.4	81.4	79.9	77.7	90.7	96.6	96.0	99.9	101.4	96.1	101.2	**17,434.6**
OIL	2019	20.9	20.7	20.8	23.8	28.3	31.8	32.2	21.4	18.2	18.1	16.4	17.0	**10,193.4**
DAY	2018	28.0	28.0	31.0	30.0	17.0	10.0	25.0	25.0	29.0	31.0	30.0	31.0	**7,768.0**
H2O	2018	79.0	80.1	90.5	69.5	35.5	23.7	49.9	68.0	87.9	95.2	95.7	116.6	**16,339.2**
OIL	2018	9.8	9.4	10.8	19.4	13.1	7.3	19.1	27.2	34.6	38.5	34.6	17.2	**9,923.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**7,453.0**
H2O	2017	83.2	70.8	78.3	75.0	75.1	72.9	76.4	77.7	83.7	96.3	90.9	71.1	**15,447.6**
OIL	2017	24.9	23.1	25.6	24.5	25.2	24.6	25.1	24.6	18.0	11.0	10.7	8.4	**9,682.8**

Licence **4632** Well Name **Birdtail Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **4632** Well Name **Birdtail Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-04-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**137,617.5**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**137,617.5**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**137,617.5**

Licence **4633** Well Name **Birdtail Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-05-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,681.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,648.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,156.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,681.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,648.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,156.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,681.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,648.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,156.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,681.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,648.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,156.0**

Licence **4640** Well Name **North Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-17-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,769.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,881.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,910.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,769.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,881.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,910.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,769.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,881.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,910.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,769.9**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,881.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,910.4**

Licence **4642** Well Name **Tundra Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-10-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a E** Field Code **7** Pool Code **43E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.3	31.0	30.0	31.0	**5,281.3**
H2O	2020	19.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	59.2	48.3	45.8	**20,389.0**
OIL	2020	5.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	17.2	12.0	3.5	**3,213.8**
DAY	2019	20.0	24.0	31.0	30.0	31.0	29.0	18.0	27.0	8.0	0.0	24.0	31.0	**5,169.0**
H2O	2019	37.1	43.5	49.6	35.7	44.9	35.2	33.7	46.0	11.5	0.0	56.9	48.0	**20,213.8**
OIL	2019	6.1	7.9	6.1	13.1	7.9	13.4	8.8	4.2	1.7	0.0	8.4	7.2	**3,174.6**
DAY	2018	31.0	24.0	31.0	27.0	11.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,896.0**
H2O	2018	64.3	52.4	57.4	40.7	34.0	50.0	54.7	48.1	44.2	51.0	47.6	44.5	**19,771.7**
OIL	2018	9.5	7.1	8.9	10.2	8.5	12.5	8.4	10.1	6.0	7.3	7.4	6.3	**3,089.8**
DAY	2017	0.0	9.0	5.0	0.0	21.0	18.0	22.0	17.0	24.0	13.0	30.0	31.0	**4,558.0**
H2O	2017	0.0	41.1	18.9	0.0	87.2	56.5	81.9	65.9	69.9	56.7	90.4	82.7	**19,182.8**
OIL	2017	0.0	8.4	3.9	0.0	17.9	11.6	16.8	15.3	17.5	10.0	20.8	16.4	**2,987.6**

Manitoba Production
2017 To 2020

Licence **4643** Well Name **Goodlands Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,037.6**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,037.6**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,037.6**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,037.6**

Licence **4645** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,568.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98,228.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,722.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,568.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98,228.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,722.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,568.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98,228.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,722.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,568.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98,228.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,722.8**

UWI **100.06-23-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,695.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,686.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,760.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,695.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,686.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,760.6**
DAY	2018	28.0	28.0	17.0	3.0	31.0	30.0	29.0	30.0	30.0	31.0	28.0	0.0	**7,695.0**
H2O	2018	497.0	519.3	304.7	54.9	595.5	545.7	521.6	558.8	580.0	609.0	544.0	0.0	**32,686.3**
OIL	2018	15.4	13.3	7.7	1.3	15.2	22.6	24.3	22.7	21.5	22.0	20.2	0.0	**3,760.6**
DAY	2017	31.0	28.0	27.0	29.0	31.0	29.0	31.0	30.0	26.0	31.0	30.0	31.0	**7,410.0**
H2O	2017	714.6	621.2	570.7	618.9	648.4	593.4	642.1	608.1	534.8	647.7	561.7	576.5	**27,355.8**
OIL	2017	37.0	28.5	19.2	21.8	24.0	22.9	26.2	25.7	23.3	27.7	21.9	20.4	**3,574.4**

Licence **4656** Well Name **Birdtail Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-20-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	0.2	1.8	31.0	31.0	30.0	31.0	30.0	31.0	**8,182.9**
H2O	2020	97.9	66.7	123.5	126.2	2.5	16.0	159.0	124.7	72.6	74.3	73.2	81.2	**8,156.8**
OIL	2020	6.5	4.8	7.3	7.7	0.0	0.5	10.3	6.7	2.8	2.9	3.0	3.4	**7,151.9**
DAY	2019	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,876.0**
H2O	2019	41.6	84.1	103.4	92.1	88.4	111.2	120.8	80.8	63.3	56.7	47.4	79.8	**7,139.0**
OIL	2019	3.2	5.6	7.0	7.0	7.1	6.7	6.7	5.5	5.0	5.1	4.7	6.3	**7,096.0**
DAY	2018	0.0	14.0	31.0	30.0	31.0	20.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,514.0**
H2O	2018	0.0	17.1	40.6	34.8	31.1	22.7	50.7	49.9	41.3	44.1	43.5	41.0	**6,169.4**
OIL	2018	0.0	0.3	0.6	4.5	10.3	6.2	4.8	4.5	2.5	2.7	2.6	3.1	**7,026.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	28.0	28.0	**7,204.0**
H2O	2017	54.4	48.3	54.2	44.1	28.9	28.1	29.5	29.9	28.9	29.8	38.4	37.2	**5,752.6**
OIL	2017	4.9	4.4	5.0	3.8	1.9	1.8	1.9	1.8	1.7	3.0	0.5	0.5	**6,984.0**

Licence **4657** Well Name **Tundra Mountainside** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **4657** Well Name **Tundra Mountainside** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-21-002-21W1.00** Field Name **Mountainside** Pool Name **Lodgepole WL A** Field Code **14** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,936.4**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,636.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,669.8**

Licence **4662** Well Name **Tundra South Reston Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-14-006-27W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 H** Field Code **99** Pool Code **44H** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,111.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,585.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,166.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,111.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.7**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,585.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,166.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,111.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.7**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,585.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,166.5**

Licence **4672** Well Name **NVS Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-29-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.16-30-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,590.7**
WIN	2020	1299.1	1188.4	1306.8	1253.4	963.0	1137.0	1218.0	1207.0	1131.0	1207.0	1119.0	1199.0	**48,647.6**
WIN	2019	259.7	956.0	1133.8	1105.1	1188.2	1263.7	1312.3	1301.7	1107.2	1298.0	1235.6	1248.6	**34,418.9**
WIN	2018	1120.0	1008.0	1107.0	1069.0	1106.0	1134.0	1224.0	1212.0	1184.0	1107.0	1138.0	374.0	**21,009.0**
WIN	2017	0.0	0.0	274.0	653.0	701.0	780.0	878.0	965.0	905.0	846.0	1105.0	1119.0	**8,226.0**

Licence **4686** Well Name **Birdtail Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-05-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.2	1.8	31.0	31.0	30.0	31.0	29.3	31.0	**7,698.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.8	7.9	7.6	7.6	7.7	10.9	14.5	**5,175.1**
OIL	2020	0.0	0.0	0.0	0.0	0.1	0.8	14.5	11.9	12.2	12.8	19.5	25.9	**4,939.0**
DAY	2019	0.0	0.0	0.0	30.0	27.0	27.0	31.0	31.0	30.0	31.0	15.0	6.0	**7,513.0**
H2O	2019	0.0	0.0	0.0	6.7	5.4	7.8	10.0	7.9	6.7	6.8	3.1	1.3	**5,118.1**
OIL	2019	0.0	0.0	0.0	10.5	10.9	14.9	17.9	14.3	12.1	12.3	5.5	2.3	**4,841.3**
DAY	2018	31.0	28.0	4.0	0.0	22.0	27.0	31.0	31.0	30.0	31.0	30.0	29.0	**7,285.0**
H2O	2018	5.5	7.4	1.2	0.0	5.3	7.0	7.0	7.0	6.9	7.2	7.0	6.4	**5,062.4**
OIL	2018	4.1	4.8	0.8	0.0	8.0	10.8	12.2	12.4	10.5	11.1	10.7	10.4	**4,740.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,991.0**
H2O	2017	8.9	8.0	8.8	8.5	7.2	5.8	6.1	6.2	6.0	6.2	5.9	6.0	**4,994.5**
OIL	2017	7.9	7.2	8.0	7.7	7.4	6.9	7.0	6.9	6.4	4.3	4.1	4.2	**4,644.8**

Manitoba Production
2017 To 2020

Licence **4688** Well Name **Birdtail Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-04-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,303.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,044.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,478.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,303.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,044.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,478.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,303.8**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,044.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,478.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,303.8**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,044.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,478.9**

Licence **4689** Well Name **Birdtail Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-05-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.2	1.8	31.0	30.6	30.0	31.0	29.3	31.0	**7,311.9**
H2O	2020	0.0	0.0	0.0	0.0	0.3	1.8	18.0	32.6	34.9	35.6	32.8	35.6	**6,875.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.2	4.6	5.0	5.6	5.8	5.3	5.7	**2,755.1**
DAY	2019	0.0	0.0	0.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	16.0	7.0	**7,127.0**
H2O	2019	0.0	0.0	0.0	11.0	12.3	11.4	12.1	13.9	15.2	15.4	7.8	3.5	**6,683.7**
OIL	2019	0.0	0.0	0.0	5.1	6.2	5.8	5.9	4.5	3.8	3.9	1.9	0.8	**2,722.9**
DAY	2018	20.0	27.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,892.0**
H2O	2018	8.6	14.3	16.7	12.9	12.7	12.4	12.8	12.7	12.3	13.3	12.9	12.4	**6,581.1**
OIL	2018	2.2	3.3	3.9	5.3	6.2	5.0	5.8	5.9	5.4	5.4	5.2	5.5	**2,685.0**
DAY	2017	7.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**6,542.0**
H2O	2017	2.7	11.4	13.0	12.6	11.9	11.3	11.8	12.1	11.8	14.9	14.0	11.5	**6,427.1**
OIL	2017	1.2	5.0	5.9	5.6	3.8	3.3	3.4	3.3	3.1	3.7	3.6	2.9	**2,625.9**

Licence **4698** Well Name **Tundra Mountainside** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-20-002-21W1.00** Field Name **Mountainside** Pool Name **Lodgepole WL A** Field Code **14** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,050.4**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**92,514.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,655.4**

Licence **4699** Well Name **Tundra Mountainside** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-20-002-21W1.00** Field Name **Mountainside** Pool Name **Lodgepole WL A** Field Code **14** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,851.4**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**92,198.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,379.2**

Licence **4700** Well Name **Kola Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-28-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	20.0	26.0	31.0	29.3	30.2	11.0	0.0	0.0	0.0	20.0	30.0	21.6	**8,091.1**
H2O	2020	2.3	2.9	3.7	3.4	2.7	1.0	0.0	0.0	0.0	1.7	2.5	2.3	**2,488.4**
OIL	2020	4.7	6.5	7.5	7.0	6.4	2.4	0.0	0.0	0.0	4.4	6.6	6.1	**9,670.5**
DAY	2019	30.0	17.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**7,872.0**
H2O	2019	22.9	12.7	22.1	20.7	22.4	21.5	20.9	20.6	20.3	5.6	3.9	3.5	**2,465.9**

Manitoba Production
2017 To 2020

Licence **4700** Well Name **Kola Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-28-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	31.9	18.6	33.4	31.4	34.0	32.5	33.5	33.4	32.8	10.5	8.5	7.1	**9,618.9**
DAY	2018	31.0	28.0	24.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	28.0	29.0	**7,521.0**
H2O	2018	15.6	14.2	11.9	15.5	16.0	14.5	15.7	16.2	15.5	16.0	14.0	18.2	**2,268.8**
OIL	2018	47.9	41.1	34.3	44.9	47.0	42.4	46.3	49.2	46.1	46.1	43.6	39.2	**9,311.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,169.0**
H2O	2017	20.1	17.7	19.9	18.8	20.3	19.8	18.9	18.2	16.1	16.3	15.2	15.6	**2,085.5**
OIL	2017	46.8	41.9	47.4	43.9	45.8	43.8	45.9	45.3	43.9	46.1	45.6	47.4	**8,783.2**

Licence **4704** Well Name **Koch Brandon SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-17-010-18W1.00** Field Name **Other Areas** Pool Name **Red River** Field Code **99** Pool Code **82** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**275.0**
WIN	2020	46532.0	45716.0	52882.0	45384.0	53790.0	57285.0	32315.0	41626.0	54510.0	51511.0	47327.0	45553.0	**9,900,209.5**
WIN	2019	58843.0	50167.0	47622.0	34724.0	55540.0	58847.0	61970.0	64435.0	55923.0	42915.0	43495.0	45967.0	**9,325,778.5**
WIN	2018	4607.5	2767.9	3630.9	5402.1	6523.4	6326.4	6301.3	4465.2	5599.9	5981.8	5793.3	0.0	**8,705,330.5**
WIN	2017	4138.4	3710.9	4283.7	4771.1	5666.3	1909.2	1827.6	3291.6	5649.7	4890.7	4511.8	4840.2	**8,647,930.8**

Licence **4705** Well Name **Koch Brandon SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-18-010-18W1.00** Field Name **Other Areas** Pool Name **Red River** Field Code **99** Pool Code **82** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**268.0**
WIN	2020	51638.0	50705.0	57900.0	50542.0	59318.0	62354.0	27873.0	47750.0	59612.0	57096.0	52732.0	50535.0	**13,495,267.9**
WIN	2019	58973.0	51643.0	51362.0	39388.0	58855.0	61268.0	63335.0	63843.0	55156.0	47034.0	51827.0	52895.0	**12,867,212.9**
WIN	2018	46691.0	39381.0	47509.0	51875.0	61441.0	59964.0	59774.0	37456.0	53181.0	55243.0	53183.0	0.0	**12,211,633.9**
WIN	2017	51167.0	44835.0	51566.0	54685.0	58279.0	20337.0	24565.0	40709.0	55508.0	48902.0	45262.0	48387.0	**11,645,935.9**

Licence **4707** Well Name **Tundra Mountainside HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-16-002-21W1.00** Field Name **Mountainside** Pool Name **Lodgepole WL A** Field Code **14** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,890.4**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**248,723.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,033.0**

Licence **4708** Well Name **Whitewater Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-02-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,920.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,663.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,331.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,920.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,663.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,331.4**
DAY	2018	0.0	0.0	17.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,920.0**
H2O	2018	0.0	0.0	194.5	119.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,663.8**
OIL	2018	0.0	0.0	4.9	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,331.4**
DAY	2017	3.0	28.0	28.0	29.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	28.0	**6,894.0**
H2O	2017	30.0	305.8	312.4	436.7	448.0	319.6	364.3	395.5	394.8	406.7	375.4	335.0	**61,349.9**
OIL	2017	1.7	16.2	17.0	9.4	10.5	10.3	12.1	13.3	9.1	9.0	8.8	8.3	**8,323.2**

Licence **4709** Well Name **Tundra Daly Prov.** Dev **V** Mineral Rights **CROWN**

Manitoba Production
2017 To 2020

Licence **4709** Well Name **Tundra Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-29-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	6.0	0.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,215.0**
H2O	2020	4.8	0.0	5.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,167.7**
OIL	2020	1.2	0.0	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,615.3**
DAY	2019	0.0	0.0	9.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	28.0	8.0	**7,198.0**
H2O	2019	0.0	0.0	7.0	13.4	12.6	12.4	12.8	12.8	9.5	12.5	11.6	2.0	**11,157.5**
OIL	2019	0.0	0.0	1.8	3.3	3.2	3.1	3.2	3.2	2.3	3.2	2.9	0.5	**3,612.8**
DAY	2018	15.0	6.0	18.0	0.0	4.0	21.0	31.0	30.0	30.0	21.0	20.0	21.0	**6,940.0**
H2O	2018	25.1	8.9	26.3	0.0	7.0	9.4	11.5	11.4	11.1	11.1	12.1	10.2	**11,050.9**
OIL	2018	5.9	2.1	6.2	0.0	0.0	0.1	8.3	8.4	4.8	2.7	3.1	2.5	**3,586.1**
DAY	2017	17.0	15.0	11.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	21.0	15.0	**6,723.0**
H2O	2017	29.6	24.7	20.6	43.3	48.6	39.2	42.2	40.4	39.6	36.4	23.9	19.4	**10,906.8**
OIL	2017	1.4	2.3	0.4	10.2	3.4	9.3	7.3	9.6	4.4	8.7	5.0	4.6	**3,542.0**

Licence **4712** Well Name **Tundra South Reston HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-14-006-27W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 H** Field Code **99** Pool Code **44H** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	17.0	31.0	0.2	0.0	2.0	0.0	0.0	15.0	31.0	30.0	31.0	**7,844.1**
H2O	2020	147.8	83.4	142.9	3.1	0.0	9.7	0.0	0.0	63.7	140.8	137.2	144.9	**34,062.0**
OIL	2020	22.9	11.0	21.1	0.3	0.0	1.3	0.0	0.0	12.2	24.0	21.0	21.0	**17,311.0**
DAY	2019	27.0	19.0	31.0	30.0	31.0	30.0	15.0	12.0	28.0	31.0	30.0	31.0	**7,655.9**
H2O	2019	125.2	86.7	140.7	131.2	133.7	120.3	52.5	52.8	159.9	157.4	149.0	147.5	**33,188.5**
OIL	2019	25.1	18.4	28.3	26.9	27.8	23.9	11.1	4.0	29.9	25.4	23.7	24.6	**17,176.2**
DAY	2018	18.0	0.0	15.0	30.0	30.0	25.0	31.0	29.0	30.0	31.0	30.0	31.0	**7,340.9**
H2O	2018	73.0	0.0	170.6	293.6	150.5	120.2	142.1	117.8	122.4	128.6	135.8	144.0	**31,731.6**
OIL	2018	16.5	0.0	28.6	19.9	23.9	19.6	27.1	26.3	27.6	29.2	27.7	28.3	**16,907.1**
DAY	2017	31.0	27.0	23.0	19.0	31.0	30.0	30.0	31.0	30.0	26.0	20.0	23.0	**7,040.9**
H2O	2017	96.8	85.6	78.0	63.2	143.8	149.8	140.6	141.8	129.8	105.9	86.0	88.5	**30,133.0**
OIL	2017	14.8	12.6	13.9	10.4	23.8	17.0	20.3	27.6	29.3	24.6	19.2	24.7	**16,632.4**

Licence **4713** Well Name **Tundra Birdtail WSW** Dev **V** Mineral Rights **FREEHOLD**

UWI **103.09-08-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,651.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,047.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,651.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,047.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,651.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,047.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,651.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,047.0**

Licence **4714** Well Name **Birdtail Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-19-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,515.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,890.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,461.5**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	26.0	0.0	0.0	0.0	0.0	0.0	**7,515.0**
H2O	2018	182.8	161.7	179.8	181.4	192.0	176.8	166.4	0.0	0.0	0.0	0.0	0.0	**15,890.5**
OIL	2018	3.7	3.3	3.7	3.1	3.0	2.8	2.5	0.0	0.0	0.0	0.0	0.0	**10,461.5**
DAY	2017	17.0	28.0	12.0	20.0	29.0	30.0	31.0	31.0	28.0	20.0	24.0	31.0	**7,309.0**

Manitoba Production
2017 To 2020

Licence **4714** Well Name **Birdtail Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-19-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	76.3	127.7	52.3	34.9	39.7	215.2	178.9	183.7	163.2	137.2	152.9	175.4	**14,649.6**
OIL	2017	3.2	5.3	2.2	1.1	0.9	5.2	3.6	3.8	3.3	2.8	3.1	3.6	**10,439.4**

Licence **4720** Well Name **Canada West South Pipestone Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-09-006-26W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 G** Field Code **99** Pool Code **44G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,361.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,073.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,468.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,361.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,073.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,468.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,361.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,073.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,468.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,361.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,073.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,468.8**

Licence **4730** Well Name **Tundra Daly Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-12-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	24.0	26.0	31.0	30.0	31.0	11.0	0.0	0.0	0.0	17.8	30.0	25.0	**7,589.8**
H2O	2020	17.9	19.9	25.0	24.4	25.4	9.2	0.0	0.0	0.0	15.0	24.0	20.0	**3,205.6**
OIL	2020	5.8	6.7	9.0	8.8	9.3	3.2	0.0	0.0	0.0	5.2	8.7	7.3	**4,859.9**
DAY	2019	23.0	23.0	31.0	30.0	25.0	30.0	28.0	31.0	30.0	31.0	29.0	22.0	**7,364.0**
H2O	2019	8.7	10.7	26.4	25.6	20.9	25.4	24.6	25.7	24.0	24.7	22.2	16.5	**3,024.8**
OIL	2019	2.5	2.9	8.5	8.8	7.3	8.7	8.5	9.4	8.9	9.0	7.5	5.5	**4,795.9**
DAY	2018	31.0	28.0	30.0	29.0	31.0	27.0	29.0	27.0	30.0	25.0	30.0	31.0	**7,031.0**
H2O	2018	9.1	8.6	9.5	8.7	9.8	7.7	4.8	7.9	12.7	10.3	11.2	11.7	**2,769.4**
OIL	2018	9.8	9.2	9.8	9.1	10.1	7.7	1.7	2.3	3.5	2.9	3.6	3.7	**4,708.4**
DAY	2017	20.0	19.0	31.0	24.0	25.0	30.0	31.0	29.0	27.0	26.0	30.0	20.0	**6,683.0**
H2O	2017	9.0	8.7	13.8	10.4	10.9	9.4	10.1	10.2	9.0	8.9	10.0	6.2	**2,657.4**
OIL	2017	8.6	8.6	14.3	10.7	11.1	9.1	10.2	10.7	9.1	8.7	10.2	6.6	**4,635.0**

Licence **4731** Well Name **Routledge Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-20-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,451.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**418,343.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,764.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,451.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**418,343.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,764.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,451.2**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**418,343.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,764.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,451.2**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**418,343.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,764.0**

Licence **4733** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

Manitoba Production
2017 To 2020

Licence **4733** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	29.9	21.0	28.2	31.0	**7,554.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	301.8	288.1	208.8	277.6	305.1	**23,152.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	49.9	38.2	27.0	37.4	40.0	**11,902.3**
DAY	2019	31.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,417.3**
H2O	2019	586.0	154.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,771.5**
OIL	2019	102.3	26.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,709.8**
DAY	2018	31.0	21.0	31.0	0.0	4.0	29.0	22.0	31.0	30.0	31.0	30.0	31.0	**7,378.3**
H2O	2018	568.2	343.1	566.8	0.0	75.3	536.7	383.4	558.2	543.0	674.1	632.9	602.3	**21,031.5**
OIL	2018	50.7	33.5	50.1	0.0	6.8	48.7	33.4	48.6	47.1	100.7	92.8	98.5	**11,580.8**
DAY	2017	31.0	28.0	21.0	30.0	31.0	29.0	31.0	31.0	30.0	22.0	24.0	31.0	**7,087.3**
H2O	2017	1013.8	721.9	567.9	812.2	771.8	705.8	658.7	559.0	515.4	371.1	413.7	485.2	**15,547.5**
OIL	2017	113.1	117.5	79.0	81.6	74.7	59.0	54.4	50.2	48.2	35.2	41.2	51.6	**10,969.9**

Licence **4735** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	30.0	31.0	30.0	26.7	28.0	29.9	29.0	29.0	31.0	**7,986.3**
H2O	2020	13.6	10.7	11.3	11.3	11.8	11.3	7.3	5.7	14.4	17.1	9.0	3.5	**4,033.7**
OIL	2020	68.1	63.8	66.1	66.1	67.6	66.9	59.2	61.4	78.5	78.4	72.3	68.9	**20,774.1**
DAY	2019	31.0	20.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,631.7**
H2O	2019	26.3	17.0	24.9	22.7	25.9	25.0	23.0	21.3	24.2	22.9	21.1	17.0	**3,906.7**
OIL	2019	106.5	68.2	118.7	105.3	110.5	64.2	62.7	60.7	58.4	58.0	57.4	70.2	**19,956.8**
DAY	2018	26.0	13.0	29.0	30.0	12.0	17.0	22.0	29.0	30.0	31.0	30.0	31.0	**7,276.7**
H2O	2018	7.7	3.5	8.7	8.7	3.7	5.0	6.2	8.4	11.0	18.6	28.4	27.0	**3,635.4**
OIL	2018	53.4	26.2	59.7	62.2	25.5	35.2	42.0	56.3	64.1	82.0	96.6	102.5	**19,016.0**
DAY	2017	8.0	28.0	31.0	24.0	31.0	30.0	18.0	26.0	23.0	20.0	30.0	24.0	**6,976.7**
H2O	2017	6.3	21.9	25.3	18.6	24.0	17.9	9.1	13.1	10.2	5.5	8.3	6.1	**3,498.5**
OIL	2017	45.7	146.9	165.6	126.3	171.3	140.9	81.2	112.3	89.1	40.7	64.6	50.1	**18,310.3**

Licence **4738** Well Name **Corex Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-31-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,670.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,543.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,562.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,670.4**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,543.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,562.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,670.4**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,543.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,562.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,670.4**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.3**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,543.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,562.8**

Licence **4742** Well Name **North Virden Scallion Unit No. 1** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Manitoba Production
2017 To 2020

Licence **4742** Well Name **North Virden Scallion Unit No. 1** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,968.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57,079.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,578.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,968.4**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57,079.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,578.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	7.0	0.0	**2,968.4**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.5	82.6	0.0	**57,079.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	6.7	0.0	**6,578.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,960.4**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,989.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,571.3**

Licence **4752** Well Name **North Virden Scallion Unit No. 1** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	14.0	2.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	25.0	31.0	**7,750.3**
H2O	2020	130.7	30.0	159.7	136.2	139.7	139.9	148.4	125.4	102.0	115.3	125.9	147.3	**144,737.6**
OIL	2020	2.2	0.3	3.0	2.6	2.7	2.7	2.6	2.8	2.7	2.3	2.1	2.2	**13,378.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**7,436.3**
H2O	2019	237.6	234.2	276.8	170.4	187.4	406.0	404.2	315.2	230.4	228.2	236.9	263.7	**143,237.1**
OIL	2019	13.7	13.1	14.9	7.1	6.7	5.1	5.3	5.2	4.9	5.1	5.1	5.2	**13,349.9**
DAY	2018	15.0	28.0	31.0	29.0	30.0	26.0	28.0	31.0	20.0	31.0	30.0	31.0	**7,073.3**
H2O	2018	189.9	397.8	435.0	400.4	408.5	393.2	448.6	437.8	177.3	120.6	327.8	260.3	**140,046.1**
OIL	2018	10.2	19.4	21.9	20.1	20.1	12.5	12.6	14.4	9.7	13.9	13.7	11.3	**13,258.5**
DAY	2017	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	**6,743.3**
H2O	2017	215.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	373.7	**136,048.9**
OIL	2017	11.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.3	**13,078.7**

Licence **4754** Well Name **Birdtail Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-19-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	0.2	1.8	31.0	31.0	30.0	31.0	30.0	31.0	**7,909.9**
H2O	2020	105.4	100.6	102.6	92.4	1.8	11.7	116.4	102.6	90.6	92.7	87.3	92.4	**17,456.3**
OIL	2020	9.7	9.3	9.1	7.7	0.0	0.5	10.3	8.0	5.0	5.3	4.9	5.1	**6,064.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**7,603.0**
H2O	2019	104.6	101.4	115.1	96.9	90.8	97.5	111.1	99.2	93.1	92.7	96.6	102.4	**16,459.8**
OIL	2019	12.4	11.9	13.8	12.6	12.8	9.4	8.2	9.2	10.0	9.6	7.7	8.2	**5,989.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	21.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,239.0**
H2O	2018	109.3	100.1	113.2	102.7	94.2	73.4	104.7	105.8	100.7	103.0	87.6	93.0	**15,258.4**
OIL	2018	5.4	4.7	5.4	7.0	11.5	7.4	13.1	13.9	13.0	13.6	11.6	12.5	**5,863.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**6,883.0**
H2O	2017	45.2	40.7	45.0	46.5	64.3	62.6	65.5	64.6	56.1	67.5	112.4	114.9	**14,070.7**
OIL	2017	5.5	4.9	5.6	5.3	5.6	5.4	5.6	5.6	5.9	6.5	5.2	5.5	**5,744.8**

Licence **4755** Well Name **Birdtail Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-20-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **2**

Manitoba Production
2017 To 2020

Licence **4755** Well Name **Birdtail Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-20-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	**5,040.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,459.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	**9,043.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,039.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,459.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,042.8**

Licence **4757** Well Name **Sinclair Unit No. 19 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-16-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	24.0	31.0	29.9	0.0	0.0	0.0	0.0	0.0	25.5	30.0	30.8	**7,196.2**
H2O	2020	476.4	395.1	514.3	489.1	0.0	0.0	0.0	0.0	0.0	427.4	508.5	567.4	**61,292.2**
OIL	2020	6.3	5.2	6.9	6.6	0.0	0.0	0.0	0.0	0.0	5.8	5.9	5.6	**2,962.6**
DAY	2019	31.0	28.0	30.0	26.0	31.0	30.0	31.0	31.0	5.0	17.0	18.0	31.0	**6,995.0**
H2O	2019	518.4	480.7	507.6	435.6	520.5	502.3	526.4	469.9	69.2	248.8	251.2	510.2	**57,914.0**
OIL	2019	11.4	10.3	10.9	9.6	11.2	10.9	11.3	5.1	0.5	2.0	2.0	6.6	**2,920.3**
DAY	2018	25.0	7.0	0.0	9.0	31.0	30.0	31.0	31.0	28.0	26.0	28.0	31.0	**6,686.0**
H2O	2018	386.7	109.7	0.0	141.6	505.6	489.4	501.7	512.7	453.8	417.8	447.7	508.0	**52,873.2**
OIL	2018	9.2	2.4	0.0	3.1	10.9	10.9	11.1	11.2	10.2	9.3	10.3	11.6	**2,828.5**
DAY	2017	14.0	27.0	21.0	17.0	23.0	30.0	23.0	24.0	30.0	31.0	30.0	24.0	**6,409.0**
H2O	2017	210.8	431.2	328.5	249.2	355.3	475.5	367.3	384.5	478.5	475.2	459.4	374.2	**48,398.5**
OIL	2017	2.7	5.4	3.9	3.3	4.4	4.2	0.9	8.5	10.8	11.1	10.6	8.6	**2,728.3**

UWI **100.01-16-009-29W1.03** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	24.0	31.0	29.9	0.0	0.0	0.0	0.0	0.0	25.5	30.0	30.8	**7,007.2**
OIL	2020	2.6	2.2	2.9	2.7	0.0	0.0	0.0	0.0	0.0	2.4	2.4	2.5	**1,460.5**
DAY	2019	31.0	28.0	30.0	26.0	31.0	30.0	31.0	31.0	5.0	17.0	18.0	31.0	**6,806.0**
OIL	2019	4.4	4.0	4.2	3.7	4.4	4.3	4.4	1.9	0.2	0.7	0.7	2.6	**1,442.8**
DAY	2018	25.0	7.0	0.0	9.0	31.0	30.0	31.0	31.0	28.0	26.0	28.0	31.0	**6,497.0**
OIL	2018	3.5	0.9	0.0	1.2	4.3	4.2	4.4	4.3	4.0	3.6	4.0	4.5	**1,407.3**
DAY	2017	14.0	27.0	21.0	17.0	23.0	30.0	23.0	24.0	30.0	31.0	30.0	24.0	**6,220.0**
OIL	2017	4.1	8.1	5.9	5.0	6.6	6.4	1.4	3.3	4.2	4.3	4.1	3.3	**1,368.4**

Licence **4760** Well Name **BCX et al Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.11-06-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3 C** Field Code **7** Pool Code **41C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,618.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,695.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,843.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,618.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,695.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,843.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,618.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,695.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,843.4**

Licence **4761** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	28.0	8.0	31.0	30.0	31.0	30.0	31.0	**8,275.4**

Manitoba Production
2017 To 2020

Licence **4761** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	541.4	524.6	614.9	536.1	561.1	626.8	194.3	826.4	785.2	888.0	775.6	826.9	**162,749.3**
OIL	2020	18.6	14.3	21.3	28.3	30.8	22.5	5.2	33.4	35.5	38.5	31.7	33.0	**27,119.6**
DAY	2019	30.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	25.0	31.0	**7,934.4**
H2O	2019	451.2	486.0	431.4	414.0	451.7	453.8	445.2	484.2	414.2	498.6	443.4	526.8	**155,048.0**
OIL	2019	33.8	31.3	36.1	36.7	37.2	30.7	34.0	18.3	16.7	17.7	13.8	17.6	**26,806.5**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	30.0	24.0	30.0	26.0	30.0	31.0	**7,579.4**
H2O	2018	489.2	458.0	501.7	474.9	444.9	502.6	522.6	421.8	497.9	423.9	487.4	464.1	**149,547.5**
OIL	2018	37.9	33.8	37.7	35.7	38.3	38.1	38.0	31.3	40.3	29.8	34.0	35.1	**26,482.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,227.4**
H2O	2017	613.9	568.5	636.7	614.1	508.5	397.6	457.3	454.4	441.6	454.1	448.3	471.9	**143,858.5**
OIL	2017	49.8	44.2	48.7	45.9	39.4	31.8	37.9	44.4	36.0	37.2	36.7	36.8	**26,052.6**

Licence **4763** Well Name **Tundra Waskada WSW** Dev **V** Mineral Rights **FREEHOLD**

UWI **103.01-15-001-24W1.03** Field Name **Waskada** Pool Name **Swan River** Field Code **3** Pool Code **15** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**275.0**
H2O	2020	0.0	0.0	0.0	18814.0	17357.0	9155.0	14120.0	15061.0	14132.0	13347.0	12943.0	14567.0	**129,496.0**
WSR	2020	18581.0	17049.0	17679.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**370,025.0**
WSR	2019	9772.0	7634.0	7969.0	11939.0	18210.0	19311.0	17598.0	18327.0	18137.0	18581.0	20146.0	18901.0	**316,716.0**
WSR	2018	5423.0	5151.0	6023.0	6447.0	6354.0	6617.0	6864.0	7371.0	7985.0	10177.0	9523.0	9714.0	**130,191.0**
WSR	2017	0.0	0.0	0.0	0.0	2433.0	4630.0	4742.0	6425.0	6338.0	6339.0	5906.0	5729.0	**42,542.0**

Licence **4764** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	30.0	31.0	30.0	26.7	31.0	26.0	0.0	0.0	0.0	**7,966.8**
H2O	2020	39.3	39.4	43.2	43.0	21.4	21.3	19.3	26.6	28.0	0.0	0.0	0.0	**16,310.6**
OIL	2020	46.6	38.1	38.7	38.7	10.4	10.3	9.4	5.8	0.2	0.0	0.0	0.0	**16,867.6**
DAY	2019	31.0	27.0	31.0	29.0	31.0	21.0	31.0	31.0	29.0	31.0	30.0	31.0	**7,702.1**
H2O	2019	38.0	34.1	35.7	33.6	37.5	27.8	36.6	33.8	37.1	39.0	36.8	40.6	**16,029.1**
OIL	2019	45.8	40.8	50.7	46.4	47.6	33.7	50.2	48.5	45.0	46.8	46.5	50.6	**16,669.4**
DAY	2018	22.0	12.0	29.0	29.0	19.0	30.0	25.0	23.0	30.0	31.0	30.0	31.0	**7,349.1**
H2O	2018	83.0	42.8	82.2	80.0	54.6	83.9	66.4	63.4	80.0	44.0	41.0	39.1	**15,598.5**
OIL	2018	11.0	19.7	36.2	36.7	24.5	38.1	29.0	27.7	36.5	45.8	41.5	44.1	**16,116.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	13.0	9.0	29.0	**7,038.1**
H2O	2017	128.6	122.1	139.1	129.3	132.0	99.9	55.8	55.4	50.7	21.9	54.4	83.8	**14,838.1**
OIL	2017	61.7	54.0	60.2	58.1	62.2	49.0	35.8	34.2	32.7	14.4	21.9	26.3	**15,726.0**

UWI **102.12-13-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Manitoba Production
2017 To 2020

Licence **4765** Well Name **Waskada LAm Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.16-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,708.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**206.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,261.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,708.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**206.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,261.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,708.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**206.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,261.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,708.3**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**206.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,261.1**

Licence **4766** Well Name **Waskada Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **1A0.11-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,243.8**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**776.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,984.5**

Licence **4770** Well Name **Waskada Unit No. 4 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **1B0.02-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,670.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**311.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,788.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,670.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**311.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,788.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,670.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**311.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,788.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,670.9**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**311.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,788.3**

Licence **4772** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,041.7**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,243.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,892.9**

Licence **4778** Well Name **Tundra et al Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-12-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	31.0	30.0	12.3	29.8	25.3	31.0	4.4	23.8	27.1	30.4	**7,868.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.8**
H2O	2020	692.4	614.9	675.9	624.8	284.2	702.6	653.7	716.1	101.1	532.7	570.5	635.3	**122,307.4**
OIL	2020	40.7	37.6	41.1	43.4	17.6	42.2	40.7	47.1	6.7	36.8	39.0	47.3	**42,190.5**
DAY	2019	31.0	28.0	31.0	29.0	21.0	30.0	31.0	31.0	30.0	19.0	11.0	31.0	**7,564.7**

Manitoba Production
2017 To 2020

Licence **4778** Well Name **Tundra et al Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-12-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.8**
H2O	2019	731.1	620.7	682.1	684.5	477.4	707.5	681.4	691.3	678.3	426.8	236.1	655.0	**115,503.2**
OIL	2019	66.5	56.4	63.4	60.8	46.3	64.3	62.3	59.2	42.2	25.3	15.2	42.1	**41,750.3**
DAY	2018	31.0	27.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	29.0	31.0	**7,241.7**
GAS	2018	0.5	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**10.0**
H2O	2018	679.7	618.0	724.7	694.3	739.5	669.8	612.4	559.2	611.3	629.1	650.3	687.9	**108,231.0**
OIL	2018	79.7	69.6	81.9	82.6	86.1	76.6	74.9	66.8	67.9	69.1	63.1	66.0	**41,146.3**
DAY	2017	30.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	25.0	19.0	26.0	30.0	**6,880.7**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.5	0.5	0.5	0.5	0.5	**3.0**
H2O	2017	658.6	635.9	680.7	710.0	719.0	710.8	710.3	677.1	563.6	470.7	636.2	699.0	**100,354.8**
OIL	2017	81.1	78.6	89.0	105.7	93.4	101.8	80.7	81.0	65.5	50.7	66.2	76.9	**40,262.0**

Licence **4780** Well Name **South Pierson Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,344.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**70.8**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**125,285.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,774.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,344.7**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**70.8**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**125,285.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,774.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	14.0	0.0	0.0	0.0	0.0	0.0	**3,344.7**
GAS	2018	2.7	0.0	0.0	0.0	8.9	14.4	2.0	0.0	0.0	0.0	0.0	0.0	**70.8**
GSD	2018	2.1	0.0	0.0	0.0	5.4	9.3	1.3	0.0	0.0	0.0	0.0	0.0	**38.8**
H2O	2018	7.9	6.2	7.2	4.1	9.1	8.9	3.9	0.0	0.0	0.0	0.0	0.0	**125,285.2**
OIL	2018	8.8	6.1	6.2	4.3	7.8	7.4	3.1	0.0	0.0	0.0	0.0	0.0	**3,774.8**
DAY	2017	22.0	28.0	31.0	30.0	30.3	30.0	29.4	31.0	30.0	31.0	29.5	31.0	**3,149.7**
GAS	2017	0.0	0.0	0.0	0.8	2.7	5.0	4.2	5.9	5.0	5.5	2.1	1.0	**42.8**
GSD	2017	0.0	0.0	0.0	0.0	1.2	2.9	4.8	3.5	2.3	3.3	1.6	0.7	**20.7**
H2O	2017	57.2	32.7	35.7	32.7	13.1	12.6	18.3	21.8	21.1	17.7	13.9	13.8	**125,237.9**
OIL	2017	34.7	49.7	52.2	47.9	31.1	32.2	26.5	24.5	23.2	22.3	17.2	14.5	**3,731.1**

Licence **4781** Well Name **Tundra NCE Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-30-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.4	30.2	11.0	26.5	31.0	29.7	30.8	30.0	30.6	**7,960.1**
H2O	2020	289.8	262.2	276.4	268.8	292.9	103.4	257.9	290.3	254.9	244.9	234.5	235.8	**157,964.5**
OIL	2020	26.4	21.8	32.5	34.4	31.6	12.2	28.3	30.3	28.4	25.9	24.0	27.2	**76,663.3**
DAY	2019	31.0	28.0	31.0	29.0	31.0	26.0	30.0	31.0	30.0	31.0	30.0	31.0	**7,619.9**
H2O	2019	462.7	398.9	422.4	380.7	377.1	298.0	306.4	311.4	304.3	312.1	301.7	301.0	**154,952.7**
OIL	2019	28.3	24.7	27.3	24.6	38.1	32.6	35.9	38.1	36.5	34.2	31.9	27.7	**76,340.3**
DAY	2018	30.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	28.0	31.0	30.0	31.0	**7,260.9**
H2O	2018	409.8	384.8	446.0	459.8	460.3	401.6	488.4	474.1	402.3	441.6	425.5	456.8	**150,776.0**
OIL	2018	18.5	16.4	23.5	23.8	20.6	16.4	22.3	26.1	22.8	33.0	37.6	34.1	**75,960.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	5.0	30.0	29.0	30.0	31.0	**6,901.9**
H2O	2017	615.6	506.6	549.0	502.1	596.5	566.6	509.0	71.0	470.7	446.8	421.6	430.8	**145,525.0**
OIL	2017	28.1	25.1	30.3	23.5	9.2	15.3	26.2	3.3	44.0	34.5	18.5	18.9	**75,665.3**

Licence **4784** Well Name **Birdtail Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

Manitoba Production
2017 To 2020

Licence **4784** Well Name **Birdtail Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-19-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	12.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,193.9**
H2O	2020	38.3	36.5	37.0	13.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,019.3**
OIL	2020	7.1	6.9	6.4	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,168.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**7,090.0**
H2O	2019	33.2	30.2	31.6	28.0	26.8	74.5	124.7	84.1	37.1	35.7	31.1	32.8	**4,894.0**
OIL	2019	6.1	6.5	8.7	9.9	14.1	17.3	21.1	13.9	5.3	5.0	3.6	3.6	**6,146.6**
DAY	2018	23.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,726.0**
H2O	2018	10.1	12.6	14.3	15.1	25.1	24.5	25.6	25.4	26.8	28.4	30.3	30.5	**4,324.2**
OIL	2018	4.9	5.7	6.6	6.6	8.0	6.6	8.3	8.9	5.1	5.3	4.6	5.4	**6,031.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**6,372.0**
H2O	2017	17.6	15.9	17.6	17.1	22.4	21.9	23.0	23.3	20.9	20.8	17.0	14.0	**4,055.5**
OIL	2017	13.4	12.2	13.6	13.0	14.7	14.4	14.7	14.3	11.6	12.5	9.4	6.5	**5,955.5**

Licence **4785** Well Name **Birdtail Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-20-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72,169.8**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72,169.8**

Licence **4786** Well Name **Kola Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-33-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	21.6	30.2	27.9	31.0	31.0	29.4	31.0	17.0	9.0	**8,073.1**
H2O	2020	62.1	56.4	64.8	43.4	71.4	66.8	71.5	77.4	69.8	69.3	38.6	20.1	**7,638.7**
OIL	2020	111.3	110.0	109.6	80.5	116.3	116.0	130.8	112.6	104.1	102.3	57.1	31.0	**32,102.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,754.0**
H2O	2019	67.7	62.7	54.0	47.3	46.5	39.8	38.3	39.9	42.8	44.6	54.3	69.3	**6,927.1**
OIL	2019	119.9	111.3	111.9	104.9	116.0	107.4	108.2	111.8	113.3	126.9	124.2	99.6	**30,920.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	28.0	29.0	**7,389.0**
H2O	2018	79.0	71.9	71.8	74.3	77.3	65.9	64.3	51.7	49.7	51.5	48.3	55.6	**6,319.9**
OIL	2018	136.1	120.7	146.7	143.8	150.5	141.5	154.4	154.2	144.6	144.4	130.6	118.8	**29,565.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,030.0**
H2O	2017	110.4	109.5	125.0	99.6	71.0	75.4	75.1	60.6	61.4	72.2	65.8	60.8	**5,558.6**
OIL	2017	249.6	205.0	224.7	185.9	180.2	175.1	180.4	186.7	178.4	171.8	165.3	161.0	**27,879.2**

Licence **4789** Well Name **BCX et al Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.12-06-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3 C** Field Code **7** Pool Code **41C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	27.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,503.0**
H2O	2020	2159.7	2155.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**750,229.7**
OIL	2020	17.6	20.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,633.2**
DAY	2019	28.0	28.0	30.0	10.0	14.0	28.0	31.0	21.0	28.0	27.0	26.0	31.0	**7,451.0**
H2O	2019	2371.6	2317.1	2503.4	819.2	1223.2	2340.9	2912.6	2100.7	2311.4	2277.6	2066.4	2495.3	**745,914.7**
OIL	2019	19.6	18.4	20.7	5.9	9.1	19.2	20.7	14.2	18.8	21.9	17.8	21.1	**26,594.7**
DAY	2018	31.0	28.0	31.0	30.0	30.0	28.0	30.0	31.0	30.0	30.0	30.0	30.0	**7,149.0**
H2O	2018	2518.6	2498.4	2795.0	2696.0	2665.3	2533.1	2738.7	2685.6	2684.6	2660.5	2641.9	2784.7	**720,175.3**
OIL	2018	21.8	20.9	24.8	24.4	23.2	19.9	22.7	22.3	23.0	22.3	20.6	19.7	**26,387.3**
DAY	2017	31.0	28.0	30.0	30.0	31.0	20.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,790.0**
H2O	2017	2473.7	2342.0	2453.3	2452.2	2490.3	1644.3	2544.8	2531.4	2536.6	2588.3	2620.2	2760.6	**688,272.9**
OIL	2017	27.8	26.7	23.0	24.8	23.5	18.4	23.4	24.3	23.1	30.1	22.0	24.8	**26,121.7**

Licence **4790** Well Name **Border Kirkella Prov. DIR** Dev **D** Mineral Rights **CROWN**

Manitoba Production
2017 To 2020

Licence **4790** Well Name **Border Kirkella Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **100.12-10-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly A** Field Code **9** Pool Code **54A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.4	31.0	27.0	30.0	30.9	30.0	31.0	**7,402.8**
H2O	2020	24075.7	22439.5	22541.7	20172.9	19564.8	18372.3	20012.5	18194.6	19183.1	19530.1	19309.5	19182.0	**4,376,217.8**
OIL	2020	36.1	33.5	54.2	71.2	72.5	67.3	71.3	58.2	58.2	53.9	50.0	51.0	**23,004.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	27.0	31.0	30.0	31.0	30.0	31.0	**7,041.5**
H2O	2019	20971.9	19160.5	20856.5	20185.9	20667.2	19906.6	18656.5	21654.9	21110.5	23448.0	23190.7	23668.5	**4,133,639.1**
OIL	2019	55.0	50.4	49.7	49.0	39.5	42.5	30.0	40.0	38.1	37.1	32.8	34.5	**22,327.5**
DAY	2018	3.0	1.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,681.5**
H2O	2018	1789.9	630.4	18220.5	18114.4	18055.5	20733.9	21450.8	21246.1	20585.9	21170.0	20483.9	21091.7	**3,880,161.4**
OIL	2018	2.3	0.8	28.9	25.2	45.3	91.6	76.0	59.6	59.8	59.1	54.1	55.7	**21,828.9**
DAY	2017	31.0	26.0	31.0	30.0	31.0	27.0	30.0	27.0	29.0	31.0	25.0	29.0	**6,373.5**
H2O	2017	21528.9	17814.5	22002.9	20286.1	20549.4	19127.1	19612.4	18426.2	19865.8	20542.0	15970.9	21133.2	**3,676,588.4**
OIL	2017	39.4	32.3	41.8	36.5	36.4	33.2	39.9	35.8	39.1	42.3	29.1	29.6	**21,270.5**

Licence **4791** Well Name **Tundra et al Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-19-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	30.8	11.0	28.7	30.8	29.9	30.9	29.9	31.0	**8,242.5**
H2O	2020	1401.4	1292.0	1374.6	1297.3	1389.3	484.1	1355.7	1457.6	1405.7	1362.0	1279.5	1260.7	**318,568.0**
OIL	2020	24.7	23.0	24.7	23.9	26.2	9.0	24.4	26.0	25.9	25.2	23.8	22.8	**37,858.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	30.0	30.0	**7,898.6**
H2O	2019	1438.5	1280.2	1437.2	1392.4	1430.5	1352.9	1399.6	1372.7	1286.3	1333.0	1296.5	1336.7	**303,208.1**
OIL	2019	24.6	23.1	26.2	23.9	25.1	23.6	23.6	24.7	22.5	24.2	24.1	23.6	**37,579.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**7,537.6**
H2O	2018	1299.2	1185.0	1318.3	1297.5	1370.9	1347.4	1401.8	1375.0	1394.9	1429.2	1383.4	1315.3	**286,851.6**
OIL	2018	23.8	21.1	24.5	24.4	25.8	25.4	25.7	25.2	25.4	25.0	23.9	22.1	**37,290.0**
DAY	2017	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**7,175.6**
H2O	2017	1371.9	1191.4	1369.6	1291.3	1342.1	1277.0	1328.7	1382.6	1204.8	1341.8	1246.7	1261.4	**270,733.7**
OIL	2017	46.8	40.5	46.7	44.9	47.2	44.4	46.3	48.3	23.9	24.5	22.9	23.4	**36,997.7**

Licence **4792** Well Name **Tundra Virden Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.15-29-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,743.8**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**370,427.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,824.8**

Licence **4794** Well Name **Border Kirkella Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **100.13-11-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly A** Field Code **9** Pool Code **54A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.4	31.0	28.5	29.5	31.0	30.0	31.0	**7,468.5**
H2O	2020	5743.2	5353.0	5557.6	7276.1	8954.5	8408.7	9159.3	9093.6	9112.8	9469.2	9322.9	9261.4	**2,291,045.0**
OIL	2020	65.6	60.8	51.3	33.8	25.6	23.8	25.3	23.5	22.4	22.8	23.4	23.8	**20,897.9**
DAY	2019	29.0	25.0	31.0	30.0	26.0	10.0	27.0	31.0	30.0	31.0	30.0	31.0	**7,106.1**
H2O	2019	4601.4	4012.4	4891.7	4734.4	4021.4	1618.9	4450.6	5165.8	5035.9	5593.6	5532.2	5646.1	**2,194,332.7**
OIL	2019	65.3	57.2	63.1	62.1	59.6	26.3	54.5	72.6	69.0	67.3	59.6	62.8	**20,495.8**
DAY	2018	31.0	28.0	31.0	29.0	29.0	30.0	30.0	31.0	29.0	31.0	30.0	30.0	**6,775.1**
H2O	2018	6179.4	5898.0	6087.7	5850.5	6001.4	5876.3	4261.7	4623.0	4667.2	4965.2	4804.3	4786.4	**2,139,028.3**
OIL	2018	14.1	13.6	17.2	14.5	20.1	33.2	77.0	77.1	73.4	75.0	68.6	68.4	**19,776.4**
DAY	2017	31.0	24.0	30.0	30.0	31.0	28.0	29.0	26.0	29.0	31.0	25.0	29.0	**6,416.1**
H2O	2017	7229.9	5592.7	7091.1	6812.5	6901.0	6559.8	6382.5	5958.8	6671.4	6898.4	5343.8	7060.9	**2,075,027.2**
OIL	2017	19.3	14.8	19.7	17.9	17.9	16.6	19.0	16.9	19.1	20.7	16.4	17.6	**19,224.2**

Manitoba Production
2017 To 2020

Licence **4796** Well Name **Tundra et al Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-12-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	31.0	15.0	0.0	0.0	6.0	4.0	29.8	31.0	27.1	30.4	**7,919.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.6**
H2O	2020	281.0	246.9	279.3	129.8	0.0	0.0	63.6	48.7	447.9	411.3	298.3	328.3	**75,870.5**
OIL	2020	29.0	26.8	30.4	16.3	0.0	0.0	7.4	5.0	40.3	40.1	31.9	38.6	**21,868.3**
DAY	2019	31.0	28.0	31.0	29.0	21.0	30.0	30.0	31.0	29.0	25.0	30.0	31.0	**7,685.8**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.6**
H2O	2019	277.2	244.8	268.7	270.1	188.7	285.0	313.8	299.8	264.6	226.0	272.9	272.0	**73,335.4**
OIL	2019	35.7	30.8	34.1	32.4	24.0	34.1	37.8	38.9	30.2	24.7	30.1	30.1	**21,602.5**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	29.0	29.0	**7,339.8**
GAS	2018	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**10.8**
H2O	2018	301.7	275.4	313.0	295.7	304.1	280.4	283.4	285.1	274.1	273.8	253.2	245.3	**70,151.8**
OIL	2018	44.1	38.4	44.1	43.7	43.2	39.3	42.5	43.5	40.6	40.3	36.3	34.8	**21,219.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	25.0	22.0	29.0	29.0	**6,979.8**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.6	0.6	0.6	0.6	0.6	**3.6**
H2O	2017	324.2	285.9	280.6	280.3	299.5	310.9	315.2	300.5	223.3	219.1	283.0	284.6	**66,766.6**
OIL	2017	28.8	25.6	52.9	55.5	34.7	34.6	27.9	27.9	34.5	29.4	36.7	38.9	**20,728.8**

Licence **4797** Well Name **BCX et al Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.11-06-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3 C** Field Code **7** Pool Code **41C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,324.0**
H2O	2020	1658.8	1294.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**453,663.8**
OIL	2020	9.1	7.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,592.0**
DAY	2019	30.0	25.0	31.0	28.0	31.0	29.0	31.0	25.0	27.0	30.0	30.0	31.0	**7,275.0**
H2O	2019	1829.5	1525.9	1911.7	1787.4	1994.1	1869.6	2145.7	1810.7	1631.5	1812.0	1764.1	1858.1	**450,710.5**
OIL	2019	16.8	14.0	19.5	16.3	16.2	11.5	11.2	9.1	9.9	13.0	11.4	11.7	**22,575.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	26.0	31.0	**6,927.0**
H2O	2018	2040.4	1835.7	2038.8	1986.2	1953.4	1863.3	1859.4	2019.9	1936.7	1949.3	1559.0	1955.9	**428,770.2**
OIL	2018	16.0	14.5	17.0	17.0	16.1	13.7	14.4	16.0	15.6	17.8	13.3	15.4	**22,415.2**
DAY	2017	31.0	28.0	29.0	30.0	31.0	20.0	31.0	31.0	29.0	31.0	30.0	31.0	**6,569.0**
H2O	2017	1790.9	1688.2	1911.6	1951.2	2054.6	1346.0	1880.8	1900.3	1847.1	1964.2	2003.4	2058.2	**405,772.2**
OIL	2017	15.4	16.6	15.4	17.4	16.8	12.6	15.0	16.8	15.7	21.4	15.9	16.9	**22,228.4**

Licence **4798** Well Name **BCX et al Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.06-06-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3 C** Field Code **7** Pool Code **41C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,740.0**
H2O	2020	950.6	870.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**206,643.1**
OIL	2020	4.8	5.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,328.0**
DAY	2019	31.0	28.0	31.0	28.0	29.0	25.0	27.0	29.0	29.0	31.0	30.0	31.0	**7,682.0**
H2O	2019	1083.2	929.1	1005.0	983.9	1009.8	838.1	1027.4	1170.4	921.9	963.9	931.0	938.4	**204,821.6**
OIL	2019	5.4	4.3	5.3	4.5	4.7	4.3	4.5	4.8	4.6	5.7	5.1	5.0	**12,317.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,333.0**
H2O	2018	1205.5	995.0	1094.8	978.8	1036.3	967.1	1124.3	1096.3	1065.8	1112.7	1105.4	1172.1	**193,019.5**
OIL	2018	20.0	15.9	18.6	17.1	17.4	14.5	17.9	17.4	17.5	17.7	16.5	15.9	**12,259.6**
DAY	2017	31.0	28.0	30.0	30.0	31.0	21.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,970.0**
H2O	2017	782.7	889.3	1019.6	1015.1	1070.0	736.5	992.6	977.7	929.9	934.3	978.3	1097.5	**180,065.4**
OIL	2017	13.9	17.6	16.3	17.8	17.4	14.3	16.5	18.0	16.4	21.3	15.9	19.1	**12,053.2**

Licence **4799** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-12-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b B** Field Code **7** Pool Code **42B** Unit **0**

Manitoba Production
2017 To 2020

Licence **4799** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-12-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b B** Field Code **7** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	28.0	27.0	27.5	12.3	29.8	25.8	29.6	29.8	29.3	27.1	30.2	**7,760.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.3**
H2O	2020	514.1	474.4	433.2	401.9	202.4	559.9	563.2	568.0	654.5	636.0	530.0	573.4	**232,909.2**
OIL	2020	25.8	25.8	23.8	25.6	11.7	31.7	32.3	34.0	54.5	55.4	47.4	56.6	**27,358.5**
DAY	2019	31.0	28.0	31.0	28.0	19.0	27.0	31.0	28.0	29.0	31.0	28.0	31.0	**7,434.8**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.3**
H2O	2019	525.9	463.1	542.5	524.0	356.7	570.9	635.1	527.6	548.4	563.5	520.5	548.9	**226,798.2**
OIL	2019	42.5	37.4	43.5	38.7	27.7	41.5	47.2	41.7	29.6	27.9	23.8	25.3	**26,933.9**
DAY	2018	31.0	28.0	31.0	30.0	30.0	29.0	30.0	31.0	30.0	23.0	28.0	26.0	**7,092.8**
GAS	2018	0.5	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**9.5**
H2O	2018	713.0	677.2	742.5	695.8	708.2	674.1	637.1	635.7	532.6	415.9	507.4	441.0	**220,471.1**
OIL	2018	74.0	65.9	72.4	71.2	69.9	65.4	66.0	60.4	47.6	37.7	43.9	37.8	**26,507.1**
DAY	2017	30.0	28.0	30.0	30.0	31.0	30.0	29.0	26.0	24.0	0.0	17.0	27.0	**6,745.8**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.5	0.5	0.0	0.5	0.5	**2.5**
H2O	2017	790.2	743.9	847.0	926.2	846.4	836.0	804.5	728.6	519.8	0.0	356.0	556.7	**213,090.6**
OIL	2017	90.6	79.1	54.4	56.0	51.7	50.7	37.4	38.4	47.9	0.0	32.8	54.2	**25,794.9**

UWI **100.08-12-003-29W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3b B** Field Code **7** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.5**
H2O	2020	0.0	0.0	0.0	401.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**401.9**
OIL	2020	0.0	0.0	0.0	25.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.6**

Licence **4804** Well Name **Tundra Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-24-011-27W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	30.9	11.0	0.0	0.0	10.7	30.9	29.9	31.0	**7,557.3**
H2O	2020	58.3	52.7	49.2	47.6	52.5	18.9	0.0	0.0	18.8	104.1	93.7	23.7	**41,675.2**
OIL	2020	10.1	9.2	8.6	8.6	9.6	3.3	0.0	0.0	3.3	9.0	6.5	1.8	**6,930.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**7,292.0**
H2O	2019	67.7	53.2	60.3	56.7	55.5	56.3	61.4	61.3	56.8	62.6	60.8	60.7	**41,155.7**
OIL	2019	11.9	9.8	11.2	10.1	10.2	10.3	10.7	11.4	10.4	11.4	11.1	10.4	**6,860.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	12.0	31.0	30.0	31.0	30.0	20.0	**6,929.0**
H2O	2018	60.8	62.6	63.7	61.4	61.2	59.4	23.2	71.1	84.1	87.2	77.1	51.1	**40,442.4**
OIL	2018	11.4	11.5	12.5	12.1	11.9	11.7	4.5	13.5	15.8	15.6	13.8	8.9	**6,731.2**
DAY	2017	31.0	15.0	0.0	0.0	0.0	0.0	18.0	31.0	27.0	31.0	30.0	31.0	**6,594.0**
H2O	2017	26.6	13.0	0.0	0.0	0.0	0.0	32.3	77.5	52.7	61.3	59.1	61.0	**39,679.5**
OIL	2017	17.2	8.3	0.0	0.0	0.0	0.0	8.5	11.9	10.6	11.7	11.4	11.8	**6,588.0**

Licence **4807** Well Name **Birdtail Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-18-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	31.0	29.9	0.2	1.8	31.0	31.0	30.0	31.0	30.0	31.0	**7,374.9**
H2O	2020	26.9	24.8	26.8	11.0	0.0	0.4	4.7	4.1	3.8	3.8	3.6	3.8	**1,654.6**
OIL	2020	18.3	17.1	18.5	12.6	0.1	0.7	13.1	10.3	10.3	10.8	10.1	10.2	**5,801.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	28.0	30.0	30.0	**7,069.0**
H2O	2019	8.3	7.7	8.5	7.8	8.3	7.6	8.1	23.8	28.8	24.5	26.2	26.7	**1,540.9**
OIL	2019	6.7	6.2	6.9	6.6	7.1	6.6	6.7	19.1	22.1	18.6	19.2	19.1	**5,669.2**
DAY	2018	30.0	28.0	31.0	30.0	31.0	26.0	30.0	31.0	29.0	31.0	30.0	30.0	**6,713.0**
H2O	2018	12.0	11.5	13.1	12.5	13.1	14.9	15.5	15.9	12.8	12.0	11.4	9.7	**1,354.6**
OIL	2018	30.1	27.5	28.8	25.0	25.8	17.4	19.7	20.7	15.6	14.0	13.5	11.0	**5,524.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,356.0**

Manitoba Production
2017 To 2020

Licence **4807** Well Name **Birdtail Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-18-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	8.4	7.7	8.4	8.2	8.6	8.4	8.8	8.9	12.5	13.8	13.1	13.2	**1,200.2**
OIL	2017	18.6	16.9	18.9	18.1	18.8	18.3	18.6	18.3	26.3	32.1	31.1	31.9	**5,275.2**

Licence **4817** Well Name **Tundra Deloraine** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-32-002-23W1.00** Field Name **Other Areas** Pool Name **Lodgepole Virden C** Field Code **99** Pool Code **53C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	1.0	0.0	0.0	0.0	0.0	0.0	24.0	30.0	30.8	**7,252.8**
H2O	2020	1615.3	1525.9	1672.5	59.9	0.0	0.0	0.0	0.0	0.0	1318.5	1626.2	1647.4	**384,091.4**
OIL	2020	30.1	28.7	23.2	0.6	0.0	0.0	0.0	0.0	0.0	21.1	26.8	26.6	**3,880.0**
DAY	2019	31.0	28.0	31.0	28.0	31.0	29.0	31.0	26.0	30.0	31.0	30.0	31.0	**7,076.0**
H2O	2019	1615.9	1460.2	1648.9	1508.3	1691.8	1573.9	1672.7	1405.6	1672.1	1762.6	1621.7	1648.5	**374,625.7**
OIL	2019	28.6	31.1	27.8	16.3	16.9	13.8	15.3	12.4	17.5	12.2	13.0	24.5	**3,722.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	26.0	14.0	31.0	30.0	30.0	30.0	31.0	**6,719.0**
H2O	2018	1646.0	1482.3	1611.1	1558.0	1700.8	1441.3	771.8	1687.0	1628.7	1619.6	1577.1	1595.8	**355,343.5**
OIL	2018	13.2	11.5	15.4	15.1	15.4	10.5	0.7	3.6	9.2	10.1	7.5	5.8	**3,493.5**
DAY	2017	31.0	28.0	24.0	8.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	27.0	**6,376.0**
H2O	2017	1660.9	1462.0	1249.6	425.9	1633.2	1582.6	1584.4	1658.2	1637.8	1650.8	1599.2	1443.5	**337,024.0**
OIL	2017	7.6	6.5	5.6	1.9	9.5	9.3	11.7	13.1	13.1	13.9	13.4	11.3	**3,375.5**

Licence **4821** Well Name **BCX et al Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-06-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3 C** Field Code **7** Pool Code **41C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	**7,161.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	8.7	0.0	0.0	0.0	0.0	0.0	**256,796.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	7.3	0.0	0.0	0.0	0.0	0.0	**18,305.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,160.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**256,787.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,298.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	17.0	0.0	**7,160.0**
H2O	2018	1128.5	1082.6	1153.3	1097.2	1114.6	1086.9	1180.3	1160.0	1120.6	1153.1	633.0	0.0	**256,787.9**
OIL	2018	12.9	11.5	13.2	12.7	12.6	10.9	12.7	12.4	10.7	10.7	5.5	0.0	**18,298.4**
DAY	2017	31.0	28.0	30.0	30.0	31.0	21.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,839.0**
H2O	2017	1211.1	1050.8	1045.6	1055.3	1102.8	747.5	1275.1	1106.0	1091.1	1134.3	1071.3	1080.0	**244,877.8**
OIL	2017	17.0	15.4	12.8	14.2	13.9	10.8	15.9	14.6	13.6	18.4	12.5	13.5	**18,172.6**

Licence **4826** Well Name **Souris Hartney Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-17-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	1.0	0.0	0.0	0.0	13.0	25.1	29.4	30.0	31.0	**7,538.2**
H2O	2020	1461.7	1325.8	1437.9	47.8	0.0	0.0	0.0	642.8	1336.7	1647.2	1662.9	1714.7	**356,945.0**
OIL	2020	53.1	50.7	64.3	2.0	0.0	0.0	0.0	16.2	34.1	42.6	46.4	52.6	**13,213.8**
DAY	2019	31.0	28.0	31.0	28.0	31.0	30.0	28.0	30.0	30.0	31.0	30.0	31.0	**7,317.7**
H2O	2019	1689.3	1485.6	1554.4	1485.2	1624.1	1549.3	1403.4	1524.4	1457.7	1494.3	1457.6	1489.1	**345,667.5**
OIL	2019	40.4	42.1	49.3	44.5	53.4	55.2	48.4	56.1	49.2	54.0	52.0	53.7	**12,851.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	3.0	28.0	**6,958.7**
H2O	2018	1641.9	1347.6	1457.9	1415.2	1494.2	1284.9	1715.5	1648.3	1594.7	1624.3	154.0	1663.5	**327,453.1**
OIL	2018	37.5	29.6	28.5	30.0	33.0	25.7	34.0	40.6	42.5	49.2	4.7	25.5	**12,253.5**
DAY	2017	13.0	0.0	19.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	28.0	31.0	**6,627.7**
H2O	2017	598.7	0.0	993.8	1652.6	1745.3	1729.3	1476.3	1642.1	1395.4	1436.8	1283.9	1481.4	**310,411.1**
OIL	2017	6.0	0.0	8.2	16.7	22.2	20.5	25.9	29.1	24.1	26.5	30.2	35.5	**11,872.7**

Licence **4827** Well Name **Tundra Virden Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

Manitoba Production
2017 To 2020

Licence **4827** Well Name **Tundra Virden Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.02-29-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,414.8**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**658,768.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,824.0**

Licence **4829** Well Name **North Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-17-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	31.0	29.3	30.8	29.3	8.7	26.7	26.4	22.7	24.5	28.2	**7,516.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.8**
H2O	2020	153.4	141.9	183.5	172.4	203.3	191.5	62.3	180.1	184.8	160.1	173.7	166.1	**21,429.1**
OIL	2020	33.1	31.1	40.4	41.0	43.2	41.4	14.4	38.2	41.5	36.9	39.6	49.3	**11,129.1**
DAY	2019	31.0	28.0	31.0	30.0	20.0	4.0	29.0	31.0	30.0	31.0	30.0	31.0	**7,199.9**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.8**
H2O	2019	137.3	143.7	166.2	175.8	124.7	26.3	168.4	176.7	121.5	131.6	126.5	161.5	**19,456.0**
OIL	2019	68.4	51.7	55.0	51.0	36.7	7.3	47.0	52.7	30.3	31.9	31.4	39.4	**10,679.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	30.0	29.0	31.0	**6,873.9**
GAS	2018	0.5	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**10.0**
H2O	2018	138.6	135.3	149.3	139.3	126.4	111.0	106.5	117.3	115.6	120.2	114.1	119.2	**17,795.8**
OIL	2018	89.5	82.4	92.1	90.4	78.8	68.2	79.2	99.0	92.8	91.2	82.6	74.4	**10,176.2**
DAY	2017	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	25.0	19.0	30.0	25.0	**6,514.9**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.5	0.5	0.5	0.5	0.5	**3.0**
H2O	2017	118.6	127.8	139.1	142.2	149.8	131.8	133.3	106.3	90.0	77.3	115.8	96.1	**16,303.0**
OIL	2017	67.1	57.1	64.1	73.6	78.8	93.6	78.7	75.6	63.3	50.3	73.0	64.0	**9,155.6**

Licence **4830** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-12-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	28.0	30.0	29.3	0.0	0.0	0.0	0.0	0.0	0.0	22.6	3.9	**6,720.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.8**
H2O	2020	2126.5	2077.0	2205.4	2094.8	0.0	0.0	0.0	0.0	0.0	0.0	1643.3	279.7	**526,697.9**
OIL	2020	16.8	17.2	18.6	18.0	0.0	0.0	0.0	0.0	0.0	0.0	13.8	2.5	**9,790.7**
DAY	2019	25.0	28.0	24.0	26.0	19.0	27.0	31.0	28.0	30.0	27.0	29.0	31.0	**6,578.8**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.8**
H2O	2019	2031.7	2381.3	2047.6	2291.4	1583.2	2394.5	2620.9	2278.8	2352.1	2058.3	2181.6	2279.3	**516,271.2**
OIL	2019	17.4	20.4	17.7	18.8	13.9	19.9	21.5	20.1	20.7	17.9	19.2	19.4	**9,703.8**
DAY	2018	19.0	27.0	28.0	30.0	29.0	25.0	29.0	30.0	30.0	29.0	26.0	15.0	**6,253.8**
GAS	2018	0.5	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**9.0**
H2O	2018	1625.2	2473.0	2525.7	2591.0	2531.1	2190.8	2440.0	2536.9	2528.6	2344.8	2026.6	1143.6	**489,770.5**
OIL	2018	22.6	32.1	25.2	26.8	25.2	21.5	25.6	27.0	25.6	23.7	19.5	10.4	**9,476.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	27.0	10.0	27.0	24.0	0.0	0.0	8.0	**5,936.8**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.5	0.5	0.0	0.0	0.5	**2.0**
H2O	2017	2550.4	2231.1	2448.2	2540.4	2489.5	2120.2	794.0	2325.8	2098.8	0.0	0.0	699.8	**462,813.2**
OIL	2017	44.6	39.4	54.7	56.5	32.7	28.5	8.5	25.9	28.6	0.0	0.0	9.2	**9,191.7**

Licence **4834** Well Name **Border Kirkella DIR COM** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.09-03-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly A** Field Code **9** Pool Code **54A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,428.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**458,923.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,969.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,428.0**

Manitoba Production
2017 To 2020

Licence **4834** Well Name **Border Kirkella DIR COM** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.09-03-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly A** Field Code **9** Pool Code **54A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**458,923.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,969.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,428.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**458,923.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,969.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,428.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**458,923.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,969.2**

UWI **100.09-03-012-29W1.02** Field Name **Kirkella** Pool Name **Bakken - Torquay B** Field Code **9** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,154.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,005.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**446.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,154.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,005.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**446.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,154.4**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,005.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**446.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,154.4**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,005.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**446.9**

Licence **4835** Well Name **Border Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-03-012-29W1.00** Field Name **Kirkella** Pool Name **Crinoidal A** Field Code **9** Pool Code **55A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,583.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**73,892.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,521.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,583.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**73,892.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,521.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,583.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**73,892.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,521.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,583.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**73,892.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,521.3**

Licence **4836** Well Name **Border Kirkella DIR SWD** Dev **D** Mineral Rights **FREEHOLD**

UWI **102.15-03-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly** Field Code **9** Pool Code **54** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	29.4	31.0	31.0	30.0	31.0	30.0	31.0	**274.4**
WIN	2020	18367.0	16819.0	19918.0	21413.0	21763.0	20364.0	18042.0	16307.0	18017.0	19216.0	18802.0	23471.0	**4,063,774.7**
WIN	2019	23252.0	21159.0	23451.0	22731.0	22930.0	21113.0	20579.0	23816.0	23305.0	19044.7	18044.0	18565.0	**3,831,275.7**
WIN	2018	9856.0	8904.0	21061.5	20958.0	21086.0	23364.9	23523.0	23466.0	22882.0	23685.0	22936.0	23566.0	**3,573,286.0**
WIN	2017	0.0	0.0	579.0	24057.0	24435.0	22964.0	22596.0	22037.0	22993.0	24078.0	18761.0	26575.0	**3,327,997.6**

Licence **4837** Well Name **Tundra et al Whitewater Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-20-003-21W1.02** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Manitoba Production
2017 To 2020

Licence **4837** Well Name **Tundra et al Whitewater Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-20-003-21W1.02** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	11.0	0.0	0.0	0.0	10.8	30.8	29.8	29.9	29.8	30.9	**7,386.2**
H2O	2020	528.0	502.0	177.2	0.0	0.0	0.0	197.2	561.7	553.0	565.1	561.1	570.8	**76,748.1**
OIL	2020	45.9	43.2	15.0	0.0	0.0	0.0	15.0	52.4	49.4	42.7	41.7	43.6	**51,764.4**
DAY	2019	30.0	28.0	25.0	30.0	29.0	28.0	31.0	27.0	30.0	27.0	30.0	31.0	**7,153.2**
H2O	2019	425.8	385.8	329.6	404.3	392.5	383.1	458.2	412.7	452.6	410.9	516.8	536.0	**72,532.0**
OIL	2019	51.7	50.0	44.2	47.6	43.5	40.7	44.3	36.2	41.5	36.6	45.9	47.0	**51,415.5**
DAY	2018	31.0	28.0	31.0	23.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**6,807.2**
H2O	2018	397.8	376.2	365.7	288.1	344.4	324.1	333.5	326.3	190.3	179.5	190.4	467.3	**67,423.7**
OIL	2018	61.6	54.8	57.3	41.4	53.7	49.5	47.9	48.4	29.2	21.7	19.5	49.7	**50,886.3**
DAY	2017	27.0	27.0	23.0	17.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,450.2**
H2O	2017	315.8	324.0	271.8	229.5	422.0	367.6	420.7	415.2	416.7	425.9	376.4	381.6	**63,640.1**
OIL	2017	57.7	55.0	46.1	32.5	66.0	60.1	67.2	64.9	65.9	64.7	58.1	61.9	**50,351.6**

Licence **4838** Well Name **Border Kirkella DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.01-15-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly A** Field Code **9** Pool Code **54A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,798.5**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,642.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,566.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,798.5**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,642.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,566.3**

Licence **4839** Well Name **Border Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-15-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly A** Field Code **9** Pool Code **54A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,700.2**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,718.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,347.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,700.2**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.5**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,718.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,347.0**

Licence **4840** Well Name **Border Kirkella DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.11-15-012-29W1.00** Field Name **Kirkella** Pool Name **Crinoidal B** Field Code **9** Pool Code **55B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.4	31.0	31.0	30.0	31.0	30.0	31.0	**6,032.2**
H2O	2020	861.8	803.3	835.8	678.7	619.6	583.1	636.0	686.2	641.2	655.4	645.1	640.9	**111,540.0**
OIL	2020	27.0	25.0	27.8	28.4	28.7	26.8	28.4	28.8	25.8	25.9	26.4	27.0	**55,745.7**
DAY	2019	27.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**5,666.8**
H2O	2019	643.1	674.7	734.3	710.8	740.0	729.3	667.8	775.2	755.7	839.4	830.2	847.2	**103,252.9**
OIL	2019	35.7	37.6	37.1	36.5	29.5	32.4	22.4	29.8	28.4	27.7	24.5	25.8	**55,419.7**
DAY	2018	31.0	28.0	30.0	30.0	29.0	28.0	29.0	31.0	30.0	30.0	30.0	31.0	**5,309.8**
H2O	2018	678.9	647.9	647.1	664.8	659.3	682.4	705.6	737.8	724.8	725.3	721.2	742.6	**94,305.2**
OIL	2018	49.2	47.4	58.2	52.5	70.2	51.1	55.2	48.9	44.6	42.9	40.3	41.6	**55,052.3**
DAY	2017	25.0	26.0	31.0	29.0	29.0	24.0	25.0	26.0	29.0	30.0	25.0	29.0	**4,952.8**
H2O	2017	496.4	511.0	631.2	562.4	557.5	477.1	471.6	502.5	647.9	733.3	587.0	775.6	**85,967.5**

Manitoba Production
2017 To 2020

Licence **4840** Well Name **Border Kirkella DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.11-15-012-29W1.00** Field Name **Kirkella** Pool Name **Crinoidal B** Field Code **9** Pool Code **55B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	56.4	57.4	74.6	62.9	61.3	51.3	59.8	60.6	68.2	70.0	57.1	61.7	**54,450.2**

Licence **4842** Well Name **Border Kirkella Prov. DIR SWD** Dev **D** Mineral Rights **CROWN**

UWI **100.02-10-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly** Field Code **9** Pool Code **54** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	29.4	31.0	31.0	30.0	31.0	30.0	31.0	**274.4**
WIN	2020	14137.0	14777.0	17241.0	18736.0	19066.0	17826.0	16336.0	14874.0	16354.0	16055.0	16006.0	19905.0	**3,609,743.8**
WIN	2019	20333.0	18553.0	20245.0	19803.0	19653.0	18053.0	18685.0	21705.0	21163.0	17621.3	16869.0	17067.0	**3,408,430.8**
WIN	2018	14178.0	12957.3	19045.2	18741.0	18670.0	21043.1	20824.0	20731.0	19999.0	20712.0	20043.0	20519.0	**3,178,680.5**
WIN	2017	19716.0	16357.0	19906.6	20018.0	20109.0	18929.0	18366.0	17846.0	20326.0	21111.0	16453.0	19725.0	**2,951,217.9**

Licence **4845** Well Name **Tundra et al Deloraine** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.08-31-002-23W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 A** Field Code **99** Pool Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	1.0	0.0	0.0	0.0	0.0	0.0	24.8	30.0	30.8	**6,881.6**
H2O	2020	175.4	164.0	173.0	6.3	0.0	0.0	0.0	0.0	0.0	144.2	171.9	173.9	**30,465.0**
OIL	2020	10.3	10.3	14.1	0.3	0.0	0.0	0.0	0.0	0.0	10.4	12.8	12.7	**5,491.0**
DAY	2019	31.0	28.0	31.0	28.0	31.0	30.0	30.0	26.0	30.0	31.0	30.0	31.0	**6,704.0**
H2O	2019	185.9	184.3	183.2	149.1	170.9	165.9	163.1	142.0	167.5	175.5	171.8	178.6	**29,456.3**
OIL	2019	12.9	12.3	12.1	9.4	12.2	12.1	13.3	11.1	12.7	14.3	8.7	8.1	**5,420.1**
DAY	2018	31.0	26.0	30.0	4.0	0.0	12.0	31.0	31.0	30.0	30.0	30.0	31.0	**6,347.0**
H2O	2018	155.6	133.5	157.2	21.0	0.0	62.0	170.4	172.6	169.3	167.5	167.6	171.4	**27,418.5**
OIL	2018	13.5	11.1	13.4	1.8	0.0	4.4	11.8	12.0	11.4	13.0	12.2	11.6	**5,280.9**
DAY	2017	31.0	28.0	27.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	30.0	27.0	**6,061.0**
H2O	2017	231.5	151.8	149.6	165.3	165.2	143.1	145.1	149.4	147.9	155.3	150.6	136.3	**25,870.4**
OIL	2017	21.5	14.0	14.0	15.8	17.3	14.9	16.0	15.4	13.8	14.0	13.6	11.6	**5,164.7**

Licence **4846** Well Name **Border Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-10-012-29W1.00** Field Name **Kirkella** Pool Name **Crinoidal C** Field Code **9** Pool Code **55C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.4	31.0	31.0	30.0	31.0	30.0	31.0	**6,431.1**
H2O	2020	213.4	199.0	207.0	170.8	170.3	249.2	271.8	270.7	148.7	152.1	149.6	148.7	**20,346.7**
OIL	2020	19.7	18.3	20.3	16.8	9.1	2.8	2.9	1.4	0.3	0.5	0.5	0.5	**17,198.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	21.0	22.0	30.0	31.0	30.0	31.0	**6,065.7**
H2O	2019	178.3	163.0	177.4	171.6	179.6	180.5	128.1	136.3	187.2	207.9	205.6	209.8	**17,995.4**
OIL	2019	20.8	19.1	18.8	18.5	21.6	23.7	12.7	15.5	20.8	20.2	17.9	18.8	**17,105.3**
DAY	2018	31.0	28.0	28.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,719.7**
H2O	2018	62.2	59.3	55.3	60.9	61.9	80.4	86.1	178.6	175.0	180.1	174.2	179.4	**15,870.1**
OIL	2018	19.8	19.1	21.9	21.2	25.8	8.4	10.9	22.4	22.6	22.4	20.4	21.1	**16,876.9**
DAY	2017	31.0	26.0	31.0	30.0	31.0	29.0	30.0	27.0	29.0	31.0	25.0	25.0	**5,359.7**
H2O	2017	85.8	71.1	87.7	80.9	82.0	75.7	73.1	67.4	69.9	69.4	53.8	61.1	**14,516.7**
OIL	2017	32.9	26.9	34.9	30.5	30.4	27.3	30.9	27.2	28.4	29.2	23.1	21.4	**16,640.9**

Licence **4848** Well Name **Daly Unit No. 8 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.05-32-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	3.0	13.2	11.0	0.0	0.0	0.0	11.0	30.0	30.6	**7,064.8**
H2O	2020	7.2	6.5	6.7	0.7	3.3	2.6	0.0	0.0	0.0	3.1	10.5	10.5	**3,441.1**
OIL	2020	5.3	5.1	4.5	0.5	1.9	1.7	0.0	0.0	0.0	1.8	5.4	5.7	**2,856.8**
DAY	2019	27.0	0.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**6,875.0**
H2O	2019	9.7	0.0	8.5	9.7	10.5	10.1	9.7	9.7	7.0	7.2	7.2	5.9	**3,390.0**

Manitoba Production
2017 To 2020

Licence **4848** Well Name **Daly Unit No. 8 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.05-32-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	2.4	0.0	2.3	2.6	2.8	2.7	2.8	2.8	5.4	5.5	5.6	4.4	**2,824.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,554.0**
H2O	2018	15.7	11.8	13.0	12.7	13.2	11.9	12.9	13.2	12.7	13.1	12.6	12.6	**3,294.8**
OIL	2018	2.9	2.5	2.8	2.7	2.8	2.6	2.8	3.0	2.8	2.8	2.9	2.9	**2,785.6**
DAY	2017	31.0	28.0	27.0	0.0	15.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,191.0**
H2O	2017	13.8	14.4	13.7	0.0	5.3	11.1	10.4	10.0	17.2	18.8	17.3	17.8	**3,139.4**
OIL	2017	5.9	5.0	4.9	0.0	2.7	5.4	5.5	5.5	2.6	2.8	2.7	2.9	**2,752.1**

UWI **100.05-32-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	3.0	13.2	11.0	0.0	0.0	0.0	11.0	30.0	30.6	**7,033.8**
H2O	2020	1.9	1.6	1.5	0.2	0.8	0.7	0.0	0.0	0.0	0.8	2.2	2.2	**862.7**
OIL	2020	0.6	0.6	0.6	0.1	0.3	0.2	0.0	0.0	0.0	0.2	0.6	0.6	**909.5**
DAY	2019	27.0	0.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**6,844.0**
H2O	2019	2.1	0.0	1.7	2.1	2.2	2.1	2.0	2.0	1.7	1.8	1.8	1.5	**850.8**
OIL	2019	0.3	0.0	0.2	0.3	0.3	0.3	0.3	0.3	0.6	0.6	0.6	0.5	**905.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,523.0**
H2O	2018	3.5	2.6	2.9	2.8	2.9	2.6	2.9	2.9	2.8	2.9	2.8	2.8	**829.8**
OIL	2018	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**901.4**
DAY	2017	31.0	28.0	27.0	0.0	15.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,160.0**
H2O	2017	3.0	3.3	3.0	0.0	1.1	2.4	2.2	2.1	3.9	4.3	4.0	4.0	**795.4**
OIL	2017	0.6	0.5	0.6	0.0	0.3	0.6	0.6	0.6	0.3	0.3	0.3	0.3	**897.8**

Licence **4849** Well Name **North Virden Scallion Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-31-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.03-32-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	21.0	0.0	0.0	27.9	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,510.4**
H2O	2020	481.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**161,497.5**
OIL	2020	22.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,303.7**
WIN	2020	0.0	325.8	976.3	879.0	768.0	819.0	816.0	921.0	891.0	919.0	864.0	914.0	**9,093.1**
DAY	2019	29.0	28.0	31.0	30.0	31.0	30.0	16.0	31.0	28.0	31.0	30.0	31.0	**7,216.5**
H2O	2019	556.4	595.3	686.1	674.6	663.6	635.6	349.0	650.5	638.9	725.7	696.9	729.0	**161,015.7**
OIL	2019	41.5	46.4	33.2	30.7	30.4	28.8	15.5	30.6	29.3	34.4	33.9	33.6	**34,281.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	28.0	**6,870.5**
H2O	2018	661.6	613.3	676.0	644.1	667.5	618.1	647.4	639.3	551.1	547.7	541.4	526.9	**153,414.1**
OIL	2018	30.3	27.6	30.8	28.8	29.7	27.6	29.5	27.2	23.5	23.4	22.9	20.2	**33,893.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	26.0	30.0	31.0	**6,509.5**
H2O	2017	660.3	598.2	602.5	628.8	670.2	605.7	642.5	647.8	616.9	517.1	586.9	665.2	**146,079.7**
OIL	2017	42.3	37.1	37.0	37.6	37.9	36.5	32.4	34.0	30.4	24.7	28.7	32.2	**33,571.8**

Licence **4850** Well Name **Daly Unit No. 4 DIR WIW** Dev **D** Mineral Rights **FREEHOLD**

UWI **102.14-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,462.3**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,462.3**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,462.3**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,462.3**

Manitoba Production
2017 To 2020

Licence **4851** Well Name **Daly Unit No. 4 DIR WIW** Dev **D** Mineral Rights **FREEHOLD**

UWI **102.16-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,810.8**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,810.8**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,810.8**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,810.8**

Licence **4853** Well Name **Border Kirkella DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.10-15-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly A** Field Code **9** Pool Code **54A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	30.4	29.4	31.0	31.0	30.0	31.0	30.0	29.0	**7,206.4**
H2O	2020	94.1	87.7	91.3	105.6	187.8	188.9	206.0	222.7	212.4	218.7	218.3	202.9	**46,323.4**
OIL	2020	33.2	30.8	34.3	40.3	56.9	48.9	51.9	52.8	48.0	45.6	41.8	39.9	**29,797.7**
DAY	2019	29.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**6,843.6**
H2O	2019	79.3	77.4	84.3	81.6	81.9	79.7	72.9	84.6	82.5	91.7	90.7	92.5	**44,287.0**
OIL	2019	31.2	30.5	30.2	29.7	35.6	39.9	27.6	36.8	35.0	34.1	30.2	31.8	**29,273.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**6,484.6**
H2O	2018	178.6	170.4	175.9	174.9	185.4	158.8	93.6	86.6	83.2	83.8	82.8	85.3	**43,287.9**
OIL	2018	35.9	34.6	43.9	38.3	54.8	39.9	44.0	36.3	36.3	35.1	32.8	33.8	**28,880.7**
DAY	2017	24.0	23.0	18.0	30.0	30.0	27.0	10.0	26.0	28.0	29.0	25.0	25.0	**6,120.6**
H2O	2017	108.6	103.3	82.3	130.7	129.5	120.3	44.3	115.1	153.4	188.1	154.4	175.4	**41,728.6**
OIL	2017	42.6	40.0	33.6	50.4	49.1	44.7	19.3	47.9	49.2	49.8	41.7	38.7	**28,415.0**

Licence **4854** Well Name **NVS Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-30-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	0.0	0.0	0.0	0.0	11.7	30.9	29.9	31.0	**5,960.0**
H2O	2020	753.3	600.3	637.3	615.7	0.0	0.0	0.0	0.0	250.8	1369.9	1342.5	1369.4	**168,868.3**
OIL	2020	13.7	11.0	11.9	11.8	0.0	0.0	0.0	0.0	4.8	12.9	12.4	12.8	**12,760.4**
DAY	2019	0.0	0.0	11.0	30.0	31.0	30.0	27.0	31.0	28.0	31.0	30.0	23.0	**5,735.7**
H2O	2019	0.0	0.0	539.5	1384.1	1218.1	918.9	793.6	867.6	697.1	764.0	739.7	580.4	**161,929.1**
OIL	2019	0.0	0.0	0.0	8.6	14.6	16.5	13.9	16.2	12.7	14.4	14.3	10.6	**12,669.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,463.7**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153,426.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,547.3**
DAY	2017	0.0	0.0	19.0	30.0	31.0	23.0	0.0	0.0	0.0	1.0	0.0	0.0	**5,463.7**
H2O	2017	0.0	0.0	390.1	606.3	880.0	694.0	0.0	0.0	0.0	0.0	0.0	0.0	**153,426.1**
OIL	2017	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	4.0	0.0	0.0	**12,547.3**

Licence **4855** Well Name **Tundra Virden Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.11-29-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,698.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**625,195.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,408.3**

Licence **4857** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-17-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	30.0	2.3	0.0	0.0	16.3	30.8	30.0	30.7	30.0	31.0	**6,763.9**
H2O	2020	3135.7	3428.9	3570.5	277.8	0.0	0.0	2018.9	3615.0	3255.6	3367.9	3268.0	3319.7	**508,737.4**
OIL	2020	14.4	23.7	27.5	1.8	0.0	0.0	12.1	27.7	27.2	26.4	25.5	26.6	**38,848.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	25.0	30.0	26.0	30.0	1.0	0.0	26.0	**6,503.8**

Manitoba Production
2017 To 2020

Licence **4857** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-17-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	3030.2	2735.4	3049.9	2963.9	3074.3	2470.3	3065.6	2541.5	3123.6	9.1	0.0	2728.3	**479,479.4**
OIL	2019	98.5	89.5	98.1	65.2	67.1	51.6	64.3	54.3	36.3	0.1	0.0	11.6	**38,635.4**
DAY	2018	7.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**6,214.8**
H2O	2018	551.0	2404.1	2835.8	2866.4	2783.3	2677.1	2853.2	2890.6	2742.2	2969.8	2917.1	3019.5	**450,687.3**
OIL	2018	2.8	31.1	97.9	100.1	85.8	80.7	83.5	89.5	84.4	76.8	97.9	100.3	**37,998.8**
DAY	2017	31.0	28.0	29.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	24.0	**5,875.8**
H2O	2017	2129.7	1724.1	1736.4	1771.1	1736.5	1511.5	1779.3	1724.3	1484.6	1408.1	1358.6	1042.6	**419,177.2**
OIL	2017	34.6	23.9	22.9	25.8	26.3	20.1	23.8	27.0	31.0	33.4	28.1	22.3	**37,068.0**

Licence **4858** Well Name **Tundra Whitewater Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-20-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.7	30.8	29.8	30.8	29.8	30.9	**5,618.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	1.0	41.2	33.4	13.2	12.7	11.2	**2,850.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.5	24.4	29.5	45.6	43.8	45.3	**8,130.0**
DAY	2019	31.0	28.0	24.0	0.0	0.0	0.0	0.0	23.0	23.0	0.0	8.0	0.0	**5,466.0**
H2O	2019	41.0	36.7	31.7	0.0	0.0	0.0	0.0	30.1	30.0	0.0	9.3	0.0	**2,737.9**
OIL	2019	24.7	22.3	19.3	0.0	0.0	0.0	0.0	17.5	18.2	0.0	5.6	0.0	**7,940.9**
DAY	2018	31.0	28.0	27.0	0.0	0.0	11.0	31.0	30.0	30.0	31.0	29.0	31.0	**5,329.0**
H2O	2018	33.4	31.0	27.2	0.0	0.0	10.5	37.0	36.3	34.7	39.6	38.6	40.6	**2,559.1**
OIL	2018	14.0	11.7	9.0	0.0	0.0	3.4	22.3	24.1	22.9	23.7	23.4	24.5	**7,833.3**
DAY	2017	30.0	28.0	3.0	0.0	0.0	8.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,050.0**
H2O	2017	18.9	15.0	1.4	0.0	0.0	3.8	15.5	15.5	28.7	35.4	32.1	32.5	**2,230.2**
OIL	2017	11.3	7.7	0.7	0.0	0.0	1.7	7.2	7.2	11.8	13.7	13.2	14.0	**7,654.3**

Licence **4860** Well Name **Tundra Whitewater** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.11-02-003-21W1.02** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,305.8**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**117.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,270.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,305.8**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**117.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,270.4**

Licence **4861** Well Name **Border Kirkella DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.04-14-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly A** Field Code **9** Pool Code **54A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**269.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,021.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**420.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**269.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,021.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**420.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**269.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,021.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**420.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**269.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,021.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**420.8**

Licence **4862** Well Name **Border Kirkella** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **4862** Well Name **Border Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-14-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly A** Field Code **9** Pool Code **54A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**621.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**621.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**621.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**621.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.1**

Licence **4863** Well Name **Border Kirkella DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.08-15-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly A** Field Code **9** Pool Code **54A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**429.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**114.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**429.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**114.2**

Licence **4864** Well Name **South Pierson Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	19.3	25.0	30.0	31.0	30.0	31.0	**257.3**
WIN	2020	222.5	199.8	214.5	203.4	209.0	199.9	108.2	203.9	185.3	161.2	176.4	174.7	**33,871.5**
WIN	2019	226.5	217.1	168.4	64.9	165.8	187.5	245.9	233.4	200.7	197.0	215.0	223.9	**31,612.7**
WIN	2018	71.5	129.6	206.3	157.4	0.0	0.0	0.0	246.3	298.4	251.2	220.6	175.4	**29,266.6**
WIN	2017	155.4	67.1	321.5	238.5	240.3	214.1	202.2	130.0	134.4	120.7	162.9	146.2	**27,509.9**

Licence **4865** Well Name **Border Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-15-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly A** Field Code **9** Pool Code **54A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,996.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,227.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,693.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,996.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,227.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,693.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,996.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.6**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,227.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,693.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,996.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.6**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,227.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,693.6**

Manitoba Production
2017 To 2020

Licence **4866** Well Name **Tundra et al Deloraine** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-31-002-23W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 A** Field Code **99** Pool Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,432.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88,005.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,528.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,432.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88,005.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,528.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,432.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88,005.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,528.5**

Licence **4869** Well Name **Tundra Whitewater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-08-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,215.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**94,531.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,561.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,215.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**94,531.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,561.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,215.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**94,531.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,561.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,215.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**94,531.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,561.3**

Licence **4874** Well Name **North Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-16-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	27.0	31.0	30.0	30.8	29.9	26.2	31.0	29.8	30.0	28.3	30.2	**7,306.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.0**
H2O	2020	555.0	478.6	541.1	510.5	595.3	558.6	584.4	608.6	503.1	544.6	561.5	583.5	**82,692.3**
OIL	2020	67.5	61.4	68.8	64.8	67.6	61.6	64.0	68.9	67.5	69.4	64.4	73.9	**39,335.5**
DAY	2019	31.0	28.0	30.0	29.0	21.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,951.7**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.0**
H2O	2019	515.3	462.1	478.3	480.4	345.7	535.1	577.0	552.7	536.2	578.3	524.7	527.7	**76,067.5**
OIL	2019	72.1	59.7	62.4	58.4	44.7	65.4	66.9	65.3	61.0	79.4	72.6	71.1	**38,535.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	29.0	31.0	**6,598.7**
GAS	2018	0.5	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**10.2**
H2O	2018	499.6	464.0	505.4	438.0	536.0	458.8	419.7	466.8	504.8	511.1	483.9	494.8	**69,954.0**
OIL	2018	99.8	88.3	95.1	89.5	105.5	88.9	86.8	87.0	83.4	85.5	77.2	79.4	**37,756.7**
DAY	2017	30.0	28.0	31.0	30.0	31.0	29.0	30.0	30.0	25.0	25.0	29.0	30.0	**6,236.7**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.6	0.5	0.5	0.5	0.5	**3.2**
H2O	2017	412.3	418.1	449.4	492.1	573.0	496.2	483.5	481.0	420.1	461.5	516.2	509.4	**64,171.1**
OIL	2017	111.0	104.6	118.0	113.7	106.9	108.5	84.7	96.8	83.3	85.0	91.8	95.5	**36,690.3**

Licence **4875** Well Name **BCX et al Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-06-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3 C** Field Code **7** Pool Code **41C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,315.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**549,393.6**

Manitoba Production
2017 To 2020

Licence **4875** Well Name **BCX et al Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-06-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3 C** Field Code **7** Pool Code **41C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,789.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,315.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**549,393.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,789.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,315.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**549,393.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,789.6**

Licence **4876** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-17-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	2.3	0.0	4.8	17.8	30.6	29.8	30.8	29.8	30.8	**7,112.5**
H2O	2020	287.9	272.9	293.9	22.3	0.0	44.7	177.0	352.1	369.3	358.0	345.3	350.4	**65,762.3**
OIL	2020	20.6	19.4	20.4	1.5	0.0	3.2	11.1	23.3	14.7	12.9	12.4	13.0	**18,759.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	15.0	18.0	31.0	**6,844.8**
H2O	2019	305.2	272.9	301.8	295.1	310.8	274.6	318.5	295.8	276.3	140.3	165.6	292.3	**62,888.5**
OIL	2019	22.3	20.1	22.3	21.5	23.3	19.6	22.9	20.9	20.4	10.1	12.1	21.1	**18,607.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	19.0	21.0	31.0	30.0	31.0	30.0	31.0	**6,510.8**
H2O	2018	370.2	347.2	362.0	344.7	336.6	197.9	214.9	341.4	324.5	313.3	306.1	306.3	**59,639.3**
OIL	2018	26.1	23.9	28.3	28.8	30.4	18.0	19.3	23.8	22.1	16.3	16.7	19.7	**18,370.8**
DAY	2017	31.0	27.0	23.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	30.0	31.0	**6,166.8**
H2O	2017	325.1	308.8	265.8	332.6	358.1	318.2	378.5	389.4	387.0	388.9	365.0	367.2	**55,874.2**
OIL	2017	25.9	9.0	9.6	12.5	25.9	22.4	30.7	22.9	23.7	29.8	25.1	25.6	**18,097.4**

Licence **4877** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-33-002-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,521.6**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**294,217.5**
OIL	2018	0.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,551.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,520.6**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**294,217.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,546.8**

Licence **4881** Well Name **Tundra Whitewater SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-17-003-21W1.02** Field Name **Whitewater** Pool Name **Lodgepole** Field Code **6** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	0.0	4.8	16.5	30.8	30.0	30.8	30.0	31.0	**203.9**
WIN	2020	29738.0	29000.0	30424.0	2229.0	0.0	1148.0	13276.0	29908.0	28656.0	28975.0	29060.0	31109.0	**3,982,435.6**
WIN	2019	26790.0	23636.0	22698.0	18680.0	20010.0	16918.0	25127.0	26580.0	27742.0	24554.0	25855.0	29692.0	**3,728,912.6**
WIN	2018	30543.1	27959.7	29683.7	30307.6	28966.7	26089.2	25604.2	24734.4	24853.6	26410.2	25691.8	26625.0	**3,440,630.6**
WIN	2017	31578.1	26556.2	27451.2	27408.5	31826.2	25554.9	32677.2	33074.2	29998.6	32982.2	31542.0	31410.0	**3,113,161.4**

Licence **4885** Well Name **Tundra Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.06-32-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,186.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,087.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,944.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,186.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,087.4**

Manitoba Production
2017 To 2020

Licence **4885** Well Name **Tundra Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.06-32-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,944.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	18.0	0.0	0.0	0.0	**6,186.3**
H2O	2018	18.6	17.2	19.0	18.6	19.4	17.4	18.8	19.4	11.2	0.0	0.0	0.0	**5,087.4**
OIL	2018	3.2	2.8	3.1	3.0	3.1	2.9	3.1	3.3	1.8	0.0	0.0	0.0	**4,944.2**
DAY	2017	26.0	28.0	30.0	12.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,927.3**
H2O	2017	16.8	17.7	18.9	7.6	20.3	16.8	15.7	15.1	15.1	16.4	17.4	18.7	**4,927.8**
OIL	2017	7.9	8.4	9.0	3.5	9.2	8.9	9.1	9.1	8.8	9.3	4.7	3.2	**4,917.9**

Licence **4886** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-07-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	30.2	11.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,530.0**
H2O	2020	3.3	3.0	3.4	3.4	3.8	1.3	0.0	0.0	0.0	0.0	0.0	0.0	**11,421.4**
OIL	2020	1.2	1.2	1.2	1.2	0.8	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**1,529.6**
DAY	2019	31.0	28.0	31.0	6.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,368.0**
H2O	2019	5.7	5.0	5.3	1.0	4.7	5.2	5.1	5.1	4.9	3.7	3.3	3.4	**11,403.2**
OIL	2019	1.7	1.7	1.8	0.4	1.6	1.3	1.3	1.3	1.2	1.2	1.3	1.3	**1,523.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,031.0**
H2O	2018	33.2	29.9	34.1	33.0	34.3	22.2	6.8	7.1	5.6	5.5	5.1	5.4	**11,350.8**
OIL	2018	12.8	10.7	12.2	12.0	12.5	7.8	1.8	2.0	1.8	1.9	1.9	1.8	**1,507.8**
DAY	2017	31.0	28.0	29.0	28.0	31.0	15.0	0.0	0.0	0.0	0.0	17.0	31.0	**5,668.0**
H2O	2017	15.1	13.3	13.8	13.2	15.3	7.3	0.0	0.0	0.0	0.0	16.6	33.5	**11,128.6**
OIL	2017	10.0	8.9	9.4	8.6	9.8	4.6	0.0	0.0	0.0	0.0	6.6	12.6	**1,428.6**

UWI **100.01-07-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	30.2	11.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,530.0**
H2O	2020	2.7	2.5	2.8	2.8	3.1	1.1	0.0	0.0	0.0	0.0	0.0	0.0	**8,964.0**
OIL	2020	4.8	4.7	4.8	4.7	3.2	0.5	0.0	0.0	0.0	0.0	0.0	0.0	**1,595.9**
DAY	2019	31.0	28.0	31.0	6.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,368.0**
H2O	2019	4.4	3.8	4.0	0.8	3.6	4.0	3.9	3.8	3.8	2.9	2.7	2.8	**8,949.0**
OIL	2019	7.1	6.7	7.2	1.3	6.5	5.3	4.9	5.0	4.8	4.9	5.0	4.9	**1,573.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,031.0**
H2O	2018	25.7	23.2	26.4	25.6	26.6	17.3	5.5	5.8	4.5	4.2	3.9	4.2	**8,908.5**
OIL	2018	50.9	42.8	48.9	47.8	49.9	31.1	7.2	7.8	7.4	7.4	7.5	7.4	**1,509.6**
DAY	2017	31.0	28.0	29.0	28.0	31.0	15.0	0.0	0.0	0.0	0.0	17.0	31.0	**5,668.0**
H2O	2017	11.8	10.3	10.7	10.2	11.9	5.7	0.0	0.0	0.0	0.0	12.8	25.9	**8,735.6**
OIL	2017	2.5	2.2	2.3	2.2	2.5	1.1	0.0	0.0	0.0	0.0	22.9	50.5	**1,193.5**

Licence **4887** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.9	31.0	30.5	30.0	31.0	27.0	31.0	**7,144.8**
H2O	2020	696.7	444.4	495.5	514.3	512.0	535.8	584.0	576.8	706.9	803.7	515.8	579.9	**248,982.6**
OIL	2020	163.7	171.9	175.0	170.6	178.4	151.4	160.0	147.5	115.0	94.3	75.1	86.1	**63,002.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**6,782.4**
H2O	2019	624.9	570.4	593.6	538.3	669.3	551.1	597.6	641.3	552.3	534.7	472.6	416.8	**242,016.8**
OIL	2019	121.0	98.0	115.6	135.0	154.6	125.7	140.9	131.4	129.9	137.3	143.5	135.4	**61,313.2**
DAY	2018	31.0	28.0	14.0	24.0	31.0	28.0	30.0	25.0	28.0	30.0	30.0	31.0	**6,419.4**
H2O	2018	924.9	824.9	379.6	468.8	516.5	483.1	512.6	479.2	420.4	474.9	579.2	658.7	**235,253.9**
OIL	2018	190.0	164.9	87.7	101.1	114.5	108.5	117.4	95.7	109.9	115.3	107.1	130.2	**59,744.9**
DAY	2017	31.0	28.0	30.0	30.0	30.0	29.0	31.0	31.0	28.0	29.0	29.0	31.0	**6,089.4**

Manitoba Production
2017 To 2020

Licence **4887** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	1240.9	1060.7	1112.5	1090.1	1064.8	1065.1	998.9	915.0	863.6	984.2	997.5	914.1	**228,531.1**
OIL	2017	321.7	280.0	297.7	301.7	301.1	274.9	224.3	232.9	203.3	222.1	168.6	192.3	**58,302.6**

UWI **102.02-33-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **4888** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	25.0	31.0	**6,842.1**
H2O	2020	180.8	123.6	117.3	124.7	130.2	150.0	164.4	168.7	168.5	164.9	105.4	82.8	**61,384.1**
OIL	2020	7.7	7.9	7.3	7.5	6.2	6.2	7.0	7.8	8.9	8.9	7.9	9.3	**9,535.1**
DAY	2019	30.0	28.0	31.0	29.0	31.0	29.0	30.0	29.0	29.0	31.0	30.0	31.0	**6,483.1**
H2O	2019	137.5	184.4	119.6	109.5	137.2	109.5	114.1	122.8	128.8	171.4	138.2	104.6	**59,702.8**
OIL	2019	12.8	11.5	9.5	3.9	5.0	4.0	2.9	3.9	5.4	9.8	8.4	8.7	**9,442.5**
DAY	2018	30.0	28.0	30.0	30.0	29.0	29.0	30.0	27.0	27.0	31.0	30.0	31.0	**6,125.1**
H2O	2018	238.8	180.5	144.1	152.3	141.6	136.5	127.2	117.5	87.9	107.7	104.9	121.2	**58,125.2**
OIL	2018	22.1	16.0	7.3	6.9	5.7	5.7	13.5	20.7	20.8	18.8	16.6	13.5	**9,356.7**
DAY	2017	29.0	28.0	31.0	21.0	30.0	30.0	24.0	24.0	30.0	31.0	29.0	30.0	**5,773.1**
H2O	2017	276.5	272.3	293.8	195.5	291.1	356.1	287.0	215.3	166.3	269.0	259.9	233.6	**56,465.0**
OIL	2017	6.5	6.4	6.9	4.7	6.7	6.2	5.3	13.1	26.6	23.3	20.7	22.1	**9,189.1**

Licence **4889** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	28.8	28.0	30.8	30.0	31.0	24.0	31.0	**7,164.1**
H2O	2020	902.2	1358.5	767.4	694.8	571.3	464.1	512.1	430.4	351.5	399.6	425.0	553.0	**193,917.3**
OIL	2020	30.1	28.7	30.6	30.3	26.2	22.2	21.3	23.6	22.9	22.9	19.4	25.7	**45,229.8**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**6,808.5**
H2O	2019	523.1	522.6	536.5	358.9	411.9	995.9	810.9	754.1	557.2	564.2	715.5	821.9	**186,487.4**
OIL	2019	51.4	50.1	39.2	36.1	37.8	37.4	31.7	37.3	35.2	37.5	31.9	31.5	**44,925.9**
DAY	2018	31.0	28.0	31.0	30.0	30.0	25.0	31.0	30.0	20.0	31.0	30.0	31.0	**6,449.5**
H2O	2018	1057.2	1035.6	1132.6	1078.2	1063.2	879.8	1108.3	929.6	395.7	269.1	731.4	580.8	**178,914.7**
OIL	2018	56.8	50.3	56.9	53.9	52.3	43.6	53.5	52.1	36.9	53.1	52.4	43.0	**44,468.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**6,101.5**
H2O	2017	1027.0	929.9	1058.9	1074.3	1118.5	1060.5	1045.4	1097.5	999.8	1091.4	1075.9	1116.9	**168,653.2**
OIL	2017	53.3	46.1	51.8	50.4	51.5	48.9	49.3	51.6	51.3	57.0	58.0	57.6	**43,864.0**

Licence **4890** Well Name **Tundra Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-30-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Manitoba Production
2017 To 2020

Licence **4890** Well Name **Tundra Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-30-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,401.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202,464.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,240.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,401.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202,464.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,240.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,401.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202,464.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,240.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,401.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202,464.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,240.5**

Licence **4891** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-07-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,362.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,762.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,022.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,362.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,762.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,022.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,362.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,762.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,022.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,362.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,762.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,022.4**

UWI **100.07-07-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,361.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**151.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,361.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**151.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,361.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**151.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,361.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**151.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.0**

Licence **4892** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-07-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,330.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**741.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**627.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,330.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**741.1**

Manitoba Production
2017 To 2020

Licence **4892** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-07-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**627.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,330.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**741.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**627.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,330.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**741.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**627.0**

UWI **100.09-07-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,330.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,186.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,069.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,330.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,186.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,069.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,330.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,186.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,069.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,330.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,186.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,069.2**

Licence **4893** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	30.0	30.9	30.0	28.0	31.0	30.0	31.0	24.0	31.0	**7,104.0**
H2O	2020	566.8	872.3	492.8	475.5	489.3	478.8	447.8	334.4	271.6	308.8	344.6	492.2	**146,358.3**
OIL	2020	20.7	20.2	21.5	16.1	14.9	16.5	20.2	27.4	26.4	26.5	17.6	7.7	**16,680.5**
DAY	2019	30.0	28.0	31.0	27.0	31.0	29.0	31.0	26.0	30.0	31.0	30.0	31.0	**6,748.1**
H2O	2019	340.7	343.2	407.2	250.2	321.7	752.0	769.3	512.0	452.1	471.6	474.1	527.8	**140,783.4**
OIL	2019	26.7	26.2	30.5	25.9	30.4	29.0	45.8	51.5	58.0	23.7	21.9	22.1	**16,444.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	21.0	30.0	30.0	31.0	**6,393.1**
H2O	2018	828.3	728.5	797.1	758.8	786.3	707.4	780.0	684.2	276.6	171.0	474.9	381.4	**135,161.5**
OIL	2018	36.5	30.0	32.6	30.9	31.5	28.5	30.6	30.7	19.1	26.9	27.1	22.5	**16,053.1**
DAY	2017	9.0	0.0	19.0	30.0	31.0	23.0	31.0	31.0	28.0	31.0	30.0	31.0	**6,039.1**
H2O	2017	49.9	0.0	594.7	862.9	928.5	801.8	1062.9	943.1	817.6	944.9	931.5	941.7	**127,787.0**
OIL	2017	7.4	0.0	0.0	27.0	33.4	18.5	21.6	30.4	29.1	39.0	39.7	38.4	**15,706.2**

Licence **4894** Well Name **Canada West South Pipestone Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.14-09-006-26W1.02** Field Name **Other Areas** Pool Name **Mission Canyon 1 G** Field Code **99** Pool Code **44G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**331.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,540.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**331.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,540.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**331.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,540.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**331.0**

Manitoba Production
2017 To 2020

Licence **4894** Well Name **Canada West South Pipestone Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.14-09-006-26W1.02** Field Name **Other Areas** Pool Name **Mission Canyon 1 G** Field Code **99** Pool Code **44G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,540.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97.5**

Licence **4895** Well Name **Border Kirkella COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-15-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly A** Field Code **9** Pool Code **54A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,937.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,256.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**804.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,937.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,256.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**804.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,937.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.4**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,256.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**804.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,937.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.4**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,256.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**804.3**

UWI **100.12-15-012-29W1.02** Field Name **Kirkella** Pool Name **Bakken - Torquay A** Field Code **9** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**609.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,341.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**145.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**609.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,341.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**145.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**609.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,341.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**145.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**609.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,341.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**145.7**

Licence **4896** Well Name **Border Kirkella COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-15-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly A** Field Code **9** Pool Code **54A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,123.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,123.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,123.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,123.7**

Manitoba Production
2017 To 2020

Licence **4896** Well Name **Border Kirkella COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-15-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly A** Field Code **9** Pool Code **54A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105.3**

UWI **100.15-15-012-29W1.02** Field Name **Kirkella** Pool Name **Bakken - Torquay A** Field Code **9** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,921.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,522.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,177.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,921.2**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,522.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,177.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,921.2**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,522.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,177.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,921.2**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.5**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,522.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,177.3**

Licence **4897** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-26-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,494.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,370.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,469.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,494.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,370.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,469.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,494.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.2**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,370.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,469.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,494.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.2**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,370.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,469.9**

Licence **4900** Well Name **Tundra Deloraine HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-32-002-23W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 A** Field Code **99** Pool Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	26.0	29.0	31.0	1.0	0.0	0.0	0.0	0.0	0.0	23.8	29.5	30.9	**6,753.0**
H2O	2020	371.9	471.4	445.1	15.7	0.0	0.0	0.0	0.0	0.0	341.9	418.2	432.0	**81,184.6**
OIL	2020	30.4	46.5	37.7	0.7	0.0	0.0	0.0	0.0	0.0	21.2	26.7	27.0	**19,930.7**
DAY	2019	23.0	28.0	31.0	28.0	28.0	2.0	31.0	25.0	29.0	31.0	28.0	23.0	**6,581.8**
H2O	2019	246.3	295.4	369.9	341.0	357.0	29.6	429.4	301.7	349.6	395.3	344.4	295.2	**78,688.4**
OIL	2019	22.0	26.9	29.2	25.7	31.2	3.4	62.6	59.5	62.6	50.4	53.5	20.1	**19,740.5**
DAY	2018	31.0	28.0	30.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**6,274.8**
H2O	2018	353.5	315.4	339.8	337.4	355.5	329.2	352.9	348.2	347.9	344.6	337.8	339.8	**74,933.6**

Manitoba Production
2017 To 2020

Licence **4900** Well Name **Tundra Deloraine HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-32-002-23W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 A** Field Code **99** Pool Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2018	31.3	27.8	30.5	30.2	29.9	23.7	24.2	23.6	22.6	25.9	25.0	24.4	**19,293.4**
DAY	2017	31.0	28.0	27.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	27.0	**5,912.8**
H2O	2017	393.1	361.0	352.8	389.7	387.1	364.6	338.3	316.8	303.0	367.0	354.3	317.5	**70,831.6**
OIL	2017	29.8	26.3	28.9	32.7	32.7	31.2	30.6	34.0	33.5	32.6	31.9	27.3	**18,974.3**

Licence **4902** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	27.0	31.0	30.0	31.0	29.0	31.0	30.5	30.0	31.0	25.0	31.0	**6,654.9**
H2O	2020	561.1	301.6	348.4	364.0	389.9	378.9	543.2	455.6	383.3	367.2	218.3	294.3	**233,478.6**
OIL	2020	9.4	9.8	10.7	8.6	9.5	9.0	12.6	10.5	12.8	14.0	9.2	12.2	**17,133.1**
DAY	2019	31.0	28.0	31.0	30.0	30.0	29.0	30.0	31.0	30.0	28.0	29.0	31.0	**6,297.4**
H2O	2019	642.6	656.8	697.9	707.0	780.2	655.2	741.3	751.2	616.7	510.6	496.7	406.2	**228,872.8**
OIL	2019	9.8	8.8	9.9	10.1	10.6	13.7	14.7	10.8	10.9	12.0	12.2	11.3	**17,004.8**
DAY	2018	28.0	28.0	31.0	30.0	30.0	29.0	31.0	24.0	29.0	31.0	30.0	31.0	**5,939.4**
H2O	2018	497.4	487.6	331.4	306.6	409.2	438.8	506.5	485.8	451.7	484.0	453.1	564.9	**221,210.4**
OIL	2018	16.9	16.5	18.4	17.4	17.4	16.6	9.5	5.6	8.6	9.8	10.8	11.5	**16,870.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	29.0	27.0	31.0	29.0	8.0	3.0	20.0	**5,587.4**
H2O	2017	773.8	575.7	617.7	598.0	605.3	598.8	577.3	625.1	520.3	161.2	59.9	351.5	**215,793.4**
OIL	2017	19.8	16.2	17.7	17.7	18.6	18.4	17.5	20.0	16.3	4.9	1.7	12.2	**16,711.0**

Licence **4908** Well Name **North Virden Scallion Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-03-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	30.0	31.0	30.0	30.8	30.2	30.0	31.0	25.0	31.0	**7,134.4**
H2O	2020	279.5	193.3	208.6	208.2	216.3	233.1	249.9	246.2	252.9	256.0	158.7	164.5	**145,958.8**
OIL	2020	70.2	62.4	52.6	50.9	50.9	45.9	40.9	42.3	47.6	49.4	40.8	49.6	**24,664.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	28.0	31.0	30.0	31.0	**6,775.4**
H2O	2019	318.2	387.6	343.5	312.0	290.8	211.7	242.9	263.5	192.7	191.2	171.0	170.8	**143,291.6**
OIL	2019	76.6	72.3	83.5	70.6	69.8	77.3	75.5	62.0	63.6	72.6	66.8	73.4	**24,061.4**
DAY	2018	30.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	**6,413.4**
H2O	2018	586.8	531.1	581.6	521.9	483.1	491.5	479.9	475.6	354.2	294.0	265.0	242.4	**140,195.7**
OIL	2018	136.9	155.9	131.6	156.2	165.5	140.5	137.8	134.7	133.1	80.4	71.4	79.1	**23,197.4**
DAY	2017	31.0	28.0	31.0	21.0	31.0	29.0	27.0	31.0	30.0	31.0	30.0	31.0	**6,054.4**
H2O	2017	722.7	665.0	728.8	524.7	737.1	702.9	677.0	720.4	725.8	824.8	798.4	642.2	**134,888.6**
OIL	2017	335.3	313.1	334.1	194.9	301.2	296.5	278.3	311.6	280.3	273.8	252.5	209.5	**21,674.3**

Licence **4910** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-04-012-26W1.03** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Manitoba Production
2017 To 2020

Licence **4910** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-04-012-26W1.03** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.05-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,847.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**209,764.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,148.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,847.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**209,764.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,148.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,847.7**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**209,764.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,148.1**
DAY	2017	31.0	28.0	27.0	30.0	16.0	30.0	14.0	22.0	3.0	0.0	0.0	0.0	**5,847.7**
H2O	2017	426.1	389.2	365.8	402.4	199.7	311.8	189.1	288.0	115.9	0.0	0.0	0.0	**209,764.3**
OIL	2017	16.0	11.3	10.8	12.2	6.0	6.5	4.1	7.0	0.0	0.0	0.0	0.0	**13,148.1**

UWI **102.12-04-012-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	27.0	29.0	29.7	31.0	29.8	27.8	31.0	30.0	31.0	25.0	31.0	**1,103.3**
H2O	2020	1315.3	802.4	875.1	968.9	962.8	1054.7	1054.6	1166.1	1131.8	1098.4	605.4	740.6	**39,067.1**
OIL	2020	16.0	16.0	18.5	13.7	13.0	17.2	17.9	18.4	20.0	22.8	21.9	26.7	**766.8**
DAY	2019	30.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**750.0**
H2O	2019	997.7	1055.4	1050.0	1090.0	1171.2	904.7	1024.5	1036.8	891.7	922.3	864.1	789.8	**27,291.0**
OIL	2019	18.8	20.2	24.1	19.6	22.2	22.2	19.8	19.2	16.7	18.1	17.3	17.0	**544.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	31.0	25.0	29.0	31.0	30.0	30.0	**390.0**
H2O	2018	1238.2	1139.9	1174.7	1286.3	1306.7	1257.7	1308.1	1204.7	1012.2	1084.3	1035.5	1029.6	**15,492.8**
OIL	2018	26.1	21.9	26.4	28.6	25.4	26.8	28.0	19.5	29.3	21.1	20.7	21.4	**309.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	4.0	**34.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1270.2	144.7	**1,414.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.6	3.7	**14.3**

Licence **4919** Well Name **Tundra Birdtail Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-04-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	0.2	1.8	18.0	0.0	28.4	31.0	29.3	31.0	**6,787.6**
H2O	2020	59.7	54.4	55.7	53.4	1.1	6.7	47.9	0.0	92.9	100.4	92.5	98.0	**13,500.7**
OIL	2020	10.5	8.9	8.8	8.7	0.1	0.6	8.8	0.0	17.9	19.8	18.1	16.2	**5,574.4**
DAY	2019	31.0	28.0	31.0	30.0	19.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,527.0**
H2O	2019	64.1	59.9	65.6	60.9	39.2	59.1	63.4	64.5	63.6	61.4	58.2	61.3	**12,838.0**
OIL	2019	11.7	10.6	12.0	11.5	6.9	11.0	11.7	10.9	11.1	12.0	11.0	11.3	**5,456.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,174.0**
H2O	2018	66.1	60.5	67.8	63.1	65.2	59.1	69.6	72.1	68.6	71.9	64.1	62.3	**12,116.8**
OIL	2018	8.5	7.3	9.3	11.5	12.9	12.8	12.2	11.5	10.9	11.6	11.6	12.1	**5,324.3**
DAY	2017	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,812.0**
H2O	2017	46.5	41.9	43.3	52.3	66.7	64.8	67.9	69.1	69.3	72.9	68.8	69.5	**11,326.4**
OIL	2017	36.9	33.5	35.0	27.0	14.5	14.1	14.4	14.2	11.2	8.5	8.3	8.5	**5,192.1**

Licence **4921** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-20-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,776.0**

Manitoba Production
2017 To 2020

Licence **4921** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-20-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	111.7	101.4	79.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,956.0**
OIL	2020	3.3	2.8	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,002.6**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**6,693.0**
H2O	2019	115.5	95.7	137.5	140.7	116.1	113.3	120.4	109.5	98.9	121.9	125.9	125.0	**25,663.2**
OIL	2019	3.1	2.7	4.0	4.0	3.3	3.2	3.1	3.0	2.8	3.6	3.7	3.5	**8,994.3**
DAY	2018	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**6,331.0**
H2O	2018	385.9	302.5	347.6	320.0	263.3	235.0	234.5	207.3	156.4	157.3	148.2	134.0	**24,242.8**
OIL	2018	17.1	8.6	10.3	9.6	7.8	6.9	6.6	6.0	4.6	4.3	4.0	3.4	**8,954.3**
DAY	2017	31.0	27.0	31.0	30.0	31.0	30.0	29.0	31.0	27.0	31.0	30.0	19.0	**5,970.0**
H2O	2017	177.7	160.8	186.1	177.6	198.4	178.8	153.5	122.4	46.5	33.4	49.8	188.1	**21,350.8**
OIL	2017	41.7	37.5	43.6	42.5	48.0	42.6	36.9	18.2	6.1	4.2	6.4	5.0	**8,865.1**

Licence **4922** Well Name **Tundra Birdtail** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-20-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	14.0	31.0	29.9	0.2	1.8	31.0	31.0	30.0	31.0	30.0	31.0	**6,925.9**
H2O	2020	47.5	32.3	79.2	75.8	1.4	9.7	95.5	84.3	79.3	82.9	78.1	81.9	**11,780.3**
OIL	2020	11.6	10.6	26.9	25.0	0.2	1.7	33.6	26.5	24.2	23.6	22.1	21.0	**6,368.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,636.0**
H2O	2019	48.9	47.0	70.0	65.0	54.6	51.8	65.9	62.9	52.9	53.4	43.6	45.7	**11,032.4**
OIL	2019	21.9	20.1	25.7	24.7	24.3	22.3	21.1	20.6	19.5	19.9	12.9	13.0	**6,141.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	20.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,271.0**
H2O	2018	24.6	22.5	25.4	51.9	61.2	44.6	63.5	63.5	57.4	56.9	54.0	51.6	**10,370.7**
OIL	2018	10.0	8.6	9.9	23.8	27.8	16.9	21.6	19.8	17.6	17.9	16.3	16.9	**5,895.7**
DAY	2017	26.0	20.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,916.0**
H2O	2017	37.1	28.5	44.1	42.7	44.9	54.2	57.1	58.1	56.1	55.7	52.6	47.0	**9,793.6**
OIL	2017	13.8	10.7	16.7	16.0	16.6	16.4	16.9	16.5	15.5	16.8	16.3	15.2	**5,688.6**

Licence **4926** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-20-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,751.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,562.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,617.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,751.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,562.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,617.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,751.6**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,562.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,617.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,751.6**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,562.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,617.0**

Licence **4927** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,982.1**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**422.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,376.6**

Licence **4928** Well Name **Tundra Birdtail Prov. DIR** Dev **D** Mineral Rights **CROWN**

Manitoba Production
2017 To 2020

Licence **4928** Well Name **Tundra Birdtail Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **100.06-04-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,095.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**209.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,425.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,095.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**209.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,425.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,095.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**209.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,425.5**

Licence **4930** Well Name **Tundra Waskada Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **100.16-06-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,125.5**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**327.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,281.1**

Licence **4931** Well Name **Goodlands Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,390.4**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,390.4**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,390.4**

Licence **4932** Well Name **Goodlands Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,911.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**163.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,109.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,657.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,911.1**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**163.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,109.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,657.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,911.1**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**163.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,109.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,657.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,911.1**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**163.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,109.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,657.0**

Licence **4933** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,337.2**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79,954.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,640.4**

Manitoba Production
2017 To 2020

Licence **4934** Well Name **Goodlands Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.13-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,028.7**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,028.7**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,028.7**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,028.7**

Licence **4935** Well Name **Goodlands Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,814.4**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,949.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,506.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,814.4**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.2**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,949.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,506.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,814.4**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.2**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,949.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,506.0**

Licence **4938** Well Name **Tundra Deloraine HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-31-002-23W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 A** Field Code **99** Pool Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	1.0	0.0	0.0	0.0	0.0	3.0	21.6	23.3	30.7	**6,786.5**
H2O	2020	8960.0	8460.3	9093.4	322.5	0.0	0.0	0.0	0.0	846.7	6432.7	7532.5	9784.0	**1,876,843.8**
OIL	2020	73.9	64.4	73.7	1.4	0.0	0.0	0.0	0.0	0.0	0.0	25.8	32.9	**28,373.4**
DAY	2019	29.0	28.0	31.0	28.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**6,615.9**
H2O	2019	8117.5	8059.6	8999.0	7982.2	9210.0	8765.6	9119.8	7514.1	8707.1	9118.1	8799.0	9074.4	**1,825,411.7**
OIL	2019	50.0	49.5	55.8	48.5	56.6	48.8	46.0	35.8	40.3	52.0	71.3	75.8	**28,101.3**
DAY	2018	31.0	28.0	31.0	30.0	24.0	0.0	0.0	0.0	0.0	9.0	30.0	30.0	**6,259.9**
H2O	2018	9172.6	8296.2	8996.5	8455.3	6940.1	0.0	0.0	0.0	0.0	2576.0	8609.4	8774.4	**1,721,945.3**
OIL	2018	44.2	39.7	43.7	38.8	29.0	0.0	0.0	0.0	0.0	11.9	42.6	50.0	**27,470.9**
DAY	2017	31.0	28.0	28.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	27.0	**6,046.9**
H2O	2017	9664.5	9009.7	9049.2	9934.5	9808.0	9391.0	8066.1	9147.4	8891.1	9029.4	8832.6	8087.4	**1,660,124.8**
OIL	2017	43.5	41.1	42.1	47.4	42.5	38.6	37.9	45.7	45.8	46.1	44.4	37.7	**27,171.0**

Licence **4940** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-33-002-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	28.0	31.0	2.3	0.0	0.0	9.7	27.9	28.3	30.4	29.7	30.6	**6,897.2**
H2O	2020	1391.1	1334.1	1404.8	109.1	0.0	0.0	473.8	1323.3	1357.5	1440.8	1399.3	1403.9	**377,854.6**
OIL	2020	6.7	6.3	7.9	0.6	0.0	0.0	2.4	9.6	11.1	12.8	12.1	7.0	**8,230.3**
DAY	2019	31.0	28.0	16.0	0.0	0.0	0.0	23.0	28.0	29.0	27.0	30.0	30.0	**6,649.3**
H2O	2019	1582.1	1398.2	795.9	0.0	0.0	0.0	1161.4	1410.1	1425.6	1317.6	1489.5	1474.7	**366,216.9**
OIL	2019	6.1	6.6	4.0	0.0	0.0	0.0	5.4	7.1	8.6	7.7	8.8	8.7	**8,153.8**
DAY	2018	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**6,407.3**
H2O	2018	1217.6	1067.4	1458.0	1484.5	1405.5	1358.0	1497.2	1506.4	1449.9	1584.1	1556.4	1541.5	**354,161.8**
OIL	2018	7.5	6.4	12.0	11.3	9.8	8.2	7.7	6.1	5.7	5.8	6.1	6.0	**8,090.8**
DAY	2017	31.0	27.0	27.0	29.0	31.0	22.0	29.0	31.0	30.0	31.0	30.0	31.0	**6,045.3**
H2O	2017	1456.7	1330.8	1329.8	1428.5	1529.5	1119.3	1489.6	1594.1	1419.0	1355.1	1249.0	1226.3	**337,035.3**

Manitoba Production
2017 To 2020

Licence **4940** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-33-002-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	7.4	6.4	6.3	6.2	6.0	4.2	5.6	5.9	6.8	7.4	7.2	7.5	**7,998.2**

Licence **4942** Well Name **Tundra Regent Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.10-12-004-22W1.03** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.06-12-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,089.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,518.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,529.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,089.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,518.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,529.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,089.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,518.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,529.3**
DAY	2017	0.0	0.0	0.0	0.0	10.0	1.0	0.0	0.0	0.0	7.0	0.0	0.0	**5,089.0**
H2O	2017	0.0	0.0	0.0	0.0	40.2	4.2	0.0	0.0	0.0	28.4	0.0	0.0	**18,518.7**
OIL	2017	0.0	0.0	0.0	0.0	2.3	0.2	0.0	0.0	0.0	1.5	0.0	0.0	**6,529.3**

UWI **102.07-12-004-22W1.02** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	27.0	30.0	2.3	0.0	0.0	0.0	15.0	25.2	30.5	14.6	31.0	**476.6**
H2O	2020	1732.8	1648.1	1849.9	147.0	0.0	0.0	0.0	998.8	1606.8	1882.0	896.6	2077.2	**28,155.2**
OIL	2020	19.5	14.3	14.8	1.3	0.0	0.0	0.0	9.3	13.7	15.7	7.4	16.0	**294.5**
DAY	2019	0.0	0.0	10.0	28.0	28.0	27.0	31.0	31.0	28.0	28.0	30.0	31.0	**272.0**
H2O	2019	0.0	0.0	245.1	1427.2	1601.8	1540.6	1766.5	1774.8	1593.9	1678.0	1816.6	1871.5	**15,316.0**
OIL	2019	0.0	0.0	0.7	1.1	24.1	24.3	24.6	21.7	19.7	20.3	22.9	23.1	**182.5**

Licence **4943** Well Name **Waskada Unit No. 22** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	14.0	1.0	0.0	0.0	0.0	0.0	**4,589.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.0	0.0	0.0	0.0	0.0	**2,172.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	1.6	0.1	0.0	0.0	0.0	0.0	**4,678.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,574.8**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,172.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,677.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,574.8**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,172.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,677.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,574.8**

Manitoba Production
2017 To 2020

Licence **4943** Well Name **Waskada Unit No. 22** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,172.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,677.0**

Licence **4944** Well Name **Waskada Unit No. 22** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,052.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**70.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,517.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,782.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,052.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**70.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,517.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,782.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,052.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**70.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,517.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,782.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,052.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**70.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,517.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,782.3**

Licence **4945** Well Name **Tundra Waskada Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **103.11-16-001-25W1.02** Field Name **Waskada** Pool Name **Mission Canyon 1** Field Code **3** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**320,629.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**320,629.0**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**320,629.0**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**320,629.0**

Licence **4947** Well Name **ERCO Virden Prov. SSW** Dev **V** Mineral Rights **CROWN**

UWI **102.03-12-011-27W1.00** Field Name **Virden** Pool Name **Prairie Evaporite** Field Code **5** Pool Code **75** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	28.0	31.0	29.0	28.0	29.0	30.0	31.0	**2,159.0**
H2O	2020	0.0	0.0	0.0	7807.0	7239.0	7335.0	6849.0	6918.0	7012.0	7492.0	7677.0	7253.0	**65,582.0**
SIN	2020	7258.0	7860.0	13437.0	0.0	0.0	0.0	0.0	0.0	0.0	8059.0	0.0	0.0	**1,791,029.4**
SSW	2020	6810.0	7419.0	8214.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,703,580.5**
WIN	2020	0.0	0.0	0.0	10497.0	7736.0	7951.0	7551.0	7546.0	7483.0	0.0	8139.0	7919.0	**64,822.0**
SIN	2019	7114.0	6418.0	7182.0	6916.0	7098.0	7554.0	7629.0	8511.0	6793.0	6523.0	6942.0	7092.0	**1,754,415.4**
SSW	2019	5972.0	5105.0	5406.0	6334.0	6636.0	6937.0	7143.0	6997.0	6158.0	5982.0	6340.0	6654.0	**1,681,137.5**
SIN	2018	7751.0	6470.0	7042.0	6754.0	6410.0	6753.0	6801.0	6927.0	6918.0	6986.0	7066.0	7168.0	**1,668,643.4**
SSW	2018	7206.0	5962.0	6464.0	6190.0	5770.0	6097.0	6093.0	6278.0	6288.0	6347.0	6327.0	6121.0	**1,605,473.5**
SIN	2017	8719.0	8025.0	8997.0	8886.0	7766.0	6090.0	7075.0	7535.0	7570.0	6823.0	7128.0	7679.0	**1,585,597.4**
SSW	2017	8203.0	7531.0	8491.0	8345.0	5979.0	6245.0	6255.0	6848.0	6954.0	6209.0	6694.0	6821.0	**1,530,330.5**

Licence **4948** Well Name **ERCO Virden Prov. SSW** Dev **V** Mineral Rights **CROWN**

UWI **103.03-12-011-27W1.00** Field Name **Virden** Pool Name **Silurian (Interlake)** Field Code **5** Pool Code **79** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,684.5**

Manitoba Production
2017 To 2020

Licence **4948** Well Name **ERCO Virden Prov. SSW** Dev **V** Mineral Rights **CROWN**

UWI **103.03-12-011-27W1.00** Field Name **Virden** Pool Name **Silurian (Interlake)** Field Code **5** Pool Code **79** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,684.5**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,684.5**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,684.5**

Licence **4955** Well Name **Tundra Mountainside HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-16-002-21W1.00** Field Name **Mountainside** Pool Name **Lodgepole WL A** Field Code **14** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,248.4**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**205,301.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,077.3**

Licence **4957** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-35-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	27.0	28.0	31.0	29.8	0.0	0.0	0.0	0.0	0.0	24.7	16.1	30.6	**6,532.2**
H2O	2020	1.1	1.0	1.2	1.2	0.0	0.0	0.0	0.0	0.0	1.1	1.7	3.2	**656.1**
OIL	2020	7.1	7.9	8.4	8.2	0.0	0.0	0.0	0.0	0.0	7.0	7.6	14.8	**3,784.6**
DAY	2019	31.0	25.0	31.0	29.0	26.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,345.0**
H2O	2019	1.4	1.1	1.3	1.2	1.1	1.2	1.3	1.2	1.2	1.2	1.2	1.3	**645.6**
OIL	2019	10.8	8.8	10.9	10.0	8.5	7.7	8.3	8.3	8.4	8.6	8.8	8.5	**3,723.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	21.0	31.0	**5,990.0**
H2O	2018	1.2	1.1	1.3	1.2	1.4	1.2	1.2	1.4	1.2	1.4	0.8	1.4	**630.9**
OIL	2018	8.4	7.5	8.3	8.1	8.5	7.7	8.3	11.9	11.1	11.0	7.8	11.4	**3,616.0**
DAY	2017	31.0	21.0	30.0	30.0	31.0	28.0	27.0	31.0	30.0	31.0	30.0	30.0	**5,639.0**
H2O	2017	2.4	1.5	2.3	2.2	2.3	2.1	2.0	1.8	1.2	1.4	1.2	1.2	**616.1**
OIL	2017	9.7	6.4	9.5	9.1	9.4	8.4	8.4	8.9	7.8	8.4	8.2	8.3	**3,506.0**

UWI **100.12-35-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	27.0	28.0	31.0	29.8	0.1	0.0	0.0	0.0	0.0	24.7	16.1	30.6	**6,416.3**
H2O	2020	13.1	13.3	15.3	15.3	0.1	0.0	0.0	0.0	0.0	13.4	20.4	38.3	**5,634.1**
OIL	2020	0.5	0.5	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.5	0.5	1.0	**723.2**
DAY	2019	31.0	25.0	31.0	29.0	26.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,229.0**
H2O	2019	17.6	13.8	16.4	14.9	13.8	14.7	14.9	14.8	14.5	15.1	15.0	15.3	**5,504.9**
OIL	2019	1.5	1.2	1.6	1.4	1.2	0.9	1.0	1.0	0.6	0.6	0.6	0.6	**719.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	21.0	31.0	**5,874.0**
H2O	2018	14.1	13.2	14.7	14.2	14.8	13.4	13.6	16.8	16.2	16.8	10.9	17.1	**5,324.1**
OIL	2018	0.9	0.9	1.0	0.9	1.0	0.9	1.1	1.7	1.5	1.6	1.1	1.6	**706.8**
DAY	2017	31.0	21.0	30.0	30.0	31.0	28.0	27.0	31.0	30.0	31.0	30.0	30.0	**5,523.0**
H2O	2017	28.1	18.2	27.0	26.5	28.1	25.6	23.4	20.4	13.6	15.2	14.0	13.9	**5,148.3**
OIL	2017	1.3	0.8	1.2	1.2	1.3	1.1	1.1	1.1	0.9	1.0	0.9	0.9	**692.6**

Licence **4958** Well Name **Daly Unit No. 6 and 7 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.02-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	24.0	31.0	29.9	0.0	0.0	0.0	0.0	0.0	23.9	30.0	30.4	**6,554.2**
H2O	2020	2.8	2.4	3.1	2.9	0.0	0.0	0.0	0.0	0.0	2.4	2.9	3.0	**988.2**
OIL	2020	11.0	9.2	12.2	11.7	0.0	0.0	0.0	0.0	0.0	9.7	11.9	11.8	**5,410.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	5.0	29.0	30.0	31.0	**6,356.0**
H2O	2019	7.9	7.4	8.1	7.7	3.7	2.9	3.0	2.4	0.4	2.5	2.6	3.0	**968.7**
OIL	2019	3.2	2.9	3.2	3.1	3.6	4.9	5.2	9.2	1.5	9.1	9.4	12.6	**5,332.5**

Manitoba Production
2017 To 2020

Licence **4958** Well Name **Daly Unit No. 6 and 7 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.02-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	31.0	28.0	31.0	28.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**6,019.0**
H2O	2018	1.6	1.4	1.5	1.4	1.6	1.6	1.4	1.7	1.2	1.9	7.2	7.8	**917.1**
OIL	2018	14.0	12.1	13.0	11.9	13.2	13.3	11.2	13.1	9.0	8.3	3.1	3.3	**5,264.6**
DAY	2017	31.0	27.0	16.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**5,661.0**
H2O	2017	1.9	1.6	0.9	1.7	1.9	1.8	1.7	1.6	1.5	1.6	1.5	1.5	**886.8**
OIL	2017	18.2	15.8	9.1	17.9	17.9	17.7	17.0	14.6	13.2	13.5	12.9	13.5	**5,139.1**

UWI **100.02-22-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	24.0	31.0	29.9	0.0	0.0	0.0	0.0	0.0	23.9	30.0	30.4	**6,466.2**
H2O	2020	0.5	0.5	0.7	0.6	0.0	0.0	0.0	0.0	0.0	0.5	0.6	0.6	**186.4**
OIL	2020	2.8	2.4	3.2	3.0	0.0	0.0	0.0	0.0	0.0	2.5	3.1	3.1	**1,446.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	5.0	29.0	30.0	31.0	**6,268.0**
H2O	2019	1.4	1.2	1.4	1.3	0.5	0.3	0.3	0.3	0.0	0.3	0.4	0.6	**182.4**
OIL	2019	1.0	0.9	1.0	0.9	0.9	1.2	1.3	2.4	0.4	2.4	2.4	3.2	**1,426.0**
DAY	2018	31.0	28.0	31.0	28.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**5,931.0**
H2O	2018	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.4	1.2	1.4	**174.4**
OIL	2018	2.3	1.9	2.0	1.8	2.1	2.1	1.8	2.1	1.5	2.1	0.9	1.0	**1,408.0**
DAY	2017	31.0	27.0	16.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**5,573.0**
H2O	2017	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**168.8**
OIL	2017	3.4	3.0	1.7	3.3	3.3	3.3	3.2	2.4	2.1	2.2	2.1	2.1	**1,386.4**

Licence **4959** Well Name **Goodlands Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,024.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,623.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,129.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,024.3**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,623.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,129.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,024.3**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,623.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,129.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,024.3**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.9**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,623.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,129.8**

Licence **4960** Well Name **Goodlands Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	30.0	30.0	0.0	0.0	0.0	0.0	5.0	22.7	30.0	27.8	**6,742.7**
H2O	2020	0.6	0.6	1.0	1.6	0.0	0.0	0.0	0.0	0.3	1.3	1.5	0.5	**1,810.6**
OIL	2020	6.0	6.0	7.2	9.4	0.0	0.0	0.0	0.0	1.5	9.0	11.8	6.8	**5,494.9**
DAY	2019	31.0	27.0	31.0	29.0	29.0	29.0	31.0	31.0	28.0	29.0	29.0	31.0	**6,539.2**
H2O	2019	0.7	0.6	0.5	0.3	0.7	1.0	1.0	0.9	1.0	1.0	1.0	0.6	**1,803.2**
OIL	2019	7.1	6.8	5.6	1.5	7.3	7.8	7.4	8.2	7.7	7.7	9.9	7.9	**5,437.2**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,184.2**

Manitoba Production
2017 To 2020

Licence **4960** Well Name **Goodlands Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2018	0.6	0.6	0.7	0.7	0.7	0.6	0.3	0.5	1.2	1.5	1.0	0.7	**1,793.9**
OIL	2018	6.8	5.5	7.2	7.5	8.1	7.5	6.7	7.1	10.4	12.2	9.3	7.9	**5,352.3**
DAY	2017	31.0	28.0	30.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,821.2**
H2O	2017	0.3	0.3	0.4	0.7	0.7	0.6	0.6	0.6	0.6	0.7	0.4	0.4	**1,784.8**
OIL	2017	8.9	7.4	8.9	9.7	10.4	9.8	10.1	9.6	9.4	9.3	7.5	6.3	**5,256.1**

Licence **4962** Well Name **Tundra Waskada SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**428.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**93.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**428.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**93.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**428.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**93.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**428.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**93.3**

UWI **100.01-14-001-24W1.02** Field Name **Waskada** Pool Name **Mississippian Undifferentiated** Field Code **3** Pool Code **39** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	25.0	26.0	30.0	31.0	30.0	3.0	**236.0**
WIN	2020	12767.0	13973.0	15471.0	14784.0	5807.0	5229.0	5053.0	9421.0	10926.0	16809.0	15762.0	351.0	**1,628,769.0**
WIN	2019	15088.0	12234.0	13439.0	14600.0	14771.0	14124.0	15379.0	15219.0	14616.0	13900.0	14050.0	13785.0	**1,502,416.0**
WIN	2018	15823.0	14538.0	16645.0	15689.0	15756.0	15878.0	16068.0	16422.0	15538.0	16005.0	15509.0	15623.0	**1,331,211.0**
WIN	2017	12665.0	12201.0	13797.0	13035.0	12105.0	17535.0	17174.0	17028.5	16258.5	16246.0	16344.0	16343.0	**1,141,717.0**

Licence **4964** Well Name **Goodlands Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	30.4	30.0	27.8	**6,519.2**
H2O	2020	42.1	36.4	34.9	33.1	0.0	0.0	0.0	0.0	0.0	35.7	40.6	47.0	**15,914.5**
OIL	2020	14.9	13.1	19.4	11.3	0.0	0.0	0.0	0.0	0.0	11.2	6.8	2.3	**3,629.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	24.0	30.0	30.0	27.0	31.0	**6,310.0**
H2O	2019	47.5	42.7	43.1	36.5	37.1	33.6	27.1	25.0	14.5	34.7	44.2	52.3	**15,644.7**
OIL	2019	14.2	13.9	14.3	16.8	19.6	19.2	20.8	11.8	6.1	17.3	12.7	15.2	**3,550.0**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,956.0**
H2O	2018	61.0	33.7	33.3	33.0	41.1	56.3	37.3	16.5	27.9	55.4	48.4	50.8	**15,206.4**
OIL	2018	2.6	0.8	0.9	2.1	5.3	10.9	21.7	30.7	34.7	13.8	12.5	13.6	**3,368.1**
DAY	2017	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	31.0	**5,593.0**
H2O	2017	8.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.1	89.3	**14,711.7**
OIL	2017	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.2	10.7	**3,218.5**

Licence **4965** Well Name **Tundra Daly Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.12-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Manitoba Production
2017 To 2020

Licence **4965** Well Name **Tundra Daly Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.12-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	24.0	31.0	29.9	0.0	0.0	0.0	0.0	0.0	14.3	30.0	30.8	**6,799.0**
H2O	2020	2.4	1.9	2.3	2.2	0.0	0.0	0.0	0.0	0.0	1.1	2.6	2.5	**940.6**
OIL	2020	11.3	8.9	11.6	11.1	0.0	0.0	0.0	0.0	0.0	5.5	12.2	12.3	**3,853.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	30.0	31.0	**6,608.0**
H2O	2019	11.3	10.4	11.6	10.9	11.4	12.2	13.1	13.1	3.2	2.3	2.2	2.4	**925.6**
OIL	2019	12.1	10.9	12.1	11.6	11.9	11.3	11.4	12.0	10.4	11.6	11.3	12.0	**3,780.9**
DAY	2018	30.0	2.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,246.0**
H2O	2018	2.1	0.1	2.2	2.2	2.2	2.2	2.1	2.3	1.9	2.0	10.2	11.1	**821.5**
OIL	2018	13.0	0.6	12.5	12.1	12.9	12.7	11.2	10.4	10.0	10.5	11.5	12.4	**3,642.3**
DAY	2017	31.0	28.0	29.0	30.0	31.0	30.0	29.0	31.0	30.0	26.0	30.0	28.0	**5,908.0**
H2O	2017	2.2	1.9	2.1	2.0	2.1	2.1	2.1	2.3	2.1	1.8	2.1	1.9	**780.9**
OIL	2017	13.9	12.5	12.6	13.7	13.4	13.4	13.0	13.8	12.6	10.8	12.5	11.8	**3,512.5**

UWI **100.12-28-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	24.0	31.0	29.9	0.0	0.0	0.0	0.0	0.0	14.3	30.0	30.8	**6,685.0**
H2O	2020	18.2	14.4	18.5	17.5	0.0	0.0	0.0	0.0	0.0	8.6	20.1	20.2	**5,506.2**
OIL	2020	5.8	4.6	5.9	5.7	0.0	0.0	0.0	0.0	0.0	2.8	6.1	6.1	**2,915.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	30.0	31.0	**6,494.0**
H2O	2019	6.3	5.8	6.4	6.0	6.4	6.7	7.3	7.2	15.3	18.0	17.5	18.3	**5,388.7**
OIL	2019	6.4	5.8	6.3	6.1	6.3	5.9	5.8	6.1	5.4	5.9	5.8	6.2	**2,878.1**
DAY	2018	30.0	2.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,132.0**
H2O	2018	17.9	0.9	18.9	18.5	19.5	18.7	16.5	15.0	14.4	15.4	6.1	6.2	**5,267.5**
OIL	2018	9.6	0.5	9.2	8.9	9.5	9.4	8.4	7.6	7.6	7.8	6.1	6.5	**2,806.1**
DAY	2017	31.0	28.0	29.0	30.0	31.0	30.0	29.0	31.0	30.0	26.0	30.0	28.0	**5,794.0**
H2O	2017	18.3	17.1	17.7	17.5	18.4	18.0	17.7	19.0	18.3	15.2	17.7	16.7	**5,099.5**
OIL	2017	8.6	7.8	7.8	8.5	8.3	8.4	8.1	8.6	9.3	8.0	9.2	8.7	**2,715.0**

Licence **4966** Well Name **Tundra Daly Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.05-29-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,245.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**974.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,684.5**
DAY	2019	20.0	0.0	23.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	18.0	0.0	**6,245.0**
H2O	2019	0.2	0.0	0.2	0.3	0.3	0.3	0.3	0.3	0.5	0.7	0.3	0.0	**974.6**
OIL	2019	0.4	0.0	0.4	0.6	0.6	0.5	0.6	0.6	0.6	0.6	0.3	0.0	**1,684.5**
DAY	2018	6.0	2.0	31.0	28.0	31.0	30.0	26.0	5.0	5.0	26.0	30.0	31.0	**5,973.0**
H2O	2018	1.1	0.3	5.7	5.2	5.9	5.6	2.2	0.1	0.1	0.5	0.3	0.3	**971.2**
OIL	2018	0.9	0.2	4.5	4.1	4.7	4.5	1.8	0.1	0.1	0.5	0.6	0.6	**1,679.3**
DAY	2017	23.0	28.0	29.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	26.0	**5,722.0**
H2O	2017	4.3	5.4	5.7	5.5	6.0	5.6	5.5	6.0	5.8	5.5	5.3	4.7	**943.9**
OIL	2017	6.9	8.4	8.5	9.1	9.1	8.8	8.7	9.2	5.0	4.7	4.5	3.9	**1,656.7**

UWI **100.05-29-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,222.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**734.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,058.6**
DAY	2019	20.0	0.0	23.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	18.0	0.0	**6,222.0**
H2O	2019	0.6	0.0	0.8	1.0	1.1	1.1	1.0	1.1	0.7	0.7	0.3	0.0	**734.8**
OIL	2019	1.0	0.0	1.1	1.6	1.6	1.5	1.5	1.7	1.5	1.6	0.9	0.0	**3,058.6**
DAY	2018	6.0	2.0	31.0	28.0	31.0	30.0	26.0	5.0	5.0	26.0	30.0	31.0	**5,950.0**

Manitoba Production
2017 To 2020

Licence **4966** Well Name **Tundra Daly Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.05-29-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2018	0.8	0.2	4.4	4.0	4.5	4.4	1.8	0.1	0.1	0.5	0.9	1.0	**726.4**
OIL	2018	2.0	0.5	9.5	8.6	9.8	9.6	4.1	0.3	0.3	1.3	1.6	1.7	**3,044.6**
DAY	2017	23.0	28.0	29.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	26.0	**5,699.0**
H2O	2017	3.4	4.3	4.6	4.4	4.8	4.4	4.4	4.8	4.7	4.3	4.1	3.6	**703.7**
OIL	2017	4.6	5.5	5.6	6.1	6.1	5.9	5.7	6.1	10.1	9.8	9.5	8.3	**2,995.3**

Licence **4967** Well Name **Goodlands Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,663.3**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62.2**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,173.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,963.0**

Licence **4968** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-16-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,215.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,247.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,235.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,215.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,247.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,235.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,215.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,247.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,235.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,215.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,247.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,235.0**

Licence **4969** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-07-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,825.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,727.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,422.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,825.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,727.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,422.5**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	25.0	0.0	0.0	0.0	0.0	0.0	**5,825.0**
H2O	2018	3.1	2.9	3.2	3.1	3.2	3.0	2.5	0.0	0.0	0.0	0.0	0.0	**2,727.2**
OIL	2018	5.2	4.4	4.8	4.8	5.1	3.7	1.9	0.0	0.0	0.0	0.0	0.0	**2,422.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,621.0**
H2O	2017	3.3	3.0	3.3	3.2	3.4	3.4	3.2	3.0	3.0	3.3	3.0	3.1	**2,706.2**
OIL	2017	5.0	4.5	5.0	4.7	4.9	4.8	4.9	4.9	4.8	5.0	4.9	5.1	**2,392.6**

UWI **100.10-07-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,773.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,036.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,383.3**

Manitoba Production
2017 To 2020

Licence **4969** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-07-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,773.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,036.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,383.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	25.0	0.0	0.0	0.0	0.0	0.0	**5,773.1**
H2O	2018	3.1	2.9	3.2	3.1	3.2	3.0	2.5	0.0	0.0	0.0	0.0	0.0	**3,036.9**
OIL	2018	1.3	1.1	1.2	1.2	1.3	0.9	0.5	0.0	0.0	0.0	0.0	0.0	**2,383.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,569.1**
H2O	2017	3.3	3.0	3.3	3.2	3.4	3.4	3.2	3.0	3.0	3.3	3.0	3.1	**3,015.9**
OIL	2017	1.3	1.1	1.3	1.2	1.3	1.2	1.2	1.3	1.2	1.3	1.2	1.3	**2,375.8**

Licence **4970** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-07-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,609.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,115.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,200.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	29.0	31.0	0.0	0.0	0.0	0.0	**5,609.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	1.2	1.2	0.0	0.0	0.0	0.0	**1,115.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	4.8	5.3	0.0	0.0	0.0	0.0	**1,200.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,549.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,113.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,190.7**
DAY	2017	31.0	24.0	19.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	22.0	0.0	**5,549.0**
H2O	2017	1.3	1.1	0.9	1.3	1.4	1.3	1.2	1.3	1.2	1.1	0.9	0.0	**1,113.0**
OIL	2017	5.2	4.0	3.3	5.0	5.2	5.1	5.2	5.2	5.0	4.0	3.6	0.0	**1,190.7**

UWI **100.15-07-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,609.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,069.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,562.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	29.0	31.0	0.0	0.0	0.0	0.0	**5,609.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	10.0	10.7	0.0	0.0	0.0	0.0	**8,069.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	6.6	7.0	0.0	0.0	0.0	0.0	**5,562.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,549.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,048.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,549.3**
DAY	2017	31.0	24.0	19.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	22.0	0.0	**5,549.0**
H2O	2017	11.9	9.0	7.2	11.4	12.2	12.1	11.3	11.0	10.9	9.0	7.7	0.0	**8,048.7**
OIL	2017	7.1	5.4	4.4	6.8	7.0	6.9	7.0	7.0	6.7	5.4	5.0	0.0	**5,549.3**

Licence **4971** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-07-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	30.2	11.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,512.0**
H2O	2020	10.3	9.4	10.5	10.4	11.7	4.2	0.0	0.0	0.0	0.0	0.0	0.0	**8,576.7**
OIL	2020	0.9	0.9	1.0	0.9	0.9	0.3	0.0	0.0	0.0	0.0	0.0	0.0	**1,815.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**6,350.0**
H2O	2019	21.9	19.7	20.8	19.3	21.1	20.2	19.7	19.1	19.0	19.9	15.3	10.4	**8,520.2**
OIL	2019	1.7	1.7	1.9	1.7	1.9	1.8	1.9	1.8	1.8	1.8	1.5	1.0	**1,810.5**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,986.0**
H2O	2018	46.6	42.7	47.6	46.2	48.2	43.5	26.1	21.3	20.4	21.2	20.0	21.5	**8,293.8**

Manitoba Production
2017 To 2020

Licence **4971** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-07-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2018	14.3	12.3	13.7	13.5	14.1	12.7	5.1	3.0	2.2	1.9	1.9	1.8	**1,790.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	20.0	31.0	**5,623.0**
H2O	2017	50.2	44.2	48.4	47.4	50.7	41.3	47.2	45.6	45.3	49.6	29.8	46.0	**7,888.5**
OIL	2017	14.1	12.6	13.9	13.2	13.8	11.0	13.8	13.6	13.2	14.0	8.9	14.0	**1,693.5**

UWI **100.16-07-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	30.2	11.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,253.0**
H2O	2020	50.2	45.7	51.1	50.7	57.3	20.2	0.0	0.0	0.0	0.0	0.0	0.0	**31,225.2**
OIL	2020	2.1	2.0	2.1	2.0	2.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0	**3,535.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**6,091.0**
H2O	2019	107.7	96.7	101.7	94.7	103.4	99.4	96.3	94.0	93.7	97.9	75.2	50.6	**30,950.0**
OIL	2019	4.1	3.9	4.2	3.9	4.3	4.2	4.2	4.2	4.2	4.2	3.3	2.1	**3,524.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,727.0**
H2O	2018	226.7	207.9	231.6	225.0	234.4	211.6	127.2	104.4	100.5	104.0	98.3	105.8	**29,838.7**
OIL	2018	34.9	29.9	33.5	32.7	34.4	30.9	12.4	6.9	5.0	4.3	4.3	4.4	**3,477.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	20.0	31.0	**5,364.0**
H2O	2017	244.2	215.3	235.1	230.5	246.7	200.9	229.7	222.0	220.4	241.6	144.7	223.5	**27,861.3**
OIL	2017	34.3	30.7	33.7	32.3	33.6	26.8	33.6	33.2	32.2	34.1	21.7	34.0	**3,244.2**

Licence **4973** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-01-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,009.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**250,828.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,599.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,009.2**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**250,828.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,599.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,009.2**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.7**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**250,828.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,599.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,009.2**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.7**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**250,828.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,599.1**

Licence **4974** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	30.0	17.0	9.0	31.0	30.0	31.0	**6,754.4**
H2O	2020	1811.9	1714.6	1721.6	1626.2	1796.2	1708.5	1636.1	994.5	535.4	1784.0	1738.2	948.9	**319,909.5**
OIL	2020	45.4	40.4	38.0	36.4	39.2	41.7	37.8	21.0	11.6	38.5	38.2	57.3	**9,545.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	31.0	29.0	27.0	28.0	25.0	31.0	**6,424.4**
H2O	2019	1765.0	1627.1	2019.5	1929.2	1768.3	1713.6	1810.9	1919.3	2349.7	1731.3	1598.4	1554.7	**301,893.4**
OIL	2019	45.8	41.0	46.6	42.3	41.6	33.7	45.9	36.3	34.8	35.7	28.9	37.8	**9,099.8**
DAY	2018	31.0	23.0	31.0	30.0	31.0	29.0	31.0	27.0	30.0	30.0	26.0	27.0	**6,075.4**
H2O	2018	1737.5	1468.6	1896.6	1903.7	1815.4	1716.1	1813.7	1688.4	1842.5	1759.3	1457.6	1516.5	**280,106.4**
OIL	2018	53.4	40.2	52.6	54.8	52.4	48.5	47.1	42.9	39.4	33.4	32.6	40.7	**8,629.4**

Manitoba Production
2017 To 2020

Licence **4974** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	31.0	27.0	31.0	27.0	31.0	25.0	27.0	31.0	28.0	31.0	15.0	10.0	**5,729.4**
H2O	2017	1326.7	1228.5	1399.9	1305.9	1447.4	1109.6	1093.0	1160.1	1070.7	1204.2	573.7	602.2	**259,490.5**
OIL	2017	36.0	32.4	35.3	31.7	35.2	30.5	31.8	37.4	33.4	37.4	17.9	15.9	**8,091.4**

UWI **103.12-13-010-26W1.03** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **4975** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,093.2**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.3**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,139.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,300.2**

Licence **4976** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,400.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**192,885.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,194.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,400.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**192,885.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,194.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,400.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**192,885.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,194.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,400.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67.3**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**192,885.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,194.2**

Licence **4977** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,181.6**

Manitoba Production
2017 To 2020

Licence **4977** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**170,802.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,617.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,181.6**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**170,802.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,617.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,181.6**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**170,802.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,617.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,181.6**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**170,802.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,617.7**

Licence **4981** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-25-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.5	31.0	30.0	30.8	30.0	31.0	31.0	30.0	30.9	29.9	31.0	**6,624.3**
GAS	2020	1.0	1.2	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**233.5**
H2O	2020	304.7	245.6	330.7	310.0	291.8	279.2	293.6	301.4	309.4	315.0	300.8	320.2	**123,658.5**
OIL	2020	69.6	58.4	76.1	70.6	74.3	73.2	77.7	89.5	80.3	77.4	80.4	74.7	**21,548.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,259.2**
GAS	2019	0.7	0.9	2.0	2.2	2.1	1.8	1.0	0.7	0.6	1.0	1.3	0.8	**229.8**
H2O	2019	314.9	301.5	338.5	287.5	300.9	284.9	342.1	344.4	324.3	346.3	318.4	321.3	**120,056.1**
OIL	2019	49.6	42.9	46.0	44.0	46.5	42.4	46.5	46.4	43.5	54.6	58.7	67.5	**20,646.1**
DAY	2018	31.0	28.0	31.0	30.0	10.0	0.0	0.0	23.0	30.0	31.0	28.0	31.0	**5,894.2**
GAS	2018	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3	1.5	1.6	**214.7**
H2O	2018	294.3	256.2	270.9	265.0	92.6	0.0	0.0	281.3	348.3	431.7	311.0	681.4	**116,231.1**
OIL	2018	22.0	36.8	39.0	30.2	10.6	0.0	0.0	31.3	40.0	47.2	44.5	55.0	**20,057.5**
DAY	2017	30.5	28.0	31.0	30.0	31.0	29.7	30.9	27.2	29.8	31.0	29.2	31.0	**5,621.2**
GAS	2017	1.2	0.0	0.0	0.0	6.3	2.3	1.4	0.5	0.0	0.0	0.0	0.0	**209.1**
H2O	2017	410.3	353.7	449.3	409.0	436.1	384.4	380.2	248.2	272.5	329.9	299.1	292.5	**112,998.4**
OIL	2017	67.6	59.3	140.6	116.7	89.2	78.5	73.6	40.1	37.0	34.3	33.3	34.3	**19,700.9**

Licence **4983** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	31.0	30.0	31.0	15.0	22.6	31.0	28.8	30.9	30.0	31.0	**5,945.3**
H2O	2020	5.6	4.9	5.5	5.6	6.3	3.1	4.5	5.9	5.4	6.1	5.6	5.8	**1,364.1**
OIL	2020	1.0	0.9	1.0	0.9	0.6	0.3	0.4	0.6	0.6	0.6	0.6	0.6	**1,020.4**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	19.0	31.0	30.0	31.0	30.0	31.0	**5,605.0**
H2O	2019	5.5	5.2	5.9	5.2	5.2	4.7	3.2	5.3	5.0	5.2	5.2	5.8	**1,299.8**
OIL	2019	13.7	13.1	15.8	16.1	16.8	18.8	12.5	20.5	1.5	1.0	0.9	1.0	**1,012.3**
DAY	2018	28.0	27.0	31.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**5,253.0**
H2O	2018	6.9	6.6	4.6	4.1	6.4	7.4	6.9	7.4	6.8	7.5	7.1	7.5	**1,238.4**
OIL	2018	27.5	25.3	12.2	11.0	17.9	19.7	20.4	20.7	19.5	17.8	16.6	17.5	**880.6**
DAY	2017	0.0	24.0	29.0	0.0	7.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,895.0**
H2O	2017	0.0	31.9	20.0	0.0	4.8	18.9	15.0	10.7	9.5	9.2	8.3	7.9	**1,159.2**
OIL	2017	0.0	1.0	1.7	0.0	0.4	2.0	1.7	1.2	1.2	1.3	1.1	30.6	**654.5**

UWI **100.03-23-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Manitoba Production
2017 To 2020

Licence **4983** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-23-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	31.0	30.0	31.0	15.0	22.6	31.0	28.8	30.9	30.0	31.0	**5,915.3**
H2O	2020	21.7	18.9	21.8	22.4	25.1	12.4	18.0	24.1	21.7	24.7	22.8	23.5	**5,213.1**
OIL	2020	24.0	21.9	25.4	23.7	21.8	10.1	15.5	21.8	20.2	21.9	20.9	21.7	**2,450.2**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	19.0	31.0	30.0	31.0	30.0	31.0	**5,575.0**
H2O	2019	21.4	20.3	23.4	21.0	20.9	19.5	12.7	21.2	19.8	20.6	20.6	22.7	**4,956.0**
OIL	2019	5.6	5.4	6.3	6.6	6.9	7.4	4.9	8.1	24.6	26.3	25.6	25.1	**2,201.3**
DAY	2018	28.0	27.0	31.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**5,223.0**
H2O	2018	27.3	26.2	18.6	16.6	25.9	30.1	27.8	29.7	26.7	29.8	29.2	30.6	**4,711.9**
OIL	2018	11.1	10.2	4.9	4.4	7.3	8.1	8.2	8.4	8.0	7.3	6.8	7.2	**2,048.5**
DAY	2017	0.0	24.0	29.0	0.0	7.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,865.0**
H2O	2017	0.0	128.0	79.9	0.0	19.3	75.8	59.9	42.3	38.0	36.9	33.7	31.4	**4,393.4**
OIL	2017	0.0	42.0	73.9	0.0	17.5	86.6	72.5	54.9	50.2	49.1	46.9	13.7	**1,956.6**

Licence **4985** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.10-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.3	31.0	31.0	30.0	31.0	30.0	31.0	**6,958.2**
H2O	2020	491.5	427.9	457.2	383.9	396.2	419.1	435.1	458.3	444.1	539.5	410.0	341.8	**140,351.3**
OIL	2020	32.6	27.7	24.1	22.4	25.7	23.1	28.5	31.4	30.3	30.2	32.2	32.1	**40,440.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	30.0	30.0	31.0	30.0	31.0	**6,592.9**
H2O	2019	583.9	575.9	493.9	474.9	545.0	525.3	480.7	502.7	427.6	505.3	519.4	513.2	**135,146.7**
OIL	2019	56.4	37.4	34.9	35.4	34.7	28.2	31.9	27.3	26.8	28.5	28.4	30.3	**40,099.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,232.9**
H2O	2018	729.8	676.2	750.9	701.4	629.1	584.2	620.4	643.3	648.6	631.1	578.8	563.1	**128,998.9**
OIL	2018	51.4	48.8	50.8	66.7	62.3	58.1	59.4	61.0	61.5	59.0	56.6	57.6	**39,699.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,867.9**
H2O	2017	702.5	655.1	733.9	718.3	760.2	591.3	668.6	644.8	624.3	644.0	625.3	665.4	**121,242.0**
OIL	2017	65.4	51.9	57.1	54.6	58.6	46.9	61.0	71.7	57.9	59.9	58.0	54.7	**39,006.4**

Licence **4986** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-14-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**6,773.3**
H2O	2020	728.7	689.6	614.8	542.9	599.5	570.2	564.2	605.3	592.3	595.4	580.1	613.8	**201,177.1**
OIL	2020	8.5	7.6	7.2	4.5	5.1	5.4	5.1	5.0	5.0	5.0	4.9	5.4	**2,896.4**
DAY	2019	0.0	3.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,407.5**
H2O	2019	0.0	77.3	975.6	788.6	711.3	700.5	744.8	825.4	1037.5	770.8	771.4	625.2	**193,880.3**
OIL	2019	0.0	1.5	17.3	13.2	12.8	10.5	12.0	6.8	6.8	7.4	6.6	7.1	**2,827.7**
DAY	2018	31.0	23.0	31.0	30.0	30.0	30.0	31.0	16.0	0.0	0.0	0.0	0.0	**6,101.5**
H2O	2018	1000.9	847.9	1104.0	1099.1	1022.8	851.1	863.3	476.3	0.0	0.0	0.0	0.0	**185,851.9**
OIL	2018	20.3	15.3	20.2	20.9	19.5	15.3	14.2	7.7	0.0	0.0	0.0	0.0	**2,725.7**
DAY	2017	31.0	28.0	31.0	27.0	31.0	30.0	27.0	31.0	29.0	31.0	27.0	30.0	**5,879.5**
H2O	2017	1115.0	1070.7	1176.5	1097.5	1229.7	1169.3	1027.6	1090.8	1021.5	1132.3	983.0	1049.7	**178,586.5**
OIL	2017	19.9	18.5	19.6	17.6	19.8	20.1	16.9	19.9	18.0	19.9	17.4	19.4	**2,592.3**

Licence **4987** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-10-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	29.8	31.0	30.0	31.0	**6,647.2**
H2O	2020	434.1	403.8	405.5	382.9	422.9	402.2	398.0	378.8	401.8	404.0	393.5	399.5	**227,014.2**
OIL	2020	5.3	4.0	3.7	3.7	4.1	4.4	4.1	3.6	4.0	4.0	4.0	3.8	**7,894.6**

Manitoba Production
2017 To 2020

Licence **4987** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-10-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	29.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,284.4**
H2O	2019	872.8	817.8	949.6	969.6	888.9	771.5	755.9	640.0	817.6	607.5	607.9	492.8	**222,187.2**
OIL	2019	11.5	10.5	11.1	10.8	10.7	8.5	11.6	11.1	11.1	12.2	10.8	11.7	**7,845.9**
DAY	2018	31.0	23.0	31.0	29.0	30.0	28.0	0.0	27.0	30.0	31.0	27.0	31.0	**5,924.4**
H2O	2018	887.6	751.8	978.8	949.9	894.4	848.3	0.0	864.4	959.0	960.8	758.2	875.2	**212,995.3**
OIL	2018	8.8	6.6	8.8	8.8	8.4	7.7	0.0	7.0	7.3	7.1	8.0	12.0	**7,714.3**
DAY	2017	31.0	28.0	31.0	27.0	31.0	30.0	26.0	30.0	13.0	24.0	30.0	31.0	**5,606.4**
H2O	2017	988.6	949.4	1043.3	973.3	1078.7	1036.9	888.6	936.0	410.7	771.8	956.7	972.6	**203,266.9**
OIL	2017	8.6	8.0	8.4	7.6	8.5	8.7	7.2	8.3	3.6	6.6	8.3	8.8	**7,623.8**

Licence **4988** Well Name **Cromer Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,594.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,082.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,393.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,594.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,082.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,393.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,594.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,082.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,393.2**
DAY	2017	29.0	28.0	27.0	30.0	31.0	30.0	31.0	30.0	26.0	31.0	23.0	0.0	**5,594.0**
H2O	2017	679.6	642.5	617.2	684.0	699.4	668.7	660.2	641.0	554.5	775.7	615.4	0.0	**44,082.6**
OIL	2017	25.3	24.8	30.7	34.9	36.1	35.7	36.4	35.6	29.5	136.6	0.0	0.0	**1,393.2**

UWI **100.05-23-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,734.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103,358.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,720.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,734.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103,358.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,720.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,734.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103,358.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,720.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,734.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103,358.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,720.3**

Licence **4989** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	23.0	25.0	31.0	29.7	31.0	29.2	30.8	31.0	28.7	30.9	30.0	31.0	**6,928.3**
H2O	2020	3.1	4.0	8.2	8.9	7.4	6.4	6.5	6.9	19.5	34.0	31.4	32.4	**5,096.2**
OIL	2020	2.9	4.5	9.6	10.5	9.3	7.9	8.5	9.5	10.4	11.8	11.3	11.8	**9,418.8**
DAY	2019	30.0	28.0	31.0	30.0	30.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**6,577.0**
H2O	2019	29.8	29.6	34.5	31.3	32.9	33.5	10.5	6.7	5.7	5.6	4.9	4.2	**4,927.5**
OIL	2019	8.3	6.8	9.9	9.2	10.6	17.8	4.5	4.8	4.3	4.1	3.0	3.5	**9,310.8**
DAY	2018	27.0	28.0	26.0	6.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**6,220.0**
H2O	2018	25.2	26.5	20.1	4.7	29.0	27.4	27.1	31.2	31.7	33.3	31.9	32.2	**4,698.3**

Manitoba Production
2017 To 2020

Licence **4989** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2018	14.0	14.6	11.2	2.6	12.8	10.2	8.0	7.6	7.1	7.3	7.1	8.7	**9,224.0**
DAY	2017	30.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**5,890.0**
H2O	2017	30.1	28.2	30.5	30.6	31.6	30.1	29.8	29.1	23.7	29.4	28.4	29.8	**4,378.0**
OIL	2017	13.0	12.6	15.1	16.3	16.7	16.2	16.5	15.8	12.9	15.9	16.2	16.7	**9,112.8**

UWI **100.11-23-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	23.0	25.0	31.0	29.7	31.0	29.2	30.8	31.0	28.7	30.9	30.0	31.0	**6,897.3**
H2O	2020	12.0	15.7	32.5	35.4	28.7	24.7	25.3	26.6	78.2	137.2	126.7	130.8	**19,662.5**
OIL	2020	1.7	2.8	5.5	6.0	5.3	4.4	4.8	5.2	5.8	6.6	6.3	6.5	**1,996.5**
DAY	2019	30.0	28.0	31.0	30.0	30.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**6,546.0**
H2O	2019	120.0	118.9	139.0	125.0	131.5	134.7	41.4	26.5	22.8	22.6	19.1	16.3	**18,988.7**
OIL	2019	2.1	1.9	2.9	2.4	2.9	5.0	1.3	1.5	2.4	2.3	1.5	2.0	**1,935.6**
DAY	2018	27.0	28.0	26.0	6.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**6,189.0**
H2O	2018	100.6	105.7	80.8	18.8	116.7	110.4	108.7	125.1	127.5	134.0	128.1	129.7	**18,070.9**
OIL	2018	3.8	4.1	3.0	0.7	3.4	2.7	2.1	1.9	1.8	1.8	1.8	2.1	**1,907.4**
DAY	2017	30.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**5,859.0**
H2O	2017	120.8	113.4	122.7	123.2	127.1	120.9	119.1	116.7	95.1	117.5	113.5	119.3	**16,784.8**
OIL	2017	3.8	3.6	4.3	4.7	4.9	4.8	4.9	4.7	3.9	4.8	4.8	4.6	**1,878.2**

Licence **4990** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-17-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	12.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,231.0**
H2O	2020	14.0	5.2	10.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,708.7**
OIL	2020	10.1	4.1	7.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,556.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	1.0	23.0	31.0	**6,166.0**
H2O	2019	12.6	11.2	12.6	11.4	12.8	12.9	12.8	12.6	12.8	0.5	10.6	14.1	**2,679.3**
OIL	2019	8.7	8.1	8.8	8.3	9.0	8.6	8.8	8.8	9.5	0.3	8.2	10.3	**2,534.5**
DAY	2018	31.0	28.0	31.0	23.0	31.0	19.0	31.0	31.0	30.0	31.0	29.0	31.0	**5,838.0**
H2O	2018	11.4	10.3	11.8	8.8	11.7	7.0	11.3	12.9	12.4	12.7	11.9	13.0	**2,542.4**
OIL	2018	10.8	9.1	10.5	7.9	10.2	5.8	9.5	10.9	9.7	9.4	9.2	9.8	**2,437.1**
DAY	2017	13.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,492.0**
H2O	2017	7.7	17.6	16.6	16.8	19.6	15.5	12.2	9.4	11.2	12.2	11.1	11.6	**2,407.2**
OIL	2017	4.3	10.4	9.2	8.8	10.0	8.7	9.9	10.0	9.6	10.1	9.8	10.8	**2,324.3**

UWI **100.07-17-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	12.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,231.0**
H2O	2020	4.2	1.6	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**851.9**
OIL	2020	7.6	3.1	5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,685.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	1.0	23.0	31.0	**6,166.0**
H2O	2019	4.0	3.5	4.1	3.7	4.2	4.0	3.9	3.8	3.9	0.1	3.2	4.2	**843.0**
OIL	2019	6.7	6.1	6.4	6.0	6.5	6.2	6.4	6.4	7.1	0.3	6.3	7.8	**2,669.1**
DAY	2018	31.0	28.0	31.0	23.0	31.0	19.0	31.0	31.0	30.0	31.0	29.0	31.0	**5,838.0**
H2O	2018	3.6	3.2	3.5	2.6	3.5	2.1	3.6	4.1	4.0	3.9	3.6	3.9	**800.4**
OIL	2018	7.8	6.6	7.6	5.7	7.6	4.5	7.1	8.0	7.1	7.1	7.1	7.3	**2,596.9**
DAY	2017	13.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,492.0**
H2O	2017	2.4	5.5	5.4	5.4	6.1	4.7	3.6	2.7	3.3	3.6	3.5	3.7	**758.8**
OIL	2017	3.4	8.2	7.2	7.1	8.3	7.0	8.0	7.9	7.6	8.0	8.0	8.0	**2,513.4**

Licence **4991** Well Name **Virden Roselea Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **4991** Well Name **Virden Roselea Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-30-010-25W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **103.01-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,635.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225,464.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,869.9**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,891.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,635.8**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225,464.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,869.9**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,891.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,635.8**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225,464.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,869.9**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,891.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,635.8**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225,464.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,869.9**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,891.0**

Licence **4992** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-22-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.9	31.0	19.0	13.0	31.0	25.0	31.0	**1,020.9**
H2O	2020	461.6	299.6	322.9	320.5	292.5	342.1	381.3	238.4	154.4	360.1	215.5	265.0	**15,141.7**
OIL	2020	72.3	65.2	40.1	44.1	42.0	41.0	29.8	11.8	14.6	35.0	28.7	34.4	**2,253.8**
DAY	2019	31.0	26.0	29.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**689.0**
H2O	2019	590.8	573.9	585.2	544.3	556.7	429.9	465.9	451.1	391.3	362.4	322.3	290.1	**11,487.8**
OIL	2019	87.8	68.9	80.8	76.9	69.1	78.1	69.7	72.0	70.5	72.3	78.2	82.0	**1,794.8**
DAY	2018	27.0	15.0	30.0	16.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	**329.0**
H2O	2018	647.4	379.9	508.3	268.8	481.2	460.5	455.5	546.9	559.5	520.2	490.1	605.6	**5,923.9**
OIL	2018	78.3	59.6	97.6	47.6	94.1	74.0	63.8	59.6	68.3	74.1	73.0	98.5	**888.5**

UWI **102.12-23-011-26W1.03** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Manitoba Production
2017 To 2020

Licence **4992** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,753.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,876.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,435.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,753.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,876.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,435.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,753.6**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,876.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,435.1**
DAY	2017	30.0	26.0	31.0	30.0	31.0	29.0	26.0	31.0	30.0	23.0	0.0	0.0	**5,753.6**
H2O	2017	122.9	109.8	121.3	116.3	115.0	82.5	72.8	83.0	82.0	68.2	0.0	0.0	**19,876.8**
OIL	2017	19.7	17.5	18.4	18.1	18.2	15.4	14.2	17.3	15.5	12.4	0.0	0.0	**18,435.1**

Licence **4993** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-23-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	18.0	31.0	30.0	30.5	30.0	28.0	31.0	29.0	30.5	25.0	31.0	**6,621.8**
H2O	2020	588.8	580.2	404.3	366.1	369.3	376.0	398.7	337.0	264.6	286.5	290.9	333.0	**62,236.4**
OIL	2020	25.8	16.1	20.1	19.8	20.0	20.4	18.7	20.9	19.5	25.9	31.0	34.2	**16,681.7**
DAY	2019	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**6,278.8**
H2O	2019	558.9	550.9	654.9	464.8	513.1	1056.0	1025.1	799.6	590.9	521.2	515.2	573.4	**57,641.0**
OIL	2019	103.1	99.2	113.2	56.9	59.7	55.5	56.0	55.4	52.2	36.1	28.5	28.8	**16,409.3**
DAY	2018	31.0	28.0	31.0	28.0	31.0	30.0	27.0	31.0	19.0	31.0	30.0	31.0	**5,915.8**
H2O	2018	1088.4	1066.3	1166.0	1036.2	1150.3	1086.4	1017.5	1029.8	398.0	283.7	771.0	612.2	**49,817.0**
OIL	2018	123.3	109.5	123.6	109.3	119.4	104.3	92.2	108.4	69.7	104.9	103.6	85.0	**15,664.7**
DAY	2017	0.0	0.0	14.0	30.0	30.0	28.0	31.0	31.0	28.0	31.0	30.0	31.0	**5,567.8**
H2O	2017	0.0	0.0	332.8	663.3	883.6	1033.2	1093.1	1143.4	1029.5	1123.6	1107.7	1149.9	**39,111.2**
OIL	2017	0.0	0.0	46.3	196.4	178.3	165.5	177.8	167.6	111.5	123.6	125.8	125.0	**14,411.5**

Licence **4994** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	31.0	20.0	30.0	28.0	31.0	30.4	30.0	31.0	25.0	31.0	**6,682.4**
H2O	2020	215.8	153.0	168.2	116.0	192.7	208.2	284.9	288.5	218.5	224.5	131.1	158.5	**281,939.7**
OIL	2020	3.5	3.5	3.7	2.4	10.6	6.8	7.1	7.5	13.2	13.2	13.0	17.0	**23,648.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**6,337.0**
H2O	2019	175.3	180.5	195.4	185.1	211.9	167.0	186.7	187.1	161.3	169.5	155.9	140.3	**279,579.8**
OIL	2019	6.1	5.0	6.0	5.5	5.1	4.7	4.2	4.1	4.1	3.6	3.5	3.7	**23,547.1**
DAY	2018	31.0	28.0	26.0	24.0	31.0	29.0	31.0	27.0	17.0	29.0	30.0	29.0	**5,973.0**
H2O	2018	222.2	196.7	170.1	177.2	217.0	221.5	243.1	224.7	100.5	180.8	191.6	181.8	**277,463.8**
OIL	2018	6.4	5.7	5.4	5.0	6.6	4.8	7.0	6.2	3.8	6.3	6.3	6.6	**23,491.5**
DAY	2017	31.0	27.0	26.0	30.0	31.0	14.0	26.0	31.0	30.0	31.0	30.0	31.0	**5,641.0**
H2O	2017	343.9	305.5	290.5	327.6	268.4	110.0	211.8	252.8	251.7	254.5	242.0	219.8	**275,136.6**
OIL	2017	9.0	8.0	7.7	8.9	7.9	3.1	5.6	6.8	6.2	6.5	6.0	6.5	**23,421.4**

Licence **4995** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-34-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,528.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,956.7**

Manitoba Production
2017 To 2020

Licence **4995** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-34-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,675.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,528.9**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,956.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,675.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,528.9**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,956.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,675.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,528.9**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.5**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,956.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,675.3**

Licence **4996** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.3	31.0	31.0	30.0	31.0	30.0	29.0	**6,496.6**
H2O	2020	218.3	189.9	225.1	167.5	153.7	158.1	274.0	351.6	316.3	383.4	314.3	300.7	**296,765.4**
OIL	2020	4.6	3.9	4.3	3.3	3.1	2.9	6.0	7.5	6.6	6.6	6.0	5.8	**7,546.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	20.0	31.0	**6,133.3**
H2O	2019	314.8	328.0	291.3	279.5	135.6	82.3	96.3	117.3	158.1	217.5	144.8	215.0	**293,712.5**
OIL	2019	6.3	5.7	6.5	6.6	3.8	2.4	2.7	2.5	3.9	4.6	2.7	4.3	**7,485.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,782.3**
H2O	2018	748.5	674.5	718.8	696.0	640.4	589.1	626.8	360.2	324.5	331.0	329.1	313.3	**291,332.0**
OIL	2018	7.2	5.9	5.1	5.0	5.6	6.0	6.2	7.3	7.1	6.2	6.2	6.4	**7,433.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,417.3**
H2O	2017	695.8	644.2	721.7	696.1	737.1	724.0	819.4	820.5	772.0	831.9	796.8	744.3	**284,979.8**
OIL	2017	20.4	18.1	20.0	18.8	20.3	15.5	7.8	9.2	9.4	14.0	10.0	7.4	**7,359.7**

Licence **4997** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.3	31.0	31.0	30.0	31.0	30.0	29.0	**6,741.4**
H2O	2020	243.4	212.0	251.1	304.5	354.5	364.7	391.7	409.7	378.3	458.5	375.9	359.6	**267,406.5**
OIL	2020	5.0	4.3	4.7	6.0	7.4	6.8	8.9	8.9	7.9	7.8	7.2	7.0	**9,481.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,378.1**
H2O	2019	430.4	448.7	398.3	382.3	223.8	188.3	184.0	205.3	205.4	250.6	242.3	239.8	**263,302.6**
OIL	2019	8.8	7.8	9.0	9.2	5.1	3.6	4.5	4.2	4.8	5.3	4.3	4.7	**9,399.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,017.1**
H2O	2018	653.4	509.8	583.0	544.5	502.3	470.9	501.0	408.5	379.8	452.7	450.0	435.5	**259,903.4**
OIL	2018	5.5	4.2	10.1	18.1	20.9	22.9	23.5	9.4	8.3	8.6	8.5	8.9	**9,328.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,652.1**
H2O	2017	624.0	577.8	647.2	624.2	646.2	535.9	635.0	639.2	608.7	655.5	628.9	630.3	**254,012.0**
OIL	2017	20.1	17.8	19.7	18.5	19.5	19.8	20.5	19.7	16.5	14.8	7.4	5.4	**9,179.6**

Licence **4999** Well Name **Routledge Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-27-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,042.1**
WIN	2020	3066.4	4045.9	3371.7	3855.5	3933.8	4822.6	3835.8	3963.0	3638.2	2861.1	3659.1	4129.2	**222,643.1**

Manitoba Production
2017 To 2020

Licence **4999** Well Name **Routledge Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-27-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2019	2512.5	2383.3	3203.8	3145.3	3012.6	3087.1	3207.5	3190.0	2177.1	2655.8	3967.3	4197.0	**177,460.8**
WIN	2018	2543.4	2781.6	3017.3	3555.2	4292.9	3184.0	4377.0	4632.5	5034.0	3550.9	4280.6	4363.1	**140,721.5**
WIN	2017	3918.7	2109.8	2752.0	2497.7	2781.1	2988.2	3307.4	4138.8	3466.9	4400.5	3757.0	1761.1	**95,109.0**

Licence **5002** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-22-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	27.0	29.0	29.7	31.0	29.8	29.0	31.0	30.0	31.0	27.0	31.0	**1,665.5**
H2O	2020	1253.0	758.8	832.4	930.9	989.6	1048.4	1086.3	1149.2	1100.7	1100.9	703.7	801.9	**57,737.5**
OIL	2020	7.9	7.7	8.4	8.2	8.7	11.0	11.9	16.3	17.5	20.5	16.1	14.8	**860.5**
DAY	2019	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	29.0	25.0	29.0	31.0	**1,310.0**
H2O	2019	1093.2	1019.8	1171.1	1094.6	1066.6	913.4	1123.9	1109.9	937.4	766.0	833.3	785.9	**45,981.7**
OIL	2019	16.0	7.5	14.8	12.9	4.0	4.9	12.1	15.4	17.1	9.1	8.8	8.9	**711.5**
DAY	2018	28.0	28.0	31.0	30.0	31.0	30.0	31.0	23.0	29.0	31.0	30.0	31.0	**955.0**
H2O	2018	915.9	923.3	964.0	1028.9	1205.7	1304.3	1142.9	936.5	798.4	748.7	801.0	1059.2	**34,066.6**
OIL	2018	17.3	15.0	16.4	14.9	14.7	14.6	14.8	11.7	13.4	9.8	7.3	12.1	**580.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	16.0	28.0	29.0	0.0	0.0	7.0	**602.0**
H2O	2017	1211.4	1092.2	1170.1	1127.4	1141.7	1179.8	650.3	1073.1	1058.1	0.0	0.0	242.2	**22,237.8**
OIL	2017	23.7	21.4	23.1	21.8	22.6	20.0	10.5	18.7	17.8	0.0	0.0	4.7	**418.0**

UWI **103.14-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,821.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,927.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,815.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,821.2**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,927.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,815.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,821.2**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47.7**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,927.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,815.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,821.2**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47.7**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,927.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,815.8**

Licence **5003** Well Name **Whitewater Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.14-02-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,711.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**146,442.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,996.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,711.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**146,442.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,996.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,711.8**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**146,442.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,996.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,711.8**

Manitoba Production
2017 To 2020

Licence **5003** Well Name **Whitewater Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.14-02-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**146,442.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,996.7**

Licence **5004** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	0.0	31.0	29.5	30.4	31.0	30.0	28.8	30.0	31.0	**6,411.4**
H2O	2020	2043.7	1770.2	1881.4	0.0	2005.7	1919.5	1912.5	2103.5	2091.9	1858.1	2057.7	2241.3	**406,301.3**
OIL	2020	19.3	15.1	15.6	0.0	17.2	18.0	17.1	18.3	18.5	35.2	43.3	45.3	**24,543.7**
DAY	2019	15.0	22.0	31.0	30.0	31.0	30.0	23.0	11.0	22.0	22.0	17.0	21.0	**6,078.7**
H2O	2019	1197.3	1693.6	2347.0	2358.6	2421.1	2298.5	1827.6	763.5	1454.8	1497.7	1230.5	1372.3	**384,415.8**
OIL	2019	11.4	15.0	22.3	21.1	22.1	21.1	12.4	7.6	14.7	12.2	10.9	12.9	**24,280.8**
DAY	2018	30.0	28.0	30.0	30.0	30.0	27.0	31.0	31.0	23.0	23.0	30.0	30.0	**5,803.7**
H2O	2018	2269.4	2101.1	2225.2	2251.4	2260.0	1993.2	2251.3	2221.7	1703.5	1810.6	2365.9	2336.7	**363,953.3**
OIL	2018	15.5	10.3	11.4	9.9	10.3	8.4	10.9	10.7	8.0	9.2	18.4	21.7	**24,097.1**
DAY	2017	31.0	28.0	28.0	0.0	2.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	**5,460.7**
H2O	2017	2327.3	2088.9	2038.0	0.0	146.6	2177.3	2256.1	2307.9	2246.4	2237.1	2216.1	2344.8	**338,163.3**
OIL	2017	10.3	9.5	9.1	0.0	0.6	9.7	10.0	17.8	20.2	47.2	38.0	21.0	**23,952.4**

Licence **5006** Well Name **Waskada Unit No. 16 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.03-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,811.1**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,811.1**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,811.1**
WIN	2017	210.2	193.8	177.3	2.8	211.2	139.5	189.9	79.6	62.9	0.0	0.0	0.0	**16,811.1**

Licence **5007** Well Name **Waskada Unit No. 16 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.07-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,182.2**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,182.2**
WIN	2018	174.7	52.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,182.2**
WIN	2017	170.0	152.4	141.7	32.2	194.7	160.9	152.6	106.4	109.5	178.1	180.8	180.2	**16,954.7**

Licence **5009** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1C0.11-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	365.3	178.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,632.5**
WIN	2019	0.0	667.4	569.7	400.9	429.6	390.5	389.8	401.4	353.5	382.4	359.7	368.0	**28,088.7**
WIN	2018	374.0	329.4	357.4	345.9	347.9	289.6	351.2	370.7	357.4	538.8	352.1	303.3	**23,375.8**
WIN	2017	206.8	277.4	284.1	33.6	223.2	228.6	274.2	178.0	229.8	354.2	337.3	379.0	**19,058.1**

Licence **5010** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-21-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	26.0	26.0	31.0	29.5	28.8	18.0	31.0	**6,565.6**
H2O	2020	2769.7	2640.6	2716.1	2528.9	3072.6	2689.8	2601.4	3188.8	3028.9	2407.9	1485.7	2639.5	**587,935.7**
OIL	2020	49.8	43.1	131.3	170.0	77.6	74.3	68.2	82.1	78.7	62.0	29.7	61.5	**24,633.0**
DAY	2019	15.0	21.0	31.0	30.0	31.0	30.0	31.0	31.0	18.0	22.0	30.0	31.0	**6,223.3**

Manitoba Production
2017 To 2020

Licence **5010** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-21-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	1334.5	1843.7	2615.8	2568.4	2655.4	2551.5	2777.2	2621.5	1396.9	1761.0	2553.3	2689.2	**556,165.8**
OIL	2019	14.0	18.0	27.3	24.0	22.9	21.5	17.1	23.4	29.8	30.7	48.2	48.8	**23,704.7**
DAY	2018	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	30.0	**5,902.3**
H2O	2018	2025.9	2395.4	2619.8	2559.3	2689.4	2503.4	2590.6	2558.0	2458.9	2281.4	2573.4	2619.2	**528,797.4**
OIL	2018	31.3	23.5	40.1	42.7	24.8	21.1	25.1	26.3	46.7	43.9	27.2	26.7	**23,379.0**
DAY	2017	31.0	28.0	30.0	5.0	19.0	26.0	31.0	31.0	30.0	31.0	30.0	21.0	**5,549.3**
H2O	2017	2648.6	2373.9	2603.5	414.1	1646.8	2235.1	2616.0	2620.9	2535.5	2623.3	2583.9	1828.8	**498,922.7**
OIL	2017	47.4	23.4	18.5	1.9	12.2	19.9	32.8	28.1	32.7	44.5	43.2	32.9	**22,999.6**

Licence **5011** Well Name **Waskada Unit No. 16 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,333.5**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,333.5**
WIN	2018	216.8	194.5	216.0	205.1	202.8	181.4	163.9	177.1	166.4	225.4	580.4	208.8	**19,333.5**
WIN	2017	105.6	50.8	34.5	35.7	209.9	236.2	78.3	21.4	94.0	208.1	215.0	221.3	**16,594.9**

Licence **5012** Well Name **Waskada Unit No. 16 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.05-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,102.6**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,102.6**
WIN	2018	223.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,102.6**
WIN	2017	432.2	393.3	410.2	87.3	473.6	14.6	14.8	0.0	27.3	274.3	355.3	378.4	**51,878.8**

Licence **5013** Well Name **TEI Waskada Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-29-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,014.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,602.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,753.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,014.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,602.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,753.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,014.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,602.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,753.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,014.9**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,602.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,753.7**

Licence **5015** Well Name **TEI Waskada Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-29-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,337.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,015.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**502.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,337.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,015.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**502.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,337.0**

Manitoba Production
2017 To 2020

Licence **5015** Well Name **TEI Waskada Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-29-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,015.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**502.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,337.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,015.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**502.3**

Licence **5016** Well Name **Waskada Unit No. 17 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1C0.06-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,519.7**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,519.7**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,519.7**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,519.7**

Licence **5017** Well Name **Waskada Unit No. 17 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1C0.11-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,209.7**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,209.7**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,209.7**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,209.7**

Licence **5018** Well Name **Daly Unit No. 6 and 7 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.03-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	24.0	31.0	29.4	29.7	3.1	7.0	31.0	29.6	31.0	29.8	30.4	**6,157.0**
H2O	2020	1.5	1.3	1.6	1.6	1.6	0.2	0.4	1.7	1.6	1.8	1.6	1.6	**846.2**
OIL	2020	23.9	20.2	26.6	25.0	25.1	2.6	5.7	26.3	25.9	27.2	25.7	25.6	**4,294.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	5.0	29.0	30.0	31.0	**5,852.0**
H2O	2019	5.7	5.3	5.8	5.4	5.7	5.4	5.2	3.5	0.4	1.9	1.9	1.7	**829.7**
OIL	2019	18.2	16.5	18.1	17.5	17.8	16.9	18.9	20.8	3.1	20.5	20.5	27.2	**4,034.2**
DAY	2018	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,515.0**
H2O	2018	1.6	1.4	1.5	1.4	1.6	1.7	3.2	3.3	3.1	3.3	5.1	5.6	**781.8**
OIL	2018	15.7	13.4	14.4	13.1	14.7	14.7	14.6	14.6	14.2	14.8	17.3	18.6	**3,818.2**
DAY	2017	31.0	27.0	21.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**5,152.0**
H2O	2017	1.9	1.6	1.2	1.7	1.8	1.8	1.5	1.5	1.5	1.6	1.5	1.5	**749.0**
OIL	2017	13.5	11.7	9.0	13.4	12.9	13.2	12.1	14.5	14.7	15.1	14.4	15.1	**3,638.1**

UWI **100.03-22-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	24.0	31.0	29.4	29.7	3.1	7.0	31.0	29.6	31.0	29.8	30.4	**6,157.0**
H2O	2020	3.4	2.8	3.7	3.4	3.6	0.3	0.9	3.6	3.5	3.7	3.6	3.6	**1,498.2**
OIL	2020	18.0	15.1	20.1	18.9	19.0	2.0	4.4	19.9	19.5	20.6	19.4	19.4	**6,562.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	5.0	29.0	30.0	31.0	**5,852.0**
H2O	2019	4.3	4.0	4.4	4.1	4.3	4.1	3.9	2.4	0.4	4.1	4.0	3.7	**1,462.1**
OIL	2019	13.6	12.4	13.6	13.2	13.5	12.8	14.3	15.7	2.4	15.4	15.4	20.5	**6,365.7**
DAY	2018	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,515.0**
H2O	2018	3.1	2.9	3.2	2.9	3.2	3.3	6.4	6.5	6.1	6.5	4.0	4.2	**1,418.4**
OIL	2018	17.9	15.3	16.5	15.1	16.8	16.8	16.4	16.4	16.0	16.6	13.2	14.0	**6,202.9**
DAY	2017	31.0	27.0	21.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**5,152.0**
H2O	2017	3.6	3.3	2.6	3.5	3.6	3.6	3.2	3.1	3.1	3.0	3.0	3.1	**1,366.1**

Manitoba Production
2017 To 2020

Licence **5018** Well Name **Daly Unit No. 6 and 7 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.03-22-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	21.0	18.2	13.8	20.6	20.1	20.4	18.8	16.8	16.8	17.2	16.5	17.2	**6,011.9**

Licence **5019** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1C0.14-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,632.9**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,632.9**
WIN	2018	244.4	221.6	247.9	248.6	85.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,632.9**
WIN	2017	246.2	221.1	233.5	68.3	286.3	241.9	234.6	162.1	167.5	254.9	257.1	249.7	**33,584.8**

Licence **5020** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1C0.15-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,178.3**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,178.3**
WIN	2018	12.8	13.5	8.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,178.3**
WIN	2017	163.7	123.3	133.1	2.8	25.2	15.2	16.3	13.2	12.6	17.7	16.3	16.1	**10,143.3**

Licence **5021** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1C0.16-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,657.3**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,657.3**
WIN	2018	18.7	18.5	14.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,657.3**
WIN	2017	54.2	47.5	56.8	5.1	35.2	29.4	48.4	25.6	7.6	14.7	16.8	18.1	**2,606.0**

Licence **5022** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1C0.04-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,226.5**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,226.5**
WIN	2018	498.7	327.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,226.5**
WIN	2017	416.6	419.3	385.8	85.4	446.8	456.6	360.9	217.2	236.3	427.1	455.0	492.0	**10,400.8**

Licence **5023** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1C0.12-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,458.5**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,458.5**
WIN	2018	20.9	12.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,458.5**
WIN	2017	273.4	256.9	274.6	86.7	305.1	288.8	306.8	143.1	87.3	96.2	42.7	22.3	**48,425.2**

Licence **5024** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1C0.14-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,361.8**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,361.8**
WIN	2018	163.5	68.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,361.8**
WIN	2017	151.5	134.9	140.0	41.0	172.4	151.8	148.6	100.6	104.5	167.6	167.5	162.3	**27,129.4**

Manitoba Production
2017 To 2020

Licence **5025** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1C0.13-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,012.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,012.0**
WIN	2018	470.3	198.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,012.0**
WIN	2017	438.7	431.6	455.7	63.7	475.1	439.3	438.2	246.3	219.4	435.9	459.1	469.7	**10,343.0**

Licence **5026** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-19-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	12.9	29.7	30.9	30.9	29.9	30.9	29.8	31.0	**6,886.3**
H2O	2020	2498.2	2300.6	2387.8	2317.4	1042.8	2345.7	2461.2	2429.5	2427.5	2391.5	2253.5	2305.2	**689,427.0**
OIL	2020	45.6	42.3	44.2	44.2	20.4	45.3	45.8	45.0	45.9	44.2	42.1	43.4	**31,178.2**
DAY	2019	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**6,539.5**
H2O	2019	2660.2	2240.8	2533.6	2384.6	2561.6	2495.4	2611.2	2531.4	2268.6	2483.7	2375.5	2489.4	**662,266.1**
OIL	2019	71.2	63.3	72.2	64.5	47.3	45.0	45.7	46.8	39.1	44.4	43.4	45.5	**30,669.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	27.0	**6,177.5**
H2O	2018	2660.9	2430.2	2711.0	2594.2	2678.2	2572.8	2665.9	2670.0	2647.9	2717.2	2674.3	2461.4	**632,630.1**
OIL	2018	74.5	65.2	73.9	71.5	73.8	73.9	76.5	76.8	75.6	74.4	72.9	65.0	**30,041.4**
DAY	2017	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**5,817.5**
H2O	2017	2759.9	2341.5	2761.7	2605.5	2708.0	2602.2	2707.1	2766.3	2375.8	2674.0	2565.6	2688.1	**601,146.1**
OIL	2017	53.3	47.1	55.7	53.6	56.2	53.3	56.9	59.7	51.9	89.8	72.6	75.8	**29,167.4**

Licence **5027** Well Name **North Virden Scallion Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-30-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	0.0	0.0	21.9	30.8	30.0	30.9	29.9	31.0	**6,879.0**
H2O	2020	261.5	240.5	253.5	227.6	0.0	0.0	170.3	251.6	286.1	294.5	278.3	238.7	**94,451.4**
OIL	2020	23.1	21.2	22.4	18.4	0.0	0.0	13.4	19.8	21.5	20.3	19.3	16.6	**15,764.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	29.0	**6,583.6**
H2O	2019	351.7	303.7	344.7	356.1	362.0	326.0	341.0	324.3	293.4	321.8	284.6	264.9	**91,948.8**
OIL	2019	30.1	27.3	31.3	30.8	32.1	28.6	28.9	29.2	25.9	29.3	26.7	23.6	**15,568.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**6,222.6**
H2O	2018	379.5	345.2	378.6	369.9	385.6	366.5	380.9	373.7	374.0	373.8	362.8	338.7	**88,074.6**
OIL	2018	39.1	32.0	35.5	35.1	36.7	34.7	34.9	34.4	34.1	32.8	31.8	28.7	**15,224.4**
DAY	2017	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**5,860.6**
H2O	2017	421.4	367.1	419.1	368.5	383.0	292.7	336.6	416.9	355.8	409.0	372.6	357.7	**83,645.4**
OIL	2017	35.4	30.7	35.2	31.6	33.3	25.0	28.7	43.2	38.3	42.0	38.7	37.5	**14,814.6**

Licence **5032** Well Name **Goodlands Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,190.7**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,190.7**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,190.7**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,190.7**

Licence **5033** Well Name **Goodlands Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,430.6**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,430.6**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,430.6**

Manitoba Production
2017 To 2020

Licence **5033** Well Name **Goodlands Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,430.6**

Licence **5034** Well Name **Goodlands Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,380.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,040.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,301.2**
DAY	2019	31.0	27.0	31.0	29.0	29.0	28.0	31.0	31.0	28.0	29.0	8.0	0.0	**6,380.2**
H2O	2019	4.5	3.5	2.8	1.6	2.8	3.7	6.1	7.0	7.1	18.9	17.4	0.0	**2,040.0**
OIL	2019	4.4	3.7	2.9	1.7	3.1	4.0	6.7	8.5	8.1	7.2	1.1	0.0	**5,301.2**
DAY	2018	30.0	28.0	31.0	30.0	29.0	5.0	13.0	31.0	30.0	31.0	30.0	31.0	**6,078.2**
H2O	2018	1.0	1.0	0.9	0.7	0.7	0.1	2.5	8.4	6.3	6.5	5.2	5.2	**1,964.6**
OIL	2018	10.8	9.4	8.9	6.1	5.9	1.0	3.5	9.3	7.1	6.9	5.3	5.3	**5,249.8**
DAY	2017	14.0	24.0	23.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,759.2**
H2O	2017	0.3	0.3	0.2	0.3	0.2	0.3	0.3	0.5	0.6	1.1	1.0	1.1	**1,926.1**
OIL	2017	3.8	4.2	4.2	7.0	5.6	5.1	5.1	8.6	8.8	9.0	8.7	9.3	**5,170.3**

Licence **5035** Well Name **Goodlands Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,556.5**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.8**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,415.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,696.2**

Licence **5037** Well Name **Waskada Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,617.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.4**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,835.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,271.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,617.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.4**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,835.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,271.8**

Licence **5038** Well Name **Waskada Unit No. 23** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,447.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**956.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,845.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,447.5**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**956.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,845.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,447.5**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.7**

Manitoba Production
2017 To 2020

Licence **5038** Well Name **Waskada Unit No. 23** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**956.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,845.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,447.5**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.7**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**956.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,845.3**

Licence **5044** Well Name **Tundra South Pipestone** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-21-006-26W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 G** Field Code **99** Pool Code **44G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	4.0	8.0	7.0	3.0	4.0	5.0	7.0	4.0	6.0	0.0	0.0	0.0	**2,916.0**
H2O	2019	0.4	0.4	0.3	0.3	0.3	0.4	0.3	0.4	0.2	0.0	0.0	0.0	**8,468.2**
OIL	2019	6.7	8.2	6.2	5.4	6.1	7.2	5.5	7.4	3.7	0.0	0.0	0.0	**2,919.4**
DAY	2018	16.0	9.0	8.0	4.0	9.0	6.0	6.0	6.0	6.0	4.0	7.0	5.0	**2,868.0**
H2O	2018	0.5	0.3	0.3	0.4	0.5	0.3	0.4	0.4	0.3	0.3	0.4	0.3	**8,465.2**
OIL	2018	10.0	5.4	4.8	6.7	10.3	5.5	7.9	7.0	6.4	5.0	8.0	5.4	**2,863.0**
DAY	2017	17.0	27.0	22.0	0.0	6.0	14.0	12.0	11.0	8.0	13.0	9.0	6.0	**2,782.0**
H2O	2017	0.6	0.4	0.3	0.0	0.3	0.5	0.3	0.5	0.3	0.4	0.5	0.3	**8,460.8**
OIL	2017	11.0	7.4	5.2	0.0	5.9	10.1	6.6	8.4	6.8	7.2	9.5	5.6	**2,780.6**

Licence **5045** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	26.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**6,283.1**
H2O	2020	681.1	715.4	771.5	728.6	804.6	764.2	755.8	810.7	791.8	795.4	775.5	777.0	**161,485.4**
OIL	2020	14.1	13.9	14.1	13.8	15.5	16.3	15.2	14.8	14.6	14.6	14.4	14.5	**9,300.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	27.0	31.0	30.0	31.0	**5,924.3**
H2O	2019	910.1	758.1	952.2	909.6	837.5	812.1	862.0	957.0	1066.9	859.0	859.5	696.7	**152,313.8**
OIL	2019	23.7	19.5	22.5	20.4	19.5	15.5	21.0	17.2	13.2	14.7	12.9	14.0	**9,124.9**
DAY	2018	31.0	23.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,565.3**
H2O	2018	900.1	762.5	992.8	988.4	942.6	883.3	941.7	1006.5	972.6	999.5	918.1	966.9	**141,833.1**
OIL	2018	23.1	17.4	22.9	23.6	22.7	20.8	20.4	21.3	19.0	18.9	20.5	25.9	**8,910.8**
DAY	2017	29.0	28.0	27.0	0.0	0.0	12.0	26.0	30.0	25.0	30.0	30.0	31.0	**5,206.3**
H2O	2017	823.6	845.4	823.2	0.0	0.0	369.3	796.4	888.9	860.7	1044.5	975.4	986.4	**130,558.1**
OIL	2017	14.8	14.8	13.8	0.0	0.0	6.4	13.1	18.6	21.8	26.3	22.1	23.0	**8,654.3**

Licence **5048** Well Name **Routledge Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-21-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,594.1**
WIN	2020	4688.6	5322.4	6209.2	6090.7	6288.4	5859.8	3614.6	3985.0	4545.9	3634.3	5098.1	5998.0	**323,068.4**
WIN	2019	2388.2	3542.2	4635.4	4665.2	5803.2	5549.3	5606.7	5222.7	3437.2	2553.3	4885.2	6274.0	**261,733.4**
WIN	2018	4158.3	4352.0	3439.7	4467.4	6179.3	4912.2	4511.8	4567.6	5057.1	4052.2	4084.4	4065.6	**207,170.8**
WIN	2017	5052.4	4834.7	5368.0	3943.3	4176.3	4913.7	4978.5	5835.6	6012.5	4737.0	4785.8	3805.8	**153,323.2**

Licence **5049** Well Name **Routledge Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-32-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	**6,142.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	653.7	**274,041.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.9	**13,917.5**

Manitoba Production
2017 To 2020

Licence **5049** Well Name **Routledge Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-32-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	15.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	0.0	0.0	0.0	**6,120.0**
H2O	2019	474.5	671.2	930.2	920.2	942.9	893.4	965.9	916.6	619.8	0.0	0.0	0.0	**273,388.2**
OIL	2019	6.8	8.9	13.3	12.3	12.7	8.2	6.6	9.0	6.2	0.0	0.0	0.0	**13,897.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	27.0	31.0	30.0	26.0	30.0	30.0	**5,877.0**
H2O	2018	1009.3	909.8	1006.2	989.6	1017.2	929.2	863.6	978.4	931.0	787.2	933.9	931.4	**266,053.5**
OIL	2018	18.8	17.9	20.8	17.7	18.8	15.7	16.9	19.1	16.4	11.9	14.5	12.9	**13,813.6**
DAY	2017	31.0	28.0	28.0	25.0	30.0	29.0	31.0	31.0	30.0	31.0	28.0	31.0	**5,523.0**
H2O	2017	988.7	889.6	875.3	783.0	938.6	913.5	1003.8	1007.7	968.2	1003.6	933.7	1016.7	**254,766.7**
OIL	2017	17.7	16.5	15.9	14.4	17.0	16.5	17.7	19.3	17.4	17.0	15.6	18.3	**13,612.2**

Licence **5050** Well Name **Virden Roselea Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-07-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	26.7	29.0	31.0	30.0	31.0	30.0	30.7	**6,626.4**
H2O	2020	680.5	626.7	697.5	825.0	778.2	583.9	657.2	643.4	547.7	762.0	765.5	836.2	**213,450.9**
OIL	2020	33.5	30.3	34.1	31.1	29.6	24.8	28.4	34.5	27.3	32.0	29.7	31.2	**12,568.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,266.0**
H2O	2019	644.8	547.0	839.0	714.2	724.0	717.0	723.0	689.5	691.7	664.6	631.6	658.5	**205,047.1**
OIL	2019	26.5	22.3	27.0	30.0	33.2	30.3	29.0	29.4	28.1	28.7	29.7	26.0	**12,202.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	**5,901.0**
H2O	2018	373.9	360.3	362.3	344.0	309.6	364.3	271.9	310.7	307.3	379.0	429.2	584.8	**196,802.2**
OIL	2018	26.1	23.2	17.1	13.1	15.5	14.8	15.4	14.9	13.8	15.1	16.7	22.5	**11,861.9**
DAY	2017	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**5,539.0**
H2O	2017	524.5	471.8	526.1	504.4	503.9	477.8	435.5	455.1	429.5	354.2	360.8	441.5	**192,404.9**
OIL	2017	25.0	22.5	24.1	22.6	25.6	26.8	30.6	29.5	33.9	28.0	28.4	26.9	**11,653.7**

Licence **5051** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-21-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.3	31.0	31.0	30.0	31.0	30.0	31.0	**6,132.7**
H2O	2020	186.4	175.3	222.5	198.0	205.8	211.9	221.4	233.9	221.4	268.4	207.2	209.9	**137,715.6**
OIL	2020	7.3	6.7	7.6	5.5	5.6	5.1	6.6	6.9	6.3	6.3	7.9	8.3	**9,377.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,767.4**
H2O	2019	239.2	245.9	218.4	209.6	213.4	183.1	170.5	174.6	153.1	179.5	184.9	183.1	**135,153.5**
OIL	2019	6.6	6.0	6.8	7.0	6.8	5.2	6.2	5.9	6.1	6.2	6.4	6.8	**9,297.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,406.4**
H2O	2018	390.8	365.9	405.2	379.4	321.7	264.5	281.4	283.9	258.3	264.1	260.4	244.3	**132,798.2**
OIL	2018	16.4	14.7	16.5	15.5	13.1	8.1	8.4	8.6	8.4	6.3	6.2	6.4	**9,221.7**
DAY	2017	31.0	26.0	0.0	0.0	23.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,041.4**
H2O	2017	452.1	388.6	0.0	0.0	347.4	384.1	381.6	379.7	420.6	367.3	358.1	377.0	**129,078.3**
OIL	2017	10.9	8.9	0.0	0.0	7.8	8.9	10.2	13.2	12.2	16.0	16.0	16.0	**9,093.1**

Licence **5053** Well Name **Waskada Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	**3,839.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,857.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	0.0	0.0	0.0	0.0	**3,474.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,838.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.9**

Manitoba Production
2017 To 2020

Licence **5053** Well Name **Waskada Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,857.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,473.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,838.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.9**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,857.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,473.1**

Licence **5054** Well Name **Waskada Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,328.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,527.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,162.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,328.5**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,527.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,162.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,328.5**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,527.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,162.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,328.5**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59.5**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,527.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,162.2**

Licence **5057** Well Name **North Virden Scallion Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-13-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,214.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109,447.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,783.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,214.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109,447.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,783.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,214.2**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109,447.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,783.7**
DAY	2017	31.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,214.2**
H2O	2017	573.5	187.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109,447.8**
OIL	2017	23.7	7.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,783.7**

Licence **5058** Well Name **Waskada Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,105.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,072.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,609.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,105.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,072.7**

Manitoba Production
2017 To 2020

Licence **5058** Well Name **Waskada Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,609.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,105.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,072.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,609.2**
DAY	2017	1.0	0.0	0.0	0.0	10.0	30.0	31.0	27.0	27.0	30.0	30.0	7.0	**4,105.0**
H2O	2017	0.0	0.0	0.0	0.0	0.1	0.2	0.3	0.2	0.6	0.8	0.4	0.1	**1,072.7**
OIL	2017	0.2	0.0	0.0	0.0	1.7	11.7	8.5	7.4	8.8	9.3	7.2	1.3	**3,609.2**

Licence **5059** Well Name **Waskada Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,745.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.2**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,618.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,267.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,745.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.2**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,618.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,267.5**

Licence **5060** Well Name **Waskada Unit No. 19 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,392.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,445.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,203.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,392.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,445.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,203.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,392.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,445.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,203.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,392.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,445.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,203.6**

Licence **5061** Well Name **Waskada Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,146.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,594.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,861.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,146.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.4**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,594.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,861.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,146.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.4**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,594.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,861.8**

Manitoba Production
2017 To 2020

Licence **5062** Well Name **Waskada Unit No. 19 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,636.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,567.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,557.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,636.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,567.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,557.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,636.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,567.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,557.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,636.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.3**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,567.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,557.8**

Licence **5064** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-15-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	22.0	31.0	29.9	0.0	0.0	0.0	0.0	0.0	24.8	30.0	30.4	**6,201.1**
H2O	2020	113.8	81.8	118.0	112.1	0.0	0.0	0.0	0.0	0.0	95.1	113.4	113.2	**17,177.5**
OIL	2020	5.1	3.6	5.3	5.1	0.0	0.0	0.0	0.0	0.0	4.4	5.2	5.2	**3,815.0**
DAY	2019	15.0	21.0	31.0	30.0	31.0	30.0	31.0	30.0	5.0	29.0	30.0	31.0	**6,002.0**
H2O	2019	67.4	99.2	144.9	137.2	134.9	119.7	124.9	109.2	17.2	110.2	110.4	114.5	**16,430.1**
OIL	2019	1.5	2.2	3.2	3.1	3.8	4.6	4.8	5.2	0.8	5.1	5.1	5.4	**3,781.1**
DAY	2018	26.0	15.0	31.0	28.0	31.0	29.0	29.0	31.0	30.0	28.0	29.0	29.0	**5,688.0**
H2O	2018	92.5	54.9	114.0	102.5	116.1	110.3	118.2	140.4	131.4	124.9	126.2	126.6	**15,140.4**
OIL	2018	4.4	2.5	5.0	4.5	5.1	4.9	4.1	3.1	3.1	2.9	3.0	2.9	**3,736.3**
DAY	2017	22.0	6.0	21.0	30.0	31.0	30.0	27.0	31.0	30.0	30.0	18.0	31.0	**5,352.0**
H2O	2017	78.1	20.5	78.5	106.7	113.7	110.6	100.9	113.0	111.5	107.2	62.1	111.3	**13,782.4**
OIL	2017	4.3	1.1	4.0	6.1	6.0	6.0	5.3	5.1	5.1	5.1	2.9	5.2	**3,690.8**

UWI **100.10-15-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	22.0	31.0	29.9	0.0	0.0	0.0	0.0	0.0	24.8	30.0	30.4	**6,166.1**
H2O	2020	89.8	64.6	93.0	88.5	0.0	0.0	0.0	0.0	0.0	75.0	89.5	89.3	**13,783.7**
OIL	2020	5.1	3.6	5.3	5.1	0.0	0.0	0.0	0.0	0.0	4.4	5.2	5.2	**3,124.4**
DAY	2019	15.0	21.0	31.0	30.0	31.0	30.0	31.0	30.0	5.0	29.0	30.0	31.0	**5,967.0**
H2O	2019	53.3	78.4	114.5	108.5	106.7	94.6	98.8	86.2	13.6	87.0	87.0	90.3	**13,194.0**
OIL	2019	1.5	2.2	3.2	3.1	3.8	4.6	4.8	5.2	0.8	5.1	5.1	5.4	**3,090.5**
DAY	2018	26.0	15.0	31.0	28.0	31.0	29.0	29.0	31.0	30.0	28.0	29.0	29.0	**5,653.0**
H2O	2018	73.0	43.3	90.0	80.9	91.7	87.1	93.4	111.0	103.9	98.7	99.8	100.1	**12,175.1**
OIL	2018	4.7	2.6	5.3	4.8	5.4	5.2	4.3	3.1	3.1	2.9	3.0	2.9	**3,045.7**
DAY	2017	22.0	6.0	21.0	30.0	31.0	30.0	27.0	31.0	30.0	30.0	18.0	31.0	**5,317.0**
H2O	2017	61.7	16.2	62.0	84.3	89.7	87.3	79.6	89.2	88.1	84.6	49.0	87.9	**11,102.2**
OIL	2017	3.3	0.8	3.1	4.6	4.5	4.5	4.1	5.3	5.4	5.4	3.1	5.5	**2,998.4**

Licence **5066** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-05-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,691.0**

Manitoba Production
2017 To 2020

Licence **5066** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-05-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,462.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,044.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,691.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,462.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,044.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,691.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,462.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,044.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,691.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,462.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,044.1**

UWI **100.13-05-010-29W1.03** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,691.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,722.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,120.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,691.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,722.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,120.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,691.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,722.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,120.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,691.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,722.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,120.8**

Licence **5067** Well Name **Waskada Unit No. 23** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,739.8**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,841.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,986.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,739.8**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.5**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,841.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,986.4**

Licence **5068** Well Name **Tundra South Reston HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-14-006-27W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 H** Field Code **99** Pool Code **44H** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	27.0	31.0	0.2	0.0	2.0	0.0	0.0	15.0	31.0	30.0	25.0	**6,046.2**
H2O	2020	88.1	81.2	88.3	1.9	0.0	6.2	0.0	0.0	40.8	90.4	88.0	75.0	**14,420.2**
OIL	2020	11.3	7.1	9.2	0.3	0.0	0.6	0.0	0.0	5.4	10.6	9.2	7.5	**11,181.5**
DAY	2019	28.0	17.0	26.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**5,854.0**
H2O	2019	93.5	55.1	83.7	94.6	95.3	86.4	79.4	99.0	92.0	94.3	91.9	88.7	**13,860.3**
OIL	2019	16.2	10.0	14.7	17.3	17.7	15.5	21.0	18.5	12.9	13.0	13.0	12.2	**11,120.3**
DAY	2018	12.0	2.0	23.0	27.0	29.0	16.0	18.0	29.0	30.0	31.0	30.0	31.0	**5,511.0**
H2O	2018	52.3	7.4	108.1	98.1	135.7	80.4	86.3	97.7	80.3	93.9	99.7	105.0	**12,806.4**
OIL	2018	7.2	0.8	25.7	32.4	18.8	8.0	10.0	11.6	12.3	15.6	17.6	17.9	**10,938.3**
DAY	2017	31.0	27.0	24.0	19.0	31.0	30.0	31.0	31.0	15.0	19.0	10.0	18.0	**5,233.0**

Manitoba Production
2017 To 2020

Licence **5068** Well Name **Tundra South Reston HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-14-006-27W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 H** Field Code **99** Pool Code **44H** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	109.7	96.9	89.5	71.0	102.4	88.8	88.8	57.8	55.7	79.9	40.5	64.1	**11,761.5**
OIL	2017	14.8	12.6	13.5	9.9	15.0	15.0	1.7	1.0	21.4	20.7	11.3	23.9	**10,760.4**

Licence **5069** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-07-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,800.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,796.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,116.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,800.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,796.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,116.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,800.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,796.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,116.2**
DAY	2017	31.0	28.0	31.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,800.0**
H2O	2017	5.4	4.7	5.3	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,796.8**
OIL	2017	0.3	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,116.2**

UWI **100.13-07-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,829.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,222.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,780.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,829.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,222.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,780.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,829.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,222.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,780.0**
DAY	2017	31.0	28.0	31.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,829.0**
H2O	2017	8.0	7.1	7.8	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,222.8**
OIL	2017	2.8	2.6	2.9	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,780.0**

Licence **5070** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-07-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,192.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,064.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**895.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,192.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,064.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**895.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,192.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,064.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**895.6**
DAY	2017	29.0	27.0	31.0	30.0	31.0	27.0	31.0	31.0	6.0	0.0	0.0	0.0	**5,192.0**
H2O	2017	2.8	2.6	3.0	2.8	3.1	2.7	2.9	2.7	0.4	0.0	0.0	0.0	**1,064.1**
OIL	2017	1.2	1.1	1.2	1.2	1.3	1.1	1.2	1.2	0.2	0.0	0.0	0.0	**895.6**

UWI **100.14-07-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2017 To 2020

Licence **5070** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-07-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,132.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,980.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,756.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,132.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,980.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,756.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,132.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,980.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,756.7**
DAY	2017	29.0	27.0	31.0	30.0	31.0	27.0	31.0	31.0	6.0	0.0	0.0	0.0	**5,132.0**
H2O	2017	5.0	4.5	5.3	5.1	5.4	4.8	5.1	4.8	0.7	0.0	0.0	0.0	**1,980.0**
OIL	2017	1.7	1.6	1.8	1.8	1.9	1.6	1.8	1.9	0.4	0.0	0.0	0.0	**1,756.7**

Licence **5071** Well Name **Waskada Unit No. 17 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.02-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,576.5**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,576.5**

Licence **5072** Well Name **Waskada Unit No. 17 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.08-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,359.7**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,359.7**
WIN	2018	115.5	103.7	114.1	87.2	60.5	93.6	52.4	55.1	110.4	148.0	226.5	82.4	**17,359.7**
WIN	2017	109.0	98.6	100.0	35.1	120.1	114.2	109.9	65.6	51.0	109.9	115.0	115.0	**16,110.3**

Licence **5073** Well Name **Waskada Unit No. 17 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.09-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,922.8**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,922.8**
WIN	2018	71.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,922.8**
WIN	2017	182.3	164.5	171.8	35.5	202.0	186.7	181.5	78.5	83.2	167.1	200.1	202.0	**31,851.4**

Licence **5074** Well Name **Waskada Unit No. 17 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1A0.07-15-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,146.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,146.0**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,146.0**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,146.0**

Licence **5075** Well Name **Tundra South Reston HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-13-006-27W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 H** Field Code **99** Pool Code **44H** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,597.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,875.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,218.1**

Manitoba Production
2017 To 2020

Licence **5075** Well Name **Tundra South Reston HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-13-006-27W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 H** Field Code **99** Pool Code **44H** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,597.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.4**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,875.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,218.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,597.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.4**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,875.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,218.1**

Licence **5076** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-18-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	8.0	0.0	0.0	0.0	11.8	29.5	31.0	30.0	30.6	**6,131.9**
OIL	2020	10.1	9.9	11.2	3.6	0.0	0.0	0.0	5.3	13.7	14.5	13.8	14.5	**1,054.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	15.0	30.0	31.0	**5,900.0**
OIL	2019	6.5	6.2	6.7	6.2	6.8	6.5	6.7	12.4	11.1	6.3	12.3	10.2	**957.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	30.0	28.0	30.0	31.0	30.0	31.0	**5,555.0**
OIL	2018	4.4	3.8	4.2	4.2	4.4	3.9	2.2	11.3	15.2	9.0	6.9	7.0	**859.8**
DAY	2017	31.0	28.0	31.0	30.0	7.0	0.0	10.0	31.0	30.0	31.0	30.0	31.0	**5,196.0**
OIL	2017	3.7	3.0	3.2	2.9	0.7	0.0	1.0	4.2	4.1	4.3	4.3	4.4	**783.3**

UWI **100.02-18-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	8.0	0.0	0.0	0.0	11.8	29.5	31.0	30.0	30.6	**6,131.9**
H2O	2020	12.1	11.0	16.6	7.4	0.0	0.0	0.0	11.5	28.6	30.4	28.6	28.7	**4,364.0**
OIL	2020	31.3	30.9	35.0	11.2	0.0	0.0	0.0	16.6	42.7	45.1	43.2	45.3	**5,191.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	15.0	30.0	31.0	**5,900.0**
H2O	2019	6.7	6.0	6.3	5.8	6.4	6.1	6.0	11.1	10.1	5.9	12.0	12.2	**4,189.1**
OIL	2019	20.0	18.9	20.6	19.2	21.0	20.2	20.7	39.2	35.4	20.2	39.1	31.9	**4,890.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	30.0	28.0	30.0	31.0	30.0	31.0	**5,555.0**
H2O	2018	49.8	45.8	50.8	49.4	51.4	46.4	29.0	27.9	23.6	11.5	6.0	6.5	**4,094.5**
OIL	2018	14.6	12.7	14.0	13.8	14.4	12.9	7.3	36.5	48.0	28.0	21.2	21.3	**4,583.7**
DAY	2017	31.0	28.0	31.0	30.0	7.0	0.0	10.0	31.0	30.0	31.0	30.0	31.0	**5,196.0**
H2O	2017	30.1	30.1	35.7	34.7	8.4	0.0	11.3	48.7	48.3	52.5	48.8	49.9	**3,696.4**
OIL	2017	11.9	9.3	9.3	8.8	2.1	0.0	3.0	13.9	13.5	14.2	14.0	14.5	**4,339.0**

Licence **5077** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-18-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,855.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**258.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,855.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**258.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,855.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**258.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,855.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**258.2**

Manitoba Production
2017 To 2020

Licence **5077** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-18-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,827.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,056.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,311.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,827.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,056.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,311.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,827.1**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,056.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,311.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,827.1**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,056.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,311.7**

Licence **5078** Well Name **Waskada Unit No. 17 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.16-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,213.2**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,213.2**
WIN	2018	130.3	118.2	131.4	101.2	89.0	124.7	63.1	89.1	129.5	197.5	245.2	93.7	**21,213.2**
WIN	2017	113.9	97.5	114.4	34.0	143.9	127.9	124.6	60.0	78.8	127.5	133.4	131.1	**19,700.3**

Licence **5079** Well Name **Goodlands Unit No. 1 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **1D0.08-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,688.2**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,257.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,607.1**

Licence **5080** Well Name **Goodlands Unit No. 1 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **1W0.09-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,721.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,353.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,108.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,721.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,353.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,108.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,721.1**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,353.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,108.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,721.1**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,353.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,108.0**

Licence **5081** Well Name **Goodlands Unit No. 1 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **1B0.16-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,061.2**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**260.1**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,285.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,425.5**

Manitoba Production
2017 To 2020

Licence **5082** Well Name **Waskada Unit No. 17 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.14-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,877.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,877.0**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,877.0**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,877.0**

Licence **5083** Well Name **Waskada Unit No. 16 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.03-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,667.5**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,667.5**
WIN	2018	222.4	225.8	68.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,667.5**
WIN	2017	241.3	214.0	288.1	11.8	106.7	222.5	190.9	53.7	56.2	67.9	149.4	240.3	**36,151.2**

Licence **5084** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1C0.06-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	29.8	29.7	30.0	31.0	**273.5**
WIN	2020	307.8	185.9	308.6	343.5	385.3	345.7	336.0	319.0	289.0	292.0	282.0	280.0	**42,440.8**
WIN	2019	611.3	555.5	440.3	580.2	308.4	299.0	311.5	309.6	300.1	307.8	297.0	307.8	**38,766.0**
WIN	2018	347.9	319.1	333.5	364.7	423.9	383.9	339.0	345.3	330.6	366.7	356.0	602.3	**34,137.5**
WIN	2017	322.6	256.7	309.2	26.8	125.2	271.6	137.0	19.7	32.5	108.4	52.8	214.7	**29,624.6**

Licence **5086** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1C0.12-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,427.1**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,427.1**
WIN	2018	123.4	108.3	118.6	115.9	136.0	118.8	39.8	23.2	18.2	18.2	0.0	0.0	**16,427.1**
WIN	2017	134.7	116.6	25.0	0.0	0.0	0.0	0.0	0.0	21.5	172.2	132.9	127.2	**15,606.7**

Licence **5087** Well Name **Goodlands Unit No. 1 Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **1A0.13-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,154.2**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,297.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,302.2**

Licence **5088** Well Name **Goodlands Unit No. 1 Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **1C0.13-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,430.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.1**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,439.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,275.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,430.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.1**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,439.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,275.7**

Licence **5089** Well Name **Goodlands Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

Manitoba Production
2017 To 2020

Licence **5089** Well Name **Goodlands Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,353.1**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,441.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,283.0**

Licence **5091** Well Name **Waskada Unit No. 23 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,362.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,709.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,371.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,362.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,709.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,371.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,362.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.6**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,709.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,371.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,362.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.6**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,709.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,371.7**

Licence **5092** Well Name **Waskada Unit No. 23 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,811.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**792.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,309.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,811.5**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**792.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,309.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,811.5**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**792.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,309.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,811.5**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.9**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**792.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,309.3**

Licence **5093** Well Name **Waskada Unit No. 23** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,079.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,326.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,016.1**

Manitoba Production
2017 To 2020

Licence **5093** Well Name **Waskada Unit No. 23** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,079.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,326.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,016.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,079.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,326.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,016.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,079.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,326.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,016.1**

Licence **5096** Well Name **Routledge Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.15-32-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	31.0	**5,962.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57.2	422.8	**115,768.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	8.8	**11,132.7**
DAY	2019	15.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	0.0	0.0	0.0	**5,927.3**
H2O	2019	208.9	302.5	409.7	405.2	417.4	427.5	465.2	446.6	302.1	0.0	0.0	0.0	**115,288.5**
OIL	2019	1.9	2.7	3.8	3.6	3.8	3.8	3.2	4.6	3.1	0.0	0.0	0.0	**11,123.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	30.0	**5,684.3**
H2O	2018	424.0	382.1	422.7	415.7	427.3	407.3	416.5	411.0	398.0	363.7	406.3	407.4	**111,903.4**
OIL	2018	3.8	3.6	4.2	3.6	3.8	3.3	3.9	3.8	4.2	5.6	6.4	4.9	**11,092.8**
DAY	2017	31.0	28.0	30.0	25.0	30.0	29.0	31.0	31.0	30.0	31.0	29.0	31.0	**5,324.3**
H2O	2017	384.6	346.0	365.0	304.6	365.1	348.4	409.9	417.6	404.4	421.6	401.4	427.1	**107,021.4**
OIL	2017	3.4	3.2	3.3	2.8	3.3	3.2	3.5	3.8	3.5	3.4	3.3	3.7	**11,041.7**

Licence **5097** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	25.0	20.0	30.4	31.0	30.0	28.8	30.0	31.0	**6,467.2**
H2O	2020	1045.3	905.7	1028.5	1004.9	813.4	645.3	949.3	1079.8	995.0	815.0	846.4	908.3	**182,793.6**
OIL	2020	19.9	15.7	17.3	17.8	14.2	12.2	17.1	11.9	16.1	20.4	17.9	18.6	**11,436.0**
DAY	2019	15.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	22.0	30.0	31.0	**6,120.0**
H2O	2019	515.2	728.7	984.2	942.1	967.6	948.8	990.2	898.1	642.5	661.4	958.9	1008.5	**171,756.7**
OIL	2019	15.0	19.7	24.4	17.0	17.8	17.8	13.8	18.0	13.3	11.0	17.3	19.1	**11,236.9**
DAY	2018	31.0	28.0	30.0	30.0	31.0	27.0	31.0	31.0	29.0	27.0	30.0	30.0	**5,794.0**
H2O	2018	970.1	882.6	956.2	981.9	1021.6	869.5	995.8	982.9	927.1	889.4	993.6	999.7	**161,510.5**
OIL	2018	27.6	26.6	30.1	26.7	28.7	22.4	29.7	29.0	25.0	25.7	29.6	27.3	**11,032.7**
DAY	2017	31.0	28.0	31.0	23.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	**5,439.0**
H2O	2017	845.0	760.3	828.9	619.9	1027.7	989.5	999.8	994.6	880.3	931.2	954.2	974.7	**150,040.1**
OIL	2017	31.0	28.7	30.6	19.8	37.8	34.1	31.4	28.9	24.1	23.9	24.2	26.7	**10,704.3**

Licence **5098** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-18-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	30.1	11.0	0.0	0.0	0.0	24.8	30.0	7.0	**6,043.8**
H2O	2020	30.5	27.8	30.6	29.5	33.0	11.7	0.0	0.0	0.0	26.0	30.5	7.0	**8,917.3**
OIL	2020	0.0	0.0	0.1	0.3	0.3	0.1	0.0	0.0	0.0	0.2	0.3	0.1	**3,357.9**

Manitoba Production
2017 To 2020

Licence **5098** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-18-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	31.0	5.0	0.0	22.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,820.0**
H2O	2019	30.2	27.1	28.5	4.4	0.0	20.5	29.1	44.5	33.0	34.4	33.4	30.8	**8,690.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	**3,356.5**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	**5,519.0**
H2O	2018	58.3	53.5	59.6	57.9	60.3	54.4	33.0	32.3	28.2	29.2	27.7	29.7	**8,374.8**
OIL	2018	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	0.0	0.0	**3,356.3**
DAY	2017	31.0	28.0	6.0	0.0	0.0	19.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,157.0**
H2O	2017	42.5	37.3	7.1	0.0	0.0	26.6	48.1	57.2	56.8	61.7	57.3	58.5	**7,850.7**
OIL	2017	1.3	1.1	0.2	0.0	0.0	0.8	1.5	1.9	1.8	1.8	1.8	0.4	**3,353.9**

UWI **100.05-18-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	30.1	11.0	0.0	0.0	0.0	24.8	30.0	7.0	**6,033.8**
H2O	2020	29.3	26.7	29.5	28.9	32.3	11.5	0.0	0.0	0.0	25.4	29.9	6.9	**8,616.4**
OIL	2020	6.5	6.4	7.2	8.5	8.3	3.2	0.0	0.0	0.0	7.3	8.7	2.1	**4,103.5**
DAY	2019	31.0	28.0	31.0	5.0	0.0	22.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,810.0**
H2O	2019	29.7	26.6	28.0	4.3	0.0	20.0	28.4	43.4	32.1	33.5	32.5	29.6	**8,396.0**
OIL	2019	5.9	5.6	6.0	1.0	0.0	4.4	6.5	10.0	7.5	7.6	7.5	6.6	**4,045.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	**5,509.0**
H2O	2018	56.5	51.8	57.7	56.0	58.4	52.7	31.7	31.2	27.5	28.6	27.1	29.1	**8,087.9**
OIL	2018	15.5	13.4	14.9	14.6	15.3	13.7	8.2	8.5	6.1	6.1	6.2	6.2	**3,976.7**
DAY	2017	31.0	28.0	6.0	0.0	0.0	19.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,147.0**
H2O	2017	41.2	36.1	6.9	0.0	0.0	25.8	46.5	55.3	55.0	59.7	55.5	56.5	**7,579.6**
OIL	2017	8.1	7.2	1.3	0.0	0.0	4.8	10.2	13.2	12.9	13.5	13.4	15.3	**3,848.0**

Licence **5100** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-18-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,162.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,183.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**890.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,162.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,183.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**890.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,162.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,183.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**890.0**
DAY	2017	15.0	27.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,162.0**
H2O	2017	17.6	21.1	19.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,183.5**
OIL	2017	4.9	6.7	6.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**890.0**

UWI **100.07-18-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,162.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**766.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**265.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,162.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**766.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**265.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,162.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**766.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**265.9**
DAY	2017	15.0	27.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,162.0**

Manitoba Production
2017 To 2020

Licence **5100** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-18-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	6.2	7.4	6.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**766.6**
OIL	2017	1.0	1.4	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**265.9**

Licence **5101** Well Name **Waskada Unit No. 23** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,941.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85,963.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,098.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,941.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.1**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85,963.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,098.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,941.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.1**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85,963.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,098.6**

Licence **5102** Well Name **Waskada Unit No. 23** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,195.5**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,049.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,263.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,195.5**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,049.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,263.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,195.5**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.9**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,049.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,263.9**

Licence **5103** Well Name **Routledge Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.14-22-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.8	18.0	31.0	**6,370.4**
H2O	2020	1129.4	1076.8	1142.5	1064.0	1122.6	1097.5	1096.8	1127.6	1089.2	907.1	565.9	1366.8	**222,147.9**
OIL	2020	20.2	17.4	19.2	19.8	20.5	21.7	20.6	20.8	20.3	23.9	12.5	36.2	**22,380.8**
DAY	2019	15.0	21.0	31.0	30.0	31.0	30.0	31.0	31.0	18.0	22.0	30.0	31.0	**6,018.6**
H2O	2019	538.8	744.5	1056.3	1047.8	1086.3	1031.3	1108.9	1044.8	577.9	727.2	1054.3	1097.8	**209,361.7**
OIL	2019	10.4	13.3	20.3	19.0	20.0	19.2	14.7	19.8	11.2	11.4	17.9	19.6	**22,127.7**
DAY	2018	31.0	28.0	29.0	30.0	31.0	30.0	27.0	31.0	30.0	27.0	30.0	30.0	**5,697.6**
H2O	2018	1036.7	965.0	941.5	983.1	1068.9	992.3	927.0	1050.3	1023.6	949.4	1060.5	1057.8	**198,245.8**
OIL	2018	52.2	39.0	49.8	44.0	35.6	17.4	18.3	20.5	19.4	19.4	22.2	19.8	**21,930.9**
DAY	2017	31.0	28.0	26.0	4.0	19.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**5,343.6**
H2O	2017	1042.2	907.7	777.6	120.0	777.9	1002.1	1055.4	1089.7	872.6	1025.2	998.0	1026.3	**186,189.7**
OIL	2017	67.9	51.9	28.7	4.5	34.4	40.0	35.1	37.0	25.4	44.5	52.4	58.2	**21,573.3**

Licence **5104** Well Name **Routledge Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **5104** Well Name **Routledge Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.8	30.0	31.0	**6,180.9**
H2O	2020	649.5	619.2	750.9	756.6	759.5	737.4	734.1	754.7	656.7	534.8	563.1	658.1	**207,185.2**
OIL	2020	6.1	5.3	6.2	6.6	6.5	6.9	6.6	6.6	5.7	6.6	5.7	6.6	**13,375.1**
DAY	2019	15.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	22.0	30.0	31.0	**5,817.1**
H2O	2019	381.4	552.0	746.3	731.6	749.7	711.7	742.7	658.8	445.4	458.5	664.8	656.8	**199,010.6**
OIL	2019	3.6	4.9	7.1	6.6	6.8	6.6	5.1	6.6	4.6	3.8	6.0	6.2	**13,299.7**
DAY	2018	30.0	28.0	30.0	30.0	30.0	29.0	31.0	31.0	30.0	27.0	30.0	30.0	**5,491.1**
H2O	2018	1015.3	829.0	822.8	827.0	831.8	774.2	828.6	817.7	744.3	671.9	750.6	748.6	**191,510.9**
OIL	2018	9.4	8.2	8.6	7.4	7.7	6.7	8.2	8.1	7.0	6.7	7.7	6.9	**13,231.8**
DAY	2017	31.0	28.0	30.0	30.0	31.0	30.0	31.0	29.0	25.0	31.0	30.0	31.0	**5,135.1**
H2O	2017	1066.3	959.5	1012.1	1013.4	1046.3	999.7	1023.9	945.0	826.2	1031.9	1016.4	1039.6	**181,849.1**
OIL	2017	9.5	8.9	9.1	9.2	9.3	8.9	9.0	9.0	7.5	8.8	8.5	9.4	**13,139.2**

Licence **5106** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-15-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	24.0	31.0	29.9	29.7	3.1	4.0	31.0	29.4	31.0	30.0	30.6	**6,395.7**
H2O	2020	0.3	0.2	0.3	0.3	0.3	0.0	0.0	0.3	0.3	0.3	0.3	0.3	**236.4**
OIL	2020	3.4	2.8	3.8	3.6	3.6	0.4	0.5	3.7	3.6	3.0	2.4	2.4	**1,646.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	5.0	29.0	30.0	31.0	**6,092.0**
H2O	2019	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.3	0.3	0.3	**233.5**
OIL	2019	3.2	2.9	3.2	3.1	3.1	3.2	3.8	3.6	0.5	3.6	3.6	3.9	**1,613.0**
DAY	2018	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**5,755.0**
H2O	2018	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**230.2**
OIL	2018	6.7	5.8	6.3	5.6	6.4	6.4	6.6	6.5	3.3	2.9	3.1	3.3	**1,575.3**
DAY	2017	26.0	27.0	21.0	30.0	31.0	30.0	29.0	25.0	11.0	20.0	30.0	27.0	**5,395.0**
H2O	2017	0.2	0.3	0.2	0.3	0.3	0.3	0.3	0.2	0.1	1.3	2.9	2.0	**226.6**
OIL	2017	10.4	10.9	8.4	12.4	12.4	12.3	11.8	3.3	1.2	6.6	10.0	8.0	**1,512.4**

UWI **100.09-15-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	24.0	31.0	29.9	29.7	3.1	4.0	31.0	29.4	31.0	30.0	30.6	**6,395.7**
H2O	2020	5.7	4.7	6.0	5.8	5.7	0.7	0.8	5.9	5.6	5.7	5.2	5.2	**1,782.1**
OIL	2020	22.0	18.2	24.1	23.0	22.8	2.4	3.0	23.9	23.3	19.9	16.8	16.7	**7,129.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	5.0	29.0	30.0	31.0	**6,092.0**
H2O	2019	5.3	4.9	5.4	5.1	5.3	5.5	6.1	5.6	0.9	5.7	5.6	5.9	**1,725.1**
OIL	2019	21.5	19.6	21.5	20.7	21.1	21.7	24.4	23.6	3.6	23.2	22.9	24.8	**6,913.2**
DAY	2018	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**5,755.0**
H2O	2018	5.6	5.1	5.6	5.2	5.8	5.6	5.7	5.9	5.0	4.8	4.9	5.2	**1,663.8**
OIL	2018	43.3	37.1	39.9	36.3	41.0	40.8	42.0	42.0	21.8	19.4	20.6	22.1	**6,664.6**
DAY	2017	26.0	27.0	21.0	30.0	31.0	30.0	29.0	25.0	11.0	20.0	30.0	27.0	**5,395.0**
H2O	2017	3.2	3.6	2.8	3.8	4.1	3.9	3.8	3.2	1.4	17.3	38.0	25.8	**1,599.4**
OIL	2017	10.4	10.9	8.4	12.4	12.4	12.3	11.8	16.6	7.6	41.8	63.7	51.5	**6,258.3**

Licence **5107** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-15-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	24.0	31.0	29.9	29.7	3.1	8.0	31.0	29.4	31.0	30.0	30.8	**6,356.9**
H2O	2020	12.2	10.1	13.1	12.5	12.6	1.3	3.3	12.8	12.2	6.7	4.9	5.0	**1,829.0**
OIL	2020	6.6	5.4	7.2	6.9	6.8	0.7	1.8	7.1	7.0	12.5	13.1	13.1	**7,783.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	5.0	29.0	30.0	31.0	**6,049.0**
H2O	2019	12.5	11.6	12.7	12.1	12.5	12.2	12.9	12.0	2.0	12.2	12.3	12.9	**1,722.3**

Manitoba Production
2017 To 2020

Licence **5107** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-15-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	7.0	6.4	7.0	6.7	6.9	6.7	7.1	7.0	1.0	6.9	6.9	7.4	**7,695.6**
DAY	2018	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,712.0**
H2O	2018	5.0	4.6	5.0	4.5	5.2	5.0	5.6	12.3	11.6	12.3	11.5	12.4	**1,584.4**
OIL	2018	20.9	17.8	19.2	17.5	19.7	19.7	19.3	6.8	6.6	6.9	6.7	7.1	**7,618.6**
DAY	2017	13.0	27.0	16.0	30.0	31.0	30.0	29.0	25.0	11.0	31.0	30.0	31.0	**5,349.0**
H2O	2017	2.1	4.7	2.7	5.0	5.4	5.1	5.0	4.2	1.7	4.9	4.7	4.9	**1,489.4**
OIL	2017	7.6	16.1	9.1	18.2	18.2	18.0	17.3	14.7	7.0	20.1	19.1	20.0	**7,450.4**

Licence **5108** Well Name **Virden Roselea Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**6,480.1**
H2O	2020	1082.1	1011.2	1015.4	958.9	1059.0	1007.2	1010.7	1094.9	1071.4	1077.1	1049.4	1093.2	**226,058.6**
OIL	2020	26.5	20.5	19.3	18.8	21.2	22.5	21.3	21.0	21.0	21.1	20.9	22.0	**11,413.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	24.0	0.0	27.0	**6,114.3**
H2O	2019	1401.4	1291.8	1603.4	1531.6	1404.0	1189.4	1141.0	1269.9	1596.2	918.1	0.0	837.9	**213,528.1**
OIL	2019	50.7	45.4	51.6	46.8	46.1	30.3	35.1	29.2	28.7	24.6	0.0	26.4	**11,157.1**
DAY	2018	31.0	23.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**5,793.3**
H2O	2018	1334.0	1130.0	1471.2	1452.4	1396.9	1366.0	1395.6	1491.6	1441.4	1420.4	1312.5	1360.1	**199,343.4**
OIL	2018	47.3	35.6	47.1	48.1	46.5	44.5	41.9	43.7	39.1	37.5	40.9	50.9	**10,742.2**
DAY	2017	31.0	28.0	29.0	27.0	31.0	29.0	27.0	31.0	29.0	31.0	30.0	31.0	**5,435.3**
H2O	2017	1235.1	1186.0	1218.4	1215.9	1347.5	1230.6	1138.5	1327.0	1385.2	1509.0	1437.9	1461.9	**182,771.3**
OIL	2017	44.9	41.9	41.2	39.6	44.0	42.9	38.1	45.6	42.7	46.3	44.4	47.2	**10,219.1**

Licence **5109** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-07-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,474.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**146,935.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,471.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,474.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**146,935.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,471.4**
DAY	2018	31.0	24.0	31.0	30.0	31.0	30.0	31.0	16.0	0.0	0.0	0.0	0.0	**5,474.3**
H2O	2018	525.8	459.7	579.9	587.2	493.6	469.3	486.3	274.0	0.0	0.0	0.0	0.0	**146,935.3**
OIL	2018	8.8	6.8	8.8	9.2	7.1	6.6	4.3	0.7	0.0	0.0	0.0	0.0	**5,471.4**
DAY	2017	29.0	28.0	31.0	27.0	31.0	30.0	27.0	31.0	29.0	31.0	30.0	31.0	**5,250.3**
H2O	2017	705.9	724.6	796.3	724.8	719.5	624.3	548.7	582.4	552.6	594.8	566.8	576.2	**143,059.5**
OIL	2017	6.1	6.1	6.5	5.6	8.5	10.2	8.6	10.2	9.0	8.6	8.3	8.8	**5,419.1**

Licence **5110** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	26.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**5,917.5**
H2O	2020	1118.3	1174.7	1266.9	1196.5	1321.3	1255.0	1243.8	1338.9	1310.3	1317.8	1284.0	1358.5	**261,597.3**
OIL	2020	39.8	39.4	39.8	38.7	43.5	46.7	43.5	42.3	42.2	42.2	41.8	45.0	**6,789.0**
DAY	2019	4.0	28.0	31.0	30.0	30.0	27.0	31.0	31.0	30.0	30.0	30.0	31.0	**5,558.7**
H2O	2019	134.5	1024.3	1286.8	1229.2	1316.9	1379.3	1445.2	1581.1	1940.8	1362.4	1411.4	1144.1	**246,411.3**
OIL	2019	1.7	12.7	14.5	13.2	15.7	14.5	20.1	16.3	30.7	41.6	36.3	39.5	**6,284.1**
DAY	2018	31.0	23.0	31.0	30.0	31.0	29.0	31.0	16.0	10.0	0.0	2.0	0.0	**5,225.7**
H2O	2018	1463.1	1239.5	1613.8	1606.6	1532.2	1460.9	1530.8	690.2	385.6	0.0	53.5	0.0	**231,155.3**

Manitoba Production
2017 To 2020

Licence **5110** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2018	35.1	26.4	34.9	36.1	34.5	32.3	31.1	9.7	3.7	0.0	0.6	0.0	**6,027.3**
DAY	2017	29.0	27.0	26.0	0.0	0.0	3.0	26.0	30.0	25.0	26.0	30.0	31.0	**4,991.7**
H2O	2017	1623.7	1599.8	1533.8	0.0	0.0	182.0	1570.0	1630.7	1335.1	1441.6	1583.0	1603.5	**219,579.1**
OIL	2017	28.9	27.7	25.4	0.0	0.0	3.1	25.7	30.6	26.7	28.6	33.0	35.0	**5,782.9**

Licence **5113** Well Name **Waskada Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,159.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,979.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,432.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,159.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99.9**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,979.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,432.4**

Licence **5115** Well Name **E. Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-13-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	29.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,590.0**
H2O	2020	3484.9	3575.2	1004.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**687,868.0**
OIL	2020	46.3	49.3	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,220.2**
DAY	2019	31.0	28.0	27.0	1.0	31.0	29.0	27.0	31.0	24.0	13.0	29.0	30.0	**5,525.0**
H2O	2019	3906.6	3538.9	3386.6	126.0	3918.1	3626.5	3407.3	3929.4	3022.0	1609.5	3648.4	3709.6	**679,803.2**
OIL	2019	56.6	51.4	48.1	0.0	42.3	48.4	45.9	54.8	41.1	12.2	50.2	48.7	**19,110.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	26.0	31.0	30.0	30.0	**5,224.0**
H2O	2018	3808.6	3521.1	3518.2	3744.7	3856.3	3263.3	3812.5	3843.2	3189.5	3762.2	3677.8	3696.7	**641,974.3**
OIL	2018	56.4	50.1	41.6	53.0	53.4	40.5	53.9	53.3	41.6	55.6	53.7	51.6	**18,610.9**
DAY	2017	14.0	28.0	31.0	8.0	0.0	0.0	0.0	24.0	30.0	31.0	30.0	31.0	**4,869.0**
H2O	2017	1523.9	3406.7	3890.6	935.2	0.0	0.0	0.0	2994.4	3743.6	3674.6	3610.4	3748.5	**598,280.2**
OIL	2017	22.3	54.2	64.1	13.8	0.0	0.0	0.0	37.2	59.3	52.8	53.5	53.3	**18,006.2**

Licence **5116** Well Name **E. Routledge Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-11-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,461.9**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**743,202.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,521.0**

Licence **5117** Well Name **Goodlands Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	28.7	30.0	27.8	**5,997.0**
H2O	2020	5.9	3.8	4.1	3.8	0.0	0.0	0.0	0.0	0.0	3.7	3.6	3.4	**4,521.6**
OIL	2020	3.9	2.9	3.2	3.0	0.0	0.0	0.0	0.0	0.0	3.3	3.2	2.6	**5,843.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,789.5**
H2O	2019	21.0	14.8	11.7	7.8	6.9	6.8	2.5	4.0	4.5	4.4	4.6	5.9	**4,493.3**
OIL	2019	12.8	9.7	9.0	7.9	9.2	8.6	2.9	4.6	4.8	4.8	4.6	4.2	**5,821.3**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	21.0	30.0	31.0	18.0	31.0	**5,424.5**
H2O	2018	3.3	5.1	8.3	3.6	2.3	1.3	1.4	1.0	1.4	1.4	13.1	29.9	**4,398.4**

Manitoba Production
2017 To 2020

Licence **5117** Well Name **Goodlands Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2018	6.9	5.5	5.5	2.6	1.9	1.0	1.1	0.8	1.2	1.3	6.3	17.7	**5,738.2**
DAY	2017	2.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,083.5**
H2O	2017	0.1	0.9	1.2	1.4	2.1	1.9	2.0	2.4	3.2	3.3	3.3	3.3	**4,326.3**
OIL	2017	1.2	13.5	18.5	20.4	18.1	17.7	17.7	13.2	6.8	6.6	6.5	6.8	**5,686.4**

Licence **5119** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	26.0	27.0	31.0	30.0	31.0	30.0	30.0	29.0	29.8	31.0	30.0	31.0	**5,813.3**
H2O	2020	901.4	947.0	1021.2	964.5	782.0	481.6	460.9	478.1	500.2	502.9	489.7	660.7	**128,657.1**
OIL	2020	18.2	17.9	18.2	17.7	14.5	9.9	8.9	8.5	9.0	9.0	8.9	12.4	**3,561.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,457.5**
H2O	2019	1103.0	984.1	1236.2	1180.8	1063.5	960.6	996.4	1125.2	1503.7	1136.9	1137.7	922.2	**120,466.9**
OIL	2019	67.8	58.0	66.8	60.6	60.1	48.7	63.5	52.0	27.8	18.9	16.6	18.1	**3,408.8**
DAY	2018	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,096.5**
H2O	2018	996.6	755.0	983.0	978.6	933.3	912.6	932.4	996.6	873.4	1077.3	1059.1	1115.4	**107,116.6**
OIL	2018	24.6	21.3	28.1	29.0	27.8	26.5	25.0	26.1	57.6	54.2	56.9	71.9	**2,849.9**
DAY	2017	29.0	28.0	27.0	0.0	0.0	0.0	15.0	31.0	6.0	30.0	30.0	31.0	**4,736.5**
H2O	2017	824.6	846.5	824.3	0.0	0.0	0.0	440.5	793.5	138.6	1126.1	1199.1	1210.8	**95,503.3**
OIL	2017	17.5	17.5	16.3	0.0	0.0	0.0	8.7	15.2	1.4	7.1	21.7	20.0	**2,400.9**

UWI **102.13-13-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **5120** Well Name **Goodlands Unit No. 3 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.05-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	23.0	30.0	0.0	0.0	0.0	0.0	2.0	30.7	30.0	27.8	**6,151.0**
H2O	2020	0.0	0.0	0.6	0.8	0.0	0.0	0.0	0.0	0.1	2.0	1.8	1.7	**2,807.6**
OIL	2020	0.0	0.0	3.2	4.2	0.0	0.0	0.0	0.0	0.2	3.6	3.2	2.6	**6,368.6**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	27.0	30.0	7.0	**6,007.5**
H2O	2019	1.2	1.0	1.0	3.2	2.9	1.1	0.3	0.3	0.3	3.1	2.7	0.3	**2,800.6**
OIL	2019	3.3	3.3	3.4	2.4	3.5	3.0	2.5	2.5	2.6	1.6	2.5	0.7	**6,351.6**
DAY	2018	31.0	28.0	31.0	20.0	29.0	18.0	26.0	31.0	30.0	31.0	30.0	31.0	**5,672.5**
H2O	2018	3.8	3.8	5.4	2.6	3.6	2.2	1.2	0.0	4.8	5.9	5.2	2.8	**2,783.2**
OIL	2018	5.5	4.9	5.9	4.1	7.3	4.2	7.8	10.2	2.4	1.2	1.0	2.5	**6,320.3**
DAY	2017	0.0	0.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,336.5**
H2O	2017	0.0	0.0	35.3	13.1	5.1	2.2	1.0	1.4	2.5	4.4	4.6	4.9	**2,741.9**
OIL	2017	0.0	0.0	11.7	15.8	11.2	9.3	7.1	6.5	6.7	5.1	5.7	6.2	**6,263.3**

Licence **5121** Well Name **Goodlands Unit No. 3 DIR** Dev **D** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **5121** Well Name **Goodlands Unit No. 3 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.11-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,960.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,107.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,181.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,960.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,107.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,181.9**
DAY	2018	0.0	0.0	0.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,960.9**
H2O	2018	0.0	0.0	0.0	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,107.8**
OIL	2018	0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,181.9**
DAY	2017	0.0	12.0	31.0	30.0	31.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	**3,955.9**
H2O	2017	0.0	1.1	3.4	3.2	4.8	7.4	7.2	0.0	0.0	0.0	0.0	0.0	**4,106.5**
OIL	2017	0.0	3.4	8.5	7.3	6.1	2.9	2.8	0.0	0.0	0.0	0.0	0.0	**5,181.4**

Licence **5122** Well Name **Goodlands Unit No. 3 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.12-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,685.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,507.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,574.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,685.9**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,507.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,574.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,685.9**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.7**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,507.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,574.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,685.9**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.7**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,507.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,574.9**

Licence **5123** Well Name **Daly Unit No. 6 and 7 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.06-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	24.0	29.0	29.4	29.7	3.1	7.0	31.0	29.6	31.0	29.8	30.4	**6,159.0**
H2O	2020	4.3	3.6	4.4	4.4	4.4	0.4	1.1	4.5	4.4	4.7	4.5	4.5	**766.2**
OIL	2020	16.1	13.5	16.8	16.8	16.9	1.8	3.9	17.7	17.4	18.3	17.3	17.3	**5,008.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	5.0	29.0	30.0	31.0	**5,856.0**
H2O	2019	5.2	4.9	5.4	5.2	2.4	1.6	1.8	2.3	0.3	2.2	2.2	4.5	**721.0**
OIL	2019	33.7	31.1	34.1	33.0	12.7	7.0	7.6	8.7	1.2	8.2	8.1	18.1	**4,834.2**
DAY	2018	26.0	28.0	31.0	28.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**5,518.0**
H2O	2018	1.8	2.0	2.1	2.0	2.2	2.2	0.7	1.1	4.7	5.3	4.9	5.2	**683.0**
OIL	2018	17.4	18.1	19.5	17.8	19.7	20.0	13.8	19.5	45.4	49.3	33.4	35.2	**4,630.7**
DAY	2017	31.0	27.0	21.0	26.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	25.0	**5,169.0**
H2O	2017	2.5	2.1	1.7	1.9	2.4	2.4	2.2	2.2	2.1	2.1	2.0	1.7	**648.8**
OIL	2017	16.0	13.9	10.5	13.5	15.7	15.6	15.1	19.5	19.8	20.4	19.1	16.4	**4,321.6**

UWI **100.06-22-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	24.0	29.0	29.4	29.7	3.1	7.0	31.0	29.6	31.0	29.8	30.4	**6,159.0**

Manitoba Production
2017 To 2020

Licence **5123** Well Name **Daly Unit No. 6 and 7 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.06-22-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	5.2	4.4	5.4	5.3	5.5	0.6	1.3	5.6	5.3	5.8	5.5	5.5	**1,008.8**
OIL	2020	18.8	15.8	19.7	19.7	19.9	2.1	4.6	20.8	20.3	21.6	20.3	20.3	**6,953.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	5.0	29.0	30.0	31.0	**5,856.0**
H2O	2019	6.2	5.8	6.4	6.0	2.6	1.6	1.9	3.0	0.4	2.8	2.9	5.6	**953.4**
OIL	2019	39.7	36.5	40.2	38.8	15.3	8.2	8.9	10.0	1.5	9.4	9.4	21.1	**6,749.1**
DAY	2018	26.0	28.0	31.0	28.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**5,518.0**
H2O	2018	2.0	2.3	2.4	2.3	2.5	2.5	0.7	1.1	5.5	6.1	5.8	6.2	**908.2**
OIL	2018	8.8	9.1	9.7	8.9	9.9	10.0	6.7	9.6	22.5	24.5	38.1	41.3	**6,510.1**
DAY	2017	31.0	27.0	21.0	26.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	25.0	**5,169.0**
H2O	2017	3.1	2.8	2.2	2.5	3.1	3.0	2.7	2.5	2.4	2.4	2.3	2.0	**868.8**
OIL	2017	14.2	12.3	9.4	11.9	13.8	13.8	13.3	10.0	9.9	10.2	9.6	8.2	**6,311.0**

Licence **5124** Well Name **Virden Roselea Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**659,277.0**
WIN	2019	8161.3	6560.7	35007.0	4334.5	3756.2	7437.3	8040.9	4997.0	3735.6	0.0	0.0	0.0	**659,277.0**
WIN	2018	10112.6	9744.5	10183.4	4994.6	0.0	1143.3	4887.5	9994.0	7370.0	5250.0	6975.4	7205.3	**577,246.5**
WIN	2017	6972.5	5465.3	6067.2	6850.7	13444.3	7533.6	8778.4	7873.1	9059.9	7464.0	8285.8	10100.2	**499,385.9**

Licence **5125** Well Name **Virden Roselea Unit No. 2 HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-05-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,944.2**
H2O	2020	263.0	242.2	266.6	273.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,740.7**
OIL	2020	14.1	12.7	14.4	13.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,142.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,823.2**
H2O	2019	256.1	200.6	277.9	212.5	215.4	199.2	217.9	221.1	185.9	166.0	244.0	260.9	**32,695.0**
OIL	2019	12.6	11.1	12.3	11.3	12.5	10.9	12.8	11.9	9.7	10.1	14.9	14.3	**10,087.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	**5,460.2**
H2O	2018	169.0	162.9	173.5	170.6	153.6	180.7	134.9	154.1	152.4	174.0	176.4	211.0	**30,037.5**
OIL	2018	18.4	16.3	17.2	18.0	21.2	20.2	21.0	20.4	18.9	16.7	9.2	10.6	**9,943.5**
DAY	2017	31.0	28.0	31.0	28.0	31.0	26.0	31.0	31.0	30.0	30.0	30.0	31.0	**5,098.2**
H2O	2017	151.8	151.8	191.7	183.7	183.6	150.9	165.8	177.2	169.3	160.2	163.1	199.6	**28,024.4**
OIL	2017	22.2	18.0	16.5	15.4	17.5	15.8	19.9	15.0	25.3	19.8	20.0	18.9	**9,735.4**

Licence **5126** Well Name **Virden Roselea Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.15-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,080.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,555.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,439.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,080.7**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,555.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,439.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,080.7**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.8**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,555.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,439.6**

Manitoba Production
2017 To 2020

Licence **5126** Well Name **Virden Roselea Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.15-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,080.7**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.8**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,555.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,439.6**

Licence **5130** Well Name **North Virden Scallion Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.05-11-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	27.4	28.5	30.0	28.0	31.0	30.0	31.0	24.0	31.0	**6,201.9**
H2O	2020	331.2	498.7	281.7	232.8	240.1	262.0	277.9	234.8	190.7	216.8	267.6	340.3	**74,433.7**
OIL	2020	3.5	3.3	3.5	3.2	3.3	3.6	3.3	3.7	3.6	3.6	3.5	4.4	**6,876.5**
DAY	2019	31.0	27.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,850.0**
H2O	2019	246.1	244.3	300.6	200.9	237.5	574.3	480.3	359.2	262.1	269.9	271.1	301.7	**71,059.1**
OIL	2019	23.6	21.7	26.0	24.2	26.0	25.8	8.0	3.7	3.4	3.7	3.6	3.6	**6,834.0**
DAY	2018	31.0	28.0	31.0	30.0	16.0	26.0	31.0	19.0	20.0	31.0	23.0	31.0	**5,487.0**
H2O	2018	260.5	326.2	447.7	479.8	256.6	396.7	493.2	266.5	176.1	119.8	245.9	258.5	**67,311.1**
OIL	2018	23.1	20.0	23.7	24.5	12.9	20.1	24.3	15.2	16.8	24.1	18.0	19.5	**6,660.7**
DAY	2017	31.0	28.0	31.0	30.0	29.0	19.0	31.0	31.0	29.0	31.0	30.0	31.0	**5,170.0**
H2O	2017	190.5	172.6	196.5	199.3	194.2	120.7	201.6	241.7	225.4	277.4	254.7	263.2	**63,583.6**
OIL	2017	10.1	8.7	9.8	9.4	9.1	6.2	9.9	9.7	9.2	14.3	17.5	20.8	**6,418.5**

Licence **5131** Well Name **North Virden Scallion Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-25-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.14-24-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	30.0	31.0	30.0	27.7	31.0	30.0	31.0	24.0	31.0	**6,233.0**
H2O	2020	908.3	1038.0	573.7	527.6	519.7	523.2	557.6	476.9	340.7	384.2	412.4	524.3	**209,119.1**
OIL	2020	114.1	91.1	95.3	95.5	94.3	95.0	87.7	99.0	108.3	107.6	87.7	109.7	**35,397.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**5,877.3**
H2O	2019	917.0	903.9	1072.2	741.4	711.5	1434.5	1316.9	990.4	764.9	771.7	786.4	854.2	**202,332.5**
OIL	2019	148.9	143.2	165.9	158.9	155.3	132.0	136.5	133.2	120.4	123.2	122.9	120.8	**34,212.0**
DAY	2018	31.0	27.0	29.0	30.0	20.0	30.0	28.0	31.0	20.0	31.0	29.0	31.0	**5,514.3**
H2O	2018	1752.6	1655.6	1760.9	1852.8	1195.5	1622.9	1549.0	1524.4	675.2	474.7	1261.0	1016.5	**191,067.5**
OIL	2018	189.7	162.5	177.6	174.0	113.8	169.4	157.6	175.9	103.9	150.3	143.9	122.7	**32,550.8**
DAY	2017	31.0	18.0	28.0	30.0	28.0	24.0	31.0	30.0	29.0	31.0	30.0	31.0	**5,177.3**
H2O	2017	1957.4	966.3	1558.4	1750.6	1630.1	1667.6	1968.3	1812.7	1753.5	1844.0	1804.2	1871.0	**174,726.4**
OIL	2017	216.2	116.1	159.4	171.6	157.4	130.0	174.5	179.9	179.4	191.5	193.8	192.4	**30,709.5**

Licence **5132** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **5132** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	31.0	7.9	16.0	27.7	29.0	31.0	25.0	31.0	**6,137.1**
H2O	2020	1085.6	739.4	800.3	804.2	790.3	221.7	481.9	885.5	958.3	1002.3	593.2	726.6	**232,445.0**
OIL	2020	71.8	108.8	105.7	92.9	99.3	26.1	49.1	87.9	93.8	100.6	82.9	101.3	**23,524.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	27.0	**5,817.7**
H2O	2019	965.6	986.9	1056.0	981.8	1086.6	887.7	969.1	982.8	860.5	803.9	752.9	572.1	**223,355.7**
OIL	2019	134.2	120.1	118.5	107.3	114.3	108.8	95.9	98.2	95.7	93.8	85.2	59.6	**22,504.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	31.0	28.0	29.0	31.0	30.0	31.0	**5,458.7**
H2O	2018	1128.9	1002.2	1006.0	999.4	992.5	977.8	1134.5	1217.7	925.6	954.5	972.2	1005.4	**212,449.8**
OIL	2018	132.0	116.6	129.0	115.4	124.1	116.3	132.2	122.7	130.3	132.9	131.4	146.8	**21,273.1**
DAY	2017	30.0	28.0	28.0	30.0	31.0	27.0	30.0	30.0	30.0	30.0	30.0	31.0	**5,098.7**
H2O	2017	1042.9	985.8	926.9	986.7	1047.9	1010.1	1135.8	1065.1	1100.1	1243.8	1220.2	1109.2	**200,133.1**
OIL	2017	143.0	133.8	117.3	128.0	133.2	118.3	128.9	129.1	120.5	131.4	123.8	133.4	**19,743.4**

Licence **5133** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-34-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	29.3	29.4	29.9	31.0	31.0	30.0	31.0	25.0	31.0	**6,207.2**
H2O	2020	140.6	66.8	70.4	73.8	65.9	77.2	94.8	94.7	91.7	92.7	54.9	67.6	**25,437.4**
OIL	2020	16.1	10.9	12.1	12.0	11.6	12.7	14.9	13.4	12.6	13.0	10.8	13.3	**7,667.7**
DAY	2019	31.0	28.0	31.0	16.0	17.0	24.0	31.0	31.0	29.0	31.0	29.0	30.0	**5,849.6**
H2O	2019	106.9	109.3	118.1	46.2	53.7	67.8	89.9	89.6	73.7	72.8	77.0	84.5	**24,446.3**
OIL	2019	9.5	8.6	9.8	5.7	7.0	14.1	20.6	20.2	16.8	17.0	11.1	15.9	**7,514.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	30.0	28.0	27.0	31.0	29.0	31.0	**5,521.6**
H2O	2018	145.9	129.0	126.2	119.8	120.0	121.1	117.8	111.9	82.0	101.9	94.4	105.5	**23,456.8**
OIL	2018	13.4	11.9	12.7	10.5	11.4	10.8	11.0	11.2	11.6	14.5	13.6	13.1	**7,358.0**
DAY	2017	29.0	28.0	30.0	30.0	30.0	28.0	17.0	31.0	30.0	23.0	23.0	31.0	**5,164.6**
H2O	2017	118.1	116.3	120.6	119.4	116.6	125.3	78.8	134.3	135.3	118.9	118.0	140.2	**22,081.3**
OIL	2017	13.5	13.2	12.6	12.7	13.1	11.7	7.0	12.7	11.6	9.7	9.3	13.0	**7,212.3**

Licence **5134** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	25.0	31.0	29.7	31.0	29.2	30.8	31.0	29.8	30.9	30.0	31.0	**6,181.4**
H2O	2020	49.8	40.2	43.9	42.5	41.9	36.1	42.3	41.1	36.0	39.5	36.4	37.6	**6,765.6**
OIL	2020	14.7	12.1	9.5	9.3	11.5	16.7	9.1	10.2	11.9	12.5	11.9	12.4	**4,911.2**
DAY	2019	25.0	25.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	29.0	31.0	**5,821.0**
H2O	2019	34.9	35.0	51.9	50.1	40.2	38.3	35.8	37.5	19.0	27.3	46.0	48.5	**6,278.3**
OIL	2019	6.3	6.6	9.8	9.6	8.2	8.2	10.0	11.1	1.8	2.7	2.7	14.1	**4,769.4**
DAY	2018	27.0	28.0	26.0	6.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	**5,469.0**
H2O	2018	34.4	37.5	34.7	8.0	46.1	35.6	34.7	38.1	38.5	45.2	43.1	45.3	**5,813.8**
OIL	2018	7.4	7.9	7.2	1.6	4.6	5.1	5.0	3.5	3.5	5.3	6.5	6.9	**4,678.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	18.0	16.0	31.0	**5,140.0**
H2O	2017	44.0	38.9	41.8	34.7	35.8	34.5	35.0	35.2	32.8	20.1	19.3	40.9	**5,372.6**
OIL	2017	10.7	9.8	11.0	8.3	8.6	8.5	9.4	9.5	8.6	5.2	4.7	8.8	**4,613.8**

UWI **100.12-23-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	25.0	31.0	29.7	31.0	29.2	30.8	31.0	29.8	30.9	30.0	31.0	**5,870.4**
H2O	2020	95.3	76.8	84.7	82.2	80.7	69.4	81.1	78.7	69.1	75.6	69.9	72.0	**12,080.3**
OIL	2020	10.7	8.8	7.1	6.9	8.6	12.2	6.6	7.4	8.6	9.1	8.7	9.0	**1,748.0**
DAY	2019	25.0	25.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	29.0	31.0	**5,510.0**
H2O	2019	67.0	67.3	99.9	96.4	76.7	73.3	69.2	72.3	36.0	52.3	88.4	92.5	**11,144.8**

Manitoba Production
2017 To 2020

Licence **5134** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-23-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	4.6	4.8	7.3	7.2	5.7	5.8	7.4	8.1	1.4	1.9	2.2	10.4	**1,644.3**
DAY	2018	27.0	28.0	26.0	6.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	**5,158.0**
H2O	2018	66.5	72.5	67.0	15.5	88.9	68.5	66.8	72.9	73.7	87.1	82.4	86.6	**10,253.5**
OIL	2018	5.4	5.8	5.2	1.2	3.4	3.6	3.6	2.6	2.7	4.0	4.7	5.0	**1,577.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	18.0	16.0	31.0	**4,829.0**
H2O	2017	84.5	74.7	80.3	66.5	68.6	65.9	66.8	67.1	63.2	38.8	37.2	79.0	**9,405.1**
OIL	2017	6.8	6.2	6.9	5.0	5.2	5.2	6.0	6.1	5.4	3.2	2.9	6.4	**1,530.3**

Licence **5135** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	25.0	27.0	29.7	31.0	29.2	30.8	31.0	28.8	30.9	30.0	31.0	**6,433.4**
H2O	2020	19.1	15.4	16.0	18.2	17.6	16.8	24.0	27.9	41.6	51.9	47.4	40.2	**5,496.9**
OIL	2020	10.7	8.8	9.2	10.5	11.3	10.1	7.4	7.0	4.3	3.1	3.0	10.6	**2,824.8**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**6,078.0**
H2O	2019	25.8	23.0	27.1	28.7	30.8	24.3	18.5	19.8	21.5	22.0	21.8	21.0	**5,160.8**
OIL	2019	8.5	11.0	12.3	12.8	13.7	15.0	12.0	13.6	9.6	10.2	10.3	10.6	**2,728.8**
DAY	2018	28.0	28.0	18.0	6.0	31.0	30.0	29.0	31.0	30.0	31.0	29.0	31.0	**5,717.0**
H2O	2018	38.1	40.0	26.2	8.5	45.6	32.2	29.4	29.5	28.6	30.1	23.9	25.3	**4,876.5**
OIL	2018	1.8	1.9	1.2	0.4	2.1	9.6	10.9	9.6	9.4	9.6	7.4	7.8	**2,589.2**
DAY	2017	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,395.0**
H2O	2017	74.4	58.4	65.5	45.8	40.0	39.1	40.6	40.7	37.6	38.5	37.6	43.5	**4,519.1**
OIL	2017	4.6	3.7	4.3	4.8	5.2	4.8	4.6	4.0	3.7	3.7	3.0	1.0	**2,517.5**

UWI **100.13-23-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	25.0	27.0	29.7	31.0	29.2	30.8	31.0	28.8	30.9	30.0	31.0	**6,172.4**
H2O	2020	3.7	3.0	3.2	3.6	3.4	3.3	4.7	5.4	8.1	10.0	9.1	7.7	**1,687.2**
OIL	2020	5.8	4.7	5.0	5.6	6.1	5.5	4.2	3.9	2.2	1.6	1.6	5.6	**3,637.7**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**5,817.0**
H2O	2019	4.9	4.4	5.3	5.4	5.8	4.4	3.4	3.7	4.1	4.2	4.3	4.1	**1,622.0**
OIL	2019	7.3	4.0	4.0	2.8	2.2	1.0	0.5	0.5	5.0	5.7	5.8	5.8	**3,585.9**
DAY	2018	28.0	28.0	18.0	6.0	31.0	30.0	29.0	31.0	30.0	31.0	29.0	31.0	**5,456.0**
H2O	2018	7.2	7.6	4.9	1.6	8.6	6.1	5.5	5.5	5.3	5.6	4.5	4.7	**1,568.0**
OIL	2018	1.7	1.7	1.1	0.4	1.8	8.0	9.2	8.3	8.0	8.2	6.5	6.9	**3,541.3**
DAY	2017	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,134.0**
H2O	2017	14.4	11.1	12.4	8.8	7.7	7.4	7.6	7.6	7.1	7.4	7.1	8.2	**1,500.9**
OIL	2017	14.0	11.8	13.8	14.9	16.2	14.9	14.2	13.0	11.5	11.0	9.0	3.0	**3,479.5**

Licence **5136** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	25.0	31.0	29.7	31.0	29.2	30.8	29.8	29.8	30.9	30.0	31.0	**6,472.2**
H2O	2020	1.0	0.8	1.0	0.9	0.9	0.9	1.1	1.2	1.2	1.3	0.9	1.0	**681.8**
OIL	2020	8.9	7.3	8.9	8.7	9.3	8.8	10.4	10.8	10.7	11.2	7.3	7.9	**6,545.4**
DAY	2019	30.0	25.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**6,113.0**
H2O	2019	0.9	0.9	1.4	1.6	2.0	1.6	1.1	1.2	0.9	0.9	0.9	0.9	**669.6**
OIL	2019	8.1	6.4	7.3	8.1	9.1	7.6	5.8	8.2	10.4	10.0	9.6	8.9	**6,435.2**
DAY	2018	28.0	28.0	31.0	28.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**5,758.0**
H2O	2018	1.0	1.1	1.3	1.1	1.2	0.7	0.6	0.9	0.9	1.0	0.9	1.0	**655.3**
OIL	2018	9.8	10.1	11.2	9.7	11.2	11.3	11.2	11.8	11.5	11.8	10.0	9.6	**6,335.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**5,400.0**

Manitoba Production
2017 To 2020

Licence **5136** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	1.3	1.1	1.5	1.4	1.5	1.3	1.1	1.2	1.1	1.2	1.1	0.9	**643.6**
OIL	2017	13.8	12.6	15.0	14.2	14.6	13.3	13.1	13.0	11.8	11.6	11.1	9.2	**6,206.5**

UWI **100.14-23-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	25.0	31.0	29.7	31.0	29.2	30.8	29.8	29.8	30.9	30.0	31.0	**6,162.2**
H2O	2020	5.4	4.3	5.2	5.1	5.4	6.0	7.1	7.4	7.3	8.0	5.5	5.3	**2,710.7**
OIL	2020	2.2	1.7	2.1	2.1	2.3	2.0	2.5	2.7	2.7	2.8	1.9	1.9	**1,255.5**
DAY	2019	30.0	25.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**5,803.0**
H2O	2019	5.4	5.8	8.4	9.7	11.3	9.2	6.8	7.6	5.9	6.1	6.0	5.3	**2,638.7**
OIL	2019	1.5	1.3	1.6	1.5	1.6	1.4	1.1	1.6	2.3	2.2	2.1	2.1	**1,228.6**
DAY	2018	28.0	28.0	31.0	28.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**5,448.0**
H2O	2018	6.3	6.7	7.6	6.6	7.6	4.5	3.6	5.4	5.6	5.9	5.1	5.0	**2,551.2**
OIL	2018	1.9	1.9	2.2	1.8	2.1	2.1	2.1	2.0	2.1	2.1	1.9	1.8	**1,208.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**5,090.0**
H2O	2017	7.3	6.5	7.9	7.5	7.7	7.5	7.6	7.6	7.0	7.1	6.9	6.0	**2,481.3**
OIL	2017	2.8	2.6	3.2	3.0	3.1	2.8	2.6	2.4	2.4	2.4	2.1	1.8	**1,184.3**

Licence **5137** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	23.0	29.0	31.0	30.0	31.0	11.0	0.0	0.0	0.0	22.7	30.0	31.0	**5,467.7**
H2O	2020	10.9	13.9	16.0	15.7	16.3	5.9	0.0	0.0	0.0	12.2	10.8	9.8	**2,881.3**
OIL	2020	4.5	5.5	2.8	2.7	2.9	1.0	0.0	0.0	0.0	2.1	2.0	1.9	**1,313.5**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	29.0	31.0	**5,229.0**
H2O	2019	6.1	5.8	5.4	5.1	5.2	5.4	4.9	6.6	34.3	45.6	26.3	14.4	**2,769.8**
OIL	2019	4.4	4.3	4.7	4.5	4.7	4.3	3.7	4.0	2.3	2.5	0.3	6.1	**1,288.1**
DAY	2018	28.0	28.0	31.0	29.0	27.0	30.0	29.0	31.0	29.0	31.0	30.0	31.0	**4,872.0**
H2O	2018	6.8	7.1	7.9	7.1	6.9	7.5	8.9	9.9	9.5	10.3	9.0	6.7	**2,604.7**
OIL	2018	8.4	8.6	9.5	8.4	8.2	9.2	7.1	7.0	6.6	7.0	6.2	4.4	**1,242.3**
DAY	2017	31.0	28.0	24.0	0.0	0.0	25.0	31.0	31.0	26.0	29.0	30.0	31.0	**4,518.0**
H2O	2017	5.2	4.5	3.7	0.0	0.0	3.9	5.9	6.8	6.6	7.4	7.3	7.7	**2,507.1**
OIL	2017	5.5	4.8	4.1	0.0	0.0	4.0	5.4	5.9	5.7	6.3	6.5	9.3	**1,151.7**

UWI **100.07-23-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	23.0	29.0	31.0	30.0	31.0	11.0	0.0	0.0	0.0	22.7	30.0	31.0	**5,449.7**
H2O	2020	2.8	3.5	4.0	3.9	4.0	1.4	0.0	0.0	0.0	3.0	2.7	2.5	**762.3**
OIL	2020	5.2	6.3	3.1	3.0	3.2	1.1	0.0	0.0	0.0	2.3	2.3	2.2	**2,345.0**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	29.0	31.0	**5,211.0**
H2O	2019	1.5	1.4	1.4	1.3	1.3	1.3	1.1	1.5	8.4	11.2	6.6	3.7	**734.5**
OIL	2019	3.5	3.4	3.5	3.3	3.4	3.1	2.6	2.8	2.3	2.5	0.3	7.1	**2,316.3**
DAY	2018	28.0	28.0	31.0	29.0	27.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**4,854.0**
H2O	2018	1.8	1.8	2.2	1.9	1.9	2.0	2.2	2.3	2.4	2.4	2.2	1.6	**693.8**
OIL	2018	6.5	6.7	7.3	6.6	6.3	7.1	5.7	5.5	5.0	5.2	4.6	3.1	**2,278.5**
DAY	2017	31.0	28.0	24.0	0.0	0.0	25.0	31.0	31.0	26.0	29.0	30.0	31.0	**4,499.0**
H2O	2017	1.3	1.1	0.9	0.0	0.0	1.0	1.5	1.8	1.7	1.9	1.9	2.1	**669.1**
OIL	2017	8.9	7.9	6.7	0.0	0.0	6.8	9.1	9.9	9.3	10.3	10.5	7.4	**2,208.9**

Licence **5139** Well Name **Waskada Unit No. 19 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2017 To 2020

Licence **5139** Well Name **Waskada Unit No. 19 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	29.8	29.4	30.0	31.0	**3,803.7**
WIN	2020	574.6	576.2	613.0	591.7	617.1	591.6	608.5	616.9	592.0	590.8	596.1	616.8	**29,553.4**
WIN	2019	747.6	756.8	749.2	881.6	482.7	484.2	447.9	538.7	526.9	552.6	546.0	584.5	**22,368.1**
WIN	2018	615.2	555.9	615.0	593.6	608.1	594.4	604.8	600.1	559.0	586.0	595.0	616.4	**15,069.4**
WIN	2017	307.5	278.2	291.1	46.5	300.7	296.3	280.1	386.6	579.4	606.6	596.9	615.1	**7,925.9**

Licence **5143** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-06-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	18.0	24.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	16.8	30.0	26.4	**5,552.2**
H2O	2020	4.9	4.9	2.1	0.0	0.0	0.0	0.0	0.0	0.0	7.4	5.3	5.1	**3,284.9**
OIL	2020	2.8	2.8	5.7	0.0	0.0	0.0	0.0	0.0	0.0	5.0	5.5	5.3	**4,578.9**
DAY	2019	8.0	8.0	25.0	30.0	31.0	30.0	29.0	1.0	19.0	31.0	30.0	28.0	**5,411.0**
H2O	2019	3.0	6.3	10.2	6.6	6.7	6.2	5.2	4.3	8.3	6.0	6.1	4.5	**3,255.2**
OIL	2019	1.4	1.1	2.7	3.1	3.2	2.9	2.5	5.2	2.4	2.8	2.9	4.2	**4,551.8**
DAY	2018	17.0	0.0	28.0	15.0	4.0	30.0	31.0	31.0	30.0	31.0	27.0	27.0	**5,141.0**
H2O	2018	5.5	0.0	8.8	3.0	1.7	7.1	6.3	7.8	7.1	6.0	7.2	6.1	**3,181.8**
OIL	2018	4.1	0.0	6.4	2.2	1.2	5.2	4.6	2.1	3.8	3.1	2.2	2.8	**4,517.4**
DAY	2017	19.0	18.0	23.0	0.0	9.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**4,870.0**
H2O	2017	6.1	6.4	6.2	0.0	4.4	7.7	6.9	6.9	6.3	5.6	7.2	4.1	**3,115.2**
OIL	2017	4.4	4.7	4.5	0.0	3.2	5.6	5.1	5.2	4.6	4.2	4.1	2.6	**4,479.7**

Licence **5144** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.03-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	6.0	29.5	30.8	30.0	31.0	**5,997.3**
H2O	2020	34.9	32.5	34.2	32.9	0.0	0.0	0.0	7.4	35.0	34.6	34.1	35.3	**4,171.6**
OIL	2020	7.0	6.7	3.8	2.6	0.0	0.0	0.0	0.5	2.6	2.6	2.5	2.6	**5,974.6**
DAY	2019	31.0	20.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,749.0**
H2O	2019	39.8	25.0	40.8	39.8	39.6	37.5	32.5	33.0	35.4	38.4	36.8	37.7	**3,890.7**
OIL	2019	5.4	3.6	5.3	5.5	6.0	6.2	8.2	8.7	7.9	8.3	7.0	6.6	**5,943.7**
DAY	2018	29.0	16.0	31.0	30.0	30.0	27.0	31.0	31.0	30.0	31.0	30.0	30.0	**5,393.0**
H2O	2018	29.3	21.9	42.6	33.7	32.4	36.0	78.4	40.1	35.4	36.5	36.2	38.2	**3,454.4**
OIL	2018	9.1	4.6	7.8	6.2	6.8	1.8	4.6	5.5	5.5	5.7	5.4	5.2	**5,865.0**
DAY	2017	27.0	25.0	28.0	28.0	31.0	30.0	31.0	31.0	29.0	30.0	29.0	30.0	**5,047.0**
H2O	2017	11.8	10.6	11.7	17.4	21.0	19.6	22.0	25.5	24.8	28.6	29.5	29.7	**2,993.7**
OIL	2017	10.0	9.2	10.2	11.6	13.6	13.2	13.3	16.1	16.2	17.1	13.6	11.2	**5,796.8**

Licence **5145** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	25.0	31.0	30.0	31.0	11.0	22.6	31.0	29.8	30.9	30.0	31.0	**5,877.4**
H2O	2020	187.1	149.4	171.0	166.5	164.6	57.8	115.0	154.4	150.9	165.4	152.8	162.7	**8,067.4**
OIL	2020	18.1	15.1	21.2	18.4	20.2	7.8	16.2	28.6	21.1	21.9	20.9	15.6	**4,288.1**
DAY	2019	30.0	28.0	31.0	30.0	29.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**5,543.1**
H2O	2019	136.4	134.6	160.0	148.7	141.8	148.2	151.4	203.6	193.7	190.9	190.1	193.1	**6,269.8**
OIL	2019	20.5	14.2	13.0	14.4	10.3	9.9	19.2	10.6	7.5	17.3	16.9	17.2	**4,063.0**
DAY	2018	31.0	27.0	31.0	29.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	**5,187.1**
H2O	2018	92.8	81.5	97.6	87.5	88.2	73.5	64.0	81.0	92.6	97.7	110.6	134.9	**4,277.3**
OIL	2018	26.6	23.4	27.5	24.6	33.2	30.9	27.9	27.1	27.0	28.0	34.1	43.0	**3,892.0**
DAY	2017	29.0	27.0	24.0	0.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,827.1**

Manitoba Production
2017 To 2020

Licence **5145** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	191.4	164.0	114.1	0.0	127.3	88.1	110.3	109.5	103.8	109.9	89.0	93.5	**3,175.4**
OIL	2017	28.3	25.9	22.6	0.0	24.0	65.6	28.0	20.4	17.5	18.2	15.6	15.8	**3,538.7**

UWI **100.15-23-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	25.0	31.0	30.0	31.0	11.0	22.6	31.0	29.8	30.9	30.0	31.0	**1,426.3**
H2O	2020	159.8	127.5	146.1	142.1	140.3	49.3	98.0	131.9	129.0	141.4	130.6	139.0	**5,542.3**
OIL	2020	0.6	0.5	0.9	0.7	0.8	0.3	0.7	1.3	0.9	1.0	0.9	0.6	**315.7**
DAY	2019	30.0	28.0	31.0	30.0	29.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**1,092.0**
H2O	2019	116.5	114.9	136.7	127.0	120.7	126.2	129.1	173.7	165.4	162.9	162.2	164.8	**4,007.3**
OIL	2019	1.7	1.3	1.2	1.2	1.0	0.9	1.5	0.8	0.4	0.6	0.6	0.6	**306.5**
DAY	2018	31.0	27.0	31.0	29.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	**736.0**
H2O	2018	79.2	69.5	83.4	74.7	75.5	63.0	54.8	69.4	79.3	83.8	94.9	115.3	**2,307.2**
OIL	2018	2.5	1.8	2.2	1.9	2.7	2.4	2.1	2.0	2.1	2.1	2.7	3.5	**294.7**
DAY	2017	29.0	27.0	24.0	0.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**376.0**
H2O	2017	163.4	140.1	97.4	0.0	108.9	75.5	94.0	93.4	88.8	93.9	75.9	79.9	**1,364.4**
OIL	2017	24.4	22.1	19.2	0.0	20.6	56.2	23.8	17.6	15.1	15.7	13.5	13.7	**266.7**

Licence **5148** Well Name **Tundra et al Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-19-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,222.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**413,304.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,777.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,222.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**413,304.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,777.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,222.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**413,304.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,777.6**
DAY	2017	31.0	27.0	31.0	30.0	31.0	30.0	17.0	0.0	0.0	0.0	0.0	0.0	**5,222.5**
H2O	2017	2904.9	2515.8	2818.8	2424.8	2501.5	2669.9	1627.1	0.0	0.0	0.0	0.0	0.0	**413,304.0**
OIL	2017	35.9	31.0	34.9	30.6	32.0	17.5	1.5	0.0	0.0	0.0	0.0	0.0	**32,777.6**

Licence **5149** Well Name **Tundra Souris Hartney HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-10-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	1.0	0.0	0.0	0.0	14.0	29.7	30.5	29.8	31.0	**6,294.8**
H2O	2020	913.6	814.3	866.1	28.8	0.0	0.0	0.0	417.3	953.0	1114.2	1086.4	1123.2	**149,712.5**
OIL	2020	46.7	40.6	49.1	1.6	0.0	0.0	0.0	13.7	31.5	14.7	18.4	21.6	**34,790.9**
DAY	2019	31.0	28.0	31.0	29.0	30.0	30.0	27.0	31.0	29.0	31.0	30.0	31.0	**6,067.8**
H2O	2019	885.0	793.9	875.3	858.0	855.1	858.7	838.7	929.2	874.5	916.6	876.9	894.9	**142,395.6**
OIL	2019	56.3	52.4	56.2	46.8	45.3	44.1	38.6	46.2	41.1	46.1	45.6	47.0	**34,553.0**
DAY	2018	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**5,709.8**
H2O	2018	1128.0	926.0	945.7	902.3	931.2	945.0	939.8	896.2	897.7	932.0	901.2	886.4	**131,938.8**
OIL	2018	53.1	47.9	48.2	44.6	46.7	42.9	39.1	43.9	43.1	45.7	42.7	37.6	**33,987.3**
DAY	2017	29.0	28.0	31.0	1.0	31.0	30.0	29.0	31.0	29.0	26.0	29.0	31.0	**5,347.8**
H2O	2017	640.8	779.9	966.8	25.0	891.7	975.3	975.8	1105.5	979.2	877.0	957.1	1089.7	**120,707.3**
OIL	2017	30.2	48.5	43.7	1.0	38.6	45.2	54.9	55.0	49.5	40.7	40.9	46.4	**33,451.8**

Licence **5150** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-02-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Manitoba Production
2017 To 2020

Licence **5150** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-02-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,618.6**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**991.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**490.6**

Licence **5151** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,557.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,679.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,358.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,557.5**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,679.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,358.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,557.5**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,679.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,358.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,557.5**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,679.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,358.9**

Licence **5154** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,306.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,862.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,309.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,306.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,862.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,309.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,306.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,862.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,309.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,306.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.5**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,862.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,309.9**

Licence **5155** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,884.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,833.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,069.4**

Manitoba Production
2017 To 2020

Licence **5155** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,884.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,833.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,069.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,884.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,833.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,069.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,884.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.9**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,833.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,069.4**

Licence **5156** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,114.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**240.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,279.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,758.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,114.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**240.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,279.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,758.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,114.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**240.6**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,279.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,758.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,114.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**240.6**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,279.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,758.9**

Licence **5160** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-05-001-24W1.02** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,605.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,356.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,219.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,605.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,356.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,219.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,605.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,356.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,219.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,605.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,356.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,219.7**

Licence **5161** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Manitoba Production
2017 To 2020

Licence **5161** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,524.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,724.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,021.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,524.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,724.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,021.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,524.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.8**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,724.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,021.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,524.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.8**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,724.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,021.5**

Licence **5162** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,436.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,070.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,640.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,436.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,070.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,640.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,436.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.8**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,070.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,640.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,436.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.8**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,070.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,640.9**

Licence **5163** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,415.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**197.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,309.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,633.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,415.3**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**197.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,309.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,633.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,415.3**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**197.8**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,309.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,633.5**

Manitoba Production
2017 To 2020

Licence **5163** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,415.3**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**197.8**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,309.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,633.5**

Licence **5164** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,895.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,253.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,488.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,895.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,253.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,488.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,895.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,253.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,488.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,895.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97.9**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,253.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,488.8**

Licence **5166** Well Name **Daly Unit No. 6 and 7 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.01-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,172.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**526.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,303.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,172.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**526.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,303.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,172.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**526.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,303.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,172.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**526.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,303.1**

UWI **100.01-22-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,099.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**562.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**128.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,099.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**562.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**128.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,099.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**562.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**128.7**

Manitoba Production
2017 To 2020

Licence **5166** Well Name **Daly Unit No. 6 and 7 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.01-22-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,099.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**562.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**128.7**

Licence **5167** Well Name **Daly Unit No. 6 and 7 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.04-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**459.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**406.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**127.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**459.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**406.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**127.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**459.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**406.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**127.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**459.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**406.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**127.3**

UWI **100.04-22-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	24.0	29.0	29.9	29.7	11.0	0.0	0.0	0.0	24.0	21.0	30.8	**5,304.4**
H2O	2020	4.7	3.9	4.8	4.8	4.9	1.9	0.0	0.0	0.0	3.9	3.5	5.0	**2,321.0**
OIL	2020	19.7	16.3	20.3	20.7	20.4	7.5	0.0	0.0	0.0	17.2	14.7	21.2	**6,511.3**
DAY	2019	13.0	28.0	31.0	30.0	31.0	23.0	31.0	31.0	5.0	29.0	30.0	31.0	**5,075.0**
H2O	2019	4.3	9.4	10.5	9.8	7.7	2.5	3.6	3.9	0.5	3.8	3.9	4.9	**2,283.6**
OIL	2019	7.2	15.8	17.4	16.8	16.2	11.5	16.5	18.4	2.7	17.2	17.8	22.3	**6,353.3**
DAY	2018	0.0	0.0	0.0	9.0	21.0	30.0	31.0	31.0	29.0	31.0	29.0	27.0	**4,762.0**
H2O	2018	0.0	0.0	0.0	1.1	2.6	4.7	5.4	5.6	6.0	10.0	9.2	8.7	**2,218.8**
OIL	2018	0.0	0.0	0.0	5.9	14.0	25.5	29.5	29.5	25.7	17.2	16.2	15.4	**6,173.5**
DAY	2017	30.0	27.0	20.0	25.0	31.0	30.0	16.0	9.0	30.0	31.0	30.0	24.0	**4,524.0**
H2O	2017	3.4	3.3	2.5	2.9	3.7	3.6	2.0	1.1	3.7	3.6	3.5	2.9	**2,165.5**
OIL	2017	19.9	18.2	13.2	17.0	20.7	20.4	10.9	5.9	20.3	21.0	19.9	16.2	**5,994.6**

Licence **5168** Well Name **Daly Unit No. 6 and 7 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.05-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	24.0	29.0	29.9	29.7	26.0	31.0	30.0	28.1	30.0	21.0	30.8	**4,173.5**
H2O	2020	353.8	293.4	359.2	363.3	365.2	326.3	377.7	359.4	340.4	373.4	257.5	371.6	**47,301.7**
OIL	2020	10.8	9.0	11.1	11.3	11.2	9.8	11.4	11.4	11.0	11.8	8.1	11.6	**1,377.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	5.0	29.0	30.0	31.0	**3,834.0**
H2O	2019	374.1	352.6	387.5	366.7	384.4	368.0	392.1	405.1	60.8	390.2	385.7	376.0	**43,160.5**
OIL	2019	6.3	5.8	6.3	6.1	6.3	6.1	5.8	4.2	0.6	4.0	4.9	12.2	**1,248.7**
DAY	2018	0.0	0.0	0.0	12.0	26.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**3,496.0**
H2O	2018	0.0	0.0	0.0	158.1	349.5	423.1	368.9	453.6	393.9	374.3	348.9	371.0	**38,917.3**
OIL	2018	0.0	0.0	0.0	4.6	10.1	10.5	8.0	9.6	8.0	6.2	6.0	6.4	**1,180.1**
DAY	2017	24.0	21.0	10.0	9.0	31.0	30.0	27.0	30.0	30.0	31.0	30.0	24.0	**3,249.0**
H2O	2017	330.6	298.7	138.4	121.3	444.0	429.1	363.7	399.0	398.1	396.5	377.4	309.0	**35,676.0**
OIL	2017	9.4	8.2	3.7	1.5	12.1	12.0	10.8	11.7	12.0	12.3	11.6	9.5	**1,110.7**

UWI **100.05-22-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **6**

Manitoba Production
2017 To 2020

Licence **5168** Well Name **Daly Unit No. 6 and 7 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.05-22-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,016.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,241.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**882.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,016.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,241.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**882.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,016.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,241.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**882.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,016.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,241.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**882.4**

Licence **5169** Well Name **Daly Unit No. 6 and 7 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **102.07-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	20.0	24.0	31.0	29.9	0.0	0.0	0.0	0.0	0.0	23.8	30.0	30.4	**5,434.1**
H2O	2020	99.2	125.4	163.2	155.3	0.0	0.0	0.0	0.0	0.0	126.8	157.0	156.7	**10,589.8**
OIL	2020	11.1	13.9	18.4	17.7	0.0	0.0	0.0	0.0	0.0	14.6	18.0	17.9	**7,138.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	5.0	29.0	30.0	21.0	**5,245.0**
H2O	2019	275.3	256.1	281.0	265.9	285.1	278.4	295.1	290.4	38.3	149.2	148.7	108.4	**9,606.2**
OIL	2019	30.8	27.9	30.7	29.6	28.5	26.4	25.2	12.6	1.9	12.4	12.3	12.4	**7,026.5**
DAY	2018	31.0	20.0	31.0	15.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**4,918.0**
H2O	2018	87.0	57.8	86.4	42.8	89.6	87.9	74.6	92.8	92.1	100.8	248.8	270.9	**6,934.3**
OIL	2018	42.8	26.4	38.8	19.1	40.2	40.4	34.4	42.0	42.9	42.8	29.4	31.6	**6,775.8**
DAY	2017	31.0	27.0	21.0	29.0	31.0	30.0	27.0	31.0	30.0	31.0	25.0	31.0	**4,581.0**
H2O	2017	60.8	54.8	42.6	56.0	62.4	60.1	54.9	75.3	85.9	85.3	69.2	85.8	**5,602.8**
OIL	2017	56.1	48.8	36.9	53.3	55.3	54.6	49.1	48.3	40.3	41.3	33.1	41.1	**6,345.0**

UWI **102.07-22-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	20.0	24.0	31.0	29.9	0.0	0.0	0.0	0.0	0.0	23.8	30.0	30.4	**5,642.1**
H2O	2020	126.0	159.3	207.2	197.1	0.0	0.0	0.0	0.0	0.0	161.0	199.4	199.0	**10,279.6**
OIL	2020	1.5	1.9	2.4	2.4	0.0	0.0	0.0	0.0	0.0	2.0	2.4	2.4	**5,720.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	5.0	29.0	30.0	21.0	**5,453.0**
H2O	2019	41.3	38.4	42.2	39.8	42.6	41.6	44.2	43.5	14.4	189.3	188.6	137.6	**9,030.6**
OIL	2019	4.4	4.0	4.4	4.2	4.1	4.0	3.8	1.9	0.3	1.8	1.8	1.7	**5,705.4**
DAY	2018	31.0	20.0	31.0	15.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**5,126.0**
H2O	2018	110.4	73.3	109.7	54.3	113.8	111.6	94.8	117.9	116.5	127.6	42.1	40.7	**8,167.1**
OIL	2018	8.3	5.1	7.5	3.7	7.7	7.9	6.7	8.1	8.5	8.4	4.3	4.5	**5,669.0**
DAY	2017	31.0	27.0	21.0	29.0	31.0	30.0	27.0	31.0	30.0	31.0	25.0	31.0	**4,789.0**
H2O	2017	76.7	69.1	53.9	70.7	78.7	75.8	69.2	95.3	109.1	108.4	87.9	108.9	**7,054.4**
OIL	2017	5.6	4.8	3.6	5.3	5.5	5.4	4.8	4.7	7.6	8.0	6.4	7.9	**5,588.3**

Licence **5170** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-23-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	24.0	31.0	8.7	0.0	0.0	0.0	0.0	0.0	24.8	30.0	29.6	**5,846.1**
H2O	2020	0.6	0.5	0.7	0.2	0.0	0.0	0.0	0.0	0.0	0.5	0.6	0.6	**556.8**
OIL	2020	12.8	10.7	14.1	3.9	0.0	0.0	0.0	0.0	0.0	11.6	13.7	13.3	**4,663.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	5.0	29.0	30.0	31.0	**5,668.0**
H2O	2019	0.3	0.3	0.3	0.3	1.0	2.9	3.0	2.8	0.3	0.7	0.6	0.6	**553.1**

Manitoba Production
2017 To 2020

Licence **5170** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-23-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	13.6	12.4	13.6	13.2	13.5	13.7	14.3	13.7	2.2	13.6	13.5	14.5	**4,583.4**
DAY	2018	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,331.0**
H2O	2018	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**540.0**
OIL	2018	17.9	15.3	16.5	15.0	17.0	16.3	17.3	14.1	12.9	13.5	13.1	14.0	**4,431.6**
DAY	2017	31.0	27.0	21.0	30.0	31.0	30.0	5.0	15.0	3.0	31.0	30.0	31.0	**4,968.0**
H2O	2017	0.3	0.3	0.2	0.3	0.3	0.3	0.0	0.1	0.0	0.3	0.3	0.3	**536.4**
OIL	2017	17.2	15.0	11.3	17.0	16.9	16.8	2.5	7.8	1.6	17.2	16.5	17.2	**4,248.7**

UWI **100.04-23-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	24.0	31.0	8.7	0.0	0.0	0.0	0.0	0.0	24.8	30.0	29.6	**5,438.1**
H2O	2020	2.1	1.8	2.3	0.6	0.0	0.0	0.0	0.0	0.0	1.9	2.3	2.2	**971.4**
OIL	2020	0.6	0.5	0.6	0.2	0.0	0.0	0.0	0.0	0.0	0.5	0.6	0.6	**1,729.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	5.0	29.0	30.0	31.0	**5,260.0**
H2O	2019	1.4	1.2	1.4	1.3	1.0	0.0	0.0	0.0	0.1	2.2	2.2	2.3	**958.2**
OIL	2019	0.3	0.3	0.3	0.3	0.3	0.6	0.6	0.6	0.1	0.6	0.6	0.6	**1,726.1**
DAY	2018	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,923.0**
H2O	2018	1.9	1.8	1.8	1.8	1.9	1.8	1.9	1.5	1.2	1.4	1.2	1.4	**945.1**
OIL	2018	1.7	1.4	1.4	1.4	1.5	1.5	1.5	0.5	0.3	0.3	0.3	0.3	**1,720.9**
DAY	2017	31.0	27.0	21.0	30.0	31.0	30.0	5.0	15.0	3.0	31.0	30.0	31.0	**4,560.0**
H2O	2017	1.9	1.6	1.2	1.8	1.9	1.8	0.3	0.9	0.2	1.9	1.8	1.8	**925.5**
OIL	2017	1.6	1.4	1.0	1.5	1.6	1.5	0.2	0.7	0.1	1.6	1.5	1.5	**1,708.8**

Licence **5171** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-18-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,784.0**
H2O	2020	7.8	7.1	8.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**608.1**
OIL	2020	4.7	4.7	4.8	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**715.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**4,689.0**
H2O	2019	0.3	0.3	0.3	0.3	0.3	0.3	0.2	6.7	7.4	7.8	7.8	7.9	**584.2**
OIL	2019	17.9	16.9	18.4	17.2	18.8	18.1	14.4	6.6	4.8	4.9	5.0	4.9	**700.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	30.0	28.0	30.0	31.0	30.0	31.0	**4,331.0**
H2O	2018	4.0	3.7	4.1	4.0	4.2	3.7	1.7	1.2	0.3	0.3	0.3	0.3	**544.6**
OIL	2018	0.6	0.5	0.6	0.6	0.6	0.5	0.3	3.4	18.7	18.6	19.0	19.0	**552.9**
DAY	2017	0.0	0.0	17.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,972.0**
H2O	2017	0.0	0.0	1.7	4.1	4.4	4.4	4.1	3.9	3.9	4.3	4.0	4.0	**516.8**
OIL	2017	0.0	0.0	1.4	1.5	1.6	1.5	1.5	1.5	1.5	1.5	1.5	0.7	**470.5**

UWI **100.01-18-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,784.0**
H2O	2020	1.3	1.1	1.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,035.7**
OIL	2020	1.2	1.2	1.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,923.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**4,689.0**
H2O	2019	1.3	1.2	1.3	1.2	1.3	1.2	1.0	1.2	1.2	1.2	1.2	1.3	**5,031.8**
OIL	2019	1.2	1.1	1.3	1.2	1.3	1.2	1.0	1.3	1.2	1.2	1.3	1.3	**3,919.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	30.0	28.0	30.0	31.0	30.0	31.0	**4,331.0**
H2O	2018	36.3	33.3	37.0	36.0	37.5	33.9	15.2	11.0	1.2	1.4	1.2	1.3	**5,017.2**
OIL	2018	5.8	4.9	5.5	5.4	5.6	5.0	1.5	1.2	1.2	1.3	1.3	1.2	**3,904.8**
DAY	2017	0.0	0.0	17.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,972.0**
H2O	2017	0.0	0.0	14.7	37.0	39.6	39.4	36.8	35.3	35.3	38.4	35.7	36.4	**4,771.9**
OIL	2017	0.0	0.0	4.4	4.4	4.6	4.5	4.6	4.5	4.4	4.6	4.6	5.7	**3,864.9**

Manitoba Production
2017 To 2020

Licence **5172** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-18-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**450.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,321.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**450.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,321.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**450.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,321.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**450.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,321.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.8**

Licence **5173** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-22-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,669.3**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,087.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,412.9**

Licence **5175** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,770.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,021.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,709.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,770.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,021.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,709.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,770.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.8**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,021.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,709.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,770.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.8**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,021.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,709.3**

Licence **5181** Well Name **Tundra Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-23-011-27W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	25.0	27.0	23.0	0.0	0.0	0.0	0.0	0.0	15.9	30.9	29.9	12.3	**5,592.0**
H2O	2020	13.9	15.2	13.1	0.0	0.0	0.0	0.0	0.0	9.4	17.5	13.2	0.9	**4,211.9**
OIL	2020	8.3	9.1	7.9	0.0	0.0	0.0	0.0	0.0	5.8	10.5	8.0	0.5	**2,160.9**
DAY	2019	17.0	3.0	25.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	25.0	23.0	**5,428.0**
H2O	2019	9.2	1.7	14.4	19.6	20.0	16.3	18.4	17.9	16.1	17.6	13.8	11.6	**4,128.7**
OIL	2019	5.4	1.0	8.8	11.4	11.9	9.6	10.5	10.9	9.6	10.8	8.7	6.9	**2,110.8**
DAY	2018	21.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**5,123.0**
H2O	2018	10.4	13.5	15.3	14.9	16.1	16.3	16.2	16.4	15.5	16.3	15.7	15.6	**3,952.1**

Manitoba Production
2017 To 2020

Licence **5181** Well Name **Tundra Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-23-011-27W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2018	6.4	8.2	9.7	9.4	10.2	10.4	10.0	10.2	9.6	9.6	9.2	8.9	**2,005.3**
DAY	2017	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	23.0	**4,773.0**
H2O	2017	13.9	13.3	15.2	14.2	15.0	14.4	14.8	15.1	13.1	15.1	14.7	11.3	**3,769.9**
OIL	2017	8.7	8.3	9.4	9.2	9.6	9.1	9.5	9.7	8.4	9.4	9.0	7.1	**1,893.5**

Licence **5182** Well Name **Tundra et al Virden Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **102.09-11-009-25W1.02** Field Name **Virden** Pool Name **Lodgepole** Field Code **5** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.1	0.1	4.1	0.0	0.0	8.6	31.0	30.0	31.0	**104.9**
WIN	2020	8281.0	8180.8	5761.4	41.2	17.7	449.5	0.0	0.0	1482.3	4695.1	4557.6	4697.6	**1,673,672.2**
WIN	2019	8463.5	6677.0	7713.1	5977.9	8734.9	7995.7	8496.6	9099.7	8231.8	7957.4	9603.7	9642.2	**1,635,508.0**
WIN	2018	8015.3	7156.6	7775.6	7411.0	6272.0	6906.0	8831.5	8813.9	7311.4	8545.7	8366.4	8621.3	**1,536,914.5**
WIN	2017	6945.8	7622.7	7656.3	5860.0	8163.7	8613.9	8357.9	8711.6	8573.5	7853.0	7476.8	7849.9	**1,442,887.8**

Licence **5183** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	12.0	14.0	31.0	30.0	31.0	11.0	0.0	0.0	0.0	15.8	30.0	31.0	**5,243.8**
H2O	2020	0.4	0.4	1.0	0.9	1.0	0.3	0.0	0.0	0.0	0.5	0.9	1.0	**22,507.8**
OIL	2020	0.7	0.8	1.8	1.8	2.0	0.7	0.0	0.0	0.0	1.0	1.8	1.9	**772.7**
DAY	2019	20.0	12.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**5,038.0**
H2O	2019	0.4	0.2	0.8	1.3	1.3	1.3	1.1	0.9	0.9	1.0	0.9	1.0	**22,501.4**
OIL	2019	3.4	2.0	4.5	3.3	3.4	3.3	2.8	2.0	1.8	1.9	1.8	1.8	**760.2**
DAY	2018	29.0	1.0	30.0	28.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**4,706.0**
H2O	2018	0.3	0.0	0.3	0.3	0.3	0.3	0.5	0.6	0.6	0.6	0.6	0.6	**22,490.3**
OIL	2018	3.9	0.1	4.1	3.6	4.3	4.2	4.4	4.5	4.1	4.2	4.5	5.3	**728.2**
DAY	2017	31.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	23.0	**4,375.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.3	0.3	0.2	**22,485.3**
OIL	2017	6.1	5.6	5.3	5.9	6.1	4.8	4.5	4.3	5.2	5.3	4.9	3.1	**681.0**

UWI **100.10-23-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,618.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,409.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,744.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,618.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,409.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,744.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,618.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,409.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,744.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,618.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,409.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,744.2**

Licence **5184** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-08-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,891.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,644.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,017.3**

Manitoba Production
2017 To 2020

Licence **5184** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-08-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,891.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,644.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,017.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,891.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,644.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,017.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,891.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,644.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,017.3**

UWI **100.09-08-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,187.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**559.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**316.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,187.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**559.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**316.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,187.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**559.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**316.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,187.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**559.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**316.2**

Licence **5188** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	17.0	26.0	20.0	29.9	0.0	0.0	0.0	0.0	0.0	0.0	13.0	30.8	**5,229.7**
H2O	2020	5.2	8.2	6.1	9.3	0.0	0.0	0.0	0.0	0.0	0.0	4.1	9.5	**3,221.1**
OIL	2020	7.3	11.3	8.7	13.1	0.0	0.0	0.0	0.0	0.0	0.0	5.8	13.4	**4,807.2**
DAY	2019	16.0	0.0	1.0	30.0	31.0	30.0	31.0	31.0	26.0	27.0	30.0	31.0	**5,093.0**
H2O	2019	6.4	0.0	1.0	17.4	13.8	13.1	12.9	10.9	5.7	8.1	9.3	9.7	**3,178.7**
OIL	2019	8.4	0.0	1.4	17.7	19.6	16.1	15.9	15.0	12.3	13.4	13.4	14.1	**4,747.6**
DAY	2018	10.0	0.0	0.0	5.0	31.0	24.0	31.0	31.0	22.0	31.0	30.0	30.0	**4,809.0**
H2O	2018	9.2	0.0	0.0	5.2	24.0	15.3	16.2	15.0	10.7	13.4	12.6	11.6	**3,070.4**
OIL	2018	7.7	0.0	0.0	6.4	19.7	18.7	19.9	19.8	13.2	16.6	15.5	14.3	**4,600.3**
DAY	2017	0.0	0.0	0.0	2.0	29.0	29.0	29.0	31.0	29.0	31.0	6.0	0.0	**4,564.0**
H2O	2017	0.0	0.0	0.0	2.8	24.9	17.7	15.0	14.1	13.0	14.1	2.5	0.0	**2,937.2**
OIL	2017	0.0	0.0	0.0	3.5	19.7	19.5	21.7	20.5	18.8	17.6	2.9	0.0	**4,448.5**

UWI **100.13-22-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	17.0	26.0	20.0	29.9	0.0	0.0	0.0	0.0	0.0	0.0	13.0	30.8	**4,983.7**
H2O	2020	1.1	1.6	1.3	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.9	2.0	**886.2**
OIL	2020	1.6	2.3	1.8	2.7	0.0	0.0	0.0	0.0	0.0	0.0	1.2	2.8	**1,326.0**
DAY	2019	16.0	0.0	1.0	30.0	31.0	30.0	31.0	31.0	26.0	27.0	30.0	31.0	**4,847.0**
H2O	2019	1.5	0.0	0.3	3.7	3.0	2.8	2.8	2.4	2.4	1.7	1.9	2.0	**877.4**
OIL	2019	1.7	0.0	0.3	3.7	4.1	3.4	3.4	3.2	4.4	2.8	2.7	2.9	**1,313.6**
DAY	2018	10.0	0.0	0.0	5.0	31.0	24.0	31.0	31.0	22.0	31.0	30.0	30.0	**4,563.0**
H2O	2018	2.0	0.0	0.0	1.1	5.2	3.3	3.4	3.3	2.3	2.9	2.7	2.5	**852.9**
OIL	2018	1.6	0.0	0.0	1.3	4.1	4.0	4.2	4.2	2.8	3.5	3.3	3.0	**1,281.0**
DAY	2017	0.0	0.0	0.0	2.0	29.0	29.0	29.0	31.0	29.0	31.0	6.0	0.0	**4,318.0**

Manitoba Production
2017 To 2020

Licence **5188** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-22-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	0.0	0.0	0.0	0.5	5.2	3.7	3.2	3.1	2.7	3.1	0.5	0.0	**824.2**
OIL	2017	0.0	0.0	0.0	0.7	4.2	4.1	4.6	4.3	4.0	3.7	0.6	0.0	**1,249.0**

Licence **5189** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-07-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,852.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,616.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,352.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,852.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,616.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,352.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,852.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,616.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,352.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,852.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,616.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,352.6**

Licence **5190** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-07-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,162.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,977.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,009.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,162.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,977.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,009.4**

Licence **5195** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-07-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,436.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,368.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,556.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,436.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,368.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,556.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,436.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,368.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,556.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,436.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,368.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,556.1**

Licence **5198** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,051.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,444.7**

Manitoba Production
2017 To 2020

Licence **5198** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,428.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,051.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,444.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,428.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,051.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.8**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,444.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,428.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,051.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.8**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,444.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,428.0**

Licence **5200** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,123.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,956.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,983.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,123.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,956.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,983.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,123.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,956.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,983.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,123.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,956.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,983.0**

Licence **5202** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-13-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	24.0	0.0	0.0	0.0	0.0	0.0	11.6	31.0	30.0	30.6	**5,638.2**
H2O	2020	92.8	84.4	73.4	0.0	0.0	0.0	0.0	0.0	36.8	98.1	92.0	92.4	**9,361.0**
OIL	2020	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.1	0.3	0.3	0.3	**345.6**
DAY	2019	31.0	28.0	31.0	17.0	0.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,451.0**
H2O	2019	100.9	108.6	115.4	59.5	0.0	97.3	108.3	97.9	95.7	100.0	97.8	94.0	**8,791.1**
OIL	2019	0.0	0.0	0.3	0.2	0.0	0.2	0.3	0.3	0.3	0.3	0.3	0.3	**343.8**
DAY	2018	0.0	0.0	0.0	0.0	9.0	27.0	30.0	31.0	30.0	31.0	30.0	31.0	**5,134.0**
H2O	2018	0.0	0.0	0.0	0.0	32.0	98.0	95.4	98.9	91.7	95.0	89.7	96.6	**7,715.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.9	1.0	0.0	0.0	0.0	0.0	**341.3**
DAY	2017	31.0	28.0	31.0	30.0	29.0	30.0	23.0	22.0	30.0	30.0	0.0	0.0	**4,915.0**
H2O	2017	104.0	91.8	101.5	98.2	96.4	104.8	76.0	73.0	103.3	109.5	0.0	0.0	**7,018.4**
OIL	2017	1.6	1.4	1.5	1.5	1.4	1.5	0.9	0.7	0.9	0.9	0.0	0.0	**339.4**

UWI **100.08-13-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	24.0	0.0	0.0	0.0	0.0	0.0	11.6	31.0	30.0	30.6	**5,600.3**
H2O	2020	328.3	298.7	259.7	0.0	0.0	0.0	0.0	0.0	129.9	346.7	325.3	326.6	**30,343.1**
OIL	2020	1.8	1.7	1.4	0.0	0.0	0.0	0.0	0.0	0.5	1.3	1.2	1.2	**1,292.9**
DAY	2019	31.0	28.0	31.0	17.0	0.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,413.1**

Manitoba Production
2017 To 2020

Licence **5202** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-13-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	355.6	382.8	407.6	210.1	0.0	344.1	382.9	345.7	338.0	353.4	345.7	332.3	**28,327.9**
OIL	2019	0.0	0.0	1.9	1.1	0.0	1.8	2.1	2.2	2.1	2.1	2.1	1.8	**1,283.8**
DAY	2018	0.0	0.0	0.0	0.0	9.0	27.0	30.0	31.0	30.0	31.0	30.0	31.0	**5,096.1**
H2O	2018	0.0	0.0	0.0	0.0	113.1	346.5	336.9	349.2	323.4	335.2	316.5	340.9	**24,529.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	3.9	4.1	0.0	0.0	0.0	0.0	**1,266.6**
DAY	2017	31.0	28.0	31.0	30.0	29.0	30.0	23.0	22.0	30.0	30.0	0.0	0.0	**4,877.1**
H2O	2017	367.6	324.2	358.8	347.1	340.5	370.3	268.6	257.7	364.7	386.9	0.0	0.0	**22,068.0**
OIL	2017	7.8	7.0	7.8	7.3	7.0	7.5	4.6	3.6	5.0	5.1	0.0	0.0	**1,258.6**

Licence **5203** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-16-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,099.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,173.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,487.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,099.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,173.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,487.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,099.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,173.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,487.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,099.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,173.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,487.1**

Licence **5204** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,487.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,815.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,031.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,487.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,815.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,031.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,487.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.4**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,815.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,031.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,487.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.4**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,815.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,031.9**

Licence **5205** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,439.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,455.1**

Manitoba Production
2017 To 2020

Licence **5205** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,866.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,439.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,455.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,866.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,439.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,455.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,866.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,439.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.9**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,455.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,866.2**

Licence **5209** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-07-001-24W1.02** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,517.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,046.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,105.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,517.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59.4**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,046.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,105.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,517.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59.4**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,046.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,105.9**

Licence **5216** Well Name **Goodlands Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,510.2**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,586.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,100.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,510.2**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.1**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,586.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,100.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,510.2**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.1**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,586.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,100.4**

Licence **5217** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,029.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,918.3**

Manitoba Production
2017 To 2020

Licence **5217** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,074.6**

Licence **5218** Well Name **Goodlands Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,180.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,634.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,775.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,180.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,634.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,775.5**
DAY	2018	28.0	28.0	28.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,180.1**
H2O	2018	5.8	9.2	6.1	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,634.6**
OIL	2018	1.0	1.3	0.5	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,775.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	22.0	30.0	30.0	19.0	30.0	24.0	**5,091.1**
H2O	2017	11.3	11.7	13.0	2.4	1.7	3.6	4.8	6.5	5.6	3.4	5.2	3.5	**3,612.5**
OIL	2017	9.2	4.8	5.7	7.7	7.5	4.3	4.1	5.2	1.3	0.6	1.3	1.0	**3,772.6**

Licence **5219** Well Name **Waskada Unit No. 19 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,691.1**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,691.1**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,691.1**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,691.1**

Licence **5220** Well Name **Waskada Unit No. 19 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,675.3**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,675.3**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,675.3**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,675.3**

Licence **5221** Well Name **Waskada Unit No. 19 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.10-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,205.6**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,205.6**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,205.6**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,205.6**

Licence **5223** Well Name **Waskada Unit No. 19 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,410.6**

Licence **5224** Well Name **E. Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-14-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **1**

Manitoba Production
2017 To 2020

Licence **5224** Well Name **E. Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-14-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	29.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,609.0**
H2O	2020	3031.3	3232.2	887.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**682,936.4**
OIL	2020	30.8	33.8	9.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,104.8**
DAY	2019	31.0	28.0	26.0	6.0	31.0	28.0	29.0	31.0	29.0	30.0	15.0	22.0	**5,544.0**
H2O	2019	3637.6	3206.6	3064.5	654.2	3636.6	3302.7	3439.9	3550.8	3197.4	3287.2	1568.8	2322.0	**675,785.0**
OIL	2019	40.6	35.9	33.5	3.4	39.3	33.9	35.7	38.1	33.5	35.9	16.7	23.6	**12,030.8**
DAY	2018	31.0	27.0	31.0	27.0	31.0	25.0	31.0	31.0	27.0	30.0	30.0	31.0	**5,238.0**
H2O	2018	3763.5	3213.4	3812.7	3466.4	3960.2	3345.6	3893.8	3957.5	3312.2	3747.9	3724.3	3913.4	**640,916.7**
OIL	2018	40.7	34.3	41.5	37.1	41.4	31.4	41.7	41.4	32.8	41.9	41.2	41.4	**11,660.7**
DAY	2017	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**4,886.0**
H2O	2017	4058.1	3526.9	3926.1	3937.3	4205.3	3885.9	3949.3	4030.5	3545.5	3659.2	3625.2	3763.9	**596,805.8**
OIL	2017	43.0	37.5	43.3	38.8	41.8	39.5	38.4	46.7	37.9	37.8	38.6	38.6	**11,193.9**

Licence **5225** Well Name **E. Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-12-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	0.0	0.0	1.6	0.0	0.0	8.5	30.5	29.8	30.8	**5,881.0**
H2O	2020	3539.3	3359.6	3533.2	0.0	0.0	311.1	0.0	0.0	979.7	3531.0	3519.1	3626.3	**611,592.4**
OIL	2020	44.4	42.2	44.7	0.0	0.0	2.4	0.0	0.0	13.4	47.2	39.2	38.9	**18,474.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	28.0	30.0	30.0	31.0	**5,688.8**
H2O	2019	3580.2	3238.9	3574.7	3357.3	3584.1	3372.6	3444.4	3605.9	3260.8	3408.2	3474.6	3519.2	**589,193.1**
OIL	2019	47.2	42.8	46.2	43.5	45.8	41.0	42.3	45.8	40.4	43.9	43.5	42.1	**18,202.3**
DAY	2018	31.0	28.0	31.0	27.0	31.0	27.0	31.0	31.0	26.0	31.0	30.0	31.0	**5,328.8**
H2O	2018	3578.3	3219.8	3494.5	3086.6	3531.1	3213.4	3505.2	3543.5	2914.4	3443.2	3366.1	3487.6	**547,772.2**
OIL	2018	50.2	44.6	49.1	42.5	47.6	38.7	48.2	47.2	34.6	46.3	44.7	44.3	**17,677.8**
DAY	2017	31.0	28.0	31.0	4.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	29.0	**4,973.8**
H2O	2017	3611.6	3186.3	3789.6	511.4	4035.4	3502.5	2777.8	2843.4	3524.3	3566.4	3344.7	3250.2	**507,388.5**
OIL	2017	47.4	40.8	43.7	5.3	62.7	53.1	28.3	50.5	37.3	47.8	46.0	42.9	**17,139.8**

Licence **5226** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,552.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**228.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,962.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,782.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,552.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**228.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,962.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,782.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,552.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**228.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,962.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,782.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,552.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**228.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,962.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,782.8**

Licence **5227** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Manitoba Production
2017 To 2020

Licence **5227** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,816.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,416.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,695.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,816.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.8**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,416.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,695.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,816.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.8**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,416.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,695.4**

Licence **5228** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	19.0	23.0	31.0	29.9	29.7	3.1	7.0	31.0	29.6	31.0	29.5	24.5	**5,779.3**
H2O	2020	1.0	1.2	1.6	1.6	1.6	0.2	0.4	1.7	1.6	1.8	1.6	1.3	**1,584.8**
OIL	2020	3.9	5.0	6.9	6.6	6.6	0.7	1.5	6.8	6.7	7.0	6.6	5.4	**5,856.5**
DAY	2019	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	5.0	26.0	12.0	28.0	**5,491.0**
H2O	2019	1.4	1.2	1.3	1.3	1.4	1.3	1.3	0.6	0.1	0.9	0.4	1.4	**1,569.2**
OIL	2019	9.8	9.0	9.2	9.4	9.7	9.4	9.6	4.5	0.6	3.7	1.7	6.0	**5,792.8**
DAY	2018	28.0	28.0	31.0	28.0	31.0	29.0	26.0	31.0	26.0	31.0	30.0	31.0	**5,179.0**
H2O	2018	2.8	2.9	3.2	2.9	3.2	3.0	1.9	1.1	0.8	1.4	1.3	1.4	**1,556.6**
OIL	2018	17.3	16.7	18.0	16.4	18.2	17.9	13.7	13.3	11.1	13.8	9.6	10.1	**5,710.2**
DAY	2017	31.0	27.0	21.0	30.0	15.0	0.0	29.0	31.0	30.0	10.0	28.0	26.0	**4,829.0**
H2O	2017	2.5	2.1	1.7	2.2	1.2	0.0	7.4	2.2	3.1	0.9	2.8	2.5	**1,530.7**
OIL	2017	23.2	20.1	15.3	22.2	11.1	0.0	15.2	22.7	18.5	5.6	16.8	15.4	**5,534.1**

UWI **100.11-22-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	19.0	23.0	31.0	29.9	29.7	3.1	7.0	31.0	29.6	31.0	29.5	24.5	**5,387.3**
H2O	2020	0.3	0.4	0.7	0.6	0.6	0.1	0.1	0.6	0.6	0.7	0.6	0.5	**1,272.3**
OIL	2020	6.6	8.4	11.5	11.1	11.0	1.1	2.5	11.5	11.2	11.9	11.1	9.0	**2,457.7**
DAY	2019	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	5.0	26.0	12.0	28.0	**5,099.0**
H2O	2019	2.0	1.9	1.9	1.9	2.1	1.9	1.9	0.6	0.1	0.2	0.1	0.5	**1,266.5**
OIL	2019	15.5	14.1	14.5	15.0	15.3	14.9	15.2	7.4	1.0	6.2	2.9	9.8	**2,350.8**
DAY	2018	28.0	28.0	31.0	28.0	31.0	29.0	26.0	31.0	26.0	31.0	30.0	31.0	**4,787.0**
H2O	2018	0.9	0.9	1.0	0.9	0.9	0.9	0.6	0.3	0.2	0.3	1.7	2.0	**1,251.4**
OIL	2018	13.1	12.7	13.6	12.3	13.8	13.4	10.4	10.3	8.6	10.5	14.7	16.0	**2,219.0**
DAY	2017	31.0	27.0	21.0	30.0	15.0	0.0	29.0	31.0	30.0	10.0	28.0	26.0	**4,437.0**
H2O	2017	1.9	1.6	1.2	1.8	0.9	0.0	5.9	1.8	1.0	0.3	0.9	0.8	**1,240.8**
OIL	2017	9.5	8.3	6.3	9.1	4.5	0.0	6.3	9.2	13.7	4.3	12.7	11.6	**2,069.6**

Licence **5229** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-23-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	24.0	31.0	8.7	0.0	0.0	4.0	31.0	29.4	31.0	30.0	30.6	**5,364.7**
H2O	2020	22.1	15.4	14.1	4.0	0.0	0.0	1.8	13.7	13.2	5.7	4.9	4.9	**1,346.9**
OIL	2020	32.2	22.5	20.6	5.7	0.0	0.0	2.5	20.4	19.9	19.7	18.6	18.6	**3,499.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	**5,115.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	**1,247.1**

Manitoba Production
2017 To 2020

Licence **5229** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-23-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.3	**3,318.4**
DAY	2018	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	24.0	0.0	**5,103.0**
H2O	2018	2.2	2.0	2.1	2.0	2.2	2.2	2.2	1.8	1.6	1.7	1.0	0.0	**1,229.1**
OIL	2018	13.4	11.6	12.4	11.3	12.7	12.7	13.1	4.5	2.4	2.4	1.5	0.0	**3,311.1**
DAY	2017	31.0	27.0	21.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**4,777.0**
H2O	2017	2.2	1.9	1.5	1.9	2.1	2.1	2.1	2.2	2.1	2.1	2.1	2.1	**1,208.1**
OIL	2017	10.5	9.2	6.9	10.0	10.1	10.2	9.8	10.2	12.5	12.9	12.4	12.9	**3,213.1**

UWI **100.05-23-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	24.0	31.0	8.7	0.0	0.0	4.0	31.0	29.4	31.0	30.0	30.6	**5,161.7**
H2O	2020	5.6	3.8	3.4	1.0	0.0	0.0	0.4	3.3	3.2	1.5	1.3	1.3	**191.9**
OIL	2020	10.8	7.5	6.9	1.9	0.0	0.0	0.9	6.8	6.7	6.4	6.1	6.1	**1,366.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	**4,912.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.5	**167.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.3	**1,305.9**
DAY	2018	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	24.0	0.0	**4,900.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	**162.6**
OIL	2018	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.0	**1,303.6**
DAY	2017	31.0	27.0	21.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**4,574.0**
OIL	2017	2.8	2.5	1.9	2.6	2.7	2.7	2.6	2.8	0.4	0.3	0.3	0.3	**1,300.2**

Licence **5230** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	31.0	29.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,833.9**
H2O	2020	0.6	0.7	0.7	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,216.0**
OIL	2020	13.3	13.6	14.8	14.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,991.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	29.0	31.0	**5,715.0**
H2O	2019	2.4	2.1	2.4	2.2	2.4	2.2	2.3	2.2	2.6	2.5	0.6	0.6	**1,213.4**
OIL	2019	20.7	18.8	20.6	19.8	20.4	19.7	20.2	20.9	25.4	26.2	13.8	15.2	**4,935.9**
DAY	2018	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	27.0	30.0	30.0	30.0	**5,353.0**
H2O	2018	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	2.9	2.2	**1,188.9**
OIL	2018	14.2	12.8	13.8	13.4	13.7	13.9	10.5	10.3	9.0	10.1	26.3	20.5	**4,694.2**
DAY	2017	31.0	28.0	29.0	28.0	31.0	30.0	31.0	31.0	20.0	31.0	30.0	31.0	**4,994.0**
H2O	2017	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	**1,180.8**
OIL	2017	5.2	4.8	5.2	5.1	5.6	5.6	5.6	5.5	3.5	5.6	4.4	4.3	**4,525.7**

UWI **100.04-27-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	31.0	29.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,598.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**555.2**
OIL	2020	0.3	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,976.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	29.0	31.0	**5,479.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.2	0.0	0.0	**555.2**
OIL	2019	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.5	0.5	0.3	0.3	**1,975.5**
DAY	2018	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	27.0	30.0	30.0	30.0	**5,117.7**
H2O	2018	2.4	2.3	2.5	2.5	2.5	2.5	2.6	2.6	2.2	2.5	0.1	0.0	**554.8**
OIL	2018	2.6	1.9	2.1	2.0	2.1	2.1	1.6	1.6	1.3	1.5	0.6	0.3	**1,971.5**
DAY	2017	31.0	28.0	29.0	28.0	31.0	30.0	31.0	31.0	20.0	31.0	30.0	31.0	**4,758.7**
H2O	2017	3.3	3.0	2.9	2.8	3.1	3.0	2.8	2.7	1.8	2.7	2.4	2.5	**530.1**
OIL	2017	14.0	13.1	14.2	13.6	15.0	14.6	14.7	14.3	9.0	14.4	12.0	12.1	**1,951.8**

Manitoba Production
2017 To 2020

Licence **5231** Well Name **E. Routledge Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-10-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	0.0	0.0	0.0	0.0	0.0	8.5	30.5	29.9	30.8	**5,669.7**
H2O	2020	5009.1	4741.7	4986.9	0.0	0.0	0.0	0.0	0.0	1382.8	4814.9	4509.7	4633.6	**805,896.2**
OIL	2020	44.0	41.6	44.1	0.0	0.0	0.0	0.0	0.0	13.1	45.5	36.6	36.2	**20,287.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	30.0	30.0	31.0	**5,479.0**
H2O	2019	5066.8	4571.5	5045.5	4725.1	5045.0	4725.8	5088.0	5082.7	4705.1	4810.3	4904.1	4980.6	**775,817.5**
OIL	2019	46.7	42.3	45.6	42.8	45.0	40.2	43.7	45.1	40.6	43.4	42.9	41.6	**20,026.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	27.0	31.0	30.0	24.0	31.0	30.0	31.0	**5,117.0**
H2O	2018	5032.1	4500.4	4911.4	4772.7	4935.5	4449.9	4912.6	4759.9	3650.0	4924.8	4801.0	4959.0	**717,067.0**
OIL	2018	56.7	47.4	52.4	49.8	50.4	40.7	51.3	47.8	31.1	46.3	44.6	44.1	**19,506.9**
DAY	2017	31.0	28.0	31.0	2.0	15.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,762.0**
H2O	2017	4930.8	4300.4	4927.1	332.4	2430.4	4956.9	4809.1	4931.8	4782.6	5045.4	4876.4	5055.8	**660,457.7**
OIL	2017	80.0	69.6	78.1	4.8	35.1	65.3	52.6	63.3	55.5	56.7	56.5	56.2	**18,944.3**

Licence **5232** Well Name **Tundra Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,153.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,290.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,153.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,290.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,153.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,290.5**
DAY	2017	14.0	28.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,153.0**
H2O	2017	118.2	254.5	53.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,290.5**

Licence **5233** Well Name **Waskada Unit No. 19 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,422.6**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,422.6**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,422.6**

Licence **5234** Well Name **Waskada Unit No. 19 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**339,319.1**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**339,319.1**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**339,319.1**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**339,319.1**

Licence **5235** Well Name **Waskada Unit No. 19 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**874,695.2**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**874,695.2**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**874,695.2**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**874,695.2**

Licence **5236** Well Name **NVS Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-32-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Manitoba Production
2017 To 2020

Licence **5236** Well Name **NVS Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-32-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	17.9	29.8	30.9	30.9	30.0	30.9	29.9	31.0	**6,139.9**
H2O	2020	203.1	181.5	198.5	190.3	117.6	191.7	210.7	207.9	277.3	340.3	320.1	326.5	**59,814.8**
OIL	2020	77.8	69.9	77.2	76.2	48.4	77.6	82.5	80.9	81.3	77.1	73.3	75.3	**16,758.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	28.0	31.0	30.0	31.0	**5,787.8**
H2O	2019	458.9	411.7	465.8	459.2	345.7	287.6	253.3	227.8	202.2	221.1	209.7	208.6	**57,049.3**
OIL	2019	49.1	46.5	53.0	49.7	38.1	31.4	60.0	89.1	77.4	87.6	85.0	79.9	**15,860.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**5,425.8**
H2O	2018	522.1	482.2	538.2	514.7	505.6	502.3	515.9	505.6	454.3	453.8	427.6	414.3	**53,297.7**
OIL	2018	56.0	50.8	57.3	53.9	52.8	52.5	55.2	52.5	50.7	50.8	47.5	41.7	**15,114.0**
DAY	2017	31.0	28.0	24.0	5.0	31.0	30.0	29.0	31.0	29.0	31.0	30.0	31.0	**5,063.8**
H2O	2017	210.7	185.2	142.0	31.9	208.8	194.6	351.4	523.1	478.4	486.7	488.0	511.5	**47,461.1**
OIL	2017	22.1	18.7	14.0	3.1	19.6	19.4	55.4	62.5	55.3	54.7	55.9	58.0	**14,492.3**

Licence **5239** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-06-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	9.0	0.0	0.0	0.0	0.0	0.0	16.8	30.0	31.0	**5,145.8**
H2O	2020	31.3	22.1	23.7	7.0	0.0	0.0	0.0	0.0	0.0	30.9	34.2	35.4	**7,694.0**
OIL	2020	8.3	11.9	11.7	3.8	0.0	0.0	0.0	0.0	0.0	12.4	14.7	9.6	**6,758.4**
DAY	2019	28.0	25.0	23.0	26.0	31.0	30.0	31.0	2.0	16.0	24.0	30.0	28.0	**4,968.0**
H2O	2019	23.8	26.4	23.0	24.7	28.8	25.6	30.1	1.4	23.7	22.4	31.1	28.0	**7,509.4**
OIL	2019	9.6	8.7	9.4	9.2	10.7	10.5	5.3	0.3	6.6	16.3	8.3	7.5	**6,686.0**
DAY	2018	25.0	19.0	31.0	16.0	0.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,674.0**
H2O	2018	27.4	21.4	28.9	12.2	0.0	38.1	33.2	30.9	29.1	28.1	27.0	26.5	**7,220.4**
OIL	2018	10.3	11.5	14.0	7.8	0.0	18.0	12.2	11.3	11.2	12.0	11.0	9.5	**6,583.6**
DAY	2017	31.0	28.0	29.0	0.0	9.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	**4,369.0**
H2O	2017	31.3	28.1	26.3	0.0	16.4	33.8	31.8	29.7	27.7	29.0	22.9	23.5	**6,917.6**
OIL	2017	20.1	15.9	16.8	0.0	10.5	19.8	16.6	14.4	16.1	14.0	14.7	14.0	**6,454.8**

Licence **5240** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-06-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	9.0	0.0	0.0	0.0	0.0	0.0	16.8	30.0	31.0	**5,395.8**
H2O	2020	11.3	10.1	10.9	3.0	0.0	0.0	0.0	0.0	0.0	14.0	15.3	14.3	**3,853.8**
OIL	2020	8.4	7.7	8.1	2.2	0.0	0.0	0.0	0.0	0.0	10.6	11.5	10.7	**5,891.5**
DAY	2019	16.0	8.0	29.0	30.0	31.0	30.0	31.0	19.0	29.0	31.0	30.0	31.0	**5,218.0**
H2O	2019	6.7	9.5	14.9	13.2	13.2	12.1	13.8	9.7	12.3	11.8	11.7	12.9	**3,774.9**
OIL	2019	4.3	2.0	10.1	9.3	8.4	7.7	4.9	4.8	9.7	7.5	7.4	6.5	**5,832.3**
DAY	2018	23.0	16.0	31.0	16.0	4.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,903.0**
H2O	2018	11.3	8.2	13.7	5.7	4.2	19.0	14.7	14.2	12.2	13.7	11.7	12.0	**3,633.1**
OIL	2018	11.3	8.2	9.0	5.9	3.0	10.0	8.6	7.4	9.9	7.4	8.6	8.0	**5,749.7**
DAY	2017	28.0	25.0	19.0	0.0	9.0	29.0	31.0	31.0	30.0	31.0	30.0	24.0	**4,599.0**
H2O	2017	13.5	10.5	13.2	0.0	7.2	17.5	13.9	14.0	12.1	12.9	11.1	10.0	**3,492.5**
OIL	2017	12.5	10.0	5.8	0.0	7.1	12.8	14.0	11.7	12.2	10.9	11.4	8.2	**5,652.4**

Licence **5241** Well Name **Tundra Souris Hartney HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-14-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	1.0	3.0	0.0	0.0	6.8	30.0	30.5	30.0	31.0	**6,024.1**
H2O	2020	117.4	101.7	103.2	3.4	10.1	0.0	0.0	23.9	114.4	108.3	131.5	193.2	**18,540.4**
OIL	2020	28.6	27.7	35.9	1.2	4.6	0.0	0.0	4.7	22.9	31.3	32.2	19.7	**15,270.4**

Manitoba Production
2017 To 2020

Licence **5241** Well Name **Tundra Souris Hartney HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-14-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	30.0	29.0	31.0	30.0	28.0	31.0	27.0	30.0	30.0	31.0	**5,800.8**
H2O	2019	112.6	102.3	109.3	104.6	102.3	103.4	97.7	107.0	99.3	165.6	149.2	113.5	**17,633.3**
OIL	2019	39.5	35.9	37.4	32.0	33.3	30.3	26.6	31.7	27.0	32.1	29.8	28.4	**15,061.6**
DAY	2018	31.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	26.0	31.0	29.0	28.0	**5,444.8**
H2O	2018	117.6	102.4	108.1	123.3	127.2	122.0	119.2	110.0	96.9	114.9	103.0	102.7	**16,266.5**
OIL	2018	47.3	38.0	37.6	33.5	35.1	31.2	29.6	32.3	27.8	38.4	35.7	31.8	**14,677.6**
DAY	2017	27.0	28.0	31.0	27.0	26.0	25.0	29.0	31.0	30.0	31.0	30.0	31.0	**5,089.8**
H2O	2017	65.7	145.1	202.6	134.8	138.0	131.3	116.2	118.8	107.4	107.8	104.8	111.8	**14,919.2**
OIL	2017	30.2	31.6	66.7	89.2	70.6	62.5	66.2	62.0	56.8	46.2	46.3	47.4	**14,259.3**

UWI **100.04-14-006-22W1.02** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2020	0.0	0.0	0.0	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.4**
OIL	2020	0.0	0.0	0.0	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.2**

Licence **5242** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-33-002-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	2.3	0.0	4.0	10.9	27.7	18.0	0.0	12.9	30.7	**5,941.2**
H2O	2020	1134.7	1091.6	1158.6	89.8	0.0	147.7	438.5	1082.4	710.2	0.0	502.3	1170.7	**168,547.1**
OIL	2020	12.1	11.5	12.0	0.8	0.0	1.6	4.1	10.7	4.6	0.0	3.5	8.3	**14,445.4**
DAY	2019	31.0	28.0	29.0	29.0	31.0	22.0	30.0	30.0	29.0	31.0	28.0	31.0	**5,744.7**
H2O	2019	1282.0	1148.8	1188.9	1191.5	1294.2	934.9	1247.6	1251.8	1189.9	1269.1	1060.4	1153.9	**161,020.6**
OIL	2019	19.0	17.1	17.8	17.6	18.9	13.1	16.5	15.7	15.5	16.0	12.1	12.4	**14,376.2**
DAY	2018	31.0	28.0	31.0	30.0	30.0	28.0	28.0	30.0	30.0	31.0	30.0	31.0	**5,395.7**
H2O	2018	1076.1	1013.4	1277.3	1300.4	1210.1	1091.4	1172.5	1204.9	1205.1	1290.1	1260.5	1279.6	**146,807.6**
OIL	2018	23.3	21.3	22.8	21.1	20.3	16.8	17.9	20.9	20.3	18.4	18.8	19.0	**14,184.5**
DAY	2017	31.0	27.0	27.0	30.0	31.0	22.0	29.0	31.0	30.0	31.0	30.0	31.0	**5,037.7**
H2O	2017	826.9	729.4	735.5	820.7	846.7	621.5	824.0	883.5	889.5	915.7	889.7	1083.8	**132,426.2**
OIL	2017	21.3	17.9	17.7	20.5	23.0	16.2	21.5	21.1	15.7	15.8	16.6	23.1	**13,943.6**

Licence **5243** Well Name **Tundra et al Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-33-002-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	28.0	31.0	2.3	0.0	0.0	9.7	28.5	28.3	30.4	29.7	30.6	**5,939.4**
H2O	2020	1567.4	1507.6	1605.0	124.8	0.0	0.0	541.7	1533.5	1525.5	1619.2	1572.9	1591.8	**249,553.9**
OIL	2020	13.7	13.0	13.6	1.0	0.0	0.0	4.2	14.7	15.2	17.6	17.0	17.8	**12,830.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	23.0	29.0	29.0	30.0	31.0	30.0	30.0	**5,690.9**
H2O	2019	1748.3	1553.4	1709.5	1660.2	1732.4	1294.3	1629.3	1585.3	1595.7	1654.4	1590.9	1594.1	**236,364.5**
OIL	2019	19.1	17.1	24.5	27.9	28.8	20.6	23.2	19.9	20.9	21.0	15.7	14.1	**12,702.3**
DAY	2018	30.0	26.0	31.0	30.0	28.0	30.0	27.0	29.0	29.0	31.0	30.0	31.0	**5,337.9**
H2O	2018	1244.7	1125.6	1337.0	1354.6	1163.8	1386.4	1433.7	1617.7	1539.6	1740.1	1709.5	1726.0	**217,016.7**
OIL	2018	24.4	18.6	18.0	16.8	15.6	18.5	17.5	18.1	17.1	18.3	18.8	18.9	**12,449.5**
DAY	2017	31.0	28.0	27.0	29.0	31.0	22.0	29.0	31.0	30.0	31.0	30.0	30.0	**4,985.9**
H2O	2017	1292.4	1210.0	1198.4	1270.4	1331.9	974.7	1297.1	1388.2	1380.0	1420.4	1309.2	1264.2	**199,638.0**
OIL	2017	14.2	12.6	12.2	14.3	17.4	12.1	16.1	17.2	24.4	24.7	24.0	24.4	**12,228.9**

UWI **102.15-33-002-21W1.02** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.3**
H2O	2020	0.0	0.0	0.0	124.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**124.8**

Manitoba Production
2017 To 2020

Licence **5243** Well Name **Tundra et al Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-33-002-21W1.02** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**

Licence **5244** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-11-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,807.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**142.0**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,206.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,165.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,807.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**142.0**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,206.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,165.2**
DAY	2018	22.0	28.0	31.0	30.0	31.0	30.0	15.0	0.0	0.0	0.0	0.0	0.0	**3,807.0**
GAS	2018	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**142.0**
GSD	2018	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,206.7**
OIL	2018	7.9	6.2	3.1	3.1	2.7	5.4	4.2	0.0	0.0	0.0	0.0	0.0	**3,165.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	23.8	**3,620.0**
GAS	2017	2.8	1.4	1.5	1.5	1.1	2.4	2.9	2.5	4.0	5.5	3.5	1.0	**140.7**
GSD	2017	2.2	1.1	1.2	0.0	0.5	1.4	3.2	1.5	1.9	3.3	2.6	0.7	**101.5**
H2O	2017	9.4	13.4	14.6	6.1	0.0	0.0	0.0	0.2	0.1	0.0	0.0	0.0	**1,206.7**
OIL	2017	12.8	16.1	16.8	15.1	14.6	14.5	14.9	15.5	11.2	10.9	12.8	9.5	**3,132.6**

Licence **5245** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.15-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,165.9**
GSD	2020	7.2	5.8	7.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**198.4**
WIN	2020	90.8	88.6	94.9	89.2	90.1	85.1	77.5	80.1	74.7	73.9	78.4	78.0	**11,199.6**
GSD	2019	0.0	0.0	0.0	9.0	4.4	2.9	4.1	2.5	4.0	4.4	3.2	5.8	**177.9**
WIN	2019	149.0	150.1	167.7	79.3	116.6	96.7	99.7	94.7	85.6	90.7	94.1	97.0	**10,198.3**
WIN	2018	65.0	228.2	174.8	158.6	0.0	0.0	0.0	161.5	168.6	158.5	120.0	114.9	**8,877.1**
WIN	2017	96.4	68.1	149.3	124.6	154.4	155.4	182.3	172.6	165.2	140.0	215.0	208.0	**7,527.0**

Licence **5246** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.16-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,528.5**
GSD	2020	6.8	6.3	9.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.2**
WIN	2020	17.2	25.5	35.0	24.6	25.1	20.1	15.5	15.5	15.0	15.5	15.0	15.5	**10,613.4**
GSD	2019	0.0	0.0	0.0	3.5	2.9	4.1	5.3	3.3	4.0	5.2	5.3	4.4	**38.7**
WIN	2019	8.7	2.8	3.1	3.0	3.1	77.8	69.4	38.3	26.0	12.5	30.3	20.4	**10,373.9**
WIN	2018	1.5	21.3	3.1	3.0	0.0	0.0	0.0	3.1	3.0	3.1	3.0	3.1	**10,078.5**
WIN	2017	14.9	0.3	0.7	0.4	3.1	3.7	4.1	3.1	3.0	4.4	11.0	3.0	**10,034.3**

Licence **5247** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **103.03-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2017 To 2020

Licence **5247** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **103.03-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,244.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**868.4**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**605.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**561.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,857.8**
WIN	2020	156.2	88.9	164.9	150.8	144.4	136.3	119.3	127.7	117.6	117.5	116.4	113.2	**6,272.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,969.9**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**868.4**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**605.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**561.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,857.8**
WIN	2019	284.2	273.9	278.8	122.7	43.6	86.5	220.0	192.4	157.6	162.3	163.4	170.0	**4,719.4**
DAY	2018	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,969.9**
GAS	2018	5.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**868.4**
GSD	2018	4.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**605.0**
H2O	2018	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**561.3**
OIL	2018	6.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,857.8**
WIN	2018	0.0	117.5	287.9	367.0	0.0	0.0	0.0	225.4	396.9	530.1	376.2	263.0	**2,564.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**4,966.4**
GAS	2017	3.3	3.5	0.0	33.9	24.6	49.5	61.3	52.7	45.5	49.8	62.4	27.4	**862.6**
GSD	2017	2.5	2.6	0.0	0.0	10.6	28.2	68.8	31.5	21.1	30.3	46.8	19.7	**600.4**
H2O	2017	7.0	6.6	7.4	9.9	9.9	11.0	12.0	12.0	11.0	9.6	9.6	7.1	**560.6**
OIL	2017	111.2	96.5	92.5	92.3	96.5	94.0	96.1	96.8	92.1	95.1	94.8	66.4	**15,850.9**

Licence **5248** Well Name **E. Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-11-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,636.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**628,702.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,877.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,636.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**628,702.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,877.5**
DAY	2017	31.0	28.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	3.0	0.0	0.0	**4,636.0**
H2O	2017	4200.6	3580.0	3178.0	3971.2	3988.2	3685.2	3745.3	3891.1	3778.4	326.3	0.0	0.0	**628,702.8**
OIL	2017	8.2	7.1	6.5	8.2	9.0	8.4	8.3	10.2	9.0	0.8	0.0	0.0	**6,877.5**

Licence **5250** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-02-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,114.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**272,983.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,037.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,114.4**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**272,983.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,037.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,114.4**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**272,983.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,037.7**

Licence **5251** Well Name **Tundra et al Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-20-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Manitoba Production
2017 To 2020

Licence **5251** Well Name **Tundra et al Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-20-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	30.8	11.0	0.0	0.0	9.8	30.9	29.8	31.0	**5,979.7**
H2O	2020	927.3	856.7	912.4	891.0	955.5	335.0	0.0	0.0	308.6	1000.8	932.4	922.2	**169,997.3**
OIL	2020	16.2	14.9	15.9	16.1	17.7	6.2	0.0	0.0	5.6	17.5	16.7	16.5	**20,058.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**5,715.5**
H2O	2019	945.1	849.2	954.7	931.2	950.1	915.5	953.9	927.0	907.7	1019.6	947.8	933.7	**161,955.4**
OIL	2019	16.0	15.2	17.0	15.8	16.4	15.6	15.8	16.4	15.6	18.3	17.4	16.2	**19,914.8**
DAY	2018	31.0	13.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**5,352.5**
H2O	2018	999.9	426.5	1011.2	1004.1	1009.8	890.5	919.4	921.8	918.4	946.2	814.0	788.2	**150,719.9**
OIL	2018	20.7	0.2	14.4	19.7	19.7	17.3	17.4	17.0	16.4	16.1	13.8	13.0	**19,719.1**
DAY	2017	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**5,005.5**
H2O	2017	983.8	856.9	982.8	930.4	975.9	932.8	942.0	1021.3	856.9	998.4	961.8	1003.9	**140,069.9**
OIL	2017	23.5	20.3	23.4	22.4	23.8	22.5	22.9	24.7	18.7	20.7	20.2	21.2	**19,533.4**

UWI **102.14-20-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	29.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.9**
H2O	2020	0.0	0.0	0.0	891.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**891.0**
OIL	2020	0.0	0.0	0.0	16.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.1**

Licence **5252** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-06-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,012.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,336.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,928.9**
DAY	2019	17.0	13.0	29.0	30.0	25.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	**5,012.0**
H2O	2019	3.4	6.1	8.7	5.9	5.0	5.6	5.7	0.0	0.0	0.0	0.0	0.0	**6,336.7**
OIL	2019	0.2	0.0	0.5	0.3	1.6	0.5	0.1	0.0	0.0	0.0	0.0	0.0	**1,928.9**
DAY	2018	22.0	16.0	31.0	16.0	4.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,838.0**
H2O	2018	20.1	15.9	18.7	9.6	6.2	25.3	11.7	6.2	6.4	6.2	6.1	6.4	**6,296.3**
OIL	2018	2.4	1.5	1.6	1.2	0.8	0.1	0.7	0.3	0.4	0.3	0.4	0.3	**1,925.7**
DAY	2017	31.0	28.0	29.0	0.0	9.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**4,535.0**
H2O	2017	20.0	18.9	19.8	0.0	14.5	26.7	22.7	20.8	19.6	19.9	18.8	12.2	**6,157.5**
OIL	2017	4.5	3.3	3.5	0.0	2.6	3.2	2.8	2.5	2.3	1.9	2.0	1.5	**1,915.7**

Licence **5254** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	30.0	30.0	0.0	0.0	0.0	6.0	29.0	30.0	30.0	30.0	**5,711.0**
H2O	2020	7.7	7.3	13.0	13.2	0.0	0.0	0.0	2.3	12.3	32.5	32.9	30.6	**2,551.3**
OIL	2020	8.1	7.9	9.6	10.5	0.0	0.0	0.0	2.2	10.3	7.0	7.0	6.6	**9,005.8**
DAY	2019	29.0	28.0	31.0	28.0	31.0	29.0	31.0	29.0	28.0	31.0	28.0	31.0	**5,468.0**
H2O	2019	15.0	12.9	15.5	15.4	21.8	19.4	17.5	14.6	16.0	18.4	11.2	11.0	**2,399.5**
OIL	2019	8.2	9.6	8.9	7.4	7.9	7.4	8.7	8.9	10.6	12.8	10.3	11.0	**8,936.6**
DAY	2018	27.0	28.0	9.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	28.0	31.0	**5,114.0**
H2O	2018	5.5	5.4	1.7	6.7	8.7	9.3	9.5	5.4	9.4	15.0	11.9	14.8	**2,210.8**
OIL	2018	17.2	17.7	5.7	18.8	17.7	14.0	14.1	21.0	14.7	12.1	9.3	9.2	**8,824.9**
DAY	2017	31.0	28.0	29.0	30.0	28.0	26.0	30.0	31.0	30.0	31.0	29.0	28.0	**4,779.0**
H2O	2017	7.3	6.4	7.0	7.3	6.8	8.4	21.0	9.4	8.6	9.0	6.3	5.8	**2,107.5**
OIL	2017	26.4	23.9	21.9	22.1	20.9	27.5	59.3	26.9	25.1	26.5	19.4	18.0	**8,653.4**

Licence **5256** Well Name **Daly Unit No. 12 COM** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **5256** Well Name **Daly Unit No. 12 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-33-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,562.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,893.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**619.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,562.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,893.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**619.2**

UWI **100.09-33-009-28W1.03** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,562.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,842.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**217.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,562.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,842.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**217.6**

Licence **5258** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-06-010-29W1.03** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,329.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,306.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**933.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,329.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,306.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**933.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,329.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,306.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**933.5**
DAY	2017	22.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	9.0	0.0	0.0	0.0	**4,329.0**
H2O	2017	3.0	6.7	4.9	4.0	5.9	3.7	3.9	4.2	0.3	0.0	0.0	0.0	**1,306.9**
OIL	2017	1.7	1.0	2.2	2.1	1.0	2.0	2.1	3.1	0.2	0.0	0.0	0.0	**933.5**

UWI **100.16-06-010-29W1.04** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,329.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,990.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,388.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,329.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,990.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,388.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,329.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,990.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,388.4**
DAY	2017	22.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	9.0	0.0	0.0	0.0	**4,329.0**
H2O	2017	4.1	9.5	6.7	5.6	8.1	5.3	5.5	5.9	0.4	0.0	0.0	0.0	**1,990.4**
OIL	2017	2.6	1.7	3.6	3.4	1.8	3.3	3.4	3.7	0.3	0.0	0.0	0.0	**1,388.4**

Licence **5259** Well Name **Tundra Daly Sinclair Prov. OBS** Dev **V** Mineral Rights **CROWN**

UWI **100.02-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,405.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,867.8**

Manitoba Production
2017 To 2020

Licence **5259** Well Name **Tundra Daly Sinclair Prov. OBS** Dev **V** Mineral Rights **CROWN**

UWI **100.02-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,249.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,405.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,867.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,249.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,405.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,867.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,249.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,405.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,867.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,249.6**

Licence **5263** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-14-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	24.0	31.0	16.9	0.0	0.0	0.0	0.0	0.0	23.8	12.5	0.0	**5,597.2**
H2O	2020	1.6	1.3	1.8	1.0	0.0	0.0	0.0	0.0	0.0	1.3	0.6	0.0	**467.2**
OIL	2020	2.8	2.4	3.2	1.7	0.0	0.0	0.0	0.0	0.0	2.5	1.3	0.0	**673.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	5.0	29.0	30.0	31.0	**5,459.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	1.6	1.6	1.7	**459.6**
OIL	2019	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.1	0.6	3.0	3.2	**660.0**
DAY	2018	28.0	28.0	30.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,122.0**
H2O	2018	1.4	1.4	1.5	1.3	1.6	1.6	1.7	1.7	1.6	1.7	0.1	0.0	**454.6**
OIL	2018	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.6	0.6	**648.4**
DAY	2017	31.0	27.0	21.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	29.0	29.0	**4,764.0**
H2O	2017	1.6	1.4	1.1	1.5	1.5	1.5	1.4	1.5	1.5	1.6	1.4	1.4	**439.0**
OIL	2017	0.6	0.5	0.4	0.6	0.6	0.6	0.5	0.3	0.3	0.3	0.3	0.3	**644.2**

UWI **100.14-14-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	24.0	31.0	16.9	0.0	0.0	0.0	0.0	0.0	23.8	12.5	0.0	**5,597.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**536.7**
OIL	2020	4.9	4.0	5.3	2.9	0.0	0.0	0.0	0.0	0.0	4.2	2.1	0.0	**4,249.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	5.0	29.0	30.0	31.0	**5,459.0**
H2O	2019	1.7	1.5	1.7	1.6	1.6	1.6	1.7	1.6	0.2	0.0	0.0	0.0	**536.7**
OIL	2019	7.3	6.6	7.3	7.0	7.2	7.0	7.8	7.6	1.1	7.5	5.2	5.4	**4,226.3**
DAY	2018	28.0	28.0	30.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,122.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	1.7	**523.5**
OIL	2018	6.9	6.6	6.9	6.2	7.3	7.3	7.5	7.4	7.3	7.5	6.9	7.5	**4,149.3**
DAY	2017	31.0	27.0	21.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	29.0	29.0	**4,764.0**
OIL	2017	7.1	6.2	4.7	7.0	6.8	6.9	6.6	7.1	7.2	7.4	6.7	6.8	**4,064.0**

Licence **5264** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.16-16-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,021.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**567.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,499.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,021.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**567.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,499.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,021.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**567.1**

Manitoba Production
2017 To 2020

Licence **5264** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.16-16-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,499.4**
DAY	2017	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,021.0**
H2O	2017	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**567.1**
OIL	2017	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,499.4**

Licence **5265** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-21-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,211.0**
H2O	2020	158.9	128.8	110.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,850.8**
OIL	2020	1.6	0.4	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,594.7**
DAY	2019	31.0	28.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	**5,126.0**
H2O	2019	105.0	97.5	65.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	82.5	**4,452.6**
OIL	2019	2.0	1.8	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3	**3,592.5**
DAY	2018	31.0	28.0	31.0	30.0	30.0	27.0	31.0	31.0	30.0	23.0	29.0	31.0	**5,027.0**
H2O	2018	41.3	38.4	42.2	41.0	42.1	56.3	91.1	92.4	86.8	68.7	131.6	100.5	**4,102.0**
OIL	2018	28.5	24.5	26.6	25.8	26.4	21.2	19.8	19.6	19.1	14.8	4.4	1.9	**3,586.3**
DAY	2017	22.0	28.0	28.0	30.0	31.0	30.0	29.0	31.0	27.0	29.0	30.0	28.0	**4,675.0**
H2O	2017	4.1	5.4	5.4	5.5	6.0	5.7	5.5	6.0	5.2	26.6	39.5	37.2	**3,269.6**
OIL	2017	42.3	53.3	52.3	58.6	58.6	57.9	55.4	57.2	50.6	34.5	26.5	25.0	**3,353.7**

UWI **100.16-21-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,211.0**
H2O	2020	209.0	169.4	145.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,164.6**
OIL	2020	1.0	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,712.1**
DAY	2019	31.0	28.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	**5,126.0**
H2O	2019	137.7	127.9	86.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	108.4	**5,640.6**
OIL	2019	1.3	1.1	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	**3,710.6**
DAY	2018	31.0	28.0	31.0	30.0	30.0	27.0	31.0	31.0	30.0	23.0	29.0	31.0	**5,027.0**
H2O	2018	54.2	50.4	55.4	53.9	55.2	73.9	119.8	121.5	114.2	90.4	172.8	131.8	**5,180.5**
OIL	2018	17.9	15.4	16.7	16.1	16.6	13.3	12.6	12.4	12.2	9.4	2.7	1.3	**3,706.6**
DAY	2017	22.0	28.0	28.0	30.0	31.0	30.0	29.0	31.0	27.0	29.0	30.0	28.0	**4,675.0**
H2O	2017	5.4	7.1	7.2	7.3	7.8	7.6	7.3	7.9	6.8	35.0	51.9	49.0	**4,087.0**
OIL	2017	24.8	31.2	30.6	34.3	34.3	33.9	32.5	36.3	32.1	21.8	16.7	15.8	**3,560.0**

Licence **5266** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	18.0	22.0	31.0	29.9	31.0	11.0	28.6	31.0	29.6	31.0	28.9	30.8	**5,686.8**
H2O	2020	5.0	6.6	9.2	8.7	9.1	3.3	8.2	5.9	5.6	8.1	7.4	7.8	**2,091.0**
OIL	2020	12.0	15.4	22.0	21.0	21.6	7.6	20.1	24.2	23.7	23.8	21.6	22.6	**4,208.2**
DAY	2019	30.0	22.0	30.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	12.0	**5,364.0**
H2O	2019	9.1	7.0	9.4	9.1	9.7	9.3	9.6	9.5	8.1	9.2	8.6	3.4	**2,006.1**
OIL	2019	21.0	15.8	21.2	21.1	22.0	21.3	21.9	22.6	19.7	22.6	21.4	8.7	**3,972.6**
DAY	2018	27.0	26.0	24.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,028.0**
H2O	2018	5.6	5.6	5.1	6.5	6.7	7.0	8.8	8.8	8.2	8.9	8.9	9.4	**1,904.1**
OIL	2018	18.7	17.1	15.5	19.7	20.5	19.3	21.7	21.4	20.6	21.8	21.4	22.8	**3,733.3**
DAY	2017	27.0	28.0	26.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	15.0	**4,678.0**
H2O	2017	5.6	6.0	5.5	6.1	6.4	6.4	6.5	6.7	6.4	6.3	6.2	3.2	**1,814.6**
OIL	2017	1.6	1.7	1.5	1.8	1.8	1.8	1.8	1.9	19.8	21.0	20.1	10.2	**3,492.8**

Manitoba Production
2017 To 2020

Licence **5266** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-33-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	18.0	22.0	31.0	29.9	31.0	11.0	28.6	31.0	29.6	31.0	28.9	30.8	**5,686.8**
H2O	2020	1.3	1.6	2.3	2.2	2.4	0.9	2.1	1.7	1.6	2.0	1.8	2.0	**580.6**
OIL	2020	1.9	2.4	3.5	3.3	3.4	1.2	3.1	3.7	3.7	3.5	3.3	3.4	**1,585.3**
DAY	2019	30.0	22.0	30.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	12.0	**5,364.0**
H2O	2019	1.6	1.2	1.6	1.6	1.7	1.6	1.6	1.7	2.1	2.4	2.2	0.9	**558.7**
OIL	2019	3.3	2.5	3.4	3.3	3.4	3.3	3.5	3.5	3.1	3.5	3.4	1.4	**1,548.9**
DAY	2018	27.0	26.0	24.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,028.0**
H2O	2018	1.3	1.3	1.2	1.5	1.6	1.7	2.3	2.3	2.1	2.3	1.6	1.7	**538.5**
OIL	2018	3.3	3.1	2.7	3.5	3.7	3.3	3.7	3.7	3.6	3.8	3.4	3.6	**1,511.3**
DAY	2017	27.0	28.0	26.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	15.0	**4,678.0**
H2O	2017	1.4	1.4	1.3	1.5	1.5	1.5	1.5	1.6	1.6	1.6	1.5	0.8	**517.6**
OIL	2017	19.8	20.5	18.3	22.5	21.6	22.2	22.1	22.6	4.2	3.7	3.6	1.8	**1,469.9**

Licence **5267** Well Name **Tundra Daly Sinclair SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-23-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	22.3	5.8	5.6	**2,215.7**
WIN	2020	1383.1	1046.0	1791.1	394.8	232.5	220.0	406.0	652.5	346.0	422.5	633.5	876.8	**629,509.9**
WIN	2019	3485.3	1852.3	2076.2	1151.5	937.7	1388.3	3694.2	2479.0	1510.6	2457.7	2227.6	0.0	**621,105.1**
WIN	2018	5117.7	3533.3	2098.1	638.9	1181.7	2601.9	2093.5	1899.8	1643.3	1961.3	3696.4	3832.7	**597,844.7**
WIN	2017	0.0	0.0	0.0	0.0	0.0	4466.0	4440.4	5059.6	5153.1	5641.5	5661.3	7077.2	**567,546.1**

Licence **5268** Well Name **Tundra Daly DIR COM** Dev **D** Mineral Rights **FREEHOLD**

UWI **102.14-26-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,927.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**400.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**560.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,927.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**400.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**560.3**

UWI **102.14-26-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,927.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**448.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**644.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,927.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**448.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**644.5**

Licence **5269** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-05-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,860.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,160.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**901.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,860.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,160.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**901.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,860.0**

Manitoba Production
2017 To 2020

Licence **5269** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-05-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,160.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**901.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,860.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,160.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**901.7**

UWI **100.14-05-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,860.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,411.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**617.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,860.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,411.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**617.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,860.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,411.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**617.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,860.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,411.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**617.3**

Licence **5270** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.15-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	31.0	11.0	0.0	0.0	0.0	0.0	24.8	30.8	**4,880.9**
H2O	2020	18.2	17.4	18.6	17.5	18.4	6.6	0.0	0.0	0.0	0.0	14.7	17.9	**4,445.7**
OIL	2020	7.5	7.2	7.8	7.5	7.7	2.7	0.0	0.0	0.0	0.0	6.3	7.6	**2,549.3**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	28.0	31.0	30.0	31.0	**4,662.4**
H2O	2019	15.8	15.4	16.9	16.0	18.5	19.1	19.5	19.1	17.6	18.5	17.5	18.2	**4,316.4**
OIL	2019	8.5	8.1	8.9	8.6	6.4	4.0	4.0	5.6	7.1	8.0	7.6	8.1	**2,495.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**4,302.4**
H2O	2018	17.1	16.0	17.6	17.2	18.2	17.5	15.3	14.0	13.2	12.2	13.2	14.5	**4,104.3**
OIL	2018	7.3	6.3	6.8	6.7	7.0	7.0	6.2	5.6	5.4	4.9	5.5	5.8	**2,410.1**
DAY	2017	31.0	28.0	29.0	28.0	31.0	30.0	31.0	31.0	22.0	31.0	30.0	31.0	**3,941.4**
H2O	2017	19.6	18.1	17.6	17.4	19.1	19.6	18.2	16.9	11.6	16.6	16.4	17.2	**3,918.3**
OIL	2017	11.4	10.7	11.5	11.4	12.4	12.4	11.8	10.7	7.2	10.5	10.3	10.6	**2,335.6**

UWI **100.15-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	31.0	11.0	0.0	0.0	0.0	0.0	24.8	30.8	**4,880.9**
H2O	2020	11.0	10.5	11.2	10.6	11.1	4.0	0.0	0.0	0.0	0.0	8.8	10.8	**2,627.0**
OIL	2020	3.3	3.2	3.5	3.3	3.4	1.2	0.0	0.0	0.0	0.0	2.7	3.4	**1,786.3**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	28.0	31.0	30.0	31.0	**4,662.4**
H2O	2019	7.1	6.8	7.4	7.0	8.0	8.2	8.4	8.3	8.5	11.2	10.5	11.0	**2,549.0**
OIL	2019	3.7	3.5	3.8	3.7	2.6	1.5	1.5	2.4	3.1	3.5	3.4	3.6	**1,762.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**4,302.4**
H2O	2018	10.3	9.8	10.8	10.5	11.1	10.6	9.2	8.4	8.0	7.4	8.0	8.6	**2,446.6**
OIL	2018	8.5	7.5	8.1	7.9	8.3	8.2	7.2	6.5	6.3	5.8	6.4	7.0	**1,726.0**
DAY	2017	31.0	28.0	29.0	28.0	31.0	30.0	31.0	31.0	22.0	31.0	30.0	31.0	**3,941.4**
H2O	2017	12.0	11.1	10.8	10.7	11.7	12.0	11.1	10.4	7.1	10.2	10.0	10.5	**2,333.9**
OIL	2017	5.6	5.2	5.7	5.4	5.9	5.9	5.5	4.9	3.3	4.9	4.8	5.0	**1,638.3**

Licence **5272** Well Name **Goodlands Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **5272** Well Name **Goodlands Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	30.0	30.0	0.0	0.0	0.0	0.0	5.0	30.7	30.0	27.8	**5,018.7**
H2O	2020	14.0	13.3	13.2	11.3	0.0	0.0	0.0	0.0	1.9	19.6	17.4	15.3	**4,338.0**
OIL	2020	13.2	12.4	14.7	10.7	0.0	0.0	0.0	0.0	1.8	14.2	15.0	12.7	**5,845.4**
DAY	2019	31.0	27.0	31.0	29.0	29.0	28.0	31.0	31.0	28.0	29.0	29.0	31.0	**4,807.2**
H2O	2019	11.9	10.0	10.7	18.7	17.1	16.2	17.3	17.9	17.9	18.6	17.1	16.0	**4,232.0**
OIL	2019	27.4	24.9	21.9	15.4	15.5	14.0	14.8	15.4	14.4	15.2	16.9	16.4	**5,750.7**
DAY	2018	20.0	14.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,453.2**
H2O	2018	10.6	13.0	41.8	36.1	25.0	24.0	13.6	25.7	25.7	27.1	22.7	12.8	**4,042.6**
OIL	2018	10.5	8.2	24.4	23.6	20.1	18.6	14.1	19.8	20.6	20.7	20.6	30.7	**5,538.5**
DAY	2017	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,115.2**
H2O	2017	35.4	30.7	13.9	17.8	19.4	18.1	18.0	15.0	13.5	14.2	13.5	14.5	**3,764.5**
OIL	2017	33.9	28.4	39.0	34.2	38.0	37.0	37.0	29.4	25.0	24.8	24.0	22.6	**5,306.6**

Licence **5273** Well Name **Goodlands Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.16-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	29.7	30.0	27.8	**4,973.7**
H2O	2020	5.6	5.2	6.4	6.0	0.0	0.0	0.0	0.0	0.0	6.1	6.1	9.1	**1,823.0**
OIL	2020	2.5	2.2	2.8	2.7	0.0	0.0	0.0	0.0	0.0	3.1	3.0	2.9	**5,017.0**
DAY	2019	28.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,765.2**
H2O	2019	13.3	13.3	14.3	7.5	5.7	5.0	5.4	5.6	5.8	5.8	5.4	5.6	**1,778.5**
OIL	2019	3.1	3.3	3.5	2.5	2.9	2.3	2.5	2.6	2.6	2.6	2.6	2.6	**4,997.8**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**4,406.2**
H2O	2018	1.2	0.6	0.3	0.3	0.3	0.3	0.7	0.5	0.3	5.8	5.6	10.9	**1,685.8**
OIL	2018	9.9	5.0	3.9	3.6	2.4	2.3	5.0	5.5	4.8	6.5	5.9	4.4	**4,964.7**
DAY	2017	14.0	14.0	0.0	0.0	0.0	0.0	0.0	15.0	30.0	31.0	30.0	30.0	**4,044.2**
H2O	2017	2.9	2.8	0.0	0.0	0.0	0.0	0.0	17.3	21.2	16.5	13.5	5.0	**1,659.0**
OIL	2017	7.3	6.7	0.0	0.0	0.0	0.0	0.0	19.7	24.5	13.7	10.7	10.7	**4,905.5**

Licence **5274** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-16-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	10.0	11.2	22.8	24.0	17.2	30.7	30.0	29.8	**5,088.2**
H2O	2020	419.6	358.2	376.9	297.3	90.9	99.7	152.3	147.3	85.7	112.8	40.6	102.4	**98,391.6**
OIL	2020	41.0	38.0	42.5	34.8	9.0	10.8	23.5	19.4	13.6	19.9	8.7	23.7	**3,764.6**
DAY	2019	19.0	18.0	0.0	0.0	4.0	30.0	31.0	24.0	30.0	31.0	30.0	27.0	**4,791.5**
H2O	2019	315.5	293.2	0.0	0.0	64.1	528.2	433.2	358.2	367.4	359.6	420.9	374.2	**96,107.9**
OIL	2019	7.9	9.1	0.0	0.0	2.3	12.6	19.9	19.7	14.0	23.4	49.3	40.7	**3,479.7**
DAY	2018	31.0	22.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,547.5**
H2O	2018	553.2	327.3	550.3	505.4	476.3	506.5	523.3	521.3	534.1	553.7	483.3	506.5	**92,593.4**
OIL	2018	13.6	25.4	21.9	19.3	31.3	23.7	25.8	24.8	25.7	20.7	12.5	13.3	**3,280.8**
DAY	2017	1.0	28.0	31.0	29.0	23.0	30.0	21.0	13.0	25.0	29.0	29.0	28.0	**4,190.5**
H2O	2017	19.7	529.1	581.1	527.8	422.0	525.8	337.9	231.6	552.8	616.0	615.5	519.5	**86,552.2**
OIL	2017	0.7	18.2	10.8	10.3	10.2	15.5	17.6	9.6	9.6	10.2	10.3	11.4	**3,022.8**

Licence **5275** Well Name **Daly Unit No. 12/Cromer Unit No. 5 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-33-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	22.0	29.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	20.9	30.0	31.0	**5,226.9**
H2O	2020	4.0	5.0	3.9	0.0	0.0	0.0	0.0	0.0	0.0	5.2	7.0	6.2	**760.9**
OIL	2020	14.0	17.2	13.6	0.0	0.0	0.0	0.0	0.0	0.0	18.2	24.4	21.8	**2,687.7**

Manitoba Production
2017 To 2020

Licence **5275** Well Name **Daly Unit No. 12/Cromer Unit No. 5 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-33-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	23.0	30.0	31.0	**5,069.0**
H2O	2019	5.5	4.3	4.5	4.5	4.5	4.5	4.7	4.1	4.2	4.2	4.1	4.2	**729.6**
OIL	2019	16.5	13.2	13.5	13.8	13.8	13.7	14.9	12.6	14.4	14.7	14.5	14.8	**2,578.5**
DAY	2018	23.0	15.0	31.0	19.0	30.0	25.0	29.0	31.0	30.0	20.0	30.0	31.0	**4,714.0**
H2O	2018	5.0	3.2	6.9	3.5	6.6	6.2	5.6	5.7	5.4	3.9	5.4	5.2	**676.3**
OIL	2018	21.7	14.2	25.7	10.6	20.9	18.7	16.9	17.1	16.5	11.8	16.6	15.7	**2,408.1**
DAY	2017	0.0	1.0	31.0	3.0	11.0	30.0	30.0	0.0	0.0	0.0	17.0	22.0	**4,400.0**
H2O	2017	0.0	0.3	6.8	0.5	2.5	6.2	5.1	0.0	0.0	0.0	3.7	4.6	**613.7**
OIL	2017	0.0	1.4	31.7	2.1	11.8	29.0	24.1	0.0	0.0	0.0	16.9	20.0	**2,201.7**

UWI **100.01-33-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	22.0	29.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	20.9	0.0	0.0	**5,165.9**
H2O	2020	12.4	15.3	12.0	0.0	0.0	0.0	0.0	0.0	0.0	16.1	21.7	19.4	**2,329.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,258.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	23.0	30.0	31.0	**5,069.0**
H2O	2019	16.9	13.5	13.9	14.1	14.1	14.2	14.6	12.9	12.8	13.1	12.9	13.1	**2,232.2**
OIL	2019	2.6	2.0	2.1	2.1	2.1	2.1	2.3	1.9	0.1	0.0	0.0	0.0	**3,258.0**
DAY	2018	23.0	15.0	31.0	19.0	30.0	25.0	29.0	31.0	30.0	20.0	30.0	31.0	**4,714.0**
H2O	2018	15.5	10.2	21.4	10.8	20.8	19.1	17.4	17.5	17.0	12.1	16.9	16.1	**2,066.1**
OIL	2018	3.4	2.3	4.0	1.6	3.2	3.0	2.6	2.7	2.6	1.8	2.6	2.4	**3,240.7**
DAY	2017	0.0	1.0	31.0	3.0	11.0	30.0	30.0	0.0	0.0	0.0	17.0	22.0	**4,400.0**
H2O	2017	0.0	0.8	20.6	1.3	7.6	18.7	15.5	0.0	0.0	0.0	12.0	14.3	**1,871.3**
OIL	2017	0.0	0.0	1.9	0.1	0.6	1.6	1.3	0.0	0.0	0.0	2.4	3.1	**3,208.5**

Licence **5276** Well Name **Daly Unit No. 12/Cromer Unit No. 5 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-33-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	25.0	20.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	24.9	30.0	31.0	**5,235.9**
H2O	2020	7.3	9.5	9.0	0.0	0.0	0.0	0.0	0.0	0.0	12.8	10.8	10.6	**1,612.6**
OIL	2020	12.8	16.7	15.8	0.0	0.0	0.0	0.0	0.0	0.0	22.5	19.0	18.7	**4,004.4**
DAY	2019	31.0	28.0	31.0	15.0	31.0	30.0	29.0	31.0	30.0	23.0	30.0	31.0	**5,081.0**
H2O	2019	15.4	11.7	12.8	8.5	12.8	10.8	12.8	10.5	10.0	9.6	10.3	8.1	**1,552.6**
OIL	2019	26.9	20.6	22.5	14.8	22.5	19.0	22.5	18.4	17.5	16.9	18.1	15.3	**3,898.9**
DAY	2018	24.0	28.0	31.0	22.0	30.0	25.0	29.0	31.0	25.0	26.0	30.0	31.0	**4,741.0**
H2O	2018	43.3	34.7	26.0	17.0	24.4	27.5	20.5	22.0	17.1	17.0	16.8	15.8	**1,419.3**
OIL	2018	31.6	27.0	39.6	34.6	49.9	41.7	42.1	38.5	30.0	29.8	29.5	27.7	**3,663.9**
DAY	2017	6.0	23.0	16.0	0.0	9.0	30.0	30.0	0.0	0.0	0.0	17.0	24.0	**4,409.0**
H2O	2017	3.3	67.0	37.2	0.0	37.2	65.2	46.0	0.0	0.0	0.0	34.1	32.3	**1,137.2**
OIL	2017	13.1	60.3	36.5	0.0	10.4	30.8	35.8	0.0	0.0	0.0	27.7	26.4	**3,241.9**

UWI **100.08-33-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	25.0	20.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	24.9	30.0	31.0	**5,205.9**
H2O	2020	1.5	1.9	1.8	0.0	0.0	0.0	0.0	0.0	0.0	2.6	2.2	2.2	**435.8**
OIL	2020	0.4	0.4	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.5	0.5	**721.2**
DAY	2019	31.0	28.0	31.0	15.0	31.0	30.0	29.0	31.0	30.0	23.0	30.0	31.0	**5,051.0**
H2O	2019	3.1	2.4	2.6	1.7	2.6	2.2	2.6	2.1	2.0	2.0	2.1	1.7	**423.6**
OIL	2019	0.8	0.6	0.6	0.5	0.6	0.5	0.6	0.5	0.5	0.5	0.5	0.4	**718.4**
DAY	2018	24.0	28.0	31.0	22.0	30.0	25.0	29.0	31.0	25.0	26.0	30.0	31.0	**4,711.0**
H2O	2018	8.8	7.0	5.3	3.4	4.9	5.6	4.2	4.4	3.5	3.4	3.4	3.2	**396.5**
OIL	2018	0.8	0.8	1.1	1.0	1.3	1.2	1.2	1.1	0.9	0.8	0.8	0.8	**711.8**
DAY	2017	6.0	23.0	16.0	0.0	9.0	30.0	30.0	0.0	0.0	0.0	17.0	24.0	**4,379.0**

Manitoba Production
2017 To 2020

Licence **5276** Well Name **Daly Unit No. 12/Cromer Unit No. 5 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-33-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	1.1	12.2	9.3	0.0	7.4	13.0	9.2	0.0	0.0	0.0	6.9	6.6	**339.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.7	**700.0**

Licence **5277** Well Name **Goodlands Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,408.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,124.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,665.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,408.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,124.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,665.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,408.2**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,124.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,665.8**
DAY	2017	28.0	22.0	29.0	30.0	29.0	30.0	25.0	31.0	30.0	31.0	30.0	12.0	**3,408.2**
H2O	2017	55.2	40.8	53.7	55.4	52.7	31.5	18.9	30.7	42.6	47.5	43.4	14.7	**4,124.4**
OIL	2017	8.9	6.4	9.0	9.7	9.5	11.4	15.2	12.7	6.1	7.7	4.8	1.6	**4,665.8**

Licence **5280** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**999.5**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,244.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**571.0**

Licence **5281** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-16-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,725.2**
H2O	2020	40.8	34.1	29.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,402.8**
OIL	2020	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,413.1**
DAY	2019	31.0	24.0	21.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,639.2**
H2O	2019	68.7	53.2	35.7	41.9	44.0	41.7	42.3	43.4	45.6	44.2	40.3	40.9	**8,298.1**
OIL	2019	0.0	0.0	0.1	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**5,412.3**
DAY	2018	30.0	28.0	29.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,289.2**
H2O	2018	34.8	36.6	40.9	40.3	49.6	51.0	52.7	52.8	55.8	53.9	45.1	67.6	**7,756.2**
OIL	2018	34.6	21.2	14.1	5.2	10.2	9.8	10.6	10.1	10.3	9.6	4.4	0.0	**5,409.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**3,929.2**
H2O	2017	67.2	55.9	53.1	42.2	41.6	29.1	29.5	26.0	30.8	32.6	28.2	28.5	**7,175.1**
OIL	2017	28.1	22.7	26.0	25.7	28.1	28.7	28.1	21.8	24.9	24.8	20.6	21.4	**5,269.4**

Licence **5282** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-08-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**737.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**474.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**84.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**737.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**474.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**84.8**

Manitoba Production
2017 To 2020

Licence **5282** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-08-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**737.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**474.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**84.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**737.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**474.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**84.8**

UWI **100.05-08-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,032.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,913.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,113.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,032.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,913.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,113.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,032.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,913.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,113.1**

Licence **5283** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-08-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,812.0**
H2O	2020	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,038.4**
OIL	2020	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,001.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	**2,789.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	**6,036.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.9	**999.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,769.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,034.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**997.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,769.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,034.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**997.6**

Licence **5285** Well Name **Sinclair Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	8.5	31.0	30.0	30.8	30.0	2.0	**832.3**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	44.0	289.0	523.5	492.5	473.0	35.0	**26,294.9**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,437.9**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,437.9**
WIN	2017	123.0	119.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,437.9**

Licence **5286** Well Name **Goodlands Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,061.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,273.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,777.9**
DAY	2019	28.0	18.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	13.0	0.0	0.0	**5,061.2**

Manitoba Production
2017 To 2020

Licence **5286** Well Name **Goodlands Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	0.0	0.0	0.0	3.0	4.0	3.4	2.9	2.6	1.5	0.1	0.0	0.0	**1,273.5**
OIL	2019	3.9	2.7	3.8	2.3	2.2	1.8	1.5	1.4	1.8	0.9	0.0	0.0	**4,777.9**
DAY	2018	22.0	19.0	31.0	30.0	29.0	30.0	30.0	28.0	0.0	0.0	22.0	31.0	**4,793.2**
H2O	2018	1.2	1.4	2.5	2.8	2.4	2.4	2.3	2.1	0.0	0.0	0.4	0.0	**1,256.0**
OIL	2018	2.6	2.8	5.0	4.4	5.6	5.3	5.5	5.0	0.0	0.0	3.4	4.5	**4,755.6**
DAY	2017	17.0	13.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,521.2**
H2O	2017	0.2	0.1	0.4	0.7	1.4	1.0	1.0	0.9	1.0	1.1	2.5	1.7	**1,238.5**
OIL	2017	4.7	3.4	8.6	9.1	3.0	7.5	7.6	7.4	7.0	7.0	4.8	3.9	**4,711.5**

Licence **5287** Well Name **Goodlands Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,217.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,386.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,913.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,217.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,386.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,913.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,217.3**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,386.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,913.7**

Licence **5288** Well Name **Goodlands Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,425.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,747.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,229.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,425.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,747.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,229.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,425.3**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,747.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,229.5**

Licence **5289** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,730.1**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**299.7**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,009.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,293.2**

Licence **5290** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,512.4**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**930.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,922.9**

Licence **5291** Well Name **Goodlands Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **5291** Well Name **Goodlands Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	**3,606.4**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,091.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	1.6	0.0	0.0	0.0	0.0	0.0	**2,827.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,605.4**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.2**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,091.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,825.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,605.4**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.2**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,091.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,825.6**

Licence **5292** Well Name **Sinclair Unit No. 12 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-08-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	22.0	25.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	30.0	29.8	**5,271.8**
H2O	2020	2.1	2.1	2.2	0.0	0.0	0.0	0.0	0.0	0.0	1.5	5.9	3.8	**3,071.0**
OIL	2020	4.2	4.4	4.6	0.0	0.0	0.0	0.0	0.0	0.0	2.6	10.1	8.1	**5,529.2**
DAY	2019	29.0	26.0	29.0	28.0	29.0	30.0	29.0	31.0	30.0	31.0	29.0	28.0	**5,133.0**
H2O	2019	2.1	1.9	3.0	3.4	3.3	3.0	1.8	2.1	2.5	2.7	3.0	3.4	**3,053.4**
OIL	2019	7.4	6.9	7.9	7.6	6.3	5.1	4.5	4.8	5.0	5.5	6.0	6.0	**5,495.2**
DAY	2018	31.0	28.0	31.0	28.0	29.0	30.0	31.0	27.0	28.0	29.0	28.0	31.0	**4,784.0**
H2O	2018	2.6	2.1	2.5	2.7	2.8	2.8	2.7	2.2	2.3	2.4	2.2	2.2	**3,021.2**
OIL	2018	9.8	7.5	8.3	7.7	7.3	7.4	7.5	7.0	7.3	7.5	7.9	9.4	**5,422.2**
DAY	2017	30.0	18.0	31.0	24.0	31.0	30.0	29.0	31.0	29.0	31.0	30.0	31.0	**4,433.0**
H2O	2017	2.1	1.6	2.9	2.3	2.6	2.3	2.1	5.7	3.4	3.7	3.0	2.5	**2,991.7**
OIL	2017	4.0	1.1	2.0	1.6	1.5	1.4	1.5	9.3	9.3	10.4	9.6	9.7	**5,327.6**

UWI **100.16-08-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	22.0	25.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	30.0	29.8	**1,713.8**
H2O	2020	6.0	5.5	5.5	0.0	0.0	0.0	0.0	0.0	0.0	3.9	15.3	9.3	**578.1**
OIL	2020	8.2	8.5	8.8	0.0	0.0	0.0	0.0	0.0	0.0	5.1	19.4	15.8	**1,329.3**
DAY	2019	29.0	26.0	29.0	28.0	29.0	30.0	29.0	31.0	30.0	31.0	29.0	28.0	**1,575.0**
H2O	2019	6.5	5.9	9.1	10.5	10.2	9.0	5.5	6.2	7.1	7.8	8.7	9.8	**532.6**
OIL	2019	14.2	13.3	15.2	14.6	12.3	10.1	8.3	9.1	9.3	10.4	11.5	11.4	**1,263.5**
DAY	2018	31.0	28.0	31.0	28.0	29.0	30.0	31.0	27.0	28.0	29.0	28.0	31.0	**1,226.0**
H2O	2018	9.0	7.0	7.9	8.2	8.3	8.1	7.8	6.3	6.4	6.6	6.3	6.7	**436.3**
OIL	2018	14.3	11.2	12.3	11.1	10.9	11.1	11.4	10.4	10.9	11.3	11.9	13.9	**1,123.8**
DAY	2017	30.0	18.0	31.0	24.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**875.0**
H2O	2017	9.5	6.8	12.8	10.1	12.0	8.7	6.1	17.9	11.0	12.3	10.1	8.9	**347.7**
OIL	2017	24.2	18.3	33.1	25.8	27.8	25.4	25.1	14.8	13.6	15.1	14.1	14.3	**983.1**

Licence **5293** Well Name **Goodlands Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,468.3**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,628.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,371.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,468.3**

Manitoba Production
2017 To 2020

Licence **5293** Well Name **Goodlands Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,628.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,371.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,468.3**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,628.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,371.7**

Licence **5295** Well Name **Daly Unit No. 21 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	29.8	0.2	0.0	0.0	0.0	0.0	25.0	30.0	30.6	**5,279.6**
H2O	2020	21.3	21.9	21.2	20.7	0.1	0.0	0.0	0.0	0.0	18.5	19.4	19.5	**3,784.1**
OIL	2020	1.1	1.2	1.5	1.5	0.0	0.0	0.0	0.0	0.0	1.3	2.4	2.5	**3,075.1**
DAY	2019	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**5,074.0**
H2O	2019	19.7	17.1	18.6	17.2	18.8	17.8	17.5	17.3	17.1	17.6	17.1	13.5	**3,641.5**
OIL	2019	2.6	2.7	3.0	2.9	3.1	3.0	3.0	3.1	3.0	3.0	2.9	1.2	**3,063.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	27.0	31.0	30.0	31.0	30.0	31.0	**4,713.0**
H2O	2018	21.9	22.2	25.0	24.8	28.4	25.8	24.2	28.3	27.4	28.6	26.9	20.2	**3,432.2**
OIL	2018	3.2	2.8	3.1	3.0	3.1	2.9	2.7	3.3	3.1	3.1	3.2	3.2	**3,030.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**4,354.0**
H2O	2017	33.0	23.2	26.2	24.8	26.6	26.3	24.8	22.4	23.8	26.1	21.6	21.6	**3,128.5**
OIL	2017	6.5	3.9	4.4	2.1	2.1	2.1	2.1	1.9	2.0	2.2	2.1	3.2	**2,993.4**

UWI **100.10-20-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	29.8	0.0	0.0	0.0	0.0	0.0	25.0	30.0	30.6	**5,247.4**
H2O	2020	0.3	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.2	0.3	0.3	**37.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**388.4**
DAY	2019	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**5,042.0**
H2O	2019	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	**35.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**388.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	27.0	31.0	30.0	31.0	30.0	31.0	**4,681.0**
H2O	2018	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**32.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**388.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**4,322.0**
H2O	2017	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**28.5**
OIL	2017	2.8	1.7	1.8	0.9	1.0	0.9	0.9	0.9	0.9	1.0	0.9	0.0	**388.4**

Licence **5297** Well Name **Goodlands Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	30.7	30.0	29.8	**5,529.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.6	**1,209.8**
OIL	2020	0.6	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.7	2.1	2.0	**5,443.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**5,317.5**
H2O	2019	2.1	1.9	2.1	1.9	2.0	2.2	2.2	2.3	2.4	2.3	1.4	0.0	**1,208.7**
OIL	2019	7.4	7.4	7.6	6.7	7.8	7.7	7.7	7.8	7.7	7.4	4.8	0.6	**5,436.5**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	30.0	29.0	11.0	31.0	30.0	31.0	**4,953.5**
H2O	2018	6.6	6.1	4.2	2.2	2.5	1.7	1.6	1.6	0.7	3.2	2.2	2.1	**1,185.9**
OIL	2018	9.4	9.6	9.9	8.4	6.8	5.3	5.5	5.2	2.2	7.6	7.2	7.7	**5,355.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	30.0	31.0	**4,612.5**

Manitoba Production
2017 To 2020

Licence **5297** Well Name **Goodlands Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	2.4	1.5	1.6	0.3	0.3	0.3	0.3	0.3	0.3	0.2	29.1	11.2	**1,151.2**
OIL	2017	8.7	5.1	6.0	6.8	8.4	8.0	7.9	8.9	9.8	7.8	16.4	13.7	**5,271.1**

Licence **5298** Well Name **North Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-18-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	30.0	27.2	30.8	29.3	24.1	31.0	29.8	28.0	25.4	28.9	**5,756.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.8**
H2O	2020	418.8	376.9	385.5	344.9	457.8	469.2	426.6	483.6	469.7	438.3	388.6	433.2	**87,675.6**
OIL	2020	40.3	37.8	38.7	38.6	45.9	42.2	39.3	46.0	46.2	43.8	38.9	47.9	**16,828.6**
DAY	2019	31.0	27.0	30.0	29.0	20.0	26.0	31.0	31.0	29.0	31.0	30.0	30.0	**5,412.8**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.8**
H2O	2019	433.3	352.1	409.3	424.2	276.3	428.8	431.5	436.0	375.1	389.3	377.5	371.6	**82,582.5**
OIL	2019	36.8	31.5	38.0	37.1	25.8	37.9	39.1	42.6	38.9	39.9	39.1	38.7	**16,323.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	30.0	28.0	31.0	**5,067.8**
GAS	2018	0.5	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**10.0**
H2O	2018	423.7	394.9	432.2	397.3	412.0	405.9	404.6	422.7	410.3	413.6	385.0	419.1	**77,877.5**
OIL	2018	41.1	36.9	40.3	38.8	38.8	37.6	40.1	40.3	37.4	38.9	35.3	38.0	**15,877.6**
DAY	2017	30.0	26.0	31.0	30.0	31.0	30.0	30.0	31.0	25.0	25.0	29.0	30.0	**4,707.8**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.5	0.5	0.5	0.5	0.5	**3.0**
H2O	2017	507.2	453.6	552.2	559.6	540.6	526.4	509.3	473.2	369.1	409.8	464.4	447.4	**72,956.2**
OIL	2017	69.5	64.0	58.7	56.5	56.1	62.3	47.9	46.7	35.3	36.3	39.8	40.6	**15,414.1**

Licence **5301** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,549.3**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74.8**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,451.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,013.2**

Licence **5302** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
CO2	2020	5575.0	5534.9	6049.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,913,694.8**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.8	**5,025.8**
GAS	2020	6.2	6.4	6.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,147.7**
H2O	2020	3.0	6.1	6.7	4.5	6.0	6.3	21.4	23.1	24.2	21.7	20.0	8.6	**1,721.6**
OIL	2020	27.5	35.8	35.7	23.1	27.7	24.6	23.0	26.5	22.5	24.0	24.1	27.2	**12,548.4**
CO2	2019	9928.1	10151.2	10997.2	9203.0	6701.0	5611.8	5814.9	5719.8	4963.6	4460.0	4046.4	1905.4	**4,896,535.6**
DAY	2019	31.0	28.0	31.0	28.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,660.0**
GAS	2019	10.7	11.0	11.5	9.9	6.9	6.4	5.6	6.8	4.8	5.0	4.5	5.3	**5,128.3**
H2O	2019	4.5	9.4	9.1	6.3	4.1	3.3	3.4	3.4	5.5	7.3	3.4	3.4	**1,570.0**
OIL	2019	43.7	27.1	25.6	16.3	40.8	35.8	41.5	36.2	34.2	37.2	29.4	29.1	**12,226.7**
CO2	2018	33877.5	35067.1	40173.3	38395.5	37147.5	29172.0	26100.8	22062.9	17395.2	15916.6	12791.3	10943.6	**4,817,033.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,300.0**
GAS	2018	35.0	37.5	41.4	38.5	31.2	29.9	25.0	21.4	16.2	13.9	13.5	10.9	**5,039.9**
H2O	2018	3.6	8.1	9.3	5.5	4.1	4.3	4.8	5.9	4.9	4.1	5.4	4.7	**1,506.9**
OIL	2018	36.0	36.0	40.9	43.5	50.5	48.1	48.6	46.8	43.8	44.0	43.3	44.7	**11,829.8**
CO2	2017	52433.2	40459.4	48150.1	41359.7	42738.3	33604.7	31562.6	38181.1	40105.5	33867.8	22939.6	33200.5	**4,497,989.9**
DAY	2017	31.0	26.0	31.0	30.0	30.0	30.0	29.0	31.0	30.0	30.0	30.0	31.0	**3,935.0**

Manitoba Production
2017 To 2020

Licence **5302** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2017	54.9	42.4	51.8	43.2	42.5	33.4	32.4	43.4	41.7	42.6	24.0	34.3	**4,725.5**
H2O	2017	5.0	2.1	3.3	4.2	4.8	10.4	5.1	7.8	7.5	4.5	1.3	3.3	**1,442.2**
OIL	2017	31.8	29.9	36.8	41.0	44.5	37.7	32.1	44.8	47.2	37.7	22.8	34.0	**11,303.6**

Licence **5303** Well Name **Sinclair Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	29.0	30.0	31.0	11.0	0.0	6.0	29.0	31.0	30.0	31.0	**5,424.0**
H2O	2020	15.8	11.3	18.9	20.5	21.9	8.2	0.0	4.6	21.0	21.4	26.7	27.3	**4,181.3**
OIL	2020	18.2	12.9	16.0	16.7	17.7	5.9	0.0	3.2	15.5	15.4	9.7	10.2	**5,787.0**
DAY	2019	29.0	28.0	27.0	28.0	31.0	29.0	29.0	28.0	30.0	25.0	30.0	31.0	**5,136.0**
H2O	2019	15.2	14.9	14.8	15.6	17.6	12.7	12.2	12.7	13.8	9.3	17.0	28.1	**3,983.7**
OIL	2019	9.6	9.3	8.9	9.8	11.3	12.1	11.6	10.5	11.3	10.6	21.2	31.1	**5,645.6**
DAY	2018	18.0	12.0	31.0	28.0	27.0	28.0	29.0	31.0	30.0	30.0	26.0	27.0	**4,791.0**
H2O	2018	5.5	3.8	11.8	11.0	7.3	6.1	17.0	19.6	16.0	19.3	14.7	13.3	**3,799.8**
OIL	2018	6.9	4.6	15.3	14.5	19.9	23.2	14.6	10.3	10.5	15.6	11.8	9.9	**5,488.3**
DAY	2017	31.0	27.0	31.0	30.0	26.0	29.0	31.0	30.0	27.0	31.0	28.0	28.0	**4,474.0**
H2O	2017	16.5	14.5	17.6	17.4	13.4	13.9	15.4	14.6	12.3	14.4	13.0	9.5	**3,654.4**
OIL	2017	6.2	5.3	5.9	5.7	3.9	4.2	4.4	4.7	4.2	4.9	4.4	9.3	**5,331.2**

Licence **5304** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,673.3**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**123.2**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,110.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,870.7**

Licence **5305** Well Name **Goodlands Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.08-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,476.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**125.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**702.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,374.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,476.3**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**125.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**702.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,374.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,476.3**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**125.6**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**702.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,374.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,476.3**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**125.6**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**702.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,374.3**

Licence **5306** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2017 To 2020

Licence **5306** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,414.1**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**900.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,302.9**

Licence **5307** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,427.7**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**995.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,348.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,427.7**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**995.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,348.1**

Licence **5308** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,908.1**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,542.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**649.2**

Licence **5309** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	28.5	31.0	11.0	0.0	8.0	30.0	31.0	30.0	31.0	**5,759.5**
H2O	2020	2.2	2.0	2.2	1.7	3.5	2.0	0.0	1.5	4.4	3.6	2.8	2.9	**1,379.0**
OIL	2020	22.4	21.5	22.8	18.2	18.4	5.9	0.0	4.4	12.5	16.9	22.4	22.6	**8,411.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**5,468.0**
H2O	2019	3.9	2.0	1.4	2.8	4.5	4.5	3.5	4.5	4.1	3.8	3.7	3.4	**1,350.2**
OIL	2019	23.8	22.7	25.5	22.9	22.4	20.9	16.8	21.4	20.3	20.3	19.8	20.4	**8,223.5**
DAY	2018	31.0	28.0	30.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,110.0**
H2O	2018	1.7	1.6	1.6	1.7	1.7	1.6	1.8	3.0	2.8	3.4	3.8	3.8	**1,308.1**
OIL	2018	27.6	25.0	25.6	25.7	26.2	25.2	26.5	27.8	26.3	25.3	23.2	23.9	**7,966.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,747.0**
H2O	2017	1.9	1.8	1.9	1.9	1.9	1.8	3.5	4.9	4.2	2.5	2.1	1.6	**1,279.6**
OIL	2017	34.4	30.2	33.1	33.2	34.8	33.8	32.4	30.8	29.0	31.7	29.4	28.7	**7,658.0**

Licence **5310** Well Name **Goodlands Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	30.0	0.0	0.0	0.0	0.0	5.0	30.7	30.0	28.8	**5,637.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,659.7**
OIL	2020	1.6	1.5	1.6	1.5	0.0	0.0	0.0	0.0	0.3	1.7	1.6	1.3	**3,426.2**
DAY	2019	28.0	9.0	1.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,423.1**
H2O	2019	0.6	0.2	0.0	0.6	0.5	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**1,659.7**
OIL	2019	2.1	0.7	0.1	2.1	2.6	2.6	2.5	2.2	1.9	2.3	1.6	1.7	**3,415.1**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,110.1**
H2O	2018	1.7	1.5	1.8	1.3	0.6	3.1	3.9	0.7	0.6	0.7	0.7	0.7	**1,656.3**
OIL	2018	4.5	3.5	4.2	3.3	1.8	9.1	12.3	2.1	2.3	2.6	2.3	2.5	**3,392.7**
DAY	2017	31.0	28.0	31.0	26.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**4,747.1**
H2O	2017	0.6	0.2	0.0	0.0	0.0	0.0	1.2	2.3	2.3	1.8	1.5	1.3	**1,639.0**

Manitoba Production
2017 To 2020

Licence **5310** Well Name **Goodlands Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	8.0	5.1	7.6	7.7	6.5	5.8	6.0	6.1	5.9	4.3	3.7	3.6	**3,342.2**

Licence **5311** Well Name **Tundra Whitewater Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-20-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	25.0	0.0	0.0	3.9	1.7	0.0	0.0	0.0	6.7	30.9	**5,325.0**
H2O	2020	808.8	769.0	666.9	0.0	0.0	101.9	47.8	0.0	0.0	0.0	167.2	734.5	**76,971.4**
OIL	2020	8.5	8.1	6.8	0.0	0.0	1.0	0.4	0.0	0.0	0.0	2.0	9.6	**7,977.7**
DAY	2019	31.0	28.0	5.0	0.0	0.0	0.0	0.0	7.0	28.0	3.0	30.0	31.0	**5,196.8**
H2O	2019	809.5	659.6	109.6	0.0	0.0	0.0	0.0	166.5	728.4	78.7	800.1	821.2	**73,675.3**
OIL	2019	14.4	5.9	1.0	0.0	0.0	0.0	0.0	1.6	10.3	1.1	9.3	8.7	**7,941.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**5,033.8**
H2O	2018	640.1	717.7	810.2	816.9	753.8	775.9	856.7	838.2	802.3	771.5	679.5	715.7	**69,501.7**
OIL	2018	18.2	47.4	58.3	55.7	53.0	43.1	37.5	37.7	36.0	31.7	28.7	30.0	**7,889.0**
DAY	2017	30.0	28.0	23.0	8.0	31.0	26.0	31.0	31.0	30.0	3.0	0.0	25.0	**4,669.8**
H2O	2017	430.7	412.1	325.7	111.6	438.3	362.8	442.7	450.0	473.1	45.1	0.0	357.2	**60,323.2**
OIL	2017	6.9	6.3	4.8	1.8	5.3	2.7	3.4	3.2	3.0	0.3	0.0	3.4	**7,411.7**

Licence **5312** Well Name **Goodlands Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	30.0	0.0	0.0	0.0	0.0	5.0	30.7	30.0	28.8	**5,299.4**
H2O	2020	0.6	0.4	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.3	0.3	0.3	**1,571.6**
OIL	2020	4.6	3.7	3.5	3.4	0.0	0.0	0.0	0.0	0.6	3.9	3.5	3.0	**3,365.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	22.0	30.0	31.0	**5,084.9**
H2O	2019	1.5	1.2	1.4	1.3	0.4	0.3	0.3	0.5	0.7	0.4	0.6	0.6	**1,569.1**
OIL	2019	3.7	3.7	3.8	3.4	1.7	1.0	1.0	1.6	2.3	3.4	4.9	5.0	**3,339.1**
DAY	2018	31.0	28.0	31.0	30.0	21.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,728.9**
H2O	2018	1.7	1.5	1.8	1.1	0.2	0.3	0.1	0.0	0.9	1.4	1.3	1.4	**1,559.9**
OIL	2018	4.9	3.8	4.5	3.3	0.5	1.0	0.9	0.7	2.8	4.0	3.6	3.8	**3,303.6**
DAY	2017	0.0	0.0	30.0	30.0	31.0	30.0	29.0	28.0	30.0	31.0	30.0	31.0	**4,373.9**
H2O	2017	0.0	0.0	39.3	17.0	8.7	6.2	5.6	5.5	4.4	4.2	2.7	2.1	**1,548.2**
OIL	2017	0.0	0.0	25.0	23.1	27.3	21.7	18.3	17.4	13.4	11.6	8.2	6.4	**3,269.8**

Licence **5313** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,841.1**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**956.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,735.6**

Licence **5314** Well Name **Goodlands Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,014.1**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42.2**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,154.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,561.8**

Licence **5315** Well Name **Goodlands Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **5315** Well Name **Goodlands Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	29.7	30.0	27.8	**5,349.7**
H2O	2020	1.3	0.3	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,465.9**
OIL	2020	18.9	17.3	18.7	10.9	0.0	0.0	0.0	0.0	0.0	7.6	7.0	5.7	**3,853.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**5,141.2**
H2O	2019	1.6	3.0	3.7	3.9	5.7	5.5	4.2	4.5	5.1	2.1	8.6	29.7	**1,463.9**
OIL	2019	12.1	11.5	11.3	8.7	9.2	8.6	8.0	8.8	9.5	6.1	11.3	30.6	**3,766.9**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,779.2**
H2O	2018	7.2	6.9	7.6	3.7	5.2	1.0	1.8	1.7	1.5	1.6	1.2	0.8	**1,386.3**
OIL	2018	13.8	9.0	10.3	11.8	14.2	17.2	18.0	16.6	16.6	13.8	11.7	13.3	**3,631.2**
DAY	2017	0.0	14.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	25.0	30.0	31.0	**4,416.2**
H2O	2017	0.0	7.5	30.1	25.9	9.8	5.2	3.1	8.9	10.2	9.1	12.2	8.9	**1,346.1**
OIL	2017	0.0	20.7	32.3	31.0	24.2	23.3	21.4	19.1	17.1	13.9	17.8	16.9	**3,464.9**

Licence **5316** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,844.6**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**884.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,793.3**

Licence **5317** Well Name **Tundra et al Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.07-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.3	12.7	28.4	28.9	29.5	7.6	31.0	30.0	30.6	**5,306.0**
H2O	2020	540.7	497.8	505.7	491.3	221.5	478.3	496.9	480.6	164.1	726.5	555.1	519.2	**118,460.6**
OIL	2020	28.4	27.8	53.8	52.4	25.1	59.4	42.6	44.8	10.7	44.2	23.7	26.4	**23,152.6**
DAY	2019	26.0	28.0	26.0	29.0	31.0	29.0	30.0	31.0	29.0	31.0	30.0	29.0	**4,987.0**
H2O	2019	615.7	649.0	593.7	605.4	682.8	633.0	613.7	630.6	592.2	659.6	602.3	520.9	**112,782.9**
OIL	2019	34.3	37.6	35.6	30.6	33.8	31.3	32.0	33.4	31.2	33.9	35.2	32.6	**22,713.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	29.0	**4,638.0**
H2O	2018	628.7	581.0	661.0	649.5	656.8	568.7	649.1	659.0	645.5	672.4	635.4	624.8	**105,384.0**
OIL	2018	33.6	29.5	34.8	40.4	51.8	50.6	58.6	71.6	70.5	70.3	64.2	48.8	**22,311.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	17.0	30.0	30.0	30.0	31.0	30.0	31.0	**4,279.0**
H2O	2017	931.3	772.1	842.3	654.6	849.4	461.2	774.3	720.8	720.0	759.0	710.4	614.6	**97,752.1**
OIL	2017	24.4	25.0	29.9	13.8	9.2	4.9	14.2	20.3	18.6	36.3	36.2	31.7	**21,687.1**

Licence **5318** Well Name **Tundra Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-12-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	0.0	0.0	0.0	0.0	0.0	8.5	30.3	30.0	30.9	**5,349.7**
H2O	2020	80.7	76.5	80.4	0.0	0.0	0.0	0.0	0.0	22.3	81.5	88.8	91.2	**23,726.2**
OIL	2020	11.3	10.7	11.3	0.0	0.0	0.0	0.0	0.0	3.3	11.9	10.5	10.8	**6,133.2**
DAY	2019	31.0	28.0	28.0	18.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	**5,159.0**
H2O	2019	89.9	81.0	80.5	50.1	89.7	84.8	90.2	90.4	81.3	75.5	76.4	79.3	**23,204.8**
OIL	2019	12.9	11.7	11.4	7.1	12.6	11.3	12.1	12.6	11.1	10.6	10.5	10.5	**6,063.4**
DAY	2018	31.0	28.0	24.0	26.0	31.0	28.0	31.0	31.0	26.0	31.0	30.0	31.0	**4,811.0**
H2O	2018	111.8	97.6	83.4	90.1	107.0	98.2	107.2	107.4	85.7	105.1	101.9	96.6	**22,235.7**
OIL	2018	17.0	13.9	12.0	12.7	14.9	12.2	15.2	14.9	11.2	15.5	14.9	13.5	**5,929.0**
DAY	2017	31.0	28.0	18.0	7.0	15.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,463.0**
H2O	2017	213.2	185.0	115.6	48.6	101.5	115.7	115.3	117.7	115.9	120.5	116.3	115.4	**21,043.7**
OIL	2017	26.5	23.1	15.0	5.7	12.0	17.1	16.5	20.0	17.8	18.0	17.9	16.9	**5,761.1**

Manitoba Production
2017 To 2020

Licence **5319** Well Name **Goodlands Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,092.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**639.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,926.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,092.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**639.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,926.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,092.2**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**639.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,926.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,092.2**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**639.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,926.8**

Licence **5320** Well Name **Goodlands Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	21.0	28.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,255.0**
H2O	2020	1.4	3.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**878.9**
OIL	2020	3.9	2.9	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,266.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,145.0**
H2O	2019	0.5	0.6	0.4	0.4	0.5	0.3	0.4	2.3	2.4	2.4	1.9	2.0	**873.6**
OIL	2019	9.5	9.4	8.2	7.3	10.7	8.9	8.6	5.3	5.1	5.2	5.9	6.2	**3,258.6**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,780.0**
H2O	2018	4.9	3.6	4.2	3.9	3.2	1.2	0.3	0.3	0.6	0.7	0.7	0.4	**859.5**
OIL	2018	15.6	12.2	14.0	13.3	14.9	7.7	10.3	12.3	12.0	10.9	10.4	10.9	**3,168.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	30.0	31.0	**3,417.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.8	19.9	9.5	**835.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.2	39.3	21.4	**3,023.8**

Licence **5321** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	26.0	0.0	5.0	0.0	4.0	0.0	27.7	30.0	27.8	**5,646.6**
H2O	2020	2.5	0.6	0.7	6.6	0.0	3.2	0.0	2.9	0.0	16.6	19.4	18.4	**4,130.6**
OIL	2020	6.4	3.9	4.2	5.1	0.0	1.4	0.0	1.0	0.0	9.0	9.0	7.3	**3,692.8**
DAY	2019	29.0	28.0	31.0	1.0	4.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**5,435.1**
H2O	2019	6.4	6.6	7.1	0.2	0.9	6.5	2.8	1.8	0.7	0.7	6.3	5.5	**4,059.7**
OIL	2019	8.4	9.4	9.5	0.3	1.2	8.6	15.9	16.3	5.7	5.8	3.6	1.9	**3,645.5**
DAY	2018	31.0	28.0	26.0	30.0	27.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**5,139.1**
H2O	2018	6.0	5.5	5.4	5.9	4.8	5.0	5.2	5.9	6.5	7.9	7.2	6.7	**4,014.2**
OIL	2018	4.6	3.8	3.8	4.4	6.1	6.3	6.7	7.8	9.3	10.1	9.2	9.6	**3,558.9**
DAY	2017	29.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	28.0	30.0	31.0	**4,787.1**
H2O	2017	7.0	11.5	22.3	20.9	17.9	13.2	13.2	13.2	5.1	5.1	5.4	5.7	**3,942.2**
OIL	2017	13.2	3.8	0.3	0.7	3.1	4.1	4.1	3.9	2.5	2.4	2.6	3.6	**3,477.2**

Licence **5322** Well Name **Goodlands Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,264.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.3**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**899.5**

Manitoba Production
2017 To 2020

Licence **5322** Well Name **Goodlands Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,018.6**

Licence **5323** Well Name **Goodlands Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	23.0	29.0	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,856.0**
H2O	2020	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,114.3**
OIL	2020	2.1	2.2	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,751.2**
DAY	2019	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,775.0**
H2O	2019	1.7	1.6	1.5	1.3	1.4	1.3	1.3	1.4	1.0	0.3	0.4	0.6	**1,113.4**
OIL	2019	13.6	14.6	14.3	10.9	12.5	12.6	12.2	12.2	8.7	2.9	3.0	3.3	**3,744.6**
DAY	2018	31.0	28.0	31.0	30.0	29.0	26.0	22.0	31.0	30.0	30.0	30.0	31.0	**4,412.0**
H2O	2018	4.9	1.2	1.5	1.3	1.4	1.2	1.0	1.3	1.0	1.8	1.6	1.8	**1,099.6**
OIL	2018	13.9	9.6	11.2	11.0	13.2	10.9	9.1	11.8	9.9	15.8	15.0	15.9	**3,623.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	22.0	26.0	**4,063.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.1	8.8	6.9	**1,079.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.5	12.0	13.5	**3,476.5**

Licence **5324** Well Name **Goodlands Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	1.0	30.0	30.0	27.8	**4,779.8**
H2O	2020	11.9	11.4	12.7	12.0	0.0	0.0	0.0	0.0	0.5	19.4	25.9	24.3	**2,164.4**
OIL	2020	16.3	15.5	17.5	14.8	0.0	0.0	0.0	0.0	0.2	10.4	18.7	15.4	**4,585.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,570.0**
H2O	2019	7.6	6.6	7.2	6.9	9.0	8.8	8.1	7.4	9.6	11.2	10.8	11.5	**2,046.3**
OIL	2019	22.2	19.6	20.1	17.2	21.1	19.5	17.9	16.6	20.0	15.0	15.5	17.0	**4,476.6**
DAY	2018	23.0	28.0	30.0	18.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,205.0**
H2O	2018	17.3	21.6	23.3	13.0	21.7	14.6	10.3	5.2	4.7	8.6	7.5	7.5	**1,941.6**
OIL	2018	18.2	20.4	22.9	13.9	27.8	19.5	17.8	14.9	15.1	26.7	22.8	23.2	**4,254.9**
DAY	2017	22.0	26.0	26.0	0.0	0.0	0.0	29.0	31.0	28.0	28.0	27.0	31.0	**3,863.0**
H2O	2017	25.8	29.2	32.6	0.0	0.0	0.0	50.1	36.5	28.5	15.1	2.6	16.6	**1,786.3**
OIL	2017	31.6	29.3	33.9	0.0	0.0	0.0	55.0	39.7	30.5	37.2	42.4	32.3	**4,011.7**

Licence **5325** Well Name **Goodlands Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	1.0	30.7	30.0	27.8	**4,596.5**
H2O	2020	3.9	3.0	3.1	4.9	0.0	0.0	0.0	0.0	0.2	6.7	11.5	11.1	**1,258.4**
OIL	2020	15.2	10.8	12.0	6.5	0.0	0.0	0.0	0.0	0.1	3.9	5.5	4.7	**3,802.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,388.0**
H2O	2019	5.8	4.0	4.2	4.1	4.1	2.9	1.6	1.4	3.7	3.7	3.5	3.6	**1,214.0**
OIL	2019	18.9	14.3	13.7	14.5	17.4	12.6	14.8	15.7	13.8	13.7	13.9	14.4	**3,743.4**
DAY	2018	31.0	28.0	31.0	30.0	29.0	13.0	14.0	31.0	26.0	31.0	30.0	31.0	**4,023.0**
H2O	2018	7.5	7.1	7.0	4.6	4.5	2.0	2.1	4.1	2.8	5.5	5.7	4.5	**1,171.4**
OIL	2018	32.0	26.8	24.6	13.6	16.4	6.7	7.5	14.1	9.8	19.0	19.5	15.9	**3,565.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	28.0	30.0	29.0	**3,698.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.8	14.8	7.4	7.1	**1,114.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.7	38.4	30.0	29.5	**3,359.8**

Licence **5326** Well Name **Daly Unit No. 21 Prov. COM** Dev **V** Mineral Rights **CROWN**

Manitoba Production
2017 To 2020

Licence **5326** Well Name **Daly Unit No. 21 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.02-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,226.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,904.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,359.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,226.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,904.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,359.8**
DAY	2018	31.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,226.0**
H2O	2018	18.1	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,904.2**
OIL	2018	12.8	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,359.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**4,188.0**
H2O	2017	19.3	17.1	19.3	18.3	19.6	19.5	18.3	16.2	17.5	19.2	17.7	18.1	**12,882.1**
OIL	2017	12.5	11.2	12.6	11.8	12.2	11.9	12.2	11.1	11.7	12.4	12.2	12.6	**4,344.3**

UWI **100.02-20-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,045.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,016.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,045.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,016.0**
DAY	2018	31.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,045.0**
H2O	2018	122.2	26.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,016.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**4,007.0**
H2O	2017	130.3	115.3	129.9	123.4	132.1	131.6	123.2	109.3	118.0	129.4	119.5	122.1	**9,867.1**

Licence **5327** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-21-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,901.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,490.2**
DAY	2019	7.0	0.0	4.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,901.0**
OIL	2019	0.6	0.0	0.4	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,490.2**
DAY	2018	28.0	6.0	31.0	30.0	31.0	29.0	27.0	31.0	30.0	31.0	30.0	29.0	**4,888.0**
OIL	2018	4.6	1.0	4.8	4.6	5.0	4.5	2.4	2.8	2.8	2.9	2.8	2.7	**1,489.0**
DAY	2017	31.0	28.0	28.0	30.0	31.0	30.0	29.0	31.0	28.0	30.0	30.0	26.0	**4,555.0**
OIL	2017	8.4	7.5	7.4	8.2	8.0	8.1	7.8	6.7	6.2	5.3	4.8	4.1	**1,448.1**

UWI **100.13-21-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,919.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**726.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,326.3**
DAY	2019	7.0	0.0	4.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,919.0**
H2O	2019	0.4	0.0	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**726.0**
OIL	2019	0.7	0.0	0.4	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,326.3**
DAY	2018	28.0	6.0	31.0	30.0	31.0	29.0	27.0	31.0	30.0	31.0	30.0	29.0	**4,906.0**
H2O	2018	2.6	0.5	2.8	2.8	2.9	2.7	1.5	1.7	1.6	1.6	1.5	1.5	**725.3**
OIL	2018	5.5	1.1	5.7	5.3	5.7	5.3	2.7	3.1	3.1	3.2	3.1	3.0	**2,325.0**
DAY	2017	31.0	28.0	28.0	30.0	31.0	30.0	29.0	31.0	28.0	30.0	30.0	26.0	**4,573.0**
H2O	2017	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	2.0	2.7	2.3	**701.6**
OIL	2017	6.8	6.1	6.0	6.7	6.6	6.6	6.3	8.1	7.6	6.4	5.7	4.8	**2,278.2**

Licence **5328** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **5328** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,087.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,387.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,932.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,087.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,387.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,932.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,087.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,387.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,932.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,087.5**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,387.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,932.2**

Licence **5329** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,864.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,056.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,209.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,864.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,056.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,209.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,864.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,056.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,209.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,864.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.3**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,056.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,209.2**

Licence **5330** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,184.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,383.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,632.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,184.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,383.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,632.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,184.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,383.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,632.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,184.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,383.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,632.7**

Licence **5331** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Manitoba Production
2017 To 2020

Licence **5331** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,228.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,235.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,502.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,228.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,235.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,502.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,228.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,235.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,502.7**

Licence **5332** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,456.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,666.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,425.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,456.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,666.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,425.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,456.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,666.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,425.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,456.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,666.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,425.4**

Licence **5333** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,702.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**168.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,113.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,144.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,702.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**168.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,113.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,144.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,702.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**168.2**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,113.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,144.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,702.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**168.2**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,113.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,144.2**

Licence **5334** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,322.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,471.5**

Manitoba Production
2017 To 2020

Licence **5334** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,757.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,322.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,471.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,757.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,322.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,471.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,757.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,322.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,471.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,757.0**

Licence **5335** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,979.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,604.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,999.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,979.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,604.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,999.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,979.6**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,604.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,999.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,979.6**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,604.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,999.4**

Licence **5336** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,906.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,220.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,385.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,906.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,220.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,385.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,906.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,220.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,385.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,906.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,220.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,385.5**

Licence **5339** Well Name **Tundra Whitewater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-05-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	2.3	0.0	0.0	16.0	30.8	27.9	30.8	27.9	17.5	**5,486.0**
H2O	2020	562.1	555.4	598.1	45.3	0.0	0.0	324.6	606.3	524.8	571.1	515.0	317.3	**55,897.3**
OIL	2020	7.5	7.5	8.0	0.5	0.0	0.0	3.8	8.3	6.4	7.4	6.6	3.5	**13,119.2**
DAY	2019	31.0	28.0	29.0	8.0	0.0	0.0	5.0	0.0	0.0	24.0	30.0	31.0	**5,242.8**
H2O	2019	480.7	429.8	481.6	139.9	0.0	0.0	74.2	0.0	0.0	434.8	561.6	577.1	**51,277.3**

Manitoba Production
2017 To 2020

Licence **5339** Well Name **Tundra Whitewater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-05-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	32.8	29.6	15.3	1.5	0.0	0.0	0.8	0.0	0.0	5.3	7.1	7.2	**13,059.7**
DAY	2018	30.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	27.0	31.0	30.0	29.0	**5,056.8**
H2O	2018	364.6	364.5	380.5	382.5	391.9	362.3	388.7	351.5	297.6	475.3	466.7	444.8	**48,097.6**
OIL	2018	17.9	18.4	19.6	18.1	11.3	15.7	20.0	27.0	33.1	56.4	45.0	30.4	**12,960.1**
DAY	2017	31.0	27.0	29.0	29.0	31.0	27.0	30.0	31.0	30.0	30.0	23.0	31.0	**4,699.8**
H2O	2017	384.1	317.9	268.7	272.2	299.6	286.9	332.6	345.3	345.8	364.8	280.1	365.0	**43,426.7**
OIL	2017	12.9	10.3	8.5	14.1	23.6	11.6	12.3	12.7	12.5	12.4	11.9	18.2	**12,647.2**

Licence **5340** Well Name **Goodlands Unit No. 1 Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **1D0.13-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	30.7	30.0	27.8	**5,505.8**
H2O	2020	7.8	6.9	3.1	1.1	0.0	0.0	0.0	0.0	0.0	3.5	10.4	11.6	**2,044.1**
OIL	2020	11.0	9.8	9.9	10.6	0.0	0.0	0.0	0.0	0.0	9.8	4.1	2.9	**4,676.0**
DAY	2019	31.0	28.0	31.0	15.0	0.0	4.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,296.3**
H2O	2019	2.8	2.3	2.1	1.0	0.0	0.2	54.0	20.3	5.8	5.1	6.9	7.8	**1,999.7**
OIL	2019	8.4	7.6	6.9	3.1	0.0	0.9	28.0	20.3	18.2	18.2	10.1	8.9	**4,617.9**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,003.3**
H2O	2018	4.7	2.6	2.8	2.8	3.7	4.2	2.6	2.6	2.8	2.9	2.5	2.5	**1,891.4**
OIL	2018	8.4	5.4	5.9	7.9	9.0	7.9	9.0	10.5	11.6	8.8	7.7	8.2	**4,487.3**
DAY	2017	28.0	27.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**4,640.3**
H2O	2017	0.3	0.2	0.3	0.3	2.6	3.1	3.9	4.9	3.6	3.3	3.5	4.4	**1,854.7**
OIL	2017	10.2	9.2	11.9	14.3	10.2	9.3	9.4	9.8	8.5	9.4	8.6	8.7	**4,387.0**

Licence **5341** Well Name **Goodlands Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,328.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,654.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,579.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,328.9**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,654.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,579.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,328.9**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,654.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,579.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,328.9**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,654.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,579.4**

Licence **5342** Well Name **Tundra Goodlands** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-35-002-24W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 M** Field Code **99** Pool Code **44M** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	1.0	0.0	0.0	0.0	0.0	0.0	24.0	30.0	30.6	**5,650.6**
H2O	2020	515.8	479.5	503.4	18.5	0.0	0.0	0.0	0.0	0.0	407.2	502.2	505.3	**49,957.1**
OIL	2020	9.4	8.0	12.6	0.5	0.0	0.0	0.0	0.0	0.0	16.3	20.7	20.4	**7,029.7**
DAY	2019	31.0	28.0	31.0	28.0	31.0	30.0	29.0	26.0	30.0	31.0	30.0	31.0	**5,474.0**

Manitoba Production
2017 To 2020

Licence **5342** Well Name **Tundra Goodlands** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-35-002-24W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 M** Field Code **99** Pool Code **44M** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	534.5	492.4	554.3	497.9	560.7	531.0	485.9	437.2	509.8	529.1	507.9	526.5	**47,025.2**
OIL	2019	14.0	8.2	8.9	13.5	19.8	18.4	19.8	15.3	17.0	19.3	17.3	17.0	**6,941.8**
DAY	2018	31.0	28.0	30.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**5,118.0**
H2O	2018	493.2	456.1	479.2	484.1	510.5	479.3	506.7	519.9	501.9	504.6	509.2	525.7	**40,858.0**
OIL	2018	39.6	31.8	32.9	33.4	33.4	28.1	29.5	29.8	27.7	32.1	31.1	30.8	**6,753.3**
DAY	2017	31.0	28.0	27.0	30.0	31.0	30.0	29.0	31.0	30.0	30.0	30.0	24.0	**4,756.0**
H2O	2017	294.9	276.3	270.0	293.5	271.1	241.5	224.7	235.5	231.0	245.6	248.9	204.2	**34,887.6**
OIL	2017	14.6	14.0	13.9	15.5	16.4	13.9	13.7	15.4	14.9	15.1	15.3	11.8	**6,373.1**

Licence **5343** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	27.0	29.0	26.0	29.9	27.0	0.5	4.0	27.9	29.8	31.0	21.8	30.3	**5,561.2**
H2O	2020	53.9	59.1	51.5	53.7	47.2	0.9	7.2	64.9	71.8	54.4	44.9	68.5	**6,129.7**
OIL	2020	8.4	15.1	15.8	22.3	22.9	0.4	3.5	28.1	31.6	29.9	21.0	29.3	**15,898.9**
DAY	2019	31.0	25.0	29.0	28.0	31.0	30.0	29.0	31.0	30.0	28.0	30.0	29.0	**5,277.0**
H2O	2019	61.1	43.9	49.1	53.5	68.2	60.3	56.5	62.6	63.5	58.2	61.0	59.1	**5,551.7**
OIL	2019	26.9	20.4	24.6	17.3	12.2	19.9	16.6	9.8	9.3	14.5	19.9	13.3	**15,670.6**
DAY	2018	31.0	28.0	28.0	30.0	30.0	30.0	29.0	31.0	30.0	31.0	28.0	27.0	**4,926.0**
H2O	2018	72.6	50.2	46.4	50.9	51.9	52.7	49.9	58.9	59.3	63.7	56.7	50.7	**4,854.7**
OIL	2018	36.7	30.7	28.7	24.7	33.1	37.8	36.8	32.7	28.3	19.8	20.7	24.4	**15,465.9**
DAY	2017	31.0	25.0	31.0	30.0	27.0	30.0	29.0	31.0	28.0	27.0	28.0	18.0	**4,573.0**
H2O	2017	61.9	49.5	61.2	58.6	62.1	70.7	66.9	73.5	60.9	56.2	52.0	31.5	**4,190.8**
OIL	2017	43.9	19.7	23.4	23.2	25.4	28.9	29.1	31.1	28.5	27.6	27.0	17.6	**15,111.5**

Licence **5344** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	26.0	31.0	25.9	31.0	30.0	31.0	26.8	27.8	31.0	28.0	30.3	**5,382.8**
H2O	2020	22.8	14.1	15.2	7.9	13.9	17.5	20.3	20.8	22.8	30.2	23.2	23.4	**1,658.1**
OIL	2020	37.3	39.0	48.6	48.2	60.3	61.3	64.9	69.1	76.3	89.2	69.5	71.3	**9,450.4**
DAY	2019	29.0	21.0	31.0	27.0	31.0	27.0	31.0	31.0	30.0	29.0	30.0	31.0	**5,033.0**
H2O	2019	9.0	7.2	13.9	13.5	16.4	15.2	16.9	17.4	17.6	13.2	11.2	17.3	**1,426.0**
OIL	2019	41.4	29.5	39.3	34.2	38.8	30.0	33.8	33.9	31.8	41.7	50.5	42.9	**8,715.4**
DAY	2018	29.0	28.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,685.0**
H2O	2018	16.0	7.1	7.1	12.0	10.6	9.1	9.3	8.4	7.5	8.0	8.5	9.4	**1,257.2**
OIL	2018	45.1	49.9	44.9	54.5	53.2	50.3	52.7	53.1	51.6	49.5	46.5	47.4	**8,267.6**
DAY	2017	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**4,328.0**
H2O	2017	15.0	16.8	25.9	31.8	10.0	9.3	6.9	6.4	5.4	5.0	5.5	10.3	**1,144.2**
OIL	2017	58.9	63.7	56.9	28.9	72.8	72.5	71.3	69.1	64.0	63.5	60.0	49.7	**7,668.9**

Licence **5345** Well Name **Tundra Virden Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-11-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	29.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,121.5**
H2O	2020	3846.3	4034.2	1092.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**585,001.9**
OIL	2020	17.1	25.3	6.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,833.5**
DAY	2019	31.0	1.0	21.0	30.0	31.0	25.0	30.0	31.0	29.0	30.0	30.0	24.0	**5,056.5**
H2O	2019	3185.2	91.9	2517.5	3575.0	3859.8	3083.6	3767.2	3846.7	3564.4	3686.1	4162.1	3241.1	**576,028.9**
OIL	2019	20.2	0.6	15.7	22.4	23.8	18.2	22.4	23.6	21.3	22.9	25.1	10.8	**12,784.2**
DAY	2018	31.0	28.0	31.0	27.0	31.0	25.0	31.0	31.0	26.0	31.0	30.0	31.0	**4,743.5**

Manitoba Production
2017 To 2020

Licence **5345** Well Name **Tundra Virden Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-11-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2018	3413.8	2998.2	3359.8	3003.7	3440.8	2908.7	3401.8	3420.0	2806.4	3347.8	3272.8	3301.0	**537,448.3**
OIL	2018	23.7	19.5	21.7	18.6	20.8	15.8	21.0	20.7	16.0	21.7	20.9	20.1	**12,557.2**
DAY	2017	19.0	28.0	26.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,390.5**
H2O	2017	2015.9	2873.1	2701.8	3318.6	3594.4	3321.3	3375.5	3391.2	3283.3	3470.9	3354.9	3478.2	**498,773.5**
OIL	2017	14.1	20.2	19.7	21.9	24.2	22.8	22.2	26.4	22.7	23.6	23.6	23.4	**12,316.7**

Licence **5346** Well Name **2928419 MB Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-09-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,987.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**513,298.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,370.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,987.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**513,298.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,370.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,987.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**513,298.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,370.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,987.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**513,298.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,370.9**

Licence **5347** Well Name **Tundra Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **103.09-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	27.0	29.9	31.0	11.0	0.0	0.0	0.0	23.8	30.0	29.3	**4,922.0**
H2O	2020	0.0	0.0	2.1	2.2	2.4	0.9	0.0	0.0	0.0	1.9	2.3	2.1	**5,488.2**
OIL	2020	0.0	0.0	10.1	11.1	11.5	4.1	0.0	0.0	0.0	9.1	11.3	10.7	**2,122.9**
DAY	2019	7.0	0.0	12.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	12.0	**4,740.0**
H2O	2019	2.7	0.0	5.0	12.3	13.1	12.5	5.4	2.3	2.1	2.4	2.2	0.9	**5,474.3**
OIL	2019	0.8	0.0	1.4	3.6	3.7	3.6	9.4	12.0	10.4	12.0	11.3	4.6	**2,055.0**
DAY	2018	22.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	29.0	**4,467.0**
H2O	2018	9.4	12.7	13.8	13.5	14.2	13.3	12.6	12.7	11.4	12.8	11.8	11.7	**5,413.4**
OIL	2018	3.6	4.4	4.8	4.7	4.9	4.6	3.8	3.7	3.5	3.8	3.7	3.6	**1,982.2**
DAY	2017	25.0	28.0	29.0	30.0	31.0	30.0	31.0	9.0	15.0	30.0	30.0	25.0	**4,115.0**
H2O	2017	11.6	13.4	13.8	13.7	14.7	14.2	14.5	4.1	6.7	12.9	12.9	10.9	**5,263.5**
OIL	2017	4.0	4.5	4.4	4.9	4.8	4.8	4.8	1.4	2.4	4.8	4.8	4.0	**1,933.1**

Licence **5348** Well Name **Tundra et al Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,577.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65,344.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,682.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,577.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65,344.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,682.3**
DAY	2018	0.0	0.0	0.0	0.0	17.0	27.0	31.0	31.0	30.0	31.0	30.0	18.0	**4,577.0**
H2O	2018	0.0	0.0	0.0	0.0	246.3	459.3	508.0	477.0	435.4	419.8	392.8	244.1	**65,344.1**
OIL	2018	0.0	0.0	0.0	0.0	4.6	11.0	12.4	10.9	9.6	11.7	8.8	9.1	**20,682.3**
DAY	2017	30.0	28.0	31.0	30.0	31.0	18.0	30.0	31.0	30.0	31.0	0.0	0.0	**4,362.0**

Manitoba Production
2017 To 2020

Licence **5348** Well Name **Tundra et al Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	662.6	492.1	517.7	474.3	500.5	287.1	471.5	481.4	470.4	446.1	0.0	0.0	**62,161.4**
OIL	2017	19.4	14.9	15.7	13.8	9.2	5.1	10.8	17.9	16.6	12.2	0.0	0.0	**20,604.2**

Licence **5349** Well Name **Tundra Daly Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.13-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	19.0	20.0	31.0	29.9	0.0	0.0	0.0	0.0	0.0	24.8	29.4	30.8	**5,267.9**
H2O	2020	3.0	3.3	5.1	4.8	0.0	0.0	0.0	0.0	0.0	4.0	4.7	5.0	**2,108.9**
OIL	2020	5.6	6.2	9.7	9.3	0.0	0.0	0.0	0.0	0.0	8.0	9.2	9.4	**4,399.4**
DAY	2019	31.0	16.0	30.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	28.0	**5,083.0**
H2O	2019	6.0	3.0	5.8	5.6	6.0	5.8	6.1	7.8	4.8	5.1	4.8	4.5	**2,079.0**
OIL	2019	10.6	5.3	10.0	9.9	10.4	10.0	10.5	10.3	8.7	10.0	9.5	9.0	**4,342.0**
DAY	2018	27.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,736.0**
H2O	2018	4.8	4.7	5.7	5.6	5.2	3.0	3.2	3.3	3.1	3.3	5.4	5.9	**2,013.7**
OIL	2018	13.7	12.6	14.9	14.5	14.4	11.5	12.3	12.1	11.9	12.3	10.2	10.8	**4,227.8**
DAY	2017	31.0	27.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	**4,377.0**
H2O	2017	5.8	5.1	5.5	5.5	5.9	5.7	5.5	5.7	5.5	5.5	5.3	3.9	**1,960.5**
OIL	2017	15.4	13.2	13.9	15.2	15.1	15.0	14.6	14.7	15.0	15.4	14.8	10.7	**4,076.6**

UWI **100.13-28-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	19.0	20.0	31.0	29.9	0.0	0.0	0.0	0.0	0.0	24.8	29.4	30.8	**5,236.9**
H2O	2020	4.2	4.6	7.1	6.7	0.0	0.0	0.0	0.0	0.0	5.7	6.7	6.9	**2,598.1**
OIL	2020	2.0	2.2	3.5	3.3	0.0	0.0	0.0	0.0	0.0	2.8	3.3	3.4	**2,592.8**
DAY	2019	31.0	16.0	30.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	28.0	**5,052.0**
H2O	2019	2.0	1.0	2.0	1.8	2.1	1.9	2.1	2.5	5.9	7.1	6.7	6.3	**2,556.2**
OIL	2019	3.5	1.8	3.4	3.3	3.4	3.3	3.5	3.5	3.1	3.5	3.4	3.2	**2,572.3**
DAY	2018	27.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,705.0**
H2O	2018	6.7	6.5	7.8	7.6	7.0	4.3	4.5	4.5	4.3	4.5	1.8	2.0	**2,514.8**
OIL	2018	2.0	1.8	2.1	2.0	1.9	1.5	1.6	1.6	1.5	1.6	3.4	3.6	**2,533.4**
DAY	2017	31.0	27.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	**4,346.0**
H2O	2017	7.9	7.1	7.6	7.6	8.1	7.9	7.8	7.9	7.5	7.5	7.4	5.4	**2,453.3**
OIL	2017	2.8	2.4	2.6	2.7	2.7	2.7	2.8	2.8	2.1	2.2	2.1	1.5	**2,508.8**

Licence **5350** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.3	31.0	11.0	22.8	29.0	27.9	27.5	30.0	31.0	**5,573.5**
H2O	2020	12.5	11.3	11.7	11.2	12.3	4.7	10.5	17.6	15.0	10.9	9.1	9.4	**2,964.3**
OIL	2020	21.0	20.1	21.8	20.3	21.3	7.3	15.6	21.2	20.1	18.2	21.0	21.3	**10,015.2**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	29.0	31.0	24.0	31.0	30.0	31.0	**5,243.0**
H2O	2019	10.9	9.9	9.9	10.0	11.6	12.6	12.1	14.7	11.0	14.0	13.6	14.1	**2,828.1**
OIL	2019	19.0	17.3	14.4	13.9	15.9	16.3	18.3	22.4	17.4	21.2	19.6	20.1	**9,786.0**
DAY	2018	31.0	28.0	30.0	28.0	31.0	29.0	31.0	29.0	30.0	29.0	28.0	31.0	**4,887.0**
H2O	2018	13.0	10.0	9.7	19.0	21.4	16.9	16.8	15.1	14.3	10.8	10.1	10.2	**2,683.7**
OIL	2018	26.1	23.8	25.7	25.2	27.6	23.1	22.3	20.4	20.6	20.2	18.9	19.5	**9,570.2**
DAY	2017	31.0	25.0	31.0	30.0	29.0	30.0	29.0	31.0	26.0	31.0	28.0	31.0	**4,532.0**
H2O	2017	17.5	10.6	9.5	9.5	11.5	13.5	15.2	16.5	13.2	15.9	10.4	11.2	**2,516.4**
OIL	2017	41.8	29.6	32.0	31.0	29.8	30.1	29.6	31.8	25.8	31.2	25.1	27.2	**9,296.8**

Licence **5351** Well Name **Ewart Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-20-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Manitoba Production
2017 To 2020

Licence **5351** Well Name **Ewart Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-20-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	27.0	29.0	30.0	30.0	11.0	0.0	7.0	29.0	30.0	28.0	30.0	**5,226.0**
H2O	2020	22.9	13.5	15.4	16.0	16.5	2.9	0.0	1.4	14.2	9.0	7.4	7.8	**2,383.5**
OIL	2020	10.2	15.1	16.8	17.1	16.9	3.9	0.0	2.2	14.4	9.6	11.2	13.2	**5,276.1**
DAY	2019	30.0	25.0	27.0	27.0	29.0	28.0	30.0	29.0	29.0	27.0	30.0	29.0	**4,946.0**
H2O	2019	4.9	4.3	4.4	4.8	4.6	3.7	2.6	4.4	9.2	7.7	8.6	59.1	**2,256.5**
OIL	2019	14.8	12.3	14.0	13.0	13.4	11.0	8.7	7.6	11.2	10.0	11.2	7.7	**5,145.5**
DAY	2018	28.0	28.0	28.0	26.0	27.0	27.0	29.0	28.0	29.0	30.0	22.0	26.0	**4,606.0**
H2O	2018	7.2	6.8	5.7	5.0	7.6	9.1	12.5	1.9	0.9	5.0	3.9	4.0	**2,138.2**
OIL	2018	17.5	16.8	12.6	8.3	9.8	11.2	12.8	16.2	17.6	15.2	11.6	14.5	**5,010.6**
DAY	2017	26.0	26.0	21.0	27.0	29.0	27.0	28.0	29.0	24.0	25.0	23.0	28.0	**4,278.0**
H2O	2017	7.1	42.1	34.5	12.5	27.2	39.1	16.1	26.6	30.0	37.4	15.4	10.2	**2,068.6**
OIL	2017	17.4	21.4	17.6	9.4	18.4	25.8	18.2	20.0	14.9	13.5	17.4	22.2	**4,846.5**

Licence **5353** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	0.0	6.0	29.8	31.0	30.0	30.9	**5,564.7**
H2O	2020	20.5	16.1	13.6	14.3	15.3	5.6	0.0	3.1	18.5	22.8	16.5	11.0	**1,747.7**
OIL	2020	21.2	16.5	20.4	16.5	15.8	5.5	0.0	3.1	21.1	31.6	26.8	19.7	**7,307.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	27.0	31.0	**5,274.0**
H2O	2019	9.6	10.8	9.7	8.8	11.2	10.8	10.0	10.5	10.5	9.9	13.4	16.7	**1,590.4**
OIL	2019	18.7	16.8	19.1	17.4	15.6	14.3	15.2	15.3	14.1	12.3	31.5	43.0	**7,109.2**
DAY	2018	29.0	28.0	30.0	30.0	30.0	29.0	30.0	29.0	30.0	31.0	30.0	31.0	**4,917.0**
H2O	2018	8.8	6.9	7.2	6.8	3.9	3.6	2.5	6.2	13.3	13.5	10.7	9.8	**1,458.5**
OIL	2018	15.4	18.8	20.6	20.3	19.1	19.0	22.3	22.5	19.2	19.2	18.2	18.9	**6,875.9**
DAY	2017	31.0	28.0	31.0	28.0	31.0	27.0	31.0	28.0	30.0	29.0	30.0	28.0	**4,560.0**
H2O	2017	3.4	4.0	6.0	6.2	6.8	4.1	4.8	10.4	15.2	16.4	20.0	9.4	**1,365.3**
OIL	2017	32.1	27.1	26.2	22.9	25.6	24.3	27.7	20.1	16.9	13.8	8.6	13.8	**6,642.4**

Licence **5354** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	28.0	30.8	29.5	30.5	30.0	31.0	**5,463.8**
H2O	2020	3.1	3.9	5.1	2.8	2.9	1.1	2.9	6.5	9.0	3.7	1.8	1.7	**1,516.7**
OIL	2020	24.0	33.0	39.4	23.4	25.8	8.8	22.8	30.4	34.9	26.9	21.1	20.7	**4,986.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	30.0	30.0	31.0	**5,121.0**
H2O	2019	3.7	3.3	3.4	3.0	2.9	2.6	4.7	5.2	3.4	9.2	25.0	26.0	**1,472.2**
OIL	2019	19.9	18.6	20.5	19.3	19.7	17.4	26.6	31.7	28.4	26.7	30.7	31.5	**4,675.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,760.0**
H2O	2018	4.9	4.5	4.3	3.8	5.4	4.6	5.1	3.7	3.5	3.6	4.4	4.4	**1,379.8**
OIL	2018	17.5	15.3	17.5	17.0	18.9	17.3	18.8	19.9	19.6	20.0	19.5	20.2	**4,384.6**
DAY	2017	31.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,397.0**
H2O	2017	4.6	4.0	4.5	4.0	5.2	4.9	5.6	5.5	4.3	4.1	4.2	4.5	**1,327.6**
OIL	2017	18.8	17.5	19.3	16.8	19.1	18.4	19.1	18.5	17.0	17.8	17.5	17.8	**4,163.1**

Licence **5355** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	26.0	29.0	30.0	0.0	0.0	0.0	12.0	29.5	31.0	30.0	31.0	**5,438.5**
H2O	2020	27.4	25.7	120.9	145.5	0.0	0.0	0.0	65.9	155.0	140.4	109.8	113.8	**7,627.2**
OIL	2020	1.4	1.4	1.5	1.4	0.0	0.0	0.0	0.6	1.4	1.4	1.1	1.2	**9,275.2**

Manitoba Production
2017 To 2020

Licence **5355** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	29.0	28.0	31.0	21.0	31.0	22.0	31.0	31.0	28.0	31.0	28.0	31.0	**5,191.0**
H2O	2019	39.6	35.0	39.0	26.7	39.1	26.8	33.1	32.8	29.0	33.5	23.4	25.6	**6,722.8**
OIL	2019	13.6	10.8	5.6	3.8	5.8	3.9	5.6	4.9	2.1	1.9	0.9	1.0	**9,263.8**
DAY	2018	31.0	23.0	31.0	29.0	31.0	30.0	31.0	31.0	27.0	31.0	27.0	31.0	**4,849.0**
H2O	2018	44.9	34.2	46.2	42.3	50.6	48.4	51.6	53.2	42.4	36.1	34.0	39.6	**6,339.2**
OIL	2018	7.2	5.4	7.3	6.7	2.5	0.9	2.2	2.6	3.5	7.8	7.8	9.4	**9,203.9**
DAY	2017	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**4,496.0**
H2O	2017	59.5	51.8	46.8	49.3	50.5	47.2	52.8	53.6	42.9	43.2	38.8	39.2	**5,815.7**
OIL	2017	2.9	2.6	5.1	5.9	6.2	6.0	5.3	5.3	11.7	14.4	16.7	13.2	**9,140.6**

Licence **5356** Well Name **Sinclair Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	21.8	27.8	31.0	31.0	30.0	30.8	30.0	31.0	**732.4**
WIN	2020	235.0	212.0	282.0	223.0	169.0	268.0	338.0	338.0	383.7	456.3	451.0	465.0	**26,630.9**
WIN	2019	424.0	90.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	183.0	243.0	**22,809.9**
WIN	2018	458.0	407.0	406.0	381.0	460.0	358.0	453.0	438.0	310.0	388.0	379.0	413.0	**21,869.9**
WIN	2017	74.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	204.0	**17,018.9**

Licence **5357** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	30.8	11.0	28.5	30.9	28.8	31.0	29.8	30.8	**5,339.5**
H2O	2020	39.6	38.8	31.5	23.5	29.4	12.3	38.6	42.5	34.3	36.3	49.7	50.4	**3,914.0**
OIL	2020	32.0	29.7	40.0	43.7	39.5	12.3	34.0	35.6	30.5	26.7	14.9	16.0	**15,015.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**4,997.0**
H2O	2019	46.8	38.9	42.5	35.6	37.9	38.6	43.4	45.2	39.5	38.1	35.2	40.2	**3,487.1**
OIL	2019	53.3	44.2	51.9	48.4	46.9	40.2	36.2	34.0	35.1	39.1	33.0	31.2	**14,660.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	23.0	30.0	31.0	**4,634.0**
H2O	2018	27.6	25.2	27.8	25.6	26.9	26.2	28.3	28.6	20.3	21.1	54.5	61.8	**3,005.2**
OIL	2018	44.9	37.9	40.1	38.5	39.8	39.0	51.8	50.6	33.4	33.7	65.5	76.5	**14,167.1**
DAY	2017	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,285.0**
H2O	2017	21.3	18.0	27.8	30.1	28.8	28.3	26.9	25.4	24.1	24.9	28.5	30.1	**2,631.3**
OIL	2017	59.2	48.5	57.6	56.5	49.3	48.4	53.4	53.5	52.0	53.6	46.1	44.7	**13,615.4**

Licence **5358** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	0.0	0.0	28.5	30.9	29.8	31.0	29.8	30.3	**5,160.2**
H2O	2020	42.7	46.3	53.1	55.1	0.0	0.0	71.4	82.4	73.8	76.1	76.6	80.1	**2,885.5**
OIL	2020	3.2	8.5	14.6	17.4	0.0	0.0	28.3	27.1	27.0	31.1	31.8	31.4	**6,725.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,859.0**
H2O	2019	20.9	18.6	21.0	19.7	20.2	22.5	25.2	26.9	27.5	29.5	33.7	36.4	**2,227.9**
OIL	2019	9.5	8.1	9.6	8.5	5.8	4.2	2.7	1.3	1.2	2.0	5.0	4.6	**6,505.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,494.0**
H2O	2018	23.4	18.6	19.0	23.2	27.4	27.5	27.2	20.1	19.5	19.1	18.7	20.0	**1,925.8**
OIL	2018	12.9	11.9	13.3	9.8	7.8	7.8	8.3	10.6	10.2	10.7	10.5	10.3	**6,442.9**
DAY	2017	10.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,129.0**
H2O	2017	7.8	23.4	26.2	34.2	31.9	21.7	20.8	12.7	12.0	24.0	23.4	24.2	**1,662.1**
OIL	2017	5.9	19.3	19.2	16.6	17.2	18.5	20.0	25.6	25.0	13.5	13.1	12.1	**6,318.8**

Licence **5359** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

Manitoba Production
2017 To 2020

Licence **5359** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
CO2	2020	10777.9	5144.0	9755.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134,958.0**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.5	19.0	31.0	30.0	31.0	30.0	30.4	**5,313.9**
GAS	2020	11.4	5.8	10.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**181.1**
H2O	2020	33.9	31.2	30.0	28.1	30.0	14.8	8.8	9.1	11.8	14.7	5.6	57.5	**3,790.9**
OIL	2020	34.4	31.8	44.5	45.4	46.5	24.3	17.2	21.7	27.8	34.6	16.3	23.7	**13,534.2**
CO2	2019	0.0	1536.4	2057.6	1353.5	1435.6	882.0	28374.2	38564.1	11220.3	8707.0	10580.2	4569.3	**109,280.2**
DAY	2019	0.0	7.0	27.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,961.0**
GAS	2019	0.0	1.7	1.4	1.5	1.5	1.2	71.8	32.5	8.0	9.6	11.1	12.7	**153.0**
H2O	2019	0.0	3.9	15.1	16.9	17.4	11.6	46.7	57.5	36.5	34.2	33.0	36.5	**3,515.4**
OIL	2019	0.0	10.5	40.5	42.9	44.4	30.1	77.2	88.1	45.0	36.9	31.3	34.5	**13,166.0**
DAY	2018	30.0	26.0	27.0	30.0	31.0	30.0	31.0	29.0	30.0	28.0	30.0	18.0	**4,657.0**
H2O	2018	29.1	24.8	23.3	21.8	34.7	35.7	41.8	50.4	44.7	29.1	20.7	9.3	**3,206.1**
OIL	2018	38.2	36.8	40.1	47.8	50.6	46.3	35.9	20.0	36.9	43.6	51.3	25.7	**12,684.6**
DAY	2017	19.0	24.0	31.0	22.0	14.0	30.0	27.0	30.0	29.0	31.0	30.0	29.0	**4,317.0**
H2O	2017	11.2	31.2	34.8	22.3	23.0	47.0	33.2	30.2	24.1	26.8	27.1	24.2	**2,840.7**
OIL	2017	15.2	35.9	48.3	35.6	27.9	67.7	54.3	53.3	48.5	50.6	47.5	42.4	**12,211.4**

Licence **5360** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-02-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,455.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**328,746.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,749.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,455.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**328,746.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,749.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,455.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**328,746.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,749.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,455.9**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**328,746.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,749.6**

Licence **5361** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-26-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	0.0	0.0	6.0	31.0	30.0	31.0	**5,345.0**
H2O	2020	4.7	4.8	5.7	6.0	7.4	2.9	0.0	0.0	1.5	25.9	20.5	13.3	**3,042.8**
OIL	2020	18.9	15.6	15.9	14.5	9.7	2.7	0.0	0.0	1.5	26.4	21.5	14.7	**4,567.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,084.0**
H2O	2019	18.0	16.6	18.7	16.1	15.8	11.9	10.1	10.1	3.7	3.2	3.1	4.2	**2,950.1**
OIL	2019	16.7	15.6	17.5	16.8	17.6	16.6	17.8	17.7	21.8	23.2	22.7	22.6	**4,426.1**
DAY	2018	30.0	28.0	25.0	30.0	29.0	30.0	31.0	0.0	22.0	30.0	30.0	31.0	**4,719.0**
H2O	2018	6.2	5.4	3.6	3.5	3.4	2.4	2.2	0.0	5.6	27.2	26.2	22.7	**2,818.6**
OIL	2018	18.0	17.4	15.5	18.4	17.6	20.5	21.4	0.0	16.5	26.5	25.9	22.6	**4,199.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	29.0	28.0	28.0	29.0	29.0	26.0	**4,403.0**
H2O	2017	5.4	4.7	2.2	2.2	2.4	3.9	3.9	6.0	3.9	4.0	6.9	6.3	**2,710.2**
OIL	2017	17.3	15.6	21.8	21.1	22.2	20.8	20.5	20.7	16.7	17.7	15.9	14.0	**3,979.2**

Licence **5362** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Manitoba Production
2017 To 2020

Licence **5362** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	31.0	30.0	0.0	0.0	0.0	13.0	18.0	0.0	0.0	0.0	**5,266.0**
H2O	2020	42.8	33.3	33.6	32.9	0.0	0.0	0.0	16.0	21.4	0.0	0.0	0.0	**3,248.1**
OIL	2020	9.5	7.6	7.5	7.2	0.0	0.0	0.0	3.2	4.3	0.0	0.0	0.0	**16,160.2**
DAY	2019	31.0	24.0	29.0	30.0	29.0	30.0	30.0	31.0	30.0	30.0	30.0	29.0	**5,115.0**
H2O	2019	31.8	24.8	28.0	28.0	24.9	26.0	182.8	35.9	33.9	35.8	36.8	40.4	**3,068.1**
OIL	2019	26.2	20.9	26.0	26.6	26.0	26.5	9.7	18.5	18.0	12.6	9.8	9.0	**16,120.9**
DAY	2018	27.0	25.0	31.0	26.0	31.0	29.0	31.0	29.0	30.0	29.0	30.0	29.0	**4,762.0**
H2O	2018	23.1	22.1	27.4	22.5	26.9	26.2	28.8	35.4	40.2	30.5	25.5	26.4	**2,539.0**
OIL	2018	20.7	19.7	24.4	23.0	29.6	25.3	24.8	31.8	37.2	33.2	32.3	26.5	**15,891.1**
DAY	2017	27.0	28.0	31.0	25.0	31.0	27.0	31.0	31.0	30.0	29.0	28.0	31.0	**4,415.0**
H2O	2017	21.1	23.6	26.4	21.5	26.1	23.9	29.4	28.8	25.9	27.1	25.7	25.8	**2,204.0**
OIL	2017	47.5	45.8	51.0	33.5	37.5	31.8	35.5	33.1	28.9	27.6	23.9	23.3	**15,562.6**

Licence **5364** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	27.0	31.0	30.0	31.0	11.0	0.0	7.0	28.0	31.0	30.0	31.0	**5,542.0**
H2O	2020	136.8	120.2	141.8	138.6	148.6	61.5	0.0	39.6	153.7	162.3	131.9	118.0	**9,315.4**
OIL	2020	13.7	11.1	12.5	11.9	12.0	3.4	0.0	2.3	12.4	15.7	8.8	4.6	**8,402.1**
DAY	2019	31.0	28.0	29.0	30.0	29.0	30.0	29.0	31.0	28.0	31.0	30.0	29.0	**5,254.0**
H2O	2019	131.4	116.5	121.5	125.1	131.0	143.2	125.3	127.9	115.3	136.3	132.9	137.3	**7,962.4**
OIL	2019	24.1	24.5	22.9	20.1	19.0	18.8	17.5	14.6	13.5	14.5	14.2	12.8	**8,293.7**
DAY	2018	31.0	27.0	31.0	29.0	31.0	29.0	31.0	29.0	30.0	29.0	30.0	31.0	**4,899.0**
H2O	2018	111.7	101.3	116.1	112.5	127.4	114.8	119.9	121.8	125.1	116.0	119.8	122.4	**6,418.7**
OIL	2018	16.3	16.4	19.4	15.8	13.7	22.9	25.9	21.2	21.2	24.2	28.2	28.5	**8,077.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**4,541.0**
H2O	2017	101.4	83.8	92.4	90.7	117.3	109.8	123.4	136.9	126.1	126.9	91.1	91.6	**5,009.9**
OIL	2017	31.6	32.2	36.1	34.8	14.1	12.9	11.7	9.3	8.7	10.6	19.7	17.1	**7,823.5**

Licence **5365** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	29.0	28.3	30.0	30.0	20.0	30.5	**5,474.8**
H2O	2020	31.7	30.1	33.3	32.6	39.3	14.5	30.8	34.0	35.6	33.6	24.3	43.4	**4,210.1**
OIL	2020	19.9	19.0	20.2	19.4	18.7	6.7	21.4	23.1	25.7	25.5	13.9	9.5	**5,798.1**
DAY	2019	31.0	28.0	31.0	28.0	31.0	28.0	31.0	29.0	30.0	29.0	30.0	29.0	**5,144.0**
H2O	2019	31.3	28.0	31.9	26.5	29.6	32.9	34.1	34.4	35.7	32.3	30.8	30.7	**3,826.9**
OIL	2019	25.7	23.7	26.6	24.9	27.7	19.9	22.4	20.2	21.5	21.0	21.9	20.1	**5,575.1**
DAY	2018	31.0	28.0	30.0	28.0	31.0	29.0	31.0	29.0	30.0	29.0	30.0	29.0	**4,789.0**
H2O	2018	24.4	24.2	25.9	30.0	32.8	29.2	29.2	28.0	28.7	26.5	24.5	26.2	**3,448.7**
OIL	2018	27.6	22.8	24.5	20.7	22.3	22.4	23.6	22.4	23.4	24.2	30.7	26.6	**5,299.5**
DAY	2017	31.0	28.0	30.0	30.0	31.0	29.0	30.0	30.0	30.0	31.0	28.0	31.0	**4,434.0**
H2O	2017	26.1	22.9	22.2	21.2	21.7	25.5	62.4	27.2	22.0	23.0	20.7	22.3	**3,119.1**
OIL	2017	21.1	19.1	24.9	27.5	28.9	21.9	12.7	28.8	30.5	32.2	28.7	29.8	**5,008.3**

Licence **5366** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	23.0	29.0	27.0	30.0	31.0	29.3	31.0	31.0	30.0	30.8	30.0	31.0	**5,657.1**
H2O	2020	13.0	8.5	5.7	6.6	8.4	6.5	6.9	10.5	8.9	12.2	12.8	40.3	**2,165.9**
OIL	2020	37.8	64.5	63.9	68.3	60.6	48.7	52.5	54.6	55.0	45.7	46.2	24.1	**20,442.9**

Manitoba Production
2017 To 2020

Licence **5366** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**5,304.0**
H2O	2019	4.6	7.6	10.2	13.0	12.5	9.9	11.4	14.1	7.1	9.1	17.6	18.4	**2,025.6**
OIL	2019	73.6	59.0	61.8	57.0	60.3	58.5	57.0	55.5	61.5	62.1	50.9	51.0	**19,821.0**
DAY	2018	31.0	28.0	31.0	30.0	30.0	28.0	28.0	31.0	30.0	21.0	30.0	31.0	**4,940.0**
H2O	2018	6.2	5.7	9.3	18.2	15.8	8.1	8.7	13.8	11.6	54.3	12.9	5.5	**1,890.1**
OIL	2018	102.6	93.3	95.8	64.7	55.8	33.4	33.9	45.3	36.9	30.2	83.0	75.4	**19,112.8**
DAY	2017	31.0	26.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**4,591.0**
H2O	2017	17.3	14.0	16.7	16.4	15.6	12.0	12.5	11.7	11.2	28.0	28.2	15.1	**1,720.0**
OIL	2017	61.9	51.7	61.6	59.2	58.5	59.6	59.8	56.1	50.2	86.9	106.4	104.2	**18,362.5**

Licence **5368** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
CO2	2020	26494.8	19319.2	19872.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156,637.9**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.5	28.0	30.0	30.0	31.0	17.0	13.4	**5,227.9**
GAS	2020	28.2	20.1	20.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**338.0**
H2O	2020	23.0	20.3	22.0	18.8	18.0	22.5	24.5	34.5	38.9	18.9	10.2	8.2	**4,352.0**
OIL	2020	47.0	54.3	58.3	47.8	42.8	43.3	39.7	39.3	47.7	46.6	25.8	20.0	**13,401.3**
CO2	2019	0.0	0.0	3829.4	4828.4	5242.8	4615.4	9239.8	16897.4	17318.9	11223.4	845.3	661.5	**90,951.1**
DAY	2019	0.0	0.0	23.0	29.0	31.0	27.0	30.0	26.0	30.0	31.0	30.0	31.0	**4,897.0**
GAS	2019	0.0	0.0	4.4	5.5	5.8	6.2	21.9	18.2	18.3	11.1	0.9	18.6	**269.2**
H2O	2019	0.0	0.0	16.1	26.3	29.9	26.9	32.8	48.3	28.1	27.3	25.4	25.3	**4,092.2**
OIL	2019	0.0	0.0	30.0	58.8	70.2	59.0	57.2	61.0	72.8	68.8	55.9	50.8	**12,888.7**
CO2	2018	0.0	0.0	0.0	0.0	185.1	253.6	354.2	1903.8	2188.6	3441.5	4776.9	2959.7	**16,248.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	18.0	**4,609.0**
GAS	2018	0.0	0.0	0.0	0.0	0.9	1.5	1.6	2.9	2.7	5.0	5.5	3.3	**158.3**
H2O	2018	39.7	35.5	35.6	18.1	12.6	12.8	15.5	26.6	24.9	26.4	22.6	11.5	**3,805.8**
OIL	2018	49.0	45.6	53.7	53.7	52.4	52.8	55.1	48.1	47.3	42.1	41.1	21.8	**12,304.2**
CO2	2017	0.0	0.0	0.0	185.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**185.4**
DAY	2017	29.0	28.0	31.0	28.0	31.0	27.0	28.0	31.0	30.0	31.0	30.0	31.0	**4,257.0**
GAS	2017	0.0	0.0	0.0	64.0	70.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.9**
H2O	2017	39.1	30.7	30.4	27.7	28.4	15.6	18.5	33.9	33.3	27.8	30.5	34.4	**3,524.0**
OIL	2017	50.3	54.4	64.9	60.6	74.6	52.3	59.3	53.4	47.3	48.1	47.2	49.5	**11,741.5**

Licence **5369** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	13.0	28.0	27.0	12.0	0.0	0.0	0.0	0.0	0.0	16.0	24.0	31.0	**5,288.0**
H2O	2020	19.4	41.9	41.4	22.6	0.0	0.0	0.0	0.0	0.0	38.8	55.2	68.9	**3,724.0**
OIL	2020	3.2	7.0	6.6	3.2	0.0	0.0	0.0	0.0	0.0	4.8	14.4	21.3	**12,901.7**
DAY	2019	31.0	28.0	31.0	30.0	20.0	18.0	26.0	31.0	30.0	31.0	29.0	31.0	**5,137.0**
H2O	2019	57.8	52.7	53.9	45.3	30.1	27.7	35.5	43.2	41.0	50.5	51.2	50.5	**3,435.8**
OIL	2019	6.8	6.4	11.7	17.1	11.3	9.8	14.2	16.7	15.2	8.3	5.5	6.7	**12,841.2**
DAY	2018	24.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**4,801.0**
H2O	2018	27.1	38.7	45.9	43.6	45.4	40.5	40.7	50.3	48.1	44.8	27.6	44.4	**2,896.4**
OIL	2018	21.7	38.6	49.1	46.9	46.8	19.9	19.5	29.3	28.6	30.8	30.3	16.6	**12,711.5**
DAY	2017	31.0	28.0	31.0	30.0	24.0	30.0	30.0	31.0	30.0	31.0	30.0	18.0	**4,446.0**
H2O	2017	35.1	30.7	34.1	34.2	29.3	35.2	35.2	32.8	27.9	29.3	28.5	19.0	**2,399.3**
OIL	2017	34.9	31.5	34.9	33.3	26.5	32.9	31.6	45.2	47.1	50.1	48.3	21.1	**12,333.4**

Licence **5370** Well Name **Sinclair Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Manitoba Production
2017 To 2020

Licence **5370** Well Name **Sinclair Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	8.0	31.0	30.0	30.8	30.0	31.0	**570.8**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	76.0	280.0	262.0	229.0	207.0	199.0	**22,082.1**
WIN	2019	204.0	179.0	189.0	162.0	142.0	105.0	175.0	142.0	0.0	0.0	0.0	0.0	**20,829.1**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	115.0	264.0	231.0	234.0	**19,531.1**
WIN	2017	15.0	50.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,687.1**

Licence **5371** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	**5,326.0**
H2O	2020	22.8	16.7	18.2	20.6	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.0	**2,754.2**
OIL	2020	13.3	12.4	12.9	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	**18,297.8**
DAY	2019	28.0	28.0	29.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	28.0	31.0	**5,204.0**
H2O	2019	19.7	19.6	18.2	19.0	16.3	14.3	12.7	12.6	15.3	17.2	18.6	27.3	**2,675.2**
OIL	2019	22.7	22.2	20.3	20.6	24.9	22.8	30.0	29.4	16.6	12.8	11.6	13.2	**18,244.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	29.0	29.0	30.0	28.0	30.0	31.0	**4,848.0**
H2O	2018	22.5	18.5	19.0	16.3	17.2	20.9	20.3	15.3	16.5	17.3	19.2	18.6	**2,464.4**
OIL	2018	52.5	38.0	39.0	33.9	33.9	23.2	23.0	29.5	25.1	21.6	19.8	20.6	**17,997.6**
DAY	2017	31.0	14.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	22.0	28.0	31.0	**4,490.0**
H2O	2017	17.6	15.4	35.6	35.1	33.9	42.0	45.3	44.9	41.4	6.0	15.6	24.6	**2,242.8**
OIL	2017	46.3	24.8	55.2	53.5	49.6	55.5	57.0	40.9	38.1	24.3	46.4	63.5	**17,637.5**

Licence **5372** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	25.0	29.0	31.0	30.0	31.0	11.0	0.0	18.0	30.0	31.0	30.0	31.0	**5,384.8**
H2O	2020	12.2	19.8	21.6	15.3	17.3	8.1	0.0	13.3	21.3	20.5	19.7	20.5	**3,336.3**
OIL	2020	19.7	22.8	23.8	19.0	18.6	6.7	0.0	11.3	19.1	23.5	25.5	25.8	**15,904.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,087.8**
H2O	2019	16.1	15.2	16.3	16.0	17.6	16.9	13.9	14.0	17.7	20.1	17.6	15.7	**3,146.7**
OIL	2019	30.4	27.5	27.3	25.9	31.1	29.1	30.3	30.1	23.3	22.2	21.9	24.1	**15,688.3**
DAY	2018	30.0	28.0	30.0	30.0	29.0	30.0	31.0	29.0	28.0	31.0	14.0	31.0	**4,722.8**
H2O	2018	17.7	18.1	18.8	17.6	16.8	12.9	13.6	16.5	15.5	15.3	8.1	15.9	**2,949.6**
OIL	2018	43.6	36.8	39.7	39.8	37.7	39.8	40.8	38.1	33.7	33.8	13.0	28.5	**15,365.1**
DAY	2017	8.0	19.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	31.0	**4,381.8**
H2O	2017	6.2	29.4	46.0	45.0	40.8	23.1	25.3	38.7	34.3	33.7	21.9	16.5	**2,762.8**
OIL	2017	14.4	60.0	88.9	85.3	85.7	69.0	70.1	44.8	40.0	52.7	47.6	49.9	**14,939.8**

Licence **5373** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
CO2	2020	319.3	680.5	727.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,964.9**
DAY	2020	31.0	29.0	31.0	30.0	30.5	30.0	31.0	31.0	29.8	31.0	30.0	30.8	**5,550.1**
GAS	2020	1.3	2.0	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.6**
H2O	2020	29.5	28.6	31.3	31.4	36.2	32.3	30.0	26.7	32.2	20.2	16.6	17.9	**4,436.0**
OIL	2020	33.5	51.9	62.0	57.8	54.1	50.4	53.4	60.7	66.2	62.5	58.8	49.7	**17,330.2**
CO2	2019	0.0	0.0	0.0	0.0	0.0	20.8	4.6	27.0	156.8	28.5	0.0	0.0	**237.7**
DAY	2019	31.0	28.0	30.0	30.0	31.0	27.0	31.0	31.0	28.0	31.0	30.0	31.0	**5,185.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.8	1.2	0.6	0.5	0.0	0.0	0.0	**3.1**
H2O	2019	48.9	45.3	50.2	56.2	73.2	57.7	46.0	48.9	42.8	47.6	43.3	30.5	**4,103.1**
OIL	2019	37.0	35.2	38.6	33.5	26.1	27.9	50.0	49.0	40.5	51.2	44.2	11.1	**16,669.2**

Manitoba Production
2017 To 2020

Licence **5373** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	29.0	27.0	29.0	**4,826.0**
H2O	2018	42.4	40.4	47.2	44.2	45.0	43.6	42.3	43.1	35.4	29.8	30.2	44.5	**3,512.5**
OIL	2018	30.9	29.2	31.4	30.2	30.5	32.0	34.7	34.7	30.1	41.3	38.9	34.2	**16,224.9**
DAY	2017	31.0	27.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	30.0	31.0	**4,470.0**
H2O	2017	32.1	29.5	36.8	36.5	37.3	35.6	38.3	37.8	34.6	34.0	36.7	42.7	**3,024.4**
OIL	2017	43.3	39.3	43.4	41.4	42.3	40.1	54.7	45.0	40.4	38.6	34.5	32.3	**15,826.8**

Licence **5374** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	22.0	28.0	31.0	30.0	31.0	11.0	29.0	31.0	29.5	31.0	30.0	31.0	**5,440.5**
H2O	2020	32.8	40.8	61.5	61.3	53.0	18.9	75.9	83.7	47.6	46.3	44.4	46.0	**4,503.3**
OIL	2020	17.5	23.4	48.3	48.3	31.9	9.9	35.3	39.6	33.3	31.3	27.4	27.8	**16,341.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	29.0	31.0	30.0	30.0	30.0	31.0	**5,106.0**
H2O	2019	27.3	24.5	26.1	24.4	21.4	11.7	11.5	24.5	43.8	49.6	55.1	57.7	**3,891.1**
OIL	2019	52.7	48.3	50.9	49.3	54.6	52.1	60.9	50.9	26.5	21.3	18.4	19.0	**15,967.4**
DAY	2018	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,748.0**
H2O	2018	31.9	25.2	29.0	30.5	34.5	32.0	30.0	30.4	27.2	26.1	24.8	25.6	**3,513.5**
OIL	2018	58.0	46.4	50.1	43.6	48.5	47.3	49.1	49.6	49.8	52.1	50.1	53.0	**15,462.5**
DAY	2017	15.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,384.0**
H2O	2017	27.9	50.2	31.0	27.8	28.5	26.1	30.4	31.0	26.8	27.5	25.4	28.8	**3,166.3**
OIL	2017	26.6	49.5	62.7	61.4	64.6	61.1	57.7	57.3	51.8	54.6	52.0	55.4	**14,864.9**

Licence **5375** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	22.0	25.0	31.0	30.0	31.0	10.3	26.0	27.0	25.5	26.0	29.0	30.0	**5,469.8**
H2O	2020	27.8	31.5	40.4	39.4	44.2	13.5	41.4	44.3	47.3	43.4	58.4	61.3	**5,893.1**
OIL	2020	18.6	21.2	26.1	24.7	21.8	7.6	16.5	24.3	22.6	17.1	13.8	13.9	**14,932.4**
DAY	2019	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**5,157.0**
H2O	2019	68.2	61.7	71.5	63.8	40.8	43.5	40.6	48.3	45.7	47.2	50.4	50.7	**5,400.2**
OIL	2019	10.2	7.1	12.3	18.8	28.1	28.4	30.7	15.8	13.5	14.4	11.6	16.1	**14,704.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,795.0**
H2O	2018	61.9	59.5	69.3	65.3	69.2	63.8	65.4	68.2	49.7	29.0	61.5	65.2	**4,767.8**
OIL	2018	18.0	15.3	13.2	11.9	13.9	12.6	11.2	11.5	24.2	41.0	8.8	10.0	**14,497.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**4,432.0**
H2O	2017	71.0	59.6	71.5	70.5	64.0	61.7	66.2	55.5	47.9	60.0	56.9	55.5	**4,039.8**
OIL	2017	22.2	23.5	21.3	15.1	17.6	21.0	24.6	31.3	30.7	22.7	18.3	16.0	**14,305.6**

Licence **5376** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	29.0	31.0	30.0	31.0	30.0	31.0	**5,321.0**
H2O	2020	62.6	57.2	57.6	54.7	59.1	22.8	75.1	88.5	49.7	53.6	62.9	65.1	**9,640.4**
OIL	2020	32.2	28.9	34.1	33.6	31.1	10.4	29.8	34.6	37.5	35.9	30.5	30.9	**11,644.9**
DAY	2019	30.0	28.0	31.0	26.0	31.0	30.0	31.0	12.0	30.0	30.0	30.0	31.0	**4,976.0**
H2O	2019	24.9	23.0	26.3	21.9	25.6	24.6	22.7	8.5	54.0	91.7	75.2	76.0	**8,931.5**
OIL	2019	41.4	38.4	39.4	32.8	39.8	42.3	46.9	17.5	45.2	45.2	40.5	40.5	**11,275.4**
DAY	2018	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,636.0**
H2O	2018	33.3	35.5	41.0	37.5	40.1	37.0	36.1	36.4	33.7	30.0	26.4	26.4	**8,457.1**
OIL	2018	32.4	28.1	30.7	28.3	31.3	30.8	28.7	28.4	29.8	37.2	37.6	40.4	**10,805.5**

Manitoba Production
2017 To 2020

Licence **5376** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,272.0**
H2O	2017	46.2	40.2	44.1	42.7	43.8	40.9	43.2	43.6	35.4	35.9	33.0	34.0	**8,043.7**
OIL	2017	33.6	30.3	32.9	31.3	32.9	31.8	33.4	33.5	32.2	34.3	30.6	31.6	**10,421.8**

Licence **5377** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	0.0	18.0	29.5	31.0	30.0	31.0	**5,220.5**
H2O	2020	27.6	26.7	25.9	23.6	23.9	9.0	0.0	14.9	23.4	23.5	23.8	24.7	**2,286.1**
OIL	2020	22.3	18.8	19.2	17.9	19.1	6.6	0.0	11.1	18.5	19.8	23.2	23.5	**14,314.1**
DAY	2019	28.0	28.0	31.0	6.0	0.0	0.0	8.0	31.0	30.0	31.0	30.0	31.0	**4,918.0**
H2O	2019	17.5	18.3	22.4	4.4	0.0	0.0	13.7	83.4	37.6	33.4	28.7	27.8	**2,039.1**
OIL	2019	27.7	26.2	32.2	6.1	0.0	0.0	5.6	12.7	29.7	28.4	26.8	26.5	**14,114.1**
DAY	2018	31.0	26.0	25.0	30.0	31.0	29.0	31.0	18.0	30.0	31.0	30.0	30.0	**4,664.0**
H2O	2018	16.2	15.1	16.5	38.5	30.9	24.7	23.8	13.5	22.6	22.6	21.0	17.9	**1,751.9**
OIL	2018	33.1	26.7	28.1	75.6	50.1	38.2	43.4	26.2	44.1	34.4	32.9	32.5	**13,892.2**
DAY	2017	30.0	23.0	26.0	30.0	31.0	30.0	21.0	31.0	30.0	31.0	30.0	31.0	**4,322.0**
H2O	2017	16.4	12.2	21.0	31.3	32.0	29.8	22.7	34.3	25.8	23.0	19.1	19.4	**1,488.6**
OIL	2017	58.3	44.9	62.4	72.4	76.2	73.3	53.1	79.8	55.9	46.8	35.6	36.3	**13,426.9**

Licence **5379** Well Name **Sinclair Unit No. 4 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-11-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.7	31.0	29.0	31.0	31.0	11.0	0.0	0.0	0.0	**5,526.2**
GAS	2020	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2020	4.4	4.8	5.3	4.9	4.3	6.2	7.6	6.8	2.9	0.0	0.0	0.0	**2,057.8**
OIL	2020	6.6	7.2	8.0	7.3	6.5	3.3	4.1	3.7	1.9	0.0	0.0	0.0	**4,907.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,272.5**
H2O	2019	2.7	2.2	4.2	4.5	6.3	19.9	15.7	1.5	1.3	8.3	8.1	8.6	**2,010.6**
OIL	2019	10.8	9.0	11.7	9.2	0.4	1.1	1.8	13.0	11.5	4.5	4.3	6.4	**4,858.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,907.5**
H2O	2018	8.6	5.1	6.5	14.7	9.6	10.5	10.1	9.6	4.8	1.6	1.3	2.9	**1,927.3**
OIL	2018	12.9	7.6	9.8	3.5	6.1	6.2	5.4	5.2	8.9	15.0	11.2	12.8	**4,774.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	30.0	31.0	**4,542.5**
H2O	2017	4.9	4.9	4.6	4.6	5.6	4.8	9.2	8.5	2.7	0.0	4.7	10.2	**1,842.0**
OIL	2017	6.1	7.4	6.9	6.9	8.4	7.2	8.7	7.9	4.0	0.0	7.1	15.3	**4,670.3**

Licence **5380** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.0	**2,042.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.0	**6,949.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	**2,527.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,042.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,948.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,527.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,042.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,948.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,527.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,042.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,948.9**

Manitoba Production
2017 To 2020

Licence **5380** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,527.5**

UWI **100.04-33-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.0	**1,185.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.2	0.0	0.0	0.0	0.0	**226.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,185.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**217.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,185.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**217.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,185.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**217.0**

Licence **5381** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	24.0	27.0	29.0	30.0	0.0	0.0	0.0	15.0	30.0	30.0	30.0	31.0	**5,394.0**
H2O	2020	45.5	52.3	86.2	92.4	0.0	0.0	0.0	52.3	100.1	81.7	69.8	72.2	**5,908.6**
OIL	2020	4.0	4.6	3.8	3.8	0.0	0.0	0.0	1.8	3.8	7.7	11.8	11.9	**18,746.1**
DAY	2019	28.0	27.0	31.0	26.0	29.0	29.0	31.0	30.0	30.0	30.0	30.0	31.0	**5,148.0**
H2O	2019	52.9	50.4	55.2	47.1	53.0	41.7	40.8	44.3	51.7	53.6	50.1	51.7	**5,256.1**
OIL	2019	15.3	15.0	16.2	14.3	19.0	22.4	25.2	14.8	4.3	3.3	5.4	5.4	**18,692.9**
DAY	2018	31.0	25.0	28.0	29.0	31.0	30.0	29.0	31.0	28.0	31.0	30.0	31.0	**4,796.0**
H2O	2018	51.8	51.9	59.5	63.2	70.2	65.3	62.8	69.2	55.4	55.8	53.9	55.2	**4,663.6**
OIL	2018	16.2	15.3	17.0	16.8	13.4	13.0	9.9	10.6	13.2	17.4	16.5	17.2	**18,532.3**
DAY	2017	31.0	28.0	30.0	30.0	31.0	19.0	20.0	31.0	28.0	29.0	30.0	30.0	**4,442.0**
H2O	2017	42.3	37.0	54.7	56.9	58.2	34.3	54.3	91.6	55.2	56.7	56.3	53.6	**3,949.4**
OIL	2017	56.3	50.9	32.5	31.1	32.7	20.0	28.2	46.7	23.7	23.9	22.0	18.9	**18,355.8**

Licence **5382** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	31.0	30.0	31.0	11.0	29.0	31.0	29.5	29.0	30.0	31.0	**5,485.5**
H2O	2020	7.0	6.5	8.1	8.5	12.4	5.2	13.9	15.5	14.2	13.3	15.3	15.9	**1,823.9**
OIL	2020	30.7	30.0	36.5	37.3	32.4	10.4	34.4	42.3	34.1	32.7	33.9	34.3	**15,854.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	23.0	31.0	31.0	28.0	31.0	30.0	31.0	**5,145.0**
H2O	2019	3.8	5.2	6.4	3.8	2.8	2.0	2.5	6.8	9.5	12.3	9.9	9.3	**1,688.1**
OIL	2019	42.3	42.7	50.6	44.9	45.6	30.9	42.4	39.2	29.7	30.5	33.0	34.9	**15,465.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	27.0	31.0	29.0	31.0	**4,789.0**
H2O	2018	2.9	2.5	3.0	8.2	6.0	9.2	22.4	20.3	17.0	6.3	4.9	2.5	**1,613.8**
OIL	2018	52.2	44.5	47.0	48.9	45.1	40.2	52.8	48.1	42.4	52.1	45.2	40.4	**14,998.7**
DAY	2017	31.0	23.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,433.0**
H2O	2017	11.6	8.4	11.0	10.7	11.1	10.2	9.1	7.4	4.8	3.6	1.8	2.1	**1,508.6**
OIL	2017	74.1	55.1	86.5	112.1	117.9	113.4	102.7	91.1	71.2	65.8	53.0	54.9	**14,439.8**

Licence **5383** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Manitoba Production
2017 To 2020

Licence **5383** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	0.0	13.0	20.0	0.0	0.0	28.0	**5,300.0**
H2O	2020	35.1	28.3	33.4	35.0	34.1	12.5	0.0	14.9	22.0	0.0	0.0	38.3	**5,257.9**
OIL	2020	16.1	15.6	13.7	10.7	15.6	6.1	0.0	7.4	11.6	0.0	0.0	11.2	**18,011.5**
DAY	2019	28.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,076.0**
H2O	2019	36.8	34.1	38.3	13.4	13.5	13.3	12.3	23.9	38.1	38.7	38.4	40.5	**5,004.3**
OIL	2019	20.3	22.8	25.4	27.5	32.2	28.5	29.7	23.0	15.0	16.1	15.5	15.7	**17,903.5**
DAY	2018	31.0	28.0	31.0	30.0	31.0	27.0	29.0	30.0	30.0	28.0	27.0	31.0	**4,717.0**
H2O	2018	25.1	25.4	30.0	28.8	31.2	26.9	48.0	57.6	38.2	34.5	39.1	44.5	**4,663.0**
OIL	2018	33.6	29.4	31.0	30.0	28.7	24.5	31.6	34.7	23.2	20.6	19.8	20.3	**17,631.8**
DAY	2017	31.0	23.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,364.0**
H2O	2017	36.4	26.2	46.2	74.8	77.0	71.6	58.9	43.2	36.5	34.6	26.0	26.8	**4,233.7**
OIL	2017	62.4	46.4	61.7	75.5	79.8	76.8	63.5	49.9	40.9	38.0	35.6	36.1	**17,304.4**

Licence **5384** Well Name **Sinclair Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	8.5	31.0	30.0	30.8	30.0	31.0	**555.3**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	49.0	204.0	300.3	304.7	296.0	304.0	**20,981.2**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,523.2**
WIN	2018	0.0	0.0	0.0	15.0	156.0	201.0	281.0	207.0	0.0	0.0	0.0	0.0	**19,523.2**
WIN	2017	100.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,663.2**

Licence **5385** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	0.0	18.0	30.0	31.0	26.0	31.0	**5,539.0**
H2O	2020	41.7	34.6	36.8	33.8	39.0	15.8	0.0	26.1	41.5	40.2	33.9	40.6	**3,696.0**
OIL	2020	14.7	14.4	15.3	15.0	13.0	3.9	0.0	6.5	11.0	17.3	17.3	20.1	**9,067.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	9.0	28.0	30.0	31.0	**5,240.0**
H2O	2019	32.6	26.0	26.7	28.7	38.1	39.1	45.2	47.5	13.5	41.8	45.4	47.5	**3,312.0**
OIL	2019	16.7	13.2	13.6	13.5	16.2	15.6	12.9	11.6	3.4	10.7	12.8	14.2	**8,919.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,899.0**
H2O	2018	27.3	22.4	29.3	33.3	33.5	27.8	30.1	35.1	33.4	34.4	35.3	35.1	**2,879.9**
OIL	2018	32.5	28.1	27.5	22.9	23.7	25.2	25.3	22.1	21.5	20.5	16.1	16.9	**8,764.8**
DAY	2017	31.0	19.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,534.0**
H2O	2017	43.6	23.3	35.6	35.0	35.2	31.4	33.6	32.9	29.9	29.9	29.9	31.9	**2,502.9**
OIL	2017	41.6	27.9	48.7	47.0	44.3	36.4	36.8	32.1	29.6	29.9	32.4	35.0	**8,482.5**

Licence **5386** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	28.3	31.0	29.0	29.5	27.0	30.0	31.0	**5,431.8**
H2O	2020	41.3	34.0	27.8	21.3	14.6	67.9	36.2	10.5	7.7	8.7	18.5	23.2	**4,525.9**
OIL	2020	20.5	23.1	32.1	36.2	44.4	35.5	41.8	46.2	49.3	41.3	31.8	29.8	**10,538.0**
DAY	2019	31.0	26.0	31.0	30.0	31.0	29.0	30.0	31.0	27.0	28.0	30.0	29.0	**5,074.0**
H2O	2019	21.5	17.9	20.5	21.6	26.7	25.5	25.9	35.7	28.8	28.4	30.6	33.0	**4,214.2**
OIL	2019	38.9	34.8	46.4	40.8	33.3	30.4	31.6	27.6	25.3	27.2	29.4	25.1	**10,106.0**
DAY	2018	31.0	26.0	31.0	28.0	28.0	25.0	28.0	31.0	30.0	31.0	28.0	29.0	**4,721.0**
H2O	2018	44.0	41.4	52.9	46.9	47.2	38.3	22.9	25.7	21.9	15.5	12.6	14.9	**3,898.1**
OIL	2018	51.5	39.9	24.9	22.2	21.9	22.4	36.2	40.2	41.2	46.6	38.5	38.4	**9,715.2**
DAY	2017	31.0	26.0	31.0	28.0	18.0	30.0	29.0	30.0	27.0	31.0	30.0	21.0	**4,375.0**

Manitoba Production
2017 To 2020

Licence **5386** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	63.4	50.0	60.2	45.8	22.2	35.9	32.4	60.6	58.4	68.9	50.2	22.3	**3,513.9**
OIL	2017	42.6	39.2	46.9	29.6	9.8	16.2	19.5	11.8	46.3	65.3	56.3	37.4	**9,291.3**

Licence **5387** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
CO2	2020	8570.0	7272.9	6634.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,765,973.1**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	30.8	**5,045.8**
GAS	2020	9.3	7.9	7.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,999.3**
H2O	2020	9.0	6.6	5.2	7.5	9.1	9.8	10.0	8.0	14.6	9.7	2.4	9.7	**1,955.9**
OIL	2020	42.7	41.5	43.4	26.9	45.7	42.4	40.5	33.5	39.8	43.5	41.2	51.8	**12,475.0**
CO2	2019	12719.9	11523.5	12691.2	10853.5	18527.2	17091.8	14240.0	13324.9	14080.5	12467.9	9122.9	3623.8	**4,743,495.8**
DAY	2019	31.0	28.0	31.0	28.0	31.0	27.0	29.0	31.0	30.0	31.0	30.0	31.0	**4,681.0**
GAS	2019	13.3	12.0	13.0	11.3	20.7	18.0	12.8	16.1	13.2	13.6	9.9	10.3	**4,974.9**
H2O	2019	9.0	8.2	8.7	6.1	8.6	8.2	16.4	31.0	21.4	12.6	9.9	10.2	**1,854.3**
OIL	2019	46.3	43.2	48.1	40.5	78.7	73.0	83.8	96.3	51.9	49.4	55.9	55.2	**11,982.1**
CO2	2018	32925.2	38073.7	27405.3	27048.9	28515.4	25275.7	24115.9	22729.4	21660.8	22267.3	15152.5	13621.0	**4,593,228.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,323.0**
GAS	2018	34.1	25.5	29.1	28.9	27.5	26.4	24.1	23.3	22.5	23.2	15.6	13.3	**4,810.7**
H2O	2018	8.9	8.0	4.3	6.6	3.6	3.2	4.4	6.3	6.9	7.0	8.5	8.7	**1,704.0**
OIL	2018	60.3	53.6	54.1	47.6	51.4	53.8	51.1	50.2	49.8	50.9	47.8	47.5	**11,259.8**
CO2	2017	42768.0	39735.9	42574.2	39567.8	40586.1	34912.8	34466.7	35281.3	35397.7	35523.5	30585.7	32522.5	**4,294,437.6**
DAY	2017	31.0	28.0	30.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,958.0**
GAS	2017	43.8	40.2	42.2	40.6	40.5	35.7	34.5	36.0	38.8	40.3	33.0	33.9	**4,517.2**
H2O	2017	8.4	6.7	7.7	6.9	3.8	3.6	6.9	7.4	5.9	5.3	5.1	2.9	**1,627.6**
OIL	2017	65.0	60.4	66.5	66.8	68.5	65.9	57.7	58.4	54.7	58.2	55.7	57.5	**10,641.7**

Licence **5388** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
CO2	2020	2942.6	2795.3	2988.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,173.5**
DAY	2020	31.0	29.0	31.0	30.0	30.5	28.0	31.0	30.3	30.0	31.0	27.3	30.4	**5,219.5**
GAS	2020	5.6	5.2	5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109.9**
H2O	2020	26.3	25.7	31.0	34.8	45.6	26.3	24.4	22.3	14.6	17.6	23.3	38.3	**3,220.3**
OIL	2020	51.3	47.1	45.6	39.0	33.2	50.7	55.4	48.6	55.1	51.2	45.2	57.1	**13,703.4**
CO2	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	580.0	791.0	1959.3	**3,447.5**
DAY	2019	0.0	0.0	0.0	0.0	18.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,860.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	1.5	5.6	**93.5**
H2O	2019	0.0	0.0	0.0	0.0	34.0	38.6	39.9	39.6	38.6	40.2	39.0	28.6	**2,890.1**
OIL	2019	0.0	0.0	0.0	0.0	67.0	71.8	75.5	55.2	35.7	44.4	45.8	51.2	**13,123.9**
CO2	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**117.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	18.0	**4,631.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**84.8**
H2O	2018	38.4	42.3	36.3	27.6	29.8	32.5	38.4	38.4	36.3	44.6	34.8	18.3	**2,591.6**
OIL	2018	30.5	20.6	32.9	35.9	33.9	30.9	32.4	27.6	29.0	21.5	29.7	18.9	**12,677.3**
CO2	2017	0.0	0.0	0.0	117.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**117.2**
DAY	2017	31.0	28.0	29.0	28.0	31.0	28.0	29.0	31.0	28.0	31.0	30.0	31.0	**4,280.0**
GAS	2017	0.0	0.0	0.0	43.1	41.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**84.8**
H2O	2017	17.1	20.3	25.0	17.5	13.3	13.7	10.6	22.7	31.0	34.1	28.8	34.2	**2,173.9**
OIL	2017	35.4	32.2	34.2	31.6	36.8	40.5	41.6	39.1	28.1	40.2	39.0	33.5	**12,333.5**

Licence **5389** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

Manitoba Production
2017 To 2020

Licence **5389** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
CO2	2020	74178.7	75857.0	81088.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**755,504.9**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.5	31.0	30.1	30.0	31.0	28.3	30.4	**5,283.3**
GAS	2020	77.5	78.3	83.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**867.5**
H2O	2020	30.2	20.1	22.0	21.4	18.5	21.6	25.7	23.8	24.5	25.2	23.4	7.6	**6,529.6**
OIL	2020	106.2	87.8	92.4	88.0	100.6	90.7	113.6	115.3	98.6	86.8	65.9	93.7	**14,861.7**
CO2	2019	7792.3	8490.6	19701.2	25223.8	27364.0	29218.5	35216.7	33544.1	40709.6	51901.1	59266.2	26078.1	**524,380.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,921.0**
GAS	2019	10.2	9.3	28.5	27.4	28.3	32.2	35.3	35.1	44.2	52.7	61.8	72.5	**628.0**
H2O	2019	53.3	49.4	60.9	62.2	64.6	53.9	50.8	46.5	34.7	41.1	46.6	37.5	**6,265.6**
OIL	2019	59.9	51.0	71.6	75.7	78.4	77.1	103.9	109.2	101.7	98.0	89.9	114.3	**13,722.1**
CO2	2018	18699.1	0.0	0.0	0.0	0.0	0.0	0.0	551.7	1273.2	1413.3	2823.8	5337.6	**159,874.4**
DAY	2018	31.0	28.0	31.0	30.0	29.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,559.0**
GAS	2018	2.2	0.0	0.0	0.0	0.0	0.0	0.0	3.1	3.0	3.3	3.3	6.2	**190.5**
H2O	2018	51.4	54.5	66.1	67.5	72.8	70.0	67.5	64.3	55.5	58.6	58.7	51.2	**5,664.1**
OIL	2018	18.0	19.0	26.6	22.3	17.8	24.2	37.1	43.0	49.8	56.9	55.7	68.6	**12,691.4**
CO2	2017	0.0	0.0	0.0	23968.6	24767.5	6391.6	22245.0	22999.1	18699.1	7024.5	1810.0	1870.3	**129,775.7**
DAY	2017	29.0	26.0	31.0	29.0	31.0	9.0	29.0	29.0	30.0	31.0	30.0	31.0	**4,197.0**
GAS	2017	0.0	0.0	0.0	25.8	41.7	7.0	25.0	25.2	20.0	20.5	2.1	2.1	**169.4**
H2O	2017	48.8	37.0	44.5	44.0	47.0	12.9	138.7	57.0	44.5	40.9	34.2	42.8	**4,926.0**
OIL	2017	39.9	34.4	42.4	36.5	38.5	11.0	43.5	26.9	18.2	18.2	16.5	16.6	**12,252.4**

Licence **5390** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
CO2	2020	0.0	0.0	2365.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,044,365.1**
DAY	2020	31.0	27.0	31.0	30.0	30.5	29.5	31.0	31.0	29.8	31.0	29.0	30.8	**4,464.6**
GAS	2020	0.0	0.0	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,448.9**
H2O	2020	4.5	3.1	10.2	12.7	20.9	26.8	28.2	23.2	11.2	22.6	27.5	11.9	**2,599.8**
OIL	2020	40.3	37.1	92.2	99.0	76.2	78.2	94.1	87.3	105.1	92.3	69.5	94.2	**13,306.4**
CO2	2019	15931.4	13058.6	16028.2	10437.2	22342.7	7344.5	5508.4	496.2	0.0	0.0	0.0	0.0	**6,041,999.8**
DAY	2019	31.0	26.0	31.0	30.0	31.0	26.0	29.0	30.0	30.0	31.0	30.0	31.0	**4,103.0**
GAS	2019	16.5	13.5	11.5	10.8	9.6	7.8	5.8	0.3	0.0	0.0	0.0	0.0	**6,445.8**
H2O	2019	15.3	13.2	16.4	27.2	21.0	15.6	26.1	59.9	22.3	13.5	8.0	8.3	**2,397.0**
OIL	2019	51.3	45.2	53.9	34.3	45.5	39.7	40.6	4.0	5.4	22.2	31.5	32.5	**12,340.9**
CO2	2018	42506.6	39605.5	55628.4	48868.8	44374.0	33302.4	31463.6	29447.6	28214.2	23386.6	18183.2	17172.0	**5,950,852.6**
DAY	2018	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,747.0**
GAS	2018	45.7	55.7	53.3	49.6	35.8	31.5	30.8	31.2	24.0	24.2	18.2	16.7	**6,370.0**
H2O	2018	7.8	8.3	8.4	12.2	13.4	11.7	18.1	15.8	20.1	28.0	25.6	21.2	**2,150.2**
OIL	2018	36.6	35.7	37.8	44.1	42.6	35.1	36.7	39.3	30.5	27.0	25.0	36.9	**11,934.8**
CO2	2017	65450.3	47368.8	50752.2	46498.7	46272.2	40734.9	40407.5	41409.0	37094.8	32199.3	39423.0	42468.1	**5,538,699.7**
DAY	2017	31.0	28.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**3,383.0**
GAS	2017	65.4	48.8	50.8	50.1	48.1	41.9	41.2	40.8	31.9	32.9	46.0	43.6	**5,953.3**
H2O	2017	10.6	7.0	6.6	19.1	19.7	7.8	6.1	15.1	10.5	9.0	6.3	6.3	**1,959.6**
OIL	2017	68.0	59.6	63.1	55.4	54.5	48.7	42.5	46.5	39.9	40.3	30.3	29.3	**11,507.5**

Licence **5391** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
CO2	2020	580.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,674,962.2**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	30.5	31.0	7.5	1.8	28.3	30.8	**4,641.9**
GAS	2020	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,085.7**
H2O	2020	69.2	65.0	59.6	58.4	62.9	65.7	70.2	51.5	11.3	2.5	34.8	28.1	**4,346.9**

Manitoba Production
2017 To 2020

Licence **5391** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	36.1	36.9	49.5	46.9	47.3	40.7	41.3	49.0	12.2	2.8	77.8	114.1	**14,414.5**
CO2	2019	1391.7	3829.6	4626.2	5384.5	4969.1	4638.5	6197.2	5541.2	4907.8	4501.2	4356.0	1671.7	**5,674,381.4**
DAY	2019	7.0	20.0	26.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,330.0**
GAS	2019	1.5	4.0	5.1	5.1	5.3	6.2	6.2	5.5	4.5	4.7	4.5	4.7	**6,085.1**
H2O	2019	8.8	25.5	113.1	97.1	95.0	78.2	58.6	63.5	56.7	49.8	45.6	44.4	**3,767.7**
OIL	2019	2.8	8.3	5.8	13.6	18.8	14.1	15.8	14.4	14.8	31.7	36.3	43.7	**13,859.9**
CO2	2018	24381.8	28430.9	35295.9	20306.2	18682.5	16817.1	9587.7	7017.5	6253.9	6147.6	4303.8	2850.1	**5,622,366.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	18.0	**4,005.0**
GAS	2018	25.1	35.1	23.9	18.8	19.4	17.4	9.3	7.0	6.1	4.7	4.5	3.6	**6,027.8**
H2O	2018	52.1	41.0	38.1	35.0	36.9	29.7	46.0	38.0	37.1	41.0	29.0	18.2	**3,031.4**
OIL	2018	12.4	8.8	7.2	10.9	16.5	14.6	12.7	8.4	9.2	11.5	8.5	5.7	**13,639.8**
CO2	2017	36116.4	32621.2	22975.1	22427.3	23015.5	24008.6	22456.2	23873.6	17008.5	24168.2	21196.9	23595.3	**5,442,291.7**
DAY	2017	31.0	27.0	31.0	30.0	31.0	30.0	29.0	30.0	21.0	31.0	30.0	30.0	**3,654.0**
GAS	2017	37.6	30.7	24.7	23.1	23.9	24.9	23.5	24.5	18.2	27.6	21.8	23.4	**5,852.9**
H2O	2017	51.2	39.4	27.5	20.7	18.8	18.3	18.1	19.0	20.7	33.5	27.1	39.6	**2,589.3**
OIL	2017	49.6	41.8	47.0	48.3	51.7	33.3	22.4	23.1	14.6	19.9	17.3	14.8	**13,513.4**

Licence **5392** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
CO2	2020	20966.4	21093.4	24849.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**265,157.2**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	7.5	0.8	28.3	30.8	**5,287.4**
GAS	2020	22.7	22.6	26.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**309.2**
H2O	2020	64.0	60.0	54.6	50.4	49.0	43.0	31.9	19.9	3.4	0.3	34.1	50.9	**5,713.3**
OIL	2020	98.9	89.9	74.2	69.0	67.5	52.8	60.0	71.2	18.0	1.8	68.4	72.8	**20,009.1**
CO2	2019	12645.6	20767.7	20267.0	24009.7	33478.1	24447.4	10127.3	10570.3	10943.9	12842.3	11232.3	4206.2	**198,247.6**
DAY	2019	31.0	28.0	27.0	30.0	31.0	27.0	31.0	31.0	30.0	30.0	27.0	31.0	**4,976.0**
GAS	2019	27.0	24.5	23.9	35.2	36.4	9.1	11.4	11.4	13.8	13.8	10.8	11.4	**237.3**
H2O	2019	50.7	34.3	34.2	38.4	40.3	37.8	30.2	21.2	24.5	17.6	14.2	7.4	**5,251.8**
OIL	2019	33.1	19.2	19.0	29.8	68.7	58.0	75.7	78.9	66.5	59.9	51.2	42.2	**19,264.6**
CO2	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2709.8	**2,709.8**
DAY	2018	31.0	28.0	26.0	30.0	31.0	30.0	30.0	8.0	29.0	25.0	29.0	31.0	**4,622.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.6	**8.6**
H2O	2018	58.2	56.6	81.9	90.1	70.1	62.9	68.7	19.0	70.3	57.1	53.3	54.1	**4,901.0**
OIL	2018	37.7	30.5	26.7	37.3	39.4	44.2	42.2	11.7	70.5	55.1	38.1	42.3	**18,662.4**
DAY	2017	31.0	27.0	29.0	24.0	17.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,294.0**
H2O	2017	68.0	76.2	74.0	55.8	45.2	82.8	79.5	77.8	63.5	66.5	63.7	64.2	**4,158.7**
OIL	2017	43.6	59.6	59.8	47.8	32.5	60.2	55.2	46.4	38.4	37.2	32.2	32.2	**18,186.7**

Licence **5393** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	23.5	29.5	31.0	31.0	7.5	1.8	28.3	30.8	**5,368.4**
H2O	2020	19.0	7.3	14.1	15.7	15.5	47.1	48.0	27.6	7.4	1.6	72.8	64.1	**4,586.2**
OIL	2020	22.6	9.9	20.3	22.6	19.3	46.0	63.5	74.9	15.2	3.5	60.8	65.6	**20,907.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	30.0	31.0	**5,064.0**
H2O	2019	34.8	27.8	27.0	11.0	38.3	50.1	32.5	46.3	25.0	25.8	23.9	23.9	**4,246.0**
OIL	2019	17.1	12.6	12.8	7.6	15.2	16.9	6.6	3.3	13.7	14.4	20.1	26.2	**20,483.7**
DAY	2018	28.0	27.0	29.0	30.0	31.0	30.0	31.0	29.0	30.0	28.0	30.0	31.0	**4,703.0**
H2O	2018	36.0	39.1	40.9	41.1	39.9	34.4	37.3	23.9	10.7	13.8	48.9	59.6	**3,879.6**
OIL	2018	31.2	27.1	26.3	26.8	29.5	32.3	31.6	17.3	1.1	23.4	115.8	53.9	**20,317.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	28.0	30.0	**4,349.0**

Manitoba Production
2017 To 2020

Licence **5393** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	39.4	34.1	40.7	40.9	42.5	41.2	38.7	42.6	32.6	29.8	27.3	30.4	**3,454.0**
OIL	2017	63.7	53.6	53.3	49.7	49.7	48.1	45.1	42.3	40.7	36.4	34.2	38.3	**19,900.9**

Licence **5394** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
CO2	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**748.3**
DAY	2020	30.0	28.0	31.0	30.0	31.0	29.5	31.0	31.0	30.0	31.0	28.3	30.8	**5,310.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.4**
H2O	2020	9.9	20.6	42.9	38.7	31.0	24.1	18.7	21.9	34.0	54.6	52.7	37.2	**3,506.1**
OIL	2020	39.6	36.8	71.1	67.0	66.2	59.5	62.1	55.4	36.4	27.7	24.3	37.8	**16,585.4**
CO2	2019	0.0	0.0	0.0	0.0	0.0	97.6	21.2	82.8	446.9	99.8	0.0	0.0	**748.3**
DAY	2019	27.0	28.0	30.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	**4,949.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.4	0.0	1.0	1.0	0.0	0.0	0.0	**2.4**
H2O	2019	25.0	27.1	30.0	23.7	24.2	19.5	16.1	36.7	36.2	18.7	18.9	11.1	**3,119.8**
OIL	2019	47.6	50.9	55.8	53.3	55.1	42.4	25.6	41.7	35.4	48.2	47.3	40.9	**16,001.5**
DAY	2018	31.0	27.0	31.0	28.0	29.0	27.0	30.0	31.0	30.0	26.0	30.0	27.0	**4,610.0**
H2O	2018	28.7	26.6	27.0	22.8	23.0	18.3	33.0	39.4	28.7	19.0	14.8	22.4	**2,832.6**
OIL	2018	52.9	46.9	55.7	48.7	46.6	42.5	44.3	49.0	54.6	50.5	62.9	51.1	**15,457.3**
DAY	2017	31.0	26.0	30.0	23.0	17.0	28.0	31.0	31.0	29.0	31.0	30.0	31.0	**4,263.0**
H2O	2017	30.2	25.3	26.3	19.2	16.7	25.6	46.8	31.9	26.8	28.4	25.0	26.0	**2,528.9**
OIL	2017	50.7	40.6	48.3	37.0	26.2	45.2	54.7	57.3	45.5	47.7	49.5	53.9	**14,851.6**

Licence **5395** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	23.0	24.0	29.0	30.0	0.0	0.0	0.0	18.0	30.0	28.0	25.8	31.0	**5,419.8**
H2O	2020	21.2	27.5	54.6	104.2	0.0	0.0	0.0	70.8	112.8	94.0	85.7	103.1	**5,718.3**
OIL	2020	2.0	1.9	6.2	15.0	0.0	0.0	0.0	8.9	15.0	13.0	11.6	13.6	**8,536.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	23.0	30.0	31.0	30.0	31.0	28.0	31.0	**5,181.0**
H2O	2019	39.5	32.6	34.6	34.3	37.4	27.9	37.0	40.1	31.3	29.7	26.1	28.1	**5,044.4**
OIL	2019	3.3	2.8	2.3	2.2	2.3	1.7	2.0	2.0	2.0	2.1	2.3	2.8	**8,449.4**
DAY	2018	27.0	28.0	26.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	28.0	31.0	**4,826.0**
H2O	2018	21.8	27.3	25.5	30.0	29.9	23.2	25.2	35.2	33.7	34.0	29.4	33.0	**4,645.8**
OIL	2018	10.8	10.8	8.4	8.7	10.9	19.5	16.5	3.1	3.1	2.8	1.1	1.3	**8,421.6**
DAY	2017	31.0	17.0	31.0	30.0	29.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**4,473.0**
H2O	2017	62.8	39.4	60.4	60.3	45.0	32.5	34.7	37.1	31.0	22.1	16.1	14.6	**4,297.6**
OIL	2017	4.8	2.4	4.8	4.8	10.7	16.6	16.4	11.4	11.1	18.2	14.5	13.7	**8,324.6**

Licence **5396** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	27.0	24.0	30.0	7.5	10.3	0.0	17.5	28.0	31.0	28.0	31.0	**5,362.3**
H2O	2020	84.8	48.9	21.6	71.7	21.5	27.8	0.0	48.1	73.6	81.5	76.5	81.0	**6,439.1**
OIL	2020	2.6	24.3	42.8	20.9	2.7	2.9	0.0	5.0	8.1	5.5	3.3	2.8	**14,084.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	31.0	29.0	30.0	27.0	27.0	31.0	**5,098.0**
H2O	2019	84.6	78.2	87.5	83.4	27.8	52.8	74.3	67.9	54.9	25.6	15.2	104.3	**5,802.1**
OIL	2019	18.0	16.7	18.2	17.5	44.5	25.4	20.7	17.5	8.5	4.9	2.9	3.1	**13,963.2**
DAY	2018	25.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**4,745.0**
H2O	2018	92.9	106.9	95.7	86.6	90.1	81.5	93.4	95.4	87.6	82.0	82.9	85.2	**5,045.6**
OIL	2018	29.4	23.0	26.5	26.8	27.7	27.6	24.3	24.6	23.4	20.5	18.4	17.9	**13,765.3**

Manitoba Production
2017 To 2020

Licence **5396** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	29.0	28.0	31.0	28.0	30.0	30.0	30.0	29.0	28.0	31.0	28.0	28.0	**4,389.0**
H2O	2017	88.5	72.8	63.4	81.0	82.7	66.4	65.6	63.9	59.6	75.0	73.2	81.7	**3,965.4**
OIL	2017	36.0	33.9	41.9	24.3	28.2	32.8	33.0	34.2	34.3	20.7	13.3	26.7	**13,475.2**

Licence **5397** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	26.0	29.0	28.7	31.0	29.8	31.0	30.8	28.8	31.0	29.8	30.9	**5,506.8**
H2O	2020	10.7	6.5	16.8	13.8	9.7	8.9	7.5	6.4	7.6	8.4	7.4	5.5	**2,545.7**
OIL	2020	97.8	83.3	95.7	95.2	101.1	91.5	97.2	102.3	90.1	92.4	92.5	91.5	**18,718.0**
DAY	2019	31.0	28.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**5,149.0**
H2O	2019	7.8	10.2	18.9	25.3	3.5	4.9	5.9	8.6	9.3	8.1	9.5	13.9	**2,436.5**
OIL	2019	62.3	54.7	40.3	41.4	56.9	54.8	61.3	63.8	63.5	62.8	70.1	91.9	**17,587.4**
DAY	2018	30.0	28.0	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**4,791.0**
H2O	2018	6.7	6.4	7.0	7.7	9.0	6.5	6.7	4.9	4.7	5.4	5.4	5.4	**2,310.6**
OIL	2018	69.0	64.6	71.0	59.4	62.7	53.1	53.7	56.9	57.7	64.8	63.4	65.5	**16,863.6**
DAY	2017	31.0	27.0	31.0	30.0	31.0	30.0	27.0	27.0	30.0	31.0	30.0	31.0	**4,429.0**
H2O	2017	10.5	10.9	11.9	8.5	5.8	3.6	3.3	6.5	14.6	11.1	7.6	7.0	**2,234.8**
OIL	2017	69.8	62.6	70.0	61.2	65.0	64.4	57.3	58.4	64.8	71.1	70.6	71.3	**16,121.8**

Licence **5398** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	29.0	31.0	30.0	31.0	29.6	31.0	**5,452.6**
H2O	2020	45.9	31.5	25.4	22.3	23.8	9.1	24.2	27.2	25.1	24.3	23.5	24.7	**3,527.0**
OIL	2020	19.1	12.3	19.0	22.0	22.5	7.7	20.9	23.0	21.9	21.2	20.2	20.7	**10,168.8**
DAY	2019	23.0	11.0	19.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**5,108.0**
H2O	2019	1.2	0.8	10.1	24.0	11.7	12.2	10.8	10.0	9.6	17.8	40.6	45.1	**3,220.0**
OIL	2019	15.3	7.3	11.3	25.0	13.9	12.7	12.9	12.2	12.0	13.8	17.9	18.2	**9,938.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,783.0**
H2O	2018	15.4	13.1	14.0	15.1	10.4	8.6	6.9	13.0	12.6	5.3	1.5	1.7	**3,026.1**
OIL	2018	32.0	27.8	29.1	32.0	28.4	27.7	26.1	36.9	37.2	32.0	20.0	21.5	**9,765.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,418.0**
H2O	2017	19.9	17.6	17.7	17.6	18.2	16.0	17.7	20.9	18.7	18.6	12.7	15.3	**2,908.5**
OIL	2017	43.2	36.4	40.7	37.5	37.5	36.7	36.0	34.2	31.5	32.9	34.3	32.7	**9,415.1**

Licence **5399** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
CO2	2020	0.0	0.0	828.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,856.8**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	30.4	**5,500.4**
GAS	2020	0.0	0.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.5**
H2O	2020	39.2	33.6	40.7	54.1	52.7	44.6	33.2	41.5	52.1	40.6	42.0	42.1	**4,786.9**
OIL	2020	39.7	38.3	37.4	25.5	28.3	33.3	47.2	40.7	30.2	35.2	30.4	32.3	**17,113.6**
CO2	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	541.7	486.6	0.0	0.0	0.0	**1,028.3**
DAY	2019	31.0	28.0	29.0	30.0	31.0	27.0	31.0	31.0	30.0	29.0	30.0	31.0	**5,136.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	1.8	0.0	0.0	0.0	**3.6**
H2O	2019	52.7	49.1	52.8	62.8	69.0	63.9	74.0	64.7	62.2	62.0	44.8	43.5	**4,270.5**
OIL	2019	17.5	16.7	17.8	18.6	19.3	16.6	15.9	23.1	18.0	14.9	36.9	41.1	**16,695.1**
DAY	2018	31.0	26.0	31.0	28.0	29.0	30.0	29.0	29.0	30.0	31.0	30.0	31.0	**4,778.0**
H2O	2018	45.2	43.2	52.4	49.2	59.5	56.8	57.7	58.8	57.1	48.9	46.3	49.9	**3,569.0**

Manitoba Production
2017 To 2020

Licence **5399** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2018	15.1	8.1	10.1	6.0	7.4	5.3	3.4	1.9	13.2	21.5	19.0	19.5	**16,438.7**
DAY	2017	31.0	25.0	27.0	27.0	29.0	30.0	28.0	23.0	28.0	31.0	28.0	29.0	**4,423.0**
H2O	2017	47.2	38.8	32.9	33.1	36.1	34.7	32.4	27.8	31.6	41.7	40.7	40.4	**2,944.0**
OIL	2017	36.9	22.1	31.2	30.9	33.4	35.4	32.0	21.5	23.7	25.5	20.1	15.1	**16,308.2**

Licence **5400** Well Name **Tundra Sinclair Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.13-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**173.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**387.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,402.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**173.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**387.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,402.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**173.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**387.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,402.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**173.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**387.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,402.9**

UWI **100.13-04-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	18.2	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**261.2**
WIN	2020	11790.0	10694.0	11605.0	9487.0	3949.0	5284.0	5976.0	7554.0	9968.0	11619.0	11116.0	11421.0	**2,299,801.0**
WIN	2019	12481.0	10771.0	12222.0	11508.0	12681.0	11609.0	11481.0	11436.0	11332.0	11552.0	10975.0	11667.0	**2,189,338.0**
WIN	2018	11456.0	10068.0	11492.0	10759.0	10459.0	9603.0	10682.0	11730.0	12127.0	12796.0	12344.0	12975.0	**2,049,623.0**
WIN	2017	10365.0	9835.0	11221.0	10709.0	10614.0	9836.0	10562.0	10797.0	10249.0	11835.0	11348.0	11038.0	**1,913,132.0**

Licence **5401** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
CO2	2020	19218.8	9996.3	13031.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**84,716.9**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	14.0	0.0	18.7	30.4	**5,185.1**
GAS	2020	20.5	10.4	13.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107.5**
H2O	2020	58.5	36.2	40.1	40.2	28.0	24.0	16.3	16.0	7.0	0.0	41.2	81.9	**4,181.9**
OIL	2020	82.8	28.0	28.9	25.7	39.7	41.4	39.6	39.8	18.3	0.0	29.8	66.6	**18,971.6**
CO2	2019	378.1	211.0	668.3	2092.7	0.0	0.0	3722.7	5629.6	6170.8	6717.2	8450.6	7689.7	**42,470.2**
DAY	2019	22.0	13.0	10.0	30.0	31.0	27.0	31.0	30.0	30.0	31.0	24.0	31.0	**4,878.0**
GAS	2019	0.5	0.2	1.6	5.1	0.0	0.0	5.9	6.3	6.8	7.1	6.9	21.4	**63.0**
H2O	2019	19.3	13.2	40.4	134.3	69.1	62.5	54.3	46.5	42.7	44.0	38.7	65.0	**3,792.5**
OIL	2019	13.2	8.9	16.9	59.9	43.8	37.6	55.6	58.2	46.6	40.3	43.3	88.7	**18,531.0**
CO2	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	421.1	318.4	**739.5**
DAY	2018	29.0	8.0	18.0	28.0	30.0	29.0	30.0	29.0	30.0	31.0	30.0	31.0	**4,568.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.6	**1.2**
H2O	2018	26.1	7.5	25.8	59.0	48.9	36.3	48.4	71.1	45.5	46.5	38.4	18.5	**3,162.5**
OIL	2018	45.3	12.7	40.6	62.4	39.0	37.3	35.7	30.9	34.8	29.3	19.4	14.6	**18,018.0**
DAY	2017	29.0	25.0	29.0	22.0	15.0	27.0	31.0	31.0	30.0	30.0	26.0	30.0	**4,245.0**
H2O	2017	28.2	24.7	25.7	18.3	14.7	35.2	36.4	32.3	23.5	21.5	20.8	26.4	**2,690.5**
OIL	2017	54.5	51.0	61.3	48.1	35.2	61.3	57.9	50.0	44.0	49.8	44.4	47.8	**17,616.0**

Licence **5402** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **5402** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	28.0	31.0	27.0	31.0	10.3	0.0	17.0	30.0	29.0	30.0	31.0	**5,539.3**
H2O	2020	20.0	13.4	15.2	33.1	40.3	14.3	0.0	24.1	35.9	15.2	16.8	25.0	**2,780.9**
OIL	2020	25.5	39.1	52.3	18.5	19.7	5.7	0.0	9.9	23.8	46.0	45.4	29.2	**14,613.7**
DAY	2019	28.0	28.0	28.0	28.0	29.0	28.0	30.0	31.0	30.0	29.0	30.0	31.0	**5,246.0**
H2O	2019	27.3	27.2	30.9	41.4	33.4	32.4	31.4	31.2	21.9	21.1	22.0	22.1	**2,527.6**
OIL	2019	32.0	32.7	30.4	23.1	57.7	52.2	56.5	53.7	28.9	28.2	29.4	27.8	**14,298.6**
DAY	2018	30.0	28.0	31.0	29.0	29.0	29.0	27.0	29.0	30.0	28.0	27.0	31.0	**4,896.0**
H2O	2018	37.2	42.7	34.1	30.9	26.3	11.0	50.2	36.6	30.7	24.9	29.5	37.5	**2,185.3**
OIL	2018	43.5	37.0	47.0	44.6	41.9	37.3	26.6	32.8	36.4	30.7	28.1	30.9	**13,846.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**4,548.0**
H2O	2017	30.7	25.4	29.3	12.2	14.5	21.6	23.9	26.0	23.0	28.3	25.3	21.4	**1,793.7**
OIL	2017	44.0	45.5	56.6	59.3	61.5	55.0	57.0	60.3	50.4	51.3	49.3	42.7	**13,409.2**

Licence **5403** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	22.0	29.0	30.0	31.0	28.3	31.0	29.0	29.5	29.0	29.8	31.0	**5,644.6**
H2O	2020	27.5	21.7	34.9	42.0	48.1	44.5	39.9	29.0	26.4	24.2	31.4	53.3	**3,237.6**
OIL	2020	38.3	21.9	38.9	49.5	48.9	40.2	40.6	46.3	47.9	51.4	44.8	19.3	**20,973.2**
DAY	2019	31.0	28.0	31.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,294.0**
H2O	2019	14.3	38.0	12.1	9.0	35.4	22.0	5.8	39.7	42.2	44.6	43.9	33.1	**2,814.7**
OIL	2019	54.7	28.7	58.7	46.9	34.7	44.7	61.9	34.1	29.1	27.7	25.0	35.3	**20,485.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,934.0**
H2O	2018	16.1	17.6	39.5	30.1	30.3	39.5	40.6	40.6	38.0	25.1	18.8	4.4	**2,474.6**
OIL	2018	56.8	49.3	35.9	48.4	48.7	36.1	36.3	35.7	34.1	49.4	52.4	63.2	**20,003.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,569.0**
H2O	2017	32.3	29.0	14.0	8.5	15.0	25.4	32.7	36.8	29.4	30.8	34.6	23.1	**2,134.0**
OIL	2017	56.5	47.2	68.1	69.6	66.0	51.3	46.7	42.8	47.7	50.6	40.8	50.1	**19,457.4**

Licence **5404** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	20.0	29.0	31.0	29.0	0.0	0.0	0.0	6.0	15.5	22.8	29.0	31.0	**5,143.3**
H2O	2020	1.2	1.7	2.7	9.7	0.0	0.0	0.0	2.3	5.6	7.8	7.7	4.9	**1,922.5**
OIL	2020	3.7	5.8	6.8	11.8	0.0	0.0	0.0	2.4	6.3	9.0	12.6	15.0	**4,874.7**
DAY	2019	16.0	13.0	21.0	30.0	31.0	30.0	29.0	31.0	26.0	31.0	28.0	25.0	**4,930.0**
H2O	2019	1.4	1.1	2.6	14.2	12.4	11.7	11.0	14.1	11.0	11.4	10.1	1.6	**1,878.9**
OIL	2019	4.5	3.8	6.1	6.4	7.3	7.1	8.2	11.7	9.6	10.0	9.0	4.6	**4,801.3**
DAY	2018	23.0	20.0	31.0	30.0	29.0	29.0	31.0	31.0	30.0	28.0	30.0	26.0	**4,619.0**
H2O	2018	5.1	4.5	7.0	8.1	7.7	4.2	4.4	3.9	0.6	0.9	2.2	2.0	**1,776.3**
OIL	2018	11.4	10.0	15.6	10.4	8.5	14.1	14.6	13.9	9.8	8.5	7.4	6.7	**4,713.0**
DAY	2017	15.0	18.0	28.0	30.0	31.0	30.0	31.0	31.0	27.0	28.0	29.0	22.0	**4,281.0**
H2O	2017	1.8	2.3	3.2	3.5	3.5	2.9	2.9	3.9	3.7	4.1	4.4	4.5	**1,725.7**
OIL	2017	6.1	9.6	17.2	18.0	19.0	16.1	14.8	15.3	13.2	12.6	12.3	10.5	**4,582.1**

Licence **5405** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	29.0	30.0	31.0	11.0	29.0	31.0	29.5	30.0	30.0	27.0	**5,507.5**
H2O	2020	18.3	17.0	24.7	27.8	13.1	3.8	12.6	14.6	12.9	12.4	12.5	11.3	**2,928.7**
OIL	2020	27.5	26.0	19.7	18.5	30.6	11.2	35.0	32.6	26.8	26.5	26.3	23.2	**10,490.0**

Manitoba Production
2017 To 2020

Licence **5405** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	29.0	28.0	29.0	28.0	30.0	30.0	25.0	25.0	29.0	27.0	30.0	31.0	**5,170.0**
H2O	2019	17.3	16.7	19.7	12.1	10.7	7.5	18.5	20.8	17.4	15.1	18.6	19.7	**2,747.7**
OIL	2019	41.0	41.9	43.8	40.9	43.7	44.1	30.6	29.9	37.7	35.7	30.3	27.1	**10,186.1**
DAY	2018	31.0	28.0	29.0	30.0	31.0	25.0	31.0	29.0	26.0	28.0	30.0	30.0	**4,829.0**
H2O	2018	10.4	9.6	11.5	14.4	12.1	7.2	9.0	20.8	15.2	15.8	17.3	17.9	**2,553.6**
OIL	2018	49.0	44.5	47.6	50.6	48.5	37.4	46.3	58.2	44.8	43.6	44.8	42.7	**9,739.4**
DAY	2017	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**4,481.0**
H2O	2017	5.7	5.0	5.4	15.8	19.6	18.4	20.5	18.6	14.5	16.9	15.8	12.8	**2,392.4**
OIL	2017	48.9	44.3	48.2	37.8	38.8	37.5	38.1	41.1	37.6	43.4	44.2	47.7	**9,181.4**

Licence **5406** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	20.0	29.0	30.0	30.0	31.0	11.0	0.0	6.0	29.0	30.8	30.0	31.0	**5,420.8**
H2O	2020	15.2	22.1	18.8	14.5	16.2	6.4	0.0	3.5	16.5	16.6	32.9	40.3	**1,280.6**
OIL	2020	18.1	26.6	24.9	22.6	20.6	6.3	0.0	3.6	17.6	18.3	18.2	18.7	**7,997.9**
DAY	2019	31.0	28.0	29.0	28.0	31.0	30.0	28.0	31.0	30.0	31.0	28.0	31.0	**5,143.0**
H2O	2019	12.5	10.1	13.5	15.0	15.8	14.0	13.7	16.7	16.1	16.9	18.5	24.8	**1,077.6**
OIL	2019	44.1	37.8	28.5	25.7	33.3	37.0	35.1	39.2	31.0	29.7	26.5	27.7	**7,802.4**
DAY	2018	31.0	26.0	31.0	29.0	31.0	15.0	31.0	29.0	27.0	30.0	30.0	30.0	**4,787.0**
H2O	2018	4.2	2.3	2.0	1.8	4.3	1.9	2.8	4.7	4.8	10.5	18.4	18.8	**890.0**
OIL	2018	38.8	30.7	35.6	32.5	26.4	13.6	33.1	29.2	28.2	43.3	37.6	36.0	**7,406.8**
DAY	2017	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	27.0	30.0	31.0	**4,447.0**
H2O	2017	1.3	17.2	7.9	4.5	4.9	4.5	4.8	4.8	3.9	2.3	3.7	4.6	**813.5**
OIL	2017	18.7	93.8	65.3	40.1	40.0	38.1	39.4	40.2	40.0	39.1	38.7	38.3	**7,021.8**

Licence **5407** Well Name **Sinclair Unit No. 5 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-06-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,634.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,226.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,171.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,634.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,226.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,171.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,634.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,226.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,171.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,634.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,226.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,171.7**

Licence **5408** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
CO2	2020	168.6	62.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,174.0**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.4	**5,354.4**
GAS	2020	0.6	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**397.9**
H2O	2020	19.1	11.6	7.1	8.7	10.3	18.1	19.7	27.1	11.4	6.0	11.0	11.1	**2,711.9**
OIL	2020	57.7	58.2	64.4	66.0	70.1	62.2	62.8	51.2	56.9	43.6	32.8	32.6	**11,174.4**
CO2	2019	4023.2	2415.1	173.0	97.1	95.2	79.8	644.7	442.8	27.2	0.0	0.0	158.2	**9,942.5**

Manitoba Production
2017 To 2020

Licence **5408** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,989.0**
GAS	2019	43.0	1.5	1.6	0.6	0.6	0.5	4.3	0.6	0.0	0.0	0.0	0.3	**397.0**
H2O	2019	26.1	21.8	22.9	23.6	25.1	22.4	44.3	37.3	17.8	17.4	19.8	20.6	**2,550.7**
OIL	2019	55.6	53.3	60.3	55.7	56.9	49.0	57.7	56.5	65.0	69.7	67.2	61.1	**10,515.9**
CO2	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,786.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,627.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**344.0**
H2O	2018	19.1	19.9	23.6	24.2	16.0	17.7	20.3	23.7	24.5	24.4	26.3	29.7	**2,251.6**
OIL	2018	74.7	61.7	63.5	54.5	66.7	64.8	63.8	60.2	56.5	58.1	54.2	53.1	**9,807.9**
CO2	2017	0.0	0.0	0.0	1786.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,786.2**
DAY	2017	31.0	26.0	29.0	28.0	31.0	28.0	30.0	30.0	29.0	30.0	30.0	31.0	**4,262.0**
GAS	2017	0.0	0.0	0.0	64.9	70.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**344.0**
H2O	2017	19.2	14.1	16.0	13.0	12.6	10.3	12.7	27.0	37.1	17.4	31.3	20.7	**1,982.2**
OIL	2017	53.6	42.2	45.3	33.2	34.3	35.5	37.9	46.7	67.0	73.9	80.5	76.2	**9,076.1**

Licence **5409** Well Name **Ewart Unit No.17 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-16-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	20.0	27.0	31.0	29.8	31.0	11.0	0.0	0.0	6.0	31.0	30.0	31.0	**4,912.8**
H2O	2020	6.2	8.4	9.9	9.6	10.5	5.0	0.0	0.0	2.6	14.6	15.6	16.2	**2,862.6**
OIL	2020	9.4	12.9	14.6	13.8	14.2	5.1	0.0	0.0	2.9	14.5	14.0	14.2	**3,220.8**
DAY	2019	17.0	2.0	26.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	12.0	**4,665.0**
H2O	2019	6.0	0.8	9.4	10.5	11.0	11.1	10.4	10.4	9.9	10.5	10.1	4.0	**2,764.0**
OIL	2019	7.6	0.9	11.8	12.7	13.4	12.8	14.1	14.0	14.0	14.9	14.3	5.7	**3,105.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	21.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,365.0**
H2O	2018	15.0	5.9	11.2	20.3	24.2	18.2	27.1	10.8	10.0	9.6	10.9	11.6	**2,659.9**
OIL	2018	39.9	28.3	23.5	8.9	5.2	4.8	6.6	15.1	14.6	14.3	13.9	14.7	**2,969.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	**4,009.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.0	**2,485.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.8	**2,779.2**

Licence **5410** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	23.0	31.0	30.0	31.0	29.0	29.0	**5,466.0**
H2O	2020	16.0	13.7	13.3	12.3	12.9	5.0	10.2	14.1	13.1	13.7	16.1	22.9	**1,897.2**
OIL	2020	17.8	17.8	20.7	21.1	22.2	7.6	16.2	22.1	21.7	20.6	15.5	14.0	**10,257.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	28.0	29.0	30.0	31.0	**5,130.0**
H2O	2019	20.2	12.8	9.9	10.6	11.0	11.2	10.4	10.0	15.5	15.8	13.3	13.3	**1,733.9**
OIL	2019	19.1	22.7	29.4	26.1	27.1	24.9	24.9	24.0	24.3	25.0	22.1	22.0	**10,040.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,770.0**
H2O	2018	11.7	9.4	9.7	10.0	11.1	10.2	16.5	16.2	11.8	10.7	8.8	16.1	**1,579.9**
OIL	2018	33.6	30.5	34.4	28.7	28.5	27.3	25.8	26.1	28.1	28.8	27.3	22.1	**9,748.6**
DAY	2017	31.0	26.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**4,406.0**
H2O	2017	3.0	5.7	16.8	15.1	16.5	15.4	8.8	8.7	8.7	8.9	12.5	12.7	**1,437.7**
OIL	2017	26.9	34.8	78.3	58.1	50.3	48.7	47.1	49.4	43.4	43.1	37.3	35.1	**9,407.4**

Licence **5412** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	31.0	29.9	31.0	11.0	0.0	0.0	0.0	23.8	13.4	30.3	**5,104.3**

Manitoba Production
2017 To 2020

Licence **5412** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	6.5	6.7	7.1	6.7	7.0	2.5	0.0	0.0	0.0	5.5	3.0	6.8	**811.9**
OIL	2020	10.2	10.4	11.3	10.8	11.2	4.0	0.0	0.0	0.0	8.9	4.9	10.8	**5,026.0**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**4,875.9**
H2O	2019	9.1	8.9	9.8	9.3	9.6	8.2	7.0	6.9	6.2	7.1	6.7	7.0	**760.1**
OIL	2019	11.1	10.6	11.8	11.3	11.4	11.0	11.4	11.7	10.2	11.7	11.0	11.6	**4,943.5**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**4,513.9**
H2O	2018	5.0	4.6	5.1	4.8	5.3	5.0	5.2	5.3	6.1	7.2	8.5	8.9	**664.3**
OIL	2018	18.2	15.8	17.1	16.3	17.5	17.3	17.8	17.7	11.8	9.8	11.2	11.6	**4,808.7**
DAY	2017	31.0	18.0	0.0	0.0	0.0	5.0	31.0	31.0	21.0	31.0	30.0	31.0	**4,149.9**
H2O	2017	2.4	1.4	0.0	0.0	0.0	2.9	10.9	9.7	6.5	7.4	5.0	5.3	**593.3**
OIL	2017	18.9	11.3	0.0	0.0	0.0	1.9	34.9	34.9	23.1	28.2	20.4	21.5	**4,626.6**

UWI **100.06-27-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	31.0	29.9	31.0	11.0	0.0	0.0	0.0	23.8	13.4	30.3	**5,104.3**
H2O	2020	2.5	2.5	2.6	2.6	2.7	1.0	0.0	0.0	0.0	2.1	1.2	2.5	**564.4**
OIL	2020	3.6	3.8	4.1	3.9	4.0	1.4	0.0	0.0	0.0	3.2	1.7	3.9	**3,240.6**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**4,875.9**
H2O	2019	3.4	3.4	3.7	3.6	3.7	3.1	2.7	2.6	2.3	2.7	2.6	2.6	**544.7**
OIL	2019	3.9	3.7	4.1	3.9	4.0	3.9	4.1	4.2	3.6	4.2	4.0	4.2	**3,211.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**4,513.9**
H2O	2018	4.2	4.0	4.4	4.2	4.5	4.4	4.5	4.5	4.8	5.3	3.2	3.1	**508.3**
OIL	2018	16.6	14.7	15.8	15.2	16.3	16.0	16.6	16.4	8.9	6.0	4.1	4.1	**3,163.2**
DAY	2017	31.0	18.0	0.0	0.0	0.0	5.0	31.0	31.0	21.0	31.0	30.0	31.0	**4,149.9**
H2O	2017	1.8	1.1	0.0	0.0	0.0	2.4	9.6	8.5	5.7	6.2	3.8	4.0	**457.2**
OIL	2017	11.1	6.7	0.0	0.0	0.0	1.0	20.4	20.4	13.4	16.6	12.2	12.7	**3,012.5**

Licence **5413** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	27.0	29.0	30.0	0.0	0.0	0.0	6.0	30.0	30.8	29.8	29.0	**4,918.6**
H2O	2020	15.4	17.2	20.2	20.4	0.0	0.0	0.0	4.7	28.1	30.3	26.4	15.1	**3,130.0**
OIL	2020	8.6	8.3	9.0	9.0	0.0	0.0	0.0	1.8	14.2	17.3	13.9	11.2	**7,152.6**
DAY	2019	27.0	16.0	29.0	30.0	31.0	27.0	28.0	30.0	28.0	28.0	28.0	27.0	**4,676.0**
H2O	2019	36.9	22.0	39.8	39.6	41.3	30.0	25.3	24.8	23.7	28.2	28.5	25.3	**2,952.2**
OIL	2019	21.2	12.9	15.2	5.9	6.1	8.5	10.4	13.0	10.9	5.2	4.7	5.0	**7,059.3**
DAY	2018	31.0	28.0	27.0	30.0	28.0	30.0	29.0	31.0	27.0	26.0	30.0	29.0	**4,347.0**
H2O	2018	26.1	24.0	22.6	12.6	10.4	9.9	14.1	16.1	13.7	15.6	101.3	48.6	**2,586.8**
OIL	2018	3.2	3.3	3.7	14.9	13.1	13.6	12.6	13.5	11.9	16.5	47.7	26.9	**6,940.3**
DAY	2017	20.0	26.0	26.0	5.0	0.0	29.0	29.0	31.0	30.0	29.0	30.0	24.0	**4,001.0**
H2O	2017	4.3	17.8	17.3	3.1	0.0	17.1	18.3	15.5	17.0	17.1	26.9	20.9	**2,271.8**
OIL	2017	20.0	22.0	22.1	4.4	0.0	26.2	28.2	32.7	25.5	23.9	6.9	4.4	**6,759.4**

Licence **5414** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-34-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**950.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,551.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**740.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**950.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,551.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**740.0**

Manitoba Production
2017 To 2020

Licence **5414** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-34-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**950.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,551.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**740.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**950.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,551.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**740.0**

Licence **5415** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-36-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	24.0	29.0	31.0	29.5	0.0	0.0	0.0	4.7	30.0	31.0	30.0	31.0	**5,386.2**
H2O	2020	1.8	2.2	3.1	3.0	0.0	0.0	0.0	0.6	9.9	18.2	17.6	16.2	**2,775.8**
OIL	2020	3.2	4.0	4.2	4.0	0.0	0.0	0.0	0.7	3.8	3.7	3.6	3.4	**1,578.1**
DAY	2019	20.0	23.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**5,146.0**
H2O	2019	6.1	6.9	8.1	7.0	7.3	6.3	4.9	5.0	4.6	5.0	5.6	4.1	**2,703.2**
OIL	2019	4.5	5.2	6.6	6.9	9.0	7.3	5.9	5.6	5.5	6.0	6.5	4.9	**1,547.5**
DAY	2018	30.0	28.0	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	28.0	24.0	**4,807.0**
H2O	2018	11.9	11.4	12.3	11.0	12.0	11.4	10.9	16.1	15.0	11.2	8.9	7.1	**2,632.3**
OIL	2018	6.7	6.3	7.2	6.5	7.0	7.2	8.3	2.3	5.0	12.9	7.8	5.4	**1,473.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**4,455.0**
H2O	2017	13.2	17.8	19.6	19.5	16.2	12.2	10.9	10.9	9.9	10.5	10.6	9.1	**2,493.1**
OIL	2017	3.5	5.0	5.5	5.4	7.6	9.2	11.9	11.3	8.3	8.8	8.5	6.6	**1,391.0**

Licence **5416** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	31.0	26.9	0.0	0.0	0.0	6.0	29.7	14.0	19.0	0.0	**4,985.6**
H2O	2020	72.8	78.7	81.9	67.4	0.0	0.0	0.0	14.6	71.3	33.3	45.7	0.0	**5,696.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,602.3**
DAY	2019	31.0	17.0	0.0	0.0	0.0	0.0	0.0	16.0	27.0	31.0	28.0	30.0	**4,801.0**
H2O	2019	84.4	46.0	0.0	0.0	0.0	0.0	0.0	42.7	98.9	112.5	100.7	77.7	**5,231.0**
OIL	2019	1.5	0.8	0.0	0.0	0.0	0.0	0.0	0.8	0.0	0.0	0.0	0.0	**6,602.3**
DAY	2018	24.0	26.0	31.0	0.0	25.0	29.0	29.0	25.0	30.0	27.0	30.0	31.0	**4,621.0**
H2O	2018	87.4	94.6	93.6	0.0	83.8	100.5	90.1	83.9	88.2	78.5	81.3	80.6	**4,668.1**
OIL	2018	6.4	5.6	1.8	0.0	2.4	4.5	7.3	7.1	3.5	2.9	1.4	1.6	**6,599.2**
DAY	2017	17.0	7.0	28.0	30.0	31.0	23.0	31.0	23.0	5.0	9.0	3.0	21.0	**4,314.0**
H2O	2017	47.5	20.5	101.9	100.2	104.1	79.6	108.7	81.3	17.8	32.1	10.9	77.3	**3,705.6**
OIL	2017	11.0	4.6	13.4	15.9	16.5	11.6	14.5	10.4	2.3	4.5	1.7	8.8	**6,554.7**

Licence **5417** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	27.0	28.0	27.0	0.0	0.0	0.0	7.0	25.8	31.0	29.8	27.5	**5,067.1**
H2O	2020	190.9	188.0	263.2	254.7	0.0	0.0	0.0	50.0	198.1	239.7	172.1	115.7	**13,288.4**
OIL	2020	6.6	6.2	5.1	4.7	0.0	0.0	0.0	0.0	13.5	19.6	12.5	7.0	**5,959.0**
DAY	2019	31.0	28.0	31.0	30.0	28.0	29.0	31.0	26.0	28.0	26.0	29.0	31.0	**4,833.0**
H2O	2019	169.8	152.2	169.7	158.3	152.5	163.1	186.1	152.1	168.8	155.2	195.5	209.5	**11,616.0**
OIL	2019	6.4	5.8	4.5	3.0	3.0	3.3	7.3	4.9	3.0	3.0	3.9	3.9	**5,883.8**
DAY	2018	31.0	28.0	31.0	30.0	27.0	28.0	25.0	30.0	30.0	31.0	30.0	31.0	**4,485.0**
H2O	2018	116.6	106.0	120.5	136.1	127.8	140.2	123.3	150.5	156.4	163.0	159.9	159.0	**9,583.2**
OIL	2018	13.3	11.7	12.4	11.3	10.3	11.3	10.1	12.2	14.2	14.6	14.3	11.8	**5,831.8**

Manitoba Production
2017 To 2020

Licence **5417** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	31.0	23.0	31.0	27.0	31.0	30.0	31.0	11.0	30.0	31.0	30.0	31.0	**4,133.0**
H2O	2017	107.3	82.7	118.7	108.4	128.0	111.5	111.4	40.1	126.2	129.8	122.8	114.8	**7,923.9**
OIL	2017	26.4	19.0	24.6	17.8	16.8	14.5	14.8	5.1	16.5	10.4	5.1	11.6	**5,684.3**

Licence **5418** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.7	30.8	30.0	30.8	29.0	30.0	29.8	30.0	31.0	**5,491.1**
H2O	2020	49.4	26.4	15.9	14.7	14.9	14.9	15.1	15.1	16.5	12.7	13.5	14.4	**1,817.2**
OIL	2020	47.3	37.7	45.7	41.6	42.1	52.1	54.8	52.1	55.9	50.4	50.7	53.0	**12,229.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	**5,129.0**
H2O	2019	5.0	5.4	7.5	5.8	5.0	5.2	6.2	6.0	6.2	6.5	6.3	24.2	**1,593.7**
OIL	2019	26.2	25.9	34.5	35.7	38.5	35.8	34.0	34.4	32.6	32.9	29.4	27.7	**11,645.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,773.0**
H2O	2018	8.0	3.6	3.6	3.6	4.6	5.7	5.8	4.1	3.8	3.6	3.5	3.5	**1,504.4**
OIL	2018	50.1	35.0	38.5	37.2	40.0	41.1	42.6	33.0	31.3	29.3	27.8	29.8	**11,258.0**
DAY	2017	30.0	27.0	30.0	30.0	31.0	30.0	31.0	29.0	28.0	30.0	30.0	31.0	**4,408.0**
H2O	2017	4.5	4.6	6.2	6.6	7.6	7.9	7.1	6.7	6.4	6.8	7.4	7.9	**1,451.0**
OIL	2017	38.6	39.0	46.8	48.9	48.2	46.0	47.6	43.5	39.9	44.0	47.3	47.3	**10,822.3**

Licence **5419** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	19.0	0.0	0.0	13.0	29.8	30.3	29.8	29.8	**5,067.6**
H2O	2020	3.2	3.2	5.5	7.1	5.1	0.0	0.0	3.6	21.1	28.8	28.0	27.9	**1,882.5**
OIL	2020	18.8	17.7	23.8	26.1	17.2	0.0	0.0	12.2	36.4	40.9	40.8	41.6	**6,267.8**
DAY	2019	31.0	10.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	28.0	31.0	**4,795.0**
H2O	2019	16.0	5.3	18.5	19.4	22.6	23.1	22.6	22.7	23.4	22.9	4.8	3.0	**1,749.0**
OIL	2019	15.5	5.1	18.1	18.7	19.8	19.4	19.6	20.0	19.3	19.6	17.3	17.8	**5,992.3**
DAY	2018	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,452.0**
H2O	2018	54.0	49.4	36.5	21.9	20.9	16.1	17.4	18.4	16.7	16.5	16.1	15.8	**1,544.7**
OIL	2018	12.2	10.3	13.0	14.2	15.3	15.8	18.0	19.2	16.5	15.1	14.7	16.1	**5,782.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	**4,088.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.3	**1,245.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.2	**5,601.7**

Licence **5421** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-18-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	17.0	26.0	30.0	30.0	31.0	10.0	0.0	7.0	28.0	31.0	30.0	31.0	**4,962.0**
H2O	2020	3.1	4.6	5.4	5.2	5.5	1.9	0.0	2.5	37.0	30.1	9.1	10.9	**2,431.5**
OIL	2020	7.5	11.8	13.5	13.6	14.2	4.4	0.0	2.9	3.5	6.9	14.0	10.0	**1,677.4**
DAY	2019	21.0	11.0	28.0	30.0	31.0	29.0	13.0	30.0	30.0	30.0	30.0	26.0	**4,691.0**
H2O	2019	6.7	3.6	12.0	13.0	12.1	11.4	4.7	11.1	10.7	10.2	10.0	8.7	**2,316.2**
OIL	2019	2.9	1.6	3.7	4.0	6.4	5.8	2.7	6.4	6.4	5.7	5.6	4.7	**1,575.1**
DAY	2018	20.0	14.0	31.0	27.0	31.0	28.0	31.0	30.0	30.0	28.0	30.0	28.0	**4,382.0**
H2O	2018	5.3	3.5	1.4	1.1	2.6	5.9	3.9	4.0	8.8	7.7	7.9	8.5	**2,202.0**
OIL	2018	0.2	1.6	12.0	9.7	7.7	2.8	3.9	3.7	1.1	1.5	2.2	4.0	**1,519.2**
DAY	2017	22.0	21.0	24.0	29.0	30.0	30.0	29.0	31.0	28.0	31.0	30.0	21.0	**4,054.0**
H2O	2017	2.8	5.4	6.2	2.5	2.3	3.3	3.3	6.6	6.0	6.2	6.1	5.3	**2,141.4**
OIL	2017	2.4	2.7	3.1	4.7	7.7	11.5	10.8	3.7	1.5	2.6	2.5	0.2	**1,468.8**

Manitoba Production
2017 To 2020

Licence **5422** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.7	0.0	0.0	0.0	6.0	30.0	31.0	30.0	29.3	**5,226.0**
H2O	2020	43.1	38.4	40.5	46.5	0.0	0.0	0.0	9.3	45.9	68.6	56.9	74.9	**6,045.1**
OIL	2020	9.7	8.9	9.3	5.9	0.0	0.0	0.0	1.2	6.0	24.0	15.4	11.6	**11,044.0**
DAY	2019	31.0	28.0	31.0	30.0	28.0	30.0	28.0	31.0	27.0	31.0	30.0	31.0	**4,979.0**
H2O	2019	53.0	47.8	48.1	45.2	40.8	44.5	43.1	47.8	40.1	35.5	36.5	48.2	**5,621.0**
OIL	2019	11.0	9.9	13.3	12.8	12.6	13.6	8.4	8.7	9.8	18.6	16.6	9.5	**10,952.0**
DAY	2018	27.0	28.0	28.0	30.0	31.0	27.0	31.0	29.0	27.0	31.0	28.0	28.0	**4,623.0**
H2O	2018	47.0	45.5	41.9	50.7	54.3	50.7	59.7	49.4	45.6	54.6	43.8	39.9	**5,090.4**
OIL	2018	19.3	18.9	19.0	19.7	20.5	14.7	13.1	19.2	17.1	15.7	17.2	17.4	**10,807.2**
DAY	2017	30.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	27.0	31.0	30.0	29.0	**4,278.0**
H2O	2017	55.3	52.7	54.3	49.4	51.0	52.3	52.7	53.1	46.4	61.4	59.6	51.3	**4,507.3**
OIL	2017	31.4	28.4	32.9	35.0	27.7	26.8	29.1	29.5	24.6	16.4	15.9	18.9	**10,595.4**

Licence **5423** Well Name **Ewart Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-34-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	24.0	29.0	31.0	30.0	0.0	0.0	0.0	8.0	30.0	31.0	30.0	31.0	**5,297.0**
H2O	2020	13.3	15.0	16.4	16.0	0.0	0.0	0.0	4.8	17.3	16.9	16.6	17.1	**4,570.7**
OIL	2020	1.6	1.7	1.9	1.7	0.0	0.0	0.0	0.5	1.7	1.8	1.7	1.7	**2,283.6**
DAY	2019	27.0	16.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,053.0**
H2O	2019	27.4	15.8	31.5	33.1	31.1	31.1	27.9	28.1	25.7	22.3	17.8	18.7	**4,437.3**
OIL	2019	1.9	1.1	2.3	2.5	2.2	2.1	2.3	2.4	2.2	2.1	2.1	2.1	**2,269.3**
DAY	2018	30.0	17.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,704.0**
H2O	2018	12.8	10.2	17.4	16.6	17.9	15.7	40.6	45.2	44.0	44.3	29.9	30.3	**4,126.8**
OIL	2018	4.4	2.2	3.8	3.7	4.0	3.6	4.8	3.0	2.5	2.6	2.2	2.2	**2,244.0**
DAY	2017	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	**4,353.0**
H2O	2017	14.9	11.7	14.3	12.5	15.8	14.3	10.2	10.5	9.6	10.8	11.7	8.8	**3,801.9**
OIL	2017	3.8	3.0	3.8	3.4	2.4	1.9	2.5	4.9	5.4	5.4	5.2	3.8	**2,205.0**

Licence **5424** Well Name **Ebor Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-29-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	12.0	29.0	27.0	26.0	31.0	11.0	29.0	31.0	29.5	31.0	24.0	15.8	**5,042.3**
H2O	2020	1.8	4.6	4.0	3.9	4.6	1.7	6.5	7.6	6.4	4.3	9.3	9.3	**2,688.6**
OIL	2020	11.9	29.3	26.7	25.6	27.2	8.7	32.4	36.9	33.8	23.2	12.0	8.0	**8,065.5**
DAY	2019	23.0	15.0	28.0	30.0	25.0	30.0	28.0	25.0	30.0	19.0	30.0	26.0	**4,746.0**
H2O	2019	7.6	5.0	9.4	11.4	10.6	13.2	4.7	3.9	4.5	2.4	4.0	4.2	**2,624.6**
OIL	2019	6.0	4.0	7.5	9.9	9.8	11.6	22.9	20.6	26.0	20.4	32.2	25.0	**7,789.8**
DAY	2018	25.0	26.0	27.0	30.0	28.0	30.0	29.0	29.0	16.0	27.0	30.0	20.0	**4,437.0**
H2O	2018	6.8	7.2	7.8	9.0	8.4	8.2	7.9	3.1	0.8	1.4	8.2	5.8	**2,543.7**
OIL	2018	6.5	6.9	8.3	12.7	11.7	13.0	12.9	16.9	10.1	16.9	7.4	5.1	**7,593.9**
DAY	2017	31.0	28.0	23.0	26.0	25.0	30.0	31.0	27.0	30.0	27.0	26.0	24.0	**4,120.0**
H2O	2017	4.3	3.7	4.8	6.2	6.2	8.7	9.4	8.3	7.1	6.1	5.8	6.4	**2,469.1**
OIL	2017	15.0	13.5	11.6	13.6	13.2	11.5	11.0	9.0	11.3	8.5	7.4	6.2	**7,465.5**

Licence **5426** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	30.8	30.0	31.0	30.8	29.5	31.0	30.0	31.0	**5,296.1**
H2O	2020	5.6	5.1	5.5	3.3	4.4	4.7	8.0	8.3	7.2	8.1	7.8	6.2	**1,509.6**
OIL	2020	47.1	43.9	45.8	30.7	41.8	39.9	39.3	39.0	38.7	41.0	34.4	32.6	**7,534.0**

Manitoba Production
2017 To 2020

Licence **5426** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	26.0	26.0	27.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,931.0**
H2O	2019	2.5	2.6	2.7	2.9	2.3	2.9	2.8	11.5	9.7	7.6	7.1	6.3	**1,435.4**
OIL	2019	11.6	12.5	13.1	13.4	13.0	12.0	13.4	64.3	59.8	53.4	48.6	46.8	**7,059.8**
DAY	2018	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,580.0**
H2O	2018	2.0	2.4	3.0	3.0	3.1	2.8	2.8	2.4	2.2	2.4	2.8	2.9	**1,374.5**
OIL	2018	9.7	11.3	14.1	13.7	13.8	13.0	13.5	14.0	14.0	14.2	13.4	13.9	**6,697.9**
DAY	2017	25.0	13.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	24.0	**4,222.0**
H2O	2017	3.4	1.8	3.5	3.1	2.9	2.7	2.4	2.6	2.6	2.5	2.4	2.0	**1,342.7**
OIL	2017	19.3	10.0	23.0	21.7	22.7	21.8	19.4	17.7	14.8	16.2	15.5	10.5	**6,539.3**

Licence **5427** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	30.8	11.0	0.0	6.0	29.0	31.0	29.8	30.7	**5,151.1**
H2O	2020	15.6	20.7	19.2	15.3	17.3	7.7	0.0	4.2	19.6	14.6	18.3	19.7	**2,243.5**
OIL	2020	19.4	11.7	14.1	14.9	16.7	5.5	0.0	3.1	15.3	22.6	21.3	16.9	**7,743.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,862.0**
H2O	2019	17.0	15.9	18.0	18.9	19.8	19.1	31.6	25.5	18.0	16.2	20.3	21.5	**2,071.3**
OIL	2019	25.9	22.7	27.4	24.3	22.1	19.7	22.9	22.4	22.0	24.7	18.9	18.1	**7,582.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	2.0	28.0	30.0	31.0	30.0	29.0	**4,498.0**
H2O	2018	26.4	18.9	18.2	16.2	17.7	19.1	1.3	17.7	22.9	20.4	17.3	15.2	**1,829.5**
OIL	2018	39.5	33.8	39.2	36.6	36.6	32.3	2.1	30.6	41.4	35.1	30.1	28.3	**7,310.9**
DAY	2017	30.0	11.0	21.0	26.0	31.0	30.0	31.0	31.0	30.0	21.0	30.0	31.0	**4,167.0**
H2O	2017	9.7	1.4	51.4	51.9	51.0	35.5	25.3	19.1	7.4	5.3	16.7	26.2	**1,618.2**
OIL	2017	6.7	2.9	74.6	90.0	89.6	62.7	56.5	56.6	55.8	40.2	50.8	43.9	**6,925.3**

Licence **5431** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-24-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,632.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**752.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,634.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,632.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**752.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,634.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,632.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**752.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,634.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,632.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**752.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,634.1**

UWI **100.16-24-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	18.0	28.0	29.7	30.8	11.0	0.0	0.0	0.0	29.0	30.0	20.0	**985.5**
H2O	2020	1.7	1.1	1.7	2.3	2.4	0.9	0.0	0.0	0.0	2.1	2.2	1.5	**159.3**
OIL	2020	3.9	2.5	3.9	3.9	3.7	1.0	0.0	0.0	0.0	2.6	2.7	1.8	**386.2**
DAY	2019	10.0	1.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**761.0**
H2O	2019	0.6	0.1	1.9	2.2	2.1	1.3	2.5	2.5	2.6	2.0	1.6	1.5	**143.4**
OIL	2019	1.7	0.2	5.2	6.0	5.9	3.9	7.0	7.1	6.8	5.2	4.3	3.5	**360.2**
DAY	2018	18.0	5.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	21.0	21.0	**454.0**
H2O	2018	4.3	1.1	6.6	5.8	6.7	6.6	6.2	1.7	1.7	1.9	1.3	1.3	**122.5**

Manitoba Production
2017 To 2020

Licence **5431** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-24-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2018	9.3	2.2	14.6	12.4	14.0	13.8	13.2	4.8	4.8	5.2	3.5	3.7	**303.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	5.0	31.0	30.0	31.0	30.0	20.0	**147.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	3.6	22.3	21.3	18.6	7.0	4.5	**77.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	9.9	59.1	58.2	49.9	15.3	9.5	**201.9**

Licence **5433** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	29.0	30.0	0.0	0.0	0.0	6.0	29.0	31.0	30.0	26.0	**5,329.0**
H2O	2020	50.7	47.1	50.5	53.1	0.0	0.0	0.0	12.1	55.6	54.8	51.0	44.0	**7,123.8**
OIL	2020	2.8	2.6	3.5	3.8	0.0	0.0	0.0	0.8	3.7	4.1	4.8	3.0	**1,606.8**
DAY	2019	31.0	28.0	31.0	28.0	31.0	28.0	31.0	29.0	26.0	31.0	30.0	31.0	**5,088.0**
H2O	2019	29.9	29.4	34.3	31.1	34.5	35.2	36.0	29.1	39.7	72.3	62.1	60.1	**6,704.9**
OIL	2019	13.9	10.9	11.6	10.2	11.3	7.3	8.7	10.2	8.0	3.6	3.4	3.4	**1,577.7**
DAY	2018	31.0	28.0	29.0	30.0	31.0	28.0	31.0	29.0	28.0	29.0	30.0	29.0	**4,733.0**
H2O	2018	43.6	40.5	45.0	174.7	70.5	41.4	90.7	64.3	33.4	33.0	25.4	25.4	**6,211.2**
OIL	2018	2.1	1.8	3.4	13.5	4.5	2.3	5.0	10.0	10.3	10.5	16.2	14.6	**1,475.2**
DAY	2017	30.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**4,380.0**
H2O	2017	34.7	30.7	34.1	33.8	39.9	36.8	42.2	42.6	38.0	44.1	43.0	44.7	**5,523.3**
OIL	2017	2.1	3.7	4.1	3.3	2.1	1.8	1.8	1.8	1.5	1.2	1.1	1.4	**1,381.0**

Licence **5434** Well Name **Daly Unit No. 21 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-17-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,472.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76.1**
DAY	2019	0.0	5.0	4.0	0.0	16.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,472.0**
OIL	2019	0.0	0.6	0.5	0.0	2.1	3.3	0.0	0.0	0.0	0.0	0.0	0.0	**76.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	16.0	3.0	**2,421.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	2.1	0.4	**69.6**
DAY	2017	16.0	21.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,392.0**
OIL	2017	2.0	2.7	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65.9**

UWI **100.15-17-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,488.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**999.2**
DAY	2019	0.0	5.0	4.0	0.0	16.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,488.0**
H2O	2019	0.0	1.1	0.8	0.0	3.3	5.1	0.0	0.0	0.0	0.0	0.0	0.0	**999.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	16.0	3.0	**2,437.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	3.1	0.6	**988.9**
DAY	2017	16.0	21.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,408.0**
H2O	2017	3.3	4.3	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**983.2**

Licence **5435** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.04-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**5,188.0**
GAS	2020	1.7	2.7	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**615.4**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**418.9**
H2O	2020	1.5	1.2	1.2	1.2	0.4	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**382.1**

Manitoba Production
2017 To 2020

Licence **5435** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.04-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	27.7	22.4	22.7	22.0	22.0	20.5	21.2	15.7	14.9	15.1	13.9	12.3	**8,686.7**
DAY	2019	31.0	23.0	31.0	29.7	31.0	30.0	31.0	31.0	29.7	30.8	29.5	31.0	**4,825.0**
GAS	2019	1.6	1.0	4.0	4.7	5.8	2.2	2.2	2.1	1.4	1.3	0.9	1.5	**607.7**
GSD	2019	0.0	0.0	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**418.9**
H2O	2019	2.5	1.9	3.4	2.5	2.0	2.2	2.4	2.3	1.4	1.2	1.1	1.4	**375.1**
OIL	2019	43.5	33.0	47.4	32.1	26.7	31.9	33.2	32.3	20.7	17.9	17.6	26.0	**8,456.3**
DAY	2018	31.0	18.3	31.0	30.0	31.0	30.0	31.0	30.2	30.0	31.0	30.0	31.0	**4,466.3**
GAS	2018	6.7	24.2	21.7	9.2	9.5	11.0	3.1	4.0	8.8	3.2	1.4	1.3	**579.0**
GSD	2018	5.3	0.0	16.0	6.3	5.8	7.1	2.0	2.7	7.0	2.4	0.0	0.0	**415.6**
H2O	2018	3.4	1.6	4.3	5.0	4.2	3.9	4.5	3.8	3.7	4.0	3.6	3.1	**350.8**
OIL	2018	49.4	28.1	57.1	62.9	54.9	58.4	69.9	61.8	47.3	47.5	44.7	46.8	**8,094.0**
DAY	2017	31.0	15.0	23.0	17.0	0.0	23.0	30.9	31.0	30.0	31.0	30.0	31.0	**4,111.8**
GAS	2017	1.0	0.9	1.3	4.7	0.0	8.4	13.7	11.7	10.1	11.1	9.5	1.0	**474.9**
GSD	2017	0.8	0.7	1.0	0.0	0.0	4.8	15.4	7.0	4.7	6.8	7.1	0.7	**361.0**
H2O	2017	6.4	3.1	4.6	10.5	0.0	13.5	6.7	5.6	3.0	1.7	2.6	5.0	**305.7**
OIL	2017	57.1	26.3	38.3	33.4	0.0	36.7	54.2	55.7	51.9	49.1	46.5	47.9	**7,465.2**

Licence **5436** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.11-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,671.7**
WIN	2020	40.5	37.6	41.3	39.5	42.2	38.5	34.4	37.5	33.6	33.1	35.6	34.6	**8,760.2**
WIN	2019	85.3	77.5	74.5	38.4	54.2	50.9	54.9	39.8	34.9	39.3	40.5	42.8	**8,311.8**
WIN	2018	113.8	101.8	112.6	89.0	0.0	0.0	0.0	92.3	100.2	91.2	71.9	59.2	**7,678.8**
WIN	2017	74.7	59.6	108.5	103.8	102.4	100.2	118.9	107.6	104.2	90.3	129.0	121.1	**6,846.8**

Licence **5437** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.13-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	23.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,503.9**
GAS	2020	2.9	1.5	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**700.1**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**488.1**
H2O	2020	1.4	5.2	5.2	5.6	4.5	5.6	5.7	5.9	5.1	5.1	4.8	4.7	**689.9**
OIL	2020	9.2	28.6	29.4	28.8	22.7	28.4	29.5	28.7	22.9	23.4	24.0	24.3	**15,270.1**
DAY	2019	31.0	21.0	31.0	30.0	31.0	30.0	31.0	31.0	29.7	31.0	29.5	31.0	**5,145.9**
GAS	2019	2.9	1.3	3.4	5.0	8.5	9.1	5.1	2.6	2.1	4.9	3.9	3.2	**694.0**
GSD	2019	2.1	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**488.1**
H2O	2019	4.3	3.6	4.4	4.4	5.3	5.2	5.5	5.2	4.4	1.1	0.3	0.3	**631.1**
OIL	2019	31.4	22.3	29.7	27.5	31.5	31.4	30.8	29.2	27.9	8.1	2.8	2.9	**14,970.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,788.7**
GAS	2018	1.3	9.8	10.2	0.0	0.0	0.0	0.0	0.0	0.0	3.5	5.0	4.5	**642.0**
GSD	2018	1.0	7.3	7.5	0.0	0.0	0.0	0.0	0.0	0.0	2.6	3.6	2.9	**484.9**
H2O	2018	8.2	6.2	6.2	4.5	5.3	3.5	3.7	3.6	3.3	4.8	4.2	3.2	**587.1**
OIL	2018	57.3	52.1	54.2	45.5	48.8	45.5	46.6	44.2	33.7	40.5	35.3	30.3	**14,694.7**
DAY	2017	15.5	27.7	23.3	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**4,423.7**
GAS	2017	1.7	2.6	0.0	0.0	2.0	6.6	9.9	9.4	1.9	3.7	6.5	2.2	**607.7**
GSD	2017	1.3	2.0	0.0	0.0	0.9	3.8	11.2	5.6	0.9	2.3	4.9	1.6	**460.0**
H2O	2017	3.6	6.1	4.6	6.5	7.9	22.9	27.9	24.0	19.8	13.5	10.5	11.5	**530.4**
OIL	2017	67.8	125.2	107.1	142.5	153.9	99.1	99.8	86.7	78.1	68.5	58.6	57.6	**14,160.7**

Licence **5438** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1B0.07-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Manitoba Production
2017 To 2020

Licence **5438** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1B0.07-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,349.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**165.4**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**118.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**589.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,121.1**
WIN	2020	15.5	18.8	10.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**4,261.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,074.4**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**165.4**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**118.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**589.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,121.1**
WIN	2019	190.6	170.9	175.1	78.6	42.0	103.6	122.4	68.3	52.4	16.4	17.2	19.2	**4,078.7**
DAY	2018	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,074.4**
GAS	2018	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**165.4**
GSD	2018	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**118.8**
H2O	2018	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**589.1**
OIL	2018	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,121.1**
WIN	2018	0.0	92.0	283.2	348.8	0.0	0.0	0.0	301.5	426.5	657.1	566.5	346.4	**3,022.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**4,070.9**
GAS	2017	1.4	2.0	2.3	2.2	1.4	1.8	1.8	1.1	0.8	1.1	0.2	2.2	**164.7**
GSD	2017	1.1	1.5	1.9	0.0	0.6	1.0	2.0	0.7	0.4	0.7	0.2	1.6	**118.2**
H2O	2017	3.4	3.3	3.5	3.2	2.7	2.8	2.8	2.5	2.3	2.4	2.5	3.0	**588.8**
OIL	2017	30.9	27.1	27.9	28.7	30.5	29.6	29.9	29.9	27.8	27.5	27.7	26.2	**4,118.0**

Licence **5439** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.09-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,490.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**300.3**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**227.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**339.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,511.6**
WIN	2020	76.4	70.8	77.7	72.3	75.3	70.7	62.8	64.7	60.3	59.3	63.4	62.4	**4,218.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,215.4**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**300.3**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**227.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**339.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,511.6**
WIN	2019	106.4	124.7	128.9	61.8	72.9	82.3	90.4	88.9	91.0	74.3	76.4	78.7	**3,402.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,215.4**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**300.3**
GSD	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**227.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**339.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,511.6**
WIN	2018	326.8	289.3	376.0	288.1	0.0	0.0	0.0	193.3	179.7	165.9	102.8	136.4	**2,325.6**
DAY	2017	19.0	28.0	28.3	30.0	31.0	29.3	30.9	31.0	30.0	2.0	0.0	0.0	**4,215.4**
GAS	2017	2.0	2.0	0.0	0.0	2.2	5.5	6.8	5.9	5.0	0.4	0.0	0.0	**300.3**
GSD	2017	1.5	1.5	0.0	0.0	0.9	3.1	7.6	3.5	2.3	0.2	0.0	0.0	**227.3**
H2O	2017	0.6	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	**339.1**
OIL	2017	7.2	9.3	8.0	8.7	13.3	13.5	14.1	14.6	17.0	1.3	0.0	0.0	**3,511.6**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	267.3	**267.3**

Licence **5440** Well Name **10038475 MB Daly Prov. SWD** Dev **V** Mineral Rights **CROWN**

Manitoba Production
2017 To 2020

Licence **5440** Well Name **10038475 MB Daly Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.13-06-009-27W1.03** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	14.0	30.0	31.0	31.0	23.0	28.4	30.0	31.0	**248.4**
WIN	2020	15201.0	9170.1	12314.4	13278.0	7976.0	16735.9	18085.0	18182.0	11081.0	15431.0	18244.0	19088.0	**2,604,157.4**
WIN	2019	13713.0	8706.0	2686.0	6926.0	1932.0	6884.0	12698.0	12680.0	15854.1	15854.1	16947.0	17628.0	**2,429,371.0**
WIN	2018	6028.0	11388.0	12218.0	7126.0	6626.0	5500.0	7428.0	5640.0	3712.5	6642.0	8421.0	12313.0	**2,296,862.8**
WIN	2017	0.0	0.0	3360.0	9800.0	13920.0	12690.0	14270.0	14900.0	13874.0	15984.0	12624.0	4035.0	**2,203,820.3**

Licence **5441** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.15-04-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,515.8**
WIN	2020	25.0	15.8	16.5	15.3	16.8	15.6	16.5	15.5	15.0	15.5	31.2	20.5	**4,227.5**
WIN	2019	10.6	2.8	46.3	12.5	13.3	30.4	7.2	3.1	3.0	6.8	36.7	30.2	**4,008.3**
WIN	2018	3.1	2.8	3.1	3.0	0.0	0.0	0.0	3.1	3.1	9.4	7.8	3.8	**3,805.4**
WIN	2017	1.4	0.8	0.3	0.5	3.1	3.5	3.1	3.1	3.0	3.5	3.5	3.1	**3,766.2**

Licence **5442** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.01-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,823.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**317.8**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**237.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**321.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,308.9**
WIN	2020	170.9	150.5	153.4	140.9	137.0	126.9	113.0	113.5	102.9	101.6	101.7	99.9	**3,804.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,548.4**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**317.8**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**237.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**321.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,308.9**
WIN	2019	110.9	278.8	270.4	147.3	49.5	121.6	257.3	223.0	184.9	185.0	184.4	181.5	**2,291.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	18.0	0.0	0.0	**4,548.4**
GAS	2018	5.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**317.8**
GSD	2018	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**237.0**
H2O	2018	1.7	1.5	1.8	1.7	1.6	1.4	1.6	1.5	0.9	0.2	0.0	0.0	**321.9**
OIL	2018	30.0	24.5	27.0	26.7	23.7	22.6	23.0	19.8	18.2	10.6	0.0	0.0	**6,308.9**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	97.2	**97.2**
DAY	2017	31.0	28.0	30.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	29.0	**4,257.4**
GAS	2017	4.7	5.9	3.5	1.9	2.7	7.7	9.5	8.1	7.1	7.7	0.9	2.4	**312.6**
GSD	2017	3.6	4.4	2.8	0.0	1.2	4.4	10.6	4.8	3.3	4.7	0.7	1.7	**232.9**
H2O	2017	1.8	0.5	5.9	11.4	8.2	6.1	6.2	5.9	3.8	2.2	1.6	1.7	**308.0**
OIL	2017	40.8	33.4	49.1	57.3	56.6	52.4	49.9	49.1	42.8	41.4	31.4	26.6	**6,082.8**

Licence **5443** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1D0.02-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,122.7**
WIN	2020	20.2	30.2	32.4	28.5	31.6	30.8	20.5	25.5	23.1	22.4	31.7	37.0	**5,881.4**
WIN	2019	3.1	2.8	34.5	3.0	11.6	15.9	3.1	3.1	3.0	4.0	19.1	15.5	**5,547.5**
WIN	2018	3.1	2.8	3.1	3.0	0.0	0.0	0.0	3.1	3.0	6.8	3.6	3.1	**5,428.8**
WIN	2017	0.7	0.3	0.3	0.4	3.1	2.7	3.1	3.1	3.0	3.1	3.0	3.1	**5,397.2**

Licence **5444** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **5444** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1D0.04-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,513.9**
WIN	2020	17.0	17.1	18.2	15.5	18.2	15.1	15.5	15.5	15.0	15.5	15.0	44.0	**8,114.5**
WIN	2019	12.0	2.8	57.0	25.7	7.4	29.6	5.9	3.1	3.0	4.7	31.1	15.5	**7,892.9**
WIN	2018	49.4	26.2	26.6	3.0	0.0	0.0	0.0	27.8	18.3	3.1	11.4	3.1	**7,695.1**
WIN	2017	0.0	21.9	110.6	72.1	65.5	55.2	56.0	63.7	58.4	40.0	74.4	70.4	**7,526.2**

Licence **5445** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.05-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,356.4**
GAS	2020	1.5	1.2	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**355.0**
GSD	2020	4.5	4.5	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**300.5**
H2O	2020	1.2	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**360.8**
OIL	2020	35.7	29.5	29.8	28.8	26.8	24.4	25.4	21.6	20.2	20.6	28.7	41.6	**6,643.7**
DAY	2019	27.0	20.0	31.0	30.0	31.0	30.0	31.0	31.0	29.7	30.8	29.5	31.0	**4,990.4**
GAS	2019	1.6	1.6	4.1	3.6	4.1	4.3	2.2	2.1	4.3	6.0	4.3	2.5	**350.9**
GSD	2019	1.2	1.3	3.4	5.1	0.9	2.2	5.9	5.6	1.7	1.5	5.0	4.5	**287.1**
H2O	2019	0.2	0.0	0.2	0.3	0.3	0.3	0.3	0.3	0.6	0.9	0.8	1.2	**356.2**
OIL	2019	17.9	9.7	25.1	27.6	27.5	25.8	40.3	39.1	29.8	25.1	24.7	30.8	**6,310.6**
DAY	2018	31.0	18.3	31.0	30.0	17.0	15.0	31.0	31.0	30.0	31.0	30.0	30.0	**4,638.4**
GAS	2018	3.2	0.0	0.0	0.0	0.0	0.0	2.9	4.3	0.0	0.0	0.4	1.6	**310.2**
GSD	2018	2.5	0.0	0.0	0.0	0.0	0.0	1.9	2.9	0.0	0.0	0.3	1.0	**248.8**
H2O	2018	2.3	1.2	2.1	2.0	1.2	1.0	0.7	0.4	0.7	0.6	0.3	0.2	**350.8**
OIL	2018	39.3	21.7	36.6	36.2	20.3	17.8	33.7	33.2	30.8	28.9	20.0	20.9	**5,987.2**
DAY	2017	28.0	7.0	23.0	28.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**4,313.1**
GAS	2017	0.6	0.3	0.3	0.3	0.7	0.4	6.6	5.9	5.0	5.5	1.4	2.7	**297.8**
GSD	2017	0.5	0.2	0.2	0.0	0.3	0.2	7.4	3.5	2.3	3.3	1.1	1.9	**240.2**
H2O	2017	1.7	0.2	10.9	15.0	5.9	2.9	2.4	3.6	3.7	3.4	2.0	2.3	**338.1**
OIL	2017	42.3	9.8	42.8	54.8	58.6	50.9	40.4	38.8	36.8	38.0	35.9	37.1	**5,647.8**

Licence **5446** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.05-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	9.0	0.0	0.0	0.0	0.0	**5,307.2**
GAS	2020	1.0	1.2	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**477.1**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**356.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**286.5**
OIL	2020	1.1	1.0	1.0	0.9	0.4	0.3	0.3	0.1	0.0	0.0	0.0	0.0	**8,072.5**
DAY	2019	29.0	11.0	24.0	7.0	23.0	30.0	31.0	24.0	29.7	30.8	29.5	28.5	**5,085.2**
GAS	2019	1.1	0.3	2.5	0.8	3.0	4.3	4.1	3.0	3.0	2.0	1.4	1.1	**473.5**
GSD	2019	0.0	0.0	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**356.1**
H2O	2019	0.3	0.1	0.2	0.1	0.2	0.3	0.1	0.0	0.0	0.0	0.0	0.0	**286.5**
OIL	2019	18.5	7.1	18.9	6.2	20.1	27.0	9.6	2.4	2.4	0.6	0.6	0.7	**8,067.4**
DAY	2018	31.0	28.0	31.0	30.0	29.0	29.7	31.0	30.2	30.0	31.0	30.0	31.0	**4,787.7**
GAS	2018	3.6	0.0	0.0	0.0	0.0	0.0	5.9	8.2	0.0	0.5	1.3	1.3	**446.9**
GSD	2018	2.8	0.0	0.0	0.0	0.0	0.0	3.8	5.6	0.0	0.4	0.9	0.0	**354.0**
H2O	2018	0.4	0.5	0.6	0.3	0.4	0.3	0.4	0.4	0.3	0.3	0.3	0.2	**285.2**
OIL	2018	30.0	26.3	28.7	27.0	25.8	26.2	27.2	26.8	24.2	24.6	19.3	20.1	**7,953.3**
DAY	2017	30.0	3.0	23.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**4,425.8**
GAS	2017	2.0	0.1	1.0	1.4	0.8	0.4	3.3	5.9	5.1	5.5	0.7	2.2	**426.1**
GSD	2017	1.5	0.1	0.8	0.0	0.3	0.2	3.8	3.5	2.4	3.3	0.5	1.6	**340.5**
H2O	2017	2.2	0.2	1.8	2.9	4.5	4.8	3.4	2.0	2.0	1.9	1.7	0.8	**280.8**

Manitoba Production
2017 To 2020

Licence **5446** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.05-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	44.2	4.6	33.3	45.2	46.5	38.6	34.9	33.4	31.6	32.6	30.3	28.5	**7,647.1**

Licence **5447** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.07-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	22.3	0.0	0.0	18.0	31.0	30.0	31.0	30.0	31.0	**4,458.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**360.4**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**290.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**482.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,723.6**
WIN	2020	147.3	109.8	104.4	119.1	0.0	0.0	139.9	160.7	135.1	129.9	123.8	123.4	**5,324.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,264.8**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**360.4**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**290.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**482.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,723.6**
WIN	2019	113.3	12.3	292.9	115.9	89.8	64.0	192.2	168.1	144.4	149.4	149.4	154.2	**4,031.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,264.8**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**360.4**
GSD	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**290.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**482.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,723.6**
WIN	2018	210.5	197.6	301.8	333.1	0.0	0.0	0.0	279.1	262.5	311.5	250.0	211.5	**2,385.5**
DAY	2017	19.0	28.0	28.3	30.0	31.0	30.0	14.9	0.0	0.0	0.0	0.0	0.0	**4,264.8**
GAS	2017	2.0	2.0	0.6	2.9	1.9	3.5	0.0	0.0	0.0	0.0	0.0	0.0	**360.4**
GSD	2017	1.5	1.5	0.5	0.0	0.8	2.0	0.0	0.0	0.0	0.0	0.0	0.0	**290.5**
H2O	2017	3.0	2.5	1.2	2.9	2.8	2.7	0.5	0.0	0.0	0.0	0.0	0.0	**482.9**
OIL	2017	55.8	78.3	74.0	86.0	88.3	84.3	37.1	0.0	0.0	0.0	0.0	0.0	**13,723.6**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.9	**27.9**

Licence **5448** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1A0.10-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,506.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**275.5**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**206.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**726.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,725.5**
WIN	2020	224.8	200.0	217.8	199.6	210.3	177.1	32.9	32.1	29.9	29.2	29.8	30.6	**9,909.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,231.7**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**275.5**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**206.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**726.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,725.5**
WIN	2019	458.6	594.6	755.7	360.2	128.3	313.2	354.8	227.6	174.6	184.0	195.8	225.3	**8,495.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,231.7**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**275.5**
GSD	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**206.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**726.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,725.5**
WIN	2018	396.3	282.1	296.3	399.8	0.0	0.0	0.0	699.2	710.2	659.2	444.4	354.4	**4,522.4**
DAY	2017	18.3	28.0	28.3	30.0	31.0	30.0	30.9	31.0	30.0	2.0	0.0	0.0	**4,231.7**

Manitoba Production
2017 To 2020

Licence **5448** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1A0.10-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2017	1.9	0.6	0.0	0.0	1.8	3.8	4.6	4.2	3.5	0.2	0.0	0.0	**275.5**
GSD	2017	1.5	0.5	0.0	0.0	0.8	2.2	5.2	2.5	1.6	0.1	0.0	0.0	**206.3**
H2O	2017	0.9	0.4	0.3	0.3	2.6	2.8	3.0	3.1	1.8	0.1	0.0	0.0	**726.5**
OIL	2017	18.2	24.8	23.4	25.6	28.5	27.5	28.1	29.2	25.7	1.7	0.0	0.0	**5,725.5**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	280.5	**280.5**

Licence **5449** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.13-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,494.2**
GAS	2020	4.9	1.7	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**904.0**
GSD	2020	13.1	18.2	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**803.8**
H2O	2020	5.8	7.0	6.9	5.9	5.7	5.3	4.9	4.0	3.6	3.0	2.8	2.6	**794.0**
OIL	2020	20.7	22.0	22.7	18.7	18.8	17.4	16.6	12.0	10.7	9.1	9.4	7.8	**8,947.3**
DAY	2019	31.0	21.0	31.0	30.0	31.0	30.0	31.0	31.0	29.7	31.0	29.5	31.0	**5,128.2**
GAS	2019	12.1	1.1	3.1	4.4	4.9	5.3	6.0	7.0	5.8	8.2	6.6	5.3	**895.4**
GSD	2019	9.0	0.9	2.5	14.7	14.9	17.2	12.0	10.6	10.6	18.2	13.7	7.2	**748.5**
H2O	2019	6.9	4.2	4.8	7.7	7.9	7.8	7.1	3.8	3.3	5.0	5.3	5.8	**736.5**
OIL	2019	27.3	14.0	15.2	22.8	23.4	23.3	20.8	11.2	10.7	17.2	18.8	19.9	**8,761.4**
DAY	2018	21.5	28.0	31.0	30.0	31.0	27.3	21.0	30.2	30.0	31.0	30.0	31.0	**4,771.0**
GAS	2018	34.9	165.5	114.6	0.0	0.0	0.0	2.2	22.7	0.0	0.0	31.2	30.9	**825.6**
GSD	2018	27.5	123.3	84.7	0.0	0.0	0.0	1.4	15.6	0.0	0.0	22.7	19.9	**617.0**
H2O	2018	8.4	10.8	12.0	11.0	12.7	11.3	9.0	11.7	9.4	8.8	6.6	5.6	**666.9**
OIL	2018	39.1	49.6	53.2	48.5	47.0	39.5	29.3	36.1	30.4	32.3	27.0	27.3	**8,536.8**
DAY	2017	17.5	27.7	31.0	30.0	31.0	29.5	19.0	31.0	30.0	31.0	30.0	31.0	**4,429.0**
GAS	2017	17.0	20.1	1.5	4.2	2.7	0.2	1.3	5.9	5.0	5.5	2.1	15.9	**423.6**
GSD	2017	13.1	15.2	1.2	0.0	1.2	0.1	1.4	3.5	2.3	3.3	1.6	11.4	**321.9**
H2O	2017	3.9	8.8	13.1	14.0	12.1	15.9	11.2	18.5	13.5	12.4	11.9	12.7	**549.6**
OIL	2017	34.6	64.8	78.3	71.3	75.6	70.5	43.9	66.5	53.9	54.8	58.1	55.2	**8,077.5**

Licence **5450** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.16-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	12.0	0.0	0.0	**5,146.3**
GAS	2020	1.0	1.1	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**439.0**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**302.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**388.2**
OIL	2020	5.0	4.7	4.9	6.0	8.5	7.9	7.0	5.3	5.0	1.7	0.0	0.0	**5,955.9**
DAY	2019	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	29.7	31.0	30.0	31.0	**4,860.3**
GAS	2019	3.8	2.1	4.6	3.7	1.5	1.4	1.7	1.9	1.7	1.6	1.2	1.0	**435.5**
GSD	2019	2.8	1.7	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**302.5**
H2O	2019	0.3	0.2	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**388.2**
OIL	2019	16.2	12.7	16.5	15.8	11.3	11.2	11.6	5.6	4.8	5.1	5.1	5.2	**5,899.9**
DAY	2018	26.0	14.0	31.0	30.0	31.0	22.0	20.0	31.0	30.0	31.0	30.0	31.0	**4,499.6**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.2	4.1	**409.3**
GSD	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1	2.6	**294.2**
H2O	2018	3.8	1.4	3.1	3.0	3.3	2.3	2.2	3.2	0.5	0.4	0.3	0.2	**387.1**
OIL	2018	33.2	14.2	31.3	31.0	31.7	22.3	19.9	31.1	28.3	29.8	16.7	16.5	**5,778.8**
DAY	2017	26.8	28.0	31.0	30.0	31.0	30.0	30.9	31.0	29.0	30.0	30.0	31.0	**4,172.6**
GAS	2017	2.7	2.5	2.8	2.5	1.7	3.3	4.2	3.6	2.9	3.2	1.6	0.0	**401.0**
GSD	2017	2.1	1.9	2.3	0.0	0.7	1.9	4.8	2.2	1.3	1.9	1.2	0.0	**288.5**
H2O	2017	6.6	6.8	7.5	7.8	5.0	4.6	4.2	4.1	3.9	3.6	4.0	4.7	**363.4**

Manitoba Production
2017 To 2020

Licence **5450** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.16-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	37.5	38.1	40.1	40.1	44.8	41.0	41.5	42.9	39.3	40.5	39.6	37.6	**5,472.8**

Licence **5451** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1B0.04-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,085.0**
WIN	2020	96.1	82.0	85.5	71.4	76.4	66.6	36.2	35.3	30.3	21.3	28.8	17.3	**10,478.6**
WIN	2019	15.6	2.8	8.2	3.0	3.1	12.4	3.1	3.1	11.8	85.9	92.3	102.1	**9,831.4**
WIN	2018	101.7	112.7	134.5	110.8	0.0	0.0	0.0	114.8	118.4	86.3	40.2	7.3	**9,488.0**
WIN	2017	84.2	81.8	106.3	102.3	104.6	106.1	112.7	98.1	90.5	88.4	97.2	97.0	**8,661.3**

Licence **5452** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1C0.04-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,010.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**246.6**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**178.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**238.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,527.1**
WIN	2020	87.5	78.8	80.1	66.3	63.2	49.9	34.5	33.3	30.9	28.8	39.0	34.3	**2,475.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,735.4**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**246.6**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**178.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**238.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,527.1**
WIN	2019	280.9	247.1	187.5	75.8	3.1	50.3	158.0	121.1	88.5	87.7	89.0	95.0	**1,848.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	17.0	0.0	0.0	**4,735.4**
GAS	2018	27.5	0.0	0.0	0.0	0.0	0.0	9.6	4.2	0.0	0.8	0.0	0.0	**246.6**
GSD	2018	21.7	0.0	0.0	0.0	0.0	0.0	6.2	2.9	0.0	0.6	0.0	0.0	**178.8**
H2O	2018	1.4	1.1	0.9	0.6	1.1	0.7	0.5	1.3	0.3	0.2	0.0	0.0	**238.5**
OIL	2018	15.1	11.5	11.7	10.9	11.2	9.3	5.7	11.6	5.4	3.8	0.0	0.0	**6,527.1**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64.5	300.3	**364.8**
DAY	2017	30.5	28.0	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**4,452.4**
GAS	2017	2.9	1.4	3.6	3.4	2.2	1.8	0.4	1.7	1.7	1.8	1.1	11.4	**204.5**
GSD	2017	2.2	1.1	2.9	0.0	0.9	1.0	0.4	1.0	0.8	1.1	0.8	8.2	**147.4**
H2O	2017	1.9	1.7	1.7	1.7	1.7	1.8	2.1	1.8	1.8	1.9	1.7	1.3	**230.4**
OIL	2017	28.3	26.2	24.3	21.1	24.0	25.1	25.2	24.6	22.2	22.4	20.4	16.8	**6,430.9**

Licence **5453** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1B0.06-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,716.0**
WIN	2020	15.5	14.5	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**9,976.3**
WIN	2019	2.7	2.8	9.1	3.0	3.1	5.0	3.1	3.1	3.1	3.1	11.4	15.5	**9,793.3**
WIN	2018	2.5	2.8	3.1	3.0	0.0	0.0	0.0	3.1	2.0	6.9	8.9	3.1	**9,728.3**
WIN	2017	16.7	12.5	40.4	17.5	12.6	31.4	26.9	3.1	3.0	3.1	3.0	3.1	**9,692.9**

Licence **5454** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1B0.08-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,107.0**

Manitoba Production
2017 To 2020

Licence **5454** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1B0.08-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	15.5	14.5	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**6,462.9**
WIN	2019	9.6	47.5	160.8	47.3	9.5	30.9	35.1	13.9	7.6	3.5	11.5	15.5	**6,279.9**
WIN	2018	11.1	23.2	3.1	3.0	0.0	0.0	0.0	8.8	6.5	3.8	17.0	3.2	**5,887.2**
WIN	2017	12.0	9.0	1.2	0.5	2.2	5.0	3.1	3.1	3.0	6.1	14.4	4.2	**5,807.5**

Licence **5455** Well Name **South Pierson Unit No. 1 Prov. WIW.** Dev **V** Mineral Rights **CROWN**

UWI **102.08-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,611.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**135.6**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**276.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,789.9**
WIN	2020	126.1	110.3	118.0	111.0	118.1	107.0	82.7	98.4	90.1	87.4	92.6	92.5	**4,462.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,336.4**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**135.6**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**276.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,789.9**
WIN	2019	156.3	174.4	176.3	78.1	39.6	21.2	151.1	134.4	99.9	109.7	119.6	123.7	**3,228.7**
DAY	2018	11.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,336.4**
GAS	2018	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**135.6**
GSD	2018	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102.7**
H2O	2018	5.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**276.6**
OIL	2018	10.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,789.9**
WIN	2018	0.0	129.3	279.3	327.6	0.0	0.0	0.0	284.6	282.9	234.5	207.8	98.4	**1,844.4**
DAY	2017	31.0	28.0	30.0	0.0	20.0	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**4,324.9**
GAS	2017	3.3	3.8	0.0	0.0	0.7	2.6	2.0	1.7	1.7	1.6	0.9	1.5	**133.4**
GSD	2017	2.5	2.9	0.0	0.0	0.3	1.5	2.2	1.0	0.8	1.0	0.7	1.1	**101.0**
H2O	2017	1.5	1.1	0.9	0.0	12.9	20.2	20.8	18.2	15.9	13.5	13.9	16.0	**270.8**
OIL	2017	33.6	26.2	24.1	0.0	16.3	40.6	36.0	33.5	30.0	30.1	29.4	27.8	**3,779.1**

Licence **5456** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.01-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,765.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**369.1**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**259.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**291.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,317.8**
WIN	2020	142.5	115.2	131.4	114.0	104.5	96.7	39.4	36.5	27.7	22.0	32.9	22.2	**2,316.7**
DAY	2019	25.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,490.1**
GAS	2019	1.6	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**369.1**
GSD	2019	1.2	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**259.9**
H2O	2019	0.4	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**291.0**
OIL	2019	3.6	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,317.8**
WIN	2019	0.0	0.0	0.0	0.0	0.0	26.4	314.6	381.9	206.3	192.7	158.9	150.9	**1,431.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	23.0	25.0	25.3	**4,449.1**
GAS	2018	3.2	3.3	10.8	0.0	24.4	49.5	14.7	18.5	27.9	12.4	3.4	1.1	**366.5**
GSD	2018	2.5	2.5	8.0	0.0	14.9	31.9	9.4	12.7	22.2	9.2	2.5	0.7	**257.9**
H2O	2018	2.7	2.6	2.7	1.7	2.0	2.1	2.0	1.5	1.4	0.5	0.7	0.6	**290.4**
OIL	2018	22.2	20.5	18.9	14.4	15.8	16.0	14.9	11.7	10.9	5.5	5.2	5.0	**4,312.4**

Manitoba Production
2017 To 2020

Licence **5456** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.01-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**4,102.8**
GAS	2017	3.3	2.0	1.7	1.7	0.5	0.4	1.5	5.8	5.0	5.5	7.0	3.0	**197.3**
GSD	2017	2.5	1.5	1.4	0.0	0.2	0.2	1.6	3.5	2.3	3.3	5.3	2.2	**141.4**
H2O	2017	1.6	1.9	1.3	1.6	1.7	1.4	1.5	1.9	2.3	2.5	2.5	2.6	**269.9**
OIL	2017	27.2	28.7	20.5	24.8	30.3	27.1	20.0	20.3	21.9	21.9	21.8	19.7	**4,151.4**

Licence **5457** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.02-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,802.3**
WIN	2020	15.5	14.5	15.5	15.0	15.5	16.2	15.5	15.5	15.0	15.5	15.0	15.5	**8,265.7**
WIN	2019	10.4	2.8	3.8	3.0	3.1	6.1	3.1	3.1	3.2	4.2	11.4	15.8	**8,081.5**
WIN	2018	3.1	2.8	3.1	3.0	0.0	0.0	0.0	3.1	3.0	2.8	0.4	3.1	**8,011.5**
WIN	2017	0.3	65.3	26.6	10.7	6.8	8.0	12.3	3.1	3.0	7.2	3.3	3.1	**7,987.1**

Licence **5458** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.03-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,067.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**416.4**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**293.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**514.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,282.4**
WIN	2020	152.3	113.2	97.6	135.8	133.4	119.9	65.7	63.7	41.9	19.7	43.3	25.2	**2,584.9**
DAY	2019	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,792.3**
GAS	2019	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**416.4**
GSD	2019	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**293.3**
H2O	2019	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**514.4**
OIL	2019	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,282.4**
WIN	2019	0.0	0.0	0.0	0.0	0.0	57.8	266.8	302.2	226.7	271.8	236.5	211.4	**1,573.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.3	**4,782.3**
GAS	2018	1.8	0.0	29.3	43.8	44.5	49.4	8.9	3.7	12.3	7.5	3.1	3.2	**415.2**
GSD	2018	1.4	0.0	21.7	29.9	27.2	31.9	5.7	2.5	9.8	5.6	2.3	2.1	**292.4**
H2O	2018	1.7	1.2	1.6	1.6	1.7	1.6	1.8	2.3	2.4	2.2	2.1	0.9	**514.0**
OIL	2018	19.9	16.1	18.7	15.6	14.4	13.0	13.9	16.6	17.1	12.8	14.5	7.7	**4,279.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**4,423.0**
GAS	2017	0.3	0.5	1.2	1.4	0.8	1.3	0.0	0.2	1.5	1.8	2.1	1.0	**207.7**
GSD	2017	0.2	0.4	1.0	0.0	0.3	0.7	0.0	0.1	0.7	1.1	1.6	0.7	**152.3**
H2O	2017	1.6	1.4	1.6	1.4	1.3	1.6	1.7	1.8	1.7	1.6	1.5	1.8	**492.9**
OIL	2017	30.9	26.2	26.6	22.3	21.6	21.9	20.1	20.7	18.6	19.2	19.1	18.8	**4,099.6**

Licence **5459** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	12.0	21.0	31.0	29.9	31.0	26.0	31.0	31.0	29.8	30.8	29.8	29.8	**5,135.1**
H2O	2020	2.7	23.2	46.6	38.4	39.5	31.8	37.7	35.0	31.9	25.4	27.1	29.0	**2,343.2**
OIL	2020	12.2	21.5	35.0	41.9	51.5	53.0	63.3	61.1	61.5	71.5	66.4	64.7	**8,624.4**
DAY	2019	24.0	0.0	25.0	30.0	29.0	29.0	31.0	31.0	29.0	31.0	29.0	31.0	**4,802.0**
H2O	2019	7.0	0.0	8.1	9.9	8.3	5.9	6.1	5.7	5.7	5.8	5.8	6.8	**1,974.9**
OIL	2019	21.0	0.0	23.6	29.1	25.1	20.0	21.6	21.8	20.5	22.2	29.2	31.1	**8,020.8**
DAY	2018	31.0	28.0	31.0	29.0	30.0	30.0	31.0	30.0	30.0	25.0	30.0	31.0	**4,483.0**

Manitoba Production
2017 To 2020

Licence **5459** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2018	9.4	8.4	8.4	8.2	7.8	7.8	7.9	7.4	6.9	5.8	7.6	7.5	**1,899.8**
OIL	2018	33.2	28.5	31.5	29.9	28.8	29.1	29.9	30.0	31.0	24.3	26.8	28.6	**7,755.6**
DAY	2017	31.0	28.0	31.0	30.0	30.0	23.0	26.0	31.0	28.0	31.0	30.0	30.0	**4,127.0**
H2O	2017	7.0	6.3	6.4	5.9	6.6	5.1	4.7	5.6	5.3	6.1	9.1	9.3	**1,806.7**
OIL	2017	34.6	29.1	31.0	30.6	29.1	22.1	24.5	28.5	25.4	27.8	34.2	31.9	**7,404.0**

Licence **5460** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	29.9	30.0	11.0	28.5	31.0	29.8	30.8	29.8	29.8	**4,899.6**
H2O	2020	6.1	6.1	6.6	6.8	8.9	4.0	10.4	10.6	10.6	13.3	15.0	16.4	**1,226.0**
OIL	2020	22.6	22.6	25.1	23.4	28.6	13.0	33.8	35.5	37.0	49.6	47.3	47.1	**6,409.9**
DAY	2019	27.0	3.0	19.0	21.0	0.0	16.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,559.0**
H2O	2019	5.0	0.5	3.6	4.0	0.0	3.1	5.7	6.0	6.2	6.2	6.0	6.2	**1,111.2**
OIL	2019	11.8	1.1	9.9	10.9	0.0	8.1	15.7	17.2	16.4	17.1	21.0	22.0	**6,024.3**
DAY	2018	30.0	14.0	31.0	29.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	30.0	**4,290.0**
H2O	2018	9.2	4.2	9.0	8.9	8.1	7.3	8.0	6.3	4.4	4.7	5.1	4.9	**1,058.7**
OIL	2018	25.3	10.9	24.9	24.1	23.2	21.2	23.6	19.9	16.0	15.5	14.2	14.7	**5,873.1**
DAY	2017	31.0	25.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	8.0	0.0	10.0	**3,945.0**
H2O	2017	4.0	3.2	4.1	3.9	4.0	3.9	3.9	4.1	3.7	1.0	0.0	3.8	**978.6**
OIL	2017	18.3	13.5	16.1	15.8	14.8	14.4	16.3	16.6	15.4	4.0	0.0	7.2	**5,639.6**

Licence **5461** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	27.0	31.0	28.9	31.0	27.0	31.0	28.0	29.4	31.0	30.0	31.0	**5,330.3**
H2O	2020	51.3	41.6	38.8	36.0	29.6	39.5	45.2	30.5	32.0	33.6	26.6	27.6	**3,312.0**
OIL	2020	47.3	46.0	60.6	55.6	67.3	41.4	47.6	44.4	46.9	48.4	50.9	53.6	**15,755.6**
DAY	2019	29.0	28.0	29.0	30.0	31.0	30.0	31.0	27.0	30.0	26.0	30.0	26.0	**4,974.0**
H2O	2019	15.9	12.6	13.4	39.2	41.0	23.3	20.8	18.6	43.0	35.6	83.7	60.0	**2,879.7**
OIL	2019	70.8	68.4	75.6	49.6	51.1	61.6	65.9	57.2	41.8	40.0	24.4	35.8	**15,145.6**
DAY	2018	15.0	25.0	31.0	28.0	31.0	30.0	29.0	31.0	28.0	31.0	28.0	31.0	**4,627.0**
H2O	2018	6.7	16.1	31.4	24.9	22.4	22.2	32.0	36.7	27.0	19.4	18.0	20.1	**2,472.6**
OIL	2018	36.8	60.9	81.6	71.6	76.3	75.4	67.9	71.8	68.5	78.7	71.1	77.9	**14,503.4**
DAY	2017	29.0	28.0	31.0	27.0	28.0	30.0	30.0	31.0	30.0	28.0	30.0	30.0	**4,289.0**
H2O	2017	14.4	24.6	27.4	24.3	25.3	18.7	28.2	40.2	33.1	22.6	13.8	14.1	**2,195.7**
OIL	2017	56.8	39.5	42.1	39.6	43.9	64.1	74.3	82.5	64.8	65.2	75.0	72.5	**13,664.9**

Licence **5466** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	0.0	18.0	30.0	31.0	30.0	21.0	**5,278.0**
H2O	2020	45.3	42.6	44.8	38.7	38.3	10.7	0.0	17.0	43.2	54.1	42.6	29.8	**4,066.3**
OIL	2020	12.9	12.9	12.4	7.5	9.8	5.9	0.0	9.8	9.4	4.2	9.5	6.5	**9,188.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	20.0	15.0	**4,985.0**
H2O	2019	25.9	24.3	25.9	26.2	28.0	24.5	23.5	31.8	31.7	33.1	21.1	16.0	**3,659.2**
OIL	2019	17.2	16.9	19.6	17.9	18.5	20.0	20.7	15.5	12.0	11.2	7.7	6.0	**9,087.8**
DAY	2018	31.0	26.0	31.0	27.0	28.0	28.0	31.0	31.0	30.0	31.0	30.0	28.0	**4,646.0**
H2O	2018	30.6	25.7	25.9	25.6	27.4	28.3	33.7	33.1	25.1	26.0	28.5	23.2	**3,347.2**
OIL	2018	15.4	14.4	20.8	14.6	14.2	12.4	11.6	12.6	18.1	17.7	14.3	14.4	**8,904.6**
DAY	2017	30.0	28.0	16.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	27.0	29.0	**4,294.0**

Manitoba Production
2017 To 2020

Licence **5466** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	40.1	25.7	28.1	73.8	39.6	28.5	32.8	29.2	22.2	23.2	22.5	21.3	**3,014.1**
OIL	2017	23.6	15.1	6.9	10.7	16.4	16.8	17.6	20.6	19.0	18.8	18.9	19.6	**8,724.1**

Licence **5467** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	26.0	27.0	28.0	30.0	0.0	0.0	0.0	19.0	30.0	31.0	30.0	31.0	**5,388.0**
H2O	2020	35.9	39.5	40.7	49.5	0.0	0.0	0.0	35.5	65.7	71.9	58.5	61.0	**5,489.8**
OIL	2020	3.5	2.9	2.4	2.0	0.0	0.0	0.0	1.2	1.3	1.1	2.6	0.5	**8,515.6**
DAY	2019	28.0	28.0	31.0	28.0	29.0	28.0	29.0	31.0	26.0	31.0	27.0	31.0	**5,136.0**
H2O	2019	47.5	48.0	53.7	48.8	50.3	48.4	43.3	43.4	43.1	51.0	44.2	51.2	**5,031.6**
OIL	2019	6.0	6.3	5.8	4.2	4.9	6.6	8.2	11.0	0.9	2.7	3.7	4.2	**8,498.1**
DAY	2018	29.0	25.0	31.0	30.0	31.0	30.0	31.0	29.0	28.0	28.0	30.0	31.0	**4,789.0**
H2O	2018	48.8	44.3	57.1	52.5	54.2	50.7	54.2	50.0	48.7	46.0	53.2	51.9	**4,458.7**
OIL	2018	3.6	2.6	1.3	1.4	2.0	1.6	1.4	2.2	1.3	3.7	3.9	5.0	**8,433.6**
DAY	2017	31.0	27.0	26.0	30.0	31.0	30.0	28.0	29.0	30.0	29.0	30.0	28.0	**4,436.0**
H2O	2017	55.1	41.9	43.4	50.9	49.1	44.9	57.2	50.7	37.8	31.4	43.2	44.8	**3,847.1**
OIL	2017	12.2	9.0	4.9	5.1	9.9	10.5	6.9	13.7	18.0	16.5	6.2	1.5	**8,403.6**

Licence **5468** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	13.0	17.0	18.0	30.0	31.0	30.0	29.0	**5,405.0**
H2O	2020	32.1	33.7	36.5	35.3	39.0	17.8	22.9	25.0	40.7	50.8	49.8	49.2	**5,169.3**
OIL	2020	22.2	17.0	19.1	18.2	17.9	7.2	9.5	10.3	17.2	16.2	15.7	15.4	**14,889.0**
DAY	2019	31.0	24.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**5,085.0**
H2O	2019	38.4	29.7	41.6	42.6	45.5	40.0	37.0	38.7	33.8	38.1	35.6	33.0	**4,736.5**
OIL	2019	24.8	19.4	26.7	22.9	21.6	25.4	29.0	25.0	23.2	21.4	24.6	24.0	**14,703.1**
DAY	2018	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,725.0**
H2O	2018	40.3	37.3	35.8	29.0	40.1	35.5	33.9	41.5	37.3	27.8	26.9	30.0	**4,282.5**
OIL	2018	30.3	27.5	34.5	36.9	33.6	33.1	34.1	26.0	27.3	38.2	34.3	30.1	**14,415.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,361.0**
H2O	2017	46.5	39.5	43.0	43.7	45.2	41.2	42.2	40.3	36.9	38.7	37.6	39.8	**3,867.1**
OIL	2017	45.7	42.4	43.7	41.5	45.8	46.1	43.4	37.2	34.0	34.9	31.5	31.3	**14,029.2**

Licence **5469** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	30.0	30.0	0.0	0.0	0.0	18.0	28.0	31.0	25.0	29.0	**5,192.0**
H2O	2020	42.3	43.7	42.1	42.3	0.0	0.0	0.0	28.7	43.1	54.3	44.3	52.4	**4,795.9**
OIL	2020	5.0	2.9	4.6	4.6	0.0	0.0	0.0	2.8	4.6	13.1	10.5	13.0	**9,096.1**
DAY	2019	29.0	24.0	31.0	30.0	31.0	30.0	29.0	31.0	27.0	29.0	30.0	31.0	**4,942.0**
H2O	2019	39.9	33.6	46.5	47.1	44.6	41.3	35.0	42.0	36.2	39.4	45.8	46.0	**4,402.7**
OIL	2019	4.6	2.7	6.5	8.1	7.7	8.2	16.6	10.2	4.4	4.3	6.2	6.2	**9,035.0**
DAY	2018	29.0	26.0	31.0	30.0	31.0	28.0	31.0	31.0	25.0	29.0	30.0	29.0	**4,590.0**
H2O	2018	44.1	45.4	50.0	43.6	42.5	35.0	40.7	44.0	33.2	36.8	44.8	41.6	**3,905.3**
OIL	2018	8.5	6.0	6.2	7.8	11.8	10.7	10.7	8.2	8.3	7.1	5.0	5.5	**8,949.3**
DAY	2017	31.0	27.0	29.0	29.0	27.0	29.0	31.0	31.0	28.0	29.0	30.0	31.0	**4,240.0**
H2O	2017	75.0	51.5	48.6	49.7	45.3	46.5	54.7	50.2	40.8	39.0	36.1	38.0	**3,403.6**
OIL	2017	16.6	12.2	17.2	14.4	10.6	10.2	10.2	9.2	9.7	13.5	15.4	13.1	**8,853.5**

Licence **5470** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

Manitoba Production
2017 To 2020

Licence **5470** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	0.0	7.0	29.0	31.0	30.0	30.0	**5,139.0**
H2O	2020	42.8	42.1	46.2	45.5	49.4	16.3	0.0	9.0	56.8	80.2	78.5	78.7	**4,283.9**
OIL	2020	14.7	11.4	11.5	10.4	9.2	4.2	0.0	3.4	10.0	5.5	5.3	5.2	**7,708.3**
DAY	2019	31.0	27.0	30.0	28.0	31.0	30.0	31.0	28.0	30.0	30.0	30.0	31.0	**4,849.0**
H2O	2019	23.8	16.8	15.2	18.4	22.5	20.2	17.0	37.3	41.7	38.8	38.7	42.1	**3,738.4**
OIL	2019	35.9	34.8	35.7	32.3	35.4	31.3	32.1	14.0	13.1	10.1	10.1	13.2	**7,617.5**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	30.0	30.0	21.0	25.0	30.0	31.0	**4,492.0**
H2O	2018	31.5	29.3	29.0	34.2	33.9	29.3	40.8	34.1	18.9	38.3	58.6	59.0	**3,405.9**
OIL	2018	38.4	34.5	35.5	27.7	25.4	25.3	16.7	18.7	17.3	25.4	28.8	29.5	**7,319.5**
DAY	2017	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**4,145.0**
H2O	2017	20.9	26.4	30.4	28.5	26.2	21.3	24.7	26.8	25.5	28.9	28.9	28.7	**2,969.0**
OIL	2017	35.4	27.4	24.3	30.3	43.8	47.6	46.2	44.8	40.9	44.7	39.8	38.7	**6,996.3**

Licence **5471** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	0.0	0.0	0.0	6.0	29.8	31.0	30.0	29.5	**5,359.2**
H2O	2020	35.3	32.2	32.4	28.6	0.0	0.0	0.0	4.5	22.1	29.9	32.5	37.3	**3,617.9**
OIL	2020	4.7	8.5	11.5	13.6	0.0	0.0	0.0	3.9	19.5	20.1	18.3	13.2	**6,257.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,112.0**
H2O	2019	29.0	27.7	31.3	28.8	26.9	27.2	29.8	29.5	30.1	32.2	30.8	34.4	**3,363.1**
OIL	2019	23.2	16.6	19.6	19.2	21.6	20.1	18.1	18.3	16.9	11.9	11.8	6.9	**6,144.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,747.0**
H2O	2018	35.4	32.5	30.6	28.8	30.9	24.2	21.5	21.8	25.6	28.6	27.8	27.3	**3,005.4**
OIL	2018	24.6	20.8	24.2	23.8	24.9	24.5	25.6	25.5	25.6	26.0	25.3	25.3	**5,940.4**
DAY	2017	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,382.0**
H2O	2017	36.0	35.7	39.0	37.5	28.4	21.6	22.3	22.9	28.3	29.3	30.7	35.2	**2,670.4**
OIL	2017	24.6	20.8	22.5	22.5	32.0	36.8	38.8	38.3	26.2	27.0	25.3	23.9	**5,644.3**

Licence **5472** Well Name **Sinclair Unit No. 17** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,077.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**859.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,222.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,077.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**859.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,222.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,077.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**859.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,222.9**

Licence **5473** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	29.0	31.0	29.5	30.8	30.0	31.0	**5,336.3**
H2O	2020	2.7	4.3	4.3	3.9	4.2	1.6	5.1	5.1	3.3	3.2	1.6	0.9	**847.5**
OIL	2020	24.5	20.8	24.2	25.5	26.3	9.1	25.2	28.0	26.5	26.9	18.7	16.2	**7,148.1**
DAY	2019	28.0	19.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,992.0**
H2O	2019	8.8	5.2	4.3	2.0	2.9	7.8	5.9	5.3	4.0	3.8	2.9	1.6	**807.3**
OIL	2019	22.4	14.8	28.6	30.4	29.4	24.9	28.3	29.9	30.5	32.5	29.4	25.8	**6,876.2**

Manitoba Production
2017 To 2020

Licence **5473** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	28.0	28.0	31.0	30.0	31.0	29.0	30.0	30.0	30.0	29.0	27.0	30.0	**4,639.0**
H2O	2018	2.0	3.8	5.4	5.1	2.7	1.4	1.8	7.7	6.5	14.0	4.3	4.2	**752.8**
OIL	2018	35.6	33.1	34.8	32.4	29.1	25.8	25.6	27.8	29.7	22.9	30.7	34.0	**6,549.3**
DAY	2017	28.0	26.0	27.0	29.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	25.0	**4,286.0**
H2O	2017	1.2	1.1	1.1	0.9	1.0	0.9	1.0	1.1	1.7	3.0	2.0	1.5	**693.9**
OIL	2017	21.5	19.9	20.2	10.0	14.8	14.3	14.6	15.5	19.8	37.7	36.8	32.4	**6,187.8**

Licence **5474** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	31.0	30.0	31.0	11.0	0.0	6.0	28.5	30.8	30.0	31.0	**5,258.3**
H2O	2020	5.2	5.5	6.0	5.4	6.3	2.6	0.0	1.5	6.5	6.7	9.8	11.4	**1,611.7**
OIL	2020	27.6	24.8	24.9	20.8	20.9	7.0	0.0	3.9	19.0	20.0	16.6	15.8	**7,011.5**
DAY	2019	30.0	19.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,970.0**
H2O	2019	8.1	4.6	5.2	6.9	8.4	9.2	7.6	6.6	4.8	4.1	4.2	5.1	**1,544.8**
OIL	2019	18.8	12.3	13.9	17.8	21.7	19.0	20.5	21.0	21.5	23.4	24.2	27.4	**6,810.2**
DAY	2018	28.0	22.0	31.0	30.0	31.0	29.0	31.0	29.0	30.0	31.0	30.0	30.0	**4,621.0**
H2O	2018	6.8	5.2	7.0	4.2	2.3	0.9	1.0	13.3	15.0	10.9	10.1	9.1	**1,470.0**
OIL	2018	26.9	23.7	35.4	29.3	28.5	22.4	19.9	17.4	16.9	17.7	16.7	16.1	**6,568.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	27.0	0.0	23.0	31.0	30.0	25.0	**4,269.0**
H2O	2017	3.5	3.2	3.5	4.9	5.2	4.8	4.4	0.0	3.7	7.2	8.3	6.0	**1,384.2**
OIL	2017	27.7	25.8	28.8	24.4	25.4	24.6	22.4	0.0	18.3	29.1	30.5	23.8	**6,297.8**

Licence **5475** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	20.0	29.0	31.0	30.0	31.0	11.0	0.0	6.0	30.0	31.0	30.0	31.0	**5,236.0**
H2O	2020	3.9	6.3	6.7	5.1	5.5	3.0	0.0	1.7	8.2	7.9	5.5	2.3	**1,546.1**
OIL	2020	15.1	22.0	21.7	8.7	8.9	5.1	0.0	2.9	15.0	15.1	13.2	11.1	**7,758.2**
DAY	2019	24.0	18.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**4,956.0**
H2O	2019	4.6	3.6	5.4	4.7	3.6	3.2	3.4	5.0	4.8	6.4	6.2	5.1	**1,490.0**
OIL	2019	14.5	11.0	14.5	17.4	15.9	14.4	15.3	15.3	15.0	16.7	16.6	18.5	**7,619.4**
DAY	2018	28.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	**4,617.0**
H2O	2018	8.2	8.4	9.4	9.7	9.2	3.4	4.0	5.0	9.9	9.7	8.1	6.6	**1,434.0**
OIL	2018	22.3	22.6	25.1	22.2	20.0	13.5	13.7	11.7	7.6	8.5	10.8	14.2	**7,434.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	25.0	**4,258.0**
H2O	2017	4.3	4.0	4.5	4.1	4.2	3.9	4.1	3.6	3.0	7.4	25.4	10.8	**1,342.4**
OIL	2017	21.1	18.3	18.0	17.3	18.1	17.5	17.8	16.6	16.6	30.7	17.6	18.4	**7,242.1**

Licence **5476** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	28.0	30.0	31.0	31.0	29.4	31.0	30.0	31.0	**5,478.3**
H2O	2020	98.1	90.5	65.7	56.7	56.9	66.0	72.5	55.8	21.1	25.0	34.2	35.5	**7,018.5**
OIL	2020	16.0	16.8	42.2	48.0	42.0	44.9	45.1	42.1	36.1	43.2	62.9	66.4	**15,158.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	29.0	28.0	31.0	**5,116.0**
H2O	2019	66.6	64.8	79.4	78.0	83.7	82.2	82.2	65.8	68.6	64.7	87.9	121.4	**6,340.5**
OIL	2019	46.8	32.6	26.0	23.0	22.2	22.0	23.2	30.6	33.3	32.9	17.3	11.1	**14,652.6**
DAY	2018	31.0	27.0	31.0	28.0	29.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**4,757.0**
H2O	2018	49.4	49.9	63.0	50.0	51.3	59.0	59.7	56.4	62.8	69.3	70.8	64.5	**5,395.2**
OIL	2018	43.3	35.0	38.4	42.9	47.1	52.0	54.0	45.0	44.1	40.7	37.4	47.8	**14,331.6**

Manitoba Production
2017 To 2020

Licence **5476** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	30.0	28.0	31.0	28.0	31.0	30.0	25.0	31.0	30.0	31.0	28.0	31.0	**4,400.0**
H2O	2017	62.3	53.0	55.9	53.1	60.4	62.2	61.5	83.2	76.1	79.1	51.6	49.1	**4,689.1**
OIL	2017	44.3	46.7	52.7	47.9	51.5	49.7	39.1	48.5	49.1	50.9	41.7	42.3	**13,803.9**

Licence **5477** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1A0.04-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	24.0	0.0	0.0	0.0	14.0	**5,002.7**
GAS	2020	1.0	1.2	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**516.9**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**400.6**
H2O	2020	0.6	0.6	0.3	0.3	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.2	**357.6**
OIL	2020	18.1	17.0	11.1	9.3	9.9	11.4	12.7	9.5	0.0	0.0	0.0	27.7	**7,063.3**
DAY	2019	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	29.7	30.8	29.5	31.0	**4,751.7**
GAS	2019	1.5	0.9	2.2	3.5	4.1	1.9	2.2	2.1	1.3	1.3	0.9	0.9	**513.1**
GSD	2019	1.1	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**400.6**
H2O	2019	0.5	0.3	0.3	1.4	1.6	1.0	1.1	1.0	0.8	0.9	0.9	0.6	**355.2**
OIL	2019	23.1	17.6	28.0	29.5	30.2	18.9	19.5	18.9	19.1	20.4	20.1	18.3	**6,936.6**
DAY	2018	31.0	17.7	31.0	30.0	31.0	30.0	31.0	30.2	30.0	24.0	30.0	31.0	**4,392.7**
GAS	2018	9.9	21.0	35.7	17.2	9.5	11.0	9.6	9.0	9.2	2.4	1.5	1.3	**490.3**
GSD	2018	7.8	33.6	26.4	11.7	5.8	7.1	6.2	6.2	7.3	1.8	1.1	0.8	**398.8**
H2O	2018	2.6	1.5	2.8	3.1	3.1	2.6	2.8	2.9	2.6	2.2	2.4	2.0	**344.8**
OIL	2018	48.4	26.8	46.5	42.7	40.4	38.7	44.6	45.8	41.6	30.3	35.3	36.1	**6,673.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**4,045.8**
GAS	2017	2.7	5.3	8.2	7.5	4.9	9.9	12.1	10.6	9.3	10.0	12.5	5.5	**353.0**
GSD	2017	2.1	4.0	6.6	0.0	2.1	5.6	13.6	6.3	4.3	6.1	9.4	3.9	**283.0**
H2O	2017	6.8	6.0	6.5	6.8	6.0	5.5	4.4	4.1	1.8	0.3	1.2	2.3	**314.2**
OIL	2017	56.8	52.0	54.7	54.7	52.8	47.2	46.6	47.9	36.0	29.3	32.9	40.5	**6,195.8**

Licence **5478** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	30.8	29.8	30.8	31.0	29.8	30.0	30.0	30.9	**5,356.1**
H2O	2020	19.2	18.9	17.4	10.9	11.0	11.5	11.6	12.1	11.1	10.9	17.2	15.9	**2,549.9**
OIL	2020	20.6	15.7	17.8	18.8	18.9	17.6	18.5	18.9	18.4	17.9	17.1	16.4	**8,094.0**
DAY	2019	29.0	28.0	29.0	30.0	29.0	30.0	28.0	31.0	28.0	31.0	29.0	31.0	**4,992.0**
H2O	2019	24.3	23.2	31.4	32.9	21.4	16.0	17.4	28.6	15.4	8.5	17.4	20.2	**2,382.2**
OIL	2019	24.3	23.8	8.1	8.1	14.8	19.3	15.4	8.9	15.1	27.3	24.8	21.0	**7,877.4**
DAY	2018	31.0	26.0	31.0	23.0	31.0	30.0	29.0	27.0	30.0	28.0	30.0	31.0	**4,639.0**
H2O	2018	10.0	9.0	9.4	9.3	22.9	7.6	4.5	4.3	18.8	21.6	24.5	25.1	**2,125.5**
OIL	2018	40.0	31.4	35.0	25.1	33.8	38.3	37.2	34.6	21.4	20.4	22.0	21.5	**7,666.5**
DAY	2017	7.0	28.0	31.0	22.0	0.0	30.0	31.0	31.0	29.0	26.0	30.0	29.0	**4,292.0**
H2O	2017	4.0	19.0	20.8	10.8	0.0	31.4	24.7	23.9	11.2	12.2	14.4	9.1	**1,958.5**
OIL	2017	6.8	41.0	49.7	27.9	0.0	71.2	51.9	51.5	46.2	44.0	44.0	40.2	**7,305.8**

Licence **5479** Well Name **Vermilion Daly Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-12-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,672.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,423.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**629.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,672.7**

Manitoba Production
2017 To 2020

Licence **5479** Well Name **Vermilion Daly Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-12-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,423.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**629.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,672.7**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,423.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**629.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,672.7**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,423.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**629.5**

Licence **5480** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-31-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,309.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,748.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**950.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,309.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,748.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**950.1**
DAY	2018	31.0	20.0	31.0	28.0	25.0	22.0	28.0	25.0	25.0	19.0	0.0	0.0	**2,309.0**
H2O	2018	75.8	55.7	86.3	35.6	29.8	29.0	38.4	19.7	50.7	38.1	0.0	0.0	**4,748.6**
OIL	2018	9.3	4.7	6.4	3.3	3.0	1.5	0.8	0.2	0.5	0.4	0.0	0.0	**950.1**
DAY	2017	4.0	7.0	0.0	0.0	8.0	4.0	0.0	0.0	0.0	0.0	27.0	28.0	**2,055.0**
H2O	2017	18.5	18.4	0.0	0.0	32.4	10.8	0.0	0.0	0.0	0.0	69.5	37.2	**4,289.5**
OIL	2017	2.0	2.1	0.0	0.0	3.6	1.2	0.0	0.0	0.0	0.0	7.8	16.4	**920.0**

Licence **5481** Well Name **Sinclair Unit No. 4 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-14-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,505.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,828.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,359.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,505.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,828.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,359.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,505.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,828.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,359.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,505.3**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,828.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,359.7**

Licence **5482** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	20.0	29.0	31.0	30.0	31.0	11.0	29.0	31.0	30.0	31.0	30.0	31.0	**5,395.0**
H2O	2020	9.3	16.7	16.4	14.5	12.6	4.5	14.6	12.3	7.2	7.0	12.4	15.0	**3,029.6**
OIL	2020	15.0	18.5	20.7	20.8	18.7	6.1	18.1	18.3	15.9	16.0	19.9	21.9	**8,204.4**
DAY	2019	17.0	24.0	12.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	25.0	**5,061.0**
H2O	2019	5.9	10.0	5.2	14.8	17.2	19.7	13.0	11.7	11.3	11.0	12.9	11.6	**2,887.1**
OIL	2019	10.9	16.5	8.4	16.8	14.7	13.0	19.4	21.4	21.4	21.0	22.8	19.1	**7,994.5**
DAY	2018	27.0	20.0	31.0	30.0	31.0	29.0	27.0	31.0	30.0	31.0	30.0	29.0	**4,741.0**

Manitoba Production
2017 To 2020

Licence **5482** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2018	10.2	8.5	14.3	9.6	10.2	9.8	13.4	31.4	8.3	8.6	8.9	8.5	**2,742.8**
OIL	2018	18.3	14.5	24.4	22.0	21.1	18.5	16.8	15.0	18.6	21.0	19.4	18.0	**7,789.1**
DAY	2017	26.0	25.0	28.0	29.0	31.0	30.0	31.0	28.0	29.0	30.0	30.0	25.0	**4,395.0**
H2O	2017	10.6	15.3	16.7	16.4	16.8	15.7	16.0	21.1	58.1	51.2	11.4	10.4	**2,601.1**
OIL	2017	16.0	14.0	15.2	12.5	12.2	11.7	11.9	12.1	13.3	14.7	17.7	15.5	**7,561.5**

Licence **5483** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	27.0	30.0	31.0	11.0	29.0	29.0	29.5	30.8	25.5	31.0	**5,338.8**
H2O	2020	220.5	207.1	208.9	280.8	261.4	77.2	217.6	279.1	178.6	176.4	127.3	109.6	**10,696.0**
OIL	2020	16.7	15.8	13.5	11.3	15.8	7.8	19.2	11.4	13.7	13.9	11.9	15.5	**8,542.3**
DAY	2019	30.0	2.0	15.0	30.0	28.0	30.0	26.0	31.0	29.0	31.0	29.0	31.0	**5,005.0**
H2O	2019	196.2	13.2	127.0	289.0	226.2	245.5	196.3	254.6	221.5	222.4	211.5	233.4	**8,351.5**
OIL	2019	23.1	1.6	7.1	7.6	11.9	12.4	9.8	9.6	11.7	16.1	15.4	16.6	**8,375.8**
DAY	2018	31.0	28.0	31.0	28.0	31.0	29.0	29.0	31.0	27.0	29.0	30.0	30.0	**4,693.0**
H2O	2018	152.3	140.7	172.2	151.9	191.7	194.6	191.8	212.4	182.7	187.0	197.6	187.0	**5,914.7**
OIL	2018	22.1	20.1	15.6	16.5	14.9	12.4	19.0	20.5	18.0	24.9	27.9	24.2	**8,232.9**
DAY	2017	31.0	20.0	29.0	30.0	31.0	30.0	31.0	31.0	28.0	29.0	30.0	31.0	**4,339.0**
H2O	2017	87.3	77.8	118.5	133.2	136.5	122.6	125.9	89.4	73.6	84.5	150.3	146.0	**3,752.8**
OIL	2017	49.5	17.9	24.8	40.0	42.1	42.7	44.6	45.5	39.8	39.1	15.5	23.6	**7,996.8**

Licence **5484** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	28.0	31.0	30.0	31.0	11.0	29.0	31.0	30.0	31.0	30.0	31.0	**5,249.0**
H2O	2020	28.6	26.6	36.4	60.7	61.1	21.3	56.6	70.6	70.6	69.0	54.7	25.3	**2,853.2**
OIL	2020	20.1	18.7	21.7	26.0	26.4	8.9	22.3	16.8	18.5	18.7	17.2	15.3	**6,803.3**
DAY	2019	30.0	0.0	23.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,906.0**
H2O	2019	47.4	0.0	42.1	65.9	57.1	56.0	49.0	43.8	38.9	36.9	34.8	31.7	**2,271.7**
OIL	2019	14.3	0.0	8.8	6.2	23.2	24.2	23.0	17.1	18.4	21.7	20.9	20.9	**6,572.7**
DAY	2018	31.0	27.0	29.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	28.0	**4,578.0**
H2O	2018	32.1	28.9	29.1	30.5	32.4	27.9	28.3	26.9	25.6	35.6	25.5	36.5	**1,768.1**
OIL	2018	23.4	20.7	21.2	20.9	21.1	21.4	22.1	17.5	17.0	13.8	12.4	12.5	**6,374.0**
DAY	2017	31.0	25.0	31.0	28.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	29.0	**4,221.0**
H2O	2017	16.9	8.2	14.3	13.3	14.5	16.5	19.5	32.8	30.0	25.9	21.6	25.4	**1,408.8**
OIL	2017	20.5	24.0	25.5	23.3	26.1	25.8	26.5	27.3	24.4	26.5	25.0	22.4	**6,150.0**

Licence **5485** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	27.0	29.0	31.0	30.0	31.0	11.0	0.0	6.0	30.0	31.0	30.0	31.0	**5,228.0**
H2O	2020	0.2	0.6	0.7	1.2	1.4	0.3	0.0	0.2	1.0	1.0	3.0	8.8	**1,101.4**
OIL	2020	9.5	11.5	12.1	10.4	10.7	4.2	0.0	2.4	12.1	12.2	10.3	6.5	**6,058.7**
DAY	2019	30.0	19.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,941.0**
H2O	2019	1.9	1.2	2.0	2.0	2.1	2.1	2.5	5.0	4.4	1.0	0.9	0.4	**1,083.0**
OIL	2019	16.3	10.6	17.4	16.4	15.6	13.9	15.1	15.9	15.3	15.2	14.9	11.0	**5,956.8**
DAY	2018	23.0	22.0	31.0	28.0	31.0	29.0	31.0	29.0	30.0	31.0	30.0	29.0	**4,586.0**
H2O	2018	4.6	4.1	3.3	3.3	6.0	0.6	0.8	1.8	2.8	2.9	3.5	3.3	**1,057.5**
OIL	2018	10.6	11.6	24.6	21.6	17.4	11.3	11.3	12.7	16.7	17.2	17.0	16.3	**5,779.2**
DAY	2017	29.0	25.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	24.0	**4,242.0**

Manitoba Production
2017 To 2020

Licence **5485** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	1.0	0.8	0.9	0.9	1.0	0.9	1.0	2.3	4.9	12.7	3.0	4.6	**1,020.5**
OIL	2017	8.0	7.7	10.1	5.1	5.4	5.2	6.0	10.6	15.2	27.2	13.5	10.9	**5,590.9**

Licence **5486** Well Name **Sinclair Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-11-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,223.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,763.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,820.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,223.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,763.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,820.8**
DAY	2018	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,223.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,763.8**
OIL	2018	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,820.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,223.4**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,763.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,820.7**

Licence **5488** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	26.0	27.0	30.0	0.0	0.0	0.0	7.0	24.0	24.8	26.0	30.0	**5,114.8**
H2O	2020	22.4	29.0	35.3	33.9	0.0	0.0	0.0	8.0	40.2	49.1	52.0	41.9	**3,990.2**
OIL	2020	7.5	4.3	2.9	5.1	0.0	0.0	0.0	1.4	4.4	3.9	4.1	8.1	**3,989.3**
DAY	2019	26.0	28.0	27.0	28.0	31.0	25.0	30.0	27.0	28.0	28.0	28.0	23.0	**4,892.0**
H2O	2019	24.1	17.9	16.8	20.6	24.4	27.7	53.8	46.7	18.5	19.1	22.2	19.1	**3,678.4**
OIL	2019	8.0	8.5	8.1	7.6	8.2	5.6	7.3	6.5	4.6	5.0	6.8	5.9	**3,947.6**
DAY	2018	31.0	18.0	30.0	24.0	24.0	22.0	26.0	29.0	27.0	23.0	25.0	30.0	**4,563.0**
H2O	2018	38.4	12.7	14.1	20.1	26.4	23.6	27.0	27.6	22.0	20.1	26.6	31.0	**3,367.5**
OIL	2018	22.5	14.9	18.7	9.6	5.7	5.4	6.5	7.1	6.3	6.3	7.4	9.3	**3,865.5**
DAY	2017	30.0	25.0	28.0	24.0	25.0	30.0	22.0	30.0	29.0	27.0	26.0	31.0	**4,254.0**
H2O	2017	19.2	18.7	9.2	18.2	19.8	22.9	16.6	34.0	42.6	45.4	92.3	64.0	**3,077.9**
OIL	2017	8.6	5.9	6.6	3.1	3.1	3.7	2.9	9.3	16.4	14.9	14.9	18.9	**3,745.8**

Licence **5489** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	31.0	30.0	31.0	30.0	29.3	31.0	30.0	31.0	**5,379.2**
H2O	2020	6.2	5.7	6.2	6.4	6.3	6.2	5.0	3.2	4.5	8.8	7.6	5.0	**1,530.1**
OIL	2020	41.3	39.1	41.1	37.0	38.1	38.0	34.5	27.4	31.9	46.7	44.4	42.6	**6,704.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**5,015.0**
H2O	2019	9.0	9.8	10.9	10.7	11.2	11.2	11.3	12.3	12.4	12.2	10.2	10.2	**1,459.0**
OIL	2019	40.9	30.7	36.3	37.7	38.8	37.0	37.8	39.5	37.3	38.5	37.0	35.3	**6,242.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,651.0**
H2O	2018	7.3	7.1	7.2	7.0	7.7	7.6	7.1	6.4	7.8	8.4	8.4	8.5	**1,327.6**
OIL	2018	47.2	40.9	45.8	40.2	42.3	41.5	44.8	47.9	41.2	42.0	40.4	43.3	**5,795.3**
DAY	2017	23.0	28.0	31.0	30.0	29.0	29.0	30.0	29.0	30.0	29.0	30.0	31.0	**4,286.0**
H2O	2017	6.0	6.9	7.1	7.2	6.8	7.9	8.0	7.7	7.8	7.4	7.2	7.6	**1,237.1**
OIL	2017	30.2	34.3	34.9	36.6	34.6	45.5	46.7	47.7	49.8	46.4	42.6	42.5	**5,277.8**

Licence **5490** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

Manitoba Production
2017 To 2020

Licence **5490** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	31.0	11.0	28.5	31.0	29.8	30.3	30.0	31.0	**5,426.5**
H2O	2020	19.8	19.0	17.9	16.6	16.8	6.1	15.7	15.9	14.9	14.9	13.7	14.1	**2,195.0**
OIL	2020	20.6	19.3	22.8	22.0	23.5	8.5	21.1	22.2	23.2	23.6	23.2	24.3	**6,764.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**5,083.0**
H2O	2019	16.2	14.3	14.9	13.5	13.5	18.1	23.4	19.6	19.6	19.4	19.3	19.8	**2,009.6**
OIL	2019	29.9	25.1	26.2	23.9	22.8	20.6	19.5	18.7	17.6	18.2	18.8	19.7	**6,510.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,719.0**
H2O	2018	16.4	14.5	13.4	13.4	17.2	19.2	18.8	14.1	13.7	12.5	11.3	11.2	**1,798.0**
OIL	2018	34.8	28.3	31.3	30.6	35.2	37.2	37.7	32.4	31.6	28.7	26.7	28.6	**6,249.1**
DAY	2017	31.0	28.0	31.0	30.0	30.0	30.0	24.0	30.0	30.0	31.0	30.0	31.0	**4,354.0**
H2O	2017	3.8	3.6	4.0	3.8	4.7	5.1	11.0	22.8	22.2	17.8	17.2	18.2	**1,622.3**
OIL	2017	19.1	16.5	19.4	20.1	25.4	28.0	20.0	23.2	23.1	42.8	41.4	41.0	**5,866.0**

Licence **5491** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	29.0	31.0	29.9	31.0	11.0	0.0	7.5	29.8	30.8	30.0	31.0	**5,337.0**
H2O	2020	10.4	11.2	12.4	11.7	11.6	4.2	0.0	2.7	13.7	15.2	12.0	12.2	**1,592.6**
OIL	2020	14.3	14.8	17.1	16.5	17.6	6.5	0.0	4.3	23.2	25.2	20.8	21.5	**5,061.4**
DAY	2019	29.0	28.0	31.0	30.0	30.0	28.0	31.0	31.0	30.0	31.0	29.0	31.0	**5,048.0**
H2O	2019	13.4	12.7	13.3	12.0	11.1	11.7	13.5	9.9	9.8	10.1	9.4	11.4	**1,475.3**
OIL	2019	18.4	16.9	18.5	17.9	17.9	16.2	17.3	14.1	13.2	14.1	13.6	14.8	**4,879.6**
DAY	2018	31.0	28.0	31.0	30.0	30.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**4,689.0**
H2O	2018	16.4	14.7	12.5	12.5	10.3	8.1	8.1	11.6	11.2	10.8	10.0	10.0	**1,337.0**
OIL	2018	24.9	20.4	23.8	23.2	18.9	15.5	15.7	21.5	20.8	20.2	19.3	20.8	**4,686.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**4,327.0**
H2O	2017	12.9	11.1	13.0	13.1	14.2	14.3	14.6	15.3	14.4	16.2	15.7	16.6	**1,200.8**
OIL	2017	26.6	23.3	27.7	29.4	27.8	27.0	27.8	26.4	25.6	30.8	29.8	29.5	**4,441.7**

Licence **5492** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	0.0	0.0	0.0	7.5	29.0	30.8	30.0	29.8	**5,248.0**
H2O	2020	25.0	23.8	24.4	22.6	0.0	0.0	0.0	5.3	20.4	21.0	18.5	12.2	**1,801.5**
OIL	2020	7.7	7.4	7.7	6.8	0.0	0.0	0.0	1.7	10.1	19.8	19.1	17.7	**6,624.4**
DAY	2019	27.0	9.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,000.0**
H2O	2019	20.3	6.7	24.1	27.3	28.6	24.5	25.3	29.0	29.8	30.4	27.1	27.9	**1,628.3**
OIL	2019	2.5	0.8	3.1	3.0	3.1	3.5	4.2	5.8	5.6	6.0	5.7	5.5	**6,526.4**
DAY	2018	30.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**4,660.0**
H2O	2018	10.8	9.7	9.9	10.1	9.4	10.8	21.8	39.6	22.7	24.4	22.6	22.2	**1,327.3**
OIL	2018	27.8	23.3	25.7	23.0	20.8	23.7	16.2	3.6	1.9	2.0	2.8	3.1	**6,477.6**
DAY	2017	27.0	28.0	31.0	27.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,301.0**
H2O	2017	5.6	6.1	6.4	7.4	8.5	20.6	20.8	16.4	14.8	14.4	11.5	12.2	**1,113.3**
OIL	2017	44.3	46.2	49.6	41.1	45.5	39.1	39.2	38.3	36.9	35.7	27.8	27.7	**6,303.7**

Licence **5493** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	31.0	30.0	31.0	31.0	29.8	31.0	30.0	30.5	**5,285.2**
H2O	2020	17.9	17.4	10.4	9.1	10.7	11.6	14.9	13.9	13.2	23.5	21.9	10.7	**3,076.3**
OIL	2020	38.5	36.5	46.5	44.5	41.9	39.9	40.6	39.3	38.2	30.5	29.6	37.8	**9,293.9**

Manitoba Production
2017 To 2020

Licence **5493** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,920.0**
H2O	2019	21.4	19.1	26.8	32.0	31.4	19.9	20.0	19.2	18.0	18.4	18.3	18.9	**2,901.1**
OIL	2019	49.2	44.0	42.3	28.1	31.4	42.0	43.7	44.0	41.1	44.1	37.1	35.4	**8,830.1**
DAY	2018	14.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	30.0	31.0	**4,555.0**
H2O	2018	6.0	13.3	16.0	16.5	17.6	17.3	17.6	12.5	10.6	24.7	31.6	30.6	**2,637.7**
OIL	2018	22.3	41.0	45.7	44.3	43.9	42.8	44.6	45.4	41.3	49.6	48.8	52.2	**8,347.7**
DAY	2017	30.0	28.0	11.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,210.0**
H2O	2017	16.7	18.6	7.9	24.7	25.3	31.4	32.6	29.4	13.3	13.7	12.7	11.9	**2,423.4**
OIL	2017	55.1	50.8	20.6	62.7	63.0	45.9	47.6	48.5	54.7	56.4	53.1	48.7	**7,825.8**

Licence **5494** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	23.0	24.0	30.0	30.0	11.0	25.0	26.0	26.5	29.0	28.0	28.0	**5,239.5**
H2O	2020	26.0	21.8	21.8	21.4	28.8	14.9	42.6	40.8	28.7	29.6	22.1	32.9	**3,291.0**
OIL	2020	20.6	16.7	16.0	15.6	18.3	7.8	22.3	23.9	23.2	24.8	34.2	32.5	**10,704.2**
DAY	2019	24.0	20.0	25.0	30.0	28.0	27.0	24.0	26.0	26.0	30.0	29.0	26.0	**4,931.0**
H2O	2019	20.3	18.3	23.4	35.5	36.3	35.9	18.1	20.3	25.6	32.5	31.0	25.5	**2,959.6**
OIL	2019	29.5	28.6	36.7	39.7	35.7	33.5	18.0	20.1	22.7	27.7	25.9	19.0	**10,448.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	25.0	27.0	**4,616.0**
H2O	2018	32.2	29.8	31.3	29.7	29.0	24.6	27.0	27.6	26.5	26.0	21.5	24.5	**2,636.9**
OIL	2018	43.6	39.0	43.0	41.0	42.8	41.1	42.8	41.2	40.3	41.4	33.6	37.2	**10,111.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	31.0	**4,261.0**
H2O	2017	33.5	29.9	34.6	34.1	33.6	30.5	33.1	34.9	29.7	27.1	24.6	30.4	**2,307.2**
OIL	2017	50.7	43.8	43.5	42.2	45.5	43.4	45.9	53.5	48.2	48.7	41.0	48.9	**9,624.2**

Licence **5495** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-16-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,829.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,049.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**252.8**

Licence **5496** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.11-10-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,312.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**411,904.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,373.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,312.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**411,904.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,373.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,312.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**411,904.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,373.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,312.3**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**411,904.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,373.6**

Licence **5497** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-21-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Manitoba Production
2017 To 2020

Licence **5497** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-21-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	27.0	31.0	29.9	31.0	18.0	0.0	0.0	3.0	31.0	30.0	30.8	**5,023.7**
H2O	2020	5.3	4.7	5.5	5.1	5.4	3.2	0.0	0.0	0.5	5.5	5.2	5.3	**3,508.1**
OIL	2020	3.9	3.5	4.1	3.9	4.0	2.3	0.0	0.0	0.4	4.1	4.0	4.0	**1,789.1**
DAY	2019	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**4,761.0**
H2O	2019	6.0	5.5	5.7	5.6	6.0	5.3	5.3	5.3	4.8	5.4	5.1	5.4	**3,462.4**
OIL	2019	13.6	12.4	12.8	12.9	13.5	7.0	4.0	4.2	3.6	4.2	4.0	4.2	**1,754.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	30.0	30.0	31.0	**4,400.0**
H2O	2018	2.8	2.6	2.8	2.8	2.9	3.9	5.9	5.9	5.5	5.7	5.4	5.7	**3,397.0**
OIL	2018	7.6	6.6	7.1	6.9	7.3	9.1	13.4	13.3	13.0	13.1	12.9	13.6	**1,658.5**
DAY	2017	22.0	28.0	28.0	30.0	31.0	30.0	29.0	31.0	29.0	9.0	28.0	28.0	**4,038.0**
H2O	2017	2.6	3.4	3.4	3.5	3.7	3.6	3.5	3.8	3.6	0.8	2.5	2.6	**3,345.1**
OIL	2017	10.6	13.5	13.3	14.9	14.9	14.7	14.1	12.3	11.6	2.2	6.5	6.7	**1,534.6**

UWI **100.09-21-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	27.0	31.0	29.9	31.0	18.0	0.0	0.0	3.0	31.0	30.0	30.8	**5,023.7**
H2O	2020	9.6	8.5	9.9	9.3	9.7	5.7	0.0	0.0	1.0	9.9	9.4	9.5	**5,904.1**
OIL	2020	3.6	3.2	3.8	3.6	3.7	2.2	0.0	0.0	0.4	3.8	3.7	3.7	**2,334.5**
DAY	2019	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**4,761.0**
H2O	2019	10.6	9.8	10.1	10.0	10.7	9.6	9.5	9.5	8.6	9.8	9.2	9.7	**5,821.6**
OIL	2019	12.4	11.3	11.5	11.8	12.2	6.4	3.7	3.8	3.4	3.9	3.7	3.9	**2,302.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	30.0	30.0	31.0	**4,400.0**
H2O	2018	5.3	4.8	5.4	5.3	5.6	6.8	10.2	10.4	9.7	10.1	9.6	10.2	**5,704.5**
OIL	2018	7.3	6.3	6.8	6.7	7.0	8.5	12.3	12.1	11.9	11.9	11.7	12.4	**2,214.8**
DAY	2017	22.0	28.0	28.0	30.0	31.0	30.0	29.0	31.0	29.0	9.0	28.0	28.0	**4,038.0**
H2O	2017	4.5	6.0	6.0	6.1	6.6	6.4	6.2	6.7	6.2	1.5	4.6	4.8	**5,611.1**
OIL	2017	6.2	7.8	7.6	8.5	8.5	8.4	8.1	11.2	10.7	2.1	6.3	6.5	**2,099.9**

Licence **5498** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-21-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**709.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,358.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**355.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**709.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,358.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**355.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**709.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,358.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**355.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**709.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,358.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**355.2**

UWI **100.15-21-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**709.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,626.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**355.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**709.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,626.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**355.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**709.0**

Manitoba Production
2017 To 2020

Licence **5498** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-21-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,626.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**355.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**709.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,626.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**355.9**

Licence **5499** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-32-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	27.0	31.0	30.0	31.0	11.0	0.0	7.0	28.0	31.0	30.0	31.0	**5,309.0**
H2O	2020	27.5	24.1	25.0	24.5	28.3	12.8	0.0	8.3	31.7	33.2	32.5	33.0	**3,957.5**
OIL	2020	14.6	12.8	4.9	4.6	4.7	1.7	0.0	1.0	4.3	4.7	4.5	5.1	**5,039.0**
DAY	2019	31.0	28.0	31.0	28.0	31.0	28.0	31.0	29.0	30.0	31.0	20.0	13.0	**5,021.0**
H2O	2019	29.7	26.9	30.2	27.4	30.0	28.6	31.1	28.1	27.6	27.3	13.8	9.9	**3,676.6**
OIL	2019	8.4	8.0	9.1	7.4	7.5	6.4	7.2	6.3	5.8	6.6	6.5	4.7	**4,976.1**
DAY	2018	26.0	28.0	31.0	30.0	31.0	30.0	29.0	29.0	30.0	31.0	26.0	31.0	**4,690.0**
H2O	2018	42.2	43.4	41.9	40.0	41.4	38.5	30.3	29.7	16.0	16.3	18.5	25.1	**3,366.0**
OIL	2018	2.2	2.3	5.6	5.4	2.2	1.9	7.9	8.9	17.3	17.6	10.7	9.7	**4,892.2**
DAY	2017	31.0	22.0	29.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	29.0	28.0	**4,338.0**
H2O	2017	5.4	4.1	9.0	9.5	14.3	14.8	15.7	13.4	12.2	12.7	48.4	44.1	**2,982.7**
OIL	2017	7.3	5.3	8.5	8.8	4.1	3.1	3.2	8.4	8.2	8.6	4.0	7.0	**4,800.5**

Licence **5500** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,771.0**
WIN	2020	97.6	91.6	69.3	62.6	87.1	82.2	36.3	23.2	15.0	15.5	15.0	15.5	**9,941.0**
WIN	2019	108.9	108.0	54.2	62.8	5.2	38.3	25.9	12.0	4.0	3.5	75.0	96.8	**9,330.1**
WIN	2018	598.3	330.5	377.6	259.5	0.0	0.0	0.0	228.0	232.1	208.2	178.1	94.0	**8,735.5**
WIN	2017	595.7	354.2	225.2	164.7	174.5	182.0	556.3	507.5	710.0	442.7	661.8	644.6	**6,229.2**

Licence **5501** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	28.0	28.0	31.0	11.0	0.0	6.0	29.8	31.0	30.0	30.9	**5,167.7**
H2O	2020	18.2	13.7	12.8	11.6	22.6	8.8	0.0	4.9	23.1	8.4	9.9	13.8	**1,514.2**
OIL	2020	24.9	26.0	27.1	29.6	16.5	5.4	0.0	3.0	15.5	37.6	34.0	26.6	**8,800.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	29.0	31.0	30.0	31.0	**4,882.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	30.2	24.6	20.1	21.8	**1,366.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	55.6	53.6	47.6	32.6	**8,553.8**
DAY	2018	31.0	25.0	31.0	30.0	30.0	30.0	29.0	30.0	26.0	31.0	29.0	21.0	**4,759.0**
H2O	2018	12.4	6.4	6.0	11.2	17.8	20.1	19.6	21.6	17.9	18.6	13.8	7.2	**1,269.1**
OIL	2018	42.0	37.3	47.9	42.5	33.0	28.3	26.6	23.0	19.7	23.0	19.9	13.4	**8,363.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	29.0	29.0	31.0	**4,416.0**
H2O	2017	4.1	5.2	3.8	4.3	4.8	4.4	4.3	6.1	8.0	9.9	6.3	4.6	**1,096.5**
OIL	2017	48.7	47.6	65.0	72.7	85.8	79.4	73.5	68.0	45.6	41.5	50.0	58.9	**8,006.4**

Licence **5502** Well Name **Sinclair Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	31.0	30.0	31.0	11.0	0.0	18.0	29.5	30.8	30.0	30.0	**5,501.3**

Manitoba Production
2017 To 2020

Licence **5502** Well Name **Sinclair Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	158.5	148.5	174.3	172.1	178.8	68.4	0.0	113.3	186.7	236.8	203.4	201.6	**20,623.7**
OIL	2020	36.0	26.9	23.2	20.3	15.3	4.9	0.0	8.2	13.7	15.2	21.4	27.1	**38,725.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	22.0	31.0	31.0	29.0	31.0	30.0	31.0	**5,201.0**
H2O	2019	190.4	175.2	197.2	197.5	213.6	158.9	202.3	185.0	164.7	181.8	169.0	164.8	**18,781.3**
OIL	2019	48.5	41.8	47.4	41.7	39.3	27.8	40.7	47.3	46.3	38.3	35.8	42.8	**38,513.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,845.0**
H2O	2018	161.0	146.5	176.3	180.1	186.9	172.1	184.1	189.2	171.8	170.1	179.5	190.1	**16,580.9**
OIL	2018	93.8	79.8	83.4	69.1	69.2	72.1	71.4	64.7	68.8	71.5	54.6	46.0	**38,015.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,481.0**
H2O	2017	202.3	178.7	193.5	188.1	200.7	184.4	193.0	181.8	162.0	174.2	147.0	160.7	**14,473.2**
OIL	2017	96.5	88.1	96.3	94.1	87.8	87.3	90.4	99.4	87.7	90.6	99.8	94.7	**37,170.9**

UWI **100.11-08-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.0**
H2O	2020	0.0	0.0	0.0	172.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**172.1**
OIL	2020	0.0	0.0	0.0	20.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.3**

Licence **5503** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.01-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	26.0	27.0	30.0	0.0	0.0	0.0	7.0	22.0	24.8	26.0	29.0	**4,964.8**
H2O	2020	23.7	29.2	35.0	29.1	0.0	0.0	0.0	5.9	27.6	38.1	40.5	24.9	**4,644.2**
OIL	2020	7.8	8.5	9.2	9.3	0.0	0.0	0.0	2.0	8.0	10.2	10.6	30.3	**4,636.2**
DAY	2019	24.0	28.0	25.0	28.0	31.0	26.0	30.0	28.0	28.0	28.0	28.0	23.0	**4,745.0**
H2O	2019	19.4	20.2	17.9	17.7	18.3	22.3	23.8	22.5	17.2	19.1	27.7	21.5	**4,390.2**
OIL	2019	6.9	6.1	5.4	7.9	9.8	7.8	9.3	8.7	6.5	6.5	6.5	5.9	**4,540.3**
DAY	2018	31.0	18.0	30.0	26.0	29.0	22.0	26.0	30.0	23.0	25.0	23.0	28.0	**4,418.0**
H2O	2018	69.1	48.7	46.4	30.8	23.6	15.3	17.7	22.4	20.1	20.6	19.6	23.3	**4,142.6**
OIL	2018	29.0	14.2	22.1	14.8	11.1	7.6	8.7	9.4	6.3	7.4	7.4	9.2	**4,453.0**
DAY	2017	31.0	28.0	31.0	28.0	21.0	11.0	31.0	31.0	28.0	28.0	26.0	28.0	**4,107.0**
H2O	2017	15.7	15.0	18.9	17.3	12.6	6.4	33.2	45.9	39.6	38.3	27.0	47.3	**3,785.0**
OIL	2017	18.4	15.5	10.8	12.1	9.4	5.0	24.7	34.0	29.7	30.4	28.9	30.5	**4,305.8**

Licence **5504** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,371.0**
H2O	2020	23.0	25.7	25.4	21.7	23.5	26.8	27.8	26.1	37.1	39.1	37.0	35.8	**4,899.1**
OIL	2020	43.9	45.4	42.5	45.1	46.0	43.0	43.5	40.7	31.3	28.6	27.2	28.2	**11,758.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**5,005.0**
H2O	2019	34.3	29.9	29.6	26.0	27.5	19.7	17.7	25.2	17.8	23.3	24.5	20.4	**4,550.1**
OIL	2019	48.5	42.0	38.7	38.8	41.0	27.2	21.7	26.4	52.0	53.6	51.8	40.8	**11,293.2**
DAY	2018	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,641.0**
H2O	2018	18.4	13.0	6.8	14.4	19.3	18.6	17.3	18.9	25.5	12.4	16.9	31.9	**4,254.2**
OIL	2018	65.3	59.6	63.4	57.3	56.6	51.2	53.0	53.6	53.7	55.4	50.2	48.1	**10,810.7**
DAY	2017	19.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**4,277.0**
H2O	2017	18.7	27.8	30.6	27.9	28.7	23.6	26.0	26.6	20.7	19.8	25.8	19.1	**4,040.8**
OIL	2017	35.1	53.9	64.8	60.9	61.3	62.8	62.0	64.4	60.3	64.4	71.0	68.3	**10,143.3**

Licence **5505** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Manitoba Production
2017 To 2020

Licence **5505** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	29.0	29.8	28.8	11.0	0.0	6.0	30.0	31.0	26.8	30.7	**5,294.1**
H2O	2020	26.5	22.0	24.2	31.8	27.5	10.7	0.0	5.9	26.1	19.4	19.5	27.5	**3,753.3**
OIL	2020	17.2	20.1	17.8	10.6	11.6	4.6	0.0	2.6	18.0	30.2	19.9	14.4	**9,077.8**
DAY	2019	27.0	28.0	27.0	30.0	28.0	27.0	31.0	28.0	30.0	29.0	30.0	29.0	**5,013.0**
H2O	2019	23.5	20.3	21.9	29.5	24.6	22.9	22.0	21.4	23.7	20.4	22.7	28.4	**3,512.2**
OIL	2019	11.6	11.4	10.4	9.8	19.8	18.7	20.3	16.0	14.9	17.4	19.7	17.6	**8,910.8**
DAY	2018	29.0	28.0	29.0	28.0	31.0	27.0	31.0	30.0	30.0	31.0	28.0	29.0	**4,669.0**
H2O	2018	20.8	22.6	23.7	23.9	41.1	32.1	38.1	30.2	29.9	28.4	23.8	25.6	**3,230.9**
OIL	2018	22.5	16.1	19.9	20.5	16.6	13.6	14.6	17.4	15.6	17.3	15.7	12.7	**8,723.2**
DAY	2017	31.0	24.0	31.0	27.0	31.0	30.0	31.0	31.0	28.0	29.0	30.0	29.0	**4,318.0**
H2O	2017	22.4	19.3	35.5	22.7	24.0	28.6	35.0	35.3	28.9	29.7	25.9	20.7	**2,890.7**
OIL	2017	43.4	32.6	38.1	36.4	42.9	31.6	24.1	24.1	16.7	16.9	22.3	25.4	**8,520.7**

Licence **5506** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.8	31.0	30.8	27.8	31.0	26.0	23.0	**5,385.4**
H2O	2020	3.5	3.3	3.5	3.0	3.2	3.5	4.5	3.8	1.9	2.0	7.9	9.1	**1,285.6**
OIL	2020	42.3	38.8	39.6	34.7	35.8	32.4	32.3	32.1	29.2	30.3	21.0	17.1	**8,418.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	26.0	29.0	30.0	29.0	**5,034.0**
H2O	2019	3.3	4.7	5.8	5.0	4.7	6.2	7.8	3.8	4.0	4.5	4.6	3.8	**1,236.4**
OIL	2019	46.1	37.2	40.4	34.8	37.6	35.9	37.2	36.5	31.4	37.3	39.3	39.5	**8,032.7**
DAY	2018	31.0	28.0	29.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	22.0	31.0	**4,678.0**
H2O	2018	10.3	6.3	4.7	14.0	7.8	3.7	3.8	2.9	2.9	2.9	2.8	5.5	**1,178.2**
OIL	2018	74.1	64.9	65.6	56.1	63.6	65.6	65.8	49.9	50.1	50.3	35.2	48.3	**7,579.5**
DAY	2017	30.0	26.0	31.0	27.0	31.0	28.0	31.0	29.0	26.0	30.0	30.0	31.0	**4,324.0**
H2O	2017	3.6	3.4	2.2	1.8	1.9	1.7	1.3	3.9	7.0	25.7	18.4	10.8	**1,110.6**
OIL	2017	30.2	29.5	40.8	33.3	36.5	33.1	25.8	19.3	12.1	96.9	87.0	71.4	**6,890.0**

Licence **5507** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-04-003-21W1.02** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	2.3	0.0	0.0	16.7	29.0	29.8	30.5	29.8	30.9	**5,278.1**
H2O	2020	401.1	383.5	411.8	31.2	0.0	0.0	232.7	421.9	471.8	510.2	499.7	544.2	**69,714.0**
OIL	2020	47.7	45.2	47.5	3.4	0.0	0.0	24.3	48.3	31.0	12.4	12.2	26.4	**15,113.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	28.0	31.0	30.0	31.0	**5,018.1**
H2O	2019	409.8	367.5	412.0	408.4	426.0	405.9	443.4	424.2	392.8	441.9	400.7	409.6	**65,805.9**
OIL	2019	47.2	38.1	29.6	24.6	25.4	23.1	32.7	39.1	33.0	36.9	47.4	49.1	**14,814.8**
DAY	2018	31.0	28.0	31.0	30.0	1.0	10.0	31.0	30.0	30.0	31.0	30.0	31.0	**4,658.1**
H2O	2018	245.3	233.7	170.6	69.3	2.2	87.3	507.2	476.9	457.0	457.9	449.1	437.6	**60,863.7**
OIL	2018	19.5	17.7	13.4	5.0	0.2	20.2	126.4	90.8	82.1	64.3	73.0	68.9	**14,388.6**
DAY	2017	31.0	28.0	29.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,344.1**
H2O	2017	195.0	214.2	222.3	261.1	290.1	240.4	336.9	295.5	362.6	370.5	335.7	300.2	**57,269.6**
OIL	2017	20.1	21.6	22.0	24.3	18.3	14.1	22.5	22.0	26.7	26.9	26.8	24.7	**13,807.1**

Licence **5508** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-05-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,469.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**287,183.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,229.9**

Manitoba Production
2017 To 2020

Licence **5508** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-05-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,469.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**287,183.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,229.9**
DAY	2018	31.0	28.0	31.0	30.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,469.7**
H2O	2018	2213.8	2109.6	2293.5	2338.7	1530.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**287,183.6**
OIL	2018	6.9	8.3	9.4	7.3	4.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,229.9**
DAY	2017	31.0	28.0	28.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,328.7**
H2O	2017	2126.7	2043.3	2054.9	2199.4	2284.0	1903.3	2308.8	2317.8	2373.1	2480.9	2269.4	2235.9	**276,698.0**
OIL	2017	10.7	7.4	5.7	8.2	7.0	5.3	6.6	6.6	6.7	6.1	4.4	5.9	**43,193.3**

Licence **5509** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-18-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	23.0	29.0	30.0	30.0	29.0	11.0	29.0	29.0	28.0	29.0	30.0	31.0	**5,284.0**
H2O	2020	2.5	7.8	1.5	1.5	2.4	1.2	4.2	3.5	2.1	2.1	2.8	3.7	**1,345.9**
OIL	2020	17.4	30.0	27.9	27.5	27.1	10.1	33.8	37.3	34.8	34.1	35.5	35.7	**10,280.6**
DAY	2019	23.0	25.0	28.0	30.0	31.0	23.0	31.0	29.0	30.0	29.0	30.0	31.0	**4,956.0**
H2O	2019	5.2	5.6	4.4	2.3	5.5	3.5	2.8	3.6	8.6	4.9	1.9	1.9	**1,310.6**
OIL	2019	15.2	17.0	22.3	27.2	22.6	17.2	25.0	23.2	19.1	19.2	20.1	20.9	**9,929.4**
DAY	2018	24.0	17.0	29.0	30.0	26.0	30.0	25.0	31.0	29.0	27.0	28.0	30.0	**4,616.0**
H2O	2018	2.5	3.0	5.9	5.1	3.5	3.5	4.7	7.8	4.3	4.8	6.4	6.5	**1,260.4**
OIL	2018	16.5	11.7	22.5	24.6	18.2	19.7	14.5	16.8	21.9	19.2	17.3	19.9	**9,680.4**
DAY	2017	31.0	28.0	30.0	28.0	29.0	30.0	31.0	29.0	27.0	31.0	28.0	28.0	**4,290.0**
H2O	2017	4.0	1.9	1.2	1.5	3.8	5.1	2.6	1.0	1.9	2.2	1.9	1.7	**1,202.4**
OIL	2017	19.8	18.4	19.9	22.7	20.3	18.5	16.7	14.2	11.7	13.8	14.5	24.4	**9,457.6**

Licence **5510** Well Name **Sinclair Unit No. 23** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-19-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	25.0	20.0	29.0	30.0	29.5	11.0	0.0	0.0	0.0	31.0	30.0	31.0	**5,221.5**
H2O	2020	12.5	10.2	15.0	15.7	18.9	9.5	0.0	0.0	0.0	12.2	7.8	7.5	**2,289.8**
OIL	2020	3.0	2.4	3.4	3.5	3.2	1.1	0.0	0.0	0.0	31.7	40.0	39.8	**9,758.2**
DAY	2019	23.0	18.0	28.0	30.0	28.0	28.0	31.0	31.0	27.0	31.0	30.0	24.0	**4,985.0**
H2O	2019	8.2	6.9	10.9	10.5	8.8	6.3	2.5	2.2	4.1	7.9	7.8	12.8	**2,180.5**
OIL	2019	8.7	6.4	10.6	14.3	14.0	14.7	19.6	19.4	16.8	18.3	17.1	2.8	**9,630.1**
DAY	2018	20.0	14.0	31.0	30.0	31.0	29.0	30.0	30.0	24.0	31.0	28.0	30.0	**4,656.0**
H2O	2018	5.9	4.3	11.1	10.6	10.9	9.9	9.5	9.0	7.0	9.0	10.5	14.1	**2,091.6**
OIL	2018	13.1	9.2	17.9	17.2	17.4	16.4	15.6	13.8	11.0	14.0	9.9	7.0	**9,467.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	25.0	**4,328.0**
H2O	2017	4.6	4.2	6.4	6.2	6.5	5.4	5.8	5.3	5.4	9.0	8.4	7.0	**1,979.8**
OIL	2017	26.5	23.9	27.0	25.8	27.2	23.4	23.8	21.7	18.4	19.0	17.8	14.6	**9,304.9**

Licence **5511** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	23.0	31.0	29.0	31.0	30.0	31.0	31.0	29.5	30.8	30.0	31.0	**5,487.3**
H2O	2020	21.6	10.3	14.2	13.5	17.4	27.7	26.7	21.2	21.7	22.3	21.9	24.7	**2,603.0**
OIL	2020	37.0	35.0	46.6	43.1	27.5	29.1	36.2	38.9	37.2	37.6	36.4	36.0	**19,396.3**
DAY	2019	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,129.0**
H2O	2019	21.7	17.9	21.4	20.9	19.4	3.2	16.5	19.2	18.2	22.9	25.4	25.2	**2,359.8**
OIL	2019	38.0	34.6	42.1	40.6	43.6	49.9	44.9	43.1	42.3	38.5	33.9	35.1	**18,955.7**

Manitoba Production
2017 To 2020

Licence **5511** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	31.0	28.0	30.0	27.0	24.0	22.0	31.0	31.0	22.0	31.0	30.0	31.0	**4,766.0**
H2O	2018	23.4	21.1	15.2	17.2	16.0	14.1	19.9	20.2	13.3	17.2	19.8	21.3	**2,127.9**
OIL	2018	49.0	43.7	35.9	37.9	34.0	31.7	43.8	43.6	31.6	45.8	38.7	37.0	**18,469.1**
DAY	2017	31.0	28.0	31.0	30.0	1.0	25.0	31.0	29.0	30.0	31.0	30.0	31.0	**4,428.0**
H2O	2017	4.3	10.4	19.0	13.0	0.4	17.6	34.3	13.9	13.4	19.3	20.3	20.4	**1,909.2**
OIL	2017	71.9	50.8	40.8	55.7	1.9	61.3	93.4	77.9	81.2	73.3	60.2	52.5	**17,996.4**

Licence **5512** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	26.0	26.0	31.0	29.7	30.8	29.0	30.3	26.0	28.8	29.8	29.8	30.7	**5,373.9**
H2O	2020	8.7	9.8	12.0	12.0	17.2	19.0	18.3	11.6	11.9	13.0	14.7	16.1	**3,158.4**
OIL	2020	31.4	32.9	37.7	34.9	44.5	48.3	49.9	41.0	41.8	35.5	35.2	35.9	**6,525.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	31.0	**5,026.0**
H2O	2019	9.0	7.3	8.0	7.5	8.2	8.9	9.1	9.3	9.8	9.1	9.0	11.4	**2,994.1**
OIL	2019	32.3	29.8	35.2	34.6	33.3	32.2	33.9	35.2	34.7	41.5	39.4	37.3	**6,056.1**
DAY	2018	27.0	28.0	31.0	30.0	29.0	30.0	31.0	30.0	30.0	29.0	30.0	31.0	**4,663.0**
H2O	2018	13.3	15.8	15.0	14.7	13.6	13.5	14.4	15.0	10.1	7.4	11.1	8.9	**2,887.5**
OIL	2018	19.0	19.0	20.5	21.1	22.0	24.4	26.8	27.2	36.0	36.6	31.4	32.6	**5,636.7**
DAY	2017	30.0	26.0	31.0	30.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	23.0	**4,307.0**
H2O	2017	19.0	15.7	16.9	16.4	16.2	14.6	16.1	15.8	15.8	16.8	20.3	14.5	**2,734.7**
OIL	2017	16.4	14.2	16.0	16.0	16.9	17.1	17.0	15.6	16.4	18.2	21.1	15.8	**5,320.1**

Licence **5513** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	26.0	30.0	31.0	11.0	27.0	31.0	18.5	31.0	27.0	31.0	**5,339.0**
H2O	2020	3.9	2.2	2.1	2.8	3.4	1.4	3.4	3.8	1.9	2.9	2.2	2.0	**1,652.0**
OIL	2020	40.8	32.2	28.5	40.2	32.9	11.0	27.4	29.4	16.6	27.1	25.6	32.3	**12,459.4**
DAY	2019	31.0	28.0	31.0	27.0	17.0	0.0	1.0	31.0	30.0	30.0	30.0	31.0	**5,015.5**
H2O	2019	12.5	11.3	12.7	12.8	8.7	0.0	0.5	14.4	9.0	8.6	8.0	8.2	**1,620.0**
OIL	2019	45.7	40.9	44.7	34.2	20.0	0.0	1.3	43.2	95.9	84.6	57.1	57.8	**12,115.4**
DAY	2018	24.0	28.0	31.0	26.0	31.0	28.0	29.0	28.0	30.0	25.0	28.0	27.0	**4,728.5**
H2O	2018	19.3	15.6	11.4	9.4	11.4	12.8	16.9	23.3	31.7	26.4	30.1	11.3	**1,513.3**
OIL	2018	61.9	69.6	66.5	55.0	65.0	50.1	40.2	40.7	46.0	38.5	42.7	40.2	**11,590.0**
DAY	2017	25.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	14.0	28.0	**4,393.5**
H2O	2017	19.1	9.0	9.3	9.7	10.0	9.4	9.4	9.4	6.9	6.6	3.1	16.0	**1,293.7**
OIL	2017	141.6	156.7	162.2	165.9	90.5	82.0	70.8	69.5	55.4	54.6	25.5	62.2	**10,973.6**

Licence **5514** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	29.0	31.0	28.5	31.0	29.0	31.0	**5,467.8**
H2O	2020	25.1	29.0	29.5	28.0	31.8	13.4	50.8	57.6	49.7	51.1	29.1	27.0	**2,771.4**
OIL	2020	15.3	14.6	15.8	15.1	20.9	9.3	26.2	27.9	24.7	26.2	19.2	18.9	**12,110.9**
DAY	2019	31.0	28.0	31.0	28.0	31.0	30.0	28.0	31.0	30.0	28.0	26.0	31.0	**5,125.3**
H2O	2019	33.4	28.8	25.8	23.9	29.4	29.5	27.2	31.8	30.2	27.7	23.6	20.9	**2,349.3**
OIL	2019	17.6	17.3	22.5	19.8	20.9	20.0	18.4	19.3	19.0	15.6	13.9	14.8	**11,876.8**
DAY	2018	30.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,772.3**
H2O	2018	31.2	30.0	33.3	32.1	38.5	36.0	35.4	31.2	29.8	29.9	28.4	29.9	**2,017.1**
OIL	2018	19.7	17.0	19.6	21.4	20.1	16.3	19.5	20.2	18.6	20.1	20.4	19.9	**11,657.7**

Manitoba Production
2017 To 2020

Licence **5514** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	31.0	20.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,411.3**
H2O	2017	9.9	4.1	16.3	39.4	34.6	29.3	31.1	22.7	18.4	26.7	27.8	31.6	**1,631.4**
OIL	2017	115.8	50.7	68.3	41.5	41.4	38.8	39.5	41.6	39.3	31.4	28.3	26.1	**11,424.9**

Licence **5515** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	27.0	27.0	27.0	30.0	31.0	11.0	28.0	31.0	29.5	31.0	30.0	31.0	**5,382.5**
H2O	2020	14.0	5.0	5.1	1.7	14.7	3.8	5.9	7.1	7.4	7.3	7.2	7.7	**1,535.6**
OIL	2020	11.2	17.4	17.3	27.3	16.2	6.5	19.9	22.3	21.6	22.2	21.3	21.6	**12,383.1**
DAY	2019	28.0	28.0	17.0	26.0	29.0	27.0	31.0	26.0	27.0	28.0	23.0	25.0	**5,049.0**
H2O	2019	6.5	7.2	4.4	9.1	9.5	7.2	7.5	6.7	6.9	20.6	22.8	25.0	**1,448.7**
OIL	2019	32.0	33.4	20.1	32.3	34.0	26.5	31.9	33.7	37.0	16.1	3.0	3.2	**12,158.3**
DAY	2018	29.0	20.0	31.0	26.0	31.0	30.0	29.0	31.0	30.0	29.0	30.0	31.0	**4,734.0**
H2O	2018	8.4	5.4	8.3	7.4	9.0	10.9	11.2	12.2	11.5	5.5	5.6	6.9	**1,315.3**
OIL	2018	44.9	29.3	45.3	37.5	44.3	44.4	42.8	45.5	44.3	37.4	36.9	35.8	**11,855.1**
DAY	2017	31.0	28.0	30.0	30.0	31.0	27.0	29.0	31.0	27.0	31.0	28.0	31.0	**4,387.0**
H2O	2017	4.3	3.7	3.7	2.5	3.6	3.5	4.0	6.1	5.1	5.8	3.1	8.6	**1,213.0**
OIL	2017	58.9	50.7	46.9	45.5	49.0	44.4	46.4	41.7	34.8	41.0	24.6	47.1	**11,366.7**

Licence **5516** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.7	30.8	30.0	30.8	30.8	30.0	30.8	30.0	25.0	**5,474.9**
H2O	2020	6.9	5.9	5.6	6.7	9.8	7.4	7.0	6.5	6.3	6.3	6.0	5.3	**1,769.3**
OIL	2020	53.3	47.7	49.5	45.0	45.2	44.9	46.1	47.9	49.9	46.5	42.2	39.8	**10,183.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	8.0	26.0	31.0	**5,116.0**
H2O	2019	14.4	10.5	11.8	10.7	11.1	9.8	8.2	8.3	8.4	2.1	5.5	7.0	**1,689.6**
OIL	2019	52.6	45.3	53.6	52.6	53.9	49.7	48.5	49.5	46.8	12.6	39.8	49.7	**9,625.5**
DAY	2018	31.0	28.0	31.0	29.0	31.0	29.0	31.0	27.0	30.0	30.0	30.0	31.0	**4,778.0**
H2O	2018	10.8	10.2	10.5	10.7	12.5	11.9	12.5	11.3	12.2	15.6	15.3	14.1	**1,581.8**
OIL	2018	72.9	62.5	69.9	66.4	67.5	64.3	65.2	54.6	59.6	55.9	52.7	55.2	**9,070.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	15.0	27.0	28.0	31.0	**4,420.0**
H2O	2017	3.4	3.1	3.1	2.8	3.3	3.5	3.6	4.0	2.4	5.4	9.3	10.3	**1,434.2**
OIL	2017	28.3	27.0	27.9	25.2	27.2	29.1	30.8	31.6	17.6	40.3	73.5	71.0	**8,324.2**

Licence **5517** Well Name **Sinclair Unit No. 4 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-11-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,134.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,272.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**657.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,134.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,272.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**657.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,134.7**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,272.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**657.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,134.7**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,272.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**657.5**

Manitoba Production
2017 To 2020

Licence **5518** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.05-29-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.4**

Licence **5521** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.7	0.0	0.0	0.0	7.5	30.0	30.8	30.0	29.8	**5,191.8**
H2O	2020	27.9	26.1	24.8	25.2	0.0	0.0	0.0	6.6	30.0	34.8	33.8	22.1	**1,965.7**
OIL	2020	5.4	5.4	7.6	5.4	0.0	0.0	0.0	0.8	3.4	3.9	4.0	7.3	**5,646.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,943.0**
H2O	2019	13.1	7.7	12.9	13.5	18.2	18.4	17.6	17.0	17.2	17.9	17.5	18.5	**1,734.4**
OIL	2019	23.3	12.8	21.5	22.7	17.5	16.2	15.6	14.8	14.0	15.0	14.0	13.4	**5,603.0**
DAY	2018	30.0	28.0	31.0	29.0	31.0	29.0	31.0	27.0	30.0	31.0	30.0	31.0	**4,578.0**
H2O	2018	14.8	14.6	14.4	12.7	13.6	15.8	16.5	13.9	14.1	14.9	17.7	17.4	**1,544.9**
OIL	2018	38.1	33.9	36.6	31.3	32.4	33.4	35.6	30.4	33.5	34.0	32.5	34.7	**5,402.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	29.0	30.0	23.0	**4,220.0**
H2O	2017	11.0	9.6	10.5	10.2	12.4	13.2	11.7	13.1	14.2	14.8	15.0	11.0	**1,364.5**
OIL	2017	43.6	37.2	39.7	39.1	39.0	37.8	37.4	41.8	40.7	38.5	39.3	28.0	**4,995.8**

Licence **5522** Well Name **Tundra Goodlands Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-34-002-24W1.02** Field Name **Other Areas** Pool Name **Lodgepole I** Field Code **99** Pool Code **59I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	24.0	0.0	0.0	5.0	3.0	19.7	26.5	24.0	30.0	30.8	**5,356.0**
H2O	2020	4494.0	4179.3	3494.2	0.0	0.0	766.5	321.8	2358.7	3604.0	3421.2	4226.9	4281.8	**615,409.5**
OIL	2020	33.1	30.0	0.9	0.0	0.0	1.9	0.0	17.8	44.4	39.2	49.9	49.6	**24,209.0**
DAY	2019	31.0	28.0	31.0	28.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**5,133.0**
H2O	2019	4729.5	4272.3	4439.3	3867.6	4476.3	4200.3	4381.4	3707.0	4375.4	4550.3	4403.5	4544.5	**584,261.1**
OIL	2019	42.1	37.8	38.5	32.8	38.4	32.6	32.1	20.7	25.3	34.4	33.8	35.2	**23,942.2**
DAY	2018	31.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**4,775.0**
H2O	2018	4601.7	4077.6	4696.7	4248.9	4500.5	4276.8	4559.0	4591.3	4421.1	4438.8	4522.5	4738.6	**532,313.7**
OIL	2018	41.6	36.6	43.3	39.3	39.5	32.7	37.6	38.2	35.9	41.7	40.1	39.7	**23,538.5**
DAY	2017	30.0	28.0	27.0	29.0	31.0	29.0	29.0	31.0	30.0	31.0	29.0	27.0	**4,413.0**
H2O	2017	4519.1	3751.2	3999.6	4429.7	4612.1	4158.9	4175.2	4499.2	4520.0	4479.6	4267.6	3942.2	**478,640.2**
OIL	2017	60.8	43.9	47.8	54.4	63.7	47.8	41.2	45.1	44.1	40.2	40.2	35.3	**23,072.3**

Licence **5524** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	25.0	31.0	30.0	30.5	29.3	31.0	31.0	27.0	30.8	30.0	29.8	**5,277.4**
H2O	2020	20.7	16.0	20.3	15.7	16.2	22.3	24.7	22.6	15.0	26.2	34.0	34.2	**9,172.6**
OIL	2020	50.1	41.5	50.7	51.6	52.1	46.0	51.6	52.6	46.5	42.9	34.5	33.0	**13,283.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**4,921.0**
H2O	2019	3.9	7.7	8.3	31.7	34.7	34.5	32.1	34.7	40.8	19.5	28.3	30.3	**8,904.7**
OIL	2019	63.2	53.5	59.6	43.0	43.6	41.2	42.9	39.8	36.7	41.9	46.6	47.0	**12,730.3**

Manitoba Production
2017 To 2020

Licence **5524** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,560.0**
H2O	2018	7.0	7.1	9.5	9.5	29.7	29.1	30.6	31.2	35.6	39.3	3.8	3.8	**8,598.2**
OIL	2018	57.5	57.7	48.7	40.9	40.3	39.6	40.7	40.6	39.2	40.2	62.4	63.8	**12,171.3**
DAY	2017	31.0	28.0	31.0	26.0	30.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**4,198.0**
H2O	2017	26.4	29.8	33.1	28.1	17.6	14.0	34.2	37.2	30.2	28.0	25.6	20.6	**8,362.0**
OIL	2017	33.7	44.5	49.3	41.0	47.8	47.2	61.2	62.8	49.7	37.2	37.2	47.1	**11,599.7**

Licence **5525** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	10.0	29.0	23.0	27.0	30.0	1.0	31.0	29.0	29.5	29.0	28.0	30.0	**5,321.5**
H2O	2020	7.0	20.4	16.6	15.8	12.9	0.3	10.6	9.0	7.1	6.6	11.2	20.8	**1,841.0**
OIL	2020	12.7	37.2	29.1	28.4	24.5	0.6	20.0	17.9	16.5	15.8	4.9	2.7	**15,809.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	30.0	29.0	27.0	31.0	26.0	30.0	**5,025.0**
H2O	2019	2.0	8.2	9.6	16.4	17.6	15.9	13.7	9.8	6.1	8.9	6.4	7.0	**1,702.7**
OIL	2019	35.2	26.5	29.3	29.7	31.1	26.5	27.4	19.7	9.2	19.3	19.2	22.1	**15,599.5**
DAY	2018	31.0	28.0	29.0	30.0	28.0	28.0	31.0	31.0	30.0	29.0	30.0	28.0	**4,674.0**
H2O	2018	17.8	16.5	26.7	29.8	4.7	4.6	5.1	5.3	6.0	6.3	11.4	4.2	**1,581.1**
OIL	2018	29.8	27.2	40.3	44.7	37.0	38.3	41.4	41.6	36.5	31.7	33.4	31.8	**15,304.3**
DAY	2017	0.0	24.0	30.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**4,321.0**
H2O	2017	0.0	8.9	11.2	11.4	16.9	16.0	15.4	17.5	16.8	12.4	9.2	6.6	**1,442.7**
OIL	2017	0.0	39.6	49.4	49.1	55.4	51.5	49.8	44.5	41.3	46.4	43.0	38.3	**14,870.6**

Licence **5527** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	29.0	2.9	20.0	11.0	9.3	31.0	22.3	30.8	28.0	3.0	**4,574.3**
H2O	2020	25.0	25.1	23.1	2.3	14.3	7.4	6.3	20.0	42.7	86.2	17.7	1.9	**2,569.5**
OIL	2020	24.5	23.8	24.1	2.2	14.5	8.1	6.4	18.2	16.5	25.5	16.8	1.8	**8,613.9**
DAY	2019	27.0	28.0	31.0	30.0	29.0	30.0	28.0	31.0	30.0	30.0	30.0	31.0	**4,329.0**
H2O	2019	24.4	22.7	25.5	28.0	31.2	33.3	29.0	29.7	30.3	25.1	26.9	29.4	**2,297.5**
OIL	2019	42.0	42.5	48.5	48.1	34.0	31.3	27.9	31.1	28.6	25.3	26.3	28.3	**8,431.5**
DAY	2018	29.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,974.0**
H2O	2018	26.5	26.4	26.8	24.9	27.4	26.5	26.8	26.7	25.1	24.7	27.7	26.5	**1,962.0**
OIL	2018	59.1	49.2	54.1	54.9	54.4	54.5	55.9	53.9	48.5	45.2	46.3	48.4	**8,017.6**
DAY	2017	31.0	27.0	31.0	30.0	31.0	28.0	31.0	30.0	29.0	30.0	30.0	29.0	**3,613.0**
H2O	2017	37.2	32.8	37.7	35.0	36.7	33.0	29.9	27.3	23.5	53.7	22.4	21.4	**1,646.0**
OIL	2017	80.7	69.9	76.4	79.1	79.6	67.7	82.1	69.9	66.0	62.6	60.5	50.2	**7,393.2**

Licence **5528** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	31.0	29.7	30.8	11.0	14.5	30.0	29.8	30.8	29.0	29.7	**4,945.3**
H2O	2020	9.3	10.8	9.8	7.2	7.8	3.1	6.5	19.9	12.6	10.8	9.1	9.6	**1,798.5**
OIL	2020	27.4	27.9	29.8	21.6	21.8	8.5	13.6	34.9	20.4	20.2	18.9	18.3	**5,347.1**
DAY	2019	22.0	10.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,621.0**
H2O	2019	13.0	5.5	18.1	13.5	10.5	9.5	8.7	7.9	8.3	8.6	9.2	10.3	**1,682.0**
OIL	2019	16.8	7.3	24.7	32.2	29.9	25.1	25.3	26.4	23.4	24.2	27.3	30.5	**5,083.8**
DAY	2018	31.0	28.0	31.0	28.0	30.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**4,284.0**
H2O	2018	23.1	19.0	17.9	16.2	20.3	19.4	20.6	20.7	19.2	16.3	18.8	18.3	**1,558.9**
OIL	2018	26.9	19.3	19.8	19.5	22.5	21.2	23.2	22.5	21.5	19.9	21.6	23.4	**4,790.7**

Manitoba Production
2017 To 2020

Licence **5528** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	31.0	28.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	29.0	28.0	**3,924.0**
H2O	2017	20.0	18.1	19.9	20.0	17.9	19.1	18.7	17.5	15.9	16.8	15.1	19.0	**1,329.1**
OIL	2017	17.8	15.1	16.2	17.9	16.4	18.3	19.1	19.1	19.6	20.6	18.9	22.1	**4,529.4**

Licence **5529** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	27.0	28.0	31.0	29.7	0.0	0.0	0.0	7.5	29.8	30.8	29.0	30.8	**4,977.6**
H2O	2020	2.8	2.8	3.0	3.1	0.0	0.0	0.0	0.9	7.7	7.2	5.2	4.7	**1,197.0**
OIL	2020	7.8	8.3	9.4	8.9	0.0	0.0	0.0	2.3	11.2	10.1	7.3	6.6	**2,188.2**
DAY	2019	18.0	9.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,734.0**
H2O	2019	1.8	0.8	3.1	2.7	2.5	2.5	2.5	2.6	2.8	2.6	2.4	2.8	**1,159.6**
OIL	2019	6.1	3.0	10.1	10.0	9.7	9.4	9.6	9.6	8.9	9.6	8.4	8.2	**2,116.3**
DAY	2018	24.0	21.0	31.0	24.0	31.0	30.0	29.0	26.0	30.0	27.0	30.0	31.0	**4,403.0**
H2O	2018	2.2	2.2	3.0	2.4	2.6	3.0	2.0	3.5	3.0	2.5	2.8	2.8	**1,130.5**
OIL	2018	6.9	6.0	9.1	6.9	8.2	7.6	7.7	8.2	10.1	9.1	10.0	10.9	**2,013.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	26.0	25.0	**4,069.0**
H2O	2017	3.1	2.8	3.1	3.0	3.1	2.8	2.9	3.0	2.8	2.1	1.8	2.3	**1,098.5**
OIL	2017	9.6	8.6	9.1	8.8	9.1	8.1	8.8	9.0	8.8	8.4	7.1	6.9	**1,913.0**

Licence **5530** Well Name **Tundra Daly Sinclair Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.16-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**228.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**190.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**218.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**228.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**190.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**218.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**228.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**190.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**218.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**228.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**190.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**218.9**

UWI **100.16-14-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**275.0**
WIN	2020	9536.0	9492.0	10002.0	8567.0	6274.0	5490.0	6344.0	6866.0	7849.0	10272.0	9247.0	9166.0	**1,801,596.9**
WIN	2019	11461.0	10190.0	9789.0	9600.0	8974.0	9721.0	10074.0	9402.0	9127.0	8984.0	9573.0	10347.0	**1,702,491.9**
WIN	2018	13134.0	11805.0	12162.0	10381.0	10016.0	9520.0	10425.0	10817.0	10867.0	12342.0	11661.0	11731.0	**1,585,249.9**
WIN	2017	11885.0	11084.0	12520.0	12031.0	13048.0	12181.0	13210.0	13238.0	12127.0	12864.0	12814.0	13927.0	**1,450,388.9**

Licence **5531** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-09-002-24W1.02** Field Name **Waskada** Pool Name **Lower Amaranth O** Field Code **3** Pool Code **29O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,424.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,723.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**988.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,424.2**

Manitoba Production
2017 To 2020

Licence **5531** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-09-002-24W1.02** Field Name **Waskada** Pool Name **Lower Amaranth O** Field Code **3** Pool Code **29O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,723.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**988.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,424.2**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,723.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**988.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,424.2**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,723.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**988.7**

Licence **5533** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	28.0	26.0	30.0	31.0	10.3	28.0	29.0	30.0	28.0	28.0	31.0	**5,327.3**
H2O	2020	21.8	21.9	20.8	24.2	24.6	8.2	24.6	34.4	37.0	60.4	64.3	72.4	**2,642.0**
OIL	2020	16.1	11.2	10.2	11.6	12.6	4.4	12.4	16.3	19.3	26.3	18.8	16.0	**14,953.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	29.0	29.0	**4,999.0**
H2O	2019	18.4	17.2	19.7	19.3	20.3	23.1	17.2	20.7	12.3	18.2	24.4	21.0	**2,227.4**
OIL	2019	32.5	27.9	30.7	29.1	29.8	22.7	19.4	23.7	17.6	15.8	11.2	16.4	**14,778.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	21.0	28.0	31.0	28.0	31.0	30.0	31.0	**4,643.0**
H2O	2018	6.5	5.9	6.7	10.2	13.3	12.3	23.3	26.8	23.8	25.4	17.7	17.8	**1,995.6**
OIL	2018	51.9	47.2	52.6	30.1	19.0	16.5	29.1	33.6	30.7	33.7	31.7	32.7	**14,501.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**4,292.0**
H2O	2017	22.3	19.8	22.5	22.1	22.7	20.1	21.1	20.1	5.3	5.6	5.5	6.4	**1,805.9**
OIL	2017	62.4	51.8	50.7	48.9	51.0	41.7	42.5	41.6	49.7	53.3	51.0	51.4	**14,092.6**

Licence **5534** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	22.0	29.0	31.0	30.0	31.0	10.3	0.0	17.5	30.0	31.0	26.0	31.0	**5,318.8**
H2O	2020	0.9	1.2	1.3	1.1	0.6	0.2	0.0	3.8	7.6	4.3	4.3	5.5	**1,510.9**
OIL	2020	16.0	21.3	22.4	17.3	5.9	1.8	0.0	12.1	32.8	29.3	21.9	23.5	**13,860.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,030.0**
H2O	2019	1.1	3.0	3.4	3.3	1.8	1.4	1.3	1.9	1.9	2.8	2.8	2.5	**1,480.1**
OIL	2019	40.5	36.6	40.5	38.2	30.4	26.3	27.1	25.4	24.5	25.7	25.0	24.4	**13,655.9**
DAY	2018	31.0	28.0	27.0	30.0	31.0	29.0	26.0	29.0	30.0	31.0	29.0	30.0	**4,665.0**
H2O	2018	15.0	13.7	12.9	12.2	12.6	11.6	11.4	55.0	53.1	0.9	0.9	0.9	**1,452.9**
OIL	2018	61.0	55.0	48.9	30.2	30.6	29.6	27.4	64.3	65.4	40.2	38.1	39.6	**13,291.3**
DAY	2017	31.0	28.0	31.0	30.0	27.0	25.0	31.0	29.0	26.0	28.0	30.0	28.0	**4,314.0**
H2O	2017	13.0	14.2	15.7	15.2	13.6	10.1	5.5	5.9	5.1	10.8	14.0	13.3	**1,252.7**
OIL	2017	85.7	72.9	80.5	77.1	70.8	68.3	92.9	86.9	75.0	63.2	58.8	54.5	**12,761.0**

Licence **5535** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-11-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,980.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**243,486.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,440.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,980.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**243,486.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,440.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,980.3**

Manitoba Production
2017 To 2020

Licence **5535** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-11-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**243,486.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,440.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,980.3**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**243,486.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,440.9**

Licence **5536** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	25.0	29.0	29.0	30.0	0.0	0.0	0.0	18.0	29.5	31.0	30.0	28.0	**5,228.5**
H2O	2020	33.3	70.2	49.9	33.5	0.0	0.0	0.0	22.8	35.8	35.4	34.7	33.4	**4,388.2**
OIL	2020	3.8	2.3	5.3	8.1	0.0	0.0	0.0	4.8	8.0	8.2	7.8	6.2	**13,262.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	31.0	30.0	27.0	31.0	28.0	31.0	**4,979.0**
H2O	2019	29.2	21.7	24.4	14.0	12.5	15.4	17.8	24.8	31.1	39.4	36.1	40.5	**4,039.2**
OIL	2019	45.6	37.4	41.7	39.7	41.2	33.1	38.9	27.3	10.9	5.2	4.6	4.8	**13,207.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	29.0	30.0	31.0	**4,623.0**
H2O	2018	27.3	24.1	25.4	24.3	25.2	23.2	19.9	21.5	56.8	58.6	43.3	33.7	**3,732.3**
OIL	2018	24.6	20.6	20.8	20.1	21.2	21.1	24.0	19.8	59.2	66.7	52.2	51.2	**12,877.5**
DAY	2017	31.0	23.0	22.0	30.0	31.0	30.0	30.0	31.0	28.0	31.0	30.0	31.0	**4,263.0**
H2O	2017	33.5	24.0	28.9	33.9	35.0	32.0	34.0	36.1	31.1	34.5	28.2	29.1	**3,349.0**
OIL	2017	36.4	27.0	24.6	38.9	41.1	38.9	32.4	27.8	24.1	27.1	22.8	23.7	**12,476.0**

Licence **5539** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	25.0	29.0	26.0	30.0	31.0	10.3	0.0	14.0	29.5	29.0	28.0	31.0	**5,253.8**
H2O	2020	46.2	58.7	63.3	73.4	62.8	21.2	0.0	29.2	103.2	95.9	88.9	65.0	**5,560.1**
OIL	2020	11.8	14.6	14.6	16.5	15.5	4.8	0.0	6.8	2.2	2.2	3.2	10.8	**12,474.1**
DAY	2019	31.0	28.0	26.0	27.0	31.0	22.0	30.0	26.0	27.0	24.0	30.0	28.0	**4,971.0**
H2O	2019	85.4	76.2	72.8	70.8	77.1	56.8	66.8	53.4	55.2	50.4	62.8	55.8	**4,852.3**
OIL	2019	17.8	15.4	9.5	12.2	16.2	11.3	14.7	10.0	11.3	11.3	14.2	13.1	**12,371.1**
DAY	2018	29.0	26.0	31.0	30.0	25.0	29.0	29.0	31.0	29.0	31.0	28.0	27.0	**4,641.0**
H2O	2018	93.3	85.9	92.6	82.2	69.7	77.3	78.6	57.1	40.5	20.5	62.2	71.2	**4,068.8**
OIL	2018	19.5	12.8	9.3	10.1	8.3	9.8	9.7	7.5	23.5	64.7	26.5	14.9	**12,214.1**
DAY	2017	31.0	28.0	30.0	26.0	29.0	30.0	28.0	31.0	30.0	28.0	26.0	17.0	**4,296.0**
H2O	2017	70.2	58.2	61.9	52.6	54.8	54.2	62.8	83.1	77.9	70.9	56.9	39.7	**3,237.7**
OIL	2017	4.9	4.7	5.1	4.2	19.2	20.9	18.2	29.1	30.5	27.5	19.3	10.7	**11,997.5**

Licence **5540** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	31.0	10.0	0.0	7.5	30.0	30.8	30.0	27.8	**5,340.0**
H2O	2020	5.3	6.6	7.2	8.1	9.4	2.9	0.0	2.0	28.4	35.4	5.1	10.2	**2,152.7**
OIL	2020	13.8	16.2	18.3	21.6	25.0	6.9	0.0	5.0	42.9	50.8	40.1	34.4	**8,403.5**
DAY	2019	28.0	9.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**5,052.0**
H2O	2019	7.1	2.3	6.2	5.3	7.8	7.8	6.2	6.1	6.2	5.6	5.8	5.5	**2,032.1**
OIL	2019	14.3	4.6	18.0	16.7	16.0	15.3	15.0	15.2	14.3	15.1	16.1	14.0	**8,128.5**
DAY	2018	28.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,712.0**
H2O	2018	5.5	5.6	5.7	5.5	6.2	6.0	6.7	6.8	6.7	6.9	7.6	7.5	**1,960.2**
OIL	2018	15.6	13.7	14.7	13.9	15.5	15.2	16.3	16.2	15.6	15.4	15.4	16.4	**7,953.9**
DAY	2017	31.0	23.0	31.0	30.0	28.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**4,352.0**

Manitoba Production
2017 To 2020

Licence **5540** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	7.7	5.7	7.5	6.6	5.9	6.3	6.1	5.7	5.2	6.3	7.3	7.1	**1,883.5**
OIL	2017	16.6	11.6	16.5	19.9	18.4	20.2	19.8	17.1	15.8	18.1	18.8	17.9	**7,770.0**

Licence **5541** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	31.0	7.0	30.8	11.0	28.5	31.0	30.0	30.8	30.0	29.8	**5,220.9**
H2O	2020	5.0	5.1	5.3	1.0	3.2	1.2	4.0	5.7	5.3	2.5	2.5	2.7	**1,365.0**
OIL	2020	23.9	24.0	25.6	6.0	27.9	10.3	28.3	31.8	30.9	23.4	23.4	23.8	**5,755.0**
DAY	2019	31.0	28.0	31.0	20.0	31.0	29.0	31.0	31.0	28.0	31.0	30.0	31.0	**4,903.0**
H2O	2019	7.2	6.5	7.8	5.2	7.0	6.3	5.8	5.2	4.8	5.4	5.6	5.9	**1,321.5**
OIL	2019	22.3	19.9	23.4	14.8	24.1	23.0	24.9	27.0	23.3	27.4	26.0	24.9	**5,475.7**
DAY	2018	27.0	28.0	30.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**4,551.0**
H2O	2018	4.5	4.6	4.6	4.0	5.9	6.0	6.0	6.9	7.1	7.1	7.0	6.3	**1,248.8**
OIL	2018	21.2	20.6	22.3	17.2	23.5	23.7	24.6	23.7	22.6	21.8	21.4	20.8	**5,194.7**
DAY	2017	14.0	28.0	26.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	20.0	**4,200.0**
H2O	2017	1.8	3.6	3.4	4.2	4.6	4.4	4.3	4.4	3.5	4.0	3.9	3.2	**1,178.8**
OIL	2017	9.7	19.2	17.5	21.0	21.6	20.0	19.8	19.5	16.4	18.9	18.1	14.6	**4,931.3**

Licence **5543** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	25.0	28.0	31.0	30.0	31.0	10.3	31.0	29.0	28.0	24.0	30.0	31.0	**5,267.3**
H2O	2020	24.6	36.0	96.8	94.2	99.3	34.0	81.6	61.1	55.8	45.4	48.2	50.3	**6,318.6**
OIL	2020	22.2	24.7	23.7	22.6	20.0	6.2	21.2	26.6	21.6	23.0	38.1	37.8	**11,147.7**
DAY	2019	31.0	22.0	27.0	27.0	31.0	30.0	30.0	29.0	27.0	31.0	27.0	28.0	**4,939.0**
H2O	2019	65.2	35.2	34.4	37.1	60.2	60.4	54.0	41.5	36.4	41.9	41.0	37.9	**5,591.3**
OIL	2019	15.8	6.8	5.6	3.6	2.6	2.5	2.6	11.6	10.6	12.2	9.8	15.4	**10,860.0**
DAY	2018	31.0	26.0	29.0	30.0	24.0	28.0	30.0	31.0	27.0	28.0	30.0	28.0	**4,599.0**
H2O	2018	56.4	46.3	52.8	54.1	45.3	45.1	44.0	46.0	38.0	38.5	53.0	55.7	**5,046.1**
OIL	2018	3.4	2.4	9.2	9.9	3.8	6.9	10.2	10.5	14.2	19.8	10.2	13.7	**10,760.9**
DAY	2017	29.0	27.0	28.0	26.0	31.0	28.0	30.0	25.0	28.0	30.0	30.0	28.0	**4,257.0**
H2O	2017	57.8	49.4	49.6	46.1	54.4	56.5	67.8	45.4	47.5	58.9	56.9	52.2	**4,470.9**
OIL	2017	4.9	8.0	12.3	12.2	14.8	7.2	2.5	8.7	9.6	6.0	18.3	5.2	**10,646.7**

Licence **5544** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	25.0	23.0	31.0	30.0	0.0	0.0	0.0	13.0	29.5	29.0	30.0	31.0	**5,095.5**
H2O	2020	39.4	36.3	58.2	61.0	0.0	0.0	0.0	30.0	113.3	105.2	102.7	67.2	**5,405.5**
OIL	2020	1.8	1.6	7.0	9.5	0.0	0.0	0.0	4.1	2.6	2.4	2.7	3.2	**13,920.2**
DAY	2019	30.0	24.0	29.0	24.0	31.0	27.0	29.0	29.0	25.0	28.0	30.0	25.0	**4,854.0**
H2O	2019	61.5	48.9	56.9	47.4	61.3	55.1	50.0	44.2	37.7	44.0	48.0	40.0	**4,792.2**
OIL	2019	4.7	4.8	5.6	4.5	5.7	4.9	4.6	2.4	3.1	3.1	3.0	2.5	**13,885.3**
DAY	2018	31.0	24.0	27.0	24.0	28.0	29.0	27.0	30.0	24.0	31.0	26.0	29.0	**4,523.0**
H2O	2018	57.4	43.6	48.9	46.5	54.6	52.2	47.4	56.3	44.7	56.6	51.4	57.4	**4,197.2**
OIL	2018	6.3	6.7	8.9	6.8	5.9	6.1	6.2	7.9	6.4	8.3	4.0	3.5	**13,836.4**
DAY	2017	31.0	28.0	30.0	25.0	27.0	28.0	29.0	31.0	30.0	31.0	30.0	27.0	**4,193.0**
H2O	2017	95.1	83.2	89.5	75.8	54.1	53.3	60.5	49.5	38.2	42.6	53.3	49.4	**3,580.2**
OIL	2017	12.2	10.4	11.1	9.2	11.6	11.8	5.8	18.8	23.2	21.6	5.6	5.0	**13,759.4**

Licence **5545** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **5545** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	17.5	30.0	31.0	29.0	31.0	**5,157.5**
H2O	2020	48.5	62.8	69.2	67.3	0.0	0.0	0.0	44.5	61.7	34.8	46.5	63.1	**7,361.7**
OIL	2020	24.5	2.0	2.2	2.0	0.0	0.0	0.0	1.1	19.4	60.5	36.3	18.6	**15,647.3**
DAY	2019	10.0	28.0	31.0	30.0	31.0	26.0	26.0	31.0	30.0	31.0	30.0	31.0	**4,898.0**
H2O	2019	26.0	117.6	92.8	91.2	79.2	59.6	53.6	67.3	64.3	56.7	50.8	49.6	**6,863.3**
OIL	2019	14.1	18.9	34.9	33.0	42.7	40.3	42.1	42.9	40.8	36.2	32.5	31.3	**15,480.7**
DAY	2018	31.0	28.0	24.0	30.0	31.0	29.0	22.0	31.0	24.0	31.0	30.0	12.0	**4,563.0**
H2O	2018	44.0	40.8	39.3	68.2	71.2	65.2	48.3	48.0	34.4	7.6	7.6	25.7	**6,054.6**
OIL	2018	117.4	107.4	83.6	62.6	64.1	61.8	44.0	62.7	52.1	106.1	103.4	18.3	**15,071.0**
DAY	2017	31.0	28.0	31.0	30.0	25.0	24.0	31.0	31.0	26.0	27.0	30.0	28.0	**4,240.0**
H2O	2017	90.2	79.3	87.8	85.1	70.5	62.7	71.6	71.5	130.4	110.1	83.5	38.9	**5,554.3**
OIL	2017	29.2	24.1	26.6	25.4	21.6	18.1	13.5	15.2	23.5	42.7	64.7	105.1	**14,187.5**

Licence **5546** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	31.0	30.0	31.0	29.3	30.0	29.0	28.0	30.8	30.0	29.0	**5,507.1**
H2O	2020	45.8	41.3	47.9	49.9	55.4	56.7	53.1	49.7	35.1	72.1	92.9	88.9	**7,373.2**
OIL	2020	78.7	71.5	76.9	69.4	67.5	61.4	65.3	62.2	46.7	41.4	26.3	42.0	**17,354.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,150.0**
H2O	2019	91.1	73.1	49.1	51.4	62.3	61.8	64.6	90.4	63.3	42.2	41.1	44.2	**6,684.4**
OIL	2019	38.9	45.1	79.7	73.0	69.1	65.0	62.9	39.0	58.6	82.2	80.6	80.5	**16,644.7**
DAY	2018	31.0	28.0	31.0	30.0	30.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,785.0**
H2O	2018	47.9	40.3	74.9	76.6	82.3	74.0	88.7	107.9	90.3	60.3	48.9	60.4	**5,949.8**
OIL	2018	85.5	80.2	60.5	52.1	45.7	43.5	47.8	48.8	53.0	65.8	69.1	61.4	**15,870.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	27.0	28.0	28.0	31.0	**4,423.0**
H2O	2017	93.9	75.2	78.6	76.5	79.3	72.1	68.1	55.5	97.1	75.1	66.4	68.5	**5,097.3**
OIL	2017	39.4	34.0	36.7	34.0	34.2	32.2	41.8	64.6	82.1	79.9	69.1	66.9	**15,156.7**

Licence **5547** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	27.0	31.0	30.0	31.0	11.0	0.0	18.0	27.0	29.0	30.0	31.0	**5,315.2**
H2O	2020	56.7	50.6	68.3	66.4	76.9	30.2	0.0	50.0	71.7	72.6	54.2	51.5	**4,687.4**
OIL	2020	19.2	17.2	11.9	11.3	10.1	3.3	0.0	5.7	9.5	15.6	22.8	24.3	**15,755.6**
DAY	2019	29.0	21.0	28.0	28.0	28.0	29.0	29.0	30.0	28.0	31.0	28.0	31.0	**5,019.2**
H2O	2019	53.8	35.1	55.7	54.5	50.0	53.5	39.2	48.4	56.5	69.0	48.7	60.0	**4,038.3**
OIL	2019	20.1	19.3	20.4	17.6	26.8	27.1	40.4	34.2	23.4	25.6	20.8	18.9	**15,604.7**
DAY	2018	31.0	27.0	30.0	30.0	28.0	29.0	31.0	30.0	26.0	29.0	30.0	29.0	**4,679.2**
H2O	2018	33.6	36.4	53.8	44.8	47.2	47.9	52.5	51.2	27.8	34.0	30.8	53.8	**3,413.9**
OIL	2018	21.9	26.7	29.5	25.4	26.6	26.8	26.1	24.9	24.7	41.2	42.0	16.4	**15,310.1**
DAY	2017	31.0	26.0	28.0	30.0	31.0	30.0	31.0	17.0	28.0	30.0	28.0	31.0	**4,329.2**
H2O	2017	44.5	33.1	52.7	66.0	33.8	31.0	42.1	39.7	57.2	58.6	42.0	39.0	**2,900.1**
OIL	2017	42.0	29.6	24.9	25.9	42.3	40.7	39.3	19.3	34.5	34.5	31.3	34.4	**14,977.9**

Licence **5548** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	14.0	31.0	30.0	31.0	29.5	30.0	**5,277.5**
H2O	2020	26.8	34.2	39.5	27.5	22.8	9.1	11.3	31.7	30.4	29.8	14.6	28.7	**3,317.2**
OIL	2020	47.9	31.5	30.1	24.3	21.0	5.3	6.5	15.6	15.6	15.7	18.8	60.5	**16,031.7**

Manitoba Production
2017 To 2020

Licence **5548** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	31.0	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,949.0**
H2O	2019	17.2	17.6	24.1	24.2	20.8	16.8	20.9	22.6	21.3	27.4	28.5	28.7	**3,010.8**
OIL	2019	67.1	63.3	68.5	65.0	69.4	53.2	76.6	82.2	80.2	55.8	44.9	47.3	**15,738.9**
DAY	2018	31.0	26.0	31.0	28.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	31.0	**4,590.0**
H2O	2018	32.1	27.6	33.0	31.4	35.4	32.9	34.0	31.8	31.5	24.4	24.8	18.0	**2,740.7**
OIL	2018	63.5	53.9	64.4	54.9	59.3	58.2	58.5	53.8	54.3	59.1	61.8	66.6	**14,965.4**
DAY	2017	31.0	28.0	31.0	25.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**4,232.0**
H2O	2017	19.3	14.1	15.8	30.4	41.5	38.8	40.1	33.4	26.5	28.7	27.9	30.4	**2,383.8**
OIL	2017	56.5	46.4	51.6	46.5	60.1	58.1	60.0	68.9	62.4	68.6	65.8	65.1	**14,257.1**

Licence **5549** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	19.0	30.0	25.0	0.0	0.0	15.0	31.0	27.0	31.0	30.0	30.0	**5,283.0**
H2O	2020	40.6	83.4	176.3	120.5	0.0	0.0	33.2	103.8	88.2	84.0	76.5	60.5	**5,579.9**
OIL	2020	2.6	4.5	7.1	11.4	0.0	0.0	15.1	15.3	10.7	14.5	13.8	13.2	**15,512.1**
DAY	2019	31.0	28.0	25.0	30.0	25.0	23.0	30.0	27.0	30.0	26.0	30.0	25.0	**5,017.0**
H2O	2019	40.8	36.9	34.6	44.6	34.7	31.6	36.4	35.0	37.9	31.3	34.2	33.0	**4,712.9**
OIL	2019	23.3	21.6	14.3	8.1	14.2	17.5	23.4	9.6	10.8	8.4	8.3	5.0	**15,403.9**
DAY	2018	31.0	22.0	31.0	24.0	31.0	24.0	31.0	31.0	30.0	25.0	30.0	26.0	**4,687.0**
H2O	2018	47.2	31.1	45.0	34.9	45.9	35.0	47.6	47.5	35.9	30.6	39.2	33.5	**4,281.9**
OIL	2018	15.2	13.2	16.0	12.9	18.1	13.6	15.7	15.8	14.5	11.5	12.0	13.7	**15,239.4**
DAY	2017	29.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,351.0**
H2O	2017	47.2	47.5	52.7	45.8	50.8	47.5	51.5	52.1	42.3	46.0	46.0	48.2	**3,808.5**
OIL	2017	24.7	19.3	21.4	18.5	21.9	21.2	21.4	21.1	18.2	20.4	20.8	14.7	**15,067.2**

Licence **5550** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.0	29.0	28.0	29.5	31.0	30.0	28.0	**5,341.5**
H2O	2020	34.2	32.3	35.3	25.2	22.2	23.1	41.3	42.1	42.2	34.2	29.4	27.5	**3,088.1**
OIL	2020	43.3	40.4	42.5	52.5	54.1	40.5	37.9	38.9	43.8	42.3	39.5	36.1	**14,750.7**
DAY	2019	31.0	28.0	27.0	26.0	31.0	23.0	31.0	31.0	30.0	31.0	28.0	31.0	**4,985.0**
H2O	2019	39.3	35.6	30.1	31.5	39.7	31.2	47.7	47.8	38.6	38.2	34.7	36.0	**2,699.1**
OIL	2019	79.5	69.5	69.4	60.4	70.9	50.4	53.5	53.3	54.4	56.7	51.4	43.1	**14,238.9**
DAY	2018	29.0	28.0	27.0	30.0	28.0	30.0	31.0	31.0	30.0	30.0	30.0	27.0	**4,637.0**
H2O	2018	16.5	15.4	11.5	11.7	13.1	18.0	18.5	18.3	17.6	40.6	72.4	41.5	**2,248.7**
OIL	2018	60.7	62.3	45.7	46.6	41.8	42.3	43.1	43.5	42.5	55.7	95.4	80.1	**13,526.4**
DAY	2017	31.0	24.0	31.0	30.0	27.0	29.0	26.0	31.0	30.0	31.0	28.0	31.0	**4,286.0**
H2O	2017	27.5	16.0	16.7	16.4	18.3	20.4	19.0	25.2	24.5	30.2	25.8	23.5	**1,953.6**
OIL	2017	72.6	56.9	74.8	72.2	67.9	73.3	63.8	68.6	63.5	65.4	54.8	47.1	**12,866.7**

Licence **5551** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	27.0	27.0	30.0	30.0	31.0	29.3	31.0	31.0	30.0	8.0	29.0	30.0	**5,438.3**
H2O	2020	7.9	22.6	28.8	29.0	44.6	47.8	49.8	51.2	47.4	12.0	107.1	84.3	**4,098.5**
OIL	2020	36.7	41.2	46.2	45.4	13.7	8.1	8.7	8.8	8.7	2.3	5.1	3.7	**12,346.4**
DAY	2019	31.0	28.0	31.0	27.0	31.0	29.0	31.0	28.0	28.0	31.0	27.0	30.0	**5,105.0**
H2O	2019	60.9	55.9	57.8	43.9	13.5	36.3	45.3	40.0	37.6	37.4	33.6	39.0	**3,566.0**
OIL	2019	16.4	14.6	17.2	18.0	48.2	21.7	12.6	9.2	8.3	12.2	10.2	10.4	**12,117.8**

Manitoba Production
2017 To 2020

Licence **5551** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	31.0	26.0	31.0	30.0	31.0	29.0	30.0	29.0	30.0	31.0	30.0	31.0	**4,753.0**
H2O	2018	39.8	34.9	49.4	39.8	42.2	39.1	44.0	41.6	22.8	15.1	61.1	61.6	**3,064.8**
OIL	2018	25.7	24.8	19.7	18.8	17.9	16.8	17.5	17.0	59.7	75.9	21.0	18.9	**11,918.8**
DAY	2017	25.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	18.0	**4,394.0**
H2O	2017	41.1	37.6	30.3	38.2	40.9	41.0	45.7	35.1	32.7	40.1	39.0	23.0	**2,573.4**
OIL	2017	31.2	37.9	47.2	31.7	37.1	42.2	29.9	35.1	35.8	37.2	34.0	15.0	**11,585.1**

Licence **5552** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	29.0	30.0	30.0	14.0	29.0	28.5	30.0	29.0	27.0	31.0	**5,257.5**
H2O	2020	30.3	19.0	20.3	33.4	34.9	16.1	22.7	32.7	34.9	26.9	25.3	35.2	**3,227.1**
OIL	2020	48.7	52.4	53.7	40.1	39.5	23.7	57.6	44.3	41.6	45.7	42.4	40.7	**14,860.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**4,921.0**
H2O	2019	85.1	59.6	65.5	57.7	53.7	53.5	17.3	13.0	28.2	36.3	35.9	36.7	**2,895.4**
OIL	2019	88.7	79.1	85.8	79.2	80.0	75.7	27.8	20.6	40.5	51.1	47.6	40.9	**14,329.9**
DAY	2018	30.0	15.0	31.0	30.0	31.0	28.0	30.0	28.0	30.0	29.0	18.0	22.0	**4,558.0**
H2O	2018	39.2	29.7	67.9	54.2	45.7	48.8	53.0	48.2	41.4	36.4	21.0	41.3	**2,352.9**
OIL	2018	71.5	37.1	79.1	70.7	68.2	85.9	91.1	82.5	78.9	55.3	23.4	47.2	**13,612.9**
DAY	2017	31.0	28.0	31.0	29.0	31.0	30.0	29.0	28.0	30.0	30.0	26.0	28.0	**4,236.0**
H2O	2017	27.9	36.3	45.7	39.4	40.8	37.7	30.9	25.7	26.2	37.1	36.5	34.4	**1,826.1**
OIL	2017	60.3	72.9	88.9	98.7	112.2	107.4	88.8	77.8	80.3	74.4	61.5	68.9	**12,822.0**

Licence **5553** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	30.0	31.0	10.3	29.0	28.5	27.5	31.0	29.8	31.0	**5,445.1**
H2O	2020	14.1	13.8	13.8	14.5	16.4	4.8	14.3	18.4	13.2	14.6	14.9	8.3	**1,854.6**
OIL	2020	38.9	36.4	34.9	34.9	36.7	11.0	32.4	36.4	33.4	34.8	31.2	36.9	**15,221.8**
DAY	2019	28.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	26.0	28.0	30.0	31.0	**5,107.0**
H2O	2019	19.9	16.0	17.6	18.4	20.3	20.3	18.7	20.1	14.1	14.6	16.4	15.7	**1,693.5**
OIL	2019	56.1	56.8	61.2	52.0	48.5	45.9	33.0	33.9	32.9	36.4	35.1	37.1	**14,823.9**
DAY	2018	31.0	28.0	31.0	28.0	29.0	29.0	30.0	29.0	30.0	25.0	30.0	27.0	**4,754.0**
H2O	2018	22.6	20.1	20.1	23.4	28.8	16.2	17.0	15.9	13.1	17.1	38.6	19.3	**1,481.4**
OIL	2018	64.7	59.5	59.7	48.6	45.3	48.8	49.9	51.7	78.7	54.9	50.2	54.9	**14,295.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	18.0	**4,407.0**
H2O	2017	31.6	19.7	18.4	25.7	28.5	26.5	25.1	23.2	21.3	18.0	16.2	12.7	**1,229.2**
OIL	2017	104.8	72.8	71.0	62.1	64.3	61.9	61.4	62.8	58.3	65.9	64.6	36.2	**13,628.1**

Licence **5554** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	31.0	30.0	30.8	31.0	28.0	28.0	30.0	29.8	**5,228.5**
H2O	2020	12.5	12.0	12.6	11.7	9.8	9.7	10.4	10.6	9.4	9.3	10.3	11.1	**1,890.7**
OIL	2020	30.6	28.7	30.8	29.7	36.8	36.7	39.0	39.5	36.1	35.2	40.0	45.6	**8,083.5**
DAY	2019	31.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	**4,869.0**
H2O	2019	16.0	14.4	16.0	14.8	13.8	13.5	14.5	15.3	16.0	15.8	15.0	14.8	**1,761.3**
OIL	2019	25.0	22.5	26.8	26.0	28.1	28.9	28.9	27.4	26.7	27.7	28.2	27.5	**7,654.8**
DAY	2018	31.0	28.0	18.0	0.0	0.0	0.0	22.0	31.0	30.0	30.0	30.0	31.0	**4,507.0**
H2O	2018	8.7	8.0	4.7	0.0	0.0	0.0	6.2	48.8	59.1	18.9	18.8	18.7	**1,581.4**
OIL	2018	34.8	29.7	19.1	0.0	0.0	0.0	24.6	18.4	12.6	28.1	27.9	30.1	**7,331.1**

Manitoba Production
2017 To 2020

Licence **5554** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	21.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	13.0	0.0	13.0	29.0	**4,256.0**
H2O	2017	5.0	6.8	7.4	7.1	7.1	6.3	6.2	6.1	3.1	0.0	3.0	8.0	**1,389.5**
OIL	2017	19.6	25.7	27.9	27.0	25.7	22.8	22.8	21.5	12.4	0.0	11.9	30.8	**7,105.8**

Licence **5555** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	28.8	27.9	31.0	31.0	30.0	31.0	30.0	31.0	**556.7**
WIN	2020	424.0	406.0	433.0	418.0	418.0	414.0	401.0	414.0	419.0	429.0	415.0	429.0	**104,696.6**
WIN	2019	323.0	457.0	371.0	418.0	387.0	289.0	493.0	466.0	437.0	435.0	427.0	433.0	**99,676.6**
WIN	2018	578.0	538.0	533.0	466.0	485.0	420.0	475.0	459.0	438.0	448.0	418.0	440.0	**94,740.6**
WIN	2017	459.0	424.0	462.0	442.0	456.0	437.0	248.0	117.0	229.0	0.0	285.0	350.0	**89,042.6**

Licence **5556** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**5,411.0**
H2O	2020	33.2	25.6	24.4	20.5	20.4	16.2	17.8	22.9	28.7	24.8	18.4	6.0	**3,790.0**
OIL	2020	75.1	51.2	45.6	36.7	38.5	37.6	41.4	33.7	27.6	29.3	31.0	68.1	**11,963.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	21.0	15.0	**5,046.0**
H2O	2019	19.7	19.9	22.2	24.8	26.6	21.6	18.4	23.0	25.2	28.3	18.8	14.4	**3,531.1**
OIL	2019	56.4	51.4	58.3	51.9	52.6	53.3	60.1	56.4	53.0	55.6	37.0	29.6	**11,447.2**
DAY	2018	31.0	28.0	31.0	28.0	31.0	30.0	31.0	29.0	27.0	31.0	30.0	31.0	**4,706.0**
H2O	2018	25.9	22.8	25.4	24.1	24.2	23.8	25.6	18.8	11.8	14.8	17.1	17.6	**3,268.2**
OIL	2018	53.9	43.2	45.3	46.0	48.6	45.1	47.1	51.3	53.1	57.3	57.1	58.4	**10,831.6**
DAY	2017	29.0	27.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	28.0	30.0	31.0	**4,348.0**
H2O	2017	30.2	28.0	26.2	20.7	16.0	22.6	18.5	22.3	18.9	18.8	35.8	39.5	**3,016.3**
OIL	2017	41.5	37.5	51.0	53.5	61.2	52.1	51.6	56.2	50.5	49.0	50.9	67.9	**10,225.2**

Licence **5557** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	27.0	31.0	30.0	31.0	11.0	23.0	31.0	27.0	29.0	30.0	27.0	**5,397.0**
H2O	2020	65.7	58.9	63.3	71.9	76.7	28.3	58.4	98.4	82.1	76.9	89.8	98.7	**6,801.4**
OIL	2020	25.8	25.3	28.5	19.4	19.8	7.3	15.2	19.3	17.3	13.7	7.8	33.3	**16,321.2**
DAY	2019	29.0	27.0	31.0	30.0	29.0	30.0	30.0	31.0	28.0	28.0	27.0	30.0	**5,071.0**
H2O	2019	67.6	72.1	74.6	71.3	69.2	66.7	101.1	68.0	68.7	70.8	61.9	74.9	**5,932.3**
OIL	2019	32.3	22.7	34.0	33.7	32.6	28.7	25.2	34.8	21.6	20.7	20.1	22.7	**16,088.5**
DAY	2018	30.0	28.0	31.0	30.0	30.0	30.0	29.0	31.0	27.0	31.0	27.0	28.0	**4,721.0**
H2O	2018	60.2	60.6	58.5	61.7	63.3	61.5	67.3	85.6	57.3	62.9	57.6	63.7	**5,065.4**
OIL	2018	39.8	39.6	36.8	43.1	41.7	43.1	35.1	32.5	41.5	48.0	35.0	29.9	**15,759.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	28.0	29.0	28.0	29.0	28.0	29.0	**4,369.0**
H2O	2017	51.3	36.1	42.2	42.1	52.9	51.5	49.9	60.7	63.1	68.7	64.7	58.2	**4,305.2**
OIL	2017	51.2	49.6	54.5	52.4	52.1	49.0	44.3	40.9	35.6	42.7	39.9	35.8	**15,293.3**

Licence **5558** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**5,262.0**
H2O	2020	25.0	21.3	24.8	25.4	26.7	27.8	32.4	35.3	29.1	25.9	24.1	24.2	**2,556.9**
OIL	2020	41.2	40.4	39.5	36.2	36.8	34.2	35.0	34.1	34.1	36.7	36.4	35.7	**15,000.3**

Manitoba Production
2017 To 2020

Licence **5558** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	24.0	31.0	30.0	31.0	27.0	31.0	26.0	30.0	31.0	30.0	31.0	**4,897.0**
H2O	2019	21.8	16.8	27.4	26.7	23.2	20.5	24.0	23.0	25.8	29.1	28.3	28.3	**2,234.9**
OIL	2019	43.3	33.2	44.2	38.3	45.8	40.2	45.2	35.2	40.3	41.9	41.0	43.8	**14,560.0**
DAY	2018	30.0	28.0	31.0	30.0	28.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**4,544.0**
H2O	2018	18.0	14.8	16.3	15.4	14.2	15.4	19.6	19.9	17.0	11.5	14.2	17.4	**1,940.0**
OIL	2018	54.7	51.4	54.4	51.2	46.4	52.4	45.2	48.0	48.7	58.3	50.6	47.3	**14,067.6**
DAY	2017	31.0	28.0	31.0	30.0	12.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,185.0**
H2O	2017	10.5	8.6	9.7	9.2	7.3	18.0	20.8	17.6	14.9	10.5	23.7	18.5	**1,746.3**
OIL	2017	75.8	70.4	79.2	75.3	24.7	54.6	126.4	113.1	100.2	71.8	65.2	56.3	**13,459.0**

Licence **5559** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	29.0	29.5	29.0	29.0	30.0	31.0	30.0	29.0	30.0	31.0	**5,105.5**
H2O	2020	58.6	53.2	66.2	74.6	77.1	82.6	67.3	82.8	71.3	65.1	68.2	70.7	**4,960.8**
OIL	2020	50.8	50.3	35.9	29.0	38.0	42.4	33.4	27.0	34.1	31.9	32.8	33.2	**17,122.0**
DAY	2019	29.0	22.0	31.0	1.0	0.0	0.0	7.0	27.0	29.0	30.0	29.0	28.0	**4,749.0**
H2O	2019	49.4	37.9	65.3	1.9	0.0	0.0	10.7	146.7	84.6	75.5	72.7	59.2	**4,123.1**
OIL	2019	43.8	30.7	52.5	1.5	0.0	0.0	10.2	133.1	65.6	66.9	64.5	43.2	**16,683.2**
DAY	2018	31.0	28.0	31.0	29.0	31.0	30.0	31.0	29.0	28.0	31.0	27.0	29.0	**4,516.0**
H2O	2018	35.9	40.3	46.5	44.5	47.9	47.4	52.5	48.1	43.4	40.5	37.0	40.6	**3,519.2**
OIL	2018	61.7	48.8	52.4	47.9	50.3	48.8	47.5	44.5	45.2	56.9	47.2	48.4	**16,171.2**
DAY	2017	30.0	28.0	28.0	29.0	29.0	30.0	31.0	31.0	28.0	31.0	27.0	31.0	**4,161.0**
H2O	2017	46.4	29.6	30.2	45.8	36.6	36.4	43.3	43.6	37.5	40.7	19.0	36.1	**2,994.6**
OIL	2017	47.9	50.3	51.1	52.5	63.0	64.7	69.8	66.1	55.9	63.1	51.0	60.8	**15,571.6**

Licence **5560** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-23-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	24.0	31.0	29.9	0.0	0.0	0.0	0.0	0.0	24.8	30.0	30.6	**5,119.3**
H2O	2020	0.3	0.2	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.2	0.3	0.3	**418.4**
OIL	2020	0.6	0.5	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.5	0.6	0.6	**3,039.3**
DAY	2019	31.0	28.0	31.0	28.0	31.0	30.0	31.0	30.0	5.0	29.0	30.0	31.0	**4,919.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.3	0.3	**416.5**
OIL	2019	0.6	0.5	0.6	0.5	0.6	0.6	0.6	0.6	0.1	0.6	0.6	0.6	**3,035.3**
DAY	2018	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,584.0**
H2O	2018	1.9	1.8	1.8	1.8	1.9	1.9	1.9	1.4	0.3	0.3	0.0	0.0	**415.6**
OIL	2018	8.7	7.4	8.0	7.3	8.2	8.2	8.4	9.0	9.9	10.4	0.9	0.6	**3,028.8**
DAY	2017	31.0	27.0	21.0	30.0	31.0	30.0	29.0	31.0	30.0	27.0	30.0	30.0	**4,221.0**
H2O	2017	1.9	1.6	1.2	1.8	1.9	1.8	1.7	1.8	1.8	1.6	1.8	1.8	**400.6**
OIL	2017	7.1	6.2	4.7	7.0	7.0	6.8	6.5	6.9	8.5	7.2	8.0	8.0	**2,941.8**

UWI **100.03-23-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	24.0	31.0	29.9	0.0	0.0	0.0	0.0	0.0	24.8	30.0	30.6	**5,119.3**
H2O	2020	0.6	0.5	0.7	0.6	0.0	0.0	0.0	0.0	0.0	0.5	0.6	0.6	**587.7**
OIL	2020	13.1	10.9	14.4	13.8	0.0	0.0	0.0	0.0	0.0	11.8	14.0	14.0	**2,950.4**
DAY	2019	31.0	28.0	31.0	28.0	31.0	30.0	31.0	30.0	5.0	29.0	30.0	31.0	**4,919.0**
H2O	2019	1.1	1.0	1.1	1.0	1.1	1.0	1.0	0.9	0.1	0.7	0.6	0.6	**583.6**
OIL	2019	15.6	14.1	15.5	14.1	15.2	14.9	15.1	13.9	2.2	13.9	13.8	14.9	**2,858.4**
DAY	2018	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,584.0**
H2O	2018	3.7	3.4	3.8	3.4	3.9	3.7	3.9	2.7	0.6	0.6	0.9	1.0	**573.4**

Manitoba Production
2017 To 2020

Licence **5560** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-23-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2018	4.9	4.2	4.4	4.1	4.6	4.5	4.7	5.0	5.4	5.7	14.6	16.0	**2,695.2**
DAY	2017	31.0	27.0	21.0	30.0	31.0	30.0	29.0	31.0	30.0	27.0	30.0	30.0	**4,221.0**
H2O	2017	3.3	3.1	2.4	3.2	3.4	3.3	3.2	3.4	3.6	3.1	3.5	3.6	**541.8**
OIL	2017	8.6	7.6	5.7	8.5	8.5	8.3	8.0	8.4	4.9	4.0	4.5	4.5	**2,617.1**

Licence **5561** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	22.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	4.7	31.0	29.6	31.0	**5,196.3**
GAS	2020	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71.9**
H2O	2020	5.5	0.0	0.0	0.0	0.0	0.0	0.0	7.0	1.5	58.4	68.0	71.3	**2,177.5**
OIL	2020	7.5	0.0	0.0	0.0	0.0	0.0	0.0	7.4	1.6	44.3	49.7	51.0	**8,795.8**
DAY	2019	28.0	17.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	29.0	24.0	18.0	**5,057.0**
GAS	2019	3.1	1.9	3.4	3.2	3.4	3.2	0.0	0.0	1.0	3.1	2.6	2.0	**69.5**
H2O	2019	21.1	12.3	18.2	11.9	12.8	12.0	10.3	13.2	13.2	12.5	11.5	4.8	**1,965.8**
OIL	2019	39.5	24.3	36.4	23.9	25.7	22.2	18.5	17.5	17.1	15.5	13.7	5.9	**8,634.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	27.0	29.0	31.0	**4,729.0**
GAS	2018	3.4	2.8	3.1	0.0	0.0	2.3	0.0	3.4	0.0	0.4	3.1	3.3	**42.6**
H2O	2018	12.5	11.6	15.6	14.5	12.4	9.5	8.6	6.1	5.3	3.2	18.4	23.2	**1,812.0**
OIL	2018	37.3	35.1	51.0	54.7	48.7	32.6	27.0	22.4	20.1	7.2	42.8	44.0	**8,374.1**
DAY	2017	27.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,371.0**
GAS	2017	0.6	0.0	0.0	1.4	2.5	0.0	1.7	2.7	2.4	2.3	1.7	4.1	**20.8**
H2O	2017	5.6	2.3	6.0	5.1	5.3	5.1	6.4	9.7	8.7	8.8	8.4	15.1	**1,671.1**
OIL	2017	13.4	7.0	15.4	22.3	22.7	21.4	27.4	31.0	28.5	30.7	28.0	45.2	**7,951.2**

Licence **5562** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
CO2	2020	1646.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**236,900.9**
DAY	2020	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	0.0	0.0	5.7	**5,023.7**
GAS	2020	4.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**337.4**
H2O	2020	22.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.8	0.0	0.0	6.3	**5,845.8**
OIL	2020	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.7	0.0	0.0	6.7	**15,335.0**
CO2	2019	5409.2	4860.8	5359.3	5018.6	4976.2	4651.7	4960.7	5245.6	2228.9	2311.6	2085.1	2297.2	**235,254.4**
DAY	2019	31.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	31.0	**4,985.0**
GAS	2019	6.5	5.9	6.5	6.1	6.5	6.0	6.4	6.5	6.3	6.5	5.3	6.4	**332.8**
H2O	2019	52.8	31.2	27.8	38.5	44.1	37.4	39.5	38.1	33.4	34.0	31.1	33.7	**5,804.1**
OIL	2019	77.8	66.3	49.8	44.7	45.5	32.8	33.9	35.7	36.0	37.7	34.9	38.6	**15,286.8**
CO2	2018	7751.1	5713.3	5192.2	3988.4	4953.8	5072.3	5258.6	5452.0	5349.6	5503.1	5388.9	5544.3	**185,849.5**
DAY	2018	31.0	28.0	31.0	30.0	30.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,623.0**
GAS	2018	8.4	5.3	5.3	4.4	6.8	5.8	6.2	6.4	6.3	6.5	6.3	6.4	**257.9**
H2O	2018	57.0	51.2	56.8	54.8	56.1	59.2	71.8	73.5	57.2	46.2	41.1	66.3	**5,362.5**
OIL	2018	39.8	30.7	31.6	26.1	51.3	63.8	60.9	59.9	49.6	60.3	61.8	77.0	**14,753.1**
CO2	2017	4277.7	5895.1	5057.2	7648.7	7555.7	7462.6	7555.7	2400.7	1954.1	2130.9	3033.4	5499.3	**120,681.9**
DAY	2017	26.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	27.0	30.0	31.0	**4,262.0**
GAS	2017	5.4	7.5	6.8	8.1	7.9	8.2	7.9	2.1	2.0	1.9	3.3	8.3	**183.8**
H2O	2017	58.7	76.0	70.5	64.3	63.4	61.2	58.1	50.5	36.0	38.2	96.1	66.5	**4,671.3**
OIL	2017	37.4	40.9	39.6	30.5	26.5	28.0	20.4	13.9	10.3	13.2	48.8	44.7	**14,140.3**

Licence **5563** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Manitoba Production
2017 To 2020

Licence **5563** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.7	**4,969.7**
H2O	2020	16.4	17.5	22.2	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.3	**3,567.1**
OIL	2020	13.7	15.4	20.0	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.4	**11,201.9**
DAY	2019	31.0	28.0	27.0	29.0	27.0	29.0	31.0	27.0	30.0	31.0	30.0	31.0	**4,870.0**
H2O	2019	27.2	31.2	45.8	51.8	38.2	35.6	37.5	26.5	37.9	42.2	40.4	23.7	**3,504.5**
OIL	2019	35.1	27.4	34.7	33.5	24.9	24.8	28.6	25.9	30.8	32.5	31.2	18.4	**11,147.5**
DAY	2018	28.0	20.0	26.0	27.0	29.0	27.0	29.0	30.0	29.0	28.0	27.0	29.0	**4,519.0**
H2O	2018	29.0	19.2	30.9	29.9	38.8	34.6	36.2	44.2	54.0	20.7	13.4	13.4	**3,066.5**
OIL	2018	31.4	22.0	36.7	40.6	31.9	31.3	33.5	31.7	23.7	50.4	50.1	42.8	**10,799.7**
DAY	2017	18.0	28.0	28.0	26.0	13.0	28.0	24.0	29.0	27.0	22.0	27.0	29.0	**4,190.0**
H2O	2017	22.5	27.5	27.5	25.1	12.3	27.2	28.2	39.9	28.2	22.7	25.4	28.7	**2,702.2**
OIL	2017	30.0	42.7	42.4	39.9	20.4	41.1	38.4	39.1	37.6	31.8	38.6	35.0	**10,373.6**

Licence **5564** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	20.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.5	**5,144.5**
H2O	2020	17.2	6.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.9	**3,398.1**
OIL	2020	13.6	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.8	**11,433.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**5,097.0**
H2O	2019	32.2	27.2	27.0	33.6	35.0	33.1	31.1	43.4	42.0	38.2	33.5	29.1	**3,349.8**
OIL	2019	34.2	30.3	31.9	33.8	35.7	34.0	35.0	27.2	29.7	29.9	25.9	21.4	**11,400.3**
DAY	2018	28.0	25.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,733.0**
H2O	2018	30.4	25.9	31.5	22.7	32.4	26.9	25.6	29.6	32.0	30.0	30.7	31.6	**2,944.4**
OIL	2018	56.8	52.5	51.5	47.0	43.7	45.3	48.7	44.2	37.3	38.3	35.0	36.1	**11,031.3**
DAY	2017	19.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	23.0	**4,376.0**
H2O	2017	12.3	18.1	18.2	17.8	15.9	15.3	21.8	19.7	14.1	24.6	47.5	25.3	**2,595.1**
OIL	2017	20.1	30.6	36.1	33.6	36.3	34.9	30.0	31.9	34.0	41.6	71.0	44.1	**10,494.9**

Licence **5565** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	19.0	29.0	31.0	30.0	31.0	29.9	31.0	31.0	30.0	31.0	30.0	31.0	**5,266.9**
H2O	2020	5.8	8.1	6.0	6.0	6.4	7.8	6.0	5.6	5.3	5.5	5.5	5.8	**1,967.3**
OIL	2020	32.2	48.8	52.4	51.8	53.0	46.8	44.0	28.3	26.8	25.8	23.8	23.8	**14,412.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,913.0**
H2O	2019	9.5	7.2	8.6	12.0	13.6	13.6	13.3	13.1	12.7	15.1	12.3	10.0	**1,893.5**
OIL	2019	49.9	55.9	61.1	54.2	58.4	54.2	56.5	55.2	51.0	52.4	51.2	52.2	**13,954.8**
DAY	2018	30.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	25.0	27.0	**4,548.0**
H2O	2018	4.0	3.7	4.1	3.4	3.6	3.3	3.0	3.2	3.2	3.4	2.4	7.9	**1,752.5**
OIL	2018	69.7	59.1	67.1	56.8	59.5	56.9	50.5	51.2	55.3	60.8	51.8	44.2	**13,302.6**
DAY	2017	19.0	28.0	31.0	5.0	20.0	30.0	30.0	31.0	30.0	27.0	28.0	31.0	**4,195.0**
H2O	2017	2.8	4.2	5.3	0.9	3.6	5.1	4.7	10.9	10.2	7.6	6.2	4.6	**1,707.3**
OIL	2017	46.6	71.9	80.0	12.7	52.0	77.6	79.9	80.4	67.0	62.1	84.4	81.8	**12,619.7**

Licence **5566** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	10.9	29.0	31.0	30.0	31.0	30.0	31.0	**5,103.9**
H2O	2020	11.2	10.1	9.7	11.8	12.6	4.8	18.0	22.7	19.8	19.1	15.5	15.0	**2,741.6**
OIL	2020	36.6	36.4	36.7	33.3	34.0	11.4	41.4	45.7	42.5	43.5	33.1	30.9	**9,464.5**

Manitoba Production
2017 To 2020

Licence **5566** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,759.0**
H2O	2019	2.5	7.0	7.6	7.4	8.6	8.0	6.4	6.3	5.8	7.7	11.0	11.5	**2,571.3**
OIL	2019	42.3	40.1	44.2	42.3	45.4	39.7	32.9	32.2	28.9	33.7	36.7	33.8	**9,039.0**
DAY	2018	29.0	26.0	29.0	27.0	29.0	29.0	28.0	29.0	30.0	29.0	30.0	31.0	**4,395.0**
H2O	2018	3.4	3.0	3.0	3.1	3.9	4.5	5.1	3.4	4.4	4.5	4.4	2.9	**2,481.5**
OIL	2018	56.2	49.9	50.8	52.1	54.2	48.4	39.6	50.4	53.7	51.1	49.9	45.9	**8,586.8**
DAY	2017	19.0	26.0	28.0	28.0	31.0	29.0	29.0	27.0	28.0	31.0	27.0	29.0	**4,049.0**
H2O	2017	7.5	7.6	18.9	22.3	19.1	16.7	21.3	29.8	13.1	12.4	8.0	3.7	**2,435.9**
OIL	2017	34.9	50.6	42.5	40.1	49.0	47.4	40.2	38.1	47.7	52.1	52.8	57.3	**7,984.6**

Licence **5567** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	26.0	28.0	6.8	0.0	0.0	0.0	0.0	0.0	4.0	29.8	31.0	**5,079.6**
H2O	2020	33.1	68.9	71.7	14.9	0.0	0.0	0.0	0.0	0.0	8.9	67.2	80.9	**6,645.7**
OIL	2020	35.3	42.9	36.5	6.8	0.0	0.0	0.0	0.0	0.0	3.8	28.4	42.5	**11,361.9**
DAY	2019	31.0	28.0	28.0	30.0	29.0	30.0	29.0	29.0	30.0	28.0	30.0	29.0	**4,924.0**
H2O	2019	29.7	28.6	32.5	52.7	43.3	27.4	33.4	40.9	44.1	41.8	46.4	39.5	**6,300.1**
OIL	2019	45.1	39.6	36.3	20.1	23.5	32.9	24.7	19.4	27.9	25.6	23.1	28.5	**11,165.7**
DAY	2018	31.0	18.0	29.0	24.0	26.0	28.0	29.0	31.0	28.0	30.0	30.0	30.0	**4,573.0**
H2O	2018	26.0	15.4	32.2	44.5	48.9	50.5	49.5	40.8	33.4	38.0	43.8	29.3	**5,839.8**
OIL	2018	46.9	27.4	41.0	24.2	24.5	22.8	25.3	37.0	34.7	34.9	31.5	42.5	**10,819.0**
DAY	2017	31.0	28.0	30.0	30.0	30.0	30.0	29.0	31.0	22.0	30.0	28.0	29.0	**4,239.0**
H2O	2017	63.2	58.5	64.5	65.2	59.7	55.4	51.9	44.4	32.6	46.6	43.6	36.7	**5,387.5**
OIL	2017	21.8	18.2	18.6	18.5	23.4	24.6	25.7	34.3	17.2	25.5	29.0	37.0	**10,426.3**

Licence **5568** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	25.0	31.0	30.0	31.0	27.3	31.0	31.0	27.5	30.8	30.0	31.0	**5,365.6**
H2O	2020	7.3	3.1	3.8	3.7	4.5	4.5	6.2	5.5	3.6	3.4	11.6	9.2	**1,366.7**
OIL	2020	51.2	44.3	53.3	49.1	49.1	41.4	46.0	46.2	40.4	41.0	32.4	35.8	**17,166.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,009.0**
H2O	2019	5.3	4.8	5.4	5.0	5.5	5.8	5.3	5.3	4.9	5.1	3.8	4.4	**1,300.3**
OIL	2019	59.5	55.3	61.4	55.1	62.1	62.2	62.9	61.9	60.4	62.9	56.4	56.1	**16,635.9**
DAY	2018	24.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	29.0	29.0	30.0	31.0	**4,644.0**
H2O	2018	4.0	4.5	5.6	5.3	4.9	4.7	4.8	5.6	7.2	6.6	3.5	4.3	**1,239.7**
OIL	2018	68.3	76.7	79.7	74.1	58.7	57.7	58.6	53.9	58.1	57.4	59.6	60.6	**15,919.7**
DAY	2017	31.0	28.0	31.0	30.0	1.0	25.0	31.0	31.0	30.0	31.0	30.0	16.0	**4,292.0**
H2O	2017	5.1	4.3	5.5	5.4	0.2	7.6	23.6	10.2	9.0	13.2	7.9	2.7	**1,178.7**
OIL	2017	86.6	76.5	79.2	76.2	2.6	77.3	145.1	113.6	89.3	83.2	84.6	45.9	**15,156.3**

Licence **5569** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	27.0	30.0	31.0	29.3	31.0	29.0	27.5	29.0	28.0	29.0	**5,303.8**
H2O	2020	14.7	11.1	9.4	10.8	12.0	12.4	13.7	13.3	12.4	12.9	33.9	24.4	**1,579.3**
OIL	2020	29.7	38.4	35.2	38.7	39.3	35.2	33.8	30.8	29.4	34.8	6.5	17.1	**14,306.9**
DAY	2019	31.0	25.0	31.0	26.0	22.0	30.0	29.0	31.0	27.0	31.0	28.0	29.0	**4,955.0**
H2O	2019	16.4	9.5	5.5	9.2	10.3	14.5	9.9	9.8	8.3	9.6	15.4	15.9	**1,398.3**
OIL	2019	36.2	26.7	27.8	26.7	24.9	33.2	40.9	46.3	40.8	47.3	28.4	28.9	**13,938.0**

Manitoba Production
2017 To 2020

Licence **5569** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	29.0	28.0	29.0	28.0	29.0	30.0	28.0	29.0	30.0	31.0	30.0	29.0	**4,615.0**
H2O	2018	5.5	3.0	5.7	5.4	4.2	4.7	4.4	8.7	16.3	16.7	16.4	15.3	**1,264.0**
OIL	2018	50.0	50.1	43.1	40.3	36.9	39.1	36.1	41.5	46.9	47.2	45.5	39.0	**13,529.9**
DAY	2017	29.0	26.0	31.0	29.0	31.0	26.0	31.0	29.0	29.0	31.0	28.0	31.0	**4,265.0**
H2O	2017	15.7	14.1	3.8	3.7	4.0	4.1	9.6	9.8	7.9	6.7	7.6	6.4	**1,157.7**
OIL	2017	61.6	58.1	63.1	58.7	59.6	56.0	101.4	55.3	45.5	49.3	40.8	52.6	**13,014.2**

Licence **5570** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	30.8	30.0	31.0	30.8	29.8	30.8	30.0	29.8	**5,217.9**
H2O	2020	28.9	27.5	30.9	31.9	35.5	36.0	47.2	53.8	53.9	56.6	55.0	54.7	**2,450.0**
OIL	2020	48.5	45.4	49.8	47.7	48.4	48.2	54.5	57.1	55.6	55.8	55.8	56.8	**8,920.9**
DAY	2019	31.0	10.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,854.0**
H2O	2019	2.5	0.8	4.4	5.7	8.1	8.2	8.0	8.3	8.4	8.4	26.2	30.0	**1,938.1**
OIL	2019	8.8	2.8	12.8	15.4	17.0	16.2	16.5	17.2	16.4	17.2	44.1	47.1	**8,297.3**
DAY	2018	31.0	25.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**4,508.0**
H2O	2018	8.7	7.1	5.1	2.0	2.2	1.9	2.3	2.5	2.5	2.5	2.5	2.4	**1,819.1**
OIL	2018	23.7	17.9	16.7	10.5	10.6	9.6	10.5	10.7	9.8	9.2	9.1	9.4	**8,065.8**
DAY	2017	31.0	28.0	31.0	23.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,147.0**
H2O	2017	8.6	7.9	8.0	5.9	7.9	7.5	7.5	7.9	7.5	7.7	7.5	8.7	**1,777.4**
OIL	2017	20.4	18.1	20.2	15.3	20.4	21.7	22.3	23.3	22.8	23.7	22.9	22.7	**7,918.1**

Licence **5571** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-23-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	24.0	30.0	29.9	0.0	0.0	8.0	31.0	29.4	31.0	30.0	30.6	**5,193.9**
H2O	2020	0.3	0.2	0.3	0.3	0.0	0.0	0.1	0.3	0.3	0.3	0.3	0.3	**784.0**
OIL	2020	6.3	5.2	6.6	6.6	0.0	0.0	1.8	6.8	6.7	6.7	6.4	6.5	**2,243.1**
DAY	2019	31.0	28.0	31.0	16.0	22.0	30.0	31.0	30.0	5.0	29.0	30.0	31.0	**4,920.0**
H2O	2019	0.3	0.3	0.3	0.1	0.2	0.3	0.3	0.3	0.0	0.3	0.3	0.3	**781.3**
OIL	2019	7.9	6.9	7.7	4.0	5.5	7.6	7.5	6.7	1.0	6.7	6.6	7.1	**2,183.5**
DAY	2018	31.0	28.0	31.0	28.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,606.0**
H2O	2018	0.6	0.5	0.6	0.5	0.6	0.6	0.6	0.5	0.3	0.3	0.3	0.3	**778.3**
OIL	2018	3.5	3.1	3.3	3.0	3.3	3.3	3.4	3.2	2.8	2.9	7.5	8.1	**2,108.3**
DAY	2017	0.0	18.0	19.0	29.0	29.0	30.0	29.0	31.0	30.0	31.0	30.0	30.0	**4,244.0**
H2O	2017	0.0	0.3	0.4	0.6	0.5	0.6	0.5	0.6	0.6	0.6	0.6	0.6	**772.6**
OIL	2017	0.0	6.0	6.2	10.0	9.5	10.0	9.8	10.2	3.5	3.4	3.3	3.3	**2,060.9**

UWI **100.06-23-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	24.0	30.0	29.9	0.0	0.0	8.0	31.0	29.4	31.0	30.0	30.6	**5,193.9**
H2O	2020	0.6	0.5	0.7	0.6	0.0	0.0	0.2	0.6	0.5	0.7	0.6	0.6	**1,148.0**
OIL	2020	7.7	6.4	8.1	8.1	0.0	0.0	2.1	8.4	8.2	8.3	7.9	7.8	**3,731.6**
DAY	2019	31.0	28.0	31.0	16.0	22.0	30.0	31.0	30.0	5.0	29.0	30.0	31.0	**4,920.0**
H2O	2019	0.6	0.6	0.7	0.3	0.4	0.6	0.6	0.6	0.1	0.7	0.6	0.6	**1,142.4**
OIL	2019	9.5	8.4	9.2	4.9	6.6	9.1	9.1	8.2	1.2	8.2	8.1	8.8	**3,658.6**
DAY	2018	31.0	28.0	31.0	28.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,606.0**
H2O	2018	0.6	0.5	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**1,136.0**
OIL	2018	18.9	16.2	17.4	15.8	17.4	17.9	18.3	16.9	13.9	14.5	9.3	9.8	**3,567.3**
DAY	2017	0.0	18.0	19.0	29.0	29.0	30.0	29.0	31.0	30.0	31.0	30.0	30.0	**4,244.0**
H2O	2017	0.0	0.3	0.4	0.6	0.5	0.6	0.5	0.6	0.6	0.6	0.6	0.6	**1,129.0**

Manitoba Production
2017 To 2020

Licence **5571** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-23-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	0.0	6.3	6.5	10.5	10.0	10.5	10.4	10.7	17.5	18.2	17.4	17.6	**3,381.0**

Licence **5572** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-19-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	2.3	0.0	8.6	1.0	0.0	10.0	31.0	30.0	31.0	**4,023.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.0**
H2O	2020	1.7	1.3	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.7	1.4	**377.8**
OIL	2020	26.7	25.4	26.0	2.4	0.0	24.5	3.0	0.0	21.0	37.7	34.1	31.2	**5,411.9**
DAY	2019	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**3,818.7**
GAS	2019	1.0	0.9	1.1	1.1	1.1	1.0	1.0	1.0	1.0	0.0	0.0	0.0	**23.0**
H2O	2019	19.3	1.5	1.9	1.8	2.0	2.0	2.1	1.9	1.9	2.0	1.8	0.9	**371.1**
OIL	2019	24.6	24.1	28.9	27.1	27.1	26.7	26.6	26.5	25.1	27.4	24.7	27.3	**5,179.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**3,457.7**
GAS	2018	0.7	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	1.1	0.9	**13.8**
H2O	2018	1.9	1.7	1.8	1.7	1.7	1.6	1.7	1.7	1.8	1.6	1.8	36.6	**332.0**
OIL	2018	28.8	25.4	27.0	27.6	27.3	25.3	26.8	26.1	27.9	26.2	27.4	22.3	**4,863.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,097.7**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.9	1.0	1.1	0.0	0.0	0.0	0.0	**3.0**
H2O	2017	1.9	1.7	1.9	1.8	1.9	1.7	1.8	1.9	1.8	1.8	1.8	1.7	**276.4**
OIL	2017	30.1	27.1	29.6	28.2	28.8	27.0	29.0	28.7	27.2	27.7	28.0	27.8	**4,545.7**

Licence **5573** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	2.0	0.0	18.0	29.0	31.0	29.5	31.0	**5,217.5**
H2O	2020	51.3	59.4	67.7	62.2	0.0	4.5	0.0	40.8	62.9	63.6	66.5	82.8	**4,537.1**
OIL	2020	12.2	5.3	4.2	2.9	0.0	0.2	0.0	1.3	2.2	2.3	5.4	6.5	**10,603.9**
DAY	2019	28.0	28.0	29.0	30.0	31.0	30.0	28.0	31.0	30.0	29.0	30.0	20.0	**4,956.0**
H2O	2019	52.9	51.0	50.6	52.4	36.4	36.6	31.1	34.7	32.6	55.0	63.4	36.5	**3,975.4**
OIL	2019	16.7	19.8	42.4	44.4	44.1	42.1	37.9	38.6	37.6	9.6	2.7	7.0	**10,561.4**
DAY	2018	31.0	26.0	31.0	26.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	29.0	**4,612.0**
H2O	2018	65.7	57.0	67.9	64.4	78.4	64.6	73.3	62.0	57.1	56.2	54.6	51.8	**3,442.2**
OIL	2018	20.5	17.5	20.9	9.6	10.1	10.2	11.5	21.0	21.7	18.5	16.8	16.9	**10,218.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	28.0	31.0	29.0	29.0	**4,258.0**
H2O	2017	91.7	94.8	105.2	83.8	76.9	71.9	74.8	55.4	52.8	61.0	57.6	59.7	**2,689.2**
OIL	2017	14.7	15.4	17.0	18.4	20.1	19.5	21.0	23.8	24.9	25.7	23.6	21.0	**10,023.3**

Licence **5574** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	27.0	31.0	30.0	0.0	0.0	0.0	18.0	29.0	31.0	29.2	31.0	**5,315.2**
H2O	2020	24.7	21.7	25.7	24.3	0.0	0.0	0.0	12.7	28.1	30.1	28.7	30.5	**3,269.9**
OIL	2020	8.3	6.6	5.2	5.8	0.0	0.0	0.0	7.0	11.2	11.6	10.9	11.3	**11,688.7**
DAY	2019	31.0	27.0	29.0	30.0	29.0	30.0	31.0	29.0	30.0	26.0	30.0	29.0	**5,058.0**
H2O	2019	23.5	21.2	22.7	15.0	15.8	21.6	19.8	25.4	27.7	23.9	29.0	27.5	**3,043.4**
OIL	2019	14.5	13.3	14.9	20.4	19.1	17.2	18.2	10.5	8.8	7.3	7.1	7.0	**11,610.8**
DAY	2018	31.0	28.0	31.0	28.0	31.0	29.0	31.0	28.0	30.0	31.0	28.0	29.0	**4,707.0**
H2O	2018	20.2	20.0	22.0	19.7	10.9	10.4	13.3	15.5	33.1	33.9	19.8	14.2	**2,770.3**
OIL	2018	28.9	27.3	30.1	27.1	32.7	30.1	27.9	25.9	29.8	30.9	21.9	17.9	**11,452.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	28.0	31.0	29.0	30.0	31.0	30.0	30.0	**4,352.0**

Manitoba Production
2017 To 2020

Licence **5574** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	49.8	33.9	37.7	36.3	33.6	29.2	32.6	30.7	31.5	27.4	17.9	18.8	**2,537.3**
OIL	2017	57.8	31.0	34.3	32.1	25.5	23.0	25.0	23.6	23.7	26.6	27.8	27.8	**11,122.0**

Licence **5575** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	28.0	31.0	30.0	31.0	11.0	0.0	18.0	30.0	31.0	30.0	30.0	**5,183.0**
H2O	2020	16.9	27.5	48.5	40.8	31.9	12.2	0.0	20.1	40.1	54.9	47.9	31.4	**2,999.9**
OIL	2020	34.7	26.2	19.5	15.8	11.4	4.2	0.0	7.2	14.5	19.5	21.2	27.4	**14,383.6**
DAY	2019	31.0	28.0	31.0	28.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,883.0**
H2O	2019	21.1	19.8	21.8	19.2	18.2	11.9	13.8	34.8	35.7	29.5	20.6	20.6	**2,627.7**
OIL	2019	38.7	36.9	41.5	38.2	44.9	36.3	48.5	18.1	13.2	22.2	32.5	34.0	**14,182.0**
DAY	2018	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	30.0	**4,526.0**
H2O	2018	26.9	28.7	33.1	31.7	33.6	31.3	32.4	33.5	29.7	30.3	23.0	21.8	**2,360.7**
OIL	2018	39.8	34.5	37.1	35.0	33.9	33.0	32.4	32.9	29.6	34.5	37.8	37.7	**13,777.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**4,165.0**
H2O	2017	40.3	29.9	33.4	33.5	35.8	33.4	34.3	33.1	27.4	21.5	15.7	24.4	**2,004.7**
OIL	2017	36.4	39.3	43.7	42.0	43.2	41.8	42.9	43.5	40.9	43.0	43.2	41.3	**13,358.8**

Licence **5576** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,415.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,171.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,115.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,415.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,171.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,115.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,415.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,171.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,115.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,415.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,171.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,115.3**

Licence **5577** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	23.0	24.0	30.0	30.0	11.0	0.0	13.0	26.5	29.0	28.0	28.0	**5,291.5**
H2O	2020	33.9	27.8	32.1	49.5	50.1	19.4	0.0	23.1	45.0	46.6	26.1	19.6	**5,191.8**
OIL	2020	16.1	12.8	12.9	15.0	15.9	6.1	0.0	7.4	15.3	16.3	34.5	40.0	**11,883.5**
DAY	2019	24.0	14.0	25.0	30.0	28.0	26.0	24.0	26.0	25.0	30.0	28.0	26.0	**5,021.0**
H2O	2019	31.3	23.2	44.5	54.5	51.6	49.2	42.8	47.0	49.4	60.7	53.3	33.5	**4,818.6**
OIL	2019	14.5	10.6	20.0	20.9	18.6	16.9	10.1	10.7	9.6	10.9	11.7	15.0	**11,691.2**
DAY	2018	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	25.0	27.0	**4,715.0**
H2O	2018	51.4	46.7	48.4	45.3	47.9	47.4	48.8	48.1	46.2	45.9	38.5	42.7	**4,277.6**
OIL	2018	24.3	21.9	23.0	21.6	21.7	22.3	23.1	23.6	23.1	22.5	18.6	21.4	**11,521.7**
DAY	2017	31.0	26.0	31.0	30.0	28.0	30.0	31.0	31.0	28.0	30.0	30.0	31.0	**4,360.0**
H2O	2017	44.0	35.1	40.4	39.8	37.1	38.2	40.6	41.3	37.7	54.2	54.8	60.9	**3,720.3**
OIL	2017	33.5	25.6	24.5	23.8	20.5	21.5	21.7	20.2	17.2	18.4	24.5	27.2	**11,254.6**

Licence **5578** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **5578** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	28.0	31.0	18.5	0.0	0.0	0.0	0.0	28.0	31.0	30.0	31.0	**5,209.5**
H2O	2020	20.4	24.0	45.8	30.5	0.0	0.0	0.0	0.0	34.1	7.1	45.0	45.5	**2,779.9**
OIL	2020	35.0	62.5	58.9	31.7	0.0	0.0	0.0	0.0	68.9	98.4	42.9	39.8	**13,973.4**
DAY	2019	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,983.0**
H2O	2019	34.6	33.0	34.6	36.8	45.6	34.7	27.5	28.0	26.6	28.0	26.6	24.7	**2,527.5**
OIL	2019	48.8	43.8	45.2	46.1	48.8	53.3	61.9	48.6	37.8	38.5	37.8	38.2	**13,535.3**
DAY	2018	28.0	28.0	26.0	30.0	28.0	29.0	30.0	30.0	27.0	31.0	28.0	29.0	**4,620.0**
H2O	2018	37.8	32.2	28.2	36.8	28.6	28.0	26.5	27.0	22.6	25.0	39.5	37.7	**2,146.8**
OIL	2018	53.4	63.9	53.7	60.2	58.2	59.4	54.5	54.6	59.6	70.8	43.8	45.0	**12,986.5**
DAY	2017	31.0	25.0	28.0	30.0	31.0	30.0	29.0	29.0	28.0	31.0	30.0	26.0	**4,276.0**
H2O	2017	16.9	20.9	36.3	27.3	28.5	26.5	26.3	30.0	30.1	35.4	35.4	35.4	**1,776.9**
OIL	2017	78.7	57.9	55.9	73.6	79.0	76.2	72.3	62.8	49.5	49.2	48.3	46.1	**12,309.4**

Licence **5579** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	26.0	30.0	0.0	0.0	0.0	0.0	26.5	30.0	29.0	31.0	**5,224.5**
H2O	2020	55.8	52.6	46.4	49.8	0.0	0.0	0.0	0.0	50.3	75.4	73.8	70.7	**4,143.4**
OIL	2020	3.1	2.9	3.8	6.7	0.0	0.0	0.0	0.0	5.4	1.4	1.4	1.6	**14,539.4**
DAY	2019	28.0	26.0	29.0	29.0	22.0	29.0	23.0	0.0	0.0	1.0	30.0	31.0	**4,992.0**
H2O	2019	52.1	42.4	48.1	56.0	45.5	67.6	47.5	0.0	0.0	2.1	70.2	75.7	**3,668.6**
OIL	2019	8.0	8.5	8.1	5.4	4.9	8.0	6.5	0.0	0.0	0.3	5.5	2.6	**14,513.1**
DAY	2018	31.0	26.0	31.0	28.0	29.0	27.0	30.0	29.0	30.0	28.0	27.0	31.0	**4,744.0**
H2O	2018	60.9	52.3	55.9	62.9	56.3	44.9	58.3	54.7	52.7	52.1	57.6	70.3	**3,161.4**
OIL	2018	15.3	13.4	23.2	18.0	19.1	17.7	12.8	11.6	11.2	9.7	8.2	4.8	**14,455.3**
DAY	2017	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	28.0	**4,397.0**
H2O	2017	61.9	64.5	71.9	65.5	71.0	66.7	64.5	49.7	36.9	39.2	48.3	56.4	**2,482.5**
OIL	2017	29.5	22.0	24.0	21.6	24.0	23.4	20.2	29.8	41.0	44.1	28.3	16.8	**14,290.3**

Licence **5580** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	27.0	7.8	0.0	0.0	0.0	12.0	28.0	31.0	30.0	30.0	**5,206.8**
H2O	2020	12.9	12.2	11.6	4.6	0.0	0.0	0.0	8.3	18.6	5.2	5.0	15.7	**1,689.6**
OIL	2020	60.1	56.8	52.2	14.6	0.0	0.0	0.0	21.9	51.8	89.6	86.2	54.3	**15,096.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	24.0	28.0	**4,981.0**
H2O	2019	28.4	24.6	23.4	24.4	24.2	20.4	17.2	18.3	16.4	16.2	27.9	37.8	**1,595.5**
OIL	2019	70.6	58.8	61.5	71.9	76.8	74.5	63.6	52.8	52.7	54.9	37.6	42.0	**14,608.8**
DAY	2018	28.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,627.0**
H2O	2018	12.1	12.5	18.3	18.8	20.0	18.5	19.4	17.2	11.3	12.4	15.7	25.2	**1,316.3**
OIL	2018	79.6	79.9	64.7	63.5	62.6	60.4	69.3	72.9	75.0	73.3	69.6	79.6	**13,891.1**
DAY	2017	31.0	26.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	28.0	**4,267.0**
H2O	2017	9.3	13.8	6.6	6.6	6.8	6.2	5.9	11.2	15.2	10.3	11.0	11.5	**1,114.9**
OIL	2017	93.4	54.3	77.8	80.8	85.2	80.1	83.7	100.5	95.0	85.6	77.6	73.8	**13,040.7**

Licence **5581** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	28.5	30.8	29.8	31.0	30.0	30.9	**5,313.8**
H2O	2020	3.6	4.8	5.4	3.6	3.8	1.5	3.8	4.2	3.9	3.6	3.5	4.2	**1,571.8**
OIL	2020	29.7	28.3	30.1	27.5	28.1	9.7	25.3	27.8	27.3	34.3	38.4	32.7	**8,780.3**

Manitoba Production
2017 To 2020

Licence **5581** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**4,969.8**
H2O	2019	1.9	1.8	2.0	2.0	2.3	2.5	3.0	4.4	4.4	4.9	4.3	4.4	**1,525.9**
OIL	2019	33.9	30.6	35.2	33.4	32.0	29.7	36.7	36.2	25.0	28.8	27.7	28.6	**8,441.1**
DAY	2018	30.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	27.0	31.0	30.0	31.0	**4,607.8**
H2O	2018	36.5	11.1	2.4	3.2	2.9	2.4	8.3	3.9	2.9	3.2	2.1	2.0	**1,488.0**
OIL	2018	29.0	28.3	32.5	32.4	38.3	39.3	34.5	35.3	32.2	36.5	33.7	34.6	**8,063.3**
DAY	2017	23.0	27.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	26.0	25.0	**4,248.8**
H2O	2017	4.7	7.8	8.0	6.9	3.4	3.0	4.3	12.2	4.5	2.8	1.8	13.0	**1,407.1**
OIL	2017	31.1	45.0	53.2	51.0	46.5	41.6	39.2	33.7	35.9	36.8	30.6	26.6	**7,656.7**

Licence **5582** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	19.0	31.0	29.0	31.0	10.9	0.0	0.0	5.7	31.0	30.0	31.0	**4,803.6**
H2O	2020	119.5	72.7	119.6	112.1	122.4	43.3	0.0	0.0	22.0	145.5	146.0	148.5	**12,792.9**
OIL	2020	17.1	12.2	24.1	21.8	22.3	5.7	0.0	0.0	3.2	18.5	18.5	16.9	**5,325.8**
DAY	2019	29.0	28.0	19.0	30.0	26.0	24.0	31.0	26.0	30.0	19.0	20.0	31.0	**4,554.0**
H2O	2019	106.3	107.4	76.5	113.5	94.8	90.2	107.9	90.8	104.3	66.6	69.6	114.7	**11,741.3**
OIL	2019	28.8	29.6	22.6	33.6	28.0	23.2	32.0	26.7	34.4	22.2	22.5	27.8	**5,165.5**
DAY	2018	25.0	21.0	23.0	21.0	25.0	21.0	31.0	25.0	22.0	23.0	22.0	25.0	**4,241.0**
H2O	2018	122.2	106.9	123.3	104.8	145.9	116.1	160.5	96.2	42.3	86.9	87.0	90.1	**10,598.7**
OIL	2018	5.7	4.9	6.0	5.5	15.2	16.9	31.5	17.5	1.7	8.6	20.7	25.4	**4,834.1**
DAY	2017	18.0	28.0	25.0	21.0	28.0	26.0	26.0	27.0	24.0	25.0	19.0	23.0	**3,957.0**
H2O	2017	62.7	95.6	85.5	87.2	118.6	107.7	85.1	89.7	89.5	100.2	77.1	106.2	**9,316.5**
OIL	2017	3.5	5.6	4.9	4.9	6.8	6.4	15.3	16.6	7.4	4.9	3.8	5.1	**4,674.5**

Licence **5583** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	20.0	0.0	30.0	11.0	0.0	0.0	12.5	25.6	28.0	29.2	29.5	31.0	**5,073.8**
H2O	2020	4.1	0.0	6.3	2.4	0.0	0.0	4.3	9.0	9.5	17.1	14.0	15.3	**1,906.3**
OIL	2020	23.3	0.0	35.0	12.6	0.0	0.0	14.5	30.1	33.4	93.5	72.0	65.9	**12,280.5**
DAY	2019	31.0	28.0	31.0	25.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**4,857.0**
H2O	2019	5.9	5.0	5.3	3.9	5.5	5.6	5.8	6.3	6.2	6.2	6.5	6.8	**1,824.3**
OIL	2019	47.2	40.0	41.7	30.0	38.7	33.9	38.2	44.0	42.0	42.1	46.6	37.5	**11,900.2**
DAY	2018	31.0	28.0	31.0	29.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	26.0	**4,498.0**
H2O	2018	3.0	2.4	1.9	2.8	3.2	3.4	3.7	1.8	3.0	3.0	2.8	1.1	**1,755.3**
OIL	2018	52.0	40.4	33.9	45.0	49.9	56.9	44.9	27.9	50.9	47.8	44.4	18.6	**11,418.3**
DAY	2017	19.0	28.0	31.0	30.0	31.0	27.0	27.0	31.0	30.0	31.0	30.0	31.0	**4,142.0**
H2O	2017	2.1	3.1	3.0	2.6	3.4	3.5	6.4	5.3	3.5	3.0	2.8	3.1	**1,723.2**
OIL	2017	37.5	56.8	53.6	45.8	59.8	51.4	47.4	48.9	58.5	53.8	48.5	52.6	**10,905.7**

Licence **5584** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	0.0	30.0	30.0	0.0	0.0	15.0	26.5	28.0	28.2	30.0	31.0	**4,989.7**
H2O	2020	6.0	0.0	5.9	12.7	0.0	0.0	9.1	16.6	16.8	21.5	28.2	31.2	**1,750.5**
OIL	2020	32.7	0.0	31.3	30.1	0.0	0.0	14.3	25.7	27.5	66.5	87.3	88.6	**10,447.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	20.0	31.0	30.0	31.0	**4,740.0**
H2O	2019	2.7	3.6	4.4	4.8	7.9	6.2	3.4	7.1	4.9	7.9	8.6	6.8	**1,602.5**
OIL	2019	42.4	31.8	33.7	31.5	37.9	27.9	16.9	31.8	24.7	41.1	46.3	35.2	**10,043.9**

Manitoba Production
2017 To 2020

Licence **5584** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	29.0	26.0	29.0	29.0	29.0	25.0	31.0	29.0	29.0	28.0	30.0	31.0	**4,389.0**
H2O	2018	2.8	2.6	2.7	2.3	2.3	1.4	3.5	2.3	2.4	2.6	2.8	2.7	**1,534.2**
OIL	2018	46.8	40.9	45.0	40.7	36.6	23.1	43.2	38.0	40.3	44.7	48.8	45.7	**9,642.7**
DAY	2017	19.0	25.0	29.0	19.0	0.0	18.0	29.0	28.0	28.0	29.0	27.0	31.0	**4,044.0**
H2O	2017	3.1	3.8	2.9	1.8	0.0	4.9	14.2	10.6	6.8	5.1	2.8	3.2	**1,503.8**
OIL	2017	35.4	47.9	52.1	32.3	0.0	41.8	87.4	64.6	54.5	51.9	46.6	55.7	**9,148.9**

Licence **5585** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	26.0	29.0	30.0	30.0	31.0	10.3	0.0	18.0	30.0	31.0	29.8	30.0	**5,294.1**
H2O	2020	37.3	41.7	44.3	6.7	7.4	19.2	0.0	34.1	87.0	84.9	71.1	61.5	**3,263.1**
OIL	2020	12.4	14.0	14.3	57.0	58.0	2.2	0.0	3.9	4.9	5.0	5.8	6.6	**11,201.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,999.0**
H2O	2019	43.2	41.9	41.7	49.7	51.0	31.1	26.7	29.6	42.4	45.3	44.1	47.2	**2,767.9**
OIL	2019	17.7	13.9	19.8	11.7	12.6	26.7	28.6	26.5	14.1	11.0	11.4	14.8	**11,017.4**
DAY	2018	31.0	28.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,634.0**
H2O	2018	29.9	37.9	47.2	44.5	31.5	34.7	56.3	57.4	36.7	22.4	21.8	22.0	**2,274.0**
OIL	2018	45.5	30.3	26.8	21.4	18.5	22.4	19.0	18.8	21.5	35.5	34.7	36.4	**10,808.6**
DAY	2017	31.0	27.0	29.0	30.0	28.0	28.0	31.0	29.0	30.0	26.0	30.0	21.0	**4,275.0**
H2O	2017	39.9	27.7	24.4	25.4	24.1	28.0	33.7	30.8	28.7	39.0	59.0	19.8	**1,831.7**
OIL	2017	26.5	27.0	33.2	34.0	31.9	23.7	21.1	15.7	9.7	21.1	26.6	30.6	**10,477.8**

Licence **5586** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	29.0	31.0	27.0	31.0	29.3	18.0	30.0	29.5	19.0	21.0	31.0	**5,239.8**
H2O	2020	16.0	12.4	20.7	20.4	32.8	34.9	20.9	33.2	26.7	2.7	12.1	45.1	**3,213.7**
OIL	2020	74.9	72.1	67.4	55.5	53.0	46.8	29.1	48.8	53.3	46.4	46.1	52.3	**13,409.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	4.0	8.0	30.0	31.0	**4,916.0**
H2O	2019	16.3	18.9	21.3	20.9	34.9	36.0	30.4	32.2	4.3	8.7	31.5	21.1	**2,935.8**
OIL	2019	67.2	58.6	65.3	61.8	56.0	52.9	56.3	52.8	6.8	13.7	54.7	85.5	**12,763.4**
DAY	2018	29.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**4,600.0**
H2O	2018	47.7	21.0	39.2	36.1	37.2	33.3	35.7	38.2	41.5	22.4	13.0	11.2	**2,659.3**
OIL	2018	47.0	64.0	66.8	59.0	59.5	58.3	55.1	44.6	47.9	66.1	69.4	72.2	**12,131.8**
DAY	2017	31.0	26.0	30.0	30.0	24.0	30.0	28.0	30.0	30.0	31.0	30.0	25.0	**4,240.0**
H2O	2017	46.2	38.1	45.8	46.1	29.8	32.5	35.8	44.7	34.0	35.2	28.8	47.4	**2,282.8**
OIL	2017	56.3	44.9	46.8	46.3	41.4	55.3	45.9	43.3	50.9	55.0	61.1	36.4	**11,421.9**

Licence **5587** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	28.0	30.0	31.0	29.3	30.0	31.0	27.5	31.0	26.0	30.0	**5,333.8**
H2O	2020	22.9	19.3	19.0	19.7	20.1	24.0	30.3	29.5	19.8	21.1	24.6	49.3	**3,170.1**
OIL	2020	49.4	47.9	45.6	47.6	44.1	39.6	41.8	44.4	40.8	44.9	31.8	18.7	**15,774.3**
DAY	2019	30.0	28.0	29.0	30.0	31.0	26.0	31.0	28.0	30.0	27.0	30.0	25.0	**4,980.0**
H2O	2019	20.3	35.9	9.6	10.5	32.4	17.5	7.0	33.5	36.0	33.7	38.4	20.7	**2,870.5**
OIL	2019	56.0	35.6	60.1	60.4	44.2	44.6	64.8	31.5	32.9	27.4	29.2	38.5	**15,277.7**
DAY	2018	31.0	28.0	31.0	27.0	30.0	29.0	31.0	29.0	30.0	30.0	28.0	31.0	**4,635.0**
H2O	2018	14.5	23.8	41.2	24.3	26.6	35.0	41.6	37.6	37.0	34.3	31.0	14.8	**2,575.0**
OIL	2018	65.9	55.7	50.0	45.0	49.0	50.2	53.0	45.9	45.3	42.5	39.1	64.0	**14,752.5**

Manitoba Production
2017 To 2020

Licence **5587** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	29.0	28.0	31.0	30.0	28.0	30.0	31.0	29.0	29.0	30.0	29.0	29.0	**4,280.0**
H2O	2017	41.9	34.8	29.9	26.6	28.2	34.0	35.1	32.5	35.2	37.0	34.3	15.9	**2,213.3**
OIL	2017	61.7	56.5	66.1	64.2	56.3	50.4	57.6	56.3	42.7	45.4	53.2	58.9	**14,146.9**

Licence **5588** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	26.0	25.0	16.0	29.0	31.0	28.3	30.0	27.0	25.5	28.0	26.0	31.0	**5,194.8**
H2O	2020	22.1	26.0	20.0	36.5	47.0	47.4	47.3	41.5	25.1	62.4	61.3	40.6	**3,545.4**
OIL	2020	45.6	37.9	20.6	36.6	46.5	41.9	41.1	34.4	40.0	4.8	1.7	20.1	**13,335.6**
DAY	2019	25.0	24.0	29.0	24.0	31.0	29.0	29.0	31.0	24.0	22.0	25.0	26.0	**4,872.0**
H2O	2019	29.1	28.4	31.9	26.1	35.3	38.0	33.9	36.8	27.6	39.3	47.7	30.5	**3,068.2**
OIL	2019	40.9	40.8	46.9	37.4	49.8	49.6	51.2	55.0	42.8	23.1	23.6	39.2	**12,964.4**
DAY	2018	31.0	25.0	24.0	26.0	28.0	30.0	29.0	27.0	27.0	25.0	26.0	28.0	**4,553.0**
H2O	2018	21.7	17.3	17.9	19.1	20.8	21.5	20.9	19.8	24.0	30.9	30.0	25.3	**2,663.6**
OIL	2018	47.2	38.9	44.7	47.8	50.9	55.3	52.5	48.9	48.8	44.7	44.9	45.1	**12,464.1**
DAY	2017	31.0	26.0	28.0	21.0	27.0	23.0	31.0	31.0	26.0	31.0	29.0	27.0	**4,227.0**
H2O	2017	44.7	25.2	26.7	20.3	25.5	20.8	29.2	34.1	27.2	34.2	29.8	23.7	**2,394.4**
OIL	2017	52.5	52.6	57.0	42.6	54.7	46.2	62.3	46.7	37.0	43.6	36.0	35.5	**11,894.4**

Licence **5589** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	22.0	28.0	24.5	31.0	10.3	29.0	29.0	27.0	30.0	30.0	30.0	**5,321.8**
H2O	2020	39.4	30.8	30.6	25.7	33.5	12.1	33.0	36.4	14.3	8.0	7.5	28.5	**3,643.8**
OIL	2020	22.9	19.1	26.0	22.7	28.4	9.0	26.4	27.4	38.2	39.4	38.6	21.1	**13,974.3**
DAY	2019	27.0	22.0	26.0	27.0	24.0	30.0	29.0	31.0	27.0	19.0	28.0	30.0	**5,002.0**
H2O	2019	17.0	9.3	11.1	12.1	14.6	19.1	34.2	38.1	32.4	22.7	34.3	39.2	**3,344.0**
OIL	2019	31.9	29.2	34.6	35.6	35.2	43.7	51.1	54.7	48.2	34.2	43.3	16.9	**13,655.1**
DAY	2018	31.0	27.0	29.0	28.0	29.0	28.0	26.0	29.0	25.0	31.0	27.0	26.0	**4,682.0**
H2O	2018	39.2	33.8	34.9	38.3	40.7	41.0	38.4	46.9	56.1	74.1	59.4	31.1	**3,059.9**
OIL	2018	24.0	21.2	17.4	16.0	15.1	9.2	8.4	9.9	10.9	28.6	34.7	23.8	**13,196.5**
DAY	2017	31.0	28.0	28.0	24.0	27.0	27.0	30.0	31.0	28.0	31.0	29.0	21.0	**4,346.0**
H2O	2017	43.3	39.9	40.4	35.2	38.4	37.6	42.8	32.1	27.1	31.1	26.8	23.2	**2,526.0**
OIL	2017	37.0	25.4	24.3	20.8	23.4	23.7	25.7	39.0	34.1	36.8	30.1	18.5	**12,977.3**

Licence **5590** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	30.8	11.0	0.0	6.8	29.5	27.8	29.0	31.0	**5,187.8**
H2O	2020	9.8	9.4	9.9	8.6	8.7	3.1	0.0	4.5	33.0	26.9	24.7	24.5	**1,715.0**
OIL	2020	17.9	17.3	19.0	17.2	17.5	6.2	0.0	4.9	28.0	22.9	22.4	24.2	**8,890.5**
DAY	2019	31.0	28.0	31.0	30.0	30.0	26.0	31.0	29.0	27.0	31.0	30.0	31.0	**4,901.0**
H2O	2019	14.0	11.8	14.7	14.3	12.3	10.0	11.6	11.1	10.6	11.6	9.5	10.1	**1,551.9**
OIL	2019	32.7	28.3	32.5	30.7	26.9	21.7	25.6	19.7	19.1	23.4	21.4	19.5	**8,693.0**
DAY	2018	24.0	28.0	30.0	29.0	30.0	28.0	30.0	29.0	29.0	30.0	30.0	31.0	**4,546.0**
H2O	2018	13.6	12.0	9.1	8.7	15.2	15.7	14.2	13.1	13.3	14.0	13.8	13.4	**1,410.3**
OIL	2018	45.8	44.9	43.5	40.0	35.7	32.3	37.1	34.2	32.7	32.0	32.0	34.1	**8,391.5**
DAY	2017	27.0	28.0	30.0	30.0	31.0	30.0	31.0	28.0	27.0	31.0	28.0	29.0	**4,198.0**
H2O	2017	3.1	3.3	3.6	3.6	3.6	3.3	3.7	3.5	4.5	5.0	5.2	9.7	**1,254.2**
OIL	2017	31.9	33.5	34.8	35.8	35.5	32.9	33.2	32.4	27.0	31.1	31.5	40.0	**7,947.2**

Manitoba Production
2017 To 2020

Licence **5591** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-13-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,488.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,175.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,610.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,488.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,175.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,610.0**
DAY	2018	31.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,488.0**
GAS	2018	1.8	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.1**
H2O	2018	22.8	7.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,175.5**
OIL	2018	14.2	7.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,610.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	23.0	31.0	**3,442.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.6	0.5	0.7	0.0	0.0	0.0	0.0	**1.8**
H2O	2017	3.4	2.8	2.0	2.6	2.4	2.2	2.0	16.6	24.9	31.0	2.6	47.4	**2,145.5**
OIL	2017	24.6	20.4	14.9	18.9	17.7	16.8	14.1	6.2	0.1	8.4	3.9	20.6	**4,588.5**

Licence **5592** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	29.0	31.0	30.0	31.0	30.0	31.0	**5,256.0**
H2O	2020	54.2	50.7	52.3	59.8	63.8	17.2	45.5	76.1	67.7	56.6	26.0	54.3	**4,842.7**
OIL	2020	18.5	17.7	22.1	12.4	12.7	10.2	26.9	13.9	13.2	20.3	45.4	33.1	**12,131.5**
DAY	2019	31.0	28.0	29.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,911.0**
H2O	2019	52.6	43.6	49.7	54.4	63.4	64.0	53.9	48.7	46.3	47.1	49.0	56.5	**4,218.5**
OIL	2019	24.1	25.4	23.0	13.4	15.6	24.0	23.5	27.5	25.3	24.1	20.3	21.2	**11,885.1**
DAY	2018	31.0	28.0	30.0	27.0	31.0	28.0	31.0	29.0	30.0	31.0	30.0	31.0	**4,551.0**
H2O	2018	51.3	41.5	51.3	38.0	40.8	34.3	52.8	44.9	46.6	46.2	45.5	46.2	**3,589.3**
OIL	2018	45.7	41.5	48.5	36.2	32.3	30.3	34.8	38.6	34.1	29.8	27.0	27.4	**11,617.7**
DAY	2017	29.0	27.0	28.0	30.0	29.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**4,194.0**
H2O	2017	37.4	34.7	32.3	34.2	27.3	26.1	26.8	21.1	23.6	31.3	38.3	50.9	**3,049.9**
OIL	2017	34.5	30.4	33.4	36.0	39.8	41.9	40.6	44.2	42.3	47.2	48.0	47.9	**11,191.5**

Licence **5594** Well Name **Waskada Unit No. 20 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,145.8**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,090.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**298.8**

Licence **5595** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	0.0	18.0	30.0	18.0	30.0	31.0	**5,283.0**
H2O	2020	30.5	27.4	31.1	30.8	38.7	15.7	0.0	25.9	41.2	27.9	48.5	50.3	**3,354.9**
OIL	2020	25.9	20.5	22.2	21.4	15.9	4.8	0.0	8.1	13.6	8.6	14.6	14.7	**14,091.3**
DAY	2019	31.0	24.0	31.0	22.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,993.0**
H2O	2019	22.6	17.5	29.4	25.6	33.6	27.3	23.4	26.3	28.7	38.1	31.6	34.1	**2,986.9**
OIL	2019	39.8	30.0	35.1	22.4	37.5	38.2	41.0	37.1	31.1	23.4	26.6	25.8	**13,921.0**
DAY	2018	28.0	26.0	31.0	29.0	31.0	30.0	30.0	20.0	30.0	30.0	30.0	31.0	**4,640.0**
H2O	2018	23.5	23.4	29.8	21.3	24.7	20.8	23.7	25.0	27.1	21.4	36.8	33.8	**2,648.7**

Manitoba Production
2017 To 2020

Licence **5595** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2018	45.9	36.2	36.3	30.6	39.2	39.1	32.7	23.5	57.3	60.5	44.5	43.3	**13,533.0**
DAY	2017	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	31.0	**4,294.0**
H2O	2017	25.0	21.9	24.9	23.5	26.7	26.2	27.7	23.3	19.4	20.5	20.0	24.4	**2,337.4**
OIL	2017	65.8	57.6	64.1	54.0	58.7	55.6	56.2	54.2	47.4	47.7	47.3	51.5	**13,043.9**

Licence **5596** Well Name **Sinclair Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-32-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,740.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,574.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,176.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,740.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,574.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,176.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,740.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,574.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,176.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,740.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,574.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,176.2**

Licence **5597** Well Name **Surge Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-05-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,541.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,455.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,567.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,541.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,455.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,567.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,541.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,455.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,567.9**
DAY	2017	30.0	28.0	18.0	0.0	6.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**3,541.3**
H2O	2017	2.1	2.1	1.2	0.0	0.3	2.2	1.4	1.8	0.9	0.9	1.2	0.7	**1,455.3**
OIL	2017	15.3	4.2	4.8	0.0	2.8	0.9	3.7	3.4	0.1	3.8	2.8	0.9	**3,567.9**

Licence **5599** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-23-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	25.0	29.0	31.0	29.9	0.0	0.0	27.6	31.0	29.6	31.0	30.0	30.8	**4,887.9**
H2O	2020	0.2	0.3	0.3	0.3	0.0	0.0	0.3	0.3	0.3	0.3	0.3	0.3	**363.4**
OIL	2020	6.8	8.1	8.8	8.4	0.0	0.0	6.9	6.8	6.7	7.0	6.7	6.7	**1,284.1**
DAY	2019	31.0	28.0	31.0	30.0	28.0	30.0	30.0	29.0	28.0	31.0	30.0	25.0	**4,593.0**
H2O	2019	0.6	0.6	0.7	0.6	0.5	0.6	0.7	0.6	0.5	0.3	0.3	0.2	**360.5**
OIL	2019	3.5	3.2	3.5	3.4	3.1	3.3	3.3	5.8	8.0	9.1	8.5	7.3	**1,211.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**4,242.0**
H2O	2018	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.6	0.6	**354.3**
OIL	2018	2.6	2.2	2.4	2.3	2.4	2.4	2.4	2.5	2.2	2.5	3.4	3.6	**1,149.2**
DAY	2017	31.0	28.0	27.0	25.0	1.0	29.0	29.0	31.0	30.0	31.0	30.0	30.0	**3,880.0**
H2O	2017	0.6	0.5	0.5	0.5	0.0	0.4	0.3	0.3	0.3	0.3	0.3	0.3	**350.2**

Manitoba Production
2017 To 2020

Licence **5599** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-23-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	4.0	3.6	3.3	3.1	0.1	4.3	5.1	5.5	3.6	2.8	2.7	2.4	**1,118.3**

UWI **100.09-23-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	25.0	29.0	31.0	29.9	0.0	0.0	27.6	31.0	29.6	31.0	30.0	30.8	**4,887.9**
H2O	2020	1.3	1.6	1.6	1.6	0.0	0.0	1.7	2.3	2.2	2.4	2.3	2.2	**1,158.3**
OIL	2020	12.5	15.1	16.3	15.6	0.0	0.0	12.8	12.7	12.5	13.2	12.5	12.6	**2,903.4**
DAY	2019	31.0	28.0	31.0	30.0	28.0	30.0	30.0	29.0	28.0	31.0	30.0	25.0	**4,593.0**
H2O	2019	1.4	1.2	1.4	1.3	1.2	1.3	1.3	1.3	1.3	1.7	1.6	1.4	**1,139.1**
OIL	2019	6.4	5.8	6.3	6.1	5.7	6.1	5.9	10.6	14.6	16.8	15.9	13.5	**2,767.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**4,242.0**
H2O	2018	1.3	1.1	1.3	1.2	1.4	1.2	1.4	1.4	1.3	1.7	1.3	1.4	**1,122.7**
OIL	2018	6.4	5.5	6.0	5.8	6.1	6.1	6.2	6.2	6.2	7.2	6.1	6.5	**2,653.9**
DAY	2017	31.0	28.0	27.0	25.0	1.0	29.0	29.0	31.0	30.0	31.0	30.0	30.0	**3,880.0**
H2O	2017	1.9	1.7	1.7	1.5	0.1	1.7	1.4	1.6	1.6	1.6	1.5	1.2	**1,106.7**
OIL	2017	7.4	6.7	6.3	5.9	0.2	8.0	9.8	10.4	9.4	7.4	7.0	6.0	**2,579.6**

Licence **5600** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.07-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	28.0	31.0	29.9	31.0	30.0	31.0	31.0	29.6	31.0	29.4	30.8	**5,222.4**
H2O	2020	15.8	16.2	18.0	17.0	17.8	17.5	17.6	17.3	16.7	21.2	20.0	20.7	**2,041.0**
OIL	2020	23.7	24.3	27.4	26.1	26.9	25.9	26.2	27.0	26.5	24.9	23.0	23.6	**4,332.8**
DAY	2019	28.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	27.0	**4,861.7**
H2O	2019	5.0	11.9	13.5	12.6	13.2	17.4	20.3	20.0	15.9	17.9	16.9	15.1	**1,825.2**
OIL	2019	10.4	17.8	20.3	19.4	19.7	24.2	27.4	28.1	24.5	28.1	26.6	24.0	**4,027.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	23.0	31.0	30.0	28.0	30.0	31.0	**4,506.7**
H2O	2018	6.7	6.3	6.8	6.7	7.2	6.5	5.1	7.2	3.5	2.0	2.1	2.2	**1,645.5**
OIL	2018	14.2	12.3	13.3	12.9	13.8	12.7	10.2	14.0	13.9	12.8	13.9	14.8	**3,756.8**
DAY	2017	31.0	28.0	29.0	28.0	31.0	30.0	28.0	31.0	22.0	25.0	3.0	31.0	**4,154.7**
H2O	2017	9.0	8.3	8.1	8.0	8.9	9.2	3.8	3.9	2.6	3.1	0.4	4.3	**1,583.2**
OIL	2017	8.6	8.1	8.7	8.3	9.3	9.3	10.8	11.8	8.0	9.5	1.2	12.3	**3,598.0**

UWI **100.07-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	28.0	31.0	29.9	31.0	30.0	31.0	31.0	29.6	31.0	29.4	30.8	**5,222.4**
H2O	2020	9.2	9.4	10.5	9.9	10.4	10.3	10.3	10.1	9.8	12.2	11.4	11.8	**1,038.5**
OIL	2020	10.7	10.9	12.3	11.7	12.1	11.6	11.8	12.1	11.9	11.0	10.2	10.4	**2,184.5**
DAY	2019	28.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	27.0	**4,861.7**
H2O	2019	1.8	4.5	5.1	4.7	5.0	6.6	7.7	7.5	8.9	10.5	9.9	8.8	**913.2**
OIL	2019	4.8	8.0	9.2	8.8	9.0	10.8	12.3	12.6	11.0	12.6	11.9	10.8	**2,047.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	23.0	31.0	30.0	28.0	30.0	31.0	**4,506.7**
H2O	2018	3.4	3.1	3.5	3.3	3.6	3.2	2.6	3.6	1.9	1.2	1.2	1.3	**832.2**
OIL	2018	5.7	4.8	5.3	5.2	5.5	5.0	4.1	5.6	5.4	5.0	5.4	5.8	**1,926.0**
DAY	2017	31.0	28.0	29.0	28.0	31.0	30.0	28.0	31.0	22.0	25.0	3.0	31.0	**4,154.7**
H2O	2017	4.7	4.3	4.2	3.8	4.3	4.4	2.0	2.2	1.5	1.7	0.2	2.2	**800.3**
OIL	2017	4.1	3.8	4.1	3.9	4.3	4.3	4.9	5.5	3.7	4.4	0.5	5.6	**1,863.2**

Licence **5601** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	28.0	30.0	31.0	11.0	23.0	26.0	29.5	31.0	30.0	30.0	**5,255.5**

Manitoba Production
2017 To 2020

Licence **5601** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	29.5	28.9	28.6	41.7	45.9	14.9	34.8	42.0	43.7	40.4	37.9	31.1	**3,211.4**
OIL	2020	32.9	29.2	27.7	20.7	18.5	7.1	20.6	24.7	25.6	27.9	27.7	36.6	**17,397.1**
DAY	2019	27.0	28.0	29.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**4,926.0**
H2O	2019	27.5	23.8	26.7	30.0	35.6	37.3	40.1	40.1	36.1	36.5	34.3	30.3	**2,792.0**
OIL	2019	45.5	49.0	48.7	43.8	51.0	43.9	31.6	31.2	35.6	37.7	35.6	33.7	**17,097.9**
DAY	2018	30.0	28.0	29.0	30.0	28.0	30.0	31.0	31.0	30.0	29.0	27.0	31.0	**4,571.0**
H2O	2018	24.8	24.6	25.8	26.8	26.2	29.8	30.7	30.4	28.9	27.4	26.1	31.3	**2,393.7**
OIL	2018	65.6	61.2	59.9	61.0	54.9	57.2	58.4	59.0	57.3	55.2	52.8	57.5	**16,610.6**
DAY	2017	31.0	26.0	30.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,217.0**
H2O	2017	45.0	29.8	27.9	28.3	24.0	22.3	23.5	29.7	27.8	31.1	27.7	20.0	**2,060.9**
OIL	2017	119.0	90.6	96.0	95.8	87.0	85.4	83.2	76.8	70.2	70.9	68.7	71.7	**15,910.6**

Licence **5602** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	25.0	31.0	30.0	31.0	29.3	30.0	7.0	29.5	30.0	27.8	31.0	**5,399.6**
H2O	2020	23.3	16.3	20.6	31.7	34.8	35.6	40.8	10.7	32.8	37.4	29.0	26.0	**2,641.0**
OIL	2020	20.9	24.8	30.3	40.3	42.0	38.3	29.4	5.0	47.2	32.5	28.9	33.9	**13,271.2**
DAY	2019	28.0	28.0	28.0	30.0	29.0	30.0	28.0	29.0	28.0	31.0	28.0	31.0	**5,069.0**
H2O	2019	27.6	28.5	24.3	26.6	25.3	18.8	16.2	19.1	28.4	28.1	25.9	30.5	**2,302.0**
OIL	2019	25.2	25.0	28.1	27.4	26.8	34.6	30.5	28.8	17.5	24.7	20.7	15.5	**12,897.7**
DAY	2018	31.0	25.0	31.0	30.0	31.0	28.0	29.0	29.0	29.0	31.0	28.0	31.0	**4,721.0**
H2O	2018	20.6	19.5	25.6	24.6	29.1	25.7	38.2	39.0	17.7	27.6	14.9	11.9	**2,002.7**
OIL	2018	49.6	37.8	45.0	40.1	36.9	32.4	26.5	25.7	37.9	33.0	37.2	45.2	**12,592.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	28.0	31.0	**4,368.0**
H2O	2017	22.3	22.1	27.6	27.0	27.5	21.4	28.5	28.0	24.6	29.7	26.9	20.0	**1,708.3**
OIL	2017	59.5	47.0	44.9	43.0	45.8	47.8	50.4	49.4	43.8	41.0	40.3	48.9	**12,145.6**

Licence **5603** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	29.0	30.0	0.0	0.0	0.0	6.0	7.0	0.0	0.0	0.0	**5,187.0**
H2O	2020	40.2	39.9	40.8	47.5	0.0	0.0	0.0	11.1	12.3	0.0	0.0	0.0	**3,424.0**
OIL	2020	9.5	4.9	4.8	4.2	0.0	0.0	0.0	0.8	1.0	0.0	0.0	0.0	**13,821.8**
DAY	2019	23.0	28.0	30.0	29.0	30.0	25.0	31.0	28.0	30.0	31.0	28.0	31.0	**5,055.0**
H2O	2019	35.4	42.8	46.9	45.7	40.7	35.2	36.7	31.1	32.5	38.4	38.4	42.0	**3,232.2**
OIL	2019	10.0	10.6	11.5	10.8	4.8	3.7	5.9	13.6	16.6	13.7	9.2	11.1	**13,796.6**
DAY	2018	31.0	27.0	30.0	29.0	31.0	29.0	30.0	31.0	30.0	28.0	27.0	31.0	**4,711.0**
H2O	2018	21.7	16.2	18.8	31.9	34.0	35.4	37.5	51.3	53.7	29.0	33.0	46.5	**2,766.4**
OIL	2018	46.9	41.1	40.7	26.2	27.5	11.3	13.5	16.7	16.2	28.5	21.5	15.4	**13,675.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**4,357.0**
H2O	2017	92.1	66.2	42.1	41.1	38.8	34.4	37.8	41.2	38.5	40.4	39.5	22.7	**2,357.4**
OIL	2017	48.0	41.2	41.6	39.9	36.8	32.8	33.5	33.6	28.7	30.4	27.4	38.5	**13,369.6**

Licence **5604** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	20.0	29.0	31.0	23.0	31.0	10.9	0.0	0.0	0.0	31.0	30.0	31.0	**5,022.9**
H2O	2020	15.4	22.4	24.8	18.0	24.0	6.0	0.0	0.0	0.0	17.2	18.7	21.2	**3,019.3**
OIL	2020	17.9	28.4	31.4	22.2	28.4	7.1	0.0	0.0	0.0	21.7	21.9	23.9	**10,210.3**
DAY	2019	12.0	28.0	24.0	30.0	23.0	28.0	23.0	26.0	30.0	25.0	23.0	31.0	**4,786.0**

Manitoba Production
2017 To 2020

Licence **5604** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	9.6	25.0	21.8	27.6	22.1	27.0	20.2	23.4	24.6	20.6	19.2	29.4	**2,851.6**
OIL	2019	7.8	17.8	15.1	18.3	14.5	16.4	14.3	16.3	18.8	16.0	14.7	22.7	**10,007.4**
DAY	2018	27.0	21.0	27.0	25.0	27.0	24.0	27.0	25.0	30.0	29.0	24.0	27.0	**4,483.0**
H2O	2018	6.5	5.2	6.1	4.5	4.8	2.5	1.5	1.3	35.7	166.4	3.9	14.8	**2,581.1**
OIL	2018	52.7	41.5	52.4	45.4	37.2	21.9	22.8	23.5	30.4	37.6	45.6	34.0	**9,814.7**
DAY	2017	18.0	28.0	25.0	24.0	28.0	25.0	26.0	27.0	27.0	25.0	22.0	26.0	**4,170.0**
H2O	2017	1.3	2.0	1.8	1.9	2.3	1.9	2.3	2.8	5.4	6.5	5.9	7.1	**2,327.9**
OIL	2017	21.1	33.2	29.6	34.0	42.2	37.4	41.2	48.3	47.2	45.1	39.9	51.3	**9,369.7**

Licence **5605** Well Name **Sinclair Unit No. 13 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	18.0	25.0	31.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,243.0**
H2O	2020	15.4	20.4	25.6	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,724.3**
OIL	2020	3.2	3.5	4.0	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,046.1**
DAY	2019	31.0	27.0	31.0	30.0	31.0	30.0	31.0	13.0	13.0	31.0	30.0	31.0	**4,161.0**
H2O	2019	22.2	22.6	22.7	19.3	22.4	26.8	25.6	11.4	18.2	26.7	24.0	22.2	**3,658.1**
OIL	2019	3.5	3.5	5.0	5.6	4.2	3.6	4.0	2.1	2.4	4.2	3.7	4.5	**2,034.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	31.0	17.0	16.0	31.0	30.0	31.0	**3,832.0**
H2O	2018	35.8	28.8	31.3	27.4	29.1	27.8	28.3	12.0	22.5	28.7	26.0	24.8	**3,394.0**
OIL	2018	5.3	5.5	5.9	5.2	3.9	3.5	3.8	4.1	2.7	5.2	3.8	3.9	**1,987.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	30.0	30.0	28.0	31.0	**3,496.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.4	69.5	53.5	41.8	39.3	**3,071.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.9	3.8	4.0	3.9	**1,935.0**

UWI **100.03-33-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	18.0	25.0	31.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,338.0**
H2O	2020	16.0	21.3	26.7	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,660.3**
OIL	2020	5.4	5.8	6.8	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**827.0**
DAY	2019	31.0	27.0	31.0	30.0	31.0	30.0	31.0	13.0	13.0	31.0	30.0	31.0	**1,256.0**
H2O	2019	23.2	23.6	23.7	20.1	23.3	27.9	26.7	11.9	18.9	27.9	25.1	23.1	**1,591.3**
OIL	2019	5.9	6.0	8.6	9.5	7.1	6.2	6.7	3.6	4.0	7.0	6.4	7.7	**806.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	31.0	17.0	16.0	31.0	30.0	31.0	**927.0**
H2O	2018	37.5	30.1	32.7	28.6	30.5	29.1	29.6	12.6	23.5	30.0	27.1	26.0	**1,315.9**
OIL	2018	9.1	9.2	10.1	8.8	6.7	5.9	6.5	6.9	4.5	8.8	6.4	6.5	**728.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	30.0	30.0	28.0	31.0	**591.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	72.6	55.9	43.6	41.1	**978.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.6	6.4	6.7	6.5	**638.8**

Licence **5607** Well Name **Ebor Unit No. 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-06-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	21.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	8.5	0.0	**4,507.5**
H2O	2020	0.0	0.0	7.6	2.5	0.0	0.0	0.0	0.0	0.0	0.0	4.3	0.0	**1,671.4**
OIL	2020	0.0	0.0	14.0	4.5	0.0	0.0	0.0	0.0	0.0	0.0	8.0	0.0	**2,841.5**
DAY	2019	21.0	0.0	5.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	22.0	9.0	**4,470.0**
H2O	2019	5.0	0.0	2.8	8.5	7.3	7.2	6.2	6.2	6.1	6.0	5.2	1.6	**1,657.0**
OIL	2019	10.7	0.0	5.8	18.0	15.7	14.0	13.2	13.2	10.5	11.0	9.5	3.1	**2,815.0**
DAY	2018	15.0	0.0	0.0	0.0	29.0	30.0	31.0	31.0	30.0	31.0	25.0	30.0	**4,199.0**
H2O	2018	4.5	0.0	0.0	0.0	12.5	10.0	7.7	7.9	5.6	9.5	6.0	6.4	**1,594.9**
OIL	2018	9.7	0.0	0.0	0.0	24.7	15.8	16.4	15.4	16.7	12.2	12.6	13.6	**2,690.3**

Manitoba Production
2017 To 2020

Licence **5607** Well Name **Ebor Unit No. 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-06-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	17.0	18.0	21.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	14.0	4.0	**3,947.0**
H2O	2017	6.0	5.6	6.8	7.4	6.8	6.7	7.0	5.8	6.0	6.0	3.7	1.0	**1,524.8**
OIL	2017	11.2	10.8	13.1	14.2	13.1	12.9	13.3	12.4	12.7	12.9	8.0	2.0	**2,553.2**

UWI **100.01-06-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	21.0	8.0	0.0	0.0	0.0	0.0	0.0	1.0	8.5	0.0	**4,205.5**
H2O	2020	0.0	0.0	3.5	1.1	0.0	0.0	0.0	0.0	0.0	0.1	2.0	0.0	**1,166.0**
OIL	2020	0.0	0.0	7.4	2.4	0.0	0.0	0.0	0.0	0.0	0.4	4.2	0.0	**2,320.4**
DAY	2019	21.0	0.0	5.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	22.0	9.0	**4,167.0**
H2O	2019	2.3	0.0	1.2	3.9	3.4	3.2	2.8	2.8	2.8	2.7	2.3	0.7	**1,159.3**
OIL	2019	3.5	0.0	2.0	5.9	5.1	4.6	4.3	4.3	5.4	5.8	5.0	1.6	**2,306.0**
DAY	2018	15.0	0.0	0.0	0.0	29.0	30.0	31.0	31.0	30.0	31.0	25.0	30.0	**3,896.0**
H2O	2018	2.1	0.0	0.0	0.0	5.7	4.6	3.5	3.6	2.6	4.3	2.7	2.9	**1,131.2**
OIL	2018	3.2	0.0	0.0	0.0	8.1	5.1	5.4	5.1	5.4	4.0	4.2	4.5	**2,258.5**
DAY	2017	17.0	18.0	21.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	14.0	4.0	**3,644.0**
H2O	2017	2.4	2.4	2.9	3.1	2.9	2.8	3.0	2.7	2.7	2.8	1.7	0.4	**1,099.2**
OIL	2017	4.9	4.7	5.8	6.2	5.7	5.6	5.7	4.1	4.1	4.3	2.6	0.6	**2,213.5**

Licence **5608** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	30.0	31.0	11.0	0.0	16.7	29.5	31.0	27.0	31.0	**5,247.7**
H2O	2020	39.5	35.5	37.9	38.0	47.9	22.0	0.0	33.5	56.6	56.2	60.1	70.3	**4,136.9**
OIL	2020	17.2	17.2	17.6	17.5	11.4	1.1	0.0	2.9	6.8	6.9	1.6	1.1	**9,230.1**
DAY	2019	29.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,950.5**
H2O	2019	8.6	8.7	27.4	28.0	44.6	44.7	36.6	32.2	30.6	42.5	43.0	43.9	**3,639.4**
OIL	2019	42.6	36.4	37.0	33.9	17.7	16.8	20.5	22.3	21.9	15.9	14.9	16.3	**9,128.8**
DAY	2018	31.0	28.0	28.0	30.0	31.0	30.0	29.0	29.0	30.0	29.0	30.0	28.0	**4,590.5**
H2O	2018	28.9	27.5	27.4	28.7	29.2	27.2	32.2	35.4	28.6	24.0	20.5	14.9	**3,248.6**
OIL	2018	30.3	27.3	26.9	27.2	25.1	22.9	19.9	19.2	23.5	24.4	27.0	31.0	**8,832.6**
DAY	2017	23.0	28.0	29.0	30.0	29.0	28.0	31.0	28.0	28.0	29.0	28.0	31.0	**4,237.5**
H2O	2017	22.2	18.8	23.5	33.5	33.4	31.8	36.4	24.5	21.3	30.4	30.2	26.1	**2,924.1**
OIL	2017	27.6	40.6	37.1	26.7	22.7	20.2	22.2	27.7	28.0	30.7	29.5	31.3	**8,527.9**

Licence **5609** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	27.0	29.0	31.0	11.0	29.0	31.0	30.0	31.0	30.0	31.0	**5,308.5**
H2O	2020	29.0	31.0	26.4	28.3	34.8	13.4	29.0	22.9	16.0	15.7	21.4	31.1	**2,265.1**
OIL	2020	28.7	27.0	24.4	25.7	27.2	9.3	42.3	39.4	27.7	28.0	25.7	24.5	**15,409.7**
DAY	2019	31.0	28.0	31.0	30.0	25.0	30.0	31.0	28.0	30.0	29.0	30.0	31.0	**4,970.5**
H2O	2019	10.9	9.4	10.1	12.1	11.7	14.6	13.9	13.5	19.0	20.8	27.2	28.1	**1,966.1**
OIL	2019	49.8	46.1	50.6	46.1	37.5	44.1	47.5	40.4	30.9	31.5	36.3	36.7	**15,079.8**
DAY	2018	29.0	28.0	31.0	27.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**4,616.5**
H2O	2018	19.2	17.6	17.0	14.7	17.0	16.3	16.5	14.9	10.6	10.9	10.7	10.5	**1,774.8**
OIL	2018	45.8	40.7	38.2	33.1	37.4	37.3	36.3	47.8	57.6	59.5	57.1	51.5	**14,582.3**
DAY	2017	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**4,258.5**
H2O	2017	4.3	4.3	4.9	4.7	13.3	12.7	16.4	16.8	18.0	19.7	19.1	18.2	**1,598.9**
OIL	2017	69.9	62.6	69.2	66.2	53.0	51.3	51.5	51.4	46.5	48.7	47.0	43.8	**14,040.0**

Licence **5610** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **5610** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	19.0	29.0	27.0	30.0	31.0	11.0	29.0	31.0	29.5	28.0	28.8	31.0	**5,240.0**
H2O	2020	12.3	20.1	19.3	21.7	23.2	8.7	16.2	19.4	22.6	20.2	19.6	21.1	**1,455.2**
OIL	2020	18.5	26.4	23.4	25.7	26.0	8.1	41.7	46.1	37.0	34.2	19.1	20.1	**10,715.7**
DAY	2019	28.0	21.0	26.0	28.0	28.0	28.0	29.0	31.0	23.0	29.0	30.0	29.0	**4,915.7**
H2O	2019	12.8	9.8	12.4	20.7	21.7	2.9	6.5	13.6	11.7	16.1	16.6	16.1	**1,230.8**
OIL	2019	47.3	29.0	32.9	26.5	24.8	35.0	34.4	32.1	23.0	28.8	29.8	27.9	**10,389.4**
DAY	2018	31.0	28.0	31.0	22.0	31.0	29.0	31.0	31.0	30.0	28.0	29.0	30.0	**4,585.7**
H2O	2018	11.1	9.8	6.4	4.4	5.7	4.7	4.9	5.6	24.2	18.3	7.1	9.8	**1,069.9**
OIL	2018	34.5	31.5	34.4	24.2	35.7	36.4	40.0	39.0	14.9	18.1	34.0	42.9	**10,017.9**
DAY	2017	17.0	26.0	28.0	28.0	31.0	28.0	31.0	28.0	30.0	29.0	30.0	29.0	**4,234.7**
H2O	2017	3.4	5.1	5.5	5.3	5.7	4.4	2.5	2.3	2.1	7.8	14.8	10.9	**957.9**
OIL	2017	24.5	37.1	40.2	52.9	58.9	49.8	43.5	38.3	38.4	32.0	26.4	31.0	**9,632.3**

Licence **5611** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	25.0	31.0	30.0	31.0	27.0	0.0	13.0	29.5	31.0	30.0	31.0	**5,402.2**
H2O	2020	3.0	4.6	6.5	6.3	6.8	6.4	0.0	5.5	12.2	11.8	3.1	3.2	**1,482.9**
OIL	2020	55.9	46.0	56.3	53.5	54.3	42.0	0.0	21.2	48.9	50.1	51.0	51.6	**15,627.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,092.7**
H2O	2019	6.9	7.4	8.7	6.4	6.3	4.1	4.1	4.9	4.0	3.5	3.4	3.5	**1,413.5**
OIL	2019	61.8	56.6	62.3	57.0	58.6	59.5	63.7	61.2	59.4	61.3	59.5	60.4	**15,097.0**
DAY	2018	31.0	26.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	31.0	26.0	31.0	**4,727.7**
H2O	2018	7.5	7.7	20.4	18.3	3.0	2.4	2.2	7.4	11.2	10.0	5.5	6.3	**1,350.3**
OIL	2018	75.1	63.8	76.4	71.3	48.9	49.5	50.0	46.4	80.2	78.5	55.4	66.1	**14,375.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**4,371.7**
H2O	2017	5.0	4.3	5.6	19.5	19.9	15.7	2.5	12.7	5.1	5.1	4.8	6.8	**1,248.4**
OIL	2017	86.6	77.9	82.4	108.6	113.0	97.6	43.7	79.2	89.3	90.7	83.6	77.2	**13,614.1**

Licence **5612** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	28.0	30.0	31.0	11.0	29.0	31.0	29.5	31.0	29.8	31.0	**5,397.0**
H2O	2020	13.4	20.3	12.2	8.5	9.0	3.5	5.0	6.0	10.2	9.4	4.1	4.2	**1,348.0**
OIL	2020	27.1	18.1	25.9	32.4	33.1	11.3	42.0	49.1	42.1	42.0	32.6	33.2	**10,926.8**
DAY	2019	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**5,057.7**
H2O	2019	9.2	5.1	5.7	12.1	13.1	13.1	9.7	7.2	6.8	6.2	5.2	11.8	**1,242.2**
OIL	2019	40.8	32.5	36.2	32.5	33.4	31.9	36.3	37.4	36.6	35.6	30.3	33.2	**10,537.9**
DAY	2018	26.0	28.0	28.0	30.0	31.0	29.0	27.0	28.0	30.0	28.0	29.0	31.0	**4,696.7**
H2O	2018	17.2	19.1	16.3	3.8	4.0	3.2	1.6	2.2	3.1	3.4	6.1	9.6	**1,137.0**
OIL	2018	19.4	21.2	21.2	22.4	23.0	15.0	12.6	13.3	14.5	9.2	21.4	44.1	**10,121.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,351.7**
H2O	2017	2.4	2.0	3.4	4.1	8.5	8.7	7.6	3.2	5.1	1.4	1.2	18.9	**1,047.4**
OIL	2017	39.4	35.3	25.8	16.7	19.0	18.6	21.7	36.3	40.9	19.7	18.3	22.7	**9,883.9**

Licence **5613** Well Name **Sinclair Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,433.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,531.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**542.4**

Manitoba Production
2017 To 2020

Licence **5613** Well Name **Sinclair Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,433.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,531.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**542.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,433.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,531.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**542.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,433.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,531.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**542.4**

Licence **5615** Well Name **Waskada Unit No. 23** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,043.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**547.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,009.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,043.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**547.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,009.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,043.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**547.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,009.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,043.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.5**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**547.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,009.4**

Licence **5616** Well Name **Waskada Unit No. 23** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,484.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**861.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,724.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,484.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**861.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,724.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,484.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.6**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**861.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,724.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,484.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.6**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**861.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,724.9**

Licence **5617** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Manitoba Production
2017 To 2020

Licence **5617** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.5	31.0	29.8	29.0	**5,249.5**
H2O	2020	14.8	20.8	18.8	16.6	17.7	19.8	21.3	18.6	16.5	16.6	16.2	19.0	**2,608.9**
OIL	2020	39.5	31.9	35.0	34.1	34.9	31.9	31.0	28.2	27.3	28.5	27.2	23.9	**17,257.7**
DAY	2019	27.0	9.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**4,886.2**
H2O	2019	13.2	4.4	15.5	15.3	29.0	24.1	18.1	17.9	22.8	23.6	22.8	18.5	**2,392.2**
OIL	2019	15.3	5.3	18.2	17.4	34.9	40.1	47.9	43.2	35.5	37.2	36.1	39.0	**16,884.3**
DAY	2018	30.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**4,546.2**
H2O	2018	23.7	20.4	21.1	10.1	8.7	4.3	4.5	5.5	8.3	26.4	18.4	13.9	**2,167.0**
OIL	2018	60.2	56.1	61.7	63.1	57.2	46.5	47.6	55.0	60.7	38.9	24.0	16.8	**16,514.2**
DAY	2017	31.0	27.0	26.0	27.0	29.0	28.0	29.0	31.0	27.0	31.0	27.0	31.0	**4,185.2**
H2O	2017	16.6	14.6	31.9	33.5	14.1	9.5	10.9	17.7	10.8	13.0	18.1	22.8	**2,001.7**
OIL	2017	66.9	58.0	64.7	66.8	56.9	57.7	58.1	57.3	50.2	57.3	42.9	56.8	**15,926.4**

Licence **5618** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	25.0	29.0	28.0	30.0	31.0	11.0	28.0	31.0	29.5	31.0	29.0	27.0	**5,072.5**
H2O	2020	14.8	17.2	13.7	13.0	14.3	4.1	9.3	10.0	8.1	7.9	7.5	6.1	**1,376.5**
OIL	2020	19.7	22.9	21.4	22.3	22.3	9.7	26.2	28.1	24.2	24.7	23.0	21.9	**9,240.9**
DAY	2019	18.0	28.0	24.0	24.0	25.0	23.0	29.0	24.0	24.0	31.0	27.0	29.0	**4,743.0**
H2O	2019	2.9	4.6	4.2	4.3	4.5	4.3	4.9	5.3	6.7	8.9	7.6	13.8	**1,250.5**
OIL	2019	11.4	17.2	14.7	14.6	15.3	13.8	18.3	14.8	20.0	27.2	23.2	19.4	**8,974.5**
DAY	2018	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,437.0**
H2O	2018	4.0	3.2	3.7	3.7	4.0	2.6	2.5	2.6	2.5	3.4	4.5	5.7	**1,178.5**
OIL	2018	42.7	37.6	43.3	40.0	40.5	41.4	42.6	42.4	41.4	16.8	14.2	23.0	**8,764.6**
DAY	2017	31.0	26.0	18.0	30.0	31.0	30.0	31.0	27.0	30.0	29.0	30.0	29.0	**4,073.0**
H2O	2017	8.3	9.9	14.4	24.2	35.4	38.2	37.1	5.1	4.3	6.7	6.6	5.1	**1,136.1**
OIL	2017	67.5	46.1	9.4	15.5	8.4	4.0	7.3	33.4	52.2	44.6	41.0	39.4	**8,338.7**

Licence **5619** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	27.0	9.0	29.0	0.0	0.0	0.0	2.0	0.0	31.0	29.0	31.0	**5,104.0**
H2O	2020	12.6	2.4	0.8	2.6	0.0	0.0	0.0	0.2	0.0	2.9	2.7	3.0	**1,279.0**
OIL	2020	14.9	14.2	4.7	14.9	0.0	0.0	0.0	1.0	0.0	15.4	14.4	32.2	**11,962.4**
DAY	2019	31.0	28.0	30.0	30.0	31.0	27.0	31.0	31.0	30.0	29.0	30.0	30.0	**4,916.0**
H2O	2019	7.7	4.6	2.3	2.3	9.6	8.2	7.8	7.2	2.8	2.7	2.8	9.9	**1,251.8**
OIL	2019	29.9	30.5	36.3	35.5	15.4	21.0	32.5	32.6	35.3	34.6	35.8	25.6	**11,850.7**
DAY	2018	30.0	23.0	30.0	29.0	29.0	30.0	25.0	26.0	28.0	31.0	28.0	28.0	**4,558.0**
H2O	2018	4.1	9.5	17.5	10.5	11.7	17.0	14.4	11.7	6.3	10.8	7.9	6.8	**1,183.9**
OIL	2018	47.7	33.7	41.3	39.1	40.2	49.2	40.6	38.8	35.7	37.8	29.5	27.2	**11,485.7**
DAY	2017	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	22.0	21.0	**4,221.0**
H2O	2017	1.4	1.7	14.6	14.8	7.2	4.6	5.5	7.7	4.3	3.0	2.0	2.4	**1,055.7**
OIL	2017	23.0	24.9	152.1	151.2	84.9	65.5	61.8	55.5	51.7	53.8	36.1	33.7	**11,024.9**

Licence **5620** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	23.0	31.0	29.5	31.0	30.0	31.0	**5,277.2**
H2O	2020	4.6	7.5	6.1	4.8	5.3	2.3	6.5	11.4	11.0	10.9	10.1	5.5	**1,613.8**
OIL	2020	28.7	22.1	24.3	23.8	23.8	7.3	19.1	29.9	30.1	30.9	28.2	15.5	**10,378.6**

Manitoba Production
2017 To 2020

Licence **5620** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	30.0	28.0	31.0	6.0	1.0	0.0	2.0	31.0	30.0	31.0	30.0	31.0	**4,938.7**
H2O	2019	7.4	9.5	11.2	1.3	0.2	0.0	0.4	11.4	7.6	8.3	10.2	8.9	**1,527.8**
OIL	2019	25.3	19.8	22.8	6.3	1.0	0.0	2.2	32.4	35.1	34.9	25.4	26.6	**10,094.9**
DAY	2018	28.0	28.0	31.0	26.0	31.0	30.0	31.0	28.0	29.0	30.0	28.0	31.0	**4,687.7**
H2O	2018	7.7	7.6	5.4	3.1	2.6	2.4	2.1	1.3	1.3	2.2	7.0	5.5	**1,451.4**
OIL	2018	33.2	33.8	42.9	36.6	43.8	43.1	42.2	41.0	49.3	47.3	26.0	31.9	**9,863.1**
DAY	2017	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	30.0	31.0	**4,336.7**
H2O	2017	2.5	2.3	3.9	5.6	6.4	6.0	3.9	1.4	14.9	15.2	11.5	11.2	**1,403.2**
OIL	2017	40.2	38.4	37.6	35.4	37.1	35.8	30.6	24.4	35.7	47.6	45.3	44.5	**9,392.0**

Licence **5621** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	20.0	26.0	30.0	30.0	31.0	11.0	0.0	15.8	28.5	31.0	28.0	18.0	**5,063.0**
H2O	2020	2.5	2.1	1.8	1.8	1.9	0.5	0.0	3.2	6.9	7.0	6.5	4.5	**1,448.0**
OIL	2020	17.3	19.4	20.6	19.5	18.1	6.7	0.0	12.4	24.2	25.6	21.8	7.4	**7,077.7**
DAY	2019	28.0	14.0	23.0	30.0	31.0	30.0	31.0	27.0	30.0	28.0	30.0	24.0	**4,793.7**
H2O	2019	4.3	1.6	3.8	12.0	8.0	5.2	4.3	3.2	5.3	4.6	3.7	3.0	**1,409.3**
OIL	2019	18.4	10.1	15.6	12.9	18.3	20.5	21.6	19.6	30.5	26.7	16.9	15.8	**6,884.7**
DAY	2018	19.0	15.0	31.0	30.0	29.0	30.0	28.0	29.0	30.0	31.0	30.0	31.0	**4,467.7**
H2O	2018	1.2	1.1	3.7	2.5	1.3	1.3	1.5	12.3	10.7	12.1	7.3	7.0	**1,350.3**
OIL	2018	18.7	14.9	29.1	26.0	22.7	23.9	20.8	20.4	18.7	17.7	18.0	19.7	**6,657.8**
DAY	2017	31.0	26.0	29.0	28.0	31.0	28.0	31.0	31.0	29.0	29.0	28.0	28.0	**4,134.7**
H2O	2017	4.6	3.7	3.8	4.2	4.8	4.1	4.5	4.5	3.6	30.5	33.9	29.8	**1,288.3**
OIL	2017	22.4	18.6	24.1	21.3	22.9	20.3	21.7	21.2	23.1	17.4	14.8	16.6	**6,407.2**

Licence **5622** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	19.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.5	27.4	**5,301.6**
H2O	2020	3.2	6.0	6.8	6.6	7.2	7.8	7.8	7.8	7.2	7.0	6.8	6.3	**1,825.5**
OIL	2020	19.9	37.7	41.4	39.3	40.1	35.1	36.5	36.6	35.8	36.1	34.2	29.9	**8,541.5**
DAY	2019	31.0	25.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,952.7**
H2O	2019	7.5	6.2	7.1	8.4	9.7	9.8	9.2	9.1	6.2	6.4	5.9	5.4	**1,745.0**
OIL	2019	29.7	25.4	28.8	30.0	32.5	31.0	32.4	30.8	29.7	31.1	30.2	31.2	**8,118.9**
DAY	2018	31.0	17.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**4,593.7**
H2O	2018	6.5	3.7	5.3	3.8	5.7	9.3	8.6	6.4	4.7	5.2	5.4	5.6	**1,654.1**
OIL	2018	36.0	20.0	34.1	30.3	31.9	33.3	32.3	34.0	37.2	37.2	34.5	33.6	**7,756.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**4,240.7**
H2O	2017	4.8	3.7	4.2	4.1	9.6	9.6	6.4	5.8	4.5	5.6	5.5	6.4	**1,583.9**
OIL	2017	45.5	40.0	44.6	42.8	36.8	36.1	39.4	38.4	29.7	38.0	36.2	35.7	**7,361.7**

Licence **5623** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	24.0	26.0	31.0	30.0	0.0	0.0	0.0	15.8	29.5	30.8	30.0	31.0	**5,108.3**
H2O	2020	2.9	6.3	28.9	28.4	0.0	0.0	0.0	17.0	30.3	29.9	29.4	25.0	**2,143.3**
OIL	2020	7.5	7.5	1.8	1.7	0.0	0.0	0.0	1.0	1.7	1.8	1.7	3.5	**3,644.6**
DAY	2019	28.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**4,860.2**
H2O	2019	13.1	13.6	13.6	9.3	9.7	9.7	6.3	3.8	5.3	5.5	4.6	4.0	**1,945.2**
OIL	2019	5.8	5.6	5.8	9.2	9.6	9.1	11.4	12.6	10.1	10.6	10.1	8.4	**3,616.4**

Manitoba Production
2017 To 2020

Licence **5623** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,506.2**
H2O	2018	8.8	8.1	10.7	10.1	11.1	11.8	7.1	6.1	6.0	13.9	15.7	13.4	**1,846.7**
OIL	2018	11.6	10.6	9.8	9.3	8.9	7.6	12.4	13.1	12.8	5.8	4.1	7.1	**3,508.1**
DAY	2017	16.0	28.0	31.0	21.0	29.0	30.0	31.0	28.0	23.0	31.0	30.0	31.0	**4,141.2**
H2O	2017	5.6	3.2	3.5	2.4	10.6	6.6	11.6	9.3	21.1	9.8	9.0	8.6	**1,723.9**
OIL	2017	6.4	18.5	20.5	13.7	11.2	17.4	7.2	9.4	7.5	10.3	10.5	11.5	**3,395.0**

Licence **5625** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	21.0	30.0	31.0	30.0	31.0	31.0	29.5	29.0	29.8	31.0	**5,203.0**
H2O	2020	22.3	17.2	9.0	4.5	4.8	5.1	6.2	6.3	5.5	4.8	3.1	3.2	**1,913.2**
OIL	2020	45.2	32.8	29.7	56.7	56.0	35.2	38.0	36.7	32.1	30.9	32.0	32.6	**10,893.2**
DAY	2019	30.0	28.0	29.0	29.0	31.0	30.0	28.0	31.0	30.0	1.0	29.0	31.0	**4,849.7**
H2O	2019	6.2	8.2	8.6	2.2	2.1	2.1	1.2	0.6	0.6	0.0	4.2	25.5	**1,821.2**
OIL	2019	31.2	30.0	31.1	29.8	31.8	30.3	29.5	31.8	31.2	1.1	31.9	49.1	**10,435.3**
DAY	2018	31.0	25.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	28.0	31.0	**4,522.7**
H2O	2018	11.2	4.6	5.4	4.2	4.3	2.5	4.3	3.8	2.4	2.4	3.6	6.1	**1,759.7**
OIL	2018	32.0	26.8	32.9	29.6	30.1	37.2	39.7	39.8	39.8	38.0	31.0	32.6	**10,076.5**
DAY	2017	31.0	28.0	29.0	30.0	31.0	30.0	31.0	28.0	30.0	30.0	30.0	28.0	**4,164.7**
H2O	2017	6.6	5.8	6.6	7.3	3.7	2.7	3.8	18.1	37.8	2.4	2.4	15.2	**1,704.9**
OIL	2017	38.9	35.0	36.2	37.5	47.2	48.0	46.1	25.5	13.6	44.1	44.2	27.6	**9,667.0**

Licence **5626** Well Name **Surge Souris Hartney HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-16-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,904.1**
H2O	2020	136.7	130.2	34.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,527.8**
OIL	2020	13.5	12.9	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,603.0**
DAY	2019	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,834.1**
H2O	2019	139.4	140.3	139.8	140.5	142.8	135.5	145.7	133.7	132.8	131.8	131.4	140.0	**18,226.2**
OIL	2019	13.8	13.8	13.9	13.9	14.1	13.4	14.4	14.3	14.7	14.7	14.6	14.1	**6,572.3**
DAY	2018	30.0	28.0	31.0	4.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	28.0	**4,477.1**
H2O	2018	150.9	125.3	139.9	19.7	204.9	149.3	143.5	145.5	140.9	146.1	135.2	130.5	**16,572.5**
OIL	2018	18.6	15.5	17.3	2.3	22.8	16.5	16.0	16.2	15.6	14.5	13.4	12.9	**6,402.6**
DAY	2017	31.0	24.0	27.0	11.0	11.0	26.0	31.0	31.0	30.0	31.0	30.0	29.0	**4,144.1**
H2O	2017	124.2	115.6	139.4	61.6	80.6	181.1	153.4	144.2	140.0	141.4	134.3	131.9	**14,940.8**
OIL	2017	27.2	18.7	19.0	9.4	11.0	24.7	23.6	19.5	17.6	17.9	16.9	16.7	**6,221.0**

Licence **5627** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	19.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,261.0**
H2O	2020	4.9	3.0	5.5	6.0	5.5	3.3	5.2	6.4	7.3	10.7	10.6	6.4	**1,614.7**
OIL	2020	54.6	33.9	61.4	67.7	59.1	47.9	42.8	44.8	45.1	45.3	43.7	43.5	**17,023.1**
DAY	2019	31.0	28.0	31.0	30.0	30.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,905.0**
H2O	2019	3.8	3.0	4.3	4.3	5.0	5.2	5.1	5.3	5.3	9.3	6.3	5.7	**1,539.9**
OIL	2019	56.9	51.7	58.8	55.7	66.2	66.8	74.9	77.3	81.2	64.4	52.2	52.3	**16,433.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,544.0**
H2O	2018	6.9	4.9	4.9	4.5	4.4	4.1	4.5	4.6	5.0	5.6	6.0	6.1	**1,477.3**
OIL	2018	85.3	78.8	81.1	75.7	74.1	72.9	78.3	77.9	66.3	64.9	57.9	60.1	**15,674.9**

Manitoba Production
2017 To 2020

Licence **5627** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,179.0**
H2O	2017	9.7	7.1	8.0	17.5	19.3	12.5	11.7	10.1	9.6	6.5	8.7	7.5	**1,415.8**
OIL	2017	112.2	99.6	115.0	106.9	107.5	96.6	98.6	92.9	83.6	91.0	81.8	83.0	**14,801.6**

Licence **5628** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	28.0	30.0	31.0	11.0	0.0	18.7	29.5	31.0	29.0	31.0	**5,232.2**
H2O	2020	41.3	39.9	41.8	45.0	45.2	16.7	0.0	31.8	54.6	53.7	50.8	71.0	**3,704.4**
OIL	2020	19.9	18.7	17.5	18.5	19.3	6.6	0.0	12.7	22.7	21.1	19.5	29.7	**15,275.5**
DAY	2019	29.0	27.0	28.0	30.0	21.0	29.0	31.0	31.0	27.0	31.0	28.0	28.0	**4,933.0**
H2O	2019	43.0	40.8	43.2	46.9	33.0	47.5	45.9	44.1	25.7	47.8	55.2	51.1	**3,212.6**
OIL	2019	21.0	19.3	20.3	21.3	15.0	20.3	22.9	21.7	11.9	17.9	17.2	17.3	**15,069.3**
DAY	2018	31.0	28.0	29.0	30.0	28.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**4,593.0**
H2O	2018	29.7	37.8	37.9	38.4	37.0	38.7	40.6	40.8	36.0	39.9	39.1	39.8	**2,688.4**
OIL	2018	44.4	33.2	37.7	39.6	29.3	27.5	28.2	27.9	26.9	30.1	26.7	27.8	**14,843.2**
DAY	2017	31.0	25.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	29.0	28.0	25.0	**4,235.0**
H2O	2017	26.6	11.1	4.5	17.5	24.7	22.3	28.1	34.6	32.4	36.6	36.3	24.3	**2,232.7**
OIL	2017	54.5	36.3	75.7	43.0	33.4	26.1	35.0	46.7	42.3	31.1	32.6	35.2	**14,463.9**

Licence **5629** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	24.0	31.0	30.0	31.0	11.0	0.0	18.7	30.0	31.0	29.0	31.0	**5,304.7**
H2O	2020	14.9	11.4	15.2	14.8	25.7	10.3	0.0	15.5	27.5	26.8	25.4	26.6	**2,488.9**
OIL	2020	16.8	13.2	17.0	16.2	7.3	2.6	0.0	9.5	16.2	16.2	15.1	17.1	**10,223.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,007.0**
H2O	2019	6.9	6.1	6.4	7.3	10.4	10.4	9.8	4.8	3.9	9.6	13.3	16.9	**2,274.8**
OIL	2019	24.1	22.8	25.9	23.7	21.8	20.7	22.5	26.2	25.8	22.2	18.0	15.4	**10,076.3**
DAY	2018	31.0	28.0	31.0	30.0	25.0	17.0	31.0	28.0	30.0	31.0	30.0	31.0	**4,642.0**
H2O	2018	13.0	6.6	8.1	9.0	7.5	4.9	9.0	9.8	11.5	8.7	8.5	7.6	**2,169.0**
OIL	2018	25.4	33.7	33.3	24.3	19.9	13.8	24.6	20.8	21.8	25.5	24.5	24.8	**9,807.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,299.0**
H2O	2017	7.3	6.4	10.6	11.3	12.6	9.7	11.7	13.2	12.0	12.6	13.3	14.7	**2,064.8**
OIL	2017	48.7	43.7	29.4	26.0	27.1	24.5	23.3	22.2	21.2	23.3	21.6	21.2	**9,514.8**

Licence **5630** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	23.0	29.0	31.0	30.0	0.0	0.0	0.0	18.7	29.5	30.8	29.0	29.0	**5,128.0**
H2O	2020	13.8	18.0	24.3	23.9	0.0	0.0	0.0	30.8	69.4	68.6	65.3	46.7	**2,707.8**
OIL	2020	5.5	6.7	4.9	4.6	0.0	0.0	0.0	5.3	12.5	12.7	11.9	8.0	**7,726.6**
DAY	2019	27.0	25.0	31.0	28.0	31.0	28.0	30.0	26.0	28.0	31.0	28.0	31.0	**4,878.0**
H2O	2019	16.0	14.7	18.2	16.3	17.3	16.1	15.7	6.9	9.3	23.4	19.6	20.1	**2,347.0**
OIL	2019	13.8	12.1	13.2	10.0	6.4	5.7	6.4	19.9	21.4	5.5	6.4	8.2	**7,654.5**
DAY	2018	31.0	28.0	25.0	30.0	29.0	29.0	26.0	31.0	30.0	31.0	28.0	29.0	**4,534.0**
H2O	2018	9.3	2.4	5.2	10.9	10.5	10.2	9.1	16.4	23.3	23.3	21.4	19.0	**2,153.4**
OIL	2018	25.6	38.0	26.4	19.5	18.5	18.8	16.6	16.5	11.4	11.8	10.6	13.1	**7,525.5**
DAY	2017	31.0	28.0	28.0	28.0	31.0	28.0	31.0	31.0	28.0	31.0	30.0	31.0	**4,187.0**
H2O	2017	39.6	34.2	13.1	11.7	10.0	12.9	15.9	16.5	11.5	9.8	9.4	11.4	**1,992.4**
OIL	2017	1.8	1.6	15.9	15.7	17.6	11.9	15.7	18.4	18.1	22.6	19.8	19.7	**7,298.7**

Manitoba Production
2017 To 2020

Licence **5631** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,900.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**673.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,069.2**
DAY	2019	30.0	23.0	25.0	30.0	31.0	23.0	29.0	31.0	30.0	31.0	30.0	17.0	**4,900.0**
H2O	2019	4.6	3.9	5.9	4.5	4.8	3.2	4.1	3.9	3.9	3.7	3.5	0.5	**673.4**
OIL	2019	8.9	8.1	12.1	9.5	10.2	6.8	12.4	10.1	10.1	9.3	8.9	1.3	**3,069.2**
DAY	2018	26.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**4,570.0**
H2O	2018	6.3	6.7	6.3	5.3	5.4	5.5	5.4	4.9	4.7	4.8	4.6	4.4	**626.9**
OIL	2018	12.2	9.3	12.2	10.2	10.5	10.5	10.4	10.8	9.3	8.7	8.9	8.6	**2,961.5**
DAY	2017	0.0	24.0	31.0	30.0	31.0	29.0	22.0	29.0	28.0	30.0	30.0	23.0	**4,219.0**
H2O	2017	0.0	9.0	7.5	8.2	7.7	5.9	5.6	7.6	5.4	5.6	5.6	4.6	**562.6**
OIL	2017	0.0	17.5	14.5	13.3	14.8	11.6	10.9	11.9	10.6	10.4	10.9	8.9	**2,839.9**

Licence **5632** Well Name **Waskada Unit No. 22** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,281.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,029.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,113.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,281.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,029.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,113.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,281.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,029.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,113.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,281.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.3**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,029.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,113.2**

Licence **5633** Well Name **Waskada Unit No. 22** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,774.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,361.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,126.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,774.5**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,361.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,126.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,774.5**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,361.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,126.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,774.5**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,361.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,126.1**

Manitoba Production
2017 To 2020

Licence **5636** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.12-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	31.0	29.9	31.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	**5,016.7**
H2O	2020	3.1	3.2	4.7	5.2	7.2	7.3	10.5	11.7	10.1	9.5	7.3	8.2	**982.7**
OIL	2020	29.1	29.2	42.7	44.2	47.2	47.2	47.2	44.4	43.2	44.8	46.7	49.6	**5,780.5**
DAY	2019	19.0	7.0	19.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,653.0**
H2O	2019	1.1	0.4	1.3	1.9	2.2	2.9	2.9	2.9	2.9	2.6	2.2	2.4	**894.7**
OIL	2019	7.0	2.6	7.8	12.6	13.2	13.4	13.8	13.9	13.2	20.6	24.9	24.5	**5,265.0**
DAY	2018	25.0	2.0	27.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,333.0**
H2O	2018	2.1	0.2	1.9	1.7	2.2	2.2	2.2	1.9	1.6	1.4	1.3	1.3	**869.0**
OIL	2018	12.4	0.9	11.9	10.8	13.2	13.0	13.3	13.0	12.1	11.4	11.1	11.9	**5,097.5**
DAY	2017	12.0	26.0	30.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	29.0	23.0	**4,008.0**
H2O	2017	1.2	2.5	2.7	2.1	2.2	2.3	2.4	2.3	2.0	1.7	1.5	1.2	**849.0**
OIL	2017	6.2	13.4	14.7	14.6	14.6	14.0	15.1	13.8	12.8	11.8	10.7	8.2	**4,962.5**

Licence **5637** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	31.0	30.0	31.0	31.0	29.8	31.0	29.8	29.8	**5,101.3**
H2O	2020	10.9	10.1	8.5	10.9	11.3	11.9	14.6	13.5	11.8	11.8	11.6	11.8	**2,125.8**
OIL	2020	36.2	34.9	42.5	41.2	44.4	44.6	44.4	42.8	42.8	43.3	41.4	40.0	**6,547.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,737.0**
H2O	2019	8.5	7.6	7.3	7.4	8.5	9.6	13.3	13.2	13.2	13.5	12.5	12.2	**1,987.1**
OIL	2019	30.9	27.8	32.5	27.6	23.8	24.0	27.5	27.9	26.0	28.9	29.6	30.7	**6,048.5**
DAY	2018	27.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,372.0**
H2O	2018	11.9	12.2	12.6	13.1	17.8	15.6	13.7	13.9	13.2	13.9	13.5	8.1	**1,860.3**
OIL	2018	16.2	19.4	21.9	21.7	26.3	25.1	24.9	24.9	24.4	25.1	24.3	32.2	**5,711.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	27.0	**4,012.0**
H2O	2017	7.9	7.1	6.8	6.6	7.0	6.6	6.5	6.7	11.4	13.7	13.4	11.9	**1,700.8**
OIL	2017	16.6	15.1	16.9	16.6	16.8	16.0	17.6	17.3	17.5	18.3	17.8	15.4	**5,424.9**

Licence **5638** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	16.0	29.0	31.0	29.9	0.0	0.0	16.0	30.3	29.8	30.8	29.8	31.0	**4,984.6**
H2O	2020	1.1	39.1	41.9	19.6	0.0	0.0	6.5	16.8	16.4	12.0	10.2	7.5	**1,463.7**
OIL	2020	7.1	4.4	4.4	16.7	0.0	0.0	15.0	36.3	36.1	31.7	29.8	27.8	**3,072.6**
DAY	2019	19.0	9.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,711.0**
H2O	2019	1.8	1.1	5.0	4.3	3.0	2.9	2.5	1.3	1.3	2.2	2.1	2.0	**1,292.6**
OIL	2019	2.5	1.2	5.0	4.8	4.7	4.5	5.5	8.0	7.5	12.6	12.8	13.0	**2,863.3**
DAY	2018	25.0	25.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	31.0	**4,377.0**
H2O	2018	5.3	5.2	6.0	5.9	6.3	7.6	8.7	8.1	5.3	5.5	4.2	2.8	**1,263.1**
OIL	2018	7.3	6.9	8.6	8.3	8.7	9.3	10.5	9.8	7.3	7.3	5.6	4.2	**2,781.2**
DAY	2017	31.0	28.0	30.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	18.0	25.0	**4,024.0**
H2O	2017	4.0	3.4	3.9	3.9	3.7	3.8	5.0	5.1	5.3	6.1	3.6	5.4	**1,192.2**
OIL	2017	5.2	5.1	5.6	5.9	5.6	5.9	7.8	7.7	7.5	8.4	4.8	6.9	**2,687.4**

Licence **5639** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	29.0	31.0	26.0	31.0	30.0	24.0	18.2	29.5	31.0	26.0	29.0	**5,203.7**
H2O	2020	27.3	33.7	26.5	22.4	28.5	31.9	25.3	21.7	29.9	27.4	23.3	33.2	**3,157.8**
OIL	2020	25.4	25.8	34.5	28.5	34.7	34.3	28.1	23.9	35.0	33.1	27.6	26.4	**11,810.5**

Manitoba Production
2017 To 2020

Licence **5639** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	28.0	28.0	27.0	30.0	28.0	30.0	28.0	31.0	30.0	28.0	30.0	28.0	**4,871.0**
H2O	2019	12.9	16.1	24.0	27.5	23.7	11.1	23.2	27.2	25.5	25.2	27.7	27.8	**2,826.7**
OIL	2019	36.4	30.0	27.8	27.2	28.4	47.1	33.2	35.6	34.6	30.5	31.3	26.1	**11,453.2**
DAY	2018	31.0	26.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	28.0	31.0	**4,525.0**
H2O	2018	19.5	17.3	26.8	25.9	27.1	30.0	35.0	35.4	30.6	24.0	13.7	11.2	**2,554.8**
OIL	2018	45.3	38.9	55.0	43.7	41.1	33.3	33.7	33.5	31.9	31.2	37.8	46.1	**11,065.0**
DAY	2017	31.0	27.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	29.0	30.0	31.0	**4,165.0**
H2O	2017	34.2	24.9	25.1	19.7	21.4	24.4	30.6	25.8	23.6	29.0	29.5	23.5	**2,258.3**
OIL	2017	32.7	44.4	68.3	36.5	40.2	39.5	35.0	49.4	45.8	30.9	30.4	41.2	**10,593.5**

Licence **5640** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	26.0	29.0	31.0	30.0	0.0	0.0	0.0	18.7	29.5	31.0	30.0	30.0	**5,053.2**
H2O	2020	22.3	24.8	30.7	30.1	0.0	0.0	0.0	21.2	32.1	31.8	27.0	22.9	**2,467.7**
OIL	2020	4.1	4.6	6.1	5.9	0.0	0.0	0.0	3.6	5.8	5.9	7.0	9.0	**2,884.5**
DAY	2019	19.0	22.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**4,798.0**
H2O	2019	11.5	16.2	20.4	22.6	23.3	25.9	26.8	27.0	23.5	23.3	21.2	18.3	**2,224.8**
OIL	2019	7.8	9.6	11.5	10.1	10.4	7.9	5.9	5.9	5.4	5.8	7.3	6.1	**2,832.5**
DAY	2018	28.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	30.0	**4,460.0**
H2O	2018	23.6	18.1	40.5	31.5	24.6	19.2	20.6	23.2	22.1	22.0	19.2	16.6	**1,964.8**
OIL	2018	12.7	13.3	25.6	18.6	13.1	13.6	13.6	9.4	9.1	8.3	10.9	12.6	**2,738.8**
DAY	2017	31.0	26.0	31.0	28.0	30.0	30.0	30.0	31.0	26.0	30.0	28.0	27.0	**4,101.0**
H2O	2017	20.3	16.3	19.3	15.0	14.5	18.0	16.3	16.5	12.8	14.5	31.6	33.5	**1,683.6**
OIL	2017	10.1	7.8	5.3	8.3	10.9	8.0	7.3	7.5	6.2	8.1	8.8	9.8	**2,578.0**

Licence **5642** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	27.0	29.0	30.0	31.0	11.0	0.0	18.0	26.0	30.0	30.0	31.0	**5,134.0**
H2O	2020	53.4	49.2	53.6	55.0	56.5	20.7	0.0	36.4	67.6	75.2	87.2	50.6	**5,271.9**
OIL	2020	14.3	12.5	13.9	15.6	16.8	5.7	0.0	7.5	7.7	6.2	11.3	20.9	**6,958.9**
DAY	2019	29.0	28.0	29.0	19.0	31.0	28.0	29.0	31.0	30.0	29.0	28.0	29.0	**4,842.0**
H2O	2019	50.6	47.5	54.9	40.3	61.8	53.7	54.3	56.2	55.9	55.0	53.2	56.8	**4,666.5**
OIL	2019	15.2	14.1	14.5	9.3	22.7	17.4	16.6	21.2	17.7	14.2	14.1	15.2	**6,826.5**
DAY	2018	31.0	27.0	31.0	28.0	31.0	29.0	31.0	29.0	27.0	28.0	27.0	28.0	**4,502.0**
H2O	2018	44.5	38.2	26.7	51.8	60.0	55.5	56.0	55.6	51.0	44.4	42.6	47.6	**4,026.3**
OIL	2018	20.3	24.0	38.8	13.8	14.2	9.8	12.6	12.4	12.0	16.9	18.8	18.2	**6,634.3**
DAY	2017	29.0	25.0	30.0	28.0	29.0	30.0	28.0	29.0	30.0	29.0	24.0	29.0	**4,155.0**
H2O	2017	53.4	39.3	41.4	35.7	46.5	52.1	44.1	40.5	37.8	37.7	33.0	45.0	**3,452.4**
OIL	2017	25.0	22.1	32.8	33.1	26.6	22.2	21.0	26.0	28.7	26.9	16.4	20.0	**6,422.5**

Licence **5643** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	29.0	31.0	30.0	31.0	30.0	31.0	**5,199.0**
H2O	2020	51.7	47.0	55.8	62.8	63.4	20.6	58.7	81.3	65.3	54.2	33.4	37.2	**7,042.4**
OIL	2020	26.8	24.6	23.1	17.9	18.8	7.8	22.5	13.3	17.8	23.9	20.4	27.0	**12,008.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,854.0**
H2O	2019	54.2	52.7	60.9	60.7	50.4	45.9	52.5	56.8	55.2	57.8	55.9	56.4	**6,411.0**
OIL	2019	38.7	36.4	36.6	30.2	41.5	41.9	33.5	27.9	27.5	25.3	24.2	25.1	**11,764.3**

Manitoba Production
2017 To 2020

Licence **5643** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	30.0	28.0	29.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,489.0**
H2O	2018	61.8	51.4	39.1	52.3	59.9	30.5	34.3	56.4	51.0	52.5	54.2	51.8	**5,751.6**
OIL	2018	50.5	64.0	65.6	43.3	44.1	64.0	63.5	40.5	40.8	39.9	33.7	35.2	**11,375.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	28.0	31.0	28.0	29.0	**4,128.0**
H2O	2017	54.6	44.3	51.9	51.9	52.0	45.6	44.5	37.5	31.2	38.7	65.0	60.2	**5,156.4**
OIL	2017	57.3	49.5	48.8	44.4	45.8	41.8	42.5	48.6	40.7	42.9	54.7	56.7	**10,790.4**

Licence **5645** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	29.0	30.0	31.0	11.0	0.0	18.0	30.0	31.0	30.0	31.0	**5,093.8**
H2O	2020	53.9	44.1	50.9	54.4	59.9	23.3	0.0	38.5	61.5	71.0	70.7	73.3	**4,882.6**
OIL	2020	9.4	21.1	13.8	12.2	11.2	3.7	0.0	6.2	10.4	8.6	8.1	8.2	**12,128.0**
DAY	2019	29.0	24.0	29.0	21.0	29.0	27.0	29.0	31.0	29.0	28.0	28.0	31.0	**4,793.8**
H2O	2019	56.7	45.0	48.8	33.5	64.6	64.4	59.9	53.2	31.5	50.1	52.6	60.3	**4,281.1**
OIL	2019	9.6	9.1	18.0	13.3	9.9	11.2	10.7	18.1	29.2	12.1	7.7	9.9	**12,015.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	30.0	30.0	27.0	31.0	28.0	29.0	**4,458.8**
H2O	2018	45.6	43.7	51.0	46.8	47.6	43.0	48.2	40.5	32.9	36.7	42.4	47.1	**3,660.5**
OIL	2018	32.5	27.9	27.6	28.6	27.2	23.9	25.9	31.6	30.7	35.8	18.9	16.0	**11,856.3**
DAY	2017	29.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,104.8**
H2O	2017	45.5	42.2	48.8	50.6	48.1	40.4	43.2	46.3	42.7	43.1	55.8	65.5	**3,135.0**
OIL	2017	42.7	37.0	40.9	34.3	42.1	43.3	44.3	34.9	29.7	30.9	33.3	39.3	**11,529.7**

Licence **5647** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	6.6	30.0	31.0	30.0	31.0	**3,774.6**
H2O	2020	27.2	20.8	22.8	21.6	0.0	0.0	0.0	4.8	42.6	46.5	30.7	30.3	**3,786.5**
OIL	2020	7.9	4.9	5.2	5.2	0.0	0.0	0.0	1.3	9.8	10.7	8.4	8.3	**1,475.0**
DAY	2019	18.0	0.0	20.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	21.0	**3,525.0**
H2O	2019	10.9	0.0	15.2	27.3	23.3	22.4	21.1	19.7	18.6	19.1	17.5	14.3	**3,539.2**
OIL	2019	1.7	0.0	2.0	3.1	4.4	4.4	4.9	4.3	4.0	4.4	7.3	5.3	**1,413.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,223.0**
H2O	2018	65.7	60.7	89.4	27.8	24.7	21.0	24.2	21.7	22.4	20.9	17.8	18.8	**3,329.8**
OIL	2018	9.6	8.7	27.5	10.6	6.7	5.4	6.0	7.3	6.6	5.5	4.3	3.1	**1,367.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	**2,861.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.4	**2,914.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.8	**1,266.2**

Licence **5648** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	4.0	0.0	0.0	0.0	0.0	0.0	17.0	30.0	31.0	**3,749.0**
H2O	2020	44.5	38.3	32.2	4.1	0.0	0.0	0.0	0.0	0.0	73.1	62.5	51.2	**4,070.2**
OIL	2020	5.0	7.7	13.3	1.4	0.0	0.0	0.0	0.0	0.0	8.4	10.5	11.0	**2,464.2**
DAY	2019	31.0	28.0	27.0	0.0	12.0	19.0	7.0	13.0	3.0	0.0	25.0	31.0	**3,576.0**
H2O	2019	25.2	28.5	30.2	0.0	34.8	29.7	22.6	28.2	16.2	0.0	63.8	44.7	**3,764.3**
OIL	2019	6.3	5.5	2.3	0.0	2.2	3.3	4.9	3.1	1.8	0.0	12.2	10.3	**2,406.9**
DAY	2018	22.0	15.0	31.0	12.0	0.0	0.0	17.0	31.0	30.0	31.0	30.0	31.0	**3,380.0**
H2O	2018	18.8	13.6	16.2	7.7	0.0	0.0	31.3	33.8	37.8	25.1	29.8	27.2	**3,440.4**
OIL	2018	3.9	2.7	5.6	1.9	0.0	0.0	1.7	1.9	1.2	6.2	7.4	6.8	**2,355.0**

Manitoba Production
2017 To 2020

Licence **5648** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	31.0	26.0	28.0	0.0	5.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**3,130.0**
H2O	2017	24.7	15.3	10.3	0.0	8.5	25.1	20.2	19.1	7.5	20.9	14.9	13.2	**3,199.1**
OIL	2017	5.2	4.8	10.2	0.0	2.0	5.1	4.1	5.6	11.4	1.6	3.1	2.7	**2,315.7**

Licence **5649** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-27-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	28.0	27.9	31.0	30.0	28.1	18.0	31.0	**5,151.1**
H2O	2020	1529.5	1458.1	1649.3	1610.1	1616.2	1474.6	1421.9	1632.4	1579.2	1284.7	820.5	1479.8	**198,230.6**
OIL	2020	43.7	37.8	41.9	43.1	42.4	42.1	38.5	40.0	35.3	40.5	21.8	37.5	**37,746.7**
DAY	2019	15.0	21.0	16.0	0.0	1.0	30.0	31.0	31.0	22.0	22.0	30.0	31.0	**4,805.1**
H2O	2019	730.4	1009.2	745.0	0.0	46.9	1385.8	1498.9	1416.5	956.6	984.8	1427.8	1486.6	**180,674.3**
OIL	2019	24.6	31.5	25.0	0.0	1.5	42.8	31.2	43.6	29.6	24.6	38.7	42.3	**37,282.1**
DAY	2018	31.0	28.0	30.0	30.0	31.0	30.0	27.0	31.0	29.0	25.0	30.0	30.0	**4,555.1**
H2O	2018	1390.8	1330.6	1401.4	1416.0	1437.7	1355.8	1246.0	1423.5	1341.0	1191.4	1437.4	1433.6	**168,985.8**
OIL	2018	82.7	94.5	56.1	46.9	56.7	59.6	47.3	48.7	44.5	42.5	52.7	47.0	**36,946.7**
DAY	2017	31.0	26.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,203.1**
H2O	2017	1465.0	1162.1	1375.5	1290.0	1391.9	1337.6	1274.7	1347.9	1387.5	1380.5	1353.2	1391.7	**152,580.6**
OIL	2017	53.2	65.6	46.5	44.3	52.2	77.7	83.3	91.0	52.8	64.0	70.9	78.8	**36,267.5**

Licence **5650** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-32-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.8	24.0	31.0	**4,617.1**
H2O	2020	3507.8	3503.4	3953.8	3790.8	3765.6	3637.3	3630.2	3841.4	3709.1	3034.7	2493.2	3309.6	**435,108.1**
OIL	2020	32.9	29.9	18.5	27.0	32.3	34.1	32.3	21.4	16.2	29.2	26.1	33.3	**7,532.9**
DAY	2019	15.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	22.0	20.0	31.0	**4,259.3**
H2O	2019	1933.1	2734.3	3789.3	3613.7	3622.3	3437.0	3570.6	3144.7	1957.6	2333.6	2255.7	3285.7	**392,931.2**
OIL	2019	18.5	24.3	36.2	32.5	33.3	31.8	24.4	31.2	19.9	19.2	20.0	30.6	**7,199.7**
DAY	2018	0.0	0.0	11.0	30.0	31.0	13.0	0.0	0.0	0.0	0.0	22.0	30.0	**3,946.3**
H2O	2018	0.0	0.0	1425.0	3982.7	4127.6	1780.1	0.0	0.0	0.0	0.0	2976.4	3945.2	**357,253.6**
OIL	2018	0.0	0.0	6.3	35.5	38.1	15.0	0.0	0.0	0.0	0.0	30.8	36.6	**6,877.8**
DAY	2017	24.0	28.0	30.0	4.0	30.0	29.0	31.0	31.0	30.0	31.0	8.0	0.0	**3,809.3**
H2O	2017	2502.4	2903.0	2987.0	398.8	2995.8	2876.3	2973.9	3500.4	3377.3	3436.6	913.3	0.0	**339,016.6**
OIL	2017	22.2	26.6	26.6	3.6	26.7	25.6	26.0	17.0	15.0	14.3	3.8	0.0	**6,715.5**

Licence **5651** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	24.0	31.0	30.0	0.0	0.0	0.0	13.0	30.0	31.0	30.0	31.0	**5,082.0**
H2O	2020	53.8	142.4	240.8	169.4	0.0	0.0	0.0	28.2	70.1	75.3	67.2	64.2	**4,627.5**
OIL	2020	1.7	1.8	2.5	8.2	0.0	0.0	0.0	7.9	19.0	19.5	8.4	0.5	**7,882.7**
DAY	2019	31.0	22.0	27.0	30.0	25.0	30.0	28.0	31.0	30.0	28.0	13.0	23.0	**4,834.0**
H2O	2019	16.1	15.7	16.9	17.6	14.4	17.8	14.3	15.6	14.8	7.4	2.2	41.0	**3,716.1**
OIL	2019	6.5	2.2	4.8	6.4	5.6	6.7	5.5	4.8	4.7	2.5	0.8	1.4	**7,813.2**
DAY	2018	23.0	25.0	31.0	26.0	31.0	28.0	31.0	27.0	30.0	25.0	30.0	25.0	**4,516.0**
H2O	2018	22.0	24.2	30.1	19.7	19.0	17.6	33.9	21.5	20.6	15.1	17.3	13.0	**3,522.3**
OIL	2018	5.2	6.3	8.0	12.7	20.1	17.8	7.9	4.7	4.5	5.0	6.9	5.4	**7,761.3**
DAY	2017	25.0	28.0	31.0	23.0	31.0	30.0	31.0	28.0	30.0	29.0	26.0	25.0	**4,184.0**
H2O	2017	35.8	33.0	36.5	26.8	35.6	30.8	31.0	30.9	34.0	29.6	23.9	23.6	**3,268.3**
OIL	2017	6.3	7.5	8.2	11.5	18.4	14.3	12.2	10.7	10.6	8.7	6.1	5.4	**7,656.8**

Manitoba Production
2017 To 2020

Licence **5652** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	21.0	29.0	31.0	30.0	31.0	11.0	0.0	18.0	30.0	31.0	30.0	23.0	**5,092.0**
H2O	2020	3.5	7.3	16.7	16.7	21.0	8.1	0.0	13.3	28.7	29.4	28.8	22.1	**2,127.8**
OIL	2020	8.5	12.7	16.4	14.7	8.9	3.9	0.0	9.0	12.5	11.9	11.5	8.6	**10,376.2**
DAY	2019	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,807.0**
H2O	2019	8.2	8.4	10.3	12.5	11.8	5.9	5.5	10.1	11.4	11.3	9.8	9.3	**1,932.2**
OIL	2019	64.1	59.4	64.7	48.1	50.4	43.7	46.5	32.4	25.7	25.2	18.3	17.6	**10,257.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	**4,443.0**
H2O	2018	9.4	10.3	11.4	10.9	12.6	12.6	15.5	18.9	35.9	42.8	42.7	22.9	**1,817.7**
OIL	2018	29.8	24.2	26.7	25.5	25.6	26.2	28.9	28.6	29.5	36.8	71.7	82.3	**9,761.5**
DAY	2017	26.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,080.0**
H2O	2017	8.5	6.7	7.4	6.4	6.1	5.7	6.5	7.2	6.4	9.5	13.3	10.8	**1,571.8**
OIL	2017	29.1	29.7	32.8	29.2	40.3	39.0	37.5	35.6	32.7	33.4	29.7	30.1	**9,325.7**

Licence **5653** Well Name **Waskada Unit No. 22** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,159.3**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,100.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,121.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,159.3**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,100.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,121.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,159.3**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,100.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,121.7**

Licence **5655** Well Name **Waskada Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,187.8**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**536.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,270.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,187.8**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**536.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,270.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,187.8**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**536.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,270.9**

Licence **5656** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-31-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	16.0	17.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	17.8	23.0	24.0	**4,461.8**
H2O	2020	6.8	1.4	6.5	0.0	0.0	0.0	0.0	0.0	0.0	14.2	8.2	10.5	**2,492.0**
OIL	2020	4.1	10.0	4.5	0.0	0.0	0.0	0.0	0.0	0.0	8.3	14.3	7.5	**2,275.0**

Manitoba Production
2017 To 2020

Licence **5656** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-31-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	8.0	1.0	9.0	3.0	31.0	29.0	31.0	30.0	21.0	31.0	28.0	20.0	**4,344.0**
H2O	2019	3.4	1.5	3.5	2.9	11.3	8.9	9.2	8.5	8.2	9.1	8.0	5.1	**2,444.4**
OIL	2019	3.6	1.5	6.5	3.1	11.8	9.3	7.3	6.9	4.3	5.3	4.8	7.8	**2,226.3**
DAY	2018	17.0	9.0	17.0	0.0	9.0	30.0	31.0	31.0	30.0	31.0	22.0	24.0	**4,102.0**
H2O	2018	6.7	5.1	6.0	0.0	4.7	11.3	8.8	6.5	7.7	6.6	6.0	6.3	**2,364.8**
OIL	2018	8.9	4.8	5.5	0.0	5.4	11.0	8.4	7.4	8.1	6.9	6.3	6.6	**2,154.1**
DAY	2017	17.0	18.0	24.0	0.0	9.0	30.0	30.0	31.0	30.0	29.0	20.0	17.0	**3,851.0**
H2O	2017	6.4	6.8	6.7	0.0	6.1	10.1	8.5	9.6	8.7	7.2	7.4	5.1	**2,289.1**
OIL	2017	7.3	7.6	7.7	0.0	6.9	11.4	9.6	8.6	8.0	6.7	6.8	4.8	**2,074.8**

Licence **5657** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.13-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
CO2	2020	78169.2	75575.2	82543.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**918,147.0**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	7.5	0.0	18.7	30.4	**5,274.6**
GAS	2020	80.6	78.3	85.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,037.7**
H2O	2020	16.7	19.5	20.2	18.1	9.8	6.8	6.9	11.6	3.2	0.0	17.5	32.5	**4,514.4**
OIL	2020	130.9	104.5	98.2	78.1	71.9	64.6	67.8	70.3	17.4	0.0	58.8	97.0	**18,887.8**
CO2	2019	30232.2	28753.1	32751.6	37790.3	39289.9	53322.7	61398.3	59628.5	74630.1	73534.5	69287.6	28864.3	**681,858.7**
DAY	2019	30.0	28.0	26.0	30.0	31.0	27.0	31.0	25.0	30.0	31.0	30.0	31.0	**4,974.0**
GAS	2019	31.4	36.5	34.3	39.6	40.4	68.7	59.8	68.1	76.7	69.9	71.4	80.3	**793.2**
H2O	2019	34.6	31.5	31.4	36.6	37.6	41.6	30.4	47.0	38.1	40.4	38.3	17.4	**4,351.6**
OIL	2019	73.4	70.8	67.3	75.6	77.5	61.6	76.6	114.1	97.2	98.3	97.6	133.4	**18,028.3**
CO2	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1699.0	16895.8	20511.0	20571.2	32698.6	**92,375.6**
DAY	2018	31.0	9.0	19.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**4,624.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.5	17.9	22.5	21.8	35.4	**116.1**
H2O	2018	41.4	12.4	32.4	61.5	44.3	29.9	31.0	38.5	63.7	59.5	57.1	44.0	**3,926.7**
OIL	2018	49.1	14.4	42.7	82.2	56.5	49.1	60.0	72.9	35.1	41.2	40.6	69.6	**16,984.9**
DAY	2017	31.0	27.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**4,293.0**
H2O	2017	47.9	37.9	43.3	43.5	43.7	36.0	32.6	39.9	41.4	44.4	40.2	40.1	**3,411.0**
OIL	2017	54.3	47.0	55.1	53.4	56.6	63.7	52.7	54.1	48.9	50.3	49.5	51.1	**16,371.5**

Licence **5658** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.03-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	29.0	30.0	31.0	11.0	0.0	18.0	27.5	30.0	30.0	27.0	**5,161.5**
H2O	2020	61.5	36.2	38.4	40.5	45.7	17.7	0.0	25.4	62.5	55.3	48.5	48.0	**3,861.1**
OIL	2020	25.6	23.9	25.5	26.9	18.4	3.7	0.0	11.5	7.4	12.9	13.7	18.7	**8,971.7**
DAY	2019	29.0	28.0	27.0	27.0	29.0	30.0	30.0	29.0	28.0	29.0	18.0	13.0	**4,869.0**
H2O	2019	36.3	32.7	30.0	29.6	30.5	32.9	29.6	32.7	33.7	31.6	21.8	21.0	**3,381.4**
OIL	2019	20.7	19.7	20.5	18.6	23.1	24.9	23.0	20.0	19.0	22.6	12.8	9.5	**8,783.5**
DAY	2018	29.0	28.0	30.0	30.0	31.0	30.0	29.0	31.0	30.0	28.0	26.0	29.0	**4,552.0**
H2O	2018	26.8	27.6	32.2	31.3	31.5	23.3	19.4	24.9	34.4	32.7	30.2	32.0	**3,019.0**
OIL	2018	35.1	35.2	37.0	32.0	35.4	35.9	35.1	33.5	25.2	21.0	19.2	23.5	**8,549.1**
DAY	2017	31.0	27.0	29.0	28.0	31.0	30.0	29.0	29.0	28.0	29.0	30.0	31.0	**4,201.0**
H2O	2017	19.1	14.4	20.3	18.2	15.1	20.7	22.1	14.9	7.0	14.0	31.4	30.6	**2,672.7**
OIL	2017	30.9	30.2	32.0	31.6	44.5	43.3	27.3	50.4	53.6	44.1	35.6	36.6	**8,181.0**

Licence **5659** Well Name **Sundog Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-08-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b B** Field Code **7** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2017 To 2020

Licence **5659** Well Name **Sundog Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-08-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b B** Field Code **7** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	2.9	18.0	0.0	0.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,607.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.1	0.1	0.1	**0.4**
H2O	2020	176.9	142.9	79.2	0.0	0.0	198.0	163.0	156.9	146.3	146.2	139.3	141.3	**29,550.1**
OIL	2020	13.3	11.9	8.7	0.0	0.0	27.4	16.4	13.3	12.8	15.7	14.7	15.6	**5,011.4**
DAY	2019	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,342.0**
H2O	2019	162.0	148.9	145.5	149.6	135.5	156.4	172.3	153.1	148.5	184.9	114.5	151.9	**28,060.1**
OIL	2019	17.2	17.3	16.5	16.4	37.5	9.6	0.7	3.4	14.4	15.2	14.3	14.8	**4,861.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	23.0	0.0	0.0	18.0	29.0	30.0	31.0	**3,978.0**
H2O	2018	166.9	157.7	170.8	165.0	194.6	147.2	0.0	0.0	173.2	178.8	172.2	170.2	**26,237.0**
OIL	2018	20.0	16.6	15.4	17.6	16.8	11.3	0.0	0.0	15.2	29.5	16.5	18.3	**4,684.3**
DAY	2017	17.0	26.0	8.0	20.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,696.0**
H2O	2017	152.6	185.9	58.1	154.2	222.9	182.2	187.2	181.9	175.9	183.1	165.5	183.1	**24,540.4**
OIL	2017	13.4	19.1	12.9	52.3	0.0	15.5	18.3	22.8	17.9	14.5	18.4	17.0	**4,507.1**

Licence **5660** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.11-18-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	9.0	5.0	31.0	2.3	0.0	0.0	0.0	0.0	0.0	31.0	30.0	19.6	**4,099.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48.2**
H2O	2020	1.6	6.6	15.3	0.9	0.0	0.0	0.0	0.0	0.0	24.1	16.0	10.9	**3,475.4**
OIL	2020	9.1	15.4	35.8	2.1	0.0	0.0	0.0	0.0	0.0	56.3	29.2	15.0	**6,353.3**
DAY	2019	18.0	9.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	21.0	**3,971.2**
GAS	2019	2.4	1.5	3.7	2.8	2.9	2.6	2.2	2.4	2.1	0.0	0.0	0.0	**48.2**
H2O	2019	40.4	29.1	36.3	28.9	25.0	21.5	15.2	17.1	14.7	17.5	13.9	11.8	**3,400.0**
OIL	2019	30.5	19.4	47.4	36.8	37.4	33.4	28.4	31.6	27.4	32.6	26.0	22.1	**6,190.4**
DAY	2018	28.0	19.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	**3,649.2**
GAS	2018	1.3	1.4	2.0	1.7	1.5	1.8	2.1	2.4	2.3	2.2	1.6	1.0	**25.6**
H2O	2018	48.3	19.5	28.0	24.0	21.2	25.3	18.3	16.8	14.1	13.6	13.4	8.5	**3,128.6**
OIL	2018	13.5	13.0	18.6	16.0	14.0	16.9	19.6	22.3	21.2	20.4	20.2	12.5	**5,817.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	25.0	**3,305.2**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.5	0.4	3.4	0.0	0.0	0.0	0.0	**4.3**
H2O	2017	12.4	9.9	10.7	9.6	9.5	9.4	9.0	63.1	29.9	37.5	27.5	20.9	**2,877.6**
OIL	2017	17.1	13.6	14.8	13.4	13.0	13.1	12.4	38.4	21.6	27.2	20.0	15.1	**5,609.2**

Licence **5661** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-26-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,820.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,003.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,505.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,820.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,003.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,505.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,820.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,003.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,505.5**
DAY	2017	31.0	28.0	31.0	30.0	8.0	30.0	31.0	31.0	30.0	29.0	15.0	0.0	**3,820.0**
H2O	2017	16.5	12.7	8.7	4.1	7.3	14.1	11.1	11.4	9.6	8.9	3.1	0.0	**3,003.1**
OIL	2017	4.1	3.2	7.0	1.4	2.4	7.0	4.5	4.5	3.8	3.5	1.1	0.0	**1,505.5**

Licence **5662** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Manitoba Production
2017 To 2020

Licence **5662** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	23.0	31.0	**5,341.0**
H2O	2020	31.1	30.5	35.4	34.7	42.2	48.1	50.5	54.1	51.0	44.2	34.9	52.5	**4,483.8**
OIL	2020	56.5	54.7	59.3	56.7	62.7	59.9	63.5	52.2	45.3	37.8	24.3	30.6	**11,315.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,983.0**
H2O	2019	45.7	39.5	44.6	43.4	45.3	52.7	52.4	46.4	44.1	47.1	47.7	44.3	**3,974.6**
OIL	2019	67.1	63.8	72.3	62.5	65.0	58.3	64.1	58.2	57.4	58.6	55.6	57.3	**10,712.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,618.0**
H2O	2018	30.8	29.1	32.2	35.5	37.1	35.8	37.8	40.2	39.0	40.2	40.7	42.6	**3,421.4**
OIL	2018	84.2	76.3	84.7	74.6	74.9	73.8	73.8	73.9	71.0	72.1	66.5	67.4	**9,971.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,253.0**
H2O	2017	25.5	22.3	25.9	26.2	26.8	28.4	30.7	30.3	25.9	27.1	26.7	29.7	**2,980.4**
OIL	2017	103.2	93.3	99.8	94.2	99.2	101.9	104.6	104.1	94.5	100.0	94.0	84.1	**9,078.6**

Licence **5663** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	30.0	4.0	0.0	0.0	0.0	6.0	31.0	29.0	31.0	**5,129.0**
H2O	2020	54.6	48.3	52.2	51.0	7.1	0.0	0.0	0.0	21.7	213.1	102.3	87.5	**4,306.6**
OIL	2020	83.9	73.5	75.9	72.6	9.5	0.0	0.0	0.0	22.1	99.8	51.8	45.4	**9,219.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	19.0	**4,908.0**
H2O	2019	31.8	28.7	30.7	27.5	31.7	33.0	31.1	31.8	30.3	32.0	30.0	36.7	**3,668.8**
OIL	2019	49.1	45.7	52.0	49.3	50.8	46.9	48.2	43.6	42.7	42.3	39.8	52.8	**8,685.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,556.0**
H2O	2018	21.8	20.3	22.4	21.9	23.1	28.6	31.0	31.4	29.7	30.6	29.9	29.9	**3,293.5**
OIL	2018	61.8	54.5	59.7	57.0	56.9	48.8	46.7	50.8	50.1	51.1	48.3	49.1	**8,121.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	29.0	30.0	31.0	**4,191.0**
H2O	2017	22.4	24.8	28.3	27.8	16.5	19.9	18.2	16.8	15.5	16.7	26.9	26.1	**2,972.9**
OIL	2017	66.5	59.7	66.0	63.7	56.7	75.6	72.5	78.9	73.5	69.7	52.2	56.3	**7,487.1**

Licence **5664** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**5,285.0**
H2O	2020	33.0	31.2	39.1	42.9	45.7	46.4	44.2	41.7	32.2	25.9	28.5	30.8	**4,324.5**
OIL	2020	44.3	42.1	44.9	43.7	44.7	40.5	40.3	37.7	48.5	52.4	37.6	32.6	**10,434.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	28.0	31.0	30.0	29.0	**4,922.0**
H2O	2019	49.2	44.9	47.7	44.4	43.3	39.5	40.8	40.0	33.8	37.2	36.9	35.9	**3,882.9**
OIL	2019	53.6	48.7	50.5	45.6	45.1	40.8	56.5	54.9	40.9	45.5	46.4	44.4	**9,925.4**
DAY	2018	31.0	28.0	30.0	30.0	31.0	30.0	29.0	31.0	28.0	31.0	30.0	31.0	**4,563.0**
H2O	2018	37.1	34.5	35.7	33.6	35.8	35.0	31.7	33.7	34.8	40.0	40.9	43.1	**3,389.3**
OIL	2018	56.2	51.4	53.3	50.3	51.1	50.7	51.3	58.4	50.4	54.6	52.6	54.1	**9,352.5**
DAY	2017	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**4,203.0**
H2O	2017	25.2	18.5	20.7	29.4	37.5	34.9	39.7	40.1	36.9	30.7	30.6	33.0	**2,953.4**
OIL	2017	55.0	50.9	56.3	50.7	53.9	51.8	56.8	57.0	53.1	50.8	52.0	54.0	**8,718.1**

Licence **5665** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	28.0	30.0	31.0	30.0	31.0	31.0	19.0	0.0	17.0	31.0	**5,245.0**
H2O	2020	141.4	132.1	190.9	264.2	282.0	262.4	214.0	208.6	117.8	0.0	135.3	303.1	**12,379.2**
OIL	2020	59.8	56.3	58.2	66.5	68.0	56.5	49.4	49.2	29.5	0.0	22.6	35.5	**12,644.6**

Manitoba Production
2017 To 2020

Licence **5665** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,937.0**
H2O	2019	202.9	185.4	206.3	203.5	214.4	204.8	171.0	168.8	158.0	161.5	148.3	154.4	**10,127.4**
OIL	2019	79.5	72.8	77.2	71.1	71.3	64.6	62.6	61.1	63.6	66.3	63.7	64.5	**12,093.1**
DAY	2018	31.0	20.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,572.0**
H2O	2018	126.3	83.8	128.1	120.0	143.2	186.4	189.2	192.8	176.8	175.7	180.0	190.5	**7,948.1**
OIL	2018	88.2	57.6	88.1	83.1	82.5	92.9	98.3	102.5	106.3	110.1	93.5	81.9	**11,274.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,217.0**
H2O	2017	193.6	136.1	151.2	155.7	164.4	152.9	135.6	136.9	126.1	119.4	112.0	119.0	**6,055.3**
OIL	2017	106.1	90.1	99.7	84.9	81.3	78.2	97.3	97.6	91.0	89.3	83.9	86.8	**10,189.8**

Licence **5666** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	29.0	29.0	30.0	30.0	30.0	31.0	**5,184.0**
H2O	2020	87.7	66.4	72.8	72.5	88.5	88.1	80.5	78.8	80.1	59.4	70.0	76.8	**4,405.3**
OIL	2020	50.3	47.1	49.5	47.6	42.8	35.0	34.2	46.6	39.3	35.3	30.4	29.2	**11,415.7**
DAY	2019	29.0	28.0	31.0	29.0	31.0	30.0	29.0	31.0	28.0	31.0	28.0	31.0	**4,823.0**
H2O	2019	34.4	35.4	39.6	37.1	40.1	39.4	39.5	42.2	38.9	44.1	48.7	98.7	**3,483.7**
OIL	2019	60.3	61.5	66.7	60.6	71.5	66.7	57.5	57.9	52.7	56.8	50.9	50.2	**10,928.4**
DAY	2018	31.0	26.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**4,467.0**
H2O	2018	27.9	26.5	31.8	29.3	28.1	30.7	31.4	31.0	29.8	31.5	33.4	32.8	**2,945.6**
OIL	2018	79.5	66.4	79.1	76.0	72.2	72.1	72.5	79.2	77.8	60.9	61.8	62.4	**10,215.1**
DAY	2017	31.0	26.0	28.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	27.0	31.0	**4,108.0**
H2O	2017	21.0	15.9	13.7	14.2	19.4	26.2	27.8	25.2	23.2	24.3	23.3	28.2	**2,581.4**
OIL	2017	109.0	97.2	106.4	114.1	115.0	112.9	114.8	108.9	104.0	110.0	75.5	77.3	**9,355.2**

Licence **5667** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**5,258.0**
H2O	2020	67.8	67.3	73.8	73.0	84.1	81.0	65.9	76.3	75.9	67.0	78.1	81.3	**5,993.3**
OIL	2020	46.4	40.5	42.6	42.2	56.0	46.8	42.8	46.7	53.4	48.6	27.8	26.4	**14,115.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**4,897.0**
H2O	2019	81.2	73.1	76.7	75.3	86.4	85.3	89.4	90.2	80.9	75.4	71.2	77.6	**5,101.8**
OIL	2019	68.4	59.6	66.5	63.1	69.6	65.3	59.4	54.9	52.2	51.0	48.3	51.1	**13,595.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,533.0**
H2O	2018	69.0	71.9	80.9	82.1	87.0	81.0	83.5	85.8	82.5	77.5	75.9	79.0	**4,139.1**
OIL	2018	81.4	67.9	74.1	77.5	81.0	76.1	76.3	74.0	72.8	74.5	71.9	74.0	**12,885.6**
DAY	2017	6.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,168.0**
H2O	2017	8.2	81.0	84.9	77.7	79.2	73.1	77.8	75.5	68.4	71.6	66.9	68.7	**3,183.0**
OIL	2017	16.7	91.9	102.3	95.9	100.5	96.2	97.9	96.9	89.9	95.0	81.9	79.0	**11,984.1**

Licence **5668** Well Name **Ewart Unit No. 16** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-21-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,454.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,423.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,685.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,454.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,423.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,685.2**

Manitoba Production
2017 To 2020

Licence **5668** Well Name **Ewart Unit No. 16** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-21-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,454.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,423.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,685.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,454.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,423.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,685.2**

UWI **100.03-21-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**932.0**
H2O	2020	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.4**
OIL	2020	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**626.4**
DAY	2019	10.0	13.0	29.0	30.0	31.0	30.0	17.0	28.0	19.0	31.0	12.0	14.0	**928.0**
H2O	2019	0.6	0.7	1.1	1.0	0.8	0.6	0.3	0.4	0.5	0.5	0.1	0.1	**72.3**
OIL	2019	3.8	4.2	7.0	6.0	5.0	4.3	1.6	2.8	3.0	3.2	0.9	1.0	**626.1**
DAY	2018	25.0	15.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**664.0**
H2O	2018	2.0	1.3	2.1	1.9	2.1	1.7	1.8	1.5	1.2	1.4	1.4	1.3	**65.6**
OIL	2018	16.3	10.2	16.8	15.7	16.5	14.1	14.3	12.5	9.8	8.4	8.5	7.9	**583.3**
DAY	2017	9.0	28.0	7.0	0.0	9.0	30.0	28.0	31.0	30.0	31.0	30.0	25.0	**318.0**
H2O	2017	2.0	3.9	1.0	0.0	1.5	3.7	2.6	2.9	2.3	2.0	1.9	1.9	**45.9**
OIL	2017	23.0	45.0	10.7	0.0	18.4	42.2	29.3	33.4	26.1	23.4	21.2	15.7	**432.3**

Licence **5669** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	31.0	11.0	28.5	31.0	30.0	31.0	30.0	28.3	**5,344.7**
H2O	2020	28.5	25.4	25.9	17.0	19.4	7.7	21.0	19.7	15.8	14.0	17.0	18.0	**2,709.4**
OIL	2020	34.7	31.5	34.1	37.1	37.1	12.3	34.9	40.1	38.4	31.9	31.6	30.6	**13,201.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**5,003.0**
H2O	2019	19.6	17.7	21.0	19.8	17.0	15.9	15.6	15.4	15.8	14.3	19.0	32.0	**2,480.0**
OIL	2019	44.8	40.3	37.4	36.2	39.9	39.2	40.1	40.6	38.0	34.1	38.9	35.5	**12,807.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**4,642.0**
H2O	2018	13.7	14.8	15.1	14.2	15.1	13.9	13.5	11.0	24.1	24.0	21.6	19.8	**2,256.9**
OIL	2018	55.2	46.3	51.7	46.8	48.5	48.0	51.2	45.5	47.2	43.8	43.7	47.5	**12,342.3**
DAY	2017	30.0	28.0	29.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,281.0**
H2O	2017	16.1	15.6	11.8	8.1	13.1	14.4	13.9	13.6	12.0	3.7	3.6	11.8	**2,056.1**
OIL	2017	57.4	52.1	51.1	52.7	56.7	58.9	62.7	62.5	61.4	69.2	67.2	55.2	**11,766.9**

Licence **5670** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	26.0	31.0	29.9	0.0	0.0	0.0	7.0	27.8	31.0	27.0	30.5	**4,916.2**
H2O	2020	67.3	55.5	64.4	54.6	0.0	0.0	0.0	12.5	57.6	66.7	44.9	48.2	**3,427.7**
OIL	2020	2.0	2.1	2.6	2.1	0.0	0.0	0.0	0.5	11.5	15.8	12.9	14.5	**7,039.4**
DAY	2019	31.0	28.0	25.0	30.0	26.0	25.0	31.0	27.0	30.0	29.0	29.0	31.0	**4,675.0**
H2O	2019	30.6	27.5	23.8	27.3	10.8	6.7	8.0	11.5	36.8	95.2	74.1	79.5	**2,956.0**
OIL	2019	5.3	4.7	4.0	4.5	11.2	12.8	15.9	11.1	1.2	0.9	0.6	0.6	**6,975.4**
DAY	2018	30.0	28.0	27.0	30.0	13.0	21.0	26.0	30.0	28.0	29.0	28.0	27.0	**4,333.0**
H2O	2018	13.9	13.0	14.8	21.0	9.4	19.9	34.3	47.1	27.7	26.7	17.7	20.4	**2,524.2**
OIL	2018	27.9	24.7	22.1	22.2	9.8	14.5	13.9	12.2	12.7	12.8	16.8	11.5	**6,902.6**
DAY	2017	31.0	26.0	31.0	28.0	31.0	22.0	31.0	30.0	23.0	7.0	28.0	31.0	**4,016.0**
H2O	2017	27.4	26.9	42.7	43.2	48.7	25.6	34.1	33.7	25.4	3.7	15.0	14.8	**2,258.3**

Manitoba Production
2017 To 2020

Licence **5670** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	19.5	13.0	5.5	3.6	3.6	4.2	6.4	6.1	4.7	5.8	23.4	26.9	**6,701.5**

Licence **5671** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	26.0	31.0	28.0	0.0	0.0	0.0	7.0	29.8	31.0	28.8	29.8	**4,873.4**
H2O	2020	24.3	20.1	23.4	13.6	0.0	0.0	0.0	3.3	23.6	28.5	16.7	26.4	**2,847.0**
OIL	2020	4.0	3.4	4.1	8.9	0.0	0.0	0.0	2.3	17.5	21.0	17.8	20.0	**4,662.4**
DAY	2019	31.0	28.0	28.0	30.0	31.0	25.0	31.0	28.0	27.0	31.0	30.0	31.0	**4,631.0**
H2O	2019	23.0	20.6	22.6	24.4	27.7	23.6	28.5	26.2	27.7	31.5	27.3	28.2	**2,667.1**
OIL	2019	11.7	10.5	7.0	5.4	2.8	1.0	1.3	0.9	0.5	0.6	3.9	3.9	**4,563.4**
DAY	2018	31.0	28.0	29.0	30.0	26.0	28.0	28.0	31.0	26.0	31.0	28.0	29.0	**4,280.0**
H2O	2018	36.9	33.4	26.9	21.9	18.3	15.1	14.7	24.4	26.8	32.2	24.2	22.4	**2,355.8**
OIL	2018	16.2	13.9	12.1	9.3	10.0	17.8	17.9	17.5	6.6	7.3	8.3	9.8	**4,513.9**
DAY	2017	23.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	29.0	29.0	31.0	**3,935.0**
H2O	2017	13.0	17.3	25.5	20.9	18.3	16.5	13.9	14.3	15.5	22.9	26.2	37.0	**2,058.6**
OIL	2017	16.4	18.7	19.9	20.2	20.8	20.9	23.0	22.7	9.5	11.5	12.4	15.0	**4,367.2**

Licence **5673** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-13-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,040.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**658.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,039.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,040.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**658.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,039.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,040.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**658.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,039.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,040.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**658.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,039.1**

Licence **5674** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-13-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,766.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**958.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**999.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,766.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**958.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**999.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,766.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**958.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**999.1**

UWI **100.12-13-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole MM** Field Code **1** Pool Code **59MM** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**379.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**151.5**

Manitoba Production
2017 To 2020

Licence **5674** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-13-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole MM** Field Code **1** Pool Code **59MM** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**118.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**379.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**151.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**118.8**
DAY	2017	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**379.0**
H2O	2017	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**151.5**
OIL	2017	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**118.8**

Licence **5675** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	29.9	31.0	30.0	31.0	30.0	29.8	12.3	0.0	22.0	**5,108.0**
H2O	2020	15.6	15.1	16.0	14.9	16.7	14.3	13.9	13.0	13.5	5.5	0.0	10.2	**1,507.2**
OIL	2020	57.1	52.3	58.3	57.5	56.9	61.5	65.5	60.3	59.5	24.0	0.0	44.7	**10,316.2**
DAY	2019	30.0	28.0	31.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,802.0**
H2O	2019	13.6	13.9	15.1	11.2	14.4	15.2	14.5	5.2	5.1	5.4	10.1	16.3	**1,358.5**
OIL	2019	63.6	55.8	65.6	52.4	64.9	63.2	62.4	27.6	25.7	28.0	42.9	59.8	**9,718.6**
DAY	2018	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**4,443.0**
H2O	2018	8.7	8.0	8.3	10.1	9.1	8.3	8.8	9.4	9.2	9.7	9.5	12.3	**1,218.5**
OIL	2018	87.0	73.7	81.8	76.4	74.2	70.0	73.6	74.8	72.0	71.4	69.9	64.9	**9,106.7**
DAY	2017	31.0	26.0	31.0	30.0	31.0	30.0	29.0	31.0	29.0	31.0	28.0	31.0	**4,081.0**
H2O	2017	10.2	9.3	9.7	6.6	7.1	7.3	6.9	6.9	6.2	5.3	5.4	8.7	**1,107.1**
OIL	2017	89.2	72.3	83.1	84.5	84.3	81.7	82.5	86.3	75.8	46.2	48.9	81.7	**8,217.0**

Licence **5676** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	31.0	30.0	30.8	31.0	29.8	31.0	30.0	29.8	**5,141.3**
H2O	2020	4.5	6.0	6.2	6.5	7.0	6.5	6.1	5.7	5.6	5.9	9.4	9.7	**1,344.9**
OIL	2020	47.4	50.7	53.9	53.4	55.6	57.2	61.4	59.5	60.0	61.5	64.5	64.9	**5,535.4**
DAY	2019	21.0	0.0	30.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,777.0**
H2O	2019	2.0	0.0	2.9	3.0	3.6	3.5	4.9	4.5	4.6	4.6	4.5	4.3	**1,265.8**
OIL	2019	5.8	0.0	8.7	10.1	13.5	12.4	17.1	17.2	16.4	17.1	17.4	43.9	**4,845.4**
DAY	2018	22.0	17.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**4,453.0**
H2O	2018	3.2	2.8	4.9	5.6	5.1	5.4	4.5	4.5	4.7	4.9	4.7	2.8	**1,223.4**
OIL	2018	6.1	4.5	8.9	11.2	9.9	10.6	9.6	9.6	9.3	9.3	9.1	7.8	**4,665.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	23.0	**4,117.0**
H2O	2017	3.1	2.1	2.1	2.1	2.1	2.1	2.0	1.2	2.1	2.1	1.6	1.2	**1,170.3**
OIL	2017	16.3	14.4	15.5	15.5	15.7	15.3	15.3	8.2	14.5	14.5	9.0	6.0	**4,559.9**

Licence **5677** Well Name **Ewart Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	25.0	24.0	31.0	7.0	0.0	0.0	0.0	7.7	29.8	31.0	30.0	29.8	**4,927.3**
H2O	2020	33.9	27.4	35.6	8.0	0.0	0.0	0.0	9.9	68.1	65.9	57.3	57.2	**4,731.2**
OIL	2020	4.7	5.7	7.5	1.8	0.0	0.0	0.0	2.0	5.3	6.7	7.6	7.8	**4,323.8**
DAY	2019	18.0	10.0	31.0	29.0	30.0	28.0	31.0	31.0	28.0	29.0	28.0	30.0	**4,712.0**
H2O	2019	28.2	15.9	51.9	50.8	51.7	59.0	61.1	53.8	38.3	34.8	39.2	44.3	**4,367.9**
OIL	2019	6.9	4.0	14.1	16.4	17.8	11.6	11.9	8.1	4.7	3.6	5.0	5.3	**4,274.7**
DAY	2018	30.0	24.0	31.0	30.0	31.0	27.0	30.0	28.0	30.0	30.0	30.0	31.0	**4,389.0**
H2O	2018	44.4	39.1	50.0	45.0	47.2	38.6	42.9	39.6	40.9	39.8	40.7	47.2	**3,838.9**

Manitoba Production
2017 To 2020

Licence **5677** Well Name **Ewart Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2018	9.9	7.1	8.8	9.9	10.9	10.8	11.9	10.5	10.9	13.4	14.2	12.0	**4,165.3**
DAY	2017	0.0	19.0	31.0	29.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	29.0	**4,037.0**
H2O	2017	0.0	29.0	46.9	45.4	48.3	44.2	45.9	44.4	39.0	44.9	41.6	37.6	**3,323.5**
OIL	2017	0.0	11.4	18.4	15.4	14.8	17.0	21.9	19.3	12.2	13.3	10.9	8.8	**4,035.0**

Licence **5678** Well Name **Ewart Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	27.0	29.0	30.0	20.0	29.9	31.0	31.0	30.0	31.0	28.0	31.0	**4,728.9**
H2O	2020	16.4	14.1	15.4	16.0	5.8	9.8	9.6	10.6	10.1	9.9	9.3	10.8	**2,574.8**
OIL	2020	31.7	30.3	33.3	33.9	25.4	39.8	41.3	39.4	37.3	36.2	27.3	27.5	**5,357.6**
DAY	2019	31.0	28.0	28.0	27.0	28.0	29.0	31.0	29.0	28.0	29.0	29.0	31.0	**4,380.0**
H2O	2019	32.4	23.2	22.4	21.7	19.1	20.1	20.2	19.1	17.2	15.4	17.2	18.7	**2,437.0**
OIL	2019	16.3	14.1	17.4	16.8	18.2	18.7	20.9	21.0	22.4	27.8	28.0	31.1	**4,954.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	28.0	29.0	31.0	**4,032.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.2	39.1	48.6	37.6	**2,190.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.6	18.3	15.8	17.6	**4,701.5**
DAY	2017	17.0	22.0	29.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,924.0**
H2O	2017	1.1	1.3	2.3	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,040.8**
OIL	2017	3.9	5.0	8.2	4.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,639.2**

Licence **5680** Well Name **Tundra et al Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-21-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.6	30.9	11.0	27.6	27.0	29.6	31.0	30.0	30.6	**5,419.3**
H2O	2020	318.3	281.5	316.8	310.2	327.1	111.8	306.3	309.9	309.9	309.6	288.2	289.0	**78,084.5**
OIL	2020	18.4	18.9	19.6	19.6	30.4	11.4	21.1	10.9	14.1	16.0	15.0	15.7	**18,368.8**
DAY	2019	28.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**5,081.0**
H2O	2019	376.2	364.6	396.7	350.9	394.9	378.3	354.0	322.2	296.1	340.3	332.6	338.5	**74,605.9**
OIL	2019	21.3	21.6	24.2	21.7	24.6	23.5	23.3	35.3	37.5	18.0	18.2	17.5	**18,157.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,721.0**
H2O	2018	391.2	356.6	413.3	401.3	414.0	380.7	397.1	408.0	401.0	417.4	394.1	424.6	**70,360.6**
OIL	2018	22.3	20.3	27.3	28.9	31.1	28.2	36.3	41.3	39.6	33.7	34.3	28.5	**17,871.0**
DAY	2017	29.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**4,358.0**
H2O	2017	512.6	485.2	512.3	611.5	478.8	474.6	466.8	434.0	421.0	449.0	383.2	383.3	**65,561.3**
OIL	2017	29.0	20.4	22.1	40.9	33.0	31.8	33.5	30.2	25.1	30.9	23.4	22.1	**17,499.2**

UWI **102.13-21-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	29.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.6**
H2O	2020	0.0	0.0	0.0	310.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**310.2**
OIL	2020	0.0	0.0	0.0	19.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.6**

Licence **5681** Well Name **Routledge Unit No.1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-22-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,260.5**
WIN	2020	6799.0	8483.5	6683.0	7011.0	6937.0	6479.0	5488.4	8423.8	7294.3	3420.6	3398.5	3738.0	**84,428.1**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2991.0	7281.0	**10,272.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,985.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**113,353.5**

Manitoba Production
2017 To 2020

Licence **5681** Well Name **Routledge Unit No.1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-22-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,007.8**
DAY	2017	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	5.0	0.0	0.0	**3,985.5**
H2O	2017	769.8	753.6	803.3	774.5	825.1	1065.2	986.6	948.3	858.6	144.5	0.0	0.0	**113,353.5**
OIL	2017	11.3	6.9	7.4	7.0	9.9	18.4	11.3	10.0	13.9	2.0	0.0	0.0	**4,007.8**

Licence **5682** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	24.0	29.0	31.0	30.0	0.0	0.0	0.0	7.0	29.5	30.8	30.0	31.0	**5,116.3**
H2O	2020	53.5	52.4	52.0	48.3	0.0	0.0	0.0	12.4	78.8	88.3	87.0	90.1	**5,446.1**
OIL	2020	6.1	6.1	5.8	5.1	0.0	0.0	0.0	1.1	8.4	9.9	9.5	9.7	**2,766.5**
DAY	2019	29.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	24.0	31.0	**4,874.0**
H2O	2019	30.0	29.1	31.6	29.2	35.4	35.3	33.5	37.6	35.5	36.8	35.0	82.8	**4,883.3**
OIL	2019	5.4	5.6	6.1	5.0	6.1	5.6	5.5	3.5	3.2	3.3	3.1	8.9	**2,704.8**
DAY	2018	22.0	28.0	27.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,521.0**
H2O	2018	36.2	45.1	33.1	31.5	30.9	32.6	32.1	35.5	36.4	29.1	30.4	33.1	**4,431.5**
OIL	2018	7.9	8.1	4.7	9.3	10.2	5.5	13.2	11.6	6.8	3.9	3.7	4.0	**2,643.5**
DAY	2017	31.0	24.0	29.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	25.0	**4,171.0**
H2O	2017	22.1	20.2	23.3	25.7	29.8	28.9	28.0	27.3	26.1	25.8	23.8	23.4	**4,025.5**
OIL	2017	5.8	5.9	7.7	7.1	8.4	8.6	8.3	8.2	7.0	7.4	7.1	7.5	**2,554.6**

Licence **5683** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	0.0	7.0	29.5	31.0	30.0	31.0	**5,113.5**
H2O	2020	60.6	55.4	54.9	54.2	60.6	21.5	0.0	10.9	44.0	50.3	51.9	53.8	**4,652.1**
OIL	2020	12.5	11.8	12.6	11.0	3.5	1.4	0.0	1.1	4.8	12.4	14.8	15.0	**2,697.4**
DAY	2019	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	25.0	**4,822.0**
H2O	2019	42.1	33.7	42.1	38.8	42.5	43.6	46.8	46.3	35.7	58.1	69.5	55.0	**4,134.0**
OIL	2019	10.2	8.3	12.6	13.5	12.0	10.7	7.6	7.2	5.5	8.7	10.1	9.0	**2,596.5**
DAY	2018	30.0	28.0	26.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,471.0**
H2O	2018	20.9	34.2	27.0	28.2	35.5	30.1	33.7	35.4	34.4	44.3	42.5	37.5	**3,579.8**
OIL	2018	7.0	5.3	3.4	4.3	14.0	13.4	16.8	17.1	13.2	4.0	4.3	7.3	**2,481.1**
DAY	2017	31.0	24.0	31.0	30.0	25.0	30.0	31.0	31.0	29.0	31.0	30.0	28.0	**4,116.0**
H2O	2017	23.8	18.7	25.5	24.5	25.1	29.3	31.7	35.5	30.2	29.9	26.5	21.9	**3,176.1**
OIL	2017	4.8	3.8	5.8	7.0	5.5	6.3	6.3	5.8	6.8	11.2	10.2	8.6	**2,371.0**

Licence **5684** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	20.0	29.0	29.0	30.0	31.0	11.0	0.0	6.0	29.5	30.8	30.0	31.0	**5,138.3**
H2O	2020	15.4	20.9	16.3	13.3	17.6	7.2	0.0	4.0	18.6	18.4	16.6	13.3	**2,362.1**
OIL	2020	8.7	21.3	12.5	6.7	9.2	3.4	0.0	1.9	9.7	9.9	9.2	8.5	**5,125.4**
DAY	2019	26.0	18.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	24.0	31.0	**4,861.0**
H2O	2019	19.6	14.1	24.7	21.4	21.3	16.3	19.1	21.6	20.2	21.0	18.8	25.5	**2,200.5**
OIL	2019	7.4	4.6	8.1	8.6	11.2	13.5	9.5	8.7	9.2	9.6	8.2	10.9	**5,024.4**
DAY	2018	25.0	22.0	31.0	30.0	31.0	26.0	30.0	29.0	28.0	31.0	27.0	30.0	**4,520.0**
H2O	2018	8.1	8.0	12.5	11.4	18.5	11.8	40.4	36.5	19.8	19.5	19.2	21.1	**1,956.9**
OIL	2018	12.2	10.9	15.0	11.5	9.7	7.1	17.2	19.0	16.5	15.7	10.6	10.5	**4,914.9**
DAY	2017	31.0	26.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	23.0	**4,180.0**
H2O	2017	5.6	3.4	4.2	5.9	6.8	6.3	6.7	9.7	12.1	13.9	17.0	13.0	**1,730.1**

Manitoba Production
2017 To 2020

Licence **5684** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	19.6	18.1	21.3	16.8	15.7	15.2	15.1	13.6	11.3	12.8	12.9	9.9	**4,759.0**

Licence **5685** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	8.0	6.0	29.5	30.8	28.0	31.0	**5,313.3**
H2O	2020	26.5	23.8	25.0	20.8	21.3	7.0	6.0	4.7	21.8	21.5	19.4	20.5	**2,061.5**
OIL	2020	18.2	16.1	17.4	18.2	18.3	5.9	11.4	8.6	43.1	43.9	33.0	20.4	**7,088.7**
DAY	2019	30.0	24.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	30.0	**5,017.0**
H2O	2019	22.6	9.6	12.5	13.3	24.7	25.9	23.1	22.9	23.0	30.8	30.0	28.1	**1,843.2**
OIL	2019	27.2	24.4	31.6	28.9	18.7	16.0	18.0	21.0	17.3	14.6	14.3	17.4	**6,834.2**
DAY	2018	31.0	28.0	31.0	28.0	31.0	29.0	30.0	29.0	30.0	28.0	30.0	30.0	**4,660.0**
H2O	2018	10.1	9.4	8.6	7.5	9.9	8.3	31.0	38.5	18.4	16.4	16.9	17.9	**1,576.7**
OIL	2018	36.0	32.9	31.3	27.2	26.0	24.6	33.0	34.6	29.5	29.4	32.6	30.4	**6,584.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**4,305.0**
H2O	2017	4.6	3.8	6.3	6.6	6.8	7.6	9.0	7.2	5.7	6.2	7.0	9.8	**1,383.8**
OIL	2017	30.1	28.0	30.1	29.2	30.9	32.1	34.1	33.9	29.9	30.7	30.1	35.5	**6,217.3**

Licence **5686** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	22.0	28.0	29.0	30.0	31.0	11.0	29.0	31.0	29.0	30.8	30.0	31.0	**5,124.8**
H2O	2020	10.0	25.1	17.8	5.7	4.3	1.0	3.0	3.5	1.9	2.0	5.3	6.8	**1,213.7**
OIL	2020	16.4	13.9	17.7	23.4	23.4	7.8	24.0	23.2	5.3	5.4	19.7	25.2	**5,229.5**
DAY	2019	26.0	18.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	25.0	**4,793.0**
H2O	2019	3.1	2.4	5.2	3.9	2.9	5.8	6.6	8.9	9.5	10.5	9.2	6.7	**1,127.3**
OIL	2019	19.3	13.4	22.2	19.5	19.6	18.1	18.3	17.1	17.9	19.8	20.7	21.3	**5,024.1**
DAY	2018	23.0	21.0	31.0	28.0	31.0	27.0	29.0	29.0	26.0	31.0	27.0	30.0	**4,451.0**
H2O	2018	1.3	1.3	2.0	4.3	3.9	2.7	3.1	6.8	4.7	1.7	2.5	3.6	**1,052.6**
OIL	2018	6.1	8.8	16.1	22.9	27.0	19.2	16.2	8.4	11.0	24.6	21.6	23.7	**4,796.9**
DAY	2017	29.0	20.0	31.0	29.0	24.0	30.0	31.0	31.0	29.0	31.0	28.0	25.0	**4,118.0**
H2O	2017	1.8	0.6	1.0	2.3	2.0	2.4	2.2	2.3	2.3	4.2	3.6	1.3	**1,014.7**
OIL	2017	12.7	9.6	15.0	8.4	6.9	8.6	9.2	9.2	8.4	13.3	12.0	6.5	**4,591.3**

Licence **5687** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	26.0	28.0	31.0	11.0	28.5	30.8	30.0	29.8	29.0	27.9	**5,025.7**
H2O	2020	22.8	8.1	12.5	10.6	9.4	3.6	9.2	10.3	9.5	9.0	20.0	21.5	**2,541.9**
OIL	2020	10.0	28.2	17.9	22.6	28.1	9.7	25.3	27.8	27.4	26.7	22.4	20.4	**7,122.2**
DAY	2019	31.0	28.0	26.0	27.0	25.0	27.0	25.0	29.0	30.0	22.0	30.0	25.0	**4,695.7**
H2O	2019	1.3	1.2	14.1	16.4	7.6	8.7	12.4	14.8	18.7	14.0	25.1	21.2	**2,395.4**
OIL	2019	20.8	19.3	12.9	12.5	16.4	17.3	10.0	11.6	14.0	10.3	10.4	8.7	**6,855.7**
DAY	2018	31.0	28.0	24.0	28.0	30.0	30.0	29.0	28.0	18.0	26.0	26.0	28.0	**4,370.7**
H2O	2018	25.5	26.0	15.4	11.7	11.4	11.1	16.2	18.7	12.4	13.0	7.7	2.3	**2,239.9**
OIL	2018	16.8	15.9	18.1	22.2	20.6	19.1	21.8	16.7	8.3	14.2	16.9	19.7	**6,691.5**
DAY	2017	20.0	25.0	30.0	30.0	28.0	25.0	30.0	29.0	25.0	28.0	28.0	31.0	**4,044.7**
H2O	2017	5.4	8.7	23.9	28.0	11.4	13.0	27.9	21.5	16.4	14.4	14.8	22.3	**2,068.5**
OIL	2017	19.0	43.8	26.5	18.1	31.3	27.9	31.2	25.4	19.2	22.2	20.1	18.9	**6,481.2**

Licence **5688** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **5688** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	26.0	30.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	24.8	31.0	**5,143.8**
H2O	2020	34.9	17.3	16.9	12.4	12.8	0.0	0.0	0.0	0.0	0.0	17.9	59.0	**2,208.8**
OIL	2020	26.9	23.7	28.8	34.1	33.8	0.0	0.0	0.0	0.0	0.0	39.1	104.9	**12,414.5**
DAY	2019	29.0	28.0	29.0	30.0	28.0	30.0	30.0	27.0	30.0	29.0	30.0	31.0	**4,941.0**
H2O	2019	6.0	9.0	5.4	3.3	5.7	6.9	5.1	5.7	12.1	13.0	14.5	19.5	**2,037.6**
OIL	2019	19.1	15.2	19.5	21.5	15.1	14.7	13.6	13.6	13.0	11.2	14.0	16.8	**12,123.2**
DAY	2018	31.0	26.0	30.0	30.0	28.0	30.0	27.0	30.0	28.0	31.0	29.0	31.0	**4,590.0**
H2O	2018	12.4	9.3	10.4	10.0	10.9	11.8	10.6	12.0	7.1	7.4	5.4	5.2	**1,931.4**
OIL	2018	41.1	32.1	35.2	31.2	27.0	28.9	25.4	28.1	28.7	32.4	22.2	22.1	**11,935.9**
DAY	2017	31.0	25.0	31.0	30.0	30.0	28.0	31.0	31.0	30.0	28.0	30.0	30.0	**4,239.0**
H2O	2017	11.3	6.7	23.7	22.6	11.3	7.6	7.0	11.5	11.3	9.8	11.3	11.7	**1,818.9**
OIL	2017	29.6	30.9	62.5	64.9	57.3	45.0	52.1	54.7	50.4	32.6	36.8	39.5	**11,581.5**

Licence **5689** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	27.0	27.0	28.0	31.0	11.0	28.5	30.8	29.8	31.0	30.0	26.9	**5,114.6**
H2O	2020	39.5	35.9	27.3	29.1	43.1	16.6	42.3	47.1	43.6	42.8	45.8	44.2	**4,624.5**
OIL	2020	39.1	39.0	41.8	41.8	33.7	11.5	30.4	33.5	32.7	33.1	24.9	12.3	**15,065.2**
DAY	2019	29.0	24.0	29.0	25.0	25.0	27.0	25.0	29.0	27.0	31.0	26.0	30.0	**4,784.6**
H2O	2019	49.7	39.7	18.2	15.9	15.8	64.8	61.7	38.4	28.2	36.3	33.8	43.5	**4,167.2**
OIL	2019	33.2	24.6	37.2	31.3	31.2	21.6	19.1	42.6	43.1	44.2	35.6	38.3	**14,691.4**
DAY	2018	25.0	24.0	28.0	30.0	26.0	28.0	31.0	29.0	28.0	28.0	28.0	31.0	**4,457.6**
H2O	2018	22.8	19.7	16.8	17.5	28.9	29.6	28.4	18.5	17.9	22.2	22.7	28.8	**3,721.2**
OIL	2018	52.0	50.8	59.7	62.5	47.5	52.1	58.9	45.6	45.8	53.4	53.3	54.3	**14,289.4**
DAY	2017	25.0	28.0	28.0	29.0	26.0	29.0	29.0	30.0	28.0	29.0	25.0	31.0	**4,121.6**
H2O	2017	27.1	31.7	32.6	25.5	22.5	25.5	26.5	28.5	21.2	20.9	17.8	18.8	**3,447.4**
OIL	2017	73.2	81.7	80.7	71.9	65.3	86.2	85.9	91.6	66.4	64.8	55.4	63.5	**13,653.5**

Licence **5690** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	24.0	30.0	22.7	31.0	11.0	28.5	30.8	29.8	31.0	11.5	26.0	**5,066.3**
H2O	2020	105.2	87.4	114.0	92.6	130.9	50.4	128.2	142.7	132.0	129.7	47.9	90.5	**8,137.9**
OIL	2020	18.0	16.9	21.8	22.1	29.9	10.2	26.9	29.7	29.0	29.4	11.5	40.7	**11,880.6**
DAY	2019	21.0	16.0	17.0	28.0	29.0	25.0	28.0	31.0	30.0	31.0	24.0	30.0	**4,761.0**
H2O	2019	65.9	50.6	60.7	106.4	110.3	106.7	84.5	110.6	119.9	144.8	95.5	114.6	**6,886.4**
OIL	2019	29.1	22.9	39.2	34.1	20.5	22.5	22.6	20.4	16.6	10.4	12.0	16.2	**11,594.5**
DAY	2018	30.0	26.0	28.0	28.0	28.0	25.0	28.0	29.0	26.0	28.0	26.0	31.0	**4,451.0**
H2O	2018	56.1	54.9	71.6	118.8	120.9	96.2	84.7	95.7	92.0	112.8	106.4	94.1	**5,715.9**
OIL	2018	47.6	34.8	28.2	41.2	23.2	15.4	26.3	37.8	28.9	13.8	12.7	43.2	**11,328.0**
DAY	2017	30.0	28.0	30.0	29.0	28.0	28.0	31.0	31.0	29.0	29.0	27.0	31.0	**4,118.0**
H2O	2017	65.8	60.6	62.5	43.6	41.5	47.7	54.7	49.4	59.4	65.7	61.0	63.1	**4,611.7**
OIL	2017	51.6	64.2	69.9	49.3	48.4	63.0	69.1	45.6	49.5	53.9	49.8	52.3	**10,974.9**

Licence **5691** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	30.8	10.8	0.0	7.0	30.0	30.8	28.0	31.0	**5,184.4**
H2O	2020	55.4	55.2	72.1	73.8	79.8	30.4	0.0	19.8	81.4	79.1	72.8	65.0	**11,223.7**
OIL	2020	19.7	16.8	5.9	2.6	2.3	0.8	0.0	0.6	2.3	3.8	5.4	8.0	**2,051.1**

Manitoba Production
2017 To 2020

Licence **5691** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	29.0	25.0	31.0	28.0	30.0	28.0	28.0	29.0	26.0	31.0	30.0	29.0	**4,895.0**
H2O	2019	71.9	62.5	71.9	68.4	77.9	60.4	54.1	70.1	61.8	62.8	60.9	52.1	**10,538.9**
OIL	2019	0.7	0.5	7.1	4.2	2.0	8.5	8.9	3.5	2.7	5.2	5.1	17.8	**1,982.9**
DAY	2018	29.0	26.0	31.0	30.0	31.0	30.0	31.0	27.0	25.0	30.0	27.0	31.0	**4,551.0**
H2O	2018	72.8	66.2	69.3	62.1	75.6	78.0	77.3	65.2	60.5	64.3	59.5	74.0	**9,764.1**
OIL	2018	4.9	6.7	16.0	15.1	9.3	4.5	3.7	2.5	2.3	5.8	4.8	1.5	**1,916.7**
DAY	2017	31.0	28.0	28.0	30.0	30.0	22.0	31.0	27.0	29.0	30.0	30.0	31.0	**4,203.0**
H2O	2017	75.4	68.7	68.2	71.2	70.9	50.0	73.7	64.9	61.6	73.1	67.3	62.5	**8,939.3**
OIL	2017	6.5	7.1	9.3	11.3	12.3	8.2	9.2	8.9	15.1	7.5	5.7	3.4	**1,839.6**

Licence **5694** Well Name **Connaught South Tilston** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-08-004-29W1.00** Field Name **Other Areas** Pool Name **Bakken - Torquay L** Field Code **99** Pool Code **62L** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**316.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**316.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.6**

Licence **5699** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-19-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,512.4**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**371,907.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,499.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,512.4**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**371,907.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,499.6**

Licence **5700** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-22-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**654.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**351.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**654.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**351.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**654.8**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**351.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**654.8**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**351.1**

Licence **5701** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-21-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	26.5	27.9	31.0	30.0	28.8	18.0	31.0	**5,204.6**
H2O	2020	1149.5	1096.0	1239.6	1210.1	1214.7	1048.9	1068.7	1202.7	1150.4	958.1	597.8	1077.4	**185,757.8**

Manitoba Production
2017 To 2020

Licence **5701** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-21-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	90.1	77.9	86.4	88.9	87.5	82.1	79.4	84.3	78.9	92.6	48.7	84.4	**12,210.6**
DAY	2019	15.0	21.0	31.0	30.0	31.0	28.0	31.0	31.0	22.0	22.0	30.0	31.0	**4,859.4**
H2O	2019	695.2	960.5	1362.9	1324.6	1279.5	1133.7	1309.7	1233.4	861.9	907.5	1315.8	1116.0	**172,743.9**
OIL	2019	20.3	26.0	39.6	45.6	76.8	68.6	58.6	87.8	72.1	65.0	102.1	87.4	**11,229.4**
DAY	2018	31.0	28.0	30.0	30.0	31.0	29.0	31.0	31.0	29.0	27.0	30.0	30.0	**4,536.4**
H2O	2018	1149.4	1050.1	1140.8	1155.7	1143.9	954.1	1110.1	1095.5	1123.9	1224.7	1368.3	1364.6	**159,243.2**
OIL	2018	86.0	57.5	35.3	28.8	57.3	110.7	119.0	116.9	106.8	37.8	43.4	38.7	**10,479.5**
DAY	2017	31.0	28.0	31.0	29.0	19.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,179.4**
H2O	2017	1172.8	1032.9	1132.7	1043.2	789.6	1180.4	1131.6	1166.7	1094.4	1124.2	1092.5	1126.6	**145,362.1**
OIL	2017	71.1	78.9	68.1	62.3	58.8	76.4	78.4	95.3	84.7	81.5	78.1	86.9	**9,641.3**

Licence **5702** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	26.0	29.0	29.0	30.0	31.0	29.8	31.0	29.8	29.8	30.0	29.5	27.4	**5,164.0**
H2O	2020	14.0	15.6	18.0	17.9	18.0	18.8	19.2	19.0	18.2	17.3	16.6	15.2	**2,707.9**
OIL	2020	33.6	37.6	44.6	48.5	50.0	46.4	49.0	47.9	48.5	47.6	59.0	56.6	**10,656.0**
DAY	2019	31.0	28.0	29.0	19.0	31.0	24.0	28.0	25.0	30.0	25.0	30.0	29.0	**4,811.7**
H2O	2019	32.6	28.7	27.5	17.5	25.3	6.8	7.1	5.3	6.2	3.5	3.7	11.4	**2,500.1**
OIL	2019	50.1	45.4	31.3	16.7	31.2	38.6	48.5	39.9	48.1	36.1	42.2	38.7	**10,086.7**
DAY	2018	25.0	28.0	26.0	25.0	31.0	30.0	28.0	26.0	25.0	26.0	28.0	30.0	**4,482.7**
H2O	2018	2.9	8.7	6.6	3.0	1.3	1.3	0.9	0.8	0.8	32.1	19.0	24.4	**2,324.5**
OIL	2018	21.0	19.3	16.0	10.9	12.5	18.5	15.4	14.1	13.5	62.2	57.3	49.5	**9,619.9**
DAY	2017	15.0	23.0	29.0	29.0	28.0	28.0	29.0	26.0	28.0	30.0	26.0	24.0	**4,154.7**
H2O	2017	4.8	15.4	8.2	4.2	6.7	7.1	10.1	9.3	9.4	10.2	5.9	2.0	**2,222.7**
OIL	2017	16.5	26.1	41.3	44.4	25.9	28.2	36.8	33.4	34.4	37.9	28.4	21.1	**9,309.7**

Licence **5703** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	30.8	29.8	30.7	30.8	30.0	30.8	29.8	31.0	**5,364.2**
H2O	2020	18.1	23.5	10.1	8.0	9.7	10.1	10.2	10.6	9.8	9.4	8.6	8.0	**2,183.5**
OIL	2020	58.2	44.2	58.9	56.1	53.9	50.2	52.6	53.7	52.9	57.6	56.6	53.0	**13,371.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	**4,999.5**
H2O	2019	7.6	5.4	5.8	5.7	8.6	9.0	8.7	8.8	9.0	9.3	8.8	8.8	**2,047.4**
OIL	2019	56.5	56.1	59.1	55.4	56.0	53.1	58.2	58.3	55.3	54.5	57.0	74.0	**12,723.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,636.5**
H2O	2018	11.1	8.5	7.7	7.7	7.9	5.6	4.9	4.0	7.2	7.4	7.8	8.8	**1,951.9**
OIL	2018	60.6	54.6	59.9	55.0	56.8	57.2	59.7	61.5	56.8	58.2	54.6	53.2	**12,030.2**
DAY	2017	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,271.5**
H2O	2017	8.3	7.2	4.9	4.4	4.4	6.6	6.7	6.0	4.7	3.7	3.6	5.1	**1,863.3**
OIL	2017	66.5	60.2	69.4	64.0	64.0	62.4	63.4	63.3	60.5	65.0	63.8	65.1	**11,342.1**

Licence **5705** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	26.0	31.0	28.0	28.8	11.0	0.0	6.0	30.0	28.0	29.8	29.0	**5,275.6**
H2O	2020	24.9	15.6	12.7	15.4	17.7	7.3	0.0	4.0	19.3	18.9	26.4	19.6	**2,162.2**
OIL	2020	13.6	16.8	23.8	12.6	9.9	3.7	0.0	2.1	10.4	10.9	15.9	14.4	**8,247.7**
DAY	2019	31.0	28.0	29.0	27.0	31.0	25.0	31.0	27.0	30.0	29.0	28.0	31.0	**4,999.0**
H2O	2019	16.1	13.1	12.4	16.9	22.2	18.4	20.6	17.6	23.3	22.9	25.0	28.2	**1,980.4**

Manitoba Production
2017 To 2020

Licence **5705** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	17.5	17.9	19.9	15.2	16.2	12.7	16.2	13.8	43.0	44.5	19.3	19.3	**8,113.6**
DAY	2018	23.0	26.0	31.0	28.0	31.0	27.0	31.0	28.0	30.0	31.0	30.0	29.0	**4,652.0**
H2O	2018	10.9	15.4	24.0	16.3	17.0	14.2	13.8	13.1	16.2	14.8	12.6	13.9	**1,743.7**
OIL	2018	20.8	24.9	16.7	19.6	23.3	20.6	20.3	17.8	16.1	19.5	21.5	17.7	**7,858.1**
DAY	2017	31.0	28.0	29.0	30.0	31.0	30.0	29.0	31.0	28.0	31.0	28.0	23.0	**4,307.0**
H2O	2017	14.9	12.4	15.1	17.8	15.9	14.8	21.6	23.1	14.8	15.5	8.8	7.6	**1,561.5**
OIL	2017	30.4	25.5	24.0	24.4	29.8	28.6	17.9	19.2	22.0	25.7	27.2	20.4	**7,619.3**

Licence **5706** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	30.8	29.8	31.0	31.0	29.0	31.0	29.8	29.7	**4,924.9**
H2O	2020	31.3	26.8	33.6	31.4	26.9	28.2	46.8	30.8	26.7	31.8	22.1	27.3	**3,406.2**
OIL	2020	38.8	35.3	37.3	35.5	37.1	33.6	49.8	33.5	32.8	36.9	34.8	31.4	**14,947.1**
DAY	2019	28.0	28.0	31.0	30.0	31.0	30.0	23.0	29.0	28.0	27.0	29.0	31.0	**4,562.0**
H2O	2019	28.7	26.2	29.2	28.4	27.7	26.8	22.4	49.8	49.7	22.9	25.5	37.9	**3,042.5**
OIL	2019	49.9	52.8	59.7	55.8	48.1	41.3	32.5	36.0	34.3	40.5	42.6	40.8	**14,510.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,217.0**
H2O	2018	30.2	26.5	34.7	28.4	21.2	28.5	35.0	29.4	28.2	35.3	33.5	29.9	**2,667.3**
OIL	2018	70.8	64.0	65.0	64.2	72.6	67.3	63.9	59.9	58.8	53.9	51.4	56.4	**13,976.0**
DAY	2017	31.0	17.0	0.0	0.0	0.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,852.0**
H2O	2017	24.9	12.0	0.0	0.0	0.0	16.1	36.9	32.9	29.3	28.0	27.2	35.4	**2,306.5**
OIL	2017	69.1	35.4	0.0	0.0	0.0	50.4	101.0	89.4	81.6	81.7	78.9	67.6	**13,227.8**

Licence **5707** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	27.0	31.0	29.0	29.0	11.0	0.0	6.0	29.8	31.0	29.5	30.9	**5,026.2**
H2O	2020	26.8	20.8	26.6	23.2	24.0	11.4	0.0	6.3	35.5	42.7	33.5	33.5	**4,234.4**
OIL	2020	19.9	15.6	14.3	8.7	7.7	2.7	0.0	1.5	10.0	13.6	8.5	8.3	**6,014.7**
DAY	2019	27.0	28.0	31.0	30.0	29.0	28.0	30.0	31.0	30.0	29.0	26.0	31.0	**4,741.0**
H2O	2019	32.6	31.3	32.7	31.7	19.8	18.2	15.5	15.6	20.7	23.6	21.8	38.6	**3,950.1**
OIL	2019	12.4	15.8	20.5	19.2	21.5	21.0	22.7	23.3	18.7	15.7	14.3	18.8	**5,903.9**
DAY	2018	26.0	28.0	29.0	29.0	31.0	28.0	30.0	31.0	30.0	29.0	28.0	31.0	**4,391.0**
H2O	2018	24.7	24.6	24.8	18.3	14.5	18.8	25.3	31.0	29.7	23.9	22.0	27.5	**3,648.0**
OIL	2018	17.0	21.9	22.5	27.7	35.3	27.2	24.4	29.3	28.6	24.2	21.9	25.7	**5,680.0**
DAY	2017	31.0	28.0	30.0	30.0	31.0	28.0	31.0	29.0	30.0	30.0	30.0	31.0	**4,041.0**
H2O	2017	30.3	26.6	36.3	41.4	42.5	32.4	31.4	39.8	40.3	42.5	41.4	29.4	**3,362.9**
OIL	2017	15.3	13.8	14.7	14.6	8.9	8.5	10.1	5.7	5.2	2.5	4.2	23.4	**5,374.3**

Licence **5708** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	30.8	29.8	30.7	31.0	29.8	30.0	30.0	30.9	**5,126.0**
H2O	2020	33.1	28.5	36.0	35.9	37.6	30.9	26.6	27.7	24.3	20.7	34.7	34.7	**3,618.2**
OIL	2020	41.2	33.7	31.0	26.9	27.0	27.5	34.8	35.6	34.7	34.6	31.4	30.6	**12,524.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	3.0	23.0	25.0	31.0	**4,762.0**
H2O	2019	27.3	20.9	20.0	19.6	29.9	32.4	37.5	40.3	3.8	29.1	34.7	47.6	**3,247.5**
OIL	2019	41.5	29.9	24.2	23.0	27.1	26.6	21.7	19.7	2.0	15.0	26.6	46.5	**12,135.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,437.0**
H2O	2018	27.2	27.6	26.9	22.8	23.3	21.9	25.8	24.1	22.9	25.4	25.9	25.9	**2,904.4**

Manitoba Production
2017 To 2020

Licence **5708** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2018	45.7	38.0	45.8	41.8	41.1	38.4	42.3	42.9	41.8	45.0	41.9	32.0	**11,831.2**
DAY	2017	31.0	28.0	30.0	29.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**4,074.0**
H2O	2017	19.2	16.9	21.0	22.5	18.2	16.2	14.7	24.9	24.6	26.1	25.0	19.7	**2,604.7**
OIL	2017	56.8	51.4	61.8	64.3	66.5	62.4	56.5	48.8	43.8	44.7	42.9	39.3	**11,334.5**

Licence **5709** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,626.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,691.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,990.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,626.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,691.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,990.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,626.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,691.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,990.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,626.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,691.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,990.8**

Licence **5710** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	31.0	11.0	0.0	6.0	30.0	30.0	29.8	30.7	**5,100.3**
H2O	2020	47.3	45.1	54.0	62.4	58.7	23.1	0.0	13.5	101.1	94.9	67.2	65.7	**6,175.7**
OIL	2020	25.6	22.5	20.1	10.6	17.8	6.2	0.0	3.2	31.3	30.6	21.2	19.2	**5,638.8**
DAY	2019	28.0	25.0	31.0	30.0	31.0	25.0	29.0	28.0	30.0	31.0	30.0	29.0	**4,811.0**
H2O	2019	60.1	52.2	64.4	66.5	59.0	55.7	72.4	63.8	62.2	65.8	71.2	46.3	**5,542.7**
OIL	2019	20.0	18.2	24.2	23.1	30.9	18.5	18.4	14.2	17.0	19.3	18.3	25.7	**5,430.5**
DAY	2018	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,464.0**
H2O	2018	60.8	62.0	66.9	60.6	57.3	57.4	66.2	65.6	59.7	59.1	57.1	64.3	**4,803.1**
OIL	2018	34.9	31.4	34.5	32.9	36.0	36.3	32.4	30.3	30.7	32.6	29.1	24.9	**5,182.7**
DAY	2017	16.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,100.0**
H2O	2017	20.3	51.7	57.3	53.5	47.7	41.2	42.4	53.9	39.8	56.6	55.9	61.3	**4,066.1**
OIL	2017	24.7	53.2	38.1	35.7	38.0	38.1	44.5	68.5	60.0	43.8	37.2	34.6	**4,796.7**

Licence **5711** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,210.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,131.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,974.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,210.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,131.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,974.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,210.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,131.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,974.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,210.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,131.0**

Manitoba Production
2017 To 2020

Licence **5711** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,974.9**

Licence **5712** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	25.0	29.0	27.0	29.9	27.7	11.0	0.0	7.0	29.8	31.0	30.0	27.8	**4,954.2**
H2O	2020	31.7	20.6	25.8	33.4	29.2	10.7	0.0	6.3	28.2	32.6	20.3	18.6	**3,143.7**
OIL	2020	10.2	23.3	13.5	9.1	12.5	6.5	0.0	4.0	17.6	22.3	30.3	22.9	**6,880.1**
DAY	2019	28.0	28.0	30.0	30.0	29.0	30.0	29.0	31.0	28.0	27.0	30.0	31.0	**4,679.0**
H2O	2019	38.3	38.9	41.7	38.3	32.0	25.2	19.0	17.9	24.1	24.8	40.4	53.6	**2,886.3**
OIL	2019	10.9	10.3	11.1	9.0	12.2	18.6	22.0	25.6	16.9	15.4	9.7	2.7	**6,707.9**
DAY	2018	31.0	22.0	18.0	29.0	31.0	27.0	31.0	29.0	30.0	31.0	28.0	31.0	**4,328.0**
H2O	2018	30.1	21.8	16.5	30.3	34.1	30.2	30.7	29.5	31.7	32.8	30.4	32.2	**2,492.1**
OIL	2018	22.1	14.9	12.3	22.2	24.3	21.5	20.0	18.2	17.2	17.3	19.3	22.9	**6,543.5**
DAY	2017	31.0	28.0	31.0	28.0	31.0	29.0	26.0	20.0	30.0	28.0	28.0	31.0	**3,990.0**
H2O	2017	26.1	24.1	23.5	20.2	27.3	26.4	25.9	20.3	30.2	28.1	28.4	31.8	**2,141.8**
OIL	2017	31.2	27.8	28.7	25.9	26.7	25.1	18.4	14.0	21.2	19.7	20.6	21.8	**6,311.3**

Licence **5713** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	30.8	30.0	31.0	30.8	30.0	25.8	30.0	29.8	**4,937.1**
H2O	2020	6.3	7.4	8.2	10.0	13.2	20.1	13.1	11.8	13.3	11.6	7.3	9.5	**1,402.1**
OIL	2020	22.4	24.2	26.9	32.3	40.4	53.7	55.6	53.4	50.8	42.6	62.0	60.8	**6,040.2**
DAY	2019	24.0	0.0	23.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,578.0**
H2O	2019	2.5	0.0	2.5	3.5	6.3	6.2	5.5	5.5	5.6	6.7	6.7	6.5	**1,270.3**
OIL	2019	7.3	0.0	7.3	10.2	16.9	16.3	15.0	15.1	14.3	23.1	25.5	22.4	**5,515.1**
DAY	2018	21.0	9.0	30.0	30.0	27.0	28.0	31.0	31.0	28.0	31.0	30.0	31.0	**4,256.0**
H2O	2018	1.7	0.7	2.3	2.3	1.3	1.0	7.0	7.4	3.2	2.2	3.2	3.1	**1,212.8**
OIL	2018	5.8	2.4	8.1	8.0	6.3	6.0	26.4	27.4	10.9	6.6	9.0	9.6	**5,341.7**
DAY	2017	31.0	23.0	27.0	0.0	25.0	30.0	31.0	31.0	29.0	31.0	30.0	23.0	**3,929.0**
H2O	2017	3.1	2.3	2.5	0.0	1.6	2.1	2.2	2.3	2.0	2.4	2.7	2.1	**1,177.4**
OIL	2017	12.1	8.4	9.0	0.0	6.4	8.1	8.5	8.4	7.9	8.6	8.7	6.4	**5,215.2**

Licence **5714** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	24.0	29.0	31.0	29.9	31.0	11.0	26.5	31.0	29.8	30.8	29.8	31.0	**4,962.8**
H2O	2020	2.5	8.1	8.5	6.3	6.3	3.1	7.9	9.9	9.5	4.9	3.5	3.0	**1,700.4**
OIL	2020	20.1	20.6	21.8	24.4	28.2	10.8	26.0	29.3	28.6	27.4	26.6	27.1	**4,765.9**
DAY	2019	22.0	9.0	20.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,628.0**
H2O	2019	5.5	2.7	8.4	10.7	6.9	6.8	5.6	2.9	2.9	3.4	3.1	3.2	**1,626.9**
OIL	2019	4.7	1.9	4.2	6.4	7.9	7.6	10.1	15.8	15.0	18.5	18.4	24.6	**4,475.0**
DAY	2018	21.0	17.0	28.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	**4,302.0**
H2O	2018	5.1	3.2	4.9	5.1	5.4	9.7	12.5	11.4	9.1	9.4	8.5	7.3	**1,564.8**
OIL	2018	5.7	3.4	5.7	5.9	6.4	8.7	10.8	10.0	8.8	8.7	7.8	6.8	**4,339.9**
DAY	2017	29.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	23.0	**3,966.0**
H2O	2017	7.8	6.5	9.2	9.0	8.9	8.3	7.4	7.6	6.6	7.1	7.0	5.8	**1,473.2**
OIL	2017	8.8	7.0	10.3	10.5	10.3	9.5	8.4	8.3	7.2	7.7	7.5	5.9	**4,251.2**

Licence **5715** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **5715** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	21.0	29.0	31.0	29.9	30.8	11.0	28.5	31.0	29.8	30.8	30.0	31.0	**4,551.8**
H2O	2020	41.5	66.3	69.0	59.5	62.2	22.6	58.5	59.1	56.4	55.8	52.6	70.5	**2,584.2**
OIL	2020	11.9	19.5	21.0	24.0	27.4	10.9	28.5	31.3	34.3	34.7	34.5	22.5	**4,958.1**
DAY	2019	30.0	9.0	31.0	30.0	31.0	30.0	31.0	31.0	10.0	0.0	0.0	0.0	**4,218.0**
H2O	2019	13.8	3.4	12.0	21.6	25.3	27.3	30.8	30.4	10.4	0.0	0.0	0.0	**1,910.2**
OIL	2019	7.2	3.7	13.6	11.2	11.0	8.0	3.9	4.0	1.3	0.0	0.0	0.0	**4,657.6**
DAY	2018	0.0	0.0	0.0	0.0	2.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,985.0**
H2O	2018	0.0	0.0	0.0	0.0	0.9	27.7	31.1	32.4	29.2	29.7	14.3	13.6	**1,735.2**
OIL	2018	0.0	0.0	0.0	0.0	0.5	6.4	5.8	5.9	6.8	6.9	6.8	7.3	**4,593.7**
DAY	2017	28.0	13.0	27.0	30.0	31.0	30.0	14.0	0.0	2.0	31.0	30.0	17.0	**3,770.0**
H2O	2017	5.6	2.8	4.8	4.7	4.3	4.2	2.3	0.0	0.3	11.9	16.3	9.5	**1,556.3**
OIL	2017	18.0	8.5	15.7	16.7	14.2	13.9	7.1	0.0	0.9	11.5	8.1	4.5	**4,547.3**

Licence **5717** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.02-27-001-25W1.00** Field Name **Waskada** Pool Name **Mission Canyon 1 F** Field Code **3** Pool Code **44F** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,073.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,319.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,114.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,073.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,319.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,114.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,073.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,319.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,114.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,073.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,319.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,114.1**

Licence **5718** Well Name **Waskada Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,618.9**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.9**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**506.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,925.2**

Licence **5720** Well Name **Waskada Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,140.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**752.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,841.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,140.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**752.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,841.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,140.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**752.1**

Manitoba Production
2017 To 2020

Licence **5720** Well Name **Waskada Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,841.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,140.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**752.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,841.9**

Licence **5722** Well Name **Surge Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **103.04-24-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,215.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,124.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,676.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,215.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,124.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,676.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,215.6**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,124.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,676.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,215.6**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,124.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,676.6**

UWI **103.04-24-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay N** Field Code **1** Pool Code **62N** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,224.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,958.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**910.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,224.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,958.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**910.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,224.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,958.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**910.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,224.5**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,958.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**910.9**

Licence **5723** Well Name **Tundra Daly Sinclair Prov. HZNTL SWD** Dev **H** Mineral Rights **CROWN**

UWI **100.13-30-010-28W1.03** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**940.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,642.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,199.4**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,832.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**940.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,642.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,199.4**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,832.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**940.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,642.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,199.4**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,832.4**

Manitoba Production
2017 To 2020

Licence **5723** Well Name **Tundra Daly Sinclair Prov. HZNTL SWD** Dev **H** Mineral Rights **CROWN**

UWI **100.13-30-010-28W1.03** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**940.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,642.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,199.4**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,832.4**

Licence **5724** Well Name **Cromer Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-24-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**253.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**263.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**257.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**253.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**263.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**257.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**253.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**263.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**257.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	16.0	30.0	10.0	0.0	**253.9**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	23.4	15.3	4.2	0.0	**263.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.9	17.3	8.7	2.3	0.0	**257.2**

Licence **5727** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-20-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	30.8	29.6	30.9	30.8	28.9	30.9	29.9	31.0	**5,364.1**
H2O	2020	1845.9	1731.9	1858.3	1833.6	1998.0	1889.0	1977.7	1926.5	1801.7	1830.4	1747.3	1824.8	**281,335.2**
OIL	2020	45.7	43.2	46.6	47.5	53.2	49.4	50.2	48.6	48.9	49.3	44.5	46.8	**12,401.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**5,000.5**
H2O	2019	1733.4	1512.6	1773.9	1744.0	1820.3	1763.0	1857.9	1836.3	1740.4	1937.7	1788.5	1831.1	**259,070.1**
OIL	2019	41.7	38.5	45.3	42.3	45.1	43.3	44.1	46.6	43.1	49.7	46.9	45.5	**11,827.5**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**4,637.5**
H2O	2018	1776.9	1608.1	1836.7	1780.7	1860.7	1785.9	1822.4	1812.1	1763.9	1796.3	1620.3	1583.9	**237,731.0**
OIL	2018	45.6	40.5	48.4	47.3	49.4	47.3	46.8	46.7	45.1	44.0	39.5	37.6	**11,295.4**
DAY	2017	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**4,275.5**
H2O	2017	1722.8	1514.8	1740.6	1651.8	1741.6	1671.5	1737.4	1812.7	1557.6	1800.3	1721.6	1780.4	**216,683.1**
OIL	2017	41.5	36.3	42.0	40.6	43.1	40.9	42.7	44.6	41.2	46.1	44.6	46.5	**10,757.2**

Licence **5728** Well Name **Vermilion Daly Sinclair Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.08-16-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**913.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,002.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**875.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**913.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,002.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**875.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**913.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,002.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**875.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**913.5**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,002.4**

Manitoba Production
2017 To 2020

Licence **5728** Well Name **Vermilion Daly Sinclair Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.08-16-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**875.7**

UWI **100.08-16-007-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	20.5	31.0	31.0	30.0	31.0	30.0	31.0	**265.5**
WIN	2020	7836.0	683.8	7394.0	6596.0	6945.0	4381.0	6914.0	5980.0	5917.0	5950.0	5803.0	5762.0	**1,614,262.5**
WIN	2019	9576.0	8916.0	10997.0	8983.0	9778.0	9370.0	9819.0	9595.0	9994.0	9365.0	7926.0	7968.0	**1,544,100.7**
WIN	2018	10337.0	9240.0	9995.0	9477.0	9603.0	8819.0	1067.0	9857.0	11089.0	11925.0	11152.0	10935.0	**1,431,813.7**
WIN	2017	9465.0	9963.4	10635.8	10254.7	11010.0	9642.6	10344.0	10936.0	12325.1	12297.0	11349.5	10393.0	**1,318,317.7**

Licence **5729** Well Name **Vermilion Daly Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-10-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**391.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,309.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**391.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,309.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**391.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,309.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**391.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,309.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97.4**

Licence **5730** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,392.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,496.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,079.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,392.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,496.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,079.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,392.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,496.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,079.0**
DAY	2017	31.0	28.0	31.0	30.0	3.0	30.0	31.0	31.0	30.0	31.0	23.0	0.0	**3,392.0**
H2O	2017	14.0	12.3	10.8	6.3	2.7	14.0	12.0	13.4	8.7	9.4	6.3	0.0	**3,496.0**
OIL	2017	3.3	0.2	2.1	1.2	0.5	4.2	2.9	3.1	2.1	2.2	2.0	0.0	**1,079.0**

Licence **5733** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.3	**4,796.3**
H2O	2020	33.3	31.3	36.4	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.6	**4,476.1**
OIL	2020	6.9	6.4	8.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.6	**1,641.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,692.0**
H2O	2019	7.3	6.7	7.3	7.3	38.2	33.7	39.6	39.0	36.8	40.2	36.4	33.4	**4,346.6**
OIL	2019	1.2	1.0	1.1	1.1	8.0	6.7	8.4	7.4	7.2	5.6	7.7	11.9	**1,612.6**

Manitoba Production
2017 To 2020

Licence **5733** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	26.0	24.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,333.0**
H2O	2018	18.3	18.9	30.5	20.3	22.5	20.0	26.4	27.7	26.7	28.8	28.0	9.8	**4,020.7**
OIL	2018	5.8	4.7	4.7	8.0	7.9	12.4	5.9	5.4	5.2	4.8	5.0	1.7	**1,545.3**
DAY	2017	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**3,978.0**
H2O	2017	25.0	22.2	28.3	21.0	22.7	17.7	19.9	20.6	18.9	19.7	19.0	16.0	**3,742.8**
OIL	2017	12.3	10.8	8.7	11.1	12.5	12.5	10.4	9.6	9.0	9.4	8.2	5.8	**1,473.8**

Licence **5734** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	26.0	31.0	30.0	31.0	11.0	0.0	6.6	30.0	31.0	30.0	31.0	**5,066.6**
H2O	2020	16.0	13.1	32.3	36.2	38.7	12.2	0.0	5.4	29.0	39.2	34.7	34.1	**3,475.5**
OIL	2020	16.6	13.9	16.1	15.3	15.6	4.0	0.0	1.4	7.7	9.8	8.7	8.4	**1,275.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,778.0**
H2O	2019	4.6	4.2	4.6	4.7	25.3	24.5	22.2	19.6	17.8	18.3	17.0	17.1	**3,184.6**
OIL	2019	2.3	2.1	2.3	2.2	12.8	11.5	13.2	15.5	13.6	14.2	15.3	16.7	**1,157.6**
DAY	2018	26.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,413.0**
H2O	2018	8.4	8.2	11.5	9.0	9.9	11.0	13.9	3.5	9.1	4.5	4.4	4.4	**3,004.7**
OIL	2018	5.3	4.8	6.5	6.3	6.4	7.3	5.9	4.0	3.6	2.2	2.2	2.2	**1,035.9**
DAY	2017	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**4,057.0**
H2O	2017	14.9	12.4	16.4	9.8	9.9	9.8	11.4	11.9	10.9	11.2	9.6	7.4	**2,906.9**
OIL	2017	2.0	1.8	2.9	4.0	4.1	4.5	4.5	4.4	4.1	4.4	5.0	4.8	**979.2**

Licence **5735** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	**3,450.0**
H2O	2020	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.7	**3,446.7**
OIL	2020	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	**1,630.8**
DAY	2019	18.0	9.0	22.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	11.0	**3,417.0**
H2O	2019	0.6	0.3	0.8	1.0	1.3	1.4	1.3	1.1	0.9	1.0	5.4	3.3	**3,436.0**
OIL	2019	0.4	0.3	0.7	0.8	1.4	1.4	1.4	1.3	1.5	1.5	1.7	0.6	**1,629.0**
DAY	2018	20.0	15.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**3,114.0**
H2O	2018	4.2	3.3	5.4	3.6	3.6	10.6	5.0	1.5	7.2	2.6	0.9	0.9	**3,417.6**
OIL	2018	1.3	0.6	0.9	1.1	1.2	2.3	1.7	1.5	2.0	0.8	0.6	0.6	**1,616.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	10.0	0.0	0.0	11.0	**2,781.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.7	2.0	0.0	0.0	2.1	**3,368.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.9	0.0	0.0	0.9	**1,601.4**

Licence **5736** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	11.0	30.0	30.0	0.0	0.0	0.0	6.6	30.0	31.0	30.0	31.0	**4,227.6**
H2O	2020	0.0	1.4	13.8	16.0	0.0	0.0	0.0	4.0	33.3	64.9	55.7	37.5	**4,104.6**
OIL	2020	0.0	1.2	8.9	9.8	0.0	0.0	0.0	2.2	11.4	14.7	14.0	9.1	**1,410.2**
DAY	2019	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,028.0**
H2O	2019	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,878.0**
OIL	2019	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,338.9**
DAY	2018	25.0	14.0	29.0	28.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,997.0**
H2O	2018	5.8	3.0	5.6	5.5	7.2	6.6	7.1	7.3	10.7	5.9	4.0	4.1	**3,873.7**
OIL	2018	0.7	0.6	2.8	2.3	1.7	1.3	0.9	0.9	1.4	2.7	3.0	3.1	**1,335.8**

Manitoba Production
2017 To 2020

Licence **5736** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	30.0	31.0	30.0	24.0	**3,657.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	10.3	7.8	6.9	5.3	**3,800.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	1.4	0.9	0.8	0.7	**1,314.4**

Licence **5737** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	26.0	29.0	31.0	4.0	0.0	0.0	0.0	0.0	0.0	18.0	30.0	31.0	**4,244.0**
H2O	2020	18.2	18.9	18.6	1.7	0.0	0.0	0.0	0.0	0.0	36.6	29.6	22.8	**4,560.4**
OIL	2020	7.8	8.1	8.0	0.7	0.0	0.0	0.0	0.0	0.0	7.9	9.4	11.7	**1,654.4**
DAY	2019	31.0	28.0	23.0	0.0	12.0	23.0	31.0	19.0	3.0	25.0	30.0	25.0	**4,075.0**
H2O	2019	21.2	16.4	16.2	0.0	21.3	22.8	22.0	11.5	7.4	24.8	20.3	18.2	**4,414.0**
OIL	2019	4.3	5.6	5.4	0.0	3.1	7.7	10.0	5.0	3.2	10.6	8.7	7.8	**1,600.8**
DAY	2018	15.0	7.0	31.0	12.0	0.0	5.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,825.0**
H2O	2018	11.7	6.8	17.8	5.9	0.0	11.0	26.8	18.6	17.5	18.8	11.4	17.7	**4,211.9**
OIL	2018	6.3	3.7	9.0	2.5	0.0	4.8	6.7	7.9	6.0	6.4	11.3	6.0	**1,529.4**
DAY	2017	18.0	26.0	30.0	0.0	5.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	**3,571.0**
H2O	2017	16.0	19.0	12.0	0.0	8.7	16.5	18.2	16.5	14.7	13.7	14.7	11.5	**4,047.9**
OIL	2017	11.1	8.1	16.8	0.0	4.7	17.0	9.8	8.9	8.0	7.5	4.1	5.8	**1,458.8**

Licence **5738** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	29.0	30.0	0.0	0.0	0.0	6.0	30.0	31.0	30.0	30.0	**5,132.0**
H2O	2020	44.7	44.2	48.6	55.5	0.0	0.0	0.0	12.5	60.2	58.0	44.7	45.8	**5,534.9**
OIL	2020	9.5	7.5	6.4	4.6	0.0	0.0	0.0	1.0	4.6	5.5	16.5	14.4	**10,969.5**
DAY	2019	29.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	28.0	28.0	28.0	**4,888.0**
H2O	2019	101.3	96.7	40.3	39.4	46.2	49.8	41.5	37.8	41.3	45.5	46.4	46.8	**5,120.7**
OIL	2019	8.7	8.6	43.1	40.6	34.7	27.6	28.9	32.0	24.4	16.2	14.3	9.9	**10,899.5**
DAY	2018	31.0	28.0	31.0	28.0	31.0	27.0	31.0	31.0	28.0	23.0	0.0	22.0	**4,534.0**
H2O	2018	58.2	51.2	52.2	45.9	53.3	48.7	53.7	48.7	43.9	30.2	0.0	39.5	**4,487.7**
OIL	2018	29.0	24.3	29.4	25.3	26.0	23.0	26.1	25.0	21.3	15.3	0.0	11.2	**10,610.5**
DAY	2017	20.0	28.0	29.0	30.0	31.0	30.0	31.0	29.0	5.0	29.0	30.0	29.0	**4,223.0**
H2O	2017	31.5	46.7	50.0	50.8	36.5	45.0	50.2	46.8	6.7	95.8	54.5	54.7	**3,962.2**
OIL	2017	18.7	39.9	49.0	47.5	35.1	30.5	30.3	28.5	5.1	27.6	48.1	33.6	**10,354.6**

Licence **5739** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	31.0	**4,822.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	138.4	129.0	**6,996.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.6	1.2	**7,594.2**
DAY	2019	31.0	28.0	29.0	19.0	30.0	29.0	28.0	31.0	17.0	0.0	0.0	0.0	**4,764.6**
H2O	2019	104.6	82.8	88.0	59.7	93.2	256.7	207.6	214.7	112.8	0.0	0.0	0.0	**6,729.5**
OIL	2019	15.6	24.0	25.6	16.0	24.9	9.2	16.7	19.1	10.5	0.0	0.0	0.0	**7,586.4**
DAY	2018	31.0	28.0	29.0	30.0	29.0	28.0	18.0	26.0	30.0	31.0	28.0	31.0	**4,522.6**
H2O	2018	64.8	58.6	59.3	64.4	68.2	68.5	44.2	68.9	86.2	83.4	73.4	74.3	**5,509.4**
OIL	2018	25.1	23.1	24.8	28.2	24.6	18.6	10.4	23.2	38.5	30.3	32.1	42.4	**7,424.8**
DAY	2017	31.0	28.0	28.0	28.0	31.0	30.0	30.0	31.0	29.0	30.0	28.0	31.0	**4,183.6**
H2O	2017	89.9	78.3	71.1	68.4	65.3	56.3	95.5	84.3	60.1	61.7	57.5	58.0	**4,695.2**
OIL	2017	26.6	23.9	20.5	22.3	32.7	35.6	24.7	27.0	27.2	29.5	27.3	28.2	**7,103.5**

Manitoba Production
2017 To 2020

Licence **5740** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	30.8	29.8	26.8	31.0	29.8	31.0	29.0	29.4	**5,258.2**
H2O	2020	30.8	20.0	22.0	21.4	17.5	17.2	15.2	18.0	16.7	16.3	25.6	28.5	**2,529.7**
OIL	2020	28.3	33.7	30.6	26.0	33.6	32.7	29.8	35.1	34.2	34.6	21.6	18.8	**12,271.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	31.0	28.0	30.0	31.0	30.0	31.0	**4,899.6**
H2O	2019	17.3	15.3	14.6	11.3	11.8	23.1	24.7	19.9	21.6	25.8	25.4	37.2	**2,280.5**
OIL	2019	44.2	40.9	47.5	46.7	48.5	31.4	37.4	26.6	28.6	29.3	28.4	25.4	**11,912.6**
DAY	2018	31.0	28.0	31.0	30.0	10.0	29.0	31.0	29.0	29.0	31.0	30.0	31.0	**4,540.6**
H2O	2018	19.2	16.4	17.3	12.9	4.9	33.6	23.7	21.5	21.9	17.5	17.2	17.3	**2,032.5**
OIL	2018	38.2	35.3	39.6	34.5	12.2	66.2	63.6	57.7	55.7	47.5	44.2	43.2	**11,477.7**
DAY	2017	31.0	28.0	31.0	30.0	25.0	30.0	26.0	30.0	30.0	31.0	30.0	31.0	**4,200.6**
H2O	2017	37.1	32.5	16.0	13.9	12.3	14.1	8.9	9.1	8.6	16.3	16.0	17.5	**1,809.1**
OIL	2017	63.6	57.5	66.9	57.7	42.2	50.4	43.0	49.8	47.7	41.2	39.5	38.5	**10,939.8**

Licence **5742** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-26-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	26.0	31.0	4.0	0.0	0.0	0.0	0.0	0.0	14.0	30.0	31.0	**4,311.0**
H2O	2020	12.7	13.6	17.5	2.6	0.0	0.0	0.0	0.0	0.0	22.9	25.3	16.3	**5,009.5**
OIL	2020	12.8	8.4	7.0	0.9	0.0	0.0	0.0	0.0	0.0	9.7	11.1	15.5	**3,188.6**
DAY	2019	31.0	28.0	23.0	0.0	11.0	30.0	31.0	18.0	16.0	25.0	30.0	31.0	**4,144.0**
H2O	2019	16.1	14.6	11.0	0.0	12.5	23.9	21.0	17.2	18.0	17.1	18.1	15.6	**4,898.6**
OIL	2019	8.7	7.9	6.0	0.0	3.5	8.1	7.0	6.4	6.1	12.3	9.9	10.4	**3,123.2**
DAY	2018	21.0	15.0	31.0	11.0	0.0	7.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,870.0**
H2O	2018	18.8	12.9	16.6	6.2	0.0	11.7	22.1	25.2	18.5	17.2	17.1	17.1	**4,713.5**
OIL	2018	8.1	7.1	14.4	4.2	0.0	7.8	14.8	6.9	9.7	9.4	9.4	9.2	**3,036.9**
DAY	2017	23.0	26.0	19.0	0.0	9.0	20.0	31.0	31.0	30.0	29.0	23.0	24.0	**3,601.0**
H2O	2017	23.9	21.4	15.4	0.0	15.0	23.4	26.0	23.6	20.8	18.7	13.5	15.7	**4,530.1**
OIL	2017	10.3	9.3	6.6	0.0	6.4	10.1	11.3	10.2	8.9	9.4	10.6	7.9	**2,935.9**

Licence **5743** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-26-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	26.0	25.0	30.0	31.0	11.0	0.0	0.0	6.7	31.0	30.0	30.0	**5,216.7**
H2O	2020	4.6	4.2	3.9	4.2	4.8	2.6	0.0	0.0	1.5	10.1	8.0	7.5	**2,497.0**
OIL	2020	17.2	15.0	13.9	15.9	15.9	4.8	0.0	0.0	3.0	22.4	16.7	15.1	**8,566.7**
DAY	2019	30.0	28.0	29.0	24.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,965.0**
H2O	2019	13.3	3.9	1.3	1.3	1.8	3.1	5.4	6.3	6.8	6.0	4.3	4.9	**2,445.6**
OIL	2019	21.4	24.4	16.0	10.5	13.6	14.7	21.0	21.4	23.1	20.9	15.2	16.7	**8,426.8**
DAY	2018	30.0	28.0	27.0	30.0	27.0	30.0	28.0	31.0	27.0	31.0	27.0	31.0	**4,613.0**
H2O	2018	24.1	4.5	4.4	16.1	13.8	10.2	9.4	10.1	10.5	12.4	11.6	13.4	**2,387.2**
OIL	2018	26.3	4.5	4.4	17.1	15.8	17.4	16.2	18.8	18.3	21.4	19.1	22.2	**8,207.9**
DAY	2017	28.0	28.0	29.0	30.0	29.0	30.0	25.0	27.0	28.0	27.0	26.0	31.0	**4,266.0**
H2O	2017	4.4	4.0	4.0	3.5	3.4	5.1	4.4	4.8	4.7	4.2	3.6	18.7	**2,246.7**
OIL	2017	18.9	18.6	19.4	21.7	21.4	20.3	16.7	18.1	17.9	16.3	13.9	24.4	**8,006.4**

Licence **5744** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.11-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	0.0	18.0	30.0	31.0	30.0	31.0	**5,086.6**
H2O	2020	76.7	70.2	78.8	77.0	68.3	24.7	0.0	40.8	69.3	95.2	89.6	92.0	**6,069.3**
OIL	2020	12.6	11.5	8.5	8.1	11.9	4.4	0.0	7.5	12.8	14.0	11.4	11.1	**11,256.1**

Manitoba Production
2017 To 2020

Licence **5744** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.11-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	24.0	31.0	30.0	30.0	26.0	27.0	10.0	30.0	31.0	30.0	31.0	**4,783.6**
H2O	2019	74.4	58.6	80.1	86.0	87.4	70.9	69.1	24.6	76.4	85.0	83.6	83.3	**5,286.7**
OIL	2019	23.1	16.6	21.9	12.3	12.0	15.3	14.5	5.0	16.7	19.1	12.4	12.8	**11,142.3**
DAY	2018	27.0	15.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	**4,452.6**
H2O	2018	39.7	25.8	57.8	42.0	50.3	47.3	46.8	49.5	51.5	78.6	78.8	77.9	**4,407.3**
OIL	2018	17.6	11.7	22.8	14.5	11.4	12.1	13.8	11.1	19.5	59.8	31.5	23.7	**10,960.6**
DAY	2017	31.0	28.0	31.0	6.0	1.0	30.0	31.0	29.0	30.0	31.0	30.0	30.0	**4,106.6**
H2O	2017	49.8	44.1	59.3	13.7	2.3	64.9	85.3	56.4	53.5	51.2	48.4	48.5	**3,761.3**
OIL	2017	42.4	31.8	26.3	4.2	0.7	20.8	25.9	18.8	19.2	17.6	14.7	14.5	**10,711.1**

Licence **5745** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	0.0	7.0	29.5	31.0	30.0	31.0	**5,110.5**
H2O	2020	49.8	45.5	48.0	46.2	47.4	18.3	0.0	11.7	51.6	78.6	77.0	71.6	**3,627.2**
OIL	2020	14.4	14.2	15.8	14.7	13.6	4.7	0.0	3.0	12.0	5.3	5.0	6.4	**9,003.8**
DAY	2019	30.0	26.0	29.0	30.0	31.0	28.0	31.0	29.0	29.0	30.0	30.0	31.0	**4,819.0**
H2O	2019	68.5	29.9	25.4	21.5	18.1	22.5	33.5	43.3	45.6	50.9	52.0	53.0	**3,081.5**
OIL	2019	60.3	39.5	40.3	42.5	45.1	33.9	26.3	17.5	15.2	14.4	14.3	14.3	**8,894.7**
DAY	2018	31.0	28.0	27.0	30.0	31.0	27.0	29.0	31.0	26.0	28.0	30.0	30.0	**4,465.0**
H2O	2018	29.6	31.6	20.1	22.4	24.0	26.9	34.5	35.4	27.3	26.6	30.4	30.7	**2,617.3**
OIL	2018	40.3	32.5	35.9	36.3	32.3	22.5	18.3	21.1	18.6	21.2	23.5	40.8	**8,531.1**
DAY	2017	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**4,117.0**
H2O	2017	10.2	9.8	12.8	13.6	16.6	17.2	23.8	28.6	23.6	24.8	19.5	23.7	**2,277.8**
OIL	2017	52.5	43.5	52.7	52.3	52.8	48.7	48.9	48.2	41.8	47.2	49.1	44.8	**8,187.8**

Licence **5746** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	31.0	30.0	0.0	0.0	0.0	7.0	29.5	31.0	30.0	31.0	**4,962.5**
H2O	2020	49.4	48.7	62.8	58.8	0.0	0.0	0.0	10.8	43.7	77.1	80.4	83.3	**5,264.2**
OIL	2020	3.1	4.1	7.0	7.5	0.0	0.0	0.0	3.0	13.1	16.9	16.8	17.0	**3,477.5**
DAY	2019	31.0	28.0	28.0	27.0	31.0	30.0	31.0	29.0	30.0	30.0	30.0	31.0	**4,714.0**
H2O	2019	39.5	35.7	42.1	45.2	51.7	54.7	57.2	52.7	50.5	53.8	55.1	53.0	**4,749.2**
OIL	2019	14.5	13.6	13.9	12.1	11.7	8.7	4.1	4.1	4.3	5.0	5.4	3.5	**3,389.0**
DAY	2018	29.0	28.0	29.0	29.0	31.0	28.0	29.0	29.0	28.0	31.0	27.0	31.0	**4,358.0**
H2O	2018	44.4	45.0	38.5	41.5	54.8	47.4	44.2	43.4	52.0	51.8	41.9	37.8	**4,158.0**
OIL	2018	9.1	8.2	9.8	8.3	7.0	9.7	8.2	1.8	3.5	10.3	9.8	14.0	**3,288.1**
DAY	2017	31.0	26.0	30.0	28.0	28.0	30.0	31.0	31.0	27.0	31.0	29.0	29.0	**4,009.0**
H2O	2017	26.1	29.9	46.7	43.2	37.5	40.1	43.3	44.9	35.7	39.2	37.8	40.5	**3,615.3**
OIL	2017	19.9	11.5	6.8	8.4	12.6	13.4	13.6	13.8	12.2	15.5	17.1	15.1	**3,188.4**

Licence **5747** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	0.0	7.0	29.5	31.0	29.5	31.0	**5,047.0**
H2O	2020	63.3	58.9	61.0	59.8	62.1	23.8	0.0	15.3	61.7	61.3	59.0	59.2	**4,698.4**
OIL	2020	13.1	12.5	13.9	13.3	14.1	4.9	0.0	3.2	13.7	14.0	13.2	16.3	**3,334.4**
DAY	2019	31.0	28.0	31.0	27.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	29.0	**4,756.0**
H2O	2019	68.8	53.7	43.5	41.9	38.8	35.4	50.3	51.5	47.3	49.0	44.0	44.0	**4,113.0**
OIL	2019	8.0	11.9	22.5	20.2	32.9	28.5	10.8	11.2	11.1	11.0	7.3	7.4	**3,202.2**

Manitoba Production
2017 To 2020

Licence **5747** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	30.0	28.0	30.0	28.0	31.0	27.0	29.0	31.0	30.0	31.0	30.0	28.0	**4,399.0**
H2O	2018	39.6	52.9	53.4	45.1	53.6	48.3	54.1	56.9	52.4	52.8	51.6	54.3	**3,544.8**
OIL	2018	19.0	8.8	11.8	14.1	13.8	15.1	7.6	16.4	14.7	14.1	13.4	9.1	**3,019.4**
DAY	2017	31.0	26.0	31.0	28.0	31.0	30.0	26.0	31.0	29.0	31.0	30.0	31.0	**4,046.0**
H2O	2017	37.1	30.4	49.7	40.7	45.0	39.7	37.1	52.6	45.7	46.1	44.3	44.1	**2,929.8**
OIL	2017	6.7	5.5	4.5	10.8	12.3	12.6	11.5	16.7	16.3	22.8	21.5	20.7	**2,861.5**

Licence **5748** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	31.0	30.0	31.0	11.0	28.0	31.0	29.5	31.0	30.0	31.0	**5,193.5**
H2O	2020	37.5	38.5	45.9	45.0	49.3	18.9	47.5	72.6	71.1	70.6	69.2	66.3	**4,253.4**
OIL	2020	23.1	24.5	31.1	29.8	31.6	10.9	28.1	22.1	18.8	19.2	18.5	22.0	**10,799.0**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	26.0	30.0	31.0	**4,852.0**
H2O	2019	50.0	43.7	45.9	50.9	40.5	40.5	47.4	55.8	62.1	58.5	77.6	77.9	**3,621.0**
OIL	2019	67.1	58.6	56.2	57.2	55.4	52.5	51.7	46.5	33.1	28.4	26.4	26.6	**10,519.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	31.0	29.0	29.0	29.0	27.0	30.0	**4,494.0**
H2O	2018	29.8	41.1	40.9	32.7	36.8	38.2	41.4	40.3	43.1	46.9	44.5	46.5	**2,970.2**
OIL	2018	78.0	63.9	63.5	51.2	53.1	40.9	44.3	36.1	31.5	30.5	28.1	50.0	**9,959.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	28.0	31.0	**4,139.0**
H2O	2017	18.9	16.6	23.9	26.3	27.2	25.4	28.2	33.9	29.9	32.0	29.0	32.3	**2,488.0**
OIL	2017	71.8	64.7	75.5	74.0	79.1	72.9	76.5	87.1	79.0	89.3	78.1	77.4	**9,388.5**

Licence **5749** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	0.0	6.0	29.5	31.0	30.0	31.0	**5,067.5**
H2O	2020	22.1	15.0	18.4	26.3	28.0	10.7	0.0	5.9	27.6	27.4	28.4	33.0	**1,769.0**
OIL	2020	13.6	15.3	15.4	11.9	12.2	4.3	0.0	2.5	12.2	12.5	9.9	5.1	**5,187.0**
DAY	2019	30.0	21.0	25.0	28.0	30.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**4,777.0**
H2O	2019	23.3	16.7	20.3	21.6	13.2	15.6	14.9	16.0	14.8	14.6	13.8	24.9	**1,526.2**
OIL	2019	12.4	9.3	11.3	12.5	18.6	20.8	22.3	22.1	22.2	24.6	23.3	14.3	**5,072.1**
DAY	2018	27.0	22.0	26.0	30.0	29.0	28.0	31.0	31.0	30.0	31.0	30.0	30.0	**4,430.0**
H2O	2018	7.3	6.2	7.7	9.2	12.6	15.8	12.5	10.5	12.6	16.3	19.4	19.8	**1,316.5**
OIL	2018	13.2	10.9	12.7	14.2	12.6	12.0	17.8	19.3	16.4	15.1	12.6	12.5	**4,858.4**
DAY	2017	31.0	26.0	29.0	30.0	31.0	27.0	31.0	31.0	29.0	31.0	30.0	24.0	**4,085.0**
H2O	2017	1.1	3.5	1.1	0.9	1.0	0.9	1.0	3.2	3.7	3.1	3.0	5.0	**1,166.6**
OIL	2017	16.7	12.5	9.0	8.9	9.4	11.7	15.1	20.3	20.0	20.7	19.4	12.7	**4,689.1**

Licence **5750** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	27.7	0.0	0.0	0.0	6.0	29.8	31.0	29.5	28.8	**4,968.8**
H2O	2020	20.9	23.4	24.8	19.8	0.0	0.0	0.0	3.6	17.6	30.8	41.1	20.1	**2,980.2**
OIL	2020	17.8	9.0	8.2	9.1	0.0	0.0	0.0	2.5	12.3	10.3	8.0	15.0	**5,356.7**
DAY	2019	31.0	24.0	31.0	28.0	31.0	28.0	31.0	28.0	30.0	28.0	30.0	30.0	**4,725.0**
H2O	2019	25.6	19.5	23.1	20.6	23.5	21.5	22.7	29.2	33.0	32.7	35.5	22.8	**2,778.1**
OIL	2019	14.6	12.5	20.6	15.8	11.0	9.0	7.6	4.7	5.0	2.4	1.6	14.1	**5,264.5**
DAY	2018	29.0	28.0	29.0	30.0	31.0	30.0	28.0	31.0	27.0	31.0	30.0	29.0	**4,375.0**
H2O	2018	16.3	16.2	13.2	14.2	25.5	25.2	19.9	21.1	17.1	13.8	13.6	20.0	**2,468.4**
OIL	2018	20.8	18.9	26.3	27.6	21.3	21.0	14.3	13.8	14.3	26.7	26.2	18.0	**5,145.6**

Manitoba Production
2017 To 2020

Licence **5750** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	30.0	26.0	31.0	28.0	31.0	30.0	30.0	31.0	29.0	31.0	28.0	31.0	**4,022.0**
H2O	2017	20.7	15.3	14.6	12.9	21.6	21.4	17.5	16.8	16.0	17.8	14.4	14.7	**2,252.3**
OIL	2017	21.1	20.5	26.6	24.3	28.8	28.3	28.0	28.3	25.5	25.4	24.1	26.3	**4,896.4**

Licence **5751** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	27.0	31.0	17.9	4.0	11.0	14.0	31.0	25.8	31.0	30.0	31.0	**5,120.7**
H2O	2020	50.2	30.7	33.0	19.2	3.8	11.4	20.5	42.3	34.8	38.8	35.5	32.4	**3,447.7**
OIL	2020	4.1	14.9	18.1	10.4	3.5	10.3	18.4	39.3	33.0	30.3	22.2	23.3	**8,128.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,836.0**
H2O	2019	32.2	27.8	27.5	29.3	38.8	43.4	55.4	63.0	64.8	56.9	49.4	51.2	**3,095.1**
OIL	2019	31.0	27.2	30.0	26.0	19.4	14.4	2.7	5.1	5.0	5.8	5.9	4.2	**7,900.2**
DAY	2018	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,472.0**
H2O	2018	27.7	25.1	26.0	25.3	27.6	27.1	22.5	20.8	20.1	20.8	20.2	26.9	**2,555.4**
OIL	2018	42.0	36.1	37.9	35.6	37.9	37.3	42.4	44.8	43.5	43.5	42.5	37.0	**7,723.5**
DAY	2017	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,108.0**
H2O	2017	27.4	27.4	32.3	30.9	34.7	34.9	27.9	24.4	24.9	27.4	28.4	31.4	**2,265.3**
OIL	2017	43.8	37.2	37.2	37.0	32.6	32.3	41.6	44.2	42.9	43.1	39.0	36.1	**7,243.0**

Licence **5752** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.7	30.8	11.0	28.5	31.0	29.8	31.0	30.0	29.8	**5,176.6**
H2O	2020	33.4	30.4	31.7	24.3	23.9	10.0	25.0	20.5	19.5	18.5	16.2	19.2	**3,309.0**
OIL	2020	27.3	22.6	24.2	28.7	32.0	10.1	27.6	38.7	37.6	34.7	30.0	26.6	**9,191.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,834.0**
H2O	2019	35.3	31.8	40.1	40.9	35.1	27.3	40.6	71.4	49.2	46.0	45.4	35.2	**3,036.4**
OIL	2019	41.9	37.7	36.7	29.1	33.1	34.8	24.8	5.8	16.0	18.3	18.0	26.3	**8,851.2**
DAY	2018	31.0	20.0	31.0	30.0	31.0	25.0	30.0	27.0	30.0	31.0	30.0	31.0	**4,470.0**
H2O	2018	44.7	29.2	40.3	39.8	40.2	31.3	37.0	33.5	37.8	38.6	34.1	33.7	**2,538.1**
OIL	2018	47.6	30.4	53.7	49.0	42.5	34.8	42.3	37.6	41.2	41.3	41.1	43.7	**8,528.7**
DAY	2017	30.0	27.0	27.0	0.0	0.0	18.0	31.0	31.0	29.0	31.0	30.0	31.0	**4,123.0**
H2O	2017	3.2	0.8	60.1	0.0	0.0	56.9	75.7	77.6	50.1	38.3	34.4	40.8	**2,097.9**
OIL	2017	19.8	13.8	46.7	0.0	0.0	65.7	93.8	92.5	66.4	67.4	67.1	54.5	**8,023.5**

Licence **5753** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.4	31.0	30.0	31.0	31.0	29.8	30.8	29.3	29.8	**5,030.1**
H2O	2020	4.5	5.7	6.0	6.4	7.2	7.0	6.8	6.3	5.9	6.1	5.9	6.0	**1,488.1**
OIL	2020	31.2	33.0	35.7	35.0	36.9	38.2	41.9	40.5	41.7	42.8	49.8	51.9	**5,652.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,667.0**
H2O	2019	6.9	6.9	8.0	7.2	6.1	5.9	5.2	4.9	4.9	5.0	4.8	4.4	**1,414.3**
OIL	2019	33.7	27.5	30.1	26.8	21.8	20.5	15.0	14.1	13.2	13.8	14.0	28.8	**5,174.2**
DAY	2018	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,302.0**
H2O	2018	6.6	6.2	6.3	6.2	6.7	6.3	6.0	6.1	7.0	7.7	7.6	6.8	**1,344.1**
OIL	2018	22.5	19.0	21.3	21.3	22.4	22.2	23.1	23.1	21.7	21.5	21.0	33.1	**4,914.9**
DAY	2017	31.0	28.0	26.0	30.0	31.0	30.0	31.0	29.0	28.0	30.0	30.0	31.0	**3,938.0**
H2O	2017	17.2	8.9	6.7	7.2	7.4	7.8	8.0	6.5	7.3	7.8	6.2	6.3	**1,264.6**
OIL	2017	20.7	22.4	21.4	28.4	28.6	28.6	29.7	22.5	27.1	29.0	22.7	21.6	**4,642.7**

Manitoba Production
2017 To 2020

Licence **5754** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.7	31.0	25.0	30.8	30.8	29.8	30.8	30.0	29.7	**5,056.6**
H2O	2020	5.2	5.0	8.0	8.9	10.1	8.4	10.3	9.7	10.8	10.0	7.9	8.3	**1,196.4**
OIL	2020	18.4	17.4	33.8	37.4	40.3	33.7	50.8	55.7	57.4	59.1	61.4	61.1	**5,977.1**
DAY	2019	15.0	9.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	29.0	30.0	31.0	**4,698.0**
H2O	2019	0.6	0.4	1.4	1.6	1.7	1.8	2.0	2.0	2.0	1.4	1.0	1.3	**1,093.8**
OIL	2019	4.3	2.6	9.8	9.6	9.8	9.2	9.7	9.8	9.3	12.1	14.5	14.5	**5,450.6**
DAY	2018	30.0	25.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**4,371.0**
H2O	2018	3.3	2.8	2.5	1.7	2.0	1.9	1.8	1.7	1.4	1.4	1.3	1.2	**1,076.6**
OIL	2018	10.6	8.5	10.5	10.2	10.8	10.6	10.9	10.5	9.3	8.5	8.3	8.3	**5,335.4**
DAY	2017	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	27.0	30.0	23.0	**4,013.0**
H2O	2017	4.7	4.8	5.0	4.1	4.2	4.2	4.2	3.8	3.5	2.1	2.1	1.7	**1,053.6**
OIL	2017	10.7	11.6	12.5	11.7	12.1	12.1	12.4	10.4	9.9	8.0	8.7	6.5	**5,218.4**

Licence **5756** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-06-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,287.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,313.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,526.2**

Licence **5757** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	29.0	26.0	0.0	0.0	0.0	7.0	30.0	30.0	30.0	0.0	**4,973.0**
H2O	2020	75.9	71.1	73.8	65.1	0.0	0.0	0.0	17.6	72.0	82.8	91.4	0.0	**8,615.8**
OIL	2020	1.0	0.9	0.9	0.7	0.0	0.0	0.0	0.0	0.0	1.1	1.7	0.0	**4,028.3**
DAY	2019	31.0	26.0	27.0	28.0	22.0	28.0	31.0	27.0	28.0	29.0	29.0	31.0	**4,761.0**
H2O	2019	104.1	88.7	94.9	104.9	87.1	122.6	113.7	99.3	92.7	75.2	79.4	83.6	**8,066.1**
OIL	2019	2.5	1.7	0.8	0.3	0.0	0.8	0.0	0.0	2.6	9.7	0.3	0.7	**4,022.0**
DAY	2018	29.0	25.0	31.0	27.0	29.0	30.0	31.0	31.0	27.0	31.0	29.0	29.0	**4,424.0**
H2O	2018	45.9	47.2	107.3	80.8	75.6	69.0	73.7	89.5	76.4	85.7	89.4	92.7	**6,919.9**
OIL	2018	4.9	5.2	3.3	6.1	10.7	14.5	12.3	6.1	4.4	5.7	5.1	4.2	**4,002.6**
DAY	2017	31.0	28.0	31.0	30.0	28.0	29.0	31.0	31.0	28.0	29.0	26.0	31.0	**4,075.0**
H2O	2017	37.7	34.6	41.6	42.6	38.9	38.3	40.3	34.2	31.7	41.9	36.4	40.8	**5,986.7**
OIL	2017	6.0	4.7	3.8	2.0	1.3	1.3	4.0	10.0	10.3	5.0	3.7	4.0	**3,920.1**

Licence **5758** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	31.0	29.8	30.8	11.0	0.0	6.0	30.0	30.0	29.8	30.7	**4,894.1**
H2O	2020	16.4	15.1	18.9	17.9	13.9	5.2	0.0	2.9	13.7	13.7	15.0	17.1	**2,881.5**
OIL	2020	17.5	15.4	12.5	12.3	20.2	6.3	0.0	3.5	17.9	19.3	16.9	12.1	**5,717.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	19.0	23.0	30.0	31.0	30.0	31.0	**4,606.0**
H2O	2019	16.0	15.1	18.8	20.0	18.1	16.9	9.4	17.5	34.9	20.2	17.2	17.6	**2,731.7**
OIL	2019	19.1	17.5	15.1	13.2	16.8	15.9	10.0	14.3	24.5	22.2	20.1	19.1	**5,563.4**
DAY	2018	31.0	28.0	29.0	30.0	31.0	29.0	2.0	21.0	30.0	31.0	30.0	31.0	**4,261.0**
H2O	2018	14.5	14.9	12.1	11.3	11.9	11.8	0.8	8.7	15.8	15.6	14.6	15.0	**2,510.0**
OIL	2018	21.5	19.7	21.9	22.3	23.6	22.5	1.5	15.8	24.3	22.8	19.5	19.7	**5,355.6**
DAY	2017	31.0	26.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**3,938.0**
H2O	2017	15.2	12.0	12.8	14.3	16.0	10.8	9.3	6.8	5.9	10.4	11.3	9.9	**2,363.0**
OIL	2017	26.7	22.0	25.9	20.9	25.4	25.5	26.6	29.3	27.4	23.6	21.1	16.6	**5,120.5**

Manitoba Production
2017 To 2020

Licence **5759** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	0.0	0.0	0.0	0.0	7.0	31.0	29.8	30.7	**4,912.3**
H2O	2020	15.2	15.2	18.9	19.5	0.0	0.0	0.0	0.0	5.0	37.8	34.3	24.0	**2,191.3**
OIL	2020	11.0	8.6	5.8	3.2	0.0	0.0	0.0	0.0	0.8	2.2	7.2	9.3	**3,925.0**
DAY	2019	31.0	28.0	31.0	25.0	0.0	0.0	24.0	31.0	30.0	31.0	30.0	31.0	**4,693.0**
H2O	2019	19.1	17.4	20.3	17.4	0.0	0.0	20.9	21.6	20.9	23.4	19.5	17.1	**2,021.4**
OIL	2019	11.2	9.8	9.2	5.9	0.0	0.0	6.8	22.1	11.3	9.2	9.5	10.7	**3,876.9**
DAY	2018	29.0	28.0	28.0	28.0	29.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**4,401.0**
H2O	2018	10.0	12.1	9.7	11.3	15.1	15.8	10.2	14.7	14.1	16.6	17.7	19.4	**1,823.8**
OIL	2018	17.8	17.1	18.7	15.5	12.4	16.3	16.9	14.9	14.5	13.0	10.4	10.5	**3,771.2**
DAY	2017	31.0	25.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**4,048.0**
H2O	2017	12.8	13.3	18.9	13.4	12.9	17.8	11.4	7.8	4.5	5.6	6.8	8.9	**1,657.1**
OIL	2017	23.4	13.6	14.0	16.0	19.3	12.6	20.2	24.0	24.8	24.5	18.6	20.5	**3,593.2**

Licence **5760** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	26.0	29.0	30.0	0.0	0.0	0.0	6.0	30.0	30.8	28.8	29.0	**4,869.6**
H2O	2020	28.3	22.7	23.4	18.1	0.0	0.0	0.0	4.1	19.6	24.4	24.7	24.2	**2,790.7**
OIL	2020	1.3	1.0	1.5	10.1	0.0	0.0	0.0	2.0	10.1	5.4	2.8	2.9	**2,534.3**
DAY	2019	31.0	28.0	31.0	22.0	0.0	0.0	21.0	30.0	28.0	29.0	29.0	29.0	**4,631.0**
H2O	2019	14.7	13.1	16.0	12.1	0.0	0.0	16.4	36.9	26.6	25.0	29.6	33.8	**2,601.2**
OIL	2019	4.2	3.7	3.4	1.9	0.0	0.0	8.2	26.6	16.3	7.9	3.9	1.4	**2,497.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	27.0	26.0	31.0	**4,353.0**
H2O	2018	21.0	19.5	19.2	16.7	17.1	18.4	23.4	20.6	20.1	17.6	16.1	15.0	**2,377.0**
OIL	2018	6.5	5.6	9.2	8.8	8.5	6.2	3.8	4.3	7.7	6.2	5.0	3.7	**2,419.7**
DAY	2017	30.0	28.0	31.0	30.0	29.0	30.0	30.0	29.0	30.0	19.0	27.0	31.0	**3,999.0**
H2O	2017	15.5	18.7	18.3	18.5	17.7	15.4	18.9	19.4	11.9	7.9	18.8	20.5	**2,152.3**
OIL	2017	10.6	6.7	8.7	7.5	7.0	12.3	7.3	5.7	13.1	8.2	4.1	7.9	**2,344.2**

Licence **5762** Well Name **10038475 MB Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.03-06-009-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	30.0	14.0	30.0	31.0	31.0	23.0	28.4	30.0	31.0	**4,796.4**
H2O	2020	5715.0	3042.9	4124.5	4431.9	2646.6	5573.6	6051.9	6057.1	3688.3	5165.6	6087.5	6368.5	**960,072.7**
OIL	2020	25.4	30.8	8.2	31.2	26.8	39.3	12.2	30.4	37.2	5.1	24.4	25.5	**6,590.8**
DAY	2019	31.0	28.0	4.0	30.0	0.0	30.0	31.0	31.0	30.0	21.0	30.0	31.0	**4,458.0**
H2O	2019	6900.0	6900.0	880.0	5120.0	0.0	5120.0	5120.0	5120.0	6132.0	6355.2	6207.6	6460.2	**901,119.3**
OIL	2019	34.5	34.5	4.4	25.6	0.0	25.6	25.6	25.6	41.5	29.6	51.3	35.5	**6,294.3**
DAY	2018	0.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	0.0	31.0	30.0	31.0	**4,161.0**
H2O	2018	0.0	5360.0	5760.0	2700.0	2200.0	5500.0	5500.0	5640.0	0.0	4920.0	4380.0	5500.0	**840,804.3**
OIL	2018	0.0	26.8	28.8	13.5	11.0	27.5	27.5	28.2	0.0	24.6	21.9	27.5	**5,960.6**
DAY	2017	0.0	0.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	**3,857.0**
H2O	2017	0.0	0.0	3360.0	5300.0	6420.0	5940.0	7520.0	7520.0	6900.0	7900.0	4540.0	0.0	**793,344.3**
OIL	2017	0.0	0.0	14.7	26.6	32.1	29.7	37.6	37.6	34.5	39.5	22.7	0.0	**5,723.3**

Licence **5763** Well Name **10038475 MB Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.05-06-009-27W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,578.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**287,163.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,734.7**

Manitoba Production
2017 To 2020

Licence **5763** Well Name **10038475 MB Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.05-06-009-27W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,578.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**287,163.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,734.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,578.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**287,163.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,734.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,578.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**287,163.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,734.7**

UWI **102.05-06-009-27W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**191.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,967.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**235.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**191.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,967.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**235.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**191.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,967.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**235.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**191.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,967.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**235.0**

Licence **5764** Well Name **Sinclair Unit No. 14 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-26-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,981.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,027.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,486.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,981.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,027.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,486.9**
DAY	2018	28.0	28.0	19.0	0.0	7.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,981.5**
H2O	2018	22.2	16.1	12.2	0.0	16.6	14.4	0.0	0.0	0.0	0.0	0.0	0.0	**4,027.4**
OIL	2018	8.8	6.2	4.4	0.0	1.3	0.9	0.0	0.0	0.0	0.0	0.0	0.0	**1,486.9**
DAY	2017	7.0	28.0	31.0	12.0	8.0	30.0	30.0	28.0	30.0	31.0	30.0	31.0	**3,885.5**
H2O	2017	9.4	21.2	22.5	9.0	6.5	33.5	24.2	23.5	24.6	20.2	17.5	18.4	**3,945.9**
OIL	2017	3.6	10.3	7.5	2.7	1.3	9.1	5.6	5.5	3.6	9.9	8.6	9.6	**1,465.3**

Licence **5765** Well Name **Tundra Virden Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-29-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,936.5**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**577,023.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,343.9**

Licence **5767** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2017 To 2020

Licence **5767** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	19.0	29.0	31.0	30.0	31.0	11.0	0.0	6.0	29.5	31.0	30.0	31.0	**5,218.5**
H2O	2020	0.6	1.5	1.6	2.1	2.3	0.9	0.0	0.5	2.3	2.3	2.2	2.6	**2,063.2**
OIL	2020	13.0	24.5	25.6	21.7	22.2	6.8	0.0	3.8	18.8	19.2	16.7	11.9	**9,980.0**
DAY	2019	28.0	18.0	26.0	30.0	29.0	29.0	29.0	31.0	30.0	31.0	30.0	30.0	**4,940.0**
H2O	2019	3.5	2.4	4.0	4.7	3.9	3.7	4.0	7.2	6.7	1.6	1.5	1.0	**2,044.3**
OIL	2019	18.4	12.3	19.5	22.1	20.7	20.1	21.6	28.1	27.3	23.5	22.9	20.0	**9,795.8**
DAY	2018	31.0	26.0	31.0	30.0	31.0	29.0	31.0	29.0	30.0	31.0	30.0	28.0	**4,599.0**
H2O	2018	4.5	4.0	4.6	4.2	2.7	2.4	2.7	3.3	4.1	4.2	4.7	4.2	**2,000.1**
OIL	2018	32.1	26.9	29.4	27.8	25.7	29.6	30.0	22.2	14.7	15.4	15.6	14.4	**9,539.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	30.0	31.0	**4,242.0**
H2O	2017	3.3	2.9	5.3	6.6	6.8	6.3	7.3	5.0	2.7	3.8	6.1	4.6	**1,954.5**
OIL	2017	47.7	42.1	37.3	35.9	37.5	36.4	37.2	35.0	28.1	32.7	35.0	32.3	**9,255.5**

Licence **5768** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-06-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,065.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,077.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,397.3**

UWI **100.08-06-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**118.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**717.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.6**

Licence **5769** Well Name **Sinclair Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,121.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,699.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,023.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,121.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,699.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,023.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,121.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,699.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,023.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,121.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,699.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,023.7**

Licence **5770** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	28.0	30.0	31.0	**4,926.8**
H2O	2020	2.8	2.3	2.2	2.6	3.2	3.6	3.8	3.0	2.6	2.6	4.0	4.5	**2,196.5**
OIL	2020	53.2	46.1	40.7	46.8	55.1	52.0	55.8	56.4	54.9	51.7	57.7	55.8	**10,890.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,564.0**
H2O	2019	3.6	3.2	3.4	3.5	3.8	3.8	3.4	3.0	3.1	3.8	3.7	3.2	**2,159.3**
OIL	2019	59.2	54.7	57.3	51.5	51.4	48.5	52.5	51.4	50.8	54.9	53.5	49.9	**10,263.8**

Manitoba Production
2017 To 2020

Licence **5770** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	19.0	8.0	31.0	30.0	31.0	30.0	27.0	29.0	28.0	31.0	28.0	31.0	**4,199.0**
H2O	2018	2.6	1.1	5.1	4.7	4.6	3.7	3.4	3.6	5.1	9.3	4.3	3.9	**2,117.8**
OIL	2018	42.8	17.9	83.3	79.8	77.3	64.2	56.9	60.4	55.6	54.9	53.5	60.0	**9,628.2**
DAY	2017	30.0	28.0	31.0	28.0	27.0	26.0	29.0	31.0	26.0	31.0	30.0	31.0	**3,876.0**
H2O	2017	2.8	2.0	2.7	2.6	2.6	3.3	15.2	14.1	6.7	6.5	7.5	6.1	**2,066.4**
OIL	2017	46.8	34.3	47.1	46.6	44.2	42.7	73.3	93.8	69.3	81.2	71.6	71.4	**8,921.6**

Licence **5771** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-05-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	2.3	0.0	0.0	8.8	29.7	27.3	30.7	29.9	31.0	**5,000.3**
H2O	2020	2802.6	2726.2	2850.8	220.7	0.0	0.0	871.8	2842.1	2632.0	2923.2	2825.2	3178.1	**455,283.0**
OIL	2020	37.6	36.8	37.7	2.8	0.0	0.0	10.4	38.9	33.6	40.5	40.8	52.7	**8,907.6**
DAY	2019	31.0	28.0	18.0	0.0	0.0	0.0	24.0	31.0	29.0	28.0	30.0	31.0	**4,750.6**
H2O	2019	2787.1	2526.3	1604.3	0.0	0.0	0.0	2113.1	2665.0	2561.0	2621.8	2826.2	2903.7	**431,410.3**
OIL	2019	22.0	20.1	17.2	0.0	0.0	0.0	25.2	28.2	30.4	33.0	36.3	36.9	**8,575.8**
DAY	2018	29.0	26.0	30.0	28.0	31.0	30.0	23.0	14.0	28.0	30.0	28.0	31.0	**4,500.6**
H2O	2018	2653.7	2330.5	2733.5	2729.6	2928.7	2700.0	2089.0	1231.9	2409.2	2738.9	2571.1	2812.5	**408,801.8**
OIL	2018	18.7	14.1	16.8	15.5	17.9	18.0	14.3	8.7	16.9	19.7	20.4	22.2	**8,326.5**
DAY	2017	31.0	26.0	28.0	30.0	31.0	21.0	31.0	30.0	30.0	29.0	29.0	29.0	**4,172.6**
H2O	2017	2836.4	2397.4	2712.3	2853.7	2920.4	2027.9	3020.6	3133.9	3234.4	2958.2	2816.4	2669.2	**378,873.2**
OIL	2017	25.7	19.3	17.6	23.0	27.7	17.1	25.3	23.7	24.0	19.6	18.5	18.5	**8,123.3**

Licence **5772** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	28.8	30.0	31.0	**5,064.7**
H2O	2020	1867.2	1780.2	2009.4	1960.1	1967.9	1903.7	1891.0	1881.2	1909.4	1595.4	1658.7	1792.8	**304,754.5**
OIL	2020	35.4	30.6	28.0	31.4	34.1	35.8	33.7	33.0	34.0	40.0	35.0	36.5	**8,833.5**
DAY	2019	15.0	22.0	31.0	30.0	31.0	28.0	31.0	31.0	22.0	22.0	30.0	31.0	**4,701.9**
H2O	2019	919.3	1330.7	1802.1	1782.8	1823.7	1577.0	1817.7	1666.4	1074.5	1106.1	1603.7	1754.0	**282,537.5**
OIL	2019	26.9	36.1	52.6	49.1	51.7	52.1	42.2	50.6	33.3	27.8	43.6	40.0	**8,426.0**
DAY	2018	30.0	28.0	6.0	16.0	7.0	30.0	31.0	31.0	30.0	27.0	30.0	30.0	**4,377.9**
H2O	2018	2109.7	1823.8	386.6	1053.3	456.0	1865.6	1860.9	1836.4	1775.7	1602.0	1789.5	1793.4	**264,279.5**
OIL	2018	80.3	74.0	16.4	38.6	17.3	55.5	55.4	55.1	51.3	49.5	56.9	51.0	**7,920.0**
DAY	2017	31.0	27.0	31.0	30.0	31.0	30.0	31.0	18.0	5.0	29.0	22.0	12.0	**4,081.9**
H2O	2017	1873.8	1635.9	1838.3	1806.9	1886.8	1781.2	1825.0	1076.3	299.3	1922.6	1559.8	829.2	**245,926.6**
OIL	2017	50.7	45.8	50.3	41.9	34.1	32.2	32.4	20.6	5.4	58.2	53.4	30.6	**7,318.7**

Licence **5773** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-29-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.8	30.0	31.0	**5,238.1**
H2O	2020	1824.6	1739.6	1996.9	2049.8	2107.9	2061.8	2061.1	2119.0	2021.3	1679.1	1749.6	1918.6	**261,300.2**
OIL	2020	17.0	14.8	16.6	18.0	18.1	19.2	18.2	18.4	17.7	20.8	18.1	19.2	**19,271.3**
DAY	2019	15.0	22.0	31.0	30.0	31.0	28.0	9.0	31.0	22.0	22.0	30.0	31.0	**4,874.3**
H2O	2019	939.5	1329.0	1841.6	1762.8	1794.2	1589.9	527.9	1718.8	1164.8	1199.1	1738.5	1788.9	**237,970.9**
OIL	2019	9.0	11.8	17.7	15.8	16.4	14.6	3.6	17.1	11.9	9.9	15.4	16.7	**19,055.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	26.0	30.0	30.0	**4,572.3**
H2O	2018	1689.8	1399.0	1557.4	1570.9	1584.0	1394.5	1523.4	1503.3	1693.2	1601.9	1858.3	1849.4	**220,575.9**
OIL	2018	37.8	52.3	66.1	46.1	58.4	48.4	61.1	60.0	36.1	12.9	15.4	15.3	**18,895.3**

Manitoba Production
2017 To 2020

Licence **5773** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-29-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**4,215.3**
H2O	2017	1717.7	1545.6	1685.2	1608.7	1599.2	1511.1	1550.8	1629.2	1610.0	1669.8	1581.8	1685.2	**201,350.8**
OIL	2017	62.7	58.4	62.2	55.1	43.8	41.3	41.6	47.4	44.3	43.2	40.3	44.7	**18,385.4**

Licence **5774** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-32-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.8	30.0	31.0	**5,146.7**
H2O	2020	904.4	862.3	934.3	996.7	1060.5	1011.4	998.0	1026.0	1011.6	843.3	876.5	965.0	**151,745.7**
OIL	2020	17.0	14.8	15.6	17.6	18.4	19.1	17.9	18.1	10.3	15.5	18.4	19.5	**8,821.2**
DAY	2019	15.0	22.0	31.0	30.0	31.0	28.0	30.0	31.0	22.0	22.0	30.0	31.0	**4,782.9**
H2O	2019	477.7	675.7	936.4	893.8	910.8	806.9	887.8	840.5	571.3	588.1	852.6	882.8	**140,255.7**
OIL	2019	18.8	24.7	36.7	36.9	39.0	34.8	27.2	31.3	17.8	14.8	23.3	20.4	**8,619.0**
DAY	2018	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	26.0	30.0	30.0	**4,459.9**
H2O	2018	877.7	771.8	862.0	868.4	870.9	829.8	867.9	856.4	870.0	782.3	907.6	919.3	**130,931.3**
OIL	2018	33.3	43.8	52.5	40.2	41.8	36.5	44.1	43.3	37.9	33.5	39.8	35.8	**8,293.3**
DAY	2017	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	29.0	31.0	**4,102.9**
H2O	2017	760.8	731.8	797.9	789.1	859.2	821.9	918.6	897.7	770.5	775.2	816.1	871.3	**120,647.2**
OIL	2017	35.1	34.9	37.2	33.5	39.0	30.2	40.9	35.6	28.5	26.8	27.8	32.0	**7,810.8**

Licence **5778** Well Name **Waskada Unit No. 16 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.15-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,752.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,422.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,752.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,422.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,752.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,422.1**
DAY	2017	31.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,752.8**
OIL	2017	1.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,422.1**

Licence **5779** Well Name **Tundra Pierson Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-20-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,031.2**
H2O	2018	0.0	22.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,458.4**
OIL	2018	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,617.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,030.2**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,435.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,615.0**

Licence **5781** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	27.0	29.0	30.0	31.0	11.0	23.0	29.0	30.0	31.0	29.8	31.0	**5,289.8**
H2O	2020	15.2	13.5	13.0	13.6	13.7	5.0	15.3	25.1	25.8	25.2	20.8	16.4	**2,401.1**
OIL	2020	20.2	20.1	24.0	24.6	22.8	7.1	20.2	29.5	30.3	30.6	24.2	18.6	**9,814.8**
DAY	2019	31.0	28.0	24.0	30.0	31.0	20.0	31.0	31.0	26.0	27.0	30.0	27.0	**4,959.0**
H2O	2019	23.4	7.5	8.0	19.2	20.0	9.8	7.5	7.5	4.9	6.5	16.0	14.7	**2,198.5**
OIL	2019	41.0	37.4	30.9	28.9	30.0	20.2	35.6	35.4	29.2	28.6	22.5	19.1	**9,542.6**

Manitoba Production
2017 To 2020

Licence **5781** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	31.0	16.0	31.0	27.0	29.0	30.0	31.0	31.0	28.0	30.0	27.0	31.0	**4,623.0**
H2O	2018	7.3	6.4	14.0	11.0	11.6	14.3	14.3	7.2	6.6	10.8	19.8	28.7	**2,053.5**
OIL	2018	29.2	18.0	46.2	30.5	23.6	21.7	22.8	28.5	25.9	23.8	30.8	41.5	**9,183.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**4,281.0**
H2O	2017	9.3	9.0	16.1	13.4	11.4	8.4	9.9	10.3	10.1	11.2	9.5	6.9	**1,901.5**
OIL	2017	43.6	37.9	34.6	35.1	39.0	38.2	37.0	36.8	32.1	32.8	32.2	26.0	**8,841.3**

Licence **5782** Well Name **Ebor Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-29-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**704.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,427.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**500.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**704.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,427.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**500.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**704.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,427.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**500.8**

Licence **5783** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	29.0	31.0	30.0	27.0	11.0	0.0	6.0	30.0	31.0	27.0	27.8	**5,034.8**
H2O	2020	23.2	19.1	23.2	24.8	19.4	7.6	0.0	4.2	20.0	30.9	28.5	30.5	**2,530.0**
OIL	2020	6.7	12.3	11.6	9.8	10.3	3.8	0.0	2.1	10.7	17.8	9.1	6.9	**8,095.7**
DAY	2019	31.0	28.0	29.0	27.0	29.0	24.0	31.0	29.0	28.0	31.0	30.0	28.0	**4,757.0**
H2O	2019	25.6	23.4	29.9	25.8	24.4	21.6	21.9	25.1	27.8	34.1	28.7	25.6	**2,298.6**
OIL	2019	11.5	9.8	7.0	7.4	10.0	8.1	13.2	8.1	3.8	1.3	5.6	6.3	**7,994.6**
DAY	2018	29.0	26.0	31.0	29.0	30.0	26.0	2.0	26.0	30.0	30.0	28.0	31.0	**4,412.0**
H2O	2018	20.4	18.9	28.1	24.5	25.7	20.5	1.5	20.5	32.0	27.9	24.9	27.7	**1,984.7**
OIL	2018	15.6	15.4	15.3	12.2	12.5	12.1	1.0	13.2	16.0	15.9	14.6	15.7	**7,902.5**
DAY	2017	31.0	24.0	26.0	30.0	30.0	30.0	28.0	31.0	30.0	30.0	29.0	29.0	**4,094.0**
H2O	2017	5.6	3.0	23.9	31.3	29.9	28.0	14.3	17.9	21.1	20.7	22.6	23.0	**1,712.1**
OIL	2017	30.7	22.7	37.4	40.4	36.5	31.2	25.7	26.7	19.6	18.4	15.2	14.6	**7,743.0**

Licence **5784** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	19.0	28.0	31.0	28.0	27.8	10.0	15.0	31.0	30.0	30.8	30.0	30.9	**4,842.5**
H2O	2020	10.0	12.8	14.3	10.1	11.0	4.6	9.5	22.7	20.9	15.5	10.0	9.2	**1,928.5**
OIL	2020	6.1	13.3	15.2	9.8	10.8	4.4	9.3	13.9	13.6	13.2	10.6	7.4	**3,274.2**
DAY	2019	28.0	28.0	29.0	25.0	0.0	0.0	23.0	31.0	27.0	28.0	30.0	30.0	**4,531.0**
H2O	2019	17.8	17.2	16.5	10.4	0.0	0.0	9.1	38.3	32.2	23.3	13.5	16.7	**1,777.9**
OIL	2019	9.2	9.5	10.4	9.5	0.0	0.0	9.1	20.3	17.7	10.1	17.7	11.5	**3,146.6**
DAY	2018	29.0	28.0	30.0	27.0	31.0	28.0	28.0	28.0	27.0	29.0	29.0	30.0	**4,252.0**
H2O	2018	16.7	16.5	18.3	17.7	17.6	17.5	16.4	16.2	16.9	15.9	10.2	14.4	**1,582.9**
OIL	2018	12.9	12.5	13.8	13.1	15.7	13.3	14.1	12.9	9.5	12.6	20.3	15.3	**3,021.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	29.0	29.0	29.0	28.0	29.0	30.0	29.0	**3,908.0**
H2O	2017	20.8	7.9	16.7	21.3	36.4	27.4	19.7	11.5	12.2	17.6	11.4	16.0	**1,388.6**
OIL	2017	27.1	29.2	18.1	9.0	10.9	12.4	16.6	19.7	17.7	19.0	21.0	15.7	**2,855.6**

Manitoba Production
2017 To 2020

Licence **5785** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	25.0	29.0	31.0	29.8	30.8	11.0	0.0	7.0	30.0	31.0	29.8	28.7	**4,909.1**
H2O	2020	9.4	9.8	10.5	11.7	11.6	4.2	0.0	2.7	11.1	10.3	10.3	11.5	**2,060.1**
OIL	2020	13.8	14.8	15.5	10.5	9.9	3.4	0.0	2.3	9.8	9.1	7.9	7.5	**5,733.5**
DAY	2019	31.0	28.0	31.0	25.0	0.0	0.0	22.0	31.0	30.0	31.0	30.0	31.0	**4,626.0**
H2O	2019	7.3	5.5	7.5	9.4	0.0	0.0	7.9	20.6	19.5	11.1	11.0	12.6	**1,957.0**
OIL	2019	24.9	23.6	25.2	17.4	0.0	0.0	16.0	36.2	35.3	29.7	17.7	17.8	**5,629.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,336.0**
H2O	2018	10.8	9.9	10.9	9.9	7.9	7.7	7.2	8.7	6.5	7.7	12.9	8.6	**1,844.6**
OIL	2018	33.1	30.2	32.6	28.1	35.2	32.1	31.8	30.1	31.9	32.4	24.6	27.7	**5,385.2**
DAY	2017	0.0	0.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,971.0**
H2O	2017	0.0	0.0	23.3	32.1	18.8	11.0	9.8	21.6	11.5	9.5	14.1	11.8	**1,735.9**
OIL	2017	0.0	0.0	41.9	49.1	45.2	41.7	38.8	34.3	30.8	35.7	29.3	31.1	**5,015.4**

Licence **5786** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	27.0	30.0	0.0	0.0	0.0	6.0	27.8	31.0	30.0	14.9	**5,023.7**
H2O	2020	53.4	50.4	43.7	37.4	0.0	0.0	0.0	8.4	57.0	94.0	56.9	22.9	**5,710.4**
OIL	2020	4.8	3.4	6.6	14.5	0.0	0.0	0.0	2.9	21.0	35.4	3.9	5.3	**6,952.4**
DAY	2019	31.0	28.0	30.0	28.0	29.0	28.0	25.0	25.0	27.0	27.0	30.0	31.0	**4,797.0**
H2O	2019	42.7	39.9	44.8	44.9	44.9	35.2	29.9	42.1	67.0	43.5	48.6	55.8	**5,286.3**
OIL	2019	4.9	2.7	2.9	2.4	0.9	8.2	10.1	8.9	17.7	18.4	7.1	6.1	**6,854.6**
DAY	2018	31.0	28.0	30.0	27.0	31.0	29.0	29.0	30.0	30.0	30.0	29.0	31.0	**4,458.0**
H2O	2018	45.4	46.3	46.0	35.0	38.3	39.1	35.6	35.3	38.0	39.2	39.0	40.8	**4,747.0**
OIL	2018	6.1	4.8	8.6	9.7	12.4	10.6	10.0	12.5	11.7	8.3	7.1	7.6	**6,764.3**
DAY	2017	31.0	28.0	29.0	30.0	29.0	28.0	29.0	31.0	28.0	30.0	28.0	30.0	**4,103.0**
H2O	2017	39.0	34.1	33.7	36.1	34.0	31.4	33.0	35.7	24.4	35.8	40.7	45.2	**4,269.0**
OIL	2017	15.8	12.8	15.1	14.5	13.3	14.0	14.1	15.2	20.4	12.3	5.7	5.1	**6,654.9**

Licence **5787** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.7	30.8	10.8	0.0	7.0	28.0	30.8	27.8	30.9	**4,845.8**
H2O	2020	19.6	19.6	14.3	11.7	11.3	4.5	0.0	3.0	15.4	16.5	11.6	9.7	**2,261.3**
OIL	2020	17.1	13.4	9.1	9.1	9.0	2.8	0.0	1.9	12.0	13.5	9.1	7.7	**5,193.9**
DAY	2019	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	29.0	26.0	31.0	**4,559.0**
H2O	2019	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.2	24.9	19.7	16.0	**2,124.1**
OIL	2019	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.1	24.7	21.3	21.8	**5,089.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**4,435.0**
H2O	2018	8.4	8.0	9.1	8.5	8.5	8.4	10.0	9.4	9.4	8.8	9.3	9.6	**2,039.1**
OIL	2018	17.8	15.2	15.3	15.4	16.1	15.6	15.7	16.3	15.9	15.6	14.0	13.4	**4,996.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,072.0**
H2O	2017	8.2	7.0	8.1	8.8	9.5	6.7	9.9	12.9	9.6	9.4	8.6	8.3	**1,931.7**
OIL	2017	18.9	16.6	18.1	17.6	17.9	15.0	13.7	14.0	15.3	17.0	17.1	17.5	**4,810.6**

Licence **5788** Well Name **Sinclair Unit No. 20 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.01-24-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	29.0	31.0	14.9	0.0	0.0	0.0	7.0	29.8	31.0	30.0	31.0	**4,141.7**
H2O	2020	9.9	10.5	10.6	4.3	0.0	0.0	0.0	2.0	24.6	25.7	18.4	19.1	**5,133.5**
OIL	2020	8.9	9.1	9.7	4.0	0.0	0.0	0.0	1.9	10.2	10.3	8.1	8.5	**3,487.2**

Manitoba Production
2017 To 2020

Licence **5788** Well Name **Sinclair Unit No. 20 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.01-24-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	17.0	13.0	29.0	11.0	14.0	30.0	31.0	30.0	30.0	31.0	24.0	31.0	**3,910.0**
H2O	2019	13.3	16.0	23.6	6.2	13.7	22.5	18.4	24.6	22.5	23.0	14.3	13.1	**5,008.4**
OIL	2019	8.8	10.6	15.8	4.1	11.9	15.1	12.2	14.5	15.1	11.6	8.9	10.2	**3,416.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	30.0	31.0	21.0	28.0	**3,619.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	73.0	37.1	30.3	24.7	25.7	**4,797.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.8	18.2	16.4	13.0	15.3	**3,277.7**
DAY	2017	22.0	28.0	31.0	30.0	31.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,479.0**
H2O	2017	18.6	28.9	36.4	32.5	30.8	0.9	0.0	0.0	0.0	0.0	0.0	0.0	**4,606.4**
OIL	2017	9.2	14.6	19.5	16.8	17.7	0.6	0.0	0.0	0.0	0.0	0.0	0.0	**3,185.0**

UWI **100.01-24-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	29.0	31.0	14.9	0.0	0.0	0.0	7.0	29.8	31.0	30.0	31.0	**1,209.7**
H2O	2020	3.3	3.5	3.5	1.3	0.0	0.0	0.0	0.6	7.7	8.0	5.7	5.9	**242.2**
OIL	2020	2.8	3.0	3.1	1.2	0.0	0.0	0.0	0.6	3.3	3.3	2.7	2.8	**628.8**
DAY	2019	17.0	13.0	29.0	11.0	14.0	30.0	31.0	30.0	30.0	31.0	24.0	31.0	**978.0**
H2O	2019	0.7	0.9	1.4	0.4	0.8	1.3	1.1	1.4	1.3	1.4	2.8	3.9	**202.7**
OIL	2019	2.7	3.3	4.8	1.3	3.6	4.6	3.8	4.5	4.6	3.5	2.8	3.3	**606.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	30.0	31.0	21.0	28.0	**687.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.2	2.1	1.8	1.4	1.5	**185.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	5.6	5.0	3.9	4.6	**563.2**
DAY	2017	22.0	28.0	31.0	30.0	31.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**547.0**
H2O	2017	1.0	1.5	2.0	1.8	1.7	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**174.3**
OIL	2017	4.5	7.0	9.4	8.1	8.4	0.3	0.0	0.0	0.0	0.0	0.0	0.0	**535.1**

Licence **5789** Well Name **Sinclair Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-25-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,244.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,155.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**684.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,244.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,155.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**684.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,244.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,155.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**684.6**

Licence **5790** Well Name **Sinclair Unit No. 19 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-25-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	18.0	24.0	31.0	25.9	0.0	0.0	0.0	6.8	29.6	30.8	30.0	30.8	**4,773.9**
H2O	2020	0.7	1.0	1.4	1.2	0.0	0.0	0.0	0.3	1.3	20.0	18.3	0.3	**2,691.5**
OIL	2020	0.6	0.4	1.0	0.8	0.0	0.0	0.0	0.2	0.9	5.8	5.7	2.8	**1,882.0**
DAY	2019	24.0	12.0	19.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**4,547.0**
H2O	2019	2.3	1.2	1.8	2.8	3.0	2.9	2.7	1.0	1.3	1.4	1.3	1.4	**2,647.0**
OIL	2019	2.1	1.0	1.5	2.1	2.1	2.1	2.0	0.8	0.9	1.0	0.9	1.0	**1,863.8**
DAY	2018	17.0	6.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	23.0	25.0	**4,222.0**
H2O	2018	3.1	1.2	4.7	2.0	2.2	2.2	2.2	2.3	1.6	1.4	1.1	2.0	**2,623.9**
OIL	2018	2.0	0.6	3.0	1.4	1.4	1.4	1.5	1.5	1.1	1.0	0.7	1.3	**1,846.3**
DAY	2017	24.0	26.0	31.0	30.0	31.0	30.0	9.0	31.0	30.0	31.0	30.0	19.0	**3,907.0**
H2O	2017	6.8	7.5	9.0	7.0	5.2	3.3	1.0	3.5	3.6	4.2	5.5	3.5	**2,597.9**

Manitoba Production
2017 To 2020

Licence **5790** Well Name **Sinclair Unit No. 19 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-25-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	4.1	4.4	5.3	4.5	3.7	2.3	0.7	1.8	1.8	2.3	3.5	2.1	**1,829.4**

UWI **100.09-25-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	18.0	24.0	31.0	25.9	0.0	0.0	0.0	6.8	29.6	30.8	30.0	30.8	**1,632.9**
H2O	2020	0.2	0.3	0.3	0.2	0.0	0.0	0.0	0.1	0.3	7.2	6.5	0.0	**186.4**
OIL	2020	0.2	0.2	0.3	0.2	0.0	0.0	0.0	0.1	0.3	2.1	2.0	1.0	**256.2**
DAY	2019	24.0	12.0	19.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**1,406.0**
H2O	2019	1.1	0.5	0.7	0.9	1.1	1.0	0.9	0.2	0.3	0.3	0.3	0.3	**171.3**
OIL	2019	0.7	0.4	0.6	0.9	1.0	0.9	0.9	0.2	0.3	0.3	0.3	0.3	**249.8**
DAY	2018	17.0	6.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	23.0	25.0	**1,081.0**
H2O	2018	2.4	0.8	3.6	1.5	1.6	1.6	1.6	1.7	1.2	1.1	0.7	1.3	**163.7**
OIL	2018	2.3	0.7	3.6	1.9	2.0	2.0	2.0	2.1	1.3	1.0	0.8	1.7	**243.0**
DAY	2017	24.0	26.0	31.0	30.0	31.0	30.0	9.0	31.0	30.0	31.0	30.0	19.0	**766.0**
H2O	2017	4.9	5.5	6.5	5.1	3.9	2.4	0.7	2.7	2.7	3.3	4.3	2.7	**144.6**
OIL	2017	3.7	4.0	4.7	3.9	3.1	1.7	0.5	2.5	2.6	3.2	4.1	2.4	**221.6**

Licence **5791** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-26-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,233.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,770.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,471.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,233.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,770.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,471.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,233.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,770.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,471.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,233.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,770.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,471.6**

UWI **100.16-26-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	4.0	0.0	0.0	0.0	0.0	0.0	16.0	30.0	22.8	**944.8**
H2O	2020	2.3	2.2	2.7	0.6	0.0	0.0	0.0	0.0	0.0	4.4	4.3	1.4	**135.7**
OIL	2020	9.2	8.9	10.7	1.3	0.0	0.0	0.0	0.0	0.0	17.6	17.2	12.3	**829.0**
DAY	2019	17.0	11.0	29.0	30.0	31.0	22.0	31.0	31.0	29.0	31.0	30.0	31.0	**782.0**
H2O	2019	1.4	1.2	4.5	3.6	3.3	3.0	3.1	3.0	2.5	2.9	2.4	2.7	**117.8**
OIL	2019	8.1	6.8	21.0	14.2	13.2	12.3	12.1	12.2	9.8	11.9	9.6	12.3	**751.8**
DAY	2018	25.0	9.0	23.0	29.0	25.0	30.0	31.0	31.0	30.0	30.0	27.0	27.0	**459.0**
H2O	2018	4.7	3.9	6.3	1.5	2.9	2.7	2.9	3.2	2.7	3.1	5.2	2.3	**84.2**
OIL	2018	30.8	15.1	29.7	29.5	21.1	24.3	20.6	18.8	16.3	17.9	12.3	13.7	**608.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	30.0	31.0	30.0	31.0	**142.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.8	9.2	6.3	3.8	1.7	**42.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	143.7	82.8	56.2	41.7	33.8	**358.2**

Licence **5792** Well Name **Surge Souris Hartney HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-16-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	10.0	0.0	0.0	2.0	0.0	0.0	1.3	0.0	1.9	0.0	**4,450.0**

Manitoba Production
2017 To 2020

Licence **5792** Well Name **Surge Souris Hartney HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-16-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	130.7	126.2	33.8	0.0	0.0	12.2	0.0	0.0	6.8	0.0	33.9	0.0	**13,717.3**
OIL	2020	22.0	18.6	4.2	0.0	0.0	2.2	0.0	0.0	0.8	0.0	4.1	0.0	**7,664.5**
DAY	2019	28.0	0.0	14.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	**4,374.8**
H2O	2019	102.3	0.0	35.2	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	139.7	**13,373.7**
OIL	2019	17.3	0.0	5.7	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.7	**7,612.6**
DAY	2018	26.0	27.0	31.0	30.0	31.0	30.0	31.0	30.0	20.0	8.0	30.0	31.0	**4,314.8**
H2O	2018	103.4	81.8	98.2	92.3	93.3	90.5	81.1	89.7	46.2	21.0	82.6	125.6	**13,090.5**
OIL	2018	33.9	22.6	26.8	26.0	19.5	22.6	20.3	18.4	9.5	0.0	3.3	22.4	**7,562.9**
DAY	2017	13.0	25.0	7.0	4.0	29.0	30.0	31.0	31.0	29.0	31.0	30.0	25.0	**3,989.8**
H2O	2017	57.4	93.3	29.8	22.9	118.3	97.9	92.9	94.0	83.9	91.7	86.9	70.6	**12,084.8**
OIL	2017	24.6	30.6	6.3	3.9	39.0	32.2	30.7	30.9	27.7	30.0	28.6	23.2	**7,337.6**

Licence **5793** Well Name **Sinclair Unit No. 1 Prov. HZNTL WAG** Dev **H** Mineral Rights **CROWN**

UWI **102.08-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
CIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,122.2**
DAY	2020	0.0	0.0	0.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	23.0	0.0	**699.0**
WIN	2020	155.0	145.0	155.0	150.0	100.0	149.0	155.0	158.0	148.0	288.0	278.0	0.0	**21,196.2**
CIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,122.2**
WIN	2019	313.4	102.9	152.8	136.2	137.0	86.0	136.0	150.0	148.9	151.2	142.0	140.0	**19,315.2**
CIN	2018	791.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,122.2**
WIN	2018	30.5	415.1	339.9	291.3	296.1	263.9	298.0	295.4	284.9	301.3	279.2	325.9	**17,518.8**
CIN	2017	0.0	0.0	0.0	132.0	132.0	438.0	0.0	0.0	333.0	688.0	618.0	800.0	**58,331.2**
WIN	2017	0.0	0.0	195.8	482.6	283.8	147.7	234.1	158.7	163.8	0.0	0.0	0.0	**14,097.3**

Licence **5794** Well Name **Sinclair Unit No. 12 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-20-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,180.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,783.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,760.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,180.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,783.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,760.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,180.4**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,783.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,760.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,180.4**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,783.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,760.6**

Licence **5795** Well Name **Sinclair Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-13-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**837.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**323.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**431.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**837.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**323.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**431.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**837.0**

Manitoba Production
2017 To 2020

Licence **5795** Well Name **Sinclair Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-13-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**323.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**431.4**

Licence **5796** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-14-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,296.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,291.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,898.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,296.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,291.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,898.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,296.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,291.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,898.7**
DAY	2017	7.0	25.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,296.0**
H2O	2017	0.6	2.3	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,291.3**
OIL	2017	2.3	8.6	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,898.7**

Licence **5797** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.03-26-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	29.9	31.0	11.0	0.0	0.0	0.0	11.7	30.0	30.8	**4,592.4**
H2O	2020	1.0	1.0	1.6	2.2	2.4	0.9	0.0	0.0	0.0	0.9	2.3	2.2	**972.4**
OIL	2020	1.8	1.7	3.9	5.7	5.9	2.1	0.0	0.0	0.0	2.3	5.8	5.8	**1,812.9**
DAY	2019	28.0	21.0	31.0	30.0	31.0	29.0	31.0	31.0	26.0	31.0	30.0	31.0	**4,358.0**
H2O	2019	0.5	0.4	0.7	0.6	0.6	0.6	1.1	1.1	0.9	1.1	1.0	1.1	**957.9**
OIL	2019	4.3	3.2	4.8	4.7	4.8	4.2	1.9	2.0	1.6	2.0	1.8	2.0	**1,777.9**
DAY	2018	31.0	28.0	31.0	22.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,008.0**
H2O	2018	1.9	1.8	1.9	1.3	1.6	0.9	1.0	1.1	0.8	0.6	0.6	0.6	**948.2**
OIL	2018	6.7	5.8	6.3	4.5	5.4	4.5	4.8	4.7	4.1	3.5	4.6	4.9	**1,740.6**
DAY	2017	31.0	28.0	27.0	30.0	31.0	30.0	29.0	31.0	27.0	31.0	30.0	30.0	**3,654.0**
H2O	2017	2.2	1.9	1.9	1.9	2.1	2.1	2.1	2.3	1.9	2.1	2.1	1.8	**934.1**
OIL	2017	9.2	8.2	7.7	8.8	9.0	9.0	8.7	9.2	5.4	6.2	5.8	6.2	**1,680.8**

UWI **102.03-26-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	29.9	31.0	11.0	0.0	0.0	0.0	11.7	30.0	30.8	**4,592.4**
H2O	2020	0.6	0.7	0.9	1.0	1.1	0.3	0.0	0.0	0.0	0.4	1.0	1.1	**361.9**
OIL	2020	0.3	0.3	0.7	0.9	1.0	0.3	0.0	0.0	0.0	0.4	0.9	1.0	**568.7**
DAY	2019	28.0	21.0	31.0	30.0	31.0	29.0	31.0	31.0	26.0	31.0	30.0	31.0	**4,358.0**
H2O	2019	0.3	0.2	0.3	0.3	0.3	0.3	0.7	0.6	0.5	0.7	0.6	0.6	**354.8**
OIL	2019	0.5	0.4	0.6	0.6	0.6	0.5	0.3	0.3	0.2	0.3	0.3	0.3	**562.9**
DAY	2018	31.0	28.0	31.0	22.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,008.0**
H2O	2018	1.0	0.9	1.0	0.7	0.8	0.6	0.6	0.6	0.5	0.3	0.3	0.3	**349.4**
OIL	2018	3.2	2.8	3.0	2.1	2.6	2.1	2.1	2.2	2.0	1.9	0.7	0.6	**558.0**
DAY	2017	31.0	28.0	27.0	30.0	31.0	30.0	29.0	31.0	27.0	31.0	30.0	30.0	**3,654.0**
H2O	2017	1.0	0.9	0.8	0.9	1.0	0.9	0.9	1.0	0.8	1.0	0.9	1.0	**341.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.6	3.1	3.0	3.0	**532.7**

Licence **5798** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-33-001-24W1.00** Field Name **Waskada** Pool Name **Mission Canyon 1 K** Field Code **3** Pool Code **44K** Unit **0**

Manitoba Production
2017 To 2020

Licence **5798** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-33-001-24W1.00** Field Name **Waskada** Pool Name **Mission Canyon 1 K** Field Code **3** Pool Code **44K** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,449.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**988,481.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,541.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,449.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**988,481.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,541.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,449.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**988,481.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,541.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,449.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**988,481.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,541.2**

Licence **5799** Well Name **Tundra Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.02-29-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	27.5	30.1	28.9	30.9	30.9	29.5	31.0	30.0	30.6	**5,233.4**
H2O	2020	25.3	22.1	25.4	8.5	4.4	4.3	8.5	16.1	14.2	19.2	19.3	18.2	**3,075.8**
OIL	2020	12.6	11.8	12.7	20.4	32.6	34.8	24.8	20.3	23.5	18.7	15.5	22.5	**8,872.6**
DAY	2019	28.0	28.0	27.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**4,873.0**
H2O	2019	18.3	19.0	19.2	19.3	19.9	21.5	20.0	26.0	29.2	36.8	36.9	27.4	**2,890.3**
OIL	2019	18.9	18.5	15.9	15.9	16.1	17.8	17.3	14.5	14.5	17.9	18.5	14.0	**8,622.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,518.0**
H2O	2018	18.6	17.1	18.6	16.6	16.0	14.3	21.8	22.6	21.4	22.6	21.3	21.8	**2,596.8**
OIL	2018	25.4	21.8	23.7	20.4	18.8	16.7	18.5	19.7	18.2	18.5	18.8	20.3	**8,422.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**4,155.0**
H2O	2017	20.1	27.2	43.1	34.3	20.3	17.9	15.6	14.1	15.0	16.5	15.1	15.6	**2,364.1**
OIL	2017	25.0	31.3	47.3	37.8	24.4	25.3	27.4	25.3	25.3	24.8	24.2	25.3	**8,181.8**

Licence **5800** Well Name **Tundra Goodlands** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-27-002-24W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 M** Field Code **99** Pool Code **44M** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	1.0	0.0	0.0	0.0	0.0	0.0	24.0	30.0	30.9	**5,071.9**
H2O	2020	66.5	61.8	62.3	2.2	0.0	0.0	0.0	0.0	0.0	48.9	60.3	61.4	**9,764.3**
OIL	2020	13.2	12.8	17.1	0.3	0.0	0.0	0.0	0.0	0.0	10.3	13.1	13.1	**5,484.7**
DAY	2019	31.0	28.0	31.0	28.0	31.0	30.0	31.0	26.0	30.0	27.0	30.0	31.0	**4,895.0**
H2O	2019	54.2	49.0	55.1	50.0	60.3	74.0	60.0	48.3	56.6	51.6	64.7	66.8	**9,400.9**
OIL	2019	13.6	12.2	13.3	11.7	13.7	15.1	12.4	9.6	10.9	10.7	12.6	13.4	**5,404.8**
DAY	2018	31.0	27.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**4,541.0**
H2O	2018	52.4	45.8	52.3	51.5	56.2	53.2	57.3	58.1	56.9	56.4	55.6	54.4	**8,710.3**
OIL	2018	13.2	11.6	13.2	12.4	12.8	11.3	11.9	12.0	11.4	13.0	12.7	12.8	**5,255.6**
DAY	2017	30.0	28.0	26.0	30.0	31.0	30.0	28.0	31.0	29.0	31.0	30.0	28.0	**4,180.0**
H2O	2017	45.6	37.2	35.2	40.4	47.4	45.5	42.2	50.1	50.8	53.9	51.7	47.1	**8,060.2**
OIL	2017	12.3	12.9	12.4	14.7	17.1	15.9	15.2	14.1	12.0	14.0	13.5	11.5	**5,107.3**

Licence **5802** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	27.0	31.0	26.8	27.8	11.0	0.0	0.0	7.0	31.0	28.8	28.7	**5,057.1**
H2O	2020	17.5	16.4	20.4	12.4	13.6	6.8	0.0	0.0	4.1	17.9	15.3	16.0	**2,598.1**
OIL	2020	15.5	11.2	10.6	14.1	13.8	4.3	0.0	0.0	2.9	22.4	21.6	18.8	**5,999.8**

Manitoba Production
2017 To 2020

Licence **5802** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	29.0	29.0	31.0	28.0	28.0	31.0	29.0	29.0	30.0	31.0	**4,809.0**
H2O	2019	19.4	27.8	19.6	15.2	16.3	18.9	17.8	16.7	17.1	18.8	23.1	26.1	**2,457.7**
OIL	2019	13.9	15.8	14.0	12.2	12.5	10.3	10.7	12.9	9.7	7.7	17.0	21.9	**5,864.6**
DAY	2018	31.0	26.0	31.0	30.0	31.0	30.0	31.0	29.0	27.0	30.0	30.0	31.0	**4,455.0**
H2O	2018	19.7	18.7	21.1	18.1	21.7	20.3	21.5	20.4	21.3	23.0	19.1	19.0	**2,220.9**
OIL	2018	16.9	12.2	15.3	15.4	16.8	16.4	13.4	12.3	11.3	12.4	12.0	13.5	**5,706.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,098.0**
H2O	2017	22.7	19.8	21.6	17.5	17.5	19.8	21.2	20.4	18.4	18.9	17.8	19.0	**1,977.0**
OIL	2017	17.5	15.4	16.8	19.1	20.0	16.0	15.9	15.2	13.9	15.1	15.7	17.1	**5,538.1**

Licence **5803** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	0.0	0.0	7.0	31.0	30.0	31.0	**4,937.0**
H2O	2020	22.5	25.2	26.3	19.0	22.8	9.4	0.0	0.0	5.8	28.0	28.2	25.3	**2,281.9**
OIL	2020	14.7	11.7	13.7	17.6	14.8	4.4	0.0	0.0	3.0	14.5	16.5	17.9	**5,917.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**4,675.0**
H2O	2019	22.0	24.4	26.8	23.6	22.4	22.7	22.4	22.9	21.9	21.4	18.2	21.6	**2,069.4**
OIL	2019	20.2	18.4	19.9	17.1	17.4	16.1	16.4	15.5	14.0	16.1	15.3	16.6	**5,788.5**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	26.0	26.0	30.0	29.0	30.0	31.0	**4,313.0**
H2O	2018	25.4	24.0	28.3	26.8	20.9	20.0	20.8	20.8	22.7	17.3	14.0	20.3	**1,799.1**
OIL	2018	25.0	24.0	22.8	18.6	26.0	22.7	15.1	15.1	17.3	19.4	22.2	20.6	**5,585.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,961.0**
H2O	2017	20.1	17.5	16.9	20.5	22.1	20.7	22.0	22.2	21.2	22.4	20.3	23.5	**1,537.8**
OIL	2017	34.3	31.5	34.4	28.4	27.9	26.0	25.6	25.6	25.5	27.4	24.6	24.3	**5,336.7**

Licence **5804** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	20.0	28.0	31.0	6.0	12.6	27.8	22.0	30.8	29.8	30.0	30.0	30.9	**5,033.9**
H2O	2020	11.9	26.3	25.2	3.9	8.5	20.1	13.0	16.8	13.0	9.4	5.6	11.4	**1,605.2**
OIL	2020	97.5	89.5	107.6	22.9	47.8	131.7	80.1	106.0	95.6	88.8	80.6	75.9	**14,223.9**
DAY	2019	29.0	27.0	31.0	27.0	30.0	30.0	29.0	31.0	28.0	29.0	30.0	31.0	**4,735.0**
H2O	2019	2.3	1.6	1.8	2.1	2.3	2.7	3.6	4.2	2.9	3.0	17.1	23.4	**1,440.1**
OIL	2019	29.4	26.3	29.1	19.1	21.0	19.3	16.9	17.4	15.8	16.7	176.0	178.5	**13,199.9**
DAY	2018	30.0	27.0	31.0	28.0	31.0	28.0	31.0	27.0	28.0	30.0	30.0	31.0	**4,383.0**
H2O	2018	6.3	10.6	12.7	6.5	7.0	5.7	2.9	2.6	2.4	2.9	4.4	3.7	**1,373.1**
OIL	2018	55.8	44.2	50.6	43.4	48.3	44.0	46.8	41.2	40.1	38.8	35.0	33.8	**12,634.4**
DAY	2017	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	27.0	29.0	**4,031.0**
H2O	2017	6.1	5.5	5.8	5.7	5.5	4.8	5.1	4.9	4.3	3.6	12.6	12.5	**1,305.4**
OIL	2017	103.6	94.7	97.6	93.7	93.2	86.2	86.1	82.8	73.2	63.4	60.0	60.9	**12,112.4**

Licence **5805** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	28.0	29.0	30.0	29.0	27.0	26.0	17.0	27.8	31.0	30.0	29.0	**5,163.8**
H2O	2020	6.4	7.0	7.5	7.9	7.8	10.0	4.9	4.6	6.4	8.0	9.4	10.2	**1,516.0**
OIL	2020	36.3	33.0	33.9	33.6	26.8	30.6	33.0	23.8	28.9	26.0	26.9	20.1	**10,766.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	25.0	31.0	**4,831.0**
H2O	2019	5.0	5.3	7.8	3.7	3.2	4.6	6.4	7.2	4.1	4.1	9.1	11.2	**1,425.9**
OIL	2019	53.8	47.2	50.2	50.0	51.3	42.2	48.7	49.3	45.4	47.3	30.7	37.6	**10,414.0**

Manitoba Production
2017 To 2020

Licence **5805** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	31.0	28.0	31.0	30.0	31.0	26.0	31.0	30.0	30.0	31.0	30.0	31.0	**4,472.0**
H2O	2018	18.6	6.2	5.4	4.7	5.0	4.0	4.8	5.3	6.7	7.8	6.9	7.5	**1,354.2**
OIL	2018	93.9	83.1	92.3	79.1	81.5	69.0	81.3	66.3	58.4	57.0	55.1	55.1	**9,860.3**
DAY	2017	31.0	28.0	29.0	30.0	28.0	30.0	29.0	31.0	26.0	29.0	30.0	31.0	**4,112.0**
H2O	2017	2.9	3.7	1.8	1.6	1.4	1.2	1.1	1.4	1.0	37.1	27.7	20.1	**1,271.3**
OIL	2017	37.3	27.1	26.0	26.8	23.2	21.7	20.3	20.9	16.4	134.4	136.2	116.8	**8,988.2**

Licence **5806** Well Name **North Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-21-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	31.0	2.3	21.1	29.9	26.2	31.0	29.8	30.3	27.8	30.4	**4,474.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.3**
H2O	2020	64.9	55.8	65.5	4.8	49.3	74.8	67.9	72.9	79.0	82.5	65.6	69.9	**4,848.3**
OIL	2020	186.9	174.4	199.8	15.7	142.6	212.9	209.2	229.2	225.7	219.1	178.0	209.2	**12,670.2**
DAY	2019	31.0	28.0	31.0	30.0	21.0	29.0	31.0	29.0	28.0	28.0	30.0	31.0	**4,156.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.3**
H2O	2019	246.9	75.7	59.2	53.8	36.4	47.8	51.2	69.7	65.1	59.9	63.6	62.8	**4,095.4**
OIL	2019	186.4	162.5	174.9	153.3	118.7	192.7	192.4	222.9	205.0	186.5	201.5	197.7	**10,467.5**
DAY	2018	31.0	28.0	31.0	30.0	22.0	29.0	30.0	31.0	30.0	30.0	28.0	31.0	**3,809.0**
GAS	2018	0.5	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**9.5**
H2O	2018	39.5	36.5	55.9	83.8	103.9	177.3	147.6	106.3	140.2	77.8	75.3	169.8	**3,203.3**
OIL	2018	10.3	9.1	13.9	22.1	26.4	44.2	39.3	30.7	136.1	173.9	158.4	175.8	**8,273.0**
DAY	2017	31.0	28.0	26.0	0.0	14.0	29.0	20.0	2.0	25.0	0.0	10.0	30.0	**3,458.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.5	0.5	0.0	0.5	0.5	**2.5**
H2O	2017	50.3	42.1	37.7	0.0	20.5	41.4	26.4	2.5	35.3	0.0	14.5	47.5	**1,989.4**
OIL	2017	17.4	12.0	10.6	0.0	5.7	13.2	6.5	0.7	9.0	0.0	3.3	11.4	**7,432.8**

Licence **5811** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	27.0	30.8	29.8	30.7	31.0	29.8	31.0	30.0	30.9	**5,286.5**
H2O	2020	99.8	84.1	85.1	72.1	81.3	85.4	86.3	89.7	82.6	79.2	68.2	70.4	**7,519.2**
OIL	2020	9.9	13.1	13.7	13.2	17.4	16.2	16.9	17.4	16.9	19.2	28.6	24.3	**11,259.4**
DAY	2019	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**4,924.5**
H2O	2019	82.6	61.4	58.0	63.2	87.2	89.2	86.6	90.6	87.9	87.1	78.0	71.1	**6,535.0**
OIL	2019	29.1	35.2	52.3	44.4	28.5	24.0	21.2	19.0	17.2	19.9	22.3	24.7	**11,052.6**
DAY	2018	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,562.5**
H2O	2018	50.1	53.2	67.8	68.1	74.0	62.8	63.0	69.1	64.2	65.5	43.6	45.7	**5,592.1**
OIL	2018	56.0	43.0	40.2	38.1	39.5	39.9	40.9	40.5	38.2	38.9	55.9	56.5	**10,714.8**
DAY	2017	31.0	27.0	31.0	30.0	31.0	29.0	31.0	25.0	30.0	29.0	30.0	29.0	**4,198.5**
H2O	2017	79.6	65.3	72.8	69.9	71.5	58.0	59.2	50.0	62.7	59.2	50.3	46.5	**4,865.0**
OIL	2017	39.6	36.1	42.7	40.1	42.0	45.5	51.9	44.1	57.7	55.9	52.2	52.7	**10,187.2**

Licence **5812** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	27.0	27.0	31.0	29.8	30.8	11.0	0.0	7.0	30.0	31.0	29.8	29.7	**5,160.1**
H2O	2020	38.4	36.0	35.4	41.5	57.4	22.2	0.0	14.2	58.5	57.8	58.2	58.0	**4,420.3**
OIL	2020	20.2	21.0	25.4	16.5	3.2	1.1	0.0	0.8	3.2	4.3	7.8	7.6	**10,825.1**
DAY	2019	31.0	27.0	31.0	28.0	31.0	29.0	31.0	29.0	28.0	29.0	30.0	30.0	**4,876.0**
H2O	2019	63.5	56.4	67.1	62.5	72.7	67.4	60.9	50.5	43.7	47.6	52.7	54.4	**3,942.7**

Manitoba Production
2017 To 2020

Licence **5812** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	4.3	2.7	1.8	2.4	5.2	6.2	9.0	11.0	12.3	13.6	15.2	10.6	**10,714.0**
DAY	2018	31.0	28.0	31.0	28.0	31.0	30.0	29.0	31.0	29.0	30.0	29.0	29.0	**4,522.0**
H2O	2018	43.4	43.5	53.8	47.9	46.2	50.6	51.2	49.0	42.3	41.8	50.4	50.1	**3,243.3**
OIL	2018	23.3	18.8	16.6	14.2	19.8	20.0	17.6	13.7	16.0	17.6	11.1	10.7	**10,619.7**
DAY	2017	23.0	28.0	31.0	26.0	31.0	27.0	23.0	31.0	30.0	31.0	30.0	31.0	**4,166.0**
H2O	2017	24.8	29.5	32.0	30.8	38.5	31.1	26.0	71.0	53.6	52.9	37.8	40.5	**2,673.1**
OIL	2017	39.6	34.7	22.1	19.6	24.4	21.9	18.6	19.7	30.0	31.8	32.0	28.2	**10,420.3**

Licence **5813** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	27.0	31.0	28.0	31.0	10.0	14.0	28.0	29.8	31.0	30.0	30.9	**5,014.7**
H2O	2020	46.2	36.0	43.8	40.5	50.0	17.2	20.3	47.4	50.9	31.3	43.8	41.8	**3,972.0**
OIL	2020	29.7	25.1	25.2	21.3	17.7	5.8	11.5	28.5	34.6	28.2	27.2	24.8	**11,668.4**
DAY	2019	31.0	28.0	30.0	30.0	29.0	25.0	27.0	27.0	30.0	31.0	27.0	29.0	**4,693.0**
H2O	2019	34.2	29.6	32.0	32.0	34.9	32.6	65.6	71.9	81.0	50.3	35.4	49.2	**3,502.8**
OIL	2019	20.7	20.3	22.1	21.4	16.6	12.7	27.5	36.3	43.2	58.9	55.1	33.7	**11,388.8**
DAY	2018	25.0	28.0	31.0	28.0	31.0	28.0	27.0	31.0	30.0	29.0	27.0	31.0	**4,349.0**
H2O	2018	24.6	32.7	44.8	35.5	32.1	29.6	29.9	39.0	37.3	31.0	28.8	33.0	**2,954.1**
OIL	2018	20.8	20.7	21.2	19.6	23.5	23.5	22.1	21.8	21.3	21.7	19.5	21.1	**11,020.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	30.0	29.0	**4,003.0**
H2O	2017	34.0	27.4	28.8	25.0	24.5	21.4	24.0	37.6	32.6	28.3	27.6	24.0	**2,555.8**
OIL	2017	34.3	39.4	48.3	36.5	34.9	31.6	32.8	20.8	22.5	29.4	28.3	28.2	**10,763.5**

Licence **5814** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	30.8	29.8	30.7	30.8	28.0	26.8	29.8	31.0	**5,116.7**
H2O	2020	62.2	54.6	58.9	56.7	53.4	55.8	58.6	62.2	54.5	49.7	44.5	53.9	**9,052.9**
OIL	2020	58.0	56.0	61.1	61.2	62.0	57.9	57.0	52.9	47.6	42.7	44.8	49.3	**14,050.7**
DAY	2019	24.0	16.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	29.0	31.0	**4,758.0**
H2O	2019	65.6	43.0	82.4	73.2	76.5	61.9	50.4	75.6	68.9	52.9	68.4	72.1	**8,387.9**
OIL	2019	66.1	44.4	85.7	75.5	78.5	76.4	82.6	60.5	57.6	55.0	73.7	74.5	**13,400.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**4,416.0**
H2O	2018	70.0	62.6	69.3	87.8	89.9	82.8	81.4	81.5	78.7	86.3	87.6	83.7	**7,597.0**
OIL	2018	102.0	95.3	105.9	77.8	81.4	81.7	86.5	86.9	85.0	71.1	70.5	83.0	**12,569.7**
DAY	2017	20.0	28.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,052.0**
H2O	2017	70.0	86.9	80.6	97.0	93.8	71.3	70.4	53.3	75.1	84.8	72.7	72.7	**6,635.4**
OIL	2017	64.4	82.7	79.4	97.9	101.2	93.5	100.1	112.4	80.7	78.5	92.2	98.1	**11,542.6**

Licence **5816** Well Name **Ewart Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-33-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	24.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	13.0	30.0	30.0	**4,878.0**
H2O	2020	4.2	5.2	5.9	5.7	0.0	0.0	0.0	0.0	0.0	2.6	5.9	6.0	**1,739.2**
OIL	2020	7.6	9.3	10.1	9.5	0.0	0.0	0.0	0.0	0.0	4.0	9.2	9.1	**3,844.4**
DAY	2019	22.0	24.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,691.0**
H2O	2019	5.6	6.0	7.6	9.9	10.4	10.1	8.7	8.8	7.6	6.0	5.6	5.8	**1,703.7**
OIL	2019	8.3	9.1	10.5	13.6	14.0	12.9	12.7	12.7	11.9	10.0	9.4	9.8	**3,785.6**
DAY	2018	14.0	15.0	31.0	30.0	31.0	29.0	31.0	31.0	18.0	31.0	30.0	26.0	**4,344.0**
H2O	2018	6.3	6.9	13.4	12.7	13.3	12.0	9.8	7.2	4.1	7.0	7.6	6.4	**1,611.6**

Manitoba Production
2017 To 2020

Licence **5816** Well Name **Ewart Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-33-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2018	6.8	7.3	14.6	13.9	14.3	13.5	13.1	11.6	6.3	10.9	11.2	9.8	**3,650.7**
DAY	2017	18.0	0.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	**4,027.0**
H2O	2017	5.1	0.0	8.8	17.1	17.4	13.7	11.3	6.4	7.8	13.1	12.7	10.0	**1,504.9**
OIL	2017	7.3	0.0	12.2	8.8	9.2	8.9	9.9	11.4	10.5	14.7	14.3	11.0	**3,517.4**

Licence **5817** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-06-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,072.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**790.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,213.8**

UWI **100.07-06-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,071.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**731.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,271.6**

Licence **5819** Well Name **Sinclair Unit No. 4 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-14-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,545.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,073.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,087.2**
DAY	2019	31.0	28.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,545.7**
H2O	2019	30.4	28.2	30.5	16.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,073.5**
OIL	2019	5.0	3.2	3.1	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,087.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,425.7**
H2O	2018	28.4	27.8	31.5	26.4	24.3	21.8	26.5	26.5	26.0	35.0	1.2	28.2	**3,968.1**
OIL	2018	6.2	5.0	5.9	5.1	5.1	6.8	11.5	9.7	5.5	7.5	2.9	4.0	**3,073.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,060.7**
H2O	2017	17.5	21.9	22.3	24.3	23.2	44.0	33.5	28.6	26.9	30.8	23.4	25.6	**3,664.5**
OIL	2017	11.7	11.2	12.5	11.1	9.9	1.0	7.4	7.4	7.4	8.0	7.5	7.4	**2,998.7**

Licence **5820** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	25.0	29.0	31.0	29.8	31.0	11.0	0.0	7.0	29.5	31.0	29.8	31.0	**4,718.1**
H2O	2020	8.5	10.2	10.9	8.5	11.0	4.2	0.0	2.7	10.5	10.1	12.4	13.3	**1,842.4**
OIL	2020	10.8	12.7	13.1	11.8	13.0	4.4	0.0	2.9	12.2	13.7	15.0	15.5	**2,373.4**
DAY	2019	31.0	28.0	31.0	30.0	30.0	28.0	29.0	30.0	30.0	31.0	30.0	31.0	**4,433.0**
H2O	2019	9.2	7.7	8.3	8.0	8.4	8.4	13.3	16.2	11.4	11.2	10.8	11.3	**1,740.1**
OIL	2019	10.5	9.5	10.6	10.0	9.5	8.3	13.4	16.6	14.2	13.9	13.4	13.7	**2,248.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	31.0	29.0	30.0	31.0	30.0	31.0	**4,074.0**
H2O	2018	10.2	9.8	10.4	9.6	10.1	8.9	10.0	9.8	10.0	9.8	11.0	11.3	**1,615.9**
OIL	2018	9.9	8.8	10.0	9.6	8.7	8.1	8.8	10.4	10.9	13.7	11.0	11.4	**2,104.7**
DAY	2017	16.0	18.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**3,713.0**
H2O	2017	4.7	4.9	8.3	8.2	8.0	7.6	12.1	11.7	9.7	9.7	10.0	9.3	**1,495.0**
OIL	2017	4.5	5.1	8.8	8.5	7.4	7.2	9.5	10.0	9.3	9.8	9.7	9.1	**1,983.4**

Licence **5821** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

Manitoba Production
2017 To 2020

Licence **5821** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	24.0	18.5	31.0	10.0	0.0	6.0	22.0	31.0	21.0	27.0	**4,536.5**
H2O	2020	22.0	19.7	12.7	9.6	13.5	4.7	0.0	2.8	10.6	16.9	14.7	15.8	**2,148.2**
OIL	2020	15.3	13.8	13.9	10.7	19.0	5.9	0.0	3.6	14.4	25.3	8.6	9.6	**3,157.1**
DAY	2019	23.0	22.0	31.0	26.0	29.0	29.0	28.0	27.0	30.0	21.0	24.0	29.0	**4,287.0**
H2O	2019	9.2	8.9	13.0	9.5	10.6	11.3	10.0	9.6	11.1	9.2	17.2	21.8	**2,005.2**
OIL	2019	9.6	9.4	13.4	10.2	11.3	9.6	9.7	9.4	10.5	7.8	11.8	14.2	**3,017.0**
DAY	2018	31.0	21.0	28.0	30.0	28.0	29.0	22.0	31.0	23.0	31.0	24.0	31.0	**3,968.0**
H2O	2018	9.4	6.5	8.6	10.6	5.5	3.0	5.2	21.4	12.0	13.8	10.1	12.1	**1,863.8**
OIL	2018	12.4	8.5	12.8	19.5	17.1	17.5	12.2	12.9	10.5	14.7	11.5	15.1	**2,890.1**
DAY	2017	0.0	15.0	31.0	19.0	31.0	23.0	29.0	24.0	30.0	24.0	25.0	29.0	**3,639.0**
H2O	2017	0.0	4.0	8.6	5.5	8.8	7.0	10.2	10.7	14.0	10.5	10.8	12.2	**1,745.6**
OIL	2017	0.0	16.5	27.5	17.1	28.1	18.8	21.9	17.2	20.7	17.0	17.6	19.2	**2,725.4**

Licence **5822** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-13-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.3	31.0	30.0	31.0	31.0	29.0	31.0	29.0	31.0	**5,211.3**
H2O	2020	8.5	8.3	9.2	8.9	9.7	10.1	15.2	17.7	14.6	6.7	3.3	3.0	**2,384.4**
OIL	2020	34.1	33.9	36.1	33.9	35.5	33.1	49.2	56.0	53.0	55.3	37.2	32.4	**10,806.6**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,848.0**
H2O	2019	7.2	6.2	6.6	12.8	13.4	12.2	11.3	10.5	9.8	9.5	9.3	9.3	**2,269.2**
OIL	2019	36.6	26.9	25.9	25.5	26.0	23.6	25.4	28.6	28.6	33.1	32.5	34.1	**10,316.9**
DAY	2018	31.0	25.0	31.0	30.0	27.0	26.0	31.0	29.0	30.0	30.0	29.0	31.0	**4,484.0**
H2O	2018	12.7	12.2	12.9	11.2	11.2	11.7	16.2	10.6	7.8	7.7	7.6	7.6	**2,151.1**
OIL	2018	43.0	36.8	48.8	49.5	28.9	24.5	28.8	30.8	35.0	34.6	36.0	37.9	**9,970.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	29.0	31.0	29.0	30.0	31.0	30.0	31.0	**4,134.0**
H2O	2017	10.0	15.0	6.4	6.3	6.9	6.4	7.0	11.2	6.8	7.7	7.6	7.9	**2,021.7**
OIL	2017	46.9	40.6	46.9	45.2	45.2	41.0	43.1	39.2	38.9	38.9	37.5	38.8	**9,535.5**

Licence **5823** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	29.0	27.0	31.0	11.0	0.0	3.0	28.7	29.0	30.0	31.0	**4,981.7**
H2O	2020	1.0	0.9	6.1	5.7	5.7	1.5	0.0	0.5	4.8	9.0	10.0	10.1	**1,791.4**
OIL	2020	14.3	13.5	9.4	8.6	9.4	2.9	0.0	0.9	9.1	11.5	8.4	8.2	**3,135.5**
DAY	2019	28.0	27.0	28.0	30.0	31.0	28.0	31.0	28.0	30.0	29.0	30.0	29.0	**4,702.0**
H2O	2019	10.5	5.3	5.5	4.7	4.8	4.9	5.3	4.7	3.7	3.2	2.5	2.0	**1,736.1**
OIL	2019	9.0	9.5	9.9	9.8	10.2	8.8	10.2	9.1	9.8	10.3	12.7	12.5	**3,039.3**
DAY	2018	30.0	26.0	31.0	28.0	30.0	14.0	29.0	31.0	28.0	31.0	26.0	31.0	**4,353.0**
H2O	2018	5.4	5.5	7.1	6.3	6.8	4.0	21.2	25.6	22.8	16.1	5.7	11.1	**1,679.0**
OIL	2018	11.2	8.9	10.0	9.7	9.9	4.2	8.4	8.9	8.1	9.6	8.5	9.9	**2,917.5**
DAY	2017	28.0	26.0	31.0	27.0	29.0	29.0	31.0	29.0	30.0	31.0	27.0	22.0	**4,018.0**
H2O	2017	5.5	5.1	8.7	7.7	8.5	7.5	7.0	6.6	5.4	5.6	4.8	3.8	**1,541.4**
OIL	2017	14.3	13.1	15.2	13.3	13.2	12.6	13.3	12.4	13.3	14.0	11.3	8.0	**2,810.2**

Licence **5824** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	26.0	31.0	30.0	31.0	11.0	0.0	6.6	30.0	31.0	30.0	31.0	**5,114.6**
H2O	2020	18.5	16.3	20.1	19.6	14.1	2.3	0.0	1.4	7.0	5.7	3.9	4.2	**2,770.7**
OIL	2020	13.9	12.0	14.2	13.6	11.6	3.0	0.0	1.9	12.6	11.4	7.3	6.2	**4,229.2**

Manitoba Production
2017 To 2020

Licence **5824** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	30.0	20.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,826.0**
H2O	2019	4.5	2.9	5.5	5.7	5.9	5.2	4.2	8.2	13.8	14.4	14.5	16.8	**2,657.6**
OIL	2019	10.7	7.1	12.5	12.0	12.4	11.3	11.7	12.9	14.4	15.0	14.4	13.0	**4,121.5**
DAY	2018	24.0	14.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,470.0**
H2O	2018	5.0	2.9	2.0	1.6	3.0	4.9	10.5	11.3	3.8	3.6	4.4	4.4	**2,556.0**
OIL	2018	7.9	4.5	9.1	8.7	8.8	8.7	13.6	14.2	12.2	12.1	10.8	11.2	**3,974.1**
DAY	2017	25.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	**4,126.0**
H2O	2017	3.3	3.4	3.8	4.5	6.8	6.3	7.2	9.1	8.3	8.4	7.6	4.5	**2,498.6**
OIL	2017	6.3	10.0	12.3	11.2	10.1	9.7	11.0	14.9	13.3	10.0	9.7	7.2	**3,852.3**

Licence **5825** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-34-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	23.0	11.0	0.0	8.0	**4,875.0**
H2O	2020	17.7	16.7	18.5	18.3	0.0	0.0	0.0	0.0	16.0	7.2	0.0	5.3	**2,519.6**
OIL	2020	4.5	4.8	7.3	6.8	0.0	0.0	0.0	0.0	4.9	2.3	0.0	1.6	**2,460.1**
DAY	2019	22.0	9.0	28.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**4,712.0**
H2O	2019	5.7	2.3	7.1	7.7	7.9	8.9	11.5	13.0	26.9	31.1	24.9	19.5	**2,419.9**
OIL	2019	1.6	0.7	2.5	2.8	2.9	3.0	3.8	3.6	7.8	10.9	6.6	4.2	**2,427.9**
DAY	2018	26.0	16.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	29.0	31.0	**4,383.0**
H2O	2018	5.8	3.5	6.5	5.4	2.6	4.4	6.5	7.1	5.4	6.4	6.7	7.5	**2,253.4**
OIL	2018	2.8	1.0	2.0	2.9	6.3	4.8	3.4	3.7	3.7	2.9	2.1	2.2	**2,377.5**
DAY	2017	23.0	25.0	26.0	30.0	31.0	30.0	15.0	1.0	30.0	31.0	30.0	23.0	**4,038.0**
H2O	2017	5.4	6.1	6.4	9.5	7.1	6.6	3.4	0.2	7.3	9.3	7.1	5.2	**2,185.6**
OIL	2017	4.9	6.2	6.6	3.1	3.6	3.4	1.7	0.1	4.0	5.7	4.3	3.2	**2,339.7**

Licence **5826** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.06-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	27.0	12.0	0.0	0.0	0.0	0.0	0.0	31.0	28.8	28.5	**5,059.3**
H2O	2020	27.1	29.3	30.9	13.8	0.0	0.0	0.0	0.0	0.0	30.6	35.6	53.3	**3,538.5**
OIL	2020	28.9	19.8	19.5	8.5	0.0	0.0	0.0	0.0	0.0	28.4	22.6	7.6	**11,492.5**
DAY	2019	30.0	26.0	31.0	30.0	29.0	30.0	29.0	31.0	29.0	31.0	27.0	31.0	**4,872.0**
H2O	2019	44.0	40.6	40.5	39.4	30.7	31.8	34.6	37.8	36.3	40.5	31.4	22.9	**3,317.9**
OIL	2019	20.9	14.1	17.3	16.1	22.1	22.7	18.0	18.5	17.1	18.3	21.0	39.9	**11,357.2**
DAY	2018	31.0	27.0	31.0	30.0	28.0	30.0	30.0	29.0	30.0	28.0	30.0	31.0	**4,518.0**
H2O	2018	41.1	36.4	41.9	38.2	36.6	42.9	43.5	42.3	35.8	32.6	31.9	40.2	**2,887.4**
OIL	2018	27.6	25.8	31.5	29.8	27.2	25.1	27.4	29.4	33.3	31.2	35.3	29.1	**11,111.2**
DAY	2017	31.0	28.0	31.0	30.0	29.0	30.0	29.0	31.0	27.0	31.0	28.0	31.0	**4,163.0**
H2O	2017	44.0	38.5	44.5	42.7	40.7	36.2	36.1	38.7	28.7	29.6	28.9	35.1	**2,424.0**
OIL	2017	43.7	39.5	36.2	34.1	33.6	38.8	36.5	37.7	35.0	45.0	33.1	31.9	**10,758.5**

Licence **5827** Well Name **Surge Souris Hartney HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-15-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,655.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,930.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,942.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,655.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,930.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,942.8**

Manitoba Production
2017 To 2020

Licence **5827** Well Name **Surge Souris Hartney HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-15-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	12.0	0.0	0.0	0.0	3.0	0.0	0.0	**2,655.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	129.2	0.0	0.0	0.0	17.1	0.0	0.0	**12,930.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	1.2	0.0	0.0	0.0	0.2	0.0	0.0	**1,942.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,640.3**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,783.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,941.4**

Licence **5828** Well Name **Vermilion et al Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-10-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,958.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,528.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,478.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,958.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,528.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,478.9**
DAY	2018	31.0	0.0	0.0	0.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,958.5**
H2O	2018	0.5	0.0	0.0	0.0	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,528.7**
OIL	2018	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,478.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,896.5**
H2O	2017	11.6	13.2	14.3	13.1	13.0	13.0	15.3	16.2	14.4	13.5	14.4	8.8	**3,527.6**
OIL	2017	3.9	4.3	3.7	3.4	3.0	1.0	1.7	1.8	1.6	1.5	1.6	0.9	**2,478.8**

Licence **5829** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	28.7	28.5	7.0	0.0	6.0	25.8	31.0	30.0	30.2	**5,053.2**
H2O	2020	108.0	93.3	114.6	110.8	106.9	28.1	0.0	24.4	100.2	75.5	92.3	115.6	**14,728.0**
OIL	2020	16.4	23.7	14.5	9.2	13.5	3.4	0.0	3.0	13.2	76.4	56.3	28.4	**11,385.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	27.0	30.0	31.0	**4,775.0**
H2O	2019	130.3	117.5	131.7	129.0	113.6	104.9	73.5	68.9	69.2	62.7	69.5	93.2	**13,758.3**
OIL	2019	21.6	19.9	22.0	20.8	14.1	20.8	45.1	42.0	74.6	70.4	78.3	50.3	**11,127.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,416.0**
H2O	2018	92.4	81.2	91.3	90.5	114.8	107.4	112.5	113.8	100.0	99.0	110.1	116.3	**12,594.3**
OIL	2018	52.5	49.3	53.0	48.2	32.9	32.4	33.1	33.0	41.3	45.8	31.9	28.7	**10,647.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,051.0**
H2O	2017	114.4	100.2	113.6	105.5	92.1	85.0	88.4	103.5	104.7	113.0	124.3	110.8	**11,365.0**
OIL	2017	52.5	47.4	47.8	50.0	65.9	66.4	71.0	62.3	49.6	48.3	30.4	42.7	**10,165.8**

Licence **5830** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	24.0	29.0	1.0	0.0	0.0	0.0	7.0	29.8	31.0	25.0	26.0	**4,731.8**
H2O	2020	89.0	59.2	79.6	3.0	0.0	0.0	0.0	23.6	96.3	98.8	79.2	71.7	**5,733.8**
OIL	2020	18.7	11.5	11.0	0.3	0.0	0.0	0.0	1.7	7.4	11.6	17.6	29.5	**8,728.3**
DAY	2019	27.0	27.0	28.0	30.0	24.0	26.0	28.0	29.0	26.0	28.0	29.0	26.0	**4,528.0**
H2O	2019	49.4	59.2	63.1	67.7	54.5	42.1	39.7	41.9	41.1	45.0	60.7	89.6	**5,133.4**
OIL	2019	19.3	7.9	8.3	8.6	6.9	16.6	19.8	19.7	12.4	11.7	10.1	18.4	**8,619.0**
DAY	2018	28.0	23.0	27.0	28.0	25.0	25.0	27.0	27.0	26.0	29.0	25.0	29.0	**4,200.0**
H2O	2018	40.0	34.0	46.9	47.8	46.2	45.4	49.1	51.3	49.5	56.4	50.7	51.6	**4,479.4**
OIL	2018	31.5	26.3	19.0	18.3	16.5	17.0	18.0	15.8	14.6	11.2	5.1	18.5	**8,459.3**

Manitoba Production
2017 To 2020

Licence **5830** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	29.0	26.0	29.0	30.0	28.0	27.0	31.0	31.0	23.0	26.0	24.0	31.0	**3,881.0**
H2O	2017	21.7	29.2	32.1	31.7	17.0	8.4	6.7	6.8	4.7	32.6	42.0	55.1	**3,910.5**
OIL	2017	52.9	39.8	42.4	36.2	40.4	44.6	70.7	71.3	49.7	32.8	24.4	32.0	**8,247.5**

Licence **5831** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	25.0	29.0	22.0	30.0	11.0	0.0	4.0	21.0	24.0	24.0	30.0	**4,787.0**
H2O	2020	6.0	5.4	6.4	4.7	5.2	2.4	0.0	0.9	4.8	6.7	6.4	11.1	**2,137.9**
OIL	2020	16.0	14.4	14.7	10.8	14.2	5.2	0.0	2.0	10.9	13.0	10.5	10.7	**6,607.6**
DAY	2019	28.0	24.0	28.0	26.0	29.0	26.0	25.0	27.0	29.0	27.0	24.0	25.0	**4,539.0**
H2O	2019	11.3	9.8	11.0	14.1	12.4	9.9	7.2	6.9	7.6	8.4	7.6	6.7	**2,077.9**
OIL	2019	10.7	9.6	10.7	7.7	9.2	8.4	9.1	9.7	11.1	11.4	10.9	13.4	**6,485.2**
DAY	2018	31.0	26.0	24.0	30.0	31.0	29.0	28.0	31.0	26.0	29.0	29.0	25.0	**4,221.0**
H2O	2018	8.2	5.4	3.6	4.1	4.6	7.0	7.0	7.8	6.5	11.4	10.1	10.2	**1,965.0**
OIL	2018	15.7	12.3	12.0	14.7	15.2	14.3	15.8	18.0	15.3	10.2	9.8	12.5	**6,363.3**
DAY	2017	25.0	26.0	31.0	25.0	31.0	28.0	29.0	29.0	30.0	29.0	28.0	31.0	**3,882.0**
H2O	2017	10.7	10.8	13.1	9.5	9.6	7.3	9.2	10.0	7.1	7.4	7.4	8.2	**1,879.1**
OIL	2017	15.8	16.5	16.6	14.7	20.4	19.1	17.9	16.4	16.2	14.7	13.9	17.0	**6,197.5**

Licence **5832** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	27.0	28.0	29.0	29.0	30.0	28.0	27.0	29.0	31.0	28.0	31.0	**5,177.0**
H2O	2020	18.8	21.4	24.0	15.5	16.0	20.4	15.5	22.8	24.1	24.3	13.8	17.6	**2,589.2**
OIL	2020	38.0	28.6	27.4	40.3	39.9	35.4	27.2	30.2	33.2	34.6	38.3	35.8	**10,798.7**
DAY	2019	31.0	26.0	30.0	27.0	31.0	28.0	30.0	31.0	28.0	31.0	28.0	31.0	**4,831.0**
H2O	2019	30.5	25.4	26.4	23.5	26.2	21.8	13.7	62.9	38.8	20.5	20.1	23.2	**2,355.0**
OIL	2019	30.5	28.5	30.2	25.9	27.7	28.6	42.9	19.6	25.0	38.0	37.8	42.9	**10,389.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	28.0	29.0	27.0	29.0	28.0	31.0	**4,479.0**
H2O	2018	15.5	13.1	13.2	8.0	6.5	8.7	8.5	8.9	25.2	6.6	14.6	30.0	**2,022.0**
OIL	2018	53.9	48.7	52.5	50.8	53.4	51.8	46.6	47.7	35.1	44.5	36.7	28.8	**10,012.2**
DAY	2017	30.0	24.0	31.0	27.0	29.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**4,126.0**
H2O	2017	14.8	8.7	9.5	8.7	9.5	7.5	15.7	17.4	22.0	23.1	27.9	23.4	**1,863.2**
OIL	2017	30.2	31.5	32.1	26.3	26.1	38.4	60.5	89.8	61.7	57.7	52.2	53.6	**9,461.7**

Licence **5833** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,375.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,285.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**554.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,375.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,285.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**554.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,375.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,285.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**554.5**
DAY	2017	8.0	15.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,375.0**
H2O	2017	19.8	20.9	17.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,285.9**
OIL	2017	3.2	4.3	6.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**554.5**

Manitoba Production
2017 To 2020

Licence **5834** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	19.0	28.0	26.0	27.0	29.0	10.0	0.0	4.0	28.0	29.0	28.0	31.0	**4,844.0**
H2O	2020	11.6	17.1	11.9	12.0	13.9	5.2	0.0	2.1	15.7	18.8	16.5	17.1	**2,243.3**
OIL	2020	12.0	16.8	15.1	14.1	11.6	3.9	0.0	1.6	17.7	16.7	11.9	10.6	**4,145.3**
DAY	2019	31.0	26.0	28.0	29.0	29.0	24.0	31.0	29.0	27.0	29.0	30.0	25.0	**4,585.0**
H2O	2019	25.1	14.3	11.9	11.1	11.9	10.4	12.0	12.5	12.8	15.0	17.2	16.3	**2,101.4**
OIL	2019	21.9	18.2	18.0	16.9	15.1	12.4	17.1	18.1	16.8	18.2	19.5	16.4	**4,013.3**
DAY	2018	29.0	28.0	26.0	29.0	29.0	30.0	29.0	29.0	30.0	31.0	28.0	28.0	**4,247.0**
H2O	2018	11.0	9.4	9.1	9.0	6.9	6.2	5.5	6.1	7.5	7.5	6.8	9.9	**1,930.9**
OIL	2018	20.5	18.9	16.6	19.6	19.8	20.8	23.3	22.8	20.7	21.2	18.0	17.7	**3,804.7**
DAY	2017	8.0	26.0	29.0	21.0	25.0	23.0	16.0	31.0	25.0	27.0	29.0	27.0	**3,901.0**
H2O	2017	3.1	9.9	9.9	5.7	7.7	5.8	5.9	25.5	16.8	13.2	14.6	13.1	**1,836.0**
OIL	2017	7.0	30.4	32.8	16.3	18.0	14.7	9.9	35.0	23.6	19.8	24.7	22.3	**3,564.8**

Licence **5835** Well Name **Vermilion et al Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-10-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**388.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,466.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**301.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**388.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,466.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**301.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**388.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,466.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**301.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**388.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,466.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**301.9**

Licence **5838** Well Name **Riflemen Daly Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-04-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	17.0	19.0	2.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	23.0	27.6	**4,562.9**
H2O	2020	5.3	4.6	1.0	0.0	0.0	0.0	0.0	5.3	0.0	0.0	34.1	5.3	**2,190.2**
OIL	2020	7.7	6.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.1	14.2	**3,874.0**
DAY	2019	14.7	1.3	28.0	30.0	27.5	26.5	28.0	31.0	26.0	30.0	22.6	23.3	**4,473.3**
H2O	2019	3.6	0.5	6.7	5.8	2.5	4.1	4.6	4.9	4.1	4.2	3.1	3.2	**2,134.6**
OIL	2019	6.7	1.0	15.6	13.6	14.1	11.1	10.7	11.2	9.4	12.6	9.0	9.3	**3,836.2**
DAY	2018	12.0	9.5	30.5	25.0	31.0	29.0	31.0	31.0	30.0	30.0	27.0	31.0	**4,184.4**
H2O	2018	3.6	2.9	7.0	5.6	6.7	5.0	4.9	5.8	4.1	5.8	5.0	5.2	**2,087.3**
OIL	2018	8.2	5.8	16.0	12.8	12.4	11.5	11.3	10.7	11.7	10.7	9.2	10.4	**3,711.9**
DAY	2017	18.0	23.3	24.0	29.0	30.0	30.0	30.0	30.0	29.0	26.0	25.7	19.0	**3,867.4**
H2O	2017	9.1	6.6	14.4	4.5	5.8	5.6	5.8	5.4	5.3	4.8	3.5	4.2	**2,025.7**
OIL	2017	8.9	11.6	8.2	16.0	13.4	11.4	13.4	12.2	12.1	11.1	13.7	9.7	**3,581.2**

Licence **5840** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-36-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	24.0	27.0	31.0	29.5	0.0	0.0	0.0	4.7	30.0	31.0	30.0	31.0	**4,500.2**
H2O	2020	7.6	8.1	11.4	11.0	0.0	0.0	0.0	1.9	28.9	31.0	25.6	24.7	**2,250.2**
OIL	2020	3.9	4.0	3.9	3.7	0.0	0.0	0.0	0.6	5.7	5.7	4.5	4.8	**2,274.6**

Manitoba Production
2017 To 2020

Licence **5840** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-36-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	29.0	26.0	28.0	30.0	31.0	30.0	31.0	29.0	23.0	30.0	30.0	26.0	**4,262.0**
H2O	2019	16.3	9.9	11.2	12.5	13.1	12.0	10.0	9.4	7.3	10.8	10.5	8.7	**2,100.0**
OIL	2019	10.5	7.1	7.6	7.6	7.9	6.8	6.3	5.9	4.8	8.3	6.7	4.2	**2,237.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	29.0	30.0	31.0	**3,919.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.2	23.3	24.5	24.7	**1,968.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	14.8	15.1	15.6	**2,154.1**
DAY	2017	28.0	26.0	31.0	30.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,804.0**
H2O	2017	13.4	8.1	5.7	5.8	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,882.6**
OIL	2017	7.5	7.6	9.2	8.7	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,101.6**

Licence **5841** Well Name **Tundra Pierson Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-29-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,348.8**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**465.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,102.4**

Licence **5843** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-13-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,001.5**
H2O	2020	26.9	26.8	28.7	29.0	30.6	35.2	38.5	36.4	42.8	33.3	41.7	41.3	**8,196.9**
OIL	2020	19.3	20.2	22.2	14.9	14.1	11.7	6.9	6.6	7.8	14.3	13.6	14.7	**5,319.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	30.0	**3,635.5**
H2O	2019	43.0	31.4	36.4	2.0	2.5	34.5	13.9	32.3	42.1	0.0	1.5	28.5	**7,785.7**
OIL	2019	14.3	11.9	15.0	13.6	12.8	13.6	14.3	15.8	15.9	15.3	15.8	19.2	**5,153.4**
DAY	2018	29.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	23.0	30.0	30.0	31.0	**3,275.5**
H2O	2018	46.4	37.2	49.8	43.4	40.4	38.6	43.8	35.2	23.6	29.8	26.8	50.9	**7,517.6**
OIL	2018	9.5	8.7	11.1	10.7	12.3	12.4	11.1	12.5	10.7	15.2	15.2	14.3	**4,975.9**
DAY	2017	28.0	28.0	27.0	30.0	31.0	30.0	31.0	29.0	30.0	29.0	25.0	28.0	**2,922.5**
H2O	2017	56.9	50.8	42.4	44.0	49.3	50.6	46.4	41.9	35.7	46.2	37.8	52.1	**7,051.7**
OIL	2017	19.2	21.0	15.4	19.2	19.2	19.8	20.2	19.7	15.8	13.9	10.3	10.2	**4,832.2**

Licence **5844** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **102.13-04-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	3.0	0.0	19.0	31.0	30.0	31.0	30.0	31.0	**4,000.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**316.4**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**240.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**290.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,612.7**
WIN	2020	15.5	15.9	17.1	15.0	1.5	0.0	58.9	18.6	15.0	15.5	15.0	15.5	**1,114.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,795.4**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**316.4**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**240.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**290.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,612.7**
WIN	2019	31.5	2.8	56.4	9.8	9.3	28.9	7.0	15.0	3.0	7.1	12.1	15.5	**911.2**
DAY	2018	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,795.4**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**316.4**
GSD	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**240.3**

Manitoba Production
2017 To 2020

Licence **5844** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **102.13-04-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**290.6**
OIL	2018	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,612.7**
WIN	2018	0.0	35.7	279.9	147.5	0.0	0.0	0.0	73.1	71.0	31.8	65.9	7.9	**712.8**
DAY	2017	30.8	26.7	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	4.0	**3,793.4**
GAS	2017	1.0	1.2	0.0	1.5	2.7	0.4	0.0	0.0	0.0	5.0	6.2	0.0	**316.4**
GSD	2017	0.8	0.9	0.0	0.0	1.2	0.2	0.0	0.0	0.0	3.0	4.7	0.0	**240.3**
H2O	2017	1.2	0.9	2.2	1.5	0.2	1.7	2.1	2.1	2.0	1.9	1.6	0.0	**290.6**
OIL	2017	19.9	14.6	17.7	14.6	9.6	16.7	17.7	18.3	17.4	12.7	12.1	1.5	**3,611.9**

Licence **5845** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1B0.14-04-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	27.0	0.0	5.0	31.0	**566.6**
WIN	2020	15.5	14.5	15.5	15.0	15.5	15.0	15.5	15.5	13.5	0.0	15.0	58.7	**6,165.0**
WIN	2019	22.0	6.2	6.3	3.0	3.1	45.3	8.3	3.1	3.0	7.9	49.1	19.9	**5,955.8**
WIN	2018	39.7	27.8	4.1	3.0	0.0	0.0	0.0	3.1	3.1	8.8	4.5	3.1	**5,778.6**
WIN	2017	9.5	25.6	41.8	31.9	16.7	28.6	32.8	31.6	27.7	17.6	31.9	12.6	**5,681.4**

Licence **5846** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.14-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**964.0**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.0**
WIN	2020	15.5	14.5	15.9	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**1,351.8**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.0**
WIN	2019	2.7	2.8	3.8	3.0	3.1	3.6	3.1	3.1	3.0	3.1	11.4	15.5	**1,168.4**
GSD	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	0.0	**18.0**
WIN	2018	5.6	2.8	3.1	3.0	0.0	0.0	0.0	3.1	3.0	3.1	3.0	3.1	**1,110.2**
WIN	2017	0.0	17.9	52.1	14.9	6.2	10.2	9.1	3.1	3.9	5.5	6.6	3.1	**1,080.4**

Licence **5847** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1A0.14-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,411.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**235.4**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**172.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**341.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,975.9**
WIN	2020	83.9	64.0	42.0	114.8	99.6	93.4	75.3	76.0	67.1	62.5	62.8	60.6	**2,179.2**
DAY	2019	14.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,136.9**
GAS	2019	0.9	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**235.4**
GSD	2019	0.7	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**172.0**
H2O	2019	0.5	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**341.8**
OIL	2019	6.3	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,975.9**
WIN	2019	0.0	0.0	0.0	0.0	0.0	61.0	274.1	300.9	256.9	165.2	116.2	102.9	**1,277.2**
DAY	2018	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.7	**4,120.9**
GAS	2018	0.7	2.0	4.5	0.0	6.5	10.3	3.1	4.0	5.6	3.5	1.9	1.7	**234.4**
GSD	2018	0.6	1.5	3.3	0.0	4.0	6.6	2.0	2.7	4.5	2.6	0.0	1.1	**171.2**
H2O	2018	1.7	1.6	1.9	1.3	1.6	1.6	1.9	1.9	1.6	1.4	1.0	0.8	**341.2**
OIL	2018	14.2	13.3	17.0	15.6	15.6	15.9	18.1	18.8	16.8	16.0	13.3	11.7	**2,968.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.9	31.0	30.0	26.3	30.0	31.0	**3,762.2**

Manitoba Production
2017 To 2020

Licence **5847** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1A0.14-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2017	0.2	0.0	4.4	2.4	1.0	0.5	2.9	5.8	5.1	4.8	2.5	0.6	**190.6**
GSD	2017	0.2	0.0	3.5	0.0	0.4	0.3	3.2	3.5	2.4	2.9	1.9	0.4	**142.3**
H2O	2017	1.8	1.4	2.2	2.1	1.4	1.4	1.7	1.8	1.7	1.3	1.6	1.8	**322.9**
OIL	2017	18.9	16.9	23.3	19.5	16.8	16.9	17.2	18.0	18.0	15.8	15.7	14.7	**2,782.4**

Licence **5848** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,519.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**661.9**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**495.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**287.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,708.1**
WIN	2020	261.7	234.2	247.4	225.5	241.2	219.5	162.2	166.2	144.5	134.7	134.0	132.2	**4,731.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,244.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**661.9**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**495.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**287.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,708.1**
WIN	2019	176.1	67.9	153.0	76.4	88.4	97.4	261.0	326.0	242.3	254.0	265.1	274.8	**2,428.4**
DAY	2018	31.0	28.0	16.0	25.0	31.0	30.0	31.0	31.0	30.0	26.0	0.0	0.0	**4,244.0**
GAS	2018	29.2	0.0	0.0	0.0	0.0	0.0	0.2	4.8	33.9	24.4	0.0	0.0	**661.9**
GSD	2018	23.0	0.0	0.0	0.0	0.0	0.0	0.1	3.3	27.0	18.1	0.0	0.0	**495.4**
H2O	2018	2.4	2.2	1.2	1.9	2.6	2.4	2.5	2.6	2.4	2.1	0.0	0.0	**287.2**
OIL	2018	44.0	40.7	22.1	35.2	41.7	40.0	40.6	39.2	39.3	35.1	0.0	0.0	**5,708.1**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	146.0	**146.0**
DAY	2017	31.0	28.0	29.8	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	29.7	**3,965.0**
GAS	2017	20.0	25.7	12.1	5.0	12.6	33.0	40.8	35.2	30.2	33.1	41.6	17.5	**569.4**
GSD	2017	15.5	19.4	9.8	0.0	5.4	18.8	45.8	21.1	14.0	20.2	31.2	12.6	**423.9**
H2O	2017	1.8	1.9	19.6	30.6	10.7	3.1	3.2	3.1	2.9	2.5	1.4	2.1	**264.9**
OIL	2017	44.9	39.3	57.5	69.0	62.0	56.0	54.6	53.4	48.0	45.9	44.4	39.0	**5,330.2**

Licence **5849** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.01-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,621.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**527.9**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**383.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**443.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,441.3**
WIN	2020	301.9	284.9	300.0	280.2	253.8	225.5	159.6	168.9	143.6	116.8	120.1	103.0	**5,062.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,346.1**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**527.9**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**383.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**443.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,441.3**
WIN	2019	113.0	322.7	171.1	123.4	57.4	167.4	295.6	41.2	263.3	270.8	356.3	308.5	**2,604.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	0.0	0.0	**4,346.1**
GAS	2018	4.5	0.0	0.0	0.0	0.0	0.0	1.0	10.0	4.8	0.0	0.0	0.0	**527.9**
GSD	2018	3.5	0.0	0.0	0.0	0.0	0.0	0.6	6.9	3.8	0.0	0.0	0.0	**383.0**
H2O	2018	2.8	0.9	1.4	1.3	1.6	1.4	1.4	1.2	0.7	0.2	0.0	0.0	**443.4**
OIL	2018	28.0	22.3	24.8	24.4	21.4	20.5	19.9	13.5	15.4	14.4	0.0	0.0	**4,441.3**

Manitoba Production
2017 To 2020

Licence **5849** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.01-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	113.7	**113.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**4,047.1**
GAS	2017	13.3	17.1	18.1	16.7	10.9	22.0	27.3	23.4	20.2	22.1	10.2	2.8	**507.6**
GSD	2017	10.3	12.9	14.6	0.0	4.7	12.5	30.6	14.0	9.3	13.5	7.7	2.0	**368.2**
H2O	2017	0.3	0.3	0.8	1.9	1.7	1.5	1.7	1.8	1.7	1.6	2.4	3.4	**430.5**
OIL	2017	33.1	33.1	33.6	31.1	31.9	30.5	30.2	29.8	27.1	26.5	25.0	26.6	**4,236.7**

Licence **5850** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.08-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,270.1**
GSD	2020	14.6	8.5	11.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**129.0**
WIN	2020	15.5	14.5	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	84.3	117.8	**3,093.2**
GSD	2019	0.0	0.0	0.0	25.8	13.0	9.1	8.8	2.8	6.3	8.0	7.1	7.7	**94.0**
WIN	2019	5.0	2.8	13.2	3.0	3.1	14.0	3.3	3.1	3.0	3.1	18.5	15.5	**2,738.6**
WIN	2018	13.9	2.8	3.1	3.0	0.0	0.0	0.0	3.1	3.1	9.9	3.0	3.1	**2,651.0**
WIN	2017	8.6	22.8	25.4	20.8	18.6	25.4	25.7	27.7	22.3	10.8	9.9	8.9	**2,606.0**

Licence **5851** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.05-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,327.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**273.6**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**244.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**394.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,435.0**
WIN	2020	107.8	102.4	108.8	103.3	106.6	99.8	93.1	94.7	61.4	37.2	58.2	44.5	**5,073.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,052.4**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**273.6**
GSD	2019	0.0	0.0	42.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**244.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**394.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,435.0**
WIN	2019	215.0	201.5	210.5	95.3	75.6	132.1	126.3	113.9	99.5	104.9	108.5	111.7	**4,056.0**
DAY	2018	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,052.4**
GAS	2018	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**273.6**
GSD	2018	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**201.8**
H2O	2018	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**394.7**
OIL	2018	14.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,435.0**
WIN	2018	0.0	0.0	133.8	325.5	0.0	0.0	0.0	323.8	351.9	575.4	473.1	277.7	**2,461.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**4,033.4**
GAS	2017	8.3	1.8	1.2	4.2	2.7	3.7	0.0	3.2	5.0	5.5	0.5	2.4	**270.5**
GSD	2017	6.4	1.4	1.0	0.0	1.2	2.1	0.0	1.9	2.3	3.3	0.4	1.7	**199.4**
H2O	2017	3.7	3.1	3.6	4.4	4.3	5.4	4.9	5.5	6.0	5.6	4.4	3.8	**392.6**
OIL	2017	33.4	31.0	32.9	33.2	33.2	31.9	31.2	30.8	30.9	32.0	26.7	23.5	**3,420.1**

Licence **5852** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1C0.05-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	5.0	0.0	14.0	31.0	30.0	23.0	14.0	31.0	**1,085.8**
WIN	2020	71.2	44.8	54.5	100.0	15.1	0.0	21.2	15.5	15.0	11.5	55.8	93.8	**11,659.3**
WIN	2019	52.1	48.3	30.6	3.0	3.1	40.8	100.3	87.0	74.3	79.1	82.4	39.3	**11,160.9**

Manitoba Production
2017 To 2020

Licence **5852** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1C0.05-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2018	70.7	30.6	47.7	3.0	0.0	0.0	0.0	22.7	24.7	82.1	0.6	68.2	**10,520.6**
WIN	2017	154.3	139.2	165.9	136.5	119.4	119.2	116.2	95.8	85.7	50.2	89.8	80.6	**10,170.3**

Licence **5853** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **102.10-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**705.7**
WIN	2020	79.2	79.5	85.5	80.6	85.0	77.7	25.4	62.0	40.4	15.5	55.4	41.6	**20,057.1**
WIN	2019	87.9	86.0	100.8	46.5	26.7	71.7	83.5	78.9	58.8	38.5	81.9	87.1	**19,329.3**
WIN	2018	90.0	85.1	100.4	81.0	0.0	0.0	0.0	100.2	53.7	105.4	100.9	41.6	**18,481.0**
WIN	2017	70.8	88.9	133.7	109.4	101.0	102.7	96.8	92.3	83.4	57.5	107.0	89.8	**17,722.7**

Licence **5854** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1C0.11-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**741.7**
WIN	2020	15.5	14.5	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	18.2	15.5	**9,742.9**
WIN	2019	5.2	6.3	3.3	3.0	6.7	13.4	3.4	3.1	3.0	3.1	19.7	15.5	**9,556.7**
WIN	2018	9.6	2.8	3.1	3.0	0.0	0.0	0.0	3.1	2.0	13.7	4.6	3.1	**9,471.0**
WIN	2017	24.9	16.7	20.7	4.0	2.7	9.0	3.8	3.1	3.0	7.4	9.2	3.2	**9,426.0**

Licence **5855** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **102.12-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**743.7**
WIN	2020	21.4	14.5	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.4	15.5	**10,341.9**
WIN	2019	43.3	62.7	69.2	35.3	26.1	48.7	52.2	49.0	41.4	43.8	61.8	50.8	**10,152.6**
WIN	2018	46.7	60.8	65.4	60.3	0.0	0.0	0.0	61.7	42.9	52.4	52.6	42.7	**9,568.3**
WIN	2017	200.4	190.6	338.5	297.5	250.6	265.3	266.2	150.5	89.3	60.2	78.4	82.2	**9,082.8**

Licence **5856** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1C0.12-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,745.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**174.0**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**132.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**410.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,402.6**
WIN	2020	35.7	16.8	15.5	15.0	15.5	58.8	63.3	72.7	52.7	30.8	15.3	15.5	**1,327.2**
DAY	2019	23.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,470.0**
GAS	2019	0.8	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**174.0**
GSD	2019	0.7	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**132.6**
H2O	2019	4.7	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**410.5**
OIL	2019	6.1	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,402.6**
WIN	2019	0.0	0.0	0.0	0.0	0.0	39.0	245.5	252.7	121.9	80.4	72.6	107.5	**919.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,433.0**
GAS	2018	1.6	0.0	0.0	0.0	0.0	0.0	3.0	0.0	0.0	2.4	1.4	1.3	**172.9**
GSD	2018	1.3	0.0	0.0	0.0	0.0	0.0	1.9	0.0	0.0	1.8	1.0	0.8	**131.7**
H2O	2018	17.8	12.9	8.3	6.3	9.1	7.0	7.8	13.3	7.6	7.8	3.8	2.7	**402.5**
OIL	2018	11.2	11.0	9.8	8.7	10.0	8.2	8.5	13.2	7.6	8.8	4.9	4.4	**2,392.7**
DAY	2017	31.0	17.0	15.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**4,068.0**

Manitoba Production
2017 To 2020

Licence **5856** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1C0.12-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2017	1.4	1.1	0.9	1.7	1.2	0.5	0.0	1.9	5.1	1.6	0.0	1.7	**163.2**
GSD	2017	1.1	0.8	0.7	0.0	0.5	0.3	0.0	1.1	2.4	1.0	0.0	1.2	**124.9**
H2O	2017	1.3	0.7	4.7	20.5	14.8	12.5	13.4	13.5	12.6	10.2	9.2	10.2	**298.1**
OIL	2017	11.5	6.2	5.2	10.9	9.6	7.6	7.5	7.8	7.7	7.1	6.5	6.2	**2,286.4**

Licence **5857** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **102.13-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,640.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**177.2**
GSD	2020	4.7	5.9	5.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**173.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**255.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,685.6**
WIN	2020	69.2	58.3	57.3	43.9	25.8	25.1	22.9	66.4	73.0	15.5	15.0	15.5	**1,243.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,365.1**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**177.2**
GSD	2019	0.0	0.0	0.0	0.0	5.9	2.8	2.9	4.3	3.6	3.3	3.6	3.6	**157.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**255.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,685.6**
WIN	2019	0.0	0.0	0.0	0.0	0.0	27.2	238.6	157.5	96.0	86.9	72.8	76.2	**755.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	8.0	0.0	0.0	**4,365.1**
GAS	2018	0.9	0.0	0.0	0.0	0.0	0.0	2.6	1.5	0.0	0.0	0.0	0.0	**177.2**
GSD	2018	0.7	0.0	0.0	0.0	0.0	0.0	1.7	1.0	0.0	0.0	0.0	0.0	**127.9**
H2O	2018	6.4	5.7	4.4	4.0	3.8	3.5	3.5	4.3	3.7	0.8	0.0	0.0	**255.3**
OIL	2018	7.2	7.2	5.5	4.9	4.5	4.0	4.2	5.2	4.5	1.0	0.0	0.0	**1,685.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**4,084.1**
GAS	2017	3.3	0.9	1.7	2.1	1.4	2.8	3.5	3.0	2.5	2.9	0.5	2.4	**172.2**
GSD	2017	2.5	0.7	1.4	0.0	0.6	1.6	4.0	1.8	1.2	1.8	0.4	1.7	**124.5**
H2O	2017	4.2	3.2	3.7	3.9	4.7	4.9	5.4	5.5	5.3	5.0	4.6	4.9	**215.2**
OIL	2017	5.0	4.0	4.0	4.1	5.0	5.0	5.1	5.3	5.0	5.5	5.1	4.9	**1,637.4**

Licence **5859** Well Name **South Pierson Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.15-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,865.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**248.2**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**196.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**720.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,447.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,865.6**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**248.2**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**196.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**720.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,447.1**
DAY	2018	31.0	27.0	31.0	30.0	31.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,865.6**
GAS	2018	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**248.2**
GSD	2018	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**196.8**
H2O	2018	0.4	0.3	0.3	0.3	0.4	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**720.3**
OIL	2018	9.5	7.3	7.9	5.6	4.0	2.1	0.0	0.0	0.0	0.0	0.0	0.0	**3,447.1**
DAY	2017	31.0	28.0	31.0	11.0	14.0	29.0	30.9	31.0	30.0	31.0	30.0	31.0	**3,697.6**
GAS	2017	1.4	1.4	0.0	0.0	1.0	1.8	9.7	13.4	11.6	12.7	8.6	1.8	**245.9**
GSD	2017	1.1	1.1	0.0	0.0	0.4	1.0	10.8	8.0	5.4	7.7	6.5	1.3	**195.0**

Manitoba Production
2017 To 2020

Licence **5859** Well Name **South Pierson Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.15-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	2.8	1.2	1.9	0.8	1.4	3.1	2.9	2.7	2.2	1.6	1.0	0.6	**718.4**
OIL	2017	27.4	21.7	23.8	8.7	11.5	21.9	21.1	21.3	19.5	19.3	16.6	11.8	**3,410.7**

Licence **5860** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1B0.15-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,436.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**236.4**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**199.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**379.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,838.1**
WIN	2020	82.9	37.3	45.6	42.3	108.9	98.4	73.8	59.3	51.2	39.6	37.5	16.2	**2,922.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,161.8**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**236.4**
GSD	2019	0.0	0.0	20.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**199.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**379.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,838.1**
WIN	2019	179.4	258.1	286.0	77.4	3.1	69.1	258.2	331.5	197.8	153.1	117.8	111.6	**2,229.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,161.8**
GAS	2018	4.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**236.4**
GSD	2018	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**179.1**
H2O	2018	3.2	2.0	2.4	6.7	5.3	2.3	0.0	0.0	0.0	0.0	0.0	0.0	**379.6**
OIL	2018	9.5	7.6	8.4	14.5	10.7	5.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,838.1**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.7	140.9	**186.6**
DAY	2017	31.0	28.0	31.0	30.0	29.0	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**3,992.8**
GAS	2017	4.6	1.1	4.1	4.2	2.6	5.5	4.6	2.5	2.0	2.3	2.3	0.5	**231.7**
GSD	2017	3.6	0.8	3.3	0.0	1.1	3.1	5.2	1.5	0.9	1.4	1.7	0.4	**175.4**
H2O	2017	10.6	7.5	7.7	8.1	7.4	8.0	7.3	6.2	7.4	7.1	6.9	6.0	**357.7**
OIL	2017	35.8	28.6	25.9	25.6	25.8	27.5	23.4	20.2	20.3	21.0	20.5	16.5	**3,782.4**

Licence **5861** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1D0.06-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**946.5**
WIN	2020	14.6	13.7	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**2,191.9**
WIN	2019	16.0	0.0	40.4	19.8	7.5	21.5	9.2	4.9	5.9	15.6	13.8	16.9	**2,010.6**
WIN	2018	3.1	2.8	7.6	3.0	0.0	0.0	0.0	14.2	16.1	14.5	18.1	4.8	**1,839.1**
WIN	2017	0.3	10.2	34.3	1.1	10.0	2.8	3.1	3.1	3.0	3.1	3.0	3.1	**1,754.9**

Licence **5862** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.07-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,761.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**265.3**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**197.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**280.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,531.6**
WIN	2020	55.1	107.9	114.1	100.9	99.0	88.9	70.8	73.7	66.7	66.2	63.5	64.8	**2,371.6**
DAY	2019	21.0	23.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,486.5**
GAS	2019	1.5	1.4	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**265.3**
GSD	2019	1.1	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**197.6**

Manitoba Production
2017 To 2020

Licence **5862** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.07-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	0.9	1.3	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**280.2**
OIL	2019	6.2	7.2	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,531.6**
WIN	2019	0.0	0.0	0.0	0.0	0.0	21.5	271.6	301.9	288.7	208.8	177.4	130.1	**1,400.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.3	**4,435.5**
GAS	2018	3.6	0.0	0.0	0.0	0.0	0.0	2.6	14.0	10.7	1.9	2.1	1.7	**261.8**
GSD	2018	2.8	0.0	0.0	0.0	0.0	0.0	1.7	9.6	8.5	1.4	1.5	1.1	**195.4**
H2O	2018	3.5	2.9	2.2	1.7	1.6	1.4	1.6	1.5	1.0	1.2	1.5	1.1	**277.6**
OIL	2018	16.4	13.9	13.6	12.4	12.4	11.0	11.0	11.2	8.2	10.4	13.8	11.5	**4,515.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**4,076.2**
GAS	2017	1.4	1.7	1.9	3.3	2.7	1.8	4.6	5.9	4.6	2.8	1.9	1.3	**225.2**
GSD	2017	1.1	1.3	1.5	0.0	1.2	1.0	5.2	3.5	2.1	1.7	1.4	0.9	**168.8**
H2O	2017	3.9	3.1	3.1	3.2	3.1	2.9	3.9	4.1	3.0	3.5	3.4	3.4	**256.4**
OIL	2017	25.2	22.2	22.8	21.5	22.2	21.5	24.2	24.9	20.0	20.4	19.1	16.3	**4,369.8**

Licence **5863** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.15-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	6.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,935.6**
GAS	2020	1.5	0.4	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**259.7**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**176.4**
H2O	2020	0.3	0.1	0.3	0.3	0.3	1.3	1.5	1.6	1.5	1.5	1.5	1.7	**388.4**
OIL	2020	3.0	0.5	2.9	2.8	3.0	10.5	12.4	12.0	11.6	11.8	12.3	12.4	**3,692.8**
DAY	2019	31.0	23.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	29.5	31.0	**4,592.6**
GAS	2019	2.6	1.0	2.8	2.8	3.0	1.4	0.0	0.0	0.0	0.0	0.0	1.4	**255.8**
GSD	2019	1.9	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**176.4**
H2O	2019	1.2	0.9	1.6	1.9	1.9	1.4	1.1	1.0	0.8	0.9	0.8	0.3	**376.5**
OIL	2019	16.1	8.6	15.4	17.0	17.3	12.3	8.7	8.4	8.1	8.6	8.4	3.0	**3,597.6**
DAY	2018	31.0	23.0	17.4	30.0	31.0	30.0	31.0	31.0	30.0	31.0	20.0	25.3	**4,233.3**
GAS	2018	2.3	0.0	0.0	0.0	0.0	0.0	4.5	9.5	0.0	2.4	1.6	2.0	**240.8**
GSD	2018	1.8	0.0	0.0	0.0	0.0	0.0	2.9	6.5	0.0	1.8	1.2	1.3	**173.7**
H2O	2018	3.0	1.8	1.9	2.9	2.9	2.8	2.6	1.3	1.3	1.6	0.9	0.9	**362.7**
OIL	2018	17.7	12.5	14.4	22.6	17.5	17.2	16.5	11.7	12.5	18.9	12.6	14.9	**3,465.7**
DAY	2017	31.0	27.0	12.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**3,902.6**
GAS	2017	0.1	4.1	1.8	4.2	2.7	5.5	6.8	5.9	5.0	5.5	6.5	1.1	**218.5**
GSD	2017	0.1	3.1	1.5	0.0	1.2	3.1	7.6	3.5	2.3	3.3	4.9	0.8	**158.2**
H2O	2017	1.9	1.4	0.6	1.7	1.9	1.8	2.1	1.4	2.2	2.4	2.1	1.9	**338.8**
OIL	2017	18.5	14.1	6.0	16.4	18.8	18.2	18.5	14.9	16.0	17.0	13.9	9.9	**3,276.7**

Licence **5864** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.16-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**942.6**
WIN	2020	15.5	4.5	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**1,199.4**
WIN	2019	0.3	0.0	0.0	0.1	0.0	3.0	3.1	3.1	3.0	3.1	11.4	15.5	**1,026.4**
WIN	2018	3.1	2.8	3.1	3.0	0.0	0.0	0.0	3.1	3.0	9.7	3.0	3.1	**983.8**
WIN	2017	0.3	1.1	14.6	0.4	2.7	2.8	3.1	3.1	3.0	3.1	3.0	3.1	**949.9**

Licence **5865** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.01-18-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,010.3**

Manitoba Production
2017 To 2020

Licence **5865** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.01-18-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**182.7**
GSD	2020	9.9	12.7	9.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**152.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**500.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,670.6**
WIN	2020	141.3	112.2	111.5	104.0	104.1	90.6	45.7	23.7	16.8	15.5	15.3	15.5	**2,088.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,735.3**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**182.7**
GSD	2019	0.0	0.0	0.0	0.0	6.2	17.3	9.6	8.6	8.5	9.2	8.0	7.9	**120.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**500.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,670.6**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	210.3	295.7	210.3	187.8	187.2	200.5	**1,291.8**
DAY	2018	23.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,735.3**
GAS	2018	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**182.7**
GSD	2018	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.9**
H2O	2018	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**500.5**
OIL	2018	5.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,670.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	29.5	30.9	31.0	30.0	31.0	30.0	31.0	**3,712.0**
GAS	2017	3.3	4.3	4.5	4.2	2.7	0.6	5.5	5.9	5.0	5.5	6.9	3.0	**178.6**
GSD	2017	2.5	3.2	3.6	0.0	1.1	0.3	6.2	3.5	2.3	3.3	5.2	2.2	**41.7**
H2O	2017	0.7	0.5	0.8	1.0	1.0	0.6	0.6	0.7	0.7	0.6	0.3	0.3	**500.3**
OIL	2017	16.3	12.1	15.5	14.5	16.0	14.0	10.8	9.9	8.5	8.5	6.4	6.3	**2,665.5**

Licence **5867** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-13-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,866.0**
H2O	2020	4.9	4.6	5.0	17.3	21.0	26.7	28.8	27.3	31.4	5.6	7.4	54.9	**803.0**
OIL	2020	26.7	26.7	29.7	22.7	19.7	21.6	26.6	25.5	28.8	32.5	31.9	33.7	**2,424.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	31.0	**3,503.0**
H2O	2019	6.9	5.0	5.9	0.3	0.4	5.5	2.1	4.3	5.6	0.0	0.2	5.0	**568.1**
OIL	2019	21.4	17.9	22.5	20.4	19.1	20.5	22.5	26.6	26.9	25.9	23.0	28.7	**2,098.7**
DAY	2018	23.0	7.0	31.0	30.0	31.0	29.0	28.0	31.0	29.0	31.0	30.0	30.0	**3,142.0**
H2O	2018	4.0	0.8	5.5	4.9	4.5	4.1	4.5	4.7	3.2	3.7	4.3	7.8	**526.9**
OIL	2018	11.5	4.2	23.0	22.0	24.9	24.2	20.6	23.0	21.9	26.6	22.8	20.6	**1,823.3**
DAY	2017	31.0	28.0	27.0	30.0	30.0	23.0	28.0	31.0	13.0	20.0	24.0	29.0	**2,812.0**
H2O	2017	3.3	2.6	2.2	2.2	2.4	2.0	2.1	2.3	0.8	2.5	3.7	5.9	**474.9**
OIL	2017	7.7	7.4	5.5	6.8	6.7	5.3	6.5	7.5	2.4	9.2	14.1	16.2	**1,578.0**

Licence **5868** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	29.0	27.0	30.0	24.8	29.0	27.8	29.8	28.0	28.0	29.2	**4,375.6**
H2O	2020	45.9	41.4	33.4	23.9	33.4	31.9	34.9	34.3	35.1	31.1	44.5	48.9	**4,041.1**
OIL	2020	48.2	43.8	49.7	48.3	59.0	48.7	52.5	50.6	56.6	53.1	43.6	43.0	**13,071.4**
DAY	2019	29.0	26.0	31.0	27.0	24.0	30.0	30.0	28.0	26.0	27.0	29.0	31.0	**4,034.0**
H2O	2019	70.1	73.2	50.9	43.6	36.7	47.7	43.3	53.4	48.3	46.5	50.2	59.3	**3,602.4**
OIL	2019	46.3	29.7	63.5	50.6	39.2	48.5	50.8	43.3	42.2	46.2	50.1	53.5	**12,474.3**
DAY	2018	31.0	26.0	27.0	28.0	28.0	24.0	30.0	29.0	30.0	29.0	30.0	29.0	**3,696.0**
H2O	2018	27.3	22.1	22.3	22.6	23.0	19.1	34.4	45.2	47.4	47.7	50.1	47.6	**2,979.2**
OIL	2018	96.9	77.2	78.2	79.5	79.2	69.2	79.5	71.3	72.8	66.7	68.4	72.2	**11,910.4**
DAY	2017	18.0	27.0	31.0	23.0	29.0	26.0	28.0	22.0	27.0	24.0	29.0	31.0	**3,355.0**
H2O	2017	22.8	34.3	51.4	55.1	59.2	36.0	9.4	3.4	15.4	42.7	39.9	26.7	**2,570.4**

Manitoba Production
2017 To 2020

Licence **5868** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	41.1	64.0	94.8	57.9	63.8	45.2	64.5	60.1	72.1	67.7	85.4	95.9	**10,999.3**

Licence **5869** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	26.0	27.0	26.7	0.0	0.0	0.0	7.0	30.0	31.0	22.0	28.9	**4,815.6**
H2O	2020	57.9	48.6	41.7	39.4	0.0	0.0	0.0	11.4	46.8	63.4	46.0	51.9	**3,895.9**
OIL	2020	3.6	3.1	6.6	11.3	0.0	0.0	0.0	3.5	15.3	15.2	10.3	14.4	**6,639.0**
DAY	2019	26.0	27.0	28.0	30.0	25.0	26.0	29.0	25.0	30.0	26.0	25.0	28.0	**4,586.0**
H2O	2019	59.6	61.6	65.2	69.9	54.5	54.2	53.8	45.5	49.7	40.6	39.2	51.7	**3,488.8**
OIL	2019	6.0	6.2	6.4	6.6	3.9	2.2	3.9	4.5	9.0	10.5	10.2	6.4	**6,555.7**
DAY	2018	28.0	25.0	28.0	26.0	26.0	25.0	30.0	25.0	26.0	26.0	28.0	27.0	**4,261.0**
H2O	2018	38.0	35.1	49.1	45.5	42.6	39.4	67.5	59.9	57.3	56.8	63.0	61.2	**2,843.3**
OIL	2018	23.7	21.5	24.4	17.2	16.7	14.6	17.7	14.3	14.6	14.5	9.9	6.7	**6,479.9**
DAY	2017	27.0	26.0	27.0	30.0	26.0	27.0	31.0	31.0	25.0	24.0	27.0	31.0	**3,941.0**
H2O	2017	23.9	31.9	33.9	41.3	33.6	32.7	38.5	39.0	29.8	30.4	37.7	49.4	**2,227.9**
OIL	2017	11.3	12.0	14.6	24.6	20.0	19.8	20.6	20.7	16.0	17.6	22.3	22.2	**6,284.1**

Licence **5870** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	30.8	11.0	28.5	29.0	30.0	31.0	27.8	30.7	**5,134.6**
H2O	2020	8.8	7.9	8.9	12.6	13.5	5.2	13.3	15.5	15.2	14.5	14.0	23.1	**2,312.4**
OIL	2020	42.3	38.1	38.7	28.2	27.0	7.8	20.6	31.6	34.2	33.8	31.5	49.7	**12,376.0**
DAY	2019	31.0	28.0	29.0	30.0	31.0	29.0	30.0	29.0	30.0	24.0	27.0	31.0	**4,795.0**
H2O	2019	11.2	8.0	8.8	9.5	10.0	9.2	7.8	12.8	16.7	11.3	9.3	10.7	**2,159.9**
OIL	2019	43.6	42.8	41.7	39.7	41.5	35.7	35.2	36.7	40.3	31.5	39.0	45.9	**11,992.5**
DAY	2018	31.0	26.0	31.0	28.0	27.0	28.0	31.0	29.0	29.0	31.0	28.0	28.0	**4,446.0**
H2O	2018	14.6	11.0	11.7	8.6	8.4	8.5	21.3	14.5	13.3	14.0	10.2	9.8	**2,034.6**
OIL	2018	67.4	56.9	67.6	60.8	58.4	62.0	61.9	53.5	52.3	49.8	45.3	43.6	**11,518.9**
DAY	2017	31.0	27.0	29.0	30.0	29.0	22.0	31.0	29.0	30.0	30.0	28.0	31.0	**4,099.0**
H2O	2017	7.3	6.9	9.2	9.8	9.6	10.6	23.2	12.1	5.4	7.0	8.9	11.2	**1,888.7**
OIL	2017	65.1	54.5	52.3	54.1	53.1	31.7	100.6	85.5	78.2	75.0	60.8	64.5	**10,839.4**

Licence **5871** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	27.0	28.0	29.8	28.0	29.8	31.0	31.0	28.0	30.0	29.8	30.7	**5,142.1**
H2O	2020	14.8	16.4	19.0	9.0	8.3	8.2	6.5	6.7	8.6	9.9	9.4	9.6	**1,774.9**
OIL	2020	15.4	20.0	27.2	44.6	40.8	39.1	33.3	31.9	24.9	22.6	20.4	21.9	**12,850.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,790.0**
H2O	2019	12.5	8.6	11.2	12.2	12.8	9.0	2.9	5.8	7.7	8.1	14.4	17.1	**1,648.5**
OIL	2019	61.2	59.5	54.0	40.9	42.7	42.1	48.3	45.0	41.1	42.2	25.1	21.4	**12,508.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	26.0	21.0	30.0	30.0	30.0	31.0	**4,425.0**
H2O	2018	4.9	5.1	6.4	7.1	7.8	8.9	8.4	6.7	7.0	7.8	14.1	14.4	**1,526.2**
OIL	2018	49.6	45.0	50.0	47.0	48.4	45.9	41.7	35.9	107.9	78.5	62.7	62.3	**11,984.9**
DAY	2017	31.0	26.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	30.0	30.0	31.0	**4,078.0**
H2O	2017	3.3	4.2	9.0	10.3	12.9	10.5	10.1	11.1	10.1	8.1	3.5	2.3	**1,427.6**
OIL	2017	40.7	35.1	53.0	62.5	66.6	62.4	57.3	59.1	49.3	51.1	38.5	32.5	**11,310.0**

Licence **5872** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

Manitoba Production
2017 To 2020

Licence **5872** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,205.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,426.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,103.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,205.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,426.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,103.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,205.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,426.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,103.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,205.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,426.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,103.7**

Licence **5873** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	19.0	29.0	31.0	30.0	0.0	0.0	0.0	7.0	30.0	31.0	30.0	31.0	**5,133.0**
H2O	2020	23.2	30.8	27.5	26.8	0.0	0.0	0.0	6.8	25.9	24.5	26.0	25.5	**4,874.4**
OIL	2020	4.0	4.6	2.7	2.7	0.0	0.0	0.0	0.6	8.4	10.1	2.2	1.0	**4,605.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**4,895.0**
H2O	2019	39.1	34.2	39.6	38.7	39.1	38.1	32.5	30.7	25.6	25.7	24.1	34.8	**4,657.4**
OIL	2019	7.4	6.5	6.9	6.4	7.7	7.6	7.0	6.5	6.6	7.0	5.2	4.8	**4,569.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,532.0**
H2O	2018	50.7	43.0	47.5	48.7	53.8	53.6	54.2	54.8	49.5	44.6	43.7	40.7	**4,255.2**
OIL	2018	11.2	9.6	10.6	7.3	3.9	4.2	4.6	4.9	6.4	10.0	9.6	8.3	**4,489.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,167.0**
H2O	2017	51.9	45.4	53.5	52.4	56.4	56.9	60.4	60.1	48.8	51.0	49.7	50.4	**3,670.4**
OIL	2017	19.6	17.7	12.9	12.5	12.3	10.3	10.5	11.2	15.0	15.8	15.3	11.9	**4,398.8**

Licence **5874** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	31.0	30.0	31.0	11.0	0.0	7.0	30.0	30.0	30.0	15.0	**5,115.0**
H2O	2020	29.0	28.6	47.8	49.2	51.1	18.9	0.0	12.2	50.9	43.5	31.9	16.5	**6,882.8**
OIL	2020	18.5	19.6	13.2	11.6	13.8	5.7	0.0	3.7	19.7	22.3	16.2	5.9	**10,292.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	28.0	31.0	**4,842.0**
H2O	2019	64.3	58.8	67.1	60.2	61.3	57.7	54.7	49.4	40.3	43.2	37.2	40.6	**6,503.2**
OIL	2019	15.5	12.7	13.6	10.8	10.7	13.6	15.3	10.8	8.1	8.6	7.4	7.9	**10,142.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,482.0**
H2O	2018	70.7	65.6	76.1	72.9	69.8	64.5	73.3	72.0	59.8	61.3	69.3	67.2	**5,868.4**
OIL	2018	35.3	32.3	25.1	22.4	25.9	25.5	20.6	20.8	25.2	25.7	16.2	16.3	**10,007.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,117.0**
H2O	2017	62.5	51.0	56.6	60.6	76.3	69.3	71.0	71.6	66.0	64.2	62.4	66.4	**5,045.9**
OIL	2017	63.0	59.3	65.7	57.4	42.8	43.2	46.9	47.0	43.8	39.7	38.1	38.4	**9,715.8**

Licence **5875** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	29.0	31.0	30.0	31.0	30.0	31.0	**5,106.0**
H2O	2020	237.2	175.9	191.7	208.2	254.0	84.4	218.9	227.5	209.3	204.4	200.3	207.4	**17,360.5**
OIL	2020	34.6	30.4	31.8	37.5	48.8	11.2	30.1	28.7	27.7	28.0	26.9	27.3	**7,834.0**

Manitoba Production
2017 To 2020

Licence **5875** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	29.0	31.0	**4,761.0**
H2O	2019	223.1	197.7	219.8	211.1	226.6	231.2	214.5	197.9	185.8	164.3	207.7	261.0	**14,941.3**
OIL	2019	36.3	35.6	37.8	34.0	31.4	25.4	27.8	26.9	23.9	19.5	26.7	34.9	**7,471.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,401.0**
H2O	2018	215.5	200.5	221.8	211.0	219.4	247.2	260.5	267.8	256.1	212.1	208.2	218.5	**12,400.6**
OIL	2018	23.8	21.8	24.1	23.1	23.5	20.4	19.0	19.9	19.5	50.3	48.3	36.4	**7,110.8**
DAY	2017	31.0	28.0	31.0	30.0	29.0	30.0	31.0	26.0	28.0	31.0	30.0	31.0	**4,036.0**
H2O	2017	218.6	184.3	187.9	184.5	193.1	201.9	214.5	195.6	197.4	215.7	206.0	210.6	**9,662.0**
OIL	2017	34.3	31.3	35.2	34.0	30.0	28.6	29.1	25.3	24.5	27.1	24.7	23.5	**6,780.7**

Licence **5876** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	0.0	7.0	30.0	31.0	30.0	31.0	**5,113.0**
H2O	2020	85.4	68.2	74.7	68.3	65.2	21.9	0.0	14.0	57.6	56.2	55.1	57.0	**4,971.0**
OIL	2020	18.6	14.0	14.8	14.3	14.7	4.0	0.0	2.7	11.6	11.6	11.2	11.3	**5,553.6**
DAY	2019	31.0	28.0	31.0	30.0	29.0	30.0	29.0	31.0	28.0	28.0	28.0	31.0	**4,821.0**
H2O	2019	52.0	45.0	48.7	46.0	44.9	47.6	41.3	39.6	40.3	43.7	62.3	93.7	**4,347.4**
OIL	2019	7.4	6.5	6.7	5.9	5.7	5.8	5.5	4.4	4.4	4.7	10.6	19.2	**5,424.8**
DAY	2018	31.0	28.0	31.0	28.0	31.0	29.0	31.0	31.0	27.0	31.0	30.0	29.0	**4,467.0**
H2O	2018	41.5	38.3	42.5	35.7	38.7	51.0	59.3	43.7	37.5	48.9	48.0	48.3	**3,742.3**
OIL	2018	13.7	12.5	13.8	9.7	9.5	10.7	12.2	12.8	11.3	7.8	7.4	7.2	**5,338.0**
DAY	2017	31.0	28.0	31.0	30.0	30.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**4,110.0**
H2O	2017	29.5	29.7	42.1	41.4	40.8	37.3	39.4	52.0	43.0	33.9	35.3	40.8	**3,208.9**
OIL	2017	39.0	33.0	31.4	30.3	31.2	34.4	34.8	26.1	32.1	38.6	27.7	13.8	**5,209.4**

Licence **5878** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-03-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,231.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**322.0**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**232.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**749.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,157.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,231.1**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**322.0**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**232.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**749.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,157.2**
DAY	2018	31.0	28.0	31.0	30.0	1.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,231.1**
GAS	2018	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**322.0**
GSD	2018	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**232.1**
H2O	2018	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**749.9**
OIL	2018	13.4	10.0	9.9	9.7	0.3	3.3	0.0	0.0	0.0	0.0	0.0	0.0	**3,157.2**
DAY	2017	31.0	28.0	29.7	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**4,099.1**
GAS	2017	2.1	2.3	2.2	6.7	4.7	4.4	5.5	6.4	5.5	6.1	1.6	0.3	**320.6**
GSD	2017	1.6	1.7	1.8	0.0	2.0	2.5	6.2	3.8	2.5	3.7	1.2	0.2	**231.0**
H2O	2017	5.5	4.0	3.1	2.3	2.2	2.6	1.6	0.8	0.9	1.0	0.2	0.0	**749.8**
OIL	2017	16.5	13.5	13.2	12.6	13.0	14.0	12.7	8.0	8.2	9.1	7.2	7.1	**3,110.6**

Licence **5879** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Manitoba Production
2017 To 2020

Licence **5879** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,275.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**407.3**
GSD	2020	2.5	2.5	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**318.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**327.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,825.3**
DAY	2019	31.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,275.9**
GAS	2019	2.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**407.3**
GSD	2019	1.5	0.7	0.0	2.8	1.9	1.6	1.6	1.8	1.6	1.5	1.7	1.7	**311.9**
H2O	2019	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**327.2**
OIL	2019	6.5	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,825.3**
DAY	2018	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,229.9**
GAS	2018	1.1	15.8	4.5	0.0	0.0	0.0	2.2	1.0	5.6	3.5	2.7	2.1	**404.4**
GSD	2018	0.9	11.8	3.3	0.0	0.0	0.0	1.4	0.7	4.5	2.6	2.0	1.4	**293.5**
H2O	2018	2.1	1.6	1.2	1.2	1.0	0.9	1.7	2.7	1.5	1.2	0.5	0.2	**327.0**
OIL	2018	17.5	12.4	10.8	10.9	9.0	8.2	12.2	17.9	10.0	9.1	8.1	7.4	**4,815.8**
DAY	2017	31.0	28.0	22.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	25.8	**3,865.9**
GAS	2017	2.9	2.6	1.7	3.8	2.5	7.5	9.5	8.1	7.0	6.4	7.6	2.9	**365.9**
GSD	2017	2.2	2.0	1.4	0.0	1.1	4.3	10.6	4.8	3.2	3.9	5.7	2.1	**264.9**
H2O	2017	0.1	0.0	14.9	21.2	10.0	6.4	7.0	2.2	3.8	3.3	3.1	2.6	**311.2**
OIL	2017	15.4	10.5	27.3	53.9	41.9	35.3	36.0	29.9	29.8	28.4	27.4	20.6	**4,682.3**

Licence **5880** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	9.0	0.0	0.0	0.0	0.0	**4,900.1**
GAS	2020	1.2	1.5	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**375.6**
GSD	2020	4.2	4.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**266.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**460.2**
OIL	2020	2.7	2.5	1.5	1.2	1.4	2.2	2.6	0.7	0.0	0.0	0.0	0.0	**3,287.8**
DAY	2019	31.0	20.0	31.0	30.0	31.0	30.0	31.0	31.0	29.7	31.0	30.0	31.0	**4,678.1**
GAS	2019	2.1	0.9	2.1	68.1	36.0	1.9	2.2	1.8	1.3	1.3	1.3	1.2	**371.4**
GSD	2019	1.6	0.7	1.7	42.6	13.5	2.4	2.7	2.2	2.2	2.3	2.9	2.9	**254.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**460.2**
OIL	2019	6.2	4.6	6.4	5.1	4.8	4.7	4.8	3.8	2.1	2.2	2.4	2.6	**3,273.0**
DAY	2018	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,321.4**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	2.4	**251.2**
GSD	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	1.5	**177.1**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**460.2**
OIL	2018	5.6	6.2	6.8	5.7	5.1	6.7	7.0	7.1	5.2	4.9	4.9	5.5	**3,223.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	28.7	30.9	31.0	30.0	31.0	30.0	25.8	**3,961.4**
GAS	2017	2.4	4.9	5.2	5.3	3.4	6.1	8.6	7.2	6.4	7.1	2.8	0.0	**247.2**
GSD	2017	1.9	3.7	4.2	0.0	1.5	3.5	9.6	4.3	3.0	4.3	2.1	0.0	**174.4**
H2O	2017	7.1	4.2	3.8	3.6	2.5	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**460.2**
OIL	2017	22.2	17.7	19.8	18.2	13.6	9.9	8.8	10.9	9.0	7.8	6.4	4.7	**3,152.6**

Licence **5881** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,565.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**288.6**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**210.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**255.4**

Manitoba Production
2017 To 2020

Licence **5881** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,585.7**
DAY	2019	31.0	23.0	31.0	30.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,565.4**
GAS	2019	2.2	1.9	5.0	4.4	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**288.6**
GSD	2019	1.6	1.5	4.1	2.6	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**210.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**255.4**
OIL	2019	5.3	3.4	3.1	3.0	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,585.7**
DAY	2018	17.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,427.4**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.6	2.1	1.3	**271.5**
GSD	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.2	1.5	0.8	**199.8**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**255.4**
OIL	2018	4.6	5.9	6.1	5.8	5.3	3.6	3.7	3.7	4.2	3.8	4.5	5.6	**3,568.6**
DAY	2017	31.0	28.0	30.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	26.8	**4,076.4**
GAS	2017	3.3	2.9	2.6	3.1	2.2	4.4	5.3	5.1	5.5	5.9	1.6	0.0	**262.5**
GSD	2017	2.5	2.2	2.1	0.0	0.9	2.5	6.0	3.1	2.5	3.6	1.2	0.0	**193.3**
H2O	2017	0.3	0.2	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**255.4**
OIL	2017	20.5	16.7	16.6	14.3	14.2	13.8	13.1	12.1	8.9	8.4	7.7	7.0	**3,511.8**

Licence **5882** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,221.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**172.6**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**129.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**352.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,531.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,221.5**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**172.6**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**129.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**352.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,531.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,221.5**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**172.6**
GSD	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**129.7**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**352.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,531.9**
DAY	2017	25.0	28.0	31.0	30.0	31.0	30.0	30.9	22.0	0.0	0.0	0.0	0.0	**3,221.5**
GAS	2017	2.7	3.2	0.0	0.0	2.5	0.2	6.0	4.2	0.0	0.0	0.0	0.0	**172.6**
GSD	2017	2.1	2.4	0.0	0.0	1.1	0.1	6.8	2.5	0.0	0.0	0.0	0.0	**129.7**
H2O	2017	5.0	5.0	3.1	3.2	2.2	3.7	2.6	1.7	0.0	0.0	0.0	0.0	**352.2**
OIL	2017	3.8	3.7	2.3	2.3	1.9	2.9	2.4	1.7	0.0	0.0	0.0	0.0	**1,531.9**

Licence **5883** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1B0.13-04-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,054.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**312.2**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**241.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**392.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,661.9**
WIN	2020	15.5	14.8	16.1	19.1	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**551.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,779.7**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**312.2**

Manitoba Production
2017 To 2020

Licence **5883** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1B0.13-04-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**241.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**392.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,661.9**
WIN	2019	19.6	2.8	17.5	3.0	3.1	3.0	3.1	3.1	3.0	3.1	12.2	15.5	**363.7**
DAY	2018	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,779.7**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**312.2**
GSD	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**241.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**392.3**
OIL	2018	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,661.9**
WIN	2018	0.0	43.4	176.2	9.8	0.0	0.0	0.0	3.1	4.3	22.7	3.4	11.8	**274.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**3,753.7**
GAS	2017	2.1	0.8	0.0	0.0	2.4	4.6	1.8	5.9	5.1	5.5	5.1	0.0	**312.2**
GSD	2017	1.6	0.6	0.0	0.0	1.0	2.6	2.0	3.5	2.4	3.3	3.8	0.0	**241.5**
H2O	2017	1.9	1.3	1.3	1.3	1.0	0.2	0.3	0.3	0.3	0.3	0.2	0.0	**392.3**
OIL	2017	14.0	10.3	9.6	9.6	9.2	8.0	6.7	5.1	4.7	4.5	4.2	4.1	**2,658.2**

Licence **5884** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1D0.16-05-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**620.8**
WIN	2020	85.5	75.7	86.3	81.4	96.3	85.9	85.5	76.7	64.5	60.5	65.4	60.0	**10,184.9**
WIN	2019	66.0	89.8	82.0	36.0	48.7	75.2	72.6	66.2	69.6	94.0	102.1	81.7	**9,261.2**
WIN	2018	33.2	10.7	7.0	3.0	0.0	0.0	0.0	100.7	103.6	88.2	111.7	51.5	**8,377.3**
WIN	2017	25.6	49.8	40.7	25.1	14.4	27.0	40.3	16.5	3.6	17.9	15.8	4.2	**7,867.7**

Licence **5885** Well Name **Daly Unit No. 14** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-25-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,259.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103,121.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,302.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,259.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103,121.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,302.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,259.4**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103,121.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,302.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,259.4**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103,121.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,302.7**

Licence **5887** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1B0.11-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,559.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**302.7**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**227.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**529.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,340.8**
WIN	2020	194.1	172.9	177.2	166.3	167.7	151.8	138.8	141.1	126.9	124.5	129.9	129.7	**4,225.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,284.3**

Manitoba Production
2017 To 2020

Licence **5887** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1B0.11-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**302.7**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**227.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**529.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,340.8**
WIN	2019	200.4	208.8	118.9	88.3	3.2	70.8	190.6	248.9	404.9	259.1	203.9	209.2	**2,404.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	23.0	6.0	0.0	0.0	**4,284.3**
GAS	2018	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**302.7**
GSD	2018	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**227.1**
H2O	2018	4.8	5.6	3.5	2.7	4.4	4.1	4.5	3.3	2.4	0.6	0.0	0.0	**529.2**
OIL	2018	46.0	47.9	37.7	26.4	37.6	36.7	37.4	35.5	25.1	6.5	0.0	0.0	**5,340.8**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.9	174.4	**197.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**4,013.3**
GAS	2017	3.3	4.3	4.2	2.8	1.9	1.5	0.2	1.1	1.0	0.2	0.0	23.8	**297.8**
GSD	2017	2.5	3.2	3.4	0.0	0.8	0.9	0.2	0.7	0.5	0.1	0.0	17.1	**223.2**
H2O	2017	11.1	9.4	10.1	9.2	7.8	6.8	7.0	8.3	7.8	5.5	4.6	5.4	**493.3**
OIL	2017	43.9	39.0	40.3	37.5	38.8	40.0	41.5	41.4	38.0	37.1	37.3	37.9	**5,004.0**

Licence **5888** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **103.15-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,166.5**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.7**
WIN	2020	15.5	14.5	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.3	15.5	**7,186.5**
GSD	2019	0.0	0.0	0.0	5.1	11.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.7**
WIN	2019	9.8	7.7	4.2	3.0	11.5	13.2	3.1	3.1	3.0	3.1	25.4	15.6	**7,003.2**
WIN	2018	3.7	2.8	3.1	3.0	0.0	0.0	0.0	3.1	2.0	7.5	5.9	3.1	**6,900.5**
WIN	2017	10.4	14.2	3.5	4.6	4.0	11.2	6.7	3.7	5.3	7.4	3.3	3.1	**6,866.3**

Licence **5889** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.04-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,694.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**292.3**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**208.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**340.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,675.3**
WIN	2020	95.0	82.3	83.2	70.7	61.2	36.0	12.9	15.5	15.0	15.5	15.1	15.5	**1,462.7**
DAY	2019	31.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,419.9**
GAS	2019	2.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**292.3**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**208.6**
H2O	2019	0.9	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**340.6**
OIL	2019	6.9	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,675.3**
WIN	2019	0.0	0.0	0.0	0.3	0.0	73.9	278.7	158.6	110.0	113.4	105.7	104.2	**944.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.3	**4,377.9**
GAS	2018	14.5	0.0	0.0	0.0	0.0	0.0	8.1	2.8	0.0	3.0	2.1	1.7	**289.8**
GSD	2018	11.4	0.0	0.0	0.0	0.0	0.0	5.2	1.9	0.0	2.2	0.0	0.0	**208.6**
H2O	2018	1.7	1.6	1.8	1.3	1.2	0.7	1.3	1.2	0.7	0.7	1.3	1.0	**339.5**
OIL	2018	17.7	14.6	13.6	11.6	9.3	7.6	9.5	7.8	6.1	5.9	9.9	9.2	**2,667.2**
DAY	2017	31.0	28.0	22.0	30.0	31.0	30.0	30.9	31.0	18.0	9.0	30.0	31.0	**4,018.6**
GAS	2017	2.7	2.3	1.2	4.2	2.8	2.2	2.9	5.8	3.0	1.6	0.5	22.0	**257.6**
GSD	2017	2.1	1.7	1.0	0.0	1.2	1.3	3.2	3.5	1.4	1.0	0.4	15.8	**187.9**
H2O	2017	1.0	0.8	0.9	2.3	1.9	1.7	2.1	2.1	1.2	0.5	1.2	1.1	**325.0**

Manitoba Production
2017 To 2020

Licence **5889** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.04-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	15.8	13.8	9.4	13.0	15.5	16.2	17.8	19.9	11.3	5.7	15.5	11.4	**2,544.4**

Licence **5890** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1D0.04-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**844.7**
WIN	2020	15.5	14.5	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**8,221.2**
WIN	2019	5.6	0.0	22.2	3.0	6.3	13.5	3.1	3.1	3.3	3.3	20.3	15.5	**8,038.2**
WIN	2018	58.0	42.4	3.1	3.0	0.0	0.0	0.0	3.1	3.0	3.1	5.3	3.1	**7,939.0**
WIN	2017	0.3	38.3	148.8	100.6	95.3	85.9	90.7	81.7	65.3	43.1	53.3	54.2	**7,814.9**

Licence **5891** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1D0.05-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,626.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**227.8**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**164.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**463.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,980.7**
WIN	2020	78.0	33.6	78.3	59.7	56.1	45.2	12.9	15.5	15.0	15.5	17.7	15.5	**1,240.7**
DAY	2019	31.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,351.9**
GAS	2019	1.9	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**227.8**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**164.7**
H2O	2019	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**463.7**
OIL	2019	3.7	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,980.7**
WIN	2019	0.0	0.0	0.0	0.3	0.0	48.3	230.9	137.7	98.2	97.3	92.5	92.5	**797.7**
DAY	2018	8.0	10.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.3	**4,310.9**
GAS	2018	1.4	6.6	0.6	0.0	0.0	0.0	2.9	0.5	0.0	4.1	2.4	2.0	**225.3**
GSD	2018	1.1	4.9	0.4	0.0	0.0	0.0	1.9	0.3	0.0	3.0	0.0	0.0	**164.7**
H2O	2018	0.2	0.2	1.0	0.7	1.2	0.7	0.7	0.7	0.6	1.0	0.9	0.7	**463.2**
OIL	2018	1.8	2.1	11.9	8.6	8.8	8.1	7.3	6.8	6.4	10.9	10.9	7.4	**1,975.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**3,992.6**
GAS	2017	1.5	1.7	1.9	1.7	1.0	2.2	2.5	1.7	1.5	0.7	0.0	2.1	**204.8**
GSD	2017	1.2	1.3	1.5	0.0	0.4	1.3	2.8	1.0	0.7	0.4	0.0	1.5	**153.1**
H2O	2017	1.0	1.0	1.3	1.2	0.9	1.0	0.8	0.9	1.3	0.8	0.7	0.7	**454.6**
OIL	2017	8.6	7.4	8.5	8.6	8.4	7.4	6.8	7.0	7.9	7.7	6.8	6.2	**1,884.2**

Licence **5892** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.09-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,491.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**203.8**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**148.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**219.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,045.0**
WIN	2020	157.2	124.3	115.4	107.2	110.6	101.4	63.2	69.8	60.3	58.2	75.0	61.5	**2,534.5**
DAY	2019	4.0	17.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,216.2**
GAS	2019	0.2	0.7	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**203.8**
GSD	2019	0.1	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**148.1**
H2O	2019	0.1	0.7	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**219.8**
OIL	2019	1.4	6.6	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,045.0**

Manitoba Production
2017 To 2020

Licence **5892** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.09-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2019	0.0	0.0	0.0	0.0	0.0	28.2	283.7	310.2	222.2	201.4	196.1	188.6	**1,430.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.3	**4,188.2**
GAS	2018	1.3	0.0	0.0	0.0	0.0	0.0	1.4	1.8	0.0	2.1	2.4	1.8	**202.3**
GSD	2018	1.0	0.0	0.0	0.0	0.0	0.0	0.9	1.2	0.0	1.6	1.7	1.2	**147.4**
H2O	2018	1.7	1.6	1.8	1.7	1.9	1.5	1.1	0.8	0.9	0.6	0.3	0.3	**218.6**
OIL	2018	13.0	12.1	11.7	11.1	11.9	9.6	8.0	5.4	6.6	5.6	3.7	4.9	**2,033.8**
DAY	2017	31.0	28.0	31.0	18.0	14.0	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**3,828.9**
GAS	2017	1.4	1.7	1.7	1.1	0.5	1.3	0.9	4.7	3.0	0.5	0.0	0.7	**191.5**
GSD	2017	1.1	1.3	1.4	0.0	0.2	0.7	1.0	2.8	1.4	0.3	0.0	0.5	**139.8**
H2O	2017	0.6	0.5	1.0	0.4	0.7	1.4	0.7	0.7	0.6	1.4	1.4	1.7	**204.4**
OIL	2017	14.0	12.8	13.1	5.9	7.7	16.2	11.4	12.1	11.7	12.6	11.8	10.9	**1,930.2**

Licence **5893** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.12-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**902.7**
WIN	2020	3.0	1.7	10.0	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**1,727.0**
WIN	2019	2.9	2.8	4.2	3.0	3.1	3.0	3.1	3.1	3.0	3.1	14.0	15.5	**1,574.8**
WIN	2018	3.1	2.8	3.1	3.0	0.0	0.0	0.0	3.1	3.0	3.1	3.0	3.1	**1,514.0**
WIN	2017	0.3	0.3	0.3	0.4	2.6	2.8	3.1	3.1	3.0	3.1	3.0	3.1	**1,486.7**

Licence **5894** Well Name **Tundra et al Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-25-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.5	12.8	29.8	30.8	20.0	30.0	30.8	30.0	30.6	**5,153.3**
H2O	2020	336.5	308.1	330.9	309.2	150.9	350.6	317.0	211.9	357.8	322.1	263.7	290.0	**73,029.5**
OIL	2020	56.0	52.4	57.4	51.8	20.5	44.9	54.4	33.5	42.8	43.5	42.0	22.1	**16,594.8**
DAY	2019	31.0	28.0	31.0	17.0	31.0	30.0	25.0	31.0	30.0	30.0	20.0	31.0	**4,818.0**
H2O	2019	500.2	421.1	434.4	247.3	410.8	342.7	262.1	410.6	396.4	205.4	246.9	391.7	**69,480.8**
OIL	2019	50.9	44.5	45.5	22.3	33.9	44.4	31.4	51.6	49.6	24.0	30.6	57.3	**16,073.5**
DAY	2018	31.0	27.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,483.0**
H2O	2018	443.4	387.2	474.6	450.7	472.0	436.0	479.8	483.5	458.6	467.5	437.7	478.3	**65,211.2**
OIL	2018	63.4	51.1	60.7	56.8	62.5	56.3	70.8	75.2	58.3	57.3	56.4	55.9	**15,587.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,121.0**
H2O	2017	584.8	486.7	527.5	484.0	564.1	551.9	511.9	453.2	442.6	469.8	427.5	438.5	**59,741.9**
OIL	2017	62.2	61.4	71.1	58.3	57.1	63.8	52.4	66.4	60.8	59.9	57.4	60.0	**14,862.8**

Licence **5895** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	27.0	31.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,844.0**
H2O	2020	296.4	218.5	212.6	55.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,948.4**
OIL	2020	5.2	11.6	20.7	5.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,257.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	31.0	**2,747.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	129.2	251.8	**4,165.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.9	5.4	**2,214.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,690.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,784.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,205.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,690.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,784.7**

Manitoba Production
2017 To 2020

Licence **5895** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,205.5**

Licence **5896** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	23.0	29.0	31.0	30.0	0.0	0.0	0.0	7.0	30.0	31.0	30.0	30.0	**4,834.0**
H2O	2020	39.4	46.2	50.3	62.0	0.0	0.0	0.0	16.9	70.2	69.7	68.2	46.5	**7,882.0**
OIL	2020	3.8	6.1	6.4	5.3	0.0	0.0	0.0	1.2	5.8	6.4	6.2	7.1	**1,136.1**
DAY	2019	31.0	28.0	31.0	30.0	29.0	30.0	31.0	29.0	30.0	29.0	30.0	29.0	**4,593.0**
H2O	2019	57.7	51.8	57.6	56.2	68.2	72.1	62.6	55.9	55.2	53.7	55.4	56.2	**7,412.6**
OIL	2019	9.5	8.2	8.9	8.4	9.2	9.2	8.8	6.9	5.8	5.7	5.9	4.1	**1,087.8**
DAY	2018	31.0	27.0	31.0	26.0	31.0	30.0	31.0	29.0	30.0	29.0	30.0	31.0	**4,236.0**
H2O	2018	58.6	51.1	66.3	134.8	64.9	60.2	61.2	55.3	56.5	52.6	55.8	56.2	**6,710.0**
OIL	2018	1.8	1.7	2.4	5.2	3.2	3.3	3.4	7.6	8.1	9.7	11.5	10.3	**997.2**
DAY	2017	30.0	28.0	31.0	28.0	31.0	28.0	31.0	31.0	28.0	31.0	30.0	29.0	**3,880.0**
H2O	2017	68.7	62.8	69.9	63.2	69.7	61.8	70.0	70.7	60.9	64.8	56.3	54.4	**5,936.5**
OIL	2017	3.9	2.9	3.2	2.5	2.9	3.1	3.5	3.5	3.1	2.9	1.7	1.6	**929.0**

Licence **5897** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	7.0	28.0	31.0	30.0	31.0	**5,044.0**
H2O	2020	71.2	61.1	66.7	72.6	0.0	0.0	0.0	19.5	83.0	97.2	95.1	78.9	**7,083.0**
OIL	2020	8.7	7.0	7.3	8.5	0.0	0.0	0.0	2.0	10.1	13.4	12.9	10.4	**4,411.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**4,796.0**
H2O	2019	58.1	52.1	59.0	57.6	65.8	65.3	55.8	53.7	50.5	54.0	48.6	77.1	**6,437.7**
OIL	2019	14.8	13.0	13.6	12.8	11.1	10.3	11.9	9.7	7.2	8.3	7.6	9.4	**4,331.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,433.0**
H2O	2018	65.7	63.1	71.3	66.4	62.6	57.9	59.0	59.5	56.8	57.7	56.4	57.0	**5,740.1**
OIL	2018	11.9	8.1	7.0	7.9	11.8	12.2	13.8	16.3	16.1	17.0	16.5	15.8	**4,201.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,068.0**
H2O	2017	60.2	50.7	56.3	67.6	73.2	70.0	75.4	76.1	70.2	73.3	70.2	68.8	**5,006.7**
OIL	2017	32.5	25.2	27.9	16.3	13.7	14.3	15.1	15.2	12.9	7.8	6.4	9.5	**4,047.5**

Licence **5898** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	28.0	30.8	29.8	30.9	**5,121.5**
H2O	2020	58.8	54.5	59.3	57.4	0.0	0.0	0.0	0.0	57.8	82.8	84.9	79.7	**5,970.0**
OIL	2020	0.7	0.8	1.3	1.4	0.0	0.0	0.0	0.0	1.6	5.1	5.2	3.7	**13,160.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,881.0**
H2O	2019	63.9	57.8	66.5	63.2	67.6	67.5	60.4	61.3	59.1	67.5	67.8	59.5	**5,434.8**
OIL	2019	3.6	2.5	2.4	1.7	2.0	2.8	5.9	4.8	2.9	2.1	1.6	1.8	**13,140.5**
DAY	2018	31.0	28.0	30.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,516.0**
H2O	2018	54.1	48.1	51.2	50.5	49.2	47.5	62.2	58.2	56.0	56.9	52.1	63.1	**4,672.7**
OIL	2018	14.2	15.3	14.9	16.0	19.8	18.1	13.4	13.6	11.5	10.9	11.5	6.3	**13,106.4**
DAY	2017	20.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,153.0**
H2O	2017	25.4	57.5	52.0	47.3	43.8	38.0	39.4	39.0	41.2	46.5	51.6	47.5	**4,023.6**
OIL	2017	23.4	43.0	39.8	31.9	31.1	32.3	32.7	37.1	28.3	21.5	17.7	17.9	**12,940.9**

Licence **5899** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

Manitoba Production
2017 To 2020

Licence **5899** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	26.0	31.0	27.0	0.0	0.0	0.0	7.0	29.8	26.0	30.0	30.9	**4,991.7**
H2O	2020	36.8	28.9	43.8	39.6	0.0	0.0	0.0	11.9	69.0	58.8	40.8	44.9	**4,024.1**
OIL	2020	17.8	7.6	5.8	3.1	0.0	0.0	0.0	0.6	1.6	2.3	9.5	9.1	**3,056.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	22.0	25.0	26.0	29.0	31.0	**4,753.0**
H2O	2019	15.2	13.9	16.1	16.8	18.1	18.3	16.4	10.9	10.6	10.8	23.0	46.4	**3,649.6**
OIL	2019	7.7	6.0	4.7	1.9	1.3	0.9	1.6	1.6	3.3	3.4	14.3	35.7	**2,998.6**
DAY	2018	29.0	21.0	28.0	30.0	28.0	27.0	29.0	29.0	30.0	31.0	30.0	29.0	**4,408.0**
H2O	2018	19.2	14.0	18.3	18.0	16.3	13.8	13.6	16.2	16.9	16.5	16.3	17.2	**3,433.1**
OIL	2018	4.0	3.2	5.0	4.2	2.9	3.8	5.5	4.3	4.2	5.1	5.6	4.8	**2,916.2**
DAY	2017	31.0	28.0	29.0	30.0	30.0	27.0	31.0	31.0	27.0	29.0	28.0	29.0	**4,067.0**
H2O	2017	26.8	23.0	23.4	20.0	19.6	14.6	13.0	5.8	13.6	17.7	18.9	17.9	**3,236.8**
OIL	2017	5.3	4.6	4.6	4.5	4.9	8.6	12.5	18.6	7.4	3.8	4.4	5.3	**2,863.6**

Licence **5900** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	24.0	23.0	31.0	29.0	30.8	7.8	19.8	29.0	30.0	28.8	27.8	31.0	**5,033.0**
H2O	2020	51.1	48.4	74.1	77.4	94.0	26.0	67.1	100.9	101.7	94.2	100.9	145.5	**7,627.1**
OIL	2020	20.3	25.7	65.6	43.4	27.0	6.6	16.8	56.3	56.3	52.6	48.2	24.3	**6,005.2**
DAY	2019	28.0	14.0	31.0	25.0	31.0	28.0	31.0	29.0	30.0	31.0	26.0	29.0	**4,721.0**
H2O	2019	50.1	22.5	69.4	59.0	65.7	61.0	60.5	55.4	55.2	58.4	49.4	61.0	**6,645.8**
OIL	2019	15.0	6.2	24.8	21.3	21.4	18.4	20.9	20.9	22.3	30.1	25.6	26.5	**5,562.1**
DAY	2018	31.0	27.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	27.0	29.0	30.0	**4,388.0**
H2O	2018	38.5	33.3	43.2	71.8	88.7	49.1	49.2	43.3	42.8	49.9	56.7	53.5	**5,978.2**
OIL	2018	17.0	14.5	13.4	34.9	45.2	19.0	18.6	16.3	16.4	15.3	16.5	17.6	**5,308.7**
DAY	2017	31.0	28.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	29.0	27.0	31.0	**4,032.0**
H2O	2017	40.8	35.2	37.3	31.3	33.6	36.4	70.2	40.6	35.1	35.2	33.3	40.2	**5,358.2**
OIL	2017	18.5	13.9	14.9	15.5	12.9	12.3	26.3	16.0	15.0	13.3	11.2	17.8	**5,064.0**

Licence **5901** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	29.0	7.0	0.0	0.0	0.0	0.0	7.0	30.8	29.8	31.0	**4,619.6**
H2O	2020	12.7	12.6	20.0	5.1	0.0	0.0	0.0	0.0	5.6	16.9	29.5	27.7	**3,415.6**
OIL	2020	10.2	9.2	5.7	1.3	0.0	0.0	0.0	0.0	1.3	81.4	30.7	21.4	**4,602.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,425.0**
H2O	2019	14.6	12.9	15.4	16.3	18.9	22.6	21.2	14.7	12.8	14.3	13.9	12.9	**3,285.5**
OIL	2019	13.2	12.1	11.9	10.7	10.7	7.1	7.5	7.9	8.5	14.3	13.9	11.6	**4,440.8**
DAY	2018	31.0	28.0	31.0	18.0	30.0	30.0	29.0	28.0	30.0	31.0	30.0	31.0	**4,060.0**
H2O	2018	13.0	11.3	12.3	6.7	8.3	6.1	5.9	7.5	37.1	16.7	15.7	15.9	**3,095.0**
OIL	2018	10.0	7.4	8.5	4.7	8.2	8.7	8.7	9.3	17.8	21.3	19.9	13.7	**4,311.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	31.0	**3,713.0**
H2O	2017	62.5	33.1	19.1	16.4	13.8	11.5	8.0	16.6	17.6	9.6	11.1	15.3	**2,938.5**
OIL	2017	28.7	20.8	14.6	8.8	8.8	9.2	10.6	17.4	6.8	14.6	15.0	17.8	**4,173.2**

Licence **5902** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	27.0	31.0	28.0	29.0	11.0	0.0	7.0	29.8	28.0	30.0	28.0	**4,821.8**
H2O	2020	6.0	4.2	3.4	5.0	7.5	4.1	0.0	2.6	10.8	9.6	16.1	22.4	**2,150.0**
OIL	2020	14.4	12.9	15.2	18.3	21.8	6.7	0.0	4.4	19.0	22.7	21.0	23.6	**6,892.3**

Manitoba Production
2017 To 2020

Licence **5902** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	27.0	13.0	31.0	28.0	29.0	30.0	29.0	31.0	28.0	31.0	27.0	31.0	**4,542.0**
H2O	2019	6.6	2.8	5.2	4.7	5.4	6.9	5.0	3.9	3.3	3.2	2.8	6.4	**2,058.3**
OIL	2019	13.3	9.3	32.7	20.7	21.0	28.3	22.7	15.9	14.9	18.0	15.8	13.9	**6,712.3**
DAY	2018	19.0	8.0	27.0	27.0	20.0	30.0	27.0	27.0	25.0	31.0	26.0	29.0	**4,207.0**
H2O	2018	10.5	4.5	11.7	14.8	15.8	19.7	17.9	11.0	10.7	22.8	7.6	7.4	**2,002.1**
OIL	2018	5.0	2.1	23.0	18.8	7.2	18.5	16.4	15.0	12.9	14.9	13.6	15.0	**6,485.8**
DAY	2017	30.0	28.0	30.0	29.0	29.0	23.0	27.0	31.0	23.0	29.0	29.0	28.0	**3,911.0**
H2O	2017	10.1	5.5	8.7	9.7	9.8	8.5	11.3	13.2	13.9	19.5	14.8	14.9	**1,847.7**
OIL	2017	24.1	21.8	18.7	16.3	16.5	13.0	8.1	9.2	5.6	7.0	11.4	9.1	**6,323.4**

Licence **5903** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	17.0	27.0	31.0	30.0	31.0	10.8	0.0	7.0	28.0	30.8	29.3	31.0	**4,901.9**
H2O	2020	8.2	13.3	15.8	16.0	16.6	6.2	0.0	4.1	16.7	21.1	15.2	29.9	**3,484.1**
OIL	2020	10.9	19.8	23.1	15.3	14.0	4.6	0.0	3.0	13.3	18.8	19.2	6.9	**3,763.9**
DAY	2019	15.0	0.0	25.0	30.0	21.0	29.0	29.0	29.0	30.0	24.0	30.0	29.0	**4,629.0**
H2O	2019	2.0	0.0	3.8	6.0	3.9	5.4	6.0	7.5	11.3	9.1	17.5	23.0	**3,321.0**
OIL	2019	5.8	0.0	9.2	6.7	4.3	5.7	8.1	7.3	5.5	4.5	12.5	19.4	**3,615.0**
DAY	2018	15.0	8.0	31.0	30.0	31.0	30.0	31.0	27.0	29.0	29.0	28.0	26.0	**4,338.0**
H2O	2018	4.7	2.7	10.0	9.2	9.1	8.6	8.6	7.3	6.7	7.1	7.7	5.1	**3,225.5**
OIL	2018	3.9	2.2	9.6	8.9	8.7	8.7	7.8	6.4	10.2	9.3	7.7	8.7	**3,526.0**
DAY	2017	23.0	28.0	27.0	30.0	29.0	30.0	29.0	31.0	20.0	31.0	30.0	24.0	**4,023.0**
H2O	2017	7.8	9.5	9.1	11.1	10.4	9.9	10.0	15.2	9.5	12.8	11.3	7.5	**3,138.7**
OIL	2017	6.1	10.3	9.3	7.9	7.8	10.6	9.8	6.9	4.4	10.0	10.1	6.3	**3,433.9**

Licence **5904** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	29.0	30.0	28.8	10.8	0.0	7.0	30.0	30.8	29.8	29.0	**4,523.2**
H2O	2020	17.7	21.6	24.4	26.9	27.0	11.0	0.0	7.2	28.9	26.8	39.2	20.3	**5,313.2**
OIL	2020	19.5	13.5	11.6	7.8	10.1	3.8	0.0	2.6	13.0	27.4	7.2	24.4	**3,049.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**4,238.0**
H2O	2019	34.9	28.9	27.7	25.8	29.2	31.1	25.9	25.5	22.6	24.3	23.2	26.1	**5,062.2**
OIL	2019	7.7	7.3	8.6	9.5	10.4	10.2	11.3	11.4	11.6	12.4	11.7	13.9	**2,909.0**
DAY	2018	4.0	1.0	0.0	0.0	0.0	0.0	0.0	24.0	30.0	30.0	29.0	31.0	**3,876.0**
H2O	2018	2.6	0.6	0.0	0.0	0.0	0.0	0.0	26.6	43.6	33.4	35.7	36.8	**4,737.0**
OIL	2018	1.5	0.4	0.0	0.0	0.0	0.0	0.0	9.9	11.7	11.0	10.9	9.8	**2,783.0**
DAY	2017	21.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	28.0	23.0	**3,727.0**
H2O	2017	30.7	33.2	36.8	24.8	25.2	23.5	24.7	26.8	23.1	21.5	20.2	14.6	**4,557.7**
OIL	2017	7.3	10.2	11.9	14.4	14.7	12.0	11.9	7.3	9.4	11.1	10.6	8.3	**2,727.8**

Licence **5906** Well Name **Tundra et al Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-30-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	30.2	11.0	0.0	0.0	0.0	24.9	30.0	30.6	**5,117.5**
H2O	2020	23.8	21.3	23.1	24.4	27.6	9.7	0.0	0.0	0.0	25.6	31.8	30.0	**4,863.2**
OIL	2020	11.6	12.4	13.4	11.6	11.5	4.4	0.0	0.0	0.0	11.9	15.0	15.7	**3,977.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,870.0**
H2O	2019	27.0	23.8	25.2	23.3	29.6	30.6	29.8	28.2	25.0	24.1	24.0	24.5	**4,645.9**
OIL	2019	15.0	13.8	15.1	14.1	15.4	14.7	15.1	14.1	11.9	12.2	12.5	12.1	**3,869.5**

Manitoba Production
2017 To 2020

Licence **5906** Well Name **Tundra et al Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-30-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,505.0**
H2O	2018	24.8	22.7	25.2	23.3	23.7	23.0	25.1	25.7	26.9	27.6	24.3	26.3	**4,330.8**
OIL	2018	19.0	16.4	18.2	18.0	18.9	16.7	18.5	19.7	16.2	15.3	15.6	15.8	**3,703.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	30.0	**4,142.0**
H2O	2017	30.0	26.7	33.2	31.6	32.7	30.2	28.3	27.3	23.4	29.7	21.2	23.8	**4,032.2**
OIL	2017	21.8	19.4	19.0	17.6	18.3	17.9	18.3	18.0	15.1	18.5	18.1	18.1	**3,495.2**

Licence **5908** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	27.0	31.0	30.0	31.0	11.0	0.0	18.7	30.0	31.0	30.0	30.0	**5,069.7**
H2O	2020	12.6	14.4	17.3	16.9	18.0	8.0	0.0	13.7	19.8	14.9	8.1	13.3	**2,587.4**
OIL	2020	17.0	10.8	11.6	11.0	11.3	4.1	0.0	7.1	11.3	13.1	16.8	12.3	**12,544.4**
DAY	2019	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,769.0**
H2O	2019	16.2	15.9	17.9	44.5	14.7	10.5	7.6	5.5	4.5	3.5	11.2	12.6	**2,430.4**
OIL	2019	19.3	19.3	26.5	63.5	23.8	26.1	29.4	30.1	28.8	28.8	19.2	18.3	**12,418.0**
DAY	2018	31.0	28.0	30.0	28.0	28.0	29.0	30.0	31.0	28.0	28.0	28.0	29.0	**4,407.0**
H2O	2018	15.5	10.6	14.9	14.3	15.0	16.7	14.7	6.6	5.5	5.5	13.6	20.6	**2,265.8**
OIL	2018	40.3	36.8	34.3	30.9	28.8	27.1	34.0	57.8	35.4	35.3	25.8	17.4	**12,084.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,059.0**
H2O	2017	3.6	3.2	3.5	20.2	21.4	19.9	21.1	19.4	9.7	22.8	16.3	17.2	**2,112.3**
OIL	2017	58.9	53.0	58.7	38.4	39.8	38.4	39.0	40.4	43.3	38.1	38.6	39.7	**11,681.0**

Licence **5909** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	29.0	25.0	30.0	0.0	0.0	0.0	16.7	29.5	29.0	30.0	29.0	**4,983.2**
H2O	2020	31.2	31.0	24.2	29.3	0.0	0.0	0.0	18.5	33.8	29.9	12.5	21.9	**3,230.6**
OIL	2020	3.6	6.2	9.6	11.3	0.0	0.0	0.0	6.2	12.0	11.3	26.0	21.4	**9,498.7**
DAY	2019	31.0	28.0	31.0	30.0	29.0	29.0	31.0	31.0	27.0	31.0	26.0	31.0	**4,737.0**
H2O	2019	39.6	31.7	33.6	32.3	31.8	33.3	22.0	18.3	14.8	4.8	13.7	24.7	**2,998.3**
OIL	2019	11.9	12.8	15.4	15.1	15.0	14.9	22.5	28.5	26.4	42.1	23.1	16.1	**9,391.1**
DAY	2018	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,382.0**
H2O	2018	29.3	18.7	20.1	20.8	25.2	29.4	26.6	25.9	18.1	27.3	34.7	33.2	**2,697.7**
OIL	2018	21.3	27.1	30.2	31.7	27.1	16.2	22.7	22.9	24.5	20.3	12.2	21.8	**9,147.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,019.0**
H2O	2017	20.6	17.9	30.1	38.7	38.4	33.7	35.8	32.6	28.3	29.9	29.2	30.7	**2,388.4**
OIL	2017	33.5	30.2	25.0	16.4	18.5	19.5	19.8	20.6	19.6	19.3	18.6	19.1	**8,869.3**

Licence **5910** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	29.5	31.0	30.0	30.0	**4,989.5**
H2O	2020	32.5	29.2	31.9	31.1	28.2	30.9	36.2	40.1	35.5	36.1	35.4	31.1	**5,154.7**
OIL	2020	40.2	39.1	41.7	39.6	33.7	36.9	37.1	36.9	34.4	34.1	32.8	32.1	**16,925.9**
DAY	2019	30.0	11.0	17.0	27.0	28.0	30.0	29.0	31.0	27.0	31.0	24.0	29.0	**4,628.0**
H2O	2019	34.3	13.0	20.4	36.3	40.8	31.8	26.8	27.9	24.4	28.8	25.7	31.4	**4,756.5**
OIL	2019	40.0	14.6	22.9	40.9	56.5	62.3	60.9	62.7	55.5	64.3	35.6	40.3	**16,487.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,314.0**
H2O	2018	48.5	32.4	23.1	19.2	25.3	35.2	31.5	11.4	18.5	19.2	26.5	34.5	**4,414.9**
OIL	2018	43.8	50.2	61.7	60.8	57.2	44.2	44.9	41.9	50.4	52.0	43.3	38.5	**15,930.8**

Manitoba Production
2017 To 2020

Licence **5910** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	31.0	28.0	31.0	27.0	31.0	30.0	31.0	28.0	27.0	31.0	30.0	28.0	**3,950.0**
H2O	2017	16.9	14.8	16.4	32.1	36.7	34.3	36.4	36.8	47.7	45.7	51.2	48.6	**4,089.6**
OIL	2017	78.0	70.2	77.7	30.0	35.2	34.1	34.7	29.5	20.1	33.3	37.0	34.5	**15,341.9**

Licence **5911** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	26.0	31.0	30.0	31.0	11.0	29.0	31.0	29.5	31.0	30.0	30.0	**5,065.5**
H2O	2020	6.3	5.1	6.1	5.7	34.3	12.8	9.1	10.9	11.0	10.3	4.4	4.5	**2,255.9**
OIL	2020	31.2	26.4	31.3	30.4	43.3	14.2	30.1	29.2	29.6	28.7	27.2	28.3	**10,467.2**
DAY	2019	28.0	24.0	31.0	28.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,725.0**
H2O	2019	2.9	8.0	10.1	8.8	9.6	10.1	2.7	3.2	3.2	5.8	7.3	9.3	**2,135.4**
OIL	2019	28.7	25.7	33.3	29.3	31.1	30.8	38.4	39.4	38.5	34.5	32.6	32.5	**10,117.3**
DAY	2018	29.0	28.0	31.0	27.0	28.0	26.0	31.0	28.0	30.0	29.0	27.0	28.0	**4,370.0**
H2O	2018	9.2	11.9	5.6	2.2	4.4	7.3	5.2	5.1	7.2	11.7	7.5	3.9	**2,054.4**
OIL	2018	36.2	31.1	42.9	40.1	38.2	31.0	37.7	33.9	36.8	27.0	29.0	31.9	**9,722.5**
DAY	2017	31.0	28.0	29.0	30.0	25.0	30.0	30.0	29.0	30.0	30.0	30.0	31.0	**4,028.0**
H2O	2017	10.0	8.7	10.1	11.6	7.2	5.7	5.9	10.5	12.5	11.4	10.5	8.9	**1,973.2**
OIL	2017	43.3	39.0	37.0	34.5	30.1	36.4	35.8	33.4	32.7	39.9	39.3	39.7	**9,306.7**

Licence **5912** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	24.0	27.0	30.0	0.0	0.0	0.0	15.8	30.0	31.0	30.0	31.0	**4,845.8**
H2O	2020	9.8	7.7	8.9	10.0	0.0	0.0	0.0	6.4	12.1	11.8	9.3	6.8	**2,378.0**
OIL	2020	13.0	9.3	10.4	11.3	0.0	0.0	0.0	6.2	12.4	12.5	13.3	15.0	**4,932.3**
DAY	2019	27.0	16.0	31.0	30.0	28.0	28.0	27.0	31.0	21.0	22.0	23.0	31.0	**4,598.0**
H2O	2019	9.0	5.5	10.9	10.6	9.9	10.3	10.7	12.4	8.1	8.7	9.3	12.4	**2,295.2**
OIL	2019	17.7	11.2	21.9	19.8	17.7	17.5	16.7	19.0	13.1	13.4	14.1	18.6	**4,828.9**
DAY	2018	25.0	24.0	31.0	30.0	31.0	27.0	29.0	26.0	30.0	31.0	30.0	23.0	**4,283.0**
H2O	2018	13.8	14.0	17.3	10.6	10.9	7.7	11.9	2.2	5.0	15.8	12.0	8.4	**2,177.4**
OIL	2018	18.8	19.0	27.2	28.4	28.9	22.2	19.4	22.4	23.8	15.9	20.1	15.6	**4,628.2**
DAY	2017	29.0	26.0	29.0	30.0	27.0	30.0	31.0	31.0	30.0	29.0	28.0	24.0	**3,946.0**
H2O	2017	3.8	3.2	8.2	10.7	9.6	10.5	7.3	3.1	2.1	7.9	11.1	13.1	**2,047.8**
OIL	2017	24.5	21.8	16.3	13.0	12.0	14.8	18.7	22.3	18.4	14.7	11.7	17.8	**4,366.5**

Licence **5913** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	24.0	31.0	30.0	31.0	27.0	25.0	31.0	29.5	31.0	30.0	31.0	**5,134.5**
H2O	2020	9.8	8.7	11.5	11.2	9.4	7.6	5.2	6.8	6.4	6.2	4.3	2.6	**2,540.6**
OIL	2020	28.4	25.1	32.0	30.4	34.8	29.1	26.0	32.7	31.2	30.5	27.9	27.8	**11,833.7**
DAY	2019	30.0	28.0	31.0	27.0	31.0	30.0	31.0	29.0	30.0	31.0	28.0	31.0	**4,786.0**
H2O	2019	10.9	11.3	13.3	10.4	10.9	11.1	6.9	6.0	6.2	6.0	6.2	10.6	**2,450.9**
OIL	2019	40.2	37.0	40.7	33.5	37.6	36.0	40.8	38.1	39.5	40.8	35.3	29.7	**11,477.8**
DAY	2018	31.0	28.0	28.0	30.0	31.0	24.0	30.0	31.0	26.0	29.0	30.0	31.0	**4,429.0**
H2O	2018	13.0	10.6	9.1	12.2	12.7	13.1	10.4	4.4	3.8	6.8	8.8	10.2	**2,341.1**
OIL	2018	53.1	46.8	43.3	43.2	44.1	30.6	44.7	53.7	44.8	46.0	41.4	42.7	**11,028.6**
DAY	2017	31.0	28.0	31.0	28.0	31.0	30.0	29.0	29.0	30.0	31.0	30.0	31.0	**4,080.0**
H2O	2017	30.9	6.1	8.2	8.2	9.9	21.1	13.8	7.5	10.4	10.1	9.4	12.7	**2,226.0**
OIL	2017	153.1	105.8	95.7	74.9	83.3	54.4	55.1	57.9	54.2	55.6	52.5	52.6	**10,494.2**

Manitoba Production
2017 To 2020

Licence **5914** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	18.0	22.0	31.0	30.0	31.0	11.0	0.0	18.7	30.0	31.0	29.0	28.4	**4,865.1**
H2O	2020	1.8	0.0	0.0	3.0	4.7	1.6	0.0	2.7	4.3	10.5	11.2	10.6	**1,778.8**
OIL	2020	8.0	15.5	21.9	12.8	10.0	3.6	0.0	6.2	10.1	6.1	5.0	4.9	**4,320.7**
DAY	2019	24.0	12.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**4,585.0**
H2O	2019	9.0	4.5	8.7	10.6	4.8	4.8	4.5	4.3	2.8	3.0	3.1	2.8	**1,728.4**
OIL	2019	9.3	4.7	13.3	16.1	13.9	13.2	14.3	14.4	14.2	14.6	13.9	10.8	**4,216.6**
DAY	2018	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	28.0	**4,255.0**
H2O	2018	9.4	8.1	3.0	2.9	11.9	11.6	7.8	18.8	12.9	9.1	9.7	10.1	**1,665.5**
OIL	2018	18.3	16.7	17.5	13.8	12.1	11.8	18.2	6.4	5.8	8.9	8.7	8.0	**4,063.9**
DAY	2017	31.0	26.0	31.0	30.0	31.0	30.0	15.0	23.0	30.0	31.0	30.0	27.0	**3,898.0**
H2O	2017	4.0	3.0	3.2	6.7	7.4	6.4	2.9	13.4	3.2	1.6	2.8	8.0	**1,550.2**
OIL	2017	42.1	26.0	13.8	14.0	14.9	14.2	7.0	10.4	26.2	28.1	24.5	15.8	**3,917.7**

Licence **5915** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	17.0	28.0	30.0	2.8	0.0	0.0	4.0	31.0	29.5	31.0	30.0	31.0	**4,313.3**
H2O	2020	2.0	7.0	23.5	1.8	0.0	0.0	2.9	30.9	30.3	31.4	24.2	23.5	**1,861.7**
OIL	2020	6.2	23.5	49.0	4.7	0.0	0.0	6.5	51.5	50.0	20.7	15.0	15.3	**8,278.4**
DAY	2019	16.0	12.0	31.0	27.0	31.0	27.0	31.0	27.0	30.0	29.0	30.0	25.0	**4,079.0**
H2O	2019	1.2	0.9	8.9	8.3	9.4	8.5	8.8	7.7	8.3	6.6	4.9	3.2	**1,684.2**
OIL	2019	6.4	5.0	30.9	27.2	24.3	20.9	25.1	20.0	11.7	12.6	14.6	8.6	**8,036.0**
DAY	2018	22.0	13.0	28.0	30.0	28.0	30.0	28.0	27.0	30.0	30.0	30.0	31.0	**3,763.0**
H2O	2018	0.2	0.4	3.0	2.9	2.8	2.2	1.2	16.6	17.8	13.2	6.5	4.7	**1,607.5**
OIL	2018	5.1	5.6	30.3	32.2	32.2	26.6	13.3	15.0	27.1	34.6	31.8	24.3	**7,828.7**
DAY	2017	31.0	28.0	29.0	0.0	0.0	25.0	31.0	30.0	29.0	29.0	28.0	31.0	**3,436.0**
H2O	2017	6.3	5.2	4.9	0.0	0.0	6.2	11.2	12.5	9.3	14.5	19.6	3.2	**1,536.0**
OIL	2017	34.8	36.3	45.3	0.0	0.0	43.0	58.0	49.1	35.5	25.7	14.3	8.2	**7,550.6**

Licence **5918** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **103.11-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,665.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**414.5**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**282.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**719.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,334.4**
WIN	2020	151.0	136.5	141.7	137.1	135.6	125.0	48.5	46.7	40.5	35.4	38.4	39.0	**2,316.1**
DAY	2019	26.0	23.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,390.6**
GAS	2019	2.4	1.6	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**414.5**
GSD	2019	1.9	1.3	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**282.0**
H2O	2019	3.3	3.7	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**719.6**
OIL	2019	3.1	3.0	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,334.4**
WIN	2019	0.0	0.0	0.0	0.0	0.0	23.2	282.8	278.6	189.2	163.8	149.9	153.2	**1,240.7**
DAY	2018	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.7	**4,322.6**
GAS	2018	1.6	0.0	0.0	41.2	40.4	28.8	5.5	5.3	12.0	7.8	2.2	2.4	**408.9**
GSD	2018	1.3	0.0	0.0	28.1	24.7	18.6	3.5	3.6	9.5	5.8	1.6	1.5	**277.5**
H2O	2018	14.2	15.0	15.5	13.3	14.2	12.1	9.0	7.0	8.6	6.1	3.3	2.4	**710.7**
OIL	2018	10.4	11.6	13.0	10.8	10.5	8.4	5.7	4.3	5.4	4.0	2.7	2.8	**5,327.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.9	31.0	30.0	14.3	13.7	31.0	**3,970.9**
GAS	2017	3.3	4.3	4.5	4.2	2.7	0.4	5.5	4.0	2.5	1.2	1.6	1.6	**261.7**
GSD	2017	2.5	3.2	3.6	0.0	1.2	0.2	6.2	2.4	1.2	0.7	1.2	1.1	**179.3**

Manitoba Production
2017 To 2020

Licence **5918** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **103.11-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	3.6	3.5	2.7	1.0	2.2	1.8	1.8	2.0	1.8	0.6	0.6	19.1	**590.0**
OIL	2017	30.8	27.6	21.7	10.2	21.5	17.5	13.8	18.0	17.2	6.8	6.7	13.2	**5,237.4**

Licence **5919** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.13-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,447.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**276.6**
GSD	2020	6.4	7.2	7.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**296.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**357.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,294.5**
WIN	2020	29.1	18.8	19.2	18.1	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**905.7**
DAY	2019	11.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,172.4**
GAS	2019	0.9	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**276.6**
GSD	2019	0.7	0.1	0.0	0.0	10.1	14.2	12.8	10.0	8.2	7.4	4.9	2.3	**275.8**
H2O	2019	1.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**357.6**
OIL	2019	1.4	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,294.5**
WIN	2019	0.0	0.0	0.0	0.0	0.0	52.9	291.5	128.1	69.1	64.2	47.5	44.7	**698.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.7	**4,159.4**
GAS	2018	5.6	0.7	0.0	0.0	0.0	0.0	0.0	1.3	11.9	8.3	2.4	2.0	**275.6**
GSD	2018	4.4	0.5	0.0	0.0	0.0	0.0	0.0	0.9	9.5	6.2	1.7	1.3	**205.1**
H2O	2018	2.7	3.8	4.4	3.8	4.2	4.1	3.0	2.9	1.7	1.8	3.0	2.0	**356.4**
OIL	2018	5.2	6.2	6.8	5.7	5.8	5.6	4.6	4.4	2.9	2.9	4.0	3.4	**2,292.8**
DAY	2017	31.0	18.0	24.0	30.0	31.0	30.0	30.9	31.0	30.0	26.3	30.0	31.0	**3,799.7**
GAS	2017	3.3	2.7	3.5	4.2	2.7	1.1	0.0	0.0	4.2	4.8	6.9	3.0	**243.4**
GSD	2017	2.5	2.0	2.8	0.0	1.2	0.6	0.0	0.0	1.9	2.9	5.2	2.2	**180.6**
H2O	2017	0.6	0.3	0.5	0.4	4.0	11.1	11.7	12.0	8.6	6.3	7.4	5.2	**319.0**
OIL	2017	14.0	8.0	10.1	9.5	9.1	10.2	10.5	10.9	10.1	8.8	10.3	7.2	**2,235.3**

Licence **5920** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **103.16-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**658.7**
WIN	2020	97.0	88.5	100.4	94.4	99.2	94.0	72.7	84.0	76.6	72.0	83.0	81.5	**15,035.4**
WIN	2019	88.9	60.0	80.4	54.5	64.9	100.2	101.8	91.9	78.0	86.5	95.9	100.8	**13,992.1**
WIN	2018	32.6	96.0	95.4	82.5	0.0	0.0	0.0	126.5	74.2	48.3	72.0	27.4	**12,988.3**
WIN	2017	31.0	0.8	69.3	71.6	62.5	63.9	68.4	65.3	50.6	35.8	70.2	18.1	**12,333.4**

Licence **5921** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.05-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,342.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**235.9**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**167.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**560.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,897.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,342.5**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**235.9**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**167.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**560.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,897.6**

Manitoba Production
2017 To 2020

Licence **5921** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.05-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,342.5**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**235.9**
GSD	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**167.8**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**560.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,897.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	29.9	0.0	0.0	0.0	0.0	0.0	**3,342.5**
GAS	2017	3.2	1.5	1.5	4.2	2.7	5.5	6.6	0.0	0.0	0.0	0.0	0.0	**235.9**
GSD	2017	2.5	1.1	1.2	0.0	1.2	3.1	7.4	0.0	0.0	0.0	0.0	0.0	**167.8**
H2O	2017	4.6	1.9	2.3	3.2	2.3	1.5	1.6	0.0	0.0	0.0	0.0	0.0	**560.3**
OIL	2017	10.9	6.8	7.5	8.7	7.6	6.2	6.1	0.0	0.0	0.0	0.0	0.0	**1,897.6**

Licence **5922** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **103.05-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	16.0	0.0	**4,924.0**
GAS	2020	2.2	2.5	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**406.7**
GSD	2020	2.5	2.4	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**290.1**
H2O	2020	0.6	0.6	0.6	0.8	1.0	0.9	0.8	0.6	0.6	0.6	0.2	0.0	**262.1**
OIL	2020	5.7	5.2	5.5	6.0	6.9	6.4	6.0	5.0	4.7	4.9	1.8	0.0	**2,176.3**
DAY	2019	29.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	29.7	31.0	29.5	31.0	**4,603.0**
GAS	2019	3.2	1.9	4.1	44.5	13.3	3.8	4.1	2.6	2.1	2.0	2.1	2.1	**399.0**
GSD	2019	2.4	3.4	3.4	26.6	10.9	1.1	1.1	0.8	0.8	0.8	1.4	1.7	**282.4**
H2O	2019	0.7	0.7	1.0	1.7	1.5	1.3	1.4	0.6	0.6	0.6	0.5	0.6	**254.8**
OIL	2019	6.8	5.6	7.7	13.7	11.8	10.9	11.2	4.7	4.5	4.8	5.0	5.6	**2,118.2**
DAY	2018	17.5	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,245.8**
GAS	2018	3.2	16.4	7.6	0.0	0.0	0.0	3.7	0.5	0.0	7.0	3.3	2.2	**313.2**
GSD	2018	2.5	0.0	5.6	0.0	0.0	0.0	2.4	0.3	0.0	5.2	2.4	1.4	**228.0**
H2O	2018	0.3	0.5	0.4	0.3	0.4	0.3	0.4	1.0	0.7	1.0	0.9	0.3	**243.6**
OIL	2018	3.3	4.5	4.8	3.6	3.9	3.0	2.2	9.8	8.7	10.8	9.9	5.9	**2,025.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	19.9	**3,897.3**
GAS	2017	4.3	0.2	0.9	4.2	2.7	3.1	2.9	5.9	5.0	5.5	0.9	1.5	**269.3**
GSD	2017	3.3	0.2	0.7	0.0	1.2	1.8	3.2	3.5	2.3	3.3	0.7	1.1	**208.2**
H2O	2017	1.0	1.1	1.2	1.3	1.3	1.8	1.9	1.9	2.0	1.9	1.9	0.7	**237.1**
OIL	2017	12.4	12.9	13.8	14.2	14.7	16.2	16.0	17.2	17.4	17.9	16.5	5.2	**1,955.5**

Licence **5923** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1D0.02-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,481.5**
WIN	2020	192.3	192.3	203.2	193.0	192.4	183.6	82.0	79.5	37.5	54.1	106.0	82.8	**19,160.8**
WIN	2019	56.8	116.9	197.4	114.5	30.3	37.9	100.3	89.1	134.7	81.6	152.1	180.3	**17,562.1**
WIN	2018	501.5	382.3	290.0	264.3	0.0	0.0	0.0	248.2	334.4	492.3	36.9	249.7	**16,270.2**
WIN	2017	323.7	264.6	318.8	229.1	233.9	212.2	411.1	648.1	547.1	415.4	509.1	535.1	**13,470.6**

Licence **5924** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	29.0	29.0	29.9	0.0	0.0	15.0	31.0	29.4	28.8	30.0	31.0	**5,040.1**
H2O	2020	50.3	54.3	40.9	24.5	0.0	0.0	13.1	25.2	23.5	28.7	49.1	51.1	**4,577.7**
OIL	2020	0.6	0.6	10.8	25.5	0.0	0.0	13.3	26.5	25.4	19.4	3.9	4.1	**10,182.1**
DAY	2019	31.0	24.0	31.0	28.0	31.0	28.0	26.0	31.0	30.0	31.0	30.0	31.0	**4,759.0**

Manitoba Production
2017 To 2020

Licence **5924** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	37.1	29.7	40.5	39.7	46.9	51.2	45.6	50.8	52.6	53.6	53.1	55.6	**4,217.0**
OIL	2019	21.3	14.6	18.0	9.1	5.0	4.1	3.8	13.7	15.9	16.9	7.0	2.1	**10,052.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	30.0	**4,407.0**
H2O	2018	42.8	41.5	45.2	39.7	40.2	38.3	39.7	37.6	33.3	33.1	35.1	34.2	**3,660.6**
OIL	2018	34.4	25.4	19.6	22.3	24.6	25.1	26.7	27.2	27.4	25.8	27.1	22.3	**9,920.5**
DAY	2017	30.0	28.0	31.0	30.0	31.0	30.0	29.0	28.0	30.0	31.0	30.0	31.0	**4,045.0**
H2O	2017	41.2	39.5	43.6	40.8	41.5	33.1	37.1	70.7	68.3	70.6	49.6	42.6	**3,199.9**
OIL	2017	33.2	27.3	28.5	27.6	27.7	33.6	36.1	27.7	32.4	33.4	33.6	33.9	**9,612.6**

Licence **5925** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	31.0	30.0	31.0	31.0	29.4	31.0	30.0	27.5	**5,152.8**
H2O	2020	20.6	21.6	25.8	25.5	34.2	22.6	22.0	19.6	17.1	18.5	36.4	33.5	**2,335.1**
OIL	2020	66.6	59.7	60.6	55.8	45.0	56.2	59.5	55.5	53.5	52.9	25.2	23.5	**14,411.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	27.0	31.0	**4,791.0**
H2O	2019	16.3	5.3	6.0	21.3	22.3	29.5	30.8	28.9	14.3	23.1	34.7	36.0	**2,037.7**
OIL	2019	90.1	89.8	106.1	67.6	69.6	60.6	61.8	64.0	73.0	64.4	42.9	49.7	**13,797.5**
DAY	2018	15.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,430.0**
H2O	2018	5.4	11.7	15.7	14.5	13.2	13.3	6.9	5.6	12.3	30.1	29.1	27.6	**1,769.2**
OIL	2018	52.3	95.4	110.3	102.2	97.1	97.6	96.7	96.4	82.0	32.9	42.4	81.1	**12,957.9**
DAY	2017	30.0	28.0	31.0	30.0	31.0	30.0	29.0	29.0	30.0	31.0	30.0	31.0	**4,081.0**
H2O	2017	23.6	17.4	19.3	16.7	13.0	6.6	6.4	9.6	16.9	14.3	9.5	10.8	**1,583.8**
OIL	2017	113.6	101.2	111.5	112.7	117.6	121.0	118.8	113.1	107.9	111.0	105.1	105.9	**11,971.5**

Licence **5926** Well Name **Surge Souris Hartney HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-16-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	22.0	29.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,502.6**
H2O	2020	100.3	121.5	31.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,192.8**
OIL	2020	10.7	10.6	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,649.5**
DAY	2019	28.0	17.0	14.0	23.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	10.0	**4,441.6**
H2O	2019	80.6	79.9	54.7	97.7	98.9	82.9	88.4	0.0	0.0	0.0	0.0	66.4	**10,939.4**
OIL	2019	13.1	13.0	6.4	15.8	13.5	12.9	15.0	0.0	0.0	0.0	0.0	11.7	**5,625.1**
DAY	2018	26.0	28.0	31.0	30.0	9.0	18.0	31.0	31.0	27.0	25.0	30.0	31.0	**4,257.6**
H2O	2018	78.9	80.0	77.8	78.4	25.3	73.0	90.7	89.8	91.0	92.2	90.8	89.6	**10,289.9**
OIL	2018	20.0	21.3	20.7	20.8	6.3	18.6	14.0	14.7	14.8	14.9	14.8	14.6	**5,523.7**
DAY	2017	31.0	28.0	7.0	4.0	29.0	30.0	31.0	31.0	24.0	31.0	30.0	30.0	**3,940.6**
H2O	2017	79.8	65.4	24.2	26.6	99.9	80.8	83.8	83.7	70.6	85.9	79.4	76.9	**9,332.4**
OIL	2017	26.7	18.1	4.9	4.4	27.7	21.7	21.9	21.9	18.5	21.6	19.9	19.2	**5,328.2**

Licence **5927** Well Name **Surge Souris Hartney HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-16-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,574.4**
H2O	2020	113.7	106.6	26.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,461.3**
OIL	2020	14.2	13.9	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,158.1**
DAY	2019	28.0	0.0	9.0	23.0	31.0	30.0	31.0	31.0	30.0	13.0	30.0	31.0	**4,504.4**
H2O	2019	113.8	0.0	83.3	159.3	147.7	110.9	124.4	116.4	106.8	72.7	123.6	117.3	**8,214.5**
OIL	2019	14.7	0.0	10.3	7.3	11.1	8.4	12.9	14.5	14.4	9.9	16.9	16.0	**7,126.1**
DAY	2018	24.0	28.0	31.0	30.0	11.0	7.0	0.0	0.0	0.0	8.0	30.0	31.0	**4,217.4**

Manitoba Production
2017 To 2020

Licence **5927** Well Name **Surge Souris Hartney HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-16-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2018	88.7	79.2	89.8	84.1	30.6	40.8	0.0	0.0	0.0	88.2	165.3	130.7	**6,938.3**
OIL	2018	19.4	17.4	19.7	18.5	6.7	8.9	0.0	0.0	0.0	0.0	10.9	17.5	**6,989.7**
DAY	2017	24.0	28.0	14.0	6.0	29.0	30.0	31.0	31.0	24.0	31.0	29.0	31.0	**4,017.4**
H2O	2017	65.1	43.3	30.2	31.0	92.3	82.5	81.3	80.2	72.6	84.5	80.7	85.7	**6,140.9**
OIL	2017	17.3	32.3	10.1	10.4	21.5	18.5	17.8	17.6	16.0	18.5	17.7	18.9	**6,870.7**

Licence **5928** Well Name **Tundra Goodlands HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-27-002-24W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 M** Field Code **99** Pool Code **44M** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	1.0	0.0	0.0	0.0	0.0	3.0	31.0	20.0	0.0	**4,898.0**
H2O	2020	1595.9	1445.0	1502.5	57.3	0.0	0.0	0.0	0.0	150.6	1639.3	1043.5	0.0	**217,242.2**
OIL	2020	0.5	5.8	14.1	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,554.6**
DAY	2019	31.0	28.0	31.0	28.0	31.0	30.0	31.0	26.0	28.0	31.0	30.0	31.0	**4,752.0**
H2O	2019	1602.6	1447.7	1579.7	1380.4	1570.9	1453.9	1343.7	1131.0	1211.4	1237.7	1438.4	1646.4	**209,808.1**
OIL	2019	22.7	20.4	24.6	23.6	27.1	24.2	26.5	21.4	22.3	24.5	10.1	1.6	**8,533.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	30.0	30.0	31.0	**4,396.0**
H2O	2018	1592.3	1466.0	1597.9	1512.2	1583.3	1428.2	1562.6	1545.8	1607.7	1610.8	1592.6	1607.9	**192,764.3**
OIL	2018	23.4	20.9	22.7	21.7	21.3	17.6	19.0	18.8	19.1	22.2	21.4	21.4	**8,284.9**
DAY	2017	31.0	28.0	27.0	30.0	31.0	30.0	29.0	30.0	30.0	30.0	30.0	28.0	**4,034.0**
H2O	2017	1632.7	1523.5	1497.8	1613.0	1573.4	1584.7	1421.0	1507.8	1602.0	1567.9	1546.6	1432.7	**174,057.0**
OIL	2017	12.7	11.9	12.0	16.5	18.3	16.9	16.2	18.6	19.9	22.2	22.5	20.4	**8,035.4**

Licence **5929** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-30-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,401.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**952.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,326.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,401.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**952.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,326.7**
DAY	2018	17.0	4.0	30.0	5.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,401.0**
H2O	2018	3.4	1.3	3.7	1.6	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**952.6**
OIL	2018	5.9	2.4	6.5	2.8	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,326.7**
DAY	2017	15.0	16.0	22.0	29.0	14.0	29.0	31.0	31.0	30.0	31.0	20.0	18.0	**3,340.0**
H2O	2017	5.0	4.3	3.9	5.1	2.2	1.5	3.7	3.1	3.5	3.1	2.9	1.3	**941.7**
OIL	2017	5.6	4.9	4.4	5.8	2.6	7.7	6.3	5.4	6.2	5.5	5.2	2.2	**1,307.5**

UWI **100.13-30-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,415.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**760.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**975.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,415.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**760.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**975.4**
DAY	2018	17.0	4.0	30.0	5.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,415.0**
H2O	2018	1.8	0.9	2.1	0.8	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**760.8**
OIL	2018	1.9	0.9	2.2	0.8	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**975.4**
DAY	2017	15.0	16.0	22.0	29.0	14.0	29.0	31.0	31.0	30.0	31.0	20.0	18.0	**3,354.0**
H2O	2017	2.8	2.4	2.1	2.9	1.3	0.9	2.1	1.7	2.0	1.8	1.7	0.7	**754.7**
OIL	2017	2.1	1.9	1.6	2.2	0.9	2.9	2.4	1.8	2.1	1.8	1.7	0.8	**969.1**

Manitoba Production
2017 To 2020

Licence **5930** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	25.0	31.0	29.9	31.0	11.0	28.5	31.0	29.8	12.3	0.0	22.5	**4,938.0**
H2O	2020	11.4	9.3	11.2	10.2	12.1	4.3	9.5	9.7	9.5	3.9	0.0	7.3	**1,722.3**
OIL	2020	34.6	27.4	34.0	32.1	32.7	12.3	33.8	35.0	33.4	13.5	0.0	25.7	**7,980.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,655.0**
H2O	2019	15.4	12.1	13.3	11.6	12.2	12.0	11.1	4.9	4.9	4.9	7.9	11.7	**1,623.9**
OIL	2019	43.1	36.4	42.6	41.3	42.0	39.5	37.7	18.5	17.6	18.4	26.8	34.6	**7,666.4**
DAY	2018	31.0	28.0	31.0	30.0	21.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**4,291.0**
H2O	2018	9.6	8.9	9.1	10.7	7.8	11.3	13.9	20.0	18.5	17.5	16.9	13.7	**1,501.9**
OIL	2018	54.6	46.3	51.1	48.4	34.4	50.1	50.7	47.9	45.8	44.9	43.4	42.2	**7,267.9**
DAY	2017	31.0	28.0	29.0	30.0	30.0	30.0	31.0	30.0	28.0	28.0	30.0	31.0	**3,938.0**
H2O	2017	14.4	13.6	13.4	12.5	14.6	17.2	14.9	11.0	11.0	14.7	14.3	9.6	**1,344.0**
OIL	2017	72.2	63.5	66.4	76.1	79.8	86.3	82.5	68.2	66.3	71.4	71.0	51.3	**6,708.1**

Licence **5931** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	21.0	24.0	31.0	29.9	0.0	0.0	0.0	7.5	30.0	31.0	29.8	31.0	**4,945.2**
H2O	2020	2.9	3.5	4.6	4.3	0.0	0.0	0.0	1.1	4.1	3.4	4.6	8.1	**724.3**
OIL	2020	6.0	7.0	10.8	9.8	0.0	0.0	0.0	2.4	9.7	8.1	14.0	31.1	**2,052.1**
DAY	2019	31.0	3.0	14.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,710.0**
H2O	2019	1.4	0.1	0.6	1.9	2.6	2.5	4.1	11.6	11.8	8.1	3.2	3.9	**687.7**
OIL	2019	5.0	0.5	2.4	7.6	9.8	8.7	5.6	1.0	0.9	4.5	8.6	8.5	**1,953.2**
DAY	2018	17.0	9.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,388.0**
H2O	2018	1.3	0.7	2.3	2.4	2.9	2.8	2.9	2.1	1.9	1.5	1.3	1.2	**635.9**
OIL	2018	4.3	2.1	7.5	6.7	5.6	5.5	5.7	5.7	5.5	5.1	4.8	5.2	**1,890.1**
DAY	2017	31.0	19.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**4,056.0**
H2O	2017	1.6	1.2	2.1	2.6	3.1	3.0	3.1	3.1	2.4	2.4	2.3	2.2	**612.6**
OIL	2017	4.9	4.0	7.3	8.2	9.1	9.1	9.7	9.1	7.2	7.4	7.4	6.5	**1,826.4**

Licence **5935** Well Name **Ebor Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-29-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	5.0	5.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,818.0**
H2O	2020	5.4	9.0	7.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,866.1**
OIL	2020	0.6	1.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**408.4**
DAY	2019	0.0	0.0	5.0	4.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	**1,803.0**
H2O	2019	0.0	0.0	14.1	10.9	6.4	11.3	6.5	10.9	4.7	10.2	1.8	8.7	**1,844.5**
OIL	2019	0.0	0.0	0.7	0.7	0.8	0.6	0.7	1.2	0.5	1.1	3.6	1.0	**406.0**
DAY	2018	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	14.0	10.0	**1,754.0**
H2O	2018	2.9	4.3	2.5	4.4	2.2	5.6	3.7	7.1	4.1	9.7	17.5	13.8	**1,759.0**
OIL	2018	0.4	0.7	0.4	0.6	0.4	0.8	0.0	1.1	0.6	1.4	1.7	0.9	**395.1**
DAY	2017	5.0	5.0	5.0	5.0	5.0	0.0	5.0	6.0	6.0	5.0	5.0	5.0	**1,680.0**
H2O	2017	3.4	4.5	2.5	4.2	2.1	0.0	4.8	3.1	4.6	2.2	2.9	2.4	**1,681.2**
OIL	2017	0.5	0.7	0.4	0.6	0.3	0.0	0.8	0.4	0.7	0.4	0.4	0.4	**386.1**

Licence **5936** Well Name **Ebor Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-29-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	31.0	11.0	0.0	0.0	23.5	30.8	30.0	14.2	**4,638.3**
H2O	2020	17.3	15.8	17.2	16.8	18.0	7.0	0.0	0.0	17.7	22.9	15.2	7.1	**2,990.0**
OIL	2020	15.7	14.7	15.5	14.8	15.1	5.2	0.0	0.0	14.0	18.6	10.3	4.7	**1,793.2**

Manitoba Production
2017 To 2020

Licence **5936** Well Name **Ebor Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-29-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	28.0	21.0	31.0	20.0	0.0	0.0	0.0	29.0	30.0	31.0	30.0	31.0	**4,377.0**
H2O	2019	7.8	5.6	8.8	7.5	0.0	0.0	0.0	59.3	51.8	53.2	51.6	22.5	**2,835.0**
OIL	2019	6.2	4.5	7.1	3.4	0.0	0.0	0.0	24.1	21.9	22.7	22.1	16.6	**1,664.6**
DAY	2018	10.0	15.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,126.0**
H2O	2018	2.1	2.9	6.0	5.9	6.5	6.2	6.4	6.9	8.2	8.3	8.2	8.3	**2,566.9**
OIL	2018	1.9	2.7	5.6	5.5	5.7	5.6	6.0	6.2	6.4	6.6	6.4	6.8	**1,536.0**
DAY	2017	16.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	28.0	**3,795.0**
H2O	2017	3.6	6.1	6.7	6.7	7.1	6.0	6.7	6.8	6.2	6.5	6.1	5.8	**2,491.0**
OIL	2017	2.9	5.0	5.5	5.5	6.0	5.2	5.6	5.8	5.4	5.8	5.6	5.2	**1,470.6**

Licence **5937** Well Name **Ebor Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-29-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,148.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,858.8**
OIL	2019	0.0	0.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**707.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,147.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,858.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**706.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,147.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,858.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**706.7**

Licence **5940** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-07-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	9.0	0.0	0.0	0.0	8.0	30.0	30.8	30.0	31.0	**4,956.8**
H2O	2020	20.4	26.6	24.8	5.4	0.0	0.0	0.0	5.5	49.9	36.0	33.8	35.0	**4,736.9**
OIL	2020	6.1	4.0	5.2	1.2	0.0	0.0	0.0	1.0	11.6	9.1	8.4	8.5	**3,288.8**
DAY	2019	31.0	26.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**4,727.0**
H2O	2019	26.6	19.4	24.9	24.8	28.7	28.8	25.7	24.5	22.5	22.2	20.0	20.8	**4,499.5**
OIL	2019	9.2	5.4	9.0	9.2	6.7	6.3	7.1	7.2	7.9	8.6	6.6	6.4	**3,233.7**
DAY	2018	7.0	16.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,365.0**
H2O	2018	2.9	7.1	13.2	7.1	7.6	6.9	33.6	71.1	68.4	39.4	29.0	29.4	**4,210.6**
OIL	2018	1.2	2.8	6.0	8.8	9.2	8.8	13.0	19.0	18.8	12.5	11.1	12.0	**3,144.1**
DAY	2017	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**4,038.0**
H2O	2017	10.6	11.7	14.4	14.2	15.0	16.2	17.0	16.3	13.7	14.0	12.6	10.1	**3,894.9**
OIL	2017	5.9	4.7	5.8	5.7	5.7	4.6	5.0	4.9	3.8	4.5	5.0	4.2	**3,020.9**

Licence **5941** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-08-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	10.8	0.0	8.0	28.0	30.8	30.0	30.0	**4,985.6**
H2O	2020	11.2	11.3	13.7	9.7	10.2	3.8	0.0	2.8	13.5	16.6	13.1	8.8	**3,112.7**
OIL	2020	17.7	14.5	13.9	15.0	15.4	5.1	0.0	3.9	14.9	16.5	12.6	13.4	**6,764.4**
DAY	2019	29.0	20.0	31.0	24.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,696.0**
H2O	2019	16.9	12.8	28.5	12.9	17.4	18.4	16.7	16.3	15.3	14.8	13.5	11.9	**2,998.0**
OIL	2019	14.2	8.9	10.4	13.1	17.0	15.4	15.7	19.0	18.7	16.5	16.1	18.3	**6,621.5**
DAY	2018	31.0	28.0	28.0	29.0	31.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,349.0**
H2O	2018	12.7	11.3	10.9	10.9	12.0	10.6	15.5	24.9	23.8	17.5	13.2	13.4	**2,802.6**
OIL	2018	23.4	20.5	19.6	19.7	21.2	20.3	21.7	19.7	19.3	19.4	18.8	19.5	**6,438.2**

Manitoba Production
2017 To 2020

Licence **5941** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-08-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	17.0	28.0	31.0	22.0	24.0	29.0	31.0	31.0	27.0	31.0	30.0	31.0	**3,991.0**
H2O	2017	12.9	29.4	29.3	14.1	14.5	16.7	18.3	17.4	11.3	12.4	12.1	12.4	**2,625.9**
OIL	2017	16.7	35.2	31.4	19.4	21.2	25.8	27.2	26.8	21.4	25.9	24.6	23.2	**6,195.1**

Licence **5942** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-17-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	28.8	0.0	0.0	3.0	6.0	30.0	30.8	30.0	31.0	**4,747.6**
H2O	2020	3.9	2.8	3.0	2.6	0.0	0.0	0.3	0.7	3.1	3.2	77.1	124.1	**1,859.3**
OIL	2020	4.4	3.6	4.8	3.1	0.0	0.0	0.3	0.7	3.1	2.9	8.8	12.4	**2,641.0**
DAY	2019	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,497.0**
H2O	2019	2.9	8.9	0.3	0.4	1.0	1.9	2.8	2.4	4.3	4.9	4.9	4.5	**1,638.5**
OIL	2019	5.0	7.1	3.3	3.5	6.3	5.4	5.1	6.4	5.0	4.8	4.6	4.9	**2,596.9**
DAY	2018	17.0	7.0	28.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**4,140.0**
H2O	2018	1.8	0.8	3.0	5.0	5.0	4.4	5.2	5.3	4.1	3.8	3.7	3.7	**1,599.3**
OIL	2018	4.8	2.0	8.0	7.9	8.0	7.3	6.9	6.8	6.5	6.6	6.4	6.6	**2,535.5**
DAY	2017	25.0	18.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	17.0	**3,817.0**
H2O	2017	2.1	1.6	3.0	3.8	3.9	2.7	2.9	3.1	3.0	3.1	3.0	1.7	**1,553.5**
OIL	2017	10.0	7.1	8.6	10.7	11.3	11.7	11.9	11.9	10.9	11.1	8.3	4.7	**2,457.7**

Licence **5943** Well Name **Ewart Unit No. 11 OBS** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-17-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,538.0**
H2O	2020	14.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,955.7**
OIL	2020	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,542.0**
DAY	2019	22.0	3.0	18.0	28.0	29.0	27.0	29.0	29.0	28.0	30.0	30.0	29.0	**3,518.0**
H2O	2019	31.2	3.3	27.5	42.3	43.3	29.6	38.7	36.9	27.6	25.1	25.8	21.6	**4,941.6**
OIL	2019	0.3	0.0	0.2	0.5	0.9	1.9	0.4	0.2	0.2	0.6	1.1	0.8	**3,541.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	30.0	31.0	30.0	31.0	**3,216.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68.7	67.0	65.8	59.3	32.3	**4,588.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.6	1.7	1.8	1.6	0.7	**3,534.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,071.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,295.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,526.2**

Licence **5945** Well Name **Sinclair Unit No. 19 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-15-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	24.0	31.0	29.9	29.7	3.1	0.0	0.0	0.0	0.0	0.0	0.0	**4,310.7**
H2O	2020	299.4	248.3	323.1	307.4	309.0	32.8	0.0	0.0	0.0	0.0	0.0	0.0	**44,620.9**
OIL	2020	6.6	5.4	7.2	6.9	6.8	0.7	0.0	0.0	0.0	0.0	0.0	0.0	**2,812.0**
DAY	2019	28.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	5.0	27.0	29.0	31.0	**4,163.0**
H2O	2019	248.8	261.4	288.1	272.6	285.1	289.8	312.5	296.0	47.2	282.9	294.3	318.4	**43,100.9**
OIL	2019	10.6	10.9	12.0	11.6	11.8	9.4	7.1	7.0	1.0	6.5	6.7	7.4	**2,778.4**
DAY	2018	31.0	28.0	31.0	28.0	31.0	30.0	31.0	28.0	5.0	21.0	30.0	31.0	**3,833.0**
H2O	2018	297.1	275.4	300.3	274.7	310.6	300.1	308.2	278.4	44.3	185.6	259.0	277.4	**39,903.8**
OIL	2018	16.0	13.7	14.7	13.4	15.2	15.1	15.5	13.5	1.9	7.9	11.5	12.4	**2,676.4**
DAY	2017	31.0	27.0	19.0	30.0	31.0	30.0	29.0	31.0	30.0	29.0	28.0	28.0	**3,508.0**
H2O	2017	282.5	247.3	177.5	269.7	290.0	279.5	271.6	285.7	290.7	263.7	259.7	265.9	**36,792.7**
OIL	2017	15.4	13.0	9.1	15.2	15.2	15.0	14.4	14.4	14.9	13.9	13.6	13.9	**2,525.6**

Manitoba Production
2017 To 2020

Licence **5945** Well Name **Sinclair Unit No. 19 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-15-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	24.0	31.0	29.9	29.7	3.1	0.0	0.0	0.0	0.0	0.0	0.0	**4,310.7**
H2O	2020	79.0	65.5	85.3	81.2	81.5	8.6	0.0	0.0	0.0	0.0	0.0	0.0	**11,842.0**
OIL	2020	0.3	0.2	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**620.8**
DAY	2019	28.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	5.0	27.0	29.0	31.0	**4,163.0**
H2O	2019	65.9	69.2	76.3	72.2	75.5	76.6	82.5	78.2	12.4	74.7	77.7	84.1	**11,440.9**
OIL	2019	0.5	0.5	0.6	0.6	0.6	0.4	0.3	0.3	0.0	0.3	0.3	0.3	**619.4**
DAY	2018	31.0	28.0	31.0	28.0	31.0	30.0	31.0	28.0	5.0	21.0	30.0	31.0	**3,833.0**
H2O	2018	78.7	72.9	79.5	72.8	82.2	79.5	81.6	73.7	11.7	49.1	68.6	73.5	**10,595.6**
OIL	2018	0.6	0.5	0.6	0.5	0.6	0.6	0.6	0.6	0.1	0.4	0.6	0.6	**614.7**
DAY	2017	31.0	27.0	19.0	30.0	31.0	30.0	29.0	31.0	30.0	29.0	28.0	28.0	**3,508.0**
H2O	2017	74.9	65.5	47.0	71.4	76.9	74.0	71.9	75.7	77.1	69.8	68.7	70.4	**9,771.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.5	0.5	0.5	0.5	**608.4**

Licence **5946** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-05-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	10.0	15.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	17.8	29.5	26.0	**3,924.3**
H2O	2020	6.1	6.3	8.3	0.0	0.0	0.0	0.0	0.0	0.0	14.1	16.8	14.1	**2,204.5**
OIL	2020	6.8	13.8	9.2	0.0	0.0	0.0	0.0	0.0	0.0	22.4	18.9	16.0	**3,765.3**
DAY	2019	14.0	9.0	11.0	0.0	24.0	30.0	31.0	31.0	20.0	30.0	28.0	18.0	**3,807.0**
H2O	2019	1.3	31.0	9.1	0.0	23.1	13.9	12.0	11.1	9.5	11.3	10.6	7.7	**2,138.8**
OIL	2019	1.8	9.0	19.6	0.0	29.0	20.0	17.2	15.0	9.9	12.8	11.9	8.8	**3,678.2**
DAY	2018	17.0	6.0	10.0	0.0	9.0	22.0	31.0	31.0	30.0	31.0	22.0	24.0	**3,561.0**
H2O	2018	3.3	2.5	1.0	0.0	2.0	2.7	2.2	1.9	2.0	2.0	1.9	1.7	**1,998.2**
OIL	2018	4.2	3.1	1.3	0.0	2.6	3.4	3.2	2.8	2.9	3.0	2.8	2.5	**3,523.2**
DAY	2017	8.0	27.0	28.0	0.0	9.0	30.0	31.0	31.0	30.0	23.0	26.0	18.0	**3,328.0**
H2O	2017	1.6	2.8	2.1	0.0	2.5	4.3	3.2	3.2	3.4	2.9	3.1	1.9	**1,975.0**
OIL	2017	2.1	3.6	2.7	0.0	3.1	5.5	4.0	4.1	4.2	3.5	4.0	2.4	**3,491.4**

Licence **5947** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-07-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,826.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,268.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,469.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,826.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,268.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,469.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,826.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,268.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,469.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,826.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,268.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,469.4**

Licence **5948** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	28.0	29.0	27.0	26.0	27.8	26.0	28.8	29.8	31.0	30.0	30.9	**4,916.3**
H2O	2020	32.8	30.6	44.8	49.7	49.5	43.6	37.2	40.1	39.0	36.9	35.4	41.0	**4,540.2**
OIL	2020	30.9	29.0	26.1	21.3	20.3	31.1	31.6	29.2	28.5	27.5	25.8	30.4	**11,179.6**

Manitoba Production
2017 To 2020

Licence **5948** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	27.0	25.0	31.0	23.0	28.0	30.0	30.0	25.0	28.0	29.0	26.0	30.0	**4,572.0**
H2O	2019	35.0	33.8	42.3	31.4	36.8	29.4	25.6	19.4	27.7	29.8	26.5	31.2	**4,059.6**
OIL	2019	32.1	28.6	35.7	25.6	30.5	27.3	28.5	24.6	42.0	46.5	41.5	47.9	**10,847.9**
DAY	2018	31.0	28.0	27.0	28.0	28.0	24.0	28.0	31.0	25.0	29.0	28.0	29.0	**4,240.0**
H2O	2018	54.1	48.1	45.4	45.8	46.9	38.7	37.9	33.6	24.3	25.1	24.7	34.2	**3,690.7**
OIL	2018	51.9	45.8	43.5	44.1	44.1	38.3	39.6	40.5	38.4	47.4	45.6	38.8	**10,437.1**
DAY	2017	19.0	28.0	27.0	28.0	30.0	26.0	26.0	26.0	30.0	29.0	27.0	31.0	**3,904.0**
H2O	2017	9.2	58.0	45.4	35.6	51.8	46.5	47.8	48.2	53.0	79.0	67.1	53.2	**3,231.9**
OIL	2017	17.2	81.8	73.8	78.3	87.8	76.1	57.8	57.9	64.5	48.6	41.2	51.7	**9,919.1**

Licence **5949** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	29.0	30.0	0.0	0.0	0.0	7.0	29.7	28.0	28.8	28.8	**4,978.3**
H2O	2020	187.6	175.0	177.6	183.3	0.0	0.0	0.0	48.6	200.7	211.4	215.5	210.5	**28,271.8**
OIL	2020	1.8	1.7	0.4	0.0	0.0	0.0	0.0	0.0	0.7	3.9	3.8	3.7	**8,771.9**
DAY	2019	31.0	28.0	29.0	30.0	31.0	27.0	31.0	31.0	28.0	31.0	30.0	31.0	**4,737.0**
H2O	2019	298.7	270.4	285.4	297.3	321.8	260.2	200.4	201.1	199.3	216.8	206.7	208.9	**26,661.6**
OIL	2019	2.6	2.4	2.5	2.5	0.0	7.4	30.1	29.9	0.0	1.4	2.1	2.0	**8,755.9**
DAY	2018	31.0	28.0	31.0	29.0	31.0	28.0	31.0	31.0	28.0	31.0	28.0	29.0	**4,379.0**
H2O	2018	273.7	246.8	276.1	257.0	307.1	269.0	300.9	304.3	275.8	303.8	267.2	269.3	**23,694.6**
OIL	2018	53.8	54.1	56.1	46.4	23.1	21.2	23.2	23.1	12.8	11.5	7.8	7.2	**8,673.0**
DAY	2017	20.0	28.0	31.0	26.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	30.0	**4,023.0**
H2O	2017	179.9	251.5	267.6	222.1	266.0	278.5	281.2	276.6	270.7	265.7	280.0	278.0	**20,343.6**
OIL	2017	17.8	25.7	34.8	33.3	51.9	43.0	54.7	50.7	43.6	43.3	45.3	44.3	**8,332.7**

Licence **5950** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	30.0	25.0	29.8	10.0	28.5	31.0	28.8	31.0	25.8	28.0	**5,129.9**
H2O	2020	31.6	29.1	31.2	27.9	37.8	14.0	35.5	34.9	31.4	26.2	31.3	43.5	**4,965.6**
OIL	2020	10.8	23.4	24.1	17.7	9.1	7.0	22.7	27.7	26.3	34.2	24.5	12.8	**14,501.1**
DAY	2019	31.0	28.0	28.0	28.0	30.0	30.0	28.0	29.0	28.0	31.0	27.0	29.0	**4,804.0**
H2O	2019	44.4	39.8	37.5	32.7	36.8	49.4	47.4	44.9	33.0	38.0	33.1	34.3	**4,591.2**
OIL	2019	32.3	31.1	28.9	25.5	21.3	13.0	10.3	10.9	11.1	11.3	9.9	10.8	**14,260.8**
DAY	2018	31.0	28.0	31.0	27.0	31.0	30.0	31.0	23.0	28.0	30.0	30.0	30.0	**4,457.0**
H2O	2018	38.8	40.5	41.0	31.8	38.3	36.4	38.2	32.2	45.7	49.4	52.5	47.9	**4,119.9**
OIL	2018	44.3	40.3	45.1	38.9	42.0	40.2	41.2	28.2	25.1	26.3	24.8	27.8	**14,044.4**
DAY	2017	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,107.0**
H2O	2017	32.1	27.6	27.9	29.4	30.1	24.9	18.3	8.3	21.6	23.6	36.8	41.3	**3,627.2**
OIL	2017	46.3	41.3	41.7	47.1	52.3	49.8	52.8	54.9	39.6	40.7	52.3	54.9	**13,620.2**

Licence **5951** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-13-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,286.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,824.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,196.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,286.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,824.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,196.3**

Manitoba Production
2017 To 2020

Licence **5951** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-13-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,286.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,824.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,196.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,286.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,824.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,196.3**

Licence **5954** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-08-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	2.3	0.0	3.9	6.3	30.5	29.7	30.4	29.7	30.6	**5,077.4**
H2O	2020	2161.9	2059.6	2218.8	169.3	0.0	275.4	472.9	2234.0	2190.0	2216.7	2153.4	2179.3	**265,291.7**
OIL	2020	28.1	25.8	27.3	1.9	0.0	3.4	5.3	28.4	25.9	28.6	27.6	28.8	**18,193.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,823.0**
H2O	2019	2077.8	1852.0	2076.9	1991.5	2075.0	1794.8	2098.2	2077.6	1955.2	2021.3	1973.9	2028.7	**246,960.4**
OIL	2019	28.7	26.1	29.3	27.7	28.5	23.7	49.1	37.6	35.4	35.6	35.3	36.0	**17,962.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,462.0**
H2O	2018	2034.9	1929.3	2091.2	2113.5	2047.6	1974.0	2074.9	2057.9	1953.9	2067.3	2031.0	2050.6	**222,937.5**
OIL	2018	65.6	60.4	63.2	56.8	55.8	50.1	46.9	31.3	28.9	25.7	26.5	26.6	**17,569.8**
DAY	2017	31.0	28.0	28.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,097.0**
H2O	2017	2051.6	1896.5	1967.5	2107.5	2112.4	1798.7	2187.1	2230.8	2240.9	2290.6	2098.5	2051.8	**198,511.4**
OIL	2017	67.7	59.1	58.3	68.5	69.7	57.1	75.6	75.8	68.9	74.1	68.4	66.3	**17,032.0**

Licence **5955** Well Name **Tundra Goodlands HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-27-002-24W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 M** Field Code **99** Pool Code **44M** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	22.0	0.0	0.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,720.0**
H2O	2020	12582.7	11732.3	8754.0	0.0	0.0	1988.8	0.0	0.0	0.0	0.0	0.0	0.0	**1,728,829.6**
OIL	2020	16.2	14.7	11.9	0.0	0.0	3.9	0.0	0.0	0.0	0.0	0.0	0.0	**6,274.3**
DAY	2019	31.0	28.0	31.0	28.0	30.0	29.0	31.0	26.0	30.0	31.0	30.0	31.0	**4,633.0**
H2O	2019	11828.1	10860.0	11622.1	8510.4	10744.1	11964.2	12703.2	10519.0	12197.4	12756.6	12356.6	12760.4	**1,693,771.8**
OIL	2019	26.1	23.8	24.7	17.6	14.9	16.5	10.9	8.1	9.1	11.9	15.6	16.5	**6,227.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	29.0	30.0	30.0	**4,277.0**
H2O	2018	12012.0	10863.2	11719.6	11135.5	11871.4	11122.7	11678.5	11835.6	11654.8	11129.3	11577.8	11554.9	**1,554,949.7**
OIL	2018	28.7	26.0	29.9	27.9	27.5	24.0	26.3	25.5	22.7	24.3	24.4	24.1	**6,031.9**
DAY	2017	31.0	28.0	20.0	25.0	31.0	30.0	16.0	29.0	30.0	30.0	30.0	27.0	**3,916.0**
H2O	2017	13196.6	11418.7	8482.3	10486.5	13833.5	13499.4	6858.7	9666.2	10327.9	11026.7	11452.7	10328.7	**1,416,794.4**
OIL	2017	29.8	22.4	16.9	21.4	32.4	31.5	15.3	22.2	23.4	25.8	27.9	23.9	**5,720.6**

Licence **5956** Well Name **Corex Daly Sinclair Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **102.16-10-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Winnipeg** Field Code **1** Pool Code **85** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**275.0**
WIN	2020	0.0	0.0	0.0	1019.0	912.1	784.9	699.9	739.1	728.9	602.7	956.9	1488.3	**783,907.3**
WIN	2019	995.4	840.4	762.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**775,975.5**
WIN	2018	1972.9	1551.1	1316.1	1268.6	1100.8	977.3	1061.4	887.1	744.1	750.4	626.2	1260.1	**773,377.0**
WIN	2017	935.5	1460.8	1352.9	1201.2	1079.1	1038.7	1438.0	1270.2	1034.1	1086.9	1087.4	1651.5	**759,860.9**

Licence **5957** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-03-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2017 To 2020

Licence **5957** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-03-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	20.0	12.0	26.0	2.0	0.0	0.0	0.0	0.0	0.0	16.0	12.0	15.0	**920.0**
H2O	2020	2.6	1.1	2.4	0.1	0.0	0.0	0.0	0.0	0.0	2.8	1.8	2.1	**139.7**
OIL	2020	3.9	1.6	4.9	0.5	0.0	0.0	0.0	0.0	0.0	6.3	4.3	4.8	**365.7**
DAY	2019	7.0	1.0	13.0	30.0	31.0	29.0	31.0	31.0	15.0	0.0	16.0	18.0	**817.0**
H2O	2019	0.9	0.1	1.4	2.0	1.5	2.0	2.2	1.7	1.9	0.0	2.8	3.0	**126.8**
OIL	2019	3.2	0.5	5.2	7.5	4.6	4.9	5.4	3.9	3.0	0.0	4.3	4.6	**339.4**
DAY	2018	11.0	0.0	29.0	23.0	30.0	20.0	31.0	29.0	26.0	31.0	11.0	23.0	**595.0**
H2O	2018	1.5	0.0	3.3	2.2	1.4	1.8	1.9	1.1	1.6	1.6	0.8	1.1	**107.3**
OIL	2018	5.6	0.0	12.4	8.4	5.3	6.7	7.3	4.6	5.8	6.5	2.9	4.3	**292.3**
DAY	2017	13.0	15.0	16.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	21.0	16.0	**331.0**
H2O	2017	8.5	5.7	12.2	6.5	4.6	3.1	2.9	2.6	2.4	1.1	1.6	1.4	**89.0**
OIL	2017	17.5	15.3	15.0	15.3	14.4	12.4	11.0	9.9	9.1	8.5	6.1	5.3	**222.5**

Licence **5958** Well Name **Ewart Unit No. 14** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-03-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,926.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,160.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,267.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,926.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,160.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,267.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,926.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,160.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,267.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,926.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,160.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,267.1**

Licence **5959** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-13-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,583.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**926.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,758.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,583.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**926.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,758.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,583.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**926.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,758.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,583.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**926.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,758.8**

Licence **5960** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	18.0	27.0	31.0	29.7	0.0	0.0	0.0	0.0	27.0	12.2	0.0	22.5	**4,194.4**
H2O	2020	7.6	11.8	13.2	12.7	0.0	0.0	0.0	0.0	13.5	7.0	0.0	13.1	**1,156.4**
OIL	2020	0.6	0.8	1.0	0.9	0.0	0.0	0.0	0.0	1.2	0.7	0.0	1.4	**3,014.2**

Manitoba Production
2017 To 2020

Licence **5960** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	15.0	30.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	30.0	20.0	**4,027.0**
H2O	2019	11.5	4.8	9.4	9.1	8.9	8.9	7.9	7.4	7.5	7.5	7.7	5.4	**1,077.5**
OIL	2019	12.4	5.5	10.0	9.6	5.9	5.5	6.1	6.8	6.5	6.3	5.0	3.0	**3,007.6**
DAY	2018	31.0	28.0	31.0	30.0	28.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**3,690.0**
H2O	2018	13.4	12.2	12.4	10.9	10.6	10.0	9.9	9.0	9.8	10.2	12.3	12.2	**981.5**
OIL	2018	21.1	17.4	19.3	17.6	16.7	16.7	17.0	14.2	13.7	14.0	12.8	13.7	**2,925.0**
DAY	2017	30.0	28.0	31.0	30.0	30.0	30.0	31.0	27.0	30.0	30.0	30.0	31.0	**3,332.0**
H2O	2017	5.9	5.1	7.1	8.4	12.3	14.7	11.9	9.7	12.4	14.2	13.6	13.1	**848.6**
OIL	2017	34.5	27.6	27.6	25.0	25.4	26.3	25.2	21.6	22.5	21.2	21.1	20.4	**2,730.8**

Licence **5961** Well Name **Ewart Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-33-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,297.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,909.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,179.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,297.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,909.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,179.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,297.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,909.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,179.9**
DAY	2017	0.0	10.0	31.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,297.0**
H2O	2017	0.0	0.7	2.2	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,909.4**
OIL	2017	0.0	0.7	2.0	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,179.9**

Licence **5962** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	26.0	29.0	31.0	29.9	30.8	30.0	31.0	31.0	29.7	14.8	30.0	30.0	**5,008.2**
H2O	2020	6.9	9.0	10.0	5.8	11.9	13.6	7.2	6.9	7.0	2.5	5.1	4.1	**1,211.5**
OIL	2020	53.3	58.7	61.7	50.8	71.2	74.9	75.0	69.5	55.6	27.1	55.1	54.2	**12,407.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,665.0**
H2O	2019	7.4	8.3	9.6	7.5	6.8	5.6	6.6	6.2	5.1	5.3	6.8	7.7	**1,121.5**
OIL	2019	63.9	57.5	65.4	60.9	56.8	48.1	61.1	60.7	60.9	65.2	64.3	64.6	**11,700.8**
DAY	2018	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	22.0	30.0	31.0	**4,300.0**
H2O	2018	5.7	5.8	6.0	5.6	7.4	7.0	7.3	8.1	8.1	8.4	7.8	7.7	**1,038.6**
OIL	2018	48.3	44.2	49.4	46.7	54.9	54.5	55.9	56.9	54.9	35.6	57.9	65.9	**10,971.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,945.0**
H2O	2017	3.6	3.6	4.1	3.9	4.1	4.3	4.7	5.6	5.0	5.0	5.0	5.3	**953.7**
OIL	2017	42.0	37.1	40.0	39.9	42.0	43.3	47.3	49.7	43.9	44.5	42.5	44.6	**10,346.3**

Licence **5963** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-07-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,129.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**709.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,593.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,129.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**709.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,593.8**

Manitoba Production
2017 To 2020

Licence **5963** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-07-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	19.0	18.0	15.0	13.0	0.0	0.0	**3,129.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.7	2.1	0.6	2.0	0.0	0.0	**709.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	6.4	1.1	2.2	0.0	0.0	0.0	**1,593.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,064.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**703.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,584.1**

Licence **5964** Well Name **Sinclair Unit No. 17** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	0.0	0.0	0.0	7.0	29.8	30.8	29.8	31.0	**4,530.3**
H2O	2020	5.5	5.4	5.3	3.6	0.0	0.0	0.0	0.9	14.2	14.4	8.9	9.2	**1,920.9**
OIL	2020	2.4	2.3	2.6	3.3	0.0	0.0	0.0	0.8	5.1	5.1	2.7	2.8	**4,101.5**
DAY	2019	16.0	6.0	26.0	30.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	31.0	**4,281.0**
H2O	2019	5.5	2.1	9.3	10.7	8.5	8.5	11.3	6.8	7.2	7.1	8.3	6.0	**1,853.5**
OIL	2019	2.2	0.7	3.6	3.9	3.4	3.4	4.2	3.0	2.9	3.0	3.3	2.4	**4,074.4**
DAY	2018	18.0	0.0	14.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**3,961.0**
H2O	2018	2.3	0.0	7.4	20.3	10.7	5.7	7.3	10.3	11.2	15.5	15.1	10.4	**1,762.2**
OIL	2018	2.5	0.0	3.1	7.2	3.2	2.6	2.9	3.3	4.0	6.7	6.6	5.3	**4,038.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**3,655.0**
H2O	2017	6.8	6.2	6.2	5.6	5.8	5.7	5.8	4.8	3.8	4.0	3.6	2.9	**1,646.0**
OIL	2017	4.2	3.8	4.1	4.0	4.0	3.5	3.6	4.6	4.7	4.7	4.1	3.0	**3,991.0**

UWI **100.04-19-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	0.0	0.0	0.0	7.0	29.8	30.8	29.8	31.0	**4,503.3**
H2O	2020	7.2	7.0	7.0	4.5	0.0	0.0	0.0	1.1	18.3	18.5	11.1	11.5	**2,002.5**
OIL	2020	3.5	3.3	3.7	4.2	0.0	0.0	0.0	1.0	6.3	6.3	3.6	3.8	**1,295.5**
DAY	2019	16.0	6.0	26.0	30.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	31.0	**4,254.0**
H2O	2019	7.0	2.6	11.8	13.5	10.8	10.9	14.2	8.6	9.2	9.1	10.8	7.6	**1,916.3**
OIL	2019	2.5	0.9	4.4	5.1	4.7	4.5	5.2	3.8	3.8	3.9	4.6	3.4	**1,259.8**
DAY	2018	18.0	0.0	14.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**3,934.0**
H2O	2018	2.8	0.0	9.2	25.4	13.4	7.0	8.9	12.7	13.7	18.8	18.2	12.5	**1,800.2**
OIL	2018	2.0	0.0	2.3	5.5	2.3	2.0	2.2	2.3	2.8	4.7	4.6	3.8	**1,213.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**3,628.0**
H2O	2017	8.3	7.6	7.6	6.8	7.0	7.2	7.4	6.2	5.1	5.2	4.6	3.6	**1,657.6**
OIL	2017	5.5	4.8	5.1	5.0	4.9	4.0	4.2	3.5	3.5	3.5	3.2	2.4	**1,178.5**

Licence **5965** Well Name **Sundog Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-08-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b B** Field Code **7** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	2.6	18.0	0.0	0.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,462.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.0	**0.5**
H2O	2020	269.3	212.5	143.1	0.0	0.0	363.0	280.3	257.2	235.6	230.1	65.9	8.7	**33,696.9**
OIL	2020	4.1	11.3	11.7	0.0	0.0	31.3	24.2	22.2	20.4	19.8	5.7	0.0	**5,631.9**
DAY	2019	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	27.3	31.0	30.0	31.0	**4,197.2**
H2O	2019	201.6	168.0	193.6	155.2	167.3	172.0	177.5	187.7	289.7	290.1	257.2	252.1	**31,631.2**
OIL	2019	13.0	16.4	14.4	23.8	22.4	5.0	0.0	38.8	30.1	24.7	19.3	19.1	**5,481.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	13.0	31.0	30.0	31.0	**3,835.9**
H2O	2018	233.9	212.1	227.8	212.4	177.2	163.2	190.1	211.8	101.0	208.3	197.4	202.3	**29,119.2**
OIL	2018	18.5	14.0	17.9	17.8	17.2	19.9	22.5	16.4	0.4	19.4	17.1	18.5	**5,254.2**
DAY	2017	0.0	5.0	26.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,490.9**

Manitoba Production
2017 To 2020

Licence **5965** Well Name **Sundog Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-08-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b B** Field Code **7** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	0.0	53.7	218.6	208.2	236.8	218.5	213.2	209.2	193.9	195.0	187.6	210.8	**26,781.7**
OIL	2017	0.0	1.3	22.4	18.3	16.2	22.5	23.3	21.7	20.7	21.6	12.2	18.7	**5,054.6**

Licence **5966** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	27.0	31.0	27.0	30.0	11.0	0.0	7.0	28.0	28.0	27.0	30.0	**4,873.0**
H2O	2020	11.3	11.8	22.3	19.4	21.9	8.9	0.0	5.7	27.4	27.7	26.1	29.6	**2,502.2**
OIL	2020	20.8	18.5	11.9	10.2	11.3	3.8	0.0	2.5	10.9	13.2	12.2	12.6	**7,577.3**
DAY	2019	29.0	26.0	30.0	28.0	29.0	30.0	29.0	31.0	28.0	29.0	28.0	31.0	**4,598.0**
H2O	2019	5.6	7.4	8.9	9.5	10.3	11.1	10.0	11.9	11.1	11.9	12.0	12.9	**2,290.1**
OIL	2019	26.8	25.3	29.6	25.2	25.3	23.9	24.0	23.7	22.1	22.1	20.5	21.6	**7,449.4**
DAY	2018	31.0	26.0	31.0	28.0	31.0	28.0	31.0	28.0	30.0	31.0	28.0	31.0	**4,250.0**
H2O	2018	23.7	21.0	25.8	19.2	20.3	18.2	20.7	18.6	18.7	19.3	10.9	7.0	**2,167.5**
OIL	2018	27.9	22.0	24.4	22.6	26.2	22.9	24.0	21.2	22.0	22.7	24.5	30.2	**7,159.3**
DAY	2017	30.0	28.0	29.0	30.0	29.0	30.0	28.0	31.0	29.0	23.0	28.0	31.0	**3,896.0**
H2O	2017	12.7	11.6	11.0	9.8	9.6	10.5	10.8	15.2	12.9	9.8	35.9	53.6	**1,944.1**
OIL	2017	27.7	26.3	26.5	26.9	25.3	22.6	20.6	22.8	20.0	16.9	24.4	28.5	**6,868.7**

Licence **5967** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.0	31.0	11.0	29.0	31.0	30.0	31.0	30.0	30.0	**5,004.0**
H2O	2020	20.3	20.8	22.0	20.7	22.1	7.7	19.8	22.3	23.5	23.2	23.1	22.4	**3,309.9**
OIL	2020	37.9	33.5	34.9	32.1	33.8	11.2	30.3	34.6	32.6	32.2	30.0	32.4	**11,690.4**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,661.0**
H2O	2019	17.2	12.1	12.5	14.3	15.4	14.9	14.8	20.4	19.0	19.0	18.3	18.7	**3,062.0**
OIL	2019	46.8	43.1	46.6	43.0	44.1	44.4	47.6	41.3	40.2	41.7	41.2	41.1	**11,314.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,297.0**
H2O	2018	21.3	21.4	25.5	23.9	25.6	22.4	21.9	20.8	15.4	15.7	15.7	15.9	**2,865.4**
OIL	2018	57.5	50.2	52.1	47.5	48.9	48.7	50.0	50.5	51.5	52.9	47.9	47.2	**10,793.8**
DAY	2017	17.0	19.0	30.0	24.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,932.0**
H2O	2017	10.1	11.3	20.0	19.5	24.9	22.8	22.6	17.7	19.5	20.0	16.9	17.2	**2,619.9**
OIL	2017	33.8	38.8	61.5	50.0	65.6	61.8	62.2	59.2	61.6	64.9	60.3	62.4	**10,188.9**

Licence **5968** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	28.5	31.0	11.0	25.5	31.0	30.0	30.8	23.0	30.0	**4,957.8**
H2O	2020	33.9	35.1	40.5	38.1	42.8	16.0	36.1	53.0	50.0	47.1	35.7	40.5	**3,793.8**
OIL	2020	27.8	22.0	21.3	18.7	20.1	7.7	18.6	28.8	28.8	19.3	14.4	24.8	**8,897.8**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,626.0**
H2O	2019	23.9	18.1	23.1	23.9	28.3	32.8	41.8	42.6	38.8	38.1	34.5	34.8	**3,325.0**
OIL	2019	44.8	43.2	40.5	39.0	37.2	31.9	24.5	25.0	24.5	25.3	27.9	30.2	**8,645.5**
DAY	2018	29.0	22.0	28.0	28.0	29.0	22.0	22.0	31.0	30.0	29.0	30.0	31.0	**4,262.0**
H2O	2018	40.4	33.0	41.9	52.9	44.7	30.0	41.6	64.8	31.4	33.4	27.0	26.0	**2,944.3**
OIL	2018	27.5	20.8	26.6	28.3	33.3	28.6	31.0	44.4	40.2	34.6	41.9	43.4	**8,251.5**
DAY	2017	30.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	27.0	29.0	30.0	29.0	**3,931.0**
H2O	2017	34.3	45.9	41.6	37.4	34.4	36.8	31.5	31.7	19.8	21.0	28.8	31.9	**2,477.2**
OIL	2017	52.8	36.3	37.9	38.0	41.7	31.3	34.5	53.1	41.6	45.5	33.3	29.7	**7,850.9**

Licence **5969** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **5969** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	27.0	22.0	11.0	22.0	29.2	30.0	31.0	30.0	27.0	**4,757.2**
H2O	2020	25.7	27.5	31.5	28.3	23.6	12.6	23.4	34.1	45.1	37.7	31.9	26.6	**2,888.2**
OIL	2020	29.3	23.5	21.3	17.6	14.5	7.0	14.8	20.8	26.5	20.6	21.8	19.0	**9,315.4**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,437.0**
H2O	2019	30.4	29.2	34.3	35.6	36.1	38.6	30.8	32.6	24.9	27.8	25.3	25.9	**2,540.2**
OIL	2019	29.8	27.0	28.6	26.5	26.5	25.4	30.3	28.2	36.5	33.9	31.9	28.6	**9,078.7**
DAY	2018	30.0	24.0	23.0	20.0	26.0	22.0	23.0	23.0	30.0	31.0	30.0	31.0	**4,073.0**
H2O	2018	9.4	11.6	14.1	38.4	50.5	31.9	26.4	27.2	36.7	36.6	31.6	31.2	**2,168.7**
OIL	2018	37.6	28.5	21.9	28.0	39.3	34.5	33.9	34.5	42.6	36.1	33.3	32.7	**8,725.5**
DAY	2017	28.0	28.0	21.0	25.0	26.0	27.0	31.0	27.0	26.0	28.0	30.0	27.0	**3,760.0**
H2O	2017	9.4	9.0	8.4	16.8	15.4	13.4	15.8	14.3	12.7	11.8	8.8	8.5	**1,823.1**
OIL	2017	33.9	30.5	23.4	29.5	32.6	34.9	33.5	28.6	25.5	29.2	30.8	32.0	**8,322.6**

Licence **5970** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	27.0	29.0	28.0	28.0	10.0	28.0	28.0	28.0	29.0	28.0	31.0	**4,825.0**
H2O	2020	23.2	16.1	18.4	20.7	22.8	9.4	35.1	41.5	40.6	29.1	27.0	30.5	**2,920.0**
OIL	2020	31.9	25.3	28.9	31.1	28.9	9.5	26.3	29.6	30.8	25.9	24.8	26.1	**8,922.5**
DAY	2019	28.0	26.0	28.0	27.0	29.0	26.0	29.0	29.0	28.0	29.0	26.0	30.0	**4,502.0**
H2O	2019	18.6	21.1	23.4	24.5	28.2	21.1	27.5	24.4	27.2	19.7	21.8	24.9	**2,605.6**
OIL	2019	37.8	37.8	37.8	31.8	33.1	30.0	32.9	32.9	25.6	29.6	32.7	37.4	**8,603.4**
DAY	2018	31.0	28.0	28.0	25.0	27.0	22.0	27.0	28.0	28.0	29.0	27.0	31.0	**4,167.0**
H2O	2018	17.4	23.4	25.5	21.2	23.5	18.4	20.2	21.9	12.0	16.6	15.7	18.8	**2,323.2**
OIL	2018	51.2	40.9	41.0	36.6	38.2	31.0	36.6	38.8	26.5	42.2	38.0	42.7	**8,204.0**
DAY	2017	29.0	28.0	31.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,836.0**
H2O	2017	19.1	19.3	21.3	16.8	21.6	21.3	24.7	22.5	18.9	22.4	16.0	15.8	**2,088.6**
OIL	2017	46.0	43.2	47.6	38.7	48.2	45.4	45.9	49.1	47.6	48.7	51.7	54.1	**7,740.3**

Licence **5971** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	24.0	31.0	19.0	24.8	11.0	25.5	30.8	29.8	31.0	25.0	26.0	**4,722.9**
H2O	2020	51.7	34.2	49.1	32.6	43.8	20.7	47.2	58.7	54.3	77.6	41.9	12.5	**5,665.3**
OIL	2020	35.1	22.2	28.0	16.1	21.5	9.5	22.4	27.6	27.1	29.5	32.5	44.3	**11,823.9**
DAY	2019	26.0	27.0	23.0	30.0	25.0	28.0	28.0	25.0	30.0	24.0	29.0	26.0	**4,414.0**
H2O	2019	39.5	41.6	36.4	47.5	40.0	49.6	45.6	41.0	48.1	38.7	49.5	51.9	**5,141.0**
OIL	2019	39.5	41.1	35.8	45.0	37.7	37.7	39.1	34.8	35.4	23.8	31.2	34.1	**11,508.1**
DAY	2018	28.0	20.0	27.0	18.0	26.0	29.0	27.0	23.0	29.0	26.0	30.0	27.0	**4,093.0**
H2O	2018	32.4	24.0	17.3	10.5	42.2	50.8	37.1	31.2	39.5	35.5	43.1	39.7	**4,611.6**
OIL	2018	53.3	38.8	73.5	48.9	54.9	59.0	44.8	37.3	48.6	43.9	48.3	43.4	**11,072.9**
DAY	2017	30.0	27.0	31.0	30.0	30.0	30.0	31.0	31.0	27.0	20.0	23.0	31.0	**3,783.0**
H2O	2017	20.1	28.6	42.1	28.2	31.9	34.9	52.5	52.7	43.9	30.9	34.8	47.4	**4,208.3**
OIL	2017	69.8	54.8	78.4	80.0	73.7	68.1	69.0	68.8	58.0	39.1	42.6	57.5	**10,478.2**

Licence **5972** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	31.0	29.0	31.0	11.0	29.0	31.0	30.0	31.0	30.0	31.0	**4,973.0**
H2O	2020	51.4	60.5	40.4	38.8	44.3	17.1	44.3	56.8	52.9	49.3	49.8	47.8	**3,759.5**
OIL	2020	25.8	29.3	37.5	29.8	28.6	9.8	26.0	25.8	25.0	20.1	19.4	22.1	**6,282.2**

Manitoba Production
2017 To 2020

Licence **5972** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	13.0	0.0	27.0	**4,631.0**
H2O	2019	27.2	25.6	29.7	32.4	34.8	34.5	31.7	30.0	27.7	9.4	0.0	21.5	**3,206.1**
OIL	2019	16.7	11.7	11.8	10.5	11.1	11.9	13.1	13.0	15.1	9.3	0.0	19.3	**5,983.0**
DAY	2018	31.0	28.0	31.0	28.0	31.0	5.0	9.0	31.0	30.0	31.0	30.0	31.0	**4,319.0**
H2O	2018	20.6	17.4	17.4	20.9	28.8	5.7	24.6	47.5	32.9	34.4	30.8	27.4	**2,901.6**
OIL	2018	33.6	32.0	37.1	29.6	26.5	2.9	3.1	30.8	21.7	19.4	16.2	16.9	**5,839.5**
DAY	2017	27.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,003.0**
H2O	2017	26.3	31.6	34.9	30.1	30.0	26.4	31.6	23.4	21.4	24.6	21.5	19.2	**2,593.2**
OIL	2017	20.4	18.7	19.8	17.3	23.7	24.2	23.5	31.8	30.4	30.0	29.5	33.5	**5,569.7**

Licence **5973** Well Name **Tundra Goodlands HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-27-002-24W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 M** Field Code **99** Pool Code **44M** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	29.0	1.0	0.0	0.0	3.0	19.7	16.0	24.0	30.0	30.6	**5,033.3**
H2O	2020	2073.6	1952.8	1932.5	73.2	0.0	0.0	141.3	1051.2	1003.8	1577.3	1948.7	1963.4	**270,581.1**
OIL	2020	28.0	2.0	1.0	0.0	0.0	0.0	0.0	15.1	18.9	27.3	34.7	34.3	**13,215.0**
DAY	2019	31.0	28.0	31.0	28.0	31.0	30.0	31.0	26.0	29.0	31.0	30.0	31.0	**4,820.0**
H2O	2019	1954.2	1765.3	1988.1	1890.2	2138.1	2061.7	2098.5	1766.4	1984.9	2136.7	2038.5	2088.5	**256,863.3**
OIL	2019	21.9	19.7	23.8	24.6	27.8	23.3	24.7	20.0	21.9	23.7	18.9	24.8	**13,053.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	30.0	30.0	31.0	**4,463.0**
H2O	2018	1961.8	1811.8	2004.8	1905.1	1920.7	1740.0	1997.2	2019.3	1997.5	2019.3	1960.0	1957.9	**232,952.2**
OIL	2018	35.4	27.6	31.3	30.0	28.8	22.5	26.2	24.7	21.7	24.5	22.2	20.8	**12,778.6**
DAY	2017	31.0	28.0	27.0	30.0	31.0	29.0	29.0	31.0	29.0	30.0	30.0	28.0	**4,102.0**
H2O	2017	2027.7	1814.0	1832.4	2067.1	2098.7	1934.6	1855.2	2000.1	1920.0	1864.8	1864.5	1765.3	**209,656.8**
OIL	2017	28.6	23.7	27.9	32.9	32.3	28.9	30.0	34.1	32.8	36.1	35.5	31.2	**12,462.9**

Licence **5974** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-32-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	29.0	30.0	0.0	0.0	0.0	7.0	24.0	31.0	30.0	30.0	**4,984.0**
H2O	2020	37.8	42.3	40.5	41.4	0.0	0.0	0.0	10.9	35.9	43.8	42.9	47.2	**5,381.4**
OIL	2020	12.7	8.9	15.9	18.5	0.0	0.0	0.0	4.3	14.8	18.7	17.9	13.8	**2,275.4**
DAY	2019	31.0	28.0	29.0	30.0	29.0	30.0	29.0	31.0	28.0	31.0	28.0	31.0	**4,743.0**
H2O	2019	38.1	35.4	37.7	40.4	36.7	33.7	30.4	36.1	21.1	18.3	16.7	18.7	**5,038.7**
OIL	2019	3.9	3.1	3.4	4.2	7.4	13.8	13.8	7.9	16.0	21.8	19.8	21.9	**2,149.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	28.0	31.0	30.0	31.0	**4,388.0**
H2O	2018	37.1	34.5	39.3	38.1	39.6	37.0	37.4	43.1	35.5	34.9	34.8	36.9	**4,675.4**
OIL	2018	5.0	4.5	4.2	3.7	3.2	2.9	2.5	2.2	3.5	5.7	5.2	4.0	**2,012.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,027.0**
H2O	2017	20.2	17.9	19.9	31.6	32.4	30.0	31.4	31.7	29.4	30.8	30.0	34.0	**4,227.2**
OIL	2017	7.9	7.2	7.9	3.4	3.6	3.8	5.5	5.6	5.6	6.3	6.1	5.6	**1,966.3**

Licence **5975** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-32-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	7.0	30.0	31.0	27.0	31.0	**4,956.0**
H2O	2020	61.2	52.1	55.9	56.3	0.0	0.0	0.0	15.8	68.1	76.4	67.3	70.7	**5,633.2**
OIL	2020	1.9	2.7	3.0	3.0	0.0	0.0	0.0	0.8	2.8	1.5	1.3	1.3	**1,319.3**
DAY	2019	31.0	28.0	31.0	28.0	31.0	28.0	31.0	29.0	28.0	31.0	30.0	31.0	**4,709.0**
H2O	2019	34.2	30.2	33.6	32.4	37.2	35.1	37.0	34.5	44.0	75.2	104.4	76.9	**5,109.4**
OIL	2019	3.7	3.1	3.3	2.3	2.3	2.4	3.3	2.7	2.4	3.2	3.3	2.3	**1,301.0**

Manitoba Production
2017 To 2020

Licence **5975** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-32-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	31.0	27.0	31.0	25.0	30.0	28.0	31.0	29.0	30.0	31.0	28.0	31.0	**4,352.0**
H2O	2018	45.6	40.6	41.2	32.9	39.1	34.3	35.0	33.3	33.4	34.0	28.5	31.2	**4,534.7**
OIL	2018	0.9	0.9	1.8	1.4	1.7	2.1	4.3	4.0	3.9	4.0	5.3	5.7	**1,266.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	29.0	31.0	30.0	29.0	**4,000.0**
H2O	2017	33.0	28.8	33.3	38.5	39.5	40.5	43.3	46.8	41.4	44.8	43.6	42.0	**4,105.6**
OIL	2017	5.2	4.7	4.9	3.1	3.3	2.2	1.4	1.5	0.9	0.9	0.8	0.8	**1,230.7**

Licence **5976** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-32-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	0.0	7.0	30.0	31.0	30.0	25.0	**5,016.0**
H2O	2020	78.6	73.8	92.3	90.3	95.6	36.1	0.0	23.3	95.2	92.9	89.2	68.0	**6,150.3**
OIL	2020	16.6	15.7	17.3	16.5	13.6	1.9	0.0	1.2	5.5	5.5	5.4	4.6	**3,623.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	28.0	31.0	30.0	31.0	**4,730.0**
H2O	2019	55.0	47.6	50.9	53.4	58.9	59.3	59.7	58.1	61.2	62.5	97.9	101.8	**5,315.0**
OIL	2019	3.7	4.4	5.8	5.4	5.4	4.8	4.9	4.7	4.2	6.6	15.4	15.8	**3,519.5**
DAY	2018	25.0	26.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,368.0**
H2O	2018	44.4	46.8	50.8	48.6	65.3	64.2	52.6	50.8	53.0	54.0	52.7	52.9	**4,548.7**
OIL	2018	1.4	1.6	2.4	2.3	2.8	2.9	6.3	7.0	4.2	4.3	4.0	4.0	**3,438.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	22.0	31.0	**4,012.0**
H2O	2017	23.5	21.3	30.0	29.4	40.3	39.7	42.2	42.6	39.3	41.0	32.9	48.4	**3,912.6**
OIL	2017	8.3	7.4	8.2	7.9	3.6	2.3	2.3	7.0	6.8	7.2	2.2	2.3	**3,395.2**

Licence **5977** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.8	30.0	31.0	30.0	31.0	**4,858.8**
H2O	2020	5.4	3.0	4.2	4.3	4.2	4.4	4.4	4.4	4.3	4.6	7.0	4.5	**2,061.4**
OIL	2020	40.3	27.4	34.6	35.5	36.0	35.1	36.7	35.1	33.8	34.1	32.0	27.5	**6,245.0**
DAY	2019	27.0	24.0	30.0	30.0	31.0	29.0	30.0	31.0	28.0	31.0	30.0	31.0	**4,493.0**
H2O	2019	6.3	5.6	7.3	5.7	4.5	4.0	24.4	23.7	6.3	5.1	4.6	4.9	**2,006.7**
OIL	2019	26.2	23.8	30.8	31.1	31.4	28.5	35.5	43.2	40.9	43.0	40.6	41.3	**5,836.9**
DAY	2018	28.0	28.0	31.0	29.0	30.0	27.0	31.0	30.0	30.0	31.0	30.0	30.0	**4,141.0**
H2O	2018	10.1	9.4	11.0	9.6	7.7	7.6	8.7	7.7	7.0	6.7	6.7	6.7	**1,904.3**
OIL	2018	32.9	31.4	33.9	30.7	27.6	25.6	30.5	30.1	30.8	31.2	29.6	29.0	**5,420.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	29.0	30.0	28.0	**3,786.0**
H2O	2017	10.0	8.7	9.9	9.4	8.8	8.1	9.8	10.2	9.2	23.7	16.9	8.1	**1,805.4**
OIL	2017	26.5	23.7	26.0	24.6	24.7	23.8	25.7	24.5	22.3	27.8	40.4	37.7	**5,057.3**

Licence **5978** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	29.8	31.0	11.0	0.0	14.0	29.5	31.0	30.0	31.0	**4,786.3**
H2O	2020	10.3	9.4	6.3	6.2	6.4	2.6	0.0	3.4	8.5	9.0	9.7	10.0	**2,395.5**
OIL	2020	23.3	22.2	15.9	15.2	14.1	4.4	0.0	5.8	14.2	15.1	13.7	13.9	**2,540.7**
DAY	2019	31.0	28.0	31.0	25.0	0.0	0.0	18.0	31.0	30.0	31.0	30.0	31.0	**4,489.0**
H2O	2019	7.3	6.6	8.1	8.2	0.0	0.0	6.0	21.2	29.5	15.4	11.0	11.0	**2,313.7**
OIL	2019	22.6	21.4	23.6	19.8	0.0	0.0	15.4	29.4	35.8	30.7	27.3	23.9	**2,382.9**
DAY	2018	24.0	18.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	28.0	30.0	**4,203.0**
H2O	2018	16.6	12.5	20.7	19.2	19.4	16.0	6.7	11.7	7.6	7.0	6.7	6.7	**2,189.4**
OIL	2018	6.5	5.2	9.8	8.3	8.6	12.1	20.5	18.7	24.2	25.6	21.4	22.3	**2,133.0**

Manitoba Production
2017 To 2020

Licence **5978** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	31.0	28.0	30.0	0.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**3,860.0**
H2O	2017	15.5	12.7	14.8	0.0	18.6	17.8	20.0	23.2	20.7	19.8	18.8	15.8	**2,038.6**
OIL	2017	5.8	7.9	10.0	0.0	6.8	7.4	7.7	8.2	7.7	8.1	7.8	6.3	**1,949.8**

Licence **5979** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	21.0	29.0	31.0	29.8	31.0	11.0	0.0	7.0	29.5	31.0	30.0	31.0	**4,832.3**
H2O	2020	12.3	17.3	14.6	14.1	14.9	5.7	0.0	3.6	19.2	20.5	17.5	18.1	**1,786.7**
OIL	2020	12.4	17.0	16.1	15.4	16.9	5.4	0.0	3.6	18.0	19.2	17.9	18.2	**2,998.7**
DAY	2019	31.0	28.0	31.0	25.0	0.0	0.0	18.0	31.0	28.0	31.0	30.0	31.0	**4,551.0**
H2O	2019	27.5	22.0	25.3	20.0	0.0	0.0	13.4	22.8	24.4	24.7	23.8	21.2	**1,628.9**
OIL	2019	24.0	19.1	23.0	16.8	0.0	0.0	12.0	21.7	25.8	23.0	20.8	18.1	**2,838.6**
DAY	2018	24.0	17.0	31.0	30.0	31.0	30.0	30.0	31.0	13.0	7.0	28.0	31.0	**4,267.0**
H2O	2018	2.8	2.6	5.1	4.3	4.2	5.4	9.0	7.7	2.3	1.3	43.1	31.3	**1,403.8**
OIL	2018	14.3	10.3	17.6	16.3	13.8	11.2	8.8	9.4	3.9	2.2	38.3	29.5	**2,634.3**
DAY	2017	16.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**3,964.0**
H2O	2017	0.9	2.4	3.7	2.2	2.3	2.1	2.3	2.6	2.3	2.7	2.7	2.4	**1,284.7**
OIL	2017	9.5	14.4	17.3	17.5	18.6	18.0	18.3	18.5	16.7	17.6	16.9	13.9	**2,458.7**

Licence **5981** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-12-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**255.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**231.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**255.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**231.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**255.8**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**231.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**255.8**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**231.7**

Licence **5982** Well Name **Ewart Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,119.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,261.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,488.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,119.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,261.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,488.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,119.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,261.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,488.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,119.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,261.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,488.7**

Manitoba Production
2017 To 2020

Licence **5983** Well Name **Ewart Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	29.0	2.0	0.0	0.0	0.0	7.7	29.8	31.0	29.0	12.0	**4,902.5**
H2O	2020	85.5	75.4	78.2	5.4	0.0	0.0	0.0	23.7	111.1	110.5	75.5	25.8	**5,784.4**
OIL	2020	10.6	8.9	8.2	0.6	0.0	0.0	0.0	2.1	4.3	1.4	1.4	0.5	**2,935.8**
DAY	2019	27.0	18.0	27.0	28.0	31.0	30.0	31.0	29.0	30.0	30.0	30.0	29.0	**4,703.0**
H2O	2019	61.2	59.0	130.4	94.1	84.5	94.1	90.8	82.3	74.9	98.3	104.7	84.2	**5,193.3**
OIL	2019	6.2	6.3	14.4	24.6	27.9	8.4	5.3	8.1	7.8	5.0	6.1	9.9	**2,897.8**
DAY	2018	29.0	28.0	31.0	28.0	31.0	29.0	30.0	28.0	30.0	31.0	28.0	31.0	**4,363.0**
H2O	2018	62.0	57.1	59.9	53.7	62.6	51.6	51.7	55.0	64.2	65.5	59.4	68.0	**4,134.8**
OIL	2018	6.2	7.6	8.8	6.6	6.0	4.7	4.2	4.8	6.7	6.0	4.3	6.8	**2,767.8**
DAY	2017	31.0	28.0	30.0	20.0	20.0	30.0	31.0	31.0	27.0	29.0	30.0	31.0	**4,009.0**
H2O	2017	53.2	41.2	43.8	33.5	41.3	64.7	67.6	64.9	53.3	61.1	58.4	60.2	**3,424.1**
OIL	2017	5.1	4.7	5.0	3.6	4.2	3.1	3.4	4.5	3.5	2.7	4.9	5.7	**2,695.1**

Licence **5984** Well Name **Ewart Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	23.0	27.0	29.0	30.0	31.0	10.9	0.0	7.7	30.0	31.0	29.0	31.0	**4,921.6**
H2O	2020	2.6	2.7	2.9	3.0	5.1	2.9	0.0	2.1	8.0	7.8	6.2	5.5	**1,603.4**
OIL	2020	8.5	10.6	11.4	11.6	13.8	5.6	0.0	4.1	18.6	21.7	16.1	12.2	**4,949.4**
DAY	2019	20.0	16.0	28.0	30.0	29.0	30.0	31.0	30.0	30.0	29.0	27.0	31.0	**4,642.0**
H2O	2019	3.1	2.3	4.1	5.7	5.1	5.2	3.8	3.5	3.1	3.1	3.0	3.9	**1,554.6**
OIL	2019	5.6	4.1	7.4	9.2	9.2	9.7	8.9	8.3	11.3	10.5	7.6	11.2	**4,815.2**
DAY	2018	24.0	16.0	30.0	30.0	31.0	29.0	29.0	29.0	27.0	31.0	29.0	26.0	**4,311.0**
H2O	2018	2.3	1.6	7.3	7.4	4.9	8.9	17.2	6.8	5.3	5.7	5.0	4.3	**1,508.7**
OIL	2018	6.9	4.7	10.6	11.9	11.9	9.6	6.3	4.8	7.3	9.1	8.9	8.1	**4,712.2**
DAY	2017	12.0	0.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	**3,980.0**
H2O	2017	1.8	0.0	4.3	6.1	5.5	4.8	3.5	3.2	3.0	2.8	2.4	2.1	**1,432.0**
OIL	2017	5.2	0.0	12.9	13.9	12.7	12.4	14.1	11.7	10.9	11.7	11.0	6.3	**4,612.1**

Licence **5985** Well Name **Ewart Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	22.0	27.0	31.0	30.0	31.0	10.9	0.0	7.7	30.0	31.0	30.0	29.8	**4,925.4**
H2O	2020	4.8	6.3	7.4	7.2	7.4	2.3	0.0	1.1	12.3	13.9	11.0	7.4	**2,297.3**
OIL	2020	10.3	14.7	12.9	10.4	11.0	3.4	0.0	2.0	14.4	16.1	13.2	9.8	**4,683.2**
DAY	2019	23.0	20.0	27.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	25.0	**4,645.0**
H2O	2019	19.6	8.4	10.7	7.7	8.1	4.2	4.5	4.9	5.0	5.6	7.0	5.9	**2,216.2**
OIL	2019	12.9	9.7	13.8	18.4	15.6	12.2	13.4	13.2	10.7	10.4	13.8	11.5	**4,565.0**
DAY	2018	15.0	16.0	30.0	30.0	31.0	29.0	31.0	31.0	30.0	24.0	28.0	31.0	**4,308.0**
H2O	2018	3.4	3.7	8.7	8.7	8.3	6.4	6.4	5.7	4.0	2.8	40.7	51.0	**2,124.6**
OIL	2018	5.5	6.0	14.3	14.4	14.6	13.5	16.0	14.4	9.2	7.3	19.2	22.7	**4,409.4**
DAY	2017	29.0	28.0	31.0	30.0	29.0	29.0	31.0	31.0	28.0	31.0	28.0	22.0	**3,982.0**
H2O	2017	10.2	10.2	12.4	12.2	10.5	10.7	11.7	9.4	7.1	7.4	5.5	4.7	**1,974.8**
OIL	2017	17.5	15.0	17.6	16.0	9.7	11.2	13.6	12.0	11.3	12.6	10.4	7.9	**4,252.3**

Licence **5986** Well Name **Ewart Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	24.0	25.0	31.0	30.0	31.0	10.9	0.0	7.7	28.0	29.0	30.0	31.0	**4,853.6**
H2O	2020	4.8	4.4	7.0	7.5	6.9	2.5	0.0	1.7	7.1	9.3	12.8	13.3	**2,286.1**
OIL	2020	10.1	12.8	14.4	13.0	12.3	4.0	0.0	2.9	12.2	16.1	17.4	17.6	**4,145.8**

Manitoba Production
2017 To 2020

Licence **5986** Well Name **Ewart Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	16.0	11.0	25.0	30.0	29.0	30.0	31.0	29.0	27.0	29.0	30.0	25.0	**4,576.0**
H2O	2019	4.3	2.9	6.3	7.3	5.0	3.8	2.9	2.7	2.2	2.4	3.8	6.5	**2,208.8**
OIL	2019	5.1	3.7	10.6	13.3	10.6	7.6	6.2	5.9	5.8	7.7	8.8	6.1	**4,013.0**
DAY	2018	22.0	16.0	27.0	28.0	29.0	27.0	29.0	31.0	28.0	31.0	30.0	26.0	**4,264.0**
H2O	2018	3.7	2.8	4.5	5.0	5.4	4.7	5.3	6.8	6.8	9.9	8.7	6.6	**2,158.7**
OIL	2018	5.0	3.6	6.3	5.9	6.1	5.8	6.4	7.3	6.3	8.3	8.8	8.4	**3,921.6**
DAY	2017	13.0	18.0	31.0	28.0	31.0	28.0	29.0	31.0	28.0	29.0	30.0	22.0	**3,940.0**
H2O	2017	3.1	4.2	7.4	4.7	5.8	4.6	2.9	3.1	3.3	3.8	4.6	3.6	**2,088.5**
OIL	2017	4.4	6.3	10.7	9.1	12.5	11.0	11.0	11.1	6.9	7.2	6.9	4.8	**3,843.4**

Licence **5988** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-03-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	3.0	16.0	28.9	0.0	0.0	16.0	31.0	28.0	30.8	30.0	30.8	**4,911.5**
H2O	2020	10.8	1.1	5.6	18.9	0.0	0.0	34.5	46.5	26.2	23.1	13.3	12.4	**1,929.1**
OIL	2020	10.1	1.0	5.2	12.0	0.0	0.0	19.4	50.0	39.5	32.6	30.3	23.9	**3,679.7**
DAY	2019	22.0	20.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**4,666.0**
H2O	2019	5.7	5.0	8.2	7.8	8.2	8.0	35.0	18.6	14.5	11.7	9.2	8.9	**1,736.7**
OIL	2019	4.5	4.0	6.9	7.2	7.5	7.2	6.2	13.4	13.5	13.6	12.9	9.5	**3,455.7**
DAY	2018	13.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,320.0**
H2O	2018	3.5	7.7	8.4	8.6	10.0	9.7	9.1	8.8	9.0	8.2	7.8	7.8	**1,595.9**
OIL	2018	1.8	3.7	6.4	5.9	4.6	5.3	6.8	6.4	6.1	6.7	6.5	6.7	**3,349.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**3,973.0**
H2O	2017	10.1	8.5	9.3	9.0	9.1	8.4	8.5	9.2	8.0	8.0	7.9	6.9	**1,497.3**
OIL	2017	5.2	4.1	4.4	4.4	4.8	5.2	5.8	5.7	5.5	4.9	4.1	3.3	**3,282.4**

Licence **5989** Well Name **Sinclair Unit No. 6 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-03-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,456.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**497.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**814.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,456.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**497.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**814.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,456.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**497.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**814.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,456.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**497.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**814.4**

UWI **100.03-03-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	3.0	16.0	29.9	0.0	0.0	15.3	25.5	30.0	28.3	30.0	31.0	**4,932.0**
H2O	2020	2.5	0.2	1.4	2.6	0.0	0.0	1.4	0.5	0.6	0.9	0.5	0.6	**1,624.7**
OIL	2020	19.7	1.9	10.2	19.1	0.0	0.0	11.0	5.2	5.9	7.8	8.1	7.2	**3,464.7**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	**4,692.0**
H2O	2019	3.2	2.9	3.3	3.1	3.2	2.9	2.8	2.4	2.2	2.3	2.2	2.4	**1,613.5**
OIL	2019	19.6	18.3	21.5	20.3	21.1	20.2	19.6	19.3	19.6	22.8	22.4	20.7	**3,368.6**
DAY	2018	25.0	17.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**4,331.0**
H2O	2018	5.9	3.9	5.7	4.9	3.9	3.0	2.9	2.5	2.4	3.0	3.2	3.0	**1,580.6**

Manitoba Production
2017 To 2020

Licence **5989** Well Name **Sinclair Unit No. 6 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-03-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2018	5.4	3.3	24.6	32.3	28.8	23.6	23.4	22.7	22.8	21.2	20.0	20.7	**3,123.2**
DAY	2017	29.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**3,984.0**
H2O	2017	8.3	8.2	9.0	8.9	8.2	8.4	8.6	8.2	7.7	7.5	7.0	5.7	**1,536.3**
OIL	2017	8.5	8.1	8.8	8.8	7.8	7.6	8.1	7.1	6.8	6.9	6.4	4.9	**2,874.4**

Licence **5990** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,165.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**215.5**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**157.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**528.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,817.2**
DAY	2019	31.0	23.0	31.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,165.5**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**215.5**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**157.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**528.6**
OIL	2019	4.6	3.5	4.7	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,817.2**
DAY	2018	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,058.5**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	5.5	1.8	0.0	0.0	0.0	0.0	**215.5**
GSD	2018	0.0	0.0	0.0	0.0	0.0	0.0	3.5	1.2	0.0	0.0	0.0	0.0	**157.4**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**528.6**
OIL	2018	5.9	5.6	6.2	6.1	6.3	6.0	5.8	5.6	5.4	5.0	4.4	4.7	**1,801.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	26.8	**3,696.5**
GAS	2017	1.7	2.1	2.3	2.1	1.4	0.9	0.0	1.9	5.0	5.5	6.7	0.0	**208.2**
GSD	2017	1.3	1.6	1.9	0.0	0.6	0.5	0.0	1.1	2.3	3.3	5.0	0.0	**152.7**
H2O	2017	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**528.6**
OIL	2017	10.6	8.0	8.4	8.4	8.8	8.3	8.4	8.4	7.4	7.5	7.5	5.7	**1,734.1**

Licence **5994** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,755.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,064.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,415.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,755.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,064.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,415.0**
DAY	2018	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,755.0**
H2O	2018	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,064.5**
OIL	2018	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,415.0**
DAY	2017	6.0	23.0	24.0	30.0	29.0	29.0	31.0	31.0	30.0	31.0	21.0	23.0	**3,741.0**
H2O	2017	1.1	6.1	10.8	13.5	9.0	8.1	9.9	7.2	5.6	5.9	4.5	5.3	**1,061.3**
OIL	2017	1.1	4.0	4.4	5.8	4.8	6.7	8.0	5.4	4.5	4.5	2.3	2.8	**1,413.1**

Licence **5995** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,329.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,220.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,230.4**

Manitoba Production
2017 To 2020

Licence **5995** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,329.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,220.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,230.4**
DAY	2018	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,329.0**
H2O	2018	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,220.4**
OIL	2018	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,230.4**
DAY	2017	0.0	22.0	24.0	0.0	25.0	30.0	31.0	31.0	30.0	31.0	27.0	11.0	**3,321.0**
H2O	2017	0.0	7.9	9.6	0.0	6.8	6.8	6.9	7.0	6.6	7.3	7.5	3.1	**1,218.1**
OIL	2017	0.0	5.1	4.6	0.0	5.4	7.4	7.4	6.9	6.7	7.8	4.8	2.0	**1,228.8**

Licence **5996** Well Name **Sinclair Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	18.0	22.0	31.0	29.9	0.0	0.0	0.0	6.8	29.8	30.8	30.0	30.8	**4,782.1**
H2O	2020	12.2	11.8	15.8	14.2	0.0	0.0	0.0	3.1	19.3	17.9	14.4	12.1	**6,063.8**
OIL	2020	6.4	9.4	16.5	14.2	0.0	0.0	0.0	3.1	17.3	15.1	12.6	13.8	**3,411.1**
DAY	2019	17.0	5.0	23.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**4,553.0**
H2O	2019	8.9	2.5	18.9	24.5	22.3	21.3	20.1	20.4	21.0	19.1	21.4	14.9	**5,943.0**
OIL	2019	7.3	1.6	6.1	8.0	12.2	13.0	13.0	13.0	9.4	8.5	9.9	6.9	**3,302.7**
DAY	2018	30.0	17.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	29.0	**4,243.0**
H2O	2018	16.9	9.3	16.1	16.3	17.3	16.2	14.7	12.8	15.2	14.9	15.3	14.3	**5,727.7**
OIL	2018	11.9	6.2	11.7	11.3	11.7	10.8	16.1	17.1	13.4	13.1	13.6	13.7	**3,193.8**
DAY	2017	31.0	23.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	23.0	**3,893.0**
H2O	2017	19.1	13.4	17.7	18.9	19.5	18.3	16.8	17.6	16.6	16.6	15.5	12.6	**5,548.4**
OIL	2017	16.2	11.1	14.5	15.5	15.7	14.9	14.8	14.3	13.7	14.1	12.8	9.4	**3,043.2**

Licence **5997** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,967.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,257.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,316.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,967.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,257.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,316.8**
DAY	2018	31.0	12.0	31.0	27.0	30.0	26.0	20.0	17.0	0.0	4.0	0.0	0.0	**3,967.0**
H2O	2018	28.2	27.2	420.2	476.5	537.6	382.6	247.8	261.3	0.0	64.1	0.0	0.0	**4,257.6**
OIL	2018	45.7	15.0	29.4	24.7	21.9	10.2	4.8	10.1	0.0	3.0	0.0	0.0	**9,316.8**
DAY	2017	27.0	28.0	26.0	27.0	29.0	30.0	31.0	29.0	28.0	29.0	30.0	29.0	**3,769.0**
H2O	2017	15.2	9.8	12.2	26.7	22.0	13.7	15.0	16.0	17.5	21.0	19.5	23.8	**1,812.1**
OIL	2017	42.9	46.7	40.2	29.5	36.7	43.3	43.6	43.2	42.2	47.4	50.8	45.2	**9,152.0**

Licence **5998** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	27.0	27.0	27.0	26.3	29.0	29.0	29.0	31.0	27.0	28.0	29.0	29.0	**4,718.3**
H2O	2020	9.5	11.9	15.3	18.6	21.1	22.5	19.8	14.8	11.2	5.5	9.4	20.6	**2,851.5**
OIL	2020	25.1	25.6	29.4	33.1	36.0	34.0	31.4	25.9	24.5	33.3	34.6	33.8	**7,866.0**
DAY	2019	27.0	24.0	27.0	3.0	28.0	26.0	27.0	26.0	27.0	28.0	27.0	31.0	**4,380.0**
H2O	2019	13.2	13.1	17.2	1.8	16.6	16.6	15.4	15.7	19.3	19.8	15.2	13.8	**2,671.3**
OIL	2019	28.7	26.8	28.7	3.1	29.2	27.6	29.9	29.5	33.9	35.6	33.3	32.5	**7,499.3**

Manitoba Production
2017 To 2020

Licence **5998** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	31.0	26.0	29.0	28.0	29.0	30.0	30.0	29.0	24.0	25.0	27.0	28.0	**4,079.0**
H2O	2018	16.3	13.5	14.9	14.8	15.4	15.5	15.3	15.2	13.0	14.8	13.8	11.5	**2,493.6**
OIL	2018	37.7	32.2	36.4	34.1	34.8	36.6	35.5	34.6	29.5	29.7	27.9	28.2	**7,160.5**
DAY	2017	22.0	28.0	30.0	23.0	31.0	26.0	27.0	29.0	26.0	29.0	30.0	26.0	**3,743.0**
H2O	2017	12.9	15.9	16.6	13.7	18.7	14.3	16.6	19.6	18.4	20.4	21.2	13.2	**2,319.6**
OIL	2017	25.9	33.1	35.5	27.2	35.5	28.5	30.0	32.8	27.4	34.6	36.1	31.2	**6,763.3**

Licence **5999** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	29.3	31.0	11.0	29.0	30.0	30.0	31.0	29.0	27.0	**5,076.3**
H2O	2020	7.2	7.0	7.7	7.3	8.0	3.0	10.1	15.1	13.4	10.8	9.7	8.3	**1,843.6**
OIL	2020	24.9	24.5	25.6	24.0	25.1	8.6	23.9	27.1	30.7	30.1	27.6	25.2	**6,987.7**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**4,739.0**
H2O	2019	15.9	12.4	13.2	11.6	10.7	9.3	8.1	7.2	6.8	7.3	7.7	8.0	**1,736.0**
OIL	2019	46.1	37.6	40.3	34.4	31.6	27.5	28.6	28.1	31.5	29.7	25.3	25.8	**6,690.4**
DAY	2018	31.0	26.0	31.0	28.0	28.0	11.0	30.0	31.0	28.0	29.0	30.0	31.0	**4,377.0**
H2O	2018	4.9	4.4	5.4	4.8	1.2	0.5	14.6	13.4	11.1	12.5	15.7	15.5	**1,617.8**
OIL	2018	24.5	20.8	24.6	22.1	15.2	6.3	26.0	54.1	45.4	42.5	43.9	45.9	**6,303.9**
DAY	2017	31.0	28.0	30.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	28.0	28.0	**4,043.0**
H2O	2017	6.5	7.2	9.3	9.4	9.7	8.4	7.4	6.5	5.9	6.1	4.7	4.3	**1,513.8**
OIL	2017	31.8	30.3	34.0	33.7	35.7	33.6	31.3	32.1	30.0	31.5	24.1	21.9	**5,932.6**

Licence **6000** Well Name **Ewart Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-20-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	27.0	30.0	0.0	0.0	0.0	7.0	30.0	27.0	28.0	30.0	**4,682.0**
H2O	2020	7.2	6.2	6.0	6.9	0.0	0.0	0.0	1.8	16.6	12.6	7.5	7.3	**2,447.2**
OIL	2020	7.6	6.4	5.8	6.4	0.0	0.0	0.0	1.4	8.6	7.7	7.6	6.8	**2,662.5**
DAY	2019	25.0	22.0	22.0	26.0	28.0	26.0	27.0	28.0	30.0	26.0	26.0	26.0	**4,443.0**
H2O	2019	8.2	7.3	7.6	9.9	10.6	8.0	8.0	10.0	7.9	6.5	6.3	6.5	**2,375.1**
OIL	2019	7.8	7.1	4.1	6.3	6.8	5.1	5.4	5.9	6.9	6.7	6.8	6.8	**2,604.2**
DAY	2018	23.0	27.0	24.0	25.0	24.0	26.0	24.0	31.0	21.0	22.0	22.0	23.0	**4,131.0**
H2O	2018	7.8	10.3	8.5	8.1	8.3	8.8	5.8	7.1	5.8	13.6	16.0	11.5	**2,278.3**
OIL	2018	5.3	6.3	5.2	5.3	4.8	4.7	3.0	3.6	3.1	5.4	5.2	4.8	**2,528.5**
DAY	2017	24.0	28.0	25.0	30.0	29.0	30.0	27.0	27.0	26.0	28.0	25.0	18.0	**3,839.0**
H2O	2017	7.9	13.1	12.2	7.3	7.3	7.5	7.2	7.6	6.5	8.1	7.2	5.0	**2,166.7**
OIL	2017	5.6	5.3	5.2	9.6	9.4	9.7	8.0	7.6	6.5	5.9	5.0	3.3	**2,471.8**

Licence **6001** Well Name **Ewart Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-20-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**459.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**931.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**203.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**459.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**931.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**203.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**459.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**931.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**203.8**

Manitoba Production
2017 To 2020

Licence **6001** Well Name **Ewart Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-20-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**459.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**931.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**203.8**

Licence **6002** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.7	29.7	11.0	0.0	5.0	30.0	30.0	29.9	31.0	**4,828.3**
H2O	2020	4.2	4.2	4.3	4.0	4.1	1.4	0.0	0.5	3.3	4.9	6.3	7.2	**1,436.9**
OIL	2020	18.8	18.4	19.7	17.7	17.1	5.1	0.0	2.0	11.8	17.8	19.9	19.5	**4,283.0**
DAY	2019	23.0	28.0	31.0	29.0	28.0	28.0	31.0	31.0	30.0	31.0	29.0	31.0	**4,541.0**
H2O	2019	2.9	3.4	3.9	3.6	3.6	4.2	4.8	5.0	5.2	4.8	4.0	4.2	**1,392.5**
OIL	2019	14.6	18.1	19.5	17.5	18.1	20.0	21.8	20.5	17.9	16.5	16.4	17.3	**4,115.2**
DAY	2018	31.0	28.0	31.0	25.0	30.0	28.0	30.0	31.0	30.0	18.0	30.0	31.0	**4,191.0**
H2O	2018	3.5	3.0	3.0	2.9	3.4	3.5	3.8	4.2	4.3	2.6	4.1	3.8	**1,342.9**
OIL	2018	19.2	16.8	18.6	15.9	18.4	16.9	18.5	19.5	19.3	11.1	18.5	19.5	**3,897.0**
DAY	2017	31.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,848.0**
H2O	2017	2.8	2.5	2.1	2.4	3.1	3.0	3.3	3.8	3.4	3.7	3.3	3.5	**1,300.8**
OIL	2017	28.8	24.2	20.7	22.4	23.4	22.3	23.9	23.5	21.7	23.1	21.7	19.9	**3,684.8**

Licence **6003** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-03-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	3.0	16.0	29.9	0.0	0.0	0.0	7.0	30.0	30.8	30.0	31.0	**4,861.7**
H2O	2020	18.7	1.9	9.7	18.8	0.0	0.0	0.0	4.8	19.0	7.2	5.6	5.3	**2,202.0**
OIL	2020	12.8	1.2	6.8	12.0	0.0	0.0	0.0	2.7	10.8	4.7	5.3	4.4	**4,554.6**
DAY	2019	31.0	28.0	31.0	30.0	30.0	27.0	28.0	31.0	30.0	31.0	30.0	31.0	**4,653.0**
H2O	2019	10.2	9.0	10.2	9.4	9.9	9.6	38.3	35.9	34.5	34.1	6.7	8.2	**2,111.0**
OIL	2019	9.3	8.3	9.8	9.0	10.0	9.9	11.3	17.7	20.3	18.6	25.7	22.1	**4,493.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	29.0	29.0	29.0	29.0	30.0	31.0	**4,295.0**
H2O	2018	10.7	9.8	9.9	10.0	10.3	8.9	8.8	9.4	8.9	9.1	9.8	9.6	**1,895.0**
OIL	2018	10.4	8.8	10.6	10.4	10.2	8.6	8.5	7.8	8.4	8.7	9.1	9.6	**4,321.9**
DAY	2017	18.0	16.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,939.0**
H2O	2017	9.3	8.4	16.1	15.0	15.3	14.3	14.0	14.7	12.4	10.8	10.0	10.6	**1,779.8**
OIL	2017	6.4	5.6	10.6	10.3	10.2	9.7	10.4	10.2	10.1	10.4	9.9	9.9	**4,210.8**

Licence **6004** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-03-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	23.0	3.0	16.0	29.9	0.0	0.0	0.0	8.0	30.0	29.0	29.0	31.0	**2,902.9**
H2O	2020	21.2	2.4	12.5	21.9	0.0	0.0	0.0	3.7	11.6	9.9	9.9	7.2	**852.2**
OIL	2020	8.9	1.2	6.4	11.4	0.0	0.0	0.0	2.8	9.7	9.1	10.0	5.7	**2,712.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	**2,704.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59.2	**751.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	**2,647.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,690.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**692.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,643.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,690.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**692.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,643.2**

Manitoba Production
2017 To 2020

Licence **6005** Well Name **Sinclair Unit No. 19 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-10-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,913.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**548.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,248.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,913.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**548.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,248.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,913.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**548.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,248.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,913.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**548.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,248.7**

UWI **100.09-10-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,794.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**346.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**554.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,794.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**346.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**554.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,794.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**346.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**554.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,794.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**346.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**554.3**

Licence **6007** Well Name **North Pierson Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-21-003-28W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.10-21-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	28.5	31.0	30.0	31.0	30.0	31.0	**3,684.5**
WIN	2020	1079.0	992.0	1051.0	1025.0	1020.0	981.0	858.0	1056.0	1032.0	1035.0	987.0	1013.0	**53,701.0**
WIN	2019	1017.0	892.0	962.0	903.0	936.0	889.0	899.0	925.0	876.0	896.0	876.0	1016.0	**41,572.0**
WIN	2018	1231.0	1113.0	1224.0	1189.0	1232.0	1192.0	1208.0	1207.0	1121.0	1225.0	1085.0	1056.0	**30,485.0**
WIN	2017	919.0	836.0	923.0	894.0	923.0	891.0	904.0	916.0	891.0	922.0	958.0	1225.0	**16,402.0**

Licence **6009** Well Name **Ewart Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-05-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,634.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,209.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,126.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,634.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,209.6**

Manitoba Production
2017 To 2020

Licence **6009** Well Name **Ewart Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-05-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,126.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,634.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,209.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,126.2**

Licence **6010** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,426.7**
GAS	2020	1.2	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**565.5**
GSD	2020	2.4	1.9	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**444.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**390.8**
OIL	2020	1.7	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,539.0**
DAY	2019	31.0	23.0	31.0	27.0	0.0	14.0	26.0	11.0	29.7	31.0	29.5	31.0	**4,382.7**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	1.3	1.3	1.3	1.2	**563.6**
GSD	2019	0.0	0.0	0.0	20.5	1.6	0.4	0.8	1.0	1.4	1.5	1.7	1.6	**438.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**390.8**
OIL	2019	5.2	3.9	5.3	4.7	0.0	2.5	4.5	1.3	1.5	1.6	1.6	1.7	**2,536.6**
DAY	2018	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,098.5**
GAS	2018	7.4	27.6	29.9	27.7	3.6	0.0	5.5	1.3	0.0	0.0	0.0	0.0	**558.2**
GSD	2018	5.8	20.6	22.1	18.9	2.2	0.0	3.5	0.9	0.0	0.0	0.0	0.0	**408.1**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**390.8**
OIL	2018	5.6	5.6	6.2	6.1	5.5	5.1	5.2	5.6	5.4	5.6	5.0	5.3	**2,502.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	28.8	**3,737.5**
GAS	2017	9.7	11.6	6.8	6.3	4.1	7.3	8.2	8.5	10.6	11.6	12.0	4.2	**455.2**
GSD	2017	7.5	8.7	5.5	0.0	1.8	4.2	9.2	5.1	4.9	7.1	9.0	3.0	**334.1**
H2O	2017	0.6	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**390.8**
OIL	2017	8.7	7.7	7.9	7.9	8.2	6.3	5.1	5.3	5.3	5.5	5.9	5.5	**2,436.6**

Licence **6011** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,177.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**114.3**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**181.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,001.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,177.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**114.3**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**181.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,001.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,177.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**114.3**
GSD	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90.6**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**181.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,001.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,177.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**114.3**
GSD	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90.6**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**181.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,001.2**

Manitoba Production
2017 To 2020

Licence **6012** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **CROWN**

UWI **100.09-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,020.1**
GAS	2020	1.4	1.7	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**392.3**
GSD	2020	5.2	5.1	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**316.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**360.8**
OIL	2020	2.8	2.1	2.3	1.6	1.1	0.9	2.7	4.7	4.5	4.4	4.4	4.3	**2,340.0**
DAY	2019	31.0	20.0	31.0	30.0	31.0	30.0	31.0	31.0	28.7	31.0	30.0	31.0	**4,654.1**
GAS	2019	1.6	0.7	2.8	17.2	7.8	1.9	2.5	2.6	2.0	2.0	1.4	1.2	**387.2**
GSD	2019	1.2	0.6	2.3	14.6	5.2	2.8	3.1	3.2	2.6	2.8	3.4	3.4	**300.2**
H2O	2019	1.1	0.9	1.1	0.7	0.4	0.3	0.3	0.3	0.3	0.1	0.0	0.0	**360.8**
OIL	2019	11.9	8.5	12.0	12.2	10.8	9.9	8.9	8.0	7.4	5.3	3.1	3.3	**2,304.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**4,298.4**
GAS	2018	4.0	13.8	15.9	10.5	0.0	0.0	2.0	4.8	2.4	1.9	2.1	1.8	**343.5**
GSD	2018	3.1	10.3	11.7	7.2	0.0	0.0	1.3	3.3	1.9	1.4	1.5	1.2	**255.0**
H2O	2018	2.1	1.1	0.7	0.7	0.7	1.0	1.1	1.2	0.6	0.5	0.6	0.5	**355.3**
OIL	2018	16.4	12.9	13.0	13.3	14.9	16.1	15.1	13.5	9.2	10.1	11.7	10.1	**2,202.9**
DAY	2017	29.7	28.0	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	30.8	**3,935.4**
GAS	2017	4.8	1.7	0.0	3.8	4.1	7.9	9.5	7.8	6.0	6.6	7.2	2.2	**284.3**
GSD	2017	3.7	1.3	0.0	0.0	1.8	4.5	10.6	4.7	2.8	4.0	5.4	1.6	**212.1**
H2O	2017	0.0	1.3	1.9	1.7	1.6	0.8	0.7	0.7	0.8	1.0	0.8	1.2	**344.5**
OIL	2017	13.8	17.7	20.3	17.9	16.9	14.4	14.4	16.9	14.3	15.2	14.6	14.0	**2,046.6**

Licence **6013** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.11-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,617.9**
GAS	2020	0.8	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**335.0**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**223.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**408.1**
OIL	2020	1.7	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,633.7**
DAY	2019	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	29.7	31.0	29.5	31.0	**4,573.9**
GAS	2019	2.2	0.9	2.1	9.8	4.8	1.9	2.2	1.6	1.3	1.3	0.9	0.8	**333.8**
GSD	2019	1.6	0.7	1.7	5.6	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**223.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**408.1**
OIL	2019	5.3	4.3	3.9	3.2	3.2	3.1	3.2	3.1	3.0	3.2	2.7	1.7	**3,631.3**
DAY	2018	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,213.7**
GAS	2018	1.1	4.6	6.4	0.0	0.0	0.0	1.6	1.8	0.0	2.4	2.1	2.8	**304.0**
GSD	2018	0.9	3.4	4.7	0.0	0.0	0.0	1.0	1.2	0.0	1.8	1.5	1.8	**212.4**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**408.1**
OIL	2018	9.6	7.9	8.5	7.3	5.5	5.7	5.6	6.5	5.2	5.3	5.4	5.7	**3,591.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	29.8	**3,849.7**
GAS	2017	3.3	2.3	0.0	3.1	3.2	7.7	9.5	7.0	5.6	6.1	3.0	0.6	**281.2**
GSD	2017	2.5	1.7	0.0	0.0	1.4	4.4	10.6	4.2	2.6	3.7	2.3	0.4	**196.1**
H2O	2017	1.6	1.6	1.9	1.5	1.0	0.9	1.1	1.3	0.8	0.0	0.0	0.0	**408.1**
OIL	2017	17.0	14.8	15.1	12.6	11.4	10.8	10.3	10.2	9.2	9.3	8.8	8.5	**3,513.2**

Licence **6015** Well Name **Riflemen Daly Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-04-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	17.0	23.0	28.0	22.0	30.0	30.0	27.0	29.0	30.0	31.0	28.0	29.0	**4,486.6**
H2O	2020	3.6	2.9	5.8	3.1	3.9	3.2	3.1	0.0	1.0	2.0	3.2	2.3	**1,452.7**
OIL	2020	8.2	10.2	11.1	9.4	10.5	9.5	9.2	9.3	9.2	11.0	10.2	9.0	**3,617.6**
DAY	2019	15.7	1.3	24.3	30.0	30.0	29.5	30.0	29.0	29.0	30.0	29.0	24.7	**4,162.6**

Manitoba Production
2017 To 2020

Licence **6015** Well Name **Riflemen Daly Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-04-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	1.9	0.5	3.9	3.5	3.1	2.8	3.8	3.5	3.2	4.8	5.0	4.3	**1,418.6**
OIL	2019	7.6	1.5	15.1	13.7	12.3	11.1	11.4	9.9	9.5	8.7	9.1	9.0	**3,500.8**
DAY	2018	17.0	10.8	30.5	25.5	31.0	29.5	29.0	29.0	29.0	30.0	29.0	31.0	**3,860.1**
H2O	2018	1.9	2.8	5.0	4.0	3.8	3.6	3.6	3.7	3.4	3.8	3.7	2.2	**1,378.3**
OIL	2018	11.8	7.8	13.6	12.0	11.1	10.7	10.0	10.8	10.1	11.6	10.8	11.3	**3,381.9**
DAY	2017	17.0	27.3	25.7	30.0	30.0	30.0	29.0	30.0	30.0	30.0	28.0	24.0	**3,538.8**
H2O	2017	4.2	3.5	5.2	5.1	4.7	3.8	3.9	4.0	3.7	3.9	3.9	2.5	**1,336.8**
OIL	2017	12.4	12.4	12.2	11.9	10.9	11.5	11.8	12.1	11.3	11.5	10.4	9.9	**3,250.3**

Licence **6016** Well Name **Sinclair Unit No. 23** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-19-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	23.0	29.0	30.0	31.0	11.0	0.0	0.0	0.0	28.0	30.0	31.0	**4,793.0**
H2O	2020	1.0	0.7	0.9	0.9	3.5	1.6	0.0	0.0	0.0	13.4	11.8	7.5	**2,075.8**
OIL	2020	16.9	12.7	15.8	16.2	11.6	3.6	0.0	0.0	0.0	16.3	16.5	14.9	**4,423.3**
DAY	2019	27.0	15.0	19.0	30.0	31.0	30.0	31.0	30.0	28.0	31.0	24.0	31.0	**4,549.0**
H2O	2019	7.4	5.0	6.4	10.2	9.6	6.8	14.7	15.2	13.8	15.3	11.7	4.3	**2,034.5**
OIL	2019	10.6	3.8	4.9	7.6	9.6	13.0	6.2	5.5	5.2	5.8	4.5	14.2	**4,298.8**
DAY	2018	25.0	13.0	31.0	30.0	31.0	30.0	30.0	30.0	27.0	31.0	30.0	22.0	**4,222.0**
H2O	2018	4.2	2.4	9.1	8.6	8.9	8.3	5.3	6.6	6.5	21.6	15.3	5.6	**1,914.1**
OIL	2018	12.6	6.7	17.1	16.4	16.4	16.3	12.4	11.7	10.5	10.6	11.2	9.3	**4,207.9**
DAY	2017	25.0	23.0	31.0	26.0	26.0	30.0	29.0	29.0	26.0	31.0	28.0	31.0	**3,892.0**
H2O	2017	6.2	5.5	8.0	6.7	6.5	5.1	5.1	4.4	4.4	9.0	5.9	5.0	**1,811.7**
OIL	2017	12.2	11.5	19.1	15.8	15.8	14.2	13.5	13.0	10.8	14.0	14.2	16.3	**4,056.7**

Licence **6021** Well Name **Sinclair Unit No. 23** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-19-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	21.0	26.0	31.0	30.0	29.5	11.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,565.5**
H2O	2020	2.4	3.0	5.8	6.9	5.9	2.4	0.0	0.0	0.0	0.0	0.0	0.0	**2,183.7**
OIL	2020	7.1	8.8	7.5	5.5	4.7	1.7	0.0	0.0	0.0	0.0	0.0	0.0	**3,658.3**
DAY	2019	19.0	13.0	27.0	30.0	25.0	29.0	31.0	30.0	30.0	31.0	28.0	19.0	**4,417.0**
H2O	2019	5.5	4.2	8.6	7.3	6.1	7.2	7.2	7.3	6.9	7.0	6.1	2.3	**2,157.3**
OIL	2019	4.0	3.0	6.8	9.8	8.2	9.1	6.5	6.1	6.4	7.3	6.5	6.1	**3,623.0**
DAY	2018	30.0	15.0	31.0	27.0	31.0	22.0	25.0	29.0	30.0	31.0	26.0	27.0	**4,105.0**
H2O	2018	10.4	5.2	8.0	6.8	7.9	5.5	5.9	7.0	7.2	9.6	9.4	10.7	**2,081.6**
OIL	2018	7.6	4.0	11.2	9.6	10.9	7.8	8.7	10.1	10.4	5.7	6.9	9.5	**3,543.2**
DAY	2017	30.0	18.0	24.0	28.0	31.0	30.0	26.0	28.0	23.0	31.0	26.0	31.0	**3,781.0**
H2O	2017	4.2	2.5	3.7	4.4	5.3	10.2	9.1	8.0	6.2	9.9	8.8	10.8	**1,988.0**
OIL	2017	5.4	4.8	13.6	15.8	17.3	10.2	8.7	7.0	5.6	10.4	7.2	7.8	**3,440.8**

Licence **6022** Well Name **Sinclair Unit No. 15** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-15-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,250.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,944.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,973.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,250.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,944.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,973.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,250.6**

Manitoba Production
2017 To 2020

Licence **6022** Well Name **Sinclair Unit No. 15** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-15-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2018	4.0	10.0	4.2	5.6	13.7	4.5	0.0	0.0	0.0	0.0	0.0	0.0	**1,944.2**
OIL	2018	7.3	0.0	7.8	10.5	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,973.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,069.6**
H2O	2017	6.1	4.1	5.1	4.9	5.5	4.1	5.5	4.9	5.2	4.7	4.2	5.9	**1,902.2**
OIL	2017	11.4	7.6	9.5	9.1	9.7	7.6	10.3	9.0	9.8	8.9	7.8	11.1	**5,945.8**

Licence **6024** Well Name **Ewart Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,980.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,765.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,149.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,980.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,765.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,149.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,980.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,765.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,149.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,980.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,765.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,149.7**

Licence **6025** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-06-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	27.0	27.3	31.0	30.0	30.0	28.8	28.7	27.0	30.0	29.0	**4,950.8**
H2O	2020	12.7	11.3	10.8	12.4	16.1	16.9	16.7	16.8	16.2	16.7	20.4	21.3	**3,497.6**
OIL	2020	38.7	37.3	34.2	34.2	38.4	35.9	35.3	32.6	36.6	31.2	35.4	64.5	**7,722.5**
DAY	2019	27.0	28.0	26.0	26.0	27.0	30.0	30.0	31.0	25.0	31.0	30.0	31.0	**4,602.0**
H2O	2019	18.7	21.8	20.7	18.7	18.0	19.1	16.4	16.8	12.6	14.2	13.9	14.0	**3,309.3**
OIL	2019	45.7	54.6	51.3	46.1	45.2	45.7	45.9	46.7	36.0	40.8	40.0	39.1	**7,268.2**
DAY	2018	31.0	28.0	27.0	30.0	26.0	30.0	28.0	30.0	28.0	27.0	28.0	31.0	**4,260.0**
H2O	2018	16.1	15.0	15.2	17.5	15.2	17.0	16.0	20.0	18.9	23.0	24.0	20.6	**3,104.4**
OIL	2018	54.5	50.1	48.1	52.0	45.8	52.6	47.7	53.4	50.7	42.6	42.9	52.3	**6,731.1**
DAY	2017	23.0	28.0	28.0	25.0	31.0	26.0	31.0	30.0	27.0	27.0	27.0	30.0	**3,916.0**
H2O	2017	13.2	15.7	15.8	13.1	14.5	12.7	18.8	18.3	11.2	14.5	14.8	16.9	**2,885.9**
OIL	2017	45.6	56.3	56.4	50.4	63.7	53.5	64.1	62.1	38.5	50.3	50.9	54.2	**6,138.4**

Licence **6026** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	27.0	31.0	27.0	31.0	11.0	22.0	31.0	30.0	28.0	30.0	30.0	**4,832.0**
H2O	2020	48.2	44.0	53.1	41.1	35.8	13.7	26.7	36.7	34.0	28.5	30.7	43.6	**3,821.8**
OIL	2020	12.1	11.8	14.0	14.5	21.8	7.5	15.3	22.4	21.9	13.0	11.8	10.9	**9,397.0**
DAY	2019	31.0	26.0	30.0	30.0	27.0	30.0	29.0	31.0	28.0	31.0	27.0	31.0	**4,503.0**
H2O	2019	12.3	10.3	12.1	12.0	10.8	14.2	11.6	13.0	24.3	51.6	48.7	57.0	**3,385.7**
OIL	2019	16.5	14.3	17.2	17.4	15.6	25.0	22.2	24.4	17.7	10.0	7.9	8.9	**9,220.0**
DAY	2018	31.0	24.0	28.0	23.0	29.0	30.0	31.0	28.0	30.0	29.0	30.0	29.0	**4,152.0**
H2O	2018	28.5	22.4	17.0	11.7	12.3	11.3	11.6	18.6	21.3	14.7	12.3	11.2	**3,107.8**
OIL	2018	42.8	33.7	38.5	31.2	36.9	37.9	38.4	35.4	38.6	35.7	35.8	21.9	**9,022.9**
DAY	2017	25.0	28.0	28.0	28.0	31.0	24.0	24.0	29.0	28.0	31.0	27.0	31.0	**3,810.0**

Manitoba Production
2017 To 2020

Licence **6026** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	16.7	13.7	13.4	15.2	16.6	13.5	17.4	24.5	23.7	27.1	24.2	28.7	**2,914.9**
OIL	2017	37.3	41.8	41.1	36.3	39.0	31.9	48.0	58.5	41.6	44.7	36.3	40.2	**8,596.1**

Licence **6027** Well Name **Tundra Daly Sinclair Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.15-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,467.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**455.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**994.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,467.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**455.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**994.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,467.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**455.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**994.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,467.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**455.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**994.2**

UWI **100.15-14-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**275.0**
WIN	2020	19058.0	18418.0	19450.0	17271.0	11978.0	10596.0	12986.0	14800.0	17628.0	21727.0	20256.0	20153.0	**2,401,330.9**
WIN	2019	21671.0	19423.0	18965.0	18683.0	17591.0	18716.0	19857.0	19318.0	18788.0	18389.0	19364.0	20308.0	**2,197,009.9**
WIN	2018	24221.0	21642.0	22531.0	19636.0	19529.0	18447.0	20192.0	21289.0	21514.0	23257.0	21960.0	22192.0	**1,965,936.9**
WIN	2017	22617.0	20825.0	23059.0	22276.0	23795.0	22106.0	24143.0	24491.0	22938.0	24100.0	23666.0	25395.0	**1,709,526.9**

Licence **6028** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.5	30.8	11.0	28.0	31.0	30.0	29.2	30.0	29.0	**4,967.5**
H2O	2020	8.6	9.8	10.1	9.8	10.3	3.7	9.3	8.6	7.8	7.6	7.0	8.9	**1,790.8**
OIL	2020	20.5	20.1	21.4	20.1	22.6	8.6	20.8	20.6	19.7	18.7	20.4	19.5	**5,405.7**
DAY	2019	27.0	28.0	30.0	30.0	29.0	29.0	31.0	30.0	30.0	31.0	29.0	30.0	**4,628.0**
H2O	2019	6.4	5.5	5.4	6.3	7.0	7.3	8.0	7.9	8.0	8.8	8.3	8.4	**1,689.3**
OIL	2019	18.2	15.6	16.3	16.2	17.1	17.0	18.5	18.6	17.8	19.3	19.0	18.9	**5,172.7**
DAY	2018	28.0	19.0	31.0	30.0	31.0	28.0	30.0	29.0	30.0	30.0	30.0	31.0	**4,274.0**
H2O	2018	6.5	4.5	6.8	6.4	9.4	8.9	7.1	6.9	7.2	8.0	8.5	7.6	**1,602.0**
OIL	2018	18.5	11.6	18.7	17.0	62.4	62.2	18.6	19.0	21.0	20.6	20.8	22.7	**4,960.2**
DAY	2017	31.0	28.0	31.0	30.0	25.0	29.0	31.0	31.0	29.0	31.0	30.0	24.0	**3,927.0**
H2O	2017	8.0	7.6	7.6	7.1	5.7	6.7	8.2	9.2	8.5	8.4	7.9	5.9	**1,514.2**
OIL	2017	35.8	21.8	22.6	21.9	17.1	20.6	23.9	24.2	22.8	22.0	20.4	15.2	**4,647.1**

Licence **6029** Well Name **Ebor Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-05-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,751.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**987.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**887.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,751.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**987.2**

Manitoba Production
2017 To 2020

Licence **6029** Well Name **Ebor Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-05-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**887.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,751.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**987.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**887.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,751.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**987.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**887.7**

Licence **6030** Well Name **Sinclair Unit No. 18** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-23-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,978.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,529.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**934.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,978.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,529.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**934.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,978.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,529.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**934.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,978.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,529.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**934.9**

Licence **6031** Well Name **Sinclair Unit No. 18** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-23-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,103.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,389.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,614.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,103.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,389.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,614.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,103.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,389.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,614.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,103.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,389.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,614.0**

Licence **6034** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1C2.07-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**693.0**
WIN	2020	15.5	14.5	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**5,728.4**
WIN	2019	4.2	2.8	15.0	3.0	3.1	3.4	3.2	3.1	3.0	3.1	15.7	15.5	**5,545.4**
WIN	2018	3.9	2.8	3.1	3.0	0.0	0.0	0.0	3.1	2.0	8.2	3.0	3.1	**5,470.3**
WIN	2017	0.3	0.3	0.5	0.4	2.6	2.8	3.1	3.1	3.0	3.1	3.0	3.1	**5,438.1**

Licence **6035** Well Name **Surge Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.15-16-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Manitoba Production
2017 To 2020

Licence **6035** Well Name **Surge Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.15-16-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,050.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,439.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,123.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,050.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,439.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,123.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,050.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,439.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,123.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,050.5**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,439.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,123.9**

Licence **6036** Well Name **Ewart Unit No. 4 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.16-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,076.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**701.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,761.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,076.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**701.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,761.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,076.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**701.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,761.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,076.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**701.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,761.9**

UWI **100.16-36-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	26.0	28.0	29.9	0.0	0.0	0.0	7.0	30.0	31.0	30.0	30.0	**2,156.9**
H2O	2020	101.9	96.5	91.9	6.5	0.0	0.0	0.0	1.5	3.7	3.6	3.5	3.5	**1,050.3**
OIL	2020	10.8	9.9	11.3	14.8	0.0	0.0	0.0	3.5	29.0	30.2	29.7	30.8	**2,003.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	31.0	**1,917.0**
H2O	2019	10.1	9.2	12.6	15.0	12.2	13.6	9.2	8.9	8.8	12.3	29.2	113.6	**737.7**
OIL	2019	12.0	10.8	13.4	13.6	12.4	12.5	9.2	9.3	8.9	12.8	10.2	11.5	**1,833.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,557.0**
H2O	2018	14.7	13.5	12.4	8.2	9.6	12.3	11.9	10.9	12.6	12.9	11.1	9.6	**483.0**
OIL	2018	14.3	12.1	12.7	9.9	11.1	13.8	14.0	13.4	15.1	15.1	13.2	12.5	**1,697.3**
DAY	2017	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,192.0**
H2O	2017	4.7	3.9	3.9	3.0	3.1	3.8	4.0	4.1	3.6	10.6	14.2	14.8	**343.3**
OIL	2017	20.5	16.9	17.9	15.4	15.6	16.3	17.2	17.0	15.4	14.5	12.3	12.9	**1,540.1**

Licence **6037** Well Name **Tundra Daly Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-30-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.2**

Manitoba Production
2017 To 2020

Licence **6037** Well Name **Tundra Daly Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-30-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.6**
DAY	2017	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.0**
H2O	2017	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.2**
OIL	2017	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.6**

Licence **6038** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.3	0.0	0.0	0.0	7.0	30.0	30.0	0.0	0.0	**4,778.3**
H2O	2020	70.8	67.2	71.3	68.5	0.0	0.0	0.0	18.5	81.3	70.4	0.0	0.0	**4,775.4**
OIL	2020	4.2	3.8	5.4	5.1	0.0	0.0	0.0	1.2	4.3	2.7	0.0	0.0	**5,847.6**
DAY	2019	31.0	28.0	30.0	25.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,591.0**
H2O	2019	76.1	67.5	75.4	63.9	65.3	63.2	67.4	68.0	64.1	69.6	70.5	77.2	**4,327.4**
OIL	2019	8.8	6.5	5.7	4.8	5.7	5.3	6.6	6.6	6.4	7.3	6.5	6.0	**5,820.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**4,234.0**
H2O	2018	37.0	36.1	40.2	41.2	46.0	43.3	45.2	45.6	43.8	51.5	50.4	76.4	**3,499.2**
OIL	2018	22.0	25.5	29.0	25.5	22.7	22.5	22.9	22.7	22.1	19.8	17.9	11.4	**5,744.7**
DAY	2017	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,870.0**
H2O	2017	29.8	24.6	23.0	26.6	27.3	25.5	27.0	29.4	27.8	29.4	36.1	37.3	**2,942.5**
OIL	2017	20.5	17.2	15.9	18.2	19.3	18.7	18.9	19.3	17.1	15.7	22.0	22.5	**5,480.7**

Licence **6039** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	2.5	0.0	0.0	0.0	6.0	30.0	31.0	30.0	31.0	**4,793.5**
H2O	2020	3.8	3.4	3.7	0.3	0.0	0.0	0.0	0.8	5.0	15.4	10.2	6.8	**2,027.0**
OIL	2020	25.9	24.1	25.5	2.0	0.0	0.0	0.0	4.8	24.3	24.7	24.8	26.1	**8,461.2**
DAY	2019	31.0	28.0	22.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,572.0**
H2O	2019	11.6	9.8	7.7	11.6	14.2	12.2	8.1	8.7	9.5	8.8	5.3	5.5	**1,977.6**
OIL	2019	24.8	23.3	18.4	24.5	25.3	24.8	28.0	26.0	21.4	23.4	26.9	27.8	**8,279.0**
DAY	2018	31.0	28.0	30.0	28.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,216.0**
H2O	2018	7.1	5.2	8.7	4.7	4.6	4.0	5.8	7.1	8.2	8.3	10.9	11.2	**1,864.6**
OIL	2018	33.9	30.2	31.3	34.7	46.0	41.2	48.6	46.5	35.3	36.1	24.3	24.8	**7,984.4**
DAY	2017	31.0	28.0	31.0	24.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,856.0**
H2O	2017	9.0	5.8	5.4	4.2	5.8	6.2	7.2	7.5	7.7	7.6	5.1	6.4	**1,778.8**
OIL	2017	58.9	44.2	44.5	33.7	46.2	47.1	45.4	42.7	39.8	41.3	37.3	36.1	**7,551.5**

Licence **6040** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **CROWN**

UWI **100.16-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	27.0	30.0	0.0	0.0	0.0	8.0	30.0	29.0	29.0	31.0	**4,717.0**
H2O	2020	5.6	10.8	10.3	8.2	0.0	0.0	0.0	2.5	15.3	24.8	20.9	20.5	**1,630.8**
OIL	2020	14.3	5.0	4.9	14.5	0.0	0.0	0.0	3.8	12.1	6.4	6.7	5.3	**6,844.7**
DAY	2019	27.0	21.0	30.0	25.0	31.0	26.0	31.0	28.0	28.0	31.0	30.0	29.0	**4,475.0**
H2O	2019	6.4	12.2	8.2	6.9	8.6	8.5	9.8	5.6	1.8	5.0	6.0	5.9	**1,511.9**
OIL	2019	15.0	9.0	17.8	14.5	17.9	13.9	16.4	14.0	13.1	15.1	14.8	14.2	**6,771.7**
DAY	2018	27.0	28.0	29.0	30.0	29.0	30.0	30.0	31.0	28.0	31.0	28.0	31.0	**4,138.0**
H2O	2018	10.3	10.6	10.9	13.8	11.1	9.0	8.0	7.1	7.0	7.7	6.3	6.3	**1,427.0**

Manitoba Production
2017 To 2020

Licence **6040** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **CROWN**

UWI **100.16-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2018	17.1	17.5	18.0	12.7	15.4	19.1	18.1	18.0	22.8	25.3	18.3	17.6	**6,596.0**
DAY	2017	3.0	24.0	31.0	28.0	31.0	30.0	29.0	28.0	30.0	31.0	30.0	31.0	**3,786.0**
H2O	2017	0.8	24.8	44.4	25.6	22.5	21.5	22.4	20.3	16.1	13.7	10.8	12.1	**1,318.9**
OIL	2017	1.5	18.1	27.2	23.5	26.1	22.8	18.3	19.2	21.0	22.0	20.5	20.4	**6,376.1**

Licence **6041** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-04-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,052.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202.2**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**159.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,188.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**568.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,052.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202.2**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**159.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,188.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**568.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,052.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202.2**
GSD	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**159.7**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,188.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**568.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,052.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202.2**
GSD	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**159.7**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,188.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**568.8**

Licence **6042** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.15-04-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,377.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**432.3**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**312.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**424.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,598.6**
WIN	2020	150.4	140.3	143.6	132.5	131.6	121.3	108.7	107.4	103.3	101.6	96.3	91.1	**3,849.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,102.9**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**432.3**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**312.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**424.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,598.6**
WIN	2019	191.6	253.3	327.9	135.0	160.2	175.1	219.9	168.9	153.4	154.9	158.1	155.8	**2,421.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	7.0	0.0	0.0	0.0	0.0	**4,102.9**
GAS	2018	0.0	15.1	23.6	10.5	0.0	0.0	2.4	2.0	0.0	0.0	0.0	0.0	**432.3**
GSD	2018	0.0	11.2	17.4	7.2	0.0	0.0	1.5	1.4	0.0	0.0	0.0	0.0	**312.4**
H2O	2018	0.3	1.3	2.1	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**424.0**
OIL	2018	16.7	21.0	25.7	16.9	8.5	8.1	8.0	1.6	0.0	0.0	0.0	0.0	**6,598.6**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	166.9	**166.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**3,883.9**
GAS	2017	4.8	4.3	5.0	5.4	3.5	5.0	2.2	5.9	5.0	5.5	4.6	0.0	**378.7**

Manitoba Production
2017 To 2020

Licence **6042** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.15-04-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2017	3.7	3.2	4.0	0.0	1.5	2.9	2.4	3.5	2.3	3.3	3.5	0.0	**273.7**
H2O	2017	4.0	2.7	1.9	1.8	1.6	1.5	1.3	2.2	2.6	0.9	0.9	1.1	**419.4**
OIL	2017	41.8	33.0	31.2	32.7	29.9	25.7	20.9	24.5	25.0	17.5	15.9	16.1	**6,492.1**

Licence **6043** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,465.4**
GAS	2020	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**343.3**
GSD	2020	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**239.0**
H2O	2020	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**621.7**
OIL	2020	7.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,832.1**
DAY	2019	31.0	24.0	31.0	30.0	31.0	21.0	31.0	31.0	29.7	31.0	30.0	30.0	**4,436.4**
GAS	2019	1.6	1.0	4.1	6.4	7.2	5.4	2.6	2.6	2.1	2.0	1.4	1.1	**342.0**
GSD	2019	1.2	0.8	3.4	3.7	2.4	1.5	0.7	0.8	0.8	0.8	0.9	0.9	**237.5**
H2O	2019	4.0	2.6	3.6	4.2	4.3	2.9	2.1	2.0	1.7	1.9	2.0	2.1	**620.0**
OIL	2019	9.4	7.3	9.7	10.9	11.3	7.9	5.8	5.6	5.3	7.6	8.5	8.5	**3,825.0**
DAY	2018	30.0	28.0	31.0	30.0	13.0	2.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,085.7**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.8	4.3	2.1	2.1	**304.5**
GSD	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.8	3.2	1.5	1.4	**219.6**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.4	9.9	15.3	10.2	6.9	**586.6**
OIL	2018	3.3	3.4	3.7	3.1	1.0	0.2	2.5	20.3	30.7	27.3	18.1	16.2	**3,727.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	24.8	**3,767.7**
GAS	2017	3.3	3.2	2.3	1.8	1.8	5.0	6.4	6.6	6.0	6.6	2.5	0.0	**291.2**
GSD	2017	2.5	2.4	1.9	0.0	0.8	2.9	7.2	3.9	2.8	4.0	1.9	0.0	**209.7**
OIL	2017	6.8	7.3	7.7	6.2	5.5	6.3	6.1	7.4	5.8	4.9	3.5	2.4	**3,597.4**

Licence **6044** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,673.5**
GAS	2020	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**318.0**
GSD	2020	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**222.5**
H2O	2020	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**310.8**
OIL	2020	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,986.9**
DAY	2019	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	29.7	31.0	30.0	31.0	**4,644.5**
GAS	2019	1.2	0.4	1.6	12.1	9.7	1.9	2.5	2.6	2.1	2.0	1.4	1.2	**316.3**
GSD	2019	0.9	0.3	1.3	6.9	3.2	0.5	0.7	0.8	0.8	0.8	0.9	1.0	**220.5**
H2O	2019	0.4	0.5	1.0	1.0	1.0	1.0	1.0	1.0	0.8	0.9	0.8	1.0	**309.9**
OIL	2019	6.1	5.4	7.8	7.8	8.0	8.4	8.1	7.7	7.4	8.8	8.8	9.2	**2,978.9**
DAY	2018	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,283.8**
GAS	2018	0.5	0.0	0.0	0.0	0.0	0.0	1.6	1.3	0.0	3.0	2.1	2.0	**277.6**
GSD	2018	0.4	0.0	0.0	0.0	0.0	0.0	1.0	0.9	0.0	2.2	1.5	1.3	**202.4**
H2O	2018	3.6	1.2	0.7	0.7	0.7	0.7	0.7	0.5	0.3	0.3	0.4	0.4	**299.5**
OIL	2018	20.3	15.6	18.2	19.9	16.8	17.1	14.8	13.5	10.1	11.0	9.4	7.4	**2,885.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	28.0	13.0	31.0	30.0	31.0	30.0	25.8	**3,919.8**
GAS	2017	5.0	5.8	5.2	2.8	1.7	0.2	1.5	5.7	5.0	3.4	3.0	1.1	**267.1**
GSD	2017	3.9	4.4	4.2	0.0	0.7	0.1	1.6	3.4	2.3	2.1	2.3	0.8	**195.1**
H2O	2017	0.3	0.2	0.3	0.3	0.3	3.9	6.3	2.1	0.0	0.0	2.5	3.1	**289.3**
OIL	2017	19.6	14.8	15.0	15.3	11.7	15.6	6.0	9.3	8.3	9.9	20.8	18.1	**2,711.3**

Licence **6045** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

Manitoba Production
2017 To 2020

Licence **6045** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**116.0**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**116.0**
GSD	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**116.0**
GSD	2017	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**116.0**

Licence **6046** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-11-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,714.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**131.1**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**100.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**631.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,714.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**131.1**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**100.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**631.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,714.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**131.1**
GSD	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**100.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**631.9**
DAY	2017	31.0	28.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,714.0**
GAS	2017	5.4	6.1	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**131.1**
GSD	2017	4.2	4.6	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**100.5**
OIL	2017	4.7	3.4	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**631.9**

Licence **6047** Well Name **Ebor Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-31-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	25.0	27.0	31.0	30.0	0.0	0.0	0.0	8.0	29.5	31.0	30.0	12.2	**4,855.7**
H2O	2020	3.9	4.0	4.3	4.2	0.0	0.0	0.0	1.3	4.8	5.2	4.8	1.6	**1,712.3**
OIL	2020	4.6	4.8	4.2	4.1	0.0	0.0	0.0	1.0	5.0	6.9	6.4	2.0	**3,786.2**
DAY	2019	29.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	24.0	**4,632.0**
H2O	2019	5.0	4.8	5.5	5.3	4.5	4.8	4.5	4.0	4.0	5.8	5.8	4.6	**1,678.2**
OIL	2019	3.7	3.7	4.1	3.7	4.4	4.3	4.6	4.8	5.0	5.3	5.9	4.9	**3,747.2**
DAY	2018	18.0	18.0	30.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,277.0**
H2O	2018	1.5	1.5	2.4	9.3	18.6	14.4	9.0	15.1	14.4	14.7	12.9	5.2	**1,619.6**
OIL	2018	5.3	5.3	8.7	20.5	17.5	13.1	15.2	8.6	8.4	8.6	7.5	4.0	**3,692.8**
DAY	2017	16.0	23.0	27.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	24.0	**3,940.0**
H2O	2017	1.9	3.3	3.8	3.7	3.1	3.0	3.1	2.9	2.3	7.7	6.2	2.0	**1,500.6**
OIL	2017	5.2	9.4	10.9	10.4	10.0	10.0	9.8	9.0	8.4	6.3	6.5	7.1	**3,570.1**

Licence **6048** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-11-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,498.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**244.9**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**177.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**910.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,971.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,498.7**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**244.9**

Manitoba Production
2017 To 2020

Licence **6048** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-11-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**177.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**910.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,971.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,498.7**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**244.9**
GSD	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**177.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**910.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,971.5**
DAY	2017	29.7	28.0	31.0	30.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,498.7**
GAS	2017	4.4	0.6	1.6	3.3	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**244.9**
GSD	2017	3.4	0.5	1.3	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**177.3**
H2O	2017	1.2	0.9	0.9	0.6	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**910.8**
OIL	2017	6.6	7.1	7.6	6.8	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,971.5**

Licence **6049** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,004.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**234.3**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**173.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,598.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,004.6**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**234.3**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**173.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,598.1**
DAY	2018	28.0	28.0	31.0	30.0	31.0	28.3	15.0	0.0	0.0	0.0	0.0	0.0	**4,004.6**
GAS	2018	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**234.3**
GSD	2018	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**173.4**
OIL	2018	2.4	2.2	2.2	1.8	1.6	1.4	0.8	0.0	0.0	0.0	0.0	0.0	**4,598.1**
DAY	2017	11.0	14.0	31.0	30.0	31.0	30.0	30.9	29.8	30.0	31.0	30.0	25.8	**3,813.3**
GAS	2017	0.4	1.1	2.8	2.8	1.7	0.2	0.0	1.9	5.0	5.5	6.9	2.6	**233.4**
GSD	2017	0.3	0.8	2.3	0.0	0.7	0.1	0.0	1.1	2.3	3.3	5.2	1.9	**172.7**
OIL	2017	2.5	3.1	8.7	8.2	6.9	6.7	6.0	3.1	3.0	2.7	2.3	2.0	**4,585.7**

Licence **6050** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,709.7**
GAS	2020	1.2	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**252.8**
GSD	2020	1.4	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**176.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**244.4**
OIL	2020	1.4	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,151.9**
DAY	2019	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	29.7	31.0	29.5	31.0	**4,665.7**
GAS	2019	0.0	0.0	0.0	0.0	1.6	1.9	2.2	2.4	2.1	2.0	1.4	1.2	**250.9**
GSD	2019	0.0	0.0	0.0	0.0	0.5	0.5	0.6	0.7	0.8	0.8	0.9	1.0	**174.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**244.4**
OIL	2019	4.2	3.2	4.0	3.9	2.1	1.9	2.0	1.5	1.2	1.3	1.3	1.4	**5,150.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,306.5**
GAS	2018	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**236.1**
GSD	2018	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**168.6**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**244.4**
OIL	2018	8.5	6.3	8.1	9.0	7.3	6.2	6.4	5.3	4.5	4.0	3.8	4.3	**5,122.0**

Manitoba Production
2017 To 2020

Licence **6050** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	31.0	28.0	31.0	30.0	31.0	21.0	30.9	31.0	30.0	31.0	30.0	30.8	**3,941.5**
GAS	2017	3.8	4.7	5.0	4.6	2.1	1.8	0.9	4.5	4.0	4.5	3.5	1.3	**235.7**
GSD	2017	2.9	3.5	4.0	0.0	0.9	1.0	1.0	2.7	1.9	2.7	2.6	0.9	**168.3**
H2O	2017	3.0	2.6	2.2	2.1	0.7	0.0	0.2	0.8	0.6	0.2	0.0	0.0	**244.4**
OIL	2017	15.4	13.0	12.5	11.8	11.9	7.7	9.2	11.3	10.0	10.6	10.8	10.2	**5,048.3**

Licence **6051** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.07-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,925.2**
GAS	2020	0.8	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**136.1**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**92.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**360.6**
OIL	2020	2.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,522.6**
DAY	2019	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	29.7	31.0	29.5	31.0	**2,881.2**
GAS	2019	0.0	0.0	0.0	0.0	1.0	1.4	1.7	1.5	1.3	1.3	1.0	0.8	**134.9**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**92.0**
H2O	2019	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**360.6**
OIL	2019	4.5	3.5	4.7	4.6	4.0	3.7	3.8	3.2	1.5	1.6	1.9	2.0	**1,519.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,522.0**
GAS	2018	2.3	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**124.9**
GSD	2018	1.8	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**92.0**
H2O	2018	3.4	2.8	3.1	3.0	3.3	3.1	3.4	1.7	1.3	0.7	0.6	0.5	**360.4**
OIL	2018	5.8	4.5	5.0	4.9	5.1	4.8	4.9	4.7	4.5	4.4	4.1	4.3	**1,480.7**
DAY	2017	29.5	28.0	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	30.8	**2,157.0**
GAS	2017	1.6	1.8	1.9	1.7	1.1	2.2	2.9	2.3	2.0	2.3	2.8	1.3	**121.9**
GSD	2017	1.2	1.4	1.5	0.0	0.5	1.3	3.2	1.4	0.9	1.4	2.1	0.9	**89.7**
H2O	2017	12.6	4.4	4.0	4.2	4.0	3.1	3.4	3.4	3.3	3.1	3.1	3.4	**333.5**
OIL	2017	7.6	7.1	7.5	7.6	7.8	5.9	6.0	6.1	5.3	5.5	5.4	5.3	**1,423.7**

Licence **6052** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,364.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**213.8**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**983.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,060.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,364.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**213.8**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**983.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,060.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,364.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**213.8**
GSD	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156.8**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**983.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,060.1**
DAY	2017	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,364.0**
GAS	2017	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**213.8**
GSD	2017	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156.8**
H2O	2017	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**983.2**

Manitoba Production
2017 To 2020

Licence **6052** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,060.1**

Licence **6053** Well Name **Ewart Unit No. 16 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	25.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	16.3	27.0	12.0	**4,078.3**
H2O	2020	1.6	1.4	2.5	0.0	0.0	0.0	0.0	0.0	0.0	7.8	5.6	2.1	**1,432.6**
OIL	2020	2.3	2.2	4.4	0.0	0.0	0.0	0.0	0.0	0.0	10.1	10.3	3.8	**3,161.5**
DAY	2019	6.0	0.0	17.0	30.0	5.0	30.0	31.0	31.0	29.0	31.0	16.0	12.0	**3,956.0**
H2O	2019	2.5	0.0	19.5	6.0	0.3	6.0	11.0	5.5	5.4	4.4	4.0	2.5	**1,411.6**
OIL	2019	2.4	0.0	1.1	8.9	1.9	11.8	4.7	6.6	6.7	6.5	6.0	3.8	**3,128.4**
DAY	2018	10.0	5.0	20.0	22.0	27.0	30.0	24.0	31.0	30.0	30.0	3.0	18.0	**3,718.0**
H2O	2018	24.3	11.2	15.4	9.5	7.1	16.1	11.8	4.6	5.6	10.3	3.1	8.7	**1,344.5**
OIL	2018	2.0	1.8	4.1	6.9	8.8	2.1	3.9	9.5	7.3	3.6	4.4	3.8	**3,068.0**
DAY	2017	10.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	8.0	0.0	**3,468.0**
H2O	2017	2.5	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.2	2.2	0.0	**1,216.8**
OIL	2017	4.8	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.3	4.1	0.0	**3,009.8**

UWI **100.02-22-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	25.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	16.3	27.0	12.0	**3,840.3**
OIL	2020	1.3	1.2	2.5	0.0	0.0	0.0	0.0	0.0	0.0	5.6	5.9	2.1	**361.7**
DAY	2019	6.0	0.0	17.0	30.0	5.0	30.0	31.0	31.0	29.0	31.0	16.0	12.0	**3,718.0**
OIL	2019	1.3	0.0	0.6	5.1	1.1	6.7	2.6	3.7	3.8	3.7	3.4	2.2	**343.1**
DAY	2018	10.0	5.0	20.0	22.0	27.0	30.0	24.0	31.0	30.0	30.0	3.0	18.0	**3,480.0**
OIL	2018	1.1	1.0	2.3	4.0	4.9	1.2	2.2	5.4	4.2	2.1	2.4	2.2	**308.9**
DAY	2017	10.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	8.0	0.0	**3,230.0**
OIL	2017	2.8	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.9	2.3	0.0	**275.9**

Licence **6054** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	24.0	29.0	31.0	30.0	30.7	11.0	17.0	30.8	29.5	30.8	30.0	31.0	**4,981.8**
H2O	2020	6.9	7.7	8.4	7.8	8.1	3.4	5.1	8.9	8.3	8.7	11.2	9.4	**2,200.7**
OIL	2020	16.5	20.0	20.8	21.3	22.0	7.2	11.2	19.2	18.8	18.1	12.1	16.7	**6,243.8**
DAY	2019	31.0	28.0	30.0	30.0	31.0	29.0	28.0	31.0	30.0	29.0	30.0	24.0	**4,657.0**
H2O	2019	7.9	7.2	7.8	7.7	9.4	11.4	29.4	19.4	9.6	8.2	9.0	7.3	**2,106.8**
OIL	2019	22.6	19.8	20.3	21.6	21.1	19.2	25.9	30.5	22.4	21.0	21.9	17.4	**6,039.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,306.0**
H2O	2018	9.8	9.1	8.7	8.7	10.2	7.6	8.7	8.0	6.9	6.7	7.1	7.6	**1,972.5**
OIL	2018	25.1	21.1	23.2	23.1	25.9	21.4	22.8	22.6	22.1	22.5	21.9	22.7	**5,776.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,943.0**
H2O	2017	9.3	8.2	8.7	8.0	7.1	6.6	7.9	7.8	6.8	7.7	7.9	9.1	**1,873.4**
OIL	2017	32.8	28.9	28.6	26.8	26.2	25.2	27.4	27.5	25.3	26.2	25.1	26.1	**5,501.8**

Licence **6055** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	28.0	31.0	29.5	31.0	30.0	31.0	**4,851.5**
H2O	2020	6.1	5.9	5.5	5.4	5.1	1.7	7.2	8.9	6.4	7.2	6.4	3.9	**1,428.9**
OIL	2020	40.0	37.8	38.9	35.3	33.4	10.7	32.7	38.6	35.5	36.9	34.3	31.2	**8,066.8**

Manitoba Production
2017 To 2020

Licence **6055** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	31.0	24.0	0.0	0.0	15.0	31.0	30.0	31.0	30.0	31.0	**4,508.0**
H2O	2019	9.0	8.2	7.7	4.5	0.0	0.0	3.0	8.6	4.7	5.6	6.1	6.3	**1,359.2**
OIL	2019	46.4	43.2	37.4	17.3	0.0	0.0	13.3	62.8	49.5	46.8	42.3	41.5	**7,661.5**
DAY	2018	31.0	19.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,226.0**
H2O	2018	13.3	8.3	15.3	11.5	10.5	9.8	10.2	10.1	10.2	10.6	9.1	8.7	**1,295.5**
OIL	2018	49.5	30.4	54.7	47.0	47.4	46.8	47.4	46.6	46.5	47.8	45.9	46.7	**7,261.0**
DAY	2017	31.0	28.0	30.0	0.0	28.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**3,870.0**
H2O	2017	5.7	5.8	5.1	0.0	5.4	6.3	6.7	6.9	6.5	26.7	17.2	14.6	**1,167.9**
OIL	2017	40.6	37.4	38.9	0.0	37.8	40.6	41.8	40.0	36.2	49.7	66.1	56.9	**6,704.3**

Licence **6056** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	28.0	30.0	29.5	31.0	30.0	31.0	**4,997.5**
H2O	2020	19.4	18.3	20.6	19.0	19.4	7.2	21.9	23.7	15.2	17.0	17.3	16.5	**1,864.8**
OIL	2020	29.8	28.4	27.8	25.2	26.2	9.1	24.3	25.1	19.3	18.6	17.8	19.8	**9,993.6**
DAY	2019	31.0	28.0	29.0	25.0	0.0	0.0	18.0	27.0	30.0	31.0	30.0	31.0	**4,655.0**
H2O	2019	19.1	17.5	18.8	17.1	0.0	0.0	12.8	27.9	28.7	22.1	21.9	21.7	**1,649.3**
OIL	2019	26.0	24.4	26.7	23.7	0.0	0.0	14.0	36.3	36.0	32.9	30.4	30.1	**9,722.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	14.0	30.0	31.0	**4,375.0**
H2O	2018	25.7	24.4	26.9	24.5	24.1	21.8	21.1	19.6	21.5	10.0	20.1	18.8	**1,441.7**
OIL	2018	29.5	23.8	27.6	26.9	25.7	24.8	27.1	27.1	25.3	11.6	24.8	26.0	**9,441.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	18.0	31.0	30.0	31.0	**4,027.0**
H2O	2017	6.5	5.6	24.1	26.7	27.5	25.0	27.8	26.4	15.7	26.0	23.6	24.8	**1,183.2**
OIL	2017	54.0	43.1	34.3	31.7	34.0	33.7	34.3	35.3	18.6	30.7	29.3	29.7	**9,141.5**

Licence **6057** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,074.0**
H2O	2020	18.4	59.7	33.1	29.9	31.9	31.4	13.1	33.6	35.6	36.6	36.3	29.8	**2,491.9**
OIL	2020	32.7	62.9	39.1	35.3	36.1	32.0	18.0	39.3	43.6	44.7	43.1	39.1	**16,053.4**
DAY	2019	29.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,708.0**
H2O	2019	9.3	9.9	11.5	11.6	21.3	23.8	52.7	46.6	37.4	28.8	21.0	20.1	**2,102.5**
OIL	2019	28.7	27.6	30.0	28.9	38.5	35.8	8.4	14.9	23.5	28.3	30.0	31.3	**15,587.5**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,347.0**
H2O	2018	31.6	31.8	34.6	33.2	38.2	35.7	37.5	37.6	34.4	3.8	6.8	8.8	**1,808.5**
OIL	2018	78.9	65.0	71.8	67.5	67.5	66.2	65.0	65.9	63.9	33.9	28.9	30.1	**15,261.6**
DAY	2017	29.0	28.0	30.0	0.0	0.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**3,982.0**
H2O	2017	19.3	14.3	15.2	0.0	0.0	57.8	39.8	33.8	27.4	41.1	31.2	30.4	**1,474.5**
OIL	2017	114.3	117.4	117.2	0.0	0.0	141.5	140.7	116.7	91.0	69.3	78.6	80.7	**14,557.0**

Licence **6058** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	0.0	7.0	29.5	31.0	28.0	31.0	**5,020.5**
H2O	2020	11.0	12.2	12.7	11.8	11.5	4.8	0.0	3.1	14.0	28.7	19.6	19.1	**1,992.7**
OIL	2020	21.2	20.2	20.2	18.9	18.8	5.9	0.0	3.9	18.3	49.1	28.6	25.0	**4,967.7**
DAY	2019	30.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**4,731.0**
H2O	2019	18.0	17.8	17.2	16.6	14.7	14.2	11.8	11.2	9.8	10.2	8.9	9.1	**1,844.2**
OIL	2019	20.8	20.7	22.2	21.0	20.4	20.0	21.5	22.2	21.7	22.9	20.7	20.2	**4,737.6**

Manitoba Production
2017 To 2020

Licence **6058** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	31.0	27.0	30.0	29.0	30.0	29.0	31.0	31.0	30.0	29.0	30.0	31.0	**4,369.0**
H2O	2018	15.2	13.7	15.4	13.7	13.4	13.3	13.8	13.4	12.2	12.1	12.9	13.1	**1,684.7**
OIL	2018	17.5	17.0	19.3	17.0	17.1	17.6	17.8	16.9	17.1	16.3	16.5	16.8	**4,483.3**
DAY	2017	31.0	28.0	30.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**4,011.0**
H2O	2017	18.1	15.2	15.8	16.4	15.7	14.1	16.3	16.9	14.9	15.4	17.7	16.5	**1,522.5**
OIL	2017	29.4	26.0	25.5	24.3	24.9	24.9	24.4	24.5	20.1	20.8	19.5	18.3	**4,276.4**

Licence **6059** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	7.0	29.5	29.8	30.0	31.0	**4,745.3**
H2O	2020	16.6	14.7	16.0	12.7	0.0	0.0	0.0	3.3	17.1	25.1	20.0	19.7	**2,154.6**
OIL	2020	8.6	8.1	8.5	8.1	0.0	0.0	0.0	1.9	14.2	27.1	10.6	8.3	**1,904.5**
DAY	2019	25.0	28.0	31.0	29.0	31.0	27.0	30.0	31.0	29.0	31.0	30.0	30.0	**4,497.0**
H2O	2019	10.0	11.7	13.4	12.2	12.4	11.5	11.5	44.4	32.4	18.5	16.4	17.1	**2,009.4**
OIL	2019	3.1	3.8	4.4	4.4	5.4	4.3	4.9	8.1	8.5	9.5	8.5	8.1	**1,809.1**
DAY	2018	24.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**4,145.0**
H2O	2018	10.0	11.6	13.7	12.9	12.4	11.8	12.3	12.4	11.9	12.2	12.3	12.1	**1,797.9**
OIL	2018	2.8	3.2	4.1	4.1	4.1	3.6	3.5	3.8	3.9	4.1	3.9	3.9	**1,736.1**
DAY	2017	18.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	24.0	**3,789.0**
H2O	2017	7.1	9.6	11.8	12.4	12.9	12.0	14.0	15.2	13.6	14.8	14.8	10.5	**1,652.3**
OIL	2017	2.2	3.0	3.8	4.2	4.5	4.3	4.4	4.6	4.1	4.5	4.4	3.0	**1,691.1**

Licence **6060** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	30.8	30.0	31.0	30.8	29.5	30.8	29.0	31.0	**5,020.8**
H2O	2020	36.4	36.1	37.9	34.1	34.6	36.9	38.3	35.0	37.0	35.5	30.5	30.0	**2,188.5**
OIL	2020	37.4	36.1	39.7	35.8	37.0	37.2	38.1	30.7	30.0	31.5	31.5	34.4	**9,862.3**
DAY	2019	31.0	28.0	31.0	30.0	29.0	28.0	30.0	29.0	28.0	28.0	30.0	31.0	**4,657.0**
H2O	2019	28.5	22.8	25.9	24.7	26.2	27.5	29.9	37.4	38.0	37.0	34.9	36.7	**1,766.2**
OIL	2019	56.2	45.0	45.9	42.2	45.2	48.6	60.1	49.7	44.2	42.9	42.9	39.7	**9,442.9**
DAY	2018	31.0	25.0	29.0	29.0	28.0	28.0	31.0	30.0	29.0	30.0	30.0	31.0	**4,304.0**
H2O	2018	18.4	14.6	14.9	16.1	26.6	29.8	29.3	27.6	26.7	27.8	27.4	27.1	**1,396.7**
OIL	2018	74.2	56.4	64.5	64.5	58.6	58.2	65.6	59.6	55.6	55.3	55.0	58.6	**8,880.3**
DAY	2017	31.0	28.0	30.0	30.0	31.0	30.0	25.0	13.0	30.0	30.0	30.0	31.0	**3,953.0**
H2O	2017	5.0	4.6	4.5	4.2	4.3	4.2	3.4	8.9	41.7	30.9	24.0	20.6	**1,110.4**
OIL	2017	37.9	33.9	35.5	37.0	37.0	34.9	25.9	40.8	124.6	100.0	88.1	77.5	**8,154.2**

Licence **6061** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	21.0	29.0	31.0	29.9	30.8	11.0	28.6	30.8	28.5	30.8	30.0	31.0	**4,881.4**
H2O	2020	9.3	13.9	14.9	14.4	15.9	6.3	15.3	14.2	12.9	13.7	13.3	17.0	**2,029.0**
OIL	2020	33.8	46.0	43.3	39.4	36.9	11.9	30.4	29.6	26.4	26.5	26.4	27.4	**5,544.4**
DAY	2019	31.0	14.0	30.0	30.0	31.0	30.0	2.0	7.0	29.0	31.0	30.0	31.0	**4,549.0**
H2O	2019	8.4	3.5	10.9	7.5	8.3	9.4	0.5	2.1	21.2	21.4	15.6	14.2	**1,867.9**
OIL	2019	21.3	9.3	25.6	28.5	28.9	26.8	1.7	6.4	63.7	67.2	52.2	47.3	**5,166.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,253.0**
H2O	2018	9.1	8.2	8.4	7.8	8.3	7.6	8.0	8.3	7.5	8.5	8.5	8.4	**1,744.9**
OIL	2018	28.9	24.2	26.3	26.3	27.7	24.8	25.0	24.7	23.5	24.0	22.9	23.2	**4,787.5**

Manitoba Production
2017 To 2020

Licence **6061** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	31.0	28.0	30.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,891.0**
H2O	2017	7.7	7.1	6.8	6.7	6.4	7.4	7.1	7.4	7.5	7.7	7.9	9.3	**1,646.3**
OIL	2017	34.5	31.1	29.9	31.0	29.2	32.1	31.5	31.6	29.9	30.4	28.5	27.2	**4,486.0**

Licence **6063** Well Name **Sinclair Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.0	30.7	11.0	0.0	7.0	30.0	30.8	29.2	31.0	**4,855.7**
H2O	2020	1.8	1.6	1.7	1.5	2.3	0.8	0.0	0.4	3.3	2.4	2.6	3.3	**1,177.3**
OIL	2020	13.5	13.4	14.3	13.3	16.5	5.7	0.0	3.4	22.4	17.6	16.9	20.2	**9,168.5**
DAY	2019	30.0	14.0	20.0	28.0	29.0	29.0	29.0	30.0	29.0	29.0	30.0	31.0	**4,566.0**
H2O	2019	3.0	1.4	1.9	2.5	1.9	2.2	2.2	1.9	1.6	1.5	1.6	1.9	**1,155.6**
OIL	2019	19.4	9.3	14.2	18.7	14.8	13.8	13.1	13.3	12.0	12.2	12.1	12.3	**9,011.3**
DAY	2018	24.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	28.0	29.0	28.0	30.0	**4,238.0**
H2O	2018	2.3	2.6	2.7	2.8	2.9	2.8	2.9	2.6	2.4	3.9	3.1	2.5	**1,132.0**
OIL	2018	15.0	17.6	21.8	21.3	21.6	19.5	20.3	18.6	17.3	22.6	20.1	20.7	**8,846.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	24.0	**3,888.0**
H2O	2017	1.9	1.5	1.6	1.5	1.5	1.6	1.6	14.1	5.5	4.7	3.2	2.3	**1,098.5**
OIL	2017	12.7	12.0	13.2	13.2	13.5	13.4	13.7	9.5	16.9	17.9	19.3	14.4	**8,609.7**

Licence **6064** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	22.0	25.0	31.0	29.9	0.0	0.0	0.0	6.8	29.8	30.8	30.0	29.6	**4,659.9**
H2O	2020	5.6	5.2	5.3	5.1	0.0	0.0	0.0	1.4	10.9	9.5	7.5	5.7	**1,713.5**
OIL	2020	3.6	5.0	5.9	5.4	0.0	0.0	0.0	1.4	10.4	8.5	7.2	6.1	**1,750.0**
DAY	2019	16.0	4.0	15.0	21.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,425.0**
H2O	2019	3.1	0.7	5.9	9.6	9.5	7.3	7.3	7.4	7.7	7.8	7.9	7.9	**1,657.3**
OIL	2019	3.6	0.7	2.6	3.3	5.4	4.6	4.5	4.7	4.6	4.7	4.8	4.9	**1,696.5**
DAY	2018	28.0	25.0	31.0	30.0	30.0	30.0	31.0	31.0	24.0	31.0	30.0	31.0	**4,125.0**
H2O	2018	7.4	7.1	9.3	8.6	8.1	7.6	6.0	4.9	4.5	5.5	5.6	5.7	**1,575.2**
OIL	2018	7.8	6.7	8.9	8.1	8.1	8.7	9.0	10.1	6.7	8.2	7.4	7.4	**1,648.1**
DAY	2017	16.0	23.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,773.0**
H2O	2017	2.8	4.3	7.0	7.6	8.3	8.1	7.6	8.0	7.4	7.2	7.3	7.7	**1,494.9**
OIL	2017	3.5	5.3	9.1	9.9	10.9	10.1	10.0	10.0	9.5	9.6	8.8	8.5	**1,551.0**

Licence **6068** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.5	31.0	30.0	31.0	**5,004.5**
H2O	2020	6.0	8.8	8.3	8.2	8.7	9.6	14.1	6.5	4.1	4.6	4.7	4.5	**1,188.5**
OIL	2020	35.5	38.7	38.4	37.3	38.2	39.3	75.1	33.1	21.9	24.4	23.8	27.3	**10,201.8**
DAY	2019	31.0	28.0	31.0	28.0	28.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**4,640.0**
H2O	2019	6.7	6.3	7.1	6.5	7.6	8.6	7.1	6.3	5.6	5.8	5.9	5.6	**1,100.4**
OIL	2019	30.7	28.0	30.0	26.7	31.5	44.9	38.5	35.8	36.0	35.1	33.7	34.5	**9,768.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	29.0	31.0	**4,282.0**
H2O	2018	5.9	4.9	5.4	5.3	6.5	6.2	6.4	6.6	5.4	5.5	5.5	6.0	**1,021.3**
OIL	2018	29.3	24.9	27.0	25.2	28.3	28.2	29.6	29.1	24.5	29.0	27.5	30.2	**9,363.4**
DAY	2017	15.0	28.0	31.0	30.0	31.0	23.0	12.0	31.0	29.0	31.0	30.0	31.0	**3,922.0**
H2O	2017	1.5	2.8	2.7	2.8	3.2	2.3	2.0	15.6	6.0	6.4	6.3	5.9	**951.7**
OIL	2017	12.4	24.6	23.5	22.9	26.8	19.8	9.4	31.3	32.5	36.8	33.6	29.9	**9,030.6**

Manitoba Production
2017 To 2020

Licence **6069** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.5	31.0	30.0	31.0	**5,114.5**
H2O	2020	10.8	11.3	12.8	12.4	12.1	12.8	14.0	14.4	12.5	37.4	32.5	29.5	**2,231.3**
OIL	2020	82.7	78.3	79.6	75.3	78.5	70.9	71.1	51.9	40.2	58.7	51.8	52.5	**13,766.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,749.0**
H2O	2019	16.5	15.1	15.2	14.6	13.4	12.5	12.6	11.7	9.6	9.9	6.9	8.0	**2,018.8**
OIL	2019	76.7	70.3	78.9	74.7	81.6	80.7	85.7	84.4	81.7	85.4	83.1	83.8	**12,974.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,384.0**
H2O	2018	14.2	14.4	17.2	18.3	20.0	17.4	17.8	17.0	15.7	15.4	15.0	15.7	**1,872.8**
OIL	2018	78.6	69.2	77.9	80.5	82.6	84.5	86.5	85.4	85.1	89.1	84.5	86.1	**12,007.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	30.0	**4,019.0**
H2O	2017	18.2	13.2	14.0	13.6	15.1	15.6	13.7	14.2	14.4	16.5	13.8	14.3	**1,674.7**
OIL	2017	120.3	96.6	102.8	97.4	99.3	91.6	98.2	96.7	74.8	82.5	81.0	79.4	**11,017.8**

Licence **6070** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	8.0	15.0	30.0	31.0	29.5	31.0	30.0	31.0	**5,074.5**
H2O	2020	14.3	10.4	9.4	8.9	2.3	6.9	15.4	15.2	13.5	11.6	8.4	8.8	**1,503.7**
OIL	2020	142.7	112.9	100.1	91.9	24.7	65.9	113.4	117.0	112.2	105.8	87.6	88.7	**16,722.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,748.0**
H2O	2019	5.3	4.7	5.1	5.3	5.8	5.4	4.9	5.0	4.6	5.5	5.3	17.6	**1,378.6**
OIL	2019	51.8	47.1	51.5	52.6	56.1	53.5	59.0	58.6	56.8	58.3	56.8	146.6	**15,559.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**4,384.0**
H2O	2018	4.5	4.1	5.4	5.0	5.7	5.4	5.3	5.9	3.8	3.8	3.8	4.1	**1,304.1**
OIL	2018	56.8	52.1	56.5	52.9	56.8	58.0	60.2	59.6	52.6	54.4	52.4	53.7	**14,810.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,020.0**
H2O	2017	3.8	3.5	3.7	3.4	3.3	3.5	3.8	3.9	3.5	3.1	2.6	3.7	**1,247.3**
OIL	2017	60.2	51.6	57.4	60.0	60.2	60.0	59.9	59.3	53.6	58.3	56.1	58.0	**14,144.6**

Licence **6071** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	17.0	31.0	30.0	30.0	30.0	31.0	**5,071.0**
H2O	2020	3.9	3.7	4.1	2.9	2.3	0.9	1.8	5.5	4.9	4.7	5.0	5.2	**1,144.0**
OIL	2020	33.5	32.1	35.1	27.1	22.5	7.7	12.9	26.0	24.5	25.0	26.3	26.7	**12,507.1**
DAY	2019	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**4,739.0**
H2O	2019	5.0	4.6	5.1	5.9	5.7	5.0	4.5	4.5	4.2	4.4	4.3	4.6	**1,099.1**
OIL	2019	39.6	37.1	41.1	39.7	39.8	35.2	37.3	37.1	36.0	37.2	36.1	39.8	**12,207.7**
DAY	2018	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,377.0**
H2O	2018	3.3	3.5	4.3	3.7	3.8	3.4	3.6	6.5	4.1	4.3	4.4	4.7	**1,041.3**
OIL	2018	34.9	31.8	34.2	31.4	30.1	29.2	32.8	56.2	40.6	41.8	40.3	41.2	**11,751.7**
DAY	2017	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,014.0**
H2O	2017	3.0	2.4	2.5	2.4	3.3	4.2	4.6	4.5	4.0	3.6	2.9	3.5	**991.7**
OIL	2017	47.8	35.9	38.8	37.6	37.3	39.0	41.6	41.2	37.2	39.5	36.6	36.6	**11,307.2**

Licence **6073** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.03-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	3.0	0.0	19.0	29.0	30.0	31.0	30.0	31.0	**3,942.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**530.7**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**409.7**

Manitoba Production
2017 To 2020

Licence **6073** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.03-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**307.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,140.1**
WIN	2020	69.6	74.2	68.5	102.5	1.5	0.0	91.5	93.6	74.0	65.3	68.3	62.7	**3,229.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,739.9**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**530.7**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**409.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**307.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,140.1**
WIN	2019	133.2	127.2	132.2	61.0	73.6	92.9	96.7	82.5	70.9	72.5	72.1	79.4	**2,457.9**
DAY	2018	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,739.9**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**530.7**
GSD	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**409.7**
H2O	2018	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**307.7**
OIL	2018	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,140.1**
WIN	2018	0.0	41.8	264.7	283.2	0.0	0.0	0.0	210.0	193.3	134.9	135.8	100.0	**1,363.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**3,738.9**
GAS	2017	1.1	0.2	16.2	15.0	9.9	19.8	24.5	21.1	18.2	20.0	25.0	6.2	**530.7**
GSD	2017	0.8	0.2	13.1	0.0	4.3	11.3	27.4	12.6	8.4	12.2	18.8	4.4	**409.7**
H2O	2017	6.3	3.8	5.5	6.5	3.0	2.8	0.5	0.0	0.3	0.3	0.3	2.1	**307.6**
OIL	2017	72.5	61.7	73.7	77.7	65.8	51.3	47.3	48.2	42.4	39.6	37.5	44.6	**6,138.2**

Licence **6074** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.06-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**843.0**
WIN	2020	62.6	87.2	93.1	88.8	88.3	82.2	70.5	116.4	66.3	62.6	69.1	68.1	**16,349.1**
WIN	2019	70.7	80.6	58.5	29.4	31.4	45.5	54.9	47.7	38.2	44.8	47.8	50.1	**15,393.9**
WIN	2018	58.5	42.1	39.1	3.0	0.0	0.0	0.0	105.3	106.3	93.3	80.5	50.5	**14,794.3**
WIN	2017	44.8	98.9	142.4	109.5	98.5	95.4	109.7	99.8	87.3	63.8	98.8	89.2	**14,215.7**

Licence **6075** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.08-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**646.0**
WIN	2020	15.5	14.5	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**10,560.7**
WIN	2019	6.9	2.8	3.1	3.0	8.5	3.0	3.1	3.1	3.0	3.1	16.4	15.5	**10,377.7**
WIN	2018	37.2	2.8	3.1	3.0	0.0	0.0	0.0	3.1	3.1	13.1	4.2	3.1	**10,306.2**
WIN	2017	69.4	73.5	81.3	74.9	72.9	75.8	84.6	76.7	65.7	44.5	68.2	72.2	**10,233.5**

Licence **6076** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.13-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	**4,354.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**441.4**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**305.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.4	**3,866.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.8	**9,905.6**
DAY	2019	31.0	21.0	31.0	30.0	31.0	30.0	31.0	31.0	29.7	18.0	2.0	0.0	**4,324.0**
GAS	2019	3.2	1.6	4.1	5.8	8.1	8.7	6.1	3.6	3.0	1.7	0.1	0.0	**441.4**
GSD	2019	2.4	1.3	6.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**305.8**
H2O	2019	44.2	31.1	39.9	44.0	47.8	46.6	39.6	30.3	25.9	8.7	0.8	0.0	**3,826.3**

Manitoba Production
2017 To 2020

Licence **6076** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.13-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	27.2	17.0	23.2	23.8	25.2	25.1	20.3	15.2	14.4	5.1	0.4	0.0	**9,881.8**
DAY	2018	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	23.0	31.0	30.0	31.0	**4,038.3**
GAS	2018	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.4	3.7	4.9	**395.4**
GSD	2018	10.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	2.7	3.2	**295.9**
H2O	2018	111.9	85.1	102.5	70.2	76.2	70.1	76.1	72.5	45.0	65.7	51.8	39.4	**3,467.4**
OIL	2018	58.8	43.2	49.7	35.5	42.2	41.5	41.7	40.0	24.8	34.2	27.7	25.5	**9,684.9**
DAY	2017	15.5	27.7	22.2	30.0	31.0	30.0	30.9	31.0	30.0	28.0	11.0	28.0	**3,683.3**
GAS	2017	1.7	3.0	0.0	0.0	0.8	7.3	9.7	5.6	5.5	1.8	0.0	20.2	**371.4**
GSD	2017	1.3	2.3	0.0	0.0	0.3	4.2	10.8	3.4	2.5	1.1	0.0	14.5	**278.0**
H2O	2017	27.0	50.1	41.6	60.9	111.7	110.4	115.4	101.2	97.2	74.7	28.8	107.4	**2,600.9**
OIL	2017	32.7	54.8	35.9	50.3	63.8	64.5	60.6	51.4	48.7	43.8	17.3	55.2	**9,220.1**

Licence **6077** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1D0.14-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**887.0**
WIN	2020	86.2	80.3	86.3	77.3	80.9	71.7	56.0	56.3	49.6	41.1	41.3	43.7	**29,434.5**
WIN	2019	110.0	128.6	138.1	80.9	72.3	85.6	101.7	87.2	73.0	83.4	87.5	98.5	**28,663.8**
WIN	2018	69.1	113.9	139.5	120.5	0.0	0.0	0.0	126.1	138.2	132.5	202.0	82.7	**27,517.0**
WIN	2017	0.1	85.2	149.7	120.8	125.1	120.3	129.2	115.5	112.9	92.0	125.3	120.4	**26,392.5**

Licence **6078** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1D0.06-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**924.0**
WIN	2020	937.8	833.7	911.5	905.0	921.7	905.9	751.7	719.4	682.7	643.7	661.7	715.1	**62,106.2**
WIN	2019	727.4	877.7	1101.9	530.1	116.8	200.7	595.3	775.6	684.2	739.1	811.3	898.2	**52,516.3**
WIN	2018	1114.8	908.7	356.1	385.8	0.0	0.0	0.0	460.8	592.9	981.4	799.4	680.2	**44,458.0**
WIN	2017	315.4	894.8	859.0	998.7	1014.7	892.9	1120.1	1186.4	1113.6	839.4	1092.2	1125.9	**38,177.9**

Licence **6080** Well Name **Corex Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-27-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,779.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,069.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**818.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,779.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,069.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**818.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,779.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,069.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**818.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,779.3**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,069.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**818.0**

UWI **100.16-27-008-28W1.03** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,533.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,340.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**582.4**

Manitoba Production
2017 To 2020

Licence **6080** Well Name **Corex Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-27-008-28W1.03** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,533.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,340.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**582.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,533.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,340.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**582.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,533.3**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,340.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**582.4**

Licence **6081** Well Name **Tundra Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-14-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,454.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,419.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,187.2**
DAY	2019	17.0	20.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	22.0	0.0	0.0	**4,454.0**
H2O	2019	4.2	5.0	7.3	7.0	7.3	7.3	6.8	6.3	3.1	2.3	0.0	0.0	**1,419.1**
OIL	2019	1.4	1.7	2.2	0.8	0.9	0.8	1.0	1.0	1.2	0.9	0.0	0.0	**1,187.2**
DAY	2018	25.0	16.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	15.0	31.0	**4,183.0**
H2O	2018	4.4	3.0	7.3	6.9	6.9	5.5	5.8	5.9	5.6	5.6	2.6	7.3	**1,362.5**
OIL	2018	1.4	0.9	1.8	1.7	1.7	1.3	1.4	1.5	1.4	1.4	0.7	2.6	**1,175.3**
DAY	2017	0.0	27.0	28.0	30.0	31.0	30.0	30.0	31.0	28.0	31.0	30.0	24.0	**3,852.0**
H2O	2017	0.0	5.3	7.0	7.6	6.7	5.1	5.3	11.0	7.1	8.0	6.7	4.2	**1,295.7**
OIL	2017	0.0	2.7	3.2	3.4	3.2	2.6	2.5	1.5	1.7	2.0	1.8	1.3	**1,157.5**

UWI **100.12-14-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,472.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,398.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,321.9**
DAY	2019	17.0	20.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	22.0	0.0	0.0	**4,472.0**
H2O	2019	4.5	5.4	7.7	7.3	7.6	7.7	7.1	6.6	3.1	2.3	0.0	0.0	**1,398.8**
OIL	2019	2.0	2.5	3.1	1.1	1.2	1.1	1.3	1.4	1.8	1.3	0.0	0.0	**1,321.9**
DAY	2018	25.0	16.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	15.0	31.0	**4,201.0**
H2O	2018	4.7	3.2	7.7	7.3	7.2	5.7	6.1	6.1	6.0	5.9	2.7	8.0	**1,339.5**
OIL	2018	2.1	1.4	2.7	2.5	2.5	2.2	2.2	2.2	2.2	2.1	0.9	3.7	**1,305.1**
DAY	2017	17.0	27.0	28.0	30.0	31.0	30.0	30.0	31.0	28.0	31.0	30.0	24.0	**3,870.0**
H2O	2017	3.1	5.6	7.3	7.9	7.0	5.4	5.6	11.8	7.7	8.7	7.3	4.4	**1,268.9**
OIL	2017	1.1	2.0	2.5	2.5	2.2	1.7	1.7	2.1	2.3	2.6	2.5	2.0	**1,278.4**

Licence **6082** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-08-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	29.0	30.0	0.0	0.0	0.0	6.5	30.0	30.8	30.0	31.0	**4,275.3**
H2O	2020	8.9	9.5	8.9	10.0	0.0	0.0	0.0	2.4	14.2	16.3	16.6	11.5	**3,520.2**
OIL	2020	7.0	6.9	6.4	6.4	0.0	0.0	0.0	1.3	6.4	6.4	6.2	7.9	**3,550.4**
DAY	2019	30.0	19.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,030.0**
H2O	2019	7.8	8.4	30.9	22.9	14.0	9.7	10.6	12.0	11.4	10.4	9.7	9.7	**3,421.9**
OIL	2019	6.9	4.2	1.1	3.6	8.8	9.4	8.1	6.6	6.4	7.5	7.3	7.6	**3,495.5**
DAY	2018	26.0	26.0	31.0	30.0	31.0	29.0	27.0	31.0	30.0	29.0	30.0	28.0	**3,677.0**
H2O	2018	9.1	11.8	14.0	11.6	12.3	11.5	11.3	13.1	12.8	5.2	1.6	1.4	**3,264.4**

Manitoba Production
2017 To 2020

Licence **6082** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-08-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2018	4.7	6.9	8.3	6.4	6.6	6.5	6.2	7.1	6.6	3.0	1.4	1.3	**3,418.0**
DAY	2017	4.0	27.0	27.0	0.0	2.0	30.0	31.0	31.0	28.0	31.0	30.0	28.0	**3,329.0**
H2O	2017	2.7	18.1	18.6	0.0	1.4	16.6	15.4	15.5	14.0	15.0	13.2	9.1	**3,148.7**
OIL	2017	1.0	7.7	8.3	0.0	0.7	7.4	6.4	6.6	7.4	9.2	7.8	4.6	**3,353.0**

Licence **6084** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-07-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,900.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,758.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**910.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,900.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,758.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**910.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,900.6**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,758.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**910.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,900.6**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,758.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**910.2**

Licence **6086** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	22.0	25.0	31.0	29.9	0.0	0.0	0.0	6.8	29.8	30.8	30.0	30.8	**4,667.1**
H2O	2020	8.2	9.5	10.1	7.3	0.0	0.0	0.0	1.7	10.6	8.8	8.7	9.2	**1,615.6**
OIL	2020	6.1	6.8	8.2	6.9	0.0	0.0	0.0	1.6	8.2	6.5	6.8	7.3	**1,508.4**
DAY	2019	14.0	6.0	15.0	21.0	31.0	30.0	31.0	23.0	30.0	31.0	30.0	31.0	**4,431.0**
H2O	2019	3.2	1.3	6.0	12.3	13.4	8.6	8.2	5.9	18.3	13.1	11.6	11.7	**1,541.5**
OIL	2019	2.9	1.2	2.2	3.5	7.4	8.2	8.2	5.7	11.7	9.2	8.1	8.4	**1,450.0**
DAY	2018	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	16.0	31.0	30.0	31.0	**4,138.0**
H2O	2018	7.3	4.6	5.4	5.4	5.8	5.4	5.0	5.8	3.1	7.0	6.4	6.6	**1,427.9**
OIL	2018	8.3	5.1	6.3	6.2	6.4	6.7	5.3	4.4	2.6	5.5	6.0	6.6	**1,373.3**
DAY	2017	16.0	28.0	31.0	12.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,790.0**
H2O	2017	3.8	6.5	7.3	2.8	6.1	5.9	5.8	6.5	6.0	6.7	7.3	7.9	**1,360.1**
OIL	2017	5.3	9.4	9.7	3.7	7.9	8.3	8.3	8.3	8.2	9.5	8.4	8.6	**1,303.9**

Licence **6087** Well Name **Antler River Coulter** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-06-002-27W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3B M** Field Code **7** Pool Code **42M** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**690.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,113.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**255.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**690.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,113.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**255.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**690.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,113.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**255.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**690.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,113.3**

Manitoba Production
2017 To 2020

Licence **6087** Well Name **Antler River Coulter** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-06-002-27W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3B M** Field Code **7** Pool Code **42M** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**255.6**

Licence **6088** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-10-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,423.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,694.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,482.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,423.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,694.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,482.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,423.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,694.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,482.5**

Licence **6090** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-25-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	2.4	0.0	0.0	0.0	0.0	27.7	31.0	29.6	30.7	**4,950.4**
H2O	2020	157.0	151.9	168.7	13.5	0.0	0.0	0.0	0.0	157.8	182.4	173.2	198.9	**21,923.8**
OIL	2020	5.1	4.9	5.4	0.5	0.0	0.0	0.0	0.0	5.3	5.9	5.5	5.9	**7,234.4**
DAY	2019	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,738.0**
H2O	2019	140.2	115.4	228.4	165.5	170.9	166.3	172.9	165.4	161.8	165.8	156.7	160.0	**20,720.4**
OIL	2019	4.8	4.9	7.8	9.5	10.4	5.9	5.8	4.9	5.1	6.1	5.8	5.5	**7,195.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	30.0	**4,375.0**
H2O	2018	142.6	126.5	140.0	134.1	139.8	114.5	141.1	148.0	141.6	142.0	127.2	131.8	**18,751.1**
OIL	2018	10.4	8.6	9.6	9.6	10.0	8.6	9.4	6.6	7.9	10.5	12.7	11.5	**7,119.4**
DAY	2017	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,015.0**
H2O	2017	152.3	140.4	148.1	152.1	151.9	141.2	144.6	153.2	147.1	149.4	142.9	143.3	**17,121.9**
OIL	2017	15.0	14.1	14.4	14.5	15.0	14.1	14.1	11.5	9.4	7.8	8.2	12.7	**7,004.0**

UWI **100.03-25-004-22W1.03** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.4**
H2O	2020	0.0	0.0	0.0	13.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.5**
OIL	2020	0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.5**

Licence **6093** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-04-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	2.3	0.0	4.0	17.7	30.8	30.0	30.7	30.0	30.9	**4,851.4**
H2O	2020	1993.5	1901.2	2040.2	153.9	0.0	253.2	1218.9	2054.3	2014.5	2038.6	1980.8	2004.0	**252,683.2**
OIL	2020	23.3	22.0	23.1	1.7	0.0	2.9	12.5	24.1	22.0	24.2	23.5	24.4	**23,219.7**
DAY	2019	31.0	28.0	31.0	29.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,584.0**
H2O	2019	1893.6	1684.2	1877.4	1769.3	1896.0	1679.1	1945.7	1919.7	1901.6	2022.1	1975.1	2029.2	**235,030.1**
OIL	2019	31.8	23.2	24.6	22.9	24.3	21.6	25.6	25.7	24.2	23.7	23.5	23.9	**23,016.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,223.0**
H2O	2018	2060.5	1966.7	2129.5	2199.9	2257.7	2030.5	2017.9	1972.0	1879.8	1957.1	1866.0	1898.4	**212,437.1**
OIL	2018	35.7	29.0	26.2	25.5	32.0	34.8	32.6	25.9	24.5	24.3	24.4	27.0	**22,721.0**
DAY	2017	31.0	27.0	28.0	29.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,858.0**
H2O	2017	1636.8	1458.8	1545.0	1660.5	1865.8	1570.8	1875.3	1934.8	2217.7	2287.9	2119.1	2066.2	**188,201.1**

Manitoba Production
2017 To 2020

Licence **6093** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-04-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	23.3	19.7	20.4	22.8	26.0	20.8	25.9	28.8	35.1	35.3	34.6	35.5	**22,379.1**

Licence **6094** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	30.7	11.0	0.0	6.8	29.8	30.2	28.5	30.8	**4,850.7**
H2O	2020	7.3	6.8	8.5	8.9	8.3	3.1	0.0	1.8	8.2	9.1	7.5	7.8	**1,927.1**
OIL	2020	21.7	20.0	18.0	15.5	17.4	6.8	0.0	4.1	17.6	18.0	16.3	17.7	**4,856.0**
DAY	2019	22.0	13.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	23.0	31.0	**4,562.0**
H2O	2019	3.4	1.8	11.2	7.7	3.9	8.0	8.9	14.5	10.9	8.0	4.7	7.9	**1,849.8**
OIL	2019	13.6	7.8	12.8	22.3	15.6	20.7	25.5	18.2	19.4	23.8	18.2	22.8	**4,682.9**
DAY	2018	26.0	16.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,231.0**
H2O	2018	7.8	7.6	13.1	10.5	6.7	3.2	3.3	6.0	4.8	4.0	4.4	4.5	**1,758.9**
OIL	2018	16.7	10.8	26.6	28.5	29.0	27.4	26.8	21.7	20.7	20.2	19.7	20.6	**4,462.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	28.0	23.0	**3,884.0**
H2O	2017	8.9	8.5	9.3	9.2	9.9	8.8	8.9	9.2	8.5	8.0	7.7	6.3	**1,683.0**
OIL	2017	24.6	20.1	21.5	21.8	21.5	21.8	22.6	22.0	20.6	21.5	19.5	14.9	**4,193.5**

Licence **6095** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	18.0	25.0	31.0	29.7	0.0	0.0	0.0	7.0	29.8	30.8	29.8	22.7	**4,735.8**
H2O	2020	9.5	16.8	24.2	22.4	0.0	0.0	0.0	5.2	39.5	29.4	24.7	19.5	**2,635.3**
OIL	2020	7.4	10.5	12.9	11.8	0.0	0.0	0.0	2.8	9.1	9.2	9.8	6.8	**2,580.7**
DAY	2019	12.0	7.0	24.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	23.0	**4,512.0**
H2O	2019	4.3	2.3	15.7	13.2	11.5	10.3	19.2	18.9	17.8	16.7	16.3	12.6	**2,444.1**
OIL	2019	3.7	2.0	9.8	10.0	10.9	9.5	17.5	17.5	15.7	17.0	12.5	8.9	**2,500.4**
DAY	2018	26.0	14.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**4,205.0**
H2O	2018	8.0	4.6	14.4	12.6	12.9	8.7	3.6	4.2	5.1	10.8	11.1	9.4	**2,285.3**
OIL	2018	7.8	4.0	10.9	10.0	10.4	10.7	19.2	18.4	16.4	10.1	9.2	7.9	**2,365.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	29.0	30.0	23.0	**3,864.0**
H2O	2017	9.3	8.9	10.5	10.2	10.3	9.4	8.7	8.6	8.5	9.5	9.9	6.8	**2,179.9**
OIL	2017	11.3	9.4	9.8	10.3	10.7	10.4	9.6	9.3	8.9	9.8	10.5	6.8	**2,230.4**

Licence **6096** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	18.0	24.0	31.0	29.7	0.0	0.0	0.0	7.0	29.8	30.8	29.8	30.7	**4,544.8**
H2O	2020	4.7	8.0	16.4	14.9	0.0	0.0	0.0	3.1	73.8	66.3	6.1	7.2	**2,314.8**
OIL	2020	4.5	7.5	15.5	13.9	0.0	0.0	0.0	3.1	8.7	14.9	24.9	23.7	**3,148.6**
DAY	2019	18.0	3.0	0.0	0.0	0.0	0.0	0.0	24.0	29.0	31.0	30.0	26.0	**4,314.0**
H2O	2019	11.1	2.1	0.0	0.0	0.0	0.0	0.0	16.7	20.9	17.0	9.6	6.9	**2,114.3**
OIL	2019	5.7	1.1	0.0	0.0	0.0	0.0	0.0	10.9	20.9	22.0	10.1	6.3	**3,031.9**
DAY	2018	22.0	22.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	26.0	**4,153.0**
H2O	2018	10.6	11.6	13.9	13.8	16.5	17.0	16.4	16.9	17.9	18.0	17.6	15.2	**2,030.0**
OIL	2018	7.3	6.8	10.6	10.1	9.6	9.6	9.2	10.8	9.0	9.9	9.4	8.5	**2,954.9**
DAY	2017	26.0	19.0	27.0	30.0	31.0	30.0	30.0	28.0	29.0	31.0	30.0	21.0	**3,809.0**
H2O	2017	10.7	8.6	11.2	12.8	13.1	12.3	12.2	11.6	8.6	14.0	14.2	9.6	**1,844.6**
OIL	2017	10.3	7.8	9.5	11.0	12.3	11.8	11.1	9.7	4.7	9.4	10.1	7.0	**2,844.1**

Licence **6097** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **6097** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	26.0	29.0	31.0	29.9	30.8	6.0	0.0	7.0	29.7	30.8	30.0	31.0	**4,707.2**
H2O	2020	61.3	68.7	64.0	64.9	72.7	14.4	0.0	15.6	37.7	45.3	76.8	74.0	**4,290.4**
OIL	2020	13.0	14.6	15.3	13.4	13.2	2.7	0.0	3.0	17.0	19.9	20.4	22.4	**3,384.2**
DAY	2019	30.0	8.0	0.0	0.0	0.0	0.0	0.0	23.0	30.0	31.0	29.0	31.0	**4,426.0**
H2O	2019	46.7	11.5	0.0	0.0	0.0	0.0	0.0	44.6	95.4	82.9	69.6	74.4	**3,695.0**
OIL	2019	22.4	5.5	0.0	0.0	0.0	0.0	0.0	15.7	11.9	16.3	14.9	15.1	**3,229.3**
DAY	2018	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,244.0**
H2O	2018	46.3	37.5	42.1	42.5	48.2	47.1	45.1	44.3	45.9	49.3	47.9	46.2	**3,269.9**
OIL	2018	23.3	15.5	22.8	21.7	20.7	21.5	25.0	26.3	25.9	24.8	24.2	25.2	**3,127.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,883.0**
H2O	2017	44.0	41.3	42.1	39.1	38.0	36.7	33.8	38.3	37.7	40.7	36.7	40.8	**2,727.5**
OIL	2017	16.1	14.3	15.7	17.3	19.8	19.9	21.0	21.0	14.8	16.4	17.3	21.4	**2,850.6**

Licence **6098** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	29.9	30.8	30.0	31.0	31.0	29.7	30.8	29.5	31.0	**4,936.7**
H2O	2020	9.3	10.0	10.1	6.4	12.6	15.0	9.6	9.3	9.4	7.8	7.2	6.4	**1,043.1**
OIL	2020	60.9	56.0	57.8	56.3	76.8	79.8	77.6	72.3	60.0	61.9	59.8	60.3	**10,641.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,573.0**
H2O	2019	11.9	12.7	11.0	6.7	6.1	6.5	7.2	7.0	7.1	8.2	8.2	8.0	**930.0**
OIL	2019	59.9	54.1	65.4	65.0	63.2	55.1	66.6	65.1	62.2	64.2	63.3	62.9	**9,862.2**
DAY	2018	26.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	27.0	31.0	**4,208.0**
H2O	2018	7.6	8.7	9.0	9.0	9.6	9.5	9.7	10.6	10.0	10.8	7.5	7.4	**829.4**
OIL	2018	47.7	50.6	56.9	56.2	58.7	56.9	57.4	60.3	57.9	56.4	55.1	66.2	**9,115.2**
DAY	2017	31.0	28.0	31.0	23.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	23.0	**3,852.0**
H2O	2017	6.5	5.6	5.8	4.9	7.2	6.5	5.8	7.8	8.1	8.7	8.4	7.3	**720.0**
OIL	2017	35.3	31.4	35.0	31.1	45.3	47.1	52.7	53.6	50.1	50.4	53.6	41.8	**8,434.9**

Licence **6099** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	16.0	22.0	31.0	20.0	30.8	11.0	28.6	31.0	29.8	31.0	28.3	25.6	**4,783.1**
H2O	2020	3.7	5.4	8.1	3.9	6.5	2.5	10.5	12.0	12.3	12.6	4.5	3.8	**1,377.9**
OIL	2020	16.0	22.9	31.7	18.3	28.0	9.7	34.6	38.4	37.0	37.5	24.1	24.0	**8,673.6**
DAY	2019	17.0	10.0	27.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**4,478.0**
H2O	2019	3.0	1.8	6.5	6.4	6.3	7.3	7.1	6.9	7.3	6.6	6.4	5.6	**1,292.1**
OIL	2019	15.1	8.3	28.1	30.2	28.8	29.2	30.6	30.1	28.3	29.1	29.3	23.4	**8,351.4**
DAY	2018	23.0	15.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	25.0	**4,156.0**
H2O	2018	3.9	3.3	6.3	5.1	5.9	6.1	6.5	6.2	5.3	5.9	5.8	4.1	**1,220.9**
OIL	2018	22.7	16.0	34.3	33.2	34.2	30.8	31.8	32.5	31.4	30.8	29.0	23.4	**8,040.9**
DAY	2017	16.0	19.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	29.0	30.0	23.0	**3,820.0**
H2O	2017	2.1	1.9	3.4	3.3	2.7	3.3	3.1	3.4	3.2	3.0	6.4	2.8	**1,156.5**
OIL	2017	12.2	14.5	22.9	22.9	20.1	23.7	24.5	23.8	23.0	22.6	33.9	17.8	**7,690.8**

Licence **6100** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	30.8	11.0	28.6	31.0	29.7	30.8	30.0	31.0	**4,986.8**
H2O	2020	8.5	8.9	9.0	6.8	6.0	2.2	10.1	11.0	10.0	10.2	3.3	5.3	**1,497.5**
OIL	2020	41.9	40.6	36.3	33.7	34.6	11.2	40.3	45.3	44.2	44.9	27.2	31.2	**10,362.0**

Manitoba Production
2017 To 2020

Licence **6100** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**4,643.0**
H2O	2019	6.4	6.4	7.7	7.3	7.2	6.8	7.3	7.5	7.7	7.6	7.5	8.0	**1,406.2**
OIL	2019	42.6	35.8	43.7	45.3	43.9	37.2	38.5	37.9	37.1	38.4	38.9	39.3	**9,930.6**
DAY	2018	17.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,279.0**
H2O	2018	3.4	6.5	7.1	8.2	9.4	8.1	9.2	9.2	8.5	8.9	7.7	5.5	**1,318.8**
OIL	2018	18.5	36.6	46.1	43.1	46.6	37.2	39.5	36.1	34.9	34.5	31.5	40.1	**9,452.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,928.0**
H2O	2017	12.5	6.8	5.3	5.4	5.1	4.8	5.0	5.7	5.6	5.5	4.6	6.1	**1,227.1**
OIL	2017	30.5	27.3	30.1	29.7	30.2	28.0	28.8	31.8	32.3	33.2	34.1	32.2	**9,007.3**

Licence **6102** Well Name **Tundra Waskada SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-33-001-24W1.00** Field Name **Waskada** Pool Name **Lodgepole** Field Code **3** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	**32.0**
WIN	2020	10595.0	10914.0	11592.0	387.0	0.0	667.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,614,548.9**
WIN	2019	9886.0	8884.0	12592.0	12513.0	11691.0	10384.0	10918.0	8630.0	10810.0	11180.0	10367.0	9903.0	**2,580,393.9**
WIN	2018	11568.0	11243.0	13626.0	13200.0	13481.0	11632.0	12301.0	10397.0	11300.0	12963.0	11407.0	11690.0	**2,452,635.9**
WIN	2017	14433.0	13616.0	14501.0	14302.0	15591.0	14804.0	14652.0	12886.0	12534.0	12266.0	10708.0	9313.0	**2,307,827.9**

Licence **6103** Well Name **Sinclair Unit No. 12 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	14.0	14.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	26.5	24.2	**3,680.7**
H2O	2020	9.5	6.2	10.5	0.0	0.0	0.0	0.0	0.0	0.0	3.2	16.0	14.1	**3,528.3**
OIL	2020	2.4	7.4	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	4.0	3.6	**1,759.2**
DAY	2019	9.0	3.0	8.0	0.0	24.0	30.0	31.0	31.0	30.0	31.0	24.0	20.0	**3,583.0**
H2O	2019	8.0	0.3	6.5	0.0	18.0	14.8	14.3	13.5	12.8	10.8	12.2	7.1	**3,468.8**
OIL	2019	0.7	0.1	2.2	0.0	6.0	2.3	2.3	2.2	2.1	2.1	3.1	3.8	**1,738.0**
DAY	2018	16.0	7.0	18.0	0.0	9.0	30.0	31.0	31.0	29.0	31.0	20.0	22.0	**3,342.0**
H2O	2018	10.1	5.6	8.0	0.0	5.0	11.5	10.2	9.4	9.1	11.3	9.3	9.7	**3,350.5**
OIL	2018	6.1	3.5	4.9	0.0	3.1	7.0	6.2	5.9	4.5	3.6	3.6	3.8	**1,711.1**
DAY	2017	13.0	16.0	22.0	0.0	10.0	30.0	30.0	29.0	21.0	23.0	23.0	17.0	**3,098.0**
H2O	2017	8.3	10.9	10.2	0.0	8.1	14.7	12.3	11.0	7.5	14.8	11.9	6.3	**3,251.3**
OIL	2017	4.1	2.6	5.0	0.0	4.0	7.2	6.1	4.6	3.4	2.7	5.3	4.3	**1,658.9**

Licence **6104** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	26.0	29.0	31.0	29.9	30.8	11.0	0.0	6.8	29.5	29.8	30.0	30.8	**4,658.6**
H2O	2020	131.2	127.8	116.4	112.1	112.1	36.2	0.0	20.8	112.1	142.7	138.1	129.9	**4,755.5**
OIL	2020	29.0	16.1	6.8	5.8	6.2	1.7	0.0	1.0	4.4	4.2	4.2	9.0	**5,833.6**
DAY	2019	31.0	28.0	8.0	21.0	31.0	16.0	31.0	30.0	23.0	0.0	30.0	28.0	**4,374.0**
H2O	2019	110.3	89.9	11.4	29.7	43.0	21.2	41.9	51.8	42.1	0.0	103.9	144.1	**3,576.1**
OIL	2019	17.0	8.3	1.2	3.2	4.3	1.7	2.3	2.7	0.4	0.0	12.9	28.2	**5,745.2**
DAY	2018	5.0	27.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,097.0**
H2O	2018	1.3	105.5	141.6	81.0	86.8	73.6	105.2	117.3	109.8	115.8	110.9	105.9	**2,886.8**
OIL	2018	3.1	26.3	22.5	36.6	38.2	37.4	24.2	16.0	16.5	15.9	16.5	19.2	**5,663.0**
DAY	2017	16.0	28.0	30.0	12.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**3,761.0**
H2O	2017	4.9	8.8	8.6	3.3	7.2	9.9	9.6	9.2	8.5	7.9	6.9	6.4	**1,732.1**
OIL	2017	10.9	18.7	18.5	7.3	15.1	20.5	20.9	20.0	19.4	20.1	19.0	14.3	**5,390.6**

Licence **6105** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **6105** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	30.7	30.0	31.0	30.8	29.8	30.8	30.0	30.8	**4,876.8**
H2O	2020	21.7	21.6	27.4	24.3	25.0	28.4	24.3	22.2	20.8	20.0	20.8	22.1	**2,295.8**
OIL	2020	50.1	47.5	45.0	41.0	39.7	39.0	36.6	34.0	33.0	35.3	37.0	38.3	**7,845.4**
DAY	2019	31.0	28.0	31.0	30.0	12.0	0.0	0.0	23.0	29.0	31.0	30.0	31.0	**4,512.0**
H2O	2019	16.2	15.9	19.4	18.5	7.8	0.0	0.0	22.5	30.9	25.0	24.0	23.3	**2,017.2**
OIL	2019	43.4	38.3	46.5	43.6	17.1	0.0	0.0	53.1	71.3	49.9	49.9	49.7	**7,368.9**
DAY	2018	23.0	21.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,236.0**
H2O	2018	9.0	7.3	19.0	22.1	16.0	17.0	17.2	14.0	13.3	16.8	16.2	14.7	**1,813.7**
OIL	2018	23.9	18.7	52.2	49.5	51.7	49.9	48.6	50.3	51.3	48.2	44.8	43.7	**6,906.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	29.0	31.0	30.0	23.0	**3,887.0**
H2O	2017	7.9	7.4	8.5	8.4	8.6	7.7	8.4	9.2	8.3	8.4	8.3	8.9	**1,631.1**
OIL	2017	25.4	22.7	25.3	26.3	26.2	26.1	32.4	32.0	30.5	31.4	28.4	22.1	**6,373.3**

Licence **6106** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	27.0	31.0	29.7	30.7	30.0	30.8	30.8	29.8	30.8	29.8	30.8	**4,948.2**
H2O	2020	16.6	14.3	14.4	17.2	17.3	13.4	6.4	7.6	10.4	10.5	11.0	11.8	**2,073.0**
OIL	2020	39.2	34.8	41.4	40.6	38.2	35.7	36.3	36.4	37.5	46.1	54.3	46.5	**9,114.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,586.0**
H2O	2019	15.9	12.9	18.4	17.6	18.2	16.0	17.2	17.5	18.5	19.5	15.7	15.9	**1,922.1**
OIL	2019	33.4	26.8	32.0	31.1	31.8	28.7	29.0	33.6	32.0	36.0	37.8	39.6	**8,627.5**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**4,221.0**
H2O	2018	8.9	7.5	6.8	8.8	10.9	9.3	9.0	6.9	7.7	10.6	10.6	11.4	**1,718.8**
OIL	2018	28.0	24.3	27.7	31.1	33.7	32.4	36.0	25.9	26.8	32.8	31.6	34.1	**8,235.7**
DAY	2017	11.0	28.0	31.0	9.0	0.0	23.0	31.0	31.0	30.0	30.0	27.0	31.0	**3,857.0**
H2O	2017	2.1	14.5	14.7	3.7	0.0	14.1	17.9	12.7	11.0	10.2	10.0	11.1	**1,610.4**
OIL	2017	7.4	50.3	49.1	12.3	0.0	41.3	54.1	39.0	34.5	33.3	30.4	32.5	**7,871.3**

Licence **6107** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	27.0	31.0	29.7	30.8	11.0	0.0	7.0	29.8	29.8	29.8	30.8	**4,818.7**
H2O	2020	13.4	12.4	12.9	12.8	15.5	12.5	0.0	7.4	57.9	72.8	74.0	56.4	**2,977.9**
OIL	2020	26.3	23.3	28.7	26.6	24.9	2.8	0.0	1.7	5.1	3.8	3.8	4.4	**4,025.7**
DAY	2019	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,531.0**
H2O	2019	21.6	18.1	13.9	13.1	13.7	12.3	12.9	13.3	13.5	15.3	13.1	13.2	**2,629.9**
OIL	2019	19.2	16.5	24.2	23.0	23.8	21.6	20.6	21.5	21.5	24.3	24.9	26.5	**3,874.3**
DAY	2018	27.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	29.0	**4,168.0**
H2O	2018	9.6	11.2	12.2	10.8	16.7	17.1	16.6	18.4	19.9	21.4	20.6	18.3	**2,455.9**
OIL	2018	5.5	6.3	8.1	6.8	9.4	10.2	12.4	13.0	13.4	12.8	12.7	14.2	**3,606.7**
DAY	2017	30.0	25.0	29.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	22.0	**3,811.0**
H2O	2017	9.0	10.3	11.3	11.3	11.1	10.8	10.9	11.7	12.4	12.5	14.6	8.7	**2,263.1**
OIL	2017	2.4	4.1	4.9	5.8	6.3	5.9	6.3	6.2	6.4	6.9	7.8	4.6	**3,481.9**

Licence **6108** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	31.0	29.9	31.0	30.0	31.0	31.0	29.5	30.8	29.8	31.0	**4,910.0**
H2O	2020	1.2	1.0	10.0	12.9	8.0	4.6	4.7	5.0	7.3	6.1	3.8	6.3	**1,243.2**
OIL	2020	19.2	13.5	53.2	62.2	61.3	54.3	62.0	63.3	42.7	42.9	44.2	45.1	**9,268.0**

Manitoba Production
2017 To 2020

Licence **6108** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,546.0**
H2O	2019	4.9	3.7	6.4	9.5	4.9	1.9	0.9	0.6	0.8	1.4	1.3	1.4	**1,172.3**
OIL	2019	39.6	30.3	42.3	52.9	42.4	30.9	18.6	13.3	13.9	23.9	23.6	21.9	**8,704.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,181.0**
H2O	2018	4.3	4.2	4.5	4.5	10.1	8.4	6.2	2.9	4.1	4.8	4.6	4.0	**1,134.6**
OIL	2018	37.1	30.5	33.5	32.9	42.3	35.1	41.3	49.3	40.0	39.6	38.7	41.9	**8,350.5**
DAY	2017	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,816.0**
H2O	2017	3.4	2.2	2.6	3.0	3.3	3.1	3.1	3.8	3.5	3.4	4.1	4.7	**1,072.0**
OIL	2017	33.1	29.4	30.0	30.7	29.6	28.8	30.3	32.1	31.3	32.7	36.1	38.5	**7,888.3**

Licence **6109** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	31.0	8.0	28.6	30.5	29.5	30.8	29.8	26.8	**4,915.9**
H2O	2020	8.5	7.7	7.2	6.7	7.0	2.3	8.9	11.7	13.7	14.1	9.0	6.6	**1,431.4**
OIL	2020	32.8	29.1	29.0	26.9	26.2	6.8	24.5	33.1	38.6	38.2	31.8	26.4	**8,698.0**
DAY	2019	24.0	9.0	25.0	30.0	30.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**4,580.0**
H2O	2019	7.8	3.1	7.4	8.1	9.2	8.9	8.2	10.1	13.1	12.2	9.2	9.3	**1,328.0**
OIL	2019	29.7	10.8	32.6	39.4	38.8	40.8	50.6	38.5	40.8	41.1	34.3	33.6	**8,354.6**
DAY	2018	31.0	26.0	31.0	30.0	9.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,252.0**
H2O	2018	4.2	5.1	8.1	8.2	2.5	11.1	15.9	9.1	9.6	9.4	8.4	8.1	**1,221.4**
OIL	2018	38.5	32.5	44.4	43.6	13.3	41.7	50.4	48.4	40.7	41.0	40.9	43.7	**7,923.6**
DAY	2017	31.0	28.0	30.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,914.0**
H2O	2017	4.5	3.4	3.1	3.2	3.4	3.2	3.7	3.8	3.2	4.3	4.6	4.1	**1,121.7**
OIL	2017	25.7	23.3	24.7	26.0	26.3	24.3	31.6	32.6	30.8	38.0	41.2	39.3	**7,444.5**

Licence **6110** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	27.0	31.0	29.9	31.0	11.0	28.6	31.0	29.5	30.8	27.0	20.0	**4,875.8**
H2O	2020	10.5	10.0	13.8	13.5	11.0	3.8	11.4	10.8	8.5	9.4	8.2	6.1	**2,719.2**
OIL	2020	24.9	23.1	30.8	28.8	28.3	10.8	32.5	33.6	29.0	29.4	23.8	17.5	**10,600.7**
DAY	2019	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,548.0**
H2O	2019	17.2	13.1	14.5	12.1	14.0	13.0	12.9	13.4	14.1	14.1	13.1	11.5	**2,602.2**
OIL	2019	36.0	32.8	38.5	34.7	35.8	35.1	36.7	36.8	34.3	32.0	30.6	25.2	**10,288.2**
DAY	2018	31.0	28.0	31.0	29.0	31.0	28.0	29.0	30.0	29.0	31.0	30.0	29.0	**4,184.0**
H2O	2018	20.0	13.3	12.2	16.6	20.3	17.1	17.1	20.0	22.7	21.4	21.0	18.2	**2,439.2**
OIL	2018	44.6	28.1	28.7	38.6	46.1	38.3	39.0	41.6	43.1	39.0	38.3	37.2	**9,879.7**
DAY	2017	31.0	26.0	28.0	30.0	29.0	30.0	31.0	31.0	30.0	30.0	28.0	29.0	**3,828.0**
H2O	2017	59.7	26.3	27.2	29.5	29.7	28.8	23.9	24.3	21.3	19.8	27.4	15.5	**2,219.3**
OIL	2017	114.1	50.1	52.0	58.6	57.4	56.8	49.7	48.1	46.9	46.7	61.4	34.2	**9,417.1**

Licence **6111** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	27.0	29.0	31.0	29.9	31.0	11.0	28.6	31.0	29.5	30.8	29.8	30.8	**5,011.4**
H2O	2020	8.5	9.2	9.6	9.4	8.2	3.1	9.1	8.4	6.6	7.4	5.3	5.0	**1,659.7**
OIL	2020	24.0	25.6	29.7	27.9	27.6	10.2	31.7	32.8	27.9	27.8	25.7	26.6	**11,306.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,672.0**
H2O	2019	13.1	10.9	12.6	12.6	9.7	8.1	7.8	8.7	9.5	10.4	10.5	10.2	**1,569.9**
OIL	2019	36.2	33.0	38.7	35.9	38.2	34.1	34.2	36.1	34.4	34.3	34.6	28.7	**10,989.1**

Manitoba Production
2017 To 2020

Licence **6111** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,307.0**
H2O	2018	20.9	19.6	20.0	22.2	24.7	25.0	24.7	18.2	18.2	19.6	21.3	18.8	**1,445.8**
OIL	2018	41.3	36.6	40.9	45.8	50.0	57.6	60.4	48.3	47.0	46.0	46.1	44.3	**10,570.7**
DAY	2017	19.0	26.0	30.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	30.0	31.0	**3,942.0**
H2O	2017	4.0	69.4	32.2	32.4	31.1	22.3	21.1	22.0	18.1	18.7	17.3	21.0	**1,192.6**
OIL	2017	20.3	76.2	132.4	138.7	71.1	47.6	42.1	42.1	36.7	38.6	36.5	40.1	**10,006.4**

Licence **6112** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	27.0	31.0	29.7	0.0	0.0	0.0	17.7	29.8	30.8	29.8	29.7	**4,888.5**
H2O	2020	12.5	10.8	11.9	11.5	0.0	0.0	0.0	6.8	12.9	12.1	12.1	12.3	**2,630.8**
OIL	2020	8.0	7.2	7.9	7.0	0.0	0.0	0.0	4.2	9.5	11.2	11.7	11.7	**5,962.5**
DAY	2019	28.0	9.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,632.0**
H2O	2019	19.3	6.1	22.4	16.5	13.9	12.4	11.6	11.5	11.7	11.9	14.1	15.0	**2,527.9**
OIL	2019	10.8	3.3	11.6	9.8	8.5	7.6	7.3	9.2	9.7	9.8	6.4	6.0	**5,884.1**
DAY	2018	30.0	28.0	31.0	30.0	31.0	30.0	31.0	20.0	28.0	31.0	30.0	31.0	**4,290.0**
H2O	2018	16.0	14.0	18.3	18.8	16.3	14.8	15.0	9.6	17.9	20.3	18.5	20.0	**2,361.5**
OIL	2018	9.8	8.5	11.6	11.8	10.4	9.5	10.2	6.3	9.9	11.7	12.2	13.0	**5,784.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	**3,939.0**
H2O	2017	14.2	13.1	15.4	15.8	16.3	14.5	14.5	15.5	14.7	15.2	16.6	12.6	**2,162.0**
OIL	2017	10.3	9.2	10.4	10.7	10.9	9.7	10.0	9.2	9.1	9.5	10.0	7.2	**5,659.2**

Licence **6113** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	16.0	20.0	31.0	29.7	0.0	0.0	0.0	17.7	29.8	30.8	22.8	28.6	**4,709.4**
H2O	2020	3.2	3.9	6.0	5.7	0.0	0.0	0.0	3.4	9.1	12.9	9.9	12.7	**1,847.6**
OIL	2020	3.5	4.5	7.0	6.5	0.0	0.0	0.0	3.9	6.7	3.8	2.6	3.5	**3,904.9**
DAY	2019	21.0	13.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	26.0	20.0	**4,483.0**
H2O	2019	6.7	4.0	13.7	11.5	10.9	10.9	10.2	10.2	9.9	9.6	6.5	4.9	**1,780.8**
OIL	2019	6.5	3.9	9.9	9.9	10.4	9.8	10.1	10.2	9.0	8.7	6.3	4.3	**3,862.9**
DAY	2018	25.0	15.0	31.0	23.0	31.0	30.0	31.0	20.0	30.0	31.0	29.0	30.0	**4,159.0**
H2O	2018	7.1	4.4	8.7	5.9	8.0	7.0	6.8	5.2	10.7	10.9	13.9	22.0	**1,671.8**
OIL	2018	8.2	5.3	11.1	8.0	10.8	9.9	10.2	7.1	16.5	11.6	9.3	11.5	**3,763.9**
DAY	2017	26.0	22.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	19.0	**3,833.0**
H2O	2017	10.8	9.0	12.4	10.7	11.3	11.1	10.6	10.6	9.3	9.0	8.6	5.4	**1,561.2**
OIL	2017	11.5	9.3	12.8	13.2	13.1	12.7	11.0	10.1	8.4	9.0	8.8	5.5	**3,644.4**

Licence **6114** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	19.0	23.0	31.0	29.9	0.0	0.0	0.0	17.7	29.8	30.8	30.0	24.6	**4,637.8**
H2O	2020	4.1	4.7	6.5	6.5	0.0	0.0	0.0	3.7	8.8	10.2	10.1	8.3	**2,954.1**
OIL	2020	3.2	3.7	5.4	5.1	0.0	0.0	0.0	3.0	5.3	4.9	2.4	1.9	**2,686.6**
DAY	2019	19.0	10.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**4,402.0**
H2O	2019	9.8	5.3	20.4	16.7	12.8	11.3	11.6	11.6	11.1	9.9	8.6	6.7	**2,891.2**
OIL	2019	5.6	2.5	7.8	6.8	7.1	6.8	7.3	7.4	6.7	6.1	5.5	3.9	**2,651.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,073.0**
H2O	2018	157.0	123.6	126.2	126.3	87.3	21.1	20.3	20.1	18.2	19.5	18.1	16.3	**2,755.4**
OIL	2018	7.7	7.0	7.8	7.6	9.5	11.6	10.8	10.8	10.2	8.4	8.3	9.2	**2,578.2**

Manitoba Production
2017 To 2020

Licence **6114** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	16.0	10.0	20.0	30.0	31.0	30.0	31.0	31.0	13.0	0.0	0.0	21.0	**3,708.0**
H2O	2017	3.7	2.5	13.0	20.5	11.9	9.9	9.7	8.9	3.8	0.0	0.0	82.3	**2,001.4**
OIL	2017	4.7	3.0	13.4	21.2	10.9	8.9	9.0	8.1	3.5	0.0	0.0	4.7	**2,469.3**

Licence **6115** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-18-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,463.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,734.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**464.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,463.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,734.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**464.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,463.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,734.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**464.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,463.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,734.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**464.3**

Licence **6116** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.7	30.8	30.0	30.8	31.0	30.0	30.8	30.0	31.0	**5,030.1**
H2O	2020	10.1	17.4	19.4	18.4	17.6	16.9	16.7	13.6	15.7	20.8	21.4	21.7	**2,148.2**
OIL	2020	43.7	56.3	71.3	64.2	53.5	49.2	52.3	51.0	50.9	55.4	54.8	56.1	**11,410.8**
DAY	2019	30.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,665.0**
H2O	2019	8.6	7.4	7.9	8.0	8.9	9.2	9.5	9.6	8.6	8.0	10.2	15.1	**1,938.5**
OIL	2019	49.0	45.5	54.5	52.1	50.9	47.9	50.6	51.5	47.2	46.1	52.6	56.2	**10,752.1**
DAY	2018	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**4,302.0**
H2O	2018	12.3	13.8	12.6	12.5	10.5	9.9	10.8	10.2	7.6	8.1	10.4	7.3	**1,827.5**
OIL	2018	44.4	49.2	51.8	50.1	61.6	69.0	72.7	71.0	60.2	56.7	61.5	51.0	**10,148.0**
DAY	2017	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	23.0	**3,940.0**
H2O	2017	1.4	2.5	6.5	6.3	12.4	10.8	9.9	11.0	11.3	11.1	13.9	10.7	**1,701.5**
OIL	2017	9.4	13.1	21.6	21.6	49.0	49.7	53.3	52.6	50.6	52.8	54.6	37.9	**9,448.8**

Licence **6118** Well Name **Sinclair Unit No. 2 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Torquay B** Field Code **1** Pool Code **65B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	29.0	29.0	30.0	11.0	0.0	5.0	29.0	31.0	28.0	31.0	**4,751.0**
H2O	2020	1.8	2.0	2.1	2.0	1.8	0.7	0.0	0.3	1.6	4.4	4.0	3.9	**596.3**
OIL	2020	0.5	0.6	0.4	0.3	0.5	0.2	0.0	0.1	0.5	0.6	0.5	0.3	**1,111.5**
DAY	2019	29.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	31.0	**4,470.0**
H2O	2019	3.1	3.0	3.0	2.0	2.1	0.7	0.3	1.4	2.7	3.8	2.3	1.7	**571.7**
OIL	2019	0.6	0.9	0.9	0.6	0.6	0.7	1.0	0.9	1.1	1.2	0.8	0.6	**1,107.0**
DAY	2018	29.0	28.0	29.0	29.0	30.0	27.0	31.0	31.0	27.0	29.0	30.0	29.0	**4,111.0**
H2O	2018	3.3	3.3	3.1	2.8	4.5	3.8	3.3	3.3	2.2	2.5	2.8	2.7	**545.6**
OIL	2018	0.3	0.3	0.3	0.3	0.6	0.5	0.9	0.8	0.5	0.6	0.6	0.5	**1,097.1**
DAY	2017	28.0	28.0	31.0	27.0	29.0	29.0	28.0	28.0	27.0	31.0	28.0	31.0	**3,762.0**
H2O	2017	4.5	3.5	2.9	2.5	2.5	2.0	2.0	7.9	9.1	7.4	4.2	3.2	**508.0**
OIL	2017	0.9	0.9	1.1	1.0	0.9	0.6	0.5	0.5	0.5	0.6	0.4	0.3	**1,090.9**

Manitoba Production
2017 To 2020

Licence **6118** Well Name **Sinclair Unit No. 2 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-30-007-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	29.0	29.0	30.0	11.0	0.0	5.0	29.0	31.0	28.0	31.0	**3,635.0**
H2O	2020	4.8	5.1	5.2	5.2	4.6	1.6	0.0	0.7	4.4	11.5	10.2	10.3	**906.0**
OIL	2020	13.7	13.0	12.4	12.1	13.6	5.1	0.0	2.4	14.0	13.4	11.2	10.0	**3,018.6**
DAY	2019	29.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	31.0	**3,354.0**
H2O	2019	6.0	5.4	5.5	4.0	4.1	1.6	1.1	3.7	7.8	11.0	6.6	4.2	**842.4**
OIL	2019	13.3	16.2	16.8	16.8	17.4	18.6	20.8	18.7	24.3	31.7	22.3	18.1	**2,897.7**
DAY	2018	29.0	28.0	29.0	29.0	30.0	27.0	31.0	31.0	27.0	29.0	30.0	29.0	**2,995.0**
H2O	2018	6.7	7.0	6.4	5.4	8.7	7.3	6.2	6.2	4.0	4.2	5.4	5.1	**781.4**
OIL	2018	18.8	18.4	17.1	14.6	26.4	23.9	23.9	23.8	15.4	15.9	14.2	13.8	**2,662.7**
DAY	2017	28.0	28.0	31.0	27.0	29.0	29.0	28.0	28.0	27.0	31.0	28.0	31.0	**2,646.0**
H2O	2017	7.4	6.0	5.3	4.8	4.7	3.7	3.7	14.5	17.2	14.4	8.3	6.4	**708.8**
OIL	2017	27.8	24.2	22.8	20.2	21.9	21.7	20.4	19.2	17.0	20.2	18.1	20.1	**2,436.5**

Licence **6119** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-07-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,628.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**757.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**999.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,628.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**757.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**999.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	3.0	3.0	0.0	0.0	0.0	0.0	**2,628.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	3.4	3.0	0.0	0.0	0.0	0.0	**757.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.1	0.0	0.0	0.0	0.0	**999.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,622.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**751.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**999.0**

Licence **6120** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	7.0	30.0	31.0	30.0	31.0	**4,836.0**
H2O	2020	50.7	42.4	39.1	38.0	0.0	0.0	0.0	9.9	42.4	53.1	51.9	47.4	**3,921.6**
OIL	2020	9.2	8.2	7.8	6.6	0.0	0.0	0.0	1.0	4.8	9.9	9.5	9.9	**2,763.1**
DAY	2019	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	**4,586.0**
H2O	2019	30.0	30.3	34.7	33.6	33.7	33.9	32.3	36.4	33.8	63.1	68.9	61.7	**3,546.7**
OIL	2019	8.7	10.6	11.4	10.8	11.1	10.9	12.2	7.8	5.5	10.5	11.6	10.3	**2,696.2**
DAY	2018	29.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	29.0	**4,226.0**
H2O	2018	20.9	25.2	28.2	29.9	38.3	30.9	28.3	29.6	29.4	32.1	34.5	31.1	**3,054.3**
OIL	2018	16.6	11.9	11.5	9.7	8.2	12.1	17.1	16.4	14.6	12.1	8.0	8.1	**2,574.8**
DAY	2017	31.0	28.0	29.0	27.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	28.0	**3,866.0**
H2O	2017	13.6	15.1	18.0	18.8	22.9	21.0	20.8	20.0	18.4	20.7	17.8	17.4	**2,695.9**
OIL	2017	6.5	6.8	7.3	7.5	11.5	13.1	15.3	17.0	16.2	18.7	17.4	18.1	**2,428.5**

Licence **6121** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	7.0	29.5	31.0	30.0	31.0	**4,866.5**
H2O	2020	67.5	61.8	64.1	63.1	0.0	0.0	0.0	17.1	68.9	69.9	68.5	71.0	**5,677.8**
OIL	2020	1.6	2.3	3.9	3.9	0.0	0.0	0.0	1.0	4.5	4.6	4.5	4.6	**3,282.7**

Manitoba Production
2017 To 2020

Licence **6121** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	26.0	30.0	31.0	**4,617.0**
H2O	2019	57.5	51.9	55.5	52.4	53.1	53.6	51.2	54.6	50.0	111.1	150.8	84.9	**5,125.9**
OIL	2019	5.6	5.1	7.4	9.8	12.6	9.8	5.8	5.8	5.2	11.7	16.0	3.8	**3,251.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,259.0**
H2O	2018	55.9	51.4	50.0	47.0	55.6	51.1	56.8	58.3	47.9	48.5	50.1	55.1	**4,299.3**
OIL	2018	9.8	8.0	9.0	8.7	8.6	7.7	6.0	7.1	9.4	7.8	6.5	5.3	**3,153.2**
DAY	2017	19.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	29.0	**3,895.0**
H2O	2017	17.2	28.3	38.7	43.0	49.1	50.9	56.3	59.8	50.5	50.1	44.0	44.8	**3,671.6**
OIL	2017	14.0	18.5	15.0	10.1	10.9	11.9	11.2	10.3	11.1	15.5	12.7	10.7	**3,059.3**

Licence **6122** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	31.0	30.0	0.0	0.0	0.0	7.0	29.5	29.0	30.0	31.0	**4,930.5**
H2O	2020	113.1	93.8	75.7	76.9	0.0	0.0	0.0	24.7	99.8	84.0	85.1	88.1	**5,561.7**
OIL	2020	10.1	9.4	10.3	9.4	0.0	0.0	0.0	1.3	5.7	37.3	48.7	49.3	**4,494.7**
DAY	2019	31.0	28.0	29.0	30.0	30.0	29.0	31.0	30.0	29.0	29.0	30.0	31.0	**4,684.0**
H2O	2019	79.6	74.3	76.0	76.2	72.7	73.2	81.8	84.8	81.3	101.9	121.6	123.7	**4,820.5**
OIL	2019	9.4	8.4	12.1	16.3	21.4	18.0	9.3	8.0	6.6	7.8	8.9	9.4	**4,313.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	28.0	29.0	**4,327.0**
H2O	2018	73.0	76.5	80.2	71.5	75.9	72.7	78.8	79.9	87.3	83.4	76.6	76.6	**3,773.4**
OIL	2018	9.6	9.3	12.8	14.7	10.6	8.8	10.5	8.9	7.7	7.4	6.8	8.0	**4,177.6**
DAY	2017	29.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,968.0**
H2O	2017	32.8	38.1	53.6	52.0	64.1	60.5	64.9	70.1	60.3	61.0	61.5	67.7	**2,841.0**
OIL	2017	15.7	13.1	9.5	11.0	11.3	10.2	10.3	9.7	10.8	17.0	15.5	14.2	**4,062.5**

Licence **6123** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-13-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,802.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,030.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,891.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,802.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,030.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,891.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,802.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,030.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,891.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,802.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,030.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,891.8**

Licence **6124** Well Name **Sinclair Unit No. 17 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	27.0	29.0	31.0	29.7	0.0	0.0	0.0	0.0	29.8	30.8	29.8	25.0	**4,319.1**
H2O	2020	0.5	0.7	0.6	0.6	0.0	0.0	0.0	0.0	0.5	0.6	0.3	0.2	**722.5**
OIL	2020	4.6	7.3	8.7	8.2	0.0	0.0	0.0	0.0	8.6	8.7	4.5	3.9	**841.9**
DAY	2019	27.0	24.0	27.0	30.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,087.0**
H2O	2019	0.5	0.4	0.0	0.0	0.0	0.0	1.9	2.2	0.8	0.7	0.3	0.5	**718.5**
OIL	2019	4.2	3.6	0.3	0.3	0.3	0.3	11.9	14.5	7.9	7.5	4.5	4.7	**787.4**

Manitoba Production
2017 To 2020

Licence **6124** Well Name **Sinclair Unit No. 17 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	15.0	7.0	23.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,738.0**
H2O	2018	0.1	0.1	0.4	0.5	0.6	0.4	0.4	0.6	0.6	0.5	0.3	0.3	**711.2**
OIL	2018	1.8	1.2	4.2	5.3	5.8	3.5	3.6	5.9	5.8	4.7	3.7	3.8	**727.4**
DAY	2017	13.0	17.0	25.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	25.0	**3,420.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.3	0.2	**706.4**
OIL	2017	0.7	1.6	3.3	4.3	4.4	2.8	1.6	1.8	1.7	3.3	3.2	2.6	**678.1**

UWI **100.08-19-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	27.0	29.0	31.0	29.7	0.0	0.0	0.0	0.0	29.8	30.8	29.8	25.0	**4,243.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**720.9**
OIL	2020	1.6	2.3	2.9	2.7	0.0	0.0	0.0	0.0	2.7	2.8	1.5	1.3	**2,559.3**
DAY	2019	27.0	24.0	27.0	30.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,011.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.6	0.4	0.3	0.0	0.0	**720.9**
OIL	2019	1.5	1.3	0.3	0.3	0.3	0.3	4.0	4.9	2.4	2.1	1.5	1.7	**2,541.5**
DAY	2018	15.0	7.0	23.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,662.0**
H2O	2018	0.2	0.2	0.7	0.9	1.0	0.4	0.4	0.6	0.6	0.5	0.3	0.3	**719.1**
OIL	2018	1.2	0.9	3.3	3.9	4.4	2.6	2.6	4.2	4.1	3.4	2.9	3.1	**2,520.9**
DAY	2017	13.0	17.0	25.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	25.0	**3,344.0**
H2O	2017	0.1	0.5	1.0	0.7	0.6	0.3	0.0	0.0	0.0	0.3	0.3	0.2	**713.0**
OIL	2017	0.5	1.3	2.8	3.7	3.9	2.5	1.6	1.3	1.2	2.0	2.0	1.6	**2,484.3**

Licence **6126** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	22.0	25.0	16.0	0.0	0.0	12.0	1.0	0.0	0.0	0.0	27.7	**4,662.7**
H2O	2020	18.8	14.8	16.0	8.3	0.0	0.0	6.8	0.6	0.0	0.0	0.0	14.7	**1,936.8**
OIL	2020	17.8	13.1	14.6	8.8	0.0	0.0	6.5	0.6	0.0	0.0	0.0	14.4	**3,981.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**4,528.0**
H2O	2019	8.5	7.9	9.9	10.9	20.3	21.5	19.3	18.2	19.5	18.1	17.8	20.1	**1,856.8**
OIL	2019	19.6	17.4	17.3	16.9	32.1	30.4	30.5	27.3	26.0	21.1	16.6	17.8	**3,906.1**
DAY	2018	28.0	28.0	29.0	30.0	29.0	30.0	30.0	31.0	29.0	31.0	24.0	31.0	**4,165.0**
H2O	2018	4.4	4.5	4.7	9.7	9.1	7.5	7.7	8.5	8.7	9.6	6.6	8.3	**1,664.8**
OIL	2018	8.1	8.1	8.4	10.9	10.9	13.7	13.2	13.7	15.3	17.4	14.8	19.7	**3,633.1**
DAY	2017	22.0	28.0	31.0	30.0	31.0	30.0	30.0	29.0	28.0	29.0	23.0	29.0	**3,815.0**
H2O	2017	7.4	8.4	6.2	5.1	5.2	5.1	6.5	11.1	11.1	10.9	3.5	4.5	**1,575.5**
OIL	2017	2.5	4.9	11.4	10.2	10.9	16.6	15.7	11.6	9.6	9.9	6.6	8.2	**3,478.9**

Licence **6130** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	26.0	27.0	30.0	0.0	0.0	0.0	7.0	19.0	24.8	26.0	31.0	**4,733.8**
H2O	2020	27.8	14.5	8.9	22.8	0.0	0.0	0.0	8.3	33.0	43.5	46.1	37.5	**4,052.9**
OIL	2020	8.0	4.5	2.9	3.9	0.0	0.0	0.0	1.0	2.2	2.5	2.7	2.5	**2,314.0**
DAY	2019	28.0	28.0	29.0	28.0	31.0	27.0	30.0	25.0	27.0	30.0	28.0	23.0	**4,515.0**
H2O	2019	29.7	17.3	17.4	15.0	15.5	20.3	21.1	19.6	30.3	35.4	41.0	27.6	**3,810.5**
OIL	2019	11.7	9.2	9.3	7.7	7.9	6.8	8.0	6.8	7.1	7.4	4.5	5.5	**2,283.8**
DAY	2018	27.0	18.0	30.0	26.0	26.0	19.0	26.0	28.0	26.0	21.0	28.0	31.0	**4,181.0**
H2O	2018	32.8	27.3	29.6	25.5	28.1	22.3	29.9	28.2	20.7	20.1	33.8	37.4	**3,520.3**
OIL	2018	8.8	6.1	8.7	4.1	1.9	2.2	3.1	4.2	3.9	4.8	12.5	14.1	**2,191.9**
DAY	2017	31.0	22.0	30.0	30.0	31.0	30.0	31.0	31.0	26.0	25.0	24.0	22.0	**3,875.0**
H2O	2017	24.6	11.6	23.4	20.3	20.6	19.3	21.2	22.2	17.3	16.7	15.9	17.2	**3,184.6**

Manitoba Production
2017 To 2020

Licence **6130** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	11.1	4.5	3.7	5.3	6.1	6.0	5.5	5.0	5.3	5.4	5.6	6.6	**2,117.5**

Licence **6132** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	7.0	28.5	30.8	28.0	30.0	**4,770.3**
H2O	2020	54.3	44.2	45.6	45.0	0.0	0.0	0.0	12.0	86.7	102.0	93.8	66.7	**6,140.0**
OIL	2020	3.1	2.7	2.7	3.4	0.0	0.0	0.0	0.9	4.4	5.0	4.5	2.7	**2,049.6**
DAY	2019	31.0	28.0	31.0	28.0	31.0	28.0	31.0	30.0	30.0	30.0	30.0	29.0	**4,525.0**
H2O	2019	35.8	32.7	35.7	36.9	41.3	40.1	43.9	50.4	49.0	49.2	50.8	54.3	**5,589.7**
OIL	2019	16.3	15.5	16.9	11.3	12.2	8.4	4.9	4.1	4.0	4.0	2.8	2.9	**2,020.2**
DAY	2018	25.0	28.0	31.0	28.0	29.0	29.0	30.0	29.0	30.0	31.0	27.0	31.0	**4,168.0**
H2O	2018	46.6	53.3	46.2	40.3	41.0	31.1	34.8	58.2	44.3	35.4	30.5	34.4	**5,069.6**
OIL	2018	7.7	9.4	11.4	8.6	9.3	17.7	8.1	20.3	16.5	14.8	13.4	15.6	**1,916.9**
DAY	2017	31.0	28.0	31.0	29.0	29.0	30.0	25.0	31.0	29.0	31.0	30.0	24.0	**3,820.0**
H2O	2017	28.1	33.1	41.7	37.0	35.1	34.9	31.5	40.2	37.5	38.2	35.8	29.0	**4,573.5**
OIL	2017	7.3	4.9	5.3	5.6	11.3	13.7	11.4	14.2	12.2	14.2	14.2	8.4	**1,764.1**

Licence **6133** Well Name **Tundra Souris Hartney HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-15-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	1.0	0.0	0.0	0.0	12.0	30.0	30.7	29.8	31.0	**4,703.5**
H2O	2020	2667.4	2540.7	2763.0	92.3	0.0	0.0	0.0	1145.0	3085.1	2889.6	2670.0	2658.1	**265,869.0**
OIL	2020	67.7	58.9	67.7	2.1	0.0	0.0	0.0	16.0	43.5	73.8	77.4	80.6	**19,446.7**
DAY	2019	31.0	28.0	31.0	27.0	31.0	28.0	27.0	27.0	19.0	7.0	30.0	31.0	**4,479.0**
H2O	2019	2751.2	2555.9	2811.2	2573.6	2770.6	2476.3	2468.7	2366.6	1668.2	627.9	2732.8	2786.7	**245,357.8**
OIL	2019	67.6	58.5	62.5	52.8	62.7	56.4	53.0	54.3	35.5	14.5	64.6	68.3	**18,959.0**
DAY	2018	20.0	26.0	30.0	28.0	30.0	26.0	21.0	31.0	17.0	6.0	30.0	29.0	**4,162.0**
H2O	2018	1226.0	2262.6	2614.1	2362.7	2536.3	2259.8	1843.1	2580.8	1443.0	487.5	2621.5	2637.6	**216,768.1**
OIL	2018	26.0	65.2	79.4	79.2	87.6	70.8	39.9	68.6	45.3	15.8	71.3	63.9	**18,308.3**
DAY	2017	31.0	26.0	23.0	12.0	31.0	30.0	23.0	20.0	27.0	29.0	7.0	0.0	**3,868.0**
H2O	2017	1967.4	1551.4	1469.9	729.9	1746.6	1565.0	1155.1	1037.6	1750.8	1938.6	370.0	0.0	**191,893.1**
OIL	2017	57.6	37.0	19.4	8.1	22.1	24.0	25.3	20.5	38.0	41.5	10.1	0.0	**17,595.3**

Licence **6134** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	16.0	21.0	31.0	29.9	0.0	0.0	0.0	17.7	29.8	30.8	30.0	18.6	**4,572.8**
H2O	2020	2.9	4.0	8.2	8.1	0.0	0.0	0.0	4.7	12.7	15.2	13.9	8.7	**2,592.8**
OIL	2020	2.1	3.2	5.7	5.4	0.0	0.0	0.0	3.2	4.2	3.0	0.6	0.4	**2,294.8**
DAY	2019	14.0	1.0	24.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	20.0	18.0	**4,348.0**
H2O	2019	6.5	0.5	15.2	16.0	12.0	9.7	10.0	10.0	9.5	9.1	4.6	3.6	**2,514.4**
OIL	2019	2.3	0.2	3.0	4.4	5.6	5.1	5.8	5.9	5.6	6.4	3.6	2.3	**2,267.0**
DAY	2018	22.0	17.0	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	21.0	**4,059.0**
H2O	2018	14.0	11.0	18.8	18.2	19.3	17.6	15.9	14.6	13.2	13.8	11.8	8.4	**2,407.7**
OIL	2018	8.4	6.0	11.1	10.5	11.2	10.6	9.4	8.8	8.7	7.9	6.8	4.2	**2,216.8**
DAY	2017	10.0	14.0	24.0	28.0	31.0	29.0	31.0	31.0	26.0	31.0	30.0	16.0	**3,726.0**
H2O	2017	2.6	4.3	8.6	10.2	9.2	8.3	8.9	8.2	5.9	65.2	47.4	25.9	**2,231.1**
OIL	2017	3.1	4.7	9.2	11.4	10.6	9.1	10.0	9.8	6.7	42.3	37.4	19.2	**2,113.2**

Licence **6135** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

Manitoba Production
2017 To 2020

Licence **6135** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	0.0	0.0	0.0	5.0	30.0	30.2	30.0	30.0	**4,865.1**
H2O	2020	1.4	1.3	1.4	1.3	0.0	0.0	0.0	0.2	3.0	2.6	1.1	1.0	**878.5**
OIL	2020	8.4	8.1	8.6	8.5	0.0	0.0	0.0	1.5	17.2	15.1	8.1	8.2	**6,169.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,619.0**
H2O	2019	0.6	0.5	0.7	0.9	1.0	0.9	26.7	5.3	1.3	1.1	1.2	1.3	**865.2**
OIL	2019	10.9	9.6	11.5	11.7	11.8	8.8	11.3	16.5	9.9	9.2	10.4	9.6	**6,085.5**
DAY	2018	25.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	31.0	**4,260.0**
H2O	2018	0.8	0.9	1.0	0.9	1.0	1.0	0.7	0.6	0.6	0.6	0.6	0.6	**823.7**
OIL	2018	11.2	11.9	13.1	13.1	12.3	12.2	11.4	11.4	11.1	11.1	10.4	11.3	**5,954.3**
DAY	2017	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,903.0**
H2O	2017	1.0	0.9	1.0	0.9	0.9	0.9	1.0	1.0	0.9	1.3	1.3	1.0	**814.4**
OIL	2017	16.6	13.9	14.4	15.1	14.7	14.4	14.3	14.1	13.7	14.3	14.2	13.8	**5,813.8**

Licence **6136** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	30.8	11.0	0.0	6.0	30.0	30.8	29.8	30.8	**4,919.1**
H2O	2020	1.1	1.0	1.1	1.1	1.5	0.7	0.0	0.3	3.9	3.4	1.9	2.0	**816.2**
OIL	2020	11.6	10.9	11.8	11.4	13.2	5.5	0.0	2.9	22.4	22.7	20.8	20.1	**7,228.1**
DAY	2019	31.0	28.0	31.0	30.0	30.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**4,629.0**
H2O	2019	1.1	0.9	1.1	1.3	1.4	1.3	1.5	1.6	1.3	1.4	1.5	1.4	**798.2**
OIL	2019	13.1	11.8	13.9	13.2	12.9	12.1	12.4	12.9	14.6	13.8	14.1	12.8	**7,074.8**
DAY	2018	20.0	27.0	31.0	30.0	31.0	30.0	24.0	17.0	30.0	31.0	30.0	31.0	**4,267.0**
H2O	2018	0.6	0.8	1.3	1.5	2.0	1.9	1.2	0.9	1.6	1.6	1.5	1.0	**782.4**
OIL	2018	8.8	11.4	21.6	26.1	21.7	21.4	15.7	10.7	21.9	21.9	19.7	13.8	**6,917.2**
DAY	2017	20.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**3,935.0**
H2O	2017	0.8	1.0	1.0	0.9	1.1	1.2	1.3	1.3	1.2	1.4	1.4	1.0	**766.5**
OIL	2017	11.2	14.7	15.2	15.1	15.8	15.7	15.5	15.2	14.0	14.4	14.1	12.2	**6,702.5**

Licence **6137** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	27.0	31.0	29.7	30.7	30.0	31.0	31.0	30.0	30.0	29.9	31.0	**4,910.3**
H2O	2020	5.0	4.5	5.0	4.6	4.8	4.8	5.4	4.8	4.3	4.1	4.5	5.3	**2,317.9**
OIL	2020	47.6	41.4	47.6	43.7	44.5	42.6	47.8	45.1	42.1	43.7	40.0	35.9	**11,232.1**
DAY	2019	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,548.0**
H2O	2019	6.6	5.9	6.0	5.4	5.0	5.6	4.9	4.9	5.0	5.4	4.9	5.1	**2,260.8**
OIL	2019	53.0	47.0	54.6	51.4	52.9	52.9	52.1	51.5	45.4	45.6	46.5	47.3	**10,710.1**
DAY	2018	31.0	28.0	31.0	29.0	29.0	30.0	29.0	31.0	30.0	29.0	30.0	31.0	**4,185.0**
H2O	2018	7.9	7.1	7.1	8.0	8.0	7.7	6.4	7.0	7.1	7.0	6.7	7.0	**2,196.1**
OIL	2018	69.0	58.1	64.7	78.1	71.0	68.8	60.9	64.8	61.1	55.7	53.2	54.8	**10,109.9**
DAY	2017	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,827.0**
H2O	2017	6.4	9.5	8.8	7.5	6.4	6.7	7.5	8.3	7.5	7.2	6.8	7.3	**2,109.1**
OIL	2017	63.5	83.9	79.3	80.1	80.9	77.8	80.4	79.9	76.7	72.6	69.5	66.8	**9,349.7**

Licence **6138** Well Name **Sinclair Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.7	30.7	11.0	28.0	29.2	30.0	30.8	30.0	30.0	**4,883.4**
H2O	2020	3.2	2.8	3.0	2.9	2.8	1.0	2.9	3.0	2.8	3.0	2.6	2.5	**1,312.9**
OIL	2020	28.4	27.6	29.6	28.5	27.8	10.4	27.7	29.4	28.4	31.9	31.4	31.4	**9,327.7**

Manitoba Production
2017 To 2020

Licence **6138** Well Name **Sinclair Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	31.0	26.0	29.0	29.0	29.0	30.0	29.0	29.0	30.0	30.0	**4,543.0**
H2O	2019	3.6	3.3	3.6	2.9	2.9	2.8	2.8	3.0	3.1	2.7	2.9	3.2	**1,280.4**
OIL	2019	32.4	28.3	33.1	27.3	26.2	26.1	27.4	28.9	26.5	26.7	27.1	26.1	**8,995.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	28.0	26.0	10.0	28.0	**4,192.0**
H2O	2018	3.2	3.2	3.6	3.6	3.7	3.5	3.5	3.3	2.9	3.4	1.4	3.1	**1,243.6**
OIL	2018	28.4	25.4	30.1	29.6	30.3	28.3	29.8	28.9	27.0	25.7	10.2	29.8	**8,659.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**3,858.0**
H2O	2017	2.5	2.1	2.2	2.1	2.7	3.0	3.0	2.9	3.0	3.1	3.0	3.2	**1,205.2**
OIL	2017	33.4	30.3	33.1	32.9	32.8	31.8	31.1	28.1	30.6	30.9	28.3	27.0	**8,335.6**

Licence **6140** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	27.0	27.0	30.0	26.3	31.0	29.0	28.0	31.0	24.9	30.0	29.0	30.0	**4,885.2**
H2O	2020	25.3	23.3	24.5	15.9	19.3	25.0	32.1	30.8	22.9	21.7	20.3	21.9	**2,641.2**
OIL	2020	77.3	74.3	79.6	60.9	71.0	60.6	53.6	62.8	47.6	42.6	48.3	48.3	**8,993.5**
DAY	2019	29.0	26.0	28.0	3.0	28.0	28.0	29.0	27.0	28.0	28.0	29.0	30.0	**4,542.0**
H2O	2019	19.1	25.7	31.9	2.9	27.2	29.0	26.7	18.2	24.3	24.2	19.4	27.1	**2,358.2**
OIL	2019	83.2	74.2	66.7	6.6	63.5	64.3	69.9	65.4	69.0	70.0	73.0	83.5	**8,266.6**
DAY	2018	31.0	28.0	31.0	30.0	30.0	30.0	30.0	29.0	24.0	27.0	28.0	29.0	**4,229.0**
H2O	2018	29.3	21.5	17.5	15.9	11.9	10.8	11.0	10.7	9.2	14.9	18.0	15.4	**2,082.5**
OIL	2018	107.2	95.9	103.2	92.8	87.7	88.6	87.5	84.0	70.2	73.2	70.2	77.7	**7,477.3**
DAY	2017	31.0	27.0	29.0	21.0	29.0	30.0	28.0	31.0	29.0	31.0	30.0	31.0	**3,882.0**
H2O	2017	6.5	5.6	6.3	4.6	6.2	6.0	18.4	75.6	48.8	42.4	39.2	29.4	**1,896.4**
OIL	2017	20.5	17.9	21.5	15.6	20.5	20.1	27.5	158.7	127.5	121.4	116.0	106.7	**6,439.1**

Licence **6141** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.3	31.0	11.0	29.0	31.0	30.0	30.0	30.0	31.0	**4,956.3**
H2O	2020	14.7	12.8	12.7	8.9	9.7	3.8	11.1	13.8	14.7	18.5	20.8	21.6	**2,466.8**
OIL	2020	35.5	30.4	32.2	31.1	32.5	11.0	29.9	32.4	28.9	33.7	25.7	22.6	**9,424.4**
DAY	2019	31.0	12.0	18.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,613.0**
H2O	2019	9.1	4.5	7.1	20.3	13.2	10.7	10.7	13.1	12.4	13.7	15.5	16.1	**2,303.7**
OIL	2019	39.5	16.3	24.9	51.9	49.0	49.4	51.2	41.9	40.8	40.4	35.7	36.5	**9,078.5**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**4,278.0**
H2O	2018	9.9	8.6	8.6	8.2	8.6	7.8	6.8	6.9	6.6	6.7	7.3	7.7	**2,157.3**
OIL	2018	43.4	38.1	39.4	37.7	40.3	40.4	39.8	39.8	38.7	40.0	35.9	34.6	**8,601.0**
DAY	2017	31.0	28.0	30.0	23.0	31.0	28.0	28.0	31.0	30.0	31.0	30.0	31.0	**3,914.0**
H2O	2017	14.9	11.8	10.8	9.1	12.9	10.1	12.3	20.9	13.2	11.3	9.7	9.9	**2,063.6**
OIL	2017	39.6	34.6	35.1	31.0	47.4	42.8	42.7	48.0	45.8	45.0	41.1	42.5	**8,132.9**

Licence **6142** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	7.0	29.5	31.0	30.0	31.0	**4,869.5**
H2O	2020	49.4	43.2	46.2	45.9	0.0	0.0	0.0	12.5	63.8	78.0	76.4	79.1	**5,039.1**
OIL	2020	8.3	6.5	6.4	5.9	0.0	0.0	0.0	1.2	11.0	17.7	17.1	17.3	**4,863.8**
DAY	2019	26.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,620.0**
H2O	2019	33.2	37.2	37.7	38.9	41.2	47.6	49.0	51.5	48.7	53.1	51.2	44.0	**4,544.6**
OIL	2019	14.7	18.8	22.8	19.5	18.6	16.0	15.7	9.3	7.5	8.2	8.0	8.3	**4,772.4**

Manitoba Production
2017 To 2020

Licence **6142** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	30.0	26.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	28.0	28.0	31.0	**4,261.0**
H2O	2018	38.8	35.9	42.3	39.8	40.1	42.0	46.6	49.1	49.6	50.4	43.2	46.2	**4,011.3**
OIL	2018	22.5	18.3	18.0	16.1	16.2	15.1	14.0	10.8	8.4	7.2	12.7	14.6	**4,605.0**
DAY	2017	31.0	27.0	31.0	30.0	29.0	30.0	31.0	31.0	29.0	30.0	30.0	29.0	**3,905.0**
H2O	2017	38.3	34.2	37.3	38.4	47.6	53.9	53.4	51.0	40.3	36.5	25.3	29.8	**3,487.3**
OIL	2017	18.5	19.6	26.0	24.5	14.9	9.1	17.1	23.7	24.1	27.3	27.0	23.6	**4,431.1**

Licence **6143** Well Name **Sinclair Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-32-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	31.0	30.0	31.0	11.0	29.0	31.0	30.0	31.0	30.0	31.0	**5,010.0**
H2O	2020	54.6	51.3	64.2	65.5	70.0	26.9	67.8	69.7	50.9	47.9	46.9	48.7	**5,299.0**
OIL	2020	17.6	17.5	25.2	26.3	26.9	9.2	26.2	27.7	28.1	29.1	28.0	21.2	**7,283.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	30.0	31.0	**4,667.0**
H2O	2019	31.6	28.5	32.4	32.1	35.2	38.5	36.6	34.6	45.9	58.0	70.2	75.4	**4,634.6**
OIL	2019	23.8	22.4	25.7	26.2	27.4	26.3	28.7	24.0	9.7	3.0	17.4	20.1	**7,000.1**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,305.0**
H2O	2018	33.2	30.9	33.7	32.0	22.9	19.0	20.9	23.2	21.4	20.6	22.0	30.6	**4,115.6**
OIL	2018	14.5	13.3	17.9	18.7	23.5	27.4	28.9	31.0	31.0	32.7	30.1	23.9	**6,745.4**
DAY	2017	31.0	28.0	28.0	30.0	31.0	27.0	31.0	31.0	28.0	31.0	30.0	31.0	**3,942.0**
H2O	2017	17.4	15.6	15.7	16.7	17.1	16.4	27.4	27.7	27.1	33.3	32.4	33.3	**3,805.2**
OIL	2017	23.5	21.5	21.5	29.4	30.9	26.0	26.2	26.3	18.5	16.7	16.1	15.5	**6,452.5**

Licence **6144** Well Name **Sinclair Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-32-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	7.0	28.0	31.0	30.0	30.0	**4,761.0**
H2O	2020	25.5	24.4	26.9	26.4	0.0	0.0	0.0	7.1	39.7	42.5	40.3	31.7	**4,491.3**
OIL	2020	4.6	3.9	3.9	3.7	0.0	0.0	0.0	0.8	11.9	13.7	11.8	2.5	**3,533.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	29.0	**4,514.0**
H2O	2019	24.8	24.0	28.1	29.1	31.3	30.5	28.6	27.5	26.0	25.8	27.4	25.8	**4,226.8**
OIL	2019	5.6	3.8	3.3	4.5	5.4	5.3	5.9	5.9	5.8	4.2	3.3	4.1	**3,477.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,153.0**
H2O	2018	29.3	27.2	30.8	29.4	30.0	27.1	24.2	25.2	24.9	25.4	24.5	24.9	**3,897.9**
OIL	2018	3.5	3.1	1.5	1.4	1.5	2.2	5.4	5.1	4.5	4.5	4.9	5.3	**3,419.9**
DAY	2017	31.0	28.0	29.0	7.0	12.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,788.0**
H2O	2017	15.5	13.7	14.5	3.9	6.7	24.1	32.3	32.0	25.9	26.7	26.0	28.3	**3,575.0**
OIL	2017	9.3	8.4	8.2	1.6	2.8	4.0	3.3	3.5	3.3	3.4	3.3	3.4	**3,377.0**

Licence **6145** Well Name **Sinclair Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-32-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	29.0	31.0	30.0	31.0	30.0	31.0	**4,968.0**
H2O	2020	17.8	23.9	26.2	21.1	19.3	4.5	7.4	8.1	8.3	8.2	7.0	4.9	**3,037.3**
OIL	2020	52.0	62.3	65.6	56.3	53.2	11.6	20.9	22.7	28.4	30.2	27.0	23.0	**10,059.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	20.0	15.0	**4,623.0**
H2O	2019	12.8	10.8	13.0	13.0	14.1	14.0	13.1	12.8	11.9	14.5	8.9	6.4	**2,880.6**
OIL	2019	49.2	44.1	51.1	48.7	50.5	47.3	51.3	49.7	47.9	44.9	28.4	20.3	**9,606.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,285.0**
H2O	2018	7.5	7.0	7.6	6.7	7.4	8.0	8.9	12.1	11.6	11.7	11.7	12.8	**2,735.3**
OIL	2018	40.6	37.1	42.7	44.7	46.4	48.7	48.0	52.2	50.6	50.6	48.8	50.0	**9,073.2**

Manitoba Production
2017 To 2020

Licence **6145** Well Name **Sinclair Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-32-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	21.0	26.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,921.0**
H2O	2017	3.6	13.8	21.0	18.6	16.2	15.1	25.3	31.7	29.2	21.9	3.6	3.9	**2,622.3**
OIL	2017	32.5	54.9	72.2	62.1	53.3	51.3	48.5	49.1	45.8	47.6	44.2	45.5	**8,512.8**

Licence **6146** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-36-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	29.0	29.5	31.0	11.0	0.0	5.6	18.0	0.0	0.0	0.0	**4,680.1**
H2O	2020	180.6	174.8	189.7	201.9	223.3	91.4	0.0	47.3	144.7	0.0	0.0	0.0	**3,969.2**
OIL	2020	9.3	11.4	12.0	8.0	8.5	3.1	0.0	1.6	5.4	0.0	0.0	0.0	**6,323.2**
DAY	2019	25.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,496.0**
H2O	2019	3.4	5.2	6.2	5.9	63.8	154.1	133.4	134.6	80.1	33.3	154.6	189.3	**2,715.5**
OIL	2019	12.1	10.8	12.5	11.7	9.0	3.8	2.3	2.3	3.5	4.9	15.2	7.5	**6,263.9**
DAY	2018	29.0	19.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,138.0**
H2O	2018	10.0	6.4	6.3	3.8	3.9	3.4	3.3	4.0	5.6	5.4	4.5	4.0	**1,751.6**
OIL	2018	20.8	13.5	22.0	19.5	19.9	18.3	17.0	14.9	9.2	9.5	12.1	14.9	**6,168.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	29.0	31.0	30.0	24.0	**3,784.0**
H2O	2017	10.9	9.5	10.6	10.7	11.1	10.2	23.2	148.7	38.5	16.9	8.3	7.9	**1,691.0**
OIL	2017	36.4	32.9	31.6	22.8	24.1	23.2	20.7	11.9	24.3	29.0	27.0	16.7	**5,976.7**

Licence **6147** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-36-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	23.0	31.0	29.5	0.0	0.0	14.5	31.0	30.0	31.0	14.0	0.0	**4,854.0**
H2O	2020	49.6	95.1	187.9	122.7	0.0	0.0	91.7	176.6	143.1	122.3	55.9	0.0	**2,652.6**
OIL	2020	5.0	2.5	15.1	36.4	0.0	0.0	0.0	3.6	4.9	3.5	1.6	0.0	**5,678.3**
DAY	2019	22.0	25.0	31.0	28.0	31.0	30.0	31.0	31.0	24.0	31.0	30.0	31.0	**4,619.0**
H2O	2019	4.8	5.9	7.5	3.0	2.8	2.7	9.5	9.8	25.2	72.1	26.8	46.4	**1,607.7**
OIL	2019	10.1	11.4	14.3	5.5	5.2	4.9	15.2	15.6	33.3	91.3	17.7	5.1	**5,605.7**
DAY	2018	28.0	16.0	29.0	29.0	31.0	30.0	31.0	29.0	30.0	31.0	29.0	31.0	**4,274.0**
H2O	2018	5.3	3.0	7.1	4.5	4.5	5.0	6.1	4.6	1.6	4.2	5.9	6.6	**1,391.2**
OIL	2018	5.8	3.3	9.2	7.2	7.3	6.4	5.4	6.3	9.2	7.5	10.6	14.4	**5,376.1**
DAY	2017	31.0	28.0	31.0	30.0	29.0	30.0	31.0	28.0	28.0	29.0	30.0	23.0	**3,930.0**
H2O	2017	4.3	3.7	3.4	2.2	2.1	2.1	2.7	8.6	8.3	5.8	5.2	4.2	**1,332.8**
OIL	2017	12.1	10.9	13.2	15.3	15.1	15.5	15.1	5.3	5.4	6.5	6.7	4.6	**5,283.5**

Licence **6148** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-36-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	24.0	29.0	31.0	28.5	0.0	0.0	0.0	4.7	30.0	31.0	30.0	31.0	**4,623.2**
H2O	2020	2.3	2.5	2.8	2.8	0.0	0.0	0.0	0.7	3.9	9.1	13.9	14.6	**1,785.1**
OIL	2020	7.8	9.8	10.4	9.4	0.0	0.0	0.0	1.5	9.5	20.9	29.2	27.0	**5,479.2**
DAY	2019	27.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	26.0	30.0	31.0	**4,384.0**
H2O	2019	0.5	0.5	0.7	1.3	1.5	1.2	0.6	0.6	0.6	2.2	3.7	3.9	**1,732.5**
OIL	2019	11.2	12.0	13.3	11.2	11.6	9.3	6.0	5.8	5.3	7.2	10.0	10.5	**5,353.7**
DAY	2018	30.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	25.0	30.0	31.0	**4,030.0**
H2O	2018	3.8	1.0	1.1	1.0	1.1	0.9	0.9	1.0	0.9	1.7	2.2	0.8	**1,715.2**
OIL	2018	15.1	16.9	18.8	17.0	17.3	17.4	15.4	15.5	14.7	13.8	16.8	13.7	**5,240.3**
DAY	2017	31.0	28.0	31.0	18.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	24.0	**3,674.0**
H2O	2017	3.6	3.2	3.5	2.7	6.8	6.4	6.7	6.8	11.0	16.3	6.4	3.7	**1,698.8**
OIL	2017	18.8	16.9	18.6	9.9	14.0	13.6	13.7	13.8	12.8	14.9	13.6	11.4	**5,047.9**

Manitoba Production
2017 To 2020

Licence **6149** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-36-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	24.0	29.0	31.0	28.5	0.0	0.0	0.0	4.7	30.0	31.0	30.0	31.0	**4,337.2**
H2O	2020	3.2	3.3	3.7	3.4	0.0	0.0	0.0	0.6	3.6	12.5	19.9	19.4	**1,637.3**
OIL	2020	2.9	3.7	3.9	3.9	0.0	0.0	0.0	0.9	5.5	16.6	25.8	25.5	**4,477.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	28.0	30.0	25.0	**4,098.0**
H2O	2019	7.3	6.6	7.3	6.0	6.3	5.9	6.8	7.0	7.3	5.7	4.9	4.2	**1,567.7**
OIL	2019	9.6	9.0	10.1	8.9	9.2	7.9	5.6	5.8	6.1	4.4	3.6	3.0	**4,388.7**
DAY	2018	22.0	27.0	25.0	0.0	0.0	0.0	0.0	25.0	30.0	27.0	30.0	28.0	**3,744.0**
H2O	2018	3.9	5.8	5.3	0.0	0.0	0.0	0.0	3.3	0.9	1.2	1.6	6.0	**1,492.4**
OIL	2018	9.6	11.7	10.7	0.0	0.0	0.0	0.0	12.0	16.7	10.9	10.4	8.9	**4,305.5**
DAY	2017	26.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	27.0	28.0	30.0	22.0	**3,530.0**
H2O	2017	5.8	6.1	6.7	5.9	6.4	6.0	6.4	6.4	5.3	6.0	7.3	4.1	**1,464.4**
OIL	2017	7.3	8.0	8.7	8.4	11.7	11.5	11.7	11.7	9.7	10.9	12.8	9.3	**4,214.6**

Licence **6150** Well Name **Riflemen Daly Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-04-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	16.0	8.0	27.4	30.0	29.0	30.0	30.0	31.0	30.0	31.0	29.0	27.0	**4,431.2**
H2O	2020	1.8	0.9	4.4	4.2	3.9	3.6	3.9	1.9	3.7	2.4	2.3	3.4	**1,192.0**
OIL	2020	6.0	2.4	8.1	4.5	4.6	4.4	4.7	6.3	4.3	5.7	5.3	4.7	**2,217.4**
DAY	2019	16.7	1.3	16.0	30.0	29.0	28.5	30.0	30.0	14.3	16.0	29.0	25.8	**4,112.8**
H2O	2019	2.2	0.5	3.9	4.3	3.7	5.1	3.4	3.3	1.8	2.9	27.1	2.6	**1,155.6**
OIL	2019	5.1	1.3	7.2	6.4	5.4	5.1	5.0	6.0	2.6	6.6	6.5	7.0	**2,156.4**
DAY	2018	18.0	9.4	30.5	26.0	30.0	26.0	29.0	29.0	29.0	30.7	29.0	31.0	**3,846.2**
H2O	2018	4.4	4.2	3.8	3.6	3.5	3.1	3.3	3.3	2.8	3.0	3.0	3.1	**1,094.8**
OIL	2018	8.0	3.6	7.1	6.7	6.4	5.7	5.5	7.2	6.2	6.1	7.3	7.2	**2,092.2**
DAY	2017	22.0	22.0	17.5	0.0	19.7	30.0	30.0	30.5	30.0	30.0	30.0	20.0	**3,528.6**
H2O	2017	2.3	3.5	2.4	0.0	4.7	4.3	4.8	4.5	4.2	3.1	2.0	2.1	**1,053.7**
OIL	2017	9.1	6.4	4.4	0.0	10.9	8.0	7.2	6.8	6.3	7.1	8.1	4.6	**2,015.2**

Licence **6152** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	29.0	19.0	0.0	0.0	0.0	0.0	2.8	31.0	29.0	30.0	**4,665.8**
H2O	2020	58.1	56.7	54.2	30.6	0.0	0.0	0.0	0.0	4.9	214.7	111.8	77.5	**6,569.3**
OIL	2020	41.8	40.4	44.0	36.6	0.0	0.0	0.0	0.0	5.4	51.2	36.2	29.3	**6,742.6**
DAY	2019	31.0	28.0	20.0	18.0	29.0	30.0	29.0	31.0	30.0	29.0	30.0	31.0	**4,467.0**
H2O	2019	53.8	52.2	43.2	40.4	66.3	68.9	60.3	65.3	61.3	61.9	70.7	70.2	**5,960.8**
OIL	2019	49.7	46.2	27.3	22.7	47.4	48.6	47.4	44.9	43.5	42.3	44.4	45.7	**6,457.7**
DAY	2018	30.0	26.0	31.0	30.0	29.0	28.0	31.0	31.0	30.0	29.0	28.0	28.0	**4,131.0**
H2O	2018	51.5	44.3	54.9	52.6	45.8	40.6	42.7	43.1	41.2	39.5	44.8	47.5	**5,246.3**
OIL	2018	43.3	40.4	48.3	46.4	44.2	43.9	48.2	47.8	46.7	44.9	42.8	42.4	**5,947.6**
DAY	2017	31.0	26.0	28.0	22.0	31.0	28.0	29.0	31.0	30.0	30.0	30.0	30.0	**3,780.0**
H2O	2017	66.1	52.9	56.2	55.7	89.7	68.8	62.9	72.3	62.1	61.2	60.6	59.5	**4,697.8**
OIL	2017	20.5	17.8	19.7	16.0	23.5	25.7	29.2	27.6	30.0	30.6	30.1	34.3	**5,408.3**

Licence **6153** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-08-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,132.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**240,409.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,656.9**

Manitoba Production
2017 To 2020

Licence **6153** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-08-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,132.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**240,409.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,656.9**
DAY	2018	30.0	28.0	31.0	30.0	31.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,132.0**
H2O	2018	2030.6	1983.8	2164.4	2201.6	2098.2	1510.1	0.0	0.0	0.0	0.0	0.0	0.0	**240,409.5**
OIL	2018	7.9	4.5	4.3	4.0	4.2	3.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,656.9**
DAY	2017	31.0	28.0	28.0	30.0	31.0	25.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,960.0**
H2O	2017	1926.2	1837.3	1856.1	1957.5	2003.0	1735.1	2208.4	2294.9	2198.0	2259.2	2098.4	2091.1	**228,420.8**
OIL	2017	18.9	16.7	13.9	13.2	14.5	14.7	14.5	12.9	10.4	10.1	9.2	8.4	**9,629.0**

Licence **6154** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.12-21-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,497.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,432.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,195.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,497.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,432.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,195.7**
DAY	2018	0.0	1.0	31.0	20.0	26.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,497.0**
H2O	2018	0.0	0.0	0.3	0.2	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**1,432.3**
OIL	2018	0.0	0.2	8.1	5.1	6.9	3.1	0.0	0.0	0.0	0.0	0.0	0.0	**1,195.7**
DAY	2017	0.0	11.0	13.0	7.0	28.0	30.0	28.0	30.0	30.0	31.0	6.0	0.0	**3,407.0**
H2O	2017	0.0	0.1	0.1	0.1	0.3	0.3	0.3	0.3	0.3	0.3	0.1	0.0	**1,431.5**
OIL	2017	0.0	2.9	3.2	1.8	7.3	8.1	7.3	7.9	8.1	8.3	1.5	0.0	**1,172.3**

Licence **6155** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-23-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	31.0	15.0	0.0	0.0	0.0	23.0	30.0	30.8	**4,899.7**
H2O	2020	0.6	0.7	0.7	0.6	0.6	0.3	0.0	0.0	0.0	0.4	0.6	0.6	**1,129.3**
OIL	2020	11.2	10.7	11.6	11.1	11.5	5.5	0.0	0.0	0.0	8.8	11.3	11.3	**3,712.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	**4,649.0**
H2O	2019	2.4	2.1	2.3	2.3	2.4	2.2	2.4	1.5	0.5	0.7	0.6	0.6	**1,124.2**
OIL	2019	10.9	9.8	10.7	10.5	10.7	10.3	10.8	11.0	10.4	12.0	11.3	11.9	**3,619.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,287.0**
H2O	2018	2.1	2.0	2.2	2.2	2.2	2.2	2.2	2.3	2.2	2.3	2.1	2.3	**1,104.2**
OIL	2018	11.9	10.5	11.4	11.1	11.6	11.5	11.8	11.8	10.4	10.8	10.4	11.1	**3,489.1**
DAY	2017	31.0	28.0	26.0	28.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**3,922.0**
H2O	2017	1.9	1.7	1.6	1.7	1.9	1.7	1.4	1.6	1.8	2.1	2.1	2.1	**1,077.9**
OIL	2017	12.9	11.6	10.5	11.7	12.7	12.3	11.3	11.9	11.8	12.3	11.8	11.7	**3,354.8**

Licence **6156** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	27.0	25.0	26.0	25.5	31.0	10.0	0.0	5.0	27.0	27.0	29.0	30.0	**4,447.5**
H2O	2020	5.0	15.6	25.5	7.1	8.3	3.0	0.0	1.7	13.3	8.9	8.6	9.1	**2,489.2**
OIL	2020	21.3	25.3	27.3	18.8	19.5	5.8	0.0	2.6	20.3	17.4	13.5	13.1	**6,480.6**
DAY	2019	31.0	19.0	25.0	22.0	26.0	24.0	25.0	31.0	30.0	30.0	30.0	20.0	**4,185.0**
H2O	2019	8.2	4.7	14.0	5.5	4.9	4.2	6.2	6.3	7.8	9.5	9.0	5.8	**2,383.1**
OIL	2019	26.3	16.8	20.6	16.5	20.1	17.2	18.1	24.1	25.0	26.2	27.1	17.5	**6,295.7**

Manitoba Production
2017 To 2020

Licence **6156** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	29.0	24.0	27.0	25.0	28.0	0.0	16.0	26.0	26.0	31.0	26.0	26.0	**3,872.0**
H2O	2018	13.3	11.2	12.5	11.1	12.3	0.0	8.9	17.1	11.3	15.7	10.0	9.2	**2,297.0**
OIL	2018	17.3	12.2	15.6	14.8	20.0	0.0	12.0	23.4	23.5	29.9	22.4	22.1	**6,040.2**
DAY	2017	30.0	28.0	29.0	26.0	23.0	24.0	29.0	25.0	25.0	31.0	25.0	31.0	**3,588.0**
H2O	2017	13.4	13.3	11.9	6.7	8.0	9.9	10.4	9.7	9.5	15.0	12.1	15.0	**2,164.4**
OIL	2017	24.8	23.6	24.9	23.5	21.1	21.3	26.5	17.9	16.4	22.5	15.7	18.9	**5,827.0**

Licence **6157** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	27.0	30.0	29.0	31.0	25.0	31.0	27.0	29.0	29.0	28.0	31.0	**4,721.0**
H2O	2020	27.5	13.5	3.6	20.4	22.2	19.2	31.1	31.5	28.8	23.7	23.3	27.5	**3,015.5**
OIL	2020	32.8	31.1	23.5	32.7	36.4	28.8	33.0	24.9	27.1	32.5	28.9	25.4	**9,412.4**
DAY	2019	31.0	27.0	27.0	26.0	28.0	25.0	29.0	29.0	29.0	30.0	30.0	26.0	**4,376.0**
H2O	2019	16.1	13.7	16.6	17.5	15.8	19.8	21.1	21.1	22.8	25.1	26.8	23.4	**2,743.2**
OIL	2019	43.6	37.9	40.7	36.8	31.0	26.6	36.0	36.0	34.2	35.3	42.3	35.9	**9,055.3**
DAY	2018	29.0	26.0	29.0	28.0	28.0	0.0	18.0	29.0	28.0	31.0	28.0	28.0	**4,039.0**
H2O	2018	17.4	17.1	20.4	19.6	21.0	0.0	12.0	19.0	21.2	19.0	16.6	16.1	**2,503.4**
OIL	2018	40.4	36.1	41.5	40.0	42.1	0.0	30.0	59.3	51.2	57.2	47.0	45.8	**8,619.0**
DAY	2017	30.0	28.0	28.0	30.0	29.0	27.0	31.0	27.0	27.0	31.0	27.0	31.0	**3,737.0**
H2O	2017	15.1	16.6	15.2	15.1	15.0	14.0	15.5	18.8	19.3	16.8	17.1	20.1	**2,304.0**
OIL	2017	43.9	40.6	38.3	39.9	38.1	34.9	44.4	36.4	34.9	44.7	38.2	43.6	**8,128.4**

Licence **6158** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	29.0	29.0	27.0	31.0	11.0	0.0	6.0	28.0	29.0	30.0	30.0	**4,644.0**
H2O	2020	26.1	24.8	25.5	23.5	27.4	10.8	0.0	5.9	28.2	40.1	36.0	35.3	**3,160.6**
OIL	2020	21.1	18.1	17.9	15.4	16.9	5.9	0.0	3.3	15.3	13.0	16.0	14.8	**9,323.2**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	31.0	29.0	28.0	29.0	30.0	29.0	**4,366.0**
H2O	2019	15.8	14.4	20.4	20.3	22.5	23.6	23.0	37.6	54.3	24.3	27.8	29.1	**2,877.0**
OIL	2019	43.6	40.9	36.8	33.3	30.4	28.0	29.0	42.8	59.6	22.9	23.5	22.7	**9,165.5**
DAY	2018	31.0	28.0	31.0	29.0	28.0	0.0	21.0	31.0	30.0	31.0	30.0	31.0	**4,010.0**
H2O	2018	21.8	20.3	24.5	25.8	23.3	0.0	15.2	25.4	17.7	16.8	17.0	16.0	**2,563.9**
OIL	2018	36.3	33.0	34.8	28.1	31.0	0.0	24.0	50.3	46.9	47.1	42.2	43.9	**8,752.0**
DAY	2017	30.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,689.0**
H2O	2017	17.6	16.7	20.6	17.0	18.0	16.9	17.7	16.1	11.9	17.8	19.4	21.9	**2,340.1**
OIL	2017	42.4	39.2	37.7	33.3	39.1	37.4	37.7	40.0	41.4	39.3	36.1	35.2	**8,334.4**

Licence **6159** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.0	31.0	11.0	28.0	26.0	30.0	31.0	30.0	30.0	**4,788.0**
H2O	2020	20.2	18.9	23.5	22.5	26.2	9.8	32.5	33.5	38.5	34.2	25.3	28.0	**3,374.2**
OIL	2020	26.9	25.4	23.8	21.5	22.5	7.7	18.9	18.1	21.5	20.5	18.1	16.7	**7,916.0**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,451.0**
H2O	2019	26.9	24.8	29.8	31.7	29.6	29.1	25.7	25.4	23.5	25.8	26.8	28.3	**3,061.1**
OIL	2019	26.5	24.7	24.2	22.0	21.8	21.2	22.6	22.9	22.0	22.6	22.0	21.6	**7,674.4**
DAY	2018	31.0	27.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,087.0**
H2O	2018	15.6	18.4	19.5	21.0	22.4	22.3	19.3	20.2	19.3	22.9	24.0	24.9	**2,733.7**
OIL	2018	32.7	27.3	27.1	29.4	30.4	29.3	31.6	31.3	30.6	29.7	29.0	29.2	**7,400.3**

Manitoba Production
2017 To 2020

Licence **6159** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,727.0**
H2O	2017	12.5	11.4	17.5	16.0	15.8	18.0	20.0	21.0	13.9	14.1	13.8	16.9	**2,483.9**
OIL	2017	37.3	35.7	34.0	32.5	35.2	28.8	30.6	32.7	32.5	35.7	34.8	35.0	**7,042.7**

Licence **6160** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-34-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	20.0	21.0	30.0	30.0	0.0	0.0	0.0	5.6	30.0	29.0	30.0	31.0	**4,375.6**
H2O	2020	6.6	7.0	14.8	15.1	0.0	0.0	0.0	3.2	22.9	20.6	19.6	19.4	**2,508.1**
OIL	2020	4.2	4.6	9.8	9.8	0.0	0.0	0.0	1.8	12.9	11.2	9.7	9.1	**3,077.9**
DAY	2019	23.0	6.0	28.0	30.0	31.0	29.0	31.0	30.0	27.0	25.0	22.0	25.0	**4,149.0**
H2O	2019	4.8	1.2	6.3	5.7	4.9	4.1	4.3	6.2	7.1	9.4	8.6	9.1	**2,378.9**
OIL	2019	10.7	2.7	12.8	11.9	10.7	9.7	11.0	14.0	15.1	18.2	11.3	5.4	**3,004.8**
DAY	2018	30.0	24.0	29.0	27.0	1.0	0.0	0.0	22.0	28.0	28.0	25.0	31.0	**3,842.0**
H2O	2018	8.2	6.6	7.1	6.1	0.1	0.0	0.0	21.1	35.8	14.0	6.8	6.3	**2,307.2**
OIL	2018	10.2	7.9	8.8	7.2	0.1	0.0	0.0	3.3	3.7	9.6	10.9	14.5	**2,871.3**
DAY	2017	0.0	16.0	28.0	19.0	27.0	24.0	3.0	8.0	25.0	29.0	28.0	22.0	**3,597.0**
H2O	2017	0.0	6.4	14.5	9.2	11.3	9.6	1.3	3.4	11.6	11.6	7.4	5.4	**2,195.1**
OIL	2017	0.0	4.4	8.6	4.7	6.7	6.1	0.7	1.7	5.4	8.2	9.0	7.0	**2,795.1**

Licence **6161** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.7	30.8	11.0	0.0	7.0	29.8	29.8	30.0	29.7	**4,698.8**
H2O	2020	20.8	19.0	16.4	12.5	12.3	5.3	0.0	3.4	39.4	42.0	35.3	25.8	**2,256.7**
OIL	2020	34.9	32.8	23.7	17.4	15.6	5.2	0.0	3.1	15.8	14.7	9.1	8.5	**4,175.7**
DAY	2019	31.0	15.0	31.0	30.0	12.0	0.0	0.0	4.0	28.0	29.0	29.0	31.0	**4,410.0**
H2O	2019	6.6	3.4	7.0	7.1	2.9	0.0	0.0	0.8	88.0	52.6	25.9	24.4	**2,024.5**
OIL	2019	17.3	7.9	18.0	17.3	7.0	0.0	0.0	2.4	26.9	36.0	30.4	31.8	**3,994.9**
DAY	2018	30.0	23.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,170.0**
H2O	2018	10.0	9.0	10.6	9.5	9.3	8.2	7.1	6.3	6.0	6.6	6.2	6.2	**1,805.8**
OIL	2018	22.5	18.2	22.8	18.8	19.5	20.8	19.1	17.8	17.7	16.8	17.2	16.6	**3,799.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	28.0	29.0	31.0	28.0	30.0	30.0	23.0	**3,813.0**
H2O	2017	12.0	10.8	11.6	11.9	12.1	10.5	10.3	11.5	9.7	10.1	10.5	7.4	**1,710.8**
OIL	2017	23.1	20.4	22.5	23.6	24.3	22.3	23.5	26.6	23.9	24.7	24.3	16.4	**3,572.1**

Licence **6162** Well Name **1576062 AB South Linklater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-08-006-28W1.00** Field Name **Other Areas** Pool Name **Bakken - Torquay M** Field Code **99** Pool Code **62M** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**571.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,527.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**376.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**571.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,527.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**376.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**571.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,527.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**376.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**571.3**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,527.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**376.2**

Manitoba Production
2017 To 2020

Licence **6163** Well Name **Sinclair Unit No. 13 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.04-04-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	30.0	31.0	**4,011.0**
H2O	2020	8.2	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	4.2	2.8	**950.3**
OIL	2020	6.5	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.2	5.0	5.9	**950.7**
DAY	2019	23.0	0.0	10.0	30.0	31.0	30.0	31.0	13.0	17.0	31.0	24.0	31.0	**3,895.0**
H2O	2019	1.0	0.0	0.8	1.4	0.7	1.2	1.2	0.0	1.7	0.5	2.1	13.4	**930.6**
OIL	2019	4.0	0.0	3.3	5.7	5.5	4.7	4.5	2.5	3.4	5.7	8.2	6.9	**926.2**
DAY	2018	22.0	20.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,624.0**
H2O	2018	0.9	1.0	1.3	1.0	1.2	1.1	1.2	1.2	0.2	1.2	1.0	1.2	**906.6**
OIL	2018	4.9	4.0	5.0	4.6	4.7	4.2	4.4	4.4	5.2	4.4	4.1	4.3	**871.8**
DAY	2017	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**3,276.0**
H2O	2017	1.4	1.3	1.4	1.3	1.3	1.3	1.2	1.3	1.2	1.3	1.2	1.0	**894.1**
OIL	2017	5.6	5.2	5.7	5.3	5.3	5.0	4.9	5.1	4.6	5.2	4.6	4.1	**817.6**

UWI **100.04-04-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	30.0	31.0	**1,890.0**
H2O	2020	34.8	10.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.3	17.7	11.2	**550.7**
OIL	2020	16.7	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.6	13.1	15.2	**1,075.4**
DAY	2019	23.0	0.0	10.0	30.0	31.0	30.0	31.0	13.0	17.0	31.0	24.0	31.0	**1,774.0**
H2O	2019	4.4	0.0	3.5	6.2	2.7	5.0	4.8	0.1	6.7	2.0	8.8	54.6	**468.5**
OIL	2019	10.4	0.0	8.6	14.9	14.3	12.3	11.6	6.5	8.7	14.6	21.3	17.7	**1,012.0**
DAY	2018	22.0	20.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,503.0**
H2O	2018	3.6	4.3	5.4	4.3	5.0	4.4	4.7	4.7	0.8	4.7	4.4	4.6	**369.7**
OIL	2018	12.9	10.4	13.0	11.8	12.0	10.8	11.5	11.3	13.5	11.3	10.5	11.3	**871.1**
DAY	2017	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**1,155.0**
H2O	2017	6.0	5.6	6.1	5.6	5.7	5.3	5.2	5.8	5.1	5.5	5.1	4.4	**318.8**
OIL	2017	13.5	12.5	13.7	12.7	12.8	11.9	11.8	13.3	12.2	13.4	12.1	10.6	**730.8**

Licence **6165** Well Name **Sinclair Unit No. 19 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-04-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**707.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**416.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**267.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**707.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**416.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**267.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**707.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**416.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**267.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**707.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**416.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**267.0**

Licence **6166** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	29.0	29.0	29.9	30.8	11.0	19.5	31.0	29.8	31.0	30.0	31.0	**4,961.0**
H2O	2020	13.2	13.5	8.9	7.4	7.3	3.0	8.3	10.6	11.1	10.6	8.6	8.6	**2,671.9**
OIL	2020	29.1	29.9	23.1	19.8	20.5	8.0	21.9	25.6	30.6	26.4	24.0	24.7	**7,889.8**
DAY	2019	25.0	7.0	23.0	29.0	31.0	24.0	31.0	30.0	30.0	31.0	30.0	31.0	**4,631.0**
H2O	2019	3.6	0.9	3.4	7.5	7.0	3.5	35.4	48.1	38.4	21.2	12.0	15.6	**2,560.8**

Manitoba Production
2017 To 2020

Licence **6166** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	15.4	3.9	15.1	21.7	23.8	10.5	42.1	16.3	21.1	33.1	35.3	33.6	**7,606.2**
DAY	2018	30.0	26.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**4,309.0**
H2O	2018	8.1	9.2	9.4	7.9	5.5	4.7	5.4	4.9	4.5	4.1	3.8	3.7	**2,364.2**
OIL	2018	23.8	19.3	23.4	23.1	21.6	21.5	21.9	22.2	20.1	19.8	19.3	19.1	**7,334.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	23.0	**3,951.0**
H2O	2017	9.5	9.0	9.9	9.3	9.3	8.6	8.7	8.9	8.2	7.4	7.0	5.1	**2,293.0**
OIL	2017	31.5	26.4	29.1	29.2	29.6	29.1	30.0	29.6	28.0	27.7	25.3	17.0	**7,079.2**

Licence **6167** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	18.0	29.0	31.0	29.7	0.0	0.0	0.0	7.0	29.8	30.8	29.8	30.7	**4,726.8**
H2O	2020	9.9	19.7	22.3	20.5	0.0	0.0	0.0	4.8	18.0	13.0	9.6	11.2	**2,652.2**
OIL	2020	3.8	6.9	7.4	6.2	0.0	0.0	0.0	1.5	27.3	27.9	26.9	27.0	**3,114.5**
DAY	2019	20.0	2.0	24.0	30.0	30.0	30.0	29.0	30.0	30.0	31.0	20.0	22.0	**4,491.0**
H2O	2019	9.3	0.9	17.5	15.8	14.6	14.9	15.0	14.9	15.2	14.4	11.4	12.8	**2,523.2**
OIL	2019	5.9	0.6	10.5	10.5	10.7	10.3	8.6	9.5	10.2	11.9	5.2	3.9	**2,979.6**
DAY	2018	26.0	17.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**4,193.0**
H2O	2018	11.7	8.4	16.4	14.8	14.5	12.6	7.6	7.1	7.5	12.1	14.0	15.0	**2,366.5**
OIL	2018	10.3	6.4	11.1	11.2	11.7	12.5	16.8	17.5	16.0	9.5	9.7	9.2	**2,881.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	24.0	**3,846.0**
H2O	2017	19.7	17.9	11.6	13.4	13.1	12.6	13.2	14.9	13.3	14.8	14.7	11.0	**2,224.8**
OIL	2017	8.5	7.9	18.0	12.7	13.9	13.7	14.2	12.3	11.2	13.1	13.0	8.9	**2,739.9**

Licence **6168** Well Name **Tundra Goodlands** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-28-002-24W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 M** Field Code **99** Pool Code **44M** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,267.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,612.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**731.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,267.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,612.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**731.2**

Licence **6169** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	26.0	31.0	30.0	7.5	0.0	12.5	31.0	30.0	31.0	30.0	31.0	**4,930.0**
H2O	2020	13.5	11.1	1.2	9.7	2.6	0.0	6.1	17.6	13.0	8.3	9.8	8.4	**2,736.4**
OIL	2020	16.6	13.8	34.2	22.7	5.5	0.0	11.7	37.1	37.6	41.7	36.7	31.7	**8,894.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**4,639.0**
H2O	2019	3.0	3.3	3.7	3.4	3.3	3.2	4.4	4.3	6.8	7.3	18.0	18.8	**2,635.1**
OIL	2019	35.1	33.6	37.8	38.1	33.5	22.7	24.0	20.6	22.5	23.9	30.3	22.1	**8,605.3**
DAY	2018	30.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,278.0**
H2O	2018	16.1	27.3	19.9	10.8	11.2	5.4	5.8	4.7	2.5	3.5	2.8	2.0	**2,555.6**
OIL	2018	42.2	22.2	32.0	36.3	37.0	29.9	31.2	33.4	35.9	37.6	34.3	33.3	**8,261.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	25.0	31.0	**3,915.0**
H2O	2017	3.6	3.4	3.8	3.9	7.1	6.6	5.1	4.3	2.7	2.4	2.3	20.7	**2,443.6**
OIL	2017	28.9	27.1	30.0	28.9	21.6	20.8	22.5	22.6	20.9	18.9	18.0	32.9	**7,855.8**

Licence **6170** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **6170** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	27.0	31.0	27.3	31.0	29.0	31.0	30.8	27.8	31.0	30.0	31.0	**4,938.9**
H2O	2020	27.5	63.7	75.1	43.2	48.3	49.0	47.9	45.4	38.6	40.6	39.7	39.9	**4,831.9**
OIL	2020	23.5	55.4	62.6	38.1	41.4	37.4	42.3	44.2	37.1	39.9	38.4	39.7	**6,156.7**
DAY	2019	31.0	28.0	30.0	30.0	28.0	30.0	31.0	29.0	28.0	31.0	30.0	30.0	**4,584.0**
H2O	2019	29.7	31.7	36.0	36.4	62.9	57.5	40.7	33.2	26.4	28.4	27.7	31.5	**4,273.0**
OIL	2019	34.4	30.0	31.4	30.6	43.1	38.2	25.7	13.8	20.8	24.1	23.6	25.4	**5,656.7**
DAY	2018	31.0	28.0	31.0	29.0	29.0	30.0	29.0	31.0	28.0	30.0	30.0	29.0	**4,228.0**
H2O	2018	27.4	26.6	30.0	25.3	24.7	24.8	24.1	26.0	25.9	27.2	27.6	26.0	**3,830.9**
OIL	2018	38.7	36.5	40.9	38.0	37.4	39.5	37.5	39.8	34.1	33.8	33.5	32.3	**5,315.6**
DAY	2017	31.0	26.0	31.0	30.0	28.0	30.0	31.0	28.0	28.0	31.0	28.0	31.0	**3,873.0**
H2O	2017	29.8	24.0	28.6	28.2	26.2	31.7	38.2	36.8	35.9	30.7	26.5	27.5	**3,515.3**
OIL	2017	46.9	38.8	46.6	44.9	42.8	44.1	43.5	41.1	40.5	37.5	34.9	39.1	**4,873.6**

Licence **6171** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	29.0	31.0	29.9	31.0	11.0	28.6	31.0	27.5	30.8	30.0	31.0	**4,903.8**
H2O	2020	1.9	1.9	2.8	2.9	3.2	1.3	4.1	4.3	3.2	3.3	3.0	3.0	**1,206.5**
OIL	2020	26.9	24.9	29.5	28.5	28.5	10.2	33.0	36.2	27.9	30.5	29.7	25.5	**6,276.2**
DAY	2019	29.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	29.0	31.0	30.0	31.0	**4,565.0**
H2O	2019	3.7	3.1	3.6	4.1	4.2	1.9	2.2	2.6	2.5	3.4	3.2	2.7	**1,171.6**
OIL	2019	28.2	23.9	30.9	35.2	37.5	36.6	39.5	44.1	39.2	34.4	33.9	31.1	**5,944.9**
DAY	2018	29.0	28.0	31.0	29.0	31.0	29.0	29.0	29.0	30.0	29.0	30.0	31.0	**4,205.0**
H2O	2018	4.2	3.1	3.0	3.0	4.7	4.6	4.7	5.1	4.0	4.0	4.0	4.0	**1,134.4**
OIL	2018	14.0	10.3	11.7	11.1	29.1	33.4	33.7	34.0	31.4	31.3	32.8	32.5	**5,530.4**
DAY	2017	28.0	22.0	30.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	28.0	31.0	**3,850.0**
H2O	2017	4.2	3.2	6.5	9.5	9.3	9.0	9.3	11.6	9.8	10.6	10.0	11.8	**1,086.0**
OIL	2017	25.5	19.7	30.1	37.3	38.1	37.5	39.2	39.7	34.5	37.6	34.8	38.1	**5,225.1**

Licence **6172** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	31.0	30.0	31.0	31.0	29.3	30.8	30.0	31.0	**4,944.0**
H2O	2020	25.3	23.0	21.9	17.9	17.1	13.4	12.5	11.7	11.3	12.2	6.5	5.8	**2,113.2**
OIL	2020	73.2	66.2	67.2	56.2	54.0	54.0	47.9	45.2	42.4	43.0	32.2	30.7	**11,011.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	5.0	3.0	31.0	30.0	31.0	30.0	31.0	**4,579.0**
H2O	2019	11.1	9.8	8.7	6.6	8.5	1.4	0.8	41.0	43.0	39.9	29.4	30.3	**1,934.6**
OIL	2019	54.6	48.9	58.5	56.9	58.1	9.4	5.6	101.7	94.1	95.0	79.4	74.4	**10,399.1**
DAY	2018	23.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,267.0**
H2O	2018	4.9	10.5	17.6	17.7	22.3	21.6	19.2	13.9	16.9	15.6	12.5	11.8	**1,704.1**
OIL	2018	30.5	48.5	76.4	75.2	75.3	65.7	64.4	73.3	64.6	59.4	52.1	56.5	**9,662.5**
DAY	2017	26.0	28.0	30.0	30.0	31.0	30.0	30.0	30.0	30.0	29.0	28.0	23.0	**3,912.0**
H2O	2017	5.2	5.1	5.1	5.5	5.8	5.7	6.5	7.0	6.7	6.3	5.7	4.2	**1,519.6**
OIL	2017	24.2	26.1	27.6	28.9	29.3	28.5	35.8	37.9	38.4	37.8	36.9	28.0	**8,920.6**

Licence **6173** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	30.8	11.0	28.6	31.0	29.5	31.0	30.0	30.8	**4,976.6**
H2O	2020	19.4	16.1	14.5	14.1	14.5	5.3	14.0	20.8	19.6	20.5	18.4	18.8	**1,986.6**
OIL	2020	28.1	24.0	23.8	22.2	24.0	8.8	23.2	31.8	30.6	31.4	27.1	27.4	**11,118.3**

Manitoba Production
2017 To 2020

Licence **6173** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**4,633.0**
H2O	2019	16.0	17.2	21.4	19.1	16.6	18.8	19.7	18.9	21.0	20.7	19.1	19.0	**1,790.6**
OIL	2019	32.6	29.2	34.2	34.1	38.0	31.4	30.3	29.1	29.4	31.5	28.4	26.0	**10,815.9**
DAY	2018	31.0	28.0	31.0	30.0	24.0	8.0	31.0	30.0	30.0	31.0	30.0	29.0	**4,271.0**
H2O	2018	21.3	17.1	17.3	17.5	14.6	5.3	17.3	87.2	45.4	15.4	14.5	14.4	**1,563.1**
OIL	2018	47.1	36.7	40.1	38.3	30.8	10.1	51.6	5.8	23.9	38.6	33.9	33.7	**10,441.7**
DAY	2017	21.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**3,938.0**
H2O	2017	10.0	13.8	14.5	14.6	15.0	15.6	17.6	18.9	16.8	19.1	20.1	21.0	**1,275.8**
OIL	2017	34.7	44.5	45.4	48.3	47.1	44.0	46.7	44.2	39.0	43.9	44.8	44.1	**10,051.1**

Licence **6174** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	20.0	25.0	31.0	29.9	0.0	0.0	0.0	17.7	29.8	28.8	30.0	29.8	**4,733.0**
H2O	2020	10.4	14.3	15.9	13.5	0.0	0.0	0.0	7.9	23.5	12.6	12.0	12.9	**4,240.8**
OIL	2020	5.0	6.4	7.6	6.5	0.0	0.0	0.0	3.9	3.5	5.0	6.0	7.3	**3,284.8**
DAY	2019	30.0	17.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**4,491.0**
H2O	2019	27.1	15.1	27.4	17.5	18.1	18.1	18.0	15.5	14.3	14.1	21.3	17.4	**4,117.8**
OIL	2019	15.1	8.7	15.3	10.7	8.5	7.4	7.3	7.4	7.0	7.3	4.0	3.1	**3,233.6**
DAY	2018	30.0	17.0	29.0	30.0	31.0	28.0	31.0	19.0	30.0	31.0	30.0	31.0	**4,145.0**
H2O	2018	20.7	11.1	18.6	19.8	21.3	19.4	19.8	12.3	27.3	29.3	25.8	27.5	**3,893.9**
OIL	2018	14.1	7.3	11.6	12.0	12.1	11.0	11.8	6.8	12.6	14.2	14.7	15.9	**3,131.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	**3,808.0**
H2O	2017	21.6	19.8	22.9	22.8	22.5	21.0	21.3	22.0	20.4	20.2	21.4	16.7	**3,641.0**
OIL	2017	11.6	10.8	12.1	12.6	12.9	11.9	12.3	12.3	12.3	13.4	14.1	10.4	**2,987.7**

Licence **6175** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	15.0	25.0	31.0	29.9	0.0	0.0	0.0	17.7	29.8	30.8	29.5	30.8	**4,719.5**
H2O	2020	3.9	6.0	8.0	8.0	0.0	0.0	0.0	5.3	14.1	15.8	12.8	14.4	**4,623.0**
OIL	2020	0.8	2.0	2.5	2.6	0.0	0.0	0.0	1.6	12.0	14.9	11.5	11.7	**2,315.4**
DAY	2019	13.0	3.0	27.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	18.0	23.0	**4,480.0**
H2O	2019	5.2	1.2	13.2	12.5	10.9	10.0	9.9	9.7	9.4	8.9	4.8	6.1	**4,534.7**
OIL	2019	1.1	0.4	2.4	2.0	1.6	1.6	1.6	1.4	1.2	1.5	0.9	1.2	**2,255.8**
DAY	2018	26.0	15.0	29.0	23.0	29.0	30.0	31.0	31.0	30.0	31.0	28.0	25.0	**4,183.0**
H2O	2018	18.3	10.7	15.1	10.9	15.7	17.3	12.0	11.5	10.4	9.7	15.4	11.6	**4,432.9**
OIL	2018	6.0	3.5	6.3	4.7	5.9	6.1	5.1	5.1	5.0	5.5	2.3	1.7	**2,238.9**
DAY	2017	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	23.0	**3,855.0**
H2O	2017	19.0	15.8	19.2	17.5	18.0	17.4	17.3	17.6	13.6	69.4	31.4	16.4	**4,274.3**
OIL	2017	6.4	4.6	5.5	5.6	5.7	5.7	5.8	5.5	4.3	17.4	9.4	5.1	**2,181.7**

Licence **6176** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	26.0	29.0	26.0	25.0	29.0	11.0	29.0	28.0	25.0	27.0	30.0	29.0	**4,634.0**
H2O	2020	8.1	11.5	10.7	10.7	12.2	4.5	13.7	16.6	12.6	13.5	12.8	11.5	**2,341.9**
OIL	2020	18.4	19.5	17.4	17.6	22.0	8.5	27.9	33.5	25.1	23.8	25.8	22.9	**7,848.7**
DAY	2019	31.0	23.0	28.0	30.0	29.0	24.0	31.0	27.0	26.0	27.0	30.0	31.0	**4,320.0**
H2O	2019	16.9	12.7	13.0	11.6	13.8	11.8	13.0	11.4	10.5	10.1	10.5	9.6	**2,203.5**
OIL	2019	23.2	17.9	26.0	31.1	23.6	17.3	21.0	18.8	18.8	20.2	22.9	22.4	**7,586.3**

Manitoba Production
2017 To 2020

Licence **6176** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	31.0	26.0	29.0	29.0	26.0	0.0	21.0	30.0	29.0	28.0	30.0	28.0	**3,983.0**
H2O	2018	14.3	13.4	14.7	13.5	11.2	0.0	7.9	20.0	16.3	14.8	13.9	14.2	**2,058.6**
OIL	2018	24.6	18.7	22.6	25.2	24.6	0.0	19.7	39.5	29.0	26.2	27.8	22.8	**7,323.1**
DAY	2017	30.0	26.0	31.0	27.0	31.0	29.0	31.0	29.0	30.0	28.0	30.0	29.0	**3,676.0**
H2O	2017	14.2	11.7	11.2	11.2	13.3	13.1	15.0	14.3	14.9	12.0	12.4	11.9	**1,904.4**
OIL	2017	30.6	27.2	32.7	27.5	31.6	28.9	30.1	27.6	25.3	24.8	26.7	24.0	**7,042.4**

Licence **6177** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	29.0	31.0	11.0	29.0	30.7	30.0	31.0	1.0	28.8	**4,807.5**
H2O	2020	8.7	7.0	6.8	6.2	7.4	2.3	6.0	8.3	9.0	8.6	0.2	11.6	**1,920.9**
OIL	2020	32.5	32.6	32.7	29.9	33.7	11.2	30.4	34.4	27.6	28.9	1.0	41.6	**9,162.9**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,496.0**
H2O	2019	10.8	7.4	7.3	7.3	7.7	8.6	8.6	10.9	10.2	9.1	11.8	11.5	**1,838.8**
OIL	2019	32.5	27.8	30.1	31.2	33.6	31.4	36.1	37.1	34.3	35.3	34.1	34.1	**8,826.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**4,133.0**
H2O	2018	9.6	6.0	8.6	8.1	10.9	12.5	13.0	8.0	8.1	8.3	7.5	10.5	**1,727.6**
OIL	2018	48.7	42.2	39.4	37.1	39.0	36.1	34.7	33.6	36.4	37.3	34.3	33.9	**8,428.8**
DAY	2017	30.0	28.0	31.0	22.0	9.0	0.0	26.0	30.0	30.0	31.0	29.0	31.0	**3,770.0**
H2O	2017	4.3	4.0	4.5	3.4	1.5	0.0	9.2	15.3	13.3	11.8	13.4	9.7	**1,616.5**
OIL	2017	38.3	34.9	37.5	23.9	9.8	0.0	50.5	67.1	59.6	53.3	46.3	49.0	**7,976.1**

Licence **6178** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	27.0	28.0	29.0	29.0	11.0	0.0	5.0	29.0	28.0	30.0	30.0	**4,739.0**
H2O	2020	8.6	6.3	5.9	3.9	3.9	1.9	0.0	0.9	9.0	9.7	9.5	10.9	**2,281.6**
OIL	2020	12.4	13.2	14.8	16.5	17.0	4.9	0.0	2.3	18.1	20.3	19.8	20.0	**5,838.2**
DAY	2019	29.0	26.0	28.0	28.0	28.0	28.0	31.0	29.0	27.0	27.0	27.0	30.0	**4,464.0**
H2O	2019	4.8	5.8	8.2	9.0	9.5	8.5	3.9	4.1	4.8	4.9	4.9	7.9	**2,211.1**
OIL	2019	18.6	14.9	13.7	12.4	12.0	11.5	7.5	13.0	14.7	15.1	16.4	15.3	**5,678.9**
DAY	2018	29.0	26.0	31.0	30.0	29.0	28.0	28.0	31.0	28.0	30.0	28.0	31.0	**4,126.0**
H2O	2018	8.2	6.9	6.7	6.3	6.5	5.6	5.0	4.3	4.4	6.2	4.7	5.2	**2,134.8**
OIL	2018	16.0	15.5	21.2	20.0	17.6	17.9	18.4	20.9	17.9	16.9	18.5	18.1	**5,513.8**
DAY	2017	30.0	28.0	31.0	26.0	31.0	30.0	28.0	26.0	28.0	31.0	26.0	28.0	**3,777.0**
H2O	2017	15.8	13.9	15.3	11.4	13.3	10.9	9.0	7.4	6.3	6.8	6.6	8.0	**2,064.8**
OIL	2017	15.2	14.2	15.4	15.1	18.3	18.0	17.9	18.7	19.9	20.2	17.0	16.8	**5,294.9**

Licence **6182** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-26-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	27.0	26.0	27.0	11.0	0.0	0.0	6.0	27.0	29.0	31.0	**4,688.0**
H2O	2020	14.9	11.0	9.2	7.7	5.1	2.9	0.0	0.0	1.5	17.7	26.8	5.2	**2,475.2**
OIL	2020	16.0	16.0	16.8	17.6	18.5	5.9	0.0	0.0	3.3	17.8	21.5	18.2	**5,056.2**
DAY	2019	26.0	26.0	28.0	30.0	27.0	30.0	31.0	29.0	28.0	31.0	28.0	26.0	**4,444.0**
H2O	2019	7.8	10.0	9.9	9.0	8.0	8.7	8.1	10.6	10.9	26.7	18.2	16.8	**2,373.2**
OIL	2019	14.9	13.3	13.3	11.8	11.1	17.6	18.9	17.6	17.1	19.9	13.3	12.0	**4,904.6**
DAY	2018	29.0	28.0	31.0	28.0	29.0	30.0	28.0	27.0	30.0	28.0	30.0	29.0	**4,104.0**
H2O	2018	24.7	25.4	13.4	11.4	13.0	13.7	13.3	12.9	11.9	10.4	10.4	7.4	**2,228.5**
OIL	2018	42.3	24.9	27.8	22.2	21.1	19.8	20.2	21.2	24.9	21.7	21.2	18.8	**4,723.8**

Manitoba Production
2017 To 2020

Licence **6182** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-26-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	31.0	28.0	28.0	26.0	28.0	30.0	28.0	30.0	29.0	28.0	23.0	29.0	**3,757.0**
H2O	2017	10.5	9.2	9.1	8.6	9.8	10.8	10.1	8.3	8.8	8.9	7.4	21.1	**2,060.6**
OIL	2017	14.9	13.8	15.0	16.5	17.3	16.9	15.6	17.2	15.4	14.9	12.1	41.7	**4,437.7**

Licence **6183** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	16.0	23.0	31.0	29.9	0.0	0.0	0.0	17.7	29.8	29.8	30.0	20.4	**4,720.6**
H2O	2020	4.5	6.1	8.2	8.1	0.0	0.0	0.0	4.7	11.7	14.7	13.2	7.8	**3,037.5**
OIL	2020	3.3	4.5	6.2	6.0	0.0	0.0	0.0	3.5	5.8	4.1	4.0	2.8	**2,696.3**
DAY	2019	27.0	13.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**4,493.0**
H2O	2019	28.5	13.7	37.1	23.0	17.4	16.5	14.8	14.9	13.7	10.6	9.0	8.0	**2,958.5**
OIL	2019	6.9	3.3	7.2	7.3	7.7	7.3	7.3	7.4	6.9	7.3	7.1	4.9	**2,656.1**
DAY	2018	29.0	20.0	31.0	30.0	31.0	30.0	31.0	16.0	30.0	26.0	30.0	31.0	**4,153.0**
H2O	2018	10.6	7.7	11.0	10.6	10.9	9.9	9.4	8.7	48.3	26.2	30.5	39.0	**2,751.3**
OIL	2018	9.8	7.5	11.7	11.1	11.1	10.4	10.4	5.3	8.8	5.1	5.5	6.7	**2,575.5**
DAY	2017	31.0	27.0	31.0	10.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	**3,818.0**
H2O	2017	10.2	8.4	9.4	2.7	8.6	8.4	15.4	14.8	12.5	12.0	10.9	8.0	**2,528.5**
OIL	2017	11.5	8.1	9.1	2.9	9.1	8.9	10.8	9.8	8.4	8.2	8.3	6.6	**2,472.1**

Licence **6184** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	18.0	25.0	31.0	29.7	0.0	0.0	0.0	17.7	29.8	30.7	29.8	28.3	**4,790.0**
H2O	2020	7.8	9.8	12.1	13.0	0.0	0.0	0.0	8.5	17.1	17.3	13.8	14.0	**2,113.3**
OIL	2020	1.4	3.2	4.1	3.6	0.0	0.0	0.0	2.0	3.5	3.5	3.3	2.8	**3,426.5**
DAY	2019	19.0	19.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**4,550.0**
H2O	2019	11.0	8.7	17.9	18.1	16.3	16.5	16.5	16.7	17.3	15.5	13.2	8.8	**1,999.9**
OIL	2019	4.5	4.8	5.2	5.5	6.8	4.5	4.2	3.7	2.9	2.7	2.4	1.6	**3,399.1**
DAY	2018	25.0	14.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	22.0	30.0	31.0	**4,220.0**
H2O	2018	7.6	3.8	8.0	8.1	9.1	9.2	9.0	8.5	7.5	4.7	26.9	22.7	**1,823.4**
OIL	2018	6.9	3.3	7.0	6.7	7.2	7.1	6.9	6.7	6.1	4.1	6.4	7.4	**3,350.3**
DAY	2017	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	28.0	23.0	**3,884.0**
H2O	2017	9.8	8.2	9.8	9.2	9.5	9.6	9.6	9.6	7.5	10.8	9.0	7.1	**1,698.3**
OIL	2017	9.8	7.6	9.3	9.0	9.1	8.7	8.8	8.5	6.7	10.1	8.9	6.1	**3,274.5**

Licence **6185** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-03-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,769.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**675.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,238.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,769.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**675.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,238.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,769.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**675.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,238.0**
DAY	2017	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	16.0	**3,769.0**
H2O	2017	7.1	5.9	7.1	7.3	7.1	7.1	8.3	8.5	8.4	8.1	7.9	4.4	**675.2**
OIL	2017	4.2	3.4	4.1	3.9	3.4	3.1	3.5	3.5	3.5	3.2	2.3	1.2	**1,238.0**

Manitoba Production
2017 To 2020

Licence **6186** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-03-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	25.0	29.0	31.0	29.9	0.0	0.0	0.0	8.0	30.0	30.8	29.9	31.0	**4,207.6**
H2O	2020	3.2	3.8	3.9	3.9	0.0	0.0	0.0	1.1	5.6	4.4	3.8	3.9	**889.5**
OIL	2020	3.3	3.9	4.1	3.9	0.0	0.0	0.0	1.0	5.5	4.0	3.5	3.8	**2,018.9**
DAY	2019	27.0	10.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**3,963.0**
H2O	2019	4.9	1.8	5.7	5.1	5.4	5.3	5.4	5.3	4.8	4.9	4.7	3.1	**855.9**
OIL	2019	2.8	1.0	3.4	4.1	4.4	4.7	4.0	4.2	3.7	4.2	4.6	3.0	**1,985.9**
DAY	2018	24.0	15.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,627.0**
H2O	2018	10.8	6.9	12.5	12.6	10.3	7.5	6.5	6.0	5.7	5.8	5.4	5.4	**799.5**
OIL	2018	5.6	3.2	6.6	6.4	4.3	2.6	2.9	3.0	3.0	3.2	3.1	3.3	**1,941.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	**3,284.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	**704.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.7	**1,894.6**

Licence **6187** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-03-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	0.0	0.0	6.0	8.0	28.0	30.8	29.9	31.0	**4,691.6**
H2O	2020	10.4	10.1	9.6	9.4	0.0	0.0	2.0	4.6	16.4	13.5	13.3	14.1	**2,057.1**
OIL	2020	10.0	9.7	12.1	11.2	0.0	0.0	2.4	5.1	18.6	16.1	13.0	13.2	**3,478.7**
DAY	2019	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**4,437.0**
H2O	2019	9.0	10.4	12.0	11.6	11.9	9.6	9.7	11.5	11.6	10.6	9.2	9.9	**1,953.7**
OIL	2019	6.0	7.0	8.5	9.3	9.5	10.6	10.2	9.8	9.4	10.1	9.8	9.1	**3,367.3**
DAY	2018	25.0	28.0	30.0	30.0	29.0	29.0	27.0	31.0	30.0	31.0	30.0	31.0	**4,080.0**
H2O	2018	9.2	10.6	10.4	12.7	12.5	12.4	12.0	13.6	12.8	12.0	11.3	11.2	**1,826.7**
OIL	2018	3.6	3.9	4.2	6.8	6.7	7.9	7.8	9.0	8.5	7.9	7.7	8.3	**3,258.0**
DAY	2017	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**3,729.0**
H2O	2017	15.6	13.6	14.8	14.3	13.5	13.7	13.6	13.4	12.8	12.5	11.6	10.0	**1,686.0**
OIL	2017	5.2	4.6	5.0	5.0	4.7	4.9	5.2	5.4	5.4	5.1	4.7	3.8	**3,175.7**

Licence **6188** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-03-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	27.0	31.0	29.9	30.8	11.0	0.0	7.0	30.0	30.8	29.9	31.0	**4,527.4**
H2O	2020	23.5	20.7	18.8	18.4	14.8	5.0	0.0	3.4	14.9	12.2	15.3	16.7	**2,154.0**
OIL	2020	15.1	13.1	13.9	13.0	12.6	3.9	0.0	2.3	15.4	10.9	4.5	3.8	**2,260.6**
DAY	2019	31.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	31.0	**4,238.0**
H2O	2019	11.8	6.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.7	22.0	**1,990.3**
OIL	2019	10.8	5.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.3	14.0	**2,152.1**
DAY	2018	31.0	23.0	16.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,136.0**
H2O	2018	9.0	6.8	4.5	12.7	12.8	10.0	13.9	11.6	12.3	11.8	11.3	11.2	**1,935.4**
OIL	2018	10.7	7.4	5.3	11.1	11.2	9.7	13.3	12.7	11.6	10.9	10.5	11.2	**2,113.1**
DAY	2017	30.0	28.0	31.0	30.0	31.0	30.0	31.0	22.0	30.0	31.0	30.0	31.0	**3,793.0**
H2O	2017	9.5	9.0	9.8	9.5	9.9	10.6	11.2	7.8	10.3	9.7	8.8	9.2	**1,807.5**
OIL	2017	11.1	9.7	10.5	10.4	10.4	9.2	9.6	6.4	9.9	10.7	10.5	10.2	**1,987.5**

Licence **6189** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	29.0	3.0	0.0	0.0	0.0	0.0	2.7	31.0	30.0	31.0	**4,378.7**
H2O	2020	12.7	12.7	13.0	1.4	0.0	0.0	0.0	0.0	1.3	17.4	19.7	15.1	**4,043.8**
OIL	2020	10.0	10.1	11.0	1.3	0.0	0.0	0.0	0.0	1.2	24.6	33.9	33.9	**1,879.9**

Manitoba Production
2017 To 2020

Licence **6189** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	28.0	28.0	19.0	10.0	31.0	29.0	30.0	29.0	28.0	29.0	30.0	31.0	**4,194.0**
H2O	2019	16.7	32.9	16.0	4.3	13.7	16.4	15.7	14.0	11.5	10.9	10.8	11.8	**3,950.5**
OIL	2019	9.7	5.2	7.1	5.5	17.3	18.5	20.4	17.1	13.5	13.3	13.4	13.0	**1,753.9**
DAY	2018	31.0	28.0	29.0	30.0	25.0	6.0	30.0	31.0	28.0	31.0	30.0	28.0	**3,872.0**
H2O	2018	9.1	9.1	9.4	7.9	7.5	1.9	11.6	12.4	11.5	12.8	12.6	10.3	**3,775.8**
OIL	2018	15.9	13.2	13.7	12.7	12.1	3.2	19.7	20.5	14.7	14.3	13.7	11.9	**1,599.9**
DAY	2017	31.0	28.0	29.0	21.0	31.0	30.0	31.0	31.0	28.0	29.0	30.0	29.0	**3,545.0**
H2O	2017	14.5	12.9	11.6	9.2	14.6	13.7	14.3	14.5	12.5	12.1	10.6	9.5	**3,659.7**
OIL	2017	13.2	11.8	11.5	8.6	13.2	12.5	12.8	12.7	11.4	11.2	9.7	14.1	**1,434.3**

Licence **6190** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.3	31.0	29.2	30.0	28.8	29.0	31.0	28.0	31.0	**4,813.3**
H2O	2020	16.5	14.3	15.3	19.1	25.8	26.3	24.4	23.4	19.8	5.0	2.9	4.6	**2,508.6**
OIL	2020	41.2	42.4	45.1	38.3	35.5	32.2	26.2	24.5	28.4	47.8	40.2	40.5	**6,739.6**
DAY	2019	30.0	28.0	30.0	29.0	31.0	27.0	29.0	31.0	30.0	29.0	30.0	31.0	**4,455.0**
H2O	2019	20.7	19.5	21.3	19.4	20.6	17.8	15.9	16.9	16.0	13.4	13.9	15.0	**2,311.2**
OIL	2019	45.3	43.6	47.3	45.6	49.0	40.3	41.5	44.0	42.9	43.6	45.9	45.8	**6,297.3**
DAY	2018	24.0	26.0	31.0	27.0	29.0	30.0	26.0	31.0	28.0	31.0	30.0	26.0	**4,100.0**
H2O	2018	5.0	34.3	35.6	30.6	24.5	21.0	18.4	35.9	32.0	35.1	33.8	22.7	**2,100.8**
OIL	2018	11.5	69.8	111.1	96.0	88.5	87.8	74.7	51.3	46.7	51.5	48.5	40.7	**5,762.5**
DAY	2017	26.0	28.0	28.0	23.0	20.0	27.0	31.0	27.0	30.0	29.0	28.0	29.0	**3,761.0**
H2O	2017	4.2	4.3	4.5	3.4	2.7	3.7	4.8	5.6	8.7	5.3	4.2	5.2	**1,771.9**
OIL	2017	16.0	17.1	17.3	13.2	10.8	14.4	15.9	16.9	24.0	16.6	14.1	14.0	**4,984.4**

Licence **6191** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	18.0	28.0	31.0	29.9	30.8	11.0	0.0	17.7	29.5	30.8	30.0	30.8	**4,817.5**
H2O	2020	7.4	11.0	11.3	11.0	11.9	4.6	0.0	6.8	11.7	12.6	10.9	10.9	**3,515.0**
OIL	2020	7.3	10.7	11.5	10.7	12.9	4.9	0.0	7.8	10.2	7.9	7.8	8.4	**6,470.7**
DAY	2019	22.0	10.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**4,530.0**
H2O	2019	7.8	3.1	10.3	14.1	12.9	12.2	11.7	12.3	13.6	14.5	13.1	9.7	**3,404.9**
OIL	2019	11.3	4.4	15.5	16.3	16.7	14.5	14.1	14.6	14.2	15.6	13.2	8.8	**6,370.6**
DAY	2018	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**4,201.0**
H2O	2018	9.8	8.8	8.8	8.4	8.9	11.0	15.2	14.2	12.2	11.4	11.9	11.0	**3,269.6**
OIL	2018	16.8	14.7	16.0	15.0	15.4	15.3	16.6	16.8	16.7	16.4	15.9	16.4	**6,211.4**
DAY	2017	26.0	25.0	30.0	30.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	22.0	**3,839.0**
H2O	2017	9.2	7.9	8.8	9.2	9.1	7.2	7.4	8.7	39.5	40.3	9.6	7.1	**3,138.0**
OIL	2017	20.3	19.0	22.2	23.2	22.7	18.6	19.9	17.8	14.4	14.8	16.8	11.6	**6,019.4**

Licence **6192** Well Name **Ewart Unit No. 16 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.05-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	30.8	11.0	0.0	0.0	0.0	30.4	29.8	28.3	**4,800.3**
GAS	2020	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.6**
H2O	2020	3.9	3.6	4.0	5.3	6.3	2.5	0.0	0.0	0.0	6.3	6.0	5.6	**883.2**
OIL	2020	5.5	5.2	5.5	5.8	6.2	2.1	0.0	0.0	0.0	6.0	8.3	8.2	**2,596.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,549.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.5	0.6	0.6	0.6	0.6	0.6	0.6	**10.8**

Manitoba Production
2017 To 2020

Licence **6192** Well Name **Ewart Unit No. 16 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.05-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	3.6	3.3	3.7	3.7	3.8	0.5	0.3	0.3	0.3	0.6	4.0	4.2	**839.7**
OIL	2019	11.1	10.2	11.6	10.9	11.3	14.4	15.8	15.8	15.4	15.6	5.4	5.5	**2,544.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**4,184.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.6	**6.7**
H2O	2018	2.9	2.7	3.0	2.9	3.0	2.8	4.3	5.4	5.3	5.4	5.0	3.5	**811.4**
OIL	2018	9.8	9.0	10.0	9.4	9.7	9.6	12.6	14.6	14.7	15.1	13.7	11.2	**2,401.1**
DAY	2017	31.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,821.0**
GAS	2017	0.6	0.5	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.0	0.0	**6.0**
H2O	2017	3.3	2.9	2.8	3.2	3.2	3.0	3.2	3.2	3.0	3.0	3.0	2.9	**765.2**
OIL	2017	11.7	10.6	10.2	11.8	12.3	11.3	11.7	11.7	10.9	11.2	11.0	9.7	**2,261.7**

UWI **100.05-22-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,457.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**368.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,457.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**368.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	0.0	**3,457.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	**368.0**
DAY	2017	0.0	0.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,427.0**
H2O	2017	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**367.7**

Licence **6193** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-36-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	24.0	29.0	31.0	28.0	31.0	10.0	0.0	8.0	27.0	29.0	30.0	30.0	**4,785.0**
H2O	2020	1.2	1.4	6.2	7.7	6.8	2.1	0.0	1.7	6.1	8.7	12.5	9.2	**1,533.3**
OIL	2020	11.7	14.1	10.0	6.8	9.1	3.0	0.0	2.5	9.0	9.5	5.3	9.5	**3,196.5**
DAY	2019	26.0	24.0	15.0	28.0	29.0	30.0	31.0	31.0	28.0	29.0	30.0	26.0	**4,508.0**
H2O	2019	6.3	5.9	3.8	6.9	5.6	4.8	1.9	2.9	3.9	5.0	0.9	0.8	**1,469.7**
OIL	2019	9.1	8.6	5.5	12.4	13.0	12.6	19.3	14.7	10.9	10.7	15.4	13.3	**3,106.0**
DAY	2018	25.0	24.0	31.0	30.0	28.0	30.0	29.0	31.0	29.0	28.0	27.0	31.0	**4,181.0**
H2O	2018	4.5	4.4	5.1	4.8	4.2	4.3	4.2	4.6	3.8	19.9	12.0	6.7	**1,421.0**
OIL	2018	6.5	6.3	6.2	5.9	5.5	5.9	5.6	6.0	4.5	11.4	10.2	11.1	**2,960.5**
DAY	2017	12.0	28.0	31.0	24.0	31.0	28.0	30.0	31.0	28.0	31.0	27.0	24.0	**3,838.0**
H2O	2017	0.5	1.3	5.5	4.3	5.6	5.2	8.3	21.0	17.1	4.0	3.5	4.0	**1,342.5**
OIL	2017	2.9	6.7	4.1	3.1	4.2	4.0	5.0	8.8	7.4	5.8	5.0	6.0	**2,875.4**

Licence **6194** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-36-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	28.0	31.0	11.0	0.0	5.0	30.0	31.0	30.0	31.0	**4,486.0**
H2O	2020	1.3	1.2	2.5	2.8	5.8	2.5	0.0	1.1	8.1	10.2	4.7	7.2	**1,907.6**
OIL	2020	15.6	14.6	11.2	8.1	8.1	2.9	0.0	1.3	9.1	12.0	13.2	12.2	**3,748.4**
DAY	2019	28.0	22.0	31.0	30.0	31.0	15.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,198.0**
H2O	2019	7.0	4.7	6.8	5.1	5.2	2.7	3.8	2.4	3.2	4.8	0.9	1.0	**1,860.2**
OIL	2019	11.3	9.4	13.4	13.2	13.1	6.3	22.5	18.6	13.9	11.6	13.9	14.4	**3,640.1**
DAY	2018	31.0	28.0	30.0	24.0	31.0	29.0	30.0	29.0	30.0	31.0	29.0	31.0	**3,857.0**
H2O	2018	18.6	17.3	6.1	4.8	5.8	5.2	5.3	5.2	7.0	13.8	8.4	14.7	**1,812.6**
OIL	2018	17.1	15.6	16.5	12.8	19.7	19.4	19.5	18.7	14.6	11.2	12.4	10.5	**3,478.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	9.0	20.0	30.0	30.0	31.0	26.0	31.0	**3,504.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	2.0	17.4	30.6	28.5	14.7	12.5	18.2	**1,700.4**

Manitoba Production
2017 To 2020

Licence **6194** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-36-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	0.0	0.0	0.0	0.0	0.0	3.5	12.5	22.7	21.7	17.3	14.4	17.0	**3,290.5**

Licence **6195** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-21-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	26.3	31.0	31.0	30.0	31.0	30.0	31.0	**4,247.1**
H2O	2020	638.2	533.1	635.3	569.0	594.6	549.3	631.6	661.9	626.6	735.4	546.2	558.7	**106,092.5**
OIL	2020	19.3	16.9	17.6	19.8	22.5	18.6	25.8	26.2	24.1	24.8	24.6	25.2	**9,294.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,884.8**
H2O	2019	657.0	679.9	603.5	579.2	611.8	587.3	565.6	624.7	533.5	625.0	632.2	625.9	**98,812.6**
OIL	2019	18.7	16.7	19.3	19.6	19.3	15.9	20.4	18.4	17.5	18.0	16.8	17.9	**9,029.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,523.8**
H2O	2018	772.3	723.1	800.8	749.8	699.7	669.5	712.3	718.6	642.5	679.6	713.5	685.6	**91,487.0**
OIL	2018	21.4	19.1	21.5	20.2	21.3	20.8	21.4	21.9	21.0	19.1	19.2	20.0	**8,810.5**
DAY	2017	31.0	26.0	0.0	0.0	24.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,158.8**
H2O	2017	826.7	710.8	0.0	0.0	648.9	676.5	742.7	716.1	697.3	717.0	707.8	745.1	**82,919.7**
OIL	2017	30.0	24.7	0.0	0.0	22.0	21.3	21.8	24.9	20.3	21.0	20.7	20.7	**8,563.6**

Licence **6197** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	21.0	5.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,397.5**
H2O	2020	2651.5	2350.9	1886.9	400.9	160.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**363,801.0**
OIL	2020	28.7	33.9	24.7	3.1	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,740.9**
DAY	2019	9.0	0.0	0.0	30.0	31.0	25.0	8.0	12.0	25.0	31.0	25.0	23.0	**4,309.5**
H2O	2019	661.1	0.0	0.0	2028.4	2369.1	2223.9	563.8	935.7	1721.3	2467.1	2194.2	1933.9	**356,350.3**
OIL	2019	7.4	0.0	0.0	26.9	27.2	21.1	6.8	10.0	20.4	26.1	20.3	19.2	**9,649.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	21.0	30.0	31.0	**4,090.5**
H2O	2018	3107.3	2780.6	3080.1	3067.9	2873.6	2777.6	2862.7	2888.0	2514.3	1925.9	2667.6	2456.2	**339,251.8**
OIL	2018	56.4	48.2	43.1	26.8	28.7	27.9	27.8	28.6	29.3	17.7	24.6	26.2	**9,463.8**
DAY	2017	27.0	28.0	31.0	30.0	31.0	26.0	13.0	31.0	30.0	31.0	30.0	31.0	**3,737.5**
H2O	2017	2550.1	2699.1	3222.1	3030.8	3037.9	2574.3	1239.3	2922.4	2772.8	2875.3	2834.7	2954.3	**306,250.0**
OIL	2017	49.2	47.6	43.8	41.5	48.3	48.3	24.2	66.9	52.9	55.2	54.4	53.9	**9,078.5**

Licence **6198** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	0.0	7.7	29.8	31.0	29.8	31.0	**4,725.3**
H2O	2020	2.0	2.0	2.2	2.1	0.7	0.2	0.0	0.1	0.7	0.9	0.9	0.6	**1,125.3**
OIL	2020	11.9	11.3	11.9	11.3	14.1	4.9	0.0	3.5	13.8	13.7	14.0	7.0	**3,806.2**
DAY	2019	0.0	0.0	5.0	15.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**4,433.0**
H2O	2019	0.0	0.0	0.2	0.7	3.3	7.3	6.8	5.8	5.3	1.9	0.8	2.2	**1,112.9**
OIL	2019	0.0	0.0	1.5	5.0	9.7	8.0	8.6	7.4	8.7	10.3	11.2	11.9	**3,688.8**
DAY	2018	15.0	5.0	31.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	25.0	**4,173.0**
H2O	2018	0.9	0.3	2.0	1.6	2.0	1.9	1.9	2.0	1.9	1.3	1.2	1.0	**1,078.6**
OIL	2018	5.4	1.9	11.8	9.4	11.5	11.3	11.4	11.5	11.0	10.4	9.2	8.2	**3,606.5**
DAY	2017	30.0	16.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**3,860.0**
H2O	2017	1.0	1.0	1.0	0.9	1.0	0.9	1.0	1.0	0.9	1.0	0.9	1.1	**1,060.6**
OIL	2017	11.1	6.0	11.3	9.2	9.4	9.4	10.8	10.6	10.0	10.6	10.2	8.4	**3,493.5**

Licence **6199** Well Name **Virden Roselea Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **6199** Well Name **Virden Roselea Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	14.0	31.0	25.0	8.0	24.0	2.0	31.0	30.0	31.0	**4,665.8**
H2O	2020	862.3	892.4	1036.8	427.8	855.9	732.7	224.5	742.7	62.0	1100.8	850.1	803.4	**256,919.5**
OIL	2020	35.2	28.3	29.1	13.1	37.3	23.1	7.2	30.3	2.4	32.0	32.7	32.2	**14,651.9**
DAY	2019	28.0	27.0	31.0	30.0	29.0	26.0	8.0	21.0	27.0	31.0	25.0	23.0	**4,379.8**
H2O	2019	673.6	768.4	722.7	691.7	749.8	801.4	190.2	553.5	639.0	844.5	703.2	619.7	**248,328.1**
OIL	2019	27.8	26.4	31.5	32.0	34.5	31.0	9.3	23.6	29.1	34.4	25.9	24.5	**14,349.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	19.0	30.0	31.0	**4,073.8**
H2O	2018	1822.6	1658.4	1791.5	1573.7	1389.3	1236.3	1272.9	1327.0	995.5	624.0	908.2	787.6	**240,370.4**
OIL	2018	58.1	43.7	47.3	29.7	33.6	38.3	38.0	40.4	35.6	19.8	31.1	31.8	**14,019.0**
DAY	2017	27.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	22.0	26.0	**3,721.8**
H2O	2017	1419.7	1747.9	1797.1	1733.3	1785.5	1320.3	1637.5	1657.5	1577.2	1758.5	1264.7	1482.2	**224,983.4**
OIL	2017	83.2	83.7	84.3	79.5	83.2	63.4	69.6	77.7	61.7	69.0	49.6	55.4	**13,571.6**

Licence **6200** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-06-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	28.0	30.0	29.3	31.0	11.0	0.0	0.0	6.7	29.0	30.0	31.0	**4,242.0**
H2O	2020	22.1	21.6	24.0	23.8	21.0	8.1	0.0	0.0	4.7	19.5	20.3	22.7	**3,842.7**
OIL	2020	22.3	21.6	19.8	21.0	19.3	6.6	0.0	0.0	4.1	17.7	18.2	19.3	**2,907.4**
DAY	2019	31.0	25.0	28.0	28.0	29.0	27.0	31.0	29.0	30.0	29.0	29.0	30.0	**3,986.0**
H2O	2019	23.3	21.3	34.2	38.1	41.9	40.7	42.1	41.6	42.8	26.8	23.8	27.1	**3,654.9**
OIL	2019	22.4	17.9	21.3	20.2	18.9	17.5	21.0	19.3	20.3	17.0	17.3	20.7	**2,737.5**
DAY	2018	29.0	28.0	29.0	30.0	28.0	27.0	27.0	29.0	28.0	30.0	28.0	31.0	**3,640.0**
H2O	2018	39.0	36.1	36.7	31.9	24.0	16.4	29.1	34.7	32.6	36.5	29.3	31.7	**3,251.2**
OIL	2018	23.9	21.0	22.0	22.4	18.9	16.0	20.8	25.0	23.4	24.9	23.1	25.5	**2,503.7**
DAY	2017	31.0	26.0	28.0	13.0	29.0	28.0	29.0	28.0	28.0	31.0	30.0	29.0	**3,296.0**
H2O	2017	44.2	34.8	38.4	17.9	37.4	39.0	43.0	40.5	39.1	45.7	42.4	36.1	**2,873.2**
OIL	2017	25.3	22.1	23.3	10.5	22.9	24.1	25.7	23.3	20.2	22.6	21.4	21.8	**2,236.8**

Licence **6204** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	27.0	31.0	29.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	**4,564.7**
H2O	2020	54.6	49.7	55.5	53.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.4	**1,862.3**
OIL	2020	10.6	9.4	10.8	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.2	**8,263.4**
DAY	2019	27.0	28.0	30.0	30.0	18.0	14.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,434.0**
H2O	2019	2.0	2.0	2.2	1.9	1.2	3.8	9.7	33.5	36.6	38.8	36.7	55.9	**1,627.3**
OIL	2019	12.3	12.4	14.1	13.2	7.7	9.0	21.7	11.4	9.4	9.2	8.9	10.4	**8,218.4**
DAY	2018	25.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,103.0**
H2O	2018	2.2	2.3	2.7	2.3	2.3	2.2	2.2	2.0	1.9	1.9	1.9	2.2	**1,403.0**
OIL	2018	13.0	13.4	14.1	14.7	15.8	15.5	16.2	16.0	15.6	16.1	15.6	14.7	**8,078.7**
DAY	2017	31.0	19.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**3,744.0**
H2O	2017	3.8	2.3	3.3	3.0	3.2	3.2	3.1	3.2	2.7	3.0	2.7	2.9	**1,376.9**
OIL	2017	24.3	14.5	21.3	20.4	20.8	20.2	20.6	20.4	16.0	17.2	16.0	15.8	**7,898.0**

Licence **6205** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	20.0	27.0	16.0	29.5	31.0	11.0	0.0	5.6	30.0	30.2	30.0	31.0	**4,278.3**
H2O	2020	9.1	12.0	6.1	11.0	12.0	3.9	0.0	1.7	8.5	9.5	9.4	9.5	**1,686.8**
OIL	2020	16.3	21.7	8.6	13.9	14.5	4.1	0.0	1.7	9.2	18.6	18.4	18.1	**3,119.3**

Manitoba Production
2017 To 2020

Licence **6205** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	28.0	22.0	28.0	28.0	31.0	30.0	28.0	26.0	27.0	27.0	30.0	22.0	**4,017.0**
H2O	2019	0.5	0.4	0.5	0.6	1.0	10.0	9.0	9.4	12.0	12.2	13.8	10.9	**1,594.1**
OIL	2019	45.6	36.0	47.3	45.7	53.0	42.2	34.0	27.2	23.5	23.9	26.7	19.2	**2,974.2**
DAY	2018	31.0	28.0	31.0	29.0	31.0	30.0	31.0	27.0	28.0	28.0	29.0	30.0	**3,690.0**
H2O	2018	8.4	6.9	7.3	7.3	8.2	8.4	9.6	8.8	15.2	16.5	19.4	13.8	**1,513.8**
OIL	2018	32.4	23.1	23.0	21.1	17.4	17.3	17.7	16.6	10.7	9.3	8.4	25.9	**2,549.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	30.0	31.0	**3,337.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	24.9	24.2	**1,384.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.7	38.2	41.5	**2,327.0**

Licence **6206** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	27.0	31.0	30.0	31.0	11.0	0.0	0.0	6.7	31.0	30.0	31.0	**4,779.7**
H2O	2020	1.8	2.2	2.8	2.7	3.4	2.7	0.0	0.0	1.6	7.0	6.5	8.8	**1,741.6**
OIL	2020	10.1	13.4	16.9	16.2	16.1	4.0	0.0	0.0	2.5	11.4	11.8	15.0	**6,433.6**
DAY	2019	28.0	27.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**4,523.0**
H2O	2019	1.8	1.7	2.2	2.3	2.5	2.9	2.8	3.5	3.2	3.2	3.2	2.8	**1,702.1**
OIL	2019	16.4	16.2	19.2	18.1	18.9	17.4	17.2	18.9	17.6	16.7	16.2	12.5	**6,316.2**
DAY	2018	22.0	26.0	29.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	25.0	31.0	**4,165.0**
H2O	2018	5.8	4.5	4.3	3.1	2.3	1.9	1.3	1.1	1.3	1.7	1.6	2.0	**1,670.0**
OIL	2018	17.1	15.7	19.3	20.7	19.5	19.7	20.2	18.8	16.7	18.0	14.5	18.4	**6,110.9**
DAY	2017	31.0	26.0	31.0	30.0	31.0	30.0	29.0	31.0	25.0	29.0	27.0	24.0	**3,820.0**
H2O	2017	13.6	5.6	6.0	6.0	6.8	6.8	5.8	8.7	6.6	7.5	6.8	6.6	**1,639.1**
OIL	2017	12.1	23.0	28.4	27.7	25.1	19.9	19.2	20.9	16.1	20.5	19.6	19.0	**5,892.3**

Licence **6207** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	0.0	5.6	30.0	31.0	30.0	31.0	**4,874.6**
H2O	2020	5.2	6.4	7.7	7.5	7.8	2.1	0.0	1.1	5.6	5.5	6.3	10.0	**1,448.8**
OIL	2020	10.0	11.8	13.6	13.0	13.5	5.0	0.0	2.7	14.2	14.3	15.7	22.4	**5,039.3**
DAY	2019	19.0	27.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,584.0**
H2O	2019	0.6	0.9	1.5	2.3	2.3	2.5	3.9	5.5	4.9	4.1	4.1	5.5	**1,383.6**
OIL	2019	9.6	14.1	17.1	16.9	17.6	13.6	17.8	17.6	17.0	17.3	16.8	11.6	**4,903.1**
DAY	2018	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**4,237.0**
H2O	2018	3.6	3.3	2.7	1.3	1.3	1.3	1.3	1.4	1.0	1.0	0.8	1.0	**1,345.5**
OIL	2018	24.8	23.5	25.5	22.4	21.7	21.7	21.7	19.6	18.2	18.0	15.3	15.9	**4,716.1**
DAY	2017	31.0	28.0	31.0	30.0	3.0	0.0	21.0	31.0	29.0	31.0	30.0	30.0	**3,874.0**
H2O	2017	3.6	3.4	3.8	3.8	0.4	0.0	6.6	21.5	18.7	10.6	3.6	3.3	**1,325.5**
OIL	2017	11.4	11.5	12.8	12.5	1.2	0.0	15.1	41.3	33.1	27.5	27.9	23.1	**4,467.8**

Licence **6209** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-15-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	24.0	31.0	29.9	0.0	0.0	27.6	31.0	29.6	31.0	30.0	30.6	**4,696.7**
H2O	2020	1.8	1.5	2.0	1.9	0.0	0.0	1.8	2.0	1.9	2.1	1.9	1.9	**833.1**
OIL	2020	12.2	10.1	13.4	12.9	0.0	0.0	11.6	13.3	13.0	13.8	13.1	13.1	**3,838.1**
DAY	2019	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	5.0	29.0	30.0	31.0	**4,402.0**
H2O	2019	3.6	3.1	3.7	3.6	3.7	3.5	3.6	1.4	0.2	1.3	1.3	1.8	**814.3**
OIL	2019	14.3	11.8	14.2	13.8	14.1	13.7	14.1	10.7	1.6	10.0	10.0	13.0	**3,711.6**

Manitoba Production
2017 To 2020

Licence **6209** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-15-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,066.0**
H2O	2018	3.1	2.9	3.2	2.9	3.3	3.3	4.5	4.5	4.3	4.5	3.4	3.6	**783.5**
OIL	2018	23.3	20.0	21.5	19.6	22.2	21.4	19.3	19.2	18.6	19.5	13.9	14.7	**3,570.3**
DAY	2017	31.0	28.0	16.0	30.0	31.0	30.0	14.0	31.0	30.0	31.0	30.0	31.0	**3,703.0**
H2O	2017	1.3	1.1	0.6	1.2	1.3	1.2	1.0	4.4	4.3	3.3	2.9	3.1	**740.0**
OIL	2017	14.2	12.7	7.0	14.0	14.0	13.8	9.1	30.7	30.0	24.7	21.5	22.4	**3,337.1**

UWI **100.13-15-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	24.0	31.0	29.9	0.0	0.0	27.6	31.0	29.6	31.0	30.0	30.6	**4,696.7**
H2O	2020	0.6	0.5	0.7	0.6	0.0	0.0	0.5	0.6	0.6	0.7	0.6	0.6	**306.5**
OIL	2020	9.7	8.1	10.7	10.2	0.0	0.0	9.1	10.6	10.4	11.0	10.4	10.3	**1,694.8**
DAY	2019	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	5.0	29.0	30.0	31.0	**4,402.0**
H2O	2019	3.0	2.5	3.1	2.9	3.0	2.9	2.9	1.1	0.1	1.0	1.0	0.8	**300.5**
OIL	2019	11.1	9.1	11.0	10.8	10.9	10.6	11.0	8.3	1.2	7.8	7.8	10.2	**1,594.3**
DAY	2018	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,066.0**
H2O	2018	1.6	1.4	1.5	1.4	1.6	1.6	1.9	2.0	1.9	2.0	2.8	2.9	**276.2**
OIL	2018	7.0	6.0	6.6	5.9	6.7	6.5	5.6	5.6	5.4	5.7	10.5	11.4	**1,484.5**
DAY	2017	31.0	28.0	16.0	30.0	31.0	30.0	14.0	31.0	30.0	31.0	30.0	31.0	**3,703.0**
H2O	2017	0.3	0.3	0.1	0.3	0.3	0.3	0.3	1.9	1.8	1.7	1.5	1.5	**253.6**
OIL	2017	1.6	1.4	0.8	1.5	1.6	1.5	1.0	9.0	9.0	7.5	6.5	6.8	**1,401.6**

Licence **6210** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	19.0	28.5	0.0	0.0	0.0	5.6	30.0	29.2	30.0	22.0	**4,594.3**
H2O	2020	5.7	5.3	5.0	8.7	0.0	0.0	0.0	1.9	9.8	12.4	12.9	9.9	**2,014.5**
OIL	2020	3.3	3.2	3.6	6.4	0.0	0.0	0.0	1.2	6.6	10.9	11.0	8.0	**2,439.9**
DAY	2019	20.0	28.0	31.0	28.0	31.0	27.0	28.0	30.0	28.0	28.0	24.0	31.0	**4,370.0**
H2O	2019	29.5	42.0	48.1	43.6	50.4	35.1	27.1	18.0	5.0	5.1	4.3	6.2	**1,942.9**
OIL	2019	0.6	0.9	1.0	0.8	0.8	1.5	2.3	2.7	2.4	2.5	2.2	3.4	**2,385.7**
DAY	2018	23.0	14.0	29.0	28.0	31.0	29.0	27.0	27.0	26.0	28.0	26.0	25.0	**4,036.0**
H2O	2018	5.0	3.1	6.4	6.3	5.6	5.2	6.0	2.2	22.2	26.4	21.3	26.2	**1,628.5**
OIL	2018	3.0	1.8	3.7	5.0	4.8	4.7	5.4	3.4	11.5	13.4	10.8	3.0	**2,364.6**
DAY	2017	18.0	18.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	**3,723.0**
H2O	2017	8.0	7.9	10.4	11.6	11.0	6.7	7.0	7.1	6.0	3.4	8.4	6.9	**1,492.6**
OIL	2017	2.0	2.1	3.1	4.4	5.6	8.2	8.5	8.5	8.1	11.2	7.6	4.9	**2,294.1**

Licence **6211** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-12-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,160.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,555.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,043.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,160.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,555.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,043.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,160.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,555.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,043.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,160.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,555.9**

Manitoba Production
2017 To 2020

Licence **6211** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-12-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,043.2**

Licence **6212** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.0	31.0	11.0	29.0	31.0	30.0	31.0	30.0	31.0	**4,505.0**
H2O	2020	7.2	3.7	5.1	5.4	7.7	3.6	11.6	13.2	9.7	8.9	7.8	7.3	**2,132.4**
OIL	2020	45.0	33.9	34.5	32.0	33.2	10.9	35.4	42.9	40.1	41.9	40.0	39.4	**8,799.6**
DAY	2019	18.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	30.0	31.0	30.0	31.0	**4,161.0**
H2O	2019	4.6	0.0	0.0	0.0	0.0	0.0	0.0	10.3	18.0	12.4	10.2	9.4	**2,041.2**
OIL	2019	12.3	0.0	0.0	0.0	0.0	0.0	0.0	25.5	45.9	49.9	48.5	49.1	**8,370.4**
DAY	2018	29.0	24.0	28.0	28.0	27.0	30.0	31.0	28.0	26.0	27.0	30.0	24.0	**3,997.0**
H2O	2018	8.2	5.9	6.3	5.1	4.9	5.3	2.9	5.1	4.6	4.8	4.7	5.4	**1,976.3**
OIL	2018	24.8	22.5	25.4	23.9	22.6	25.7	34.6	26.6	25.0	25.3	25.6	17.0	**8,139.2**
DAY	2017	29.0	22.0	31.0	25.0	31.0	27.0	31.0	27.0	30.0	27.0	27.0	29.0	**3,665.0**
H2O	2017	12.4	8.7	10.2	6.6	7.4	9.6	12.8	10.6	9.2	7.7	7.7	7.8	**1,913.1**
OIL	2017	21.9	16.4	22.0	18.2	23.5	20.3	22.8	20.4	22.6	21.7	21.8	25.2	**7,840.2**

Licence **6213** Well Name **Sinclair Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	29.0	31.0	8.0	0.0	0.0	0.0	0.0	0.0	11.8	30.0	31.0	**4,305.7**
H2O	2020	6.4	6.4	6.6	1.6	0.0	0.0	0.0	0.0	0.0	4.0	10.2	8.5	**1,788.4**
OIL	2020	20.6	19.2	20.3	6.0	0.0	0.0	0.0	0.0	0.0	12.4	30.8	25.5	**9,091.8**
DAY	2019	29.0	23.0	29.0	29.0	31.0	29.0	31.0	13.0	19.0	31.0	30.0	25.0	**4,136.9**
H2O	2019	6.9	5.5	7.3	7.0	7.4	6.5	7.3	3.1	6.0	7.4	7.2	5.9	**1,744.7**
OIL	2019	20.7	17.4	22.5	20.1	20.7	19.1	19.8	8.0	18.9	22.2	23.1	20.8	**8,957.0**
DAY	2018	1.0	1.0	31.0	30.0	30.0	28.0	25.0	31.0	30.0	31.0	30.0	31.0	**3,817.9**
H2O	2018	3.8	3.6	7.4	7.2	7.2	6.7	5.8	24.8	7.2	7.4	7.2	7.5	**1,667.2**
OIL	2018	17.0	21.6	31.6	27.4	24.4	23.3	18.6	40.7	22.0	22.9	21.4	23.0	**8,723.7**
DAY	2017	30.0	28.0	31.0	30.0	31.0	22.0	31.0	28.5	29.5	29.0	27.9	18.0	**3,518.9**
H2O	2017	5.2	5.8	6.3	6.0	6.7	7.8	7.8	22.5	10.7	14.1	6.7	5.0	**1,571.4**
OIL	2017	6.7	5.5	6.9	5.5	6.9	5.6	8.0	7.1	25.0	23.4	26.1	16.8	**8,429.8**

Licence **6214** Well Name **Sinclair Unit No. 13 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	28.0	30.0	8.0	0.0	0.0	0.0	0.0	0.0	16.0	30.0	31.0	**4,638.0**
H2O	2020	23.7	19.4	19.1	4.1	0.0	0.0	0.0	0.0	0.0	23.1	33.1	27.1	**2,630.7**
OIL	2020	14.5	13.2	15.0	4.5	0.0	0.0	0.0	0.0	0.0	7.3	11.5	13.1	**14,131.8**
DAY	2019	29.0	26.0	30.0	30.0	31.0	30.0	31.0	13.0	19.0	31.0	28.0	25.0	**4,465.0**
H2O	2019	21.3	19.1	23.7	22.5	23.0	21.8	23.1	9.7	17.6	24.6	22.0	19.4	**2,481.1**
OIL	2019	34.2	32.0	39.6	35.0	34.6	34.3	33.7	13.3	12.2	14.5	13.9	13.5	**14,052.7**
DAY	2018	16.0	18.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**4,142.0**
H2O	2018	13.4	13.5	23.2	22.9	24.7	23.8	24.3	7.1	22.7	23.1	22.5	22.7	**2,233.3**
OIL	2018	35.1	42.1	48.6	33.5	15.6	15.7	14.7	9.1	29.7	38.1	35.8	37.5	**13,741.9**
DAY	2017	31.0	28.0	29.0	30.0	20.0	28.0	31.0	30.0	30.0	31.0	30.0	18.0	**3,803.0**
H2O	2017	8.3	9.4	9.5	9.6	6.2	30.6	29.2	24.6	22.5	23.3	22.5	18.7	**1,989.4**
OIL	2017	32.2	25.6	27.2	25.4	17.2	34.5	40.0	36.9	44.5	45.1	43.2	27.3	**13,386.4**

UWI **100.16-33-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Manitoba Production
2017 To 2020

Licence **6214** Well Name **Sinclair Unit No. 13 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-33-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	28.0	30.0	8.0	0.0	0.0	0.0	0.0	0.0	16.0	30.0	31.0	**3,359.0**
H2O	2020	0.3	0.3	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.4	0.4	0.3	**227.6**
OIL	2020	23.4	21.3	24.2	7.3	0.0	0.0	0.0	0.0	0.0	11.7	18.5	21.0	**753.9**
DAY	2019	29.0	26.0	30.0	30.0	31.0	30.0	31.0	13.0	19.0	31.0	28.0	25.0	**3,186.0**
H2O	2019	1.4	1.3	1.6	1.5	1.6	1.5	1.6	0.7	0.2	0.3	0.3	0.2	**225.6**
OIL	2019	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.1	19.6	23.2	22.3	21.6	**626.5**
DAY	2018	16.0	18.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,863.0**
H2O	2018	0.9	0.9	1.6	1.1	0.3	0.3	0.3	0.1	1.2	1.6	1.5	1.5	**213.4**
OIL	2018	0.5	0.5	0.6	9.9	25.5	25.8	24.0	15.0	7.1	0.3	0.3	0.3	**537.7**
DAY	2017	31.0	28.0	29.0	30.0	20.0	28.0	31.0	30.0	30.0	31.0	30.0	18.0	**2,524.0**
H2O	2017	8.8	10.1	10.0	10.2	6.6	0.2	0.2	1.1	1.5	1.5	1.5	1.3	**202.1**
OIL	2017	32.6	25.9	27.5	25.7	17.4	0.3	0.2	7.8	0.6	0.6	0.6	0.3	**427.9**

Licence **6215** Well Name **Sinclair Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.7	30.8	11.0	27.8	31.0	30.0	30.8	30.0	31.0	**4,913.1**
H2O	2020	2.6	2.5	2.7	2.6	2.1	0.8	2.4	3.2	1.8	2.4	2.0	1.4	**985.5**
OIL	2020	28.5	27.0	28.9	26.8	25.9	9.5	26.3	29.5	20.5	26.6	26.1	22.4	**10,788.2**
DAY	2019	30.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,570.0**
H2O	2019	2.4	2.0	2.0	2.2	2.5	2.5	2.5	2.4	2.3	2.4	2.2	2.5	**959.0**
OIL	2019	26.4	24.2	25.0	28.0	29.0	27.7	28.5	28.0	24.4	27.3	30.1	29.0	**10,490.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**4,210.0**
H2O	2018	2.9	2.8	3.3	3.3	3.6	3.5	3.5	3.5	2.8	3.0	2.7	2.4	**931.1**
OIL	2018	29.9	25.4	28.4	27.9	27.9	26.8	28.2	27.3	27.7	27.7	27.1	27.8	**10,162.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,847.0**
H2O	2017	2.4	2.6	2.8	2.7	3.0	3.0	3.1	3.0	3.0	3.0	2.9	3.1	**893.8**
OIL	2017	34.4	30.8	32.4	31.4	32.3	31.8	33.2	31.8	31.7	32.5	31.0	29.5	**9,830.5**

Licence **6216** Well Name **Sinclair Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-33-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	24.0	31.0	29.7	30.8	11.0	0.0	8.0	30.0	29.7	29.0	31.0	**4,536.2**
H2O	2020	1.4	1.1	1.4	1.3	1.4	0.5	0.0	0.3	1.4	1.7	2.0	3.0	**1,525.5**
OIL	2020	13.4	10.5	13.6	12.7	12.6	4.6	0.0	3.3	13.0	16.0	16.5	23.7	**6,372.6**
DAY	2019	31.0	28.0	27.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**4,251.0**
H2O	2019	1.9	1.5	1.5	1.6	2.5	2.5	2.6	2.2	1.6	1.6	1.6	1.5	**1,510.0**
OIL	2019	16.9	14.3	14.7	16.0	17.0	16.0	17.1	15.0	11.7	13.0	16.0	14.8	**6,232.7**
DAY	2018	23.0	15.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,892.0**
H2O	2018	2.4	1.6	3.0	3.1	3.2	3.2	3.2	3.1	2.5	2.5	2.3	1.8	**1,487.4**
OIL	2018	14.8	8.6	17.7	17.4	18.9	18.5	19.5	18.9	18.2	18.0	17.4	17.7	**6,050.2**
DAY	2017	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**3,549.0**
H2O	2017	3.7	3.6	3.4	3.0	2.6	2.4	2.5	3.3	3.3	3.3	3.1	2.7	**1,455.5**
OIL	2017	21.4	19.4	18.3	17.8	18.9	18.8	19.9	21.0	20.7	21.2	20.5	15.4	**5,844.6**

Licence **6221** Well Name **Ebor Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-29-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,763.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,072.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,316.4**

Manitoba Production
2017 To 2020

Licence **6221** Well Name **Ebor Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-29-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,763.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,072.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,316.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,763.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,072.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,316.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,763.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,072.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,316.4**

Licence **6224** Well Name **Ebor Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-29-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,950.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,690.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,334.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,950.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,690.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,334.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,950.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,690.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,334.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,950.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,690.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,334.4**

Licence **6225** Well Name **Sinclair Unit No. 22** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-21-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	0.0	0.0	7.0	31.0	30.0	30.0	**4,803.0**
H2O	2020	10.9	9.9	11.2	11.4	12.7	4.6	0.0	0.0	2.7	14.2	26.6	27.3	**4,465.4**
OIL	2020	11.6	10.8	9.3	8.4	9.0	2.6	0.0	0.0	1.5	6.6	6.3	6.3	**4,158.4**
DAY	2019	31.0	28.0	31.0	26.0	29.0	30.0	31.0	29.0	30.0	31.0	30.0	27.0	**4,542.0**
H2O	2019	9.0	8.2	9.2	8.4	9.7	14.1	11.6	10.5	11.3	11.5	8.4	9.8	**4,333.9**
OIL	2019	12.4	12.1	14.5	12.6	14.3	13.5	11.6	10.2	12.5	12.8	9.4	9.9	**4,086.0**
DAY	2018	31.0	23.0	31.0	27.0	27.0	30.0	27.0	28.0	25.0	31.0	25.0	31.0	**4,189.0**
H2O	2018	19.2	14.6	20.8	18.8	22.7	25.9	15.4	14.3	10.6	10.6	7.6	9.1	**4,212.2**
OIL	2018	13.1	9.8	11.3	8.1	5.6	5.1	7.4	7.0	9.9	16.3	10.2	12.5	**3,940.2**
DAY	2017	31.0	28.0	31.0	30.0	25.0	30.0	30.0	29.0	29.0	28.0	27.0	31.0	**3,853.0**
H2O	2017	26.5	27.0	30.0	24.2	9.9	11.4	13.2	13.6	13.5	14.4	13.9	18.7	**4,022.6**
OIL	2017	2.3	1.6	1.8	6.1	13.9	16.6	16.7	16.4	15.2	13.6	13.1	13.0	**3,823.9**

Licence **6227** Well Name **SinclairUnit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	26.0	31.0	29.5	0.0	0.0	0.0	6.0	30.0	31.0	30.0	31.0	**4,594.5**
H2O	2020	15.1	12.6	15.5	14.8	0.0	0.0	0.0	3.4	16.4	11.6	11.3	12.2	**2,279.0**
OIL	2020	11.9	10.1	11.9	11.1	0.0	0.0	0.0	2.2	11.3	7.7	6.2	4.7	**3,746.9**
DAY	2019	31.0	27.0	31.0	28.0	31.0	30.0	27.0	29.0	30.0	29.0	28.0	31.0	**4,349.0**
H2O	2019	18.8	16.7	19.8	17.4	16.5	16.8	10.4	8.6	6.1	5.9	7.9	16.1	**2,166.1**
OIL	2019	18.5	15.6	14.0	12.1	13.0	12.5	10.0	12.9	18.2	17.8	15.9	11.9	**3,669.8**

Manitoba Production
2017 To 2020

Licence **6227** Well Name **SinclairUnit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	29.0	28.0	28.0	9.0	0.0	0.0	0.0	19.0	28.0	28.0	30.0	31.0	**3,997.0**
H2O	2018	12.9	13.6	13.7	5.0	0.0	0.0	0.0	11.1	26.6	16.6	17.3	17.5	**2,005.1**
OIL	2018	11.3	11.2	11.1	3.3	0.0	0.0	0.0	6.7	12.1	18.2	20.1	20.6	**3,497.4**
DAY	2017	31.0	28.0	31.0	27.0	31.0	28.0	31.0	27.0	29.0	29.0	28.0	31.0	**3,767.0**
H2O	2017	10.9	9.6	10.6	8.8	9.7	8.1	7.3	6.5	6.3	9.9	9.6	10.9	**1,870.8**
OIL	2017	15.7	13.0	14.3	13.1	15.7	14.1	15.9	13.5	10.8	12.4	11.0	12.0	**3,382.8**

Licence **6228** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	27.0	24.5	31.0	29.0	2.0	6.0	28.0	31.0	26.0	30.0	**4,636.5**
H2O	2020	31.6	29.4	26.0	23.2	28.4	28.7	2.0	6.0	33.7	78.0	24.5	14.2	**3,556.7**
OIL	2020	32.0	30.0	30.4	27.6	36.1	32.6	2.2	6.9	28.3	0.6	33.2	40.2	**6,151.2**
DAY	2019	29.0	28.0	31.0	30.0	31.0	30.0	28.0	28.0	28.0	27.0	27.0	29.0	**4,342.0**
H2O	2019	29.5	30.5	34.4	39.6	42.0	37.3	31.2	29.5	30.2	30.4	27.9	31.6	**3,231.0**
OIL	2019	26.0	24.9	28.0	21.7	21.7	26.6	26.4	25.8	25.3	24.2	29.0	30.3	**5,851.1**
DAY	2018	31.0	25.0	27.0	29.0	26.0	19.0	25.0	31.0	28.0	31.0	28.0	31.0	**3,996.0**
H2O	2018	13.3	11.2	13.8	17.7	16.0	11.4	14.6	17.7	18.7	22.8	21.2	24.9	**2,836.9**
OIL	2018	28.7	24.1	29.1	30.3	26.8	20.0	25.7	32.6	30.6	34.4	29.5	31.9	**5,541.2**
DAY	2017	28.0	26.0	31.0	23.0	31.0	28.0	31.0	28.0	30.0	29.0	26.0	29.0	**3,665.0**
H2O	2017	15.2	12.9	11.5	8.6	11.7	13.5	16.2	34.7	40.5	34.7	27.6	12.2	**2,633.6**
OIL	2017	22.0	20.2	22.5	16.6	22.9	21.8	22.8	36.3	55.3	44.6	33.4	26.9	**5,197.5**

Licence **6229** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	29.0	27.5	31.0	11.0	0.0	6.0	29.0	31.0	28.0	30.5	**4,619.0**
H2O	2020	12.7	12.9	24.6	24.8	19.6	7.6	0.0	4.2	22.3	42.1	14.6	7.0	**2,018.1**
OIL	2020	12.3	12.5	16.8	16.4	18.0	6.2	0.0	3.5	15.3	5.3	15.5	21.5	**4,187.0**
DAY	2019	27.0	28.0	31.0	29.0	27.0	29.0	28.0	28.0	25.0	23.0	26.0	29.0	**4,338.0**
H2O	2019	10.9	11.4	13.0	14.2	13.6	12.8	11.1	10.9	10.4	10.2	10.1	13.6	**1,825.7**
OIL	2019	12.2	12.5	14.0	13.4	12.6	13.8	14.2	14.3	13.5	12.7	10.8	12.5	**4,043.7**
DAY	2018	31.0	23.0	27.0	29.0	26.0	24.0	28.0	31.0	26.0	31.0	26.0	31.0	**4,008.0**
H2O	2018	12.1	9.3	12.1	14.5	13.1	11.8	13.5	14.4	10.0	10.5	10.1	12.1	**1,683.5**
OIL	2018	23.5	17.1	17.6	20.0	17.6	16.6	18.6	18.7	15.6	18.2	14.8	17.1	**3,887.2**
DAY	2017	28.0	24.0	31.0	22.0	31.0	25.0	31.0	25.0	30.0	26.0	30.0	29.0	**3,675.0**
H2O	2017	10.7	8.8	10.6	7.6	10.6	7.7	9.9	10.0	12.8	10.4	11.8	10.8	**1,540.0**
OIL	2017	31.7	26.2	28.6	20.2	29.0	25.9	31.1	24.3	28.3	22.1	23.7	22.4	**3,671.8**

Licence **6230** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	28.0	0.0	0.0	0.0	0.0	11.0	31.0	**3,882.7**
H2O	2020	950.3	827.3	980.1	844.9	699.0	683.6	0.0	0.0	0.0	0.0	965.2	2692.4	**294,341.9**
OIL	2020	17.4	14.9	16.2	15.0	15.6	6.6	0.0	0.0	0.0	0.0	9.3	26.1	**9,162.1**
DAY	2019	9.0	0.0	4.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	25.0	31.0	**3,660.7**
H2O	2019	457.8	0.0	188.3	1400.4	1527.7	1534.0	1467.9	1631.5	1416.6	1634.2	788.0	936.1	**285,699.1**
OIL	2019	9.2	0.0	4.2	33.5	33.9	26.9	32.5	27.7	23.0	23.7	12.8	16.3	**9,041.0**
DAY	2018	0.0	0.0	0.0	10.0	31.0	30.0	31.0	31.0	30.0	21.0	30.0	31.0	**3,381.7**
H2O	2018	0.0	0.0	0.0	747.7	2184.8	1874.6	2000.1	2017.8	1863.8	1306.6	1648.8	1569.8	**272,716.6**
OIL	2018	0.0	0.0	0.0	12.3	41.4	38.5	39.6	40.7	41.0	24.9	31.1	32.2	**8,797.3**

Manitoba Production
2017 To 2020

Licence **6230** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,136.7**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**257,502.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,495.6**

Licence **6231** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,749.1**
H2O	2020	1355.8	983.2	994.7	833.7	851.3	745.5	821.2	920.4	947.8	1148.3	922.0	1053.5	**249,266.6**
OIL	2020	7.3	35.8	29.8	33.7	34.4	25.7	33.2	30.9	30.1	33.5	35.8	33.3	**26,839.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,386.1**
H2O	2019	4196.5	4919.9	4730.8	4499.6	3711.2	1990.4	1817.9	1755.9	1602.9	2154.5	2299.4	2217.5	**237,689.2**
OIL	2019	12.2	6.3	3.1	3.2	5.7	7.3	9.0	8.5	4.4	0.3	0.3	0.4	**26,475.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**4,025.1**
H2O	2018	2036.5	1886.1	2095.7	1899.4	1835.5	1783.3	1897.3	2002.8	2355.0	2590.5	2751.4	4023.3	**201,792.7**
OIL	2018	56.2	21.0	18.2	2.3	15.8	18.1	18.6	19.1	19.0	17.5	16.8	11.8	**26,415.1**
DAY	2017	31.0	28.0	31.0	28.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,661.1**
H2O	2017	1940.5	1778.1	1991.8	1769.1	1992.8	1759.1	1952.5	1958.0	1890.5	1896.0	1871.8	1982.1	**174,635.9**
OIL	2017	97.6	85.1	93.6	81.4	92.6	43.6	38.0	51.6	54.8	55.4	45.3	52.0	**26,180.7**

UWI **102.03-30-010-25W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6233** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	27.0	30.0	29.3	31.0	11.0	0.0	7.8	28.0	27.0	29.0	30.0	**4,363.1**
H2O	2020	14.7	17.4	32.5	59.0	64.4	24.8	0.0	17.7	49.1	35.7	34.4	22.3	**3,095.6**
OIL	2020	23.7	28.1	22.8	2.9	3.0	1.0	0.0	0.8	2.3	2.3	2.7	2.6	**7,503.9**
DAY	2019	29.0	28.0	26.0	26.0	7.0	24.0	28.0	29.0	28.0	27.0	28.0	28.0	**4,083.0**
H2O	2019	6.9	12.1	12.4	14.9	3.3	13.6	17.8	20.2	20.0	19.5	23.8	17.0	**2,723.6**
OIL	2019	15.9	23.9	23.3	23.9	5.4	20.3	29.8	32.4	32.5	32.0	39.5	31.2	**7,411.7**
DAY	2018	28.0	26.0	29.0	28.0	29.0	26.0	26.0	24.0	27.0	29.0	27.0	29.0	**3,775.0**
H2O	2018	8.8	8.3	9.4	8.4	7.9	8.1	7.1	9.1	16.4	9.1	5.7	6.8	**2,542.1**
OIL	2018	31.4	29.1	33.0	30.2	28.3	26.2	23.7	27.5	45.0	29.9	19.6	18.1	**7,101.6**
DAY	2017	29.0	22.0	28.0	24.0	28.0	21.0	25.0	26.0	27.0	26.0	26.0	31.0	**3,447.0**
H2O	2017	24.7	20.5	25.1	19.4	23.2	16.0	8.8	8.1	8.0	7.8	9.1	9.6	**2,437.0**
OIL	2017	60.3	45.8	58.0	50.4	58.9	42.7	33.4	31.7	31.9	31.2	32.1	34.3	**6,759.6**

Licence **6234** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **6234** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.3	31.0	11.0	0.0	7.8	30.0	29.0	28.0	31.0	**4,771.1**
H2O	2020	10.4	6.3	6.1	5.8	6.4	2.5	0.0	1.7	10.1	10.0	7.9	6.7	**2,441.8**
OIL	2020	16.5	16.9	18.1	17.0	17.7	6.1	0.0	4.5	24.2	24.6	22.1	23.0	**7,952.9**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,483.0**
H2O	2019	5.0	4.7	5.6	5.7	5.9	6.9	5.7	5.0	7.2	7.8	8.0	11.3	**2,367.9**
OIL	2019	24.1	22.4	23.8	23.1	24.1	19.4	21.8	22.4	21.9	22.6	21.7	16.7	**7,762.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,119.0**
H2O	2018	11.4	9.6	10.5	9.0	9.3	7.8	8.0	6.6	6.2	5.8	5.0	4.9	**2,289.1**
OIL	2018	21.8	17.9	20.1	20.3	20.6	18.4	19.0	22.8	22.2	22.6	22.4	24.2	**7,498.2**
DAY	2017	31.0	28.0	29.0	24.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**3,754.0**
H2O	2017	8.3	6.5	5.9	4.9	6.4	6.0	6.4	6.1	8.9	18.6	18.2	11.6	**2,195.0**
OIL	2017	33.6	31.1	32.6	26.5	35.5	34.4	35.0	33.8	28.7	34.4	33.3	22.3	**7,245.9**

Licence **6235** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	27.0	31.0	29.3	31.0	11.0	0.0	7.8	29.1	31.0	30.0	31.0	**4,769.2**
H2O	2020	17.9	15.5	18.5	17.7	19.3	7.4	0.0	5.4	14.8	10.1	8.4	7.9	**2,403.5**
OIL	2020	12.1	15.3	18.1	17.0	17.7	6.1	0.0	4.5	24.2	31.6	29.9	31.1	**8,272.8**
DAY	2019	31.0	28.0	30.0	30.0	29.0	30.0	29.0	31.0	28.0	31.0	30.0	31.0	**4,480.0**
H2O	2019	9.9	9.0	9.9	10.0	9.7	13.8	10.5	9.8	8.6	9.5	10.2	19.3	**2,260.6**
OIL	2019	25.5	22.7	22.8	22.2	21.6	19.4	21.2	23.9	21.7	24.1	22.6	12.2	**8,065.2**
DAY	2018	31.0	28.0	29.0	30.0	29.0	30.0	29.0	31.0	30.0	29.0	28.0	29.0	**4,122.0**
H2O	2018	13.0	11.8	12.2	11.4	11.2	10.9	10.5	9.8	9.4	7.5	8.8	10.3	**2,130.4**
OIL	2018	31.9	27.9	29.1	29.2	27.9	29.7	28.3	31.3	30.6	25.7	22.2	22.7	**7,805.3**
DAY	2017	31.0	27.0	30.0	30.0	31.0	30.0	31.0	29.0	26.0	31.0	30.0	29.0	**3,769.0**
H2O	2017	8.3	7.7	9.3	9.3	9.7	9.0	9.6	9.0	22.0	27.9	27.2	11.9	**2,003.6**
OIL	2017	27.8	23.7	25.5	25.0	26.7	24.3	23.2	21.8	47.2	60.2	58.3	29.4	**7,468.8**

Licence **6236** Well Name **Sinclair Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-35-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	0.0	0.0	0.0	5.8	29.8	31.0	29.7	30.8	**4,720.0**
H2O	2020	58.9	57.1	59.1	50.8	0.0	0.0	0.0	4.3	22.5	23.5	22.2	24.6	**3,593.4**
OIL	2020	0.0	0.0	0.0	1.3	0.0	0.0	0.0	1.3	6.8	6.9	6.6	7.2	**2,464.3**
DAY	2019	18.0	9.0	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	13.0	13.0	**4,472.0**
H2O	2019	6.7	3.2	11.7	9.6	10.1	9.9	10.3	9.6	10.4	11.3	4.4	7.6	**3,270.4**
OIL	2019	3.9	1.9	7.1	6.4	7.1	6.7	6.4	6.1	7.0	7.9	3.0	2.3	**2,434.2**
DAY	2018	30.0	20.0	30.0	30.0	31.0	30.0	29.0	31.0	30.0	30.0	30.0	31.0	**4,180.0**
H2O	2018	5.9	7.4	11.2	11.4	11.8	10.3	11.1	11.2	11.0	10.1	10.4	10.9	**3,165.6**
OIL	2018	13.9	4.8	5.9	6.3	6.4	6.5	6.8	6.9	6.7	6.6	6.6	7.0	**2,368.4**
DAY	2017	30.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	**3,828.0**
H2O	2017	11.9	10.4	14.2	13.7	13.2	12.9	12.9	13.1	13.1	13.1	12.7	9.5	**3,042.9**
OIL	2017	6.5	6.0	8.8	8.8	8.0	7.8	8.2	8.0	6.9	6.9	6.3	4.3	**2,284.0**

Licence **6237** Well Name **Sinclair Unit No. 13 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-04-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	20.0	28.0	31.0	12.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,421.9**
H2O	2020	2.6	3.7	3.9	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,455.8**
OIL	2020	4.8	6.8	7.6	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,274.7**

Manitoba Production
2017 To 2020

Licence **6237** Well Name **Sinclair Unit No. 13 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-04-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	25.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	8.0	3.0	12.0	**4,330.0**
H2O	2019	2.9	3.3	3.3	3.8	3.9	4.2	4.4	4.5	4.1	1.1	0.4	1.5	**1,444.1**
OIL	2019	5.2	5.7	6.1	6.4	8.1	7.7	7.9	8.0	7.1	1.9	0.7	2.8	**3,252.8**
DAY	2018	25.0	19.0	31.0	29.0	30.0	30.0	31.0	30.0	27.0	27.0	30.0	30.0	**4,043.0**
H2O	2018	3.1	2.3	3.6	3.8	3.2	3.2	3.8	3.8	3.1	3.4	3.5	3.3	**1,406.7**
OIL	2018	11.2	7.9	13.2	7.8	6.5	6.3	6.9	7.6	5.7	5.8	6.3	6.5	**3,185.2**
DAY	2017	20.0	25.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	23.0	**3,704.0**
H2O	2017	3.4	4.4	5.3	4.9	4.9	5.4	6.4	9.1	7.5	3.9	4.6	3.2	**1,366.6**
OIL	2017	4.3	5.3	6.4	6.1	6.2	6.2	7.9	5.0	4.0	4.5	4.5	7.3	**3,093.5**

Licence **6238** Well Name **Riflemen Daly Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-04-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	16.0	24.0	27.0	29.0	30.0	26.5	26.0	31.0	26.5	31.0	25.0	27.0	**3,521.3**
H2O	2020	9.9	12.0	14.0	11.5	12.2	11.2	10.9	11.4	11.2	9.0	10.9	10.5	**3,187.1**
OIL	2020	4.9	4.6	5.4	4.5	6.0	3.3	4.2	4.4	4.3	6.3	3.6	3.5	**1,727.4**
DAY	2019	0.0	0.0	22.5	9.0	10.7	19.5	30.0	31.0	27.3	31.0	28.0	25.8	**3,202.3**
H2O	2019	0.0	0.0	22.8	5.2	14.4	15.1	14.7	13.5	11.7	14.6	11.7	11.2	**3,052.4**
OIL	2019	0.0	0.0	7.9	1.8	5.0	6.4	8.2	8.9	5.0	6.7	4.5	5.8	**1,672.4**
DAY	2018	8.5	2.8	6.5	3.0	6.0	5.0	6.0	6.0	6.0	21.7	28.0	31.0	**2,967.5**
H2O	2018	13.3	2.1	10.6	7.7	11.1	10.5	14.7	11.5	2.5	23.2	17.1	15.8	**2,917.5**
OIL	2018	5.7	0.8	4.5	3.3	4.0	4.5	4.6	5.0	1.0	9.8	7.9	7.4	**1,612.2**
DAY	2017	7.0	8.0	4.7	0.0	3.0	5.3	4.0	12.0	7.0	5.0	4.0	7.8	**2,837.0**
H2O	2017	10.1	16.2	9.4	0.0	4.9	13.6	9.9	19.4	11.2	9.5	8.5	12.7	**2,777.4**
OIL	2017	7.3	5.4	3.1	0.0	1.6	5.7	4.3	8.2	4.8	4.0	3.7	7.1	**1,553.7**

Licence **6239** Well Name **Sinclair Unit No. 23 Prov.** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-19-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	26.0	31.0	28.0	31.0	11.0	29.0	31.0	30.0	31.0	30.0	31.0	**4,716.0**
H2O	2020	12.6	6.5	7.7	7.0	8.5	3.6	9.3	9.0	3.1	2.3	2.9	3.8	**1,661.6**
OIL	2020	19.6	20.0	24.0	21.3	23.7	8.3	22.3	24.5	27.4	36.1	31.4	29.9	**9,360.9**
DAY	2019	29.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	17.0	30.0	31.0	**4,376.0**
H2O	2019	6.4	6.3	8.1	9.1	9.7	9.6	9.4	10.3	10.2	5.8	12.7	13.4	**1,585.3**
OIL	2019	29.0	30.5	32.5	29.7	30.3	28.5	30.3	26.8	26.2	15.1	19.0	19.3	**9,072.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,028.0**
H2O	2018	7.3	7.5	7.8	6.3	6.7	6.2	6.2	4.2	5.1	6.1	6.0	6.4	**1,474.3**
OIL	2018	38.2	34.3	39.0	38.5	39.4	38.6	38.2	34.6	32.1	31.9	30.6	31.6	**8,755.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,663.0**
H2O	2017	2.7	2.3	2.6	2.5	3.3	3.3	3.5	5.3	5.2	5.9	6.1	6.4	**1,398.5**
OIL	2017	43.9	39.5	43.7	42.6	39.9	37.2	37.7	38.0	34.1	37.9	37.0	38.5	**8,328.2**

Licence **6240** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	21.8	30.0	30.7	30.0	9.8	**4,420.4**
H2O	2020	145.8	130.9	135.5	80.5	0.0	0.0	0.0	46.1	51.4	54.4	48.8	16.1	**10,858.7**
OIL	2020	7.8	6.5	18.6	50.5	0.0	0.0	0.0	50.5	72.2	86.2	77.3	22.3	**12,380.7**
DAY	2019	31.0	28.0	20.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,177.1**
H2O	2019	157.0	144.2	101.0	144.1	131.1	118.8	116.2	240.5	180.1	156.2	144.9	150.5	**10,149.2**
OIL	2019	52.7	51.0	34.2	42.3	46.7	42.4	40.7	28.5	16.0	16.3	10.1	10.2	**11,988.8**

Manitoba Production
2017 To 2020

Licence **6240** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	**3,823.1**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	331.1	261.2	158.2	**8,364.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	138.3	122.3	82.8	**11,597.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	26.0	0.0	0.0	**3,731.1**
H2O	2017	18.7	20.0	27.9	21.6	15.1	12.2	12.6	21.2	21.9	17.6	0.0	0.0	**7,614.1**
OIL	2017	3.4	3.5	5.1	4.2	4.0	3.4	3.5	5.7	5.7	4.3	0.0	0.0	**11,254.3**

Licence **6241** Well Name **Ewart Unit No. 14 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-10-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	31.0	7.0	0.0	0.0	8.0	31.0	30.0	31.0	30.0	25.0	**4,840.0**
H2O	2020	14.5	12.1	13.2	3.0	0.0	0.0	9.0	42.0	28.5	11.0	9.1	7.6	**4,186.9**
OIL	2020	4.6	4.6	4.9	1.1	0.0	0.0	1.1	4.0	3.8	2.0	2.0	1.8	**1,965.8**
DAY	2019	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,589.0**
H2O	2019	5.7	6.9	12.5	12.0	13.8	17.6	17.0	18.6	18.1	18.7	17.1	17.1	**4,036.9**
OIL	2019	5.1	3.9	3.8	3.5	4.4	5.9	6.1	5.5	4.7	4.9	5.4	5.6	**1,935.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	28.0	31.0	**4,226.0**
H2O	2018	13.3	13.2	12.3	11.8	14.3	12.9	13.0	11.4	10.9	11.1	10.2	7.6	**3,861.8**
OIL	2018	5.1	3.9	4.1	4.1	4.9	4.7	4.8	4.8	4.8	4.8	4.3	5.3	**1,877.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**3,864.0**
H2O	2017	11.4	16.4	17.9	17.6	16.6	14.3	13.6	10.9	8.9	11.9	12.1	12.7	**3,719.8**
OIL	2017	2.3	1.2	1.2	1.1	1.2	1.1	1.2	5.7	5.1	5.7	5.3	5.2	**1,821.5**

UWI **100.04-10-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	31.0	7.0	0.0	0.0	8.0	31.0	30.0	31.0	30.0	25.0	**1,794.0**
H2O	2020	2.5	2.0	2.1	0.5	0.0	0.0	1.4	6.7	4.6	1.9	1.6	1.4	**142.2**
OIL	2020	15.1	15.5	16.4	3.7	0.0	0.0	3.7	14.0	13.3	7.6	7.7	6.9	**1,525.0**
DAY	2019	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,543.0**
H2O	2019	1.0	1.2	2.1	2.0	2.2	2.8	2.7	3.1	3.1	3.2	3.0	2.9	**117.5**
OIL	2019	17.5	13.5	12.9	12.0	14.5	19.4	20.2	18.1	16.0	16.6	18.0	18.4	**1,421.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	28.0	31.0	**1,180.0**
H2O	2018	2.6	2.8	2.6	2.6	3.0	2.7	2.7	2.2	2.2	2.2	2.0	1.4	**88.2**
OIL	2018	15.3	11.7	12.0	11.9	14.7	14.1	14.6	14.5	14.2	14.5	13.0	15.9	**1,224.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**818.0**
H2O	2017	2.5	3.5	3.8	3.7	3.4	3.0	2.8	2.2	1.8	2.3	2.4	2.5	**59.2**
OIL	2017	27.0	16.0	16.8	16.6	18.9	19.4	19.8	17.5	15.4	17.4	15.8	15.5	**1,057.6**

Licence **6242** Well Name **Daly Unit No. 6 and 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	24.0	31.0	29.9	29.7	3.1	8.0	31.0	29.6	31.0	30.0	30.6	**4,330.9**
H2O	2020	5.3	4.4	5.7	5.4	5.5	0.5	1.5	5.6	3.7	2.4	2.3	2.2	**1,078.0**
OIL	2020	5.1	4.3	5.6	5.4	5.3	0.6	1.4	5.6	6.3	7.4	7.0	7.0	**1,908.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	5.0	29.0	30.0	31.0	**4,023.0**
H2O	2019	1.4	1.2	1.4	1.3	1.7	2.6	2.4	2.2	0.5	5.7	5.6	5.6	**1,033.5**
OIL	2019	5.4	4.9	5.4	5.2	5.4	5.5	5.0	4.8	0.7	4.6	4.6	5.8	**1,847.5**
DAY	2018	31.0	28.0	31.0	28.0	31.0	29.0	20.0	31.0	30.0	31.0	30.0	31.0	**3,685.0**
H2O	2018	3.4	3.2	3.5	3.2	3.6	3.2	2.3	4.3	5.2	5.5	1.5	1.3	**1,001.9**
OIL	2018	6.1	5.2	5.6	5.2	5.7	5.3	3.9	5.5	4.5	4.8	5.5	5.5	**1,790.2**
DAY	2017	31.0	27.0	21.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	26.0	**3,334.0**
H2O	2017	4.6	4.2	3.2	4.4	4.8	4.5	4.4	4.4	3.4	3.3	3.2	2.9	**961.7**

Manitoba Production
2017 To 2020

Licence **6242** Well Name **Daly Unit No. 6 and 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	8.6	7.6	5.7	8.5	8.5	8.4	8.1	7.9	5.7	5.9	5.6	4.9	**1,727.4**

UWI **100.08-22-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	24.0	31.0	29.9	29.7	3.1	8.0	31.0	29.6	31.0	30.0	30.6	**4,330.9**
H2O	2020	2.1	1.8	2.3	2.2	2.3	0.2	0.6	2.3	1.6	1.1	1.0	1.1	**430.8**
OIL	2020	13.7	11.3	15.0	14.4	14.2	1.5	3.7	14.9	16.4	19.3	18.3	18.3	**4,038.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	5.0	29.0	30.0	31.0	**4,023.0**
H2O	2019	4.0	3.7	4.0	3.9	4.9	6.7	6.3	5.8	0.7	2.2	2.2	2.3	**412.2**
OIL	2019	13.6	12.4	13.6	13.2	13.6	13.7	12.9	12.5	1.9	11.8	12.0	15.5	**3,877.5**
DAY	2018	31.0	28.0	31.0	28.0	31.0	29.0	20.0	31.0	30.0	31.0	30.0	31.0	**3,685.0**
H2O	2018	1.3	1.1	1.2	1.1	1.3	1.1	0.8	1.6	1.9	1.9	4.1	3.8	**365.5**
OIL	2018	24.4	20.9	22.4	20.5	23.1	21.6	15.3	21.8	18.1	18.9	14.1	13.6	**3,730.8**
DAY	2017	31.0	27.0	21.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	26.0	**3,334.0**
H2O	2017	1.6	1.4	1.0	1.5	1.6	1.5	1.4	1.4	1.2	1.3	1.2	1.1	**344.3**
OIL	2017	31.4	27.4	20.7	31.0	30.9	30.6	29.4	28.7	22.8	23.5	22.4	19.8	**3,496.1**

Licence **6243** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,267.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,719.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,559.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,267.8**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,719.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,559.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,267.8**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,719.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,559.9**
DAY	2017	31.0	28.0	20.0	0.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,267.8**
GAS	2017	0.4	0.4	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96.0**
H2O	2017	2.1	2.0	0.9	0.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,719.8**
OIL	2017	11.2	10.7	3.9	0.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,559.9**

Licence **6244** Well Name **North Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-21-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	31.0	30.0	25.8	29.9	25.3	31.0	29.8	30.3	28.3	16.0	**4,667.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.8**
H2O	2020	461.3	415.9	471.6	439.3	415.1	469.9	410.8	631.4	583.5	582.7	484.5	247.8	**13,103.2**
OIL	2020	107.9	94.0	107.9	110.3	93.2	95.0	25.3	90.9	115.3	117.3	99.0	58.2	**17,754.6**
DAY	2019	31.0	28.0	30.0	30.0	21.0	29.0	31.0	31.0	23.0	28.0	30.0	31.0	**4,331.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.8**
H2O	2019	146.3	196.5	196.7	201.3	135.3	244.1	291.1	354.2	281.1	413.5	457.1	447.7	**7,489.4**
OIL	2019	299.5	231.6	251.9	258.3	170.8	259.2	233.0	209.3	130.4	106.1	103.0	113.8	**16,640.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	29.0	29.0	30.0	**3,988.0**
GAS	2018	0.5	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**10.0**
H2O	2018	24.0	20.9	36.9	59.9	154.4	141.8	150.4	152.4	118.1	109.6	105.5	102.3	**4,124.5**
OIL	2018	9.4	8.0	12.6	20.6	81.6	119.7	159.5	200.3	297.1	361.5	343.4	327.6	**14,273.4**

Manitoba Production
2017 To 2020

Licence **6244** Well Name **North Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-21-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	25.0	23.0	30.0	30.0	**3,630.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.5	0.5	0.5	0.5	0.5	**3.0**
H2O	2017	20.3	18.2	20.8	29.5	17.1	16.5	15.2	14.6	15.8	16.1	20.1	22.0	**2,948.3**
OIL	2017	17.4	15.7	17.9	12.3	6.9	7.7	6.0	5.9	6.2	5.9	7.1	8.2	**12,332.1**

Licence **6246** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-21-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,458.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,068.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**353.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,458.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,068.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**353.1**

UWI **100.04-21-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,352.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,678.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**117.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,352.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,678.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**117.1**

Licence **6247** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	15.0	29.0	23.0	26.3	0.0	0.0	0.0	7.0	29.1	27.0	29.0	31.0	**4,383.4**
H2O	2020	5.6	11.3	10.1	12.0	0.0	0.0	0.0	3.6	60.3	96.2	86.3	68.0	**2,063.1**
OIL	2020	4.2	8.7	7.6	8.9	0.0	0.0	0.0	2.4	10.4	9.9	8.4	6.0	**4,062.0**
DAY	2019	29.0	28.0	15.0	14.0	28.0	24.0	28.0	29.0	29.0	31.0	28.0	27.0	**4,167.0**
H2O	2019	11.5	18.8	11.5	10.8	21.8	19.5	19.3	15.7	13.4	14.1	11.7	11.2	**1,709.7**
OIL	2019	14.5	9.3	4.3	3.9	7.8	6.7	7.8	7.0	7.0	7.5	7.6	7.9	**3,995.5**
DAY	2018	31.0	27.0	31.0	30.0	24.0	1.0	31.0	25.0	28.0	28.0	26.0	31.0	**3,857.0**
H2O	2018	12.9	11.0	8.3	7.9	6.3	0.2	8.1	5.6	13.6	14.4	13.6	15.8	**1,530.4**
OIL	2018	20.1	17.2	16.0	15.4	12.1	0.5	15.7	13.5	17.9	18.1	15.1	17.0	**3,904.2**
DAY	2017	31.0	28.0	19.0	23.0	29.0	30.0	29.0	31.0	30.0	29.0	29.0	29.0	**3,544.0**
H2O	2017	16.5	14.3	9.8	12.0	13.7	12.0	12.0	12.9	11.9	10.4	10.5	11.8	**1,412.7**
OIL	2017	14.6	13.1	8.9	10.8	12.6	11.5	10.9	11.7	10.9	10.5	10.5	18.3	**3,725.6**

Licence **6248** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	20.0	31.0	29.9	30.5	30.0	31.0	30.0	30.0	30.8	29.2	30.0	**4,700.4**
H2O	2020	8.7	5.7	8.5	19.9	24.2	20.4	19.6	15.6	26.1	25.4	29.5	32.1	**2,097.5**
OIL	2020	68.9	44.8	69.5	52.0	46.4	46.8	47.3	42.3	52.0	55.0	39.8	38.1	**14,929.0**
DAY	2019	30.0	20.0	30.0	30.0	31.0	28.0	31.0	31.0	29.0	31.0	27.0	31.0	**4,347.0**
H2O	2019	8.5	6.2	7.8	9.1	9.7	8.0	8.4	8.6	8.5	10.2	9.0	10.1	**1,861.8**
OIL	2019	67.5	45.1	72.2	66.8	67.2	63.1	70.5	72.7	69.0	72.3	62.5	68.7	**14,326.1**
DAY	2018	31.0	28.0	28.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**3,998.0**
H2O	2018	9.0	9.4	9.8	12.4	15.1	11.5	9.5	10.4	10.5	10.9	11.0	10.3	**1,757.7**

Manitoba Production
2017 To 2020

Licence **6248** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2018	91.3	74.6	72.5	77.4	84.3	84.4	80.3	86.5	83.0	81.1	79.7	81.3	**13,528.5**
DAY	2017	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,639.0**
H2O	2017	7.9	7.1	7.5	7.0	6.7	6.9	7.1	7.1	7.5	7.0	7.1	7.6	**1,627.9**
OIL	2017	122.8	104.5	103.1	104.9	102.9	101.6	105.2	104.6	98.3	96.8	93.1	90.6	**12,552.1**

Licence **6249** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	22.0	29.0	31.0	29.7	18.8	0.0	0.0	0.0	22.0	0.0	0.0	12.0	**4,489.5**
H2O	2020	5.4	7.3	7.6	7.3	4.8	0.0	0.0	0.0	5.4	0.0	0.0	3.0	**2,003.2**
OIL	2020	8.8	11.5	12.4	11.5	7.4	0.0	0.0	0.0	8.7	0.0	0.0	4.8	**3,259.7**
DAY	2019	26.0	24.0	26.0	30.0	31.0	28.0	31.0	29.0	29.0	31.0	30.0	22.0	**4,325.0**
H2O	2019	3.3	2.9	3.3	3.5	3.6	3.8	4.8	5.1	5.6	6.0	5.8	5.5	**1,962.4**
OIL	2019	5.7	5.0	5.9	6.6	6.8	6.5	7.7	9.3	9.1	10.0	9.9	8.4	**3,194.6**
DAY	2018	19.0	28.0	31.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	30.0	**3,988.0**
H2O	2018	3.6	5.3	6.6	6.4	7.1	7.0	6.4	4.9	4.4	4.5	4.3	3.6	**1,909.2**
OIL	2018	4.1	5.8	8.3	8.1	9.0	9.0	8.6	7.4	7.4	7.9	7.7	6.8	**3,103.7**
DAY	2017	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**3,639.0**
H2O	2017	10.7	9.4	9.2	8.4	7.4	7.5	8.0	8.2	6.6	6.4	6.5	5.0	**1,845.1**
OIL	2017	8.5	7.3	6.9	6.4	5.8	5.9	5.8	5.7	5.7	6.0	5.8	4.6	**3,013.6**

Licence **6250** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	23.0	29.0	31.0	29.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	**3,675.7**
H2O	2020	6.2	7.9	8.2	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.2	**1,097.7**
OIL	2020	1.1	1.5	1.6	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	**3,014.1**
DAY	2019	24.0	6.0	26.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	24.0	**3,551.0**
H2O	2019	2.2	0.5	2.5	2.8	3.0	3.8	15.5	9.8	8.8	9.3	9.0	7.2	**1,064.2**
OIL	2019	4.6	1.1	5.4	6.0	6.1	4.6	3.8	1.2	0.9	1.1	1.2	1.0	**3,007.8**
DAY	2018	14.0	14.0	30.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,231.0**
H2O	2018	3.7	4.1	8.3	8.5	7.8	6.2	6.3	3.1	2.8	3.4	3.5	2.8	**989.8**
OIL	2018	6.9	6.9	14.1	14.0	12.3	9.8	10.2	6.5	6.1	6.4	6.3	6.4	**2,970.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,900.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**929.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,864.9**

Licence **6251** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	23.0	25.0	31.0	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	**4,103.4**
H2O	2020	3.7	4.2	5.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	**2,185.2**
OIL	2020	0.4	0.5	0.6	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	**1,621.8**
DAY	2019	22.0	7.0	28.0	30.0	31.0	30.0	30.0	25.0	20.0	31.0	30.0	26.0	**4,009.5**
H2O	2019	3.7	1.2	4.8	5.3	5.5	5.3	6.0	4.8	3.9	5.6	5.5	4.7	**2,169.9**
OIL	2019	0.9	0.3	1.2	1.2	1.3	1.2	0.9	0.8	0.6	0.7	0.6	0.5	**1,620.0**
DAY	2018	16.0	15.0	30.0	29.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,699.5**
H2O	2018	3.4	3.3	5.4	5.1	5.4	5.7	5.8	6.1	6.0	6.3	6.3	5.1	**2,113.6**
OIL	2018	0.6	0.6	1.4	1.3	1.1	0.9	1.0	1.5	1.5	1.1	0.9	1.3	**1,609.8**
DAY	2017	17.0	19.0	31.0	19.0	16.0	20.0	31.0	31.0	30.0	31.0	28.0	24.0	**3,366.5**
H2O	2017	3.8	4.5	8.5	5.7	4.8	6.0	9.3	9.5	7.6	6.8	6.0	5.3	**2,049.7**

Manitoba Production
2017 To 2020

Licence **6251** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	0.9	1.0	1.6	1.1	1.0	1.1	1.6	1.5	1.5	1.5	1.1	0.9	**1,596.6**

Licence **6253** Well Name **Ewart Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-20-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	27.0	31.0	30.0	30.0	11.0	0.0	7.0	20.0	0.0	28.8	31.0	**4,471.8**
H2O	2020	14.3	6.8	14.9	12.1	7.5	2.9	0.0	3.0	11.8	0.0	14.1	10.6	**1,891.2**
OIL	2020	44.5	62.5	21.9	20.3	19.2	6.8	0.0	7.8	35.0	0.0	42.4	31.0	**5,514.7**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	1.0	**4,225.0**
H2O	2019	2.6	1.4	1.3	2.1	2.7	2.5	4.7	6.2	6.1	5.0	4.4	0.2	**1,793.2**
OIL	2019	25.0	22.7	24.4	21.9	21.5	21.6	20.7	19.9	19.4	19.9	17.7	0.7	**5,223.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,894.0**
H2O	2018	4.9	4.0	3.3	2.6	1.8	2.4	2.5	3.7	4.1	4.1	2.8	2.7	**1,754.0**
OIL	2018	23.1	20.9	25.6	24.6	26.6	24.0	25.6	23.5	21.5	22.2	22.9	24.9	**4,987.9**
DAY	2017	3.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,531.0**
H2O	2017	1.1	15.9	9.4	7.5	9.4	6.7	4.4	2.6	2.4	3.3	3.6	4.9	**1,715.1**
OIL	2017	1.9	39.8	31.8	26.4	31.7	27.5	25.1	27.2	25.2	25.5	23.9	23.5	**4,702.5**

Licence **6254** Well Name **Sinclair Unit No. 23 Prov.** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-19-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	25.0	31.0	30.0	30.0	11.0	29.0	29.0	25.5	30.0	30.0	31.0	**4,414.5**
H2O	2020	2.7	5.2	8.0	7.9	9.9	5.0	12.6	9.7	8.2	17.9	27.5	15.6	**1,961.0**
OIL	2020	26.8	22.5	27.4	26.3	26.0	9.1	25.1	33.2	22.8	15.6	6.6	7.2	**8,801.3**
DAY	2019	31.0	28.0	26.0	22.0	23.0	30.0	28.0	29.0	29.0	31.0	30.0	16.0	**4,082.0**
H2O	2019	5.0	4.6	4.6	3.9	4.1	5.5	5.0	5.6	5.3	2.9	2.8	1.5	**1,830.8**
OIL	2019	28.5	27.7	24.5	20.2	21.4	26.9	24.2	21.5	22.5	26.9	25.8	13.6	**8,552.7**
DAY	2018	31.0	28.0	27.0	27.0	28.0	30.0	27.0	26.0	30.0	27.0	30.0	28.0	**3,759.0**
H2O	2018	9.4	8.7	8.4	8.3	8.7	8.9	5.9	7.4	11.3	9.7	7.6	10.0	**1,780.0**
OIL	2018	36.0	32.9	31.8	31.6	32.0	34.7	31.6	26.6	27.1	24.5	32.0	25.0	**8,269.0**
DAY	2017	31.0	28.0	27.0	26.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	27.0	**3,420.0**
H2O	2017	5.0	4.3	7.3	6.3	5.5	5.1	6.2	7.9	7.5	9.2	12.6	8.7	**1,675.7**
OIL	2017	13.9	12.4	17.9	23.3	41.4	39.6	38.9	30.9	29.7	33.0	27.4	29.9	**7,903.2**

Licence **6255** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	6.9	30.0	31.0	30.0	31.0	**4,777.9**
H2O	2020	145.0	142.8	151.7	144.9	0.0	0.0	0.0	37.6	206.0	144.8	134.1	123.1	**11,404.0**
OIL	2020	11.7	9.5	11.7	12.2	0.0	0.0	0.0	2.8	4.4	8.7	7.5	5.8	**5,925.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,528.0**
H2O	2019	166.4	146.2	162.2	158.2	157.4	156.7	146.4	148.6	139.7	143.8	140.3	152.9	**10,174.0**
OIL	2019	38.3	32.9	33.9	31.2	26.3	24.0	21.0	19.1	17.9	17.7	17.2	13.4	**5,851.5**
DAY	2018	24.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,163.0**
H2O	2018	102.4	180.2	197.7	185.9	182.0	171.9	187.0	193.6	183.0	182.1	162.7	157.8	**8,355.2**
OIL	2018	27.4	48.6	64.1	39.4	25.5	14.5	12.5	11.1	10.4	10.5	34.7	47.0	**5,558.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,806.0**
H2O	2017	161.7	134.5	141.3	138.7	161.2	150.5	159.9	135.1	114.5	119.7	116.6	126.9	**6,268.9**
OIL	2017	25.2	29.6	40.5	39.1	26.7	25.2	25.7	35.4	36.8	38.9	37.5	36.5	**5,212.9**

Licence **6258** Well Name **Routledge Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

Manitoba Production
2017 To 2020

Licence **6258** Well Name **Routledge Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,661.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**220,908.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,021.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,661.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**220,908.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,021.4**
DAY	2018	31.0	27.0	31.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,661.9**
H2O	2018	2507.0	2026.1	2421.7	241.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**220,908.2**
OIL	2018	10.4	1.9	2.6	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,021.4**
DAY	2017	31.0	28.0	30.0	0.0	27.0	30.0	30.0	31.0	30.0	31.0	26.0	31.0	**3,569.9**
H2O	2017	2350.1	2300.2	2482.7	0.0	2240.1	2464.3	2438.5	2511.0	2399.5	2494.0	2146.6	2522.9	**213,711.8**
OIL	2017	10.3	10.5	11.0	0.0	10.0	11.0	10.5	11.8	10.8	10.4	8.8	11.1	**6,006.3**

Licence **6262** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-26-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	29.0	30.0	0.0	0.0	0.0	0.0	6.0	29.0	29.0	31.0	**4,482.0**
H2O	2020	13.7	6.3	5.8	5.4	0.0	0.0	0.0	0.0	1.2	13.6	20.4	19.8	**3,277.4**
OIL	2020	11.4	13.2	13.6	14.5	0.0	0.0	0.0	0.0	2.9	13.3	13.0	14.2	**3,319.1**
DAY	2019	28.0	24.0	28.0	30.0	29.0	30.0	29.0	29.0	26.0	27.0	28.0	28.0	**4,268.0**
H2O	2019	11.3	14.2	16.5	16.6	16.0	16.4	14.3	19.1	18.2	38.6	23.5	23.8	**3,191.2**
OIL	2019	8.3	7.9	9.3	9.5	9.1	8.6	8.6	10.2	9.5	7.7	6.3	6.3	**3,223.0**
DAY	2018	26.0	28.0	28.0	25.0	28.0	30.0	24.0	25.0	30.0	26.0	30.0	29.0	**3,932.0**
H2O	2018	7.3	7.6	8.2	7.0	8.2	9.9	12.6	14.1	12.2	10.7	12.6	11.0	**2,962.7**
OIL	2018	13.7	12.2	12.7	12.8	14.4	15.3	13.1	13.3	12.0	10.1	11.3	9.2	**3,121.7**
DAY	2017	31.0	28.0	26.0	26.0	26.0	30.0	29.0	30.0	27.0	28.0	29.0	27.0	**3,603.0**
H2O	2017	11.9	10.4	9.1	8.4	7.4	6.9	7.2	10.7	7.4	7.3	5.9	7.3	**2,841.3**
OIL	2017	15.0	14.1	12.8	12.5	13.1	15.8	14.9	15.2	13.3	14.0	16.1	15.3	**2,971.6**

Licence **6263** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-08-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**764.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,319.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,002.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**764.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,319.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,002.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**764.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,319.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,002.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**764.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,319.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,002.2**

Licence **6266** Well Name **North Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-20-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	31.0	30.0	30.8	11.0	23.2	30.8	29.8	31.0	28.9	30.2	**4,744.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.8**
H2O	2020	34.0	31.2	35.4	33.0	36.9	12.6	30.2	42.7	49.7	51.7	43.7	42.5	**7,953.7**

Manitoba Production
2017 To 2020

Licence **6266** Well Name **North Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-20-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	30.1	29.0	33.2	31.5	30.8	10.2	25.1	35.4	37.0	38.7	33.5	35.9	**9,325.1**
DAY	2019	30.0	28.0	31.0	30.0	21.0	30.0	31.0	31.0	29.0	31.0	30.0	30.0	**4,409.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.8**
H2O	2019	60.6	52.1	53.1	50.8	34.3	57.2	56.6	56.0	36.1	34.2	31.5	31.5	**7,510.1**
OIL	2019	37.8	31.7	33.2	30.2	22.7	37.6	39.0	45.4	33.2	31.3	29.7	29.8	**8,954.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	23.0	30.0	31.0	30.0	30.0	29.0	31.0	**4,057.0**
GAS	2018	0.5	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**10.0**
H2O	2018	22.1	21.1	22.2	22.4	36.7	20.0	84.7	82.4	61.8	55.6	48.0	53.2	**6,956.1**
OIL	2018	16.8	15.4	16.1	17.0	26.7	14.3	51.5	54.7	50.4	47.8	38.6	40.2	**8,553.1**
DAY	2017	31.0	16.0	13.0	30.0	31.0	30.0	30.0	29.0	14.0	25.0	30.0	30.0	**3,702.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.5	0.5	0.5	0.5	0.5	**3.0**
H2O	2017	23.7	12.5	10.0	27.2	26.7	28.6	28.5	18.6	12.2	27.8	31.4	23.6	**6,425.9**
OIL	2017	27.8	14.1	11.4	27.2	26.2	29.2	22.8	15.3	9.2	19.0	20.8	16.8	**8,163.6**

Licence **6267** Well Name **Routledge Unit No.1 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.11-32-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,131.7**
WIN	2020	7264.0	8602.5	6904.0	7204.0	6901.0	6193.5	4936.1	5240.6	5143.4	4394.0	7266.3	9225.4	**93,856.8**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	325.0	5857.0	8400.0	**14,582.0**
DAY	2018	29.0	28.0	31.0	29.0	30.0	29.0	31.0	31.0	11.0	0.0	0.0	0.0	**3,856.7**
H2O	2018	1481.2	1412.9	1559.9	1610.8	1516.4	1335.1	1291.6	1306.5	573.8	0.0	0.0	0.0	**203,640.9**
OIL	2018	27.6	28.0	32.4	28.9	28.1	18.0	12.7	12.8	5.3	0.0	0.0	0.0	**11,459.6**
DAY	2017	31.0	28.0	30.0	0.0	18.0	28.0	28.0	30.0	29.0	31.0	29.0	29.0	**3,607.7**
H2O	2017	1441.5	1350.2	1466.1	0.0	860.8	1324.9	1504.7	1602.4	1550.0	1580.7	1475.1	1484.9	**191,552.7**
OIL	2017	52.8	59.0	68.4	0.0	40.1	54.9	54.4	62.8	57.4	34.6	24.8	27.1	**11,265.8**

UWI **102.11-32-009-25W1.02** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6270** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-33-001-24W1.00** Field Name **Waskada** Pool Name **Mission Canyon 1 K** Field Code **3** Pool Code **44K** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,395.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**287,998.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,195.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,395.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**287,998.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,195.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,395.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**287,998.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,195.7**

Licence **6271** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-33-009-25W1.03** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Manitoba Production
2017 To 2020

Licence **6271** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-33-009-25W1.03** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.13-33-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	0.0	31.0	30.0	31.0	31.0	30.0	28.8	24.0	31.0	**4,454.2**
H2O	2020	1703.7	1624.3	1773.9	0.0	1779.6	1639.8	1627.7	1759.8	1746.7	1456.8	1211.8	1832.9	**215,577.2**
OIL	2020	32.1	27.8	29.8	0.0	30.8	31.0	29.3	31.0	31.2	36.6	25.7	37.3	**12,360.0**
DAY	2019	15.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	22.0	30.0	31.0	**4,126.4**
H2O	2019	763.9	1080.6	1497.4	1494.7	1517.9	1456.7	1558.4	1483.1	1043.1	1073.8	1556.9	1641.2	**197,420.2**
OIL	2019	22.4	29.3	43.7	41.1	42.5	41.1	28.7	24.2	10.5	8.8	13.8	24.4	**12,017.4**
DAY	2018	31.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	26.0	30.0	30.0	**3,800.4**
H2O	2018	1481.2	1342.8	1463.2	1351.1	1402.4	1302.7	1378.1	1360.0	1199.9	1081.1	1370.2	1502.5	**181,252.5**
OIL	2018	41.8	40.4	46.2	36.8	39.5	33.6	41.2	40.5	34.7	33.5	43.6	42.8	**11,686.9**
DAY	2017	30.0	27.0	30.0	0.0	19.0	29.0	31.0	31.0	30.0	30.0	29.0	30.0	**3,443.4**
H2O	2017	1401.2	1249.3	1366.6	0.0	871.6	1325.5	1404.1	1402.1	1359.6	1423.6	1401.8	1479.3	**165,017.3**
OIL	2017	44.6	41.1	43.9	0.0	26.3	36.3	37.8	40.9	37.4	36.7	35.6	40.6	**11,212.3**

UWI **102.13-33-009-25W1.02** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6272** Well Name **Sinclair Unit No. 18** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-21-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	6.0	30.0	22.0	20.0	21.0	**4,703.0**
H2O	2020	195.7	182.7	200.1	190.8	0.0	0.0	0.0	43.2	214.4	148.7	135.7	11.4	**6,825.7**
OIL	2020	7.0	6.6	7.2	11.6	0.0	0.0	0.0	2.3	7.5	3.8	4.8	2.9	**2,703.3**
DAY	2019	24.0	0.0	15.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,483.0**
H2O	2019	73.8	0.0	49.9	127.4	140.5	163.7	135.9	142.8	181.3	197.3	154.6	161.4	**5,503.0**
OIL	2019	4.3	0.0	2.6	1.4	2.3	4.2	5.3	2.9	5.8	6.7	4.7	4.8	**2,649.6**
DAY	2018	19.0	11.0	29.0	28.0	29.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**4,169.0**
H2O	2018	8.0	4.9	6.1	5.3	5.2	3.7	4.4	6.9	42.5	64.7	71.2	90.4	**3,974.4**
OIL	2018	3.6	2.2	8.4	8.5	8.7	5.9	6.5	9.1	4.5	4.5	4.7	5.5	**2,604.6**
DAY	2017	25.0	24.0	29.0	30.0	31.0	30.0	31.0	31.0	28.0	28.0	30.0	22.0	**3,841.0**

Manitoba Production
2017 To 2020

Licence **6272** Well Name **Sinclair Unit No. 18** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-21-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	9.3	7.7	13.7	15.2	15.6	14.5	13.1	10.3	5.1	3.4	3.0	6.7	**3,661.1**
OIL	2017	0.6	0.7	0.6	0.6	0.6	0.6	1.0	1.8	4.3	5.1	5.6	4.3	**2,532.5**

Licence **6275** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-14-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	24.0	25.0	0.0	0.0	0.0	0.0	0.0	12.9	31.0	30.0	30.6	**4,279.5**
H2O	2020	3.7	3.1	3.3	0.0	0.0	0.0	0.0	0.0	1.6	4.1	3.9	3.9	**440.9**
OIL	2020	2.3	1.9	2.0	0.0	0.0	0.0	0.0	0.0	1.0	9.2	9.8	9.7	**1,251.6**
DAY	2019	31.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	30.0	31.0	**4,096.0**
H2O	2019	1.4	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3	1.3	3.1	**417.3**
OIL	2019	0.6	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.6	2.0	**1,215.7**
DAY	2018	27.0	28.0	30.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,954.0**
H2O	2018	1.1	1.1	1.2	1.1	1.3	1.2	1.4	1.4	1.2	1.3	1.2	1.4	**409.2**
OIL	2018	3.7	3.9	4.0	3.8	4.1	3.9	4.1	4.0	3.9	5.0	0.8	0.6	**1,211.5**
DAY	2017	31.0	27.0	21.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	29.0	**3,596.0**
H2O	2017	2.2	1.9	1.6	2.0	2.2	1.7	1.2	1.3	1.2	1.3	1.2	1.2	**394.3**
OIL	2017	6.2	5.4	4.1	6.1	6.1	5.5	4.6	4.1	4.2	4.3	4.1	3.9	**1,169.7**

UWI **100.15-14-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	24.0	25.0	0.0	0.0	0.0	0.0	0.0	12.9	31.0	30.0	30.6	**4,279.5**
H2O	2020	6.8	5.7	6.0	0.0	0.0	0.0	0.0	0.0	3.0	7.6	7.1	7.2	**477.1**
OIL	2020	4.3	3.6	3.8	0.0	0.0	0.0	0.0	0.0	2.0	17.7	18.6	18.6	**2,306.5**
DAY	2019	31.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	30.0	31.0	**4,096.0**
H2O	2019	2.4	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	2.2	5.7	**433.7**
OIL	2019	1.3	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	1.2	3.8	**2,237.9**
DAY	2018	27.0	28.0	30.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,954.0**
H2O	2018	1.3	1.4	1.5	1.4	1.5	1.2	1.4	1.4	1.2	1.3	2.0	2.3	**419.6**
OIL	2018	7.8	8.0	8.4	7.8	8.5	8.2	8.5	8.4	8.2	7.6	1.4	1.4	**2,229.5**
DAY	2017	31.0	27.0	21.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	29.0	**3,596.0**
H2O	2017	2.5	2.1	1.8	2.3	2.5	2.0	1.4	1.5	1.5	1.6	1.5	1.4	**401.7**
OIL	2017	10.2	8.9	6.8	10.0	10.1	9.1	7.8	8.6	8.7	8.9	8.5	8.2	**2,145.3**

Licence **6277** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-33-001-24W1.00** Field Name **Waskada** Pool Name **Mission Canyon 1 K** Field Code **3** Pool Code **44K** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	**1,987.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	111.7	0.0	0.0	0.0	**761,309.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	0.0	0.0	0.0	**11,781.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,987.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**761,197.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,779.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,987.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**761,197.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,779.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,987.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**761,197.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,779.9**

Licence **6278** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-29-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Manitoba Production
2017 To 2020

Licence **6278** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-29-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.3	31.0	31.0	30.0	31.0	30.0	31.0	**4,133.4**
H2O	2020	417.4	383.1	426.2	340.6	346.6	356.7	371.9	392.3	371.4	440.4	338.2	345.8	**93,815.3**
OIL	2020	17.8	15.7	16.6	17.3	19.1	17.6	22.5	23.5	21.5	23.9	28.2	29.0	**3,525.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,768.1**
H2O	2019	468.5	479.0	425.3	408.1	419.3	405.4	388.2	429.5	365.4	381.9	412.5	408.4	**89,284.7**
OIL	2019	18.9	17.0	19.7	19.9	19.6	15.7	19.0	18.4	17.4	16.2	15.6	16.6	**3,272.7**
DAY	2018	31.0	28.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,407.1**
H2O	2018	1432.5	1341.2	948.2	736.2	571.4	468.8	498.8	503.2	385.0	521.6	516.9	477.0	**84,293.2**
OIL	2018	41.9	37.5	26.3	19.6	21.9	22.0	22.6	23.2	20.3	18.1	18.0	18.8	**3,058.7**
DAY	2017	31.0	26.0	0.0	0.0	24.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,048.1**
H2O	2017	941.1	809.0	0.0	0.0	738.6	895.4	1041.9	1046.0	1038.6	1329.8	1312.8	1381.9	**75,892.4**
OIL	2017	29.7	24.5	0.0	0.0	21.8	19.4	20.2	23.8	20.7	41.1	40.5	40.6	**2,768.5**

Licence **6279** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.06-26-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	31.0	11.0	28.6	31.0	24.8	0.0	5.0	30.8	**4,298.1**
H2O	2020	6.6	6.3	5.8	4.5	4.7	1.7	4.3	4.5	3.6	0.0	0.8	4.6	**1,243.9**
OIL	2020	26.7	25.6	29.3	29.7	30.6	10.8	27.6	29.8	24.4	0.0	4.9	29.4	**4,457.1**
DAY	2019	27.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**4,015.0**
H2O	2019	16.5	17.6	17.2	18.6	19.4	18.1	13.1	12.8	9.5	6.8	6.4	6.6	**1,196.5**
OIL	2019	29.5	30.9	30.2	33.3	34.2	32.4	27.9	28.4	23.4	28.4	26.9	28.4	**4,188.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,661.0**
H2O	2018	8.4	7.8	8.5	8.4	9.1	9.7	9.9	10.1	9.4	9.8	17.4	18.9	**1,033.9**
OIL	2018	32.9	28.5	30.7	29.9	31.3	30.6	31.6	31.4	30.5	31.6	33.3	35.5	**3,834.4**
DAY	2017	31.0	28.0	27.0	30.0	31.0	30.0	24.0	14.0	29.0	31.0	30.0	30.0	**3,296.0**
H2O	2017	6.2	6.0	5.7	5.9	7.5	7.6	6.0	3.5	7.2	8.2	8.0	8.0	**906.5**
OIL	2017	38.8	35.7	33.1	39.4	37.0	36.0	27.9	16.2	30.8	31.7	30.5	30.8	**3,456.6**

UWI **102.06-26-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	31.0	11.0	28.6	31.0	24.8	0.0	5.0	30.8	**4,298.1**
H2O	2020	6.6	6.3	5.6	4.2	4.3	1.5	4.0	4.2	3.4	0.0	0.6	4.2	**1,027.1**
OIL	2020	0.6	0.6	0.6	0.6	0.6	0.2	0.5	1.6	1.2	0.0	0.3	1.6	**520.2**
DAY	2019	27.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**4,015.0**
H2O	2019	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	1.7	6.8	6.4	6.6	**982.2**
OIL	2019	0.5	0.5	0.5	0.6	0.6	0.6	0.6	0.6	0.5	0.6	0.6	0.6	**511.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,661.0**
H2O	2018	8.0	7.5	8.1	8.0	8.6	9.4	9.7	9.8	9.1	9.5	0.6	0.3	**958.3**
OIL	2018	3.8	3.4	3.6	3.5	3.7	3.3	3.4	3.4	3.4	3.5	0.7	0.6	**505.0**
DAY	2017	31.0	28.0	27.0	30.0	31.0	30.0	24.0	14.0	29.0	31.0	30.0	30.0	**3,296.0**
H2O	2017	6.1	5.6	5.4	5.8	7.5	7.6	6.0	3.5	7.2	7.8	7.6	7.6	**869.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.3	3.7	3.6	3.6	**468.7**

Licence **6280** Well Name **Tundra Virden Prov. SWD COM** Dev **V** Mineral Rights **CROWN**

UWI **100.01-11-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole** Field Code **5** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
WIN	2020	0.0	0.0	0.0	23.8	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**534,155.9**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**534,128.2**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**534,128.2**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**534,128.2**

Manitoba Production
2017 To 2020

Licence **6280** Well Name **Tundra Virden Prov. SWD COM** Dev **V** Mineral Rights **CROWN**

UWI **100.01-11-009-25W1.02** Field Name **Virden** Pool Name **Duperow** Field Code **5** Pool Code **72** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.1	0.1	4.0	0.0	0.0	8.6	31.0	30.0	31.0	**104.8**
WIN	2020	5286.3	5270.3	3452.9	23.8	3.9	184.5	0.0	0.0	770.8	3002.4	2961.9	3059.2	**261,649.8**
WIN	2019	4980.8	3844.0	4657.8	3368.6	5256.0	4668.3	4893.8	5247.0	4636.9	4445.7	4855.0	4934.7	**237,633.8**
WIN	2018	3879.7	3445.6	3787.6	3686.6	4276.9	3439.8	4903.2	4957.7	3900.7	4911.3	4815.5	4867.7	**181,845.2**
WIN	2017	3990.8	3847.5	3819.0	2805.7	4403.3	4706.2	4357.9	4768.1	4521.3	3887.8	3767.4	3829.8	**130,972.9**

Licence **6281** Well Name **Sinclair Unit No. 18** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-21-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,011.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,116.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,996.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,011.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,116.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,996.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,011.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,116.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,996.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,011.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,116.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,996.7**

Licence **6285** Well Name **Connaught South Tilston HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-08-004-29W1.00** Field Name **Other Areas** Pool Name **Bakken - Torquay L** Field Code **99** Pool Code **62L** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**152.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**260.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**152.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**260.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.4**

Licence **6286** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-08-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	10.8	0.0	0.0	27.0	30.8	29.8	30.8	**4,735.2**
H2O	2020	55.0	50.1	57.3	61.0	65.7	24.9	0.0	0.0	73.4	108.1	86.5	69.8	**9,778.0**
OIL	2020	27.3	22.3	21.2	16.0	18.6	6.4	0.0	0.0	15.7	14.8	17.3	20.7	**7,812.0**
DAY	2019	27.0	7.0	31.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**4,454.0**
H2O	2019	58.9	17.1	100.5	77.8	78.7	74.7	73.1	66.7	60.8	65.6	59.7	59.3	**9,126.2**
OIL	2019	19.7	5.3	25.4	24.4	25.3	19.2	18.8	20.9	23.6	21.7	23.7	29.1	**7,631.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,118.0**
H2O	2018	72.2	63.9	58.0	60.8	69.5	65.6	70.0	71.3	71.7	74.2	69.1	66.1	**8,333.3**
OIL	2018	27.6	28.9	37.9	31.2	28.6	26.4	26.6	24.7	20.8	20.9	23.1	23.3	**7,374.6**
DAY	2017	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,753.0**
H2O	2017	76.0	68.1	66.9	71.7	84.2	74.8	77.9	77.0	69.2	70.7	67.4	64.9	**7,520.9**
OIL	2017	36.2	27.8	23.9	17.8	20.3	20.2	23.8	26.3	24.1	26.3	27.0	28.3	**7,054.6**

Licence **6287** Well Name **Sinclair Unit No. 22** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-21-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2017 To 2020

Licence **6287** Well Name **Sinclair Unit No. 22** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-21-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	30.0	31.0	11.0	0.0	0.0	6.0	31.0	30.0	29.0	**4,710.0**
H2O	2020	11.2	10.7	11.9	10.8	10.0	4.4	0.0	0.0	2.3	11.2	9.9	4.5	**3,621.1**
OIL	2020	4.6	4.7	5.3	5.4	5.2	2.0	0.0	0.0	1.2	5.8	5.6	23.4	**2,709.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**4,452.0**
H2O	2019	8.5	7.7	10.3	12.1	10.9	12.0	11.3	9.8	10.9	12.5	12.4	12.6	**3,534.2**
OIL	2019	9.0	8.4	8.2	6.2	6.4	5.0	5.4	5.9	6.4	5.2	4.6	4.9	**2,646.3**
DAY	2018	31.0	28.0	31.0	18.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**4,088.0**
H2O	2018	13.1	9.6	10.7	5.2	8.5	8.3	8.7	8.1	7.5	8.0	8.2	8.6	**3,403.2**
OIL	2018	9.2	10.3	11.5	6.7	11.3	10.6	10.2	10.0	10.0	9.2	9.1	9.3	**2,570.7**
DAY	2017	31.0	22.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	28.0	30.0	30.0	**3,736.0**
H2O	2017	17.3	12.1	20.3	19.9	20.5	16.9	17.8	17.5	14.3	11.8	12.7	13.0	**3,298.7**
OIL	2017	1.2	0.9	1.5	1.4	1.5	4.0	4.0	4.0	5.8	7.1	7.6	8.3	**2,453.3**

Licence **6288** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-06-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,697.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**127.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**172.5**

UWI **100.04-06-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,729.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,533.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,453.7**

Licence **6291** Well Name **7313314 Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-20-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	0.0	0.0	0.0	31.0	29.0	30.0	30.0	30.0	31.0	**3,862.6**
H2O	2020	28.0	18.0	13.5	0.0	0.0	0.0	28.2	11.1	15.0	21.0	17.0	16.4	**2,313.2**
OIL	2020	17.2	8.0	20.3	0.0	0.0	0.0	12.8	10.4	5.0	4.6	5.1	4.3	**1,556.3**
DAY	2019	13.0	0.0	0.0	0.0	0.0	8.0	0.0	0.0	0.0	0.0	18.5	31.0	**3,591.6**
H2O	2019	11.0	0.0	0.0	0.0	0.0	5.0	0.0	0.0	0.0	0.0	25.0	22.0	**2,145.0**
OIL	2019	8.2	0.0	0.0	0.0	0.0	2.2	0.0	0.0	0.0	0.0	25.8	13.4	**1,468.6**
DAY	2018	16.0	6.0	26.0	8.0	0.0	6.5	31.0	31.0	26.0	31.0	30.0	20.0	**3,521.1**
H2O	2018	22.0	18.0	11.5	14.0	0.0	19.0	33.0	20.0	14.0	15.0	18.0	13.0	**2,082.0**
OIL	2018	9.2	0.0	8.6	3.8	0.0	3.6	11.5	8.9	5.4	6.2	5.1	0.0	**1,419.0**
DAY	2017	0.0	16.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	24.0	22.0	**3,289.6**
H2O	2017	0.0	43.0	20.0	31.0	20.0	14.0	15.0	12.0	14.5	17.0	17.0	22.5	**1,884.5**
OIL	2017	0.0	14.3	12.5	17.1	11.4	8.8	10.2	6.4	12.2	13.4	7.0	8.0	**1,356.7**

Licence **6292** Well Name **Corex Virden Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	24.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.8	30.0	31.0	**4,558.8**
H2O	2020	2600.8	2981.8	3385.3	3507.5	3637.2	3569.6	3576.9	3749.3	3731.3	3131.2	3262.0	3513.1	**457,878.7**
OIL	2020	24.3	25.2	28.1	30.7	31.2	33.3	31.7	32.6	19.0	30.3	34.2	35.2	**12,355.2**
DAY	2019	15.0	22.0	31.0	30.0	27.0	27.0	21.0	30.0	20.0	22.0	17.0	0.0	**4,202.0**
H2O	2019	1620.3	2291.9	3189.7	3164.0	2785.7	2711.2	2131.6	2936.7	1910.2	2163.2	1777.2	0.0	**417,232.7**
OIL	2019	15.4	20.3	30.5	28.5	25.5	25.0	14.5	29.1	19.4	17.7	15.8	0.0	**11,999.4**

Manitoba Production
2017 To 2020

Licence **6292** Well Name **Corex Virden Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	30.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	27.0	30.0	30.0	**3,940.0**
H2O	2018	3612.1	2970.4	3257.1	3274.9	3289.4	3177.7	3285.7	3242.5	3029.1	2869.7	3234.2	3211.8	**390,551.0**
OIL	2018	33.4	17.0	16.6	14.4	15.1	13.4	16.0	15.7	14.1	14.5	25.8	29.9	**11,757.7**
DAY	2017	31.0	28.0	30.0	0.0	27.0	30.0	31.0	31.0	30.0	31.0	26.0	31.0	**3,582.0**
H2O	2017	3810.6	3415.2	3592.5	0.0	3230.4	3538.3	3636.0	3648.8	3527.5	3677.0	3168.7	3725.7	**352,096.4**
OIL	2017	33.8	31.3	32.1	0.0	28.9	31.7	31.9	34.7	31.7	31.0	26.3	33.4	**11,531.8**

Licence **6293** Well Name **Tundra South Kirkella SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-16-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole GG** Field Code **1** Pool Code **59GG** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**199.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**275.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**199.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**275.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**199.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**275.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**199.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**275.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.2**

UWI **100.07-16-011-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay N** Field Code **1** Pool Code **62N** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**249.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,155.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**223.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**249.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,155.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**223.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**249.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,155.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**223.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**249.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,155.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**223.7**

UWI **100.07-16-011-29W1.03** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**275.0**
WIN	2020	5011.0	4459.0	4726.0	4689.0	4562.0	4205.0	4158.7	4481.0	4376.0	4656.9	3472.0	4543.0	**939,163.9**
WIN	2019	4172.0	5305.0	5867.0	5147.0	4982.0	4306.0	4992.8	4711.5	5001.7	4710.3	5244.0	4827.0	**885,824.3**
WIN	2018	0.0	4686.0	5038.0	4647.0	3693.0	3839.0	3937.0	4942.0	4573.0	4375.0	4503.0	4527.0	**826,558.0**
WIN	2017	10935.0	10537.0	11501.0	11748.0	11595.0	11344.0	10597.0	10402.0	9360.0	9212.0	8655.0	6506.0	**777,798.0**

Licence **6294** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	31.0	29.0	31.0	11.0	23.0	31.0	28.0	31.0	30.0	31.0	**4,620.0**
H2O	2020	11.3	10.7	11.1	9.1	10.0	3.8	8.1	12.4	10.7	11.2	11.0	10.8	**2,038.1**
OIL	2020	18.2	19.6	21.6	21.5	22.8	7.6	16.6	24.7	22.6	24.4	23.3	17.6	**5,710.8**

Manitoba Production
2017 To 2020

Licence **6294** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	30.0	28.0	30.0	30.0	27.0	30.0	29.0	31.0	30.0	29.0	30.0	31.0	**4,286.0**
H2O	2019	21.2	15.3	14.5	14.5	14.0	16.7	14.5	15.3	14.4	13.1	13.5	13.1	**1,917.9**
OIL	2019	26.4	20.7	20.1	19.5	17.4	18.8	19.6	21.8	21.2	17.9	18.0	18.8	**5,470.3**
DAY	2018	31.0	26.0	30.0	29.0	29.0	30.0	29.0	31.0	28.0	31.0	27.0	28.0	**3,931.0**
H2O	2018	11.4	10.3	12.0	9.4	9.8	10.6	10.3	11.1	8.9	8.7	8.3	13.1	**1,737.8**
OIL	2018	25.2	18.1	19.6	21.7	21.2	18.2	17.4	18.8	16.9	18.5	15.8	18.7	**5,230.1**
DAY	2017	28.0	28.0	26.0	27.0	31.0	30.0	28.0	31.0	28.0	27.0	30.0	25.0	**3,582.0**
H2O	2017	7.1	6.9	6.4	7.1	8.8	8.1	9.8	12.8	11.1	9.6	10.3	8.8	**1,613.9**
OIL	2017	18.7	18.8	17.4	19.0	24.0	23.0	23.7	28.4	24.9	23.7	25.8	21.4	**5,000.0**

Licence **6295** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	28.0	28.0	29.0	31.0	9.0	28.0	28.0	28.0	30.8	29.0	31.0	**4,628.8**
H2O	2020	11.4	27.2	23.4	13.2	14.6	4.2	8.5	9.0	8.6	9.0	8.9	26.6	**2,218.7**
OIL	2020	19.5	20.0	19.4	18.7	19.8	5.7	20.0	20.5	20.8	22.3	20.5	43.1	**6,262.1**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,300.0**
H2O	2019	9.6	9.1	10.2	10.3	9.5	8.0	6.9	5.9	5.6	6.4	6.5	5.8	**2,054.1**
OIL	2019	23.3	20.9	22.1	21.6	20.7	18.0	19.0	18.0	17.4	19.5	19.5	20.5	**6,011.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,936.0**
H2O	2018	8.1	7.7	8.6	10.3	10.6	7.8	7.8	7.2	7.3	8.0	7.7	7.9	**1,960.3**
OIL	2018	30.5	30.6	35.3	30.5	30.5	22.4	23.7	24.9	23.7	23.6	22.7	23.5	**5,771.3**
DAY	2017	29.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**3,571.0**
H2O	2017	6.2	5.8	6.3	6.4	6.8	6.3	6.4	8.0	7.4	6.9	6.4	6.9	**1,861.3**
OIL	2017	27.1	26.3	29.0	28.4	30.6	29.4	27.2	30.4	28.6	31.6	31.1	32.0	**5,449.4**

Licence **6296** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	27.0	31.0	27.0	0.0	0.0	0.0	3.0	29.7	31.0	30.0	30.0	**4,623.7**
H2O	2020	27.9	27.6	36.0	31.5	0.0	0.0	0.0	4.0	53.7	59.0	37.2	37.5	**2,645.7**
OIL	2020	10.9	6.4	3.6	3.1	0.0	0.0	0.0	0.4	8.3	10.5	10.6	10.3	**6,612.6**
DAY	2019	29.0	23.0	30.0	30.0	27.0	30.0	31.0	31.0	30.0	29.0	30.0	28.0	**4,384.0**
H2O	2019	22.7	19.0	25.2	25.3	21.2	23.9	22.5	22.7	21.4	21.5	22.8	24.5	**2,331.3**
OIL	2019	13.4	10.4	12.7	12.3	10.5	11.3	12.5	13.7	13.4	10.1	8.6	9.0	**6,548.5**
DAY	2018	29.0	27.0	31.0	27.0	31.0	26.0	31.0	28.0	28.0	31.0	28.0	31.0	**4,036.0**
H2O	2018	19.9	18.3	14.7	13.2	16.6	11.6	13.2	12.9	15.1	17.3	19.0	21.5	**2,058.6**
OIL	2018	15.6	14.4	19.4	15.0	16.7	16.1	18.8	17.0	16.0	14.7	13.6	15.0	**6,410.6**
DAY	2017	28.0	26.0	31.0	23.0	31.0	28.0	31.0	30.0	30.0	27.0	28.0	31.0	**3,688.0**
H2O	2017	20.6	19.8	26.9	13.6	17.7	15.4	15.4	15.0	16.1	16.5	22.8	26.4	**1,865.3**
OIL	2017	20.6	19.3	23.3	16.3	22.4	20.0	21.8	21.3	21.0	19.4	18.9	21.2	**6,218.3**

Licence **6297** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	**4,713.0**
H2O	2020	19.9	18.6	18.6	16.7	14.2	12.1	11.1	11.3	11.2	18.2	18.8	21.0	**2,467.4**
OIL	2020	43.1	39.9	41.0	37.2	41.8	38.9	42.4	43.0	41.4	34.9	32.4	29.1	**11,261.4**
DAY	2019	31.0	28.0	30.0	30.0	17.0	0.0	8.0	31.0	30.0	31.0	30.0	31.0	**4,350.0**
H2O	2019	8.3	9.4	11.4	15.6	8.9	0.0	4.0	42.8	45.9	45.9	31.4	22.2	**2,275.7**
OIL	2019	39.5	32.9	35.1	32.5	18.5	0.0	9.0	87.8	102.1	107.6	70.8	46.2	**10,796.3**

Manitoba Production
2017 To 2020

Licence **6297** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,053.0**
H2O	2018	19.6	17.6	18.3	15.7	14.3	13.1	13.0	13.1	9.9	10.4	12.9	12.5	**2,029.9**
OIL	2018	67.0	57.8	60.5	52.4	49.4	47.6	45.6	45.3	32.0	33.5	41.9	43.0	**10,214.3**
DAY	2017	29.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	30.0	30.0	31.0	**3,688.0**
H2O	2017	7.7	5.8	4.9	4.7	4.6	3.9	3.8	54.4	37.2	24.9	22.2	21.1	**1,859.5**
OIL	2017	26.0	28.4	34.7	33.7	36.7	37.5	35.1	165.4	107.3	86.4	79.0	75.8	**9,638.3**

Licence **6298** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	28.5	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**4,759.5**
H2O	2020	15.4	15.0	12.1	7.4	8.3	8.6	9.0	8.9	8.2	8.7	11.9	12.5	**1,880.3**
OIL	2020	59.1	54.0	54.9	48.1	51.7	48.2	49.4	47.6	47.9	47.7	42.6	43.6	**8,761.4**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,396.0**
H2O	2019	17.5	13.6	14.8	13.0	12.2	12.1	11.0	14.2	17.1	18.1	17.5	15.4	**1,754.3**
OIL	2019	84.0	62.4	67.6	65.3	67.3	65.1	75.4	74.9	70.3	73.0	71.0	63.0	**8,166.6**
DAY	2018	31.0	26.0	31.0	28.0	31.0	27.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,032.0**
H2O	2018	3.9	3.5	4.3	3.6	4.0	6.5	60.1	36.3	31.7	30.6	22.7	17.2	**1,577.8**
OIL	2018	14.2	11.3	11.5	11.5	13.3	15.2	138.7	119.3	99.1	90.9	85.3	86.1	**7,327.3**
DAY	2017	28.0	27.0	31.0	23.0	29.0	30.0	29.0	31.0	28.0	28.0	30.0	28.0	**3,675.0**
H2O	2017	4.5	3.3	3.8	4.0	5.6	3.3	3.2	2.0	2.5	2.8	3.0	3.0	**1,353.4**
OIL	2017	22.0	27.6	31.5	23.9	30.8	28.4	26.2	18.8	17.4	18.2	18.2	15.8	**6,630.9**

Licence **6299** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	25.0	31.0	24.0	0.0	0.0	21.0	8.0	30.0	26.0	30.0	29.0	**4,304.0**
H2O	2020	37.7	37.8	50.9	30.6	0.0	0.0	15.0	5.8	20.9	22.7	27.5	20.6	**2,732.6**
OIL	2020	10.3	8.5	10.4	8.2	0.0	0.0	7.5	2.9	11.0	4.7	4.5	3.0	**5,030.9**
DAY	2019	27.0	22.0	27.0	30.0	24.0	30.0	27.0	28.0	26.0	31.0	26.0	28.0	**4,050.0**
H2O	2019	19.3	15.8	17.8	17.3	14.0	16.3	14.8	13.4	22.6	47.5	35.0	37.2	**2,463.1**
OIL	2019	20.6	17.3	19.6	19.0	15.3	17.9	21.3	19.0	14.2	11.5	8.3	8.8	**4,959.9**
DAY	2018	28.0	26.0	21.0	27.0	27.0	30.0	30.0	26.0	30.0	27.0	30.0	27.0	**3,724.0**
H2O	2018	14.5	13.9	8.0	9.5	10.2	11.3	11.0	14.1	16.6	10.9	10.4	15.7	**2,192.1**
OIL	2018	23.6	22.5	17.1	20.8	18.3	19.8	19.6	19.8	23.5	18.2	18.8	19.3	**4,767.1**
DAY	2017	16.0	28.0	25.0	27.0	28.0	24.0	27.0	27.0	26.0	31.0	25.0	31.0	**3,395.0**
H2O	2017	4.6	13.9	12.2	9.5	8.8	10.2	14.7	15.2	13.7	17.8	12.0	14.0	**2,046.0**
OIL	2017	14.9	43.0	37.6	38.6	40.0	23.4	25.4	24.6	20.2	24.7	22.7	29.6	**4,525.8**

Licence **6300** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-34-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	13.0	31.0	30.0	31.0	30.0	31.0	**4,805.0**
H2O	2020	42.3	36.3	28.3	27.8	34.7	14.6	22.6	44.5	39.6	35.3	30.7	31.2	**3,085.6**
OIL	2020	21.3	21.7	24.8	23.7	22.2	7.3	15.0	30.1	28.6	27.0	23.8	23.0	**6,796.7**
DAY	2019	30.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	20.0	31.0	30.0	31.0	**4,476.0**
H2O	2019	1.9	2.0	6.8	9.0	9.4	9.3	7.7	1.1	14.5	70.4	60.9	53.0	**2,697.7**
OIL	2019	28.7	19.8	23.6	22.2	21.9	17.3	16.1	1.0	7.3	35.1	27.5	19.9	**6,528.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,123.0**
H2O	2018	5.9	5.4	6.0	5.1	4.6	2.6	4.4	5.6	4.2	4.9	4.7	2.1	**2,451.7**
OIL	2018	29.0	26.5	29.3	28.5	29.7	31.2	29.2	28.1	28.8	28.1	25.6	29.4	**6,287.8**

Manitoba Production
2017 To 2020

Licence **6300** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-34-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,758.0**
H2O	2017	8.3	7.2	8.3	9.2	9.3	8.7	8.1	6.8	10.0	10.5	5.8	6.1	**2,396.2**
OIL	2017	28.9	26.3	27.5	22.8	23.9	23.1	25.5	27.9	23.5	24.6	20.8	21.7	**5,944.4**

Licence **6301** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-34-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	16.0	31.0	30.0	31.0	11.0	0.0	5.6	30.0	31.0	30.0	31.0	**4,322.6**
H2O	2020	10.5	5.4	8.8	8.5	9.0	3.5	0.0	1.8	18.8	18.6	15.2	13.6	**2,161.9**
OIL	2020	27.9	14.5	21.3	20.0	20.4	7.0	0.0	3.7	25.4	24.9	20.0	16.5	**3,794.3**
DAY	2019	25.0	14.0	31.0	29.0	28.0	30.0	28.0	31.0	24.0	31.0	30.0	31.0	**4,045.0**
H2O	2019	12.0	6.8	15.6	12.9	12.1	11.8	9.9	11.9	7.4	7.0	7.2	9.8	**2,048.2**
OIL	2019	8.4	4.4	10.1	8.1	7.8	7.5	6.9	8.8	31.9	60.1	42.0	30.6	**3,592.7**
DAY	2018	22.0	23.0	26.0	26.0	29.0	28.0	30.0	27.0	26.0	30.0	28.0	24.0	**3,713.0**
H2O	2018	4.2	3.5	4.4	3.1	3.5	3.7	8.9	20.7	24.5	12.1	11.2	11.1	**1,923.8**
OIL	2018	5.6	4.6	5.7	6.5	7.1	5.5	2.9	5.4	10.6	16.0	12.0	8.0	**3,366.1**
DAY	2017	19.0	17.0	26.0	25.0	23.0	23.0	28.0	27.0	25.0	27.0	26.0	20.0	**3,394.0**
H2O	2017	2.8	3.9	6.5	5.3	2.9	2.3	2.7	4.7	4.8	5.4	4.2	2.8	**1,812.9**
OIL	2017	3.5	2.6	5.3	7.0	6.6	6.2	7.0	6.5	5.8	6.1	5.9	4.0	**3,276.2**

Licence **6302** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-18-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	25.0	31.0	30.0	31.0	11.0	29.0	29.0	27.5	31.0	29.0	31.0	**4,806.5**
H2O	2020	5.5	1.0	1.6	2.1	5.1	2.0	6.5	4.9	3.4	3.3	5.8	4.9	**1,157.2**
OIL	2020	28.3	17.7	28.3	35.9	32.6	11.1	39.5	44.3	40.0	28.5	32.2	39.5	**7,029.9**
DAY	2019	31.0	28.0	31.0	30.0	29.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,471.0**
H2O	2019	6.6	5.9	10.4	15.0	10.5	9.4	8.2	8.5	9.3	8.3	6.7	7.1	**1,111.1**
OIL	2019	27.6	25.6	25.8	20.7	28.7	30.5	36.6	36.2	35.6	33.5	28.7	29.7	**6,652.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,109.0**
H2O	2018	8.3	3.6	3.0	4.2	5.3	5.6	3.7	2.2	2.7	4.0	5.2	6.4	**1,005.2**
OIL	2018	34.7	31.0	30.1	27.4	27.9	27.3	25.1	23.6	24.1	25.1	24.4	27.8	**6,292.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	30.0	30.0	31.0	**3,744.0**
H2O	2017	1.7	1.4	1.7	3.1	4.6	5.1	2.7	2.4	5.9	33.4	30.0	12.1	**951.0**
OIL	2017	29.5	25.7	28.2	20.5	19.9	18.3	22.6	24.5	16.8	32.4	32.1	33.0	**5,964.3**

Licence **6303** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-18-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	27.0	30.0	17.0	11.0	29.0	28.0	27.5	29.0	30.0	31.0	**4,622.5**
H2O	2020	25.9	25.9	24.8	8.8	2.8	13.5	26.0	20.4	26.1	29.0	23.5	25.7	**1,716.1**
OIL	2020	31.9	33.9	31.3	50.1	30.1	11.5	38.2	42.4	36.9	33.5	39.8	39.3	**7,423.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**4,303.0**
H2O	2019	27.3	25.4	28.8	28.4	29.6	28.3	27.3	27.2	27.8	31.5	25.6	26.3	**1,463.7**
OIL	2019	30.3	29.0	31.9	30.5	31.8	28.9	32.2	31.8	31.1	30.4	28.2	29.1	**7,005.0**
DAY	2018	31.0	26.0	31.0	30.0	27.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,940.0**
H2O	2018	6.8	4.3	6.0	7.0	6.2	7.5	10.8	13.5	16.5	17.0	18.8	27.9	**1,130.2**
OIL	2018	32.2	28.6	34.4	30.2	28.6	35.6	35.7	33.4	32.0	35.1	31.4	23.2	**6,639.8**
DAY	2017	31.0	28.0	29.0	27.0	25.0	28.0	31.0	29.0	30.0	29.0	30.0	31.0	**3,582.0**
H2O	2017	5.4	4.7	4.9	11.4	11.2	12.0	8.3	24.0	16.9	9.1	5.1	4.7	**987.9**
OIL	2017	29.2	26.3	27.2	17.7	15.7	17.7	12.7	21.1	16.5	20.0	23.2	28.8	**6,259.4**

Manitoba Production
2017 To 2020

Licence **6304** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-34-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	18.0	30.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	4.7	31.0	**4,367.7**
GAS	2020	0.6	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.5**
H2O	2020	18.5	10.7	14.2	1.4	0.0	0.0	0.0	0.0	0.0	0.0	2.3	84.9	**2,957.8**
OIL	2020	12.1	7.1	6.0	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.8	17.0	**5,626.1**
DAY	2019	28.0	27.0	31.0	20.0	0.0	0.0	0.0	8.0	30.0	28.0	26.0	31.0	**4,250.0**
GAS	2019	0.5	0.5	0.6	0.3	0.0	0.0	0.0	0.0	0.6	0.0	0.0	0.3	**4.6**
H2O	2019	1.2	2.0	2.4	1.1	0.0	0.0	0.0	0.4	56.8	33.3	23.3	20.7	**2,825.8**
OIL	2019	17.2	17.2	19.8	9.5	0.0	0.0	0.0	3.8	9.7	15.0	14.7	13.6	**5,582.5**
DAY	2018	30.0	28.0	31.0	26.0	31.0	26.0	31.0	29.0	30.0	31.0	30.0	27.0	**4,021.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.6	0.5	0.5	**1.8**
H2O	2018	4.4	3.9	3.8	2.3	2.8	4.5	10.0	12.7	13.4	5.1	2.7	1.1	**2,684.6**
OIL	2018	17.1	15.8	16.8	13.7	16.4	13.3	10.6	9.6	12.2	14.7	16.5	16.5	**5,462.0**
DAY	2017	31.0	22.0	31.0	26.0	25.0	21.0	31.0	31.0	27.0	31.0	30.0	24.0	**3,671.0**
H2O	2017	5.7	4.3	5.9	4.7	5.3	4.3	5.8	6.1	5.0	4.2	3.1	3.0	**2,617.9**
OIL	2017	13.6	10.5	16.1	14.4	13.9	12.0	19.0	15.8	13.8	17.8	16.7	12.4	**5,288.8**

Licence **6305** Well Name **10038475 MB Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-01-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	30.0	14.0	30.0	31.0	31.0	23.0	28.4	30.0	31.0	**4,038.4**
H2O	2020	4292.5	3042.9	4124.5	4430.7	2648.6	5573.1	6052.1	6060.9	3688.4	5165.2	6081.1	6362.6	**373,182.9**
OIL	2020	25.5	30.8	8.3	31.0	26.7	39.3	12.1	30.5	37.3	5.2	24.4	25.6	**4,319.5**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,700.0**
H2O	2019	1953.0	1806.0	1806.0	1806.0	1932.0	1764.0	1764.0	2268.0	4292.5	4208.4	4692.5	4895.9	**315,660.3**
OIL	2019	27.9	25.8	25.8	25.8	27.6	25.2	25.2	32.4	47.7	29.6	50.8	35.5	**4,022.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	30.0	31.0	30.0	31.0	**3,337.0**
H2O	2018	1708.0	1708.0	1778.0	1708.0	1708.0	0.0	560.0	0.0	1039.5	1722.0	1071.0	1953.0	**282,472.0**
OIL	2018	24.4	24.4	25.4	24.4	24.4	0.0	8.0	0.0	14.9	24.6	15.3	27.9	**3,643.5**
DAY	2017	0.0	0.0	0.0	0.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,003.0**
H2O	2017	0.0	0.0	0.0	0.0	2100.0	1890.0	1890.0	1890.0	1736.0	1946.0	1946.0	1155.0	**267,516.5**
OIL	2017	0.0	0.0	0.0	0.0	30.0	27.0	27.0	27.0	24.8	27.8	27.8	16.5	**3,429.8**

Licence **6306** Well Name **10038475 MB Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-01-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,402.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99,127.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,678.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,402.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99,127.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,678.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,402.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99,127.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,678.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,402.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99,127.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,678.4**

Licence **6307** Well Name **North Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-20-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2017 To 2020

Licence **6307** Well Name **North Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-20-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	22.0	31.0	28.0	30.8	11.0	22.8	31.0	29.8	31.0	28.9	30.4	**4,766.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.8**
H2O	2020	21.2	14.6	19.7	17.0	21.1	7.8	17.5	27.1	23.9	24.8	22.3	23.1	**3,945.0**
OIL	2020	20.7	14.8	19.7	17.8	19.5	6.9	16.4	26.2	20.8	21.5	19.6	22.5	**5,252.7**
DAY	2019	31.0	28.0	31.0	30.0	21.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,439.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.8**
H2O	2019	21.1	19.1	21.7	22.6	14.6	22.7	27.5	29.1	25.9	25.5	24.5	21.7	**3,704.9**
OIL	2019	22.3	19.7	22.6	22.2	15.5	22.8	27.5	31.2	27.3	26.3	25.5	22.4	**5,026.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	**4,084.0**
GAS	2018	0.5	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**10.0**
H2O	2018	13.1	12.3	8.4	7.3	9.3	9.6	27.7	39.3	30.2	24.7	22.4	23.1	**3,428.9**
OIL	2018	13.6	12.3	8.8	8.0	9.8	9.9	33.4	51.8	40.1	33.6	29.3	29.6	**4,741.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	25.0	23.0	30.0	30.0	**3,721.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.5	0.5	0.5	0.5	0.5	**3.0**
H2O	2017	16.1	14.2	14.2	14.5	14.0	12.9	12.7	11.9	9.9	10.3	12.6	12.7	**3,201.5**
OIL	2017	20.2	16.9	16.2	16.6	16.1	16.9	13.2	13.1	10.6	10.2	12.1	12.5	**4,460.8**

Licence **6308** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-24-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	23.0	0.0	0.0	0.0	0.0	14.0	30.0	31.0	29.7	31.0	**4,701.7**
H2O	2020	206.3	149.0	114.7	0.0	0.0	0.0	0.0	77.4	158.8	158.8	151.1	190.3	**30,828.1**
OIL	2020	6.3	3.2	2.1	0.0	0.0	0.0	0.0	1.7	3.3	3.3	3.1	4.0	**6,382.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**4,483.0**
H2O	2019	184.7	162.6	179.2	169.0	185.1	192.9	194.5	195.2	179.3	214.6	206.4	207.9	**29,621.7**
OIL	2019	2.2	2.5	2.5	2.2	3.3	4.4	5.2	5.5	5.1	6.1	6.1	6.6	**6,355.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	30.0	**4,119.0**
H2O	2018	205.8	182.2	202.3	189.4	192.0	160.5	197.1	204.1	188.6	191.4	178.4	184.2	**27,350.3**
OIL	2018	5.6	4.9	5.8	4.8	4.7	4.5	5.2	4.9	4.9	5.8	3.4	2.8	**6,303.3**
DAY	2017	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,759.0**
H2O	2017	222.6	200.1	218.8	216.0	304.3	284.2	291.6	232.5	212.7	219.8	202.6	210.5	**25,074.3**
OIL	2017	10.8	9.7	10.4	10.0	16.5	17.4	17.6	14.0	11.1	7.6	6.7	6.3	**6,246.0**

Licence **6310** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-34-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	20.0	23.0	31.0	30.0	0.0	0.0	0.0	6.6	29.4	31.0	30.0	31.0	**4,246.0**
H2O	2020	9.7	10.1	13.2	15.8	0.0	0.0	0.0	4.3	19.8	21.2	20.7	22.7	**2,789.9**
OIL	2020	0.4	0.5	0.6	0.8	0.0	0.0	0.0	0.2	1.0	1.2	1.2	1.5	**1,297.9**
DAY	2019	22.0	12.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	24.0	**4,014.0**
H2O	2019	10.5	5.8	15.5	15.5	15.8	15.5	14.8	14.8	13.5	15.5	12.7	9.9	**2,652.4**
OIL	2019	1.2	0.7	2.0	2.2	2.3	2.1	1.8	1.4	1.5	1.9	1.8	1.4	**1,290.5**
DAY	2018	24.0	24.0	31.0	28.0	31.0	26.0	30.0	29.0	30.0	31.0	30.0	31.0	**3,683.0**
H2O	2018	24.3	9.1	12.0	12.4	18.5	14.5	15.6	15.3	16.1	15.2	13.5	14.3	**2,492.6**
OIL	2018	1.5	0.9	1.2	1.1	1.2	1.4	2.2	2.0	2.0	1.9	1.9	1.7	**1,270.2**
DAY	2017	19.0	18.0	29.0	30.0	30.0	30.0	30.0	30.0	30.0	28.0	30.0	24.0	**3,338.0**
H2O	2017	3.8	3.5	8.7	9.2	8.7	7.2	7.4	5.3	5.1	4.7	5.1	23.6	**2,311.8**
OIL	2017	2.1	2.1	3.0	3.1	2.9	2.3	2.3	5.1	4.9	4.6	4.8	2.2	**1,251.2**

Licence **6312** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-34-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Manitoba Production
2017 To 2020

Licence **6312** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-34-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	20.0	24.0	30.0	30.0	0.0	0.0	0.0	6.6	30.0	31.0	30.0	31.0	**4,563.6**
H2O	2020	14.7	16.6	20.6	27.1	0.0	0.0	0.0	7.5	34.5	35.1	29.7	23.0	**3,040.1**
OIL	2020	1.2	1.5	1.7	2.5	0.0	0.0	0.0	0.7	3.0	3.3	4.0	5.4	**2,490.5**
DAY	2019	26.0	9.0	31.0	30.0	31.0	30.0	28.0	30.0	30.0	31.0	30.0	25.0	**4,331.0**
H2O	2019	8.6	2.9	12.0	15.0	14.0	12.0	10.8	11.8	16.0	24.2	19.8	15.8	**2,831.3**
OIL	2019	3.8	1.3	4.6	4.2	4.0	3.2	3.1	3.2	3.8	4.9	4.6	3.7	**2,467.2**
DAY	2018	21.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**4,000.0**
H2O	2018	5.4	6.7	8.3	8.4	10.2	7.9	6.7	10.2	9.7	11.3	11.2	9.6	**2,668.4**
OIL	2018	3.6	4.5	5.5	5.8	7.4	8.6	9.7	6.2	6.4	4.8	3.9	4.2	**2,422.8**
DAY	2017	25.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	**3,650.0**
H2O	2017	6.3	6.4	8.8	8.7	8.5	6.3	6.7	7.7	7.1	7.4	7.3	5.2	**2,562.8**
OIL	2017	8.0	8.3	8.5	8.1	9.0	10.0	10.2	9.0	8.4	8.8	8.5	6.1	**2,352.2**

Licence **6313** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-34-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	23.0	31.0	30.0	31.0	29.8	29.2	31.0	30.0	31.0	**4,709.0**
H2O	2020	10.7	10.0	10.5	8.7	12.3	12.8	16.7	17.0	15.2	13.7	9.6	9.7	**3,279.2**
OIL	2020	33.0	31.5	33.6	25.7	34.6	32.3	33.6	30.2	29.5	24.2	16.7	16.5	**7,043.3**
DAY	2019	31.0	28.0	28.0	27.0	25.0	25.0	31.0	30.0	28.0	24.0	30.0	31.0	**4,352.0**
H2O	2019	9.3	7.3	7.8	7.7	7.5	7.1	8.8	8.4	7.7	8.6	10.5	9.9	**3,132.3**
OIL	2019	35.6	26.2	24.1	23.2	19.2	18.3	26.4	22.4	21.2	26.9	31.8	30.7	**6,701.9**
DAY	2018	28.0	28.0	29.0	28.0	28.0	29.0	31.0	29.0	27.0	29.0	28.0	31.0	**4,014.0**
H2O	2018	25.0	27.3	27.2	22.1	20.0	16.7	20.3	14.4	9.6	7.8	9.3	10.1	**3,031.7**
OIL	2018	28.5	25.9	26.0	24.9	28.5	29.5	28.0	31.8	32.7	35.1	34.1	32.8	**6,395.9**
DAY	2017	26.0	24.0	29.0	16.0	27.0	27.0	29.0	29.0	28.0	26.0	28.0	29.0	**3,669.0**
H2O	2017	8.0	7.2	8.3	4.8	11.0	7.6	11.4	13.7	12.3	16.2	29.2	24.7	**2,821.9**
OIL	2017	27.1	25.3	34.2	21.0	30.2	24.5	28.4	26.7	20.5	19.0	24.2	27.9	**6,038.1**

Licence **6314** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-34-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	26.0	30.0	30.0	0.0	0.0	0.0	0.0	29.0	31.0	30.0	31.0	**4,090.0**
H2O	2020	10.0	16.9	40.1	37.4	0.0	0.0	0.0	0.0	36.1	23.4	13.8	13.6	**3,144.9**
OIL	2020	3.3	3.5	5.7	4.7	0.0	0.0	0.0	0.0	3.9	2.9	2.0	2.0	**1,137.0**
DAY	2019	31.0	28.0	26.0	26.0	31.0	30.0	31.0	31.0	21.0	28.0	30.0	31.0	**3,852.0**
H2O	2019	17.2	14.5	11.2	15.8	14.6	13.2	15.3	12.0	7.8	11.6	10.5	9.1	**2,953.6**
OIL	2019	0.3	0.2	0.5	1.6	2.1	1.9	2.0	3.0	2.0	3.5	2.7	2.4	**1,109.0**
DAY	2018	24.0	28.0	27.0	26.0	28.0	27.0	31.0	27.0	25.0	27.0	26.0	26.0	**3,508.0**
H2O	2018	11.5	14.5	12.7	7.9	9.0	8.1	11.0	9.6	6.8	1.4	1.3	9.8	**2,800.8**
OIL	2018	2.0	2.7	2.4	1.8	1.9	1.8	3.4	2.2	1.9	5.0	9.7	1.0	**1,086.8**
DAY	2017	21.0	23.0	27.0	26.0	26.0	25.0	28.0	27.0	26.0	24.0	25.0	22.0	**3,186.0**
H2O	2017	5.1	5.8	9.3	9.2	9.7	9.5	8.3	9.1	11.4	12.2	11.4	8.7	**2,697.2**
OIL	2017	2.6	2.6	1.8	1.7	3.4	5.1	4.5	4.8	5.6	5.9	4.4	1.9	**1,051.0**

Licence **6316** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	27.0	31.0	29.3	0.0	0.0	0.0	7.0	28.0	29.0	0.0	0.0	**4,562.3**
H2O	2020	45.7	42.7	47.1	45.2	0.0	0.0	0.0	12.2	48.1	55.6	0.0	0.0	**4,072.2**
OIL	2020	5.1	4.9	5.1	4.8	0.0	0.0	0.0	1.1	5.8	6.4	0.0	0.0	**6,127.8**

Manitoba Production
2017 To 2020

Licence **6316** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	13.0	0.0	10.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**4,382.0**
H2O	2019	12.4	0.0	9.5	74.0	96.2	88.7	64.4	65.0	61.4	67.5	56.0	61.2	**3,775.6**
OIL	2019	5.9	0.0	4.6	9.3	2.9	2.9	3.3	3.3	3.4	4.8	4.8	6.0	**6,094.6**
DAY	2018	29.0	27.0	29.0	28.0	31.0	30.0	31.0	31.0	26.0	31.0	25.0	31.0	**4,087.0**
H2O	2018	28.7	28.0	30.6	29.3	33.2	31.1	32.4	32.8	27.6	48.5	38.2	28.7	**3,119.3**
OIL	2018	12.5	13.0	14.3	13.4	14.3	17.0	17.2	17.2	14.5	17.0	13.5	14.2	**6,043.4**
DAY	2017	31.0	26.0	26.0	30.0	24.0	30.0	31.0	29.0	27.0	29.0	30.0	31.0	**3,738.0**
H2O	2017	29.8	24.2	24.0	28.3	22.4	27.1	28.8	27.1	24.1	26.1	30.3	30.9	**2,730.2**
OIL	2017	17.6	14.8	14.6	17.0	13.7	17.2	17.5	16.3	13.8	13.4	13.9	13.9	**5,865.3**

Licence **6317** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.3	17.0	0.0	0.0	0.0	30.0	29.0	29.0	31.0	**4,313.3**
H2O	2020	5.9	5.7	6.1	5.8	3.5	0.0	0.0	0.0	30.6	22.8	20.2	16.2	**2,045.8**
OIL	2020	21.3	20.2	21.1	19.9	11.4	0.0	0.0	0.0	18.4	17.7	17.5	19.9	**6,225.3**
DAY	2019	27.0	28.0	28.0	26.0	28.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**4,057.0**
H2O	2019	12.6	12.3	10.8	8.7	9.7	11.1	10.4	9.2	9.2	8.0	7.6	7.8	**1,929.0**
OIL	2019	18.7	18.9	18.3	16.9	17.9	18.8	20.5	18.7	20.2	22.4	22.2	22.7	**6,057.9**
DAY	2018	31.0	28.0	28.0	28.0	31.0	25.0	0.0	22.0	30.0	30.0	29.0	20.0	**3,709.0**
H2O	2018	8.1	6.5	12.5	23.7	13.0	9.5	0.0	11.9	21.8	21.5	12.2	8.2	**1,811.6**
OIL	2018	18.9	18.1	15.7	10.6	20.6	15.9	0.0	16.1	27.1	27.0	18.6	12.7	**5,821.7**
DAY	2017	30.0	27.0	28.0	30.0	29.0	28.0	28.0	28.0	30.0	29.0	28.0	31.0	**3,407.0**
H2O	2017	6.3	6.2	7.2	7.9	7.2	5.9	7.4	8.7	8.9	9.8	9.5	7.9	**1,662.7**
OIL	2017	28.4	24.8	25.0	26.8	26.3	25.0	24.1	23.5	21.6	20.4	19.2	18.6	**5,620.4**

Licence **6318** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	29.3	31.0	11.0	0.0	7.0	30.0	31.0	30.0	31.0	**4,406.3**
H2O	2020	10.5	8.2	7.4	7.3	8.0	3.0	0.0	1.9	49.4	20.9	18.8	14.6	**2,578.4**
OIL	2020	16.6	15.7	16.0	15.5	16.2	5.5	0.0	3.6	11.7	19.0	19.9	22.7	**6,733.0**
DAY	2019	25.0	28.0	27.0	27.0	30.0	25.0	31.0	29.0	30.0	29.0	30.0	27.0	**4,116.0**
H2O	2019	15.0	14.4	12.6	11.8	12.1	9.9	11.5	8.1	4.6	9.9	10.8	9.9	**2,428.4**
OIL	2019	16.1	15.4	14.7	14.7	17.3	14.7	19.6	13.4	7.2	14.9	16.3	14.5	**6,570.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	25.0	0.0	22.0	30.0	31.0	28.0	16.0	**3,778.0**
H2O	2018	8.1	7.5	9.9	12.9	14.9	12.1	0.0	14.8	26.0	26.7	13.5	7.9	**2,297.8**
OIL	2018	21.8	19.8	19.7	13.9	11.8	10.0	0.0	8.7	12.3	12.7	14.1	8.7	**6,391.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,475.0**
H2O	2017	8.3	7.9	8.6	6.3	6.2	5.1	6.6	7.8	5.8	7.3	7.5	7.9	**2,143.5**
OIL	2017	33.6	32.2	36.9	33.9	35.0	32.2	30.3	27.5	24.4	22.7	20.8	21.5	**6,238.3**

Licence **6319** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.3	29.0	11.0	0.0	7.0	29.5	29.0	30.0	31.0	**4,602.8**
H2O	2020	12.8	11.3	11.4	10.4	10.6	4.4	0.0	2.8	88.2	61.9	25.1	25.7	**2,972.0**
OIL	2020	18.1	17.2	18.9	18.4	18.0	6.6	0.0	4.4	12.8	23.9	48.1	52.4	**6,631.3**
DAY	2019	31.0	20.0	17.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,316.0**
H2O	2019	44.5	29.1	25.1	28.3	27.5	19.9	17.8	17.9	13.0	12.7	13.6	16.1	**2,707.4**
OIL	2019	21.3	14.2	12.3	24.7	25.9	21.2	22.5	22.3	23.0	24.1	21.1	18.3	**6,392.5**

Manitoba Production
2017 To 2020

Licence **6319** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	31.0	**3,973.0**
H2O	2018	14.6	14.1	15.6	11.4	11.8	12.7	12.8	11.5	10.2	11.0	25.2	43.1	**2,441.9**
OIL	2018	24.5	23.2	25.8	20.7	21.9	25.1	25.1	24.3	22.6	24.7	21.6	21.4	**6,141.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,612.0**
H2O	2017	11.6	10.1	11.2	11.6	12.9	12.0	13.5	14.6	13.3	13.6	13.3	14.0	**2,247.9**
OIL	2017	30.8	27.7	30.8	27.8	26.8	25.7	25.6	24.8	23.2	24.6	23.9	24.5	**5,860.7**

Licence **6320** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	29.0	19.0	0.0	0.0	0.0	0.0	1.8	31.0	30.0	31.0	**4,479.8**
H2O	2020	12.5	11.3	10.3	6.3	0.0	0.0	0.0	0.0	0.7	11.3	12.3	11.8	**2,370.0**
OIL	2020	18.7	17.2	18.1	12.2	0.0	0.0	0.0	0.0	1.2	26.7	38.0	32.7	**5,564.3**
DAY	2019	29.0	27.0	19.0	10.0	31.0	28.0	31.0	29.0	30.0	31.0	29.0	31.0	**4,278.0**
H2O	2019	7.7	7.2	9.0	5.5	17.2	14.7	14.7	13.7	12.6	12.6	12.7	14.5	**2,293.5**
OIL	2019	17.3	16.7	12.6	6.5	20.2	19.4	22.6	21.0	20.6	21.2	19.5	19.8	**5,399.5**
DAY	2018	31.0	28.0	31.0	28.0	26.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**3,953.0**
H2O	2018	9.8	9.3	10.4	12.7	12.3	11.8	12.2	11.5	10.5	9.9	8.2	8.0	**2,151.4**
OIL	2018	23.2	22.0	24.7	22.3	20.4	23.0	23.7	24.3	22.9	22.7	18.5	18.6	**5,182.1**
DAY	2017	31.0	28.0	31.0	23.0	31.0	30.0	29.0	16.0	28.0	31.0	30.0	31.0	**3,597.0**
H2O	2017	7.6	5.8	6.3	6.1	9.7	9.0	8.3	4.1	17.2	26.6	26.0	24.5	**2,024.8**
OIL	2017	18.4	15.9	17.4	14.2	20.7	20.1	15.8	6.8	28.3	44.1	42.8	40.9	**4,915.8**

Licence **6321** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	24.0	29.3	31.0	11.0	29.0	26.0	29.5	28.0	30.0	31.0	**4,583.8**
H2O	2020	25.1	23.1	18.8	22.1	24.2	9.1	22.5	20.7	27.4	38.7	43.3	43.8	**2,895.8**
OIL	2020	25.5	23.8	18.5	21.2	22.2	7.8	21.7	19.8	14.8	27.3	29.9	28.4	**6,771.0**
DAY	2019	27.0	28.0	25.0	26.0	31.0	24.0	31.0	31.0	26.0	31.0	30.0	26.0	**4,255.0**
H2O	2019	24.9	25.4	25.0	27.3	29.2	23.6	24.3	23.7	20.8	25.8	25.3	22.8	**2,577.0**
OIL	2019	21.4	22.4	21.9	23.0	24.5	18.8	25.8	25.1	21.7	26.6	26.1	21.8	**6,510.1**
DAY	2018	31.0	28.0	27.0	30.0	27.0	29.0	28.0	28.0	29.0	31.0	30.0	28.0	**3,919.0**
H2O	2018	38.0	30.1	27.7	30.3	29.4	31.4	24.1	24.7	28.3	29.5	28.1	25.9	**2,278.9**
OIL	2018	33.8	26.4	24.4	26.8	25.4	28.6	25.0	25.0	25.7	26.4	24.5	23.2	**6,231.0**
DAY	2017	14.0	2.0	26.0	25.0	26.0	23.0	30.0	27.0	30.0	16.0	26.0	31.0	**3,573.0**
H2O	2017	2.3	0.6	4.0	33.5	45.3	31.0	44.3	40.7	42.8	23.1	37.2	44.6	**1,931.4**
OIL	2017	7.3	1.1	13.3	33.0	43.7	36.0	42.3	36.5	39.2	21.5	34.2	40.2	**5,915.8**

Licence **6322** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.3	31.0	11.0	23.0	31.0	30.0	30.0	29.0	31.0	**4,645.3**
H2O	2020	47.2	43.4	45.5	41.3	45.1	17.1	34.7	48.1	59.9	51.2	48.9	47.5	**4,035.1**
OIL	2020	26.8	24.7	23.8	19.9	20.7	7.3	15.9	21.8	23.7	26.3	26.6	38.0	**7,494.7**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**4,309.0**
H2O	2019	44.7	41.9	47.6	49.7	51.6	52.0	43.4	38.3	42.5	46.0	44.9	50.1	**3,505.2**
OIL	2019	29.5	26.4	28.6	27.9	25.9	24.8	26.5	23.4	25.5	26.9	26.4	27.3	**7,219.2**
DAY	2018	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,948.0**
H2O	2018	38.5	33.0	41.8	38.8	43.0	40.3	41.4	42.1	40.6	40.4	38.7	40.7	**2,952.5**
OIL	2018	34.8	31.6	32.8	29.0	31.4	30.9	28.9	28.8	27.9	27.9	26.2	29.9	**6,900.1**

Manitoba Production
2017 To 2020

Licence **6322** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	31.0	28.0	31.0	30.0	22.0	3.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,585.0**
H2O	2017	24.5	21.7	24.0	11.4	0.4	0.1	42.9	65.7	56.2	58.5	50.1	41.4	**2,473.2**
OIL	2017	44.7	41.1	45.0	21.0	0.9	0.1	22.4	40.4	37.9	39.9	36.5	34.5	**6,540.0**

Licence **6323** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	20.0	0.0	0.0	0.0	0.0	8.8	31.0	29.0	30.0	**4,493.8**
H2O	2020	81.3	67.6	73.7	48.3	0.0	0.0	0.0	0.0	21.4	118.5	75.1	56.4	**4,455.9**
OIL	2020	58.6	60.3	63.1	40.5	0.0	0.0	0.0	0.0	16.3	103.5	89.6	85.8	**10,256.7**
DAY	2019	30.0	28.0	28.0	30.0	29.0	30.0	28.0	22.0	30.0	30.0	30.0	31.0	**4,284.0**
H2O	2019	26.3	31.3	34.7	39.9	35.7	38.2	29.7	54.1	107.2	106.6	105.8	97.5	**3,913.6**
OIL	2019	25.6	19.9	17.4	16.8	16.2	16.6	16.5	63.3	144.9	145.9	87.3	54.3	**9,739.0**
DAY	2018	29.0	28.0	29.0	30.0	31.0	30.0	29.0	31.0	28.0	29.0	30.0	31.0	**3,938.0**
H2O	2018	32.4	30.2	30.5	30.3	30.7	27.9	28.3	31.2	29.0	29.8	26.8	26.4	**3,206.6**
OIL	2018	31.6	29.2	29.6	29.6	29.4	28.1	27.8	30.1	26.2	26.9	26.2	26.8	**9,114.3**
DAY	2017	23.0	28.0	26.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	29.0	**3,583.0**
H2O	2017	28.8	37.4	35.9	44.1	45.0	32.7	35.0	34.1	28.9	30.0	29.4	30.6	**2,853.1**
OIL	2017	34.7	42.2	38.3	42.4	44.5	35.9	37.7	36.2	30.8	32.4	31.4	31.2	**8,772.8**

Licence **6324** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	29.3	31.0	11.0	29.0	31.0	30.0	30.0	30.0	30.0	**4,795.3**
H2O	2020	52.5	53.5	58.4	56.2	61.2	23.5	79.5	96.6	75.0	54.7	43.0	37.8	**4,675.1**
OIL	2020	34.5	31.6	33.0	31.1	32.5	11.1	31.1	34.5	29.6	35.2	37.4	38.5	**12,908.9**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	28.0	31.0	**4,454.0**
H2O	2019	28.3	43.3	52.4	52.7	55.0	55.5	44.7	43.1	38.3	39.4	53.7	62.8	**3,983.2**
OIL	2019	59.2	40.8	38.9	36.0	39.9	38.6	41.0	52.0	65.3	67.8	41.9	35.3	**12,528.8**
DAY	2018	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,093.0**
H2O	2018	70.6	51.4	53.8	44.6	50.5	48.0	43.9	41.7	35.5	35.0	26.6	27.4	**3,414.0**
OIL	2018	72.9	50.4	53.2	44.6	49.4	49.2	53.6	54.7	55.1	57.7	59.0	60.3	**11,972.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	28.0	**3,730.0**
H2O	2017	34.1	31.7	36.1	37.8	38.6	37.4	40.1	40.2	36.3	37.7	33.8	49.8	**2,885.0**
OIL	2017	74.1	68.4	72.6	62.1	65.2	61.8	62.0	61.9	56.6	59.6	53.1	61.6	**11,312.0**

Licence **6325** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.3	5.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**4,609.3**
H2O	2020	34.9	31.0	30.4	29.3	5.2	33.7	35.4	38.9	32.3	21.0	18.5	18.5	**4,748.1**
OIL	2020	31.5	31.6	36.4	34.2	5.7	32.5	31.6	32.4	34.2	41.5	42.3	41.4	**6,515.6**
DAY	2019	31.0	26.0	30.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,271.0**
H2O	2019	26.4	23.5	39.1	34.2	42.4	43.6	40.0	38.9	36.6	39.8	40.6	42.5	**4,419.0**
OIL	2019	36.8	30.7	25.6	21.6	26.6	25.9	28.8	30.2	29.4	28.4	26.1	26.8	**6,120.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,913.0**
H2O	2018	32.4	28.0	30.0	28.7	29.6	29.3	31.7	30.9	28.1	27.3	26.4	25.8	**3,971.4**
OIL	2018	40.3	36.9	40.9	36.7	37.0	38.8	40.8	40.3	38.9	38.9	36.7	36.7	**5,783.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	28.0	30.0	31.0	**3,548.0**
H2O	2017	55.5	45.3	41.4	41.0	41.9	36.5	46.4	48.1	44.1	28.9	35.3	37.8	**3,623.2**
OIL	2017	44.8	44.1	49.4	47.9	47.5	40.2	46.1	47.0	43.6	40.1	37.1	37.3	**5,320.5**

Manitoba Production
2017 To 2020

Licence **6326** Well Name **Ewart Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-20-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	0.0	7.0	30.0	30.8	30.0	31.0	**4,415.8**
H2O	2020	3.6	4.1	5.6	6.6	7.4	2.8	0.0	1.8	16.8	17.7	17.3	11.5	**2,280.9**
OIL	2020	20.2	16.5	16.1	14.5	16.2	5.8	0.0	3.8	20.7	21.4	20.4	15.1	**5,456.1**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,124.0**
H2O	2019	8.8	11.2	8.1	6.9	7.3	6.5	5.8	5.5	4.6	4.1	3.7	3.9	**2,185.7**
OIL	2019	20.9	17.6	19.9	18.9	19.5	17.7	19.4	20.2	19.7	20.3	19.8	20.4	**5,285.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,760.0**
H2O	2018	9.6	7.2	9.0	6.5	6.9	5.3	12.9	15.4	15.0	13.6	11.1	9.4	**2,109.3**
OIL	2018	24.2	22.5	23.9	22.0	22.6	16.7	18.4	16.6	15.9	15.9	16.1	18.5	**5,051.1**
DAY	2017	30.0	28.0	31.0	18.0	21.0	30.0	31.0	31.0	30.0	22.0	30.0	31.0	**3,402.0**
H2O	2017	13.0	11.8	14.1	3.4	4.0	5.4	9.4	12.6	8.5	9.1	20.2	10.3	**1,987.4**
OIL	2017	19.0	18.4	20.3	11.1	13.2	18.7	21.6	23.8	20.6	15.6	24.0	22.8	**4,817.8**

Licence **6327** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	27.0	29.0	26.0	29.0	30.0	11.0	0.0	5.0	29.7	30.8	26.0	31.0	**4,584.5**
H2O	2020	10.5	10.0	9.3	10.8	11.5	4.4	0.0	1.6	9.5	21.9	18.8	22.1	**2,841.0**
OIL	2020	16.2	19.3	16.7	17.1	17.5	6.3	0.0	3.1	18.5	18.6	15.3	11.1	**5,635.9**
DAY	2019	31.0	28.0	30.0	30.0	25.0	30.0	27.0	31.0	30.0	27.0	30.0	31.0	**4,310.0**
H2O	2019	15.8	14.2	15.5	15.5	14.3	18.8	14.5	14.7	13.8	12.1	13.5	13.5	**2,710.6**
OIL	2019	13.0	12.8	14.1	13.6	11.4	13.6	12.9	14.9	14.5	14.5	16.6	17.7	**5,476.2**
DAY	2018	31.0	24.0	28.0	29.0	27.0	30.0	27.0	31.0	26.0	31.0	27.0	26.0	**3,960.0**
H2O	2018	18.6	17.0	20.5	22.1	20.8	20.5	18.1	20.6	15.6	17.0	15.6	14.9	**2,534.4**
OIL	2018	18.6	12.5	14.1	12.6	12.1	16.2	13.1	13.7	11.8	14.1	12.2	11.6	**5,306.6**
DAY	2017	28.0	28.0	29.0	28.0	30.0	30.0	28.0	31.0	30.0	31.0	30.0	28.0	**3,623.0**
H2O	2017	14.3	13.9	14.3	14.7	17.1	16.4	15.8	17.2	16.1	17.2	17.0	16.1	**2,313.1**
OIL	2017	20.9	20.9	21.6	20.6	21.5	21.3	19.9	22.5	21.2	20.7	19.2	17.8	**5,144.0**

Licence **6328** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	27.7	29.0	30.0	31.0	**4,731.7**
H2O	2020	19.6	16.4	15.5	14.6	13.8	14.2	11.1	9.9	9.0	9.7	21.9	22.7	**2,311.7**
OIL	2020	34.2	33.2	35.9	33.0	36.7	34.5	36.3	37.3	32.9	32.8	22.4	22.7	**7,927.0**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,371.0**
H2O	2019	18.5	14.4	18.9	19.3	17.6	16.7	15.4	17.5	16.6	20.8	23.1	22.8	**2,133.3**
OIL	2019	37.1	36.4	61.1	60.5	41.3	30.9	33.1	37.4	36.6	35.0	32.2	33.7	**7,535.1**
DAY	2018	28.0	28.0	31.0	28.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,008.0**
H2O	2018	32.5	46.4	35.3	24.9	22.3	18.6	19.3	19.7	19.5	22.4	21.4	21.8	**1,911.7**
OIL	2018	33.3	34.6	39.8	34.9	37.4	37.4	39.6	38.9	35.3	34.0	32.8	34.3	**7,059.8**
DAY	2017	10.0	20.0	31.0	27.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	**3,649.0**
H2O	2017	6.3	18.0	40.4	25.7	26.4	24.0	22.4	28.3	26.1	25.2	18.4	19.1	**1,607.6**
OIL	2017	15.2	35.8	65.6	46.6	51.3	49.0	48.1	33.7	31.2	39.8	36.2	37.1	**6,627.5**

Licence **6329** Well Name **Sinclair Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	0.0	6.0	30.0	31.0	30.0	30.0	**4,515.0**
H2O	2020	18.7	18.1	18.4	18.0	20.0	8.1	0.0	4.6	27.6	35.1	28.5	27.1	**2,828.9**
OIL	2020	25.0	23.3	21.9	20.4	19.8	6.3	0.0	3.4	19.6	23.3	18.0	24.3	**5,321.9**

Manitoba Production
2017 To 2020

Licence **6329** Well Name **Sinclair Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**4,225.0**
H2O	2019	19.4	19.5	21.9	19.6	19.6	17.7	15.7	16.7	17.5	19.2	17.2	18.0	**2,604.7**
OIL	2019	26.9	21.7	22.5	22.5	24.0	24.3	26.5	25.5	23.5	23.8	22.0	25.6	**5,116.6**
DAY	2018	27.0	28.0	29.0	30.0	31.0	27.0	11.0	31.0	30.0	30.0	30.0	31.0	**3,862.0**
H2O	2018	10.5	11.4	11.9	12.5	12.0	9.8	3.9	19.5	21.9	17.6	17.1	17.9	**2,382.7**
OIL	2018	20.9	23.5	24.5	28.0	23.9	19.0	7.4	38.5	44.6	29.5	29.5	29.4	**4,827.8**
DAY	2017	31.0	28.0	31.0	30.0	26.0	30.0	31.0	25.0	22.0	31.0	28.0	29.0	**3,527.0**
H2O	2017	10.2	9.0	18.7	18.6	16.1	10.5	11.2	9.2	7.6	10.6	9.6	10.2	**2,216.7**
OIL	2017	16.7	15.1	7.9	7.4	6.4	15.2	15.4	12.5	10.6	17.7	16.0	16.7	**4,509.1**

Licence **6330** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-18-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	29.0	30.0	31.0	**4,806.0**
H2O	2020	5.1	4.4	14.8	3.7	4.5	4.7	4.8	6.2	5.3	2.1	2.2	2.3	**1,494.8**
OIL	2020	46.5	40.4	31.1	36.6	37.3	34.8	36.6	46.2	47.7	38.4	39.5	40.0	**8,050.8**
DAY	2019	31.0	28.0	31.0	27.0	31.0	26.0	29.0	26.0	29.0	29.0	30.0	31.0	**4,445.0**
H2O	2019	5.7	5.7	6.2	5.5	7.9	6.7	24.6	40.6	44.1	18.3	16.7	17.6	**1,434.7**
OIL	2019	35.9	34.5	41.4	35.7	40.7	32.9	24.5	8.0	9.0	45.0	48.9	50.6	**7,575.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,097.0**
H2O	2018	4.5	2.7	5.1	4.6	4.1	4.9	7.3	7.4	4.1	5.2	6.3	5.6	**1,235.1**
OIL	2018	37.7	32.1	36.5	33.7	31.0	29.2	30.3	30.8	33.1	33.6	31.4	35.5	**7,168.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,732.0**
H2O	2017	2.4	2.0	2.3	5.1	4.3	1.8	2.0	4.4	3.7	2.8	2.7	4.3	**1,173.3**
OIL	2017	38.9	36.1	40.2	35.5	34.4	30.9	31.3	32.8	28.1	28.7	27.8	36.5	**6,773.7**

Licence **6331** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-18-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	30.0	30.0	30.0	26.0	28.0	28.0	27.5	31.0	30.0	31.0	**4,702.5**
H2O	2020	8.8	10.0	11.7	11.8	12.8	12.8	8.6	6.0	5.0	8.1	13.6	16.3	**2,068.9**
OIL	2020	46.1	41.7	43.6	43.1	40.9	32.0	35.6	40.1	41.6	40.3	27.0	34.1	**10,156.9**
DAY	2019	31.0	28.0	29.0	29.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	25.0	**4,352.0**
H2O	2019	10.2	8.8	8.6	8.5	8.8	9.6	7.5	8.9	9.0	11.2	10.6	8.9	**1,943.4**
OIL	2019	72.0	63.4	61.6	59.2	60.8	61.6	55.8	66.0	64.3	55.9	53.5	43.4	**9,690.8**
DAY	2018	31.0	28.0	31.0	29.0	31.0	30.0	30.0	25.0	30.0	31.0	30.0	31.0	**4,001.0**
H2O	2018	7.8	7.2	8.0	7.5	7.9	6.5	8.3	9.2	11.0	10.9	6.9	8.8	**1,832.8**
OIL	2018	46.7	42.7	47.3	44.0	45.8	39.4	39.2	32.3	39.5	41.9	53.8	66.2	**8,973.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,644.0**
H2O	2017	2.7	2.3	10.8	10.4	5.2	4.8	5.0	4.2	4.0	4.6	6.0	7.3	**1,732.8**
OIL	2017	46.0	41.1	43.4	42.6	49.2	47.1	41.2	17.8	32.3	38.5	44.7	46.3	**8,434.5**

Licence **6332** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-24-011-27W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	0.0	0.0	0.0	0.0	10.7	30.9	29.9	31.0	**4,641.4**
H2O	2020	412.6	378.2	375.6	362.8	0.0	0.0	0.0	0.0	134.8	446.9	430.0	372.4	**56,983.2**
OIL	2020	15.4	14.2	14.1	14.2	0.0	0.0	0.0	0.0	5.2	12.8	12.2	10.6	**16,404.4**
DAY	2019	31.0	16.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**4,418.0**
H2O	2019	465.7	238.0	476.1	469.7	479.3	459.9	485.9	479.4	439.2	483.7	431.3	420.0	**54,069.9**
OIL	2019	16.8	9.1	18.3	17.1	17.9	16.9	17.5	18.2	16.3	18.6	17.1	15.7	**16,305.7**

Manitoba Production
2017 To 2020

Licence **6332** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-24-011-27W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**4,067.0**
H2O	2018	458.2	418.6	460.9	444.6	460.3	433.5	453.1	454.6	443.9	457.6	447.4	420.5	**48,741.7**
OIL	2018	17.7	15.8	18.1	17.8	18.4	17.3	17.5	17.7	17.1	16.9	16.3	14.9	**16,106.2**
DAY	2017	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**3,705.0**
H2O	2017	525.7	455.7	538.4	548.5	652.5	595.3	568.7	509.3	416.6	484.2	461.4	474.4	**43,388.5**
OIL	2017	20.7	17.8	21.0	21.8	26.4	23.7	22.8	20.4	16.9	18.8	17.9	18.5	**15,900.7**

Licence **6333** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-12-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,175.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,119.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**214.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,175.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,119.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**214.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,175.7**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,119.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**214.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,175.7**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,119.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**214.0**

Licence **6334** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	28.0	31.0	29.5	31.0	11.0	0.0	6.0	29.0	31.0	29.0	30.0	**4,437.5**
H2O	2020	12.6	12.3	14.3	12.5	12.2	3.9	0.0	2.2	10.6	24.6	16.7	12.5	**2,104.3**
OIL	2020	11.1	10.4	11.6	11.1	11.7	3.0	0.0	1.7	8.4	8.2	8.2	8.8	**6,613.3**
DAY	2019	31.0	28.0	31.0	28.0	31.0	26.0	31.0	28.0	30.0	29.0	30.0	31.0	**4,153.0**
H2O	2019	4.6	5.8	7.1	6.4	6.9	6.4	7.5	6.3	5.6	6.5	10.5	11.1	**1,969.9**
OIL	2019	22.5	20.9	23.5	19.8	20.3	18.7	26.2	22.7	22.3	20.7	17.7	18.4	**6,519.1**
DAY	2018	29.0	28.0	31.0	28.0	31.0	29.0	30.0	29.0	30.0	31.0	28.0	31.0	**3,799.0**
H2O	2018	7.8	6.4	7.0	6.3	7.0	6.4	5.0	7.3	14.1	14.4	4.1	4.4	**1,885.2**
OIL	2018	20.0	20.9	23.0	25.3	34.0	32.8	28.2	22.1	16.0	16.3	20.3	22.4	**6,265.4**
DAY	2017	31.0	26.0	31.0	30.0	29.0	30.0	31.0	26.0	30.0	29.0	30.0	28.0	**3,444.0**
H2O	2017	7.3	4.0	4.2	4.1	4.9	7.5	7.7	7.4	11.0	10.2	7.8	7.4	**1,795.0**
OIL	2017	31.1	23.9	27.7	26.9	26.7	28.4	29.4	24.0	24.8	24.4	24.6	20.9	**5,984.1**

Licence **6335** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	31.0	**4,329.0**
H2O	2020	215.3	170.7	149.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.9	189.8	**10,856.9**
OIL	2020	29.5	23.6	19.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	21.4	**8,175.7**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	31.0	**4,210.0**
H2O	2019	236.5	226.0	276.8	273.1	288.8	290.4	265.4	270.7	223.6	200.7	186.3	238.5	**10,110.8**
OIL	2019	23.9	19.3	12.7	11.6	10.2	9.7	9.6	13.8	18.6	18.5	19.5	30.6	**8,079.2**
DAY	2018	31.0	28.0	30.0	30.0	31.0	29.0	31.0	28.0	30.0	31.0	30.0	26.0	**3,848.0**
H2O	2018	124.0	115.6	123.6	150.2	154.2	139.7	143.4	132.1	168.8	221.8	242.1	206.1	**7,134.0**
OIL	2018	33.4	28.6	30.4	23.4	23.5	24.3	29.7	27.0	24.0	15.4	31.5	27.4	**7,881.2**

Manitoba Production
2017 To 2020

Licence **6335** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	31.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,493.0**
H2O	2017	125.1	99.4	110.4	92.2	107.5	108.1	154.0	151.6	118.4	138.0	118.8	122.9	**5,212.4**
OIL	2017	28.7	18.7	20.7	24.1	36.5	34.2	28.8	32.7	44.1	33.0	38.4	41.1	**7,562.6**

Licence **6336** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	29.0	29.5	30.0	11.0	0.0	3.0	19.0	29.0	28.0	31.0	**4,633.5**
H2O	2020	6.8	7.9	7.5	6.8	18.3	8.9	0.0	2.5	14.9	17.3	11.2	4.9	**2,060.7**
OIL	2020	15.5	15.7	13.5	10.5	5.6	1.3	0.0	0.4	2.4	9.6	10.6	13.4	**5,228.2**
DAY	2019	31.0	23.0	31.0	28.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**4,366.0**
H2O	2019	10.2	7.6	10.4	10.4	11.8	17.0	17.2	17.2	5.1	4.7	4.7	5.5	**1,953.7**
OIL	2019	18.8	14.4	19.6	15.2	16.2	4.9	2.4	2.3	14.0	16.5	16.2	16.2	**5,129.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	29.0	**4,010.0**
H2O	2018	12.3	10.9	10.1	9.0	9.3	9.1	10.0	10.2	9.2	10.7	11.0	9.8	**1,831.9**
OIL	2018	23.8	22.3	23.0	21.7	21.7	17.2	17.3	17.5	17.3	15.9	15.6	16.2	**4,973.0**
DAY	2017	31.0	26.0	31.0	26.0	29.0	30.0	29.0	31.0	30.0	30.0	30.0	31.0	**3,648.0**
H2O	2017	5.7	4.4	1.9	1.7	2.1	3.6	6.6	26.8	16.7	16.0	13.0	13.7	**1,710.3**
OIL	2017	23.8	19.6	21.2	17.9	20.0	19.2	24.0	33.6	29.6	29.7	22.0	22.7	**4,743.5**

Licence **6337** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,884.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,750.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,523.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,884.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,750.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,523.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,884.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,750.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,523.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,884.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,750.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,523.4**

Licence **6338** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.5	31.0	11.0	0.0	8.0	30.0	31.0	30.0	30.0	**4,574.5**
H2O	2020	6.0	4.6	5.3	9.5	10.3	3.9	0.0	3.0	10.5	14.5	15.3	19.2	**2,452.0**
OIL	2020	21.4	20.3	21.0	11.4	14.1	5.7	0.0	4.3	16.2	10.7	9.0	7.2	**6,554.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,283.0**
H2O	2019	18.5	17.4	20.3	18.4	18.0	7.0	2.6	2.5	7.1	16.7	14.7	6.5	**2,349.9**
OIL	2019	10.0	9.2	10.1	10.5	11.6	18.0	22.2	21.9	16.1	5.4	7.9	21.4	**6,413.1**
DAY	2018	31.0	28.0	30.0	30.0	31.0	29.0	31.0	31.0	30.0	28.0	30.0	31.0	**3,918.0**
H2O	2018	7.8	7.3	9.0	6.2	6.3	3.9	14.2	16.1	15.5	16.3	17.6	17.9	**2,200.2**
OIL	2018	19.4	17.6	17.7	22.6	23.3	22.3	16.9	16.0	15.5	10.7	10.5	10.1	**6,248.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,558.0**
H2O	2017	1.7	1.4	1.7	2.9	3.2	3.0	23.3	28.3	25.0	15.0	11.3	7.3	**2,062.1**
OIL	2017	29.6	27.1	29.8	23.7	23.8	22.7	21.4	20.9	19.2	17.3	18.4	21.0	**6,046.2**

Manitoba Production
2017 To 2020

Licence **6339** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	28.5	31.0	11.0	23.0	31.0	30.0	31.0	30.0	31.0	**4,756.5**
H2O	2020	17.3	18.2	21.1	24.0	37.5	8.7	23.6	34.7	26.5	31.3	29.2	28.3	**3,184.9**
OIL	2020	33.9	26.1	26.1	22.2	20.5	7.6	17.0	23.0	24.3	12.2	14.5	15.3	**6,257.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**4,419.0**
H2O	2019	34.4	27.1	33.1	32.3	33.4	30.0	26.5	24.4	26.1	28.6	24.8	11.2	**2,884.5**
OIL	2019	21.9	22.1	22.9	20.1	19.3	23.6	26.9	27.5	21.9	18.0	22.9	42.2	**6,015.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	31.0	20.0	24.0	31.0	30.0	31.0	**4,055.0**
H2O	2018	37.8	30.2	30.4	25.4	29.2	25.2	25.1	16.5	31.5	51.9	35.6	35.4	**2,552.6**
OIL	2018	28.6	21.5	25.7	27.2	25.9	25.7	26.9	17.1	21.1	26.8	21.8	21.9	**5,725.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	30.0	30.0	31.0	**3,708.0**
H2O	2017	19.2	16.9	18.3	17.0	17.6	17.7	17.7	41.7	40.6	37.2	36.7	37.9	**2,178.4**
OIL	2017	13.5	12.2	13.4	12.9	13.5	11.6	11.4	46.5	40.4	31.8	29.6	29.4	**5,435.5**

Licence **6340** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	28.5	31.0	11.0	0.0	8.0	30.0	31.0	30.0	31.0	**4,519.5**
H2O	2020	17.6	16.4	19.0	16.0	22.1	9.1	0.0	6.7	24.2	35.4	34.9	27.2	**2,676.7**
OIL	2020	25.4	24.9	23.7	22.3	19.7	6.2	0.0	4.7	17.6	14.1	13.3	15.8	**6,161.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**4,228.0**
H2O	2019	25.9	23.8	15.4	11.6	11.8	13.3	10.4	9.4	10.9	18.2	22.2	16.1	**2,448.1**
OIL	2019	28.4	26.5	38.5	35.6	36.1	31.7	36.1	36.9	31.0	25.8	21.3	20.5	**5,974.0**
DAY	2018	31.0	28.0	31.0	26.0	31.0	28.0	19.0	29.0	30.0	31.0	30.0	19.0	**3,868.0**
H2O	2018	12.4	10.9	10.0	8.2	9.7	8.3	5.6	31.9	47.2	32.7	14.4	14.5	**2,259.1**
OIL	2018	31.3	29.1	33.8	28.0	33.0	29.9	20.0	31.6	32.4	29.0	37.1	17.5	**5,605.6**
DAY	2017	31.0	28.0	31.0	24.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,535.0**
H2O	2017	16.5	14.5	16.0	19.8	25.7	21.1	26.7	27.3	25.6	21.3	19.4	15.5	**2,053.3**
OIL	2017	46.0	41.6	45.8	29.1	38.8	24.5	46.2	52.3	49.6	32.4	26.7	29.6	**5,252.9**

Licence **6341** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	24.0	31.0	25.5	29.0	11.0	0.0	8.0	29.0	29.0	28.0	29.0	**4,422.5**
H2O	2020	8.9	8.2	11.8	8.6	7.8	5.9	0.0	4.3	14.8	7.8	16.4	16.3	**2,216.5**
OIL	2020	13.6	10.3	13.3	9.2	6.5	3.3	0.0	2.5	9.2	13.9	7.6	7.0	**2,667.2**
DAY	2019	27.0	27.0	31.0	28.0	31.0	30.0	31.0	29.0	30.0	29.0	28.0	31.0	**4,148.0**
H2O	2019	21.9	17.0	15.7	15.0	17.2	17.5	16.0	14.3	18.8	10.5	7.4	5.0	**2,105.7**
OIL	2019	16.1	14.1	16.6	13.0	13.0	5.8	5.8	10.8	0.9	12.8	15.7	18.6	**2,570.8**
DAY	2018	20.0	28.0	27.0	25.0	27.0	29.0	28.0	31.0	28.0	31.0	28.0	28.0	**3,796.0**
H2O	2018	6.4	9.4	7.0	4.8	16.1	17.8	10.1	10.2	10.8	14.0	12.2	12.7	**1,929.4**
OIL	2018	7.4	10.6	9.4	8.0	10.4	10.5	10.0	12.0	9.5	9.0	10.2	10.6	**2,427.6**
DAY	2017	31.0	28.0	28.0	23.0	29.0	30.0	31.0	30.0	27.0	31.0	28.0	30.0	**3,466.0**
H2O	2017	7.3	6.4	6.5	6.0	7.5	8.4	9.0	10.2	8.2	9.0	8.6	9.6	**1,797.9**
OIL	2017	12.4	11.2	11.3	10.4	13.2	12.5	12.7	11.5	10.7	13.0	10.7	11.1	**2,310.0**

Licence **6342** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	0.0	5.0	30.0	31.0	29.9	30.0	**4,664.9**
H2O	2020	20.2	24.5	26.8	19.0	19.7	7.3	0.0	3.4	24.2	30.7	22.8	27.0	**2,329.1**
OIL	2020	15.0	12.6	13.3	13.3	15.6	6.0	0.0	2.9	16.9	18.1	19.4	12.9	**8,487.1**

Manitoba Production
2017 To 2020

Licence **6342** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,376.0**
H2O	2019	18.5	21.4	16.3	16.3	21.3	18.1	14.6	21.0	29.4	26.4	20.9	21.5	**2,103.5**
OIL	2019	20.8	21.5	27.2	25.1	21.7	21.1	22.8	20.6	15.8	14.8	14.5	14.9	**8,341.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,012.0**
H2O	2018	19.1	18.5	20.3	9.9	8.7	7.5	6.9	6.2	11.1	11.9	14.6	16.9	**1,857.8**
OIL	2018	33.4	26.5	29.3	32.9	34.0	33.3	33.4	34.1	28.8	29.0	23.3	21.0	**8,100.3**
DAY	2017	31.0	25.0	31.0	26.0	31.0	30.0	30.0	31.0	30.0	29.0	30.0	31.0	**3,647.0**
H2O	2017	15.1	9.8	12.1	11.6	14.1	12.5	10.9	12.7	14.9	15.2	16.3	17.2	**1,706.2**
OIL	2017	29.6	23.2	28.6	21.6	25.3	24.5	23.4	35.6	57.5	48.1	40.8	42.3	**7,741.3**

Licence **6343** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	19.0	0.0	0.0	0.0	11.0	6.7	31.0	30.0	31.0	**4,577.7**
H2O	2020	44.6	38.6	38.7	25.5	0.0	0.0	0.0	18.8	10.9	40.6	24.7	29.9	**4,973.0**
OIL	2020	37.1	35.9	37.8	22.1	0.0	0.0	0.0	11.5	7.0	55.7	101.3	89.6	**5,609.1**
DAY	2019	19.0	28.0	25.0	13.0	28.0	30.0	29.0	31.0	28.0	31.0	28.0	29.0	**4,359.0**
H2O	2019	37.2	71.3	68.2	35.2	123.6	111.5	62.4	61.3	58.0	56.7	46.1	45.2	**4,700.7**
OIL	2019	22.0	26.9	21.5	10.6	25.9	25.8	23.5	25.6	30.9	36.2	34.9	37.0	**5,211.1**
DAY	2018	31.0	28.0	31.0	26.0	25.0	30.0	25.0	27.0	27.0	29.0	30.0	22.0	**4,040.0**
H2O	2018	49.9	52.3	59.9	42.7	40.0	34.1	42.8	54.0	61.5	65.8	53.3	37.4	**3,924.0**
OIL	2018	30.1	30.7	35.1	27.1	25.3	25.4	27.1	32.2	30.1	32.1	35.7	25.7	**4,890.3**
DAY	2017	31.0	22.0	31.0	21.0	22.0	27.0	26.0	29.0	28.0	30.0	27.0	31.0	**3,709.0**
H2O	2017	33.1	22.3	31.9	22.0	22.9	23.9	22.2	26.6	31.9	41.9	43.4	49.6	**3,330.3**
OIL	2017	38.1	27.9	40.7	27.6	29.3	32.0	28.5	33.7	33.4	33.3	27.3	30.5	**4,533.7**

Licence **6344** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.3	31.0	11.0	26.8	20.6	29.8	31.0	30.0	31.0	**4,595.5**
H2O	2020	325.3	291.9	314.9	301.1	328.3	126.3	304.2	242.9	365.5	381.3	326.1	329.0	**18,551.1**
OIL	2020	43.8	44.0	48.4	37.7	29.9	10.2	22.4	10.7	17.7	25.6	35.8	32.2	**6,541.5**
DAY	2019	20.0	28.0	29.0	26.0	28.0	30.0	30.0	27.0	30.0	31.0	30.0	31.0	**4,264.0**
H2O	2019	204.9	271.3	305.5	276.2	344.1	355.1	289.2	282.4	341.0	341.5	353.7	382.0	**14,914.3**
OIL	2019	24.8	33.0	30.2	26.3	31.1	43.4	48.6	35.3	32.7	36.0	38.9	42.1	**6,183.1**
DAY	2018	31.0	28.0	30.0	27.0	27.0	30.0	27.0	31.0	27.0	31.0	30.0	26.0	**3,924.0**
H2O	2018	281.5	291.8	309.9	297.6	303.3	319.3	307.0	373.1	331.2	377.6	321.2	276.7	**11,167.4**
OIL	2018	23.1	13.3	13.2	10.6	9.9	15.4	12.7	14.1	17.4	20.2	35.5	31.2	**5,760.7**
DAY	2017	31.0	21.0	31.0	30.0	24.0	15.0	25.0	31.0	30.0	31.0	30.0	31.0	**3,579.0**
H2O	2017	109.2	73.2	111.6	109.6	87.1	69.0	228.8	293.0	288.4	307.8	272.5	279.5	**7,377.2**
OIL	2017	46.9	30.1	43.6	42.1	34.4	18.5	11.0	13.1	9.8	8.5	18.2	22.0	**5,544.1**

Licence **6345** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	22.0	25.0	30.0	29.3	27.0	30.0	31.0	30.8	29.8	31.0	30.0	31.0	**4,771.9**
H2O	2020	32.6	76.9	98.8	89.8	84.2	101.4	96.2	91.8	86.2	84.9	83.2	83.3	**5,178.5**
OIL	2020	22.0	56.4	69.9	41.1	33.5	35.9	37.6	37.8	29.6	28.8	27.7	30.4	**6,436.7**
DAY	2019	31.0	28.0	25.0	16.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**4,425.0**
H2O	2019	47.2	45.5	43.7	28.1	86.6	76.1	96.2	128.2	64.4	53.5	52.3	49.7	**4,169.2**
OIL	2019	50.1	44.3	38.1	23.6	24.4	29.7	31.6	22.8	25.6	27.2	26.7	30.5	**5,986.0**

Manitoba Production
2017 To 2020

Licence **6345** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,081.0**
H2O	2018	48.3	45.1	50.0	43.1	38.8	40.4	45.5	49.0	41.4	45.9	45.2	45.7	**3,397.7**
OIL	2018	51.6	47.5	52.6	54.6	51.6	56.4	54.2	51.3	52.5	50.4	48.3	49.7	**5,611.4**
DAY	2017	29.0	28.0	19.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,719.0**
H2O	2017	20.2	18.5	12.8	17.0	21.0	23.5	28.7	32.8	32.5	45.6	44.7	47.6	**2,859.3**
OIL	2017	50.7	48.4	33.0	43.2	54.8	51.9	52.1	52.3	48.7	58.2	53.1	51.4	**4,990.7**

Licence **6346** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-07-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b B** Field Code **7** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	31.0	30.0	10.8	5.0	0.0	16.0	7.6	30.3	28.4	30.4	**4,452.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.0**
H2O	2020	36.9	31.3	32.7	30.5	12.6	6.0	0.0	18.3	8.8	35.6	43.3	38.7	**9,671.1**
OIL	2020	11.9	10.6	11.1	11.2	4.2	1.9	0.0	6.4	3.1	13.1	15.1	14.7	**6,525.5**
DAY	2019	31.0	28.0	31.0	30.0	21.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,204.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.0**
H2O	2019	34.4	31.1	33.6	36.5	32.2	44.9	62.2	54.3	46.7	40.2	32.8	32.6	**9,376.4**
OIL	2019	12.6	11.5	13.0	13.4	11.9	15.6	21.1	19.7	16.5	13.4	11.1	11.1	**6,422.2**
DAY	2018	21.0	28.0	31.0	30.0	31.0	28.0	22.0	29.0	20.0	30.0	29.0	31.0	**3,851.0**
GAS	2018	0.5	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**10.2**
H2O	2018	42.9	52.6	52.6	49.2	50.4	46.4	39.1	48.8	31.7	48.8	38.5	37.4	**8,894.9**
OIL	2018	13.0	15.3	15.5	15.1	14.9	13.6	12.1	18.8	12.9	19.0	14.8	14.4	**6,251.3**
DAY	2017	27.0	11.0	19.0	30.0	31.0	30.0	29.0	30.0	25.0	25.0	30.0	30.0	**3,521.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.6	0.5	0.5	0.5	0.5	**3.2**
H2O	2017	89.4	35.6	64.3	149.9	107.2	98.8	90.8	92.5	64.6	71.7	81.0	69.4	**8,356.5**
OIL	2017	18.5	7.0	13.2	33.6	31.2	35.3	26.4	28.2	19.2	19.7	21.5	19.6	**6,071.9**

Licence **6347** Well Name **Sinclair Unit No. 19 COM** Dev **V** Mineral Rights **CROWN**

UWI **100.12-10-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	0.0	0.0	0.0	0.0	0.0	10.0	29.7	30.8	**4,418.4**
H2O	2020	6.6	6.3	6.7	6.4	0.0	0.0	0.0	0.0	0.0	2.2	6.4	7.0	**620.2**
OIL	2020	3.6	3.5	3.8	3.6	0.0	0.0	0.0	0.0	0.0	1.2	3.7	4.1	**1,961.5**
DAY	2019	29.0	28.0	31.0	30.0	31.0	30.0	31.0	20.0	21.0	31.0	30.0	31.0	**4,227.0**
H2O	2019	1.8	1.9	2.1	1.9	2.1	1.8	1.9	6.3	5.5	4.0	5.1	6.6	**578.6**
OIL	2019	2.1	2.0	2.3	2.2	2.2	1.9	1.6	2.5	2.7	4.9	4.1	3.9	**1,938.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**3,884.0**
H2O	2018	3.1	2.9	3.2	3.1	3.3	3.1	3.2	2.0	1.6	1.7	1.8	2.0	**537.6**
OIL	2018	2.6	2.2	2.4	2.3	2.4	2.3	2.4	1.5	1.2	1.3	1.9	2.3	**1,905.6**
DAY	2017	31.0	28.0	29.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**3,520.0**
H2O	2017	2.2	1.9	2.1	2.0	2.2	2.1	2.1	2.2	2.1	2.1	2.5	3.0	**506.6**
OIL	2017	2.4	2.2	2.3	2.4	2.4	2.4	2.3	2.1	2.1	2.2	2.2	2.4	**1,880.8**

UWI **100.12-10-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	0.0	0.0	0.0	0.0	0.0	10.0	29.7	30.8	**4,418.4**
H2O	2020	9.3	8.8	9.4	9.0	0.0	0.0	0.0	0.0	0.0	3.1	9.0	9.9	**996.6**
OIL	2020	4.2	4.0	4.4	4.2	0.0	0.0	0.0	0.0	0.0	1.5	4.2	4.7	**1,030.3**
DAY	2019	29.0	28.0	31.0	30.0	31.0	30.0	31.0	20.0	21.0	31.0	30.0	31.0	**4,227.0**
H2O	2019	1.8	1.9	2.1	1.9	2.1	1.8	1.9	6.3	6.0	5.8	7.1	9.2	**938.1**
OIL	2019	1.7	1.8	1.9	1.9	1.9	1.7	1.6	2.3	2.3	4.2	4.1	4.5	**1,003.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**3,884.0**

Manitoba Production
2017 To 2020

Licence **6347** Well Name **Sinclair Unit No. 19 COM** Dev **V** Mineral Rights **CROWN**

UWI **100.12-10-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2018	4.7	4.3	4.8	4.6	4.9	4.7	4.9	2.7	2.2	2.3	1.8	2.0	**890.2**
OIL	2018	5.5	4.7	5.1	5.0	5.3	5.1	5.4	3.3	2.8	2.9	1.8	2.0	**973.2**
DAY	2017	31.0	28.0	29.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**3,520.0**
H2O	2017	3.3	3.2	3.3	3.2	3.4	3.3	3.2	3.5	3.4	3.3	3.7	4.6	**846.3**
OIL	2017	4.3	3.9	3.9	4.3	4.2	4.1	4.0	4.5	4.5	4.7	4.7	5.1	**924.3**

Licence **6348** Well Name **North Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-19-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	25.0	31.0	30.0	28.1	17.3	20.5	31.0	21.8	25.0	24.1	29.0	**4,576.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.8**
H2O	2020	1524.9	1286.7	1616.4	1510.6	1553.2	978.6	1262.2	1681.4	1200.4	1354.5	1238.2	1468.5	**162,834.9**
OIL	2020	46.9	40.8	52.6	43.2	36.4	22.3	30.6	42.6	30.8	36.0	33.8	44.1	**12,652.2**
DAY	2019	31.0	28.0	25.0	28.0	20.0	28.0	17.0	18.0	29.0	30.0	30.0	31.0	**4,265.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.8**
H2O	2019	1505.0	1323.5	1182.0	1434.5	1091.5	1633.1	873.9	942.1	1546.7	1534.8	1536.0	1570.3	**146,159.3**
OIL	2019	61.4	54.0	49.3	51.5	40.7	57.5	31.1	35.2	56.2	52.3	53.4	54.0	**12,192.1**
DAY	2018	31.0	28.0	30.0	29.0	30.0	27.0	31.0	31.0	30.0	29.0	29.0	26.0	**3,950.0**
GAS	2018	0.5	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**10.0**
H2O	2018	1510.2	1402.5	1363.6	1300.8	1408.4	1280.2	1387.5	1410.2	1405.9	1383.9	1352.4	1179.7	**129,985.9**
OIL	2018	75.6	67.7	67.1	67.1	69.9	62.6	72.4	71.2	65.4	61.7	58.0	50.2	**11,595.5**
DAY	2017	31.0	27.0	31.0	30.0	30.0	27.0	17.0	30.0	25.0	25.0	30.0	30.0	**3,599.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.5	0.5	0.5	0.5	0.5	**3.0**
H2O	2017	1337.0	1211.5	1418.3	1506.8	1657.8	1329.6	824.0	1528.5	1295.1	1433.8	1594.5	1503.5	**113,600.6**
OIL	2017	93.5	85.5	86.6	67.7	61.3	55.9	27.5	74.9	64.2	66.0	69.4	70.6	**10,806.6**

Licence **6349** Well Name **Sinclair Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	27.0	31.0	30.0	31.0	11.0	29.0	31.0	30.0	29.0	16.0	30.0	**4,518.0**
H2O	2020	61.5	47.3	54.0	52.8	56.4	22.6	72.6	65.2	62.6	61.2	33.3	63.3	**3,985.4**
OIL	2020	29.3	18.9	19.7	18.8	19.4	7.8	26.3	28.1	21.8	14.9	7.0	7.8	**7,079.0**
DAY	2019	31.0	28.0	26.0	30.0	30.0	26.0	27.0	27.0	30.0	28.0	28.0	29.0	**4,192.0**
H2O	2019	29.1	25.3	23.4	28.6	33.0	28.1	24.3	23.0	24.2	22.2	82.9	82.4	**3,332.6**
OIL	2019	31.9	29.2	26.0	26.3	25.7	23.1	26.8	27.6	29.3	27.3	52.0	46.7	**6,859.2**
DAY	2018	29.0	28.0	30.0	30.0	31.0	26.0	31.0	28.0	30.0	27.0	28.0	31.0	**3,852.0**
H2O	2018	7.3	7.2	7.1	6.4	6.5	5.8	8.9	12.5	18.1	16.2	20.2	28.1	**2,906.1**
OIL	2018	59.1	57.5	53.4	45.5	46.1	32.9	14.7	21.8	34.0	33.4	32.8	31.9	**6,487.3**
DAY	2017	31.0	28.0	31.0	28.0	30.0	30.0	31.0	31.0	29.0	29.0	30.0	29.0	**3,503.0**
H2O	2017	8.5	5.5	6.1	6.4	8.1	7.8	8.0	5.5	10.9	11.0	11.5	10.3	**2,761.8**
OIL	2017	31.0	28.4	31.4	31.3	39.2	39.0	39.2	34.8	53.2	54.4	56.1	55.4	**6,024.2**

Licence **6350** Well Name **Sinclair Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	0.0	6.0	28.0	28.0	30.0	31.0	**4,660.0**
H2O	2020	36.0	35.8	39.9	39.0	41.6	15.9	0.0	8.8	39.0	36.9	53.3	65.8	**3,043.2**
OIL	2020	33.4	26.4	26.4	25.2	25.6	7.0	0.0	3.9	18.7	18.2	23.8	27.5	**6,023.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**4,374.0**
H2O	2019	28.7	25.4	27.8	27.8	31.5	28.8	27.1	30.2	29.6	29.5	62.5	60.3	**2,631.2**
OIL	2019	29.0	26.4	28.8	25.9	29.0	26.3	27.1	26.5	27.0	27.2	26.2	28.7	**5,787.4**

Manitoba Production
2017 To 2020

Licence **6350** Well Name **Sinclair Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	29.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,010.0**
H2O	2018	7.3	7.2	7.6	7.7	7.9	8.6	14.4	16.3	17.8	13.6	16.8	27.8	**2,222.0**
OIL	2018	41.0	40.1	41.5	42.7	43.1	41.5	38.8	38.5	37.0	40.6	36.3	29.2	**5,459.3**
DAY	2017	31.0	28.0	31.0	26.0	31.0	30.0	25.0	29.0	29.0	29.0	30.0	30.0	**3,649.0**
H2O	2017	7.3	5.9	5.2	4.4	8.4	8.7	7.5	9.9	12.6	12.7	13.3	11.7	**2,069.0**
OIL	2017	25.8	24.1	29.0	24.3	34.5	34.9	28.7	36.7	46.0	47.1	48.6	46.6	**4,989.0**

Licence **6351** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	26.0	31.0	30.0	31.0	11.0	0.0	6.0	30.0	31.0	29.0	29.0	**4,402.0**
H2O	2020	32.5	30.3	25.6	25.1	27.3	13.9	0.0	7.6	45.8	45.7	31.4	34.6	**3,336.6**
OIL	2020	49.4	46.3	33.2	31.8	31.6	5.9	0.0	3.3	24.1	26.2	17.8	15.6	**6,668.7**
DAY	2019	27.0	28.0	31.0	28.0	28.0	29.0	29.0	31.0	30.0	31.0	28.0	29.0	**4,119.0**
H2O	2019	20.2	22.0	26.7	18.1	18.6	20.1	18.2	19.6	18.4	20.0	18.6	33.9	**3,016.8**
OIL	2019	40.1	44.7	47.6	32.3	34.9	37.5	39.1	41.6	38.9	38.3	35.4	44.7	**6,383.5**
DAY	2018	28.0	28.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	29.0	30.0	31.0	**3,770.0**
H2O	2018	21.8	27.6	25.5	22.3	19.6	15.3	18.2	19.3	17.4	16.2	16.8	19.7	**2,762.4**
OIL	2018	64.1	56.6	49.7	47.5	45.6	38.7	41.3	42.9	41.6	39.0	38.9	39.3	**5,908.4**
DAY	2017	31.0	22.0	20.0	28.0	31.0	25.0	30.0	17.0	17.0	31.0	26.0	26.0	**3,414.0**
H2O	2017	6.4	4.3	3.9	7.1	7.7	6.0	7.4	4.3	60.0	40.1	27.7	17.4	**2,522.7**
OIL	2017	34.4	26.6	24.2	30.9	34.9	28.0	33.0	18.8	15.0	95.3	68.4	60.1	**5,363.2**

Licence **6352** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	0.0	6.0	30.0	28.0	30.0	31.0	**4,705.0**
H2O	2020	23.9	24.1	27.2	29.6	33.7	13.1	0.0	7.2	49.5	47.0	49.8	33.6	**3,948.1**
OIL	2020	27.3	24.5	24.8	18.9	17.7	6.6	0.0	3.7	19.3	17.6	18.3	12.6	**8,066.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,417.0**
H2O	2019	33.9	31.2	34.1	33.8	35.9	34.0	27.8	27.4	25.3	26.0	24.9	25.9	**3,609.4**
OIL	2019	33.6	28.9	29.7	27.2	27.9	26.3	28.1	28.8	26.5	26.8	26.5	27.5	**7,875.3**
DAY	2018	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,052.0**
H2O	2018	22.8	27.9	42.8	46.1	40.2	36.6	30.3	32.8	36.5	35.6	33.7	32.0	**3,249.2**
OIL	2018	64.3	51.1	35.9	37.6	34.3	33.3	47.2	45.2	35.6	38.1	38.1	35.3	**7,537.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**3,690.0**
H2O	2017	36.1	29.8	32.6	31.0	31.7	31.0	33.9	34.3	33.5	35.7	31.3	34.7	**2,831.9**
OIL	2017	67.9	60.7	69.4	71.3	75.0	75.8	79.6	79.8	62.5	61.7	53.5	61.8	**7,041.5**

Licence **6353** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	24.0	25.0	30.0	30.0	0.0	0.0	0.0	6.6	25.6	31.0	30.0	31.0	**4,557.2**
H2O	2020	7.9	8.6	10.7	10.9	0.0	0.0	0.0	2.7	45.8	54.1	41.2	38.6	**2,715.8**
OIL	2020	5.9	7.1	8.5	8.4	0.0	0.0	0.0	1.8	17.9	21.4	17.0	16.5	**4,074.7**
DAY	2019	30.0	28.0	28.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**4,324.0**
H2O	2019	11.5	6.3	12.7	14.3	14.7	15.4	15.2	10.1	6.8	7.7	9.0	9.9	**2,495.3**
OIL	2019	5.5	3.9	8.2	9.0	9.2	8.9	9.9	6.5	4.4	5.1	5.8	5.2	**3,970.2**
DAY	2018	25.0	18.0	29.0	30.0	25.0	20.0	29.0	30.0	29.0	31.0	30.0	31.0	**3,968.0**
H2O	2018	9.7	6.9	13.7	13.9	11.1	6.9	15.6	16.5	11.2	12.2	11.2	11.5	**2,361.7**
OIL	2018	5.8	4.1	6.3	6.4	5.0	3.5	5.3	5.5	13.4	14.4	5.4	5.6	**3,888.6**

Manitoba Production
2017 To 2020

Licence **6353** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	18.0	26.0	31.0	27.0	31.0	30.0	30.0	31.0	28.0	31.0	28.0	25.0	**3,641.0**
H2O	2017	3.5	7.2	9.3	9.2	12.9	12.0	12.3	12.6	10.4	9.2	9.1	9.5	**2,221.3**
OIL	2017	6.1	6.1	6.4	5.1	4.5	4.3	5.0	7.5	6.8	9.1	7.7	5.7	**3,807.9**

Licence **6354** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	28.8	27.9	31.0	31.0	30.0	31.0	30.0	31.0	**270.7**
WIN	2020	377.0	349.0	372.0	360.0	364.0	356.0	328.0	349.0	365.0	368.0	354.0	363.0	**102,694.5**
WIN	2019	408.0	365.0	359.0	363.0	330.0	233.0	457.0	425.0	387.0	380.0	375.0	380.0	**98,389.5**
WIN	2018	561.0	459.0	478.0	441.0	449.0	395.0	446.0	432.0	411.0	419.0	391.0	420.0	**93,927.5**
WIN	2017	456.0	421.0	458.0	442.0	451.0	433.0	246.0	121.0	258.0	187.0	381.0	534.0	**88,625.5**

Licence **6355** Well Name **Sinclair Unit No. 1 Prov. HZNTL WAG** Dev **H** Mineral Rights **CROWN**

UWI **102.04-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
CIN	2020	439.0	469.0	512.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,050.0**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**275.0**
GIN	2020	0.0	0.0	0.0	432.6	508.5	443.5	446.4	450.0	468.0	459.0	434.0	445.0	**4,087.0**
WIN	2020	0.0	0.0	0.0	439.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,635.0**
CIN	2019	365.0	333.0	402.0	435.0	398.0	246.0	339.0	385.0	347.0	389.0	400.0	401.0	**9,630.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,196.0**
CIN	2018	279.0	250.0	271.0	252.0	264.0	275.0	250.0	289.0	250.0	255.0	263.0	247.0	**5,190.0**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,196.0**
CIN	2017	0.0	0.0	0.0	152.0	270.0	231.0	238.0	246.0	151.0	182.0	336.0	239.0	**2,045.0**
WIN	2017	0.0	0.0	0.0	63.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,196.0**

Licence **6356** Well Name **Sinclair Unit No. 1 Prov. HZNTL WAG** Dev **H** Mineral Rights **CROWN**

UWI **102.12-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
CIN	2020	946.0	857.0	948.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,841.0**
DAY	2020	0.0	0.0	0.0	22.2	31.0	30.0	23.0	29.0	30.0	31.0	30.0	31.0	**257.2**
GIN	2020	0.0	0.0	0.0	389.0	273.0	274.0	216.0	230.0	283.0	275.0	427.0	387.4	**2,754.4**
WIN	2020	0.0	0.0	0.0	394.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75,067.5**
CIN	2019	601.0	656.0	837.0	497.0	857.0	357.0	789.0	816.0	795.0	591.0	691.0	868.0	**16,090.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74,673.2**
CIN	2018	58.0	432.0	366.0	697.0	705.0	793.0	873.0	460.0	791.0	933.0	670.0	957.0	**7,735.0**
WIN	2018	270.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74,673.2**
WIN	2017	401.0	354.0	320.0	747.0	475.0	596.0	318.0	156.0	333.0	245.0	17.0	91.0	**74,403.2**

Licence **6357** Well Name **Sinclair Unit No. 1 Prov. HZNTL WAG** Dev **H** Mineral Rights **CROWN**

UWI **103.13-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
CIN	2020	1036.0	938.0	1049.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,432.0**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	29.8	31.0	30.0	31.0	30.0	31.0	**273.8**
GIN	2020	0.0	0.0	0.0	452.0	305.0	298.0	302.0	341.0	313.0	309.0	464.0	429.5	**3,213.5**
WIN	2020	0.0	0.0	0.0	458.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**82,414.0**
CIN	2019	753.0	643.0	929.0	526.0	934.0	401.0	877.0	888.0	801.0	628.0	731.0	925.0	**17,409.0**
WIN	2019	0.0	0.0	0.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,955.3**
CIN	2018	69.0	467.0	396.0	763.0	705.0	807.0	1000.0	532.0	867.0	994.0	735.0	1038.0	**8,373.0**
WIN	2018	234.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,952.3**

Manitoba Production
2017 To 2020

Licence **6357** Well Name **Sinclair Unit No. 1 Prov. HZNTL WAG** Dev **H** Mineral Rights **CROWN**

UWI **103.13-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2017	470.0	426.0	465.0	449.0	456.0	437.0	248.0	117.0	263.0	207.0	14.0	78.0	**81,718.3**

Licence **6358** Well Name **Antler River Souris Hartney HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-22-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,395.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,909.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,183.9**
DAY	2019	0.0	0.0	0.0	0.0	8.0	8.0	8.0	9.0	7.0	7.0	7.0	0.0	**3,395.0**
H2O	2019	0.0	0.0	0.0	0.0	41.2	28.5	22.2	21.9	23.9	18.4	23.3	0.0	**3,909.1**
OIL	2019	0.0	0.0	0.0	0.0	1.7	5.0	3.9	5.1	4.2	2.5	6.6	0.0	**1,183.9**
DAY	2018	14.0	6.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	0.0	**3,341.0**
H2O	2018	29.7	7.4	29.6	19.0	26.5	25.9	24.3	23.8	14.0	27.4	23.6	0.0	**3,729.7**
OIL	2018	6.1	2.5	5.2	6.7	0.3	0.5	0.8	4.5	11.5	0.3	0.7	0.0	**1,154.9**
DAY	2017	31.0	28.0	30.0	0.0	17.0	17.0	8.0	14.0	15.0	13.0	30.0	17.0	**3,052.0**
H2O	2017	28.0	20.7	26.5	0.0	29.8	25.3	21.1	24.1	23.6	22.5	20.8	11.2	**3,478.5**
OIL	2017	3.8	2.3	4.7	0.0	3.3	2.5	8.2	4.2	3.8	7.1	5.2	9.6	**1,115.8**

Licence **6359** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-05-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	2.3	0.0	0.0	9.8	29.8	30.0	30.7	30.0	31.0	**4,704.6**
H2O	2020	2387.4	2276.9	2443.5	184.4	0.0	0.0	807.1	2380.4	2412.0	2440.8	2351.6	2375.3	**298,214.6**
OIL	2020	37.1	35.1	36.9	2.6	0.0	0.0	11.0	37.2	33.1	36.3	42.8	48.8	**17,875.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,450.0**
H2O	2019	2312.4	2040.5	2260.0	2188.4	2285.1	1979.0	2333.1	2245.9	2310.5	2405.0	2364.4	2430.4	**278,155.2**
OIL	2019	26.9	32.0	50.5	48.1	49.4	40.6	48.9	47.9	33.8	32.9	37.1	38.2	**17,554.8**
DAY	2018	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,088.0**
H2O	2018	2357.9	2251.2	2422.0	2382.3	2333.9	2182.5	2329.5	2285.5	2157.3	2335.7	2288.0	2325.7	**251,000.5**
OIL	2018	45.8	40.2	47.2	45.4	48.1	44.8	42.4	30.2	28.4	26.2	25.0	25.3	**17,068.5**
DAY	2017	31.0	28.0	27.0	28.0	31.0	23.0	31.0	29.0	15.0	31.0	30.0	31.0	**3,724.0**
H2O	2017	2134.9	1974.6	1919.0	2015.2	2237.8	1678.7	2269.3	2126.5	1084.2	2226.3	2354.1	2348.5	**223,349.0**
OIL	2017	30.1	26.4	25.1	30.6	35.8	22.2	31.4	30.1	12.6	24.1	41.5	45.0	**16,619.5**

Licence **6360** Well Name **Vermilion Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-12-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,811.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,221.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,074.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,811.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,221.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,074.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,811.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,221.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,074.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,811.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,221.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,074.9**

Licence **6361** Well Name **Antler River Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

Manitoba Production
2017 To 2020

Licence **6361** Well Name **Antler River Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-22-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,811.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,318.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**601.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,811.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,318.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**601.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,811.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,318.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**601.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,811.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,318.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**601.3**

Licence **6365** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-13-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	26.0	29.3	31.0	11.0	29.0	26.8	30.0	31.0	29.0	31.0	**4,444.1**
H2O	2020	14.8	13.3	15.9	22.1	24.2	9.2	23.5	22.3	27.0	20.9	18.6	19.3	**2,567.6**
OIL	2020	15.1	13.7	15.7	21.2	22.2	7.7	20.9	19.7	19.0	17.3	16.0	19.6	**6,640.1**
DAY	2019	29.0	19.0	29.0	28.0	31.0	27.0	31.0	31.0	29.0	31.0	30.0	30.0	**4,110.0**
H2O	2019	8.3	5.0	8.8	9.3	12.1	11.1	13.4	13.6	12.6	13.6	13.2	14.9	**2,336.5**
OIL	2019	18.7	11.4	18.7	18.3	13.0	11.3	17.1	17.2	16.2	17.3	16.9	15.3	**6,432.0**
DAY	2018	31.0	28.0	29.0	30.0	29.0	30.0	29.0	30.0	29.0	31.0	30.0	29.0	**3,765.0**
H2O	2018	10.4	9.1	9.4	9.6	10.0	10.2	9.1	9.5	11.8	13.3	13.6	10.2	**2,200.6**
OIL	2018	20.8	18.5	19.3	19.7	20.0	21.7	18.8	19.4	21.4	24.1	24.0	22.0	**6,240.6**
DAY	2017	31.0	28.0	30.0	28.0	31.0	30.0	29.0	29.0	30.0	27.0	28.0	31.0	**3,410.0**
H2O	2017	10.0	8.7	9.3	8.6	9.2	7.8	8.8	11.6	11.9	10.8	10.6	11.2	**2,074.4**
OIL	2017	32.2	29.0	31.0	27.6	30.1	29.8	28.5	25.4	24.4	22.6	21.6	21.6	**5,990.9**

Licence **6366** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-13-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	27.0	31.0	29.3	31.0	11.0	29.0	30.8	30.0	31.0	30.0	31.0	**4,489.1**
H2O	2020	5.4	6.2	7.7	7.3	8.0	3.0	10.2	12.0	12.1	17.5	15.9	13.3	**1,952.0**
OIL	2020	24.9	26.4	31.6	29.7	31.1	10.7	39.0	45.7	42.3	23.8	36.8	41.4	**5,864.2**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	31.0	28.0	30.0	29.0	30.0	31.0	**4,147.0**
H2O	2019	9.9	7.0	6.6	6.0	6.4	8.6	8.1	6.1	6.5	5.9	6.1	5.9	**1,833.4**
OIL	2019	31.1	25.3	25.9	23.0	24.4	29.0	31.4	23.7	25.8	22.5	23.6	24.7	**5,480.8**
DAY	2018	31.0	24.0	29.0	29.0	29.0	28.0	30.0	31.0	30.0	31.0	30.0	29.0	**3,788.0**
H2O	2018	9.3	6.5	8.6	9.3	8.2	6.1	4.7	6.9	7.7	8.0	6.2	7.1	**1,750.3**
OIL	2018	35.1	25.6	27.3	27.2	31.6	31.8	32.0	27.9	23.6	24.3	24.6	25.8	**5,170.4**
DAY	2017	0.0	15.0	31.0	30.0	29.0	30.0	31.0	27.0	27.0	31.0	30.0	31.0	**3,437.0**
H2O	2017	0.0	2.3	28.1	29.8	21.7	18.0	19.1	16.9	14.0	12.4	12.1	12.7	**1,661.7**
OIL	2017	0.0	7.8	50.5	51.9	43.1	39.8	40.5	35.6	34.1	40.0	38.6	40.2	**4,833.6**

Licence **6367** Well Name **Tundra Regent** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-26-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,753.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,242.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,608.2**

Manitoba Production
2017 To 2020

Licence **6367** Well Name **Tundra Regent** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-26-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,753.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,242.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,608.2**

Licence **6368** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-35-009-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,899.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,517.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,331.9**
DAY	2019	0.0	0.0	2.0	0.0	0.0	1.0	0.0	0.0	2.0	0.0	0.0	0.0	**2,899.2**
H2O	2019	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,517.4**
OIL	2019	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,331.9**
DAY	2018	20.0	1.0	0.0	0.0	0.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,894.2**
H2O	2018	14.3	0.3	0.0	0.0	0.0	3.4	0.0	0.0	0.0	0.0	0.0	0.0	**1,517.3**
OIL	2018	7.6	0.2	0.0	0.0	0.0	1.8	0.0	0.0	0.0	0.0	0.0	0.0	**1,331.8**
DAY	2017	31.0	21.0	25.0	1.0	0.0	0.0	16.0	31.0	30.0	31.0	30.0	24.0	**2,870.2**
H2O	2017	19.0	11.6	15.7	0.7	0.0	0.0	14.5	19.6	16.9	15.5	16.2	10.6	**1,499.3**
OIL	2017	10.2	6.2	8.5	0.4	0.0	0.0	7.7	10.3	9.4	8.3	8.8	5.7	**1,322.2**

Licence **6370** Well Name **Ebor Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-11-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	22.0	27.0	31.0	8.0	0.0	0.0	0.0	0.0	0.0	16.8	28.4	13.0	**3,991.2**
H2O	2020	19.2	26.7	25.9	6.5	0.0	0.0	0.0	0.0	0.0	38.6	40.6	12.9	**2,988.8**
OIL	2020	7.4	10.8	8.7	2.4	0.0	0.0	0.0	0.0	0.0	10.9	9.4	4.3	**4,535.3**
DAY	2019	12.0	6.0	26.0	30.0	31.0	30.0	31.0	14.0	7.0	31.0	30.0	31.0	**3,845.0**
H2O	2019	14.4	12.5	33.1	25.4	26.0	24.8	26.2	11.6	13.2	32.9	28.2	27.4	**2,818.4**
OIL	2019	6.2	5.3	9.0	9.4	8.4	8.3	6.4	2.5	2.9	9.0	7.9	9.9	**4,481.4**
DAY	2018	16.0	6.0	30.0	27.0	31.0	30.0	31.0	30.0	30.0	28.0	23.0	20.0	**3,566.0**
H2O	2018	24.6	17.8	25.1	33.3	32.0	13.9	21.6	21.7	22.3	22.3	21.8	18.6	**2,542.7**
OIL	2018	6.9	2.2	16.4	3.7	3.6	19.1	12.3	10.3	9.2	8.3	7.6	8.0	**4,396.2**
DAY	2017	15.0	19.0	15.0	11.0	9.0	30.0	31.0	31.0	30.0	30.0	27.0	17.0	**3,264.0**
H2O	2017	9.7	18.5	18.0	7.2	18.1	26.9	24.4	23.7	26.0	27.7	21.2	17.0	**2,267.7**
OIL	2017	22.3	21.1	14.9	7.8	3.3	21.2	18.1	16.3	10.1	10.2	12.9	4.9	**4,288.6**

Licence **6371** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-07-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	16.0	18.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,194.0**
H2O	2020	5.7	5.3	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,445.9**
OIL	2020	8.6	7.9	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,817.3**
DAY	2019	8.0	10.0	30.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	28.0	26.0	**4,148.0**
H2O	2019	4.2	6.3	6.1	6.7	6.5	6.0	7.6	6.4	6.3	6.7	7.2	5.9	**1,432.3**
OIL	2019	4.8	9.4	13.6	9.9	9.7	9.2	11.4	9.5	9.4	8.7	10.9	8.7	**2,796.9**
DAY	2018	23.0	10.0	29.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	21.0	**3,837.0**
H2O	2018	2.8	4.1	7.4	13.6	1.6	7.2	6.0	7.0	5.5	7.0	5.8	5.1	**1,356.4**
OIL	2018	19.4	6.2	11.0	3.4	14.7	10.7	9.1	10.4	8.7	10.4	8.9	7.5	**2,681.7**
DAY	2017	31.0	0.0	8.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	24.0	**3,516.0**
H2O	2017	0.0	13.0	0.0	0.0	19.9	13.7	6.4	6.8	6.5	7.4	6.7	5.1	**1,283.3**
OIL	2017	10.7	0.0	10.0	18.5	12.0	5.3	12.1	12.7	10.2	10.9	10.1	7.7	**2,561.3**

Manitoba Production
2017 To 2020

Licence **6372** Well Name **Sinclair Unit No. 13 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.01-04-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	30.7	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,736.6**
H2O	2020	30.1	29.2	30.3	29.6	31.8	30.7	30.2	22.7	22.4	29.3	32.9	34.1	**2,903.0**
OIL	2020	58.2	55.1	59.1	55.2	59.6	61.5	65.1	70.6	69.5	62.7	57.5	60.5	**13,187.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**4,371.0**
H2O	2019	21.6	22.2	25.3	23.8	22.3	21.2	22.9	24.5	25.6	28.9	27.5	30.5	**2,549.7**
OIL	2019	41.0	38.0	45.1	43.4	51.6	52.9	51.8	58.8	56.3	58.1	51.6	55.2	**12,452.7**
DAY	2018	31.0	20.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,008.0**
H2O	2018	24.5	19.3	33.5	33.8	25.2	21.1	21.4	22.8	19.7	17.8	19.4	19.3	**2,253.4**
OIL	2018	43.0	30.6	56.5	55.7	42.0	38.4	40.8	45.3	44.6	42.8	40.6	43.1	**11,848.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,651.0**
H2O	2017	24.4	21.3	23.4	26.0	30.0	28.7	30.7	30.3	25.3	23.9	24.2	24.8	**1,975.6**
OIL	2017	51.0	45.2	48.9	42.5	37.7	38.1	39.4	36.9	39.8	38.8	41.0	40.7	**11,325.5**

UWI **100.01-04-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	30.7	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,306.6**
H2O	2020	1.4	1.3	1.4	1.3	1.4	1.5	1.5	1.1	1.1	1.4	1.3	1.4	**1,127.3**
OIL	2020	2.4	2.3	2.6	2.4	2.4	2.5	2.6	2.8	2.7	2.9	2.4	2.5	**658.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**1,941.0**
H2O	2019	1.1	0.8	1.1	0.9	1.1	1.0	1.0	1.1	1.1	1.2	1.2	1.4	**1,111.2**
OIL	2019	1.7	1.6	1.9	1.8	2.0	2.1	2.2	2.5	2.3	2.3	2.0	2.3	**628.1**
DAY	2018	31.0	20.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,578.0**
H2O	2018	2.9	2.3	3.9	3.9	2.9	2.2	2.3	2.5	2.2	2.0	2.1	2.1	**1,098.2**
OIL	2018	1.3	0.8	1.7	1.7	1.3	1.3	1.3	1.5	1.5	1.5	1.1	1.3	**603.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,221.0**
H2O	2017	2.8	2.6	2.8	3.2	3.5	3.3	3.7	3.7	3.0	2.8	2.8	2.9	**1,066.9**
OIL	2017	5.8	5.1	5.6	4.8	4.2	4.3	4.3	1.3	1.2	1.2	1.2	1.2	**587.1**

Licence **6373** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	24.0	31.0	29.3	31.0	30.0	31.0	31.0	29.0	31.0	29.0	22.0	**4,640.3**
H2O	2020	30.1	28.9	43.2	41.3	45.1	47.3	42.8	40.6	35.9	31.0	30.5	22.2	**5,046.2**
OIL	2020	36.4	31.1	39.4	36.8	38.5	35.9	36.8	36.9	34.6	30.6	38.0	30.1	**11,737.8**
DAY	2019	31.0	28.0	30.0	3.0	11.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**4,291.0**
H2O	2019	48.8	44.2	45.8	4.7	17.1	60.2	65.1	55.3	37.0	37.8	46.4	46.0	**4,607.3**
OIL	2019	28.9	27.4	31.4	3.1	11.2	31.9	36.1	37.0	37.9	39.2	35.1	32.0	**11,312.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	**3,976.0**
H2O	2018	29.3	29.8	30.6	30.7	33.5	36.8	48.3	42.3	28.1	29.4	47.1	47.6	**4,098.9**
OIL	2018	55.1	50.4	56.0	51.6	51.2	47.0	37.6	43.4	55.6	56.2	27.5	28.7	**10,961.5**
DAY	2017	31.0	28.0	29.0	30.0	30.0	30.0	31.0	31.0	30.0	28.0	28.0	31.0	**3,614.0**
H2O	2017	33.1	23.6	18.0	23.5	24.8	24.1	25.4	28.9	29.1	28.1	29.7	32.5	**3,665.4**
OIL	2017	96.7	76.4	65.5	69.8	71.6	71.6	72.4	66.8	60.5	56.9	57.5	61.8	**10,401.2**

Licence **6374** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-13-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,692.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65,359.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,569.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,692.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65,359.6**

Manitoba Production
2017 To 2020

Licence **6374** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-13-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,569.8**

Licence **6375** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	26.0	29.0	29.3	30.0	11.0	0.0	7.0	25.9	29.0	27.0	30.0	**4,477.2**
H2O	2020	29.1	24.5	40.6	73.9	78.0	31.0	0.0	19.9	58.4	55.0	43.8	30.1	**4,178.3**
OIL	2020	56.0	47.8	39.5	2.9	2.9	1.0	0.0	0.7	1.8	1.6	2.1	3.1	**11,142.7**
DAY	2019	27.0	28.0	25.0	25.0	27.0	25.0	26.0	28.0	26.0	26.0	26.0	26.0	**4,203.0**
H2O	2019	30.4	29.5	28.8	35.2	33.0	29.4	32.5	31.2	24.0	23.3	19.2	24.8	**3,694.0**
OIL	2019	54.8	46.6	43.4	47.4	51.5	45.9	53.0	55.9	50.5	49.6	41.6	46.4	**10,983.3**
DAY	2018	26.0	24.0	27.0	26.0	27.0	24.0	25.0	22.0	24.0	28.0	25.0	31.0	**3,888.0**
H2O	2018	22.3	20.7	22.3	18.5	18.1	20.4	22.1	18.9	27.4	29.1	21.7	37.1	**3,352.7**
OIL	2018	52.4	47.7	52.7	48.1	48.4	50.6	53.8	47.0	58.4	68.4	57.3	71.8	**10,396.7**
DAY	2017	29.0	24.0	31.0	30.0	29.0	23.0	27.0	27.0	28.0	25.0	24.0	31.0	**3,579.0**
H2O	2017	16.9	16.0	20.0	17.3	16.6	13.9	33.4	33.7	33.3	29.9	21.8	28.0	**3,074.1**
OIL	2017	56.2	46.2	59.9	56.7	54.3	44.6	74.7	68.7	68.6	62.3	51.4	66.9	**9,740.1**

Licence **6376** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.3	31.0	11.0	22.0	31.0	28.0	30.0	30.0	30.0	**4,654.3**
H2O	2020	14.9	14.9	16.9	16.2	17.7	6.8	16.8	26.9	19.4	40.5	22.5	10.1	**2,689.3**
OIL	2020	21.1	21.1	22.7	21.2	22.2	7.6	18.1	27.8	23.1	24.3	22.2	20.1	**9,487.7**
DAY	2019	31.0	28.0	30.0	28.0	29.0	30.0	26.0	29.0	30.0	29.0	30.0	31.0	**4,321.0**
H2O	2019	13.9	12.7	13.7	17.4	18.0	18.8	14.7	14.3	13.9	17.1	18.5	18.7	**2,465.7**
OIL	2019	25.1	22.7	23.8	19.0	18.2	18.3	16.7	25.1	27.7	21.2	20.7	21.4	**9,236.2**
DAY	2018	31.0	28.0	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	28.0	29.0	**3,970.0**
H2O	2018	13.0	12.4	14.0	12.1	13.0	9.6	9.8	10.7	10.1	10.3	11.7	13.0	**2,274.0**
OIL	2018	31.7	28.2	31.8	27.2	29.0	25.6	25.9	27.9	27.2	28.2	24.6	24.5	**8,976.3**
DAY	2017	27.0	28.0	27.0	3.0	29.0	30.0	31.0	29.0	28.0	31.0	30.0	29.0	**3,615.0**
H2O	2017	11.5	11.6	11.9	1.6	20.0	21.1	22.3	21.1	22.7	26.3	25.7	16.5	**2,134.3**
OIL	2017	39.9	39.8	37.5	4.0	41.1	43.0	43.5	41.2	37.1	41.5	40.3	32.8	**8,644.5**

Licence **6380** Well Name **Tundra Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	0.0	0.0	0.0	0.0	0.0	23.8	29.5	30.8	**4,255.0**
H2O	2020	410.2	398.2	424.6	401.7	0.0	0.0	0.0	0.0	0.0	328.0	399.3	410.9	**62,104.0**
OIL	2020	14.0	13.6	14.8	14.1	0.0	0.0	0.0	0.0	0.0	11.6	14.1	14.4	**1,897.4**
DAY	2019	7.0	0.0	12.0	26.0	30.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**4,050.0**
H2O	2019	94.7	0.0	176.6	379.7	440.5	437.6	435.9	411.6	371.4	424.5	394.1	416.7	**59,331.1**
OIL	2019	2.6	0.0	4.7	10.5	11.8	11.9	12.9	15.2	13.2	15.2	14.1	15.2	**1,800.8**
DAY	2018	25.0	27.0	31.0	26.0	27.0	28.0	31.0	31.0	28.0	28.0	30.0	29.0	**3,763.0**
H2O	2018	341.7	386.6	438.7	373.0	390.3	396.1	440.6	445.4	396.0	395.9	413.8	402.6	**55,347.8**
OIL	2018	14.8	15.5	17.3	14.7	15.4	15.1	12.3	12.1	11.2	11.0	11.8	11.5	**1,673.5**
DAY	2017	31.0	28.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**3,422.0**
H2O	2017	452.4	421.2	382.4	431.9	460.6	447.5	457.1	470.1	451.3	431.7	410.1	354.3	**50,527.1**
OIL	2017	8.9	8.1	7.1	8.8	8.7	8.7	8.8	8.9	8.7	14.4	17.3	15.0	**1,510.8**

Licence **6381** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **6381** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-25-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	2.4	1.8	0.0	0.0	15.0	29.7	31.0	29.8	30.8	**4,694.5**
H2O	2020	53.0	45.9	52.6	4.3	3.5	0.0	0.0	28.4	53.7	54.3	51.9	61.6	**7,162.9**
OIL	2020	15.9	14.6	16.7	1.5	1.1	0.0	0.0	10.4	18.2	18.0	17.0	18.9	**9,855.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,463.0**
H2O	2019	40.5	33.4	37.7	37.0	41.7	43.5	48.1	47.9	46.3	49.0	51.8	54.0	**6,753.7**
OIL	2019	24.6	28.5	28.4	25.9	25.8	19.8	21.4	20.2	19.7	19.1	16.6	16.8	**9,722.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	29.0	30.0	**4,100.0**
H2O	2018	45.4	40.8	41.7	38.5	40.1	36.6	44.2	45.6	41.3	56.7	49.4	42.6	**6,222.8**
OIL	2018	27.1	23.5	27.7	29.3	29.6	23.8	27.5	25.0	25.4	12.4	11.8	22.1	**9,455.9**
DAY	2017	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,741.0**
H2O	2017	58.8	52.0	57.0	57.5	54.0	48.4	50.1	47.3	41.5	42.0	42.3	48.4	**5,699.9**
OIL	2017	24.4	22.2	23.5	23.2	24.9	25.0	27.4	28.3	29.1	32.1	28.1	24.4	**9,170.7**

UWI **100.05-25-004-22W1.02** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.4**
H2O	2020	0.0	0.0	0.0	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.3**
OIL	2020	0.0	0.0	0.0	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.5**

Licence **6382** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	26.0	31.0	30.0	31.0	11.0	0.0	6.6	30.0	31.0	30.0	30.0	**4,556.6**
H2O	2020	23.7	20.8	28.7	32.3	35.2	15.3	0.0	9.3	34.2	19.3	18.6	18.5	**2,926.1**
OIL	2020	20.3	17.6	20.1	17.4	16.8	3.7	0.0	2.3	17.2	33.8	31.4	30.5	**5,853.9**
DAY	2019	15.0	28.0	31.0	27.0	31.0	27.0	31.0	31.0	30.0	27.0	30.0	31.0	**4,269.0**
H2O	2019	9.2	15.8	15.7	13.8	15.8	13.5	13.8	14.2	14.1	16.9	23.7	26.0	**2,670.2**
OIL	2019	12.5	21.3	19.6	16.0	18.5	15.6	19.0	19.2	18.5	17.4	20.1	20.9	**5,642.8**
DAY	2018	28.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	25.0	**3,930.0**
H2O	2018	13.5	13.8	15.3	20.1	21.6	21.7	21.5	21.6	22.4	23.6	20.0	14.9	**2,477.7**
OIL	2018	15.2	15.3	17.0	17.8	18.2	17.4	17.8	19.7	21.0	22.3	24.1	21.0	**5,424.2**
DAY	2017	28.0	28.0	27.0	30.0	27.0	30.0	25.0	29.0	30.0	27.0	30.0	29.0	**3,575.0**
H2O	2017	6.2	5.7	6.2	14.7	13.3	16.3	13.9	16.2	16.0	14.8	16.0	13.7	**2,247.7**
OIL	2017	12.5	12.1	11.3	10.7	10.2	18.6	15.3	17.7	17.3	12.4	14.2	15.5	**5,197.4**

Licence **6383** Well Name **Sinclair Unit No. 13 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	18.0	0.0	31.0	5.0	0.0	0.0	0.0	0.0	0.0	16.0	30.0	31.0	**4,091.1**
H2O	2020	1.3	0.0	2.6	1.2	0.0	0.0	0.0	0.0	0.0	2.6	4.0	1.6	**149.0**
OIL	2020	2.5	0.0	2.4	1.2	0.0	0.0	0.0	0.0	0.0	2.5	3.4	4.3	**393.6**
DAY	2019	29.0	10.0	27.0	27.0	31.0	27.0	31.0	13.0	15.0	31.0	25.0	25.0	**3,960.1**
H2O	2019	1.5	0.9	0.8	1.4	1.5	1.3	1.3	0.1	0.9	2.6	0.8	2.4	**135.7**
OIL	2019	2.3	0.9	3.1	2.2	2.3	2.1	2.0	1.3	0.7	2.3	1.9	2.3	**377.3**
DAY	2018	0.0	5.0	30.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,669.1**
H2O	2018	0.0	0.9	2.6	2.4	2.6	2.4	3.7	2.3	2.2	2.5	1.7	2.5	**120.2**
OIL	2018	0.0	0.8	2.6	2.3	2.1	1.9	1.6	1.8	1.6	1.8	2.0	1.8	**353.9**
DAY	2017	10.0	28.0	25.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	15.0	**3,361.1**
H2O	2017	0.2	0.3	0.2	0.3	0.2	0.2	0.3	1.7	2.0	2.1	2.1	1.2	**94.4**
OIL	2017	0.4	1.0	0.8	0.9	0.8	0.8	0.8	1.9	1.9	2.0	2.0	1.2	**333.6**

UWI **100.15-33-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Manitoba Production
2017 To 2020

Licence **6383** Well Name **Sinclair Unit No. 13 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-33-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	18.0	22.0	31.0	5.0	0.0	0.0	0.0	0.0	0.0	16.0	30.0	31.0	**4,158.0**
H2O	2020	1.6	5.5	3.4	1.5	0.0	0.0	0.0	0.0	0.0	3.5	5.2	2.0	**1,711.2**
OIL	2020	8.3	9.2	7.9	3.7	0.0	0.0	0.0	0.0	0.0	7.8	11.3	14.2	**3,763.9**
DAY	2019	29.0	10.0	27.0	27.0	31.0	27.0	31.0	13.0	15.0	31.0	25.0	25.0	**4,005.0**
H2O	2019	4.2	2.4	2.4	4.1	4.1	3.9	3.8	0.2	1.2	3.2	1.0	3.3	**1,688.5**
OIL	2019	7.6	3.0	10.4	7.3	7.5	6.7	6.8	4.3	2.2	7.8	6.1	7.6	**3,701.5**
DAY	2018	16.0	5.0	30.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,714.0**
H2O	2018	4.2	1.4	3.4	3.1	3.4	3.2	4.7	3.0	2.8	3.2	2.1	3.2	**1,654.7**
OIL	2018	9.8	4.5	11.6	10.5	9.3	8.6	7.2	8.3	7.3	8.2	9.0	8.0	**3,624.2**
DAY	2017	10.0	28.0	25.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	15.0	**3,390.0**
H2O	2017	4.6	5.1	4.4	4.8	4.5	4.4	4.6	3.2	2.6	2.6	2.8	1.6	**1,617.0**
OIL	2017	5.2	12.8	11.1	12.0	11.2	10.8	11.3	9.4	8.9	9.1	9.2	5.4	**3,521.9**

Licence **6384** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	26.0	28.0	11.0	0.0	0.0	0.0	0.0	0.0	18.0	30.0	31.0	**4,448.0**
H2O	2020	15.0	13.9	15.2	6.0	0.0	0.0	0.0	0.0	0.0	10.2	14.1	10.5	**2,086.3**
OIL	2020	42.4	39.9	47.4	18.5	0.0	0.0	0.0	0.0	0.0	29.6	55.4	58.7	**6,615.0**
DAY	2019	31.0	28.0	30.0	28.0	31.0	30.0	25.0	31.0	27.0	31.0	30.0	31.0	**4,273.0**
H2O	2019	46.0	40.2	29.6	28.4	46.4	46.8	35.4	34.9	15.9	14.3	13.9	15.2	**2,001.4**
OIL	2019	107.6	96.2	68.6	64.4	131.2	125.5	110.0	102.2	41.9	41.0	40.0	41.6	**6,323.1**
DAY	2018	28.0	28.0	29.0	30.0	29.0	28.0	31.0	31.0	26.0	31.0	24.0	28.0	**3,920.0**
H2O	2018	2.9	3.0	3.1	3.2	2.1	2.0	1.9	2.0	1.7	2.0	7.6	58.4	**1,634.4**
OIL	2018	17.0	18.6	16.8	17.0	14.3	14.0	12.6	12.6	10.5	12.6	30.7	142.4	**5,352.9**
DAY	2017	31.0	28.0	30.0	30.0	29.0	30.0	29.0	29.0	30.0	29.0	30.0	26.0	**3,577.0**
H2O	2017	5.0	4.3	4.7	3.6	3.8	3.9	2.7	2.7	2.4	2.3	2.1	2.5	**1,544.5**
OIL	2017	30.8	28.6	32.4	25.5	24.4	24.8	22.1	22.0	19.5	19.3	17.4	14.6	**5,033.8**

Licence **6385** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	28.0	31.0	29.3	31.0	29.2	31.0	30.8	29.8	28.5	30.0	31.0	**4,764.6**
H2O	2020	16.1	38.0	34.7	19.2	21.0	21.4	23.1	27.5	20.8	8.0	8.8	9.4	**2,857.3**
OIL	2020	44.3	94.3	93.1	72.1	75.5	68.5	71.4	59.2	59.6	58.0	59.4	58.4	**6,904.7**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,406.0**
H2O	2019	14.2	15.0	13.6	11.3	11.7	12.1	11.0	11.4	10.7	11.0	10.8	11.5	**2,609.3**
OIL	2019	38.8	34.3	38.1	37.9	39.2	34.8	36.5	38.3	39.1	40.8	40.0	40.6	**6,090.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,042.0**
H2O	2018	13.4	12.1	13.4	10.9	10.6	9.3	8.8	8.9	11.2	12.8	12.6	12.9	**2,465.0**
OIL	2018	45.3	42.2	46.9	44.1	45.2	45.0	41.4	40.7	41.1	42.9	41.2	40.2	**5,632.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,677.0**
H2O	2017	18.1	15.7	13.5	13.7	15.9	14.3	14.7	14.8	12.1	11.5	9.1	11.6	**2,328.1**
OIL	2017	45.4	40.6	46.4	44.0	43.9	40.5	40.4	40.3	42.7	46.7	47.0	46.7	**5,116.3**

Licence **6386** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	23.0	30.0	29.3	31.0	29.2	31.0	30.8	29.8	31.0	29.0	31.0	**4,647.1**
H2O	2020	21.1	14.0	28.6	29.6	32.2	32.9	34.0	32.3	26.6	11.7	11.1	14.1	**2,646.1**
OIL	2020	42.7	35.5	98.6	80.7	62.1	56.4	59.7	52.2	51.9	61.0	63.3	68.1	**7,720.7**

Manitoba Production
2017 To 2020

Licence **6386** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	29.0	28.0	30.0	30.0	31.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	**4,291.0**
H2O	2019	19.1	18.8	23.0	23.0	15.5	15.6	14.2	16.3	20.9	23.7	23.1	23.2	**2,357.9**
OIL	2019	41.8	41.4	42.9	42.0	50.5	48.3	50.7	44.1	40.1	43.7	42.8	43.1	**6,988.5**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,932.0**
H2O	2018	9.8	9.1	8.6	7.9	8.2	7.7	9.6	9.8	9.4	9.6	11.7	20.1	**2,121.5**
OIL	2018	43.1	39.6	42.7	40.7	46.7	46.5	45.5	45.3	44.3	45.5	43.8	45.9	**6,457.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,567.0**
H2O	2017	8.3	7.2	8.0	7.6	9.3	8.3	11.7	11.9	10.6	11.1	10.6	10.1	**2,000.0**
OIL	2017	42.5	38.0	42.1	38.4	42.9	38.2	38.8	38.6	39.0	41.2	40.0	42.3	**5,927.5**

Licence **6387** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	18.3	31.0	29.2	25.0	31.0	30.0	0.0	0.0	0.0	**4,550.5**
H2O	2020	26.8	24.2	22.6	12.9	22.6	23.0	19.4	24.7	22.9	0.0	0.0	0.0	**3,529.9**
OIL	2020	39.1	35.6	45.7	28.3	47.3	43.0	37.4	47.1	46.2	0.0	0.0	0.0	**8,163.2**
DAY	2019	30.0	28.0	25.0	20.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,295.0**
H2O	2019	36.4	35.0	24.6	19.6	29.7	29.1	26.4	26.3	24.4	25.2	24.5	27.7	**3,330.8**
OIL	2019	45.0	44.5	33.3	25.7	39.7	37.5	39.5	41.3	40.5	42.2	41.3	40.5	**7,793.5**
DAY	2018	31.0	28.0	31.0	28.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,948.0**
H2O	2018	15.6	14.6	15.6	13.8	13.3	12.5	12.9	20.3	21.9	22.4	27.3	28.5	**3,001.9**
OIL	2018	60.7	54.5	59.4	52.0	48.2	58.9	60.1	53.5	50.1	51.5	36.0	36.8	**7,322.5**
DAY	2017	15.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,589.0**
H2O	2017	11.3	25.8	24.6	15.7	18.0	16.5	14.3	14.5	13.4	14.0	13.6	14.3	**2,783.2**
OIL	2017	32.3	68.1	72.8	64.5	66.3	63.9	65.2	67.2	63.6	67.3	64.6	61.4	**6,700.8**

Licence **6388** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.3	31.0	29.2	31.0	30.8	29.8	29.0	30.0	30.0	**4,739.1**
H2O	2020	36.2	26.9	27.6	30.9	38.7	39.4	48.1	51.0	47.5	42.6	36.9	28.3	**5,211.3**
OIL	2020	48.8	48.3	51.1	42.5	38.4	34.9	41.1	42.5	40.8	36.2	44.0	66.1	**8,404.6**
DAY	2019	30.0	28.0	30.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**4,378.0**
H2O	2019	55.7	52.4	57.3	47.8	48.1	46.8	37.4	40.1	37.7	39.3	38.5	39.8	**4,757.2**
OIL	2019	53.5	51.5	55.8	53.1	54.8	51.3	49.7	52.7	51.3	52.8	51.8	52.0	**7,869.9**
DAY	2018	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,017.0**
H2O	2018	37.0	24.7	33.3	31.9	29.5	26.0	27.1	39.1	37.8	47.3	45.6	50.7	**4,216.3**
OIL	2018	57.3	43.2	58.4	56.1	60.3	60.7	61.8	54.1	53.1	60.6	57.2	57.9	**7,239.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,657.0**
H2O	2017	56.2	48.6	53.1	51.1	51.9	47.5	49.3	45.6	32.5	29.5	35.4	38.9	**3,786.3**
OIL	2017	49.8	44.5	46.4	42.6	44.2	43.1	44.9	48.9	54.1	59.5	54.5	56.4	**6,558.9**

Licence **6389** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.3	31.0	31.0	30.0	28.0	30.0	29.0	**4,661.3**
H2O	2020	498.1	433.6	513.7	547.7	581.7	598.6	588.8	591.2	537.4	588.4	534.0	510.9	**210,181.9**
OIL	2020	26.3	22.4	24.6	22.8	24.7	22.6	27.2	26.7	23.5	21.1	21.3	20.5	**15,806.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,301.0**
H2O	2019	620.1	646.3	573.9	550.6	503.7	483.5	458.1	505.9	432.3	500.7	495.2	490.6	**203,657.8**
OIL	2019	46.5	41.5	48.1	48.7	29.5	23.5	23.1	21.4	20.4	22.0	21.6	24.7	**15,522.3**

Manitoba Production
2017 To 2020

Licence **6389** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,940.0**
H2O	2018	1240.8	1161.7	1272.7	1204.8	1128.6	1089.2	1158.8	1170.9	902.2	686.8	652.0	617.2	**197,396.9**
OIL	2018	122.7	109.8	122.1	115.7	124.1	121.1	124.3	125.5	92.2	52.3	45.5	46.7	**15,151.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,575.0**
H2O	2017	1133.2	1049.3	1175.2	1133.6	1173.4	962.8	1104.8	1106.4	1091.5	1151.9	1137.2	1197.0	**185,111.2**
OIL	2017	132.5	117.8	129.6	122.3	128.1	109.3	130.3	153.7	121.7	120.5	118.8	119.1	**13,949.3**

Licence **6391** Well Name **Tundra Waskada HZNTL SWD** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth** Field Code **3** Pool Code **29** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**181,333.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**181,333.0**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**181,333.0**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**181,333.0**

Licence **6392** Well Name **Ewart Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.05-20-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	23.0	29.0	31.0	30.0	0.0	0.0	0.0	7.0	30.0	31.0	29.8	31.0	**4,142.8**
H2O	2020	7.6	9.1	6.5	6.3	0.0	0.0	0.0	1.7	8.6	8.0	8.0	8.4	**1,360.3**
OIL	2020	4.3	5.1	2.7	2.6	0.0	0.0	0.0	0.6	2.6	2.8	2.7	1.9	**3,025.1**
DAY	2019	24.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	21.0	**3,901.0**
H2O	2019	5.0	5.4	5.9	5.7	6.3	7.0	7.2	7.5	6.4	6.2	6.7	4.4	**1,296.1**
OIL	2019	3.0	4.5	4.9	3.4	3.4	3.0	3.4	3.3	2.4	1.6	1.8	1.1	**2,999.8**
DAY	2018	25.0	18.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**3,555.0**
H2O	2018	4.0	4.6	9.4	8.4	8.2	7.3	8.4	8.4	7.5	7.0	5.7	5.9	**1,222.4**
OIL	2018	4.9	2.9	4.5	4.0	3.7	3.3	3.2	3.1	3.1	3.2	3.3	2.2	**2,964.0**
DAY	2017	12.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	**3,209.0**
H2O	2017	0.6	0.6	6.9	5.3	2.1	3.0	3.1	2.9	3.5	3.7	3.3	3.3	**1,137.6**
OIL	2017	4.1	8.5	4.2	5.6	9.1	8.6	8.6	8.2	7.4	7.8	7.8	4.6	**2,922.6**

Licence **6393** Well Name **Tundra Souris Hartney HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-10-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	31.0	1.0	0.0	0.0	0.0	14.0	30.0	31.0	30.0	31.0	**4,482.0**
H2O	2020	162.9	171.7	195.5	6.5	0.0	0.0	0.0	93.7	216.2	210.1	194.6	195.3	**21,562.5**
OIL	2020	35.1	25.1	30.4	1.0	0.0	0.0	0.0	8.4	19.6	20.8	18.8	23.7	**12,938.2**
DAY	2019	31.0	28.0	27.0	8.0	31.0	28.0	28.0	31.0	29.0	31.0	30.0	31.0	**4,255.0**
H2O	2019	111.8	100.5	95.8	33.7	145.0	129.2	187.4	239.0	213.7	174.3	156.3	160.2	**20,116.0**
OIL	2019	39.5	35.4	32.8	8.4	25.4	23.5	48.0	39.5	37.1	44.8	42.8	40.3	**12,755.3**
DAY	2018	31.0	27.0	26.0	22.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**3,922.0**
H2O	2018	152.3	128.7	119.3	108.6	147.0	149.1	152.5	145.5	145.8	149.4	139.1	142.8	**18,369.1**
OIL	2018	55.8	53.7	49.3	42.6	68.3	62.2	54.1	60.8	59.8	58.8	53.1	48.7	**12,337.8**
DAY	2017	31.0	28.0	27.0	0.0	22.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**3,572.0**
H2O	2017	158.0	134.7	137.5	0.0	101.4	160.8	141.5	163.9	143.8	138.7	134.9	144.5	**16,689.0**
OIL	2017	69.7	54.2	48.0	0.0	42.6	65.6	66.1	67.7	59.6	55.9	56.0	57.0	**11,670.6**

UWI **100.09-10-006-22W1.02** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2020	0.0	0.0	0.0	6.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.5**

Manitoba Production
2017 To 2020

Licence **6393** Well Name **Tundra Souris Hartney HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-10-006-22W1.02** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**

Licence **6394** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.5	31.0	25.7	31.0	30.3	16.0	30.5	30.0	31.0	**4,392.3**
H2O	2020	13153.8	11450.4	13565.9	10644.6	10968.1	9874.6	12245.3	12424.0	6330.2	14154.3	11792.2	12062.0	**1,042,012.1**
OIL	2020	201.0	171.2	187.4	161.2	176.0	141.6	166.9	148.2	66.7	122.5	113.9	116.6	**31,753.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	30.0	27.0	30.0	31.0	30.0	31.0	**4,046.3**
H2O	2019	12625.6	13249.0	11636.4	11115.3	11628.2	11348.6	10508.7	10271.0	10267.5	12164.5	13088.0	12956.5	**903,346.7**
OIL	2019	191.4	172.4	197.2	199.6	197.7	159.9	186.9	160.0	177.7	188.4	176.9	188.5	**29,979.8**
DAY	2018	31.0	28.0	30.0	30.0	31.0	30.0	1.0	29.0	29.0	30.0	30.0	30.0	**3,690.3**
H2O	2018	14428.7	13582.2	14717.6	13850.9	13053.0	12592.3	437.0	12842.7	12310.0	12653.9	12581.4	12357.1	**762,487.4**
OIL	2018	280.9	252.5	277.8	261.9	282.5	275.7	9.2	122.0	66.5	59.4	62.9	200.6	**27,783.2**
DAY	2017	31.0	28.0	29.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,361.3**
H2O	2017	11960.7	11073.9	11737.3	11798.0	12285.3	9770.8	12066.4	13486.3	12879.6	13467.2	13295.2	13994.7	**617,080.6**
OIL	2017	295.1	262.1	273.0	268.5	283.0	233.7	288.2	331.3	264.1	277.3	273.4	273.9	**25,631.3**

UWI **102.12-23-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6395** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	27.0	29.0	31.0	30.0	31.0	11.0	0.0	7.0	28.0	31.0	25.0	29.0	**4,457.0**
H2O	2020	18.0	17.5	27.8	27.2	29.0	11.2	0.0	7.2	44.7	53.2	32.6	38.0	**3,145.2**
OIL	2020	19.1	19.8	25.1	24.0	23.9	5.1	0.0	3.3	12.5	13.7	12.8	14.5	**4,307.5**
DAY	2019	23.0	28.0	29.0	28.0	26.0	30.0	30.0	31.0	28.0	31.0	26.0	27.0	**4,178.0**
H2O	2019	16.5	20.7	22.5	15.8	12.9	13.9	16.4	23.7	16.4	14.7	16.1	18.6	**2,838.8**
OIL	2019	19.6	25.4	27.4	18.9	15.9	16.5	15.0	11.0	14.0	16.8	16.3	19.1	**4,133.7**
DAY	2018	27.0	28.0	31.0	30.0	31.0	26.0	30.0	31.0	26.0	27.0	30.0	31.0	**3,841.0**
H2O	2018	45.5	23.7	20.1	20.7	22.0	17.7	19.9	21.3	14.6	15.3	18.4	20.1	**2,630.6**
OIL	2018	25.7	47.9	26.7	25.2	24.9	21.2	24.2	25.4	17.3	18.3	21.4	22.4	**3,917.8**
DAY	2017	31.0	22.0	25.0	30.0	31.0	25.0	28.0	31.0	28.0	31.0	29.0	25.0	**3,493.0**
H2O	2017	15.8	10.0	11.4	14.2	15.6	12.0	10.3	11.3	9.7	10.9	21.9	48.1	**2,371.3**
OIL	2017	13.6	12.7	14.4	17.8	20.5	16.5	21.7	24.2	21.2	23.9	23.4	18.7	**3,617.2**

Licence **6396** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Manitoba Production
2017 To 2020

Licence **6396** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	30.0	31.0	11.0	29.0	31.0	28.0	30.0	30.0	29.0	**4,672.0**
H2O	2020	46.3	42.8	41.8	42.5	47.4	18.3	60.0	63.5	53.5	53.8	54.1	48.3	**3,471.9**
OIL	2020	32.3	30.5	30.1	28.5	27.6	9.4	27.3	25.2	19.7	17.5	16.0	13.5	**7,855.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	24.0	30.0	30.0	30.0	31.0	**4,333.0**
H2O	2019	32.4	27.2	31.2	30.4	30.5	31.9	31.4	26.6	59.7	71.7	57.9	55.1	**2,899.6**
OIL	2019	40.4	37.0	38.4	35.5	35.4	32.0	33.3	22.3	43.7	51.7	37.6	33.2	**7,577.7**
DAY	2018	31.0	28.0	31.0	27.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,976.0**
H2O	2018	6.9	8.2	13.3	19.6	24.0	23.0	24.9	30.0	26.0	23.6	22.2	28.6	**2,413.6**
OIL	2018	64.4	57.8	59.7	43.1	46.7	40.8	43.0	39.6	40.4	43.1	43.7	41.8	**7,137.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**3,615.0**
H2O	2017	15.2	13.3	12.2	11.4	11.7	20.3	8.7	9.7	8.9	9.3	6.3	6.1	**2,163.3**
OIL	2017	70.9	64.1	76.4	75.0	78.8	75.7	70.6	78.3	73.0	77.2	64.3	64.3	**6,573.1**

Licence **6397** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	28.0	30.0	31.0	11.0	0.0	5.0	27.0	31.0	26.0	31.0	**4,555.0**
H2O	2020	73.5	73.0	77.1	86.1	90.9	34.0	0.0	15.2	83.9	140.2	113.3	112.5	**7,468.8**
OIL	2020	21.4	22.1	18.8	18.2	17.5	6.0	0.0	2.9	16.4	20.1	15.3	12.2	**5,971.1**
DAY	2019	31.0	28.0	31.0	30.0	29.0	30.0	29.0	29.0	30.0	29.0	30.0	28.0	**4,277.0**
H2O	2019	102.1	84.9	90.2	87.4	94.4	103.1	81.3	83.8	85.8	58.0	58.8	76.2	**6,569.1**
OIL	2019	14.3	11.3	10.9	10.0	8.7	8.8	14.6	17.5	19.4	12.5	12.7	20.3	**5,800.2**
DAY	2018	31.0	18.0	31.0	28.0	31.0	25.0	31.0	29.0	27.0	31.0	28.0	31.0	**3,923.0**
H2O	2018	47.5	28.4	48.8	73.4	105.3	82.3	101.4	93.0	87.2	109.3	94.4	100.4	**5,563.1**
OIL	2018	63.2	37.1	64.1	30.5	12.2	10.1	12.2	22.0	20.6	21.6	17.4	18.5	**5,639.2**
DAY	2017	31.0	27.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	**3,582.0**
H2O	2017	85.9	71.5	80.8	79.3	83.7	77.9	82.8	94.1	94.3	98.6	96.0	61.1	**4,591.7**
OIL	2017	41.0	36.6	43.1	41.6	45.2	43.5	44.3	30.2	24.5	25.9	25.0	46.7	**5,309.7**

Licence **6400** Well Name **Daly Unit No. 12/Cromer Unit No. 5 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-33-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,648.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,253.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,557.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,648.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,253.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,557.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,648.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,253.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,557.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,648.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,253.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,557.7**

UWI **100.03-33-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,648.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,084.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,002.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,648.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,084.8**

Manitoba Production
2017 To 2020

Licence **6400** Well Name **Daly Unit No. 12/Cromer Unit No. 5 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-33-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,002.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,648.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,084.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,002.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,648.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,084.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,002.8**

Licence **6401** Well Name **Sinclair Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.02-24-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **100.03-24-008-29W1.03** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.01-24-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	31.0	29.9	30.3	28.0	21.5	30.8	29.8	30.8	30.0	30.8	**4,538.9**
H2O	2020	18.1	27.8	34.8	32.4	34.1	26.7	11.2	48.9	30.2	25.5	18.4	18.2	**16,402.6**
OIL	2020	37.8	52.0	52.1	58.6	47.2	33.7	17.0	75.3	51.4	40.1	35.5	36.0	**17,163.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	30.0	29.0	28.0	31.0	30.0	31.0	**4,188.0**
H2O	2019	58.6	51.4	50.0	60.5	68.1	61.3	48.3	39.0	40.1	40.8	28.0	19.1	**16,076.3**
OIL	2019	46.2	49.1	61.6	64.2	59.5	51.0	69.5	58.7	47.1	45.2	44.7	36.7	**16,626.5**
DAY	2018	23.0	14.0	27.0	26.0	22.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,831.0**
H2O	2018	69.1	40.2	61.8	69.3	62.2	86.9	82.7	81.6	74.6	64.9	63.7	63.2	**15,511.1**
OIL	2018	46.7	28.6	53.3	47.7	37.9	69.9	72.7	74.2	69.1	57.3	58.3	71.8	**15,993.0**
DAY	2017	16.0	28.0	24.0	30.0	31.0	27.0	31.0	29.0	24.0	26.0	28.0	17.0	**3,506.0**
H2O	2017	71.2	153.3	109.2	120.0	94.8	69.9	51.8	61.6	42.9	45.8	57.4	36.6	**14,690.9**
OIL	2017	46.8	89.5	66.2	88.2	89.4	76.4	66.5	64.8	56.8	63.5	60.9	33.0	**15,305.5**

Manitoba Production
2017 To 2020

Licence **6404** Well Name **Sinclair Unit No. 13 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	19.0	26.0	31.0	2.0	0.0	0.0	0.0	0.0	0.0	16.0	29.0	13.0	**3,712.0**
H2O	2020	3.4	5.7	5.6	0.5	0.0	0.0	0.0	0.0	0.0	7.2	7.8	2.9	**422.0**
OIL	2020	0.3	0.5	0.5	0.1	0.0	0.0	0.0	0.0	0.0	0.7	0.7	0.3	**331.8**
DAY	2019	21.0	12.0	27.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	25.0	**3,576.0**
H2O	2019	4.6	3.8	3.4	5.3	5.4	4.8	5.3	5.0	5.3	4.9	4.6	4.6	**388.9**
OIL	2019	0.4	0.3	1.0	0.5	0.5	0.4	0.5	0.5	0.5	0.5	0.4	0.4	**328.7**
DAY	2018	13.0	5.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,250.0**
H2O	2018	4.3	2.3	8.7	5.4	6.6	6.2	5.7	5.7	5.4	5.8	5.2	5.2	**331.9**
OIL	2018	0.6	0.3	0.8	0.7	0.6	0.5	0.5	0.5	0.4	0.5	0.5	0.4	**322.8**
DAY	2017	10.0	9.0	20.0	30.0	31.0	20.0	13.0	31.0	22.0	27.0	22.0	14.0	**2,926.0**
H2O	2017	0.6	0.6	1.3	1.1	1.0	0.8	0.7	5.5	3.7	7.0	5.8	3.7	**265.4**
OIL	2017	0.6	0.6	1.3	1.1	1.0	0.8	0.7	0.9	0.5	0.7	0.6	0.5	**316.5**

UWI **100.10-33-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	19.0	26.0	31.0	2.0	0.0	0.0	0.0	0.0	0.0	16.0	29.0	13.0	**3,704.1**
H2O	2020	0.9	1.5	1.5	0.2	0.0	0.0	0.0	0.0	0.0	1.9	2.1	0.8	**1,480.4**
OIL	2020	2.6	4.3	4.2	0.4	0.0	0.0	0.0	0.0	0.0	5.4	5.8	2.3	**2,032.9**
DAY	2019	21.0	12.0	27.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	25.0	**3,568.1**
H2O	2019	1.2	1.1	0.9	1.4	1.4	1.3	1.4	1.4	1.4	1.3	1.2	1.2	**1,471.5**
OIL	2019	3.5	2.3	7.9	4.0	4.0	3.6	4.0	3.8	3.9	3.7	3.5	3.4	**2,007.9**
DAY	2018	13.0	5.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,242.1**
H2O	2018	1.1	0.6	2.4	1.4	1.7	1.6	1.5	1.5	1.5	1.6	1.4	1.3	**1,456.3**
OIL	2018	4.8	2.6	6.2	6.0	5.0	4.6	4.3	4.3	3.8	4.5	3.9	3.9	**1,960.3**
DAY	2017	10.0	9.0	20.0	30.0	31.0	20.0	13.0	31.0	22.0	27.0	22.0	14.0	**2,918.1**
H2O	2017	3.6	3.6	7.2	6.4	6.0	4.2	4.2	2.4	1.0	1.8	1.5	1.0	**1,438.7**
OIL	2017	3.6	3.6	7.2	6.4	6.0	4.2	4.3	6.9	4.3	6.2	4.7	4.2	**1,906.4**

Licence **6406** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,167.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,644.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,189.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,167.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,644.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,189.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,167.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52.2**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,644.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,189.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,167.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52.2**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,644.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,189.3**

Licence **6409** Well Name **Tundra Regent Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-12-005-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden** Field Code **13** Pool Code **53E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	24.0	29.0	31.0	2.0	0.0	0.0	0.0	0.0	0.0	10.0	29.8	26.0	**4,121.8**

Manitoba Production
2017 To 2020

Licence **6409** Well Name **Tundra Regent Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-12-005-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden** Field Code **13** Pool Code **53E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	13.6	14.9	14.7	0.9	0.0	0.0	0.0	0.0	0.0	15.5	17.9	16.2	**2,152.1**
OIL	2020	9.9	10.8	10.5	0.6	0.0	0.0	0.0	0.0	0.0	3.7	12.5	11.3	**1,656.8**
DAY	2019	0.0	0.0	24.0	30.0	31.0	28.0	31.0	31.0	30.0	23.0	28.0	21.0	**3,970.0**
H2O	2019	0.0	0.0	17.9	16.1	14.8	16.9	12.5	14.3	13.6	14.2	12.9	13.0	**2,058.4**
OIL	2019	0.0	0.0	12.9	11.5	10.7	12.3	8.9	10.4	9.9	10.2	9.5	9.3	**1,597.5**
DAY	2018	18.0	2.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	27.0	30.0	**3,693.0**
H2O	2018	14.9	6.4	17.0	15.6	15.4	12.9	14.4	16.2	14.2	14.5	12.3	15.9	**1,912.2**
OIL	2018	12.2	5.2	13.2	11.6	11.6	9.7	10.8	9.6	10.4	10.3	9.0	11.6	**1,491.9**
DAY	2017	0.0	0.0	0.0	5.0	29.0	29.0	31.0	31.0	30.0	31.0	30.0	20.0	**3,374.0**
H2O	2017	0.0	0.0	0.0	7.4	20.7	13.1	15.2	15.2	14.2	15.1	14.4	10.0	**1,742.5**
OIL	2017	0.0	0.0	0.0	6.2	16.9	10.8	12.5	11.4	10.7	11.3	11.7	8.2	**1,366.7**

Licence **6410** Well Name **Ewart Unit No. 16 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-21-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	9.0	11.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	15.5	24.0	12.5	**3,604.0**
H2O	2020	0.7	0.9	0.5	0.0	0.0	0.0	0.0	0.0	0.0	6.4	1.8	0.5	**787.9**
OIL	2020	1.7	2.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	2.8	3.7	1.6	**1,007.5**
DAY	2019	6.0	0.0	2.0	10.0	31.0	29.0	30.0	31.0	19.0	31.0	20.0	0.0	**3,521.0**
H2O	2019	1.3	0.0	0.7	1.6	3.6	2.7	2.5	2.4	2.0	2.5	1.8	0.0	**777.1**
OIL	2019	1.2	0.0	0.6	1.6	3.4	2.5	2.4	2.3	1.9	2.3	1.7	0.0	**994.3**
DAY	2018	0.0	5.0	17.0	22.0	26.0	25.0	31.0	30.0	27.0	29.0	20.0	20.0	**3,312.0**
H2O	2018	0.0	1.0	2.0	3.0	2.6	3.2	2.7	2.8	2.3	3.1	2.2	1.7	**756.0**
OIL	2018	0.0	1.6	2.8	2.8	2.4	2.5	2.2	2.3	1.8	2.4	1.7	1.6	**974.4**
DAY	2017	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	31.0	15.0	13.0	**3,060.0**
H2O	2017	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	5.6	1.8	1.4	**729.4**
OIL	2017	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.7	3.9	3.4	2.2	**950.3**

UWI **100.09-21-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	9.0	11.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	15.5	24.0	12.5	**3,571.0**
H2O	2020	0.7	0.8	0.4	0.0	0.0	0.0	0.0	0.0	0.0	6.2	1.7	0.5	**755.7**
OIL	2020	3.7	4.6	2.5	0.0	0.0	0.0	0.0	0.0	0.0	5.8	7.8	3.3	**1,891.5**
DAY	2019	6.0	0.0	5.0	10.0	31.0	29.0	30.0	31.0	19.0	31.0	20.0	10.0	**3,488.0**
H2O	2019	1.3	0.0	1.9	1.6	3.4	2.6	2.4	2.3	2.0	2.4	1.8	1.2	**745.4**
OIL	2019	2.6	0.0	3.3	3.3	7.1	5.4	5.0	4.9	4.0	5.0	3.7	2.4	**1,863.8**
DAY	2018	14.0	5.0	17.0	22.0	26.0	25.0	31.0	30.0	27.0	29.0	20.0	20.0	**3,266.0**
H2O	2018	3.6	1.1	1.9	2.9	2.5	3.0	2.6	2.8	2.2	2.9	2.1	1.6	**722.5**
OIL	2018	10.8	3.5	6.0	5.9	5.1	5.1	4.5	4.8	3.7	5.0	3.7	3.3	**1,817.1**
DAY	2017	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	31.0	15.0	13.0	**3,000.0**
H2O	2017	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	5.3	1.7	1.3	**693.3**
OIL	2017	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.1	8.3	7.0	4.6	**1,755.7**

Licence **6411** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	24.0	31.0	29.3	31.0	29.2	30.0	30.8	27.8	30.0	30.0	31.0	**4,698.1**
H2O	2020	15.0	11.7	17.9	17.1	18.7	19.0	21.4	23.5	16.7	8.8	8.3	8.8	**2,000.1**
OIL	2020	45.6	35.8	42.9	40.2	42.0	38.1	36.2	36.1	35.5	28.1	29.3	43.0	**5,132.5**
DAY	2019	27.0	28.0	30.0	30.0	27.0	30.0	29.0	29.0	30.0	27.0	28.0	31.0	**4,343.0**
H2O	2019	36.9	21.2	22.2	22.5	20.3	22.5	19.2	23.0	23.3	16.6	14.3	16.1	**1,813.2**
OIL	2019	74.2	63.0	69.0	67.4	58.7	45.6	45.0	53.7	56.2	34.7	26.1	45.7	**4,679.7**

Manitoba Production
2017 To 2020

Licence **6411** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	31.0	28.0	31.0	26.0	31.0	30.0	31.0	29.0	27.0	29.0	27.0	31.0	**3,997.0**
H2O	2018	4.9	4.2	4.6	3.0	0.3	0.3	0.3	0.6	22.1	38.8	36.4	41.1	**1,555.1**
OIL	2018	15.8	13.6	15.0	10.4	7.1	6.9	6.9	6.4	48.6	81.2	74.3	85.6	**4,040.4**
DAY	2017	31.0	26.0	31.0	27.0	31.0	30.0	28.0	31.0	28.0	31.0	30.0	29.0	**3,646.0**
H2O	2017	5.0	3.4	3.2	2.8	3.2	3.0	3.7	4.9	3.1	3.1	3.0	3.5	**1,398.5**
OIL	2017	24.9	18.1	17.5	15.3	17.9	17.1	14.3	14.5	10.7	11.5	10.5	11.2	**3,668.6**

Licence **6412** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	29.0	28.3	31.0	15.0	27.0	31.0	30.0	28.5	27.0	30.0	**4,528.8**
H2O	2020	18.4	18.5	22.0	25.7	29.0	15.2	25.2	22.8	19.3	16.1	15.7	22.4	**3,627.9**
OIL	2020	29.9	30.4	32.8	35.6	38.4	17.9	30.4	26.4	38.7	43.3	25.2	21.7	**4,077.4**
DAY	2019	31.0	28.0	26.0	28.0	28.0	27.0	30.0	31.0	28.0	31.0	30.0	28.0	**4,194.0**
H2O	2019	21.2	20.4	17.8	15.1	17.7	18.8	19.6	19.7	16.0	17.6	17.2	19.0	**3,377.6**
OIL	2019	38.4	33.6	30.8	32.2	32.2	29.9	35.5	35.8	30.5	31.3	30.7	29.7	**3,706.7**
DAY	2018	30.0	25.0	29.0	28.0	29.0	28.0	23.0	29.0	28.0	29.0	30.0	26.0	**3,848.0**
H2O	2018	27.8	30.7	26.3	23.6	21.1	26.4	22.4	27.1	23.7	17.9	18.8	16.3	**3,157.5**
OIL	2018	35.0	28.3	23.3	23.7	22.8	24.0	20.3	29.9	35.6	34.8	35.7	31.7	**3,316.1**
DAY	2017	29.0	26.0	28.0	30.0	29.0	29.0	29.0	29.0	28.0	29.0	29.0	31.0	**3,514.0**
H2O	2017	54.2	45.6	38.0	44.9	37.7	34.9	35.7	35.6	31.4	31.8	30.4	29.6	**2,875.4**
OIL	2017	46.5	37.5	34.6	40.2	34.7	30.5	30.7	32.2	29.2	32.1	33.6	38.2	**2,971.0**

Licence **6413** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.3	31.0	11.0	0.0	7.0	30.0	29.5	30.0	31.0	**4,643.8**
H2O	2020	19.6	18.5	19.9	19.2	21.0	8.1	0.0	8.1	53.2	19.8	25.0	25.9	**2,909.1**
OIL	2020	16.8	15.8	16.6	15.5	16.2	5.5	0.0	4.2	23.8	20.6	20.4	20.7	**3,937.9**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**4,354.0**
H2O	2019	28.3	21.1	20.4	20.5	22.3	22.5	20.2	19.7	18.9	20.3	19.8	21.0	**2,670.8**
OIL	2019	32.3	20.4	18.1	17.5	18.7	17.9	18.6	18.0	15.7	16.4	16.1	16.8	**3,761.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	29.0	**3,991.0**
H2O	2018	12.7	11.8	14.6	14.0	14.9	14.8	16.2	16.6	13.6	15.2	16.1	19.1	**2,415.8**
OIL	2018	14.2	12.9	16.3	15.7	15.6	16.0	17.2	16.8	16.6	17.9	16.6	21.4	**3,535.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**3,630.0**
H2O	2017	13.9	13.0	14.4	14.2	14.4	11.9	12.1	12.2	11.6	13.9	12.8	12.7	**2,236.2**
OIL	2017	15.2	14.6	16.0	15.4	16.1	14.0	13.6	13.7	10.2	11.4	12.3	14.3	**3,338.1**

Licence **6415** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-09-002-24W1.00** Field Name **Waskada** Pool Name **Mission Canyon 1 O** Field Code **3** Pool Code **44O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,378.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,560.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,739.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,378.1**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,560.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,739.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,378.1**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,560.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,739.2**

Manitoba Production
2017 To 2020

Licence **6419** Well Name **Cromer Unit No. 5 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-22-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	9.0	20.0	31.0	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,881.3**
H2O	2020	7.5	13.2	14.7	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,763.0**
OIL	2020	5.3	9.7	10.7	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,069.3**
DAY	2019	24.0	9.0	20.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	23.0	19.0	**3,819.0**
H2O	2019	9.2	11.0	19.8	18.9	17.9	17.7	17.3	15.6	39.7	65.4	18.4	14.1	**3,726.2**
OIL	2019	7.8	7.2	10.2	9.6	8.4	9.1	9.1	8.0	9.2	6.9	13.4	10.4	**2,042.6**
DAY	2018	14.0	28.0	31.0	30.0	31.0	27.0	31.0	28.0	26.0	28.0	30.0	31.0	**3,510.0**
H2O	2018	5.1	10.1	11.3	9.3	10.6	4.1	4.6	4.2	4.2	4.8	4.4	2.9	**3,461.2**
OIL	2018	4.1	8.2	8.6	7.5	8.1	3.9	4.2	4.0	3.1	3.9	4.2	2.8	**1,933.3**
DAY	2017	31.0	28.0	31.0	25.0	31.0	28.0	31.0	31.0	27.0	31.0	30.0	23.0	**3,175.0**
H2O	2017	11.1	10.4	11.0	9.1	11.2	9.9	11.1	11.4	9.7	11.3	11.2	8.2	**3,385.6**
OIL	2017	11.9	11.3	11.8	9.8	11.6	10.2	12.1	9.6	7.9	8.6	9.0	6.5	**1,870.7**

UWI **100.14-22-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	9.0	20.0	31.0	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,881.3**
H2O	2020	3.7	6.6	7.1	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,969.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**745.1**
DAY	2019	24.0	9.0	20.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	23.0	19.0	**3,819.0**
H2O	2019	4.6	5.5	9.9	9.5	9.0	8.8	8.6	7.8	19.9	32.7	9.2	7.0	**1,951.7**
OIL	2019	1.9	1.8	2.6	2.5	2.2	2.4	2.5	2.2	0.1	0.0	0.0	0.0	**745.1**
DAY	2018	14.0	28.0	31.0	30.0	31.0	27.0	31.0	28.0	26.0	28.0	30.0	31.0	**3,510.0**
H2O	2018	2.6	5.1	5.7	4.6	5.3	1.9	2.1	1.9	2.0	2.1	2.1	1.6	**1,819.2**
OIL	2018	1.0	2.0	2.2	1.9	2.0	1.2	1.3	1.1	0.9	1.1	1.2	0.7	**726.9**
DAY	2017	31.0	28.0	31.0	25.0	31.0	28.0	31.0	31.0	27.0	31.0	30.0	23.0	**3,175.0**
H2O	2017	6.9	6.4	6.8	5.6	6.9	6.1	6.9	6.1	4.8	5.6	5.6	4.3	**1,782.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.3	1.9	2.2	2.2	1.7	**710.3**

Licence **6420** Well Name **Tundra Waskada SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-35-001-24W1.00** Field Name **Other Areas** Pool Name **Lodgepole** Field Code **99** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,740,843.2**
WIN	2019	7281.0	2858.0	4698.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,740,843.2**
WIN	2018	10473.0	10521.0	14195.0	13808.0	13036.0	11353.0	12182.0	10624.0	11665.0	13173.0	10477.0	12572.0	**1,726,006.2**
WIN	2017	10838.0	9524.0	9509.0	8887.0	9470.0	9827.0	10224.0	9221.0	8771.0	9826.0	9963.0	7354.0	**1,581,927.2**

Licence **6421** Well Name **Tundra Virden Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.02-29-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	2.2	0.0	0.0	13.9	30.6	29.8	30.8	29.8	30.0	**4,304.1**
H2O	2020	1095.2	1030.8	1059.6	80.9	0.0	0.0	467.6	1076.7	1022.4	1055.5	1040.8	1111.0	**108,532.8**
OIL	2020	25.8	25.0	33.9	2.1	0.0	0.0	18.7	25.6	23.9	24.9	23.0	26.1	**3,571.1**
DAY	2019	31.0	28.0	31.0	30.0	3.0	0.0	16.0	31.0	30.0	31.0	30.0	31.0	**4,046.0**
H2O	2019	1186.0	930.5	977.0	870.9	65.1	0.0	658.4	1266.9	1225.2	1233.7	1178.5	1133.4	**99,492.3**
OIL	2019	50.2	39.5	42.7	38.6	2.9	0.0	0.0	8.8	14.9	26.0	25.4	26.2	**3,342.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	21.0	31.0	30.0	31.0	30.0	31.0	**3,754.0**
H2O	2018	770.4	731.9	794.6	746.4	739.6	713.0	521.2	839.2	989.6	1105.8	1093.6	1207.8	**88,766.7**
OIL	2018	28.8	25.3	28.9	27.3	27.0	27.8	7.3	0.0	5.2	26.5	27.7	45.8	**3,066.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,399.0**
H2O	2017	885.1	803.7	927.1	913.4	909.6	786.5	799.8	804.5	767.4	801.2	754.3	769.0	**78,513.6**
OIL	2017	15.7	14.5	16.9	17.8	15.9	14.4	24.6	31.6	30.2	31.2	30.2	29.7	**2,789.3**

Licence **6422** Well Name **Sinclair Unit No. 23 Prov.** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **6422** Well Name **Sinclair Unit No. 23 Prov.** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-19-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	18.0	21.0	26.0	30.0	30.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,821.0**
H2O	2020	2.8	3.3	4.2	4.8	7.4	4.4	0.0	0.0	0.0	0.0	0.0	0.0	**1,254.3**
OIL	2020	0.3	0.4	0.5	0.6	0.9	0.6	0.0	0.0	0.0	0.0	0.0	0.0	**2,866.1**
DAY	2019	23.0	28.0	31.0	27.0	19.0	30.0	31.0	23.0	25.0	31.0	30.0	26.0	**3,685.0**
H2O	2019	1.6	5.1	3.4	2.8	0.4	0.7	0.5	0.4	0.5	0.6	0.6	1.0	**1,227.4**
OIL	2019	10.7	14.9	11.9	9.7	3.4	5.1	4.8	2.7	2.9	3.6	3.5	2.6	**2,862.8**
DAY	2018	20.0	15.0	29.0	30.0	25.0	30.0	23.0	29.0	30.0	23.0	30.0	25.0	**3,361.0**
H2O	2018	0.2	0.1	0.3	0.3	0.2	0.3	0.2	0.7	1.6	1.2	0.9	0.8	**1,209.8**
OIL	2018	2.6	2.0	3.8	4.0	3.2	3.9	3.5	4.0	3.4	3.2	13.1	11.0	**2,787.0**
DAY	2017	24.0	22.0	29.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	22.0	**3,052.0**
H2O	2017	3.5	3.1	2.2	1.7	1.7	1.5	1.3	0.6	0.5	0.7	0.9	0.3	**1,203.0**
OIL	2017	29.8	27.1	16.2	11.4	12.7	12.2	11.5	7.6	6.9	7.5	5.8	3.3	**2,729.3**

Licence **6423** Well Name **Sinclair Unit No. 23 Prov.** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-19-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	17.0	24.0	31.0	26.0	30.5	11.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,048.5**
H2O	2020	2.3	4.2	5.6	4.5	3.5	2.1	0.0	0.0	0.0	0.0	0.0	0.0	**1,957.1**
OIL	2020	3.7	5.0	6.4	5.1	3.0	0.6	0.0	0.0	0.0	0.0	0.0	0.0	**1,593.8**
DAY	2019	14.0	14.0	27.0	28.0	31.0	27.0	29.0	27.0	30.0	29.0	29.0	26.0	**3,909.0**
H2O	2019	4.1	4.1	8.3	6.9	7.3	6.4	6.3	6.4	7.3	7.1	4.1	3.7	**1,934.9**
OIL	2019	0.6	0.6	1.1	2.0	2.3	1.9	2.2	3.3	4.4	4.3	6.1	5.4	**1,570.0**
DAY	2018	21.0	27.0	29.0	30.0	31.0	30.0	28.0	31.0	28.0	31.0	28.0	28.0	**3,598.0**
H2O	2018	0.8	0.9	1.0	1.0	1.1	0.9	0.8	0.3	5.0	9.0	8.3	8.1	**1,862.9**
OIL	2018	5.4	6.9	7.8	8.5	8.6	8.4	7.1	3.1	2.1	1.8	1.6	1.4	**1,535.8**
DAY	2017	21.0	19.0	21.0	29.0	30.0	30.0	30.0	28.0	29.0	29.0	28.0	24.0	**3,256.0**
H2O	2017	2.7	2.4	2.6	8.2	7.2	6.6	6.8	10.2	10.5	10.7	10.4	1.4	**1,825.7**
OIL	2017	6.0	5.4	6.0	4.9	6.7	7.1	7.0	1.4	0.5	0.6	0.5	6.7	**1,473.1**

Licence **6426** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-28-001-24W1.00** Field Name **Waskada** Pool Name **Mission Canyon 1 K** Field Code **3** Pool Code **44K** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,180.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**286,628.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,467.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,180.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**286,628.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,467.8**
DAY	2017	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,180.9**
H2O	2017	0.0	87.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**286,628.0**
OIL	2017	0.0	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,467.8**

Licence **6427** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	28.0	27.3	0.0	0.0	0.0	7.8	28.0	29.0	28.0	31.0	**3,992.1**
H2O	2020	51.6	52.9	47.0	46.9	0.0	0.0	0.0	16.0	54.9	52.5	52.2	51.0	**6,303.0**
OIL	2020	9.3	9.6	10.2	7.8	0.0	0.0	0.0	1.4	5.4	11.5	16.8	16.2	**3,072.9**
DAY	2019	29.0	28.0	30.0	30.0	31.0	27.0	31.0	31.0	30.0	29.0	30.0	31.0	**3,753.0**
H2O	2019	64.1	51.8	66.7	69.0	61.8	50.2	48.6	49.0	45.9	47.4	52.3	53.9	**5,878.0**
OIL	2019	9.6	8.2	12.5	11.7	5.7	8.1	12.0	12.0	11.6	9.6	8.9	8.9	**2,984.7**

Manitoba Production
2017 To 2020

Licence **6427** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,396.0**
H2O	2018	80.0	72.1	78.9	68.8	69.2	65.0	68.0	66.2	60.2	61.3	59.6	58.6	**5,217.3**
OIL	2018	4.9	2.7	3.8	5.2	5.7	5.6	5.7	5.4	4.8	5.2	5.4	5.7	**2,865.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	30.0	31.0	**3,031.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	128.1	137.1	102.6	**4,409.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.9	4.3	4.9	**2,805.8**

Licence **6428** Well Name **Waskada Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,862.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,910.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,317.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,862.8**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,910.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,317.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,862.8**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,910.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,317.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,862.8**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96.5**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,910.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,317.6**

Licence **6429** Well Name **Tundra Regent** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-23-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,136.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,103.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,709.5**
DAY	2017	12.0	28.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,136.0**
H2O	2017	168.6	400.4	250.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,103.5**
OIL	2017	1.2	3.2	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,709.5**

Licence **6431** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	21.8	30.0	30.3	30.0	28.3	**3,927.4**
H2O	2020	469.8	428.2	455.7	384.3	0.0	0.0	0.0	331.9	354.3	369.8	336.2	399.7	**54,297.9**
OIL	2020	10.4	14.2	12.8	15.0	0.0	0.0	0.0	10.4	13.3	15.7	14.3	23.5	**7,286.4**
DAY	2019	29.0	8.0	0.0	0.0	0.0	4.0	31.0	30.0	30.0	30.0	30.0	31.0	**3,666.0**
H2O	2019	861.2	249.8	0.0	0.0	0.0	111.9	1433.9	498.5	470.4	778.7	807.1	492.9	**50,768.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.8	20.1	3.8	25.8	29.8	9.7	**7,156.8**
DAY	2018	0.0	0.0	1.0	7.0	10.0	23.0	31.0	31.0	28.0	31.0	30.0	31.0	**3,443.0**
H2O	2018	0.0	0.0	2.1	15.4	97.3	312.4	426.0	429.8	505.8	551.8	584.3	769.1	**45,063.6**
OIL	2018	0.0	0.0	0.4	3.3	3.9	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**7,066.8**
DAY	2017	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,220.0**
H2O	2017	45.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,369.6**

Manitoba Production
2017 To 2020

Licence **6431** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	9.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,059.0**

Licence **6432** Well Name **Routledge Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-21-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	28.0	26.0	31.0	30.0	28.8	18.0	31.0	**4,549.4**
H2O	2020	2732.4	2605.1	2877.6	2738.6	2748.9	2508.2	2252.6	2756.5	2647.1	2204.6	1375.4	2472.7	**335,607.0**
OIL	2020	56.9	49.1	50.2	46.1	45.5	45.1	38.4	46.1	44.7	52.5	27.5	47.5	**27,708.3**
DAY	2019	15.0	21.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	22.0	30.0	31.0	**4,204.6**
H2O	2019	1294.9	1789.0	2538.2	2511.0	2600.5	2490.1	2689.6	2538.9	1713.7	1759.4	2550.8	2655.9	**305,687.3**
OIL	2019	37.8	48.5	74.0	69.1	59.5	47.9	38.9	53.4	37.5	32.0	50.4	55.1	**27,158.7**
DAY	2018	8.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	27.0	30.0	30.0	**3,879.6**
H2O	2018	670.1	2428.4	2611.2	2548.7	2567.7	2501.5	2557.3	2523.6	2459.5	2281.1	2548.2	2541.6	**278,555.3**
OIL	2018	28.8	67.7	99.0	90.5	97.5	69.0	76.2	74.9	70.8	70.4	81.0	72.3	**26,554.6**
DAY	2017	31.0	28.0	31.0	29.0	30.0	30.0	3.0	25.0	30.0	31.0	30.0	31.0	**3,543.6**
H2O	2017	2666.4	2410.9	2636.0	2462.3	2524.3	2451.3	243.7	2074.3	2516.1	2627.3	2543.3	2615.6	**250,316.4**
OIL	2017	59.5	50.4	47.7	45.2	48.6	45.3	4.3	50.5	70.3	72.7	98.4	109.2	**25,656.5**

UWI **103.09-21-009-25W1.02** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6433** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-18-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	25.0	29.0	31.0	27.0	31.0	30.0	31.0	31.0	27.5	29.0	30.0	29.0	**4,607.5**
H2O	2020	4.7	5.1	4.8	3.8	5.7	6.6	7.0	9.5	4.9	3.3	3.4	4.1	**1,541.2**
OIL	2020	37.0	45.7	52.8	47.4	53.5	52.9	62.5	61.0	53.9	56.2	57.4	57.7	**7,791.9**
DAY	2019	28.0	28.0	31.0	27.0	31.0	28.0	30.0	30.0	26.0	31.0	23.0	31.0	**4,257.0**
H2O	2019	10.8	11.0	12.5	11.0	12.4	11.5	11.0	11.4	9.5	11.4	4.9	6.4	**1,478.3**
OIL	2019	24.2	25.2	28.1	27.7	34.7	30.7	34.0	34.7	34.2	49.4	32.7	44.2	**7,153.9**
DAY	2018	31.0	27.0	31.0	30.0	31.0	17.0	31.0	27.0	30.0	31.0	29.0	31.0	**3,913.0**
H2O	2018	7.5	8.2	8.3	5.4	6.2	3.8	6.0	10.8	15.4	8.3	8.7	12.5	**1,354.5**
OIL	2018	23.2	25.9	30.9	32.5	32.4	17.5	36.0	27.4	27.0	29.3	25.8	21.7	**6,754.1**
DAY	2017	30.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	29.0	30.0	31.0	**3,567.0**
H2O	2017	3.9	3.0	3.8	4.9	5.2	4.8	1.3	5.5	4.8	9.8	7.4	11.5	**1,253.4**
OIL	2017	24.8	19.8	25.5	19.7	20.3	19.5	16.8	20.8	17.5	22.4	24.0	23.4	**6,424.5**

Licence **6434** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-23-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Manitoba Production
2017 To 2020

Licence **6434** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-23-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	0.0	0.0	14.8	31.0	29.6	31.0	29.0	22.5	**4,616.1**
H2O	2020	2.2	2.2	2.4	3.5	0.0	0.0	1.7	6.5	6.3	6.8	6.3	4.8	**862.2**
OIL	2020	26.5	26.2	28.1	26.4	0.0	0.0	12.6	27.3	26.8	28.3	25.9	19.7	**2,704.1**
DAY	2019	31.0	28.0	31.0	29.0	31.0	13.0	18.0	13.0	28.0	31.0	30.0	31.0	**4,337.3**
H2O	2019	4.0	3.7	4.0	6.5	7.0	2.8	4.1	2.8	2.4	2.4	2.2	2.3	**819.5**
OIL	2019	17.0	15.6	17.1	17.1	18.2	7.2	10.6	7.7	24.4	29.0	27.5	29.1	**2,456.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,023.3**
H2O	2018	4.7	4.3	4.8	4.6	4.9	4.8	4.8	5.0	3.4	3.0	2.8	2.9	**775.3**
OIL	2018	13.1	11.4	12.2	12.0	12.6	12.4	12.8	12.7	12.6	13.2	12.9	13.6	**2,235.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	29.0	31.0	26.0	30.0	31.0	30.0	27.0	**3,658.3**
H2O	2017	19.2	16.6	18.2	17.1	18.8	17.9	19.0	4.5	4.4	4.7	4.7	4.3	**725.3**
OIL	2017	19.2	17.6	18.1	17.7	17.6	15.7	15.6	10.1	11.6	10.9	11.8	11.9	**2,084.3**

UWI **100.11-23-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	0.0	0.0	14.8	31.0	29.6	31.0	29.0	22.5	**4,614.7**
H2O	2020	5.1	5.1	5.7	8.0	0.0	0.0	4.0	5.3	5.1	5.5	5.1	3.8	**836.9**
OIL	2020	13.9	13.6	14.8	13.8	0.0	0.0	6.6	14.3	14.1	14.8	13.5	10.3	**2,390.6**
DAY	2019	31.0	28.0	31.0	29.0	31.0	13.0	18.0	13.0	28.0	31.0	30.0	31.0	**4,335.9**
H2O	2019	2.0	1.9	2.1	3.3	3.7	1.4	2.2	1.5	4.7	5.4	5.1	5.4	**784.2**
OIL	2019	9.0	8.1	8.9	8.8	9.4	3.7	5.5	4.0	12.7	15.2	14.3	15.2	**2,260.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,021.9**
H2O	2018	4.7	4.3	4.8	4.6	4.9	4.8	4.8	5.0	3.4	3.0	2.8	2.9	**745.5**
OIL	2018	12.5	10.9	11.7	11.4	12.0	11.8	12.2	12.1	12.0	12.6	12.3	13.0	**2,146.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	29.0	31.0	26.0	30.0	31.0	30.0	27.0	**3,656.9**
H2O	2017	18.4	15.9	17.5	16.5	18.0	17.3	18.4	4.5	4.5	4.7	4.7	4.3	**695.5**
OIL	2017	18.4	16.9	17.3	17.0	16.9	14.8	14.7	9.6	11.1	10.4	11.3	11.3	**2,001.6**

Licence **6435** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	28.0	27.0	27.0	30.0	11.0	26.0	27.0	27.0	28.0	29.0	31.0	**4,326.0**
H2O	2020	16.1	16.1	13.2	12.8	10.4	3.9	12.2	14.7	13.2	11.3	9.1	10.5	**2,436.4**
OIL	2020	27.9	28.2	24.5	23.8	23.6	8.1	25.9	26.3	27.2	28.0	32.3	34.0	**7,533.2**
DAY	2019	28.0	25.0	23.0	24.0	30.0	25.0	23.0	26.0	26.0	0.0	20.0	29.0	**4,007.0**
H2O	2019	9.5	8.6	7.0	9.9	8.9	8.4	8.3	16.1	21.6	0.0	18.4	25.7	**2,292.9**
OIL	2019	19.6	18.0	14.7	11.5	13.3	11.0	10.2	12.2	13.4	0.0	14.9	37.4	**7,223.4**
DAY	2018	31.0	24.0	26.0	30.0	30.0	28.0	31.0	31.0	21.0	27.0	28.0	25.0	**3,728.0**
H2O	2018	8.4	7.6	7.8	8.4	8.7	8.9	11.0	11.2	7.5	8.7	10.0	9.9	**2,150.5**
OIL	2018	17.6	12.3	14.9	17.1	17.3	15.4	19.2	20.0	13.7	20.8	17.2	23.6	**7,047.2**
DAY	2017	30.0	24.0	31.0	23.0	28.0	28.0	27.0	27.0	30.0	27.0	26.0	31.0	**3,396.0**
H2O	2017	9.1	7.2	9.0	6.2	6.7	7.2	6.9	6.8	8.0	8.2	8.1	8.2	**2,042.4**
OIL	2017	24.4	19.7	22.8	17.8	22.9	20.7	18.0	17.2	16.6	16.5	16.3	18.7	**6,838.1**

Licence **6436** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	21.0	31.0	24.5	0.0	0.0	0.0	3.0	28.0	25.0	30.0	30.5	**4,280.0**
H2O	2020	20.2	15.5	21.9	18.5	0.0	0.0	0.0	2.9	42.2	45.5	32.5	41.1	**5,419.0**
OIL	2020	9.0	7.0	9.2	7.4	0.0	0.0	0.0	1.0	8.2	7.0	12.3	13.8	**4,815.5**
DAY	2019	29.0	25.0	29.0	29.0	24.0	28.0	16.0	27.0	30.0	31.0	30.0	26.0	**4,059.0**
H2O	2019	31.1	24.4	29.2	31.5	27.2	33.5	17.4	28.4	33.4	31.5	30.2	25.2	**5,178.7**

Manitoba Production
2017 To 2020

Licence **6436** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	9.2	11.6	12.9	9.7	8.0	9.0	5.4	9.7	10.2	10.8	10.6	9.1	**4,740.6**
DAY	2018	31.0	22.0	25.0	30.0	27.0	29.0	31.0	28.0	30.0	31.0	23.0	28.0	**3,735.0**
H2O	2018	36.3	30.7	36.9	45.9	37.1	35.5	37.9	34.0	35.8	36.1	27.1	29.4	**4,835.7**
OIL	2018	17.3	11.2	9.3	7.3	8.8	11.9	12.3	9.5	10.1	9.2	6.7	8.2	**4,624.4**
DAY	2017	31.0	28.0	25.0	26.0	27.0	28.0	31.0	31.0	28.0	31.0	28.0	31.0	**3,400.0**
H2O	2017	48.0	39.7	34.9	35.8	32.0	30.1	33.5	37.8	32.3	35.5	29.6	32.7	**4,413.0**
OIL	2017	18.1	18.0	15.7	14.2	17.0	17.8	16.9	17.0	16.2	21.2	15.7	15.4	**4,502.6**

Licence **6437** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	26.0	31.0	1.5	0.0	0.0	0.0	0.0	6.0	27.0	30.0	29.5	**4,167.0**
H2O	2020	15.7	13.5	56.3	2.9	0.0	0.0	0.0	0.0	12.4	52.5	56.3	57.0	**4,177.8**
OIL	2020	10.4	9.3	24.7	1.3	0.0	0.0	0.0	0.0	5.2	23.3	29.4	20.9	**5,463.3**
DAY	2019	31.0	28.0	31.0	30.0	28.0	30.0	28.0	29.0	30.0	31.0	30.0	20.0	**3,986.0**
H2O	2019	21.8	19.3	21.0	16.6	16.9	19.7	16.8	16.9	20.4	19.3	18.8	12.1	**3,911.2**
OIL	2019	8.5	9.0	9.9	8.4	8.3	9.1	9.0	9.6	9.4	11.0	10.9	7.1	**5,338.8**
DAY	2018	31.0	26.0	30.0	30.0	29.0	29.0	31.0	29.0	30.0	31.0	29.0	28.0	**3,640.0**
H2O	2018	38.5	32.8	37.3	36.9	35.1	33.7	36.0	35.3	36.4	31.4	29.4	19.3	**3,691.6**
OIL	2018	23.7	16.5	17.0	16.9	14.4	13.2	13.8	14.2	15.1	12.5	11.4	7.6	**5,228.6**
DAY	2017	31.0	28.0	25.0	26.0	29.0	26.0	31.0	31.0	26.0	31.0	26.0	31.0	**3,287.0**
H2O	2017	27.2	23.2	20.8	25.3	33.7	31.5	38.6	39.4	29.4	31.3	29.8	39.1	**3,289.5**
OIL	2017	22.0	20.4	18.3	19.6	22.9	21.9	27.1	26.0	21.3	26.7	21.2	24.3	**5,052.3**

Licence **6438** Well Name **Surge Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,491.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**231.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,239.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,491.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**231.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,239.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,491.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**231.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,239.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,491.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**231.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,239.3**

UWI **100.05-33-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,518.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,214.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,212.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,518.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,214.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,212.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,518.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,214.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,212.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,518.0**

Manitoba Production
2017 To 2020

Licence **6438** Well Name **Surge Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-33-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,214.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,212.0**

Licence **6439** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-31-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	19.0	27.0	31.0	26.5	30.0	11.0	0.0	6.0	28.0	31.0	28.0	31.0	**4,289.5**
H2O	2020	8.3	11.3	13.6	13.3	16.4	6.1	0.0	3.3	15.2	23.0	21.1	22.7	**2,385.0**
OIL	2020	13.7	19.5	23.1	17.6	18.5	6.8	0.0	3.8	18.5	31.4	28.2	27.2	**6,129.1**
DAY	2019	27.0	28.0	28.0	30.0	29.0	30.0	29.0	29.0	29.0	30.0	28.0	30.0	**4,021.0**
H2O	2019	15.6	15.8	15.3	13.3	13.4	14.9	13.0	15.1	19.9	15.4	13.6	14.1	**2,230.7**
OIL	2019	18.2	16.4	17.3	19.5	18.2	17.7	18.3	19.2	20.5	21.0	20.0	21.5	**5,920.8**
DAY	2018	31.0	26.0	31.0	25.0	31.0	24.0	31.0	27.0	26.0	28.0	30.0	30.0	**3,674.0**
H2O	2018	15.6	10.6	9.4	8.1	10.3	9.4	12.9	15.2	15.7	21.2	27.1	16.9	**2,051.3**
OIL	2018	33.9	28.0	32.9	24.8	29.6	21.3	25.7	23.4	22.9	24.6	25.9	22.6	**5,693.0**
DAY	2017	26.0	26.0	31.0	27.0	29.0	30.0	31.0	27.0	29.0	27.0	25.0	31.0	**3,334.0**
H2O	2017	15.1	14.2	12.0	10.7	11.4	11.2	11.0	9.4	11.1	10.9	11.2	13.9	**1,878.9**
OIL	2017	25.1	25.2	27.8	24.3	32.5	36.0	35.3	30.2	29.2	28.1	26.7	32.2	**5,377.4**

Licence **6440** Well Name **Ewart Unit No. 17** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-09-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	0.0	0.0	0.0	0.0	1.0	31.0	30.0	31.0	**4,570.8**
H2O	2020	16.8	15.6	17.0	16.5	0.0	0.0	0.0	0.0	0.5	15.7	14.1	14.6	**2,332.0**
OIL	2020	7.6	7.2	7.5	7.1	0.0	0.0	0.0	0.0	0.2	6.4	5.6	5.7	**2,650.1**
DAY	2019	20.0	14.0	24.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**4,357.0**
H2O	2019	4.3	3.2	5.7	6.9	7.6	7.7	6.9	23.1	39.3	31.3	20.5	18.0	**2,221.2**
OIL	2019	4.7	3.6	6.3	7.5	8.4	7.8	7.8	11.3	8.1	6.7	8.5	7.6	**2,602.8**
DAY	2018	30.0	18.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	**4,025.0**
H2O	2018	2.3	2.7	10.5	10.6	9.1	7.0	7.4	7.7	6.9	6.4	6.3	6.2	**2,046.7**
OIL	2018	15.3	8.7	10.7	10.6	9.2	7.6	7.7	7.9	7.6	7.3	7.0	7.2	**2,514.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	**3,673.0**
H2O	2017	11.3	9.9	10.9	10.7	10.6	9.3	9.5	4.6	3.5	2.8	2.6	2.1	**1,963.6**
OIL	2017	8.3	6.7	6.7	6.5	6.9	6.8	7.5	11.4	11.0	12.0	12.3	9.6	**2,407.7**

Licence **6441** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-31-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	24.0	23.0	31.0	23.0	0.0	0.0	0.0	6.0	26.0	31.0	24.0	30.0	**4,345.0**
H2O	2020	13.4	13.4	18.9	14.3	0.0	0.0	0.0	4.2	17.6	20.5	16.1	19.3	**2,270.3**
OIL	2020	9.1	8.7	11.6	9.1	0.0	0.0	0.0	2.5	11.0	20.4	15.7	16.5	**4,999.2**
DAY	2019	24.0	28.0	24.0	30.0	24.0	30.0	25.0	25.0	25.0	29.0	23.0	31.0	**4,127.0**
H2O	2019	17.5	12.5	11.9	18.5	14.5	18.5	13.4	14.3	17.1	13.2	12.1	18.0	**2,132.6**
OIL	2019	22.6	21.5	19.2	24.3	19.1	23.4	20.3	19.1	17.6	18.6	11.4	12.5	**4,894.6**
DAY	2018	31.0	22.0	31.0	22.0	31.0	22.0	29.0	23.0	24.0	26.0	24.0	30.0	**3,809.0**
H2O	2018	11.1	8.2	11.8	7.5	10.3	7.7	10.3	9.5	9.8	10.1	8.8	25.6	**1,951.1**
OIL	2018	17.7	10.8	13.6	11.0	15.5	11.2	14.1	14.4	15.3	18.6	18.3	32.8	**4,665.0**
DAY	2017	27.0	24.0	31.0	27.0	27.0	30.0	31.0	25.0	29.0	25.0	23.0	31.0	**3,494.0**
H2O	2017	8.9	7.4	8.0	7.1	8.4	9.3	7.8	6.1	9.3	8.5	8.8	11.7	**1,820.4**
OIL	2017	26.2	22.8	24.7	21.5	21.5	23.1	23.7	18.7	20.4	17.7	14.2	17.2	**4,471.7**

Licence **6444** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **6444** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-21-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**740.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,406.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,685.5**
DAY	2019	0.0	0.0	0.0	0.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	**740.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,406.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,685.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**587.1**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,406.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,685.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**587.1**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,406.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,685.5**

UWI **102.13-21-009-25W1.02** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6445** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-22-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	0.0	31.0	30.0	31.0	31.0	15.0	4.0	18.0	30.0	**4,537.9**
H2O	2020	2691.9	2561.7	2897.4	0.0	3127.9	3156.8	3154.8	3243.4	1566.5	363.0	1627.8	2839.5	**424,622.8**
OIL	2020	22.7	19.5	21.7	0.0	22.2	23.6	22.5	22.7	11.1	3.6	13.6	22.9	**13,279.2**
DAY	2019	15.0	21.0	31.0	30.0	31.0	28.0	31.0	31.0	19.0	22.0	30.0	31.0	**4,256.9**
H2O	2019	1418.2	1959.3	2779.9	2672.5	2738.6	2436.5	2815.8	2627.0	1410.8	1681.7	2438.1	2538.5	**397,392.1**
OIL	2019	13.5	17.3	26.5	45.2	45.3	36.3	24.0	30.7	12.9	12.4	19.5	21.3	**13,073.1**
DAY	2018	24.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**3,936.9**
H2O	2018	2174.1	2561.5	2831.8	2696.3	2795.1	2688.1	2782.7	2746.9	2640.3	2466.0	2764.2	2853.4	**369,875.2**
OIL	2018	78.3	53.8	58.8	48.5	48.4	36.4	52.2	53.8	41.7	31.6	30.0	26.5	**12,768.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	20.0	31.0	31.0	30.0	31.0	30.0	21.0	**3,583.9**
H2O	2017	3338.3	2987.5	3250.1	3086.5	3210.1	2008.8	2787.4	2841.8	2744.0	2845.5	2793.9	1977.3	**337,874.8**
OIL	2017	88.4	103.9	119.9	87.5	91.0	71.5	84.3	97.1	89.0	91.9	95.6	73.1	**12,208.2**

UWI **102.07-22-009-25W1.02** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Manitoba Production
2017 To 2020

Licence **6445** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-22-009-25W1.02** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6446** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	0.0	31.0	30.0	31.0	31.0	30.0	28.8	30.0	31.0	**4,444.4**
H2O	2020	962.8	961.0	1068.1	0.0	1045.9	1044.1	1047.8	1147.7	1150.9	958.2	994.7	1086.6	**131,982.4**
OIL	2020	18.0	16.4	17.9	0.0	18.1	19.7	18.9	16.4	15.3	20.9	21.0	22.0	**8,470.7**
DAY	2019	15.0	19.0	31.0	30.0	31.0	30.0	23.0	0.0	0.0	0.0	0.0	25.0	**4,110.6**
H2O	2019	418.7	523.4	863.7	881.7	897.8	775.5	617.0	0.0	0.0	0.0	0.0	672.3	**120,514.6**
OIL	2019	8.1	9.4	16.6	15.9	16.5	14.5	8.5	0.0	0.0	0.0	0.0	12.5	**8,266.1**
DAY	2018	27.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	27.0	30.0	30.0	**3,906.6**
H2O	2018	865.3	855.0	972.4	947.0	970.9	848.1	946.3	923.1	801.7	743.5	830.6	825.6	**114,864.5**
OIL	2018	19.8	16.9	20.1	17.0	18.1	14.5	18.7	18.1	15.2	15.1	17.3	15.5	**8,164.1**
DAY	2017	31.0	27.0	30.0	23.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**3,553.6**
H2O	2017	1049.1	915.9	995.7	765.4	1031.7	987.5	1023.3	1098.8	1107.2	1139.1	1115.9	789.1	**104,335.0**
OIL	2017	48.4	43.7	46.4	36.2	48.2	46.1	38.2	39.5	35.8	38.4	35.9	25.3	**7,957.8**

UWI **102.16-28-009-25W1.02** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6447** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.0	31.0	30.0	31.0	30.9	30.0	30.8	29.8	31.0	**4,239.5**
H2O	2020	380.8	321.2	335.5	325.6	384.1	407.6	475.4	468.4	434.6	412.9	401.7	412.7	**32,577.9**
OIL	2020	42.6	61.0	76.9	62.9	47.9	43.7	37.7	63.5	62.4	61.2	58.5	61.5	**8,355.4**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,875.0**
H2O	2019	251.4	230.2	232.6	209.3	216.5	298.9	341.1	368.9	342.6	397.8	379.6	395.1	**27,817.4**
OIL	2019	61.2	57.3	62.7	61.9	63.9	73.2	58.4	49.4	44.2	42.2	37.1	36.9	**7,675.6**
DAY	2018	24.0	28.0	31.0	28.0	31.0	13.0	8.0	29.0	30.0	31.0	30.0	31.0	**3,512.0**
H2O	2018	183.8	267.4	287.3	245.9	264.4	103.1	64.9	278.0	298.1	249.9	211.3	231.3	**24,153.4**
OIL	2018	46.3	59.9	60.4	50.9	47.2	17.8	11.0	49.5	54.6	69.8	75.3	66.9	**7,027.2**
DAY	2017	27.0	28.0	29.0	15.0	0.0	26.0	31.0	30.0	28.0	26.0	30.0	31.0	**3,198.0**
H2O	2017	451.0	469.0	480.9	149.3	0.0	417.2	507.8	364.7	286.3	271.3	256.9	261.0	**21,468.0**
OIL	2017	20.1	13.3	13.6	4.2	0.0	12.3	25.7	45.5	60.5	66.7	65.8	66.4	**6,417.6**

Manitoba Production
2017 To 2020

Licence **6450** Well Name **Sinclair Unit No. 5** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-06-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,746.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,775.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,650.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,746.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,775.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,650.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,746.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,775.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,650.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,746.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,775.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,650.6**

Licence **6451** Well Name **Ebor Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-31-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	27.0	29.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,496.0**
H2O	2020	6.8	7.2	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,541.0**
OIL	2020	13.3	13.9	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,412.7**
DAY	2019	20.0	28.0	25.0	8.0	31.0	28.0	31.0	31.0	29.0	4.0	30.0	22.0	**3,427.0**
H2O	2019	2.9	4.1	3.7	1.3	7.6	7.1	7.1	7.9	7.4	1.0	8.9	6.7	**1,524.2**
OIL	2019	7.1	10.2	9.3	2.8	14.4	12.4	14.4	14.2	13.7	2.0	15.4	11.3	**3,380.7**
DAY	2018	24.0	28.0	31.0	17.0	31.0	12.0	31.0	30.0	30.0	31.0	29.0	30.0	**3,140.0**
H2O	2018	4.5	5.4	6.0	3.5	9.4	3.7	9.6	5.1	5.0	5.2	4.7	4.3	**1,458.5**
OIL	2018	16.0	19.1	20.6	10.7	19.2	7.8	20.0	16.3	16.5	17.0	14.8	10.8	**3,253.5**
DAY	2017	18.0	28.0	21.0	0.0	0.0	7.0	22.0	31.0	29.0	31.0	30.0	24.0	**2,816.0**
H2O	2017	3.6	6.1	4.6	0.0	0.0	1.5	4.5	6.0	4.8	14.8	12.8	4.4	**1,392.1**
OIL	2017	12.5	20.6	15.4	0.0	0.0	5.3	15.5	22.0	18.5	19.4	19.6	16.0	**3,064.7**

Licence **6452** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-26-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	23.0	0.0	1.8	0.0	0.0	14.0	30.0	31.0	29.8	30.8	**4,616.4**
H2O	2020	123.9	109.9	85.6	0.0	7.5	0.0	0.0	56.4	115.8	144.4	136.3	143.2	**19,609.1**
OIL	2020	2.2	1.4	0.8	0.0	0.1	0.0	0.0	0.7	1.2	1.5	1.3	1.2	**3,750.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	29.0	31.0	30.0	31.0	**4,396.0**
H2O	2019	139.0	125.8	142.7	137.1	136.3	131.8	107.1	142.7	131.6	140.7	131.6	131.8	**18,686.1**
OIL	2019	2.5	2.2	2.0	1.8	1.7	1.5	1.0	1.2	1.2	1.8	1.9	2.2	**3,739.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	30.0	**4,039.0**
H2O	2018	146.6	129.5	141.5	134.0	142.9	119.7	156.4	150.7	141.1	144.1	133.4	136.1	**17,087.9**
OIL	2018	6.0	4.0	2.9	3.0	6.4	8.0	3.0	1.5	4.1	4.4	5.0	5.4	**3,718.7**
DAY	2017	31.0	27.0	21.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,679.0**
H2O	2017	108.7	91.6	70.1	105.1	135.2	130.0	132.0	125.4	145.1	148.3	142.0	149.4	**15,411.9**
OIL	2017	6.3	5.5	4.1	5.9	18.1	16.5	16.7	9.1	10.9	12.1	9.9	6.1	**3,665.0**

Licence **6453** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.3	31.0	29.2	31.0	30.8	29.0	31.0	30.0	31.0	**4,609.3**
H2O	2020	30.1	26.5	26.2	25.1	27.3	27.9	31.0	34.4	37.1	23.0	18.8	23.8	**4,576.2**
OIL	2020	78.8	74.1	77.2	72.1	75.5	68.5	73.6	73.8	63.1	74.2	72.5	82.5	**10,219.3**

Manitoba Production
2017 To 2020

Licence **6453** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	30.0	28.0	22.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**4,246.0**
H2O	2019	41.4	38.6	31.3	72.9	75.7	59.7	35.4	40.7	30.7	30.5	27.7	29.1	**4,245.0**
OIL	2019	115.1	110.0	85.5	100.2	103.9	90.5	75.5	88.3	81.2	84.5	82.9	84.3	**9,333.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,896.0**
H2O	2018	37.7	36.1	39.9	31.1	31.9	27.3	28.7	35.1	34.0	34.8	37.3	41.2	**3,731.3**
OIL	2018	96.2	92.3	102.3	82.9	83.9	82.8	84.7	80.3	78.2	80.4	94.9	118.8	**8,231.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**3,531.0**
H2O	2017	29.8	25.8	26.8	32.2	35.6	35.3	39.8	36.4	31.1	37.3	40.2	34.8	**3,316.2**
OIL	2017	90.8	81.2	86.0	88.0	95.2	87.4	85.4	89.0	77.9	94.1	86.0	85.7	**7,153.8**

Licence **6454** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.3	31.0	11.0	0.0	7.0	30.0	29.0	19.9	31.0	**4,671.2**
H2O	2020	74.1	51.9	34.6	33.1	36.0	13.9	0.0	8.9	58.8	34.0	22.3	199.5	**6,853.1**
OIL	2020	29.5	24.7	14.5	13.6	14.2	4.9	0.0	3.2	14.3	27.0	22.0	21.6	**7,497.2**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	28.0	30.0	30.0	31.0	30.0	31.0	**4,392.0**
H2O	2019	123.5	115.4	127.9	128.4	134.0	135.1	113.8	121.5	131.6	147.7	138.7	115.9	**6,286.0**
OIL	2019	35.5	28.4	28.7	27.7	31.3	30.4	34.6	47.8	46.5	47.1	42.8	27.4	**7,307.7**
DAY	2018	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,032.0**
H2O	2018	55.0	51.1	61.7	59.7	57.9	64.3	68.0	68.3	65.3	66.8	69.4	119.5	**4,752.5**
OIL	2018	66.3	60.6	60.4	45.2	46.1	47.7	48.8	48.6	47.7	49.0	46.3	35.6	**6,879.5**
DAY	2017	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,668.0**
H2O	2017	66.1	47.3	63.7	67.3	70.5	51.7	51.3	61.0	54.2	52.6	48.1	44.6	**3,945.5**
OIL	2017	58.5	43.3	58.1	52.1	53.0	54.4	56.6	61.1	59.6	68.7	67.2	71.3	**6,277.2**

Licence **6455** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.3	31.0	29.2	31.0	30.8	29.8	30.5	28.0	31.0	**4,569.6**
H2O	2020	17.1	15.4	21.3	20.4	22.2	22.8	20.2	19.0	16.8	13.2	10.1	6.0	**2,819.4**
OIL	2020	52.5	50.2	48.7	45.5	47.6	43.3	43.7	42.8	40.1	48.1	45.3	42.7	**7,287.7**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	11.0	28.0	30.0	31.0	30.0	31.0	**4,208.0**
H2O	2019	27.6	22.7	25.2	25.5	25.6	19.0	5.7	42.3	44.1	38.3	30.0	19.2	**2,614.9**
OIL	2019	55.6	46.5	50.9	49.5	49.3	31.7	11.3	63.3	68.4	70.2	66.8	51.4	**6,737.2**
DAY	2018	31.0	28.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,867.0**
H2O	2018	17.3	15.8	17.4	13.5	6.2	5.5	5.3	5.6	16.3	27.0	26.4	26.8	**2,289.7**
OIL	2018	61.6	55.0	60.9	60.5	85.8	81.4	78.8	80.5	67.6	56.4	53.8	55.8	**6,122.3**
DAY	2017	29.0	28.0	31.0	30.0	14.0	0.0	29.0	31.0	30.0	31.0	30.0	31.0	**3,505.0**
H2O	2017	18.2	16.0	15.2	13.4	6.1	0.0	22.9	33.9	22.4	20.2	18.8	18.4	**2,106.6**
OIL	2017	56.5	56.5	62.5	57.8	27.6	0.0	76.5	100.8	79.6	78.8	75.3	72.2	**5,324.2**

Licence **6456** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	28.3	0.0	0.0	0.0	7.0	30.0	15.0	30.0	30.0	**4,462.3**
H2O	2020	38.3	35.9	39.0	36.2	0.0	0.0	0.0	10.1	41.5	29.5	82.3	82.5	**3,761.1**
OIL	2020	17.9	16.7	17.4	15.9	0.0	0.0	0.0	3.9	16.7	10.4	26.0	25.5	**5,599.0**
DAY	2019	31.0	28.0	30.0	29.0	31.0	30.0	29.0	27.0	27.0	31.0	30.0	31.0	**4,231.0**
H2O	2019	33.8	34.7	38.6	37.1	34.4	34.6	26.7	22.6	34.2	40.6	39.6	41.4	**3,365.8**
OIL	2019	21.9	17.0	16.7	15.6	17.3	16.5	16.9	15.7	15.6	17.9	17.6	18.2	**5,448.6**

Manitoba Production
2017 To 2020

Licence **6456** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	31.0	26.0	31.0	30.0	29.0	28.0	30.0	30.0	28.0	29.0	30.0	29.0	**3,877.0**
H2O	2018	26.4	22.7	21.5	20.4	21.5	23.5	28.2	24.1	25.1	27.8	30.0	29.0	**2,947.5**
OIL	2018	34.5	29.2	28.3	26.9	27.8	27.2	27.8	23.3	22.9	20.4	17.9	18.3	**5,241.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	27.0	31.0	28.0	31.0	**3,526.0**
H2O	2017	20.8	17.3	19.1	18.8	19.2	14.8	16.9	17.1	18.2	13.6	18.2	26.9	**2,647.3**
OIL	2017	28.4	26.4	29.0	29.0	32.4	25.6	28.1	28.4	30.1	50.3	38.7	35.8	**4,937.2**

Licence **6457** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	27.0	31.0	29.3	31.0	11.0	0.0	7.0	30.0	31.0	30.0	30.0	**4,445.3**
H2O	2020	17.9	14.1	15.3	14.7	16.1	6.2	0.0	4.0	21.5	23.1	23.1	23.3	**2,573.3**
OIL	2020	12.1	10.8	12.1	11.4	11.8	4.0	0.0	2.7	7.0	9.5	11.1	11.9	**4,051.9**
DAY	2019	30.0	28.0	30.0	28.0	31.0	27.0	27.0	29.0	29.0	27.0	30.0	31.0	**4,157.0**
H2O	2019	13.8	13.2	23.0	15.8	17.2	13.3	11.0	15.1	14.7	14.4	16.7	18.6	**2,394.0**
OIL	2019	17.2	15.4	14.3	15.3	17.3	11.3	10.2	13.8	13.9	10.7	10.2	11.5	**3,947.5**
DAY	2018	31.0	26.0	31.0	30.0	29.0	30.0	29.0	24.0	30.0	29.0	28.0	29.0	**3,810.0**
H2O	2018	8.4	9.2	13.4	12.8	9.5	7.7	8.4	8.4	12.6	13.5	14.7	13.7	**2,207.2**
OIL	2018	29.8	27.4	35.1	33.7	24.9	21.1	19.4	15.7	19.5	18.8	18.0	17.6	**3,786.4**
DAY	2017	16.0	3.0	31.0	30.0	29.0	26.0	29.0	28.0	29.0	31.0	28.0	31.0	**3,464.0**
H2O	2017	6.0	1.1	10.9	9.7	17.4	15.3	33.0	10.4	8.7	9.3	7.7	8.2	**2,074.9**
OIL	2017	8.4	1.6	24.5	57.8	47.4	41.2	24.7	37.8	31.9	34.4	28.2	29.7	**3,505.4**

Licence **6458** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	29.0	24.0	26.3	31.0	11.0	0.0	7.0	28.1	28.5	29.0	30.0	**4,616.9**
H2O	2020	97.5	101.4	83.3	92.7	112.8	43.4	0.0	27.9	184.5	240.2	169.5	112.3	**9,417.5**
OIL	2020	16.4	17.2	13.9	15.2	17.7	6.1	0.0	4.0	20.2	23.3	15.5	8.6	**8,177.7**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	27.0	**4,345.0**
H2O	2019	76.5	94.5	110.6	85.4	88.6	89.3	88.1	105.8	100.5	106.1	105.8	99.8	**8,152.0**
OIL	2019	61.7	31.5	26.6	47.9	49.6	47.4	45.2	22.0	16.8	17.9	17.4	15.7	**8,019.6**
DAY	2018	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,986.0**
H2O	2018	70.9	67.1	79.8	71.3	79.4	90.5	103.8	107.1	108.1	111.8	95.4	85.5	**7,001.0**
OIL	2018	40.1	37.2	43.9	39.4	42.9	34.6	30.9	27.0	20.4	20.0	36.4	50.9	**7,619.9**
DAY	2017	30.0	28.0	31.0	21.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,623.0**
H2O	2017	63.9	57.2	67.4	52.9	77.7	75.1	79.8	80.3	74.0	76.2	74.1	70.7	**5,930.3**
OIL	2017	31.2	28.8	33.6	25.7	38.5	36.8	37.7	46.5	43.4	46.9	45.3	40.9	**7,196.2**

Licence **6460** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	24.0	31.0	29.3	31.0	11.0	0.0	7.0	30.0	31.0	30.0	31.0	**4,345.3**
H2O	2020	14.9	11.7	48.7	47.8	52.2	20.1	0.0	12.9	52.0	42.5	32.8	30.0	**3,622.5**
OIL	2020	27.2	21.5	9.0	7.9	8.3	2.9	0.0	1.9	8.0	7.2	10.3	12.7	**4,205.4**
DAY	2019	31.0	28.0	30.0	3.0	11.0	24.0	31.0	29.0	30.0	31.0	24.0	27.0	**4,059.0**
H2O	2019	25.4	23.5	27.8	2.7	10.4	28.3	35.6	27.4	18.4	18.9	16.2	18.2	**3,256.9**
OIL	2019	15.1	14.0	15.7	1.5	5.6	14.4	21.0	18.5	17.4	18.1	15.6	20.0	**4,088.5**
DAY	2018	29.0	28.0	29.0	27.0	29.0	28.0	30.0	28.0	30.0	31.0	30.0	31.0	**3,760.0**
H2O	2018	28.8	24.0	19.5	16.6	17.6	14.1	12.6	12.7	18.7	19.4	24.9	25.1	**3,004.1**
OIL	2018	25.6	21.0	24.3	23.3	24.8	24.1	25.0	22.8	22.2	22.5	13.6	14.5	**3,911.6**

Manitoba Production
2017 To 2020

Licence **6460** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	31.0	28.0	25.0	28.0	31.0	28.0	28.0	31.0	28.0	26.0	30.0	31.0	**3,410.0**
H2O	2017	23.2	18.8	15.6	15.3	16.0	14.0	14.4	16.0	15.0	19.6	34.9	32.7	**2,770.1**
OIL	2017	20.5	18.5	16.6	16.4	17.7	16.0	15.8	14.5	11.7	14.4	28.4	29.5	**3,647.9**

Licence **6461** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	29.3	31.0	11.0	0.0	7.8	30.0	31.0	30.0	31.0	**4,624.1**
H2O	2020	38.8	37.9	42.1	48.1	57.7	22.2	0.0	15.8	75.1	70.7	56.7	62.0	**5,101.9**
OIL	2020	22.1	22.0	20.0	16.2	15.1	5.2	0.0	3.8	18.8	17.7	14.1	17.9	**5,193.2**
DAY	2019	31.0	28.0	28.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,333.0**
H2O	2019	66.9	57.1	55.9	52.7	51.6	48.0	42.1	42.5	39.8	45.9	49.3	44.2	**4,574.8**
OIL	2019	29.8	24.0	10.6	10.4	25.9	24.8	27.0	26.9	26.1	27.2	26.7	23.5	**5,020.3**
DAY	2018	29.0	27.0	30.0	28.0	29.0	30.0	31.0	29.0	30.0	29.0	29.0	28.0	**3,973.0**
H2O	2018	33.7	33.0	28.4	29.1	27.6	24.7	25.8	24.7	25.6	25.4	28.1	52.0	**3,978.8**
OIL	2018	10.4	9.2	8.0	10.0	12.0	14.1	14.3	13.1	13.3	13.9	15.9	25.5	**4,737.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	28.0	29.0	**3,624.0**
H2O	2017	28.1	24.4	25.1	24.4	24.9	24.8	29.1	29.1	27.3	25.6	35.7	35.7	**3,620.7**
OIL	2017	10.3	9.3	11.9	11.8	12.4	11.7	11.4	11.6	10.2	8.7	10.3	10.7	**4,577.7**

Licence **6462** Well Name **Sinclair Unit No. 19 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-10-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,085.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,322.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,398.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,085.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,322.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,398.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,085.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,322.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,398.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,085.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,322.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,398.4**

Licence **6463** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.0	0.0	0.0	0.0	4.0	29.7	30.8	30.0	31.0	**4,582.5**
H2O	2020	21.1	19.8	16.5	15.2	0.0	0.0	0.0	2.4	22.6	35.1	30.4	30.6	**3,144.7**
OIL	2020	5.2	4.9	10.3	9.8	0.0	0.0	0.0	1.3	8.3	3.9	4.2	4.0	**4,066.2**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,337.0**
H2O	2019	10.1	15.5	17.0	18.6	19.3	18.3	16.6	17.1	20.2	21.2	21.9	22.9	**2,951.0**
OIL	2019	13.5	6.2	6.3	8.1	8.4	9.3	10.9	10.1	4.7	4.8	4.5	4.7	**4,014.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,973.0**
H2O	2018	11.7	12.0	14.1	12.8	13.7	12.6	15.2	15.8	15.1	15.0	13.2	15.4	**2,732.3**
OIL	2018	10.9	9.4	10.0	10.2	10.2	9.1	11.2	11.5	11.2	11.0	10.3	8.6	**3,922.8**
DAY	2017	25.0	16.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,609.0**
H2O	2017	12.7	7.9	38.0	32.0	27.8	17.0	15.7	15.6	11.5	11.7	12.8	14.5	**2,565.7**
OIL	2017	9.5	6.1	13.3	11.0	14.0	13.8	15.1	15.0	13.6	14.3	10.8	7.4	**3,799.2**

Manitoba Production
2017 To 2020

Licence **6464** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	28.0	29.0	30.0	11.0	28.0	28.0	30.0	29.0	30.0	24.8	**4,528.8**
H2O	2020	22.9	22.4	20.9	20.7	22.1	8.8	18.6	15.2	13.4	13.8	22.2	18.8	**2,699.4**
OIL	2020	26.3	24.0	26.0	28.8	29.5	10.4	38.1	42.4	44.5	39.5	28.6	23.6	**7,216.8**
DAY	2019	30.0	28.0	30.0	28.0	31.0	28.0	25.0	29.0	28.0	31.0	30.0	31.0	**4,203.0**
H2O	2019	19.4	21.4	23.4	24.9	29.4	26.8	19.3	24.1	25.8	28.4	27.6	27.1	**2,479.6**
OIL	2019	30.3	27.1	29.3	25.5	27.6	25.3	26.7	32.5	30.7	33.2	32.4	31.5	**6,855.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	27.0	29.0	31.0	28.0	31.0	28.0	31.0	**3,854.0**
H2O	2018	10.8	10.4	12.7	15.4	17.6	15.2	20.8	42.0	24.2	19.5	17.6	18.9	**2,182.0**
OIL	2018	40.9	36.4	37.4	34.9	36.0	31.8	28.0	27.8	29.2	34.0	29.4	31.7	**6,503.0**
DAY	2017	22.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	28.0	29.0	30.0	31.0	**3,498.0**
H2O	2017	14.4	19.3	21.3	20.1	23.2	23.5	24.8	23.8	18.2	16.7	14.8	13.3	**1,956.9**
OIL	2017	27.0	41.6	45.8	40.1	44.7	36.4	37.2	38.3	31.1	34.7	43.3	42.9	**6,105.5**

Licence **6465** Well Name **Sinclair Unit No. 22 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-29-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	7.0	28.0	31.0	30.0	31.0	**4,564.0**
H2O	2020	9.5	5.2	6.6	7.8	0.0	0.0	0.0	2.1	12.2	22.2	19.7	19.1	**2,121.8**
OIL	2020	25.8	24.6	24.2	21.1	0.0	0.0	0.0	4.8	24.6	34.7	23.0	23.0	**6,050.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	2.0	0.0	9.0	30.0	31.0	30.0	31.0	**4,316.0**
H2O	2019	7.6	6.9	8.8	9.3	9.1	0.6	0.0	2.2	18.1	19.3	15.8	12.1	**2,017.4**
OIL	2019	14.8	13.6	15.2	14.3	14.4	0.8	0.0	3.9	23.3	33.0	32.2	27.9	**5,844.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,032.0**
H2O	2018	4.4	3.6	4.0	3.8	4.0	3.7	5.5	8.5	7.1	6.7	8.5	8.2	**1,907.6**
OIL	2018	15.5	14.3	16.1	14.9	15.9	17.2	15.0	11.2	12.6	14.0	16.2	16.1	**5,650.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,667.0**
H2O	2017	7.6	5.6	6.1	5.9	5.8	5.4	6.5	6.8	6.2	6.2	5.4	5.8	**1,839.6**
OIL	2017	16.1	15.6	17.3	17.1	18.1	17.5	18.4	18.8	17.4	16.9	13.9	14.4	**5,471.9**

Licence **6466** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-31-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	20.0	25.0	31.0	25.0	27.0	11.0	0.0	4.0	27.0	31.0	26.0	30.0	**3,929.0**
H2O	2020	9.9	13.2	17.3	11.9	12.3	6.3	0.0	2.3	15.0	16.3	13.9	15.1	**2,083.3**
OIL	2020	11.6	13.7	17.0	14.0	15.2	5.9	0.0	2.2	15.4	25.3	21.2	20.2	**5,680.8**
DAY	2019	24.0	28.0	28.0	30.0	27.0	30.0	27.0	27.0	27.0	30.0	25.0	31.0	**3,672.0**
H2O	2019	10.8	20.7	19.7	17.3	16.5	19.8	15.0	12.0	11.3	10.7	10.9	15.6	**1,949.8**
OIL	2019	15.3	19.1	19.2	19.0	17.4	19.1	17.9	16.8	15.5	16.9	15.0	18.9	**5,519.1**
DAY	2018	31.0	24.0	31.0	28.0	31.0	27.0	31.0	29.0	28.0	26.0	27.0	30.0	**3,338.0**
H2O	2018	19.2	13.0	14.0	10.7	11.1	9.0	10.2	10.9	10.8	12.7	15.5	9.3	**1,769.5**
OIL	2018	31.6	25.5	33.8	30.3	33.3	29.2	32.3	25.8	23.0	27.1	32.1	19.4	**5,309.0**
DAY	2017	1.0	20.0	31.0	24.0	25.0	30.0	29.0	29.0	29.0	29.0	28.0	31.0	**2,995.0**
H2O	2017	0.1	5.2	30.2	24.0	25.5	29.3	20.6	20.2	16.4	16.2	15.6	19.4	**1,623.1**
OIL	2017	0.5	13.1	48.7	38.0	44.7	54.4	45.8	44.9	35.1	35.0	31.1	31.1	**4,965.6**

Licence **6467** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	16.0	0.0	0.0	**3,488.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	6.2	0.0	0.0	**2,391.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8	1.9	0.0	0.0	**1,547.2**

Manitoba Production
2017 To 2020

Licence **6467** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,449.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,376.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,542.5**
DAY	2018	31.0	28.0	29.0	28.0	30.0	29.0	29.0	31.0	29.0	31.0	30.0	7.0	**3,449.0**
H2O	2018	9.6	8.3	7.8	7.9	9.5	9.4	8.9	10.1	10.3	11.7	11.9	2.6	**2,376.5**
OIL	2018	2.6	1.9	2.0	2.1	2.8	2.8	2.8	3.0	2.8	3.0	3.3	0.8	**1,542.5**
DAY	2017	14.0	15.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**3,117.0**
H2O	2017	4.5	4.6	6.9	9.0	9.3	8.9	9.3	9.8	8.7	9.6	8.5	9.7	**2,268.5**
OIL	2017	1.4	1.4	2.2	2.9	3.0	2.9	3.0	2.8	2.3	2.7	2.4	2.8	**1,512.6**

Licence **6468** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	23.0	29.0	31.0	28.9	30.8	11.0	28.0	31.0	30.0	30.0	30.0	27.0	**4,344.7**
H2O	2020	8.1	10.2	10.4	10.1	12.5	4.7	10.7	9.7	8.9	8.8	27.2	26.8	**2,207.3**
OIL	2020	18.0	24.0	25.6	22.7	23.5	9.3	20.6	19.6	18.6	18.0	1.2	1.5	**3,774.6**
DAY	2019	31.0	28.0	26.0	30.0	28.0	29.0	31.0	30.0	30.0	31.0	29.0	30.0	**4,015.0**
H2O	2019	9.4	7.5	8.0	10.5	9.7	10.0	10.8	10.8	10.9	10.2	10.4	10.7	**2,059.2**
OIL	2019	21.0	16.2	17.8	22.2	20.2	20.5	22.1	23.4	22.6	20.8	21.2	22.0	**3,572.0**
DAY	2018	25.0	28.0	30.0	30.0	31.0	28.0	29.0	29.0	30.0	28.0	30.0	31.0	**3,662.0**
H2O	2018	7.2	8.0	7.7	8.6	9.4	8.3	8.4	8.5	9.3	9.2	9.8	9.2	**1,940.3**
OIL	2018	15.6	16.7	17.3	15.7	15.9	14.7	18.0	19.2	20.0	19.1	21.1	22.4	**3,322.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	24.0	**3,313.0**
H2O	2017	9.9	13.0	10.7	9.8	9.5	8.7	10.2	11.8	10.7	11.0	8.9	6.8	**1,836.7**
OIL	2017	20.7	24.0	23.1	22.3	21.9	20.4	22.8	23.3	22.0	22.5	18.8	13.9	**3,106.3**

Licence **6469** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-21-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.8	30.0	31.0	**4,377.2**
H2O	2020	11.0	10.4	11.8	11.5	11.6	11.2	11.3	11.6	11.2	9.3	9.7	10.5	**5,043.3**
OIL	2020	12.2	10.6	11.7	12.0	11.9	12.6	12.0	12.1	11.8	13.8	12.1	12.6	**6,177.8**
DAY	2019	15.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	22.0	30.0	31.0	**4,013.4**
H2O	2019	3.7	5.4	7.2	10.3	12.3	12.3	12.0	10.6	6.8	7.0	10.2	10.7	**4,912.2**
OIL	2019	3.9	5.3	7.6	11.1	11.9	11.2	9.5	12.7	8.3	6.9	10.8	11.9	**6,032.4**
DAY	2018	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	27.0	30.0	29.0	**3,686.4**
H2O	2018	17.5	15.0	12.6	11.9	7.9	9.8	12.3	12.1	8.6	6.4	7.2	7.1	**4,803.7**
OIL	2018	21.5	17.7	10.9	10.3	14.4	10.9	17.6	17.3	11.7	7.3	8.4	7.3	**5,921.3**
DAY	2017	31.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	27.0	31.0	**3,329.4**
H2O	2017	12.1	13.5	16.4	14.9	16.0	21.3	17.9	13.1	14.6	20.7	15.9	18.0	**4,675.3**
OIL	2017	17.4	15.3	16.0	20.1	21.3	15.1	17.4	15.9	12.3	19.6	18.2	22.3	**5,766.0**

Licence **6470** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	27.0	31.0	27.3	31.0	29.2	30.0	31.0	30.0	30.0	27.0	29.0	**4,568.5**
H2O	2020	26.8	22.6	24.5	21.9	25.8	26.3	23.5	20.5	23.4	22.3	10.1	8.2	**2,932.2**
OIL	2020	45.3	40.3	45.1	39.5	44.4	40.3	38.6	35.9	36.6	35.8	25.2	35.8	**6,956.0**
DAY	2019	31.0	28.0	26.0	30.0	31.0	28.0	30.0	29.0	30.0	28.0	30.0	29.0	**4,215.0**
H2O	2019	19.7	24.8	22.2	25.1	26.1	16.1	9.5	11.8	24.5	23.8	27.7	26.8	**2,676.3**
OIL	2019	68.0	43.4	33.5	37.0	38.6	23.7	17.5	18.8	29.0	32.0	44.4	42.2	**6,493.2**

Manitoba Production
2017 To 2020

Licence **6470** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	29.0	28.0	30.0	30.0	29.0	30.0	30.0	30.0	30.0	31.0	28.0	31.0	**3,865.0**
H2O	2018	16.8	18.0	19.3	13.0	12.4	12.7	12.8	15.0	15.0	15.3	15.8	19.1	**2,418.2**
OIL	2018	66.7	71.2	76.4	51.4	48.1	53.2	52.5	42.2	42.3	43.4	50.2	68.3	**6,065.1**
DAY	2017	28.0	23.0	31.0	27.0	31.0	28.0	30.0	29.0	27.0	30.0	28.0	31.0	**3,509.0**
H2O	2017	13.5	10.7	14.4	13.7	16.0	13.2	13.9	15.3	13.6	15.4	14.3	12.7	**2,233.0**
OIL	2017	41.1	34.3	48.0	40.8	47.1	45.1	49.0	48.7	43.6	46.8	43.5	48.6	**5,399.2**

Licence **6471** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.3	31.0	11.0	29.0	30.8	27.8	31.0	30.0	30.0	**4,523.9**
H2O	2020	22.2	24.6	41.2	39.6	43.1	16.6	36.7	34.4	28.7	24.4	23.9	9.2	**3,260.2**
OIL	2020	49.0	41.7	31.9	30.0	31.4	10.8	40.1	53.3	37.8	32.0	50.0	26.1	**5,839.7**
DAY	2019	31.0	28.0	30.0	30.0	28.0	28.0	25.0	31.0	26.0	31.0	26.0	31.0	**4,183.0**
H2O	2019	16.4	23.1	29.6	29.8	33.8	35.4	27.0	31.2	25.4	30.2	25.0	27.2	**2,915.6**
OIL	2019	36.8	48.6	60.1	58.5	52.2	51.6	45.2	51.7	44.4	53.9	45.2	49.9	**5,405.6**
DAY	2018	31.0	27.0	28.0	26.0	31.0	30.0	31.0	28.0	30.0	31.0	27.0	31.0	**3,838.0**
H2O	2018	24.1	21.8	20.6	20.3	28.9	27.8	29.1	29.2	33.7	34.5	29.2	15.8	**2,581.5**
OIL	2018	44.4	39.4	40.4	38.1	46.6	45.1	45.8	45.3	53.5	54.9	46.2	36.8	**4,807.5**
DAY	2017	28.0	26.0	31.0	25.0	31.0	28.0	29.0	31.0	28.0	31.0	28.0	31.0	**3,487.0**
H2O	2017	22.4	19.2	22.4	17.4	21.0	19.8	22.0	27.3	23.0	24.7	22.5	25.3	**2,266.5**
OIL	2017	41.1	39.6	49.7	39.1	48.9	44.6	45.0	45.0	38.7	43.0	41.5	51.2	**4,271.0**

Licence **6472** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	27.0	29.0	27.0	27.3	31.0	11.0	25.0	30.8	27.3	28.0	27.0	30.0	**4,297.4**
H2O	2020	49.9	51.9	50.0	52.3	61.2	23.5	57.0	84.6	63.0	55.8	49.9	59.9	**5,370.2**
OIL	2020	30.5	34.4	30.5	28.9	32.5	11.1	26.0	33.2	28.0	28.0	32.5	32.3	**6,409.0**
DAY	2019	31.0	28.0	25.0	27.0	26.0	27.0	30.0	31.0	26.0	31.0	30.0	26.0	**3,977.0**
H2O	2019	64.4	62.1	54.5	48.3	44.6	50.4	52.1	55.3	43.7	50.1	49.0	50.9	**4,711.2**
OIL	2019	43.8	36.5	32.4	32.6	30.6	30.1	36.3	35.7	30.4	39.5	38.8	24.0	**6,061.1**
DAY	2018	28.0	20.0	27.0	26.0	27.0	25.0	27.0	27.0	26.0	28.0	30.0	21.0	**3,639.0**
H2O	2018	36.2	25.7	51.7	77.7	51.5	59.9	68.5	62.7	46.8	53.2	59.6	41.1	**4,085.8**
OIL	2018	32.3	22.7	33.4	36.7	32.7	33.2	38.1	39.3	36.2	38.9	41.2	29.5	**5,650.4**
DAY	2017	26.0	25.0	28.0	26.0	27.0	29.0	26.0	27.0	27.0	27.0	24.0	31.0	**3,327.0**
H2O	2017	39.4	34.6	37.6	36.6	36.6	39.1	36.0	37.6	34.6	35.0	31.5	41.0	**3,451.2**
OIL	2017	34.9	31.6	34.3	32.8	33.7	37.2	32.8	34.0	31.7	32.4	28.9	37.0	**5,236.2**

Licence **6473** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.3	31.0	11.0	28.0	31.0	21.0	17.0	30.0	31.0	**4,668.3**
H2O	2020	29.9	24.8	24.5	23.6	25.8	9.9	28.3	34.3	21.6	16.5	28.4	26.2	**3,387.8**
OIL	2020	24.1	23.1	24.0	22.6	23.7	8.1	21.4	24.4	17.6	13.9	24.4	23.2	**5,194.1**
DAY	2019	31.0	25.0	30.0	30.0	31.0	25.0	30.0	31.0	29.0	31.0	30.0	31.0	**4,348.0**
H2O	2019	24.2	19.0	26.1	17.7	17.2	16.8	25.9	38.6	35.5	30.2	22.9	28.7	**3,094.0**
OIL	2019	17.7	14.1	17.2	26.3	28.9	20.0	18.4	23.6	22.3	23.1	22.0	23.6	**4,943.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,994.0**
H2O	2018	20.1	21.7	27.3	26.1	26.3	24.1	21.4	25.1	26.5	27.1	26.8	25.0	**2,791.2**
OIL	2018	22.0	21.6	25.8	24.8	22.5	20.3	18.9	18.6	18.1	18.5	17.9	18.3	**4,686.4**

Manitoba Production
2017 To 2020

Licence **6473** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,629.0**
H2O	2017	17.5	14.4	15.9	15.7	16.0	15.1	14.1	16.0	16.4	17.3	18.3	20.0	**2,493.7**
OIL	2017	25.6	23.8	26.1	25.3	26.6	25.8	23.0	26.2	22.9	24.1	22.0	22.1	**4,439.1**

Licence **6474** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-24-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	2.4	1.8	0.0	0.0	14.0	29.7	31.0	29.6	30.7	**4,445.2**
H2O	2020	354.2	339.3	356.0	28.2	23.1	0.0	0.0	173.0	350.9	355.0	337.0	381.3	**40,104.0**
OIL	2020	11.2	11.2	13.5	1.2	0.9	0.0	0.0	8.0	14.9	14.8	13.8	14.7	**9,407.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,215.0**
H2O	2019	347.8	330.6	388.2	370.5	358.6	343.9	354.9	370.9	360.7	380.8	331.0	338.4	**37,406.0**
OIL	2019	15.3	16.5	18.2	17.7	14.2	13.8	12.5	8.3	8.3	9.8	10.7	10.9	**9,303.7**
DAY	2018	31.0	27.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	29.0	**3,851.0**
H2O	2018	303.8	258.2	337.2	334.9	355.7	301.7	364.2	377.4	353.8	357.8	334.5	329.4	**33,129.7**
OIL	2018	17.4	12.5	13.2	16.5	12.2	7.3	11.0	16.8	12.7	12.4	12.6	13.4	**9,147.5**
DAY	2017	0.0	0.0	0.0	14.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,493.0**
H2O	2017	0.0	0.0	0.0	204.6	282.2	268.3	276.4	339.4	306.4	319.5	294.8	310.7	**29,121.1**
OIL	2017	0.0	0.0	0.0	4.0	6.3	6.2	6.4	16.2	18.2	15.1	19.5	15.9	**8,989.5**

Licence **6475** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,559.4**
GAS	2020	0.8	6.8	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**668.4**
GSD	2020	0.9	6.6	8.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**589.0**
H2O	2020	24.8	52.6	56.7	50.1	64.5	59.9	60.8	63.3	61.0	57.1	53.0	53.5	**4,606.7**
OIL	2020	15.9	21.5	23.2	18.2	20.8	19.2	20.5	20.4	19.6	22.0	23.1	23.0	**6,774.7**
DAY	2019	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	29.7	31.0	30.0	31.0	**4,198.4**
GAS	2019	4.2	2.3	5.0	16.0	18.7	3.8	4.0	3.1	2.6	2.4	1.7	0.8	**651.8**
GSD	2019	48.1	28.7	0.0	0.0	0.0	1.1	1.1	0.9	0.9	1.0	1.1	0.6	**573.0**
H2O	2019	86.5	78.3	95.5	93.9	73.1	70.9	74.5	71.3	61.1	63.8	62.7	27.0	**3,949.4**
OIL	2019	54.2	42.6	55.2	52.3	27.6	23.8	24.3	22.9	22.0	23.3	23.2	15.9	**6,527.3**
DAY	2018	31.0	27.7	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,837.7**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0	**587.2**
GSD	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	34.3	**489.5**
H2O	2018	42.0	42.3	49.2	47.8	57.4	54.3	58.7	59.5	64.2	63.2	91.4	74.1	**3,090.8**
OIL	2018	37.9	32.6	36.3	35.9	39.7	38.5	39.2	39.7	39.7	41.8	53.0	55.1	**6,140.0**
DAY	2017	28.0	28.0	31.0	30.0	16.0	3.8	30.9	31.0	30.0	29.0	14.0	31.0	**3,473.0**
GAS	2017	3.0	0.5	0.0	6.3	12.7	6.4	61.3	52.6	45.5	46.6	8.3	0.0	**586.9**
GSD	2017	2.3	0.4	0.0	0.0	5.5	3.6	68.8	31.5	21.1	28.4	6.2	0.0	**455.0**
H2O	2017	32.4	18.7	17.7	21.0	16.2	4.0	28.2	27.1	26.3	22.7	14.7	36.5	**2,386.7**
OIL	2017	25.2	24.2	24.9	28.1	23.7	5.7	37.8	37.0	35.1	33.5	16.6	35.6	**5,650.6**

Licence **6476** Well Name **Ebor Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-31-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	22.0	26.0	31.0	31.0	29.5	30.8	30.0	30.8	**4,693.9**
H2O	2020	8.8	8.2	8.4	8.2	6.2	9.4	10.4	7.0	3.8	5.4	5.3	5.4	**2,197.6**
OIL	2020	9.5	8.9	9.1	8.7	6.4	7.9	9.4	7.7	5.7	9.5	9.2	9.3	**2,383.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,342.0**

Manitoba Production
2017 To 2020

Licence **6476** Well Name **Ebor Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-31-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	6.6	5.9	6.4	6.0	8.6	8.5	20.8	19.3	9.2	9.5	9.5	10.1	**2,111.1**
OIL	2019	8.5	8.0	7.8	4.0	5.2	5.2	19.5	17.7	6.7	7.0	7.8	9.6	**2,282.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,979.0**
H2O	2018	9.4	8.7	9.7	9.1	8.5	8.0	7.1	7.2	6.9	6.4	5.9	6.4	**1,990.7**
OIL	2018	9.0	8.2	9.4	9.0	9.0	8.2	8.0	8.0	7.8	7.9	7.8	8.6	**2,175.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,614.0**
H2O	2017	10.5	9.2	10.2	9.8	10.0	9.3	9.7	9.9	8.6	9.0	8.8	9.3	**1,897.4**
OIL	2017	12.5	11.4	12.5	12.0	11.6	9.7	9.7	10.0	9.0	9.6	8.7	8.9	**2,074.3**

Licence **6477** Well Name **Sinclair Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	25.0	31.0	30.0	31.0	11.0	0.0	6.0	28.0	30.0	22.0	30.0	**4,518.0**
H2O	2020	35.6	29.4	37.4	36.5	39.3	18.4	0.0	10.1	45.2	54.2	39.9	40.8	**3,740.4**
OIL	2020	28.1	20.1	23.8	22.9	23.3	6.8	0.0	3.8	18.0	17.9	16.9	30.2	**5,594.1**
DAY	2019	31.0	28.0	29.0	30.0	30.0	28.0	29.0	29.0	30.0	31.0	26.0	27.0	**4,243.0**
H2O	2019	44.6	39.1	41.7	46.3	37.6	38.9	36.4	33.8	32.3	33.6	32.2	33.6	**3,353.6**
OIL	2019	20.7	18.3	19.2	17.5	22.1	21.0	24.0	24.3	24.3	25.5	27.5	27.0	**5,382.3**
DAY	2018	31.0	28.0	29.0	30.0	31.0	28.0	30.0	29.0	30.0	29.0	30.0	31.0	**3,895.0**
H2O	2018	19.7	19.7	20.4	20.8	35.7	35.0	53.4	52.5	51.8	42.3	42.3	43.4	**2,903.5**
OIL	2018	47.4	41.9	43.4	44.7	32.8	28.2	22.6	19.9	17.8	20.8	21.8	21.0	**5,110.9**
DAY	2017	31.0	28.0	31.0	28.0	30.0	30.0	25.0	29.0	30.0	31.0	30.0	28.0	**3,539.0**
H2O	2017	29.0	26.4	29.3	19.4	17.9	17.2	14.7	17.3	17.0	16.2	12.4	11.8	**2,466.5**
OIL	2017	47.5	44.5	49.3	43.0	46.4	46.7	42.1	48.9	48.7	52.2	51.7	48.3	**4,748.6**

Licence **6478** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-13-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	23.0	0.0	1.8	0.0	0.0	14.0	29.7	31.0	29.8	30.8	**4,526.1**
H2O	2020	310.7	281.2	236.9	0.0	21.3	0.0	0.0	159.5	323.5	332.5	320.7	348.8	**41,774.0**
OIL	2020	3.3	2.9	2.6	0.0	0.2	0.0	0.0	2.1	3.8	3.7	3.4	3.5	**3,761.6**
DAY	2019	31.0	26.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**4,306.0**
H2O	2019	268.1	216.9	319.2	296.7	308.4	301.3	280.1	289.4	265.9	287.9	311.5	324.6	**39,438.9**
OIL	2019	5.2	9.2	11.7	0.9	1.9	2.9	3.8	3.8	3.5	3.8	4.0	4.0	**3,736.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	29.0	**3,945.0**
H2O	2018	260.2	238.6	268.9	252.7	271.7	221.2	298.6	296.9	275.7	280.2	257.1	239.7	**35,968.9**
OIL	2018	10.0	9.6	8.2	5.2	8.0	4.9	10.0	9.5	3.2	2.7	4.1	7.7	**3,681.4**
DAY	2017	30.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,587.0**
H2O	2017	284.4	265.0	290.7	272.6	291.8	266.7	275.4	299.9	272.3	288.3	275.9	286.5	**32,807.4**
OIL	2017	9.4	8.9	9.3	8.7	9.8	9.5	10.2	6.7	8.1	7.1	5.4	3.3	**3,598.3**

Licence **6479** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1D0.11-04-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,904.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**235.6**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**193.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**817.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,869.5**
WIN	2020	16.6	14.5	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**400.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,629.5**

Manitoba Production
2017 To 2020

Licence **6479** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1D0.11-04-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**235.6**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**193.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**817.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,869.5**
WIN	2019	32.3	30.2	16.0	4.3	12.7	27.7	9.1	3.1	3.0	3.2	22.6	15.5	**216.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	15.0	0.0	0.0	**3,629.5**
GAS	2018	5.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	0.0	0.0	**235.6**
GSD	2018	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.0	0.0	**193.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**817.8**
OIL	2018	4.5	4.1	4.3	4.3	4.4	4.2	4.3	4.2	3.2	1.3	0.0	0.0	**1,869.5**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.5	**36.5**
DAY	2017	27.6	28.0	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**3,341.5**
GAS	2017	2.3	1.3	1.4	1.2	0.9	1.7	2.2	1.9	1.5	0.6	0.0	2.9	**229.1**
GSD	2017	1.8	1.0	1.1	0.0	0.4	1.0	2.4	1.1	0.7	0.4	0.0	2.1	**188.4**
H2O	2017	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**817.8**
OIL	2017	4.2	4.8	5.0	5.0	4.6	4.4	4.6	4.7	4.4	4.2	3.9	4.1	**1,830.7**

Licence **6480** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-05-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,231.4**
GAS	2020	1.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**622.7**
GSD	2020	1.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**483.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**356.4**
OIL	2020	3.6	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,142.1**
DAY	2019	31.0	20.0	31.0	29.7	31.0	30.0	31.0	31.0	20.2	28.8	29.5	31.0	**4,197.4**
GAS	2019	1.5	0.7	3.0	3.1	3.9	4.3	4.6	6.3	4.4	5.6	1.9	1.0	**621.5**
GSD	2019	1.1	0.6	2.5	1.8	1.3	1.2	1.2	1.9	1.6	2.4	1.3	0.8	**481.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**356.4**
OIL	2019	10.3	9.3	13.1	12.0	12.9	13.0	13.4	9.0	3.6	5.3	4.0	3.6	**7,138.3**
DAY	2018	31.0	28.0	31.0	18.0	8.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**3,853.2**
GAS	2018	3.4	0.0	0.0	0.0	0.0	0.0	3.0	3.5	0.0	1.3	1.9	1.7	**581.2**
GSD	2018	2.7	0.0	0.0	0.0	0.0	0.0	1.9	2.4	0.0	1.0	1.4	1.1	**464.0**
H2O	2018	1.1	0.0	0.0	0.0	0.0	0.0	0.2	0.2	0.0	0.0	0.0	0.0	**356.4**
OIL	2018	14.6	12.3	12.4	7.4	3.2	11.0	14.7	13.8	9.6	13.2	10.9	8.9	**7,028.8**
DAY	2017	31.0	28.0	29.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**3,525.9**
GAS	2017	4.3	3.4	2.5	4.2	2.7	3.5	2.0	3.4	5.0	5.5	6.9	3.0	**566.4**
GSD	2017	3.3	2.6	2.0	0.0	1.2	2.0	2.2	2.0	2.3	3.3	5.2	2.2	**453.5**
H2O	2017	3.5	2.5	34.9	16.6	1.6	1.2	2.0	3.0	2.2	2.7	1.5	1.8	**354.9**
OIL	2017	30.2	26.1	25.2	26.5	21.0	11.5	16.7	19.0	14.2	17.0	14.2	13.7	**6,896.8**

Licence **6481** Well Name **CNRL Pierson Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **100.04-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,890.0**
GAS	2020	19.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**452.1**
GSD	2020	22.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**343.8**
H2O	2020	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,197.1**
OIL	2020	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,324.8**
DAY	2019	22.0	21.0	30.0	30.0	30.8	30.0	31.0	31.0	29.7	31.0	29.5	31.0	**3,861.0**
GAS	2019	1.7	1.3	4.0	6.0	6.8	4.9	3.1	3.1	6.5	7.5	5.4	13.0	**432.8**
GSD	2019	1.3	1.1	3.3	3.5	2.2	1.4	0.8	0.9	2.4	3.2	3.6	10.5	**321.6**

Manitoba Production
2017 To 2020

Licence **6481** Well Name **CNRL Pierson Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **100.04-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	0.6	0.4	0.6	1.0	1.1	1.0	1.1	1.0	0.4	0.3	0.3	0.3	**1,196.8**
OIL	2019	1.5	1.3	1.8	1.8	1.8	2.2	2.6	2.5	1.3	1.0	0.9	0.6	**2,324.5**
DAY	2018	24.0	21.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.7	**3,514.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	3.1	10.0	27.5	35.7	3.9	2.0	**369.5**
GSD	2018	0.0	0.0	0.0	0.0	0.0	0.0	2.0	6.9	21.9	26.5	2.8	1.3	**287.4**
H2O	2018	6.5	5.6	8.5	3.8	3.5	3.1	2.3	0.7	1.0	1.8	1.5	0.8	**1,188.7**
OIL	2018	16.7	14.2	20.8	8.9	7.0	6.3	5.0	2.8	3.5	5.5	4.1	2.3	**2,305.2**
DAY	2017	26.0	28.0	31.0	30.0	30.5	30.0	30.9	31.0	30.0	26.3	30.0	31.0	**3,169.3**
GAS	2017	2.8	4.3	4.5	4.2	2.7	5.5	6.8	5.9	5.0	4.8	5.3	0.0	**287.3**
GSD	2017	2.2	3.2	3.6	0.0	1.2	3.1	7.6	3.5	2.3	2.9	4.0	0.0	**226.0**
H2O	2017	2.9	3.2	3.7	3.2	1.8	0.9	1.1	2.5	10.0	7.9	8.9	8.5	**1,149.6**
OIL	2017	8.0	8.7	9.3	7.8	4.1	2.6	2.7	6.4	23.6	20.6	23.3	20.0	**2,208.1**

Licence **6482** Well Name **CNRL Pierson Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **102.05-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,411.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**218.1**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**178.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,048.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,464.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,411.7**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**218.1**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**178.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,048.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,464.1**
DAY	2018	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,411.7**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**218.1**
GSD	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**178.1**
H2O	2018	28.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,048.5**
OIL	2018	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,464.1**
DAY	2017	22.0	26.0	31.0	16.0	0.0	12.0	30.9	31.0	29.0	26.3	30.0	31.0	**3,387.7**
GAS	2017	2.4	4.0	4.5	2.2	0.0	2.2	0.4	0.4	1.5	1.4	0.9	0.0	**218.1**
GSD	2017	1.9	3.0	3.6	0.0	0.0	1.3	0.4	0.2	0.7	0.9	0.7	0.0	**178.1**
H2O	2017	0.7	0.8	1.0	0.5	0.0	0.4	118.3	121.2	20.6	16.9	27.8	37.9	**2,019.7**
OIL	2017	5.5	6.4	7.2	3.9	0.0	2.9	4.0	4.1	1.7	1.6	2.8	3.6	**1,461.1**

Licence **6483** Well Name **South Pierson Unit No. 1 Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **102.06-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,449.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**200.4**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**160.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,352.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,782.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,449.5**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**200.4**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**160.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,352.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,782.9**
DAY	2018	31.0	28.0	31.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,449.5**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**200.4**

Manitoba Production
2017 To 2020

Licence **6483** Well Name **South Pierson Unit No. 1 Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **102.06-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**160.8**
H2O	2018	4.6	4.4	4.1	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,352.4**
OIL	2018	6.0	5.5	5.0	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,782.9**
DAY	2017	16.0	22.0	23.3	30.0	31.0	30.0	30.9	31.0	30.0	26.3	30.0	30.0	**3,347.5**
GAS	2017	1.7	3.4	3.5	4.2	2.7	1.5	0.0	0.6	5.0	4.8	2.3	0.0	**200.4**
GSD	2017	1.3	2.6	2.8	0.0	1.2	0.9	0.0	0.4	2.3	2.9	1.7	0.0	**160.8**
H2O	2017	3.5	5.0	5.2	8.4	9.6	8.9	9.4	9.5	8.0	6.3	4.3	3.0	**1,337.7**
OIL	2017	5.5	7.4	7.5	11.3	13.7	13.4	13.8	14.0	10.6	9.3	6.5	4.0	**1,764.5**

Licence **6484** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.15-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	12.0	0.0	0.0	0.0	0.0	0.0	**4,471.6**
GAS	2020	2.2	1.3	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**446.6**
GSD	2020	2.5	1.3	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**343.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**249.2**
OIL	2020	2.7	2.0	2.0	1.9	1.1	0.9	0.4	0.0	0.0	0.0	0.0	0.0	**3,786.0**
DAY	2019	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	28.4	31.0	29.5	31.0	**4,277.6**
GAS	2019	2.0	1.1	2.4	2.3	3.2	1.8	1.7	1.8	1.3	1.3	1.4	2.1	**442.0**
GSD	2019	1.5	0.9	2.0	1.3	1.0	0.5	0.5	0.5	0.5	0.5	0.9	1.7	**338.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**249.2**
OIL	2019	10.9	8.2	8.3	5.8	5.3	3.4	3.1	2.0	2.0	2.2	2.3	2.6	**3,775.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	7.0	26.0	31.0	30.0	31.0	**3,919.7**
GAS	2018	5.6	18.4	19.7	4.9	0.0	0.0	11.6	3.2	12.0	0.5	2.2	2.1	**419.6**
GSD	2018	4.4	13.7	14.6	3.3	0.0	0.0	7.4	2.2	9.5	0.4	1.6	1.4	**326.6**
H2O	2018	0.3	0.3	0.3	0.1	0.0	0.0	0.0	0.0	0.1	0.3	0.2	0.0	**249.2**
OIL	2018	18.6	16.4	18.0	15.5	15.1	14.4	14.7	3.4	13.8	19.2	14.4	11.1	**3,718.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	30.8	**3,582.7**
GAS	2017	3.3	4.3	4.5	3.5	1.7	2.4	0.0	0.0	0.0	3.2	6.9	3.0	**339.4**
GSD	2017	2.5	3.2	3.6	0.0	0.7	1.4	0.0	0.0	0.0	1.9	5.2	2.2	**268.1**
H2O	2017	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**247.6**
OIL	2017	30.3	27.0	28.4	26.0	23.4	21.6	19.5	20.2	19.2	18.6	17.6	17.2	**3,544.3**

Licence **6485** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	29.0	3.0	0.0	0.0	0.0	0.0	2.7	30.5	30.0	31.0	**3,887.2**
H2O	2020	56.8	52.2	35.3	3.3	0.0	0.0	0.0	0.0	3.3	142.6	76.8	73.0	**12,409.3**
OIL	2020	15.7	15.7	23.5	2.6	0.0	0.0	0.0	0.0	2.3	23.1	17.9	19.0	**2,687.3**
DAY	2019	30.0	26.0	25.0	20.0	28.0	30.0	30.0	27.0	27.0	29.0	27.0	31.0	**3,701.0**
H2O	2019	52.8	48.6	51.9	41.5	56.0	61.0	55.3	53.1	54.7	58.8	55.3	62.1	**11,966.0**
OIL	2019	14.6	13.5	9.6	7.4	11.1	12.1	12.7	10.5	10.4	11.3	10.7	13.9	**2,567.5**
DAY	2018	31.0	26.0	31.0	28.0	29.0	14.0	31.0	29.0	30.0	25.0	30.0	26.0	**3,371.0**
H2O	2018	34.1	26.9	31.0	27.1	27.9	12.6	29.1	26.2	26.5	21.9	44.9	39.5	**11,314.9**
OIL	2018	22.1	19.2	22.6	22.3	24.1	11.5	25.8	18.7	18.1	15.0	11.3	9.5	**2,429.7**
DAY	2017	21.0	28.0	28.0	30.0	30.0	28.0	31.0	28.0	30.0	28.0	28.0	31.0	**3,041.0**
H2O	2017	24.6	31.4	32.6	37.6	29.9	26.9	31.9	28.9	29.7	28.0	28.6	38.0	**10,967.2**
OIL	2017	15.9	20.9	20.1	19.6	18.3	17.2	20.3	18.4	19.0	18.1	18.1	20.0	**2,209.5**

Licence **6486** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Manitoba Production
2017 To 2020

Licence **6486** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	30.0	29.3	31.0	11.0	17.0	31.0	19.0	15.0	30.0	31.0	**4,367.3**
H2O	2020	7.2	7.0	7.4	7.3	8.0	4.7	12.1	23.0	11.8	8.4	17.2	14.0	**2,592.8**
OIL	2020	37.0	36.1	33.6	32.5	34.0	11.1	18.2	36.9	17.9	12.8	25.5	31.8	**7,005.3**
DAY	2019	31.0	28.0	12.0	0.0	0.0	0.0	11.0	31.0	30.0	29.0	30.0	31.0	**4,065.0**
H2O	2019	8.5	7.5	3.3	0.0	0.0	0.0	2.9	9.8	11.3	10.0	9.3	9.7	**2,464.7**
OIL	2019	29.4	23.6	9.7	0.0	0.0	0.0	9.1	39.9	55.9	50.3	47.4	48.9	**6,677.9**
DAY	2018	31.0	28.0	31.0	30.0	20.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**3,832.0**
H2O	2018	10.1	9.5	10.6	10.1	7.3	11.9	11.3	7.2	6.6	6.9	7.8	7.9	**2,392.4**
OIL	2018	34.0	29.7	31.6	30.3	21.0	37.3	39.1	36.4	33.7	31.0	28.9	28.9	**6,363.7**
DAY	2017	22.0	27.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,479.0**
H2O	2017	9.3	12.5	15.9	12.2	11.2	10.9	14.4	12.9	11.9	12.4	10.4	9.8	**2,285.2**
OIL	2017	29.1	35.6	40.7	38.3	39.7	37.6	42.2	43.6	40.7	43.0	36.2	34.0	**5,981.8**

Licence **6487** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.3	31.0	11.0	29.0	31.0	30.0	30.5	30.0	31.0	**4,555.8**
H2O	2020	17.9	15.3	15.4	14.7	16.1	6.2	17.7	21.2	19.6	41.3	24.4	12.9	**3,677.4**
OIL	2020	24.0	23.1	24.1	22.6	23.7	8.1	23.1	26.5	24.4	23.5	22.1	19.4	**8,846.0**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,212.0**
H2O	2019	11.8	11.1	12.4	15.4	17.7	18.1	16.4	14.0	12.4	17.5	18.6	19.3	**3,454.7**
OIL	2019	29.4	26.6	27.7	23.5	22.9	21.5	22.7	33.1	35.0	29.2	26.8	26.7	**8,581.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,849.0**
H2O	2018	22.5	19.7	21.8	19.7	19.8	15.9	16.2	16.1	15.1	9.0	10.9	12.3	**3,270.0**
OIL	2018	28.5	24.0	26.5	25.3	25.8	22.9	22.9	25.7	25.5	32.2	28.9	28.8	**8,256.3**
DAY	2017	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,484.0**
H2O	2017	25.0	23.2	26.4	28.3	31.5	30.1	32.0	32.2	23.2	21.7	21.2	22.2	**3,071.0**
OIL	2017	37.4	37.1	39.8	36.7	38.5	37.2	37.9	37.8	35.4	37.3	36.1	31.9	**7,939.3**

Licence **6488** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	20.0	29.0	31.0	29.5	31.0	11.0	0.0	5.6	30.0	31.0	30.0	31.0	**4,367.1**
H2O	2020	4.1	5.5	5.0	4.7	5.2	2.0	0.0	1.0	5.2	5.2	5.2	5.9	**2,069.8**
OIL	2020	7.4	11.1	12.7	12.0	12.4	4.2	0.0	2.3	12.1	12.2	12.1	12.8	**4,592.3**
DAY	2019	27.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	25.0	**4,088.0**
H2O	2019	18.1	17.8	11.6	1.8	1.1	1.1	1.1	8.0	8.6	8.0	6.0	4.6	**2,020.8**
OIL	2019	15.8	15.8	16.4	14.3	17.0	16.2	17.7	15.0	14.2	13.4	8.2	7.7	**4,481.0**
DAY	2018	24.0	11.0	27.0	28.0	29.0	2.0	0.0	28.0	29.0	29.0	30.0	31.0	**3,737.0**
H2O	2018	3.3	1.5	3.6	2.8	66.8	0.1	0.0	2.8	14.7	18.9	19.8	20.1	**1,933.0**
OIL	2018	12.7	6.3	19.5	20.2	21.7	1.5	0.0	20.5	28.0	17.1	17.6	18.3	**4,309.3**
DAY	2017	9.0	14.0	31.0	29.0	0.0	25.0	29.0	28.0	30.0	31.0	30.0	24.0	**3,469.0**
H2O	2017	1.1	4.7	16.8	7.6	0.0	6.2	6.3	4.9	5.3	5.6	4.7	3.3	**1,778.6**
OIL	2017	3.7	6.7	16.8	15.3	0.0	13.3	17.0	18.1	18.7	20.1	16.9	11.7	**4,125.9**

Licence **6489** Well Name **Ewart Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	20.0	27.0	31.0	2.0	0.0	0.0	0.0	7.7	28.0	31.0	30.0	29.8	**4,371.5**
H2O	2020	3.8	5.2	5.2	0.3	0.0	0.0	0.0	1.4	5.1	11.5	9.4	6.2	**1,869.8**
OIL	2020	5.7	8.0	9.9	0.7	0.0	0.0	0.0	2.5	9.5	19.0	14.9	11.2	**4,648.3**

Manitoba Production
2017 To 2020

Licence **6489** Well Name **Ewart Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	18.0	12.0	31.0	22.0	29.0	28.0	31.0	30.0	26.0	31.0	30.0	29.0	**4,165.0**
H2O	2019	4.6	3.1	7.8	4.8	6.1	5.8	6.0	5.6	4.0	5.0	5.4	5.7	**1,821.7**
OIL	2019	5.9	4.1	12.5	10.3	13.4	10.8	12.0	9.1	6.3	9.8	9.5	8.8	**4,566.9**
DAY	2018	24.0	25.0	29.0	29.0	29.0	27.0	30.0	31.0	30.0	31.0	28.0	30.0	**3,848.0**
H2O	2018	7.1	6.7	8.1	9.1	9.0	7.0	8.5	12.1	11.9	9.4	8.2	7.4	**1,757.8**
OIL	2018	19.8	20.1	20.8	10.7	10.6	10.3	14.7	12.0	11.0	10.1	8.2	10.0	**4,454.4**
DAY	2017	31.0	28.0	27.0	0.0	28.0	28.0	31.0	31.0	28.0	31.0	23.0	24.0	**3,505.0**
H2O	2017	11.7	10.9	8.5	0.0	9.2	7.3	5.4	4.3	3.8	4.7	6.2	7.4	**1,653.3**
OIL	2017	22.2	23.0	19.9	0.0	27.7	26.4	24.0	18.4	14.3	15.7	17.2	19.9	**4,296.1**

Licence **6490** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-09-002-24W1.00** Field Name **Waskada** Pool Name **Mission Canyon 1 O** Field Code **3** Pool Code **44O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,345.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**475,292.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,032.0**
DAY	2019	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,345.0**
H2O	2019	0.0	0.0	0.0	206.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**475,292.0**
OIL	2019	0.0	0.0	0.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,032.0**
DAY	2018	8.0	28.0	31.0	30.0	31.0	26.0	30.0	24.0	29.0	23.0	10.0	25.0	**3,344.0**
H2O	2018	1410.2	4958.4	5493.8	5389.5	5367.6	4310.2	4904.2	3934.4	4719.8	3753.8	1604.4	4345.9	**475,085.8**
OIL	2018	7.8	24.8	25.9	24.8	26.0	19.9	22.3	15.3	22.8	19.2	7.0	19.5	**7,031.2**
DAY	2017	30.0	28.0	31.0	30.0	31.0	29.0	30.0	28.0	30.0	31.0	30.0	22.0	**3,049.0**
H2O	2017	4788.3	4328.5	4746.0	4627.3	4894.0	4766.6	4886.0	4790.7	5113.8	5247.7	4904.5	3819.1	**424,893.6**
OIL	2017	15.1	12.4	15.4	16.7	28.7	53.8	51.6	43.0	46.9	49.8	39.3	21.2	**6,795.9**

Licence **6491** Well Name **Sinclair Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-26-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	21.0	25.0	31.0	29.9	0.0	0.0	0.0	5.8	29.7	30.8	29.5	24.8	**4,416.5**
H2O	2020	11.7	7.3	10.4	7.9	0.0	0.0	0.0	1.5	5.9	5.3	3.7	2.6	**4,172.1**
OIL	2020	8.0	3.6	5.1	4.7	0.0	0.0	0.0	0.9	3.2	6.1	6.5	5.0	**2,415.7**
DAY	2019	29.0	17.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	22.0	21.0	**4,189.0**
H2O	2019	12.2	12.5	22.0	12.0	13.4	11.3	10.8	11.0	11.2	10.4	7.1	7.9	**4,115.8**
OIL	2019	6.7	5.0	9.3	6.5	8.5	7.1	8.3	7.5	6.6	6.4	4.5	4.9	**2,372.6**
DAY	2018	30.0	18.0	31.0	30.0	31.0	24.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,859.0**
H2O	2018	16.2	7.3	11.4	11.0	11.3	9.1	11.0	11.7	11.4	11.9	12.0	11.6	**3,974.0**
OIL	2018	7.9	3.4	6.3	6.3	6.4	5.0	6.7	7.1	6.6	7.3	7.2	7.6	**2,291.3**
DAY	2017	31.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	**3,512.0**
H2O	2017	16.2	14.3	13.2	15.5	16.2	15.5	15.8	16.1	14.5	15.7	15.9	12.5	**3,838.1**
OIL	2017	9.0	7.9	7.3	8.7	9.2	9.2	9.2	9.0	8.5	8.8	7.9	5.8	**2,213.5**

Licence **6492** Well Name **Tundra South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-09-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**110.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,215.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**110.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,215.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85.7**

Manitoba Production
2017 To 2020

Licence **6492** Well Name **Tundra South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-09-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**110.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,215.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**110.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,215.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85.7**

Licence **6493** Well Name **Tundra et al Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-34-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	2.3	1.8	0.0	0.0	12.0	30.0	30.5	30.0	31.0	**3,938.6**
H2O	2020	1905.6	1848.0	1919.5	149.7	126.9	0.0	0.0	813.2	1946.2	1848.9	1813.9	2121.6	**188,577.5**
OIL	2020	39.2	34.1	28.8	2.3	1.8	0.0	0.0	14.2	31.1	28.1	25.9	27.5	**7,996.8**
DAY	2019	31.0	28.0	31.0	29.0	31.0	28.0	30.0	30.0	28.0	31.0	29.0	31.0	**3,710.0**
H2O	2019	1836.7	1673.5	1877.4	1704.6	1823.7	1669.2	1845.6	1836.4	1739.1	1934.4	1787.9	1917.1	**174,084.0**
OIL	2019	34.7	38.1	44.5	39.5	42.9	38.5	41.4	39.3	36.4	40.4	39.0	40.8	**7,763.8**
DAY	2018	31.0	27.0	31.0	30.0	31.0	4.0	31.0	31.0	29.0	31.0	30.0	30.0	**3,353.0**
H2O	2018	1679.0	1473.3	1646.4	1601.9	1673.4	216.7	1277.0	1453.4	1715.2	2005.5	1806.9	1850.3	**152,438.4**
OIL	2018	19.0	15.9	17.8	22.6	25.9	3.7	13.7	30.2	39.8	43.8	39.5	40.5	**7,288.3**
DAY	2017	30.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,017.0**
H2O	2017	1366.0	1264.5	1329.1	1348.1	1393.8	1295.4	1334.7	1292.7	1668.0	1766.6	1708.6	1752.0	**134,039.4**
OIL	2017	24.1	22.8	23.1	22.9	25.0	23.6	23.8	16.8	24.0	28.2	28.8	26.4	**6,975.9**

UWI **100.07-34-004-22W1.02** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.3**
H2O	2020	0.0	0.0	0.0	149.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**149.7**
OIL	2020	0.0	0.0	0.0	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.3**

Licence **6494** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	26.0	23.0	26.0	29.3	30.0	28.2	29.0	25.8	24.7	24.0	27.0	31.0	**4,159.0**
H2O	2020	10.0	8.5	14.4	23.6	24.9	26.8	31.9	31.1	28.2	30.4	40.5	43.0	**2,481.5**
OIL	2020	27.9	26.1	30.3	36.8	37.2	34.1	37.8	35.9	28.8	16.2	20.1	22.4	**5,560.5**
DAY	2019	31.0	28.0	27.0	20.0	25.0	26.0	26.0	27.0	24.0	25.0	23.0	23.0	**3,835.0**
H2O	2019	9.9	8.5	7.6	5.5	7.1	9.1	8.2	8.6	7.3	9.8	9.4	9.6	**2,168.2**
OIL	2019	33.3	27.2	24.3	17.6	22.7	27.0	29.9	28.8	27.8	28.8	24.8	24.8	**5,206.9**
DAY	2018	26.0	20.0	27.0	22.0	27.0	23.0	31.0	28.0	25.0	28.0	25.0	28.0	**3,530.0**
H2O	2018	11.9	8.3	23.0	13.8	20.2	11.3	21.6	11.4	8.3	9.6	8.0	11.4	**2,067.6**
OIL	2018	23.2	18.4	64.1	29.8	45.5	37.7	54.2	42.6	32.8	35.3	27.7	38.2	**4,889.9**
DAY	2017	18.0	28.0	24.0	25.0	27.0	24.0	26.0	26.0	26.0	25.0	23.0	27.0	**3,220.0**
H2O	2017	5.9	10.1	8.2	7.9	9.2	10.8	14.4	12.6	8.0	8.8	9.5	12.5	**1,908.8**
OIL	2017	15.4	25.1	21.0	21.1	24.0	22.3	27.8	26.0	21.5	22.0	21.5	25.8	**4,440.4**

Licence **6495** Well Name **Sinclair Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.02-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	**3,998.0**
H2O	2020	19.0	18.6	9.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	**2,562.4**
OIL	2020	19.0	18.4	9.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.7	**4,344.1**

Manitoba Production
2017 To 2020

Licence **6495** Well Name **Sinclair Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.02-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	29.0	28.0	20.0	14.0	31.0	15.0	25.0	26.0	20.0	9.0	26.0	31.0	**3,901.0**
H2O	2019	18.8	21.6	16.5	11.5	26.2	10.1	13.9	14.5	10.9	4.8	15.4	20.4	**2,490.6**
OIL	2019	11.7	7.6	4.7	3.1	6.9	7.1	14.9	15.9	13.0	5.8	17.0	19.8	**4,270.1**
DAY	2018	26.0	28.0	29.0	16.0	21.0	11.0	31.0	31.0	30.0	29.0	28.0	28.0	**3,627.0**
H2O	2018	19.5	15.0	15.6	8.5	11.2	15.8	36.4	28.0	32.1	19.5	19.0	18.2	**2,306.0**
OIL	2018	22.9	23.5	24.5	13.4	17.3	5.8	17.1	16.8	13.3	9.4	9.8	11.0	**4,142.6**
DAY	2017	31.0	27.0	31.0	3.0	27.0	12.0	23.0	28.0	27.0	31.0	28.0	22.0	**3,319.0**
H2O	2017	16.1	18.7	21.6	2.1	17.9	5.6	11.1	12.3	8.0	9.3	14.1	17.4	**2,067.2**
OIL	2017	15.3	6.9	7.9	0.8	8.5	6.7	12.6	15.9	16.2	19.0	19.8	19.2	**3,957.8**

Licence **6496** Well Name **Sinclair Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-02-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	29.0	29.0	5.0	0.0	0.0	0.0	0.0	6.0	0.0	0.0	0.0	**2,940.0**
H2O	2020	3.7	2.4	2.1	0.3	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.0	**3,508.0**
OIL	2020	2.0	3.5	2.7	0.5	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0	**1,526.8**
DAY	2019	12.0	3.0	25.0	28.0	31.0	30.0	28.0	30.0	30.0	25.0	30.0	26.0	**2,843.0**
H2O	2019	1.3	0.2	6.0	9.0	9.5	9.1	10.0	10.6	7.1	3.0	4.1	3.6	**3,499.1**
OIL	2019	3.4	0.6	3.0	0.0	0.7	0.9	0.1	0.0	0.1	0.2	1.9	1.8	**1,517.6**
DAY	2018	30.0	15.0	28.0	24.0	31.0	25.0	0.0	0.0	0.0	0.0	8.0	31.0	**2,545.0**
H2O	2018	17.6	8.5	11.2	2.4	3.2	2.6	0.0	0.0	0.0	0.0	0.8	3.1	**3,425.6**
OIL	2018	49.6	22.2	32.1	7.2	9.4	7.2	0.0	0.0	0.0	0.0	2.2	9.0	**1,504.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	30.0	31.0	**2,353.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.1	18.5	17.9	**3,376.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.4	52.9	47.4	**1,366.0**

Licence **6497** Well Name **North Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-19-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	31.0	30.0	30.8	23.6	20.3	31.0	29.8	29.3	27.6	29.2	**4,496.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.8**
H2O	2020	781.6	689.4	776.5	735.1	829.5	637.5	602.2	758.3	798.2	778.3	673.4	697.3	**72,956.5**
OIL	2020	45.5	42.3	46.8	46.2	46.2	34.4	33.9	42.8	51.7	52.6	46.0	52.3	**10,066.0**
DAY	2019	31.0	28.0	31.0	30.0	21.0	30.0	28.0	31.0	29.0	31.0	30.0	31.0	**4,155.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.8**
H2O	2019	835.0	726.6	797.7	838.4	560.0	859.2	731.5	833.7	756.4	792.9	760.8	757.6	**64,199.2**
OIL	2019	53.2	45.9	51.1	51.4	36.1	50.9	41.1	45.4	50.3	48.3	46.3	46.0	**9,525.3**
DAY	2018	31.0	28.0	29.0	30.0	31.0	29.0	30.0	31.0	30.0	30.0	29.0	31.0	**3,804.0**
GAS	2018	0.5	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**10.0**
H2O	2018	791.7	722.0	734.0	753.5	618.8	773.4	749.5	756.3	744.9	803.4	748.0	765.5	**54,949.4**
OIL	2018	54.5	47.8	49.1	53.0	41.8	51.5	53.2	54.7	51.6	54.1	51.1	51.9	**8,959.3**
DAY	2017	31.0	22.0	27.0	29.0	31.0	30.0	30.0	31.0	25.0	25.0	30.0	30.0	**3,445.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.5	0.5	0.5	0.5	0.5	**3.0**
H2O	2017	761.5	540.5	739.9	963.3	900.1	822.5	778.2	765.2	629.2	702.2	870.3	811.4	**45,988.4**
OIL	2017	69.2	49.5	78.0	101.3	104.5	105.8	78.6	70.9	43.3	47.9	80.4	53.9	**8,345.0**

Licence **6498** Well Name **North Pierson Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-19-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	28.5	31.0	30.0	31.0	30.0	31.0	**2,382.5**
WIN	2020	1521.0	1424.0	1528.0	1477.0	1517.0	1484.0	1339.0	1527.0	1474.0	1525.0	1452.0	1524.0	**114,782.0**

Manitoba Production
2017 To 2020

Licence **6498** Well Name **North Pierson Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-19-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2019	1520.0	1370.0	1526.0	1475.0	1532.0	1486.0	1381.0	1536.0	1483.0	1523.0	1477.0	1523.0	**96,990.0**
WIN	2018	1504.0	1360.0	1294.0	1459.0	1525.0	1476.0	1504.0	1477.0	1483.0	1520.0	1478.0	1517.0	**79,158.0**
WIN	2017	1798.0	1642.0	1817.0	1770.0	1563.0	1473.0	1499.0	1460.0	1469.0	1510.0	1456.0	1498.0	**61,561.0**

Licence **6499** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-19-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	26.0	23.0	28.0	0.0	0.0	11.9	31.0	25.0	13.0	31.0	30.0	20.5	**4,074.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49.9**
H2O	2020	10.1	4.6	16.9	0.0	0.0	6.4	26.1	11.9	5.8	13.2	8.0	3.7	**13,942.3**
OIL	2020	6.8	3.0	15.4	0.0	0.0	7.9	14.9	7.8	4.0	9.3	10.4	5.7	**4,781.6**
DAY	2019	29.0	15.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	29.0	**3,835.4**
GAS	2019	3.3	1.8	3.9	3.5	3.4	3.2	1.9	0.1	2.1	0.0	0.0	0.0	**49.9**
H2O	2019	33.6	18.9	35.6	28.8	27.7	24.5	24.6	23.9	23.1	22.4	23.1	15.2	**13,835.6**
OIL	2019	14.4	8.1	17.0	15.5	14.9	14.3	14.4	14.1	13.5	16.4	14.5	10.5	**4,696.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	20.0	30.0	31.0	**3,489.4**
GAS	2018	1.9	0.7	0.8	0.7	0.7	0.7	1.2	0.8	0.6	0.4	4.7	3.6	**26.7**
H2O	2018	24.7	17.6	23.4	22.5	22.6	20.9	36.4	26.1	18.7	52.8	48.5	36.6	**13,534.2**
OIL	2018	13.3	9.4	11.1	10.1	10.2	9.3	16.3	11.7	9.0	6.2	20.8	15.8	**4,528.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,135.4**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.5	0.5	0.5	1.8	2.5	2.1	2.0	**9.9**
H2O	2017	13.2	11.7	13.9	12.1	12.6	12.1	12.2	41.0	28.9	24.6	24.5	23.3	**13,183.4**
OIL	2017	19.8	15.3	17.0	14.9	15.4	14.8	14.9	13.8	12.9	15.6	13.2	12.5	**4,385.6**

Licence **6503** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-23-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	2.3	1.8	0.0	0.0	15.0	29.5	30.5	30.0	31.0	**4,498.1**
H2O	2020	3055.2	2776.0	2953.4	229.9	194.9	0.0	0.0	1562.0	2944.8	2943.3	2970.2	3451.9	**218,837.8**
OIL	2020	22.8	22.2	23.5	1.9	1.4	0.0	0.0	14.4	24.9	24.4	21.4	19.9	**6,278.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	28.0	31.0	30.0	31.0	**4,267.0**
H2O	2019	3052.4	2706.2	2968.3	2921.6	3004.4	2951.8	2935.9	3092.1	2729.6	3089.6	2940.5	3048.7	**195,756.2**
OIL	2019	40.2	44.5	50.8	25.5	24.7	23.4	22.9	23.3	20.8	23.7	22.9	22.9	**6,101.4**
DAY	2018	31.0	26.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	30.0	**3,907.0**
H2O	2018	3062.9	2554.2	3036.5	3010.1	3120.8	2610.7	3075.7	2976.1	2943.9	3100.3	2918.2	3004.7	**160,315.1**
OIL	2018	18.6	15.8	17.9	29.8	34.0	30.7	32.0	16.6	22.7	29.6	27.6	34.3	**5,755.8**
DAY	2017	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	18.0	19.0	**3,549.0**
H2O	2017	1028.3	934.0	1007.8	970.2	1143.5	1081.7	1119.0	1460.7	2251.5	3024.5	1570.3	1882.4	**124,901.0**
OIL	2017	12.1	11.1	11.5	10.9	24.7	20.2	20.6	31.6	47.2	55.3	18.9	6.3	**5,446.2**

UWI **100.15-23-004-22W1.02** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.4**
H2O	2020	0.0	0.0	0.0	229.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**229.9**
OIL	2020	0.0	0.0	0.0	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.9**

Licence **6504** Well Name **Sinclair Unit No. 22 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-29-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	28.0	29.0	30.0	31.0	11.0	0.0	0.0	6.0	31.0	29.0	31.0	**4,470.0**
H2O	2020	7.6	6.5	6.1	5.4	5.6	2.1	0.0	0.0	1.1	6.1	9.9	11.4	**2,633.9**

Manitoba Production
2017 To 2020

Licence **6504** Well Name **Sinclair Unit No. 22 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-29-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	9.4	7.8	7.6	7.4	7.0	2.0	0.0	0.0	1.2	6.6	6.0	5.1	**3,582.5**
DAY	2019	29.0	28.0	29.0	30.0	29.0	30.0	31.0	31.0	28.0	29.0	30.0	29.0	**4,214.0**
H2O	2019	7.7	7.2	8.1	9.0	8.1	7.3	9.2	9.8	8.5	11.0	12.1	8.9	**2,572.1**
OIL	2019	8.0	7.9	9.0	9.5	8.8	8.0	8.4	7.9	7.0	10.7	12.1	9.9	**3,522.4**
DAY	2018	30.0	28.0	31.0	29.0	29.0	30.0	28.0	31.0	28.0	31.0	28.0	31.0	**3,861.0**
H2O	2018	5.7	6.4	7.0	6.6	6.9	7.5	5.5	3.6	7.4	10.1	8.8	9.0	**2,465.2**
OIL	2018	12.2	11.2	12.3	10.2	10.8	13.3	12.7	15.4	10.8	10.2	8.7	9.3	**3,415.2**
DAY	2017	30.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**3,507.0**
H2O	2017	10.9	6.9	7.4	6.2	5.8	5.4	6.5	6.8	6.2	5.3	3.0	3.2	**2,380.7**
OIL	2017	10.2	11.5	12.9	11.6	12.2	11.7	12.6	12.8	12.0	12.1	13.1	13.5	**3,278.1**

Licence **6505** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	27.0	31.0	29.3	31.0	11.0	29.0	30.8	29.8	29.0	30.0	30.0	**4,302.9**
H2O	2020	25.6	17.6	19.9	19.2	21.0	8.1	20.4	22.8	22.8	20.9	21.9	17.1	**2,872.0**
OIL	2020	25.9	27.5	31.6	29.7	31.1	10.7	27.9	29.0	25.9	24.5	25.2	23.0	**4,052.2**
DAY	2019	31.0	28.0	30.0	30.0	29.0	30.0	30.0	31.0	27.0	30.0	30.0	31.0	**3,964.0**
H2O	2019	12.4	17.5	24.3	26.4	26.6	29.1	22.1	21.8	19.3	22.6	22.9	26.2	**2,634.7**
OIL	2019	43.2	33.0	30.3	27.9	28.0	29.2	25.3	24.6	20.8	21.7	22.0	24.8	**3,740.2**
DAY	2018	29.0	28.0	30.0	28.0	29.0	30.0	29.0	31.0	28.0	29.0	30.0	31.0	**3,607.0**
H2O	2018	47.3	24.0	25.7	23.7	23.8	16.1	16.4	17.9	15.6	15.4	11.0	11.1	**2,363.5**
OIL	2018	68.9	71.2	76.4	70.8	69.7	50.1	45.0	47.0	41.9	42.3	42.6	43.8	**3,409.4**
DAY	2017	31.0	28.0	28.0	30.0	29.0	30.0	10.0	9.0	12.0	0.0	0.0	26.0	**3,255.0**
H2O	2017	10.0	8.7	8.6	8.5	8.9	9.0	2.9	2.3	3.0	0.0	0.0	30.1	**2,115.5**
OIL	2017	8.8	8.0	7.9	7.9	8.3	8.6	2.6	2.1	2.7	0.0	0.0	40.4	**2,739.7**

Licence **6506** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.3	30.4	29.2	29.0	30.8	29.8	31.0	29.0	30.0	**4,486.5**
H2O	2020	81.5	64.8	76.0	73.9	79.1	82.1	79.7	81.3	75.2	73.8	67.4	65.1	**6,110.0**
OIL	2020	55.6	43.1	37.3	33.9	34.8	32.2	32.3	31.9	31.3	31.7	34.6	32.4	**6,666.8**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	20.0	24.0	31.0	**4,127.0**
H2O	2019	42.9	36.5	38.7	35.7	37.8	45.0	42.1	44.5	42.8	29.1	39.6	89.7	**5,210.1**
OIL	2019	54.7	49.3	50.6	45.1	46.9	46.9	50.8	47.2	40.5	27.9	35.4	57.5	**6,235.7**
DAY	2018	30.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**3,781.0**
H2O	2018	49.8	39.5	42.9	38.3	42.7	54.7	54.5	52.3	49.6	47.3	40.1	44.3	**4,685.7**
OIL	2018	94.6	80.0	88.0	78.9	86.1	50.3	51.8	54.1	52.7	52.0	46.9	53.8	**5,682.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	23.0	24.0	28.0	**3,422.0**
H2O	2017	22.2	18.7	20.8	20.6	20.7	17.7	19.0	19.6	13.2	13.9	14.0	73.5	**4,129.7**
OIL	2017	31.4	27.7	30.6	32.3	36.5	34.5	34.9	34.6	27.0	32.0	32.2	115.7	**4,893.7**

Licence **6507** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.3	31.0	11.0	29.0	30.8	29.8	31.0	30.0	30.0	**4,487.9**
H2O	2020	25.6	21.6	23.0	22.1	24.2	9.1	22.8	26.0	27.0	26.5	26.0	25.0	**3,752.6**
OIL	2020	25.9	24.3	25.6	24.0	25.1	8.6	22.8	24.1	22.1	22.4	21.6	29.9	**4,308.3**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**4,145.0**
H2O	2019	20.4	24.5	31.8	33.2	33.1	32.5	31.4	31.8	26.4	23.4	22.9	26.2	**3,473.7**

Manitoba Production
2017 To 2020

Licence **6507** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	30.8	21.5	18.0	16.7	16.6	15.4	18.0	18.4	18.7	22.4	22.0	24.8	**4,031.9**
DAY	2018	28.0	28.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,782.0**
H2O	2018	33.8	33.0	36.6	35.0	35.3	21.6	28.5	32.7	29.2	27.8	23.5	23.8	**3,136.1**
OIL	2018	22.0	23.8	26.4	25.3	26.0	25.0	27.5	28.5	26.1	25.3	26.1	26.8	**3,788.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	**3,423.0**
H2O	2017	26.4	22.9	25.1	20.1	25.6	25.4	26.1	25.2	24.0	26.1	25.6	30.7	**2,775.3**
OIL	2017	20.5	18.4	20.1	15.7	18.6	18.5	17.7	16.6	16.0	23.1	23.3	19.9	**3,479.8**

Licence **6508** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.3	31.0	11.0	29.0	30.8	26.9	30.0	30.0	31.0	**4,361.0**
H2O	2020	197.8	210.0	230.3	221.4	180.3	62.4	187.5	215.8	180.1	189.8	192.1	124.8	**8,841.1**
OIL	2020	65.3	71.4	75.2	70.8	38.6	9.8	49.7	63.3	55.9	60.8	60.5	39.6	**3,664.0**
DAY	2019	30.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	27.0	6.0	17.0	**4,021.0**
H2O	2019	62.6	86.1	91.3	90.3	92.0	92.1	63.6	62.0	59.7	57.0	12.4	35.9	**6,648.8**
OIL	2019	68.8	26.4	14.2	14.0	14.7	13.9	11.9	11.6	11.0	10.4	2.3	6.5	**3,003.1**
DAY	2018	25.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,701.0**
H2O	2018	35.5	41.8	45.7	42.3	44.4	40.5	41.7	45.2	43.4	45.7	54.0	80.0	**5,843.8**
OIL	2018	6.3	7.9	7.1	4.1	4.3	7.3	8.6	8.5	8.3	7.4	17.2	66.7	**2,797.4**
DAY	2017	31.0	25.0	31.0	28.0	27.0	30.0	29.0	30.0	30.0	31.0	30.0	29.0	**3,342.0**
H2O	2017	39.6	30.9	39.7	36.6	35.5	38.2	38.4	42.7	46.9	49.6	39.0	38.3	**5,283.6**
OIL	2017	14.5	12.1	15.9	14.4	14.3	15.8	15.1	13.6	8.1	8.6	5.5	5.3	**2,643.7**

Licence **6509** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	29.0	28.0	29.3	28.0	28.2	27.0	28.0	26.6	27.0	26.0	30.0	**4,256.1**
H2O	2020	34.9	26.5	36.1	53.1	52.4	51.0	38.3	45.1	38.4	43.2	40.5	49.8	**3,859.2**
OIL	2020	54.2	44.7	50.0	62.3	58.8	53.7	45.4	47.2	38.5	21.5	20.4	28.3	**5,784.0**
DAY	2019	31.0	28.0	27.0	21.0	24.0	0.0	12.0	27.0	25.0	27.0	23.0	24.0	**3,921.0**
H2O	2019	32.9	28.7	25.7	18.4	20.6	0.0	11.8	44.8	40.8	24.4	30.4	32.4	**3,349.9**
OIL	2019	58.9	50.5	46.3	34.8	39.2	0.0	22.1	61.4	57.9	39.9	45.0	47.0	**5,259.0**
DAY	2018	28.0	24.0	26.0	28.0	29.0	26.0	30.0	29.0	27.0	29.0	21.0	28.0	**3,652.0**
H2O	2018	10.2	10.0	13.2	27.4	45.7	19.0	24.3	26.7	18.8	23.2	25.0	55.3	**3,039.0**
OIL	2018	33.3	24.2	27.8	51.0	75.4	41.5	50.3	52.1	41.8	46.7	39.3	73.2	**4,756.0**
DAY	2017	26.0	28.0	27.0	27.0	29.0	26.0	28.0	28.0	27.0	27.0	25.0	29.0	**3,327.0**
H2O	2017	11.2	11.5	11.2	11.3	12.8	11.7	13.0	12.7	9.6	10.8	10.0	10.5	**2,740.2**
OIL	2017	24.6	26.2	25.5	29.1	31.6	26.0	27.5	26.9	21.0	22.6	23.0	27.3	**4,199.4**

Licence **6510** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-34-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	26.0	31.0	20.0	0.0	0.0	0.0	0.0	0.6	31.0	30.0	31.0	**4,036.6**
H2O	2020	16.0	13.1	19.6	12.9	0.0	0.0	0.0	0.0	0.4	19.9	17.8	15.0	**2,247.0**
OIL	2020	14.3	11.8	15.0	9.6	0.0	0.0	0.0	0.0	0.3	13.8	11.4	8.5	**3,218.2**
DAY	2019	8.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	30.0	31.0	30.0	31.0	**3,836.0**
H2O	2019	2.3	0.0	0.0	0.0	0.0	0.0	0.0	8.5	30.9	31.6	32.0	21.8	**2,132.3**
OIL	2019	2.5	0.0	0.0	0.0	0.0	0.0	0.0	8.3	22.8	24.5	26.6	17.7	**3,133.5**
DAY	2018	23.0	19.0	27.0	30.0	30.0	30.0	31.0	27.0	30.0	30.0	26.0	30.0	**3,694.0**
H2O	2018	8.5	6.9	10.1	11.1	11.3	9.6	10.0	6.6	4.1	3.1	6.0	8.7	**2,005.2**

Manitoba Production
2017 To 2020

Licence **6510** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-34-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2018	5.1	4.2	8.1	10.1	9.9	9.3	9.5	13.6	22.9	14.0	8.5	9.7	**3,031.1**
DAY	2017	20.0	25.0	30.0	1.0	31.0	25.0	31.0	29.0	30.0	29.0	29.0	22.0	**3,361.0**
H2O	2017	9.4	10.9	13.3	0.4	13.8	10.6	12.9	12.1	11.9	11.5	11.3	7.7	**1,909.2**
OIL	2017	4.4	6.6	8.2	0.3	8.6	6.9	7.1	6.5	6.5	6.4	6.4	4.7	**2,906.2**

Licence **6511** Well Name **Ebor Unit No. 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-31-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**476.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**768.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**939.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**476.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**768.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**939.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**476.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**768.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**939.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**476.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**768.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**939.6**

UWI **100.10-31-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	31.0	28.0	31.0	29.0	27.0	30.8	30.0	30.8	**3,974.4**
GAS	2020	1.0	0.9	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.5**
H2O	2020	1647.3	1487.7	1540.6	1487.0	1627.7	1603.4	1734.3	1630.7	1438.8	1548.4	1524.9	1566.6	**230,066.9**
OIL	2020	36.2	45.6	54.4	44.1	49.4	51.3	61.1	58.8	60.4	59.3	56.8	57.1	**12,467.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,616.0**
GAS	2019	0.0	0.1	1.0	0.0	0.8	0.7	1.0	0.9	0.9	1.0	0.9	1.0	**21.7**
H2O	2019	1957.8	1770.5	1863.7	1822.7	1864.2	1451.1	1713.1	1675.3	1583.7	1677.5	1639.5	1755.9	**211,229.5**
OIL	2019	52.1	48.2	45.5	33.6	38.2	29.6	39.3	41.6	43.4	47.8	45.1	34.8	**11,832.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,257.0**
GAS	2018	0.0	0.5	0.0	0.8	0.0	0.0	0.0	0.0	0.0	0.5	0.9	1.0	**13.4**
H2O	2018	1873.1	1738.9	1925.2	1833.4	1917.4	1444.2	1853.7	1886.5	1805.2	1830.6	1795.4	1895.0	**190,454.5**
OIL	2018	82.2	73.7	82.5	72.0	70.6	56.1	71.6	68.7	67.2	58.9	48.7	52.4	**11,333.5**
DAY	2017	24.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,898.0**
GAS	2017	0.3	0.9	1.0	0.9	1.0	0.8	1.0	1.0	0.9	0.0	0.0	0.0	**9.7**
H2O	2017	1525.0	1755.2	1962.4	1924.6	1955.7	1528.6	1882.3	1885.1	1722.8	1774.8	1634.1	1846.6	**168,655.9**
OIL	2017	63.7	77.1	95.7	101.7	113.7	90.8	87.5	83.1	80.5	84.1	79.5	87.7	**10,528.9**

Licence **6512** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	27.0	31.0	30.0	31.0	11.0	0.0	6.0	29.0	31.0	27.0	28.0	**4,187.0**
H2O	2020	18.8	19.3	24.8	23.5	22.3	7.4	0.0	4.1	19.0	28.3	25.9	25.7	**2,567.3**
OIL	2020	10.5	10.7	13.0	10.8	9.2	2.8	0.0	1.5	7.6	21.2	19.7	15.0	**3,960.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	31.0	29.0	30.0	31.0	28.0	31.0	**3,905.0**
H2O	2019	16.7	16.1	18.9	20.4	22.8	20.4	20.8	20.0	19.8	20.0	18.2	20.4	**2,348.2**
OIL	2019	22.0	19.3	21.9	17.4	15.6	12.8	13.8	13.9	14.1	14.2	10.8	10.7	**3,838.9**
DAY	2018	31.0	27.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	29.0	30.0	31.0	**3,547.0**
H2O	2018	9.8	14.0	26.4	25.9	22.4	20.3	18.9	19.3	15.2	13.6	13.5	15.3	**2,113.7**
OIL	2018	79.5	47.6	31.7	31.4	21.5	19.6	31.3	31.5	24.3	22.1	21.7	22.9	**3,652.4**

Manitoba Production
2017 To 2020

Licence **6512** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	30.0	**3,187.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.8	9.3	**1,899.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57.5	76.2	**3,267.3**

Licence **6513** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	24.0	26.0	31.0	30.0	31.0	11.0	0.0	0.0	27.5	31.0	30.0	31.0	**4,438.5**
H2O	2020	8.6	9.2	13.1	13.0	14.0	5.6	0.0	0.0	13.0	12.6	11.7	11.1	**2,177.3**
OIL	2020	11.4	12.3	17.6	17.1	17.6	6.1	0.0	0.0	17.7	22.8	19.9	18.2	**4,695.8**
DAY	2019	25.0	8.0	31.0	30.0	31.0	30.0	31.0	28.0	26.0	30.0	30.0	31.0	**4,166.0**
H2O	2019	6.8	2.8	10.7	9.9	10.5	10.6	9.5	8.8	9.2	10.6	18.9	16.4	**2,065.4**
OIL	2019	18.3	7.0	26.7	20.2	19.2	16.2	18.8	17.0	16.0	18.1	24.4	20.3	**4,535.1**
DAY	2018	20.0	26.0	29.0	30.0	30.0	30.0	31.0	29.0	30.0	28.0	27.0	31.0	**3,835.0**
H2O	2018	2.5	3.2	3.1	2.9	2.9	2.4	2.5	2.4	2.5	6.1	3.8	2.0	**1,940.7**
OIL	2018	8.6	11.1	15.7	18.3	18.3	20.3	20.5	16.7	13.9	17.4	13.6	12.5	**4,312.9**
DAY	2017	26.0	25.0	30.0	24.0	31.0	26.0	31.0	29.0	30.0	29.0	25.0	23.0	**3,494.0**
H2O	2017	2.8	2.1	2.5	2.0	3.5	2.9	5.5	5.4	5.4	4.8	3.0	2.8	**1,904.4**
OIL	2017	7.3	7.8	9.7	7.9	18.1	15.0	16.6	15.5	15.4	14.5	10.7	9.5	**4,126.0**

Licence **6514** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.3	31.0	11.0	0.0	7.0	30.0	29.0	28.0	31.0	**4,489.3**
H2O	2020	20.9	17.2	18.4	17.7	19.3	7.4	0.0	4.8	29.7	40.1	39.3	31.6	**2,798.7**
OIL	2020	15.1	11.7	12.1	11.4	11.8	4.0	0.0	2.7	11.7	9.5	6.8	6.2	**3,495.2**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,202.0**
H2O	2019	24.8	20.8	20.3	23.3	26.5	22.5	21.1	25.9	26.0	26.9	24.8	24.9	**2,552.3**
OIL	2019	12.8	11.1	10.8	11.1	12.3	12.4	13.5	13.5	13.1	13.7	14.6	15.2	**3,392.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	28.0	31.0	**3,838.0**
H2O	2018	14.6	14.7	16.6	15.5	14.8	9.6	8.1	8.1	15.5	19.2	32.5	26.2	**2,264.5**
OIL	2018	15.8	13.5	14.6	14.4	15.7	15.5	15.7	15.6	15.8	17.2	15.4	13.3	**3,238.1**
DAY	2017	31.0	28.0	28.0	30.0	31.0	30.0	31.0	29.0	28.0	31.0	26.0	31.0	**3,476.0**
H2O	2017	13.3	11.5	11.5	12.0	11.5	10.5	11.1	10.2	8.9	12.4	11.0	15.2	**2,069.1**
OIL	2017	20.5	18.5	18.4	19.0	18.9	21.1	21.8	19.8	17.1	17.2	14.3	16.5	**3,055.6**

Licence **6515** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.3	31.0	11.0	0.0	7.0	29.1	30.0	28.0	31.0	**4,116.4**
H2O	2020	13.2	11.3	12.3	13.1	15.8	6.1	0.0	3.9	26.7	34.2	27.7	27.5	**2,254.9**
OIL	2020	10.8	11.5	12.1	11.5	12.1	4.1	0.0	2.8	6.4	2.9	8.9	14.6	**3,476.0**
DAY	2019	20.0	28.0	27.0	24.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,829.0**
H2O	2019	6.7	10.9	11.9	10.4	13.8	14.3	15.1	16.3	15.2	15.7	15.4	16.1	**2,063.1**
OIL	2019	12.0	16.7	15.4	9.1	11.0	10.4	11.9	11.9	11.6	12.1	11.4	9.2	**3,378.3**
DAY	2018	31.0	28.0	7.0	28.0	31.0	25.0	0.0	24.0	30.0	31.0	30.0	20.0	**3,487.0**
H2O	2018	11.9	8.9	1.8	7.4	8.3	7.2	0.0	6.7	8.4	10.7	11.0	7.0	**1,901.3**
OIL	2018	20.9	18.7	5.0	19.7	21.4	17.4	0.0	15.7	20.0	18.6	17.8	11.7	**3,235.6**
DAY	2017	31.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	**3,202.0**
H2O	2017	16.5	14.3	14.4	11.1	9.4	10.4	8.8	11.7	20.7	25.9	25.5	14.9	**1,812.0**
OIL	2017	17.6	15.6	16.0	14.6	14.3	15.6	15.6	18.8	27.1	21.3	14.2	20.9	**3,048.7**

Manitoba Production
2017 To 2020

Licence **6516** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	22.0	27.0	31.0	29.7	0.0	0.0	0.0	6.0	30.0	30.8	29.8	19.0	**3,948.3**
H2O	2020	1.2	1.5	1.7	1.6	0.0	0.0	0.0	0.5	4.2	2.5	14.4	10.3	**1,576.0**
OIL	2020	6.1	7.2	8.2	7.6	0.0	0.0	0.0	2.5	21.6	12.2	5.2	2.6	**2,931.6**
DAY	2019	28.0	12.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	20.0	29.0	22.0	**3,723.0**
H2O	2019	1.2	0.5	1.7	1.9	1.7	1.6	1.7	2.0	2.0	1.3	1.8	1.6	**1,538.1**
OIL	2019	12.4	5.2	14.8	14.6	13.8	12.8	13.1	12.5	11.6	7.9	11.4	6.9	**2,858.4**
DAY	2018	0.0	20.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,398.0**
H2O	2018	0.0	23.0	3.0	3.1	3.2	2.3	2.3	2.4	1.3	1.4	1.3	1.3	**1,519.1**
OIL	2018	0.0	12.0	35.6	34.0	35.2	27.9	24.7	21.0	15.0	15.2	13.8	14.4	**2,721.4**
DAY	2017	16.0	18.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,073.0**
H2O	2017	2.7	3.1	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,474.5**
OIL	2017	3.6	4.0	5.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,472.6**

Licence **6517** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	24.0	29.0	31.0	7.9	0.0	0.0	5.0	6.0	30.0	30.8	29.0	31.0	**3,998.7**
H2O	2020	2.7	3.2	3.3	0.9	0.0	0.0	0.6	1.0	11.7	7.8	7.7	8.5	**2,197.1**
OIL	2020	3.2	3.6	3.8	0.9	0.0	0.0	0.6	1.0	13.0	8.0	1.7	1.0	**2,209.7**
DAY	2019	27.0	0.0	27.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,775.0**
H2O	2019	4.9	0.0	5.0	5.7	4.9	4.5	4.5	5.1	5.0	5.1	4.7	4.3	**2,149.7**
OIL	2019	5.1	0.0	5.7	6.6	6.1	5.9	6.1	5.4	4.8	5.1	4.9	4.6	**2,172.9**
DAY	2018	18.0	4.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,447.0**
H2O	2018	4.3	0.9	6.1	5.7	6.0	6.0	6.0	6.8	6.3	6.4	5.7	5.4	**2,096.0**
OIL	2018	3.8	0.8	6.1	5.9	6.1	6.1	6.1	6.3	5.8	5.8	5.7	6.1	**2,112.6**
DAY	2017	17.0	25.0	25.0	0.0	28.0	24.0	31.0	31.0	30.0	31.0	30.0	24.0	**3,120.0**
H2O	2017	3.6	5.4	4.9	0.0	5.4	4.8	6.5	6.3	5.5	6.2	6.6	5.7	**2,030.4**
OIL	2017	4.1	6.1	6.0	0.0	6.7	5.6	7.5	7.0	6.4	6.8	6.7	4.9	**2,048.0**

Licence **6518** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	28.7	30.7	11.0	0.0	6.0	30.0	31.0	30.0	31.0	**4,221.4**
H2O	2020	4.9	4.8	5.0	4.6	4.8	2.0	0.0	1.0	10.3	15.4	10.1	8.5	**2,121.5**
OIL	2020	20.9	19.8	21.1	18.7	18.4	7.5	0.0	4.0	25.4	29.6	20.6	14.2	**5,012.1**
DAY	2019	29.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,932.0**
H2O	2019	3.9	3.8	4.3	3.8	3.9	3.9	4.5	4.5	3.7	3.9	4.4	4.9	**2,050.1**
OIL	2019	19.2	19.8	23.5	19.9	18.5	18.2	20.2	20.4	16.1	17.5	17.9	19.6	**4,811.9**
DAY	2018	20.0	22.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	29.0	30.0	**3,571.0**
H2O	2018	3.4	3.6	4.7	5.5	5.7	4.9	5.0	5.4	5.3	4.9	4.4	3.9	**2,000.6**
OIL	2018	15.9	15.9	24.1	27.7	27.1	25.9	26.2	23.1	22.8	22.0	20.3	20.3	**4,581.1**
DAY	2017	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	30.0	30.0	24.0	**3,227.0**
H2O	2017	7.1	5.3	3.7	3.6	4.2	4.5	4.3	4.1	3.9	18.6	5.8	4.2	**1,943.9**
OIL	2017	32.5	28.3	29.5	29.4	25.5	27.4	28.2	27.0	22.5	18.4	24.0	17.3	**4,309.8**

Licence **6519** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	12.9	0.0	0.0	0.0	6.0	30.0	29.8	29.8	30.8	**4,044.3**
H2O	2020	64.3	62.5	64.7	27.4	0.0	0.0	0.0	12.6	71.9	79.7	71.5	67.0	**6,126.1**
OIL	2020	4.7	4.5	4.8	1.9	0.0	0.0	0.0	0.9	3.7	2.7	5.0	8.9	**2,799.4**

Manitoba Production
2017 To 2020

Licence **6519** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	1.0	30.0	31.0	**3,814.0**
H2O	2019	47.3	32.1	36.2	43.4	57.8	57.0	55.0	54.8	59.1	2.0	58.6	62.6	**5,604.5**
OIL	2019	12.4	9.4	11.2	10.5	10.4	10.0	9.2	9.3	5.9	0.2	6.1	4.9	**2,762.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,479.0**
H2O	2018	33.5	31.3	31.8	31.8	35.5	42.6	42.3	53.2	51.5	51.3	50.3	50.4	**5,038.6**
OIL	2018	14.1	11.2	12.2	12.3	12.7	14.9	17.0	12.3	12.0	12.3	12.3	13.8	**2,662.8**
DAY	2017	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,114.0**
H2O	2017	61.6	51.4	57.7	55.7	60.3	59.6	60.4	60.5	50.4	39.6	32.8	33.6	**4,533.1**
OIL	2017	6.1	5.5	7.3	7.2	6.5	6.4	6.7	6.7	6.7	10.8	12.8	13.0	**2,505.7**

Licence **6520** Well Name **Vermilion Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-09-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**240.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**240.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**240.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**240.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.5**

Licence **6521** Well Name **Tundra Regent** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-01-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	2.4	0.0	0.0	0.0	8.0	29.8	31.0	29.8	30.8	**4,473.8**
H2O	2020	19.0	19.5	22.0	1.8	0.0	0.0	0.0	6.1	22.0	22.0	25.3	43.2	**4,077.5**
OIL	2020	45.3	41.3	40.9	3.4	0.0	0.0	0.0	13.3	43.5	42.8	39.0	34.2	**7,016.3**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,251.0**
H2O	2019	15.2	13.7	15.4	14.7	15.4	15.4	16.1	15.6	15.6	17.7	16.4	16.8	**3,896.6**
OIL	2019	55.0	56.3	59.6	58.0	62.6	56.9	54.5	51.6	50.0	51.0	49.0	49.0	**6,712.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	30.0	**3,888.0**
H2O	2018	28.7	31.4	42.7	41.0	42.4	40.2	47.6	38.4	34.7	21.2	14.4	15.0	**3,708.6**
OIL	2018	53.0	37.4	27.8	27.9	28.5	30.7	33.1	36.5	37.7	52.3	55.7	55.2	**6,059.1**
DAY	2017	31.0	28.0	14.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,528.0**
H2O	2017	60.7	54.6	28.0	59.4	61.4	58.9	59.3	51.4	47.2	45.2	39.4	29.2	**3,310.9**
OIL	2017	38.7	33.4	16.3	34.1	37.3	38.0	37.5	33.1	32.6	40.1	42.4	53.9	**5,583.3**

Licence **6524** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-07-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	19.0	21.0	31.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,981.3**
H2O	2020	2.1	2.3	2.6	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,097.7**
OIL	2020	4.7	5.2	5.7	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**920.1**
DAY	2019	15.0	13.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	23.0	**3,902.3**
H2O	2019	2.6	3.5	2.1	3.5	3.7	3.5	3.4	3.5	3.5	1.5	2.6	2.4	**1,089.9**
OIL	2019	3.4	4.1	7.6	5.2	5.4	5.1	4.8	5.0	5.2	5.7	6.0	5.6	**902.7**

Manitoba Production
2017 To 2020

Licence **6524** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-07-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	24.0	7.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**3,582.3**
H2O	2018	5.4	3.1	2.6	0.5	7.2	6.3	4.7	3.8	3.7	4.0	4.8	3.1	**1,054.1**
OIL	2018	5.2	2.9	7.4	9.0	1.8	1.8	4.6	4.3	4.6	4.8	5.9	3.6	**839.6**
DAY	2017	18.3	0.0	0.0	5.0	14.0	29.0	28.0	31.0	30.0	31.0	30.0	24.0	**3,251.3**
H2O	2017	8.4	0.0	0.0	0.0	9.2	4.4	5.0	5.8	1.4	2.1	3.5	3.4	**1,004.9**
OIL	2017	3.0	0.0	0.0	4.5	1.3	7.0	4.9	5.1	7.4	8.1	5.6	3.1	**783.7**

UWI **100.04-07-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	19.0	21.0	31.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,780.4**
H2O	2020	0.7	0.8	0.8	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**702.3**
OIL	2020	1.8	2.0	2.2	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,062.2**
DAY	2019	15.0	13.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	23.0	**3,701.4**
H2O	2019	0.8	1.1	0.7	1.2	1.2	1.1	1.1	1.1	1.2	0.5	0.9	0.8	**699.8**
OIL	2019	1.2	1.6	2.8	1.9	2.1	1.8	1.8	1.9	1.9	2.2	2.2	2.0	**1,055.6**
DAY	2018	24.0	7.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**3,381.4**
H2O	2018	1.8	1.0	0.9	0.1	2.4	2.1	1.6	1.2	1.2	1.3	1.6	1.0	**688.1**
OIL	2018	2.0	1.1	2.8	3.4	0.7	0.6	1.7	1.7	1.7	1.8	2.2	1.4	**1,032.2**
DAY	2017	31.0	0.0	10.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	30.0	24.0	**3,050.4**
H2O	2017	2.8	0.0	0.0	0.0	3.1	1.5	1.6	1.9	0.4	0.7	1.2	1.1	**671.9**
OIL	2017	1.0	0.0	0.0	1.5	0.4	2.6	1.8	2.0	2.7	3.1	2.0	1.2	**1,011.1**

Licence **6525** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-19-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,176.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,677.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,818.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,176.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,677.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,818.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,176.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,677.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,818.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,176.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,677.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,818.8**

Licence **6526** Well Name **Tundra Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-11-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	27.0	26.0	31.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,023.0**
H2O	2020	1.0	0.9	1.1	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66.2**
OIL	2020	2.3	2.2	2.4	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**183.0**
DAY	2019	20.0	5.0	28.0	30.0	31.0	11.0	31.0	29.0	30.0	23.0	30.0	31.0	**932.0**
H2O	2019	1.5	0.6	2.3	1.7	1.3	1.2	2.1	1.2	1.2	1.2	1.0	0.9	**62.9**
OIL	2019	2.5	1.1	4.0	2.9	2.2	1.9	3.7	1.9	1.9	1.9	2.1	2.2	**175.5**
DAY	2018	16.0	25.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	24.0	27.0	**633.0**
H2O	2018	0.2	0.2	0.3	0.3	0.0	0.2	1.2	1.6	1.5	1.7	1.4	1.1	**46.7**
OIL	2018	6.6	5.0	6.5	4.7	3.7	4.3	2.4	2.6	2.6	3.0	2.3	1.6	**147.2**
DAY	2017	1.0	2.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	**300.0**
H2O	2017	0.0	14.0	8.5	3.4	3.0	0.4	0.3	0.3	6.3	0.3	0.3	0.2	**37.0**

Manitoba Production
2017 To 2020

Licence **6526** Well Name **Tundra Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-11-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	2.0	0.0	29.5	10.7	9.6	9.5	9.2	7.9	6.6	5.5	6.8	4.6	**101.9**

Licence **6527** Well Name **Ewart Unit No. 14 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-10-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	31.0	29.4	31.0	29.9	30.3	31.0	29.8	31.0	30.0	31.0	**4,343.4**
H2O	2020	57.3	55.6	62.1	59.6	51.6	32.0	33.0	37.7	32.3	31.2	29.0	32.4	**17,150.3**
OIL	2020	28.4	30.2	32.4	30.4	40.6	51.2	52.9	54.2	44.8	45.7	45.9	50.2	**3,173.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,981.0**
H2O	2019	93.0	85.6	94.6	91.4	89.1	82.4	76.2	75.9	68.8	69.5	66.8	68.6	**16,636.5**
OIL	2019	21.8	21.2	15.6	13.0	14.4	14.5	15.5	16.2	17.4	20.3	19.6	24.5	**2,666.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**3,616.0**
H2O	2018	106.2	90.4	99.6	95.2	99.9	84.2	86.5	80.4	78.3	79.1	75.9	86.7	**15,674.6**
DAY	2017	15.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**3,252.0**
H2O	2017	81.7	181.2	188.7	187.0	156.8	115.2	118.3	117.4	94.9	105.5	100.7	108.4	**14,612.2**

UWI **100.05-10-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	31.0	29.4	31.0	29.9	30.3	31.0	29.8	31.0	30.0	31.0	**2,094.4**
H2O	2020	10.1	9.7	10.8	10.4	9.0	5.7	5.9	6.6	5.9	5.8	5.4	6.2	**1,131.6**
OIL	2020	23.1	24.5	26.4	24.7	33.2	41.8	43.2	44.1	36.5	37.2	37.3	40.8	**2,122.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,732.0**
H2O	2019	16.3	15.1	16.6	16.0	15.6	14.3	13.2	13.3	12.1	12.4	12.0	12.2	**1,040.1**
OIL	2019	19.4	17.5	12.6	10.7	11.9	12.0	12.8	13.4	14.4	16.6	16.2	20.1	**1,709.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,367.0**
H2O	2018	18.6	15.8	17.4	16.6	17.5	14.8	15.2	14.1	13.7	13.9	13.2	15.2	**871.0**
OIL	2018	13.9	13.0	15.3	20.4	21.7	25.0	25.9	26.6	26.5	26.8	25.1	36.4	**1,532.3**
DAY	2017	15.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,003.0**
H2O	2017	14.3	31.6	32.8	32.5	27.5	20.1	20.7	20.5	16.8	18.7	17.8	19.0	**685.0**
OIL	2017	6.9	5.3	7.3	7.1	9.0	14.8	18.3	17.1	13.6	17.6	15.0	13.7	**1,255.7**

Licence **6529** Well Name **Surge Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-05-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	20.0	29.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	0.0	0.0	**2,783.1**
H2O	2020	7.4	9.6	5.1	0.0	0.0	0.0	0.0	0.0	0.0	24.8	0.0	0.0	**2,148.7**
OIL	2020	17.1	22.4	10.9	0.0	0.0	0.0	0.0	0.0	0.0	8.2	0.0	0.0	**2,459.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	1.0	24.0	30.0	31.0	30.0	28.0	**2,684.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	4.4	42.4	26.5	9.0	10.6	9.5	**2,101.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	1.9	24.5	18.8	30.5	24.9	22.1	**2,401.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,540.1**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,999.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,278.4**
DAY	2017	30.0	28.0	18.0	0.0	0.0	26.0	31.0	31.0	30.0	28.0	0.0	0.0	**2,540.1**
H2O	2017	8.4	8.3	5.1	0.0	0.0	8.9	5.6	7.4	3.9	2.9	0.0	0.0	**1,999.4**
OIL	2017	10.1	2.8	3.1	0.0	0.0	1.9	2.8	2.3	0.1	2.0	0.0	0.0	**2,278.4**

Licence **6530** Well Name **Sinclair Unit No. 4 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.15-14-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	29.5	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**921.6**

Manitoba Production
2017 To 2020

Licence **6530** Well Name **Sinclair Unit No. 4 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.15-14-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	92.1	85.1	84.2	78.6	95.9	84.0	99.4	91.3	94.3	102.9	76.0	73.2	**27,129.8**
WIN	2019	116.8	95.2	101.4	95.5	92.4	90.3	91.9	96.4	92.4	99.3	105.4	107.7	**26,072.8**
WIN	2018	200.9	178.5	195.9	185.2	199.9	202.0	149.0	107.3	127.5	133.0	137.9	139.8	**24,888.1**
WIN	2017	135.6	133.0	156.6	149.9	198.5	184.6	172.7	186.8	169.6	171.7	228.9	208.2	**22,931.2**

Licence **6532** Well Name **Sinclair Unit No. 2 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.15-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	18.3	31.0	11.0	23.0	30.8	30.0	29.0	30.0	31.0	**4,591.1**
H2O	2020	21.0	19.7	21.5	12.9	25.8	9.9	23.3	33.7	31.4	25.7	21.7	28.5	**3,810.1**
OIL	2020	36.4	33.4	33.0	19.5	32.5	11.1	28.7	42.2	41.6	34.4	26.0	25.8	**9,538.6**
DAY	2019	31.0	28.0	30.0	28.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**4,266.0**
H2O	2019	18.8	16.2	19.7	17.5	18.9	19.0	17.8	21.6	20.7	21.1	19.7	21.2	**3,535.0**
OIL	2019	37.7	33.5	40.0	37.6	41.8	40.0	43.4	37.6	33.6	35.0	33.4	35.0	**9,174.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**3,905.0**
H2O	2018	16.1	12.7	13.4	11.3	10.5	10.5	19.6	18.0	22.5	22.6	22.0	20.5	**3,302.8**
OIL	2018	40.1	39.0	43.9	41.8	42.4	41.7	42.2	38.2	41.0	40.3	38.3	38.8	**8,725.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,543.0**
H2O	2017	14.7	12.2	12.9	10.3	9.7	13.3	14.3	14.6	13.4	14.5	14.9	15.8	**3,103.1**
OIL	2017	36.0	33.3	38.0	38.8	41.7	35.8	36.3	38.2	36.6	38.6	38.3	39.9	**8,237.7**

Licence **6533** Well Name **Sinclair Unit No. 2 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.16-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	27.0	31.0	18.3	31.0	11.0	0.0	7.0	24.9	30.5	29.0	31.0	**4,263.7**
H2O	2020	12.0	11.6	15.3	9.3	21.0	8.1	0.0	5.2	17.7	18.7	14.0	14.1	**2,664.6**
OIL	2020	24.1	20.4	21.1	12.3	19.3	6.6	0.0	4.4	15.6	21.5	25.7	20.7	**5,072.4**
DAY	2019	31.0	28.0	30.0	29.0	31.0	28.0	31.0	29.0	29.0	29.0	30.0	31.0	**3,992.0**
H2O	2019	13.2	11.1	13.7	13.0	13.7	12.9	13.0	13.4	13.4	13.2	13.6	14.0	**2,517.6**
OIL	2019	34.0	30.0	36.6	28.6	28.9	25.7	30.0	20.2	18.2	18.1	18.8	20.9	**4,880.7**
DAY	2018	31.0	5.0	0.0	0.0	0.0	0.0	6.0	28.0	30.0	29.0	30.0	29.0	**3,636.0**
H2O	2018	9.8	1.6	0.0	0.0	0.0	0.0	1.9	29.7	26.8	16.4	15.8	13.6	**2,359.4**
OIL	2018	17.3	2.8	0.0	0.0	0.0	0.0	3.3	57.4	53.0	36.8	35.8	33.6	**4,570.7**
DAY	2017	31.0	28.0	31.0	30.0	29.0	29.0	31.0	29.0	30.0	28.0	28.0	31.0	**3,448.0**
H2O	2017	6.5	5.8	6.4	7.4	7.5	11.6	12.8	11.2	10.4	8.6	8.4	9.6	**2,243.8**
OIL	2017	17.6	14.6	14.6	15.1	15.2	16.6	17.4	17.2	17.6	14.8	15.3	17.2	**4,330.7**

Licence **6535** Well Name **Sinclair Unit No. 24** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **24**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	24.0	29.0	29.3	31.0	11.0	0.0	0.0	6.7	31.0	30.0	31.0	**4,478.0**
H2O	2020	30.7	23.4	22.4	14.7	16.1	6.2	0.0	0.0	3.6	42.2	30.7	30.9	**4,100.4**
OIL	2020	21.3	16.7	17.3	14.1	14.8	5.1	0.0	0.0	3.2	21.6	18.1	19.9	**2,751.8**
DAY	2019	31.0	28.0	28.0	30.0	29.0	27.0	29.0	31.0	30.0	29.0	29.0	31.0	**4,224.0**
H2O	2019	19.7	21.4	23.6	26.4	31.4	34.9	32.6	27.5	26.1	25.0	26.0	35.2	**3,879.5**
OIL	2019	17.0	12.9	12.6	13.9	11.9	9.7	10.6	13.3	13.2	12.7	13.7	21.2	**2,599.7**
DAY	2018	31.0	28.0	31.0	26.0	31.0	30.0	30.0	29.0	29.0	29.0	27.0	31.0	**3,872.0**
H2O	2018	15.5	15.0	16.6	14.9	19.8	18.6	17.3	17.9	20.2	20.9	17.2	18.1	**3,549.7**
OIL	2018	13.8	13.2	14.6	13.2	17.2	16.9	15.4	15.6	18.0	18.7	15.1	16.1	**2,437.0**
DAY	2017	31.0	28.0	28.0	30.0	31.0	27.0	30.0	29.0	28.0	31.0	28.0	29.0	**3,520.0**
H2O	2017	15.9	12.9	13.9	17.3	17.6	14.0	16.0	23.4	20.5	17.0	15.4	14.8	**3,337.7**

Manitoba Production
2017 To 2020

Licence **6535** Well Name **Sinclair Unit No. 24** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **24**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	21.1	19.7	19.7	21.0	22.3	20.0	21.9	20.6	18.1	18.7	15.3	13.3	**2,249.2**

Licence **6536** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-07-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,228.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**926.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,481.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,228.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**926.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,481.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,228.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**926.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,481.3**
DAY	2017	31.0	0.0	10.0	30.0	31.0	29.0	18.0	0.0	0.0	0.0	0.0	0.0	**3,228.0**
H2O	2017	0.0	8.5	0.0	0.0	14.0	11.7	6.7	0.0	0.0	0.0	0.0	0.0	**926.6**
OIL	2017	8.0	0.0	6.4	10.5	5.2	1.5	1.1	0.0	0.0	0.0	0.0	0.0	**1,481.3**

UWI **100.03-07-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,029.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**165.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**326.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,029.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**165.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**326.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,029.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**165.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**326.5**
DAY	2017	31.0	0.0	10.0	30.0	31.0	29.0	18.0	0.0	0.0	0.0	0.0	0.0	**3,029.0**
H2O	2017	0.0	1.5	0.0	0.0	2.5	2.0	1.2	0.0	0.0	0.0	0.0	0.0	**165.0**
OIL	2017	1.4	0.0	1.1	1.8	0.9	0.3	0.2	0.0	0.0	0.0	0.0	0.0	**326.5**

Licence **6537** Well Name **Sinclair Unit No. 22** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-21-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	27.0	30.0	31.0	11.0	0.0	0.0	6.0	31.0	30.0	27.0	**4,274.0**
H2O	2020	7.3	7.0	6.5	7.4	7.0	4.7	0.0	0.0	3.2	15.1	12.4	7.0	**3,011.6**
OIL	2020	6.2	6.1	5.6	5.9	5.3	2.9	0.0	0.0	1.9	10.3	6.8	6.2	**1,473.9**
DAY	2019	29.0	6.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,022.0**
H2O	2019	9.0	1.8	9.9	8.9	8.9	9.0	8.1	8.0	7.1	7.2	6.8	7.8	**2,934.0**
OIL	2019	7.7	1.6	8.6	7.7	7.9	6.7	7.0	7.0	7.9	8.3	8.6	6.8	**1,416.7**
DAY	2018	27.0	25.0	30.0	30.0	29.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	**3,681.0**
H2O	2018	10.5	9.9	11.5	9.9	9.7	9.6	8.5	7.9	8.9	10.4	9.4	9.3	**2,841.5**
OIL	2018	4.0	3.8	4.8	5.7	5.9	6.4	8.1	6.2	5.3	4.5	5.2	6.6	**1,330.9**
DAY	2017	31.0	24.0	31.0	29.0	28.0	30.0	31.0	31.0	29.0	30.0	27.0	22.0	**3,329.0**
H2O	2017	13.0	9.4	12.2	11.6	13.9	14.8	15.7	14.1	12.4	13.0	10.9	8.3	**2,726.0**
OIL	2017	3.2	2.5	3.2	3.0	3.0	3.1	3.2	2.9	2.6	2.8	3.2	3.2	**1,264.4**

Licence **6538** Well Name **Tundra et al Sinclair DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.13-31-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Manitoba Production
2017 To 2020

Licence **6538** Well Name **Tundra et al Sinclair DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.13-31-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	25.0	29.0	31.0	29.5	31.0	11.0	0.0	0.0	6.7	31.0	30.0	31.0	**4,275.2**
H2O	2020	4.7	5.4	5.8	5.4	5.4	2.9	0.0	0.0	1.7	15.5	20.0	15.6	**1,508.6**
OIL	2020	13.9	15.7	16.6	16.0	17.4	4.8	0.0	0.0	3.0	21.2	24.3	17.6	**3,213.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,020.0**
H2O	2019	14.1	12.9	14.4	13.3	13.6	13.6	11.1	11.1	10.7	8.9	5.9	6.2	**1,426.2**
OIL	2019	18.7	17.5	19.3	16.8	17.1	16.5	21.6	21.7	22.5	21.2	17.2	17.8	**3,062.8**
DAY	2018	21.0	7.0	31.0	28.0	30.0	27.0	31.0	31.0	30.0	30.0	28.0	26.0	**3,655.0**
H2O	2018	2.4	0.3	1.7	0.5	0.2	0.0	12.5	24.3	25.7	16.7	11.8	11.5	**1,290.4**
OIL	2018	7.5	1.2	5.9	2.5	1.9	1.2	19.6	33.3	30.5	22.4	17.1	15.8	**2,834.9**
DAY	2017	16.0	18.0	26.0	24.0	31.0	30.0	31.0	31.0	27.0	27.0	29.0	19.0	**3,335.0**
H2O	2017	1.7	1.9	2.7	3.7	7.1	6.6	6.8	7.1	5.8	4.9	3.2	2.2	**1,182.8**
OIL	2017	2.9	3.2	4.6	9.2	23.2	22.3	22.1	22.8	18.9	16.0	10.5	6.9	**2,676.0**

Licence **6540** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-18-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,507.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,088.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**625.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,507.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,088.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**625.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,507.7**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,088.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**625.1**
DAY	2017	15.0	28.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,507.7**
H2O	2017	3.9	6.9	5.1	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,088.6**
OIL	2017	2.6	4.6	3.4	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**625.1**

Licence **6541** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-18-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	8.0	27.0	29.0	2.3	0.0	8.4	2.0	0.0	13.0	31.0	30.0	29.0	**3,608.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.2**
H2O	2020	0.4	4.6	9.1	0.4	0.0	4.1	2.4	0.0	7.6	11.8	7.6	7.5	**3,134.3**
OIL	2020	8.1	23.3	11.7	1.1	0.0	12.4	3.6	0.0	11.4	18.7	14.2	11.3	**2,996.7**
DAY	2019	26.0	1.0	12.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	19.0	**3,429.0**
GAS	2019	1.8	0.1	1.3	2.5	2.3	1.9	0.1	0.1	0.1	0.0	0.0	0.0	**50.2**
H2O	2019	13.2	0.5	22.4	17.2	15.5	12.7	12.7	12.2	11.5	12.1	8.2	8.9	**3,078.8**
OIL	2019	11.8	0.5	8.6	17.0	15.5	12.8	12.8	12.2	11.5	12.2	12.0	10.4	**2,880.9**
DAY	2018	31.0	28.0	31.0	23.0	16.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,127.0**
GAS	2018	1.0	5.6	6.0	3.4	2.0	2.4	2.2	2.1	2.7	2.9	2.4	2.2	**40.0**
H2O	2018	1.3	79.0	53.3	30.2	75.2	42.6	32.2	28.1	23.2	18.3	17.7	16.8	**2,931.7**
OIL	2018	3.6	32.8	35.6	20.2	11.5	14.1	13.2	12.1	16.0	17.1	15.8	14.8	**2,743.6**
DAY	2017	0.0	0.0	0.0	20.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,784.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.9	1.3	1.2	1.4	**5.1**
H2O	2017	0.0	0.0	0.0	11.1	1.4	1.0	1.3	1.2	1.1	1.0	1.2	1.1	**2,513.8**
OIL	2017	0.0	0.0	0.0	3.3	4.0	3.1	3.9	3.3	3.3	3.3	3.2	3.6	**2,536.8**

Licence **6542** Well Name **Routledge Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-29-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Manitoba Production
2017 To 2020

Licence **6542** Well Name **Routledge Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-29-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,925.9**
WIN	2020	12241.0	11974.8	7751.4	5342.7	6883.9	6240.9	7518.0	7798.8	6777.4	5289.6	10183.5	10783.6	**475,204.5**
WIN	2019	4789.5	6767.3	8683.3	6779.6	6430.9	6427.4	6745.9	6762.0	4613.5	4070.4	8729.7	15339.9	**376,418.9**
WIN	2018	7384.3	9289.3	10523.6	10447.1	10401.2	9541.5	9491.6	9073.8	9421.5	8424.2	10132.9	9906.8	**290,279.5**
WIN	2017	9553.5	8259.4	9138.0	9300.5	9372.6	9177.3	9532.8	9482.6	9348.8	9501.8	8932.0	7460.9	**176,241.7**

UWI **102.09-29-009-25W1.02** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6543** Well Name **Corex Virden Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.15-20-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	30.7	29.7	30.3	31.0	30.0	28.8	28.0	30.8	**4,331.2**
H2O	2020	19330.0	18429.1	20844.5	20284.9	20089.4	19621.8	19344.1	20192.3	19299.4	16389.4	16327.3	18766.5	**1,725,144.3**
OIL	2020	89.8	77.7	86.2	87.7	86.0	78.5	81.0	79.7	67.4	98.7	101.9	112.7	**44,880.8**
DAY	2019	15.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	23.0	22.0	31.0	**3,970.9**
H2O	2019	9327.5	13807.4	18284.2	18044.0	18878.6	17874.4	18847.5	17765.9	12090.4	13111.5	13033.3	18687.5	**1,496,225.6**
OIL	2019	44.1	60.9	86.6	94.7	96.1	65.7	61.0	88.2	60.9	53.3	57.5	86.7	**43,833.5**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	23.0	30.0	29.0	**3,650.9**
H2O	2018	18455.7	16567.1	18512.6	18333.8	18901.4	17886.2	18518.2	18274.5	17172.7	13693.0	18356.1	17645.1	**1,306,473.4**
OIL	2018	134.8	80.9	94.7	81.1	86.3	74.9	89.5	87.9	79.7	68.8	94.8	81.5	**42,977.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**3,296.9**
H2O	2017	16642.7	15349.6	16901.3	16636.2	17373.6	16970.5	17315.6	17662.4	17332.2	18095.5	17190.4	18432.0	**1,094,157.0**
OIL	2017	202.8	140.7	151.1	150.6	155.5	151.3	152.0	167.9	155.8	152.4	142.8	165.2	**41,922.9**

UWI **102.14-20-009-25W1.02** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.14-20-009-25W1.03** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Manitoba Production
2017 To 2020

Licence **6543** Well Name **Corex Virden Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.14-20-009-25W1.03** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6545** Well Name **Tundra South Reston HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-15-006-27W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 H** Field Code **99** Pool Code **44H** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	0.2	0.0	2.0	0.0	0.0	15.0	31.0	30.0	31.0	**4,260.2**
H2O	2020	255.4	248.8	265.1	5.4	0.0	18.1	0.0	0.0	119.1	263.4	256.6	271.0	**40,691.0**
OIL	2020	39.4	31.0	33.4	0.5	0.0	2.0	0.0	0.0	18.9	37.1	32.3	32.4	**12,346.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**4,060.0**
H2O	2019	269.2	240.3	267.5	256.0	259.3	250.8	216.4	254.5	238.6	254.9	244.9	253.9	**38,988.1**
OIL	2019	54.2	50.6	53.4	52.7	53.2	48.5	60.1	43.5	42.2	41.9	39.6	42.1	**12,119.1**
DAY	2018	31.0	22.0	31.0	30.0	30.0	25.0	31.0	29.0	30.0	31.0	30.0	31.0	**3,698.0**
H2O	2018	288.8	197.0	288.4	273.3	271.6	218.6	267.8	251.2	250.4	264.1	257.0	269.6	**35,981.8**
OIL	2018	50.3	38.7	53.2	50.7	54.5	42.8	60.7	52.7	51.7	51.6	52.5	53.3	**11,537.1**
DAY	2017	31.0	27.0	24.0	19.0	31.0	30.0	31.0	31.0	30.0	24.0	20.0	31.0	**3,347.0**
H2O	2017	316.1	279.6	260.8	206.9	315.3	288.6	275.0	274.6	270.6	255.9	218.7	297.3	**32,884.0**
OIL	2017	35.6	30.2	31.3	23.0	36.3	31.2	35.9	39.2	37.0	23.8	19.9	36.3	**10,924.4**

UWI **100.04-14-006-27W1.02** Field Name **Other Areas** Pool Name **Mission Canyon 1 H** Field Code **99** Pool Code **44H** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6546** Well Name **Sinclair Unit No. 22** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-21-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	10.0	25.0	29.0	30.0	25.0	11.0	0.0	0.0	6.0	31.0	30.0	31.0	**4,202.0**
H2O	2020	2.6	6.7	8.8	8.9	5.8	2.9	0.0	0.0	1.5	7.6	7.0	3.7	**2,667.5**
OIL	2020	1.0	2.5	3.2	3.0	1.6	1.0	0.0	0.0	0.6	2.9	6.0	7.6	**852.3**
DAY	2019	28.0	2.0	24.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	**3,974.0**
H2O	2019	8.9	0.5	9.1	11.8	10.4	11.4	10.7	9.7	9.8	8.5	7.7	8.8	**2,612.0**
OIL	2019	2.6	0.2	1.8	1.7	2.9	1.9	2.0	2.2	2.0	2.9	3.0	3.0	**822.9**
DAY	2018	27.0	17.0	31.0	28.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	30.0	**3,650.0**
H2O	2018	7.1	5.3	9.7	8.6	9.9	9.6	9.1	9.4	8.8	9.3	9.1	9.0	**2,504.7**
OIL	2018	3.6	2.6	4.7	4.2	4.0	2.6	2.5	3.1	3.4	2.9	2.8	3.0	**796.7**
DAY	2017	22.0	24.0	31.0	30.0	30.0	29.0	31.0	31.0	27.0	31.0	29.0	24.0	**3,305.0**
H2O	2017	8.7	10.7	13.8	13.6	13.3	10.7	11.9	9.5	6.6	7.7	7.3	6.1	**2,399.8**
OIL	2017	0.5	0.7	0.9	0.8	1.1	3.1	3.2	4.3	4.2	4.6	3.7	3.1	**757.3**

Licence **6547** Well Name **Sinclair Unit No. 19 COM** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **6547** Well Name **Sinclair Unit No. 19 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-26-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	26.0	29.0	31.0	29.9	0.0	0.0	0.0	5.8	28.7	30.8	30.0	31.0	**4,372.2**
H2O	2020	3.4	4.2	4.6	4.5	0.0	0.0	0.0	0.9	5.3	5.5	5.6	6.0	**3,892.8**
OIL	2020	2.6	3.0	3.2	3.0	0.0	0.0	0.0	0.6	2.9	3.3	3.4	3.8	**1,735.3**
DAY	2019	31.0	28.0	25.0	30.0	31.0	30.0	29.0	31.0	30.0	26.0	30.0	31.0	**4,130.0**
H2O	2019	5.7	4.8	4.4	5.2	7.2	7.1	6.6	6.3	6.4	4.5	4.8	5.3	**3,852.8**
OIL	2019	4.5	4.3	4.1	4.8	5.5	5.5	6.2	6.1	5.8	4.3	4.7	3.7	**1,709.5**
DAY	2018	28.0	27.0	30.0	30.0	29.0	30.0	29.0	31.0	30.0	27.0	30.0	31.0	**3,778.0**
H2O	2018	9.1	8.8	9.1	10.4	9.2	9.5	9.0	9.2	8.5	8.7	9.4	8.3	**3,784.5**
OIL	2018	4.2	3.8	4.5	4.9	4.4	4.3	3.9	3.9	3.5	2.8	3.1	3.1	**1,650.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	29.0	29.0	29.0	25.0	**3,426.0**
H2O	2017	12.1	11.0	12.4	11.9	12.4	12.2	12.4	8.9	10.9	11.9	11.3	9.4	**3,675.3**
OIL	2017	22.3	21.1	25.2	25.4	25.3	24.6	25.9	4.8	5.8	6.2	5.9	4.5	**1,603.6**

UWI **100.05-26-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole KK** Field Code **1** Pool Code **59KK** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	26.0	29.0	31.0	29.9	0.0	0.0	0.0	5.8	28.7	30.8	30.0	31.0	**1,733.2**
H2O	2020	5.2	6.3	7.0	7.1	0.0	0.0	0.0	1.4	7.6	8.4	8.2	9.3	**489.7**
OIL	2020	4.0	4.3	4.4	4.2	0.0	0.0	0.0	0.8	4.5	4.9	5.2	5.6	**876.8**
DAY	2019	31.0	28.0	25.0	30.0	31.0	30.0	29.0	31.0	30.0	26.0	30.0	31.0	**1,491.0**
H2O	2019	7.2	7.0	6.4	7.6	10.8	10.7	9.9	9.8	9.5	6.6	7.0	7.9	**429.2**
OIL	2019	7.3	6.4	6.2	7.2	8.3	8.4	9.4	8.9	8.5	6.4	7.1	5.5	**838.9**
DAY	2018	28.0	27.0	30.0	30.0	29.0	30.0	29.0	31.0	30.0	27.0	30.0	31.0	**1,139.0**
H2O	2018	5.1	4.9	5.1	5.7	5.0	5.1	4.7	4.8	4.4	4.5	4.8	4.2	**328.8**
OIL	2018	13.2	11.6	13.5	14.8	12.9	12.6	11.6	12.1	11.2	8.8	9.7	9.3	**749.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	29.0	29.0	29.0	25.0	**787.0**
H2O	2017	6.0	5.4	6.2	6.0	6.1	5.9	6.1	4.6	5.7	6.1	6.0	5.0	**270.5**
OIL	2017	0.8	0.7	0.9	0.9	1.0	0.9	0.9	14.9	17.8	18.9	17.9	13.5	**608.0**

Licence **6548** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-18-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	29.0	31.0	2.3	0.0	0.0	0.0	0.0	0.0	31.0	29.0	23.0	**4,023.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.6**
H2O	2020	0.0	1.2	8.5	0.0	0.0	0.0	0.0	0.0	0.0	4.6	4.4	1.0	**1,219.7**
OIL	2020	0.0	14.0	4.3	0.2	0.0	0.0	0.0	0.0	0.0	19.5	10.2	15.3	**5,933.4**
DAY	2019	29.0	3.0	20.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	9.0	17.0	**3,877.9**
GAS	2019	2.1	0.2	1.7	1.7	2.0	2.1	2.5	2.5	2.6	0.0	0.0	0.0	**43.6**
H2O	2019	3.2	0.3	2.6	2.6	1.9	1.6	1.2	1.3	1.3	1.5	0.9	4.9	**1,200.0**
OIL	2019	18.4	1.7	14.5	14.9	17.6	18.5	14.3	14.4	15.2	17.0	10.6	5.3	**5,869.9**
DAY	2018	30.0	20.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,585.9**
GAS	2018	1.0	1.4	1.8	1.5	1.4	1.4	1.2	1.1	1.2	1.1	2.4	2.2	**26.2**
H2O	2018	6.6	5.9	6.2	5.0	4.9	4.9	4.0	3.7	4.1	3.9	3.7	3.3	**1,176.7**
OIL	2018	37.4	27.5	34.6	28.8	28.0	27.3	23.1	20.9	23.3	21.8	20.5	18.7	**5,707.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**3,229.9**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.7	0.6	1.3	0.0	2.1	2.0	1.8	**8.5**
H2O	2017	4.8	4.4	4.2	5.2	4.4	3.3	3.0	17.1	8.8	7.3	7.1	6.3	**1,120.5**
OIL	2017	19.2	17.6	17.0	20.8	18.1	18.7	16.8	37.9	50.1	41.8	39.7	35.7	**5,395.6**

Licence **6549** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	27.0	31.0	29.3	31.0	10.0	0.0	7.0	28.9	31.0	30.0	31.0	**3,737.2**

Manitoba Production
2017 To 2020

Licence **6549** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	14.9	11.9	13.8	13.3	14.6	5.1	0.0	3.6	10.0	20.1	33.2	32.9	**3,064.9**
OIL	2020	18.1	14.7	16.6	15.5	16.2	5.1	0.0	3.6	25.1	21.2	6.3	7.3	**2,408.4**
DAY	2019	31.0	28.0	30.0	27.0	31.0	30.0	31.0	29.0	30.0	31.0	28.0	31.0	**3,450.0**
H2O	2019	34.6	29.5	29.6	23.2	24.0	22.5	21.1	16.4	15.3	15.7	19.7	21.1	**2,891.5**
OIL	2019	29.8	26.0	25.8	19.5	20.1	17.9	19.5	15.0	14.5	15.1	13.8	15.9	**2,258.7**
DAY	2018	28.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	30.0	30.0	26.0	28.0	**3,093.0**
H2O	2018	30.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56.4	64.9	38.9	30.3	**2,618.8**
OIL	2018	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.1	19.3	25.0	18.6	27.0	**2,025.8**
DAY	2017	31.0	26.0	11.0	0.0	0.0	0.0	0.0	21.0	30.0	31.0	30.0	31.0	**2,950.0**
H2O	2017	28.1	23.3	9.4	0.0	0.0	0.0	0.0	36.7	69.3	39.5	36.8	33.0	**2,397.5**
OIL	2017	10.3	8.0	2.8	0.0	0.0	0.0	0.0	7.2	11.2	6.3	5.9	5.7	**1,931.9**

Licence **6550** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	29.0	29.3	31.0	11.0	29.0	31.0	30.0	31.0	30.0	30.0	**4,262.3**
H2O	2020	36.1	28.3	33.6	37.1	42.5	16.3	77.8	93.7	65.2	57.3	57.0	65.0	**6,281.3**
OIL	2020	40.3	43.3	34.9	32.3	32.0	11.0	17.1	13.6	19.5	24.8	26.6	30.5	**4,912.6**
DAY	2019	18.0	28.0	25.0	24.0	29.0	30.0	26.0	31.0	30.0	29.0	28.0	31.0	**3,921.0**
H2O	2019	43.0	73.7	70.9	65.0	73.0	73.8	55.7	65.3	61.3	58.7	54.8	48.3	**5,671.4**
OIL	2019	10.8	13.1	9.6	6.7	11.0	13.0	13.8	18.0	17.4	16.8	19.0	33.4	**4,586.7**
DAY	2018	31.0	26.0	31.0	30.0	29.0	26.0	0.0	24.0	30.0	28.0	30.0	20.0	**3,592.0**
H2O	2018	67.4	54.9	59.9	61.8	59.4	46.2	0.0	43.2	53.7	63.0	69.1	44.3	**4,927.9**
OIL	2018	21.9	19.5	23.3	18.6	17.5	18.0	0.0	16.2	20.5	15.7	16.5	10.8	**4,404.1**
DAY	2017	6.0	11.0	31.0	28.0	23.0	26.0	28.0	6.0	0.0	0.0	28.0	29.0	**3,287.0**
H2O	2017	14.8	30.4	124.3	80.2	54.4	57.4	66.2	14.5	0.0	0.0	78.3	76.4	**4,305.0**
OIL	2017	1.7	3.9	17.4	15.8	13.1	18.0	20.3	4.4	0.0	0.0	19.7	19.3	**4,205.6**

Licence **6552** Well Name **Tundra Regent HZNTL SWD** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-22-004-22W1.02** Field Name **Regent** Pool Name **Lodgepole Virden** Field Code **13** Pool Code **53** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	6.3	0.0	0.0	14.0	30.0	31.0	30.0	31.0	**172.3**
WIN	2020	31602.2	29349.7	31128.1	2390.3	1540.0	0.0	0.0	10513.1	31019.4	31824.3	29265.3	30777.6	**2,456,444.9**
WIN	2019	29309.4	24088.4	27279.8	29962.5	30841.4	30401.0	31452.3	30751.4	28591.6	29589.5	30649.3	31710.0	**2,227,034.9**
WIN	2018	28772.5	25593.2	29538.9	28168.1	29458.3	23706.1	29240.0	29555.8	25758.1	27770.8	28122.2	28807.1	**1,872,408.3**
WIN	2017	18636.0	17485.4	17449.8	16494.0	19560.8	18761.6	19918.8	19219.7	21485.4	25757.2	24493.2	27344.5	**1,537,917.2**

Licence **6553** Well Name **Ebor Unit No. 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-07-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,922.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,041.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**388.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,922.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,041.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**388.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,922.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,041.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**388.5**
DAY	2017	17.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,922.0**
H2O	2017	5.5	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,041.2**

Manitoba Production
2017 To 2020

Licence **6553** Well Name **Ebor Unit No. 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-07-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**388.5**

UWI **100.12-07-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**614.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,588.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,341.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**614.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,588.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,341.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**614.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,588.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,341.0**
DAY	2017	17.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**614.0**
H2O	2017	80.7	26.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,588.6**
OIL	2017	9.9	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,341.0**

Licence **6554** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	24.0	28.0	26.0	3.0	0.0	0.0	0.0	6.0	21.0	25.0	30.0	30.0	**3,528.0**
H2O	2020	3.9	3.8	3.6	0.4	0.0	0.0	0.0	0.9	5.3	20.4	8.1	10.2	**1,580.4**
OIL	2020	14.4	18.4	16.9	1.9	0.0	0.0	0.0	3.8	14.2	22.8	35.0	33.7	**4,986.1**
DAY	2019	31.0	20.0	24.0	29.0	27.0	26.0	31.0	25.0	24.0	25.0	30.0	25.0	**3,335.0**
H2O	2019	9.3	6.0	5.4	6.1	8.1	9.3	11.8	9.2	8.3	7.5	7.9	4.7	**1,523.8**
OIL	2019	30.5	20.3	20.8	20.0	16.5	16.5	22.2	16.3	14.2	14.8	17.7	14.6	**4,825.0**
DAY	2018	26.0	24.0	26.0	21.0	25.0	8.0	29.0	28.0	24.0	24.0	30.0	26.0	**3,018.0**
H2O	2018	8.4	5.5	7.2	7.7	8.6	2.4	2.1	10.4	8.8	8.4	7.1	7.1	**1,430.2**
OIL	2018	11.8	10.7	12.0	10.6	13.0	4.8	26.5	18.4	15.9	15.3	14.8	21.9	**4,600.6**
DAY	2017	30.0	24.0	31.0	4.0	20.0	29.0	31.0	25.0	30.0	24.0	25.0	28.0	**2,727.0**
H2O	2017	10.4	7.4	6.3	0.8	4.2	5.5	6.0	4.8	5.1	4.3	4.5	8.4	**1,346.5**
OIL	2017	35.2	26.5	26.0	3.4	17.0	19.9	18.9	15.1	16.9	12.2	12.5	12.7	**4,424.9**

Licence **6555** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	27.0	27.0	24.0	25.0	29.0	11.0	0.0	6.0	24.0	25.8	27.0	30.0	**3,882.8**
H2O	2020	4.8	4.8	5.0	5.5	9.6	4.2	0.0	2.3	9.3	11.6	12.3	8.5	**1,355.6**
OIL	2020	16.4	16.6	17.2	17.8	20.0	6.8	0.0	3.8	15.5	17.5	22.1	26.3	**3,276.6**
DAY	2019	29.0	26.0	29.0	28.0	30.0	28.0	29.0	29.0	28.0	29.0	28.0	27.0	**3,627.0**
H2O	2019	33.2	29.9	22.6	13.6	16.6	14.1	12.6	12.9	12.4	13.8	13.1	7.6	**1,277.7**
OIL	2019	20.1	18.2	12.7	14.6	14.4	13.8	16.2	15.2	14.9	16.8	16.8	16.1	**3,096.6**
DAY	2018	28.0	15.0	24.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	**3,287.0**
H2O	2018	4.6	1.8	2.8	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.8	**1,075.3**
OIL	2018	6.4	2.8	4.6	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.9	**2,906.8**
DAY	2017	19.0	22.0	31.0	25.0	26.0	25.0	24.0	25.0	30.0	25.0	23.0	24.0	**3,162.0**
H2O	2017	4.2	4.8	5.8	5.3	5.7	3.8	4.1	4.5	4.8	4.4	4.0	3.9	**1,040.9**
OIL	2017	6.7	7.9	9.9	7.8	8.3	7.8	6.6	6.6	6.8	5.6	5.3	5.9	**2,866.6**

Licence **6556** Well Name **Ewart Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Manitoba Production
2017 To 2020

Licence **6556** Well Name **Ewart Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	27.0	31.0	2.0	0.0	0.0	0.0	7.7	29.8	31.0	30.0	31.0	**4,404.5**
H2O	2020	28.6	25.8	32.4	2.1	0.0	0.0	0.0	9.2	64.0	61.7	49.8	46.5	**3,577.9**
OIL	2020	16.5	13.8	13.6	0.9	0.0	0.0	0.0	3.3	12.0	13.7	12.8	13.4	**4,179.3**
DAY	2019	31.0	25.0	29.0	30.0	31.0	30.0	31.0	28.0	30.0	29.0	28.0	29.0	**4,184.0**
H2O	2019	41.3	33.9	39.7	40.7	35.8	26.0	23.8	26.0	28.8	26.9	30.1	30.7	**3,257.8**
OIL	2019	20.9	17.5	19.0	15.9	12.9	5.1	4.5	7.2	10.4	11.1	10.9	13.6	**4,079.3**
DAY	2018	31.0	28.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,833.0**
H2O	2018	24.5	21.3	42.3	39.9	37.4	35.7	59.4	65.7	43.1	40.6	37.3	39.7	**2,874.1**
OIL	2018	8.1	5.0	14.5	16.6	16.3	16.3	13.7	21.8	17.3	21.0	22.2	21.5	**3,930.3**
DAY	2017	31.0	25.0	31.0	30.0	31.0	28.0	29.0	29.0	30.0	31.0	30.0	31.0	**3,471.0**
H2O	2017	31.9	27.7	34.1	30.8	23.2	18.3	17.3	19.6	23.8	26.5	22.9	23.1	**2,387.2**
OIL	2017	16.4	12.6	15.4	17.6	26.1	20.0	19.6	17.9	17.0	17.6	8.6	7.8	**3,736.0**

Licence **6557** Well Name **Ewart Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	29.0	2.0	0.0	0.0	0.0	7.7	29.8	31.0	12.0	0.0	**4,362.5**
H2O	2020	104.1	107.9	99.0	6.9	0.0	0.0	0.0	30.0	106.6	81.3	37.4	0.0	**6,533.0**
OIL	2020	9.4	6.4	4.8	0.3	0.0	0.0	0.0	1.2	4.2	0.1	0.1	0.0	**4,043.9**
DAY	2019	27.0	21.0	27.0	28.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,193.0**
H2O	2019	145.0	158.0	205.4	173.0	156.9	151.3	139.0	143.9	138.0	133.5	115.4	114.0	**5,959.8**
OIL	2019	7.5	6.9	8.0	17.4	17.0	11.0	9.3	8.7	7.6	8.9	5.9	9.7	**4,017.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	30.0	29.0	28.0	29.0	28.0	31.0	**3,847.0**
H2O	2018	69.4	74.7	114.4	107.7	106.0	96.2	108.1	105.5	100.7	113.6	117.1	132.1	**4,186.4**
OIL	2018	5.9	2.4	13.5	16.2	12.9	10.4	13.5	12.4	11.4	10.3	8.4	7.1	**3,899.5**
DAY	2017	27.0	28.0	31.0	30.0	29.0	28.0	31.0	31.0	28.0	31.0	30.0	31.0	**3,492.0**
H2O	2017	49.7	51.7	58.0	60.1	63.3	66.8	89.2	84.6	67.0	73.7	65.9	65.7	**2,940.9**
OIL	2017	11.8	11.7	13.9	12.1	8.4	4.7	0.3	1.1	2.2	3.3	5.1	6.6	**3,775.1**

Licence **6558** Well Name **Ewart Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	26.0	31.0	2.0	0.0	0.0	0.0	7.7	29.8	31.0	29.0	29.8	**4,400.3**
H2O	2020	29.4	22.7	28.0	2.1	0.0	0.0	0.0	9.0	47.4	54.2	42.8	60.7	**3,237.0**
OIL	2020	12.8	11.3	11.9	0.5	0.0	0.0	0.0	2.0	6.9	5.6	5.0	4.8	**4,606.4**
DAY	2019	29.0	28.0	29.0	29.0	29.0	30.0	31.0	28.0	30.0	31.0	28.0	29.0	**4,183.0**
H2O	2019	27.5	53.1	32.5	34.5	36.2	40.8	36.7	36.4	42.0	36.3	29.5	29.4	**2,940.7**
OIL	2019	10.6	14.8	16.4	19.1	19.3	14.4	13.1	9.4	9.7	9.7	8.7	10.5	**4,545.6**
DAY	2018	30.0	23.0	29.0	28.0	31.0	27.0	31.0	31.0	30.0	29.0	30.0	31.0	**3,832.0**
H2O	2018	22.5	17.4	23.1	22.5	25.3	22.3	26.2	28.0	27.8	24.2	25.6	28.7	**2,505.8**
OIL	2018	13.5	10.9	14.2	13.7	14.5	11.6	13.2	12.0	11.4	11.0	11.2	11.4	**4,389.9**
DAY	2017	25.0	28.0	31.0	18.0	1.0	30.0	31.0	29.0	30.0	31.0	30.0	28.0	**3,482.0**
H2O	2017	22.3	22.7	23.6	14.3	1.0	30.3	27.8	24.1	26.4	28.0	23.3	20.9	**2,212.2**
OIL	2017	15.1	17.4	19.2	11.1	0.6	22.2	26.5	23.8	18.0	17.3	14.0	12.1	**4,241.3**

Licence **6559** Well Name **Ewart Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	31.0	30.0	31.0	10.9	0.0	7.7	29.8	31.0	30.0	29.8	**4,075.2**
H2O	2020	18.0	18.1	19.3	18.4	20.5	7.9	0.0	5.6	23.1	42.8	30.0	29.0	**2,160.9**
OIL	2020	12.0	13.2	12.7	11.3	13.2	4.6	0.0	3.3	13.3	13.4	15.8	15.5	**3,804.6**

Manitoba Production
2017 To 2020

Licence **6559** Well Name **Ewart Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	10.0	11.0	24.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	28.0	31.0	**3,786.0**
H2O	2019	1.6	1.6	7.2	20.3	13.2	6.9	7.5	8.6	13.3	16.4	16.0	20.4	**1,928.2**
OIL	2019	1.5	1.7	4.6	8.1	8.5	8.4	12.5	13.1	6.5	9.6	9.9	11.2	**3,676.3**
DAY	2018	15.0	12.0	25.0	28.0	31.0	29.0	31.0	31.0	28.0	31.0	27.0	19.0	**3,470.0**
H2O	2018	1.7	2.2	4.1	3.5	4.4	4.8	5.9	5.2	4.2	4.1	4.0	3.0	**1,795.2**
OIL	2018	2.8	2.7	6.0	7.3	7.7	8.0	8.5	6.6	5.3	4.9	3.9	2.7	**3,580.7**
DAY	2017	14.0	22.0	29.0	27.0	31.0	30.0	31.0	31.0	28.0	31.0	26.0	19.0	**3,163.0**
H2O	2017	3.6	5.5	7.3	3.9	4.2	3.8	4.4	5.7	5.3	4.2	2.9	2.0	**1,748.1**
OIL	2017	5.3	8.3	11.0	8.3	9.4	9.2	10.5	9.4	7.8	8.3	5.8	3.5	**3,514.3**

Licence **6560** Well Name **Ewart Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	29.0	2.0	0.0	0.0	0.0	7.7	30.0	31.0	30.0	29.8	**4,113.5**
H2O	2020	8.7	6.4	5.5	0.4	0.0	0.0	0.0	1.7	8.1	14.7	15.0	15.3	**2,241.8**
OIL	2020	13.2	11.9	8.8	0.6	0.0	0.0	0.0	2.3	11.4	21.5	18.2	16.6	**3,594.4**
DAY	2019	4.0	11.0	25.0	30.0	31.0	30.0	31.0	20.0	30.0	31.0	28.0	31.0	**3,894.0**
H2O	2019	3.5	9.8	25.3	29.7	26.0	16.6	11.6	7.6	30.7	28.6	25.4	15.6	**2,166.0**
OIL	2019	1.8	4.9	11.1	12.3	9.8	7.5	7.2	4.6	5.0	7.6	11.4	9.8	**3,489.9**
DAY	2018	19.0	16.0	31.0	30.0	29.0	27.0	31.0	30.0	30.0	28.0	30.0	30.0	**3,592.0**
H2O	2018	5.2	3.7	7.4	7.6	7.8	7.3	7.2	6.5	7.2	7.5	8.0	19.8	**1,935.6**
OIL	2018	6.0	6.0	9.9	7.2	6.5	6.1	6.1	5.7	7.5	6.2	6.7	10.7	**3,396.9**
DAY	2017	30.0	28.0	31.0	30.0	31.0	28.0	31.0	29.0	28.0	30.0	30.0	24.0	**3,261.0**
H2O	2017	16.7	10.9	8.9	9.2	9.4	8.0	7.7	6.9	5.8	14.9	15.7	6.7	**1,840.4**
OIL	2017	22.2	14.9	12.2	11.7	12.2	10.8	10.4	10.3	9.9	8.3	6.9	7.2	**3,312.3**

Licence **6561** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-05-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	0.0	31.0	30.0	31.0	31.0	30.0	28.8	17.0	27.0	**4,339.6**
H2O	2020	1059.1	1009.8	1137.7	0.0	1112.8	1087.9	1087.2	1117.7	1060.3	879.8	518.4	974.8	**187,699.8**
OIL	2020	20.2	17.4	19.2	0.0	19.3	20.5	19.5	19.7	18.9	22.1	11.0	22.8	**6,807.1**
DAY	2019	15.0	22.0	31.0	30.0	31.0	29.0	31.0	31.0	19.0	22.0	30.0	31.0	**4,022.8**
H2O	2019	424.6	614.6	832.3	823.4	847.3	833.4	904.7	845.3	510.2	608.2	881.9	982.8	**176,654.3**
OIL	2019	8.2	11.1	16.1	15.1	15.8	15.5	12.4	16.8	10.4	10.0	15.7	18.6	**6,596.5**
DAY	2018	31.0	28.0	31.0	29.0	31.0	30.0	14.0	31.0	30.0	27.0	30.0	30.0	**3,700.8**
H2O	2018	1147.6	1034.4	1144.1	1082.9	1149.2	1083.3	493.9	1078.5	806.6	748.0	835.7	833.4	**167,545.6**
OIL	2018	10.6	10.1	11.7	16.4	21.4	18.5	9.8	21.1	15.5	15.3	17.7	15.7	**6,430.8**
DAY	2017	31.0	28.0	30.0	25.0	30.0	29.0	31.0	31.0	30.0	31.0	29.0	31.0	**3,358.8**
H2O	2017	1171.2	1053.9	1111.5	927.6	1111.9	1050.7	1092.6	1109.4	1104.5	1148.5	1086.6	1156.0	**156,108.0**
OIL	2017	15.7	14.7	15.1	12.7	15.1	12.5	9.6	10.5	10.0	9.7	8.9	10.3	**6,247.0**

Licence **6562** Well Name **Ewart Unit No. 17 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-16-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	31.0	11.0	0.0	0.0	0.0	30.0	29.0	31.0	**4,494.8**
H2O	2020	4.9	4.6	5.0	4.8	5.2	2.0	0.0	0.0	0.0	6.9	10.0	10.8	**2,134.8**
OIL	2020	6.7	6.4	6.7	6.4	6.5	2.2	0.0	0.0	0.0	5.4	3.7	3.9	**2,174.1**
DAY	2019	26.0	22.0	26.0	29.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**4,242.0**
H2O	2019	5.0	4.3	4.9	5.4	5.9	5.9	5.3	5.3	4.6	5.1	4.9	5.2	**2,080.6**
OIL	2019	6.2	5.4	5.9	6.3	6.9	6.7	6.9	6.9	6.5	7.2	6.8	6.7	**2,126.2**

Manitoba Production
2017 To 2020

Licence **6562** Well Name **Ewart Unit No. 17 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-16-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	30.0	18.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	26.0	**3,896.0**
H2O	2018	3.3	4.9	8.6	8.5	9.4	9.0	9.3	9.9	11.9	10.6	6.2	4.9	**2,018.8**
OIL	2018	9.0	2.6	4.7	4.7	5.2	5.9	6.0	6.2	7.1	6.8	5.9	6.2	**2,047.8**
DAY	2017	20.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	**3,548.0**
H2O	2017	6.0	7.9	8.6	7.6	6.8	6.6	5.2	3.5	3.8	2.9	2.6	2.1	**1,922.3**
OIL	2017	4.3	7.2	7.9	7.1	7.3	7.7	8.2	9.7	9.6	10.2	9.4	7.0	**1,977.5**

Licence **6563** Well Name **Ewart Unit No.17 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-16-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	17.0	28.0	31.0	3.0	0.0	0.0	0.0	0.0	0.0	30.0	30.0	31.0	**4,137.0**
H2O	2020	3.7	6.1	6.8	0.7	0.0	0.0	0.0	0.0	0.0	6.8	10.2	10.7	**1,500.9**
OIL	2020	7.0	11.7	12.7	1.3	0.0	0.0	0.0	0.0	0.0	11.8	8.2	7.9	**1,717.6**
DAY	2019	12.0	21.0	29.0	29.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	22.0	**3,967.0**
H2O	2019	1.3	2.3	11.4	5.4	5.7	5.7	5.6	5.5	4.6	5.8	6.9	5.1	**1,455.9**
OIL	2019	2.0	3.7	19.8	18.9	13.6	9.6	10.5	10.3	9.4	11.1	12.8	9.1	**1,657.0**
DAY	2018	23.0	9.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	26.0	**3,642.0**
H2O	2018	2.5	0.9	3.0	2.8	3.1	3.6	4.2	3.7	2.4	2.6	3.0	2.7	**1,390.6**
OIL	2018	3.6	2.1	7.6	7.1	7.9	9.4	10.6	9.3	6.2	5.7	5.1	4.5	**1,526.2**
DAY	2017	15.0	25.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	**3,312.0**
H2O	2017	2.5	3.9	5.7	6.0	1.5	1.1	3.5	4.2	3.9	4.0	4.3	3.5	**1,356.1**
OIL	2017	2.5	4.0	5.8	5.9	8.3	7.7	4.6	2.3	2.5	3.9	4.0	3.2	**1,447.1**

Licence **6564** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	18.0	28.0	31.0	29.0	0.0	0.0	0.0	5.6	30.0	31.0	30.0	30.0	**4,204.6**
H2O	2020	12.7	20.2	23.2	21.7	0.0	0.0	0.0	4.6	23.4	22.4	21.9	20.7	**3,264.7**
OIL	2020	4.2	6.9	7.5	6.9	0.0	0.0	0.0	1.3	6.8	5.9	5.9	5.5	**3,190.3**
DAY	2019	20.0	15.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	25.0	**3,972.0**
H2O	2019	28.2	22.0	46.7	35.3	32.7	32.6	30.8	27.5	23.9	24.6	21.7	20.0	**3,093.9**
OIL	2019	3.2	2.6	5.9	6.3	10.1	9.6	10.5	9.3	8.4	8.8	8.1	7.5	**3,139.4**
DAY	2018	25.0	18.0	30.0	12.0	28.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	**3,644.0**
H2O	2018	9.2	6.9	70.4	28.9	96.6	115.1	94.1	58.2	38.8	43.9	42.7	43.4	**2,747.9**
OIL	2018	10.6	7.8	8.7	3.3	9.2	10.4	7.5	3.6	4.5	3.8	5.0	5.2	**3,049.1**
DAY	2017	18.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	29.0	28.0	21.0	**3,320.0**
H2O	2017	5.9	8.6	8.5	5.4	6.1	7.4	8.3	8.3	6.6	8.3	9.3	4.7	**2,099.7**
OIL	2017	4.3	9.6	12.1	13.9	14.5	13.7	11.0	10.7	8.2	8.8	6.9	6.1	**2,969.5**

Licence **6565** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	31.0	29.3	31.0	11.0	17.0	31.0	29.8	30.0	18.0	31.0	**4,499.1**
H2O	2020	28.6	31.0	33.7	32.4	35.4	13.6	25.9	81.6	75.2	71.4	43.3	66.9	**6,622.0**
OIL	2020	22.1	20.1	21.1	19.9	20.7	7.1	12.7	32.1	31.3	30.7	17.3	19.1	**3,428.4**
DAY	2019	29.0	28.0	27.0	30.0	29.0	30.0	31.0	29.0	29.0	31.0	26.0	31.0	**4,182.0**
H2O	2019	52.1	31.4	29.6	34.1	32.5	29.4	27.5	24.1	22.4	23.8	20.8	32.0	**6,083.0**
OIL	2019	35.3	32.0	29.4	35.4	33.6	29.0	31.4	27.3	26.3	28.1	23.5	24.2	**3,174.2**
DAY	2018	31.0	27.0	28.0	28.0	30.0	30.0	29.0	31.0	28.0	31.0	26.0	31.0	**3,832.0**
H2O	2018	16.1	12.5	12.9	12.8	13.7	12.5	13.0	14.7	13.2	13.5	49.2	95.0	**5,723.3**
OIL	2018	14.3	12.0	12.4	12.3	13.0	11.4	10.0	10.0	9.2	10.8	23.3	39.6	**2,818.7**

Manitoba Production
2017 To 2020

Licence **6565** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	31.0	28.0	31.0	29.0	24.0	30.0	29.0	31.0	30.0	31.0	30.0	29.0	**3,482.0**
H2O	2017	14.9	12.9	14.4	14.3	11.7	12.8	12.5	12.9	12.9	15.5	15.0	14.6	**5,444.2**
OIL	2017	16.1	14.4	16.0	15.8	13.8	16.2	14.8	14.5	13.5	14.3	13.8	13.5	**2,640.4**

Licence **6566** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	28.0	29.3	28.0	0.0	26.0	30.8	29.8	30.0	30.0	31.0	**4,361.9**
H2O	2020	40.4	40.2	39.7	42.3	46.5	0.0	46.3	56.3	52.1	36.2	36.6	38.8	**11,974.6**
OIL	2020	22.0	22.1	20.9	21.8	11.9	0.0	9.5	11.8	11.6	15.2	15.1	15.8	**3,431.4**
DAY	2019	31.0	26.0	30.0	28.0	31.0	28.0	31.0	30.0	26.0	27.0	6.0	27.0	**4,041.0**
H2O	2019	47.4	48.9	52.5	47.6	51.2	48.4	56.1	55.1	41.5	40.9	9.1	41.8	**11,499.2**
OIL	2019	61.2	30.0	17.2	15.7	17.6	15.8	19.4	18.7	19.3	20.9	4.7	21.0	**3,253.7**
DAY	2018	25.0	28.0	27.0	30.0	29.0	27.0	29.0	31.0	29.0	29.0	22.0	28.0	**3,720.0**
H2O	2018	18.3	21.1	18.3	17.5	17.0	16.4	18.1	19.6	18.1	17.6	14.9	37.9	**10,958.7**
OIL	2018	9.3	10.6	10.7	12.7	12.1	10.4	10.7	11.5	10.8	9.6	7.5	45.0	**2,992.2**
DAY	2017	24.0	27.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	26.0	30.0	29.0	**3,386.0**
H2O	2017	16.6	17.8	20.8	20.3	20.4	18.6	19.7	18.4	17.8	15.6	21.1	20.8	**10,723.9**
OIL	2017	8.0	8.8	10.2	9.8	10.1	9.5	9.6	8.8	8.2	7.2	11.1	10.8	**2,831.3**

Licence **6567** Well Name **Ewart Unit No. 16** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	24.0	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,220.9**
H2O	2020	2.5	2.5	2.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,365.3**
OIL	2020	8.1	7.7	6.2	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,916.2**
DAY	2019	19.0	16.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,135.0**
H2O	2019	3.7	3.1	6.2	6.0	4.2	3.2	3.2	3.2	3.2	2.6	2.6	2.7	**2,358.2**
OIL	2019	4.9	4.0	8.6	8.4	6.8	5.6	5.8	5.8	6.0	8.1	8.1	7.8	**3,893.7**
DAY	2018	15.0	17.0	31.0	20.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**3,794.0**
H2O	2018	5.9	6.8	10.3	5.4	8.7	8.5	7.4	6.2	6.0	6.1	6.0	5.6	**2,314.3**
OIL	2018	3.2	3.4	6.5	4.3	6.7	6.7	7.7	8.4	8.2	8.2	8.0	8.0	**3,813.8**
DAY	2017	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**3,468.0**
H2O	2017	12.2	14.5	13.5	12.8	13.2	12.9	12.5	11.5	10.9	11.4	11.6	9.7	**2,231.4**
OIL	2017	4.5	5.1	5.1	5.0	5.0	4.9	6.0	7.1	7.0	7.1	6.4	5.1	**3,734.5**

Licence **6570** Well Name **Surge Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,959.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**434.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,728.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,959.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**434.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,728.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,959.2**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**434.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,728.5**
DAY	2017	31.0	4.0	0.0	0.0	0.0	1.0	0.0	3.0	0.0	0.0	0.0	0.0	**2,959.2**
H2O	2017	4.0	0.4	0.0	0.0	0.0	2.3	0.0	0.8	0.0	0.0	0.0	0.0	**434.3**
OIL	2017	36.1	2.3	0.0	0.0	0.0	0.7	0.0	0.5	0.0	0.0	0.0	0.0	**3,728.5**

Manitoba Production
2017 To 2020

Licence **6570** Well Name **Surge Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-33-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,875.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,926.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,580.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,875.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,926.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,580.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,875.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,926.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,580.3**
DAY	2017	31.0	4.0	0.0	0.0	0.0	1.0	0.0	3.0	0.0	0.0	0.0	0.0	**2,875.5**
H2O	2017	32.2	3.1	0.0	0.0	0.0	18.2	0.0	6.1	0.0	0.0	0.0	0.0	**2,926.9**
OIL	2017	44.2	2.7	0.0	0.0	0.0	0.8	0.0	0.6	0.0	0.0	0.0	0.0	**4,580.3**

Licence **6571** Well Name **Sinclair Unit No. 2 Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **100.12-04-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	27.0	0.0	0.0	0.0	0.0	0.0	2.8	31.0	30.0	31.0	**4,354.8**
H2O	2020	45.0	42.3	40.4	0.0	0.0	0.0	0.0	0.0	4.5	125.1	144.6	126.6	**7,603.8**
OIL	2020	45.6	43.1	39.5	0.0	0.0	0.0	0.0	0.0	3.9	11.9	2.5	5.9	**2,980.4**
DAY	2019	31.0	28.0	30.0	30.0	29.0	27.0	27.0	29.0	30.0	29.0	30.0	31.0	**4,173.0**
H2O	2019	62.5	58.8	61.4	61.7	59.2	59.0	58.4	66.9	81.2	62.6	46.2	48.0	**7,075.3**
OIL	2019	19.8	19.1	18.3	17.4	16.5	9.9	8.9	8.3	10.9	27.3	44.4	45.4	**2,828.0**
DAY	2018	31.0	25.0	30.0	30.0	29.0	24.0	31.0	29.0	27.0	31.0	28.0	29.0	**3,822.0**
H2O	2018	46.7	36.5	40.2	37.0	38.7	35.3	49.0	53.7	47.7	51.2	47.1	53.2	**6,349.4**
OIL	2018	18.6	18.4	26.9	23.7	22.8	20.7	28.0	24.3	21.3	22.8	22.1	20.4	**2,581.8**
DAY	2017	31.0	26.0	31.0	14.0	29.0	30.0	29.0	31.0	26.0	29.0	30.0	29.0	**3,478.0**
H2O	2017	43.0	35.6	44.6	20.4	41.3	40.7	42.4	45.2	36.3	43.4	48.2	45.3	**5,813.1**
OIL	2017	17.6	15.5	20.3	9.2	20.2	21.1	20.9	22.0	15.5	18.7	22.0	17.7	**2,311.8**

Licence **6572** Well Name **Sinclair Unit No. 2 Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **100.13-04-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	3.0	0.0	0.0	0.0	0.0	2.8	28.0	30.0	31.0	**4,395.8**
H2O	2020	105.7	84.5	92.6	9.1	0.0	0.0	0.0	0.0	9.0	120.7	137.1	118.1	**8,001.4**
OIL	2020	36.4	34.4	36.3	3.5	0.0	0.0	0.0	0.0	3.2	7.6	3.9	7.4	**3,868.6**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	29.0	31.0	29.0	25.0	23.0	31.0	**4,210.0**
H2O	2019	121.8	108.7	113.7	114.2	117.5	135.1	108.6	113.7	133.3	96.7	61.8	153.6	**7,324.6**
OIL	2019	25.5	23.3	24.2	23.3	24.0	11.5	15.7	20.8	10.2	27.8	52.4	36.3	**3,735.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,862.0**
H2O	2018	41.9	41.0	48.2	55.0	74.4	82.4	90.6	91.5	83.5	81.5	87.6	108.7	**5,945.9**
OIL	2018	37.3	31.4	30.7	35.2	31.2	24.1	28.4	35.3	35.5	35.8	32.1	27.7	**3,440.9**
DAY	2017	31.0	28.0	31.0	14.0	31.0	30.0	31.0	31.0	26.0	30.0	30.0	31.0	**3,499.0**
H2O	2017	36.4	34.6	44.6	20.4	47.7	45.4	47.5	47.1	40.2	51.0	57.2	52.0	**5,059.6**
OIL	2017	23.4	20.1	20.3	9.2	22.4	22.2	23.4	23.2	19.2	23.7	24.9	29.5	**3,056.2**

Licence **6573** Well Name **Sinclair Unit No. 19 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.09-11-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	20.0	29.0	30.0	28.2	0.0	0.0	0.0	4.7	29.8	29.8	30.0	17.3	**4,308.8**
H2O	2020	92.0	150.5	190.4	181.2	0.0	0.0	0.0	29.9	189.5	183.2	181.8	105.4	**6,893.8**
OIL	2020	1.8	2.7	2.8	2.6	0.0	0.0	0.0	0.3	2.5	2.3	1.8	1.0	**1,172.3**

Manitoba Production
2017 To 2020

Licence **6573** Well Name **Sinclair Unit No. 19 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.09-11-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	22.0	1.0	31.0	30.0	17.0	0.0	27.0	31.0	30.0	31.0	**4,090.0**
H2O	2019	44.8	40.1	31.9	1.0	99.4	132.2	72.6	0.0	164.9	201.7	190.8	142.8	**5,589.9**
OIL	2019	2.9	2.6	2.2	0.1	9.6	13.3	7.5	0.0	3.5	2.4	5.2	2.7	**1,154.5**
DAY	2018	28.0	28.0	31.0	30.0	26.0	30.0	28.0	27.0	30.0	31.0	29.0	31.0	**3,811.0**
H2O	2018	40.5	41.0	43.0	41.1	36.3	44.9	40.7	39.4	42.4	43.9	41.8	42.8	**4,467.7**
OIL	2018	2.8	2.6	3.0	3.0	2.6	3.2	2.5	1.5	2.9	2.9	2.8	3.1	**1,102.5**
DAY	2017	31.0	28.0	31.0	30.0	30.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,462.0**
H2O	2017	45.1	40.3	44.0	40.7	40.5	41.7	46.3	47.3	42.9	42.8	41.3	44.5	**3,969.9**
OIL	2017	1.6	0.9	0.9	0.9	0.9	0.8	1.2	3.2	3.1	3.0	2.9	2.9	**1,069.6**

UWI **100.09-11-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	20.0	29.0	30.0	28.2	0.0	0.0	0.0	4.7	29.8	29.8	30.0	17.3	**3,873.8**
H2O	2020	186.5	305.6	386.8	368.3	0.0	0.0	0.0	60.6	385.2	372.3	369.7	214.4	**37,720.0**
OIL	2020	3.7	5.2	5.8	5.3	0.0	0.0	0.0	0.6	4.7	4.2	3.6	2.1	**1,388.9**
DAY	2019	31.0	28.0	22.0	1.0	31.0	30.0	17.0	0.0	27.0	31.0	30.0	31.0	**3,655.0**
H2O	2019	445.4	399.2	317.8	10.7	337.9	268.4	147.3	0.0	334.5	409.3	386.8	289.5	**35,070.6**
OIL	2019	6.1	5.5	4.6	0.2	20.1	27.6	15.6	0.0	7.3	5.3	11.3	5.4	**1,353.7**
DAY	2018	28.0	28.0	31.0	30.0	26.0	30.0	28.0	27.0	30.0	31.0	29.0	31.0	**3,376.0**
H2O	2018	403.7	409.4	429.1	410.0	361.2	448.1	406.4	392.3	421.5	437.2	416.9	425.0	**31,723.8**
OIL	2018	6.0	5.7	6.3	5.6	4.8	6.1	4.8	3.2	6.0	6.1	5.8	6.4	**1,244.7**
DAY	2017	31.0	28.0	31.0	30.0	30.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,027.0**
H2O	2017	453.4	403.6	440.6	407.0	404.4	418.5	465.8	474.1	430.1	429.6	414.3	445.2	**26,763.0**
OIL	2017	13.6	7.5	8.3	8.1	8.1	6.1	8.5	6.8	6.2	6.3	6.0	6.1	**1,177.9**

Licence **6574** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-25-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,122.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,360.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,248.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,122.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,360.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,248.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,122.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,360.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,248.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,122.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,360.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,248.6**

Licence **6575** Well Name **Ewart Unit No. 15 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,439.2**
H2O	2020	133.0	8.0	34.9	17.6	13.7	92.3	130.1	93.5	95.2	60.3	140.9	107.3	**1,928.4**
OIL	2020	16.1	15.5	16.7	16.5	17.6	16.4	18.5	17.7	15.9	14.6	15.6	18.0	**3,591.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,074.2**
H2O	2019	0.0	0.0	5.0	1.8	2.0	1.6	1.9	1.9	1.3	0.0	0.0	0.0	**1,001.6**
OIL	2019	22.4	19.4	21.9	14.0	14.3	14.1	14.3	13.5	13.7	14.1	13.2	13.3	**3,392.5**
DAY	2018	31.0	22.0	31.0	0.0	0.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,709.2**
H2O	2018	3.3	4.0	29.1	0.0	0.0	21.5	0.0	0.0	0.0	0.0	0.0	0.0	**986.1**

Manitoba Production
2017 To 2020

Licence **6575** Well Name **Ewart Unit No. 15 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2018	22.5	16.0	19.8	0.0	0.0	18.3	0.0	0.0	0.0	0.0	0.0	0.0	**3,204.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,595.2**
H2O	2017	8.6	8.2	8.2	8.1	8.2	8.7	8.8	10.4	5.8	6.2	5.9	4.8	**928.2**
OIL	2017	18.3	17.0	16.7	17.0	17.3	20.3	22.2	27.2	18.5	19.1	17.1	15.3	**3,127.7**

UWI **100.12-33-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,678.2**
H2O	2020	33.9	2.0	8.9	3.0	2.3	15.5	21.9	27.8	28.3	23.0	53.7	36.2	**2,053.1**
OIL	2020	4.1	4.0	4.9	2.8	3.0	2.8	3.1	5.2	4.7	5.5	6.0	6.1	**4,119.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,313.2**
H2O	2019	0.0	2.2	20.7	7.1	7.8	6.2	7.1	7.8	5.3	0.0	0.0	0.0	**1,796.6**
OIL	2019	1.2	1.0	1.2	7.0	7.2	7.0	7.2	6.8	6.8	7.0	6.6	6.7	**4,067.4**
DAY	2018	31.0	22.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,948.2**
H2O	2018	3.3	4.0	29.1	31.8	68.7	21.5	60.2	103.1	98.8	112.1	11.3	90.2	**1,732.4**
OIL	2018	27.3	19.4	24.0	22.2	21.1	22.2	23.4	25.1	21.0	22.4	20.7	22.4	**4,001.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,595.2**
H2O	2017	8.6	8.2	8.2	8.1	8.2	8.7	8.8	10.4	5.8	6.2	5.9	4.8	**1,098.3**
OIL	2017	13.4	12.5	12.2	12.5	12.7	14.9	16.3	19.9	22.3	23.2	20.7	18.5	**3,730.5**

Licence **6577** Well Name **Corex Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.02-28-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**924.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,768.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**548.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**924.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,768.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**548.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**924.9**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,768.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**548.8**

UWI **102.02-28-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**745.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,677.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**745.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,677.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**745.9**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,677.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.9**

Licence **6578** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-03-005-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	23.0	0.0	0.0	0.0	0.0	14.0	29.7	31.0	28.8	30.8	**4,462.3**
H2O	2020	188.9	174.5	132.9	0.0	0.0	0.0	0.0	86.1	174.5	176.4	163.0	202.4	**25,996.8**
OIL	2020	2.8	2.7	1.8	0.0	0.0	0.0	0.0	1.3	2.3	2.4	2.1	2.4	**7,800.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,245.0**

Manitoba Production
2017 To 2020

Licence **6578** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-03-005-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	195.1	161.4	187.5	182.0	186.1	182.9	187.9	194.3	189.5	193.9	192.0	199.2	**24,698.1**
OIL	2019	9.3	8.0	7.1	6.3	5.5	3.6	3.5	2.9	2.6	2.6	2.9	2.9	**7,782.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	30.0	**3,880.0**
H2O	2018	187.0	167.0	201.8	189.5	177.1	148.9	179.2	188.1	182.5	187.3	175.3	197.9	**22,446.3**
OIL	2018	14.1	12.4	12.0	12.3	14.6	12.9	13.1	11.0	10.5	10.8	10.1	9.7	**7,725.2**
DAY	2017	29.0	28.0	17.0	16.0	31.0	30.0	31.0	28.0	30.0	31.0	27.0	31.0	**3,520.0**
H2O	2017	178.1	170.9	102.8	95.1	186.7	197.4	210.0	187.1	171.3	187.1	176.7	195.7	**20,264.7**
OIL	2017	19.8	19.5	11.3	10.4	21.4	23.2	24.3	18.8	12.2	6.0	1.9	7.5	**7,581.7**

Licence **6580** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	15.0	15.0	31.0	30.0	0.0	0.0	0.0	8.0	29.9	30.9	28.8	22.8	**4,180.4**
GAS	2020	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.3**
H2O	2020	2.7	2.7	5.9	5.7	0.0	0.0	0.0	1.7	21.6	24.2	18.6	11.9	**2,597.6**
OIL	2020	4.0	4.2	8.5	8.1	0.0	0.0	0.0	2.1	3.8	2.9	1.4	0.2	**2,644.6**
DAY	2019	0.0	0.0	0.0	0.0	1.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	**3,969.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	**3.0**
H2O	2019	0.0	0.0	0.0	0.0	0.2	34.6	16.1	15.0	14.2	14.6	13.8	4.6	**2,502.6**
OIL	2019	0.0	0.0	0.0	0.0	0.3	9.0	10.9	11.0	10.8	11.2	10.7	6.1	**2,609.4**
DAY	2018	18.0	6.0	31.0	26.0	31.0	29.0	28.0	30.0	30.0	31.0	27.0	26.0	**3,763.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.1	0.5	0.0	**2.6**
H2O	2018	1.5	0.5	5.0	4.4	11.6	10.7	23.6	22.3	12.8	12.7	9.9	7.4	**2,389.5**
OIL	2018	2.4	0.9	4.4	4.8	8.8	7.5	4.6	7.9	10.0	9.4	4.0	5.6	**2,539.4**
DAY	2017	16.0	19.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	28.0	15.0	**3,450.0**
GAS	2017	0.1	0.4	0.0	0.0	0.0	0.0	0.5	0.6	0.0	0.0	0.0	0.2	**1.8**
H2O	2017	4.3	5.5	8.9	8.8	8.9	8.1	7.1	8.0	7.3	7.7	7.1	2.3	**2,267.1**
OIL	2017	4.1	5.2	8.4	8.2	8.4	8.0	7.0	7.9	7.4	7.8	7.0	2.7	**2,469.1**

Licence **6581** Well Name **Sinclair Unit No. 17 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-30-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.4	30.8	11.0	28.3	31.0	30.0	30.8	29.8	30.8	**4,602.9**
H2O	2020	34.6	36.3	59.4	57.0	49.0	19.4	81.3	69.2	58.2	40.0	25.3	25.8	**11,975.3**
OIL	2020	33.1	32.7	12.4	11.4	18.7	7.4	4.4	6.0	9.6	26.1	20.9	20.2	**13,236.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**4,260.0**
H2O	2019	34.4	30.4	34.2	32.4	33.5	32.4	31.3	31.1	32.2	37.0	36.4	39.0	**11,419.8**
OIL	2019	28.1	24.8	29.4	28.6	29.1	27.9	28.7	29.1	27.5	33.3	33.7	34.4	**13,033.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,896.0**
H2O	2018	47.8	43.7	44.1	42.8	42.7	42.6	45.6	43.5	40.7	40.4	37.5	33.0	**11,015.5**
OIL	2018	24.3	20.8	22.8	21.6	21.1	20.3	23.1	23.5	22.3	22.2	23.1	29.5	**12,678.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	**3,532.0**
H2O	2017	44.7	42.2	47.6	44.4	48.7	44.0	48.1	49.8	47.3	47.0	46.1	47.3	**10,511.1**
OIL	2017	23.6	23.9	27.4	25.3	23.8	22.0	24.1	23.2	23.2	24.2	23.8	23.0	**12,403.9**

Licence **6582** Well Name **Ewart Unit No. 16 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-28-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	29.7	6.8	30.0	30.8	30.8	29.9	30.8	29.8	30.9	**4,482.5**
H2O	2020	0.4	0.4	0.6	0.4	0.3	0.5	2.3	3.2	2.2	2.5	2.1	1.5	**1,690.3**
OIL	2020	9.1	8.7	9.8	10.4	2.0	12.4	10.4	9.3	9.1	13.4	7.3	9.0	**2,189.8**

Manitoba Production
2017 To 2020

Licence **6582** Well Name **Ewart Unit No. 16 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-28-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	25.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,143.0**
H2O	2019	0.6	1.4	1.3	1.2	1.1	0.5	0.6	0.3	0.2	0.3	0.4	0.6	**1,673.9**
OIL	2019	8.4	8.9	10.5	10.5	9.9	9.9	10.9	9.4	7.6	11.0	10.1	9.4	**2,078.9**
DAY	2018	31.0	28.0	31.0	19.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**3,785.0**
H2O	2018	0.6	0.7	1.0	0.6	3.7	1.9	6.7	9.7	5.2	4.5	3.8	3.3	**1,665.4**
OIL	2018	21.6	17.4	19.1	12.2	21.9	20.0	18.6	20.5	20.0	17.8	15.9	16.7	**1,962.4**
DAY	2017	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,433.0**
H2O	2017	1.3	2.2	1.5	1.3	0.6	0.8	2.1	3.1	2.8	0.9	0.9	0.9	**1,623.7**
OIL	2017	18.5	27.4	29.6	25.0	10.0	11.3	15.5	20.5	22.1	21.2	21.6	21.9	**1,740.7**

UWI **100.12-28-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	29.7	6.8	30.0	30.8	30.8	29.9	30.8	29.8	30.9	**1,841.5**
H2O	2020	2.2	2.3	2.4	2.4	1.0	1.3	9.2	12.6	8.2	8.8	7.6	5.6	**399.3**
OIL	2020	33.4	32.9	37.7	39.5	7.4	46.5	37.9	34.0	33.6	49.8	27.7	33.4	**3,888.8**
DAY	2019	25.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,502.0**
H2O	2019	2.6	5.7	4.7	4.0	4.1	2.6	2.6	1.0	1.0	1.2	1.7	2.7	**335.7**
OIL	2019	30.4	32.9	39.4	39.3	37.6	37.6	41.2	35.3	28.5	41.5	37.4	34.8	**3,475.0**
DAY	2018	31.0	28.0	31.0	19.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,144.0**
H2O	2018	0.6	0.5	0.4	0.2	1.3	0.6	2.2	3.0	1.7	1.6	1.4	1.2	**301.8**
OIL	2018	40.3	32.5	35.5	22.5	40.6	37.0	34.2	38.3	37.2	33.3	30.0	31.4	**3,039.1**
DAY	2017	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**792.0**
H2O	2017	0.9	1.3	0.8	0.8	0.3	0.4	1.1	1.7	1.5	0.6	0.5	0.6	**287.1**
OIL	2017	47.6	70.8	76.5	64.4	26.3	29.5	40.3	38.4	40.9	39.0	40.1	40.8	**2,626.3**

Licence **6584** Well Name **Surge Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-27-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	6.0	0.0	0.0	0.0	0.9	29.6	31.0	27.0	31.0	**4,364.9**
H2O	2020	2.8	2.7	2.7	0.5	0.0	0.0	0.0	0.1	5.4	7.7	6.6	7.9	**1,071.0**
OIL	2020	4.3	3.9	3.9	0.8	0.0	0.0	0.0	0.1	5.6	7.4	6.7	7.4	**2,747.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	16.0	31.0	31.0	25.0	31.0	30.0	31.0	**4,148.4**
H2O	2019	3.1	2.9	6.9	6.5	2.8	1.6	2.9	2.9	2.3	2.8	2.8	2.8	**1,034.6**
OIL	2019	10.4	9.0	6.2	6.3	3.0	1.6	3.1	3.8	3.6	4.2	4.2	4.4	**2,707.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,802.4**
H2O	2018	3.4	2.6	3.0	2.7	3.1	2.8	2.8	2.8	2.7	2.6	2.5	2.3	**994.3**
OIL	2018	9.6	8.7	10.6	9.6	9.9	9.5	9.9	9.7	9.6	10.4	9.9	10.4	**2,647.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**3,438.4**
H2O	2017	3.1	3.3	3.3	3.5	3.8	3.4	2.4	3.4	3.1	3.6	3.7	4.0	**961.0**
OIL	2017	9.9	9.8	9.5	9.6	10.1	10.0	7.8	10.0	9.4	10.2	9.8	9.6	**2,530.0**

UWI **100.05-27-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	6.0	0.0	0.0	0.0	0.9	29.6	31.0	27.0	31.0	**4,352.9**
H2O	2020	3.4	3.3	3.3	0.7	0.0	0.0	0.0	0.1	5.7	7.7	6.6	7.9	**1,260.9**
OIL	2020	5.0	4.5	4.6	1.0	0.0	0.0	0.0	0.1	5.9	7.4	6.7	7.4	**3,250.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	16.0	31.0	19.0	25.0	31.0	30.0	31.0	**4,136.4**
H2O	2019	3.7	3.5	3.8	3.5	3.4	1.8	3.5	2.2	2.8	3.5	3.4	3.4	**1,222.2**
OIL	2019	3.7	3.3	3.4	3.4	3.5	1.9	3.7	2.7	4.2	4.9	4.8	5.1	**3,207.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,802.4**
H2O	2018	4.2	3.1	3.7	3.3	3.7	3.4	3.4	3.4	3.2	3.2	3.0	2.8	**1,183.7**
OIL	2018	5.4	3.7	4.4	4.1	4.2	4.0	4.1	4.0	4.1	4.3	4.2	4.3	**3,163.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**3,438.4**

Manitoba Production
2017 To 2020

Licence **6584** Well Name **Surge Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-27-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	3.9	4.0	4.1	4.4	4.8	4.2	3.1	4.3	4.0	4.5	4.6	4.9	**1,143.3**
OIL	2017	7.4	7.3	7.1	7.3	7.6	7.5	5.7	7.2	6.8	6.8	6.2	6.1	**3,112.4**

Licence **6585** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-03-005-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**517.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**248.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**517.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**248.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**517.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**248.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**517.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**248.0**

UWI **100.03-03-005-22W1.02** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **100.11-34-004-22W1.03** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	**2,281.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,285.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	0.0	0.0	0.0	**1,861.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,280.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,285.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,858.0**

Licence **6586** Well Name **Ewart Unit No. 16 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-28-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	6.7	0.0	0.0	0.0	0.0	28.8	30.7	29.8	30.8	**4,245.8**
H2O	2020	20.4	19.8	16.1	2.9	0.0	0.0	0.0	0.0	6.0	2.2	1.6	1.1	**1,575.6**
OIL	2020	0.6	0.6	0.9	0.2	0.0	0.0	0.0	0.0	0.9	0.6	0.6	0.6	**2,411.2**
DAY	2019	31.0	11.0	27.0	30.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,029.0**
H2O	2019	3.8	0.4	8.5	22.4	22.1	27.4	27.2	25.7	24.2	24.7	22.5	21.3	**1,505.5**
OIL	2019	1.4	0.7	1.0	0.6	0.2	0.3	0.1	0.0	0.7	0.4	0.3	0.3	**2,406.2**

Manitoba Production
2017 To 2020

Licence **6586** Well Name **Ewart Unit No. 16 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-28-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	31.0	28.0	31.0	19.0	31.0	29.0	31.0	31.0	30.0	31.0	27.0	31.0	**3,692.0**
H2O	2018	1.3	1.2	1.2	0.7	1.1	1.6	2.2	2.2	1.3	0.3	0.3	2.1	**1,275.3**
OIL	2018	0.6	0.5	0.6	0.4	0.5	0.3	0.3	0.3	0.3	0.4	0.5	0.0	**2,400.2**
DAY	2017	23.0	20.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,342.0**
H2O	2017	6.9	6.1	9.3	6.2	5.8	5.3	4.1	3.6	3.2	3.2	2.1	2.2	**1,259.8**
OIL	2017	0.5	0.2	0.3	1.3	1.3	1.1	1.0	1.0	0.9	0.9	0.6	0.6	**2,395.5**

UWI **100.04-28-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	6.7	0.0	0.0	0.0	0.0	28.8	30.7	29.8	30.8	**1,329.8**
H2O	2020	232.9	226.5	185.6	33.1	0.0	0.0	0.0	0.0	70.5	26.3	17.6	10.4	**7,228.3**
OIL	2020	8.3	8.0	11.3	2.5	0.0	0.0	0.0	0.0	8.9	7.1	5.9	6.2	**907.0**
DAY	2019	31.0	11.0	27.0	30.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,113.0**
H2O	2019	46.0	5.0	99.0	260.2	256.3	317.6	312.6	296.0	278.4	282.0	255.9	242.6	**6,425.4**
OIL	2019	17.1	8.0	11.3	6.4	2.5	2.5	0.8	0.3	7.6	5.4	3.5	2.3	**848.8**
DAY	2018	31.0	28.0	31.0	19.0	31.0	29.0	31.0	31.0	30.0	31.0	27.0	31.0	**776.0**
H2O	2018	63.5	54.3	55.2	35.0	48.1	66.8	92.5	93.6	57.1	14.9	13.6	95.4	**3,773.8**
OIL	2018	35.4	30.4	33.7	20.9	25.2	17.5	19.0	18.9	19.0	28.0	28.6	5.7	**781.1**
DAY	2017	23.0	20.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**426.0**
H2O	2017	279.1	246.5	378.7	254.1	234.2	216.2	165.9	146.2	133.8	134.2	92.0	96.7	**3,083.8**
OIL	2017	17.9	9.6	14.6	55.8	62.1	48.9	42.9	39.6	37.2	37.5	28.1	27.9	**498.8**

Licence **6587** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	26.0	29.0	31.0	29.3	31.0	30.0	14.8	30.8	26.0	29.0	30.0	31.0	**4,461.9**
H2O	2020	32.3	52.8	52.8	38.5	41.9	43.9	19.2	22.6	43.4	49.4	51.5	49.5	**4,986.8**
OIL	2020	12.5	52.4	63.5	59.4	62.1	58.0	34.6	98.8	46.9	45.4	46.5	37.8	**6,521.8**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,124.0**
H2O	2019	48.5	53.4	61.0	59.6	59.9	59.6	57.6	55.0	52.1	53.5	51.0	41.6	**4,489.0**
OIL	2019	49.1	37.0	37.2	36.2	37.5	35.4	36.6	38.5	37.7	39.2	36.1	15.1	**5,903.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,760.0**
H2O	2018	36.5	34.6	36.9	33.8	33.2	34.2	34.3	35.0	31.8	28.8	36.5	45.3	**3,836.2**
OIL	2018	56.5	51.4	58.1	55.3	54.4	53.9	50.3	52.0	56.8	62.3	52.7	48.4	**5,468.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,395.0**
H2O	2017	28.5	22.9	25.9	26.6	27.3	21.9	22.3	27.3	31.1	41.9	37.5	35.7	**3,415.3**
OIL	2017	52.7	47.1	53.6	54.7	57.8	47.6	46.4	44.4	42.0	47.3	49.8	56.4	**4,816.2**

Licence **6588** Well Name **North Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-15-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	27.0	31.0	28.7	30.8	29.9	25.3	31.0	29.8	30.3	27.8	30.2	**4,410.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.0**
H2O	2020	186.4	169.3	197.3	182.7	211.7	206.0	197.2	215.0	208.3	209.7	173.7	184.4	**24,838.8**
OIL	2020	41.2	39.5	46.5	49.6	53.0	50.1	50.0	57.0	60.6	63.7	55.6	64.9	**9,486.4**
DAY	2019	31.0	28.0	30.0	30.0	21.0	28.0	31.0	31.0	30.0	28.0	30.0	31.0	**4,059.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.0**
H2O	2019	198.4	175.3	183.5	192.4	130.5	194.0	196.9	200.7	191.3	178.2	190.4	187.2	**22,497.1**
OIL	2019	43.7	39.7	42.5	42.1	30.6	43.5	44.3	48.4	45.7	41.7	45.1	44.1	**8,854.7**
DAY	2018	28.0	27.0	29.0	30.0	31.0	28.0	31.0	31.0	30.0	30.0	28.0	30.0	**3,710.0**
GAS	2018	0.5	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**10.2**
H2O	2018	161.4	163.2	170.2	174.2	183.6	169.0	167.7	175.2	155.9	143.3	163.7	175.8	**20,278.3**

Manitoba Production
2017 To 2020

Licence **6588** Well Name **North Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-15-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2018	44.9	42.7	45.0	48.4	49.0	44.6	47.1	50.6	43.5	42.2	40.3	42.0	**8,343.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	29.0	30.0	28.0	25.0	23.0	30.0	20.0	**3,357.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.6	0.5	0.5	0.5	0.5	**3.2**
H2O	2017	157.5	157.4	176.2	190.8	162.9	154.7	160.6	143.6	133.8	134.1	170.9	109.5	**18,275.1**
OIL	2017	51.2	44.3	48.5	43.5	50.1	53.5	44.3	41.6	37.6	34.9	43.1	29.1	**7,803.0**

UWI **102.11-15-003-28W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6589** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-25-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	30.8	8.0	0.0	0.0	0.0	11.5	29.9	22.0	**4,212.3**
GAS	2020	2.6	2.9	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**376.3**
H2O	2020	120.4	72.6	78.7	75.1	80.7	20.9	0.0	0.0	0.0	113.7	341.9	145.4	**30,340.2**
OIL	2020	40.1	37.9	43.0	27.8	24.7	6.3	0.0	0.0	0.0	33.1	84.9	30.0	**15,694.6**
DAY	2019	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**3,989.1**
GAS	2019	2.7	0.3	0.4	2.0	3.0	2.9	3.8	5.1	4.8	3.4	2.5	2.5	**367.8**
H2O	2019	108.4	88.2	107.9	107.5	122.7	91.4	102.7	111.6	105.1	87.1	79.7	86.5	**29,290.8**
OIL	2019	51.9	34.1	41.9	44.5	49.8	40.9	46.2	49.5	46.6	34.7	29.1	32.3	**15,366.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	8.0	0.0	22.0	30.0	31.0	30.0	31.0	**3,629.1**
GAS	2018	0.9	0.7	3.4	8.4	4.2	0.8	0.0	2.9	5.4	6.3	4.2	3.3	**334.4**
H2O	2018	57.9	53.7	88.9	130.9	101.4	27.1	0.0	269.5	355.2	339.8	162.0	221.5	**28,092.0**
OIL	2018	21.9	32.4	43.0	47.0	41.3	10.9	0.0	41.1	58.4	65.0	57.2	50.9	**14,865.3**
DAY	2017	11.0	25.3	31.0	30.0	31.0	17.0	19.0	31.0	30.0	31.0	30.0	30.0	**3,326.1**
GAS	2017	0.5	1.8	3.0	0.0	2.0	1.5	0.3	1.0	0.0	0.0	0.0	0.0	**293.9**
H2O	2017	21.0	74.6	126.8	93.7	106.2	61.2	194.0	297.2	143.1	135.0	111.8	94.3	**26,284.1**
OIL	2017	9.2	29.2	84.4	77.2	70.5	32.7	42.2	64.7	33.3	47.6	65.5	61.9	**14,396.2**

Licence **6590** Well Name **Ewart Unit No. 14 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-10-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,366.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,976.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,690.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,366.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,976.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,690.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	25.0	**3,366.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,976.2**

Manitoba Production
2017 To 2020

Licence **6590** Well Name **Ewart Unit No. 14 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-10-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2018	3.7	3.6	5.3	4.0	4.0	3.9	4.4	5.0	5.0	5.2	4.6	4.1	**1,690.7**
DAY	2017	0.0	0.0	31.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	29.0	31.0	**3,009.0**
H2O	2017	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	**1,976.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	4.4	3.9	3.7	**1,637.9**

UWI **100.13-10-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	26.0	29.0	31.0	29.4	31.0	29.9	31.0	31.0	29.8	31.0	30.0	31.0	**2,331.1**
H2O	2020	4.3	4.8	5.3	5.0	7.2	10.5	8.1	1.8	2.0	2.2	2.5	2.3	**251.5**
OIL	2020	33.6	38.1	40.2	37.7	44.7	49.3	43.9	24.7	21.3	26.6	36.4	32.0	**3,081.2**
DAY	2019	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,971.0**
H2O	2019	4.3	3.2	3.1	2.1	2.1	2.1	2.0	1.9	1.5	1.6	1.9	3.8	**195.5**
OIL	2019	30.0	23.3	28.9	24.7	25.1	25.9	28.3	26.7	21.7	22.6	21.7	31.2	**2,652.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	25.0	**1,611.0**
H2O	2018	2.5	2.5	3.3	7.4	6.2	3.2	3.3	3.1	3.0	4.0	4.9	3.9	**165.9**
OIL	2018	19.9	18.8	26.8	20.2	21.1	21.3	23.8	26.1	25.7	26.7	24.3	21.6	**2,342.6**
DAY	2017	31.0	21.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,254.0**
H2O	2017	3.6	2.2	3.2	3.3	4.5	3.9	3.2	3.2	2.8	2.2	2.1	2.5	**118.6**
OIL	2017	32.0	19.8	29.6	29.2	33.2	31.9	31.9	32.1	28.1	22.5	20.3	19.7	**2,066.3**

Licence **6591** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-01-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	26.0	27.0	31.0	29.9	30.1	10.3	0.0	0.0	29.8	30.8	29.8	30.8	**4,523.5**
H2O	2020	19.3	23.3	31.3	30.6	28.6	9.3	0.0	0.0	33.3	39.4	29.5	31.6	**9,210.6**
OIL	2020	21.6	19.8	12.7	11.4	10.3	3.8	0.0	0.0	11.7	12.2	10.4	10.6	**8,684.1**
DAY	2019	23.0	22.0	27.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	27.0	**4,248.0**
H2O	2019	13.1	12.8	15.2	16.2	17.7	18.4	21.2	21.4	15.0	15.7	21.4	20.3	**8,934.4**
OIL	2019	11.3	11.0	13.3	13.7	17.5	16.6	10.8	11.1	14.3	16.3	25.2	22.7	**8,559.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	28.0	**3,906.0**
H2O	2018	31.5	28.4	28.8	33.0	35.1	27.3	22.3	19.5	17.3	19.4	18.1	15.9	**8,726.0**
OIL	2018	24.4	20.5	22.9	24.1	25.1	21.9	20.2	20.3	19.5	19.9	16.9	14.9	**8,375.8**
DAY	2017	27.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,545.0**
H2O	2017	37.3	41.3	37.6	34.7	35.3	34.1	32.4	30.6	30.1	31.2	30.2	32.4	**8,429.4**
OIL	2017	29.0	31.2	30.5	29.5	27.4	25.8	25.2	22.5	23.7	24.0	22.0	22.9	**8,125.2**

Licence **6592** Well Name **Sinclair Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-12-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	15.0	10.0	22.0	4.0	0.0	0.0	0.0	0.0	0.0	6.0	22.0	25.0	**3,139.0**
H2O	2020	4.5	3.1	5.6	1.0	0.0	0.0	0.0	0.0	0.0	0.2	7.7	5.9	**1,618.9**
OIL	2020	3.0	2.1	3.7	0.7	0.0	0.0	0.0	0.0	0.0	0.1	5.2	3.9	**1,686.4**
DAY	2019	4.0	0.0	20.0	16.0	31.0	30.0	31.0	31.0	30.0	31.0	21.0	14.0	**3,035.0**
H2O	2019	1.7	0.0	7.8	4.7	5.6	4.9	5.7	4.7	4.2	5.4	3.8	2.9	**1,590.9**
OIL	2019	0.7	0.0	6.2	3.1	3.8	3.3	3.8	3.1	2.8	4.3	2.5	1.9	**1,667.7**
DAY	2018	14.0	3.0	29.0	27.0	31.0	28.0	31.0	29.0	30.0	26.0	23.0	20.0	**2,776.0**
H2O	2018	3.6	2.6	3.3	7.3	6.5	5.8	7.5	6.3	5.9	1.7	4.9	4.3	**1,539.5**
OIL	2018	3.6	2.6	9.5	1.9	1.6	2.5	1.8	1.6	1.5	7.3	2.1	1.9	**1,632.2**
DAY	2017	14.0	12.0	2.0	0.0	21.0	29.0	31.0	31.0	30.0	31.0	25.0	13.0	**2,485.0**
H2O	2017	5.2	4.6	1.1	0.0	11.5	6.8	6.7	4.9	4.4	4.5	4.9	2.5	**1,479.8**
OIL	2017	4.3	3.9	0.9	0.0	5.7	5.9	6.9	4.9	4.5	4.6	4.9	2.5	**1,594.3**

Licence **6593** Well Name **Sinclair Unit No. 22 Prov.** Dev **V** Mineral Rights **CROWN**

Manitoba Production
2017 To 2020

Licence **6593** Well Name **Sinclair Unit No. 22 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-20-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	19.0	22.0	31.0	30.0	31.0	11.0	0.0	0.0	5.0	31.0	30.0	30.0	**4,231.0**
H2O	2020	4.2	4.9	8.0	9.1	9.0	2.6	0.0	0.0	1.2	6.7	9.0	13.8	**3,242.1**
OIL	2020	4.0	4.8	4.2	4.8	5.0	1.7	0.0	0.0	0.9	5.0	3.6	1.4	**1,047.4**
DAY	2019	16.0	3.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**3,991.0**
H2O	2019	3.7	0.6	9.7	13.0	11.7	11.4	10.0	9.8	8.9	8.8	8.2	5.9	**3,173.6**
OIL	2019	3.1	0.6	5.0	5.3	4.4	4.3	5.0	5.1	5.2	4.5	5.0	5.4	**1,012.0**
DAY	2018	25.0	13.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**3,676.0**
H2O	2018	7.6	5.0	10.4	8.5	8.3	9.6	10.2	9.0	7.7	7.7	7.5	6.8	**3,071.9**
OIL	2018	4.6	3.2	8.2	7.3	6.9	4.5	4.3	5.0	5.3	5.7	5.4	5.8	**959.1**
DAY	2017	21.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	**3,333.0**
H2O	2017	8.0	9.5	13.2	14.5	16.2	15.1	14.9	14.6	12.0	10.3	8.2	6.4	**2,973.6**
OIL	2017	0.7	0.9	1.5	1.9	2.4	2.3	2.1	2.1	3.2	5.2	5.0	3.8	**892.9**

Licence **6594** Well Name **Surge Daly Sinclair SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,377.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**755.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,483.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,377.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**755.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,483.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,377.1**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**755.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,483.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,377.1**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**755.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,483.7**

UWI **100.13-22-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,377.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**969.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,908.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,377.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**969.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,908.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,377.1**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**969.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,908.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,377.1**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**969.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,908.5**

UWI **100.13-22-008-28W1.03** Field Name **Daly Sinclair** Pool Name **Birdbear** Field Code **1** Pool Code **71** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,653.3**
WIN	2019	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,653.3**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,623.3**
WIN	2017	560.7	468.5	458.6	430.0	347.0	382.0	320.0	373.4	213.0	0.0	0.0	0.0	**6,623.3**

Licence **6595** Well Name **Antler River Sinclair** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **6595** Well Name **Antler River Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-16-007-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,335.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,152.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**903.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,335.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,152.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**903.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,335.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,152.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**903.8**
DAY	2017	16.0	11.0	0.0	0.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,335.5**
H2O	2017	6.4	5.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,152.6**
OIL	2017	3.1	0.3	0.0	0.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**903.8**

Licence **6596** Well Name **Sinclair Unit No. 19 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-12-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	23.0	29.0	31.0	28.4	0.0	0.0	0.0	8.0	27.7	30.8	29.8	24.5	**4,392.2**
H2O	2020	1.7	2.2	2.3	2.4	0.0	0.0	0.0	2.3	12.6	7.8	1.9	1.6	**1,975.7**
OIL	2020	1.6	2.0	2.3	1.9	0.0	0.0	0.0	0.2	0.6	1.0	1.2	1.0	**1,214.9**
DAY	2019	28.0	12.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,160.0**
H2O	2019	4.1	1.7	4.4	1.6	1.7	1.6	1.9	2.2	2.3	2.4	2.8	2.4	**1,940.9**
OIL	2019	0.8	0.4	1.4	5.4	5.5	5.3	4.6	2.1	2.1	2.1	2.0	2.2	**1,203.1**
DAY	2018	28.0	23.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,814.0**
H2O	2018	4.8	4.1	5.6	7.7	8.3	6.6	6.2	6.4	6.2	6.4	6.3	6.2	**1,911.8**
OIL	2018	2.1	1.7	2.5	3.3	3.4	2.9	2.4	1.7	1.5	1.4	1.4	1.5	**1,169.2**
DAY	2017	31.0	19.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,458.0**
H2O	2017	7.7	5.6	9.2	9.9	10.4	6.4	6.5	6.5	5.4	5.3	5.2	5.5	**1,837.0**
OIL	2017	3.6	2.3	3.8	4.0	4.0	2.3	2.4	2.3	2.1	2.0	2.0	2.1	**1,143.4**

UWI **100.12-12-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	23.0	29.0	31.0	28.4	0.0	0.0	0.0	8.0	27.7	30.8	29.8	24.5	**3,874.2**
H2O	2020	2.4	3.2	3.3	3.4	0.0	0.0	0.0	3.5	18.0	11.2	2.9	2.3	**1,322.9**
OIL	2020	2.1	2.7	2.9	2.6	0.0	0.0	0.0	0.4	0.9	1.2	1.5	1.2	**486.7**
DAY	2019	28.0	12.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,642.0**
H2O	2019	5.7	2.4	6.1	1.9	1.9	1.9	2.3	3.2	3.3	3.6	4.2	3.3	**1,272.7**
OIL	2019	1.2	0.6	2.2	7.7	7.9	7.6	6.6	3.1	2.9	3.1	2.5	2.7	**471.2**
DAY	2018	28.0	23.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,296.0**
H2O	2018	3.4	2.8	3.7	5.1	5.5	4.4	4.1	4.5	4.3	4.5	4.4	4.3	**1,232.9**
OIL	2018	1.4	1.1	1.4	1.6	1.8	1.4	1.2	1.0	0.9	1.0	0.9	1.0	**423.1**
DAY	2017	31.0	19.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,940.0**
H2O	2017	5.3	3.9	6.5	7.0	7.3	4.6	4.7	4.7	3.9	3.7	3.6	3.8	**1,181.9**
OIL	2017	2.1	1.4	2.4	2.3	2.3	1.5	1.6	1.6	1.3	1.3	1.2	1.3	**408.4**

Licence **6597** Well Name **Sinclair Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-02-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	31.0	29.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,944.9**
H2O	2020	12.4	16.0	15.7	12.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,430.7**
OIL	2020	6.0	3.4	1.9	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,861.6**
DAY	2019	30.0	25.0	21.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	25.0	**3,826.0**
H2O	2019	10.5	8.5	7.7	11.5	11.5	8.7	9.0	5.1	6.5	18.6	16.8	9.7	**6,373.7**

Manitoba Production
2017 To 2020

Licence **6597** Well Name **Sinclair Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-02-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	1.4	1.1	1.2	2.1	2.1	1.7	1.8	1.6	1.8	3.8	3.6	2.3	**1,848.5**
DAY	2018	24.0	17.0	29.0	24.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	29.0	**3,482.0**
H2O	2018	7.1	5.1	8.1	6.6	7.9	9.2	9.6	9.2	9.3	9.7	9.5	9.5	**6,249.6**
OIL	2018	3.6	2.4	4.6	3.7	4.6	4.5	4.2	3.8	1.9	1.1	1.4	1.4	**1,824.0**
DAY	2017	21.0	18.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	25.0	**3,146.0**
H2O	2017	4.9	3.2	6.0	9.0	8.6	10.6	8.9	7.9	8.2	9.1	8.7	7.5	**6,148.8**
OIL	2017	3.1	2.1	4.2	5.6	5.6	6.3	5.5	4.7	4.8	5.0	4.8	3.8	**1,786.8**

Licence **6598** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-30-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	29.9	31.0	**4,091.2**
GAS	2020	0.8	0.8	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**165.1**
H2O	2020	6.8	9.2	18.7	17.5	18.3	17.0	17.5	12.2	9.8	10.2	10.7	12.2	**1,306.9**
OIL	2020	22.5	19.9	18.5	17.1	17.5	16.4	17.0	18.4	18.7	19.5	17.9	17.9	**3,958.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,725.5**
GAS	2019	1.7	2.6	2.8	3.2	1.0	0.9	1.0	1.0	0.9	1.1	1.1	1.0	**162.4**
H2O	2019	32.5	33.0	36.7	31.2	22.9	18.9	19.5	39.7	39.2	34.2	4.0	4.6	**1,146.8**
OIL	2019	13.6	12.2	13.7	13.1	12.2	10.6	11.1	11.8	8.3	10.7	13.8	15.9	**3,737.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	28.0	0.0	15.0	31.0	30.0	31.0	**3,360.5**
GAS	2018	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	2.5	**144.1**
H2O	2018	1.2	0.3	0.3	0.3	0.3	0.4	0.3	0.0	23.3	54.1	39.0	66.5	**830.4**
OIL	2018	19.9	29.9	31.8	30.5	33.2	32.7	30.2	0.0	9.0	15.4	17.2	15.1	**3,590.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	29.7	30.9	30.4	30.0	31.0	30.0	31.0	**3,044.5**
GAS	2017	0.4	0.9	1.5	0.0	1.0	1.3	1.6	1.4	0.0	0.0	0.0	0.0	**139.4**
H2O	2017	9.2	5.6	7.2	6.6	5.2	3.8	3.4	3.1	3.1	3.3	1.9	1.8	**644.4**
OIL	2017	39.8	31.4	73.3	60.7	43.9	37.5	34.5	36.7	37.7	37.2	34.2	34.2	**3,325.1**

Licence **6599** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-30-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**246.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**286.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**246.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**286.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**246.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**286.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**246.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.5**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**286.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81.1**

Licence **6600** Well Name **Sinclair Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-12-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2017 To 2020

Licence **6600** Well Name **Sinclair Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-12-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,305.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,852.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,825.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,305.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,852.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,825.4**
DAY	2018	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,305.0**
H2O	2018	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,852.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,825.4**
DAY	2017	31.0	28.0	31.0	2.0	0.0	14.0	31.0	17.0	0.0	15.0	30.0	31.0	**3,292.0**
H2O	2017	28.1	24.8	28.9	1.9	0.0	24.1	74.9	27.4	0.0	32.0	71.5	70.9	**1,822.8**
OIL	2017	5.5	4.8	5.8	0.4	0.0	0.8	0.6	0.5	0.0	0.1	0.0	0.0	**1,825.4**

UWI **100.04-12-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,092.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,582.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,690.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,092.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,582.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,690.1**
DAY	2018	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,092.0**
H2O	2018	185.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,582.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,690.1**
DAY	2017	31.0	28.0	31.0	2.0	0.0	14.0	31.0	17.0	0.0	15.0	30.0	31.0	**1,079.0**
H2O	2017	175.3	154.5	179.9	11.8	0.0	150.4	463.9	170.0	0.0	198.3	442.8	438.4	**7,396.7**
OIL	2017	32.9	29.0	34.9	2.3	0.0	5.1	4.8	3.9	0.0	1.0	0.0	0.0	**1,690.1**

Licence **6601** Well Name **Surge Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-05-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**941.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**952.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**873.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**941.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**952.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**873.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**941.8**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**952.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**873.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**941.8**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**952.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**873.7**

Licence **6603** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-01-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,253.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,113.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,181.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,253.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,113.0**

Manitoba Production
2017 To 2020

Licence **6603** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-01-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,181.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,253.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,113.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,181.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,253.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,113.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,181.9**

UWI **100.05-01-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**179.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,932.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**179.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,932.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46.2**
DAY	2018	31.0	28.0	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**179.0**
H2O	2018	887.3	813.4	879.9	840.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,932.3**
OIL	2018	8.5	7.2	8.5	7.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	**61.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	630.1	881.1	**1,511.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.1	8.0	**14.1**

Licence **6604** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,090.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**486.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,633.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,837.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,090.1**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**486.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,633.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,837.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,090.1**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**486.6**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,633.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,837.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,090.1**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**486.6**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,633.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,837.2**

Licence **6605** Well Name **Surge Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,537.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**300.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,915.4**
DAY	2019	0.0	0.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,537.0**
H2O	2019	0.0	0.0	1.3	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**300.3**
OIL	2019	0.0	0.0	16.1	16.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,915.4**

Manitoba Production
2017 To 2020

Licence **6605** Well Name **Surge Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	23.0	17.0	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,476.0**
H2O	2018	0.2	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**297.8**
OIL	2018	4.8	3.6	6.9	5.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,883.0**
DAY	2017	31.0	22.0	26.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	28.0	**3,377.0**
H2O	2017	0.3	0.2	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**297.3**
OIL	2017	6.9	3.0	5.2	7.5	7.6	7.2	7.6	6.4	6.2	6.8	6.5	5.7	**2,861.8**

UWI **100.08-33-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,505.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,679.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,057.4**
DAY	2019	0.0	0.0	0.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,505.0**
H2O	2019	0.0	0.0	0.0	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,679.0**
OIL	2019	0.0	0.0	0.0	9.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,057.4**
DAY	2018	23.0	17.0	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,475.0**
H2O	2018	1.2	0.9	1.4	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,677.8**
OIL	2018	6.8	5.1	10.1	8.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,047.7**
DAY	2017	31.0	22.0	26.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	28.0	**3,376.0**
H2O	2017	2.6	1.1	2.0	2.2	2.3	1.9	2.1	2.1	1.4	1.6	1.5	1.5	**1,673.1**
OIL	2017	10.4	4.4	7.6	11.2	11.3	10.6	11.2	9.3	9.0	9.8	9.5	8.4	**4,016.8**

Licence **6606** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-24-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,122.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**114.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,053.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,122.4**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**114.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,053.4**
DAY	2018	30.0	28.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,122.4**
GAS	2018	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**114.6**
OIL	2018	1.3	1.9	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,053.4**
DAY	2017	31.0	28.0	29.0	25.0	31.0	29.7	30.9	31.0	30.0	31.0	30.0	25.0	**3,048.4**
GAS	2017	0.9	1.2	0.4	0.0	1.3	1.3	0.7	0.7	0.0	0.0	0.0	0.0	**114.3**
OIL	2017	9.2	7.8	15.3	9.0	4.7	3.9	3.5	3.6	2.4	2.5	3.0	2.4	**1,049.1**

Licence **6607** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.14-24-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,093.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,318.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,093.4**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,318.5**
DAY	2018	30.0	28.0	31.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,093.4**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85.4**
OIL	2018	2.1	2.9	2.8	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,318.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	29.7	30.9	31.0	30.0	31.0	30.0	25.0	**3,001.4**
GAS	2017	1.1	1.5	2.1	0.0	0.5	0.5	0.9	1.4	0.0	0.0	1.8	0.0	**85.4**

Manitoba Production
2017 To 2020

Licence **6607** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.14-24-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	4.1	3.4	6.7	9.1	4.5	3.7	4.6	4.2	3.5	3.2	3.2	3.0	**1,310.5**

Licence **6608** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.16-25-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,680.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79.0**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**199.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**845.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,680.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79.0**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**199.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**845.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,680.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79.0**
GSD	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.6**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**199.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**845.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,680.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79.0**
GSD	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.6**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**199.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**845.9**

Licence **6609** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-25-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,226.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**148.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**279.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,625.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,226.9**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**148.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**279.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,625.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,226.9**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**148.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**279.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,625.4**
DAY	2017	31.0	28.0	31.0	30.0	30.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,226.9**
GAS	2017	0.2	0.0	1.7	0.0	0.7	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**148.0**
H2O	2017	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**279.8**
OIL	2017	9.9	7.9	17.8	13.4	13.0	1.3	0.0	0.0	0.0	0.0	0.0	0.0	**2,625.4**

Licence **6610** Well Name **Sinclair Unit No. 24** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **24**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,518.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,520.2**

Manitoba Production
2017 To 2020

Licence **6610** Well Name **Sinclair Unit No. 24** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **24**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**692.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,518.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,520.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**692.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,518.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,520.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**692.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,518.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,520.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**692.9**

Licence **6611** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-07-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**242.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**560.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**242.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**560.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**242.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**560.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**242.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**560.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115.2**

Licence **6612** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-30-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	29.9	31.0	**4,164.3**
GAS	2020	0.7	0.8	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**228.6**
H2O	2020	93.6	89.1	94.5	88.5	97.0	95.1	99.4	98.6	95.8	96.6	91.3	96.6	**15,311.3**
OIL	2020	25.0	23.2	25.1	23.3	19.8	18.2	15.7	15.1	14.7	16.2	16.2	16.5	**13,086.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	**3,798.6**
GAS	2019	0.6	1.6	2.2	1.0	1.9	0.8	0.7	1.1	1.0	1.3	1.0	0.8	**226.1**
H2O	2019	119.1	119.2	125.3	112.3	119.3	93.3	93.4	83.0	78.1	64.2	55.9	90.2	**14,175.2**
OIL	2019	55.9	45.9	50.8	27.1	22.3	18.1	18.9	19.9	18.7	17.5	14.6	24.1	**12,857.6**
DAY	2018	31.0	28.0	31.0	19.7	0.0	0.0	7.0	31.0	30.0	31.0	30.0	31.0	**3,433.8**
GAS	2018	0.0	1.7	2.8	1.8	0.0	0.0	0.5	2.3	2.6	2.5	1.2	0.9	**212.1**
H2O	2018	203.1	138.7	126.0	80.9	0.0	0.0	32.1	374.6	293.7	190.7	118.1	236.9	**13,021.9**
OIL	2018	32.7	57.3	58.9	35.4	0.0	0.0	14.7	42.6	42.8	61.5	56.5	63.7	**12,523.8**
DAY	2017	31.0	28.0	31.0	30.0	8.0	0.0	30.9	31.0	11.0	0.0	6.0	31.0	**3,164.1**
GAS	2017	0.7	0.8	1.3	0.0	0.2	0.0	0.9	1.6	0.0	0.0	0.4	0.0	**195.8**
H2O	2017	93.3	76.2	100.1	72.6	13.4	0.0	357.9	224.0	77.4	0.0	51.8	234.0	**11,227.1**
OIL	2017	29.8	25.1	59.7	42.3	6.7	0.0	72.7	96.0	33.2	0.0	17.3	70.3	**12,057.7**

Licence **6615** Well Name **Tundra Sinclair Prov. WSW** Dev **V** Mineral Rights **CROWN**

UWI **102.16-32-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WSR	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,603,834.7**

Manitoba Production
2017 To 2020

Licence **6615** Well Name **Tundra Sinclair Prov. WSW** Dev **V** Mineral Rights **CROWN**

UWI **102.16-32-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WSR	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,603,834.7**
WSR	2018	0.0	0.0	0.0	0.0	51507.0	41633.9	48555.1	37760.6	39.0	0.0	0.0	0.0	**4,603,834.7**
WSR	2017	42243.9	39822.4	46797.0	48216.8	47599.0	45182.6	25345.0	10845.1	22381.9	5726.0	0.0	0.0	**4,424,339.1**

Licence **6616** Well Name **Sinclair Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-35-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,878.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,310.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,100.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,878.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,310.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,100.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,878.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,310.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,100.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,878.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,310.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,100.3**

Licence **6617** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-25-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	31.0	11.0	0.0	17.0	29.8	31.0	30.0	30.8	**4,391.5**
H2O	2020	42.7	40.6	40.4	37.1	43.5	15.0	0.0	21.4	38.4	40.2	35.3	38.3	**9,332.7**
OIL	2020	16.8	21.4	16.4	15.7	16.4	6.4	0.0	9.5	15.0	15.9	15.1	16.5	**6,468.2**
DAY	2019	23.0	18.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,090.0**
H2O	2019	47.9	78.9	201.3	190.2	178.9	160.4	103.7	81.5	83.6	74.1	65.4	56.7	**8,939.8**
OIL	2019	43.5	18.5	25.7	32.0	31.5	29.5	24.3	19.5	18.7	17.4	20.2	17.4	**6,303.1**
DAY	2018	26.0	16.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**3,743.0**
H2O	2018	16.2	10.1	22.2	24.6	20.2	19.8	127.7	157.8	124.0	84.1	73.9	64.8	**7,617.2**
OIL	2018	9.5	5.6	12.8	13.7	12.0	11.8	33.2	75.8	93.3	98.6	66.6	63.3	**6,004.9**
DAY	2017	20.0	24.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,404.0**
H2O	2017	13.8	16.4	21.4	19.7	19.5	20.0	20.1	19.8	18.0	19.1	19.0	19.8	**6,871.8**
OIL	2017	8.8	9.1	11.7	10.6	10.7	10.3	10.9	10.4	10.4	11.2	11.4	10.9	**5,508.7**

Licence **6618** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-26-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	2.3	1.8	0.0	0.0	12.0	30.0	31.0	29.8	31.0	**1,523.9**
H2O	2020	5500.2	5146.0	5542.5	432.7	366.8	0.0	0.0	2351.5	5676.0	6065.7	5782.2	3209.3	**221,913.2**
OIL	2020	27.8	23.0	24.3	1.9	1.5	0.0	0.0	12.0	26.2	24.8	24.3	12.9	**2,095.2**
DAY	2019	31.0	14.0	14.0	30.0	31.0	30.0	31.0	27.0	22.0	21.0	30.0	31.0	**1,295.0**
H2O	2019	5545.3	2504.0	2441.2	5190.3	5299.0	5125.4	5413.7	4937.2	3941.0	3568.4	5286.0	5556.1	**181,840.3**
OIL	2019	40.6	21.1	17.0	31.5	33.1	31.4	31.3	26.7	21.5	19.6	29.0	29.1	**1,916.5**
DAY	2018	31.0	27.0	31.0	30.0	31.0	26.0	31.0	31.0	15.0	19.0	30.0	30.0	**983.0**
H2O	2018	5077.3	4740.8	5756.4	5875.2	5841.4	4841.2	5627.9	5790.5	2636.8	3521.2	5509.3	5582.5	**127,032.7**
OIL	2018	23.1	37.3	40.7	45.1	41.8	36.1	39.8	43.3	18.0	22.2	23.3	32.7	**1,584.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	31.0	30.0	31.0	**651.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1782.0	5193.2	4960.5	5188.5	**66,232.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.9	23.0	29.8	27.5	**1,181.2**

Manitoba Production
2017 To 2020

Licence **6619** Well Name **Sinclair Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-11-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.3	30.0	20.3	31.0	30.8	30.0	30.5	30.0	31.0	**4,583.0**
GAS	2020	0.0	0.0	0.0	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.4**
H2O	2020	205.3	202.6	231.4	221.3	254.8	148.0	265.3	213.4	176.9	203.1	212.0	202.3	**40,388.3**
OIL	2020	21.6	15.2	16.6	15.1	14.6	10.4	15.5	15.4	13.7	15.5	14.3	15.2	**4,392.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,229.1**
H2O	2019	279.7	237.3	246.1	220.8	282.5	249.5	262.5	183.3	198.6	196.4	172.9	176.4	**37,851.9**
OIL	2019	20.7	15.8	18.8	17.5	17.7	14.1	16.4	15.8	17.1	18.7	19.7	19.4	**4,209.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,864.1**
H2O	2018	198.0	186.2	190.1	147.2	461.6	416.7	302.3	241.8	198.2	269.5	8.7	204.6	**35,145.9**
OIL	2018	21.3	24.8	22.2	4.2	0.4	35.8	34.3	29.8	25.9	33.3	22.7	22.2	**3,997.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,499.1**
H2O	2017	347.5	414.8	357.1	326.9	239.5	241.5	257.4	210.6	273.2	265.4	307.3	267.2	**32,321.0**
OIL	2017	32.9	31.6	32.9	30.9	32.9	28.1	28.4	26.6	29.9	22.0	20.4	34.3	**3,720.8**

Licence **6620** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-35-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,841.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,468.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,362.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,841.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,468.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,362.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,841.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,468.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,362.1**
DAY	2017	16.0	13.0	11.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,841.0**
H2O	2017	1.3	1.2	1.1	3.0	3.6	2.1	1.9	0.0	0.0	0.0	0.0	0.0	**1,468.0**
OIL	2017	1.0	0.9	0.8	2.0	2.3	1.3	1.2	0.0	0.0	0.0	0.0	0.0	**1,362.1**

UWI **100.12-35-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	18.0	15.0	31.0	7.9	0.0	0.0	0.0	0.0	28.8	31.0	30.0	20.8	**994.5**
H2O	2020	1.9	1.5	2.8	0.5	0.0	0.0	0.0	0.0	3.5	5.0	4.6	3.1	**247.6**
OIL	2020	0.4	0.5	1.0	0.2	0.0	0.0	0.0	0.0	2.8	4.6	4.5	3.3	**100.3**
DAY	2019	15.0	4.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**812.0**
H2O	2019	2.7	0.7	6.7	7.4	7.9	7.8	7.5	5.4	4.8	4.7	4.2	4.0	**224.7**
OIL	2019	1.3	0.4	2.8	3.3	3.5	3.3	3.3	1.6	0.9	1.0	0.8	0.6	**83.0**
DAY	2018	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**487.0**
H2O	2018	10.8	9.2	10.3	9.2	7.8	6.1	4.5	4.3	4.1	3.9	6.5	5.8	**160.9**
OIL	2018	1.8	1.8	1.8	2.3	2.7	3.0	4.2	4.0	3.6	3.8	3.2	2.7	**60.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	30.0	31.0	30.0	24.0	**128.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.7	20.2	15.8	12.1	9.6	**78.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.7	11.0	1.7	1.6	1.3	**25.3**

Licence **6621** Well Name **Waskada Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	29.8	31.0	30.0	31.0	31.0	29.8	29.4	30.0	31.0	**2,724.0**
WIN	2020	1488.0	1259.6	1040.6	1397.6	1450.7	1365.2	1444.2	1442.5	1404.6	1440.6	1456.7	1503.5	**90,010.4**
WIN	2019	2440.8	2466.2	2226.4	2584.8	1370.9	1404.5	1528.6	1532.7	1472.8	1507.5	1412.0	1455.8	**73,316.6**
WIN	2018	2190.6	2153.4	2402.2	2359.0	2433.2	1750.8	2416.6	2380.8	2266.0	2289.8	2368.0	2453.8	**51,913.6**

Manitoba Production
2017 To 2020

Licence **6621** Well Name **Waskada Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2017	843.0	817.4	1117.3	81.2	1153.4	1175.9	1035.3	1046.0	2311.6	2395.8	2363.0	2432.2	**24,449.4**

Licence **6622** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-07-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,025.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,468.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**319.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,025.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,468.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**319.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,025.6**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,468.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**319.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,025.6**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,468.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**319.2**

Licence **6623** Well Name **Sinclair Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,600.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,544.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**808.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,600.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,544.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**808.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,600.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,544.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**808.9**

Licence **6624** Well Name **Ebor Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-05-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	20.0	19.0	31.0	30.0	0.0	0.0	0.0	8.0	29.5	30.8	29.0	30.8	**4,090.1**
H2O	2020	3.9	3.7	5.5	5.3	0.0	0.0	0.0	2.1	14.8	15.9	15.9	19.3	**2,733.0**
OIL	2020	4.7	4.5	7.1	6.9	0.0	0.0	0.0	2.2	13.4	14.5	10.8	2.2	**1,388.9**
DAY	2019	25.0	0.0	27.0	30.0	30.0	29.0	31.0	29.0	29.0	30.0	29.0	22.0	**3,862.0**
H2O	2019	5.5	0.0	6.0	7.3	8.6	10.1	9.8	7.2	6.5	6.8	6.6	5.1	**2,646.6**
OIL	2019	3.9	0.0	4.4	4.9	6.2	7.2	8.1	6.6	6.1	6.5	6.4	5.3	**1,322.6**
DAY	2018	24.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	27.0	31.0	**3,551.0**
H2O	2018	9.0	10.9	10.8	10.1	10.3	9.9	9.8	9.2	9.4	9.5	6.9	7.3	**2,567.1**
OIL	2018	4.2	5.0	5.6	5.4	6.1	6.5	5.7	5.4	5.6	5.7	4.4	4.8	**1,257.0**
DAY	2017	14.0	18.0	24.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	24.0	**3,197.0**
H2O	2017	5.6	7.0	9.3	14.2	14.3	10.8	10.7	11.0	10.5	11.1	10.9	8.8	**2,454.0**
OIL	2017	2.3	2.9	3.9	4.8	5.1	4.8	4.8	5.0	4.5	4.5	5.2	4.3	**1,192.6**

Licence **6625** Well Name **Sundog Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-36-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51.0**

Manitoba Production
2017 To 2020

Licence **6625** Well Name **Sundog Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-36-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**422.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**422.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**422.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**422.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.7**

UWI **100.01-36-002-29W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	10.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,062.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.1	0.1	**0.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	20.1	6.6	2.1	8.9	6.4	4.6	8.8	**555.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	8.4	26.6	18.9	10.5	9.5	6.8	13.1	**1,024.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,868.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**497.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**930.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,868.8**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**497.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**930.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,868.8**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**497.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**930.3**

Licence **6626** Well Name **Sinclair Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-15-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.3	31.0	21.3	31.0	30.0	30.0	31.0	29.8	31.0	**4,613.8**
GAS	2020	0.0	0.0	0.0	0.4	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.5**
H2O	2020	73.6	65.0	85.0	86.2	76.2	43.8	99.3	73.2	69.4	73.2	73.1	69.6	**17,006.9**
OIL	2020	14.2	10.8	15.0	15.4	5.1	4.7	24.0	14.8	13.3	15.1	11.8	13.2	**9,228.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,258.4**
H2O	2019	96.2	140.4	145.8	117.3	127.2	105.5	52.4	94.0	79.1	78.1	72.2	84.7	**16,119.3**
OIL	2019	12.4	5.6	15.3	16.4	13.2	15.2	8.2	15.5	14.0	14.1	13.6	20.7	**9,070.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,893.4**
H2O	2018	98.7	91.5	94.6	79.2	87.9	89.6	115.2	103.1	161.4	169.9	5.1	102.2	**14,926.4**
OIL	2018	20.7	19.1	25.3	17.8	16.0	14.6	18.0	14.4	19.6	29.8	18.6	13.5	**8,906.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,528.4**
H2O	2017	118.3	153.1	158.1	88.6	188.6	149.2	141.1	116.6	101.0	139.8	110.6	99.4	**13,728.0**
OIL	2017	30.3	26.1	31.9	16.9	35.2	33.0	30.6	26.1	21.8	22.1	22.1	20.1	**8,679.3**

Licence **6627** Well Name **CNRL Pierson Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-24-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,185.6**
GAS	2020	1.4	0.8	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**186.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180.8**
OIL	2020	1.3	1.5	1.7	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,106.7**

Manitoba Production
2017 To 2020

Licence **6627** Well Name **CNRL Pierson Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-24-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	21.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,088.6**
GAS	2019	0.6	0.6	1.1	1.1	0.9	1.2	1.3	1.3	1.3	1.4	1.5	1.5	**183.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180.8**
OIL	2019	8.1	4.0	6.3	7.8	4.9	4.5	4.8	5.2	5.0	5.7	2.1	1.4	**2,101.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**3,736.6**
GAS	2018	4.3	4.3	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.7	**169.9**
H2O	2018	2.5	1.1	0.5	0.6	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180.8**
OIL	2018	7.7	7.8	9.8	9.5	8.5	7.3	9.2	9.3	8.9	10.6	8.9	7.9	**2,042.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	20.5	30.9	31.0	30.0	31.0	30.0	31.0	**3,375.6**
GAS	2017	0.9	1.2	1.8	0.0	0.7	0.4	0.6	1.2	0.0	0.0	2.3	0.0	**158.9**
H2O	2017	0.0	0.0	0.1	0.3	0.0	6.4	15.1	7.3	4.0	2.8	2.5	2.5	**175.8**
OIL	2017	8.9	7.5	19.5	25.3	13.5	7.6	18.5	16.4	16.7	15.2	15.0	13.3	**1,936.7**

Licence **6628** Well Name **CNRL Pierson Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-24-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,483.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**146.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**326.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,918.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,483.9**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**146.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**326.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,918.9**
DAY	2018	31.0	28.0	31.0	30.0	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,483.9**
GAS	2018	1.5	1.1	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**146.1**
H2O	2018	3.8	3.0	2.1	0.6	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**326.5**
OIL	2018	11.9	17.4	14.1	10.9	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,918.9**
DAY	2017	31.0	28.0	20.0	0.0	6.0	29.7	30.9	31.0	30.0	31.0	30.0	31.0	**3,358.4**
GAS	2017	0.4	0.0	0.0	0.0	0.0	1.2	1.1	1.1	0.0	0.0	0.0	0.0	**143.2**
H2O	2017	0.8	0.3	0.2	0.0	2.2	22.6	14.5	7.8	7.7	7.3	6.1	4.9	**316.9**
OIL	2017	22.9	18.6	28.5	0.0	7.8	39.1	29.6	30.5	30.7	27.5	25.0	22.3	**2,862.5**

Licence **6629** Well Name **Waskada Unit No. 23 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	12.2	29.7	19.3	27.5	29.3	30.6	30.0	31.0	**3,929.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**168.9**
H2O	2020	123.0	62.7	57.9	39.6	17.5	40.4	21.5	19.5	18.2	16.4	15.6	15.8	**3,141.7**
OIL	2020	66.9	64.7	59.2	54.2	20.9	48.1	32.4	50.7	45.4	45.4	41.7	34.5	**7,726.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	**3,598.8**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**168.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	138.3	**2,693.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.5	**7,162.2**
DAY	2018	30.0	28.0	31.0	29.0	20.0	23.0	17.0	31.0	30.0	31.0	30.0	24.0	**3,580.8**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**168.9**
H2O	2018	6.4	2.4	6.1	4.8	1.3	1.9	1.6	2.2	4.9	1.7	1.4	1.2	**2,555.3**
OIL	2018	21.8	8.1	8.0	6.0	1.4	4.3	5.0	7.0	8.1	10.3	5.3	3.9	**7,117.7**
DAY	2017	31.0	28.0	20.0	18.0	31.0	30.0	31.0	23.0	30.0	31.0	25.0	30.0	**3,256.8**
GAS	2017	0.9	0.4	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**168.9**
H2O	2017	6.7	3.3	2.6	3.4	3.5	3.7	3.5	3.7	8.3	8.5	5.7	6.5	**2,519.4**
OIL	2017	26.0	11.7	7.5	10.0	11.1	12.9	8.8	11.3	23.6	21.0	19.1	21.2	**7,028.5**

Manitoba Production
2017 To 2020

Licence **6630** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-09-002-24W1.00** Field Name **Waskada** Pool Name **Mission Canyon 1 O** Field Code **3** Pool Code **44O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	1.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,979.4**
H2O	2020	3427.9	3275.7	3595.1	122.8	0.0	224.1	0.0	0.0	0.0	0.0	0.0	0.0	**455,027.7**
OIL	2020	9.3	8.5	8.3	0.2	0.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	**5,231.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,885.4**
H2O	2019	3694.3	3967.2	4554.7	3894.2	3602.5	3248.1	3426.6	3438.0	3216.8	3494.8	3272.4	3486.0	**444,382.1**
OIL	2019	12.7	12.0	12.7	11.4	10.3	7.3	8.6	7.1	7.4	9.3	9.3	9.4	**5,204.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	30.0	28.0	29.0	31.0	30.0	31.0	**3,522.4**
H2O	2018	3357.4	2993.8	3407.0	3380.9	3298.0	3010.2	3042.1	2780.1	2970.9	3186.3	2924.6	3372.8	**401,086.5**
OIL	2018	11.6	9.9	10.7	9.8	10.1	8.9	8.6	6.7	11.2	12.9	9.9	11.6	**5,087.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	28.0	**3,163.4**
H2O	2017	3223.4	2881.6	3195.3	3096.8	3382.7	3192.5	3247.0	3072.7	3166.2	3301.5	3171.5	3091.2	**363,362.4**
OIL	2017	18.0	14.6	17.3	17.7	18.3	16.0	14.3	12.1	12.7	13.6	11.1	8.8	**4,965.2**

UWI **102.08-09-002-24W1.02** Field Name **Waskada** Pool Name **Mission Canyon 1 O** Field Code **3** Pool Code **44O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2020	0.0	0.0	0.0	122.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122.8**
OIL	2020	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**

Licence **6631** Well Name **Ewart Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-31-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	10.0	16.0	28.0	22.8	0.0	0.0	0.0	7.0	29.8	31.0	30.0	25.8	**1,311.4**
H2O	2020	10.1	16.7	30.3	33.0	0.0	0.0	0.0	10.0	63.2	68.3	66.8	58.0	**658.1**
OIL	2020	5.5	8.8	15.6	11.6	0.0	0.0	0.0	3.6	11.9	11.6	11.5	12.4	**1,229.7**
DAY	2019	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	22.0	20.0	**1,111.0**
H2O	2019	1.4	1.2	1.2	1.3	1.3	1.3	1.3	1.2	1.1	1.1	14.3	21.0	**301.7**
OIL	2019	19.3	17.1	18.7	20.6	21.2	20.8	25.5	24.1	17.7	18.2	12.5	10.8	**1,137.2**
DAY	2018	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**768.0**
H2O	2018	2.5	2.3	2.3	2.3	2.2	1.6	1.6	1.7	1.3	1.3	1.3	1.3	**254.0**
OIL	2018	28.5	24.6	26.7	25.8	24.3	22.5	23.3	24.7	19.5	19.5	18.8	20.1	**910.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**404.0**
H2O	2017	20.0	11.6	4.7	3.4	2.5	3.0	3.1	3.2	2.7	2.8	2.7	2.9	**232.3**
OIL	2017	104.1	73.6	46.4	40.6	34.8	28.8	30.2	29.8	28.4	29.9	29.0	28.5	**632.4**

Licence **6632** Well Name **Ebor Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-31-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	0.0	0.0	0.0	**1,504.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.9	0.0	0.0	0.0	**1,647.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0	**267.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,501.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,644.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**267.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,501.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,644.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**267.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,501.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,644.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**267.1**

Licence **6634** Well Name **Ewart Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **6634** Well Name **Ewart Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,871.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,994.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,635.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,871.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,994.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,635.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,871.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,994.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,635.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	**1,871.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	0.0	0.0	0.0	**1,994.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.5	0.0	0.0	0.0	**1,635.2**

UWI **100.16-31-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	7.0	29.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**682.0**
H2O	2020	26.5	146.2	40.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**327.6**
OIL	2020	0.0	24.9	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**760.3**
DAY	2019	22.0	15.0	28.0	18.0	12.0	30.0	31.0	31.0	30.0	31.0	30.0	18.0	**640.0**
H2O	2019	2.2	1.6	5.6	2.1	2.4	3.9	9.4	2.7	1.8	0.2	0.8	5.0	**114.8**
OIL	2019	16.3	11.7	24.4	13.3	14.7	22.9	14.2	20.5	16.0	20.3	18.1	5.0	**731.2**
DAY	2018	25.0	23.0	20.0	0.0	0.0	9.0	31.0	31.0	30.0	31.0	28.0	31.0	**344.0**
H2O	2018	6.2	4.3	3.7	0.0	0.0	3.8	6.0	4.8	3.8	3.6	3.0	3.0	**77.1**
OIL	2018	44.9	31.6	27.8	0.0	0.0	21.8	44.4	35.2	28.2	26.8	21.5	22.1	**533.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	30.0	30.0	**85.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.4	9.0	6.5	**34.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	115.2	66.4	47.9	**229.5**

Licence **6635** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,868.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**437.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,038.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,267.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,868.2**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**437.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,038.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,267.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,868.2**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**437.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,038.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,267.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,868.2**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**437.9**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,038.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,267.1**

Licence **6636** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-17-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,285.7**

Manitoba Production
2017 To 2020

Licence **6636** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-17-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	0.0	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,788.5**
OIL	2017	0.0	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,178.0**

Licence **6638** Well Name **Sinclair Unit No. 4 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.16-14-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	29.5	31.0	26.0	31.0	31.0	30.0	31.0	30.0	25.0	**758.0**
WIN	2020	199.9	306.1	23.7	78.2	248.6	151.5	92.0	98.7	119.3	134.6	128.1	112.3	**34,439.1**
WIN	2019	315.8	270.6	262.6	253.2	258.2	264.1	284.3	288.9	291.1	270.8	219.0	199.8	**32,746.1**
WIN	2018	229.0	215.2	225.1	216.3	208.8	204.0	214.9	190.1	215.9	220.1	219.8	224.1	**29,567.7**
WIN	2017	166.7	178.7	192.8	215.8	261.4	234.9	253.5	225.6	221.7	222.2	213.4	204.6	**26,984.4**

Licence **6639** Well Name **Ewart Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-31-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	24.0	29.9	30.8	10.9	0.0	6.7	29.0	31.0	29.8	31.0	**1,381.1**
H2O	2020	1.1	1.0	0.7	1.0	1.1	0.3	0.0	0.2	1.2	1.4	1.3	1.4	**84.1**
OIL	2020	15.9	15.1	13.1	17.5	18.1	6.6	0.0	3.9	19.5	22.2	21.8	23.0	**1,638.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,098.0**
H2O	2019	1.4	1.2	1.4	1.3	1.4	1.3	1.4	1.3	1.3	1.1	1.0	1.0	**73.4**
OIL	2019	24.7	22.3	26.2	25.2	24.6	22.8	23.6	23.8	22.6	17.9	17.8	16.0	**1,461.9**
DAY	2018	31.0	28.0	31.0	21.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**733.0**
H2O	2018	2.6	2.3	2.7	2.5	3.8	3.8	3.1	2.0	1.9	1.9	1.9	1.6	**58.3**
OIL	2018	34.2	28.9	32.3	23.3	34.4	34.2	34.9	34.2	33.1	33.2	32.5	31.6	**1,194.4**
DAY	2017	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**377.0**
H2O	2017	2.8	2.2	0.9	1.0	3.4	3.3	2.8	1.6	1.5	1.8	2.4	2.6	**28.2**
OIL	2017	111.1	89.1	52.1	58.0	76.5	74.4	70.3	52.3	51.2	48.4	32.6	32.2	**807.6**

Licence **6641** Well Name **South Pierson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**4,024.8**
GAS	2020	6.4	6.1	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**285.8**
GSD	2020	3.6	3.6	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**210.8**
H2O	2020	95.6	118.7	152.9	160.6	164.5	147.4	151.2	160.2	154.3	158.5	150.3	151.6	**9,976.7**
OIL	2020	7.6	9.5	13.3	12.9	17.7	22.3	21.8	20.4	19.6	16.3	16.2	16.2	**3,579.2**
DAY	2019	31.0	23.0	31.0	30.0	31.0	9.0	0.0	0.0	0.0	23.0	29.5	31.0	**3,659.0**
GAS	2019	2.7	0.4	4.4	10.6	7.5	1.1	0.0	0.0	0.0	1.2	1.2	1.0	**270.6**
GSD	2019	2.0	0.3	3.6	4.0	1.8	1.4	1.8	1.5	1.9	1.1	1.1	2.4	**201.1**
H2O	2019	118.6	102.1	126.6	133.3	147.4	43.6	0.0	0.0	0.0	94.7	123.3	135.0	**8,210.9**
OIL	2019	34.4	24.0	31.0	29.5	29.0	8.6	0.0	0.0	0.0	7.4	9.8	10.4	**3,385.4**
DAY	2018	31.0	28.0	31.0	22.0	27.5	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,420.5**
GAS	2018	2.7	0.0	0.0	0.0	0.0	0.0	2.2	4.8	2.8	0.8	1.8	2.1	**240.5**
GSD	2018	2.1	0.0	0.0	0.0	0.0	0.0	1.4	3.3	2.2	0.6	1.3	1.4	**178.2**
H2O	2018	146.6	128.5	147.6	105.2	111.8	124.8	112.6	99.6	86.2	100.5	122.2	102.6	**7,186.3**
OIL	2018	46.3	40.3	44.3	32.2	35.7	39.0	31.5	27.8	24.9	28.5	35.2	36.8	**3,201.3**
DAY	2017	31.0	28.0	19.0	0.0	0.0	0.0	0.0	17.7	30.0	31.0	30.0	30.8	**3,068.0**
GAS	2017	1.4	8.5	5.8	0.0	0.0	0.0	0.0	4.3	4.5	5.4	5.8	2.1	**223.3**
GSD	2017	1.1	6.4	4.7	0.0	0.0	0.0	0.0	2.6	2.1	3.3	4.4	1.5	**165.9**
H2O	2017	60.1	23.5	14.0	0.0	0.0	0.0	0.0	91.3	122.2	105.2	104.1	135.8	**5,798.1**
OIL	2017	16.1	13.8	8.9	0.0	0.0	0.0	0.0	12.2	39.3	43.6	43.7	42.9	**2,778.8**

Manitoba Production
2017 To 2020

Licence **6642** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-34-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3B N** Field Code **7** Pool Code **42N** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,818.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,920.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,860.1**
DAY	2019	26.0	21.5	19.0	23.0	31.0	24.0	6.1	0.0	0.0	0.0	0.0	0.0	**2,818.3**
GAS	2019	0.5	0.4	0.3	0.5	0.5	0.4	0.1	0.0	0.0	0.0	0.0	0.0	**17.7**
H2O	2019	179.8	144.4	139.7	173.6	186.8	140.9	48.0	0.0	0.0	0.0	0.0	0.0	**13,920.3**
OIL	2019	20.5	16.1	13.0	19.6	20.4	16.0	4.9	0.0	0.0	0.0	0.0	0.0	**3,860.1**
DAY	2018	28.1	24.3	19.0	12.0	11.0	15.0	17.0	27.0	14.0	18.3	26.0	31.0	**2,667.7**
GAS	2018	0.6	0.5	0.5	0.2	0.3	0.3	0.3	0.5	0.3	0.4	0.5	0.6	**15.0**
H2O	2018	186.9	171.9	146.4	72.3	93.2	130.5	125.3	167.7	95.3	135.8	185.3	200.0	**12,907.1**
OIL	2018	22.0	20.9	18.1	6.2	12.7	13.7	13.7	19.6	10.4	15.6	20.8	22.4	**3,749.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,425.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.4	0.0	0.0	0.6	0.0	**10.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	125.4	147.4	107.5	178.8	189.2	142.1	**11,196.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	12.0	17.2	11.5	18.8	22.9	17.2	**3,553.5**

Licence **6643** Well Name **North Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-16-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	31.0	29.4	30.8	28.8	25.3	31.0	29.8	31.0	28.3	30.2	**4,366.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.6**
H2O	2020	97.6	84.6	96.2	92.2	106.7	101.9	100.6	105.6	101.0	103.4	94.0	94.2	**15,087.7**
OIL	2020	45.4	42.6	48.7	51.5	54.1	49.8	48.5	53.2	53.5	56.8	53.1	60.8	**13,915.1**
DAY	2019	31.0	28.0	31.0	30.0	21.0	27.0	31.0	29.0	29.0	28.0	30.0	31.0	**4,012.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.6**
H2O	2019	121.3	102.3	111.8	113.8	77.3	104.3	112.4	107.4	97.9	93.6	101.3	106.8	**13,909.7**
OIL	2019	52.6	44.2	49.4	49.8	36.2	46.3	49.4	50.1	45.7	42.8	47.1	49.6	**13,297.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	28.0	26.0	**3,666.0**
GAS	2018	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**10.8**
H2O	2018	111.1	119.9	101.5	106.4	125.9	109.1	140.0	134.2	120.1	149.4	137.7	109.2	**12,659.5**
OIL	2018	93.8	77.3	76.1	69.1	60.9	60.5	83.0	80.4	68.6	75.2	66.1	50.4	**12,733.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	23.0	30.0	30.0	**3,310.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.6	0.6	0.6	0.6	0.6	**3.6**
H2O	2017	104.1	97.9	125.9	146.4	111.9	112.0	131.5	102.1	62.0	65.2	83.0	81.2	**11,195.0**
OIL	2017	69.5	61.7	67.2	56.9	43.6	49.8	46.4	62.7	68.6	67.0	82.4	85.1	**11,872.5**

Licence **6645** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,403.4**
WIN	2019	14.7	2.8	53.4	19.7	3.1	30.5	17.6	4.1	5.1	3.7	12.8	0.0	**4,403.4**
WIN	2018	3.5	2.8	3.1	3.0	0.0	0.0	0.0	3.6	3.9	3.7	12.6	3.1	**4,235.9**
WIN	2017	26.7	17.6	28.7	13.4	8.7	36.0	32.7	7.6	6.0	15.0	7.9	4.5	**4,196.6**

Licence **6646** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**339.2**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**339.2**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**339.2**

Manitoba Production
2017 To 2020

Licence **6646** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**339.2**

Licence **6647** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2020	1.0	1.3	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80.3**
GSD	2019	0.0	0.0	0.0	3.3	1.0	0.9	1.0	1.1	1.1	1.1	1.3	0.9	**76.1**
GSD	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64.4**
GSD	2017	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64.4**

Licence **6648** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**942.6**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**942.6**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**942.6**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**942.6**

Licence **6649** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.9**
GSD	2019	0.0	0.0	0.0	0.0	0.0	1.3	1.4	1.4	0.7	0.0	0.0	0.0	**61.9**
GSD	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57.1**
GSD	2017	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57.1**

Licence **6650** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**626.1**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**626.1**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**626.1**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**626.1**

Licence **6651** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	9.5	0.0	**1,375.5**
WIN	2020	15.5	10.0	15.5	15.0	17.5	15.0	15.5	15.5	15.0	15.5	4.5	0.0	**3,145.3**
WIN	2019	4.1	0.2	0.0	0.1	0.0	0.0	2.9	3.1	3.0	3.1	11.4	15.5	**2,990.8**
WIN	2018	37.4	7.4	10.2	3.0	0.0	0.0	0.0	3.1	3.0	3.1	2.9	3.1	**2,947.4**
WIN	2017	324.7	338.0	270.6	210.4	175.7	146.0	133.7	104.3	51.7	9.1	5.9	3.1	**2,874.2**

Licence **6652** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,157.0**
WIN	2020	43.2	37.4	36.8	21.1	24.7	18.0	15.5	15.5	15.0	15.5	15.0	15.5	**10,283.5**
WIN	2019	84.6	100.5	119.7	58.0	36.9	65.6	92.6	73.4	44.8	46.6	48.0	55.6	**10,010.3**

Manitoba Production
2017 To 2020

Licence **6652** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2018	697.7	594.1	640.1	319.3	0.0	0.0	0.0	201.4	225.7	175.3	149.9	62.3	**9,184.0**
WIN	2017	690.0	312.4	208.3	212.0	180.9	184.6	130.7	175.9	553.5	382.1	697.8	571.5	**6,118.2**

Licence **6653** Well Name **South Pierson Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,889.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**176.2**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**129.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**160.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,297.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,889.4**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**176.2**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**129.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**160.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,297.6**
DAY	2018	29.5	28.0	31.0	30.0	31.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,889.4**
GAS	2018	0.4	0.0	0.0	1.2	4.8	4.1	0.0	0.0	0.0	0.0	0.0	0.0	**176.2**
GSD	2018	0.3	0.0	0.0	0.8	2.9	2.6	0.0	0.0	0.0	0.0	0.0	0.0	**129.6**
H2O	2018	0.3	0.2	0.3	0.3	0.4	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**160.4**
OIL	2018	2.9	2.8	3.7	5.3	6.6	3.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,297.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	26.0	**2,721.9**
GAS	2017	3.7	4.3	0.0	1.3	2.3	4.2	6.8	5.9	5.0	4.5	2.8	1.1	**165.7**
GSD	2017	2.9	3.2	0.0	0.0	1.0	2.4	7.6	3.5	2.3	2.7	2.1	0.8	**123.0**
H2O	2017	1.6	1.1	1.3	1.8	2.6	1.8	1.7	1.2	1.0	1.5	1.2	0.7	**158.8**
OIL	2017	8.8	8.4	7.5	10.3	16.2	11.0	8.5	6.2	5.8	9.5	8.2	3.9	**1,273.3**

Licence **6654** Well Name **South Pierson Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,194.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.1**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**196.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**531.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,194.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.1**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**196.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**531.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,194.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.1**
GSD	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**196.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**531.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,194.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.1**
GSD	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.5**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**196.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**531.1**

Licence **6655** Well Name **South Pierson Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **6655** Well Name **South Pierson Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,059.6**
GAS	2020	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**426.1**
GSD	2020	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**268.8**
H2O	2020	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**468.8**
OIL	2020	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,157.4**
DAY	2019	14.0	0.0	13.0	30.0	31.0	30.0	31.0	31.0	29.7	31.0	30.0	31.0	**4,028.6**
GAS	2019	0.7	0.0	1.2	22.6	25.0	26.7	28.7	9.2	2.1	2.0	1.4	1.2	**424.9**
GSD	2019	0.5	0.0	1.0	13.0	8.2	7.5	7.7	2.8	0.8	0.8	0.9	1.0	**267.4**
H2O	2019	0.0	0.0	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**468.6**
OIL	2019	0.6	0.0	3.9	4.6	4.7	4.7	4.8	3.3	2.7	4.3	4.4	4.5	**2,153.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,726.9**
GAS	2018	1.6	0.0	5.1	11.7	12.5	14.4	4.7	6.5	8.4	4.3	1.8	1.7	**304.1**
GSD	2018	1.3	0.0	3.8	8.0	7.6	9.3	3.0	4.5	6.7	3.2	1.3	1.1	**223.2**
H2O	2018	1.0	0.5	0.6	0.6	0.7	0.7	0.5	0.1	0.3	0.1	0.0	0.0	**465.7**
OIL	2018	9.6	7.8	10.0	9.6	9.8	9.9	7.6	4.6	8.9	4.6	1.2	1.3	**2,111.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**3,361.9**
GAS	2017	2.7	0.3	4.4	4.2	1.3	5.5	7.5	3.8	2.0	2.1	2.8	1.3	**231.4**
GSD	2017	2.1	0.2	3.5	0.0	0.6	3.1	8.4	2.3	0.9	1.3	2.1	0.9	**173.4**
H2O	2017	0.6	0.6	0.6	1.1	1.6	1.3	1.4	0.9	0.6	0.6	0.6	0.9	**460.6**
OIL	2017	11.5	11.4	8.2	10.6	15.1	14.1	14.5	9.8	6.7	7.0	6.7	8.2	**2,026.4**

Licence **6657** Well Name **Sinclair Unit No. 22 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-32-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	19.0	26.0	31.0	30.0	31.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,158.0**
H2O	2020	5.5	7.6	9.2	8.8	9.4	3.6	0.0	0.0	0.0	0.0	0.0	0.0	**4,444.7**
OIL	2020	0.6	0.8	1.1	1.2	1.2	0.4	0.0	0.0	0.0	0.0	0.0	0.0	**542.2**
DAY	2019	16.0	4.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,010.0**
H2O	2019	6.4	1.5	14.4	16.5	16.3	13.6	13.0	10.9	10.4	10.6	9.8	10.1	**4,400.6**
OIL	2019	0.8	0.2	1.5	1.7	1.7	1.4	1.6	2.0	2.0	2.2	2.1	1.8	**536.9**
DAY	2018	19.0	15.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**3,684.0**
H2O	2018	9.2	9.4	19.2	17.9	14.7	11.4	11.3	11.7	11.8	12.0	11.7	11.1	**4,267.1**
OIL	2018	0.6	0.5	1.2	1.4	1.1	0.9	1.5	1.7	1.4	1.4	1.4	1.4	**517.9**
DAY	2017	22.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	**3,346.0**
H2O	2017	10.1	9.5	13.5	13.3	13.9	12.9	13.7	12.3	11.3	11.6	11.2	8.7	**4,115.7**
OIL	2017	1.3	1.2	1.8	1.7	0.7	0.6	0.7	0.9	0.8	0.8	0.8	0.7	**503.4**

Licence **6658** Well Name **Ewart Unit No.17 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-16-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	11.0	28.0	31.0	3.0	0.0	0.0	0.0	0.0	0.0	30.0	30.0	31.0	**3,044.0**
H2O	2020	2.4	9.7	13.0	1.3	0.0	0.0	0.0	0.0	0.0	7.9	4.7	4.9	**1,195.4**
OIL	2020	1.4	5.3	6.7	0.7	0.0	0.0	0.0	0.0	0.0	6.9	7.3	7.3	**2,728.1**
DAY	2019	13.0	15.0	24.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	8.0	**2,880.0**
H2O	2019	3.4	3.9	6.2	7.3	8.6	8.6	7.8	7.8	7.8	8.1	6.9	1.9	**1,151.5**
OIL	2019	1.6	1.8	2.8	3.3	3.7	3.5	3.9	3.9	3.8	4.1	3.6	1.0	**2,692.5**
DAY	2018	14.0	4.0	31.0	30.0	31.0	0.0	21.0	31.0	30.0	31.0	29.0	29.0	**2,579.0**
H2O	2018	0.7	0.2	2.2	2.5	3.0	0.0	3.9	8.9	8.3	7.9	6.9	6.8	**1,073.2**
OIL	2018	4.8	1.3	10.1	10.8	13.3	0.0	6.0	4.3	4.0	3.7	3.1	3.1	**2,655.5**
DAY	2017	19.0	20.0	25.0	13.0	0.0	0.0	0.0	6.0	30.0	31.0	25.0	18.0	**2,298.0**
H2O	2017	4.8	5.2	7.8	4.1	0.0	0.0	0.0	1.9	7.8	2.0	2.2	0.9	**1,021.9**
OIL	2017	4.6	5.1	7.6	3.9	0.0	0.0	0.0	1.8	7.2	12.0	9.2	6.2	**2,591.0**

Manitoba Production
2017 To 2020

Licence **6659** Well Name **Sinclair Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.02-11-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.3	31.0	20.3	31.0	31.0	23.2	31.0	30.0	31.0	**4,474.0**
GAS	2020	0.0	0.0	0.0	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.6**
H2O	2020	147.9	153.7	141.1	164.2	189.7	103.7	163.6	118.9	132.3	191.4	161.0	144.7	**42,606.1**
OIL	2020	23.7	33.3	24.4	27.2	28.2	19.7	33.0	39.6	18.4	21.5	22.5	25.6	**4,617.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,125.2**
H2O	2019	169.1	159.6	163.6	149.5	183.3	183.0	186.2	122.4	125.0	123.1	118.1	121.0	**40,793.9**
OIL	2019	26.9	28.9	29.0	25.2	25.4	28.4	29.7	27.6	26.3	26.3	26.8	17.3	**4,300.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,760.2**
H2O	2018	176.0	176.4	165.8	150.4	137.0	145.4	240.3	133.9	144.4	324.6	7.0	183.8	**38,990.0**
OIL	2018	30.7	30.6	31.1	26.3	26.8	26.2	22.5	23.6	8.4	17.8	31.3	25.6	**3,982.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,395.2**
H2O	2017	71.5	202.5	238.4	196.0	174.1	150.6	140.6	180.4	172.5	184.7	135.4	175.5	**37,005.0**
OIL	2017	15.8	9.8	21.5	28.4	33.0	29.8	29.3	28.5	26.9	29.6	27.4	30.8	**3,681.5**

Licence **6660** Well Name **Vermilion Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-12-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,107.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,137.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,551.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	**4,107.4**
H2O	2019	79.4	74.6	62.4	56.2	51.8	34.3	22.6	36.1	56.6	38.9	10.4	0.0	**17,137.1**
OIL	2019	7.9	7.8	11.6	6.3	6.7	8.6	5.6	6.2	7.0	7.6	4.4	0.0	**3,551.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,773.4**
H2O	2018	52.4	36.8	48.1	50.3	43.8	56.3	58.7	53.2	51.2	67.9	5.9	110.8	**16,613.8**
OIL	2018	8.7	8.1	6.7	5.8	8.8	12.7	12.3	10.6	8.5	6.0	12.3	12.0	**3,472.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,408.4**
H2O	2017	70.8	16.0	0.0	59.3	72.3	58.7	61.1	78.5	67.7	104.6	83.3	67.2	**15,978.4**
OIL	2017	11.9	0.0	0.1	8.9	9.2	14.6	17.4	20.9	17.8	15.6	10.8	9.2	**3,359.7**

Licence **6661** Well Name **Ewart Unit No. 15 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,272.0**
H2O	2020	102.4	6.1	26.7	12.7	9.9	66.5	92.7	62.9	62.7	40.7	95.8	82.1	**1,918.7**
OIL	2020	12.4	12.0	12.8	11.9	12.7	11.8	13.2	11.9	10.5	9.8	10.6	13.8	**2,300.9**
DAY	2019	15.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	18.0	18.0	31.0	**3,907.0**
H2O	2019	0.0	0.0	6.1	2.1	2.3	1.8	2.2	2.2	1.6	0.0	0.0	0.0	**1,257.5**
OIL	2019	4.2	7.4	8.0	5.5	5.6	5.5	5.8	6.1	6.4	3.8	3.7	6.2	**2,157.5**
DAY	2018	31.0	22.0	28.0	0.0	0.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,583.0**
H2O	2018	5.0	6.2	40.0	0.0	0.0	32.9	0.0	0.0	0.0	0.0	0.0	0.0	**1,239.2**
OIL	2018	11.3	8.0	9.0	0.0	0.0	9.2	0.0	0.0	0.0	0.0	0.0	0.0	**2,089.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,472.0**
H2O	2017	12.9	12.5	12.4	12.4	12.3	13.3	13.4	15.7	8.8	9.4	9.0	7.2	**1,155.1**
OIL	2017	7.6	7.0	6.9	7.0	7.1	8.4	9.2	11.2	9.2	9.6	8.6	7.6	**2,051.8**

UWI **100.11-33-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,413.3**
H2O	2020	51.2	3.1	13.5	6.3	4.9	32.9	45.9	35.1	35.0	25.2	59.2	32.2	**2,248.2**
OIL	2020	6.2	6.0	6.5	5.9	6.3	5.9	6.5	6.6	5.8	6.1	6.6	5.4	**2,387.9**
DAY	2019	15.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	18.0	18.0	31.0	**4,048.3**

Manitoba Production
2017 To 2020

Licence **6661** Well Name **Ewart Unit No. 15 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-33-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	0.0	3.6	25.2	8.6	9.4	7.5	9.8	14.3	10.4	0.0	0.0	0.0	**1,903.7**
OIL	2019	5.1	9.0	9.8	10.7	11.0	10.7	11.3	11.8	12.5	7.5	7.3	12.2	**2,314.1**
DAY	2018	31.0	22.0	28.0	30.0	31.0	21.0	5.0	7.0	20.0	31.0	30.0	31.0	**3,724.3**
H2O	2018	5.0	6.2	40.0	48.6	127.8	22.8	13.7	34.0	85.7	153.7	18.4	145.3	**1,814.9**
OIL	2018	11.3	8.0	9.0	9.2	10.8	6.4	1.4	3.9	12.1	19.0	16.5	17.9	**2,195.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,437.3**
H2O	2017	12.9	12.5	12.4	12.4	12.3	13.3	13.4	15.7	8.8	9.4	9.0	7.2	**1,113.7**
OIL	2017	7.6	7.0	6.9	7.0	7.1	8.4	9.2	11.2	9.2	9.6	8.6	7.6	**2,069.7**

Licence **6662** Well Name **Ewart Unit No. 15 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	16.0	7.0	31.0	31.0	25.0	31.0	30.0	31.0	**3,904.5**
H2O	2020	130.5	7.8	34.1	17.8	7.0	22.8	129.6	85.7	72.4	58.9	137.7	105.9	**1,599.2**
OIL	2020	15.8	15.2	16.4	16.7	9.1	4.1	18.4	16.2	12.1	14.2	15.6	17.8	**3,399.2**
DAY	2019	20.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,581.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**789.0**
OIL	2019	11.3	15.9	17.7	18.0	18.5	18.3	19.3	18.6	18.9	19.5	18.2	18.4	**3,227.6**
DAY	2018	0.0	12.0	31.0	0.0	0.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,227.5**
H2O	2018	0.0	1.2	15.4	0.0	0.0	11.4	0.0	0.0	0.0	0.0	0.0	0.0	**789.0**
OIL	2018	0.0	8.4	19.2	0.0	0.0	17.7	0.0	0.0	0.0	0.0	0.0	0.0	**3,015.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	21.0	**3,154.5**
H2O	2017	4.5	4.4	4.4	4.3	4.3	4.6	4.7	4.7	3.1	3.3	3.1	1.7	**761.0**
OIL	2017	14.7	13.6	13.4	13.6	13.8	16.3	17.8	18.2	17.9	18.6	16.6	10.0	**2,969.7**

UWI **100.13-33-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	16.0	7.0	31.0	31.0	25.0	31.0	30.0	31.0	**3,873.5**
H2O	2020	23.1	1.4	6.1	1.0	0.4	1.3	7.5	10.1	8.5	6.6	15.5	7.2	**1,646.5**
OIL	2020	2.8	2.8	2.9	1.0	0.5	0.2	1.1	1.9	1.4	1.6	1.7	1.2	**3,889.3**
DAY	2019	20.0	28.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,550.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,557.8**
OIL	2019	1.3	1.8	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,870.2**
DAY	2018	0.0	12.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**3,471.5**
H2O	2018	0.0	1.5	20.3	22.4	59.1	15.2	57.0	128.3	116.4	142.3	17.3	127.7	**1,557.8**
OIL	2018	0.0	10.4	23.6	21.9	25.8	21.9	25.1	25.7	19.4	20.0	16.3	19.4	**3,865.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	21.0	**3,154.5**
H2O	2017	6.0	5.8	5.8	5.7	5.7	6.1	6.2	6.1	4.1	4.4	4.1	2.2	**850.3**
OIL	2017	18.1	16.7	16.4	16.8	17.1	20.1	21.9	22.5	22.0	22.8	20.4	12.3	**3,635.6**

Licence **6663** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.15-36-009-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,463.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,893.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**438.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,463.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,893.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**438.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,463.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,893.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**438.9**

Manitoba Production
2017 To 2020

Licence **6663** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.15-36-009-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,463.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,893.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**438.9**

Licence **6665** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-08-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	10.9	29.0	31.0	30.0	31.0	30.0	30.7	**4,508.6**
H2O	2020	12.5	13.1	11.6	11.2	7.7	4.5	21.4	22.0	15.0	13.5	11.9	12.9	**7,051.8**
OIL	2020	29.5	33.0	34.3	32.7	37.3	11.3	33.8	36.0	30.0	28.3	26.2	25.8	**15,636.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	29.0	31.0	30.0	31.0	**4,164.0**
H2O	2019	13.8	13.6	14.0	21.0	17.1	14.7	16.9	13.3	14.1	15.5	11.6	13.6	**6,894.5**
OIL	2019	30.7	26.3	29.3	39.5	40.7	32.5	34.9	32.8	28.7	36.6	29.9	32.9	**15,278.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,802.0**
H2O	2018	19.9	16.2	17.4	15.0	16.4	18.4	15.7	15.4	14.4	15.0	13.8	12.9	**6,715.3**
OIL	2018	42.7	37.0	43.3	35.8	34.5	34.7	34.2	29.5	28.8	26.6	26.3	30.9	**14,883.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**3,437.0**
H2O	2017	17.8	20.5	23.3	18.6	21.1	18.6	15.6	13.8	14.7	18.2	14.2	14.6	**6,524.8**
OIL	2017	46.1	45.2	39.9	36.5	39.7	42.2	46.7	39.1	34.8	37.6	34.2	35.5	**14,479.2**

Licence **6666** Well Name **Surge Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-27-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,090.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**839.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,063.0**
DAY	2019	0.0	0.0	0.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,090.3**
H2O	2019	0.0	0.0	0.0	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**839.2**
OIL	2019	0.0	0.0	0.0	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,063.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,060.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**835.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,059.3**
DAY	2017	31.0	28.0	31.0	17.0	0.0	21.0	0.0	0.0	0.0	17.0	30.0	14.0	**3,060.3**
H2O	2017	5.7	6.0	3.8	2.2	0.0	2.6	0.0	0.0	0.0	2.2	4.0	1.9	**835.4**
OIL	2017	4.2	4.1	3.7	2.1	0.0	2.7	0.0	0.0	0.0	2.2	3.8	1.7	**1,059.3**

UWI **100.04-27-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,083.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,084.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,350.9**
DAY	2019	0.0	0.0	0.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,083.1**
H2O	2019	0.0	0.0	0.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,084.8**
OIL	2019	0.0	0.0	0.0	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,350.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,053.1**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,079.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,346.1**
DAY	2017	31.0	28.0	31.0	17.0	0.0	21.0	0.0	0.0	0.0	17.0	30.0	14.0	**3,053.1**
H2O	2017	7.6	7.8	5.1	2.8	0.0	3.5	0.0	0.0	0.0	2.9	5.2	2.6	**1,079.8**
OIL	2017	5.4	5.2	4.9	2.8	0.0	3.6	0.0	0.0	0.0	2.9	5.0	2.3	**1,346.1**

Licence **6667** Well Name **Surge Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **6667** Well Name **Surge Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-27-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,549.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,044.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,357.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,549.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,044.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,357.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,549.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,044.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,357.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,549.5**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,044.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,357.0**

UWI **100.06-27-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,549.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,329.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,727.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,549.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,329.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,727.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,549.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,329.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,727.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,549.5**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,329.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,727.8**

Licence **6668** Well Name **Ebor Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-08-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	31.0	30.0	30.8	31.0	29.6	31.0	30.0	30.8	**4,338.1**
H2O	2020	35.4	31.4	31.3	31.7	32.8	34.9	32.7	32.8	31.4	31.2	20.9	20.9	**9,336.7**
OIL	2020	11.3	10.8	8.6	8.0	11.2	10.3	7.9	7.8	7.7	9.3	7.7	7.6	**3,704.3**
DAY	2019	31.0	23.0	29.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**3,973.0**
H2O	2019	49.2	37.9	43.9	43.0	44.4	41.6	43.2	40.8	32.0	36.9	34.2	37.1	**8,969.3**
OIL	2019	8.6	6.6	7.8	9.3	9.1	9.6	9.8	10.0	7.4	8.0	8.2	9.2	**3,596.1**
DAY	2018	31.0	28.0	22.0	24.0	30.0	28.0	28.0	31.0	30.0	30.0	29.0	30.0	**3,619.0**
H2O	2018	56.8	47.0	36.7	42.3	53.8	49.9	45.9	41.6	41.5	42.7	42.0	50.5	**8,485.1**
OIL	2018	8.2	11.3	8.7	9.9	12.7	12.1	11.4	10.4	10.3	10.4	9.5	8.9	**3,492.5**
DAY	2017	31.0	28.0	28.0	30.0	31.0	29.0	29.0	31.0	28.0	31.0	30.0	31.0	**3,278.0**
H2O	2017	82.6	71.1	67.8	49.1	50.8	54.2	55.6	61.0	55.2	57.8	54.6	55.7	**7,934.4**
OIL	2017	16.2	10.5	8.6	11.9	12.2	5.4	5.4	5.6	7.1	7.9	7.4	7.6	**3,368.7**

Licence **6670** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	20.0	23.0	29.3	31.0	11.0	0.0	7.0	27.1	28.0	30.0	31.0	**4,106.4**
H2O	2020	13.4	12.8	15.8	20.4	19.3	7.4	0.0	4.8	30.2	37.8	41.0	42.3	**2,869.5**
OIL	2020	13.6	13.0	14.7	17.8	17.7	6.1	0.0	4.0	19.1	21.6	23.0	22.8	**2,199.6**
DAY	2019	27.0	22.0	25.0	22.0	25.0	23.0	28.0	29.0	28.0	26.0	26.0	26.0	**3,840.0**
H2O	2019	40.9	25.4	18.9	18.6	26.8	24.0	26.4	26.0	24.3	13.2	13.3	12.1	**2,624.3**

Manitoba Production
2017 To 2020

Licence **6670** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	29.9	16.2	9.8	10.3	14.1	12.7	16.2	15.5	14.9	12.6	12.8	11.4	**2,026.2**
DAY	2018	25.0	22.0	26.0	25.0	25.0	25.0	25.0	25.0	26.0	28.0	24.0	22.0	**3,533.0**
H2O	2018	15.0	10.8	12.8	13.2	14.7	14.8	15.6	12.9	15.6	14.7	15.2	15.5	**2,354.4**
OIL	2018	9.2	7.4	8.8	9.4	10.4	11.1	12.1	10.6	12.0	12.9	11.1	11.9	**1,849.8**
DAY	2017	31.0	21.0	28.0	28.0	25.0	25.0	27.0	24.0	26.0	31.0	24.0	25.0	**3,235.0**
H2O	2017	19.5	12.9	17.2	17.7	15.6	15.0	16.6	14.9	15.4	18.6	14.4	15.3	**2,183.6**
OIL	2017	11.6	8.0	10.5	10.6	9.6	9.5	10.1	9.0	9.4	11.5	8.9	9.2	**1,722.9**

Licence **6671** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	24.0	29.0	29.3	31.0	30.0	30.8	28.5	29.8	27.0	30.0	31.0	**4,311.4**
H2O	2020	274.1	221.9	268.4	264.7	264.2	277.1	318.4	320.4	315.5	271.3	305.1	308.3	**12,058.5**
OIL	2020	52.2	40.8	49.7	50.1	53.2	49.7	44.3	39.3	41.1	33.7	37.2	34.5	**5,203.4**
DAY	2019	29.0	28.0	26.0	25.0	27.0	26.0	29.0	29.0	30.0	28.0	28.0	28.0	**3,961.0**
H2O	2019	198.0	198.2	211.8	246.5	278.0	296.4	292.9	328.3	339.2	267.2	256.4	251.4	**8,649.1**
OIL	2019	64.9	57.7	43.3	37.6	38.4	32.7	37.4	42.6	45.9	46.8	57.7	57.8	**4,677.6**
DAY	2018	27.0	24.0	28.0	28.0	26.0	26.0	29.0	27.0	27.0	29.0	26.0	28.0	**3,628.0**
H2O	2018	57.1	53.5	99.3	113.5	101.8	97.1	89.2	101.7	97.7	142.6	117.2	127.6	**5,484.8**
OIL	2018	40.4	36.4	61.3	68.6	60.9	62.1	69.8	61.1	65.4	81.0	73.4	77.3	**4,114.8**
DAY	2017	31.0	24.0	28.0	30.0	27.0	27.0	28.0	26.0	27.0	31.0	26.0	27.0	**3,303.0**
H2O	2017	57.3	42.0	50.4	55.6	47.5	48.3	46.8	51.5	52.9	57.3	48.7	52.9	**4,286.5**
OIL	2017	36.3	27.4	32.9	35.9	31.6	30.7	31.8	31.7	32.1	38.7	33.2	39.8	**3,357.1**

Licence **6672** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.3	31.0	11.0	28.0	31.0	29.8	31.0	30.0	30.0	**4,481.1**
H2O	2020	25.6	22.7	19.3	21.7	29.0	11.2	28.4	33.3	29.1	31.5	31.3	26.0	**3,467.9**
OIL	2020	37.5	34.6	41.5	34.4	29.6	10.1	26.8	31.3	27.4	25.1	23.8	48.5	**7,083.0**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,139.0**
H2O	2019	33.1	32.0	35.0	34.3	34.6	34.6	33.7	33.6	30.4	28.4	27.7	28.0	**3,158.8**
OIL	2019	51.3	50.6	55.2	49.5	46.5	44.2	49.9	49.1	44.6	39.2	38.5	38.1	**6,712.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**3,775.0**
H2O	2018	25.8	23.0	23.7	20.8	22.4	25.9	27.4	22.5	18.9	26.7	31.3	31.9	**2,773.4**
OIL	2018	60.6	54.7	62.1	63.6	60.8	57.9	58.6	60.7	55.9	56.7	49.4	51.2	**6,155.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,412.0**
H2O	2017	23.2	21.6	24.0	23.0	22.7	22.6	28.8	28.9	29.9	31.1	30.3	28.6	**2,473.1**
OIL	2017	64.5	56.7	62.4	60.8	65.5	62.0	61.2	61.1	54.3	57.1	55.6	57.2	**5,463.5**

Licence **6673** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-23-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b** Field Code **7** Pool Code **42L** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,001.2**
GAS	2020	1.8	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**292.6**
GSD	2020	2.1	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**210.9**
H2O	2020	58.6	52.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,729.9**
OIL	2020	3.2	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,598.2**
DAY	2019	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	29.7	31.0	30.0	31.0	**3,943.2**
GAS	2019	3.9	2.6	3.7	2.8	1.9	1.9	2.5	3.6	3.0	2.4	1.7	1.4	**288.7**
GSD	2019	2.9	2.1	3.0	1.6	0.6	0.5	0.7	1.1	1.1	1.0	1.1	1.1	**206.8**

Manitoba Production
2017 To 2020

Licence **6673** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-23-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b** Field Code **7** Pool Code **42L** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	63.3	53.9	69.9	71.5	68.9	67.1	70.3	66.9	57.2	61.3	60.4	65.2	**12,619.0**
OIL	2019	6.8	5.5	7.7	7.5	7.2	7.1	7.6	8.0	7.7	4.1	3.5	3.6	**1,592.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,583.5**
GAS	2018	0.5	0.7	1.3	0.0	0.0	0.0	0.6	3.0	0.0	3.5	3.3	3.7	**257.3**
GSD	2018	0.4	0.5	1.0	0.0	0.0	0.0	0.4	2.1	0.0	2.6	2.4	2.4	**190.0**
H2O	2018	74.3	66.4	81.4	79.5	88.2	82.1	87.2	77.1	70.2	75.9	65.8	54.7	**11,843.1**
OIL	2018	6.2	5.4	6.3	6.4	6.6	6.7	7.8	7.2	6.6	6.8	6.4	6.8	**1,516.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	30.8	**3,218.5**
GAS	2017	5.9	4.6	4.8	4.6	3.0	7.0	7.5	4.4	6.5	4.6	1.6	4.8	**240.7**
GSD	2017	4.6	3.5	3.9	0.0	1.3	4.0	8.4	2.6	3.0	2.8	1.2	3.4	**178.2**
H2O	2017	60.2	57.6	65.4	63.0	59.4	61.7	67.9	70.2	70.8	233.9	118.6	83.6	**10,940.3**
OIL	2017	3.1	3.7	4.7	4.9	5.0	5.2	5.4	5.6	4.8	6.5	6.4	7.1	**1,436.8**

Licence **6674** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-24-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**938.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53.0**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**160.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**271.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**938.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53.0**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**160.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**271.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**938.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53.0**
GSD	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.8**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**160.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**271.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**938.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53.0**
GSD	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.8**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**160.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**271.9**

Licence **6675** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-24-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,152.8**
GAS	2020	0.8	0.8	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**118.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**274.6**
OIL	2020	3.7	3.5	3.7	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,704.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	**4,055.8**
GAS	2019	0.6	0.5	0.6	1.1	0.9	0.8	1.0	1.1	1.0	1.2	1.0	0.8	**116.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**274.6**
OIL	2019	5.8	5.3	7.2	4.7	6.1	5.4	5.7	4.6	3.4	3.6	3.0	3.7	**1,693.3**
DAY	2018	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,693.8**
GAS	2018	2.2	2.4	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.8	**105.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**274.6**
OIL	2018	3.1	4.4	4.0	3.7	4.1	4.2	5.2	5.5	4.9	6.0	6.6	7.1	**1,634.8**

Manitoba Production
2017 To 2020

Licence **6675** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-24-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	31.0	28.0	31.0	30.0	31.0	29.7	30.9	30.0	30.0	31.0	30.0	31.0	**3,330.8**
GAS	2017	0.3	1.7	5.6	0.0	0.7	0.2	0.9	1.4	0.0	0.0	0.0	0.0	**97.6**
H2O	2017	0.6	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**274.6**
OIL	2017	12.9	10.8	20.1	17.0	12.6	10.5	8.6	7.6	6.4	6.7	6.9	5.7	**1,576.0**

Licence **6676** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-24-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	30.9	29.9	31.0	**4,436.3**
GAS	2020	0.9	1.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**144.5**
H2O	2020	453.3	433.9	446.1	416.6	445.4	430.8	442.7	437.4	423.1	434.4	416.4	435.3	**86,652.4**
OIL	2020	13.5	10.2	13.0	12.2	12.6	13.4	14.0	14.0	17.1	19.1	18.5	16.4	**5,354.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	29.5	31.0	**4,070.7**
GAS	2019	0.7	1.5	1.0	1.0	0.9	1.6	1.0	1.2	1.1	0.9	0.9	1.0	**141.8**
H2O	2019	485.5	513.6	547.0	470.6	495.5	424.4	439.1	439.9	415.5	426.3	439.5	472.2	**81,437.0**
OIL	2019	11.1	12.0	8.9	9.9	10.4	9.4	7.8	9.0	9.2	9.7	12.6	15.5	**5,180.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,708.2**
GAS	2018	0.5	0.0	0.0	0.0	0.0	0.0	3.0	1.2	0.0	0.0	2.1	1.0	**129.0**
H2O	2018	517.5	444.9	455.0	444.2	490.2	543.6	514.4	447.9	387.7	596.7	502.9	983.0	**75,867.9**
OIL	2018	9.7	13.3	14.4	10.4	10.3	10.5	11.3	11.8	10.7	11.1	10.8	11.0	**5,054.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	29.7	30.9	31.0	30.0	29.2	30.0	30.3	**3,344.2**
GAS	2017	0.3	0.0	0.8	0.0	0.2	0.5	0.7	0.9	0.0	0.0	2.6	0.0	**121.2**
H2O	2017	436.8	371.8	530.4	485.4	515.5	483.4	495.9	507.1	506.4	508.0	515.2	498.7	**69,539.9**
OIL	2017	28.4	24.6	55.3	41.4	30.4	22.4	17.4	15.5	19.0	19.6	21.5	20.4	**4,919.3**

Licence **6677** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.02-25-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,312.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**176.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**830.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,312.4**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**176.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**830.4**
DAY	2018	30.0	22.0	31.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,312.4**
GAS	2018	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**176.9**
OIL	2018	1.5	1.9	2.7	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**830.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	29.7	30.9	31.0	30.0	31.0	30.0	28.0	**3,226.4**
GAS	2017	0.1	0.0	0.0	0.0	1.5	1.3	1.1	1.4	0.0	0.0	3.8	0.0	**175.1**
OIL	2017	3.0	2.5	6.5	4.7	3.6	3.0	3.5	4.2	3.8	3.4	3.2	2.5	**824.1**

Licence **6678** Well Name **Sinclair Unit No. 14** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	20.0	17.0	31.0	6.0	0.0	0.0	0.0	0.0	0.0	17.0	30.0	27.0	**3,561.5**
H2O	2020	12.3	15.5	24.3	4.1	0.0	0.0	0.0	0.0	0.0	30.1	28.2	23.6	**3,849.4**
OIL	2020	6.8	4.4	1.2	0.4	0.0	0.0	0.0	0.0	0.0	4.9	5.8	4.9	**1,484.0**
DAY	2019	31.0	28.0	23.0	0.0	12.0	30.0	31.0	18.0	16.0	31.0	25.0	19.0	**3,413.5**
H2O	2019	16.2	15.1	11.9	0.0	16.1	25.4	21.1	13.3	13.2	21.2	14.3	12.0	**3,711.3**
OIL	2019	7.0	10.4	5.1	0.0	3.4	5.2	4.9	3.2	3.3	5.3	6.1	6.5	**1,455.6**
DAY	2018	19.0	10.0	31.0	11.0	0.0	19.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,149.5**

Manitoba Production
2017 To 2020

Licence **6678** Well Name **Sinclair Unit No. 14** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2018	17.7	12.9	24.3	7.4	0.0	27.7	28.2	23.9	16.6	16.9	16.1	16.4	**3,531.5**
OIL	2018	5.0	3.2	4.3	1.1	0.0	4.1	4.3	6.4	7.3	7.3	6.9	7.0	**1,395.2**
DAY	2017	22.0	28.0	31.0	1.0	6.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	**2,875.5**
H2O	2017	21.4	19.1	19.7	0.7	9.3	26.9	20.8	20.2	17.3	19.0	17.4	13.2	**3,323.4**
OIL	2017	7.2	6.4	6.7	0.3	3.1	10.3	8.2	7.1	6.0	6.6	6.0	4.1	**1,338.3**

Licence **6680** Well Name **Tundra Waskada SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-33-001-24W1.00** Field Name **Waskada** Pool Name **Lodgepole** Field Code **3** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	**32.0**
WIN	2020	13530.0	13847.0	14552.0	483.0	0.0	917.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,319,137.8**
WIN	2019	15327.0	13336.0	20127.0	18188.0	16644.0	14385.0	14993.0	11621.0	14267.0	14649.0	13569.0	12482.0	**2,275,808.8**
WIN	2018	17481.0	16494.0	19617.0	19276.0	19701.0	17636.0	18610.0	15710.0	16772.0	18950.0	16894.0	17476.0	**2,096,220.8**
WIN	2017	18511.0	17266.0	18080.0	17777.0	18611.0	17723.0	17574.0	15905.0	16758.0	16630.0	15455.0	14480.0	**1,881,603.8**

Licence **6681** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-26-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	19.0	29.0	31.0	29.9	30.8	11.0	0.0	6.8	29.8	30.8	30.0	23.8	**4,329.9**
H2O	2020	32.0	56.7	64.5	64.3	63.0	16.0	0.0	9.2	67.6	73.1	66.3	226.3	**27,562.7**
OIL	2020	13.0	14.2	11.6	14.8	15.6	6.1	0.0	3.7	17.0	16.1	15.0	14.3	**6,752.5**
DAY	2019	22.0	5.0	23.0	30.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	24.0	**4,058.0**
H2O	2019	56.0	11.8	62.3	73.5	65.3	65.7	73.4	58.4	63.0	66.7	56.9	44.7	**26,823.7**
OIL	2019	13.1	2.4	12.7	14.7	10.7	10.6	17.9	15.4	12.8	18.2	22.4	17.5	**6,611.1**
DAY	2018	29.0	15.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	24.0	**3,745.0**
H2O	2018	79.5	41.5	75.8	80.3	85.2	83.6	88.6	94.5	85.2	81.1	67.0	54.5	**26,126.0**
OIL	2018	20.5	9.7	17.8	17.8	19.0	19.1	16.4	10.6	14.0	17.0	15.8	16.0	**6,442.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	15.0	**3,406.0**
H2O	2017	72.1	60.4	61.1	56.8	57.5	56.3	44.2	66.6	65.7	72.3	62.6	27.7	**25,209.2**
OIL	2017	15.1	14.5	18.4	19.4	19.3	19.0	17.5	22.2	18.8	19.5	18.8	8.6	**6,249.0**

Licence **6682** Well Name **Sinclair Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-26-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	27.0	25.0	31.0	29.9	0.0	0.0	0.0	6.8	29.8	31.0	29.5	21.1	**4,214.1**
H2O	2020	78.9	60.8	74.4	56.4	0.0	0.0	0.0	12.5	29.6	24.3	20.6	14.1	**25,139.5**
OIL	2020	14.3	6.9	12.3	14.6	0.0	0.0	0.0	3.1	4.7	5.6	5.4	3.7	**7,983.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	28.0	31.0	30.0	31.0	**3,983.0**
H2O	2019	153.7	140.8	158.7	146.1	147.8	127.2	129.0	133.5	111.8	110.7	102.4	88.5	**24,767.9**
OIL	2019	28.7	20.0	20.6	18.3	20.8	20.6	23.2	25.5	19.0	23.7	23.6	15.4	**7,912.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,622.0**
H2O	2018	144.1	132.1	132.3	130.6	139.8	130.1	134.0	140.3	128.5	138.8	130.4	133.3	**23,217.7**
OIL	2018	58.1	47.6	52.9	50.4	49.9	46.7	48.4	48.3	45.4	46.8	43.9	39.1	**7,653.5**
DAY	2017	31.0	28.0	31.0	30.0	30.0	28.0	31.0	31.0	30.0	31.0	29.0	31.0	**3,259.0**
H2O	2017	266.8	209.0	198.2	205.2	203.9	156.5	160.8	161.1	152.6	162.1	155.9	171.2	**21,603.4**
OIL	2017	50.0	46.5	52.2	54.0	48.0	48.4	64.7	65.3	62.2	57.0	52.1	51.6	**7,076.0**

Licence **6683** Well Name **Ewart Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-20-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	29.0	30.0	29.0	11.0	0.0	7.0	30.0	29.0	29.0	31.0	**3,998.0**

Manitoba Production
2017 To 2020

Licence **6683** Well Name **Ewart Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-20-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	7.8	10.1	7.8	3.9	5.1	2.1	0.0	1.4	18.3	14.8	6.7	5.9	**2,332.2**
OIL	2020	7.9	10.6	9.6	7.8	6.0	2.1	0.0	1.4	7.2	7.2	7.3	5.7	**2,103.7**
DAY	2019	25.0	26.0	26.0	27.0	31.0	28.0	29.0	29.0	30.0	29.0	28.0	28.0	**3,713.0**
H2O	2019	3.7	5.8	5.9	4.2	4.8	4.8	5.0	6.0	7.0	10.4	11.5	11.0	**2,248.3**
OIL	2019	5.7	6.0	5.2	7.7	9.0	7.6	7.2	5.0	5.8	9.7	11.1	10.4	**2,030.9**
DAY	2018	27.0	28.0	29.0	28.0	29.0	29.0	29.0	31.0	27.0	28.0	29.0	29.0	**3,377.0**
H2O	2018	17.9	15.8	9.3	10.1	10.8	9.3	7.4	7.2	5.6	4.7	5.0	5.1	**2,168.2**
OIL	2018	9.8	11.4	6.1	6.1	6.1	5.2	8.6	10.6	8.2	6.5	7.0	6.3	**1,940.5**
DAY	2017	19.0	28.0	27.0	30.0	31.0	30.0	29.0	25.0	24.0	25.0	17.0	26.0	**3,034.0**
H2O	2017	3.0	5.5	4.5	12.8	8.6	6.0	5.7	4.7	6.7	7.7	6.5	15.8	**2,060.0**
OIL	2017	5.2	10.8	7.6	6.7	8.2	8.3	7.9	6.8	5.8	5.1	4.2	7.1	**1,848.6**

Licence **6684** Well Name **Ewart Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-20-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	23.0	29.0	25.0	30.0	0.0	0.0	0.0	7.0	29.0	25.0	25.0	30.0	**3,799.0**
H2O	2020	2.7	3.4	3.7	5.4	0.0	0.0	0.0	1.5	33.8	21.3	5.8	8.4	**1,712.4**
OIL	2020	5.6	7.0	5.9	6.9	0.0	0.0	0.0	1.6	3.7	4.2	6.6	3.6	**1,274.9**
DAY	2019	19.0	0.0	15.0	26.0	26.0	30.0	29.0	25.0	30.0	24.0	26.0	24.0	**3,576.0**
H2O	2019	3.6	0.0	3.0	6.3	6.4	6.9	5.7	4.8	4.9	2.9	3.0	2.8	**1,626.4**
OIL	2019	4.9	0.0	4.0	6.8	6.8	8.3	8.7	7.4	7.0	5.9	6.6	6.0	**1,229.8**
DAY	2018	25.0	18.0	27.0	25.0	26.0	28.0	27.0	31.0	25.0	26.0	24.0	26.0	**3,302.0**
H2O	2018	7.3	6.0	6.3	5.2	5.5	5.6	8.5	10.9	7.8	6.1	5.3	4.9	**1,576.1**
OIL	2018	8.1	6.2	7.8	6.7	6.7	8.3	10.5	11.7	8.9	7.1	6.1	6.4	**1,157.4**
DAY	2017	12.0	19.0	24.0	30.0	28.0	27.0	26.0	27.0	28.0	25.0	28.0	20.0	**2,994.0**
H2O	2017	3.6	6.6	7.5	6.0	5.3	4.8	6.1	10.0	7.6	6.8	8.1	4.8	**1,496.7**
OIL	2017	2.5	4.1	3.9	6.5	5.6	5.1	3.9	3.4	11.9	8.6	7.8	6.0	**1,062.9**

Licence **6685** Well Name **Ebor Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-11-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.7	0.0	0.0	0.0	6.5	28.4	30.1	29.7	31.0	**4,359.4**
H2O	2020	67.7	63.6	51.4	49.9	0.0	0.0	0.0	10.8	97.9	124.6	84.9	78.2	**17,800.1**
OIL	2020	7.4	7.0	6.9	5.6	0.0	0.0	0.0	1.2	7.1	8.5	8.0	8.9	**6,238.2**
DAY	2019	29.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	26.0	31.0	30.0	31.0	**4,113.0**
H2O	2019	75.0	71.2	78.0	70.3	73.4	62.6	72.5	65.8	54.9	72.1	67.3	69.7	**17,171.1**
OIL	2019	14.3	12.8	14.8	14.6	15.0	10.6	9.4	9.1	6.6	7.4	9.0	8.0	**6,177.6**
DAY	2018	30.0	28.0	31.0	30.0	29.0	27.0	29.0	29.0	27.0	29.0	28.0	31.0	**3,757.0**
H2O	2018	100.3	86.6	84.7	84.3	83.2	74.6	90.9	94.0	79.1	76.8	68.4	76.7	**16,338.3**
OIL	2018	14.2	12.0	13.2	13.8	12.8	10.1	11.9	11.0	9.5	12.7	14.4	16.1	**6,046.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,409.0**
H2O	2017	118.7	105.6	108.6	105.6	107.8	101.8	95.7	103.1	97.4	95.8	92.3	102.6	**15,338.7**
OIL	2017	19.8	15.1	16.5	13.4	11.6	11.1	12.4	15.7	16.5	16.1	15.5	14.1	**5,894.3**

Licence **6686** Well Name **South Pierson Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.10-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,459.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**182.8**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**126.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,345.0**

Manitoba Production
2017 To 2020

Licence **6686** Well Name **South Pierson Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.10-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,045.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,459.5**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**182.8**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**126.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,345.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,045.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,459.5**
GAS	2018	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**182.8**
GSD	2018	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**126.9**
H2O	2018	375.5	376.7	430.9	409.8	453.7	252.9	0.0	0.0	0.0	0.0	0.0	0.0	**47,345.0**
OIL	2018	7.1	7.2	7.9	9.3	7.8	4.5	0.0	0.0	0.0	0.0	0.0	0.0	**4,045.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.9	31.0	28.0	31.0	30.0	31.0	**3,290.5**
GAS	2017	5.0	0.5	0.9	4.2	1.2	2.2	2.9	2.8	2.4	2.9	0.5	2.9	**182.4**
GSD	2017	3.9	0.4	0.7	0.0	0.5	1.3	3.2	1.7	1.1	1.8	0.4	2.1	**126.6**
H2O	2017	378.3	335.7	367.2	358.1	337.1	333.0	380.5	419.0	391.0	388.3	378.4	440.9	**45,045.5**
OIL	2017	3.7	3.3	3.5	8.1	10.4	10.0	10.5	7.9	7.1	14.5	11.9	7.9	**4,001.2**

UWI **103.10-16-002-29W1.02** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6688** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-03-005-22W1.03** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **100.15-03-005-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	2.4	1.8	0.0	0.0	14.0	29.7	31.0	29.8	30.8	**4,118.5**
H2O	2020	239.4	215.6	224.6	17.9	14.6	0.0	0.0	109.9	222.9	225.5	216.1	254.2	**26,413.9**
OIL	2020	8.5	8.5	10.4	0.9	0.7	0.0	0.0	6.0	11.1	11.0	10.3	10.9	**8,429.2**

Manitoba Production
2017 To 2020

Licence **6688** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-03-005-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	14.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**3,888.0**
H2O	2019	95.1	270.4	264.6	232.4	244.8	232.0	237.5	221.0	238.8	244.2	244.8	254.1	**24,673.2**
OIL	2019	4.2	4.7	9.8	12.3	9.2	9.0	9.1	7.8	8.3	8.5	8.6	8.7	**8,350.9**
DAY	2018	31.0	28.0	26.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	30.0	**3,543.0**
H2O	2018	218.0	194.7	180.1	206.2	216.3	181.8	220.9	236.2	226.1	235.0	220.1	207.6	**21,893.5**
OIL	2018	29.9	26.2	24.3	29.0	29.8	26.5	23.8	12.2	11.5	12.0	11.2	9.4	**8,250.7**
DAY	2017	27.0	28.0	16.0	7.0	31.0	30.0	31.0	30.0	30.0	26.0	30.0	31.0	**3,188.0**
H2O	2017	172.9	178.3	103.2	38.8	188.6	204.4	221.1	219.4	240.4	202.3	233.3	222.2	**19,350.5**
OIL	2017	17.9	18.9	10.6	4.0	20.1	21.2	24.0	22.2	27.8	24.1	36.9	32.2	**8,004.9**

UWI **100.15-03-005-22W1.02** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.4**
H2O	2020	0.0	0.0	0.0	17.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.9**
OIL	2020	0.0	0.0	0.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6689** Well Name **Sinclair Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-11-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.3	31.0	21.3	31.0	31.0	30.0	30.3	23.5	28.5	**4,469.2**
GAS	2020	0.0	0.0	0.0	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.4**
H2O	2020	165.7	161.1	182.7	157.5	207.4	113.7	176.2	144.7	147.3	153.7	142.9	146.2	**29,053.6**
OIL	2020	23.3	21.9	21.7	20.8	22.2	15.3	28.9	22.6	17.9	21.6	14.2	21.2	**6,284.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,122.3**
H2O	2019	188.3	172.1	186.5	162.6	193.1	205.2	186.3	129.3	130.3	139.2	166.8	155.9	**27,154.5**
OIL	2019	18.4	20.0	23.2	20.7	20.6	23.4	20.5	20.2	21.1	23.6	26.7	24.2	**6,033.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,757.3**
H2O	2018	216.1	204.7	218.5	151.3	156.2	196.8	186.1	172.6	166.8	202.2	7.5	188.0	**25,138.9**
OIL	2018	21.1	17.7	19.9	24.9	8.6	18.1	22.3	22.2	18.0	22.9	16.4	17.1	**5,770.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,392.3**
H2O	2017	62.1	0.0	337.5	295.3	272.2	247.0	274.3	296.7	263.4	228.0	217.4	241.2	**23,072.1**
OIL	2017	16.3	20.0	22.1	19.6	23.3	21.9	24.5	24.2	21.6	22.8	20.2	19.7	**5,541.5**

Licence **6691** Well Name **Ewart Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	28.3	0.0	0.0	14.8	31.0	29.8	30.9	29.9	31.0	**4,305.7**
H2O	2020	63.0	58.3	74.6	87.7	0.0	0.0	48.7	78.7	64.9	61.6	58.7	62.4	**21,135.3**
OIL	2020	19.7	16.2	28.3	37.3	0.0	0.0	20.2	37.5	28.9	28.2	28.4	25.7	**13,487.6**
DAY	2019	29.0	25.0	24.0	26.0	28.0	28.0	29.0	31.0	29.0	31.0	30.0	31.0	**4,020.0**
H2O	2019	37.8	23.1	27.9	62.8	61.7	62.2	56.6	77.0	57.8	56.3	43.5	64.1	**20,476.7**
OIL	2019	52.0	8.4	11.9	50.3	53.8	49.4	34.8	15.1	37.3	48.2	24.6	24.9	**13,217.2**
DAY	2018	29.0	25.0	25.0	22.0	30.0	28.0	27.0	29.0	27.0	27.0	26.0	31.0	**3,679.0**

Manitoba Production
2017 To 2020

Licence **6691** Well Name **Ewart Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2018	33.8	28.8	29.3	33.9	67.9	67.0	63.0	69.1	31.3	15.2	23.1	42.1	**19,845.9**
OIL	2018	65.3	51.6	37.8	13.5	30.4	35.0	29.5	31.9	24.4	21.7	35.5	73.2	**12,806.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	28.0	29.0	**3,353.0**
H2O	2017	67.8	60.9	65.4	67.3	67.1	61.0	68.4	69.7	65.4	64.5	67.6	48.0	**19,341.4**
OIL	2017	39.4	34.2	36.2	38.6	36.7	30.2	34.4	33.8	32.4	49.6	37.5	51.9	**12,356.7**

Licence **6692** Well Name **Ewart Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.7	30.8	30.0	30.8	30.8	29.8	30.8	30.0	30.8	**4,499.5**
H2O	2020	7.2	21.8	103.3	95.2	102.5	96.8	104.5	96.9	112.0	113.5	100.7	94.1	**20,372.1**
OIL	2020	130.3	99.2	33.7	35.1	36.6	33.3	26.9	24.0	23.2	21.8	15.9	19.7	**6,517.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**4,135.0**
H2O	2019	143.9	121.0	131.6	121.4	130.8	117.5	115.6	115.1	113.4	118.7	70.5	7.3	**19,323.6**
OIL	2019	31.0	27.0	31.2	29.3	30.5	32.3	32.5	33.2	31.0	35.3	77.8	127.2	**6,018.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	21.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,771.0**
H2O	2018	34.6	32.1	31.6	32.2	34.4	22.4	290.3	248.2	215.4	186.2	166.6	150.7	**18,016.8**
OIL	2018	13.6	11.7	11.3	11.3	12.0	8.4	103.7	57.3	31.3	34.4	31.6	33.0	**5,499.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,415.0**
H2O	2017	29.6	27.0	25.7	25.2	34.6	24.2	25.3	19.1	24.3	40.8	42.5	39.8	**16,572.1**
OIL	2017	21.2	18.8	18.4	18.3	21.0	15.6	16.5	14.2	12.5	13.4	13.9	13.5	**5,140.1**

Licence **6693** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-23-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	24.0	29.0	31.0	29.9	0.0	0.0	27.6	31.0	29.6	31.0	30.0	30.5	**4,305.2**
H2O	2020	647.8	814.7	864.2	797.4	0.0	0.0	745.3	856.8	827.1	890.1	847.4	849.2	**86,504.7**
OIL	2020	10.1	12.7	12.5	3.9	0.0	0.0	5.3	18.3	18.0	19.0	18.0	17.9	**3,311.9**
DAY	2019	31.0	28.0	31.0	29.0	31.0	30.0	30.0	30.0	28.0	30.0	4.0	0.0	**4,011.6**
H2O	2019	814.9	756.7	830.4	816.2	890.0	852.8	864.8	842.7	758.6	835.9	109.3	0.0	**78,364.7**
OIL	2019	11.4	10.4	11.3	12.0	12.7	12.4	12.5	13.0	12.3	13.6	1.8	0.0	**3,176.2**
DAY	2018	31.0	28.0	31.0	28.0	31.0	30.0	31.0	29.0	26.0	31.0	28.0	28.0	**3,709.6**
H2O	2018	850.4	794.9	866.5	791.8	893.8	826.5	822.7	756.2	640.8	805.3	680.6	710.0	**69,992.4**
OIL	2018	13.1	11.4	12.2	11.1	12.5	9.9	8.0	7.8	9.2	11.3	9.9	10.4	**3,052.8**
DAY	2017	31.0	28.0	31.0	13.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	27.0	**3,357.6**
H2O	2017	618.2	558.3	615.0	260.6	636.6	621.0	639.2	700.9	754.3	846.3	861.3	777.3	**60,552.9**
OIL	2017	18.1	18.8	19.3	7.9	7.9	5.9	5.6	6.4	8.1	10.9	11.7	11.7	**2,926.0**

UWI **100.12-23-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	24.0	29.0	31.0	29.9	0.0	0.0	27.6	31.0	29.6	31.0	30.0	30.5	**4,216.5**
H2O	2020	622.4	782.7	830.3	766.5	0.0	0.0	716.4	823.5	794.8	855.5	814.4	816.1	**80,250.2**
OIL	2020	9.9	12.5	12.2	3.6	0.0	0.0	5.0	17.7	17.4	18.3	17.4	17.3	**3,042.7**
DAY	2019	31.0	28.0	31.0	29.0	31.0	30.0	30.0	30.0	28.0	30.0	4.0	0.0	**3,922.9**
H2O	2019	783.2	727.2	798.1	784.5	855.5	819.8	831.3	809.8	728.9	803.1	105.0	0.0	**72,427.6**
OIL	2019	10.8	9.8	10.7	11.5	12.1	11.9	12.0	12.4	12.0	13.3	1.7	0.0	**2,911.4**
DAY	2018	31.0	28.0	31.0	28.0	31.0	30.0	31.0	29.0	26.0	31.0	28.0	28.0	**3,620.9**
H2O	2018	817.2	763.9	832.6	760.9	858.7	794.2	790.5	726.6	615.9	774.0	654.1	682.4	**64,381.2**
OIL	2018	12.5	10.8	11.7	10.6	11.9	9.5	7.7	7.5	8.7	10.7	9.4	9.9	**2,793.2**
DAY	2017	31.0	28.0	31.0	13.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	27.0	**3,268.9**
H2O	2017	593.9	536.5	590.9	250.3	611.7	596.9	614.4	673.6	724.9	813.2	827.6	747.0	**55,310.2**
OIL	2017	17.3	18.1	18.6	7.6	7.6	5.5	5.3	6.4	8.0	10.4	11.3	11.2	**2,672.3**

Manitoba Production
2017 To 2020

Licence **6694** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.0	0.0	0.0	0.0	5.0	29.7	27.0	30.0	31.0	**4,286.7**
H2O	2020	25.6	22.8	24.8	23.4	0.0	0.0	0.0	4.6	29.4	35.3	33.9	29.2	**2,421.7**
OIL	2020	2.2	2.6	2.7	2.5	0.0	0.0	0.0	0.5	2.4	1.3	3.5	5.7	**5,026.3**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,044.0**
H2O	2019	15.7	16.2	17.5	17.1	16.9	17.1	18.2	18.8	18.9	22.5	24.3	25.8	**2,192.7**
OIL	2019	12.9	9.3	6.6	6.9	8.2	7.8	8.7	8.4	7.5	5.4	2.4	2.4	**5,002.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	29.0	31.0	**3,680.0**
H2O	2018	16.2	15.0	14.1	12.3	14.4	14.0	20.0	20.8	21.5	18.7	13.0	13.9	**1,963.7**
OIL	2018	15.8	13.5	15.8	15.3	14.5	12.8	14.0	10.6	8.6	11.3	13.3	14.6	**4,916.4**
DAY	2017	0.0	18.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,318.0**
H2O	2017	0.0	13.2	30.8	21.5	19.9	13.5	14.4	14.8	15.2	15.9	15.3	15.9	**1,769.8**
OIL	2017	0.0	21.8	39.1	39.1	35.7	20.2	20.7	21.3	22.6	23.9	22.0	20.1	**4,756.3**

Licence **6695** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-31-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	29.0	31.0	27.5	31.0	11.0	29.0	31.0	30.0	31.0	30.0	31.0	**4,081.5**
H2O	2020	38.8	42.6	46.0	45.8	57.6	21.6	57.1	58.5	49.4	48.2	49.5	52.3	**5,681.5**
OIL	2020	33.8	31.2	34.0	25.7	25.2	8.7	24.7	29.2	27.9	19.0	22.5	25.1	**4,362.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,742.0**
H2O	2019	68.9	55.9	61.2	51.6	58.4	63.7	57.9	54.2	50.9	65.8	53.3	41.5	**5,114.1**
OIL	2019	26.5	32.1	37.5	38.7	36.5	31.2	34.3	33.6	27.3	16.8	26.9	40.7	**4,055.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**3,377.0**
H2O	2018	59.2	48.9	46.8	42.9	43.9	45.0	49.2	51.0	45.7	64.7	75.1	69.8	**4,430.8**
OIL	2018	22.6	30.1	46.2	42.5	42.6	35.1	30.2	25.3	22.0	21.6	18.5	24.2	**3,673.5**
DAY	2017	28.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,014.0**
H2O	2017	70.5	69.1	70.4	62.4	76.3	73.2	67.9	66.5	61.9	65.8	65.3	61.1	**3,788.6**
OIL	2017	24.3	23.5	12.2	10.7	16.2	17.6	15.6	15.2	23.1	24.6	18.6	19.8	**3,312.6**

Licence **6698** Well Name **Vermilion Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-23-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.3	31.0	20.3	31.0	31.0	30.0	30.5	30.0	31.0	**4,444.8**
GAS	2020	0.0	0.0	0.0	3.7	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.5**
H2O	2020	59.7	78.3	60.5	78.3	78.1	43.5	71.7	63.5	57.7	64.9	69.4	66.7	**19,617.8**
OIL	2020	30.7	35.8	38.2	37.4	37.6	25.9	34.7	35.9	32.2	35.3	30.2	32.1	**10,075.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,089.7**
H2O	2019	89.0	71.6	67.1	553.5	21.1	122.6	120.7	83.3	81.1	72.6	52.8	50.8	**18,825.5**
OIL	2019	49.4	40.7	40.5	20.3	6.0	47.2	39.4	35.2	41.8	39.0	35.4	18.5	**9,669.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,724.7**
H2O	2018	81.1	68.4	81.2	45.4	37.9	64.0	77.7	79.5	71.5	88.5	3.1	79.4	**17,439.3**
OIL	2018	60.9	53.1	57.8	53.7	57.5	51.4	55.5	40.3	42.7	68.7	49.8	53.5	**9,256.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,359.7**
H2O	2017	82.3	91.7	69.7	71.7	71.1	57.7	0.0	72.3	88.7	142.4	100.9	99.5	**16,661.6**
OIL	2017	26.6	23.6	21.9	20.6	21.6	20.0	48.1	141.0	98.1	78.0	62.2	61.3	**8,611.1**

Licence **6699** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-30-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	30.8	30.0	31.0	31.0	29.5	30.9	29.9	31.0	**4,090.5**
GAS	2020	0.8	0.5	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**163.8**

Manitoba Production
2017 To 2020

Licence **6699** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-30-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	79.8	77.0	83.5	78.3	82.8	80.7	87.0	88.1	84.2	86.0	82.2	86.8	**9,804.7**
OIL	2020	8.3	9.7	11.2	10.3	7.0	6.2	5.5	5.0	4.7	7.6	7.6	7.9	**5,908.8**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,725.4**
GAS	2019	0.7	1.0	1.1	0.5	1.3	2.3	2.4	1.7	1.2	1.4	1.0	0.8	**162.0**
H2O	2019	82.8	82.8	92.4	81.9	88.5	72.8	75.1	84.2	81.7	89.3	82.1	83.2	**8,808.3**
OIL	2019	26.6	24.8	28.3	25.8	22.8	19.7	20.6	11.0	7.7	8.7	8.0	8.7	**5,817.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,361.4**
GAS	2018	2.1	1.6	0.2	0.0	1.6	0.8	1.0	1.1	1.1	1.4	1.2	1.1	**146.6**
H2O	2018	76.2	63.5	60.4	59.9	52.4	64.8	62.9	58.4	55.9	86.8	81.4	182.3	**7,811.5**
OIL	2018	14.0	24.6	27.0	26.0	23.2	26.1	28.9	27.1	24.8	28.4	28.9	30.1	**5,605.1**
DAY	2017	31.0	28.0	29.7	30.0	7.0	0.0	22.4	31.0	30.0	31.0	30.0	31.0	**2,996.4**
GAS	2017	0.7	0.1	1.3	0.0	0.2	0.0	1.0	1.7	0.0	0.0	0.6	0.0	**133.4**
H2O	2017	46.4	30.6	45.8	43.8	10.7	0.0	146.1	211.4	184.0	121.6	89.9	70.5	**6,906.6**
OIL	2017	15.8	13.2	30.3	26.3	4.5	0.0	30.9	45.4	39.7	25.4	21.3	19.9	**5,296.0**

Licence **6700** Well Name **Ewart Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-34-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	21.0	11.0	29.0	29.7	6.0	0.0	14.8	28.4	29.9	30.8	29.4	30.0	**4,300.0**
H2O	2020	20.5	11.0	28.2	37.1	7.9	0.0	19.6	40.4	41.9	33.6	31.1	29.8	**11,970.2**
OIL	2020	21.8	11.4	30.1	28.9	5.9	0.0	14.8	29.1	32.3	33.5	34.5	40.4	**10,317.9**
DAY	2019	30.0	28.0	29.0	30.0	23.0	28.0	31.0	30.0	30.0	26.0	25.0	31.0	**4,040.0**
H2O	2019	62.4	45.5	50.8	40.0	31.3	35.2	47.4	38.8	42.2	28.3	35.6	43.0	**11,669.1**
NIT	2019	2593.8	14535.7	23074.3	25224.2	16356.3	20572.0	22499.5	21977.3	21846.8	18683.0	5958.9	0.0	**229,639.1**
OIL	2019	38.4	25.8	29.9	46.7	22.7	32.5	22.9	33.0	27.9	24.5	26.2	30.7	**10,035.2**
DAY	2018	30.0	27.0	31.0	19.0	29.0	23.0	28.0	28.0	27.0	28.0	28.0	20.0	**3,699.0**
H2O	2018	28.9	27.1	34.9	27.4	30.3	21.6	45.8	49.4	39.0	58.2	49.0	34.5	**11,168.6**
NIT	2018	504.8	407.0	1505.8	1653.8	2445.8	1801.7	2358.8	2376.2	2280.5	2350.1	2376.2	1723.4	**36,317.3**
OIL	2018	18.9	16.8	25.6	12.2	29.6	31.5	40.6	39.8	33.2	28.2	37.1	26.7	**9,674.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	**3,381.0**
H2O	2017	22.0	21.1	24.7	23.7	24.6	24.6	27.5	27.6	26.4	30.2	30.4	30.7	**10,722.5**
NIT	2017	686.6	620.2	809.5	783.4	792.1	757.3	1244.7	1349.1	1279.5	774.7	513.5	522.2	**14,533.2**
OIL	2017	31.7	30.1	34.9	43.0	45.5	45.8	48.5	46.0	40.7	30.2	28.6	23.7	**9,333.8**

Licence **6701** Well Name **Sinclair Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-14-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,200.7**
H2O	2020	53.4	57.3	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,092.1**
OIL	2020	15.5	13.4	5.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,932.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,109.7**
H2O	2019	79.5	55.6	64.0	63.1	75.4	67.3	54.7	103.5	68.6	41.0	42.1	35.0	**16,954.0**
OIL	2019	15.7	13.9	14.4	11.0	14.8	15.2	8.2	13.1	15.4	8.5	12.7	15.2	**3,898.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,744.7**
H2O	2018	70.6	63.1	73.8	72.4	39.3	45.7	68.8	75.7	60.0	66.9	2.7	59.0	**16,204.2**
OIL	2018	21.6	16.7	19.0	17.7	18.5	21.2	10.6	15.6	16.1	25.5	16.3	16.7	**3,740.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,379.7**
H2O	2017	23.6	47.1	0.0	115.9	98.3	77.7	77.5	1.9	68.0	90.1	79.3	71.0	**15,506.2**
OIL	2017	3.1	0.0	0.8	22.7	29.7	31.3	29.0	3.5	24.7	35.0	26.1	21.7	**3,524.8**

Licence **6702** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-36-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Manitoba Production
2017 To 2020

Licence **6702** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-36-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	20.0	27.0	31.0	29.5	0.0	0.0	0.0	4.7	30.0	31.0	30.0	31.0	**3,957.2**
H2O	2020	5.5	7.1	8.7	8.4	0.0	0.0	0.0	1.5	19.5	19.5	14.9	13.9	**1,436.6**
OIL	2020	3.2	4.5	5.5	5.1	0.0	0.0	0.0	0.8	13.7	14.8	11.9	11.6	**2,625.8**
DAY	2019	19.0	23.0	28.0	26.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	25.0	**3,723.0**
H2O	2019	5.3	6.3	7.7	6.9	8.3	7.9	8.0	14.7	11.9	8.2	8.6	7.3	**1,337.6**
OIL	2019	4.8	5.8	7.2	6.5	7.9	7.3	6.6	1.0	2.5	6.0	5.6	4.0	**2,554.7**
DAY	2018	25.0	18.0	31.0	12.0	28.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**3,389.0**
H2O	2018	4.0	2.6	2.7	0.6	1.5	1.8	8.3	5.2	5.4	9.9	9.7	9.8	**1,236.5**
OIL	2018	11.8	9.0	15.8	5.7	13.5	15.2	13.1	10.3	8.4	8.9	8.5	8.8	**2,489.5**
DAY	2017	31.0	28.0	31.0	10.0	0.0	0.0	26.0	31.0	30.0	31.0	30.0	24.0	**3,063.0**
H2O	2017	21.3	12.4	7.4	2.3	0.0	0.0	9.6	16.5	15.0	6.5	5.9	3.9	**1,175.0**
OIL	2017	29.7	20.0	15.0	4.6	0.0	0.0	16.3	24.4	22.6	14.0	13.5	10.4	**2,360.5**

Licence **6703** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-36-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	18.0	24.0	31.0	28.5	0.0	0.0	0.0	4.7	30.0	31.0	30.0	31.0	**3,874.2**
H2O	2020	4.2	5.8	9.0	8.4	0.0	0.0	0.0	1.6	8.3	6.9	6.9	6.8	**1,191.5**
OIL	2020	2.2	3.1	3.0	2.8	0.0	0.0	0.0	0.5	4.7	7.7	7.7	7.0	**1,207.6**
DAY	2019	25.0	13.0	28.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**3,646.0**
H2O	2019	6.2	3.2	6.7	6.3	5.5	7.7	9.1	9.7	9.2	9.6	9.3	7.4	**1,133.6**
OIL	2019	5.7	3.0	6.2	5.9	5.2	6.2	7.8	7.4	7.2	7.6	7.6	5.6	**1,168.9**
DAY	2018	23.0	15.0	31.0	27.0	31.0	29.0	6.0	24.0	30.0	30.0	30.0	31.0	**3,316.0**
H2O	2018	6.2	4.1	8.3	7.0	8.2	7.4	0.8	3.8	5.3	6.5	7.0	7.3	**1,043.7**
OIL	2018	3.0	2.0	4.4	3.8	4.3	4.1	0.9	3.9	5.0	5.0	6.3	7.1	**1,093.5**
DAY	2017	26.0	28.0	31.0	30.0	29.0	28.0	31.0	30.0	30.0	29.0	30.0	21.0	**3,009.0**
H2O	2017	4.9	4.9	5.4	5.4	4.4	3.4	2.6	3.0	4.5	4.4	8.5	5.8	**971.8**
OIL	2017	3.6	5.6	6.1	5.9	6.5	7.0	9.3	8.1	4.8	4.8	3.1	2.2	**1,043.7**

Licence **6706** Well Name **Sinclair Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-06-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	25.0	29.0	27.0	30.0	30.8	29.8	30.7	31.0	29.8	31.0	25.0	30.9	**4,314.0**
H2O	2020	42.4	50.1	48.7	50.2	48.7	45.6	42.7	43.5	40.0	35.2	28.3	39.6	**9,083.7**
OIL	2020	38.7	43.4	34.4	36.7	36.4	33.7	35.6	34.8	33.9	34.6	28.6	28.8	**14,062.0**
DAY	2019	24.0	23.0	31.0	17.0	30.0	30.0	31.0	31.0	26.0	31.0	25.0	31.0	**3,964.0**
H2O	2019	54.3	75.8	86.9	46.6	94.0	70.8	65.1	74.8	47.8	60.1	55.5	62.0	**8,568.7**
OIL	2019	37.0	35.4	48.4	25.2	42.5	61.9	59.6	40.3	41.9	47.3	32.5	44.8	**13,642.4**
DAY	2018	16.0	28.0	29.0	28.0	28.0	30.0	28.0	29.0	30.0	31.0	25.0	31.0	**3,634.0**
H2O	2018	28.6	79.6	56.4	45.4	44.4	47.0	41.7	49.5	56.7	63.8	57.0	69.2	**7,775.0**
OIL	2018	40.7	60.9	61.4	54.5	51.6	52.0	45.3	43.2	46.6	46.5	34.5	46.5	**13,125.6**
DAY	2017	31.0	28.0	30.0	30.0	31.0	26.0	31.0	31.0	17.0	26.0	28.0	16.0	**3,301.0**
H2O	2017	98.4	71.0	76.4	82.1	70.1	46.1	53.2	59.5	42.2	104.3	79.2	22.6	**7,135.7**
OIL	2017	68.7	50.9	51.4	41.6	56.1	54.4	66.6	74.2	36.9	44.1	52.1	43.5	**12,541.9**

Licence **6707** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	25.0	20.5	31.0	10.0	0.0	6.0	26.0	31.0	23.0	30.0	**4,013.5**
H2O	2020	17.2	16.0	16.7	13.7	20.4	7.1	0.0	4.3	20.7	40.9	15.4	17.7	**1,977.5**
OIL	2020	20.8	19.4	13.1	10.7	17.5	5.4	0.0	3.3	13.5	6.9	12.6	17.5	**3,366.9**

Manitoba Production
2017 To 2020

Licence **6707** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	23.0	28.0	29.0	26.0	24.0	29.0	25.0	28.0	0.0	25.0	27.0	29.0	**3,751.0**
H2O	2019	27.0	34.1	35.8	17.5	16.3	18.3	14.4	15.5	0.0	13.7	17.7	17.6	**1,787.4**
OIL	2019	14.4	18.4	19.1	15.6	14.4	19.9	18.2	20.7	0.0	18.4	17.6	19.3	**3,226.2**
DAY	2018	31.0	18.0	27.0	29.0	26.0	21.0	19.0	31.0	29.0	31.0	22.0	27.0	**3,458.0**
H2O	2018	8.1	4.9	7.3	9.3	8.4	7.2	7.4	14.1	11.9	11.5	9.3	11.4	**1,559.5**
OIL	2018	18.2	10.2	13.5	15.7	14.0	11.7	9.9	13.2	12.0	12.6	9.8	12.3	**3,030.2**
DAY	2017	23.0	22.0	31.0	17.0	31.0	24.0	29.0	20.0	30.0	22.0	23.0	29.0	**3,147.0**
H2O	2017	12.3	10.9	12.8	7.2	12.8	10.2	12.3	11.1	17.3	11.7	12.1	7.4	**1,448.7**
OIL	2017	12.7	11.8	15.1	8.4	15.4	11.4	13.6	10.4	15.3	9.6	9.6	17.4	**2,877.1**

Licence **6708** Well Name **Antler River Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-15-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	3.0	13.0	10.0	0.0	2.0	0.0	11.0	8.0	8.0	8.0	8.0	12.7	**3,473.7**
H2O	2020	4.6	3.5	3.8	0.0	3.1	0.0	2.9	2.0	3.0	3.8	2.0	3.8	**2,042.8**
OIL	2020	1.6	2.4	2.1	0.0	1.7	0.0	2.8	2.5	0.7	0.5	2.4	2.1	**1,007.1**
DAY	2019	4.0	0.0	16.0	15.0	16.0	14.0	17.0	15.0	15.0	15.0	15.0	0.0	**3,390.0**
H2O	2019	4.8	0.0	5.1	4.7	14.6	3.6	5.8	4.2	5.1	3.7	4.4	0.0	**2,010.3**
OIL	2019	2.4	0.0	1.2	2.0	3.2	2.6	1.9	2.8	1.5	2.7	1.7	0.0	**988.3**
DAY	2018	11.0	14.0	16.0	15.0	16.0	11.0	11.0	12.0	14.0	16.0	15.0	14.0	**3,248.0**
H2O	2018	11.8	7.5	10.1	9.4	9.1	7.9	18.9	9.7	6.2	5.7	10.1	4.9	**1,954.3**
OIL	2018	4.2	7.3	5.4	5.3	6.2	4.8	10.3	12.0	3.2	2.8	3.0	3.8	**966.3**
DAY	2017	31.0	28.0	16.0	30.0	31.0	30.0	31.0	31.0	15.0	16.0	15.0	9.0	**3,083.0**
H2O	2017	5.7	7.3	6.1	3.7	5.1	7.7	4.3	11.1	11.6	10.5	9.5	8.9	**1,843.0**
OIL	2017	3.8	1.5	2.7	4.3	3.5	2.7	4.3	5.5	5.3	6.4	7.1	7.0	**898.0**

Licence **6709** Well Name **Sinclair Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-06-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	2.0	20.0	29.8	30.3	31.0	29.8	30.9	25.0	30.9	**4,275.7**
H2O	2020	86.9	68.6	71.7	4.4	53.5	75.8	67.2	65.4	60.2	52.9	38.6	29.1	**15,523.2**
OIL	2020	61.0	46.6	49.6	3.1	20.4	27.4	24.5	20.3	19.8	18.4	13.5	12.5	**21,158.5**
DAY	2019	31.0	28.0	31.0	17.0	31.0	30.0	31.0	31.0	30.0	22.0	30.0	31.0	**3,955.0**
H2O	2019	82.6	74.3	72.4	45.7	109.3	108.5	100.6	104.0	77.9	62.6	105.8	101.1	**14,848.9**
OIL	2019	49.2	45.4	77.4	43.3	61.2	44.6	46.5	38.0	55.7	39.4	73.5	67.7	**20,841.4**
DAY	2018	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**3,612.0**
H2O	2018	77.5	78.1	91.7	108.5	110.5	93.4	94.3	78.8	62.8	58.2	65.4	75.1	**13,804.1**
OIL	2018	73.9	68.5	69.9	69.6	71.0	66.7	67.8	74.2	77.2	71.8	73.5	63.0	**20,199.5**
DAY	2017	31.0	28.0	31.0	4.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,252.0**
H2O	2017	131.8	111.9	114.0	14.6	92.7	126.7	97.0	99.4	88.2	88.0	74.1	66.8	**12,809.8**
OIL	2017	89.3	69.2	76.3	9.9	61.7	81.4	79.1	87.5	81.8	87.4	86.5	81.0	**19,352.4**

Licence **6710** Well Name **Tundra Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-08-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	0.0	0.0	0.0	0.0	0.0	12.8	29.0	21.9	**4,170.5**
H2O	2020	22.5	19.4	20.2	18.8	0.0	0.0	0.0	0.0	0.0	8.2	20.4	256.5	**23,833.3**
OIL	2020	4.9	5.7	6.1	5.7	0.0	0.0	0.0	0.0	0.0	2.5	4.8	9.9	**11,074.1**
DAY	2019	22.0	19.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**3,986.0**
H2O	2019	28.2	24.5	37.7	34.2	36.2	32.7	33.6	28.5	24.9	28.0	23.4	22.6	**23,467.3**
OIL	2019	4.5	3.8	6.5	6.7	6.9	6.2	6.3	5.8	4.9	5.4	4.7	5.1	**11,034.5**

Manitoba Production
2017 To 2020

Licence **6710** Well Name **Tundra Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-08-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	23.0	29.0	27.0	**3,642.0**
H2O	2018	39.9	44.4	46.7	43.7	49.7	47.8	42.1	42.5	38.9	30.9	34.7	33.7	**23,112.8**
OIL	2018	7.8	8.0	9.0	9.2	8.3	8.2	9.4	9.3	8.9	6.9	7.3	5.7	**10,967.7**
DAY	2017	31.0	28.0	29.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**3,292.0**
H2O	2017	62.9	58.8	61.5	57.8	59.3	57.1	55.6	59.9	57.6	57.2	51.7	45.1	**22,617.8**
OIL	2017	14.6	10.6	11.0	11.8	9.4	9.3	8.9	9.5	9.3	9.5	9.0	8.6	**10,869.7**

Licence **6711** Well Name **Sinclair Unit No. 4 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.02-11-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	29.5	31.0	26.0	31.0	31.0	30.0	31.0	30.0	25.0	**1,159.2**
WIN	2020	327.0	270.7	21.7	434.1	392.5	309.9	375.4	349.9	335.1	352.1	320.2	123.0	**60,402.2**
WIN	2019	172.5	213.7	221.9	244.5	327.1	306.9	290.2	307.0	245.1	249.4	337.0	369.1	**56,790.6**
WIN	2018	363.1	325.5	357.0	344.9	357.7	350.1	358.9	295.7	356.2	337.8	359.8	346.9	**53,506.2**
WIN	2017	333.4	298.1	331.2	328.3	413.3	366.9	366.0	390.2	361.5	366.6	348.0	363.8	**49,352.6**

Licence **6712** Well Name **Sinclair Unit No. 4 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.13-14-007-29W1.03** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	29.5	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,244.4**
WIN	2020	246.0	236.4	248.7	231.9	240.7	217.2	275.5	266.1	253.1	256.8	226.8	226.8	**30,162.9**
WIN	2019	302.6	289.5	312.2	314.9	311.0	293.4	306.6	295.1	285.7	273.0	93.8	100.3	**27,236.9**
WIN	2018	333.7	304.1	352.3	303.5	297.0	309.1	324.5	274.4	327.3	325.2	324.5	309.9	**24,058.8**
WIN	2017	301.4	436.8	485.7	379.7	445.2	374.9	356.3	370.9	374.0	170.1	526.0	373.7	**20,273.3**

Licence **6713** Well Name **Tundra Regent Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-06-004-21W1.02** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **100.10-06-004-21W1.00** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	2.4	1.8	0.0	0.0	12.0	30.0	31.0	29.8	31.0	**3,973.0**
H2O	2020	30.7	20.8	17.5	1.4	1.2	0.0	0.0	7.4	18.5	26.9	25.7	25.4	**5,153.8**
OIL	2020	98.0	92.7	95.5	8.0	5.9	0.0	0.0	46.6	103.8	114.0	107.5	96.4	**13,763.2**
DAY	2019	30.0	24.0	31.0	22.0	20.0	16.0	2.0	0.0	0.0	0.0	17.0	31.0	**3,744.0**
H2O	2019	35.6	19.1	38.6	19.8	17.9	31.5	1.4	0.0	0.0	0.0	19.7	33.5	**4,978.3**
OIL	2019	74.4	59.3	80.4	66.6	62.1	42.6	3.4	0.0	0.0	0.0	58.9	111.3	**12,994.8**
DAY	2018	31.0	26.0	30.0	23.0	31.0	26.0	26.0	31.0	30.0	29.0	30.0	26.0	**3,551.0**
H2O	2018	55.3	41.8	31.4	26.7	37.6	22.1	27.2	37.7	28.3	25.6	26.1	55.7	**4,761.2**

Manitoba Production
2017 To 2020

Licence **6713** Well Name **Tundra Regent Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.10-06-004-21W1.00** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2018	109.5	100.4	104.8	83.3	106.8	87.7	99.4	102.1	84.9	79.4	77.6	79.2	**12,435.8**
DAY	2017	31.0	28.0	30.0	13.0	0.0	1.0	28.0	31.0	30.0	31.0	30.0	29.0	**3,212.0**
H2O	2017	30.1	27.7	29.9	13.5	0.0	1.0	30.6	46.5	32.8	26.0	23.2	45.1	**4,345.7**
OIL	2017	48.8	43.6	45.3	20.1	0.0	1.8	52.5	89.4	76.0	88.0	85.8	92.1	**11,320.7**

Licence **6714** Well Name **Tundra et al Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-17-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	2.3	0.0	3.9	17.8	31.0	30.0	31.0	30.0	31.0	**4,371.0**
H2O	2020	1887.1	1799.8	1931.5	145.8	0.0	237.2	1156.5	1958.9	1910.2	1951.4	1875.6	1905.4	**222,071.0**
OIL	2020	22.2	20.9	22.1	1.6	0.0	2.7	11.9	23.1	20.9	23.3	22.3	23.3	**9,000.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	29.0	31.0	30.0	31.0	**4,103.0**
H2O	2019	1761.9	1571.1	1756.4	1706.6	1782.6	1581.6	1990.4	1987.3	1809.9	1946.4	1882.4	1921.1	**205,311.6**
OIL	2019	24.5	22.0	24.6	23.7	26.4	22.5	24.8	24.8	23.6	24.5	23.1	22.8	**8,806.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,742.0**
H2O	2018	1762.7	1656.5	1794.1	1824.4	1769.5	1713.7	1842.8	1810.5	1718.6	1789.0	1715.9	1744.4	**183,613.9**
OIL	2018	34.3	28.4	29.6	23.3	24.1	27.8	29.2	29.5	27.9	25.3	24.1	24.3	**8,519.3**
DAY	2017	31.0	27.0	24.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,377.0**
H2O	2017	1760.8	1543.5	1374.8	1728.1	1742.9	1545.8	1859.8	1881.6	1891.2	1983.0	1825.7	1791.3	**162,471.8**
OIL	2017	41.2	20.8	15.4	24.7	25.6	20.6	24.9	25.0	25.9	28.9	28.1	31.1	**8,191.5**

Licence **6715** Well Name **Ebor Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-32-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	7.0	29.5	31.0	30.0	30.8	**2,168.3**
H2O	2020	61.3	55.3	54.7	51.6	0.0	0.0	0.0	15.0	79.3	81.5	68.5	32.2	**8,248.1**
OIL	2020	9.5	10.1	12.2	12.2	0.0	0.0	0.0	2.8	22.5	24.7	26.6	35.9	**3,481.9**
DAY	2019	27.0	16.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,919.0**
H2O	2019	37.5	39.1	154.3	112.3	98.7	89.7	83.8	75.7	70.2	73.8	66.6	64.3	**7,748.7**
OIL	2019	14.8	15.2	52.6	24.2	26.2	20.1	19.3	18.5	13.5	14.0	10.6	10.1	**3,325.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	25.0	31.0	30.0	21.0	**1,571.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	128.6	254.7	177.2	146.6	77.7	**6,782.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	6.7	21.4	32.7	28.9	**3,086.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,454.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,997.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,996.1**

Licence **6716** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-28-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	27.0	31.0	30.0	31.0	29.9	31.0	31.0	30.0	31.0	27.0	31.0	**4,263.2**
H2O	2020	750.2	494.2	478.7	488.5	502.2	532.8	565.6	576.2	560.4	562.7	353.8	395.0	**170,030.6**
OIL	2020	44.2	51.4	64.7	53.0	52.4	48.6	70.0	59.1	34.1	42.1	42.2	46.9	**23,913.5**
DAY	2019	23.0	27.0	28.0	29.0	30.0	28.0	28.0	31.0	29.0	31.0	30.0	31.0	**3,902.3**
H2O	2019	482.3	657.3	662.0	639.5	724.9	551.6	597.4	638.5	540.3	538.3	498.5	468.6	**163,770.3**
OIL	2019	31.5	39.3	63.9	75.8	67.5	55.9	52.2	50.5	48.8	52.3	42.0	43.9	**23,304.8**
DAY	2018	28.0	28.0	26.0	30.0	30.0	28.0	29.0	24.0	28.0	6.0	30.0	30.0	**3,557.3**
H2O	2018	777.6	759.7	622.5	767.8	722.9	714.6	726.9	788.6	662.1	125.4	663.5	674.5	**156,771.1**
OIL	2018	45.8	43.0	35.9	37.2	31.8	24.7	19.7	16.6	20.3	4.2	27.0	63.7	**22,681.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	28.0	17.0	31.0	28.0	30.0	29.0	24.0	**3,240.3**
H2O	2017	851.8	736.7	783.8	760.9	747.5	700.2	473.8	849.0	795.3	931.0	908.4	660.7	**148,765.0**

Manitoba Production
2017 To 2020

Licence **6716** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-28-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	57.8	55.8	59.7	59.0	57.0	48.1	29.4	56.2	47.7	50.4	47.1	40.6	**22,311.3**

UWI **102.15-28-011-26W1.03** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6717** Well Name **Ewart Unit No. 16 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.16-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.3	**4,315.3**
H2O	2020	4.4	4.4	4.0	4.3	4.9	4.8	5.1	4.8	4.9	5.0	4.8	6.1	**2,232.4**
OIL	2020	2.7	2.6	2.6	2.8	3.4	3.0	3.1	2.6	2.6	2.6	2.5	3.3	**2,030.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	17.0	15.0	16.0	1.0	31.0	**3,951.0**
H2O	2019	0.0	5.5	6.6	5.8	0.0	5.6	6.0	6.4	6.1	0.0	0.4	9.7	**2,174.9**
OIL	2019	4.4	2.0	2.4	2.3	2.6	2.4	2.7	2.4	2.5	1.6	0.2	3.7	**1,997.1**
DAY	2018	29.0	16.0	30.0	0.0	0.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,659.0**
H2O	2018	7.4	5.1	7.0	0.0	0.0	7.0	7.6	7.3	6.5	5.9	6.0	6.5	**2,122.8**
OIL	2018	4.1	3.0	3.9	0.0	0.0	3.8	4.0	2.8	4.5	4.3	4.0	3.3	**1,967.9**
DAY	2017	30.0	27.0	31.0	30.0	31.0	29.0	26.0	31.0	30.0	31.0	30.0	24.0	**3,371.0**
H2O	2017	11.5	8.5	9.6	9.0	9.8	7.8	8.8	9.9	6.2	6.8	6.5	5.2	**2,056.5**
OIL	2017	5.7	4.5	5.2	4.6	4.9	4.1	5.1	4.6	4.5	4.3	3.9	2.9	**1,930.2**

UWI **100.16-20-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.3	**4,275.3**
H2O	2020	4.2	4.3	3.9	3.1	3.5	3.4	3.7	4.8	4.8	4.9	4.7	3.3	**3,329.5**
OIL	2020	2.6	2.5	2.5	2.0	2.4	2.2	2.3	2.6	2.5	2.5	2.5	1.8	**2,413.6**
DAY	2019	31.0	28.0	31.0	22.0	31.0	30.0	20.0	17.0	15.0	16.0	1.0	31.0	**3,911.0**
H2O	2019	0.0	6.7	8.3	5.4	13.5	7.0	4.9	3.9	3.3	7.7	0.5	5.1	**3,280.9**
OIL	2019	5.1	2.5	3.0	2.1	3.3	2.8	2.0	2.7	1.3	1.7	0.2	1.9	**2,385.2**
DAY	2018	29.0	16.0	30.0	9.0	0.0	30.0	0.0	4.0	30.0	31.0	30.0	31.0	**3,638.0**
H2O	2018	7.4	5.1	7.0	5.3	0.0	7.0	0.0	1.2	8.3	7.5	7.4	8.1	**3,214.6**
OIL	2018	4.1	3.0	3.9	3.2	0.0	3.8	0.0	0.4	5.6	5.5	4.9	4.1	**2,356.6**
DAY	2017	30.0	27.0	31.0	30.0	31.0	29.0	26.0	31.0	30.0	31.0	30.0	24.0	**3,398.0**
H2O	2017	11.5	8.6	9.6	9.0	9.8	7.8	8.9	9.9	6.2	6.8	6.5	5.3	**3,150.3**
OIL	2017	5.8	4.5	5.1	4.6	4.9	4.1	5.1	4.6	4.7	4.3	3.9	2.9	**2,318.1**

Licence **6718** Well Name **Sinclair Unit No. 24** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **24**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,451.0**

Manitoba Production
2017 To 2020

Licence **6718** Well Name **Sinclair Unit No. 24** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **24**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	0.0	0.0	0.0	0.0	6.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,915.3**
OIL	2020	0.0	0.0	0.0	0.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**833.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,442.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,908.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**832.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,442.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,908.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**832.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,442.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,908.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**832.6**

Licence **6719** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-06-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	29.0	3.0	0.0	0.0	0.0	0.0	2.7	29.0	30.0	30.0	**3,786.7**
H2O	2020	14.0	12.7	7.6	0.7	0.0	0.0	0.0	0.0	0.8	23.8	35.0	7.1	**3,357.8**
OIL	2020	34.4	33.0	29.9	3.1	0.0	0.0	0.0	0.0	2.7	32.8	36.2	25.1	**5,104.1**
DAY	2019	28.0	28.0	28.0	27.0	29.0	30.0	31.0	31.0	23.0	31.0	30.0	31.0	**3,603.0**
H2O	2019	14.8	13.3	13.4	15.3	19.3	20.8	18.6	18.5	12.8	15.7	15.4	15.3	**3,256.1**
OIL	2019	30.8	28.4	28.3	29.2	35.1	33.2	33.9	33.4	26.0	36.2	35.5	34.8	**4,906.9**
DAY	2018	31.0	28.0	29.0	30.0	29.0	9.0	30.0	12.0	30.0	29.0	29.0	30.0	**3,256.0**
H2O	2018	20.9	17.2	16.5	15.9	15.4	4.5	14.1	5.3	22.8	23.9	20.5	15.4	**3,062.9**
OIL	2018	38.7	35.6	36.6	36.6	36.3	11.9	37.4	15.8	55.7	41.4	30.2	33.1	**4,522.1**
DAY	2017	16.0	28.0	15.0	23.0	31.0	28.0	31.0	31.0	28.0	29.0	29.0	30.0	**2,940.0**
H2O	2017	13.3	48.6	26.3	40.6	54.7	45.7	47.4	47.9	32.6	22.2	20.4	20.1	**2,870.5**
OIL	2017	19.5	62.8	33.8	50.4	68.1	58.9	58.3	58.4	40.3	35.9	34.7	37.6	**4,112.8**

Licence **6722** Well Name **Ewart Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-29-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.0	30.5	30.0	31.0	31.0	29.7	30.8	30.0	31.0	**4,472.0**
H2O	2020	200.0	176.4	189.0	149.4	148.9	128.3	114.7	102.6	93.2	139.8	156.4	154.3	**21,192.3**
OIL	2020	31.2	35.4	32.5	57.0	71.7	87.0	106.2	118.9	111.6	61.7	34.6	32.5	**14,173.4**
DAY	2019	31.0	28.0	30.0	30.0	31.0	29.0	17.0	25.0	30.0	31.0	30.0	31.0	**4,108.0**
H2O	2019	192.9	148.5	168.6	182.6	186.1	135.4	76.2	224.3	368.5	253.0	259.0	287.0	**19,439.3**
OIL	2019	31.4	34.5	39.4	34.3	35.1	32.2	22.4	49.6	66.6	45.2	23.9	22.6	**13,393.1**
DAY	2018	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,765.0**
H2O	2018	182.5	199.9	210.8	168.0	204.3	198.9	211.3	178.7	164.2	211.2	46.0	207.8	**16,957.2**
OIL	2018	27.8	21.6	28.4	26.2	31.1	31.8	33.1	40.7	41.0	27.6	88.3	27.9	**12,955.9**
DAY	2017	29.0	28.0	31.0	23.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,401.0**
H2O	2017	103.5	89.8	99.9	75.8	99.9	87.3	99.8	96.0	89.0	98.5	99.7	129.6	**14,773.6**
OIL	2017	30.8	32.2	36.0	26.5	37.5	40.8	39.2	35.8	33.2	29.3	27.0	24.4	**12,530.4**

Licence **6724** Well Name **Surge Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**195.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**126.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**195.0**

Manitoba Production
2017 To 2020

Licence **6724** Well Name **Surge Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**126.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**195.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**126.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**195.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**126.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.8**

UWI **100.03-33-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,606.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,160.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,046.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,606.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,160.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,046.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,606.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,160.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,046.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,606.3**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,160.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,046.9**

Licence **6725** Well Name **Daly Unit No. 12/Cromer Unit No. 5 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-33-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,011.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,251.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,303.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,011.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,251.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,303.8**
DAY	2018	23.0	5.0	31.0	29.0	30.0	25.0	29.0	31.0	27.0	9.0	0.0	0.0	**3,011.0**
H2O	2018	33.9	11.0	30.5	17.7	27.1	25.5	26.2	26.4	23.8	8.6	0.0	0.0	**3,251.4**
OIL	2018	10.1	3.3	19.9	12.6	19.1	18.1	18.6	17.3	15.5	5.6	0.0	0.0	**2,303.8**
DAY	2017	16.0	23.0	15.0	3.0	13.0	29.0	30.0	17.0	30.0	31.0	30.0	24.0	**2,772.0**
H2O	2017	27.2	30.6	29.0	4.8	24.7	42.0	35.7	27.4	36.7	34.7	32.2	23.5	**3,020.7**
OIL	2017	9.1	10.4	9.7	1.6	8.3	14.0	11.9	8.2	11.0	10.4	9.6	7.3	**2,163.7**

UWI **100.02-33-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,011.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,364.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**685.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,011.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,364.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**685.5**
DAY	2018	23.0	5.0	31.0	29.0	30.0	25.0	29.0	31.0	27.0	9.0	0.0	0.0	**3,011.0**
H2O	2018	13.7	4.6	12.3	7.1	11.0	10.3	10.6	10.8	9.6	3.5	0.0	0.0	**1,364.1**
OIL	2018	1.8	0.6	3.3	2.1	3.3	3.1	3.1	3.0	2.6	0.9	0.0	0.0	**685.5**
DAY	2017	16.0	23.0	15.0	3.0	13.0	29.0	30.0	17.0	30.0	31.0	30.0	24.0	**2,772.0**
H2O	2017	11.2	12.5	11.8	2.0	10.1	17.2	14.7	11.0	14.9	14.1	13.0	9.5	**1,270.6**

Manitoba Production
2017 To 2020

Licence **6725** Well Name **Daly Unit No. 12/Cromer Unit No. 5 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-33-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	0.5	0.5	0.5	0.1	0.4	0.8	0.7	1.4	1.9	1.8	1.7	1.2	**661.7**

Licence **6726** Well Name **Sinclair Unit No. 24** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **24**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	27.0	26.0	29.3	31.0	11.0	0.0	0.0	6.7	30.0	28.0	31.0	**4,195.0**
H2O	2020	17.2	14.4	14.2	16.2	17.7	6.8	0.0	0.0	4.0	15.5	25.2	24.5	**2,931.3**
OIL	2020	13.8	12.0	11.5	12.7	13.4	4.6	0.0	0.0	2.9	15.2	20.1	17.6	**3,099.3**
DAY	2019	31.0	28.0	26.0	30.0	26.0	24.0	27.0	31.0	30.0	27.0	26.0	31.0	**3,944.0**
H2O	2019	14.8	15.8	17.6	23.2	17.3	15.3	16.6	22.6	21.4	19.2	18.6	20.5	**2,775.6**
OIL	2019	12.8	10.0	9.2	11.2	8.9	7.8	9.4	11.9	11.6	10.5	10.5	13.4	**2,975.5**
DAY	2018	31.0	28.0	27.0	23.0	31.0	29.0	29.0	27.0	27.0	27.0	25.0	26.0	**3,607.0**
H2O	2018	14.5	13.6	14.4	11.0	13.3	13.6	16.6	15.1	14.6	12.8	10.9	11.2	**2,552.7**
OIL	2018	12.9	11.9	12.6	9.7	11.5	12.3	14.7	13.2	11.9	11.3	9.6	10.0	**2,848.3**
DAY	2017	31.0	20.0	28.0	30.0	31.0	25.0	27.0	27.0	26.0	31.0	25.0	27.0	**3,277.0**
H2O	2017	11.6	7.1	9.9	11.1	11.3	8.7	9.7	12.2	11.6	14.0	11.3	12.4	**2,391.1**
OIL	2017	10.3	6.5	9.0	9.9	10.4	8.3	8.8	11.0	10.6	12.9	10.4	11.2	**2,706.7**

Licence **6727** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	23.0	31.0	22.5	0.0	0.0	0.0	5.0	27.0	23.0	30.0	29.5	**3,931.0**
H2O	2020	17.8	14.8	18.8	15.5	0.0	0.0	0.0	4.4	38.4	39.7	44.7	27.0	**1,838.0**
OIL	2020	11.5	9.7	11.2	7.9	0.0	0.0	0.0	1.7	7.6	5.2	8.1	8.6	**3,258.0**
DAY	2019	25.0	28.0	25.0	27.0	23.0	24.0	28.0	25.0	30.0	31.0	30.0	24.0	**3,712.0**
H2O	2019	29.6	21.7	20.0	23.1	18.9	19.8	20.9	18.8	19.9	21.3	20.9	16.9	**1,616.9**
OIL	2019	6.8	8.8	8.0	8.6	7.3	7.6	9.2	8.7	13.1	11.3	10.9	9.2	**3,186.5**
DAY	2018	31.0	20.0	23.0	30.0	24.0	29.0	31.0	24.0	30.0	30.0	21.0	28.0	**3,392.0**
H2O	2018	14.6	10.7	12.9	17.5	12.7	14.0	14.9	9.1	11.3	9.6	6.8	14.2	**1,365.1**
OIL	2018	13.0	6.8	8.8	12.9	9.6	11.6	12.1	6.8	8.7	7.8	5.4	6.0	**3,077.0**
DAY	2017	31.0	28.0	18.0	27.0	26.0	24.0	31.0	31.0	23.0	31.0	24.0	31.0	**3,071.0**
H2O	2017	12.0	11.0	7.1	9.8	9.0	8.9	13.1	12.3	8.8	12.4	12.5	17.4	**1,216.8**
OIL	2017	16.8	15.9	10.2	13.2	12.6	12.1	16.0	15.7	11.0	14.7	10.8	13.5	**2,967.5**

Licence **6728** Well Name **Sinclair Unit No. 22** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-21-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	28.0	31.0	30.0	31.0	11.0	0.0	0.0	6.0	30.0	16.0	30.0	**4,139.0**
H2O	2020	14.0	13.1	14.7	13.0	13.8	5.3	0.0	0.0	2.8	13.3	8.8	19.4	**3,504.4**
OIL	2020	1.8	1.7	1.9	2.9	3.0	1.0	0.0	0.0	0.6	2.8	1.5	2.7	**1,161.0**
DAY	2019	24.0	0.0	18.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	28.0	31.0	**3,896.0**
H2O	2019	9.2	0.0	8.1	27.2	28.1	28.1	26.2	23.4	17.3	18.7	18.2	19.6	**3,386.2**
OIL	2019	1.7	0.0	1.4	2.2	2.3	2.5	2.7	2.7	2.0	2.1	1.7	1.9	**1,141.1**
DAY	2018	26.0	17.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	29.0	30.0	29.0	**3,583.0**
H2O	2018	9.9	6.6	12.1	11.1	11.1	10.8	11.9	13.6	11.2	11.1	11.6	10.7	**3,162.1**
OIL	2018	4.1	2.7	6.8	6.3	5.8	6.7	6.0	4.3	3.3	2.7	2.5	2.1	**1,117.9**
DAY	2017	25.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**3,240.0**
H2O	2017	16.0	18.9	15.2	12.6	12.9	11.8	12.5	12.6	11.1	12.1	12.4	9.4	**3,030.4**
OIL	2017	1.4	1.1	1.2	1.1	1.2	2.8	3.8	3.8	4.2	5.0	5.3	4.0	**1,064.6**

Licence **6729** Well Name **Sinclair Unit No. 18** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **6729** Well Name **Sinclair Unit No. 18** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-21-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	19.0	29.0	29.0	30.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	**3,963.0**
H2O	2020	7.8	10.3	10.4	11.4	3.5	0.0	0.0	0.0	0.0	0.0	0.0	7.1	**3,254.7**
OIL	2020	5.2	10.8	13.4	13.4	3.9	0.0	0.0	0.0	0.0	0.0	0.0	7.6	**3,079.9**
DAY	2019	29.0	6.0	31.0	28.0	27.0	30.0	31.0	29.0	30.0	31.0	30.0	23.0	**3,829.0**
H2O	2019	11.8	2.4	13.3	14.2	14.6	11.7	9.7	9.2	12.3	12.5	9.5	9.5	**3,204.2**
OIL	2019	8.1	1.7	9.1	6.6	5.8	7.4	6.7	6.3	8.7	9.0	6.5	6.1	**3,025.6**
DAY	2018	27.0	16.0	30.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	27.0	31.0	**3,504.0**
H2O	2018	8.2	5.0	10.0	9.8	10.9	10.5	11.3	11.4	10.1	10.9	10.1	11.8	**3,073.5**
OIL	2018	8.9	5.4	11.7	11.5	9.8	8.4	8.3	8.3	8.5	10.6	8.7	9.5	**2,943.6**
DAY	2017	25.0	23.0	31.0	29.0	28.0	30.0	30.0	29.0	28.0	29.0	28.0	22.0	**3,161.0**
H2O	2017	15.8	14.1	19.0	18.0	17.2	17.2	17.6	17.3	13.8	13.5	12.2	6.6	**2,953.5**
OIL	2017	1.6	1.3	1.5	1.4	1.5	4.0	3.9	3.8	5.4	6.7	6.9	7.1	**2,834.0**

Licence **6730** Well Name **Vermilion Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-10-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.3	31.0	20.8	31.0	31.0	30.0	31.0	29.8	31.0	**4,445.6**
GAS	2020	0.0	0.0	0.0	0.1	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.3**
H2O	2020	144.9	127.0	164.0	165.4	161.7	66.0	69.3	110.1	151.2	152.4	168.8	154.9	**34,652.8**
OIL	2020	17.1	15.8	18.0	13.0	19.2	4.9	3.5	9.7	17.3	22.1	20.7	22.8	**6,253.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,089.7**
H2O	2019	202.2	174.6	190.5	191.0	218.0	203.6	106.9	152.9	171.5	179.1	112.3	126.2	**33,017.1**
OIL	2019	18.8	18.6	18.1	17.0	16.3	18.9	9.9	16.6	17.4	23.2	14.1	15.0	**6,069.5**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,724.7**
H2O	2018	137.2	140.2	172.4	191.2	162.5	172.0	214.8	178.1	114.6	267.1	7.9	225.6	**30,988.3**
OIL	2018	18.4	16.5	22.4	25.2	16.9	18.5	24.3	20.7	0.0	35.6	16.2	22.5	**5,865.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,359.7**
H2O	2017	185.5	197.7	176.6	163.0	165.3	147.0	159.5	155.4	139.4	73.1	37.7	139.5	**29,004.7**
OIL	2017	26.5	21.8	23.6	21.7	21.8	20.4	19.0	20.2	18.5	8.1	4.5	18.0	**5,628.4**

Licence **6731** Well Name **Vermilion Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-10-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,534.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,173.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,322.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,534.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,173.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,322.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,534.8**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,173.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,322.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,534.8**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,173.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,322.1**

Licence **6733** Well Name **Vermilion Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-12-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,596.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,148.5**

Manitoba Production
2017 To 2020

Licence **6733** Well Name **Vermilion Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-12-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,322.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,596.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,148.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,322.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,596.6**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,148.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,322.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,596.6**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,148.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,322.4**

Licence **6734** Well Name **Sinclair Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-14-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.3	31.0	20.3	31.0	31.0	30.0	31.0	30.0	31.0	**4,431.7**
GAS	2020	0.0	0.0	0.0	0.9	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.8**
H2O	2020	89.6	95.9	97.8	96.7	110.7	41.1	74.4	88.3	88.8	88.6	85.1	83.6	**18,083.2**
OIL	2020	41.5	38.6	38.9	37.7	38.9	27.6	43.9	39.0	35.4	37.2	33.5	34.2	**11,934.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,076.1**
H2O	2019	109.1	93.7	95.4	84.6	121.5	93.0	144.1	76.7	72.3	75.0	70.3	74.8	**17,042.6**
OIL	2019	44.3	43.5	45.7	39.3	43.0	34.6	44.7	44.2	44.1	45.2	43.0	40.0	**11,487.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,711.1**
H2O	2018	135.7	129.4	114.4	123.7	96.4	337.7	228.1	141.5	86.6	239.2	4.7	111.3	**15,932.1**
OIL	2018	60.3	55.9	32.7	58.1	63.7	19.9	38.2	55.6	44.9	72.1	38.6	37.7	**10,976.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,346.1**
H2O	2017	156.8	272.0	137.8	134.9	123.9	110.0	135.5	145.6	123.7	124.0	108.6	114.4	**14,183.4**
OIL	2017	96.8	100.4	86.3	70.6	70.2	63.5	67.7	65.3	60.8	61.7	53.6	56.6	**10,398.4**

Licence **6735** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	27.0	29.0	28.5	0.0	0.0	0.0	8.0	30.0	23.0	27.0	31.0	**4,006.5**
H2O	2020	28.6	25.0	27.8	27.3	0.0	0.0	0.0	8.7	31.1	27.9	37.9	51.2	**3,501.0**
OIL	2020	14.9	8.7	8.3	6.8	0.0	0.0	0.0	1.9	7.2	9.6	10.3	3.4	**3,868.2**
DAY	2019	29.0	19.0	31.0	27.0	29.0	30.0	28.0	30.0	28.0	17.0	11.0	31.0	**3,774.0**
H2O	2019	50.2	33.4	40.6	30.0	31.8	33.2	26.3	27.7	26.3	17.1	11.9	34.4	**3,235.5**
OIL	2019	10.0	6.8	7.3	11.4	12.5	12.5	14.8	17.0	14.1	6.5	2.2	20.2	**3,797.1**
DAY	2018	31.0	25.0	31.0	28.0	31.0	29.0	27.0	27.0	28.0	31.0	26.0	30.0	**3,464.0**
H2O	2018	26.7	21.0	21.7	20.4	24.2	22.1	20.1	20.8	21.5	24.4	22.6	49.8	**2,872.6**
OIL	2018	20.9	17.6	23.3	21.0	23.0	22.0	20.7	23.5	25.0	20.4	15.7	9.9	**3,661.8**
DAY	2017	31.0	28.0	31.0	26.0	27.0	30.0	29.0	30.0	30.0	28.0	30.0	28.0	**3,120.0**
H2O	2017	32.8	21.6	20.9	17.4	18.3	19.8	21.6	22.8	22.0	17.8	18.8	21.4	**2,577.3**
OIL	2017	10.8	16.3	20.7	18.6	20.4	26.9	22.5	22.2	21.8	21.6	23.1	19.7	**3,418.8**

Licence **6736** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	27.0	28.0	22.0	25.0	29.0	11.0	0.0	4.0	27.0	26.0	25.5	30.0	**4,040.5**
H2O	2020	34.2	33.7	17.2	15.3	21.1	8.7	0.0	3.2	41.8	41.4	32.0	34.1	**2,932.4**
OIL	2020	14.6	12.5	8.6	13.8	13.8	5.1	0.0	1.9	10.9	6.6	5.7	8.1	**3,952.8**
DAY	2019	30.0	23.0	26.0	29.0	26.0	22.0	31.0	31.0	25.0	27.0	30.0	25.0	**3,786.0**

Manitoba Production
2017 To 2020

Licence **6736** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	24.0	16.4	18.9	21.7	20.2	18.0	23.1	26.1	20.6	26.2	40.9	34.5	**2,649.7**
OIL	2019	7.2	10.7	14.0	14.9	11.6	9.8	13.8	12.1	11.7	13.3	13.9	13.7	**3,851.2**
DAY	2018	27.0	28.0	24.0	24.0	26.0	30.0	27.0	29.0	30.0	31.0	25.0	25.0	**3,461.0**
H2O	2018	12.2	16.1	14.8	16.1	17.5	21.0	13.7	15.6	16.9	19.4	15.9	16.0	**2,359.1**
OIL	2018	22.0	24.2	17.7	17.0	14.3	15.5	15.6	17.1	17.6	16.9	12.4	10.4	**3,704.5**
DAY	2017	11.0	25.0	23.0	24.0	29.0	26.0	28.0	31.0	28.0	29.0	29.0	27.0	**3,135.0**
H2O	2017	4.2	8.7	9.9	12.3	11.4	11.4	12.9	14.6	11.2	8.7	8.8	8.8	**2,163.9**
OIL	2017	6.8	16.6	16.7	19.7	22.1	18.7	21.4	30.9	25.7	24.0	25.9	23.4	**3,503.8**

Licence **6737** Well Name **Tundra et al Souris Hartney HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-15-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	27.0	31.0	1.0	0.0	4.1	0.0	0.0	20.7	19.5	0.0	0.0	**3,801.4**
H2O	2020	322.7	271.1	330.2	0.8	0.0	45.1	0.0	0.0	298.7	236.4	0.0	0.0	**34,594.9**
OIL	2020	31.9	26.8	35.8	0.1	0.0	4.5	0.0	0.0	26.1	24.7	0.0	0.0	**8,683.9**
DAY	2019	31.0	22.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	30.0	24.0	31.0	**3,667.1**
H2O	2019	335.1	264.3	336.2	320.5	325.6	311.8	282.9	348.3	316.1	322.9	284.2	329.4	**33,089.9**
OIL	2019	27.7	22.9	29.3	27.8	28.4	28.3	26.4	32.4	29.4	30.1	26.4	32.3	**8,534.0**
DAY	2018	24.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	19.0	31.0	**3,318.1**
H2O	2018	303.8	310.9	319.3	323.8	328.4	309.2	326.5	326.6	309.2	317.0	222.2	343.0	**29,312.6**
OIL	2018	34.9	27.0	27.8	26.3	26.7	26.3	24.6	26.1	26.9	35.2	14.8	28.8	**8,192.6**
DAY	2017	8.0	27.0	24.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**2,973.1**
H2O	2017	138.5	314.7	284.6	316.1	326.4	307.3	313.6	315.1	301.0	310.3	291.5	287.3	**25,572.7**
OIL	2017	11.2	34.9	31.7	30.9	28.4	32.8	34.9	35.0	33.4	34.5	41.3	39.2	**7,867.2**

UWI **102.05-15-006-22W1.02** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6739** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	21.8	27.8	31.0	31.0	30.0	30.8	30.0	31.0	**264.4**
WIN	2020	643.0	514.0	523.0	456.0	344.0	461.0	478.0	469.0	459.9	467.1	455.0	473.0	**86,343.0**
WIN	2019	455.0	389.0	456.0	392.0	348.0	252.0	483.0	444.0	479.0	42.0	0.0	300.0	**80,600.0**
WIN	2018	565.0	462.0	491.0	449.0	497.0	372.0	481.0	427.0	414.0	440.0	399.0	458.0	**76,560.0**
WIN	2017	520.0	476.0	506.0	486.0	506.0	483.0	272.0	134.0	281.0	209.0	376.0	487.0	**71,105.0**

Licence **6740** Well Name **Sinclair Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-15-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **15**

Manitoba Production
2017 To 2020

Licence **6740** Well Name **Sinclair Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-15-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.3	31.0	21.3	31.0	31.0	30.0	31.0	29.8	31.0	**4,474.3**
GAS	2020	0.0	0.0	0.0	0.7	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.3**
H2O	2020	267.2	294.5	236.4	234.6	244.4	138.4	206.7	186.5	190.5	206.6	208.4	196.1	**33,403.3**
OIL	2020	27.7	27.2	29.3	28.6	24.7	17.5	26.2	21.7	18.5	21.0	19.3	25.7	**11,063.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,117.9**
H2O	2019	219.2	186.5	235.5	227.5	251.7	249.2	247.3	177.4	134.7	254.7	189.3	162.0	**30,793.0**
OIL	2019	17.4	16.8	22.2	19.1	19.1	19.4	21.3	20.6	7.0	17.0	24.8	24.9	**10,776.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,752.9**
H2O	2018	131.5	119.7	175.0	190.5	102.7	149.0	199.3	83.6	93.4	140.0	11.1	207.6	**28,258.0**
OIL	2018	24.3	20.5	26.4	29.0	2.4	12.5	21.0	3.8	0.9	0.7	14.1	13.6	**10,546.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,387.9**
H2O	2017	99.7	127.5	119.5	113.8	111.2	96.5	0.0	205.3	201.2	177.4	141.9	142.4	**26,654.6**
OIL	2017	26.3	23.8	27.0	26.7	27.1	23.3	3.4	17.0	44.0	31.9	17.3	43.6	**10,377.5**

Licence **6741** Well Name **Surge Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.03-27-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	18.0	29.0	31.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,741.6**
H2O	2020	1.8	3.0	3.0	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**819.9**
OIL	2020	2.5	3.9	3.9	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,899.0**
DAY	2019	31.0	0.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**3,657.6**
H2O	2019	2.5	0.0	6.0	5.6	2.7	2.9	2.9	3.0	2.5	3.1	3.1	3.1	**811.5**
OIL	2019	4.8	0.0	9.4	9.4	4.2	4.1	4.2	4.4	3.6	4.2	4.2	4.4	**1,887.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,325.6**
H2O	2018	3.2	2.6	3.0	2.7	3.1	2.8	2.8	2.8	2.7	2.6	2.2	2.0	**774.1**
OIL	2018	5.3	4.2	5.1	4.7	4.8	4.6	4.8	4.7	4.7	5.0	4.5	4.8	**1,831.0**
DAY	2017	28.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**2,961.6**
H2O	2017	2.6	3.0	3.0	3.2	3.5	3.2	2.4	3.4	3.1	3.4	3.4	3.6	**741.6**
OIL	2017	6.7	7.3	7.1	7.3	6.3	5.7	4.5	5.7	5.4	5.8	5.6	5.5	**1,773.8**

UWI **102.03-27-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	18.0	29.0	31.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,645.6**
H2O	2020	2.2	3.6	3.6	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,042.1**
OIL	2020	3.1	4.7	4.9	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,391.2**
DAY	2019	31.0	0.0	0.0	0.0	31.0	30.0	31.0	24.0	24.0	31.0	30.0	31.0	**3,561.6**
H2O	2019	3.4	0.0	0.0	0.0	3.4	3.5	3.5	2.8	2.9	3.8	3.7	3.8	**1,032.0**
OIL	2019	5.7	0.0	0.0	0.0	5.2	5.0	5.2	4.2	4.2	5.2	5.0	5.4	**2,377.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,298.6**
H2O	2018	3.9	3.1	3.7	3.3	3.7	3.4	3.4	3.4	3.2	3.2	3.0	2.8	**1,001.2**
OIL	2018	6.8	5.3	6.4	5.8	5.9	5.8	5.9	5.8	5.8	6.2	5.4	5.7	**2,332.6**
DAY	2017	28.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**2,934.6**
H2O	2017	3.3	3.8	3.8	4.1	4.2	3.8	2.9	4.0	3.7	4.0	4.0	4.3	**961.1**
OIL	2017	8.3	9.1	8.8	9.0	8.1	7.6	5.9	7.5	7.1	7.7	7.4	7.2	**2,261.8**

Licence **6742** Well Name **Tundra Waskada COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	16.0	15.0	24.0	0.0	0.0	7.0	0.0	0.0	5.0	0.0	0.0	5.0	**2,197.9**
H2O	2020	1.5	1.6	1.6	0.0	0.0	1.0	0.0	0.0	0.8	0.0	0.0	0.6	**1,305.4**
OIL	2020	5.6	6.3	6.2	0.0	0.0	4.1	0.0	0.0	3.2	0.0	0.0	2.2	**4,196.2**
DAY	2019	8.0	0.0	0.0	26.0	31.0	28.0	30.0	30.0	29.0	29.0	28.0	15.0	**2,125.9**

Manitoba Production
2017 To 2020

Licence **6742** Well Name **Tundra Waskada COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	0.6	0.0	0.0	1.5	1.3	2.6	1.9	1.9	5.4	4.9	1.1	1.3	**1,298.3**
OIL	2019	2.6	0.0	0.0	14.1	12.6	7.0	8.2	8.3	1.8	2.0	10.5	4.8	**4,168.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,871.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,275.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,096.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,871.9**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,275.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,096.7**

UWI **100.15-23-001-25W1.02** Field Name **Waskada** Pool Name **Mission Canyon 3a B** Field Code **3** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	16.0	15.0	24.0	0.0	0.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,674.5**
H2O	2020	1.1	1.2	1.1	0.0	0.0	0.8	0.0	0.0	0.6	0.0	0.0	0.4	**237.8**
OIL	2020	0.2	0.2	0.1	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**725.0**
DAY	2019	8.0	0.0	0.0	26.0	31.0	28.0	30.0	30.0	29.0	29.0	28.0	15.0	**1,612.5**
H2O	2019	0.5	0.0	0.0	1.0	0.9	1.9	1.5	1.5	3.8	3.6	0.9	0.9	**232.6**
OIL	2019	0.1	0.0	0.0	0.5	0.3	0.3	0.3	0.3	0.0	0.0	0.3	0.2	**724.4**
DAY	2018	18.0	6.0	31.0	30.0	31.0	29.0	31.0	31.0	28.0	30.0	30.0	30.0	**1,358.5**
H2O	2018	1.2	0.9	3.3	8.2	5.7	3.9	3.6	3.6	3.1	3.9	3.6	3.3	**216.1**
OIL	2018	10.5	8.7	12.5	7.4	10.9	7.1	9.5	9.0	7.9	10.0	8.9	8.6	**722.1**
DAY	2017	18.0	27.0	25.0	1.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,033.5**
H2O	2017	3.3	4.2	3.1	0.6	10.8	4.3	4.1	4.6	3.8	1.9	1.4	2.3	**171.8**
OIL	2017	11.9	13.1	12.1	1.1	12.1	12.9	12.1	13.3	11.0	14.9	13.8	7.5	**611.1**

Licence **6745** Well Name **North Virden Scallion Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-15-011-26W1.03** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.09-15-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Manitoba Production
2017 To 2020

Licence **6745** Well Name **North Virden Scallion Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-15-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.16-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	0.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,865.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,407.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,796.0**
WIN	2020	9.7	21.3	1204.0	1150.0	1270.0	0.0	83.0	1402.0	1336.0	1447.0	2446.0	503.0	**12,029.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,620.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,407.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,796.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1157.0	**1,157.0**
DAY	2018	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	20.0	31.0	20.0	0.0	**3,620.8**
H2O	2018	326.6	413.3	452.0	430.3	438.7	430.8	466.9	177.0	39.5	26.8	48.6	0.0	**44,407.3**
OIL	2018	10.3	11.8	13.4	12.7	12.7	12.5	13.2	5.9	2.2	3.1	2.1	0.0	**7,796.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**3,313.8**
H2O	2017	413.9	374.8	426.8	433.0	450.8	427.4	435.7	452.8	399.1	435.6	429.4	445.8	**41,156.8**
OIL	2017	8.5	7.4	8.3	8.0	8.2	10.7	13.6	13.7	12.1	13.4	13.6	13.5	**7,696.1**

Licence **6746** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-34-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	31.0	**4,295.3**
H2O	2020	57.1	43.1	38.6	27.3	37.1	50.7	65.7	58.9	59.6	74.0	54.6	63.6	**23,887.6**
OIL	2020	14.8	9.4	27.9	36.5	27.9	27.4	33.1	34.7	26.7	24.9	25.3	27.9	**15,217.6**
DAY	2019	31.0	28.0	31.0	30.0	22.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,934.3**
H2O	2019	73.7	72.7	67.9	53.7	22.5	27.4	43.7	48.6	38.1	41.3	38.0	34.2	**23,257.3**
OIL	2019	65.9	57.7	66.7	56.0	29.9	42.6	23.5	16.6	16.6	15.2	14.7	15.4	**14,901.1**
DAY	2018	31.0	14.0	24.0	29.0	31.0	26.0	31.0	28.0	28.0	29.0	30.0	31.0	**3,579.3**
H2O	2018	163.4	70.2	116.1	158.4	126.5	56.3	77.4	74.2	76.5	79.4	69.5	72.9	**22,695.5**
OIL	2018	42.7	18.5	33.5	40.0	44.3	64.6	63.5	52.1	61.9	66.3	66.5	73.7	**14,480.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,247.3**
H2O	2017	209.1	189.3	207.9	199.4	207.1	196.9	203.9	199.2	193.2	187.6	177.3	161.0	**21,554.7**
OIL	2017	102.6	92.5	103.3	100.1	107.0	80.6	47.9	50.3	44.3	43.3	39.5	42.6	**13,852.7**

UWI **103.02-34-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6747** Well Name **Ewart Unit No. 8 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.09-20-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Manitoba Production
2017 To 2020

Licence **6747** Well Name **Ewart Unit No. 8 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.09-20-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	30.3	27.7	30.2	31.0	30.0	30.6	29.7	31.0	**2,507.5**
WIN	2020	332.0	302.0	310.0	305.0	298.0	267.0	278.0	303.0	285.0	286.0	274.0	278.0	**29,921.0**
WIN	2019	367.0	352.0	376.0	362.0	340.0	331.0	337.0	315.0	333.0	329.0	338.0	326.0	**26,403.0**
WIN	2018	539.0	451.0	460.0	399.0	447.0	355.0	419.0	396.0	398.0	402.0	378.0	380.0	**22,297.0**
WIN	2017	341.0	335.0	352.0	316.0	322.0	488.0	594.0	557.0	586.0	506.0	441.0	578.0	**17,273.0**

Licence **6748** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,710.0**
H2O	2020	37.8	35.2	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,916.6**
OIL	2020	13.7	12.8	8.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,047.5**
DAY	2019	30.0	27.0	31.0	26.0	31.0	30.0	31.0	11.0	29.0	31.0	30.0	31.0	**3,630.0**
H2O	2019	31.7	28.4	36.0	31.7	35.3	35.1	33.2	11.3	24.3	26.6	37.3	42.2	**1,818.6**
OIL	2019	6.1	5.6	7.2	6.9	14.0	13.2	14.5	4.8	10.9	12.2	14.9	16.1	**3,012.3**
DAY	2018	30.0	21.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	24.0	31.0	**3,292.0**
H2O	2018	7.5	5.4	5.6	6.7	10.0	11.3	10.6	9.9	13.8	21.4	24.4	31.6	**1,445.5**
OIL	2018	16.0	11.6	19.8	16.6	16.3	16.2	17.5	19.2	18.7	14.7	4.8	6.3	**2,885.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	30.0	31.0	30.0	24.0	**2,941.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	17.0	21.0	9.9	7.2	**1,287.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	21.0	26.3	19.5	14.2	**2,708.2**

Licence **6749** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	15.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,759.5**
H2O	2020	77.9	69.9	69.8	35.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,975.0**
OIL	2020	18.2	19.3	26.7	13.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,606.0**
DAY	2019	0.0	2.0	0.0	0.0	0.0	0.0	0.0	21.0	30.0	31.0	30.0	31.0	**3,653.0**
H2O	2019	0.0	9.9	0.0	0.0	0.0	0.0	0.0	102.5	143.0	144.2	74.8	74.2	**4,722.2**
OIL	2019	0.0	0.6	0.0	0.0	0.0	0.0	0.0	3.2	6.4	7.6	22.9	24.6	**1,528.6**
DAY	2018	22.0	7.0	24.0	30.0	28.0	30.0	31.0	29.0	30.0	31.0	30.0	13.0	**3,508.0**
H2O	2018	120.5	42.6	261.6	320.5	268.4	349.3	316.8	232.2	167.7	145.9	144.3	61.8	**4,173.6**
OIL	2018	6.2	2.4	6.4	5.8	4.7	6.5	5.8	4.2	2.3	8.3	8.0	3.5	**1,463.3**
DAY	2017	17.0	28.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	28.0	31.0	**3,203.0**
H2O	2017	14.5	22.0	18.0	11.9	12.3	12.3	14.7	17.6	28.1	29.9	86.9	140.7	**1,742.0**
OIL	2017	6.7	10.0	6.2	6.8	7.1	6.6	8.6	11.0	6.9	7.4	5.6	5.2	**1,399.2**

Licence **6750** Well Name **Sinclair Unit No. 22 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-29-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	22.0	31.0	30.0	31.0	30.0	31.0	**4,281.0**
H2O	2020	77.2	116.1	129.3	78.8	0.0	0.0	93.4	176.9	119.0	91.9	82.5	66.2	**22,496.4**
OIL	2020	17.0	19.9	21.7	15.8	0.0	0.0	11.6	22.1	19.4	15.0	13.1	10.1	**7,487.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,985.0**
H2O	2019	82.1	70.2	78.3	72.3	75.6	79.7	79.0	88.0	75.2	76.4	73.1	73.5	**21,465.1**
OIL	2019	20.3	18.8	21.2	20.6	20.7	17.0	20.0	19.5	19.4	19.3	18.6	18.0	**7,321.8**
DAY	2018	31.0	28.0	31.0	19.0	0.0	4.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,620.0**
H2O	2018	52.0	82.2	82.9	47.5	0.0	8.3	122.1	159.0	109.0	99.3	90.2	83.8	**20,541.7**
OIL	2018	25.7	20.9	25.9	15.4	0.0	2.8	39.9	25.6	19.2	22.8	18.6	21.2	**7,088.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,323.0**

Manitoba Production
2017 To 2020

Licence **6750** Well Name **Sinclair Unit No. 22 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-29-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	100.9	88.2	134.7	123.3	115.0	107.9	139.2	119.8	108.9	113.1	86.3	83.4	**19,605.4**
OIL	2017	20.9	18.6	20.6	23.9	32.6	27.9	35.8	23.1	19.1	20.0	12.8	15.3	**6,850.4**

Licence **6751** Well Name **Ewart Unit No. 14 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-11-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.0	0.0	7.0	27.0	0.0	0.0	24.0	27.0	29.8	**4,084.8**
H2O	2020	24.5	16.6	18.5	17.5	0.0	4.7	18.0	0.0	0.0	22.6	35.8	28.1	**10,553.0**
OIL	2020	13.6	11.7	12.3	11.2	0.0	2.6	10.1	0.0	0.0	12.1	17.5	14.9	**5,465.7**
DAY	2019	16.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	27.0	30.0	31.0	**3,850.0**
H2O	2019	15.9	28.3	27.7	25.8	28.9	22.7	10.7	11.2	21.4	21.7	19.5	29.0	**10,366.7**
OIL	2019	5.2	9.6	12.0	11.7	16.1	12.2	7.0	6.1	11.4	12.1	10.9	13.3	**5,359.7**
DAY	2018	18.0	10.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,506.0**
H2O	2018	19.2	13.4	44.8	40.2	37.4	29.4	31.3	31.6	27.2	28.6	31.2	31.0	**10,103.9**
OIL	2018	7.6	6.2	19.9	17.2	16.5	16.9	15.6	14.0	12.7	10.7	11.0	11.1	**5,232.1**
DAY	2017	24.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	24.0	**3,173.0**
H2O	2017	29.1	29.0	33.9	34.3	36.0	32.5	32.7	25.7	20.6	29.5	33.0	24.0	**9,738.6**
OIL	2017	12.0	12.4	15.3	16.9	17.2	15.6	14.0	10.0	7.4	9.9	10.8	8.7	**5,072.7**

Licence **6752** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	21.8	27.8	31.0	31.0	30.0	30.8	30.0	31.0	**263.4**
WIN	2020	464.0	408.0	451.0	421.0	338.0	459.0	475.0	480.0	473.0	482.0	460.0	468.0	**82,441.0**
WIN	2019	485.0	449.0	499.0	411.0	331.0	268.0	514.0	464.0	496.0	475.0	498.0	473.0	**77,062.0**
WIN	2018	553.0	493.0	517.0	470.0	525.0	392.0	503.0	485.0	458.0	454.0	400.0	461.0	**71,699.0**
WIN	2017	516.0	480.0	527.0	463.0	563.0	523.0	291.0	150.0	298.0	220.0	435.0	448.0	**65,988.0**

Licence **6754** Well Name **North Virden Scallion Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-15-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,699.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106,696.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,461.7**
WIN	2020	4343.3	4321.0	4224.0	3900.0	4425.0	4022.0	4102.0	8328.0	4420.0	4400.0	5804.0	3898.0	**79,797.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,424.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	569.2	0.0	0.0	0.0	0.0	0.0	0.0	**106,696.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,461.7**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	4073.0	5956.0	1117.0	4550.0	3922.0	3992.0	**23,610.0**
DAY	2018	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	20.0	31.0	30.0	0.0	**3,394.5**
H2O	2018	821.8	831.9	909.7	866.1	897.5	797.7	838.4	533.1	186.9	127.1	342.5	0.0	**106,126.9**
OIL	2018	17.0	15.7	17.7	16.7	17.1	15.3	15.7	11.5	6.7	9.7	14.7	0.0	**7,449.7**
DAY	2017	0.0	1.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**3,071.5**
H2O	2017	0.0	31.2	981.2	995.5	1036.4	904.9	886.7	919.4	803.1	876.6	864.2	897.1	**98,974.2**
OIL	2017	0.0	0.9	28.3	27.5	28.1	22.7	22.6	21.8	16.0	17.7	18.0	17.9	**7,291.9**

UWI **102.06-15-011-26W1.03** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6755** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **6755** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	1.5	31.0	31.0	30.0	30.8	30.0	30.0	**184.3**
WIN	2020	0.0	0.0	0.0	0.0	0.0	29.0	452.0	466.0	452.3	459.7	444.0	449.0	**85,741.0**
WIN	2019	890.0	679.0	702.0	589.0	499.0	441.0	865.0	899.0	888.0	894.0	363.0	0.0	**82,989.0**
WIN	2018	620.0	503.0	541.0	337.0	0.0	0.0	0.0	0.0	0.0	200.0	60.0	512.0	**75,280.0**
WIN	2017	557.0	514.0	561.0	524.0	569.0	544.0	308.0	142.0	329.0	265.0	439.0	528.0	**72,507.0**

Licence **6756** Well Name **Sinclair Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,355.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,538.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**480.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,355.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,538.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**480.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,355.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,538.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**480.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,355.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,538.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**480.8**

Licence **6758** Well Name **Vermilion Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-16-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.3	31.0	21.3	31.0	31.0	30.0	31.0	29.8	30.5	**4,182.5**
GAS	2020	0.0	0.0	0.0	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.4**
H2O	2020	122.3	114.7	123.7	115.4	116.9	78.1	120.3	113.3	82.1	87.1	93.2	84.2	**20,521.0**
OIL	2020	8.2	9.3	21.7	12.8	12.2	12.8	19.7	21.9	19.7	17.7	16.7	17.8	**4,210.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,826.6**
H2O	2019	151.9	134.2	178.2	165.4	163.7	130.0	135.6	142.6	149.0	117.8	79.0	105.3	**19,269.7**
OIL	2019	23.0	21.1	29.0	28.2	30.1	25.4	20.6	29.2	29.6	20.6	9.7	8.2	**4,019.5**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,461.6**
H2O	2018	248.0	196.8	241.2	252.4	235.8	217.4	197.1	155.9	85.5	476.1	6.9	163.9	**17,617.0**
OIL	2018	33.7	34.0	40.8	39.2	41.6	29.7	21.9	36.4	17.9	44.8	11.2	17.1	**3,744.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,096.6**
H2O	2017	58.8	9.0	405.1	408.4	378.6	307.2	310.8	272.4	219.9	245.9	179.1	130.6	**15,140.0**
OIL	2017	15.9	10.9	84.8	109.7	90.2	73.2	67.2	60.5	44.0	47.4	40.9	27.5	**3,376.5**

Licence **6760** Well Name **Ewart Unit No. 17** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-09-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	7.0	3.0	11.0	0.0	0.0	6.0	31.0	30.0	31.0	**4,170.0**
H2O	2020	9.6	8.9	8.2	1.8	0.9	3.5	0.0	0.0	1.9	9.0	8.8	9.0	**1,990.1**
OIL	2020	13.1	11.9	10.5	2.3	1.0	3.8	0.0	0.0	2.1	10.8	10.4	11.7	**4,245.9**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,960.0**
H2O	2019	9.9	9.0	9.7	9.4	10.4	10.4	9.8	10.5	9.7	10.7	10.5	10.3	**1,928.5**
OIL	2019	14.8	13.7	14.4	13.2	12.5	11.8	13.0	14.0	13.2	13.9	13.6	13.1	**4,168.3**
DAY	2018	21.0	27.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,597.0**
H2O	2018	2.6	3.4	4.0	3.8	4.4	4.9	4.9	4.3	6.9	7.9	8.3	9.6	**1,808.2**
OIL	2018	13.4	24.3	31.6	24.3	24.0	23.4	27.3	23.9	21.6	19.5	15.5	14.9	**4,007.1**

Manitoba Production
2017 To 2020

Licence **6760** Well Name **Ewart Unit No. 17** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-09-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	14.0	23.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	**3,244.0**
H2O	2017	0.0	0.0	18.6	29.0	12.8	10.9	13.1	9.1	4.8	4.7	3.7	3.0	**1,743.2**
OIL	2017	0.0	0.0	24.9	39.0	43.7	34.1	29.4	28.1	22.1	24.2	24.4	18.3	**3,743.4**

Licence **6761** Well Name **Ewart Unit No.17 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-16-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	28.0	0.0	0.0	0.0	1.0	31.0	29.0	31.0	**3,855.8**
H2O	2020	25.0	12.5	13.0	12.6	12.3	0.0	0.0	0.0	0.4	15.1	16.6	16.5	**2,045.8**
OIL	2020	11.2	14.8	14.6	13.8	12.8	0.0	0.0	0.0	0.5	13.6	12.2	12.4	**2,271.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	**3,615.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	122.3	**1,921.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.1	**2,165.2**
DAY	2018	22.0	17.0	31.0	30.0	31.0	20.0	31.0	31.0	30.0	31.0	29.0	10.0	**3,592.0**
H2O	2018	5.0	4.5	7.8	6.4	7.0	3.8	6.1	6.9	6.9	7.1	7.0	2.3	**1,799.5**
OIL	2018	9.2	7.3	13.3	11.9	12.6	7.1	10.4	10.4	10.5	10.8	10.4	3.4	**2,159.1**
DAY	2017	21.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	**3,279.0**
H2O	2017	6.4	7.6	9.9	9.8	10.6	11.4	12.8	11.0	3.4	4.7	4.8	4.7	**1,728.7**
OIL	2017	6.1	7.4	9.9	9.6	8.0	3.0	4.7	6.3	11.6	10.3	10.5	9.4	**2,041.8**

Licence **6765** Well Name **Ewart Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-09-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.3	7.0	29.5	31.0	30.8	29.8	30.5	30.0	31.0	**4,222.9**
H2O	2020	125.9	121.1	127.6	114.7	28.0	144.4	164.8	148.3	122.8	105.0	80.7	71.9	**31,756.5**
OIL	2020	28.1	25.9	32.4	37.2	9.1	32.8	30.4	32.8	43.0	54.1	70.7	77.8	**9,505.8**
DAY	2019	24.0	28.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,883.0**
H2O	2019	115.7	156.2	156.9	144.8	147.2	149.0	126.5	120.3	111.8	115.9	108.3	127.8	**30,401.3**
OIL	2019	33.3	27.6	29.9	39.7	38.3	41.4	50.0	53.6	52.3	54.8	55.9	42.6	**9,031.5**
DAY	2018	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,527.0**
H2O	2018	118.2	127.2	136.2	131.2	146.3	122.2	136.3	140.7	138.1	142.7	137.2	136.5	**28,820.9**
OIL	2018	72.3	58.3	54.9	45.2	53.7	65.6	55.0	47.7	41.8	42.9	40.9	44.9	**8,512.1**
DAY	2017	31.0	28.0	31.0	27.0	31.0	19.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,163.0**
H2O	2017	200.0	140.0	153.9	187.5	159.1	78.1	143.6	166.1	117.8	105.9	118.2	117.9	**27,208.1**
OIL	2017	64.9	62.1	60.7	48.6	57.0	32.7	58.9	78.1	85.3	96.8	73.6	73.0	**7,888.9**

Licence **6766** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-09-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,375.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,866.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,947.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,375.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,866.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,947.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,375.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,866.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,947.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,375.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,866.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,947.9**

Manitoba Production
2017 To 2020

Licence **6767** Well Name **Sinclair Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-10-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	25.0	27.0	31.0	29.7	30.8	29.0	30.8	31.0	30.0	30.8	29.9	31.0	**4,265.0**
H2O	2020	4.4	6.3	10.5	12.8	14.3	9.9	9.3	4.5	3.0	3.3	3.5	3.6	**31,948.4**
OIL	2020	8.6	10.6	15.9	25.4	27.7	22.7	22.9	26.7	26.1	19.2	17.7	23.7	**8,831.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	29.0	30.0	30.0	23.0	24.0	20.0	**3,909.0**
H2O	2019	8.9	7.8	9.1	9.3	10.2	8.7	7.3	6.4	5.6	3.9	3.9	3.3	**31,863.0**
OIL	2019	21.9	19.1	21.1	19.0	18.1	16.7	14.5	10.5	9.6	7.6	7.4	6.2	**8,584.1**
DAY	2018	31.0	19.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,573.0**
H2O	2018	15.9	7.6	10.9	8.3	8.0	8.2	7.6	7.6	9.3	9.8	9.3	8.6	**31,778.6**
OIL	2018	27.4	15.5	24.8	20.4	20.7	20.6	22.9	22.2	18.1	18.5	19.5	22.5	**8,412.4**
DAY	2017	30.0	19.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,217.0**
H2O	2017	22.1	13.8	23.0	16.0	16.6	14.5	16.3	17.0	66.4	24.7	20.3	17.5	**31,667.5**
OIL	2017	28.5	18.4	25.7	25.4	25.1	23.8	23.6	22.7	8.7	27.5	25.9	23.6	**8,159.3**

Licence **6768** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-10-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.7	28.0	31.0	29.3	16.8	25.0	31.0	**3,798.0**
H2O	2020	198.9	299.5	169.2	153.2	157.1	155.8	166.9	141.0	112.0	119.4	333.3	406.8	**74,444.6**
OIL	2020	18.9	18.0	19.2	18.9	19.5	19.3	17.9	20.0	18.9	8.5	11.0	13.2	**13,603.2**
DAY	2019	31.0	28.0	24.0	30.0	31.0	30.0	21.0	25.0	27.0	31.0	29.0	31.0	**3,455.2**
H2O	2019	350.8	345.5	271.3	240.6	274.9	664.7	271.2	176.6	144.1	162.1	157.4	181.2	**72,031.5**
OIL	2019	49.4	47.5	30.5	36.6	38.2	37.7	17.7	16.3	16.9	20.1	18.9	19.7	**13,399.9**
DAY	2018	31.0	28.0	31.0	30.0	30.0	25.0	30.0	31.0	20.0	31.0	30.0	31.0	**3,117.2**
H2O	2018	703.2	688.9	753.3	717.2	707.2	585.2	701.5	639.3	262.1	179.0	486.5	386.3	**68,791.1**
OIL	2018	54.1	48.0	54.2	51.3	49.8	41.5	48.4	51.3	35.0	50.5	49.8	40.9	**13,050.4**
DAY	2017	0.0	16.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,769.2**
H2O	2017	0.0	360.1	724.0	734.6	764.8	721.4	731.2	763.0	665.1	725.9	715.6	742.9	**61,981.4**
OIL	2017	0.0	25.7	50.9	49.5	50.6	54.8	59.2	60.0	48.9	54.2	55.2	54.8	**12,475.6**

UWI **102.09-10-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6769** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	31.0	**4,312.5**
H2O	2020	363.1	245.9	248.2	242.4	269.2	296.5	327.7	320.2	307.1	309.8	193.7	216.2	**67,219.9**
OIL	2020	29.5	30.3	33.2	18.9	20.3	19.6	20.3	23.3	23.6	24.5	20.2	29.9	**15,961.1**
DAY	2019	27.0	28.0	31.0	30.0	30.0	29.0	30.0	26.0	29.0	31.0	29.0	31.0	**3,952.5**
H2O	2019	177.7	222.5	289.3	273.1	251.5	191.7	285.5	297.0	296.5	280.3	245.6	228.2	**63,879.9**

Manitoba Production
2017 To 2020

Licence **6769** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	9.9	12.4	9.9	6.2	11.7	10.8	18.8	20.4	23.8	36.6	32.0	30.6	**15,667.5**
DAY	2018	30.0	28.0	31.0	30.0	30.0	29.0	31.0	27.0	28.0	31.0	30.0	30.0	**3,601.5**
H2O	2018	287.5	223.5	207.1	238.1	237.8	300.4	368.0	372.5	263.2	230.8	215.2	211.6	**60,841.0**
OIL	2018	49.4	42.6	36.2	28.4	25.8	25.8	29.2	25.9	22.9	7.8	9.2	10.3	**15,444.4**
DAY	2017	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	28.0	31.0	29.0	31.0	**3,246.5**
H2O	2017	333.7	291.7	309.8	300.1	315.2	303.8	319.3	310.4	287.2	350.7	329.2	303.1	**57,685.3**
OIL	2017	53.0	47.1	50.9	50.5	52.0	48.3	49.7	50.1	42.7	50.3	45.4	50.1	**15,130.9**

UWI **102.01-27-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6770** Well Name **Ewart Unit No. 15 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	23.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,366.8**
H2O	2020	47.1	2.2	12.3	6.1	4.7	31.0	40.1	30.5	30.7	19.8	46.2	36.3	**807.6**
OIL	2020	5.7	4.2	5.9	5.7	6.1	5.5	5.7	5.8	5.1	4.8	5.1	6.1	**884.5**
DAY	2019	20.0	28.0	31.0	0.0	0.0	0.0	31.0	31.0	0.0	31.0	0.0	0.0	**3,007.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**500.6**
OIL	2019	0.6	0.5	0.7	0.0	0.0	0.0	0.1	0.1	0.0	0.1	0.0	0.0	**818.8**
DAY	2018	0.0	12.0	31.0	0.0	0.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,835.8**
H2O	2018	0.0	1.5	20.3	0.0	0.0	15.2	0.0	0.0	0.0	0.0	0.0	0.0	**500.6**
OIL	2018	0.0	2.6	5.8	0.0	0.0	5.3	0.0	0.0	0.0	0.0	0.0	0.0	**816.7**
DAY	2017	0.0	12.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	5.0	**2,762.8**
H2O	2017	0.0	2.4	0.0	2.4	5.7	6.1	6.2	6.1	4.1	4.4	4.1	0.5	**463.6**
OIL	2017	0.0	1.8	4.0	4.1	4.2	4.9	5.4	5.5	5.4	5.6	5.0	0.7	**803.0**

UWI **100.14-33-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	23.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,761.2**
H2O	2020	5.0	0.2	1.2	0.3	0.2	1.6	2.1	2.3	2.3	2.6	6.0	2.6	**2,483.3**
OIL	2020	0.6	0.4	0.1	0.3	0.3	0.2	0.3	0.4	0.4	0.6	0.7	0.4	**2,021.4**
DAY	2019	20.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,402.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,456.9**
OIL	2019	5.6	4.9	5.9	6.0	5.2	3.6	6.5	6.2	6.4	6.4	6.2	6.2	**2,016.7**
DAY	2018	0.0	12.0	31.0	30.0	31.0	30.0	31.0	10.0	30.0	31.0	29.0	31.0	**3,048.2**
H2O	2018	0.0	3.7	47.7	52.3	139.0	35.4	121.4	93.1	143.9	314.9	36.3	290.5	**2,456.9**
OIL	2018	0.0	6.1	13.7	12.7	15.0	12.7	11.8	3.6	17.3	6.1	5.0	6.0	**1,947.6**
DAY	2017	0.0	12.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	5.0	**2,752.2**
H2O	2017	0.0	5.8	0.0	5.2	13.4	14.3	14.5	14.4	9.5	10.2	9.7	1.3	**1,178.7**
OIL	2017	0.0	4.2	9.6	9.8	9.9	11.7	12.7	13.1	12.8	13.3	11.9	1.7	**1,837.6**

Manitoba Production
2017 To 2020

Licence **6773** Well Name **Surge Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,305.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,014.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,757.0**
DAY	2019	31.0	7.0	27.0	30.0	31.0	30.0	11.0	0.0	0.0	1.0	0.0	0.0	**3,305.8**
H2O	2019	69.7	19.0	84.5	40.3	63.6	34.2	47.9	0.0	0.0	30.0	0.0	0.0	**5,014.9**
OIL	2019	1.6	2.6	1.3	1.2	2.4	2.2	4.7	0.0	0.0	0.0	0.0	0.0	**1,757.0**
DAY	2018	25.0	28.0	19.0	17.0	31.0	26.0	31.0	18.0	0.0	0.0	27.0	31.0	**3,137.8**
H2O	2018	54.5	53.2	35.4	55.6	71.4	51.8	53.9	34.9	0.0	0.0	82.2	74.2	**4,625.7**
OIL	2018	4.4	5.3	2.6	2.2	4.7	5.8	5.1	3.8	0.0	0.0	1.0	1.5	**1,741.0**
DAY	2017	31.0	28.0	19.0	0.0	8.0	30.0	24.0	30.0	30.0	31.0	30.0	25.0	**2,884.8**
H2O	2017	74.0	59.2	32.2	0.0	7.6	78.8	57.2	71.7	67.8	53.8	59.5	50.6	**4,058.6**
OIL	2017	4.8	7.2	2.1	0.0	0.8	0.4	2.0	0.0	0.9	6.9	5.9	4.4	**1,704.6**

UWI **100.12-22-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,293.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,582.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,236.7**
DAY	2019	31.0	7.0	27.0	30.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,293.8**
H2O	2019	88.7	24.2	84.9	107.3	84.8	105.8	0.0	0.0	0.0	0.0	0.0	0.0	**6,582.8**
OIL	2019	2.1	3.2	1.3	3.2	3.2	6.8	0.0	0.0	0.0	0.0	0.0	0.0	**2,236.7**
DAY	2018	25.0	28.0	19.0	17.0	31.0	26.0	31.0	18.0	0.0	0.0	27.0	31.0	**3,137.8**
H2O	2018	69.4	67.8	45.1	70.8	90.9	65.9	68.6	44.4	0.0	0.0	104.6	94.4	**6,087.1**
OIL	2018	5.6	6.8	3.4	2.9	6.1	7.5	6.4	4.9	0.0	0.0	1.2	1.9	**2,216.9**
DAY	2017	31.0	28.0	19.0	0.0	8.0	30.0	24.0	30.0	30.0	31.0	30.0	25.0	**2,884.8**
H2O	2017	94.2	75.4	41.0	0.0	9.6	100.3	72.8	91.3	86.2	68.4	75.7	64.4	**5,365.2**
OIL	2017	6.0	9.2	2.7	0.0	1.0	0.5	2.6	0.0	1.1	8.9	7.4	5.7	**2,170.2**

Licence **6774** Well Name **Surge Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.14-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,656.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**631.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,312.1**
DAY	2019	0.0	0.0	0.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,656.4**
H2O	2019	0.0	0.0	0.0	7.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**631.9**
OIL	2019	0.0	0.0	0.0	18.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,312.1**
DAY	2018	0.0	0.0	0.0	2.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,626.4**
H2O	2018	0.0	0.0	0.0	0.2	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**624.6**
OIL	2018	0.0	0.0	0.0	0.6	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,293.3**
DAY	2017	7.0	14.0	5.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,621.4**
H2O	2017	0.7	1.4	0.5	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**624.1**
OIL	2017	1.9	4.3	1.4	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,291.9**

UWI **102.14-22-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,626.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**747.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,520.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,626.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**747.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,520.3**
DAY	2018	0.0	0.0	0.0	2.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,626.4**

Manitoba Production
2017 To 2020

Licence **6774** Well Name **Surge Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.14-22-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2018	0.0	0.0	0.0	0.3	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**747.4**
OIL	2018	0.0	0.0	0.0	0.7	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,520.3**
DAY	2017	7.0	14.0	5.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,621.4**
H2O	2017	0.8	1.8	0.6	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**746.7**
OIL	2017	2.4	5.5	1.7	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,518.6**

Licence **6777** Well Name **Sinclair Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,162.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,914.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**833.6**
DAY	2018	12.0	2.0	20.0	24.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,162.0**
H2O	2018	22.2	3.8	29.8	35.4	9.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,914.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**833.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	18.0	**3,098.0**
H2O	2017	78.9	63.6	57.0	54.8	50.2	43.9	44.0	43.0	40.8	42.2	41.4	26.2	**19,813.8**
OIL	2017	8.1	6.8	10.3	10.4	9.7	5.5	1.9	1.8	1.4	1.3	1.2	0.5	**833.6**

Licence **6778** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-07-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,721.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**375.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,027.5**
DAY	2019	25.0	14.0	28.0	29.0	31.0	30.0	31.0	31.0	30.0	28.0	29.0	12.0	**3,721.8**
H2O	2019	2.1	0.6	1.7	1.6	1.6	1.7	1.5	1.4	1.6	1.4	1.5	0.3	**375.7**
OIL	2019	3.2	3.2	3.2	2.9	2.9	3.1	2.8	2.7	3.1	2.6	2.7	0.5	**1,027.5**
DAY	2018	0.0	10.0	29.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**3,403.8**
H2O	2018	0.0	1.6	3.6	2.1	1.9	1.7	1.9	1.5	1.7	1.7	1.8	1.8	**358.7**
OIL	2018	0.0	2.9	3.0	3.5	3.5	2.9	3.5	3.1	3.2	3.2	2.6	2.6	**994.6**
DAY	2017	31.0	0.0	8.0	30.0	31.0	29.0	30.0	31.0	30.0	29.0	30.0	24.0	**3,095.8**
H2O	2017	0.0	0.0	0.0	0.0	0.8	1.4	2.2	2.1	1.4	1.8	1.8	1.2	**337.4**
OIL	2017	5.9	0.0	3.1	5.4	3.6	4.6	3.3	3.3	3.7	3.3	3.3	2.2	**960.6**

UWI **100.06-07-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,721.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**562.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,606.9**
DAY	2019	25.0	14.0	28.0	29.0	31.0	30.0	31.0	31.0	30.0	28.0	29.0	12.0	**3,721.8**
H2O	2019	2.1	0.7	1.8	1.6	1.6	1.7	1.6	1.5	1.7	1.4	1.5	0.3	**562.2**
OIL	2019	4.9	5.0	5.0	4.5	4.4	4.9	4.4	4.1	4.7	4.0	4.1	0.9	**1,606.9**
DAY	2018	0.0	10.0	29.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**3,403.8**
H2O	2018	0.0	1.6	3.6	2.1	1.9	1.7	1.9	1.6	1.8	1.8	1.8	1.8	**544.7**
OIL	2018	0.0	4.6	4.7	5.4	5.5	4.4	5.4	4.9	5.1	4.9	4.1	4.1	**1,556.0**
DAY	2017	31.0	0.0	8.0	30.0	31.0	29.0	30.0	31.0	30.0	29.0	30.0	24.0	**3,095.8**
H2O	2017	0.0	0.0	0.0	0.0	1.2	1.5	2.2	2.2	1.4	1.9	1.8	1.2	**523.1**
OIL	2017	9.2	0.0	4.9	8.3	5.7	7.0	5.1	5.2	5.7	5.3	5.1	3.4	**1,502.9**

Licence **6779** Well Name **Ewart Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Manitoba Production
2017 To 2020

Licence **6779** Well Name **Ewart Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	3.0	10.0	2.0	29.9	0.0	0.0	2.8	0.0	1.0	0.0	0.0	0.0	**3,870.7**
H2O	2020	6.5	5.8	0.9	17.0	0.0	0.0	1.7	0.0	4.7	0.0	0.0	0.0	**19,165.2**
OIL	2020	3.9	9.7	1.4	28.2	0.0	0.0	2.8	0.0	2.0	0.0	0.0	0.0	**7,448.0**
DAY	2019	30.0	20.0	31.0	18.0	31.0	13.0	22.0	13.0	24.0	0.0	3.0	14.0	**3,822.0**
H2O	2019	57.0	23.4	79.7	45.3	17.4	5.6	7.7	1.7	4.5	0.0	1.2	8.9	**19,128.6**
OIL	2019	10.4	3.4	24.5	14.7	10.0	5.1	9.6	8.0	13.7	0.0	1.2	13.0	**7,400.0**
DAY	2018	31.0	28.0	28.0	24.0	31.0	30.0	28.0	31.0	30.0	31.0	24.0	31.0	**3,603.0**
H2O	2018	70.7	56.1	45.4	52.4	77.4	71.2	65.5	75.2	82.2	69.0	50.4	78.2	**18,876.2**
OIL	2018	16.0	16.5	14.5	14.6	18.5	15.5	14.7	31.8	25.1	17.9	10.1	21.9	**7,286.4**
DAY	2017	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,256.0**
H2O	2017	76.2	68.2	74.6	72.0	69.0	60.2	78.2	83.8	75.2	68.8	73.8	77.3	**18,082.5**
OIL	2017	29.8	23.9	26.2	33.6	34.2	29.7	24.4	22.3	22.4	22.8	15.9	15.5	**7,069.3**

Licence **6780** Well Name **Tundra South Reston Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-13-006-27W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 H** Field Code **99** Pool Code **44H** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	0.2	0.0	2.0	0.0	0.0	3.6	0.0	0.0	8.5	**3,934.3**
H2O	2020	315.7	300.7	316.8	6.6	0.0	21.7	0.0	0.0	34.4	0.0	0.0	88.8	**38,721.5**
OIL	2020	26.7	21.7	28.6	0.5	0.0	1.7	0.0	0.0	3.9	0.0	0.0	7.6	**9,940.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	16.0	28.0	31.0	30.0	31.0	30.0	31.0	**3,829.0**
H2O	2019	295.1	269.6	296.6	282.1	285.0	152.9	260.1	303.8	283.4	310.4	300.0	309.2	**37,636.8**
OIL	2019	28.8	27.5	28.5	28.2	28.4	10.5	26.3	22.9	26.1	29.4	29.0	28.9	**9,849.9**
DAY	2018	31.0	23.0	31.0	30.0	28.0	25.0	31.0	29.0	30.0	31.0	30.0	31.0	**3,481.0**
H2O	2018	314.3	223.8	314.2	289.6	269.4	239.2	287.6	273.3	281.4	303.6	286.8	289.3	**34,288.6**
OIL	2018	37.9	25.6	33.9	33.4	29.1	23.6	33.0	25.9	26.2	28.8	28.5	27.6	**9,535.4**
DAY	2017	31.0	27.0	24.0	19.0	31.0	30.0	31.0	31.0	30.0	26.0	20.0	31.0	**3,131.0**
H2O	2017	303.2	267.9	243.8	193.2	296.6	317.9	319.4	308.5	300.9	254.9	207.6	300.7	**30,916.1**
OIL	2017	32.7	27.5	27.8	20.3	33.5	28.1	33.4	41.8	40.5	34.5	26.3	41.5	**9,181.9**

UWI **100.04-13-006-27W1.02** Field Name **Other Areas** Pool Name **Mission Canyon 1 H** Field Code **99** Pool Code **44H** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2020	0.0	0.0	0.0	6.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.6**
OIL	2020	0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.08-14-006-27W1.03** Field Name **Other Areas** Pool Name **Mission Canyon 1 H** Field Code **99** Pool Code **44H** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Manitoba Production
2017 To 2020

Licence **6780** Well Name **Tundra South Reston Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-14-006-27W1.03** Field Name **Other Areas** Pool Name **Mission Canyon 1 H** Field Code **99** Pool Code **44H** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6781** Well Name **Sinclair Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-12-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,270.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,385.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,268.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,270.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,385.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,268.7**
DAY	2018	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,270.0**
H2O	2018	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,385.2**
OIL	2018	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,268.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**3,249.0**
H2O	2017	51.3	46.5	54.1	40.4	41.4	34.8	3.7	4.1	3.9	5.6	5.4	5.1	**10,381.4**
OIL	2017	12.0	10.9	11.2	9.5	9.7	8.1	1.0	1.0	0.9	1.3	1.2	1.0	**4,267.9**

Licence **6782** Well Name **Sinclair Unit No. 13 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-04-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	30.7	11.0	0.0	8.0	30.0	31.0	30.0	31.0	**4,028.6**
H2O	2020	16.0	15.5	16.2	15.7	18.3	6.7	0.0	4.5	16.0	13.9	9.8	10.2	**1,767.2**
OIL	2020	16.0	15.1	16.2	15.2	17.2	6.5	0.0	4.6	16.6	14.3	11.7	12.3	**3,698.0**
DAY	2019	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	29.0	28.0	31.0	**3,736.0**
H2O	2019	4.6	9.5	11.0	10.4	13.7	15.1	12.6	16.3	17.2	15.4	14.1	16.0	**1,624.4**
OIL	2019	9.1	7.6	9.0	8.7	12.7	14.2	12.7	16.1	15.8	15.4	15.2	15.7	**3,552.3**
DAY	2018	25.0	18.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,377.0**
H2O	2018	7.7	6.2	11.0	11.1	13.4	13.3	10.4	8.8	7.6	7.3	4.5	4.4	**1,468.5**
OIL	2018	4.8	5.6	13.8	13.6	9.8	8.8	8.2	7.1	7.1	6.8	8.7	9.4	**3,400.1**
DAY	2017	15.0	11.0	24.0	0.0	27.0	30.0	31.0	30.0	30.0	31.0	30.0	24.0	**3,028.0**
H2O	2017	4.4	2.9	6.2	0.0	7.5	8.9	8.9	16.8	11.1	10.0	9.2	7.4	**1,362.8**
OIL	2017	3.6	2.5	5.5	0.0	7.1	8.9	8.0	4.3	2.6	4.2	5.6	4.5	**3,296.4**

Licence **6783** Well Name **Sinclair Unit No. 13 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-04-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	11.0	28.0	31.0	4.9	0.0	0.0	0.0	8.0	30.0	30.8	29.9	27.3	**3,397.9**
H2O	2020	3.2	8.3	8.9	1.4	0.0	0.0	0.0	2.1	7.8	5.0	3.1	2.6	**1,397.7**
OIL	2020	3.2	8.1	8.9	1.3	0.0	0.0	0.0	2.0	6.4	5.1	3.6	3.1	**2,229.4**
DAY	2019	19.0	28.0	22.0	11.0	31.0	30.0	31.0	31.0	30.0	8.0	3.0	8.0	**3,197.0**
H2O	2019	5.1	7.6	6.0	2.9	8.7	9.1	9.7	9.9	9.2	2.4	0.9	2.4	**1,355.3**
OIL	2019	3.7	5.4	4.6	2.3	9.4	9.1	9.4	9.4	8.4	2.2	0.8	2.2	**2,187.7**
DAY	2018	25.0	18.0	31.0	30.0	19.0	7.0	31.0	30.0	30.0	31.0	30.0	30.0	**2,945.0**
H2O	2018	7.2	5.2	8.4	6.1	4.5	1.9	20.1	15.7	9.8	7.6	8.1	7.8	**1,281.4**
OIL	2018	3.0	1.9	3.5	3.4	2.3	1.0	7.3	7.7	6.2	6.4	6.0	6.2	**2,120.8**
DAY	2017	26.0	18.0	23.0	0.0	8.0	30.0	31.0	30.0	30.0	31.0	30.0	24.0	**2,633.0**

Manitoba Production
2017 To 2020

Licence **6783** Well Name **Sinclair Unit No. 13 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-04-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	7.9	5.7	7.1	0.0	2.4	10.1	13.9	13.1	10.8	9.8	8.6	6.9	**1,179.0**
OIL	2017	4.6	3.1	3.9	0.0	1.3	5.8	7.8	6.9	5.4	4.3	3.5	2.7	**2,065.9**

Licence **6784** Well Name **Ewart Unit No. 16 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	20.0	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,806.9**
H2O	2020	12.0	11.6	7.7	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**985.8**
OIL	2020	13.0	12.4	8.4	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,828.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,725.0**
H2O	2019	6.0	5.3	6.0	5.3	3.3	3.2	3.2	4.3	4.6	4.7	4.4	12.0	**953.7**
OIL	2019	27.1	31.1	36.8	33.3	19.6	18.8	19.6	18.5	17.3	18.5	18.1	12.9	**3,793.6**
DAY	2018	25.0	28.0	31.0	21.0	31.0	30.0	31.0	17.0	29.0	31.0	30.0	31.0	**3,360.0**
H2O	2018	1.6	1.8	2.3	2.1	3.2	3.2	8.2	4.8	6.3	5.2	5.1	5.1	**891.4**
OIL	2018	12.8	13.4	12.3	5.9	8.8	8.7	19.9	11.5	22.9	26.7	26.2	28.1	**3,522.0**
DAY	2017	14.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**3,025.0**
H2O	2017	1.4	3.0	5.9	5.7	5.8	5.7	4.4	3.2	3.0	2.7	1.8	1.5	**842.5**
OIL	2017	8.3	16.5	18.8	18.6	19.0	18.5	17.8	16.1	15.8	14.6	11.4	11.4	**3,324.8**

UWI **100.12-32-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	20.0	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,806.9**
H2O	2020	3.6	3.5	2.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**923.2**
OIL	2020	3.8	3.6	2.4	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,961.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,725.0**
H2O	2019	1.9	1.5	1.7	1.5	1.1	1.0	1.0	1.3	1.3	1.4	1.3	3.5	**913.7**
OIL	2019	7.8	9.4	11.2	10.1	5.8	5.5	5.7	5.3	5.0	5.3	5.2	3.7	**2,951.2**
DAY	2018	25.0	28.0	31.0	21.0	31.0	30.0	31.0	17.0	29.0	31.0	30.0	31.0	**3,360.0**
H2O	2018	1.0	1.2	1.5	1.2	2.0	1.9	4.9	2.8	3.7	3.0	2.8	2.8	**895.2**
OIL	2018	2.0	2.0	1.8	0.8	1.2	1.2	2.8	1.6	3.4	4.1	4.0	4.2	**2,871.2**
DAY	2017	14.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**3,025.0**
H2O	2017	0.8	1.8	3.7	3.6	3.7	3.6	2.7	2.0	1.8	1.6	1.2	0.9	**866.4**
OIL	2017	4.5	9.0	10.3	10.3	10.3	10.1	9.8	9.0	8.8	8.0	6.1	1.9	**2,842.1**

Licence **6785** Well Name **Waskada Unit No. 22 Prov.** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.12-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,623.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**756.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,358.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,623.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**756.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,358.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,623.8**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**756.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,358.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,623.8**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**756.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,358.0**

UWI **102.12-23-001-25W1.02** Field Name **Waskada** Pool Name **Mission Canyon 3a B** Field Code **3** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2017 To 2020

Licence **6785** Well Name **Waskada Unit No. 22 Prov.** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.12-23-001-25W1.02** Field Name **Waskada** Pool Name **Mission Canyon 3a B** Field Code **3** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.8**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.8**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.4**

Licence **6787** Well Name **Vermilion Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-17-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.3	31.0	21.3	31.0	31.0	30.0	31.0	23.8	27.8	**4,400.3**
GAS	2020	0.0	0.0	0.0	2.1	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.6**
H2O	2020	121.4	124.4	150.2	146.0	169.9	96.1	150.9	136.7	126.1	137.4	117.3	166.1	**39,070.8**
OIL	2020	26.9	26.0	28.8	23.7	27.1	18.7	30.8	26.8	24.2	26.5	18.7	21.9	**8,046.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,053.1**
H2O	2019	220.1	211.5	225.6	175.1	231.9	253.5	208.7	132.8	142.7	133.8	113.1	115.9	**37,428.3**
OIL	2019	31.9	31.2	32.5	33.1	37.3	34.1	35.2	33.9	34.4	36.6	29.0	26.4	**7,746.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,688.1**
H2O	2018	286.8	224.8	240.5	245.3	246.7	240.2	285.7	210.1	251.2	304.8	9.4	226.0	**35,263.6**
OIL	2018	47.2	35.3	40.0	38.3	40.6	31.3	41.8	44.4	39.4	50.5	32.6	32.5	**7,350.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,323.1**
H2O	2017	177.5	210.5	192.3	198.4	196.7	134.6	357.9	367.8	333.1	311.3	297.0	333.0	**32,492.1**
OIL	2017	25.1	25.8	29.4	27.6	28.8	8.0	13.4	38.8	48.2	39.9	32.3	57.5	**6,876.6**

Licence **6788** Well Name **Sinclair Unit No. 10 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-18-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	29.5	31.0	**4,244.3**
H2O	2020	66.9	67.5	80.2	80.8	88.7	79.9	67.7	54.3	44.8	61.4	7.1	49.6	**11,771.6**
OIL	2020	105.4	96.2	96.2	91.2	91.7	82.8	104.1	101.9	103.1	85.0	120.9	76.2	**19,514.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,879.0**
H2O	2019	80.0	65.6	81.6	84.2	85.9	89.2	93.3	104.3	102.9	87.2	76.1	76.3	**11,022.7**
OIL	2019	100.5	103.0	101.1	87.1	98.0	88.7	92.4	88.7	85.4	88.4	87.4	98.6	**18,359.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,514.0**
H2O	2018	72.2	71.1	79.6	69.2	70.5	77.8	80.1	80.2	74.5	79.4	89.7	90.3	**9,996.1**
OIL	2018	69.6	61.4	72.5	80.0	91.5	95.0	90.3	88.2	94.5	97.3	91.5	95.8	**17,240.0**
DAY	2017	4.0	0.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,149.0**
H2O	2017	4.3	0.0	94.7	84.4	67.6	42.2	41.6	73.7	73.0	71.5	67.8	71.6	**9,061.5**
OIL	2017	1.6	0.0	38.7	43.4	39.6	47.7	53.7	59.6	52.1	60.8	61.0	63.2	**16,212.4**

Licence **6789** Well Name **Sinclair Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-11-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.7	31.0	10.9	0.0	0.0	29.8	30.8	29.7	31.0	**4,290.9**
H2O	2020	18.7	18.6	19.4	18.9	17.9	7.7	0.0	0.0	33.0	27.2	23.5	19.3	**11,909.5**

Manitoba Production
2017 To 2020

Licence **6789** Well Name **Sinclair Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-11-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	17.2	22.2	23.7	22.1	26.0	7.7	0.0	0.0	28.3	26.7	25.2	29.4	**13,060.6**
DAY	2019	26.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,007.0**
H2O	2019	18.6	16.8	19.4	17.5	27.4	26.9	26.0	24.0	24.2	23.5	21.7	13.3	**11,705.3**
OIL	2019	19.3	17.4	16.5	13.7	15.0	15.6	17.3	17.6	16.5	19.4	20.1	13.2	**12,832.1**
DAY	2018	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,651.0**
H2O	2018	33.2	29.2	31.8	29.1	27.9	25.0	23.2	24.2	23.1	22.3	21.5	21.0	**11,446.0**
OIL	2018	29.6	25.6	30.5	28.9	29.9	29.7	29.4	29.3	26.9	24.1	22.5	23.8	**12,630.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	16.0	31.0	30.0	31.0	30.0	31.0	**3,288.0**
H2O	2017	43.0	35.4	40.1	40.6	41.7	39.2	21.1	39.6	35.5	33.2	32.0	33.3	**11,134.5**
OIL	2017	37.7	33.1	32.8	32.4	32.9	28.7	15.5	29.7	28.8	32.2	29.2	27.7	**12,300.3**

Licence **6791** Well Name **Sinclair Unit No. 2 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.16-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	27.0	29.0	26.0	29.0	31.0	11.0	0.0	5.0	28.0	31.0	25.0	31.0	**4,084.0**
H2O	2020	7.5	7.7	7.7	8.8	9.7	3.7	0.0	1.7	9.4	16.0	12.9	15.9	**1,833.9**
OIL	2020	13.1	14.1	13.0	14.6	14.6	4.9	0.0	2.3	13.0	15.7	11.4	10.8	**3,528.9**
DAY	2019	27.0	28.0	24.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	26.0	31.0	**3,811.0**
H2O	2019	11.7	12.7	10.7	11.6	12.2	12.7	11.6	14.0	14.5	15.4	10.9	12.0	**1,732.9**
OIL	2019	12.7	14.3	12.4	15.4	15.9	10.8	10.2	13.8	14.8	15.7	13.0	15.3	**3,401.4**
DAY	2018	29.0	28.0	27.0	25.0	30.0	26.0	31.0	29.0	28.0	26.0	30.0	27.0	**3,462.0**
H2O	2018	13.1	12.6	12.0	10.6	18.0	15.2	20.1	19.0	17.9	16.3	18.2	15.9	**1,582.9**
OIL	2018	16.5	16.1	13.1	9.6	8.6	7.5	8.1	7.5	7.6	7.4	11.2	10.2	**3,237.1**
DAY	2017	29.0	28.0	31.0	27.0	27.0	30.0	30.0	22.0	25.0	31.0	30.0	31.0	**3,126.0**
H2O	2017	25.2	16.2	9.5	8.5	8.9	9.9	11.2	13.2	11.9	22.0	16.9	14.7	**1,394.0**
OIL	2017	16.3	16.9	19.7	17.3	16.8	16.9	17.5	12.9	13.5	17.2	16.6	17.2	**3,113.7**

Licence **6793** Well Name **North Virden Scallion Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.02-21-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.16-16-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.3	31.0	30.0	28.0	31.0	30.0	31.0	24.0	31.0	**4,266.0**
H2O	2020	972.7	1464.8	827.4	734.0	788.1	790.0	838.8	708.9	570.9	627.1	647.8	872.3	**245,048.1**
OIL	2020	50.7	48.3	51.6	46.4	26.4	25.8	22.9	25.5	24.8	25.5	15.3	8.2	**5,403.3**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	21.0	30.0	31.0	**3,909.7**
H2O	2019	1153.3	1183.6	1434.0	1008.5	1122.2	2656.8	2247.4	2012.5	1480.2	599.5	824.4	886.1	**235,205.3**
OIL	2019	28.2	22.0	15.3	23.6	28.9	24.7	23.5	26.7	47.5	10.6	21.3	52.9	**5,031.9**
DAY	2018	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	20.0	31.0	30.0	31.0	**3,559.7**
H2O	2018	2300.3	2253.4	2252.5	2307.0	2431.1	2271.3	2432.9	2110.7	842.9	576.0	1623.8	1393.6	**218,596.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	15.8	22.6	22.7	15.1	21.8	27.2	16.2	**4,706.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	10.0	15.0	31.0	30.0	31.0	**3,207.7**

Manitoba Production
2017 To 2020

Licence **6793** Well Name **North Virden Scallion Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-16-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	1849.0	1638.6	1843.0	1869.8	1946.6	1856.8	1831.2	617.0	928.1	1891.1	2277.5	2430.2	**195,801.3**
OIL	2017	57.3	48.1	53.0	51.5	52.7	46.8	46.9	15.4	0.0	0.0	0.0	0.0	**4,565.3**

Licence **6794** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	29.0	31.0	29.8	31.0	29.9	31.0	30.0	28.9	31.0	27.0	31.0	**3,712.1**
H2O	2020	1591.8	1197.0	1579.7	1659.2	1716.8	1819.7	2000.3	1893.2	1810.4	1898.9	1213.6	1320.6	**328,631.5**
OIL	2020	69.9	69.7	88.8	87.4	91.9	91.3	101.6	97.1	97.6	105.0	93.5	111.4	**39,096.4**
DAY	2019	28.0	28.0	25.0	28.0	29.0	10.0	18.0	28.0	30.0	31.0	30.0	31.0	**3,354.5**
H2O	2019	652.8	841.9	1201.5	1397.2	1580.4	473.5	926.0	1312.6	1119.3	1136.1	1046.6	999.2	**308,930.3**
OIL	2019	47.0	37.3	33.2	45.9	141.8	39.9	66.4	95.5	140.4	94.8	89.2	81.6	**37,991.2**
DAY	2018	30.0	28.0	27.0	25.0	30.0	28.0	28.0	27.0	28.0	31.0	30.0	30.0	**3,038.5**
H2O	2018	2433.8	1506.2	1172.5	1145.3	1156.3	1094.9	1079.8	1072.1	810.5	918.9	866.5	752.9	**296,243.2**
OIL	2018	153.2	93.5	42.4	58.1	78.3	85.4	61.7	53.7	38.9	27.9	23.3	46.1	**37,078.2**
DAY	2017	30.0	4.0	2.0	23.0	3.0	30.0	21.0	31.0	29.0	22.0	1.0	17.0	**2,696.5**
H2O	2017	2209.3	300.4	146.4	1667.8	177.1	3135.7	2508.4	3291.4	2664.8	2277.6	111.5	1666.3	**282,233.5**
OIL	2017	175.7	23.8	11.8	137.9	15.1	249.8	187.8	250.8	172.4	138.6	6.2	109.6	**36,315.7**

UWI **102.13-04-012-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6795** Well Name **Corex Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-27-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	8.0	31.0	30.0	28.0	30.0	31.0	30.7	29.6	31.0	30.0	31.0	**3,173.1**
H2O	2020	0.0	0.0	0.0	0.3	0.6	0.9	1.0	0.9	0.7	0.0	0.0	0.6	**693.5**
OIL	2020	0.0	4.2	13.6	9.4	9.7	10.9	11.0	12.2	10.0	3.4	3.1	5.3	**1,455.8**
DAY	2019	0.0	0.0	31.0	30.0	31.0	30.0	31.0	31.0	23.0	31.0	27.0	0.0	**2,862.8**
H2O	2019	0.0	0.0	2.2	2.1	0.0	9.3	0.0	0.0	0.0	1.8	0.0	0.0	**688.5**
OIL	2019	0.0	0.0	13.1	13.3	44.8	83.5	85.8	89.3	67.1	27.3	16.4	0.0	**1,363.0**
DAY	2018	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,597.8**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**673.1**
OIL	2018	0.0	0.0	0.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**922.4**
DAY	2017	24.0	17.0	24.0	30.0	31.0	24.0	9.0	0.0	0.0	0.0	0.0	0.0	**2,596.8**
H2O	2017	0.8	0.6	0.8	1.0	0.9	0.7	0.2	0.0	0.0	0.0	0.0	0.0	**673.1**
OIL	2017	5.0	3.5	5.0	6.2	6.0	4.4	1.6	0.0	0.0	0.0	0.0	0.0	**921.5**

UWI **100.02-27-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2017 To 2020

Licence **6795** Well Name **Corex Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-27-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,595.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**921.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,263.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,595.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**921.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,263.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,595.8**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**921.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,263.7**
DAY	2017	24.0	17.0	24.0	30.0	31.0	24.0	9.0	0.0	0.0	0.0	0.0	0.0	**2,595.8**
H2O	2017	1.1	0.8	1.1	1.4	1.4	1.0	0.4	0.0	0.0	0.0	0.0	0.0	**921.4**
OIL	2017	7.4	5.3	7.5	9.4	8.9	6.6	2.5	0.0	0.0	0.0	0.0	0.0	**1,263.7**

Licence **6797** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-08-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,808.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,104.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,585.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,808.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,104.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,585.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,808.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,104.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,585.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,808.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,104.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,585.7**

Licence **6798** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-12-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	29.7	30.3	10.9	0.0	0.0	0.0	0.0	7.5	30.2	**4,191.6**
H2O	2020	50.1	51.0	54.2	53.2	57.1	21.0	0.0	0.0	0.0	0.0	43.9	139.6	**18,892.3**
OIL	2020	11.4	13.6	19.3	16.1	16.0	6.0	0.0	0.0	0.0	0.0	4.4	15.1	**8,707.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	25.0	31.0	28.0	31.0	**3,993.0**
H2O	2019	48.6	8.1	59.9	58.2	54.8	24.5	41.8	47.9	48.9	60.2	45.4	50.5	**18,422.2**
OIL	2019	7.4	2.8	13.3	13.1	22.4	57.3	36.1	13.9	13.2	17.1	17.0	14.0	**8,605.6**
DAY	2018	30.0	23.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,640.0**
H2O	2018	72.4	54.2	72.8	74.8	71.8	62.9	65.5	64.2	60.8	59.4	58.9	67.3	**17,873.4**
OIL	2018	17.2	11.9	15.9	15.2	15.5	16.5	18.2	20.1	19.9	21.8	20.4	12.5	**8,378.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,282.0**
H2O	2017	71.3	65.6	71.4	67.1	60.1	55.3	65.5	67.9	72.8	65.2	64.2	75.4	**17,088.4**
OIL	2017	21.3	19.1	21.0	21.9	20.1	18.1	19.0	19.5	19.2	18.8	17.1	17.2	**8,172.9**

Licence **6799** Well Name **Sinclair Unit No. 17 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-30-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	31.0	30.0	31.0	31.0	29.8	30.8	30.0	30.8	**4,260.3**
H2O	2020	25.9	22.6	19.6	19.0	21.0	21.3	19.5	22.6	26.3	26.5	24.1	21.2	**18,199.4**
OIL	2020	99.3	85.1	84.0	78.6	79.4	65.7	65.8	60.3	54.9	55.2	54.6	59.8	**15,367.8**

Manitoba Production
2017 To 2020

Licence **6799** Well Name **Sinclair Unit No. 17 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-30-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	28.0	28.0	31.0	30.0	31.0	28.0	31.0	27.0	27.0	30.0	28.0	31.0	**3,895.0**
H2O	2019	34.9	54.7	139.3	98.7	76.0	47.1	48.3	29.8	29.6	31.5	33.5	28.4	**17,929.8**
OIL	2019	55.4	86.7	230.6	166.8	142.7	129.3	148.1	114.9	105.7	118.1	129.8	103.8	**14,525.1**
DAY	2018	29.0	28.0	27.0	17.0	0.0	17.0	28.0	31.0	30.0	25.0	29.0	31.0	**3,545.0**
H2O	2018	47.6	49.6	47.1	31.5	0.0	54.9	101.6	95.1	31.8	36.4	42.2	39.5	**17,278.0**
OIL	2018	26.5	24.4	23.5	15.3	0.0	42.7	88.0	100.5	81.5	53.7	62.9	67.3	**12,993.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,253.0**
H2O	2017	80.6	72.1	82.4	77.7	58.5	53.0	54.1	53.4	49.6	50.9	51.8	53.2	**16,700.7**
OIL	2017	48.0	42.3	44.9	44.0	37.2	35.9	36.4	36.4	29.9	26.4	26.8	26.3	**12,406.9**

Licence **6800** Well Name **Tundra Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-18-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Bakken J** Field Code **1** Pool Code **60J** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,920.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,720.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,458.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,920.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,720.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,458.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,920.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,720.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,458.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,920.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,720.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,458.9**

Licence **6802** Well Name **Sinclair Unit No. 10 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-18-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	30.0	31.0	**4,396.8**
H2O	2020	15.3	13.0	12.8	9.3	11.3	11.0	9.8	10.9	5.2	10.0	5.7	9.0	**8,952.1**
OIL	2020	67.6	64.5	69.2	70.0	69.5	64.4	68.8	70.1	70.2	67.7	67.8	65.8	**21,808.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**4,031.0**
H2O	2019	29.4	24.9	27.4	26.8	28.3	26.6	28.2	31.7	28.8	30.6	28.3	19.4	**8,828.8**
OIL	2019	58.1	55.3	58.7	54.9	60.4	57.3	64.0	60.2	62.6	64.1	61.6	65.0	**20,992.4**
DAY	2018	25.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,667.0**
H2O	2018	32.3	35.2	37.5	32.7	34.2	32.4	30.6	29.6	23.8	29.6	29.9	29.1	**8,498.4**
OIL	2018	61.5	61.8	66.4	65.4	61.2	57.8	54.3	55.6	60.4	53.3	53.1	57.7	**20,270.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**3,309.0**
H2O	2017	13.3	29.1	34.3	34.0	33.0	32.3	34.8	34.9	32.3	33.2	32.2	26.6	**8,121.5**
OIL	2017	89.1	59.3	64.2	60.4	64.6	63.3	64.1	58.7	52.8	56.6	57.2	49.3	**19,561.7**

Licence **6805** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **102.10-26-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**817.7**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,668.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,244.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**817.7**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,668.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,244.1**

Manitoba Production
2017 To 2020

Licence **6805** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **102.10-26-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**311.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**440.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**233.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**311.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**440.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**233.9**

Licence **6806** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-25-011-27W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	13.0	29.7	30.6	30.7	29.9	30.9	29.8	30.9	**4,262.3**
H2O	2020	5417.1	5063.4	5374.8	5192.8	2345.2	5227.3	5286.3	5257.6	5196.7	5049.1	4770.6	4853.7	**635,165.6**
OIL	2020	48.9	46.0	49.2	49.0	22.7	49.9	48.8	48.2	48.6	46.2	44.1	45.3	**22,919.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	25.0	0.0	31.0	28.0	31.0	30.0	31.0	**3,916.0**
H2O	2019	4770.5	4268.6	4121.8	3821.7	4031.7	3327.9	0.0	6243.0	5708.4	6077.4	5877.9	5567.3	**576,131.0**
OIL	2019	105.9	100.2	83.6	68.1	73.5	60.0	0.0	39.3	51.4	56.7	56.2	50.3	**22,372.8**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	29.0	30.0	31.0	30.0	28.0	**3,589.0**
H2O	2018	4898.8	4377.0	4852.6	4668.8	4658.7	4871.7	4854.6	4501.4	4685.5	4791.6	4618.8	4307.1	**522,314.8**
OIL	2018	116.4	102.0	117.9	114.7	114.5	119.3	115.3	107.4	111.0	108.6	104.4	94.3	**21,627.6**
DAY	2017	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**3,231.0**
H2O	2017	5073.8	4439.0	4738.1	4495.9	4852.9	4877.4	5075.6	5030.2	4305.3	4957.9	4823.6	4952.2	**466,228.2**
OIL	2017	122.3	103.6	104.2	88.0	95.9	95.0	99.5	94.2	81.2	116.8	115.7	119.7	**20,301.8**

UWI **100.11-24-011-27W1.03** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.13-24-011-27W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Manitoba Production
2017 To 2020

Licence **6807** Well Name **Sinclair Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-20-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.3	31.0	21.3	31.0	31.0	30.0	31.0	29.8	31.0	**4,386.1**
GAS	2020	0.0	0.0	0.0	1.3	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.7**
H2O	2020	74.3	67.0	85.9	85.3	93.0	55.4	93.9	76.5	70.7	77.4	75.6	73.4	**24,560.6**
OIL	2020	20.7	18.8	20.8	20.8	21.7	15.1	23.6	21.4	21.3	21.9	19.7	21.9	**7,552.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,029.7**
H2O	2019	143.4	100.2	107.0	96.6	87.2	111.9	135.4	77.5	95.3	81.4	67.0	69.1	**23,632.2**
OIL	2019	27.5	14.0	18.9	23.4	27.2	21.4	29.5	25.7	26.8	28.4	22.3	20.0	**7,304.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,664.7**
H2O	2018	190.1	157.0	138.2	120.1	119.0	134.0	139.9	131.6	208.2	292.9	10.1	129.9	**22,460.2**
OIL	2018	30.0	26.3	26.5	27.0	30.0	26.0	30.2	30.7	34.0	49.8	34.7	26.4	**7,019.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,299.7**
H2O	2017	108.6	123.6	98.8	122.4	119.5	70.9	12.1	357.9	345.4	231.7	176.3	171.0	**20,689.2**
OIL	2017	28.7	24.9	23.6	24.2	24.3	16.7	2.8	2.9	42.9	36.5	32.1	30.4	**6,647.9**

Licence **6809** Well Name **Ewart Unit No. 10 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-34-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,169.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,597.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,480.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,169.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,597.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,480.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,169.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,597.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,480.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,169.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,597.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,480.8**

Licence **6810** Well Name **Daly Unit No. 21 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-17-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	24.0	0.0	0.0	0.0	0.0	0.0	9.9	30.8	30.0	30.6	**3,018.3**
H2O	2020	521.3	508.7	441.0	0.0	0.0	0.0	0.0	0.0	187.1	589.5	558.3	559.9	**35,713.4**
OIL	2020	2.8	2.9	2.4	0.0	0.0	0.0	0.0	0.0	1.0	3.1	3.0	3.2	**4,594.9**
DAY	2019	31.0	28.0	31.0	18.0	17.0	30.0	31.0	31.0	30.0	20.0	27.0	31.0	**2,835.0**
H2O	2019	286.0	252.7	174.4	59.8	59.8	232.1	263.7	268.5	549.4	364.2	509.4	565.8	**32,347.6**
OIL	2019	12.0	11.1	5.1	0.0	0.0	11.4	15.2	9.4	0.0	0.0	0.7	3.0	**4,576.5**
DAY	2018	31.0	27.0	31.0	30.0	31.0	28.0	31.0	25.0	30.0	31.0	30.0	31.0	**2,510.0**
H2O	2018	402.7	354.0	487.7	473.2	493.6	191.1	174.1	144.4	304.3	272.4	257.2	279.2	**28,761.8**
OIL	2018	143.6	118.2	55.0	53.8	56.5	24.5	23.5	20.1	15.3	12.3	12.6	12.7	**4,508.6**
DAY	2017	31.0	28.0	19.0	29.0	28.0	29.0	31.0	23.0	28.0	31.0	30.0	25.0	**2,154.0**
H2O	2017	426.8	301.4	258.9	440.1	328.0	311.8	410.4	303.4	379.0	449.2	409.0	325.5	**24,927.9**
OIL	2017	42.7	97.7	63.9	96.9	89.3	89.4	142.5	108.8	132.6	151.8	146.0	114.6	**3,960.5**

UWI **100.14-17-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	24.0	0.0	0.0	0.0	0.0	0.0	9.9	30.8	30.0	30.6	**3,018.3**
H2O	2020	39.8	38.8	33.7	0.0	0.0	0.0	0.0	0.0	14.2	44.6	42.3	42.3	**3,836.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**315.5**
DAY	2019	31.0	28.0	31.0	18.0	17.0	30.0	31.0	31.0	30.0	20.0	27.0	31.0	**2,835.0**

Manitoba Production
2017 To 2020

Licence **6810** Well Name **Daly Unit No. 21 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-17-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	21.7	19.1	119.3	106.2	106.4	59.3	20.0	20.5	41.7	27.7	38.8	43.1	**3,581.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**315.5**
DAY	2018	31.0	27.0	31.0	30.0	31.0	28.0	31.0	25.0	30.0	31.0	30.0	31.0	**2,510.0**
H2O	2018	30.6	26.8	37.2	36.1	37.7	257.2	310.0	256.9	32.9	20.6	19.5	21.2	**2,957.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	28.4	35.3	30.2	1.1	0.0	0.0	0.0	**315.5**
DAY	2017	31.0	28.0	19.0	29.0	28.0	29.0	31.0	23.0	28.0	31.0	30.0	25.0	**2,154.0**
H2O	2017	14.2	23.0	19.7	33.6	25.0	23.8	31.1	23.1	28.8	34.1	31.1	24.7	**1,870.7**
OIL	2017	6.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**220.5**

Licence **6812** Well Name **Ebor Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-11-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	20.0	27.0	0.0	0.0	0.0	6.0	29.7	22.8	29.8	30.8	**4,011.1**
H2O	2020	0.0	0.0	213.4	327.2	0.0	0.0	0.0	74.0	359.8	273.1	343.2	290.5	**29,094.5**
OIL	2020	0.0	0.0	1.3	0.0	0.0	0.0	0.0	0.1	0.9	0.7	1.0	1.3	**3,705.2**
DAY	2019	31.0	28.0	23.0	1.0	30.0	30.0	31.0	25.0	29.0	29.0	30.0	21.0	**3,845.0**
H2O	2019	302.1	269.6	217.1	7.2	283.8	292.3	297.1	307.1	400.2	413.9	353.7	190.6	**27,213.3**
OIL	2019	11.0	9.9	8.4	0.3	11.0	11.1	11.6	7.7	7.3	8.0	11.4	9.1	**3,699.9**
DAY	2018	30.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	29.0	31.0	**3,537.0**
H2O	2018	334.6	269.7	306.3	288.2	291.1	296.4	309.1	315.6	300.5	285.5	275.6	281.5	**23,878.6**
OIL	2018	16.6	11.4	12.2	11.2	11.0	11.4	12.2	12.3	9.7	8.8	10.2	11.2	**3,593.1**
DAY	2017	13.0	10.0	21.0	30.0	31.0	30.0	31.0	22.0	24.0	31.0	30.0	31.0	**3,177.0**
H2O	2017	3.4	2.6	3.8	6.7	8.0	7.9	8.2	14.6	257.3	362.4	431.7	386.9	**20,324.5**
OIL	2017	0.4	0.3	0.5	0.8	1.0	0.9	0.9	1.2	0.0	5.9	4.8	13.2	**3,454.9**

Licence **6813** Well Name **Daly Unit No. 12/Cromer Unit No. 5 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.06-33-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,329.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**458.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**904.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,329.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**458.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**904.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,329.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**458.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**904.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,329.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**458.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**904.7**

UWI **102.06-33-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**983.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**983.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**983.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.0**

Manitoba Production
2017 To 2020

Licence **6813** Well Name **Daly Unit No. 12/Cromer Unit No. 5 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.06-33-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**983.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.0**

Licence **6814** Well Name **Ewart Unit No. 16 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.09-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	24.0	27.0	31.0	30.0	31.0	27.7	31.0	31.0	30.0	31.0	30.0	31.0	**4,182.7**
H2O	2020	3.6	2.7	4.3	4.9	5.4	5.2	5.7	7.7	6.2	6.2	5.9	4.4	**1,609.6**
OIL	2020	2.2	2.6	2.8	3.1	3.7	3.3	3.5	3.7	3.2	3.2	3.1	2.4	**1,213.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	0.0	30.0	21.0	**3,828.0**
H2O	2019	0.0	3.4	4.1	3.6	0.0	3.4	3.7	4.0	3.7	0.0	7.4	2.9	**1,547.4**
OIL	2019	0.1	2.0	2.4	2.3	2.6	2.4	2.7	2.4	2.5	0.0	5.5	1.8	**1,177.0**
DAY	2018	29.0	18.0	29.0	0.0	0.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,508.0**
H2O	2018	4.6	3.6	4.2	0.0	0.0	4.3	4.6	4.4	4.0	3.6	3.7	4.0	**1,511.2**
OIL	2018	4.1	3.4	3.8	0.0	0.0	3.8	4.0	2.8	4.5	4.3	4.0	3.3	**1,150.3**
DAY	2017	30.0	25.0	31.0	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	24.0	**3,219.0**
H2O	2017	7.0	4.8	5.8	5.5	6.0	3.9	6.3	6.0	3.8	4.2	4.0	3.3	**1,470.2**
OIL	2017	5.2	3.8	4.6	4.1	4.4	3.1	5.4	4.0	4.5	4.3	3.9	2.9	**1,112.3**

UWI **100.09-20-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	24.0	27.0	31.0	30.0	31.0	27.7	31.0	31.0	30.0	31.0	30.0	31.0	**4,132.7**
H2O	2020	3.1	2.3	3.8	3.1	3.4	3.3	3.5	1.9	1.7	0.0	1.7	3.4	**1,840.0**
OIL	2020	1.9	2.2	2.4	2.0	2.3	2.1	2.2	1.0	0.9	0.9	0.9	1.8	**2,003.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	29.0	27.0	30.0	31.0	15.0	21.0	**3,778.0**
H2O	2019	0.0	5.3	6.5	5.4	8.7	4.1	3.8	3.8	4.1	9.7	4.1	3.2	**1,808.8**
OIL	2019	0.1	2.7	3.2	2.9	3.1	2.6	2.8	2.6	2.7	7.2	3.1	1.9	**1,982.9**
DAY	2018	29.0	18.0	29.0	30.0	31.0	30.0	31.0	28.0	0.0	0.0	0.0	0.0	**3,444.0**
H2O	2018	3.0	2.3	2.8	7.1	7.5	2.8	4.6	6.4	0.0	0.0	0.0	0.0	**1,750.1**
OIL	2018	2.8	2.3	2.6	7.1	7.6	2.6	3.6	3.3	0.0	0.0	0.0	0.0	**1,948.0**
DAY	2017	29.0	25.0	31.0	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	24.0	**3,218.0**
H2O	2017	4.4	3.1	3.8	3.6	3.9	2.5	4.1	3.9	2.5	2.8	2.7	2.2	**1,713.6**
OIL	2017	3.2	2.5	3.0	2.7	2.9	2.1	3.6	2.7	3.1	3.0	2.7	2.0	**1,916.1**

Licence **6816** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-24-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.3	31.0	31.0	30.0	28.0	30.0	29.0	**4,173.9**
H2O	2020	1070.9	932.2	1104.5	709.3	684.1	703.8	703.4	726.4	691.2	756.7	686.7	657.0	**362,342.3**
OIL	2020	56.5	48.2	52.8	36.4	37.1	34.1	40.9	41.1	38.0	34.1	34.5	33.1	**23,571.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	13.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,813.6**
H2O	2019	1395.3	1454.3	1291.2	1239.0	1349.8	651.1	1216.5	1336.5	1047.2	1256.5	1123.8	1054.9	**352,916.1**
OIL	2019	88.6	79.3	91.7	93.0	94.4	38.4	78.5	71.9	62.5	66.4	51.8	53.1	**23,084.4**
DAY	2018	31.0	28.0	31.0	29.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,465.6**
H2O	2018	2654.5	2485.2	2264.9	1573.9	1426.8	1471.9	1515.5	1524.9	1390.0	1489.2	1458.0	1388.9	**338,500.0**
OIL	2018	36.1	32.3	55.1	71.5	74.2	77.4	76.9	97.5	103.8	96.6	86.1	89.1	**22,214.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	26.0	13.0	31.0	26.0	5.0	29.0	31.0	**3,104.6**
H2O	2017	2638.5	2442.9	2736.4	2639.3	2669.3	1708.0	821.9	1962.6	1750.2	397.5	2351.7	2560.8	**317,856.3**
OIL	2017	77.2	68.6	75.6	71.3	70.3	25.4	12.7	35.8	26.2	5.7	33.7	35.0	**21,318.2**

UWI **102.12-24-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Manitoba Production
2017 To 2020

Licence **6816** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-24-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6817** Well Name **Virden Roselea Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-28-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.3	31.0	31.0	30.0	31.0	30.0	31.0	**3,676.9**
H2O	2020	578.9	519.4	626.6	512.0	524.1	559.7	569.6	664.1	661.9	803.2	605.6	611.1	**111,217.5**
OIL	2020	19.4	16.7	18.4	19.2	21.3	16.8	18.5	25.3	27.2	27.2	23.8	24.3	**9,101.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,311.6**
H2O	2019	666.7	674.4	598.8	574.6	618.6	585.3	548.9	618.0	576.9	678.3	697.4	682.7	**103,981.3**
OIL	2019	20.4	17.8	20.6	20.9	20.9	16.7	20.0	19.4	18.5	19.5	17.4	18.5	**8,843.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,950.6**
H2O	2018	894.0	837.0	926.9	868.0	801.3	754.3	802.6	748.3	582.7	758.1	723.0	687.5	**96,460.7**
OIL	2018	44.5	39.9	44.7	42.0	37.7	23.5	24.1	24.2	23.1	21.9	20.9	21.4	**8,612.7**
DAY	2017	31.0	26.0	0.0	0.0	24.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,585.6**
H2O	2017	959.6	825.0	0.0	0.0	753.3	814.4	929.2	939.3	886.7	829.9	819.3	862.4	**87,077.0**
OIL	2017	43.3	35.7	0.0	0.0	31.7	33.2	36.9	44.2	35.3	43.7	43.2	43.2	**8,244.8**

Licence **6818** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	4.0	30.7	30.0	26.5	**3,821.2**
H2O	2020	2.8	0.3	0.3	0.6	0.0	0.0	0.0	0.0	0.1	2.1	7.2	6.5	**5,203.8**
OIL	2020	11.0	4.9	7.5	7.0	0.0	0.0	0.0	0.0	0.9	8.2	7.6	6.0	**10,434.7**
DAY	2019	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,612.0**
H2O	2019	1.1	0.9	1.1	1.0	0.9	1.4	5.5	3.1	0.3	0.3	2.0	3.3	**5,183.9**
OIL	2019	9.5	8.3	9.7	8.5	8.5	3.4	3.1	4.9	7.0	7.0	9.8	13.7	**10,381.6**
DAY	2018	14.0	2.0	10.0	0.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,250.0**
H2O	2018	1.3	0.2	1.2	0.0	8.0	3.0	4.7	4.4	0.8	1.1	1.0	1.1	**5,163.0**
OIL	2018	1.7	0.3	1.4	0.0	13.1	11.9	12.0	11.8	13.4	11.2	9.2	9.8	**10,288.2**
DAY	2017	12.0	28.0	7.0	18.0	13.0	30.0	25.0	14.0	30.0	31.0	25.0	20.0	**2,981.0**
H2O	2017	0.8	1.9	0.4	2.4	1.2	2.6	2.1	2.0	3.9	3.1	2.2	1.1	**5,136.2**
OIL	2017	1.1	2.3	0.6	3.2	1.7	3.8	3.1	2.7	5.4	3.7	2.6	1.5	**10,192.4**

Licence **6819** Well Name **Ewart Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.7	30.8	29.5	30.8	31.0	29.8	30.8	30.0	30.7	**4,327.1**
H2O	2020	151.3	141.8	159.1	161.9	146.9	137.1	143.2	147.4	149.4	146.2	115.6	140.2	**28,836.1**
OIL	2020	96.7	88.2	76.6	79.0	79.4	75.0	63.5	53.7	45.8	46.3	44.6	52.8	**10,616.6**

Manitoba Production
2017 To 2020

Licence **6819** Well Name **Ewart Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,963.0**
H2O	2019	197.0	461.5	554.4	408.8	272.1	369.8	276.2	213.1	199.4	192.9	174.5	163.5	**27,096.0**
OIL	2019	38.1	256.5	368.2	329.8	320.3	131.7	171.6	168.2	146.3	154.2	118.6	99.5	**9,815.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	26.0	23.0	29.0	30.0	15.0	30.0	31.0	**3,606.0**
H2O	2018	39.7	36.2	31.9	30.5	33.5	28.0	19.3	65.6	87.0	155.1	603.6	264.1	**23,612.8**
OIL	2018	18.2	15.5	16.2	15.4	15.5	8.0	3.9	9.9	18.7	2.9	139.0	81.0	**7,512.0**
DAY	2017	28.0	23.0	31.0	30.0	28.0	30.0	31.0	30.0	29.0	28.0	30.0	31.0	**3,271.0**
H2O	2017	61.8	52.6	83.1	120.4	57.4	64.2	70.7	69.1	65.9	52.5	40.9	41.3	**22,218.3**
OIL	2017	20.3	16.7	26.6	37.8	20.0	25.4	31.1	29.9	29.2	23.3	18.0	17.6	**7,167.8**

Licence **6822** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,990.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,789.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,495.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,990.8**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,789.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,495.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,990.8**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,789.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,495.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,990.8**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,789.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,495.2**

Licence **6823** Well Name **Sinclair Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-19-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	1.6	16.8	31.0	31.0	30.0	31.0	8.0	29.0	**2,563.6**
WIN	2020	337.1	144.2	0.0	0.0	42.8	340.8	838.6	894.1	801.2	876.0	192.7	880.7	**49,791.3**
WIN	2019	968.0	854.8	952.1	883.1	439.1	596.8	289.8	368.0	164.3	68.8	224.7	144.5	**44,443.1**
WIN	2018	1364.1	1222.5	1133.8	1054.6	1033.5	904.4	841.8	654.7	1022.4	941.2	928.6	917.6	**38,489.1**
WIN	2017	1235.9	1109.8	1242.9	1246.8	1317.9	1220.2	1259.2	1015.2	1231.4	1255.2	678.4	1395.5	**26,469.9**

Licence **6825** Well Name **Ewart Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	2.0	29.2	23.8	11.0	21.5	30.9	29.7	30.7	29.9	30.8	**4,179.5**
H2O	2020	0.0	0.0	26.1	360.8	217.6	96.9	166.3	219.4	158.6	134.5	101.7	107.6	**21,424.4**
OIL	2020	0.0	0.0	0.9	40.4	17.1	8.2	17.4	12.5	23.5	29.4	29.7	35.4	**18,327.0**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**3,940.0**
H2O	2019	270.6	233.8	266.2	255.6	264.0	260.6	273.7	349.3	456.4	461.3	427.3	263.5	**19,834.9**
OIL	2019	16.2	6.6	3.5	10.8	13.4	13.0	1.8	14.3	9.3	3.1	17.6	10.8	**18,112.5**
DAY	2018	31.0	28.0	31.0	24.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,587.0**
H2O	2018	63.1	55.1	48.6	44.0	66.4	78.9	117.7	193.5	155.7	154.5	175.6	239.6	**16,052.6**
OIL	2018	47.6	37.2	29.9	23.6	37.7	59.2	53.9	39.4	60.8	31.9	30.7	27.5	**17,992.1**

Manitoba Production
2017 To 2020

Licence **6825** Well Name **Ewart Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	31.0	16.0	30.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,229.0**
H2O	2017	44.7	102.3	277.3	53.9	33.9	31.5	35.6	32.5	27.1	50.4	49.2	58.4	**14,659.9**
OIL	2017	29.4	18.2	60.3	145.7	124.3	114.3	131.9	115.9	99.1	67.4	65.4	52.5	**17,512.7**

Licence **6826** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-09-002-24W1.00** Field Name **Waskada** Pool Name **Mission Canyon 1 O** Field Code **3** Pool Code **44O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,703.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**245,006.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,294.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	**2,703.1**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**245,006.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.7	0.0	0.0	0.0	0.0	**3,294.7**
DAY	2017	31.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,702.1**
H2O	2017	3284.7	2295.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**245,006.7**
OIL	2017	4.8	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,288.0**

Licence **6829** Well Name **Ewart Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-28-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.7	30.8	11.0	21.5	30.9	29.9	30.7	29.8	30.9	**4,273.2**
H2O	2020	45.2	50.0	45.8	45.1	53.1	18.1	48.3	60.2	50.2	46.8	42.1	48.0	**17,716.8**
OIL	2020	12.7	18.3	23.8	26.3	21.6	8.0	15.5	22.2	19.4	21.7	22.4	20.3	**12,653.9**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,937.0**
H2O	2019	48.9	38.9	41.9	45.4	52.5	57.6	58.8	59.6	42.9	45.1	46.6	51.1	**17,163.9**
OIL	2019	32.4	29.9	33.7	28.7	24.9	22.2	18.3	16.9	30.4	32.5	26.3	17.9	**12,421.7**
DAY	2018	31.0	28.0	31.0	23.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,574.0**
H2O	2018	56.2	62.2	69.1	46.6	60.7	52.9	44.9	58.9	61.8	63.7	56.7	53.6	**16,574.6**
OIL	2018	31.0	14.7	10.5	12.1	20.5	18.6	12.0	10.2	8.9	8.9	21.2	26.3	**12,107.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,217.0**
H2O	2017	49.8	40.6	37.6	36.0	37.8	41.1	41.3	40.1	41.4	67.7	60.4	59.9	**15,887.3**
OIL	2017	52.6	41.4	37.9	37.6	38.1	39.4	39.4	36.6	35.3	20.2	21.8	24.9	**11,912.7**

Licence **6830** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	27.0	30.0	0.0	0.0	2.0	0.0	2.0	30.7	30.0	27.2	**4,065.9**
H2O	2020	19.2	18.4	21.2	24.4	0.0	0.0	1.6	0.0	1.4	26.3	25.6	22.6	**4,450.3**
OIL	2020	10.6	14.9	19.5	22.4	0.0	0.0	1.1	0.0	1.0	15.1	12.4	10.0	**8,068.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,857.0**
H2O	2019	25.3	22.7	26.5	25.3	22.7	18.1	15.8	22.8	18.8	16.6	5.3	13.8	**4,289.6**
OIL	2019	32.2	31.6	31.0	26.5	29.9	28.7	29.4	21.9	25.0	27.8	34.5	14.7	**7,961.5**
DAY	2018	31.0	18.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,492.0**
H2O	2018	7.7	38.9	135.7	48.8	58.2	42.9	53.7	34.4	23.9	30.1	28.0	26.8	**4,055.9**
OIL	2018	21.6	15.5	53.5	35.8	28.6	55.7	38.9	32.1	36.4	46.2	38.8	33.7	**7,628.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,140.0**
H2O	2017	94.1	10.9	9.1	9.9	12.9	10.9	11.9	12.6	11.7	11.1	9.8	6.0	**3,526.8**
OIL	2017	18.9	15.5	16.7	18.0	19.4	24.7	20.8	17.7	18.8	19.9	18.5	18.0	**7,191.5**

Licence **6831** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-33-001-24W1.00** Field Name **Waskada** Pool Name **Mission Canyon 1 K** Field Code **3** Pool Code **44K** Unit **0**

Manitoba Production
2017 To 2020

Licence **6831** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-33-001-24W1.00** Field Name **Waskada** Pool Name **Mission Canyon 1 K** Field Code **3** Pool Code **44K** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,076.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**215,137.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,976.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,076.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**215,137.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,976.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,076.8**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**215,137.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,976.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,076.8**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**215,137.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,976.9**

Licence **6832** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,241.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**230.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,289.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,632.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,241.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**230.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,289.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,632.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,241.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**230.1**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,289.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,632.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,241.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**230.1**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,289.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,632.6**

Licence **6833** Well Name **Ewart Unit No. 10 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-32-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	4.0	0.0	0.0	0.0	14.0	0.0	0.0	0.0	0.0	**3,582.0**
H2O	2020	116.5	98.7	94.2	11.1	0.0	0.0	0.0	43.9	0.0	0.0	0.0	0.0	**16,132.9**
OIL	2020	1.3	1.9	2.0	0.2	0.0	0.0	0.0	0.8	0.0	0.0	0.0	0.0	**4,490.4**
DAY	2019	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	31.0	30.0	31.0	**3,473.0**
H2O	2019	65.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.6	132.5	125.0	127.4	**15,768.5**
OIL	2019	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	1.2	1.2	1.3	**4,484.2**
DAY	2018	13.0	0.0	6.0	23.0	31.0	29.0	30.0	30.0	20.0	0.0	0.0	0.0	**3,368.0**
H2O	2018	112.3	0.0	51.8	203.7	278.2	244.0	223.5	243.9	159.4	0.0	0.0	0.0	**15,284.9**
OIL	2018	1.4	0.0	0.0	0.0	0.0	0.0	0.7	2.1	1.5	0.0	0.0	0.0	**4,479.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	30.0	**3,186.0**
H2O	2017	37.9	37.6	45.4	39.2	132.5	203.4	300.4	277.1	269.2	285.4	260.0	256.9	**13,768.1**
OIL	2017	7.4	5.3	5.3	7.0	8.4	4.9	0.3	4.9	5.0	4.9	3.6	4.7	**4,473.9**

Licence **6834** Well Name **Ewart Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-33-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Manitoba Production
2017 To 2020

Licence **6834** Well Name **Ewart Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-33-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,126.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,825.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,035.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,126.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,825.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,035.0**
DAY	2018	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,126.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,825.5**
OIL	2018	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,035.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,125.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,825.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,033.0**

Licence **6836** Well Name **Goodlands Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	30.8	11.2	0.0	21.0	30.0	30.7	30.0	28.8	**4,234.2**
H2O	2020	41.6	38.8	55.6	51.9	39.5	8.0	0.0	16.4	19.1	20.2	18.1	17.6	**19,006.7**
OIL	2020	27.0	29.2	34.1	32.0	23.0	6.5	0.0	12.0	17.7	21.2	19.0	16.2	**15,366.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	26.0	30.0	30.0	31.0	30.0	31.0	**3,930.7**
H2O	2019	56.7	47.8	39.0	38.6	58.4	40.4	28.7	106.6	76.6	67.4	52.4	48.4	**18,679.9**
OIL	2019	31.6	27.0	34.0	26.9	29.0	20.5	15.1	52.6	36.9	37.8	39.6	36.7	**15,128.4**
DAY	2018	28.0	21.0	31.0	30.0	29.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,571.7**
H2O	2018	51.5	245.7	283.0	179.0	316.8	267.7	219.2	111.1	71.7	55.4	68.7	65.7	**18,018.9**
OIL	2018	17.3	65.8	81.1	97.5	180.5	192.7	182.7	87.5	79.4	76.1	41.5	40.5	**14,740.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,219.7**
H2O	2017	59.7	51.1	58.8	52.3	51.3	47.5	47.6	49.5	58.4	63.2	52.7	55.5	**16,083.4**
OIL	2017	25.6	21.0	24.6	24.8	33.9	30.5	26.1	21.9	18.4	20.0	24.9	23.3	**13,598.1**

Licence **6837** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.5	31.0	29.5	31.0	31.0	29.8	31.0	30.0	31.0	**4,177.1**
H2O	2020	1068.0	753.0	771.8	641.5	658.3	615.8	619.6	664.7	650.5	653.7	627.8	658.2	**135,094.8**
OIL	2020	85.4	54.6	44.1	37.3	38.5	40.4	38.5	37.6	37.7	36.0	32.7	35.3	**10,819.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	28.0	29.0	31.0	30.0	30.0	**3,812.3**
H2O	2019	1321.1	1217.8	1511.6	1443.9	1302.3	1258.7	1353.4	1332.9	1873.6	1437.6	1439.5	1129.7	**126,711.9**
OIL	2019	147.6	131.9	150.2	136.2	131.9	106.4	144.9	106.2	98.6	98.1	84.5	88.1	**10,301.6**
DAY	2018	31.0	24.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	28.0	30.0	**3,456.3**
H2O	2018	1215.0	1062.3	1329.3	1323.0	1262.1	1309.0	1488.3	1590.7	1364.9	1361.2	1171.2	1261.1	**110,089.8**
OIL	2018	74.2	57.7	73.2	75.7	72.3	74.0	77.8	81.1	112.4	111.0	112.6	145.5	**8,877.0**
DAY	2017	31.0	28.0	31.0	27.0	31.0	30.0	27.0	31.0	29.0	29.0	29.0	31.0	**3,100.3**
H2O	2017	1214.3	1166.2	1281.4	1195.4	1339.3	1263.0	1119.4	1188.0	1132.0	1216.5	1280.7	1331.6	**94,351.7**
OIL	2017	77.9	72.8	76.5	68.7	77.1	77.7	66.1	77.8	71.8	70.8	68.3	74.2	**7,809.5**

Licence **6839** Well Name **Tundra Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-08-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	21.0	30.0	29.8	12.7	11.0	0.0	0.0	0.0	7.0	30.0	30.6	**4,081.1**
H2O	2020	45.2	23.5	34.7	55.3	29.0	24.3	0.0	0.0	0.0	15.3	63.5	97.1	**8,997.3**
OIL	2020	37.6	21.9	29.9	9.3	1.2	1.1	0.0	0.0	0.0	0.7	3.0	15.8	**12,842.1**

Manitoba Production
2017 To 2020

Licence **6839** Well Name **Tundra Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-08-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	27.0	17.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	23.0	30.0	31.0	**3,879.0**
H2O	2019	38.6	22.2	39.7	36.3	38.2	34.9	33.1	31.8	33.0	25.5	47.2	58.1	**8,609.4**
OIL	2019	30.6	18.7	34.8	33.7	36.8	34.9	34.1	32.5	30.1	22.6	42.0	48.3	**12,721.6**
DAY	2018	20.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	29.0	31.0	**3,538.0**
H2O	2018	31.8	46.7	48.9	44.0	44.4	38.2	43.5	44.6	41.7	42.6	39.9	45.0	**8,170.8**
OIL	2018	27.6	38.6	40.9	36.2	37.4	32.2	37.0	38.1	34.7	34.4	35.4	38.3	**12,322.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	27.0	**3,188.0**
H2O	2017	51.1	46.3	51.1	48.1	50.7	51.9	50.6	45.9	43.6	46.7	41.4	35.7	**7,659.5**
OIL	2017	40.6	35.7	40.2	33.7	35.1	35.3	36.4	36.8	35.5	36.8	35.2	30.9	**11,891.7**

Licence **6840** Well Name **Ewart Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	29.9	30.9	29.7	30.8	30.8	29.8	30.8	29.9	30.9	**4,007.5**
H2O	2020	223.5	231.1	244.2	226.8	264.5	261.7	275.2	258.5	244.7	272.2	283.9	285.2	**43,400.0**
OIL	2020	89.7	77.1	62.9	80.5	64.6	64.3	62.0	55.4	62.9	60.9	66.4	71.1	**14,902.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,644.0**
H2O	2019	181.2	162.3	277.0	251.6	283.2	266.5	252.7	162.8	79.0	226.1	240.3	250.0	**40,328.5**
OIL	2019	154.3	134.0	70.1	77.7	64.8	74.2	83.8	149.2	202.9	98.9	78.0	69.9	**14,084.8**
DAY	2018	31.0	28.0	31.0	19.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,279.0**
H2O	2018	292.9	274.2	287.5	201.3	278.9	222.7	222.6	253.8	265.0	276.3	250.5	228.1	**37,695.8**
OIL	2018	122.7	74.1	73.7	36.9	98.6	95.5	102.1	66.8	43.2	51.0	89.5	107.9	**12,827.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	20.0	30.0	29.0	**2,926.0**
H2O	2017	215.9	237.1	262.3	217.5	222.2	168.1	97.8	102.2	103.4	102.3	435.6	340.9	**34,642.0**
OIL	2017	181.3	143.0	151.3	141.0	81.0	68.1	56.1	56.3	56.9	36.7	54.5	97.4	**11,865.0**

Licence **6841** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-24-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	4.0	16.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,859.0**
H2O	2020	7.2	74.4	43.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,666.8**
OIL	2020	1.1	8.5	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,726.2**
DAY	2019	16.0	0.0	9.0	0.0	13.0	25.0	24.0	21.0	17.0	22.0	23.0	20.0	**2,828.0**
H2O	2019	60.2	0.0	44.7	0.0	53.9	87.6	69.6	65.3	50.4	61.6	53.4	53.4	**13,542.0**
OIL	2019	9.8	0.0	6.3	0.0	6.6	13.2	7.2	6.0	5.6	8.4	11.7	7.9	**2,711.8**
DAY	2018	21.0	14.0	10.0	0.0	3.0	19.0	14.0	11.0	11.0	21.0	16.0	17.0	**2,638.0**
H2O	2018	112.4	72.1	38.6	0.0	29.5	95.1	66.0	61.5	46.4	77.0	56.8	55.1	**12,941.9**
OIL	2018	15.3	9.8	5.3	0.0	4.0	13.0	9.0	8.4	15.2	11.4	4.3	9.0	**2,629.1**
DAY	2017	6.0	25.0	28.0	0.0	10.0	30.0	15.0	9.0	18.0	0.0	0.0	0.0	**2,481.0**
H2O	2017	37.2	83.0	68.5	0.0	57.0	94.0	39.3	47.9	52.5	0.0	0.0	0.0	**12,231.4**
OIL	2017	3.3	11.0	8.5	0.0	7.0	12.8	5.4	6.5	7.0	0.0	0.0	0.0	**2,524.4**

Licence **6843** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,513.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,001.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,880.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,513.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,001.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,880.5**

Manitoba Production
2017 To 2020

Licence **6843** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,513.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,001.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,880.5**
DAY	2017	14.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,513.0**
H2O	2017	1.5	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,001.6**
OIL	2017	4.4	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,880.5**

Licence **6844** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,210.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**486.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,876.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,172.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,210.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**486.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,876.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,172.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,210.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**486.1**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,876.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,172.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,210.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**486.1**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,876.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,172.5**

Licence **6845** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,746.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**367.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,437.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,568.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,746.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**367.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,437.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,568.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,746.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**367.7**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,437.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,568.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,746.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**367.7**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,437.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,568.5**

Licence **6846** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	3.0	30.7	30.0	28.8	**3,625.5**

Manitoba Production
2017 To 2020

Licence **6846** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	0.6	0.6	0.7	4.4	0.0	0.0	0.0	0.0	0.5	6.0	5.0	4.7	**4,858.4**
OIL	2020	10.1	10.0	11.4	6.9	0.0	0.0	0.0	0.0	0.5	6.3	7.2	6.5	**9,033.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,412.0**
H2O	2019	9.0	7.4	1.1	1.0	1.3	1.6	0.8	1.4	1.3	0.7	0.6	0.6	**4,835.9**
OIL	2019	17.6	17.5	19.8	17.4	18.6	10.0	8.5	10.7	10.1	9.6	9.5	9.9	**8,974.7**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,047.0**
H2O	2018	41.0	34.2	41.3	35.6	31.1	31.1	31.6	25.2	23.6	11.0	11.1	10.5	**4,809.1**
OIL	2018	27.3	8.6	9.6	9.2	10.3	10.0	10.8	8.2	10.4	15.1	15.4	18.5	**8,815.5**
DAY	2017	10.0	28.0	31.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	31.0	**2,684.0**
H2O	2017	2.0	7.9	14.0	8.6	0.0	0.0	0.0	0.0	0.0	0.0	27.4	34.2	**4,481.8**
OIL	2017	5.8	10.0	10.2	6.5	0.0	0.0	0.0	0.0	0.0	0.0	36.6	33.9	**8,662.1**

Licence **6847** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,940.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**354.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,507.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,386.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,940.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**354.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,507.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,386.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,940.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**354.1**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,507.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,386.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,940.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**354.1**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,507.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,386.6**

Licence **6848** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,664.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**273.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,089.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,825.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,664.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**273.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,089.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,825.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,664.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**273.6**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,089.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,825.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,664.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**273.6**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,089.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,825.3**

Licence **6849** Well Name **Ewart Unit No. 16 HZNTL** Dev **H** Mineral Rights **CROWN**

Manitoba Production
2017 To 2020

Licence **6849** Well Name **Ewart Unit No. 16 HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-04-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	29.7	30.8	30.0	30.8	30.8	29.9	30.8	27.2	30.9	**4,213.9**
H2O	2020	99.7	71.9	57.2	93.6	87.5	83.6	83.7	78.6	76.2	78.3	59.2	65.0	**19,358.8**
OIL	2020	45.7	39.9	59.1	38.6	39.5	45.0	45.7	34.5	33.4	30.3	25.6	34.0	**13,131.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	29.0	30.0	31.0	**3,853.0**
H2O	2019	59.8	35.2	29.0	72.3	66.9	63.8	63.8	58.9	53.2	174.9	120.1	92.4	**18,424.3**
OIL	2019	87.0	85.5	104.7	40.2	27.5	27.0	27.8	28.2	17.5	95.3	61.7	67.0	**12,659.7**
DAY	2018	30.0	28.0	31.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	24.0	31.0	**3,494.0**
H2O	2018	83.2	78.7	100.3	85.6	93.8	87.8	93.3	72.9	68.9	68.2	81.3	132.8	**17,534.0**
OIL	2018	47.6	43.9	29.4	20.8	39.4	29.3	29.6	49.1	40.6	40.2	16.3	20.7	**11,990.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**3,142.0**
H2O	2017	114.8	80.2	81.7	79.8	83.7	83.7	93.1	81.4	75.4	102.5	101.5	92.7	**16,487.2**
OIL	2017	70.9	46.1	46.0	42.7	40.4	40.8	53.2	66.9	66.3	41.6	38.5	34.0	**11,583.4**

Licence **6850** Well Name **Ewart Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-05-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	29.7	0.0	0.0	0.0	0.0	28.8	30.8	27.2	30.9	**4,128.4**
H2O	2020	27.3	24.5	33.9	27.1	0.0	0.0	0.0	0.0	33.7	34.0	24.7	30.1	**12,516.5**
OIL	2020	14.1	15.3	12.6	16.9	0.0	0.0	0.0	0.0	22.5	20.1	15.6	17.3	**8,735.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**3,891.0**
H2O	2019	25.0	25.1	31.4	32.6	30.4	28.1	28.1	26.9	24.2	29.2	27.2	22.8	**12,281.2**
OIL	2019	20.8	16.6	15.5	19.1	22.2	17.1	17.7	15.5	20.5	17.5	17.3	20.2	**8,600.9**
DAY	2018	25.0	28.0	31.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,529.0**
H2O	2018	19.8	26.8	36.0	28.6	33.4	30.3	31.0	39.0	28.2	27.9	24.9	24.6	**11,950.2**
OIL	2018	15.7	18.0	23.2	18.0	26.5	23.5	23.1	17.0	23.0	24.3	25.6	25.7	**8,380.9**
DAY	2017	31.0	28.0	23.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	27.0	26.0	**3,176.0**
H2O	2017	35.0	33.9	27.7	33.5	31.2	32.4	36.5	31.9	23.2	28.5	28.6	19.9	**11,599.7**
OIL	2017	23.9	21.7	17.4	22.0	20.1	20.7	23.9	21.2	18.4	20.6	19.7	14.9	**8,117.3**

Licence **6851** Well Name **Sinclair Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.13-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	21.8	28.8	31.0	31.0	30.0	31.0	14.0	31.0	**248.6**
WIN	2020	272.0	246.0	251.0	234.0	189.0	244.0	276.0	305.0	267.0	273.0	127.0	295.0	**56,554.4**
WIN	2019	283.0	257.0	309.0	245.0	198.0	179.0	332.0	301.0	316.0	307.0	295.0	277.0	**53,575.4**
WIN	2018	347.6	272.3	301.5	268.6	278.0	192.0	234.0	306.0	277.0	273.0	245.0	288.0	**50,276.4**
WIN	2017	300.1	285.1	297.9	281.6	294.6	289.5	166.2	78.0	153.2	123.0	260.5	333.3	**46,993.4**

Licence **6853** Well Name **Sinclair Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.3	29.7	30.7	**3,476.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	223.6	592.4	548.4	**26,827.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.3	5.6	14.3	**10,518.8**
DAY	2019	31.0	28.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,405.0**
H2O	2019	612.2	540.2	179.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,462.6**
OIL	2019	16.8	15.0	5.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,495.6**
DAY	2018	29.0	28.0	31.0	30.0	31.0	29.0	23.0	29.0	30.0	31.0	29.0	31.0	**3,337.0**
H2O	2018	787.4	685.0	642.5	593.1	625.0	586.5	570.1	703.9	671.6	633.3	576.7	588.0	**24,130.8**
OIL	2018	7.6	6.1	6.2	5.6	5.7	5.4	5.4	10.0	20.7	18.4	16.1	17.7	**10,458.6**
DAY	2017	28.0	22.0	27.0	28.0	0.0	14.0	0.0	25.0	0.0	0.0	0.0	27.0	**2,986.0**

Manitoba Production
2017 To 2020

Licence **6853** Well Name **Sinclair Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	43.5	34.1	40.9	91.3	0.0	176.8	0.0	936.2	0.0	0.0	0.0	929.8	**16,467.7**
OIL	2017	19.7	15.2	18.1	15.9	0.0	0.0	0.0	7.5	0.0	0.0	0.0	3.9	**10,333.7**

Licence **6854** Well Name **Sinclair Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-06-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	30.8	29.1	30.3	29.4	22.0	31.0	30.0	31.0	**4,209.4**
H2O	2020	708.2	641.1	661.8	637.5	665.2	676.0	692.4	704.9	504.9	670.4	664.7	647.5	**44,916.9**
OIL	2020	123.2	145.6	171.8	153.9	172.3	162.3	179.0	175.6	133.2	176.6	161.7	185.3	**33,843.4**
DAY	2019	30.0	28.0	29.0	30.0	31.0	30.0	19.0	0.0	0.0	7.0	30.0	31.0	**3,855.0**
H2O	2019	555.9	540.3	646.9	741.2	721.7	523.3	310.6	0.0	0.0	123.4	758.8	763.3	**37,042.3**
OIL	2019	151.1	149.0	141.2	115.0	116.2	126.1	72.3	0.0	0.0	22.5	93.1	133.4	**31,902.9**
DAY	2018	31.0	28.0	29.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,590.0**
H2O	2018	488.7	447.1	452.8	448.8	441.9	409.1	450.2	481.0	472.6	482.0	492.0	570.5	**31,356.9**
OIL	2018	144.1	131.0	150.6	154.1	144.1	134.6	133.4	123.2	124.8	157.3	242.1	143.6	**30,783.0**
DAY	2017	29.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,228.0**
H2O	2017	432.5	422.0	422.0	414.6	447.0	472.7	494.2	467.6	417.9	466.0	504.2	465.9	**25,720.2**
OIL	2017	134.6	126.9	142.4	151.0	160.8	158.2	158.2	156.2	157.1	159.2	127.3	155.3	**29,000.1**

Licence **6855** Well Name **Sinclair Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-06-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	17.0	29.0	31.0	28.5	30.7	29.8	30.7	31.0	29.9	27.8	29.7	30.2	**4,142.3**
H2O	2020	603.3	876.7	770.1	651.1	603.7	574.9	540.7	535.3	495.8	442.3	433.7	420.1	**45,010.4**
OIL	2020	6.8	139.6	122.7	107.0	116.9	125.2	110.9	114.0	112.2	100.8	116.9	105.2	**22,320.3**
DAY	2019	31.0	28.0	31.0	27.0	31.0	30.0	13.0	28.0	30.0	30.0	26.0	19.0	**3,797.0**
H2O	2019	128.8	109.7	96.4	81.8	87.6	76.1	30.0	385.9	646.4	645.7	523.0	410.8	**38,062.7**
OIL	2019	6.5	6.9	12.5	10.6	12.3	12.4	5.8	4.9	5.1	7.8	12.7	20.4	**21,042.1**
DAY	2018	8.0	0.0	24.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	29.0	**3,473.0**
H2O	2018	132.5	0.0	517.1	471.2	258.4	206.5	180.6	154.0	120.2	131.3	130.2	122.9	**34,840.5**
OIL	2018	7.6	0.0	23.0	36.2	63.9	39.9	26.7	22.5	17.2	23.2	17.1	6.6	**20,924.2**
DAY	2017	19.0	28.0	28.0	30.0	31.0	30.0	31.0	30.0	27.0	29.0	30.0	31.0	**3,170.0**
H2O	2017	308.2	408.4	508.7	535.4	552.1	513.1	562.2	582.5	485.2	587.1	580.8	542.5	**32,415.6**
OIL	2017	77.1	105.3	101.7	140.7	105.7	97.1	92.6	40.8	56.5	30.3	30.2	31.1	**20,640.3**

Licence **6857** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,374.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102,513.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,787.2**
DAY	2019	31.0	28.0	31.0	28.0	30.0	30.0	31.0	31.0	7.0	0.0	0.0	0.0	**3,374.6**
H2O	2019	493.8	504.7	518.9	473.5	603.1	492.1	474.0	479.5	100.7	0.0	0.0	0.0	**102,513.4**
OIL	2019	20.1	14.5	14.0	35.8	53.5	20.5	16.2	11.3	1.3	0.0	0.0	0.0	**6,787.2**
DAY	2018	31.0	26.0	31.0	28.0	29.0	29.0	29.0	28.0	28.0	31.0	30.0	31.0	**3,127.6**
H2O	2018	632.9	524.1	589.1	579.4	606.9	624.1	627.6	643.7	512.3	575.5	515.3	501.0	**98,373.1**
OIL	2018	42.5	21.7	35.5	34.9	22.3	15.2	34.0	38.6	40.9	22.5	16.9	30.4	**6,600.0**
DAY	2017	30.0	28.0	31.0	30.0	30.0	12.0	18.0	31.0	27.0	30.0	30.0	30.0	**2,776.6**
H2O	2017	768.9	745.2	807.9	776.9	691.3	268.5	502.2	828.1	646.2	816.2	732.3	600.8	**91,441.2**
OIL	2017	29.1	28.2	30.4	29.1	27.0	9.9	16.6	39.5	48.2	30.8	26.9	52.1	**6,244.6**

UWI **102.05-33-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Manitoba Production
2017 To 2020

Licence **6857** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-33-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6858** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-05-012-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.08-05-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	30.3	31.0	30.0	29.3	26.0	16.0	**3,850.4**
H2O	2020	1315.7	908.5	1073.7	1003.5	1031.2	1102.7	1193.4	1192.6	1128.1	1079.2	720.9	437.6	**135,341.0**
OIL	2020	16.7	17.7	30.3	30.1	31.4	34.5	37.4	31.9	31.0	30.4	27.8	16.6	**15,059.9**
DAY	2019	31.0	28.0	31.0	30.0	26.0	30.0	31.0	30.0	7.0	10.0	29.0	31.0	**3,505.8**
H2O	2019	712.3	773.7	775.5	746.6	818.5	963.9	746.2	799.0	221.9	290.4	744.7	799.5	**123,153.9**
OIL	2019	62.9	30.1	44.7	34.9	29.1	40.5	34.2	42.2	15.2	20.2	9.6	15.3	**14,724.1**
DAY	2018	31.0	28.0	11.0	24.0	31.0	30.0	31.0	28.0	29.0	30.0	30.0	31.0	**3,191.8**
H2O	2018	1596.5	1416.8	472.8	1222.4	1002.2	799.3	1059.9	1152.4	965.8	1018.8	862.5	772.6	**114,761.7**
OIL	2018	73.5	61.0	42.5	40.0	54.4	65.5	52.7	35.3	13.9	15.4	29.9	67.5	**14,345.2**
DAY	2017	31.0	22.0	13.0	30.0	31.0	30.0	28.0	31.0	29.0	31.0	30.0	31.0	**2,857.8**
H2O	2017	1570.4	1136.3	789.3	1841.1	1609.5	1433.2	1327.5	1437.9	1425.7	1892.3	1775.6	1599.5	**102,419.7**
OIL	2017	92.5	66.5	17.4	90.2	92.7	97.3	85.2	72.6	39.1	63.3	73.9	84.7	**13,793.6**

Licence **6859** Well Name **Daly Unit No. 9 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-26-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	24.0	29.0	31.0	29.3	30.6	11.0	22.7	31.0	29.9	31.0	29.8	29.1	**4,201.4**
H2O	2020	28.2	33.0	36.9	36.1	37.5	10.9	21.4	31.4	30.9	32.5	46.7	43.4	**9,765.7**
OIL	2020	18.2	23.3	23.9	22.8	22.1	7.8	16.5	21.6	22.0	23.2	35.2	35.5	**14,111.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	30.0	30.0	29.0	**3,873.0**
H2O	2019	64.2	54.4	47.0	38.5	41.5	39.2	36.7	32.7	33.8	37.1	39.1	37.2	**9,376.8**

Manitoba Production
2017 To 2020

Licence **6859** Well Name **Daly Unit No. 9 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-26-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	33.0	30.6	29.6	25.8	27.8	26.2	25.7	22.6	23.2	23.6	25.1	22.6	**13,839.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	31.0	28.0	30.0	23.0	30.0	31.0	**3,514.0**
H2O	2018	78.4	78.5	74.3	68.1	61.9	54.8	59.7	56.7	62.1	47.5	63.8	63.8	**8,875.4**
OIL	2018	39.2	34.9	30.3	26.9	28.2	25.1	27.8	30.4	33.8	24.4	34.4	34.9	**13,523.6**
DAY	2017	11.0	28.0	31.0	27.0	26.0	30.0	26.0	24.0	30.0	28.0	30.0	31.0	**3,162.0**
H2O	2017	109.3	259.6	195.8	108.3	90.7	75.1	48.0	42.1	57.3	59.4	59.8	62.5	**8,105.8**
OIL	2017	12.2	47.5	17.8	23.0	35.9	33.1	25.9	23.3	30.6	30.5	32.7	34.7	**13,153.3**

Licence **6860** Well Name **Sinclair Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.16-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	21.8	28.8	31.0	31.0	30.0	31.0	30.0	23.6	**257.2**
WIN	2020	311.0	286.0	290.0	274.0	211.0	288.0	306.0	310.0	306.0	314.0	311.0	343.0	**53,043.9**
WIN	2019	320.0	289.0	357.0	291.0	243.0	183.0	333.0	311.0	332.0	322.0	335.0	320.0	**49,493.9**
WIN	2018	375.3	315.4	339.2	310.1	344.0	259.0	327.0	319.0	305.0	303.0	276.0	319.0	**45,857.9**
WIN	2017	334.5	317.4	309.6	327.0	338.3	323.1	183.7	87.0	190.2	157.5	289.9	379.4	**42,065.9**

Licence **6861** Well Name **Antler River Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-15-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	0.0	11.0	4.5	11.0	8.0	8.0	8.0	8.0	12.7	**3,710.2**
H2O	2020	15.7	12.0	13.1	0.0	10.6	12.0	9.9	6.8	11.0	13.1	6.6	13.3	**2,638.1**
OIL	2020	5.8	8.0	7.0	0.0	5.7	3.2	9.5	8.6	2.2	1.8	8.5	7.2	**1,948.5**
DAY	2019	31.0	28.0	31.0	30.0	0.0	14.0	31.0	31.0	28.0	31.0	30.0	25.0	**3,548.0**
H2O	2019	16.2	14.3	17.0	16.0	0.0	12.1	19.9	14.2	17.4	12.8	15.1	16.1	**2,514.0**
OIL	2019	8.3	9.5	4.3	6.6	0.0	9.1	6.6	9.4	5.2	9.2	5.9	2.8	**1,881.0**
DAY	2018	29.0	28.0	31.0	30.0	31.0	26.0	13.0	31.0	30.0	31.0	23.0	31.0	**3,238.0**
H2O	2018	18.3	11.7	15.8	14.5	12.5	11.0	26.4	33.2	21.1	19.6	34.4	16.5	**2,342.9**
OIL	2018	6.4	11.2	8.5	8.2	8.7	6.8	14.2	40.6	10.8	9.6	10.3	13.0	**1,804.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,904.0**
H2O	2017	8.9	11.5	9.4	5.7	8.0	12.0	6.7	17.2	18.0	16.2	14.7	13.8	**2,107.9**
OIL	2017	5.9	2.2	4.2	6.7	5.3	4.2	6.7	8.5	9.2	9.9	11.1	10.9	**1,655.8**

UWI **100.16-15-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	0.0	11.0	4.5	11.0	8.0	8.0	8.0	8.0	12.7	**3,627.0**
H2O	2020	9.6	7.4	8.0	0.0	6.6	7.5	6.0	4.2	6.7	8.0	4.1	8.2	**2,144.9**
OIL	2020	3.6	5.0	4.4	0.0	3.5	2.0	5.8	5.3	1.4	1.1	5.2	4.4	**1,255.3**
DAY	2019	31.0	28.0	31.0	30.0	0.0	14.0	31.0	31.0	28.0	31.0	30.0	31.0	**3,464.8**
H2O	2019	9.9	8.8	10.5	9.9	0.0	7.4	12.2	8.6	10.6	7.8	9.2	9.9	**2,068.6**
OIL	2019	5.2	5.8	2.6	4.0	0.0	5.6	4.1	5.8	3.2	5.7	3.6	1.8	**1,213.6**
DAY	2018	29.0	28.0	31.0	30.0	31.0	26.0	13.0	31.0	30.0	31.0	23.0	31.0	**3,148.8**
H2O	2018	11.3	7.2	9.6	8.9	7.7	6.8	16.2	20.3	12.9	12.0	21.0	10.1	**1,963.8**
OIL	2018	4.0	6.9	5.2	5.0	5.4	4.1	8.7	24.8	6.7	6.0	6.3	7.9	**1,166.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,814.8**
H2O	2017	5.4	7.0	5.8	3.5	4.9	7.4	4.1	10.6	11.0	9.9	9.0	8.5	**1,819.8**
OIL	2017	3.6	1.3	2.6	4.1	3.3	2.6	4.1	5.2	5.8	6.1	6.8	6.6	**1,075.2**

Licence **6862** Well Name **Corex Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-29-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2017 To 2020

Licence **6862** Well Name **Corex Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-29-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	24.0	30.0	31.0	**3,560.5**
H2O	2020	4.6	8.9	8.2	8.3	8.3	8.0	7.5	6.6	7.0	7.6	4.4	5.4	**11,682.7**
OIL	2020	3.8	7.2	6.8	6.7	6.8	6.5	6.2	5.4	5.7	6.2	3.4	4.4	**3,091.2**
DAY	2019	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,203.5**
H2O	2019	6.1	2.5	11.3	6.6	7.3	7.5	11.0	9.9	9.0	8.4	9.0	8.6	**11,597.9**
OIL	2019	5.0	2.1	9.2	5.4	6.0	6.1	9.0	8.0	7.4	6.9	7.4	7.0	**3,022.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,841.5**
H2O	2018	7.4	6.2	9.4	9.5	1.6	2.9	3.9	7.9	7.6	4.8	7.3	7.3	**11,500.7**
OIL	2018	7.4	6.2	9.4	9.5	6.1	2.9	3.5	6.6	6.1	4.0	6.0	5.9	**2,942.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,476.5**
H2O	2017	0.6	1.0	5.9	8.9	13.4	5.9	4.6	15.3	12.9	7.8	4.5	9.2	**11,424.9**
OIL	2017	7.7	5.9	10.6	9.1	11.1	4.8	8.7	8.2	9.4	7.8	4.5	9.2	**2,869.0**

Licence **6863** Well Name **Tundra St. Lazare** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-01-017-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	0.2	1.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,604.1**
H2O	2020	43.3	42.7	44.7	42.9	1.1	3.0	54.1	41.2	41.8	55.9	52.6	49.5	**5,149.4**
OIL	2020	10.1	10.1	10.6	10.6	0.1	0.4	14.1	9.1	10.7	16.3	15.3	11.7	**3,155.8**
DAY	2019	31.0	28.0	26.0	27.0	10.0	30.0	31.0	15.0	19.0	31.0	30.0	31.0	**3,298.0**
H2O	2019	36.6	34.2	30.9	31.3	27.8	53.9	39.6	19.4	41.7	91.9	79.8	41.0	**4,676.6**
OIL	2019	11.7	10.6	9.9	10.4	0.8	17.4	8.4	4.8	7.0	15.8	14.5	10.2	**3,036.7**
DAY	2018	31.0	27.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	29.0	31.0	**2,989.0**
H2O	2018	39.5	34.9	40.9	36.0	34.9	34.4	61.0	57.7	50.4	53.8	37.9	35.6	**4,148.5**
OIL	2018	10.8	9.0	10.8	11.2	12.4	10.0	17.4	17.7	16.4	17.9	12.2	12.1	**2,915.2**
DAY	2017	0.0	0.0	0.0	0.0	25.0	30.0	31.0	31.0	30.0	31.0	24.0	31.0	**2,630.0**
H2O	2017	0.0	0.0	0.0	0.0	15.1	152.6	92.5	54.0	52.1	45.3	32.0	40.6	**3,631.5**
OIL	2017	0.0	0.0	0.0	0.0	5.6	35.7	24.5	18.0	16.9	13.4	8.9	11.5	**2,757.3**

Licence **6866** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-17-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	31.0	8.0	0.0	0.0	0.0	0.0	0.0	19.0	30.0	28.3	**3,897.8**
H2O	2020	6.9	7.7	7.1	1.4	0.0	0.0	0.0	0.0	0.0	7.6	12.0	9.3	**1,138.4**
OIL	2020	6.8	3.4	5.2	1.0	0.0	0.0	0.0	0.0	0.0	17.2	8.1	7.1	**2,323.2**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	21.0	24.0	26.0	**3,722.5**
H2O	2019	11.6	10.9	10.5	10.3	9.5	9.0	8.9	8.9	8.3	6.1	8.8	8.8	**1,086.4**
OIL	2019	8.5	8.0	7.7	7.5	6.9	6.6	6.5	6.5	6.1	4.5	6.4	6.4	**2,274.4**
DAY	2018	27.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**3,380.5**
H2O	2018	5.6	4.7	4.6	4.7	4.5	4.5	4.8	4.5	33.5	19.7	14.8	13.4	**974.8**
OIL	2018	10.9	11.0	10.6	10.6	10.5	10.9	10.9	10.3	13.8	14.0	10.7	9.8	**2,192.8**
DAY	2017	30.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,027.5**
H2O	2017	3.0	0.0	11.4	11.4	7.6	7.9	8.5	9.0	8.2	8.7	5.2	6.4	**855.5**
OIL	2017	0.0	16.3	16.7	12.9	9.7	8.8	9.2	9.9	8.2	9.5	11.7	9.4	**2,058.8**

UWI **100.05-17-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	31.0	8.0	0.0	0.0	0.0	0.0	0.0	19.0	30.0	28.3	**3,873.5**
H2O	2020	2.2	2.5	2.3	0.5	0.0	0.0	0.0	0.0	0.0	2.5	3.9	3.0	**362.5**
OIL	2020	2.1	1.0	1.6	0.3	0.0	0.0	0.0	0.0	0.0	5.2	2.5	2.1	**730.4**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	21.0	24.0	26.0	**3,698.2**
H2O	2019	3.8	3.5	3.4	3.3	3.0	2.9	2.8	2.9	2.7	2.0	2.8	2.8	**345.6**

Manitoba Production
2017 To 2020

Licence **6866** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-17-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	2.6	2.4	2.4	2.3	2.1	2.0	2.0	2.0	1.9	1.4	2.0	2.0	**715.6**
DAY	2018	27.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**3,356.2**
H2O	2018	1.8	1.5	1.5	1.5	1.5	1.5	1.5	1.5	10.6	6.4	4.7	4.3	**309.7**
OIL	2018	3.3	3.3	3.3	3.2	3.1	3.4	3.4	3.2	4.1	4.4	3.3	3.0	**690.5**
DAY	2017	30.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,003.2**
H2O	2017	1.0	0.0	3.6	3.6	2.4	2.6	2.7	2.9	2.6	2.8	1.6	2.0	**271.4**
OIL	2017	0.0	5.2	5.3	4.1	3.0	2.7	2.8	3.0	2.5	3.0	3.6	3.0	**649.5**

Licence **6867** Well Name **Virden Roselea Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-29-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,673.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,650.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,363.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,673.1**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,650.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,363.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,673.1**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48.2**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,650.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,363.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,673.1**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48.2**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,650.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,363.6**

Licence **6868** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-18-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,660.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,968.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**433.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,660.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,968.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**433.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,660.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,968.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**433.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,660.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,968.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**433.1**

UWI **100.02-18-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**669.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**462.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**669.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**462.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78.9**

Manitoba Production
2017 To 2020

Licence **6868** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-18-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**669.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**462.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**669.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**462.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78.9**

Licence **6869** Well Name **Sinclair Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.16-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	21.8	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**264.8**
WIN	2020	248.0	209.0	204.0	190.0	145.0	210.0	206.0	230.0	229.0	231.0	227.0	244.0	**44,848.7**
WIN	2019	224.0	209.0	249.0	191.0	137.0	122.0	249.0	280.0	225.0	138.0	147.0	298.0	**42,275.7**
WIN	2018	261.3	200.7	221.6	192.4	241.0	134.0	201.0	224.0	211.0	206.0	185.0	224.0	**39,806.7**
WIN	2017	237.3	225.2	234.0	226.1	236.1	226.8	127.9	42.0	99.6	76.6	231.2	275.6	**37,304.7**

Licence **6870** Well Name **Ewart Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-05-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	29.7	30.8	11.0	0.0	0.0	7.0	30.9	27.5	31.0	**4,086.9**
H2O	2020	54.5	36.4	49.5	55.8	44.2	23.2	0.0	0.0	13.5	92.8	63.0	60.9	**14,787.2**
OIL	2020	22.8	24.9	24.8	19.7	33.5	6.2	0.0	0.0	3.8	39.4	30.5	35.5	**7,836.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,829.0**
H2O	2019	64.7	56.5	63.8	58.6	53.9	44.7	45.7	45.6	46.0	59.6	61.5	61.4	**14,293.4**
OIL	2019	15.0	12.5	14.8	16.6	16.2	9.9	18.7	26.8	25.1	23.3	21.4	20.4	**7,595.6**
DAY	2018	31.0	28.0	31.0	24.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,465.0**
H2O	2018	61.1	56.5	66.2	54.2	69.8	69.0	61.9	64.6	63.9	63.9	64.1	63.9	**13,631.4**
OIL	2018	31.9	24.9	20.0	16.1	20.2	21.1	25.3	16.3	16.2	15.7	15.8	16.9	**7,374.9**
DAY	2017	30.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,108.0**
H2O	2017	72.1	65.5	71.9	67.7	53.4	49.4	52.6	57.2	64.7	69.0	67.4	63.2	**12,872.3**
OIL	2017	36.3	32.1	34.8	34.7	34.4	31.7	34.2	35.7	24.9	25.0	24.4	28.5	**7,134.5**

Licence **6871** Well Name **Tundra South Kirkella Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-10-011-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,207.0**
GAS	2020	1.8	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.0**
H2O	2020	116.6	114.9	126.3	122.4	127.1	121.8	127.0	125.5	120.1	129.1	124.5	130.0	**17,898.5**
OIL	2020	29.1	29.0	31.8	30.4	32.0	31.0	31.6	31.4	29.6	28.3	27.3	28.4	**9,702.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	28.0	31.0	30.0	31.0	**3,841.0**
GAS	2019	0.0	0.0	1.1	1.0	0.2	0.7	0.8	0.4	0.0	0.0	0.0	0.0	**8.1**
H2O	2019	114.5	101.1	112.2	109.5	113.2	107.8	115.8	114.8	106.7	117.1	113.3	115.9	**16,413.2**
OIL	2019	32.0	25.3	27.7	26.6	26.0	26.4	27.1	28.7	26.3	29.4	28.2	29.0	**9,342.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,479.0**
GAS	2018	0.1	0.1	0.7	0.9	0.9	0.9	0.0	0.0	0.0	0.0	0.0	0.0	**3.9**
H2O	2018	100.3	88.4	91.4	70.4	73.6	76.0	107.9	106.8	104.3	114.5	114.2	118.9	**15,071.3**
OIL	2018	25.5	22.0	22.8	39.8	48.0	44.1	48.8	42.5	45.2	41.4	39.4	41.5	**9,010.2**
DAY	2017	31.0	28.0	31.0	30.0	14.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,114.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.2	**0.3**
H2O	2017	116.5	98.8	108.9	103.5	49.4	84.0	127.0	110.0	100.7	110.6	101.9	104.8	**13,904.6**
OIL	2017	18.9	18.1	19.5	23.4	9.1	14.8	24.1	25.8	24.5	29.4	26.7	26.9	**8,549.2**

Manitoba Production
2017 To 2020

Licence **6874** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-12-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**465.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**615.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**465.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**615.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**465.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**615.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**465.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**615.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138.4**

Licence **6875** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2020	2.5	2.5	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.9**
GSD	2019	0.0	0.0	0.0	1.7	1.0	0.9	0.9	1.3	1.4	1.5	4.1	2.3	**15.1**
GSD	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
GSD	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6877** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-25-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	30.9	29.9	31.0	**3,969.8**
GAS	2020	0.7	0.7	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**132.8**
H2O	2020	534.5	511.0	553.7	519.2	555.4	541.8	573.7	571.7	555.5	562.7	536.5	566.4	**93,449.1**
OIL	2020	14.5	14.4	19.4	17.9	18.9	18.2	18.5	18.2	17.7	21.9	22.5	23.4	**4,241.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,604.2**
GAS	2019	0.6	0.8	1.2	1.0	1.8	1.0	0.7	0.6	1.1	1.4	1.1	0.8	**130.9**
H2O	2019	686.4	698.0	677.4	583.3	615.9	526.5	533.7	530.4	504.7	553.6	535.9	557.6	**86,867.0**
OIL	2019	14.3	12.9	12.5	9.7	9.7	8.8	10.8	11.7	13.4	16.1	14.4	15.2	**4,015.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	21.0	31.0	30.0	31.0	**3,239.2**
GAS	2018	0.8	0.8	2.8	2.7	0.4	0.0	0.0	0.0	0.0	0.2	1.4	0.9	**118.8**
H2O	2018	551.2	500.3	565.8	561.7	525.9	557.4	539.1	520.9	332.8	773.2	780.0	1410.0	**79,863.6**
OIL	2018	13.0	20.1	18.5	17.8	16.6	16.1	17.7	17.4	11.2	17.1	16.8	15.9	**3,866.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	29.7	30.9	31.0	30.0	30.2	30.0	30.3	**2,883.2**
GAS	2017	0.1	0.4	1.4	0.0	1.0	1.3	1.5	1.5	0.0	0.0	2.3	0.0	**108.8**
H2O	2017	372.6	351.4	586.5	576.6	525.8	455.6	458.0	457.8	437.4	503.2	490.1	474.2	**72,245.3**
OIL	2017	23.3	20.9	55.5	49.4	40.4	31.9	29.7	30.4	23.2	19.6	20.3	19.4	**3,668.2**

UWI **102.03-25-002-29W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Manitoba Production
2017 To 2020

Licence **6877** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-25-002-29W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6878** Well Name **Ewart Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-04-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	29.7	31.0	11.0	28.3	30.8	30.0	30.8	27.5	30.8	**4,150.9**
H2O	2020	146.8	137.3	147.9	148.0	160.8	57.9	171.0	174.1	155.2	189.5	148.9	152.6	**27,467.9**
OIL	2020	32.0	36.9	34.3	31.1	32.5	11.4	31.6	28.2	31.9	36.5	28.8	31.6	**10,141.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,811.0**
H2O	2019	148.2	131.8	124.0	116.7	134.4	139.5	139.3	133.0	139.8	162.2	164.5	152.5	**25,677.9**
OIL	2019	27.1	29.6	53.1	49.3	38.6	31.1	32.6	32.0	31.3	25.8	19.5	27.0	**9,774.8**
DAY	2018	31.0	28.0	31.0	23.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,447.0**
H2O	2018	176.9	154.5	153.3	121.4	162.0	146.3	113.0	194.9	195.3	196.3	153.3	137.3	**23,992.0**
OIL	2018	29.7	19.3	19.0	14.7	22.8	29.8	11.0	4.3	3.8	3.7	25.7	26.6	**9,377.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,090.0**
H2O	2017	162.8	157.6	180.0	184.9	174.2	160.9	162.1	203.0	209.9	210.9	205.5	165.2	**22,087.5**
OIL	2017	30.2	17.2	17.6	16.5	13.7	15.2	15.6	17.5	22.0	23.3	22.6	26.0	**9,167.4**

Licence **6880** Well Name **Ewart Unit No. 8 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.08-20-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	30.3	27.7	30.2	31.0	30.0	30.6	28.7	31.0	**2,254.5**
WIN	2020	261.0	239.0	252.0	242.0	241.0	231.0	243.0	252.0	254.0	258.0	245.0	247.0	**23,601.0**
WIN	2019	315.0	280.0	285.0	274.0	301.0	282.0	302.0	285.0	276.0	281.0	266.0	261.0	**20,636.0**
WIN	2018	567.0	462.0	439.0	397.0	423.0	369.0	397.0	379.0	344.0	359.0	335.0	326.0	**17,228.0**
WIN	2017	302.0	422.0	575.0	607.0	603.0	595.0	593.0	575.0	534.0	452.0	396.0	558.0	**12,431.0**

Licence **6881** Well Name **Ewart Unit No. 8 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-20-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	30.5	17.3	0.0	7.0	30.0	31.0	30.0	31.0	**4,161.8**
H2O	2020	146.1	115.7	118.7	108.1	105.7	72.0	0.0	30.0	208.5	170.2	162.3	146.9	**21,072.7**
OIL	2020	30.7	15.7	20.3	26.0	19.4	6.6	0.0	2.8	34.8	36.2	32.3	32.1	**11,100.0**
DAY	2019	22.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,864.0**
H2O	2019	158.1	221.0	223.0	207.3	207.4	196.2	182.4	177.8	162.9	164.5	154.7	142.7	**19,688.5**
OIL	2019	26.6	29.2	37.0	38.3	39.5	33.7	38.0	36.4	27.4	41.5	39.1	37.3	**10,843.1**
DAY	2018	31.0	28.0	30.0	29.0	29.0	28.0	31.0	31.0	30.0	31.0	30.0	28.0	**3,510.0**
H2O	2018	237.5	234.8	280.5	264.3	249.0	230.2	237.6	218.7	179.8	221.6	223.9	194.2	**17,490.5**
OIL	2018	105.8	76.1	40.2	37.9	45.9	39.1	58.9	77.5	92.4	46.5	39.1	35.5	**10,419.1**
DAY	2017	24.0	28.0	25.0	24.0	31.0	28.0	25.0	31.0	30.0	31.0	30.0	31.0	**3,154.0**
H2O	2017	199.2	253.6	195.9	182.5	250.2	171.4	158.9	314.6	252.7	236.9	205.7	230.9	**14,718.4**
OIL	2017	33.7	44.2	43.8	40.9	60.3	65.8	53.3	61.9	79.3	90.1	89.0	100.5	**9,724.2**

Licence **6882** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-24-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	29.9	31.0	**3,966.3**
GAS	2020	0.8	0.7	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88.5**
H2O	2020	93.7	70.3	76.2	71.5	67.6	64.3	66.0	62.0	60.2	62.1	56.7	59.7	**11,656.6**

Manitoba Production
2017 To 2020

Licence **6882** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-24-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	22.1	18.3	20.7	19.2	19.2	18.2	18.9	17.9	17.5	18.3	17.1	17.7	**5,777.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	10.0	21.5	31.0	**3,600.6**
GAS	2019	1.7	2.4	1.3	1.1	1.2	1.4	1.2	1.0	0.9	0.4	1.5	0.8	**86.2**
H2O	2019	79.2	57.7	85.7	72.1	79.5	56.8	60.9	64.0	62.1	24.2	71.9	104.3	**10,846.3**
OIL	2019	44.2	36.7	39.2	34.6	38.4	27.2	27.1	27.2	26.4	9.4	17.6	24.6	**5,552.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	30.0	10.0	30.0	31.0	30.0	31.0	**3,265.1**
GAS	2018	2.0	3.8	2.6	0.0	0.0	0.0	0.0	0.0	0.0	1.3	1.6	1.3	**71.3**
H2O	2018	3.1	1.2	1.4	1.6	3.4	3.6	3.4	1.1	146.8	143.5	96.5	193.3	**10,027.9**
OIL	2018	8.2	11.8	13.5	14.6	17.0	15.7	15.5	4.9	56.1	61.1	45.7	51.2	**5,200.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	29.7	30.9	29.7	30.0	31.0	30.0	31.0	**2,922.1**
GAS	2017	0.5	0.0	0.0	0.0	0.6	0.4	0.5	1.1	0.0	0.0	0.0	0.0	**58.7**
H2O	2017	28.3	24.1	33.0	30.1	33.1	30.9	27.9	26.2	15.2	5.2	4.0	3.5	**9,429.0**
OIL	2017	19.8	16.4	38.9	32.1	26.3	24.4	19.8	18.2	15.3	15.9	15.2	14.3	**4,884.7**

Licence **6883** Well Name **Corex Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-29-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,374.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,758.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,882.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,374.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,758.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,882.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,374.2**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,758.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,882.0**
DAY	2017	31.0	28.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,374.2**
H2O	2017	3.3	5.7	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,758.4**
OIL	2017	5.5	4.1	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,882.0**

UWI **102.01-29-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6884** Well Name **Waskada Unit No. 23 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	12.8	11.0	19.0	30.0	29.8	30.5	29.8	30.8	**3,551.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130.6**
H2O	2020	40.8	38.0	35.9	34.1	17.7	15.8	24.3	34.3	35.7	34.4	32.2	33.3	**5,269.1**
OIL	2020	29.9	30.4	29.9	26.4	11.5	8.4	17.2	26.7	21.2	17.5	15.5	15.0	**5,896.0**

Manitoba Production
2017 To 2020

Licence **6884** Well Name **Waskada Unit No. 23 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	28.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,237.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130.6**
H2O	2019	19.5	16.9	12.6	13.7	13.1	11.2	33.0	93.6	65.8	67.4	49.9	47.2	**4,892.6**
OIL	2019	2.5	2.6	2.0	1.6	1.7	1.3	9.6	53.2	39.4	32.1	31.1	30.7	**5,646.4**
DAY	2018	30.0	27.0	31.0	24.0	0.0	9.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,876.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130.6**
H2O	2018	26.6	20.8	25.2	18.5	0.0	5.4	12.5	20.5	17.3	23.4	20.4	23.3	**4,448.7**
OIL	2018	11.6	9.8	4.7	1.6	0.0	0.9	6.1	6.5	6.6	4.5	1.3	1.7	**5,438.6**
DAY	2017	31.0	26.0	20.0	27.0	31.0	25.0	31.0	27.0	30.0	31.0	26.0	30.0	**2,574.0**
GAS	2017	0.8	0.6	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130.6**
H2O	2017	24.5	19.9	14.5	25.8	32.8	23.7	26.9	25.5	23.2	23.2	17.3	23.1	**4,234.8**
OIL	2017	22.2	16.3	15.2	18.5	19.0	15.6	21.1	16.4	14.4	16.4	13.6	12.2	**5,383.3**

Licence **6885** Well Name **Waskada Unit No. 23 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,517.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,736.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,517.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,736.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,517.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,736.3**
DAY	2017	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,517.0**
H2O	2017	113.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,736.3**

Licence **6886** Well Name **Waskada Unit No. 23 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.06-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,516.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**140.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,921.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,581.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,516.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**140.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,921.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,581.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,516.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**140.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,921.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,581.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,516.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**140.9**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,921.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,581.2**

Licence **6887** Well Name **Waskada Unit No. 23 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.06-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,064.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**110.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,206.4**

Manitoba Production
2017 To 2020

Licence **6887** Well Name **Waskada Unit No. 23 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.06-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,952.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,064.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**110.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,206.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,952.3**
DAY	2018	30.0	28.0	31.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,064.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**110.7**
H2O	2018	0.6	0.5	0.4	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,206.4**
OIL	2018	4.3	3.7	3.1	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,952.3**
DAY	2017	31.0	28.0	20.0	27.0	31.0	30.0	31.0	27.0	29.0	31.0	27.0	31.0	**2,951.0**
GAS	2017	0.2	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**110.7**
H2O	2017	1.8	1.6	1.1	1.2	1.2	1.3	1.3	0.7	0.4	0.4	0.5	0.6	**1,204.7**
OIL	2017	4.4	3.9	2.9	3.2	3.6	4.4	4.2	3.0	2.9	3.8	3.5	3.8	**3,938.9**

Licence **6888** Well Name **Ewart Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-09-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	26.0	29.0	31.0	29.8	31.0	11.0	29.0	31.0	30.0	31.0	30.0	31.0	**4,177.8**
H2O	2020	44.6	50.2	55.6	55.6	59.9	14.5	82.8	66.1	37.3	27.4	26.8	39.4	**14,984.0**
OIL	2020	20.2	22.6	19.1	19.7	21.8	10.4	44.0	26.1	40.2	44.9	43.5	35.3	**10,398.5**
DAY	2019	31.0	28.0	29.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,838.0**
H2O	2019	60.3	52.1	50.9	48.7	49.8	58.1	51.7	50.7	51.3	54.7	54.1	55.1	**14,423.8**
OIL	2019	28.9	28.8	31.0	30.6	32.6	28.3	30.8	30.9	24.7	25.9	23.5	22.3	**10,050.7**
DAY	2018	23.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,476.0**
H2O	2018	29.8	37.8	59.8	61.5	60.0	55.4	63.0	59.0	54.5	56.7	59.4	60.2	**13,786.3**
OIL	2018	39.3	49.8	38.5	29.6	34.4	31.7	27.9	30.4	27.5	29.1	30.0	31.6	**9,712.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,120.0**
H2O	2017	66.2	60.5	65.0	50.8	50.2	55.9	59.1	51.5	50.8	49.3	39.4	41.4	**13,129.2**
OIL	2017	38.0	32.1	33.7	40.4	43.2	37.2	38.1	39.9	40.3	41.6	50.0	51.7	**9,312.6**

Licence **6889** Well Name **Ewart Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-29-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	26.0	28.0	28.5	25.0	29.0	29.0	29.0	26.7	29.0	29.0	30.0	**3,995.2**
H2O	2020	149.3	66.0	139.9	99.5	81.6	82.1	72.4	65.3	49.9	55.7	74.9	88.0	**11,712.5**
OIL	2020	37.5	18.4	43.7	37.1	42.0	65.4	74.6	82.1	82.1	83.3	62.6	51.2	**14,258.6**
DAY	2019	29.0	26.0	27.0	28.0	31.0	27.0	31.0	29.0	27.0	17.0	23.0	29.0	**3,655.0**
H2O	2019	161.1	135.7	130.0	138.9	210.0	165.0	133.3	113.6	87.3	51.9	114.8	176.1	**10,687.9**
OIL	2019	67.3	67.3	53.4	51.1	90.6	69.5	69.2	62.8	57.3	31.8	54.1	47.6	**13,578.6**
DAY	2018	29.0	26.0	29.0	28.0	31.0	29.0	28.0	29.0	29.0	29.0	29.0	31.0	**3,331.0**
H2O	2018	26.7	24.5	67.5	71.4	85.8	130.1	166.2	168.2	136.2	160.6	218.2	207.5	**9,070.2**
OIL	2018	36.0	27.4	35.9	30.4	35.1	39.6	43.4	64.2	77.9	61.5	50.9	54.0	**12,856.6**
DAY	2017	29.0	25.0	28.0	27.0	29.0	29.0	31.0	31.0	28.0	28.0	29.0	31.0	**2,984.0**
H2O	2017	44.0	21.9	24.7	24.3	21.7	19.3	21.2	21.0	19.3	21.7	24.5	28.3	**7,607.3**
OIL	2017	30.4	53.4	56.8	53.3	48.6	44.7	47.3	46.6	38.0	39.6	41.6	40.1	**12,300.3**

Licence **6890** Well Name **Sinclair Unit No. 19 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.12-11-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	6.0	0.0	0.0	30.0	30.2	28.0	29.9	31.0	30.0	30.4	29.7	31.0	**4,136.2**
H2O	2020	11.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,510.1**

Manitoba Production
2017 To 2020

Licence **6890** Well Name **Sinclair Unit No. 19 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.12-11-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,898.2**
WIN	2020	0.0	181.0	648.0	922.0	667.0	526.0	485.0	810.0	998.0	784.0	601.0	537.0	**7,159.0**
DAY	2019	23.0	3.0	15.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,860.0**
H2O	2019	19.2	0.5	2.9	183.1	158.9	45.6	50.7	161.7	132.3	69.7	66.9	61.7	**15,498.7**
OIL	2019	15.1	0.4	2.4	1.3	1.6	72.2	30.4	7.9	4.5	3.2	9.7	11.5	**7,896.0**
DAY	2018	26.0	23.0	31.0	30.0	31.0	30.0	30.0	31.0	25.0	29.0	30.0	29.0	**3,544.0**
H2O	2018	39.4	24.9	54.9	56.8	59.4	53.9	50.9	56.9	39.3	33.6	34.5	29.3	**14,545.5**
OIL	2018	11.7	7.0	15.1	17.3	16.0	12.5	14.9	19.4	20.4	30.4	26.0	24.6	**7,735.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**3,199.0**
H2O	2017	74.5	58.8	61.3	60.8	58.0	58.2	61.7	55.8	47.9	52.1	40.0	27.9	**14,011.7**
OIL	2017	12.1	8.6	9.3	9.8	10.0	10.0	11.5	11.2	12.8	14.3	11.4	7.9	**7,520.5**

Licence **6891** Well Name **Sinclair Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-12-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	24.0	27.0	31.0	29.9	0.0	0.0	0.0	0.0	29.7	30.8	29.8	29.0	**4,017.2**
H2O	2020	11.6	13.6	12.9	12.6	0.0	0.0	0.0	0.0	22.7	26.2	25.1	23.8	**6,749.2**
OIL	2020	2.6	2.8	1.0	1.0	0.0	0.0	0.0	0.0	6.1	6.3	5.7	3.3	**4,230.2**
DAY	2019	17.0	5.0	27.0	30.0	31.0	29.0	31.0	30.0	28.0	31.0	30.0	31.0	**3,786.0**
H2O	2019	8.3	2.3	12.6	13.1	15.7	15.7	15.6	12.7	12.4	13.3	12.9	13.6	**6,600.7**
OIL	2019	2.8	0.8	4.8	5.1	3.1	2.9	3.9	4.4	4.0	3.5	3.6	3.9	**4,201.4**
DAY	2018	27.0	25.0	31.0	30.0	31.0	30.0	29.0	31.0	25.0	29.0	30.0	26.0	**3,466.0**
H2O	2018	17.5	16.5	19.1	17.0	14.7	15.7	15.2	16.9	14.1	17.0	15.2	12.0	**6,452.5**
OIL	2018	4.7	4.1	5.2	4.5	6.7	7.4	6.4	7.1	5.3	4.6	5.4	4.6	**4,158.6**
DAY	2017	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,122.0**
H2O	2017	21.5	20.9	22.4	20.3	18.7	23.5	23.9	20.2	18.7	21.2	20.4	20.1	**6,261.6**
OIL	2017	11.4	10.3	10.5	10.0	8.4	9.7	10.1	6.6	4.5	5.3	5.3	5.2	**4,092.6**

Licence **6892** Well Name **Sinclair Unit No. 22 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-20-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	0.0	0.0	0.0	23.0	26.7	31.0	**4,170.7**
H2O	2020	56.1	52.2	51.4	53.2	54.8	20.8	0.0	0.0	0.0	67.4	84.7	49.1	**23,834.5**
OIL	2020	18.4	17.5	21.4	17.0	16.8	4.9	0.0	0.0	0.0	17.3	19.8	9.7	**6,303.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,927.0**
H2O	2019	64.1	55.5	63.7	70.3	71.8	69.0	62.9	63.8	59.4	58.0	57.1	62.0	**23,344.8**
OIL	2019	25.5	20.5	19.1	16.2	17.5	20.1	19.8	20.1	20.4	22.2	19.2	17.6	**6,160.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,563.0**
H2O	2018	90.6	83.9	85.8	76.8	75.5	68.6	77.6	78.9	70.1	70.9	69.4	66.6	**22,587.2**
OIL	2018	19.7	16.6	22.3	23.1	20.2	18.3	17.2	17.2	22.6	22.2	23.6	24.8	**5,922.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,198.0**
H2O	2017	102.6	88.2	95.8	91.9	94.2	84.2	84.2	103.4	90.1	72.8	68.2	92.0	**21,672.5**
OIL	2017	16.7	15.9	18.0	17.0	17.9	17.9	20.2	18.5	18.2	16.5	19.4	24.7	**5,674.6**

Licence **6893** Well Name **Sinclair Unit No. 22 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.15-29-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	23.0	26.7	31.0	**3,956.7**
H2O	2020	26.7	24.6	24.6	23.4	0.0	0.0	0.0	0.0	0.0	35.8	44.0	29.2	**17,954.3**
OIL	2020	11.5	11.1	12.6	12.1	0.0	0.0	0.0	0.0	0.0	9.9	13.9	19.9	**5,935.7**
DAY	2019	31.0	28.0	31.0	30.0	27.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,755.0**

Manitoba Production
2017 To 2020

Licence **6893** Well Name **Sinclair Unit No. 22 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.15-29-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	31.3	27.2	31.8	31.3	28.0	34.5	30.0	28.6	30.7	31.0	30.1	29.4	**17,746.0**
OIL	2019	13.9	13.2	15.2	13.7	11.3	13.4	14.5	14.5	13.5	11.8	9.6	10.8	**5,844.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,396.0**
H2O	2018	43.7	37.4	40.8	38.7	40.0	32.7	36.2	35.5	32.0	34.7	28.6	29.1	**17,382.1**
OIL	2018	12.9	11.1	12.0	10.8	10.9	11.0	9.7	11.9	10.4	8.2	12.8	14.2	**5,689.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	4.0	22.0	31.0	**3,032.0**
H2O	2017	39.7	31.4	31.8	30.0	38.5	36.7	43.1	36.9	29.9	4.8	42.4	54.5	**16,952.7**
OIL	2017	9.7	11.5	14.4	14.1	11.0	10.7	12.3	15.5	9.5	1.6	13.0	16.2	**5,553.4**

Licence **6896** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	21.8	28.8	31.0	31.0	30.0	31.0	30.0	31.0	**264.6**
WIN	2020	470.0	423.0	431.0	413.0	319.0	429.0	453.0	447.0	470.0	484.0	473.0	505.0	**92,045.8**
WIN	2019	501.0	466.0	523.0	431.0	365.0	272.0	507.0	458.0	479.0	496.0	506.0	475.0	**86,728.8**
WIN	2018	560.4	515.5	540.4	489.7	535.0	410.0	522.0	504.0	479.0	472.0	429.0	501.0	**81,249.8**
WIN	2017	588.7	557.9	568.3	549.2	576.7	545.1	305.4	148.0	287.4	236.3	465.4	562.9	**75,291.8**

Licence **6897** Well Name **Ewart Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-29-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,376.0**
H2O	2020	345.9	372.3	341.7	284.4	298.4	263.8	240.2	278.8	254.0	250.4	233.2	233.2	**28,516.1**
OIL	2020	34.6	40.8	25.2	39.3	44.1	48.5	67.5	45.3	43.9	35.6	23.9	13.7	**5,712.7**
DAY	2019	31.0	28.0	30.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,013.0**
H2O	2019	438.5	401.4	394.6	411.1	394.6	429.1	394.3	368.7	460.5	465.5	415.7	391.5	**25,119.8**
OIL	2019	27.9	26.5	11.8	19.6	25.0	37.6	40.3	37.3	8.9	13.0	18.2	29.1	**5,250.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	21.0	31.0	30.0	31.0	27.0	31.0	**2,651.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	487.9	791.5	552.5	516.6	449.9	468.6	**20,154.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	19.4	39.3	21.8	23.3	20.7	24.3	**4,955.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,480.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,887.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,806.3**

Licence **6899** Well Name **Ebor Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-32-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	31.0	30.0	30.8	11.0	31.0	31.0	30.0	30.0	30.0	30.3	**4,033.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.9**
H2O	2020	61.4	45.4	46.6	32.7	66.9	31.2	86.6	74.0	61.5	59.4	58.0	47.3	**14,575.3**
OIL	2020	12.5	15.9	15.6	9.8	9.8	3.7	13.0	19.4	18.2	18.1	25.5	10.8	**10,534.2**
DAY	2019	31.0	28.0	31.0	30.0	16.0	30.0	31.0	14.0	13.0	31.0	30.0	31.0	**3,690.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.9**
H2O	2019	53.9	49.7	49.2	36.6	15.0	10.5	8.1	3.5	89.9	182.9	149.8	85.8	**13,904.3**
OIL	2019	27.3	28.0	27.5	18.8	6.7	3.8	3.6	1.4	0.5	8.3	10.4	13.2	**10,361.9**
DAY	2018	25.0	25.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,374.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	**0.9**
H2O	2018	32.5	33.8	54.7	64.5	37.1	33.7	31.6	28.8	44.8	51.6	22.4	50.4	**13,169.4**
OIL	2018	23.4	22.6	35.4	36.6	7.2	10.9	11.7	12.1	24.4	32.1	18.3	22.1	**10,212.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	24.0	**3,019.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	**0.4**

Manitoba Production
2017 To 2020

Licence **6899** Well Name **Ebor Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-32-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	48.3	40.7	48.0	49.5	49.9	48.3	52.4	51.0	38.9	38.6	38.4	31.0	**12,683.5**
OIL	2017	49.2	41.0	42.2	37.9	37.5	32.8	32.1	37.9	35.8	33.9	30.2	22.1	**9,955.6**

Licence **6900** Well Name **Waskada Unit No. 23 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	13.2	2.0	0.0	11.0	29.3	30.6	27.0	28.0	**3,056.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**326.4**
H2O	2020	39.3	31.0	26.6	29.1	14.3	1.6	0.0	7.5	17.4	19.3	12.3	14.2	**7,966.4**
OIL	2020	52.4	39.9	39.1	36.0	10.2	1.1	0.0	10.7	29.3	21.0	14.8	11.4	**7,001.5**
DAY	2019	31.0	28.0	26.0	0.0	28.0	30.0	31.0	30.0	7.0	0.0	0.0	15.0	**2,794.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**326.4**
H2O	2019	64.3	56.6	55.2	0.0	67.0	53.7	51.4	40.6	8.0	0.0	0.0	28.1	**7,753.8**
OIL	2019	27.6	25.0	24.6	0.0	30.8	24.0	23.4	20.3	4.3	0.0	0.0	34.9	**6,735.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	27.0	30.0	**2,568.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**326.4**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	75.4	94.1	76.3	**7,328.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.5	41.0	31.2	**6,520.7**
DAY	2017	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,489.0**
GAS	2017	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**326.4**
H2O	2017	28.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,083.1**
OIL	2017	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,417.0**

Licence **6901** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	21.8	28.8	31.0	31.0	30.0	31.0	30.0	31.0	**264.6**
WIN	2020	504.0	453.0	464.0	438.0	339.0	472.0	493.0	497.0	495.0	508.0	499.0	530.0	**86,301.0**
WIN	2019	523.0	491.0	537.0	471.0	370.0	286.0	562.0	512.0	551.0	523.0	539.0	508.0	**80,609.0**
WIN	2018	664.0	519.9	560.2	508.9	571.0	422.0	537.0	523.0	497.0	493.0	445.0	522.0	**74,736.0**
WIN	2017	675.0	657.0	640.4	609.6	643.0	611.4	345.6	175.0	353.8	264.2	527.0	665.0	**68,473.0**

Licence **6902** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-17-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.9	31.0	31.0	30.0	31.0	29.8	30.3	**4,096.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.6**
H2O	2020	192.1	157.6	156.8	133.8	134.3	127.4	141.0	151.4	138.3	128.3	123.6	125.0	**16,930.5**
OIL	2020	51.9	51.9	50.3	51.2	51.0	41.3	29.9	21.5	14.9	13.0	11.7	10.1	**12,220.9**
DAY	2019	27.0	9.0	26.0	26.0	28.0	27.0	26.0	31.0	27.0	16.0	30.0	31.0	**3,731.0**
GAS	2019	0.0	0.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.6**
H2O	2019	32.3	11.0	43.2	41.0	34.5	30.2	23.7	29.7	24.1	183.0	348.1	261.3	**15,220.9**
OIL	2019	21.8	4.8	17.0	17.1	18.5	18.7	19.4	25.6	23.5	5.5	22.6	33.4	**11,822.2**
DAY	2018	31.0	28.0	31.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	28.0	20.0	**3,427.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.6	0.0	0.0	**4.6**
H2O	2018	30.4	27.6	31.0	29.0	29.8	28.2	33.3	31.9	29.9	28.3	27.9	22.9	**14,158.8**
OIL	2018	25.2	22.4	30.1	29.5	29.6	29.5	36.6	33.5	31.7	27.4	20.5	17.2	**11,594.3**
DAY	2017	24.0	7.0	8.0	29.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,078.0**
H2O	2017	20.9	6.5	7.7	29.2	32.2	30.4	27.2	26.8	24.2	18.7	13.3	16.9	**13,808.6**
OIL	2017	22.0	7.0	8.1	35.6	42.7	41.5	39.9	40.0	36.5	22.4	9.3	12.2	**11,261.1**

Licence **6903** Well Name **Sinclair Unit No. 12 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **6903** Well Name **Sinclair Unit No. 12 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-17-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	30.3	27.7	30.2	31.0	30.0	30.6	29.3	31.0	**2,801.1**
WIN	2020	246.0	207.0	232.0	219.0	215.0	205.0	253.0	240.0	225.0	255.0	247.0	249.0	**23,401.1**
WIN	2019	442.0	367.0	375.0	356.0	340.0	323.0	311.0	311.0	276.0	247.0	241.0	246.0	**20,608.1**
WIN	2018	1189.9	823.1	612.2	548.8	571.2	809.0	856.0	919.0	668.0	605.0	499.0	476.0	**16,773.1**
WIN	2017	0.0	9.3	467.7	1019.0	1222.0	1194.0	727.0	71.5	1042.4	644.8	573.5	1224.7	**8,195.9**

Licence **6904** Well Name **Ewart Unit No. 14 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-10-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	30.3	27.7	30.2	31.0	30.0	30.6	29.3	31.0	**3,952.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,800.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,429.8**
WIN	2020	918.0	830.0	711.0	534.0	485.0	426.0	418.0	391.0	358.0	353.0	442.0	443.0	**8,759.0**
DAY	2019	26.0	26.0	31.0	30.0	31.0	30.0	28.0	0.0	0.0	0.0	0.0	0.0	**3,682.0**
H2O	2019	58.3	60.7	71.7	69.8	72.7	67.6	54.2	0.0	0.0	0.0	0.0	0.0	**14,800.1**
OIL	2019	28.3	30.3	37.2	34.3	30.3	33.4	33.9	0.0	0.0	0.0	0.0	0.0	**8,429.8**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	128.0	1051.0	732.0	539.0	**2,450.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**3,480.0**
H2O	2018	83.3	67.3	75.9	75.5	77.5	78.1	81.4	81.2	68.5	66.7	62.5	69.8	**14,345.1**
OIL	2018	35.6	32.3	37.8	30.0	24.9	27.7	30.8	29.8	31.8	36.7	37.3	35.3	**8,202.1**
DAY	2017	18.0	22.0	28.0	30.0	30.0	30.0	31.0	31.0	30.0	28.0	29.0	31.0	**3,116.0**
H2O	2017	36.0	49.2	385.7	162.8	123.2	99.6	87.3	77.1	66.4	70.9	85.0	93.1	**13,457.4**
OIL	2017	11.0	11.7	4.8	47.4	40.5	42.5	27.5	29.0	21.6	24.6	36.1	39.9	**7,812.1**

Licence **6905** Well Name **Sinclair Unit No. 22 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-29-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	4.7	0.0	**3,990.7**
H2O	2020	28.4	25.2	29.6	31.4	0.0	0.0	0.0	0.0	0.0	0.0	5.0	0.0	**22,861.8**
OIL	2020	14.3	14.1	14.0	12.7	0.0	0.0	0.0	0.0	0.0	0.0	1.9	0.0	**5,238.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,865.0**
H2O	2019	41.2	35.4	37.7	40.5	42.7	39.4	34.2	35.1	31.8	32.1	31.6	32.6	**22,742.2**
OIL	2019	14.9	13.9	17.4	10.9	9.8	12.5	14.9	15.5	14.8	14.5	13.6	13.3	**5,181.8**
DAY	2018	30.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,500.0**
H2O	2018	58.7	47.3	50.0	44.5	45.8	41.0	43.2	43.8	42.9	45.2	43.6	43.8	**22,307.9**
OIL	2018	11.7	12.3	13.2	11.6	13.4	13.5	12.1	12.3	10.4	10.0	11.0	12.4	**5,015.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	25.0	**3,137.0**
H2O	2017	61.8	57.0	62.1	63.9	63.4	53.9	59.2	59.3	52.8	52.5	49.3	41.8	**21,758.1**
OIL	2017	9.0	4.9	7.1	11.2	13.4	14.6	12.0	12.3	12.0	12.4	15.7	12.5	**4,871.9**

Licence **6906** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	21.8	28.8	31.0	31.0	30.0	31.0	30.0	31.0	**264.6**
WIN	2020	596.0	539.0	549.0	486.0	436.0	544.0	572.0	573.0	566.0	579.0	567.0	598.0	**94,192.8**
WIN	2019	685.0	639.0	677.0	626.0	533.0	400.0	706.0	649.0	669.0	639.0	649.0	617.0	**87,587.8**
WIN	2018	884.0	705.2	747.8	684.0	749.0	591.0	719.0	700.0	665.0	665.0	602.0	693.0	**80,098.8**
WIN	2017	821.6	785.2	779.0	748.2	783.4	752.1	423.3	217.0	477.3	339.7	620.0	742.0	**71,693.8**

Licence **6907** Well Name **Waskada Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Manitoba Production
2017 To 2020

Licence **6907** Well Name **Waskada Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	28.2	29.4	30.0	31.0	**2,375.6**
WIN	2020	1223.5	1151.1	1227.4	1185.7	1232.8	1326.4	1497.6	1495.7	1434.6	1416.0	1394.5	1410.8	**76,978.0**
WIN	2019	2131.0	2203.2	1986.2	2265.4	1205.2	1167.6	1220.1	1223.0	1184.1	1223.2	1186.7	1225.7	**60,981.9**
WIN	2018	1804.2	1658.2	1830.2	1778.0	1819.9	1307.3	1810.8	1779.8	1678.4	1743.4	1785.0	1848.4	**42,760.5**
WIN	2017	921.3	819.1	872.4	84.4	1016.2	1182.1	886.5	888.8	1737.0	1818.0	1786.4	1793.8	**21,916.9**

Licence **6908** Well Name **Antler River Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-13-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	7.0	0.0	21.0	0.0	1.0	8.7	9.5	8.0	8.0	8.0	8.0	3.7	**2,506.9**
H2O	2020	11.8	0.0	46.0	0.0	0.9	31.4	28.2	24.1	25.9	25.5	18.1	7.4	**4,512.3**
OIL	2020	0.2	0.0	7.5	0.0	0.1	0.6	7.6	2.7	1.1	0.5	7.4	5.0	**849.5**
DAY	2019	7.0	3.0	24.0	12.0	14.0	0.0	10.0	21.0	12.0	8.0	0.0	27.0	**2,424.0**
H2O	2019	11.8	9.0	49.2	16.8	26.3	0.0	33.3	30.4	24.2	20.4	0.0	49.6	**4,293.0**
OIL	2019	0.2	1.5	6.7	8.7	6.2	0.0	0.7	0.6	3.3	3.3	0.0	9.4	**816.8**
DAY	2018	9.0	14.0	0.0	6.0	0.0	15.0	17.0	10.0	22.0	6.0	19.0	17.0	**2,286.0**
H2O	2018	26.6	35.7	0.0	11.9	0.0	37.5	33.5	27.2	44.4	12.5	31.9	33.9	**4,022.0**
OIL	2018	1.4	2.3	0.0	10.5	0.0	10.0	0.0	0.3	6.6	6.5	5.6	3.6	**776.2**
DAY	2017	3.0	9.0	5.0	14.0	8.0	15.0	15.0	18.0	17.0	12.0	7.0	13.0	**2,151.0**
H2O	2017	9.2	23.4	13.8	37.6	12.6	35.2	38.2	36.9	29.8	19.8	11.9	30.9	**3,726.9**
OIL	2017	1.8	2.6	1.7	0.4	12.1	5.3	0.8	4.6	8.9	11.2	0.6	1.6	**729.4**

Licence **6909** Well Name **Sinclair Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.9	31.0	31.0	29.8	31.0	29.8	31.0	**4,227.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.5**
H2O	2020	29.9	28.1	28.7	27.8	29.6	28.2	24.3	21.9	26.1	28.6	29.5	33.2	**11,106.8**
OIL	2020	18.4	14.8	14.2	13.9	14.2	14.3	17.3	23.9	18.3	14.8	11.8	8.6	**12,337.2**
DAY	2019	31.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,862.0**
GAS	2019	0.6	0.0	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.5**
H2O	2019	36.4	27.7	29.2	28.4	22.7	27.0	27.0	27.0	23.9	27.4	27.2	29.5	**10,770.9**
OIL	2019	25.7	16.4	28.0	26.2	34.6	30.9	31.5	30.4	26.0	27.7	24.8	21.9	**12,152.7**
DAY	2018	30.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,504.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	**19.4**
H2O	2018	23.4	21.9	27.0	27.2	28.9	26.6	34.2	28.8	27.3	33.6	36.2	36.4	**10,437.5**
OIL	2018	33.3	30.8	36.2	35.2	36.5	35.2	31.8	27.6	27.3	27.9	29.6	29.2	**11,828.6**
DAY	2017	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**3,142.0**
H2O	2017	10.3	16.7	18.7	16.4	14.5	12.5	14.0	15.2	14.0	10.1	8.5	11.7	**10,086.0**
OIL	2017	30.7	43.8	48.3	41.8	45.9	47.8	51.2	56.9	53.2	51.7	48.3	44.4	**11,448.0**

Licence **6910** Well Name **Sinclair Unit No. 12 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.09-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	30.3	27.7	30.2	31.0	30.0	30.6	29.3	31.0	**2,817.1**
WIN	2020	227.0	195.0	219.0	205.0	181.0	203.0	238.0	215.0	198.0	247.0	232.0	226.0	**19,875.1**
WIN	2019	455.0	394.0	373.0	337.0	332.0	304.0	303.0	283.0	245.0	215.0	221.0	215.0	**17,289.1**
WIN	2018	1195.0	0.0	0.0	183.5	267.5	221.0	214.0	482.0	473.0	576.0	565.0	479.0	**13,612.1**
WIN	2017	0.0	7.6	471.4	1024.0	1214.0	1040.0	736.0	67.4	1180.3	1074.5	915.0	1225.9	**8,956.1**

Licence **6911** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **6911** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,310.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**299.3**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,504.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,035.2**

Licence **6912** Well Name **Waskada Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	29.8	29.4	28.3	31.0	**3,279.5**
WIN	2020	343.4	279.9	685.1	665.7	537.8	453.5	519.2	600.5	515.5	469.8	425.1	413.0	**10,802.3**
WIN	2019	775.1	830.5	592.7	25.9	0.0	0.0	401.2	347.0	0.0	0.0	324.7	358.8	**4,893.8**
DAY	2018	23.0	23.0	31.0	30.0	31.0	21.0	28.0	12.0	0.0	0.0	0.0	0.0	**3,008.0**
GAS	2018	0.0	1.2	1.2	1.2	1.2	1.1	1.2	1.2	0.0	0.0	0.0	0.0	**147.7**
H2O	2018	6.2	6.5	8.5	7.8	7.6	4.6	7.2	2.7	0.0	0.0	0.0	0.0	**1,564.0**
OIL	2018	28.5	27.5	35.4	32.3	35.5	23.8	31.4	11.3	0.0	0.0	0.0	0.0	**6,542.3**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.7	578.4	615.8	**1,237.9**
DAY	2017	26.0	28.0	28.0	25.0	31.0	30.0	31.0	31.0	28.0	31.0	26.0	31.0	**2,809.0**
GAS	2017	3.3	3.4	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**139.4**
H2O	2017	24.1	10.2	18.5	24.2	22.3	20.9	22.1	20.7	11.2	7.7	5.9	7.5	**1,512.9**
OIL	2017	102.0	97.6	88.5	88.9	95.3	72.4	66.1	64.8	59.3	61.9	37.5	33.7	**6,316.6**

Licence **6913** Well Name **Waskada Unit No. 19 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.09-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	29.8	29.1	30.0	31.0	**2,327.9**
WIN	2020	299.5	254.6	242.6	234.6	219.7	200.9	197.0	189.4	175.5	171.3	163.3	162.5	**11,521.4**
WIN	2019	770.7	831.2	731.3	781.0	634.2	652.9	904.7	810.8	592.7	466.7	381.0	341.5	**9,010.5**
DAY	2018	23.0	23.0	31.0	30.0	31.0	22.0	31.0	14.0	0.0	0.0	0.0	0.0	**2,055.0**
GAS	2018	0.0	1.2	1.2	1.2	1.2	1.1	1.2	1.2	0.0	0.0	0.0	0.0	**200.3**
H2O	2018	7.5	14.6	17.4	10.8	11.4	7.5	9.4	3.4	0.0	0.0	0.0	0.0	**1,587.1**
OIL	2018	38.0	32.9	49.8	49.4	49.9	34.3	48.0	21.2	0.0	0.0	0.0	0.0	**8,503.9**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	495.4	616.4	**1,111.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	25.0	25.0	31.0	**1,850.0**
GAS	2017	4.7	3.6	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**192.0**
H2O	2017	115.7	40.2	28.1	40.2	38.1	26.6	21.3	21.6	15.9	14.5	20.2	26.2	**1,505.1**
OIL	2017	141.2	103.8	72.9	112.5	103.0	68.5	62.8	65.6	48.8	41.4	47.5	46.3	**8,180.4**

Licence **6914** Well Name **Waskada Unit No. 19 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.16-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,004.9**
WIN	2019	621.3	819.5	717.1	861.7	882.9	1115.3	99.9	0.0	0.0	0.0	0.0	0.0	**7,004.9**
DAY	2018	23.0	23.0	31.0	30.0	31.0	21.0	31.0	16.0	0.0	0.0	0.0	0.0	**3,093.0**
GAS	2018	0.0	1.2	1.2	1.2	1.2	1.1	1.2	1.2	0.0	0.0	0.0	0.0	**242.4**
H2O	2018	20.3	14.9	20.2	20.0	14.8	9.1	15.1	6.0	0.0	0.0	0.0	0.0	**2,669.9**
OIL	2018	65.6	48.3	61.1	56.4	54.2	32.7	48.2	23.2	0.0	0.0	0.0	0.0	**8,631.9**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	149.1	525.9	595.4	616.8	**1,887.2**
DAY	2017	13.0	28.0	27.0	21.0	31.0	30.0	23.0	21.0	18.0	26.0	25.0	31.0	**2,887.0**
GAS	2017	0.1	0.2	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**234.1**
H2O	2017	0.5	1.7	1.6	1.2	2.2	2.3	1.4	186.8	106.7	57.6	43.3	73.3	**2,549.5**
OIL	2017	1.6	6.1	5.5	4.3	5.7	4.4	2.7	58.6	76.9	140.0	97.0	116.0	**8,242.2**

Manitoba Production
2017 To 2020

Licence **6915** Well Name **Ewart Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-09-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	3.0	0.0	0.0	0.0	0.0	1.0	31.0	30.0	31.0	**3,710.0**
H2O	2020	58.5	63.9	64.3	6.1	0.0	0.0	0.0	0.0	2.0	240.0	253.5	190.4	**15,395.0**
OIL	2020	16.6	17.4	17.5	1.6	0.0	0.0	0.0	0.0	0.6	25.2	25.2	22.7	**5,841.4**
DAY	2019	23.0	27.0	19.0	29.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,523.0**
H2O	2019	45.8	53.8	53.6	64.5	57.8	61.4	61.9	64.4	57.8	55.9	51.2	51.1	**14,516.3**
OIL	2019	21.2	26.6	26.8	49.0	38.1	29.1	23.4	19.6	18.3	20.0	15.5	13.8	**5,714.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	21.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,181.0**
H2O	2018	48.6	45.1	95.6	68.8	77.4	56.4	80.2	70.5	66.7	66.2	60.4	61.1	**13,837.1**
OIL	2018	40.8	38.9	43.6	26.3	18.5	11.6	18.3	21.2	17.4	20.5	22.7	24.5	**5,413.2**
DAY	2017	21.0	4.0	31.0	3.0	18.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,825.0**
H2O	2017	62.3	10.8	31.2	8.2	60.3	90.3	88.7	83.2	67.8	62.5	46.2	49.0	**13,040.1**
OIL	2017	13.8	2.6	13.7	5.2	46.5	56.3	29.8	26.6	28.5	35.8	38.5	39.2	**5,108.9**

Licence **6916** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-20-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,521.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,241.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,201.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,521.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,241.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,201.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,521.5**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,241.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,201.0**

UWI **100.10-20-002-28W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6917** Well Name **Tundra et al Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.14-04-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	5.0	0.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,411.0**
H2O	2020	12.5	0.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,493.2**
OIL	2020	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,628.6**
DAY	2019	5.0	5.0	5.0	5.0	6.0	6.0	5.0	5.0	6.0	5.0	7.0	6.0	**2,402.0**
H2O	2019	10.0	9.5	14.5	29.5	19.3	8.1	18.7	6.3	16.5	7.5	17.1	2.0	**27,476.7**
OIL	2019	0.0	0.5	0.5	0.5	0.0	0.0	0.2	0.2	0.0	0.0	0.0	0.5	**4,628.1**
DAY	2018	2.0	0.0	0.0	0.0	5.0	4.0	6.0	4.0	5.0	5.0	3.0	5.0	**2,336.0**
H2O	2018	18.9	0.0	0.0	0.0	18.8	6.3	22.3	6.7	20.0	6.4	20.3	6.0	**27,317.7**
OIL	2018	0.5	0.0	0.0	0.0	0.2	0.2	0.7	0.3	0.0	0.1	0.2	0.0	**4,625.7**
DAY	2017	0.0	4.0	0.0	0.0	5.0	5.0	5.0	5.0	5.0	4.0	5.0	4.0	**2,297.0**
H2O	2017	0.0	20.9	0.0	0.0	4.3	7.7	20.9	8.5	20.3	6.8	19.4	6.8	**27,192.0**

Manitoba Production
2017 To 2020

Licence **6917** Well Name **Tundra et al Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.14-04-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	0.0	1.0	0.0	0.0	0.2	0.4	1.1	0.5	0.2	0.2	0.6	0.3	**4,623.5**

Licence **6918** Well Name **Sinclair Unit No. 22 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.02-20-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	0.0	0.0	0.0	0.0	8.0	31.0	**3,988.0**
H2O	2020	36.4	35.6	39.5	35.4	37.0	14.8	0.0	0.0	0.0	0.0	21.0	88.8	**20,131.0**
OIL	2020	17.9	16.6	16.7	17.1	17.3	4.7	0.0	0.0	0.0	0.0	8.3	40.1	**5,126.5**
DAY	2019	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,786.0**
H2O	2019	43.4	41.2	46.5	44.4	47.1	48.9	46.2	48.5	45.2	44.7	41.9	45.6	**19,822.5**
OIL	2019	20.5	21.1	24.5	13.6	15.6	15.6	15.7	16.9	17.4	17.7	17.2	16.0	**4,987.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,423.0**
H2O	2018	67.4	60.2	55.9	53.7	68.9	63.0	61.0	60.0	58.4	58.1	51.8	46.5	**19,278.9**
OIL	2018	14.6	14.0	24.1	23.4	10.9	7.9	11.8	16.4	15.7	16.8	18.2	22.9	**4,776.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**3,059.0**
H2O	2017	72.6	70.0	78.5	83.3	83.3	71.9	72.1	75.0	70.2	65.4	62.6	64.0	**18,574.0**
OIL	2017	15.3	6.6	9.1	14.2	15.0	14.0	15.1	17.1	16.3	16.3	15.4	15.8	**4,579.3**

Licence **6920** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-07-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	25.0	31.0	29.0	31.0	10.8	28.5	30.8	30.0	30.8	30.0	30.0	**4,132.9**
H2O	2020	38.7	33.5	40.6	38.3	41.8	15.3	45.4	61.7	45.7	38.1	39.8	57.1	**8,450.6**
OIL	2020	18.3	16.0	14.7	14.0	20.7	7.3	16.7	16.6	22.1	25.2	20.2	4.9	**11,006.7**
DAY	2019	31.0	27.0	29.0	30.0	31.0	29.0	31.0	31.0	28.0	31.0	29.0	31.0	**3,798.0**
H2O	2019	33.9	21.8	37.3	41.6	37.3	40.2	37.9	40.3	38.1	41.0	42.3	46.0	**7,954.6**
OIL	2019	16.5	17.2	12.0	12.4	19.9	15.6	17.0	15.7	13.7	22.6	23.7	22.2	**10,810.0**
DAY	2018	30.0	26.0	29.0	27.0	29.0	29.0	30.0	28.0	30.0	30.0	28.0	31.0	**3,440.0**
H2O	2018	22.6	20.8	23.7	24.2	33.0	34.4	35.3	33.7	32.4	27.8	25.2	35.4	**7,496.9**
OIL	2018	24.5	25.5	28.2	21.9	18.7	16.9	16.3	15.1	15.6	18.9	21.0	16.2	**10,601.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**3,093.0**
H2O	2017	21.7	20.3	20.6	25.3	25.6	24.5	27.3	26.9	24.7	26.0	24.5	22.2	**7,148.4**
OIL	2017	34.2	29.2	26.1	26.6	30.1	25.2	27.0	28.3	24.6	24.9	22.7	21.5	**10,362.7**

Licence **6921** Well Name **Riflemen Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-13-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,508.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,714.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**809.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	21.0	0.0	0.0	0.0	**3,508.0**
H2O	2019	15.7	15.0	17.0	16.6	15.9	17.9	15.9	15.1	15.2	0.0	0.0	0.0	**2,714.7**
OIL	2019	6.3	4.5	3.0	2.9	5.1	2.4	4.6	2.9	3.3	0.0	0.0	0.0	**809.4**
DAY	2018	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,249.0**
H2O	2018	24.7	21.7	23.8	18.9	20.9	22.4	17.9	16.8	20.4	19.9	17.3	17.4	**2,570.4**
OIL	2018	6.3	4.8	5.2	5.6	2.7	3.1	5.6	6.2	2.0	3.1	5.2	4.3	**774.4**
DAY	2017	31.0	28.0	31.0	30.0	22.0	30.0	31.0	30.0	13.0	4.0	0.0	26.0	**2,885.0**
H2O	2017	14.7	11.5	12.6	9.1	14.7	14.8	12.6	13.6	2.8	4.0	0.0	49.8	**2,328.3**
OIL	2017	4.3	3.4	3.4	1.1	2.3	4.2	5.4	2.9	0.7	0.5	0.0	8.3	**720.3**

Licence **6922** Well Name **Ewart Unit No. 14 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **6922** Well Name **Ewart Unit No. 14 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-10-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	30.3	27.7	30.2	31.0	30.0	30.6	29.3	31.0	**3,923.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,112.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,652.5**
WIN	2020	535.0	417.0	384.0	335.0	306.0	262.0	255.0	441.0	404.0	332.0	468.0	438.0	**6,945.0**
DAY	2019	24.0	28.0	25.0	27.0	31.0	29.0	29.0	0.0	0.0	0.0	0.0	0.0	**3,653.0**
H2O	2019	24.9	27.9	20.3	23.7	37.4	34.5	25.0	0.0	0.0	0.0	0.0	0.0	**13,112.5**
OIL	2019	9.1	9.7	11.8	14.9	23.2	23.1	40.3	0.0	0.0	0.0	0.0	0.0	**9,652.5**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	500.0	850.0	540.0	456.0	**2,368.0**
DAY	2018	31.0	26.0	31.0	28.0	31.0	29.0	31.0	29.0	30.0	30.0	30.0	27.0	**3,460.0**
H2O	2018	38.5	26.1	33.4	31.5	36.3	29.9	28.1	27.8	32.6	34.2	34.7	27.1	**12,918.8**
OIL	2018	17.4	13.4	14.8	13.5	14.7	15.7	18.1	14.7	12.7	10.6	10.3	10.2	**9,520.4**
DAY	2017	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**3,107.0**
H2O	2017	23.8	24.1	22.3	23.1	26.9	36.5	46.5	42.7	40.9	41.9	35.9	38.9	**12,538.6**
OIL	2017	36.0	34.0	37.5	41.3	36.9	22.2	13.4	15.4	14.3	13.8	13.4	16.4	**9,354.3**

Licence **6923** Well Name **Ebor Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-05-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	3.0	20.0	31.0	29.9	31.0	11.0	0.0	0.0	0.0	24.8	30.0	30.8	**3,365.5**
H2O	2020	13.4	96.3	85.3	62.6	56.1	18.4	0.0	0.0	0.0	67.3	70.5	59.7	**30,668.2**
OIL	2020	0.3	7.1	8.2	8.8	10.1	3.5	0.0	0.0	0.0	5.0	3.4	2.7	**4,935.6**
DAY	2019	0.0	0.0	0.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,154.0**
H2O	2019	0.0	0.0	0.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,138.6**
OIL	2019	0.0	0.0	0.0	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,886.5**
DAY	2018	27.0	12.0	28.0	29.0	29.0	28.0	23.0	24.0	30.0	31.0	30.0	18.0	**3,150.0**
H2O	2018	182.1	74.5	172.1	191.3	191.6	90.6	125.2	144.2	215.9	213.5	171.4	109.3	**30,108.6**
OIL	2018	15.5	6.7	14.9	5.3	5.6	4.9	6.6	7.7	14.1	16.2	19.0	10.8	**4,884.6**
DAY	2017	30.0	26.0	28.0	30.0	31.0	30.0	29.0	31.0	17.0	28.0	30.0	28.0	**2,841.0**
H2O	2017	186.5	148.4	187.3	196.7	184.4	179.6	163.0	183.5	100.1	166.4	201.8	190.2	**28,226.9**
OIL	2017	12.1	12.3	5.9	3.0	18.8	14.6	11.5	16.5	7.5	12.9	16.7	15.8	**4,757.3**

Licence **6924** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	31.0	29.8	21.8	28.0	21.0	30.8	29.7	30.3	28.5	30.8	**3,902.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**232.8**
H2O	2020	125.8	118.9	71.6	110.5	99.6	102.2	83.6	127.4	112.1	108.5	106.6	141.9	**8,411.9**
OIL	2020	65.2	64.1	61.1	59.2	44.2	48.8	37.9	66.0	65.7	63.7	74.6	102.4	**10,901.6**
DAY	2019	31.0	28.0	29.0	30.0	31.0	30.0	12.0	31.0	28.0	31.0	30.0	31.0	**3,563.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**232.8**
H2O	2019	145.2	127.1	124.4	121.3	136.6	130.5	47.2	176.7	128.1	138.6	124.8	121.0	**7,103.2**
OIL	2019	78.6	72.2	77.2	79.1	74.2	71.0	32.5	93.5	80.2	78.4	77.9	78.9	**10,148.7**
DAY	2018	23.0	18.0	23.0	30.0	31.0	23.0	20.0	28.0	29.0	31.0	25.0	31.0	**3,221.0**
GAS	2018	0.0	1.2	1.2	1.2	1.2	1.1	1.2	1.2	1.2	1.2	1.2	1.2	**228.0**
H2O	2018	83.4	65.2	120.1	151.2	127.6	78.5	134.9	188.6	135.4	118.9	100.6	155.7	**5,581.7**
OIL	2018	37.2	31.3	46.4	63.1	78.8	58.2	45.0	75.7	84.3	84.3	73.2	91.6	**9,255.0**
DAY	2017	15.0	28.0	20.0	30.0	31.0	30.0	31.0	30.0	28.0	30.0	30.0	30.0	**2,909.0**
GAS	2017	0.4	0.8	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**214.9**
H2O	2017	58.5	157.6	114.7	130.7	118.9	160.9	163.1	133.5	102.5	140.7	120.0	121.1	**4,121.6**
OIL	2017	11.3	22.6	13.5	33.0	32.8	31.0	31.6	37.0	34.6	39.0	39.5	31.8	**8,485.9**

Licence **6925** Well Name **Waskada Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **6925** Well Name **Waskada Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	29.8	29.7	28.3	31.0	**2,143.8**
WIN	2020	512.0	472.1	480.0	490.1	480.5	462.3	469.5	455.1	431.5	433.3	410.4	407.8	**57,535.9**
WIN	2019	1325.6	1202.4	1146.4	1236.2	620.9	578.8	580.8	563.4	535.2	529.8	516.0	524.5	**52,031.3**
WIN	2018	1082.8	859.4	1630.0	1653.2	1553.2	1138.8	1612.2	1559.4	1433.2	1423.8	1361.4	1368.8	**42,671.3**
WIN	2017	735.0	664.3	694.5	28.5	703.8	1011.7	876.6	655.6	1637.2	1460.2	1488.4	1697.0	**25,995.1**

Licence **6926** Well Name **Ewart Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.7	30.8	30.0	30.8	31.0	29.8	30.8	30.0	30.7	**4,001.6**
H2O	2020	183.5	172.4	195.5	186.3	177.0	165.8	157.2	159.8	145.1	137.0	136.8	157.2	**30,141.0**
OIL	2020	63.7	60.5	59.7	48.0	72.3	82.8	95.8	81.0	80.0	84.6	81.6	73.5	**8,009.4**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,637.0**
H2O	2019	270.0	242.7	253.5	231.1	227.0	201.3	207.3	205.0	191.9	186.7	171.7	191.8	**28,167.4**
OIL	2019	77.1	71.4	80.8	76.6	76.2	66.5	68.7	69.3	63.3	68.3	64.9	63.7	**7,125.9**
DAY	2018	31.0	28.0	31.0	30.0	30.0	29.0	29.0	30.0	30.0	31.0	30.0	31.0	**3,273.0**
H2O	2018	276.8	250.2	253.1	256.7	285.7	277.1	268.3	300.1	294.4	293.1	262.0	237.3	**25,587.4**
OIL	2018	46.3	40.8	45.4	43.6	60.2	65.3	61.7	69.1	84.4	80.4	78.6	79.3	**6,279.1**
DAY	2017	31.0	28.0	29.0	27.0	29.0	28.0	29.0	30.0	30.0	31.0	30.0	31.0	**2,913.0**
H2O	2017	125.7	116.0	233.8	185.2	212.6	214.8	251.7	269.0	237.0	223.9	154.8	180.8	**22,332.6**
OIL	2017	30.4	29.9	45.4	40.2	72.1	61.6	41.2	44.7	44.6	51.8	50.7	48.6	**5,524.0**

Licence **6927** Well Name **Tundra South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-16-011-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,610.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,600.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,881.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,610.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,600.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,881.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,610.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,600.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,881.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,610.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,600.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,881.8**

Licence **6928** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-07-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	29.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,491.0**
H2O	2020	1261.6	1161.3	1146.5	1209.2	1291.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,874.0**
OIL	2020	0.0	12.1	14.8	24.9	36.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,752.9**
DAY	2019	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	24.0	15.0	**3,341.0**
H2O	2019	193.6	226.0	380.1	442.9	485.1	531.7	508.6	546.4	476.6	489.8	560.5	493.8	**38,803.6**
OIL	2019	21.0	15.8	20.7	15.6	13.8	16.1	20.2	26.2	11.2	5.5	10.4	0.9	**12,664.4**
DAY	2018	18.0	16.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,000.0**
H2O	2018	131.8	115.0	237.1	215.0	208.7	195.5	210.6	190.4	182.7	176.3	180.3	181.4	**33,468.5**
OIL	2018	13.0	15.6	46.3	25.9	24.4	22.2	24.2	21.8	18.3	25.1	25.7	25.2	**12,487.0**
DAY	2017	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	31.0	30.0	31.0	**2,662.0**

Manitoba Production
2017 To 2020

Licence **6928** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-07-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	64.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	406.6	234.6	231.0	**31,243.7**
OIL	2017	5.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	19.4	21.2	21.1	**12,199.3**

Licence **6929** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-08-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	27.0	29.0	31.0	30.0	31.0	29.8	30.9	31.0	30.0	30.8	29.8	30.8	**4,052.1**
H2O	2020	16.8	19.8	28.4	26.9	28.0	30.4	28.0	22.7	16.5	19.4	14.9	11.5	**8,487.9**
OIL	2020	34.2	38.2	41.2	39.9	37.4	30.1	32.9	38.1	41.7	39.8	43.1	46.9	**16,890.6**
DAY	2019	31.0	27.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,691.0**
H2O	2019	23.8	19.7	28.0	26.7	23.4	25.0	24.7	25.1	22.6	21.2	20.9	17.4	**8,224.6**
OIL	2019	46.7	41.0	47.2	42.4	44.5	41.3	41.3	39.5	41.4	43.9	38.3	44.3	**16,427.1**
DAY	2018	30.0	28.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,328.0**
H2O	2018	27.7	25.8	29.7	29.4	29.3	25.8	28.3	31.9	29.7	28.9	26.7	26.3	**7,946.1**
OIL	2018	48.2	44.4	47.4	43.3	46.0	44.3	45.8	49.5	51.8	52.6	49.4	46.7	**15,915.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**2,967.0**
H2O	2017	22.9	26.2	28.9	27.3	29.0	24.8	27.1	28.4	20.3	35.2	30.3	29.1	**7,606.6**
OIL	2017	55.9	44.2	48.8	48.8	47.3	45.7	47.7	47.0	34.0	61.7	48.5	48.8	**15,345.9**

Licence **6930** Well Name **Ebor Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-06-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	31.0	29.5	31.0	31.0	29.6	31.0	30.0	30.8	**4,078.8**
H2O	2020	103.1	108.1	102.5	85.7	85.7	85.5	84.9	86.9	85.8	92.7	86.9	84.6	**20,711.4**
OIL	2020	40.4	29.9	41.7	43.2	46.6	40.5	39.8	34.6	28.2	29.1	30.7	35.3	**9,708.1**
DAY	2019	22.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**3,714.0**
H2O	2019	117.5	153.9	171.0	159.8	163.8	145.2	154.3	118.3	85.2	99.1	99.4	103.5	**19,619.0**
OIL	2019	29.2	45.5	48.5	50.8	48.8	36.5	40.4	56.2	50.8	49.4	40.0	57.5	**9,268.1**
DAY	2018	31.0	28.0	31.0	29.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**3,360.0**
H2O	2018	170.4	150.7	170.9	172.3	154.8	93.4	159.1	173.3	153.7	160.5	148.8	157.3	**18,048.0**
OIL	2018	85.2	61.5	62.7	44.3	37.0	24.3	39.9	41.3	50.7	50.7	46.6	43.4	**8,714.5**
DAY	2017	31.0	28.0	28.0	30.0	30.0	30.0	29.0	31.0	30.0	31.0	30.0	28.0	**3,001.0**
H2O	2017	159.9	239.1	203.4	171.5	70.9	267.4	254.1	222.8	190.8	186.2	179.4	169.0	**16,182.8**
OIL	2017	26.2	88.0	74.9	66.7	30.0	125.8	123.9	115.6	90.7	89.5	86.8	82.1	**8,126.9**

Licence **6932** Well Name **Sinclair Unit No. 12 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.04-18-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	29.8	28.0	30.7	31.0	30.0	26.4	0.0	0.0	**2,277.9**
WIN	2020	571.0	513.0	550.0	526.0	506.0	501.0	551.0	547.0	516.0	462.0	0.0	0.0	**41,838.0**
WIN	2019	709.0	599.0	685.0	640.0	640.0	601.0	609.0	578.0	539.0	556.0	564.0	571.0	**36,595.0**
WIN	2018	846.0	740.0	675.0	667.0	716.0	556.0	703.0	765.0	688.0	738.0	706.0	706.0	**29,304.0**
WIN	2017	694.0	609.0	684.0	636.0	813.0	857.0	850.0	866.0	831.0	751.0	633.0	853.0	**20,798.0**

Licence **6933** Well Name **Tundra South Kirkella Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-10-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,398.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,943.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,786.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,398.0**

Manitoba Production
2017 To 2020

Licence **6933** Well Name **Tundra South Kirkella Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-10-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,943.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,786.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,398.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,943.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,786.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,398.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,943.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,786.2**

Licence **6934** Well Name **Tundra Waskada SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-28-001-25W1.02** Field Name **Waskada** Pool Name **Mission Canyon 1** Field Code **3** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**987,738.7**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**987,738.7**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**987,738.7**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**987,738.7**

Licence **6935** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-18-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	28.0	30.8	31.0	30.0	30.8	29.8	30.8	**3,925.2**
H2O	2020	167.9	175.4	121.2	108.2	113.8	126.6	154.4	177.5	167.7	167.4	155.5	154.3	**50,949.8**
OIL	2020	62.6	37.0	11.8	68.5	76.0	19.0	14.5	16.3	24.3	13.3	19.4	22.4	**16,298.6**
DAY	2019	0.0	1.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,562.0**
H2O	2019	0.0	3.4	431.6	325.6	322.0	320.3	271.1	248.0	221.4	220.1	112.3	203.2	**49,159.9**
OIL	2019	0.0	0.1	8.0	16.2	13.7	18.3	25.3	34.0	27.9	28.0	117.9	56.4	**15,913.5**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	17.0	30.0	15.0	0.0	0.0	0.0	**3,256.0**
H2O	2018	337.5	316.4	348.4	323.7	333.7	305.3	196.1	340.6	94.4	0.0	0.0	0.0	**46,480.9**
OIL	2018	22.2	20.7	18.3	19.0	23.5	18.4	9.9	16.9	2.7	0.0	0.0	0.0	**15,567.7**
DAY	2017	30.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**3,013.0**
H2O	2017	319.7	277.8	325.2	345.8	334.0	288.2	295.5	310.8	282.1	309.3	299.6	319.6	**43,884.8**
OIL	2017	53.6	52.1	30.7	30.3	36.1	51.5	68.9	56.6	31.3	25.5	36.3	28.8	**15,416.1**

Licence **6936** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	17.0	1.8	0.0	0.0	21.8	30.0	30.3	26.0	16.3	**3,848.2**
H2O	2020	258.4	236.4	252.2	137.0	16.1	0.0	0.0	292.2	374.9	328.9	219.1	138.8	**43,894.6**
OIL	2020	34.4	35.2	38.7	11.3	0.8	0.0	0.0	14.8	32.0	67.0	76.4	42.3	**12,116.3**
DAY	2019	31.0	18.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	30.0	31.0	**3,614.0**
H2O	2019	271.2	156.7	264.4	381.9	408.6	272.0	251.9	271.4	274.7	327.2	326.5	257.7	**41,640.6**
OIL	2019	11.6	6.4	10.4	28.2	34.6	25.7	24.2	24.6	22.4	21.7	22.5	35.4	**11,763.4**
DAY	2018	13.0	18.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,262.0**
H2O	2018	102.1	224.3	377.8	242.7	207.8	278.1	253.7	270.7	267.2	278.1	247.7	266.1	**38,176.4**
OIL	2018	1.7	4.2	3.4	14.9	24.0	13.3	12.8	11.1	16.2	16.7	14.5	14.6	**11,495.7**
DAY	2017	31.0	28.0	30.0	29.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,927.0**
H2O	2017	304.2	269.4	328.8	335.2	258.2	300.6	259.4	261.7	261.1	271.2	246.3	239.3	**35,160.1**
OIL	2017	5.4	5.1	6.3	4.6	8.3	18.0	14.0	11.1	4.7	3.2	3.0	3.8	**11,348.3**

Licence **6937** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Manitoba Production
2017 To 2020

Licence **6937** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	29.5	14.3	26.0	31.0	24.0	31.0	30.0	31.0	**2,884.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,831.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,658.6**
WIN	2020	642.0	597.0	638.0	620.0	625.0	357.0	605.0	576.0	520.0	631.0	561.0	552.0	**28,515.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,638.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,831.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,658.6**
WIN	2019	803.0	606.0	579.0	727.0	747.0	677.0	640.0	704.0	663.0	663.0	638.0	647.0	**21,591.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,638.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,831.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,658.6**
WIN	2018	614.0	649.0	752.0	751.0	755.0	747.0	762.0	743.0	740.0	907.0	778.0	795.0	**13,497.0**
DAY	2017	27.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,638.0**
H2O	2017	126.9	46.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,831.0**
OIL	2017	16.3	5.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,658.6**
WIN	2017	0.0	0.0	0.0	0.0	330.0	579.0	599.0	616.0	576.0	600.0	592.0	612.0	**4,504.0**

Licence **6938** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-07-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	17.0	21.0	30.0	0.0	0.0	0.0	0.0	3.0	30.7	30.0	28.8	**3,204.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**353.0**
H2O	2020	4.9	3.1	4.0	5.4	0.0	0.0	0.0	0.0	0.5	5.7	5.1	5.0	**6,307.4**
OIL	2020	0.4	0.2	0.2	0.3	0.0	0.0	0.0	0.0	0.0	0.3	0.3	0.3	**7,692.6**
DAY	2019	31.0	4.0	0.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**3,013.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**353.0**
H2O	2019	7.3	0.9	0.0	7.5	9.1	3.8	7.2	18.2	13.4	13.2	1.0	0.8	**6,273.7**
OIL	2019	1.1	0.1	0.0	1.0	2.8	1.7	2.7	5.4	0.3	0.3	1.0	0.8	**7,690.6**
DAY	2018	6.0	0.0	0.0	0.0	6.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,711.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**353.0**
H2O	2018	5.3	0.0	0.0	0.0	9.6	22.9	17.5	25.2	13.4	9.6	6.9	7.2	**6,191.3**
OIL	2018	2.0	0.0	0.0	0.0	10.7	14.2	11.7	10.4	2.2	1.4	1.0	1.1	**7,673.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	25.0	**2,488.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**353.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.6	31.9	**6,073.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.4	11.1	**7,618.7**

Licence **6939** Well Name **Tundra South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-15-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,330.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,820.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,999.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,330.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,820.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,999.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,330.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,820.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,999.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,330.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,820.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,999.2**

Manitoba Production
2017 To 2020

Licence **6940** Well Name **Sinclair Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	31.0	30.0	31.0	30.8	29.8	31.0	30.0	30.5	**4,101.0**
H2O	2020	23.3	26.7	35.2	36.0	45.1	47.5	43.6	37.5	35.1	34.0	32.0	33.1	**12,879.8**
OIL	2020	89.4	79.1	68.9	65.7	64.3	64.3	70.6	69.0	68.7	72.8	68.7	74.1	**18,380.5**
DAY	2019	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,736.0**
H2O	2019	25.0	22.4	25.0	21.8	23.1	21.8	21.5	21.1	20.9	21.8	21.2	22.1	**12,450.7**
OIL	2019	88.9	79.4	92.3	84.3	86.7	80.1	81.6	81.5	75.3	82.2	81.7	81.2	**17,524.9**
DAY	2018	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,372.0**
H2O	2018	65.5	60.6	50.6	50.9	63.0	57.7	45.6	35.1	29.9	24.4	23.7	22.9	**12,183.0**
OIL	2018	57.3	49.1	49.2	48.3	52.5	62.4	77.7	89.4	86.8	88.2	85.5	88.8	**16,529.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,008.0**
H2O	2017	64.7	61.0	68.7	65.1	65.9	65.1	68.0	61.5	61.0	64.7	61.7	64.7	**11,653.1**
OIL	2017	68.2	59.6	61.9	61.0	61.0	57.4	62.3	62.7	59.7	60.2	61.4	56.3	**15,694.5**

Licence **6941** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	4.0	30.7	30.0	28.8	**3,660.5**
H2O	2020	5.3	6.5	9.6	8.8	0.0	0.0	0.0	0.0	1.2	15.0	16.3	15.8	**4,021.6**
OIL	2020	8.4	6.1	8.1	7.6	0.0	0.0	0.0	0.0	1.0	21.9	26.3	22.4	**6,445.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	30.0	31.0	**3,446.0**
H2O	2019	23.7	21.4	23.3	21.6	14.5	5.3	7.6	35.1	15.3	12.1	7.2	5.1	**3,943.1**
OIL	2019	102.6	100.9	105.1	92.4	67.1	20.5	22.9	23.7	19.1	13.4	15.4	14.3	**6,344.1**
DAY	2018	29.0	26.0	29.0	30.0	19.0	30.0	31.0	27.0	13.0	31.0	30.0	31.0	**3,088.0**
H2O	2018	10.3	9.0	13.8	10.5	11.3	28.2	19.0	10.0	7.9	24.8	21.8	23.3	**3,750.9**
OIL	2018	6.4	5.2	7.6	6.1	7.9	18.7	17.3	22.5	38.2	111.1	98.1	105.9	**5,746.7**
DAY	2017	0.0	3.0	19.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,762.0**
H2O	2017	0.0	0.1	9.5	12.8	15.6	13.8	5.8	5.3	4.8	12.6	9.3	10.4	**3,561.0**
OIL	2017	0.0	0.1	10.0	14.6	11.9	9.5	3.9	3.6	3.2	6.9	5.3	6.3	**5,301.7**

Licence **6942** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,045.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**528.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,562.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,755.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,045.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**528.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,562.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,755.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,045.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**528.8**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,562.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,755.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,045.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**528.8**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,562.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,755.7**

Licence **6943** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Manitoba Production
2017 To 2020

Licence **6943** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,543.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,319.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,916.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,543.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,319.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,916.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,543.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,319.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,916.2**
DAY	2017	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,543.0**
H2O	2017	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,319.9**
OIL	2017	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,916.2**

Licence **6944** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,726.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,482.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,476.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,726.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,482.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,476.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,726.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,482.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,476.4**
DAY	2017	30.0	28.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,726.0**
H2O	2017	6.2	13.8	14.5	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,482.4**
OIL	2017	5.2	10.5	9.4	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,476.4**

Licence **6945** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,719.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**481.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,138.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,346.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,719.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**481.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,138.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,346.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,719.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**481.8**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,138.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,346.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,719.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**481.8**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,138.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,346.6**

Licence **6946** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Manitoba Production
2017 To 2020

Licence **6946** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,965.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**686.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,643.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,355.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,965.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**686.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,643.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,355.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,965.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**686.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,643.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,355.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,965.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**686.9**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,643.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,355.4**

Licence **6947** Well Name **Vermilion Tilston Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-34-006-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay X** Field Code **1** Pool Code **62X** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,337.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,607.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,466.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,337.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,607.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,466.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,337.6**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,607.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,466.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,337.6**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,607.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,466.7**

Licence **6948** Well Name **Sinclair Unit No. 4 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.03-11-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	29.5	31.0	26.0	31.0	31.0	30.0	31.0	30.0	15.0	**872.1**
WIN	2020	391.5	367.9	389.5	348.9	355.6	316.2	375.1	362.7	359.0	366.7	279.4	319.8	**63,204.1**
WIN	2019	467.1	399.1	447.4	434.7	437.9	415.2	406.0	403.4	398.9	416.3	389.6	408.0	**58,971.8**
WIN	2018	510.6	452.0	675.2	634.1	567.0	485.1	468.2	380.6	434.9	455.9	447.1	402.9	**53,948.2**
WIN	2017	252.4	202.8	204.0	197.0	224.6	194.1	261.6	648.3	616.2	571.8	562.6	528.4	**48,034.6**

Licence **6949** Well Name **Vermilion Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.02-16-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,816.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,994.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,439.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,816.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,994.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,439.2**

Manitoba Production
2017 To 2020

Licence **6949** Well Name **Vermilion Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.02-16-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	0.0	0.0	**2,816.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	228.2	0.0	0.0	**12,994.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.7	0.0	0.0	**2,439.2**
DAY	2017	31.0	28.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,785.3**
H2O	2017	672.5	538.9	538.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,766.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,405.5**

Licence **6950** Well Name **Sinclair Unit No. 9 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-30-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.3	31.0	21.3	31.0	31.0	30.0	31.0	29.8	31.0	**4,124.5**
GAS	2020	0.0	0.0	0.0	2.8	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.8**
H2O	2020	85.2	85.5	103.8	111.6	129.0	74.2	124.8	100.2	91.7	98.7	91.4	102.6	**29,538.9**
OIL	2020	27.4	27.2	30.1	27.9	29.4	19.6	32.4	28.0	25.8	27.6	23.0	24.7	**10,222.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,768.1**
H2O	2019	147.9	143.6	127.2	115.0	134.8	122.1	131.6	93.3	104.8	114.3	90.2	86.7	**28,340.2**
OIL	2019	32.8	31.4	32.9	30.1	31.6	30.9	29.3	29.8	32.1	33.2	31.1	30.5	**9,899.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,403.1**
H2O	2018	125.9	143.2	157.3	138.8	160.7	202.6	212.3	187.7	195.9	183.3	6.6	162.5	**26,928.7**
OIL	2018	33.8	38.7	38.3	31.1	22.7	39.2	39.2	36.9	37.7	51.4	42.1	38.2	**9,523.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,038.1**
H2O	2017	77.4	150.3	357.9	266.2	278.6	196.1	217.1	183.9	152.2	138.9	194.2	150.1	**25,051.9**
OIL	2017	19.1	6.8	46.4	57.4	69.6	41.5	42.4	40.0	31.2	41.8	47.7	33.7	**9,074.2**

Licence **6951** Well Name **Ebor Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-30-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	27.0	30.0	30.8	30.0	31.0	29.8	29.5	31.0	29.0	30.8	**4,150.9**
H2O	2020	20.4	19.9	161.6	119.3	52.6	41.8	39.2	38.6	35.9	33.2	36.3	38.6	**10,162.8**
OIL	2020	29.9	28.3	12.7	24.0	32.9	34.1	34.0	32.6	32.0	28.1	31.1	32.4	**6,738.8**
DAY	2019	31.0	28.0	31.0	28.0	31.0	28.0	31.0	30.0	29.0	31.0	30.0	30.0	**3,792.0**
H2O	2019	27.4	25.0	29.3	28.3	29.0	31.6	30.3	23.3	22.4	24.1	23.2	21.0	**9,525.4**
OIL	2019	23.2	23.3	27.7	24.2	25.0	26.0	29.8	28.1	26.7	29.1	29.8	29.5	**6,386.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,434.0**
H2O	2018	29.7	26.5	29.1	27.2	31.5	29.2	29.7	29.9	25.1	23.0	23.1	24.8	**9,210.5**
OIL	2018	26.7	24.2	26.9	25.4	25.5	24.9	26.1	25.9	25.5	30.0	27.6	25.6	**6,064.3**
DAY	2017	31.0	28.0	28.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,069.0**
H2O	2017	40.6	33.8	29.4	24.2	31.4	28.8	29.3	29.3	26.1	30.9	29.2	29.5	**8,881.7**
OIL	2017	33.1	29.9	27.7	23.5	30.7	30.5	32.9	32.9	29.6	28.9	28.0	27.5	**5,750.0**

Licence **6953** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	28.9	31.0	11.0	0.0	0.0	0.0	20.8	6.7	30.8	**3,934.5**
H2O	2020	8.6	8.2	8.8	8.0	8.7	3.2	0.0	0.0	0.0	5.9	1.8	8.5	**1,124.3**
OIL	2020	7.0	6.7	7.2	6.7	7.1	2.5	0.0	0.0	0.0	5.0	1.5	7.0	**2,593.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	**3,714.3**
H2O	2019	4.9	4.5	5.0	8.7	9.3	9.0	9.4	8.7	8.5	8.7	8.3	8.5	**1,062.6**
OIL	2019	11.5	10.1	11.2	14.5	14.8	14.5	15.2	7.9	6.4	7.4	7.0	7.3	**2,542.4**
DAY	2018	26.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,354.3**
H2O	2018	4.1	4.6	5.1	4.9	4.8	4.4	4.5	4.5	4.2	4.5	4.2	4.2	**969.1**

Manitoba Production
2017 To 2020

Licence **6953** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2018	10.9	11.4	12.2	12.0	11.7	11.5	11.9	11.8	11.5	11.9	11.5	11.8	**2,414.6**
DAY	2017	31.0	28.0	29.0	28.0	31.0	30.0	31.0	31.0	22.0	30.0	30.0	25.0	**2,996.3**
H2O	2017	6.0	5.5	5.4	5.3	5.9	5.9	5.2	5.2	3.6	5.0	4.7	4.0	**915.1**
OIL	2017	11.2	10.5	11.4	10.8	11.8	11.6	11.5	11.3	7.9	10.9	10.6	8.9	**2,274.5**

UWI **100.15-33-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	28.9	31.0	11.0	0.0	0.0	0.0	20.8	6.7	30.8	**3,934.5**
H2O	2020	2.7	2.5	2.6	2.5	2.7	1.0	0.0	0.0	0.0	18.2	0.5	2.5	**265.1**
OIL	2020	1.0	0.9	1.0	0.9	1.0	0.3	0.0	0.0	0.0	0.6	0.2	1.0	**559.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	**3,714.3**
H2O	2019	0.6	0.6	0.7	1.2	1.3	1.3	1.4	1.2	1.5	2.7	2.6	2.6	**229.9**
OIL	2019	1.2	1.1	1.2	1.6	1.5	1.5	1.6	1.0	0.8	1.0	0.9	0.9	**552.2**
DAY	2018	26.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,354.3**
H2O	2018	1.0	1.1	1.3	1.2	1.3	1.2	1.4	1.4	1.2	1.4	1.3	1.4	**212.2**
OIL	2018	1.1	1.1	1.3	1.2	1.2	1.2	1.3	1.3	1.2	1.3	1.3	1.4	**537.9**
DAY	2017	31.0	28.0	29.0	28.0	31.0	30.0	31.0	31.0	22.0	30.0	30.0	25.0	**2,996.3**
H2O	2017	1.6	1.4	1.3	1.4	1.6	1.6	1.6	1.6	1.1	1.5	1.2	1.0	**197.0**
OIL	2017	2.9	2.6	2.8	2.8	3.1	3.1	3.1	3.0	2.1	3.0	2.8	2.2	**523.0**

Licence **6954** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	31.0	29.9	31.0	11.0	0.0	0.0	0.0	25.8	28.0	30.8	**3,955.8**
H2O	2020	9.0	8.2	9.2	8.7	9.1	3.3	0.0	0.0	0.0	7.7	8.2	8.9	**2,075.9**
OIL	2020	14.6	13.3	15.1	14.4	14.9	5.3	0.0	0.0	0.0	12.8	13.6	14.7	**3,001.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	**3,709.3**
H2O	2019	7.3	6.7	7.3	9.9	10.7	10.2	10.7	9.3	9.1	9.2	8.6	8.8	**2,003.6**
OIL	2019	11.1	9.9	10.9	13.3	13.8	13.3	13.9	13.5	13.6	15.5	14.7	15.3	**2,882.8**
DAY	2018	26.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,349.3**
H2O	2018	11.3	12.7	13.5	13.5	13.4	12.2	12.6	12.7	12.0	12.8	11.2	6.2	**1,895.8**
OIL	2018	10.1	10.5	11.1	11.0	10.8	10.6	10.9	10.9	10.6	11.0	10.6	10.4	**2,724.0**
DAY	2017	31.0	28.0	17.0	28.0	31.0	30.0	31.0	31.0	22.0	30.0	30.0	25.0	**2,991.3**
H2O	2017	14.6	13.5	8.0	13.0	14.2	14.2	13.5	13.3	9.4	12.7	12.6	10.7	**1,751.7**
OIL	2017	10.8	10.1	6.6	10.5	11.5	11.3	11.2	11.0	7.7	10.6	10.5	8.9	**2,595.5**

UWI **100.16-33-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	31.0	29.9	31.0	11.0	0.0	0.0	0.0	25.8	28.0	30.8	**3,956.8**
H2O	2020	2.0	1.9	2.1	1.9	2.1	0.8	0.0	0.0	0.0	1.6	1.8	2.0	**406.1**
OIL	2020	1.0	0.9	1.0	0.9	1.0	0.3	0.0	0.0	0.0	0.8	0.9	1.0	**562.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	**3,710.3**
H2O	2019	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.7	2.1	1.9	1.9	**389.9**
OIL	2019	0.7	0.5	0.6	0.9	1.0	0.9	1.0	0.9	0.8	1.0	0.9	0.9	**554.7**
DAY	2018	26.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,350.3**
H2O	2018	2.4	2.6	2.8	2.8	2.8	2.8	2.9	2.9	2.8	3.0	2.7	1.4	**381.0**
OIL	2018	1.7	1.7	1.7	1.7	1.7	1.5	1.6	1.6	1.5	1.6	1.5	1.7	**544.6**
DAY	2017	31.0	28.0	17.0	28.0	31.0	30.0	31.0	31.0	22.0	30.0	30.0	25.0	**2,992.3**
H2O	2017	3.0	2.7	1.7	2.8	3.1	3.1	2.8	2.7	2.0	2.6	2.6	2.2	**349.1**
OIL	2017	2.2	2.0	1.4	2.2	2.5	2.4	2.5	2.4	1.7	2.3	2.4	1.9	**525.1**

Licence **6955** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **6955** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-07-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,420.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**331.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,670.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,867.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,420.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**331.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,670.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,867.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,420.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**331.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,670.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,867.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,420.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**331.3**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,670.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,867.0**

Licence **6956** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-07-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,042.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**221.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,921.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,511.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,042.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**221.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,921.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,511.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,042.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**221.2**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,921.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,511.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,042.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**221.2**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,921.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,511.6**

Licence **6957** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-07-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,328.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,480.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,854.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,328.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,480.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,854.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,328.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156.8**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,480.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,854.5**

Manitoba Production
2017 To 2020

Licence **6957** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-07-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,328.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156.8**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,480.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,854.5**

Licence **6958** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-07-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,591.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,616.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,114.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,591.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,616.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,114.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,591.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,616.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,114.9**
DAY	2017	0.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,591.0**
H2O	2017	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,616.4**
OIL	2017	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,114.9**

Licence **6959** Well Name **Vermilion Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-06-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**420.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,557.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**264.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**420.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,557.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**264.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**420.8**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,557.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**264.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**420.8**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,557.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**264.0**

Licence **6960** Well Name **Ewart Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-33-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	25.0	28.0	31.0	30.0	0.0	0.0	15.0	31.0	30.0	31.0	30.0	29.0	**4,029.0**
H2O	2020	23.1	25.5	27.9	115.7	0.0	0.0	260.4	53.7	49.7	48.5	43.0	39.7	**16,990.4**
OIL	2020	3.8	4.8	4.6	7.8	0.0	0.0	11.7	8.3	8.1	8.2	8.0	7.7	**2,926.6**
DAY	2019	19.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,749.0**
H2O	2019	15.0	21.6	24.3	33.6	54.5	60.3	37.1	32.5	29.6	34.6	32.6	33.3	**16,303.2**
OIL	2019	1.1	1.6	1.7	2.0	3.7	4.3	3.9	4.4	4.1	5.4	5.2	5.0	**2,853.6**
DAY	2018	30.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	29.0	**3,397.0**
H2O	2018	34.3	32.5	34.7	46.3	49.7	18.8	24.2	35.7	27.3	26.3	29.3	26.9	**15,894.2**
OIL	2018	5.9	3.9	4.0	5.7	5.8	2.4	1.7	1.7	1.8	2.0	1.7	1.7	**2,811.2**
DAY	2017	19.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**3,037.0**
H2O	2017	40.9	62.0	71.5	79.3	74.1	56.5	45.9	35.6	30.9	32.2	33.4	31.7	**15,508.2**

Manitoba Production
2017 To 2020

Licence **6960** Well Name **Ewart Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-33-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	5.0	8.4	9.8	2.5	2.3	7.8	5.6	7.8	8.0	8.5	8.1	5.8	**2,772.9**

Licence **6961** Well Name **Ewart Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-34-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.7	24.8	28.8	29.4	30.9	29.8	30.8	29.9	31.0	**3,593.1**
H2O	2020	109.8	102.8	90.2	74.7	65.2	63.4	61.5	57.4	52.2	46.2	33.7	41.1	**13,599.9**
NIT	2020	33312.7	31283.6	1083.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**557,117.1**
OIL	2020	97.7	52.2	63.5	51.8	47.1	53.6	49.7	44.6	38.5	37.9	40.0	32.0	**14,919.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	31.0	**3,237.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	96.4	148.9	**12,801.7**
NIT	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10835.0	3358.9	**491,437.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	82.0	135.0	**14,311.3**
DAY	2018	31.0	28.0	31.0	18.0	3.0	30.0	31.0	31.0	29.0	31.0	30.0	14.0	**3,196.0**
H2O	2018	17.9	14.2	12.5	8.1	1.3	44.4	49.9	57.8	65.4	30.4	23.0	18.4	**12,556.4**
NIT	2018	17098.7	20326.3	24937.2	14831.7	2113.3	28750.8	25917.0	17348.4	14850.9	26656.7	31526.9	13342.7	**477,243.4**
OIL	2018	52.5	39.9	46.3	29.5	4.6	47.3	37.7	67.5	65.3	60.4	50.5	15.4	**14,094.3**
DAY	2017	31.0	27.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,889.0**
H2O	2017	37.5	30.5	8.1	31.7	28.6	23.8	23.3	18.3	39.5	41.9	46.2	23.7	**12,213.1**
NIT	2017	13558.1	13697.0	16676.0	16993.0	17972.8	15456.1	14351.4	20278.3	37184.8	18241.8	3640.7	19384.9	**239,542.8**
OIL	2017	144.4	144.3	31.1	84.8	98.9	86.5	75.5	59.2	86.6	74.4	59.8	54.1	**13,577.4**

Licence **6962** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	29.9	31.0	11.0	0.0	0.0	0.0	12.8	29.4	30.8	**4,000.2**
H2O	2020	3.5	3.5	3.7	3.5	3.7	1.3	0.0	0.0	0.0	1.5	3.5	3.6	**798.1**
OIL	2020	2.3	2.3	2.4	2.4	2.5	0.9	0.0	0.0	0.0	1.0	2.3	2.4	**2,022.0**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**3,765.3**
H2O	2019	7.1	6.8	7.4	4.7	3.0	2.9	3.0	3.1	2.8	3.7	3.5	3.7	**770.3**
OIL	2019	5.2	4.9	5.4	3.5	2.2	2.1	2.2	2.5	2.3	2.6	2.4	2.5	**2,003.5**
DAY	2018	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,403.3**
H2O	2018	1.8	1.8	1.9	1.9	2.0	1.9	2.3	2.3	2.2	2.2	3.0	8.8	**718.6**
OIL	2018	5.0	4.4	4.8	4.6	5.0	4.7	5.1	5.0	4.9	5.0	5.2	7.5	**1,965.7**
DAY	2017	23.0	28.0	29.0	28.0	31.0	30.0	31.0	31.0	22.0	31.0	30.0	31.0	**3,039.3**
H2O	2017	1.3	1.6	1.0	1.4	1.6	3.6	7.3	7.2	5.0	6.1	1.8	1.9	**686.5**
OIL	2017	4.6	5.8	3.8	6.3	6.8	7.5	9.0	8.8	5.9	8.0	4.8	5.0	**1,904.5**

UWI **100.09-33-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	29.9	31.0	11.0	0.0	0.0	0.0	12.8	29.4	30.8	**4,000.2**
H2O	2020	1.9	1.9	2.1	1.9	2.1	0.8	0.0	0.0	0.0	0.9	1.9	2.0	**398.6**
OIL	2020	2.6	2.6	2.9	2.7	2.8	1.0	0.0	0.0	0.0	1.2	2.7	2.8	**987.3**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**3,765.3**
H2O	2019	6.7	6.5	7.1	4.5	2.7	2.6	2.7	2.6	2.2	2.1	1.9	2.0	**383.1**
OIL	2019	5.1	4.9	5.4	3.7	2.5	2.4	2.6	2.9	2.5	2.9	2.7	2.9	**966.0**
DAY	2018	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,403.3**
H2O	2018	1.2	1.1	1.3	1.2	1.4	1.2	1.3	1.4	1.2	1.3	1.7	5.2	**339.5**
OIL	2018	2.2	1.9	2.1	1.9	2.1	2.1	2.5	2.5	2.4	2.4	2.6	3.6	**925.5**
DAY	2017	23.0	28.0	29.0	28.0	31.0	30.0	31.0	31.0	22.0	31.0	30.0	31.0	**3,039.3**
H2O	2017	0.6	0.7	0.4	0.9	1.0	2.1	4.2	4.2	2.8	3.5	1.2	1.3	**320.0**
OIL	2017	2.2	2.9	1.9	2.8	3.1	3.4	4.0	3.9	2.6	3.6	2.1	2.2	**897.2**

Manitoba Production
2017 To 2020

Licence **6963** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	29.9	31.0	11.0	0.0	0.0	0.0	25.7	29.4	30.8	**3,997.1**
H2O	2020	201.9	199.2	212.7	201.0	211.1	76.4	0.0	0.0	0.0	176.8	199.3	205.6	**13,027.5**
OIL	2020	19.7	19.5	21.1	20.0	20.7	7.3	0.0	0.0	0.0	17.8	20.0	20.5	**2,539.2**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**3,749.3**
H2O	2019	175.7	170.0	186.8	188.0	198.8	189.3	199.4	204.2	182.4	212.4	200.5	208.6	**11,343.5**
OIL	2019	23.3	22.0	24.1	23.5	24.2	23.3	24.4	22.2	18.5	21.6	20.5	21.5	**2,372.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,388.3**
H2O	2018	205.3	193.5	212.4	207.3	219.3	172.7	171.3	173.5	165.7	176.3	165.7	179.6	**9,027.4**
OIL	2018	24.9	22.1	23.9	23.1	24.5	21.4	21.6	21.4	21.2	22.1	21.7	24.8	**2,103.5**
DAY	2017	31.0	28.0	23.0	28.0	29.0	30.0	31.0	31.0	22.0	31.0	30.0	31.0	**3,023.3**
H2O	2017	232.4	214.5	172.0	207.9	209.7	228.4	203.8	201.6	142.6	202.2	198.3	207.5	**6,784.8**
OIL	2017	11.4	10.7	9.5	11.1	11.2	12.3	13.0	12.7	8.9	13.1	12.7	13.3	**1,830.8**

UWI **100.10-33-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	29.9	31.0	11.0	0.0	0.0	0.0	25.7	29.4	30.8	**3,997.1**
H2O	2020	175.9	173.6	185.3	175.0	183.9	66.5	0.0	0.0	0.0	153.9	173.6	179.0	**11,209.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,306.5**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**3,749.3**
H2O	2019	152.8	147.9	162.5	163.5	173.1	164.7	173.6	177.8	158.9	185.1	174.7	181.6	**9,742.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,306.5**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,388.3**
H2O	2018	178.6	168.3	184.7	180.2	190.7	150.2	149.1	151.0	144.1	153.4	144.2	156.2	**7,726.2**
OIL	2018	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,306.5**
DAY	2017	31.0	28.0	23.0	28.0	29.0	30.0	31.0	31.0	22.0	31.0	30.0	31.0	**3,023.3**
H2O	2017	202.0	186.5	149.4	180.6	182.1	198.4	177.1	175.1	123.9	175.8	172.5	180.4	**5,775.5**
OIL	2017	10.0	9.2	8.2	9.7	9.7	10.7	11.5	11.3	7.9	11.4	10.9	11.5	**1,306.1**

Licence **6964** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	24.0	27.0	31.0	29.9	31.0	11.0	0.0	0.0	0.0	23.8	30.0	30.8	**3,964.8**
H2O	2020	0.7	0.9	1.1	1.0	1.1	0.3	0.0	0.0	0.0	0.8	1.0	1.1	**315.8**
OIL	2020	4.7	5.2	6.3	6.0	6.2	2.2	0.0	0.0	0.0	4.9	6.1	6.1	**803.4**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	30.0	**3,726.3**
H2O	2019	2.5	2.4	2.7	3.5	2.7	2.2	2.4	2.8	2.1	1.1	1.0	1.0	**307.8**
OIL	2019	6.6	6.1	6.6	7.3	6.1	5.5	5.7	6.3	5.5	6.5	6.1	6.1	**755.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,366.3**
H2O	2018	1.6	1.4	1.5	1.5	1.7	1.4	1.4	1.4	1.2	1.4	1.2	1.0	**281.4**
OIL	2018	12.1	10.9	11.4	11.4	12.0	10.6	10.6	10.6	10.3	10.7	10.4	10.8	**681.3**
DAY	2017	31.0	28.0	17.0	28.0	31.0	30.0	31.0	31.0	22.0	31.0	30.0	31.0	**3,001.3**
H2O	2017	1.7	1.6	0.9	1.4	1.6	1.6	1.6	1.6	1.1	1.6	1.5	1.6	**264.7**
OIL	2017	4.0	3.7	2.5	4.0	4.3	4.3	3.8	3.6	2.5	3.7	3.6	3.7	**549.5**

UWI **100.11-33-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	24.0	27.0	31.0	29.9	31.0	11.0	0.0	0.0	0.0	23.8	30.0	30.8	**3,964.8**
H2O	2020	4.4	4.8	5.8	5.4	5.7	2.1	0.0	0.0	0.0	4.5	5.5	5.6	**1,116.4**
OIL	2020	5.4	6.0	7.2	6.9	7.1	2.5	0.0	0.0	0.0	5.7	7.0	7.0	**2,173.8**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	30.0	**3,726.3**
H2O	2019	3.3	3.1	3.4	4.1	3.3	2.9	3.0	3.6	3.8	5.8	5.4	5.4	**1,072.6**
OIL	2019	7.5	7.2	7.9	8.8	7.3	6.4	6.6	7.4	6.3	7.4	7.0	7.1	**2,119.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,366.3**

Manitoba Production
2017 To 2020

Licence **6964** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-33-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2018	6.1	5.8	6.1	6.1	6.5	5.2	5.2	5.3	5.0	5.3	4.9	4.9	**1,025.5**
OIL	2018	5.4	4.4	4.7	4.7	5.0	4.3	4.4	4.3	4.2	4.4	4.2	4.2	**2,032.1**
DAY	2017	31.0	28.0	17.0	28.0	31.0	30.0	31.0	31.0	22.0	31.0	30.0	31.0	**3,001.3**
H2O	2017	6.4	5.9	3.6	5.9	6.5	6.6	5.8	5.8	4.0	5.9	5.9	6.1	**959.1**
OIL	2017	14.9	14.0	9.2	14.5	15.9	15.8	14.4	14.0	9.8	14.0	12.7	13.3	**1,977.9**

Licence **6965** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	27.0	31.0	29.4	31.0	30.0	31.0	31.0	29.6	31.0	29.4	30.8	**3,767.5**
H2O	2020	546.4	501.8	579.0	537.8	574.5	566.8	568.7	559.2	539.8	569.1	530.6	547.4	**34,226.0**
OIL	2020	35.1	32.3	37.8	35.3	37.1	35.7	36.2	37.2	36.6	49.6	46.8	48.1	**3,812.6**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	28.0	31.0	**3,406.3**
H2O	2019	556.6	548.0	602.0	558.5	479.9	449.3	473.4	522.3	496.4	578.1	495.0	567.4	**27,604.9**
OIL	2019	39.3	36.6	40.3	38.2	41.6	40.1	42.1	40.4	33.1	38.7	33.3	38.7	**3,344.8**
DAY	2018	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,047.3**
H2O	2018	305.8	292.4	321.6	318.9	337.6	323.6	276.4	287.1	265.1	286.9	264.9	289.4	**21,278.0**
OIL	2018	55.1	49.9	54.0	53.4	56.5	55.7	54.8	56.2	53.8	57.0	54.3	57.6	**2,882.4**
DAY	2017	31.0	28.0	29.0	28.0	31.0	30.0	31.0	31.0	22.0	31.0	30.0	31.0	**2,684.3**
H2O	2017	348.2	321.4	313.0	311.4	337.7	363.3	352.3	348.4	237.0	316.9	305.1	319.3	**17,708.3**
OIL	2017	36.4	34.1	36.9	35.8	31.6	24.4	24.6	24.0	16.2	21.3	19.6	20.6	**2,224.1**

UWI **100.12-33-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	27.0	31.0	29.4	31.0	30.0	31.0	31.0	29.6	31.0	29.4	30.8	**3,767.5**
H2O	2020	212.6	195.2	225.2	209.2	223.6	220.5	221.3	217.6	210.0	225.9	210.9	217.7	**42,877.5**
OIL	2020	13.7	12.6	14.8	13.8	14.6	14.0	14.2	14.6	14.3	15.0	14.0	14.4	**4,269.2**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	28.0	31.0	**3,406.3**
H2O	2019	229.7	213.2	234.2	217.3	186.6	174.5	184.0	203.1	193.1	225.0	192.5	220.8	**40,287.8**
OIL	2019	14.8	14.4	15.8	15.0	16.3	15.7	16.5	15.7	13.0	15.2	13.0	15.2	**4,099.2**
DAY	2018	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,047.3**
H2O	2018	543.2	519.8	571.4	566.7	599.9	575.2	491.1	510.1	471.0	509.7	470.8	514.5	**37,813.8**
OIL	2018	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,918.6**
DAY	2017	31.0	28.0	29.0	28.0	31.0	30.0	31.0	31.0	22.0	31.0	30.0	31.0	**2,684.3**
H2O	2017	619.0	571.3	556.5	553.5	600.6	646.2	626.7	619.7	421.7	563.2	542.3	567.4	**31,470.4**
OIL	2017	64.9	60.6	65.3	63.4	56.0	43.6	43.8	42.8	28.9	37.6	35.0	36.7	**3,917.4**

Licence **6966** Well Name **Ewart Unit No. 10 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-28-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,800.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,168.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,479.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,800.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,168.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,479.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,800.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,168.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,479.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,800.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,168.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,479.0**

Manitoba Production
2017 To 2020

Licence **6967** Well Name **Ewart Unit No. 10 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.05-32-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	7.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,177.2**
WIN	2020	226.0	412.0	417.0	102.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,108.0**
WIN	2019	206.0	0.0	0.0	0.0	45.0	130.0	139.0	149.0	144.0	143.0	145.0	146.0	**23,951.0**
WIN	2018	1072.0	863.0	849.0	1081.0	1224.0	980.0	1111.0	1219.0	1035.0	1124.0	1134.0	1182.0	**22,704.0**
WIN	2017	0.0	283.0	227.3	1044.0	982.4	1046.2	1185.3	1073.5	983.3	969.0	878.0	1158.0	**9,830.0**

Licence **6968** Well Name **Ebor Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-31-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	21.0	29.0	30.0	30.0	0.0	0.0	0.0	8.0	30.0	31.0	30.0	30.8	**3,921.8**
GAS	2020	0.0	0.0	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.3**
H2O	2020	13.4	15.8	44.6	52.0	0.0	0.0	0.0	14.5	44.4	29.9	23.4	14.5	**18,517.2**
OIL	2020	5.4	5.8	5.8	5.7	0.0	0.0	0.0	1.5	5.2	4.1	3.6	2.7	**1,900.5**
DAY	2019	24.0	18.0	27.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,682.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0	**5.6**
H2O	2019	15.9	11.4	20.1	32.2	36.1	27.6	24.0	25.4	24.0	23.2	21.7	21.7	**18,264.7**
OIL	2019	5.8	5.9	8.0	10.1	11.2	7.9	8.0	7.8	7.8	8.3	7.5	8.4	**1,860.7**
DAY	2018	25.0	15.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**3,339.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.0	**5.1**
H2O	2018	19.8	12.0	25.6	24.1	23.2	22.9	25.1	22.2	21.2	22.1	22.7	20.0	**17,981.4**
OIL	2018	4.5	2.4	5.1	5.4	6.1	6.3	7.4	5.8	5.7	6.0	5.4	5.8	**1,764.0**
DAY	2017	18.0	22.0	17.0	30.0	30.0	30.0	31.0	27.0	30.0	31.0	30.0	24.0	**2,994.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.5	0.9	0.4	0.6	0.5	0.0	0.0	**4.3**
H2O	2017	13.1	30.2	50.2	76.7	67.6	49.0	36.7	31.0	27.7	26.1	25.4	18.5	**17,720.5**
OIL	2017	2.1	4.3	4.9	12.9	15.6	14.5	13.3	10.6	10.1	8.8	7.1	4.7	**1,698.1**

Licence **6970** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-23-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b** Field Code **7** Pool Code **42L** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,495.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**398.7**
GSD	2020	1.7	1.6	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**297.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,973.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,991.9**
DAY	2019	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	29.7	28.0	29.5	2.0	**3,495.3**
GAS	2019	5.1	3.4	5.8	2.3	3.0	3.3	3.6	3.6	2.7	2.2	1.7	0.1	**398.7**
GSD	2019	3.8	2.8	4.8	2.6	2.6	2.1	2.2	2.2	1.8	1.7	2.0	1.2	**292.4**
H2O	2019	165.4	141.0	192.5	201.5	197.9	191.8	200.9	190.3	158.6	148.4	158.5	11.2	**28,973.0**
OIL	2019	8.4	6.8	11.0	12.1	10.2	9.6	9.9	9.6	9.0	8.6	9.3	0.6	**8,991.9**
DAY	2018	25.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.3	31.0	30.0	31.0	**3,168.1**
GAS	2018	5.8	0.0	0.0	0.0	0.0	0.0	3.0	5.5	5.2	0.0	0.0	0.5	**361.9**
GSD	2018	4.6	0.0	0.0	0.0	0.0	0.0	1.9	3.8	4.1	0.0	0.0	0.3	**262.6**
H2O	2018	148.4	248.5	274.2	260.3	256.9	204.0	225.9	223.3	210.4	228.5	188.2	144.5	**27,015.0**
OIL	2018	17.3	12.4	14.8	15.3	15.9	15.3	14.1	14.2	11.0	6.4	6.5	8.5	**8,886.8**
DAY	2017	29.3	28.0	31.0	30.0	31.0	30.0	30.9	31.0	30.0	30.0	30.0	30.8	**2,809.8**
GAS	2017	7.2	12.7	6.1	5.9	3.2	1.3	3.1	11.7	9.4	9.1	10.9	3.9	**341.9**
GSD	2017	5.6	9.6	4.9	0.0	1.4	0.7	3.4	7.0	4.3	5.5	8.2	2.8	**247.9**
H2O	2017	181.2	165.3	189.1	195.0	181.8	179.6	196.0	200.4	195.8	176.5	178.6	192.0	**24,401.9**
OIL	2017	20.6	21.9	24.0	27.0	28.9	27.8	28.5	29.5	26.3	25.0	24.6	20.6	**8,735.1**

Licence **6971** Well Name **Ewart Unit No. 6 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.08-28-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Manitoba Production
2017 To 2020

Licence **6971** Well Name **Ewart Unit No. 6 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.08-28-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	30.3	27.4	29.9	31.0	30.0	10.9	0.0	0.0	**2,094.5**
WIN	2020	755.0	715.0	696.0	738.0	680.0	564.0	513.0	547.0	537.0	134.0	0.0	0.0	**47,192.0**
WIN	2019	689.0	521.0	578.0	522.0	506.0	461.0	475.0	684.0	716.0	756.0	728.0	731.0	**41,313.0**
WIN	2018	1063.0	963.0	1075.0	982.0	772.0	645.0	535.0	694.0	582.0	732.0	739.0	766.0	**33,946.0**
WIN	2017	908.0	821.0	899.4	881.8	906.4	889.6	894.0	894.8	885.0	796.0	810.0	1070.0	**24,398.0**

Licence **6972** Well Name **Ebor Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-29-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	25.0	16.0	31.0	30.0	23.5	30.0	31.0	31.0	29.5	31.0	30.0	31.0	**3,986.0**
H2O	2020	104.9	200.1	285.0	229.4	178.5	226.4	237.4	241.9	217.1	211.6	217.5	202.8	**18,284.5**
OIL	2020	29.4	0.0	18.8	39.0	38.4	46.8	41.1	47.1	47.5	53.6	46.8	41.9	**8,187.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	16.0	0.0	10.0	29.0	31.0	30.0	31.0	**3,647.0**
H2O	2019	216.8	189.0	192.8	184.5	184.2	97.9	0.0	52.2	144.2	162.2	152.4	133.4	**15,731.9**
OIL	2019	35.5	35.4	42.2	39.6	42.3	21.9	0.0	13.5	40.0	40.0	38.4	39.3	**7,737.2**
DAY	2018	18.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,349.0**
H2O	2018	21.5	42.3	37.4	37.0	46.1	43.4	45.0	51.2	53.8	57.5	113.1	212.5	**14,022.3**
OIL	2018	9.0	11.7	14.1	18.8	18.1	18.1	18.5	17.0	13.7	12.9	22.6	34.5	**7,349.1**
DAY	2017	27.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**2,997.0**
H2O	2017	50.4	45.1	53.1	43.0	50.0	46.2	49.0	42.2	29.2	31.4	31.7	28.4	**13,261.5**
OIL	2017	24.0	19.2	18.7	17.9	20.3	18.8	19.3	18.6	10.3	16.3	16.2	12.4	**7,140.1**

Licence **6973** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	29.9	31.0	30.0	31.0	31.0	29.6	31.0	29.4	30.8	**4,065.0**
H2O	2020	409.2	403.9	431.3	407.4	428.0	422.1	423.6	416.5	402.1	419.4	390.6	403.0	**51,088.3**
OIL	2020	37.9	37.5	40.6	38.6	39.9	38.4	38.9	40.0	39.3	54.4	51.3	52.7	**7,397.9**
DAY	2019	30.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**3,701.3**
H2O	2019	356.4	350.6	360.3	362.4	380.2	361.9	381.3	384.4	354.1	430.6	406.4	422.7	**46,131.2**
OIL	2019	17.8	17.3	17.8	18.3	18.8	18.1	19.0	33.2	35.8	41.6	39.4	41.6	**6,888.4**
DAY	2018	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,342.3**
H2O	2018	442.5	417.0	450.3	431.6	463.7	418.3	384.9	396.1	372.0	389.4	371.1	394.0	**41,579.9**
OIL	2018	20.6	18.0	19.1	18.3	19.6	18.0	16.3	16.4	16.1	16.4	16.2	17.2	**6,569.7**
DAY	2017	31.0	28.0	29.0	28.0	31.0	30.0	31.0	31.0	22.0	31.0	30.0	31.0	**2,978.3**
H2O	2017	462.2	426.5	415.4	413.2	456.1	444.3	437.0	432.1	305.8	436.4	427.3	447.0	**36,649.0**
OIL	2017	55.4	51.7	56.0	54.3	40.3	41.2	42.0	41.0	28.8	29.5	21.9	23.0	**6,357.5**

UWI **100.13-33-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	29.9	31.0	30.0	31.0	31.0	29.6	31.0	29.4	30.8	**4,065.0**
H2O	2020	27.6	27.2	29.0	27.4	28.8	28.5	28.5	28.0	27.1	28.2	26.3	27.1	**1,641.7**
OIL	2020	1.5	1.5	1.6	1.5	1.6	1.5	1.6	1.6	1.5	2.2	2.0	2.1	**205.5**
DAY	2019	30.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**3,701.3**
H2O	2019	47.5	47.7	49.0	49.2	51.6	49.1	51.8	52.3	40.6	29.0	27.4	28.5	**1,308.0**
OIL	2019	2.5	2.3	2.4	2.5	1.6	1.5	1.6	1.5	1.2	1.7	1.5	1.7	**185.3**
DAY	2018	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,342.3**
H2O	2018	29.8	28.1	30.4	29.1	31.2	28.3	26.0	26.8	25.2	26.4	25.1	26.6	**784.3**
OIL	2018	5.6	4.9	5.3	5.1	5.4	5.0	4.7	4.7	4.6	4.7	4.6	4.9	**163.3**
DAY	2017	31.0	28.0	29.0	28.0	31.0	30.0	31.0	31.0	22.0	31.0	30.0	31.0	**2,978.3**
H2O	2017	0.0	0.0	0.0	27.9	30.7	30.0	29.5	29.2	20.6	29.5	28.9	30.2	**451.3**
OIL	2017	0.0	0.0	0.0	6.3	4.6	4.6	4.7	4.6	3.2	3.5	2.7	2.8	**103.8**

Manitoba Production
2017 To 2020

Licence **6974** Well Name **Ewart Unit No. 14 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.06-14-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.4	31.0	29.9	31.0	31.0	30.0	31.0	30.0	31.0	**4,078.3**
H2O	2020	52.6	50.7	55.9	53.3	57.7	63.2	67.7	67.7	56.5	55.8	50.6	49.0	**15,507.6**
OIL	2020	17.2	17.2	15.9	14.2	15.1	13.0	12.5	15.8	16.6	16.0	12.7	10.3	**7,376.8**
DAY	2019	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,713.0**
H2O	2019	59.7	56.1	59.4	60.4	70.0	64.8	65.8	57.4	52.4	53.7	50.3	52.7	**14,826.9**
OIL	2019	17.9	17.0	18.5	19.9	23.5	15.7	10.6	10.1	14.2	20.6	19.6	16.2	**7,200.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,349.0**
H2O	2018	74.6	70.1	77.9	71.9	75.1	66.6	67.7	70.2	58.9	55.4	51.7	53.3	**14,124.2**
OIL	2018	22.6	20.7	18.0	17.0	18.1	19.7	19.2	18.6	16.2	19.6	20.6	19.3	**6,996.5**
DAY	2017	28.0	26.0	29.0	30.0	30.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**2,985.0**
H2O	2017	52.5	60.2	68.9	65.3	61.3	67.7	70.2	70.3	56.0	67.8	66.4	71.2	**13,330.8**
OIL	2017	17.2	14.8	18.1	20.6	18.9	21.0	21.1	23.3	17.2	19.8	19.3	21.3	**6,766.9**

Licence **6975** Well Name **Tundra et al Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-04-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,112.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,836.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,115.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,112.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,836.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,115.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,112.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,836.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,115.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,112.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,836.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,115.5**

Licence **6976** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	0.0	0.0	0.0	0.0	0.0	25.7	28.2	30.8	**3,890.9**
H2O	2020	214.0	204.4	218.2	206.1	0.0	0.0	0.0	0.0	0.0	181.3	195.9	210.8	**36,004.2**
OIL	2020	12.4	11.9	12.9	12.3	0.0	0.0	0.0	0.0	0.0	10.9	11.8	12.6	**1,999.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	**3,685.3**
H2O	2019	218.5	203.0	223.0	197.3	205.5	195.6	206.1	185.8	190.9	217.9	205.6	210.4	**34,573.5**
OIL	2019	10.9	9.8	10.8	9.8	10.0	9.6	10.1	11.2	11.5	13.2	12.5	13.0	**1,914.8**
DAY	2018	26.0	28.0	31.0	27.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,325.3**
H2O	2018	165.5	183.0	201.2	180.1	194.4	188.8	195.2	197.6	185.6	210.3	201.9	214.4	**32,113.9**
OIL	2018	1.9	1.9	2.0	1.8	1.5	0.0	0.0	0.0	0.0	7.6	10.4	11.1	**1,782.4**
DAY	2017	31.0	28.0	29.0	28.0	31.0	30.0	31.0	31.0	22.0	30.0	30.0	24.0	**2,970.3**
H2O	2017	265.4	245.0	238.6	237.4	260.2	267.1	261.4	258.5	176.7	217.0	191.0	154.7	**29,795.9**
OIL	2017	15.4	14.4	15.5	15.1	16.5	16.4	14.0	13.7	9.2	7.5	1.8	1.4	**1,744.2**

UWI **100.14-33-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	0.0	0.0	0.0	0.0	0.0	25.7	28.2	30.8	**3,890.9**
H2O	2020	60.3	57.7	61.6	58.1	0.0	0.0	0.0	0.0	0.0	51.1	55.2	59.5	**10,401.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**520.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	**3,685.3**
H2O	2019	61.6	57.2	62.9	55.6	57.9	55.2	58.0	52.4	53.8	61.4	58.0	59.3	**9,997.5**

Manitoba Production
2017 To 2020

Licence **6976** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-33-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**520.1**
DAY	2018	26.0	28.0	31.0	27.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,325.3**
H2O	2018	46.7	51.6	56.8	50.8	54.8	53.1	54.9	55.5	52.2	59.2	56.9	60.5	**9,304.2**
OIL	2018	0.2	0.3	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**520.1**
DAY	2017	31.0	28.0	29.0	28.0	31.0	30.0	31.0	31.0	22.0	30.0	30.0	24.0	**2,970.3**
H2O	2017	74.9	69.1	67.3	67.0	73.4	75.3	73.6	72.8	49.8	61.2	53.9	43.6	**8,651.2**
OIL	2017	4.3	4.0	4.4	4.3	4.7	4.6	4.0	3.9	2.6	2.2	0.6	0.5	**518.8**

Licence **6977** Well Name **Waskada Unit No. 23 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.03-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,340.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,216.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,449.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,340.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,216.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,449.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,340.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,216.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,449.9**
DAY	2017	31.0	28.0	27.0	24.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,340.0**
H2O	2017	74.3	80.0	82.1	90.9	75.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,216.7**
OIL	2017	4.0	2.5	2.5	0.9	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,449.9**

Licence **6978** Well Name **Waskada Unit No. 23 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.03-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,272.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**157.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,436.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,381.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,272.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**157.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,436.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,381.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,272.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**157.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,436.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,381.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,272.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**157.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,436.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,381.4**

Licence **6979** Well Name **Surge Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.0**

Manitoba Production
2017 To 2020

Licence **6979** Well Name **Surge Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**

UWI **100.02-33-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,431.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**889.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,056.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,431.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**889.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,056.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,431.1**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**889.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,056.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,431.1**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**889.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,056.9**

Licence **6980** Well Name **Ewart Unit No. 16 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	18.0	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,742.9**
H2O	2020	20.1	18.9	11.4	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,116.5**
OIL	2020	16.2	14.9	9.2	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,534.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**3,664.0**
H2O	2019	26.1	23.9	26.5	24.9	21.8	21.5	21.5	20.2	21.9	22.3	21.1	20.7	**4,064.8**
OIL	2019	19.2	17.5	20.4	19.5	17.5	16.7	17.4	16.6	16.7	17.9	17.4	15.9	**4,492.8**
DAY	2018	31.0	28.0	31.0	21.0	31.0	30.0	28.0	17.0	30.0	29.0	30.0	31.0	**3,301.0**
H2O	2018	24.5	22.4	23.3	17.1	26.0	25.6	23.5	14.5	25.4	24.5	25.2	25.4	**3,792.4**
OIL	2018	17.7	15.0	16.2	10.4	15.5	15.3	17.3	11.0	19.5	18.1	18.8	20.5	**4,280.1**
DAY	2017	24.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	29.0	30.0	31.0	**2,964.0**
H2O	2017	26.7	31.2	30.5	29.1	29.9	29.5	26.8	28.0	26.7	24.2	23.1	24.2	**3,515.0**
OIL	2017	14.1	15.6	13.5	13.4	13.6	13.3	13.0	13.8	13.5	14.3	16.9	16.6	**4,084.8**

UWI **100.13-32-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	18.0	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,742.9**
H2O	2020	1.1	1.0	0.5	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**888.3**
OIL	2020	1.0	0.9	0.5	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,008.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**3,664.0**
H2O	2019	0.9	0.9	1.1	0.9	1.1	1.0	1.0	0.9	1.0	1.1	1.0	1.0	**885.6**
OIL	2019	1.1	1.0	1.2	1.2	1.0	0.9	1.0	0.9	0.9	1.0	0.9	0.9	**1,005.8**
DAY	2018	31.0	28.0	31.0	21.0	31.0	30.0	28.0	17.0	30.0	29.0	30.0	31.0	**3,301.0**
H2O	2018	1.0	0.9	1.0	0.6	1.0	1.0	0.9	0.5	0.9	1.0	0.9	1.0	**873.7**
OIL	2018	1.0	0.8	0.9	0.6	0.9	0.9	1.1	0.7	1.2	1.1	1.1	1.3	**993.8**
DAY	2017	24.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	29.0	30.0	31.0	**2,964.0**
H2O	2017	1.2	1.4	1.3	1.2	1.3	1.2	1.2	1.3	1.2	1.1	0.9	0.9	**863.0**

Manitoba Production
2017 To 2020

Licence **6980** Well Name **Ewart Unit No. 16 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-32-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	0.7	0.8	0.6	0.6	0.6	0.6	0.5	0.6	0.6	0.7	0.9	0.8	**982.2**

Licence **6981** Well Name **Ewart Unit No. 14 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-11-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.4	31.0	10.4	26.8	18.0	30.0	31.0	30.0	29.8	**3,670.4**
H2O	2020	55.7	52.5	54.3	51.8	56.3	20.5	51.9	36.8	69.2	59.2	49.3	47.3	**13,406.8**
OIL	2020	28.2	26.6	25.8	24.1	25.1	8.2	21.2	14.4	20.7	17.4	14.2	13.1	**7,022.5**
DAY	2019	26.0	9.0	29.0	30.0	31.0	30.0	30.0	30.0	11.0	13.0	30.0	31.0	**3,343.0**
H2O	2019	42.5	15.0	75.3	84.0	54.6	51.4	41.5	37.9	12.8	21.7	82.0	70.8	**12,802.0**
OIL	2019	13.2	4.7	19.8	20.8	22.5	21.2	26.1	26.9	8.1	9.9	19.1	23.3	**6,783.5**
DAY	2018	31.0	28.0	31.0	28.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,043.0**
H2O	2018	58.7	58.0	62.7	53.4	56.8	53.0	53.4	52.3	46.4	45.1	47.8	47.3	**12,212.5**
OIL	2018	18.3	15.3	16.5	14.9	15.3	20.3	21.8	23.8	20.3	18.6	19.2	17.4	**6,567.9**
DAY	2017	11.0	27.0	31.0	29.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,682.0**
H2O	2017	36.2	82.4	83.0	68.5	75.1	64.8	58.8	56.6	58.2	62.7	60.8	60.3	**11,577.6**
OIL	2017	13.1	32.2	37.0	25.6	22.9	22.9	22.7	18.2	17.5	22.1	20.2	18.3	**6,346.2**

Licence **6982** Well Name **Ewart Unit No. 16 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.15-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,865.0**
H2O	2020	4.7	4.5	4.3	4.0	4.4	4.4	4.1	5.9	6.0	6.2	5.8	6.5	**1,342.4**
OIL	2020	2.9	2.8	2.8	2.6	3.0	2.8	2.5	3.2	3.1	3.2	3.1	3.5	**1,803.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	15.0	31.0	**3,499.0**
H2O	2019	0.0	6.0	7.3	6.5	0.0	6.1	6.5	7.0	6.6	0.0	6.6	8.2	**1,281.6**
OIL	2019	5.7	2.9	3.4	3.3	3.7	3.3	3.8	3.3	3.6	4.6	3.9	3.3	**1,768.1**
DAY	2018	29.0	16.0	31.0	0.0	0.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,149.0**
H2O	2018	8.1	5.6	8.1	0.0	0.0	7.5	8.3	8.0	7.1	6.4	6.5	7.1	**1,220.8**
OIL	2018	5.6	4.3	5.9	0.0	0.0	5.5	5.5	3.9	6.4	6.1	5.6	4.7	**1,723.3**
DAY	2017	30.0	27.0	31.0	30.0	31.0	15.0	12.0	31.0	30.0	31.0	30.0	24.0	**2,860.0**
H2O	2017	9.7	7.3	8.1	7.7	8.3	3.4	3.4	8.4	6.7	7.4	7.1	5.7	**1,148.1**
OIL	2017	6.9	5.5	6.3	5.4	6.0	2.7	2.8	5.4	6.5	6.2	5.6	4.1	**1,669.8**

UWI **100.15-20-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,917.0**
H2O	2020	3.9	3.8	3.6	3.7	4.0	4.0	3.7	2.6	2.6	2.7	2.5	1.8	**4,716.1**
OIL	2020	2.4	2.3	2.3	2.4	2.8	2.5	2.3	1.4	1.4	1.4	1.3	1.0	**1,576.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	15.0	31.0	**3,551.0**
H2O	2019	11.0	6.1	7.4	6.1	9.9	5.2	6.3	6.7	6.3	14.9	6.4	5.9	**4,677.2**
OIL	2019	6.0	3.1	3.7	3.3	3.1	2.7	2.8	2.5	2.6	3.4	3.0	2.3	**1,552.5**
DAY	2018	29.0	16.0	31.0	20.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,201.0**
H2O	2018	5.4	3.7	5.4	8.4	13.3	5.1	6.6	8.1	7.3	6.8	6.6	7.2	**4,585.0**
OIL	2018	3.9	2.9	3.9	6.6	10.5	3.7	4.6	4.2	6.8	6.7	5.9	5.0	**1,514.0**
DAY	2017	30.0	27.0	31.0	30.0	31.0	15.0	12.0	31.0	30.0	31.0	30.0	24.0	**2,860.0**
H2O	2017	6.5	4.9	5.4	5.2	5.6	2.3	2.3	5.7	4.4	4.9	4.8	3.9	**4,501.1**
OIL	2017	4.8	3.8	4.2	3.8	4.1	1.8	2.0	3.7	4.4	4.2	3.8	2.8	**1,449.3**

Licence **6983** Well Name **Goodlands Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.14-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Manitoba Production
2017 To 2020

Licence **6983** Well Name **Goodlands Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.14-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	23.1	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,857.9**
H2O	2020	46.7	30.9	34.2	31.5	22.5	0.4	0.0	0.0	0.0	0.0	0.0	0.0	**83,819.6**
OIL	2020	0.7	0.3	0.3	0.3	1.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	**13,205.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,712.8**
H2O	2019	190.9	170.5	195.8	173.5	183.9	163.3	171.8	186.1	178.4	182.4	143.8	100.4	**83,653.4**
OIL	2019	1.9	1.3	0.3	0.3	9.6	7.7	5.6	4.5	1.9	1.0	1.5	1.1	**13,201.9**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,348.8**
H2O	2018	173.0	168.8	187.3	169.9	173.3	197.5	182.2	158.9	176.6	225.7	201.2	202.5	**81,612.6**
OIL	2018	1.7	0.9	1.3	5.9	6.2	4.7	6.5	7.4	6.0	2.2	1.2	1.1	**13,165.2**
DAY	2017	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,985.8**
H2O	2017	252.3	258.0	473.0	367.4	260.6	232.4	162.3	219.5	145.5	102.1	90.6	145.2	**79,395.7**
OIL	2017	8.0	7.4	10.2	4.4	4.4	4.8	7.1	2.2	3.3	2.1	1.7	1.6	**13,120.1**

Licence **6984** Well Name **Waskada Unit No. 22 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.05-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**341.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,745.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,803.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**341.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,745.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,803.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**341.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109.6**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,745.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,803.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**341.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109.6**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,745.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,803.9**

Licence **6985** Well Name **Waskada Unit No. 22 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.05-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,492.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**277.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**119,321.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,444.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,492.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**277.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**119,321.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,444.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,492.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**277.2**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**119,321.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,444.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,492.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**277.2**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**119,321.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,444.6**

Manitoba Production
2017 To 2020

Licence **6986** Well Name **Waskada Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	15.0	24.0	31.0	30.0	6.7	11.3	27.2	30.3	22.3	23.5	29.0	31.0	**3,487.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**353.9**
H2O	2020	30.0	48.5	37.0	57.8	15.1	20.5	58.9	56.1	39.6	37.7	41.6	45.8	**15,821.8**
OIL	2020	14.1	25.7	32.3	30.5	6.2	9.0	23.5	28.7	20.3	22.5	29.3	25.5	**13,126.0**
DAY	2019	31.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,206.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**353.9**
H2O	2019	61.8	55.8	57.6	55.1	74.0	61.6	50.9	52.1	43.0	48.5	53.7	59.5	**15,333.2**
OIL	2019	79.1	68.5	77.3	65.8	80.7	69.8	72.6	74.7	60.5	46.7	35.9	29.7	**12,858.4**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	18.0	30.0	31.0	30.0	31.0	**2,845.0**
GAS	2018	1.3	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**349.1**
H2O	2018	235.5	127.2	116.9	102.9	93.2	79.1	79.5	46.8	72.6	65.5	58.0	57.0	**14,659.6**
OIL	2018	223.9	127.5	132.2	118.8	112.5	116.6	113.9	63.2	90.1	94.7	91.5	84.3	**12,097.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	31.0	**2,495.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	1.3	**335.4**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	198.6	261.6	**13,525.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	167.3	231.5	**10,727.9**

Licence **6987** Well Name **Waskada Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**293.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77,371.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,101.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**293.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77,371.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,101.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**293.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.4**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77,371.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,101.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**293.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.4**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77,371.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,101.9**

Licence **6988** Well Name **Waskada Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,280.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**881.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,929.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,727.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,280.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**881.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,929.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,727.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,280.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**881.2**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,929.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,727.5**

Manitoba Production
2017 To 2020

Licence **6988** Well Name **Waskada Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,280.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**881.2**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,929.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,727.5**

Licence **6989** Well Name **Ewart Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-03-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.5	31.0	31.0	30.0	31.0	30.0	31.0	**3,865.5**
H2O	2020	308.8	275.6	297.3	270.7	292.3	303.7	337.7	301.2	205.0	198.0	229.1	252.9	**51,374.5**
OIL	2020	100.5	93.9	97.4	127.5	126.4	111.6	94.6	102.5	134.4	155.6	94.4	63.9	**14,316.1**
DAY	2019	27.0	2.0	19.0	30.0	31.0	29.0	30.0	31.0	28.0	31.0	30.0	31.0	**3,500.0**
H2O	2019	219.7	15.9	226.7	311.5	411.1	400.2	309.2	325.7	294.5	316.2	267.9	319.4	**48,102.2**
OIL	2019	28.3	2.1	41.3	101.9	45.6	35.5	45.5	46.5	53.9	69.2	60.6	62.2	**13,013.4**
DAY	2018	25.0	19.0	28.0	30.0	28.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**3,181.0**
H2O	2018	278.4	209.9	318.3	334.2	292.7	336.0	339.3	344.8	331.4	293.4	244.1	247.8	**44,684.2**
OIL	2018	44.0	25.1	38.2	40.2	34.5	45.3	45.0	42.6	40.3	36.3	32.0	33.1	**12,420.8**
DAY	2017	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,839.0**
H2O	2017	253.2	237.7	270.1	318.7	420.0	363.9	379.8	362.8	282.4	304.6	283.4	378.5	**41,113.9**
OIL	2017	67.0	64.9	66.7	67.0	11.9	16.9	35.1	51.6	75.8	83.8	73.4	26.7	**11,964.2**

Licence **6990** Well Name **Ebor Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-05-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	31.0	11.0	0.0	0.0	0.0	24.8	30.0	30.8	**3,874.5**
H2O	2020	172.5	153.4	163.3	148.8	132.6	48.1	0.0	0.0	0.0	74.0	42.7	27.2	**41,705.8**
OIL	2020	9.7	8.1	8.8	3.4	8.0	6.9	0.0	0.0	0.0	9.3	4.7	1.7	**5,849.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**3,626.0**
H2O	2019	249.4	241.9	232.0	242.0	214.8	186.6	187.1	182.3	145.2	174.3	161.3	169.5	**40,743.2**
OIL	2019	27.7	28.4	22.4	21.5	15.4	11.8	11.4	11.3	10.0	12.4	11.0	10.3	**5,789.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	31.0	30.0	30.0	30.0	30.0	30.0	**3,263.0**
H2O	2018	277.6	256.6	280.5	272.2	270.8	144.6	112.2	107.0	133.8	238.4	245.0	238.6	**38,356.8**
OIL	2018	31.4	27.2	29.6	28.6	28.0	17.3	15.5	14.6	15.5	11.9	16.4	29.4	**5,595.6**
DAY	2017	31.0	28.0	27.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,903.0**
H2O	2017	335.3	282.4	269.0	283.1	310.1	154.8	188.8	204.4	233.9	281.3	274.7	280.8	**35,779.5**
OIL	2017	54.3	56.7	50.3	47.0	22.4	12.2	24.7	26.2	27.6	29.4	26.5	29.4	**5,330.2**

Licence **6992** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-18-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.4	20.4	29.7	30.9	30.7	26.8	31.0	30.0	30.6	**2,801.5**
H2O	2020	312.3	288.9	322.5	317.1	244.0	343.2	327.6	310.3	265.9	304.4	285.6	286.8	**46,955.0**
OIL	2020	95.4	96.0	99.0	94.6	63.9	98.5	109.7	109.9	96.7	109.7	104.8	110.2	**7,326.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	20.0	27.0	31.0	**2,451.0**
H2O	2019	613.5	552.5	577.6	540.6	590.7	479.3	436.2	435.9	327.3	203.6	274.0	318.7	**43,346.4**
OIL	2019	74.2	70.2	75.8	71.2	77.9	62.7	60.1	61.0	85.1	64.4	89.8	98.8	**6,138.5**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,101.0**
H2O	2018	943.8	865.5	725.1	693.5	721.4	597.5	616.7	636.4	572.2	593.1	558.4	602.3	**37,996.5**
OIL	2018	168.4	144.6	81.3	74.6	78.1	64.3	67.3	71.9	81.0	77.1	78.4	78.9	**5,247.3**
DAY	2017	0.0	1.0	25.0	19.0	23.0	30.0	27.0	30.0	30.0	31.0	30.0	31.0	**1,738.0**
H2O	2017	0.0	24.4	930.1	629.2	727.0	866.7	760.6	891.2	866.6	927.0	888.8	947.2	**29,870.6**

Manitoba Production
2017 To 2020

Licence **6992** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-18-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	0.0	0.0	154.2	133.0	144.2	154.6	139.3	166.4	169.6	175.4	172.2	166.9	**4,181.4**

Licence **6993** Well Name **Ewart Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-03-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,114.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,484.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,316.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,114.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,484.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,316.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,114.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,484.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,316.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,114.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,484.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,316.7**

Licence **6994** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-03-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	28.8	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,191.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,567.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,883.6**
WIN	2020	618.0	477.5	456.6	380.0	354.0	322.0	321.0	304.0	281.0	283.0	271.0	270.0	**15,125.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,921.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,567.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,883.6**
WIN	2019	0.0	2.4	207.1	106.5	414.9	251.4	70.5	365.7	581.7	540.5	621.9	715.3	**10,786.9**
DAY	2018	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,921.0**
H2O	2018	24.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,567.6**
OIL	2018	28.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,883.6**
WIN	2018	0.0	0.0	427.3	855.4	1143.6	795.6	742.0	595.5	960.4	465.6	528.6	395.0	**6,909.0**
DAY	2017	11.0	28.0	31.0	30.0	31.0	29.0	21.0	17.0	30.0	31.0	30.0	31.0	**2,904.0**
H2O	2017	10.9	31.4	36.0	28.3	26.0	24.4	18.7	153.9	133.8	91.1	54.7	52.9	**6,542.9**
OIL	2017	17.6	51.3	63.1	59.2	58.2	54.6	42.8	16.7	21.8	32.4	45.5	49.1	**16,855.0**

Licence **6995** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	21.8	27.8	31.0	31.0	30.0	30.8	30.0	31.0	**263.4**
WIN	2020	429.0	478.0	545.0	502.0	405.0	527.0	525.0	508.0	479.1	484.9	467.0	478.0	**76,289.0**
WIN	2019	517.0	375.0	578.0	452.0	400.0	294.0	608.0	541.0	526.0	499.0	492.0	495.0	**70,461.0**
WIN	2018	738.0	582.0	615.0	563.0	591.0	499.0	587.0	554.0	521.0	531.0	467.0	553.0	**64,684.0**
WIN	2017	592.0	538.0	588.0	565.0	579.0	552.0	309.0	149.0	317.0	246.0	556.0	718.0	**57,883.0**

Licence **6996** Well Name **Tundra Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-16-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	30.9	11.0	0.0	0.0	0.0	2.0	27.5	30.6	**3,865.8**
H2O	2020	25.9	20.1	20.4	19.9	21.4	7.3	0.0	0.0	0.0	1.3	17.5	19.1	**9,497.2**

Manitoba Production
2017 To 2020

Licence **6996** Well Name **Tundra Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-16-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	5.7	5.2	4.6	4.4	5.7	2.2	0.0	0.0	0.0	0.4	5.5	6.3	**4,216.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	**3,643.0**
H2O	2019	35.5	30.7	32.4	30.5	20.6	30.4	29.2	30.9	31.7	31.7	30.1	19.9	**9,344.3**
OIL	2019	13.1	11.3	12.2	11.5	8.0	7.8	5.9	6.0	6.0	6.1	6.3	4.3	**4,176.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	20.0	31.0	31.0	30.0	31.0	29.0	31.0	**3,287.0**
H2O	2018	44.1	38.9	42.7	40.9	41.4	25.9	44.0	37.4	37.0	37.9	34.1	36.6	**8,990.7**
OIL	2018	19.4	16.2	18.1	17.5	17.4	10.5	17.8	15.8	14.9	14.5	14.2	14.2	**4,077.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,933.0**
H2O	2017	61.7	52.0	55.6	44.1	48.7	47.6	48.2	52.0	58.0	52.0	43.4	44.1	**8,529.8**
OIL	2017	15.2	13.5	14.9	20.3	23.5	21.2	22.8	23.9	24.0	23.0	18.5	19.1	**3,887.4**

Licence **6997** Well Name **Tundra South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-16-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,049.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,290.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,002.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,049.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,290.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,002.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,049.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,290.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,002.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,049.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,290.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,002.2**

Licence **6998** Well Name **Daly Unit No. 20** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-10-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**399.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,833.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**82.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**399.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,833.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**82.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**399.8**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,833.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**82.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**399.8**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,833.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**82.6**

Licence **6999** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,524.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,778.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,818.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	13.0	0.0	0.0	0.0	0.0	**3,524.9**
H2O	2019	23.7	15.4	12.8	12.9	13.8	13.0	14.8	6.4	0.0	0.0	0.0	0.0	**6,778.5**

Manitoba Production
2017 To 2020

Licence **6999** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	8.7	8.7	6.8	7.1	7.9	5.6	9.2	4.1	0.0	0.0	0.0	0.0	**8,818.2**
DAY	2018	26.0	28.0	31.0	30.0	29.0	21.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,299.9**
H2O	2018	1.5	1.7	1.8	1.5	0.6	0.7	66.0	40.4	42.6	43.1	35.3	29.4	**6,665.7**
OIL	2018	0.5	0.6	0.6	1.1	1.1	1.0	42.0	45.8	24.6	18.7	15.2	13.9	**8,760.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	28.0	**2,950.9**
H2O	2017	10.3	1.8	2.3	1.1	1.0	1.0	0.9	1.0	1.8	2.8	1.9	1.7	**6,401.1**
OIL	2017	7.3	1.0	1.4	0.8	0.6	0.3	0.3	0.3	0.9	1.4	0.7	0.6	**8,595.0**

Licence **7000** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-20-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	18.8	28.8	31.0	31.0	30.0	31.0	30.0	31.0	**261.6**
WIN	2020	306.0	269.0	269.0	215.0	195.0	282.0	290.2	266.0	273.0	305.0	316.0	338.0	**54,911.3**
WIN	2019	314.0	290.0	355.0	281.0	202.0	159.0	348.0	305.0	348.0	326.0	343.0	313.0	**51,587.1**
WIN	2018	394.0	303.5	328.2	298.3	342.0	210.0	255.0	330.0	300.0	290.0	260.0	309.0	**48,003.1**
WIN	2017	377.2	360.1	375.1	357.3	376.7	363.0	206.0	103.0	170.4	120.4	317.1	393.1	**44,383.1**

Licence **7001** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,720.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,065.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,456.1**
DAY	2019	31.0	28.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,720.1**
H2O	2019	473.4	345.5	247.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,065.7**
OIL	2019	14.1	8.9	5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,456.1**
DAY	2018	24.0	28.0	31.0	30.0	29.0	30.0	31.0	24.0	30.0	31.0	30.0	31.0	**2,640.1**
H2O	2018	255.1	333.0	354.0	312.9	178.3	228.6	412.1	367.5	480.1	535.6	490.2	498.1	**16,999.2**
OIL	2018	2.6	3.1	6.3	5.5	7.9	11.0	20.9	13.9	14.4	10.9	12.0	13.8	**12,427.5**
DAY	2017	15.0	25.0	9.0	30.0	31.0	8.0	0.0	9.0	30.0	31.0	30.0	16.0	**2,291.1**
H2O	2017	30.3	104.3	35.5	168.7	231.4	63.2	0.0	128.9	374.3	338.8	296.5	143.8	**12,553.7**
OIL	2017	7.0	31.4	12.6	44.5	24.8	5.6	0.0	4.4	5.6	5.4	2.8	2.8	**12,305.2**

Licence **7002** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.04-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,441.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,601.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,061.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,441.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,601.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,061.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	9.0	31.0	25.0	30.0	31.0	7.0	0.0	**2,441.1**
H2O	2018	0.0	0.0	0.0	0.0	0.0	46.8	153.1	94.6	105.0	104.3	23.6	0.0	**14,601.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	6.6	13.3	5.6	2.0	2.0	0.6	0.0	**2,061.4**
DAY	2017	0.0	11.0	9.0	30.0	31.0	30.0	31.0	31.0	30.0	12.0	0.0	0.0	**2,308.1**
H2O	2017	0.0	2.5	2.3	7.3	4.2	7.7	6.2	3.9	10.0	2.6	0.0	0.0	**14,073.7**
OIL	2017	0.0	0.2	0.3	0.7	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.0	**2,031.3**

Licence **7003** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Manitoba Production
2017 To 2020

Licence **7003** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,472.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,346.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,279.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,472.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,346.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,279.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,472.7**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,346.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,279.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,472.7**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,346.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,279.7**

Licence **7004** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,996.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,433.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,312.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,996.3**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,433.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,312.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,996.3**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,433.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,312.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,996.3**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.5**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,433.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,312.6**

Licence **7005** Well Name **Tundra et al Daly Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.08-11-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	23.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,631.8**
H2O	2020	111.9	101.8	113.2	90.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,711.8**
OIL	2020	14.6	14.6	14.9	11.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,405.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**3,517.0**
H2O	2019	276.5	214.1	183.8	156.0	153.5	137.2	86.7	126.1	123.2	122.9	111.3	113.2	**11,294.3**
OIL	2019	1.8	15.5	39.4	24.5	18.5	17.4	11.4	16.8	16.4	16.2	15.7	15.1	**3,350.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	14.0	0.0	18.0	**3,161.0**
H2O	2018	22.7	20.3	22.6	22.0	23.5	21.1	25.6	26.8	25.8	12.5	0.0	116.5	**9,489.8**
OIL	2018	3.6	3.0	3.4	3.3	3.8	3.4	3.9	4.2	4.0	1.9	0.0	0.6	**3,141.5**
DAY	2017	15.0	24.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	22.0	31.0	**2,858.0**
H2O	2017	12.7	19.6	20.6	25.6	30.4	30.0	28.6	27.7	24.7	26.5	17.9	25.0	**9,150.4**
OIL	2017	2.2	3.5	3.7	4.5	5.1	5.0	5.2	4.2	3.6	3.7	2.6	3.8	**3,106.4**

Licence **7006** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Manitoba Production
2017 To 2020

Licence **7006** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**763.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,661.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,177.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**763.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,661.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,177.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**763.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,661.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,177.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**763.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,661.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,177.2**

Licence **7007** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,527.0**
H2O	2020	7.5	16.9	19.5	17.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,773.3**
OIL	2020	23.8	16.9	18.9	17.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,878.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,406.0**
H2O	2019	27.7	27.6	36.9	32.4	16.8	15.5	9.6	7.2	6.9	7.5	7.6	7.9	**5,711.5**
OIL	2019	58.3	51.7	45.9	40.1	23.1	21.0	24.8	25.2	24.6	25.2	23.8	21.6	**10,800.8**
DAY	2018	31.0	18.0	25.0	28.0	29.0	30.0	12.0	30.0	30.0	31.0	30.0	31.0	**3,041.0**
H2O	2018	1.4	18.1	117.6	143.1	91.9	54.3	17.6	17.6	23.6	15.5	15.1	23.0	**5,507.9**
OIL	2018	3.0	13.5	79.6	101.7	100.7	80.3	34.2	83.0	68.9	49.5	58.9	60.1	**10,415.5**
DAY	2017	31.0	22.0	16.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,716.0**
H2O	2017	1.8	1.2	29.5	44.0	6.4	5.4	2.2	4.1	8.5	9.1	2.3	1.4	**4,969.1**
OIL	2017	13.8	9.0	9.4	16.6	13.7	15.3	16.8	13.4	6.9	7.0	3.4	3.0	**9,682.1**

Licence **7008** Well Name **Tundra et al Daly HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.15-15-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.7	30.9	11.0	28.6	30.9	29.6	31.0	30.0	30.6	**3,980.3**
H2O	2020	62.9	54.7	54.7	39.6	42.8	14.8	37.9	39.6	36.7	40.6	38.3	40.2	**15,078.8**
OIL	2020	17.7	17.5	21.3	34.8	35.3	13.2	33.9	38.5	36.2	30.0	26.8	25.6	**8,839.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,637.0**
H2O	2019	136.8	132.3	109.9	99.2	95.8	91.8	89.0	78.1	68.2	64.3	64.2	62.6	**14,576.0**
OIL	2019	29.9	27.0	18.1	16.4	15.5	14.7	15.2	17.4	21.5	23.5	23.0	18.3	**8,508.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	11.0	27.0	30.0	31.0	30.0	30.0	**3,273.0**
H2O	2018	219.6	144.1	106.4	95.9	91.0	72.3	26.4	307.7	155.5	143.8	124.9	184.8	**13,483.8**
OIL	2018	5.7	9.1	14.1	10.5	10.1	8.4	3.2	21.7	51.2	35.2	36.2	48.1	**8,267.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,935.0**
H2O	2017	62.5	53.1	62.8	54.6	60.8	55.0	51.7	51.7	50.2	53.0	465.0	330.2	**11,811.4**
OIL	2017	43.8	33.5	37.9	33.6	36.7	32.8	34.9	35.9	32.2	34.1	4.5	2.4	**8,014.2**

Licence **7009** Well Name **Sinclair Unit No. 18 HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.02-22-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.6	31.0	30.0	31.0	**3,917.6**
H2O	2020	138.0	130.4	132.0	127.7	138.0	74.6	125.9	146.8	125.8	112.3	110.1	121.9	**15,521.1**
OIL	2020	29.3	24.7	32.5	31.1	29.0	72.9	33.2	25.6	26.4	27.0	26.0	26.7	**4,363.2**

Manitoba Production
2017 To 2020

Licence **7009** Well Name **Sinclair Unit No. 18 HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.02-22-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	30.0	28.0	14.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,552.0**
H2O	2019	23.6	22.3	66.7	196.4	250.7	215.3	187.6	176.3	155.9	156.6	143.4	147.8	**14,037.6**
OIL	2019	12.4	11.9	1.6	1.4	37.3	48.4	45.6	36.8	29.9	31.9	30.1	30.8	**3,978.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,205.0**
H2O	2018	26.7	25.1	27.1	25.4	27.4	26.0	27.8	29.8	31.5	25.4	23.0	23.6	**12,295.0**
OIL	2018	6.4	6.4	6.7	5.4	5.9	7.1	6.8	7.8	7.9	7.0	11.9	12.8	**3,660.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,841.0**
H2O	2017	38.3	32.0	27.9	27.4	29.1	22.4	23.3	24.6	23.4	22.8	21.9	22.1	**11,976.2**
OIL	2017	5.5	6.0	11.3	10.0	9.3	9.2	8.8	8.0	7.0	7.3	7.0	5.7	**3,568.6**

Licence **7010** Well Name **Tundra et al Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-20-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	31.0	29.9	31.0	11.0	0.0	0.0	0.0	24.8	30.0	30.8	**3,938.5**
H2O	2020	20.6	18.1	20.2	18.7	19.5	7.1	0.0	0.0	0.0	18.0	23.8	24.7	**12,615.2**
OIL	2020	7.8	6.4	6.7	6.8	7.1	2.5	0.0	0.0	0.0	3.3	0.6	0.6	**8,088.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**3,692.0**
H2O	2019	68.2	62.9	63.9	53.9	54.5	49.1	48.8	44.4	43.1	43.9	37.8	31.7	**12,444.5**
OIL	2019	24.8	19.9	22.8	21.2	20.2	16.6	17.2	18.3	16.8	16.4	13.9	11.8	**8,046.5**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**3,329.0**
H2O	2018	78.7	71.6	77.6	74.2	73.3	68.1	75.6	76.6	72.3	79.6	73.9	66.8	**11,842.3**
OIL	2018	18.7	16.3	17.0	16.1	16.5	15.2	15.1	14.1	12.4	12.3	12.1	11.3	**7,826.6**
DAY	2017	31.0	28.0	29.0	29.0	31.0	30.0	29.0	30.0	30.0	30.0	30.0	29.0	**2,968.0**
H2O	2017	59.2	51.7	53.3	62.1	86.9	86.0	88.4	82.8	81.5	72.5	76.2	74.6	**10,954.0**
OIL	2017	33.5	27.6	28.4	22.9	13.6	14.5	11.8	18.2	16.6	15.7	15.8	15.2	**7,649.5**

Licence **7011** Well Name **Tundra Goodlands HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-08-002-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth O** Field Code **3** Pool Code **29O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,750.3**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,202.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,323.3**

Licence **7012** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-04-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	3.0	0.0	0.0	0.0	0.0	0.0	27.8	30.0	31.0	**3,594.8**
H2O	2020	331.8	203.3	354.2	35.4	0.0	0.0	0.0	0.0	0.0	532.4	582.7	594.3	**64,868.1**
OIL	2020	11.8	6.7	14.9	1.4	0.0	0.0	0.0	0.0	0.0	9.9	10.6	9.8	**2,391.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	29.0	31.0	**3,413.0**
H2O	2019	480.5	421.8	470.7	434.4	447.6	433.7	397.3	396.9	309.3	356.8	355.9	368.7	**62,234.0**
OIL	2019	21.7	14.7	16.6	15.2	18.1	18.4	15.9	15.2	20.6	19.7	17.3	24.4	**2,326.7**
DAY	2018	31.0	28.0	26.0	23.0	31.0	15.0	15.0	30.0	30.0	31.0	30.0	31.0	**3,051.0**
H2O	2018	434.9	328.7	314.4	280.4	191.1	34.4	23.5	546.1	610.5	561.4	466.0	470.8	**57,360.4**
OIL	2018	20.2	11.9	11.6	3.9	2.7	0.8	0.7	7.0	22.0	24.6	59.5	35.6	**2,108.9**
DAY	2017	0.0	0.0	0.0	0.0	7.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,730.0**
H2O	2017	0.0	0.0	0.0	0.0	94.2	501.7	583.2	541.8	496.4	478.9	446.2	441.3	**53,098.2**
OIL	2017	0.0	0.0	0.0	0.0	1.7	9.5	4.4	4.4	16.7	20.3	20.7	20.9	**1,908.4**

Licence **7013** Well Name **Sinclair Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Manitoba Production
2017 To 2020

Licence **7013** Well Name **Sinclair Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	17.0	31.0	29.0	30.3	25.5	30.3	31.0	17.8	5.0	16.3	31.0	**3,864.2**
H2O	2020	95.5	73.5	193.5	133.4	123.4	90.3	107.1	98.3	55.5	15.4	69.9	147.0	**25,108.8**
OIL	2020	22.9	12.3	21.9	21.6	18.6	20.6	37.5	31.9	17.8	4.9	37.0	68.8	**12,709.7**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,569.0**
H2O	2019	98.0	85.5	102.6	100.6	114.2	106.3	100.2	106.0	106.9	109.7	95.3	96.6	**23,906.0**
OIL	2019	20.6	17.8	22.4	22.5	25.1	23.0	25.5	25.4	22.6	24.2	22.7	22.1	**12,393.9**
DAY	2018	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,206.0**
H2O	2018	85.3	63.7	74.0	73.8	84.7	91.8	69.5	74.2	109.1	114.1	112.4	104.3	**22,684.1**
OIL	2018	27.2	18.8	28.3	28.4	26.6	20.8	47.2	47.9	17.3	21.8	21.5	24.1	**12,120.0**
DAY	2017	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,846.0**
H2O	2017	98.8	94.2	113.2	104.4	87.2	92.0	95.7	96.2	79.2	80.1	82.1	86.1	**21,627.2**
OIL	2017	39.2	35.4	38.4	36.6	32.4	32.5	35.2	35.4	31.6	31.5	30.7	28.0	**11,790.1**

Licence **7014** Well Name **Tundra et al Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-15-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	30.9	11.0	0.0	0.0	0.0	23.0	30.0	30.6	**3,798.3**
H2O	2020	80.9	70.7	78.4	79.6	94.6	32.6	0.0	0.0	0.0	67.3	85.2	85.4	**9,960.4**
OIL	2020	8.8	8.7	8.9	8.6	8.3	3.1	0.0	0.0	0.0	6.6	8.4	8.8	**6,136.7**
DAY	2019	23.0	18.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,552.0**
H2O	2019	117.1	98.7	177.3	153.5	93.5	88.1	83.0	81.5	79.6	82.8	82.1	82.6	**9,285.7**
OIL	2019	33.2	17.5	18.2	16.8	15.5	14.8	14.7	15.2	11.2	9.0	9.4	9.1	**6,066.5**
DAY	2018	25.0	18.0	31.0	30.0	31.0	28.0	6.0	29.0	30.0	31.0	30.0	27.0	**3,206.0**
H2O	2018	15.3	11.4	18.9	18.2	19.2	18.6	3.8	196.0	199.1	134.1	117.1	120.1	**8,065.9**
OIL	2018	8.9	6.2	10.4	10.1	10.7	9.9	2.1	67.0	47.4	48.2	45.7	41.2	**5,881.9**
DAY	2017	14.0	26.0	31.0	29.0	29.0	28.0	31.0	31.0	30.0	31.0	30.0	24.0	**2,890.0**
H2O	2017	9.3	21.9	26.9	23.9	18.6	18.4	21.2	19.2	15.4	17.2	15.4	13.4	**7,194.1**
OIL	2017	8.9	18.8	23.4	20.3	15.7	15.2	15.4	14.3	13.7	15.1	14.6	10.0	**5,574.1**

Licence **7017** Well Name **Sinclair Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	27.0	24.0	31.0	30.0	31.0	29.9	31.0	31.0	29.5	31.0	29.8	30.3	**3,976.5**
H2O	2020	51.2	61.7	87.4	77.3	69.7	65.8	70.7	47.8	42.5	45.7	44.6	45.2	**16,322.1**
OIL	2020	37.6	45.5	62.6	41.7	45.1	39.6	37.9	62.4	61.8	60.2	55.4	53.7	**10,859.2**
DAY	2019	31.0	26.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,621.0**
H2O	2019	63.8	56.0	62.5	67.3	67.2	59.5	56.9	71.0	74.8	65.8	76.9	68.3	**15,612.5**
OIL	2019	38.7	32.0	34.4	35.3	36.7	35.6	42.2	31.2	24.6	31.4	44.0	51.2	**10,255.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,260.0**
H2O	2018	260.4	139.3	105.7	70.2	66.9	88.6	85.6	76.9	70.1	68.6	62.2	56.6	**14,822.5**
OIL	2018	1.9	50.3	40.4	44.8	42.5	35.9	36.4	35.4	37.7	39.2	38.2	42.5	**9,818.4**
DAY	2017	31.0	25.0	26.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,895.0**
H2O	2017	43.1	27.0	26.9	30.3	29.6	28.6	27.5	31.1	28.7	248.4	167.7	145.4	**13,671.4**
OIL	2017	16.4	10.6	10.5	11.6	11.8	12.2	11.1	12.4	11.6	37.0	50.7	25.3	**9,373.2**

Licence **7018** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-17-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.9	31.0	31.0	29.8	19.8	29.8	30.1	**3,977.4**
H2O	2020	98.8	97.6	114.6	90.9	101.3	101.7	80.6	98.9	102.4	65.7	122.4	133.6	**18,130.2**
OIL	2020	60.3	55.7	48.6	51.8	53.1	56.2	86.0	76.6	62.8	37.7	52.1	52.4	**13,908.7**

Manitoba Production
2017 To 2020

Licence **7018** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-17-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	29.0	30.0	30.0	31.0	30.0	31.0	**3,624.0**
H2O	2019	125.2	111.4	126.5	115.6	112.7	89.6	107.1	161.6	121.0	105.9	93.7	103.5	**16,921.7**
OIL	2019	60.0	55.8	59.5	55.6	57.6	37.7	42.5	65.3	58.3	63.0	59.5	59.4	**13,215.4**
DAY	2018	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,263.0**
H2O	2018	111.0	98.5	89.7	94.2	114.2	107.1	99.2	115.6	121.4	135.0	117.8	114.4	**15,547.9**
OIL	2018	77.3	69.0	69.2	62.6	58.3	53.4	54.3	60.1	71.0	65.7	59.3	60.8	**12,541.2**
DAY	2017	30.0	25.0	28.0	30.0	31.0	30.0	28.0	22.0	28.0	30.0	29.0	31.0	**2,899.0**
H2O	2017	74.4	56.3	62.2	65.5	61.8	53.4	50.3	48.1	69.0	87.6	87.8	77.4	**14,229.8**
OIL	2017	42.0	32.7	36.0	37.3	36.1	32.5	29.2	34.5	58.3	65.7	62.7	58.6	**11,780.2**

Licence **7019** Well Name **Daly Unit No. 21 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.07-24-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	29.6	29.8	31.0	31.0	29.8	27.0	9.0	31.0	**4,017.0**
H2O	2020	31.5	33.2	34.5	29.1	5.5	21.8	35.9	34.8	30.1	22.5	5.0	16.8	**8,659.8**
OIL	2020	12.4	13.5	13.6	14.3	39.4	30.3	20.3	17.5	18.9	13.0	5.6	19.7	**5,299.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	28.0	31.0	**3,678.0**
H2O	2019	90.9	63.8	55.8	49.6	54.3	50.2	43.4	42.6	41.0	39.0	32.9	34.0	**8,359.1**
OIL	2019	7.2	8.3	13.9	16.9	18.5	16.9	14.7	14.4	14.0	13.9	15.0	14.1	**5,081.2**
DAY	2018	29.0	28.0	30.0	30.0	31.0	27.0	8.0	24.0	30.0	31.0	30.0	31.0	**3,318.0**
H2O	2018	16.3	17.1	18.5	18.6	16.7	14.2	4.0	205.6	161.0	135.9	90.6	95.4	**7,761.6**
OIL	2018	16.2	13.6	14.7	14.9	18.3	16.6	4.7	26.9	22.0	16.7	7.4	6.3	**4,913.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	28.0	**2,989.0**
H2O	2017	30.0	26.4	29.9	25.6	29.7	19.8	18.9	17.6	15.1	16.4	15.1	14.0	**6,967.7**
OIL	2017	12.5	11.2	12.6	11.8	12.2	14.5	21.3	17.4	20.4	21.7	21.3	17.1	**4,735.1**

Licence **7020** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-16-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	29.0	27.7	31.0	31.0	30.0	31.0	30.0	31.0	**270.7**
WIN	2020	577.0	532.0	565.0	545.0	547.0	530.0	552.0	542.0	536.0	543.0	527.0	546.0	**97,537.0**
WIN	2019	612.0	541.0	570.0	528.0	475.0	366.0	669.0	611.0	596.0	573.0	566.0	574.0	**90,995.0**
WIN	2018	559.0	554.0	602.0	556.0	669.0	530.0	668.0	641.0	587.0	635.0	573.0	632.0	**84,314.0**
WIN	2017	609.0	578.0	627.0	603.0	614.0	603.0	316.0	192.0	370.0	297.0	527.0	527.0	**77,108.0**

Licence **7022** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.8	0.0	0.0	0.0	5.0	30.3	30.0	27.6	**3,555.7**
H2O	2020	185.7	176.6	193.2	175.8	5.3	0.0	0.0	0.0	30.1	204.1	243.7	227.3	**30,133.8**
OIL	2020	4.9	3.9	5.0	5.2	0.1	0.0	0.0	0.0	0.8	4.4	0.3	0.3	**10,287.2**
DAY	2019	31.0	28.0	19.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,341.0**
H2O	2019	196.9	183.9	122.2	188.9	209.4	191.4	178.5	179.6	193.3	190.7	181.2	184.6	**28,692.0**
OIL	2019	9.5	4.0	2.6	3.8	4.6	9.2	14.7	14.2	1.0	1.0	3.2	4.5	**10,262.3**
DAY	2018	25.0	28.0	31.0	30.0	29.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,988.0**
H2O	2018	186.2	235.0	252.9	230.5	230.9	207.7	246.1	238.8	243.0	240.2	196.9	191.8	**26,491.4**
OIL	2018	9.4	10.5	13.2	11.1	4.2	5.9	12.3	10.9	11.7	5.7	7.7	12.1	**10,190.0**
DAY	2017	31.0	28.0	31.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	**2,636.0**
H2O	2017	314.3	271.8	274.0	225.1	206.0	194.7	189.7	169.6	185.7	202.9	191.7	182.5	**23,791.4**
OIL	2017	6.8	4.6	5.0	4.2	10.7	19.6	24.3	31.5	18.9	12.3	12.9	11.7	**10,075.3**

Licence **7023** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **7023** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,664.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,934.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,271.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,664.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,934.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,271.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,664.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,934.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,271.9**
DAY	2017	31.0	28.0	31.0	29.0	27.0	30.0	31.0	30.0	30.0	31.0	30.0	18.0	**2,664.0**
H2O	2017	311.1	286.3	385.1	417.5	327.7	413.8	322.5	253.7	238.7	266.6	252.9	158.3	**53,934.8**
OIL	2017	2.6	4.3	8.8	10.2	5.5	4.6	2.1	2.7	3.9	4.7	3.9	0.2	**8,271.9**

Licence **7024** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	21.8	28.8	31.0	31.0	30.0	31.0	30.0	31.0	**264.6**
WIN	2020	351.0	309.0	309.0	287.0	217.0	328.0	352.0	363.0	363.0	367.0	361.0	387.0	**69,283.8**
WIN	2019	451.0	479.0	473.0	353.0	251.0	198.0	424.0	369.0	407.0	379.0	397.0	359.0	**65,289.8**
WIN	2018	522.3	392.6	432.2	392.9	448.0	308.0	427.0	415.0	188.0	0.0	28.0	297.0	**60,749.8**
WIN	2017	422.9	411.5	426.2	414.4	447.4	451.9	260.5	119.0	199.0	138.0	345.7	533.3	**56,898.8**

Licence **7025** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.02-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,780.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**506.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,309.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,649.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,780.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**506.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,309.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,649.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,780.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**506.2**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,309.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,649.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	27.0	31.0	13.0	0.0	**2,780.0**
GAS	2017	0.8	0.5	1.2	1.1	0.9	0.7	1.2	1.2	1.3	1.3	1.3	0.0	**506.2**
H2O	2017	2.8	1.5	4.2	3.4	3.3	2.0	1.6	1.4	1.2	1.0	0.2	0.0	**2,309.0**
OIL	2017	10.9	6.2	16.0	13.3	11.2	8.1	7.4	7.2	6.6	6.4	1.9	0.0	**9,649.9**

Licence **7027** Well Name **Ewart Unit No. 10 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-34-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.8	30.0	31.0	30.0	31.0	**3,778.8**
H2O	2020	70.3	70.4	79.5	83.3	66.1	101.8	102.6	100.3	96.3	90.7	103.5	137.5	**17,995.0**
OIL	2020	51.6	47.4	49.8	43.8	66.3	42.1	36.7	35.5	42.4	45.4	39.0	30.1	**8,295.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,414.0**
H2O	2019	171.6	144.1	150.4	137.6	139.5	135.9	125.5	114.9	91.4	96.4	87.8	75.7	**16,892.7**
OIL	2019	75.8	60.3	58.8	52.1	43.3	38.1	40.8	38.4	38.4	49.9	51.9	47.5	**7,765.7**

Manitoba Production
2017 To 2020

Licence **7027** Well Name **Ewart Unit No. 10 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-34-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	28.0	27.0	31.0	30.0	31.0	9.0	24.0	31.0	30.0	25.0	22.0	31.0	**3,049.0**
H2O	2018	59.4	58.1	58.8	61.5	71.5	21.2	62.9	79.4	66.4	55.2	291.7	190.8	**15,421.9**
OIL	2018	12.5	12.1	12.9	13.1	14.6	4.5	9.1	16.4	24.3	20.2	1.6	72.3	**7,170.4**
DAY	2017	11.0	11.0	31.0	29.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	20.0	**2,730.0**
H2O	2017	35.8	34.6	96.9	96.6	71.3	71.5	88.5	65.4	76.8	76.8	66.4	44.6	**14,345.0**
OIL	2017	10.1	10.0	27.9	27.3	27.0	21.5	21.1	20.3	16.2	16.0	14.3	9.4	**6,956.8**

Licence **7029** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	29.5	14.3	26.0	31.0	30.0	31.0	30.0	31.0	**2,384.8**
WIN	2020	60.0	55.0	60.0	59.0	59.0	28.0	52.0	63.0	59.0	61.0	58.0	60.0	**7,304.0**
WIN	2019	613.0	447.0	304.0	494.0	450.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	**6,630.0**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	199.0	**4,300.0**
WIN	2017	0.0	0.0	0.0	0.0	315.0	576.0	599.0	615.0	576.0	600.0	592.0	228.0	**4,101.0**

Licence **7030** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	25.9	30.0	30.3	30.0	11.3	**3,613.5**
H2O	2020	477.6	430.0	458.4	411.6	0.0	0.0	0.0	749.0	1036.9	682.8	425.4	125.4	**16,737.8**
OIL	2020	25.6	19.0	21.0	19.5	0.0	0.0	0.0	8.4	0.0	22.9	32.0	24.7	**3,816.5**
DAY	2019	31.0	28.0	28.0	30.0	31.0	27.0	12.0	31.0	30.0	30.0	30.0	31.0	**3,365.0**
H2O	2019	322.9	235.3	229.2	235.3	151.1	129.0	240.6	724.9	697.3	595.7	476.6	492.3	**11,940.7**
OIL	2019	1.9	0.4	0.3	0.3	8.7	5.4	1.1	2.0	1.3	3.9	10.6	32.0	**3,643.4**
DAY	2018	28.0	28.0	31.0	29.0	29.0	27.0	31.0	31.0	28.0	31.0	29.0	27.0	**3,026.0**
H2O	2018	318.4	254.3	253.6	166.5	94.3	338.2	398.9	402.4	272.8	177.4	197.2	225.5	**7,410.5**
OIL	2018	0.0	2.9	3.5	3.3	2.8	5.2	6.3	6.2	3.2	0.0	5.3	6.0	**3,575.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,677.0**
H2O	2017	40.1	30.8	33.2	33.0	35.3	40.9	43.0	204.0	171.8	259.6	344.8	336.9	**4,311.0**
OIL	2017	12.9	10.3	12.1	12.7	13.4	6.7	5.4	1.8	0.3	2.4	5.9	0.5	**3,530.8**

Licence **7031** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.14-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	29.5	14.3	26.0	20.0	0.0	0.0	0.0	0.0	**2,717.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,134.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,044.8**
WIN	2020	153.0	143.0	152.0	148.0	146.0	71.0	128.0	56.0	0.0	0.0	0.0	0.0	**6,951.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,598.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,134.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,044.8**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.0	147.0	148.0	151.0	**5,954.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,598.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,134.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,044.8**
WIN	2018	0.0	0.0	0.0	0.0	8.0	531.0	606.0	615.0	588.0	614.0	595.0	385.0	**5,464.0**
DAY	2017	24.0	27.0	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,598.0**
H2O	2017	349.9	130.7	65.6	59.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,134.9**
OIL	2017	43.6	15.3	8.4	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,044.8**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	32.0	585.0	576.0	329.0	0.0	0.0	**1,522.0**

Manitoba Production
2017 To 2020

Licence **7032** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	61.0	57.0	38.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,543.0**
WIN	2019	769.0	568.0	491.0	636.0	563.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	**16,387.0**
WIN	2018	615.0	651.0	754.0	751.0	756.0	748.0	758.0	771.0	736.0	770.0	746.0	766.0	**13,336.0**
WIN	2017	0.0	0.0	0.0	0.0	331.0	579.0	601.0	617.0	578.0	601.0	593.0	614.0	**4,514.0**

Licence **7033** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	21.8	28.8	31.0	31.0	30.0	31.0	30.0	31.0	**264.6**
WIN	2020	389.0	352.0	361.0	339.0	268.0	366.0	390.0	394.0	390.2	397.8	392.0	415.0	**74,553.3**
WIN	2019	399.0	371.0	428.0	356.0	309.0	239.0	427.0	398.0	419.0	405.0	416.0	398.0	**70,099.3**
WIN	2018	499.0	395.0	423.0	387.0	426.0	325.0	407.0	396.0	376.0	377.0	342.0	399.0	**65,534.3**
WIN	2017	447.4	426.5	445.3	416.6	450.5	418.2	248.1	96.0	209.7	187.4	345.9	505.0	**60,782.3**

Licence **7034** Well Name **Tundra South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-21-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,583.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.5**
H2O	2020	675.9	604.0	646.4	667.8	627.9	615.7	635.0	651.5	660.6	717.1	701.8	702.8	**39,821.1**
OIL	2020	35.9	32.4	30.8	30.7	32.3	31.5	31.6	30.4	30.2	30.2	29.1	29.0	**4,348.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**3,217.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.5**
H2O	2019	331.7	647.3	753.0	640.8	653.7	739.1	762.1	705.5	634.2	732.4	688.1	663.5	**31,914.6**
OIL	2019	15.2	26.9	31.8	32.1	32.8	30.0	30.1	28.6	19.5	30.6	35.3	34.2	**3,974.7**
DAY	2018	18.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,854.0**
GAS	2018	0.9	1.2	1.0	1.2	1.0	0.8	0.3	1.7	0.3	0.2	0.0	0.0	**16.5**
H2O	2018	261.3	525.6	573.9	494.3	515.6	377.7	269.6	332.5	607.0	640.0	727.7	517.5	**23,963.2**
OIL	2018	6.9	7.1	27.3	74.5	76.7	61.8	42.4	52.9	93.1	54.2	45.2	31.2	**3,627.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	18.0	31.0	30.0	31.0	**2,502.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	1.2	0.7	1.1	0.9	1.2	1.3	1.5	**7.9**
H2O	2017	212.7	190.2	207.9	120.4	158.5	172.1	178.8	182.3	96.5	453.9	400.9	407.4	**18,120.5**
OIL	2017	23.0	21.7	24.3	23.0	22.0	24.1	23.9	24.1	14.4	8.9	9.6	10.6	**3,054.3**

Licence **7035** Well Name **Tundra South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-21-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,303.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,868.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**342.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,303.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,868.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**342.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,303.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.1**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,868.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**342.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	6.0	0.0	0.0	0.0	**2,303.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	1.4	1.0	1.5	0.2	0.0	0.0	0.0	**4.1**

Manitoba Production
2017 To 2020

Licence **7035** Well Name **Tundra South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-21-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	43.7	36.5	41.1	42.8	34.8	23.9	25.2	25.3	4.8	0.0	0.0	0.0	**4,868.3**
OIL	2017	4.8	4.2	5.2	5.9	4.4	2.7	2.7	2.7	0.5	0.0	0.0	0.0	**342.2**

Licence **7036** Well Name **Tundra South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-21-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,701.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,254.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,098.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,701.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,254.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,098.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,701.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,254.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,098.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	4.0	0.0	0.0	0.0	**2,701.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.8	0.8	2.5	0.4	0.0	0.0	0.0	**4.5**
H2O	2017	15.1	11.5	3.7	4.9	6.4	7.1	7.4	7.5	1.0	0.0	0.0	0.0	**2,254.5**
OIL	2017	3.7	3.0	1.0	1.4	1.7	1.8	1.9	1.9	0.2	0.0	0.0	0.0	**1,098.2**

Licence **7038** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	21.8	27.8	31.0	31.0	30.0	30.8	30.0	31.0	**263.4**
WIN	2020	459.0	465.0	530.0	487.0	382.0	509.0	512.0	488.0	460.0	468.0	452.0	465.0	**88,821.3**
WIN	2019	526.0	475.0	524.0	451.0	378.0	0.0	561.0	610.0	588.0	531.0	516.0	499.0	**83,144.3**
WIN	2018	689.0	541.0	585.0	533.0	593.0	429.0	582.0	562.0	523.0	530.0	469.0	543.0	**77,485.3**
WIN	2017	711.0	600.0	639.0	606.0	615.0	585.0	331.0	166.0	335.0	253.0	535.0	714.0	**70,906.3**

Licence **7039** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	21.8	27.8	31.0	15.0	0.0	0.0	0.0	0.0	**125.6**
WIN	2020	564.0	557.0	634.0	584.0	460.0	608.0	625.0	252.0	0.0	0.0	0.0	0.0	**101,324.1**
WIN	2019	670.0	613.0	667.0	569.0	451.0	351.0	727.0	645.0	687.0	634.0	623.0	606.0	**97,040.1**
WIN	2018	919.0	770.0	786.0	717.0	786.0	581.0	738.0	712.0	667.0	664.0	601.0	682.0	**89,797.1**
WIN	2017	849.0	779.0	808.0	774.0	776.0	741.0	418.0	209.0	435.0	335.0	570.0	719.0	**81,174.1**

Licence **7040** Well Name **Sinclair Unit No. 11 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	31.0	**3,472.0**
H2O	2020	502.7	480.6	545.3	554.4	0.0	0.0	0.0	0.0	0.0	0.0	76.6	546.5	**28,115.3**
OIL	2020	62.3	55.2	52.9	52.7	0.0	0.0	0.0	0.0	0.0	0.0	15.8	25.6	**10,190.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	26.0	31.0	30.0	31.0	30.0	31.0	**3,317.0**
H2O	2019	414.2	447.7	576.1	574.1	595.9	550.0	337.4	386.0	460.9	550.7	425.2	559.4	**25,409.2**
OIL	2019	20.1	53.4	55.9	35.8	37.4	34.3	22.8	11.6	14.8	32.9	19.5	59.0	**9,926.4**
DAY	2018	29.0	1.0	16.0	0.0	0.0	25.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,958.0**

Manitoba Production
2017 To 2020

Licence **7040** Well Name **Sinclair Unit No. 11 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2018	87.1	2.1	50.3	0.0	0.0	178.0	282.4	243.3	234.2	254.9	278.7	283.6	**19,531.6**
OIL	2018	2.8	0.1	1.8	0.0	0.0	28.7	51.6	44.0	46.5	49.1	49.3	56.0	**9,528.9**
DAY	2017	19.0	28.0	22.0	0.0	1.0	30.0	31.0	31.0	30.0	31.0	20.0	31.0	**2,704.0**
H2O	2017	92.4	213.1	177.7	0.0	7.8	262.7	239.8	234.7	219.1	229.3	148.7	131.1	**17,637.0**
OIL	2017	17.9	11.1	6.6	0.0	1.1	8.7	26.2	28.9	40.2	43.5	28.1	4.9	**9,199.0**

Licence **7041** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,286.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,052.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,700.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,732.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,286.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,052.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,700.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,732.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,286.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,052.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,700.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,732.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,286.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,052.3**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,700.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,732.3**

Licence **7042** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.08-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,526.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**462.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,567.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,573.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,526.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**462.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,567.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,573.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,526.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**462.8**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,567.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,573.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,526.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**462.8**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,567.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,573.9**

Licence **7043** Well Name **Waskada Unit No. 20 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **104.08-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,385.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**169.0**

Manitoba Production
2017 To 2020

Licence **7043** Well Name **Waskada Unit No. 20 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **104.08-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,835.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,401.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,385.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**169.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,835.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,401.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,385.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**169.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,835.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,401.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,385.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**169.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,835.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,401.7**

Licence **7044** Well Name **Sinclair Unit No.1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	21.8	27.8	31.0	31.0	30.0	30.8	17.5	31.0	**250.9**
WIN	2020	433.0	407.0	464.0	431.0	341.0	452.0	452.0	435.0	406.6	410.4	172.0	154.0	**76,689.0**
WIN	2019	523.0	456.0	498.0	434.0	374.0	279.0	556.0	498.0	495.0	464.0	458.0	455.0	**72,131.0**
WIN	2018	446.0	403.0	445.0	391.0	456.0	368.0	538.0	515.0	613.0	612.0	504.0	570.0	**66,641.0**
WIN	2017	423.0	404.0	442.0	419.0	333.0	435.0	248.0	122.0	254.0	194.0	340.0	392.0	**60,780.0**

Licence **7045** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	22.8	28.8	31.0	31.0	30.0	31.0	30.0	31.0	**265.6**
WIN	2020	270.0	245.0	252.0	246.0	195.0	259.0	277.0	284.0	277.0	281.0	268.0	287.0	**72,107.7**
WIN	2019	320.0	306.0	132.0	0.0	0.0	0.0	297.0	499.0	415.0	352.0	322.0	291.0	**68,966.7**
WIN	2018	649.0	464.0	457.0	318.0	361.0	286.0	457.0	467.0	443.0	405.0	341.0	329.0	**66,032.7**
WIN	2017	716.7	717.7	507.3	396.1	400.5	353.1	207.0	107.0	207.0	145.0	267.0	431.0	**61,055.7**

Licence **7046** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-33-001-24W1.00** Field Name **Waskada** Pool Name **Mission Canyon 1 K** Field Code **3** Pool Code **44K** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,152.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**224,841.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,797.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,152.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**224,841.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,797.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,152.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**224,841.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,797.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,152.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**224,841.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,797.9**

Licence **7047** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-30-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Manitoba Production
2017 To 2020

Licence **7047** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-30-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	28.5	30.8	30.0	31.0	31.0	30.0	31.0	29.9	31.0	**3,888.6**
GAS	2020	0.7	1.0	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**154.2**
H2O	2020	30.1	31.3	33.9	30.2	35.1	34.3	34.2	33.6	32.7	37.1	37.4	39.5	**3,823.7**
OIL	2020	34.8	32.7	37.1	32.7	32.6	31.0	32.5	32.5	31.6	31.2	28.9	30.2	**10,272.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,524.4**
GAS	2019	0.3	0.2	0.6	1.2	1.4	2.0	2.0	1.1	0.9	1.1	0.8	0.8	**151.4**
H2O	2019	59.7	55.5	52.7	39.0	41.8	33.9	33.8	38.4	36.2	39.6	30.7	31.4	**3,414.3**
OIL	2019	10.6	10.4	19.6	32.1	35.5	31.5	31.7	35.6	33.5	37.9	34.0	36.4	**9,884.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	21.0	31.0	30.0	31.0	**3,160.4**
GAS	2018	0.0	0.3	1.0	0.0	0.2	0.5	0.6	0.6	0.5	0.7	1.1	0.7	**139.0**
H2O	2018	34.2	29.7	31.3	29.8	23.9	21.8	22.7	21.1	23.1	124.3	71.1	128.6	**2,921.6**
OIL	2018	24.3	38.4	40.2	37.5	33.5	28.4	31.8	29.9	17.3	16.3	11.2	11.8	**9,535.6**
DAY	2017	30.0	26.0	31.0	30.0	31.0	29.7	30.9	31.0	30.0	31.0	30.0	31.0	**2,804.4**
GAS	2017	0.6	0.8	1.3	0.0	0.9	1.3	1.5	1.5	0.0	0.0	0.1	0.0	**132.8**
H2O	2017	32.1	29.7	36.6	33.5	41.0	38.9	37.7	37.7	15.6	15.0	28.4	28.0	**2,360.0**
OIL	2017	20.8	18.6	43.5	36.0	29.5	29.1	27.6	28.3	21.7	21.4	42.9	41.5	**9,215.0**

Licence **7048** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-35-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	31.0	11.0	19.0	31.0	29.7	30.8	30.0	31.0	**3,942.4**
H2O	2020	84.2	76.5	79.2	68.7	79.4	33.2	80.0	106.8	82.6	85.3	86.8	84.7	**20,764.8**
OIL	2020	31.9	26.5	29.2	31.1	31.0	7.9	18.3	33.1	27.0	22.1	18.0	20.4	**10,339.8**
DAY	2019	0.0	10.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**3,608.0**
H2O	2019	0.0	43.3	195.4	118.2	93.1	92.7	91.9	86.0	77.0	81.8	79.8	79.5	**19,817.4**
OIL	2019	0.0	14.9	55.8	48.1	42.1	34.5	32.2	25.0	28.0	29.3	25.7	30.3	**10,043.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	7.0	**3,294.0**
H2O	2018	92.1	78.3	76.4	71.5	76.7	72.5	75.7	75.0	70.9	74.5	70.0	15.8	**18,778.7**
OIL	2018	28.5	29.0	36.0	37.8	38.6	38.9	39.2	36.3	35.1	35.5	34.4	7.9	**9,677.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,953.0**
H2O	2017	96.4	77.9	81.3	86.7	91.5	94.9	93.2	94.2	87.3	95.3	93.4	97.4	**17,929.3**
OIL	2017	35.0	26.5	24.6	27.2	26.2	24.4	28.1	28.7	23.7	25.4	23.5	21.8	**9,280.2**

Licence **7049** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-24-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	31.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,187.9**
H2O	2020	38.7	37.1	39.5	37.4	39.3	14.2	0.0	0.0	0.0	0.0	0.0	0.0	**1,670.3**
OIL	2020	1.6	1.5	1.6	1.5	1.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	**299.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,025.0**
H2O	2019	40.3	37.5	41.1	38.2	39.2	37.5	39.3	38.3	34.7	39.5	37.3	38.8	**1,464.1**
OIL	2019	1.6	1.4	1.6	1.6	1.6	1.5	1.6	1.7	1.5	1.7	1.5	1.7	**291.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**662.0**
H2O	2018	46.9	43.7	47.8	46.8	49.3	47.3	48.9	45.7	37.5	43.2	39.8	39.4	**1,002.4**
OIL	2018	5.8	4.9	5.4	5.2	5.5	5.5	5.7	3.7	1.3	1.9	1.8	1.7	**272.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	30.0	31.0	27.0	30.0	31.0	30.0	28.0	**298.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	40.1	41.5	41.4	44.3	46.5	47.4	43.4	**466.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	21.6	20.8	9.2	5.0	4.8	5.2	5.3	**223.8**

UWI **100.05-24-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	31.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,762.6**

Manitoba Production
2017 To 2020

Licence **7049** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-24-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	37.7	36.2	38.4	36.4	38.2	13.8	0.0	0.0	0.0	0.0	0.0	0.0	**12,112.6**
OIL	2020	1.3	1.2	1.3	1.2	1.3	0.4	0.0	0.0	0.0	0.0	0.0	0.0	**1,974.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**3,599.7**
H2O	2019	39.4	36.6	40.2	37.5	38.1	36.6	38.2	37.3	33.7	38.5	36.3	37.8	**11,911.9**
OIL	2019	1.3	1.1	1.3	1.2	1.3	1.2	1.3	1.4	1.1	1.4	1.2	1.4	**1,967.5**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,236.7**
H2O	2018	45.7	42.7	46.6	45.6	48.1	46.2	47.7	44.6	36.5	41.8	38.7	38.5	**11,461.7**
OIL	2018	3.8	3.4	3.6	3.5	3.7	3.6	3.7	2.4	0.7	1.3	1.2	1.4	**1,952.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	28.0	**2,872.7**
H2O	2017	173.0	107.5	151.9	135.0	41.6	38.9	40.3	40.3	43.2	45.3	46.2	42.4	**10,939.0**
OIL	2017	12.6	7.2	9.4	14.7	14.6	14.6	14.2	6.1	3.3	3.2	3.5	3.6	**1,920.0**

Licence **7050** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-05-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	9.0	30.0	31.0	19.5	31.0	31.0	30.0	31.0	30.0	31.0	**3,999.5**
H2O	2020	29.5	14.7	0.0	0.0	52.0	40.7	58.3	58.7	54.6	48.3	36.9	38.3	**11,151.1**
OIL	2020	21.2	32.6	14.6	49.2	15.6	6.3	19.3	21.8	21.1	27.1	38.1	38.6	**9,543.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	29.0	31.0	30.0	30.0	**3,666.0**
H2O	2019	40.8	36.7	41.4	41.6	55.4	51.9	37.8	40.5	36.5	33.3	23.5	28.0	**10,719.1**
OIL	2019	23.9	21.4	24.0	23.3	20.1	18.8	17.7	18.0	17.6	18.8	18.8	20.1	**9,237.8**
DAY	2018	25.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,305.0**
H2O	2018	29.5	32.3	40.4	38.8	40.4	35.3	35.7	36.7	35.8	37.2	38.1	37.5	**10,251.7**
OIL	2018	22.3	24.2	23.0	21.9	27.9	27.0	25.9	25.3	23.7	24.9	25.0	28.0	**8,995.3**
DAY	2017	28.0	20.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,948.0**
H2O	2017	43.0	27.1	40.3	34.0	62.7	51.0	54.9	56.9	51.2	48.2	50.6	41.4	**9,814.0**
OIL	2017	14.2	9.3	13.7	40.8	22.4	25.9	27.6	22.8	20.2	18.8	23.1	27.8	**8,696.2**

Licence **7051** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	21.8	28.8	31.0	31.0	30.0	31.0	30.0	31.0	**264.6**
WIN	2020	428.0	389.0	400.0	379.0	299.0	401.0	425.0	422.0	414.0	423.0	417.0	387.0	**78,829.0**
WIN	2019	461.0	424.0	479.0	407.0	353.0	272.0	477.0	447.0	467.0	455.0	455.0	442.0	**74,045.0**
WIN	2018	531.1	427.4	463.1	429.4	472.0	338.0	0.0	487.0	533.0	470.0	419.0	470.0	**68,906.0**
WIN	2017	476.2	431.7	460.8	453.0	474.8	452.9	259.0	123.0	265.4	221.5	412.2	525.9	**63,866.0**

Licence **7052** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	21.8	27.9	31.0	31.0	30.0	31.0	30.0	31.0	**263.7**
WIN	2020	505.0	468.0	509.0	493.0	69.0	481.0	487.0	477.0	459.0	489.0	449.0	460.0	**75,806.0**
WIN	2019	592.0	527.0	581.0	516.0	494.0	358.0	638.0	612.0	558.0	538.0	515.0	513.0	**70,460.0**
WIN	2018	627.0	674.0	698.0	530.0	706.0	566.0	658.0	628.0	593.0	603.0	560.0	617.0	**64,018.0**
WIN	2017	571.0	526.0	596.0	595.0	626.0	610.0	349.0	174.0	383.0	312.0	554.0	554.0	**56,558.0**

Licence **7053** Well Name **Sinclair Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.9	31.0	31.0	29.8	31.0	29.8	31.0	**3,949.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.5**

Manitoba Production
2017 To 2020

Licence **7053** Well Name **Sinclair Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	65.2	67.9	62.7	57.1	59.0	36.8	41.3	38.1	33.4	32.1	28.0	35.8	**14,884.6**
OIL	2020	26.7	24.7	29.3	29.2	31.6	50.8	52.1	52.7	48.9	47.0	41.0	44.7	**11,283.4**
DAY	2019	17.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,584.0**
GAS	2019	0.0	0.0	7.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.5**
H2O	2019	105.0	150.2	132.6	110.4	104.4	91.3	77.7	75.6	68.3	76.5	74.0	76.6	**14,327.2**
OIL	2019	3.7	10.3	17.4	19.2	21.5	22.2	24.6	24.5	22.3	18.5	16.9	24.1	**10,804.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	18.0	30.0	19.0	**3,235.0**
H2O	2018	64.4	50.0	53.3	43.4	42.1	43.2	52.2	53.3	51.6	31.8	183.5	115.8	**13,184.6**
OIL	2018	25.1	32.3	37.8	34.5	36.4	35.8	34.2	31.8	30.8	18.1	12.5	4.2	**10,579.5**
DAY	2017	25.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,896.0**
H2O	2017	31.8	11.4	10.1	12.4	17.3	60.8	50.2	43.9	45.0	46.9	34.0	41.5	**12,400.0**
OIL	2017	21.3	7.7	6.9	8.9	13.1	40.1	39.6	39.0	33.7	36.4	50.8	42.5	**10,246.0**

Licence **7054** Well Name **Ebor Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-30-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	0.0	6.0	30.0	31.0	30.0	30.8	**3,854.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.5**
H2O	2020	98.0	81.1	87.0	85.7	88.0	39.5	0.0	25.6	72.1	96.3	70.4	60.8	**23,119.7**
OIL	2020	24.1	24.5	32.6	25.8	20.4	6.8	0.0	3.8	32.2	19.6	30.2	29.8	**4,512.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	28.0	31.0	29.0	30.0	31.0	30.0	31.0	**3,564.0**
GAS	2019	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	**7.5**
H2O	2019	76.5	53.7	38.8	22.2	12.8	11.7	8.0	151.6	170.9	130.5	116.7	106.1	**22,315.2**
OIL	2019	18.4	9.5	4.4	2.3	1.3	1.0	0.5	4.0	23.0	24.9	20.7	23.7	**4,262.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**3,203.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.0	**7.0**
H2O	2018	186.8	142.3	143.2	135.3	139.3	122.3	116.4	93.3	102.1	105.8	99.2	77.5	**21,415.7**
OIL	2018	32.6	29.6	31.0	32.6	34.0	36.5	39.7	39.4	36.5	36.7	28.7	19.7	**4,128.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	14.0	25.0	**2,840.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.4	0.9	1.0	0.9	0.0	0.0	0.0	**6.4**
H2O	2017	152.6	136.0	146.7	130.9	130.1	120.2	124.8	132.9	119.3	131.8	60.0	201.3	**19,952.2**
OIL	2017	25.1	15.8	15.0	26.3	30.7	29.3	27.7	26.3	20.2	13.7	5.3	9.9	**3,731.9**

Licence **7055** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-17-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.9	31.0	31.0	30.0	31.0	29.8	30.3	**3,983.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.6**
H2O	2020	53.1	41.7	42.2	38.7	39.4	36.4	28.3	12.7	13.3	14.5	14.7	24.2	**15,471.5**
OIL	2020	55.6	58.5	63.8	61.3	62.6	60.9	76.8	88.6	82.5	74.2	59.4	64.8	**16,273.2**
DAY	2019	28.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**3,618.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.6**
H2O	2019	91.1	75.3	92.6	92.4	72.8	73.4	66.0	79.9	74.3	72.1	63.3	60.2	**15,112.3**
OIL	2019	49.7	58.4	61.2	53.1	54.7	54.4	53.1	53.3	44.7	47.3	48.6	53.9	**15,464.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	26.0	26.0	31.0	**3,258.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.6	0.0	0.0	**2.6**
H2O	2018	42.4	50.7	59.6	54.6	46.0	41.3	47.0	53.1	51.8	42.3	203.9	164.1	**14,198.9**
OIL	2018	46.5	46.3	52.6	48.8	45.4	48.4	47.9	51.9	50.3	40.0	16.9	33.3	**14,831.8**
DAY	2017	31.0	28.0	25.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,903.0**
H2O	2017	53.1	47.2	41.7	44.6	47.8	42.0	45.5	47.5	39.6	39.9	38.9	41.3	**13,342.1**
OIL	2017	67.4	62.2	54.7	57.9	63.0	57.8	62.8	71.0	66.6	74.1	71.6	54.2	**14,303.5**

Licence **7056** Well Name **Ewart Unit No. 16 COM** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **7056** Well Name **Ewart Unit No. 16 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	21.0	27.0	17.0	1.9	4.0	10.9	0.0	0.0	0.0	0.0	0.0	0.0	**3,593.8**
H2O	2020	1.2	1.5	0.9	0.1	0.2	0.7	0.0	0.0	0.0	0.0	0.0	0.0	**1,141.2**
OIL	2020	1.3	1.6	1.0	0.1	0.2	0.7	0.0	0.0	0.0	0.0	0.0	0.0	**1,396.8**
DAY	2019	27.0	15.0	27.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,512.0**
H2O	2019	3.1	1.7	3.2	3.3	2.2	2.3	2.2	2.2	2.3	2.3	2.2	1.7	**1,136.6**
OIL	2019	2.3	1.2	2.5	2.7	1.8	1.8	1.9	1.9	1.8	1.8	1.9	1.9	**1,391.9**
DAY	2018	11.0	6.0	31.0	21.0	31.0	30.0	28.0	17.0	30.0	31.0	30.0	31.0	**3,169.0**
H2O	2018	2.4	1.4	6.2	4.2	6.4	6.2	5.1	3.0	5.3	5.5	5.4	5.4	**1,107.9**
OIL	2018	1.5	0.7	4.1	3.0	4.5	4.3	3.7	2.1	3.8	3.8	3.7	3.9	**1,368.4**
DAY	2017	23.0	26.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	29.0	30.0	24.0	**2,872.0**
H2O	2017	0.9	1.1	3.9	3.9	4.0	3.9	4.5	5.7	5.5	5.5	6.4	5.2	**1,051.4**
OIL	2017	8.5	9.6	7.2	7.0	7.1	6.9	6.1	5.7	5.6	5.0	4.7	3.2	**1,329.3**

UWI **100.14-32-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	21.0	27.0	17.0	1.9	4.0	10.9	0.0	0.0	0.0	0.0	0.0	0.0	**3,563.8**
H2O	2020	2.4	3.3	1.9	0.2	0.5	1.4	0.0	0.0	0.0	0.0	0.0	0.0	**1,732.9**
OIL	2020	2.3	3.1	1.8	0.2	0.4	1.2	0.0	0.0	0.0	0.0	0.0	0.0	**2,037.4**
DAY	2019	27.0	15.0	27.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,482.0**
H2O	2019	6.0	3.5	6.4	6.8	4.1	4.1	4.2	4.2	4.3	4.3	4.1	3.6	**1,723.2**
OIL	2019	4.4	2.5	4.9	5.3	3.3	3.3	3.4	3.4	3.2	3.5	3.4	3.3	**2,028.4**
DAY	2018	11.0	6.0	31.0	21.0	31.0	30.0	28.0	17.0	30.0	31.0	30.0	31.0	**3,139.0**
H2O	2018	2.2	1.2	5.6	3.8	5.8	5.6	4.8	2.8	5.0	5.2	5.1	5.1	**1,667.6**
OIL	2018	1.8	0.9	4.8	3.4	5.0	4.8	4.0	2.3	4.1	4.1	4.0	4.2	**1,984.5**
DAY	2017	23.0	26.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	29.0	30.0	24.0	**2,842.0**
H2O	2017	0.9	1.1	3.6	3.6	3.7	3.6	4.3	5.4	5.2	5.1	5.8	4.6	**1,615.4**
OIL	2017	7.6	8.6	6.2	6.1	6.3	6.1	5.3	4.8	4.7	4.4	4.1	3.5	**1,941.1**

Licence **7057** Well Name **Waskada Unit No. 24 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.06-16-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **24**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,322.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,598.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,384.7**
DAY	2019	24.0	2.0	13.0	30.0	31.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,322.0**
H2O	2019	20.3	3.2	20.2	31.8	26.8	4.6	0.0	0.0	0.0	0.0	0.0	0.0	**11,598.5**
OIL	2019	2.3	0.4	2.3	1.9	3.8	0.9	0.0	0.0	0.0	0.0	0.0	0.0	**3,384.7**
DAY	2018	28.0	9.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	30.0	**3,216.0**
H2O	2018	30.4	12.9	39.7	33.0	23.0	25.5	23.7	31.2	24.5	31.1	26.0	25.2	**11,491.6**
OIL	2018	1.3	0.7	2.1	1.7	10.2	6.4	7.0	4.6	4.7	0.9	1.4	2.4	**3,373.1**
DAY	2017	31.0	28.0	6.0	22.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**2,879.0**
H2O	2017	35.6	29.8	6.8	38.2	37.8	33.8	34.2	32.1	29.2	30.1	31.0	20.6	**11,165.4**
OIL	2017	8.9	7.5	0.8	6.8	5.0	6.1	6.1	5.7	5.2	5.3	4.7	3.8	**3,329.7**

Licence **7059** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	29.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**271.0**
WIN	2020	344.0	315.0	336.0	321.0	326.0	319.0	323.0	331.0	321.0	327.0	317.0	326.0	**65,502.0**
WIN	2019	357.0	318.0	336.0	316.0	275.0	226.0	402.0	370.0	348.0	342.0	337.0	343.0	**61,596.0**
WIN	2018	393.0	415.0	417.0	372.0	387.0	332.0	381.0	372.0	349.0	356.0	329.0	371.0	**57,626.0**
WIN	2017	390.0	352.0	383.0	367.0	377.0	363.0	193.0	118.0	226.0	198.0	350.0	350.0	**53,152.0**

Manitoba Production
2017 To 2020

Licence **7060** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	29.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**271.0**
WIN	2020	344.0	316.0	324.0	335.0	327.0	320.0	303.0	318.0	332.0	330.0	318.0	326.0	**62,660.0**
WIN	2019	357.0	318.0	349.0	300.0	252.0	207.0	417.0	371.0	354.0	341.0	338.0	343.0	**58,767.0**
WIN	2018	407.0	417.0	433.0	381.0	390.0	343.0	385.0	366.0	354.0	366.0	321.0	373.0	**54,820.0**
WIN	2017	386.0	351.0	384.0	371.0	381.0	367.0	195.0	125.0	222.0	190.0	372.0	372.0	**50,284.0**

Licence **7061** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	29.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**271.0**
WIN	2020	197.0	181.0	192.0	184.0	188.0	183.0	179.0	187.0	185.0	187.0	179.0	185.0	**38,516.0**
WIN	2019	205.0	184.0	202.0	170.0	118.0	136.0	258.0	222.0	203.0	198.0	195.0	196.0	**36,289.0**
WIN	2018	251.0	213.0	230.0	215.0	221.0	201.0	220.0	213.0	204.0	209.0	195.0	211.0	**34,002.0**
WIN	2017	230.0	210.0	231.0	221.0	227.0	217.0	110.0	71.0	132.0	92.0	322.0	294.0	**31,419.0**

Licence **7062** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	5.0	30.7	30.0	28.8	**3,468.5**
H2O	2020	7.5	3.5	1.7	6.7	0.0	0.0	0.0	0.0	1.4	8.1	5.1	6.2	**5,067.7**
OIL	2020	2.5	4.7	7.9	10.6	0.0	0.0	0.0	0.0	1.9	15.5	21.6	22.9	**8,383.5**
DAY	2019	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,253.0**
H2O	2019	2.1	1.6	0.3	7.7	7.1	4.1	3.7	1.3	2.6	4.5	12.0	5.9	**5,027.5**
OIL	2019	13.5	12.2	5.6	7.0	9.2	10.0	9.9	11.7	12.7	12.2	2.1	5.8	**8,295.9**
DAY	2018	8.0	28.0	21.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,891.0**
H2O	2018	0.6	2.4	79.0	75.0	68.9	30.8	32.4	44.6	18.8	14.7	22.3	10.4	**4,974.6**
OIL	2018	6.4	38.4	29.6	24.7	26.9	11.9	12.8	16.4	11.8	14.7	18.0	11.7	**8,184.0**
DAY	2017	24.0	27.0	31.0	30.0	31.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,561.0**
H2O	2017	11.8	8.7	10.2	4.0	1.4	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,574.7**
OIL	2017	13.2	16.8	20.9	8.4	3.6	2.5	0.0	0.0	0.0	0.0	0.0	0.0	**7,960.7**

Licence **7063** Well Name **Ewart Unit No. 14 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-14-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.4	31.0	10.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,897.4**
H2O	2020	42.5	34.5	31.3	30.1	38.7	12.5	40.1	46.1	45.1	45.1	43.5	43.5	**14,978.2**
OIL	2020	26.6	26.9	33.1	31.0	32.5	10.0	33.8	32.4	24.9	22.6	19.8	16.8	**10,145.5**
DAY	2019	31.0	25.0	31.0	30.0	31.0	28.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,552.0**
H2O	2019	48.6	41.5	55.6	59.5	58.3	51.2	47.8	48.1	42.8	45.6	42.9	47.6	**14,525.2**
OIL	2019	19.7	15.1	24.8	27.8	26.4	21.0	27.2	25.3	21.8	27.1	27.2	27.4	**9,835.1**
DAY	2018	31.0	28.0	30.0	27.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,193.0**
H2O	2018	51.8	50.4	57.3	58.5	64.2	56.1	56.2	55.0	51.2	51.4	49.9	47.9	**13,935.7**
OIL	2018	27.1	23.1	23.6	18.7	22.6	23.1	23.1	27.6	28.4	26.7	23.3	22.3	**9,544.3**
DAY	2017	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,834.0**
H2O	2017	59.9	54.4	58.1	58.9	55.0	57.2	65.1	70.6	55.5	60.4	58.8	58.6	**13,285.8**
OIL	2017	29.6	25.7	28.7	26.7	23.5	22.2	19.9	19.2	16.9	17.8	20.9	25.1	**9,254.7**

Licence **7064** Well Name **Waskada Unit No. 24 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-17-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **24**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,680.0**

Manitoba Production
2017 To 2020

Licence **7064** Well Name **Waskada Unit No. 24 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-17-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **24**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,729.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,895.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,680.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,729.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,895.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,680.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,729.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,895.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,680.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,729.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,895.3**

Licence **7065** Well Name **Waskada Unit No. 24 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-17-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **24**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,857.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,550.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,481.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,857.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,550.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,481.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,857.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,550.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,481.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,857.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,550.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,481.2**

Licence **7066** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	29.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**271.0**
WIN	2020	232.0	213.0	226.0	215.0	220.0	214.0	216.0	224.0	213.0	217.0	210.0	216.0	**47,208.0**
WIN	2019	246.0	219.0	240.0	203.0	159.0	141.0	296.0	257.0	240.0	233.0	229.0	232.0	**44,592.0**
WIN	2018	320.0	282.0	291.0	264.0	271.0	241.0	267.0	258.0	245.0	245.0	223.0	258.0	**41,897.0**
WIN	2017	278.0	247.0	269.0	258.0	264.0	259.0	139.0	75.0	62.0	57.0	392.0	315.0	**38,732.0**

Licence **7067** Well Name **Sinclair Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.08-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	29.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**271.0**
WIN	2020	626.0	570.0	607.0	595.0	611.0	593.0	607.0	599.0	580.0	586.0	560.0	570.0	**58,822.2**
WIN	2019	773.0	678.0	732.0	630.0	570.0	433.0	744.0	697.0	659.0	641.0	624.0	629.0	**51,718.2**
WIN	2018	563.0	820.0	921.0	828.0	978.0	763.0	912.0	844.0	774.0	776.0	716.0	821.0	**43,908.2**
WIN	2017	708.0	627.0	746.0	879.0	862.0	801.0	402.0	228.0	178.0	182.0	389.0	357.0	**34,192.2**

Licence **7069** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-18-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	17.5	0.0	0.0	9.6	30.0	31.0	**3,776.1**
H2O	2020	169.6	149.6	153.1	141.5	150.2	142.6	81.5	0.0	0.0	97.7	321.8	207.7	**19,491.7**

Manitoba Production
2017 To 2020

Licence **7069** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-18-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	46.9	55.8	48.4	47.4	43.6	42.7	25.3	0.0	0.0	13.7	27.3	60.3	**17,134.3**
DAY	2019	15.0	14.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,506.0**
H2O	2019	13.0	200.6	286.5	235.3	226.9	194.0	248.7	211.5	188.3	134.7	113.8	185.9	**17,876.4**
OIL	2019	14.9	2.9	252.6	226.4	186.3	151.0	73.1	92.1	89.8	132.8	126.9	55.5	**16,722.9**
DAY	2018	17.0	0.0	14.0	30.0	31.0	30.0	31.0	26.0	28.0	31.0	30.0	31.0	**3,171.0**
H2O	2018	26.1	0.0	31.3	78.9	71.5	59.5	55.1	43.5	49.8	53.2	34.4	37.1	**15,637.2**
OIL	2018	9.7	0.0	7.3	14.5	15.1	15.5	19.4	18.3	20.9	22.9	26.3	25.1	**15,318.6**
DAY	2017	19.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**2,872.0**
H2O	2017	20.4	44.4	56.5	53.2	50.8	40.7	40.3	42.0	43.3	47.0	41.5	34.7	**15,096.8**
OIL	2017	29.8	29.6	22.4	20.1	24.7	27.8	27.5	26.9	23.0	21.1	23.2	16.6	**15,123.6**

Licence **7070** Well Name **Sinclair Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	29.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**271.0**
WIN	2020	218.0	202.0	217.0	207.0	215.0	208.0	206.0	216.0	212.0	216.0	209.0	215.0	**26,507.0**
WIN	2019	205.0	186.0	208.0	185.0	174.0	131.0	230.0	221.0	214.0	211.0	210.0	216.0	**23,966.0**
WIN	2018	175.0	172.0	176.0	162.0	171.0	145.0	174.0	169.0	178.0	182.0	183.0	209.0	**21,575.0**
WIN	2017	153.0	143.0	156.0	150.0	156.0	150.0	79.0	51.0	87.0	79.0	203.0	159.0	**19,479.0**

Licence **7073** Well Name **Ewart Unit No. 17 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-16-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	31.0	11.0	29.0	31.0	30.0	26.0	10.0	31.0	**3,953.8**
H2O	2020	41.0	39.6	49.9	49.4	49.1	18.0	63.1	61.3	50.0	42.0	18.6	57.7	**15,663.2**
OIL	2020	22.6	20.3	23.4	23.6	30.0	11.0	32.3	28.9	24.8	19.7	4.9	14.7	**7,076.9**
DAY	2019	31.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,634.0**
H2O	2019	53.6	48.0	43.9	42.9	50.3	52.9	49.5	48.4	38.2	35.4	33.2	36.3	**15,123.5**
OIL	2019	24.1	24.5	28.8	27.4	22.9	20.8	22.0	20.9	18.1	17.2	15.7	17.2	**6,820.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,271.0**
H2O	2018	34.8	32.5	33.9	37.3	45.6	45.4	60.0	67.8	57.3	59.5	57.1	52.8	**14,590.9**
OIL	2018	52.7	41.8	41.6	35.8	38.3	30.0	20.5	16.3	16.7	17.9	20.8	24.1	**6,561.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,907.0**
H2O	2017	82.4	67.2	66.2	45.8	51.6	63.5	65.3	65.0	52.8	52.3	50.1	37.3	**14,006.9**
OIL	2017	25.3	20.6	24.9	31.0	37.1	25.0	21.8	24.8	22.1	32.2	29.5	49.6	**6,204.6**

Licence **7074** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-24-007-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Manitoba Production
2017 To 2020

Licence **7074** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	31.0	28.0	31.0	11.0	0.0	0.0	6.0	29.0	30.0	28.5	**3,838.5**
H2O	2020	48.5	49.0	52.9	48.5	54.2	17.6	0.0	0.0	9.3	47.0	91.1	52.7	**14,423.1**
OIL	2020	10.1	10.4	10.7	9.4	10.2	3.6	0.0	0.0	2.0	10.2	16.8	18.5	**2,751.9**
DAY	2019	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	28.0	30.0	**3,586.0**
H2O	2019	96.2	80.0	93.5	90.5	81.6	70.0	64.7	65.0	64.0	48.0	55.4	58.8	**13,952.3**
OIL	2019	17.2	16.7	18.5	13.4	11.3	8.4	9.0	9.4	7.6	7.9	9.4	10.2	**2,650.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**3,232.0**
H2O	2018	62.5	56.7	55.0	43.0	51.1	53.8	53.5	59.5	58.4	56.1	54.9	83.5	**13,084.6**
OIL	2018	8.4	12.1	16.7	16.9	16.1	14.7	15.3	13.1	12.3	14.8	14.3	15.3	**2,511.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,870.0**
H2O	2017	70.5	57.3	63.4	64.1	71.8	73.0	84.4	81.2	75.1	78.1	67.0	61.0	**12,396.6**
OIL	2017	12.9	16.8	18.5	18.4	13.1	8.7	8.0	8.2	6.8	5.5	6.7	8.3	**2,341.0**

Licence **7075** Well Name **Sinclair Unit No. 17 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-30-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	16.0	0.0	28.8	31.0	29.8	30.8	29.8	29.8	**3,958.9**
H2O	2020	67.4	61.3	54.3	71.6	40.3	0.0	76.7	87.5	76.8	63.3	56.6	61.0	**17,680.5**
OIL	2020	27.9	24.6	21.5	20.8	7.4	0.0	15.0	19.5	14.6	24.3	25.8	17.4	**11,823.8**
DAY	2019	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,642.0**
H2O	2019	105.8	124.9	148.8	111.0	110.4	106.9	102.1	71.4	73.6	75.6	67.0	69.6	**16,963.7**
OIL	2019	17.9	20.2	24.6	19.9	19.7	18.6	21.6	28.8	27.9	29.5	28.0	27.4	**11,605.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	26.0	30.0	31.0	**3,280.0**
H2O	2018	112.7	98.7	97.8	98.1	93.0	90.1	83.3	80.4	72.1	322.5	253.9	126.0	**15,796.6**
OIL	2018	26.8	23.4	26.3	25.8	24.2	23.4	23.6	26.0	22.4	14.0	18.6	22.3	**11,320.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	21.0	31.0	30.0	31.0	30.0	31.0	**2,921.0**
H2O	2017	59.2	57.8	62.9	57.4	57.7	55.0	174.4	282.3	205.8	157.7	135.3	124.3	**14,268.0**
OIL	2017	31.0	27.7	29.2	27.5	25.7	24.4	12.9	38.0	33.0	27.6	25.8	25.0	**11,044.1**

Licence **7076** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-13-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	11.0	24.0	31.0	29.7	30.7	29.3	30.3	30.6	29.7	30.8	29.8	30.5	**3,832.4**
H2O	2020	58.3	335.4	430.6	284.1	250.3	239.6	244.5	210.2	184.3	252.5	263.5	264.5	**23,581.2**
OIL	2020	28.1	16.1	60.2	110.6	73.8	68.2	69.4	73.2	71.7	59.2	59.6	57.8	**16,041.5**
DAY	2019	31.0	28.0	31.0	29.0	30.0	29.0	30.0	31.0	26.0	27.0	30.0	31.0	**3,495.0**
H2O	2019	328.9	284.6	312.5	282.8	246.5	236.5	238.3	256.6	214.0	139.7	157.0	172.6	**20,563.4**
OIL	2019	65.0	58.1	72.2	74.3	78.8	71.9	77.4	85.2	67.1	61.1	71.2	75.5	**15,293.6**
DAY	2018	30.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,142.0**
H2O	2018	93.9	78.1	76.5	79.1	103.7	110.6	214.2	289.3	323.4	330.5	310.7	314.5	**17,693.4**
OIL	2018	61.6	50.1	53.9	52.3	67.4	77.9	48.1	45.3	59.5	57.4	50.0	65.3	**14,435.8**
DAY	2017	30.0	2.0	13.0	29.0	31.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	**2,780.0**
H2O	2017	72.7	4.9	29.6	100.1	115.0	110.1	122.5	116.3	105.1	106.8	94.4	95.2	**15,368.9**
OIL	2017	73.0	4.8	29.0	67.4	68.6	66.8	83.4	77.9	64.0	68.6	63.8	60.5	**13,747.0**

Licence **7077** Well Name **Tundra South Kirkella** Dev **V** Mineral Rights **CROWN**

UWI **100.14-10-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,016.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,972.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,184.0**

Manitoba Production
2017 To 2020

Licence **7077** Well Name **Tundra South Kirkella** Dev **V** Mineral Rights **CROWN**

UWI **100.14-10-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,016.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,972.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,184.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,016.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,972.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,184.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,016.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,972.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,184.0**

Licence **7078** Well Name **Vermilion Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-31-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	17.8	30.0	29.0	4.0	0.0	0.0	0.5	0.0	0.0	**3,507.5**
GAS	2020	0.0	0.0	0.0	0.7	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.6**
H2O	2020	84.6	74.7	73.7	47.8	78.3	65.3	13.8	0.0	0.0	0.5	0.0	0.0	**25,294.3**
OIL	2020	9.4	8.4	10.2	7.2	8.7	5.7	1.2	0.0	0.0	0.0	0.0	0.0	**4,195.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,335.2**
H2O	2019	92.4	104.8	112.8	105.9	106.0	103.2	94.3	91.8	88.2	900.5	85.5	89.1	**24,855.6**
OIL	2019	12.1	11.7	9.7	8.1	4.0	6.3	7.7	9.7	9.8	10.0	9.5	9.9	**4,144.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,970.2**
H2O	2018	117.4	101.3	134.1	122.4	121.9	113.2	115.5	115.2	99.4	108.0	93.2	100.8	**22,881.1**
OIL	2018	13.1	11.2	14.9	13.6	16.1	9.8	12.6	12.8	18.0	12.0	14.8	11.2	**4,035.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,605.2**
H2O	2017	237.5	204.2	142.4	187.9	169.8	147.4	115.2	137.5	124.9	134.9	125.5	104.9	**21,538.7**
OIL	2017	37.0	23.3	19.1	25.6	23.2	20.1	21.9	19.9	18.6	15.2	13.9	11.6	**3,875.8**

Licence **7079** Well Name **CNRL Pierson COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-23-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,633.7**
GAS	2020	1.1	1.5	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**226.1**
GSD	2020	3.1	3.4	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**222.4**
H2O	2020	10.3	9.0	9.0	9.1	9.5	8.8	9.3	9.6	9.3	8.1	7.6	7.7	**7,986.9**
OIL	2020	2.9	2.5	2.6	1.3	1.4	1.2	4.1	4.3	4.2	2.2	2.2	2.2	**2,763.5**
DAY	2019	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	29.7	31.0	30.0	31.0	**3,267.7**
GAS	2019	1.9	1.4	2.2	3.1	4.8	3.3	3.5	2.5	0.8	0.9	2.0	0.8	**221.8**
GSD	2019	2.9	2.3	3.8	3.6	3.2	1.9	1.9	1.6	0.6	0.8	1.9	2.0	**212.1**
H2O	2019	10.4	6.2	10.9	12.7	13.6	16.3	17.0	13.9	8.6	8.4	11.9	12.8	**7,879.6**
OIL	2019	4.5	2.0	3.6	3.8	3.9	4.7	4.8	4.1	3.1	2.9	3.1	3.3	**2,732.4**
DAY	2018	28.0	28.0	31.0	30.0	31.0	29.5	31.0	31.0	30.0	31.0	30.0	31.0	**2,908.0**
GAS	2018	1.6	7.4	7.7	0.0	0.0	0.0	1.6	6.0	0.0	1.9	1.6	1.8	**194.6**
GSD	2018	2.5	11.2	11.7	0.0	0.0	0.0	2.1	8.4	0.0	3.0	2.4	2.4	**185.6**
H2O	2018	12.2	29.4	26.0	22.0	24.4	21.6	20.3	16.5	16.5	15.2	12.3	9.7	**7,736.9**
OIL	2018	7.4	6.9	6.2	6.0	6.1	5.7	5.6	4.6	4.9	4.5	4.6	5.1	**2,688.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	30.8	**2,546.5**
GAS	2017	1.6	1.7	2.8	0.8	1.2	3.7	4.6	3.9	3.8	4.3	4.2	0.9	**165.0**
GSD	2017	2.5	2.6	4.7	0.0	1.1	4.4	10.6	4.8	3.7	5.4	6.5	1.4	**141.9**
H2O	2017	25.4	12.9	11.3	39.8	12.1	10.0	10.9	10.6	9.6	8.9	8.6	8.7	**7,510.8**
OIL	2017	58.0	4.8	5.5	18.9	7.8	11.7	11.9	11.6	9.2	9.2	8.8	7.4	**2,621.0**

UWI **100.05-23-002-29W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3b** Field Code **7** Pool Code **42L** Unit **0**

Manitoba Production
2017 To 2020

Licence **7079** Well Name **CNRL Pierson COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-23-002-29W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3b** Field Code **7** Pool Code **42L** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,507.9**
GAS	2020	1.6	2.0	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104.9**
H2O	2020	10.9	9.9	9.9	9.5	9.8	9.1	10.0	10.6	10.2	8.1	7.6	7.7	**713.2**
OIL	2020	3.0	2.5	2.6	1.3	1.4	1.2	4.1	4.3	4.2	2.4	2.5	2.5	**326.0**
DAY	2019	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	29.7	31.0	30.0	31.0	**1,141.9**
GAS	2019	2.0	1.4	2.4	3.2	5.0	3.4	3.6	2.7	0.9	0.9	0.9	1.7	**99.0**
H2O	2019	10.9	6.6	11.4	13.3	14.4	17.1	17.9	14.7	9.0	8.8	11.9	12.8	**599.9**
OIL	2019	4.8	2.1	3.8	4.1	4.2	4.9	5.1	4.4	3.2	3.1	3.5	3.6	**294.0**
DAY	2018	28.0	28.0	31.0	30.0	31.0	29.5	31.0	31.0	30.0	31.0	30.0	31.0	**782.2**
GAS	2018	1.6	7.7	8.2	0.0	0.0	0.0	1.7	6.3	0.0	2.1	1.7	1.9	**70.9**
H2O	2018	12.8	30.9	27.4	23.1	25.7	22.8	21.4	17.4	17.3	16.0	13.0	10.2	**451.1**
OIL	2018	7.7	7.3	6.6	6.3	6.4	6.1	5.9	4.9	5.1	4.8	4.9	5.4	**247.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	30.8	**420.7**
GAS	2017	1.6	1.8	3.0	0.4	1.3	4.0	4.9	4.2	4.1	4.6	4.4	1.0	**39.7**
H2O	2017	26.8	13.5	12.0	20.4	12.8	10.5	11.5	11.1	10.2	9.4	9.1	9.2	**213.1**
OIL	2017	62.0	5.0	5.7	9.7	8.3	12.3	12.6	12.2	9.8	9.6	9.2	7.9	**175.8**

Licence **7080** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-23-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.8	30.0	30.9	30.0	31.0	**3,683.5**
GAS	2020	2.6	3.1	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**453.8**
GSD	2020	3.0	3.0	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**323.5**
H2O	2020	315.3	313.2	298.0	309.7	324.0	295.2	298.7	298.7	303.0	300.7	284.3	301.4	**55,427.8**
OIL	2020	31.1	29.2	30.3	29.5	31.3	34.4	36.1	33.8	22.3	21.8	22.5	26.5	**6,949.7**
DAY	2019	31.0	23.0	31.0	30.0	31.0	29.5	31.0	31.0	29.7	31.0	29.5	31.0	**3,318.8**
GAS	2019	5.1	3.0	4.3	3.4	2.7	4.9	5.6	5.5	4.1	3.6	2.6	2.6	**445.8**
GSD	2019	3.8	2.4	3.5	1.9	0.9	1.4	1.5	1.7	1.5	1.5	1.7	2.1	**315.3**
H2O	2019	347.6	299.2	370.9	379.0	381.2	358.8	381.9	361.6	298.5	309.1	298.4	327.0	**51,785.6**
OIL	2019	7.5	5.6	7.4	13.6	11.6	14.1	15.1	14.6	19.2	21.8	21.3	29.7	**6,600.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.8	21.0	23.0	29.3	31.0	30.0	31.0	**2,960.1**
GAS	2018	8.5	19.7	0.0	0.0	0.0	0.0	4.3	3.3	0.0	1.9	4.8	4.9	**398.4**
GSD	2018	6.7	14.7	0.0	0.0	0.0	0.0	2.8	2.3	0.0	1.4	3.5	3.2	**291.4**
H2O	2018	412.1	362.2	409.4	377.3	429.0	392.2	293.7	348.8	457.9	458.5	368.5	299.6	**47,672.4**
OIL	2018	29.5	25.8	27.9	26.1	27.5	25.7	18.2	22.0	26.3	18.1	14.1	7.6	**6,419.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.9	31.0	27.0	31.0	30.0	30.8	**2,614.0**
GAS	2017	3.8	7.6	8.2	5.9	3.0	1.7	9.5	9.5	7.6	8.0	3.9	4.3	**351.0**
GSD	2017	2.9	5.7	6.6	0.0	1.3	1.0	10.6	5.7	3.5	4.9	2.9	3.1	**256.8**
H2O	2017	356.2	306.0	334.2	360.9	335.7	341.0	380.5	389.8	350.3	449.8	389.1	416.8	**43,063.2**
OIL	2017	26.9	22.4	23.5	24.3	27.5	28.3	29.6	30.7	19.4	20.3	24.2	27.0	**6,150.6**

Licence **7082** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-23-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b** Field Code **7** Pool Code **42L** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,695.7**
GAS	2020	1.5	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**259.5**
GSD	2020	1.7	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**175.3**
H2O	2020	212.7	196.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,085.2**
OIL	2020	2.7	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,386.5**
DAY	2019	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	29.7	31.0	29.5	31.0	**3,637.7**
GAS	2019	5.5	2.0	3.2	7.5	3.8	1.9	2.2	2.1	2.1	2.4	1.7	1.4	**256.4**
GSD	2019	4.1	1.6	2.6	4.3	1.2	0.5	0.6	0.6	0.8	1.0	1.1	1.1	**172.1**

Manitoba Production
2017 To 2020

Licence **7082** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-23-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b** Field Code **7** Pool Code **42L** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	203.5	172.8	216.1	227.8	237.4	240.1	253.8	240.3	202.2	208.3	201.0	220.5	**15,675.8**
OIL	2019	3.6	2.8	4.4	4.3	4.6	2.9	2.4	2.3	2.2	2.5	2.4	2.5	**1,381.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	21.0	23.0	30.0	31.0	30.0	31.0	**3,278.5**
GAS	2018	0.0	11.2	24.8	14.8	14.9	6.2	1.6	6.3	7.2	0.0	0.1	2.9	**220.6**
GSD	2018	0.0	8.3	18.3	10.1	9.1	4.0	1.0	4.3	5.7	0.0	0.1	1.9	**152.6**
H2O	2018	176.9	185.7	214.3	230.9	255.9	234.7	173.1	193.8	239.9	237.5	200.1	171.6	**13,052.0**
OIL	2018	6.8	7.9	9.2	6.4	6.6	6.3	4.4	5.1	6.5	6.7	6.1	4.3	**1,344.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	30.8	**2,931.5**
GAS	2017	4.0	6.0	6.3	5.9	3.8	3.3	0.0	8.1	6.7	3.4	0.9	0.0	**130.6**
GSD	2017	3.1	4.5	5.1	0.0	1.6	1.9	0.0	4.8	3.1	2.1	0.7	0.0	**89.8**
H2O	2017	191.9	174.1	190.1	195.6	189.7	192.2	208.8	223.6	225.6	213.8	173.3	175.9	**10,537.6**
OIL	2017	8.1	7.2	7.5	7.4	7.7	7.6	7.8	8.4	8.3	8.9	7.0	6.3	**1,268.4**

Licence **7083** Well Name **Tundra South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-10-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,825.0**
GAS	2020	1.9	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.3**
H2O	2020	210.1	154.3	173.8	169.3	173.8	172.2	180.7	178.0	184.9	195.8	188.8	195.6	**35,897.5**
OIL	2020	23.4	17.3	17.8	16.5	17.2	18.2	18.9	18.7	19.6	20.6	17.5	10.1	**5,253.3**
DAY	2019	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	30.0	31.0	**3,459.0**
GAS	2019	0.0	0.3	1.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.0**
H2O	2019	203.9	179.9	186.4	190.0	195.5	182.4	195.2	194.6	184.0	198.7	209.9	223.7	**33,720.2**
OIL	2019	22.9	20.0	20.5	20.5	19.8	19.7	20.3	21.6	20.1	22.0	23.2	24.9	**5,037.5**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,099.0**
GAS	2018	0.0	0.1	0.6	0.6	0.7	0.8	0.1	0.0	0.0	0.0	0.0	0.0	**3.5**
H2O	2018	171.6	166.4	182.0	189.6	202.1	197.2	216.7	206.1	201.0	208.1	216.8	225.4	**31,376.0**
OIL	2018	43.6	41.6	45.7	24.3	22.0	21.9	25.7	22.9	24.3	22.7	23.9	24.9	**4,782.0**
DAY	2017	0.0	21.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	16.0	23.0	31.0	**2,734.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.0	0.1	**0.6**
H2O	2017	0.0	152.9	237.5	211.7	214.0	206.3	214.7	215.3	210.1	113.1	159.7	183.3	**28,993.0**
OIL	2017	0.0	12.7	27.6	33.8	35.2	33.4	37.5	41.5	39.1	24.3	37.7	46.4	**4,438.5**

Licence **7084** Well Name **Tundra South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-10-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,998.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,240.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,986.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,998.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,240.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,986.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,998.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,240.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,986.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,998.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,240.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,986.8**

Licence **7086** Well Name **Sinclair Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-36-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Manitoba Production
2017 To 2020

Licence **7086** Well Name **Sinclair Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-36-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	6.0	0.0	0.0	0.0	0.0	0.0	13.0	30.0	31.0	**3,060.1**
H2O	2020	87.2	65.5	78.3	10.4	0.0	0.0	0.0	0.0	0.0	82.6	61.4	38.6	**18,215.6**
OIL	2020	28.3	38.0	27.2	5.6	0.0	0.0	0.0	0.0	0.0	39.9	18.1	7.4	**7,214.6**
DAY	2019	23.0	0.0	21.0	0.0	13.0	28.0	31.0	18.0	16.0	29.0	30.0	31.0	**2,889.1**
H2O	2019	33.3	0.0	38.4	0.0	135.8	148.0	137.0	72.7	92.7	115.9	95.3	94.8	**17,791.6**
OIL	2019	16.8	0.0	13.5	0.0	26.2	60.5	39.5	22.4	31.3	42.6	37.7	31.7	**7,050.1**
DAY	2018	23.0	25.0	26.0	0.0	0.0	17.0	31.0	31.0	30.0	31.0	30.0	27.0	**2,649.1**
H2O	2018	78.2	120.0	82.7	0.0	0.0	137.2	190.4	116.9	112.6	118.9	98.6	38.6	**16,827.7**
OIL	2018	34.4	45.4	11.3	0.0	0.0	74.1	32.3	65.9	43.3	31.2	28.8	16.3	**6,727.9**
DAY	2017	7.0	26.0	20.0	0.0	10.0	25.0	31.0	31.0	30.0	31.0	30.0	17.0	**2,378.1**
H2O	2017	54.2	121.5	71.2	0.0	87.6	122.4	64.5	73.0	31.3	40.9	33.5	2.6	**15,733.6**
OIL	2017	23.2	52.1	30.5	0.0	33.4	46.6	27.2	23.0	17.3	17.6	19.2	1.1	**6,344.9**

Licence **7087** Well Name **Tundra Birdtail WSW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-30-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	29.8	0.2	0.0	19.0	31.0	30.0	31.0	29.5	31.0	**3,444.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,983.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,559.4**
WIN	2020	308.0	288.0	308.0	291.0	3.0	0.0	178.0	310.0	298.0	308.0	288.0	308.0	**7,254.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,243.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,983.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,559.4**
WIN	2019	159.0	474.0	429.0	447.0	464.0	448.0	430.0	307.0	299.0	306.0	298.0	305.0	**4,366.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	17.0	0.0	0.0	**3,243.0**
H2O	2018	228.9	220.9	249.7	269.0	287.6	285.2	283.9	285.2	276.6	173.0	0.0	0.0	**9,983.3**
OIL	2018	20.0	37.1	42.4	35.0	23.6	12.3	13.7	13.4	13.1	12.9	0.0	0.0	**5,559.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,956.0**
H2O	2017	118.9	107.5	119.4	115.5	117.0	106.4	111.5	120.4	117.4	177.5	169.7	211.0	**7,423.3**
OIL	2017	36.9	30.5	27.8	26.7	25.7	21.7	22.2	30.5	30.2	29.7	28.7	18.8	**5,335.9**

Licence **7088** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-25-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	18.0	26.0	28.0	22.8	0.0	0.0	0.0	0.0	28.3	31.0	29.8	30.8	**3,632.7**
H2O	2020	3.5	4.8	2.6	9.9	0.0	0.0	0.0	0.0	8.7	5.1	4.9	5.6	**54,539.9**
OIL	2020	2.7	5.1	6.1	2.5	0.0	0.0	0.0	0.0	3.9	8.9	9.0	9.5	**8,884.0**
DAY	2019	18.0	28.0	22.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	21.0	**3,418.0**
H2O	2019	84.5	115.0	57.9	74.1	67.8	65.6	64.0	24.5	22.8	19.5	20.1	10.7	**54,494.8**
OIL	2019	6.0	13.0	9.5	12.5	11.7	9.4	6.8	19.3	16.7	15.2	16.1	8.1	**8,836.3**
DAY	2018	30.0	28.0	31.0	30.0	31.0	30.0	31.0	23.0	0.0	0.0	0.0	0.0	**3,087.0**
H2O	2018	306.8	265.8	240.0	233.3	195.5	175.9	147.1	88.2	0.0	0.0	0.0	0.0	**53,868.3**
OIL	2018	22.0	17.4	15.3	14.9	16.3	14.7	10.2	5.1	0.0	0.0	0.0	0.0	**8,692.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,853.0**
H2O	2017	386.1	371.2	351.0	344.8	343.8	304.2	333.9	345.7	327.3	335.5	329.0	331.5	**52,215.7**
OIL	2017	18.2	11.1	11.6	10.4	13.8	12.9	13.2	18.3	20.3	19.1	18.6	19.5	**8,576.1**

Licence **7089** Well Name **Ewart Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-34-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.7	30.8	10.8	0.0	6.0	29.8	30.8	29.9	31.0	**3,803.8**

Manitoba Production
2017 To 2020

Licence **7089** Well Name **Ewart Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-34-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	38.2	31.7	31.3	30.4	24.0	8.6	0.0	4.4	47.1	36.8	31.7	30.5	**15,015.3**
NIT	2020	5740.6	5387.3	186.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**437,695.9**
OIL	2020	14.1	14.9	15.9	17.7	15.7	5.7	0.0	3.1	12.3	11.4	10.0	10.6	**10,151.0**
DAY	2019	31.0	28.0	19.0	0.0	0.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,514.0**
H2O	2019	25.3	26.4	17.4	0.0	0.0	61.5	52.1	23.4	44.0	39.1	36.8	38.1	**14,700.6**
NIT	2019	26965.1	23847.5	17129.0	0.0	0.0	21529.7	12413.5	8213.5	5564.0	5730.8	5593.4	5779.9	**426,381.5**
OIL	2019	21.2	15.6	12.2	0.0	0.0	37.5	37.0	51.0	22.5	21.2	18.4	17.8	**10,019.6**
DAY	2018	31.0	28.0	31.0	22.0	31.0	30.0	31.0	31.0	29.0	31.0	24.0	31.0	**3,224.0**
H2O	2018	33.2	36.9	38.5	19.0	33.8	48.8	29.1	39.1	37.3	30.3	22.8	19.5	**14,336.5**
NIT	2018	10118.8	12024.0	13646.7	12771.5	22151.9	21641.4	18551.1	14813.5	9389.5	13345.8	15196.4	24631.4	**293,615.1**
OIL	2018	42.1	26.3	28.0	26.8	32.7	23.0	44.6	40.4	35.4	29.0	20.7	33.2	**9,765.2**
DAY	2017	31.0	28.0	24.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,874.0**
H2O	2017	5.1	5.1	3.6	2.0	39.7	58.0	22.6	5.1	27.8	38.1	38.2	35.7	**13,948.2**
NIT	2017	4426.3	4700.2	4065.7	5168.8	5314.6	7493.4	10401.4	7766.8	6846.1	9663.0	10364.9	10374.0	**105,333.1**
OIL	2017	19.5	17.9	17.4	35.2	53.3	66.8	82.7	89.6	60.1	44.5	29.3	35.6	**9,383.0**

Licence **7090** Well Name **Tundra South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-10-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,130.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,468.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,371.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,130.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,468.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,371.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,130.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,468.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,371.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,130.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,468.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,371.6**

Licence **7092** Well Name **Birdtail Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.07-19-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	0.2	1.8	31.0	31.0	30.0	31.0	27.5	31.0	**3,941.4**
H2O	2020	255.0	237.1	223.6	218.3	4.6	27.7	275.1	240.5	217.1	222.2	152.6	170.7	**24,165.8**
OIL	2020	45.0	43.6	45.1	45.6	0.3	3.2	61.1	47.5	46.6	49.0	36.7	41.0	**9,470.8**
DAY	2019	31.0	28.0	31.0	16.0	18.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,637.0**
H2O	2019	191.2	164.6	180.4	95.1	184.5	282.9	269.7	247.4	244.2	232.8	220.6	255.2	**21,921.3**
OIL	2019	61.4	59.8	67.6	27.4	50.4	72.7	63.9	50.0	46.2	53.6	48.8	49.0	**9,006.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,299.0**
H2O	2018	250.9	171.6	193.9	151.6	173.1	245.3	237.2	226.4	201.5	210.2	202.8	189.4	**19,352.7**
OIL	2018	93.3	60.4	69.0	47.4	54.3	68.6	61.3	60.2	53.0	55.3	51.9	61.0	**8,355.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	20.0	30.0	31.0	**2,937.0**
H2O	2017	156.8	141.3	156.2	149.5	149.4	145.2	140.3	136.5	119.7	181.1	284.0	286.9	**16,898.8**
OIL	2017	37.6	34.1	38.1	37.5	43.7	42.5	34.9	28.3	28.1	47.7	100.0	102.5	**7,619.6**

Licence **7093** Well Name **Ewart Unit No. 16 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.10-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2017 To 2020

Licence **7093** Well Name **Ewart Unit No. 16 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.10-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,863.0**
H2O	2020	9.3	4.0	8.7	7.3	8.1	8.1	8.1	10.6	9.9	12.0	9.8	7.4	**2,401.4**
OIL	2020	5.7	5.5	5.4	4.8	5.5	5.1	5.0	5.7	5.2	5.2	5.2	4.0	**1,078.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	20.0	15.0	16.0	15.0	31.0	**3,497.0**
H2O	2019	0.0	3.6	4.4	3.8	0.0	3.7	4.0	4.2	4.0	0.0	4.1	4.9	**2,298.1**
OIL	2019	4.6	2.2	2.7	2.5	2.9	2.6	2.9	2.6	2.7	1.8	3.1	4.2	**1,016.3**
DAY	2018	29.0	16.0	31.0	0.0	0.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,188.0**
H2O	2018	4.9	3.4	4.9	0.0	0.0	4.6	5.0	4.8	4.3	3.9	3.9	4.3	**2,261.4**
OIL	2018	4.5	3.2	4.4	0.0	0.0	4.2	4.3	3.0	5.0	4.7	4.3	3.6	**981.5**
DAY	2017	30.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**2,899.0**
H2O	2017	6.5	4.9	5.4	5.2	5.6	4.6	5.9	5.7	4.1	4.5	4.3	3.5	**2,217.4**
OIL	2017	5.4	4.2	4.7	4.2	4.6	4.1	5.7	4.3	4.9	4.8	4.3	3.2	**940.3**

UWI **100.10-20-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,918.0**
H2O	2020	1.5	0.6	1.3	2.3	2.5	2.6	2.6	0.0	1.0	1.0	1.0	3.3	**996.9**
OIL	2020	0.9	0.8	0.8	1.5	1.7	1.7	1.6	0.6	0.5	0.5	0.5	1.8	**2,134.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	20.0	15.0	16.0	15.0	31.0	**3,552.0**
H2O	2019	0.0	3.9	4.7	4.1	7.6	3.7	3.5	2.4	1.8	4.2	3.6	3.1	**977.2**
OIL	2019	6.0	3.1	3.9	3.6	4.1	3.4	3.6	3.1	1.7	2.2	3.7	2.7	**2,121.3**
DAY	2018	29.0	16.0	31.0	23.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,243.0**
H2O	2018	9.6	6.9	9.8	17.6	24.2	9.1	8.3	5.1	4.6	4.3	4.2	4.6	**934.6**
OIL	2018	4.5	3.2	4.4	8.7	11.9	4.2	5.0	4.3	7.1	7.0	6.0	5.2	**2,080.2**
DAY	2017	30.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**2,899.0**
H2O	2017	6.5	4.9	5.4	5.2	5.6	4.6	5.9	5.7	7.8	8.8	8.7	6.9	**826.3**
OIL	2017	5.4	4.2	4.8	4.2	4.6	4.1	5.7	4.3	4.9	4.7	4.3	3.2	**2,008.7**

Licence **7094** Well Name **Sinclair Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-26-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,344.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,759.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,776.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,344.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,759.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,776.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,344.2**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,759.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,776.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,344.2**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,759.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,776.8**

UWI **100.03-26-007-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Manitoba Production
2017 To 2020

Licence **7094** Well Name **Sinclair Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-26-007-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **7095** Well Name **Sinclair Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	31.0	11.0	28.8	31.0	30.0	30.2	29.8	30.8	**3,867.5**
H2O	2020	38.2	36.2	38.6	37.9	30.6	10.6	27.6	27.9	27.2	32.2	33.3	36.2	**14,965.4**
OIL	2020	15.7	14.5	14.0	13.7	24.3	9.9	25.9	26.6	24.5	23.6	22.4	20.1	**12,175.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,524.0**
H2O	2019	46.9	40.0	43.5	36.9	33.6	35.1	38.4	28.2	27.2	41.8	40.8	39.5	**14,588.9**
OIL	2019	35.1	30.3	34.3	29.8	27.7	21.1	19.6	25.4	21.2	19.7	16.8	15.4	**11,939.8**
DAY	2018	19.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,160.0**
H2O	2018	24.8	85.3	71.7	61.7	57.4	47.5	48.3	49.4	47.1	47.6	41.8	47.3	**14,137.0**
OIL	2018	15.7	50.0	37.9	34.4	35.0	33.7	37.2	38.2	36.4	35.7	32.1	38.1	**11,643.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,809.0**
H2O	2017	53.3	52.1	58.4	47.4	47.1	43.8	45.5	49.8	42.2	43.8	42.2	41.2	**13,507.1**
OIL	2017	44.6	41.5	44.6	38.7	36.3	32.0	31.2	25.2	27.0	28.2	25.3	24.4	**11,219.0**

Licence **7096** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.8	28.0	31.0	27.5	20.5	24.0	30.0	**3,422.2**
H2O	2020	311.9	469.8	265.3	240.2	246.4	237.9	243.6	205.8	153.3	120.9	169.9	267.4	**70,653.2**
OIL	2020	11.3	10.8	11.5	11.4	11.7	12.8	13.2	14.8	13.1	7.0	4.1	11.0	**3,350.3**
DAY	2019	30.0	28.0	31.0	29.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**3,079.4**
H2O	2019	203.1	208.8	240.7	191.8	246.3	625.9	514.0	478.0	336.2	254.2	255.3	284.1	**67,720.8**
OIL	2019	6.5	5.9	9.7	18.0	33.9	21.4	14.5	17.1	15.4	12.0	11.7	11.8	**3,217.6**
DAY	2018	23.0	28.0	31.0	28.0	16.0	26.0	31.0	31.0	20.0	31.0	30.0	31.0	**2,721.4**
H2O	2018	676.1	892.7	976.1	851.9	491.9	793.3	992.0	425.9	109.3	74.3	224.0	201.1	**63,882.4**
OIL	2018	13.9	16.7	18.9	16.3	9.3	15.3	18.6	9.3	3.9	5.7	12.3	8.5	**3,039.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	31.0	30.0	31.0	**2,395.4**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	173.2	661.6	890.6	962.6	**57,173.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.3	20.4	19.4	19.1	**2,891.0**

UWI **103.14-21-011-26W1.03** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Manitoba Production
2017 To 2020

Licence **7096** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.15-21-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **7097** Well Name **Ewart Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.7	30.7	30.0	31.0	31.0	29.8	30.8	30.0	30.7	**3,926.7**
H2O	2020	162.2	149.0	157.0	167.5	175.2	158.1	155.9	152.2	139.8	131.8	128.2	137.8	**22,005.2**
OIL	2020	90.2	80.0	78.6	65.2	67.6	76.6	86.0	78.7	81.7	87.3	85.5	77.6	**10,448.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,562.0**
H2O	2019	172.0	150.3	169.3	160.5	171.9	166.0	168.8	168.9	170.1	180.0	168.3	168.9	**20,190.5**
OIL	2019	86.1	77.4	92.7	89.7	94.7	89.4	91.4	94.5	89.7	97.1	92.0	87.7	**9,493.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,197.0**
H2O	2018	244.1	234.0	225.3	190.6	221.5	201.6	239.8	232.4	202.6	200.1	178.8	165.1	**18,175.5**
OIL	2018	92.4	81.5	76.4	64.6	81.9	77.1	72.9	88.5	88.6	84.8	86.8	90.4	**8,410.8**
DAY	2017	31.0	22.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**2,834.0**
H2O	2017	339.5	236.7	405.2	337.5	315.3	266.5	275.4	302.0	258.4	248.4	188.5	226.9	**15,639.6**
OIL	2017	69.9	38.5	38.9	38.9	37.8	39.6	48.6	67.1	63.6	78.2	70.2	77.8	**7,424.9**

Licence **7098** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-01-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.4	31.0	10.9	0.0	6.5	29.8	30.8	29.8	30.8	**3,921.0**
H2O	2020	96.0	103.2	118.4	105.5	110.4	39.8	0.0	21.9	133.8	116.8	115.6	124.3	**20,725.0**
OIL	2020	29.2	18.1	20.8	23.0	22.7	7.7	0.0	4.5	24.0	26.9	24.9	33.8	**10,345.9**
DAY	2019	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,631.0**
H2O	2019	128.8	121.8	107.5	106.8	87.7	106.2	97.7	99.2	97.9	105.3	91.3	91.6	**19,639.3**
OIL	2019	35.3	20.9	35.3	29.4	20.6	30.9	35.3	34.4	29.5	33.2	38.5	39.3	**10,110.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	25.0	30.0	29.0	31.0	**3,269.0**
H2O	2018	118.4	109.1	111.6	112.5	110.7	102.1	104.5	91.4	87.9	112.9	116.8	119.1	**18,397.5**
OIL	2018	55.7	48.7	54.5	49.5	45.2	43.8	43.9	36.1	35.0	41.0	40.8	45.0	**9,727.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,915.0**
H2O	2017	122.8	112.0	119.2	113.0	116.9	110.0	113.0	116.0	112.8	112.9	101.6	115.0	**17,100.5**
OIL	2017	70.3	59.8	64.7	63.4	62.6	57.6	58.3	48.2	46.8	49.7	52.3	53.0	**9,188.5**

Licence **7099** Well Name **Sinclair Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-02-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	0.0	0.0	0.0	0.0	29.8	30.8	29.8	30.3	**3,819.6**
H2O	2020	61.4	60.6	58.9	55.4	0.0	0.0	0.0	0.0	49.4	62.8	65.5	62.8	**25,208.1**
OIL	2020	12.4	9.4	12.1	12.4	0.0	0.0	0.0	0.0	20.7	10.7	5.2	5.1	**8,943.5**

Manitoba Production
2017 To 2020

Licence **7099** Well Name **Sinclair Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-02-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,578.0**
H2O	2019	75.9	67.6	60.2	58.3	59.3	67.4	61.5	53.2	50.1	52.1	48.5	60.2	**24,731.3**
OIL	2019	6.6	6.6	18.0	15.9	14.8	11.3	11.8	12.1	9.4	10.4	11.5	13.0	**8,855.5**
DAY	2018	31.0	26.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,215.0**
H2O	2018	74.8	62.5	63.0	60.5	62.3	58.4	58.3	61.6	61.7	59.0	57.4	58.8	**24,017.0**
OIL	2018	20.0	16.0	19.6	20.0	20.2	17.9	21.0	19.5	24.6	23.8	18.8	14.3	**8,714.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	22.0	30.0	31.0	30.0	31.0	**2,854.0**
H2O	2017	69.6	64.8	67.1	65.3	69.4	65.0	68.5	70.0	88.9	81.9	76.2	78.8	**23,278.7**
OIL	2017	16.5	15.6	18.6	19.1	17.8	17.9	19.3	16.1	29.2	23.7	19.0	18.2	**8,478.4**

Licence **7100** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.11-18-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	**975.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,507.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	7.9	0.0	0.0	0.0	0.0	0.0	**1,317.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**974.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,507.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,309.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**974.9**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,507.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,309.1**

Licence **7101** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,037.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,696.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,604.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,037.2**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,696.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,604.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,037.2**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,696.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,604.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,037.2**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.9**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,696.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,604.5**

Licence **7102** Well Name **Tundra South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-24-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay CC** Field Code **1** Pool Code **62CC** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,915.0**
GAS	2020	0.0	0.0	0.0	2.0	2.0	1.9	1.9	1.8	1.6	1.6	1.5	1.5	**15.9**
H2O	2020	41.7	40.9	40.0	36.7	36.7	34.4	34.4	32.6	30.1	30.0	27.7	27.6	**1,638.7**
OIL	2020	163.3	138.7	141.5	130.3	129.9	121.7	122.1	115.4	106.6	106.5	98.3	97.9	**9,499.3**
DAY	2019	31.0	28.0	31.0	21.0	19.0	15.0	30.0	29.0	30.0	31.0	30.0	31.0	**3,549.0**

Manitoba Production
2017 To 2020

Licence **7102** Well Name **Tundra South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-24-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay CC** Field Code **1** Pool Code **62CC** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
H2O	2019	0.4	0.2	0.4	0.0	0.3	0.5	142.4	116.2	74.1	67.4	52.3	47.4	**1,225.9**
OIL	2019	1.5	1.1	1.3	0.2	1.3	2.0	369.0	348.4	222.5	194.1	173.3	168.1	**8,027.1**
DAY	2018	25.0	8.0	12.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,223.0**
GAS	2018	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
H2O	2018	1.4	1.8	1.2	0.7	0.8	0.6	0.0	0.3	0.6	0.5	0.3	0.4	**724.3**
OIL	2018	5.3	7.3	4.8	2.6	3.2	2.4	2.8	2.6	2.4	2.2	1.2	1.4	**6,544.3**
DAY	2017	31.0	28.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,903.0**
H2O	2017	1.9	1.2	1.7	1.6	2.5	3.0	3.5	2.1	1.8	1.2	1.2	0.9	**715.7**
OIL	2017	17.2	10.4	15.7	14.0	13.0	12.0	13.7	8.4	7.2	5.1	4.5	3.8	**6,506.1**

Licence **7104** Well Name **1576062 AB South Linklater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-08-006-28W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 E** Field Code **99** Pool Code **44E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,534.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.1**
DAY	2019	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52.0**
H2O	2019	0.0	0.0	0.0	0.0	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,534.4**
OIL	2019	0.0	0.0	0.0	0.0	19.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,532.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,532.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42.0**

Licence **7105** Well Name **Tundra Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,731.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,296.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,957.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,731.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,296.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,957.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,731.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,296.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,957.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,731.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,296.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,957.4**

Licence **7106** Well Name **Tundra South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-16-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,877.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,209.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,660.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,877.0**

Manitoba Production
2017 To 2020

Licence **7106** Well Name **Tundra South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-16-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,209.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,660.1**
DAY	2018	31.0	28.0	30.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,877.0**
GAS	2018	0.5	0.4	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.8**
H2O	2018	32.4	34.8	27.3	17.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,209.8**
OIL	2018	15.5	8.7	9.3	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,660.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,774.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.9	0.9	1.5	1.5	1.4	1.1	0.3	**7.6**
H2O	2017	17.2	15.5	15.9	10.6	16.4	17.6	18.6	19.5	18.4	19.8	20.0	21.7	**4,098.1**
OIL	2017	14.9	13.0	14.0	11.5	17.2	18.0	18.1	17.8	16.6	17.5	18.7	20.3	**3,622.4**

Licence **7107** Well Name **Ewart Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-05-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	31.0	30.0	31.0	29.5	31.0	31.0	30.0	26.0	30.0	31.0	**3,888.5**
H2O	2020	141.5	124.1	149.6	152.5	156.2	136.2	92.9	119.6	122.3	100.2	200.8	239.6	**22,902.5**
OIL	2020	43.7	34.8	40.6	38.9	44.2	44.6	82.4	62.3	50.8	42.9	78.2	93.3	**10,033.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,529.0**
H2O	2019	391.6	338.5	287.5	210.0	163.4	148.3	119.2	131.0	161.6	155.3	147.3	154.3	**21,167.0**
OIL	2019	28.2	40.7	71.6	85.5	107.7	87.6	73.3	68.7	28.0	41.0	42.4	44.6	**9,377.2**
DAY	2018	23.0	17.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	20.0	27.0	**3,164.0**
H2O	2018	36.1	30.3	52.4	33.7	30.4	40.9	29.5	23.0	22.1	22.7	14.9	414.3	**18,759.0**
OIL	2018	5.4	4.0	6.9	4.6	4.5	7.2	4.9	3.7	3.6	4.0	2.6	0.0	**8,657.9**
DAY	2017	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,832.0**
H2O	2017	81.5	42.4	143.4	137.6	126.5	114.9	120.3	98.6	85.5	76.2	46.9	44.4	**18,008.7**
OIL	2017	22.7	12.3	14.4	15.5	20.5	11.6	9.8	9.1	8.8	9.6	7.5	8.4	**8,606.5**

Licence **7108** Well Name **Corex Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,639.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,068.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**627.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,639.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,068.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**627.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,639.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,068.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**627.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,639.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,068.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**627.4**

UWI **100.15-22-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,639.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,472.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**940.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,639.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,472.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**940.9**

Manitoba Production
2017 To 2020

Licence **7108** Well Name **Corex Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-22-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,639.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,472.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**940.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,639.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,472.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**940.9**

Licence **7109** Well Name **Antler River Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-15-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	0.0	11.0	4.5	11.0	8.0	8.0	8.0	8.0	12.7	**3,634.3**
H2O	2020	10.0	7.7	8.3	0.0	6.8	8.0	6.3	4.3	7.0	8.3	4.2	8.5	**1,825.6**
OIL	2020	3.7	5.1	4.5	0.0	3.6	2.1	6.0	5.5	1.4	1.1	5.4	4.6	**1,475.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,472.1**
H2O	2019	10.3	9.5	10.9	10.2	14.8	7.7	12.6	9.0	11.0	8.1	9.6	10.7	**1,746.2**
OIL	2019	5.3	6.3	2.7	4.2	3.3	5.8	4.2	6.0	3.3	5.9	3.7	1.8	**1,432.0**
DAY	2018	29.0	28.0	31.0	30.0	31.0	26.0	20.0	31.0	30.0	31.0	23.0	31.0	**3,108.1**
H2O	2018	11.0	7.0	9.4	8.7	9.7	8.6	20.5	21.2	13.4	12.5	21.9	10.5	**1,621.8**
OIL	2018	3.8	6.7	5.1	4.9	6.7	5.3	11.0	25.8	7.0	6.1	6.5	8.2	**1,379.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,767.1**
H2O	2017	5.3	6.9	5.6	3.4	4.8	7.3	4.0	10.3	10.8	9.7	8.8	8.3	**1,467.4**
OIL	2017	3.5	1.3	2.5	4.0	3.1	2.5	4.0	5.1	5.2	6.0	6.6	6.5	**1,282.4**

UWI **100.14-15-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	0.0	11.0	4.5	11.0	8.0	8.0	8.0	8.0	12.7	**3,635.3**
H2O	2020	6.1	4.7	5.1	0.0	4.1	4.9	3.8	2.6	4.3	5.1	2.6	5.2	**1,329.8**
OIL	2020	2.3	3.1	2.7	0.0	2.3	1.3	3.7	3.4	0.9	0.7	3.3	2.8	**1,113.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,473.1**
H2O	2019	6.3	5.8	6.7	6.3	9.1	4.7	7.8	5.5	6.8	5.0	5.9	6.6	**1,281.3**
OIL	2019	3.3	3.9	1.7	2.5	2.0	3.6	2.6	3.7	2.0	3.6	2.3	1.2	**1,086.6**
DAY	2018	29.0	28.0	31.0	30.0	31.0	26.0	20.0	31.0	30.0	31.0	23.0	31.0	**3,109.1**
H2O	2018	6.7	4.3	5.8	5.4	6.0	5.2	12.6	12.9	8.2	7.6	13.4	6.4	**1,204.8**
OIL	2018	2.4	4.1	3.1	3.0	4.2	3.2	6.8	15.8	4.2	3.8	4.0	5.1	**1,054.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,768.1**
H2O	2017	3.3	4.2	3.5	2.1	2.9	4.4	2.5	6.3	6.6	6.0	5.4	5.1	**1,110.3**
OIL	2017	2.2	0.8	1.6	2.5	2.0	1.6	2.5	3.1	3.1	3.6	4.1	4.0	**994.5**

Licence **7110** Well Name **1576062 AB South Linklater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-08-006-28W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 E** Field Code **99** Pool Code **44E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**855.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**855.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**855.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**855.6**

Manitoba Production
2017 To 2020

Licence **7110** Well Name **1576062 AB South Linklater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-08-006-28W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 E** Field Code **99** Pool Code **44E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.7**

Licence **7111** Well Name **Sinclair Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-02-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.7	30.8	11.0	21.9	31.0	29.8	30.8	29.8	30.8	**3,515.6**
H2O	2020	67.6	51.5	51.5	57.0	56.4	20.9	56.3	85.1	69.2	67.4	65.0	56.4	**12,995.0**
OIL	2020	14.3	24.0	26.7	16.7	21.7	7.7	12.5	10.9	7.3	8.6	8.3	7.5	**6,262.1**
DAY	2019	31.0	22.0	31.0	30.0	31.0	25.0	20.0	31.0	30.0	31.0	30.0	31.0	**3,179.0**
H2O	2019	53.0	36.0	57.7	59.3	59.9	47.5	58.3	92.5	50.9	45.1	57.2	66.2	**12,290.7**
OIL	2019	14.3	9.6	16.7	17.8	11.6	7.0	9.7	19.3	36.7	41.6	21.3	13.6	**6,095.9**
DAY	2018	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,836.0**
H2O	2018	82.3	85.2	67.3	62.1	53.2	52.0	58.1	63.6	62.8	60.7	55.6	50.7	**11,607.1**
OIL	2018	18.6	19.6	37.5	35.7	29.6	24.7	24.4	22.9	21.5	23.9	21.0	15.0	**5,876.7**
DAY	2017	0.0	0.0	0.0	29.0	14.0	0.0	11.0	31.0	30.0	31.0	30.0	31.0	**2,472.0**
H2O	2017	0.0	0.0	0.0	56.1	3.8	0.0	89.9	328.5	159.9	65.1	61.3	63.6	**10,853.5**
OIL	2017	0.0	0.0	0.0	7.8	0.8	0.0	29.1	95.9	38.9	18.1	17.6	17.2	**5,582.3**

Licence **7112** Well Name **Ewart Unit No. 15 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,194.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,345.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,932.5**
DAY	2019	7.0	28.0	31.0	30.0	31.0	30.0	31.0	24.0	0.0	31.0	0.0	0.0	**3,194.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,345.6**
OIL	2019	4.1	15.3	18.3	17.5	17.9	16.2	15.7	10.8	0.0	0.0	0.0	0.0	**2,932.5**
DAY	2018	0.0	3.0	20.0	0.0	0.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,951.0**
H2O	2018	0.0	0.7	20.8	0.0	0.0	24.1	0.0	0.0	0.0	0.0	0.0	0.0	**1,345.6**
OIL	2018	0.0	2.5	14.4	0.0	0.0	20.7	0.0	0.0	0.0	0.0	0.0	0.0	**2,816.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	10.0	0.0	**2,898.0**
H2O	2017	9.5	9.0	9.2	9.1	9.1	9.7	9.9	11.6	6.4	6.9	2.2	0.0	**1,300.0**
OIL	2017	17.1	15.8	15.6	15.9	16.2	19.0	20.7	25.4	20.8	21.6	6.4	0.0	**2,779.1**

UWI **100.10-33-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,408.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,149.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,087.0**
DAY	2019	7.0	28.0	31.0	30.0	31.0	30.0	31.0	24.0	0.0	0.0	0.0	0.0	**3,408.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,149.9**
OIL	2019	1.0	3.8	4.6	3.5	3.6	3.3	3.2	2.2	0.0	0.0	0.0	0.0	**3,087.0**
DAY	2018	0.0	3.0	20.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,196.0**
H2O	2018	0.0	0.7	20.8	35.5	94.3	24.1	76.0	134.6	148.3	176.3	19.2	108.9	**2,149.9**
OIL	2018	0.0	2.5	14.4	20.7	24.4	20.7	25.8	33.4	31.3	33.0	26.7	20.9	**3,061.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	10.0	0.0	**2,898.0**
H2O	2017	9.5	9.0	9.2	9.1	9.1	9.7	9.9	11.6	6.4	6.9	2.2	0.0	**1,311.2**
OIL	2017	17.1	15.8	15.6	15.9	16.2	19.0	20.7	25.4	20.8	21.6	6.4	0.0	**2,808.0**

Licence **7113** Well Name **Tundra South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-27-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole II** Field Code **1** Pool Code **59II** Unit **0**

Manitoba Production
2017 To 2020

Licence **7113** Well Name **Tundra South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-27-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole II** Field Code **1** Pool Code **59II** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,935.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,019.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,717.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,935.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,019.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,717.2**
DAY	2018	31.0	28.0	31.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,935.0**
GAS	2018	2.4	2.7	1.2	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.8**
H2O	2018	13.3	10.2	5.0	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,019.0**
OIL	2018	3.1	2.6	1.3	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,717.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,834.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	1.1	1.0	1.3	1.2	1.4	1.7	2.4	**10.1**
H2O	2017	14.2	12.8	14.1	12.5	10.6	3.0	5.6	9.9	9.4	9.9	9.6	12.2	**1,989.0**
OIL	2017	1.6	1.6	1.7	1.5	1.1	0.4	1.3	2.4	2.3	2.4	2.5	3.1	**2,709.8**

Licence **7114** Well Name **Tundra Manson Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-24-013-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay A** Field Code **17** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,200.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,709.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**510.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,200.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,709.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**510.2**

Licence **7115** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,359.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,637.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,686.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,359.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,637.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,686.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,359.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,637.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,686.3**
DAY	2017	25.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,359.0**
H2O	2017	15.6	9.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,637.6**
OIL	2017	3.0	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,686.3**

Licence **7116** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	29.5	14.3	26.0	31.0	30.0	31.0	30.0	31.0	**2,169.8**
WIN	2020	490.0	461.0	502.0	491.0	508.0	298.0	503.0	572.0	492.0	509.0	492.0	509.0	**22,717.0**
WIN	2019	655.0	480.0	437.0	526.0	519.0	476.0	461.0	510.0	480.0	488.0	476.0	489.0	**16,890.0**
WIN	2018	616.0	402.0	380.0	754.0	628.0	569.0	546.0	464.0	545.0	561.0	470.0	560.0	**10,893.0**
WIN	2017	0.0	0.0	0.0	0.0	285.0	578.0	534.0	615.0	577.0	601.0	593.0	615.0	**4,398.0**

Manitoba Production
2017 To 2020

Licence **7117** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	1.8	0.0	0.0	21.0	30.0	30.7	30.0	23.0	**3,624.5**
H2O	2020	125.5	119.5	113.4	101.7	6.6	0.0	0.0	88.3	102.9	112.2	133.3	94.4	**15,161.1**
OIL	2020	48.5	45.4	44.7	45.0	2.2	0.0	0.0	27.7	51.5	64.3	89.8	63.3	**9,152.4**
DAY	2019	31.0	28.0	28.0	2.0	0.0	17.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,367.0**
H2O	2019	138.1	110.2	109.2	7.5	0.0	70.9	193.8	159.0	143.7	141.3	121.5	120.3	**14,163.3**
OIL	2019	19.3	32.3	31.4	2.0	0.0	20.8	59.0	56.7	49.5	53.3	54.2	50.6	**8,670.0**
DAY	2018	31.0	28.0	31.0	28.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,078.0**
H2O	2018	7.7	11.7	10.8	43.5	132.0	108.6	108.4	109.8	131.1	136.5	133.4	140.7	**12,847.8**
OIL	2018	92.9	68.9	80.6	47.2	6.4	46.4	39.7	38.2	20.4	25.8	15.6	14.8	**8,240.9**
DAY	2017	24.0	27.0	31.0	30.0	28.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,717.0**
H2O	2017	170.2	201.0	177.4	136.6	105.8	47.8	42.2	66.1	40.0	41.4	71.6	8.8	**11,773.6**
OIL	2017	56.9	51.8	47.5	34.6	24.5	13.9	13.0	26.0	75.0	65.7	36.3	79.3	**7,744.0**

Licence **7118** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-10-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,005.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,586.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,719.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,005.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,586.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,719.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,005.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,586.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,719.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,005.5**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,586.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,719.1**

Licence **7120** Well Name **Corex Daly Sinclair SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.11-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**275.0**
WIN	2020	7779.5	6864.2	6886.0	3736.2	2596.4	6530.8	8364.8	6339.9	6641.3	5668.0	8353.0	8179.3	**1,131,616.2**
WIN	2019	3443.9	2836.0	4103.3	4891.8	5926.2	7720.8	7830.9	6679.6	2657.4	7601.7	6519.4	8561.5	**1,053,676.8**
WIN	2018	9829.4	5802.5	7319.5	7194.2	8559.4	5571.7	8112.9	9109.0	3211.0	8948.7	5371.0	8449.9	**984,904.3**
WIN	2017	9366.0	9435.0	9151.1	3914.0	7492.0	13624.9	13803.5	12637.0	10886.6	12000.8	12678.7	8510.1	**897,425.1**

Licence **7121** Well Name **Ebor Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-30-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	7.0	29.5	31.0	30.0	30.8	**3,742.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.4**
H2O	2020	177.2	167.6	180.3	178.8	0.0	0.0	0.0	48.2	167.7	185.4	210.0	189.4	**34,533.1**
OIL	2020	7.5	8.3	5.2	4.8	0.0	0.0	0.0	1.0	29.1	26.4	15.1	29.5	**5,594.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**3,493.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.0	0.0	0.0	**4.4**
H2O	2019	354.0	288.8	283.1	273.1	257.5	255.8	216.4	209.4	198.3	194.9	193.8	198.4	**33,028.5**
OIL	2019	36.3	33.1	42.5	36.0	25.6	27.3	15.3	16.2	17.9	19.6	10.6	6.3	**5,467.4**
DAY	2018	16.0	28.0	31.0	30.0	31.0	29.0	17.0	31.0	30.0	31.0	30.0	31.0	**3,130.0**
GAS	2018	0.0	0.0	0.0	0.0	0.6	0.1	0.0	0.0	0.0	0.0	0.9	0.0	**3.8**

Manitoba Production
2017 To 2020

Licence **7121** Well Name **Ebor Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-30-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2018	8.6	14.7	16.1	18.1	16.7	15.9	205.7	365.3	604.9	631.4	473.1	463.0	**30,105.0**
OIL	2018	6.0	10.9	12.6	10.6	10.6	11.9	4.7	12.2	15.4	15.9	21.0	22.2	**5,180.7**
DAY	2017	31.0	28.0	31.0	22.0	31.0	29.0	29.0	10.0	29.0	31.0	30.0	29.0	**2,795.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.3	0.9	0.3	0.0	0.0	**2.2**
H2O	2017	34.3	27.7	25.9	13.3	17.2	14.8	14.4	5.1	36.3	32.4	28.2	19.4	**27,271.5**
OIL	2017	12.0	10.2	9.9	5.4	8.2	7.5	7.0	2.5	16.5	16.9	15.8	11.8	**5,026.7**

Licence **7122** Well Name **Goodlands Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-16-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	1.8	0.0	0.0	24.3	30.0	30.7	30.0	28.0	**3,303.8**
H2O	2020	715.7	676.6	744.7	708.3	45.4	0.0	0.0	706.0	928.3	857.9	792.1	736.4	**143,779.0**
OIL	2020	83.4	63.0	49.1	32.0	2.2	0.0	0.0	30.3	41.7	53.4	41.7	44.0	**14,970.4**
DAY	2019	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	30.0	30.0	31.0	**3,038.0**
H2O	2019	1037.2	948.3	949.8	834.8	871.3	762.0	749.5	818.0	659.9	816.5	760.0	725.4	**136,867.6**
OIL	2019	114.1	108.9	106.2	58.8	60.0	130.5	112.0	64.6	68.0	83.6	76.2	82.7	**14,529.6**
DAY	2018	30.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	24.0	30.0	25.0	**2,683.0**
H2O	2018	1050.1	983.1	1064.0	878.9	1022.8	1050.2	1047.7	1032.9	993.1	769.3	1286.1	925.5	**126,934.9**
OIL	2018	59.9	44.9	46.3	35.8	43.5	42.1	37.9	39.2	38.5	21.3	137.9	71.0	**13,464.0**
DAY	2017	14.0	28.0	16.0	0.0	17.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,334.0**
H2O	2017	563.1	1077.9	613.9	0.0	632.7	1326.0	1327.6	1214.3	1168.0	1178.8	1095.2	1099.0	**114,831.2**
OIL	2017	47.3	87.4	52.9	0.0	58.4	72.8	65.8	76.7	83.7	75.4	75.8	63.6	**12,845.7**

Licence **7123** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	1.8	0.0	0.0	21.0	30.0	30.3	30.0	23.3	**3,233.4**
H2O	2020	16.4	14.3	13.4	22.9	1.6	0.0	0.0	20.2	23.5	24.5	51.1	3.6	**6,676.9**
OIL	2020	30.6	29.6	36.7	26.4	1.4	0.0	0.0	17.1	25.4	29.9	68.4	24.7	**8,015.5**
DAY	2019	31.0	28.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,976.0**
H2O	2019	34.2	27.4	22.2	23.0	18.5	8.0	6.0	5.9	5.8	17.3	17.2	16.0	**6,485.4**
OIL	2019	14.2	12.6	9.8	21.2	37.5	34.5	33.8	38.4	40.3	61.6	59.1	35.8	**7,725.3**
DAY	2018	31.0	27.0	31.0	30.0	29.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,618.0**
H2O	2018	60.5	32.6	27.2	23.3	28.3	45.4	26.4	39.9	46.3	24.8	28.1	31.1	**6,283.9**
OIL	2018	42.3	37.9	31.3	25.3	22.1	62.8	61.4	51.1	38.0	36.4	27.0	23.7	**7,326.5**
DAY	2017	28.0	2.0	0.0	0.0	11.0	23.0	26.0	14.0	29.0	24.0	26.0	31.0	**2,258.0**
H2O	2017	49.3	1.4	0.0	0.0	7.1	47.8	42.4	17.4	33.6	27.3	16.8	79.0	**5,870.0**
OIL	2017	40.8	1.1	0.0	0.0	6.0	43.0	51.1	30.7	67.9	49.5	26.6	37.3	**6,867.2**

Licence **7124** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	5.0	30.3	30.0	28.3	**3,362.6**
H2O	2020	9.8	1.3	1.4	2.8	0.0	0.0	0.0	0.0	1.4	8.5	7.8	7.4	**5,189.4**
OIL	2020	11.8	12.4	14.2	12.4	0.0	0.0	0.0	0.0	1.5	10.5	9.5	7.9	**6,662.4**
DAY	2019	31.0	28.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,148.0**
H2O	2019	3.6	4.3	12.7	15.9	11.4	9.2	8.9	9.2	3.7	1.1	7.6	15.4	**5,149.0**
OIL	2019	16.0	16.2	13.7	16.2	13.8	11.6	14.0	14.3	13.4	13.1	11.3	10.4	**6,582.2**
DAY	2018	30.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,790.0**
H2O	2018	18.5	36.5	46.8	38.2	39.4	35.5	15.9	18.4	14.9	18.4	15.8	7.2	**5,046.0**
OIL	2018	21.3	28.7	34.5	34.5	40.6	26.9	13.8	19.1	25.9	16.7	9.5	14.6	**6,418.2**

Manitoba Production
2017 To 2020

Licence **7124** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	28.0	26.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	**2,428.0**
H2O	2017	23.9	29.3	32.1	31.0	32.7	27.5	22.9	22.3	22.7	21.3	21.0	16.8	**4,740.5**
OIL	2017	20.5	21.0	30.5	30.8	31.4	29.6	26.8	25.0	24.1	21.9	21.4	17.2	**6,132.1**

Licence **7125** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	29.5	14.3	26.0	31.0	30.0	31.0	30.0	31.0	**2,395.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,016.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,061.1**
WIN	2020	652.0	590.0	604.0	561.0	565.0	321.0	495.0	588.0	524.0	533.0	508.0	514.0	**26,037.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,143.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,016.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,061.1**
WIN	2019	703.0	666.0	559.0	685.0	751.0	696.0	648.0	697.0	662.0	668.0	645.0	659.0	**19,582.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,143.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,016.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,061.1**
WIN	2018	613.0	548.0	601.0	570.0	540.0	506.0	512.0	505.0	587.0	685.0	656.0	715.0	**11,543.0**
DAY	2017	28.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,143.0**
H2O	2017	38.6	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,016.2**
OIL	2017	17.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,061.1**
WIN	2017	0.0	0.0	0.0	0.0	330.0	579.0	599.0	616.0	576.0	600.0	592.0	613.0	**4,505.0**

Licence **7126** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,956.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**304.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,721.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,801.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,956.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**304.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,721.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,801.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,956.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**304.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,721.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,801.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,956.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**304.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,721.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,801.0**

Licence **7127** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,434.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**100.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,236.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,323.6**

Manitoba Production
2017 To 2020

Licence **7127** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,434.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**100.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,236.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,323.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,434.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**100.6**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,236.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,323.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,434.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**100.6**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,236.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,323.6**

Licence **7128** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	24.0	29.0	25.0	30.0	0.0	0.0	0.0	21.0	30.0	30.7	30.0	27.1	**2,809.8**
H2O	2020	42.5	35.2	31.9	39.0	0.0	0.0	0.0	35.4	31.6	21.0	15.3	15.8	**4,874.4**
OIL	2020	29.4	27.6	28.0	43.2	0.0	0.0	0.0	29.1	35.2	28.3	20.9	21.6	**6,882.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	7.0	16.0	14.0	24.0	29.0	27.0	**2,563.0**
H2O	2019	54.2	18.9	18.3	2.9	1.0	0.3	0.1	0.2	103.7	249.6	98.8	64.7	**4,606.7**
OIL	2019	53.1	21.0	21.8	18.9	7.4	2.0	0.4	1.1	12.9	37.4	47.5	39.6	**6,619.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	30.0	31.0	**2,265.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.9	74.6	55.5	**3,994.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.6	59.8	56.9	**6,356.4**
DAY	2017	29.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,191.0**
H2O	2017	10.3	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,820.0**
OIL	2017	6.9	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,207.1**

Licence **7129** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	**2,226.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	**1,906.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,217.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,906.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,217.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,906.7**
DAY	2017	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,217.0**
H2O	2017	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,906.7**

Licence **7130** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	18.0	31.0	30.0	0.0	0.0	0.0	0.0	3.0	30.7	30.0	28.8	**2,853.5**
H2O	2020	15.5	9.0	16.1	5.9	0.0	0.0	0.0	0.0	0.1	0.7	0.6	0.6	**3,811.5**
OIL	2020	0.3	0.2	0.3	1.6	0.0	0.0	0.0	0.0	0.2	2.8	2.5	2.1	**5,846.7**
DAY	2019	18.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	14.0	30.0	31.0	**2,651.0**
H2O	2019	20.7	32.7	35.5	33.0	21.1	13.3	14.7	8.7	7.2	7.3	15.2	15.4	**3,763.0**
OIL	2019	8.8	15.3	16.0	14.0	31.7	24.5	3.5	10.9	11.6	2.0	1.0	0.3	**5,836.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	30.0	19.0	**2,318.0**

Manitoba Production
2017 To 2020

Licence **7130** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.2	52.2	21.8	**3,538.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.5	16.7	9.9	**5,697.1**
DAY	2017	11.0	28.0	31.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,254.0**
H2O	2017	4.3	10.5	13.7	11.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,434.0**
OIL	2017	1.1	2.6	2.6	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,663.0**

Licence **7131** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	3.0	30.7	29.0	28.8	**3,168.5**
H2O	2020	1.2	0.6	1.1	2.2	0.0	0.0	0.0	0.0	0.2	2.3	14.7	23.2	**4,582.4**
OIL	2020	11.5	7.9	9.1	8.5	0.0	0.0	0.0	0.0	0.8	9.9	13.0	35.2	**6,899.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	17.0	3.0	31.0	30.0	31.0	30.0	31.0	**2,956.0**
H2O	2019	9.4	8.5	9.8	9.2	6.7	0.3	0.1	15.7	6.4	1.4	1.3	1.6	**4,536.9**
OIL	2019	13.9	13.7	14.4	12.8	12.0	3.0	0.5	4.5	9.4	11.8	11.8	15.1	**6,803.8**
DAY	2018	25.0	0.0	0.0	26.0	29.0	18.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,632.0**
H2O	2018	31.8	0.0	0.0	10.5	28.9	62.2	32.4	18.2	18.6	11.2	10.1	9.8	**4,466.5**
OIL	2018	21.5	0.0	0.0	5.8	18.9	40.9	53.2	48.2	51.7	22.2	16.1	15.4	**6,680.9**
DAY	2017	12.0	28.0	19.0	0.0	0.0	0.0	14.0	31.0	30.0	27.0	19.0	23.0	**2,350.0**
H2O	2017	3.0	6.7	4.6	0.0	0.0	0.0	3.2	36.4	34.3	34.2	14.7	26.8	**4,232.8**
OIL	2017	6.8	14.5	10.5	0.0	0.0	0.0	8.2	42.4	43.8	36.6	10.4	22.9	**6,387.0**

Licence **7132** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,428.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**644.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,182.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,189.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,428.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**644.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,182.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,189.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,428.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**644.2**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,182.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,189.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,428.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**644.2**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,182.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,189.2**

Licence **7133** Well Name **Tundra Sinclair Prov. HZNTL SWD** Dev **H** Mineral Rights **CROWN**

UWI **104.13-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**275.0**
WIN	2020	49726.0	46348.0	50452.0	42089.0	33211.0	22399.0	27405.0	31975.0	37829.0	43307.0	41761.0	43258.0	**5,190,876.4**
WIN	2019	45644.0	39513.0	45831.0	44335.0	45271.0	41854.0	41713.0	42735.0	43287.0	45290.0	44776.0	48649.0	**4,721,116.4**
WIN	2018	39744.0	35123.0	40661.0	38283.0	39636.0	35774.0	39082.0	42640.0	43723.0	45426.0	43990.0	46504.0	**4,192,218.4**
WIN	2017	36971.0	35258.0	39121.0	37648.0	38431.0	37409.0	39988.0	40537.4	37820.0	42840.0	41336.0	39638.0	**3,701,632.4**

Licence **7134** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

Manitoba Production
2017 To 2020

Licence **7134** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-18-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	31.0	11.0	0.0	0.0	0.0	26.0	30.0	30.8	**3,656.6**
H2O	2020	41.0	52.4	60.7	54.5	60.5	21.0	0.0	0.0	0.0	111.3	84.0	61.5	**13,918.2**
OIL	2020	23.0	13.2	8.6	8.7	17.0	6.2	0.0	0.0	0.0	26.7	26.7	33.3	**11,137.8**
DAY	2019	31.0	21.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**3,407.0**
H2O	2019	53.0	36.7	54.1	49.0	50.5	47.1	47.0	45.8	40.6	45.6	36.9	35.2	**13,371.3**
OIL	2019	41.3	28.0	41.2	37.4	37.3	35.1	34.8	35.5	30.2	33.9	29.8	30.3	**10,974.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**3,051.0**
H2O	2018	60.1	58.5	55.1	51.8	54.6	52.4	54.1	54.8	43.0	55.0	50.4	51.8	**12,829.8**
OIL	2018	33.2	24.1	32.0	32.7	34.4	33.8	35.1	34.9	28.3	35.4	36.6	42.1	**10,559.6**
DAY	2017	31.0	28.0	29.0	30.0	29.0	30.0	29.0	31.0	30.0	29.0	30.0	31.0	**2,691.0**
H2O	2017	56.6	49.3	51.6	50.4	49.2	52.3	50.9	51.5	47.3	44.1	47.4	53.2	**12,188.2**
OIL	2017	60.8	49.1	50.0	53.7	48.7	53.1	50.9	50.8	47.9	46.1	46.5	44.6	**10,157.0**

Licence **7135** Well Name **Tundra Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.12-06-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay R** Field Code **1** Pool Code **62R** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,573.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,868.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	2.3	0.0	0.0	0.0	0.0	0.0	0.0	**1,790.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,572.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,868.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,788.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,572.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,868.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,788.5**

Licence **7136** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,986.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,681.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,101.6**
DAY	2019	31.0	28.0	26.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,986.0**
H2O	2019	283.1	263.8	235.8	87.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,681.8**
OIL	2019	5.5	5.7	4.9	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,101.6**
DAY	2018	28.0	4.0	0.0	5.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,891.0**
H2O	2018	126.7	19.2	0.0	23.8	232.3	285.0	252.9	211.3	208.8	229.7	226.3	263.7	**12,811.5**
OIL	2018	6.3	0.0	0.0	0.0	13.9	11.9	1.9	9.4	12.2	14.3	12.3	6.2	**10,083.8**
DAY	2017	20.0	25.0	31.0	29.0	29.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**2,614.0**
H2O	2017	24.4	19.6	36.2	39.8	36.9	141.3	159.5	192.7	125.0	172.2	135.2	137.5	**10,731.8**
OIL	2017	10.4	7.9	12.5	10.8	8.6	10.1	9.9	12.7	7.0	8.3	10.1	7.6	**9,995.4**

Licence **7140** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-30-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	22.0	29.0	31.0	29.8	30.2	11.0	0.0	0.0	0.0	24.9	30.0	30.6	**3,119.5**
H2O	2020	17.1	22.0	22.2	15.3	17.2	6.1	0.0	0.0	0.0	20.2	28.9	31.8	**39,440.9**
OIL	2020	8.4	11.6	11.2	8.7	8.7	3.3	0.0	0.0	0.0	4.6	3.0	3.2	**6,285.3**
DAY	2019	13.0	8.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**2,881.0**
H2O	2019	24.3	14.7	56.7	52.5	45.4	15.2	14.8	17.2	22.8	24.1	24.0	21.3	**39,260.1**
OIL	2019	6.1	3.8	15.1	14.1	13.7	8.9	9.1	10.0	11.7	12.2	12.5	10.5	**6,222.6**

Manitoba Production
2017 To 2020

Licence **7140** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-30-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	26.0	14.0	25.0	28.0	31.0	27.0	31.0	31.0	30.0	31.0	12.0	0.0	**2,558.0**
H2O	2018	26.8	13.6	25.0	26.0	22.9	18.2	31.5	32.2	31.0	26.9	8.6	0.0	**38,927.1**
OIL	2018	9.2	3.9	7.2	8.3	8.0	6.2	12.4	13.1	10.8	9.0	3.8	0.0	**6,094.9**
DAY	2017	31.0	28.0	29.0	2.0	0.0	19.0	25.0	30.0	30.0	31.0	29.0	25.0	**2,272.0**
H2O	2017	162.7	80.3	51.6	2.6	0.0	79.9	45.9	41.5	36.4	38.3	32.2	27.5	**38,664.4**
OIL	2017	24.9	27.0	34.7	1.8	0.0	27.0	22.8	13.1	11.7	12.4	9.0	10.0	**6,003.0**

Licence **7141** Well Name **Daly Unit No. 10 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-31-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.4	30.2	29.7	30.8	30.5	29.7	31.0	30.0	30.6	**3,790.9**
H2O	2020	246.6	212.7	218.1	195.1	199.2	174.1	158.6	136.3	108.5	91.4	79.1	75.9	**95,199.0**
OIL	2020	42.4	40.0	41.0	39.3	37.4	37.4	38.5	24.5	16.5	13.6	12.0	13.3	**17,486.5**
DAY	2019	31.0	27.0	28.0	22.0	0.0	18.0	26.0	28.0	30.0	30.0	30.0	31.0	**3,428.0**
H2O	2019	418.7	345.2	318.2	219.9	0.0	237.3	366.5	350.4	281.2	287.6	285.1	264.7	**93,303.4**
OIL	2019	70.3	58.8	53.2	39.3	0.0	21.6	20.3	27.3	42.9	38.1	38.1	40.2	**17,130.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	25.0	28.0	30.0	**3,127.0**
H2O	2018	528.8	544.2	523.4	487.7	487.6	434.7	462.4	454.2	422.9	346.1	387.7	424.0	**89,928.6**
OIL	2018	70.1	101.0	91.2	86.6	81.5	65.5	72.9	73.9	64.4	48.9	64.5	75.1	**16,680.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	20.0	27.0	**2,773.0**
H2O	2017	661.9	575.2	592.3	502.6	450.6	322.6	267.2	176.1	172.5	128.7	56.4	385.5	**84,424.9**
OIL	2017	68.4	55.8	60.2	43.3	10.3	16.0	17.3	14.0	10.9	10.3	7.6	42.7	**15,784.9**

Licence **7142** Well Name **Tundra South Kirkella Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-35-011-29W1.00** Field Name **Kirkella** Pool Name **Bakken - Torquay C** Field Code **9** Pool Code **62C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**181.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**875.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.2**

Licence **7143** Well Name **Ewart Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-21-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	29.3	30.7	29.9	30.8	30.8	29.9	31.0	29.8	30.9	**3,915.1**
H2O	2020	155.0	138.9	136.7	133.3	141.4	130.9	143.3	125.9	123.3	128.1	117.1	114.0	**26,354.2**
OIL	2020	61.3	61.0	61.4	58.2	63.0	64.3	55.3	54.4	53.4	54.3	53.6	51.0	**14,162.1**
DAY	2019	31.0	28.0	30.0	30.0	31.0	18.0	27.0	31.0	30.0	31.0	30.0	31.0	**3,552.0**
H2O	2019	250.5	222.4	244.7	195.6	205.9	121.5	228.7	261.5	205.4	166.5	148.1	161.0	**24,766.3**
OIL	2019	103.2	72.2	63.9	80.8	89.3	51.6	86.3	39.7	49.9	79.8	79.6	64.1	**13,470.9**
DAY	2018	31.0	28.0	31.0	24.0	30.0	30.0	14.0	31.0	30.0	30.0	30.0	31.0	**3,204.0**
H2O	2018	54.6	38.0	59.6	57.7	77.5	57.8	22.4	283.9	428.7	403.1	328.0	276.5	**22,354.5**
OIL	2018	4.8	0.8	1.9	1.6	14.6	23.8	11.5	98.1	127.2	115.7	86.2	99.3	**12,610.5**
DAY	2017	31.0	28.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,864.0**
H2O	2017	80.2	73.9	66.0	78.3	83.2	81.8	84.1	80.8	77.2	79.7	77.7	81.2	**20,266.7**
OIL	2017	14.1	12.5	11.1	13.7	14.2	13.9	14.5	13.3	12.4	12.8	12.4	12.3	**12,025.0**

Licence **7144** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-06-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,122.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,769.5**

Manitoba Production
2017 To 2020

Licence **7144** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-06-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,815.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,122.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,769.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,815.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,122.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,769.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,815.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,122.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,769.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,815.6**

Licence **7145** Well Name **Waskada Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	9.0	29.0	31.0	30.0	10.8	29.3	26.3	30.7	23.5	30.5	29.5	31.0	**3,645.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**681.3**
H2O	2020	6.0	26.1	17.9	24.2	10.0	19.5	19.0	17.0	14.8	16.8	13.3	12.6	**29,022.4**
OIL	2020	8.8	29.3	27.2	27.7	10.4	28.8	22.9	23.1	15.3	25.9	23.3	19.3	**10,150.8**
DAY	2019	26.0	28.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	27.0	24.0	**3,335.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**681.3**
H2O	2019	3.1	3.6	23.9	22.1	20.7	29.1	20.7	18.8	18.0	22.4	16.0	14.7	**28,825.2**
OIL	2019	6.5	6.9	6.7	26.3	33.9	47.1	48.2	43.1	36.3	33.3	23.3	19.3	**9,888.8**
DAY	2018	25.0	28.0	30.0	30.0	29.0	30.0	31.0	18.0	30.0	31.0	30.0	30.0	**2,987.0**
GAS	2018	1.3	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**676.5**
H2O	2018	2.8	4.6	6.2	6.2	4.2	4.6	3.9	2.4	4.2	4.4	4.3	4.2	**28,612.1**
OIL	2018	6.4	9.4	12.5	10.6	16.5	11.6	10.1	5.7	8.4	8.4	8.7	8.4	**9,557.9**
DAY	2017	7.0	0.0	0.0	0.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	29.0	**2,645.0**
GAS	2017	0.2	0.0	0.0	0.0	1.2	1.5	1.2	1.2	1.2	1.2	1.2	1.3	**662.8**
H2O	2017	2.6	0.0	0.0	0.0	16.3	22.7	19.0	24.8	23.4	22.6	4.3	3.7	**28,560.1**
OIL	2017	2.5	0.0	0.0	0.0	15.4	18.9	15.9	17.8	18.6	19.6	10.2	8.2	**9,441.2**

Licence **7146** Well Name **Tundra Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-18-009-27W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	18.6	30.0	31.0	**3,462.6**
H2O	2020	28.5	28.3	38.4	37.3	0.0	0.0	0.0	0.0	0.0	24.0	50.3	47.7	**8,237.7**
OIL	2020	8.9	8.8	11.3	10.9	0.0	0.0	0.0	0.0	0.0	6.8	10.7	7.4	**3,220.4**
DAY	2019	17.0	21.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**3,262.0**
H2O	2019	23.5	40.5	55.3	40.9	39.5	36.7	35.5	33.0	30.2	28.5	27.3	27.9	**7,983.2**
OIL	2019	2.9	25.2	17.0	3.9	7.5	10.8	10.5	11.9	11.2	10.3	9.2	8.9	**3,155.6**
DAY	2018	30.0	28.0	31.0	29.0	30.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,921.0**
H2O	2018	19.5	18.8	21.1	18.9	20.0	20.5	21.6	32.7	26.4	23.8	41.7	44.4	**7,564.4**
OIL	2018	9.1	8.6	9.5	8.4	9.4	11.8	13.4	19.1	15.0	13.4	13.8	13.5	**3,026.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**2,562.0**
H2O	2017	29.7	26.3	28.5	31.6	26.9	24.8	24.3	24.7	24.1	25.7	23.8	18.5	**7,255.0**
OIL	2017	17.5	16.0	18.1	17.9	12.2	12.6	13.9	13.9	13.3	13.8	13.1	9.3	**2,881.3**

Licence **7147** Well Name **Tundra Elkhorn** Dev **V** Mineral Rights **CROWN**

UWI **100.08-17-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**691.0**

Manitoba Production
2017 To 2020

Licence **7147** Well Name **Tundra Elkhorn** Dev **V** Mineral Rights **CROWN**

UWI **100.08-17-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**538.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**226.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**691.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**538.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**226.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**691.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**538.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**226.3**

Licence **7149** Well Name **Tundra East Manson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-09-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	21.0	29.0	31.0	30.0	31.0	30.0	31.0	30.8	30.0	30.8	30.0	31.0	**3,743.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.2**
H2O	2020	8.2	10.9	12.3	11.8	10.8	9.8	11.2	16.1	17.0	10.4	10.1	10.1	**6,308.4**
OIL	2020	16.2	18.6	24.0	23.5	24.2	24.5	24.6	21.2	17.2	22.4	23.3	23.0	**8,542.5**
DAY	2019	14.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	20.0	**3,388.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.2**
H2O	2019	16.0	35.3	15.3	13.4	20.3	25.8	26.9	12.9	11.9	12.7	11.2	7.9	**6,169.7**
OIL	2019	2.2	12.1	26.6	25.8	22.1	14.7	11.6	24.7	22.6	23.4	23.2	15.9	**8,279.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	27.0	0.0	0.0	**3,053.0**
GAS	2018	0.0	0.3	0.8	0.5	0.3	0.4	0.3	0.0	0.0	0.0	0.0	0.0	**3.2**
H2O	2018	16.1	14.2	15.8	14.4	13.7	11.8	11.9	12.5	13.6	12.7	0.0	0.0	**5,960.1**
OIL	2018	31.3	26.8	29.8	28.8	32.8	44.5	26.4	27.0	27.2	22.7	0.0	0.0	**8,054.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,754.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.0	0.1	**0.6**
H2O	2017	25.6	31.6	27.8	20.6	15.5	18.1	16.9	20.9	15.2	11.5	5.8	12.3	**5,823.4**
OIL	2017	18.9	36.6	39.5	37.7	36.8	34.2	33.3	32.1	33.1	33.3	33.3	32.7	**7,757.6**

Licence **7151** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-27-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	23.0	26.0	31.0	30.0	0.0	0.0	0.0	0.0	4.0	30.6	28.2	29.5	**3,399.5**
H2O	2020	71.3	86.2	98.9	96.5	0.0	0.0	0.0	0.0	12.9	111.3	102.2	103.6	**29,394.1**
OIL	2020	5.8	7.1	8.7	8.0	0.0	0.0	0.0	0.0	1.0	7.7	5.9	5.1	**4,789.5**
DAY	2019	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**3,197.2**
H2O	2019	123.4	121.7	134.9	124.7	118.2	104.8	109.2	111.1	105.1	106.1	95.5	76.8	**28,711.2**
OIL	2019	6.1	5.9	6.7	6.1	7.2	10.5	7.0	2.9	2.9	6.2	10.8	10.2	**4,740.2**
DAY	2018	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,837.2**
H2O	2018	164.5	158.7	165.3	153.7	156.3	167.6	168.6	154.2	141.7	146.1	126.6	116.8	**27,379.7**
OIL	2018	22.3	16.7	13.5	14.0	9.7	3.7	4.5	12.7	9.7	8.6	7.8	6.6	**4,657.7**
DAY	2017	19.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	29.0	30.0	27.0	**2,475.2**
H2O	2017	150.8	219.2	245.8	235.0	234.7	204.2	199.6	206.6	129.9	177.9	183.9	138.1	**25,559.6**
OIL	2017	16.3	25.7	29.7	24.7	21.9	32.1	34.6	32.7	16.5	18.0	18.6	17.8	**4,527.9**

Licence **7153** Well Name **Sinclair Unit No. 19 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.13-04-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	**2,785.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,791.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,496.2**

Manitoba Production
2017 To 2020

Licence **7153** Well Name **Sinclair Unit No. 19 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.13-04-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	304.4	258.7	254.6	58.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.0	**13,980.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,754.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,791.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,496.2**
WIN	2019	709.7	527.1	486.1	406.7	409.9	251.2	388.5	278.2	257.4	368.5	371.7	333.5	**13,064.3**
DAY	2018	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,754.0**
H2O	2018	77.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,791.2**
OIL	2018	18.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,496.2**
WIN	2018	0.0	0.0	417.0	480.4	1029.4	971.2	1006.9	694.4	726.7	1104.2	928.7	916.9	**8,275.8**
DAY	2017	11.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,745.0**
H2O	2017	112.9	337.1	389.9	333.6	330.8	286.1	335.3	324.7	311.2	310.4	309.4	304.9	**41,714.0**
OIL	2017	19.6	46.0	47.2	53.3	51.9	44.6	52.0	49.8	48.9	45.3	45.9	56.4	**12,477.9**

Licence **7154** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	28.7	30.0	15.1	**3,645.5**
H2O	2020	38.8	34.9	37.0	34.4	0.0	0.0	0.0	0.0	0.0	46.4	53.0	26.9	**9,993.7**
OIL	2020	13.7	12.3	18.4	13.0	0.0	0.0	0.0	0.0	0.0	20.4	18.0	3.6	**9,308.6**
DAY	2019	28.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**3,450.7**
H2O	2019	152.3	179.8	103.3	102.3	88.7	60.4	56.5	44.9	44.3	43.3	37.1	44.6	**9,722.3**
OIL	2019	57.0	69.5	34.1	26.7	18.4	17.3	14.9	16.7	16.6	16.6	17.3	16.5	**9,209.2**
DAY	2018	31.0	14.0	0.0	24.0	29.0	30.0	25.0	17.0	30.0	31.0	30.0	21.0	**3,092.7**
H2O	2018	20.5	10.0	0.0	22.2	31.7	25.9	8.0	40.8	146.0	228.8	248.9	136.4	**8,764.8**
OIL	2018	5.2	1.2	0.0	2.1	3.2	5.6	20.8	3.4	26.8	86.1	85.9	50.6	**8,887.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,810.7**
H2O	2017	25.4	25.4	29.3	25.8	28.2	25.4	21.9	19.9	20.2	21.7	18.3	18.1	**7,845.6**
OIL	2017	3.7	2.6	3.0	0.4	0.5	2.8	4.6	7.1	7.0	5.8	4.8	5.0	**8,596.7**

Licence **7157** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,618.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**240.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,767.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,443.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,618.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**240.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,767.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,443.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,618.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**240.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,767.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,443.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,618.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**240.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,767.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,443.4**

Licence **7158** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Manitoba Production
2017 To 2020

Licence **7158** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	29.0	18.0	0.0	0.0	0.0	0.0	3.0	30.7	21.0	0.0	**3,468.7**
H2O	2020	3.9	3.7	3.9	2.3	0.0	0.0	0.0	0.0	0.4	4.0	2.2	0.0	**6,333.7**
OIL	2020	1.6	1.5	1.6	0.9	0.0	0.0	0.0	0.0	0.2	1.7	0.4	0.0	**6,970.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,307.0**
H2O	2019	8.5	5.6	6.4	6.7	5.1	4.8	4.8	5.0	5.1	5.5	4.6	4.1	**6,313.3**
OIL	2019	10.6	8.3	8.7	7.9	7.4	4.4	3.8	2.0	0.6	2.3	1.7	1.7	**6,962.2**
DAY	2018	22.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,942.0**
H2O	2018	17.3	24.4	33.6	36.7	28.5	23.6	12.8	11.9	13.0	11.6	8.8	9.3	**6,247.1**
OIL	2018	6.6	8.5	8.7	8.2	7.6	20.2	20.5	18.7	15.4	11.5	11.2	11.9	**6,902.8**
DAY	2017	14.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	**2,588.0**
H2O	2017	2.8	12.4	20.2	25.7	39.9	33.2	31.3	37.6	35.7	30.9	27.8	22.2	**6,015.6**
OIL	2017	5.4	21.5	26.2	25.5	15.1	13.3	12.8	15.1	14.1	11.5	10.6	8.4	**6,753.8**

Licence **7159** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	27.0	29.0	29.0	0.0	0.0	0.0	0.0	0.0	3.0	30.7	30.0	28.8	**3,528.5**
H2O	2020	2.9	3.1	3.2	0.0	0.0	0.0	0.0	0.0	0.3	3.4	3.0	3.0	**5,555.2**
OIL	2020	1.1	1.2	1.3	0.0	0.0	0.0	0.0	0.0	0.1	1.5	1.3	1.1	**6,780.8**
DAY	2019	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	**3,351.0**
H2O	2019	9.0	7.9	8.8	6.1	8.5	13.3	9.5	9.2	7.2	7.1	3.5	2.4	**5,536.3**
OIL	2019	4.0	3.8	4.1	6.2	5.6	0.4	2.2	2.0	1.0	1.0	1.3	0.9	**6,773.2**
DAY	2018	25.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,995.0**
H2O	2018	20.3	21.1	22.5	17.3	17.2	14.6	13.5	14.1	9.1	8.0	7.7	8.4	**5,443.8**
OIL	2018	9.8	12.3	13.8	10.4	12.1	9.6	5.6	5.6	5.1	3.0	2.6	3.0	**6,740.7**
DAY	2017	21.0	28.0	31.0	30.0	21.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**2,638.0**
H2O	2017	10.8	22.0	26.0	26.4	20.0	19.9	21.9	18.9	16.2	14.2	14.4	19.2	**5,270.0**
OIL	2017	7.2	13.5	16.8	17.2	11.0	10.4	11.6	10.5	8.9	7.0	7.3	9.0	**6,647.8**

Licence **7160** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,868.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**405.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,147.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,201.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,868.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**405.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,147.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,201.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,868.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**405.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,147.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,201.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,868.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**405.3**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,147.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,201.8**

Licence **7161** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Manitoba Production
2017 To 2020

Licence **7161** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	3.0	30.7	30.0	28.8	**3,136.5**
H2O	2020	37.2	36.2	39.9	34.0	0.0	0.0	0.0	0.0	3.4	35.5	29.2	26.2	**6,841.7**
OIL	2020	2.0	1.2	1.3	0.6	0.0	0.0	0.0	0.0	0.1	3.1	11.4	8.1	**8,310.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,923.0**
H2O	2019	57.0	50.2	54.3	50.5	58.7	46.7	42.9	44.1	16.1	17.6	27.6	28.4	**6,600.1**
OIL	2019	26.2	25.7	26.7	23.5	5.6	13.0	14.4	14.7	26.8	25.2	11.9	7.2	**8,282.3**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,558.0**
H2O	2018	67.9	47.6	70.5	77.5	85.2	82.6	87.5	69.7	60.7	64.5	40.7	43.8	**6,106.0**
OIL	2018	77.2	46.4	41.6	22.6	27.3	36.8	42.3	39.4	38.8	29.9	14.3	21.2	**8,061.4**
DAY	2017	14.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	28.0	31.0	**2,195.0**
H2O	2017	75.1	98.1	80.8	47.3	81.2	51.9	200.0	133.1	101.7	103.3	69.8	71.7	**5,307.8**
OIL	2017	40.8	61.7	47.2	21.0	53.5	56.9	193.2	135.8	91.4	97.5	83.5	81.4	**7,623.6**

Licence **7162** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	0.0	0.0	27.2	30.8	23.5	30.5	29.5	31.0	**3,226.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**560.4**
H2O	2020	13.2	8.8	3.5	4.4	0.0	0.0	24.1	4.0	2.9	2.5	2.0	2.1	**4,156.2**
OIL	2020	26.0	22.0	20.9	19.6	0.0	0.0	17.1	13.4	12.2	21.1	15.0	10.7	**4,790.1**
DAY	2019	31.0	28.0	27.0	21.0	31.0	25.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,933.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**560.4**
H2O	2019	10.0	6.9	5.4	3.9	5.9	3.2	4.7	4.8	6.9	64.1	17.9	17.9	**4,088.7**
OIL	2019	12.8	10.7	11.4	9.8	15.8	7.6	14.3	9.9	7.9	50.4	26.3	18.5	**4,612.1**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	10.0	20.0	31.0	30.0	31.0	**2,588.0**
GAS	2018	1.3	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**555.6**
H2O	2018	16.2	15.2	12.3	10.0	10.5	10.4	8.7	2.6	7.2	16.1	11.7	10.5	**3,937.1**
OIL	2018	16.1	14.2	15.5	15.2	15.8	15.0	13.5	4.7	10.6	18.3	17.2	15.1	**4,416.7**
DAY	2017	31.0	27.0	28.0	0.0	28.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**2,256.0**
GAS	2017	2.5	2.4	3.0	0.0	2.3	3.0	1.2	1.2	1.2	1.2	1.2	1.3	**541.9**
H2O	2017	27.8	27.1	33.7	0.0	28.3	38.4	43.4	42.5	16.9	15.9	15.4	17.5	**3,805.7**
OIL	2017	34.9	30.2	39.2	0.0	29.9	36.6	37.3	30.0	20.9	23.4	20.9	19.3	**4,245.5**

Licence **7163** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	26.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,986.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**472.3**
H2O	2020	616.7	506.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**183,594.1**
OIL	2020	8.7	8.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,042.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	30.0	29.0	30.0	**2,929.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**472.3**
H2O	2019	1066.1	969.4	984.3	816.0	821.1	714.0	612.7	706.9	657.2	669.3	603.5	593.8	**182,471.0**
OIL	2019	19.9	17.5	23.0	21.8	22.4	21.0	19.1	18.8	17.6	13.5	10.8	12.2	**5,024.7**
DAY	2018	24.0	6.0	14.0	30.0	28.0	30.0	2.0	0.0	19.0	31.0	30.0	31.0	**2,569.0**
GAS	2018	1.3	1.2	1.1	1.1	1.1	1.1	1.2	0.0	1.2	1.2	1.2	1.2	**467.5**
H2O	2018	1119.1	261.8	721.3	1589.4	1368.5	1335.3	84.5	0.0	1053.4	1445.8	1159.2	1166.7	**173,256.7**
OIL	2018	23.5	4.8	14.5	24.9	23.7	21.7	1.1	0.0	10.0	26.3	24.9	23.0	**4,807.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	28.0	27.0	30.0	25.0	31.0	30.0	25.0	**2,324.0**
GAS	2017	5.0	3.5	2.1	1.8	1.8	2.0	1.2	1.2	1.3	1.3	1.3	1.3	**454.6**
H2O	2017	1420.4	1305.5	1497.7	1388.9	1375.3	1279.6	1399.6	1517.4	1231.1	1665.4	1429.2	1361.3	**161,951.7**
OIL	2017	72.2	45.0	26.6	20.4	24.2	24.3	16.1	14.3	16.4	31.8	21.4	16.1	**4,608.7**

Manitoba Production
2017 To 2020

Licence **7164** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	2.3	0.0	0.0	28.2	30.0	23.3	29.1	29.3	30.8	**3,299.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**497.2**
H2O	2020	120.1	119.6	77.7	9.2	0.0	0.0	142.8	124.0	100.2	181.2	248.2	229.2	**25,580.7**
OIL	2020	38.3	29.8	36.8	2.4	0.0	0.0	19.4	23.0	18.0	33.2	133.7	123.6	**10,042.3**
DAY	2019	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,035.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**497.2**
H2O	2019	106.8	128.2	118.5	99.8	140.5	153.4	141.8	148.3	134.5	136.9	117.9	125.3	**24,228.5**
OIL	2019	63.9	50.5	72.8	72.2	46.6	33.1	33.4	28.2	26.5	34.5	37.0	32.6	**9,584.1**
DAY	2018	24.0	15.0	31.0	30.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,674.0**
GAS	2018	1.3	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**492.4**
H2O	2018	185.1	118.2	225.5	185.0	172.1	185.1	160.2	252.4	217.2	204.1	138.4	146.5	**22,676.6**
OIL	2018	74.8	35.0	57.2	63.7	54.4	61.0	58.8	109.0	114.6	98.2	84.6	69.6	**9,052.8**
DAY	2017	29.0	28.0	22.0	30.0	31.0	30.0	30.0	13.0	23.0	31.0	19.0	31.0	**2,333.0**
GAS	2017	3.5	5.6	3.6	6.3	6.0	6.0	1.2	1.2	1.2	1.2	1.2	1.3	**478.7**
H2O	2017	172.6	145.5	115.9	157.1	140.3	119.8	117.8	56.7	297.7	277.5	177.4	332.8	**20,486.8**
OIL	2017	51.1	69.7	47.3	74.6	80.3	72.7	71.1	28.6	33.6	36.6	50.5	114.7	**8,171.9**

Licence **7165** Well Name **Waskada Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	29.8	29.4	30.0	31.0	**2,296.2**
WIN	2020	589.0	536.0	541.5	547.0	537.0	510.4	518.3	510.8	483.0	492.2	472.5	482.0	**50,488.4**
WIN	2019	1788.0	1590.8	1421.8	1535.4	769.6	710.1	707.9	686.7	650.9	640.9	608.0	610.2	**44,268.7**
WIN	2018	1270.4	1115.2	1288.6	1224.4	1653.8	1310.0	1821.2	1719.6	1612.6	1692.6	1788.2	1854.0	**32,548.4**
WIN	2017	926.0	758.6	643.4	68.9	528.8	550.4	573.5	636.7	1044.1	858.6	1008.6	1337.2	**14,197.8**

Licence **7166** Well Name **Waskada Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	23.0	29.0	31.0	31.0	29.8	29.4	30.0	31.0	**2,059.2**
WIN	2020	433.3	398.3	401.6	409.0	300.0	495.7	486.7	441.2	404.3	391.2	375.5	370.8	**50,155.6**
WIN	2019	1092.4	958.6	852.2	1098.8	531.1	492.7	494.3	484.3	458.9	456.9	434.6	440.2	**45,248.0**
WIN	2018	1376.8	1110.6	1458.4	1580.0	1342.4	1020.6	1260.0	1118.6	369.6	300.6	1688.2	1237.0	**37,453.0**
WIN	2017	858.5	758.3	830.2	65.9	833.1	1114.6	917.2	709.2	1714.0	1342.6	1458.4	1703.0	**23,590.2**

Licence **7167** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	29.5	23.3	28.7	28.5	29.2	29.7	29.8	29.7	30.8	**3,778.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**975.4**
H2O	2020	638.2	565.3	347.3	552.9	533.4	529.5	564.7	452.3	491.9	418.9	173.1	206.6	**67,900.1**
OIL	2020	43.1	31.9	42.1	48.9	33.9	31.9	40.4	23.0	17.1	12.3	4.1	1.9	**13,671.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**3,429.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**975.4**
H2O	2019	755.0	692.7	748.9	718.6	763.1	724.3	681.1	687.5	626.8	609.3	607.1	611.7	**62,426.0**
OIL	2019	85.8	85.8	110.1	76.6	80.6	40.8	39.7	46.8	32.9	25.4	29.0	40.4	**13,340.8**
DAY	2018	23.0	22.0	31.0	30.0	31.0	25.0	23.0	31.0	29.0	31.0	30.0	31.0	**3,066.0**
GAS	2018	0.0	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**970.6**
H2O	2018	557.3	515.1	718.5	570.6	597.3	506.4	624.0	950.5	813.1	753.9	719.7	752.1	**54,199.9**
OIL	2018	24.7	19.8	31.0	39.8	53.1	23.7	80.1	166.0	120.3	98.8	74.0	84.5	**12,646.9**
DAY	2017	10.0	24.0	31.0	1.0	24.0	29.0	31.0	31.0	27.0	31.0	25.0	31.0	**2,729.0**

Manitoba Production
2017 To 2020

Licence **7167** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2017	0.1	0.4	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**958.2**
H2O	2017	388.4	977.1	1006.7	2.8	749.5	903.2	910.4	867.0	582.1	927.4	632.2	792.2	**46,121.4**
OIL	2017	2.9	13.1	24.0	0.1	30.8	61.9	86.6	86.2	57.9	27.9	36.7	34.9	**11,831.1**

Licence **7168** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	20.0	30.0	30.0	21.4	0.0	0.0	0.0	0.0	0.0	26.7	30.0	**3,662.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**969.3**
H2O	2020	58.4	53.0	45.2	62.2	43.3	0.0	0.0	0.0	0.0	0.0	69.5	61.2	**4,906.8**
OIL	2020	44.3	30.5	44.4	38.7	20.5	0.0	0.0	0.0	0.0	0.0	44.2	35.5	**7,013.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,473.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**969.3**
H2O	2019	153.9	110.2	115.0	98.7	79.0	69.8	64.5	68.7	60.8	53.2	52.0	54.1	**4,514.0**
OIL	2019	138.3	103.9	108.1	91.0	74.0	68.6	69.9	66.8	56.7	46.2	46.6	44.1	**6,755.6**
DAY	2018	23.0	23.0	31.0	30.0	31.0	19.0	25.0	28.0	30.0	29.0	30.0	31.0	**3,109.0**
GAS	2018	0.0	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**964.5**
H2O	2018	33.8	25.1	28.2	27.0	13.0	10.8	148.2	126.7	110.8	96.9	87.4	81.9	**3,534.1**
OIL	2018	15.7	13.8	15.5	13.0	4.2	2.8	54.3	82.9	80.3	76.9	75.3	84.0	**5,841.4**
DAY	2017	31.0	28.0	29.0	1.0	24.0	29.0	30.0	31.0	27.0	31.0	30.0	31.0	**2,779.0**
GAS	2017	1.1	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**952.1**
H2O	2017	39.0	32.0	55.5	0.2	72.9	69.7	76.1	68.1	40.4	53.4	50.3	49.2	**2,744.3**
OIL	2017	35.8	35.5	24.9	0.1	37.9	29.7	28.2	30.9	26.5	28.5	24.5	19.8	**5,322.7**

Licence **7169** Well Name **Waskada Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	29.8	29.4	30.0	31.0	**3,225.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**522.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**94,083.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,144.9**
WIN	2020	1462.5	939.4	1025.9	1525.3	1548.9	1481.0	1522.2	1542.9	1479.9	1474.9	1487.2	1540.1	**31,578.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,952.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**522.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**94,083.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,144.9**
WIN	2019	548.1	554.1	502.5	774.8	916.8	1117.4	1519.0	1469.8	1482.7	1515.9	1483.0	1541.4	**14,548.5**
DAY	2018	23.0	23.0	31.0	30.0	31.0	24.0	31.0	23.0	0.0	0.0	0.0	0.0	**2,952.0**
GAS	2018	0.0	1.2	1.2	1.2	1.2	1.1	1.2	1.2	0.0	0.0	0.0	0.0	**522.1**
H2O	2018	636.2	646.5	848.7	772.7	779.9	590.2	709.2	557.9	0.0	0.0	0.0	0.0	**94,083.5**
OIL	2018	31.0	27.3	30.9	25.2	33.6	33.7	52.3	30.0	0.0	0.0	0.0	0.0	**11,144.9**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	505.3	617.7	**1,123.0**
DAY	2017	31.0	28.0	28.0	0.0	24.0	30.0	31.0	21.0	23.0	31.0	30.0	30.0	**2,736.0**
GAS	2017	0.9	1.0	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**513.8**
H2O	2017	907.1	789.7	786.2	0.0	702.8	986.6	972.3	647.9	717.6	1000.6	946.8	939.0	**88,542.2**
OIL	2017	26.3	30.2	23.4	0.0	17.6	23.6	18.0	14.7	24.8	39.8	45.3	49.0	**10,880.9**

Licence **7170** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-35-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,533.0**

Manitoba Production
2017 To 2020

Licence **7170** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-35-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**245.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,576.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,806.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,533.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**245.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,576.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,806.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,533.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**245.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,576.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,806.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,533.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**245.9**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,576.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,806.4**

Licence **7171** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	1.8	30.0	31.0	31.0	21.2	29.5	30.0	31.0	**3,387.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**471.3**
H2O	2020	45.9	41.7	18.8	31.6	4.3	61.6	59.2	39.5	39.8	53.0	46.8	48.4	**23,988.1**
OIL	2020	44.5	36.5	36.9	35.1	1.1	27.0	39.8	26.4	9.1	13.1	8.8	7.2	**10,576.6**
DAY	2019	31.0	28.0	30.0	27.0	31.0	30.0	31.0	31.0	18.0	31.0	30.0	31.0	**3,061.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**471.3**
H2O	2019	67.0	73.3	92.0	53.3	69.3	46.2	42.6	49.1	25.6	51.8	48.2	36.5	**23,497.5**
OIL	2019	69.2	57.8	61.4	50.1	58.6	63.4	56.1	64.1	31.8	45.8	46.7	46.9	**10,291.1**
DAY	2018	23.0	22.0	31.0	25.0	31.0	30.0	29.0	30.0	21.0	31.0	30.0	31.0	**2,712.0**
GAS	2018	0.0	1.2	1.2	1.2	1.2	1.1	1.2	1.2	1.2	1.2	1.2	1.2	**466.5**
H2O	2018	65.5	59.4	73.1	49.9	59.0	57.3	59.5	71.2	59.1	90.0	68.9	79.8	**22,842.6**
OIL	2018	58.3	50.4	77.3	58.0	73.9	63.2	64.2	73.7	54.3	83.1	70.4	79.3	**9,639.2**
DAY	2017	30.0	28.0	28.0	0.0	24.0	30.0	31.0	31.0	28.0	31.0	30.0	30.0	**2,378.0**
GAS	2017	2.5	2.7	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**453.4**
H2O	2017	164.5	147.6	144.5	0.0	156.3	164.2	144.3	132.1	92.8	99.0	87.1	82.1	**22,049.9**
OIL	2017	76.9	77.5	73.7	0.0	76.2	93.3	89.8	91.9	90.6	96.8	87.9	72.0	**8,833.1**

Licence **7173** Well Name **Tundra Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-20-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Bakken J** Field Code **1** Pool Code **60J** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	17.0	23.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,093.0**
H2O	2020	25.8	31.5	26.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,258.7**
OIL	2020	7.8	9.4	7.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,300.5**
DAY	2019	27.0	5.0	16.0	29.0	24.0	19.0	21.0	23.0	0.0	17.0	30.0	19.0	**3,029.0**
H2O	2019	26.2	8.0	17.7	42.7	27.7	30.7	34.6	25.4	0.0	38.6	36.9	30.4	**6,175.3**
OIL	2019	7.6	2.4	8.3	12.8	8.3	9.3	10.4	7.6	0.0	11.6	11.1	9.1	**3,275.4**
DAY	2018	17.0	26.0	31.0	11.0	0.0	0.0	27.0	31.0	30.0	31.0	30.0	31.0	**2,799.0**
H2O	2018	25.8	38.5	29.2	10.3	0.0	0.0	43.8	35.6	31.5	30.4	27.5	28.8	**5,856.4**
OIL	2018	14.3	17.0	13.3	4.7	0.0	0.0	19.2	14.9	13.0	12.7	12.4	13.0	**3,176.9**
DAY	2017	31.0	28.0	31.0	18.0	2.0	26.0	22.0	25.0	30.0	29.0	30.0	26.0	**2,534.0**
H2O	2017	35.1	30.9	29.6	16.8	1.8	34.0	28.5	28.3	36.5	28.6	29.1	25.7	**5,555.0**
OIL	2017	15.8	14.1	13.4	7.7	0.8	14.9	13.0	12.8	16.4	12.9	14.1	11.3	**3,042.4**

Licence **7174** Well Name **Tundra Coulter** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **7174** Well Name **Tundra Coulter** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-32-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**764.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**143.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**764.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**143.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**764.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**143.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**764.9**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**143.8**

Licence **7175** Well Name **Tundra Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-31-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,508.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**377.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,916.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,508.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**377.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,916.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,508.7**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**377.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,916.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,508.7**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**377.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,916.5**

Licence **7177** Well Name **Ewart Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-03-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,083.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,358.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,448.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,083.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,358.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,448.0**
DAY	2018	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,083.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,358.0**
OIL	2018	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,448.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,082.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,358.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,446.0**

Licence **7178** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-19-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,872.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,334.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,803.3**

Manitoba Production
2017 To 2020

Licence **7178** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-19-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,872.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,334.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,803.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,872.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,334.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,803.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	4.0	1.0	0.0	0.0	0.0	0.0	**1,872.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	56.7	15.4	0.0	0.0	0.0	0.0	**29,334.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.2	0.0	0.0	0.0	0.0	**6,803.3**

Licence **7179** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,672.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,234.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,813.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,672.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,234.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,813.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,672.1**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,234.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,813.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,672.1**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,234.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,813.5**

Licence **7180** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,428.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,388.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,713.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,428.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,388.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,713.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,428.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,388.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,713.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,428.5**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,388.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,713.5**

Licence **7181** Well Name **Tundra Virden Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-11-010-27W1.00** Field Name **Other Areas** Pool Name **Bakken - Torquay U** Field Code **99** Pool Code **62U** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,546.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,119.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,050.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,546.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,119.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,050.1**

Manitoba Production
2017 To 2020

Licence **7181** Well Name **Tundra Virden Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-11-010-27W1.00** Field Name **Other Areas** Pool Name **Bakken - Torquay U** Field Code **99** Pool Code **62U** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,546.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,119.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,050.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,546.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,119.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,050.1**

Licence **7182** Well Name **Sinclair Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-15-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.3	31.0	21.3	31.0	31.0	30.0	31.0	29.8	31.0	**3,954.5**
GAS	2020	0.0	0.0	0.0	0.5	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.1**
H2O	2020	57.2	54.0	67.7	69.9	77.0	44.7	69.3	63.6	59.7	74.8	64.1	62.3	**14,174.5**
OIL	2020	21.2	19.5	19.4	20.1	22.8	16.4	24.2	22.3	20.1	21.3	20.3	24.3	**5,556.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,598.1**
H2O	2019	66.1	79.7	110.4	55.0	20.4	78.5	97.6	63.6	66.5	66.8	56.5	49.3	**13,410.2**
OIL	2019	13.8	11.6	16.3	14.5	1.3	12.5	20.7	21.2	21.5	22.7	22.1	21.2	**5,304.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,233.1**
H2O	2018	85.7	72.8	68.0	72.5	66.9	52.3	62.3	61.1	63.9	81.1	3.2	75.5	**12,599.8**
OIL	2018	24.0	16.2	19.3	21.6	22.7	13.3	15.8	15.5	17.5	21.4	10.3	23.6	**5,105.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,868.1**
H2O	2017	79.7	92.7	85.1	83.0	81.4	69.7	72.7	73.7	70.3	84.2	84.3	71.2	**11,834.5**
OIL	2017	28.8	25.8	27.9	24.7	24.9	21.0	23.4	24.0	30.1	23.4	23.0	19.4	**4,884.0**

Licence **7183** Well Name **Goodlands Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	14.0	29.0	30.0	30.0	0.0	0.0	9.0	22.0	30.0	30.7	29.0	28.8	**3,717.2**
H2O	2020	5.6	9.4	9.9	9.9	0.0	0.0	10.6	14.2	7.6	8.5	19.2	75.9	**6,160.0**
OIL	2020	8.3	14.5	13.5	18.8	0.0	0.0	12.7	19.2	21.9	8.8	8.5	58.5	**9,804.8**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	23.0	26.0	30.0	30.0	31.0	**3,464.7**
H2O	2019	203.6	108.3	117.5	104.4	49.1	36.3	35.6	27.1	29.1	31.4	24.6	18.1	**5,989.2**
OIL	2019	76.1	67.2	70.0	60.1	51.0	44.3	42.7	32.1	27.5	29.7	45.7	40.3	**9,620.1**
DAY	2018	26.0	22.0	31.0	30.0	29.0	30.0	31.0	31.0	19.0	28.0	30.0	31.0	**3,113.7**
H2O	2018	8.6	7.3	10.8	5.7	4.4	6.5	1.9	1.7	2.2	290.6	389.4	414.9	**5,204.1**
OIL	2018	18.6	13.9	20.7	11.8	11.5	14.8	10.3	8.5	5.1	45.4	98.1	106.0	**9,033.4**
DAY	2017	31.0	27.0	31.0	30.0	31.0	30.0	28.0	29.0	30.0	31.0	30.0	28.0	**2,775.7**
H2O	2017	19.1	16.1	16.1	16.8	15.1	12.6	7.6	9.0	12.4	13.1	11.9	10.1	**4,060.1**
OIL	2017	37.1	27.8	29.7	33.9	32.9	30.0	32.3	31.4	30.3	28.6	26.8	23.1	**8,668.7**

Licence **7184** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-27-001-28W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,290.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,563.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,463.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,290.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,563.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,463.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,290.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,563.5**

Manitoba Production
2017 To 2020

Licence **7184** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-27-001-28W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,463.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,290.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,563.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,463.0**

Licence **7186** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-33-001-28W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	20.0	27.0	31.0	2.3	2.0	1.0	0.0	6.7	30.0	30.0	29.9	28.5	**2,679.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.4**
H2O	2020	7.7	8.9	4.7	0.3	0.3	0.1	0.0	1.0	4.6	4.5	4.3	4.0	**2,918.6**
OIL	2020	2.3	2.9	1.7	0.1	0.1	0.1	0.0	0.4	1.7	1.7	1.7	1.7	**2,001.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,471.2**
GAS	2019	0.1	0.3	0.3	0.3	0.0	1.5	1.1	1.3	0.2	0.0	0.0	0.0	**9.4**
H2O	2019	22.4	8.2	9.6	9.5	9.6	9.1	7.7	8.0	7.6	21.5	20.1	11.6	**2,878.2**
OIL	2019	82.6	42.5	52.1	48.7	49.1	45.2	40.3	39.0	35.8	4.4	5.4	3.8	**1,987.4**
DAY	2018	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	0.0	0.0	31.0	**2,107.2**
GAS	2018	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	0.0	0.0	0.7	**4.3**
H2O	2018	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1	0.0	0.0	14.1	**2,733.3**
OIL	2018	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.9	0.0	0.0	39.1	**1,538.5**
DAY	2017	14.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**2,021.2**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.6	0.6	0.3	0.2	0.3	0.1	0.1	**2.2**
H2O	2017	0.6	0.9	1.2	1.2	0.5	0.3	0.3	0.3	0.3	0.3	0.3	0.2	**2,715.8**
OIL	2017	0.8	1.3	1.9	1.8	0.7	0.3	0.3	0.3	0.3	0.3	0.3	0.2	**1,496.2**

Licence **7187** Well Name **Tundra Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-35-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,670.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,169.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,051.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,670.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,169.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,051.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,670.8**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,169.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,051.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,670.8**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,169.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,051.5**

Licence **7188** Well Name **Goodlands Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	29.0	30.0	12.8	10.7	17.0	24.0	30.0	30.7	30.0	27.8	**3,711.9**
H2O	2020	239.5	231.3	271.1	266.9	148.1	167.4	275.7	410.9	349.7	299.4	268.5	252.5	**21,659.8**
OIL	2020	31.2	31.7	33.8	36.2	11.9	7.7	14.0	16.8	20.1	21.9	19.7	16.2	**12,919.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	23.0	0.0	30.0	30.0	30.0	30.0	31.0	**3,409.9**
H2O	2019	87.3	80.3	88.6	83.2	93.6	76.9	0.0	542.7	373.7	213.9	218.2	228.0	**18,478.8**
OIL	2019	46.4	43.1	37.8	33.4	35.2	22.8	0.0	12.0	4.0	12.4	23.3	25.2	**12,658.0**
DAY	2018	31.0	28.0	31.0	30.0	29.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,084.9**

Manitoba Production
2017 To 2020

Licence **7188** Well Name **Goodlands Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2018	56.4	55.2	70.7	61.1	69.7	98.7	90.4	81.7	81.7	80.1	75.7	85.5	**16,392.4**
OIL	2018	48.5	41.0	54.8	34.9	50.0	58.5	57.6	56.0	54.5	56.5	48.2	48.0	**12,362.4**
DAY	2017	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,722.9**
H2O	2017	121.1	110.5	122.2	124.4	127.0	120.5	82.4	68.3	69.6	76.2	72.2	57.5	**15,485.5**
OIL	2017	4.0	2.0	3.5	3.7	7.8	12.5	40.2	47.4	42.2	35.9	34.3	49.5	**11,753.9**

Licence **7189** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,595.8**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,815.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,354.2**

Licence **7190** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-27-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,680.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,106.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,037.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,680.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,106.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,037.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,680.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,106.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,037.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,680.5**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,106.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,037.7**

Licence **7191** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,576.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,406.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,310.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,576.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,406.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,310.4**
DAY	2018	0.0	0.0	0.0	0.0	21.0	27.0	24.0	5.0	0.0	0.0	0.0	0.0	**2,576.0**
H2O	2018	0.0	0.0	0.0	0.0	669.0	868.6	553.2	145.1	0.0	0.0	0.0	0.0	**59,406.1**
OIL	2018	0.0	0.0	0.0	0.0	2.5	17.1	21.4	0.8	0.0	0.0	0.0	0.0	**6,310.4**
DAY	2017	31.0	28.0	27.0	28.0	30.0	30.0	31.0	29.0	30.0	31.0	0.0	0.0	**2,499.0**
H2O	2017	1124.2	922.9	807.1	775.1	790.3	813.6	772.1	658.2	698.6	659.6	0.0	0.0	**57,170.2**
OIL	2017	121.2	88.8	53.4	33.7	30.0	16.6	15.0	18.3	23.3	18.4	0.0	0.0	**6,268.6**

Licence **7192** Well Name **Sinclair Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-19-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	1.6	16.8	31.0	31.0	30.0	31.0	8.0	29.0	**2,167.7**
WIN	2020	106.8	0.0	0.0	0.0	21.0	374.8	781.0	643.3	654.5	540.9	174.8	616.2	**43,942.0**

Manitoba Production
2017 To 2020

Licence **7192** Well Name **Sinclair Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-19-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2019	832.2	746.4	824.0	730.8	528.6	587.4	384.8	376.2	261.8	257.8	316.5	365.3	**40,028.7**
WIN	2018	1394.5	1237.5	996.8	809.1	787.1	643.6	579.4	505.7	787.6	769.8	789.9	861.3	**33,816.9**
WIN	2017	927.8	840.5	919.9	923.7	661.5	883.8	1245.6	982.0	1179.6	807.7	896.2	1359.8	**23,654.6**

Licence **7193** Well Name **Sinclair Unit No. 9 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.14-30-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	1.6	16.8	31.0	31.0	30.0	31.0	8.0	29.0	**1,456.2**
WIN	2020	0.2	9.7	0.0	0.0	34.7	177.9	419.2	462.1	360.9	573.5	183.1	546.4	**39,440.4**
WIN	2019	226.0	178.9	171.0	169.7	113.0	217.6	53.1	12.1	0.2	16.6	3.9	0.3	**36,672.7**
WIN	2018	764.5	709.5	558.1	538.1	451.7	495.8	526.7	323.4	331.2	288.1	257.0	264.5	**35,510.3**
WIN	2017	858.0	738.5	744.7	674.4	678.9	645.9	428.7	821.4	861.8	731.4	412.5	733.4	**30,001.7**

Licence **7194** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	30.4	30.0	27.8	**3,548.2**
H2O	2020	0.0	0.4	1.1	2.0	0.0	0.0	0.0	0.0	0.0	5.3	4.2	4.0	**3,859.1**
OIL	2020	7.1	6.9	8.1	6.4	0.0	0.0	0.0	0.0	0.0	7.7	13.6	11.3	**6,703.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	22.0	23.0	**3,340.0**
H2O	2019	3.7	2.5	4.0	4.0	4.2	3.0	1.3	1.4	1.0	0.8	0.4	0.4	**3,842.1**
OIL	2019	11.5	10.2	9.8	9.7	13.1	11.9	10.7	10.7	8.9	12.2	8.4	7.7	**6,642.5**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,991.0**
H2O	2018	11.2	14.4	19.9	11.9	12.7	9.0	2.6	0.7	1.0	3.4	3.5	4.2	**3,815.4**
OIL	2018	13.0	11.8	15.5	13.3	12.5	13.9	16.2	16.1	14.7	14.9	13.1	12.7	**6,517.7**
DAY	2017	31.0	28.0	31.0	30.0	15.0	4.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,628.0**
H2O	2017	10.0	4.4	3.7	3.6	1.9	0.4	7.6	30.1	19.9	16.9	11.6	10.0	**3,720.9**
OIL	2017	20.2	14.3	14.0	29.3	15.2	4.1	28.9	32.1	20.3	15.9	14.4	14.0	**6,350.0**

Licence **7195** Well Name **Ewart Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-05-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	14.0	26.7	10.5	0.0	5.8	30.0	31.0	30.0	31.0	**3,646.0**
H2O	2020	111.1	107.3	119.5	57.7	110.3	46.8	0.0	25.9	247.3	179.4	90.8	91.1	**31,178.8**
OIL	2020	61.9	58.9	62.4	28.4	19.2	2.9	0.0	1.6	18.8	53.4	74.9	73.4	**12,756.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	29.0	30.0	30.0	31.0	**3,376.0**
H2O	2019	163.3	162.5	183.3	180.5	124.6	64.4	66.5	130.7	121.4	108.7	104.6	103.2	**29,991.6**
OIL	2019	75.5	70.6	78.7	73.7	74.6	75.2	72.0	84.2	72.6	59.6	57.2	57.2	**12,300.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	5.0	30.0	29.0	31.0	**3,016.0**
H2O	2018	24.5	24.0	21.7	24.0	19.8	14.4	13.5	12.5	1.6	390.0	215.3	143.7	**28,477.9**
OIL	2018	34.2	31.4	20.7	23.5	21.9	18.3	16.6	15.0	2.0	31.2	65.2	77.9	**11,449.6**
DAY	2017	31.0	28.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,679.0**
H2O	2017	75.2	53.8	40.6	40.2	34.4	56.5	40.3	29.3	32.7	36.6	29.6	21.9	**27,572.9**
OIL	2017	78.2	57.5	42.5	50.9	55.7	20.9	44.3	55.0	37.1	38.0	38.1	34.1	**11,091.7**

Licence **7196** Well Name **Tundra Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-22-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	4.0	4.0	0.0	0.0	6.0	4.7	5.0	5.0	5.0	5.0	4.0	4.6	**1,051.3**
H2O	2020	19.6	8.1	0.0	0.0	25.5	24.0	8.5	23.6	10.3	21.7	7.2	18.3	**9,802.2**
OIL	2020	3.5	1.3	0.0	0.0	0.5	2.0	1.5	1.4	1.7	3.8	1.3	3.2	**641.4**

Manitoba Production
2017 To 2020

Licence **7196** Well Name **Tundra Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-22-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	3.0	5.0	6.0	4.0	5.0	5.0	2.0	7.0	5.0	4.0	5.0	5.0	**1,004.0**
H2O	2019	18.1	14.7	21.9	5.5	19.5	8.5	8.9	23.4	22.5	8.6	15.3	12.9	**9,635.4**
OIL	2019	1.8	2.5	3.9	1.0	3.5	1.5	1.6	4.1	4.0	0.4	2.7	0.1	**621.2**
DAY	2018	6.0	5.0	5.0	4.0	6.0	5.0	6.0	5.0	6.0	8.0	6.0	5.0	**948.0**
H2O	2018	40.0	14.9	29.9	14.9	34.4	13.6	36.5	13.4	30.5	12.1	29.1	13.0	**9,455.6**
OIL	2018	1.5	0.5	3.1	1.1	2.6	0.9	1.6	1.0	2.0	1.4	2.4	1.1	**594.1**
DAY	2017	5.0	5.0	0.0	0.0	6.0	5.0	6.0	5.0	2.0	5.0	5.0	6.0	**881.0**
H2O	2017	13.4	30.1	0.0	0.0	44.6	27.8	37.9	18.2	21.6	19.7	39.8	22.2	**9,173.3**
OIL	2017	0.6	1.4	0.0	0.0	1.9	1.2	3.6	0.8	0.9	0.8	1.7	1.3	**574.9**

Licence **7197** Well Name **South Pierson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,628.5**
GAS	2020	2.2	2.8	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**466.4**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**298.7**
H2O	2020	15.2	17.2	17.3	18.2	16.6	14.2	14.4	15.2	14.7	14.6	16.0	16.1	**5,042.0**
OIL	2020	32.8	34.8	36.4	35.4	33.6	29.3	30.5	29.0	27.9	28.6	23.1	23.0	**9,780.5**
DAY	2019	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	29.7	31.0	30.0	31.0	**3,262.5**
GAS	2019	6.4	3.6	5.9	2.8	6.4	7.3	7.8	6.5	5.1	4.7	2.8	2.1	**458.1**
GSD	2019	4.7	2.9	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**298.7**
H2O	2019	44.6	34.9	47.4	43.1	33.8	29.3	30.2	28.8	24.7	25.9	16.5	15.8	**4,852.3**
OIL	2019	34.6	22.4	28.9	37.3	33.7	30.5	31.0	33.1	33.0	35.1	31.8	32.3	**9,416.1**
DAY	2018	31.0	28.0	19.0	30.0	30.7	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,901.8**
GAS	2018	3.2	0.0	0.0	0.0	0.0	0.0	6.1	0.0	0.0	0.0	1.8	4.9	**396.7**
GSD	2018	2.5	0.0	0.0	0.0	0.0	0.0	3.9	0.0	0.0	0.0	1.3	3.2	**286.3**
H2O	2018	177.0	135.9	91.5	242.5	211.0	121.4	157.8	121.2	94.1	90.7	63.9	43.3	**4,477.3**
OIL	2018	72.2	60.4	39.3	66.5	62.6	40.8	48.0	41.7	44.1	41.8	38.3	32.2	**9,032.4**
DAY	2017	31.0	28.0	31.0	29.3	31.0	30.0	3.0	9.0	28.0	31.0	30.0	30.8	**2,549.1**
GAS	2017	30.0	20.6	2.9	4.2	2.7	1.8	0.0	0.4	4.7	5.5	2.8	22.8	**380.7**
GSD	2017	23.2	15.5	2.3	0.0	1.2	1.0	0.0	0.2	2.2	3.3	2.1	16.4	**275.4**
H2O	2017	75.6	44.3	46.4	43.3	45.3	24.7	1.5	106.3	321.9	219.2	182.1	176.8	**2,927.0**
OIL	2017	213.2	157.7	162.1	154.9	122.7	91.3	7.9	7.6	71.3	77.1	71.7	70.6	**8,444.5**

Licence **7198** Well Name **South Pierson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,689.7**
GAS	2020	3.1	3.6	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**820.2**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**513.7**
H2O	2020	16.1	20.4	21.8	23.0	20.8	13.0	13.1	11.0	9.0	8.9	8.0	7.9	**4,514.0**
OIL	2020	15.3	26.4	32.0	31.0	33.0	30.9	32.0	29.2	27.0	27.6	28.0	27.7	**7,927.1**
DAY	2019	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	29.7	31.0	29.5	31.0	**3,323.7**
GAS	2019	5.7	4.2	9.9	8.2	8.1	8.1	8.8	8.1	5.1	4.7	3.7	3.0	**809.2**
GSD	2019	4.3	3.4	8.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**513.7**
H2O	2019	24.5	17.8	27.0	26.8	22.8	20.1	21.0	20.9	21.5	22.5	15.9	16.7	**4,341.0**
OIL	2019	37.1	25.7	40.3	37.9	35.3	35.7	36.7	37.0	41.3	43.9	17.2	15.1	**7,587.0**
DAY	2018	23.0	24.0	31.0	30.0	31.0	28.3	25.5	30.0	24.0	29.0	30.0	31.0	**2,963.5**
GAS	2018	13.0	0.0	19.1	45.5	42.2	41.2	10.0	15.0	19.1	3.2	2.1	5.0	**731.6**
GSD	2018	10.2	0.0	14.1	31.1	25.8	26.6	6.4	10.3	15.2	2.4	1.5	3.2	**497.9**
H2O	2018	15.5	63.1	69.6	23.6	27.5	24.8	18.4	8.9	20.7	50.1	34.1	23.0	**4,083.5**
OIL	2018	41.6	79.3	101.5	83.6	85.1	72.3	56.4	27.7	29.4	62.6	49.2	43.8	**7,183.8**

Manitoba Production
2017 To 2020

Licence **7198** Well Name **South Pierson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	20.5	28.0	31.0	30.0	31.0	23.5	30.9	31.0	30.0	31.0	30.0	30.8	**2,626.7**
GAS	2017	2.7	14.2	14.9	14.0	8.6	7.2	6.4	8.1	17.2	18.9	8.6	18.6	**516.2**
GSD	2017	2.1	10.7	12.0	0.0	3.7	4.1	7.2	4.8	8.0	11.5	6.5	13.3	**351.1**
H2O	2017	198.9	101.4	76.3	48.3	43.2	39.2	44.8	44.3	47.6	33.6	29.6	28.1	**3,704.2**
OIL	2017	60.8	137.8	142.0	109.2	97.4	63.4	68.0	70.3	78.7	70.3	67.6	60.5	**6,451.3**

Licence **7199** Well Name **Waskada Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.12-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,400.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,841.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,635.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,400.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,841.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,635.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,400.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,841.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,635.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,400.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,841.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,635.0**

Licence **7200** Well Name **TEI Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.07-11-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,025.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,744.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,569.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	18.8	31.0	31.0	0.0	0.0	0.0	0.0	**1,025.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	85.0	25.3	22.1	0.0	0.0	0.0	0.0	**15,744.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,569.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**944.8**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	**0.4**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.1	**15,612.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.4	**1,569.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**913.8**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,582.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,559.4**

Licence **7201** Well Name **Waskada Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	25.0	0.0	7.8	4.2	0.0	0.0	23.3	30.0	31.0	**1,243.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,160.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,129.2**
WIN	2020	1227.0	1151.0	1209.0	248.0	0.0	299.0	146.0	0.0	0.0	709.0	892.0	1018.0	**13,097.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,121.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,160.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,129.2**
WIN	2019	107.0	40.0	483.0	222.0	41.0	0.0	0.0	580.0	742.0	837.0	1193.0	1224.0	**6,198.0**
DAY	2018	28.0	24.0	11.0	28.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,121.8**

Manitoba Production
2017 To 2020

Licence **7201** Well Name **Waskada Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2018	269.8	198.0	104.8	277.4	160.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,160.3**
OIL	2018	45.5	40.2	18.5	35.1	16.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,129.2**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	150.0	175.0	404.0	**729.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	29.0	29.0	30.0	24.0	**1,013.8**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	338.3	396.7	510.7	466.1	329.6	**14,149.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58.3	93.7	24.8	27.4	28.1	**5,973.8**

Licence **7202** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-24-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	30.0	5.8	0.0	0.0	6.0	0.0	30.7	30.0	27.8	**3,639.2**
H2O	2020	92.6	86.8	75.2	56.7	3.3	0.0	0.0	3.9	0.0	16.8	15.1	14.1	**25,091.4**
OIL	2020	21.2	17.8	1.4	1.0	0.1	0.0	0.0	0.1	0.0	0.7	0.6	0.5	**8,016.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	20.0	30.0	31.0	**3,418.9**
H2O	2019	70.1	63.8	81.8	82.3	93.8	89.9	86.2	83.9	78.8	54.8	136.0	107.8	**24,726.9**
OIL	2019	18.9	19.6	21.1	18.7	17.0	23.5	27.6	27.4	26.6	14.7	21.8	23.2	**7,973.0**
DAY	2018	18.0	28.0	30.0	30.0	29.0	25.0	30.0	11.0	30.0	29.0	30.0	31.0	**3,065.9**
H2O	2018	82.4	132.2	147.3	140.4	114.2	91.1	97.7	35.0	90.9	89.4	87.8	95.7	**23,697.7**
OIL	2018	11.6	22.1	23.0	18.2	28.9	17.6	21.3	7.6	28.9	16.7	18.3	28.3	**7,712.9**
DAY	2017	31.0	26.0	31.0	30.0	29.0	30.0	26.0	30.0	20.0	30.0	29.0	28.0	**2,744.9**
H2O	2017	167.1	155.1	167.2	117.9	116.6	119.9	107.6	135.4	64.0	100.5	96.2	103.4	**22,493.6**
OIL	2017	21.7	14.2	22.8	27.2	24.6	28.5	26.1	27.9	12.0	17.6	17.2	19.5	**7,470.4**

Licence **7204** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-19-001-27W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	2.3	2.0	1.0	0.0	6.7	30.0	31.0	29.2	29.8	**3,685.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.4**
H2O	2020	37.5	94.9	79.0	2.5	2.3	1.3	0.0	7.9	44.0	44.3	35.6	19.6	**6,880.5**
OIL	2020	34.4	71.7	66.4	3.9	2.8	1.6	0.0	12.3	88.8	116.6	98.1	59.2	**9,034.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,462.0**
GAS	2019	0.1	0.1	0.1	0.1	0.0	1.3	1.0	1.5	0.2	0.0	0.0	0.0	**21.4**
H2O	2019	47.3	33.8	35.9	30.7	27.5	26.8	24.6	26.5	27.1	33.8	26.1	32.2	**6,511.6**
OIL	2019	84.0	71.6	79.8	64.9	58.8	55.1	52.7	52.7	52.9	33.7	35.6	38.2	**8,478.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,097.0**
GAS	2018	0.8	0.1	1.1	3.5	0.4	0.8	0.6	0.5	0.5	0.6	0.3	0.4	**17.0**
H2O	2018	36.9	38.3	56.3	46.9	49.6	50.2	42.9	35.2	41.4	90.2	64.3	64.1	**6,139.3**
OIL	2018	32.1	30.0	35.6	39.5	38.5	32.6	33.3	33.2	32.0	62.3	97.6	92.7	**7,798.3**
DAY	2017	27.0	28.0	31.0	30.0	9.0	21.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,733.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.8	2.9	1.3	1.0	0.5	0.4	0.5	**7.4**
H2O	2017	4.2	4.6	4.8	3.0	0.8	136.4	87.4	15.3	33.5	5.6	76.6	55.9	**5,523.0**
OIL	2017	3.1	3.4	3.7	2.9	0.8	54.2	96.6	38.4	64.2	30.7	35.4	37.2	**7,238.9**

Licence **7206** Well Name **Corex Daly Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.08-29-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,340.1**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,340.1**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,340.1**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,340.1**

Licence **7207** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **7207** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-12-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	2.4	1.8	0.0	0.0	12.0	29.7	31.0	29.8	30.8	**3,600.5**
H2O	2020	22.9	21.2	21.3	1.5	1.3	0.0	0.0	7.9	18.6	20.8	20.0	23.9	**5,166.2**
OIL	2020	79.5	77.8	80.4	6.3	4.8	0.0	0.0	37.2	80.9	81.7	77.1	82.4	**15,195.9**
DAY	2019	31.0	28.0	31.0	30.0	29.0	28.0	30.0	30.0	29.0	31.0	30.0	31.0	**3,372.0**
H2O	2019	24.3	22.3	24.9	23.4	22.4	19.3	18.5	25.2	27.7	28.6	22.6	22.7	**5,006.8**
OIL	2019	81.0	82.8	87.6	83.7	83.1	74.9	76.3	78.5	78.5	82.0	81.2	81.4	**14,587.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	30.0	**3,014.0**
H2O	2018	16.0	14.9	15.6	16.8	23.1	18.8	22.3	20.8	19.7	18.6	18.4	19.1	**4,724.9**
OIL	2018	125.6	107.1	113.5	114.8	108.5	93.5	100.9	100.0	95.5	93.7	89.0	84.2	**13,616.8**
DAY	2017	30.0	28.0	26.0	0.0	0.0	1.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,654.0**
H2O	2017	41.7	38.6	36.1	0.0	0.0	1.4	65.6	59.2	43.8	30.3	25.0	15.4	**4,500.8**
OIL	2017	60.3	57.3	52.0	0.0	0.0	2.1	158.1	147.2	130.7	129.1	124.7	128.6	**12,390.5**

UWI **102.10-12-004-22W1.02** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **103.06-12-004-22W1.03** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **7208** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**699.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,949.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,224.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**699.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,949.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,224.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**699.6**

Manitoba Production
2017 To 2020

Licence **7208** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,949.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,224.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**699.6**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,949.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,224.5**

Licence **7209** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	6.0	0.0	20.0	30.0	31.0	10.5	0.0	0.0	4.0	30.6	30.0	29.0	**2,732.0**
H2O	2020	3.2	0.0	11.5	20.3	16.2	4.6	0.0	0.0	1.8	11.9	10.5	4.6	**4,901.5**
OIL	2020	1.8	0.0	5.9	9.6	11.5	4.1	0.0	0.0	1.5	16.2	11.0	16.4	**6,279.7**
DAY	2019	5.0	3.0	0.0	18.0	31.0	30.0	31.0	31.0	28.0	30.0	30.0	21.0	**2,540.9**
H2O	2019	3.1	1.5	0.0	18.9	53.6	26.2	24.9	18.2	13.1	11.9	13.0	11.0	**4,816.9**
OIL	2019	1.6	0.9	0.0	4.4	5.1	10.8	11.5	10.9	13.0	15.1	12.6	6.3	**6,201.7**
DAY	2018	17.0	8.0	25.0	30.0	29.0	30.0	18.0	31.0	30.0	31.0	27.0	25.0	**2,282.9**
H2O	2018	11.1	15.4	34.4	28.5	26.4	29.9	18.1	31.0	25.5	26.5	19.0	16.5	**4,621.5**
OIL	2018	8.3	2.5	8.4	9.4	10.0	15.1	8.9	12.6	12.5	9.8	10.7	8.8	**6,109.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	20.0	**1,981.9**
H2O	2017	66.3	52.6	52.1	55.6	30.2	18.3	13.5	17.3	13.3	18.8	14.2	10.3	**4,339.2**
OIL	2017	4.8	4.8	6.0	5.7	33.7	33.4	28.3	26.0	22.0	19.6	13.3	9.1	**5,992.5**

Licence **7210** Well Name **Daly Unit No. 15 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.12-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,317.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**154.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,876.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,317.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**154.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,876.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,317.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**154.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,876.9**
DAY	2017	31.0	28.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,317.3**
H2O	2017	0.6	0.5	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**154.2**
OIL	2017	4.8	4.1	4.7	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,876.9**

Licence **7213** Well Name **Ebor Unit No. 2 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.04-11-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	30.2	28.0	29.9	31.0	30.0	29.6	29.7	31.0	**269.4**
WIN	2020	463.0	390.0	456.0	466.0	436.0	400.0	423.0	403.0	435.0	465.0	449.0	218.0	**51,880.8**
WIN	2019	526.0	467.0	510.0	458.0	466.0	465.0	485.0	496.0	494.0	507.0	514.0	497.0	**46,876.8**
WIN	2018	476.0	439.0	479.0	305.0	596.0	506.0	566.0	574.0	526.0	542.0	520.0	527.0	**40,991.8**
WIN	2017	462.0	373.0	386.0	370.0	366.0	346.0	347.0	352.0	460.0	447.0	380.0	477.0	**34,935.8**

Licence **7214** Well Name **Vermilion Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-17-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,061.7**

Manitoba Production
2017 To 2020

Licence **7214** Well Name **Vermilion Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-17-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,484.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,347.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	31.0	31.0	0.0	0.0	0.0	0.0	**3,061.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	235.0	573.1	0.0	0.0	0.0	0.0	**59,484.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,347.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,999.7**
H2O	2018	699.8	61.3	663.7	622.5	550.8	588.0	645.6	649.0	763.6	827.1	31.1	686.5	**58,676.3**
OIL	2018	23.7	18.5	20.1	18.6	18.4	17.2	16.1	15.4	18.0	0.8	0.1	0.0	**4,347.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,634.7**
H2O	2017	564.6	714.8	689.4	725.2	720.9	652.9	719.3	704.3	645.7	746.5	661.2	697.3	**51,887.3**
OIL	2017	31.4	30.3	31.6	29.6	28.5	23.7	24.0	23.2	21.1	15.2	16.0	22.8	**4,180.3**

Licence **7216** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	29.8	23.3	29.5	29.7	30.2	29.7	30.3	29.8	30.0	**3,830.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**892.7**
H2O	2020	145.4	132.8	99.5	159.1	153.1	144.1	153.0	148.9	151.7	129.1	108.7	108.2	**18,610.3**
OIL	2020	102.4	97.2	62.1	54.3	36.0	39.4	41.0	40.9	39.1	45.2	49.0	49.0	**8,682.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,478.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**892.7**
H2O	2019	265.6	236.8	210.2	203.5	207.7	193.1	196.1	196.2	179.9	188.7	176.0	164.5	**16,976.7**
OIL	2019	126.4	122.3	124.1	105.2	109.1	139.6	85.3	93.4	81.3	89.7	88.9	85.2	**8,027.0**
DAY	2018	23.0	23.0	31.0	30.0	31.0	25.0	29.0	18.0	30.0	31.0	30.0	31.0	**3,114.0**
GAS	2018	0.0	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**887.9**
H2O	2018	110.9	98.9	122.0	101.2	111.4	91.3	100.3	195.3	300.0	254.3	177.0	303.9	**14,558.4**
OIL	2018	26.6	24.8	34.8	25.1	27.4	21.4	25.1	37.5	70.7	70.8	81.9	132.9	**6,776.5**
DAY	2017	30.0	28.0	29.0	1.0	24.0	30.0	31.0	31.0	28.0	31.0	26.0	31.0	**2,782.0**
GAS	2017	2.1	1.5	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**875.5**
H2O	2017	112.1	126.5	109.3	0.4	94.2	140.5	149.0	245.1	149.9	150.9	139.7	212.8	**12,591.9**
OIL	2017	65.3	44.9	58.5	0.2	53.5	52.2	48.0	96.3	50.2	56.4	40.8	34.0	**6,197.5**

Licence **7217** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	30.0	22.4	29.7	28.8	30.3	29.8	30.5	29.4	31.0	**3,803.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**760.5**
H2O	2020	37.3	32.5	18.4	28.2	25.2	30.1	32.6	28.7	32.4	25.6	43.7	94.3	**4,808.0**
OIL	2020	65.2	56.7	57.0	65.1	45.9	52.8	49.8	51.8	54.0	58.2	85.9	121.6	**10,526.2**
DAY	2019	21.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,452.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**760.5**
H2O	2019	19.3	28.5	36.3	51.3	52.4	44.3	38.1	40.7	34.9	41.8	39.5	37.2	**4,379.0**
OIL	2019	38.4	53.1	73.5	93.3	94.5	92.9	84.2	73.0	62.8	61.7	61.0	64.9	**9,762.2**
DAY	2018	23.0	23.0	31.0	30.0	31.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,098.0**
GAS	2018	0.0	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**755.7**
H2O	2018	10.4	10.2	13.0	12.2	11.8	7.1	150.3	50.7	37.6	38.1	38.0	49.5	**3,914.7**
OIL	2018	19.0	16.8	18.1	16.3	17.7	14.0	116.8	90.6	83.5	67.2	65.4	94.4	**8,908.9**
DAY	2017	31.0	28.0	31.0	1.0	24.0	30.0	31.0	31.0	28.0	31.0	30.0	30.0	**2,753.0**
GAS	2017	1.2	0.9	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**743.3**
H2O	2017	24.7	26.8	20.9	0.0	30.3	27.0	17.1	15.1	12.8	14.4	13.7	13.3	**3,485.8**
OIL	2017	37.4	27.8	38.0	0.1	20.2	23.6	22.7	33.7	29.4	31.2	27.5	23.1	**8,289.1**

Licence **7218** Well Name **Tundra South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **7218** Well Name **Tundra South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-10-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,418.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,228.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,990.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	6.0	0.0	0.0	0.0	0.0	**3,418.0**
GAS	2019	0.4	0.3	0.3	0.3	0.2	0.3	0.0	0.0	0.0	0.0	0.0	0.0	**8.2**
H2O	2019	62.6	57.1	63.5	53.9	55.0	51.0	50.8	9.6	0.0	0.0	0.0	0.0	**8,228.0**
OIL	2019	6.2	5.6	6.2	5.3	5.1	5.0	4.7	1.0	0.0	0.0	0.0	0.0	**1,990.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,200.0**
GAS	2018	0.1	0.1	1.0	0.8	1.1	1.3	0.1	0.3	0.2	0.3	0.3	0.3	**6.4**
H2O	2018	58.1	51.4	56.7	55.1	58.5	59.0	65.3	60.7	60.3	63.2	61.9	64.0	**7,824.5**
OIL	2018	6.6	5.7	6.5	6.2	6.5	6.6	7.8	6.7	6.7	6.1	5.9	6.2	**1,951.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,835.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.0	0.2	**0.5**
H2O	2017	55.2	54.1	64.5	61.7	62.2	60.1	62.4	62.9	61.4	58.1	54.3	57.2	**7,110.3**
OIL	2017	6.1	6.2	7.1	8.9	7.3	6.8	7.5	7.7	7.3	7.5	6.6	6.6	**1,874.3**

Licence **7219** Well Name **Tundra South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-15-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,932.0**
GAS	2020	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.3**
H2O	2020	54.1	49.6	54.2	53.1	55.0	51.6	52.0	50.6	47.6	43.5	43.0	45.6	**5,788.1**
OIL	2020	5.9	5.5	6.0	6.0	6.3	5.9	5.7	5.5	5.2	4.9	4.8	5.1	**1,537.4**
DAY	2019	31.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,566.0**
GAS	2019	0.0	0.1	0.8	0.3	0.2	0.8	0.0	0.1	0.3	0.3	0.3	0.3	**8.4**
H2O	2019	76.9	72.3	76.2	65.4	66.4	52.6	57.4	50.6	36.2	39.2	51.7	54.3	**5,188.2**
OIL	2019	8.5	8.0	8.5	7.2	6.8	5.7	5.9	5.6	3.9	4.3	5.7	5.9	**1,470.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,203.0**
GAS	2018	0.1	0.0	0.5	0.6	0.8	0.9	0.2	0.4	0.2	0.3	0.3	0.3	**4.9**
H2O	2018	29.9	26.1	29.1	27.9	32.9	34.5	37.8	33.6	31.1	32.0	31.4	33.5	**4,489.0**
OIL	2018	3.4	2.8	3.4	3.1	3.6	3.9	4.6	3.7	3.9	3.6	3.6	3.7	**1,394.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,838.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.1	0.0	0.1	**0.3**
H2O	2017	35.7	31.8	31.3	29.3	30.5	30.8	32.3	32.8	32.1	34.2	33.8	33.3	**4,109.2**
OIL	2017	3.9	3.5	3.4	4.1	3.5	3.5	4.1	4.6	4.4	5.3	5.2	4.4	**1,351.3**

Licence **7220** Well Name **Tundra South Kirkella SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-15-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**145.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,198.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**145.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,198.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**145.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,198.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**145.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,198.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.9**

Manitoba Production
2017 To 2020

Licence **7220** Well Name **Tundra South Kirkella SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-15-011-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**275.0**
WIN	2020	2960.5	2876.0	3344.0	1433.0	1460.3	1639.5	1194.1	1678.0	1489.5	3009.4	2725.0	3144.0	**925,753.8**
WIN	2019	1880.5	2321.0	2793.0	2400.4	1139.5	1163.9	1798.9	1728.0	2592.0	3005.8	2908.0	3059.0	**898,800.5**
WIN	2018	5394.0	4428.0	5529.0	5093.0	2847.0	2055.0	3164.0	4093.0	2254.0	3637.0	3550.0	2069.0	**872,010.5**
WIN	2017	10594.0	11169.0	11559.0	8107.0	11738.0	9459.0	8957.0	8957.0	7912.0	7952.0	7188.0	5917.0	**827,897.5**

Licence **7222** Well Name **Tundra Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-30-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,718.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**410.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,214.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,718.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**410.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,214.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,718.6**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**410.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,214.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,718.6**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**410.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,214.4**

Licence **7223** Well Name **Tundra Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-30-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,271.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.2**
H2O	2020	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**729.9**
OIL	2020	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,220.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,244.1**
GAS	2019	0.3	0.3	0.3	0.3	0.1	2.2	1.6	1.6	0.2	0.0	0.0	0.0	**24.2**
H2O	2019	18.5	7.2	7.4	7.5	6.7	3.8	3.6	2.4	1.0	1.1	0.9	1.1	**729.0**
OIL	2019	24.9	15.2	16.9	16.4	14.5	7.6	7.3	4.8	1.9	2.1	2.2	2.3	**1,219.1**
DAY	2018	31.0	28.0	11.0	0.0	15.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,879.1**
GAS	2018	1.2	0.1	0.2	0.0	0.1	0.9	1.0	0.7	0.5	0.8	0.7	0.7	**17.3**
H2O	2018	23.9	13.8	5.4	0.0	58.0	12.7	9.9	7.9	6.1	3.1	1.0	19.7	**667.8**
OIL	2018	32.6	30.8	11.9	0.0	3.5	23.4	22.4	19.8	17.0	9.1	3.8	17.1	**1,103.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,581.1**
GAS	2017	0.0	0.0	0.0	0.0	0.0	1.1	1.2	1.8	2.2	2.3	0.9	0.9	**10.4**
H2O	2017	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.1	42.1	**506.3**
OIL	2017	0.9	0.9	0.6	0.6	1.0	0.7	0.6	0.8	0.9	0.9	20.3	35.5	**911.6**

Licence **7224** Well Name **Sinclair Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-10-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	8.0	28.0	29.7	30.8	30.0	31.0	31.0	30.0	30.8	29.9	30.2	**3,789.4**
H2O	2020	112.0	30.0	109.9	113.8	114.8	113.8	117.0	106.1	99.4	98.4	93.9	83.2	**17,378.8**
OIL	2020	55.5	14.5	63.3	72.1	84.9	86.7	89.8	87.7	78.4	61.7	70.6	76.3	**18,298.4**
DAY	2019	31.0	15.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,449.0**
H2O	2019	109.9	52.1	107.3	131.3	120.9	114.4	112.6	108.4	109.3	113.0	101.3	110.5	**16,186.5**
OIL	2019	72.7	34.8	63.7	73.3	65.1	69.3	70.5	75.5	65.5	65.6	63.5	57.8	**17,456.9**

Manitoba Production
2017 To 2020

Licence **7224** Well Name **Sinclair Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-10-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,103.0**
H2O	2018	114.3	70.7	101.2	110.0	114.2	119.8	133.0	140.1	124.7	125.3	119.8	112.0	**14,895.5**
OIL	2018	67.7	92.3	69.3	59.7	70.6	79.2	85.5	74.9	71.8	71.0	67.8	73.8	**16,679.6**
DAY	2017	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,738.0**
H2O	2017	123.9	104.4	117.2	157.4	157.0	108.8	121.0	123.9	113.9	112.3	110.0	116.7	**13,510.4**
OIL	2017	57.5	59.2	62.6	76.1	78.2	83.3	84.9	80.6	75.9	72.0	70.3	68.0	**15,796.0**

Licence **7225** Well Name **North Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-08-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	20.0	29.0	31.0	2.3	2.0	1.0	0.0	5.0	30.0	30.0	29.9	29.7	**3,521.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.8**
H2O	2020	78.2	109.5	110.3	8.5	7.4	4.1	0.0	19.7	125.5	118.8	97.7	46.4	**11,444.8**
OIL	2020	43.4	62.4	49.6	2.5	1.8	1.1	0.0	5.8	46.2	46.0	48.5	62.4	**10,295.9**
DAY	2019	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,311.1**
GAS	2019	0.3	0.3	0.4	0.3	0.1	2.0	1.7	1.4	0.2	0.0	0.0	0.0	**34.8**
H2O	2019	140.1	122.9	143.0	160.1	196.8	168.8	183.3	177.9	161.1	162.5	118.9	134.4	**10,718.7**
OIL	2019	62.3	48.1	58.3	58.0	73.0	66.7	80.3	81.9	77.8	72.3	85.5	78.2	**9,926.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,947.1**
GAS	2018	2.3	0.6	2.4	4.3	1.3	1.5	1.3	1.1	1.1	1.1	0.8	0.9	**28.1**
H2O	2018	124.7	102.8	116.0	136.9	138.7	113.2	101.6	424.9	196.9	146.5	141.1	197.7	**8,848.9**
OIL	2018	39.2	36.7	44.4	39.2	36.3	42.7	50.4	181.5	153.2	123.7	98.3	84.6	**9,083.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	19.0	30.0	30.0	31.0	30.0	31.0	**2,582.1**
GAS	2017	0.0	0.0	0.0	0.0	0.0	2.1	1.3	1.7	1.5	1.3	0.4	1.1	**9.4**
H2O	2017	80.7	67.4	97.7	103.3	94.2	204.8	135.0	218.7	170.9	157.8	136.6	128.6	**6,907.9**
OIL	2017	31.8	27.3	59.9	73.2	64.2	85.0	47.6	42.2	32.2	56.7	48.6	42.9	**8,153.6**

Licence **7227** Well Name **Tundra Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-19-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**775.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,894.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**681.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**775.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,894.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**681.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**775.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,894.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**681.1**
DAY	2017	5.0	5.0	0.0	0.0	5.0	5.0	5.0	5.0	0.0	0.0	0.0	0.0	**775.0**
H2O	2017	58.0	75.4	0.0	0.0	79.5	68.9	73.0	89.1	0.0	0.0	0.0	0.0	**15,894.9**
OIL	2017	3.5	4.6	0.0	0.0	2.2	2.9	1.5	1.4	0.0	0.0	0.0	0.0	**681.1**

Licence **7228** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-01-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,954.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,568.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,784.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,954.0**

Manitoba Production
2017 To 2020

Licence **7228** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-01-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,568.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,784.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,954.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63.3**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,568.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,784.1**

Licence **7229** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.11-12-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,064.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,758.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,051.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,064.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.1**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,758.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,051.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,064.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.1**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,758.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,051.0**

Licence **7230** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-01-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,233.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,915.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,260.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,233.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,915.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,260.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,233.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,915.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,260.6**

Licence **7233** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**725.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,541.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,913.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**725.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,541.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,913.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**725.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,541.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,913.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**725.3**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,541.3**

Manitoba Production
2017 To 2020

Licence **7233** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,913.0**

Licence **7234** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	6.0	14.0	21.0	29.5	4.0	0.0	0.0	0.0	0.0	5.0	9.0	0.0	**2,672.1**
H2O	2020	0.8	5.9	9.0	4.6	0.7	0.0	0.0	0.0	0.0	0.8	1.4	0.0	**9,396.9**
OIL	2020	1.2	3.8	5.8	7.8	1.1	0.0	0.0	0.0	0.0	1.3	2.5	0.0	**10,270.8**
DAY	2019	0.0	3.0	13.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	23.0	21.0	**2,583.6**
H2O	2019	0.0	1.2	6.1	15.5	12.8	8.4	5.9	4.2	4.0	3.1	1.7	2.8	**9,373.7**
OIL	2019	0.0	1.1	5.0	13.9	18.4	15.4	14.2	10.5	9.0	6.8	3.7	3.9	**10,247.3**
DAY	2018	23.0	16.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	29.0	23.0	**2,310.6**
H2O	2018	63.4	53.2	34.8	38.1	43.5	41.8	37.9	35.8	27.6	23.9	17.2	11.0	**9,308.0**
OIL	2018	15.8	11.3	21.6	20.9	21.7	14.0	14.5	13.8	11.4	13.5	13.3	9.0	**10,145.4**
DAY	2017	31.0	25.0	31.0	30.0	31.0	3.0	26.0	30.0	30.0	30.0	30.0	17.0	**1,976.6**
H2O	2017	99.8	68.5	86.0	80.1	57.6	2.4	46.2	47.2	33.5	35.1	34.7	14.1	**8,879.8**
OIL	2017	10.1	6.1	7.9	6.9	9.7	2.4	42.8	47.7	37.0	28.8	28.4	10.7	**9,964.6**

Licence **7236** Well Name **Tundra Regent Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-01-004-22W1.02** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **100.02-01-004-22W1.03** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **100.04-06-004-21W1.00** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	2.3	0.0	0.0	0.0	7.0	30.0	31.0	28.8	30.9	**3,645.0**

Manitoba Production
2017 To 2020

Licence **7236** Well Name **Tundra Regent Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-06-004-21W1.00** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	2877.8	2642.4	2822.2	225.8	0.0	0.0	0.0	715.8	2932.8	2886.2	2658.2	3119.1	**260,801.3**
OIL	2020	52.9	50.6	53.0	4.3	0.0	0.0	0.0	15.2	57.2	54.7	49.5	53.2	**24,217.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	**3,424.0**
H2O	2019	2692.1	2467.7	2780.7	2650.9	2710.8	2710.6	2910.7	2958.5	2947.1	2954.2	2803.5	2896.1	**239,921.0**
OIL	2019	66.1	64.7	62.7	54.4	56.7	55.3	56.4	54.4	53.4	53.6	51.9	54.7	**23,827.0**
DAY	2018	31.0	28.0	31.0	30.0	30.0	26.0	31.0	31.0	30.0	31.0	29.0	30.0	**3,061.0**
H2O	2018	2780.2	2532.6	2793.7	2616.4	2677.7	2353.9	2823.7	2788.2	2708.6	2753.0	2542.1	2651.5	**206,438.1**
OIL	2018	76.5	68.4	70.0	71.0	78.9	67.8	71.4	62.6	58.2	56.3	65.6	76.8	**23,142.7**
DAY	2017	31.0	28.0	29.0	28.0	29.0	30.0	31.0	31.0	28.0	31.0	30.0	30.0	**2,703.0**
H2O	2017	2760.7	2570.2	2712.1	2597.2	2651.2	2764.5	2974.9	2920.0	2551.9	2817.4	2584.9	2789.7	**174,416.5**
OIL	2017	92.6	88.5	86.3	74.9	80.8	89.3	90.1	84.3	74.6	85.5	78.7	76.9	**22,319.2**

Licence **7237** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-13-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,956.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60,341.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,438.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,956.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60,341.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,438.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,956.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60,341.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,438.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,956.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60,341.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,438.8**

Licence **7238** Well Name **Ebor Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-18-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	21.8	28.0	31.0	31.0	30.0	31.0	30.0	19.8	**3,356.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,288.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,697.0**
WIN	2020	457.7	686.5	1133.3	1195.5	835.5	906.2	728.8	758.9	614.2	527.9	442.1	192.5	**8,781.8**
DAY	2019	22.0	28.0	28.0	26.0	31.0	24.0	28.0	1.0	0.0	0.0	0.0	0.0	**3,104.0**
H2O	2019	132.3	161.3	153.1	160.3	175.0	128.1	152.2	5.4	0.0	0.0	0.0	0.0	**18,288.1**
OIL	2019	39.9	62.8	55.2	44.4	51.3	37.2	41.0	1.6	0.0	0.0	0.0	0.0	**9,697.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.7	291.0	**302.7**
DAY	2018	31.0	27.0	31.0	30.0	15.0	29.0	31.0	31.0	30.0	31.0	30.0	27.0	**2,916.0**
H2O	2018	661.5	343.5	350.7	294.1	136.0	346.7	297.1	257.8	198.7	219.8	217.8	199.1	**17,220.4**
OIL	2018	126.5	74.9	77.6	74.7	36.0	99.1	74.1	70.2	81.5	57.7	46.9	36.9	**9,363.6**
DAY	2017	19.0	26.0	29.0	6.0	16.0	30.0	29.0	31.0	30.0	26.0	4.0	30.0	**2,573.0**
H2O	2017	22.3	26.4	25.5	5.1	14.4	16.4	8.7	6.5	8.7	7.8	38.1	1156.2	**13,697.6**
OIL	2017	3.0	2.6	1.4	0.3	1.2	2.9	1.6	1.2	1.6	1.6	4.2	151.4	**8,507.5**

Licence **7243** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-28-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,169.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,245.2**

Manitoba Production
2017 To 2020

Licence **7243** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-28-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,531.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,169.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,245.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,531.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,169.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,245.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,531.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,169.9**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,245.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,531.7**

Licence **7246** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-14-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	28.0	8.1	0.0	0.0	5.0	0.0	0.0	30.5	30.0	24.0	**3,198.8**
H2O	2020	72.5	54.2	46.1	19.4	0.0	0.0	16.8	0.0	0.0	98.7	67.6	89.4	**19,792.8**
OIL	2020	24.1	16.4	20.8	1.7	0.0	0.0	1.5	0.0	0.0	23.1	23.6	27.1	**8,011.1**
DAY	2019	22.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,013.2**
H2O	2019	178.8	215.2	171.0	173.1	135.3	138.8	129.4	111.4	104.2	102.7	88.1	122.5	**19,328.1**
OIL	2019	64.0	47.0	90.4	53.6	80.4	46.3	47.9	48.6	44.5	53.7	45.6	4.8	**7,872.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	18.0	27.0	29.0	**2,658.2**
H2O	2018	75.5	63.7	66.7	62.5	60.2	65.7	55.6	33.5	14.0	145.3	302.4	227.6	**17,657.6**
OIL	2018	10.1	11.2	11.8	11.0	10.7	2.4	1.2	0.7	0.4	41.7	98.3	101.7	**7,246.0**
DAY	2017	31.0	28.0	26.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,311.2**
H2O	2017	34.6	20.8	12.5	39.4	93.3	71.7	77.8	77.3	96.2	78.7	79.8	71.1	**16,484.9**
OIL	2017	0.4	0.2	0.1	0.4	5.2	20.6	9.9	18.5	15.8	26.4	13.0	19.3	**6,944.8**

Licence **7247** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-27-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	2.3	2.0	1.0	0.0	6.7	30.0	31.0	29.8	29.7	**3,449.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.9**
H2O	2020	281.2	280.1	282.0	19.8	17.3	9.7	0.0	61.1	276.5	284.0	262.9	261.6	**66,126.4**
OIL	2020	25.9	28.5	26.3	1.8	1.3	0.7	0.0	5.6	26.4	26.0	21.1	23.0	**9,482.3**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**3,225.7**
GAS	2019	0.3	0.2	0.3	0.3	0.0	1.7	1.8	2.0	0.2	0.0	0.0	0.0	**24.9**
H2O	2019	329.1	374.4	363.5	365.0	146.4	215.1	317.1	334.9	320.1	328.6	272.3	247.4	**64,090.2**
OIL	2019	20.1	21.8	22.0	21.2	9.9	12.9	18.6	18.2	16.9	16.4	21.1	22.5	**9,295.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,862.7**
GAS	2018	0.6	0.3	2.3	3.2	0.4	0.6	0.5	0.5	0.7	0.9	0.7	0.7	**18.1**
H2O	2018	292.4	397.7	478.7	438.5	414.7	361.1	381.7	408.4	406.2	381.7	352.4	349.4	**60,476.3**
OIL	2018	17.7	35.8	50.7	43.0	33.9	30.4	31.7	33.5	33.4	31.5	28.8	23.7	**9,074.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,497.7**
GAS	2017	0.0	0.0	0.0	0.0	0.0	1.0	1.7	1.1	1.6	0.3	0.6	0.4	**6.7**
H2O	2017	302.2	257.3	285.2	295.3	303.9	282.3	309.9	310.8	294.0	277.1	271.3	279.2	**55,813.4**
OIL	2017	25.5	22.0	24.6	26.5	31.7	23.3	22.8	22.8	20.8	23.7	17.7	17.1	**8,680.0**

Licence **7248** Well Name **Tundra Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-26-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	22.6	31.0	29.8	30.9	30.0	24.5	**3,680.8**

Manitoba Production
2017 To 2020

Licence **7248** Well Name **Tundra Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-26-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	121.6	109.2	109.7	108.2	108.3	35.2	70.0	99.4	107.4	117.7	108.7	88.6	**29,213.5**
OIL	2020	9.7	7.3	6.1	6.1	10.1	6.6	13.8	18.9	18.9	19.7	18.8	15.5	**4,092.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	30.0	30.0	31.0	**3,349.0**
H2O	2019	111.0	97.9	124.1	132.3	136.0	133.0	119.5	122.9	113.2	113.2	118.1	119.3	**28,029.5**
OIL	2019	34.3	30.3	25.1	13.1	13.7	13.0	9.7	11.8	11.1	11.0	9.7	9.8	**3,941.1**
DAY	2018	31.0	27.0	25.0	9.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,988.0**
H2O	2018	130.3	116.1	103.2	37.4	132.1	135.3	142.0	149.2	145.2	149.3	117.7	114.4	**26,589.0**
OIL	2018	16.6	13.5	6.2	2.2	7.8	8.2	10.2	10.9	10.3	8.0	26.2	34.5	**3,748.5**
DAY	2017	31.0	28.0	28.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,653.0**
H2O	2017	173.5	150.1	151.0	158.2	164.1	158.9	156.0	136.2	130.6	133.0	125.2	130.3	**25,116.8**
OIL	2017	27.3	23.6	22.6	21.8	21.3	20.9	22.0	19.8	19.4	18.8	18.0	17.0	**3,593.9**

Licence **7249** Well Name **Ewart Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-04-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	16.0	29.0	31.0	29.9	6.6	29.9	30.7	30.9	30.0	30.7	27.3	30.9	**3,783.9**
H2O	2020	101.0	252.4	188.1	152.7	29.4	169.2	135.9	101.2	89.8	91.8	81.1	79.8	**28,482.6**
OIL	2020	2.5	40.7	43.4	35.0	9.2	37.9	20.0	24.5	21.9	18.1	14.8	17.1	**9,331.7**
DAY	2019	30.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	**3,461.0**
H2O	2019	108.2	95.4	111.7	103.2	93.1	87.3	82.3	71.0	83.8	72.8	59.8	40.5	**27,010.2**
OIL	2019	19.7	18.0	22.2	20.6	12.9	9.4	7.5	5.0	10.4	9.9	5.0	3.7	**9,046.6**
DAY	2018	29.0	28.0	31.0	24.0	31.0	28.0	30.0	31.0	30.0	29.0	30.0	31.0	**3,106.0**
H2O	2018	165.8	188.5	193.7	152.9	184.6	169.5	187.0	185.1	180.4	176.9	134.8	112.0	**26,001.1**
OIL	2018	23.8	52.6	58.9	45.5	30.6	9.0	20.8	30.8	30.1	28.6	26.3	21.5	**8,902.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**2,754.0**
H2O	2017	167.7	154.1	167.6	158.8	162.3	164.7	172.1	153.7	130.7	135.2	134.0	132.9	**23,969.9**
OIL	2017	53.3	47.6	51.2	50.4	50.1	49.8	53.1	45.6	39.7	41.0	29.8	15.1	**8,523.8**

Licence **7250** Well Name **Ewart Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-05-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,012.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,796.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,881.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,012.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,796.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,881.0**
DAY	2018	30.0	18.0	31.0	24.0	31.0	29.0	31.0	31.0	17.0	0.0	0.0	0.0	**3,012.0**
H2O	2018	20.7	10.8	11.9	9.7	12.9	12.7	14.5	13.0	7.0	0.0	0.0	0.0	**7,796.4**
OIL	2018	4.0	2.2	3.6	3.0	3.8	5.1	11.6	5.3	2.1	0.0	0.0	0.0	**3,881.0**
DAY	2017	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**2,770.0**
H2O	2017	18.1	16.8	20.3	20.7	20.9	20.2	20.8	16.9	9.3	15.3	20.2	18.7	**7,683.2**
OIL	2017	13.9	12.4	14.7	15.6	15.8	15.3	16.0	12.4	6.9	5.7	4.0	3.4	**3,840.3**

Licence **7251** Well Name **Tundra South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-27-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,926.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,019.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,495.2**

Manitoba Production
2017 To 2020

Licence **7251** Well Name **Tundra South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-27-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,926.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,019.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,495.2**
DAY	2018	31.0	28.0	31.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,926.0**
GAS	2018	2.2	2.5	0.4	0.5	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.7**
H2O	2018	14.0	13.0	19.6	18.6	12.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,019.5**
OIL	2018	3.4	3.4	5.0	4.7	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,495.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,776.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.9	0.9	1.3	1.3	2.2	2.1	2.4	**11.1**
H2O	2017	14.5	13.3	12.8	12.1	16.8	17.4	17.8	16.7	15.1	12.4	11.9	13.3	**1,941.4**
OIL	2017	5.8	4.8	3.3	3.3	4.5	4.4	4.3	4.0	3.6	3.0	3.0	3.4	**1,475.5**

Licence **7253** Well Name **Tundra Goodlands HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-07-002-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth O** Field Code **3** Pool Code **29O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,126.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,271.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,005.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,126.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,271.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,005.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,126.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,271.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,005.1**

Licence **7257** Well Name **Ebor Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-18-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	30.0	17.0	0.0	0.0	0.0	23.8	30.0	30.8	**3,540.5**
H2O	2020	194.2	154.0	108.9	94.0	76.0	34.0	0.0	0.0	0.0	47.1	32.2	10.2	**47,046.0**
OIL	2020	7.1	4.4	4.2	3.3	4.5	3.2	0.0	0.0	0.0	4.7	3.2	0.8	**5,082.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**3,288.0**
H2O	2019	526.7	437.1	462.3	458.4	477.7	379.8	362.0	352.3	260.2	298.4	256.3	236.5	**46,295.4**
OIL	2019	23.4	15.7	13.3	11.4	10.4	10.2	10.7	10.4	8.6	8.2	11.4	16.5	**5,047.1**
DAY	2018	14.0	26.0	31.0	30.0	16.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,927.0**
H2O	2018	290.3	584.9	695.8	668.4	362.3	640.0	648.8	642.6	567.6	608.3	517.9	541.3	**41,787.7**
OIL	2018	5.2	7.7	10.3	27.0	17.7	26.6	31.1	27.6	18.8	18.0	21.8	26.4	**4,896.9**
DAY	2017	23.0	28.0	29.0	21.0	29.0	29.0	29.0	31.0	30.0	31.0	16.0	27.0	**2,596.0**
H2O	2017	466.6	747.1	828.2	509.4	692.4	600.7	599.4	638.1	607.8	578.4	23.8	389.1	**35,019.5**
OIL	2017	37.2	30.0	50.2	30.4	35.4	14.0	18.7	25.5	24.8	24.7	0.9	4.3	**4,658.7**

Licence **7258** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,715.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**239.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,912.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,442.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,715.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**239.9**

Manitoba Production
2017 To 2020

Licence **7258** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,912.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,442.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,715.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**239.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,912.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,442.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,715.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**239.9**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,912.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,442.9**

Licence **7260** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-01-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**692.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,891.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**564.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**692.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,891.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**564.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**692.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,891.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**564.9**

Licence **7261** Well Name **Sinclair Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.13-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	30.3	29.2	29.8	31.0	30.0	30.6	30.0	31.0	**271.9**
WIN	2020	169.0	220.0	300.0	296.0	272.0	255.0	267.0	261.0	245.0	250.0	240.0	245.0	**43,757.8**
WIN	2019	271.0	242.0	265.0	252.0	256.0	242.0	203.0	158.0	170.0	163.0	160.0	167.0	**40,737.8**
WIN	2018	297.0	270.0	291.0	277.0	288.0	257.0	294.0	291.0	268.0	281.0	269.0	274.0	**38,188.8**
WIN	2017	329.0	296.0	308.0	297.0	305.0	353.0	334.0	326.0	311.0	284.0	223.0	299.0	**34,831.8**

Licence **7262** Well Name **Sinclair Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.01-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	30.3	29.2	29.8	31.0	30.0	30.6	30.0	31.0	**271.9**
WIN	2020	344.0	319.0	336.0	324.0	320.0	311.0	333.0	325.0	307.0	315.0	325.0	313.0	**62,921.7**
WIN	2019	369.0	332.0	363.0	344.0	351.0	342.0	359.0	346.0	336.0	345.0	332.0	338.0	**59,049.7**
WIN	2018	411.0	366.0	394.0	371.0	392.0	351.0	394.0	398.0	373.0	387.0	369.0	379.0	**54,892.7**
WIN	2017	448.0	388.0	417.0	400.0	492.0	440.0	438.0	430.0	413.0	377.0	323.0	440.0	**50,307.7**

Licence **7263** Well Name **Sinclair Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	28.8	27.9	31.0	31.0	30.0	31.0	30.0	31.0	**270.7**
WIN	2020	332.0	307.0	326.0	313.0	306.0	307.0	322.0	317.0	304.0	310.0	299.0	310.0	**61,495.0**
WIN	2019	356.0	327.0	338.0	309.0	297.0	219.0	383.0	368.0	335.0	335.0	328.0	334.0	**57,742.0**
WIN	2018	397.0	474.0	447.0	398.0	383.0	322.0	407.0	383.0	357.0	366.0	340.0	367.0	**53,813.0**
WIN	2017	386.0	379.0	396.0	383.0	390.0	373.0	212.0	106.0	238.0	171.0	434.0	139.0	**49,172.0**

Manitoba Production
2017 To 2020

Licence **7264** Well Name **Tundra Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-24-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,510.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,241.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,741.0**
DAY	2019	30.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,510.0**
H2O	2019	113.7	78.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,241.1**
OIL	2019	7.3	5.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,741.0**
DAY	2018	31.0	28.0	20.0	0.0	3.0	19.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,457.0**
H2O	2018	127.4	108.4	68.6	0.0	28.7	145.8	178.4	152.8	133.5	133.1	115.2	115.1	**38,048.6**
OIL	2018	5.3	9.1	8.8	0.0	7.2	6.4	5.5	4.7	4.1	8.3	11.3	7.4	**4,728.4**
DAY	2017	8.0	25.0	18.0	0.0	10.0	26.0	31.0	31.0	30.0	31.0	28.0	31.0	**2,173.0**
H2O	2017	94.9	263.9	171.3	0.0	122.2	241.8	204.4	181.8	149.9	143.3	121.8	134.6	**36,741.6**
OIL	2017	7.1	13.8	9.0	0.0	6.5	8.0	8.6	8.8	9.2	9.2	5.5	9.9	**4,650.3**

Licence **7265** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-27-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	6.0	0.0	0.0	0.0	3.0	29.6	31.0	30.0	31.0	**3,059.0**
H2O	2020	2.2	2.1	3.8	3.2	0.0	0.0	0.0	1.5	14.8	14.9	13.5	18.9	**5,952.8**
OIL	2020	15.0	13.4	15.5	5.7	0.0	0.0	0.0	2.8	27.5	31.0	31.1	42.0	**5,855.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	0.0	20.0	31.0	25.0	31.0	30.0	31.0	**2,837.4**
H2O	2019	3.1	2.9	3.1	2.9	2.8	0.0	37.7	99.0	81.2	57.3	2.2	2.2	**5,877.9**
OIL	2019	20.7	17.8	18.7	18.8	19.6	0.0	32.6	68.6	55.6	43.1	14.3	15.2	**5,671.0**
DAY	2018	31.0	28.0	31.0	30.0	28.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,518.4**
H2O	2018	3.4	3.1	3.7	3.1	2.8	2.8	2.8	2.8	2.7	2.8	2.8	2.5	**5,583.5**
OIL	2018	21.7	19.7	23.8	21.6	19.1	20.0	20.8	20.4	20.4	21.1	19.7	20.8	**5,346.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**2,157.4**
H2O	2017	17.1	17.5	18.0	18.0	16.6	15.0	11.7	16.1	14.8	9.2	3.4	3.6	**5,548.2**
OIL	2017	56.0	54.0	52.6	51.0	47.0	46.6	36.4	46.3	43.6	34.2	22.2	21.7	**5,096.9**

Licence **7271** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	27.0	29.0	27.8	12.8	29.2	28.0	31.0	24.2	30.5	29.0	31.0	**3,408.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**412.1**
H2O	2020	84.4	85.3	57.2	68.1	42.3	100.3	113.5	73.9	68.4	83.7	80.7	90.0	**18,611.3**
OIL	2020	54.2	54.5	63.6	82.9	37.5	55.0	50.3	82.9	27.2	25.2	33.5	34.5	**7,038.6**
DAY	2019	31.0	28.0	30.0	25.0	28.0	26.0	30.0	28.0	25.0	30.0	26.0	31.0	**3,081.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**412.1**
H2O	2019	82.4	75.8	68.1	56.4	56.5	70.0	89.6	116.9	88.9	129.1	116.0	112.5	**17,663.5**
OIL	2019	35.2	33.4	26.0	24.2	25.5	18.1	19.0	22.3	23.3	66.4	56.0	55.5	**6,437.3**
DAY	2018	20.0	23.0	29.0	25.0	31.0	28.0	27.0	30.0	27.0	31.0	30.0	31.0	**2,743.0**
GAS	2018	0.0	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**407.3**
H2O	2018	86.0	98.7	112.6	93.5	109.8	95.7	93.2	94.4	88.1	89.4	79.9	98.4	**16,601.3**
OIL	2018	18.4	22.2	29.0	24.3	27.1	18.7	18.3	29.2	25.9	20.1	16.2	35.2	**6,032.4**
DAY	2017	29.0	28.0	25.0	0.0	21.0	30.0	25.0	22.0	21.0	7.0	23.0	29.0	**2,411.0**
GAS	2017	0.9	0.9	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**394.9**
H2O	2017	102.8	86.6	75.5	0.0	67.5	89.7	45.6	64.5	76.6	19.2	70.0	129.0	**15,461.6**
OIL	2017	30.3	25.0	22.1	0.0	21.1	22.1	4.3	3.9	1.9	0.0	10.9	21.7	**5,747.8**

Licence **7272** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-10-002-24W1.00** Field Name **Waskada** Pool Name **Mission Canyon 1 P** Field Code **3** Pool Code **44P** Unit **0**

Manitoba Production
2017 To 2020

Licence **7272** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-10-002-24W1.00** Field Name **Waskada** Pool Name **Mission Canyon 1 P** Field Code **3** Pool Code **44P** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,640.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**179.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,640.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**179.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,640.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**179.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,640.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**179.2**

UWI **102.14-10-002-24W1.02** Field Name **Waskada** Pool Name **Mission Canyon 1 P** Field Code **3** Pool Code **44P** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	1.0	0.0	2.0	0.0	0.0	0.0	1.0	0.0	0.0	**1,910.0**
H2O	2020	5749.8	5532.9	5921.0	196.4	0.0	358.3	0.0	0.0	0.0	0.0	0.0	0.0	**321,549.2**
OIL	2020	32.1	29.3	29.8	0.8	0.0	1.5	0.0	0.0	0.0	1.8	0.0	0.0	**3,522.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,815.0**
H2O	2019	6362.3	6890.2	7637.3	6482.9	6811.5	5544.5	5405.1	5565.3	5139.3	5319.7	5241.1	5512.8	**303,790.8**
OIL	2019	39.8	36.1	37.0	34.0	35.3	29.5	32.6	33.5	32.2	30.7	30.3	28.8	**3,427.5**
DAY	2018	31.0	28.0	31.0	30.0	30.0	28.0	31.0	28.0	29.0	31.0	30.0	31.0	**1,452.0**
H2O	2018	5216.3	4710.0	5379.2	5453.6	5288.1	4922.1	5334.8	4740.4	5224.8	5653.2	5063.8	5389.6	**231,878.8**
OIL	2018	60.1	51.2	58.9	54.4	53.9	48.1	51.9	39.4	49.2	54.5	41.6	40.5	**3,027.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**1,094.0**
H2O	2017	4567.9	3966.3	4322.9	4322.1	4687.0	4957.4	5375.0	5024.2	5317.8	5337.5	5093.0	5209.9	**169,502.9**
OIL	2017	38.2	30.1	37.4	43.9	47.9	50.2	65.6	63.5	68.6	70.8	61.7	54.9	**2,424.0**

Licence **7273** Well Name **Ewart Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-03-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	28.3	31.0	31.0	30.0	31.0	30.0	31.0	**3,401.3**
H2O	2020	78.4	81.2	87.2	93.4	91.4	84.0	1121.9	409.0	89.8	999.7	1044.2	1081.6	**20,404.6**
OIL	2020	36.0	32.1	33.1	37.0	50.9	47.9	24.2	22.5	31.0	62.2	59.6	60.4	**10,742.0**
DAY	2019	31.0	23.0	31.0	30.0	31.0	28.0	31.0	30.0	28.0	31.0	30.0	31.0	**3,037.0**
H2O	2019	115.9	86.0	124.1	92.2	117.6	45.1	30.4	61.5	52.8	64.6	65.9	49.8	**15,142.8**
OIL	2019	55.8	42.5	60.9	43.0	63.3	51.0	56.5	52.7	43.5	50.7	50.6	35.1	**10,245.1**
DAY	2018	31.0	28.0	31.0	29.0	21.0	27.0	0.0	0.0	25.0	27.0	27.0	31.0	**2,682.0**
H2O	2018	65.7	72.2	100.6	89.9	80.7	104.3	0.0	0.0	163.4	179.4	82.5	113.6	**14,236.9**
OIL	2018	88.3	67.0	43.7	37.7	28.4	35.6	0.0	0.0	13.7	13.4	59.8	56.9	**9,639.5**
DAY	2017	9.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,405.0**
H2O	2017	33.1	97.7	105.0	93.4	93.7	101.9	102.2	85.0	82.5	83.4	77.2	77.5	**13,184.6**
OIL	2017	12.5	66.4	83.3	79.6	76.8	57.0	54.9	66.0	55.4	61.0	59.9	59.6	**9,195.0**

Licence **7274** Well Name **Sinclair Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	28.8	27.9	31.0	31.0	30.0	31.0	30.0	31.0	**270.7**
WIN	2020	432.0	403.0	431.0	413.0	399.0	390.0	394.0	384.0	390.0	399.0	378.0	386.0	**65,863.0**
WIN	2019	444.0	399.0	435.0	367.0	356.0	242.0	463.0	439.0	428.0	426.0	421.0	431.0	**61,064.0**
WIN	2018	502.0	473.0	507.0	459.0	471.0	416.0	471.0	452.0	433.0	445.0	416.0	459.0	**56,213.0**
WIN	2017	491.0	425.0	501.0	487.0	496.0	433.0	279.0	175.0	303.0	222.0	436.0	430.0	**50,709.0**

Manitoba Production
2017 To 2020

Licence **7275** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-05-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	31.0	24.0	31.0	**2,081.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	24.8	21.2	95.0	**9,907.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.5	8.2	0.0	16.8	**3,615.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,994.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,747.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,577.3**
DAY	2018	0.0	0.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,994.2**
H2O	2018	0.0	0.0	25.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,747.9**
OIL	2018	0.0	0.0	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,577.3**
DAY	2017	30.0	28.0	18.0	0.0	31.0	0.0	31.0	24.0	30.0	31.0	30.0	21.0	**1,987.2**
H2O	2017	46.3	45.9	28.0	0.0	0.0	0.0	34.2	30.3	24.7	17.8	34.6	19.1	**9,722.1**
OIL	2017	20.3	5.6	6.2	0.0	4.4	0.0	5.2	1.8	2.6	5.1	2.6	1.0	**3,573.4**

Licence **7276** Well Name **East Manson Unit No. 5 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-16-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	13.0	0.0	29.0	24.5	30.8	30.0	30.8	30.0	31.0	**3,348.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.1**
H2O	2020	3.4	1.6	3.8	2.4	0.0	4.1	3.0	3.8	2.2	1.7	2.1	1.4	**896.0**
OIL	2020	27.9	33.1	33.5	13.0	0.0	29.0	24.2	28.4	27.1	26.9	26.0	25.2	**6,105.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	30.0	**3,038.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.1**
H2O	2019	3.3	2.8	2.4	1.2	3.0	2.3	5.8	7.9	4.1	1.8	1.9	3.9	**866.5**
OIL	2019	20.5	17.2	19.4	19.3	18.5	18.3	18.1	17.8	18.7	22.3	29.0	27.1	**5,811.2**
DAY	2018	31.0	28.0	31.0	20.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**2,676.0**
GAS	2018	0.1	0.3	0.5	0.3	0.3	0.5	0.3	0.3	0.2	0.0	0.0	0.0	**3.1**
H2O	2018	35.1	24.0	21.0	8.0	7.5	1.8	1.9	1.5	1.5	23.4	4.8	2.9	**826.1**
OIL	2018	18.4	21.8	30.9	22.0	39.6	52.2	53.2	33.7	29.8	45.5	23.7	21.9	**5,565.0**
DAY	2017	31.0	28.0	26.0	20.0	31.0	30.0	31.0	26.0	25.0	31.0	30.0	31.0	**2,326.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.1	0.0	0.1	0.0	0.0	**0.3**
H2O	2017	3.5	3.0	2.5	0.6	0.4	1.3	2.6	2.1	11.5	29.0	50.3	45.3	**692.7**
OIL	2017	29.1	23.2	20.0	16.3	25.0	18.4	16.5	12.8	11.2	18.0	16.7	14.9	**5,172.3**

Licence **7277** Well Name **Riflemen Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-18-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	17.0	25.0	28.0	28.0	30.0	30.0	30.0	31.0	30.0	31.0	22.3	27.0	**3,385.7**
H2O	2020	12.0	12.6	13.0	12.0	12.6	12.5	9.2	11.0	11.3	12.8	10.1	11.8	**4,203.9**
OIL	2020	11.9	12.5	12.9	11.0	11.3	11.4	15.4	12.4	13.0	11.6	12.1	11.7	**3,575.4**
DAY	2019	12.7	1.5	25.0	30.0	27.7	30.0	31.0	31.0	18.0	29.0	29.0	24.7	**3,056.4**
H2O	2019	11.0	2.5	18.0	13.6	13.1	13.6	13.4	13.3	8.0	17.0	12.1	12.1	**4,063.0**
OIL	2019	11.0	2.4	19.4	14.7	13.1	13.5	13.4	12.9	8.0	16.9	12.0	12.0	**3,428.2**
DAY	2018	13.5	9.0	30.0	29.5	30.0	30.0	29.7	29.7	29.7	31.0	27.0	31.0	**2,766.8**
H2O	2018	14.3	12.1	20.0	14.9	15.1	13.6	14.3	14.0	13.4	14.4	12.6	13.5	**3,915.3**
OIL	2018	15.5	13.0	13.9	16.0	16.2	14.6	15.5	14.9	13.4	14.3	13.6	13.3	**3,278.9**
DAY	2017	18.5	23.8	25.7	29.3	29.7	29.0	30.0	31.0	29.0	30.0	29.0	23.3	**2,446.7**
H2O	2017	15.7	14.6	15.5	14.8	15.4	15.2	14.8	16.8	14.8	15.0	14.5	11.2	**3,743.1**
OIL	2017	16.3	16.3	17.5	16.5	17.3	15.1	16.7	15.4	14.6	16.7	15.6	12.0	**3,104.7**

Licence **7278** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Manitoba Production
2017 To 2020

Licence **7278** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,461.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,506.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,724.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,461.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,506.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,724.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,461.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,506.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,724.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,461.5**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,506.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,724.9**

Licence **7279** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,156.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,235.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,759.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,156.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,235.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,759.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,156.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,235.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,759.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,156.5**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,235.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,759.4**

Licence **7280** Well Name **Ewart Unit No. 10 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.01-34-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	30.3	27.4	30.7	31.0	30.0	30.6	30.0	31.0	**2,498.0**
WIN	2020	916.0	846.0	904.0	845.0	813.0	726.0	728.0	679.0	664.0	673.0	640.0	667.0	**34,956.0**
WIN	2019	845.0	749.0	866.0	601.0	0.0	0.0	0.0	0.0	794.0	888.0	877.0	888.0	**25,855.0**
WIN	2018	238.0	669.0	886.0	301.0	934.0	1009.0	1037.0	118.0	917.0	1199.0	1030.0	930.0	**19,347.0**
WIN	2017	0.0	0.0	448.5	1056.4	1221.4	1169.5	1088.3	1213.9	1105.0	1070.0	669.0	1037.0	**10,079.0**

Licence **7281** Well Name **Ewart Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-05-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,242.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,272.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,283.9**
DAY	2019	16.0	8.0	19.0	11.0	16.0	6.0	19.0	30.0	26.0	31.0	22.0	0.0	**3,242.0**
H2O	2019	15.0	6.9	18.3	10.6	14.4	5.3	16.2	24.6	22.0	44.7	18.3	0.0	**18,272.8**
OIL	2019	3.4	1.6	4.4	2.8	3.5	1.3	3.9	6.4	6.1	6.3	4.4	0.0	**9,283.9**
DAY	2018	30.0	26.0	31.0	24.0	31.0	29.0	31.0	30.0	30.0	30.0	29.0	31.0	**3,038.0**
H2O	2018	40.9	22.0	21.8	17.4	24.8	40.8	42.3	27.3	22.6	23.1	21.0	20.2	**18,076.5**
OIL	2018	6.1	17.6	22.8	17.8	21.1	4.2	4.5	17.4	21.2	21.1	18.1	6.9	**9,239.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	29.0	**2,686.0**

Manitoba Production
2017 To 2020

Licence **7281** Well Name **Ewart Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-05-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	58.3	45.3	47.9	42.6	41.7	40.5	42.7	41.5	38.8	28.9	25.1	27.1	**17,752.3**
OIL	2017	27.2	20.6	21.4	19.5	19.0	18.3	19.6	18.4	17.7	18.0	17.4	13.8	**9,061.0**

Licence **7282** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	12.6	29.3	30.0	30.3	24.0	30.3	28.9	30.8	**3,568.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**242.5**
H2O	2020	118.6	118.7	63.4	97.9	48.8	188.1	116.4	92.2	78.2	96.7	87.5	96.5	**17,825.2**
OIL	2020	50.9	45.2	46.8	45.0	18.1	28.7	32.5	30.2	24.2	35.3	34.8	29.4	**9,094.9**
DAY	2019	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**3,231.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**242.5**
H2O	2019	96.9	86.5	101.5	117.0	88.9	94.1	71.9	84.7	116.4	130.6	111.8	109.2	**16,622.2**
OIL	2019	21.8	20.5	25.5	24.7	22.8	27.7	19.8	19.0	48.9	49.6	46.7	53.9	**8,673.8**
DAY	2018	31.0	28.0	31.0	24.0	0.0	0.0	26.0	31.0	30.0	31.0	28.0	31.0	**2,870.0**
GAS	2018	1.3	1.1	1.1	1.1	0.0	0.0	1.1	1.1	1.1	1.2	1.2	1.2	**237.7**
H2O	2018	87.3	75.9	70.5	35.1	0.0	0.0	203.4	151.0	112.4	107.8	89.7	95.9	**15,412.7**
OIL	2018	19.7	11.9	11.6	0.0	0.0	0.0	29.6	25.5	20.5	21.9	19.7	22.8	**8,292.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**2,579.0**
GAS	2017	1.5	1.4	1.4	1.6	1.8	2.0	1.2	1.2	1.2	1.2	1.2	1.3	**226.2**
H2O	2017	84.3	76.6	83.7	83.9	92.2	98.7	76.8	108.1	109.5	97.4	89.6	89.9	**14,383.7**
OIL	2017	20.7	18.4	19.0	20.0	23.5	24.1	15.5	25.4	29.6	25.5	19.9	18.6	**8,109.7**

Licence **7283** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-17-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,152.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,761.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,544.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,152.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,761.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,544.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,152.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,761.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,544.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	29.0	25.0	23.0	0.0	0.0	0.0	0.0	**2,152.5**
H2O	2017	0.0	0.0	0.0	0.0	0.0	27.6	16.4	17.9	0.0	0.0	0.0	0.0	**4,761.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	18.4	8.2	3.5	0.0	0.0	0.0	0.0	**1,544.0**

Licence **7284** Well Name **Tundra South Kirkella Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-10-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,634.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,755.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**960.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,634.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,755.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**960.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,634.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,755.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**960.0**

Manitoba Production
2017 To 2020

Licence **7284** Well Name **Tundra South Kirkella Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-10-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,634.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,755.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**960.0**

Licence **7285** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-05-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	3.0	3.0	23.5	18.8	31.0	31.0	30.0	31.0	30.0	31.0	**3,575.3**
H2O	2020	43.3	31.2	5.6	10.7	80.3	69.8	169.9	154.5	130.8	125.0	82.6	91.3	**18,785.1**
OIL	2020	3.8	2.9	0.7	1.2	13.0	10.0	4.8	3.2	2.9	3.4	10.1	9.6	**11,198.9**
DAY	2019	29.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	29.0	31.0	30.0	31.0	**3,283.0**
H2O	2019	38.7	37.1	46.1	44.7	46.3	39.8	25.2	32.6	107.1	284.0	256.7	44.9	**17,790.1**
OIL	2019	28.7	27.9	31.8	29.8	30.8	28.3	26.5	28.6	22.6	23.6	21.4	3.7	**11,133.3**
DAY	2018	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,923.0**
H2O	2018	75.0	65.3	69.7	63.3	66.5	56.7	55.0	45.7	42.6	42.5	44.5	40.0	**16,786.9**
OIL	2018	48.2	30.9	28.0	25.3	25.9	25.9	29.2	30.2	29.9	27.7	26.8	31.1	**10,829.6**
DAY	2017	31.0	28.0	24.0	30.0	31.0	30.0	31.0	23.0	25.0	31.0	30.0	22.0	**2,560.0**
H2O	2017	333.9	264.7	227.4	358.2	404.0	357.2	186.8	98.9	93.1	95.5	82.7	55.8	**16,120.1**
OIL	2017	9.3	7.5	6.4	8.1	2.0	0.9	12.8	17.9	34.5	45.0	46.4	35.7	**10,470.5**

Licence **7286** Well Name **Sinclair Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-18-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	25.9	11.3	30.8	30.7	29.7	30.7	30.0	30.7	**3,192.6**
H2O	2020	311.8	278.0	264.1	214.5	178.4	83.4	281.9	387.2	341.8	312.7	277.0	262.1	**74,434.7**
OIL	2020	42.9	33.3	48.7	74.5	74.9	42.1	91.2	43.1	38.8	36.7	36.8	30.2	**13,558.8**
DAY	2019	31.0	28.0	31.0	26.0	29.0	29.0	31.0	31.0	30.0	31.0	26.0	31.0	**2,852.0**
H2O	2019	495.8	394.7	443.4	363.5	449.7	455.1	430.4	393.3	368.8	333.6	277.1	371.9	**71,241.8**
OIL	2019	21.6	15.4	38.6	62.1	54.4	34.9	37.7	47.1	59.7	70.1	52.5	52.5	**12,965.6**
DAY	2018	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,498.0**
H2O	2018	688.1	668.3	749.6	658.3	638.7	639.0	684.8	678.3	512.2	492.0	458.4	481.5	**66,464.5**
OIL	2018	11.0	14.4	14.6	29.7	29.1	24.6	31.5	32.7	35.1	38.2	33.2	24.3	**12,419.0**
DAY	2017	0.0	27.0	19.0	30.0	9.0	24.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,135.0**
H2O	2017	0.0	1658.0	807.3	922.7	273.3	715.8	924.0	971.0	650.2	699.5	635.2	663.8	**59,115.3**
OIL	2017	0.0	3.0	4.1	8.8	4.2	23.5	51.1	34.3	14.9	1.1	25.4	27.7	**12,100.6**

Licence **7287** Well Name **Ewart Unit No. 5 Prov. HZNTL WAG** Dev **H** Mineral Rights **CROWN**

UWI **100.08-34-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	30.0	28.8	30.3	31.0	30.0	30.1	29.7	31.0	**1,791.9**
NIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**499,453.0**
WIN	2020	350.0	320.0	334.0	316.0	310.0	292.0	309.0	302.0	285.0	288.0	275.0	280.0	**30,026.0**
NIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**499,453.0**
WIN	2019	517.0	440.0	456.0	416.0	410.0	378.0	403.0	386.0	365.0	366.0	354.0	351.0	**26,365.0**
NIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**499,453.0**
WIN	2018	744.0	653.0	576.0	347.0	748.0	708.0	884.0	869.0	707.0	659.0	583.0	554.0	**21,523.0**
NIN	2017	66847.0	99366.0	43533.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**499,453.0**
WIN	2017	0.0	0.0	240.0	880.0	862.0	1191.0	606.2	33.8	147.1	182.9	231.0	302.0	**13,491.0**

Licence **7288** Well Name **TEI Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-31-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth S** Field Code **7** Pool Code **29S** Unit **0**

Manitoba Production
2017 To 2020

Licence **7288** Well Name **TEI Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-31-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth S** Field Code **7** Pool Code **29S** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**439.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,826.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**271.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**439.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,826.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**271.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**439.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,826.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**271.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**439.5**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,826.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**271.9**

Licence **7289** Well Name **Shiffoil Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-24-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b** Field Code **7** Pool Code **42L** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	21.0	18.0	0.0	0.0	4.1	27.5	31.0	30.0	30.6	30.0	31.0	**1,487.8**
H2O	2020	712.0	427.0	368.6	0.0	0.0	89.2	630.6	631.1	609.1	340.5	556.8	469.5	**19,461.4**
OIL	2020	53.6	17.8	11.2	0.0	0.0	2.8	6.4	35.9	35.4	27.5	23.2	14.5	**1,631.9**
DAY	2019	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,233.6**
H2O	2019	1191.9	976.9	879.3	1012.4	882.7	808.5	833.6	830.6	797.8	781.5	685.7	731.2	**14,627.0**
OIL	2019	110.7	85.0	97.7	82.1	76.8	56.2	53.2	53.0	46.4	24.2	50.0	30.5	**1,403.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	28.0	31.0	**872.6**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1213.0	1252.5	1238.9	**4,214.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	102.0	130.9	153.1	**637.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**783.6**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**510.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**251.8**

UWI **100.04-24-002-29W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3b** Field Code **7** Pool Code **42L** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.03-24-002-29W1.03** Field Name **Pierson** Pool Name **Mission Canyon 3b** Field Code **7** Pool Code **42L** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Manitoba Production
2017 To 2020

Licence **7289** Well Name **Shiffoil Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-24-002-29W1.04** Field Name **Pierson** Pool Name **Mission Canyon 3b** Field Code **7** Pool Code **42L** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **7290** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,437.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**662.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79,548.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,533.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,437.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**662.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79,548.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,533.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,437.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**662.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79,548.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,533.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,437.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**662.5**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79,548.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,533.5**

Licence **7291** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	22.0	24.0	0.0	0.0	1.0	30.7	29.5	30.2	0.5	0.0	**3,272.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**562.4**
H2O	2020	513.4	486.9	185.6	338.4	0.0	0.0	15.1	458.6	466.1	367.2	5.6	0.0	**74,701.7**
OIL	2020	9.2	8.7	5.0	5.2	0.0	0.0	0.2	5.6	4.8	3.7	0.1	0.0	**7,038.9**
DAY	2019	31.0	28.0	31.0	23.0	30.0	30.0	29.0	31.0	30.0	31.0	30.0	30.0	**3,075.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**562.4**
H2O	2019	484.1	445.8	425.0	281.4	472.8	510.8	438.8	520.2	514.4	523.2	463.8	452.7	**71,864.8**
OIL	2019	9.9	15.1	11.4	4.5	6.6	10.1	10.9	7.6	8.3	8.1	8.8	9.1	**6,996.4**
DAY	2018	24.0	6.0	20.0	0.0	0.0	26.0	31.0	31.0	24.0	30.0	30.0	31.0	**2,721.0**
GAS	2018	1.3	1.1	1.1	0.0	0.0	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**557.6**
H2O	2018	917.7	221.8	932.7	0.0	0.0	1150.9	940.9	805.6	533.0	611.8	466.7	487.8	**66,331.8**
OIL	2018	17.4	2.8	1.6	0.0	0.0	0.0	0.3	4.7	6.9	12.0	9.4	7.8	**6,886.0**
DAY	2017	31.0	28.0	29.0	19.0	30.0	30.0	31.0	31.0	19.0	31.0	18.0	30.0	**2,468.0**
GAS	2017	0.9	0.7	0.6	0.4	0.9	1.3	1.2	1.2	1.2	1.2	1.2	1.3	**546.1**
H2O	2017	511.9	375.3	399.4	278.1	363.1	377.8	378.1	376.3	269.1	701.6	474.8	1244.0	**59,262.9**
OIL	2017	13.1	8.5	8.4	5.2	12.2	15.0	17.0	14.9	6.8	0.0	0.0	35.9	**6,823.1**

Licence **7292** Well Name **Waskada Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Manitoba Production
2017 To 2020

Licence **7292** Well Name **Waskada Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	29.8	29.4	30.0	31.0	**2,060.2**
WIN	2020	425.1	396.9	413.5	385.2	387.0	358.0	354.6	339.5	317.4	314.4	302.2	306.0	**47,116.7**
WIN	2019	1239.0	1129.8	887.4	1023.6	510.6	483.2	406.3	513.1	452.7	448.1	430.2	435.1	**42,816.9**
WIN	2018	1706.0	1464.2	1558.8	1446.4	1573.4	1665.2	1618.0	1521.2	1386.8	1352.6	1307.0	1310.6	**34,857.8**
WIN	2017	212.4	791.6	777.2	83.3	800.8	693.0	780.2	922.1	1628.6	1528.6	1572.2	1808.2	**16,947.6**

Licence **7293** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	2.0	29.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	30.0	30.3	**2,717.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**654.3**
H2O	2020	14.0	493.0	77.7	0.0	0.0	0.0	0.0	0.0	0.0	33.0	423.4	409.5	**53,388.9**
OIL	2020	1.4	2.2	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.6	84.4	54.5	**9,394.9**
DAY	2019	31.0	28.0	24.0	0.0	28.0	30.0	19.0	25.0	20.0	0.0	0.0	0.0	**2,616.0**
GAS	2019	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**654.3**
H2O	2019	207.6	177.6	271.4	0.0	261.2	234.8	201.0	246.8	168.4	0.0	0.0	0.0	**51,938.3**
OIL	2019	31.5	20.6	14.7	0.0	35.1	31.2	18.1	20.7	15.6	0.0	0.0	0.0	**9,249.7**
DAY	2018	24.0	23.0	31.0	14.0	0.0	30.0	24.0	31.0	14.0	29.0	30.0	31.0	**2,411.0**
GAS	2018	1.3	1.2	1.2	1.2	0.0	1.1	1.2	1.2	1.2	1.2	1.2	1.2	**650.7**
H2O	2018	169.0	173.3	245.6	89.9	0.0	311.4	225.2	252.8	100.9	245.3	219.0	219.4	**50,169.5**
OIL	2018	26.8	24.5	27.1	10.2	0.0	18.7	13.2	30.5	13.3	22.6	29.1	30.6	**9,062.2**
DAY	2017	30.0	28.0	27.0	2.0	14.0	30.0	30.0	31.0	28.0	31.0	30.0	31.0	**2,130.0**
GAS	2017	5.5	3.3	3.2	0.2	1.7	1.2	1.2	1.2	1.3	1.3	1.3	1.3	**637.5**
H2O	2017	316.5	283.4	242.9	10.3	115.9	345.9	297.2	298.6	267.9	262.8	223.6	243.0	**47,917.7**
OIL	2017	78.8	41.9	42.4	2.9	22.5	13.6	20.3	20.6	12.3	23.4	31.1	35.3	**8,815.6**

Licence **7294** Well Name **Waskada Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	29.8	29.4	30.0	31.0	**2,389.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**233.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,432.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,331.7**
WIN	2020	1179.4	1152.3	1225.7	1183.8	1234.6	1176.3	1209.4	1233.7	1182.6	1181.0	1191.9	1229.7	**27,682.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,116.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**233.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,432.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,331.7**
WIN	2019	779.8	833.5	752.4	863.9	912.6	1043.2	977.3	1076.0	1183.7	1224.0	1186.9	1227.4	**13,302.0**
DAY	2018	23.0	16.0	31.0	14.0	8.0	30.0	15.0	9.0	0.0	0.0	0.0	0.0	**2,116.0**
GAS	2018	1.3	1.1	1.1	1.1	1.1	1.1	1.1	1.1	0.0	0.0	0.0	0.0	**233.7**
H2O	2018	564.5	356.4	618.3	238.9	196.9	809.1	383.2	189.4	0.0	0.0	0.0	0.0	**53,432.9**
OIL	2018	53.1	33.2	62.5	21.3	6.7	24.1	17.2	13.4	0.0	0.0	0.0	0.0	**3,331.7**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.7	580.1	616.5	**1,241.3**
DAY	2017	31.0	28.0	27.0	0.0	27.0	29.0	31.0	14.0	27.0	31.0	30.0	28.0	**1,970.0**
GAS	2017	1.3	1.0	0.6	0.0	0.6	0.7	1.2	1.2	1.2	1.2	1.2	1.3	**224.7**
H2O	2017	10.7	11.2	11.7	0.0	9.8	7.6	7.8	316.2	837.6	905.2	794.7	781.5	**50,076.2**
OIL	2017	18.3	12.2	8.6	0.0	7.9	7.7	8.9	29.6	42.9	126.0	145.5	70.4	**3,100.2**

Licence **7295** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Manitoba Production
2017 To 2020

Licence **7295** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	28.0	31.0	29.7	7.2	10.4	27.5	30.0	29.5	29.5	28.3	30.7	**2,402.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**302.1**
H2O	2020	398.2	418.6	228.1	416.4	128.3	174.2	519.8	507.1	469.2	393.3	296.2	356.3	**38,517.5**
OIL	2020	11.2	8.2	22.0	22.5	5.3	7.5	19.1	17.3	17.5	20.2	29.7	41.2	**5,754.2**
DAY	2019	25.0	25.0	30.0	30.0	31.0	19.0	16.0	31.0	29.0	31.0	30.0	30.0	**2,093.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**302.1**
H2O	2019	262.2	260.8	356.3	514.3	412.4	202.9	199.2	363.8	302.6	450.7	434.3	401.6	**34,211.8**
OIL	2019	5.6	7.2	12.1	11.6	17.9	14.8	12.8	30.5	26.4	22.7	19.5	16.8	**5,532.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	30.0	31.0	30.0	31.0	**1,766.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	1.2	1.2	1.2	1.2	**297.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	427.3	433.0	369.3	301.1	310.5	**30,050.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.2	7.7	5.9	6.2	9.6	**5,334.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,621.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**291.3**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,209.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,298.0**

Licence **7296** Well Name **Waskada Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	6.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	29.8	29.4	30.0	31.0	**3,247.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**452.6**
H2O	2020	6.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,167.5**
OIL	2020	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,587.2**
WIN	2020	0.0	0.0	484.9	888.2	1045.2	1178.4	1218.4	1083.5	787.0	663.1	551.7	504.9	**8,405.3**
DAY	2019	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,968.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**452.6**
H2O	2019	62.8	53.4	65.9	53.4	55.3	48.7	44.0	34.7	31.7	38.4	32.9	27.7	**8,161.2**
OIL	2019	49.5	31.4	40.4	42.6	39.7	33.6	31.1	26.0	14.1	16.7	14.1	15.4	**6,583.4**
DAY	2018	24.0	23.0	31.0	30.0	28.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**2,608.0**
GAS	2018	1.3	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**447.8**
H2O	2018	20.1	25.6	31.2	21.2	21.3	21.9	21.9	22.7	21.4	21.7	50.4	68.9	**7,612.3**
OIL	2018	40.9	41.3	63.6	45.1	49.2	48.7	52.9	49.0	51.3	48.8	37.3	40.7	**6,228.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	28.0	30.0	30.0	31.0	**2,260.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	1.2	1.2	1.2	1.3	**434.1**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	223.0	97.6	78.0	50.9	33.7	**7,264.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66.1	129.6	91.8	72.0	72.9	**5,660.0**

Licence **7297** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	30.0	0.0	0.0	7.9	0.0	0.0	3.0	30.3	29.8	30.8	**3,122.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**392.5**
H2O	2020	123.1	109.0	49.5	0.0	0.0	33.8	0.0	0.0	16.4	120.7	122.4	64.5	**9,848.6**
OIL	2020	19.4	15.1	21.0	0.0	0.0	7.2	0.0	0.0	3.8	39.2	35.1	16.7	**4,062.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	7.0	0.0	0.0	14.0	**2,932.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**392.5**
H2O	2019	33.9	27.9	30.2	28.4	30.5	26.9	22.4	25.8	5.0	0.0	0.0	88.1	**9,209.2**
OIL	2019	21.0	18.1	19.9	18.4	15.6	14.9	15.3	11.2	2.8	0.0	0.0	15.5	**3,905.0**
DAY	2018	30.0	28.0	31.0	30.0	29.0	30.0	31.0	18.0	30.0	31.0	30.0	31.0	**2,668.0**
GAS	2018	1.3	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**387.7**
H2O	2018	21.5	18.9	18.3	18.5	17.0	41.6	72.2	32.6	47.9	44.4	39.1	37.9	**8,890.1**

Manitoba Production
2017 To 2020

Licence **7297** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2018	8.7	7.0	7.5	8.1	8.6	20.0	41.3	19.3	30.1	25.7	22.0	22.5	**3,752.3**
DAY	2017	31.0	28.0	31.0	0.0	3.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**2,319.0**
GAS	2017	0.9	0.7	0.8	0.0	0.1	1.0	1.2	1.2	1.2	1.2	1.2	1.3	**374.0**
H2O	2017	29.8	24.6	25.8	0.0	2.9	32.0	29.3	26.0	12.6	21.3	20.8	25.4	**8,480.2**
OIL	2017	12.2	8.8	10.5	0.0	1.1	11.3	9.1	9.1	15.5	11.1	9.9	10.0	**3,531.5**

Licence **7298** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**780.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**229.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,335.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,951.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**780.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**229.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,335.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,951.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**780.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**229.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,335.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,951.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**780.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**229.3**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,335.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,951.3**

Licence **7299** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**820.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**405.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,840.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,861.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**820.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**405.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,840.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,861.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**820.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**405.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,840.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,861.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**820.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**405.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,840.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,861.7**

Licence **7300** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.02-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,947.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**452.0**

Manitoba Production
2017 To 2020

Licence **7300** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.02-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,521.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,556.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,947.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**452.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,521.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,556.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,947.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**452.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,521.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,556.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,947.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**452.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,521.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,556.1**

Licence **7301** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,842.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**336.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,149.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,190.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,842.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**336.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,149.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,190.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,842.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**336.4**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,149.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,190.6**
DAY	2017	9.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	15.0	0.0	**1,842.0**
GAS	2017	0.0	0.2	0.1	0.2	0.2	0.1	1.2	1.2	1.2	1.2	1.2	0.0	**336.4**
H2O	2017	0.4	2.0	5.0	2.3	1.4	0.5	1.0	1.9	1.6	2.3	0.3	0.0	**2,149.1**
OIL	2017	0.6	2.4	2.0	2.4	2.3	1.4	1.1	1.3	1.5	0.9	0.4	0.0	**2,190.6**

Licence **7302** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,580.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**532.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,146.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,085.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,580.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**532.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,146.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,085.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,580.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**532.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,146.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,085.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,580.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**532.5**

Manitoba Production
2017 To 2020

Licence **7302** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,146.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,085.0**

Licence **7303** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	24.0	29.0	30.0	0.0	0.0	18.0	31.0	24.2	30.5	30.0	31.0	**3,468.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**807.7**
H2O	2020	220.0	135.4	84.0	211.0	0.0	0.0	172.5	287.7	218.5	247.4	236.0	236.4	**39,552.3**
OIL	2020	55.9	39.3	27.4	54.2	0.0	0.0	39.4	48.3	12.3	20.7	21.0	18.5	**8,035.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,193.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**807.7**
H2O	2019	240.4	221.8	241.9	257.8	274.0	238.2	244.4	317.7	230.8	244.9	219.0	264.6	**37,503.4**
OIL	2019	13.7	14.9	16.9	25.8	34.8	22.5	40.5	64.6	40.8	38.9	22.3	50.0	**7,698.9**
DAY	2018	23.0	14.0	31.0	30.0	31.0	24.0	30.0	30.0	29.0	31.0	30.0	31.0	**2,829.0**
GAS	2018	0.0	1.2	1.2	1.2	1.2	1.1	1.2	1.2	1.2	1.2	1.2	1.2	**802.9**
H2O	2018	162.6	101.4	233.8	225.6	258.3	199.6	222.6	239.1	215.5	229.8	210.9	232.9	**34,507.9**
OIL	2018	1.6	1.0	2.1	2.4	2.9	2.0	10.7	14.2	11.1	12.8	12.1	11.5	**7,313.2**
DAY	2017	0.0	0.0	0.0	0.0	22.0	22.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,495.0**
H2O	2017	0.0	0.0	0.0	0.0	258.6	297.1	356.9	316.3	230.1	243.7	218.5	212.1	**31,975.8**
OIL	2017	0.0	0.0	0.0	0.0	0.7	0.4	1.1	1.5	1.9	2.0	1.3	1.3	**7,228.8**

Licence **7304** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	12.3	30.0	31.0	31.0	24.2	30.5	30.0	30.0	**3,599.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**487.5**
H2O	2020	50.7	41.6	31.1	58.9	30.5	48.4	46.1	55.5	65.5	65.7	67.3	69.5	**10,325.4**
OIL	2020	78.6	61.1	45.5	63.0	25.9	70.6	73.1	59.9	38.3	46.5	43.1	33.9	**10,743.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**3,259.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**487.5**
H2O	2019	18.3	15.9	17.2	17.6	18.0	16.3	60.5	112.9	86.5	98.7	82.0	71.8	**9,694.6**
OIL	2019	25.5	21.7	24.8	20.6	21.6	22.4	39.0	79.9	98.5	85.3	64.7	74.1	**10,103.6**
DAY	2018	23.0	23.0	31.0	30.0	31.0	29.0	30.0	30.0	30.0	31.0	30.0	31.0	**2,896.0**
GAS	2018	0.0	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**482.7**
H2O	2018	16.3	18.3	24.0	21.5	22.7	19.2	19.6	19.6	16.9	19.6	18.2	18.0	**9,078.9**
OIL	2018	26.7	25.2	34.7	30.6	35.2	32.1	30.2	26.8	26.9	27.0	24.8	26.7	**9,525.5**
DAY	2017	31.0	28.0	28.0	0.0	24.0	29.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,547.0**
GAS	2017	1.6	1.7	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**470.3**
H2O	2017	23.4	21.0	19.6	0.0	21.1	30.1	30.4	22.6	19.4	23.1	23.8	22.7	**8,845.0**
OIL	2017	50.3	48.6	44.9	0.0	39.5	47.4	41.6	43.8	36.6	40.9	38.6	32.0	**9,178.6**

Licence **7305** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	28.8	12.8	29.8	31.0	31.0	22.7	30.5	29.8	30.8	**3,481.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**326.3**
H2O	2020	86.3	94.7	51.6	81.5	46.8	85.4	87.8	84.6	61.6	83.9	86.4	107.6	**12,789.1**
OIL	2020	82.2	55.9	65.2	56.7	23.7	62.6	67.6	61.2	46.9	66.1	56.3	41.5	**8,040.9**
DAY	2019	31.0	28.0	26.0	20.0	0.0	0.0	13.0	31.0	30.0	31.0	30.0	31.0	**3,143.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**326.3**

Manitoba Production
2017 To 2020

Licence **7305** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	23.7	24.3	13.5	7.8	0.0	0.0	106.1	226.4	135.0	170.2	131.2	101.1	**11,830.9**
OIL	2019	21.6	16.5	14.6	10.2	0.0	0.0	66.8	132.3	92.3	65.7	68.6	73.6	**7,355.0**
DAY	2018	23.0	23.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,872.0**
GAS	2018	0.0	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**321.5**
H2O	2018	20.6	21.7	35.0	110.3	36.2	24.9	26.1	45.5	28.0	34.8	33.2	26.3	**10,891.6**
OIL	2018	19.1	17.7	25.5	25.9	21.5	13.2	12.4	17.9	22.3	25.1	21.6	23.5	**6,792.8**
DAY	2017	30.0	28.0	28.0	0.0	24.0	30.0	31.0	31.0	28.0	31.0	30.0	30.0	**2,521.0**
GAS	2017	1.0	0.9	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**309.1**
H2O	2017	28.8	30.5	28.5	0.0	42.5	47.8	33.5	34.2	31.2	29.2	31.6	30.7	**10,449.0**
OIL	2017	30.9	25.4	18.4	0.0	21.3	33.1	35.3	32.8	26.9	36.1	36.1	30.9	**6,547.1**

Licence **7306** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	30.0	30.0	20.0	28.0	22.0	24.8	23.8	29.5	29.0	30.0	**3,496.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,082.2**
H2O	2020	8.7	102.2	43.1	54.0	52.5	35.6	23.5	73.3	69.7	59.4	51.0	63.6	**8,286.3**
OIL	2020	8.3	90.7	101.9	89.1	51.5	48.5	41.0	65.5	64.0	67.1	51.9	43.7	**9,879.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,170.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,082.2**
H2O	2019	29.4	20.1	12.1	13.5	14.1	10.4	15.5	13.2	12.9	14.5	17.9	11.4	**7,649.7**
OIL	2019	23.0	18.7	20.3	13.2	12.4	11.8	15.6	8.6	7.6	9.2	6.4	9.0	**9,156.4**
DAY	2018	23.0	23.0	31.0	29.0	31.0	29.0	31.0	30.0	28.0	22.0	0.0	26.0	**2,805.0**
GAS	2018	0.0	1.2	1.2	1.2	1.2	1.1	1.2	1.2	1.2	1.2	0.0	1.2	**1,077.4**
H2O	2018	9.7	11.4	18.8	17.4	20.0	16.3	13.7	11.7	10.5	13.0	0.0	65.9	**7,464.7**
OIL	2018	18.2	17.6	21.1	18.9	24.5	21.1	8.4	13.3	8.9	6.7	0.0	36.2	**9,000.6**
DAY	2017	31.0	28.0	24.0	0.0	24.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,502.0**
GAS	2017	0.9	0.7	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,065.5**
H2O	2017	20.9	17.4	15.1	0.0	22.2	19.0	16.6	15.8	12.5	16.9	15.7	14.7	**7,256.3**
OIL	2017	28.0	21.6	20.8	0.0	33.4	36.0	32.4	29.3	24.0	26.4	28.9	23.9	**8,805.7**

Licence **7307** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	0.0	0.0	0.0	0.0	4.0	30.5	29.8	30.8	**3,315.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**312.4**
H2O	2020	11.5	13.0	6.9	17.6	0.0	0.0	0.0	0.0	2.1	12.0	4.2	3.3	**6,707.6**
OIL	2020	12.0	12.6	11.3	8.2	0.0	0.0	0.0	0.0	1.6	9.8	2.7	2.1	**5,285.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,100.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**312.4**
H2O	2019	11.5	18.8	18.0	14.1	8.8	6.9	13.2	13.6	13.2	16.8	18.6	11.9	**6,637.0**
OIL	2019	7.2	9.2	9.5	3.9	0.5	0.2	3.0	14.7	14.3	10.6	14.5	15.2	**5,224.9**
DAY	2018	23.0	23.0	31.0	29.0	31.0	28.0	25.0	31.0	30.0	31.0	30.0	31.0	**2,736.0**
GAS	2018	0.0	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**307.6**
H2O	2018	9.0	10.2	19.8	19.1	27.1	20.8	18.6	23.8	20.8	18.2	15.0	12.6	**6,471.6**
OIL	2018	8.7	7.5	12.3	20.1	22.0	18.4	14.0	14.8	14.5	17.3	16.8	10.6	**5,122.1**
DAY	2017	31.0	28.0	28.0	0.0	23.0	30.0	31.0	31.0	28.0	31.0	29.0	31.0	**2,393.0**
GAS	2017	0.5	0.5	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**295.2**
H2O	2017	26.7	19.5	17.5	0.0	15.1	21.8	16.3	16.3	13.5	16.3	16.1	15.0	**6,256.6**
OIL	2017	14.9	16.1	17.2	0.0	13.6	15.6	16.3	18.7	15.7	12.7	20.2	18.3	**4,945.1**

Licence **7308** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **7308** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,716.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**260.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,880.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,541.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,716.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**260.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,880.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,541.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,716.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**260.1**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,880.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,541.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,716.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**260.1**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,880.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,541.1**

Licence **7309** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.08-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,236.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**539.5**
H2O	2020	7.9	9.6	2.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,952.1**
OIL	2020	23.2	17.9	24.6	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,161.7**
DAY	2019	31.0	28.0	30.0	22.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,144.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**539.5**
H2O	2019	22.0	19.7	18.1	6.6	8.9	8.1	5.3	6.3	5.7	6.5	7.6	7.5	**4,932.5**
OIL	2019	23.5	15.5	14.7	15.1	18.4	16.6	18.2	18.2	16.6	15.4	16.1	26.9	**4,095.1**
DAY	2018	23.0	23.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,789.0**
GAS	2018	0.0	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**534.7**
H2O	2018	6.1	6.2	8.3	10.8	9.1	6.7	8.8	9.0	10.0	11.5	11.8	18.3	**4,810.2**
OIL	2018	12.2	9.3	16.4	14.2	17.0	17.5	18.6	16.3	11.9	12.3	13.6	19.6	**3,879.9**
DAY	2017	31.0	28.0	28.0	0.0	24.0	29.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,439.0**
GAS	2017	0.9	1.0	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**522.3**
H2O	2017	20.7	12.4	14.0	0.0	24.2	14.1	21.4	25.8	7.4	2.8	2.1	5.9	**4,693.6**
OIL	2017	25.9	28.2	24.0	0.0	34.6	26.6	23.3	24.7	16.7	11.4	10.2	10.1	**3,701.0**

Licence **7310** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.08-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	29.8	12.1	11.1	28.0	31.0	23.2	30.5	27.2	26.2	**3,175.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**573.9**
H2O	2020	6.8	8.9	4.9	8.1	5.4	3.5	12.8	4.7	3.8	5.1	6.4	7.3	**4,149.8**
OIL	2020	38.5	32.9	31.7	29.6	11.0	9.4	22.6	33.0	25.8	34.0	20.4	15.1	**6,977.3**
DAY	2019	26.0	27.0	30.0	22.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,866.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**573.9**
H2O	2019	2.3	2.2	3.0	2.3	4.7	5.8	2.5	5.6	26.4	17.0	9.1	9.9	**4,072.1**
OIL	2019	2.8	3.9	4.4	2.9	4.3	1.6	5.3	20.0	67.4	55.1	47.9	43.4	**6,673.3**
DAY	2018	23.0	23.0	31.0	30.0	30.0	28.0	30.0	31.0	29.0	31.0	30.0	31.0	**2,517.0**
GAS	2018	0.0	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**569.1**
H2O	2018	5.6	7.8	10.2	5.5	5.4	3.7	3.1	3.4	3.5	3.3	2.9	3.1	**3,981.3**
OIL	2018	12.4	14.3	19.1	13.0	10.7	11.0	9.2	7.6	5.7	5.2	4.9	4.5	**6,414.3**

Manitoba Production
2017 To 2020

Licence **7310** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.08-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	31.0	28.0	28.0	0.0	13.0	0.0	0.0	1.0	28.0	30.0	29.0	31.0	**2,170.0**
GAS	2017	0.5	0.5	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**556.7**
H2O	2017	7.0	6.6	6.0	0.0	3.4	0.0	0.0	0.2	16.9	11.1	10.4	12.6	**3,923.8**
OIL	2017	15.8	15.0	11.2	0.0	6.2	0.0	0.0	0.3	20.4	13.4	7.5	8.0	**6,296.7**

Licence **7311** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	27.0	25.0	23.0	27.8	0.0	0.0	0.0	0.0	6.0	27.5	26.8	30.8	**2,611.9**
H2O	2020	128.4	126.3	108.1	77.9	0.0	0.0	0.0	0.0	17.6	90.4	85.1	91.6	**56,295.0**
OIL	2020	2.7	2.5	2.4	2.7	0.0	0.0	0.0	0.0	0.6	2.6	2.6	1.8	**4,538.7**
DAY	2019	30.0	28.0	29.0	29.0	23.0	27.0	30.0	29.0	28.0	31.0	25.0	13.0	**2,418.0**
H2O	2019	138.8	107.1	83.6	64.3	13.4	41.7	106.5	122.0	125.0	128.9	102.7	53.8	**55,569.6**
OIL	2019	0.0	1.2	3.0	2.6	0.4	0.9	2.0	2.0	0.4	2.4	2.0	1.1	**4,520.8**
DAY	2018	30.0	28.0	29.0	29.0	29.0	27.0	30.0	22.0	28.0	30.0	30.0	30.0	**2,096.0**
H2O	2018	284.0	191.4	189.3	179.8	151.8	152.6	142.0	98.6	132.0	141.1	135.1	133.6	**54,481.8**
OIL	2018	3.8	2.6	3.2	4.3	5.1	2.1	2.6	3.5	8.4	7.2	2.0	0.2	**4,502.8**
DAY	2017	31.0	28.0	30.0	30.0	14.0	0.0	0.0	0.0	11.0	31.0	30.0	27.0	**1,754.0**
H2O	2017	583.9	393.5	417.7	443.4	172.9	0.0	0.0	0.0	129.9	467.0	339.4	278.9	**52,550.5**
OIL	2017	85.1	55.8	62.5	15.0	2.9	0.0	0.0	0.0	2.1	4.4	1.5	3.0	**4,457.8**

Licence **7312** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	27.0	29.0	28.7	10.0	11.2	20.8	30.3	29.2	28.3	27.7	28.2	**3,295.3**
H2O	2020	927.0	717.4	963.8	979.0	371.5	374.3	746.7	1026.7	715.4	671.4	669.8	602.6	**61,812.3**
OIL	2020	14.1	10.6	17.9	24.9	8.5	8.5	14.7	21.5	16.7	13.5	13.5	18.4	**6,602.8**
DAY	2019	31.0	26.0	28.0	30.0	23.0	27.0	29.0	30.0	27.0	31.0	29.0	28.0	**2,993.9**
H2O	2019	909.2	787.1	812.1	750.6	539.7	669.8	663.1	501.1	571.8	825.3	776.0	751.9	**53,046.7**
OIL	2019	33.6	21.6	8.3	6.8	8.9	12.7	17.3	14.0	9.2	18.0	16.8	13.8	**6,420.0**
DAY	2018	0.0	0.0	7.0	29.0	1.0	5.0	29.0	22.0	21.0	30.0	22.0	19.0	**2,654.9**
H2O	2018	0.0	0.0	75.2	917.2	11.4	147.8	750.7	577.1	542.2	771.7	584.6	537.6	**44,489.0**
OIL	2018	0.0	0.0	2.3	31.9	0.4	5.6	38.3	6.6	8.8	19.0	19.3	18.1	**6,239.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	6.0	0.0	**2,469.9**
H2O	2017	48.4	46.6	51.2	48.5	49.1	59.4	63.5	65.4	51.9	45.8	11.4	0.0	**39,573.5**
OIL	2017	4.8	5.2	5.3	2.5	1.4	1.1	1.3	0.7	0.5	0.4	0.1	0.0	**6,088.7**

Licence **7313** Well Name **Waskada Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	25.0	0.0	7.8	3.7	0.0	0.0	23.7	30.0	31.0	**2,455.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,491.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,455.3**
WIN	2020	1533.5	1444.5	1514.0	297.0	0.0	392.0	154.8	0.0	0.0	983.0	1397.0	1537.0	**21,793.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,334.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,491.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,455.3**
WIN	2019	154.0	20.1	778.7	427.5	0.0	0.0	213.2	1040.0	1033.5	1154.3	1502.7	1532.0	**12,540.6**
DAY	2018	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,334.3**
H2O	2018	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,491.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,455.3**

Manitoba Production
2017 To 2020

Licence **7313** Well Name **Waskada Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2018	0.0	0.0	0.0	187.7	615.1	539.5	468.7	576.1	298.1	744.4	488.3	766.7	**4,684.6**
DAY	2017	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	16.0	**2,330.3**
H2O	2017	8.5	9.1	10.7	9.6	10.8	11.8	9.8	7.3	7.0	6.1	5.6	2.8	**24,491.3**
OIL	2017	1.2	1.1	1.7	1.2	1.1	0.0	0.1	0.0	0.0	0.0	0.0	0.0	**7,455.3**

Licence **7314** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,765.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,110.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,403.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,765.6**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,110.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,403.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,765.6**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.1**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,110.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,403.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,765.6**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.1**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,110.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,403.4**

Licence **7317** Well Name **Tundra South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-16-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	31.0	28.0	31.0	30.0	31.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,397.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
H2O	2017	359.3	323.2	333.4	234.9	224.4	44.4	0.0	0.0	0.0	0.0	0.0	0.0	**38,639.3**
OIL	2017	31.0	28.9	30.1	22.3	20.5	3.9	0.0	0.0	0.0	0.0	0.0	0.0	**2,597.5**

Licence **7318** Well Name **Tundra South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-16-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,681.0**
GAS	2020	0.2	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.7**
H2O	2020	26.7	35.8	39.7	37.4	38.8	37.0	36.6	35.3	34.4	35.8	32.5	33.8	**3,985.1**
OIL	2020	6.9	9.1	9.9	9.3	9.5	9.0	9.0	8.9	8.4	8.7	8.0	8.3	**2,642.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,315.0**
GAS	2019	0.2	0.2	0.2	0.2	0.3	0.3	0.2	0.2	0.3	0.3	0.2	0.3	**22.9**
H2O	2019	29.1	26.6	29.4	29.5	30.6	29.3	29.9	27.3	25.1	25.2	25.1	27.9	**3,561.3**
OIL	2019	10.6	9.4	10.6	10.0	10.1	9.9	10.0	9.5	8.6	7.5	6.3	6.9	**2,537.1**
DAY	2018	14.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,950.0**
GAS	2018	0.4	1.2	1.0	1.2	1.5	1.3	0.6	1.9	1.4	0.3	0.4	0.3	**20.0**
H2O	2018	32.2	87.9	70.2	24.8	25.2	23.5	31.3	31.1	31.2	36.4	36.2	35.2	**3,226.3**
OIL	2018	4.8	9.6	10.9	9.1	6.2	6.0	8.6	9.1	9.5	13.1	13.0	11.8	**2,427.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**2,602.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	1.3	0.8	1.5	1.5	1.5	1.1	0.8	**8.5**
H2O	2017	30.9	25.1	20.6	16.4	16.5	18.5	19.6	19.7	18.4	19.8	20.1	14.3	**2,761.1**

Manitoba Production
2017 To 2020

Licence **7318** Well Name **Tundra South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-16-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	9.0	7.5	6.2	6.5	7.3	8.1	8.2	8.1	7.8	8.2	8.7	6.2	**2,316.0**

Licence **7319** Well Name **Shiffoil Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-05-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**931.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,298.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**546.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**931.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,298.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**546.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**931.6**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,298.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**546.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	**931.6**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	**2,298.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	**546.5**

Licence **7320** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-12-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,836.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,273.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,419.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,836.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,273.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,419.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,836.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,273.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,419.7**

Licence **7321** Well Name **Tundra South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-28-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**132.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**534.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**132.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**534.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**132.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**534.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.5**

Licence **7322** Well Name **Sinclair Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	0.0	27.9	31.0	31.0	30.0	31.0	30.0	31.0	**241.9**
WIN	2020	287.0	262.0	277.0	263.0	0.0	259.0	252.0	257.0	261.0	263.0	252.0	258.0	**50,185.0**
WIN	2019	253.0	268.0	282.0	244.0	187.0	140.0	310.0	129.0	338.0	337.0	303.0	294.0	**47,294.0**
WIN	2018	370.0	301.0	326.0	290.0	308.0	268.0	302.0	293.0	277.0	283.0	260.0	282.0	**44,209.0**

Manitoba Production
2017 To 2020

Licence **7322** Well Name **Sinclair Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2017	315.0	288.0	312.0	305.0	312.0	300.0	168.0	78.0	145.0	117.0	286.0	332.0	**40,649.0**

Licence **7323** Well Name **Sinclair Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	28.8	0.0	0.0	0.0	0.0	0.0	12.3	31.0	**72.1**
WIN	2020	488.0	505.0	22.0	0.0	263.0	0.0	0.0	0.0	0.0	0.0	175.0	357.0	**62,065.0**
WIN	2019	453.0	409.0	451.0	400.0	384.0	270.0	509.0	483.0	460.0	461.0	457.0	481.0	**60,255.0**
WIN	2018	502.0	490.0	496.0	457.0	468.0	416.0	469.0	458.0	439.0	449.0	420.0	466.0	**55,037.0**
WIN	2017	454.0	410.0	453.0	434.0	442.0	428.0	244.0	117.0	262.0	221.0	410.0	440.0	**49,507.0**

Licence **7324** Well Name **Sinclair Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	28.8	27.9	31.0	31.0	30.0	31.0	30.0	31.0	**270.7**
WIN	2020	447.0	407.0	442.0	425.0	422.0	407.0	385.0	372.0	354.0	398.0	383.0	391.0	**65,770.0**
WIN	2019	447.0	401.0	438.0	395.0	370.0	273.0	496.0	466.0	444.0	429.0	425.0	450.0	**60,937.0**
WIN	2018	296.0	410.0	458.0	444.0	572.0	446.0	510.0	484.0	452.0	456.0	421.0	461.0	**55,903.0**
WIN	2017	420.0	389.0	430.0	417.0	433.0	417.0	239.0	109.0	252.0	214.0	369.0	335.0	**50,493.0**

Licence **7325** Well Name **Sinclair Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	9.0	28.8	27.9	31.0	31.0	30.0	22.4	28.1	31.0	**722.2**
WIN	2020	281.0	257.0	137.0	127.0	333.0	282.0	269.0	261.0	264.0	261.0	248.0	251.0	**41,059.0**
WIN	2019	317.0	282.0	306.0	268.0	238.0	169.0	331.0	312.0	295.0	288.0	281.0	283.0	**38,088.0**
WIN	2018	344.0	406.0	415.0	360.0	368.0	306.0	290.0	331.0	314.0	335.0	304.0	332.0	**34,718.0**
WIN	2017	397.0	362.0	396.0	379.0	384.0	364.0	205.0	104.0	227.0	163.0	289.0	291.0	**30,613.0**

Licence **7326** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-17-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,784.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**670.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,826.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,231.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,784.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**670.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,826.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,231.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,784.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**670.1**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,826.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,231.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,784.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**670.1**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,826.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,231.0**

Licence **7327** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **7327** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-17-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	30.7	30.0	24.0	**2,486.7**
H2O	2020	273.4	240.8	252.3	269.0	0.0	0.0	0.0	0.0	0.0	328.1	336.5	261.2	**37,710.0**
OIL	2020	11.4	10.9	11.9	6.7	0.0	0.0	0.0	0.0	0.0	4.6	3.5	3.8	**7,027.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	2.0	30.0	31.0	**2,281.0**
H2O	2019	321.1	280.2	298.7	270.5	278.4	267.2	252.8	257.6	198.3	17.2	336.3	374.3	**35,748.7**
OIL	2019	8.0	8.2	9.6	12.2	6.8	7.7	5.2	6.5	4.7	0.2	6.6	6.9	**6,974.4**
DAY	2018	23.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,953.0**
H2O	2018	404.4	498.2	518.0	371.8	420.4	405.7	401.0	367.5	318.2	339.9	327.1	325.1	**32,596.1**
OIL	2018	34.5	14.3	5.9	3.7	5.0	14.0	25.2	30.9	22.8	14.0	3.6	7.2	**6,891.8**
DAY	2017	14.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	25.0	28.0	22.0	**1,598.0**
H2O	2017	153.6	294.0	336.3	326.1	288.4	300.4	334.7	536.4	539.4	522.1	568.8	383.0	**27,898.8**
OIL	2017	0.1	0.5	3.1	7.1	6.1	0.7	10.8	29.5	28.7	55.7	14.5	33.5	**6,710.7**

Licence **7328** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	29.8	19.0	29.3	30.2	30.7	29.8	28.8	23.8	30.8	**3,368.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**751.2**
H2O	2020	179.9	113.4	47.6	69.4	52.0	88.2	65.0	59.0	56.9	62.6	60.1	70.4	**5,683.3**
OIL	2020	113.5	89.6	77.0	69.7	40.6	67.9	52.3	57.6	50.5	58.4	71.3	121.2	**10,126.7**
DAY	2019	28.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	18.0	12.0	16.0	31.0	**3,026.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**751.2**
H2O	2019	56.5	51.3	78.9	78.1	71.6	65.3	77.4	94.1	49.1	27.2	94.2	196.3	**4,758.8**
OIL	2019	54.4	52.5	80.8	86.3	93.5	84.8	69.2	68.7	34.9	19.5	43.0	106.0	**9,257.1**
DAY	2018	23.0	3.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	11.0	8.0	31.0	**2,710.0**
GAS	2018	0.0	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**746.4**
H2O	2018	31.4	4.2	66.4	48.4	56.2	47.8	53.1	52.6	48.6	17.5	20.4	84.7	**3,818.8**
OIL	2018	36.3	3.8	78.9	72.8	67.0	66.3	63.4	61.1	54.8	15.7	22.7	91.6	**8,463.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	29.0	31.0	**2,422.0**
GAS	2017	5.5	4.3	4.3	4.6	4.0	4.0	1.2	1.2	1.2	1.2	1.2	0.0	**734.0**
H2O	2017	43.8	41.0	47.6	41.8	42.1	46.6	61.0	37.7	35.4	41.7	37.5	36.7	**3,287.5**
OIL	2017	79.6	53.9	56.9	55.0	53.7	47.7	34.4	62.6	51.2	52.4	49.4	54.1	**7,829.1**

Licence **7329** Well Name **Waskada Unit No. 19 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **103.16-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	30.0	31.0	**2,817.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**320.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,702.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,314.5**
WIN	2020	799.0	566.4	516.3	455.0	438.8	397.3	403.0	394.0	377.0	376.4	361.6	370.0	**17,219.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,545.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**320.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,702.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,314.5**
WIN	2019	822.7	831.5	750.7	833.3	712.7	727.5	922.3	764.7	0.0	0.0	617.4	919.2	**11,764.3**
DAY	2018	22.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,545.0**
GAS	2018	0.0	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**320.7**
H2O	2018	13.2	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,702.3**
OIL	2018	18.9	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,314.5**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	408.5	597.1	568.9	668.7	692.6	926.5	**3,862.3**
DAY	2017	30.0	28.0	28.0	0.0	24.0	30.0	30.0	18.0	27.0	28.0	30.0	31.0	**2,521.0**

Manitoba Production
2017 To 2020

Licence **7329** Well Name **Waskada Unit No. 19 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **103.16-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2017	0.6	0.6	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**319.6**
H2O	2017	17.4	17.3	17.0	0.0	26.8	22.6	22.6	114.8	129.8	76.9	28.3	21.4	**6,688.0**
OIL	2017	17.3	17.2	15.3	0.0	10.4	16.2	16.1	39.1	111.0	88.5	38.4	29.7	**6,294.0**

Licence **7330** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-24-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,485.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,959.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,615.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,485.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,959.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,615.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,485.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,959.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,615.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,485.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.9**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,959.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,615.5**

Licence **7331** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-02-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	29.0	30.0	30.0	0.0	0.0	0.0	0.0	5.0	30.7	30.0	28.8	**3,387.5**
H2O	2020	56.4	34.1	36.2	138.9	0.0	0.0	0.0	0.0	27.9	111.2	66.6	52.3	**10,793.8**
OIL	2020	1.4	0.5	0.0	5.4	0.0	0.0	0.0	0.0	1.2	3.3	0.6	0.6	**5,912.6**
DAY	2019	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,176.0**
H2O	2019	40.6	35.5	19.7	20.1	37.5	40.9	53.8	70.8	72.8	65.9	59.5	69.0	**10,270.2**
OIL	2019	8.9	8.6	2.5	1.2	1.2	1.0	2.0	1.1	0.0	0.2	0.5	0.8	**5,899.6**
DAY	2018	31.0	28.0	31.0	28.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,814.0**
H2O	2018	44.7	48.8	7.1	4.8	22.4	56.6	43.4	15.3	55.6	89.7	51.1	46.1	**9,684.1**
OIL	2018	24.1	11.3	54.7	37.7	26.7	14.2	25.0	48.5	33.1	14.5	10.2	10.8	**5,871.6**
DAY	2017	26.0	8.0	30.0	30.0	21.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,453.0**
H2O	2017	52.7	9.8	48.9	27.4	35.9	91.1	99.4	80.0	63.7	67.6	36.0	19.1	**9,198.5**
OIL	2017	23.2	4.7	25.2	11.8	8.4	23.4	9.5	17.8	27.6	26.1	44.7	50.0	**5,560.8**

Licence **7334** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,468.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**580.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,393.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,175.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,468.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**580.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,393.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,175.2**

Manitoba Production
2017 To 2020

Licence **7334** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,468.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**580.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,393.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,175.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,468.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**580.3**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,393.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,175.2**

Licence **7335** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,223.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**552.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,071.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,725.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,223.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**552.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,071.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,725.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,223.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**552.6**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,071.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,725.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,223.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**552.6**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,071.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,725.1**

Licence **7337** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,381.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**489.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,045.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,608.7**
DAY	2019	27.0	0.0	0.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,381.0**
GAS	2019	1.2	0.0	0.0	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**489.0**
H2O	2019	0.5	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,045.7**
OIL	2019	1.5	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,608.7**
DAY	2018	31.0	28.0	23.0	20.0	28.0	30.0	31.0	18.0	30.0	23.0	26.0	31.0	**2,351.0**
GAS	2018	1.3	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**486.6**
H2O	2018	4.1	4.0	3.1	2.7	3.5	0.9	0.9	0.3	0.8	0.4	1.3	2.9	**2,045.1**
OIL	2018	3.7	3.3	2.8	2.4	3.2	1.1	1.5	0.6	1.2	0.6	0.9	1.7	**3,606.9**
DAY	2017	18.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**2,032.0**
GAS	2017	0.3	0.4	0.4	0.5	0.5	1.0	1.2	1.2	1.2	1.2	1.2	1.3	**472.9**
H2O	2017	8.4	13.1	8.3	8.6	12.2	13.4	15.1	15.8	8.4	2.0	7.8	7.4	**2,020.2**
OIL	2017	3.8	5.6	5.9	5.7	6.0	12.2	19.5	19.7	12.2	5.0	2.6	3.4	**3,583.9**

Licence **7338** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Manitoba Production
2017 To 2020

Licence **7338** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,183.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**476.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,096.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,992.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,183.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**476.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,096.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,992.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,183.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**476.1**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,096.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,992.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,183.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**476.1**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,096.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,992.0**

Licence **7339** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.15-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	0.0	0.0	0.0	0.0	2.7	29.7	30.0	30.8	**3,346.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**505.2**
H2O	2020	17.7	12.9	8.1	10.8	0.0	0.0	0.0	0.0	0.8	18.2	13.1	8.9	**3,590.4**
OIL	2020	19.2	14.3	16.2	17.9	0.0	0.0	0.0	0.0	1.6	25.7	18.2	10.2	**5,203.3**
DAY	2019	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**3,132.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**505.2**
H2O	2019	0.9	0.6	1.1	0.4	1.1	0.9	0.4	0.6	51.2	50.7	35.8	30.9	**3,499.9**
OIL	2019	2.5	1.3	2.4	1.3	2.1	1.6	1.1	1.0	23.7	25.0	20.3	21.8	**5,080.0**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	18.0	30.0	31.0	30.0	31.0	**2,771.0**
GAS	2018	1.3	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**500.4**
H2O	2018	0.7	0.7	1.0	0.9	0.5	0.4	0.9	0.5	1.1	1.2	0.9	0.9	**3,325.3**
OIL	2018	5.7	3.6	3.2	3.1	3.4	3.1	2.4	1.3	2.6	2.8	2.3	2.2	**4,975.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**2,421.0**
GAS	2017	1.5	1.4	1.2	1.0	0.9	1.1	1.2	1.2	1.2	1.2	1.2	1.3	**486.7**
H2O	2017	11.8	13.9	13.9	14.7	13.3	16.2	19.3	14.8	2.5	2.0	0.6	1.0	**3,315.6**
OIL	2017	21.5	17.9	16.0	12.4	12.4	12.3	14.9	12.8	5.8	5.7	4.6	8.0	**4,940.2**

Licence **7340** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,861.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**449.7**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,123.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,137.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,861.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**449.7**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,123.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,137.6**

Licence **7341** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Manitoba Production
2017 To 2020

Licence **7341** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.5	6.7	11.3	27.2	30.3	23.2	30.5	27.8	30.0	**3,536.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**439.4**
H2O	2020	55.2	50.3	31.4	47.2	15.1	24.3	58.8	46.1	46.4	50.9	80.5	187.1	**6,312.3**
OIL	2020	30.1	26.2	25.4	22.4	5.5	9.0	19.0	19.9	15.3	22.2	21.6	59.7	**6,778.9**
DAY	2019	31.0	27.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,229.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**439.4**
H2O	2019	31.6	29.7	106.6	66.1	88.4	89.6	77.6	81.6	73.4	72.3	55.8	52.8	**5,619.0**
OIL	2019	26.0	25.6	33.1	21.9	44.8	54.4	43.5	44.6	38.0	41.5	27.4	31.0	**6,502.6**
DAY	2018	24.0	23.0	31.0	30.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**2,868.0**
GAS	2018	1.3	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**434.6**
H2O	2018	41.0	72.7	76.6	55.2	51.1	51.2	49.9	50.1	45.9	44.5	36.7	35.4	**4,793.5**
OIL	2018	24.9	15.9	24.9	27.4	28.5	26.7	27.1	28.9	24.9	28.6	27.8	25.8	**6,070.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	28.0	31.0	30.0	31.0	**2,520.0**
GAS	2017	2.5	3.2	3.7	3.5	3.1	3.5	1.2	1.2	1.2	1.2	1.2	1.3	**420.9**
H2O	2017	71.3	59.1	62.1	76.4	55.7	50.3	46.6	43.4	50.4	60.8	62.1	58.4	**4,183.2**
OIL	2017	35.6	41.3	49.6	42.3	41.8	41.7	42.4	47.0	34.6	31.8	31.0	37.9	**5,759.4**

Licence **7342** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	25.0	29.8	12.8	29.5	28.5	30.0	29.8	30.3	28.7	30.8	**3,456.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**531.9**
H2O	2020	217.4	207.0	102.3	190.2	101.0	220.1	230.4	236.4	194.5	160.5	120.2	106.1	**53,749.6**
OIL	2020	64.6	61.3	48.3	74.2	31.8	66.0	46.4	28.5	57.6	65.0	12.7	1.9	**5,735.7**
DAY	2019	31.0	15.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,122.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**531.9**
H2O	2019	281.9	131.2	294.4	248.9	269.7	303.1	262.6	260.8	239.9	268.0	263.5	238.5	**51,663.5**
OIL	2019	14.2	7.4	8.2	11.5	23.5	82.7	98.5	77.9	55.5	55.9	54.2	68.6	**5,177.4**
DAY	2018	24.0	23.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,771.0**
GAS	2018	1.3	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**527.1**
H2O	2018	250.4	295.4	347.7	307.7	290.5	290.5	280.3	306.1	282.6	276.7	259.8	293.6	**48,601.0**
OIL	2018	6.1	7.5	12.2	10.5	10.2	12.3	14.7	12.9	10.1	6.6	11.2	12.0	**4,619.3**
DAY	2017	31.0	28.0	29.0	21.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,421.0**
GAS	2017	1.5	0.7	0.8	0.5	0.5	0.9	1.2	1.2	1.2	1.2	1.2	1.3	**513.4**
H2O	2017	355.0	306.7	323.0	271.1	366.5	339.3	350.5	357.0	328.4	349.5	326.9	375.5	**45,119.7**
OIL	2017	21.6	9.0	10.3	5.8	6.0	10.5	11.9	10.8	4.9	11.6	8.0	8.7	**4,493.0**

Licence **7343** Well Name **Waskada Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	15.2	0.0	0.0	0.0	0.0	0.0	**1,910.2**
WIN	2020	571.1	541.1	463.4	466.3	446.4	413.6	200.2	0.0	0.0	0.0	0.0	0.0	**41,864.8**
WIN	2019	1042.4	972.2	911.2	1017.0	542.3	567.7	627.9	622.6	590.3	588.8	568.5	582.2	**38,762.7**
WIN	2018	1845.2	1600.0	1801.8	1718.8	1545.2	908.8	1210.6	1200.0	693.6	644.2	924.4	907.4	**30,129.6**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	869.3	1005.9	1660.0	1871.4	1845.4	**15,129.6**

Licence **7344** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	31.0	29.8	6.2	11.1	28.2	29.3	29.8	30.3	11.5	30.8	**3,581.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**778.3**

Manitoba Production
2017 To 2020

Licence **7344** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	15.9	15.7	9.8	13.5	3.8	6.7	17.8	12.0	13.9	13.7	93.6	201.2	**9,076.9**
OIL	2020	23.2	21.7	23.8	23.5	4.7	7.5	22.2	26.6	25.6	24.2	17.3	93.7	**7,806.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**3,285.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**778.3**
H2O	2019	14.3	14.3	12.1	17.8	20.4	20.2	19.9	18.5	20.9	20.9	19.2	19.9	**8,659.3**
OIL	2019	45.8	38.9	47.6	39.4	38.7	36.4	32.4	34.3	26.7	23.2	25.2	23.4	**7,492.1**
DAY	2018	24.0	23.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,922.0**
GAS	2018	1.3	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**773.5**
H2O	2018	36.9	38.0	47.5	40.5	39.4	36.4	28.8	23.2	21.3	20.3	21.4	16.6	**8,440.9**
OIL	2018	30.2	34.5	40.2	37.0	37.4	43.1	46.5	54.3	47.0	47.8	42.3	47.1	**7,080.1**
DAY	2017	31.0	28.0	29.0	21.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,572.0**
GAS	2017	3.8	4.6	4.4	4.1	4.3	3.2	1.2	1.2	1.2	1.2	1.2	1.3	**759.8**
H2O	2017	35.3	26.4	24.8	35.6	32.6	35.8	28.6	33.1	27.7	28.8	36.0	58.5	**8,070.6**
OIL	2017	55.2	56.9	59.1	49.1	57.8	38.5	51.9	51.2	47.2	42.8	44.7	43.6	**6,572.7**

Licence **7345** Well Name **Waskada Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	20.3	30.0	31.0	31.0	29.8	29.4	30.0	31.0	**1,475.5**
WIN	2020	1117.7	1054.0	1101.5	1043.1	1044.0	987.3	988.7	992.2	935.7	927.3	885.8	902.2	**82,433.6**
WIN	2019	2577.0	2305.2	2256.8	2597.4	1372.0	1292.7	1316.4	1297.3	1228.5	1226.8	1162.8	1174.0	**70,454.1**
WIN	2018	2247.6	1982.8	2178.8	2075.4	2154.5	2332.5	2418.2	2457.6	1878.6	2344.0	2384.8	2469.4	**50,647.2**
WIN	2017	922.8	834.7	572.1	80.3	897.4	889.1	840.1	949.8	1867.2	2385.2	2245.8	2276.0	**23,723.0**

Licence **7346** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	29.7	22.8	28.3	22.5	29.5	28.5	29.8	29.8	30.8	**2,323.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**360.7**
H2O	2020	406.7	387.4	212.0	338.6	351.6	285.2	255.6	392.6	289.9	259.7	237.8	243.0	**22,861.4**
OIL	2020	107.3	106.0	111.4	118.6	116.7	97.9	59.2	106.8	92.9	100.5	81.3	84.4	**8,937.7**
DAY	2019	30.0	25.0	0.0	0.0	0.0	0.0	0.0	29.0	30.0	30.0	30.0	31.0	**1,982.0**
GAS	2019	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**360.7**
H2O	2019	56.5	42.3	0.0	0.0	0.0	0.0	0.0	598.7	686.1	617.7	488.7	443.2	**19,201.3**
OIL	2019	6.8	2.6	0.0	0.0	0.0	0.0	0.0	156.7	202.7	184.4	157.9	135.4	**7,754.7**
DAY	2018	23.0	23.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**1,777.0**
GAS	2018	0.0	1.2	1.2	1.2	1.2	1.1	1.2	1.2	1.2	1.2	1.2	1.2	**358.3**
H2O	2018	78.0	101.1	107.1	94.8	85.5	66.2	69.6	67.7	60.9	63.8	62.5	59.9	**16,268.1**
OIL	2018	5.6	4.4	10.0	7.2	9.0	6.6	5.0	6.3	6.5	5.5	3.3	4.4	**6,908.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	2.0	30.0	29.0	31.0	**1,427.0**
GAS	2017	3.2	3.9	3.8	4.2	3.0	2.8	1.2	1.2	1.3	1.3	1.3	0.0	**345.2**
H2O	2017	160.0	141.3	152.1	118.0	112.8	119.1	107.8	93.3	5.2	152.5	110.2	96.8	**15,351.0**
OIL	2017	46.8	48.3	50.1	50.9	40.5	34.0	24.4	17.8	0.9	25.3	21.3	20.0	**6,834.4**

Licence **7347** Well Name **Waskada Unit No. 18 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,976.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**422.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,922.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,456.2**

Manitoba Production
2017 To 2020

Licence **7347** Well Name **Waskada Unit No. 18 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	29.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	29.0	0.0	0.0	**2,976.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**422.5**
H2O	2019	73.9	66.5	82.0	62.6	75.9	63.9	42.3	12.9	10.2	6.6	0.0	0.0	**15,922.2**
OIL	2019	15.8	12.5	10.5	6.3	6.9	2.6	3.1	0.8	0.7	0.6	0.0	0.0	**6,456.2**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	10.0	0.0	20.0	28.0	31.0	**2,680.0**
GAS	2018	1.3	1.1	1.1	1.1	1.1	1.1	1.1	1.1	0.0	1.2	1.2	1.2	**417.7**
H2O	2018	86.1	80.5	80.0	79.3	80.2	77.7	79.3	26.9	0.0	100.5	98.0	86.4	**15,425.4**
OIL	2018	12.6	12.2	20.0	9.6	12.9	13.6	14.4	3.5	0.0	4.5	5.1	13.6	**6,396.4**
DAY	2017	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,381.0**
GAS	2017	1.7	1.3	1.4	1.9	1.9	1.9	1.2	1.2	1.2	1.2	1.2	1.3	**405.1**
H2O	2017	119.6	95.2	103.2	82.0	89.7	81.0	86.2	88.0	87.0	88.8	86.9	93.7	**14,550.5**
OIL	2017	24.6	16.2	19.2	22.3	24.7	23.5	22.5	19.7	22.0	21.8	18.0	14.5	**6,274.4**

Licence **7348** Well Name **Waskada Unit No. 18 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	29.8	29.8	31.0	**728.6**
WIN	2020	260.8	240.9	255.1	243.7	250.3	240.7	248.1	245.8	236.4	241.8	237.2	244.2	**55,033.3**
WIN	2019	596.2	534.4	540.6	563.2	287.7	272.4	275.5	272.6	261.1	265.2	257.0	262.5	**52,088.3**
WIN	2018	730.0	642.6	699.1	659.0	675.0	648.0	656.3	470.9	614.4	623.0	594.3	605.1	**47,699.9**
WIN	2017	503.1	458.6	484.5	63.2	596.4	458.5	432.2	429.2	820.5	843.7	762.2	710.0	**40,082.2**

Licence **7349** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	30.0	10.8	29.0	31.0	3.3	0.0	0.0	24.5	31.0	**3,383.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**683.0**
H2O	2020	110.8	96.9	121.7	305.5	142.8	303.4	336.1	33.2	0.0	0.0	332.5	411.0	**41,768.9**
OIL	2020	64.4	64.7	50.8	54.7	17.0	55.3	44.4	4.8	0.0	0.0	24.7	8.8	**11,918.1**
DAY	2019	31.0	28.0	22.0	19.0	20.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**3,134.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**683.0**
H2O	2019	153.7	137.1	96.2	108.5	117.0	157.2	130.6	163.4	144.2	148.3	126.7	145.1	**39,575.0**
OIL	2019	44.5	47.6	35.9	28.0	31.6	60.5	54.4	69.3	59.0	54.1	58.0	37.4	**11,528.5**
DAY	2018	24.0	23.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,803.0**
GAS	2018	1.3	1.2	1.1	1.1	1.1	1.1	1.2	1.2	1.2	1.2	1.2	1.2	**678.2**
H2O	2018	133.0	163.1	180.9	168.0	167.0	128.8	159.7	162.4	163.9	165.1	155.2	158.6	**37,947.0**
OIL	2018	47.3	29.0	50.3	45.4	38.1	41.1	39.6	47.1	33.2	32.8	27.1	34.2	**10,948.2**
DAY	2017	31.0	28.0	29.0	19.0	30.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,452.0**
GAS	2017	3.8	2.9	2.7	2.2	3.4	4.9	1.2	1.2	1.3	1.3	1.3	1.3	**664.1**
H2O	2017	125.4	135.0	150.9	103.2	159.7	157.6	171.2	146.7	135.3	155.7	153.5	190.9	**36,041.3**
OIL	2017	54.4	37.1	35.4	26.3	46.1	59.5	45.8	65.8	59.9	73.0	60.6	61.9	**10,483.0**

Licence **7350** Well Name **Waskada Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	29.8	28.5	30.0	31.0	**1,981.3**
WIN	2020	867.6	834.4	879.5	850.3	881.7	848.3	881.0	896.6	879.8	888.7	879.3	914.7	**67,331.0**
WIN	2019	1769.6	1668.4	1619.4	1758.2	908.7	470.8	841.1	956.8	859.0	870.3	847.9	880.8	**56,829.1**
WIN	2018	1900.4	1565.0	1772.6	1679.2	1784.3	2025.3	1996.2	1904.6	1794.0	1853.8	1761.6	1815.6	**43,378.1**
WIN	2017	868.6	718.4	704.6	82.8	936.5	859.4	811.8	907.6	1684.2	1517.8	1725.2	2219.8	**21,525.5**

Licence **7351** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **7351** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	12.8	29.7	31.0	30.3	24.5	30.5	19.5	31.0	**3,535.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**861.8**
H2O	2020	74.8	65.2	42.8	71.3	38.1	68.2	69.4	55.4	42.4	46.2	57.3	124.1	**13,976.0**
OIL	2020	55.9	53.1	56.4	43.1	17.8	31.6	27.3	28.4	22.0	22.3	52.9	77.9	**9,336.7**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**3,205.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**861.8**
H2O	2019	95.2	89.2	94.8	85.2	96.8	88.1	76.4	95.4	92.7	98.9	85.6	81.4	**13,220.8**
OIL	2019	61.9	56.6	58.5	56.6	54.8	47.6	42.8	49.8	45.8	47.2	48.4	54.3	**8,848.0**
DAY	2018	24.0	23.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,843.0**
GAS	2018	1.3	1.2	1.2	1.2	1.2	1.1	1.2	1.2	1.2	1.2	1.2	1.2	**857.0**
H2O	2018	36.6	39.1	72.3	67.4	63.9	88.1	89.8	48.6	2.0	40.1	100.1	106.3	**12,141.1**
OIL	2018	51.0	44.6	57.7	42.3	41.4	58.5	57.9	50.2	21.2	33.8	62.6	60.7	**8,223.7**
DAY	2017	31.0	28.0	28.0	19.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,492.0**
GAS	2017	3.9	6.2	5.5	4.5	5.4	7.5	1.2	1.2	1.3	1.3	1.3	1.3	**842.6**
H2O	2017	77.6	56.8	79.5	55.9	76.4	52.2	62.1	82.3	76.6	71.8	69.4	70.8	**11,386.8**
OIL	2017	55.8	77.9	73.1	54.1	72.4	90.7	87.0	73.1	59.6	61.5	61.1	73.4	**7,641.8**

Licence **7352** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,684.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**407.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,284.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,065.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,684.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**407.9**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,284.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,065.5**

Licence **7353** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,079.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**691.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**132,168.6**
DAY	2017	27.0	11.0	5.0	18.0	29.0	30.0	5.0	0.0	0.0	0.0	0.0	0.0	**2,079.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	1.2	0.0	0.0	0.0	0.0	0.0	**691.3**
H2O	2017	976.7	361.5	136.7	474.2	787.3	990.7	137.1	0.0	0.0	0.0	0.0	0.0	**132,168.6**

Licence **7354** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,779.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,463.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,255.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,779.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,463.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,255.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,779.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,463.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,255.8**

Manitoba Production
2017 To 2020

Licence **7354** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	31.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,779.9**
H2O	2017	65.5	6.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,463.3**
OIL	2017	7.1	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,255.8**

Licence **7355** Well Name **Waskada Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	31.0	**1,441.1**
WIN	2020	318.0	186.6	228.4	29.0	0.0	0.0	0.0	0.0	0.0	0.0	192.0	332.0	**16,107.0**
WIN	2019	128.0	31.0	607.0	429.0	172.0	0.0	0.0	762.0	570.0	448.0	377.0	347.0	**14,821.0**
WIN	2018	613.0	624.0	429.0	658.0	41.0	17.0	453.0	574.9	674.1	742.0	590.0	718.0	**10,950.0**
WIN	2017	0.0	0.0	315.0	591.0	618.0	477.0	80.0	508.0	594.0	617.0	597.0	419.0	**4,816.0**

Licence **7356** Well Name **Waskada Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	25.0	0.0	7.8	4.2	0.0	0.0	23.3	30.0	31.0	**2,125.2**
WIN	2020	945.0	573.1	592.9	170.0	0.0	192.0	111.0	0.0	0.0	459.0	596.0	911.0	**33,705.0**
WIN	2019	913.0	303.0	892.0	652.0	229.0	0.0	174.0	1092.0	1185.0	1218.0	766.0	1132.0	**29,155.0**
WIN	2018	916.0	921.0	1107.0	1068.0	1223.0	1167.0	1011.0	1143.2	1075.8	1190.0	746.0	699.0	**20,599.0**
WIN	2017	606.9	544.2	615.0	589.0	615.0	707.8	766.2	899.0	496.0	922.0	895.0	547.0	**8,332.0**

Licence **7357** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	30.0	19.7	5.3	3.8	29.8	27.6	30.6	29.8	29.0	**2,837.1**
H2O	2020	939.2	918.8	833.4	912.5	449.7	110.0	76.2	539.1	297.2	309.9	502.1	651.5	**23,940.4**
OIL	2020	50.8	43.1	32.6	61.0	27.0	6.8	4.6	52.0	30.8	13.7	7.7	10.5	**10,142.7**
DAY	2019	17.0	3.0	19.0	30.0	31.0	29.0	30.0	31.0	29.0	29.0	30.0	31.0	**2,541.5**
H2O	2019	332.3	61.8	512.3	553.5	475.6	338.7	281.6	298.5	517.8	589.3	679.6	839.8	**17,400.8**
OIL	2019	56.9	3.6	22.5	45.0	23.5	21.0	27.0	17.5	10.7	15.8	11.8	28.3	**9,802.1**
DAY	2018	31.0	23.0	6.0	24.0	29.0	5.0	0.0	0.0	25.0	31.0	30.0	17.0	**2,232.5**
H2O	2018	215.0	161.7	41.8	366.1	664.8	129.9	0.0	0.0	647.3	860.6	799.1	370.3	**11,920.0**
OIL	2018	7.6	6.9	2.9	3.7	27.6	6.3	0.0	0.0	10.0	27.9	29.1	17.7	**9,518.5**
DAY	2017	10.0	22.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	30.0	27.0	**2,011.5**
H2O	2017	9.8	30.1	24.9	0.0	0.0	0.0	0.0	0.0	0.0	58.1	196.9	167.8	**7,663.4**
OIL	2017	1.8	5.9	5.0	0.0	0.0	0.0	0.0	0.0	0.0	3.8	13.6	6.9	**9,378.8**

Licence **7358** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	9.0	18.5	31.0	**3,569.3**
H2O	2020	167.7	10.1	44.0	20.7	16.0	108.4	152.7	85.2	81.5	15.1	158.6	169.9	**32,752.6**
OIL	2020	20.3	19.6	21.1	19.4	20.7	19.3	21.7	16.1	13.6	3.7	17.6	45.5	**8,714.8**
DAY	2019	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,237.8**
H2O	2019	0.0	87.2	331.5	110.3	120.1	90.3	103.8	103.8	74.0	105.0	0.0	0.0	**31,722.7**
OIL	2019	4.3	0.0	17.5	17.8	17.3	17.0	19.9	20.7	20.3	23.0	19.9	20.1	**8,476.2**
DAY	2018	31.0	22.0	31.0	30.0	20.0	27.0	31.0	31.0	30.0	31.0	28.0	31.0	**2,880.8**
H2O	2018	94.8	116.1	828.1	909.9	1556.3	554.9	1524.8	1578.3	1252.0	1463.5	152.4	1234.5	**30,596.7**
OIL	2018	55.7	39.5	49.0	45.3	34.4	40.7	42.7	36.1	35.6	35.2	21.2	17.9	**8,278.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	20.0	28.0	31.0	30.0	31.0	**2,537.8**

Manitoba Production
2017 To 2020

Licence **7358** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	244.4	232.7	234.8	232.2	233.0	249.3	252.0	191.7	154.2	177.7	168.1	135.6	**19,331.1**
OIL	2017	37.5	34.7	34.1	34.7	35.4	41.4	45.4	35.8	42.6	47.4	42.2	37.8	**7,825.1**

Licence **7359** Well Name **Sinclair Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-18-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.3	31.0	21.3	31.0	31.0	30.0	31.0	29.8	31.0	**3,728.8**
GAS	2020	0.0	0.0	0.0	2.6	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.2**
H2O	2020	85.4	124.1	122.7	105.8	124.9	57.0	108.4	82.6	76.3	76.7	83.1	84.6	**20,260.8**
OIL	2020	19.5	35.2	35.6	32.0	31.7	19.2	29.8	25.9	22.1	20.3	15.3	14.8	**5,645.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,372.4**
H2O	2019	33.1	13.5	92.0	108.2	59.3	46.6	46.3	32.8	32.5	85.8	116.5	105.6	**19,129.2**
OIL	2019	5.9	1.9	13.4	16.7	5.6	2.3	1.3	1.5	1.0	16.3	33.1	29.5	**5,344.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,007.4**
H2O	2018	81.5	72.0	62.4	61.1	60.0	65.7	68.3	63.4	133.1	185.6	3.2	62.4	**18,357.0**
OIL	2018	13.8	12.5	12.6	12.4	12.6	10.4	11.8	11.2	6.6	7.8	7.0	7.3	**5,215.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,642.4**
H2O	2017	90.9	88.1	83.6	88.6	93.7	86.3	94.5	84.5	73.9	89.6	79.2	83.8	**17,438.3**
OIL	2017	15.6	15.2	17.0	13.6	17.7	17.0	17.0	11.7	12.4	12.8	12.1	13.1	**5,089.6**

Licence **7360** Well Name **Sinclair Unit No. 9 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.13-30-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	1.6	16.8	31.0	31.0	30.0	31.0	8.0	29.0	**1,116.5**
WIN	2020	85.5	25.3	0.0	0.0	18.2	204.6	460.3	510.1	446.8	511.7	136.8	475.2	**33,853.9**
WIN	2019	287.3	252.8	276.1	260.2	147.2	240.6	149.2	148.6	77.8	79.4	67.7	93.2	**30,979.4**
WIN	2018	441.6	373.4	321.4	313.8	327.3	351.5	399.1	250.4	308.7	275.6	276.4	286.7	**28,899.3**
WIN	2017	350.0	306.7	330.7	315.4	323.0	340.4	317.6	273.6	340.5	464.9	348.5	515.5	**24,973.4**

Licence **7361** Well Name **Vermilion Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-23-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.3	31.0	20.3	31.0	31.0	28.0	29.5	29.0	31.0	**3,692.1**
GAS	2020	0.0	0.0	0.0	1.9	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.0**
H2O	2020	160.6	134.4	137.1	106.4	112.3	64.3	70.3	95.5	77.9	103.1	97.9	104.4	**29,766.6**
OIL	2020	15.8	28.6	24.3	18.7	11.1	4.3	10.2	15.5	11.4	14.6	17.6	13.7	**5,697.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,341.0**
H2O	2019	206.8	182.5	187.4	150.8	174.4	13.0	129.7	78.7	108.7	101.6	69.3	75.6	**28,502.4**
OIL	2019	5.2	17.2	21.8	21.1	22.1	21.0	21.8	20.0	4.9	7.7	15.1	13.1	**5,511.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,976.0**
H2O	2018	136.0	106.2	119.2	117.0	90.7	113.6	114.0	123.1	107.3	118.9	4.1	126.5	**27,023.9**
OIL	2018	25.8	24.2	29.6	27.4	22.7	23.3	24.0	23.5	14.7	31.3	22.3	13.9	**5,320.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,611.0**
H2O	2017	128.6	133.8	113.0	74.9	46.0	9.7	248.6	251.3	259.4	220.3	172.6	156.0	**25,747.3**
OIL	2017	28.7	20.1	18.9	7.9	5.1	1.1	22.6	30.7	33.0	36.1	37.5	29.7	**5,037.6**

Licence **7362** Well Name **Ewart Unit No. 10 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.04-32-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	22.0	4.0	0.0	30.0	30.3	27.4	30.2	31.0	30.0	19.9	0.0	0.0	**3,569.8**
H2O	2020	105.2	18.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,295.9**

Manitoba Production
2017 To 2020

Licence **7362** Well Name **Ewart Unit No. 10 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.04-32-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	10.0	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,500.2**
WIN	2020	0.0	0.0	129.0	465.0	809.0	871.0	1004.0	1057.0	939.0	492.0	0.0	0.0	**5,766.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	4.0	26.0	24.0	20.0	30.0	31.0	**3,345.0**
H2O	2019	81.7	54.5	111.7	115.9	126.7	117.3	12.5	87.6	73.6	78.3	105.3	170.9	**23,171.8**
OIL	2019	17.5	12.0	23.1	23.8	25.1	22.1	2.7	18.8	15.0	5.3	8.7	14.1	**7,488.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,030.0**
H2O	2018	127.3	112.9	118.5	115.2	108.6	91.2	97.2	106.9	116.7	107.5	108.4	121.5	**22,035.8**
OIL	2018	28.8	23.7	25.6	24.0	36.8	40.6	40.6	34.3	27.4	29.9	27.5	28.5	**7,300.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,666.0**
H2O	2017	119.2	102.3	115.5	115.0	131.9	128.9	136.7	138.0	126.0	124.3	116.5	125.1	**20,703.9**
OIL	2017	28.1	23.2	25.2	24.6	23.0	26.3	26.5	22.0	21.8	25.0	27.0	30.0	**6,932.4**

Licence **7363** Well Name **Ewart Unit No. 10 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-32-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	23.0	29.0	31.0	30.0	31.0	10.5	29.0	31.0	30.0	31.0	30.0	31.0	**3,708.5**
H2O	2020	143.5	195.6	223.8	223.5	238.4	87.5	199.3	164.6	109.6	107.1	96.8	96.6	**26,188.7**
OIL	2020	19.8	27.4	27.9	26.3	26.9	8.8	14.7	10.9	26.9	27.1	23.9	23.2	**6,682.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	25.0	30.0	28.0	**3,372.0**
H2O	2019	447.0	375.2	343.9	299.1	293.0	243.4	227.3	232.8	193.9	141.1	172.0	167.1	**24,302.4**
OIL	2019	16.8	17.4	22.8	19.2	16.2	14.6	19.3	23.6	19.7	13.4	17.7	21.5	**6,418.5**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	30.0	30.0	30.0	25.0	12.0	31.0	**3,017.0**
H2O	2018	151.1	129.2	138.0	124.5	133.0	130.9	131.2	128.4	145.8	126.3	229.8	571.3	**21,166.6**
OIL	2018	9.7	13.2	15.0	13.8	14.4	14.8	20.8	22.6	16.9	14.0	0.6	5.1	**6,196.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,679.0**
H2O	2017	98.7	131.7	140.7	109.0	120.4	113.4	120.5	133.8	120.9	129.1	132.3	147.3	**19,027.1**
OIL	2017	21.3	18.7	16.1	9.3	18.3	18.3	17.5	13.6	15.7	14.9	13.6	10.8	**6,035.4**

Licence **7364** Well Name **Ewart Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-33-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	8.0	30.0	17.0	30.0	31.0	**3,232.0**
H2O	2020	42.4	39.0	33.4	30.5	0.0	0.0	0.0	9.2	33.0	17.7	41.6	44.7	**21,293.6**
OIL	2020	12.1	7.4	6.0	5.5	0.0	0.0	0.0	1.4	5.5	3.0	6.1	6.2	**3,786.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	30.0	29.0	22.0	31.0	30.0	30.0	**2,995.0**
H2O	2019	51.6	46.2	52.8	49.4	30.5	23.3	38.9	33.3	42.0	100.4	52.6	45.1	**21,002.1**
OIL	2019	4.0	3.6	4.4	4.0	2.4	1.9	3.7	3.1	3.2	12.1	12.9	12.0	**3,733.2**
DAY	2018	31.0	28.0	31.0	29.0	31.0	16.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,643.0**
H2O	2018	47.9	41.8	43.9	41.2	45.5	38.3	91.1	58.8	35.8	34.7	38.6	48.3	**20,436.0**
OIL	2018	3.4	2.3	2.3	2.4	3.2	2.4	5.1	3.5	2.2	2.2	2.5	3.8	**3,665.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,294.0**
H2O	2017	101.1	76.1	79.4	83.0	73.0	53.2	56.4	55.2	49.4	53.5	49.9	49.0	**19,870.1**
OIL	2017	6.8	6.7	6.6	1.4	3.3	4.3	4.6	5.2	5.1	5.8	3.6	3.4	**3,630.6**

Licence **7365** Well Name **Sinclair unit No. 17 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-30-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	0.0	0.0	0.0	7.0	27.6	30.1	29.8	31.0	**3,548.4**
H2O	2020	4.6	4.4	4.6	4.5	0.0	0.0	0.0	1.3	42.4	79.1	59.9	68.8	**22,841.0**
OIL	2020	3.8	3.5	3.8	3.6	0.0	0.0	0.0	1.0	31.8	58.5	46.2	53.9	**13,495.4**
DAY	2019	22.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**3,302.0**

Manitoba Production
2017 To 2020

Licence **7365** Well Name **Sinclair unit No. 17 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-30-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	25.3	30.3	33.4	32.2	30.6	3.6	3.6	3.0	3.6	3.7	3.5	3.8	**22,571.4**
OIL	2019	18.6	22.8	26.4	25.9	24.3	2.7	2.8	2.4	2.6	2.8	2.8	2.7	**13,289.3**
DAY	2018	31.0	22.0	13.0	30.0	30.0	27.0	29.0	31.0	29.0	26.0	30.0	30.0	**2,950.0**
H2O	2018	73.3	53.6	29.0	77.2	71.6	73.5	79.0	51.5	36.1	35.3	38.9	33.4	**22,394.8**
OIL	2018	54.7	37.2	20.6	52.9	49.4	53.0	58.4	39.0	27.2	25.1	28.2	26.8	**13,152.5**
DAY	2017	31.0	26.0	27.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	22.0	25.0	**2,622.0**
H2O	2017	124.1	96.4	81.4	78.6	76.6	72.2	83.6	87.2	72.7	77.5	48.2	57.5	**21,742.4**
OIL	2017	73.0	54.1	46.7	48.6	48.1	46.1	53.0	53.0	50.5	53.9	37.1	40.6	**12,680.0**

Licence **7366** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-25-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	26.0	29.0	31.0	29.9	7.5	0.0	13.9	31.0	29.4	30.1	27.3	31.0	**3,408.1**
H2O	2020	237.8	270.8	266.2	243.2	65.1	0.0	139.2	377.3	291.2	274.5	251.2	296.5	**38,471.9**
OIL	2020	32.5	37.4	45.2	35.6	6.9	0.0	12.0	23.4	31.7	31.6	32.2	34.0	**9,395.6**
DAY	2019	31.0	18.0	17.0	30.0	31.0	30.0	28.0	28.0	30.0	31.0	26.0	31.0	**3,122.0**
H2O	2019	387.2	175.9	194.1	399.9	286.0	268.5	246.9	245.3	265.4	273.8	200.2	281.9	**35,758.9**
OIL	2019	29.8	21.4	21.7	38.6	41.1	40.1	37.9	38.4	38.7	41.9	32.7	38.4	**9,073.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	28.0	**2,791.0**
H2O	2018	346.8	312.0	329.7	275.1	260.8	235.6	244.1	182.0	162.0	171.3	144.3	239.5	**32,533.8**
OIL	2018	96.9	86.6	87.4	79.1	90.4	111.5	135.7	145.7	139.1	142.3	129.3	74.7	**8,652.4**
DAY	2017	0.0	0.0	16.0	30.0	27.0	29.0	17.0	20.0	29.0	31.0	30.0	27.0	**2,431.0**
H2O	2017	0.0	0.0	70.7	119.8	78.2	73.0	40.6	314.1	455.1	464.0	401.8	346.0	**29,630.6**
OIL	2017	0.0	0.0	5.1	9.8	10.4	15.5	10.4	15.6	60.2	83.2	72.2	60.0	**7,333.7**

Licence **7367** Well Name **Ewart Unit No. 10 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-34-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,185.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,128.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,185.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,128.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,185.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,128.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	**1,185.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	0.0	0.0	0.0	0.0	**3,128.9**

Licence **7369** Well Name **Tundra Elkhorn** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-08-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**644.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**302.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**644.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**302.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**644.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**302.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**644.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**302.9**

Manitoba Production
2017 To 2020

Licence **7369** Well Name **Tundra Elkhorn** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-08-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180.7**

Licence **7371** Well Name **Tundra Goodlands HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-08-002-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth O** Field Code **3** Pool Code **29O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	26.0	28.0	31.0	1.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,115.0**
H2O	2020	10.5	11.2	12.6	0.5	0.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0	**5,075.7**
OIL	2020	11.2	11.5	12.3	0.3	0.0	0.7	0.0	0.0	0.0	0.0	0.0	0.0	**4,039.9**
DAY	2019	27.0	17.0	29.0	30.0	31.0	28.0	26.0	30.0	30.0	31.0	30.0	31.0	**3,027.0**
H2O	2019	26.9	12.1	21.7	19.2	16.5	12.9	11.2	13.9	13.6	14.6	13.1	10.7	**5,040.1**
OIL	2019	27.7	12.5	20.9	20.6	18.0	14.0	13.6	15.8	16.2	16.6	15.0	10.8	**4,003.9**
DAY	2018	29.0	27.0	31.0	30.0	31.0	30.0	31.0	28.0	29.0	30.0	30.0	25.0	**2,687.0**
H2O	2018	6.5	5.5	5.0	6.4	6.3	5.4	5.2	4.4	4.9	19.1	54.5	29.4	**4,853.7**
OIL	2018	7.6	6.2	5.9	6.4	6.7	6.0	5.8	4.1	5.1	23.7	60.5	32.3	**3,802.2**
DAY	2017	31.0	27.0	31.0	30.0	22.0	30.0	31.0	30.0	20.0	31.0	30.0	31.0	**2,336.0**
H2O	2017	14.4	11.9	13.8	9.4	4.2	5.8	6.3	6.2	4.1	6.1	5.8	6.3	**4,701.1**
OIL	2017	9.4	7.1	9.4	8.8	5.5	6.9	7.8	7.2	4.9	7.9	7.0	6.7	**3,631.9**

Licence **7374** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-35-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	4.9	0.0	0.0	0.0	0.0	0.0	0.0	9.0	30.8	**3,447.7**
H2O	2020	120.5	108.9	94.5	15.1	0.0	0.0	0.0	0.0	0.0	0.0	79.6	254.2	**20,530.4**
OIL	2020	48.1	45.7	71.6	11.0	0.0	0.0	0.0	0.0	0.0	0.0	10.3	72.0	**8,849.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,312.0**
H2O	2019	180.6	143.5	151.6	140.6	140.9	138.5	138.0	139.4	135.2	129.4	121.5	127.8	**19,857.6**
OIL	2019	56.2	52.3	59.9	55.0	53.9	46.7	47.6	41.2	36.8	41.7	40.0	43.5	**8,591.2**
DAY	2018	27.0	28.0	31.0	30.0	31.0	11.0	24.0	31.0	30.0	31.0	30.0	31.0	**2,947.0**
H2O	2018	50.6	51.7	45.9	46.6	48.5	16.4	490.0	471.9	321.4	293.1	234.4	209.3	**18,170.6**
OIL	2018	8.7	8.7	9.1	11.4	11.1	4.0	1.7	23.6	56.0	50.8	50.3	51.8	**8,016.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	11.0	31.0	31.0	30.0	31.0	30.0	24.0	**2,612.0**
H2O	2017	66.0	56.8	63.1	60.2	59.6	21.4	164.3	104.7	88.6	81.7	67.1	47.4	**15,890.8**
OIL	2017	11.5	9.9	10.8	11.6	12.9	4.3	42.4	27.4	22.4	20.5	12.1	7.7	**7,729.2**

Licence **7375** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-35-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	23.0	31.0	29.9	30.8	30.0	31.0	30.5	29.8	30.2	30.0	31.0	**3,655.2**
H2O	2020	177.4	130.3	183.2	160.3	177.8	171.4	178.1	158.1	149.7	147.6	157.7	158.7	**30,192.2**
OIL	2020	32.1	26.6	61.9	40.8	36.4	41.1	37.5	28.3	29.3	31.4	30.3	27.3	**9,164.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	28.0	15.0	26.0	27.0	31.0	**3,297.0**
H2O	2019	149.0	128.0	163.8	171.3	170.1	165.4	162.0	140.2	76.3	172.8	155.3	175.3	**28,241.9**
OIL	2019	74.4	64.1	64.0	42.5	44.1	41.8	43.1	42.0	22.9	75.7	56.3	48.5	**8,741.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,959.0**
H2O	2018	328.7	285.9	264.0	235.2	257.1	186.5	234.2	219.2	186.1	177.7	150.2	151.2	**26,412.4**
OIL	2018	59.6	49.2	56.9	56.9	69.2	85.8	38.3	47.7	58.3	66.8	76.6	77.1	**8,121.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	24.0	23.0	30.0	31.0	29.0	31.0	**2,595.0**
H2O	2017	24.2	23.8	24.7	22.7	21.9	18.8	15.3	437.5	544.2	457.9	373.8	359.7	**23,736.4**
OIL	2017	6.2	7.2	6.4	7.3	7.9	7.6	6.1	11.8	45.6	46.9	38.2	52.4	**7,379.3**

Licence **7376** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **7376** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-35-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	11.0	23.0	15.0	29.9	0.0	7.5	30.3	31.0	29.8	30.8	30.0	31.0	**2,402.3**
H2O	2020	30.3	66.5	95.4	301.5	0.0	78.5	306.3	246.3	225.3	207.5	202.7	209.0	**19,242.5**
OIL	2020	3.6	7.6	4.8	4.7	0.0	0.1	2.6	7.1	4.9	5.6	4.1	1.8	**4,352.4**
DAY	2019	10.0	0.0	12.0	12.0	0.0	21.0	3.0	11.0	11.0	20.0	16.0	4.0	**2,133.0**
H2O	2019	21.1	0.0	33.1	37.6	0.0	54.7	5.8	28.6	30.0	47.2	34.2	10.1	**17,273.2**
OIL	2019	1.7	0.0	2.7	2.6	0.0	3.7	0.4	1.5	1.7	6.4	4.6	1.2	**4,305.5**
DAY	2018	15.0	11.0	7.0	8.0	0.0	26.0	10.0	13.0	18.0	15.0	19.0	8.0	**2,013.0**
H2O	2018	32.3	23.2	13.1	18.8	0.0	70.7	25.3	36.9	47.0	31.1	55.8	16.4	**16,970.8**
OIL	2018	7.1	5.0	2.8	3.5	0.0	13.0	4.5	5.3	4.2	2.9	4.8	1.4	**4,279.0**
DAY	2017	0.0	0.0	19.0	12.0	6.0	13.0	9.0	17.0	16.0	7.0	25.0	11.0	**1,863.0**
H2O	2017	0.0	0.0	46.4	31.7	14.3	27.7	17.6	35.3	30.7	13.5	52.0	25.5	**16,600.2**
OIL	2017	0.0	0.0	8.5	6.0	3.4	6.9	5.0	10.3	7.6	3.1	11.3	4.8	**4,224.5**

Licence **7377** Well Name **Tundra South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-27-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,769.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,987.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,219.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,769.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,987.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,219.3**
DAY	2018	31.0	28.0	31.0	30.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,769.0**
GAS	2018	0.7	1.2	0.8	1.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.8**
H2O	2018	18.7	13.0	15.0	14.4	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,987.6**
OIL	2018	4.3	3.1	3.6	3.6	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,219.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,642.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.8	1.0	1.8	1.8	1.4	1.2	0.9	**8.9**
H2O	2017	15.4	13.7	15.0	10.8	10.8	12.2	13.3	13.3	11.7	6.6	4.7	17.4	**1,923.1**
OIL	2017	3.4	3.3	3.9	2.9	2.8	3.1	3.3	3.2	2.9	1.6	1.2	4.3	**1,203.9**

Licence **7378** Well Name **Sinclair Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	28.8	27.9	31.0	31.0	30.0	31.0	30.0	31.0	**270.7**
WIN	2020	499.0	457.0	478.0	452.0	449.0	437.0	448.0	437.0	415.0	422.0	404.0	415.0	**72,745.0**
WIN	2019	609.0	520.0	563.0	485.0	430.0	314.0	622.0	566.0	524.0	509.0	498.0	502.0	**67,432.0**
WIN	2018	408.0	692.0	757.0	622.0	594.0	156.0	0.0	0.0	421.0	1244.0	673.0	701.0	**61,290.0**
WIN	2017	532.0	487.0	318.0	466.0	594.0	517.0	293.0	139.0	299.0	213.0	28.0	58.0	**55,022.0**

Licence **7379** Well Name **Sinclair Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.04-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	30.3	29.2	29.8	31.0	30.0	30.6	30.0	31.0	**271.9**
WIN	2020	256.0	238.0	251.0	242.0	240.0	223.0	231.0	224.0	222.0	236.0	226.0	225.0	**32,891.8**
WIN	2019	288.0	260.0	285.0	274.0	275.0	262.0	277.0	132.0	296.0	273.0	254.0	255.0	**30,077.8**
WIN	2018	407.0	452.0	400.0	338.0	331.0	293.0	311.0	299.0	275.0	293.0	281.0	289.0	**26,946.8**
WIN	2017	196.0	174.0	189.0	181.0	184.0	176.0	177.0	179.0	168.0	118.0	138.0	214.0	**22,977.8**

Licence **7380** Well Name **Sinclair Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

Manitoba Production
2017 To 2020

Licence **7380** Well Name **Sinclair Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.05-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	29.0	30.3	29.2	29.8	31.0	30.0	30.6	30.0	31.0	**270.9**
WIN	2020	300.0	283.0	305.0	297.0	300.0	285.0	318.0	310.0	296.0	305.0	294.0	303.0	**57,149.7**
WIN	2019	322.0	289.0	317.0	306.0	309.0	300.0	312.0	307.0	293.0	304.0	294.0	300.0	**53,553.7**
WIN	2018	416.0	360.0	384.0	413.0	393.0	341.0	358.0	348.0	332.0	342.0	319.0	330.0	**49,900.7**
WIN	2017	878.0	935.0	811.0	1031.0	618.0	458.0	445.0	436.0	399.0	381.0	292.0	486.0	**45,564.7**

Licence **7382** Well Name **Sinclair Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **103.01-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	30.3	29.2	29.8	31.0	30.0	30.6	30.0	31.0	**271.9**
WIN	2020	208.0	194.0	205.0	198.0	201.0	193.0	204.0	202.0	192.0	196.0	189.0	195.0	**45,719.1**
WIN	2019	230.0	205.0	224.0	212.0	214.0	203.0	216.0	214.0	205.0	211.0	203.0	205.0	**43,342.1**
WIN	2018	291.0	246.0	266.0	259.0	259.0	239.0	255.0	250.0	231.0	243.0	232.0	235.0	**40,800.1**
WIN	2017	0.0	219.0	393.0	324.0	303.0	278.0	274.0	271.0	254.0	233.0	182.0	280.0	**37,794.1**

Licence **7383** Well Name **Sinclair Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.08-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	30.3	29.2	29.8	31.0	30.0	30.6	30.0	31.0	**271.9**
WIN	2020	371.0	347.0	370.0	360.0	359.0	350.0	369.0	365.0	350.0	364.0	355.0	368.0	**52,593.3**
WIN	2019	384.0	344.0	377.0	363.0	366.0	351.0	379.0	374.0	360.0	373.0	359.0	364.0	**48,265.3**
WIN	2018	439.0	373.0	402.0	383.0	407.0	363.0	402.0	398.0	369.0	392.0	377.0	388.0	**43,871.3**
WIN	2017	374.0	347.0	377.0	369.0	378.0	369.0	375.0	380.0	368.0	340.0	268.0	421.0	**39,178.3**

Licence **7385** Well Name **Ewart Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-28-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	30.9	28.2	30.1	29.3	29.9	30.9	29.9	30.9	**3,497.0**
H2O	2020	203.5	199.7	205.8	198.2	217.7	197.8	219.2	207.2	198.5	168.7	163.2	97.2	**33,527.5**
OIL	2020	52.7	61.1	57.3	52.5	46.2	46.7	38.1	23.2	20.9	27.1	35.5	46.4	**15,674.5**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**3,136.0**
H2O	2019	219.3	189.7	206.7	208.2	222.5	210.4	199.0	208.1	162.8	213.1	237.9	227.0	**31,250.8**
OIL	2019	70.7	65.3	69.2	49.2	61.9	67.9	76.1	59.1	73.4	60.0	41.1	55.8	**15,166.8**
DAY	2018	30.0	27.0	31.0	24.0	31.0	29.0	30.0	31.0	29.0	31.0	30.0	31.0	**2,774.0**
H2O	2018	220.3	198.6	194.9	155.5	224.2	222.9	227.0	236.4	213.8	229.2	225.1	228.9	**28,746.1**
OIL	2018	85.8	69.3	89.8	67.7	86.5	76.8	76.7	76.6	73.3	75.6	68.3	64.2	**14,417.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	29.0	30.0	**2,420.0**
H2O	2017	357.4	274.1	294.6	234.2	219.6	201.2	186.2	174.7	159.7	189.2	178.4	180.7	**26,169.3**
OIL	2017	105.8	109.4	117.0	130.5	144.3	144.0	166.3	171.9	148.4	123.4	70.7	70.9	**13,506.5**

Licence **7386** Well Name **Ewart Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.05-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	29.5	30.4	29.6	30.6	30.7	29.2	30.7	29.6	30.8	**3,290.1**
H2O	2020	367.8	367.7	380.7	393.5	407.6	388.1	422.9	369.8	353.7	391.1	362.4	328.2	**48,207.6**
OIL	2020	112.0	90.1	86.7	79.3	90.0	103.7	92.3	111.8	97.6	79.6	79.5	106.6	**15,896.8**
DAY	2019	31.0	28.0	22.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,929.0**
H2O	2019	343.6	295.7	301.6	381.5	389.9	365.2	352.4	276.0	328.7	392.3	398.2	402.4	**43,674.1**
OIL	2019	109.5	102.2	62.9	98.0	112.9	82.0	90.9	163.8	123.6	87.2	85.6	90.3	**14,767.6**
DAY	2018	31.0	27.0	30.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,573.0**
H2O	2018	376.9	327.0	327.4	313.0	361.1	354.9	371.9	365.4	373.9	383.4	311.0	326.3	**39,446.6**

Manitoba Production
2017 To 2020

Licence **7386** Well Name **Ewart Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.05-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2018	125.2	115.0	123.4	96.9	132.5	115.1	106.2	114.3	92.8	91.8	98.1	110.3	**13,558.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,216.0**
H2O	2017	482.8	403.1	442.1	478.2	502.1	456.4	452.5	447.3	391.9	402.4	382.5	393.8	**35,254.4**
OIL	2017	299.0	210.0	227.5	158.5	153.0	138.4	142.3	137.3	147.8	136.0	126.2	118.9	**12,237.1**

Licence **7387** Well Name **Ewart Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	29.4	30.5	29.4	22.5	30.4	29.4	29.9	28.8	28.0	**3,512.3**
H2O	2020	691.3	594.6	547.8	546.7	497.6	525.3	368.1	399.6	293.5	250.9	191.3	233.6	**81,943.1**
OIL	2020	64.5	66.8	72.9	62.3	71.4	51.5	43.0	60.2	67.3	57.3	55.1	48.3	**23,484.6**
DAY	2019	31.0	28.0	31.0	30.0	23.0	26.0	31.0	30.0	26.0	31.0	30.0	31.0	**3,164.0**
H2O	2019	897.9	693.4	749.4	700.0	623.5	827.7	887.0	812.6	710.7	840.4	782.1	755.4	**76,802.8**
OIL	2019	133.8	180.7	190.8	111.6	75.3	72.9	95.6	76.6	63.7	85.2	86.9	93.7	**22,764.0**
DAY	2018	30.0	27.0	30.0	22.0	30.0	29.0	27.0	31.0	28.0	31.0	29.0	30.0	**2,816.0**
H2O	2018	993.6	905.1	986.9	744.2	927.7	925.1	854.1	820.7	833.4	1031.2	938.3	849.3	**67,522.7**
OIL	2018	189.5	148.2	153.2	116.3	172.0	184.8	87.8	112.0	90.1	136.8	116.4	166.8	**21,497.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	28.0	30.0	**2,472.0**
H2O	2017	1112.0	973.8	1098.8	988.4	942.9	944.3	941.1	942.6	938.5	983.6	883.6	956.3	**56,713.1**
OIL	2017	469.2	365.0	365.3	344.3	334.5	335.2	340.1	295.5	265.6	219.3	210.3	222.1	**19,823.3**

Licence **7388** Well Name **Ewart Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-29-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	**2,692.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.9	**28,488.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	**4,742.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,684.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,456.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,740.8**
DAY	2018	31.0	28.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,684.0**
H2O	2018	145.3	120.8	97.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,456.3**
OIL	2018	8.5	6.1	5.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,740.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,600.0**
H2O	2017	211.5	153.4	225.8	321.0	327.6	297.5	257.7	181.2	175.9	160.7	139.9	147.9	**28,092.7**
OIL	2017	12.0	10.2	10.8	9.8	6.3	3.2	4.6	4.9	4.8	22.9	30.2	14.8	**4,720.3**

Licence **7389** Well Name **Ewart Unit No. 6 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.01-28-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,533.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,241.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,353.0**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,380.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,533.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,241.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,353.0**
WIN	2019	1211.0	922.0	1149.0	1058.0	994.0	859.0	877.0	30.0	0.0	0.0	0.0	0.0	**18,380.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,533.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,241.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,353.0**

Manitoba Production
2017 To 2020

Licence **7389** Well Name **Ewart Unit No. 6 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.01-28-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2018	221.0	466.0	683.0	1019.0	1225.0	1040.0	1095.0	1033.0	893.0	1178.0	1191.0	1236.0	**11,280.0**
DAY	2017	31.0	28.0	31.0	28.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	7.0	**2,533.0**
H2O	2017	104.9	110.6	109.3	69.6	117.7	120.8	117.5	110.0	101.1	101.4	71.9	13.3	**21,241.3**
OIL	2017	56.3	35.2	47.0	63.3	45.3	31.2	31.9	30.7	27.4	27.1	48.7	14.1	**8,353.0**

Licence **7390** Well Name **Ewart Unit No. 10 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-28-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	8.0	30.0	31.0	16.0	31.0	**3,484.0**
H2O	2020	91.9	76.7	93.4	80.7	0.0	0.0	0.0	22.3	80.1	76.7	14.3	283.0	**38,001.8**
OIL	2020	11.3	7.3	8.8	3.4	0.0	0.0	0.0	0.0	0.0	0.1	0.7	7.7	**4,164.0**
DAY	2019	31.0	24.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,247.0**
H2O	2019	538.8	412.4	474.8	401.4	423.0	411.7	355.6	410.5	284.4	238.4	288.7	314.4	**37,182.7**
OIL	2019	63.4	49.6	63.1	45.9	41.0	36.4	36.5	34.2	15.2	21.9	25.3	47.2	**4,124.7**
DAY	2018	24.0	28.0	31.0	15.0	0.0	21.0	8.0	31.0	30.0	31.0	30.0	31.0	**2,888.0**
H2O	2018	188.8	615.5	794.5	369.4	0.0	525.3	310.6	1008.6	478.4	286.6	509.9	520.3	**32,628.6**
OIL	2018	6.9	8.6	3.5	1.6	0.0	2.4	1.7	4.9	2.3	1.5	2.2	47.4	**3,645.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,608.0**
H2O	2017	274.4	232.0	249.4	249.2	255.0	221.5	233.3	237.0	210.0	222.3	226.8	231.0	**27,020.7**
OIL	2017	10.2	9.0	9.6	8.3	6.6	7.6	8.9	6.7	6.4	6.0	8.6	8.6	**3,562.0**

Licence **7391** Well Name **Ewart Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-33-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	10.5	0.0	7.3	30.0	31.0	30.0	30.0	**3,613.8**
H2O	2020	120.7	84.2	108.3	120.6	129.3	48.1	0.0	34.0	156.5	166.1	123.7	107.3	**29,344.3**
OIL	2020	18.1	14.5	16.7	16.1	4.4	1.3	0.0	1.0	3.2	2.9	4.4	4.9	**4,910.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,323.0**
H2O	2019	226.9	203.4	180.7	162.7	166.9	155.6	139.0	127.8	114.8	111.6	108.6	101.4	**28,145.5**
OIL	2019	1.2	0.9	3.6	4.2	3.8	2.4	5.8	10.1	9.3	8.1	9.0	12.6	**4,822.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	10.0	0.0	0.0	23.0	**2,958.0**
H2O	2018	149.2	137.6	151.1	136.8	140.8	133.5	127.5	109.5	31.8	0.0	0.0	109.2	**26,346.1**
OIL	2018	8.1	7.6	8.5	7.7	7.8	9.0	9.7	8.9	2.4	0.0	0.0	4.3	**4,751.8**
DAY	2017	31.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,683.0**
H2O	2017	161.8	134.8	130.4	146.8	150.8	135.6	158.2	156.6	137.2	144.8	143.8	149.0	**25,119.1**
OIL	2017	9.5	9.3	8.9	9.7	10.2	13.4	11.7	9.1	7.8	7.0	6.9	7.7	**4,677.8**

Licence **7392** Well Name **Tundra East Manson SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-16-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**119.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**240.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**119.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**240.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**119.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**240.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**119.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**240.2**

Manitoba Production
2017 To 2020

Licence **7392** Well Name **Tundra East Manson SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-16-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.4**

UWI **100.04-16-013-28W1.02** Field Name **Manson** Pool Name **Lodgepole** Field Code **17** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**275.0**
WIN	2020	7128.8	7674.7	9372.1	6719.0	5662.7	6751.8	10387.6	11451.4	10035.5	8839.4	8575.8	10110.0	**922,555.1**
WIN	2019	8670.6	7779.0	8811.1	8767.0	8873.3	6622.1	7397.7	9256.9	8304.3	9110.6	6790.5	7329.0	**819,846.3**
WIN	2018	6980.5	7830.2	9175.3	7841.3	8556.4	7775.6	7533.9	6241.9	8036.4	9410.1	9432.2	8147.5	**722,134.2**
WIN	2017	5682.1	6338.7	8734.2	8984.8	9072.2	8940.0	10506.7	10159.9	10003.3	9513.7	8029.3	4937.6	**625,172.9**

Licence **7394** Well Name **East Manson Unit No. 5 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-16-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,660.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**725.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,168.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,660.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**725.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,168.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,660.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**725.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,168.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,660.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**725.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,168.6**

Licence **7395** Well Name **TEI Pierson Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-36-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a G** Field Code **7** Pool Code **43G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**960.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,985.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**588.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**960.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,985.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**588.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**960.4**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,985.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**588.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**960.4**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,985.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**588.9**

Licence **7396** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-23-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	31.0	11.0	0.0	0.0	0.0	24.8	30.0	29.8	**3,361.4**
H2O	2020	164.1	157.2	164.1	145.7	153.1	55.4	0.0	0.0	0.0	123.6	147.3	144.2	**9,315.6**
OIL	2020	4.2	4.0	4.6	5.7	5.9	2.1	0.0	0.0	0.0	4.9	5.8	5.7	**2,558.9**
DAY	2019	31.0	28.0	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	**3,113.9**
H2O	2019	169.0	156.9	172.2	156.2	170.5	161.9	165.5	159.8	146.8	167.5	157.9	164.5	**8,060.9**
OIL	2019	2.9	2.6	2.9	3.8	4.5	4.3	4.3	4.4	3.9	4.5	4.3	4.5	**2,516.0**

Manitoba Production
2017 To 2020

Licence **7396** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-23-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	31.0	28.0	31.0	29.0	0.0	0.0	0.0	19.0	30.0	31.0	30.0	31.0	**2,753.9**
H2O	2018	88.3	82.4	90.1	85.1	0.0	0.0	0.0	78.7	166.2	172.9	161.6	165.8	**6,112.2**
OIL	2018	11.6	10.0	10.7	10.1	0.0	0.0	0.0	3.9	0.0	0.0	0.0	2.9	**2,469.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	29.0	31.0	27.0	30.0	31.0	30.0	27.0	**2,493.9**
H2O	2017	75.9	68.5	75.9	73.4	80.5	74.1	78.4	74.0	78.0	81.7	89.3	79.1	**5,021.1**
OIL	2017	18.0	18.7	19.2	18.8	18.8	16.8	16.5	16.3	18.2	15.8	10.4	10.1	**2,419.9**

UWI **100.07-23-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	31.0	11.0	0.0	0.0	0.0	24.8	30.0	29.8	**3,361.4**
H2O	2020	157.8	151.2	157.6	139.6	146.7	53.1	0.0	0.0	0.0	118.4	141.2	138.2	**8,947.3**
OIL	2020	3.9	3.8	4.4	5.4	5.6	2.0	0.0	0.0	0.0	4.7	5.5	5.4	**2,456.2**
DAY	2019	31.0	28.0	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	**3,113.9**
H2O	2019	162.3	150.8	165.4	149.9	163.9	155.5	159.0	153.7	141.2	161.1	151.8	158.1	**7,743.5**
OIL	2019	2.9	2.6	2.9	3.6	4.4	4.3	4.3	4.3	3.6	4.2	4.0	4.2	**2,415.5**
DAY	2018	31.0	28.0	31.0	29.0	0.0	0.0	0.0	19.0	30.0	31.0	30.0	31.0	**2,753.9**
H2O	2018	84.6	78.9	86.3	81.5	0.0	0.0	0.0	75.4	159.7	166.5	155.6	159.3	**5,870.8**
OIL	2018	10.9	9.4	10.2	9.5	0.0	0.0	0.0	3.6	0.0	0.0	0.0	2.9	**2,370.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	29.0	31.0	27.0	30.0	31.0	30.0	27.0	**2,493.9**
H2O	2017	72.9	65.9	72.9	70.6	77.4	71.1	75.4	70.9	74.7	78.2	85.5	75.7	**4,823.0**
OIL	2017	17.2	18.0	18.5	18.1	18.0	16.0	15.7	15.4	17.2	15.1	9.8	9.6	**2,323.7**

Licence **7397** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-29-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	19.0	29.0	31.0	2.3	2.0	1.0	0.0	0.0	1.0	31.0	29.9	29.7	**3,383.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.6**
H2O	2020	6.7	9.3	9.7	0.7	0.6	0.4	0.0	0.0	0.3	9.7	8.9	8.7	**3,262.3**
OIL	2020	2.5	3.9	3.6	0.3	0.2	0.1	0.0	0.0	0.1	3.9	3.7	3.9	**1,585.2**
DAY	2019	22.0	3.0	22.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	19.0	**3,207.9**
GAS	2019	0.1	0.0	0.2	0.2	0.0	1.5	1.3	1.5	0.2	0.0	0.0	0.0	**23.6**
H2O	2019	6.7	0.9	7.1	11.0	11.9	11.6	10.7	11.1	10.5	11.2	9.9	6.5	**3,207.3**
OIL	2019	2.1	0.3	2.2	3.3	3.7	3.9	4.3	4.1	3.8	4.0	4.4	2.7	**1,563.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,897.9**
GAS	2018	1.5	0.4	1.3	3.1	0.9	1.1	0.9	0.8	0.8	0.9	0.5	0.5	**18.6**
H2O	2018	39.4	27.1	29.9	15.6	13.4	12.8	14.0	14.9	14.1	14.2	11.5	9.6	**3,098.2**
OIL	2018	1.4	1.1	1.1	0.7	0.6	0.6	2.7	3.6	3.5	3.5	3.1	3.0	**1,524.2**
DAY	2017	14.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,532.9**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.6	0.6	0.5	1.1	1.5	0.7	0.9	**5.9**
H2O	2017	0.1	0.2	0.6	1.2	0.9	0.9	0.9	0.9	0.9	0.7	11.4	70.9	**2,881.7**
OIL	2017	0.6	0.9	2.0	3.3	2.4	2.0	2.2	2.2	2.0	1.9	2.2	3.9	**1,499.3**

Licence **7398** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.7	30.8	11.0	28.1	30.6	29.7	30.2	29.8	30.5	**3,651.4**
H2O	2020	289.9	290.7	312.1	326.5	357.6	130.1	385.6	420.7	370.0	360.6	362.4	339.2	**79,343.6**
OIL	2020	47.7	50.7	54.9	34.4	31.4	12.9	34.0	22.1	17.2	10.9	11.4	32.3	**15,408.6**
DAY	2019	31.0	24.0	30.0	30.0	25.0	28.0	31.0	30.0	28.0	31.0	30.0	31.0	**3,310.0**
H2O	2019	336.6	256.6	341.3	322.0	263.9	289.3	315.2	302.5	298.7	341.8	312.9	325.3	**75,398.2**
OIL	2019	53.5	41.1	56.3	54.1	45.6	46.9	50.0	56.9	51.5	54.7	41.9	45.0	**15,048.7**
DAY	2018	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,961.0**

Manitoba Production
2017 To 2020

Licence **7398** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2018	653.4	508.4	511.3	475.1	442.5	437.0	411.7	400.5	372.4	363.6	341.5	321.7	**71,692.1**
OIL	2018	13.1	12.5	18.4	17.4	21.4	29.4	24.8	31.7	31.6	44.7	52.5	61.6	**14,451.2**
DAY	2017	31.0	23.0	29.0	30.0	31.0	29.0	31.0	12.0	22.0	31.0	29.0	31.0	**2,599.0**
H2O	2017	169.0	121.8	158.4	162.1	163.8	143.8	150.8	56.7	558.6	764.3	635.3	678.6	**66,453.0**
OIL	2017	37.8	21.6	23.1	23.7	18.2	23.8	24.3	9.9	0.0	10.3	14.6	15.6	**14,092.1**

Licence **7399** Well Name **North Virden Scallion Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	0.0	30.0	31.0	31.0	30.0	31.0	16.0	31.0	**2,235.7**
WIN	2020	41.8	435.0	1310.0	1903.0	0.0	2175.0	2200.0	2060.0	2061.0	2082.0	3335.0	4049.0	**68,934.3**
WIN	2019	1492.0	1700.0	2431.0	1706.0	1756.0	835.1	1405.0	871.0	39.6	29.0	27.0	27.0	**47,282.5**
WIN	2018	1594.8	1457.3	1552.0	1703.0	1512.8	1554.0	1823.7	550.0	0.0	1590.1	1570.1	1782.0	**34,963.8**
DAY	2017	31.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,005.7**
H2O	2017	841.6	58.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97,659.6**
OIL	2017	45.7	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,550.1**
WIN	2017	0.0	0.0	1901.5	2371.8	2099.8	2020.7	1471.0	1005.6	1715.4	2052.4	1815.3	1820.5	**18,274.0**

UWI **102.02-28-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **7400** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	28.0	30.2	30.0	31.0	26.0	27.0	**3,434.1**
H2O	2020	555.8	837.0	458.9	404.7	415.0	430.9	457.6	378.1	323.5	367.9	423.9	431.4	**89,337.0**
OIL	2020	32.7	31.2	31.3	26.8	27.5	39.2	36.4	38.1	26.2	21.5	18.2	22.9	**17,827.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	21.0	0.0	0.0	19.0	31.0	**3,079.9**
H2O	2019	418.1	349.7	339.9	241.1	282.4	682.8	662.9	348.4	0.0	0.0	246.1	499.3	**83,852.3**
OIL	2019	23.4	26.4	31.4	26.7	24.2	23.9	24.2	16.1	0.0	0.0	14.8	33.2	**17,475.1**
DAY	2018	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	20.0	31.0	30.0	31.0	**2,796.9**
H2O	2018	609.9	775.6	846.3	861.5	892.8	838.1	871.3	780.7	332.3	251.5	516.7	386.3	**79,781.6**
OIL	2018	39.7	42.8	43.1	40.1	40.9	38.6	39.1	40.7	27.8	41.1	28.3	18.2	**17,230.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	**2,449.9**
H2O	2017	838.0	758.7	864.1	876.6	923.9	946.5	872.4	801.5	796.9	935.1	897.4	887.7	**71,818.6**
OIL	2017	69.1	59.8	67.2	65.3	63.6	62.4	55.6	49.6	49.2	48.7	51.9	55.4	**16,790.4**

Licence **7402** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-18-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,216.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,498.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,691.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,216.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,498.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,691.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,216.1**

Manitoba Production
2017 To 2020

Licence **7402** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-18-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,498.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,691.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,216.1**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,498.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,691.2**

Licence **7405** Well Name **Sinclair Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	31.0	29.4	31.0	10.5	0.0	6.8	29.6	30.8	29.5	30.8	**3,449.4**
H2O	2020	58.3	55.5	43.1	35.9	22.0	8.0	0.0	5.7	29.6	26.1	23.0	20.7	**44,583.7**
OIL	2020	20.1	17.4	12.2	10.6	9.6	4.2	0.0	3.5	16.0	16.8	16.5	7.5	**12,764.3**
DAY	2019	31.0	21.0	31.0	30.0	29.0	0.0	0.0	9.0	30.0	31.0	30.0	31.0	**3,162.0**
H2O	2019	138.8	93.9	140.5	124.6	89.5	0.0	0.0	25.7	99.6	153.8	126.8	88.3	**44,255.8**
OIL	2019	50.7	34.1	53.6	48.5	37.9	0.0	0.0	11.1	36.6	31.8	33.8	32.0	**12,629.9**
DAY	2018	25.0	0.0	14.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,889.0**
H2O	2018	269.6	0.0	211.3	512.8	447.9	363.6	233.8	200.4	172.6	160.9	148.0	130.0	**43,174.3**
OIL	2018	58.5	0.0	12.7	14.8	57.2	74.0	86.9	70.9	55.0	56.2	51.8	49.3	**12,259.8**
DAY	2017	31.0	28.0	31.0	30.0	30.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,577.0**
H2O	2017	422.9	355.3	409.5	403.4	377.0	366.5	362.4	373.7	351.3	357.3	328.5	368.3	**40,323.4**
OIL	2017	77.4	61.5	65.4	62.2	57.9	47.9	66.5	67.4	67.7	70.5	60.0	63.2	**11,672.5**

Licence **7406** Well Name **Sinclair Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.0	30.5	11.0	22.5	31.0	29.8	30.8	30.0	30.7	**3,526.3**
H2O	2020	62.0	61.9	107.0	91.3	80.4	30.3	97.2	144.7	136.6	98.4	90.9	84.7	**23,409.0**
OIL	2020	20.0	19.3	34.2	26.6	21.2	8.0	24.2	38.2	36.9	30.6	32.3	36.7	**11,274.2**
DAY	2019	28.0	28.0	30.0	30.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	**3,190.0**
H2O	2019	93.4	95.3	105.0	91.2	108.5	87.3	81.3	27.5	8.3	52.8	70.6	67.9	**22,323.6**
OIL	2019	47.0	47.8	55.0	50.8	57.3	36.7	37.1	119.0	144.0	28.3	24.2	20.8	**10,946.0**
DAY	2018	31.0	21.0	25.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,832.0**
H2O	2018	181.2	127.2	112.4	128.0	111.4	83.8	95.3	132.0	84.6	174.1	122.6	103.2	**21,434.5**
OIL	2018	82.1	52.6	57.6	64.5	75.0	90.1	89.5	71.9	98.9	73.8	56.8	57.2	**10,278.0**
DAY	2017	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,481.0**
H2O	2017	176.5	160.1	170.0	162.6	172.0	160.9	162.3	151.6	158.2	160.2	142.3	168.5	**19,978.7**
OIL	2017	111.1	96.7	103.2	94.1	88.2	76.3	80.4	88.9	83.5	78.1	71.7	78.3	**9,408.0**

Licence **7407** Well Name **Sinclair Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	25.0	29.7	0.0	0.0	0.0	7.0	29.7	30.5	9.0	0.0	**2,400.9**
H2O	2020	0.0	0.0	264.5	277.8	0.0	0.0	0.0	36.7	141.0	122.0	19.7	0.0	**59,282.9**
OIL	2020	0.0	0.0	2.6	5.4	0.0	0.0	0.0	0.7	6.8	9.7	1.4	0.0	**8,144.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	23.0	**2,270.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	522.2	389.2	**58,421.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	**8,117.5**
DAY	2018	31.0	28.0	31.0	30.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,222.0**
H2O	2018	337.6	270.3	329.4	247.4	152.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57,509.8**
OIL	2018	6.6	4.8	6.4	4.7	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,117.0**
DAY	2017	31.0	27.0	27.0	30.0	31.0	28.0	31.0	30.0	30.0	30.0	29.0	31.0	**2,082.0**

Manitoba Production
2017 To 2020

Licence **7407** Well Name **Sinclair Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	617.1	545.6	563.6	608.7	631.1	540.9	512.5	508.2	473.6	438.0	348.9	384.5	**56,172.9**
OIL	2017	27.5	18.4	20.9	23.6	15.3	8.7	9.3	9.7	9.3	8.5	6.8	7.1	**8,091.7**

Licence **7408** Well Name **Sinclair Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-24-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**416.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,856.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**394.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**416.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,856.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**394.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**416.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,856.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**394.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**416.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,856.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**394.0**

Licence **7409** Well Name **Sinclair Unit No. 20 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.14-24-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.7	30.7	11.0	0.0	7.0	29.6	30.8	29.7	31.0	**3,528.5**
H2O	2020	176.2	159.8	188.7	201.0	229.6	47.3	0.0	19.5	213.1	205.7	183.4	188.5	**46,743.6**
OIL	2020	99.4	36.8	58.9	43.0	28.5	6.6	0.0	3.2	27.4	31.1	29.5	25.2	**7,919.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	24.0	30.0	31.0	**3,238.0**
H2O	2019	218.9	197.3	221.4	214.5	223.3	218.6	179.2	197.2	209.2	167.1	316.4	188.1	**44,930.8**
OIL	2019	75.9	68.2	80.0	79.4	81.2	77.9	74.4	54.4	52.9	44.3	63.0	105.4	**7,529.5**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,881.0**
H2O	2018	333.9	225.5	219.5	222.9	214.5	203.9	202.0	203.0	196.8	230.1	222.7	210.6	**42,379.6**
OIL	2018	156.1	124.9	138.3	130.6	123.0	120.1	129.1	126.8	119.2	86.1	78.0	79.8	**6,672.5**
DAY	2017	17.0	28.0	31.0	30.0	31.0	30.0	19.0	28.0	29.0	31.0	30.0	31.0	**2,516.0**
H2O	2017	3.1	5.1	5.2	4.5	5.2	5.9	3.7	484.7	559.1	532.3	382.9	362.7	**39,694.2**
OIL	2017	2.0	3.3	3.2	2.9	3.2	3.5	2.2	46.4	87.5	133.2	166.2	165.9	**5,260.5**

Licence **7410** Well Name **Sinclair Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.15-24-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.4	30.8	11.0	14.0	30.8	29.8	30.8	29.8	30.8	**3,590.2**
H2O	2020	205.9	198.1	198.4	212.4	215.1	71.1	98.2	225.6	215.7	179.6	151.8	146.2	**59,782.7**
OIL	2020	26.3	23.5	22.4	18.0	16.0	5.6	8.7	20.6	19.7	20.6	15.5	14.4	**9,778.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,262.0**
H2O	2019	243.3	219.4	240.2	232.4	226.1	227.9	235.5	207.3	201.8	203.1	197.7	189.9	**57,664.6**
OIL	2019	29.5	26.7	30.5	30.2	31.5	22.5	21.1	23.5	24.8	28.4	26.5	25.6	**9,566.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,898.0**
H2O	2018	264.2	235.9	216.1	229.2	231.4	229.9	223.2	231.7	278.7	254.9	249.5	239.1	**55,040.0**
OIL	2018	45.8	37.1	39.3	38.7	41.6	43.2	44.8	47.1	41.3	50.5	31.6	30.3	**9,246.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	31.0	**2,534.0**
H2O	2017	341.8	296.4	322.9	339.0	311.4	290.1	315.8	287.8	253.2	267.9	252.1	269.2	**52,156.2**
OIL	2017	21.0	17.4	16.6	14.1	18.4	16.1	16.3	36.2	48.1	49.0	49.5	50.4	**8,754.8**

Licence **7411** Well Name **Sinclair Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **7411** Well Name **Sinclair Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	30.3	29.2	29.8	31.0	30.0	30.6	30.0	31.0	**271.9**
WIN	2020	437.0	408.0	430.0	413.0	427.0	403.0	427.0	423.0	402.0	409.0	391.0	405.0	**68,238.1**
WIN	2019	489.0	436.0	475.0	442.0	455.0	440.0	464.0	456.0	437.0	447.0	431.0	435.0	**63,263.1**
WIN	2018	580.0	505.0	550.0	531.0	550.0	435.0	563.0	537.0	495.0	518.0	495.0	500.0	**57,856.1**
WIN	2017	559.0	501.0	549.0	547.0	647.0	589.0	587.0	586.0	562.0	516.0	439.0	590.0	**51,597.1**

Licence **7412** Well Name **Sinclair Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	30.3	29.2	29.8	31.0	30.0	30.9	30.0	31.0	**272.2**
WIN	2020	723.0	669.0	702.0	670.0	650.0	582.0	583.0	561.0	600.0	633.0	612.0	626.0	**91,703.1**
WIN	2019	693.0	612.0	659.0	638.0	652.0	605.0	651.0	613.0	739.0	767.0	732.0	736.0	**84,092.1**
WIN	2018	784.0	718.0	778.0	731.0	783.0	704.0	766.0	750.0	696.0	734.0	697.0	707.0	**75,995.1**
WIN	2017	603.0	550.0	443.0	652.0	888.0	930.0	944.0	893.0	825.0	764.0	624.0	810.0	**67,147.1**

Licence **7413** Well Name **Sinclair Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	30.3	29.2	29.8	31.0	30.0	30.6	30.0	31.0	**271.9**
WIN	2020	521.0	487.0	479.0	523.0	505.0	469.0	494.0	481.0	463.0	483.0	468.0	483.0	**75,028.0**
WIN	2019	551.0	495.0	541.0	516.0	526.0	501.0	539.0	534.0	509.0	525.0	504.0	514.0	**69,172.0**
WIN	2018	660.0	574.0	624.0	592.0	612.0	555.0	602.0	590.0	553.0	588.0	557.0	564.0	**62,917.0**
WIN	2017	645.0	692.0	337.0	697.0	903.0	778.0	746.0	726.0	686.0	612.0	504.0	675.0	**55,846.0**

Licence **7414** Well Name **Sinclair Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.05-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	30.3	29.2	29.8	31.0	30.0	30.6	30.0	31.0	**271.9**
WIN	2020	295.0	281.0	300.0	292.0	382.0	395.0	422.0	425.0	396.0	403.0	404.0	449.0	**63,244.3**
WIN	2019	446.0	404.0	457.0	507.0	519.0	498.0	535.0	350.0	287.0	298.0	286.0	286.0	**58,800.3**
WIN	2018	469.0	413.0	453.0	434.0	455.0	417.0	452.0	450.0	423.0	446.0	434.0	454.0	**53,927.3**
WIN	2017	521.0	464.0	462.0	437.0	625.0	479.0	475.0	478.0	459.0	422.0	357.0	490.0	**48,627.3**

Licence **7415** Well Name **Sinclair Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **103.05-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	28.5	30.3	29.2	29.8	31.0	30.0	30.6	30.0	31.0	**270.4**
WIN	2020	369.0	345.0	365.0	349.0	358.0	340.0	364.0	360.0	346.0	356.0	343.0	356.0	**56,634.1**
WIN	2019	382.0	346.0	380.0	368.0	374.0	360.0	393.0	388.0	374.0	384.0	365.0	369.0	**52,383.1**
WIN	2018	407.0	355.0	386.0	345.0	399.0	312.0	405.0	393.0	367.0	389.0	373.0	382.0	**47,900.1**
WIN	2017	387.0	350.0	354.0	384.0	393.0	387.0	425.0	416.0	396.0	361.0	290.0	410.0	**43,387.1**

Licence **7416** Well Name **Sinclair Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.12-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	30.3	29.2	29.8	31.0	30.0	30.6	30.0	31.0	**271.9**
WIN	2020	397.0	376.0	360.0	400.0	392.0	373.0	407.0	402.0	386.0	393.0	375.0	382.0	**57,032.8**
WIN	2019	414.0	373.0	410.0	395.0	401.0	375.0	410.0	413.0	399.0	414.0	394.0	398.0	**52,389.8**
WIN	2018	471.0	416.0	443.0	424.0	456.0	403.0	441.0	451.0	409.0	443.0	422.0	427.0	**47,593.8**
WIN	2017	467.0	405.0	448.0	446.0	457.0	474.0	484.0	475.0	471.0	428.0	370.0	459.0	**42,387.8**

Manitoba Production
2017 To 2020

Licence **7420** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-17-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**835.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,303.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**357.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**835.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,303.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**357.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**835.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,303.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**357.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**835.5**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,303.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**357.4**

Licence **7422** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-27-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,083.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,707.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,273.8**
DAY	2019	31.0	27.0	31.0	30.0	30.0	30.0	31.0	31.0	28.0	30.0	30.0	23.0	**3,083.9**
H2O	2019	198.0	171.4	197.2	188.6	196.3	203.4	211.3	216.1	189.4	203.1	203.3	153.6	**37,707.2**
OIL	2019	9.9	10.3	11.6	11.0	14.7	9.4	8.5	6.3	4.2	5.1	6.4	5.2	**7,273.8**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,731.9**
H2O	2018	270.0	238.6	256.3	245.2	258.0	272.3	273.2	272.9	233.5	211.8	200.0	208.2	**35,375.5**
OIL	2018	28.1	30.9	27.8	12.7	4.9	4.5	5.4	10.8	15.1	12.5	14.1	11.8	**7,171.2**
DAY	2017	31.0	28.0	30.0	30.0	31.0	30.0	30.0	31.0	22.0	28.0	30.0	27.0	**2,368.9**
H2O	2017	355.4	318.6	301.3	309.1	306.9	308.8	289.0	306.2	189.0	141.9	228.7	233.6	**32,435.5**
OIL	2017	18.9	19.1	17.9	29.6	36.2	26.7	27.4	27.4	10.6	3.8	15.7	19.7	**6,992.6**

Licence **7423** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-27-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	24.0	25.0	31.0	12.0	0.0	0.0	0.0	0.0	4.0	27.0	15.7	24.3	**3,295.0**
H2O	2020	74.2	79.5	93.1	36.8	0.0	0.0	0.0	0.0	12.9	60.2	13.6	16.7	**23,277.1**
OIL	2020	4.1	4.0	4.3	1.7	0.0	0.0	0.0	0.0	0.6	3.3	1.3	1.2	**8,685.0**
DAY	2019	30.0	0.0	18.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	26.0	**3,132.0**
H2O	2019	99.5	0.0	74.3	121.3	94.3	105.8	105.6	117.8	113.1	121.7	109.9	94.5	**22,890.1**
OIL	2019	17.0	0.0	5.2	6.1	7.2	3.7	4.8	4.2	4.5	6.3	4.7	3.9	**8,664.5**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,816.0**
H2O	2018	144.9	123.7	137.0	122.8	126.1	128.3	121.4	117.1	115.9	125.5	112.2	110.3	**21,732.3**
OIL	2018	21.4	17.1	18.3	14.1	14.8	17.4	21.0	20.6	17.8	14.9	17.8	17.9	**8,596.9**
DAY	2017	29.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	22.0	29.0	30.0	27.0	**2,454.0**
H2O	2017	157.1	162.8	164.5	164.4	155.6	155.1	152.6	158.8	104.7	146.2	149.0	129.8	**20,247.1**
OIL	2017	41.1	43.0	39.9	37.1	39.1	33.0	35.7	26.7	16.8	22.6	27.0	20.6	**8,383.8**

Licence **7424** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-23-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96.8**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,433.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**192.4**

Manitoba Production
2017 To 2020

Licence **7431** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	28.0	30.0	0.0	0.0	0.0	0.0	5.0	21.7	30.0	28.8	**1,882.9**
H2O	2020	296.9	223.6	136.8	577.9	0.0	0.0	0.0	0.0	112.0	502.1	637.2	585.8	**53,147.4**
OIL	2020	8.3	6.0	3.8	11.5	0.0	0.0	0.0	0.0	2.1	10.7	13.6	3.8	**5,751.1**
DAY	2019	31.0	25.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,679.4**
H2O	2019	679.4	540.8	582.2	644.5	659.5	654.8	639.9	656.2	628.1	612.0	504.1	353.0	**50,075.1**
OIL	2019	31.1	27.0	22.7	32.1	26.1	14.6	16.9	20.6	22.2	11.4	11.4	10.9	**5,691.3**
DAY	2018	27.0	27.0	29.0	27.0	29.0	27.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,322.4**
H2O	2018	741.0	734.1	816.6	871.6	971.7	671.8	714.0	730.7	702.7	745.7	711.1	658.0	**42,920.6**
OIL	2018	3.7	3.2	16.7	84.6	113.2	73.0	71.6	56.2	45.9	48.2	27.2	26.7	**5,444.3**
DAY	2017	0.0	12.0	30.0	25.0	23.0	27.0	30.0	27.0	27.0	24.0	29.0	28.0	**973.4**
H2O	2017	0.0	488.5	1015.2	749.6	739.1	1085.2	994.8	895.0	868.6	705.0	840.3	839.1	**33,851.6**
OIL	2017	0.0	2.9	18.2	9.0	1.9	23.5	41.6	27.2	7.9	6.0	7.4	5.5	**4,874.1**

Licence **7432** Well Name **Tundra Waskada Prov. SWD COM** Dev **V** Mineral Rights **CROWN**

UWI **103.07-30-001-25W1.00** Field Name **Waskada** Pool Name **Lodgepole** Field Code **3** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,104,450.3**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,104,450.3**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,104,450.3**
WIN	2017	11286.5	2485.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,104,450.3**

UWI **103.07-30-001-25W1.02** Field Name **Waskada** Pool Name **Bakken - Torquay A** Field Code **3** Pool Code **62** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **7434** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-24-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,125.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,518.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,192.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,125.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,518.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,192.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,125.4**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,518.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,192.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,125.4**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,518.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,192.1**

Licence **7436** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-19-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,290.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,141.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,359.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,290.2**

Manitoba Production
2017 To 2020

Licence **7436** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-19-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,141.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,359.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,290.2**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,141.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,359.9**
DAY	2017	28.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,290.2**
H2O	2017	25.9	19.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,141.0**
OIL	2017	1.1	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,359.9**

Licence **7437** Well Name **Ewart Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-04-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	10.0	11.0	30.0	6.9	0.0	0.0	0.0	0.0	0.0	7.0	0.0	21.0	**3,429.9**
H2O	2020	19.4	22.8	59.5	14.0	0.0	0.0	0.0	0.0	0.0	19.4	0.0	96.1	**26,089.2**
OIL	2020	0.3	0.3	0.9	0.2	0.0	0.0	0.0	0.0	0.0	0.6	0.0	6.6	**13,460.4**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**3,344.0**
H2O	2019	78.7	73.6	81.8	60.7	52.6	44.8	26.3	33.6	33.7	44.1	49.1	58.2	**25,858.0**
OIL	2019	9.2	7.9	9.1	5.6	5.7	4.6	4.5	4.7	4.3	4.1	3.1	4.0	**13,451.5**
DAY	2018	31.0	28.0	30.0	24.0	30.0	28.0	30.0	30.0	30.0	31.0	30.0	31.0	**2,983.0**
H2O	2018	77.4	84.0	85.4	71.1	90.4	86.7	89.4	89.7	88.4	92.1	84.6	76.0	**25,220.8**
OIL	2018	12.8	5.9	5.6	4.5	5.4	4.1	4.8	4.9	4.9	4.9	5.1	10.7	**13,384.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,630.0**
H2O	2017	90.3	72.5	76.9	66.3	66.2	58.2	33.5	39.1	64.8	68.4	76.8	79.8	**24,205.6**
OIL	2017	29.1	22.0	23.4	25.4	24.8	21.7	12.8	14.4	24.4	25.7	13.0	12.2	**13,311.1**

Licence **7438** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-22-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	2.3	0.0	0.0	0.0	0.0	0.0	29.0	29.8	29.2	**3,412.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.5**
H2O	2020	10.5	7.4	5.5	0.5	0.0	0.0	0.0	0.0	0.0	8.4	14.1	11.4	**10,319.0**
OIL	2020	7.3	8.6	10.4	1.0	0.0	0.0	0.0	0.0	0.0	15.8	4.0	3.2	**4,886.4**
DAY	2019	26.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**3,231.5**
GAS	2019	0.8	1.0	0.9	0.8	0.6	0.5	0.4	0.4	0.4	0.0	0.0	0.0	**28.5**
H2O	2019	22.5	18.6	17.8	17.3	17.9	17.3	18.4	16.6	15.3	18.3	5.6	14.7	**10,261.2**
OIL	2019	10.9	13.4	12.9	11.0	8.8	7.4	6.1	5.5	5.1	9.0	13.5	37.8	**4,836.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,876.5**
GAS	2018	6.6	1.7	1.8	1.8	1.8	1.4	1.6	1.4	1.3	1.4	0.5	0.6	**22.7**
H2O	2018	18.6	13.9	15.1	15.3	14.8	11.4	13.5	11.9	11.1	11.7	10.5	12.1	**10,060.9**
OIL	2018	11.5	10.1	10.9	11.0	10.7	8.4	9.7	8.6	8.0	8.7	7.5	8.9	**4,694.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,511.5**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.2	0.2	0.4	0.0	0.0	0.0	0.0	**0.8**
H2O	2017	15.6	14.2	13.1	13.9	14.6	13.1	13.1	37.1	24.3	23.9	24.9	19.8	**9,901.0**
OIL	2017	6.0	4.7	4.4	4.6	4.9	4.4	4.3	10.0	13.1	12.8	13.5	10.7	**4,580.7**

Licence **7439** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.10-22-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,050.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,280.9**

Manitoba Production
2017 To 2020

Licence **7439** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.10-22-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,498.7**
DAY	2019	28.0	0.0	5.0	0.0	0.0	26.0	31.0	31.0	30.0	19.0	0.0	0.0	**3,050.8**
GAS	2019	0.9	0.0	0.1	0.0	0.0	1.4	1.2	1.0	0.6	0.0	0.0	0.0	**32.0**
H2O	2019	2.0	0.0	0.2	0.0	0.0	36.5	15.4	13.2	7.7	7.0	0.0	0.0	**3,280.9**
OIL	2019	3.0	0.0	0.3	0.0	0.0	4.7	3.8	3.3	1.9	1.7	0.0	0.0	**3,498.7**
DAY	2018	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,880.8**
GAS	2018	9.8	1.8	1.7	1.5	1.3	1.1	1.1	1.0	0.9	0.7	1.8	1.4	**26.8**
H2O	2018	23.4	11.6	10.9	9.8	8.4	7.0	7.0	6.2	5.6	4.7	3.8	3.0	**3,198.9**
OIL	2018	14.7	17.4	16.3	14.7	12.6	10.6	10.3	9.3	8.5	7.0	5.8	4.4	**3,480.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**2,516.8**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.7	1.1	0.9	0.0	0.0	0.0	0.0	**2.7**
H2O	2017	5.3	4.4	6.1	4.8	3.0	2.5	3.6	4.4	3.3	2.5	30.6	37.9	**3,097.5**
OIL	2017	1.6	1.3	1.9	1.4	0.9	0.7	1.1	1.3	1.0	0.7	1.6	11.1	**3,348.4**

Licence **7440** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-10-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	25.4	0.0	0.0	0.0	**3,179.4**
H2O	2020	693.7	1065.2	601.7	544.8	558.8	559.6	594.5	505.2	352.0	0.0	0.0	0.0	**222,162.6**
OIL	2020	2.2	12.8	13.6	13.4	13.8	13.8	12.0	13.0	11.9	0.0	0.0	0.0	**6,240.9**
DAY	2019	17.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	**2,913.0**
H2O	2019	238.5	312.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	290.3	**216,687.1**
OIL	2019	6.0	8.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8	**6,134.4**
DAY	2018	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	21.0	31.0	30.0	30.0	**2,862.0**
H2O	2018	1961.4	1942.2	2124.0	2022.1	2095.3	1945.1	1994.8	1832.1	773.0	502.7	861.7	470.8	**215,845.9**
OIL	2018	38.0	74.7	84.3	79.9	81.4	76.1	76.0	81.1	56.9	78.2	39.9	13.9	**6,116.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	**2,509.0**
H2O	2017	1987.8	1799.7	2049.5	2079.4	2165.0	2130.4	2105.4	2058.9	2021.6	2206.7	2111.5	2181.8	**197,320.7**
OIL	2017	60.9	52.7	59.2	57.5	58.8	74.1	76.0	72.7	82.1	91.0	12.4	0.0	**5,336.3**

Licence **7441** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-29-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	30.0	31.0	**3,590.9**
H2O	2020	53.1	37.3	38.6	23.1	21.7	19.9	20.0	19.6	20.0	24.1	18.3	21.2	**6,252.0**
OIL	2020	5.9	4.2	5.1	9.9	9.3	8.5	8.6	8.4	7.5	1.4	3.2	4.4	**3,472.3**
DAY	2019	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**3,235.9**
H2O	2019	18.4	16.1	22.8	20.3	19.1	19.9	20.3	20.7	18.2	19.1	19.5	155.3	**5,935.1**
OIL	2019	10.1	6.9	5.2	4.7	4.4	4.6	4.7	4.8	4.3	4.5	8.3	3.0	**3,395.9**
DAY	2018	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,875.9**
H2O	2018	16.3	18.3	17.9	32.4	35.4	14.8	15.3	22.3	18.5	20.1	18.0	16.8	**5,565.4**
OIL	2018	8.3	10.2	18.9	0.0	5.4	14.8	9.2	13.7	9.6	9.9	8.9	8.2	**3,330.4**
DAY	2017	31.0	26.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**2,516.9**
H2O	2017	19.7	16.3	18.3	19.1	21.4	19.4	19.6	20.3	22.0	18.7	19.2	18.4	**5,319.3**
OIL	2017	9.3	7.8	10.3	9.4	9.1	9.1	8.4	8.7	10.0	9.4	9.8	9.5	**3,213.3**

Licence **7442** Well Name **Tundra East Manson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-05-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**778.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**726.1**

Manitoba Production
2017 To 2020

Licence **7442** Well Name **Tundra East Manson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-05-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,076.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**778.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**726.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,076.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**778.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**726.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,076.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**778.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**726.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,076.4**

Licence **7443** Well Name **Waskada Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	10.0	0.0	0.0	0.0	0.0	2.0	30.3	29.0	30.8	**3,216.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**408.7**
H2O	2020	32.6	36.5	14.5	8.9	0.0	0.0	0.0	0.0	2.2	41.8	36.5	39.5	**4,250.0**
OIL	2020	20.7	16.7	25.2	5.6	0.0	0.0	0.0	0.0	0.8	20.3	21.4	19.2	**8,042.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,023.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**408.7**
H2O	2019	37.7	21.2	30.2	21.6	9.8	5.0	7.2	15.4	17.6	18.6	16.8	22.6	**4,037.5**
OIL	2019	26.2	16.7	24.3	23.2	27.8	24.3	26.9	26.9	25.0	26.2	20.3	20.8	**7,912.3**
DAY	2018	31.0	26.0	31.0	30.0	29.0	30.0	31.0	20.0	30.0	31.0	30.0	31.0	**2,660.0**
GAS	2018	1.3	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**403.9**
H2O	2018	40.2	23.2	20.4	24.8	19.1	16.6	16.6	15.6	35.8	21.7	13.3	30.6	**3,813.8**
OIL	2018	67.5	29.0	33.1	36.7	41.7	33.7	28.1	20.3	43.7	32.0	21.6	24.6	**7,623.7**
DAY	2017	6.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	30.0	31.0	30.0	31.0	**2,310.0**
GAS	2017	0.4	0.0	0.0	0.0	0.0	0.0	0.0	1.2	1.2	1.2	1.3	1.3	**390.2**
H2O	2017	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.1	157.5	50.4	44.4	50.9	**3,535.9**
OIL	2017	5.1	0.0	0.0	0.0	0.0	0.0	0.0	1.6	198.1	107.3	79.3	83.5	**7,211.7**

Licence **7444** Well Name **Waskada Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	20.0	29.0	23.0	0.0	0.0	0.0	0.0	0.0	2.0	28.5	10.0	0.0	**3,105.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**472.3**
H2O	2020	4.5	15.7	13.1	0.0	0.0	0.0	0.0	0.0	0.6	6.8	2.1	0.0	**19,552.6**
OIL	2020	1.3	5.7	8.5	0.0	0.0	0.0	0.0	0.0	0.3	3.1	0.9	0.0	**6,086.7**
DAY	2019	31.0	28.0	24.0	0.0	6.0	30.0	11.0	31.0	27.0	0.0	23.0	13.0	**2,993.0**
GAS	2019	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**472.3**
H2O	2019	32.6	29.9	21.5	0.0	22.2	164.3	15.5	27.9	19.5	0.0	9.2	3.6	**19,509.8**
OIL	2019	3.9	4.3	4.3	0.0	1.1	7.1	0.6	0.7	0.8	0.0	0.5	0.8	**6,066.9**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	21.0	30.0	31.0	30.0	30.0	**2,769.0**
GAS	2018	1.3	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**468.7**
H2O	2018	126.6	110.3	114.4	112.1	107.2	103.3	94.2	97.2	91.2	101.5	79.2	47.1	**19,163.6**
OIL	2018	21.3	18.3	18.4	15.5	17.0	16.7	9.2	14.3	37.3	21.7	19.8	5.3	**6,042.8**
DAY	2017	16.0	0.0	12.0	28.0	29.0	30.0	31.0	31.0	25.0	31.0	30.0	29.0	**2,417.0**
GAS	2017	0.0	0.0	1.1	2.0	2.5	3.1	1.2	1.2	1.2	1.2	1.2	1.3	**455.0**
H2O	2017	14.9	0.0	84.6	197.3	217.4	145.1	131.5	126.9	113.9	142.9	135.1	130.1	**17,979.3**
OIL	2017	0.0	0.0	14.7	23.8	33.9	37.3	33.0	36.8	30.9	33.3	31.3	26.6	**5,828.0**

Licence **7445** Well Name **Waskada Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **7445** Well Name **Waskada Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	4.0	29.0	28.0	0.0	0.0	0.0	9.3	31.0	22.9	30.5	30.0	31.0	**3,280.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**566.7**
H2O	2020	6.8	113.6	42.4	0.0	0.0	0.0	26.3	76.9	56.5	69.5	49.0	47.6	**13,825.9**
OIL	2020	2.1	24.2	14.8	0.0	0.0	0.0	4.4	16.1	13.5	24.2	15.1	15.2	**8,754.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	17.0	30.0	29.0	**3,065.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**566.7**
H2O	2019	142.7	78.5	79.2	76.2	87.7	82.9	64.8	64.2	42.8	29.3	78.4	58.9	**13,337.3**
OIL	2019	17.3	15.8	19.3	16.4	20.0	22.0	11.9	18.8	22.9	11.5	15.0	15.0	**8,624.6**
DAY	2018	31.0	28.0	31.0	30.0	28.0	30.0	31.0	21.0	30.0	31.0	20.0	17.0	**2,718.0**
GAS	2018	1.3	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**561.9**
H2O	2018	68.2	59.1	51.5	49.9	57.9	63.7	60.6	40.6	80.0	64.9	41.1	105.3	**12,451.7**
OIL	2018	96.4	83.9	86.5	56.3	51.7	65.2	60.8	30.3	36.8	47.5	25.3	9.7	**8,418.7**
DAY	2017	31.0	27.0	31.0	28.0	29.0	30.0	31.0	31.0	14.0	31.0	30.0	31.0	**2,390.0**
GAS	2017	1.3	0.9	1.0	1.1	1.3	1.2	1.2	1.2	1.2	1.2	1.3	1.3	**548.2**
H2O	2017	59.1	58.2	65.6	53.6	53.5	52.7	53.7	57.1	56.0	173.4	128.9	75.6	**11,708.9**
OIL	2017	18.5	11.9	14.0	13.7	17.6	13.5	13.9	11.9	27.2	138.8	121.7	126.9	**7,768.3**

Licence **7446** Well Name **Waskada Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	16.0	28.0	24.0	0.0	0.0	0.0	16.3	27.8	0.0	0.0	17.5	30.8	**3,235.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**785.9**
H2O	2020	5.3	7.8	11.4	0.0	0.0	0.0	9.6	12.9	0.0	0.0	8.7	9.4	**2,725.4**
OIL	2020	28.1	37.7	65.6	0.0	0.0	0.0	32.1	56.1	0.0	0.0	43.5	58.8	**8,068.6**
DAY	2019	31.0	28.0	30.0	18.0	31.0	30.0	29.0	31.0	12.0	22.0	30.0	31.0	**3,075.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**785.9**
H2O	2019	4.5	8.0	11.7	9.2	12.6	6.7	8.5	9.7	1.5	8.7	10.6	11.6	**2,660.3**
OIL	2019	38.7	35.8	44.2	45.3	71.2	50.9	50.0	56.9	17.9	37.4	59.0	63.9	**7,746.7**
DAY	2018	31.0	28.0	31.0	30.0	29.0	20.0	30.0	18.0	30.0	31.0	30.0	31.0	**2,752.0**
GAS	2018	1.3	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**781.1**
H2O	2018	2.8	3.7	4.0	2.6	3.2	155.4	80.1	19.3	14.8	9.6	11.6	7.4	**2,557.0**
OIL	2018	23.2	19.5	22.1	22.1	21.6	72.1	165.4	67.2	76.1	80.6	64.9	49.7	**7,175.5**
DAY	2017	31.0	28.0	23.0	0.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,413.0**
GAS	2017	1.1	1.6	1.2	0.0	1.1	2.3	1.2	1.2	1.2	1.2	1.2	1.3	**767.4**
H2O	2017	5.7	5.0	4.8	0.0	5.8	4.9	5.3	4.9	7.7	5.5	2.3	1.7	**2,242.5**
OIL	2017	15.4	21.0	16.0	0.0	14.8	28.1	23.9	24.7	23.0	21.6	19.9	22.0	**6,491.0**

Licence **7447** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.15-32-001-29W1.02** Field Name **Pierson** Pool Name **Lower Amaranth T** Field Code **7** Pool Code **29T** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,556.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,269.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**475.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,556.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,269.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**475.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,556.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,269.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**475.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,556.9**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,269.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**475.0**

Manitoba Production
2017 To 2020

Licence **7448** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-14-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	31.0	18.0	0.0	0.0	4.0	30.7	30.0	31.0	30.0	31.0	**2,306.7**
H2O	2020	111.3	86.1	98.4	57.2	0.0	0.0	12.6	98.0	81.7	74.1	72.6	63.9	**27,291.2**
OIL	2020	9.5	9.2	10.1	6.0	0.0	0.0	1.3	10.3	9.7	8.2	7.8	5.8	**3,198.5**
DAY	2019	9.0	0.0	26.0	30.0	28.0	29.0	29.0	31.0	28.0	26.0	30.0	31.0	**2,042.0**
H2O	2019	58.6	0.0	197.8	237.2	208.9	217.3	178.3	185.4	145.3	132.5	146.1	139.1	**26,535.3**
OIL	2019	4.8	0.0	15.3	17.4	22.6	16.2	18.2	26.4	24.8	15.5	15.0	12.4	**3,120.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	13.0	28.0	19.0	31.0	30.0	28.0	**1,745.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	83.9	230.8	136.7	224.9	213.2	194.9	**24,688.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	1.4	9.3	14.9	25.3	19.4	16.5	**2,932.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,596.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,604.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,845.2**

Licence **7449** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.08-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	6.0	20.0	31.0	11.0	0.0	0.0	0.0	12.8	29.0	30.8	**3,464.9**
H2O	2020	3.3	3.2	0.7	2.1	3.4	1.2	0.0	0.0	0.0	1.4	3.1	3.3	**837.0**
OIL	2020	11.8	11.2	2.3	7.8	12.1	4.3	0.0	0.0	0.0	5.2	11.6	12.0	**2,027.5**
DAY	2019	26.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	27.0	31.0	30.0	31.0	**3,264.3**
H2O	2019	2.5	3.0	3.4	3.2	3.3	3.3	3.7	3.6	2.8	3.4	3.2	3.3	**815.3**
OIL	2019	8.5	10.1	11.4	11.1	11.3	11.1	12.4	12.6	10.6	12.6	11.9	12.7	**1,949.2**
DAY	2018	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**2,908.3**
H2O	2018	4.2	3.8	4.4	4.3	4.5	4.3	4.4	4.5	2.4	2.2	2.3	2.6	**776.6**
OIL	2018	13.1	11.2	12.5	12.2	12.9	12.5	13.0	12.9	10.3	9.2	10.3	11.1	**1,812.9**
DAY	2017	31.0	28.0	29.0	28.0	31.0	30.0	31.0	31.0	22.0	25.0	3.0	31.0	**2,548.3**
H2O	2017	3.6	3.3	3.2	3.1	3.4	3.6	3.6	3.6	2.5	2.8	0.4	3.8	**732.7**
OIL	2017	12.6	11.8	12.8	12.2	13.4	12.5	10.9	11.0	7.7	8.7	1.1	11.2	**1,671.7**

UWI **100.08-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	6.0	20.0	31.0	11.0	0.0	0.0	0.0	12.8	29.0	30.8	**3,465.4**
H2O	2020	1.4	1.3	0.2	0.9	1.4	0.4	0.0	0.0	0.0	0.5	1.3	1.4	**262.3**
OIL	2020	2.7	2.6	0.5	1.8	2.8	1.0	0.0	0.0	0.0	1.2	2.6	2.8	**651.5**
DAY	2019	26.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	27.0	31.0	30.0	31.0	**3,264.8**
H2O	2019	0.5	0.7	0.7	0.6	0.6	0.9	1.1	1.1	1.1	1.4	1.3	1.4	**253.5**
OIL	2019	2.1	2.5	2.9	2.8	2.8	2.7	2.9	2.9	2.5	2.9	2.7	2.9	**633.5**
DAY	2018	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**2,908.8**
H2O	2018	1.9	1.6	1.9	1.9	2.0	1.9	1.9	1.9	0.9	0.8	0.9	1.0	**242.1**
OIL	2018	2.5	2.1	2.4	2.3	2.4	2.3	2.4	2.5	2.2	1.8	2.1	2.3	**600.9**
DAY	2017	31.0	28.0	29.0	28.0	31.0	30.0	31.0	31.0	22.0	25.0	3.0	31.0	**2,548.8**
H2O	2017	1.3	1.2	1.2	1.4	1.6	1.7	1.8	1.9	1.3	1.5	0.2	1.9	**223.5**
OIL	2017	4.7	4.4	4.7	4.6	5.0	4.6	3.9	3.9	2.7	3.2	0.4	4.0	**573.6**

Licence **7450** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.09-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,069.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,365.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,812.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,069.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,365.4**

Manitoba Production
2017 To 2020

Licence **7450** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.09-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,812.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,069.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,365.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,812.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,069.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,365.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,812.6**

UWI **100.09-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,042.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**966.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**467.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,042.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**966.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**467.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,042.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**966.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**467.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,042.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**966.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**467.0**

Licence **7451** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.16-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,052.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,102.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**994.9**
DAY	2019	29.0	27.0	31.0	30.0	31.0	30.0	15.0	0.0	0.0	0.0	0.0	0.0	**3,052.0**
H2O	2019	3.6	3.5	4.0	3.9	3.5	3.2	1.6	0.0	0.0	0.0	0.0	0.0	**1,102.7**
OIL	2019	3.5	3.3	3.8	3.7	3.0	2.7	1.4	0.0	0.0	0.0	0.0	0.0	**994.9**
DAY	2018	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**2,859.0**
H2O	2018	4.6	4.3	4.8	4.4	4.9	4.7	3.6	3.6	3.4	3.2	3.4	3.6	**1,079.4**
OIL	2018	4.7	4.2	4.5	4.2	4.7	4.5	3.2	3.1	3.1	2.8	3.1	3.3	**973.5**
DAY	2017	31.0	28.0	17.0	28.0	31.0	29.0	31.0	31.0	22.0	31.0	29.0	31.0	**2,499.0**
H2O	2017	2.9	2.7	1.6	2.5	2.8	2.7	3.8	4.6	3.2	4.6	4.2	4.6	**1,030.9**
OIL	2017	6.7	6.3	4.2	6.5	7.0	6.8	6.2	5.2	3.6	5.3	4.9	5.2	**928.1**

UWI **100.16-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,053.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**906.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**766.7**
DAY	2019	29.0	27.0	31.0	30.0	31.0	30.0	15.0	0.0	0.0	0.0	0.0	0.0	**3,053.0**
H2O	2019	1.6	1.5	1.6	1.6	1.4	1.3	0.7	0.0	0.0	0.0	0.0	0.0	**906.0**
OIL	2019	1.5	1.4	1.5	1.6	1.3	1.2	0.6	0.0	0.0	0.0	0.0	0.0	**766.7**
DAY	2018	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**2,860.0**
H2O	2018	2.8	2.6	2.8	2.7	2.9	2.8	2.0	2.0	1.9	1.7	1.8	2.0	**896.3**
OIL	2018	3.4	3.1	3.3	3.0	3.4	3.3	2.2	2.2	2.2	1.9	2.1	2.3	**757.6**
DAY	2017	31.0	28.0	17.0	28.0	31.0	29.0	31.0	31.0	22.0	31.0	29.0	31.0	**2,500.0**
H2O	2017	1.7	1.4	0.9	1.4	1.5	1.5	2.1	2.4	1.7	2.3	2.6	2.8	**868.3**
OIL	2017	3.8	3.6	2.3	3.7	3.9	3.8	3.4	2.7	1.9	2.8	2.7	2.8	**725.2**

Manitoba Production
2017 To 2020

Licence **7455** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-13-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,346.7**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.3**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**141,320.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,228.5**

Licence **7458** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.05-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,747.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**478.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,024.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,354.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,747.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**478.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,024.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,354.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,747.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**478.8**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,024.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,354.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,747.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**478.8**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,024.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,354.9**

Licence **7459** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.05-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,494.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**449.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,935.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,426.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,494.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**449.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,935.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,426.9**
DAY	2018	23.0	23.0	31.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,494.0**
GAS	2018	1.3	1.1	1.1	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**449.7**
H2O	2018	11.9	18.0	11.1	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,935.1**
OIL	2018	0.5	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,426.9**
DAY	2017	31.0	28.0	30.0	16.0	30.0	29.0	30.0	31.0	28.0	31.0	30.0	31.0	**2,404.0**
GAS	2017	0.5	0.6	0.7	0.4	0.2	0.2	1.2	1.2	1.2	1.2	1.2	1.3	**445.1**
H2O	2017	20.0	23.9	21.4	11.6	32.5	31.0	20.1	19.5	18.1	15.9	13.2	16.1	**4,890.9**
OIL	2017	6.7	7.4	8.9	4.5	2.8	2.2	3.0	2.0	0.9	1.4	0.7	0.3	**3,426.2**

Licence **7462** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	3.9	30.5	30.0	14.0	**3,394.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**347.2**
H2O	2020	21.4	18.0	7.0	10.2	0.0	0.0	0.0	0.0	1.5	16.5	15.0	3.8	**9,656.3**

Manitoba Production
2017 To 2020

Licence **7462** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	0.2	0.2	0.3	0.5	0.0	0.0	0.0	0.0	0.1	0.8	1.1	0.3	**4,805.2**
DAY	2019	31.0	24.0	31.0	25.0	27.0	28.0	28.0	31.0	30.0	30.0	30.0	31.0	**3,196.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**347.2**
H2O	2019	38.0	33.2	32.2	12.1	12.5	17.8	27.9	39.0	21.2	18.7	23.5	18.5	**9,562.9**
OIL	2019	37.3	25.5	23.8	8.5	8.4	10.3	17.4	19.2	2.8	2.0	2.0	1.2	**4,801.7**
DAY	2018	24.0	23.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**2,850.0**
GAS	2018	1.3	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**342.4**
H2O	2018	41.2	40.2	55.5	47.4	43.3	36.6	39.7	49.8	41.9	47.3	47.0	50.2	**9,268.3**
OIL	2018	12.2	10.5	10.7	8.9	5.5	5.0	4.5	3.4	3.5	3.9	7.8	31.1	**4,643.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	28.0	31.0	30.0	31.0	**2,500.0**
GAS	2017	0.8	1.4	1.4	1.2	0.9	1.2	1.2	1.2	1.2	1.2	1.2	1.3	**328.7**
H2O	2017	53.6	58.2	58.5	58.5	54.1	51.3	45.9	44.1	50.3	61.9	58.0	68.5	**8,728.2**
OIL	2017	12.0	18.4	19.0	15.4	12.0	13.6	6.4	6.5	11.7	16.0	13.2	13.2	**4,536.3**

Licence **7463** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	29.7	0.0	0.0	0.0	0.0	3.9	30.3	29.8	7.8	**3,382.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**642.1**
H2O	2020	576.2	568.4	330.4	538.9	0.0	0.0	0.0	0.0	75.0	642.0	390.3	54.9	**79,760.8**
OIL	2020	6.9	8.2	10.5	10.5	0.0	0.0	0.0	0.0	1.4	9.8	4.2	0.1	**16,418.2**
DAY	2019	25.0	24.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	29.0	**3,191.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**642.1**
H2O	2019	519.6	514.7	633.5	624.7	628.0	600.8	535.9	507.1	539.2	616.2	573.7	540.7	**76,584.7**
OIL	2019	6.7	7.5	6.9	11.6	16.4	12.1	12.8	15.1	13.6	11.7	9.4	6.2	**16,366.6**
DAY	2018	24.0	22.0	31.0	29.0	29.0	30.0	31.0	29.0	28.0	31.0	29.0	31.0	**2,840.0**
GAS	2018	1.3	1.2	1.2	1.2	1.2	1.1	1.2	1.2	1.2	1.2	1.2	1.2	**637.3**
H2O	2018	576.8	528.5	697.3	645.2	630.3	611.0	609.7	626.2	609.2	670.3	623.3	678.0	**69,750.6**
OIL	2018	5.5	4.0	8.9	9.2	7.6	7.0	8.1	9.2	8.8	19.3	8.6	6.5	**16,236.6**
DAY	2017	31.0	23.0	29.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	25.0	**2,496.0**
GAS	2017	0.7	0.6	0.9	1.4	1.2	1.3	1.2	1.2	1.3	1.3	1.3	1.3	**622.9**
H2O	2017	687.3	561.3	769.2	742.8	741.1	676.3	695.8	705.3	700.0	733.9	683.2	614.5	**62,244.8**
OIL	2017	9.3	8.2	11.9	17.0	15.9	15.6	15.6	15.1	8.5	14.2	9.8	5.7	**16,133.9**

Licence **7464** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-14-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	8.0	3.0	9.0	0.0	0.8	4.3	0.0	0.0	0.0	**3,052.8**
H2O	2020	247.8	195.1	198.4	55.8	35.2	69.3	0.0	10.2	38.4	0.0	0.0	0.0	**41,884.5**
OIL	2020	40.4	31.7	21.4	1.8	3.9	8.6	0.0	1.1	4.5	0.0	0.0	0.0	**4,924.4**
DAY	2019	27.0	1.0	12.0	29.0	26.0	30.0	28.0	29.0	30.0	21.0	30.0	16.0	**2,936.7**
H2O	2019	19.5	0.6	17.3	21.4	20.1	18.8	327.4	297.7	242.1	216.5	294.5	164.8	**41,034.3**
OIL	2019	2.1	0.0	1.7	1.5	1.4	3.6	64.4	46.6	51.5	24.2	47.9	20.1	**4,811.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	30.0	**2,657.7**
H2O	2018	36.2	27.7	26.6	24.5	25.5	23.9	26.1	25.3	21.4	22.8	20.2	22.8	**39,393.6**
OIL	2018	4.3	3.2	3.2	3.0	3.0	2.8	2.9	2.9	3.8	4.3	3.8	1.2	**4,546.0**
DAY	2017	26.0	27.0	27.0	30.0	30.0	27.0	31.0	31.0	30.0	31.0	29.0	31.0	**2,296.7**
H2O	2017	52.8	39.3	44.5	47.4	44.1	39.9	43.1	38.9	28.4	29.7	25.9	39.9	**39,090.6**
OIL	2017	3.1	2.1	2.3	2.4	2.3	2.1	2.3	2.0	5.0	3.5	3.0	4.7	**4,507.6**

Licence **7465** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-06-011-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Manitoba Production
2017 To 2020

Licence **7465** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-06-011-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	30.5	11.0	28.6	31.0	29.4	24.0	29.7	30.6	**3,637.6**
H2O	2020	54.3	47.3	49.1	41.4	33.1	12.0	60.0	69.4	59.3	44.4	56.0	59.3	**18,127.8**
OIL	2020	15.1	16.5	20.2	24.7	34.1	12.4	22.1	10.3	8.5	7.5	7.0	8.8	**4,861.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,302.0**
H2O	2019	65.6	59.4	68.4	66.7	65.8	56.7	53.9	52.4	52.5	56.8	53.3	52.9	**17,542.2**
OIL	2019	13.2	11.1	12.2	11.5	14.7	13.7	14.6	15.2	15.0	15.9	16.1	15.4	**4,674.5**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,938.0**
H2O	2018	71.5	60.1	43.0	63.1	70.2	61.0	65.9	70.7	66.3	67.3	63.6	66.0	**16,837.8**
OIL	2018	12.8	13.5	9.6	14.5	15.6	13.9	15.4	16.3	15.0	15.3	15.6	15.8	**4,505.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,575.0**
H2O	2017	72.2	63.5	59.6	64.0	77.7	77.4	79.7	78.6	73.9	79.2	73.0	71.7	**16,069.1**
OIL	2017	22.9	20.8	19.6	13.8	15.3	14.2	12.5	12.1	11.7	12.4	12.2	12.6	**4,332.6**

Licence **7466** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-01-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	30.5	11.0	0.0	0.0	0.0	24.5	29.7	30.6	**3,470.1**
H2O	2020	72.6	63.7	72.3	70.2	74.0	22.1	0.0	0.0	0.0	51.5	80.8	100.1	**25,035.8**
OIL	2020	7.2	5.8	6.1	8.0	12.4	7.1	0.0	0.0	0.0	12.6	5.8	8.2	**4,588.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,223.0**
H2O	2019	85.2	74.5	45.7	62.3	70.0	68.3	64.6	64.0	68.0	81.9	73.3	73.0	**24,428.5**
OIL	2019	15.0	13.8	7.2	10.9	12.4	12.1	12.0	12.1	13.0	12.6	8.2	10.2	**4,515.5**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,859.0**
H2O	2018	99.7	88.7	96.2	92.6	94.6	82.4	87.8	87.7	79.7	108.8	112.2	82.6	**23,597.7**
OIL	2018	22.3	19.2	23.5	21.9	20.3	17.9	21.6	20.3	18.5	20.7	21.9	15.3	**4,376.0**
DAY	2017	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	19.0	31.0	30.0	31.0	**2,497.0**
H2O	2017	90.6	78.9	97.5	96.2	111.5	120.5	116.1	106.1	60.3	105.6	100.5	103.3	**22,484.7**
OIL	2017	16.8	16.8	20.8	17.9	18.3	17.4	16.3	20.5	11.1	18.6	21.4	22.6	**4,132.6**

Licence **7467** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-03-011-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	14.0	0.0	0.0	16.0	6.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,603.2**
H2O	2020	17.5	0.0	0.0	24.8	10.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,188.2**
OIL	2020	13.4	0.0	0.0	19.4	7.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,629.7**
DAY	2019	4.0	9.0	19.0	4.0	31.0	20.0	1.0	29.0	26.0	8.0	15.0	3.0	**2,567.0**
H2O	2019	13.5	20.1	34.2	7.1	56.4	35.8	1.7	49.8	24.0	3.3	6.6	1.3	**14,135.3**
OIL	2019	3.5	5.3	9.1	1.9	15.2	9.6	0.5	14.3	7.8	1.3	2.8	0.5	**5,589.6**
DAY	2018	10.0	13.0	0.0	11.0	7.0	6.0	6.0	8.0	12.0	8.0	9.0	6.0	**2,398.0**
H2O	2018	35.2	34.8	0.0	29.9	21.9	15.7	16.7	24.0	35.8	25.3	27.6	19.8	**13,881.5**
OIL	2018	9.3	8.6	0.0	7.4	5.0	3.7	5.0	7.5	10.8	7.2	8.2	5.5	**5,517.8**
DAY	2017	9.0	23.0	31.0	16.0	12.0	13.0	18.0	8.0	13.0	12.0	12.0	10.0	**2,302.0**
H2O	2017	25.7	98.2	142.9	64.7	46.4	56.5	43.0	18.8	37.0	40.1	39.7	33.3	**13,594.8**
OIL	2017	6.8	21.8	31.6	16.8	6.8	6.0	24.3	7.8	9.6	8.5	10.8	8.7	**5,439.6**

Licence **7468** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-04-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.5	0.2	0.0	27.0	31.0	29.8	31.0	30.0	30.6	**3,416.1**
H2O	2020	217.9	225.3	278.1	211.7	1.7	0.0	333.6	326.7	283.9	289.6	269.6	257.8	**49,769.4**
OIL	2020	14.9	17.3	22.3	17.5	0.1	0.0	12.5	25.5	23.0	23.2	21.5	19.2	**4,904.0**

Manitoba Production
2017 To 2020

Licence **7468** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-04-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	14.0	1.0	1.0	27.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,116.0**
H2O	2019	22.9	1.6	1.0	335.0	356.3	290.0	275.8	250.8	215.4	232.5	214.9	198.8	**47,073.5**
OIL	2019	1.3	0.1	0.1	12.2	24.2	8.5	8.7	11.0	15.1	10.9	13.6	15.7	**4,707.0**
DAY	2018	27.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	29.0	31.0	**2,830.0**
H2O	2018	127.9	309.3	75.5	45.5	48.1	42.4	46.3	48.5	46.6	47.5	44.5	49.5	**44,678.5**
OIL	2018	7.8	13.7	4.2	3.0	3.1	2.8	3.0	3.3	3.1	3.1	3.1	3.2	**4,585.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	28.0	29.0	30.0	24.0	29.0	23.0	**2,473.0**
H2O	2017	152.3	123.9	139.6	131.9	139.1	138.4	117.2	105.3	111.1	91.8	107.2	85.8	**43,746.9**
OIL	2017	9.4	8.4	9.5	8.8	9.0	8.8	8.2	8.5	8.8	7.0	8.7	7.0	**4,532.2**

Licence **7469** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-12-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**371.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,132.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**634.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**371.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,132.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**634.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**371.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,132.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**634.5**

Licence **7472** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-25-001-28W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,100.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,158.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,032.4**
DAY	2019	31.0	28.0	31.0	30.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,100.3**
GAS	2019	0.2	0.2	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.7**
H2O	2019	5.5	3.0	2.6	0.7	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,158.3**
OIL	2019	9.5	5.3	4.9	1.2	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,032.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,953.3**
GAS	2018	1.0	0.2	1.9	2.6	0.4	0.4	0.4	0.6	0.4	0.4	0.3	0.3	**25.8**
H2O	2018	7.2	6.0	7.1	7.2	7.5	7.1	5.9	7.0	6.0	6.0	6.1	5.9	**1,145.9**
OIL	2018	9.9	8.5	10.3	10.4	10.9	10.9	10.6	12.1	10.1	10.3	10.1	10.0	**4,010.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,588.3**
GAS	2017	0.0	0.0	0.0	0.0	0.0	4.8	6.0	1.8	1.5	1.8	0.4	0.6	**16.9**
H2O	2017	4.3	3.8	3.9	3.6	4.0	4.1	4.4	20.8	11.3	10.5	9.1	8.1	**1,066.9**
OIL	2017	10.7	9.6	11.0	10.8	12.1	11.6	12.5	15.0	14.0	15.8	12.9	11.8	**3,886.3**

Licence **7473** Well Name **Tundra Coulter** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-20-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	27.3	3.3	**3,243.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.7**
H2O	2020	3.1	2.9	2.2	0.0	0.0	0.0	0.0	0.0	0.0	3.0	2.1	0.0	**599.4**
OIL	2020	7.3	6.8	5.8	0.0	0.0	0.0	0.0	0.0	0.0	6.9	4.9	1.2	**2,079.0**
DAY	2019	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	25.0	31.0	**3,097.1**

Manitoba Production
2017 To 2020

Licence **7473** Well Name **Tundra Coulter** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-20-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2019	0.8	0.6	0.8	0.7	0.7	0.6	3.1	2.9	2.6	0.0	0.0	0.0	**31.7**
H2O	2019	3.7	2.9	3.8	3.3	3.5	2.6	2.9	2.8	2.4	2.0	2.0	0.6	**586.1**
OIL	2019	9.0	7.2	9.2	8.2	8.7	6.7	7.9	7.5	6.5	5.5	5.4	6.1	**2,046.1**
DAY	2018	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,743.1**
GAS	2018	0.9	2.5	2.2	1.8	1.7	1.6	1.2	1.5	1.1	1.3	0.9	0.8	**18.9**
H2O	2018	3.6	12.4	8.7	7.9	7.4	7.0	5.4	5.7	4.3	4.8	4.5	3.9	**553.6**
OIL	2018	8.3	23.3	21.0	16.5	15.6	15.1	11.6	14.5	10.7	11.9	10.7	9.7	**1,958.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**2,381.1**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.3	0.3	0.8	0.0	0.0	0.0	0.0	**1.4**
H2O	2017	4.3	4.2	4.3	4.0	3.8	3.7	4.1	3.9	3.9	3.9	3.9	3.8	**478.0**
OIL	2017	10.2	9.8	9.8	9.3	9.0	8.7	9.2	9.1	9.2	9.1	9.0	9.0	**1,789.3**

Licence **7474** Well Name **Tundra Coulter** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-34-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,232.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,232.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,232.6**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,232.6**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180.5**

Licence **7475** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	30.3	27.7	30.2	31.0	30.0	30.6	29.7	31.0	**270.5**
WIN	2020	485.0	445.0	468.0	445.0	446.0	423.0	440.0	432.0	407.0	417.0	403.0	410.0	**53,978.6**
WIN	2019	652.0	600.0	625.0	574.0	561.0	522.0	521.0	505.0	500.0	508.0	483.0	488.0	**48,757.6**
WIN	2018	243.0	681.0	1037.0	833.0	697.0	0.0	0.0	877.0	783.0	749.0	856.0	775.0	**42,218.6**
WIN	2017	366.0	327.0	57.0	799.0	848.0	0.0	0.0	0.0	0.0	0.0	45.0	0.0	**34,687.6**

Licence **7476** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	30.3	27.7	30.2	31.0	30.0	30.6	29.7	31.0	**270.5**
WIN	2020	283.0	264.0	280.0	271.0	275.0	264.0	281.0	278.0	266.0	273.0	264.0	272.0	**64,961.6**
WIN	2019	304.0	278.0	303.0	288.0	289.0	279.0	283.0	288.0	280.0	288.0	276.0	282.0	**61,690.6**
WIN	2018	292.0	265.0	289.0	268.0	288.0	254.0	292.0	302.0	277.0	271.0	338.0	315.0	**58,252.6**
WIN	2017	301.0	270.0	311.0	290.0	367.0	345.0	337.0	333.0	321.0	295.0	218.0	283.0	**54,801.6**

Licence **7477** Well Name **East Manson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-21-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	30.0	31.0	29.3	31.0	31.0	30.0	31.0	30.0	31.0	**3,588.3**
H2O	2020	12.1	12.9	11.3	7.5	7.5	7.4	8.2	8.6	8.1	7.0	7.4	9.1	**1,711.8**

Manitoba Production
2017 To 2020

Licence **7477** Well Name **East Manson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-21-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	23.2	22.6	18.1	24.9	22.6	16.8	10.1	10.8	15.9	19.9	20.1	8.3	**4,733.7**
DAY	2019	31.0	27.0	28.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,224.0**
H2O	2019	15.2	14.4	12.0	11.9	6.4	22.5	19.4	14.3	13.0	13.0	12.2	11.3	**1,604.7**
OIL	2019	20.4	24.6	17.5	15.3	4.0	8.3	9.9	18.2	24.9	26.3	23.9	24.3	**4,520.4**
DAY	2018	28.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,864.0**
H2O	2018	7.2	15.5	10.1	7.3	7.4	6.5	9.6	11.7	11.2	12.6	15.0	13.2	**1,439.1**
OIL	2018	10.3	12.2	7.0	6.0	6.4	6.1	9.0	7.5	7.0	11.9	20.4	16.6	**4,302.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	24.0	**2,508.0**
H2O	2017	16.5	14.3	16.3	16.3	22.5	11.4	8.8	9.0	10.1	12.2	10.5	8.9	**1,311.8**
OIL	2017	9.5	7.9	10.0	12.8	18.5	10.6	10.3	9.4	5.0	4.5	4.5	3.0	**4,182.4**

Licence **7478** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-15-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**3,401.0**
GAS	2020	2.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.5**
H2O	2020	100.9	93.3	94.4	85.9	99.9	110.2	112.6	105.1	100.5	104.8	101.2	71.1	**42,131.6**
OIL	2020	13.8	12.8	13.0	11.7	13.7	15.3	15.7	15.7	15.0	15.7	15.1	10.6	**9,937.6**
DAY	2019	0.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,045.0**
GAS	2019	0.0	0.5	1.5	1.6	0.0	0.0	0.8	0.5	0.4	0.0	0.0	0.0	**10.7**
H2O	2019	0.0	176.7	202.4	188.1	158.3	139.8	115.6	112.2	103.5	93.2	95.5	100.3	**40,951.7**
OIL	2019	0.0	13.2	22.2	20.3	15.9	15.5	14.7	15.2	13.8	12.8	13.1	13.8	**9,769.5**
DAY	2018	31.0	28.0	31.0	30.0	29.0	29.0	21.0	0.0	0.0	0.0	0.0	0.0	**2,715.0**
GAS	2018	0.0	0.1	0.8	1.1	1.7	1.1	0.0	0.0	0.0	0.0	0.0	0.0	**5.4**
H2O	2018	48.3	75.0	69.2	28.9	41.8	50.9	38.1	0.0	0.0	0.0	0.0	0.0	**39,466.1**
OIL	2018	41.4	64.8	69.4	58.8	28.6	12.9	9.8	0.0	0.0	0.0	0.0	0.0	**9,599.0**
DAY	2017	31.0	28.0	28.0	21.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,516.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	**0.6**
H2O	2017	100.8	91.0	103.3	68.0	80.4	71.5	80.1	62.0	45.2	52.1	61.3	47.7	**39,113.9**
OIL	2017	33.7	31.3	34.1	29.2	31.1	28.1	31.7	25.8	18.9	25.2	28.1	21.0	**9,313.3**

Licence **7479** Well Name **Ewart Unit No. 17 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-16-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	26.0	29.0	31.0	29.8	0.0	0.0	15.0	31.0	30.0	31.0	30.0	31.0	**3,540.8**
H2O	2020	19.9	18.5	24.1	25.8	0.0	0.0	14.3	19.5	7.7	6.7	12.5	22.6	**21,027.2**
OIL	2020	17.6	18.7	22.0	22.2	0.0	0.0	10.8	24.9	31.2	31.7	23.1	12.8	**13,846.9**
DAY	2019	30.0	28.0	29.0	29.0	31.0	29.0	29.0	30.0	28.0	31.0	30.0	31.0	**3,257.0**
H2O	2019	40.1	36.8	37.5	32.1	33.3	32.3	29.6	31.1	28.0	30.9	29.1	30.2	**20,855.6**
OIL	2019	19.7	19.0	22.2	22.4	24.5	22.7	23.5	24.4	22.7	26.5	25.4	25.4	**13,631.9**
DAY	2018	31.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	26.0	**2,902.0**
H2O	2018	44.1	37.7	54.7	55.9	63.2	63.4	64.9	56.5	48.4	46.4	40.9	34.4	**20,464.6**
OIL	2018	59.8	57.9	46.3	37.3	33.7	25.6	24.8	23.6	20.2	18.7	19.3	18.0	**13,353.5**
DAY	2017	31.0	13.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,544.0**
H2O	2017	99.8	37.8	97.4	67.6	75.4	53.0	76.5	82.0	71.9	67.7	56.0	50.9	**19,854.1**
OIL	2017	51.4	22.2	54.0	65.5	64.1	66.1	37.9	37.5	43.8	44.3	51.4	52.9	**12,968.3**

Licence **7480** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-07-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	31.0	11.0	27.6	31.0	29.6	31.0	28.8	30.8	**3,306.6**

Manitoba Production
2017 To 2020

Licence **7480** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-07-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	172.0	177.5	190.9	147.8	179.3	64.9	185.3	222.8	215.1	231.4	211.8	105.3	**48,109.0**
OIL	2020	26.2	24.5	26.4	18.3	26.4	9.3	20.1	21.1	20.6	21.9	19.9	13.8	**10,046.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,965.0**
H2O	2019	194.1	174.8	193.4	173.2	181.4	185.0	199.4	194.5	175.8	200.6	166.2	162.5	**46,004.9**
OIL	2019	50.9	45.0	49.7	45.5	46.4	32.4	27.2	27.7	24.2	27.7	29.2	32.3	**9,798.4**
DAY	2018	31.0	28.0	14.0	0.0	0.0	17.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,602.0**
H2O	2018	225.6	203.7	101.0	0.0	0.0	174.6	386.9	392.2	368.4	238.3	204.3	207.5	**43,804.0**
OIL	2018	31.6	29.7	13.5	0.0	0.0	14.5	24.6	24.5	23.9	28.6	28.4	31.8	**9,360.2**
DAY	2017	31.0	28.0	29.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,328.0**
H2O	2017	274.8	254.3	262.3	243.2	260.2	250.8	243.7	263.4	253.0	251.2	242.9	231.6	**41,301.5**
OIL	2017	42.9	35.2	31.0	35.2	33.4	33.0	31.6	33.6	33.0	33.9	32.4	31.0	**9,109.1**

Licence **7481** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	22.0	29.0	31.0	2.3	2.0	1.0	0.0	0.0	0.9	31.0	29.2	29.8	**2,626.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.1**
H2O	2020	1.3	1.3	1.1	0.1	0.1	0.0	0.0	0.0	0.0	1.1	0.9	1.0	**2,365.6**
OIL	2020	2.0	2.7	2.3	0.2	0.1	0.1	0.0	0.0	0.1	2.4	2.2	2.4	**2,385.1**
DAY	2019	31.0	0.0	0.0	30.0	0.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**2,448.1**
GAS	2019	0.2	0.0	0.0	0.2	0.0	1.8	1.3	1.3	0.2	0.0	0.0	0.0	**21.1**
H2O	2019	38.3	0.0	0.0	26.6	0.0	17.4	14.0	11.1	9.3	7.8	0.9	1.0	**2,358.7**
OIL	2019	12.3	0.0	0.0	8.3	0.0	6.6	5.3	3.9	3.3	3.2	2.2	1.6	**2,370.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,183.1**
GAS	2018	1.1	0.2	1.7	5.1	1.0	0.6	1.4	0.7	0.4	0.6	0.5	0.5	**16.1**
H2O	2018	6.3	4.8	5.0	3.5	2.9	2.1	1.4	1.3	0.6	0.6	0.6	34.3	**2,232.3**
OIL	2018	24.3	19.0	19.3	13.5	10.9	8.1	5.0	4.3	2.6	2.4	2.2	8.1	**2,323.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	30.0	31.0	**1,819.1**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	0.6	0.8	**2.3**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.8	5.8	6.3	**2,168.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70.4	29.2	27.5	**2,204.2**

Licence **7482** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	29.6	30.8	28.5	30.2	31.0	30.0	30.6	29.7	31.0	**271.4**
WIN	2020	456.0	428.0	452.0	436.0	433.0	418.0	454.0	448.0	429.0	437.0	419.0	433.0	**66,580.6**
WIN	2019	506.0	450.0	492.0	465.0	463.0	449.0	480.0	462.0	455.0	469.0	448.0	452.0	**61,337.6**
WIN	2018	621.0	531.0	555.0	496.0	568.0	502.0	551.0	555.0	509.0	531.0	507.0	512.0	**55,746.6**
WIN	2017	623.0	571.0	611.0	579.0	678.0	655.0	656.0	640.0	618.0	549.0	444.0	611.0	**49,308.6**

Licence **7483** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	30.3	27.7	30.2	31.0	30.0	30.6	29.7	31.0	**270.5**
WIN	2020	706.0	729.0	886.0	878.0	847.0	814.0	857.0	880.0	814.0	832.0	785.0	803.0	**70,979.6**
WIN	2019	187.0	0.0	536.0	848.0	834.0	733.0	783.0	737.0	740.0	727.0	694.0	699.0	**61,148.6**
WIN	2018	295.0	269.0	291.0	162.0	306.0	253.0	300.0	307.0	281.0	342.0	435.0	456.0	**53,630.6**
WIN	2017	610.0	553.0	604.0	186.0	0.0	159.0	299.0	275.0	295.0	267.0	229.0	298.0	**49,933.6**

Licence **7484** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **7484** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	30.3	27.7	30.2	31.0	30.0	30.6	29.7	31.0	**270.5**
WIN	2020	262.0	243.0	257.0	248.0	254.0	244.0	259.0	255.0	245.0	252.0	244.0	251.0	**43,447.5**
WIN	2019	115.0	0.0	333.0	356.0	310.0	278.0	281.0	282.0	264.0	270.0	258.0	260.0	**40,433.5**
WIN	2018	263.0	239.0	260.0	245.0	271.0	235.0	344.0	302.0	280.0	287.0	272.0	277.0	**37,426.5**
WIN	2017	283.0	270.0	298.0	265.0	342.0	309.0	306.0	266.0	242.0	279.0	195.0	263.0	**34,151.5**

Licence **7485** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-30-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	22.0	27.0	31.0	2.3	2.0	1.0	0.0	0.0	1.0	31.0	29.9	27.7	**3,338.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32.7**
H2O	2020	1.0	2.3	3.0	0.2	0.2	0.1	0.0	0.0	0.1	3.0	2.8	2.4	**3,891.2**
OIL	2020	2.3	4.2	4.6	0.3	0.2	0.2	0.0	0.0	0.2	4.8	4.5	4.5	**3,109.8**
DAY	2019	31.0	21.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**3,163.6**
GAS	2019	0.3	0.2	0.3	0.3	0.1	2.2	1.3	1.5	0.2	0.0	0.0	0.0	**32.7**
H2O	2019	8.9	6.4	9.4	9.8	9.2	5.9	1.8	0.7	0.7	0.8	1.2	1.4	**3,876.1**
OIL	2019	12.6	8.7	13.3	13.4	12.7	7.9	3.4	1.8	1.6	2.2	3.3	3.5	**3,084.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,807.6**
GAS	2018	1.6	0.4	1.3	2.4	0.9	1.0	1.0	0.8	0.7	0.8	0.7	0.7	**26.3**
H2O	2018	37.0	22.3	21.4	21.1	28.2	21.1	14.3	5.1	9.7	11.7	9.2	8.4	**3,819.9**
OIL	2018	20.9	15.8	16.9	16.7	21.8	17.9	13.7	7.2	11.3	13.2	11.8	11.8	**2,999.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,442.6**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.6	4.8	3.9	1.6	1.3	0.9	0.9	**14.0**
H2O	2017	0.7	0.3	0.4	0.4	0.3	0.3	0.3	0.3	0.6	0.6	94.9	94.2	**3,610.4**
OIL	2017	4.8	3.5	3.9	3.0	2.2	2.0	1.8	1.5	2.6	3.0	4.5	21.9	**2,820.6**

Licence **7486** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-30-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,663.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,544.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,214.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,663.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,544.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,214.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,663.1**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,544.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,214.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,663.1**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,544.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,214.4**

Licence **7487** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-32-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	22.0	27.0	31.0	2.3	2.0	0.0	0.0	0.0	2.0	31.0	28.9	20.0	**3,228.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.4**
H2O	2020	0.2	0.3	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.6	0.4	**1,268.2**
OIL	2020	0.7	0.9	0.9	0.1	0.1	0.0	0.0	0.0	0.1	1.0	0.8	0.7	**1,283.7**
DAY	2019	31.0	1.0	19.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**3,062.7**
GAS	2019	0.3	0.0	0.2	0.3	0.0	1.8	1.6	1.8	0.2	0.0	0.0	0.0	**27.4**

Manitoba Production
2017 To 2020

Licence **7487** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-32-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	1.8	0.1	1.1	0.3	0.3	0.3	0.4	0.6	0.3	0.3	0.3	0.3	**1,265.4**
OIL	2019	5.4	0.3	3.5	0.9	1.0	0.9	1.7	2.0	0.8	0.9	0.9	0.9	**1,278.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,738.7**
GAS	2018	1.5	0.4	1.3	3.3	0.9	1.1	1.1	0.9	0.6	0.7	0.5	0.7	**21.2**
H2O	2018	24.8	15.5	13.0	4.8	9.7	5.2	3.7	3.2	3.8	4.3	3.6	1.9	**1,259.3**
OIL	2018	9.8	10.2	12.4	7.0	11.8	7.9	6.5	6.1	8.1	9.3	7.8	4.6	**1,259.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,373.7**
GAS	2017	0.0	0.0	0.0	0.0	0.0	1.5	1.7	0.9	1.2	1.3	0.6	1.0	**8.2**
H2O	2017	5.2	2.4	1.4	1.6	1.3	0.2	0.0	0.0	0.3	0.3	13.5	38.9	**1,165.8**
OIL	2017	16.5	9.3	6.1	7.5	5.8	1.5	0.6	0.9	2.6	2.7	8.1	13.7	**1,157.7**

Licence **7489** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-22-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,421.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,775.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**709.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,421.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,775.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**709.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,421.4**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,775.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**709.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,421.4**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,775.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**709.4**

Licence **7490** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-29-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	8.0	27.0	31.0	2.3	2.0	1.0	0.0	0.0	4.0	31.0	29.8	22.0	**3,134.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.6**
H2O	2020	2.1	7.2	8.0	0.5	0.5	0.2	0.0	0.0	1.1	8.0	7.4	5.1	**2,973.1**
OIL	2020	2.0	7.1	7.3	0.5	0.4	0.2	0.0	0.0	0.9	7.7	7.2	5.6	**4,134.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,976.1**
GAS	2019	0.3	0.3	0.2	0.1	0.0	0.8	0.8	1.7	0.2	0.0	0.0	0.0	**18.6**
H2O	2019	25.9	16.9	9.0	7.8	6.4	8.3	7.1	8.9	9.2	9.8	7.4	8.0	**2,933.0**
OIL	2019	28.8	26.4	25.7	21.3	17.5	21.7	19.9	21.1	20.2	14.6	8.2	7.9	**4,095.1**
DAY	2018	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,611.1**
GAS	2018	1.2	0.2	0.9	2.5	1.0	1.3	1.1	0.8	1.0	0.9	0.4	0.7	**14.2**
H2O	2018	5.6	5.4	5.2	5.4	5.6	5.2	5.3	4.8	4.6	4.5	3.6	18.5	**2,808.3**
OIL	2018	15.5	14.3	14.6	15.3	15.4	14.7	15.4	13.6	13.1	12.3	10.0	10.1	**3,861.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	30.0	27.0	**2,249.1**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.8	0.7	**2.2**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55.2	10.4	4.3	**2,734.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.3	29.6	13.4	**3,697.5**

Licence **7491** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-30-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	2.3	2.0	1.0	0.0	0.0	2.0	31.0	29.8	28.8	**2,906.9**

Manitoba Production
2017 To 2020

Licence **7491** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-30-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.9**
H2O	2020	15.4	13.8	12.8	0.9	0.8	0.5	0.0	0.0	0.9	12.8	8.4	3.7	**3,501.6**
OIL	2020	13.3	13.0	11.8	0.8	0.6	0.3	0.0	0.0	0.8	12.6	13.8	18.1	**8,895.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,719.0**
GAS	2019	0.1	0.1	0.2	0.3	0.0	1.4	1.1	2.2	0.4	0.0	0.0	0.0	**20.9**
H2O	2019	27.6	24.7	24.2	17.2	17.4	20.4	18.4	20.9	17.6	21.0	18.5	15.7	**3,431.6**
OIL	2019	25.5	22.5	23.0	15.6	15.9	18.1	16.6	16.9	14.0	16.2	17.5	14.9	**8,810.3**
DAY	2018	31.0	28.0	16.0	0.0	21.0	30.0	31.0	31.0	30.0	31.0	25.0	31.0	**2,354.0**
GAS	2018	1.2	0.2	0.6	0.0	0.4	0.7	0.7	1.0	0.9	0.6	0.3	0.4	**15.1**
H2O	2018	12.8	11.4	6.2	0.0	31.3	12.7	11.2	9.4	9.7	9.5	42.5	44.9	**3,188.0**
OIL	2018	36.4	33.1	17.7	0.0	18.0	28.9	25.8	21.9	23.2	23.0	26.0	29.4	**8,593.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,049.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	1.3	1.9	0.6	0.7	1.5	1.0	1.1	**8.1**
H2O	2017	3.8	4.0	4.8	4.2	3.3	3.1	4.7	10.4	34.5	35.6	22.9	17.0	**2,986.4**
OIL	2017	18.4	15.5	18.8	17.3	14.1	12.1	18.8	23.7	43.2	42.6	41.9	38.0	**8,310.2**

Licence **7494** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-35-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,919.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.2**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,919.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.2**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,919.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85.5**

Licence **7495** Well Name **East Manson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-20-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	29.0	30.0	31.0	29.3	31.0	31.0	30.0	31.0	30.0	31.0	**3,639.8**
H2O	2020	17.5	21.5	23.5	22.9	26.7	28.4	30.4	32.3	19.7	36.4	31.1	31.1	**3,540.8**
OIL	2020	69.6	67.8	65.1	59.5	62.6	60.7	63.6	61.4	63.2	67.5	63.2	67.0	**6,121.3**
DAY	2019	31.0	27.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,276.5**
H2O	2019	21.6	19.4	18.7	20.5	24.5	21.6	21.1	25.6	21.2	19.6	16.4	17.2	**3,219.3**
OIL	2019	48.3	46.0	54.4	51.2	46.4	45.3	44.0	42.5	47.9	61.3	64.4	67.6	**5,350.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,913.5**
H2O	2018	31.4	32.2	30.1	23.0	26.6	22.8	23.9	31.8	29.0	30.2	31.2	24.2	**2,971.9**
OIL	2018	29.2	27.0	29.5	29.6	26.6	24.9	25.8	24.2	19.1	37.8	52.9	43.7	**4,730.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,549.5**
H2O	2017	24.8	24.5	29.9	34.1	31.0	24.2	19.3	26.6	20.2	19.8	23.7	28.4	**2,635.5**
OIL	2017	28.7	23.1	30.2	34.1	26.7	18.0	17.7	24.0	27.8	14.3	25.2	28.7	**4,360.5**

Licence **7497** Well Name **Ewart Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-21-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	23.0	29.0	30.0	29.7	30.3	10.0	28.8	30.8	29.9	30.3	29.8	30.9	**3,512.5**
H2O	2020	53.5	70.1	74.6	74.5	56.9	19.3	70.6	75.2	61.8	55.6	60.6	48.0	**27,297.6**
OIL	2020	22.9	31.1	31.8	28.9	31.1	10.8	33.5	24.6	23.6	29.3	31.0	29.1	**16,208.2**

Manitoba Production
2017 To 2020

Licence **7497** Well Name **Ewart Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-21-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	19.0	18.0	30.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,180.0**
H2O	2019	40.5	36.7	62.9	62.9	63.9	64.8	38.0	47.8	59.1	80.7	60.2	71.7	**26,576.9**
OIL	2019	23.9	21.5	38.7	39.6	39.5	39.3	62.3	45.9	29.1	26.8	28.9	27.1	**15,880.5**
DAY	2018	29.0	14.0	31.0	25.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,840.0**
H2O	2018	73.2	37.8	78.1	65.6	80.1	79.4	75.3	81.2	68.4	70.5	74.4	68.3	**25,887.7**
OIL	2018	22.1	8.5	19.8	16.7	21.3	12.8	18.2	20.0	12.7	12.7	22.3	31.9	**15,457.9**
DAY	2017	31.0	24.0	20.0	0.0	16.0	24.0	20.0	21.0	11.0	31.0	30.0	28.0	**2,498.0**
H2O	2017	97.3	73.2	59.5	0.0	75.0	126.1	52.3	52.6	36.8	95.6	65.3	61.9	**25,035.4**
OIL	2017	82.4	59.3	47.8	0.0	30.9	46.2	49.1	49.5	23.1	52.8	37.6	33.6	**15,238.9**

Licence **7499** Well Name **Ewart Unit No. 14 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-10-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	30.3	27.7	30.2	31.0	30.0	30.6	29.3	31.0	**3,244.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,037.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,895.0**
WIN	2020	1150.0	1040.0	1201.0	1011.0	757.0	566.0	421.0	371.0	294.0	263.0	207.0	175.0	**11,508.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	16.0	0.0	0.0	0.0	0.0	0.0	**2,974.0**
H2O	2019	63.5	55.4	47.4	51.4	59.4	44.0	17.3	0.0	0.0	0.0	0.0	0.0	**24,037.1**
OIL	2019	18.6	17.5	18.5	26.4	18.1	27.9	19.4	0.0	0.0	0.0	0.0	0.0	**10,895.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	512.0	1186.0	1159.0	1181.0	**4,052.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**2,777.0**
H2O	2018	67.8	47.3	48.1	45.8	52.7	59.8	52.3	49.5	77.6	75.7	67.7	67.4	**23,698.7**
OIL	2018	10.3	8.1	8.6	7.6	12.7	16.8	15.6	15.1	19.9	19.9	20.1	19.7	**10,748.6**
DAY	2017	30.0	27.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**2,413.0**
H2O	2017	100.8	86.9	103.7	130.6	130.2	126.6	118.4	92.9	71.4	66.7	74.5	87.3	**22,987.0**
OIL	2017	46.8	41.1	41.0	67.6	64.6	53.3	46.9	28.6	27.7	16.8	12.7	15.6	**10,574.2**

Licence **7500** Well Name **East Manson Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-28-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**381.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**410.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**136.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**381.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**410.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**136.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**381.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**410.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**136.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**381.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**410.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**136.8**

Licence **7501** Well Name **Tundra Manson Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-30-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,177.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,448.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,064.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,177.3**

Manitoba Production
2017 To 2020

Licence **7501** Well Name **Tundra Manson Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-30-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,448.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,064.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,177.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,448.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,064.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,177.3**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,448.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,064.0**

Licence **7503** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-30-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**770.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,862.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**807.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**770.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,862.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**807.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**770.1**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,862.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**807.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**770.1**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,862.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**807.4**

Licence **7504** Well Name **Sinclair Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	30.8	29.4	31.0	30.8	29.8	30.4	29.8	30.5	**3,502.5**
H2O	2020	73.7	62.6	68.9	65.4	69.1	65.7	59.7	59.5	53.0	42.9	43.3	46.0	**15,735.0**
OIL	2020	57.8	48.2	47.8	44.1	42.4	45.0	51.6	45.0	41.9	34.5	32.6	29.5	**11,353.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	30.0	30.0	31.0	**3,139.0**
H2O	2019	47.0	71.5	69.8	62.7	59.0	52.9	52.7	85.1	80.5	84.4	94.8	76.7	**15,025.2**
OIL	2019	30.0	8.9	18.5	21.2	21.7	21.3	23.7	30.9	24.5	54.0	64.4	76.4	**10,832.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,783.0**
H2O	2018	64.8	56.5	62.9	59.5	72.6	74.0	72.7	69.0	65.7	54.9	49.1	41.4	**14,188.1**
OIL	2018	37.1	33.8	37.7	35.9	35.3	33.8	23.7	26.0	23.8	24.4	25.0	32.1	**10,437.1**
DAY	2017	31.0	28.0	31.0	30.0	29.0	29.0	30.0	30.0	24.0	27.0	29.0	31.0	**2,418.0**
H2O	2017	80.9	77.3	73.3	65.4	66.5	66.8	72.9	72.3	56.9	81.5	91.7	66.6	**13,445.0**
OIL	2017	54.1	55.3	53.7	59.1	68.6	71.2	74.6	72.7	56.5	46.2	45.0	36.5	**10,068.5**

Licence **7505** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-33-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	2.3	2.0	1.0	0.0	6.7	30.0	31.0	29.8	29.8	**3,493.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.0**
H2O	2020	8.9	6.4	9.4	0.7	0.6	0.4	0.0	2.3	10.2	10.4	6.1	2.4	**2,513.8**
OIL	2020	13.3	9.9	10.6	0.8	0.6	0.3	0.0	2.4	11.1	11.7	9.7	7.0	**4,357.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,270.0**
GAS	2019	0.3	0.3	0.3	0.3	0.0	1.9	1.4	1.5	0.2	0.0	0.0	0.0	**26.0**
H2O	2019	22.6	23.9	23.4	23.3	16.9	14.5	12.8	12.9	11.7	10.6	8.1	7.8	**2,456.0**

Manitoba Production
2017 To 2020

Licence **7505** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-33-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	31.2	26.4	26.9	25.7	25.3	23.9	22.0	20.8	18.3	19.2	18.8	16.6	**4,280.0**
DAY	2018	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,905.0**
GAS	2018	0.2	0.0	1.4	4.3	1.1	0.7	0.7	0.7	1.2	0.8	0.6	0.6	**19.8**
H2O	2018	24.1	20.0	17.8	14.7	14.4	13.1	12.5	11.7	9.2	8.5	7.6	77.2	**2,267.5**
OIL	2018	27.3	23.4	23.5	21.1	20.3	18.8	17.7	16.2	13.0	12.3	10.8	29.8	**4,004.9**
DAY	2017	15.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,542.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.6	2.1	1.5	1.7	0.8	0.5	0.3	**7.5**
H2O	2017	0.2	0.3	0.3	0.3	0.0	0.2	0.3	108.2	36.6	35.4	31.2	27.3	**2,036.7**
OIL	2017	1.0	1.6	1.9	1.8	1.3	1.5	2.1	39.3	44.6	42.6	31.5	28.5	**3,770.7**

Licence **7506** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-20-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	0.0	0.0	0.0	0.0	0.9	30.3	29.8	30.5	**3,361.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**293.5**
H2O	2020	5.8	2.5	3.7	3.2	0.0	0.0	0.0	0.0	0.1	5.7	5.9	4.2	**3,842.1**
OIL	2020	17.3	8.2	10.5	10.3	0.0	0.0	0.0	0.0	0.3	15.5	15.7	13.9	**7,228.8**
DAY	2019	28.0	24.0	30.0	30.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,149.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**293.5**
H2O	2019	11.8	8.1	6.9	8.8	6.0	6.9	6.9	11.6	3.7	3.6	4.0	6.8	**3,811.0**
OIL	2019	17.7	15.1	15.5	15.2	9.2	14.5	12.8	13.1	11.9	10.8	10.1	26.0	**7,137.1**
DAY	2018	23.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,801.0**
GAS	2018	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**291.7**
H2O	2018	19.5	9.9	5.9	4.4	4.7	40.4	58.0	38.7	30.3	30.8	21.6	21.7	**3,725.9**
OIL	2018	7.8	9.0	8.4	5.0	4.9	21.5	30.2	30.5	21.6	25.0	15.8	18.3	**6,965.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	30.0	30.0	25.0	**2,445.0**
GAS	2017	0.4	0.4	0.3	0.4	0.4	0.2	0.6	0.6	0.6	0.6	0.6	0.6	**284.5**
H2O	2017	4.0	2.5	5.5	4.5	5.8	6.0	6.9	7.5	6.1	5.5	5.3	4.3	**3,440.0**
OIL	2017	9.8	8.5	8.9	9.6	8.1	5.3	12.1	11.3	5.1	3.9	3.6	4.3	**6,767.2**

Licence **7507** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	20.0	31.0	30.0	0.0	0.0	11.5	26.7	30.0	31.0	29.8	30.7	**3,074.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**339.4**
H2O	2020	70.2	46.5	70.8	61.2	0.0	0.0	58.4	106.7	98.2	79.8	65.6	64.4	**10,684.6**
OIL	2020	21.1	11.5	16.5	16.6	0.0	0.0	9.0	16.3	15.8	17.7	16.7	16.9	**6,355.2**
DAY	2019	0.0	0.0	0.0	5.0	2.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,803.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**339.4**
H2O	2019	0.0	0.0	0.0	5.4	5.9	161.6	122.8	98.0	85.0	80.8	72.7	68.4	**9,962.8**
OIL	2019	0.0	0.0	0.0	0.8	5.7	47.3	40.3	27.9	27.6	27.7	25.8	24.5	**6,197.1**
DAY	2018	31.0	28.0	31.0	30.0	26.0	0.0	0.0	0.0	22.0	19.0	0.0	0.0	**2,584.0**
GAS	2018	0.6	0.6	0.6	0.6	0.6	0.0	0.0	0.0	0.6	0.6	0.0	0.0	**339.4**
H2O	2018	30.3	24.0	28.1	29.0	26.6	0.0	0.0	0.0	21.3	19.2	0.0	0.0	**9,262.2**
OIL	2018	5.3	4.7	6.0	5.6	4.6	0.0	0.0	0.0	3.7	3.3	0.0	0.0	**5,969.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	24.0	30.0	29.0	27.0	31.0	29.0	31.0	**2,397.0**
GAS	2017	0.4	0.4	0.4	0.3	0.3	0.2	0.6	0.6	0.6	0.6	0.6	0.6	**335.2**
H2O	2017	27.0	25.1	23.6	20.3	27.1	22.1	29.9	28.1	26.1	27.4	22.0	30.6	**9,083.7**
OIL	2017	10.1	9.4	12.5	5.3	7.3	4.8	6.6	6.5	5.9	2.8	0.3	2.7	**5,936.3**

Licence **7510** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-15-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Manitoba Production
2017 To 2020

Licence **7510** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-15-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,633.0**
GAS	2020	2.3	0.8	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.2**
H2O	2020	425.8	280.2	321.2	315.3	312.7	298.5	321.5	329.3	307.8	305.5	303.4	315.8	**94,805.7**
OIL	2020	40.2	41.9	41.3	34.8	35.0	33.7	35.5	36.7	34.3	33.8	32.9	34.0	**7,378.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	28.0	31.0	30.0	31.0	**3,267.0**
GAS	2019	0.0	0.7	1.5	1.5	0.2	0.2	0.8	0.5	0.8	0.3	0.2	0.3	**11.8**
H2O	2019	373.6	335.7	380.1	357.9	315.4	293.3	319.7	315.8	353.7	446.4	446.5	465.1	**90,968.7**
OIL	2019	20.0	17.8	19.9	18.2	15.1	15.2	16.0	16.8	20.5	38.9	38.6	40.4	**6,944.2**
DAY	2018	31.0	28.0	31.0	30.0	28.0	20.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,905.0**
GAS	2018	0.1	0.2	0.7	0.6	1.1	0.8	0.4	0.0	0.0	0.2	0.3	0.2	**4.8**
H2O	2018	338.6	303.4	337.2	282.4	264.2	357.7	494.4	355.5	348.1	379.5	373.6	390.9	**86,565.5**
OIL	2018	31.1	26.7	28.3	38.9	33.0	7.9	13.9	11.1	11.7	11.5	13.6	20.6	**6,666.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,553.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.1	**0.2**
H2O	2017	454.7	400.7	447.0	409.1	409.2	397.5	413.3	411.7	392.8	402.5	355.2	327.0	**82,340.0**
OIL	2017	16.3	14.8	18.5	22.8	20.1	19.8	23.3	22.0	20.1	23.8	25.6	30.9	**6,418.5**

Licence **7511** Well Name **Waskada Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,890.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,269.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,210.7**
DAY	2019	14.0	0.0	0.0	7.0	30.0	30.0	31.0	30.0	0.0	0.0	0.0	0.0	**1,890.6**
H2O	2019	2.9	0.0	0.0	1.1	3.5	2.6	1.2	1.6	0.0	0.0	0.0	0.0	**8,269.4**
OIL	2019	2.2	0.0	0.0	0.8	2.9	1.7	0.3	0.2	0.0	0.0	0.0	0.0	**4,210.7**
DAY	2018	17.0	2.0	28.0	27.0	29.0	30.0	31.0	31.0	30.0	31.0	9.0	21.0	**1,748.6**
H2O	2018	23.9	2.3	32.0	24.0	23.9	11.3	4.1	3.9	4.1	6.5	2.1	4.7	**8,256.5**
OIL	2018	10.1	1.0	11.5	7.6	8.7	8.1	7.8	5.2	4.1	6.1	2.0	3.5	**4,202.6**
DAY	2017	0.0	11.0	20.0	23.0	28.0	21.0	31.0	30.0	30.0	31.0	30.0	17.0	**1,462.6**
H2O	2017	0.0	158.1	250.2	180.3	119.6	86.5	89.7	80.4	72.0	69.1	51.4	24.1	**8,113.7**
OIL	2017	0.0	46.4	77.8	67.7	47.2	33.0	33.9	33.3	31.7	29.8	20.9	10.1	**4,126.9**

Licence **7512** Well Name **Waskada Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,469.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,726.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,147.7**
DAY	2019	0.0	0.0	0.0	9.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,469.3**
H2O	2019	0.0	0.0	0.0	4.4	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,726.0**
OIL	2019	0.0	0.0	0.0	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,147.7**
DAY	2018	17.0	2.0	28.0	27.0	28.0	28.0	29.0	31.0	30.0	31.0	8.0	5.0	**1,454.3**
H2O	2018	20.9	2.1	32.8	30.6	29.2	16.7	5.7	7.0	6.7	10.3	3.1	3.1	**6,720.2**
OIL	2018	7.4	0.8	8.9	7.6	9.0	4.2	2.2	2.2	1.6	2.5	0.8	0.3	**4,147.4**
DAY	2017	0.0	11.0	28.0	25.0	28.0	30.0	31.0	30.0	30.0	31.0	30.0	16.0	**1,190.3**
H2O	2017	0.0	192.4	246.9	161.9	82.3	101.5	80.3	75.6	61.0	58.1	42.0	19.6	**6,552.0**
OIL	2017	0.0	14.4	51.6	25.7	19.3	26.1	18.2	18.8	23.8	23.0	17.5	7.3	**4,099.9**

Licence **7513** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Manitoba Production
2017 To 2020

Licence **7513** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	11.3	28.5	21.2	0.0	0.0	0.0	0.0	0.0	**61.0**
WIN	2020	924.0	818.0	838.0	0.0	45.0	115.0	104.0	0.0	0.0	0.0	0.0	0.0	**39,296.9**
WIN	2019	499.0	463.0	425.0	390.0	402.0	391.0	428.0	397.0	408.0	406.0	574.0	796.0	**36,452.9**
WIN	2018	932.0	705.0	719.0	621.0	642.0	541.0	558.0	596.0	511.0	508.0	463.0	471.0	**30,873.9**
WIN	2017	101.0	91.0	97.0	99.0	102.0	101.0	99.0	40.0	326.0	934.0	483.0	1023.0	**23,606.9**

Licence **7514** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	29.6	30.3	28.5	30.2	31.0	30.0	30.6	29.7	31.0	**270.9**
WIN	2020	786.0	1281.0	1453.0	1444.0	1395.0	1364.0	1472.0	1523.0	1459.0	1438.0	737.0	765.0	**106,018.9**
WIN	2019	1534.0	1376.0	1527.0	1408.0	1403.0	1117.0	1279.0	1266.0	1231.0	1245.0	1225.0	1197.0	**90,901.9**
WIN	2018	681.0	866.0	1044.0	976.0	1070.0	901.0	1153.0	1202.0	1158.0	1351.0	1476.0	1535.0	**75,093.9**
WIN	2017	953.0	1244.0	1355.0	1325.0	1363.0	1341.0	1338.0	1304.0	1335.0	1214.0	989.0	1059.0	**61,680.9**

Licence **7515** Well Name **Sinclair Unit No. 2 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.12-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	29.6	30.3	28.5	30.2	31.0	30.0	30.6	29.7	31.0	**270.9**
WIN	2020	431.0	632.0	629.0	583.0	545.0	507.0	532.0	513.0	486.0	536.0	523.0	531.0	**66,469.8**
WIN	2019	682.0	589.0	616.0	578.0	570.0	550.0	587.0	572.0	587.0	606.0	582.0	592.0	**60,021.8**
WIN	2018	816.0	766.0	735.0	711.0	857.0	696.0	838.0	907.0	832.0	851.0	773.0	729.0	**52,910.8**
WIN	2017	502.0	696.0	756.0	738.0	750.0	747.0	746.0	724.0	740.0	674.0	586.0	764.0	**43,399.8**

Licence **7516** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	30.3	27.7	30.2	31.0	30.0	30.6	29.7	31.0	**270.5**
WIN	2020	351.0	327.0	346.0	333.0	323.0	327.0	349.0	343.0	327.0	335.0	323.0	332.0	**58,576.0**
WIN	2019	371.0	332.0	358.0	335.0	345.0	345.0	367.0	353.0	347.0	358.0	342.0	345.0	**54,560.0**
WIN	2018	397.0	345.0	375.0	361.0	391.0	356.0	371.0	389.0	365.0	381.0	365.0	374.0	**50,362.0**
WIN	2017	398.0	361.0	394.0	388.0	429.0	413.0	406.0	398.0	392.0	352.0	303.0	424.0	**45,892.0**

Licence **7517** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	30.3	27.7	30.2	31.0	30.0	30.6	29.7	31.0	**1,285.5**
WIN	2020	366.0	438.0	355.0	337.0	335.0	320.0	342.0	332.0	312.0	322.0	304.0	311.0	**34,989.0**
WIN	2019	556.0	462.0	484.0	442.0	432.0	402.0	422.0	384.0	380.0	388.0	364.0	369.0	**30,915.0**
WIN	2018	649.0	546.0	567.0	526.0	531.0	463.0	0.0	0.0	42.0	275.0	575.0	598.0	**25,830.0**
WIN	2017	362.0	897.0	1120.0	990.0	1036.0	904.0	830.0	776.0	704.0	610.0	530.0	695.0	**21,058.0**

Licence **7518** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	30.0	30.6	29.7	31.0	**127.3**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57.0	646.0	552.0	398.0	615.0	**59,770.2**
WIN	2019	593.0	586.0	654.0	629.0	622.0	532.0	351.0	0.0	0.0	0.0	0.0	0.0	**57,502.2**
WIN	2018	498.0	436.0	493.0	462.0	512.0	434.0	627.0	660.0	592.0	630.0	579.0	560.0	**53,535.2**
WIN	2017	94.0	790.0	867.0	628.0	641.0	601.0	584.0	586.0	565.0	517.0	377.0	490.0	**47,052.2**

Manitoba Production
2017 To 2020

Licence **7519** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-13-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,807.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,668.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,493.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,807.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,668.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,493.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,807.1**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,668.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,493.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,807.1**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,668.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,493.9**

Licence **7521** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-06-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,928.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.4**
H2O	2020	237.0	219.7	96.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,694.3**
OIL	2020	5.3	2.2	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,132.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	22.0	0.0	26.0	**2,857.7**
GAS	2019	20.5	13.7	13.3	11.3	8.1	8.6	8.6	8.2	7.6	0.0	0.0	0.0	**134.4**
H2O	2019	406.9	309.9	309.2	275.5	266.3	244.3	244.0	232.3	215.9	143.9	0.0	244.6	**36,141.0**
OIL	2019	30.6	20.4	19.8	16.9	12.1	12.9	12.8	12.2	11.3	1.5	0.0	17.7	**2,123.2**
DAY	2018	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,537.7**
GAS	2018	0.7	1.4	1.6	1.4	1.5	1.4	1.5	1.2	1.4	1.4	2.1	16.7	**34.5**
H2O	2018	177.0	162.3	179.8	162.1	169.0	160.1	169.0	144.0	163.5	159.3	157.7	360.1	**33,248.2**
OIL	2018	3.0	3.3	3.7	3.3	3.5	3.3	3.5	2.9	3.3	3.3	3.2	25.0	**1,955.0**
DAY	2017	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,175.7**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.3	0.3	1.6	0.0	0.0	0.0	0.0	**2.2**
H2O	2017	202.3	178.4	202.5	190.3	198.3	186.0	173.5	174.7	171.8	173.9	156.0	183.4	**31,084.3**
OIL	2017	10.7	9.4	10.6	10.0	10.4	9.8	9.1	9.2	9.1	9.1	6.3	2.8	**1,893.7**

Licence **7522** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-08-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,497.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55,721.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,897.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,497.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55,721.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,897.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,497.2**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55,721.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,897.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,497.2**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55,721.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,897.9**

Licence **7523** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Manitoba Production
2017 To 2020

Licence **7523** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,747.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,201.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,498.5**
DAY	2019	31.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,747.7**
H2O	2019	50.9	25.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,201.5**
OIL	2019	2.7	7.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,498.5**
DAY	2018	31.0	19.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,693.7**
H2O	2018	66.0	48.2	72.0	64.7	61.7	60.2	60.5	61.7	55.4	58.4	51.1	53.0	**20,124.9**
OIL	2018	11.3	5.3	8.5	5.8	7.4	7.3	8.5	7.3	8.1	7.6	6.9	4.5	**4,487.9**
DAY	2017	31.0	28.0	31.0	0.0	8.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,337.7**
H2O	2017	90.3	63.0	77.3	0.0	37.0	101.0	90.0	82.7	68.5	73.4	67.4	65.9	**19,412.0**
OIL	2017	11.7	14.0	9.2	0.0	0.0	7.0	18.7	8.3	15.7	10.1	9.9	11.1	**4,399.4**

Licence **7524** Well Name **Ewart Unit No. 18 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-06-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	31.0	29.9	31.0	11.0	28.3	30.8	29.7	30.2	30.0	30.8	**3,432.7**
H2O	2020	186.6	180.0	208.3	194.1	216.2	77.9	306.6	277.6	209.6	199.1	195.9	191.5	**44,041.0**
OIL	2020	39.3	33.8	33.6	34.9	33.8	12.7	25.1	28.2	28.7	27.8	30.3	31.4	**11,806.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,091.0**
H2O	2019	226.9	205.7	229.9	221.3	206.3	203.0	205.9	194.6	186.1	192.3	181.8	187.4	**41,597.6**
OIL	2019	42.4	37.5	43.8	43.2	42.1	40.9	42.7	41.1	36.7	39.6	38.6	37.5	**11,446.9**
DAY	2018	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	27.0	14.0	30.0	31.0	**2,727.0**
H2O	2018	250.8	240.5	251.3	237.6	227.5	214.3	216.4	219.8	190.0	100.4	209.1	208.5	**39,156.4**
OIL	2018	55.2	46.5	52.8	51.8	52.0	43.4	43.6	44.2	38.0	19.8	41.5	44.4	**10,960.8**
DAY	2017	16.0	27.0	29.0	22.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,384.0**
H2O	2017	142.3	322.7	293.3	325.8	330.4	253.9	244.3	251.1	246.6	264.8	245.9	257.1	**36,590.2**
OIL	2017	32.9	53.7	56.1	45.0	62.9	60.4	56.3	63.9	57.0	52.2	56.8	55.1	**10,427.6**

Licence **7525** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-06-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	21.0	21.0	23.0	0.0	6.0	0.0	4.5	0.0	4.8	2.0	0.0	10.7	**3,295.0**
H2O	2020	44.2	42.3	42.2	0.0	8.6	0.0	4.7	0.0	4.6	2.5	0.0	100.3	**44,687.1**
OIL	2020	1.7	1.6	2.0	0.0	0.4	0.0	0.2	0.0	0.2	0.2	0.0	1.0	**6,062.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,202.0**
H2O	2019	151.6	134.3	143.1	139.3	111.2	76.9	75.6	71.2	63.7	63.5	61.1	63.6	**44,437.7**
OIL	2019	2.9	2.4	2.7	2.8	2.3	1.5	1.6	1.5	1.9	2.5	2.5	2.3	**6,054.7**
DAY	2018	31.0	28.0	31.0	30.0	30.0	28.0	31.0	29.0	30.0	31.0	30.0	30.0	**2,839.0**
H2O	2018	133.3	116.0	125.5	132.2	136.3	134.5	149.3	142.8	144.2	151.9	141.9	142.1	**43,282.6**
OIL	2018	3.9	3.1	3.6	3.9	4.0	3.9	4.5	4.3	3.2	2.9	2.6	3.0	**6,027.8**
DAY	2017	31.0	27.0	31.0	30.0	29.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	**2,480.0**
H2O	2017	179.3	155.3	172.7	168.6	167.3	152.8	167.3	152.8	152.5	171.1	147.6	140.2	**41,632.6**
OIL	2017	11.8	9.5	9.4	8.0	7.6	6.1	6.8	6.9	6.7	6.9	5.6	4.0	**5,984.9**

Licence **7526** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-06-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	31.0	29.9	0.0	0.0	0.0	0.0	28.5	30.8	29.8	19.8	**3,389.8**
H2O	2020	26.0	21.2	23.6	23.4	0.0	0.0	0.0	0.0	38.1	39.1	32.8	17.3	**33,678.4**
OIL	2020	9.8	8.5	8.8	7.8	0.0	0.0	0.0	0.0	12.9	11.6	8.4	5.7	**8,199.2**

Manitoba Production
2017 To 2020

Licence **7526** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-06-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	28.0	28.0	31.0	30.0	31.0	29.0	31.0	28.0	30.0	28.0	30.0	31.0	**3,161.0**
H2O	2019	18.6	18.0	22.6	20.1	22.6	24.3	25.0	16.2	20.7	20.4	19.1	24.7	**33,456.9**
OIL	2019	6.5	6.3	8.2	7.5	8.1	8.4	9.2	6.3	7.4	7.6	8.0	9.0	**8,125.7**
DAY	2018	31.0	28.0	31.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,806.0**
H2O	2018	110.3	98.4	97.0	91.4	87.5	67.8	57.4	52.9	34.2	32.0	29.9	23.7	**33,204.6**
OIL	2018	26.0	21.6	23.8	22.7	22.3	20.8	20.5	19.0	12.2	11.3	10.5	9.0	**8,033.2**
DAY	2017	31.0	27.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,444.0**
H2O	2017	278.3	241.2	257.0	218.3	218.1	196.8	195.8	198.9	167.5	180.7	149.0	120.8	**32,422.1**
OIL	2017	11.5	9.4	9.0	6.9	11.9	11.0	6.6	7.5	20.1	24.1	19.5	22.5	**7,813.5**

Licence **7528** Well Name **Corex et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-10-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,322.0**
H2O	2020	222.5	227.8	209.9	186.2	150.3	164.6	155.2	145.8	152.5	149.3	188.1	170.9	**18,674.5**
OIL	2020	52.0	36.2	17.4	13.3	17.8	16.8	17.9	17.1	16.9	16.5	15.8	13.2	**9,777.6**
DAY	2019	27.0	0.0	29.0	30.0	31.0	30.0	11.0	28.0	30.0	31.0	20.0	31.0	**2,957.0**
H2O	2019	57.8	0.0	51.4	7.1	10.6	146.9	20.6	246.5	367.3	0.4	9.1	242.7	**16,551.4**
OIL	2019	16.4	0.0	18.1	40.5	47.1	50.3	18.3	59.0	65.2	61.0	35.2	57.4	**9,526.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	29.0	31.0	30.0	28.0	**2,659.0**
H2O	2018	245.2	277.8	149.2	84.8	78.0	70.0	85.1	72.7	59.1	55.0	43.2	74.4	**15,391.0**
OIL	2018	8.8	20.3	46.0	36.7	40.1	39.5	37.8	29.6	23.5	26.3	21.1	18.0	**9,058.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,300.0**
H2O	2017	85.8	67.9	65.1	56.2	62.8	63.5	60.3	61.9	50.0	70.3	81.9	112.4	**14,096.5**
OIL	2017	23.6	23.0	19.4	18.2	18.1	18.3	18.5	19.1	13.8	13.3	15.2	16.9	**8,710.5**

Licence **7529** Well Name **Corex et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-11-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	11.0	21.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,068.8**
H2O	2020	18.9	25.4	15.9	13.6	41.1	47.9	45.4	42.1	35.4	28.5	36.1	31.2	**11,855.2**
OIL	2020	41.2	39.3	33.7	31.7	70.1	66.4	70.7	67.2	66.0	66.7	64.0	70.5	**16,710.4**
DAY	2019	31.0	28.0	31.0	30.0	29.0	0.0	19.0	0.0	0.0	0.0	30.0	31.0	**2,731.8**
H2O	2019	29.8	21.7	19.9	2.1	3.9	0.0	7.5	0.0	0.0	0.0	1.2	20.9	**11,473.7**
OIL	2019	86.9	72.2	76.0	81.4	86.5	0.0	33.3	0.0	0.0	0.0	47.0	46.4	**16,022.9**
DAY	2018	30.0	26.0	29.0	27.0	29.0	28.0	31.0	31.0	30.0	30.0	30.0	30.0	**2,502.8**
H2O	2018	20.4	21.0	10.7	10.4	10.3	5.5	7.1	11.2	15.8	17.6	18.2	34.8	**11,366.7**
OIL	2018	97.0	107.7	82.6	91.8	111.3	51.6	53.7	81.1	88.1	100.4	93.9	85.5	**15,493.2**
DAY	2017	26.0	27.0	27.0	29.0	30.0	30.0	31.0	26.0	30.0	29.0	30.0	25.0	**2,151.8**
H2O	2017	47.2	43.0	37.3	37.2	40.1	42.6	39.1	67.9	64.8	83.7	101.4	41.4	**11,183.7**
OIL	2017	34.1	38.1	29.0	34.5	30.0	31.8	32.6	17.5	15.6	13.7	16.4	49.7	**14,448.5**

Licence **7530** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-06-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	7.5	0.0	0.0	7.0	0.0	5.0	31.0	30.0	31.0	**2,954.1**
H2O	2020	39.8	35.1	32.8	8.1	0.0	0.0	16.2	0.0	11.0	53.7	32.4	29.0	**10,886.3**
OIL	2020	26.5	20.9	23.9	5.9	0.0	0.0	9.4	0.0	7.9	31.8	24.4	18.7	**6,100.3**
DAY	2019	20.0	0.0	0.0	19.0	31.0	25.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,751.6**
H2O	2019	4.2	0.0	0.0	6.8	6.5	53.7	151.8	102.2	80.2	67.2	55.7	47.1	**10,628.2**
OIL	2019	4.1	0.0	0.0	6.6	6.3	25.4	86.2	56.3	45.5	38.0	33.7	34.5	**5,930.9**

Manitoba Production
2017 To 2020

Licence **7530** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-06-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	31.0	30.0	22.0	31.0	30.0	31.0	28.0	25.0	**2,473.6**
H2O	2018	0.0	0.0	0.0	0.0	10.1	5.5	8.1	18.3	11.8	7.1	6.9	5.9	**10,052.8**
OIL	2018	0.0	0.0	0.0	0.0	6.7	4.5	11.3	2.2	4.1	7.9	6.9	5.8	**5,594.3**
DAY	2017	0.0	11.0	17.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	12.0	5.0	**2,245.6**
H2O	2017	0.0	8.3	9.0	9.8	8.2	8.5	6.3	6.5	5.4	5.7	4.7	1.1	**9,979.1**
OIL	2017	0.0	5.3	5.8	6.6	5.9	6.3	4.7	4.9	4.0	3.0	2.5	0.6	**5,544.9**

Licence **7531** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-06-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**975.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,009.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,033.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**975.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,009.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,033.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**975.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,009.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,033.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**975.9**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,009.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,033.9**

Licence **7532** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	18.0	29.9	31.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,446.2**
H2O	2020	4.6	4.4	2.7	4.5	4.7	1.7	0.0	0.0	0.0	0.0	0.0	0.0	**812.8**
OIL	2020	1.0	0.9	0.6	0.9	1.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	**610.2**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**3,296.3**
H2O	2019	2.9	2.9	3.1	2.9	3.9	3.7	4.0	4.2	4.1	4.7	4.5	4.6	**790.2**
OIL	2019	1.8	1.8	1.9	1.9	1.6	1.5	1.6	1.2	0.8	1.0	0.9	1.0	**605.5**
DAY	2018	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,934.3**
H2O	2018	4.2	3.9	4.4	4.1	4.5	4.4	3.3	2.9	2.8	3.0	2.9	2.9	**744.7**
OIL	2018	2.0	1.6	1.8	1.7	1.9	1.8	2.1	2.2	2.2	2.2	1.9	2.0	**588.5**
DAY	2017	31.0	28.0	29.0	28.0	31.0	30.0	31.0	31.0	22.0	31.0	30.0	31.0	**2,570.3**
H2O	2017	5.2	4.8	4.6	4.4	5.0	5.1	4.1	3.9	2.6	3.9	4.0	4.3	**701.4**
OIL	2017	1.9	1.7	1.9	1.6	1.9	1.9	1.6	1.6	1.1	1.6	1.5	1.6	**565.1**

UWI **100.05-33-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	18.0	29.9	31.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,446.2**
H2O	2020	2.4	2.2	1.3	2.2	2.4	0.9	0.0	0.0	0.0	0.0	0.0	0.0	**362.4**
OIL	2020	0.6	0.6	0.3	0.6	0.6	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**255.5**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**3,296.3**
H2O	2019	1.3	1.2	1.4	1.3	1.9	1.9	2.1	2.1	2.1	2.4	2.2	2.3	**351.0**
OIL	2019	0.9	0.9	1.0	0.9	0.6	0.6	0.6	0.6	0.5	0.6	0.6	0.6	**252.6**
DAY	2018	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,934.3**
H2O	2018	2.2	2.0	2.2	2.1	2.2	2.2	1.7	1.4	1.2	1.4	1.2	1.4	**328.8**
OIL	2018	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.9	1.0	**244.2**
DAY	2017	31.0	28.0	29.0	28.0	31.0	30.0	31.0	31.0	22.0	31.0	30.0	31.0	**2,570.3**
H2O	2017	2.3	2.1	2.1	2.2	2.5	2.5	2.1	2.1	1.5	2.1	2.1	2.2	**307.6**

Manitoba Production
2017 To 2020

Licence **7532** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-33-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	0.8	0.8	0.8	0.9	1.0	0.9	1.0	1.0	0.7	1.0	1.0	1.0	**236.4**

Licence **7533** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-35-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,208.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,465.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,188.5**
DAY	2019	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,208.5**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.0**
H2O	2019	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,465.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,188.5**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	10.0	**2,207.5**
GAS	2018	0.6	0.3	0.9	1.5	0.4	0.5	0.4	0.6	0.9	1.0	0.7	0.2	**10.0**
H2O	2018	38.4	23.9	26.2	22.8	11.9	12.7	13.1	17.0	19.1	19.6	15.7	1.1	**11,465.0**
OIL	2018	6.3	2.6	2.7	2.7	2.1	2.0	2.0	2.5	2.7	2.9	2.3	0.2	**4,188.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	30.0	31.0	**1,863.5**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.6	0.3	0.3	**2.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.4	67.7	52.0	37.1	**11,243.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.6	6.9	6.3	6.2	**4,157.5**

Licence **7535** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	29.6	30.3	28.5	30.2	31.0	30.0	30.6	29.7	31.0	**270.9**
WIN	2020	597.0	530.0	560.0	565.0	541.0	513.0	556.0	545.0	512.0	556.0	567.0	597.0	**74,437.6**
WIN	2019	605.0	548.0	572.0	520.0	539.0	535.0	590.0	560.0	571.0	586.0	568.0	564.0	**67,798.6**
WIN	2018	603.0	521.0	536.0	520.0	583.0	532.0	599.0	639.0	579.0	602.0	563.0	577.0	**61,040.6**
WIN	2017	612.0	531.0	595.0	558.0	565.0	532.0	543.0	557.0	547.0	485.0	413.0	585.0	**54,186.6**

Licence **7536** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	29.6	30.3	28.5	30.2	31.0	30.0	30.6	29.7	31.0	**270.9**
WIN	2020	547.0	604.0	654.0	680.0	623.0	634.0	660.0	658.0	692.0	731.0	718.0	648.0	**75,147.4**
WIN	2019	682.0	638.0	657.0	612.0	576.0	473.0	587.0	542.0	536.0	551.0	297.0	564.0	**67,298.4**
WIN	2018	648.0	597.0	634.0	589.0	619.0	461.0	570.0	601.0	589.0	696.0	645.0	671.0	**60,583.4**
WIN	2017	755.0	693.0	750.0	724.0	718.0	738.0	688.0	695.0	694.0	585.0	0.0	283.0	**53,263.4**

Licence **7537** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	29.6	30.3	28.5	30.2	31.0	30.0	30.6	29.7	31.0	**270.9**
WIN	2020	300.0	262.0	282.0	288.0	275.0	275.0	307.0	302.0	285.0	292.0	351.0	290.0	**44,251.0**
WIN	2019	332.0	296.0	308.0	283.0	288.0	283.0	312.0	292.0	302.0	306.0	293.0	290.0	**40,742.0**
WIN	2018	341.0	300.0	295.0	285.0	324.0	291.0	318.0	339.0	302.0	319.0	304.0	316.0	**37,157.0**
WIN	2017	326.0	259.0	342.0	328.0	372.0	365.0	368.0	356.0	342.0	266.0	142.0	328.0	**33,423.0**

Licence **7538** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **7538** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	30.3	27.7	30.2	31.0	30.0	30.6	29.7	31.0	**270.5**
WIN	2020	395.0	374.0	476.0	497.0	488.0	475.0	517.0	534.0	506.0	517.0	485.0	544.0	**74,749.4**
WIN	2019	382.0	357.0	369.0	372.0	375.0	343.0	385.0	388.0	381.0	395.0	380.0	381.0	**68,941.4**
WIN	2018	624.0	552.0	581.0	95.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	339.0	**64,433.4**
WIN	2017	761.0	690.0	741.0	127.0	775.0	789.0	747.0	720.0	676.0	590.0	480.0	631.0	**62,242.4**

Licence **7539** Well Name **Daly Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-36-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	29.8	30.1	11.0	28.8	31.0	29.8	31.0	30.0	30.6	**3,519.1**
H2O	2020	127.3	81.7	75.2	73.7	79.0	28.0	101.8	112.0	101.8	98.7	92.1	92.4	**56,723.2**
OIL	2020	47.1	36.0	32.2	30.6	28.6	11.2	18.3	18.1	17.0	16.6	15.1	15.7	**17,607.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,177.0**
H2O	2019	360.5	328.5	349.0	334.0	359.3	299.9	272.2	183.6	171.9	183.7	165.4	128.5	**55,659.5**
OIL	2019	92.4	83.5	86.6	71.5	77.8	68.6	57.5	22.9	20.3	21.7	28.4	48.3	**17,320.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,815.0**
H2O	2018	371.0	354.6	409.2	393.5	377.4	349.7	371.1	362.3	339.2	352.3	331.4	343.3	**52,523.0**
OIL	2018	83.0	89.0	118.9	116.8	110.6	97.7	105.1	117.6	112.0	116.1	119.0	107.1	**16,641.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	25.0	30.0	31.0	24.0	31.0	30.0	31.0	**2,452.0**
H2O	2017	602.8	525.3	569.1	540.0	543.9	415.7	458.6	457.4	339.8	469.4	432.9	382.3	**48,168.0**
OIL	2017	123.5	103.4	110.8	102.9	96.7	60.7	98.8	105.2	78.5	105.2	103.3	86.0	**15,348.3**

Licence **7541** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-26-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,645.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,493.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,866.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	10.0	0.0	0.0	**2,645.8**
GAS	2019	2.2	2.0	1.5	1.0	0.8	0.8	0.9	1.1	1.0	0.0	0.0	0.0	**34.2**
H2O	2019	103.6	89.2	115.2	108.4	109.3	106.4	106.8	99.1	92.6	10.9	0.0	0.0	**31,493.8**
OIL	2019	24.9	22.3	17.0	11.3	9.5	9.2	10.6	12.3	11.5	1.3	0.0	0.0	**5,866.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,362.8**
GAS	2018	0.0	1.0	2.2	3.3	2.9	2.3	1.9	1.7	1.6	1.4	2.3	2.3	**22.9**
H2O	2018	146.6	119.5	170.2	124.6	117.2	123.3	121.0	116.1	112.3	113.8	103.4	103.8	**30,552.3**
OIL	2018	25.9	21.0	45.5	67.1	59.2	46.4	38.1	34.7	32.1	28.5	25.8	26.0	**5,736.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	30.0	31.0	**1,998.8**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	82.3	195.9	156.2	**29,080.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.2	61.1	33.2	**5,286.6**

Licence **7542** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-35-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	29.0	0.3	4.0	8.0	0.0	0.0	0.0	30.0	29.8	31.0	**3,139.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48.4**
H2O	2020	218.8	223.9	206.4	3.4	36.7	62.2	0.0	0.0	0.0	234.3	249.7	220.1	**18,662.6**
OIL	2020	43.3	39.6	36.5	0.6	6.4	18.3	0.0	0.0	0.0	70.0	40.4	50.6	**4,924.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,947.7**
GAS	2019	2.2	2.0	2.2	1.7	1.7	2.4	2.4	2.4	2.3	0.0	0.0	0.0	**48.4**
H2O	2019	269.5	240.4	267.6	264.8	271.6	243.7	249.1	245.1	237.1	241.9	223.2	213.2	**17,207.1**

Manitoba Production
2017 To 2020

Licence **7542** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-35-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	40.3	36.0	40.0	31.5	31.4	42.9	43.9	43.2	41.9	42.7	47.3	42.4	**4,618.8**
DAY	2018	31.0	27.0	28.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**2,582.7**
GAS	2018	1.1	1.3	2.4	2.2	2.3	1.9	1.8	1.9	1.8	1.8	2.2	2.2	**29.1**
H2O	2018	123.1	213.4	328.6	347.2	362.8	302.8	276.7	297.3	283.7	286.7	264.9	269.5	**14,239.9**
OIL	2018	25.2	29.6	55.4	51.8	54.3	45.3	41.3	44.4	42.4	42.8	39.5	40.2	**4,135.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,226.7**
GAS	2017	0.0	0.0	0.0	0.0	0.0	2.1	2.2	1.9	0.0	0.0	0.0	0.0	**6.2**
H2O	2017	118.7	106.5	116.2	111.0	117.8	116.1	119.5	118.3	114.6	119.9	113.2	121.6	**10,883.2**
OIL	2017	38.8	33.5	36.8	35.0	37.3	36.7	37.7	37.4	36.2	37.9	35.8	27.7	**3,623.1**

Licence **7543** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-25-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay N** Field Code **1** Pool Code **62N** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,683.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,062.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,075.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,683.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,062.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,075.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,683.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,062.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,075.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	0.0	0.0	**1,683.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	0.0	0.0	**11,062.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	0.0	**2,075.0**

Licence **7545** Well Name **Sinclair Unit No. 2 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.12-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	30.0	27.7	30.2	31.0	30.0	30.6	29.7	31.0	**270.2**
WIN	2020	259.0	242.0	261.0	252.0	249.0	236.0	244.0	234.0	232.0	248.0	242.0	254.0	**37,270.9**
WIN	2019	256.0	236.0	264.0	254.0	256.0	246.0	261.0	253.0	252.0	260.0	250.0	256.0	**34,317.9**
WIN	2018	272.0	242.0	258.0	245.0	277.0	243.0	267.0	269.0	251.0	267.0	251.0	264.0	**31,273.9**
WIN	2017	0.0	227.0	360.0	291.0	320.0	296.0	290.0	285.0	275.0	257.0	198.0	273.0	**28,167.9**

Licence **7546** Well Name **Ewart Unit No. 16 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	19.0	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,339.9**
H2O	2020	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,031.8**
OIL	2020	5.3	5.0	3.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,262.4**
DAY	2019	30.0	15.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,259.0**
H2O	2019	4.7	2.3	5.0	4.7	5.0	4.9	4.9	0.8	0.0	0.0	0.0	0.3	**1,031.0**
OIL	2019	6.3	3.2	7.1	6.9	7.1	6.7	7.0	2.3	1.2	1.2	1.2	5.0	**2,248.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	31.0	30.0	31.0	**1,909.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.4	3.3	3.2	3.1	**998.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	6.2	6.0	6.4	**2,193.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,800.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**967.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,173.6**

UWI **100.11-32-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Manitoba Production
2017 To 2020

Licence **7546** Well Name **Ewart Unit No. 16 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-32-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	19.0	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,339.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**445.4**
OIL	2020	1.0	0.9	0.6	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**786.7**
DAY	2019	30.0	15.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,259.0**
H2O	2019	1.1	0.5	1.1	0.9	1.1	1.0	1.0	0.2	0.0	0.0	0.0	0.0	**445.4**
OIL	2019	1.2	0.6	1.3	1.2	1.3	1.2	1.3	0.4	0.3	0.3	0.3	0.9	**784.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	31.0	30.0	31.0	**1,909.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.2	2.5	2.5	2.5	**438.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	1.7	1.7	1.9	**773.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,800.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**413.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**768.2**

Licence **7547** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-27-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	2.3	0.0	8.9	1.1	0.0	13.0	30.0	29.8	31.0	**3,086.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.8**
H2O	2020	17.9	15.1	14.8	1.1	0.0	10.0	0.7	0.0	14.4	21.7	16.4	13.3	**5,473.9**
OIL	2020	2.9	2.4	2.5	0.1	0.0	6.0	0.1	0.0	2.3	5.2	5.2	3.2	**2,231.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,879.1**
GAS	2019	1.4	1.1	1.0	0.8	0.7	0.5	0.5	0.5	0.0	0.0	0.0	0.0	**56.8**
H2O	2019	46.6	34.9	31.4	24.7	24.6	18.8	17.9	16.3	9.2	12.9	24.5	20.6	**5,348.5**
OIL	2019	16.4	12.2	11.0	8.7	8.2	6.2	6.1	5.3	3.1	7.6	4.0	3.4	**2,201.5**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,515.1**
GAS	2018	0.5	9.2	9.0	6.4	5.5	4.6	3.3	2.8	2.1	2.1	1.0	1.4	**50.3**
H2O	2018	28.0	115.6	64.7	46.1	39.3	33.7	32.6	27.5	20.6	20.7	21.3	68.2	**5,066.1**
OIL	2018	5.0	48.0	46.8	33.3	28.5	23.8	17.5	14.8	11.0	11.2	11.5	16.5	**2,109.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,151.1**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.8	1.0	0.6	0.0	0.0	0.0	0.0	**2.4**
H2O	2017	57.5	44.8	42.7	36.4	30.8	24.9	21.5	22.7	17.9	57.8	30.1	29.4	**4,547.8**
OIL	2017	24.5	19.2	18.4	15.6	13.2	10.6	12.3	8.3	6.6	9.3	5.3	5.2	**1,841.4**

Licence **7548** Well Name **Sinclair Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	14.4	0.0	0.0	6.8	28.0	29.8	31.0	30.0	31.0	**3,444.0**
H2O	2020	86.2	79.2	77.4	34.0	0.0	0.0	30.0	174.0	133.2	104.4	100.0	88.6	**16,453.5**
OIL	2020	55.0	49.1	47.3	16.3	0.0	0.0	6.8	19.7	9.6	10.6	10.5	11.3	**10,091.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	2.0	28.0	31.0	30.0	31.0	30.0	31.0	**3,183.0**
H2O	2019	45.2	36.3	34.4	36.7	36.1	2.5	171.9	186.4	122.4	115.5	102.9	84.4	**15,546.5**
OIL	2019	26.9	21.4	21.7	25.6	25.8	1.8	53.8	68.5	61.0	58.5	56.0	51.4	**9,855.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,849.0**
H2O	2018	55.4	47.1	46.0	41.3	42.7	41.1	41.8	43.5	40.5	42.3	41.2	41.5	**14,571.8**
OIL	2018	30.4	24.9	27.2	25.9	25.8	24.6	26.0	26.8	25.1	25.6	24.9	27.1	**9,382.9**
DAY	2017	31.0	28.0	29.0	16.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,484.0**
H2O	2017	72.0	61.5	64.9	43.9	84.2	68.3	67.1	67.0	58.4	65.8	62.3	63.4	**14,047.4**
OIL	2017	36.6	29.1	26.9	16.0	30.6	26.3	26.6	27.0	25.6	27.7	29.9	29.8	**9,068.6**

Licence **7549** Well Name **Daly Unit No. 10 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-31-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Manitoba Production
2017 To 2020

Licence **7549** Well Name **Daly Unit No. 10 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-31-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,762.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,893.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,312.7**
WIN	2020	689.0	594.0	548.0	497.0	481.0	437.0	440.0	423.0	395.0	400.0	371.0	376.0	**21,566.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,487.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,893.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,312.7**
WIN	2019	732.0	91.0	319.0	720.0	772.0	661.0	364.0	745.0	710.0	692.0	701.0	722.0	**15,915.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,487.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,893.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,312.7**
WIN	2018	0.0	8.0	514.0	627.0	909.0	799.0	905.0	935.0	1029.0	1064.0	992.0	904.0	**8,686.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	10.0	0.0	**2,487.0**
H2O	2017	175.3	156.3	179.3	180.6	182.2	132.8	119.4	105.0	103.1	114.8	30.9	0.0	**13,893.2**
OIL	2017	53.0	49.9	56.9	31.8	27.1	58.4	55.3	53.2	47.8	41.3	11.9	0.0	**10,312.7**

Licence **7551** Well Name **Waskada Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,752.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,110.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,427.0**
WIN	2020	960.0	869.0	783.0	97.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,504.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,748.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,110.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,427.0**
WIN	2019	696.0	207.0	616.0	388.0	0.0	0.0	182.0	1222.0	1475.0	1230.0	975.0	857.0	**12,795.0**
DAY	2018	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,748.7**
H2O	2018	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,110.6**
OIL	2018	24.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,427.0**
WIN	2018	0.0	0.0	0.0	282.0	543.0	375.0	442.0	657.3	742.7	737.0	488.0	680.0	**4,947.0**
DAY	2017	17.0	28.0	29.0	0.0	0.0	10.0	30.0	31.0	30.0	31.0	30.0	11.0	**1,732.7**
H2O	2017	15.9	26.5	30.4	0.0	0.0	10.1	33.3	39.5	31.3	28.2	26.2	16.6	**4,097.6**
OIL	2017	21.4	37.0	39.5	0.0	0.0	11.7	27.0	32.2	27.9	25.5	24.8	11.1	**11,402.6**

Licence **7552** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	31.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,796.6**
H2O	2020	70.8	64.8	74.9	19.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,632.3**
OIL	2020	3.0	5.3	6.1	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,626.9**
DAY	2019	19.0	0.0	0.0	26.0	24.0	16.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,699.6**
H2O	2019	8.8	0.0	0.0	10.3	7.8	6.4	6.3	12.5	16.5	42.1	62.8	60.2	**4,402.7**
OIL	2019	5.8	0.0	0.0	6.9	5.2	1.4	3.4	3.1	3.5	3.8	4.5	8.7	**7,610.9**
DAY	2018	30.0	16.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**2,430.6**
H2O	2018	19.4	6.7	13.1	10.1	6.8	10.7	9.8	8.5	2.7	11.5	3.7	8.9	**4,169.0**
OIL	2018	29.2	11.0	21.3	16.4	14.7	13.3	7.4	6.4	11.4	6.2	13.2	7.8	**7,564.6**
DAY	2017	17.0	28.0	31.0	29.0	0.0	10.0	30.0	31.0	30.0	31.0	30.0	11.0	**2,080.6**
H2O	2017	21.9	34.2	35.5	30.9	0.0	12.7	28.9	26.7	22.1	17.0	13.5	17.0	**4,057.1**
OIL	2017	9.0	14.7	14.9	13.4	0.0	11.7	35.7	32.7	29.2	25.9	23.9	9.6	**7,406.3**

Licence **7553** Well Name **Waskada Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **7553** Well Name **Waskada Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	4.0	0.0	7.8	4.2	0.0	0.0	23.3	30.0	31.0	**1,498.3**
WIN	2020	369.0	337.0	285.0	41.0	0.0	186.0	68.0	0.0	0.0	454.0	401.0	327.0	**24,563.1**
WIN	2019	602.0	207.0	532.0	529.0	171.0	0.0	176.0	682.0	578.0	482.0	416.0	394.0	**22,095.1**
WIN	2018	919.0	697.0	787.0	761.0	899.0	760.0	759.0	851.5	788.5	803.0	493.0	552.0	**17,326.1**
WIN	2017	505.1	545.1	565.0	218.0	614.0	708.6	765.5	898.0	888.0	922.0	893.0	608.0	**8,256.1**

Licence **7554** Well Name **Waskada Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,107.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,987.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,994.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,107.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,987.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,994.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,107.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,987.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,994.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,107.5**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,987.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,994.7**

Licence **7555** Well Name **Waskada Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,313.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,708.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,072.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,313.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,708.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,072.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,313.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,708.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,072.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,313.5**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,708.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,072.4**

Licence **7556** Well Name **Waskada Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**933.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,155.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,049.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**933.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,155.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,049.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**933.2**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,155.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,049.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**933.2**

Manitoba Production
2017 To 2020

Licence **7556** Well Name **Waskada Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,155.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,049.1**

Licence **7557** Well Name **Waskada Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,167.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,782.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,453.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,167.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,782.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,453.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,167.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,782.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,453.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,167.5**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,782.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,453.9**

Licence **7558** Well Name **Waskada Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.05-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,010.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,399.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,537.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,010.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,399.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,537.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,010.6**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,399.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,537.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,010.6**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,399.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,537.7**

Licence **7559** Well Name **Waskada Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,118.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,625.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,897.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,118.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,625.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,897.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,118.6**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,625.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,897.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,118.6**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,625.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,897.6**

Licence **7560** Well Name **Waskada Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **7560** Well Name **Waskada Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	7.8	0.0	0.0	0.0	0.0	4.8	31.0	30.0	22.3	**2,164.1**
H2O	2020	0.0	0.0	0.0	6.0	0.0	0.0	0.0	0.0	4.5	9.6	7.1	5.4	**3,614.5**
OIL	2020	0.0	0.0	0.0	7.2	0.0	0.0	0.0	0.0	4.6	14.8	11.2	8.1	**5,994.9**
DAY	2019	29.0	1.0	0.0	19.0	31.0	30.0	31.0	31.0	30.0	30.0	27.0	14.0	**2,068.2**
H2O	2019	19.2	0.3	0.0	20.7	19.3	11.1	10.6	10.2	7.7	9.9	6.4	3.5	**3,581.9**
OIL	2019	18.6	0.2	0.0	20.0	22.7	14.5	18.0	15.2	12.4	14.9	9.1	5.0	**5,949.0**
DAY	2018	13.0	3.0	0.0	0.0	7.0	30.0	29.0	0.0	21.0	29.0	24.0	26.0	**1,795.2**
H2O	2018	7.8	1.1	0.0	0.0	12.3	17.9	6.5	0.0	49.4	33.8	2.0	23.6	**3,463.0**
OIL	2018	12.3	1.7	0.0	0.0	1.4	19.0	17.8	0.0	9.8	9.1	25.7	28.7	**5,798.4**
DAY	2017	31.0	28.0	8.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	24.0	**1,613.2**
H2O	2017	60.4	45.1	5.9	50.1	37.2	31.9	28.6	23.7	21.8	18.1	12.1	9.9	**3,308.6**
OIL	2017	61.2	52.5	16.7	57.5	46.3	38.6	33.2	27.7	25.2	22.6	19.1	15.7	**5,672.9**

Licence **7561** Well Name **Waskada Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,691.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,192.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,377.0**
DAY	2019	0.0	0.0	0.0	15.0	23.0	21.0	27.0	11.0	12.0	5.0	10.0	0.0	**1,691.3**
H2O	2019	0.0	0.0	0.0	6.5	1.8	1.7	0.1	1.1	0.4	1.1	1.3	0.0	**4,192.6**
OIL	2019	0.0	0.0	0.0	9.3	6.4	5.7	6.3	3.9	1.4	3.6	4.7	0.0	**5,377.0**
DAY	2018	0.0	0.0	0.0	0.0	7.0	29.0	30.0	30.0	29.0	20.0	20.0	1.0	**1,567.3**
H2O	2018	0.0	0.0	0.0	0.0	11.5	4.1	3.3	2.2	3.3	3.6	2.3	0.2	**4,178.6**
OIL	2018	0.0	0.0	0.0	0.0	5.5	14.7	11.7	7.6	6.4	4.9	3.2	0.3	**5,335.7**
DAY	2017	0.0	6.0	27.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**1,401.3**
H2O	2017	0.0	63.9	103.3	48.4	45.0	29.3	24.0	18.8	11.9	6.9	4.4	3.9	**4,148.1**
OIL	2017	0.0	7.8	42.8	48.8	35.6	26.5	21.8	17.6	16.0	10.2	8.6	7.5	**5,281.4**

Licence **7562** Well Name **Sinclair Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	29.3	31.0	29.2	31.0	30.8	29.8	31.0	30.0	30.0	**3,194.1**
H2O	2020	212.5	222.0	248.1	209.9	230.9	237.4	253.0	253.0	259.8	253.3	253.7	238.4	**13,222.4**
OIL	2020	111.0	112.7	115.1	122.7	124.5	105.1	105.4	112.4	75.6	79.3	82.2	101.7	**14,151.7**
DAY	2019	31.0	4.0	29.0	28.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,832.0**
H2O	2019	80.8	9.9	112.8	190.7	193.8	162.4	117.8	85.9	76.1	202.6	253.8	247.5	**10,350.4**
OIL	2019	58.9	7.6	74.6	120.9	127.8	52.8	32.1	20.4	26.7	123.8	81.3	112.2	**12,904.0**
DAY	2018	30.0	26.0	30.0	25.0	30.0	27.0	29.0	30.0	29.0	30.0	29.0	31.0	**2,496.0**
H2O	2018	97.4	74.4	75.0	55.9	72.7	58.1	62.6	76.1	85.3	92.7	96.2	79.2	**8,616.3**
OIL	2018	68.8	68.8	84.9	71.5	79.9	70.9	71.7	63.1	50.4	47.0	40.3	59.4	**12,064.9**
DAY	2017	31.0	28.0	31.0	9.0	4.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,150.0**
H2O	2017	91.6	94.4	98.5	24.6	8.5	80.4	120.3	90.4	64.0	57.4	96.0	86.3	**7,690.7**
OIL	2017	127.1	104.8	117.8	34.8	12.5	116.5	114.7	117.6	119.2	130.8	75.7	74.1	**11,288.2**

Licence **7563** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	29.6	30.3	28.5	21.2	0.0	0.0	0.0	0.0	0.0	**109.6**
WIN	2020	310.0	284.0	307.0	315.0	317.0	306.0	226.0	0.0	0.0	0.0	0.0	0.0	**38,876.8**
WIN	2019	323.0	41.0	344.0	320.0	309.0	289.0	311.0	303.0	309.0	321.0	284.0	284.0	**36,811.8**

Manitoba Production
2017 To 2020

Licence **7563** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2018	271.0	240.0	244.0	238.0	271.0	247.0	280.0	299.0	269.0	282.0	276.0	303.0	**33,373.8**
WIN	2017	299.0	240.0	274.0	272.0	281.0	276.0	281.0	278.0	274.0	224.0	181.0	257.0	**30,153.8**

Licence **7564** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.05-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**572.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,212.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**584.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**572.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,212.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**584.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**572.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.8**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,212.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**584.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**572.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.8**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,212.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**584.9**

Licence **7565** Well Name **Antler River Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-16-007-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	18.0	13.0	28.0	0.0	11.0	9.0	11.0	8.0	8.0	8.0	8.0	4.7	**3,082.7**
H2O	2020	37.7	16.4	54.0	0.0	53.5	29.4	39.0	33.5	33.5	34.0	24.3	15.3	**8,529.6**
OIL	2020	8.3	10.9	21.0	0.0	2.8	13.8	11.0	5.9	5.5	6.0	19.9	1.7	**4,577.2**
DAY	2019	16.0	0.0	18.0	30.0	30.0	29.0	30.0	29.0	20.0	28.0	28.0	24.0	**2,956.0**
H2O	2019	25.5	0.0	53.5	56.7	44.4	42.6	46.8	38.5	31.8	50.2	42.9	38.9	**8,159.0**
OIL	2019	8.5	0.0	12.5	17.0	17.3	16.6	13.2	20.7	8.0	14.2	14.3	13.0	**4,470.4**
DAY	2018	12.0	28.0	27.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,674.0**
H2O	2018	59.4	65.4	49.8	47.6	49.7	45.0	44.0	43.5	42.0	42.6	41.4	41.9	**7,687.2**
OIL	2018	12.2	21.6	17.5	20.4	15.7	16.7	18.0	17.7	16.3	18.2	17.8	18.0	**4,315.1**
DAY	2017	31.0	28.0	28.0	30.0	30.0	30.0	31.0	31.0	30.0	3.0	0.0	0.0	**2,333.0**
H2O	2017	47.3	32.0	46.9	44.4	41.8	38.1	44.4	35.3	47.2	4.1	0.0	0.0	**7,114.9**
OIL	2017	22.3	28.3	15.6	21.8	21.6	23.4	19.0	25.6	12.5	1.9	0.0	0.0	**4,105.0**

Licence **7566** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-05-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**793.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,727.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**547.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**793.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,727.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**547.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**793.4**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,727.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**547.4**

Manitoba Production
2017 To 2020

Licence **7566** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-05-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**793.4**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,727.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**547.4**

Licence **7567** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	26.0	31.0	29.8	12.6	30.0	31.0	29.8	24.0	26.5	29.3	30.8	**3,118.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**486.1**
H2O	2020	60.7	46.1	32.8	49.0	30.2	71.6	63.5	53.6	40.4	38.9	41.0	38.9	**8,003.4**
OIL	2020	49.0	44.9	54.3	50.5	19.7	34.4	37.1	38.1	34.3	53.3	49.7	47.1	**6,951.4**
DAY	2019	30.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**2,787.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**486.1**
H2O	2019	43.9	37.1	42.0	39.8	43.0	41.8	38.7	42.0	34.1	73.8	58.9	63.8	**7,436.7**
OIL	2019	41.0	35.7	41.8	37.9	38.9	39.3	39.0	40.5	32.1	57.1	49.7	45.2	**6,439.0**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	18.0	30.0	31.0	30.0	31.0	**2,427.0**
GAS	2018	1.3	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**481.3**
H2O	2018	65.3	52.8	54.5	48.5	47.0	49.0	48.3	33.2	52.3	48.3	44.0	44.9	**6,877.8**
OIL	2018	52.5	43.5	47.3	47.2	47.0	49.3	50.2	32.0	50.9	43.9	42.2	41.9	**5,940.8**
DAY	2017	31.0	27.0	30.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**2,077.0**
GAS	2017	5.1	5.4	5.0	5.1	4.2	4.3	1.2	1.2	1.2	1.2	1.2	1.3	**467.6**
H2O	2017	91.3	66.9	75.6	76.6	74.0	74.4	76.0	69.7	54.2	63.4	78.6	88.6	**6,289.7**
OIL	2017	73.4	67.2	67.1	61.2	56.0	51.6	51.3	49.8	43.7	49.9	36.1	44.4	**5,392.9**

Licence **7568** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	24.0	24.5	12.8	11.3	14.5	30.0	24.2	30.5	29.5	31.0	**3,466.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**343.6**
H2O	2020	186.3	168.8	78.4	147.1	101.3	83.1	113.1	213.3	128.6	152.8	149.0	164.7	**26,255.6**
OIL	2020	41.3	32.6	24.3	21.7	10.6	10.1	13.5	44.9	41.6	50.0	42.4	33.8	**6,943.9**
DAY	2019	31.0	27.0	31.0	30.0	31.0	30.0	31.0	30.0	27.0	30.0	30.0	29.0	**3,174.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**343.6**
H2O	2019	170.1	149.1	164.7	155.1	172.7	163.0	148.1	159.9	143.4	184.6	178.5	168.5	**24,569.1**
OIL	2019	24.3	22.6	26.2	22.8	19.4	19.9	22.6	23.5	18.8	48.3	47.5	43.7	**6,577.1**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	18.0	30.0	31.0	30.0	31.0	**2,817.0**
GAS	2018	1.3	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**338.8**
H2O	2018	183.2	167.3	169.6	167.1	168.0	170.5	175.1	99.3	175.8	180.8	168.0	171.6	**22,611.4**
OIL	2018	35.9	29.2	28.3	26.1	29.8	29.6	27.5	17.4	32.0	25.7	22.8	19.4	**6,237.5**
DAY	2017	14.0	27.0	30.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**2,467.0**
GAS	2017	0.3	0.6	0.7	0.9	1.1	2.3	1.2	1.2	1.2	1.2	1.2	1.3	**325.1**
H2O	2017	106.6	215.2	217.5	211.7	198.1	175.6	182.8	196.8	168.9	189.4	182.0	188.6	**20,615.1**
OIL	2017	3.6	7.6	9.2	11.3	13.9	28.2	29.1	17.2	12.7	40.5	38.7	39.4	**5,913.8**

Licence **7569** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	24.0	29.8	0.0	0.0	14.0	29.8	24.0	30.2	29.2	30.8	**3,117.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**515.1**
H2O	2020	350.6	314.6	148.0	315.2	0.0	0.0	164.0	369.3	276.5	316.7	263.6	281.7	**57,196.2**
OIL	2020	18.9	17.3	15.9	29.3	0.0	0.0	11.8	10.4	19.4	27.7	36.0	32.2	**8,778.7**

Manitoba Production
2017 To 2020

Licence **7569** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	28.0	5.0	0.0	0.0	0.0	0.0	22.0	31.0	28.0	31.0	30.0	30.0	**2,846.0**
GAS	2019	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**515.1**
H2O	2019	285.5	49.5	0.0	0.0	0.0	0.0	328.8	458.9	370.0	397.1	360.5	338.3	**54,396.0**
OIL	2019	32.4	6.4	0.0	0.0	0.0	0.0	15.4	15.5	11.3	9.0	17.6	17.8	**8,559.8**
DAY	2018	31.0	28.0	31.0	29.0	29.0	23.0	31.0	18.0	30.0	31.0	30.0	30.0	**2,641.0**
GAS	2018	1.3	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**512.7**
H2O	2018	357.8	339.3	355.6	317.6	340.6	262.3	352.5	193.1	354.2	349.0	294.9	323.7	**51,807.4**
OIL	2018	57.0	42.6	45.6	39.0	42.0	35.4	41.6	26.0	28.5	40.5	35.4	28.2	**8,434.4**
DAY	2017	31.0	27.0	25.0	29.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**2,300.0**
GAS	2017	1.4	1.8	1.7	2.2	2.1	3.0	1.2	1.2	1.2	1.2	1.2	1.3	**499.0**
H2O	2017	488.2	401.4	350.9	424.4	439.6	387.5	404.0	422.2	328.1	387.6	389.2	408.3	**47,966.8**
OIL	2017	19.6	23.3	23.6	25.3	27.1	35.9	39.9	38.9	39.9	44.7	47.1	68.4	**7,972.6**

Licence **7570** Well Name **Waskada Unit No. 18 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	27.0	29.0	31.0	29.8	0.0	0.0	0.0	0.0	2.7	30.3	29.3	30.8	**3,039.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**622.9**
H2O	2020	9.9	10.0	5.2	8.8	0.0	0.0	0.0	0.0	1.0	17.0	17.6	5.7	**3,504.8**
OIL	2020	8.6	11.3	11.7	11.8	0.0	0.0	0.0	0.0	0.9	20.0	22.3	14.9	**6,217.6**
DAY	2019	31.0	28.0	31.0	29.0	30.0	30.0	30.0	31.0	30.0	27.0	30.0	31.0	**2,830.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**622.9**
H2O	2019	13.4	11.9	14.3	12.3	12.2	8.1	5.6	9.2	8.1	5.9	5.8	13.0	**3,429.6**
OIL	2019	27.9	24.3	27.7	21.3	19.6	16.3	13.2	18.6	15.6	11.2	12.5	12.2	**6,116.1**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	18.0	30.0	31.0	29.0	31.0	**2,472.0**
GAS	2018	1.3	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**618.1**
H2O	2018	45.7	22.6	19.0	18.0	17.6	12.1	10.6	6.4	14.8	14.4	11.7	14.4	**3,309.8**
OIL	2018	82.0	46.6	42.7	40.9	42.5	33.1	31.1	20.0	37.5	34.3	26.4	31.0	**5,895.7**
DAY	2017	31.0	28.0	29.0	20.0	31.0	30.0	31.0	31.0	26.0	22.0	30.0	31.0	**2,123.0**
GAS	2017	0.3	0.3	0.3	0.2	0.4	0.4	1.2	1.2	1.2	1.2	1.2	1.3	**604.4**
H2O	2017	2.9	2.1	1.7	1.4	2.0	2.1	2.2	0.8	0.5	108.2	107.7	55.5	**3,102.5**
OIL	2017	3.6	3.3	3.5	2.9	4.6	4.4	4.5	1.4	0.8	104.7	123.3	90.2	**5,427.6**

Licence **7575** Well Name **Waskada Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	24.0	31.0	25.8	12.8	11.3	28.0	29.3	22.8	30.3	29.8	30.8	**3,473.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**507.2**
H2O	2020	18.2	17.0	13.6	18.4	9.5	6.1	21.4	18.4	15.4	18.8	16.5	17.1	**2,417.3**
OIL	2020	56.1	44.3	55.5	46.9	19.6	11.6	39.8	38.1	31.8	47.9	38.5	32.5	**7,904.7**
DAY	2019	31.0	28.0	31.0	28.0	14.0	24.0	30.0	31.0	21.0	11.0	30.0	31.0	**3,168.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**507.2**
H2O	2019	12.2	16.6	18.0	20.8	7.4	11.1	12.3	14.7	18.9	12.3	25.7	23.6	**2,226.9**
OIL	2019	63.9	60.6	64.3	52.8	16.6	39.6	61.2	54.6	27.5	23.9	62.5	59.1	**7,442.1**
DAY	2018	31.0	28.0	23.0	30.0	29.0	30.0	25.0	21.0	30.0	31.0	30.0	29.0	**2,858.0**
GAS	2018	1.3	1.2	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	1.2	**502.4**
H2O	2018	4.1	6.4	4.3	2.6	2.1	2.1	13.6	154.2	34.3	20.7	25.6	15.4	**2,033.3**
OIL	2018	26.8	23.0	20.4	25.7	22.0	20.8	16.2	111.6	103.5	76.7	86.4	71.2	**6,855.5**
DAY	2017	31.0	28.0	29.0	26.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,521.0**
GAS	2017	1.8	2.3	2.0	2.0	2.4	2.6	1.2	1.2	1.2	1.2	1.3	1.3	**488.5**
H2O	2017	7.7	3.7	7.1	5.6	8.6	2.5	0.6	1.5	4.3	5.4	3.4	2.2	**1,747.9**
OIL	2017	25.1	29.6	25.4	23.2	31.2	31.6	32.2	28.9	29.0	28.4	26.9	31.7	**6,251.2**

Manitoba Production
2017 To 2020

Licence **7576** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-21-001-25W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	12.0	26.0	31.0	29.8	0.0	0.0	0.0	0.0	2.0	28.0	29.8	30.8	**3,116.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**206.1**
H2O	2020	1.8	2.5	1.5	2.9	0.0	0.0	0.0	0.0	0.2	3.2	3.2	3.9	**1,945.2**
OIL	2020	10.2	14.9	17.3	16.1	0.0	0.0	0.0	0.0	1.1	16.6	19.6	17.9	**4,622.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	22.0	**2,927.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**206.1**
H2O	2019	2.5	2.3	2.7	2.7	0.8	2.2	3.2	2.7	4.2	3.2	4.0	2.9	**1,926.0**
OIL	2019	26.8	23.5	28.4	25.3	13.9	15.9	28.3	25.4	30.8	21.8	23.0	17.6	**4,509.1**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	21.0	30.0	29.0	29.0	30.0	**2,574.0**
GAS	2018	1.3	1.2	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	1.2	**201.3**
H2O	2018	11.4	9.6	9.5	7.2	5.5	6.3	5.1	1.5	1.5	2.2	2.5	3.0	**1,892.6**
OIL	2018	47.6	32.8	35.1	29.2	37.9	39.9	33.6	19.2	20.4	25.5	26.0	27.2	**4,228.4**
DAY	2017	12.0	16.0	18.0	26.0	2.0	0.0	0.0	0.0	0.0	0.0	11.0	9.0	**2,225.0**
GAS	2017	0.5	0.9	0.9	2.7	0.2	0.0	0.0	0.0	0.0	0.0	1.3	1.3	**187.4**
H2O	2017	4.2	6.4	6.4	10.5	0.9	0.0	0.0	0.0	0.0	0.0	7.2	2.2	**1,827.3**
OIL	2017	7.6	12.1	12.0	32.6	2.8	0.0	0.0	0.0	0.0	0.0	32.6	32.4	**3,854.0**

Licence **7577** Well Name **Tundra Waskada WSW** Dev **V** Mineral Rights **FREEHOLD**

UWI **103.02-28-001-25W1.02** Field Name **Waskada** Pool Name **Swan River** Field Code **3** Pool Code **15** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**275.0**
H2O	2020	0.0	0.0	0.0	19969.4	21529.2	22345.0	22844.2	21983.7	20729.0	20353.0	20006.2	20292.0	**190,051.7**
WSR	2020	18314.6	14554.9	29199.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**453,784.8**
WSR	2019	17428.9	19413.4	17378.6	19794.5	19889.9	19822.4	24342.0	20972.1	18374.0	17895.7	18039.0	19557.5	**391,716.3**
WSR	2018	9018.6	7946.3	9308.8	9091.4	9303.0	8059.7	9848.4	9690.5	8543.5	10302.6	15303.0	15998.5	**158,808.3**
WSR	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8577.3	8858.2	9083.3	9875.2	**36,394.0**

UWI **103.13-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**920.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**430.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,312.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,213.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**920.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**430.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,312.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,213.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**920.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**430.4**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,312.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,213.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**920.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**430.4**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,312.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,213.0**

Licence **7578** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-19-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	2.3	2.0	1.0	0.0	6.7	16.0	0.0	0.0	0.0	**3,141.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.7**
H2O	2020	25.2	41.5	43.7	3.0	2.7	1.5	0.0	9.5	22.8	0.0	0.0	0.0	**2,715.9**

Manitoba Production
2017 To 2020

Licence **7578** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-19-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	20.0	25.4	24.2	1.7	1.2	0.7	0.0	5.2	13.0	0.0	0.0	0.0	**6,381.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,022.5**
GAS	2019	0.2	0.2	0.5	0.2	0.0	1.4	1.2	2.0	0.3	0.0	0.0	0.0	**24.7**
H2O	2019	27.5	26.5	34.1	21.9	19.8	15.4	17.8	18.2	14.3	19.6	19.5	19.1	**2,566.0**
OIL	2019	37.0	41.0	55.9	36.8	33.9	25.3	25.1	24.7	20.2	24.4	24.4	21.6	**6,290.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,657.5**
GAS	2018	1.9	0.2	1.6	3.0	0.7	0.6	0.7	0.8	0.9	1.0	0.6	0.6	**18.7**
H2O	2018	39.3	23.3	21.7	19.5	20.9	18.6	16.9	23.5	19.7	18.5	15.6	21.1	**2,312.3**
OIL	2018	26.5	22.3	20.7	18.6	19.7	18.1	16.2	22.1	18.6	17.6	14.6	16.7	**5,919.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,293.5**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.6	1.2	1.1	0.6	1.4	0.5	0.7	**6.1**
H2O	2017	7.9	6.9	8.9	9.1	8.9	6.7	6.3	17.2	28.5	52.1	39.6	38.8	**2,053.7**
OIL	2017	18.1	15.5	18.5	19.2	18.9	14.6	14.6	9.3	12.6	28.5	23.5	24.8	**5,688.2**

Licence **7579** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-32-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**433.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,181.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**433.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,181.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**433.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,181.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**433.3**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,181.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109.5**

Licence **7581** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-04-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**482.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,284.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**378.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**482.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,284.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**378.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**482.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,284.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**378.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**482.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,284.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**378.9**

Licence **7582** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	1.0	30.7	30.0	29.8	**3,408.5**
H2O	2020	0.6	0.6	0.7	0.6	0.0	0.0	0.0	0.0	0.0	6.8	17.6	20.4	**3,936.7**

Manitoba Production
2017 To 2020

Licence **7582** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	10.1	9.8	11.4	10.7	0.0	0.0	0.0	0.0	0.4	12.4	11.0	9.5	**4,430.7**
DAY	2019	30.0	21.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,196.0**
H2O	2019	1.5	0.2	0.3	0.5	0.2	0.0	0.0	0.3	0.9	1.1	0.7	0.6	**3,889.4**
OIL	2019	13.6	8.1	10.2	7.3	7.7	7.6	7.4	9.6	12.7	13.4	10.0	9.5	**4,355.4**
DAY	2018	31.0	18.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,839.0**
H2O	2018	21.2	13.7	141.6	37.7	9.2	18.4	74.4	32.2	4.4	2.7	9.5	14.4	**3,883.1**
OIL	2018	13.1	5.8	40.5	8.9	12.4	16.6	20.4	13.8	9.9	11.7	4.5	0.7	**4,238.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,487.0**
H2O	2017	17.3	15.1	16.7	16.5	17.4	17.8	22.2	31.4	30.9	29.8	22.0	20.6	**3,503.7**
OIL	2017	24.4	19.7	23.3	24.9	26.6	17.8	13.1	8.3	7.9	9.5	12.3	13.3	**4,080.0**

Licence **7583** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	12.0	28.0	0.0	0.0	0.0	0.0	1.0	30.7	30.0	29.8	**3,171.0**
H2O	2020	17.4	16.4	7.1	15.6	0.0	0.0	0.0	0.0	0.5	17.5	13.3	13.1	**6,844.5**
OIL	2020	0.7	0.6	0.2	0.5	0.0	0.0	0.0	0.0	0.0	0.7	1.0	0.8	**4,872.0**
DAY	2019	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,979.5**
H2O	2019	18.9	16.6	21.8	21.4	20.3	17.6	19.6	22.2	23.9	19.0	16.3	15.4	**6,743.6**
OIL	2019	1.2	0.5	3.7	1.3	2.4	1.3	1.3	1.1	1.0	1.5	3.0	3.3	**4,867.5**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,616.5**
H2O	2018	28.9	26.4	30.4	25.1	23.0	20.3	21.0	24.8	26.5	27.8	21.1	22.1	**6,510.6**
OIL	2018	9.1	7.1	8.3	7.3	7.0	3.3	2.2	5.0	4.9	5.1	1.3	1.7	**4,845.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,253.5**
H2O	2017	30.8	27.5	27.8	15.8	24.8	35.3	39.7	38.3	23.9	28.3	31.8	30.6	**6,213.2**
OIL	2017	22.6	18.4	20.3	16.0	15.2	7.7	6.5	7.2	9.1	8.7	7.6	8.1	**4,783.6**

Licence **7584** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	15.0	0.0	0.0	0.0	0.0	0.0	**2,090.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.0	0.0	0.0	0.0	0.0	**2,585.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	1.9	0.0	0.0	0.0	0.0	0.0	**5,111.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,075.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,584.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,109.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,075.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,584.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,109.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	12.0	0.0	0.0	0.0	**2,075.0**
H2O	2017	6.0	0.6	0.4	0.9	1.8	1.4	2.2	3.3	0.8	0.0	0.0	0.0	**2,584.3**
OIL	2017	18.9	11.5	9.5	8.1	7.5	5.9	4.8	3.9	1.4	0.0	0.0	0.0	**5,109.3**

Licence **7585** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	29.7	30.0	29.8	**3,182.5**
H2O	2020	23.0	21.6	9.3	0.0	0.0	0.0	0.0	0.0	0.0	29.8	34.1	29.4	**5,224.8**
OIL	2020	1.0	0.9	0.4	0.0	0.0	0.0	0.0	0.0	0.0	1.6	3.2	3.8	**6,901.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	12.0	29.0	31.0	30.0	31.0	30.0	31.0	**3,021.0**
H2O	2019	21.6	21.0	22.5	16.7	16.8	9.2	19.0	21.7	24.3	23.0	25.7	26.7	**5,077.6**

Manitoba Production
2017 To 2020

Licence **7585** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	0.3	0.1	0.2	1.2	3.2	1.7	0.8	0.6	0.6	1.5	1.1	0.7	**6,890.4**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,676.0**
H2O	2018	34.3	19.0	30.7	13.0	12.7	37.1	40.4	40.2	37.5	51.9	25.7	21.9	**4,829.4**
OIL	2018	25.0	13.3	9.3	9.8	7.5	3.1	3.5	3.4	4.0	0.2	2.3	0.3	**6,878.4**
DAY	2017	12.0	28.0	31.0	30.0	31.0	19.0	0.0	0.0	18.0	31.0	30.0	31.0	**2,313.0**
H2O	2017	3.2	7.2	8.8	12.4	18.1	10.0	0.0	0.0	38.3	85.4	55.6	39.3	**4,465.0**
OIL	2017	6.4	13.8	16.8	12.4	4.5	3.4	0.0	0.0	8.2	25.3	30.9	27.0	**6,796.7**

Licence **7586** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,330.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,679.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,484.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,330.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,679.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,484.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,330.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,679.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,484.4**
DAY	2017	30.0	28.0	31.0	30.0	31.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,330.0**
H2O	2017	0.3	0.3	5.3	7.9	11.8	6.4	0.0	0.0	0.0	0.0	0.0	0.0	**3,679.2**
OIL	2017	3.6	4.0	26.0	21.6	7.6	5.2	0.0	0.0	0.0	0.0	0.0	0.0	**3,484.4**

Licence **7587** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,806.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,970.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,798.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,806.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,970.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,798.7**
DAY	2018	31.0	24.0	27.0	30.0	29.0	30.0	31.0	26.0	30.0	31.0	30.0	17.0	**2,806.0**
H2O	2018	5.6	4.5	128.1	198.5	121.6	84.6	108.1	70.0	14.9	20.8	7.7	1.0	**3,970.8**
OIL	2018	9.6	6.9	13.6	35.3	26.6	29.4	44.9	36.4	25.0	2.0	13.7	6.1	**5,798.7**
DAY	2017	12.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,470.0**
H2O	2017	5.3	11.7	10.5	2.3	2.7	1.7	4.8	6.1	3.7	3.1	3.0	4.8	**3,205.4**
OIL	2017	13.5	29.1	28.3	10.0	13.9	12.8	11.8	10.3	7.3	9.2	9.2	9.7	**5,549.2**

Licence **7588** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	16.0	31.0	30.0	12.8	30.0	25.0	23.0	30.0	30.7	30.0	28.8	**3,283.3**
H2O	2020	2.0	1.1	3.3	69.6	44.3	93.6	80.0	80.7	93.9	98.5	86.4	82.2	**4,967.8**
OIL	2020	26.2	13.4	43.1	15.4	9.0	47.1	46.5	40.2	63.1	62.5	54.3	44.8	**8,090.7**
DAY	2019	29.0	2.0	8.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,965.0**
H2O	2019	15.4	0.8	3.2	11.4	2.4	1.1	1.3	1.2	1.0	1.4	1.9	2.0	**4,232.2**
OIL	2019	26.3	1.5	5.9	20.1	19.2	20.8	26.1	19.4	16.5	20.8	26.9	28.1	**7,625.1**
DAY	2018	31.0	27.0	28.0	27.0	26.0	20.0	29.0	31.0	25.0	28.0	30.0	31.0	**2,651.0**
H2O	2018	48.0	57.3	76.5	73.6	85.1	65.3	76.4	72.3	61.1	45.7	2.8	11.7	**4,189.1**

Manitoba Production
2017 To 2020

Licence **7588** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2018	36.6	35.9	34.5	42.2	32.3	22.8	55.6	57.1	51.1	44.1	122.5	110.8	**7,393.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	27.0	26.0	24.0	**2,318.0**
H2O	2017	6.1	5.3	5.3	4.5	4.5	3.6	3.3	3.5	8.4	7.8	46.5	39.1	**3,513.3**
OIL	2017	32.6	27.1	33.1	34.3	31.5	30.6	28.7	29.7	25.8	22.9	50.3	36.4	**6,748.0**

Licence **7589** Well Name **Goodlands Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	25.0	26.0	29.0	30.0	0.0	0.0	0.0	0.0	5.0	30.7	30.0	27.8	**3,325.1**
H2O	2020	15.8	13.3	11.3	11.5	0.0	0.0	0.0	0.0	1.7	23.1	16.6	13.5	**7,468.0**
OIL	2020	8.9	8.8	11.7	14.4	0.0	0.0	0.0	0.0	2.1	16.8	16.5	13.9	**8,913.2**
DAY	2019	31.0	27.0	31.0	29.0	29.0	28.0	29.0	31.0	28.0	29.0	29.0	31.0	**3,121.6**
H2O	2019	10.5	9.1	14.3	16.8	19.1	26.4	28.5	19.6	17.7	17.0	17.4	19.7	**7,361.2**
OIL	2019	44.7	40.0	42.6	35.8	39.6	28.1	29.4	20.4	17.4	16.0	10.5	12.0	**8,820.1**
DAY	2018	31.0	28.0	31.0	30.0	29.0	20.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,769.6**
H2O	2018	26.5	23.4	23.4	28.7	26.1	21.3	34.6	34.4	33.5	31.9	23.6	11.4	**7,145.1**
OIL	2018	39.3	31.3	25.7	24.9	26.3	34.1	84.2	71.2	42.8	33.8	32.8	51.3	**8,483.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,416.6**
H2O	2017	162.3	78.2	66.1	56.7	56.9	52.3	48.1	36.3	30.0	26.5	27.5	26.8	**6,826.3**
OIL	2017	7.3	50.5	72.6	75.2	73.5	70.8	72.1	68.6	56.1	41.8	39.6	40.1	**7,985.9**

Licence **7590** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-26-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	2.3	0.0	0.0	0.0	0.0	0.0	30.0	29.8	31.0	**3,131.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40.5**
H2O	2020	40.0	40.6	44.6	2.1	0.0	0.0	0.0	0.0	0.0	89.5	62.2	54.5	**9,090.6**
OIL	2020	20.6	20.9	23.0	3.9	0.0	0.0	0.0	0.0	0.0	46.0	29.3	23.7	**6,100.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,947.3**
GAS	2019	1.2	1.0	1.1	1.0	1.0	0.9	0.9	0.9	0.9	0.0	0.0	0.0	**40.5**
H2O	2019	49.5	47.7	53.6	50.0	52.5	50.8	51.1	49.8	48.5	37.1	41.5	41.5	**8,757.1**
OIL	2019	26.6	23.1	25.2	23.6	22.7	21.9	21.8	21.3	20.8	28.3	19.8	21.0	**5,933.1**
DAY	2018	16.0	28.0	31.0	30.0	30.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**2,582.3**
GAS	2018	0.6	1.5	2.0	1.8	1.7	1.7	2.1	1.7	1.5	1.5	1.2	1.3	**31.6**
H2O	2018	62.0	88.2	67.3	60.3	56.0	55.1	73.6	65.5	56.0	56.0	51.2	55.1	**8,183.5**
OIL	2018	14.2	30.6	41.2	37.0	34.3	33.7	42.2	35.2	30.1	30.2	27.6	29.7	**5,657.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,240.3**
GAS	2017	0.0	0.0	0.0	0.0	0.0	5.5	4.5	3.0	0.0	0.0	0.0	0.0	**13.0**
H2O	2017	54.8	45.9	48.3	46.2	48.3	59.8	88.1	85.0	75.0	75.0	70.0	78.1	**7,437.2**
OIL	2017	37.2	30.6	32.2	30.8	28.4	65.7	54.4	36.4	32.2	32.1	30.0	16.1	**5,271.0**

Licence **7591** Well Name **Waskada Unit No. 23 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.15-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	8.1	3.7	8.0	0.0	0.0	1.8	30.6	30.0	30.8	**3,260.8**
H2O	2020	51.4	44.5	48.9	13.4	21.9	22.2	0.0	0.0	5.0	116.2	58.7	54.0	**8,244.3**
OIL	2020	108.0	99.3	95.5	28.2	6.1	20.2	0.0	0.0	5.1	64.9	84.9	74.8	**11,570.3**
DAY	2019	31.0	7.0	21.0	29.0	31.0	24.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,056.8**
H2O	2019	28.2	6.2	95.9	94.0	73.1	52.5	84.0	59.6	68.0	57.7	59.9	55.2	**7,808.1**
OIL	2019	4.9	1.0	141.1	196.2	214.5	147.3	174.1	147.8	138.3	135.0	118.3	117.4	**10,983.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,730.8**

Manitoba Production
2017 To 2020

Licence **7591** Well Name **Waskada Unit No. 23 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.15-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2018	30.4	31.4	34.3	32.0	32.3	31.9	31.4	32.7	30.1	26.5	27.1	29.3	**7,073.8**
OIL	2018	5.3	4.1	3.7	3.5	3.4	3.5	3.3	3.5	3.3	8.5	5.4	5.2	**9,447.4**
DAY	2017	30.0	28.0	27.0	21.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,365.8**
H2O	2017	36.9	32.6	33.2	29.3	34.2	32.7	31.5	31.1	30.3	30.2	29.4	29.6	**6,704.4**
OIL	2017	19.1	15.7	13.3	7.3	5.8	5.6	8.0	7.8	7.7	7.6	7.4	7.5	**9,394.7**

Licence **7592** Well Name **Waskada Unit No. 23 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.15-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	8.0	3.7	8.0	0.0	0.0	1.8	30.6	30.0	30.8	**2,928.1**
H2O	2020	31.4	27.1	26.7	5.5	5.3	11.0	0.0	0.0	6.2	27.9	20.3	17.6	**4,635.4**
OIL	2020	125.7	106.2	102.1	24.2	19.7	21.0	0.0	0.0	2.1	94.7	64.3	65.7	**9,802.1**
DAY	2019	25.0	1.0	12.0	30.0	31.0	28.0	10.0	29.0	30.0	31.0	30.0	31.0	**2,724.2**
H2O	2019	2.2	0.1	2.3	2.9	2.9	0.4	43.3	85.3	85.1	47.6	40.9	43.4	**4,456.4**
OIL	2019	4.7	0.2	5.0	6.3	6.0	7.0	50.1	225.6	162.1	169.0	145.6	131.0	**9,176.4**
DAY	2018	31.0	20.0	25.0	30.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	**2,436.2**
H2O	2018	7.0	4.5	5.7	5.3	4.4	4.4	6.6	3.6	3.7	6.7	5.6	2.4	**4,100.0**
OIL	2018	14.4	9.3	11.8	11.1	9.1	7.5	5.0	4.5	5.3	3.2	3.0	5.9	**8,263.8**
DAY	2017	31.0	28.0	24.0	23.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**2,088.2**
H2O	2017	22.8	19.4	13.6	14.5	16.8	14.4	14.8	13.4	11.2	9.4	6.2	7.0	**4,040.1**
OIL	2017	62.1	52.9	37.1	39.4	45.8	39.4	34.8	29.4	26.2	28.9	17.8	14.4	**8,173.7**

Licence **7593** Well Name **Waskada Unit No. 23 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.12-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,931.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,762.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,409.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,931.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,762.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,409.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,931.2**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,762.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,409.6**
DAY	2017	2.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,931.2**
H2O	2017	0.5	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,762.3**
OIL	2017	0.3	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,409.6**

Licence **7594** Well Name **618555 SK Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-32-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,241.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,065.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**339.6**
DAY	2017	0.0	0.0	0.0	18.0	19.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,241.0**
H2O	2017	0.0	0.0	0.0	14.7	9.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,065.6**
OIL	2017	0.0	0.0	0.0	0.8	0.5	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**339.6**

Licence **7595** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-26-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2017 To 2020

Licence **7595** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-26-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	27.0	29.0	31.0	29.9	31.0	11.0	0.0	0.0	0.0	23.8	29.6	30.8	**3,400.1**
H2O	2020	32.1	35.2	34.2	31.3	32.9	11.9	0.0	0.0	0.0	25.5	31.3	32.0	**21,711.2**
OIL	2020	2.6	2.9	5.1	5.4	5.6	2.0	0.0	0.0	0.0	4.5	5.4	5.6	**3,987.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**3,157.0**
H2O	2019	42.9	30.2	29.8	26.8	28.1	29.9	37.6	36.7	33.2	37.7	35.4	36.9	**21,444.8**
OIL	2019	6.6	6.5	12.5	15.0	15.4	11.2	4.1	4.2	3.6	3.9	3.1	3.2	**3,948.4**
DAY	2018	26.0	18.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,794.0**
H2O	2018	46.6	32.0	56.7	55.6	57.4	50.1	52.4	53.2	48.9	51.7	48.3	50.9	**21,039.6**
OIL	2018	3.2	2.1	3.6	3.5	4.2	6.0	6.2	6.2	5.8	6.0	5.8	6.1	**3,859.1**
DAY	2017	31.0	28.0	28.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	25.0	**2,444.0**
H2O	2017	66.0	54.6	55.0	59.2	62.3	60.4	58.4	63.5	56.6	53.8	52.5	43.5	**20,435.8**
OIL	2017	5.6	5.4	5.4	6.3	6.0	6.0	5.7	6.1	4.9	4.0	3.8	2.9	**3,800.4**

Licence **7597** Well Name **Birdtail Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-29-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	0.2	1.8	31.0	31.0	30.0	31.0	30.0	31.0	**3,627.9**
H2O	2020	280.7	227.1	233.2	186.3	3.9	23.5	234.7	199.4	174.4	109.0	98.3	104.0	**20,316.1**
OIL	2020	46.5	41.8	41.9	25.0	0.2	1.7	33.6	27.0	27.5	16.6	14.7	15.3	**11,061.2**
DAY	2019	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**3,321.0**
H2O	2019	298.4	271.5	254.3	250.2	248.3	212.3	233.0	236.6	256.2	252.5	234.6	240.7	**18,441.6**
OIL	2019	85.2	65.5	46.9	43.7	45.2	51.2	43.8	47.2	60.2	53.3	42.5	48.4	**10,769.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	29.0	31.0	**2,960.0**
H2O	2018	336.2	252.4	285.4	274.3	295.5	290.0	288.6	173.7	171.2	222.0	316.2	408.2	**15,453.0**
OIL	2018	115.6	70.3	80.4	79.2	75.4	58.7	66.0	48.5	46.4	64.9	100.5	119.0	**10,136.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	30.0	31.0	**2,599.0**
H2O	2017	151.2	137.1	152.3	147.5	159.0	166.6	145.5	124.9	120.4	161.8	355.7	360.3	**12,139.3**
OIL	2017	66.0	60.3	67.7	64.8	63.8	49.7	44.8	39.4	37.0	45.6	112.6	120.3	**9,211.4**

Licence **7598** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-30-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	0.2	1.8	31.0	31.0	30.0	30.8	30.0	31.0	**3,543.7**
H2O	2020	59.7	57.4	63.5	59.8	1.1	7.1	71.8	63.3	57.7	58.7	55.7	59.0	**6,669.0**
OIL	2020	17.8	16.8	14.3	15.0	0.1	1.2	22.3	17.6	17.5	18.3	17.2	18.0	**4,325.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	23.0	31.0	30.0	31.0	30.0	31.0	**3,237.0**
H2O	2019	63.1	58.5	63.3	57.7	60.4	55.6	49.5	91.3	75.1	65.0	61.4	64.4	**6,054.2**
OIL	2019	18.8	17.3	18.7	16.4	20.5	19.1	15.1	24.8	21.3	19.5	16.7	17.4	**4,149.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,880.0**
H2O	2018	81.4	64.8	67.9	65.2	69.5	69.4	69.3	68.4	57.9	61.2	60.4	60.9	**5,288.9**
OIL	2018	29.4	24.7	27.9	27.4	28.8	23.0	25.1	26.0	24.4	25.1	21.2	20.0	**3,924.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	23.0	19.0	30.0	31.0	**2,518.0**
H2O	2017	72.0	64.9	72.9	73.3	77.0	71.4	73.7	76.0	56.2	56.9	85.3	85.6	**4,492.6**
OIL	2017	37.2	33.7	33.9	23.6	24.6	23.7	23.9	23.8	17.1	18.7	29.2	29.7	**3,621.0**

Licence **7599** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-31-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	0.2	1.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,518.1**
H2O	2020	299.7	290.7	276.7	244.3	5.0	16.8	307.9	271.7	262.4	279.8	263.2	277.9	**14,881.1**
OIL	2020	159.5	156.8	149.0	135.9	0.8	5.3	182.4	143.6	125.2	117.2	111.6	118.1	**17,414.3**

Manitoba Production
2017 To 2020

Licence **7599** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-31-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	30.0	28.0	30.0	29.0	31.0	30.0	29.0	30.0	29.0	30.0	27.0	24.0	**3,212.0**
H2O	2019	254.0	200.2	173.3	160.7	233.6	252.2	231.4	226.2	131.7	133.8	179.4	169.2	**12,085.0**
OIL	2019	167.7	125.4	108.5	103.9	137.1	128.8	132.4	140.1	68.1	69.9	72.7	70.5	**16,008.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	27.0	31.0	20.0	28.0	27.0	30.0	31.0	**2,865.0**
H2O	2018	179.5	154.0	174.1	199.5	209.2	198.3	205.6	131.0	190.3	203.5	262.1	261.0	**9,739.3**
OIL	2018	112.8	114.4	130.9	115.4	123.0	102.9	119.9	92.3	120.4	128.2	171.9	184.2	**14,683.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	26.0	23.0	30.0	31.0	30.0	31.0	**2,520.0**
H2O	2017	141.7	137.5	151.9	146.8	154.4	135.6	143.3	174.0	237.1	233.9	211.8	202.6	**7,371.2**
OIL	2017	101.6	74.3	91.6	107.7	112.1	117.6	103.2	115.2	143.2	150.8	129.5	108.8	**13,167.5**

Licence **7601** Well Name **Antler River Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-15-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,155.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,604.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,485.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,155.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,604.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,485.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,155.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,604.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,485.6**
DAY	2017	31.0	4.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,155.0**
H2O	2017	28.6	37.0	30.3	18.4	25.7	38.9	21.6	0.0	0.0	0.0	0.0	0.0	**5,604.6**
OIL	2017	19.1	7.0	13.6	21.7	17.1	13.7	21.6	0.0	0.0	0.0	0.0	0.0	**2,485.6**

Licence **7602** Well Name **Ewart Unit No. 14 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-10-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	30.3	27.7	30.2	31.0	30.0	30.4	29.3	31.0	**3,006.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,323.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,465.3**
WIN	2020	952.0	984.0	1145.0	826.0	664.0	510.0	446.0	651.0	622.0	480.0	524.0	490.0	**10,949.0**
DAY	2019	26.0	21.0	24.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,737.0**
H2O	2019	93.9	80.0	89.3	56.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,323.8**
OIL	2019	40.2	29.0	39.6	27.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,465.3**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	777.0	930.0	934.0	**2,655.0**
DAY	2018	28.0	27.0	30.0	28.0	30.0	24.0	31.0	29.0	28.0	29.0	29.0	28.0	**2,650.0**
H2O	2018	146.9	152.5	107.9	95.0	106.1	92.4	154.3	117.4	95.9	95.5	96.8	93.4	**16,003.9**
OIL	2018	66.7	72.9	69.6	63.3	70.9	60.8	63.7	49.0	50.4	48.1	46.8	51.3	**9,329.4**
DAY	2017	30.0	27.0	29.0	30.0	30.0	26.0	28.0	31.0	20.0	27.0	22.0	31.0	**2,309.0**
H2O	2017	134.4	102.3	117.4	121.2	119.5	123.3	141.7	145.7	89.4	138.9	111.5	160.9	**14,649.8**
OIL	2017	86.2	68.8	68.5	66.1	64.2	79.1	94.2	72.2	43.2	58.0	46.1	69.3	**8,615.9**

Licence **7605** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.0	31.0	25.8	31.0	31.0	30.0	31.0	30.0	22.3	**3,270.1**
H2O	2020	43.1	58.1	45.2	34.2	39.5	36.7	32.9	32.4	30.4	35.9	33.5	22.2	**5,200.0**
OIL	2020	118.1	110.1	101.9	98.8	98.7	76.8	92.9	95.8	91.6	81.1	75.1	52.3	**13,229.8**
DAY	2019	17.0	14.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	30.0	**2,918.0**

Manitoba Production
2017 To 2020

Licence **7605** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	2.3	1.9	167.3	122.8	99.3	99.7	77.6	73.8	53.1	48.6	67.0	389.6	**4,755.9**
OIL	2019	31.2	26.8	158.6	151.0	153.4	129.5	135.1	126.5	105.1	106.9	124.8	140.1	**12,136.6**
DAY	2018	31.0	28.0	31.0	29.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,583.0**
H2O	2018	14.0	14.5	18.5	17.5	15.3	14.9	15.1	11.3	11.1	11.0	10.0	9.3	**3,552.9**
OIL	2018	71.4	58.8	56.3	49.3	56.4	54.5	55.6	52.1	56.9	56.1	52.1	53.6	**10,747.6**
DAY	2017	30.0	28.0	31.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,221.0**
H2O	2017	27.3	29.8	27.6	23.9	21.3	15.8	13.2	29.5	31.7	13.1	13.8	14.7	**3,390.4**
OIL	2017	100.2	91.2	89.0	77.0	73.7	67.5	69.1	97.1	98.9	75.2	70.0	71.3	**10,074.5**

Licence **7607** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-23-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b** Field Code **7** Pool Code **42L** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,089.7**
GAS	2020	1.5	1.2	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**485.1**
GSD	2020	4.2	2.8	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**403.2**
H2O	2020	152.8	155.6	154.3	162.2	165.3	150.1	152.1	166.6	164.5	163.5	163.7	165.2	**11,382.4**
OIL	2020	22.5	22.0	22.7	22.0	30.3	33.6	34.9	29.1	25.8	26.4	17.5	17.4	**11,868.2**
DAY	2019	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	29.7	31.0	29.5	31.0	**2,723.7**
GAS	2019	5.3	2.8	4.9	1.9	2.6	3.3	3.6	3.1	2.6	2.4	1.7	1.4	**481.0**
GSD	2019	3.9	2.3	4.0	4.8	1.5	2.9	4.3	3.6	1.7	2.8	3.0	3.2	**393.0**
H2O	2019	132.5	114.9	155.9	178.3	182.8	179.4	188.0	170.8	144.7	151.3	144.9	158.5	**9,466.5**
OIL	2019	47.3	35.6	40.3	24.4	24.8	23.6	24.3	22.6	21.4	22.7	21.1	22.2	**11,564.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,364.5**
GAS	2018	4.5	0.0	0.0	0.0	0.0	0.0	1.2	1.3	0.0	2.1	5.2	5.7	**445.4**
GSD	2018	3.5	0.0	0.0	0.0	0.0	0.0	0.8	0.9	0.0	1.6	3.8	3.7	**355.0**
H2O	2018	183.9	142.5	164.5	169.3	189.3	153.5	167.8	169.4	159.6	164.3	138.9	113.5	**7,564.5**
OIL	2018	45.8	40.9	49.4	51.9	53.6	55.4	57.2	55.3	50.6	51.6	46.7	48.1	**11,233.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.9	31.0	28.0	31.0	30.0	30.8	**1,999.5**
GAS	2017	3.9	5.2	5.4	5.0	3.3	7.7	9.9	7.6	6.0	7.1	5.3	3.2	**425.4**
GSD	2017	3.0	3.9	4.4	0.0	1.4	4.4	11.2	4.5	2.8	4.3	4.0	2.3	**340.7**
H2O	2017	169.1	153.0	165.2	148.3	135.6	159.1	174.5	176.5	166.9	173.7	172.6	191.9	**5,648.0**
OIL	2017	41.5	37.0	38.5	36.3	38.6	42.9	44.1	45.0	39.2	42.6	42.4	41.6	**10,627.2**

Licence **7608** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-23-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	27.5	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,162.8**
GAS	2020	1.5	1.7	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**684.3**
GSD	2020	1.4	1.9	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**499.4**
H2O	2020	17.9	17.8	5.7	1.4	1.6	3.0	3.3	3.4	6.6	7.1	6.7	10.5	**5,120.6**
OIL	2020	28.8	27.1	37.5	36.4	42.1	34.0	34.6	33.6	28.8	28.9	29.6	30.1	**14,101.9**
DAY	2019	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	29.7	31.0	29.5	31.0	**2,799.3**
GAS	2019	4.8	3.3	6.9	3.9	4.8	4.3	4.6	3.6	2.1	2.0	1.4	1.4	**679.1**
GSD	2019	3.6	2.7	5.7	6.0	6.1	0.8	1.3	2.0	2.2	1.6	0.9	1.0	**494.0**
H2O	2019	20.0	18.7	24.6	15.2	16.4	15.9	16.6	17.4	16.0	16.7	16.1	18.5	**5,035.6**
OIL	2019	38.0	29.0	37.9	23.9	24.3	23.0	23.6	25.3	26.2	27.8	27.2	28.4	**13,710.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,440.1**
GAS	2018	3.1	26.3	35.7	5.5	0.0	0.0	5.5	9.3	14.3	9.9	4.8	2.4	**636.0**
GSD	2018	2.4	19.6	26.4	3.8	0.0	0.0	3.5	6.4	11.4	7.4	3.5	1.5	**460.1**
H2O	2018	26.3	21.5	24.4	25.5	28.6	26.6	18.8	15.1	14.3	16.0	14.9	15.1	**4,823.5**
OIL	2018	71.4	60.9	66.4	61.3	61.8	59.3	48.3	44.4	43.5	45.5	42.1	41.4	**13,375.8**
DAY	2017	31.0	27.3	31.0	30.0	31.0	30.0	30.2	31.0	30.0	31.0	30.0	30.8	**2,075.1**

Manitoba Production
2017 To 2020

Licence **7608** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-23-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2017	3.7	4.1	10.9	20.9	13.6	27.5	33.3	29.3	25.2	12.1	9.0	2.7	**519.2**
GSD	2017	2.9	3.1	8.8	0.0	5.9	15.7	37.4	17.5	11.7	7.4	6.8	1.9	**374.2**
H2O	2017	61.9	27.1	19.0	11.2	5.1	4.9	61.8	100.5	60.8	45.2	44.4	39.4	**4,576.4**
OIL	2017	122.2	99.2	79.8	56.8	45.0	43.1	82.8	113.1	81.0	71.0	70.6	63.6	**12,729.5**

Licence **7609** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-23-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b** Field Code **7** Pool Code **42L** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,364.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**117.7**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,453.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**928.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,364.9**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**117.7**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,453.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**928.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,364.9**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**117.7**
GSD	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,453.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**928.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,364.9**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**117.7**
GSD	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,453.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**928.6**

Licence **7610** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-25-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,152.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**154.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,594.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,995.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	2.0	**3,152.2**
GAS	2019	2.1	3.2	3.3	1.5	1.3	1.7	1.9	2.6	2.5	2.7	4.6	0.3	**154.9**
H2O	2019	85.0	86.1	92.7	64.0	81.7	61.7	63.6	55.8	50.4	55.1	44.7	2.9	**5,594.7**
OIL	2019	26.3	23.3	25.6	22.0	28.6	23.6	24.6	24.3	23.4	26.5	24.5	1.7	**3,995.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	25.0	0.0	16.0	30.0	30.0	30.0	31.0	**2,816.2**
GAS	2018	2.8	0.0	0.0	0.0	2.1	2.3	0.0	1.9	4.0	2.3	1.8	2.5	**127.2**
H2O	2018	68.5	61.2	67.6	68.3	53.5	40.3	0.0	22.4	60.7	144.1	104.3	214.0	**4,851.0**
OIL	2018	11.0	19.2	21.4	20.8	18.7	14.5	0.0	9.3	23.4	35.7	38.0	37.8	**3,721.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	29.7	30.9	10.8	30.0	31.0	30.0	31.0	**2,503.2**
GAS	2017	0.6	0.9	1.3	0.0	0.9	0.3	0.0	0.1	0.0	0.0	2.7	0.0	**107.5**
H2O	2017	25.3	24.2	27.8	26.2	33.3	37.5	36.7	63.2	160.6	96.5	45.6	65.8	**3,946.1**
OIL	2017	16.9	13.7	30.8	26.3	23.4	26.3	24.8	8.7	31.4	28.5	18.5	17.0	**3,471.4**

Licence **7611** Well Name **CNRL Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.02-18-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Manitoba Production
2017 To 2020

Licence **7611** Well Name **CNRL Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.02-18-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,089.7**
GAS	2020	1.0	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**338.9**
GSD	2020	1.1	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**246.5**
H2O	2020	3.8	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,348.4**
OIL	2020	0.6	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,160.0**
DAY	2019	29.0	23.0	31.0	30.0	30.8	30.0	31.0	7.0	17.7	31.0	30.0	31.0	**3,046.7**
GAS	2019	2.1	0.5	1.6	3.4	5.8	6.2	4.8	1.0	2.0	1.9	1.2	1.0	**337.3**
GSD	2019	1.6	0.4	1.3	1.9	1.9	1.7	1.3	0.3	0.7	0.8	0.8	0.8	**244.8**
H2O	2019	9.1	6.2	10.1	9.5	7.9	7.8	7.8	1.6	3.6	4.2	3.7	3.9	**4,343.1**
OIL	2019	2.4	1.4	2.1	1.8	1.6	1.6	1.4	0.3	0.7	0.7	0.6	0.6	**6,159.1**
DAY	2018	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.3	**2,725.2**
GAS	2018	2.9	0.0	0.0	0.0	0.0	0.0	3.7	1.0	0.0	1.1	1.6	1.2	**305.8**
GSD	2018	2.3	0.0	0.0	0.0	0.0	0.0	2.4	0.7	0.0	0.8	1.2	0.8	**231.3**
H2O	2018	16.6	13.6	15.5	17.3	17.7	15.3	14.1	13.0	11.6	11.2	9.5	6.7	**4,267.7**
OIL	2018	8.3	6.8	7.3	7.9	6.9	5.7	4.5	4.1	3.7	3.5	2.9	2.4	**6,143.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	28.0	**2,367.9**
GAS	2017	2.4	3.1	2.9	2.5	1.6	0.9	0.0	5.7	5.0	5.5	6.9	2.8	**294.3**
GSD	2017	1.9	2.3	2.3	0.0	0.7	0.5	0.0	3.4	2.3	3.3	5.2	2.0	**223.1**
H2O	2017	70.2	61.5	59.6	45.4	41.4	41.3	44.7	35.6	31.3	27.7	22.5	16.7	**4,105.6**
OIL	2017	19.8	16.0	14.1	12.5	13.7	12.2	12.0	10.9	10.3	10.7	10.3	7.6	**6,079.9**

Licence **7612** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-28-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,637.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,310.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,561.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,637.6**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,310.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,561.8**
DAY	2018	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	11.0	**2,637.6**
GAS	2018	4.6	2.8	2.3	1.8	1.6	1.3	1.3	1.1	1.1	1.2	1.8	0.7	**23.6**
H2O	2018	39.2	114.6	64.0	50.7	42.4	36.0	36.1	31.5	30.3	33.7	26.9	12.7	**6,310.0**
OIL	2018	5.3	6.7	5.6	4.4	3.8	3.2	3.1	2.7	2.7	2.9	2.4	1.0	**1,561.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,293.6**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.4	0.3	1.3	0.0	0.0	0.0	0.0	**2.0**
H2O	2017	13.0	12.2	10.6	13.6	8.6	10.4	8.8	9.1	5.6	62.7	35.0	27.2	**5,791.9**
OIL	2017	3.3	3.0	2.7	3.4	2.2	2.6	2.2	2.2	1.5	11.7	8.2	6.4	**1,518.0**

Licence **7613** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-28-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,489.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,742.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,613.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,489.5**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,742.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,613.0**

Manitoba Production
2017 To 2020

Licence **7613** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-28-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	21.0	0.0	0.0	0.0	**2,489.5**
GAS	2018	13.3	1.6	3.0	3.0	2.4	2.0	1.8	1.6	0.6	0.0	0.0	0.0	**30.8**
H2O	2018	68.2	50.6	100.5	73.9	59.9	50.2	45.4	40.2	16.4	0.0	0.0	0.0	**5,742.3**
OIL	2018	12.1	8.9	16.2	16.2	13.1	11.1	10.0	8.9	3.5	0.0	0.0	0.0	**1,613.0**
DAY	2017	13.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,226.5**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.4	0.5	0.6	0.0	0.0	0.0	0.0	**1.5**
H2O	2017	3.2	9.0	8.7	7.8	6.2	5.9	7.1	3.4	5.2	4.9	62.2	90.3	**5,237.0**
OIL	2017	1.1	2.8	2.8	2.4	2.0	1.9	2.2	1.1	1.6	1.6	47.8	23.5	**1,513.0**

Licence **7614** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-21-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,788.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64,343.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,017.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,788.3**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64,343.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,017.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,788.3**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.4**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64,343.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,017.6**
DAY	2017	31.0	19.0	18.0	23.0	30.0	30.0	31.0	31.0	30.0	22.0	0.0	0.0	**1,788.3**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.7	0.7	1.0	0.0	0.0	0.0	0.0	**2.4**
H2O	2017	662.9	370.0	645.5	731.4	813.5	767.0	747.5	703.6	661.7	415.0	0.0	0.0	**64,343.5**
OIL	2017	17.0	9.5	16.5	18.8	20.8	19.7	19.1	27.6	27.6	17.3	0.0	0.0	**3,017.6**

Licence **7616** Well Name **Waskada Unit No. 24 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-16-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **24**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,761.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,492.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,654.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,761.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,492.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,654.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,761.4**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,492.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,654.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,761.4**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,492.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,654.2**

Licence **7619** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-02-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,693.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**112.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68,360.4**

Manitoba Production
2017 To 2020

Licence **7619** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-02-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,476.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,693.9**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**112.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68,360.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,476.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,693.9**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**112.4**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68,360.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,476.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,693.9**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**112.4**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68,360.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,476.0**

Licence **7620** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-02-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,582.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,007.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,296.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,582.2**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,007.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,296.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,582.2**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,007.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,296.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,582.2**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.5**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,007.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,296.2**

Licence **7624** Well Name **Sinclair Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-31-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	19.5	30.0	24.1	31.0	31.0	30.0	26.0	30.0	31.0	**3,487.6**
H2O	2020	38.6	37.5	45.4	39.0	73.6	63.3	83.5	73.5	58.8	47.4	61.7	66.1	**20,672.4**
OIL	2020	82.7	72.3	74.1	40.1	57.2	44.8	61.5	61.3	60.8	51.4	56.3	48.0	**19,627.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	24.0	30.0	31.0	**3,144.0**
H2O	2019	114.6	91.7	105.4	99.2	93.5	89.7	89.2	74.1	80.2	70.0	59.1	47.4	**19,984.0**
OIL	2019	64.3	62.4	64.7	63.0	69.1	64.2	68.9	76.4	58.1	43.8	85.0	83.5	**18,917.2**
DAY	2018	31.0	27.0	30.0	30.0	31.0	29.0	31.0	25.0	30.0	31.0	30.0	31.0	**2,787.0**
H2O	2018	141.5	124.5	126.2	89.2	86.7	97.7	86.4	47.3	130.1	96.3	107.9	106.0	**18,969.9**
OIL	2018	79.1	66.8	87.5	109.1	103.2	81.9	93.7	98.1	85.4	82.3	83.6	79.5	**18,113.8**
DAY	2017	31.0	28.0	31.0	26.0	31.0	27.0	18.0	27.0	30.0	31.0	30.0	31.0	**2,431.0**
H2O	2017	65.2	35.8	31.5	31.0	35.8	30.4	142.4	246.7	130.2	110.9	140.3	149.8	**17,730.1**
OIL	2017	83.2	41.7	24.8	38.3	44.4	36.1	14.1	112.9	197.7	155.6	100.7	83.9	**17,063.6**

Licence **7625** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-13-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Manitoba Production
2017 To 2020

Licence **7625** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-13-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	31.0	29.9	29.7	29.5	30.8	30.5	29.8	30.8	30.0	31.0	**3,405.0**
H2O	2020	103.0	114.9	111.3	93.0	79.1	76.5	75.4	70.4	70.0	70.6	64.5	63.8	**19,500.0**
OIL	2020	62.8	62.3	70.6	73.5	83.7	90.3	96.2	99.0	97.5	89.7	87.3	86.4	**14,427.3**
DAY	2019	31.0	28.0	31.0	28.0	31.0	29.0	30.0	29.0	26.0	29.0	30.0	31.0	**3,044.0**
H2O	2019	102.6	82.1	94.8	89.1	115.8	108.5	109.1	97.2	73.3	77.8	85.2	103.4	**18,507.5**
OIL	2019	75.7	68.5	76.8	64.8	72.5	72.4	85.4	83.1	76.6	93.6	92.2	73.8	**13,428.0**
DAY	2018	31.0	28.0	20.0	29.0	29.0	26.0	29.0	31.0	29.0	30.0	28.0	31.0	**2,691.0**
H2O	2018	90.7	87.0	59.0	94.6	173.4	125.1	120.2	96.3	106.3	151.1	121.5	110.8	**17,368.6**
OIL	2018	59.4	50.0	32.1	47.2	63.8	73.9	82.6	75.8	77.4	55.7	51.1	74.2	**12,492.6**
DAY	2017	31.0	28.0	31.0	30.0	30.0	28.0	31.0	31.0	30.0	30.0	30.0	30.0	**2,350.0**
H2O	2017	123.1	107.7	108.0	99.2	91.8	81.0	87.0	91.8	85.2	83.9	83.4	82.4	**16,032.6**
OIL	2017	61.5	53.3	57.8	58.8	60.7	58.0	64.6	62.8	62.5	62.1	62.1	56.2	**11,749.4**

Licence **7626** Well Name **Sinclair Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-02-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.4	28.8	11.0	27.9	29.5	27.8	30.8	20.0	15.0	**3,494.2**
H2O	2020	97.4	91.1	92.8	91.0	90.2	34.0	90.9	107.5	97.3	117.6	105.7	119.5	**24,260.8**
OIL	2020	28.7	25.3	26.8	23.8	21.3	8.7	27.0	34.2	22.5	16.6	11.1	8.7	**7,989.4**
DAY	2019	27.0	28.0	30.0	30.0	30.0	30.0	29.0	29.0	30.0	31.0	29.0	31.0	**3,183.0**
H2O	2019	106.6	110.3	133.3	131.0	128.9	123.6	114.7	115.4	92.5	27.3	51.6	99.8	**23,125.8**
OIL	2019	22.4	23.2	19.4	18.7	15.6	13.2	12.5	10.4	46.7	116.7	77.0	28.8	**7,734.7**
DAY	2018	31.0	28.0	31.0	30.0	29.0	29.0	31.0	29.0	29.0	31.0	30.0	31.0	**2,829.0**
H2O	2018	250.5	209.2	194.4	176.2	162.2	148.0	140.9	130.1	130.0	130.9	124.5	120.3	**21,890.8**
OIL	2018	49.7	44.0	49.3	51.7	45.6	40.3	39.3	36.9	37.4	37.3	30.0	27.3	**7,330.1**
DAY	2017	31.0	28.0	28.0	30.0	31.0	29.0	28.0	14.0	30.0	31.0	30.0	31.0	**2,470.0**
H2O	2017	73.0	62.2	58.8	62.8	63.7	57.4	54.1	132.9	351.3	306.6	290.3	263.9	**19,973.6**
OIL	2017	22.8	18.7	18.2	19.0	18.8	18.0	17.6	24.8	66.5	74.9	73.5	46.4	**6,841.3**

Licence **7627** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-03-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.7	30.8	30.0	31.0	25.0	30.0	30.8	29.9	31.0	**3,509.2**
H2O	2020	161.8	140.6	125.6	110.4	112.9	109.9	120.4	94.7	106.8	84.4	76.4	80.2	**13,209.4**
OIL	2020	136.3	141.7	160.0	145.0	133.5	114.5	112.9	90.7	109.3	77.9	88.4	88.5	**22,728.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	11.0	31.0	27.0	30.0	31.0	24.0	31.0	**3,150.0**
H2O	2019	10.5	9.3	9.3	7.5	5.8	84.6	522.3	273.4	217.2	183.9	135.6	153.3	**11,885.3**
OIL	2019	66.3	52.4	61.8	62.1	61.8	22.2	104.2	97.0	163.0	160.9	97.0	153.1	**21,329.7**
DAY	2018	31.0	21.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**2,814.0**
H2O	2018	9.3	6.4	18.5	14.5	12.0	10.2	8.7	17.1	16.3	14.7	14.8	12.8	**10,272.6**
OIL	2018	70.6	44.7	93.9	79.0	75.8	74.8	61.6	93.9	93.5	84.2	81.9	83.2	**20,227.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,463.0**
H2O	2017	10.5	9.6	9.1	8.7	9.8	10.8	10.8	9.7	10.8	10.3	8.6	9.3	**10,117.3**
OIL	2017	105.0	93.5	96.1	95.9	93.2	86.2	88.6	88.5	83.9	77.3	72.7	70.9	**19,290.8**

Licence **7628** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,476.1**
H2O	2020	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.9	0.6	0.6	0.6	**3,233.9**
OIL	2020	0.9	0.9	1.1	0.9	1.1	0.9	0.9	0.9	1.1	0.9	0.9	0.9	**4,337.1**

Manitoba Production
2017 To 2020

Licence **7628** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	28.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,110.1**
H2O	2019	0.8	0.6	0.6	0.9	1.6	0.7	0.7	0.6	0.6	0.6	0.6	0.6	**3,226.4**
OIL	2019	0.9	0.8	0.9	1.1	1.0	0.9	1.0	0.9	0.9	0.9	0.9	0.9	**4,325.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,751.1**
H2O	2018	0.3	0.3	0.3	0.3	0.4	0.8	0.6	0.6	0.6	0.7	0.5	0.8	**3,217.5**
OIL	2018	1.2	1.1	1.2	1.2	1.2	2.0	1.9	1.9	1.8	1.9	1.8	1.0	**4,314.6**
DAY	2017	22.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,386.1**
H2O	2017	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**3,211.3**
OIL	2017	0.9	1.1	1.1	1.1	1.3	1.2	1.2	1.1	1.2	1.2	1.2	1.2	**4,296.4**

Licence **7629** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.14-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,449.0**
H2O	2020	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**4,351.1**
OIL	2020	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	**6,774.0**
DAY	2019	28.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,084.0**
H2O	2019	0.8	0.6	0.6	1.0	1.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**4,344.0**
OIL	2019	0.8	0.8	0.9	1.1	1.1	0.9	0.9	0.9	0.9	0.9	0.9	0.9	**6,763.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,725.0**
H2O	2018	0.9	0.8	0.9	0.9	1.1	2.0	1.5	1.5	1.4	1.5	0.9	0.8	**4,335.2**
OIL	2018	2.1	1.9	2.2	2.1	2.2	3.1	3.0	3.1	2.9	3.1	2.2	1.0	**6,752.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,360.0**
H2O	2017	10.0	9.0	10.2	9.7	6.2	3.0	3.2	2.9	2.9	3.1	2.9	1.2	**4,321.0**
OIL	2017	12.0	10.8	12.1	11.6	11.0	10.8	10.0	6.1	5.8	6.0	5.8	2.6	**6,723.3**

Licence **7630** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**683.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,105.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,997.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**683.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,105.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,997.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**683.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,105.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,997.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**683.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,105.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,997.3**

Licence **7631** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,235.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,795.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,072.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,235.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,795.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,072.1**

Manitoba Production
2017 To 2020

Licence **7631** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,235.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,795.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,072.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,235.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,795.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,072.1**

Licence **7632** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-04-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,105.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,090.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,698.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,105.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,090.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,698.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,105.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,090.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,698.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,105.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,090.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,698.3**

Licence **7633** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-08-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,825.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,291.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,321.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,825.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,291.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,321.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,825.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,291.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,321.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,825.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,291.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,321.9**

Licence **7634** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	29.5	12.5	29.7	28.8	31.0	30.0	26.1	30.0	31.0	**3,090.9**
H2O	2020	288.8	273.2	272.0	270.0	140.0	400.0	309.4	347.6	315.8	246.2	261.3	272.1	**46,359.9**
OIL	2020	24.3	27.8	34.6	32.7	14.1	37.2	33.6	31.7	36.6	26.9	34.5	32.2	**7,473.8**
DAY	2019	30.0	28.0	31.0	30.0	29.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,752.3**
H2O	2019	317.0	291.0	326.3	296.9	275.5	247.8	293.4	301.3	283.5	287.9	279.4	294.9	**42,963.5**
OIL	2019	34.6	28.7	25.6	26.7	40.4	33.9	40.8	33.4	23.1	30.1	24.3	20.6	**7,107.6**
DAY	2018	31.0	28.0	31.0	30.0	28.0	30.0	31.0	30.0	30.0	31.0	28.0	28.0	**2,393.3**
H2O	2018	311.1	273.9	284.9	267.1	273.2	294.0	305.5	284.5	278.1	293.8	267.7	320.5	**39,468.6**
OIL	2018	45.9	49.6	66.0	61.0	49.2	56.1	44.7	37.2	35.1	34.3	33.4	28.1	**6,745.4**

Manitoba Production
2017 To 2020

Licence **7634** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	31.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,037.3**
H2O	2017	416.1	365.0	379.8	395.3	374.6	349.6	361.1	336.0	307.0	342.1	321.3	316.6	**36,014.3**
OIL	2017	37.8	30.7	50.3	35.3	40.0	33.5	40.5	37.4	43.7	33.2	34.8	29.4	**6,204.8**

Licence **7635** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	30.0	29.2	6.6	11.0	0.0	0.0	6.2	27.8	29.7	6.5	**2,956.3**
H2O	2020	642.3	633.4	676.2	634.5	163.4	265.1	0.0	0.0	152.7	653.3	554.7	92.6	**118,261.1**
OIL	2020	25.6	26.5	29.6	33.1	4.2	0.0	0.0	0.0	0.0	0.0	3.6	1.9	**6,679.9**
DAY	2019	31.0	28.0	31.0	30.0	28.0	23.0	13.0	22.0	29.0	12.0	29.0	31.0	**2,750.3**
H2O	2019	850.0	769.9	780.8	651.7	567.4	424.0	236.9	492.2	623.8	248.6	460.9	630.5	**113,792.9**
OIL	2019	29.3	23.2	22.0	20.3	23.2	18.9	10.8	4.7	0.0	4.2	15.4	24.8	**6,555.4**
DAY	2018	10.0	28.0	31.0	30.0	28.0	30.0	31.0	30.0	29.0	30.0	30.0	24.0	**2,443.3**
H2O	2018	258.2	802.3	913.6	1230.1	1017.5	1089.9	1031.2	977.9	876.9	858.0	833.5	640.0	**107,056.2**
OIL	2018	9.6	28.1	25.4	26.9	84.1	120.1	89.7	74.1	80.3	39.9	28.5	23.5	**6,358.6**
DAY	2017	31.0	28.0	29.0	30.0	31.0	29.0	31.0	29.0	30.0	31.0	30.0	21.0	**2,112.3**
H2O	2017	1130.3	808.8	835.5	923.9	920.0	844.3	869.1	826.3	819.1	859.7	865.6	587.2	**96,527.1**
OIL	2017	62.9	29.4	20.8	34.5	34.9	29.4	31.3	28.5	17.8	21.1	20.9	12.8	**5,728.4**

Licence **7636** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	27.0	29.5	6.6	10.2	0.0	0.0	6.2	28.5	29.7	30.7	**2,699.6**
H2O	2020	1012.3	960.7	889.8	964.5	224.2	333.9	0.0	0.0	236.6	1075.8	937.6	745.2	**109,116.4**
OIL	2020	30.7	27.2	27.6	35.8	7.9	10.4	0.0	0.0	2.2	13.4	19.1	9.6	**5,615.3**
DAY	2019	31.0	28.0	31.0	29.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,471.2**
H2O	2019	1332.6	1137.1	1209.0	1085.6	1157.7	938.7	1247.2	1146.3	1063.9	1073.8	1031.4	1047.9	**101,735.8**
OIL	2019	27.0	28.5	15.4	29.0	31.6	23.9	39.3	54.7	53.4	42.0	32.1	31.1	**5,431.4**
DAY	2018	14.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	16.0	**2,112.2**
H2O	2018	672.5	1449.2	1514.5	1388.1	1304.5	1354.4	1363.7	1334.6	1244.8	1290.3	1220.1	672.6	**88,264.6**
OIL	2018	17.2	21.3	39.6	40.9	37.7	51.2	39.0	39.3	36.0	27.4	22.7	7.8	**5,023.4**
DAY	2017	31.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	22.0	**1,782.2**
H2O	2017	1569.6	1346.4	1445.9	1425.2	1493.4	1209.6	1523.3	1429.7	1347.9	1439.9	1407.2	1010.1	**73,455.3**
OIL	2017	46.8	37.5	40.9	39.6	42.6	55.0	39.5	34.2	38.3	73.2	71.1	30.2	**4,643.3**

Licence **7637** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	6.2	30.6	30.0	21.0	**3,156.4**
H2O	2020	63.9	74.7	65.2	60.3	0.0	0.0	0.0	0.0	11.9	77.4	74.3	31.7	**25,254.4**
OIL	2020	4.2	5.7	3.2	6.4	0.0	0.0	0.0	0.0	0.7	3.1	3.7	3.9	**10,534.7**
DAY	2019	29.0	28.0	28.0	17.0	29.0	27.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,947.6**
H2O	2019	42.7	43.4	44.5	26.9	53.4	28.6	39.4	32.0	29.6	32.3	31.5	32.1	**24,795.0**
OIL	2019	24.8	23.7	22.5	14.6	26.9	14.1	16.4	11.9	8.8	7.8	7.4	5.5	**10,503.8**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	16.0	**2,606.6**
H2O	2018	73.6	79.1	68.7	62.1	59.1	55.3	55.6	61.8	52.1	47.9	44.4	24.6	**24,358.6**
OIL	2018	51.2	49.2	46.0	39.6	38.5	33.7	32.9	24.4	25.4	28.1	27.7	13.1	**10,319.4**
DAY	2017	18.0	21.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**2,258.6**
H2O	2017	28.0	62.4	103.8	93.7	88.9	66.2	69.0	99.5	76.7	73.5	72.2	55.7	**23,674.3**
OIL	2017	45.4	72.4	101.7	91.4	80.5	77.8	75.3	90.3	71.6	59.0	52.6	54.3	**9,909.6**

Manitoba Production
2017 To 2020

Licence **7638** Well Name **Riflemen Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-31-007-29W1.03** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,607.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,104.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,572.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,607.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,104.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,572.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,607.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,104.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,572.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,607.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,104.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,572.7**

Licence **7639** Well Name **Waskada Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-18-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,186.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,262.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,471.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,186.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,262.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,471.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,186.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,262.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,471.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,186.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,262.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,471.5**

Licence **7640** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-19-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,890.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,403.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,775.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,890.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,403.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,775.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,890.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.6**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,403.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,775.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,890.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.6**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,403.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,775.6**

Licence **7642** Well Name **Sinclair Unit No. 5 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-06-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Manitoba Production
2017 To 2020

Licence **7642** Well Name **Sinclair Unit No. 5 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-06-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	30.3	28.8	29.8	31.0	30.0	30.6	30.0	31.0	**724.5**
WIN	2020	601.0	568.0	611.0	593.0	583.0	558.0	595.0	621.0	582.0	607.0	683.0	760.0	**63,884.7**
WIN	2019	814.0	811.0	887.0	763.0	564.0	526.0	599.0	599.0	560.0	553.0	562.0	588.0	**56,522.7**
WIN	2018	755.0	686.0	734.0	694.0	738.0	648.0	740.0	765.0	711.0	756.0	741.0	762.0	**48,696.7**
WIN	2017	761.0	666.0	730.0	730.0	766.0	751.0	751.0	751.0	747.0	677.0	588.0	763.0	**39,966.7**

Licence **7643** Well Name **Sinclair Unit No. 5 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-06-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	30.3	28.8	29.8	31.0	30.0	30.6	30.0	31.0	**563.5**
WIN	2020	213.0	217.0	244.0	246.0	250.0	251.0	271.0	283.0	246.0	271.0	260.0	268.0	**38,379.2**
WIN	2019	250.0	214.0	226.0	210.0	208.0	194.0	210.0	211.0	208.0	217.0	210.0	215.0	**35,359.2**
WIN	2018	335.0	261.0	288.0	205.0	366.0	306.0	332.0	315.0	281.0	283.0	264.0	259.0	**32,786.2**
WIN	2017	302.0	274.0	298.0	295.0	352.0	336.0	326.0	315.0	301.0	269.0	247.0	422.0	**29,291.2**

Licence **7644** Well Name **Sinclair Unit No. 5 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-06-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	30.3	28.8	29.8	31.0	30.0	30.6	30.0	31.0	**865.5**
WIN	2020	263.0	273.0	304.0	297.0	291.0	273.0	297.0	309.0	290.0	302.0	292.0	301.0	**48,508.0**
WIN	2019	565.0	506.0	586.0	538.0	530.0	386.0	466.0	556.0	572.0	611.0	581.0	466.0	**45,016.0**
WIN	2018	546.0	138.0	0.0	2.0	0.0	0.0	86.0	610.0	553.0	598.0	576.0	572.0	**38,653.0**
WIN	2017	405.0	549.0	599.0	585.0	615.0	597.0	599.0	600.0	596.0	540.0	453.0	607.0	**34,972.0**

Licence **7646** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.8	23.0	31.0	31.0	30.0	31.0	24.0	31.0	**3,344.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	**0.3**
H2O	2020	21.6	3.9	23.2	23.4	14.1	17.3	25.9	23.4	22.6	42.5	35.7	38.6	**15,105.5**
OIL	2020	8.0	7.1	8.0	7.3	5.0	5.8	6.8	8.8	13.5	14.2	19.7	20.0	**4,508.8**
DAY	2019	31.0	28.0	31.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**3,022.0**
H2O	2019	30.1	7.8	30.1	212.9	52.1	31.9	10.5	34.9	22.9	27.4	24.0	8.1	**14,813.3**
OIL	2019	10.2	9.2	10.2	7.8	12.8	9.6	12.1	11.6	6.9	6.9	7.6	7.8	**4,384.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,673.0**
H2O	2018	70.0	62.2	61.6	47.6	50.2	42.5	36.9	34.3	33.9	30.7	29.7	30.4	**14,320.6**
OIL	2018	16.3	14.1	15.0	11.1	12.2	10.0	9.1	8.5	8.1	12.6	11.6	10.2	**4,271.9**
DAY	2017	31.0	28.0	31.0	30.0	13.0	19.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,308.0**
H2O	2017	37.5	33.9	37.7	18.5	68.1	176.8	158.9	113.0	90.3	85.3	74.5	72.1	**13,790.6**
OIL	2017	9.0	8.2	8.8	5.9	10.1	32.6	37.1	28.1	24.0	20.7	17.9	16.8	**4,133.1**

Licence **7647** Well Name **Waskada Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-12-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	30.0	29.2	12.3	28.8	30.3	29.8	23.2	26.9	26.6	23.2	**3,409.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55.7**
H2O	2020	733.9	667.5	406.8	726.5	386.0	751.0	809.1	752.4	627.3	682.0	662.0	593.6	**92,624.3**
OIL	2020	35.7	33.1	33.3	36.5	20.7	31.1	32.9	32.3	21.1	16.2	10.5	12.0	**9,967.3**
DAY	2019	31.0	28.0	30.0	29.0	30.0	30.0	29.0	30.0	29.0	30.0	29.0	30.0	**3,090.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55.7**
H2O	2019	480.8	444.9	435.5	381.0	370.8	474.3	562.0	591.8	540.8	568.3	558.7	630.2	**84,826.2**

Manitoba Production
2017 To 2020

Licence **7647** Well Name **Waskada Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-12-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	75.7	56.5	79.7	73.7	54.6	49.4	116.0	94.3	101.8	89.7	46.6	37.2	**9,651.9**
DAY	2018	31.0	28.0	31.0	30.0	27.0	13.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,735.0**
GAS	2018	1.3	1.2	1.2	1.2	1.2	1.1	1.2	1.2	1.2	1.2	1.2	1.2	**50.9**
H2O	2018	355.5	320.3	368.4	432.3	343.0	573.1	858.7	677.1	483.7	524.8	487.3	510.1	**78,787.1**
OIL	2018	16.9	15.1	18.6	29.4	30.0	38.5	122.3	112.3	99.7	93.0	90.3	100.0	**8,776.7**
DAY	2017	31.0	28.0	31.0	23.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	27.0	**2,392.0**
GAS	2017	2.7	1.9	1.4	1.1	3.1	3.0	1.2	1.2	1.3	1.3	1.3	1.3	**36.5**
H2O	2017	876.9	703.5	704.1	511.5	579.4	541.9	498.2	518.3	499.8	526.9	461.9	429.6	**72,852.8**
OIL	2017	37.4	23.9	19.6	14.0	42.4	36.2	35.0	43.3	39.6	26.8	22.7	19.0	**8,010.6**

Licence **7648** Well Name **Birdtail Unit No. 6 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-04-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	27.3	0.2	1.8	31.0	29.6	30.0	31.0	29.3	31.0	**3,472.2**
H2O	2020	111.4	136.8	140.7	125.5	2.8	17.4	173.1	145.7	232.8	262.3	224.5	240.9	**15,682.5**
OIL	2020	16.9	17.7	19.0	19.2	0.1	1.5	28.3	21.2	20.0	20.4	17.9	19.1	**7,070.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	28.0	28.0	27.0	30.0	29.0	29.0	31.0	**3,170.0**
H2O	2019	134.4	128.4	122.1	91.8	104.3	90.5	141.2	126.4	74.5	73.1	71.9	77.5	**13,868.6**
OIL	2019	17.1	16.0	17.7	17.1	21.6	19.0	22.9	20.7	14.4	15.3	15.6	16.5	**6,869.6**
DAY	2018	10.0	27.0	31.0	30.0	30.0	27.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,817.0**
H2O	2018	24.8	100.2	127.0	122.3	131.6	135.0	134.1	114.8	114.7	127.3	137.4	133.5	**12,632.5**
OIL	2018	11.4	34.0	41.8	40.6	19.9	17.0	20.4	22.5	22.1	21.1	17.4	18.1	**6,655.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,479.0**
H2O	2017	113.9	102.7	112.6	82.1	86.3	83.9	87.8	89.3	84.9	84.4	79.7	80.6	**11,229.8**
OIL	2017	41.6	37.7	41.6	27.0	28.0	27.3	27.9	27.8	33.0	35.7	34.6	35.5	**6,369.4**

Licence **7649** Well Name **Tundra Birdtail Prov. WSW** Dev **V** Mineral Rights **CROWN**

UWI **100.02-32-016-27W1.02** Field Name **Birdtail** Pool Name **Lodgepole** Field Code **15** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	0.0	31.0	31.0	30.0	31.0	30.0	31.0	**245.0**
H2O	2020	0.0	0.0	0.0	5465.0	53.0	0.0	3733.0	6309.0	5743.0	5793.0	5697.0	5853.0	**38,646.0**
WSR	2020	5626.0	5255.0	5658.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**240,989.0**
WSR	2019	5998.0	5565.0	5833.0	5881.0	5881.0	5871.0	5958.0	5809.0	5621.0	5780.0	5588.0	0.0	**224,450.0**
WSR	2018	5387.0	4723.0	5487.0	5553.0	5715.0	5301.0	5751.0	5864.0	5746.0	5669.0	5886.0	5968.0	**160,665.0**
WSR	2017	3534.0	2961.0	3217.0	3029.0	3087.0	2984.0	2794.0	4232.0	4520.0	4711.0	4948.0	5492.0	**93,615.0**

Licence **7650** Well Name **Tundra St. Lazare Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-36-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	29.0	23.3	0.2	1.0	31.0	31.0	26.1	29.3	26.0	29.7	**3,372.6**
H2O	2020	102.4	92.4	89.3	89.5	2.5	8.3	149.5	104.4	82.9	104.1	91.5	103.4	**9,652.9**
OIL	2020	22.6	21.7	21.0	17.6	0.1	0.9	29.5	16.7	14.5	22.0	19.7	26.8	**5,072.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	15.0	11.0	30.0	30.0	**3,086.0**
H2O	2019	182.7	170.9	149.3	90.0	95.5	86.4	85.1	87.5	43.6	53.1	158.5	131.6	**8,632.7**
OIL	2019	29.4	26.9	26.4	20.1	21.8	19.6	19.2	20.1	9.9	12.7	36.4	27.0	**4,859.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,759.0**
H2O	2018	126.4	136.2	154.0	148.0	157.7	143.9	109.1	128.2	163.5	177.4	182.5	177.7	**7,298.5**
OIL	2018	19.5	21.7	24.8	24.4	25.6	20.1	23.2	22.8	20.1	25.9	29.1	30.5	**4,589.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,398.0**
H2O	2017	81.8	73.8	87.0	85.9	90.0	87.7	93.1	96.6	93.2	95.2	90.9	91.9	**5,493.9**
OIL	2017	13.4	12.2	13.8	13.3	13.8	13.5	18.6	24.1	22.6	19.8	14.2	14.6	**4,302.1**

Manitoba Production
2017 To 2020

Licence **7653** Well Name **East Manson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.02-29-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	30.6	31.0	30.0	31.0	30.0	31.0	**1,115.8**
WIN	2020	260.2	217.6	237.0	244.6	221.0	196.3	214.7	208.3	197.6	208.8	251.2	245.7	**36,121.0**
WIN	2019	329.3	284.7	314.5	319.0	0.0	0.0	296.3	309.6	292.3	316.8	277.0	259.6	**33,418.0**
WIN	2018	204.9	181.6	216.7	212.9	148.3	350.2	513.4	403.1	358.3	347.1	177.4	390.6	**30,418.9**
WIN	2017	253.6	224.0	246.4	229.9	244.0	233.7	211.3	231.8	223.9	229.3	206.9	214.5	**26,914.4**

Licence **7654** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-33-001-25W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	25.0	29.3	28.3	11.2	25.6	31.0	29.3	30.6	28.8	31.0	**3,029.1**
H2O	2020	82.3	79.1	59.1	74.5	67.7	16.4	27.2	75.3	69.8	40.8	21.0	43.3	**6,928.9**
OIL	2020	136.2	97.7	83.9	91.0	10.4	10.8	29.1	17.2	14.9	14.7	12.9	20.9	**9,426.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	15.0	30.0	28.0	31.0	30.0	31.0	**2,699.0**
H2O	2019	195.8	175.5	178.2	152.5	144.9	140.6	65.3	160.7	130.9	114.8	94.7	91.2	**6,272.4**
OIL	2019	147.6	172.5	210.4	221.0	181.5	187.5	91.4	212.2	171.0	152.1	134.5	130.4	**8,886.9**
DAY	2018	31.0	28.0	31.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**2,353.0**
H2O	2018	0.9	0.4	0.4	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	218.7	**4,627.3**
OIL	2018	9.4	4.3	3.4	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	82.6	**6,874.8**
DAY	2017	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**2,215.0**
H2O	2017	19.3	14.6	13.0	10.2	3.6	3.1	2.7	1.6	0.8	0.5	0.4	0.8	**4,406.6**
OIL	2017	46.6	41.0	41.4	30.6	13.7	9.6	8.5	8.1	7.0	10.6	10.0	8.1	**6,773.2**

Licence **7655** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	25.0	28.0	0.0	0.0	0.0	0.0	0.0	28.5	30.0	31.0	**3,062.3**
H2O	2020	10.9	11.6	8.0	7.3	0.0	0.0	0.0	0.0	0.0	5.7	5.2	5.2	**3,902.2**
OIL	2020	23.6	18.8	13.9	14.9	0.0	0.0	0.0	0.0	0.0	14.9	11.7	6.5	**9,717.2**
DAY	2019	25.0	28.0	31.0	28.0	31.0	30.0	31.0	28.0	17.0	31.0	30.0	31.0	**2,859.8**
H2O	2019	3.9	3.7	41.9	38.1	30.8	29.7	24.4	22.8	13.4	21.4	13.1	10.7	**3,848.3**
OIL	2019	5.5	5.7	29.7	33.1	25.3	16.4	27.7	24.7	17.0	30.4	22.9	24.0	**9,612.9**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**2,518.8**
H2O	2018	10.4	9.5	9.3	7.5	7.1	7.2	7.1	6.2	6.5	6.2	5.2	4.7	**3,594.4**
OIL	2018	16.7	15.5	16.2	15.9	13.7	12.1	12.3	9.1	9.2	9.0	7.6	6.3	**9,350.5**
DAY	2017	31.0	28.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,157.8**
H2O	2017	26.9	16.7	16.9	16.8	10.0	5.1	4.3	4.6	10.5	19.5	14.1	12.2	**3,507.5**
OIL	2017	51.2	33.5	33.8	27.8	16.2	18.7	16.7	19.2	19.3	18.6	17.2	16.8	**9,206.9**

Licence **7656** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-02-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	2.3	2.0	1.0	0.0	0.0	6.0	18.0	0.0	0.0	**1,355.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.7**
H2O	2020	1017.4	844.6	894.1	65.0	56.9	31.7	0.0	0.0	181.9	528.4	0.0	0.0	**58,183.2**
OIL	2020	6.2	4.8	5.9	0.5	0.4	0.3	0.0	0.0	1.6	4.7	0.0	0.0	**2,520.0**
DAY	2019	31.0	14.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	23.0	3.0	31.0	**1,235.5**
GAS	2019	0.3	0.2	0.2	0.3	0.1	2.0	1.4	1.8	0.2	0.0	0.0	0.0	**6.7**
H2O	2019	1004.2	523.6	1092.0	960.2	1014.5	1015.5	930.6	975.7	870.9	692.4	72.5	870.6	**54,563.2**
OIL	2019	50.7	19.7	43.5	36.8	39.1	40.8	44.9	39.5	30.2	23.5	2.1	7.3	**2,495.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	**919.5**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	**0.2**

Manitoba Production
2017 To 2020

Licence **7656** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-02-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	282.0	**44,540.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.3	**2,117.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**909.5**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,258.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,092.2**

Licence **7657** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-20-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**920.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,083.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,624.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**920.7**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,083.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,624.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**920.7**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.2**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,083.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,624.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**920.7**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.2**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,083.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,624.8**

UWI **102.08-20-010-25W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **7658** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-27-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,589.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,984.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,575.4**
DAY	2019	13.0	0.0	0.0	9.0	30.0	30.0	27.0	9.0	0.0	0.0	0.0	0.0	**2,589.4**
H2O	2019	3.1	0.0	0.0	1.9	3.4	1.7	1.9	0.5	0.0	0.0	0.0	0.0	**54,984.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,575.4**
DAY	2018	31.0	28.0	31.0	30.0	29.0	28.0	31.0	31.0	30.0	30.0	23.0	26.0	**2,471.4**
H2O	2018	35.6	31.7	33.6	25.6	20.0	17.6	27.1	20.7	6.7	1.8	1.4	5.7	**54,971.5**

Manitoba Production
2017 To 2020

Licence **7658** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-27-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2018	0.4	0.2	0.3	0.6	0.5	0.5	1.8	2.2	0.8	0.1	0.0	0.0	**2,575.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	22.0	29.0	30.0	27.0	**2,123.4**
H2O	2017	188.3	139.6	212.2	171.6	79.3	70.2	70.9	70.0	44.5	53.7	43.6	32.3	**54,744.0**
OIL	2017	6.9	6.0	9.8	5.2	1.9	3.0	2.9	2.3	1.1	1.1	0.7	0.6	**2,568.0**

Licence **7659** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-27-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,485.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,648.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,866.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,485.1**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,648.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,866.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,485.1**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.8**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,648.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,866.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,485.1**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.8**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,648.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,866.1**

Licence **7660** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-14-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	0.0	**2,710.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.9	0.0	**18,338.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.6	0.0	**2,402.2**
DAY	2019	31.0	28.0	31.0	25.0	30.0	26.0	28.0	6.0	0.0	0.0	0.0	0.0	**2,690.0**
H2O	2019	49.6	41.3	46.8	38.1	40.8	34.9	41.8	5.5	0.0	0.0	0.0	0.0	**18,320.3**
OIL	2019	3.7	3.4	3.5	2.4	3.3	2.4	4.3	0.8	0.0	0.0	0.0	0.0	**2,399.6**
DAY	2018	30.0	26.0	31.0	30.0	15.0	20.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,485.0**
H2O	2018	21.4	17.7	26.5	17.8	8.4	38.4	67.1	48.9	42.9	40.7	44.6	49.8	**18,021.5**
OIL	2018	13.6	17.1	16.5	20.7	10.9	5.8	3.5	2.9	4.5	4.2	4.0	3.9	**2,375.8**
DAY	2017	31.0	28.0	28.0	23.0	16.0	25.0	31.0	31.0	28.0	31.0	30.0	28.0	**2,149.0**
H2O	2017	85.4	77.3	65.1	51.2	29.0	48.1	50.7	47.2	36.5	34.1	24.6	20.4	**17,597.3**
OIL	2017	3.6	2.8	3.3	3.2	1.5	3.7	3.3	2.3	3.6	5.4	9.0	10.1	**2,268.2**

Licence **7661** Well Name **Ewart Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	30.8	11.0	0.0	0.0	5.8	30.4	29.8	28.3	**3,259.1**
H2O	2020	50.3	45.7	50.6	48.2	51.0	14.5	0.0	0.0	7.3	68.7	76.9	28.4	**20,266.6**
OIL	2020	10.4	9.5	10.1	12.0	12.6	5.9	0.0	0.0	3.2	20.5	21.2	21.0	**8,087.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,002.0**
H2O	2019	62.7	48.0	54.6	53.7	56.8	25.7	70.5	74.8	69.7	69.3	63.5	58.8	**19,825.0**
OIL	2019	25.4	29.4	33.2	31.2	31.6	53.7	14.8	15.2	14.6	10.4	5.1	11.0	**7,960.6**
DAY	2018	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,637.0**

Manitoba Production
2017 To 2020

Licence **7661** Well Name **Ewart Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2018	82.8	82.1	90.6	66.8	70.5	68.9	71.5	73.0	79.5	86.6	75.7	64.7	**19,116.9**
OIL	2018	20.9	21.0	23.5	22.0	21.6	19.3	16.8	16.4	10.5	7.4	9.6	16.3	**7,685.0**
DAY	2017	30.0	27.0	30.0	30.0	29.0	29.0	31.0	31.0	30.0	30.0	30.0	26.0	**2,274.0**
H2O	2017	101.3	83.2	91.9	95.7	96.3	88.5	88.3	86.4	81.5	83.3	83.9	72.7	**18,204.2**
OIL	2017	35.0	29.7	32.6	33.3	34.4	32.7	32.8	33.6	31.9	21.6	21.1	18.0	**7,479.7**

Licence **7662** Well Name **Ewart Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.5	30.8	11.0	22.8	31.0	29.2	29.9	28.2	26.0	**3,421.4**
H2O	2020	27.9	25.5	29.5	40.2	35.8	13.0	33.9	50.5	39.8	29.5	24.2	50.9	**17,949.7**
OIL	2020	31.2	30.9	30.9	13.4	20.2	7.5	28.4	43.9	30.8	25.6	25.6	14.7	**9,206.6**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,092.0**
H2O	2019	45.6	40.8	44.7	63.9	64.4	57.2	53.7	53.9	47.6	48.9	43.1	36.4	**17,549.0**
OIL	2019	49.5	48.8	53.0	30.8	28.0	20.2	23.0	27.4	27.0	28.2	23.6	16.6	**8,903.5**
DAY	2018	31.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	17.0	30.0	31.0	**2,728.0**
H2O	2018	59.0	51.4	56.3	50.9	53.2	48.0	40.5	40.2	47.9	33.7	86.4	53.0	**16,948.8**
OIL	2018	23.0	18.9	21.1	20.4	22.3	22.9	36.7	38.5	28.1	10.9	38.1	38.1	**8,527.4**
DAY	2017	27.0	27.0	30.0	30.0	31.0	30.0	29.0	30.0	30.0	30.0	30.0	31.0	**2,379.0**
H2O	2017	61.9	60.3	64.7	65.4	66.3	58.7	55.5	50.8	49.6	62.5	55.4	60.0	**16,328.3**
OIL	2017	33.5	33.7	36.0	35.8	36.7	33.6	30.7	34.6	35.3	26.4	23.4	24.6	**8,208.4**

Licence **7663** Well Name **Ewart Unit No. 14 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-02-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.4	31.0	29.4	31.0	31.0	30.0	31.0	30.0	31.0	**3,467.8**
H2O	2020	153.3	135.0	127.6	131.5	143.0	155.2	157.0	145.5	126.0	121.0	112.6	114.0	**27,115.2**
OIL	2020	42.6	36.3	44.6	41.4	43.1	18.7	19.0	29.0	31.2	32.1	29.3	33.1	**9,326.8**
DAY	2019	31.0	25.0	31.0	30.0	31.0	19.0	24.0	31.0	29.0	31.0	30.0	24.0	**3,103.0**
H2O	2019	193.4	147.0	151.6	184.0	175.3	108.7	138.2	185.3	153.3	159.9	147.9	116.2	**25,493.5**
OIL	2019	24.2	25.3	48.6	38.4	50.4	30.5	37.2	33.4	30.5	36.3	37.2	51.9	**8,926.4**
DAY	2018	31.0	28.0	24.0	30.0	31.0	29.0	27.0	31.0	28.0	31.0	30.0	31.0	**2,767.0**
H2O	2018	285.2	239.4	190.0	262.9	222.4	184.2	172.2	195.7	163.5	179.0	174.3	185.2	**23,632.7**
OIL	2018	46.8	51.9	49.6	58.0	74.6	64.7	52.2	57.5	54.7	58.8	49.4	33.0	**8,482.5**
DAY	2017	30.0	16.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**2,416.0**
H2O	2017	23.6	10.4	634.3	561.7	502.1	425.7	450.2	403.1	327.3	387.0	313.2	298.3	**21,178.7**
OIL	2017	9.5	4.8	102.9	148.7	164.4	113.8	82.1	66.8	34.8	26.2	39.3	47.5	**7,831.3**

Licence **7664** Well Name **Tundra South Kirkella Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-34-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,239.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,997.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,326.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,239.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,997.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,326.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,239.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,997.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,326.2**
DAY	2017	31.0	28.0	31.0	30.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,239.0**

Manitoba Production
2017 To 2020

Licence **7664** Well Name **Tundra South Kirkella Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-34-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	21.7	20.1	25.0	23.5	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,997.3**
OIL	2017	5.2	5.1	6.5	6.4	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,326.2**

Licence **7665** Well Name **Tundra South Kirkella Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-34-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,564.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,346.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,813.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,564.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,346.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,813.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	18.0	0.0	0.0	0.0	0.0	0.0	**2,564.0**
GAS	2018	1.7	1.5	0.9	1.6	2.0	2.2	0.1	0.0	0.0	0.0	0.0	0.0	**20.7**
H2O	2018	107.3	112.5	129.8	115.1	120.8	91.6	55.1	0.0	0.0	0.0	0.0	0.0	**19,346.1**
OIL	2018	11.0	12.3	16.0	16.4	13.3	10.5	5.9	0.0	0.0	0.0	0.0	0.0	**4,813.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,365.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	1.4	0.9	1.4	1.7	2.2	2.1	1.0	**10.7**
H2O	2017	130.4	99.6	70.3	67.9	114.0	119.7	109.9	118.9	114.6	114.6	107.8	77.8	**18,613.9**
OIL	2017	14.1	11.4	8.1	8.2	13.3	13.7	12.1	12.9	12.6	12.4	12.1	8.7	**4,727.9**

Licence **7666** Well Name **Seneca Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.15-26-009-26W1.00** Field Name **Virden** Pool Name **Lodgepole E** Field Code **5** Pool Code **59E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,027.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,966.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,809.2**
DAY	2019	31.0	26.0	31.0	20.0	31.0	30.0	28.0	30.0	4.0	1.0	0.0	0.0	**2,027.0**
H2O	2019	456.3	421.5	501.3	475.0	518.5	461.0	466.0	450.0	2.0	5.0	0.0	0.0	**19,966.1**
OIL	2019	31.7	25.9	13.5	11.3	16.7	7.6	1.0	0.0	0.0	0.0	0.0	0.0	**1,809.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,795.0**
H2O	2018	600.7	442.0	468.1	448.0	466.0	438.0	454.8	4238.0	421.0	457.0	473.8	449.9	**16,209.5**
OIL	2018	8.0	11.0	34.2	38.8	42.1	35.9	40.2	46.0	27.1	29.8	26.7	34.2	**1,701.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	30.0	31.0	30.0	23.0	**1,430.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	180.0	335.2	324.6	261.3	435.8	**6,852.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	46.0	37.5	32.0	14.0	**1,327.5**

Licence **7667** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-22-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,695.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,254.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**668.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,695.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,254.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**668.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,695.1**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,254.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**668.2**

Manitoba Production
2017 To 2020

Licence **7667** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-22-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,695.1**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,254.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**668.2**

Licence **7668** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-26-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	30.8	11.0	19.0	31.0	29.7	31.0	29.8	17.3	**3,250.5**
H2O	2020	58.7	56.0	48.4	55.1	45.2	15.2	26.8	38.9	26.6	39.5	24.8	12.1	**21,154.1**
OIL	2020	26.1	24.2	23.7	21.6	20.9	7.9	12.7	15.1	22.7	15.0	9.1	3.3	**7,145.2**
DAY	2019	31.0	28.0	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**2,930.0**
H2O	2019	70.2	65.9	73.1	60.6	63.8	75.9	89.6	75.2	72.3	72.5	59.5	56.7	**20,706.8**
OIL	2019	21.5	19.5	23.5	22.0	16.4	14.3	15.6	18.3	20.4	23.0	21.1	24.0	**6,942.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,568.0**
H2O	2018	115.1	103.2	97.3	97.4	100.1	91.1	96.4	97.0	90.0	87.5	76.8	70.9	**19,871.5**
OIL	2018	19.4	18.9	25.7	21.3	16.3	16.9	10.9	13.3	13.0	19.5	22.7	26.1	**6,703.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,203.0**
H2O	2017	123.9	112.6	120.1	121.1	124.2	115.9	119.3	120.5	105.1	113.9	109.1	115.0	**18,748.7**
OIL	2017	23.1	21.3	24.0	22.8	19.5	21.7	22.0	20.9	18.0	16.6	16.1	16.4	**6,479.3**

Licence **7669** Well Name **Sinclair Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-26-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	29.0	31.0	29.9	30.8	29.5	30.5	31.0	29.8	31.0	29.8	30.8	**3,509.1**
H2O	2020	246.2	320.8	255.5	209.9	179.6	231.1	215.1	214.8	199.1	217.1	245.5	242.9	**28,590.2**
OIL	2020	48.5	94.5	110.1	110.4	149.8	101.3	111.9	92.8	86.4	66.6	28.7	31.3	**10,533.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	**3,148.0**
H2O	2019	277.1	233.3	261.8	253.6	261.1	272.3	294.3	274.2	267.5	279.1	258.1	260.6	**25,812.6**
OIL	2019	108.4	102.2	116.7	101.0	101.3	60.8	45.4	44.9	49.1	49.5	43.7	52.4	**9,501.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,786.0**
H2O	2018	545.0	461.6	460.7	436.1	434.8	402.8	415.5	397.8	375.6	390.4	347.7	284.9	**22,619.6**
OIL	2018	86.5	83.3	73.5	78.7	83.0	79.0	60.9	65.2	49.3	41.8	58.5	105.8	**8,625.7**
DAY	2017	28.0	28.0	31.0	30.0	31.0	17.0	22.0	31.0	29.0	31.0	29.0	28.0	**2,421.0**
H2O	2017	24.0	22.6	24.9	24.4	25.5	13.4	398.1	564.2	499.2	625.7	517.0	506.4	**17,666.7**
OIL	2017	11.1	11.5	13.0	12.8	12.4	6.8	4.4	35.2	47.0	50.8	48.3	60.2	**7,760.2**

Licence **7670** Well Name **Sinclair Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.12-04-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	18.0	29.0	30.0	29.7	30.7	30.0	31.0	31.0	30.0	30.8	29.9	31.0	**3,385.1**
H2O	2020	165.2	286.1	314.7	274.9	290.8	287.0	281.8	265.1	223.9	227.4	275.8	304.1	**18,945.6**
OIL	2020	32.8	57.9	47.2	65.0	77.2	83.8	75.8	122.0	135.2	120.9	55.7	47.6	**16,816.9**
DAY	2019	28.0	28.0	29.0	30.0	29.0	8.0	14.0	31.0	29.0	31.0	24.0	12.0	**3,034.0**
H2O	2019	22.4	21.5	24.5	24.4	21.9	5.7	35.1	188.0	146.7	167.9	208.4	85.2	**15,748.8**
OIL	2019	72.1	70.4	76.1	71.9	69.8	19.3	24.7	21.9	18.9	16.0	8.5	9.7	**15,895.8**
DAY	2018	31.0	24.0	31.0	30.0	31.0	30.0	27.0	30.0	29.0	29.0	30.0	30.0	**2,741.0**
H2O	2018	20.0	15.7	27.4	27.6	22.8	20.8	18.3	26.8	27.1	24.1	24.2	19.1	**14,797.1**
OIL	2018	63.5	45.5	74.0	94.4	91.2	73.2	67.4	99.4	92.3	82.6	82.8	74.3	**15,416.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,389.0**
H2O	2017	31.1	28.6	33.8	31.7	26.0	23.3	22.4	23.7	21.2	19.9	23.8	25.0	**14,523.2**
OIL	2017	87.7	78.1	75.2	74.6	75.3	75.7	76.1	71.0	66.8	65.0	60.1	59.1	**14,475.9**

Manitoba Production
2017 To 2020

Licence **7671** Well Name **Ebor Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-05-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	31.0	11.0	28.1	31.0	29.6	31.0	29.5	30.8	**3,291.9**
H2O	2020	128.4	143.2	156.3	134.7	167.3	61.1	169.1	174.7	142.2	150.2	137.0	140.9	**20,928.0**
OIL	2020	40.1	33.7	34.5	28.9	28.5	10.1	39.7	54.1	45.7	41.6	34.5	35.2	**9,491.1**
DAY	2019	17.0	28.0	31.0	30.0	31.0	30.0	31.0	12.0	27.0	31.0	25.0	31.0	**2,949.0**
H2O	2019	103.8	141.0	141.5	151.3	170.0	143.5	157.6	70.9	155.2	170.3	137.3	195.5	**19,222.9**
OIL	2019	31.6	50.9	38.7	36.4	43.7	43.8	42.9	14.9	89.1	58.3	43.2	47.5	**9,064.5**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	20.0	0.0	**2,625.0**
H2O	2018	388.4	269.4	279.5	258.7	275.1	276.3	286.4	253.5	196.3	205.5	128.1	0.0	**17,485.0**
OIL	2018	115.7	73.3	74.5	67.2	69.1	75.6	78.4	66.6	52.0	54.3	35.1	0.0	**8,523.5**
DAY	2017	27.0	23.0	27.0	30.0	31.0	25.0	22.0	31.0	30.0	31.0	30.0	31.0	**2,302.0**
H2O	2017	22.3	12.0	14.6	14.7	13.4	14.6	294.4	511.1	576.6	525.8	413.9	413.6	**14,667.8**
OIL	2017	22.0	22.2	26.3	25.4	30.0	26.4	42.5	118.0	161.5	149.0	119.4	120.4	**7,761.7**

Licence **7672** Well Name **Ebor Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-05-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,716.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,039.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,678.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,716.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,039.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,678.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,716.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,039.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,678.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,716.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,039.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,678.8**

Licence **7673** Well Name **Ebor Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-06-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	31.0	11.0	0.0	0.0	0.0	24.8	30.0	30.8	**3,094.5**
H2O	2020	165.1	157.7	165.6	161.6	170.1	61.2	0.0	0.0	0.0	136.5	162.2	140.5	**32,295.7**
OIL	2020	9.2	7.9	9.3	5.9	8.4	3.6	0.0	0.0	0.0	10.1	11.9	9.5	**5,214.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	29.0	31.0	**2,846.0**
H2O	2019	194.9	179.2	200.9	211.0	210.1	187.0	192.0	176.6	148.6	165.5	151.6	164.6	**30,975.2**
OIL	2019	20.3	17.1	15.6	14.2	16.4	16.9	15.2	14.0	11.8	12.8	10.2	13.4	**5,138.3**
DAY	2018	31.0	18.0	31.0	30.0	31.0	28.0	29.0	31.0	28.0	1.0	30.0	30.0	**2,484.0**
H2O	2018	394.5	215.0	379.2	351.4	291.8	246.4	263.7	212.9	178.0	9.3	171.4	142.8	**28,793.2**
OIL	2018	22.2	13.3	23.0	20.5	21.9	22.7	24.7	20.6	17.0	0.6	5.8	2.8	**4,960.4**
DAY	2017	17.0	22.0	12.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	18.0	**2,166.0**
H2O	2017	9.5	12.8	182.7	648.3	701.2	573.8	567.4	615.2	536.6	415.2	368.6	225.8	**25,936.8**
OIL	2017	0.3	0.4	0.4	19.4	48.4	51.3	45.1	40.9	39.0	37.1	34.8	11.6	**4,765.3**

Licence **7674** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.13-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	0.0	0.0	28.3	30.8	24.0	29.3	29.8	30.8	**2,917.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**195.7**
H2O	2020	21.6	15.0	9.4	23.2	0.0	0.0	25.1	21.5	21.7	26.9	30.0	25.3	**8,577.8**

Manitoba Production
2017 To 2020

Licence **7674** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.13-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	21.2	21.5	23.7	16.8	0.0	0.0	12.0	12.4	4.7	6.5	7.1	4.3	**4,020.4**
DAY	2019	31.0	28.0	26.0	14.0	31.0	30.0	31.0	24.0	30.0	31.0	30.0	31.0	**2,624.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**195.7**
H2O	2019	35.0	31.1	28.8	17.6	32.5	16.9	22.6	18.7	24.8	24.2	21.0	25.4	**8,358.1**
OIL	2019	23.4	20.3	20.7	8.1	12.9	14.3	22.7	18.0	21.2	20.8	18.5	17.6	**3,890.2**
DAY	2018	28.0	28.0	31.0	20.0	25.0	30.0	31.0	21.0	30.0	31.0	30.0	31.0	**2,287.0**
GAS	2018	1.3	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**190.9**
H2O	2018	32.2	32.4	36.9	20.0	35.7	45.6	40.2	27.2	46.6	42.5	34.9	31.7	**8,059.5**
OIL	2018	21.4	18.7	17.4	11.3	20.8	21.1	19.3	13.7	24.9	27.1	25.4	28.0	**3,671.7**
DAY	2017	31.0	28.0	28.0	3.0	31.0	30.0	20.0	24.0	23.0	31.0	26.0	28.0	**1,951.0**
GAS	2017	2.8	2.5	2.5	0.3	2.7	2.6	1.2	1.2	1.2	1.2	1.2	1.3	**177.2**
H2O	2017	68.8	59.3	58.2	5.1	58.5	63.4	42.3	44.3	48.0	48.3	36.4	31.3	**7,633.6**
OIL	2017	39.5	32.4	32.3	3.5	37.2	32.0	14.9	24.3	20.8	22.0	25.0	26.0	**3,422.6**

Licence **7675** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,630.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**140.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,533.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,124.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,630.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**140.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,533.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,124.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,630.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**140.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,533.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,124.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,630.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**140.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,533.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,124.4**

Licence **7676** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.04-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	29.8	0.0	0.0	0.0	0.0	3.8	30.3	29.8	3.8	**3,296.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**392.9**
H2O	2020	45.5	44.7	25.7	43.3	0.0	0.0	0.0	0.0	6.0	53.3	49.2	6.2	**14,124.8**
OIL	2020	0.3	0.1	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.6	0.4	0.0	**2,267.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,109.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**392.9**
H2O	2019	52.7	49.3	49.8	48.5	52.6	50.7	40.9	49.0	45.3	45.2	43.4	44.6	**13,850.9**
OIL	2019	0.5	0.5	0.8	0.7	0.3	0.5	0.3	0.6	0.1	0.0	0.0	0.1	**2,266.2**
DAY	2018	24.0	23.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,744.0**
GAS	2018	1.3	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**388.1**
H2O	2018	49.1	49.4	66.9	59.6	57.1	57.1	55.3	58.1	52.4	52.2	46.9	51.5	**13,278.9**
OIL	2018	0.6	0.5	0.6	0.4	0.7	0.6	0.8	1.1	0.9	0.6	0.9	0.8	**2,261.8**
DAY	2017	31.0	28.0	30.0	16.0	31.0	30.0	30.0	31.0	28.0	31.0	30.0	31.0	**2,393.0**
GAS	2017	0.1	0.1	0.0	0.0	0.0	0.1	1.2	1.2	1.2	1.2	1.2	1.3	**374.4**
H2O	2017	65.8	59.3	65.0	35.6	66.7	62.6	62.8	66.3	58.3	63.8	62.3	70.3	**12,623.3**

Manitoba Production
2017 To 2020

Licence **7676** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.04-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	1.8	0.8	0.5	0.2	0.6	1.2	1.3	0.7	0.6	1.0	0.8	1.3	**2,253.3**

Licence **7677** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,038.2**
GAS	2020	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**486.4**
GSD	2020	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**330.0**
H2O	2020	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,957.0**
OIL	2020	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,773.0**
DAY	2019	28.0	23.0	31.0	30.0	30.8	30.0	31.0	31.0	29.7	31.0	29.0	31.0	**3,009.2**
GAS	2019	2.8	1.3	3.0	7.5	9.4	10.0	6.6	4.5	3.8	3.7	2.5	2.1	**484.3**
GSD	2019	2.1	1.1	2.5	4.3	3.1	2.8	1.8	1.4	1.4	1.6	1.7	1.7	**327.6**
H2O	2019	3.1	2.9	2.7	1.9	1.9	1.9	2.1	2.0	1.7	1.3	1.1	1.3	**5,956.2**
OIL	2019	29.6	21.7	21.9	14.1	14.0	14.0	12.9	11.8	11.3	8.1	7.0	7.5	**5,768.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	23.0	25.0	25.7	**2,653.7**
GAS	2018	2.0	7.9	14.0	25.8	25.6	20.6	2.6	6.5	14.3	5.6	1.6	3.4	**427.1**
GSD	2018	1.6	5.9	10.3	17.6	15.6	13.3	1.7	4.5	11.4	4.2	1.2	2.2	**302.1**
H2O	2018	39.9	38.2	49.2	48.5	52.6	44.1	42.0	40.2	36.3	24.2	3.6	3.4	**5,932.3**
OIL	2018	20.5	20.2	24.8	22.1	21.4	17.1	15.0	14.7	13.7	12.4	28.2	34.2	**5,594.1**
DAY	2017	30.5	28.0	31.0	30.0	31.0	30.0	30.9	31.0	30.0	26.3	30.0	31.0	**2,307.0**
GAS	2017	3.3	1.5	1.5	4.2	2.7	3.3	2.0	7.2	7.1	6.6	2.5	1.4	**297.2**
GSD	2017	2.5	1.1	1.2	0.0	1.2	1.9	2.2	4.3	3.3	4.0	1.9	1.0	**212.6**
H2O	2017	78.4	69.1	72.4	74.7	71.5	59.5	51.7	64.6	62.8	50.1	52.0	48.2	**5,510.1**
OIL	2017	36.8	29.9	27.8	24.7	25.7	22.0	20.2	25.7	23.9	21.0	23.5	21.4	**5,349.8**

Licence **7678** Well Name **CNRL Pierson Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.10-29-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b Q** Field Code **7** Pool Code **42Q** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**301.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**301.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**301.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.8**

UWI **100.10-29-002-29W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3a H** Field Code **7** Pool Code **43H** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**301.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**301.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**301.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.8**

Licence **7681** Well Name **TEI Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

Manitoba Production
2017 To 2020

Licence **7681** Well Name **TEI Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.07-11-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.0	10.0	30.0	10.0	0.0	0.0	0.0	0.0	0.0	**2,857.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.1**
H2O	2020	53.1	561.2	37.0	37.1	14.3	30.0	5.7	0.0	0.0	0.0	0.0	0.0	**6,277.4**
OIL	2020	40.2	27.5	20.0	19.9	7.7	20.0	1.9	0.0	0.0	0.0	0.0	0.0	**4,705.6**
DAY	2019	8.0	0.0	31.0	30.0	31.0	30.0	22.4	31.0	29.0	30.0	30.0	26.0	**2,687.9**
GAS	2019	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.1**
H2O	2019	12.4	0.0	14.4	40.6	31.0	26.1	6.3	5.8	15.7	23.9	91.1	72.8	**5,539.0**
OIL	2019	7.6	0.0	8.8	15.1	19.4	12.4	24.8	23.4	7.5	1.6	56.8	39.2	**4,568.4**
DAY	2018	30.0	21.0	30.0	28.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,389.5**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	**3.8**
H2O	2018	88.4	68.5	77.9	63.1	58.2	49.4	49.7	43.9	39.7	35.9	30.9	27.3	**5,198.9**
OIL	2018	55.5	43.4	41.1	39.3	36.9	31.5	31.4	27.0	24.4	22.1	19.0	16.8	**4,351.8**
DAY	2017	21.0	20.0	16.0	30.0	17.0	5.0	0.0	0.0	30.0	31.0	27.0	31.0	**2,037.5**
GAS	2017	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.2**
H2O	2017	3.6	3.1	2.9	3.0	1.5	0.2	0.0	0.0	144.6	84.2	130.4	96.4	**4,566.0**
OIL	2017	2.2	1.9	1.8	1.8	1.0	0.1	0.0	0.0	29.5	202.8	75.7	77.8	**3,963.4**

Licence **7682** Well Name **East Manson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-21-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**740.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**532.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**333.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**740.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**532.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**333.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**740.1**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**532.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**333.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**740.1**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**532.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**333.4**

Licence **7684** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-11-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,648.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,341.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,465.2**
DAY	2019	25.0	1.0	16.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	7.0	**2,648.3**
H2O	2019	30.3	5.2	23.1	25.0	32.2	38.1	27.8	22.4	32.0	31.4	21.8	13.1	**7,341.7**
OIL	2019	6.7	7.8	7.9	11.0	16.8	5.9	17.2	12.2	0.3	13.6	12.8	7.7	**3,465.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,355.3**
H2O	2018	36.2	36.2	40.7	27.7	41.5	39.9	35.5	39.0	34.0	31.9	33.9	22.1	**7,039.3**
OIL	2018	16.8	5.9	4.3	17.8	14.0	8.2	9.4	10.0	12.0	14.2	9.1	21.9	**3,345.3**
DAY	2017	0.0	0.0	0.0	0.0	7.0	30.0	25.0	31.0	25.0	31.0	30.0	31.0	**1,990.3**
H2O	2017	0.0	0.0	0.0	0.0	35.2	78.4	50.4	54.0	49.1	35.3	47.0	37.7	**6,620.7**
OIL	2017	0.0	0.0	0.0	0.0	9.8	10.7	19.6	11.0	2.9	22.7	9.1	11.9	**3,201.7**

Licence **7685** Well Name **Waskada Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-01-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Manitoba Production
2017 To 2020

Licence **7685** Well Name **Waskada Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-01-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	12.8	11.3	0.0	0.0	4.3	25.3	19.8	22.2	**3,069.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38.6**
H2O	2020	743.1	914.1	596.8	1023.9	542.7	379.1	0.0	0.0	158.3	500.4	511.9	713.7	**39,307.2**
OIL	2020	47.8	28.8	21.7	22.0	8.7	6.0	0.0	0.0	1.8	16.2	13.1	6.8	**5,018.3**
DAY	2019	2.0	25.0	29.0	30.0	28.0	29.0	28.0	28.0	27.0	31.0	29.0	31.0	**2,853.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38.6**
H2O	2019	51.8	652.1	621.4	963.6	999.9	947.9	839.3	933.1	952.5	900.9	630.7	629.3	**33,223.2**
OIL	2019	0.9	15.3	42.6	46.9	30.7	34.3	58.7	64.6	20.3	62.2	75.3	57.3	**4,845.4**
DAY	2018	31.0	28.0	30.0	29.0	0.0	0.0	15.0	31.0	22.0	31.0	30.0	31.0	**2,536.0**
GAS	2018	1.3	1.2	1.2	1.2	0.0	0.0	1.2	1.2	1.2	1.2	1.2	1.2	**33.8**
H2O	2018	556.7	448.3	506.0	512.4	0.0	0.0	351.4	762.5	453.1	464.5	421.6	573.7	**24,100.7**
OIL	2018	55.9	30.6	40.6	33.5	0.0	0.0	19.3	54.9	63.7	65.5	39.0	28.6	**4,336.3**
DAY	2017	31.0	28.0	27.0	25.0	30.0	27.0	28.0	29.0	5.0	0.0	1.0	24.0	**2,258.0**
GAS	2017	0.3	0.7	0.7	0.7	1.1	0.8	1.2	1.2	1.3	0.0	1.3	1.3	**21.7**
H2O	2017	82.8	95.0	95.9	79.9	101.4	86.4	86.1	109.1	21.7	0.0	4.2	604.2	**19,050.5**
OIL	2017	4.3	9.6	9.6	8.4	14.3	9.4	10.6	11.2	1.8	0.0	0.4	42.1	**3,904.7**

Licence **7686** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-02-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	29.5	14.3	26.0	31.0	30.0	31.0	30.0	31.0	**1,957.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**188.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,798.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,668.4**
WIN	2020	719.0	600.0	588.0	528.0	492.0	294.0	421.0	455.0	384.0	365.0	360.0	214.0	**13,178.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,705.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**188.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,798.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,668.4**
WIN	2019	0.0	33.0	376.0	508.0	749.0	852.0	781.0	878.0	868.0	897.0	983.0	833.0	**7,758.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,705.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**188.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,798.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,668.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,705.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**188.5**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,798.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,668.4**

Licence **7687** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-02-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	5.0	30.7	30.0	28.8	**3,154.5**
H2O	2020	187.9	176.2	198.5	183.1	0.0	0.0	0.0	0.0	30.8	262.0	259.7	252.3	**27,266.3**
OIL	2020	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.2	4.1	3.5	**4,596.5**
DAY	2019	31.0	15.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,939.0**
H2O	2019	172.6	81.0	152.1	163.8	168.4	164.6	165.5	159.6	142.8	68.7	85.8	180.1	**25,715.8**
OIL	2019	8.4	5.3	9.2	3.7	5.2	4.2	5.1	6.3	4.9	4.7	1.9	2.0	**4,585.6**
DAY	2018	31.0	28.0	31.0	29.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,590.0**
H2O	2018	193.0	145.4	61.6	72.7	145.6	163.2	167.3	180.3	170.7	186.5	168.0	168.6	**24,010.8**
OIL	2018	2.8	3.7	97.9	80.4	16.7	6.5	4.2	6.7	7.0	5.8	6.4	10.9	**4,524.7**
DAY	2017	29.0	27.0	22.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,228.0**

Manitoba Production
2017 To 2020

Licence **7687** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-02-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	210.0	179.8	147.7	187.8	77.0	131.6	193.8	194.7	189.5	197.1	175.7	172.8	**22,187.9**
OIL	2017	11.4	7.2	6.3	8.4	4.3	3.6	1.8	1.9	0.7	2.2	0.8	2.0	**4,275.7**

Licence **7688** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-02-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	29.5	14.3	26.0	31.0	30.0	31.0	30.0	31.0	**2,559.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,232.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,806.7**
WIN	2020	493.0	398.0	399.0	461.0	387.0	233.0	324.0	349.0	292.0	285.0	268.0	267.0	**11,355.0**
DAY	2019	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,307.0**
H2O	2019	170.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,232.7**
OIL	2019	22.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,806.7**
WIN	2019	0.0	33.0	376.0	509.0	750.0	860.0	765.0	862.0	868.0	884.0	704.0	588.0	**7,199.0**
DAY	2018	0.0	0.0	5.0	4.0	0.0	0.0	25.0	31.0	30.0	31.0	20.0	31.0	**2,276.0**
H2O	2018	0.0	0.0	2.5	1.7	0.0	0.0	292.8	210.5	169.3	179.1	142.5	254.9	**10,062.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	84.4	116.9	116.9	25.9	47.1	**5,784.2**
DAY	2017	31.0	2.0	15.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,099.0**
H2O	2017	11.9	0.9	6.8	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,809.2**
OIL	2017	0.1	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,393.0**

Licence **7689** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-02-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	21.0	19.0	29.0	30.0	0.0	0.0	0.0	18.0	30.0	30.7	30.0	28.8	**3,154.5**
H2O	2020	9.8	210.0	486.3	428.1	0.0	0.0	0.0	319.9	283.3	142.2	127.5	162.1	**41,574.7**
OIL	2020	0.0	5.5	12.4	8.8	0.0	0.0	0.0	4.9	33.2	68.9	61.8	45.7	**4,394.1**
DAY	2019	31.0	17.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,918.0**
H2O	2019	286.0	137.7	259.9	301.5	309.8	286.8	278.3	317.0	174.0	123.4	131.2	33.0	**39,405.5**
OIL	2019	9.3	5.1	8.7	11.3	18.2	7.4	5.7	5.4	3.0	3.0	3.7	0.2	**4,152.9**
DAY	2018	31.0	26.0	31.0	29.0	28.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,567.0**
H2O	2018	322.1	291.7	331.0	246.4	164.1	348.1	398.9	394.5	326.6	419.5	357.9	316.8	**36,766.9**
OIL	2018	0.0	0.1	7.0	9.5	11.6	15.2	17.5	15.4	0.0	27.9	30.7	13.3	**4,071.9**
DAY	2017	0.0	9.0	30.0	30.0	27.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,209.0**
H2O	2017	0.0	57.9	276.8	434.2	417.9	407.1	305.8	201.0	248.5	331.6	318.8	315.0	**32,849.3**
OIL	2017	0.0	0.1	0.5	1.8	0.0	0.0	0.3	0.0	0.0	0.0	6.0	5.1	**3,923.7**

Licence **7690** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.14-02-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	29.5	14.3	26.0	31.0	30.0	31.0	30.0	31.0	**2,857.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,518.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,185.2**
WIN	2020	561.0	472.0	469.0	580.0	497.0	287.0	412.0	506.0	511.0	466.0	423.0	414.0	**12,936.0**
DAY	2019	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,605.0**
H2O	2019	113.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,518.5**
OIL	2019	35.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,185.2**
WIN	2019	0.0	33.0	375.0	508.0	750.0	859.0	784.0	873.0	857.0	819.0	815.0	665.0	**7,338.0**
DAY	2018	31.0	25.0	31.0	29.0	29.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**2,574.0**
H2O	2018	25.0	8.9	11.8	9.8	3.5	14.6	47.4	293.7	246.4	188.9	132.1	115.6	**8,404.9**
OIL	2018	23.5	24.1	31.8	28.5	8.9	17.5	14.7	40.2	67.1	33.0	41.0	43.5	**5,149.9**

Manitoba Production
2017 To 2020

Licence **7690** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.14-02-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	31.0	28.0	29.0	0.0	0.0	0.0	0.0	0.0	30.0	26.0	16.0	31.0	**2,224.0**
H2O	2017	61.2	37.9	40.2	0.0	0.0	0.0	0.0	0.0	43.0	38.6	17.6	45.6	**7,307.2**
OIL	2017	21.6	9.7	13.1	0.0	0.0	0.0	0.0	0.0	7.6	6.3	3.3	5.6	**4,776.1**

Licence **7692** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-12-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	28.4	29.4	10.9	0.0	6.5	27.7	29.1	29.7	23.0	**3,100.7**
H2O	2020	28.1	23.1	25.6	26.8	30.9	11.8	0.0	6.5	41.4	47.0	52.4	46.3	**14,878.7**
OIL	2020	27.6	22.8	23.1	20.1	19.0	7.3	0.0	4.2	47.2	52.0	45.1	31.3	**11,427.1**
DAY	2019	30.0	24.0	29.0	28.0	30.0	29.0	30.0	30.0	30.0	29.0	30.0	31.0	**2,825.0**
H2O	2019	16.8	27.2	89.5	85.1	92.0	85.9	67.5	49.4	52.7	45.4	40.7	34.8	**14,538.8**
OIL	2019	88.8	62.7	50.4	51.8	53.6	44.1	39.2	23.6	24.2	22.7	20.1	27.2	**11,127.4**
DAY	2018	30.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,475.0**
H2O	2018	82.1	75.4	77.9	73.4	78.2	66.1	68.8	73.0	64.3	65.4	63.7	62.2	**13,851.8**
OIL	2018	61.2	52.7	58.8	58.1	60.9	54.0	55.9	54.4	54.3	55.1	53.7	55.4	**10,619.0**
DAY	2017	31.0	28.0	31.0	30.0	30.0	30.0	31.0	27.0	28.0	31.0	30.0	31.0	**2,113.0**
H2O	2017	85.4	80.1	83.0	81.7	90.7	97.4	93.8	76.2	80.8	99.5	95.3	91.9	**13,001.3**
OIL	2017	52.1	48.0	52.9	48.3	52.0	52.7	48.7	45.5	47.7	59.9	64.5	61.9	**9,944.5**

Licence **7693** Well Name **Surge Daly Sinclair SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-22-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**275.0**
WIN	2020	6364.3	4917.2	5294.8	3270.8	3302.1	2903.0	4188.3	4930.9	5842.6	5537.6	5558.0	6572.0	**511,712.2**
WIN	2019	6166.0	538.9	10325.0	8254.3	0.0	6231.9	6711.0	7762.3	4985.2	4744.0	4399.0	6657.0	**453,030.6**
WIN	2018	7043.0	6607.0	6766.7	6959.0	8265.0	8167.0	8375.0	8046.0	7341.0	7513.3	8217.0	6213.2	**386,256.0**
WIN	2017	6468.0	6429.0	6342.5	6473.0	6498.0	7177.0	7391.0	7026.0	7127.0	7793.0	7777.0	7628.0	**296,742.8**

Licence **7694** Well Name **Tundra Pierson SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-32-001-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 1** Field Code **7** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	2.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.6**
WIN	2020	8506.2	8905.8	7245.1	589.0	496.9	37.2	0.0	0.0	0.0	0.0	0.0	0.0	**1,404,331.5**
WIN	2019	12051.4	9889.4	11018.0	11671.4	11579.9	12299.7	12300.4	0.0	9124.2	8146.6	8485.2	9006.4	**1,378,551.3**
WIN	2018	10818.7	10467.8	12165.8	11076.0	10590.5	10898.0	10874.1	10134.1	0.0	11094.0	10552.2	12120.9	**1,262,978.7**
WIN	2017	9483.7	7668.7	9081.6	8746.4	8551.4	9494.1	9857.5	11258.2	11033.9	11222.4	11650.8	12201.4	**1,142,186.6**

Licence **7695** Well Name **Tundra St. Lazare** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-35-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	8.2	0.0	1.0	4.0	0.0	0.0	27.0	30.0	31.0	**3,397.2**
H2O	2020	28.9	27.8	30.7	7.3	0.0	3.5	8.1	0.0	0.0	38.3	35.5	29.8	**2,435.7**
OIL	2020	26.6	25.7	28.3	5.2	0.0	0.0	5.4	0.0	0.0	38.2	37.1	31.1	**4,218.4**
DAY	2019	22.0	24.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	**3,205.0**
H2O	2019	21.2	30.7	36.8	32.3	31.7	32.3	36.5	32.5	30.1	29.1	29.4	30.4	**2,225.8**
OIL	2019	18.9	27.2	32.7	28.7	26.8	28.7	24.5	28.0	27.9	26.9	27.1	28.1	**4,020.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	24.0	29.0	29.0	**2,859.0**
H2O	2018	30.7	28.5	32.8	31.5	33.6	31.0	34.0	34.1	28.3	27.5	35.0	35.4	**1,852.8**
OIL	2018	30.8	28.5	30.8	28.4	28.4	27.5	29.5	29.5	25.1	24.5	30.0	28.6	**3,695.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,509.0**

Manitoba Production
2017 To 2020

Licence **7695** Well Name **Tundra St. Lazare** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-35-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	25.5	23.7	28.2	29.7	30.5	28.8	31.0	29.7	30.5	31.0	29.8	31.5	**1,470.4**
OIL	2017	35.1	32.7	31.8	29.8	30.5	28.7	31.0	29.8	30.5	31.0	29.7	31.5	**3,353.7**

Licence **7696** Well Name **Tundra Pierson WSW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-14-002-29W1.03** Field Name **Pierson** Pool Name **Swan River** Field Code **7** Pool Code **15** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**275.0**
H2O	2020	0.0	0.0	0.0	4412.0	4437.0	3722.0	3615.1	3764.9	3276.0	2345.0	1778.0	2774.0	**30,124.0**
WSR	2020	4568.6	4294.3	4283.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,538.5**
WSR	2019	0.0	0.0	995.3	1720.5	2227.8	3269.3	4282.7	4542.2	4291.4	4457.5	4735.5	4870.3	**35,392.5**

UWI **100.16-14-002-29W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,699.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,773.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,007.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,699.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,773.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,007.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,699.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,773.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,007.8**
DAY	2017	31.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,699.0**
H2O	2017	71.8	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,773.9**
OIL	2017	3.4	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,007.8**

Licence **7697** Well Name **Ebor Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-08-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	24.0	29.0	31.0	29.9	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,970.9**
H2O	2020	508.2	571.6	555.8	513.8	327.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72,824.3**
OIL	2020	10.4	7.8	12.3	15.7	7.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,629.7**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	1.0	0.0	**2,838.0**
H2O	2019	596.5	580.1	604.7	573.7	600.9	567.7	588.9	558.9	473.0	573.4	2.2	0.0	**70,347.4**
OIL	2019	28.1	24.7	24.0	18.5	16.4	15.1	18.4	25.1	17.4	16.8	0.1	0.0	**6,575.7**
DAY	2018	31.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,538.0**
H2O	2018	543.9	499.5	569.1	490.7	550.6	493.5	511.5	588.6	555.8	582.8	552.9	553.6	**64,627.4**
OIL	2018	40.1	35.4	22.0	20.4	30.0	29.4	26.6	24.0	24.2	31.2	27.3	28.1	**6,371.1**
DAY	2017	25.0	28.0	29.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,177.0**
H2O	2017	457.8	584.4	595.0	591.9	488.2	505.5	502.2	529.8	507.9	510.8	508.8	539.4	**58,134.9**
OIL	2017	33.9	24.2	26.8	29.2	29.6	29.6	31.4	35.1	34.4	39.3	39.5	38.3	**6,032.4**

Licence **7698** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	25.0	21.0	0.0	30.0	29.5	14.3	26.0	31.0	30.0	31.0	30.0	31.0	**3,045.8**
H2O	2020	0.8	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,127.7**
OIL	2020	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,038.3**
WIN	2020	0.0	0.0	44.0	808.0	880.0	425.0	766.0	984.0	1196.0	1225.0	1196.0	1232.0	**8,756.0**
DAY	2019	31.0	5.0	18.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,747.0**
H2O	2019	1.8	0.2	0.9	2.2	1.6	1.8	2.5	2.3	1.4	1.4	2.2	1.7	**6,126.2**

Manitoba Production
2017 To 2020

Licence **7698** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	1.5	0.4	0.9	1.2	1.4	0.8	0.3	0.4	1.0	1.0	0.4	0.2	**8,037.9**
DAY	2018	12.0	19.0	29.0	30.0	28.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,418.0**
H2O	2018	12.3	14.3	35.6	40.8	38.9	37.9	34.6	16.6	1.6	1.9	2.4	2.7	**6,106.2**
OIL	2018	8.0	6.4	3.5	0.0	1.0	4.5	3.9	1.9	0.4	0.4	0.5	0.8	**8,028.4**
DAY	2017	25.0	25.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,088.0**
H2O	2017	3.2	5.0	4.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,866.6**
OIL	2017	6.4	9.3	9.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,997.1**

Licence **7699** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	5.0	22.0	30.0	0.0	0.0	0.0	21.8	30.0	29.7	30.0	28.8	**2,888.3**
H2O	2020	130.4	21.4	103.0	137.8	0.0	0.0	0.0	57.4	69.6	115.7	115.9	128.1	**11,666.6**
OIL	2020	8.9	0.6	11.0	32.9	0.0	0.0	0.0	17.2	13.0	37.4	17.5	16.3	**7,267.0**
DAY	2019	31.0	28.0	26.0	30.0	31.0	30.0	31.0	24.0	12.0	28.0	30.0	31.0	**2,660.0**
H2O	2019	317.3	284.0	219.9	245.1	226.0	223.7	220.2	177.4	88.6	170.5	53.5	120.0	**10,787.3**
OIL	2019	15.5	15.8	19.6	20.7	28.4	28.7	27.8	24.3	14.4	78.7	13.1	15.8	**7,112.2**
DAY	2018	28.0	18.0	21.0	0.0	3.0	0.0	0.0	3.0	30.0	31.0	30.0	31.0	**2,328.0**
H2O	2018	115.7	77.2	93.4	0.0	13.2	0.0	0.0	12.8	352.0	426.7	359.5	336.0	**8,441.1**
OIL	2018	33.1	19.9	24.2	0.0	4.5	0.0	0.0	4.1	6.0	13.0	23.9	23.7	**6,809.4**
DAY	2017	25.0	12.0	0.0	0.0	0.0	0.0	19.0	31.0	27.0	31.0	22.0	18.0	**2,133.0**
H2O	2017	118.0	56.1	0.0	0.0	0.0	0.0	75.3	147.6	157.6	177.2	114.7	77.3	**6,654.6**
OIL	2017	36.3	16.6	0.0	0.0	0.0	0.0	7.9	13.3	16.0	16.8	11.3	17.7	**6,657.0**

Licence **7700** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	8.2	0.0	0.0	0.0	0.0	6.0	27.0	31.0	**1,569.2**
WIN	2020	681.0	609.0	1026.0	472.0	64.0	0.0	0.0	0.0	0.0	231.0	597.0	551.0	**27,069.0**
WIN	2019	817.0	651.0	683.0	798.0	886.0	799.0	709.0	723.0	659.0	683.0	790.0	719.0	**22,838.0**
WIN	2018	615.0	397.0	472.0	761.0	770.0	805.0	908.0	922.0	945.0	1077.0	1002.0	894.0	**13,921.0**
WIN	2017	0.0	0.0	0.0	0.0	182.0	577.0	598.0	614.0	576.0	598.0	593.0	615.0	**4,353.0**

Licence **7701** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,822.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,138.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,324.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,822.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,138.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,324.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,822.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,138.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,324.8**
DAY	2017	25.0	25.0	30.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,822.0**
H2O	2017	31.8	31.1	37.7	16.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,138.6**
OIL	2017	7.4	7.2	9.3	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,324.8**

Licence **7702** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Manitoba Production
2017 To 2020

Licence **7702** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	29.5	14.3	26.0	20.7	30.0	31.0	30.0	31.0	**1,757.5**
WIN	2020	1028.0	842.0	847.0	789.0	769.0	457.0	732.0	741.0	610.0	591.0	548.0	544.0	**33,285.0**
WIN	2019	924.0	721.0	656.0	890.0	1115.0	1145.0	1034.0	1031.0	896.0	883.0	975.0	985.0	**24,787.0**
WIN	2018	615.0	652.0	754.0	750.0	769.0	746.0	437.0	768.0	799.0	923.0	894.0	920.0	**13,532.0**
WIN	2017	0.0	0.0	0.0	0.0	330.0	579.0	598.0	615.0	575.0	601.0	593.0	614.0	**4,505.0**

Licence **7703** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,112.0**
H2O	2020	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,761.6**
OIL	2020	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,107.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,111.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,761.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,106.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,111.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,761.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,106.8**
DAY	2017	26.0	28.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,111.0**
H2O	2017	3.0	3.1	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,761.5**
OIL	2017	6.2	9.1	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,106.8**

Licence **7704** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	21.8	30.0	30.7	30.0	13.8	**2,969.3**
H2O	2020	32.6	40.0	46.3	43.0	0.0	0.0	0.0	38.4	42.9	45.3	40.7	18.9	**5,093.4**
OIL	2020	20.9	20.0	19.6	18.2	0.0	0.0	0.0	12.9	18.9	22.7	20.3	8.2	**7,537.0**
DAY	2019	24.0	28.0	28.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,722.0**
H2O	2019	46.4	55.0	59.3	60.9	57.9	51.5	63.1	67.9	45.1	39.7	48.1	34.7	**4,745.3**
OIL	2019	24.7	30.1	25.4	24.2	28.2	24.7	28.4	31.9	26.3	23.4	16.4	20.6	**7,375.3**
DAY	2018	0.0	0.0	11.0	29.0	29.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**2,370.0**
H2O	2018	0.0	0.0	69.9	175.6	194.4	29.0	48.6	20.1	29.7	80.5	67.0	65.8	**4,115.7**
OIL	2018	0.0	0.0	10.0	12.7	20.5	104.3	66.5	86.3	75.1	47.4	31.4	34.9	**7,071.0**
DAY	2017	30.0	28.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,090.0**
H2O	2017	5.5	4.6	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,335.1**
OIL	2017	8.0	8.9	6.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,581.9**

Licence **7705** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.09-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	29.5	14.3	26.0	31.0	30.0	31.0	30.0	31.0	**1,829.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,666.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,651.5**
WIN	2020	413.0	374.0	397.0	383.0	389.0	231.0	376.0	435.0	367.0	365.0	348.0	351.0	**21,144.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,577.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,666.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,651.5**
WIN	2019	576.0	457.0	450.0	547.0	547.0	497.0	470.0	521.0	479.0	454.0	425.0	424.0	**16,715.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,577.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,666.6**

Manitoba Production
2017 To 2020

Licence **7705** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.09-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,651.5**
WIN	2018	613.0	650.0	752.0	749.0	769.0	706.0	705.0	578.0	601.0	640.0	538.0	570.0	**10,868.0**
DAY	2017	30.0	27.0	30.0	30.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,577.0**
H2O	2017	129.4	89.7	100.8	96.1	15.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,666.6**
OIL	2017	55.4	52.0	62.8	61.0	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,651.5**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	32.0	585.0	576.0	600.0	591.0	613.0	**2,997.0**

Licence **7706** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**310.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,412.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**289.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**310.7**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,412.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**289.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**310.7**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,412.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**289.3**

Licence **7707** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,547.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69,653.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,628.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,547.3**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69,653.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,628.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,547.3**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69,653.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,628.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,547.3**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69,653.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,628.2**

Licence **7708** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,897.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,099.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,325.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,897.2**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,099.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,325.3**

Manitoba Production
2017 To 2020

Licence **7708** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,897.2**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,099.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,325.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,897.2**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.3**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,099.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,325.3**

Licence **7709** Well Name **East Manson Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.15-20-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	29.1	23.0	0.0	0.0	31.0	30.0	31.0	30.0	31.0	**1,344.3**
WIN	2020	484.3	405.8	386.8	452.5	221.3	0.0	0.0	313.9	575.9	452.6	421.2	373.0	**26,049.2**
WIN	2019	0.0	0.0	0.0	83.2	0.0	0.0	633.7	625.3	583.0	594.8	544.0	504.5	**21,961.9**
WIN	2018	567.7	513.8	598.3	621.3	626.7	109.5	0.0	0.0	0.0	0.0	0.0	0.0	**18,393.4**
WIN	2017	651.7	570.1	638.1	600.6	622.6	608.5	627.5	629.3	587.8	640.1	621.4	583.0	**15,356.1**

Licence **7710** Well Name **Sinclair Unit No. 16 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-19-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	1.6	16.8	31.0	31.0	30.0	31.0	8.0	29.0	**2,505.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,093.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,449.7**
WIN	2020	427.9	70.6	0.0	0.0	22.8	213.8	477.1	530.1	497.7	508.1	124.4	693.8	**18,666.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,326.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,093.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,449.7**
WIN	2019	672.2	478.7	436.0	465.8	256.4	473.1	321.0	385.2	143.2	242.6	297.8	134.3	**15,099.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,326.8**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,093.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,449.7**
WIN	2018	1364.9	1157.7	903.4	717.0	656.9	463.5	451.0	292.9	561.2	676.8	699.2	708.0	**10,793.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	**2,326.8**
H2O	2017	117.0	134.7	126.2	120.3	120.8	118.9	114.1	119.0	150.0	0.0	0.0	0.0	**18,093.7**
OIL	2017	52.1	46.1	48.8	43.4	45.9	44.5	41.7	46.0	40.4	0.0	0.0	0.0	**10,449.7**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	433.7	458.9	1248.3	**2,140.9**

Licence **7712** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	11.0	26.0	30.0	30.0	4.7	30.0	25.0	24.0	30.0	30.7	30.0	18.3	**3,234.4**
H2O	2020	23.9	65.2	79.0	80.6	13.6	82.0	62.8	66.6	67.9	70.9	60.4	38.6	**7,239.3**
OIL	2020	1.1	11.5	27.8	18.2	2.2	19.5	21.7	17.6	23.4	25.8	20.6	11.2	**9,377.5**
DAY	2019	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,944.7**
H2O	2019	17.8	15.4	16.6	17.8	20.8	20.3	14.7	17.2	31.4	51.9	55.1	57.4	**6,527.8**
OIL	2019	22.4	25.0	25.8	27.8	26.6	17.3	18.9	17.6	13.2	10.2	11.5	13.4	**9,176.9**
DAY	2018	5.0	24.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	30.0	23.0	31.0	**2,581.7**
H2O	2018	1.0	192.6	277.6	160.4	48.5	32.3	35.2	26.2	20.5	23.0	18.9	24.1	**6,191.4**
OIL	2018	1.6	20.1	62.4	55.0	48.3	33.4	31.6	29.3	25.3	19.5	12.6	20.1	**8,947.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	22.0	0.0	**2,256.7**

Manitoba Production
2017 To 2020

Licence **7712** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	13.9	29.2	26.3	18.0	17.2	10.2	6.1	9.2	11.3	10.0	4.1	0.0	**5,331.1**
OIL	2017	2.2	4.0	4.1	8.3	15.9	9.4	8.5	14.6	19.4	16.4	6.2	0.0	**8,588.0**

Licence **7714** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	12.0	29.0	28.0	2.0	0.0	0.0	0.0	0.0	12.8	30.5	29.3	30.0	**2,679.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**484.2**
H2O	2020	25.9	132.2	62.7	7.5	0.0	0.0	0.0	0.0	31.5	53.9	28.0	4.7	**23,045.3**
OIL	2020	0.2	84.5	62.3	4.3	0.0	0.0	0.0	0.0	20.2	43.4	36.5	29.9	**5,352.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,506.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**484.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,698.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,071.5**
DAY	2018	31.0	28.0	31.0	30.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,506.0**
GAS	2018	1.3	1.1	1.1	1.1	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**484.2**
H2O	2018	83.1	61.9	64.8	83.4	42.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,698.9**
OIL	2018	1.5	1.0	0.7	1.4	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,071.5**
DAY	2017	31.0	28.0	28.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**2,366.0**
GAS	2017	0.1	0.4	0.4	0.3	0.1	0.2	1.2	1.2	1.2	1.2	1.2	1.3	**478.5**
H2O	2017	93.7	97.0	93.2	77.4	87.3	69.4	72.6	53.9	59.9	104.8	106.4	118.8	**22,363.1**
OIL	2017	1.0	4.9	5.6	3.9	1.5	2.3	3.0	2.3	1.2	0.9	2.5	3.1	**5,066.5**

Licence **7715** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	31.0	29.8	12.8	29.5	30.7	25.3	24.0	29.5	30.0	30.8	**3,039.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**672.7**
H2O	2020	95.1	104.1	47.2	72.9	39.0	51.8	48.5	44.8	47.5	56.2	57.2	60.9	**26,518.4**
OIL	2020	44.3	45.8	36.1	35.7	14.9	31.2	22.9	21.2	22.9	30.6	31.6	29.9	**8,445.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	29.0	31.0	**2,708.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**672.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.4	161.6	98.7	**25,793.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	34.3	46.2	**8,078.6**
DAY	2018	30.0	28.0	31.0	29.0	29.0	30.0	30.0	31.0	30.0	31.0	22.0	0.0	**2,645.0**
GAS	2018	1.3	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	0.0	**672.7**
H2O	2018	98.5	108.5	121.6	109.0	100.0	92.1	74.8	73.6	75.9	75.9	42.8	0.0	**25,525.5**
OIL	2018	10.1	10.8	13.5	13.6	14.7	12.9	8.6	10.2	8.3	17.1	8.3	0.0	**7,994.1**
DAY	2017	28.0	28.0	30.0	22.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	30.0	**2,324.0**
GAS	2017	0.2	0.4	0.4	0.4	0.5	0.3	1.2	1.2	1.2	1.2	1.2	1.3	**660.2**
H2O	2017	135.9	87.5	82.7	59.4	99.4	62.7	75.4	40.8	78.7	96.2	100.9	122.8	**24,552.8**
OIL	2017	3.5	4.9	4.9	4.5	6.5	3.2	5.6	6.8	9.8	8.2	7.3	11.0	**7,866.0**

Licence **7716** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	31.0	29.8	12.3	28.8	30.7	23.3	24.0	29.5	30.0	30.8	**2,922.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**676.4**
H2O	2020	127.3	83.9	37.9	48.8	21.5	44.6	50.0	37.0	47.5	55.2	39.3	43.8	**9,850.8**
OIL	2020	74.3	64.0	56.1	42.9	14.8	37.8	40.2	39.0	26.4	34.0	39.2	35.8	**7,368.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	14.0	28.0	**2,594.0**

Manitoba Production
2017 To 2020

Licence **7716** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**676.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.5	26.7	172.3	**9,214.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.6	3.3	75.2	**6,863.8**
DAY	2018	31.0	28.0	31.0	30.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,551.0**
GAS	2018	1.3	1.1	1.1	1.1	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**676.4**
H2O	2018	38.4	36.1	49.7	46.1	31.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,007.5**
OIL	2018	1.1	0.9	1.4	2.7	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,780.7**
DAY	2017	31.0	28.0	30.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,411.0**
GAS	2017	1.0	1.4	0.4	0.6	0.5	0.2	1.2	1.2	1.2	1.2	1.2	1.3	**670.7**
H2O	2017	86.3	58.6	31.2	42.3	52.2	35.0	39.0	42.0	35.0	39.1	62.8	44.7	**8,805.8**
OIL	2017	13.7	17.7	6.0	7.4	7.2	1.9	4.2	2.4	1.9	1.8	3.2	1.8	**6,772.8**

Licence **7717** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	23.0	31.0	30.0	12.8	30.0	31.0	31.0	24.2	30.5	30.0	30.5	**3,364.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**750.5**
H2O	2020	60.3	47.3	22.7	29.0	15.2	36.3	34.0	24.1	25.7	33.8	37.3	49.7	**12,057.7**
OIL	2020	44.8	34.4	55.3	53.4	22.1	44.4	38.3	37.6	33.4	44.0	40.0	32.5	**8,355.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**3,031.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**750.5**
H2O	2019	26.2	24.3	26.3	23.7	24.7	20.3	20.2	23.5	77.7	88.6	80.4	83.3	**11,642.3**
OIL	2019	4.4	3.7	4.7	4.3	4.2	4.6	4.7	4.5	100.4	100.6	89.6	95.6	**7,875.5**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,667.0**
GAS	2018	1.3	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**745.7**
H2O	2018	81.9	85.7	79.2	77.0	65.7	58.5	60.1	62.0	55.0	64.9	42.8	27.5	**11,123.1**
OIL	2018	8.4	5.9	5.1	3.2	3.7	4.0	3.9	4.1	7.3	8.4	6.3	4.0	**7,454.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,304.0**
GAS	2017	0.9	0.7	0.5	0.6	0.6	0.5	1.2	1.2	1.2	1.2	1.2	1.3	**732.0**
H2O	2017	120.1	84.6	62.6	64.4	69.6	56.3	68.0	53.4	73.8	94.5	111.6	106.1	**10,362.8**
OIL	2017	12.3	8.7	7.3	7.5	8.5	6.4	6.7	5.4	6.8	5.8	7.1	8.2	**7,389.9**

Licence **7718** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**979.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102.8**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65,442.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,916.1**

Licence **7719** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	31.0	30.0	0.0	0.0	28.3	30.5	24.2	30.5	29.3	31.0	**3,341.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**316.6**
H2O	2020	45.4	53.1	30.8	42.4	0.0	0.0	26.1	28.6	18.6	21.9	20.1	21.2	**10,055.8**
OIL	2020	24.6	23.1	25.0	25.5	0.0	0.0	20.7	10.4	5.5	10.4	9.8	9.6	**4,053.8**
DAY	2019	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,049.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**316.6**
H2O	2019	39.5	31.1	31.0	15.3	15.1	53.7	16.0	16.4	20.0	20.5	59.4	49.4	**9,747.6**
OIL	2019	3.6	0.5	0.4	0.3	0.3	0.6	0.3	0.3	0.3	0.3	28.2	28.3	**3,889.2**

Manitoba Production
2017 To 2020

Licence **7719** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,688.0**
GAS	2018	1.3	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**311.8**
H2O	2018	70.2	76.3	88.3	92.8	79.2	35.3	44.9	51.0	48.1	52.1	48.3	37.3	**9,380.2**
OIL	2018	5.9	3.8	3.0	3.1	2.6	2.0	1.3	1.1	1.0	0.6	0.6	9.6	**3,825.8**
DAY	2017	31.0	28.0	28.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,325.0**
GAS	2017	0.1	0.2	0.1	0.1	0.2	0.2	1.2	1.2	1.2	1.2	1.2	1.3	**298.1**
H2O	2017	39.1	39.3	45.8	30.7	28.8	36.3	43.0	52.6	69.1	93.3	91.7	75.2	**8,656.4**
OIL	2017	1.9	2.8	0.7	1.0	2.4	2.0	1.6	2.9	6.8	6.0	8.2	7.5	**3,791.2**

Licence **7722** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-09-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	15.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	15.0	**3,482.0**
GAS	2020	0.3	0.1	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.0**
H2O	2020	344.6	182.0	354.3	364.3	392.1	343.7	286.4	288.1	274.2	287.7	250.8	113.1	**61,358.0**
OIL	2020	38.7	14.1	26.1	23.8	24.5	21.4	18.0	18.3	17.2	18.1	15.7	7.0	**10,267.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,146.0**
GAS	2019	0.3	0.3	0.1	0.3	0.4	0.0	0.3	0.3	0.3	0.3	0.3	0.3	**19.3**
H2O	2019	382.5	321.6	350.2	348.4	361.4	376.4	393.3	393.5	389.0	373.7	338.2	352.3	**57,876.7**
OIL	2019	25.0	20.5	22.5	21.8	21.9	21.2	21.7	21.4	17.0	28.8	36.6	38.4	**10,024.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	14.0	25.0	29.0	30.0	31.0	**2,781.0**
GAS	2018	1.2	1.1	0.7	1.1	1.4	1.3	0.2	0.4	0.3	0.3	0.4	0.4	**16.1**
H2O	2018	134.5	98.0	109.5	100.6	106.0	101.9	121.1	58.4	331.9	357.4	285.4	345.8	**53,496.2**
OIL	2018	17.0	13.2	14.9	14.8	18.1	18.1	20.2	10.2	12.0	34.4	24.8	23.7	**9,728.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,440.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	1.1	0.8	1.0	0.9	1.2	1.2	1.1	**7.3**
H2O	2017	169.7	159.9	171.3	152.8	127.2	125.7	132.1	127.1	118.2	133.4	128.4	132.2	**51,345.7**
OIL	2017	26.4	28.0	30.0	27.4	21.7	21.1	21.6	21.9	20.4	19.6	17.7	18.4	**9,506.7**

Licence **7723** Well Name **Riflemen Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-15-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	7.3	10.0	9.5	6.0	13.7	9.0	8.0	8.0	12.5	5.0	2.3	0.0	**1,250.1**
H2O	2020	0.2	0.5	0.5	0.7	1.0	0.5	0.7	0.6	1.1	0.3	0.4	0.0	**125.4**
OIL	2020	1.5	3.3	4.6	2.0	3.1	1.6	2.0	1.7	2.9	1.0	0.4	0.0	**467.1**
DAY	2019	3.0	0.0	15.0	9.0	15.6	15.6	15.0	14.5	10.0	10.5	16.5	7.0	**1,158.8**
H2O	2019	0.1	0.0	0.7	0.5	0.6	0.5	0.3	0.4	0.2	0.4	0.5	0.2	**118.9**
OIL	2019	1.2	0.0	5.9	4.9	4.7	4.6	3.0	4.0	2.2	3.5	4.9	1.7	**443.0**
DAY	2018	0.0	2.5	10.2	0.0	7.0	4.0	8.0	8.0	0.0	10.0	9.5	18.0	**1,027.1**
H2O	2018	0.0	0.7	1.5	0.0	0.0	0.2	0.2	0.7	0.0	0.5	0.6	0.7	**114.5**
OIL	2018	0.0	3.5	4.4	0.0	4.2	3.3	3.9	6.7	0.0	5.1	5.3	6.3	**402.4**
DAY	2017	9.0	4.3	5.5	6.8	4.8	7.0	6.4	3.0	4.0	0.0	3.8	0.0	**949.9**
H2O	2017	0.3	0.1	0.2	0.2	0.1	0.3	0.2	0.1	0.1	0.0	0.1	0.0	**109.4**
OIL	2017	4.9	2.8	3.0	4.5	2.4	5.6	3.0	1.4	2.2	0.0	2.1	0.0	**359.7**

Licence **7725** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-10-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	30.5	11.0	0.0	0.0	0.0	23.0	30.0	30.6	**2,935.9**
H2O	2020	175.7	163.9	181.7	177.5	121.7	42.5	0.0	0.0	0.0	96.5	194.8	195.3	**28,663.2**
OIL	2020	18.0	19.2	19.7	18.9	14.5	5.5	0.0	0.0	0.0	12.4	22.8	23.9	**5,140.4**

Manitoba Production
2017 To 2020

Licence **7725** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-10-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	30.0	30.0	30.0	31.0	30.0	31.0	**2,690.0**
H2O	2019	481.8	418.8	376.7	333.5	359.3	286.7	242.2	237.8	207.0	210.5	193.0	183.0	**27,313.6**
OIL	2019	34.4	32.8	36.9	37.3	40.2	31.0	26.5	26.5	24.0	24.1	22.4	18.9	**4,985.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	31.0	**2,328.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.8	267.0	**23,783.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.6	4.6	**4,630.5**
DAY	2017	21.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	1.0	0.0	0.0	**2,283.0**
H2O	2017	93.4	94.1	105.1	98.1	115.0	104.2	80.2	72.3	69.7	2.6	0.0	0.0	**23,481.5**
OIL	2017	12.1	10.1	10.8	9.9	11.0	10.2	10.7	10.8	10.2	0.4	0.0	0.0	**4,622.3**

Licence **7726** Well Name **Tundra St. Lazare** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-32-017-28W1.00** Field Name **Other Areas** Pool Name **Bakken - Torquay DD** Field Code **99** Pool Code **62DD** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**708.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**708.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**708.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**708.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.0**

Licence **7727** Well Name **Waskada Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	23.3	27.8	30.0	30.0	31.0	**1,572.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,124.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,337.5**
WIN	2020	918.0	378.0	126.1	297.1	517.8	889.8	944.0	597.8	811.1	887.0	894.0	922.0	**26,986.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,308.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,124.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,337.5**
WIN	2019	1293.2	1667.0	1436.1	1675.7	919.0	892.2	924.8	920.4	892.1	919.3	875.2	934.0	**18,803.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,308.2**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,124.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,337.5**
WIN	2018	0.0	14.5	412.9	479.1	0.0	35.9	355.0	609.9	597.2	1014.1	640.0	1172.0	**5,454.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,308.2**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,124.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,337.5**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	124.2	0.0	**124.2**

Licence **7728** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	15.8	30.0	30.6	30.0	31.0	**3,153.5**
H2O	2020	202.0	207.7	217.0	208.3	0.0	0.0	0.0	115.2	223.9	230.8	199.1	205.6	**55,054.4**

Manitoba Production
2017 To 2020

Licence **7728** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	8.3	6.2	6.7	5.3	0.0	0.0	0.0	2.0	4.7	1.2	1.9	3.1	**8,000.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,895.1**
H2O	2019	259.8	229.9	264.0	254.6	262.5	250.9	255.3	241.2	226.8	225.4	206.9	210.5	**53,244.8**
OIL	2019	13.7	12.7	17.1	13.9	11.3	8.0	7.7	9.4	9.0	9.4	8.7	6.8	**7,961.4**
DAY	2018	27.0	28.0	30.0	30.0	29.0	28.0	31.0	31.0	30.0	31.0	27.0	31.0	**2,530.1**
H2O	2018	354.0	376.4	374.9	344.2	323.0	309.3	323.4	307.0	275.3	179.0	198.8	282.0	**50,357.0**
OIL	2018	8.9	11.2	12.4	10.5	8.3	6.1	13.0	14.4	10.4	7.2	3.6	8.1	**7,833.7**
DAY	2017	31.0	28.0	27.0	5.0	0.0	0.0	0.0	0.0	0.0	23.0	30.0	27.0	**2,177.1**
H2O	2017	363.4	288.8	311.9	63.7	0.0	0.0	0.0	0.0	0.0	373.5	435.6	353.6	**46,709.7**
OIL	2017	16.8	12.1	13.9	1.5	0.0	0.0	0.0	0.0	0.0	13.3	16.1	12.4	**7,719.6**

Licence **7729** Well Name **Waskada Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	29.8	30.0	30.0	31.0	**2,428.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,700.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,969.7**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.9	542.1	582.0	588.0	614.0	**2,360.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,302.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,700.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,969.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,302.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,700.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,969.7**
DAY	2017	31.0	28.0	27.0	27.0	31.0	30.0	31.0	31.0	30.0	13.0	0.0	0.0	**2,302.3**
H2O	2017	69.1	17.1	5.9	10.9	85.1	92.1	98.8	116.9	100.0	38.1	0.0	0.0	**45,700.6**
OIL	2017	3.1	1.2	5.1	4.9	4.3	6.1	4.8	6.1	4.6	1.7	0.0	0.0	**10,969.7**

Licence **7730** Well Name **Goodlands Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	29.5	14.3	26.0	31.0	30.0	31.0	30.0	31.0	**3,019.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,985.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,272.5**
WIN	2020	1078.0	1010.0	1077.0	1044.0	1025.0	493.0	884.0	923.0	713.0	648.0	572.0	646.0	**13,407.0**
DAY	2019	31.0	21.0	20.0	30.0	31.0	24.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,766.5**
H2O	2019	99.3	63.5	64.5	103.8	75.3	56.0	62.8	0.0	0.0	0.0	0.0	0.0	**9,985.6**
OIL	2019	51.4	35.3	32.2	48.1	49.1	34.2	68.6	0.0	0.0	0.0	0.0	0.0	**11,272.5**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	188.0	722.0	745.0	745.0	894.0	**3,294.0**
DAY	2018	31.0	27.0	31.0	30.0	29.0	18.0	24.0	28.0	30.0	26.0	30.0	31.0	**2,578.5**
H2O	2018	74.9	67.0	71.8	72.0	80.3	153.4	303.9	229.1	103.4	91.0	147.1	116.9	**9,460.4**
OIL	2018	45.7	37.2	42.7	34.9	31.5	50.6	121.0	100.6	77.6	73.4	86.6	72.0	**10,953.6**
DAY	2017	16.0	27.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**2,243.5**
H2O	2017	32.9	65.0	92.9	83.5	55.9	79.1	62.6	57.8	56.6	72.0	70.6	73.6	**7,949.6**
OIL	2017	35.7	59.2	38.3	43.1	38.2	66.1	56.2	56.3	53.9	44.6	36.8	44.6	**10,179.8**

Licence **7732** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	31.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,970.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**425.6**

Manitoba Production
2017 To 2020

Licence **7732** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	159.4	154.2	80.4	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,326.1**
OIL	2020	40.3	21.7	19.8	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,374.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	12.0	0.0	0.0	0.0	2.0	30.0	31.0	**2,880.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**425.6**
H2O	2019	73.0	65.8	76.6	67.9	70.9	28.1	0.0	0.0	0.0	3.1	247.8	214.1	**11,927.8**
OIL	2019	7.0	3.5	3.4	2.9	3.0	1.2	0.0	0.0	0.0	0.1	39.0	47.4	**5,291.5**
DAY	2018	31.0	28.0	31.0	29.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,654.0**
GAS	2018	1.3	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**420.8**
H2O	2018	86.1	86.1	89.6	83.7	81.0	77.7	78.2	82.1	86.5	70.1	67.4	81.0	**11,080.5**
OIL	2018	8.7	8.1	6.1	5.2	6.7	8.3	10.7	7.8	2.4	0.3	5.5	8.3	**5,184.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,292.0**
GAS	2017	0.7	0.6	0.7	0.7	0.7	0.7	1.2	1.2	1.2	1.2	1.2	1.3	**407.1**
H2O	2017	86.5	79.7	88.8	87.1	86.4	87.7	86.0	86.2	82.9	83.0	85.6	100.7	**10,111.0**
OIL	2017	10.1	7.3	10.0	8.2	9.2	8.1	7.0	7.3	6.6	6.7	6.3	8.5	**5,105.9**

Licence **7733** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,657.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**304.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,956.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,238.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,657.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**304.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,956.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,238.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,657.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**304.7**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,956.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,238.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,657.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**304.7**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,956.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,238.1**

Licence **7734** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	5.0	29.3	31.0	**3,325.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**371.8**
H2O	2020	38.6	26.6	11.8	18.8	0.0	0.0	0.0	0.0	0.0	3.3	20.3	31.8	**4,736.2**
OIL	2020	12.8	15.1	17.5	17.3	0.0	0.0	0.0	0.0	0.0	3.3	18.3	14.7	**5,607.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,141.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**371.8**
H2O	2019	15.5	14.9	14.3	13.1	15.2	14.6	12.9	13.1	11.8	18.1	71.2	46.1	**4,585.0**
OIL	2019	11.3	9.7	9.8	8.5	9.0	9.0	8.7	8.2	7.5	9.2	24.6	15.8	**5,508.3**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,777.0**
GAS	2018	1.3	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**367.0**
H2O	2018	23.2	18.7	19.4	20.3	17.2	14.5	13.0	16.3	14.5	16.8	15.2	16.2	**4,324.2**
OIL	2018	14.1	15.6	14.7	13.0	14.7	16.7	16.6	14.1	12.0	13.5	11.8	11.1	**5,377.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**2,414.0**
GAS	2017	1.5	1.8	1.5	1.8	1.7	1.5	1.2	1.2	1.2	1.2	1.2	1.3	**353.3**

Manitoba Production
2017 To 2020

Licence **7734** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	28.4	22.6	26.4	24.7	26.9	23.2	16.7	22.7	24.1	22.7	23.2	24.1	**4,118.9**
OIL	2017	21.2	22.5	19.9	21.4	22.0	18.8	14.6	17.6	17.2	17.6	15.6	17.1	**5,209.1**

Licence **7735** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,204.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,754.4**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83,395.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,867.5**

Licence **7736** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	3.3	29.8	27.0	31.0	**3,137.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**880.6**
H2O	2020	187.2	188.4	119.6	177.8	0.0	0.0	0.0	0.0	18.6	209.4	225.5	234.4	**47,970.2**
OIL	2020	15.8	12.1	11.3	8.5	0.0	0.0	0.0	0.0	0.7	3.1	0.3	0.7	**8,999.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,927.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**880.6**
H2O	2019	185.7	165.4	200.1	194.1	180.0	167.0	162.5	159.4	267.2	248.4	203.8	201.3	**46,609.3**
OIL	2019	5.0	4.0	4.7	6.5	5.2	4.3	4.0	3.5	5.0	9.8	9.5	10.9	**8,946.9**
DAY	2018	30.0	28.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,563.0**
GAS	2018	1.3	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**875.8**
H2O	2018	219.1	211.6	219.3	197.0	180.5	180.7	182.9	185.5	170.0	189.0	179.7	202.6	**44,274.4**
OIL	2018	5.9	6.4	5.9	5.6	4.9	4.3	6.2	6.1	2.5	0.9	4.5	6.0	**8,874.5**
DAY	2017	25.0	28.0	31.0	26.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**2,202.0**
GAS	2017	1.1	1.6	1.4	1.3	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.3	**862.1**
H2O	2017	266.7	270.1	309.5	286.5	325.8	297.5	298.4	277.7	310.4	272.0	227.1	241.6	**41,956.5**
OIL	2017	15.0	20.1	18.8	16.1	15.5	14.2	12.8	8.0	7.4	6.5	5.4	6.1	**8,815.3**

Licence **7737** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	27.0	26.0	31.0	30.0	12.8	30.0	31.0	28.2	24.2	26.3	26.8	30.8	**3,263.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**843.7**
H2O	2020	119.4	112.4	83.1	120.6	52.8	98.2	103.5	88.6	91.9	141.6	121.1	72.5	**20,752.9**
OIL	2020	75.6	70.8	64.9	68.1	36.5	76.0	76.7	73.1	69.0	77.4	91.3	111.6	**11,335.7**
DAY	2019	31.0	25.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	30.0	30.0	29.0	**2,939.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**843.7**
H2O	2019	106.9	84.3	85.6	77.2	85.1	75.8	73.0	94.1	83.5	197.4	167.9	157.3	**19,547.2**
OIL	2019	43.8	32.8	37.6	30.5	34.7	31.4	32.9	40.7	38.2	75.6	67.8	76.6	**10,444.7**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**2,584.0**
GAS	2018	1.3	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**838.9**
H2O	2018	117.1	116.4	114.5	108.4	93.8	110.2	111.6	115.7	108.3	97.8	124.5	112.0	**18,259.1**
OIL	2018	32.8	31.2	35.8	36.0	32.5	33.0	34.9	34.2	32.8	40.5	48.4	41.3	**9,902.1**
DAY	2017	30.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,225.0**
GAS	2017	4.0	4.8	4.9	5.0	4.7	4.6	1.2	1.2	1.2	1.2	1.2	1.3	**825.2**
H2O	2017	154.3	143.7	156.2	163.0	153.2	170.8	114.5	126.5	109.4	125.0	120.8	132.5	**16,928.8**
OIL	2017	58.4	59.8	65.5	60.3	62.7	56.7	29.1	42.1	33.7	43.0	31.7	33.6	**9,468.7**

Licence **7738** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **7738** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	22.0	27.0	31.0	30.0	0.0	0.0	0.0	0.0	4.0	30.6	29.0	23.8	**3,006.6**
H2O	2020	33.1	58.4	64.7	63.0	0.0	0.0	0.0	0.0	8.9	35.1	15.2	5.3	**20,072.3**
OIL	2020	2.4	1.4	1.6	1.5	0.0	0.0	0.0	0.0	0.2	0.5	0.2	0.4	**5,769.1**
DAY	2019	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,809.2**
H2O	2019	118.9	81.2	87.4	74.6	11.8	72.7	72.9	57.1	42.8	49.2	41.6	41.5	**19,788.6**
OIL	2019	2.1	1.6	0.9	1.1	0.5	1.6	1.2	0.6	0.8	0.8	1.5	2.9	**5,760.9**
DAY	2018	31.0	28.0	31.0	30.0	12.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,445.2**
H2O	2018	109.6	100.4	111.5	116.5	44.5	98.7	116.2	105.6	95.7	97.4	102.8	119.9	**19,036.9**
OIL	2018	8.8	5.7	4.7	2.5	0.9	1.5	2.8	2.4	2.3	3.5	5.6	3.2	**5,745.3**
DAY	2017	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	22.0	29.0	30.0	27.0	**2,105.2**
H2O	2017	160.3	138.4	142.1	140.2	136.4	130.0	132.6	130.8	86.5	117.1	122.5	99.9	**17,818.1**
OIL	2017	27.6	25.8	26.7	23.5	19.4	16.3	14.9	12.9	6.5	7.3	9.1	11.5	**5,701.4**

Licence **7739** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,760.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,473.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,198.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,760.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,473.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,198.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,760.1**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,473.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,198.2**
DAY	2017	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,760.1**
H2O	2017	19.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,473.5**
OIL	2017	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,198.2**

Licence **7740** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**963.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,215.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,674.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**963.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,215.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,674.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**963.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,215.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,674.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**963.9**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,215.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,674.4**

Licence **7741** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,101.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,325.9**

Manitoba Production
2017 To 2020

Licence **7741** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,324.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,101.8**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,325.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,324.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,101.8**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,325.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,324.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,101.8**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.3**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,325.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,324.4**

Licence **7742** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,486.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,602.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,036.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,486.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,602.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,036.5**
DAY	2018	4.0	0.0	0.0	0.0	7.0	0.0	6.0	0.0	0.0	0.0	0.0	0.0	**1,486.0**
H2O	2018	1.5	0.0	0.0	0.0	3.0	0.0	3.6	0.0	0.0	0.0	0.0	0.0	**3,602.0**
OIL	2018	0.0	0.0	0.0	0.0	2.0	0.0	0.9	0.0	0.0	0.0	0.0	0.0	**4,036.5**
DAY	2017	31.0	26.0	18.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	20.0	**1,469.0**
H2O	2017	11.6	13.9	3.4	7.6	5.3	8.2	5.0	4.2	3.6	2.2	3.5	3.1	**3,593.9**
OIL	2017	12.3	8.2	2.7	7.3	5.1	0.3	4.3	3.7	3.2	2.0	1.6	0.0	**4,033.6**

Licence **7743** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**518.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,017.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**912.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**518.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,017.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**912.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**518.4**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,017.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**912.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**518.4**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,017.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**912.2**

Licence **7744** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,324.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,138.2**

Manitoba Production
2017 To 2020

Licence **7744** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,099.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,324.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,138.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,099.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,324.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,138.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,099.3**
DAY	2017	19.0	25.0	18.0	20.0	31.0	29.0	31.0	17.0	30.0	10.0	0.0	0.0	**1,324.0**
H2O	2017	4.5	3.6	3.2	2.5	2.5	1.9	1.7	0.0	0.9	0.5	0.0	0.0	**2,138.2**
OIL	2017	11.2	9.3	8.1	6.7	6.4	5.2	5.1	3.1	5.4	2.4	0.0	0.0	**2,099.3**

Licence **7745** Well Name **Waskada Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**845.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,293.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,344.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**845.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,293.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,344.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**845.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,293.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,344.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**845.3**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,293.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,344.3**

Licence **7746** Well Name **Waskada Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,036.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,592.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,720.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,036.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,592.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,720.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,036.6**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,592.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,720.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,036.6**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,592.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,720.5**

Licence **7747** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**685.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,858.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,550.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**685.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,858.9**

Manitoba Production
2017 To 2020

Licence **7747** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,550.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**685.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,858.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,550.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**685.5**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,858.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,550.3**

Licence **7748** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-34-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	9.0	27.0	31.0	29.8	30.2	11.0	0.0	0.0	0.0	17.7	30.0	26.1	**3,263.8**
H2O	2020	3.7	12.0	16.0	15.9	16.9	5.9	0.0	0.0	0.0	9.4	12.4	7.6	**17,073.1**
OIL	2020	2.0	6.9	8.4	7.9	6.1	2.3	0.0	0.0	0.0	3.7	6.5	6.0	**4,761.3**
DAY	2019	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,052.0**
H2O	2019	36.9	38.8	40.9	38.5	41.5	39.2	42.3	41.8	41.0	42.6	18.1	12.4	**16,973.3**
OIL	2019	5.0	5.6	6.1	5.7	6.2	5.8	4.3	6.2	7.7	7.9	7.2	5.9	**4,711.5**
DAY	2018	30.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,692.0**
H2O	2018	57.3	54.4	60.4	58.8	60.5	55.8	59.7	61.4	40.4	41.9	39.6	42.9	**16,539.3**
OIL	2018	12.4	11.0	12.2	12.0	12.5	11.4	12.4	13.1	6.1	6.2	6.2	6.3	**4,637.9**
DAY	2017	31.0	27.0	29.0	30.0	27.0	29.0	31.0	28.0	17.0	31.0	30.0	31.0	**2,330.0**
H2O	2017	74.3	57.9	64.8	66.0	60.1	66.8	66.1	57.5	35.9	68.9	61.8	59.4	**15,906.2**
OIL	2017	17.5	13.1	14.7	14.6	12.9	19.8	21.4	19.1	11.6	21.5	17.9	12.6	**4,516.1**

Licence **7749** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-36-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	25.8	30.0	31.0	**3,196.8**
H2O	2020	4.0	3.8	4.0	3.9	0.0	0.0	0.0	0.0	0.0	3.4	3.8	3.9	**12,583.2**
OIL	2020	1.6	1.5	1.6	1.5	0.0	0.0	0.0	0.0	0.0	1.3	1.5	1.6	**3,329.4**
DAY	2019	24.0	17.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	30.0	30.0	31.0	**2,989.0**
H2O	2019	6.5	4.9	9.2	6.6	6.7	6.6	6.4	6.7	3.7	3.5	3.9	4.0	**12,556.4**
OIL	2019	0.7	0.5	0.8	0.6	0.6	0.6	0.5	0.6	1.4	1.5	1.5	1.5	**3,318.8**
DAY	2018	31.0	20.0	31.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,646.0**
H2O	2018	10.5	7.0	10.9	9.9	9.5	9.2	11.2	11.4	11.0	11.5	7.2	6.8	**12,487.7**
OIL	2018	4.2	2.8	4.2	3.8	4.3	1.9	0.9	1.3	1.2	1.3	0.7	0.6	**3,308.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,292.0**
H2O	2017	16.4	9.4	14.2	16.1	18.6	11.3	10.9	8.3	7.6	6.8	9.0	10.5	**12,371.6**
OIL	2017	8.2	4.8	6.9	7.1	7.9	4.5	4.5	3.7	3.4	2.8	3.7	4.2	**3,280.8**

Licence **7751** Well Name **TEI Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-35-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**301.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**860.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**196.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**301.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**860.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**196.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**301.5**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	**0.2**

Manitoba Production
2017 To 2020

Licence **7751** Well Name **TEI Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-35-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.5	**860.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.3	**196.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**270.5**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**846.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**192.3**

Licence **7752** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-19-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,581.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,715.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,556.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,581.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,715.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,556.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	2.0	**1,581.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.6	**1.2**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.3	2.6	**5,715.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.6	0.7	**3,556.6**
DAY	2017	3.0	0.0	0.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,569.0**
H2O	2017	4.0	0.0	0.0	15.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,699.5**
OIL	2017	1.2	0.0	0.0	4.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,552.3**

Licence **7754** Well Name **Sinclair Unit No. 19 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.04-14-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	30.5	27.5	29.8	31.0	30.0	30.6	29.7	31.0	**3,084.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,593.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,242.7**
WIN	2020	591.7	679.7	1064.3	1190.4	1166.4	1105.1	1181.0	1220.7	1136.8	1172.8	996.1	1157.7	**13,415.8**
DAY	2019	10.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	1.0	0.0	0.0	0.0	**2,814.0**
H2O	2019	120.0	343.4	259.2	245.5	257.1	202.9	193.2	181.4	6.1	0.0	0.0	0.0	**16,593.5**
OIL	2019	44.0	108.2	136.6	132.5	135.4	81.3	62.0	56.2	1.9	0.0	0.0	0.0	**14,242.7**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38.0	144.4	570.7	**753.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	7.0	**2,591.0**
H2O	2018	29.1	24.8	27.0	26.6	28.3	32.6	36.6	38.9	36.5	38.9	36.4	7.5	**14,784.7**
OIL	2018	43.2	37.1	40.0	37.0	25.5	25.7	27.1	25.1	24.5	25.6	24.8	5.1	**13,484.6**
DAY	2017	31.0	28.0	29.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	30.0	**2,250.0**
H2O	2017	50.7	48.3	50.6	44.8	47.0	47.7	47.1	50.8	48.8	45.4	41.0	41.7	**14,421.5**
OIL	2017	53.6	47.1	48.0	53.9	54.7	48.0	46.1	48.9	48.1	46.2	41.3	42.1	**13,143.9**

Licence **7755** Well Name **Sinclair Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.05-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	28.8	30.9	29.8	30.4	29.9	30.5	**3,406.3**
H2O	2020	74.4	64.5	61.4	56.4	63.2	30.6	131.3	86.5	65.6	67.1	59.5	63.4	**19,012.9**
OIL	2020	42.2	40.6	37.1	44.3	47.7	10.9	38.1	46.6	42.9	32.5	28.4	23.3	**9,482.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,063.0**
H2O	2019	169.4	127.9	129.4	132.5	150.2	151.6	120.6	117.0	100.6	97.3	80.3	94.5	**18,189.0**

Manitoba Production
2017 To 2020

Licence **7755** Well Name **Sinclair Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.05-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	40.3	43.2	55.2	45.9	42.7	40.8	48.1	28.8	33.2	39.0	40.3	34.3	**9,048.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	30.0	30.0	29.0	7.0	30.0	31.0	**2,698.0**
H2O	2018	112.2	84.2	93.9	88.8	98.1	89.3	95.4	93.7	81.7	22.7	312.3	207.0	**16,717.7**
OIL	2018	31.4	24.6	27.5	26.2	43.7	36.4	32.9	25.1	30.3	6.6	46.6	43.7	**8,556.5**
DAY	2017	31.0	28.0	29.0	26.0	29.0	30.0	31.0	31.0	24.0	26.0	30.0	31.0	**2,362.0**
H2O	2017	120.9	106.4	111.1	96.4	99.7	92.0	83.8	83.2	64.8	110.7	139.1	144.2	**15,338.4**
OIL	2017	64.8	61.1	61.5	51.9	54.9	52.6	46.0	45.5	36.3	33.7	37.9	38.6	**8,181.5**

Licence **7756** Well Name **South Pierson Unit No. 2 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.13-20-002-29W1.02** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.12-20-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	**3,318.9**
GAS	2020	1.6	2.6	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**356.3**
GSD	2020	1.8	2.5	5.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**256.8**
H2O	2020	242.7	236.4	224.9	238.6	249.1	231.7	240.1	242.5	222.4	217.9	200.7	200.5	**52,398.0**
OIL	2020	63.2	59.1	58.6	53.4	56.5	52.6	55.8	56.2	55.2	55.7	55.8	55.3	**9,328.4**
DAY	2019	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	29.4	31.0	29.5	31.0	**2,953.1**
GAS	2019	6.6	2.4	3.5	5.8	5.8	4.9	6.3	5.5	4.6	3.1	1.7	1.4	**346.1**
GSD	2019	4.9	2.0	2.9	3.3	1.9	1.4	1.7	1.7	1.7	1.3	1.1	1.1	**246.8**
H2O	2019	334.8	273.2	336.9	325.8	309.2	287.1	320.6	297.5	234.9	245.2	235.8	258.8	**49,650.5**
OIL	2019	48.6	36.8	49.3	50.1	63.8	57.5	62.0	61.8	59.0	63.3	56.3	58.3	**8,651.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	21.0	23.0	29.5	31.0	30.0	31.0	**2,594.2**
GAS	2018	0.9	0.0	0.0	0.0	0.0	0.0	5.9	12.3	13.1	2.7	4.5	7.3	**294.5**
GSD	2018	0.7	0.0	0.0	0.0	0.0	0.0	3.8	8.4	10.4	2.0	3.3	4.7	**221.8**
H2O	2018	470.2	411.4	471.2	454.0	504.5	468.7	334.8	358.1	454.3	457.8	355.0	296.1	**46,190.7**
OIL	2018	13.9	15.3	17.7	21.2	22.6	21.4	12.5	12.3	20.5	36.7	46.6	46.5	**7,984.2**
DAY	2017	22.0	13.4	28.0	30.0	31.0	30.0	30.9	31.0	27.4	31.0	30.0	31.0	**2,247.7**
GAS	2017	1.2	0.0	2.9	4.2	2.7	1.5	4.4	5.9	4.7	5.5	3.2	2.4	**247.8**
GSD	2017	0.9	0.0	2.3	0.0	1.2	0.9	5.0	3.5	2.2	3.3	2.4	1.7	**188.5**
H2O	2017	268.9	362.3	620.6	701.6	671.2	515.9	510.9	517.8	454.8	462.0	454.8	497.8	**41,154.6**
OIL	2017	14.1	11.0	24.1	26.2	27.3	24.0	24.1	24.7	21.2	21.5	16.0	13.2	**7,697.0**

Licence **7757** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-10-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,479.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.9**

Manitoba Production
2017 To 2020

Licence **7757** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-10-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,334.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,936.8**
DAY	2019	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,479.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.9**
H2O	2019	109.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,334.6**
OIL	2019	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,936.8**
DAY	2018	31.0	28.0	31.0	26.0	18.0	13.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,472.0**
GAS	2018	0.0	0.0	0.3	0.3	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**0.9**
H2O	2018	475.0	439.5	489.7	384.3	348.0	250.9	616.3	503.0	474.5	497.9	492.8	495.0	**53,225.5**
OIL	2018	7.2	6.8	7.5	5.8	0.4	0.3	5.2	7.6	8.4	4.6	1.3	5.6	**2,935.5**
DAY	2017	0.0	20.0	28.0	18.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,141.0**
H2O	2017	0.0	634.7	951.0	375.3	642.4	600.4	569.2	534.9	501.0	518.8	474.9	485.4	**47,758.6**
OIL	2017	0.0	3.3	4.7	2.5	3.3	5.8	6.1	5.3	4.9	6.0	5.2	7.3	**2,874.8**

Licence **7758** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-10-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,483.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**164,524.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,973.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,483.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**164,524.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,973.0**
DAY	2018	31.0	20.0	31.0	30.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,483.0**
GAS	2018	0.0	0.0	0.4	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.7**
H2O	2018	2370.7	1526.4	2388.3	2469.0	169.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**164,524.2**
OIL	2018	34.5	17.4	23.1	16.3	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,973.0**
DAY	2017	16.0	23.0	28.0	18.0	31.0	30.0	31.0	31.0	30.0	31.0	23.0	31.0	**2,369.0**
H2O	2017	1276.3	1811.9	2308.6	1433.9	2517.0	2478.1	2498.1	2482.5	2413.2	2507.2	1682.9	2369.4	**155,600.2**
OIL	2017	15.5	6.2	4.5	3.6	7.3	9.9	18.0	23.5	23.7	28.5	21.8	36.9	**4,880.8**

Licence **7759** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-10-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	29.0	0.0	0.0	1.0	0.0	2.0	0.0	31.0	30.0	31.0	**3,008.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2020	1831.6	1667.8	1682.6	0.0	0.0	51.1	0.0	102.2	0.0	1758.0	1738.8	1807.2	**172,082.4**
OIL	2020	10.8	23.0	23.9	0.0	0.0	0.2	0.0	0.3	0.0	14.4	18.2	17.5	**5,850.6**
DAY	2019	16.0	28.0	29.0	21.0	0.0	2.0	9.0	11.0	30.0	31.0	30.0	31.0	**2,824.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2019	721.2	1231.9	1422.6	1224.7	0.0	195.8	641.6	570.4	1548.4	1834.3	1744.0	1832.2	**161,443.1**
OIL	2019	0.0	0.0	6.0	19.4	0.0	0.0	1.0	0.3	0.0	9.3	12.6	12.9	**5,742.3**
DAY	2018	31.0	28.0	31.0	30.0	28.0	8.0	17.0	29.0	6.0	31.0	30.0	4.0	**2,586.0**
GAS	2018	0.0	0.0	0.3	0.4	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2018	1175.9	1099.8	1163.7	1060.2	1072.2	335.2	1093.5	1349.5	299.4	1530.3	1497.1	199.2	**148,476.0**
OIL	2018	14.3	13.3	14.2	58.3	64.8	4.0	2.9	9.8	0.0	9.6	10.1	1.4	**5,680.8**
DAY	2017	31.0	28.0	28.0	18.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,313.0**
H2O	2017	1720.9	1324.2	1509.1	934.5	1636.6	1577.4	1617.2	1523.0	1383.0	1409.3	1200.7	1238.0	**136,600.0**
OIL	2017	16.0	6.8	7.7	6.0	11.4	14.3	15.8	14.2	12.3	14.5	13.8	14.1	**5,478.1**

Licence **7760** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **7760** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-20-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	13.0	21.0	31.0	28.0	31.0	30.0	31.0	16.0	0.0	0.0	24.0	31.0	**3,404.8**
H2O	2020	11.3	19.0	19.1	18.2	17.4	17.4	16.3	6.7	0.0	0.0	29.9	23.0	**4,977.5**
OIL	2020	4.7	8.0	7.9	6.8	6.1	6.2	5.7	4.8	0.0	0.0	7.1	4.7	**2,166.0**
DAY	2019	22.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,148.8**
H2O	2019	13.9	14.1	21.5	18.8	23.2	21.6	22.5	20.8	21.2	20.8	20.8	13.7	**4,799.2**
OIL	2019	7.7	7.4	11.6	10.1	5.8	5.4	5.7	5.1	5.3	5.2	9.1	7.9	**2,104.0**
DAY	2018	21.0	15.0	31.0	30.0	31.0	30.0	31.0	31.0	17.0	31.0	30.0	31.0	**2,793.8**
H2O	2018	20.1	14.4	20.1	20.3	18.9	21.9	19.7	19.9	13.5	26.3	18.5	19.9	**4,566.3**
OIL	2018	10.9	8.7	10.8	14.7	13.7	14.1	12.9	11.1	8.6	14.2	10.0	10.7	**2,017.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**2,464.8**
H2O	2017	21.0	26.1	24.9	16.8	21.1	21.1	21.2	20.1	23.4	20.3	18.1	16.3	**4,332.8**
OIL	2017	12.0	13.9	12.1	12.2	11.4	10.4	10.8	9.9	12.6	12.7	10.9	9.7	**1,877.3**

Licence **7762** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-03-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	14.0	28.0	31.0	29.8	4.8	11.0	28.8	31.0	29.8	31.0	30.0	30.6	**1,854.8**
H2O	2020	96.7	671.6	876.0	692.0	106.5	237.2	589.1	653.6	622.9	659.5	619.6	495.8	**30,071.6**
OIL	2020	1.3	17.1	20.8	28.6	5.1	12.6	33.8	34.4	33.7	35.4	33.9	14.6	**1,958.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	26.0	31.0	30.0	31.0	30.0	27.0	**1,555.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	394.2	522.2	594.7	577.5	556.0	470.1	**23,751.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.2	6.0	4.8	**1,687.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,380.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,636.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,672.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,380.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,636.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,672.3**

Licence **7764** Well Name **Ebor Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-07-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	21.8	29.0	31.0	31.0	30.0	31.0	27.0	0.0	**2,525.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,790.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,516.1**
WIN	2020	448.7	588.7	907.2	691.6	442.9	496.9	576.1	500.1	409.2	368.1	285.5	0.0	**6,733.6**
DAY	2019	31.0	27.0	29.0	28.0	31.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,295.0**
H2O	2019	140.4	124.1	134.0	140.7	132.8	98.9	0.0	0.0	0.0	0.0	0.0	0.0	**19,790.4**
OIL	2019	16.6	15.7	19.1	14.6	15.3	13.6	0.0	0.0	0.0	0.0	0.0	0.0	**4,516.1**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59.3	134.2	221.0	298.3	305.8	**1,018.6**
DAY	2018	31.0	21.0	29.0	25.0	21.0	28.0	31.0	29.0	30.0	31.0	30.0	28.0	**2,125.0**
H2O	2018	455.9	317.3	291.8	220.2	98.7	247.1	338.3	271.3	264.4	165.9	156.0	153.8	**19,019.5**
OIL	2018	48.6	31.4	42.6	35.9	28.3	32.3	35.9	37.0	39.1	36.4	28.3	20.8	**4,421.2**
DAY	2017	31.0	26.0	27.0	29.0	31.0	27.0	28.0	16.0	0.0	0.0	0.0	27.0	**1,791.0**
H2O	2017	116.0	89.3	112.0	116.0	130.7	91.4	148.4	73.3	0.0	0.0	0.0	414.2	**16,038.8**
OIL	2017	18.6	12.0	11.5	12.8	12.0	7.4	10.2	5.0	0.0	0.0	0.0	16.8	**4,004.6**

Licence **7765** Well Name **Ebor Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-07-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	21.8	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,691.8**

Manitoba Production
2017 To 2020

Licence **7765** Well Name **Ebor Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-07-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,550.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,260.3**
WIN	2020	489.0	442.1	459.7	433.2	319.6	440.8	559.2	609.4	561.6	530.2	478.7	464.8	**19,230.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,427.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,550.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,260.3**
WIN	2019	792.0	574.3	474.2	666.4	726.5	468.5	753.5	634.2	536.0	556.2	509.9	509.7	**13,441.9**
DAY	2018	31.0	28.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,427.0**
H2O	2018	0.6	0.5	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,550.4**
OIL	2018	4.1	3.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,260.3**
WIN	2018	0.0	0.0	0.0	47.1	331.4	381.4	671.9	754.5	849.9	1010.0	1065.9	1128.4	**6,240.5**
DAY	2017	31.0	25.0	29.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,363.0**
H2O	2017	14.1	29.9	36.5	35.4	14.1	4.2	3.1	2.6	2.3	2.4	2.4	1.1	**9,549.2**
OIL	2017	19.6	5.5	6.3	6.7	11.5	14.6	15.0	12.8	12.3	12.9	12.5	6.0	**10,252.0**

Licence **7766** Well Name **Corex et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-35-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	7.0	0.0	0.0	0.0	0.0	0.0	25.0	**2,914.2**
H2O	2020	45.6	45.3	48.7	54.9	89.0	22.8	0.0	0.0	0.0	0.0	0.0	82.7	**20,410.6**
OIL	2020	16.7	16.3	18.4	15.7	11.9	2.6	0.0	0.0	0.0	0.0	0.0	10.0	**4,086.3**
DAY	2019	8.0	0.0	0.0	0.0	0.0	0.0	12.0	31.0	30.0	31.0	30.0	31.0	**2,730.2**
H2O	2019	16.8	0.0	0.0	0.0	0.0	0.0	7.6	46.0	60.1	0.1	2.1	45.3	**20,021.6**
OIL	2019	2.3	0.0	0.0	0.0	0.0	0.0	5.5	17.5	17.7	17.2	16.5	18.0	**3,994.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	24.0	13.0	16.0	30.0	31.0	27.0	17.0	**2,557.2**
H2O	2018	101.6	64.8	75.3	62.8	49.5	44.3	26.9	30.7	51.4	51.9	36.5	42.4	**19,843.6**
OIL	2018	16.0	14.4	12.1	9.9	7.3	9.1	4.5	4.6	7.6	8.0	8.6	4.9	**3,900.0**
DAY	2017	31.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,248.2**
H2O	2017	103.2	81.6	67.0	70.8	79.2	81.3	74.6	70.9	55.7	75.7	85.7	118.2	**19,205.5**
OIL	2017	27.0	26.3	19.0	24.0	24.1	24.7	25.4	24.7	17.3	15.9	17.8	17.9	**3,793.0**

Licence **7767** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-13-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**880.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**139.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**975.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**880.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**139.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**975.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**880.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**139.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**975.8**

Licence **7768** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	1.8	0.0	0.0	21.0	30.0	30.7	30.0	28.8	**3,052.3**
H2O	2020	46.4	53.8	53.5	56.0	3.7	0.0	0.0	34.9	79.1	77.8	81.4	83.6	**14,250.2**
OIL	2020	80.0	60.0	68.8	54.5	3.0	0.0	0.0	82.1	115.4	25.7	33.9	45.3	**10,162.9**
DAY	2019	27.0	10.0	20.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,789.0**

Manitoba Production
2017 To 2020

Licence **7768** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	208.3	71.6	140.4	191.7	164.9	142.3	133.5	120.5	63.2	77.6	64.3	36.4	**13,680.0**
OIL	2019	36.9	14.6	27.5	49.8	55.4	49.6	47.8	56.4	86.7	71.8	77.6	101.7	**9,594.2**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	30.0	12.0	31.0	**2,457.0**
H2O	2018	79.2	61.6	74.0	67.9	78.5	81.5	87.9	87.6	69.6	75.6	52.3	304.7	**12,265.3**
OIL	2018	32.7	35.2	31.4	31.3	24.0	22.7	17.1	14.8	22.0	19.3	13.1	60.0	**8,918.4**
DAY	2017	30.0	28.0	31.0	30.0	29.0	30.0	31.0	19.0	30.0	31.0	30.0	31.0	**2,113.0**
H2O	2017	74.0	63.2	69.7	67.4	58.3	79.4	64.4	37.6	76.5	64.9	56.2	74.1	**11,144.9**
OIL	2017	47.3	36.6	42.8	43.0	36.1	58.7	49.1	27.3	44.2	49.4	49.4	36.4	**8,594.8**

Licence **7769** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,024.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,994.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,399.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,024.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,994.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,399.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,024.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,994.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,399.4**
DAY	2017	16.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,024.0**
H2O	2017	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,994.5**
OIL	2017	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,399.4**

Licence **7770** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,773.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,625.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,773.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,625.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,773.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,625.7**
DAY	2017	14.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,773.0**
H2O	2017	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,625.7**

Licence **7771** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.11-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,806.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,396.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,349.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,806.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,396.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,349.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,806.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,396.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,349.6**
DAY	2017	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,806.0**
H2O	2017	7.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,396.3**

Manitoba Production
2017 To 2020

Licence **7771** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.11-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,349.6**

Licence **7772** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,509.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**258.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,136.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,589.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,509.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**258.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,136.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,589.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,509.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**258.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,136.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,589.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,509.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**258.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,136.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,589.9**

Licence **7773** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-17-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,761.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**140.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,448.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,198.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,761.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**140.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,448.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,198.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,761.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**140.2**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,448.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,198.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,761.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**140.2**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,448.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,198.2**

Licence **7774** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-17-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	24.0	0.0	0.0	3.0	0.0	0.0	29.7	30.3	30.0	28.8	**2,487.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**239.8**
H2O	2020	393.0	351.8	303.2	0.0	0.0	40.3	0.0	0.0	474.8	617.1	505.9	433.0	**58,264.4**
OIL	2020	7.1	5.0	0.5	0.0	0.0	0.5	0.0	0.0	6.5	7.9	5.4	4.0	**4,186.5**
DAY	2019	31.0	1.0	11.0	30.0	31.0	30.0	31.0	25.0	25.0	31.0	30.0	29.0	**2,282.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**239.8**

Manitoba Production
2017 To 2020

Licence **7774** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-17-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	467.1	14.4	235.3	729.2	727.4	448.7	422.3	242.2	271.9	455.9	400.6	370.6	**55,145.3**
OIL	2019	12.6	0.5	4.9	12.1	14.0	11.6	9.9	5.4	5.3	7.5	7.5	8.4	**4,149.6**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,977.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**239.8**
H2O	2018	831.0	389.0	464.6	467.4	487.4	474.3	438.9	494.5	392.0	452.1	481.1	559.6	**50,359.7**
OIL	2018	2.2	0.1	0.0	0.0	0.0	0.0	0.7	6.8	13.6	10.3	5.0	5.6	**4,049.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	31.0	**1,616.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**239.8**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	719.6	927.2	**44,427.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.6	18.5	**4,005.6**

Licence **7775** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-05-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	0.0	0.0	0.0	0.0	**3,214.5**
GAS	2020	1.2	1.5	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**691.5**
GSD	2020	6.9	7.0	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**493.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,847.0**
OIL	2020	3.3	3.1	1.9	1.6	1.7	2.5	3.2	2.8	0.0	0.0	0.0	0.0	**8,799.5**
DAY	2019	23.0	15.0	31.0	29.7	31.0	27.7	22.0	7.0	25.2	30.8	29.5	31.0	**2,973.5**
GAS	2019	1.5	1.4	5.0	4.4	6.5	6.7	5.5	1.8	5.0	4.3	3.2	1.7	**687.6**
GSD	2019	1.1	1.1	4.1	2.6	2.1	4.3	5.0	4.3	4.4	4.5	5.1	5.2	**478.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,847.0**
OIL	2019	4.0	4.5	9.5	9.3	4.7	3.7	3.0	0.9	4.5	9.1	9.0	5.3	**8,779.4**
DAY	2018	30.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**2,670.6**
GAS	2018	4.7	0.0	0.0	0.0	0.0	0.0	3.5	2.8	0.0	3.0	2.4	2.1	**640.6**
GSD	2018	3.7	0.0	0.0	0.0	0.0	0.0	2.2	1.9	0.0	2.2	1.7	1.4	**434.7**
H2O	2018	13.1	9.5	11.1	11.4	6.2	3.3	2.9	1.4	1.4	1.4	0.0	0.0	**6,847.0**
OIL	2018	50.9	41.4	43.6	37.4	23.4	16.7	16.2	9.4	9.5	12.4	5.8	5.6	**8,711.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	25.9	19.7	30.0	31.0	30.0	31.0	**2,309.3**
GAS	2017	3.8	4.1	3.5	3.3	2.1	4.4	4.4	1.1	1.3	5.3	1.6	2.4	**622.1**
GSD	2017	2.9	3.1	2.8	0.0	0.9	2.5	5.0	0.7	0.6	3.2	1.2	1.7	**421.6**
H2O	2017	40.6	29.4	28.0	25.7	17.2	14.1	7.5	65.5	108.9	40.2	18.4	15.4	**6,785.3**
OIL	2017	73.3	61.3	61.3	65.4	59.7	54.2	44.0	38.7	58.4	59.3	54.3	50.3	**8,439.6**

Licence **7776** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-24-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	28.9	31.0	11.0	0.0	0.0	0.0	23.8	29.5	30.8	**3,307.0**
H2O	2020	79.4	71.7	73.2	67.0	66.8	23.0	0.0	0.0	0.0	119.8	118.6	83.4	**20,715.6**
OIL	2020	11.0	9.9	10.4	9.6	11.8	4.5	0.0	0.0	0.0	24.5	20.7	11.6	**6,463.4**
DAY	2019	21.0	28.0	31.0	30.0	31.0	29.0	16.0	19.0	26.0	31.0	30.0	31.0	**3,061.0**
H2O	2019	51.7	73.8	81.1	76.7	63.1	47.6	26.2	30.4	43.6	79.5	80.3	82.2	**20,012.7**
OIL	2019	12.4	17.3	19.0	18.4	25.4	27.2	14.9	18.1	25.0	19.7	11.6	12.1	**6,349.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,738.0**
H2O	2018	90.0	84.1	92.1	90.2	86.7	76.8	77.4	78.4	73.6	78.5	73.4	78.0	**19,276.5**
OIL	2018	25.0	21.6	23.3	22.7	22.0	20.1	18.9	18.6	18.2	19.0	18.4	19.5	**6,128.3**
DAY	2017	31.0	28.0	29.0	30.0	30.0	26.0	16.0	31.0	30.0	31.0	30.0	31.0	**2,373.0**
H2O	2017	84.0	78.3	82.0	80.2	82.0	75.5	59.3	130.1	107.0	88.3	85.5	88.9	**18,297.3**
OIL	2017	29.3	26.4	26.9	28.8	27.4	26.0	18.8	33.6	28.2	24.0	23.0	23.9	**5,881.0**

Licence **7780** Well Name **Vermilion Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **7780** Well Name **Vermilion Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-19-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,181.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69,969.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,533.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,181.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69,969.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,533.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,181.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69,969.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,533.2**
DAY	2017	28.0	27.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,181.0**
H2O	2017	637.0	559.4	574.6	535.4	579.1	498.4	480.4	0.0	0.0	0.0	0.0	0.0	**69,969.7**
OIL	2017	41.2	31.5	29.5	28.3	27.8	17.6	21.0	0.0	0.0	0.0	0.0	0.0	**5,533.2**

Licence **7781** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,125.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,072.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,407.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,125.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,072.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,407.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,125.1**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,072.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,407.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,125.1**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,072.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,407.5**

Licence **7782** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**894.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,550.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,796.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**894.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,550.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,796.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**894.4**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,550.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,796.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**894.4**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,550.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,796.7**

Licence **7783** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	24.0	25.0	31.0	30.0	0.0	0.0	8.0	30.7	28.1	9.3	28.0	31.0	**2,864.2**
H2O	2020	175.1	254.7	343.0	271.5	0.0	0.0	72.7	331.1	90.1	32.1	134.8	41.2	**17,628.8**
OIL	2020	14.6	20.6	23.5	16.0	0.0	0.0	5.3	5.9	1.7	0.5	1.7	0.6	**3,873.2**

Manitoba Production
2017 To 2020

Licence **7783** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	31.0	30.0	31.0	7.0	1.0	4.0	0.0	9.0	30.0	31.0	**2,619.1**
H2O	2019	186.8	156.9	182.7	165.4	137.5	29.8	4.8	27.6	0.0	81.8	285.1	235.6	**15,882.5**
OIL	2019	13.7	11.4	13.0	12.5	11.8	1.5	0.2	2.2	0.0	4.2	18.9	14.7	**3,782.8**
DAY	2018	28.0	25.0	31.0	30.0	29.0	30.0	18.0	31.0	30.0	31.0	30.0	31.0	**2,386.1**
H2O	2018	120.4	97.9	124.5	129.6	122.0	142.6	117.1	207.7	178.8	188.4	199.1	194.1	**14,388.5**
OIL	2018	5.4	1.6	3.8	19.1	34.1	23.6	21.3	43.3	35.9	36.4	24.1	18.0	**3,678.7**
DAY	2017	31.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**2,042.1**
H2O	2017	193.5	109.8	135.9	145.9	119.2	67.9	77.3	103.5	99.2	120.2	122.9	114.2	**12,566.3**
OIL	2017	31.3	20.9	30.3	28.1	9.8	3.6	5.5	7.4	2.8	2.5	1.9	5.3	**3,412.1**

Licence **7784** Well Name **Waskada Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.09-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	25.0	0.0	0.0	0.0	0.0	0.0	23.3	30.0	31.0	**1,369.8**
WIN	2020	1520.0	1438.0	1489.0	301.0	0.0	0.0	0.0	0.0	0.0	715.0	1042.0	1315.0	**39,810.1**
WIN	2019	206.0	33.0	1108.0	761.0	172.0	0.0	185.0	1254.0	1778.0	1704.0	1570.0	1558.0	**31,990.1**
WIN	2018	851.0	913.0	1094.0	1070.0	1222.0	1122.0	1009.0	1151.3	1275.7	1489.0	974.0	828.0	**21,661.1**
WIN	2017	599.2	439.8	616.0	588.0	615.0	706.0	766.0	897.0	887.0	922.0	894.0	607.0	**8,662.1**

Licence **7785** Well Name **7313314 Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-22-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	0.0	0.0	30.0	31.0	29.0	30.0	1.0	30.0	31.0	**2,802.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.0	0.0	**0.4**
H2O	2020	154.0	128.0	12.2	0.0	0.0	159.0	117.7	154.1	100.0	96.6	96.5	94.0	**26,381.9**
OIL	2020	21.6	17.3	19.1	0.0	0.0	0.0	45.5	18.1	15.3	15.3	14.1	12.7	**3,784.2**
DAY	2019	31.0	28.0	26.0	30.0	30.0	30.0	31.0	31.0	18.0	0.0	20.5	31.0	**2,530.6**
H2O	2019	106.0	94.0	144.5	162.5	150.5	114.0	167.0	133.5	78.5	0.0	187.0	191.0	**25,269.8**
OIL	2019	22.4	20.6	5.2	27.0	21.3	14.3	20.4	14.1	13.7	0.0	12.3	26.3	**3,605.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,224.1**
H2O	2018	145.5	140.5	114.0	97.0	98.5	117.0	108.5	103.0	106.5	96.5	102.5	99.5	**23,741.3**
OIL	2018	40.5	21.1	22.6	21.7	41.5	17.8	16.7	23.8	21.9	16.0	20.2	0.0	**3,407.6**
DAY	2017	0.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	31.0	**1,860.1**
H2O	2017	0.0	316.5	309.0	233.0	220.0	205.5	205.0	158.0	196.5	198.0	139.5	137.5	**22,412.3**
OIL	2017	0.0	25.0	32.8	19.7	20.4	20.1	22.1	17.1	26.4	29.1	18.5	23.6	**3,143.8**

Licence **7786** Well Name **Waskada Unit No. 21 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	25.0	0.0	7.8	4.2	0.0	0.0	23.3	30.0	31.0	**1,783.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,150.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,614.8**
WIN	2020	1228.0	1003.0	847.0	151.0	0.0	299.0	137.0	0.0	0.0	674.0	551.0	460.0	**11,220.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,662.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,150.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,614.8**
WIN	2019	215.0	107.0	482.0	224.0	210.0	0.0	0.0	481.0	593.0	675.0	1156.0	1215.0	**5,870.0**
DAY	2018	27.0	25.0	29.0	26.0	29.0	30.0	26.0	25.0	0.0	0.0	0.0	0.0	**1,662.2**
H2O	2018	39.9	23.3	28.5	25.4	29.4	27.5	18.0	15.7	0.0	0.0	0.0	0.0	**4,150.7**
OIL	2018	36.9	23.5	23.8	24.6	35.2	35.5	25.7	22.8	0.0	0.0	0.0	0.0	**6,614.8**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	129.0	176.0	207.0	**512.0**

Manitoba Production
2017 To 2020

Licence **7786** Well Name **Waskada Unit No. 21 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	28.0	28.0	29.0	21.0	31.0	26.0	18.0	31.0	30.0	31.0	30.0	25.0	**1,445.2**
H2O	2017	19.0	13.9	13.9	7.9	13.2	12.5	272.0	468.2	293.3	60.6	50.8	39.3	**3,943.0**
OIL	2017	28.7	22.7	23.3	11.8	17.5	15.4	43.1	97.7	83.0	36.1	41.5	32.2	**6,386.8**

Licence **7787** Well Name **Waskada Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,841.2**
H2O	2020	38.8	59.8	48.8	9.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,088.3**
OIL	2020	32.4	30.1	24.1	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,659.2**
DAY	2019	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,744.2**
H2O	2019	43.5	28.3	17.0	19.7	22.8	17.2	3.8	4.4	26.4	23.0	36.9	26.6	**2,931.1**
OIL	2019	51.2	39.2	43.5	39.3	38.3	30.3	17.9	19.1	41.6	36.3	13.8	20.7	**6,568.1**
DAY	2018	29.0	25.0	29.0	28.0	27.0	8.0	20.0	28.0	29.0	25.0	30.0	26.0	**1,382.2**
H2O	2018	45.7	33.8	38.3	36.9	31.8	9.4	101.2	36.3	37.9	45.3	52.9	36.5	**2,661.5**
OIL	2018	47.4	46.2	49.4	47.6	45.5	10.7	27.3	102.8	75.9	45.6	56.9	36.0	**6,176.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	30.0	25.0	**1,078.2**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	140.5	212.5	86.5	**2,155.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.8	61.2	33.2	**5,585.6**

Licence **7788** Well Name **Waskada Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**857.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,391.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,903.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**857.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,391.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,903.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**857.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,391.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,903.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**857.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,391.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,903.5**

Licence **7789** Well Name **Waskada Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	25.0	0.0	7.8	4.2	0.0	0.0	23.3	30.0	31.0	**1,496.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,774.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,386.1**
WIN	2020	498.0	301.0	470.0	79.0	0.0	189.0	81.0	0.0	0.0	478.0	450.0	408.0	**13,126.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,375.2**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,774.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,386.1**
WIN	2019	868.0	302.0	786.0	356.0	0.0	0.0	182.0	453.0	0.0	957.0	445.0	551.0	**10,172.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,375.2**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.9**

Manitoba Production
2017 To 2020

Licence **7789** Well Name **Waskada Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,774.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,386.1**
WIN	2018	0.0	0.0	0.0	283.0	593.0	583.0	515.0	629.1	738.9	744.0	487.0	699.0	**5,272.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,375.2**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.9**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,774.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,386.1**

Licence **7790** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	20.0	29.0	27.0	29.8	0.0	0.0	0.0	0.0	3.0	30.5	29.8	30.8	**2,231.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.7**
H2O	2020	203.9	308.9	296.0	285.2	0.0	0.0	0.0	0.0	28.2	214.3	214.0	248.8	**8,743.6**
OIL	2020	6.8	10.8	13.1	11.4	0.0	0.0	0.0	0.0	0.6	16.6	8.4	9.6	**1,341.6**
DAY	2019	31.0	25.0	0.0	0.0	0.0	9.0	30.0	31.0	28.0	31.0	20.0	31.0	**2,031.4**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.7**
H2O	2019	71.0	68.2	0.0	0.0	0.0	31.0	102.6	165.0	184.7	282.7	187.1	266.7	**6,944.3**
OIL	2019	14.6	10.8	0.0	0.0	0.0	13.6	19.5	8.4	4.9	18.4	15.7	13.5	**1,264.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	30.0	31.0	30.0	31.0	**1,795.4**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.7**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67.9	94.0	85.2	83.0	55.6	**5,585.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	12.4	16.8	18.5	18.5	**1,144.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,645.4**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.7**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,199.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,062.7**

Licence **7791** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	29.8	30.8	29.4	30.8	30.3	23.5	30.3	26.7	30.8	**3,239.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**246.5**
H2O	2020	65.7	47.4	28.7	47.0	59.8	37.9	42.6	39.8	31.4	39.5	24.2	42.6	**7,608.4**
OIL	2020	87.5	78.0	78.6	66.3	63.8	56.3	58.4	54.5	44.8	72.3	52.0	55.4	**7,334.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,887.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**246.5**
H2O	2019	16.8	15.2	15.9	15.6	16.6	14.9	17.0	18.0	18.2	84.2	88.2	85.2	**7,101.8**
OIL	2019	16.1	14.8	17.1	15.4	13.9	17.5	15.8	16.1	13.1	89.4	91.2	90.5	**6,566.3**
DAY	2018	26.0	25.0	30.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,523.0**
GAS	2018	1.3	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**241.7**
H2O	2018	18.2	91.6	34.9	29.3	24.7	26.2	23.9	24.1	18.3	22.7	16.6	18.1	**6,696.0**
OIL	2018	18.2	30.8	28.6	23.0	19.9	21.4	22.1	22.6	16.8	18.9	15.7	16.3	**6,155.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	29.0	31.0	30.0	28.0	**2,170.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	1.2	1.2	1.2	1.3	**228.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.7	47.3	62.1	38.4	52.8	**6,347.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.3	34.9	35.6	24.2	27.8	**5,901.1**

Licence **7792** Well Name **Corex et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.03-12-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2017 To 2020

Licence **7792** Well Name **Corex et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.03-12-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	16.0	1.0	31.0	30.0	31.0	30.0	30.0	31.0	8.0	13.0	0.0	29.0	**2,921.4**
H2O	2020	1.1	0.1	2.3	2.0	2.1	10.1	28.9	27.5	8.7	12.8	0.0	130.7	**22,645.2**
OIL	2020	12.1	0.8	25.9	24.3	25.9	25.8	25.1	19.3	5.7	8.5	0.0	46.7	**6,735.0**
DAY	2019	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,671.4**
H2O	2019	4.2	3.4	4.8	0.3	0.3	4.6	1.9	4.7	6.0	0.0	0.2	2.7	**22,418.9**
OIL	2019	29.0	26.8	27.0	24.1	22.6	24.2	25.9	29.7	30.1	29.2	24.5	25.2	**6,514.9**
DAY	2018	31.0	28.0	31.0	30.0	29.0	26.0	31.0	31.0	29.0	14.0	18.0	31.0	**2,309.4**
H2O	2018	12.1	8.1	4.5	3.8	3.3	2.8	3.8	3.9	3.1	1.4	1.8	5.4	**22,385.8**
OIL	2018	56.7	40.6	33.9	32.7	34.5	32.2	33.9	34.3	29.9	15.0	20.5	32.2	**6,196.6**
DAY	2017	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**1,980.4**
H2O	2017	106.1	74.9	80.5	72.8	81.4	83.6	76.7	19.1	6.7	9.3	10.5	12.5	**22,331.8**
OIL	2017	19.6	17.0	16.0	17.3	17.5	17.9	18.4	72.3	62.0	58.1	65.0	55.8	**5,800.2**

Licence **7793** Well Name **Sinclair Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.3	31.0	10.0	0.0	7.0	30.0	31.0	30.0	31.0	**3,222.3**
H2O	2020	129.0	104.3	198.2	309.3	348.1	122.3	0.0	86.6	356.3	339.1	305.8	283.5	**12,263.0**
OIL	2020	129.4	131.2	115.7	7.8	8.3	3.1	0.0	2.3	10.9	14.9	37.9	90.1	**16,386.1**
DAY	2019	31.0	28.0	30.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,932.0**
H2O	2019	121.6	125.8	137.1	133.3	143.2	155.9	121.4	134.1	108.9	106.1	142.8	144.4	**9,680.5**
OIL	2019	220.6	179.4	188.7	143.3	125.8	131.3	160.6	154.5	158.4	150.6	137.1	133.3	**15,834.5**
DAY	2018	30.0	27.0	30.0	29.0	30.0	28.0	24.0	31.0	30.0	31.0	26.0	31.0	**2,570.0**
H2O	2018	122.4	95.3	93.8	97.0	113.4	95.6	84.9	97.9	73.9	99.0	113.0	116.6	**8,105.9**
OIL	2018	112.8	109.1	118.7	120.5	122.1	123.6	106.8	160.5	175.1	191.6	186.1	233.9	**13,950.9**
DAY	2017	24.0	28.0	31.0	25.0	31.0	27.0	29.0	30.0	29.0	29.0	28.0	31.0	**2,223.0**
H2O	2017	153.1	196.6	190.6	159.7	185.3	144.4	139.8	168.1	122.5	136.0	133.0	131.5	**6,903.1**
OIL	2017	66.7	80.0	101.0	81.2	106.0	94.1	113.4	99.6	107.7	107.2	92.2	118.5	**12,190.1**

Licence **7794** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-18-007-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	13.0	0.0	0.0	30.0	30.3	28.5	30.2	31.0	30.0	30.6	29.7	31.0	**3,192.3**
H2O	2020	37.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,130.7**
OIL	2020	23.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,762.8**
WIN	2020	0.0	160.0	598.0	839.0	1115.0	977.0	988.0	929.0	758.0	731.0	898.0	852.0	**8,845.0**
DAY	2019	31.0	28.0	28.0	28.0	24.0	28.0	30.0	30.0	30.0	29.0	29.0	30.0	**2,908.0**
H2O	2019	64.3	53.9	58.0	76.7	77.1	89.3	92.4	78.5	73.0	66.2	71.4	77.9	**7,093.7**
OIL	2019	95.0	71.3	70.4	58.6	49.0	61.0	85.6	76.7	84.0	80.1	74.1	70.6	**12,739.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	22.0	28.0	29.0	29.0	29.0	31.0	**2,563.0**
H2O	2018	75.9	63.2	70.5	69.1	67.5	52.0	46.7	97.1	55.9	44.6	60.7	66.2	**6,215.0**
OIL	2018	101.4	92.2	101.2	102.0	105.3	103.4	74.5	103.2	128.5	122.7	113.2	104.3	**11,862.7**
DAY	2017	23.0	26.0	31.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,214.0**
H2O	2017	39.0	63.0	118.1	59.6	70.1	56.4	46.4	41.5	54.1	49.6	63.8	73.5	**5,445.6**
OIL	2017	105.2	120.8	178.2	112.8	140.8	123.9	137.2	143.0	123.2	134.6	106.2	98.1	**10,610.8**

Licence **7797** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	26.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	5.0	22.5	29.0	31.0	**2,957.8**
H2O	2020	29.3	30.1	5.3	4.6	0.0	0.0	0.0	0.0	0.6	3.5	10.0	8.1	**66,280.0**

Manitoba Production
2017 To 2020

Licence **7797** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	1.8	1.5	0.9	1.2	0.0	0.0	0.0	0.0	0.2	0.6	0.3	0.1	**2,867.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,754.3**
H2O	2019	173.2	139.5	144.4	128.6	124.2	111.1	106.9	90.8	77.5	70.4	64.5	51.4	**66,188.5**
OIL	2019	17.5	17.2	13.4	14.0	12.1	8.0	6.3	3.7	1.7	1.4	2.0	1.7	**2,860.7**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,390.3**
H2O	2018	274.0	223.3	216.8	227.2	223.8	234.6	225.6	212.6	203.9	207.1	189.3	184.3	**64,906.0**
OIL	2018	25.2	35.5	48.5	27.1	14.3	14.9	14.8	19.1	16.2	14.9	18.3	18.7	**2,761.7**
DAY	2017	1.0	27.0	25.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**2,027.3**
H2O	2017	10.1	375.5	316.6	373.2	310.3	297.2	313.6	303.1	253.9	253.6	263.5	251.6	**62,283.5**
OIL	2017	1.4	7.0	12.5	25.8	35.6	28.4	15.3	28.5	17.4	21.9	24.3	30.5	**2,494.2**

Licence **7798** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-33-001-25W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,348.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74,618.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,173.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,348.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74,618.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,173.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,348.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74,618.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,173.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,348.9**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74,618.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,173.2**

Licence **7799** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,833.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,908.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,996.6**
DAY	2019	22.0	25.0	27.0	22.0	25.0	25.0	27.0	0.0	0.0	0.0	0.0	0.0	**2,833.8**
H2O	2019	25.9	25.0	24.3	17.7	11.6	6.9	7.4	0.0	0.0	0.0	0.0	0.0	**15,908.2**
OIL	2019	7.8	6.5	8.8	7.2	8.3	8.6	5.7	0.0	0.0	0.0	0.0	0.0	**10,996.6**
DAY	2018	31.0	28.0	25.0	24.0	23.0	24.0	26.0	24.0	25.0	27.0	22.0	26.0	**2,660.8**
H2O	2018	79.8	72.3	44.8	46.8	47.1	45.5	47.3	44.8	40.7	44.9	33.1	36.6	**15,789.4**
OIL	2018	28.5	26.2	10.9	10.0	11.2	12.7	14.3	10.9	12.5	11.0	9.8	11.3	**10,943.7**
DAY	2017	31.0	27.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,355.8**
H2O	2017	73.1	52.6	51.4	47.9	39.2	30.4	34.7	29.8	19.6	22.9	70.1	77.9	**15,205.7**
OIL	2017	25.0	16.0	14.3	18.6	14.4	13.1	13.0	15.0	15.4	11.0	31.7	28.3	**10,774.4**

Licence **7800** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,051.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,799.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,606.3**
DAY	2019	27.0	1.0	15.0	30.0	31.0	30.0	24.0	0.0	0.0	0.0	0.0	0.0	**2,051.5**
H2O	2019	11.4	0.4	7.0	13.9	10.8	8.7	4.5	0.0	0.0	0.0	0.0	0.0	**11,799.8**

Manitoba Production
2017 To 2020

Licence **7800** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	3.5	0.1	1.0	0.9	2.6	1.7	1.4	0.0	0.0	0.0	0.0	0.0	**3,606.3**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,893.5**
H2O	2018	13.3	13.6	14.8	16.7	16.8	16.3	15.1	15.4	12.1	12.6	12.3	12.5	**11,743.1**
OIL	2018	15.0	12.9	11.8	9.6	8.8	7.0	6.7	5.8	6.4	4.9	4.2	4.5	**3,595.1**
DAY	2017	31.0	27.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,530.5**
H2O	2017	135.5	101.6	95.9	107.2	77.5	55.3	52.5	37.8	29.2	29.0	16.5	10.3	**11,571.6**
OIL	2017	11.5	12.1	22.4	15.9	11.8	12.6	11.0	8.1	9.1	5.8	14.9	19.1	**3,497.5**

Licence **7801** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**922.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,394.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,092.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**922.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,394.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,092.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**922.7**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,394.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,092.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**922.7**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,394.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,092.3**

Licence **7802** Well Name **Goodlands Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	29.5	14.3	26.0	31.0	30.0	31.0	30.0	31.0	**2,873.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,482.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,106.4**
WIN	2020	844.0	694.0	669.0	600.0	576.0	380.0	520.0	566.0	466.0	460.0	430.0	511.0	**18,534.0**
DAY	2019	31.0	28.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,620.8**
H2O	2019	25.3	13.6	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,482.9**
OIL	2019	15.8	7.8	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,106.4**
WIN	2019	0.0	0.0	0.0	271.0	1208.0	2097.0	1927.0	2127.0	1366.0	1024.0	988.0	810.0	**11,818.0**
DAY	2018	30.0	28.0	31.0	30.0	29.0	30.0	22.0	30.0	30.0	31.0	30.0	31.0	**2,556.8**
H2O	2018	4.3	4.5	5.5	4.6	5.9	6.6	4.6	215.0	233.5	171.5	100.2	38.9	**4,442.4**
OIL	2018	7.1	7.2	8.6	6.7	8.6	8.8	6.2	31.6	107.1	108.4	68.5	27.5	**7,081.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**2,204.8**
H2O	2017	2.9	2.0	1.9	2.0	8.2	6.7	6.5	5.7	5.7	4.9	5.2	4.8	**3,647.3**
OIL	2017	15.7	13.7	16.9	15.9	11.1	9.7	10.1	9.2	8.3	7.6	7.8	7.2	**6,685.6**

Licence **7803** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	26.0	30.0	0.0	0.0	0.0	0.0	2.0	30.7	30.0	19.8	**3,079.8**
H2O	2020	5.0	5.1	4.0	4.1	0.0	0.0	0.0	0.0	0.3	5.7	5.1	3.5	**4,234.9**
OIL	2020	6.4	7.6	6.5	8.7	0.0	0.0	0.0	0.0	0.5	8.2	7.3	4.3	**8,509.7**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,881.3**
H2O	2019	7.1	7.9	8.5	9.2	6.3	7.4	7.7	8.1	8.2	8.1	6.7	6.5	**4,202.1**
OIL	2019	8.2	10.3	9.7	6.1	6.4	6.5	5.7	5.3	6.2	6.7	7.3	8.5	**8,460.2**

Manitoba Production
2017 To 2020

Licence **7803** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	30.0	28.0	31.0	30.0	29.0	30.0	18.0	31.0	30.0	31.0	30.0	31.0	**2,517.3**
H2O	2018	4.6	3.9	5.0	6.4	7.1	6.9	1.9	1.1	6.0	6.6	4.6	4.5	**4,110.4**
OIL	2018	8.5	6.3	6.6	5.4	4.0	3.6	5.1	11.7	4.3	4.0	6.3	8.0	**8,373.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**2,168.3**
H2O	2017	1.0	0.9	0.8	0.7	0.3	0.3	0.3	0.9	2.9	3.4	2.9	3.2	**4,051.8**
OIL	2017	10.4	8.4	8.3	8.4	7.4	7.3	8.6	7.8	5.5	5.7	4.9	6.0	**8,299.5**

Licence **7804** Well Name **Tundra Daly Sinclair Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.09-28-009-29W1.03** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	3.5	0.0	0.8	0.8	6.7	0.5	2.4	0.4	3.5	**18.6**
WIN	2020	453.0	940.0	478.0	333.0	0.0	20.0	46.0	460.0	59.0	573.0	124.0	806.0	**1,205,440.6**
WIN	2019	9102.0	8203.0	8937.0	8814.0	9267.0	8567.0	8437.0	4025.0	6959.0	6960.0	6895.0	4993.0	**1,201,148.6**
WIN	2018	8844.0	7451.0	9044.0	8751.0	8795.0	8138.0	8759.0	9018.0	8449.0	10027.0	9855.0	9581.0	**1,109,989.6**
WIN	2017	8051.0	6802.0	7093.0	7286.0	7369.0	6997.0	7002.0	7784.0	7571.0	7924.0	7914.0	8529.0	**1,003,277.6**

Licence **7805** Well Name **Tundra Goodlands Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-04-002-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth O** Field Code **3** Pool Code **29O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**354.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,414.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**338.9**

Licence **7806** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	11.0	0.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,658.9**
H2O	2020	6.4	12.2	14.9	0.8	0.0	19.7	14.6	5.1	9.1	1.4	8.5	5.4	**4,702.6**
OIL	2020	33.7	16.9	27.6	0.7	0.0	14.3	8.9	17.9	9.4	19.1	8.5	10.6	**8,045.2**
DAY	2019	31.0	28.0	31.0	29.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**2,346.9**
H2O	2019	186.9	126.4	95.6	88.0	69.5	35.7	56.5	51.4	34.1	25.2	13.7	15.6	**4,604.5**
OIL	2019	258.1	167.5	143.5	103.4	102.3	89.4	81.2	71.0	60.6	44.8	32.1	27.8	**7,877.6**
DAY	2018	17.0	27.0	31.0	13.0	19.0	28.0	31.0	11.0	0.0	0.0	14.0	31.0	**1,984.9**
H2O	2018	24.4	94.1	75.6	18.5	64.2	96.0	30.1	61.3	0.0	0.0	120.4	276.8	**3,805.9**
OIL	2018	23.5	147.1	118.2	34.4	114.0	127.2	90.4	46.3	0.0	0.0	141.3	299.9	**6,695.9**
DAY	2017	31.0	28.0	23.0	30.0	31.0	28.0	26.0	21.0	9.0	13.0	19.0	15.0	**1,762.9**
H2O	2017	21.7	11.5	20.9	6.7	4.0	10.6	0.8	1.1	6.2	5.5	0.6	3.8	**2,944.5**
OIL	2017	55.7	46.2	22.6	38.2	29.3	9.7	15.2	12.9	9.3	5.2	11.4	4.7	**5,553.6**

Licence **7807** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-06-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,342.3**
GAS	2020	2.6	1.4	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**374.6**
GSD	2020	3.0	1.4	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**248.5**
H2O	2020	46.1	33.7	31.7	33.4	34.9	30.1	30.2	31.3	27.5	26.8	25.2	18.8	**13,303.0**
OIL	2020	9.9	10.4	8.8	7.1	7.5	6.2	6.3	6.2	4.5	4.2	4.4	7.4	**3,691.3**
DAY	2019	29.0	23.0	31.0	29.7	31.0	30.0	31.0	31.0	29.7	30.8	29.5	31.0	**2,976.3**
GAS	2019	1.5	1.1	1.8	3.8	8.0	7.2	4.3	2.4	1.7	1.7	2.8	2.6	**369.3**
GSD	2019	1.1	0.9	1.5	2.2	2.6	2.0	1.2	0.7	0.6	0.7	1.9	2.1	**242.9**
H2O	2019	58.1	67.2	61.3	52.7	65.3	63.6	63.4	57.2	49.0	50.8	44.6	47.8	**12,933.3**

Manitoba Production
2017 To 2020

Licence **7807** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-06-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	15.5	11.9	11.4	8.8	10.3	9.5	9.9	9.9	9.5	10.0	9.4	9.8	**3,608.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,619.6**
GAS	2018	0.0	7.2	19.7	18.4	4.8	0.0	6.3	9.3	5.2	8.9	3.6	2.5	**330.4**
GSD	2018	0.0	5.4	14.6	12.6	2.9	0.0	4.0	6.4	4.1	6.6	2.6	1.6	**225.4**
H2O	2018	318.0	209.0	157.9	153.4	118.3	100.2	97.8	94.9	92.3	95.7	77.5	58.5	**12,252.3**
OIL	2018	50.0	53.7	60.8	60.1	48.3	46.6	51.9	52.8	53.4	30.9	19.6	18.5	**3,482.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.9	31.0	30.0	24.0	0.0	6.7	**2,254.6**
GAS	2017	5.4	0.0	1.6	3.5	4.9	2.9	5.5	5.9	5.0	4.3	0.0	0.4	**244.5**
GSD	2017	4.2	0.0	1.3	0.0	2.1	1.7	6.2	3.5	2.3	2.6	0.0	0.3	**164.6**
H2O	2017	5.6	5.1	5.5	5.6	3.4	1.9	2.1	2.1	1.4	0.7	0.0	40.3	**10,678.8**
OIL	2017	10.3	11.3	11.9	11.4	10.1	7.8	6.8	6.8	6.0	4.5	0.0	0.7	**2,935.9**

Licence **7809** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	29.0	31.0	30.0	0.0	0.0	25.8	31.0	30.0	27.6	29.8	29.0	**2,723.7**
H2O	2020	1082.2	1178.4	1400.6	1350.7	0.0	0.0	1241.1	1272.4	1366.9	1260.7	1209.0	1199.4	**131,310.1**
OIL	2020	35.1	25.4	20.1	24.6	0.0	0.0	19.0	17.4	23.4	21.6	22.0	19.8	**3,259.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	28.0	29.0	29.0	27.0	30.0	28.0	28.0	**2,432.5**
H2O	2019	1345.2	1212.6	1341.8	1296.3	1335.6	1151.9	1267.2	1266.2	1145.8	1284.6	1165.3	1084.2	**118,748.7**
OIL	2019	33.8	28.4	24.0	28.1	36.3	41.6	29.8	28.8	27.3	25.7	22.9	24.1	**3,031.4**
DAY	2018	0.0	14.0	31.0	28.0	28.0	28.0	29.0	31.0	26.0	29.0	29.0	17.0	**2,082.5**
H2O	2018	0.0	669.4	1520.1	1316.8	1372.2	1348.6	1362.0	1434.7	1168.0	1302.7	1261.7	759.7	**103,852.0**
OIL	2018	0.0	3.7	11.3	10.7	11.5	13.3	14.8	20.0	16.1	13.3	22.3	13.4	**2,680.6**
DAY	2017	10.0	28.0	30.0	30.0	31.0	30.0	17.0	22.0	30.0	31.0	30.0	20.0	**1,792.5**
H2O	2017	416.3	1237.5	1227.8	1298.6	1320.5	1238.2	670.1	901.2	1172.3	1225.2	1215.9	945.1	**90,336.1**
OIL	2017	0.0	13.2	4.4	10.8	12.9	13.6	14.0	13.3	4.0	1.8	3.5	6.5	**2,530.2**

Licence **7810** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.07-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	27.0	31.0	29.0	0.0	0.0	0.0	0.0	6.0	29.6	30.0	30.0	**2,954.7**
H2O	2020	7.9	8.2	9.2	8.1	0.0	0.0	0.0	0.0	1.7	8.0	7.3	7.5	**6,520.9**
OIL	2020	17.6	17.2	21.1	18.1	0.0	0.0	0.0	0.0	3.6	17.2	17.1	16.1	**17,900.6**
DAY	2019	30.0	28.0	31.0	29.0	29.0	30.0	30.0	29.0	26.0	28.0	28.0	29.0	**2,743.1**
H2O	2019	19.8	20.5	18.9	17.9	14.6	13.5	10.2	9.0	8.0	8.2	8.7	8.3	**6,463.0**
OIL	2019	40.8	42.6	38.4	37.2	32.1	29.0	22.2	19.2	17.2	19.6	20.7	17.8	**17,772.6**
DAY	2018	31.0	26.0	30.0	28.0	27.0	28.0	28.0	30.0	28.0	27.0	29.0	16.0	**2,396.1**
H2O	2018	20.2	17.0	19.7	17.2	14.9	17.0	16.2	16.2	13.9	14.0	18.6	10.6	**6,305.4**
OIL	2018	62.4	52.6	56.9	51.9	47.0	49.8	43.6	42.6	40.2	40.6	41.7	21.6	**17,435.8**
DAY	2017	31.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,068.1**
H2O	2017	22.3	18.0	21.1	32.7	22.0	21.6	11.7	15.7	23.6	26.7	23.5	14.5	**6,109.9**
OIL	2017	88.1	81.0	90.7	103.7	91.3	77.0	74.3	70.6	64.2	61.8	63.1	56.6	**16,884.9**

Licence **7811** Well Name **Ewart Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-02-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	25.0	16.0	29.4	31.0	19.4	31.0	31.0	30.0	31.0	30.0	31.0	**3,331.8**
H2O	2020	45.6	36.1	159.5	412.0	381.0	140.1	212.2	186.4	154.5	140.1	128.6	132.5	**20,445.0**
OIL	2020	10.8	7.7	2.7	51.5	49.6	9.6	14.4	24.0	25.7	24.6	19.0	14.3	**5,526.4**
DAY	2019	31.0	18.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,996.0**

Manitoba Production
2017 To 2020

Licence **7811** Well Name **Ewart Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-02-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	83.9	39.3	60.5	72.1	65.6	56.7	47.1	50.1	47.0	50.1	46.6	50.5	**18,316.4**
OIL	2019	10.1	6.8	11.5	13.2	15.5	14.0	16.3	18.1	14.8	12.5	14.3	13.5	**5,272.5**
DAY	2018	31.0	28.0	31.0	30.0	31.0	24.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,643.0**
H2O	2018	113.6	100.8	107.9	81.3	76.5	79.8	111.3	101.7	87.0	83.4	81.9	84.8	**17,646.9**
OIL	2018	14.2	11.7	11.8	10.9	10.3	9.5	15.6	15.0	13.7	14.0	13.4	11.4	**5,111.9**
DAY	2017	30.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,285.0**
H2O	2017	120.2	127.9	135.6	118.9	118.4	107.7	110.1	96.7	104.5	123.6	117.3	115.9	**16,536.9**
OIL	2017	24.9	19.7	22.0	19.6	22.9	22.7	20.9	13.4	10.7	13.3	10.9	12.2	**4,960.4**

Licence **7814** Well Name **Vermilion Tilston Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.02-30-006-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay GG** Field Code **1** Pool Code **62GG** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,544.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,544.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.2**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,544.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.2**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,544.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.8**

Licence **7815** Well Name **Vermilion Tilston Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-30-006-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay GG** Field Code **1** Pool Code **62GG** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	27.0	31.0	**3,440.8**
GAS	2020	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2020	103.0	98.6	99.9	90.0	98.6	84.6	85.8	97.2	91.4	90.9	74.7	98.1	**17,584.0**
OIL	2020	11.5	10.9	11.1	10.0	11.0	9.4	10.6	10.8	10.1	10.1	8.3	10.9	**3,365.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,078.8**
H2O	2019	123.5	107.5	117.0	110.5	101.8	98.3	98.3	108.2	102.3	97.4	110.5	104.5	**16,471.2**
OIL	2019	18.5	16.0	17.5	16.5	15.2	14.7	14.7	12.3	15.2	14.6	16.5	15.0	**3,241.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,713.8**
H2O	2018	104.0	68.6	96.5	90.9	43.5	115.5	216.9	179.1	158.7	153.0	137.0	129.6	**15,191.4**
OIL	2018	14.5	11.4	17.1	16.0	10.5	6.0	29.6	29.4	21.8	17.0	19.0	19.4	**3,054.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,348.8**
H2O	2017	94.3	86.3	94.3	94.0	93.5	92.6	97.8	96.4	92.7	95.2	91.8	73.1	**13,698.1**
OIL	2017	16.6	15.2	16.7	16.6	16.5	16.3	17.3	17.0	16.3	16.8	16.2	12.9	**2,842.8**

Licence **7817** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	29.5	14.3	26.0	31.0	30.0	31.0	30.0	31.0	**2,718.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,378.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,558.1**
WIN	2020	615.0	1099.0	1237.0	1490.0	1312.0	617.0	851.0	879.0	767.0	657.0	560.0	598.0	**13,016.0**
DAY	2019	14.0	28.0	27.0	27.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,465.8**
H2O	2019	43.3	184.6	170.1	144.0	68.5	38.6	5.7	0.0	0.0	0.0	0.0	0.0	**5,378.9**

Manitoba Production
2017 To 2020

Licence **7817** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	40.5	148.4	131.3	108.6	75.2	35.5	23.5	0.0	0.0	0.0	0.0	0.0	**7,558.1**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	534.0	594.0	595.0	611.0	**2,334.0**
DAY	2018	20.0	28.0	29.0	30.0	29.0	18.0	26.0	31.0	30.0	31.0	30.0	31.0	**2,277.8**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	160.6	313.6	252.8	104.9	193.7	83.3	**4,724.1**
OIL	2018	0.2	1.4	1.9	1.9	1.2	0.8	91.1	204.2	183.2	140.9	180.1	87.2	**6,995.1**
DAY	2017	31.0	28.0	29.0	30.0	31.0	30.0	31.0	28.0	30.0	6.0	0.0	0.0	**1,944.8**
H2O	2017	0.2	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,615.2**
OIL	2017	4.5	5.9	1.9	1.6	2.9	2.0	0.3	0.8	1.0	0.1	0.0	0.0	**6,101.0**

Licence **7822** Well Name **Vermilion Tilston Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-18-006-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay II** Field Code **1** Pool Code **62II** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,693.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,693.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.6**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,693.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.6**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,693.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.3**

Licence **7823** Well Name **Waskada Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**916.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,561.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,423.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**916.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,561.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,423.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**916.1**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,561.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,423.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**916.1**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,561.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,423.6**

Licence **7824** Well Name **Waskada Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.04-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,888.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,545.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,603.0**
DAY	2019	29.0	0.0	5.0	27.0	27.0	30.0	31.0	31.0	30.0	31.0	20.0	2.0	**1,888.8**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.6**
H2O	2019	8.8	0.0	2.8	9.7	5.5	6.0	4.7	4.4	3.5	3.9	1.1	0.1	**2,545.9**

Manitoba Production
2017 To 2020

Licence **7824** Well Name **Waskada Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.04-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	7.4	0.0	2.4	8.2	4.7	5.1	4.1	3.9	3.1	3.3	4.8	0.7	**3,603.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	**1,625.8**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.6**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.3	11.0	**2,495.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	9.4	**3,555.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,564.8**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.6**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,464.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,526.9**

Licence **7825** Well Name **Waskada Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.04-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**935.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,390.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,149.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**935.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,390.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,149.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**935.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,390.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,149.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**935.5**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,390.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,149.5**

Licence **7827** Well Name **Tundra Willen Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-06-014-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	28.0	31.0	29.8	31.0	29.1	30.8	31.0	30.0	31.0	30.0	31.0	**3,293.4**
H2O	2020	209.7	201.4	211.6	206.3	219.1	195.9	208.5	217.3	200.8	223.1	199.7	205.3	**21,360.3**
OIL	2020	7.0	6.2	6.5	6.4	6.4	5.8	6.1	10.5	9.0	8.0	6.7	8.4	**1,208.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	29.0	31.0	29.0	31.0	**2,930.7**
H2O	2019	186.6	170.6	171.8	187.7	216.4	200.9	165.7	188.9	192.6	197.7	181.1	196.8	**18,861.6**
OIL	2019	6.6	5.7	10.2	9.1	8.9	8.7	9.7	7.8	9.5	8.7	8.1	12.0	**1,121.9**
DAY	2018	31.0	28.0	31.0	29.0	31.0	30.0	30.0	29.0	30.0	31.0	30.0	30.0	**2,569.7**
H2O	2018	73.2	60.6	74.3	79.9	135.5	119.4	172.1	226.8	230.9	242.8	186.0	173.3	**16,604.8**
OIL	2018	2.5	4.2	5.8	6.3	4.1	5.3	6.9	7.4	6.7	6.1	10.1	6.8	**1,016.9**
DAY	2017	31.0	28.0	31.0	29.0	31.0	30.0	30.0	24.0	30.0	31.0	30.0	31.0	**2,209.7**
H2O	2017	173.7	124.9	86.9	87.6	96.4	66.8	74.9	84.6	76.7	59.1	55.1	71.8	**14,830.0**
OIL	2017	7.0	4.6	2.8	1.7	3.4	5.6	4.7	4.2	2.8	2.2	5.1	3.0	**944.7**

Licence **7828** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,210.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,900.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,906.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,210.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,900.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,906.2**

Manitoba Production
2017 To 2020

Licence **7828** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	31.0	13.0	0.0	0.0	1.0	30.0	31.0	31.0	0.0	0.0	0.0	0.0	**2,210.5**
H2O	2018	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,900.0**
OIL	2018	1.9	0.9	0.0	0.0	0.1	1.9	1.8	1.8	0.0	0.0	0.0	0.0	**6,906.2**
DAY	2017	14.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	29.0	31.0	**2,073.5**
H2O	2017	0.1	0.2	0.7	0.5	0.3	0.3	1.4	0.3	0.3	0.3	0.4	0.2	**2,899.7**
OIL	2017	3.0	3.7	6.3	6.2	4.4	4.1	12.7	4.6	4.2	3.1	3.3	2.4	**6,897.8**

Licence **7829** Well Name **Daly Unit No. 8 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-32-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	20.0	29.0	31.0	29.8	30.2	0.0	0.0	0.0	0.0	24.0	21.0	22.0	**3,115.0**
H2O	2020	15.6	40.4	49.7	43.7	41.9	0.0	0.0	0.0	0.0	34.4	31.1	28.9	**15,938.3**
OIL	2020	19.0	24.3	20.9	20.3	17.4	0.0	0.0	0.0	0.0	31.5	37.8	37.6	**8,803.1**
DAY	2019	29.0	9.0	31.0	30.0	31.0	30.0	30.0	30.0	26.0	31.0	30.0	31.0	**2,908.0**
H2O	2019	30.9	10.2	35.7	29.2	29.4	27.1	25.3	29.5	27.5	33.2	30.4	26.5	**15,652.6**
OIL	2019	31.8	9.3	29.2	28.2	33.2	32.0	31.6	36.6	33.8	39.5	39.3	34.1	**8,594.3**
DAY	2018	31.0	28.0	29.0	27.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,570.0**
H2O	2018	77.7	65.2	58.2	56.5	60.6	49.7	46.9	43.4	42.5	35.7	28.2	29.6	**15,317.7**
OIL	2018	41.3	32.9	37.3	36.9	39.3	33.4	41.2	44.0	37.7	36.7	39.7	41.2	**8,215.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,212.0**
H2O	2017	116.5	81.8	96.4	84.0	69.1	54.6	55.1	55.0	57.5	52.6	67.7	83.0	**14,723.5**
OIL	2017	117.4	99.7	90.7	77.6	87.4	87.6	83.6	76.7	62.7	69.1	56.9	46.4	**7,754.1**

Licence **7830** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-12-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,169.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,675.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,300.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,169.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,675.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,300.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,169.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51.1**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,675.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,300.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,169.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51.1**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,675.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,300.2**

Licence **7833** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-03-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	26.8	0.0	0.0	17.8	30.0	31.0	**3,161.6**
H2O	2020	58.6	54.8	57.9	56.2	0.0	0.0	50.1	0.0	0.0	34.5	55.4	57.2	**21,744.4**
OIL	2020	6.4	6.1	6.5	6.4	0.0	0.0	5.8	0.0	0.0	3.8	6.3	6.5	**7,544.5**
DAY	2019	30.0	28.0	31.0	30.0	31.0	28.0	28.0	31.0	29.0	31.0	30.0	31.0	**2,935.0**
H2O	2019	92.5	93.5	110.6	86.1	87.0	79.6	82.3	86.3	77.2	82.7	66.3	57.5	**21,319.7**

Manitoba Production
2017 To 2020

Licence **7833** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-03-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	12.7	13.9	14.9	10.3	10.7	9.5	10.0	11.1	10.0	10.6	7.8	6.5	**7,496.7**
DAY	2018	31.0	28.0	31.0	29.0	31.0	30.0	9.0	31.0	30.0	31.0	30.0	31.0	**2,577.0**
H2O	2018	88.7	78.2	80.0	66.8	75.0	69.9	20.9	146.9	120.4	115.7	105.2	84.8	**20,318.1**
OIL	2018	24.7	22.8	24.1	20.7	23.2	22.7	6.9	23.1	16.9	15.2	13.9	9.0	**7,368.7**
DAY	2017	31.0	28.0	30.0	30.0	31.0	30.0	30.0	30.0	26.0	30.0	30.0	31.0	**2,235.0**
H2O	2017	101.8	88.0	92.5	91.7	96.7	93.9	86.9	85.6	73.2	89.4	88.7	93.2	**19,265.6**
OIL	2017	30.7	27.4	30.0	28.5	29.2	28.7	24.5	23.9	19.9	23.6	24.4	24.6	**7,145.5**

Licence **7834** Well Name **Corex et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.07-24-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	10.0	31.0	30.0	31.0	27.8	30.1	31.0	8.0	23.0	30.0	31.0	**3,052.7**
H2O	2020	0.0	37.9	70.4	64.0	49.4	50.2	50.0	48.5	14.6	39.9	64.0	53.6	**17,584.5**
OIL	2020	0.0	5.5	22.5	14.8	9.4	8.1	9.1	9.2	3.5	7.1	11.7	13.0	**4,810.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	8.0	**2,769.8**
H2O	2019	84.1	61.3	66.1	3.7	4.5	60.1	22.7	43.0	56.1	0.0	2.3	12.7	**17,042.0**
OIL	2019	24.1	20.1	21.2	19.0	17.8	18.4	19.6	21.0	21.3	20.7	22.4	6.2	**4,696.3**
DAY	2018	31.0	28.0	24.0	28.0	30.0	28.0	29.0	29.0	30.0	20.0	28.0	31.0	**2,428.8**
H2O	2018	113.2	74.1	100.7	76.7	71.6	62.7	67.6	72.0	58.2	36.6	49.1	99.6	**16,625.4**
OIL	2018	19.9	16.2	55.5	53.4	38.8	36.4	32.1	28.5	26.8	18.5	25.1	24.1	**4,464.5**
DAY	2017	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,092.8**
H2O	2017	71.4	56.4	54.2	49.0	46.8	56.2	51.6	49.0	44.1	83.0	97.1	131.6	**15,743.3**
OIL	2017	26.2	25.6	21.5	23.3	20.0	24.0	24.6	25.2	19.6	19.5	22.5	22.1	**4,089.2**

Licence **7835** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-03-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	24.0	29.0	31.0	29.8	0.2	0.0	0.0	0.0	0.0	25.0	30.0	30.6	**3,305.6**
H2O	2020	18.1	22.8	22.7	18.9	0.1	0.0	0.0	0.0	0.0	25.3	37.2	29.3	**14,620.3**
OIL	2020	8.4	11.3	9.3	6.4	0.0	0.0	0.0	0.0	0.0	8.3	11.8	9.4	**7,005.3**
DAY	2019	23.0	12.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,106.0**
H2O	2019	18.4	9.0	21.3	19.9	21.9	21.5	19.2	12.6	11.0	11.6	11.3	11.5	**14,445.9**
OIL	2019	5.4	2.4	5.8	5.5	6.1	5.9	6.4	6.0	5.6	5.9	6.0	5.7	**6,940.4**
DAY	2018	28.0	28.0	27.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,767.0**
H2O	2018	33.3	34.2	32.6	31.8	29.3	23.5	28.1	30.9	31.0	32.2	27.5	25.7	**14,256.7**
OIL	2018	14.3	13.6	13.0	15.0	13.0	10.2	12.3	12.9	12.3	12.3	9.8	9.2	**6,873.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	27.0	31.0	30.0	26.0	**2,415.0**
H2O	2017	42.3	38.2	40.3	36.8	40.4	35.5	31.2	28.3	26.4	36.2	33.4	28.1	**13,896.6**
OIL	2017	15.2	13.9	15.8	14.3	15.2	12.8	12.1	11.3	11.7	15.4	15.1	12.9	**6,725.8**

Licence **7836** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,371.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,974.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,090.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,371.6**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,974.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,090.1**

Manitoba Production
2017 To 2020

Licence **7836** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,371.6**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.7**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,974.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,090.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,371.6**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.7**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,974.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,090.1**

Licence **7837** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,472.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,297.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,526.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,472.2**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,297.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,526.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,472.2**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.4**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,297.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,526.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,472.2**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.4**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,297.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,526.5**

Licence **7838** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**727.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,235.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,550.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**727.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,235.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,550.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**727.6**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,235.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,550.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**727.6**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,235.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,550.5**

Licence **7839** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,031.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,814.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,807.6**

Manitoba Production
2017 To 2020

Licence **7839** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,031.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,814.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,807.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,031.7**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,814.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,807.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,031.7**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,814.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,807.6**

Licence **7840** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.14-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**602.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,700.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,171.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**602.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,700.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,171.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**602.1**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,700.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,171.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**602.1**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,700.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,171.3**

Licence **7843** Well Name **Sinclair Unit No. 9 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.15-30-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	1.6	16.8	31.0	31.0	30.0	31.0	8.0	29.0	**774.0**
WIN	2020	164.9	49.3	0.0	0.0	63.9	213.0	433.6	466.3	415.3	466.7	118.0	249.6	**40,970.7**
WIN	2019	348.1	305.2	326.2	309.9	192.4	312.0	219.2	220.3	128.7	154.7	144.3	172.5	**38,330.1**
WIN	2018	492.2	429.0	363.6	392.3	377.3	407.3	457.2	311.7	337.8	324.7	329.9	343.6	**35,496.6**
WIN	2017	474.5	426.5	452.3	433.8	444.1	426.2	435.3	372.5	486.2	442.0	349.7	559.3	**30,930.0**

Licence **7844** Well Name **Vermilion Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-01-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay X** Field Code **1** Pool Code **62X** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	0.0	0.0	6.0	7.0	0.0	0.0	4.5	0.0	0.0	**2,595.2**
H2O	2020	446.7	410.6	41.5	0.0	0.0	137.0	207.9	0.0	0.0	158.4	0.0	0.0	**52,554.3**
OIL	2020	8.3	8.4	8.5	0.0	0.0	0.0	4.1	0.0	0.0	1.6	0.0	0.0	**2,587.6**
DAY	2019	31.0	2.8	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,486.7**
H2O	2019	565.7	545.9	613.5	565.0	367.0	582.2	515.2	509.6	480.2	476.2	450.8	454.0	**51,152.2**
OIL	2019	13.3	11.1	12.5	11.5	0.6	5.2	10.9	10.4	9.8	9.7	9.2	10.0	**2,556.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,146.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	976.8	1078.9	1033.3	827.3	730.6	674.8	**45,026.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.2	24.1	18.3	29.6	15.4	13.8	**2,442.5**
DAY	2017	31.0	0.0	0.0	30.0	0.0	0.0	0.0	31.0	0.0	31.0	30.0	0.0	**1,962.9**
H2O	2017	258.5	0.0	0.0	219.0	0.0	0.0	0.0	258.5	0.0	232.5	92.0	0.0	**39,705.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,341.1**

Licence **7847** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **7847** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-10-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	23.9	30.0	31.0	**3,055.9**
H2O	2020	64.5	57.5	57.6	55.9	0.0	0.0	0.0	0.0	0.0	51.5	69.3	71.4	**9,685.4**
OIL	2020	4.2	4.0	4.3	4.2	0.0	0.0	0.0	0.0	0.0	3.0	3.3	3.4	**4,763.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,850.0**
H2O	2019	54.6	49.3	59.2	58.2	59.0	55.4	60.7	67.0	62.3	62.8	64.2	63.5	**9,257.7**
OIL	2019	6.3	5.7	5.8	4.8	5.0	4.6	4.8	5.5	5.2	5.2	5.2	4.4	**4,737.0**
DAY	2018	30.0	28.0	18.0	5.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,489.0**
H2O	2018	116.8	115.4	74.0	20.9	133.7	124.7	81.9	79.5	66.7	69.7	61.8	60.8	**8,541.5**
OIL	2018	11.1	11.5	7.5	2.1	13.4	13.1	8.7	7.8	7.4	7.6	7.4	7.8	**4,674.5**
DAY	2017	20.0	28.0	30.0	17.0	0.0	0.0	6.0	31.0	30.0	31.0	30.0	27.0	**2,165.0**
H2O	2017	16.7	24.7	28.6	16.2	0.0	0.0	5.5	161.9	140.2	137.5	108.8	102.9	**7,535.6**
OIL	2017	5.4	7.8	9.0	5.0	0.0	0.0	1.8	4.9	5.0	6.0	7.2	9.8	**4,569.1**

Licence **7848** Well Name **South Pierson Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.02-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,617.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**113.6**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,145.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,617.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**113.6**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,145.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,617.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**113.6**
GSD	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,145.4**
DAY	2017	31.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,617.0**
GAS	2017	3.3	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**113.6**
GSD	2017	2.5	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88.0**
H2O	2017	1.5	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225.4**
OIL	2017	7.0	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,145.4**

Licence **7849** Well Name **South Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,480.9**
GAS	2020	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**462.5**
GSD	2020	0.0	0.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**350.9**
H2O	2020	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,619.4**
OIL	2020	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,922.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,462.9**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**462.0**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**324.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,619.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,921.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	15.0	0.0	0.0	0.0	**2,462.9**
GAS	2018	1.3	0.0	8.3	26.4	22.0	8.9	2.6	3.3	2.4	0.0	0.0	0.0	**462.0**

Manitoba Production
2017 To 2020

Licence **7849** Well Name **South Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2018	1.0	0.0	6.1	18.0	13.4	5.7	1.7	2.3	1.9	0.0	0.0	0.0	**324.9**
H2O	2018	2.8	1.5	1.7	1.2	1.0	0.7	0.7	0.7	0.3	0.0	0.0	0.0	**1,619.1**
OIL	2018	9.9	6.2	6.4	4.8	3.9	3.2	2.7	2.5	1.2	0.0	0.0	0.0	**5,921.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**2,204.9**
GAS	2017	1.1	0.2	17.5	20.9	13.6	27.5	34.0	23.2	2.0	2.1	3.0	1.2	**386.8**
GSD	2017	0.8	0.2	14.1	0.0	5.9	15.7	38.2	13.9	0.9	1.3	2.3	0.9	**274.8**
H2O	2017	14.1	10.6	8.5	9.2	10.0	9.5	10.1	9.4	5.0	2.5	2.7	3.1	**1,608.5**
OIL	2017	50.9	40.5	31.7	29.0	29.8	27.8	27.9	27.1	16.6	9.7	9.8	10.1	**5,880.2**

Licence **7850** Well Name **South Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-20-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	18.7	22.0	31.0	30.0	30.3	30.0	31.0	30.0	30.0	30.2	30.0	31.0	**3,207.3**
GAS	2020	0.8	1.2	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**423.0**
GSD	2020	1.5	3.2	5.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**330.4**
H2O	2020	446.9	628.9	973.7	661.0	669.1	621.5	603.5	597.6	572.6	543.1	510.0	486.3	**82,020.1**
OIL	2020	43.8	58.2	92.5	50.8	52.1	47.7	39.2	34.7	49.5	48.3	43.8	31.5	**15,942.1**
DAY	2019	30.3	23.0	27.0	29.8	31.0	30.0	31.0	31.0	29.7	31.0	29.5	19.0	**2,863.1**
GAS	2019	4.4	2.5	3.2	3.8	4.9	6.4	7.1	3.6	3.0	2.2	1.4	1.2	**418.9**
GSD	2019	3.3	2.0	2.6	3.3	2.5	2.5	2.5	1.6	1.7	1.6	1.6	1.2	**320.3**
H2O	2019	750.5	678.9	705.5	793.1	707.3	659.3	689.7	704.8	595.4	645.7	626.9	410.5	**74,705.9**
OIL	2019	96.2	70.0	85.5	101.7	99.5	94.6	97.3	96.0	95.9	97.9	79.3	38.3	**15,350.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	21.0	23.0	29.5	31.0	30.0	31.0	**2,520.8**
GAS	2018	0.9	0.0	0.0	0.0	0.0	0.0	2.6	4.0	6.0	4.3	5.2	5.7	**375.2**
GSD	2018	0.7	0.0	0.0	0.0	0.0	0.0	1.7	2.7	4.8	3.2	3.8	3.7	**293.9**
H2O	2018	998.7	822.2	942.2	918.7	1054.7	989.5	705.1	799.8	1083.8	1215.0	923.1	672.8	**66,738.3**
OIL	2018	60.6	65.3	75.0	73.2	68.2	65.0	38.4	42.6	69.7	86.1	94.6	105.5	**14,297.8**
DAY	2017	31.0	28.0	29.0	30.0	31.0	30.0	30.9	31.0	23.0	31.0	30.0	31.0	**2,174.3**
GAS	2017	4.8	1.7	1.7	1.7	1.4	0.9	5.5	5.9	3.7	4.5	10.2	4.9	**346.5**
GSD	2017	3.7	1.3	1.4	0.0	0.6	0.5	6.2	3.5	1.7	2.7	7.7	3.5	**273.3**
H2O	2017	1465.9	1142.0	1149.5	1186.5	1094.5	1029.4	1080.8	1095.1	813.7	1012.5	998.0	1060.6	**55,612.7**
OIL	2017	80.5	83.4	80.8	80.0	80.5	81.5	84.2	77.7	60.5	76.9	73.6	60.5	**13,453.6**

Licence **7851** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-01-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	8.0	7.0	0.0	0.0	5.0	4.7	5.0	5.0	3.9	0.0	5.0	4.0	**1,851.6**
H2O	2020	3.2	3.3	0.0	0.0	2.4	2.3	2.4	2.4	1.9	0.0	2.4	2.2	**12,127.7**
OIL	2020	0.1	0.1	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.2	**2,133.2**
DAY	2019	10.0	20.0	31.0	30.0	30.0	30.0	28.0	13.0	7.0	5.0	6.0	5.0	**1,804.0**
H2O	2019	7.1	11.7	21.7	22.5	14.1	13.8	13.3	5.8	3.0	1.9	2.3	1.9	**12,105.2**
OIL	2019	0.1	1.4	2.3	1.2	0.6	0.6	0.5	0.2	0.1	0.1	0.1	0.1	**2,132.2**
DAY	2018	14.0	23.0	31.0	29.0	31.0	23.0	12.0	0.0	0.0	0.0	0.0	0.0	**1,589.0**
H2O	2018	3.7	11.5	22.5	20.2	22.5	13.5	6.2	0.0	0.0	0.0	0.0	0.0	**11,986.1**
OIL	2018	3.3	3.3	1.0	0.5	0.6	0.2	0.1	0.0	0.0	0.0	0.0	0.0	**2,124.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,426.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,886.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,115.9**

Licence **7852** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-26-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Manitoba Production
2017 To 2020

Licence **7852** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-26-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	27.0	29.0	31.0	29.9	31.0	11.0	2.5	31.0	29.6	31.0	29.6	30.8	**3,306.4**
H2O	2020	54.7	59.9	50.1	43.5	45.7	16.6	3.7	44.5	42.9	46.2	43.5	44.5	**14,015.4**
OIL	2020	15.1	16.6	22.1	22.1	22.8	8.0	1.8	22.9	22.5	23.7	22.3	22.6	**4,626.1**
DAY	2019	30.0	18.0	27.0	29.0	10.0	12.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,993.0**
H2O	2019	66.4	38.8	53.7	55.4	19.8	29.2	124.2	121.2	109.5	109.2	60.3	62.7	**13,519.6**
OIL	2019	17.6	10.8	29.2	42.8	14.9	16.5	34.5	35.2	30.7	30.9	17.4	18.4	**4,403.6**
DAY	2018	28.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	28.0	31.0	**2,685.0**
H2O	2018	63.1	81.8	91.1	89.1	91.9	60.9	62.9	52.5	68.7	78.2	68.2	77.1	**12,669.2**
OIL	2018	13.2	16.0	17.6	17.2	18.0	16.6	17.1	14.0	17.8	19.3	17.5	19.7	**4,104.7**
DAY	2017	31.0	28.0	28.0	30.0	31.0	30.0	29.0	23.0	29.0	31.0	26.0	25.0	**2,330.0**
H2O	2017	75.5	68.5	68.9	69.0	74.4	71.9	70.1	56.5	71.2	80.4	65.8	54.4	**11,783.7**
OIL	2017	19.0	14.8	14.3	15.3	12.3	11.9	11.5	9.1	11.9	16.6	13.4	10.9	**3,900.7**

Licence **7854** Well Name **Daly Unit No. 8 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.16-29-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,401.0**
WIN	2020	299.0	268.0	266.0	337.0	373.0	344.0	342.0	328.0	303.0	296.0	274.0	284.0	**33,905.5**
WIN	2019	493.0	380.0	568.0	525.0	487.0	298.0	40.0	589.0	481.0	386.0	338.0	307.0	**30,191.5**
WIN	2018	772.0	690.0	570.0	679.0	714.0	606.5	774.0	739.0	606.0	662.0	717.0	604.0	**25,299.5**
WIN	2017	160.0	77.0	25.0	483.0	745.0	747.0	706.0	774.0	755.0	766.0	732.0	761.0	**17,166.0**

Licence **7855** Well Name **Daly Unit No. 8 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.01-32-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,501.0**
WIN	2020	282.0	250.0	254.0	235.0	233.0	230.0	233.0	228.0	220.0	233.0	210.0	244.0	**33,002.0**
WIN	2019	437.0	328.0	422.0	354.0	348.0	225.0	46.0	616.0	399.0	353.0	319.0	298.0	**30,150.0**
WIN	2018	754.0	678.0	738.0	682.0	726.0	574.0	665.0	688.0	570.0	577.0	527.0	489.0	**26,005.0**
WIN	2017	1051.0	965.0	859.0	637.0	530.0	413.0	379.0	343.0	301.0	354.0	698.0	763.0	**18,337.0**

Licence **7856** Well Name **East Manson Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-16-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	28.3	31.0	31.0	30.0	31.0	30.0	31.0	**1,920.3**
WIN	2020	262.7	230.0	226.2	222.0	222.2	188.8	168.8	152.0	168.3	226.4	252.2	212.4	**19,753.3**
WIN	2019	147.9	105.6	74.9	21.1	20.1	639.1	538.3	355.7	315.0	258.6	262.0	250.5	**17,221.3**
WIN	2018	386.4	161.5	285.7	295.6	304.0	296.4	282.9	0.0	282.1	204.2	137.9	188.8	**14,232.5**
WIN	2017	892.7	586.9	544.6	484.3	436.1	399.9	403.2	344.1	377.2	416.1	321.1	491.9	**11,407.0**

Licence **7857** Well Name **East Manson Unit No. 5 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-17-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.8	29.7	5.0	30.0	31.0	**3,416.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.4**
H2O	2020	33.2	40.2	38.4	33.1	27.1	24.9	27.0	26.8	22.7	0.1	0.0	0.0	**8,530.0**
OIL	2020	14.5	16.4	18.8	9.7	14.0	14.5	13.3	13.6	14.6	0.0	0.0	0.0	**3,939.6**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	437.3	309.7	313.9	**1,060.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	30.0	**3,077.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.4**
H2O	2019	40.9	31.2	29.4	25.6	27.1	27.5	42.0	40.6	38.1	40.6	36.3	31.1	**8,256.5**

Manitoba Production
2017 To 2020

Licence **7857** Well Name **East Manson Unit No. 5 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-17-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	7.3	14.0	19.8	17.7	17.1	17.8	27.7	17.1	11.0	16.5	17.3	15.0	**3,810.2**
DAY	2018	31.0	17.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**2,715.0**
GAS	2018	0.0	0.1	0.6	0.5	0.3	0.4	0.2	0.0	0.0	0.0	0.0	0.0	**2.4**
H2O	2018	40.0	33.5	121.9	49.0	40.9	42.9	41.5	32.3	33.1	38.3	31.4	33.8	**7,846.1**
OIL	2018	18.6	7.9	17.4	27.4	23.5	13.0	12.6	17.8	13.1	10.2	13.4	12.5	**3,611.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	16.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,363.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.1	0.1	**0.3**
H2O	2017	38.6	31.8	34.9	28.2	23.4	61.9	138.2	79.4	61.9	20.2	11.6	43.7	**7,307.5**
OIL	2017	17.5	18.2	22.4	14.3	14.9	7.4	21.3	23.2	22.3	19.6	18.8	19.5	**3,424.5**

Licence **7858** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-13-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay CC** Field Code **1** Pool Code **62CC** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,497.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,729.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,819.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,497.5**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,729.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,819.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	6.0	0.0	0.0	0.0	0.0	0.0	**2,497.5**
GAS	2018	0.0	0.0	0.1	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**0.3**
H2O	2018	54.7	37.8	52.1	39.6	45.1	44.0	51.0	0.0	0.0	0.0	0.0	0.0	**12,729.6**
OIL	2018	6.8	4.7	6.4	4.9	8.0	6.5	1.5	0.0	0.0	0.0	0.0	0.0	**1,819.7**
DAY	2017	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,310.5**
H2O	2017	64.1	56.7	57.5	59.7	50.9	50.5	54.9	48.7	47.0	49.6	51.3	46.3	**12,405.3**
OIL	2017	8.5	7.3	7.5	7.8	6.6	6.5	6.1	7.3	7.0	7.4	7.7	5.7	**1,780.9**

Licence **7859** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-23-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay CC** Field Code **1** Pool Code **62CC** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,219.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,827.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,330.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,219.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,827.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,330.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,219.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,827.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,330.8**
DAY	2017	31.0	28.0	14.0	30.0	31.0	30.0	31.0	31.0	18.0	0.0	0.0	0.0	**2,219.0**
H2O	2017	19.4	11.2	6.8	14.5	16.0	25.8	17.3	27.7	10.9	0.0	0.0	0.0	**9,827.3**
OIL	2017	0.6	0.3	0.2	0.5	0.5	0.2	0.2	0.3	0.1	0.0	0.0	0.0	**3,330.8**

Licence **7860** Well Name **Waskada Unit No. 8 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	20.0	11.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	28.8	28.0	**2,947.5**
H2O	2020	3.1	1.2	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.2	36.5	71.6	**32,111.1**
OIL	2020	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.0	41.6	**6,748.2**

Manitoba Production
2017 To 2020

Licence **7860** Well Name **Waskada Unit No. 8 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	22.0	28.0	30.0	31.0	30.0	31.0	28.0	28.0	22.0	30.0	31.0	**2,841.7**
H2O	2019	8.4	9.8	6.4	7.7	4.9	9.6	9.7	8.7	5.8	3.3	4.6	4.7	**31,997.0**
OIL	2019	1.7	2.5	4.8	4.8	6.8	4.4	2.5	2.1	1.2	0.4	0.6	0.6	**6,673.2**
DAY	2018	31.0	23.0	28.0	30.0	28.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,499.7**
H2O	2018	143.5	72.0	74.8	75.0	49.1	40.1	11.6	8.0	7.2	8.8	9.7	9.5	**31,913.4**
OIL	2018	4.7	2.0	1.8	1.7	3.5	3.4	1.3	0.5	0.3	0.4	1.2	1.1	**6,640.8**
DAY	2017	31.0	28.0	14.0	6.0	29.0	28.0	20.0	31.0	27.0	31.0	30.0	30.0	**2,146.7**
H2O	2017	248.1	217.4	125.8	59.7	229.9	224.0	133.7	187.1	136.9	46.7	113.6	161.2	**31,404.1**
OIL	2017	7.4	6.5	8.6	4.5	10.6	7.6	3.7	6.2	4.8	1.9	4.0	7.2	**6,618.9**

Licence **7861** Well Name **Waskada Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,820.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,278.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,911.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,820.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,278.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,911.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,820.7**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,278.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,911.2**
DAY	2017	31.0	28.0	30.0	30.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,820.7**
H2O	2017	74.8	65.3	70.9	73.2	57.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,278.4**
OIL	2017	9.3	8.3	15.5	12.2	9.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,911.2**

Licence **7862** Well Name **Tundra Waskada WSW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.10-30-001-25W1.02** Field Name **Waskada** Pool Name **Swan River** Field Code **3** Pool Code **15** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	0.0	7.8	31.0	0.0	0.0	31.0	30.0	31.0	**160.8**
H2O	2020	0.0	0.0	0.0	4159.0	0.0	4815.0	2592.6	0.0	0.0	11509.0	15411.0	17603.0	**56,089.6**
WSR	2020	24767.0	20663.5	21937.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**497,878.4**
WSR	2019	10387.3	3344.5	17094.3	12149.2	3269.6	0.0	3805.3	22615.3	24423.0	24999.4	24731.6	26109.0	**430,510.3**
WSR	2018	10317.0	10164.4	11530.7	13100.9	17381.4	16459.4	14817.4	16176.1	17095.3	20100.2	13420.6	12207.2	**257,581.8**
WSR	2017	4789.8	4262.0	5185.0	4936.3	6202.2	6321.1	6207.5	7698.6	7322.9	9858.2	10142.7	6787.5	**84,811.2**

Licence **7863** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,471.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,494.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,383.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,471.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,494.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,383.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,471.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,494.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,383.0**
DAY	2017	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	13.0	0.0	**1,471.5**
H2O	2017	597.5	448.0	412.0	300.4	188.0	160.7	143.6	129.6	106.2	106.8	40.3	0.0	**16,494.6**
OIL	2017	8.2	38.6	48.1	38.3	20.1	19.6	18.5	17.1	7.5	8.7	2.8	0.0	**5,383.0**

Manitoba Production
2017 To 2020

Licence **7864** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,043.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,997.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,281.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,043.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,997.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,281.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,043.4**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,997.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,281.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	17.0	**2,043.4**
H2O	2017	119.4	110.5	138.6	125.2	118.8	105.9	103.4	98.4	85.8	84.2	80.0	42.5	**20,997.0**
OIL	2017	2.8	3.2	4.6	2.7	1.0	2.5	4.0	4.1	3.2	4.5	3.3	1.0	**5,281.5**

Licence **7865** Well Name **Waskada Unit No. 15 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,092.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,092.0**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,092.0**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,092.0**

Licence **7866** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,143.0**
H2O	2020	1.2	1.2	1.2	1.2	1.2	1.2	1.3	1.3	1.1	1.3	1.3	1.3	**4,426.8**
OIL	2020	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.3	1.2	1.3	1.3	1.3	**2,243.0**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,777.0**
H2O	2019	1.4	1.0	1.2	1.9	3.2	1.4	1.6	1.6	1.5	1.6	1.3	1.2	**4,412.0**
OIL	2019	1.1	1.0	1.2	1.5	1.3	1.5	1.2	1.3	1.2	1.3	1.2	1.2	**2,228.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,413.0**
H2O	2018	1.1	0.9	1.1	1.0	1.4	2.4	1.9	1.9	1.8	1.7	1.3	1.3	**4,393.1**
OIL	2018	1.4	1.3	1.5	1.5	1.5	2.8	2.8	2.8	2.7	2.8	1.8	1.3	**2,213.2**
DAY	2017	11.0	23.0	27.0	18.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,048.0**
H2O	2017	2.2	4.7	5.5	3.7	5.3	1.0	1.1	1.0	1.0	1.1	1.0	1.1	**4,375.3**
OIL	2017	1.6	3.3	3.9	2.6	3.7	1.5	1.4	1.4	1.4	1.4	1.4	1.5	**2,189.0**

Licence **7867** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,110.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,598.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,599.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,110.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,598.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,599.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,110.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,598.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,599.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,110.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,598.0**

Manitoba Production
2017 To 2020

Licence **7867** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,599.2**

Licence **7868** Well Name **Waskada Unit No. 15 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,765.9**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,765.9**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,765.9**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,765.9**

Licence **7869** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**729.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,786.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,368.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**729.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,786.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,368.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**729.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,786.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,368.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**729.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,786.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,368.4**

Licence **7870** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,079.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,157.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,971.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,079.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,157.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,971.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,079.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,157.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,971.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,079.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,157.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,971.3**

Licence **7872** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	30.0	12.8	30.0	31.0	31.0	21.2	30.5	29.3	31.0	**3,152.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**70.4**
H2O	2020	61.6	54.2	32.4	44.2	18.3	32.6	35.4	29.2	15.2	20.3	19.0	20.1	**4,779.5**
OIL	2020	49.2	40.0	38.0	44.6	20.1	39.9	39.4	40.1	27.6	42.5	40.1	28.2	**7,884.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	28.0	0.0	**2,816.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**70.4**

Manitoba Production
2017 To 2020

Licence **7872** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	9.5	11.4	11.2	11.5	12.5	11.9	10.1	11.4	10.4	17.9	53.0	0.0	**4,397.0**
OIL	2019	10.6	11.5	12.4	11.6	12.6	11.7	11.7	12.1	10.9	16.3	45.4	0.0	**7,434.6**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,485.0**
GAS	2018	1.3	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**65.6**
H2O	2018	21.4	18.8	17.7	19.3	19.5	18.6	16.5	17.5	16.8	14.6	13.2	10.8	**4,226.2**
OIL	2018	27.3	22.4	24.8	19.2	19.4	20.0	17.4	17.9	16.8	14.0	15.1	12.5	**7,267.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	13.0	31.0	30.0	31.0	30.0	31.0	**2,122.0**
GAS	2017	3.5	3.4	3.6	3.8	3.3	3.1	1.2	1.2	1.2	1.2	1.2	1.3	**51.9**
H2O	2017	41.2	36.7	35.3	30.4	31.4	28.6	11.9	31.2	28.6	27.6	32.8	23.4	**4,021.5**
OIL	2017	51.5	43.4	47.9	46.1	44.8	37.8	15.7	40.3	37.7	32.4	36.8	29.5	**7,041.0**

Licence **7873** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	12.8	30.0	31.0	31.0	24.2	30.5	29.3	30.3	**3,122.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71.4**
H2O	2020	117.4	65.8	36.4	54.6	28.7	60.2	56.4	45.7	36.5	45.9	41.5	41.0	**7,855.2**
OIL	2020	45.1	42.9	41.9	39.5	16.1	30.0	29.8	27.8	16.8	21.9	24.3	22.4	**8,290.2**
DAY	2019	31.0	28.0	31.0	30.0	3.0	0.0	24.0	31.0	30.0	30.0	19.0	31.0	**2,782.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71.4**
H2O	2019	32.8	33.5	38.2	39.2	4.1	0.0	58.7	70.0	64.4	68.6	47.6	118.4	**7,225.1**
OIL	2019	20.3	18.4	17.0	14.1	1.5	0.0	18.5	18.3	16.5	17.1	18.2	42.7	**7,931.7**
DAY	2018	31.0	28.0	31.0	28.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,494.0**
GAS	2018	1.3	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**66.6**
H2O	2018	49.4	46.7	43.0	32.5	34.3	37.0	42.6	30.8	44.1	41.9	36.1	35.7	**6,649.6**
OIL	2018	28.0	23.3	31.3	27.6	31.1	34.2	32.6	22.5	29.1	24.5	19.9	20.7	**7,729.1**
DAY	2017	29.0	27.0	23.0	30.0	31.0	30.0	13.0	31.0	30.0	31.0	30.0	31.0	**2,133.0**
GAS	2017	3.4	3.5	3.1	3.8	3.0	3.0	1.2	1.2	1.2	1.2	1.2	1.3	**52.9**
H2O	2017	55.0	51.5	46.1	48.2	39.3	35.7	14.8	58.7	50.5	45.6	44.4	53.3	**6,175.5**
OIL	2017	49.3	44.8	40.3	46.1	40.3	36.1	15.0	39.5	26.9	29.8	30.3	32.1	**7,404.3**

Licence **7874** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	6.7	11.3	28.3	30.7	21.2	30.5	29.3	31.0	**3,293.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.8**
H2O	2020	62.8	58.3	34.4	54.8	15.3	19.5	50.1	38.9	23.1	23.4	22.2	30.0	**10,786.7**
OIL	2020	28.0	25.9	27.3	26.8	5.9	7.7	19.5	17.3	10.3	14.7	14.4	11.9	**8,812.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,983.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.8**
H2O	2019	89.8	72.1	74.0	67.6	71.3	65.3	56.5	58.5	57.2	63.5	59.9	60.0	**10,353.9**
OIL	2019	68.2	58.0	62.9	54.3	55.0	50.4	46.3	48.2	39.3	32.1	27.6	28.1	**8,602.7**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**2,618.0**
GAS	2018	1.3	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**50.0**
H2O	2018	34.7	33.9	33.9	29.0	29.0	29.7	28.4	29.0	28.3	35.1	79.8	119.0	**9,558.2**
OIL	2018	13.2	10.5	11.6	12.4	12.3	11.2	9.0	8.5	7.9	2.5	46.8	96.0	**8,032.3**
DAY	2017	31.0	28.0	27.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,256.0**
GAS	2017	1.7	1.9	1.5	1.6	1.6	1.6	1.2	1.2	1.2	1.2	1.2	1.3	**36.3**
H2O	2017	42.8	35.9	35.0	38.9	41.0	36.9	37.1	39.9	41.0	41.4	38.2	38.2	**9,048.4**
OIL	2017	23.9	23.7	19.9	20.0	20.4	20.0	20.6	15.7	15.5	14.7	13.8	13.0	**7,790.4**

Licence **7875** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **7875** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	5.3	29.3	31.0	**3,165.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63.9**
H2O	2020	16.4	14.8	8.3	9.4	0.0	0.0	0.0	0.0	0.0	2.9	23.9	16.4	**10,342.5**
OIL	2020	9.9	8.8	9.9	12.1	0.0	0.0	0.0	0.0	0.0	4.5	34.4	11.7	**9,495.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	27.0	30.0	31.0	**2,979.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63.9**
H2O	2019	48.8	46.9	55.8	53.9	57.3	55.5	41.9	35.8	66.6	35.6	28.0	19.3	**10,250.4**
OIL	2019	23.9	21.8	27.2	24.9	28.0	26.6	23.6	20.3	28.2	19.9	16.9	11.7	**9,403.9**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,619.0**
GAS	2018	1.3	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**59.1**
H2O	2018	56.4	52.1	52.0	47.0	52.0	46.5	58.0	67.4	55.2	54.1	49.1	45.5	**9,705.0**
OIL	2018	37.7	30.8	37.8	35.1	33.7	27.7	29.2	32.4	26.4	24.9	27.0	27.2	**9,130.9**
DAY	2017	31.0	28.0	25.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,256.0**
GAS	2017	2.7	2.4	2.5	3.5	2.6	2.5	1.2	1.2	1.2	1.2	1.2	1.3	**45.4**
H2O	2017	61.9	56.8	53.0	63.1	59.7	55.4	56.1	55.3	47.5	47.9	50.2	59.0	**9,069.7**
OIL	2017	38.6	30.3	32.9	42.0	34.0	30.4	31.0	28.3	21.8	23.1	31.0	34.5	**8,761.0**

Licence **7876** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-19-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	23.0	29.0	31.0	29.9	12.8	11.0	28.6	31.0	29.6	31.0	30.0	30.8	**2,996.7**
H2O	2020	418.7	410.5	433.2	427.9	189.1	175.0	439.6	438.0	422.8	430.8	396.4	401.8	**38,522.2**
OIL	2020	23.2	21.4	28.3	14.8	8.1	8.6	21.1	15.2	14.9	10.8	6.1	11.0	**3,220.9**
DAY	2019	31.0	20.0	24.0	30.0	31.0	27.0	31.0	31.0	27.0	31.0	30.0	31.0	**2,679.0**
H2O	2019	758.8	458.2	641.3	645.6	554.1	472.9	777.3	604.0	516.4	565.9	519.9	562.4	**33,938.4**
OIL	2019	31.0	38.9	16.0	19.5	17.8	35.6	70.6	37.5	29.0	34.4	32.4	33.3	**3,037.4**
DAY	2018	11.0	17.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	9.0	30.0	31.0	**2,335.0**
H2O	2018	2.0	3.1	5.7	5.7	6.3	5.9	4.5	3.7	2.4	0.7	524.9	599.6	**26,861.6**
OIL	2018	0.1	0.2	0.3	0.3	0.3	0.3	0.9	1.7	2.4	0.7	4.9	12.5	**2,641.4**
DAY	2017	16.0	25.0	21.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	22.0	24.0	**2,023.0**
H2O	2017	3.3	5.5	4.6	6.4	7.4	7.6	5.9	6.2	5.7	5.6	4.0	4.6	**25,697.1**
OIL	2017	3.5	5.3	2.3	2.3	0.3	0.3	0.2	0.3	0.3	0.3	0.2	0.2	**2,616.8**

Licence **7877** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-36-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	0.0	0.0	0.0	12.8	30.0	24.5	**2,873.3**
H2O	2020	54.8	49.5	47.0	41.0	41.6	15.1	0.0	0.0	0.0	17.6	39.4	32.1	**11,927.8**
OIL	2020	10.7	8.6	4.6	15.2	18.3	6.3	0.0	0.0	0.0	7.4	17.0	14.0	**2,689.0**
DAY	2019	22.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	30.0	30.0	27.0	**2,643.0**
H2O	2019	81.8	155.9	148.9	116.1	96.7	74.2	65.2	74.1	69.4	69.3	53.3	46.8	**11,589.7**
OIL	2019	17.1	47.7	32.3	16.9	20.9	23.3	23.7	17.8	15.4	15.2	10.6	9.4	**2,586.9**
DAY	2018	24.0	18.0	18.0	6.0	31.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,295.0**
H2O	2018	12.7	6.1	2.0	0.7	3.4	1.5	0.0	0.0	0.0	0.0	0.0	0.0	**10,538.0**
OIL	2018	2.1	1.0	0.2	0.1	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**2,336.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**2,183.0**
H2O	2017	14.2	3.9	6.5	6.1	6.3	6.1	5.9	4.8	4.2	11.9	15.9	13.7	**10,511.6**
OIL	2017	5.4	1.7	2.3	1.3	1.3	1.2	1.0	0.9	0.9	2.1	2.7	2.3	**2,332.8**

Licence **7878** Well Name **Daly Unit No. 10 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.13-30-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Manitoba Production
2017 To 2020

Licence **7878** Well Name **Daly Unit No. 10 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.13-30-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	0.2	0.0	0.0	0.0	0.0	14.9	11.0	30.6	**3,257.5**
H2O	2020	17.9	16.5	19.6	27.5	0.2	0.0	0.0	0.0	0.0	14.6	8.9	12.8	**54,550.1**
OIL	2020	5.8	5.8	6.4	8.7	0.1	0.0	0.0	0.0	0.0	4.6	2.7	3.2	**10,366.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,080.0**
H2O	2019	65.4	44.7	49.7	49.6	53.3	46.8	41.7	39.8	36.4	39.3	38.8	33.2	**54,432.1**
OIL	2019	29.2	22.1	22.5	22.6	24.6	22.7	21.3	20.9	20.2	21.3	21.1	8.5	**10,329.1**
DAY	2018	31.0	28.0	31.0	26.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,716.0**
H2O	2018	178.1	110.6	119.3	102.2	118.8	107.5	109.9	105.8	93.8	88.3	82.5	82.7	**53,893.4**
OIL	2018	63.6	41.0	44.6	36.2	42.3	36.6	40.1	43.1	41.6	39.1	39.4	37.1	**10,072.1**
DAY	2017	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,357.0**
H2O	2017	404.3	327.5	324.1	311.4	345.3	394.3	292.0	252.8	216.0	214.1	237.0	201.5	**52,593.9**
OIL	2017	86.3	66.8	85.5	76.0	66.9	62.1	62.6	58.4	57.7	47.0	44.7	59.0	**9,567.4**

Licence **7879** Well Name **Daly Unit No. 21 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-16-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.6	0.1	0.0	0.0	0.0	0.0	24.9	30.0	30.6	**1,997.2**
H2O	2020	34.8	26.8	25.6	28.2	0.1	0.0	0.0	0.0	0.0	24.4	29.0	31.8	**30,366.5**
OIL	2020	2.9	2.9	3.0	5.2	0.0	0.0	0.0	0.0	0.0	5.1	4.1	3.2	**3,006.1**
DAY	2019	0.0	9.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	29.0	**1,791.0**
H2O	2019	0.0	48.5	157.7	131.5	140.6	134.4	130.6	94.0	44.8	40.2	35.2	35.8	**30,165.8**
OIL	2019	0.0	0.0	4.1	24.3	26.0	24.8	25.5	15.6	3.0	3.1	2.8	2.8	**2,979.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,481.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,172.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,847.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,481.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,172.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,847.7**

Licence **7880** Well Name **Corex et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-24-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	26.0	31.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**966.1**
H2O	2020	0.0	308.8	231.3	6.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,643.9**
OIL	2020	0.0	28.8	24.1	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,439.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**908.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,097.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,385.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**908.1**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,097.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,385.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**908.1**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,097.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,385.9**

Licence **7882** Well Name **Vermilion Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-28-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**92.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,178.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.4**

Manitoba Production
2017 To 2020

Licence **7882** Well Name **Vermilion Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-28-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**92.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,178.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**92.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,178.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**92.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,178.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.4**

Licence **7883** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-08-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**742.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,361.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**410.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**742.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,361.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**410.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**742.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41.3**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,361.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**410.5**

Licence **7886** Well Name **Ebor Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-08-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.7	31.0	30.0	31.0	30.3	29.4	31.0	30.0	30.5	**3,176.9**
H2O	2020	326.8	310.7	401.2	472.1	438.6	427.6	429.3	399.1	392.1	407.5	374.9	374.4	**63,356.8**
OIL	2020	10.9	7.6	44.8	85.4	63.6	41.6	38.6	33.2	32.8	36.3	37.0	35.3	**7,560.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	24.0	31.0	**2,813.0**
H2O	2019	538.1	506.2	528.9	493.2	511.9	514.8	487.3	457.0	421.6	486.6	325.6	315.3	**58,602.5**
OIL	2019	54.4	40.4	37.3	34.8	28.5	24.2	36.2	38.4	30.7	39.5	26.1	20.8	**7,093.3**
DAY	2018	25.0	26.0	30.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	30.0	**2,456.0**
H2O	2018	646.6	626.3	684.5	574.4	587.3	549.5	578.4	556.8	509.2	545.4	489.7	518.6	**53,016.0**
OIL	2018	16.4	73.8	75.5	55.6	61.2	57.2	62.9	59.1	54.8	53.1	59.4	55.8	**6,682.0**
DAY	2017	31.0	28.0	29.0	30.0	31.0	19.0	18.0	31.0	30.0	31.0	30.0	24.0	**2,104.0**
H2O	2017	116.8	83.7	45.8	26.7	30.6	25.9	348.1	567.8	523.5	515.7	710.8	600.8	**46,149.3**
OIL	2017	9.1	8.0	7.7	9.6	3.9	1.0	0.0	6.0	30.1	30.8	33.8	17.1	**5,997.2**

Licence **7887** Well Name **Ebor Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-08-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	31.0	30.0	27.6	31.0	29.6	30.5	28.0	30.8	**3,243.4**
H2O	2020	196.5	183.6	201.9	175.0	178.5	178.6	168.4	176.8	168.4	175.4	154.0	164.6	**30,123.2**
OIL	2020	53.7	42.4	34.8	46.3	54.1	50.6	35.7	50.2	47.9	45.8	38.4	36.3	**14,982.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,884.0**
H2O	2019	237.1	213.2	230.5	216.9	232.7	217.2	223.0	210.7	182.7	181.6	179.0	206.0	**28,001.5**
OIL	2019	88.3	80.0	60.7	59.5	69.8	69.6	68.0	66.6	61.2	71.5	56.4	52.7	**14,445.9**

Manitoba Production
2017 To 2020

Licence **7887** Well Name **Ebor Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-08-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	31.0	27.0	30.0	28.0	30.0	30.0	31.0	25.0	30.0	31.0	19.0	30.0	**2,521.0**
H2O	2018	213.0	188.1	227.1	214.0	241.2	230.9	206.7	185.5	263.7	227.2	119.2	220.5	**25,470.9**
OIL	2018	67.1	66.0	75.2	67.8	58.6	55.8	51.9	44.7	69.4	79.0	59.2	86.3	**13,641.6**
DAY	2017	31.0	28.0	29.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	30.0	**2,179.0**
H2O	2017	553.0	346.1	364.3	328.8	258.7	260.5	301.3	327.5	275.9	257.5	245.4	206.2	**22,933.8**
OIL	2017	105.1	69.3	70.9	82.5	83.6	86.4	61.8	66.1	67.7	75.1	71.4	59.6	**12,860.6**

Licence **7889** Well Name **Shiffoil Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-13-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,494.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,554.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,083.1**
DAY	2019	31.0	28.0	25.0	13.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,494.2**
H2O	2019	50.7	44.5	24.4	5.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,554.7**
OIL	2019	21.5	19.1	5.3	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,083.1**
DAY	2018	3.1	28.0	23.0	30.0	31.0	30.0	31.0	31.0	30.0	3.1	30.0	31.0	**2,396.6**
H2O	2018	63.2	25.0	77.3	184.0	116.2	84.6	77.6	69.0	63.5	67.0	57.2	55.2	**9,429.4**
OIL	2018	36.2	14.6	9.2	41.5	38.6	41.7	36.4	33.7	31.0	27.3	24.4	23.6	**6,034.7**
DAY	2017	31.0	28.0	31.0	30.0	3.1	2.3	16.0	26.0	30.0	28.0	30.0	31.0	**2,095.4**
H2O	2017	65.8	56.4	59.7	54.8	56.4	80.5	94.7	152.8	12.1	8.3	172.6	135.4	**8,489.6**
OIL	2017	45.9	34.1	36.5	33.2	34.4	23.9	18.0	26.6	35.8	28.7	65.8	64.1	**5,676.5**

Licence **7891** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-13-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	27.0	28.0	31.0	8.1	2.8	8.0	0.0	2.0	5.0	30.6	29.3	22.0	**2,935.3**
H2O	2020	35.7	22.9	28.1	5.7	9.0	11.7	0.0	4.7	16.3	31.0	21.8	16.9	**6,610.9**
OIL	2020	27.5	33.3	27.1	7.3	9.0	4.0	0.0	2.0	4.3	12.3	8.6	11.2	**7,039.2**
DAY	2019	23.0	2.0	21.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	30.0	**2,741.5**
H2O	2019	8.1	1.8	11.1	8.7	9.3	12.0	108.3	60.2	52.1	25.8	36.4	38.0	**6,407.1**
OIL	2019	6.2	1.3	8.5	6.6	7.1	19.8	61.8	57.0	48.9	65.0	44.7	33.8	**6,892.6**
DAY	2018	24.0	17.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**2,424.5**
H2O	2018	13.6	10.6	15.2	13.8	9.5	10.0	9.9	9.8	9.4	9.7	9.8	7.2	**6,035.3**
OIL	2018	6.1	4.8	6.8	6.1	11.3	7.7	7.4	7.5	7.2	7.3	7.5	5.5	**6,531.9**
DAY	2017	5.0	17.0	7.0	20.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	**2,081.5**
H2O	2017	3.0	14.9	3.2	18.0	17.4	14.2	14.8	13.9	9.2	8.0	7.3	11.8	**5,906.8**
OIL	2017	1.5	7.3	1.6	8.9	8.5	6.9	7.2	6.8	9.8	11.8	10.8	1.9	**6,446.7**

Licence **7892** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-13-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,651.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,819.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,552.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,651.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,819.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,552.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,651.2**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,819.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,552.7**

Manitoba Production
2017 To 2020

Licence **7892** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-13-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,651.2**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,819.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,552.7**

Licence **7893** Well Name **Daly Unit No. 8 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.08-29-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,521.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,761.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,928.1**
WIN	2020	611.0	576.0	605.0	598.0	609.0	593.0	616.0	618.0	585.0	617.0	594.0	608.0	**25,526.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,246.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,761.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,928.1**
WIN	2019	906.0	720.0	924.0	891.0	925.0	539.0	26.0	612.0	597.0	586.0	595.0	615.0	**18,296.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,246.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,761.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,928.1**
WIN	2018	706.0	690.0	928.0	860.0	885.0	770.0	902.0	918.0	892.0	921.0	860.0	924.0	**10,360.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,246.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,761.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,928.1**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	104.0	**104.0**

Licence **7894** Well Name **Daly Unit No. 8 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.09-29-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,592.0**
WIN	2020	405.0	407.0	421.0	401.0	431.0	400.0	447.0	437.0	382.0	374.0	352.0	440.0	**29,725.0**
WIN	2019	228.0	162.0	198.0	484.0	761.0	268.0	27.0	378.0	401.0	415.0	423.0	437.0	**24,828.0**
WIN	2018	736.0	668.0	574.0	702.0	590.0	488.0	700.0	529.0	413.0	505.0	545.0	285.0	**20,646.0**
WIN	2017	200.0	100.0	50.0	489.0	754.0	711.0	1196.0	663.0	695.0	698.0	611.0	743.0	**13,911.0**

Licence **7895** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-24-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	30.5	10.5	0.0	0.0	0.0	18.0	30.0	30.6	**3,276.4**
H2O	2020	25.8	20.8	26.2	24.1	23.6	7.8	0.0	0.0	0.0	13.3	36.2	39.2	**16,020.6**
OIL	2020	8.5	6.8	9.4	8.4	3.5	1.3	0.0	0.0	0.0	2.2	5.1	5.7	**6,697.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,036.0**
H2O	2019	33.8	29.8	25.9	23.2	27.8	26.6	26.9	27.1	26.8	27.9	24.0	26.3	**15,803.6**
OIL	2019	12.0	11.1	14.7	14.2	13.2	11.3	10.9	9.5	7.6	8.2	9.0	9.2	**6,646.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,672.0**
H2O	2018	36.9	34.2	35.9	31.4	30.5	25.2	27.8	29.0	32.6	78.7	78.6	34.0	**15,477.5**
OIL	2018	17.2	13.8	15.3	14.6	15.2	12.3	10.6	9.8	11.6	20.2	20.3	12.2	**6,515.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	29.0	31.0	29.0	30.0	31.0	30.0	30.0	**2,310.0**
H2O	2017	56.6	45.2	49.9	47.3	50.6	45.9	41.3	36.9	39.2	39.8	39.2	38.7	**15,002.7**
OIL	2017	18.7	19.0	22.1	16.6	17.8	19.8	18.8	16.9	17.5	21.5	18.5	18.0	**6,342.3**

Licence **7896** Well Name **Daly Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-25-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Manitoba Production
2017 To 2020

Licence **7896** Well Name **Daly Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-25-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	30.5	29.3	31.0	31.0	29.8	31.0	30.0	30.6	**3,411.0**
H2O	2020	145.5	129.2	131.5	113.5	117.7	105.8	100.8	97.4	95.9	96.2	92.9	107.4	**37,869.1**
OIL	2020	53.0	53.0	56.7	48.3	41.1	44.7	51.5	48.7	40.0	38.7	33.6	30.2	**12,155.8**
DAY	2019	27.0	14.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,047.0**
H2O	2019	193.6	94.1	206.0	195.1	207.0	186.5	169.0	157.5	147.9	149.0	144.9	145.2	**36,535.3**
OIL	2019	35.6	19.5	42.5	40.0	43.3	40.8	44.7	45.4	43.1	45.0	56.5	57.6	**11,616.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,701.0**
H2O	2018	470.4	417.6	422.1	328.1	341.2	274.1	283.0	290.8	248.5	251.1	237.1	257.4	**34,539.5**
OIL	2018	72.4	46.5	47.8	38.9	40.8	37.0	40.2	42.6	37.4	36.9	37.6	38.1	**11,102.3**
DAY	2017	31.0	28.0	31.0	30.0	2.0	25.0	31.0	31.0	30.0	28.0	16.0	31.0	**2,338.0**
H2O	2017	152.9	35.4	35.4	28.4	2.0	20.1	18.9	18.1	19.2	23.8	282.2	514.1	**30,718.1**
OIL	2017	72.7	53.1	47.2	29.4	2.0	17.2	15.2	15.0	15.2	16.8	54.4	122.9	**10,586.1**

Licence **7897** Well Name **Daly Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-25-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	26.0	29.8	30.6	29.3	31.0	31.0	29.8	31.0	30.0	30.6	**3,060.1**
H2O	2020	247.0	214.6	197.3	289.2	331.3	299.6	282.5	257.5	204.0	207.1	193.8	194.4	**94,896.8**
OIL	2020	56.0	55.3	47.0	38.4	37.9	41.1	37.3	29.1	36.7	35.7	21.0	22.1	**9,151.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,701.0**
H2O	2019	572.9	490.9	487.9	458.0	443.8	411.1	408.0	401.1	327.9	336.4	288.7	293.7	**91,978.5**
OIL	2019	37.8	40.1	51.5	48.6	52.5	48.6	39.5	36.7	40.5	42.6	59.6	57.3	**8,693.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,337.0**
H2O	2018	1004.1	729.3	684.3	571.5	589.2	532.8	566.0	580.1	533.1	540.8	518.0	562.3	**87,058.1**
OIL	2018	89.2	68.5	66.4	61.2	65.8	61.3	68.0	72.0	65.5	64.5	39.8	40.3	**8,138.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	27.0	29.0	**1,974.0**
H2O	2017	1297.2	1176.1	1375.7	1120.7	1030.8	905.8	550.5	407.5	376.3	501.3	1731.5	1454.7	**79,646.6**
OIL	2017	83.5	68.2	60.6	66.7	51.9	43.7	24.4	74.8	84.5	81.1	0.0	71.7	**7,375.6**

Licence **7899** Well Name **Daly Unit No. 21 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-16-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.6	0.1	0.0	0.0	0.0	0.0	24.9	30.0	30.6	**2,702.2**
H2O	2020	30.4	24.8	27.4	27.4	0.1	0.0	0.0	0.0	0.0	24.4	39.2	34.5	**17,652.3**
OIL	2020	2.9	2.9	3.0	2.9	0.0	0.0	0.0	0.0	0.0	2.5	5.1	3.2	**2,600.4**
DAY	2019	0.0	0.0	10.0	30.0	27.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,496.0**
H2O	2019	0.0	0.0	20.1	58.7	54.1	60.2	56.8	47.8	37.6	39.4	39.1	39.7	**17,444.1**
OIL	2019	0.0	0.0	2.0	5.7	5.2	5.8	5.8	4.3	6.0	4.9	3.1	3.0	**2,577.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,216.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,990.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,532.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	20.0	0.0	0.0	0.0	**2,216.0**
H2O	2017	83.4	73.5	80.9	66.1	66.3	65.1	62.9	58.5	38.8	0.0	0.0	0.0	**16,990.6**
OIL	2017	6.2	5.6	6.3	5.9	6.0	5.8	6.1	5.7	3.7	0.0	0.0	0.0	**2,532.1**

Licence **7900** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-20-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,558.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,274.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,254.3**

Manitoba Production
2017 To 2020

Licence **7900** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-20-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,558.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,274.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,254.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**2,558.0**
H2O	2018	41.5	38.2	42.2	40.6	41.0	43.1	43.4	36.2	28.7	27.1	20.5	10.0	**81,274.9**
OIL	2018	5.8	4.7	4.8	4.6	4.7	5.0	5.3	5.0	5.1	4.6	2.5	1.6	**8,254.3**
DAY	2017	31.0	28.0	29.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	29.0	**2,195.0**
H2O	2017	181.7	151.7	110.5	108.2	93.1	67.1	48.3	47.8	46.1	43.0	41.8	40.6	**80,862.4**
OIL	2017	34.7	28.9	23.0	15.0	7.5	6.4	5.6	5.7	5.7	5.9	5.4	5.2	**8,200.6**

Licence **7901** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-13-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	31.0	17.9	31.0	31.0	29.6	31.0	30.0	30.8	**3,246.1**
H2O	2020	124.6	111.3	112.3	103.7	109.4	64.3	133.6	120.0	113.5	112.5	105.5	94.6	**19,340.7**
OIL	2020	46.9	45.4	46.2	42.9	44.5	25.5	45.2	34.7	28.1	28.5	18.6	16.6	**8,973.1**
DAY	2019	27.0	28.0	30.0	30.0	26.0	30.0	16.0	31.0	27.0	31.0	30.0	31.0	**2,893.0**
H2O	2019	60.6	64.2	68.0	67.1	58.0	66.0	238.4	380.2	232.6	261.3	218.5	176.4	**18,035.4**
OIL	2019	16.6	17.2	18.2	18.4	15.6	23.2	1.0	44.8	42.6	50.4	42.2	34.8	**8,550.0**
DAY	2018	31.0	28.0	31.0	30.0	28.0	25.0	30.0	29.0	27.0	30.0	28.0	27.0	**2,556.0**
H2O	2018	75.3	69.1	71.3	67.6	58.8	52.3	63.1	63.1	56.7	64.5	57.9	58.9	**16,144.1**
OIL	2018	22.4	19.4	19.2	19.1	19.4	17.9	21.6	21.1	19.7	21.9	18.8	16.9	**8,225.0**
DAY	2017	19.0	28.0	28.0	30.0	30.0	28.0	28.0	22.0	28.0	29.0	29.0	31.0	**2,212.0**
H2O	2017	49.1	162.4	138.1	140.0	85.3	76.1	75.6	58.3	75.0	76.3	74.3	76.1	**15,385.5**
OIL	2017	26.4	29.5	21.8	24.3	26.0	25.2	24.7	18.7	24.6	25.9	23.1	21.6	**7,987.6**

Licence **7902** Well Name **Sinclair Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-14-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	31.0	30.0	31.0	31.0	29.6	31.0	30.0	30.3	**3,261.7**
H2O	2020	85.2	79.8	78.6	74.1	74.3	61.5	55.7	42.6	34.5	31.5	36.9	27.7	**18,582.7**
OIL	2020	39.8	37.2	43.0	40.8	42.8	41.4	35.9	26.8	25.7	18.3	15.5	12.4	**13,586.2**
DAY	2019	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,897.0**
H2O	2019	223.4	237.3	165.0	133.0	139.2	104.9	111.1	101.6	90.3	101.2	90.9	92.5	**17,900.3**
OIL	2019	54.7	56.7	60.1	65.6	67.2	64.7	63.0	58.8	48.9	52.6	44.3	41.5	**13,206.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	15.0	31.0	**2,538.0**
H2O	2018	47.6	43.2	45.0	45.6	48.8	45.6	42.6	42.5	39.9	41.2	205.3	294.5	**16,309.9**
OIL	2018	43.6	36.8	38.0	31.8	30.6	29.5	28.3	34.2	33.2	34.6	34.5	71.9	**12,528.5**
DAY	2017	31.0	28.0	25.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,191.0**
H2O	2017	70.3	65.4	59.4	64.7	66.9	56.9	54.3	57.7	54.0	52.9	49.7	50.3	**15,368.1**
OIL	2017	58.6	52.7	46.5	55.9	53.8	53.6	47.9	48.3	46.0	46.8	44.3	44.9	**12,081.5**

Licence **7903** Well Name **Daly Unit No. 10 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-31-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,739.0**
WIN	2020	546.0	436.0	415.0	381.0	371.0	362.0	368.0	355.0	334.0	337.0	315.0	318.0	**29,138.0**
WIN	2019	533.0	464.0	401.0	585.0	612.0	548.0	278.0	591.0	579.0	583.0	562.0	609.0	**24,600.0**
WIN	2018	754.0	605.0	233.0	411.0	428.0	388.0	49.0	33.0	28.0	408.0	580.0	607.0	**18,255.0**
WIN	2017	926.0	781.0	719.0	567.0	536.0	397.0	400.0	372.0	262.0	0.0	0.0	240.0	**13,731.0**

Licence **7904** Well Name **Corex et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **7904** Well Name **Corex et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-26-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,268.2**
H2O	2020	72.1	73.0	77.1	68.1	67.5	77.4	76.0	62.1	82.5	72.8	93.1	80.2	**31,917.6**
OIL	2020	15.7	15.7	17.4	16.6	18.1	17.6	18.5	17.7	19.9	19.1	18.1	19.5	**4,810.4**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,904.2**
H2O	2019	63.8	46.4	53.4	3.1	3.8	52.3	21.2	49.1	64.2	0.1	3.1	71.6	**31,015.7**
OIL	2019	10.2	8.4	9.2	8.5	8.0	8.5	10.4	14.0	14.2	13.8	15.1	16.9	**4,596.5**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,540.2**
H2O	2018	100.6	65.8	95.9	67.5	62.3	59.6	67.6	63.2	53.1	54.0	46.6	74.4	**30,583.6**
OIL	2018	10.8	12.2	9.1	5.7	6.5	6.5	5.8	10.1	10.2	11.3	11.3	10.0	**4,459.3**
DAY	2017	30.0	28.0	27.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	17.0	31.0	**2,175.2**
H2O	2017	97.6	79.8	65.4	69.2	77.4	79.5	72.0	64.8	55.2	75.1	48.9	117.1	**29,773.0**
OIL	2017	17.9	18.1	13.0	16.4	16.5	17.0	15.5	14.6	11.7	10.8	6.9	12.0	**4,349.8**

Licence **7905** Well Name **Vermilion Mariner Birdtail** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-08-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	19.0	24.0	8.0	0.0	**2,543.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.2	21.7	17.5	4.7	0.0	**1,561.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.3	3.3	17.5	4.3	0.0	**2,251.8**
DAY	2019	17.0	0.0	9.0	15.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,468.6**
H2O	2019	16.6	0.0	15.0	13.0	37.5	24.1	25.4	24.1	27.0	23.0	20.0	4.4	**1,505.3**
OIL	2019	11.5	0.0	10.5	9.0	4.5	16.9	17.7	9.3	13.5	8.5	18.5	4.1	**2,215.4**
DAY	2018	28.0	6.0	14.0	16.0	30.0	30.0	31.0	0.0	0.0	31.0	30.0	28.0	**2,183.6**
H2O	2018	10.3	14.7	13.0	18.2	15.3	21.8	14.7	0.0	0.0	67.2	24.4	23.9	**1,275.2**
OIL	2018	25.2	0.1	5.5	9.8	29.7	21.7	14.8	0.0	0.0	17.9	22.5	16.6	**2,091.4**
DAY	2017	30.0	28.0	23.0	18.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**1,939.6**
H2O	2017	18.8	16.4	13.5	20.2	22.0	20.4	20.7	21.5	22.0	23.3	22.7	9.7	**1,051.7**
OIL	2017	22.2	19.1	16.0	12.8	19.5	20.1	20.3	19.0	18.0	11.5	16.4	23.7	**1,927.6**

Licence **7906** Well Name **South Pierson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,137.1**
GAS	2020	1.0	1.5	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**199.7**
GSD	2020	1.1	1.5	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**145.9**
H2O	2020	7.4	7.9	7.8	6.8	6.4	5.9	3.0	2.5	2.4	2.6	2.5	2.6	**5,477.8**
OIL	2020	6.6	6.9	7.0	6.8	7.2	6.7	4.1	3.4	3.3	3.8	4.1	4.0	**3,213.2**
DAY	2019	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	29.7	31.0	29.5	31.0	**2,771.1**
GAS	2019	1.7	0.8	2.7	2.1	6.2	2.4	1.7	1.6	1.7	1.3	0.9	0.8	**195.5**
GSD	2019	1.3	0.7	2.2	1.3	2.0	0.7	0.5	0.5	0.6	0.5	0.6	0.6	**141.7**
H2O	2019	15.4	15.4	14.7	4.7	20.2	16.2	16.0	14.7	6.9	6.6	6.4	7.0	**5,420.0**
OIL	2019	10.5	9.1	9.6	3.2	13.7	11.2	10.9	10.3	5.9	5.7	5.5	5.9	**3,149.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,411.9**
GAS	2018	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.9	2.4	2.1	**171.6**
GSD	2018	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.4	1.7	1.4	**130.2**
H2O	2018	41.3	34.0	35.0	32.3	32.3	28.9	30.6	29.9	27.9	28.3	20.8	15.3	**5,275.8**
OIL	2018	17.1	15.4	16.1	15.3	15.4	14.5	14.7	13.8	13.0	13.5	12.4	12.5	**3,047.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	28.0	30.0	**2,046.9**
GAS	2017	3.7	1.4	3.6	4.2	1.1	0.4	1.3	1.9	1.5	1.8	3.0	1.6	**160.5**
GSD	2017	2.9	1.1	2.9	0.0	0.5	0.2	1.4	1.1	0.7	1.1	2.3	1.1	**122.1**
H2O	2017	72.2	55.8	54.8	58.6	54.5	52.4	59.7	63.1	53.7	44.8	38.6	40.4	**4,919.2**
OIL	2017	35.0	28.3	27.8	28.2	29.0	27.1	26.5	26.6	22.9	20.9	18.4	16.1	**2,874.1**

Manitoba Production
2017 To 2020

Licence **7907** Well Name **Daly Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-25-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	30.5	11.0	0.0	0.0	0.0	24.0	29.0	30.6	**3,205.9**
H2O	2020	124.3	82.6	70.3	70.4	63.8	9.7	0.0	0.0	0.0	21.0	24.6	25.5	**32,615.4**
OIL	2020	50.1	33.7	23.9	23.2	17.8	2.2	0.0	0.0	0.0	4.9	5.8	6.3	**16,667.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**2,960.0**
H2O	2019	161.4	141.9	136.1	121.2	129.9	123.3	120.8	118.0	115.1	124.2	123.3	115.7	**32,123.2**
OIL	2019	59.6	55.7	62.3	60.0	62.0	55.3	56.2	55.0	50.8	51.8	53.3	47.3	**16,499.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	26.0	31.0	30.0	31.0	**2,597.0**
H2O	2018	237.4	195.0	203.1	163.2	164.2	145.6	154.1	157.9	131.9	155.2	148.5	158.4	**30,592.3**
OIL	2018	60.0	55.8	64.0	65.5	68.9	63.2	68.0	72.0	57.3	63.5	65.3	63.5	**15,829.9**
DAY	2017	24.0	26.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**2,238.0**
H2O	2017	214.9	312.7	361.3	221.1	230.9	337.6	191.3	207.1	197.3	252.4	234.0	239.9	**28,577.8**
OIL	2017	94.2	101.5	153.7	138.2	140.1	13.2	31.8	71.5	99.8	62.0	57.6	59.9	**15,062.9**

Licence **7908** Well Name **Daly Unit No. 9 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-26-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	30.5	11.0	0.0	0.0	0.0	8.0	30.0	30.6	**3,011.9**
H2O	2020	44.3	43.3	48.9	49.1	60.7	27.6	0.0	0.0	0.0	19.9	72.1	86.6	**15,770.8**
OIL	2020	26.5	26.2	26.8	26.2	20.7	0.3	0.0	0.0	0.0	0.2	0.9	16.0	**11,426.6**
DAY	2019	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	24.0	31.0	**2,781.0**
H2O	2019	51.9	50.8	53.5	50.3	54.3	51.1	50.8	50.1	47.2	46.0	36.1	45.9	**15,318.3**
OIL	2019	32.5	33.4	35.0	31.4	34.0	30.6	30.5	30.6	29.9	28.0	22.6	27.2	**11,282.8**
DAY	2018	31.0	28.0	30.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,425.0**
H2O	2018	159.0	94.3	100.1	87.3	80.5	72.8	75.4	67.9	65.2	68.8	66.9	63.0	**14,730.3**
OIL	2018	46.2	30.1	32.0	31.1	31.3	28.2	31.0	32.8	30.8	30.7	31.4	35.4	**10,917.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**2,063.0**
H2O	2017	96.2	83.2	89.7	85.3	83.6	67.4	62.9	60.4	60.2	115.8	194.1	199.4	**13,729.1**
OIL	2017	43.3	38.0	41.1	38.2	35.8	26.9	27.5	27.1	26.2	34.7	51.3	53.5	**10,526.1**

Licence **7909** Well Name **Daly Unit No. 9 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-26-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	29.8	30.6	9.8	0.0	0.0	0.0	24.0	30.0	30.6	**2,797.8**
H2O	2020	74.4	69.7	78.4	79.6	106.1	34.5	0.0	0.0	0.0	83.8	114.9	117.9	**19,880.4**
OIL	2020	40.5	40.8	41.2	40.6	21.4	4.9	0.0	0.0	0.0	12.1	32.5	37.8	**12,366.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	18.0	30.0	31.0	**2,553.0**
H2O	2019	178.8	161.3	165.6	147.8	119.3	93.3	89.8	88.5	86.1	63.6	135.3	114.0	**19,121.1**
OIL	2019	55.9	50.1	54.6	51.5	47.3	37.6	42.4	42.7	41.8	27.4	53.3	47.8	**12,094.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	20.0	31.0	30.0	31.0	30.0	31.0	**2,205.0**
H2O	2018	43.6	69.8	136.5	133.1	121.8	95.1	65.9	276.5	298.2	244.4	160.4	171.9	**17,677.7**
OIL	2018	38.3	32.9	36.6	35.9	37.6	33.5	23.5	63.9	64.6	59.8	61.3	62.9	**11,542.4**
DAY	2017	31.0	28.0	31.0	14.0	0.0	0.0	0.0	10.0	27.0	31.0	30.0	31.0	**1,853.0**
H2O	2017	247.5	204.4	136.3	58.2	0.0	0.0	0.0	39.9	122.1	171.9	158.1	88.8	**15,860.5**
OIL	2017	71.8	60.2	41.1	17.2	0.0	0.0	0.0	12.6	41.8	65.0	63.6	48.3	**10,991.6**

Licence **7910** Well Name **Daly Unit No. 9 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-26-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,208.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,516.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,873.4**

Manitoba Production
2017 To 2020

Licence **7910** Well Name **Daly Unit No. 9 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-26-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,208.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,516.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,873.4**
DAY	2018	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,208.0**
H2O	2018	10.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,516.9**
OIL	2018	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,873.4**
DAY	2017	14.0	25.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	22.0	**2,187.0**
H2O	2017	4.4	7.9	10.1	12.6	13.5	13.3	12.6	12.2	11.8	15.1	14.7	11.0	**7,506.3**
OIL	2017	1.4	2.4	2.5	2.9	3.1	3.0	3.1	3.0	2.8	3.1	2.9	2.2	**4,871.2**

Licence **7911** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,201.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,296.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,921.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,201.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,296.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,921.4**
DAY	2018	21.0	28.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,201.4**
H2O	2018	15.3	21.3	13.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,296.4**
OIL	2018	0.7	0.8	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,921.4**
DAY	2017	31.0	26.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	21.0	**2,134.4**
H2O	2017	34.4	25.3	27.3	26.1	24.5	29.3	33.0	35.9	32.0	31.5	23.6	15.5	**10,246.2**
OIL	2017	5.8	5.2	6.3	4.7	4.1	1.9	1.8	1.6	1.4	1.4	0.9	0.5	**5,919.4**

Licence **7912** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,914.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,753.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,162.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,914.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,753.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,162.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,914.6**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,753.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,162.6**
DAY	2017	16.0	27.0	31.0	30.0	31.0	30.0	31.0	29.0	4.0	0.0	0.0	0.0	**1,914.6**
H2O	2017	93.1	131.5	84.1	80.7	75.5	24.7	20.0	22.6	3.0	0.0	0.0	0.0	**36,753.4**
OIL	2017	1.1	1.9	1.8	1.5	1.3	0.3	0.3	0.2	0.0	0.0	0.0	0.0	**5,162.6**

Licence **7913** Well Name **Waskada Unit No. 22 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,145.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,923.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,788.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,145.4**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.4**

Manitoba Production
2017 To 2020

Licence **7913** Well Name **Waskada Unit No. 22 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,923.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,788.2**
DAY	2018	31.0	25.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,145.4**
GAS	2018	1.3	1.2	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.4**
H2O	2018	13.2	8.4	5.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,923.3**
OIL	2018	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,788.2**
DAY	2017	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,071.4**
GAS	2017	1.0	0.6	0.5	0.4	0.3	0.2	1.2	1.2	1.3	1.3	1.3	1.3	**24.8**
H2O	2017	114.8	80.6	86.3	79.0	48.2	36.6	30.6	28.7	23.2	23.2	22.1	29.8	**25,896.0**
OIL	2017	13.5	8.1	6.8	5.3	4.4	2.6	3.4	2.8	1.5	1.3	0.7	1.0	**11,788.1**

Licence **7914** Well Name **Waskada Unit No. 22 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	27.0	29.0	11.7	0.0	0.0	0.0	0.0	2.0	29.0	28.2	30.3	**1,485.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.5**
H2O	2020	929.2	604.8	358.8	305.0	0.0	0.0	0.0	0.0	55.7	752.4	480.4	408.3	**32,936.7**
OIL	2020	17.3	11.9	12.0	5.7	0.0	0.0	0.0	0.0	1.0	19.4	7.1	0.0	**6,389.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	26.0	**1,298.5**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	516.6	618.7	**29,042.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.6	12.2	**6,315.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,242.5**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,906.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,293.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,242.5**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.5**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,906.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,293.7**

Licence **7921** Well Name **Trelm Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-04-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	0.0	31.0	30.0	31.0	1.3	29.2	31.0	29.7	31.0	**2,209.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.1	0.0	0.0	0.0	0.0	**0.2**
H2O	2020	155.0	135.0	189.0	0.0	146.0	31.2	30.5	0.2	30.0	30.1	30.0	0.1	**18,548.2**
OIL	2020	30.1	30.8	25.6	0.0	162.5	86.7	27.9	25.0	24.5	22.2	24.6	20.7	**6,308.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,904.0**
H2O	2019	305.0	239.0	202.0	215.0	217.0	162.0	160.0	163.0	164.0	107.0	135.0	135.0	**17,771.1**
OIL	2019	87.9	59.1	55.3	23.8	54.0	54.6	49.4	31.5	29.7	30.9	28.9	28.7	**5,828.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	**1,539.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	630.0	374.0	**15,567.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	166.5	61.6	**5,294.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,478.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,563.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,066.1**

Licence **7922** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-17-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2017 To 2020

Licence **7922** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-17-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**730.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,244.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**884.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**730.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,244.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**884.8**
DAY	2018	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**730.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,244.4**
OIL	2018	0.0	6.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**884.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**729.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,244.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**878.3**

Licence **7923** Well Name **Ebor Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-07-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	21.8	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,333.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,242.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,605.8**
WIN	2020	353.4	322.2	338.7	288.1	201.6	359.8	416.4	415.8	371.1	367.7	355.2	448.4	**15,763.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,069.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,242.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,605.8**
WIN	2019	748.2	670.3	427.8	579.7	560.6	360.0	522.4	432.0	385.2	391.5	360.9	361.9	**11,524.8**
DAY	2018	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,069.0**
H2O	2018	426.5	352.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,242.1**
OIL	2018	52.2	58.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,605.8**
WIN	2018	0.0	0.0	0.0	53.4	279.1	353.5	674.0	770.5	852.6	1008.7	823.9	908.6	**5,724.3**
DAY	2017	27.0	23.0	19.0	25.0	31.0	30.0	29.0	31.0	10.0	0.0	12.0	30.0	**2,011.0**
H2O	2017	7.5	6.6	5.5	5.6	1.6	0.5	1.4	1.4	0.3	0.0	107.3	415.0	**17,463.1**
OIL	2017	25.1	21.5	17.1	20.1	8.5	6.5	4.8	4.6	1.1	0.0	0.2	47.3	**7,494.8**

Licence **7924** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-18-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	5.0	6.0	4.0	0.0	5.0	4.0	5.0	4.0	5.0	4.0	5.7	4.1	**954.8**
H2O	2020	15.2	14.0	10.5	0.0	12.5	11.1	17.0	10.2	3.6	10.9	17.3	12.0	**13,170.3**
OIL	2020	0.8	4.0	2.0	0.0	3.5	1.9	0.5	1.8	6.9	1.6	1.7	1.0	**749.5**
DAY	2019	5.0	5.0	6.0	5.0	7.0	6.0	5.0	5.0	6.0	5.0	5.0	6.0	**903.0**
H2O	2019	10.0	11.0	21.1	17.5	27.2	22.9	16.8	18.3	12.0	8.2	11.8	8.4	**13,036.0**
OIL	2019	0.0	0.5	0.9	0.7	6.5	2.1	4.8	0.1	3.4	2.3	3.4	2.3	**723.8**
DAY	2018	6.0	5.0	4.0	5.0	5.0	4.0	6.0	4.0	5.0	5.0	5.0	4.0	**837.0**
H2O	2018	26.8	23.3	18.0	18.1	24.1	14.0	26.1	17.1	22.7	18.7	20.6	14.0	**12,850.8**
OIL	2018	3.7	3.2	2.5	2.4	1.4	1.5	2.9	1.9	0.9	0.7	0.9	0.5	**696.8**
DAY	2017	0.0	5.0	5.0	0.0	5.0	7.0	5.0	5.0	5.0	4.0	5.0	5.0	**779.0**
H2O	2017	0.0	21.7	23.8	0.0	4.3	21.6	23.8	23.0	22.3	18.9	23.8	16.7	**12,607.3**
OIL	2017	0.0	3.8	4.7	0.0	0.8	3.8	4.2	4.1	2.7	2.6	3.2	2.3	**674.3**

Licence **7932** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-19-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2017 To 2020

Licence **7932** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-19-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	0.1	0.0	28.6	30.8	29.5	31.0	30.0	29.6	**3,240.4**
H2O	2020	36.3	33.0	37.2	36.7	0.1	0.0	42.0	49.8	47.5	50.7	47.6	45.9	**22,017.4**
OIL	2020	26.4	24.7	24.2	23.2	0.1	0.0	14.0	9.1	8.8	9.4	9.0	8.8	**12,713.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,940.0**
H2O	2019	71.7	59.5	62.9	58.1	55.1	32.5	31.5	29.8	30.8	36.5	37.2	36.0	**21,590.6**
OIL	2019	12.0	11.1	12.2	11.3	20.8	39.8	40.5	39.0	39.7	30.9	25.8	26.6	**12,556.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,576.0**
H2O	2018	97.2	90.7	92.9	88.1	88.2	76.3	79.6	76.3	74.6	73.5	65.1	70.2	**21,049.0**
OIL	2018	18.3	15.3	19.3	16.6	17.5	16.4	18.6	17.7	15.4	14.0	12.6	12.6	**12,246.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	27.0	22.0	31.0	**2,214.0**
H2O	2017	100.1	95.3	107.7	83.5	86.9	93.7	88.2	82.7	76.8	74.1	61.2	105.0	**20,076.3**
OIL	2017	31.1	35.7	40.7	32.7	33.2	20.9	21.0	20.2	21.0	19.7	16.9	26.6	**12,052.0**

Licence **7933** Well Name **Tundra Goodlands HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-17-002-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth O** Field Code **3** Pool Code **29O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,040.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,014.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,288.8**

Licence **7934** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-36-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	29.0	30.0	2.3	0.0	0.0	0.0	0.0	0.0	22.9	30.0	31.0	**2,519.2**
H2O	2020	2.9	2.6	2.7	0.1	0.0	0.0	0.0	0.0	0.0	7.3	4.4	3.5	**464.5**
OIL	2020	13.1	11.9	12.3	0.6	0.0	0.0	0.0	0.0	0.0	33.5	19.6	16.0	**2,454.8**
DAY	2019	22.0	3.0	10.0	2.0	6.0	30.0	30.0	30.0	29.0	27.0	13.0	31.0	**2,346.0**
H2O	2019	2.2	0.3	2.8	0.3	2.3	4.2	3.1	2.8	3.0	2.6	1.9	3.2	**441.0**
OIL	2019	9.8	1.2	13.2	1.2	10.2	19.3	14.0	13.1	13.5	11.9	8.6	14.8	**2,347.8**
DAY	2018	26.0	28.0	31.0	17.0	3.0	30.0	28.0	28.0	21.0	27.0	30.0	31.0	**2,113.0**
H2O	2018	3.6	2.7	2.9	1.6	0.8	4.1	3.0	2.8	2.3	3.6	3.1	2.8	**412.3**
OIL	2018	16.0	12.7	13.1	7.0	3.6	18.9	13.5	13.2	10.2	16.4	14.0	13.1	**2,217.0**
DAY	2017	10.0	28.0	23.0	30.0	12.0	28.0	31.0	31.0	30.0	31.0	30.0	23.0	**1,813.0**
H2O	2017	2.6	3.7	3.1	3.4	2.0	3.2	3.3	3.0	2.9	2.9	2.7	2.2	**379.0**
OIL	2017	11.4	17.3	13.9	15.6	9.0	14.4	15.1	13.6	13.5	13.1	12.3	10.3	**2,065.3**

Licence **7936** Well Name **Tundra Manson WSW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-10-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,503.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**166.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,650.2**
DAY	2019	31.0	28.0	29.0	30.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,503.0**
H2O	2019	0.3	0.2	0.2	0.5	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**166.0**
OIL	2019	3.7	3.6	2.6	7.4	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,650.2**
DAY	2018	18.0	4.0	31.0	19.0	31.0	30.0	30.0	31.0	3.0	13.0	30.0	31.0	**2,379.0**
H2O	2018	0.4	0.0	0.3	0.5	0.2	0.1	1.3	1.1	0.1	0.4	0.5	48.5	**164.7**
OIL	2018	6.4	0.9	8.1	5.6	8.4	6.0	8.1	9.4	0.9	2.0	5.1	8.2	**3,631.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**2,108.0**
H2O	2017	0.3	0.3	0.3	0.3	0.2	31.9	0.3	0.2	0.1	0.1	0.3	0.1	**111.3**
OIL	2017	13.6	11.5	12.8	11.6	11.3	18.0	10.2	10.8	10.0	10.6	10.7	8.6	**3,562.2**

Manitoba Production
2017 To 2020

Licence **7936** Well Name **Tundra Manson WSW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-10-013-28W1.02** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole SWD Pool** Field Code **17** Pool Code **22** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	14.1	0.0	0.0	9.7	31.0	30.0	31.0	30.0	30.9	**176.7**
H2O	2020	0.0	0.0	0.0	381.4	0.0	0.0	188.2	603.3	598.3	638.2	747.5	798.8	**3,955.7**
WSR	2020	0.0	374.3	798.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,173.1**

Licence **7938** Well Name **Tundra North Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-34-012-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**308.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,878.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**167.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**308.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,878.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**167.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**308.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,878.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**167.0**

Licence **7942** Well Name **Vermilion Border Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-19-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,917.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,692.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,434.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,917.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,692.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,434.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,917.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,692.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,434.0**
DAY	2017	28.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,917.0**
H2O	2017	315.2	243.8	279.5	251.6	254.6	238.9	214.4	0.0	0.0	0.0	0.0	0.0	**37,692.1**
OIL	2017	14.2	11.2	11.8	11.3	12.7	12.8	9.7	0.0	0.0	0.0	0.0	0.0	**4,434.0**

Licence **7944** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-17-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	31.0	11.0	0.0	0.0	0.0	25.6	30.0	30.8	**3,120.3**
H2O	2020	139.3	133.0	134.6	117.3	123.2	44.6	0.0	0.0	0.0	102.9	126.3	150.9	**17,551.0**
OIL	2020	29.2	27.9	23.7	13.1	13.6	4.8	0.0	0.0	0.0	11.7	12.9	9.5	**5,114.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,871.0**
H2O	2019	223.9	208.4	228.4	216.2	226.3	217.5	177.4	149.5	133.5	143.9	133.6	138.9	**16,478.9**
OIL	2019	32.6	29.7	32.5	31.5	32.2	31.3	35.9	38.1	30.9	23.8	25.0	30.9	**4,968.4**
DAY	2018	11.0	19.0	30.0	28.0	31.0	16.0	31.0	30.0	30.0	31.0	30.0	28.0	**2,508.0**
H2O	2018	11.7	21.2	32.4	31.0	35.6	17.8	373.6	330.0	312.4	271.4	208.7	194.1	**14,281.4**
OIL	2018	1.1	1.9	2.8	2.7	3.1	1.5	36.4	58.6	63.4	49.1	49.6	45.6	**4,594.0**
DAY	2017	31.0	28.0	28.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	29.0	**2,193.0**
H2O	2017	32.3	30.1	30.9	30.9	33.3	31.7	31.0	33.6	32.3	32.0	31.5	31.2	**12,441.5**
OIL	2017	4.3	3.9	3.8	4.3	4.2	4.1	4.0	4.2	4.2	4.3	3.7	2.9	**4,278.2**

Licence **7946** Well Name **Daly Unit No. 21 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.06-16-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Manitoba Production
2017 To 2020

Licence **7946** Well Name **Daly Unit No. 21 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.06-16-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.3	0.1	0.0	0.0	0.0	0.0	24.9	30.0	30.6	**2,466.9**
H2O	2020	21.2	19.3	21.2	25.8	0.1	0.0	0.0	0.0	0.0	19.1	6.4	6.3	**15,644.6**
OIL	2020	2.9	2.9	2.9	2.9	0.0	0.0	0.0	0.0	0.0	2.5	3.0	3.2	**2,071.8**
DAY	2019	0.0	2.0	28.0	16.0	24.0	26.0	30.0	22.0	26.0	31.0	30.0	31.0	**2,261.0**
H2O	2019	0.0	0.9	143.5	63.5	99.4	107.3	117.6	83.3	51.1	35.5	19.8	21.0	**15,525.2**
OIL	2019	0.0	0.2	8.8	7.2	11.2	12.1	14.0	10.0	5.0	4.2	3.1	3.0	**2,051.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,995.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,782.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,972.7**
DAY	2017	23.0	25.0	22.0	2.0	0.0	0.0	0.0	0.0	5.0	0.0	0.0	0.0	**1,995.0**
H2O	2017	9.7	10.5	9.4	0.8	0.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	**14,782.3**
OIL	2017	2.3	2.5	2.2	0.2	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0	**1,972.7**

Licence **7948** Well Name **East Manson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-21-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	30.0	31.0	29.3	31.0	31.0	30.0	31.0	30.0	31.0	**3,242.3**
H2O	2020	16.3	20.1	17.6	5.3	7.3	5.0	6.5	6.4	6.6	6.1	5.6	5.0	**1,616.8**
OIL	2020	35.4	35.4	35.8	25.8	35.5	27.4	25.7	25.3	25.4	25.3	22.4	25.6	**6,362.6**
DAY	2019	31.0	25.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,878.0**
H2O	2019	14.9	6.8	10.6	11.9	15.1	14.4	14.3	11.2	12.6	15.6	14.8	21.8	**1,509.0**
OIL	2019	42.0	37.1	47.3	41.8	39.8	37.1	33.2	38.8	38.4	37.7	34.6	35.7	**6,017.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	20.0	31.0	30.0	30.0	**2,518.0**
H2O	2018	11.8	13.2	13.8	9.7	11.8	10.4	8.0	9.2	5.6	9.1	16.0	11.8	**1,345.0**
OIL	2018	47.9	37.5	45.4	43.6	47.8	45.4	49.6	46.0	33.6	55.4	43.1	44.5	**5,554.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,165.0**
H2O	2017	11.3	9.7	9.8	10.6	11.1	11.5	13.4	14.8	12.2	15.9	7.1	12.4	**1,214.6**
OIL	2017	55.1	52.4	58.8	54.3	60.9	40.5	39.3	46.3	41.2	38.2	50.7	44.0	**5,014.3**

Licence **7949** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-07-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	18.0	29.0	31.0	29.8	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,047.9**
H2O	2020	19.5	31.1	34.5	32.8	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,675.9**
OIL	2020	3.3	5.8	6.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,129.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,940.0**
H2O	2019	51.0	45.1	45.3	42.7	38.5	35.0	32.7	32.3	31.9	33.8	33.1	34.1	**16,557.9**
OIL	2019	6.6	6.2	6.1	5.7	6.2	5.9	6.1	6.1	6.0	6.2	6.3	6.0	**7,109.7**
DAY	2018	20.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,575.0**
H2O	2018	33.8	53.2	82.7	80.5	74.0	54.1	60.0	58.2	54.4	55.9	45.8	49.1	**16,102.4**
OIL	2018	6.1	8.7	11.9	11.7	11.0	8.1	9.1	9.5	8.7	8.4	6.9	6.9	**7,036.3**
DAY	2017	30.0	28.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	28.0	**2,224.0**
H2O	2017	62.1	57.8	52.7	61.6	65.5	64.8	61.0	52.2	51.6	54.8	50.9	48.0	**15,400.7**
OIL	2017	21.8	20.6	18.9	19.1	17.0	16.5	17.1	9.5	8.8	9.0	9.0	8.6	**6,929.3**

Licence **7950** Well Name **Tundra St. Lazare HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-35-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**572.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,175.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**335.7**

Manitoba Production
2017 To 2020

Licence **7950** Well Name **Tundra St. Lazare HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-35-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**572.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,175.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**335.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**572.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,175.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**335.7**

Licence **7951** Well Name **Tundra St. Lazare HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-02-017-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	25.0	27.0	30.0	8.2	0.0	1.0	4.0	0.0	3.0	31.0	30.0	31.0	**2,958.2**
H2O	2020	30.2	30.4	30.3	8.1	0.0	5.5	7.6	0.0	8.8	49.2	44.0	41.0	**1,986.1**
OIL	2020	49.3	49.6	49.7	12.9	0.0	9.0	8.4	0.0	8.8	49.2	44.0	41.0	**6,655.8**
DAY	2019	23.0	5.0	0.0	25.0	25.0	24.0	27.0	14.0	11.0	15.0	30.0	21.0	**2,768.0**
H2O	2019	12.9	4.5	0.0	18.6	16.7	12.4	14.9	11.2	4.2	30.0	31.3	28.5	**1,731.0**
OIL	2019	30.1	10.5	0.0	43.4	38.9	29.0	32.6	23.8	8.8	34.5	58.2	42.5	**6,333.9**
DAY	2018	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	24.0	31.0	29.0	28.0	**2,548.0**
H2O	2018	23.0	21.9	24.1	23.7	23.1	22.5	23.6	24.0	21.3	22.6	18.9	19.8	**1,545.8**
OIL	2018	53.6	51.1	56.3	55.3	53.9	52.5	55.0	56.0	49.7	52.8	44.1	46.2	**5,981.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,196.0**
H2O	2017	17.0	14.5	17.8	17.6	19.1	18.9	19.7	19.2	19.4	22.9	22.8	24.1	**1,277.3**
OIL	2017	64.5	54.5	63.7	60.9	60.4	60.1	60.8	57.8	53.1	55.7	53.2	56.3	**5,355.1**

Licence **7953** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-31-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.3	0.0	1.8	31.0	31.0	30.0	31.0	30.0	31.0	**3,329.1**
H2O	2020	68.4	72.1	81.4	79.1	0.0	10.1	100.3	88.5	80.7	82.4	78.2	83.5	**5,559.7**
OIL	2020	30.2	27.3	31.7	32.0	0.0	2.1	39.6	31.1	31.1	32.4	30.4	32.4	**7,170.8**
DAY	2019	31.0	25.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,023.0**
H2O	2019	66.9	46.3	54.4	63.5	74.5	71.9	76.6	81.7	84.6	63.7	55.2	54.9	**4,735.0**
OIL	2019	44.3	31.1	37.7	31.6	35.7	34.7	39.5	37.4	36.0	31.8	32.2	37.0	**6,850.5**
DAY	2018	31.0	28.0	31.0	30.0	31.0	26.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,662.0**
H2O	2018	60.0	54.8	95.2	91.4	91.4	87.4	93.2	83.9	75.9	71.8	67.3	65.8	**3,940.8**
OIL	2018	43.7	38.2	51.1	50.4	46.0	36.6	44.2	43.3	42.7	45.0	40.4	43.1	**6,421.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,303.0**
H2O	2017	55.0	44.3	48.9	47.3	51.4	50.3	54.0	57.8	57.2	69.3	65.4	66.1	**3,002.7**
OIL	2017	39.7	37.7	42.1	40.3	46.8	46.7	46.6	44.5	41.3	39.7	38.5	39.4	**5,896.8**

Licence **7954** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.13-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,281.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,549.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,128.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,281.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,549.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,128.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,281.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,549.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,128.0**

Manitoba Production
2017 To 2020

Licence **7954** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.13-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,281.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,549.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,128.0**

Licence **7956** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-04-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,088.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,156.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,653.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,088.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,156.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,653.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,088.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,156.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,653.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,088.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,156.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,653.7**

Licence **7957** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-04-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,204.0**
H2O	2020	1.5	1.4	1.5	1.5	1.5	1.5	1.6	1.5	1.4	1.6	1.5	1.5	**4,939.2**
OIL	2020	1.2	1.0	1.1	1.2	1.1	1.1	1.2	1.3	1.1	1.2	1.2	1.2	**2,603.9**
DAY	2019	28.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,838.0**
H2O	2019	1.3	1.3	1.2	1.9	3.4	1.3	1.5	1.6	1.5	1.5	1.4	1.6	**4,921.2**
OIL	2019	1.0	1.1	1.1	1.5	1.3	1.3	1.3	1.2	1.1	1.2	1.1	1.2	**2,590.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,478.0**
H2O	2018	2.4	2.1	2.6	2.5	3.1	5.1	3.9	4.0	3.9	4.0	2.1	1.3	**4,901.7**
OIL	2018	2.2	1.9	2.1	2.0	2.1	3.2	3.0	3.0	2.9	3.0	1.8	1.2	**2,575.6**
DAY	2017	31.0	23.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,113.0**
H2O	2017	6.1	4.4	5.6	5.8	6.3	6.3	5.7	4.5	4.7	4.9	4.7	2.7	**4,864.7**
OIL	2017	5.3	4.0	4.8	5.1	5.4	5.3	4.8	4.1	4.0	4.2	4.0	2.4	**2,547.2**

Licence **7960** Well Name **Tundra Waskada SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **104.16-03-002-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 1** Field Code **3** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65,430.3**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65,430.3**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65,430.3**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65,430.3**

Licence **7961** Well Name **Daly Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-25-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	30.6	11.0	0.0	0.0	0.0	24.0	29.5	30.5	**2,938.4**
H2O	2020	139.4	126.6	138.2	122.6	132.9	45.1	0.0	0.0	0.0	96.9	140.7	142.5	**38,041.1**
OIL	2020	11.8	11.6	12.9	17.4	15.6	5.5	0.0	0.0	0.0	12.1	20.7	22.0	**8,730.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	17.0	28.0	26.0	30.0	31.0	**2,692.0**

Manitoba Production
2017 To 2020

Licence **7961** Well Name **Daly Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-25-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	244.1	206.1	217.2	171.2	150.1	135.7	127.2	77.7	129.9	142.1	198.5	159.4	**36,956.2**
OIL	2019	42.0	39.0	42.5	37.1	37.1	36.8	38.3	21.3	33.5	22.0	15.7	12.8	**8,600.9**
DAY	2018	31.0	28.0	29.0	29.0	31.0	28.0	31.0	31.0	17.0	27.0	30.0	31.0	**2,349.0**
H2O	2018	980.6	707.7	718.0	635.6	341.2	314.1	266.9	261.7	134.5	234.0	242.6	244.2	**34,997.0**
OIL	2018	34.7	58.1	62.7	58.6	43.9	40.2	38.0	39.4	19.8	33.9	42.3	44.4	**8,222.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,006.0**
H2O	2017	199.6	171.1	124.3	110.5	118.3	117.9	114.6	116.1	117.5	139.9	583.0	684.0	**29,915.9**
OIL	2017	81.1	72.6	18.8	8.8	9.2	8.9	15.8	26.6	26.2	25.2	0.0	5.7	**7,706.8**

Licence **7962** Well Name **618555 SK Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-31-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,235.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**84,230.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,701.5**
DAY	2018	31.0	28.0	31.0	24.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,235.0**
H2O	2018	927.0	770.5	846.4	660.4	163.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**84,230.0**
OIL	2018	38.4	30.4	33.2	19.6	7.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,701.5**
DAY	2017	31.0	28.0	30.0	30.0	31.0	19.0	31.0	31.0	27.0	31.0	30.0	31.0	**2,114.0**
H2O	2017	985.6	824.6	927.1	881.2	947.0	598.5	952.2	940.0	826.5	953.5	888.7	893.5	**80,862.6**
OIL	2017	46.4	49.5	50.7	32.7	46.0	22.0	18.8	37.5	36.0	25.6	43.7	43.5	**4,572.0**

Licence **7965** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-15-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	1.0	0.0	0.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,326.7**
H2O	2020	89.5	76.5	74.0	2.5	0.0	0.0	209.5	102.1	80.8	85.0	76.1	77.7	**20,569.0**
OIL	2020	5.5	8.6	14.1	0.4	0.0	0.0	16.0	22.1	23.1	17.5	15.6	16.3	**6,272.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,051.7**
H2O	2019	91.1	65.2	87.3	76.2	65.5	83.1	81.0	79.9	74.4	79.4	64.0	68.5	**19,695.3**
OIL	2019	12.4	25.3	9.7	19.4	26.5	14.5	14.9	14.1	12.9	14.1	22.8	24.8	**6,133.7**
DAY	2018	31.0	28.0	31.0	30.0	27.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**2,686.7**
H2O	2018	86.5	78.0	81.0	100.7	104.8	80.0	69.0	99.0	90.0	45.0	79.7	91.5	**18,779.7**
OIL	2018	28.5	25.7	27.0	5.3	1.3	18.5	34.0	2.6	10.0	31.1	17.3	6.4	**5,922.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,330.7**
H2O	2017	110.4	89.2	103.0	95.2	106.3	97.5	95.4	94.4	88.8	91.9	91.5	90.3	**17,774.5**
OIL	2017	27.7	22.0	25.4	23.9	19.7	17.7	24.8	24.4	23.3	24.1	23.0	21.2	**5,714.6**

Licence **7966** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	21.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	**3,118.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	**0.3**
H2O	2020	8.8	8.1	8.1	5.8	0.0	0.0	0.0	0.0	0.0	21.0	9.4	7.4	**2,942.4**
OIL	2020	13.0	11.8	13.9	7.8	0.0	0.0	0.0	0.0	0.0	27.4	19.5	22.0	**3,270.3**
DAY	2019	31.0	28.0	21.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,914.0**
H2O	2019	23.8	19.4	29.7	31.9	19.7	9.3	13.4	12.7	11.1	11.2	83.9	8.4	**2,873.8**
OIL	2019	19.6	15.5	17.5	30.6	14.8	19.7	18.6	18.2	10.7	12.1	13.0	13.4	**3,154.9**
DAY	2018	31.0	28.0	31.0	9.0	27.0	30.0	12.0	31.0	30.0	31.0	30.0	31.0	**2,559.0**
H2O	2018	1.2	1.1	1.2	19.0	88.1	25.7	17.4	66.9	38.5	27.1	26.4	24.2	**2,599.3**
OIL	2018	1.9	1.7	1.9	8.1	41.6	43.5	18.4	30.6	31.9	22.1	21.6	19.0	**2,951.2**

Manitoba Production
2017 To 2020

Licence **7966** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	31.0	28.0	31.0	30.0	31.0	21.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,238.0**
H2O	2017	22.0	1.9	2.3	1.5	0.9	1.4	1.0	1.2	1.2	1.2	1.2	1.2	**2,262.5**
OIL	2017	3.9	3.5	4.0	3.1	2.2	2.7	2.0	1.9	1.8	1.9	1.9	1.9	**2,708.9**

Licence **7967** Well Name **Ebor Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-07-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	21.8	12.0	4.0	30.5	30.0	31.0	27.0	0.0	**2,351.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,345.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,705.2**
WIN	2020	591.3	506.2	511.5	411.2	269.3	147.2	33.4	151.3	148.1	152.3	131.0	0.0	**18,439.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,165.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,345.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,705.2**
WIN	2019	1091.5	1000.6	472.8	691.5	820.2	526.0	903.9	801.6	704.8	721.7	635.1	621.4	**15,386.3**
DAY	2018	11.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,165.0**
H2O	2018	129.1	171.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,345.4**
OIL	2018	15.2	18.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,705.2**
WIN	2018	0.0	0.0	0.0	65.2	356.1	392.1	680.5	775.4	852.7	1012.7	1061.5	1199.0	**6,395.2**
DAY	2017	20.0	26.0	28.0	30.0	31.0	30.0	18.0	31.0	30.0	31.0	30.0	22.0	**2,141.0**
H2O	2017	5.1	7.1	7.6	7.9	6.9	10.9	86.4	633.2	722.1	693.1	438.0	273.8	**23,044.5**
OIL	2017	5.5	7.4	7.8	8.8	4.6	2.7	1.2	11.4	47.9	43.2	41.6	30.9	**5,671.4**

Licence **7968** Well Name **Goodlands Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	26.0	27.0	12.0	30.0	0.0	0.0	9.0	23.0	30.0	30.7	30.0	27.8	**3,163.4**
H2O	2020	45.4	83.9	13.0	38.4	0.0	0.0	13.2	43.9	38.2	41.2	35.4	27.4	**10,405.1**
OIL	2020	47.6	56.2	23.5	44.1	0.0	0.0	13.2	25.1	33.1	28.2	22.7	27.0	**15,855.3**
DAY	2019	31.0	28.0	29.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	31.0	**2,917.9**
H2O	2019	49.9	25.5	11.6	29.7	45.2	43.4	35.1	29.8	39.9	26.9	33.1	44.3	**10,025.1**
OIL	2019	101.1	93.4	92.3	67.3	68.1	58.7	54.8	51.8	42.7	43.9	36.6	41.4	**15,534.6**
DAY	2018	31.0	27.0	31.0	16.0	24.0	30.0	31.0	31.0	30.0	31.0	26.0	31.0	**2,559.9**
H2O	2018	224.0	195.0	287.6	86.3	207.7	249.3	134.4	84.3	98.8	49.2	28.7	59.8	**9,610.7**
OIL	2018	222.8	174.5	225.0	112.4	232.0	261.8	193.9	189.1	127.8	140.2	121.1	119.6	**14,782.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	28.0	20.0	31.0	30.0	31.0	29.0	31.0	**2,220.9**
H2O	2017	25.4	22.3	26.1	25.4	25.3	22.9	172.5	274.3	276.1	276.5	246.1	223.3	**7,905.6**
OIL	2017	21.7	15.5	19.9	20.2	22.3	18.4	148.9	353.0	276.6	290.5	234.8	229.9	**12,662.3**

Licence **7969** Well Name **TEI Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-29-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,404.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,163.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,343.9**
DAY	2019	30.0	28.0	31.0	30.0	22.1	21.0	29.0	0.0	0.0	0.0	0.0	0.0	**2,404.0**
H2O	2019	34.5	26.4	0.7	16.5	7.5	26.1	15.4	0.0	0.0	0.0	0.0	0.0	**16,163.7**
OIL	2019	0.0	0.1	0.0	9.3	0.0	0.7	0.8	0.0	0.0	0.0	0.0	0.0	**3,343.9**
DAY	2018	18.0	14.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,212.9**
H2O	2018	72.6	47.9	75.7	71.3	66.8	68.8	65.3	65.9	52.1	53.4	46.4	39.7	**16,036.6**
OIL	2018	5.4	3.6	2.0	2.2	3.6	3.7	3.5	2.8	1.4	3.1	2.7	2.4	**3,333.0**

Manitoba Production
2017 To 2020

Licence **7969** Well Name **TEI Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-29-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	31.0	28.0	29.0	22.0	31.0	30.0	30.0	31.0	30.0	31.0	27.0	23.0	**1,876.9**
H2O	2017	157.5	106.8	91.2	84.5	104.1	84.8	83.9	83.1	78.3	81.5	68.9	58.7	**15,310.7**
OIL	2017	11.8	16.9	16.1	9.9	3.8	9.9	10.9	7.8	5.8	6.2	5.2	4.4	**3,296.6**

Licence **7970** Well Name **Daly Unit No. 10 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-31-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,383.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,960.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,813.0**
WIN	2020	284.0	239.0	238.0	223.0	221.0	208.0	213.0	208.0	197.0	200.0	188.0	198.0	**15,089.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,108.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,960.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,813.0**
WIN	2019	665.0	517.0	589.0	437.0	448.0	438.0	49.0	559.0	432.0	310.0	306.0	314.0	**12,472.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,108.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,960.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,813.0**
WIN	2018	0.0	0.0	199.0	588.0	720.0	785.0	906.0	891.0	753.0	843.0	880.0	843.0	**7,408.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	27.0	31.0	7.0	0.0	**2,108.0**
H2O	2017	174.8	104.9	105.1	114.6	95.2	68.0	58.7	47.6	68.8	65.4	9.5	0.0	**15,960.6**
OIL	2017	15.9	40.9	43.1	17.1	16.9	15.5	17.2	14.9	16.2	15.9	2.7	0.0	**4,813.0**

Licence **7972** Well Name **East Manson Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-21-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	30.6	31.0	30.0	31.0	30.0	31.0	**1,276.1**
WIN	2020	348.9	419.7	506.7	533.8	583.8	555.3	462.7	375.2	341.3	383.7	305.1	310.2	**45,994.5**
WIN	2019	487.8	421.2	438.2	440.7	0.0	0.0	413.7	405.7	384.9	416.1	361.1	351.7	**40,868.1**
WIN	2018	423.5	381.5	459.2	442.3	449.1	480.0	639.0	579.2	531.0	507.6	272.8	522.0	**36,747.0**
WIN	2017	652.2	567.3	594.6	562.2	578.1	544.0	509.8	533.5	496.6	486.2	443.9	430.9	**31,059.8**

Licence **7977** Well Name **Goodlands Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.11-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	11.8	11.2	0.0	0.0	0.0	27.7	30.0	21.8	**3,112.3**
H2O	2020	134.3	142.8	201.7	198.7	113.3	110.4	0.0	0.0	0.0	294.1	336.2	224.9	**13,988.6**
OIL	2020	60.6	44.1	24.2	5.7	3.5	4.3	0.0	0.0	0.0	14.2	14.6	10.0	**14,370.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,888.8**
H2O	2019	156.1	153.9	186.1	166.7	146.1	148.5	133.2	133.5	160.0	150.4	132.8	150.4	**12,232.2**
OIL	2019	80.5	75.1	98.8	83.0	80.1	69.6	61.9	61.7	53.6	56.5	71.4	56.3	**14,189.4**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	20.0	30.0	31.0	**2,523.8**
H2O	2018	174.2	128.1	186.9	142.3	110.1	79.7	65.3	80.0	89.3	139.4	203.4	195.4	**10,414.5**
OIL	2018	76.3	77.7	92.8	84.6	86.1	33.3	30.6	27.1	42.1	81.9	135.1	126.0	**13,340.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	22.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,171.8**
H2O	2017	6.5	5.5	6.2	5.9	6.2	14.6	372.2	387.2	347.2	283.7	254.8	235.2	**8,820.4**
OIL	2017	8.3	7.1	8.4	5.9	5.9	9.6	126.9	186.0	221.9	272.3	223.0	157.3	**12,447.3**

Licence **7978** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2017 To 2020

Licence **7978** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	8.0	0.0	0.0	0.0	0.0	6.0	31.0	29.8	28.0	**3,044.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**211.8**
H2O	2020	3.5	3.8	3.3	0.9	0.0	0.0	0.0	0.0	3.1	3.1	2.2	1.8	**1,782.9**
OIL	2020	32.2	25.9	25.9	5.5	0.0	0.0	0.0	0.0	12.0	28.8	19.4	17.4	**9,072.9**
DAY	2019	29.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,851.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**211.8**
H2O	2019	0.7	25.7	13.7	13.9	7.9	3.7	4.3	13.5	8.0	6.3	7.3	4.0	**1,761.2**
OIL	2019	4.9	103.3	96.6	78.9	65.1	43.6	41.3	44.5	27.3	20.6	28.7	28.2	**8,905.8**
DAY	2018	29.0	27.0	31.0	30.0	31.0	26.0	13.0	31.0	26.0	31.0	30.0	31.0	**2,489.0**
GAS	2018	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**211.8**
H2O	2018	0.6	0.6	1.2	0.5	0.6	0.7	1.1	2.7	1.7	1.3	1.0	1.5	**1,652.2**
OIL	2018	19.5	16.7	21.9	15.8	10.8	8.9	5.1	11.2	10.9	8.3	8.6	7.4	**8,322.8**
DAY	2017	31.0	28.0	31.0	23.0	30.0	27.0	31.0	31.0	30.0	30.0	30.0	29.0	**2,153.0**
GAS	2017	2.1	1.6	1.2	1.0	1.2	0.9	0.6	0.6	0.6	0.6	0.6	0.6	**210.6**
H2O	2017	7.9	4.9	3.3	1.9	1.9	2.0	2.9	1.4	0.6	0.5	0.6	0.9	**1,638.7**
OIL	2017	52.3	37.9	34.0	23.5	30.2	23.2	32.3	27.7	23.2	19.0	18.2	18.4	**8,177.7**

Licence **7979** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,466.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,969.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,841.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,466.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,969.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,841.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,466.7**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,969.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,841.8**
DAY	2017	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,466.7**
H2O	2017	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,969.0**
OIL	2017	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,841.8**

Licence **7980** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**658.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,549.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,936.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**658.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,549.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,936.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**658.6**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,549.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,936.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**658.6**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,549.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,936.3**

Licence **7981** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Manitoba Production
2017 To 2020

Licence **7981** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	12.7	23.3	25.7	30.8	28.6	30.5	29.8	30.8	**2,037.6**
H2O	2020	40.6	26.3	31.8	23.5	15.0	40.4	49.9	30.8	12.4	11.1	5.7	21.2	**4,059.1**
OIL	2020	92.0	60.8	75.0	64.2	38.0	58.1	55.0	60.9	65.7	60.2	46.2	51.1	**13,108.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	30.0	31.0	**1,704.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.2	77.5	49.3	**3,750.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	126.3	97.4	**12,381.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	27.0	10.0	6.0	0.0	**1,639.6**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.5	8.9	2.1	1.5	0.0	**3,611.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.8	12.3	2.5	1.4	0.0	**12,147.7**
DAY	2017	17.0	25.0	31.0	30.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,570.6**
H2O	2017	8.8	8.5	7.8	3.0	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,592.4**
OIL	2017	10.7	11.4	11.3	3.8	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,102.7**

Licence **7982** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	29.5	14.3	26.0	31.0	30.0	31.0	30.0	31.0	**1,261.9**
WIN	2020	342.0	307.0	321.0	301.0	302.0	231.0	305.0	328.0	276.0	277.0	257.0	260.0	**22,507.0**
WIN	2019	711.0	529.0	527.0	555.0	642.0	542.0	442.0	463.0	406.0	389.0	363.0	356.0	**19,000.0**
WIN	2018	615.0	653.0	748.0	756.0	742.0	659.0	367.0	714.0	799.0	923.0	873.0	787.0	**13,075.0**
WIN	2017	0.0	0.0	0.0	0.0	330.0	583.0	548.0	603.0	576.0	608.0	576.0	615.0	**4,439.0**

Licence **7983** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	27.0	29.0	27.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,708.3**
H2O	2020	8.4	8.4	16.4	21.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,467.1**
OIL	2020	0.5	0.4	1.5	4.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,853.6**
DAY	2019	31.0	28.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,595.3**
H2O	2019	91.5	82.1	72.0	81.9	84.6	84.4	92.2	91.1	93.5	62.7	10.4	9.5	**19,412.3**
OIL	2019	5.1	5.8	4.9	1.0	2.3	2.9	4.1	3.0	2.2	1.4	0.2	0.3	**4,846.6**
DAY	2018	7.0	15.0	28.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,235.3**
H2O	2018	20.7	49.3	121.7	113.2	101.2	112.1	102.0	91.5	93.0	99.2	88.7	90.4	**18,556.4**
OIL	2018	0.2	0.5	1.6	1.8	5.3	11.6	5.4	5.7	6.6	6.2	5.2	5.0	**4,813.4**
DAY	2017	20.0	28.0	30.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	28.0	**1,912.3**
H2O	2017	71.2	97.3	102.7	99.3	81.0	82.2	83.1	102.2	86.3	98.4	93.4	85.6	**17,473.4**
OIL	2017	6.1	8.1	5.7	5.1	3.6	3.9	1.5	0.0	3.1	3.3	1.7	0.6	**4,758.3**

Licence **7984** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	29.5	14.3	26.0	31.0	30.0	31.0	30.0	31.0	**1,806.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,840.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,779.0**
WIN	2020	1074.0	970.0	980.0	903.0	846.0	439.0	724.0	796.0	682.0	697.0	675.0	406.0	**21,422.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,553.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,840.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,779.0**
WIN	2019	765.0	611.0	590.0	763.0	982.0	999.0	903.0	853.0	725.0	990.0	1038.0	1030.0	**12,230.0**
DAY	2018	24.0	27.0	27.0	28.0	28.0	26.0	28.0	17.0	0.0	0.0	0.0	0.0	**1,553.2**
H2O	2018	184.7	210.1	194.0	133.4	131.2	106.6	125.2	99.8	0.0	0.0	0.0	0.0	**16,840.5**

Manitoba Production
2017 To 2020

Licence **7984** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2018	73.6	93.4	78.9	58.5	68.6	38.3	46.1	25.5	0.0	0.0	0.0	0.0	**6,779.0**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	106.0	616.0	589.0	670.0	**1,981.0**
DAY	2017	20.0	27.0	24.0	28.0	29.0	29.0	29.0	27.0	29.0	27.0	18.0	28.0	**1,348.2**
H2O	2017	374.8	490.4	422.6	296.5	211.6	382.7	405.5	379.5	311.6	238.0	171.4	220.1	**15,655.5**
OIL	2017	80.5	102.8	93.8	67.0	39.2	56.0	59.7	53.8	61.0	45.1	28.9	74.3	**6,296.1**

Licence **7985** Well Name **TEI Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.02-11-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	16.0	23.0	31.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,731.4**
H2O	2020	5.7	37.2	129.1	63.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,251.4**
OIL	2020	2.5	6.7	17.7	12.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,462.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	30.0	26.0	30.0	29.0	30.0	30.0	10.0	**1,639.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	46.4	19.0	1.3	14.6	27.7	11.1	8.1	**3,016.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	11.6	5.0	3.2	3.7	0.0	4.7	3.5	**1,422.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,454.4**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,888.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,390.7**
DAY	2017	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,454.4**
H2O	2017	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,888.0**
OIL	2017	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,390.7**

Licence **7986** Well Name **CNRL Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-20-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,137.1**
GAS	2020	1.2	2.1	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**346.4**
GSD	2020	1.4	2.0	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**252.3**
H2O	2020	10.3	7.1	3.7	3.9	4.6	4.4	4.5	4.7	4.5	4.5	3.4	2.8	**4,949.2**
OIL	2020	7.3	9.6	13.1	12.7	13.9	13.1	13.6	14.0	13.6	14.0	11.2	9.3	**3,318.3**
DAY	2019	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	29.7	31.0	29.5	31.0	**2,771.1**
GAS	2019	2.0	1.1	1.9	1.7	2.3	3.3	3.6	2.6	1.7	1.7	1.2	1.2	**340.1**
GSD	2019	1.5	0.9	1.6	1.0	0.8	0.9	1.0	0.8	0.6	0.7	0.8	1.0	**246.1**
H2O	2019	15.6	13.8	17.6	17.7	15.4	16.5	17.3	13.4	9.9	10.4	10.0	10.7	**4,890.8**
OIL	2019	9.4	7.0	10.6	10.5	9.4	9.9	10.2	8.4	7.1	7.5	7.3	7.2	**3,172.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,411.9**
GAS	2018	0.5	11.2	7.6	0.0	6.5	10.3	3.1	4.0	5.6	4.0	2.2	1.8	**315.8**
GSD	2018	0.4	8.3	5.6	0.0	4.0	6.6	2.0	2.7	4.5	3.0	1.6	1.2	**234.5**
H2O	2018	32.3	25.1	26.3	24.5	24.5	21.4	25.4	25.5	25.2	27.3	22.3	15.8	**4,722.5**
OIL	2018	16.0	12.7	12.7	12.8	12.3	11.2	12.0	11.7	12.2	13.6	12.2	11.4	**3,068.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	30.0	**2,046.9**
GAS	2017	3.3	4.3	1.5	1.3	0.9	2.2	2.9	2.3	2.0	2.3	3.0	1.3	**259.0**
GSD	2017	2.5	3.2	1.2	0.0	0.5	1.3	3.2	1.4	0.9	1.4	2.3	0.9	**194.6**
H2O	2017	90.8	56.4	26.1	53.9	50.3	47.2	45.9	37.7	32.3	28.6	31.1	33.5	**4,426.9**
OIL	2017	44.8	33.5	13.9	24.7	25.2	21.4	20.1	18.3	15.5	14.3	14.5	14.6	**2,917.6**

Licence **7989** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	24.0	29.3	0.0	0.0	0.0	0.0	0.0	29.5	30.0	31.0	**3,010.6**
H2O	2020	188.5	176.5	146.7	188.6	0.0	0.0	0.0	0.0	0.0	249.5	220.7	211.8	**27,847.3**

Manitoba Production
2017 To 2020

Licence **7989** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	9.6	8.0	6.2	10.3	0.0	0.0	0.0	0.0	0.0	4.8	6.3	6.9	**5,651.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,806.8**
H2O	2019	208.5	182.8	194.8	190.1	200.8	191.3	198.2	197.7	172.7	194.6	180.6	185.3	**26,465.0**
OIL	2019	2.4	4.7	5.3	10.9	9.8	3.4	5.2	8.1	8.6	7.4	11.3	11.5	**5,599.3**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,443.8**
H2O	2018	237.2	211.3	229.9	218.6	209.9	218.0	238.4	246.4	208.1	211.1	203.3	215.3	**24,167.6**
OIL	2018	7.9	11.2	13.6	11.3	12.7	9.2	10.4	13.3	7.6	7.5	8.0	8.3	**5,510.7**
DAY	2017	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,080.8**
H2O	2017	273.0	219.7	234.0	269.3	262.4	255.6	262.9	269.6	238.5	257.7	239.3	234.4	**21,520.1**
OIL	2017	17.8	12.1	14.4	19.0	7.5	5.8	5.2	5.5	4.3	11.9	12.2	8.9	**5,389.7**

Licence **7990** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	31.0	28.7	0.0	0.0	0.0	0.0	0.0	27.1	30.0	30.7	**3,051.5**
H2O	2020	794.5	768.7	824.3	746.0	0.0	0.0	0.0	0.0	0.0	867.6	850.9	874.9	**109,180.2**
OIL	2020	10.9	9.2	11.1	7.4	0.0	0.0	0.0	0.0	0.0	5.0	10.9	9.5	**5,899.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	28.0	31.0	30.0	31.0	**2,845.0**
H2O	2019	881.9	803.9	852.0	804.7	852.0	795.8	823.1	870.2	714.1	815.5	801.2	800.2	**103,453.3**
OIL	2019	15.4	14.3	20.9	22.5	15.5	9.6	10.6	13.1	10.3	8.0	11.0	9.8	**5,835.0**
DAY	2018	31.0	28.0	31.0	30.0	29.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,484.0**
H2O	2018	1019.3	903.4	942.1	877.4	853.9	848.9	912.5	885.6	831.0	875.1	836.8	885.0	**93,638.7**
OIL	2018	34.5	36.1	46.7	33.1	29.3	28.1	21.9	20.1	21.2	24.4	25.1	19.0	**5,674.0**
DAY	2017	31.0	27.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,123.0**
H2O	2017	1080.6	889.4	988.2	1093.3	1024.5	1022.4	1086.6	1109.9	1000.8	1000.1	935.5	958.1	**82,967.7**
OIL	2017	16.4	12.0	10.9	10.7	16.6	12.5	16.1	18.8	24.2	40.4	45.8	31.3	**5,334.5**

Licence **7991** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	25.0	29.3	0.0	0.0	0.0	0.0	0.0	30.5	30.0	31.0	**3,017.7**
H2O	2020	11.0	10.1	8.6	9.3	0.0	0.0	0.0	0.0	0.0	9.0	5.5	5.1	**3,762.9**
OIL	2020	10.1	9.7	9.0	9.8	0.0	0.0	0.0	0.0	0.0	15.7	19.9	15.7	**6,052.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,812.9**
H2O	2019	13.6	12.2	13.0	10.5	11.7	11.3	12.0	12.1	10.7	14.0	9.0	9.9	**3,704.3**
OIL	2019	8.0	7.8	8.3	7.2	7.1	5.7	5.9	6.6	6.5	6.5	9.4	10.2	**5,962.4**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,449.9**
H2O	2018	15.0	14.7	15.9	11.5	14.4	14.4	15.5	12.8	10.3	14.8	13.3	13.9	**3,564.3**
OIL	2018	12.1	9.6	10.2	9.5	9.7	10.2	9.7	6.9	6.1	8.9	8.2	7.8	**5,873.2**
DAY	2017	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,086.9**
H2O	2017	27.8	23.6	23.9	26.2	14.3	11.5	12.0	12.2	10.3	18.2	15.6	14.7	**3,397.8**
OIL	2017	9.9	10.4	14.5	23.4	8.9	6.1	5.8	5.8	6.3	12.9	13.3	11.6	**5,764.3**

Licence **7993** Well Name **Goodlands Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.11-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	30.8	11.2	0.0	0.0	4.0	30.7	30.0	28.8	**3,126.9**
H2O	2020	153.2	144.5	161.7	139.1	144.3	55.6	0.0	0.0	17.6	139.7	125.3	121.8	**75,737.6**
OIL	2020	7.0	6.2	6.2	6.6	6.6	2.6	0.0	0.0	1.0	8.5	7.6	6.5	**3,357.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	24.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,870.4**
H2O	2019	271.4	246.7	193.7	171.2	261.0	169.2	264.1	269.5	230.1	199.1	175.7	179.3	**74,534.8**

Manitoba Production
2017 To 2020

Licence **7993** Well Name **Goodlands Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.11-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	24.3	25.7	23.4	19.8	17.8	10.6	16.5	17.3	26.4	29.9	19.5	20.0	**3,298.2**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,513.4**
H2O	2018	570.4	495.8	367.0	258.2	171.6	206.1	223.5	151.3	143.6	154.6	262.5	312.5	**71,903.8**
OIL	2018	24.1	20.4	14.9	11.2	13.2	15.5	18.5	11.0	7.0	8.6	13.5	16.2	**3,047.0**
DAY	2017	31.0	28.0	31.0	29.0	29.0	30.0	31.0	21.0	30.0	31.0	30.0	31.0	**2,150.4**
H2O	2017	1121.7	1050.9	1017.2	905.4	854.9	803.7	739.6	422.1	523.6	539.6	436.2	506.9	**68,586.7**
OIL	2017	50.5	33.1	18.2	16.9	50.9	55.0	53.3	18.6	8.1	13.6	26.1	26.4	**2,872.9**

Licence **7994** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**574.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**574.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**574.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**574.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.5**

Licence **7995** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.12-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	8.0	29.0	31.0	30.0	0.8	0.0	0.0	25.9	30.0	30.7	30.0	28.8	**2,881.5**
H2O	2020	260.8	1012.1	1118.1	1014.4	29.5	0.0	0.0	1065.5	999.7	1057.9	948.8	921.9	**94,154.1**
OIL	2020	8.4	25.5	20.3	21.3	0.5	0.0	0.0	18.2	21.9	26.1	23.5	19.9	**6,615.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	24.0	28.0	31.0	24.0	0.0	0.0	0.0	**2,637.3**
H2O	2019	984.0	849.5	935.1	814.6	826.0	645.1	797.5	919.4	742.0	0.0	0.0	0.0	**85,725.4**
OIL	2019	52.3	45.1	48.0	31.5	75.6	52.8	45.9	42.7	28.9	0.0	0.0	0.0	**6,429.9**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,379.3**
H2O	2018	957.4	894.2	997.8	933.3	987.5	1057.9	1088.2	1074.3	998.6	1041.4	985.9	994.2	**78,212.2**
OIL	2018	59.5	50.8	61.3	50.0	39.5	59.1	66.3	59.6	48.6	83.1	16.5	55.5	**6,007.1**
DAY	2017	31.0	28.0	31.0	29.0	28.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**2,016.3**
H2O	2017	930.1	863.3	900.4	865.8	906.9	905.9	704.0	796.6	877.5	959.6	922.4	920.2	**66,201.5**
OIL	2017	30.6	55.0	148.0	141.1	77.0	69.4	45.0	56.9	65.6	53.5	60.2	63.0	**5,357.3**

Licence **7996** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-03-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	26.0	29.0	31.0	29.8	30.1	11.0	0.0	0.0	0.0	25.0	30.0	30.6	**3,056.5**
H2O	2020	19.1	20.7	16.8	6.5	12.0	7.5	0.0	0.0	0.0	17.7	23.7	20.5	**7,885.8**
OIL	2020	13.5	16.0	12.2	5.0	6.1	3.2	0.0	0.0	0.0	5.7	1.2	1.3	**3,717.3**
DAY	2019	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,814.0**
H2O	2019	19.0	17.9	18.8	17.5	19.1	19.2	22.0	22.0	21.0	23.0	22.6	22.9	**7,741.3**
OIL	2019	11.2	11.1	12.2	11.3	12.4	12.6	16.4	16.7	15.8	17.0	17.1	16.5	**3,653.1**
DAY	2018	25.0	16.0	31.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,452.0**
H2O	2018	10.0	7.8	15.8	10.8	9.5	10.5	7.0	13.5	15.2	16.0	16.5	19.8	**7,496.3**

Manitoba Production
2017 To 2020

Licence **7996** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-03-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2018	17.8	10.9	21.2	16.3	15.3	14.3	7.2	11.4	12.1	12.3	12.5	12.7	**3,482.8**
DAY	2017	31.0	28.0	31.0	29.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	28.0	**2,108.0**
H2O	2017	20.1	17.7	18.0	15.2	16.8	13.9	12.6	8.8	12.0	16.4	15.1	11.3	**7,343.9**
OIL	2017	21.8	17.9	19.5	19.9	21.4	18.3	18.2	16.7	19.0	21.7	21.3	20.0	**3,318.8**

Licence **7997** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-03-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	26.0	29.0	31.0	29.8	30.5	10.5	0.0	0.0	0.0	17.0	30.0	30.6	**3,132.4**
H2O	2020	14.2	15.4	17.4	21.2	18.7	3.2	0.0	0.0	0.0	5.0	37.5	37.7	**10,402.7**
OIL	2020	2.0	2.3	2.4	3.7	7.1	3.8	0.0	0.0	0.0	6.2	17.1	18.0	**3,351.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,898.0**
H2O	2019	34.8	29.8	31.5	29.2	31.8	30.6	29.9	29.4	16.2	17.6	17.1	17.5	**10,232.4**
OIL	2019	9.9	8.3	9.1	8.5	9.3	8.9	8.0	7.6	2.3	2.4	2.5	2.3	**3,288.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	21.0	31.0	31.0	30.0	23.0	30.0	31.0	**2,533.0**
H2O	2018	34.2	33.7	38.0	19.2	34.3	26.7	53.8	50.7	40.0	30.7	33.9	35.3	**9,917.0**
OIL	2018	9.6	8.2	9.2	6.1	11.2	8.6	16.3	15.7	12.2	9.0	12.6	12.4	**3,209.7**
DAY	2017	31.0	25.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,185.0**
H2O	2017	48.2	38.9	46.5	43.7	47.2	47.1	43.7	37.8	41.7	39.8	33.4	34.3	**9,486.5**
OIL	2017	10.2	5.0	9.5	8.7	9.2	6.7	6.0	7.6	8.7	11.3	12.2	10.0	**3,078.6**

Licence **7998** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-22-013-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**629.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,781.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**290.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**629.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,781.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**290.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**629.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,781.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**290.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**629.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,781.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**290.1**

Licence **7999** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-05-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**822.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,204.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**822.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,204.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**822.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,204.5**
DAY	2017	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**822.0**
OIL	2017	0.0	0.0	0.0	0.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,204.5**

Licence **8001** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-06-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Manitoba Production
2017 To 2020

Licence **8001** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-06-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,372.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,277.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,705.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,372.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,277.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,705.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,372.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,277.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,705.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,372.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,277.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,705.3**

Licence **8002** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-29-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	2.3	2.0	1.0	0.0	0.0	0.0	20.0	29.8	26.0	**3,054.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.9**
H2O	2020	13.7	14.9	15.9	1.5	1.2	0.7	0.0	0.0	0.0	13.0	18.2	12.1	**3,966.5**
OIL	2020	23.3	20.4	18.6	0.6	0.4	0.2	0.0	0.0	0.0	6.2	12.5	20.3	**9,483.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,882.7**
GAS	2019	0.3	0.2	0.2	0.2	0.0	1.0	0.7	2.0	0.4	0.0	0.0	0.0	**26.9**
H2O	2019	39.7	20.5	19.2	18.3	16.8	14.9	14.2	12.5	10.6	5.5	7.7	12.2	**3,875.3**
OIL	2019	67.6	52.2	55.0	50.1	46.2	39.8	38.9	34.8	30.8	27.6	29.7	28.4	**9,380.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,517.7**
GAS	2018	0.9	0.3	2.0	3.6	0.7	0.9	1.1	0.8	0.7	0.6	0.5	0.6	**21.9**
H2O	2018	11.4	10.1	9.8	8.6	8.4	7.7	7.2	6.5	5.7	5.1	4.8	64.3	**3,683.2**
OIL	2018	42.7	38.1	36.8	32.5	32.0	30.5	27.7	24.7	21.0	19.2	17.8	30.5	**8,879.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,152.7**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.4	2.7	1.3	0.8	2.3	1.0	0.7	**9.2**
H2O	2017	1.2	1.2	1.1	0.9	0.7	18.3	148.7	77.0	59.7	32.8	21.0	15.0	**3,533.6**
OIL	2017	14.3	12.3	12.4	11.4	10.1	6.8	84.9	62.4	49.7	63.3	62.0	50.6	**8,526.1**

Licence **8003** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-29-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	2.3	2.0	1.0	0.0	0.0	4.0	31.0	29.8	29.8	**2,999.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.3**
H2O	2020	4.3	5.2	4.4	0.2	0.2	0.1	0.0	0.0	0.3	2.7	2.5	2.6	**4,243.0**
OIL	2020	12.3	14.4	10.9	0.5	0.4	0.2	0.0	0.0	0.9	7.4	7.0	7.8	**6,958.7**
DAY	2019	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,808.6**
GAS	2019	0.3	0.3	0.3	0.3	0.0	1.3	1.0	1.5	0.4	0.0	0.0	0.0	**27.3**
H2O	2019	22.2	15.2	8.4	9.0	9.9	8.6	6.0	6.6	5.9	5.5	3.7	3.9	**4,220.5**
OIL	2019	27.2	22.7	19.0	18.9	21.2	19.3	16.4	17.0	14.5	14.1	12.8	13.1	**6,896.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,445.6**
GAS	2018	1.1	0.4	1.8	2.8	0.7	0.8	1.1	1.0	0.9	0.7	0.5	0.6	**21.9**
H2O	2018	8.1	3.9	3.5	2.8	2.7	2.2	2.1	5.0	4.9	3.2	1.5	13.7	**4,115.6**
OIL	2018	46.4	33.9	29.9	24.7	23.8	20.3	19.2	28.9	26.2	16.2	8.3	11.2	**6,680.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,081.6**
GAS	2017	0.0	0.0	0.0	0.0	0.0	2.8	2.9	0.4	0.9	1.3	0.6	0.6	**9.5**
H2O	2017	16.8	12.2	11.9	11.8	8.6	14.6	22.2	55.1	12.0	10.5	8.6	9.4	**4,062.0**
OIL	2017	10.9	8.3	8.5	8.6	9.3	8.5	8.3	73.6	62.4	58.9	46.5	47.0	**6,391.7**

Manitoba Production
2017 To 2020

Licence **8004** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-30-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	2.3	2.0	1.0	0.0	0.0	2.8	31.0	29.8	29.8	**3,071.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.0**
H2O	2020	3.7	3.6	4.3	0.3	0.3	0.1	0.0	0.0	0.4	4.3	4.0	3.5	**3,908.3**
OIL	2020	10.0	9.5	9.0	0.6	0.4	0.2	0.0	0.0	0.9	9.6	8.9	8.7	**5,950.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,881.6**
GAS	2019	0.3	0.3	0.2	0.2	0.0	0.9	0.9	2.1	0.4	0.0	0.0	0.0	**26.0**
H2O	2019	16.1	11.9	11.5	10.8	10.8	9.3	8.4	7.6	6.7	5.0	3.4	3.7	**3,883.8**
OIL	2019	16.8	13.4	15.5	14.8	15.5	14.9	14.1	13.0	11.8	11.7	12.2	11.2	**5,892.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	24.0	31.0	**2,516.6**
GAS	2018	1.3	0.3	1.0	2.6	1.0	1.1	1.1	1.1	1.1	0.8	0.5	0.8	**20.7**
H2O	2018	4.9	3.6	3.9	3.6	3.7	3.3	2.8	2.9	2.8	15.9	32.1	21.2	**3,778.6**
OIL	2018	16.0	13.6	14.8	13.8	13.9	12.6	11.1	11.0	10.1	11.9	24.0	20.2	**5,727.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,159.6**
GAS	2017	0.0	0.0	0.0	0.0	0.0	1.1	1.2	0.6	1.7	1.9	0.8	0.7	**8.0**
H2O	2017	1.7	1.6	2.2	2.0	1.6	1.2	1.7	24.7	9.5	10.1	8.3	5.5	**3,677.9**
OIL	2017	7.8	6.9	8.4	9.3	7.8	6.0	7.1	9.0	19.0	19.9	19.5	16.7	**5,554.5**

Licence **8006** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-28-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	31.0	30.0	0.0	0.0	28.5	30.7	30.0	31.0	29.8	30.7	**3,093.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202.6**
H2O	2020	13.3	13.3	7.3	9.7	0.0	0.0	17.8	11.2	6.7	10.3	8.5	3.1	**5,058.4**
OIL	2020	17.0	19.6	11.2	8.8	0.0	0.0	9.2	11.8	12.6	10.2	9.1	9.3	**6,935.4**
DAY	2019	27.0	27.0	31.0	30.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,794.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202.6**
H2O	2019	5.9	57.0	31.0	30.0	14.3	24.7	21.9	19.1	18.2	16.6	7.2	6.9	**4,957.2**
OIL	2019	5.1	31.8	30.2	15.2	12.8	18.2	18.8	12.0	13.1	14.0	21.0	21.7	**6,816.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	30.0	30.0	30.0	31.0	30.0	27.0	**2,443.0**
GAS	2018	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**200.8**
H2O	2018	9.4	11.0	19.2	9.5	6.0	4.9	4.4	4.2	5.3	10.2	8.4	5.6	**4,704.4**
OIL	2018	11.9	9.3	8.3	10.8	9.5	9.0	10.3	13.4	11.5	10.8	9.6	5.8	**6,602.7**
DAY	2017	31.0	28.0	31.0	30.0	30.0	27.0	30.0	29.0	27.0	31.0	30.0	31.0	**2,085.0**
GAS	2017	1.1	0.9	0.7	0.8	0.8	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**193.6**
H2O	2017	23.6	17.7	19.7	15.8	15.7	15.3	17.2	15.1	13.9	17.2	12.8	10.8	**4,606.3**
OIL	2017	25.0	20.2	20.1	19.0	18.7	15.1	18.8	17.7	14.4	17.8	12.7	12.3	**6,482.5**

Licence **8007** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.10-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	20.0	29.0	31.0	29.9	30.5	10.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,937.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63.1**
H2O	2020	17.3	43.5	42.6	34.3	25.2	5.6	0.0	0.0	0.0	0.0	0.0	0.0	**3,994.8**
OIL	2020	12.2	32.4	33.6	26.6	19.6	5.4	0.0	0.0	0.0	0.0	0.0	0.0	**6,843.4**
DAY	2019	25.0	28.0	30.0	30.0	22.0	29.0	31.0	31.0	30.0	31.0	28.0	30.0	**2,787.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63.1**
H2O	2019	42.2	77.8	48.8	35.5	18.2	22.8	20.6	19.0	7.7	5.2	4.3	3.3	**3,826.3**
OIL	2019	11.6	48.8	47.3	34.8	21.8	27.4	25.1	21.8	13.2	0.9	1.4	1.0	**6,713.6**
DAY	2018	25.0	25.0	31.0	30.0	31.0	30.0	30.0	30.0	29.0	31.0	30.0	29.0	**2,442.0**
GAS	2018	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**61.3**
H2O	2018	7.8	6.9	13.3	10.3	3.9	4.3	6.9	6.7	6.4	5.7	5.5	4.9	**3,520.9**
OIL	2018	6.6	5.2	3.5	7.0	4.1	4.9	8.3	8.0	6.8	2.5	2.3	2.7	**6,458.5**

Manitoba Production
2017 To 2020

Licence **8007** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.10-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,091.0**
GAS	2017	1.1	0.7	0.6	0.6	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.6	**54.1**
H2O	2017	11.7	12.2	13.8	11.3	11.7	9.4	11.5	9.7	10.5	11.5	11.3	11.5	**3,438.3**
OIL	2017	25.9	17.7	15.7	14.7	15.7	12.8	14.2	13.5	12.8	12.5	10.4	10.2	**6,396.6**

Licence **8010** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-19-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	26.0	28.0	31.0	2.3	2.0	1.0	0.0	0.0	2.0	31.0	29.2	29.8	**3,073.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.4**
H2O	2020	23.1	30.0	29.1	1.8	1.6	0.8	0.0	0.0	1.7	34.0	58.4	42.0	**7,994.7**
OIL	2020	16.1	17.8	12.6	0.7	0.5	0.3	0.0	0.0	0.7	12.7	17.9	20.4	**5,881.6**
DAY	2019	31.0	23.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,891.2**
GAS	2019	0.1	0.1	0.2	0.1	0.0	1.1	1.2	1.4	0.1	0.0	0.0	0.0	**22.4**
H2O	2019	21.7	15.7	28.2	37.8	34.8	39.0	35.7	33.6	30.3	36.7	24.1	21.6	**7,772.2**
OIL	2019	24.7	16.6	29.3	25.4	20.6	22.8	21.9	20.6	18.2	22.0	18.0	16.5	**5,781.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,533.2**
GAS	2018	0.3	0.0	1.4	4.1	0.7	0.6	0.5	0.6	0.4	0.8	0.5	0.5	**18.1**
H2O	2018	32.7	29.1	26.0	16.1	13.9	15.1	26.7	18.7	14.0	24.0	20.0	17.4	**7,413.0**
OIL	2018	33.4	30.0	30.1	26.2	24.4	25.1	30.5	29.9	24.9	25.3	25.3	25.0	**5,525.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,168.2**
GAS	2017	0.0	0.0	0.0	0.0	0.0	2.3	1.5	1.8	1.1	0.6	0.1	0.3	**7.7**
H2O	2017	22.9	15.3	12.9	14.1	14.6	13.2	10.9	106.0	47.6	50.7	43.7	35.4	**7,159.3**
OIL	2017	9.5	7.4	7.6	7.5	7.6	7.6	6.9	106.4	59.9	51.6	41.4	36.4	**5,195.2**

Licence **8011** Well Name **Vermilion Daly Sinclair WSW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-09-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**139.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,864.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**139.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,864.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**139.8**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,864.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**139.8**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,864.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.7**

UWI **100.14-09-007-29W1.02** Field Name **Daly Sinclair** Pool Name **Swan River** Field Code **1** Pool Code **15** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	29.5	29.5	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**272.0**
H2O	2020	0.0	0.0	0.0	2555.1	2555.1	2237.9	2684.0	2591.2	2487.4	2556.8	2226.0	2208.9	**22,102.4**
WSR	2020	2738.0	2663.9	2603.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**127,572.7**
WSR	2019	2862.8	2589.0	2725.9	2593.9	2659.8	2583.6	2677.3	2719.8	2579.1	2504.3	2624.0	2706.3	**119,567.2**
WSR	2018	4512.0	4081.1	4699.0	4511.7	4457.6	4264.9	4112.2	3329.8	4260.1	4315.8	4116.2	3210.5	**87,741.4**
WSR	2017	1221.8	1269.9	1369.9	1238.4	1490.5	1340.4	1407.6	1873.7	1994.9	1672.8	4250.6	4563.7	**37,870.5**

Licence **8012** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Manitoba Production
2017 To 2020

Licence **8012** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	24.0	29.0	31.0	30.0	0.0	0.0	28.3	31.0	23.7	30.0	30.0	31.0	**3,047.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**253.0**
H2O	2020	146.9	170.1	93.0	144.6	0.0	0.0	272.8	193.4	136.1	190.2	186.2	182.2	**34,631.2**
OIL	2020	19.9	24.0	26.1	20.6	0.0	0.0	22.5	18.7	15.4	28.6	28.3	24.1	**4,915.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	30.0	**2,759.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**253.0**
H2O	2019	211.8	180.9	192.8	202.3	195.2	188.2	158.4	165.8	141.1	270.6	224.9	181.4	**32,915.7**
OIL	2019	6.4	4.5	6.7	11.1	11.1	15.4	12.1	10.1	8.5	12.0	11.5	19.6	**4,687.2**
DAY	2018	31.0	28.0	31.0	30.0	28.0	4.0	0.0	0.0	0.0	29.0	30.0	31.0	**2,397.0**
GAS	2018	1.3	1.1	1.1	1.1	1.1	1.1	0.0	0.0	0.0	1.2	1.2	1.2	**248.2**
H2O	2018	175.9	174.0	139.1	120.1	97.4	9.9	0.0	0.0	0.0	326.9	279.7	222.5	**30,602.3**
OIL	2018	2.1	2.1	0.5	0.1	0.0	0.0	0.0	0.0	0.0	3.7	7.0	7.2	**4,558.2**
DAY	2017	31.0	28.0	30.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	28.0	**2,155.0**
GAS	2017	1.0	1.3	0.8	1.4	0.2	0.0	1.2	1.2	1.2	1.2	1.2	1.3	**237.8**
H2O	2017	344.4	247.4	229.4	200.3	168.1	94.2	58.2	81.4	81.2	112.4	175.7	175.1	**29,056.8**
OIL	2017	14.0	16.3	11.0	16.9	3.0	0.1	0.0	0.0	0.0	0.1	0.8	1.0	**4,535.5**

Licence **8013** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	27.0	31.0	30.0	0.0	2.0	21.5	30.4	22.8	30.5	30.0	31.0	**3,173.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**598.3**
H2O	2020	276.9	237.5	156.9	247.7	0.0	18.1	311.1	414.2	238.5	281.4	247.4	260.5	**35,194.2**
OIL	2020	29.5	24.8	24.3	25.0	0.0	1.2	11.0	13.0	13.4	21.2	23.8	17.0	**5,479.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,886.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**598.3**
H2O	2019	254.7	235.7	255.8	254.1	270.8	262.0	247.2	263.7	240.8	308.4	293.5	288.4	**32,504.0**
OIL	2019	9.2	6.1	10.5	10.6	5.7	9.6	13.9	9.1	5.3	11.7	12.4	18.7	**5,275.0**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,522.0**
GAS	2018	1.3	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**593.5**
H2O	2018	285.9	262.8	279.2	270.9	265.3	270.0	266.3	273.4	259.8	273.4	252.2	264.2	**29,328.9**
OIL	2018	8.3	5.8	9.6	13.0	8.8	9.2	9.7	9.3	10.3	7.0	7.9	8.9	**5,152.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	28.0	**2,159.0**
GAS	2017	0.8	0.9	0.9	1.3	1.3	1.3	1.2	1.2	1.2	1.2	1.2	1.3	**579.8**
H2O	2017	284.8	256.5	288.0	285.4	278.0	272.8	278.0	296.3	290.6	293.3	284.2	297.0	**26,105.5**
OIL	2017	11.7	11.0	12.7	16.0	16.5	15.5	16.0	17.6	13.2	15.4	12.1	8.0	**5,044.4**

Licence **8015** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,090.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**226.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77,678.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**402.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,090.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**226.7**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77,678.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**402.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,090.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**226.7**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77,678.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**402.1**

Manitoba Production
2017 To 2020

Licence **8016** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**932.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**192.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,278.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,018.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**932.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**192.1**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,278.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,018.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**932.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**192.1**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,278.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,018.3**

Licence **8017** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,148.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**254.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,230.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,665.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,148.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**254.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,230.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,665.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,148.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**254.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,230.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,665.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,148.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**254.9**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,230.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,665.2**

Licence **8018** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,130.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71,174.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,097.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,130.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71,174.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,097.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,130.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121.1**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71,174.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,097.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,130.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121.1**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71,174.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,097.9**

Manitoba Production
2017 To 2020

Licence **8019** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	12.6	29.3	29.5	30.3	23.7	30.3	29.8	30.8	**3,255.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**412.5**
H2O	2020	63.9	53.3	33.0	39.0	23.9	66.7	52.8	40.0	31.4	37.9	35.5	38.4	**12,267.3**
OIL	2020	45.8	37.4	35.7	39.2	15.7	35.2	37.3	35.2	30.9	43.5	35.0	34.4	**8,163.8**
DAY	2019	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	**2,918.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**412.5**
H2O	2019	32.7	34.0	37.4	34.5	33.2	31.9	33.9	37.2	30.4	43.2	85.8	81.1	**11,751.5**
OIL	2019	23.0	22.1	24.9	22.6	24.1	23.3	21.5	21.6	18.0	27.7	57.9	60.4	**7,738.5**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,558.0**
GAS	2018	1.3	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**407.7**
H2O	2018	44.6	40.1	40.8	43.9	44.0	40.8	35.4	40.1	33.5	35.6	33.4	35.9	**11,236.2**
OIL	2018	37.6	29.1	33.0	31.5	26.8	27.5	28.6	31.4	27.3	27.1	26.3	27.5	**7,391.4**
DAY	2017	31.0	28.0	30.0	30.0	31.0	30.0	29.0	27.0	30.0	31.0	26.0	26.0	**2,195.0**
GAS	2017	2.8	2.4	2.3	3.2	3.3	3.7	1.2	1.2	1.2	1.2	1.2	1.3	**394.0**
H2O	2017	98.1	89.1	93.2	72.7	63.3	59.6	40.5	43.3	53.8	57.8	36.2	40.4	**10,768.1**
OIL	2017	38.8	30.8	30.4	37.9	45.0	44.7	32.6	36.0	45.3	45.3	28.3	28.4	**7,037.7**

Licence **8020** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**586.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,251.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**592.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**586.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,251.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**592.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**586.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80.7**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,251.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**592.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**586.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80.7**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,251.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**592.7**

Licence **8021** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	8.0	31.0	30.0	0.0	0.0	0.0	0.0	4.0	30.5	8.3	0.0	**1,403.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**345.5**
H2O	2020	1435.2	363.3	782.3	1257.8	0.0	0.0	0.0	0.0	184.6	1316.5	347.4	0.0	**70,425.9**
OIL	2020	3.1	0.9	2.5	1.6	0.0	0.0	0.0	0.0	0.3	1.6	0.4	0.0	**4,220.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	31.0	**1,261.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**345.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1309.5	1379.8	**64,738.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.5	7.6	**4,210.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,201.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**345.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62,049.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,172.2**

Manitoba Production
2017 To 2020

Licence **8021** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,201.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**345.5**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62,049.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,172.2**

Licence **8022** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-33-001-28W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,248.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.9**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,005.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,505.8**

Licence **8023** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-33-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,260.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,575.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,619.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,260.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,575.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,619.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,260.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,575.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,619.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,260.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,575.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,619.0**

Licence **8024** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.06-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	6.0	31.0	29.8	30.7	**2,973.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41.1**
H2O	2020	32.1	28.7	28.8	26.3	0.0	0.0	0.0	0.0	5.6	35.5	31.9	27.4	**5,728.8**
OIL	2020	14.6	14.9	13.0	10.9	0.0	0.0	0.0	0.0	1.1	8.7	8.4	8.1	**2,717.0**
DAY	2019	31.0	28.0	31.0	30.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,755.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41.1**
H2O	2019	40.9	40.6	46.3	38.7	27.8	43.1	31.8	31.1	25.5	25.0	22.8	31.4	**5,512.5**
OIL	2019	32.1	17.1	21.5	18.4	11.6	12.8	10.2	8.1	11.0	13.1	9.5	14.8	**2,637.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	28.0	31.0	30.0	31.0	**2,399.0**
GAS	2018	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**39.3**
H2O	2018	12.8	9.9	11.4	11.6	13.9	13.0	11.8	12.1	85.2	56.0	44.8	46.3	**5,107.5**
OIL	2018	2.9	2.3	2.7	2.1	1.0	0.9	1.0	1.0	32.2	36.3	27.6	27.3	**2,457.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	27.0	31.0	29.0	27.0	31.0	29.0	31.0	**2,038.0**
GAS	2017	0.1	0.1	0.1	0.2	0.1	0.1	0.6	0.6	0.6	0.6	0.6	0.6	**32.1**
H2O	2017	17.9	18.8	22.3	13.8	18.9	15.8	19.2	19.2	18.0	23.5	20.9	19.6	**4,778.7**
OIL	2017	2.1	2.0	2.9	3.0	2.6	1.9	2.1	1.8	0.7	1.6	2.5	2.3	**2,319.8**

Licence **8025** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-34-001-28W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Manitoba Production
2017 To 2020

Licence **8025** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-34-001-28W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	7.0	8.2	0.0	0.0	**1,485.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40.2**
H2O	2020	216.0	191.4	188.2	186.6	0.0	0.0	0.0	0.0	57.6	91.8	0.0	0.0	**20,432.6**
OIL	2020	14.0	12.0	10.2	9.6	0.0	0.0	0.0	0.0	2.3	2.5	0.0	0.0	**5,351.2**
DAY	2019	31.0	28.0	31.0	28.0	21.0	30.0	30.0	30.0	29.0	31.0	30.0	31.0	**1,349.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40.2**
H2O	2019	359.4	269.2	282.9	243.0	177.9	322.5	223.8	230.0	185.6	218.2	186.2	208.9	**19,501.0**
OIL	2019	22.2	14.9	16.1	13.3	9.6	13.5	11.5	10.5	11.7	14.6	12.9	13.7	**5,300.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	**999.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	**38.4**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	432.7	**16,593.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.5	**5,136.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**972.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37.8**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,160.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,100.6**

Licence **8026** Well Name **Birdtail Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-29-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.3	0.2	1.8	31.0	31.0	30.0	31.0	30.0	31.0	**3,225.3**
H2O	2020	483.0	463.4	485.3	452.4	9.6	58.1	577.3	509.4	458.9	465.2	438.4	463.9	**11,883.9**
OIL	2020	26.9	14.3	10.3	9.9	0.1	0.7	13.1	10.3	11.6	13.2	12.3	12.9	**3,178.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,919.0**
H2O	2019	44.0	44.7	210.4	336.7	366.8	386.1	404.0	392.5	396.3	396.9	424.5	484.0	**7,019.0**
OIL	2019	16.6	22.6	16.6	8.0	3.5	17.1	14.0	10.8	14.8	16.8	11.5	24.3	**3,042.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	27.0	31.0	28.0	30.0	31.0	30.0	31.0	**2,554.0**
H2O	2018	18.9	27.6	32.6	31.3	33.4	42.7	48.1	42.4	43.4	46.5	46.2	40.7	**3,132.1**
OIL	2018	11.1	20.9	25.4	25.0	26.2	16.5	16.2	14.6	14.7	16.4	16.5	12.7	**2,866.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,195.0**
H2O	2017	48.5	43.7	51.9	54.9	57.9	58.4	61.1	51.6	46.1	45.8	35.4	19.9	**2,678.3**
OIL	2017	52.8	48.0	49.7	42.6	43.7	33.3	34.0	27.2	23.4	25.3	20.0	11.2	**2,649.8**

Licence **8027** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-24-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	30.5	10.5	0.0	0.0	0.0	25.0	30.0	30.6	**3,066.4**
H2O	2020	73.9	66.3	71.6	68.1	75.5	25.0	0.0	0.0	0.0	62.8	95.6	78.0	**14,974.0**
OIL	2020	25.3	22.3	23.5	23.8	19.7	7.1	0.0	0.0	0.0	18.9	33.0	27.2	**8,881.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	20.0	28.0	29.0	30.0	31.0	30.0	31.0	**2,819.0**
H2O	2019	84.5	74.5	72.4	72.4	69.7	40.7	75.5	71.6	76.2	84.7	73.2	73.7	**14,357.2**
OIL	2019	42.5	35.1	42.1	37.1	37.7	23.2	41.8	40.8	36.7	35.2	28.2	26.3	**8,681.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,469.0**
H2O	2018	134.5	122.6	116.4	104.9	102.7	86.6	99.2	103.1	97.5	93.9	87.6	83.1	**13,488.1**
OIL	2018	73.7	62.8	68.0	59.5	61.7	55.2	59.2	62.2	56.2	46.0	46.1	50.4	**8,254.4**
DAY	2017	29.0	22.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	26.0	30.0	31.0	**2,107.0**
H2O	2017	42.5	139.2	244.8	310.9	248.5	223.4	161.5	132.8	65.1	145.4	155.8	159.3	**12,256.0**
OIL	2017	22.5	34.0	82.3	124.8	123.8	107.6	93.0	61.3	31.5	60.9	84.6	88.4	**7,553.4**

Licence **8028** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-09-002-28W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Manitoba Production
2017 To 2020

Licence **8028** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-09-002-28W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	31.0	12.0	0.0	0.0	0.0	0.0	0.0	21.9	29.9	30.7	**2,727.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**119.5**
H2O	2020	49.7	55.1	94.0	31.6	0.0	0.0	0.0	0.0	0.0	93.9	182.8	105.1	**11,218.1**
OIL	2020	25.5	24.7	28.9	11.0	0.0	0.0	0.0	0.0	0.0	22.8	71.8	75.8	**11,241.2**
DAY	2019	31.0	28.0	31.0	30.0	22.0	29.0	31.0	28.0	30.0	31.0	30.0	31.0	**2,544.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**119.5**
H2O	2019	61.4	33.6	31.4	36.8	70.5	100.4	87.3	92.4	142.0	173.8	77.9	58.9	**10,605.9**
OIL	2019	61.7	42.1	41.7	27.0	38.9	61.7	80.7	63.7	64.1	57.1	26.6	43.3	**10,980.7**
DAY	2018	31.0	3.0	0.0	0.0	0.0	0.0	14.0	31.0	30.0	31.0	28.0	31.0	**2,192.0**
GAS	2018	0.6	0.6	0.0	0.0	0.0	0.0	0.6	0.6	0.6	0.6	0.6	0.6	**117.7**
H2O	2018	113.3	11.3	0.0	0.0	0.0	0.0	159.8	187.4	106.8	97.8	76.9	75.7	**9,639.5**
OIL	2018	13.5	1.3	0.0	0.0	0.0	0.0	38.9	82.9	92.6	86.2	72.9	76.2	**10,372.1**
DAY	2017	31.0	28.0	26.0	30.0	31.0	27.0	30.0	29.0	24.0	0.0	13.0	27.0	**1,993.0**
GAS	2017	0.4	0.6	0.6	0.8	0.8	0.5	0.6	0.6	0.6	0.0	0.6	0.6	**112.9**
H2O	2017	153.1	62.5	52.3	31.5	28.2	20.4	23.4	25.1	21.3	0.0	12.1	21.4	**8,810.5**
OIL	2017	9.8	14.2	16.9	17.5	18.7	13.4	14.6	15.7	12.7	0.0	6.5	6.8	**9,907.6**

Licence **8029** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-26-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	25.0	28.0	31.0	2.3	4.4	8.0	0.0	0.0	4.4	31.0	28.8	31.0	**2,855.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.7**
H2O	2020	150.9	203.9	214.1	17.5	35.4	73.0	0.0	0.0	34.4	282.6	240.5	252.6	**27,509.6**
OIL	2020	20.9	40.2	31.6	0.0	5.8	13.3	0.0	0.0	6.6	51.5	26.3	31.3	**5,015.3**
DAY	2019	31.0	28.0	5.0	0.0	1.0	30.0	31.0	29.0	0.0	21.0	30.0	31.0	**2,661.2**
GAS	2019	1.5	1.3	0.1	0.0	0.0	1.6	2.5	2.0	0.0	0.0	0.0	0.0	**36.7**
H2O	2019	186.0	172.6	13.1	0.0	4.0	326.8	269.3	216.0	0.0	196.3	250.0	208.3	**26,004.7**
OIL	2019	32.8	29.7	1.9	0.0	0.0	36.3	30.0	24.0	0.0	42.7	31.5	34.8	**4,787.8**
DAY	2018	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,424.2**
GAS	2018	1.0	2.2	2.4	2.2	2.1	2.0	2.0	1.9	1.8	1.9	1.5	1.5	**27.7**
H2O	2018	185.4	219.7	256.9	233.9	229.5	210.6	214.9	205.8	190.3	204.3	191.7	190.8	**24,162.3**
OIL	2018	25.3	41.7	45.4	41.2	40.5	37.3	37.9	36.4	33.6	36.1	33.8	33.6	**4,524.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,060.2**
GAS	2017	0.0	0.0	0.0	0.0	0.0	1.8	1.9	1.5	0.0	0.0	0.0	0.0	**5.2**
H2O	2017	198.9	178.5	196.6	190.9	193.6	186.6	192.0	194.6	185.3	189.4	180.3	183.9	**21,628.5**
OIL	2017	27.9	24.4	26.8	26.1	26.4	25.5	26.2	26.5	25.3	25.8	24.6	25.1	**4,081.3**

Licence **8030** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-22-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,945.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75.9**
H2O	2020	189.6	161.1	181.9	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,107.7**
OIL	2020	11.3	15.5	8.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,381.9**
DAY	2019	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,852.3**
GAS	2019	12.4	7.5	5.0	3.6	2.8	3.6	2.7	2.8	2.6	0.0	0.0	0.0	**75.9**
H2O	2019	218.6	212.1	227.4	217.3	219.3	204.6	197.1	195.0	185.1	180.9	178.7	195.6	**33,560.1**
OIL	2019	47.9	28.9	19.2	13.9	10.7	14.0	22.8	24.0	22.0	10.4	12.6	8.1	**4,346.9**
DAY	2018	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,488.3**
GAS	2018	10.5	2.2	1.8	0.7	0.7	0.6	0.6	0.6	0.6	0.6	1.7	6.5	**32.9**
H2O	2018	343.7	285.6	303.9	287.0	292.6	260.1	256.7	245.8	236.4	234.0	205.0	230.1	**31,128.4**
OIL	2018	34.0	28.2	24.2	8.9	9.1	8.0	8.0	7.6	7.3	7.2	6.4	25.0	**4,112.4**

Manitoba Production
2017 To 2020

Licence **8030** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-22-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,126.3**
GAS	2017	0.0	0.0	0.0	0.0	0.0	1.8	1.9	2.1	0.0	0.0	0.0	0.0	**5.8**
H2O	2017	210.0	186.0	201.9	186.5	191.4	193.2	198.6	191.7	182.0	183.5	260.5	397.2	**27,947.5**
OIL	2017	8.8	7.8	8.5	7.8	7.9	8.0	8.3	8.1	5.3	3.7	15.0	39.3	**3,938.5**

Licence **8031** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	27.0	29.2	30.5	10.5	0.0	0.0	0.0	23.2	30.0	30.6	**3,086.0**
H2O	2020	80.8	49.4	59.5	64.6	31.7	10.7	0.0	0.0	0.0	23.4	13.3	13.4	**50,758.5**
OIL	2020	20.4	19.5	15.0	17.7	9.7	3.2	0.0	0.0	0.0	7.3	6.9	7.3	**14,357.8**
DAY	2019	29.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,846.0**
H2O	2019	317.3	291.2	317.1	287.8	277.1	228.0	210.3	190.4	172.5	150.7	137.2	125.1	**50,411.7**
OIL	2019	27.2	24.9	14.3	9.8	20.9	21.6	24.1	24.2	21.0	36.5	37.2	29.4	**14,250.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,485.0**
H2O	2018	451.4	386.9	421.5	389.9	389.8	328.2	376.3	382.0	348.7	358.6	321.9	334.9	**47,707.0**
OIL	2018	53.9	37.4	38.9	34.3	39.3	43.5	30.9	33.2	33.6	33.6	28.3	32.6	**13,959.7**
DAY	2017	31.0	15.0	21.0	30.0	31.0	30.0	31.0	29.0	2.0	26.0	29.0	31.0	**2,123.0**
H2O	2017	149.8	67.5	651.1	1070.8	893.6	737.7	617.8	503.4	21.3	548.1	523.5	522.0	**43,216.9**
OIL	2017	18.6	8.6	28.2	76.3	58.8	53.9	51.4	39.4	0.7	75.5	75.4	72.2	**13,520.2**

Licence **8033** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-16-002-28W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,428.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,297.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,401.3**
DAY	2019	25.0	4.0	0.0	0.0	0.0	1.0	11.0	0.0	0.0	0.0	0.0	0.0	**1,428.0**
GAS	2019	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.3**
H2O	2019	24.5	1.1	0.0	0.0	0.0	0.3	25.7	0.0	0.0	0.0	0.0	0.0	**2,297.1**
OIL	2019	4.8	0.6	0.0	0.0	0.0	0.2	15.6	0.0	0.0	0.0	0.0	0.0	**3,401.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	**1,387.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	**12.1**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.8	**2,245.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.8	**3,380.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,369.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.5**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,229.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,376.3**

Licence **8035** Well Name **Waskada Unit No. 24 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-15-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **24**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	20.0	25.0	7.9	0.0	0.0	0.0	0.0	2.8	30.5	30.0	30.8	**2,823.2**
H2O	2020	24.8	12.7	30.3	12.9	0.0	0.0	0.0	0.0	7.6	31.5	20.9	16.0	**3,502.4**
OIL	2020	28.2	8.9	18.0	6.1	0.0	0.0	0.0	0.0	5.0	29.0	22.6	19.9	**8,846.0**
DAY	2019	31.0	7.0	20.0	30.0	31.0	29.0	29.0	22.0	27.0	31.0	30.0	31.0	**2,645.2**
H2O	2019	4.0	0.7	3.7	3.4	1.2	8.6	81.2	42.2	42.4	37.7	30.3	26.8	**3,345.7**
OIL	2019	6.0	1.1	5.7	5.2	7.6	12.8	46.3	28.7	33.1	42.7	34.4	30.5	**8,708.3**
DAY	2018	20.0	18.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,327.2**

Manitoba Production
2017 To 2020

Licence **8035** Well Name **Waskada Unit No. 24 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-15-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **24**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2018	2.2	2.7	3.1	4.1	4.1	3.9	3.9	3.5	3.5	4.3	3.6	3.5	**3,063.5**
OIL	2018	5.9	7.0	8.1	6.5	6.4	6.0	6.0	5.5	5.5	6.5	5.6	5.5	**8,454.2**
DAY	2017	23.0	5.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,984.2**
H2O	2017	7.7	2.6	9.7	7.7	8.0	7.1	7.0	5.9	4.1	4.0	3.9	3.5	**3,021.1**
OIL	2017	9.0	3.0	11.2	8.9	10.4	9.2	9.0	9.7	10.4	10.4	10.3	9.0	**8,379.7**

Licence **8036** Well Name **Waskada Unit No. 24 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-15-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **24**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	8.8	3.7	8.0	0.0	0.0	2.8	30.6	30.0	31.0	**2,964.0**
H2O	2020	115.5	101.5	102.2	26.6	37.9	44.6	0.0	0.0	32.8	173.7	121.2	107.0	**17,161.0**
OIL	2020	47.4	42.6	42.3	9.9	8.7	4.9	0.0	0.0	0.6	16.8	24.6	28.9	**7,576.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	30.0	30.0	25.0	**2,758.1**
H2O	2019	94.4	88.4	90.6	90.9	90.0	86.7	151.1	122.5	100.4	101.6	101.1	99.1	**16,298.0**
OIL	2019	14.6	11.9	16.3	13.7	13.3	14.2	101.6	73.3	74.0	67.7	55.8	43.3	**7,350.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,403.1**
H2O	2018	106.2	94.7	107.1	101.5	104.1	99.0	102.5	101.3	98.5	97.3	90.8	94.5	**15,081.2**
OIL	2018	14.4	12.9	14.5	13.7	14.1	13.4	13.9	13.7	13.4	13.2	18.1	12.8	**6,850.4**
DAY	2017	31.0	28.0	31.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,038.1**
H2O	2017	121.0	107.5	102.9	110.9	115.6	110.7	115.7	106.7	103.2	117.3	99.5	104.7	**13,883.7**
OIL	2017	15.2	13.5	31.2	7.9	18.1	17.2	22.1	18.2	17.7	8.0	21.3	17.8	**6,682.3**

Licence **8037** Well Name **Waskada Unit No. 24 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **24**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	18.0	28.0	31.0	8.0	0.0	0.0	0.0	0.0	0.7	30.6	30.0	31.0	**2,945.9**
H2O	2020	8.0	11.2	11.8	3.0	0.0	0.0	0.0	0.0	1.9	15.0	12.9	12.5	**10,172.0**
OIL	2020	12.0	16.8	17.3	4.5	0.0	0.0	0.0	0.0	2.8	23.6	16.8	13.5	**11,917.7**
DAY	2019	18.0	4.0	24.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	21.0	**2,768.6**
H2O	2019	7.6	4.2	12.0	11.5	16.5	6.5	11.2	18.2	15.1	12.0	11.3	11.0	**10,095.7**
OIL	2019	19.6	7.9	26.7	23.7	21.0	24.6	18.8	14.7	17.0	16.6	15.5	13.9	**11,810.4**
DAY	2018	26.0	19.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	27.0	**2,460.6**
H2O	2018	17.1	12.4	16.9	17.5	17.9	20.6	17.5	16.9	16.0	16.4	13.9	13.0	**9,958.6**
OIL	2018	34.5	25.0	34.2	31.7	29.1	22.2	27.4	27.5	26.5	27.2	23.8	22.0	**11,590.4**
DAY	2017	17.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	25.0	**2,115.6**
H2O	2017	17.8	21.0	21.1	20.8	21.4	19.0	23.5	19.9	17.6	18.4	17.6	13.6	**9,762.5**
OIL	2017	34.5	40.6	40.9	37.7	38.1	34.0	33.4	35.4	35.6	37.0	35.8	27.5	**11,259.3**

Licence **8038** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-33-013-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**252.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,285.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**252.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,285.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**252.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,285.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**252.0**

Manitoba Production
2017 To 2020

Licence **8038** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-33-013-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,285.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106.0**

Licence **8039** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,080.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,148.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,933.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,080.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,148.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,933.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,080.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,148.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,933.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,080.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,148.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,933.0**

Licence **8040** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,313.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,851.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,105.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,313.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,851.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,105.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,313.1**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,851.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,105.2**
DAY	2017	15.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,313.1**
H2O	2017	2.5	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,851.2**
OIL	2017	4.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,105.2**

Licence **8041** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.15-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,629.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,669.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,637.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,629.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,669.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,637.4**
DAY	2018	20.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,629.4**
H2O	2018	4.7	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,669.0**
OIL	2018	4.7	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,637.4**
DAY	2017	25.0	25.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	24.0	**1,608.4**
H2O	2017	7.7	15.0	16.4	12.2	12.4	11.0	10.6	12.1	10.1	9.5	8.5	5.8	**4,664.1**
OIL	2017	13.2	9.2	11.7	11.8	11.6	10.5	9.7	10.9	10.0	9.7	9.3	5.3	**2,632.5**

Licence **8043** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **8043** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	29.6	30.3	28.5	30.2	31.0	30.0	30.6	30.0	31.0	**937.2**
WIN	2020	506.0	457.0	482.0	497.0	498.0	487.0	550.0	574.0	538.0	555.0	540.0	557.0	**45,539.0**
WIN	2019	519.0	500.0	490.0	446.0	455.0	458.0	509.0	491.0	494.0	507.0	492.0	484.0	**39,298.0**
WIN	2018	480.0	417.0	421.0	407.0	474.0	418.0	485.0	557.0	490.0	505.0	460.0	474.0	**33,453.0**
WIN	2017	700.0	512.0	545.0	545.0	549.0	529.0	529.0	523.0	515.0	411.0	384.0	499.0	**27,865.0**

Licence **8044** Well Name **Sinclair Unit No. 2 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-06-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	29.6	30.3	28.5	30.2	31.0	30.0	30.6	30.0	31.0	**939.2**
WIN	2020	448.0	411.0	435.0	435.0	423.0	408.0	441.0	455.0	430.0	452.0	440.0	476.0	**45,416.0**
WIN	2019	447.0	414.0	458.0	427.0	424.0	355.0	401.0	404.0	411.0	456.0	439.0	440.0	**40,162.0**
WIN	2018	466.0	406.0	410.0	397.0	455.0	406.0	466.0	518.0	453.0	476.0	446.0	330.0	**35,086.0**
WIN	2017	585.0	458.0	507.0	508.0	517.0	498.0	501.0	494.0	488.0	393.0	352.0	488.0	**29,857.0**

Licence **8045** Well Name **Vermilion Mariner Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-19-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,064.0**
H2O	2020	119.5	115.5	119.3	129.5	113.6	114.9	124.5	119.7	110.8	182.7	271.5	332.6	**11,022.6**
OIL	2020	28.5	23.0	33.2	10.3	25.1	27.0	23.0	31.8	34.2	27.3	27.6	28.9	**4,145.1**
DAY	2019	29.0	0.0	5.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	20.0	31.0	**2,698.0**
H2O	2019	104.2	0.0	48.1	148.9	127.0	103.4	106.6	111.3	103.9	127.5	107.3	114.0	**9,168.5**
OIL	2019	21.3	0.0	9.9	36.1	28.0	27.6	28.4	29.6	27.6	20.5	30.7	31.5	**3,825.2**
DAY	2018	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,399.0**
H2O	2018	104.4	93.0	94.0	105.8	105.3	111.7	104.1	105.7	78.8	100.0	104.0	106.6	**7,966.3**
OIL	2018	28.6	25.5	23.5	27.2	24.7	26.2	24.5	27.3	25.7	25.0	26.0	21.9	**3,534.0**
DAY	2017	31.0	28.0	26.0	26.0	26.0	25.0	17.0	27.0	30.0	31.0	30.0	30.0	**2,037.0**
H2O	2017	102.4	94.2	95.9	95.9	63.4	105.1	49.5	132.6	92.6	91.7	97.5	97.8	**6,752.9**
OIL	2017	30.6	25.3	27.0	34.2	22.6	23.9	13.5	39.9	37.8	26.6	34.4	26.8	**3,227.9**

Licence **8047** Well Name **Vermilion Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-09-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.3	29.0	10.8	31.0	31.0	28.0	30.0	28.8	26.0	**3,373.5**
GAS	2020	0.0	0.0	0.0	0.1	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.4**
H2O	2020	132.9	123.6	147.8	158.1	165.1	51.8	255.4	161.4	122.2	132.5	133.3	113.2	**29,309.2**
OIL	2020	15.2	15.5	13.4	11.9	23.3	9.8	44.5	18.1	11.2	11.6	12.8	11.6	**2,869.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,038.6**
H2O	2019	152.5	119.5	139.5	141.0	144.2	153.9	79.5	99.7	92.3	146.8	154.1	120.9	**27,611.9**
OIL	2019	11.1	9.8	15.2	13.1	15.4	12.4	6.1	12.8	10.7	11.2	5.6	10.1	**2,670.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,673.6**
H2O	2018	189.1	169.5	167.1	187.5	180.0	186.7	204.2	171.6	200.9	190.6	6.0	157.3	**26,068.0**
OIL	2018	17.1	15.5	18.0	16.8	18.4	13.1	15.6	13.3	17.3	21.5	13.8	13.9	**2,536.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,308.6**
H2O	2017	184.4	213.3	196.2	191.6	189.7	171.4	188.4	183.1	16.2	183.5	167.0	138.1	**24,057.5**
OIL	2017	19.2	19.6	20.6	17.6	18.2	16.3	16.9	17.6	16.9	16.9	17.4	15.4	**2,342.6**

Licence **8048** Well Name **South Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2017 To 2020

Licence **8048** Well Name **South Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	18.7	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,248.1**
GAS	2020	0.9	1.3	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**381.3**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**271.4**
H2O	2020	22.0	27.8	36.5	34.2	30.8	28.6	29.0	29.2	28.1	28.0	17.2	13.3	**7,678.4**
OIL	2020	24.6	29.6	40.3	34.3	30.7	28.4	29.6	37.2	36.8	37.7	35.5	33.9	**9,490.0**
DAY	2019	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	29.7	31.0	29.5	26.0	**2,901.4**
GAS	2019	3.1	1.6	2.8	5.6	3.2	3.3	3.6	3.6	3.0	2.7	2.0	1.1	**377.1**
GSD	2019	2.3	1.3	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**271.4**
H2O	2019	43.1	37.3	40.9	41.8	44.8	43.7	44.0	40.2	34.3	34.8	30.9	28.1	**7,353.7**
OIL	2019	47.9	36.0	40.2	32.5	34.6	34.5	34.1	35.6	34.2	35.2	31.5	27.9	**9,091.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	21.0	31.0	30.0	31.0	**2,547.2**
GAS	2018	1.6	0.0	0.0	0.0	0.0	0.0	4.3	5.5	6.0	7.8	5.8	4.2	**341.5**
GSD	2018	1.3	0.0	0.0	0.0	0.0	0.0	2.8	3.8	4.8	5.8	4.2	2.7	**265.5**
H2O	2018	109.6	78.9	89.8	80.4	95.7	89.3	96.6	108.1	89.6	98.7	45.7	34.4	**6,889.8**
OIL	2018	42.5	36.0	39.7	36.3	36.4	33.6	34.0	33.6	30.1	52.3	46.8	46.0	**8,667.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	21.5	**2,191.2**
GAS	2017	3.7	5.2	6.3	5.9	3.8	7.3	6.8	4.2	0.2	5.5	0.5	17.3	**306.3**
GSD	2017	2.9	3.9	5.1	0.0	1.6	4.2	7.6	2.5	0.1	3.3	0.4	12.4	**240.1**
H2O	2017	124.0	94.6	85.7	97.1	91.7	88.6	81.4	88.8	88.4	82.8	76.6	55.2	**5,873.0**
OIL	2017	89.7	69.8	62.8	63.1	66.2	63.7	48.5	49.4	44.0	43.7	39.0	22.8	**8,199.9**

Licence **8049** Well Name **South Pierson Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,172.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**119.6**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**389.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,171.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,172.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**119.6**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**389.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,171.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,172.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**119.6**
GSD	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98.6**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**389.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,171.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,172.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**119.6**
GSD	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98.6**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**389.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,171.8**

Licence **8050** Well Name **South Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-20-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	18.7	22.0	31.0	18.0	0.0	0.0	0.0	0.0	0.0	10.0	29.8	31.0	**3,051.3**
GAS	2020	0.5	2.1	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**536.4**
GSD	2020	0.0	0.0	8.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**394.7**
H2O	2020	106.4	102.8	124.6	73.6	0.0	0.0	0.0	0.0	0.0	35.2	111.2	75.2	**23,639.0**

Manitoba Production
2017 To 2020

Licence **8050** Well Name **South Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-20-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	19.4	22.4	30.4	16.2	0.0	0.0	0.0	0.0	0.0	9.1	37.0	24.9	**13,847.4**
DAY	2019	30.7	23.0	31.0	30.0	31.0	30.0	31.0	31.0	29.7	31.0	25.0	9.0	**2,890.8**
GAS	2019	2.1	1.1	2.4	1.9	2.6	2.4	2.2	1.6	1.7	1.7	1.0	0.2	**530.2**
GSD	2019	1.6	0.9	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**386.3**
H2O	2019	486.5	381.3	346.0	309.3	206.5	174.3	163.5	129.5	123.6	132.6	108.5	42.6	**23,010.0**
OIL	2019	51.3	34.9	36.7	37.5	32.0	29.5	25.7	18.6	20.0	21.8	18.1	6.9	**13,688.0**
DAY	2018	31.0	28.0	30.4	30.0	31.0	30.0	31.0	31.0	28.8	31.0	30.0	31.0	**2,558.4**
GAS	2018	0.7	0.0	0.0	0.0	33.3	68.7	20.3	25.8	37.8	10.7	3.1	2.2	**509.3**
GSD	2018	0.6	0.0	0.0	0.0	20.3	44.3	13.0	17.7	30.1	8.0	2.3	1.4	**381.8**
H2O	2018	290.8	262.7	305.6	284.9	311.1	289.3	337.2	352.0	295.6	577.0	494.3	367.5	**20,405.8**
OIL	2018	122.3	101.4	104.1	100.6	99.7	93.1	93.1	92.9	80.8	45.4	48.3	46.0	**13,355.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**2,195.2**
GAS	2017	3.0	0.2	4.1	4.7	2.3	6.6	5.3	4.0	3.2	3.4	1.6	0.7	**306.7**
GSD	2017	2.3	0.2	3.3	0.0	1.0	3.8	6.0	2.4	1.5	2.1	1.2	0.5	**244.1**
H2O	2017	252.1	210.8	218.0	224.6	221.7	221.2	221.8	196.7	193.4	179.7	200.4	270.3	**16,237.8**
OIL	2017	154.1	130.9	130.2	128.7	123.7	118.7	120.3	117.3	114.3	110.3	113.7	118.9	**12,327.3**

Licence **8051** Well Name **South Pierson Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-20-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,428.0**
GSD	2020	3.6	4.2	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**192.4**
WIN	2020	1509.8	1416.7	1530.1	1504.5	1516.4	1433.2	1259.4	1237.3	1087.7	1113.5	1109.7	1116.3	**124,700.8**
GSD	2019	0.0	0.0	0.0	4.6	2.5	2.1	1.9	2.1	1.8	1.1	1.8	2.3	**180.5**
WIN	2019	1387.2	1444.6	1716.4	888.5	3.1	607.8	1528.8	1341.1	1161.9	960.7	1359.1	1541.4	**108,866.2**
WIN	2018	2266.1	1807.5	2084.8	1970.2	0.0	0.0	0.0	1881.4	1990.3	1863.4	1603.1	1421.9	**94,925.6**
WIN	2017	2036.1	544.8	2561.2	2521.6	2425.8	2286.7	2759.4	2510.4	2252.0	1821.6	2365.6	2540.3	**78,036.9**

Licence **8053** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	2.0	0.0	0.0	0.0	0.0	**3,049.0**
H2O	2020	1.2	1.1	1.2	1.2	1.2	1.2	1.2	0.1	0.0	0.0	0.0	0.0	**3,727.5**
OIL	2020	1.2	1.0	1.2	1.2	1.2	1.2	1.2	0.1	0.0	0.0	0.0	0.0	**2,439.9**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,834.0**
H2O	2019	1.1	1.1	1.0	1.4	2.4	1.1	1.2	1.2	1.2	1.2	1.2	1.2	**3,719.1**
OIL	2019	1.1	1.0	1.2	1.5	1.4	1.3	1.2	1.2	1.2	1.2	1.1	1.2	**2,431.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**2,470.0**
H2O	2018	1.5	1.3	1.6	1.5	1.9	2.8	2.2	2.2	2.2	2.1	1.5	1.1	**3,703.8**
OIL	2018	1.5	1.3	1.5	1.5	1.5	2.5	2.4	2.5	2.4	2.4	1.6	1.2	**2,417.0**
DAY	2017	31.0	28.0	30.0	18.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,106.0**
H2O	2017	1.4	1.3	1.4	0.8	1.4	1.4	1.5	1.4	1.5	1.5	1.5	1.4	**3,681.9**
OIL	2017	1.4	1.3	1.4	0.9	1.4	1.4	1.4	1.4	1.4	1.5	1.4	1.5	**2,394.7**

Licence **8054** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,667.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,670.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,282.8**

Manitoba Production
2017 To 2020

Licence **8054** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,667.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,670.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,282.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,667.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,670.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,282.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,667.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.5**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,670.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,282.8**

Licence **8055** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**770.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,147.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,350.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**770.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,147.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,350.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**770.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,147.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,350.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**770.3**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,147.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,350.1**

Licence **8056** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-35-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	2.3	2.0	1.0	0.0	0.0	29.0	31.0	29.8	29.7	**2,916.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.8**
H2O	2020	57.6	31.2	23.6	2.2	2.0	1.0	0.0	0.0	30.0	31.6	28.9	33.7	**6,873.8**
OIL	2020	50.0	29.5	13.3	1.0	0.7	0.4	0.0	0.0	13.7	15.0	14.0	17.8	**8,514.6**
DAY	2019	31.0	27.0	31.0	30.0	31.0	30.0	15.0	0.0	0.0	3.0	29.0	31.0	**2,700.8**
GAS	2019	0.3	0.2	0.3	0.3	0.1	1.8	0.8	0.0	0.0	0.0	0.0	0.0	**21.8**
H2O	2019	18.5	10.1	12.3	10.3	19.0	20.1	4.2	0.0	0.0	10.1	95.6	56.8	**6,632.0**
OIL	2019	44.6	30.3	34.9	30.6	41.6	43.6	15.4	0.0	0.0	0.1	60.6	54.9	**8,359.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**2,442.8**
GAS	2018	1.4	0.2	1.2	1.9	0.6	0.7	0.4	0.7	0.6	0.9	0.7	0.7	**18.0**
H2O	2018	20.2	24.1	29.0	28.6	24.1	11.9	41.0	12.7	24.5	24.2	22.1	22.4	**6,375.0**
OIL	2018	69.6	71.9	90.5	81.5	71.2	46.8	80.9	68.4	59.9	53.5	48.0	49.4	**8,002.6**
DAY	2017	31.0	18.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,084.8**
GAS	2017	0.0	0.0	0.0	0.0	0.0	2.3	1.3	0.6	1.0	1.3	0.7	0.8	**8.0**
H2O	2017	25.1	23.6	109.1	71.1	72.3	59.8	56.2	68.4	87.4	40.5	21.1	19.0	**6,090.2**
OIL	2017	11.2	13.3	112.7	86.0	87.2	76.5	62.7	64.3	81.0	80.2	73.0	72.6	**7,211.0**

Licence **8057** Well Name **Waskada Unit No. 23 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.07-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Manitoba Production
2017 To 2020

Licence **8057** Well Name **Waskada Unit No. 23 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.07-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	25.0	31.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,771.0**
H2O	2020	86.2	49.5	67.0	17.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,205.6**
OIL	2020	20.2	9.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,959.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	21.0	31.0	**2,676.0**
H2O	2019	123.2	94.1	104.2	102.6	102.1	99.5	101.7	91.5	87.6	109.5	100.8	139.2	**18,985.5**
OIL	2019	25.0	28.4	25.4	18.1	18.0	13.5	13.8	21.2	17.7	11.5	12.8	22.7	**9,930.1**
DAY	2018	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,322.0**
H2O	2018	134.5	95.8	134.5	116.3	108.7	94.4	96.2	90.8	93.9	92.5	101.8	99.8	**17,729.5**
OIL	2018	30.0	14.1	15.0	18.2	17.0	9.8	10.4	9.9	10.2	10.1	11.0	14.8	**9,702.0**
DAY	2017	16.0	24.0	24.0	21.0	30.0	28.0	31.0	31.0	28.0	29.0	30.0	31.0	**1,962.0**
H2O	2017	108.3	158.7	147.6	137.0	174.3	161.9	153.1	145.7	136.6	159.7	142.9	136.8	**16,470.3**
OIL	2017	27.1	23.9	31.2	22.4	31.8	25.1	28.2	32.0	30.0	18.8	28.5	32.8	**9,531.5**

Licence **8059** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-22-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	29.0	30.0	2.3	0.0	0.0	0.0	0.0	2.0	23.0	28.8	3.0	**3,066.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**112.1**
H2O	2020	3.5	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	**7,351.4**
OIL	2020	1.5	1.5	5.0	0.7	0.0	0.0	0.0	0.0	1.5	5.4	3.0	0.3	**5,464.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	25.0	28.0	**2,920.6**
GAS	2019	1.3	1.0	0.9	0.9	1.1	0.9	0.6	0.6	0.5	0.0	0.0	0.0	**112.1**
H2O	2019	13.9	10.2	9.5	8.9	7.4	5.8	3.9	3.8	3.4	4.0	3.3	3.7	**7,344.4**
OIL	2019	3.6	2.8	2.5	2.4	3.2	2.4	1.7	1.7	1.4	1.8	1.4	1.6	**5,445.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,567.6**
GAS	2018	6.8	2.3	3.2	2.4	1.8	1.5	1.3	1.1	1.0	1.0	1.5	1.3	**104.3**
H2O	2018	22.3	12.5	43.2	49.5	36.7	30.3	27.9	21.8	19.9	19.8	15.8	13.4	**7,266.6**
OIL	2018	10.1	12.5	17.8	13.1	9.8	8.1	7.4	5.8	5.3	5.3	4.2	3.6	**5,418.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,202.6**
GAS	2017	0.0	0.0	0.0	0.0	0.0	17.8	35.0	26.3	0.0	0.0	0.0	0.0	**79.1**
H2O	2017	2.2	1.6	2.1	1.6	1.5	28.6	28.7	22.5	24.1	28.7	27.5	56.9	**6,953.5**
OIL	2017	2.5	1.9	2.6	1.7	1.9	21.9	43.1	33.7	25.4	16.9	11.8	8.1	**5,315.9**

Licence **8062** Well Name **Goodlands Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.11-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	22.0	31.0	30.0	30.8	5.5	0.0	0.0	4.0	28.4	30.0	27.8	**3,156.6**
H2O	2020	31.0	19.9	29.0	26.7	29.5	5.6	0.0	0.0	3.6	26.4	25.6	24.0	**50,177.6**
OIL	2020	9.6	5.9	8.8	8.2	7.5	1.5	0.0	0.0	1.1	8.9	8.6	7.0	**9,334.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,916.1**
H2O	2019	119.4	111.1	107.6	101.0	80.9	63.9	62.9	57.3	41.8	54.2	48.5	34.2	**49,956.3**
OIL	2019	39.6	32.3	25.5	20.1	23.9	23.3	21.7	12.6	6.1	9.5	10.1	10.0	**9,267.5**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,551.1**
H2O	2018	290.8	295.5	355.5	332.4	329.5	264.9	213.8	253.1	221.9	190.4	170.7	156.8	**49,073.5**
OIL	2018	27.8	22.4	24.8	28.2	35.1	48.9	32.3	38.1	53.9	37.7	28.2	31.6	**9,032.8**
DAY	2017	31.0	28.0	30.0	29.0	29.0	30.0	31.0	31.0	30.0	29.0	30.0	30.0	**2,188.1**
H2O	2017	383.8	372.3	372.6	379.5	328.0	386.9	353.9	298.3	287.7	268.8	268.1	252.8	**45,998.2**
OIL	2017	17.4	6.8	3.3	3.4	27.8	20.2	24.0	33.0	44.7	56.2	60.7	45.6	**8,623.8**

Licence **8063** Well Name **Goodlands Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.11-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Manitoba Production
2017 To 2020

Licence **8063** Well Name **Goodlands Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.11-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	30.8	11.2	0.0	0.0	1.0	29.7	30.0	27.8	**3,148.0**
H2O	2020	296.1	210.6	169.6	109.1	116.2	21.1	0.0	0.0	1.7	51.3	47.6	44.6	**66,265.6**
OIL	2020	4.3	3.3	5.0	6.4	5.6	0.6	0.0	0.0	0.1	1.7	1.6	1.3	**11,651.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	20.0	**2,896.5**
H2O	2019	265.9	228.0	228.2	162.8	170.1	181.1	196.6	197.9	203.3	259.1	281.7	208.5	**65,197.7**
OIL	2019	28.7	11.5	9.5	8.2	20.4	26.8	15.5	10.1	11.7	13.7	14.3	4.7	**11,621.2**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,543.5**
H2O	2018	516.3	455.8	522.6	479.5	477.0	377.9	195.4	276.5	291.7	301.1	231.5	255.2	**62,614.5**
OIL	2018	17.0	20.5	28.3	23.4	31.3	76.9	30.5	39.0	39.3	37.1	34.8	30.2	**11,446.1**
DAY	2017	31.0	28.0	31.0	29.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,180.5**
H2O	2017	549.2	510.0	587.2	554.1	539.1	477.2	331.1	329.4	448.5	526.8	495.7	503.4	**58,234.0**
OIL	2017	19.6	8.9	5.2	10.1	25.8	14.0	13.1	20.5	21.2	17.0	15.8	17.8	**11,037.8**

Licence **8064** Well Name **Goodlands Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **105.11-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	17.0	29.0	31.0	30.0	30.8	30.0	25.0	25.9	30.0	30.7	30.0	28.8	**3,221.3**
H2O	2020	1111.7	1907.6	2173.8	2116.6	2322.6	2372.4	2050.7	2244.1	2105.5	2228.0	1998.2	1941.6	**121,180.6**
OIL	2020	0.0	2.0	66.9	42.3	40.0	46.0	43.9	38.8	46.8	55.7	50.1	42.5	**10,330.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	9.0	30.0	31.0	**2,883.1**
H2O	2019	906.9	805.2	863.6	790.7	849.2	854.6	873.3	897.5	716.9	582.1	2040.1	2022.2	**96,607.8**
OIL	2019	102.1	54.2	43.5	31.8	28.8	34.1	46.2	47.3	29.8	5.6	3.2	0.0	**9,855.5**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,546.1**
H2O	2018	1025.5	955.2	1107.0	996.9	1005.6	1101.0	1068.6	998.5	1039.1	1107.5	1061.8	894.3	**84,405.5**
OIL	2018	65.7	44.9	48.1	54.2	68.8	138.6	135.8	91.2	56.1	61.7	44.6	112.5	**9,428.9**
DAY	2017	31.0	28.0	31.0	29.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,183.1**
H2O	2017	489.2	907.4	897.5	890.5	892.4	928.0	882.5	979.4	1031.2	1098.9	1010.6	1005.6	**72,044.5**
OIL	2017	46.8	121.7	211.2	130.2	113.2	156.6	171.5	109.3	73.0	56.2	53.2	62.6	**8,506.7**

Licence **8065** Well Name **Sinclair Unit No. 2 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-04-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	29.6	30.3	28.5	30.2	31.0	30.0	30.6	30.0	31.0	**953.2**
WIN	2020	532.0	546.0	601.0	574.0	586.0	550.0	593.0	610.0	591.0	608.0	589.0	606.0	**52,792.0**
WIN	2019	532.0	548.0	600.0	563.0	574.0	523.0	594.0	601.0	575.0	599.0	579.0	545.0	**45,806.0**
WIN	2018	892.0	800.0	883.0	842.0	917.0	780.0	898.0	433.0	706.0	791.0	1116.0	1070.0	**38,973.0**
WIN	2017	894.0	823.0	897.0	879.0	909.0	890.0	883.0	875.0	889.0	800.0	680.0	883.0	**28,845.0**

Licence **8066** Well Name **Sinclair Unit No. 2 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-06-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	29.6	30.3	28.5	29.3	27.7	30.0	30.6	30.0	31.0	**962.0**
WIN	2020	598.0	573.0	604.0	580.0	418.0	386.0	461.0	554.0	574.0	612.0	567.0	628.0	**44,009.0**
WIN	2019	602.0	545.0	608.0	567.0	579.0	523.0	601.0	588.0	503.0	607.0	583.0	586.0	**37,454.0**
WIN	2018	467.0	413.0	431.0	438.0	500.0	457.0	525.0	582.0	523.0	554.0	525.0	560.0	**30,562.0**
WIN	2017	474.0	375.0	425.0	442.0	459.0	449.0	463.0	461.0	460.0	379.0	352.0	479.0	**24,587.0**

Licence **8067** Well Name **Sinclair Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	31.0	29.0	30.5	29.5	31.0	31.0	29.7	31.0	30.0	31.0	**3,225.7**

Manitoba Production
2017 To 2020

Licence **8067** Well Name **Sinclair Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	46.3	32.4	30.3	28.3	29.2	22.3	16.8	15.5	13.3	24.1	36.1	37.5	**5,751.1**
OIL	2020	102.7	94.4	106.1	102.6	96.2	93.1	104.1	105.6	102.3	93.0	117.8	149.7	**11,799.5**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	23.0	31.0	30.0	26.0	22.0	31.0	**2,863.0**
H2O	2019	43.1	39.8	35.3	31.6	38.1	35.9	24.0	38.5	45.1	33.9	45.0	58.5	**5,419.0**
OIL	2019	92.1	87.3	99.4	98.5	86.3	83.5	73.8	92.2	87.8	79.3	90.2	114.4	**10,531.9**
DAY	2018	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,520.0**
H2O	2018	42.8	36.7	34.1	32.3	38.9	42.5	39.6	40.0	39.5	36.7	36.1	45.4	**4,950.2**
OIL	2018	96.5	98.8	110.8	97.1	106.7	100.0	103.6	104.6	100.2	98.7	94.7	89.7	**9,447.1**
DAY	2017	11.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,157.0**
H2O	2017	15.0	53.5	80.1	74.5	57.0	45.0	54.4	54.1	57.3	52.0	44.0	46.9	**4,485.6**
OIL	2017	32.9	102.6	104.6	88.3	110.3	105.7	105.4	104.3	98.4	106.1	106.9	87.3	**8,245.7**

Licence **8068** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	30.3	27.7	30.2	31.0	30.0	30.6	29.7	31.0	**1,274.5**
WIN	2020	253.0	235.0	250.0	238.0	242.0	231.0	242.0	242.0	232.0	240.0	232.0	239.0	**25,222.0**
WIN	2019	275.0	246.0	270.0	260.0	264.0	254.0	271.0	259.0	251.0	259.0	249.0	252.0	**22,346.0**
WIN	2018	312.0	276.0	298.0	286.0	300.0	271.0	296.0	291.0	268.0	285.0	273.0	278.0	**19,236.0**
WIN	2017	351.0	315.0	338.0	323.0	359.0	339.0	335.0	333.0	318.0	290.0	254.0	326.0	**15,802.0**

Licence **8069** Well Name **South Pierson Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	31.0	30.0	30.7	24.5	27.2	31.0	18.0	0.0	0.0	0.0	**3,019.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.2**
H2O	2020	233.7	234.4	246.2	233.3	258.2	183.3	73.0	54.0	22.9	0.0	0.0	0.0	**20,400.8**
OIL	2020	21.0	18.8	16.5	13.5	8.3	4.6	2.2	1.5	0.9	0.0	0.0	0.0	**7,396.1**
DAY	2019	31.0	28.0	29.0	29.0	21.0	29.0	31.0	29.0	28.0	31.0	30.0	31.0	**2,769.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.2**
H2O	2019	116.5	102.6	112.1	141.5	107.1	178.8	192.0	211.6	225.1	246.5	226.1	244.3	**18,861.8**
OIL	2019	34.2	31.1	29.7	31.5	22.8	28.2	56.0	34.8	21.1	19.8	20.0	23.4	**7,308.8**
DAY	2018	31.0	27.0	29.0	29.0	30.0	25.0	31.0	31.0	30.0	31.0	22.0	27.0	**2,422.0**
GAS	2018	0.5	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**10.4**
H2O	2018	141.4	118.6	120.9	119.2	136.2	123.0	149.4	143.7	135.7	121.3	85.1	96.7	**16,757.6**
OIL	2018	25.6	22.8	25.5	17.8	16.6	29.2	39.2	18.9	8.9	11.6	6.9	17.7	**6,956.2**
DAY	2017	14.0	28.0	31.0	30.0	29.0	27.0	31.0	30.0	25.0	14.0	30.0	31.0	**2,079.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.4	0.5	0.5	0.5	0.5	0.5	0.5	**3.4**
H2O	2017	60.7	202.5	198.8	142.7	130.0	115.3	154.1	104.2	86.6	74.4	147.3	151.2	**15,266.4**
OIL	2017	10.3	30.9	30.1	15.4	14.2	11.2	19.4	14.0	7.5	5.4	10.4	17.6	**6,715.5**

Licence **8070** Well Name **Sinclair Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	30.3	29.2	29.8	31.0	30.0	30.6	30.0	31.0	**1,063.9**
WIN	2020	291.0	274.0	289.0	277.0	279.0	268.0	285.0	281.0	268.0	274.0	265.0	272.0	**33,435.0**
WIN	2019	332.0	297.0	322.0	307.0	311.0	295.0	314.0	306.0	292.0	302.0	287.0	293.0	**30,112.0**
WIN	2018	431.0	360.0	389.0	368.0	377.0	346.0	366.0	363.0	336.0	349.0	332.0	339.0	**26,454.0**
WIN	2017	512.0	442.0	473.0	443.0	446.0	420.0	418.0	410.0	391.0	358.0	287.0	475.0	**22,098.0**

Licence **8071** Well Name **Sinclair Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **8071** Well Name **Sinclair Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	30.3	29.2	29.8	31.0	30.0	30.6	30.0	31.0	**2,736.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,036.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,294.9**
WIN	2020	854.0	725.0	724.0	666.0	654.0	733.0	873.0	930.0	1021.0	1021.0	960.0	985.0	**18,614.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,465.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,036.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,294.9**
WIN	2019	350.0	248.0	600.0	715.0	716.0	654.0	746.0	865.0	871.0	905.0	784.0	861.0	**8,468.0**
DAY	2018	27.0	28.0	29.0	28.0	29.0	21.0	31.0	31.0	30.0	31.0	22.0	0.0	**2,465.0**
H2O	2018	21.4	35.3	34.4	27.9	24.7	18.1	54.1	44.3	35.0	30.7	23.9	0.0	**4,036.8**
OIL	2018	65.3	64.4	64.4	60.0	63.5	40.4	64.1	62.7	61.8	64.4	40.7	0.0	**8,294.9**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	153.0	**153.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	26.0	31.0	29.0	19.0	**2,158.0**
H2O	2017	30.5	23.8	30.1	30.3	29.2	30.5	27.2	32.7	29.4	36.8	22.0	13.3	**3,687.0**
OIL	2017	68.1	64.9	63.2	59.8	65.4	59.3	52.3	60.1	45.8	53.5	62.3	42.6	**7,643.2**

Licence **8072** Well Name **Tundra Regent Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-12-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	2.4	0.0	0.0	0.0	8.0	29.7	31.0	29.7	29.1	**3,072.9**
H2O	2020	222.4	246.6	271.7	22.2	0.0	0.0	0.0	77.5	281.8	328.4	302.0	305.4	**17,878.7**
OIL	2020	91.0	82.4	83.4	7.1	0.0	0.0	0.0	27.7	91.2	97.8	88.6	84.7	**8,608.3**
DAY	2019	19.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	28.0	31.0	30.0	30.0	**2,852.0**
H2O	2019	242.5	396.4	410.3	298.4	312.2	300.1	294.6	294.7	256.7	288.7	278.5	268.3	**15,820.7**
OIL	2019	36.8	82.5	106.4	106.4	114.7	107.8	104.9	102.9	91.9	103.8	102.2	100.2	**7,954.4**
DAY	2018	31.0	28.0	27.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	6.0	**2,503.0**
H2O	2018	231.6	216.8	271.1	383.0	401.6	335.4	343.7	302.6	266.0	273.7	253.6	45.3	**12,179.3**
OIL	2018	31.6	27.0	97.8	104.4	90.9	62.5	90.6	134.3	125.4	126.6	117.0	20.2	**6,793.9**
DAY	2017	30.0	26.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	1.0	30.0	31.0	**2,171.0**
H2O	2017	128.1	108.7	99.3	127.1	131.4	125.3	123.4	175.2	143.1	3.0	244.2	250.1	**8,854.9**
OIL	2017	33.3	29.0	25.7	32.4	35.4	35.8	34.5	69.1	68.5	1.5	25.9	34.8	**5,765.6**

UWI **102.04-12-004-22W1.03** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.4**
H2O	2020	0.0	0.0	0.0	22.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.2**
OIL	2020	0.0	0.0	0.0	7.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.1**

Licence **8073** Well Name **East Manson Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-16-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	21.0	0.0	0.0	0.0	20.3	30.8	29.8	30.8	30.0	31.0	**3,203.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.9**
H2O	2020	56.5	52.9	26.0	0.0	0.0	0.0	130.7	91.9	69.5	64.9	45.3	49.3	**16,792.6**
OIL	2020	117.1	115.9	79.9	0.0	0.0	0.0	135.1	142.9	122.0	117.5	127.4	121.2	**18,718.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	28.0	31.0	29.0	30.0	**2,950.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.9**
H2O	2019	47.0	47.9	63.9	50.8	51.5	56.3	46.6	47.7	33.4	65.4	62.1	56.3	**16,205.6**
OIL	2019	84.5	72.6	66.8	62.1	72.9	77.5	81.2	77.0	71.2	91.8	105.2	117.4	**17,639.4**
DAY	2018	31.0	28.0	23.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**2,590.0**
GAS	2018	0.0	0.3	0.6	0.5	0.3	0.5	0.3	0.0	0.0	0.0	0.0	0.0	**2.9**
H2O	2018	99.0	124.4	459.8	177.5	111.9	87.3	86.6	85.3	78.1	82.8	62.8	54.2	**15,576.7**

Manitoba Production
2017 To 2020

Licence **8073** Well Name **East Manson Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-16-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2018	127.2	130.1	26.4	120.4	131.3	118.5	120.7	102.9	93.5	89.1	83.8	89.7	**16,659.2**
DAY	2017	14.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,235.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.1	0.0	0.1	0.1	**0.4**
H2O	2017	317.6	314.8	209.0	158.8	131.3	110.3	101.4	104.6	88.5	85.1	77.6	87.4	**14,067.0**
OIL	2017	48.5	104.7	117.3	114.6	113.2	98.6	103.1	106.7	98.4	93.0	97.5	114.6	**15,425.6**

Licence **8074** Well Name **South Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,647.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**335.0**
GSD	2020	1.6	1.9	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**279.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,197.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,010.8**
DAY	2019	31.0	23.0	31.0	30.0	31.0	30.0	31.0	21.0	0.0	0.0	0.0	0.0	**2,647.2**
GAS	2019	5.0	2.3	1.8	3.1	2.7	2.4	2.2	1.1	0.0	0.0	0.0	0.0	**335.0**
GSD	2019	3.7	1.9	1.5	2.8	1.8	1.6	1.6	1.6	1.5	0.8	0.9	1.0	**271.0**
H2O	2019	135.8	113.9	153.7	139.3	130.1	125.7	137.5	91.2	0.0	0.0	0.0	0.0	**19,197.6**
OIL	2019	12.0	8.9	10.1	8.4	7.8	7.8	8.4	5.6	0.0	0.0	0.0	0.0	**6,010.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	21.0	23.0	30.0	31.0	30.0	31.0	**2,419.2**
GAS	2018	0.7	0.0	0.0	0.0	0.0	0.0	2.6	4.8	0.0	3.0	2.8	4.5	**314.4**
GSD	2018	0.6	0.0	0.0	0.0	0.0	0.0	1.7	3.3	0.0	2.2	2.0	2.9	**250.3**
H2O	2018	789.2	570.8	628.1	468.4	448.8	464.5	326.8	234.9	235.4	255.1	178.0	125.3	**18,170.4**
OIL	2018	31.2	17.3	21.8	21.8	20.9	17.9	12.0	10.4	10.8	13.9	13.0	12.8	**5,941.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**2,072.2**
GAS	2017	1.4	1.8	1.7	1.7	1.1	0.7	5.5	5.9	5.0	5.5	0.5	2.6	**296.0**
GSD	2017	1.1	1.4	1.4	0.0	0.5	0.4	6.2	3.5	2.3	3.3	0.4	1.9	**237.6**
H2O	2017	103.6	245.4	447.6	227.2	191.4	185.5	168.7	203.2	494.5	610.9	733.1	767.2	**13,445.1**
OIL	2017	14.3	11.2	6.7	7.3	19.3	25.0	20.7	19.5	24.9	22.8	29.6	27.8	**5,738.0**

Licence **8075** Well Name **JSR Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-06-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**942.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,213.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**440.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**942.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,213.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**440.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**942.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,213.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**440.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**942.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,213.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**440.7**

Licence **8076** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-06-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**492.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,897.1**

Manitoba Production
2017 To 2020

Licence **8076** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-06-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**766.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**492.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,897.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**766.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**492.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,897.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**766.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**492.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,897.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**766.9**

Licence **8077** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-22-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	24.0	29.0	31.0	30.0	30.8	11.2	0.0	0.0	0.0	28.7	30.0	27.8	**3,094.2**
H2O	2020	0.2	2.7	4.6	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,142.4**
OIL	2020	5.7	2.9	4.4	5.2	6.7	2.7	0.0	0.0	0.0	8.3	7.2	5.4	**5,875.1**
DAY	2019	25.0	16.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,851.7**
H2O	2019	2.9	2.5	5.1	9.1	12.0	9.4	2.0	2.8	3.1	2.8	0.6	0.4	**20,130.5**
OIL	2019	8.1	7.1	12.5	3.2	1.2	2.9	8.7	10.5	10.5	10.3	9.0	8.0	**5,826.6**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,504.7**
H2O	2018	4.3	3.6	4.3	3.9	5.3	8.5	1.6	1.0	4.4	4.0	3.6	3.8	**20,077.8**
OIL	2018	10.8	8.6	10.2	9.9	14.7	10.7	19.3	19.4	16.6	17.4	15.6	14.0	**5,734.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,141.7**
H2O	2017	29.6	20.4	18.2	14.1	12.7	6.8	5.5	7.1	10.0	10.5	7.7	5.4	**20,029.5**
OIL	2017	11.3	7.2	14.0	19.7	24.0	21.8	20.8	20.2	16.2	12.7	12.4	12.6	**5,567.4**

Licence **8078** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,924.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,597.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,796.0**
DAY	2019	31.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,924.9**
H2O	2019	69.1	46.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,597.2**
OIL	2019	11.8	7.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,796.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	15.0	31.0	31.0	30.0	31.0	27.0	31.0	**1,873.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	47.3	108.7	121.4	68.7	69.8	54.4	62.5	**8,481.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	1.8	0.9	2.5	1.2	1.3	1.2	3.7	**5,776.3**
DAY	2017	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,677.9**
H2O	2017	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,948.4**
OIL	2017	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,763.7**

Licence **8079** Well Name **Waskada Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	29.3	30.0	30.0	31.0	**2,043.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,949.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,860.5**
WIN	2020	306.5	130.5	310.0	298.8	520.2	888.4	933.8	868.0	829.4	830.0	836.0	863.0	**26,446.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,770.1**

Manitoba Production
2017 To 2020

Licence **8079** Well Name **Waskada Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,949.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,860.5**
WIN	2019	1294.9	1666.3	1404.7	1731.4	722.8	300.5	311.1	309.1	298.7	307.9	297.3	308.0	**18,832.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,770.1**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,949.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,860.5**
WIN	2018	658.1	450.7	655.9	605.1	637.9	578.4	618.6	495.1	824.2	1379.5	639.7	1228.3	**9,879.6**
DAY	2017	31.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,770.1**
H2O	2017	606.3	241.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,949.4**
OIL	2017	8.5	5.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,860.5**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	392.4	715.7	**1,108.1**

Licence **8080** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.04-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	23.0	31.0	29.1	0.0	0.0	0.0	0.0	4.5	30.5	29.8	30.7	**1,927.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.3**
H2O	2020	1072.5	799.3	794.0	951.0	0.0	0.0	0.0	0.0	155.7	1381.4	984.6	950.2	**50,451.5**
OIL	2020	16.8	11.0	56.7	19.1	0.0	0.0	0.0	0.0	3.1	12.3	35.6	36.2	**6,789.5**
DAY	2019	0.0	0.0	4.0	30.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	**1,718.2**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.3**
H2O	2019	0.0	0.0	41.7	1348.1	1606.6	1581.6	1564.2	1368.0	1434.6	1406.4	1087.9	1083.9	**43,362.8**
OIL	2019	0.0	0.0	0.1	25.2	14.2	27.4	19.3	13.0	8.5	6.4	9.5	19.7	**6,598.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,443.2**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,839.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,455.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,443.2**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.3**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,839.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,455.4**

Licence **8081** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-17-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,211.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,225.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**707.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,211.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,225.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**707.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,211.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,225.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**707.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,211.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,225.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**707.8**

Licence **8082** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-20-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2017 To 2020

Licence **8082** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-20-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**976.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,903.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,281.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**976.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,903.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,281.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**976.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,903.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,281.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**976.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,903.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,281.3**

Licence **8086** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-25-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	11.0	28.0	31.0	2.3	2.0	1.0	0.0	6.7	30.0	31.0	29.8	29.8	**2,872.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.7**
H2O	2020	43.4	63.2	40.2	2.9	3.1	1.7	0.0	11.0	56.0	77.5	63.0	36.4	**7,166.7**
OIL	2020	47.7	128.5	91.3	5.2	3.1	1.9	0.0	13.8	66.9	84.7	76.9	74.3	**14,136.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	11.0	15.0	0.0	0.0	6.0	22.0	8.0	**2,669.6**
GAS	2019	0.2	0.2	0.2	0.1	0.0	0.5	0.6	0.0	0.0	0.0	0.0	0.0	**27.7**
H2O	2019	43.7	35.9	39.7	36.9	26.8	8.6	57.8	0.0	0.0	1.5	77.5	31.1	**6,768.3**
OIL	2019	69.4	60.6	70.1	61.9	56.5	19.7	40.1	0.0	0.0	19.0	34.7	14.4	**13,542.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,456.6**
GAS	2018	1.8	0.2	2.0	4.3	0.4	0.5	0.6	0.7	0.6	0.7	0.5	0.5	**25.9**
H2O	2018	34.6	29.4	31.2	29.0	29.1	22.2	40.0	38.1	29.7	45.9	56.1	60.4	**6,408.8**
OIL	2018	130.5	112.6	119.2	110.6	109.3	86.2	84.7	88.6	83.9	75.0	80.6	70.7	**13,095.7**
DAY	2017	31.0	28.0	31.0	30.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,092.6**
GAS	2017	0.0	0.0	0.0	0.0	0.0	1.9	5.6	1.3	1.0	1.8	0.6	0.9	**13.1**
H2O	2017	27.8	25.0	21.6	1.2	17.4	116.7	123.4	80.5	53.9	40.0	28.5	33.0	**5,963.1**
OIL	2017	18.0	16.1	15.0	4.8	20.7	206.5	181.3	178.0	157.1	159.1	152.7	131.3	**11,943.8**

Licence **8087** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	2.3	2.0	1.0	0.0	0.0	0.0	25.0	29.8	28.7	**2,894.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.6**
H2O	2020	8.8	7.2	7.6	0.5	0.5	0.2	0.0	0.0	0.0	21.1	11.9	55.8	**6,704.3**
OIL	2020	17.6	16.4	14.8	1.1	0.7	0.4	0.0	0.0	0.0	18.8	17.6	20.2	**4,873.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	19.0	31.0	30.0	31.0	30.0	31.0	**2,714.4**
GAS	2019	0.1	0.2	0.2	0.2	0.0	2.2	0.8	1.2	0.2	0.0	0.0	0.0	**31.6**
H2O	2019	11.4	10.3	10.7	11.0	10.7	9.8	8.3	14.3	13.9	13.8	10.3	8.1	**6,590.7**
OIL	2019	19.9	17.3	18.5	18.4	18.3	15.7	14.1	22.7	23.7	19.5	18.9	17.3	**4,766.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,361.4**
GAS	2018	1.9	0.3	1.9	1.8	0.4	0.6	0.9	0.5	0.5	0.5	0.4	0.4	**26.5**
H2O	2018	17.7	14.4	15.0	18.5	17.3	14.5	15.2	14.1	16.0	14.5	13.3	14.2	**6,458.1**
OIL	2018	30.3	25.9	26.3	26.9	24.5	21.3	21.7	19.7	22.5	20.8	19.1	17.0	**4,541.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,996.4**
GAS	2017	0.0	0.0	0.0	0.0	0.0	5.7	5.2	1.2	1.1	1.4	0.9	0.9	**16.4**
H2O	2017	23.3	21.2	23.7	22.8	23.2	22.6	20.3	34.4	70.2	30.2	23.0	21.9	**6,273.4**
OIL	2017	12.1	10.9	12.4	12.3	12.3	11.4	14.4	28.6	39.5	40.7	33.8	32.7	**4,265.9**

Manitoba Production
2017 To 2020

Licence **8088** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-05-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	5.0	5.0	5.0	4.0	0.0	4.9	5.0	5.0	5.0	4.9	5.0	4.9	**1,711.7**
H2O	2020	52.4	33.7	44.1	32.7	0.0	54.3	37.2	50.2	33.1	46.0	12.0	46.9	**16,716.7**
OIL	2020	7.1	4.3	3.9	2.8	0.0	4.7	3.3	4.3	2.9	4.0	1.0	4.1	**1,794.1**
DAY	2019	5.0	5.0	5.0	5.0	6.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	**1,658.0**
H2O	2019	69.3	33.0	53.5	36.0	62.6	35.1	47.5	36.1	42.3	44.0	49.3	34.2	**16,274.1**
OIL	2019	7.7	4.0	6.0	4.0	6.9	3.9	10.0	5.9	5.7	6.0	6.7	2.8	**1,751.7**
DAY	2018	5.0	5.0	0.0	0.0	5.0	5.0	7.0	5.0	6.0	5.0	5.0	6.0	**1,597.0**
H2O	2018	59.0	39.4	0.0	0.0	52.2	44.4	79.2	43.8	65.7	36.0	56.7	37.8	**15,731.2**
OIL	2018	8.0	5.2	0.0	0.0	18.2	4.1	8.8	5.2	7.3	4.0	6.3	4.2	**1,682.1**
DAY	2017	31.0	17.0	0.0	0.0	5.0	5.0	5.0	5.0	6.0	5.0	5.0	5.0	**1,543.0**
H2O	2017	60.8	48.7	0.0	0.0	65.9	49.1	59.9	46.1	65.4	45.0	47.6	43.4	**15,217.0**
OIL	2017	10.7	4.8	0.0	0.0	11.6	3.4	10.6	6.4	14.6	0.0	8.4	5.1	**1,610.8**

Licence **8089** Well Name **Birdtail Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-31-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	29.8	0.2	0.0	19.0	31.0	30.0	31.0	29.5	31.0	**1,971.5**
WIN	2020	756.0	708.0	754.0	736.0	7.0	0.0	544.0	919.0	794.0	777.0	718.0	720.0	**34,352.0**
WIN	2019	818.0	732.0	808.0	792.0	809.0	780.0	797.0	792.0	766.0	779.0	749.0	763.0	**26,919.0**
WIN	2018	826.0	823.0	904.0	872.0	894.0	841.0	869.0	864.0	802.0	824.0	803.0	841.0	**17,534.0**
WIN	2017	634.0	436.0	437.0	391.0	380.0	353.0	271.0	461.0	743.0	718.0	727.0	768.0	**7,371.0**

Licence **8090** Well Name **Daly Unit No. 11 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-27-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	17.0	0.0	29.0	29.5	19.7	21.4	0.0	0.0	0.0	25.0	29.8	30.6	**2,981.0**
H2O	2020	30.7	0.0	592.6	563.0	451.6	483.7	0.0	0.0	0.0	703.2	971.5	982.5	**54,359.4**
OIL	2020	3.2	0.0	4.9	41.8	30.3	32.3	0.0	0.0	0.0	45.5	61.0	64.6	**10,906.7**
DAY	2019	31.0	28.0	31.0	11.0	0.0	8.0	28.0	30.0	29.0	31.0	30.0	31.0	**2,779.0**
H2O	2019	371.8	328.5	291.3	79.6	0.0	59.9	192.3	138.3	131.0	149.2	150.4	64.6	**49,580.6**
OIL	2019	83.9	77.9	80.5	26.0	0.0	19.6	32.7	17.5	17.2	13.7	12.5	6.6	**10,623.1**
DAY	2018	31.0	28.0	31.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,491.0**
H2O	2018	648.4	520.8	548.8	505.6	528.5	443.5	482.2	475.0	462.9	380.2	352.6	377.7	**47,623.7**
OIL	2018	73.4	53.3	58.1	55.0	60.6	55.8	63.0	74.4	70.7	73.5	75.2	79.4	**10,235.0**
DAY	2017	14.0	28.0	15.0	30.0	31.0	30.0	31.0	31.0	22.0	31.0	30.0	31.0	**2,129.0**
H2O	2017	448.0	1115.0	572.4	1080.1	1050.9	1002.4	707.3	614.5	407.4	920.2	864.1	820.5	**41,897.5**
OIL	2017	7.1	36.3	18.8	66.5	85.5	75.4	84.9	78.3	50.1	65.5	63.5	68.2	**9,442.6**

Licence **8092** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	8.0	26.0	26.0	6.0	0.0	0.0	0.0	0.0	4.0	27.5	29.0	24.3	**2,014.9**
H2O	2020	1.4	5.6	3.4	0.7	0.0	0.0	0.0	0.0	0.5	0.6	0.2	0.2	**4,270.5**
OIL	2020	1.4	8.0	6.9	1.3	0.0	0.0	0.0	0.0	0.9	6.6	4.0	3.0	**6,395.2**
DAY	2019	8.0	0.0	0.0	25.0	26.0	28.0	27.0	28.0	29.0	29.0	23.0	27.0	**1,864.1**
H2O	2019	1.9	0.0	0.0	3.3	2.2	2.7	2.0	1.8	2.5	6.0	4.6	5.4	**4,257.9**
OIL	2019	4.3	0.0	0.0	8.5	5.9	6.1	4.4	3.9	4.5	6.1	4.4	5.0	**6,363.1**
DAY	2018	19.0	17.0	31.0	30.0	27.0	22.0	26.0	31.0	30.0	23.0	19.0	29.0	**1,614.1**
H2O	2018	30.0	26.8	44.4	38.2	28.6	16.7	9.1	11.8	17.9	15.1	7.5	8.3	**4,225.5**
OIL	2018	43.2	39.7	64.8	61.2	36.8	22.7	24.5	20.6	25.5	20.7	10.8	13.4	**6,310.0**
DAY	2017	0.0	0.0	13.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	26.0	21.0	**1,310.1**

Manitoba Production
2017 To 2020

Licence **8092** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	0.0	0.0	95.0	135.8	111.3	62.9	70.3	63.6	51.9	47.6	37.7	30.8	**3,971.1**
OIL	2017	0.0	0.0	81.3	152.5	153.9	102.4	89.1	91.0	87.9	97.0	84.3	38.1	**5,926.1**

Licence **8093** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	16.0	26.0	25.0	6.0	0.0	1.8	6.0	0.0	4.0	12.0	0.0	0.0	**2,357.4**
H2O	2020	2.3	6.8	3.9	0.7	0.0	0.2	1.5	0.0	1.3	2.3	0.0	0.0	**4,123.1**
OIL	2020	1.8	3.9	3.8	1.0	0.0	0.3	0.9	0.0	0.6	1.1	0.0	0.0	**4,914.5**
DAY	2019	3.0	0.0	0.0	12.0	27.0	26.0	27.0	27.0	26.0	29.0	30.0	26.0	**2,260.6**
H2O	2019	0.6	0.0	0.0	2.5	7.1	10.1	8.8	4.8	2.5	3.6	4.4	4.0	**4,104.1**
OIL	2019	0.6	0.0	0.0	2.4	6.6	6.2	5.4	2.9	1.7	2.4	3.1	3.1	**4,901.1**
DAY	2018	26.0	3.0	26.0	30.0	26.0	25.0	26.0	28.0	30.0	24.0	29.0	25.0	**2,027.6**
H2O	2018	20.9	2.5	21.7	23.0	18.7	14.5	3.4	3.7	8.5	8.3	8.5	4.5	**4,055.7**
OIL	2018	24.2	2.7	22.3	24.4	19.4	16.6	10.8	8.2	10.3	8.6	9.4	5.6	**4,866.7**
DAY	2017	31.0	17.0	2.0	21.0	31.0	30.0	30.0	31.0	30.0	31.0	25.0	18.0	**1,729.6**
H2O	2017	56.8	30.3	3.6	46.8	59.9	34.6	29.4	25.5	21.6	22.7	17.7	12.9	**3,917.5**
OIL	2017	22.3	12.9	1.6	17.3	37.0	40.9	35.0	36.7	35.2	35.8	29.7	16.1	**4,704.2**

Licence **8094** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-22-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**548.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,986.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**548.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,986.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**548.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,986.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**548.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,986.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225.6**

Licence **8096** Well Name **Birdtail Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-30-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	29.8	0.2	0.0	19.0	31.0	30.0	31.0	29.5	31.0	**1,538.5**
WIN	2020	770.0	721.0	770.0	725.0	7.0	0.0	462.0	771.0	745.0	769.0	723.0	770.0	**45,233.0**
WIN	2019	950.0	821.0	869.0	854.0	882.0	859.0	880.0	787.0	769.0	790.0	771.0	785.0	**38,000.0**
WIN	2018	613.0	554.0	615.0	594.0	657.0	716.0	782.0	934.0	916.0	950.0	915.0	950.0	**27,983.0**
WIN	2017	739.0	641.0	711.0	689.0	714.0	701.0	525.0	306.0	385.0	491.0	595.0	615.0	**18,787.0**

Licence **8098** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-23-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay CC** Field Code **1** Pool Code **62CC** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**3,300.0**
GAS	2020	0.0	0.0	0.0	0.5	0.4	0.4	0.4	0.4	0.3	0.3	0.3	0.3	**8.2**
H2O	2020	75.5	71.7	75.7	72.0	76.0	74.9	81.1	82.7	80.3	79.6	79.5	76.4	**22,477.0**
OIL	2020	31.0	29.3	31.0	29.6	26.6	25.2	22.8	23.4	22.6	22.5	22.4	21.6	**7,655.8**

Manitoba Production
2017 To 2020

Licence **8098** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-23-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay CC** Field Code **1** Pool Code **62CC** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,935.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.9**
H2O	2019	75.6	66.6	77.7	71.5	75.3	74.4	77.2	80.4	76.7	76.8	73.8	73.8	**21,551.6**
OIL	2019	25.3	23.4	27.3	27.0	30.7	27.6	28.3	25.7	24.2	31.2	30.2	30.3	**7,347.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,571.0**
GAS	2018	1.0	0.8	0.9	0.9	0.8	0.5	0.0	0.0	0.0	0.0	0.0	0.0	**4.9**
H2O	2018	154.7	124.4	130.4	107.9	108.1	101.5	100.4	84.0	76.6	82.1	76.1	84.0	**20,651.8**
OIL	2018	38.8	30.3	31.6	33.1	29.9	18.0	22.1	20.0	24.5	27.5	25.5	21.0	**7,016.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	28.0	**2,206.0**
H2O	2017	130.3	120.9	139.4	140.8	144.0	148.1	145.5	133.8	133.0	127.3	88.1	147.2	**19,421.6**
OIL	2017	53.2	40.6	39.2	35.2	36.0	37.0	43.6	42.2	42.0	44.7	31.2	40.1	**6,694.3**

Licence **8099** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-35-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	30.1	11.0	0.0	0.0	0.0	8.8	30.0	30.6	**3,108.3**
H2O	2020	57.0	49.5	55.1	57.4	68.7	24.3	0.0	0.0	0.0	19.3	63.5	79.7	**22,492.2**
OIL	2020	18.2	20.4	20.9	18.2	14.3	5.5	0.0	0.0	0.0	4.4	15.0	15.7	**7,618.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,877.0**
H2O	2019	81.1	74.0	78.7	73.1	76.6	70.4	62.7	62.3	60.9	59.8	57.1	58.1	**22,017.7**
OIL	2019	15.0	16.1	18.2	17.1	18.5	17.5	18.3	18.4	17.9	18.3	18.8	18.1	**7,486.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,512.0**
H2O	2018	102.9	94.3	102.2	99.0	103.0	94.8	100.6	101.3	93.2	96.6	91.2	92.0	**21,202.9**
OIL	2018	9.6	8.2	11.5	12.0	12.6	11.5	12.4	14.2	15.4	15.3	15.6	15.9	**7,274.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,149.0**
H2O	2017	135.2	86.8	26.6	25.3	27.0	26.3	25.2	24.1	24.1	95.9	100.3	102.8	**20,031.8**
OIL	2017	23.1	22.7	19.0	17.6	18.3	17.5	18.3	18.0	17.5	10.8	9.1	9.5	**7,119.8**

Licence **8100** Well Name **Sinclair Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.5	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**3,212.5**
H2O	2020	40.8	38.8	38.6	31.8	34.8	51.4	67.1	80.4	67.5	50.7	32.1	46.3	**6,526.0**
OIL	2020	121.8	112.8	120.7	114.1	108.5	88.1	76.2	60.0	69.0	86.9	90.1	86.5	**12,960.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,849.0**
H2O	2019	83.1	80.5	92.0	88.2	88.5	76.2	70.6	70.1	65.9	67.8	48.7	49.2	**5,945.7**
OIL	2019	111.2	101.4	110.8	102.2	105.7	103.3	111.0	109.1	106.1	110.3	116.5	120.6	**11,825.8**
DAY	2018	31.0	28.0	22.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,484.0**
H2O	2018	43.1	31.4	24.4	47.9	52.7	34.4	33.5	38.6	61.5	71.1	79.5	83.0	**5,064.9**
OIL	2018	86.4	82.2	64.4	152.1	182.3	164.0	183.0	174.3	141.0	135.0	118.0	114.3	**10,517.6**
DAY	2017	31.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**2,131.0**
H2O	2017	49.0	44.6	47.7	38.0	44.5	41.6	50.0	64.6	58.2	57.9	49.1	48.0	**4,463.8**
OIL	2017	86.6	79.0	91.0	83.7	105.6	104.8	99.7	84.2	72.4	75.2	73.4	81.7	**8,920.6**

Licence **8101** Well Name **Tundra Daly Sinclair DIR WSW** Dev **D** Mineral Rights **FREEHOLD**

UWI **102.14-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Swan River** Field Code **1** Pool Code **15** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	0.0	31.0	31.0	30.0	31.0	30.0	31.0	**245.0**
H2O	2020	0.0	0.0	0.0	26846.1	16810.0	0.0	7135.0	254.0	893.0	589.0	13482.0	32517.0	**98,526.1**
WSR	2020	65842.1	66366.5	61128.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,003,301.6**
WSR	2019	37957.9	33063.5	40733.4	40644.7	40884.1	37679.7	40194.0	40811.8	47935.4	54808.3	50815.9	58105.2	**1,809,964.1**

Manitoba Production
2017 To 2020

Licence **8101** Well Name **Tundra Daly Sinclair DIR WSW** Dev **D** Mineral Rights **FREEHOLD**

UWI **102.14-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Swan River** Field Code **1** Pool Code **15** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WSR	2018	86072.2	80579.4	87858.3	80270.5	40610.0	33862.0	37711.0	39242.1	35971.0	39825.4	39825.4	40784.8	**1,286,330.2**
WSR	2017	26411.0	28996.9	32684.4	34308.3	36715.6	33805.9	33166.2	31159.9	32877.7	42958.9	61204.5	78977.8	**643,718.1**

Licence **8102** Well Name **Birdtail Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.11-29-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	29.8	0.2	0.0	19.0	31.0	30.0	31.0	29.5	31.0	**2,260.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,592.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,112.7**
WIN	2020	725.0	676.0	767.0	754.0	8.0	0.0	508.0	774.0	773.0	796.0	832.0	850.0	**29,566.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,059.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,592.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,112.7**
WIN	2019	761.0	612.0	670.0	700.0	726.0	709.0	739.0	753.0	725.0	747.0	721.0	737.0	**22,103.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,059.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,592.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,112.7**
WIN	2018	768.0	695.0	789.0	874.0	883.0	828.0	864.0	860.0	814.0	628.0	761.0	775.0	**13,503.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,059.0**
H2O	2017	288.6	249.8	222.1	215.1	231.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,592.7**
OIL	2017	40.6	34.6	26.9	25.8	29.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,112.7**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	201.0	749.0	745.0	755.0	746.0	768.0	**3,964.0**

Licence **8103** Well Name **Birdtail Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-30-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	29.8	0.2	0.0	19.0	31.0	30.0	31.0	29.5	31.0	**1,431.5**
WIN	2020	285.0	263.0	279.0	278.0	3.0	0.0	233.0	288.0	267.0	274.0	332.0	304.0	**21,371.0**
WIN	2019	397.0	321.0	324.0	311.0	309.0	295.0	305.0	302.0	287.0	294.0	280.0	278.0	**18,565.0**
WIN	2018	323.0	287.0	314.0	304.0	313.0	296.0	305.0	301.0	504.0	530.0	478.0	451.0	**14,862.0**
WIN	2017	360.0	315.0	343.0	326.0	332.0	316.0	281.0	341.0	335.0	339.0	323.0	327.0	**10,456.0**

Licence **8104** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-24-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	31.0	30.0	31.0	31.0	29.6	31.0	30.0	30.8	**3,234.4**
H2O	2020	11.6	11.1	11.8	11.2	11.8	11.6	11.6	10.9	5.6	6.1	5.8	5.9	**14,521.4**
OIL	2020	59.1	56.7	61.2	58.4	60.4	58.0	58.7	57.6	31.0	32.7	31.1	31.3	**10,856.8**
DAY	2019	31.0	28.0	31.0	30.0	27.0	29.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,869.1**
H2O	2019	14.5	13.5	14.8	14.0	12.7	13.5	14.7	14.4	10.5	11.9	11.2	11.6	**14,406.4**
OIL	2019	78.2	70.9	77.9	75.4	67.1	71.5	78.0	79.4	55.5	63.0	59.5	63.0	**10,260.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,511.1**
H2O	2018	20.4	19.0	20.7	20.3	11.1	10.3	10.7	10.8	11.5	14.4	13.5	14.2	**14,249.1**
OIL	2018	49.4	42.6	45.9	44.7	89.6	89.7	92.6	92.2	83.4	77.6	75.3	80.0	**9,421.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	28.0	27.0	26.0	30.0	31.0	30.0	26.0	**2,146.1**
H2O	2017	56.1	50.4	56.4	53.7	59.6	53.2	51.3	49.1	53.4	37.1	20.6	18.0	**14,072.2**
OIL	2017	25.3	26.2	26.9	26.4	26.3	22.5	20.2	34.1	51.0	44.4	44.3	42.7	**8,558.2**

Licence **8105** Well Name **Tundra Birdtail Prov. HZNTL SWD** Dev **H** Mineral Rights **CROWN**

UWI **100.09-29-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2017 To 2020

Licence **8105** Well Name **Tundra Birdtail Prov. HZNTL SWD** Dev **H** Mineral Rights **CROWN**

UWI **100.09-29-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	0.2	1.7	29.8	31.0	30.0	31.0	30.0	31.0	**214.7**
WIN	2020	13669.0	12574.0	14425.0	12565.0	216.0	934.5	11952.0	14504.0	13180.0	14805.0	13696.0	14122.0	**936,076.7**
WIN	2019	12444.0	11391.0	11781.0	12711.0	12822.0	11624.0	12126.0	11836.0	11397.0	12838.0	12536.0	13109.0	**799,434.2**
WIN	2018	10048.0	9103.0	10388.0	10834.0	10834.0	10203.0	10791.0	10714.0	10215.0	10723.0	11579.0	12755.0	**652,819.2**
WIN	2017	7783.0	6996.0	7557.0	7732.0	7555.0	7672.0	8497.0	8636.0	8987.0	9201.0	9004.0	9593.0	**524,632.2**

Licence **8106** Well Name **South Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	20.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,805.3**
GAS	2020	1.4	2.0	5.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**338.1**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**232.8**
H2O	2020	99.7	84.7	190.4	200.0	148.4	121.2	118.8	128.6	124.1	123.3	96.9	86.6	**18,654.9**
OIL	2020	33.6	16.5	18.1	17.5	22.7	22.3	22.4	39.2	38.9	39.7	34.1	30.2	**4,714.1**
DAY	2019	31.0	23.0	31.0	30.0	31.0	30.0	31.0	30.7	28.4	31.0	29.5	31.0	**2,449.3**
GAS	2019	4.9	2.7	5.5	4.8	5.4	5.7	6.1	5.3	4.1	2.0	1.4	1.2	**329.6**
GSD	2019	3.6	2.2	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**232.8**
H2O	2019	110.7	93.8	125.1	129.5	116.2	111.1	116.4	107.4	87.8	103.8	100.5	110.1	**17,132.2**
OIL	2019	29.1	21.7	32.4	32.5	30.7	30.1	31.0	29.2	26.7	34.0	33.4	35.3	**4,378.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,091.7**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	11.8	13.5	11.9	10.5	5.8	5.4	**280.5**
GSD	2018	0.0	0.0	0.0	0.0	0.0	0.0	7.6	9.3	9.5	7.8	4.2	3.5	**222.5**
H2O	2018	222.5	183.9	191.3	175.3	220.7	215.6	230.9	191.3	157.8	170.3	132.0	105.2	**15,819.8**
OIL	2018	28.0	23.7	25.3	25.9	26.1	23.8	23.5	19.9	17.0	17.3	22.9	30.0	**4,012.8**
DAY	2017	15.3	28.0	31.0	2.0	21.5	30.0	30.4	31.0	30.0	31.0	30.0	31.0	**1,726.7**
GAS	2017	1.6	1.8	1.0	0.3	1.9	2.4	0.0	4.2	5.0	5.5	1.6	0.0	**221.6**
GSD	2017	1.2	1.4	0.8	0.0	0.8	1.4	0.0	2.5	2.3	3.3	1.2	0.0	**180.6**
H2O	2017	117.0	265.2	311.7	17.8	218.4	296.5	264.0	256.1	237.0	229.0	227.0	251.9	**13,623.0**
OIL	2017	17.5	32.3	33.8	2.1	12.2	15.0	26.3	28.4	35.0	33.2	28.1	26.9	**3,729.4**

Licence **8107** Well Name **East Manson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.02-20-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	30.0	31.0	29.3	31.0	31.0	30.0	31.0	30.0	30.3	**3,082.0**
H2O	2020	25.3	24.7	26.4	18.3	19.1	16.3	56.4	46.4	23.9	23.3	20.2	19.9	**4,377.2**
OIL	2020	48.0	52.7	58.9	63.6	66.1	65.9	95.2	124.4	78.1	81.7	81.5	83.1	**7,360.5**
DAY	2019	5.0	27.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,718.4**
H2O	2019	15.0	41.4	32.5	29.6	28.1	25.7	25.1	27.6	28.7	29.0	26.0	28.2	**4,057.0**
OIL	2019	0.0	33.3	26.5	21.5	27.5	20.7	20.3	21.1	31.5	38.8	42.2	47.7	**6,461.3**
DAY	2018	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	7.0	0.0	0.0	0.0	**2,382.4**
H2O	2018	36.1	34.8	35.5	25.9	28.8	25.9	27.5	26.8	13.0	0.0	0.0	0.0	**3,720.1**
OIL	2018	17.9	14.6	9.1	9.9	12.0	9.7	9.4	11.5	1.5	0.0	0.0	0.0	**6,130.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,133.4**
H2O	2017	33.2	29.4	33.9	35.5	36.8	32.5	29.6	49.9	31.3	22.2	29.4	34.2	**3,465.8**
OIL	2017	21.3	18.3	17.8	19.1	18.8	18.7	16.6	26.1	20.7	16.4	10.0	10.3	**6,034.6**

Licence **8108** Well Name **Birdtail Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-30-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	29.8	0.2	0.0	0.0	27.0	30.0	31.0	29.5	31.0	**2,150.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,847.4**

Manitoba Production
2017 To 2020

Licence **8108** Well Name **Birdtail Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-30-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,380.0**
WIN	2020	394.0	368.0	404.0	403.0	4.0	0.0	0.0	554.0	471.0	453.0	421.0	435.0	**16,147.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,972.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,847.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,380.0**
WIN	2019	392.0	361.0	403.0	400.0	414.0	404.0	422.0	417.0	396.0	407.0	389.0	397.0	**12,240.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,972.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,847.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,380.0**
WIN	2018	440.0	387.0	419.0	400.0	408.0	390.0	398.0	393.0	374.0	329.0	373.0	381.0	**7,438.0**
DAY	2017	27.0	28.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,972.0**
H2O	2017	93.2	96.5	86.5	83.1	81.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,847.4**
OIL	2017	50.5	52.6	51.0	48.5	50.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,380.0**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	199.0	615.0	477.0	532.0	467.0	456.0	**2,746.0**

Licence **8109** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-31-013-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	30.0	29.2	23.0	0.0	0.0	13.8	30.0	31.0	28.3	31.0	**2,995.3**
H2O	2020	256.8	316.0	307.3	197.7	131.0	0.0	0.0	177.7	533.0	485.8	423.9	459.4	**16,467.3**
OIL	2020	17.5	27.7	15.1	11.4	8.7	0.0	0.0	0.0	9.6	20.8	9.3	32.2	**5,910.8**
DAY	2019	30.0	28.0	21.0	0.0	3.0	30.0	31.0	30.0	30.0	31.0	29.0	30.0	**2,720.0**
H2O	2019	195.5	175.8	132.8	0.0	27.4	192.6	215.8	214.4	218.9	228.4	229.4	251.6	**13,178.7**
OIL	2019	39.9	36.5	24.6	0.0	3.4	9.0	27.3	32.7	28.4	26.7	27.2	19.7	**5,758.5**
DAY	2018	31.0	28.0	29.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**2,427.0**
H2O	2018	57.5	60.3	59.4	48.0	56.2	52.6	108.0	120.7	151.3	174.0	170.2	185.5	**11,096.1**
OIL	2018	16.7	10.2	10.0	10.5	8.9	13.3	22.1	60.4	61.6	51.0	48.3	43.1	**5,483.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,066.0**
H2O	2017	77.3	45.6	54.7	64.2	65.4	54.8	52.8	60.7	53.8	43.5	33.6	45.6	**9,852.4**
OIL	2017	16.6	33.9	37.2	30.5	32.7	30.2	28.2	25.1	21.8	22.4	28.2	20.3	**5,127.0**

Licence **8110** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-10-012-28W1.02** Field Name **Other Areas** Pool Name **Bakken - Torquay JJ** Field Code **99** Pool Code **62JJ** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**215.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,588.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**215.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,588.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**215.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,588.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.9**

Licence **8111** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.06-16-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	**1,130.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,399.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	3.0	0.0	0.0	0.0	0.0	0.0	**603.8**

Manitoba Production
2017 To 2020

Licence **8111** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.06-16-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,129.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.8**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,399.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**600.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,129.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.8**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,399.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**600.8**

Licence **8112** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-19-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	6.0	0.0	0.0	0.0	0.0	0.0	23.0	30.0	30.6	**2,976.6**
H2O	2020	59.7	50.9	56.5	11.4	0.0	0.0	0.0	0.0	0.0	46.5	80.3	91.8	**13,718.0**
OIL	2020	22.8	18.4	18.8	3.7	0.0	0.0	0.0	0.0	0.0	14.7	18.1	14.2	**5,273.6**
DAY	2019	26.0	16.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,797.0**
H2O	2019	28.3	17.1	49.2	50.3	38.4	29.0	27.3	28.4	22.8	20.4	43.5	80.7	**13,320.9**
OIL	2019	15.1	9.5	25.5	25.8	21.2	16.9	16.7	17.5	13.3	13.3	25.0	40.8	**5,162.9**
DAY	2018	28.0	28.0	31.0	30.0	30.0	28.0	30.0	31.0	30.0	29.0	30.0	31.0	**2,452.0**
H2O	2018	30.8	20.1	22.3	24.6	25.0	27.3	22.3	16.2	15.5	23.0	30.4	33.0	**12,885.5**
OIL	2018	19.2	13.6	15.3	15.0	15.2	16.1	16.4	16.4	15.4	15.7	18.8	19.0	**4,922.3**
DAY	2017	29.0	28.0	31.0	30.0	31.0	25.0	31.0	28.0	30.0	31.0	30.0	24.0	**2,096.0**
H2O	2017	31.1	26.6	29.5	28.3	30.0	24.5	28.4	24.7	52.9	82.6	56.1	33.9	**12,595.0**
OIL	2017	11.9	14.0	15.5	12.9	12.0	9.6	12.2	10.9	27.3	43.3	31.6	19.6	**4,726.2**

Licence **8113** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.13-20-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	23.0	15.0	29.8	0.3	0.0	14.0	31.0	29.8	31.0	30.0	30.6	**3,094.5**
H2O	2020	326.8	215.6	87.4	426.2	3.9	0.0	202.8	470.2	450.1	438.6	396.9	398.0	**26,928.2**
OIL	2020	40.7	29.9	4.7	24.6	0.2	0.0	17.7	44.9	37.8	33.1	30.3	31.8	**3,642.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	29.0	30.0	30.0	**2,829.0**
H2O	2019	436.5	379.3	527.6	470.0	517.3	495.6	288.3	397.8	392.1	382.3	364.5	328.0	**23,511.7**
OIL	2019	1.9	2.8	21.5	31.5	40.2	38.5	21.6	35.6	46.6	33.6	43.9	41.8	**3,347.2**
DAY	2018	25.0	18.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	21.0	22.0	**2,476.0**
H2O	2018	44.3	33.1	22.0	21.7	22.6	20.4	22.0	19.2	17.1	19.6	14.9	293.2	**18,532.4**
OIL	2018	5.0	3.5	3.1	3.0	3.1	2.9	3.1	2.1	1.5	2.2	2.2	0.1	**2,987.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**2,147.0**
H2O	2017	150.5	132.7	138.8	62.7	65.2	51.8	34.5	33.5	33.2	31.5	29.3	45.4	**17,982.3**
OIL	2017	31.2	27.9	29.6	14.6	14.2	9.7	6.1	6.0	5.8	3.9	3.2	5.1	**2,955.9**

Licence **8114** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-25-016-28W1.02** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	27.0	31.0	29.9	0.2	1.8	31.0	31.0	30.0	31.0	30.0	30.0	**3,347.9**
H2O	2020	146.3	138.9	156.4	145.0	2.8	18.4	215.3	211.3	172.5	135.5	127.7	128.8	**11,363.4**
OIL	2020	61.1	59.9	67.6	77.1	0.4	5.5	112.1	92.3	88.7	86.2	80.8	72.7	**8,781.8**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,044.0**
H2O	2019	150.8	140.1	172.4	204.9	217.7	200.4	207.8	189.3	167.7	163.3	148.3	140.2	**9,764.5**
OIL	2019	70.0	62.7	71.6	72.5	84.3	79.0	82.2	88.2	64.2	62.3	58.2	60.2	**7,977.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,681.0**

Manitoba Production
2017 To 2020

Licence **8114** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-25-016-28W1.02** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2018	95.2	86.0	93.0	89.4	93.6	118.8	121.9	164.2	176.1	194.2	184.7	173.9	**7,661.6**
OIL	2018	65.8	55.7	58.3	57.4	67.3	74.0	84.8	98.9	88.3	78.6	85.9	118.1	**7,122.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,319.0**
H2O	2017	81.8	73.8	81.5	76.2	77.9	75.8	82.7	89.0	95.9	95.3	90.0	93.1	**6,070.6**
OIL	2017	61.4	55.7	62.1	63.5	69.3	67.4	64.4	64.0	64.0	69.3	67.2	68.2	**6,188.9**

Licence **8116** Well Name **Daly Unit No. 11 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-27-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	23.0	24.0	29.5	30.5	10.7	7.7	0.0	0.0	0.0	9.0	30.6	**2,878.0**
H2O	2020	657.8	460.7	440.4	548.3	671.5	227.7	156.4	0.0	0.0	0.0	203.7	713.8	**77,838.2**
OIL	2020	32.4	23.9	25.0	31.6	20.4	7.6	5.6	0.0	0.0	0.0	11.7	50.4	**7,503.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	29.0	**2,682.0**
H2O	2019	739.7	657.1	645.7	547.8	574.8	581.3	577.0	558.9	523.0	625.4	680.7	617.4	**73,757.9**
OIL	2019	31.7	27.8	42.7	49.8	55.6	53.3	57.2	66.2	67.7	53.9	26.0	28.4	**7,294.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	18.0	19.0	31.0	30.0	25.0	9.0	31.0	**2,321.0**
H2O	2018	53.0	48.6	54.1	44.0	41.9	24.1	338.8	745.7	730.1	584.1	204.7	713.5	**66,429.1**
OIL	2018	9.6	8.2	9.2	11.1	12.6	7.2	2.0	18.6	27.7	26.0	10.5	38.0	**6,734.3**
DAY	2017	31.0	24.0	14.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,007.0**
H2O	2017	97.0	68.2	39.1	78.6	94.2	91.8	88.1	61.6	48.3	53.0	48.7	51.4	**62,846.5**
OIL	2017	12.5	11.4	6.8	13.5	15.3	14.5	15.2	11.2	8.8	9.3	9.1	9.5	**6,553.6**

Licence **8119** Well Name **Tundra East Manson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.07-09-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	1.0	0.0	0.0	0.0	21.4	30.8	30.0	30.8	30.0	31.0	**3,135.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.7**
H2O	2020	679.3	606.9	21.2	0.0	0.0	0.0	558.0	723.2	581.5	555.1	491.9	464.9	**76,756.5**
OIL	2020	31.4	32.2	1.1	0.0	0.0	0.0	0.0	0.7	1.2	0.8	0.6	0.9	**16,828.8**
DAY	2019	31.0	28.0	31.0	29.0	29.0	28.0	29.0	25.0	28.0	31.0	29.0	30.0	**2,900.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.7**
H2O	2019	646.9	602.6	633.5	622.6	616.4	604.4	592.0	595.6	691.6	669.0	633.3	688.2	**72,074.5**
OIL	2019	42.4	35.9	38.2	37.6	39.2	39.6	40.0	19.8	18.4	31.0	40.0	43.4	**16,759.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	29.0	30.0	**2,552.0**
GAS	2018	0.0	0.3	0.6	0.5	0.3	0.4	0.2	0.0	0.0	0.0	0.0	0.0	**2.7**
H2O	2018	746.7	663.8	742.0	683.6	729.3	716.1	714.3	720.6	701.2	719.8	668.7	660.4	**64,478.4**
OIL	2018	34.2	31.3	36.5	33.8	39.1	51.9	52.7	39.8	37.9	47.3	46.6	47.5	**16,334.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,191.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.0	0.0	0.1	0.0	**0.4**
H2O	2017	1207.2	852.3	915.1	849.1	861.2	822.6	847.5	844.9	782.4	788.2	756.2	855.7	**56,011.9**
OIL	2017	16.8	15.6	23.5	28.3	31.0	28.7	27.9	35.7	33.6	31.3	30.7	32.0	**15,835.8**

Licence **8120** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-07-007-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	29.6	30.3	28.5	30.2	31.0	30.0	30.6	29.7	31.0	**901.9**
WIN	2020	260.0	227.0	244.0	254.0	248.0	244.0	278.0	278.0	262.0	254.0	252.0	255.0	**28,403.0**
WIN	2019	267.0	290.0	264.0	247.0	253.0	249.0	275.0	259.0	264.0	268.0	258.0	248.0	**25,347.0**
WIN	2018	298.0	218.0	310.0	279.0	307.0	276.0	305.0	328.0	283.0	295.0	273.0	287.0	**22,205.0**
WIN	2017	0.0	122.0	550.0	414.0	392.0	357.0	350.0	339.0	228.0	299.0	297.0	279.0	**18,746.0**

Licence **8121** Well Name **Daly Unit No. 11 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **8121** Well Name **Daly Unit No. 11 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-22-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	23.0	30.0	29.8	30.6	11.0	0.0	0.0	0.0	23.0	29.8	30.6	**3,199.8**
H2O	2020	108.0	77.6	108.0	110.3	116.2	38.9	0.0	0.0	0.0	80.3	114.4	153.0	**32,873.2**
OIL	2020	5.9	4.5	5.8	5.7	7.8	3.3	0.0	0.0	0.0	7.0	8.9	9.5	**6,456.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,961.0**
H2O	2019	126.3	110.5	116.5	106.2	111.8	102.8	101.4	100.3	93.6	97.0	100.7	107.1	**31,966.5**
OIL	2019	12.1	11.1	12.2	13.0	15.5	16.9	18.3	18.3	17.9	18.3	12.5	6.0	**6,397.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	28.0	**2,596.0**
H2O	2018	174.6	160.1	175.6	157.9	164.2	155.2	160.3	162.9	155.3	159.9	124.6	110.9	**30,692.3**
OIL	2018	16.0	13.6	14.8	12.0	12.6	11.8	12.4	15.0	15.4	15.3	13.6	11.5	**6,225.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,235.0**
H2O	2017	260.5	218.3	245.9	233.7	249.6	240.6	229.7	222.0	220.4	214.5	180.8	179.5	**28,830.8**
OIL	2017	16.1	11.2	12.6	11.8	11.8	8.8	9.2	9.1	8.8	15.6	17.7	16.7	**6,061.6**

Licence **8122** Well Name **Daly Unit No. 11 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-22-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,954.0**
H2O	2020	625.4	577.4	329.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**70,917.3**
OIL	2020	67.7	57.6	30.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,985.0**
DAY	2019	31.0	22.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,878.0**
H2O	2019	760.2	545.9	746.0	617.6	664.2	647.6	647.4	638.5	618.0	648.6	643.0	656.0	**69,385.5**
OIL	2019	93.2	62.2	81.9	82.7	89.6	74.5	65.8	50.0	52.1	58.0	61.3	62.7	**11,829.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,520.0**
H2O	2018	929.0	835.0	906.5	793.6	811.3	756.9	786.1	807.8	724.9	740.4	676.0	734.0	**61,552.5**
OIL	2018	102.1	110.5	152.8	157.5	166.1	158.3	169.9	180.4	176.9	178.2	106.6	107.9	**10,995.4**
DAY	2017	31.0	22.0	30.0	30.0	9.0	27.0	30.0	31.0	25.0	31.0	30.0	31.0	**2,156.0**
H2O	2017	304.4	345.2	947.9	941.1	268.1	882.0	924.1	921.1	744.2	1525.7	1303.0	1109.0	**52,051.0**
OIL	2017	18.7	24.9	75.7	73.5	20.3	149.5	181.1	119.2	94.0	184.3	121.9	82.1	**9,228.2**

Licence **8124** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-07-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,055.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,883.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,353.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,055.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,883.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,353.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,055.4**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,883.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,353.6**
DAY	2017	29.0	28.0	27.0	30.0	31.0	30.0	30.0	31.0	29.0	9.0	0.0	0.0	**2,055.4**
H2O	2017	6.7	11.3	14.0	12.8	7.6	7.1	6.5	5.9	4.4	1.5	0.0	0.0	**6,883.8**
OIL	2017	3.9	1.4	0.0	0.0	0.0	0.0	0.4	1.0	0.7	0.3	0.0	0.0	**5,353.6**

Licence **8125** Well Name **Waskada Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	29.0	31.0	8.0	4.8	9.0	0.0	0.0	4.3	31.0	29.0	12.5	**2,848.6**
H2O	2020	71.0	67.2	64.5	19.0	17.4	24.8	0.0	0.0	12.2	70.2	54.7	20.7	**3,593.3**
OIL	2020	40.1	36.1	34.7	4.7	7.0	8.7	0.0	0.0	4.8	21.4	15.9	5.8	**6,017.5**

Manitoba Production
2017 To 2020

Licence **8125** Well Name **Waskada Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	31.0	30.0	31.0	18.0	30.0	28.0	29.0	31.0	25.0	31.0	**2,662.0**
H2O	2019	0.8	0.7	91.9	129.7	102.2	102.9	145.8	129.0	113.6	115.1	66.5	84.4	**3,171.6**
OIL	2019	7.8	7.1	106.0	124.8	130.7	95.1	141.5	109.9	85.4	54.2	61.7	50.4	**5,838.3**
DAY	2018	20.0	0.0	20.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,319.0**
H2O	2018	8.7	0.0	8.6	6.4	4.5	2.8	2.8	3.3	7.2	6.6	0.2	0.5	**2,089.0**
OIL	2018	22.0	0.0	34.3	29.4	18.3	9.1	8.1	9.7	4.9	3.5	8.9	8.4	**4,863.7**
DAY	2017	0.0	14.0	27.0	28.0	31.0	30.0	30.0	31.0	30.0	26.0	25.0	26.0	**2,009.0**
H2O	2017	0.0	135.7	152.8	135.0	132.4	82.2	57.8	31.5	29.7	19.5	6.6	9.0	**2,037.4**
OIL	2017	0.0	95.0	182.6	177.0	147.6	111.9	75.0	65.8	50.2	40.8	1.5	19.1	**4,707.1**

Licence **8126** Well Name **Waskada Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	29.0	30.0	8.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	**2,212.4**
H2O	2020	8.8	2.2	3.8	1.2	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	**2,791.7**
OIL	2020	3.7	5.5	1.6	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,595.2**
DAY	2019	0.0	0.0	15.0	14.0	0.0	9.0	0.0	0.0	0.0	5.0	28.0	8.0	**2,115.4**
H2O	2019	0.0	0.0	4.2	1.8	0.0	4.5	0.0	0.0	0.0	8.8	20.3	1.5	**2,775.6**
OIL	2019	0.0	0.0	1.2	0.8	0.0	1.3	0.0	0.0	0.0	2.5	10.7	3.3	**5,582.6**
DAY	2018	17.0	5.0	25.0	17.0	31.0	30.0	29.0	31.0	30.0	31.0	15.0	20.0	**2,036.4**
H2O	2018	7.1	3.5	8.6	8.8	11.9	10.7	6.6	7.3	4.2	3.9	3.1	3.6	**2,734.5**
OIL	2018	9.8	5.9	14.7	1.2	5.1	4.4	6.7	0.8	1.1	1.1	0.8	1.0	**5,562.8**
DAY	2017	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	20.0	**1,755.4**
H2O	2017	124.4	98.7	67.7	56.0	46.7	45.1	27.5	25.8	18.3	21.0	14.4	9.3	**2,655.2**
OIL	2017	238.2	167.7	148.0	110.3	85.8	55.1	46.2	32.7	23.4	20.3	15.5	10.1	**5,510.2**

Licence **8127** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-35-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	2.0	0.0	26.0	29.0	31.0	30.0	30.0	30.0	31.0	**3,166.6**
H2O	2020	32.7	43.2	44.3	2.0	0.0	60.8	40.0	41.5	29.3	30.2	25.8	30.2	**15,273.5**
OIL	2020	20.3	4.8	4.7	0.3	0.0	15.2	18.4	19.5	22.8	24.5	21.2	24.5	**10,399.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,866.6**
H2O	2019	37.7	26.0	50.0	32.5	32.4	31.8	31.7	31.2	30.3	31.8	30.7	33.3	**14,893.5**
OIL	2019	20.6	17.3	22.3	21.2	21.6	21.2	20.8	20.3	20.0	21.2	20.1	22.0	**10,223.5**
DAY	2018	29.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,502.6**
H2O	2018	40.3	35.2	19.0	32.7	38.6	35.4	49.7	46.7	37.8	28.2	37.3	38.7	**14,494.1**
OIL	2018	22.3	19.8	28.9	21.3	25.9	19.4	26.7	26.3	21.0	32.9	20.3	21.3	**9,974.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	23.0	31.0	28.0	20.0	30.0	29.0	**2,140.6**
H2O	2017	79.6	67.5	71.2	38.7	40.2	68.6	51.6	40.2	36.6	38.5	45.2	27.3	**14,054.5**
OIL	2017	27.3	23.6	24.8	52.1	49.1	20.6	12.5	36.5	23.2	24.5	28.5	22.6	**9,688.8**

Licence **8128** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	29.6	30.3	28.5	30.2	31.0	30.0	30.6	29.7	31.0	**998.9**
WIN	2020	365.0	325.0	344.0	350.0	343.0	333.0	360.0	372.0	356.0	371.0	365.0	383.0	**32,503.0**
WIN	2019	359.0	47.0	255.0	396.0	356.0	334.0	370.0	368.0	368.0	376.0	355.0	350.0	**28,236.0**
WIN	2018	326.0	304.0	309.0	298.0	332.0	304.0	340.0	358.0	326.0	342.0	322.0	334.0	**24,302.0**
WIN	2017	374.0	329.0	363.0	361.0	366.0	352.0	355.0	351.0	345.0	284.0	239.0	322.0	**20,407.0**

Licence **8129** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **8129** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	29.6	30.3	28.5	30.2	31.0	30.0	30.6	29.7	31.0	**970.9**
WIN	2020	425.0	379.0	397.0	407.0	399.0	389.0	419.0	455.0	449.0	449.0	435.0	448.0	**41,311.0**
WIN	2019	248.0	0.0	356.0	489.0	458.0	433.0	453.0	432.0	439.0	435.0	416.0	403.0	**36,260.0**
WIN	2018	402.0	420.0	418.0	404.0	456.0	408.0	457.0	488.0	434.0	449.0	422.0	438.0	**31,698.0**
WIN	2017	602.0	471.0	525.0	518.0	520.0	499.0	501.0	490.0	485.0	395.0	325.0	444.0	**26,502.0**

Licence **8130** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	29.6	30.3	28.5	30.2	31.0	30.0	30.6	29.7	31.0	**898.9**
WIN	2020	402.0	356.0	379.0	382.0	378.0	367.0	413.0	425.0	396.0	403.0	393.0	398.0	**41,151.0**
WIN	2019	450.0	425.0	416.0	383.0	390.0	380.0	418.0	400.0	403.0	413.0	400.0	388.0	**36,459.0**
WIN	2018	459.0	405.0	413.0	401.0	448.0	403.0	450.0	479.0	417.0	437.0	409.0	425.0	**31,593.0**
WIN	2017	386.0	650.0	599.0	570.0	562.0	535.0	531.0	515.0	507.0	412.0	372.0	481.0	**26,447.0**

Licence **8131** Well Name **Daly Unit No. 14** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.14-25-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,342.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,120.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**890.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,342.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,120.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**890.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,342.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,120.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**890.5**
DAY	2017	31.0	28.0	29.0	30.0	31.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,342.3**
H2O	2017	208.3	226.0	277.8	279.4	343.1	149.6	0.0	0.0	0.0	0.0	0.0	0.0	**9,120.8**
OIL	2017	0.3	0.3	0.4	0.3	0.3	1.7	0.0	0.0	0.0	0.0	0.0	0.0	**890.5**

Licence **8132** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-36-001-28W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,362.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,609.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,634.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,362.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,609.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,634.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,362.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,609.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,634.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,362.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,609.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,634.6**

Licence **8133** Well Name **Birdtail Unit No. 6 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-04-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	24.0	22.0	31.0	29.9	0.2	1.8	31.0	31.0	30.0	31.0	29.3	31.0	**3,218.2**

Manitoba Production
2017 To 2020

Licence **8133** Well Name **Birdtail Unit No. 6 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-04-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	91.2	131.0	203.8	181.5	3.2	20.1	227.2	232.4	196.5	201.1	185.3	200.6	**12,492.3**
OIL	2020	37.7	40.0	76.0	75.3	0.3	3.9	95.4	93.2	69.4	72.9	66.8	71.2	**14,386.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	6.0	**2,926.0**
H2O	2019	136.7	127.9	140.1	130.0	126.5	106.4	109.8	117.5	119.9	123.8	117.3	21.3	**10,618.4**
OIL	2019	70.3	64.3	72.6	69.7	70.0	60.1	58.9	57.8	54.9	57.2	52.0	9.2	**13,684.8**
DAY	2018	24.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,587.0**
H2O	2018	103.9	123.8	137.7	117.4	125.0	119.8	126.1	143.8	142.0	148.7	139.1	132.9	**9,241.2**
OIL	2018	45.7	51.7	61.2	73.9	77.5	61.8	72.7	89.9	88.7	95.4	77.5	73.1	**12,987.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,233.0**
H2O	2017	90.4	101.0	111.5	94.9	61.8	60.0	62.8	64.0	135.2	149.0	140.8	142.2	**7,681.0**
OIL	2017	48.4	58.5	65.2	56.8	43.1	41.9	42.8	42.1	69.9	60.4	58.6	60.0	**12,118.7**

Licence **8134** Well Name **Birdtail Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-30-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	29.8	0.2	0.0	19.0	31.0	30.0	31.0	29.5	31.0	**1,821.5**
WIN	2020	431.0	403.0	430.0	419.0	4.0	0.0	440.0	600.0	502.0	493.0	457.0	458.0	**24,730.0**
WIN	2019	428.0	381.0	417.0	416.0	411.0	393.0	373.0	443.0	423.0	443.0	429.0	435.0	**20,093.0**
WIN	2018	394.0	350.0	385.0	366.0	379.0	417.0	455.0	483.0	451.0	456.0	431.0	436.0	**15,101.0**
WIN	2017	466.0	387.0	407.0	379.0	377.0	353.0	307.0	412.0	456.0	434.0	404.0	404.0	**10,098.0**

Licence **8136** Well Name **Tundra St. Lazare HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-36-016-28W1.02** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,726.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,193.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**200.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,726.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,193.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**200.5**
DAY	2018	13.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,726.0**
H2O	2018	132.0	219.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,193.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**200.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,692.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,841.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**200.5**

Licence **8137** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-20-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	12.3	20.0	6.5	22.0	30.0	31.0	27.7	29.8	**3,210.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88.9**
H2O	2020	15.8	18.2	18.2	15.9	7.7	8.5	2.6	7.6	11.4	11.1	40.6	36.1	**4,656.0**
OIL	2020	37.0	29.3	28.4	28.9	11.8	18.2	6.3	19.6	28.0	27.1	81.4	84.2	**10,013.8**
DAY	2019	31.0	27.0	25.0	30.0	22.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,910.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88.9**
H2O	2019	25.8	13.3	45.8	42.0	23.4	35.8	24.0	28.3	22.4	17.1	16.6	18.3	**4,462.3**
OIL	2019	39.3	31.4	56.7	80.7	50.0	76.3	63.3	56.6	52.5	49.8	43.1	41.9	**9,613.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**2,563.0**
GAS	2018	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**87.1**
H2O	2018	39.0	36.8	41.5	38.6	49.4	37.5	39.6	34.2	33.8	35.1	29.4	25.1	**4,149.5**

Manitoba Production
2017 To 2020

Licence **8137** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-20-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2018	66.3	58.0	65.8	71.5	79.8	58.1	48.4	76.2	57.7	44.2	30.4	31.1	**8,972.0**
DAY	2017	31.0	26.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,200.0**
GAS	2017	6.8	4.0	4.1	4.2	4.1	3.1	0.6	0.6	0.6	0.6	0.6	0.6	**79.9**
H2O	2017	109.4	50.8	60.5	40.8	44.8	42.3	54.0	51.9	52.6	58.2	46.1	42.0	**3,709.5**
OIL	2017	165.5	98.0	117.5	98.1	101.3	78.8	87.7	61.7	54.9	57.7	53.4	63.9	**8,284.5**

Licence **8138** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-19-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	2.3	2.0	1.0	0.0	6.7	30.0	31.0	28.9	29.0	**3,081.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.6**
H2O	2020	39.4	60.8	66.6	2.6	2.3	1.3	0.0	8.0	36.4	37.9	33.6	31.7	**8,325.8**
OIL	2020	59.2	73.3	68.7	3.2	2.3	1.3	0.0	9.9	58.3	75.4	68.6	70.3	**14,528.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**2,859.7**
GAS	2019	0.3	0.3	0.4	0.3	0.0	1.7	1.3	1.4	0.2	0.0	0.0	0.0	**27.6**
H2O	2019	25.5	24.6	29.3	18.6	14.6	11.7	9.9	14.2	15.5	16.5	87.8	86.5	**8,005.2**
OIL	2019	98.1	89.2	110.8	83.6	76.4	57.9	50.9	53.7	51.9	55.1	56.0	67.2	**14,037.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,495.7**
GAS	2018	1.5	0.4	1.3	2.4	0.8	0.9	0.7	0.8	0.8	0.8	0.7	0.7	**21.7**
H2O	2018	31.7	27.6	27.4	26.4	23.8	22.6	24.2	17.7	18.0	35.7	29.3	29.9	**7,650.5**
OIL	2018	89.5	78.8	78.0	75.4	67.1	65.3	69.4	49.6	50.5	96.3	109.7	113.1	**13,187.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,130.7**
GAS	2017	0.0	0.0	0.0	0.0	0.0	1.1	2.3	1.4	1.3	1.8	1.1	0.9	**9.9**
H2O	2017	10.0	9.6	10.9	11.5	12.0	10.6	8.2	72.3	69.0	58.1	32.7	33.2	**7,336.2**
OIL	2017	38.3	36.7	43.1	45.6	47.4	44.5	45.3	156.3	148.4	141.9	123.6	124.0	**12,244.4**

Licence **8140** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-19-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	29.6	30.5	29.5	30.9	28.9	28.8	31.0	30.0	30.6	**3,319.8**
H2O	2020	35.4	34.2	37.4	37.8	21.3	5.3	12.9	10.8	9.2	8.1	7.6	4.1	**2,823.4**
OIL	2020	21.3	22.2	22.3	21.9	32.8	42.7	27.1	16.8	18.8	12.5	12.0	10.0	**6,503.3**
DAY	2019	29.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,960.0**
H2O	2019	19.5	17.9	18.9	17.6	19.2	18.0	15.7	17.5	24.9	40.2	32.9	23.3	**2,599.3**
OIL	2019	11.5	11.1	12.2	11.4	12.4	11.7	10.7	12.1	12.9	15.8	14.2	14.8	**6,242.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	28.0	31.0	30.0	29.0	**2,600.0**
H2O	2018	21.8	20.0	22.3	21.7	22.5	19.8	22.0	22.6	29.0	35.4	32.8	34.0	**2,333.7**
OIL	2018	22.3	19.1	21.4	21.0	21.9	19.2	21.6	23.0	20.1	21.6	21.5	20.8	**6,092.1**
DAY	2017	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,242.0**
H2O	2017	30.1	26.4	28.8	27.7	23.5	23.6	22.0	21.2	21.1	23.2	21.3	21.9	**2,029.8**
OIL	2017	34.3	28.5	24.4	22.8	21.3	20.9	21.3	21.0	20.5	21.7	21.3	22.1	**5,838.6**

Licence **8141** Well Name **Corex et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-11-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	28.5	30.0	31.0	30.0	31.0	30.0	30.0	**3,156.9**
H2O	2020	45.3	45.8	50.6	57.7	59.2	53.8	41.3	56.1	26.0	36.7	46.0	264.4	**18,659.8**
OIL	2020	20.0	19.9	23.2	28.1	29.9	23.3	20.1	27.6	12.0	17.1	16.3	13.2	**10,019.0**
DAY	2019	30.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	27.0	31.0	**2,794.4**
H2O	2019	72.4	54.5	63.5	3.6	4.2	57.0	25.2	64.2	83.8	0.1	2.7	48.9	**17,876.9**
OIL	2019	30.3	26.1	32.8	29.8	27.0	28.4	29.8	31.5	31.9	31.0	24.3	22.8	**9,768.3**

Manitoba Production
2017 To 2020

Licence **8141** Well Name **Corex et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-11-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	31.0	28.0	31.0	30.0	28.0	30.0	31.0	27.0	21.0	31.0	30.0	30.0	**2,435.4**
H2O	2018	165.9	126.9	87.3	87.0	73.1	75.3	75.8	55.8	37.2	54.2	50.1	85.8	**17,396.8**
OIL	2018	51.1	45.1	23.5	12.6	13.1	27.8	60.0	33.5	20.9	32.4	37.0	30.3	**9,422.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	23.0	28.0	31.0	30.0	31.0	30.0	30.0	**2,087.4**
H2O	2017	81.9	64.8	62.2	56.2	62.8	48.4	74.8	112.3	91.0	125.8	142.4	183.6	**16,422.4**
OIL	2017	64.3	62.6	52.7	57.1	57.3	44.2	58.4	72.3	55.1	51.6	57.7	54.2	**9,035.3**

Licence **8142** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-29-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,207.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,061.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,281.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,207.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,061.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,281.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,207.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,061.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,281.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,207.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,061.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,281.2**

Licence **8143** Well Name **Corex et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-10-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	1.0	23.0	31.0	30.0	31.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,174.7**
H2O	2020	3.6	91.4	119.9	105.6	85.5	3.2	0.0	0.0	0.0	0.0	0.0	0.0	**38,137.0**
OIL	2020	0.0	0.0	0.0	1.6	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,199.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	**2,057.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	73.3	33.4	82.2	106.6	0.0	0.0	0.0	**37,727.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,195.9**
DAY	2018	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,935.7**
H2O	2018	63.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,432.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,195.9**
DAY	2017	2.0	28.0	31.0	30.0	31.0	26.0	24.0	30.0	30.0	31.0	24.0	18.0	**1,919.7**
H2O	2017	8.3	102.6	98.5	89.0	99.5	88.6	72.6	84.6	67.7	93.6	83.0	83.5	**37,368.6**
OIL	2017	0.9	13.5	11.4	12.3	12.4	11.0	10.1	5.7	0.0	0.0	0.0	0.0	**4,195.9**

Licence **8144** Well Name **Vermilion Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-16-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.7	31.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,014.3**
GAS	2020	0.0	0.0	0.0	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.4**
H2O	2020	279.7	242.8	250.8	230.8	234.7	29.4	0.0	0.0	0.0	0.0	0.0	0.0	**40,303.8**
OIL	2020	14.7	12.7	13.3	12.1	12.3	1.6	0.0	0.0	0.0	0.0	0.0	0.0	**3,012.8**
DAY	2019	31.0	28.0	31.0	0.0	0.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,858.6**
H2O	2019	219.3	178.1	16.2	0.0	0.0	177.5	366.7	264.3	236.8	229.4	295.2	289.0	**39,035.6**
OIL	2019	14.2	7.3	0.3	0.0	0.0	3.0	15.3	13.8	15.1	14.6	18.8	17.1	**2,946.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,554.6**
H2O	2018	349.7	283.4	343.1	273.1	293.0	272.6	265.3	275.2	229.8	261.4	276.6	247.9	**36,763.1**

Manitoba Production
2017 To 2020

Licence **8144** Well Name **Vermilion Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-16-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2018	22.3	18.1	21.9	17.4	12.6	15.5	17.6	17.9	16.1	18.1	21.9	18.7	**2,826.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,189.6**
H2O	2017	265.6	273.1	211.8	260.3	361.1	282.0	297.0	293.3	277.3	286.2	239.9	345.3	**33,392.0**
OIL	2017	22.9	18.9	14.7	3.7	15.4	27.0	19.0	18.7	17.7	19.8	20.2	24.7	**2,608.5**

Licence **8145** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-25-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	29.3	0.2	1.0	31.0	30.0	30.0	30.3	30.0	31.0	**3,257.8**
H2O	2020	51.9	49.6	53.0	53.7	1.1	3.7	69.2	43.4	24.1	36.2	94.3	99.9	**3,962.9**
OIL	2020	25.1	24.3	25.6	26.5	0.2	1.0	36.4	20.6	12.8	17.2	36.3	37.8	**3,880.2**
DAY	2019	28.0	27.0	31.0	27.0	31.0	29.0	29.0	31.0	27.0	31.0	30.0	30.0	**2,955.0**
H2O	2019	78.8	75.5	81.3	67.9	79.2	40.7	40.5	37.4	25.3	35.4	50.2	52.7	**3,382.8**
OIL	2019	22.3	21.1	24.0	20.7	24.6	30.9	24.5	18.5	12.6	18.3	21.6	23.3	**3,616.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	26.0	31.0	29.0	29.0	28.0	24.0	29.0	**2,604.0**
H2O	2018	35.4	30.7	34.2	34.0	36.1	63.3	86.6	79.3	81.5	79.5	69.4	79.1	**2,717.9**
OIL	2018	19.7	16.7	19.6	21.2	22.2	20.5	26.1	24.6	22.3	22.3	19.5	24.0	**3,354.0**
DAY	2017	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,257.0**
H2O	2017	17.3	15.7	25.4	25.9	27.2	26.5	39.5	46.8	45.1	45.2	42.4	42.8	**2,008.8**
OIL	2017	24.7	22.5	18.1	17.5	18.2	17.7	20.2	21.1	19.7	21.5	20.7	21.2	**3,095.3**

Licence **8146** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-05-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	19.0	19.0	31.0	5.0	0.0	0.0	0.0	0.0	0.0	20.7	30.0	29.9	**2,603.6**
H2O	2020	1.9	1.6	1.8	0.4	0.0	0.0	0.0	0.0	0.0	3.6	2.8	2.4	**1,485.4**
OIL	2020	17.1	13.9	16.2	3.6	0.0	0.0	0.0	0.0	0.0	31.4	20.2	18.1	**4,312.7**
DAY	2019	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	28.0	9.0	**2,449.0**
H2O	2019	4.4	4.0	4.5	4.3	4.3	4.3	4.4	4.3	1.8	1.7	1.5	0.5	**1,470.9**
OIL	2019	12.3	11.5	13.0	12.2	12.2	12.2	12.6	12.2	16.2	15.3	13.5	4.5	**4,192.2**
DAY	2018	20.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,110.0**
H2O	2018	3.4	3.6	3.9	3.6	3.9	3.6	4.6	5.0	4.1	5.1	4.8	4.6	**1,430.9**
OIL	2018	16.1	17.4	18.6	16.9	18.2	17.3	16.5	16.4	15.9	14.9	13.7	13.2	**4,044.5**
DAY	2017	19.0	22.0	27.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	24.0	**1,759.0**
H2O	2017	4.7	4.8	5.4	5.1	7.6	4.7	4.1	4.7	4.5	4.0	4.1	3.5	**1,380.7**
OIL	2017	22.3	23.2	26.1	24.4	22.4	22.3	19.9	22.3	21.5	19.0	19.9	16.5	**3,849.4**

Licence **8147** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,230.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**460.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,827.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,017.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,230.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**460.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,827.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,017.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,230.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**460.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,827.0**

Manitoba Production
2017 To 2020

Licence **8147** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,017.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,230.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**460.5**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,827.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,017.9**

Licence **8148** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	28.0	30.0	31.0	30.0	30.2	31.0	24.2	30.5	27.0	30.0	**3,231.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**636.5**
H2O	2020	244.1	256.9	129.3	193.1	261.9	197.4	180.8	176.9	164.9	182.1	143.3	161.6	**23,462.0**
OIL	2020	83.8	84.1	87.3	69.4	87.4	81.1	31.4	34.5	39.2	50.7	39.1	11.8	**8,529.5**
DAY	2019	23.0	5.0	24.0	30.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	**2,882.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**636.5**
H2O	2019	145.9	29.5	169.0	220.1	213.2	185.0	173.8	204.6	307.5	303.5	264.5	252.0	**21,169.7**
OIL	2019	16.8	1.7	23.7	36.7	25.6	22.5	21.4	26.4	62.6	62.0	47.3	70.5	**7,829.7**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,560.0**
GAS	2018	1.3	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**631.7**
H2O	2018	191.3	189.0	208.4	183.9	157.1	150.2	166.4	177.8	186.8	209.3	172.4	195.5	**18,701.1**
OIL	2018	35.0	33.9	42.7	35.9	35.3	33.0	31.8	33.1	28.9	28.1	28.3	35.6	**7,412.5**
DAY	2017	31.0	28.0	26.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,197.0**
GAS	2017	2.6	2.4	2.4	2.9	2.7	2.7	1.2	1.2	1.2	1.2	1.2	1.3	**618.0**
H2O	2017	189.3	173.7	163.0	175.4	176.5	177.0	222.7	191.5	192.5	195.1	192.6	208.8	**16,513.0**
OIL	2017	36.5	31.1	31.7	34.7	37.1	32.3	41.4	33.6	43.5	43.8	45.5	40.0	**7,010.9**

Licence **8150** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-30-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	16.0	20.0	31.0	8.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	18.0	**2,666.0**
H2O	2020	8.4	7.7	4.9	1.6	0.0	0.0	0.0	0.0	0.0	12.2	3.0	3.3	**1,455.6**
OIL	2020	14.2	13.2	16.2	2.8	0.0	0.0	0.0	0.0	0.0	20.8	15.2	8.9	**2,812.4**
DAY	2019	31.0	14.0	27.0	30.0	31.0	30.0	17.0	30.0	29.0	31.0	30.0	24.0	**2,512.0**
H2O	2019	0.4	0.1	1.3	0.5	0.6	0.5	0.9	18.4	19.2	16.2	12.4	10.1	**1,414.5**
OIL	2019	6.1	2.5	7.1	5.1	5.3	4.6	9.7	0.0	0.3	32.6	20.4	18.1	**2,721.1**
DAY	2018	31.0	17.0	29.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,188.0**
H2O	2018	0.4	0.2	0.4	0.7	0.4	0.4	0.3	3.8	0.3	0.3	0.3	0.3	**1,333.9**
OIL	2018	6.2	4.1	6.5	9.2	6.7	6.2	4.8	3.2	5.5	6.2	6.0	6.1	**2,609.3**
DAY	2017	23.0	19.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**1,841.0**
H2O	2017	1.9	0.1	0.7	0.7	0.9	2.2	1.7	1.7	1.5	0.3	0.2	0.2	**1,326.1**
OIL	2017	7.2	7.1	7.7	6.9	8.2	4.5	5.9	6.0	5.2	6.4	4.5	8.7	**2,538.6**

Licence **8151** Well Name **Tundra St. Lazare HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.13-36-016-28W1.02** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	0.0	0.0	0.0	0.0	29.0	30.0	31.0	30.0	31.0	**654.0**
H2O	2020	197.1	182.2	173.0	0.0	0.0	0.0	0.0	195.7	243.8	252.1	250.0	248.4	**4,478.3**
OIL	2020	83.7	81.0	80.6	0.0	0.0	0.0	0.0	85.4	100.0	104.4	94.7	89.8	**2,195.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**413.0**
H2O	2019	223.9	215.1	225.0	201.7	205.4	178.6	208.0	175.3	156.9	204.0	192.3	202.4	**2,736.0**
OIL	2019	135.9	145.1	139.3	116.6	120.6	100.2	96.1	84.8	76.1	88.2	86.2	90.4	**1,475.4**

Manitoba Production
2017 To 2020

Licence **8151** Well Name **Tundra St. Lazare HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.13-36-016-28W1.02** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	31.0	**48.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	128.5	218.9	**347.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67.6	128.3	**195.9**

UWI **100.14-36-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,444.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,717.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,728.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,444.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,717.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,728.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	13.0	0.0	0.0	0.0	**2,444.0**
H2O	2018	116.7	106.9	122.1	117.9	128.6	123.7	130.6	137.2	57.1	0.0	0.0	0.0	**8,717.1**
OIL	2018	39.1	34.0	37.0	35.6	33.9	26.6	31.4	25.8	10.4	0.0	0.0	0.0	**4,728.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,192.0**
H2O	2017	118.1	116.1	130.1	126.1	132.4	124.2	127.2	128.7	123.1	123.3	127.6	129.3	**7,676.3**
OIL	2017	47.1	37.7	41.1	39.3	40.9	40.5	41.7	40.1	36.4	39.7	31.0	31.5	**4,454.9**

UWI **100.15-36-016-28W1.03** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **8152** Well Name **Ewart Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-21-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	8.0	25.3	**3,106.3**
H2O	2020	73.0	62.6	68.3	70.1	74.7	73.5	100.0	109.5	76.6	56.4	14.3	40.6	**18,857.6**
OIL	2020	62.6	54.4	57.2	57.3	58.6	44.5	56.5	60.6	63.0	62.9	15.6	82.8	**18,213.9**
DAY	2019	31.0	28.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,769.0**
H2O	2019	55.0	49.6	57.4	57.0	60.8	71.7	78.7	91.1	88.3	74.6	71.9	74.4	**18,038.0**
OIL	2019	91.7	84.6	97.5	83.2	76.2	66.1	59.7	58.0	56.3	51.5	50.9	55.2	**17,537.9**
DAY	2018	31.0	26.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,407.0**
H2O	2018	101.4	84.7	57.1	54.3	61.4	59.7	58.8	65.2	67.4	69.3	58.7	50.5	**17,207.5**
OIL	2018	81.1	73.2	117.4	107.0	108.0	91.0	89.5	84.3	74.7	74.4	83.3	90.9	**16,707.0**
DAY	2017	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,045.0**
H2O	2017	114.2	99.1	94.3	73.9	58.8	131.1	175.1	149.0	142.8	142.3	78.4	80.8	**16,419.0**
OIL	2017	123.7	110.8	113.3	227.3	243.4	160.1	130.0	146.6	130.7	131.7	97.7	95.6	**15,632.2**

Licence **8153** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-25-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	0.2	0.0	0.0	28.0	30.0	31.0	30.0	31.0	**3,201.1**
H2O	2020	63.3	97.8	103.7	95.5	1.8	0.0	0.0	94.3	54.0	55.3	52.1	55.1	**5,371.3**

Manitoba Production
2017 To 2020

Licence **8153** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-25-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	55.2	58.5	61.4	55.6	0.2	0.0	0.0	50.8	41.9	44.0	41.2	43.0	**8,172.3**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,930.0**
H2O	2019	42.1	39.6	58.1	53.3	53.3	74.5	58.6	48.6	51.1	49.3	49.3	65.0	**4,698.4**
OIL	2019	79.8	71.3	117.8	112.5	115.3	97.5	102.8	105.1	86.6	73.4	62.0	59.6	**7,720.5**
DAY	2018	31.0	28.0	31.0	30.0	31.0	27.0	31.0	30.0	30.0	30.0	30.0	31.0	**2,567.0**
H2O	2018	32.9	29.5	33.2	31.9	39.1	75.7	76.8	63.5	55.6	51.1	46.5	45.4	**4,055.6**
OIL	2018	105.2	94.1	108.5	106.9	116.0	106.2	120.6	107.9	98.8	96.8	93.2	99.1	**6,636.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,207.0**
H2O	2017	25.9	23.3	24.2	21.8	24.7	30.8	32.3	32.9	31.8	39.4	46.4	35.4	**3,474.4**
OIL	2017	108.3	98.3	106.9	99.5	105.3	109.7	112.1	110.4	103.5	114.6	114.3	106.8	**5,383.5**

Licence **8154** Well Name **Ewart Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-21-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	0.0	30.0	30.3	27.4	30.2	31.0	30.0	30.6	30.0	31.0	**3,155.5**
H2O	2020	74.2	61.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,817.9**
OIL	2020	22.5	27.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,669.7**
WIN	2020	0.0	0.0	116.0	585.0	926.0	869.0	637.0	495.0	393.0	321.0	294.0	305.0	**4,941.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	29.0	31.0	30.0	31.0	**2,825.0**
H2O	2019	89.1	77.3	91.1	89.9	96.4	85.0	80.3	79.8	71.7	83.5	69.0	78.0	**14,682.1**
OIL	2019	45.2	39.0	42.7	40.7	24.6	27.9	33.4	31.4	28.9	31.8	22.8	22.0	**8,619.6**
DAY	2018	30.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,463.0**
H2O	2018	257.7	195.7	191.2	113.1	93.9	119.0	125.2	117.5	107.7	97.3	94.9	98.2	**13,691.0**
OIL	2018	95.0	88.5	95.2	116.1	98.3	46.3	49.3	46.7	44.3	46.8	47.5	49.5	**8,229.2**
DAY	2017	23.0	25.0	29.0	29.0	31.0	30.0	31.0	19.0	14.0	21.0	25.0	23.0	**2,101.0**
H2O	2017	47.8	48.4	52.0	39.6	44.6	42.5	44.2	28.2	19.4	28.5	386.5	259.1	**12,079.6**
OIL	2017	27.2	26.9	30.0	34.0	31.2	22.2	19.8	11.4	7.0	8.8	103.2	100.1	**7,405.7**

Licence **8155** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-08-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	24.0	0.0	0.0	5.0	0.0	0.0	13.0	0.0	0.0	5.0	**2,848.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**422.4**
H2O	2020	73.0	69.3	50.8	0.0	0.0	13.2	0.0	0.0	31.3	0.0	0.0	10.7	**35,926.4**
OIL	2020	6.3	6.1	4.4	0.0	0.0	2.9	0.0	0.0	2.7	0.0	0.0	0.6	**8,892.2**
DAY	2019	0.0	0.0	12.0	30.0	31.0	28.0	27.0	31.0	30.0	24.0	24.0	31.0	**2,742.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**422.4**
H2O	2019	0.0	0.0	19.9	40.1	31.1	26.2	46.9	60.9	61.3	45.5	44.5	48.4	**35,678.1**
OIL	2019	0.0	0.0	2.3	4.5	3.6	3.0	17.6	5.6	1.5	10.3	4.9	4.4	**8,869.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	24.0	31.0	**2,474.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**422.4**
H2O	2018	131.0	102.3	111.0	93.3	86.2	75.0	63.7	53.6	42.8	37.6	37.7	37.0	**35,253.3**
OIL	2018	1.6	7.8	7.0	6.0	5.0	3.9	4.3	4.2	2.6	2.8	2.8	5.1	**8,811.5**
DAY	2017	30.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	24.0	31.0	**2,115.0**
GAS	2017	1.9	1.8	2.3	3.1	2.4	0.8	1.2	1.2	1.2	1.2	0.0	0.0	**422.4**
H2O	2017	210.7	164.9	196.0	194.4	178.4	137.7	152.8	122.4	175.7	167.5	126.5	144.1	**34,382.1**
OIL	2017	27.0	23.1	29.8	36.7	30.9	9.9	11.3	6.7	19.5	19.5	16.2	9.7	**8,758.4**

Licence **8156** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2017 To 2020

Licence **8156** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,406.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,837.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,590.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,406.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,837.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,590.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,406.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138.2**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,837.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,590.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,406.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138.2**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,837.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,590.6**

Licence **8157** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,435.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**137.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,183.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,995.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,435.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**137.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,183.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,995.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,435.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**137.6**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,183.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,995.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,435.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**137.6**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,183.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,995.7**

Licence **8158** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,576.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**163.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,881.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,740.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,576.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**163.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,881.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,740.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,576.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**163.2**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,881.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,740.0**

Manitoba Production
2017 To 2020

Licence **8158** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,576.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**163.2**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,881.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,740.0**

Licence **8159** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.13-34-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,894.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,494.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,714.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,894.5**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,494.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,714.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,894.5**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.4**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,494.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,714.8**
DAY	2017	31.0	28.0	31.0	30.0	24.0	30.0	31.0	31.0	30.0	14.0	0.0	0.0	**1,894.5**
GAS	2017	0.0	0.0	0.0	0.0	0.0	2.1	1.3	0.8	0.7	0.5	0.0	0.0	**5.4**
H2O	2017	1201.7	1080.2	1189.0	1032.3	610.2	1302.1	1389.3	1354.8	1216.9	588.6	0.0	0.0	**66,494.8**
OIL	2017	11.8	10.6	11.8	10.3	6.1	0.0	10.2	9.5	7.6	3.4	0.0	0.0	**1,714.8**

Licence **8160** Well Name **North Pierson Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-08-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	2.4	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**768.0**
WIN	2020	150.9	114.0	92.8	130.8	0.0	150.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,815.3**
WIN	2019	159.3	135.3	211.0	170.8	161.3	185.1	304.7	242.0	229.2	212.0	181.1	158.4	**10,176.8**
WIN	2018	176.5	150.3	138.3	172.4	149.7	154.9	187.7	223.0	0.0	194.1	196.9	180.6	**7,826.6**
WIN	2017	119.1	88.7	101.1	99.2	63.6	461.0	346.6	291.9	249.6	251.4	203.0	184.1	**5,902.2**

Licence **8163** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-32-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,092.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.5**
H2O	2020	493.6	470.3	522.4	514.7	88.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,332.8**
OIL	2020	15.8	17.6	14.4	12.1	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,152.0**
DAY	2019	29.0	28.0	31.0	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,966.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.5**
H2O	2019	508.3	515.7	569.8	553.7	572.4	459.1	552.0	534.3	504.7	532.7	519.0	544.5	**45,242.9**
OIL	2019	11.2	13.6	17.3	11.7	10.9	7.0	12.0	9.3	7.9	10.2	9.9	9.7	**15,090.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,609.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	**1.5**
H2O	2018	596.3	554.3	613.5	606.4	635.2	524.1	613.7	618.7	592.1	559.7	530.4	536.7	**38,876.7**
OIL	2018	11.2	13.9	22.4	13.7	16.9	19.8	22.1	17.6	17.1	19.0	16.2	14.6	**14,959.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,248.0**
H2O	2017	617.7	539.9	589.6	568.7	559.0	504.5	549.7	591.2	542.5	549.3	532.4	564.6	**31,895.6**

Manitoba Production
2017 To 2020

Licence **8163** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-32-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	27.6	25.9	25.9	22.5	26.0	20.2	17.1	14.0	12.8	12.3	8.9	9.8	**14,755.1**

Licence **8164** Well Name **Sinclair Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-21-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	0.0	6.6	30.0	31.0	30.0	31.0	**3,124.6**
H2O	2020	60.7	45.7	41.4	40.5	59.1	28.5	0.0	17.3	99.0	73.1	68.2	70.4	**17,039.8**
OIL	2020	4.7	14.7	24.5	23.4	15.9	2.9	0.0	1.8	8.3	13.9	13.7	13.9	**7,137.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,833.0**
H2O	2019	62.2	55.1	70.0	70.2	58.1	58.2	56.2	59.2	57.7	63.0	59.1	65.3	**16,435.9**
OIL	2019	12.4	11.3	14.7	15.5	14.8	12.7	12.9	11.9	7.9	5.5	3.3	4.7	**7,000.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,470.0**
H2O	2018	80.4	67.3	73.2	61.0	55.0	50.8	54.1	56.4	49.2	44.8	52.9	60.2	**15,701.6**
OIL	2018	24.0	19.8	24.5	27.6	27.3	26.0	24.0	20.7	16.4	15.8	15.7	12.5	**6,872.5**
DAY	2017	29.0	28.0	31.0	30.0	31.0	29.0	22.0	31.0	30.0	31.0	30.0	31.0	**2,105.0**
H2O	2017	76.2	68.6	71.6	70.8	71.9	59.9	49.2	82.6	76.9	63.7	78.7	87.0	**14,996.3**
OIL	2017	34.8	32.9	35.1	32.5	30.1	29.4	14.9	26.2	25.5	27.8	23.4	22.3	**6,618.2**

Licence **8166** Well Name **Ewart Unit No. 2 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.05-29-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	30.8	27.4	30.2	31.0	30.0	30.6	30.0	31.0	**2,051.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,571.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,373.9**
WIN	2020	269.0	226.0	210.0	201.0	193.0	254.0	238.0	315.0	313.0	277.0	253.0	247.0	**17,346.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,780.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,571.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,373.9**
WIN	2019	609.0	454.0	642.0	571.0	398.0	275.0	272.0	272.0	228.0	223.0	352.0	326.0	**14,350.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,780.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,571.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,373.9**
WIN	2018	305.0	549.0	740.0	726.0	1058.0	737.0	734.0	764.0	925.0	1040.0	877.0	731.0	**9,728.0**
DAY	2017	31.0	28.0	22.0	30.0	31.0	30.0	31.0	31.0	6.0	0.0	0.0	0.0	**1,780.0**
H2O	2017	65.6	49.0	37.1	52.6	54.7	49.8	60.5	40.9	10.0	0.0	0.0	0.0	**7,571.1**
OIL	2017	24.2	19.9	15.0	25.5	31.6	24.0	14.1	31.0	3.4	0.0	0.0	0.0	**4,373.9**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57.0	178.0	307.0	**542.0**

Licence **8167** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.16-21-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,439.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,312.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,479.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,439.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,312.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,479.5**
DAY	2018	30.0	28.0	31.0	30.0	31.0	27.0	31.0	30.0	30.0	31.0	30.0	20.0	**2,439.0**
H2O	2018	712.4	748.6	871.7	874.5	936.5	851.3	1003.0	852.5	870.9	915.0	836.2	569.6	**54,312.0**
OIL	2018	50.7	69.3	74.8	61.6	36.0	26.0	26.1	34.2	31.8	27.6	24.9	14.3	**5,479.5**
DAY	2017	30.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	4.0	28.0	0.0	21.0	**2,090.0**

Manitoba Production
2017 To 2020

Licence **8167** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.16-21-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	989.7	979.5	1024.8	960.2	990.1	976.9	974.5	888.0	109.9	810.7	0.0	659.4	**44,269.8**
OIL	2017	35.8	36.1	37.7	35.2	35.4	30.9	32.2	31.0	2.3	17.6	0.0	40.1	**5,002.2**

Licence **8168** Well Name **Ewart Unit No. 2 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.05-29-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	30.3	27.4	30.2	31.0	30.0	30.6	30.0	31.0	**650.5**
WIN	2020	445.0	394.0	436.0	430.0	417.0	414.0	441.0	429.0	395.0	318.0	185.0	196.0	**26,821.0**
WIN	2019	345.0	339.0	566.0	533.0	508.0	475.0	513.0	523.0	489.0	481.0	457.0	468.0	**22,321.0**
WIN	2018	521.0	421.0	373.0	352.0	381.0	327.0	310.0	329.0	336.0	392.0	359.0	354.0	**16,624.0**
WIN	2017	124.0	126.0	153.6	149.9	157.1	154.3	155.2	154.7	151.2	137.0	217.0	467.0	**12,169.0**

Licence **8169** Well Name **Ewart Unit No. 2 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.12-29-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	30.3	27.4	30.2	31.0	30.0	30.6	30.0	31.0	**688.5**
WIN	2020	369.0	323.0	337.0	328.0	317.0	318.0	373.0	364.0	345.0	384.0	400.0	402.0	**40,452.0**
WIN	2019	447.0	379.0	421.0	404.0	389.0	361.0	402.0	398.0	361.0	347.0	367.0	364.0	**36,192.0**
WIN	2018	446.0	400.0	432.0	404.0	421.0	381.0	431.0	447.0	389.0	444.0	439.0	451.0	**31,552.0**
WIN	2017	316.0	631.0	634.7	611.2	755.4	738.6	404.4	445.9	439.8	395.0	349.0	450.0	**26,467.0**

Licence **8170** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-30-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	0.2	1.0	31.0	31.0	30.0	30.3	26.0	31.0	**3,240.4**
H2O	2020	158.3	151.1	163.3	163.0	3.5	11.3	205.5	181.4	185.9	190.8	150.0	178.7	**10,382.1**
OIL	2020	96.8	93.6	90.8	81.7	0.4	3.1	109.5	86.2	95.4	100.2	87.5	107.4	**16,793.1**
DAY	2019	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,939.0**
H2O	2019	156.6	153.2	162.5	147.6	161.4	151.3	162.3	162.8	162.2	162.8	154.3	162.5	**8,639.3**
OIL	2019	117.2	114.5	129.0	121.1	133.4	120.2	113.0	110.1	109.5	111.4	101.4	104.5	**15,840.5**
DAY	2018	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,576.0**
H2O	2018	132.6	123.3	142.9	147.1	154.5	139.5	149.0	149.2	147.8	163.9	166.3	162.9	**6,739.8**
OIL	2018	144.6	130.6	147.2	138.7	140.9	101.0	120.5	124.0	116.1	125.7	123.6	130.1	**14,455.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,216.0**
H2O	2017	110.3	103.5	116.0	112.4	117.8	119.6	136.6	139.3	146.4	155.9	144.1	135.9	**4,960.8**
OIL	2017	148.1	131.6	145.6	139.4	144.6	138.9	136.8	134.5	118.2	122.5	120.4	136.7	**12,912.2**

Licence **8171** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-06-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	30.5	11.0	14.1	31.0	29.6	31.0	29.7	30.6	**3,125.3**
H2O	2020	72.8	66.2	76.0	74.9	85.7	20.8	21.9	79.1	66.0	64.5	74.5	70.4	**19,215.6**
OIL	2020	12.4	12.1	12.2	9.4	7.9	11.6	22.1	37.2	26.8	28.0	10.6	14.9	**6,585.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,797.0**
H2O	2019	85.9	77.4	78.7	61.9	72.7	73.2	70.3	73.4	68.8	70.2	67.6	72.6	**18,442.8**
OIL	2019	19.7	16.7	18.1	12.6	16.7	17.3	16.7	19.0	17.8	19.7	19.8	14.4	**6,380.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,433.0**
H2O	2018	84.0	76.8	92.9	92.6	96.3	85.4	90.9	88.7	80.4	78.2	72.7	79.0	**17,570.1**
OIL	2018	30.2	23.0	24.5	23.9	24.0	19.6	23.3	23.8	23.1	24.5	24.9	25.3	**6,171.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,070.0**
H2O	2017	92.6	82.4	93.1	82.5	87.1	94.5	84.7	84.1	81.4	92.7	92.0	87.5	**16,552.2**

Manitoba Production
2017 To 2020

Licence **8171** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-06-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	37.3	28.0	31.6	29.3	30.3	29.2	30.4	32.3	29.2	31.4	33.3	32.6	**5,881.5**

Licence **8172** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-13-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay CC** Field Code **1** Pool Code **62CC** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,146.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,546.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,502.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,146.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,546.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,502.3**
DAY	2018	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,146.0**
GAS	2018	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.3**
H2O	2018	56.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,546.8**
OIL	2018	5.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,502.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,135.0**
H2O	2017	190.8	149.0	167.4	158.7	167.2	167.2	175.8	176.3	161.8	161.9	159.9	166.0	**25,490.7**
OIL	2017	12.2	9.5	9.1	8.3	8.8	8.9	10.2	10.7	12.3	12.1	12.1	9.1	**1,496.4**

Licence **8173** Well Name **Tundra South McAuley** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-01-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**222.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**222.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**222.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**222.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.1**

Licence **8177** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.01-20-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	30.9	11.0	0.0	0.0	0.0	23.8	30.0	30.8	**2,994.4**
H2O	2020	1.8	1.9	2.0	1.9	2.1	0.9	0.0	0.0	0.0	2.8	3.9	3.2	**2,436.0**
OIL	2020	16.9	17.3	19.4	18.8	19.7	6.6	0.0	0.0	0.0	23.8	32.9	27.0	**11,192.7**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,747.0**
H2O	2019	7.9	3.4	2.0	1.7	2.3	2.1	2.1	2.0	1.7	2.0	1.9	1.7	**2,415.5**
OIL	2019	53.6	26.1	15.5	15.5	22.1	20.3	19.5	18.3	15.3	17.1	17.2	17.7	**11,010.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,385.0**
H2O	2018	8.2	6.1	7.2	7.8	7.8	7.1	7.6	7.5	6.7	5.8	5.9	8.2	**2,384.7**
OIL	2018	47.8	39.5	47.0	52.0	53.2	50.4	54.0	52.0	50.4	49.1	47.0	54.4	**10,752.1**
DAY	2017	20.0	28.0	29.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	30.0	**2,021.0**
H2O	2017	0.6	1.4	1.6	17.8	9.5	1.6	3.3	5.0	5.7	6.5	8.7	9.8	**2,298.8**

Manitoba Production
2017 To 2020

Licence **8177** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.01-20-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	41.9	65.1	66.6	46.5	53.5	58.8	60.7	57.3	56.3	54.7	48.5	47.3	**10,155.3**

Licence **8178** Well Name **Sinclair Unit No. 18 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.14-23-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,001.0**
H2O	2020	21.5	18.9	10.8	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,060.3**
OIL	2020	4.2	3.9	3.3	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,966.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,899.0**
H2O	2019	67.1	61.4	54.7	16.9	24.1	22.5	24.3	25.3	20.5	21.6	22.5	22.4	**19,005.2**
OIL	2019	47.3	44.4	42.1	23.5	31.8	25.9	17.0	7.4	5.3	4.0	3.9	4.0	**5,954.1**
DAY	2018	31.0	24.0	31.0	30.0	30.0	28.0	29.0	29.0	30.0	31.0	30.0	31.0	**2,535.0**
H2O	2018	59.6	42.4	50.4	42.8	44.4	46.3	43.5	73.9	100.9	57.2	42.4	64.9	**18,621.9**
OIL	2018	12.4	7.3	9.8	8.1	6.8	9.6	9.3	9.2	12.9	26.7	50.9	47.6	**5,697.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**2,181.0**
H2O	2017	58.9	48.6	53.4	65.1	61.6	47.3	54.3	56.4	53.9	47.6	47.7	54.0	**17,953.2**
OIL	2017	31.9	23.4	15.0	13.3	16.8	19.5	13.2	10.7	10.2	14.8	13.9	11.9	**5,486.9**

Licence **8179** Well Name **Tundra Daly Sinclair Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **102.13-36-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,598.1**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,598.1**
WIN	2018	574.5	500.0	482.5	364.5	343.5	339.5	351.5	496.0	353.5	273.0	233.0	26.0	**48,598.1**
WIN	2017	342.0	515.0	508.0	365.0	453.0	546.0	508.0	500.5	472.5	381.5	599.0	645.0	**44,260.6**

Licence **8180** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-20-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	29.9	12.0	29.8	22.5	20.7	30.0	31.0	29.2	30.5	**3,196.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53.7**
H2O	2020	18.0	16.4	12.7	14.2	7.0	19.2	13.4	12.0	15.3	13.5	12.1	12.6	**4,972.1**
OIL	2020	28.0	26.4	27.1	27.4	11.2	30.6	25.8	24.7	34.5	29.3	26.2	27.1	**7,518.2**
DAY	2019	31.0	28.0	30.0	30.0	22.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,871.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53.7**
H2O	2019	17.7	16.4	18.4	16.3	8.0	18.1	29.1	24.5	23.9	53.3	15.8	15.6	**4,805.7**
OIL	2019	37.5	31.9	34.0	32.4	20.2	31.3	46.3	41.9	34.9	35.4	34.3	33.3	**7,199.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,517.0**
GAS	2018	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**51.9**
H2O	2018	10.7	9.1	10.5	8.9	9.8	10.9	51.4	28.0	51.7	45.6	37.8	34.3	**4,548.6**
OIL	2018	6.8	6.0	5.0	5.9	5.5	6.5	28.6	65.9	39.7	41.2	28.2	28.5	**6,786.5**
DAY	2017	31.0	28.0	30.0	30.0	31.0	27.0	30.0	31.0	30.0	30.0	30.0	31.0	**2,154.0**
GAS	2017	0.5	0.4	0.3	0.3	0.4	0.3	0.6	0.6	0.6	0.6	0.6	0.6	**44.7**
H2O	2017	9.4	8.6	8.1	8.6	10.8	9.3	12.4	11.4	9.5	13.1	13.1	12.1	**4,239.9**
OIL	2017	13.1	10.4	9.5	8.9	8.8	7.0	7.9	8.3	6.9	6.1	5.5	6.1	**6,518.7**

Licence **8181** Well Name **East Manson Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.07-29-013-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	7.0	0.0	0.0	19.6	30.0	31.0	22.4	31.0	**3,144.1**
H2O	2020	386.3	366.8	389.5	374.2	40.4	0.0	0.0	309.2	527.4	489.4	294.4	400.9	**28,912.9**

Manitoba Production
2017 To 2020

Licence **8181** Well Name **East Manson Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.07-29-013-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	119.4	106.6	105.3	111.3	9.0	0.0	0.0	55.5	119.8	130.3	64.6	104.7	**25,509.9**
DAY	2019	31.0	28.0	30.0	30.0	30.0	29.0	25.0	30.0	28.0	31.0	30.0	31.0	**2,882.1**
H2O	2019	380.9	328.1	347.2	370.2	423.7	344.3	278.6	476.0	390.7	395.2	367.3	399.1	**25,334.4**
OIL	2019	151.3	136.1	137.2	124.0	118.9	135.7	109.1	154.5	136.1	135.1	106.7	124.2	**24,583.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	21.0	29.0	31.0	**2,529.1**
H2O	2018	361.0	362.3	353.6	294.4	332.6	297.3	374.9	403.7	416.3	385.3	418.0	353.2	**20,833.1**
OIL	2018	214.3	175.3	195.0	181.7	178.5	171.6	173.8	192.3	176.8	103.9	191.7	177.3	**23,014.5**
DAY	2017	30.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,178.1**
H2O	2017	295.1	267.4	277.8	291.8	320.9	274.1	272.7	293.1	260.7	273.5	242.1	294.1	**16,480.5**
OIL	2017	268.5	237.9	258.6	240.6	249.9	237.7	242.5	219.2	213.0	213.5	211.8	215.2	**20,882.3**

Licence **8182** Well Name **Ewart Unit No. 4 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.05-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	30.2	28.0	29.9	31.0	30.0	31.0	29.3	31.0	**1,947.4**
WIN	2020	415.0	367.2	393.8	372.0	358.0	348.0	372.0	362.0	342.0	347.0	330.0	336.0	**23,733.0**
WIN	2019	565.0	484.0	526.0	485.0	469.8	435.2	442.1	438.9	429.0	420.0	417.0	413.0	**19,390.0**
WIN	2018	736.0	642.0	640.0	412.0	663.0	562.0	504.0	667.0	623.0	626.0	595.0	593.0	**13,865.0**
WIN	2017	98.0	401.0	929.0	623.0	494.0	474.0	646.0	703.0	590.0	469.0	436.0	739.0	**6,602.0**

Licence **8183** Well Name **Ewart Unit No. 4 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.12-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	30.2	28.0	29.9	31.0	30.0	31.0	29.3	31.0	**1,682.4**
WIN	2020	322.0	280.0	309.0	292.0	283.0	279.0	301.0	303.0	289.0	293.0	279.0	287.0	**27,154.0**
WIN	2019	327.0	209.0	372.0	315.0	320.7	311.3	328.5	329.5	326.0	327.0	320.0	317.0	**23,637.0**
WIN	2018	452.0	377.0	392.0	270.0	392.0	347.0	369.0	356.0	329.0	343.0	325.0	330.0	**19,834.0**
WIN	2017	554.0	1010.0	329.0	351.0	351.0	499.0	655.0	550.0	481.0	410.0	366.0	476.0	**15,552.0**

Licence **8184** Well Name **Ewart Unit No. 4 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **103.12-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	29.9	28.0	29.8	31.0	30.0	31.0	29.3	31.0	**1,658.0**
WIN	2020	362.0	315.9	346.1	330.0	319.0	313.0	338.0	332.0	315.0	320.0	305.0	313.0	**30,900.0**
WIN	2019	440.0	389.0	421.0	395.0	387.6	368.4	378.6	376.4	369.0	366.0	347.0	357.0	**26,991.0**
WIN	2018	639.0	515.0	535.0	394.0	561.0	502.0	533.0	513.0	465.0	477.0	452.0	450.0	**22,396.0**
WIN	2017	660.0	555.0	573.0	523.0	514.0	473.0	460.0	445.0	420.0	341.0	344.0	679.0	**16,360.0**

Licence **8186** Well Name **Riflemen Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-31-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	26.5	25.0	30.0	30.5	31.0	29.0	31.0	29.7	31.0	**3,238.1**
H2O	2020	65.4	60.4	66.6	57.2	62.0	48.7	53.8	68.2	60.2	62.6	61.8	59.6	**13,160.8**
OIL	2020	59.9	55.1	56.4	51.2	55.7	52.6	52.0	62.7	55.6	57.6	49.1	54.9	**9,811.8**
DAY	2019	31.0	28.0	30.7	30.0	30.0	30.0	30.7	31.0	29.7	31.0	29.0	31.0	**2,884.4**
H2O	2019	75.5	65.5	74.5	70.6	71.8	73.1	73.7	72.7	67.2	67.3	65.2	66.5	**12,434.3**
OIL	2019	69.1	60.1	65.3	64.6	65.7	61.9	62.4	60.9	59.2	64.3	59.6	61.0	**9,149.0**
DAY	2018	30.7	26.6	30.7	27.5	28.0	30.0	30.5	30.5	30.0	30.6	29.0	31.0	**2,522.3**
H2O	2018	94.6	82.5	86.7	84.6	81.5	83.4	87.5	84.4	75.8	79.5	74.6	76.2	**11,590.7**
OIL	2018	79.9	69.7	81.1	72.9	73.5	76.4	73.9	72.3	72.2	73.2	68.2	69.9	**8,394.9**
DAY	2017	30.6	24.7	30.8	29.6	29.4	29.7	30.0	28.8	29.8	28.4	29.3	30.8	**2,167.2**

Manitoba Production
2017 To 2020

Licence **8186** Well Name **Riflemen Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-31-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	100.3	91.2	119.0	111.3	11.8	109.1	102.9	98.7	97.2	81.0	98.6	98.5	**10,599.4**
OIL	2017	93.7	80.4	104.9	98.0	92.7	88.4	94.3	94.3	85.6	77.2	83.2	83.3	**7,511.7**

Licence **8188** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	27.0	31.0	29.4	31.0	29.6	27.8	31.0	29.8	31.0	27.0	31.0	**3,151.4**
H2O	2020	1583.9	980.0	1156.2	1028.5	1102.7	1168.4	1163.5	1210.5	995.1	1059.7	664.5	745.1	**123,897.7**
OIL	2020	33.0	29.2	36.3	34.3	33.9	43.1	55.8	84.3	68.1	65.2	93.3	117.1	**12,969.4**
DAY	2019	30.0	28.0	31.0	29.0	31.0	29.0	30.0	31.0	28.0	30.0	30.0	25.0	**2,794.8**
H2O	2019	1298.0	1369.1	1501.2	1379.2	1475.0	1165.0	1296.7	1344.0	1102.3	1116.2	1073.6	787.2	**111,039.6**
OIL	2019	75.7	71.8	77.8	75.9	79.7	71.8	73.4	67.4	56.7	64.0	48.7	27.3	**12,275.8**
DAY	2018	30.0	28.0	31.0	30.0	31.0	28.0	29.0	23.0	29.0	31.0	30.0	24.0	**2,442.8**
H2O	2018	1601.9	1582.7	1594.2	1712.9	1632.9	1543.6	1541.0	1387.7	1273.1	1357.0	1359.8	1103.1	**96,132.1**
OIL	2018	95.4	93.4	106.7	102.7	100.5	88.2	84.6	67.8	85.3	90.3	56.4	37.3	**11,485.6**
DAY	2017	31.0	27.0	31.0	30.0	30.0	30.0	27.0	30.0	30.0	23.0	30.0	30.0	**2,098.8**
H2O	2017	1917.5	1712.9	1836.6	1719.4	1686.1	1779.8	1603.6	1793.5	1836.8	1360.0	1884.0	1538.0	**78,442.2**
OIL	2017	102.2	98.1	107.9	99.4	101.1	98.1	89.7	99.0	74.2	64.8	96.8	93.7	**10,477.0**

Licence **8190** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-03-012-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.13-34-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.9	31.0	31.0	30.0	31.0	25.0	31.0	**3,211.5**
H2O	2020	245.4	182.0	191.9	180.3	176.7	183.4	213.0	210.9	194.7	185.5	113.9	146.0	**25,819.8**
OIL	2020	69.3	62.9	62.5	71.2	78.2	93.6	87.6	73.9	63.9	63.4	44.7	50.4	**18,340.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**2,850.6**
H2O	2019	284.1	278.8	271.7	237.0	234.2	203.0	200.8	195.9	191.1	192.9	151.0	144.1	**23,596.1**
OIL	2019	159.8	144.6	137.9	108.3	107.0	77.6	92.9	92.1	78.9	81.8	82.0	77.7	**17,518.9**
DAY	2018	31.0	28.0	31.0	27.0	31.0	29.0	30.0	28.0	29.0	31.0	30.0	31.0	**2,487.6**
H2O	2018	369.4	321.9	335.9	287.5	378.0	294.3	230.5	268.2	239.5	255.7	226.3	300.4	**21,011.5**
OIL	2018	251.0	220.5	232.1	132.4	147.9	155.2	134.7	111.2	117.6	128.3	118.0	135.4	**16,278.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,131.6**
H2O	2017	388.4	293.9	329.3	318.8	304.3	376.1	435.2	405.3	403.6	462.1	418.4	364.1	**17,503.9**
OIL	2017	356.1	268.4	286.0	276.2	277.1	278.2	279.2	283.1	253.4	261.9	237.6	253.7	**14,394.0**

Licence **8191** Well Name **Riflemen Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-03-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Manitoba Production
2017 To 2020

Licence **8191** Well Name **Riflemen Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-03-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	25.0	29.0	30.3	25.8	25.4	30.0	31.0	31.0	30.0	31.0	29.7	31.0	**2,921.9**
H2O	2020	71.6	96.1	72.5	65.7	72.2	76.1	67.1	65.3	61.6	67.2	48.3	64.3	**12,295.4**
OIL	2020	30.4	29.8	30.3	23.2	29.1	31.5	31.1	30.7	28.9	30.2	28.1	27.5	**5,427.3**
DAY	2019	31.0	28.0	30.1	30.0	28.7	29.5	30.0	31.0	29.7	30.3	29.0	31.0	**2,572.7**
H2O	2019	84.5	81.2	73.0	76.3	78.5	71.9	72.0	71.4	96.3	70.3	63.9	67.8	**11,467.4**
OIL	2019	35.5	28.2	40.7	32.5	28.5	33.6	33.7	29.0	29.5	30.0	29.9	31.7	**5,076.5**
DAY	2018	26.5	0.0	0.0	11.7	31.0	21.3	3.0	0.0	3.0	31.0	28.4	31.0	**2,214.4**
H2O	2018	64.9	0.0	0.0	59.7	146.1	80.9	10.5	0.0	134.6	156.8	109.7	100.7	**10,560.3**
OIL	2018	27.6	0.0	0.0	20.3	48.4	26.1	0.0	0.0	16.6	38.9	32.5	34.6	**4,693.7**
DAY	2017	26.8	27.7	24.8	23.8	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,027.5**
H2O	2017	73.9	74.2	79.1	75.7	80.6	77.6	79.0	77.2	75.7	75.4	76.2	76.2	**9,696.4**
OIL	2017	36.7	34.1	33.9	32.1	37.6	36.3	36.9	36.1	33.7	35.3	31.0	32.2	**4,448.7**

Licence **8192** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-05-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**543.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,884.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,269.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**543.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,884.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,269.5**
DAY	2018	1.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**543.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
H2O	2018	9.0	0.0	0.0	0.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,884.0**
OIL	2018	1.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,269.5**
DAY	2017	0.0	1.0	0.0	0.0	1.0	0.0	0.0	1.0	0.0	0.0	1.0	0.0	**541.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	**0.1**
H2O	2017	0.0	14.0	0.0	0.0	9.0	0.0	0.0	9.0	0.0	0.0	19.0	0.0	**56,866.0**
OIL	2017	0.0	1.0	0.0	0.0	1.0	0.0	0.0	1.0	0.0	0.0	1.0	0.0	**1,267.5**

Licence **8193** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-19-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	30.0	2.3	2.0	1.0	0.0	6.7	30.0	31.0	29.2	29.8	**3,029.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.9**
H2O	2020	36.2	31.6	209.6	30.2	26.4	14.7	0.0	93.6	354.7	300.6	222.9	133.7	**11,258.4**
OIL	2020	25.2	23.2	24.3	1.9	1.3	0.8	0.0	5.9	19.7	18.3	15.3	12.1	**9,011.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,808.0**
GAS	2019	0.2	0.2	0.2	0.2	0.0	1.4	1.2	2.4	0.5	0.0	0.0	0.0	**28.9**
H2O	2019	50.7	42.4	38.8	37.4	39.9	42.8	28.3	35.5	30.8	26.1	27.6	36.7	**9,804.2**
OIL	2019	41.4	35.8	35.4	29.3	35.1	38.5	28.3	30.3	27.2	28.4	29.0	26.8	**8,863.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,443.0**
GAS	2018	2.2	0.6	1.7	3.7	0.9	0.3	0.5	1.0	0.8	0.6	0.4	0.4	**22.6**
H2O	2018	41.7	36.6	38.9	28.8	10.4	4.5	6.8	13.7	17.1	78.5	58.2	56.2	**9,367.2**
OIL	2018	39.6	35.1	37.0	30.5	12.9	6.6	10.0	19.3	21.0	31.9	47.5	43.8	**8,477.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,079.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	1.9	2.5	1.4	0.7	1.2	0.7	1.1	**9.5**
H2O	2017	29.8	27.3	27.9	25.8	23.9	21.0	8.3	49.1	39.7	63.6	59.2	56.4	**8,975.8**
OIL	2017	16.0	14.1	16.7	17.1	15.8	13.2	6.8	96.7	61.5	63.0	62.0	60.4	**8,142.7**

Manitoba Production
2017 To 2020

Licence **8194** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-29-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	2.3	2.0	1.0	0.0	6.7	29.0	31.0	29.8	29.8	**2,929.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.7**
H2O	2020	16.4	20.6	22.2	1.6	1.3	0.8	0.0	4.8	21.0	22.2	20.2	18.4	**3,253.0**
OIL	2020	19.4	19.8	18.9	1.3	0.9	0.6	0.0	4.1	18.4	20.1	18.8	19.9	**6,461.7**
DAY	2019	31.0	28.0	31.0	26.0	8.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,706.7**
GAS	2019	0.4	0.2	0.2	0.2	0.0	1.4	0.9	1.4	0.4	0.0	0.0	0.0	**23.7**
H2O	2019	7.2	5.4	5.5	8.0	38.1	53.7	31.8	23.6	20.7	20.5	15.8	16.9	**3,103.5**
OIL	2019	10.6	7.2	7.8	10.5	8.9	36.7	29.5	24.7	21.0	21.3	21.2	21.7	**6,319.5**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,368.7**
GAS	2018	1.2	0.4	1.6	3.1	0.9	0.8	0.6	0.7	0.9	0.7	0.7	0.9	**18.6**
H2O	2018	6.0	4.7	4.4	3.3	3.3	65.7	81.2	6.9	6.8	43.3	34.4	15.3	**2,856.3**
OIL	2018	50.6	41.2	36.7	27.9	28.0	36.0	36.7	26.8	25.7	22.9	44.6	23.3	**6,098.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,004.7**
GAS	2017	0.0	0.0	0.0	0.0	0.0	1.1	1.0	0.6	1.1	1.3	0.5	0.5	**6.1**
H2O	2017	1.3	0.9	1.3	0.9	1.1	1.2	1.1	31.6	9.0	8.7	7.0	6.2	**2,581.0**
OIL	2017	11.6	10.1	10.8	9.1	10.0	9.7	9.5	86.8	79.5	78.2	59.8	52.8	**5,698.0**

Licence **8195** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-35-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	22.0	29.0	31.0	29.9	30.8	11.0	0.0	0.0	6.0	31.0	30.0	29.0	**2,804.7**
H2O	2020	2.5	3.4	56.6	3.7	4.3	1.6	0.0	0.0	0.8	4.4	3.7	2.9	**1,965.5**
OIL	2020	4.0	5.5	5.9	5.8	6.3	2.6	0.0	0.0	1.4	8.2	10.9	7.7	**2,655.6**
DAY	2019	29.0	0.0	24.0	30.0	30.0	29.0	31.0	31.0	22.0	15.0	12.0	20.0	**2,555.0**
H2O	2019	5.8	0.0	4.8	5.9	6.6	7.1	5.5	4.8	3.3	2.5	1.9	18.3	**1,881.6**
OIL	2019	6.0	0.0	5.3	6.7	7.4	7.0	6.3	6.0	4.2	3.1	2.5	3.1	**2,597.3**
DAY	2018	24.0	15.0	22.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,282.0**
H2O	2018	7.2	4.6	6.2	9.2	10.1	6.8	3.2	5.9	5.7	6.4	7.8	6.9	**1,815.1**
OIL	2018	7.0	4.3	6.3	8.9	9.5	11.3	15.0	6.6	7.1	7.7	7.7	7.5	**2,539.7**
DAY	2017	17.0	16.0	31.0	17.0	25.0	18.0	2.0	29.0	30.0	31.0	30.0	24.0	**1,947.0**
H2O	2017	9.8	9.4	18.2	10.2	12.3	8.7	1.0	14.5	14.6	14.7	10.2	7.3	**1,735.1**
OIL	2017	6.6	6.1	11.1	6.9	9.8	7.0	0.8	11.4	11.7	10.4	8.8	6.7	**2,440.8**

Licence **8196** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-12-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**919.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,813.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**652.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**919.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,813.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**652.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**919.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.6**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,813.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**652.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**919.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.6**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,813.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**652.3**

Manitoba Production
2017 To 2020

Licence **8197** Well Name **East Manson Unit No. 5 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.11-17-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,757.0**
WIN	2020	159.9	411.0	247.6	189.6	203.2	163.9	155.8	156.8	167.7	177.7	171.8	154.1	**21,531.3**
WIN	2019	158.7	122.6	122.3	129.0	118.1	484.6	710.9	347.8	282.5	208.1	156.2	144.3	**19,172.2**
WIN	2018	298.8	328.4	286.6	302.0	370.1	343.4	310.1	0.0	549.4	356.2	246.6	202.1	**16,187.1**
WIN	2017	917.9	829.7	849.4	662.4	585.7	516.3	499.5	440.8	421.5	371.3	303.2	318.7	**12,593.4**

Licence **8198** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.04-18-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,997.3**
OIL	2019	0.0	19.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**561.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**193.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,997.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**541.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**193.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,997.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**541.1**

Licence **8200** Well Name **Goodlands Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.08-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,116.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,103.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,234.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,116.8**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,103.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,234.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,116.8**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194.7**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,103.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,234.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,116.8**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194.7**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,103.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,234.0**

Licence **8201** Well Name **Daly Unit No. 21 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-21-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,376.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74,497.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,339.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,376.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74,497.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,339.8**
DAY	2018	31.0	27.0	31.0	29.0	31.0	27.0	30.0	0.0	0.0	0.0	0.0	0.0	**2,376.0**
H2O	2018	1606.3	1408.0	1659.7	1560.3	1720.0	1527.1	1652.1	0.0	0.0	0.0	0.0	0.0	**74,497.4**
OIL	2018	3.2	10.5	6.0	5.7	6.2	5.4	3.3	0.0	0.0	0.0	0.0	0.0	**5,339.8**

Manitoba Production
2017 To 2020

Licence **8201** Well Name **Daly Unit No. 21 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-21-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,170.0**
H2O	2017	1579.5	1281.9	1206.4	1052.5	998.8	938.8	421.8	304.0	296.1	302.7	1307.8	1530.3	**63,363.9**
OIL	2017	47.0	44.2	36.5	28.0	23.8	17.4	23.0	23.4	21.9	17.9	4.3	9.9	**5,299.5**

Licence **8202** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-22-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,241.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,637.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,761.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,241.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,637.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,761.1**
DAY	2018	31.0	28.0	31.0	30.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,241.0**
H2O	2018	85.7	74.0	52.1	60.7	34.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,637.0**
OIL	2018	6.3	4.3	4.4	3.1	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,761.1**
DAY	2017	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,099.0**
H2O	2017	265.3	205.5	211.5	180.3	140.6	130.9	124.6	123.4	127.1	122.5	99.5	90.6	**19,330.2**
OIL	2017	11.2	13.0	16.9	12.5	15.7	19.2	14.5	12.5	10.3	9.4	8.7	9.2	**8,737.5**

Licence **8203** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.14-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	31.0	30.0	31.0	31.0	29.6	31.0	29.0	30.8	**3,248.6**
H2O	2020	2.7	2.5	2.6	2.6	2.7	2.6	2.7	2.6	2.5	3.7	3.5	3.6	**1,029.8**
OIL	2020	15.5	14.8	16.1	15.3	15.8	15.2	15.4	15.8	15.5	15.4	14.1	14.7	**1,686.0**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	28.0	31.0	30.0	29.0	**2,884.3**
H2O	2019	5.1	4.9	5.4	5.2	4.3	3.2	3.0	3.2	2.8	2.7	2.6	2.5	**995.5**
OIL	2019	5.7	5.5	6.0	5.8	5.6	5.1	4.9	5.3	7.3	16.4	15.6	15.4	**1,502.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**2,527.3**
H2O	2018	7.5	7.2	7.8	7.7	8.1	7.8	6.6	5.0	4.7	4.3	4.6	5.6	**950.6**
OIL	2018	7.8	6.9	7.4	7.3	7.6	7.6	8.1	8.4	8.2	7.4	8.3	8.0	**1,403.8**
DAY	2017	31.0	28.0	17.0	28.0	31.0	30.0	31.0	31.0	22.0	31.0	30.0	31.0	**2,166.3**
H2O	2017	9.5	8.8	5.2	8.5	9.2	9.5	8.9	8.5	6.2	8.6	7.7	7.6	**873.7**
OIL	2017	8.9	8.3	5.5	8.8	9.6	9.6	9.5	9.1	6.4	8.7	7.9	8.0	**1,310.8**

UWI **100.14-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	31.0	30.0	31.0	31.0	29.6	31.0	29.0	30.8	**3,248.6**
H2O	2020	4.3	4.2	4.4	4.2	4.3	4.3	4.3	4.2	4.0	6.0	5.6	5.9	**1,135.2**
OIL	2020	23.7	22.7	24.5	23.3	24.1	23.2	23.4	24.2	23.7	23.8	21.9	22.6	**1,892.6**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	28.0	31.0	30.0	29.0	**2,884.3**
H2O	2019	7.9	7.7	8.4	8.0	6.6	4.7	4.7	4.8	4.3	4.4	4.1	4.0	**1,079.5**
OIL	2019	8.8	8.4	9.2	8.9	8.6	7.7	7.5	8.1	11.1	25.2	23.8	23.5	**1,611.5**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**2,527.3**
H2O	2018	8.9	8.6	9.5	9.3	9.8	9.4	7.8	5.6	5.2	4.9	5.2	6.5	**1,009.9**
OIL	2018	9.3	8.3	9.0	8.7	9.2	9.1	9.6	9.9	9.6	8.8	9.8	9.3	**1,460.7**
DAY	2017	31.0	28.0	17.0	28.0	31.0	30.0	31.0	31.0	22.0	31.0	30.0	31.0	**2,166.3**
H2O	2017	11.0	10.1	6.1	9.9	10.8	11.1	10.5	10.1	7.1	9.8	9.1	9.2	**919.2**
OIL	2017	10.3	9.6	6.3	10.0	10.9	10.8	10.6	10.1	7.0	9.9	8.9	9.0	**1,350.1**

Licence **8204** Well Name **Tundra Daly Sinclair SWD** Dev **V** Mineral Rights **PORTIONAL**

Manitoba Production
2017 To 2020

Licence **8204** Well Name **Tundra Daly Sinclair SWD** Dev **V** Mineral Rights **PORTIONAL**

UWI **102.11-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**160,718.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**160,718.0**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**160,718.0**
WIN	2017	2686.6	2483.7	2323.7	0.0	2741.6	2754.9	2606.9	2562.9	1493.4	0.0	0.0	0.0	**160,718.0**

Licence **8205** Well Name **Corex et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-13-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,844.9**
H2O	2020	21.1	18.8	22.6	19.8	20.3	21.5	19.4	20.0	23.7	22.2	29.5	221.9	**21,678.8**
OIL	2020	8.5	7.4	9.4	8.8	9.4	8.9	9.7	9.0	10.1	9.5	7.8	8.6	**5,982.5**
DAY	2019	28.0	0.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,481.9**
H2O	2019	34.7	0.0	25.2	1.8	2.2	30.8	11.5	23.1	30.1	0.0	1.1	21.4	**21,218.0**
OIL	2019	5.4	0.0	4.8	5.7	5.3	5.7	6.7	8.7	8.9	8.6	8.3	9.1	**5,875.4**
DAY	2018	25.0	28.0	31.0	29.0	30.0	28.0	31.0	30.0	29.0	31.0	30.0	31.0	**2,154.9**
H2O	2018	26.5	33.0	31.6	26.3	24.0	22.2	27.4	28.9	27.7	28.4	23.9	45.5	**21,036.1**
OIL	2018	0.1	0.2	0.3	0.3	0.3	0.3	0.3	0.5	2.2	3.8	6.3	6.0	**5,798.2**
DAY	2017	29.0	16.0	29.0	24.0	31.0	6.0	13.0	31.0	30.0	29.0	30.0	26.0	**1,801.9**
H2O	2017	80.7	38.5	61.3	48.2	67.4	13.8	26.7	61.2	42.7	23.8	28.8	32.8	**20,690.7**
OIL	2017	31.2	18.3	25.6	24.1	30.3	6.2	13.4	33.1	19.9	0.2	0.2	0.1	**5,777.6**

Licence **8206** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,822.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111.4**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**82.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,478.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,314.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,822.6**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111.4**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**82.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,478.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,314.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,822.6**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111.4**
GSD	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**82.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,478.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,314.3**
DAY	2017	31.0	28.0	31.0	20.0	13.0	30.0	30.9	31.0	30.0	31.0	28.0	0.0	**1,822.6**
GAS	2017	3.3	0.3	0.0	0.0	0.7	5.5	6.8	5.9	5.0	5.5	6.5	0.0	**111.4**
GSD	2017	2.5	0.2	0.0	0.0	0.3	3.1	7.6	3.5	2.3	3.3	4.9	0.0	**82.9**
H2O	2017	1.6	0.9	1.0	0.6	9.6	36.2	39.5	20.6	10.1	7.4	6.9	0.0	**1,478.5**
OIL	2017	13.6	8.4	8.4	5.6	3.8	8.8	9.0	6.7	4.0	3.3	3.1	0.0	**1,314.3**

Licence **8207** Well Name **Vermilion Mariner Birdtail** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-06-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**128.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**152.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.0**

Manitoba Production
2017 To 2020

Licence **8207** Well Name **Vermilion Mariner Birdtail** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-06-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**128.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**152.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**128.8**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**152.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**128.8**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**152.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.0**

Licence **8208** Well Name **Goodlands Unit No. 2 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.01-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	29.5	14.3	26.0	31.0	30.0	31.0	30.0	31.0	**1,906.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,899.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,550.7**
WIN	2020	773.0	638.0	594.0	516.0	475.0	278.0	395.0	477.0	469.0	418.0	373.0	440.0	**12,735.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,653.5**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,899.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,550.7**
WIN	2019	0.0	0.0	0.0	244.0	712.0	858.0	790.0	870.0	868.0	898.0	906.0	743.0	**6,889.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,653.5**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,899.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,550.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,653.5**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75.9**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,899.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,550.7**

Licence **8209** Well Name **Sinclair Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	29.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**830.0**
WIN	2020	395.6	368.8	391.7	377.0	376.0	368.0	378.0	368.0	368.0	381.0	368.0	380.0	**43,596.0**
WIN	2019	421.4	376.4	401.3	345.4	288.2	211.2	436.4	411.2	408.7	394.9	391.8	400.7	**39,075.9**
WIN	2018	512.7	434.9	466.8	423.1	452.9	368.5	449.8	425.1	414.7	416.9	374.2	437.8	**34,588.3**
WIN	2017	501.4	457.2	496.2	474.1	481.9	457.0	258.2	208.3	309.7	204.5	529.3	509.2	**29,410.9**

Licence **8210** Well Name **Sinclair Unit No. 6** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	29.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**830.0**
WIN	2020	172.3	160.7	170.3	165.0	166.0	164.0	174.0	142.0	122.0	132.0	166.0	195.0	**23,487.2**
WIN	2019	178.3	159.3	163.2	116.9	136.5	98.7	214.6	188.0	180.2	171.9	171.1	173.9	**21,557.9**
WIN	2018	244.5	196.6	208.8	191.4	200.8	171.1	198.7	232.4	206.7	222.3	166.2	188.8	**19,605.3**
WIN	2017	233.2	211.6	229.1	219.7	190.9	218.8	120.9	54.0	112.5	87.8	274.0	246.7	**17,177.0**

Licence **8211** Well Name **Antler River Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **8211** Well Name **Antler River Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-15-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	4.0	7.0	7.0	0.0	0.0	0.0	0.0	8.0	8.0	3.3	4.0	4.5	**2,435.8**
H2O	2020	34.5	65.9	61.4	0.0	0.0	0.0	0.0	30.5	42.8	29.0	40.8	41.9	**19,270.0**
OIL	2020	21.2	25.6	36.1	0.0	0.0	0.0	0.0	12.4	8.2	23.8	23.9	20.6	**8,842.1**
DAY	2019	9.0	1.0	7.0	8.0	9.0	9.0	8.0	6.0	7.0	7.0	6.0	7.0	**2,390.0**
H2O	2019	67.3	8.2	66.0	72.6	81.3	86.5	64.3	62.6	57.7	58.9	57.9	63.2	**18,923.2**
OIL	2019	34.6	3.8	25.6	29.1	38.3	35.4	39.4	38.3	29.8	26.4	20.3	23.4	**8,670.3**
DAY	2018	31.0	27.0	18.0	0.0	5.0	28.0	18.0	16.0	10.0	8.0	8.0	10.0	**2,306.0**
H2O	2018	79.7	65.8	48.1	0.0	36.8	119.6	123.8	95.6	85.2	63.3	58.5	78.4	**18,176.7**
OIL	2018	37.5	32.4	23.7	0.0	11.6	58.9	38.3	43.0	34.8	42.2	27.6	36.9	**8,325.9**
DAY	2017	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,127.0**
H2O	2017	108.4	89.5	95.6	93.3	93.1	83.0	87.4	85.8	91.0	85.5	86.4	83.0	**17,321.9**
OIL	2017	55.9	46.1	49.3	48.1	47.9	48.8	47.1	44.2	40.9	44.0	37.0	39.0	**7,939.0**

Licence **8212** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-25-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	26.0	21.0	2.3	2.0	1.0	0.0	6.7	30.0	31.0	29.8	29.8	**3,076.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.2**
H2O	2020	28.0	22.6	176.2	10.1	8.9	4.9	0.0	31.4	123.6	139.8	133.7	72.2	**16,915.1**
OIL	2020	45.0	41.2	22.6	6.9	5.0	2.9	0.0	21.4	81.6	61.1	64.2	65.4	**13,011.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,865.5**
GAS	2019	0.2	0.2	0.2	0.3	0.0	1.5	1.3	1.4	0.2	0.0	0.0	0.0	**31.2**
H2O	2019	52.0	39.7	34.9	34.5	28.1	28.4	60.4	49.3	26.4	36.3	32.7	30.1	**16,163.7**
OIL	2019	50.7	43.8	49.8	46.7	45.8	47.0	24.1	32.0	40.9	35.4	41.4	42.4	**12,594.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,500.5**
GAS	2018	1.9	0.4	1.1	3.4	1.1	0.5	0.5	0.5	0.4	0.4	0.4	0.6	**25.9**
H2O	2018	29.5	25.3	26.8	24.7	24.9	21.7	23.4	25.0	23.4	57.2	54.2	44.3	**15,710.9**
OIL	2018	83.2	72.2	76.3	70.6	70.9	63.1	67.2	70.1	65.9	58.0	51.8	51.5	**12,094.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,136.5**
GAS	2017	0.0	0.0	0.0	0.0	0.0	2.7	5.0	1.3	1.2	2.9	1.1	0.5	**14.7**
H2O	2017	67.5	51.3	136.9	144.1	109.7	83.6	72.3	35.5	29.3	31.7	30.2	30.1	**15,330.5**
OIL	2017	31.3	26.0	33.6	93.2	89.7	79.1	86.1	96.5	70.9	84.2	85.8	86.6	**11,293.8**

Licence **8213** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.06-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	31.0	11.0	0.0	0.0	0.0	25.7	29.0	30.8	**3,115.7**
H2O	2020	16.6	15.8	16.9	15.9	16.8	6.1	0.0	0.0	0.0	14.0	15.6	16.3	**1,574.8**
OIL	2020	15.8	15.1	16.4	15.6	16.1	5.7	0.0	0.0	0.0	13.9	15.3	16.0	**2,579.7**
DAY	2019	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,867.3**
H2O	2019	11.1	11.3	12.5	11.8	12.4	11.1	11.6	11.5	11.5	16.9	15.9	16.6	**1,440.8**
OIL	2019	14.2	13.6	14.9	14.4	14.8	15.8	17.5	18.0	15.4	16.8	15.9	16.8	**2,449.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**2,506.3**
H2O	2018	14.9	14.1	15.5	14.8	15.9	15.3	15.8	13.4	8.6	8.2	8.6	9.1	**1,286.6**
OIL	2018	29.6	26.0	28.1	26.9	28.8	28.4	29.4	24.5	16.7	15.5	16.9	17.8	**2,261.7**
DAY	2017	31.0	28.0	29.0	28.0	31.0	30.0	31.0	31.0	22.0	25.0	3.0	31.0	**2,144.3**
H2O	2017	15.8	14.6	14.2	14.1	15.4	15.0	11.7	11.5	8.1	9.3	1.1	13.2	**1,132.4**
OIL	2017	17.7	16.5	17.9	17.3	19.0	18.6	18.4	17.9	12.5	14.7	1.8	21.3	**1,973.1**

UWI **100.06-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	31.0	11.0	0.0	0.0	0.0	25.7	29.0	30.8	**3,115.7**

Manitoba Production
2017 To 2020

Licence **8213** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.06-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	5.0	4.8	5.1	4.8	5.1	1.9	0.0	0.0	0.0	4.3	4.7	5.0	**988.6**
OIL	2020	4.6	4.4	4.8	4.5	4.7	1.7	0.0	0.0	0.0	4.0	4.5	4.7	**1,728.9**
DAY	2019	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,867.3**
H2O	2019	3.2	3.1	3.4	3.2	3.3	3.0	3.0	3.0	3.3	5.1	4.8	5.1	**947.9**
OIL	2019	4.2	4.0	4.4	4.2	4.4	4.6	5.0	5.2	4.6	4.9	4.6	4.9	**1,691.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**2,506.3**
H2O	2018	7.6	7.2	7.8	7.5	8.1	7.8	8.0	6.8	4.7	4.4	4.6	4.9	**904.4**
OIL	2018	9.0	7.7	8.4	8.1	8.6	8.5	8.8	7.3	5.1	4.8	5.2	5.6	**1,636.0**
DAY	2017	31.0	28.0	29.0	28.0	31.0	30.0	31.0	31.0	22.0	25.0	3.0	31.0	**2,144.3**
H2O	2017	8.3	7.6	7.5	7.7	8.3	8.0	6.1	6.1	4.3	4.9	0.6	6.8	**825.0**
OIL	2017	9.3	8.7	9.4	9.1	9.9	9.8	9.6	9.4	6.6	7.7	0.9	11.2	**1,548.9**

Licence **8215** Well Name **Melita Lyleton SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.16-33-001-28W1.02** Field Name **Pierson** Pool Name **Mississippian Undifferentiated** Field Code **7** Pool Code **39** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**275.0**
WIN	2020	4431.5	4287.0	3840.1	4550.8	325.0	2945.3	7298.3	7237.8	7656.0	2795.6	691.0	381.1	**369,639.5**
WIN	2019	3644.3	3204.3	3657.2	2338.9	3853.8	3170.7	3206.2	2716.7	2906.2	3344.2	4428.6	4173.6	**323,200.0**
WIN	2018	3032.5	2931.2	3069.1	3045.5	2537.4	2017.9	1137.6	1975.7	2369.6	4243.9	3577.9	0.0	**282,555.3**
WIN	2017	2321.8	2131.0	2368.4	3117.3	3950.7	2213.1	3260.1	2777.5	2346.8	2524.4	2802.3	2722.4	**252,617.0**

Licence **8217** Well Name **Ewart Unit No. 9 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.13-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	30.3	27.4	30.2	31.0	30.0	30.6	29.7	16.1	**1,814.3**
WIN	2020	1050.3	980.7	1043.5	1041.3	1017.5	932.6	1032.9	1069.0	1034.8	1068.0	1029.9	549.0	**32,098.2**
WIN	2019	615.9	551.8	585.4	570.6	571.4	521.1	593.9	680.2	757.4	1045.1	1018.5	1016.4	**20,248.7**
WIN	2018	307.8	1102.6	431.3	392.8	1013.7	476.8	80.3	354.4	424.6	452.1	587.9	614.1	**11,721.0**
WIN	2017	276.0	624.0	1154.0	1143.0	544.0	298.0	296.0	299.4	297.7	268.5	236.8	45.2	**5,482.6**

Licence **8218** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	1.8	0.0	0.0	19.7	30.0	30.7	30.0	28.8	**3,096.0**
H2O	2020	124.6	112.7	135.0	130.0	8.7	0.0	0.0	88.7	119.8	133.8	115.8	106.2	**16,890.8**
OIL	2020	96.3	86.2	84.8	70.5	3.4	0.0	0.0	83.0	125.6	100.2	78.3	57.6	**9,714.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	21.0	31.0	30.0	31.0	**2,834.0**
H2O	2019	18.9	16.6	23.4	36.5	32.0	28.2	28.3	28.4	78.1	397.6	117.3	121.1	**15,815.5**
OIL	2019	14.4	13.5	13.4	8.9	7.8	6.0	11.4	22.6	29.1	132.4	110.7	118.4	**8,929.0**
DAY	2018	31.0	28.0	25.0	29.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,478.0**
H2O	2018	43.6	39.9	37.8	43.7	39.9	30.9	39.5	51.5	51.1	34.3	30.7	26.8	**14,889.1**
OIL	2018	26.4	27.1	25.7	29.0	45.0	44.7	24.1	18.8	19.3	11.4	12.5	20.5	**8,440.4**
DAY	2017	30.0	25.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,122.0**
H2O	2017	77.3	65.2	78.7	125.6	128.5	85.6	77.4	77.3	54.5	51.9	50.3	46.0	**14,419.4**
OIL	2017	41.1	34.2	43.7	60.2	41.4	28.2	29.0	28.1	23.4	25.1	25.0	22.7	**8,135.9**

Licence **8219** Well Name **Tundra Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.10-30-013-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	29.8	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**2,582.6**
H2O	2020	95.9	92.9	94.5	96.6	90.4	82.1	58.0	68.8	55.0	72.7	55.9	73.6	**10,826.3**

Manitoba Production
2017 To 2020

Licence **8219** Well Name **Tundra Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.10-30-013-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	32.5	30.7	31.5	25.3	28.6	25.9	18.5	21.9	17.4	20.9	15.3	14.4	**2,735.7**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**2,218.0**
H2O	2019	85.7	62.9	59.5	60.1	59.4	65.2	67.6	71.5	77.4	77.4	67.9	94.1	**9,889.9**
OIL	2019	28.1	35.1	27.4	21.0	25.3	27.7	27.1	23.3	24.7	30.2	32.2	33.4	**2,452.8**
DAY	2018	28.0	28.0	30.0	29.0	31.0	28.0	17.0	7.0	30.0	31.0	30.0	30.0	**1,856.0**
H2O	2018	206.5	120.6	187.2	119.5	180.8	97.0	49.1	63.1	129.8	106.5	85.5	71.9	**9,041.2**
OIL	2018	17.6	18.3	85.1	43.3	54.1	27.1	0.7	13.9	58.5	39.4	24.6	33.7	**2,117.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	29.0	31.0	30.0	27.0	**1,537.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	78.2	137.3	204.6	163.2	183.8	**7,623.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	19.3	29.8	2.9	29.6	**1,701.0**

Licence **8220** Well Name **Tundra St. Lazare HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-32-017-28W1.02** Field Name **Other Areas** Pool Name **Bakken - Torquay DD** Field Code **99** Pool Code **62DD** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	8.2	0.0	0.0	6.0	0.0	3.0	31.0	30.0	31.0	**3,096.2**
H2O	2020	159.2	146.1	156.8	41.1	0.0	0.0	62.8	0.0	21.1	221.3	171.0	170.2	**13,463.6**
OIL	2020	42.3	38.9	41.7	10.9	0.0	0.0	12.7	0.0	4.4	56.2	45.5	45.3	**7,211.9**
DAY	2019	31.0	26.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,896.0**
H2O	2019	159.6	142.0	156.4	154.4	96.4	113.9	161.0	158.7	154.1	158.3	150.7	159.5	**12,314.0**
OIL	2019	39.9	35.5	39.1	38.6	18.1	42.7	48.4	44.8	43.4	44.7	41.8	42.5	**6,914.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	25.0	31.0	30.0	31.0	**2,538.0**
H2O	2018	151.7	136.9	153.2	150.9	157.6	154.8	158.0	158.8	134.8	163.2	152.0	157.6	**10,549.0**
OIL	2018	42.7	38.7	43.2	40.6	39.4	38.7	39.5	39.7	33.7	40.8	38.0	39.4	**6,434.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,179.0**
H2O	2017	144.4	126.7	144.8	138.6	147.8	140.8	143.8	147.7	144.5	154.0	152.9	149.8	**8,719.5**
OIL	2017	53.5	46.9	53.6	51.4	54.7	52.2	53.2	54.8	49.5	43.5	43.1	42.3	**5,960.1**

Licence **8222** Well Name **East Manson Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-17-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,747.0**
WIN	2020	82.3	78.2	77.5	68.4	125.9	160.9	131.5	99.2	55.0	23.6	3.0	3.4	**18,021.1**
WIN	2019	143.6	110.4	110.3	109.0	111.4	166.0	131.0	109.8	107.0	79.1	79.2	94.8	**17,112.2**
WIN	2018	349.7	258.3	261.9	240.2	286.6	254.6	247.0	0.0	548.9	278.6	194.7	181.9	**15,760.6**
WIN	2017	908.7	827.8	904.2	697.0	599.1	502.6	466.6	452.6	410.6	359.2	323.4	411.4	**12,658.2**

Licence **8223** Well Name **Waskada Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**898.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,842.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,650.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**898.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,842.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,650.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**898.7**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,842.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,650.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**898.7**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,842.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,650.8**

Manitoba Production
2017 To 2020

Licence **8224** Well Name **Waskada Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,074.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,140.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,466.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,074.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,140.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,466.7**
DAY	2018	25.0	17.0	31.0	30.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,074.1**
H2O	2018	23.0	16.1	26.2	23.1	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,140.0**
OIL	2018	0.5	0.3	0.6	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,466.7**
DAY	2017	10.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	21.0	29.0	30.0	22.0	**1,970.1**
H2O	2017	11.9	33.5	35.7	33.0	30.7	30.6	31.3	30.5	18.3	24.9	26.2	19.3	**9,050.8**
OIL	2017	2.7	7.6	7.9	5.5	5.2	4.7	5.1	4.8	3.1	4.4	2.0	0.4	**2,464.5**

Licence **8225** Well Name **Sinclair Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-21-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	28.8	31.0	9.2	0.0	0.0	5.7	31.0	30.0	31.0	**2,904.7**
H2O	2020	131.4	131.5	142.9	122.5	94.2	42.4	0.0	0.0	25.4	165.2	179.2	191.5	**24,718.7**
OIL	2020	32.5	23.8	24.8	20.9	15.9	6.3	0.0	0.0	4.0	27.7	28.6	31.2	**7,130.4**
DAY	2019	31.0	28.0	31.0	30.0	30.0	30.0	28.0	30.0	29.0	31.0	30.0	31.0	**2,647.0**
H2O	2019	123.1	112.7	130.7	132.6	131.7	141.5	126.1	108.6	99.1	108.1	138.4	138.8	**23,492.5**
OIL	2019	37.4	35.1	36.6	33.5	32.4	37.9	62.6	78.3	75.0	73.5	28.8	27.8	**6,914.7**
DAY	2018	25.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,288.0**
H2O	2018	134.8	151.2	159.7	151.2	145.1	123.9	126.8	121.5	113.5	169.6	152.9	122.2	**22,001.1**
OIL	2018	30.0	33.1	33.1	31.3	31.0	28.2	28.2	27.8	28.5	26.5	29.1	36.4	**6,355.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**1,932.0**
H2O	2017	172.2	141.4	159.4	160.1	166.5	149.0	153.7	158.7	147.2	148.7	149.7	125.4	**20,328.7**
OIL	2017	54.9	52.6	47.0	40.8	38.9	38.6	35.2	31.5	28.5	32.9	32.6	28.2	**5,992.6**

Licence **8226** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-17-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	30.9	11.0	0.0	0.0	0.0	0.0	15.7	30.6	**2,952.0**
H2O	2020	32.8	24.9	27.2	27.3	32.2	11.8	0.0	0.0	0.0	0.0	16.1	30.9	**14,292.5**
OIL	2020	5.9	4.7	4.8	4.7	3.7	0.3	0.0	0.0	0.0	0.0	0.5	1.0	**4,457.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,743.0**
H2O	2019	39.6	37.0	36.1	32.3	38.1	38.1	47.6	29.3	31.2	36.3	33.1	33.1	**14,089.3**
OIL	2019	14.9	13.9	13.4	11.5	12.4	11.7	14.9	5.5	5.3	6.1	6.2	6.0	**4,431.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	29.0	31.0	**2,381.0**
H2O	2018	41.7	38.5	42.3	41.6	40.7	31.8	40.2	35.7	38.9	40.5	37.0	39.0	**13,657.5**
OIL	2018	18.6	15.9	17.6	17.7	17.8	14.4	18.0	16.1	16.7	16.6	16.2	15.9	**4,310.1**
DAY	2017	6.0	13.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,020.0**
H2O	2017	9.8	23.0	58.8	60.2	62.4	56.9	45.9	40.5	42.0	46.9	42.3	41.8	**13,189.6**
OIL	2017	2.7	6.6	16.5	15.8	16.3	14.4	19.7	17.9	18.1	20.6	19.1	18.6	**4,108.6**

Licence **8227** Well Name **Tundra et al South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-09-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	31.0	29.8	30.6	29.8	30.4	30.0	29.3	31.0	30.0	7.8	**3,051.7**
H2O	2020	242.1	215.9	245.4	233.0	268.6	259.8	256.3	266.6	248.8	264.1	248.2	78.2	**43,796.3**
OIL	2020	54.6	57.0	60.0	56.4	61.5	61.5	64.2	56.9	55.3	59.2	56.7	0.0	**12,522.4**

Manitoba Production
2017 To 2020

Licence **8227** Well Name **Tundra et al South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-09-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	27.0	31.0	30.0	31.0	29.0	29.0	30.0	30.0	31.0	30.0	31.0	**2,713.0**
H2O	2019	243.4	230.4	303.4	229.5	239.5	221.8	207.7	225.2	222.5	233.8	232.4	240.6	**40,969.3**
OIL	2019	39.0	27.4	38.1	53.4	55.6	51.5	50.9	49.7	57.0	46.3	41.0	38.2	**11,879.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,353.0**
H2O	2018	204.1	172.1	190.8	183.6	189.9	178.9	194.2	206.8	192.0	198.9	218.8	238.5	**38,139.1**
OIL	2018	75.5	63.2	70.3	68.9	72.1	50.5	60.4	65.6	59.3	57.2	36.9	40.0	**11,331.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,990.0**
H2O	2017	431.4	348.1	400.5	394.9	423.9	421.6	396.0	283.5	213.3	232.5	234.7	240.6	**35,770.5**
OIL	2017	75.2	81.0	87.7	71.0	65.8	64.2	66.1	53.6	55.8	77.5	76.0	78.9	**10,611.1**

Licence **8228** Well Name **Waskada Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	20.0	0.0	0.0	0.0	0.0	0.0	6.0	0.0	0.0	0.0	0.0	0.0	**2,560.8**
H2O	2020	40.7	0.0	0.0	0.0	0.0	0.0	14.7	0.0	0.0	0.0	0.0	0.0	**12,313.2**
OIL	2020	1.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	**4,416.0**
DAY	2019	31.0	13.0	31.0	30.0	31.0	29.0	30.0	30.0	29.0	31.0	30.0	31.0	**2,534.8**
H2O	2019	113.9	52.3	98.8	79.0	81.6	70.3	78.6	83.6	51.4	64.3	61.9	63.5	**12,257.8**
OIL	2019	0.2	0.1	0.3	0.5	0.6	0.7	1.1	1.5	12.1	1.0	1.2	1.5	**4,414.7**
DAY	2018	25.0	17.0	31.0	30.0	29.0	29.0	31.0	31.0	29.0	25.0	22.0	31.0	**2,188.8**
H2O	2018	45.8	32.4	56.2	50.4	48.3	45.1	46.4	46.4	94.3	107.0	104.2	125.3	**11,358.6**
OIL	2018	5.1	3.1	4.7	4.0	2.4	2.1	1.1	1.1	2.5	1.9	0.5	0.3	**4,393.9**
DAY	2017	19.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	21.0	29.0	30.0	23.0	**1,858.8**
H2O	2017	51.1	69.6	67.1	68.9	66.0	59.7	58.7	61.3	36.9	50.0	56.0	44.6	**10,556.8**
OIL	2017	15.3	23.5	24.5	17.4	17.4	14.5	13.1	13.4	8.4	12.5	9.4	1.0	**4,365.1**

Licence **8230** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-03-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	20.0	0.0	2.0	0.0	0.0	12.8	30.0	31.0	24.0	24.5	**3,006.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.2	0.2	0.0	**0.6**
H2O	2020	81.3	72.9	45.7	0.0	9.3	0.0	0.0	72.8	148.6	117.3	84.7	82.6	**15,417.4**
OIL	2020	45.6	41.1	30.3	0.0	5.7	0.0	0.0	24.3	33.5	31.2	36.3	35.4	**8,329.0**
DAY	2019	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	22.0	2.0	28.0	31.0	**2,802.0**
H2O	2019	69.5	60.7	66.3	67.2	63.8	66.0	62.5	68.1	43.7	9.1	129.7	96.5	**14,702.2**
OIL	2019	31.0	27.8	34.3	24.7	32.3	29.1	34.9	36.1	19.4	0.0	55.2	54.3	**8,045.6**
DAY	2018	22.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,478.0**
H2O	2018	70.0	74.8	82.4	77.0	84.5	74.0	75.0	71.5	67.6	65.6	80.6	73.8	**13,899.1**
OIL	2018	27.7	36.1	34.9	32.3	38.8	30.2	31.6	33.1	30.0	33.9	30.3	29.9	**7,666.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**2,123.0**
H2O	2017	99.0	85.7	84.0	93.1	87.3	85.4	79.6	90.4	78.4	82.3	78.3	58.0	**13,002.3**
OIL	2017	46.5	42.8	44.0	39.9	40.1	41.4	46.3	43.9	44.1	44.1	42.2	34.5	**7,277.7**

Licence **8231** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-03-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	9.0	20.0	20.0	0.0	2.0	0.0	0.0	12.8	30.0	31.0	30.0	22.5	**2,906.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.1	0.2	0.0	**0.5**
H2O	2020	27.3	48.3	30.9	0.0	11.5	0.0	0.0	71.5	48.9	50.2	41.3	38.4	**11,834.8**
OIL	2020	7.7	20.8	13.1	0.0	5.0	0.0	0.0	12.6	33.2	16.7	22.2	20.6	**6,931.1**
DAY	2019	28.0	10.0	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	28.0	10.0	**2,729.0**

Manitoba Production
2017 To 2020

Licence **8231** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-03-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	39.6	34.6	34.0	39.6	39.8	40.2	0.0	42.1	35.9	38.0	62.1	26.5	**11,466.5**
OIL	2019	10.4	28.4	13.0	18.4	20.5	20.0	27.5	12.4	17.6	17.0	17.5	7.5	**6,779.2**
DAY	2018	22.0	16.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,411.0**
H2O	2018	51.9	32.0	45.3	49.9	48.4	42.1	38.2	39.8	38.2	48.4	40.2	38.9	**11,034.1**
OIL	2018	19.5	13.5	21.7	19.6	20.7	19.4	19.3	19.8	18.3	22.3	18.3	17.6	**6,569.0**
DAY	2017	31.0	28.0	31.0	30.0	23.0	3.0	31.0	31.0	30.0	31.0	30.0	18.0	**2,067.0**
H2O	2017	53.7	49.0	51.4	49.1	40.6	8.8	72.9	55.6	36.3	48.8	46.9	27.5	**10,520.8**
OIL	2017	26.3	24.1	24.2	22.4	15.4	5.2	32.6	30.4	28.7	24.4	18.9	17.2	**6,339.0**

Licence **8232** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.11-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	31.0	29.4	31.0	11.0	28.6	31.0	29.6	31.0	29.5	30.8	**3,161.2**
H2O	2020	15.3	13.9	15.6	14.5	15.5	5.6	14.2	12.1	11.6	11.6	10.8	11.1	**1,450.3**
OIL	2020	22.1	20.2	22.9	21.5	22.5	7.9	20.3	22.6	22.2	24.5	22.8	23.3	**2,141.4**
DAY	2019	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,819.3**
H2O	2019	11.6	12.1	13.2	12.5	12.7	11.2	11.9	12.7	13.6	15.6	14.7	15.1	**1,298.5**
OIL	2019	17.2	17.3	19.0	18.4	19.5	19.9	20.8	22.2	20.5	23.5	22.3	23.1	**1,888.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	31.0	20.0	30.0	30.0	29.0	31.0	**2,458.3**
H2O	2018	13.0	12.3	13.5	13.3	13.9	12.8	12.9	7.8	34.1	20.1	9.5	10.2	**1,141.6**
OIL	2018	16.1	14.1	15.2	14.9	15.6	14.7	16.2	10.4	16.4	14.9	13.4	14.9	**1,644.9**
DAY	2017	31.0	28.0	29.0	28.0	31.0	28.0	31.0	31.0	22.0	25.0	3.0	31.0	**2,107.3**
H2O	2017	13.9	12.8	12.5	12.4	13.5	12.8	13.4	13.0	9.2	10.3	1.3	13.0	**968.2**
OIL	2017	16.9	15.8	17.1	16.5	18.1	16.5	17.4	16.4	11.5	13.1	1.6	16.6	**1,468.1**

UWI **100.11-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	31.0	29.4	31.0	11.0	28.6	31.0	29.6	31.0	29.5	30.8	**3,161.2**
H2O	2020	6.0	5.5	6.1	5.7	6.1	2.2	5.6	8.9	8.5	8.4	8.0	8.2	**1,190.7**
OIL	2020	8.8	8.0	9.2	8.5	9.0	3.2	8.1	9.0	8.8	9.6	8.9	9.2	**1,703.5**
DAY	2019	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,819.3**
H2O	2019	4.6	4.6	5.1	4.9	5.0	4.4	4.5	5.0	5.3	6.1	5.7	5.9	**1,111.5**
OIL	2019	7.1	6.9	7.6	7.4	7.8	8.0	8.5	8.9	8.2	9.4	8.9	9.2	**1,603.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	31.0	20.0	30.0	30.0	29.0	31.0	**2,458.3**
H2O	2018	10.0	9.5	10.5	10.2	10.7	9.9	9.7	5.7	25.5	17.5	10.9	10.0	**1,050.4**
OIL	2018	13.5	11.9	12.8	12.5	13.1	12.4	13.6	8.8	13.9	15.3	15.7	15.0	**1,505.3**
DAY	2017	31.0	28.0	29.0	28.0	31.0	28.0	31.0	31.0	22.0	25.0	3.0	31.0	**2,107.3**
H2O	2017	10.2	9.4	9.2	9.4	10.2	9.6	10.2	10.1	7.1	7.9	1.0	10.0	**910.3**
OIL	2017	12.6	11.7	12.7	12.2	13.4	12.2	12.8	12.1	8.6	9.7	1.2	12.2	**1,346.8**

Licence **8233** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.03-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	0.0	0.0	0.0	0.0	0.0	23.8	29.0	30.8	**3,079.8**
H2O	2020	12.0	11.4	12.2	11.5	0.0	0.0	0.0	0.0	0.0	9.4	11.3	11.8	**1,380.8**
OIL	2020	6.1	5.8	6.3	6.0	0.0	0.0	0.0	0.0	0.0	4.9	5.9	6.1	**1,544.3**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	23.0	31.0	28.0	31.0	30.0	31.0	**2,875.3**
H2O	2019	8.0	7.7	8.4	8.0	8.3	5.8	3.9	5.3	6.2	12.2	11.5	11.9	**1,301.2**
OIL	2019	4.0	3.7	4.1	3.9	4.0	4.7	3.9	5.5	5.0	6.5	6.1	6.4	**1,503.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**2,521.3**
H2O	2018	10.0	9.5	10.5	10.0	10.7	10.3	10.7	9.5	7.7	7.1	7.7	8.6	**1,204.0**
OIL	2018	8.5	7.5	8.1	7.8	8.3	8.2	8.5	6.7	4.9	4.4	4.9	5.5	**1,445.4**

Manitoba Production
2017 To 2020

Licence **8233** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.03-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	31.0	28.0	29.0	28.0	31.0	30.0	31.0	31.0	23.0	31.0	30.0	29.0	**2,160.3**
H2O	2017	14.9	13.7	13.4	13.5	14.8	14.1	10.5	10.4	7.4	10.3	9.6	9.4	**1,091.7**
OIL	2017	6.4	6.0	6.5	6.3	6.8	6.9	7.1	7.0	5.0	7.1	6.4	6.4	**1,362.1**

UWI **100.03-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	0.0	0.0	0.0	0.0	0.0	23.8	29.0	30.8	**3,052.8**
H2O	2020	4.0	3.8	4.1	3.8	0.0	0.0	0.0	0.0	0.0	3.2	3.8	3.9	**1,009.2**
OIL	2020	5.5	5.2	5.7	5.4	0.0	0.0	0.0	0.0	0.0	4.5	5.3	5.6	**1,319.2**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	23.0	31.0	28.0	31.0	30.0	31.0	**2,848.3**
H2O	2019	7.6	7.4	8.1	7.7	8.0	5.7	3.9	5.3	4.4	4.0	3.8	4.0	**982.6**
OIL	2019	3.6	3.5	3.8	3.7	3.7	4.2	3.5	4.9	4.5	5.8	5.5	5.9	**1,282.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**2,494.3**
H2O	2018	6.1	5.8	6.3	6.1	6.4	6.2	6.5	5.5	4.3	3.9	4.3	4.8	**912.7**
OIL	2018	2.5	2.2	2.4	2.2	2.4	2.4	2.4	2.0	1.5	1.3	1.5	1.7	**1,229.4**
DAY	2017	31.0	28.0	29.0	28.0	31.0	30.0	31.0	31.0	23.0	31.0	30.0	29.0	**2,133.3**
H2O	2017	8.9	8.1	8.0	8.0	8.6	8.3	6.1	6.1	4.3	6.1	5.8	5.7	**846.5**
OIL	2017	3.9	3.7	3.9	3.7	4.0	4.0	4.0	3.9	2.8	4.0	3.9	3.7	**1,204.9**

Licence **8234** Well Name **East Manson Unit No. 9 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.16-16-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.3	31.0	30.8	29.8	30.4	30.0	31.0	**3,274.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.8**
H2O	2020	28.5	26.9	28.3	29.4	28.1	26.1	28.7	28.2	29.0	25.5	22.2	19.3	**9,197.9**
OIL	2020	143.7	135.7	144.3	143.2	140.2	125.2	123.2	114.6	98.1	92.5	105.5	123.9	**14,342.1**
DAY	2019	30.0	28.0	31.0	30.0	21.0	30.0	31.0	31.0	29.0	31.0	29.0	30.0	**2,910.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.8**
H2O	2019	22.7	18.3	27.6	22.5	17.4	22.8	19.8	17.5	16.5	28.5	29.4	27.9	**8,877.7**
OIL	2019	36.6	29.5	33.6	32.3	22.6	36.4	35.5	44.3	91.5	127.0	130.6	143.8	**12,852.0**
DAY	2018	31.0	23.0	31.0	30.0	31.0	30.0	30.0	31.0	27.0	31.0	30.0	30.0	**2,559.0**
GAS	2018	0.0	0.2	0.8	0.5	0.3	0.4	0.1	0.0	0.0	0.0	0.0	0.0	**2.8**
H2O	2018	29.2	20.5	30.8	42.3	42.9	34.5	33.2	32.3	25.9	25.3	22.7	22.5	**8,606.8**
OIL	2018	114.6	78.3	104.7	137.2	136.7	122.6	122.3	88.9	64.6	63.1	45.7	39.9	**12,088.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,204.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.1	0.1	0.0	0.1	**0.5**
H2O	2017	40.6	29.5	33.1	54.8	36.4	30.8	31.8	32.3	26.2	13.4	10.6	20.5	**8,244.7**
OIL	2017	98.4	48.3	35.5	96.2	122.4	119.5	119.6	119.3	117.7	122.2	114.6	115.1	**10,969.7**

Licence **8235** Well Name **Vermilion Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-07-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,399.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,184.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**864.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,399.3**
H2O	2019	247.8	227.0	246.3	232.9	230.8	217.3	232.7	249.3	226.7	142.8	0.0	0.0	**29,184.3**
OIL	2019	7.6	7.0	7.7	7.1	7.2	6.7	4.4	2.6	2.3	6.7	0.0	0.0	**864.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,095.3**
H2O	2018	448.2	348.6	351.5	314.0	314.0	229.1	286.3	291.3	260.0	24.5	222.4	256.8	**26,930.7**
OIL	2018	6.8	5.3	5.5	9.6	6.9	0.9	3.7	4.2	4.0	7.1	6.6	7.8	**805.3**
DAY	2017	31.0	0.0	0.0	30.0	31.0	0.0	0.0	31.0	0.0	31.0	30.0	31.0	**1,730.3**

Manitoba Production
2017 To 2020

Licence **8235** Well Name **Vermilion Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-07-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	154.5	0.0	0.0	130.7	2.8	0.0	0.0	158.0	0.0	137.5	513.5	540.8	**23,584.0**
OIL	2017	2.5	0.0	0.0	2.8	0.0	0.0	0.0	0.0	0.0	0.0	3.5	11.3	**736.9**

Licence **8236** Well Name **Sinclair Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	29.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,339.0**
WIN	2020	416.2	382.7	392.1	388.0	380.0	372.0	387.0	379.0	362.0	370.0	353.0	362.0	**40,045.0**
WIN	2019	518.9	455.1	470.2	400.6	364.5	267.4	509.2	464.8	455.4	433.6	422.1	425.5	**35,501.0**
WIN	2018	710.6	802.6	832.5	684.8	714.7	555.0	641.2	585.6	553.3	553.7	491.4	554.5	**30,313.7**
WIN	2017	1086.4	1000.8	950.3	818.3	782.4	768.8	642.2	320.7	607.9	165.6	416.2	475.9	**22,633.8**

Licence **8237** Well Name **Sinclair Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	29.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**600.0**
WIN	2020	402.9	371.4	389.0	377.0	371.0	366.0	382.0	376.0	359.0	366.0	347.0	354.0	**44,008.0**
WIN	2019	396.2	353.3	365.9	299.1	248.0	175.8	393.1	357.0	406.0	408.6	402.3	410.2	**39,546.7**
WIN	2018	611.5	476.8	494.4	448.8	459.1	390.2	451.8	418.8	400.9	415.4	372.5	420.8	**35,331.2**
WIN	2017	428.8	414.3	616.6	660.9	593.3	535.2	295.1	141.3	311.1	261.2	479.6	545.6	**29,970.2**

Licence **8238** Well Name **Sinclair Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	29.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,818.0**
WIN	2020	419.4	342.3	309.7	282.0	265.0	251.0	249.0	475.0	402.0	372.0	334.0	419.0	**28,110.8**
WIN	2019	171.5	368.4	399.7	340.4	329.0	195.5	195.2	250.1	362.0	335.2	291.2	492.1	**23,990.4**
WIN	2018	336.7	543.2	762.8	695.2	773.5	606.4	656.4	592.9	883.4	1004.8	989.2	939.1	**20,260.1**
WIN	2017	992.8	1028.5	1210.5	1176.1	1217.8	1174.6	671.6	42.3	96.3	152.2	445.9	768.8	**11,476.5**

Licence **8239** Well Name **Sinclair Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	29.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**826.0**
WIN	2020	348.3	323.1	341.8	331.0	328.0	323.0	338.0	332.0	319.0	327.0	314.0	324.0	**45,712.5**
WIN	2019	385.3	251.3	403.3	344.4	300.4	222.9	419.7	386.3	369.1	357.6	349.0	354.3	**41,763.3**
WIN	2018	569.6	444.9	464.0	423.1	435.2	370.4	433.2	402.3	398.0	395.9	361.9	404.3	**37,619.7**
WIN	2017	516.3	464.5	502.9	479.6	486.9	462.1	261.6	131.3	289.3	248.4	440.1	471.9	**32,516.9**

Licence **8240** Well Name **Tundra Daly Sinclair Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.11-30-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	0.0	0.0	28.0	31.0	30.0	31.0	**211.0**
WIN	2020	10912.0	9161.0	10632.0	7573.0	2581.0	422.0	0.0	0.0	541.0	576.0	3854.0	3734.0	**2,146,409.3**
WIN	2019	26215.0	23574.0	14918.0	8347.0	12572.0	14267.0	15672.0	16157.0	9486.0	12151.0	13253.0	11289.0	**2,096,423.3**
WIN	2018	22119.0	20956.0	23501.0	22110.0	24243.0	23247.0	25542.0	23524.0	23233.0	26020.0	24010.0	27443.0	**1,918,522.3**
WIN	2017	13967.0	8294.0	13466.0	12805.0	19313.0	19930.0	7146.0	10558.0	12231.0	9261.0	9317.0	22794.0	**1,632,574.3**

Licence **8241** Well Name **East Manson Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

Manitoba Production
2017 To 2020

Licence **8241** Well Name **East Manson Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.04-29-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	30.6	31.0	30.0	31.0	30.0	31.0	**1,037.6**
WIN	2020	235.5	200.2	203.6	201.9	187.5	178.7	180.3	174.6	198.0	182.6	184.0	199.1	**25,490.4**
WIN	2019	317.1	295.5	305.0	300.8	0.0	0.0	198.6	541.8	314.9	288.0	253.1	245.3	**23,164.4**
WIN	2018	234.8	212.7	253.2	252.8	228.7	334.2	609.8	461.6	367.9	346.1	172.1	374.9	**20,104.3**
WIN	2017	301.0	283.5	306.0	291.6	313.5	309.3	264.2	293.3	269.5	261.0	236.6	238.9	**16,255.5**

Licence **8242** Well Name **East Manson Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-29-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,197.0**
H2O	2020	411.9	416.9	413.6	429.8	524.5	522.6	543.8	537.0	532.3	545.1	458.1	600.6	**19,143.1**
OIL	2020	210.7	174.4	223.6	182.5	171.6	181.8	188.1	186.8	172.5	150.0	160.9	168.6	**17,095.4**
DAY	2019	31.0	27.0	30.0	30.0	30.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,831.0**
H2O	2019	281.5	309.0	347.1	346.8	396.4	375.2	354.4	365.3	383.5	398.0	366.3	405.2	**13,206.9**
OIL	2019	292.3	221.5	266.2	270.9	251.5	232.5	244.0	213.6	203.5	207.9	207.3	215.6	**14,923.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	30.0	29.0	30.0	30.0	30.0	28.0	**2,471.0**
H2O	2018	94.0	79.1	72.2	62.2	72.3	66.4	99.8	131.1	148.3	182.5	147.2	226.2	**8,878.2**
OIL	2018	204.5	173.5	232.9	229.7	219.3	205.6	194.4	220.6	229.4	295.1	208.4	245.2	**12,097.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,114.0**
H2O	2017	36.2	33.2	93.5	66.2	83.3	46.9	89.4	64.1	81.3	71.6	79.9	74.3	**7,496.9**
OIL	2017	127.3	84.6	179.3	167.6	159.6	181.1	90.1	88.5	192.5	212.0	239.1	242.7	**9,438.5**

Licence **8243** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-18-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth W** Field Code **7** Pool Code **29W** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	6.0	18.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,188.5**
GAS	2020	0.4	1.5	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**345.3**
GSD	2020	3.3	4.5	6.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**278.4**
H2O	2020	1.6	7.5	24.2	25.5	26.7	24.8	25.1	22.3	20.0	19.9	19.0	19.3	**6,798.6**
OIL	2020	1.1	4.4	14.0	13.6	14.3	13.1	13.6	11.1	9.8	10.1	10.9	11.2	**7,838.2**
DAY	2019	31.0	23.0	31.0	30.0	30.8	30.0	31.0	31.0	24.7	1.0	29.5	31.0	**2,858.5**
GAS	2019	2.1	0.8	4.0	3.0	3.0	2.1	2.2	2.1	2.1	0.1	2.2	1.9	**340.1**
GSD	2019	1.6	0.7	3.3	2.8	1.8	1.6	1.7	1.8	2.0	1.3	3.0	3.0	**264.1**
H2O	2019	44.0	34.2	42.3	42.2	42.9	34.0	33.9	32.1	13.9	0.3	8.1	8.8	**6,562.7**
OIL	2019	26.6	16.6	23.2	21.6	21.7	17.6	17.2	16.7	8.1	0.2	4.9	5.3	**7,711.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.3	**2,534.5**
GAS	2018	2.2	8.5	15.3	6.8	0.0	0.0	2.8	3.3	0.0	3.8	3.1	2.1	**314.5**
GSD	2018	1.7	6.3	11.3	4.6	0.0	0.0	1.8	2.3	0.0	2.8	2.3	1.4	**239.5**
H2O	2018	78.9	67.7	81.1	69.1	73.7	69.7	73.2	67.6	62.3	59.3	49.1	33.1	**6,226.0**
OIL	2018	41.1	34.3	38.2	33.9	37.0	35.5	34.2	31.2	28.3	28.9	26.8	23.1	**7,531.3**
DAY	2017	28.8	28.0	30.0	30.0	31.0	29.0	30.9	31.0	30.0	31.0	30.0	31.0	**2,175.2**
GAS	2017	11.6	7.8	7.9	7.3	3.1	5.0	6.2	5.5	4.5	5.0	0.9	1.6	**266.6**
GSD	2017	9.0	5.9	6.4	0.0	1.3	2.9	7.0	3.3	2.1	3.0	0.7	1.1	**205.0**
H2O	2017	286.7	262.9	141.8	126.4	114.9	99.1	109.4	107.2	91.3	80.3	78.5	86.2	**5,441.2**
OIL	2017	90.5	83.3	59.2	59.2	60.2	60.7	65.3	59.5	45.6	44.3	43.4	42.1	**7,138.8**

Licence **8244** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-15-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	28.3	31.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,854.7**
H2O	2020	92.7	84.4	83.1	70.5	67.3	3.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,562.2**

Manitoba Production
2017 To 2020

Licence **8244** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-15-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	7.3	12.6	9.5	17.9	6.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,997.1**
DAY	2019	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	26.0	20.0	30.0	31.0	**2,697.4**
H2O	2019	93.5	83.4	94.5	76.4	79.8	89.2	83.1	82.3	79.6	71.0	87.2	79.4	**21,161.2**
OIL	2019	8.0	8.6	10.5	18.1	19.5	6.8	13.0	15.7	14.1	2.1	10.8	21.7	**4,943.1**
DAY	2018	31.0	23.0	19.0	30.0	31.0	30.0	29.0	31.0	29.0	31.0	30.0	31.0	**2,349.4**
H2O	2018	103.6	86.2	97.5	99.0	96.3	83.1	88.1	90.3	90.0	95.4	91.1	84.6	**20,161.8**
OIL	2018	24.3	0.8	7.5	10.7	10.7	22.3	14.9	13.6	10.0	10.6	9.9	21.4	**4,794.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	29.0	31.0	**2,004.4**
H2O	2017	123.8	104.1	116.4	106.6	119.2	109.9	115.8	113.4	112.7	109.1	103.4	98.7	**19,056.6**
OIL	2017	27.2	22.9	25.2	23.4	18.2	17.1	17.7	17.6	17.2	17.0	15.6	31.2	**4,637.5**

Licence **8245** Well Name **East Manson Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-16-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	22.0	31.0	30.0	31.0	30.0	30.7	30.8	29.8	30.8	30.0	31.0	**3,219.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.9**
H2O	2020	47.9	53.1	64.8	53.9	57.4	57.1	52.7	55.3	47.9	46.9	29.3	44.1	**8,352.5**
OIL	2020	245.0	266.6	327.7	301.7	304.1	288.6	279.8	276.3	264.0	254.0	253.0	263.4	**28,293.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	30.0	**2,862.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.9**
H2O	2019	48.2	43.4	45.0	44.0	43.5	42.1	36.0	40.8	48.9	51.0	49.7	52.4	**7,742.1**
OIL	2019	149.1	129.7	143.4	134.0	140.0	136.5	160.6	180.6	185.4	234.4	231.3	247.1	**24,969.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**2,500.0**
GAS	2018	0.1	0.3	0.7	0.5	0.4	0.4	0.1	0.2	0.0	0.0	0.0	0.0	**2.9**
H2O	2018	185.2	127.0	139.4	99.3	88.8	75.3	86.0	67.8	45.5	54.2	57.6	48.9	**7,197.1**
OIL	2018	265.8	249.8	263.3	289.4	265.1	209.3	210.5	196.4	208.2	158.3	143.5	160.5	**22,897.1**
DAY	2017	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	23.0	0.0	29.0	31.0	**2,137.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.1	0.0	0.0	0.0	0.0	**0.2**
H2O	2017	221.4	68.4	56.3	48.2	42.5	42.5	39.2	38.3	26.3	0.0	0.0	68.2	**6,122.1**
OIL	2017	290.1	264.6	300.5	277.3	273.5	242.6	242.0	233.7	171.8	0.0	69.1	236.7	**20,277.0**

Licence **8246** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-03-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,668.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	13.5	0.0	0.0	0.0	0.0	0.0	0.0	**17,271.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	**571.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,665.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,258.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**570.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,665.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,258.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**570.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,665.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,258.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**570.9**

Licence **8247** Well Name **Antler River Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-23-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**116.0**

Manitoba Production
2017 To 2020

Licence **8247** Well Name **Antler River Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-23-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,567.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**116.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,567.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**116.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,567.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**116.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,567.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156.1**

Licence **8248** Well Name **Waskada Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,118.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,565.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,599.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,118.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,565.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,599.7**
DAY	2018	19.0	7.0	31.0	30.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,118.3**
H2O	2018	12.1	4.6	20.0	17.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,565.0**
OIL	2018	0.7	0.3	0.7	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,599.7**
DAY	2017	19.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	21.0	29.0	30.0	19.0	**2,030.3**
H2O	2017	13.2	18.1	18.6	18.3	17.6	16.0	17.9	18.1	11.1	15.2	17.3	11.7	**7,510.1**
OIL	2017	5.0	7.9	8.7	6.2	5.6	5.2	5.8	6.3	3.8	5.3	2.8	0.4	**2,597.4**

Licence **8249** Well Name **Waskada Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,250.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,520.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,439.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,250.6**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,520.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,439.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,250.6**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,520.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,439.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,250.6**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.5**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,520.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,439.4**

Licence **8250** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2017 To 2020

Licence **8250** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,618.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,849.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,171.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,618.2**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,849.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,171.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,618.2**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49.2**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,849.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,171.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,618.2**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49.2**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,849.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,171.9**

Licence **8251** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,080.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,409.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**897.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,080.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,409.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**897.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,080.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104.4**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,409.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**897.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,080.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104.4**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,409.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**897.7**

Licence **8252** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	29.5	12.6	28.8	30.2	30.8	24.0	30.3	28.9	30.2	**2,075.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**641.5**
H2O	2020	549.8	490.6	291.8	475.0	274.3	616.7	690.0	593.9	482.9	666.6	394.3	361.6	**35,106.8**
OIL	2020	45.2	35.6	39.6	54.2	33.2	114.3	131.5	117.6	91.1	165.7	85.0	36.4	**8,263.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	30.0	31.0	**1,740.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**641.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	349.1	802.1	592.0	**29,219.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.3	74.8	53.4	**7,313.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,669.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**641.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,476.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,160.1**

Manitoba Production
2017 To 2020

Licence **8252** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,669.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**641.5**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,476.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,160.1**

Licence **8253** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	12.8	28.8	30.0	30.7	22.0	30.5	19.3	0.0	**1,918.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**859.9**
H2O	2020	133.0	78.9	15.9	30.4	51.6	70.6	51.8	45.3	36.6	37.2	21.8	0.0	**5,183.4**
OIL	2020	71.8	48.9	23.5	24.4	35.7	48.9	31.0	24.9	21.0	26.7	15.9	0.0	**7,206.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	31.0	**1,623.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**859.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	295.4	170.8	**4,610.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	82.1	75.7	**6,833.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,563.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**859.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,144.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,676.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,563.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**859.9**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,144.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,676.0**

Licence **8254** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	26.0	29.0	26.0	12.8	11.3	28.3	30.4	24.2	30.5	30.0	30.0	**2,949.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**502.2**
H2O	2020	140.4	121.5	73.5	108.3	86.2	58.8	173.8	131.2	99.9	120.0	105.1	66.3	**20,868.7**
OIL	2020	32.0	28.7	34.4	28.5	10.7	9.0	20.9	26.0	21.9	29.9	26.9	15.7	**6,679.0**
DAY	2019	31.0	28.0	31.0	28.0	26.0	25.0	27.0	26.0	28.0	28.0	26.0	28.0	**2,643.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**502.2**
H2O	2019	218.3	196.3	159.4	189.9	156.0	167.0	150.5	175.9	248.0	197.4	167.4	160.1	**19,583.7**
OIL	2019	18.8	12.3	8.2	15.0	12.9	12.9	13.8	14.5	35.1	35.4	27.4	32.4	**6,394.4**
DAY	2018	31.0	28.0	31.0	30.0	29.0	26.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,311.0**
GAS	2018	1.3	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**497.4**
H2O	2018	198.9	192.5	201.5	187.2	175.9	184.2	262.1	239.8	233.8	229.8	212.9	231.3	**17,397.5**
OIL	2018	17.7	8.1	11.1	9.2	11.1	16.6	31.5	34.3	31.6	29.0	22.0	26.9	**6,155.7**
DAY	2017	15.0	23.0	19.0	0.0	8.0	19.0	26.0	31.0	24.0	31.0	30.0	28.0	**1,954.0**
GAS	2017	0.2	0.1	0.1	0.0	0.0	1.4	1.2	1.2	1.2	1.2	1.2	1.3	**483.7**
H2O	2017	23.1	36.2	20.1	0.0	21.3	197.3	232.5	271.4	189.5	220.7	193.4	201.8	**14,847.6**
OIL	2017	2.4	0.7	1.5	0.0	0.7	16.4	8.1	7.3	8.0	13.6	21.2	10.9	**5,906.6**

Licence **8255** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	4.3	30.5	30.0	31.0	**2,926.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**324.9**
H2O	2020	34.7	32.7	21.0	30.0	0.0	0.0	0.0	0.0	5.9	64.0	42.2	36.6	**6,722.7**

Manitoba Production
2017 To 2020

Licence **8255** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	17.2	12.4	14.6	13.3	0.0	0.0	0.0	0.0	1.7	16.6	12.3	10.6	**4,774.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,710.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**324.9**
H2O	2019	57.0	48.4	35.3	31.3	30.5	29.2	27.6	48.0	65.1	44.1	36.5	36.3	**6,455.6**
OIL	2019	12.9	10.8	11.3	10.3	11.9	12.8	10.5	12.6	19.9	17.3	16.1	15.4	**4,676.2**
DAY	2018	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,347.0**
GAS	2018	1.3	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**320.1**
H2O	2018	48.6	44.7	45.8	43.3	40.5	42.9	50.7	56.8	60.6	57.5	56.1	55.7	**5,966.3**
OIL	2018	19.9	15.6	19.1	15.9	14.7	17.6	13.4	12.0	13.0	12.6	12.8	13.3	**4,514.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	20.0	26.0	31.0	24.0	31.0	19.0	28.0	**1,985.0**
GAS	2017	2.0	2.3	2.8	2.3	1.6	1.0	1.2	1.2	1.2	1.2	1.2	1.3	**306.4**
H2O	2017	33.3	33.1	38.8	51.3	50.1	30.4	51.1	53.0	38.7	44.1	26.2	54.2	**5,363.1**
OIL	2017	28.8	29.6	36.7	26.7	21.0	12.2	18.7	18.6	14.2	18.7	11.3	23.8	**4,334.5**

Licence **8256** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	12.8	11.3	21.5	30.4	24.2	30.5	30.0	31.0	**3,004.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**761.0**
H2O	2020	52.5	51.0	26.5	40.8	24.3	21.5	30.4	31.0	20.2	23.5	17.9	17.0	**9,497.2**
OIL	2020	39.6	31.8	34.2	35.0	13.0	8.0	17.4	27.2	19.7	25.7	22.3	20.9	**8,744.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,692.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**761.0**
H2O	2019	138.4	106.5	101.8	89.4	73.4	70.1	59.8	79.5	64.7	56.3	49.2	54.1	**9,140.6**
OIL	2019	66.2	59.2	60.5	51.0	47.0	46.7	45.3	44.0	37.9	34.5	39.8	37.6	**8,449.2**
DAY	2018	31.0	28.0	31.0	28.0	7.0	0.0	0.0	0.0	0.0	29.0	30.0	31.0	**2,327.0**
GAS	2018	1.3	1.1	1.1	1.1	1.1	0.0	0.0	0.0	0.0	1.2	1.2	1.2	**756.2**
H2O	2018	19.4	15.6	21.3	24.1	10.0	0.0	0.0	0.0	0.0	227.0	197.7	151.1	**8,197.4**
OIL	2018	11.0	6.2	9.3	8.7	1.5	0.0	0.0	0.0	0.0	65.3	103.8	78.8	**7,879.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	20.0	25.0	31.0	24.0	28.0	30.0	28.0	**2,112.0**
GAS	2017	0.7	0.7	0.7	0.9	1.0	0.6	1.2	1.2	1.2	1.2	1.2	1.3	**746.9**
H2O	2017	23.1	20.2	18.0	20.1	26.1	14.8	18.9	36.3	23.0	25.8	25.1	19.9	**7,531.2**
OIL	2017	9.3	9.5	9.9	11.6	12.9	6.8	8.7	10.4	8.3	9.8	11.0	9.3	**7,594.9**

Licence **8257** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,536.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**508.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,641.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,400.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,536.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**508.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,641.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,400.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,536.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**508.4**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,641.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,400.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,536.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**508.4**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,641.2**

Manitoba Production
2017 To 2020

Licence **8257** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,400.8**

Licence **8258** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	23.0	25.0	27.0	29.0	12.8	27.8	27.7	30.4	24.3	30.5	30.0	30.0	**2,820.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**690.3**
H2O	2020	41.4	44.6	22.2	56.9	43.5	76.4	33.2	29.8	24.3	28.3	22.3	18.0	**6,191.7**
OIL	2020	38.7	42.1	49.6	72.9	37.4	70.2	38.0	39.7	29.1	35.6	28.7	25.7	**8,491.8**
DAY	2019	26.0	22.0	31.0	30.0	30.0	27.0	27.0	23.0	26.0	27.0	30.0	29.0	**2,503.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**690.3**
H2O	2019	13.9	12.2	15.6	13.0	8.3	6.3	4.0	4.3	8.9	46.5	71.1	54.7	**5,750.8**
OIL	2019	10.3	9.1	13.2	12.9	12.9	10.5	12.0	7.4	3.1	24.6	55.6	53.8	**7,984.1**
DAY	2018	31.0	26.0	31.0	29.0	29.0	30.0	31.0	31.0	30.0	31.0	29.0	27.0	**2,175.0**
GAS	2018	1.3	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**685.5**
H2O	2018	19.2	18.8	24.7	21.7	20.3	21.5	20.2	29.3	25.9	23.6	14.8	14.2	**5,492.0**
OIL	2018	16.0	15.8	22.0	17.5	16.3	20.8	16.7	19.9	17.6	16.7	11.6	10.3	**7,758.7**
DAY	2017	27.0	28.0	30.0	27.0	24.0	19.0	21.0	31.0	23.0	28.0	27.0	28.0	**1,820.0**
GAS	2017	1.7	2.0	1.7	1.4	1.4	0.5	1.2	1.2	1.2	1.2	1.2	1.3	**671.8**
H2O	2017	37.1	30.6	21.5	18.3	9.6	5.1	14.6	30.2	18.5	18.0	15.8	19.3	**5,237.8**
OIL	2017	24.6	25.1	23.4	17.1	18.1	6.2	12.0	21.9	11.5	12.5	12.4	14.8	**7,557.5**

Licence **8259** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	24.0	30.0	26.0	12.8	29.4	27.7	26.4	22.8	30.5	26.0	29.0	**3,044.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**703.5**
H2O	2020	59.5	37.9	10.4	14.5	8.6	15.9	17.7	15.8	12.8	16.4	14.2	19.7	**4,028.1**
OIL	2020	88.9	65.6	55.0	45.1	20.4	40.6	35.2	29.6	23.0	36.7	30.2	27.3	**9,834.8**
DAY	2019	31.0	28.0	29.0	29.0	27.0	27.0	28.0	30.0	23.0	28.0	28.0	29.0	**2,729.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**703.5**
H2O	2019	10.5	9.3	7.5	7.6	8.5	4.5	2.9	4.3	5.7	16.4	61.1	39.3	**3,784.7**
OIL	2019	11.9	11.1	10.8	10.6	14.8	12.7	12.1	13.6	8.5	16.1	62.7	56.5	**9,337.2**
DAY	2018	26.0	23.0	30.0	24.0	26.0	26.0	29.0	20.0	30.0	27.0	29.0	31.0	**2,392.0**
GAS	2018	1.3	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**698.7**
H2O	2018	11.0	12.4	10.8	6.8	8.4	8.3	12.1	6.1	8.8	5.8	12.0	12.1	**3,607.1**
OIL	2018	10.7	13.3	13.3	9.8	13.5	11.2	14.9	7.4	9.6	6.1	11.0	10.9	**9,095.8**
DAY	2017	31.0	26.0	30.0	27.0	29.0	19.0	26.0	25.0	22.0	29.0	25.0	27.0	**2,071.0**
GAS	2017	1.5	1.3	1.1	1.0	1.2	0.8	1.2	1.2	1.2	1.2	1.2	1.3	**685.0**
H2O	2017	17.6	14.4	15.0	14.1	16.5	10.5	15.9	18.7	15.6	18.4	12.0	14.6	**3,492.5**
OIL	2017	21.4	16.8	15.4	12.3	16.2	9.9	13.8	15.3	13.8	17.0	12.0	13.0	**8,964.1**

Licence **8260** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	12.8	30.0	31.0	31.0	23.8	30.5	29.3	31.0	**2,981.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**665.0**
H2O	2020	44.0	33.4	14.7	18.8	13.4	53.6	45.9	32.9	21.7	28.2	23.6	14.3	**4,429.3**
OIL	2020	41.5	40.9	48.1	46.7	18.7	54.8	40.3	29.5	22.5	33.7	31.5	35.4	**6,896.4**
DAY	2019	23.0	8.0	19.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,641.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**665.0**

Manitoba Production
2017 To 2020

Licence **8260** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	3.7	1.1	21.8	26.2	6.1	7.2	5.5	4.5	39.5	96.9	75.2	44.5	**4,084.8**
OIL	2019	3.4	1.1	3.4	4.6	4.0	3.4	2.8	3.4	19.2	49.1	46.5	47.1	**6,452.8**
DAY	2018	30.0	24.0	31.0	30.0	29.0	30.0	31.0	31.0	22.0	27.0	30.0	31.0	**2,317.0**
GAS	2018	1.3	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**660.2**
H2O	2018	13.0	10.8	16.0	15.6	14.5	10.4	17.8	12.7	14.6	32.2	10.7	44.5	**3,752.6**
OIL	2018	11.9	9.0	14.1	10.6	9.0	10.1	12.8	10.5	13.0	23.6	8.3	36.5	**6,264.8**
DAY	2017	27.0	28.0	28.0	19.0	31.0	30.0	31.0	31.0	24.0	31.0	30.0	27.0	**1,971.0**
GAS	2017	0.9	1.1	1.4	0.5	1.0	1.2	1.2	1.2	1.2	1.2	1.2	1.3	**646.5**
H2O	2017	14.8	14.3	12.8	14.6	17.3	16.5	13.7	14.6	10.6	14.3	11.4	14.0	**3,539.8**
OIL	2017	12.2	13.9	19.2	6.5	13.6	13.7	13.3	14.6	10.1	14.6	10.6	13.0	**6,095.4**

Licence **8261** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,142.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**366.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,834.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,486.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,142.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**366.6**
H2O	2019	39.7	40.7	43.1	41.8	44.9	11.7	0.0	0.0	0.0	0.0	0.0	0.0	**11,834.9**
OIL	2019	2.5	1.6	1.6	3.5	2.8	0.5	0.0	0.0	0.0	0.0	0.0	0.0	**4,486.2**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,983.0**
GAS	2018	1.3	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**361.8**
H2O	2018	65.0	61.3	55.3	50.8	57.0	44.7	40.9	34.6	42.5	42.0	37.2	37.6	**11,613.0**
OIL	2018	3.4	3.8	4.1	3.1	2.4	2.6	3.0	1.2	3.5	3.3	2.2	1.9	**4,473.7**
DAY	2017	30.0	28.0	28.0	19.0	31.0	29.0	31.0	31.0	24.0	31.0	30.0	28.0	**1,620.0**
GAS	2017	0.8	0.5	0.6	0.7	0.6	0.4	1.2	1.2	1.2	1.2	1.2	1.3	**348.1**
H2O	2017	96.8	91.4	93.7	67.0	92.3	73.8	74.5	75.8	66.7	67.2	69.3	71.3	**11,044.1**
OIL	2017	11.4	7.0	7.9	9.0	7.3	5.2	4.7	4.1	0.7	3.8	3.4	3.6	**4,439.2**

Licence **8262** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	31.0	29.5	0.0	0.0	0.0	0.0	4.0	30.0	28.9	30.7	**1,547.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**460.0**
H2O	2020	557.8	534.6	317.8	447.9	0.0	0.0	0.0	0.0	64.4	554.9	470.9	430.6	**27,525.3**
OIL	2020	6.8	8.7	7.8	7.4	0.0	0.0	0.0	0.0	2.1	16.6	44.1	2.1	**5,470.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	30.0	**1,335.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**460.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	380.4	580.1	**24,146.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.8	**5,375.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,279.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**460.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,185.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,374.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,279.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**460.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,185.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,374.0**

Licence **8263** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **8263** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-35-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	20.0	29.0	31.0	10.0	0.0	1.0	3.0	31.0	30.0	31.0	30.0	31.0	**2,958.0**
GAS	2020	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	**0.6**
H2O	2020	32.6	24.0	29.3	17.2	0.0	1.2	4.9	40.9	34.9	29.5	24.5	29.1	**5,903.7**
OIL	2020	38.6	44.1	36.7	23.5	0.0	1.8	5.2	60.9	50.5	32.9	34.6	40.9	**6,676.6**
DAY	2019	31.0	22.0	9.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,711.0**
H2O	2019	51.1	23.2	32.1	66.3	60.5	47.2	43.8	33.5	39.5	31.4	18.8	30.6	**5,635.6**
OIL	2019	56.4	28.8	26.9	60.8	45.1	45.4	41.1	47.0	34.4	36.5	36.2	38.2	**6,306.9**
DAY	2018	31.0	19.0	31.0	28.0	22.0	30.0	31.0	31.0	18.0	31.0	30.0	31.0	**2,374.0**
H2O	2018	40.6	25.0	29.1	16.0	168.5	201.1	174.7	132.4	78.8	85.0	96.4	72.2	**5,157.6**
OIL	2018	56.9	25.6	49.8	32.2	72.8	119.3	101.5	91.6	64.2	86.2	71.8	62.0	**5,810.1**
DAY	2017	24.0	24.0	0.0	0.0	25.0	26.0	31.0	31.0	30.0	31.0	30.0	24.0	**2,041.0**
H2O	2017	13.7	10.2	0.0	0.0	108.8	68.3	70.1	41.8	35.1	32.7	29.1	28.1	**4,037.8**
OIL	2017	17.8	14.8	0.0	0.0	44.0	49.6	56.0	56.7	49.9	48.4	43.2	25.4	**4,976.2**

Licence **8265** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,041.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,213.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,117.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,041.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,213.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,117.8**
DAY	2018	18.0	9.0	0.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,041.3**
H2O	2018	7.1	3.3	0.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,213.7**
OIL	2018	0.3	0.2	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,117.8**
DAY	2017	14.0	28.0	23.0	29.0	31.0	22.0	31.0	31.0	30.0	31.0	30.0	19.0	**2,003.3**
H2O	2017	7.8	14.4	7.9	12.5	14.1	9.4	13.3	10.4	9.0	9.2	11.3	7.2	**6,199.3**
OIL	2017	1.1	2.2	1.5	1.9	1.9	0.5	0.6	0.3	0.3	0.5	0.5	0.4	**5,117.0**

Licence **8266** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	25.0	0.0	7.8	4.2	0.0	0.0	23.3	30.0	31.0	**1,280.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,848.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,151.8**
WIN	2020	1226.0	892.0	1100.0	233.0	0.0	237.0	185.0	0.0	0.0	474.0	740.0	1117.0	**21,939.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,158.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,848.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,151.8**
WIN	2019	38.0	0.0	473.0	612.0	214.0	0.0	175.0	887.0	890.0	967.0	1192.0	1229.0	**15,735.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,158.8**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,848.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,151.8**
WIN	2018	612.1	645.8	737.4	666.8	765.4	735.6	619.9	452.5	689.5	821.0	379.0	187.0	**9,058.0**
DAY	2017	31.0	28.0	31.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,158.8**
H2O	2017	361.2	157.3	223.0	156.6	102.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,848.1**
OIL	2017	14.5	27.9	16.3	5.3	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,151.8**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	118.0	612.8	595.0	420.2	**1,746.0**

Licence **8267** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Manitoba Production
2017 To 2020

Licence **8267** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,009.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,304.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,879.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,009.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,304.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,879.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,009.2**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,304.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,879.3**
DAY	2017	21.0	28.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,009.2**
H2O	2017	44.6	51.5	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,304.0**
OIL	2017	13.3	14.7	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,879.3**

Licence **8268** Well Name **Waskada LAm Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	1192.0	948.0	984.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,064.0**
WIN	2019	74.0	0.0	489.0	610.0	220.0	0.0	163.0	863.0	891.0	967.0	1192.0	1227.0	**14,940.0**
WIN	2018	598.7	645.9	737.3	666.7	765.4	731.3	620.9	244.0	180.0	757.0	379.0	194.0	**8,244.0**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	116.1	613.0	595.3	399.4	**1,723.8**

Licence **8269** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,497.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,120.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,590.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,497.4**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,120.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,590.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,497.4**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,120.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,590.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,497.4**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47.3**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,120.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,590.1**

Licence **8270** Well Name **Shiffoil Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-30-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	0.0	2.0	11.0	3.0	0.0	0.0	2.0	7.0	6.0	11.0	**2,069.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	**0.1**
H2O	2020	45.3	2.9	0.0	11.5	29.2	4.0	0.0	0.0	3.9	11.9	10.7	8.5	**4,848.7**
OIL	2020	17.5	1.1	0.0	4.5	11.3	1.5	0.0	0.0	1.5	22.4	7.2	5.7	**2,424.8**
DAY	2019	8.5	0.0	0.0	0.0	17.0	30.0	12.5	0.0	0.0	0.0	13.0	30.0	**1,968.2**
H2O	2019	2.2	0.0	0.0	0.0	55.5	47.5	20.4	0.0	0.0	0.0	20.7	51.1	**4,720.8**
OIL	2019	0.8	0.0	0.0	0.0	21.4	24.8	9.6	0.0	0.0	0.0	4.8	22.8	**2,352.1**

Manitoba Production
2017 To 2020

Licence **8270** Well Name **Shiffoil Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-30-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	29.0	27.5	23.0	29.1	**1,857.2**
H2O	2018	53.5	39.9	35.5	35.8	31.9	30.1	30.7	29.1	26.9	25.8	22.0	49.7	**4,523.4**
OIL	2018	21.8	17.1	20.7	17.8	15.8	14.6	12.4	11.6	10.8	10.6	9.0	23.6	**2,267.9**
DAY	2017	31.0	27.0	28.0	29.0	2.8	2.8	31.0	22.0	28.0	0.0	14.5	31.0	**1,506.1**
H2O	2017	88.1	56.3	51.8	44.0	38.6	3.3	34.9	26.4	24.9	0.0	53.4	69.9	**4,112.5**
OIL	2017	24.9	20.7	21.1	17.7	16.8	13.7	15.5	9.9	13.9	0.0	19.0	23.6	**2,082.1**

Licence **8271** Well Name **Riflemen Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-10-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**929.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,494.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,319.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**929.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,494.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,319.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**929.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,494.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,319.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**929.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,494.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,319.1**

Licence **8272** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-17-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	28.0	31.0	29.3	0.0	0.0	0.0	0.0	0.0	24.9	30.0	30.6	**2,733.8**
H2O	2020	6.2	2.7	3.1	3.0	0.0	0.0	0.0	0.0	0.0	2.7	3.2	3.2	**13,464.7**
OIL	2020	3.1	2.8	3.0	2.8	0.0	0.0	0.0	0.0	0.0	2.5	3.0	3.2	**5,710.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	17.0	0.0	22.0	31.0	**2,532.0**
H2O	2019	30.3	26.9	27.6	26.5	28.6	26.9	26.3	26.1	14.2	0.0	19.6	25.2	**13,440.6**
OIL	2019	3.0	2.8	2.9	2.9	3.1	2.9	3.0	3.1	1.6	0.0	2.3	5.1	**5,690.3**
DAY	2018	23.0	23.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,219.0**
H2O	2018	33.2	39.0	53.7	52.4	54.6	49.0	23.8	29.8	21.8	22.5	23.0	29.5	**13,162.4**
OIL	2018	7.1	8.4	12.1	12.0	12.6	11.2	8.5	11.5	6.1	6.1	5.3	3.2	**5,657.6**
DAY	2017	31.0	28.0	31.0	28.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,869.0**
H2O	2017	42.6	35.3	39.8	34.8	5.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,730.1**
OIL	2017	6.2	5.6	6.3	5.4	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,553.5**

Licence **8273** Well Name **Sinclair Unit No. 6 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	28.8	29.0	31.0	6.3	0.0	0.0	0.0	0.0	**2,414.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,283.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,373.0**
WIN	2020	890.4	690.7	707.6	607.0	757.0	524.0	628.0	173.0	0.0	0.0	0.0	0.0	**19,252.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,289.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,283.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,373.0**
WIN	2019	1226.7	1076.6	1102.9	723.2	856.3	500.5	508.5	632.7	537.8	560.3	1172.1	1001.8	**14,274.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,289.0**

Manitoba Production
2017 To 2020

Licence **8273** Well Name **Sinclair Unit No. 6 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2018	341.3	170.4	157.9	141.6	90.3	28.3	0.0	0.0	0.0	0.0	0.0	0.0	**6,283.4**
OIL	2018	4.2	26.2	34.5	36.3	63.8	24.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,373.0**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	157.1	284.4	469.6	1150.8	1085.3	1227.7	**4,374.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	4.0	26.0	**2,126.0**
H2O	2017	53.9	49.8	54.2	49.2	47.0	37.7	49.6	48.2	40.8	42.9	6.2	259.4	**5,353.6**
OIL	2017	53.8	46.9	45.3	49.4	50.9	53.1	50.6	48.6	47.2	46.5	5.9	7.8	**7,184.0**

Licence **8276** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-35-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	22.0	29.0	31.0	0.0	0.0	0.0	0.0	0.0	6.8	30.5	30.0	25.0	**2,907.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**193.1**
H2O	2020	3.9	3.9	1.9	0.0	0.0	0.0	0.0	0.0	1.7	5.9	4.8	12.8	**5,735.3**
OIL	2020	0.6	0.7	1.3	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	11.7	**7,731.1**
DAY	2019	29.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	31.0	**2,733.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**193.1**
H2O	2019	9.3	8.1	6.8	4.5	6.1	7.9	7.1	12.0	5.3	5.3	3.1	3.9	**5,700.4**
OIL	2019	19.3	18.2	16.7	10.4	8.1	8.7	5.6	3.0	1.4	0.6	0.0	0.9	**7,716.7**
DAY	2018	24.0	23.0	31.0	30.0	28.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,376.0**
GAS	2018	1.3	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**188.3**
H2O	2018	10.1	12.9	12.5	16.3	34.9	25.9	18.2	9.8	8.5	9.4	8.6	9.6	**5,621.0**
OIL	2018	31.9	35.1	38.8	33.3	35.2	42.2	32.2	28.1	24.8	22.9	24.0	23.0	**7,623.8**
DAY	2017	21.0	28.0	29.0	30.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	**2,029.0**
GAS	2017	2.7	4.8	3.7	5.1	5.5	4.6	1.2	1.2	1.2	1.2	1.2	1.3	**174.6**
H2O	2017	65.0	41.0	25.2	35.2	38.5	24.2	22.1	19.7	13.8	14.6	17.0	17.7	**5,444.3**
OIL	2017	37.5	60.0	49.6	62.0	73.4	56.7	62.8	51.3	45.0	47.3	40.1	43.7	**7,252.3**

Licence **8277** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-35-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,509.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138.0**
H2O	2020	954.7	30.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**120,547.9**
OIL	2020	7.7	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,432.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	30.0	31.0	**2,477.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1489.7	1158.3	1135.0	1007.7	959.4	**119,562.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.9	2.3	1.2	4.1	5.2	**3,424.7**
DAY	2018	24.0	23.0	31.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	9.0	**2,324.0**
GAS	2018	1.3	1.2	1.2	1.2	1.2	1.1	1.2	1.2	1.2	1.2	1.2	1.2	**138.0**
H2O	2018	860.4	918.2	1127.3	995.0	984.2	994.5	943.5	934.9	899.0	929.2	858.7	265.1	**113,812.7**
OIL	2018	11.9	6.4	2.7	3.9	6.5	6.1	19.9	33.3	19.6	22.0	19.8	5.3	**3,408.0**
DAY	2017	26.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	25.0	25.0	**1,996.0**
GAS	2017	0.6	0.6	1.3	0.8	1.2	1.0	1.2	1.2	1.3	1.3	1.3	1.3	**123.6**
H2O	2017	969.3	1156.2	1080.7	1066.4	1047.9	1049.5	1073.6	1106.4	1009.5	1143.2	932.0	1029.5	**103,102.7**
OIL	2017	8.2	7.9	18.4	10.1	15.3	12.2	16.0	16.1	14.3	20.2	12.4	11.4	**3,250.6**

Licence **8278** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-35-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,646.0**

Manitoba Production
2017 To 2020

Licence **8278** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-35-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**382.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,304.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,679.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,646.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**382.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,304.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,679.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,646.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**382.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,304.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,679.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,646.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**382.9**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,304.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,679.7**

Licence **8279** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-12-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	31.0	10.9	0.0	0.0	6.4	31.0	30.0	31.0	**2,843.2**
H2O	2020	0.3	0.3	0.0	0.0	1.0	0.3	0.0	0.0	0.2	1.0	1.0	1.1	**1,139.3**
OIL	2020	4.7	4.2	1.5	2.2	15.7	5.4	0.0	0.0	3.1	14.6	14.4	15.2	**3,862.0**
DAY	2019	31.0	28.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,582.0**
H2O	2019	0.6	0.5	0.5	0.6	0.6	0.4	0.3	0.3	0.3	0.3	0.3	0.3	**1,134.1**
OIL	2019	9.7	8.7	8.6	9.9	10.2	5.6	3.9	4.0	4.3	5.0	5.0	4.6	**3,781.0**
DAY	2018	30.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	28.0	31.0	**2,222.0**
H2O	2018	3.1	3.0	3.0	3.1	3.0	3.2	2.6	0.6	0.6	0.6	13.7	0.6	**1,129.1**
OIL	2018	40.8	35.2	39.4	38.8	38.3	40.0	34.1	14.3	13.5	14.0	21.6	10.0	**3,701.5**
DAY	2017	31.0	28.0	31.0	30.0	14.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,862.0**
H2O	2017	2.4	2.2	2.4	2.8	1.8	3.9	4.0	3.9	3.6	3.7	3.6	3.5	**1,092.0**
OIL	2017	33.0	29.5	31.8	35.2	19.6	42.8	45.2	43.1	41.4	42.6	40.6	39.9	**3,361.5**

Licence **8281** Well Name **Sinclair Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-03-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	28.8	28.0	31.0	6.3	0.0	0.0	0.0	0.0	**835.1**
WIN	2020	180.0	165.1	175.2	170.0	177.0	171.0	193.0	39.0	0.0	0.0	0.0	0.0	**19,611.0**
WIN	2019	206.2	183.1	192.4	166.6	147.5	94.2	197.2	186.4	192.8	187.9	181.9	182.7	**18,340.7**
WIN	2018	281.6	196.8	251.8	224.3	228.5	189.6	230.9	214.5	210.2	198.8	191.5	217.4	**16,221.8**
WIN	2017	187.7	166.4	173.4	152.7	138.9	178.6	102.8	86.2	146.8	121.5	186.0	207.4	**13,585.9**

Licence **8282** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**564.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,108.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,958.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**564.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,108.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,958.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**564.2**

Manitoba Production
2017 To 2020

Licence **8282** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,108.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,958.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**564.2**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,108.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,958.2**

Licence **8283** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.11-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,052.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,470.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,375.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,052.3**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,470.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,375.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,052.3**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.2**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,470.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,375.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,052.3**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.2**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,470.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,375.1**

Licence **8284** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.11-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	5.0	30.1	30.0	31.0	**2,528.3**
H2O	2020	96.4	109.6	114.1	102.7	0.0	0.0	0.0	0.0	17.5	96.4	82.7	98.2	**12,854.5**
OIL	2020	25.2	15.6	17.9	11.1	0.0	0.0	0.0	0.0	1.5	8.7	6.3	11.7	**3,396.1**
DAY	2019	30.0	11.0	0.0	12.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,311.2**
H2O	2019	157.1	56.8	0.0	87.9	158.6	144.4	145.0	137.6	114.2	110.2	95.5	105.1	**12,136.9**
OIL	2019	6.5	2.0	0.0	4.9	5.6	5.4	5.6	10.6	17.2	16.8	23.3	16.1	**3,298.1**
DAY	2018	31.0	28.0	30.0	29.0	0.0	0.0	0.0	1.0	30.0	31.0	27.0	24.0	**2,014.2**
H2O	2018	75.9	43.5	34.3	21.2	0.0	0.0	0.0	0.5	158.7	152.5	117.9	115.2	**10,824.5**
OIL	2018	19.1	8.0	5.9	4.4	0.0	0.0	0.0	0.1	25.4	12.3	15.3	8.4	**3,184.1**
DAY	2017	31.0	28.0	13.0	30.0	31.0	30.0	30.0	31.0	22.0	29.0	30.0	27.0	**1,783.2**
H2O	2017	106.3	79.1	45.4	106.6	86.8	84.6	82.8	81.6	48.8	60.6	69.9	71.4	**10,104.8**
OIL	2017	14.4	15.0	4.5	8.0	13.5	12.1	9.2	10.9	10.5	9.8	13.7	9.8	**3,085.2**

Licence **8285** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.11-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	23.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	4.5	19.0	0.0	0.0	**2,828.3**
H2O	2020	36.2	49.7	55.9	20.7	0.0	0.0	0.0	0.0	0.8	2.1	0.0	0.0	**14,951.1**
OIL	2020	2.0	2.6	3.5	1.3	0.0	0.0	0.0	0.0	0.1	0.2	0.0	0.0	**3,660.0**
DAY	2019	31.0	24.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,691.8**
H2O	2019	71.3	53.0	73.4	61.9	69.5	67.3	69.6	67.1	55.3	55.2	53.6	51.5	**14,785.7**
OIL	2019	3.9	2.7	2.4	2.3	1.8	1.0	0.8	5.4	7.5	4.3	2.3	3.7	**3,650.3**

Manitoba Production
2017 To 2020

Licence **8285** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.11-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**2,331.8**
H2O	2018	89.6	65.7	71.1	68.7	62.9	59.8	59.4	59.6	63.3	72.1	63.7	73.1	**14,037.0**
OIL	2018	10.3	6.5	4.7	6.9	2.6	1.7	2.3	2.4	2.5	6.6	5.0	3.9	**3,612.2**
DAY	2017	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	22.0	29.0	30.0	27.0	**1,971.8**
H2O	2017	110.4	92.9	98.2	83.3	74.1	70.9	71.1	71.9	47.0	62.0	69.2	67.3	**13,228.0**
OIL	2017	20.0	11.9	11.3	6.3	4.9	4.8	6.3	4.4	4.1	6.2	8.5	4.1	**3,556.8**

Licence **8286** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,677.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,332.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,821.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,677.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,332.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,821.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,677.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,332.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,821.9**
DAY	2017	15.0	28.0	22.0	30.0	31.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,677.3**
H2O	2017	2.5	3.0	3.3	5.7	13.3	4.8	0.0	0.0	0.0	0.0	0.0	0.0	**6,332.0**
OIL	2017	2.3	7.8	2.1	3.1	5.4	2.5	0.0	0.0	0.0	0.0	0.0	0.0	**2,821.9**

Licence **8287** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.06-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**722.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,497.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,024.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**722.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,497.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,024.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**722.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,497.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,024.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**722.3**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,497.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,024.3**

Licence **8288** Well Name **10101906 North Hargrave Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.01-34-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**585.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138,836.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,702.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**585.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138,836.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,702.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**585.6**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138,836.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,702.2**

Manitoba Production
2017 To 2020

Licence **8288** Well Name **10101906 North Hargrave Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.01-34-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**585.6**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138,836.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,702.2**

UWI **100.01-34-012-27W1.02** Field Name **Manson** Pool Name **Bakken - Torquay J** Field Code **17** Pool Code **62J** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.3**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**

Licence **8290** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-12-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,100.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83,069.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,909.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,100.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83,069.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,909.4**
DAY	2018	0.0	0.0	0.0	0.0	13.0	27.0	31.0	10.0	0.0	0.0	0.0	0.0	**2,100.0**
H2O	2018	0.0	0.0	0.0	0.0	554.7	1138.9	1293.6	425.2	0.0	0.0	0.0	0.0	**83,069.1**
OIL	2018	0.0	0.0	0.0	0.0	5.5	6.2	7.8	4.3	0.0	0.0	0.0	0.0	**9,909.4**
DAY	2017	31.0	28.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	0.0	0.0	**2,019.0**
H2O	2017	969.0	1052.0	1043.6	1231.6	1311.6	1326.4	1266.4	1229.0	1223.2	1297.2	0.0	0.0	**79,656.7**
OIL	2017	70.8	62.8	56.0	64.7	66.5	62.5	65.4	45.3	27.4	24.9	0.0	0.0	**9,885.6**

Licence **8291** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-07-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth W** Field Code **7** Pool Code **29W** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,367.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**254.4**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**181.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,451.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,758.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,367.1**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**254.4**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**181.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,451.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,758.1**
DAY	2018	29.5	28.0	31.0	30.0	31.0	30.0	31.0	31.0	1.0	0.0	0.0	0.0	**2,367.1**
GAS	2018	0.0	5.9	8.3	7.4	36.9	49.4	14.6	4.3	0.0	0.0	0.0	0.0	**254.4**
GSD	2018	0.0	4.4	6.1	5.1	22.5	31.9	9.4	2.9	0.0	0.0	0.0	0.0	**181.8**
H2O	2018	28.2	21.9	23.8	23.1	11.2	7.1	5.7	5.1	0.1	0.0	0.0	0.0	**9,451.9**

Manitoba Production
2017 To 2020

Licence **8291** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-07-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth W** Field Code **7** Pool Code **29W** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2018	4.5	3.6	3.7	3.7	1.7	1.1	0.6	0.9	0.0	0.0	0.0	0.0	**2,758.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.9	31.0	30.0	26.3	30.0	28.0	**2,124.6**
GAS	2017	3.0	1.7	1.9	1.7	1.1	2.2	2.9	2.5	2.0	2.0	2.8	0.0	**127.6**
GSD	2017	2.3	1.3	1.5	0.0	0.5	1.3	3.2	1.5	0.9	1.2	2.1	0.0	**99.5**
H2O	2017	77.3	60.0	65.5	60.0	50.7	43.5	47.6	54.7	54.9	36.9	22.1	26.8	**9,325.7**
OIL	2017	6.9	6.6	6.9	6.0	8.0	10.3	10.5	9.9	9.1	6.6	3.0	3.0	**2,738.3**

Licence **8292** Well Name **Shiffoil Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-24-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	0.0	11.0	30.0	31.0	1.0	4.0	6.0	6.0	24.0	**2,830.7**
GAS	2020	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.1	**0.4**
H2O	2020	109.7	99.1	101.0	0.0	54.6	139.0	101.4	1.8	27.6	46.0	36.5	95.5	**29,837.0**
OIL	2020	31.0	27.8	28.6	0.0	15.4	20.7	25.3	0.4	6.9	7.5	9.3	21.0	**6,194.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,626.7**
H2O	2019	163.4	114.1	83.9	132.3	144.0	104.3	133.1	147.2	119.3	113.1	108.0	137.2	**29,024.8**
OIL	2019	43.2	36.8	47.7	33.1	38.2	35.1	31.1	32.3	39.8	42.1	21.9	28.1	**6,000.5**
DAY	2018	29.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	29.6	31.0	30.0	31.0	**2,261.7**
H2O	2018	313.7	233.3	322.8	293.1	284.9	280.1	290.1	277.9	285.6	280.4	206.4	170.0	**27,524.9**
OIL	2018	65.3	34.4	54.7	51.6	50.3	51.1	56.1	52.0	42.4	38.2	33.6	65.8	**5,571.1**
DAY	2017	31.0	28.0	31.0	30.0	3.1	3.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,902.1**
H2O	2017	258.6	236.6	25.9	236.1	245.8	270.8	281.1	262.8	271.3	212.0	259.9	391.1	**24,286.6**
OIL	2017	38.6	29.1	31.9	35.2	36.4	39.3	38.0	39.2	40.5	34.3	50.8	70.6	**4,975.6**

Licence **8293** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,024.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,002.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,224.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,024.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,002.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,224.3**
DAY	2018	25.0	28.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,024.6**
H2O	2018	37.4	31.5	35.7	37.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,002.7**
OIL	2018	0.4	0.3	0.3	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,224.3**
DAY	2017	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	22.0	29.0	30.0	23.0	**1,910.6**
H2O	2017	69.9	50.2	55.5	62.4	63.2	55.7	58.3	61.1	38.8	50.4	49.2	28.0	**13,860.4**
OIL	2017	4.0	5.4	5.9	2.6	2.4	2.5	2.7	2.3	1.4	0.9	0.9	0.4	**2,221.9**

Licence **8295** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-09-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	27.0	29.0	31.0	30.0	12.5	11.0	0.0	0.0	0.0	25.8	30.0	31.0	**3,027.3**
H2O	2020	123.9	85.6	86.6	110.4	56.1	47.0	0.0	0.0	0.0	40.6	42.0	43.4	**29,193.2**
OIL	2020	4.2	52.6	60.1	29.4	1.8	1.6	0.0	0.0	0.0	3.9	4.5	4.7	**5,822.2**
DAY	2019	31.0	28.0	31.0	30.0	30.0	26.0	28.0	31.0	25.0	31.0	30.0	31.0	**2,800.0**
H2O	2019	155.1	143.5	172.0	158.8	145.6	135.9	156.1	165.4	129.1	158.4	151.1	139.6	**28,557.6**
OIL	2019	15.8	16.7	19.5	16.1	13.8	9.6	9.3	9.4	7.3	9.0	7.4	4.9	**5,659.4**
DAY	2018	31.0	28.0	26.0	5.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,448.0**
H2O	2018	223.3	203.7	186.1	35.9	225.4	201.1	202.5	210.6	176.5	181.3	151.9	159.4	**26,747.0**

Manitoba Production
2017 To 2020

Licence **8295** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-09-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2018	28.5	25.0	22.4	4.3	26.8	28.9	29.1	25.0	12.5	13.2	13.4	15.2	**5,520.6**
DAY	2017	31.0	28.0	29.0	30.0	31.0	29.0	31.0	30.0	30.0	24.0	30.0	31.0	**2,115.0**
H2O	2017	219.5	189.6	186.5	194.4	211.8	198.9	205.6	196.6	195.3	156.9	227.3	241.8	**24,589.3**
OIL	2017	35.4	30.6	32.6	31.1	30.5	29.0	31.3	31.0	30.1	23.3	33.7	34.3	**5,276.3**

Licence **8296** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-21-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,563.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103,972.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,563.2**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103,972.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,563.2**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103,972.6**
DAY	2017	0.0	0.0	27.0	30.0	31.0	30.0	31.0	21.0	0.0	0.0	0.0	0.0	**1,563.2**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.8	0.8	0.9	0.0	0.0	0.0	0.0	**2.5**
H2O	2017	0.0	0.0	1311.1	2299.3	2271.6	2203.7	2518.4	1827.3	0.0	0.0	0.0	0.0	**103,972.6**

Licence **8297** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-05-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**958.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,054.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**268.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**958.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,054.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**268.8**
DAY	2018	0.0	0.0	0.0	5.0	3.0	0.0	5.0	0.0	8.0	5.0	0.0	0.0	**958.0**
H2O	2018	0.0	0.0	0.0	2.1	5.2	0.0	0.0	0.0	2.2	2.2	0.0	0.0	**1,054.6**
OIL	2018	0.0	0.0	0.0	0.3	0.8	0.0	0.0	0.0	0.3	0.4	0.0	0.0	**268.8**
DAY	2017	0.0	0.0	0.0	2.0	5.0	0.0	4.0	5.0	0.0	8.0	0.0	6.0	**932.0**
H2O	2017	0.0	0.0	0.0	3.5	5.6	0.0	1.7	2.2	0.0	3.5	0.0	3.1	**1,042.9**
OIL	2017	0.0	0.0	0.0	0.5	0.9	0.0	0.2	0.3	0.0	0.5	0.0	0.5	**267.0**

Licence **8301** Well Name **Tundra South McAuley Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-11-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**553.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,141.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**243.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**553.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,141.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**243.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**553.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,141.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**243.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**553.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,141.8**

Manitoba Production
2017 To 2020

Licence **8301** Well Name **Tundra South McAuley Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-11-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**243.7**

Licence **8302** Well Name **East Manson Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.02-29-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,187.0**
H2O	2020	593.4	533.4	555.9	576.8	576.5	551.9	558.8	553.9	543.0	518.9	422.8	440.0	**31,344.2**
OIL	2020	158.8	144.4	144.8	102.4	136.1	123.7	132.6	130.7	131.1	122.3	115.2	109.1	**29,537.6**
DAY	2019	31.0	27.0	28.0	30.0	30.0	29.0	31.0	30.0	30.0	31.0	30.0	23.0	**2,821.0**
H2O	2019	457.1	452.8	445.6	463.5	502.5	448.4	439.9	499.2	522.2	522.5	494.8	491.6	**24,918.9**
OIL	2019	201.2	179.2	161.8	169.0	176.2	184.8	196.1	199.9	186.6	183.7	176.3	110.1	**27,986.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	25.0	26.0	29.0	29.0	30.0	29.0	31.0	**2,471.0**
H2O	2018	474.2	466.7	469.8	395.6	466.4	356.1	531.0	616.4	598.1	604.4	556.0	444.2	**19,178.8**
OIL	2018	368.0	294.4	317.7	292.2	299.9	239.7	237.5	297.6	277.6	260.1	224.8	192.9	**25,861.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	19.0	29.0	30.0	31.0	30.0	31.0	**2,121.0**
H2O	2017	246.4	270.7	324.1	336.8	378.7	449.1	220.6	530.1	457.7	410.3	358.4	467.0	**13,199.9**
OIL	2017	603.6	479.8	485.8	456.8	455.2	314.9	239.5	336.9	359.1	416.6	378.9	366.6	**22,559.1**

Licence **8303** Well Name **Waskada Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	12.0	4.0	30.0	22.8	0.0	0.0	0.0	0.0	3.0	29.5	29.8	29.8	**2,226.8**
H2O	2020	5.4	1.2	4.8	3.3	0.0	0.0	0.0	0.0	0.4	2.9	3.0	4.5	**3,912.4**
OIL	2020	3.7	1.7	18.9	16.1	0.0	0.0	0.0	0.0	2.0	21.0	23.3	23.3	**4,485.0**
DAY	2019	0.0	4.0	7.0	30.0	31.0	30.0	31.0	29.0	3.0	7.0	20.0	31.0	**2,065.9**
H2O	2019	0.0	0.5	1.6	3.0	2.9	2.6	0.8	0.3	0.0	2.2	6.5	14.7	**3,886.9**
OIL	2019	0.0	2.0	6.7	13.6	14.2	13.1	8.8	3.9	0.4	1.6	9.1	11.5	**4,375.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,842.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,851.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,290.1**
DAY	2017	14.0	24.0	30.0	30.0	31.0	30.0	31.0	29.0	0.0	0.0	0.0	0.0	**1,842.9**
H2O	2017	5.0	8.7	8.5	4.6	2.3	1.5	1.7	2.0	0.0	0.0	0.0	0.0	**3,851.8**
OIL	2017	3.1	5.9	5.7	2.9	4.3	3.5	3.6	4.3	0.0	0.0	0.0	0.0	**4,290.1**

Licence **8304** Well Name **Waskada Unit No. 21 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	25.0	0.0	7.8	4.2	0.0	0.0	23.3	30.0	31.0	**2,109.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,150.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,551.3**
WIN	2020	676.0	371.3	632.7	108.0	0.0	208.0	186.0	0.0	0.0	470.0	591.0	531.0	**14,165.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,987.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,150.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,551.3**
WIN	2019	302.0	250.0	606.0	444.0	144.0	0.0	180.0	865.0	737.0	632.0	538.0	810.0	**10,391.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,987.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,150.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,551.3**
WIN	2018	0.0	0.0	0.0	292.0	567.0	585.0	511.0	652.4	743.6	747.0	485.0	300.0	**4,883.0**
DAY	2017	15.0	24.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	15.0	**1,987.9**
H2O	2017	4.4	7.3	8.8	8.3	6.7	7.0	5.2	5.4	5.3	5.5	4.9	1.9	**3,150.0**

Manitoba Production
2017 To 2020

Licence **8304** Well Name **Waskada Unit No. 21 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	8.1	14.3	17.2	14.6	12.8	11.7	9.5	11.3	10.8	11.7	11.4	4.2	**4,551.3**

Licence **8305** Well Name **Waskada Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.07-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	27.0	30.0	30.0	12.8	29.8	20.0	26.9	28.8	30.6	30.0	31.0	**2,706.1**
H2O	2020	206.9	186.2	143.8	210.9	29.6	47.6	45.9	92.0	43.8	75.1	186.8	218.1	**6,868.4**
OIL	2020	43.1	77.6	60.4	40.1	46.3	100.2	56.1	86.3	96.8	74.0	24.4	26.3	**7,324.6**
DAY	2019	31.0	24.0	20.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	20.0	31.0	**2,381.2**
H2O	2019	86.1	66.6	71.7	104.3	78.7	48.9	38.0	39.6	121.0	147.4	135.5	228.2	**5,381.7**
OIL	2019	38.6	31.1	44.2	59.7	43.5	42.5	45.5	35.7	17.2	40.6	20.9	33.8	**6,593.0**
DAY	2018	28.0	26.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,043.2**
H2O	2018	32.9	21.9	19.2	16.2	17.8	25.7	44.7	59.1	66.1	92.5	112.8	93.1	**4,215.7**
OIL	2018	28.9	22.1	19.8	20.3	25.2	41.8	48.0	45.9	48.9	54.2	47.8	43.3	**6,139.7**
DAY	2017	13.0	19.0	25.0	30.0	31.0	30.0	20.0	31.0	30.0	31.0	30.0	25.0	**1,685.2**
H2O	2017	0.7	0.8	0.6	1.1	1.1	0.9	51.3	290.3	187.8	78.4	70.6	32.9	**3,613.7**
OIL	2017	1.6	1.8	1.7	2.3	1.5	1.3	1.2	46.4	21.0	33.4	32.7	23.9	**5,693.5**

Licence **8306** Well Name **Waskada Unit No. 21 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	4.0	0.0	7.8	4.2	0.0	0.0	22.7	30.0	31.0	**693.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,080.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,362.6**
WIN	2020	370.0	222.4	383.6	48.0	0.0	167.0	168.0	0.0	0.0	426.0	376.0	337.0	**11,525.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**593.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,080.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,362.6**
WIN	2019	303.0	107.0	544.0	278.0	321.0	0.0	182.0	712.0	519.0	464.0	319.0	402.0	**9,027.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**593.7**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,080.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,362.6**
WIN	2018	0.0	0.0	0.0	293.0	614.0	584.0	509.0	640.6	741.4	731.0	487.0	276.0	**4,876.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**593.7**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,080.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,362.6**

Licence **8307** Well Name **Sinclair Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-19-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	9.0	11.0	31.0	29.0	31.0	30.0	31.0	**2,836.0**
H2O	2020	135.3	129.1	130.3	106.2	76.4	24.0	31.7	101.8	91.0	80.8	77.0	79.8	**19,441.2**
OIL	2020	7.2	7.0	8.0	11.7	18.7	5.2	5.0	9.4	9.0	32.5	35.6	36.0	**3,572.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,512.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	244.9	281.5	218.7	216.1	161.2	151.8	**18,377.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	7.6	14.5	18.1	17.2	4.8	6.7	**3,387.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	18.0	9.0	0.0	**2,330.0**
H2O	2018	91.5	84.1	90.9	81.4	76.9	66.6	70.3	66.9	38.4	22.3	11.7	0.0	**17,103.6**
OIL	2018	12.2	9.9	8.0	7.1	6.5	4.8	4.0	3.8	2.0	1.1	0.6	0.0	**3,318.1**
DAY	2017	2.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,031.0**
H2O	2017	8.0	108.3	120.3	116.5	116.9	118.1	129.5	126.2	106.8	103.1	99.6	95.4	**16,402.6**

Manitoba Production
2017 To 2020

Licence **8307** Well Name **Sinclair Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-19-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	1.2	17.5	19.4	14.6	8.1	9.5	11.1	11.3	7.4	11.2	11.4	11.9	**3,258.1**

Licence **8308** Well Name **Tundra et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-06-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	0.2	0.0	0.0	0.0	0.0	24.8	30.0	30.6	**3,068.4**
H2O	2020	66.7	60.2	67.3	52.0	0.3	0.0	0.0	0.0	0.0	45.9	58.3	70.1	**24,560.4**
OIL	2020	8.8	8.7	8.9	5.7	0.0	0.0	0.0	0.0	0.0	5.0	6.0	6.3	**4,102.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,862.0**
H2O	2019	81.1	119.5	78.5	73.2	79.6	71.4	69.3	63.4	70.8	80.9	66.2	69.7	**24,139.6**
OIL	2019	9.0	23.4	15.1	14.2	15.4	13.7	12.2	8.9	16.4	23.4	9.4	9.1	**4,053.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,499.0**
H2O	2018	109.2	102.6	114.5	108.5	97.7	87.1	97.0	98.3	96.3	99.5	92.9	88.8	**23,216.0**
OIL	2018	18.6	16.4	18.3	16.0	6.1	5.4	6.1	6.5	6.1	6.1	6.1	8.0	**3,883.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,137.0**
H2O	2017	146.7	129.0	129.7	126.0	133.8	130.7	125.5	121.6	119.8	125.8	112.7	106.6	**22,023.6**
OIL	2017	21.8	19.3	18.6	17.6	18.1	17.4	18.3	18.1	17.5	18.6	23.8	18.9	**3,763.3**

Licence **8309** Well Name **CNRL et al Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-30-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	12.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,785.8**
GAS	2020	0.7	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88.1**
H2O	2020	382.3	147.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,543.0**
OIL	2020	26.3	10.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,671.7**
DAY	2019	31.0	13.0	27.0	30.0	31.0	30.0	31.0	31.0	22.0	31.0	30.0	30.9	**2,742.3**
GAS	2019	0.5	0.4	0.7	0.6	1.6	0.9	0.7	1.6	1.2	1.4	1.0	0.8	**87.1**
H2O	2019	418.4	199.0	545.6	486.9	473.7	380.8	394.9	388.7	285.4	546.8	429.9	405.9	**50,013.4**
OIL	2019	76.5	31.6	43.4	36.6	37.0	36.0	26.3	30.7	22.8	41.4	29.1	27.6	**9,634.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	15.0	24.0	30.0	31.0	30.0	31.0	**2,404.4**
GAS	2018	2.3	0.0	0.0	0.0	0.3	0.6	0.5	0.7	1.1	1.4	1.3	0.9	**75.7**
H2O	2018	450.3	332.8	351.9	275.0	244.9	270.1	140.2	376.8	489.7	543.8	375.8	831.5	**45,057.4**
OIL	2018	28.7	38.9	41.4	31.6	31.1	34.4	20.4	45.7	77.3	96.6	97.5	87.1	**9,195.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	29.7	30.9	31.0	30.0	31.0	30.0	31.0	**2,062.4**
GAS	2017	0.9	0.0	0.0	0.0	1.0	1.2	1.4	1.3	0.0	0.0	1.8	0.0	**66.6**
H2O	2017	453.0	399.0	538.9	488.3	469.4	393.8	355.1	405.6	404.9	441.0	436.6	457.9	**40,374.6**
OIL	2017	51.1	45.7	107.1	89.0	73.9	65.1	58.9	58.6	55.2	53.8	54.0	51.8	**8,565.2**

Licence **8311** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.11-34-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	11.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,063.0**
H2O	2020	0.0	16.8	14.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,935.4**
OIL	2020	0.0	1.7	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,732.5**
DAY	2019	14.0	0.0	27.0	30.0	31.0	30.0	31.0	28.0	30.0	27.0	21.0	7.0	**2,030.0**
H2O	2019	20.9	0.0	46.0	35.9	31.8	28.6	29.9	25.4	26.9	22.1	22.5	5.6	**8,904.5**
OIL	2019	2.1	0.0	4.6	3.6	3.2	3.0	3.0	2.6	2.7	2.2	2.3	0.6	**1,729.4**
DAY	2018	18.0	15.0	27.0	5.0	30.0	27.0	31.0	31.0	27.0	29.0	27.0	30.0	**1,754.0**
H2O	2018	49.4	45.0	62.1	16.2	76.0	56.6	57.2	53.7	45.2	46.7	40.4	40.0	**8,608.9**
OIL	2018	6.5	5.0	6.9	1.8	8.4	6.3	6.4	7.2	7.4	7.3	4.1	4.0	**1,699.5**
DAY	2017	0.0	0.0	16.0	6.0	31.0	30.0	31.0	31.0	30.0	31.0	23.0	21.0	**1,457.0**

Manitoba Production
2017 To 2020

Licence **8311** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.11-34-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	0.0	0.0	81.6	43.9	137.9	98.7	93.0	83.5	80.4	78.3	61.7	51.3	**8,020.4**
OIL	2017	0.0	0.0	17.9	6.6	20.6	14.8	14.0	12.5	12.1	11.8	9.2	7.8	**1,628.2**

Licence **8312** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-16-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,305.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77,712.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,510.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,305.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77,712.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,510.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,305.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77,712.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,510.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,305.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77,712.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,510.3**

Licence **8313** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-35-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	2.3	0.2	0.0	0.0	0.0	5.4	30.8	30.0	31.0	**2,984.7**
H2O	2020	78.1	73.3	81.0	6.2	0.0	0.0	0.0	0.0	23.8	90.2	85.9	85.6	**21,963.7**
OIL	2020	9.8	9.9	15.1	0.7	0.1	0.0	0.0	0.0	2.5	11.9	6.6	6.5	**8,306.0**
DAY	2019	31.0	27.0	31.0	30.0	30.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**2,794.0**
H2O	2019	79.8	71.9	75.5	77.3	72.1	71.7	83.3	78.2	66.5	73.8	72.9	73.5	**21,439.6**
OIL	2019	17.5	13.1	24.7	17.5	15.8	16.7	12.0	8.3	11.4	11.8	13.3	9.8	**8,242.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	20.0	28.0	**2,434.0**
H2O	2018	92.7	88.2	100.2	94.7	93.4	89.6	89.0	75.6	75.7	73.7	48.5	71.1	**20,543.1**
OIL	2018	50.4	47.5	47.0	42.7	33.7	38.1	29.1	18.3	17.3	19.6	12.1	14.2	**8,071.0**
DAY	2017	31.0	28.0	30.0	30.0	31.0	30.0	31.0	29.0	30.0	25.0	30.0	31.0	**2,084.0**
H2O	2017	113.6	122.0	104.5	115.7	106.5	85.7	90.0	90.4	96.4	75.8	91.5	101.3	**19,550.7**
OIL	2017	63.5	47.3	63.8	45.3	41.3	38.5	47.5	32.0	30.3	29.5	36.8	51.4	**7,701.0**

Licence **8314** Well Name **South Pierson Unit No. 4 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	30.2	31.0	30.0	31.0	30.0	31.0	**2,589.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,189.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,295.5**
WIN	2020	1225.3	1137.9	1225.6	1186.0	1171.0	876.0	1071.4	994.6	911.0	868.0	635.0	771.0	**23,200.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,315.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,189.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,295.5**
WIN	2019	0.0	0.0	332.7	573.6	747.3	1089.3	1427.9	1498.6	1314.8	1320.2	1437.9	1385.6	**11,127.9**
DAY	2018	25.0	11.0	30.0	29.0	30.0	25.0	31.0	31.0	24.0	0.0	0.0	0.0	**2,315.0**
GAS	2018	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.0	0.0	0.0	**9.3**
H2O	2018	3.8	1.4	2.6	2.7	2.2	2.1	2.2	2.5	2.0	0.0	0.0	0.0	**3,189.7**

Manitoba Production
2017 To 2020

Licence **8314** Well Name **South Pierson Unit No. 4 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2018	2.1	0.8	1.3	0.9	0.9	0.8	1.2	1.2	0.9	0.0	0.0	0.0	**6,295.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	25.0	13.0	30.0	26.0	**2,079.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.3	0.6	0.6	0.6	0.6	0.6	0.6	**3.9**
H2O	2017	8.6	7.1	7.2	9.3	7.0	4.9	6.0	5.5	4.3	2.4	5.5	4.5	**3,168.2**
OIL	2017	6.9	5.8	7.7	8.4	8.3	5.9	6.0	4.8	3.5	1.8	3.9	2.7	**6,285.4**

Licence **8316** Well Name **JSR Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-06-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**877.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,442.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**297.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**877.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,442.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**297.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**877.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,442.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**297.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**877.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,442.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**297.3**

Licence **8318** Well Name **East Manson Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.12-29-013-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**3,080.6**
H2O	2020	79.9	75.4	89.3	80.3	84.4	84.4	88.7	86.1	82.2	85.4	66.9	70.0	**10,753.6**
OIL	2020	42.4	37.0	40.9	33.3	36.1	32.6	30.3	33.7	35.2	34.9	38.0	38.7	**5,171.4**
DAY	2019	30.0	28.0	28.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,715.0**
H2O	2019	78.0	66.2	65.6	74.4	112.4	73.8	86.6	103.8	86.6	90.3	94.3	89.3	**9,780.6**
OIL	2019	39.1	33.2	33.6	37.7	48.9	36.4	51.4	55.5	38.5	44.1	39.0	42.0	**4,738.3**
DAY	2018	31.0	28.0	29.0	30.0	31.0	30.0	30.0	29.0	30.0	31.0	30.0	30.0	**2,355.0**
H2O	2018	59.7	61.3	59.2	37.1	52.8	57.7	63.3	62.6	80.7	76.4	69.9	73.4	**8,759.3**
OIL	2018	33.0	28.9	35.0	23.6	31.6	35.5	34.8	30.1	31.5	42.5	38.8	36.8	**4,238.9**
DAY	2017	31.0	28.0	31.0	30.0	8.0	0.0	24.0	30.0	30.0	31.0	30.0	31.0	**1,996.0**
H2O	2017	67.0	65.3	64.4	74.6	20.3	0.0	54.1	64.6	70.6	68.9	53.9	55.5	**8,005.2**
OIL	2017	29.9	28.5	29.4	28.5	7.1	0.0	25.8	29.5	33.6	34.2	32.6	28.0	**3,836.8**

Licence **8320** Well Name **Sinclair Unit No. 6 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	28.8	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**593.8**
WIN	2020	575.1	535.4	570.4	535.0	523.0	507.0	525.0	508.0	484.0	492.0	476.0	492.0	**61,473.0**
WIN	2019	646.0	572.0	631.3	557.7	494.0	350.6	676.8	619.6	576.3	558.5	558.5	580.8	**55,250.1**
WIN	2018	907.9	479.5	915.6	783.8	822.9	638.8	758.4	663.5	665.4	669.7	596.4	688.1	**48,428.0**
WIN	2017	856.1	647.4	861.0	793.6	537.0	617.0	507.7	247.6	498.0	150.7	577.6	616.4	**39,838.0**

Licence **8321** Well Name **Sinclair Unit No. 6 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	8.0	0.0	0.0	0.0	0.0	9.0	31.0	30.0	31.0	**2,755.0**

Manitoba Production
2017 To 2020

Licence **8321** Well Name **Sinclair Unit No. 6 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	74.3	67.6	83.9	21.4	0.0	0.0	0.0	0.0	50.1	144.8	128.5	90.7	**10,033.8**
OIL	2020	93.7	99.9	93.7	21.5	0.0	0.0	0.0	0.0	24.9	119.2	116.0	125.3	**12,934.1**
DAY	2019	29.0	20.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,556.0**
H2O	2019	96.9	62.5	104.8	92.5	89.1	92.8	95.9	87.7	82.3	85.2	87.4	76.6	**9,372.5**
OIL	2019	118.6	87.0	128.2	113.0	114.4	92.7	97.6	100.3	99.3	98.2	87.4	103.4	**12,239.9**
DAY	2018	30.0	28.0	28.0	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	29.0	**2,203.0**
H2O	2018	101.5	108.8	105.5	113.5	110.4	86.0	162.5	127.8	115.6	112.4	103.7	102.1	**8,318.8**
OIL	2018	155.0	133.2	129.0	139.0	135.1	105.2	147.3	159.7	141.4	137.6	126.8	124.9	**10,999.8**
DAY	2017	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,850.0**
H2O	2017	112.5	95.8	107.7	103.5	108.8	101.2	117.3	122.4	105.8	98.7	93.9	89.1	**6,969.0**
OIL	2017	137.6	117.2	131.8	126.5	133.2	123.9	143.6	149.6	156.2	168.3	160.1	151.9	**9,365.6**

Licence **8322** Well Name **Sinclair Unit No. 6 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.7	30.7	30.0	31.0	20.0	30.0	30.8	25.9	30.2	**3,188.3**
H2O	2020	96.7	105.7	130.7	126.4	131.9	131.4	133.4	77.5	165.7	169.5	129.2	128.9	**6,897.9**
OIL	2020	152.3	154.6	173.9	162.3	173.4	175.8	175.1	106.3	200.2	195.1	162.1	125.6	**14,441.8**
DAY	2019	27.0	26.0	29.0	30.0	31.0	30.0	11.0	25.0	30.0	31.0	30.0	31.0	**2,839.0**
H2O	2019	19.2	24.5	24.9	28.7	29.5	26.1	9.6	194.2	272.4	218.6	88.9	97.5	**5,370.9**
OIL	2019	49.6	34.8	41.6	44.4	46.1	42.1	14.8	68.1	85.0	102.4	158.7	148.6	**12,485.1**
DAY	2018	31.0	28.0	29.0	27.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,508.0**
H2O	2018	28.2	26.4	25.1	23.4	26.9	25.4	22.9	20.5	15.9	16.1	15.6	17.7	**4,336.8**
OIL	2018	95.4	78.1	80.4	78.1	87.6	85.5	81.2	78.4	69.0	68.9	65.1	64.3	**11,648.9**
DAY	2017	24.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,149.0**
H2O	2017	24.6	27.3	29.7	25.4	23.6	15.6	27.7	30.6	28.9	31.5	28.8	27.3	**4,072.7**
OIL	2017	92.3	103.9	111.3	99.5	123.3	129.2	117.0	111.8	108.8	104.4	102.3	96.7	**10,716.9**

Licence **8323** Well Name **Sinclair Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	8.0	0.0	0.0	0.0	0.0	8.0	31.0	30.0	31.0	**2,779.0**
H2O	2020	29.9	25.3	37.7	8.3	0.0	0.0	0.0	0.0	13.0	35.4	36.8	34.7	**6,223.6**
OIL	2020	85.1	82.7	76.8	16.7	0.0	0.0	0.0	0.0	26.5	72.1	74.7	79.8	**15,046.2**
DAY	2019	25.0	11.0	25.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,581.0**
H2O	2019	39.6	20.3	48.7	58.4	55.8	50.1	43.7	48.5	40.1	35.4	39.9	34.7	**6,002.5**
OIL	2019	99.4	41.2	96.8	118.7	113.6	101.9	104.3	98.5	92.4	98.8	90.9	95.8	**14,531.8**
DAY	2018	30.0	28.0	31.0	30.0	31.0	30.0	21.0	30.0	30.0	31.0	30.0	29.0	**2,246.0**
H2O	2018	58.1	61.8	65.5	62.7	52.8	54.7	38.2	62.2	58.5	56.7	53.7	56.3	**5,487.3**
OIL	2018	151.4	125.7	137.5	127.3	137.7	123.3	76.3	133.8	123.0	115.9	109.2	114.7	**13,379.5**
DAY	2017	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	28.0	**1,895.0**
H2O	2017	76.5	78.2	82.4	77.2	72.9	69.3	73.7	68.2	61.0	63.6	60.4	52.5	**4,806.1**
OIL	2017	196.5	193.8	212.1	195.3	187.6	178.2	189.3	175.3	157.0	163.4	155.6	135.0	**11,903.7**

Licence **8324** Well Name **Waskada Unit No. 22 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	29.8	30.0	31.0	**2,120.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,354.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,745.4**

Manitoba Production
2017 To 2020

Licence **8324** Well Name **Waskada Unit No. 22 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	331.5	215.4	275.6	226.7	213.6	192.3	187.3	176.6	163.6	156.8	155.5	150.0	**8,871.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,847.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,354.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,745.4**
WIN	2019	314.3	554.6	508.9	795.1	903.8	776.7	626.1	466.0	380.5	332.8	349.2	418.8	**6,426.8**
DAY	2018	31.0	19.0	31.0	30.0	29.0	29.0	31.0	21.0	30.0	0.0	0.0	0.0	**1,847.0**
GAS	2018	1.3	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	0.0	0.0	0.0	**99.4**
H2O	2018	7.2	74.8	50.9	36.8	24.6	14.3	13.7	11.9	17.9	0.0	0.0	0.0	**2,354.1**
OIL	2018	23.2	52.8	54.7	66.6	54.8	39.5	42.1	35.8	52.3	0.0	0.0	0.0	**5,745.4**
DAY	2017	26.0	28.0	28.0	27.0	31.0	30.0	14.0	27.0	21.0	31.0	30.0	31.0	**1,596.0**
GAS	2017	1.9	1.8	1.4	1.8	1.7	2.2	1.2	1.2	1.2	1.2	1.3	1.3	**89.3**
H2O	2017	15.5	6.2	3.8	6.6	6.3	2.4	2.2	6.6	4.1	7.9	8.3	8.2	**2,102.0**
OIL	2017	26.5	23.5	18.9	20.7	22.7	27.0	16.4	33.6	21.6	27.3	25.1	24.8	**5,323.6**

Licence **8325** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,351.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,870.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,374.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,351.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,870.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,374.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,351.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.1**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,870.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,374.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,351.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.1**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,870.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,374.2**

Licence **8326** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	29.8	30.0	31.0	**1,970.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**95.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,188.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,891.5**
WIN	2020	531.7	413.0	394.6	336.8	312.0	273.5	262.5	244.5	222.5	217.0	282.4	268.6	**13,970.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,697.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**95.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,188.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,891.5**
WIN	2019	319.1	555.9	503.1	798.3	925.7	1219.5	1547.7	1348.5	913.3	703.6	662.8	713.5	**10,211.0**
DAY	2018	0.0	24.0	31.0	30.0	29.0	30.0	31.0	21.0	30.0	0.0	0.0	0.0	**1,697.0**
GAS	2018	0.0	1.2	1.1	1.1	1.1	1.1	1.1	1.1	1.1	0.0	0.0	0.0	**95.9**
H2O	2018	0.0	244.8	34.8	9.8	8.3	7.8	3.2	1.6	1.4	0.0	0.0	0.0	**3,188.7**
OIL	2018	0.0	109.2	85.7	37.7	31.9	30.6	14.7	13.5	29.0	0.0	0.0	0.0	**5,891.5**

Manitoba Production
2017 To 2020

Licence **8326** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	31.0	28.0	29.0	30.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,471.0**
GAS	2017	0.8	2.1	2.0	1.9	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.0**
H2O	2017	18.0	10.5	10.4	9.2	5.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,877.0**
OIL	2017	11.6	26.6	26.0	22.6	14.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,539.2**

Licence **8327** Well Name **Waskada Unit No. 22 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	26.8	28.0	31.0	**2,052.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**222.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,287.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,447.2**
WIN	2020	330.8	284.0	285.6	264.0	264.7	251.5	255.5	253.4	243.1	219.4	219.7	238.8	**10,059.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,784.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**222.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,287.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,447.2**
WIN	2019	320.3	554.9	493.7	787.3	917.2	958.5	808.4	561.6	432.8	370.4	358.1	385.8	**6,949.0**
DAY	2018	25.0	27.0	30.0	30.0	29.0	30.0	31.0	21.0	30.0	0.0	0.0	0.0	**1,784.0**
GAS	2018	1.3	1.2	1.1	1.1	1.1	1.1	1.1	1.1	1.2	0.0	0.0	0.0	**222.6**
H2O	2018	47.2	67.8	52.9	37.7	20.7	17.7	14.8	9.3	13.6	0.0	0.0	0.0	**2,287.2**
OIL	2018	16.8	54.1	91.7	76.7	54.6	42.8	34.9	22.5	37.0	0.0	0.0	0.0	**5,447.2**
DAY	2017	30.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,531.0**
GAS	2017	2.6	2.9	2.2	2.5	1.8	1.5	1.2	1.2	1.2	1.2	1.3	1.3	**212.3**
H2O	2017	12.2	15.5	15.1	14.6	4.4	3.1	6.6	5.9	5.4	5.6	4.0	3.4	**2,005.5**
OIL	2017	37.1	37.2	28.4	29.4	23.8	19.1	19.4	19.0	17.4	18.7	17.5	18.6	**5,016.1**

Licence **8328** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	2.0	30.5	29.0	31.0	**2,333.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**171.1**
H2O	2020	13.9	11.3	4.5	7.7	0.0	0.0	0.0	0.0	0.5	6.4	5.3	6.4	**16,137.5**
OIL	2020	7.1	6.0	5.1	5.5	0.0	0.0	0.0	0.0	0.4	4.5	3.1	0.0	**2,436.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	19.0	22.0	31.0	30.0	31.0	30.0	31.0	**2,120.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**171.1**
H2O	2019	3.3	3.5	3.9	2.5	2.1	0.6	0.7	10.5	10.9	5.5	4.9	11.6	**16,081.5**
OIL	2019	7.0	7.1	8.6	5.7	4.8	2.5	6.8	6.7	1.6	3.2	3.1	7.1	**2,404.8**
DAY	2018	31.0	17.0	25.0	30.0	29.0	30.0	31.0	21.0	30.0	31.0	28.0	31.0	**1,775.0**
GAS	2018	1.3	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**166.3**
H2O	2018	0.0	0.0	13.6	18.4	8.9	14.2	7.4	2.5	3.0	2.4	2.3	2.7	**16,021.5**
OIL	2018	5.4	2.7	14.1	20.7	13.7	18.8	13.0	5.6	6.8	5.4	5.1	5.4	**2,340.6**
DAY	2017	0.0	0.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,441.0**
GAS	2017	0.0	0.0	1.9	2.9	0.9	0.5	1.2	1.2	1.2	1.2	1.2	1.3	**152.6**
H2O	2017	0.0	0.0	19.2	24.2	16.2	1.1	0.5	1.5	1.0	0.1	0.0	0.0	**15,946.1**
OIL	2017	0.0	0.0	24.2	34.1	11.7	5.5	8.1	5.7	6.5	6.7	5.6	6.7	**2,223.9**

Licence **8329** Well Name **Waskada Unit No. 22 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	29.8	29.0	31.0	**2,061.8**

Manitoba Production
2017 To 2020

Licence **8329** Well Name **Waskada Unit No. 22 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**341.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,093.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,860.2**
WIN	2020	651.0	524.7	509.7	445.7	422.0	378.6	364.6	341.6	314.5	305.9	361.7	365.9	**14,555.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,789.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**341.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,093.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,860.2**
WIN	2019	318.7	555.2	502.9	790.1	917.9	1190.6	1417.1	1017.4	773.0	659.0	592.5	835.5	**9,569.9**
DAY	2018	19.0	28.0	31.0	30.0	29.0	30.0	23.0	21.0	24.0	0.0	0.0	0.0	**1,789.0**
GAS	2018	1.3	1.2	1.1	1.1	1.1	1.1	1.1	1.1	1.2	0.0	0.0	0.0	**341.7**
H2O	2018	232.4	295.4	285.4	229.0	218.0	214.9	178.6	186.7	192.1	0.0	0.0	0.0	**18,093.1**
OIL	2018	14.0	31.7	41.7	33.2	36.8	32.8	24.1	22.5	17.3	0.0	0.0	0.0	**4,860.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**1,554.0**
GAS	2017	2.3	2.3	3.2	3.7	5.7	1.8	1.2	1.2	1.2	1.2	1.3	1.3	**331.4**
H2O	2017	310.3	281.5	256.9	248.3	229.9	243.6	250.4	273.2	286.0	247.7	235.4	209.6	**16,060.6**
OIL	2017	32.0	28.9	42.5	43.8	76.5	22.1	16.9	18.7	28.9	24.7	17.5	23.7	**4,606.1**

Licence **8330** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	0.0	0.0	0.0	0.0	2.0	30.3	28.8	30.8	**2,352.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**398.3**
H2O	2020	2.3	2.2	1.5	7.7	0.0	0.0	0.0	0.0	1.0	17.3	15.7	11.3	**2,507.9**
OIL	2020	21.4	16.2	18.3	11.6	0.0	0.0	0.0	0.0	0.4	7.9	8.0	8.8	**7,284.0**
DAY	2019	0.0	15.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,140.0**
GAS	2019	0.0	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**398.3**
H2O	2019	0.0	4.3	9.4	3.7	5.6	4.7	4.7	4.5	1.8	1.3	2.4	2.1	**2,448.9**
OIL	2019	0.0	12.4	27.6	21.1	20.8	18.0	16.9	17.5	19.0	19.4	17.6	15.8	**7,191.4**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	29.0	21.0	25.0	15.0	28.0	25.0	**1,822.0**
GAS	2018	1.3	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**394.7**
H2O	2018	4.7	10.8	20.5	5.3	5.9	2.1	2.8	1.8	1.8	3.9	8.6	3.4	**2,404.4**
OIL	2018	18.9	14.1	5.8	15.5	16.5	21.4	22.6	13.6	17.2	13.5	27.8	15.9	**6,985.3**
DAY	2017	31.0	28.0	28.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,500.0**
GAS	2017	5.0	4.6	3.3	4.0	4.1	3.0	1.2	1.2	1.2	1.2	1.2	1.3	**381.0**
H2O	2017	19.1	15.3	18.0	20.4	23.5	4.6	0.3	2.0	0.9	1.0	3.7	5.6	**2,332.8**
OIL	2017	71.5	57.9	43.5	47.5	54.5	36.4	31.0	28.3	27.6	34.4	25.8	23.2	**6,782.5**

Licence **8331** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	18.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	4.0	30.7	30.0	18.3	**2,640.0**
H2O	2020	1.6	2.4	1.5	0.6	0.0	0.0	0.0	0.0	0.0	14.7	5.2	1.8	**4,979.5**
OIL	2020	10.4	16.5	19.8	11.2	0.0	0.0	0.0	0.0	1.0	8.9	4.8	2.4	**7,969.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,449.0**
H2O	2019	5.1	11.6	12.7	9.3	7.1	5.8	5.8	5.0	6.3	10.7	3.2	1.4	**4,951.7**
OIL	2019	13.5	34.0	35.4	23.3	25.1	23.8	22.8	19.6	18.2	13.9	16.0	17.9	**7,894.1**
DAY	2018	6.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,084.0**
H2O	2018	3.8	16.9	15.7	15.0	13.4	3.9	3.5	11.2	6.8	3.3	2.9	2.9	**4,867.7**
OIL	2018	2.1	15.4	18.2	18.2	17.0	20.9	22.0	6.1	10.6	14.0	12.5	8.6	**7,630.6**
DAY	2017	31.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,746.0**
H2O	2017	16.1	6.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,768.4**

Manitoba Production
2017 To 2020

Licence **8331** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	12.3	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,465.0**

Licence **8332** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	21.8	30.0	30.7	30.0	28.8	**2,834.3**
H2O	2020	203.6	192.0	207.7	185.1	0.0	0.0	0.0	163.9	191.1	220.3	194.9	189.4	**31,602.2**
OIL	2020	26.9	23.8	30.5	22.8	0.0	0.0	0.0	18.0	19.0	0.8	1.0	0.8	**8,974.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**2,572.0**
H2O	2019	230.0	169.8	179.3	167.2	175.9	172.3	168.7	200.1	173.4	170.8	163.6	161.3	**29,854.2**
OIL	2019	27.4	24.2	28.3	26.3	31.1	28.8	27.8	26.9	50.8	77.0	75.2	78.1	**8,830.9**
DAY	2018	29.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,210.0**
H2O	2018	233.2	239.6	267.9	215.9	287.7	328.5	316.8	240.2	221.9	254.9	174.2	215.2	**27,721.8**
OIL	2018	19.2	12.1	12.8	13.1	2.4	10.1	15.7	5.0	10.6	12.7	14.1	19.7	**8,329.0**
DAY	2017	31.0	26.0	31.0	30.0	29.0	30.0	30.0	31.0	28.0	31.0	30.0	30.0	**1,849.0**
H2O	2017	371.2	288.2	324.6	287.4	157.3	307.2	268.2	251.0	256.5	272.3	229.5	232.8	**24,725.8**
OIL	2017	26.9	25.2	42.5	38.3	8.8	14.4	10.1	32.7	22.5	23.6	24.9	21.6	**8,181.5**

Licence **8333** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	**2,345.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.5	**6,432.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,538.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	7.0	**2,341.0**
H2O	2019	35.8	31.5	32.0	21.7	22.9	23.1	23.9	15.9	5.0	29.1	28.0	6.3	**6,428.8**
OIL	2019	22.1	20.3	19.8	12.7	15.0	9.6	2.9	10.2	19.6	3.1	1.3	0.1	**4,538.5**
DAY	2018	31.0	28.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	30.0	31.0	**2,000.0**
H2O	2018	20.3	21.8	17.6	0.0	0.0	0.0	0.0	0.0	0.0	101.5	114.5	38.7	**6,153.6**
OIL	2018	6.7	6.6	5.3	0.0	0.0	0.0	0.0	0.0	0.0	5.2	3.0	23.4	**4,401.8**
DAY	2017	29.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	21.0	**1,832.0**
H2O	2017	34.9	29.8	32.8	31.2	32.4	28.5	27.2	34.7	29.6	23.0	27.0	21.0	**5,839.2**
OIL	2017	12.2	13.2	15.4	15.1	9.5	5.1	4.6	5.6	8.9	13.0	15.8	9.6	**4,351.6**

Licence **8334** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	1.8	0.0	0.0	21.1	30.0	30.7	30.0	28.8	**2,487.4**
H2O	2020	150.4	138.7	131.3	128.8	8.9	0.0	0.0	218.8	258.1	159.8	122.0	156.9	**23,967.5**
OIL	2020	60.7	51.2	55.9	49.3	2.7	0.0	0.0	13.2	7.4	80.4	71.9	37.0	**5,843.4**
DAY	2019	27.0	25.0	17.0	30.0	31.0	29.0	31.0	31.0	30.0	24.0	30.0	31.0	**2,224.0**
H2O	2019	226.5	191.8	123.9	322.5	329.1	203.3	198.6	131.0	272.6	164.8	147.7	148.4	**22,493.8**
OIL	2019	41.4	43.7	27.1	51.9	58.7	37.3	36.4	107.9	22.6	38.6	95.5	91.0	**5,413.7**
DAY	2018	30.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	30.0	31.0	**1,888.0**
H2O	2018	117.3	53.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	336.3	356.7	336.6	**20,033.6**
OIL	2018	11.5	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.7	42.5	46.9	**4,761.6**
DAY	2017	31.0	28.0	31.0	28.0	31.0	30.0	0.0	16.0	30.0	30.0	30.0	31.0	**1,754.0**
H2O	2017	190.8	328.2	372.0	319.8	67.6	56.1	0.0	22.4	208.1	302.5	274.8	200.6	**18,833.3**
OIL	2017	15.3	57.9	70.7	63.6	15.0	13.1	0.0	1.9	27.0	41.0	27.2	22.8	**4,627.8**

Licence **8335** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **8335** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	24.0	18.0	31.0	30.0	0.0	0.0	0.0	0.0	4.0	30.7	30.0	27.8	**2,913.5**
H2O	2020	1.9	1.5	2.6	2.0	0.0	0.0	0.0	0.0	0.1	0.7	0.6	0.4	**5,555.8**
OIL	2020	11.4	8.4	14.9	9.3	0.0	0.0	0.0	0.0	1.3	12.0	11.4	8.1	**8,222.1**
DAY	2019	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,718.0**
H2O	2019	9.9	9.8	10.6	10.2	9.5	3.2	3.0	2.4	2.4	3.4	2.0	1.4	**5,546.0**
OIL	2019	15.8	17.3	18.0	17.9	22.4	20.2	23.8	23.6	23.1	19.2	18.2	17.0	**8,145.3**
DAY	2018	19.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,357.0**
H2O	2018	4.6	8.2	10.2	13.0	12.0	7.0	3.9	6.7	5.9	6.2	6.9	10.3	**5,478.2**
OIL	2018	16.6	24.3	16.0	22.5	26.0	30.7	34.3	30.3	30.2	28.0	24.4	22.0	**7,908.8**
DAY	2017	22.0	15.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	25.0	**2,006.0**
H2O	2017	12.0	6.8	49.8	109.0	58.3	36.4	30.7	27.1	21.6	12.3	8.5	5.8	**5,383.3**
OIL	2017	20.7	11.1	52.0	109.1	42.1	20.7	20.9	22.6	19.7	27.2	26.9	21.6	**7,603.5**

Licence **8336** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	29.0	31.0	30.0	0.0	0.0	0.0	21.0	29.3	30.7	30.0	28.8	**2,779.8**
H2O	2020	21.0	31.6	36.3	23.6	0.0	0.0	0.0	16.2	35.9	56.2	47.0	38.8	**11,231.2**
OIL	2020	26.1	18.2	19.6	25.5	0.0	0.0	0.0	19.5	14.3	1.0	0.6	4.7	**6,255.3**
DAY	2019	31.0	28.0	26.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	29.0	**2,522.0**
H2O	2019	67.6	54.2	43.0	47.0	44.7	37.2	27.6	27.9	21.1	14.2	9.2	21.1	**10,924.6**
OIL	2019	36.0	34.2	22.9	25.0	29.5	29.4	22.6	36.4	42.8	46.5	47.0	30.6	**6,125.8**
DAY	2018	31.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	30.0	31.0	**2,171.0**
H2O	2018	47.6	31.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	152.5	162.2	110.6	**10,509.8**
OIL	2018	5.5	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.4	17.7	20.7	**5,722.9**
DAY	2017	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,039.0**
H2O	2017	45.1	50.1	55.2	52.5	50.0	48.5	44.7	42.2	48.8	48.5	36.6	51.7	**10,005.4**
OIL	2017	11.2	14.0	16.3	18.2	10.4	7.8	9.6	11.0	13.9	15.4	18.4	9.0	**5,659.3**

Licence **8337** Well Name **Vermilion Mariner Birdtail** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-07-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**170.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**170.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**170.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**170.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.2**

Licence **8338** Well Name **South Pierson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,901.7**
GAS	2020	1.8	2.0	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**244.5**
GSD	2020	4.9	4.6	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**227.3**

Manitoba Production
2017 To 2020

Licence **8338** Well Name **South Pierson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	174.6	165.5	164.2	171.1	178.8	166.0	186.2	194.6	187.5	191.2	180.8	182.5	**22,525.5**
OIL	2020	17.7	15.8	16.3	16.7	17.7	16.5	20.5	20.1	19.3	14.6	14.3	14.3	**4,714.0**
DAY	2019	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	29.7	31.0	29.5	31.0	**2,535.7**
GAS	2019	3.5	1.9	4.1	2.7	2.0	2.2	2.6	2.6	0.9	0.5	1.8	1.9	**238.4**
GSD	2019	5.2	2.8	6.0	3.1	1.7	1.4	2.9	6.7	1.5	1.5	2.7	3.4	**214.2**
H2O	2019	156.7	125.7	155.0	156.5	171.0	159.0	162.3	153.7	167.8	181.5	173.7	189.8	**20,382.5**
OIL	2019	29.0	20.4	26.9	17.8	15.5	20.7	23.0	22.3	21.0	22.3	18.3	18.2	**4,510.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	21.0	23.0	30.0	31.0	30.0	31.0	**2,176.5**
GAS	2018	1.3	0.0	0.0	0.0	0.0	0.0	3.3	5.3	10.8	7.5	4.0	0.0	**211.7**
GSD	2018	1.0	0.0	0.0	0.0	0.0	0.0	2.1	3.6	8.6	5.6	6.0	5.1	**175.3**
H2O	2018	194.0	161.3	155.5	149.0	165.1	162.1	140.6	152.5	205.4	210.3	176.5	143.1	**18,429.8**
OIL	2018	37.8	31.0	34.7	34.4	35.1	33.7	20.6	22.4	29.0	30.7	28.4	29.6	**4,254.8**
DAY	2017	18.0	28.0	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	30.8	**1,829.5**
GAS	2017	1.0	2.4	2.6	1.7	1.1	1.1	5.5	4.9	4.0	4.5	4.2	1.3	**179.5**
GSD	2017	1.0	1.8	2.1	0.0	0.5	0.6	6.2	2.9	1.9	2.7	3.2	0.9	**143.3**
H2O	2017	189.4	285.4	310.4	266.9	243.3	217.3	223.1	218.7	208.9	190.4	190.3	204.2	**16,414.4**
OIL	2017	12.1	41.4	43.2	35.7	37.7	36.6	35.2	39.2	37.9	38.3	38.2	36.5	**3,887.4**

Licence **8339** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-07-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth W** Field Code **7** Pool Code **29W** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,203.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**472.4**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**329.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,561.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,181.7**
DAY	2019	22.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,203.0**
GAS	2019	2.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**472.4**
GSD	2019	1.7	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**329.0**
H2O	2019	44.2	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,561.2**
OIL	2019	4.4	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,181.7**
DAY	2018	24.0	28.0	31.0	30.0	31.0	29.0	30.8	31.0	26.0	31.0	30.0	25.7	**2,179.0**
GAS	2018	14.0	0.0	0.0	0.0	0.0	3.4	2.0	2.5	9.2	4.3	1.8	2.6	**469.9**
GSD	2018	11.0	0.0	0.0	0.0	0.0	2.2	1.3	1.7	7.3	3.2	1.3	1.7	**327.1**
H2O	2018	36.6	63.5	64.7	44.1	36.7	37.4	44.6	40.6	20.7	37.1	33.8	72.2	**8,514.4**
OIL	2018	6.1	9.8	9.5	7.0	4.8	4.7	5.0	4.3	2.1	3.3	3.3	9.1	**1,177.1**
DAY	2017	27.5	24.0	22.0	30.0	31.0	29.0	25.5	31.0	29.3	25.3	30.0	11.0	**1,831.5**
GAS	2017	17.7	22.0	19.2	25.1	16.4	31.9	33.7	35.2	29.5	27.1	41.6	6.5	**430.1**
GSD	2017	13.7	16.4	15.5	0.0	6.0	18.2	37.4	22.3	13.4	16.5	31.0	4.7	**297.4**
H2O	2017	164.2	139.5	99.2	132.6	102.7	91.3	85.0	84.9	64.5	58.1	62.0	17.3	**7,982.4**
OIL	2017	38.4	29.8	11.5	16.6	18.4	18.9	16.6	15.0	8.9	8.0	9.2	2.4	**1,108.1**

Licence **8340** Well Name **South Pierson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	27.5	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,140.7**
GAS	2020	2.2	2.6	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**785.6**
GSD	2020	1.4	1.7	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**577.5**
H2O	2020	152.2	151.5	150.3	172.5	198.7	184.4	189.4	197.1	189.9	194.6	182.4	181.8	**46,505.0**
OIL	2020	46.5	43.8	45.1	33.0	37.7	34.9	24.3	21.8	21.1	18.4	17.9	17.8	**20,586.4**
DAY	2019	31.0	23.0	31.0	30.0	31.0	30.0	31.0	30.5	28.2	30.9	29.5	31.0	**2,777.2**
GAS	2019	3.8	1.7	5.2	3.0	3.0	3.3	3.3	4.4	3.8	3.6	6.2	2.9	**777.8**

Manitoba Production
2017 To 2020

Licence **8340** Well Name **South Pierson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2019	2.8	1.4	4.3	0.0	0.0	0.9	0.7	0.8	0.9	1.0	0.9	1.0	**572.2**
H2O	2019	117.5	97.4	135.1	137.5	141.8	134.3	136.9	146.1	118.5	128.4	138.3	156.6	**44,360.2**
OIL	2019	74.8	53.8	81.4	79.4	84.1	82.2	82.3	59.6	60.0	76.2	49.5	46.5	**20,224.1**
DAY	2018	31.0	28.0	31.0	30.0	30.5	30.0	31.0	30.5	30.0	31.0	30.0	31.0	**2,420.1**
GAS	2018	0.7	19.7	33.8	36.9	41.6	38.5	5.7	1.3	0.0	16.4	6.4	4.2	**733.6**
GSD	2018	0.6	14.7	25.0	25.2	25.4	24.8	3.7	0.9	0.0	12.2	4.7	2.7	**557.5**
H2O	2018	195.8	165.9	193.1	191.8	199.7	183.6	194.9	185.5	176.4	181.0	151.9	101.9	**42,771.8**
OIL	2018	95.1	85.6	94.3	90.8	91.1	86.1	86.1	83.4	82.1	79.9	73.8	72.3	**19,394.3**
DAY	2017	27.0	27.7	31.0	29.3	31.0	30.0	30.9	31.0	29.0	31.0	30.0	30.8	**2,056.1**
GAS	2017	26.1	13.3	7.3	6.4	8.5	8.6	14.8	16.6	13.8	13.6	12.7	5.4	**528.4**
GSD	2017	20.1	10.1	5.9	0.0	3.7	4.9	16.6	9.9	6.4	8.3	9.5	3.9	**417.6**
H2O	2017	469.8	325.4	368.1	352.3	318.9	281.3	272.6	274.2	265.0	254.8	262.2	290.6	**40,650.3**
OIL	2017	193.8	187.7	194.6	182.2	183.7	170.0	149.5	136.8	130.7	140.7	122.3	118.5	**18,373.7**

Licence **8341** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-08-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,800.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**101.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,428.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,280.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,800.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**101.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,428.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,280.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,800.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**101.7**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,428.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,280.6**
DAY	2017	1.0	13.0	19.0	30.0	31.0	30.0	31.0	31.0	22.0	31.0	7.0	0.0	**1,800.0**
GAS	2017	0.0	0.0	0.1	0.5	0.2	0.2	1.2	1.2	1.2	1.2	1.2	0.0	**101.7**
H2O	2017	0.3	4.1	6.4	10.4	9.8	7.7	8.4	7.9	1.8	4.9	0.5	0.0	**8,428.4**
OIL	2017	0.0	0.4	1.6	6.3	3.2	2.6	2.5	2.5	0.7	1.5	0.2	0.0	**3,280.6**

Licence **8342** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,225.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,900.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,748.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,225.7**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,900.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,748.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,225.7**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.4**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,900.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,748.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,225.7**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.4**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,900.0**

Manitoba Production
2017 To 2020

Licence **8342** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,748.2**

Licence **8343** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.14-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	16.0	0.0	0.0	0.0	0.0	0.0	8.1	30.0	31.0	**2,760.8**
H2O	2020	50.7	54.1	57.2	33.7	0.0	0.0	0.0	0.0	0.0	24.7	91.5	84.1	**12,659.0**
OIL	2020	11.8	8.3	6.6	2.0	0.0	0.0	0.0	0.0	0.0	0.4	0.3	1.7	**3,372.8**
DAY	2019	31.0	10.0	23.0	30.0	30.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	**2,584.7**
H2O	2019	99.7	28.4	80.6	91.1	85.7	76.1	74.7	65.8	73.9	60.3	66.1	61.6	**12,263.0**
OIL	2019	6.4	2.2	6.4	6.8	10.7	7.0	7.0	8.1	5.4	8.2	6.7	7.1	**3,341.7**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**2,249.7**
H2O	2018	56.9	45.9	55.4	59.7	60.5	60.8	46.3	54.1	201.7	212.8	177.4	134.4	**11,399.0**
OIL	2018	5.3	1.1	0.6	0.8	1.0	1.3	2.1	1.4	12.8	10.4	9.2	6.0	**3,259.7**
DAY	2017	31.0	28.0	29.0	30.0	31.0	30.0	30.0	31.0	22.0	29.0	30.0	27.0	**1,888.7**
H2O	2017	68.9	60.0	71.0	74.5	71.5	71.3	75.1	78.8	46.7	63.6	67.9	48.5	**10,233.1**
OIL	2017	3.2	3.7	5.0	4.1	2.0	2.3	2.3	2.7	2.3	2.2	2.8	1.3	**3,207.7**

Licence **8344** Well Name **Goodlands Unit No. 2 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	29.5	14.3	26.0	31.0	30.0	31.0	30.0	31.0	**1,240.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,906.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,503.3**
WIN	2020	60.0	57.0	84.0	1110.0	1169.0	564.0	1016.0	1277.0	1173.0	998.0	837.0	767.0	**16,266.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**987.5**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,906.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,503.3**
WIN	2019	0.0	0.0	0.0	243.0	707.0	862.0	786.0	879.0	869.0	901.0	1194.0	713.0	**7,154.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**987.5**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.1**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,906.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,503.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**987.5**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.1**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,906.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,503.3**

Licence **8345** Well Name **Goodlands Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.03-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	29.5	14.3	26.0	31.0	30.0	31.0	30.0	31.0	**2,794.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,948.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,097.0**
WIN	2020	1328.0	843.0	702.0	576.0	529.0	320.0	454.0	488.0	404.0	390.0	362.0	472.0	**14,607.0**
DAY	2019	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,542.0**
H2O	2019	121.8	97.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,948.7**
OIL	2019	36.7	37.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,097.0**
WIN	2019	0.0	0.0	0.0	246.0	753.0	858.0	787.0	883.0	868.0	894.0	1086.0	1364.0	**7,739.0**

Manitoba Production
2017 To 2020

Licence **8345** Well Name **Goodlands Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.03-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	27.0	28.0	30.0	31.0	28.0	31.0	**2,485.0**
H2O	2018	45.2	34.0	32.8	31.4	33.7	39.1	35.0	291.0	329.1	242.1	137.3	155.5	**8,729.2**
OIL	2018	11.9	9.4	9.3	9.0	10.7	9.4	8.7	63.4	83.9	72.9	43.0	38.4	**4,022.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,131.0**
H2O	2017	51.8	62.5	66.2	51.4	44.4	39.9	39.4	28.1	35.3	50.2	39.7	45.5	**7,323.0**
OIL	2017	11.1	3.1	3.1	3.3	8.6	9.7	13.2	10.7	13.1	6.9	4.0	11.2	**3,652.5**

Licence **8346** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-04-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	0.3	0.0	0.0	0.0	0.0	16.8	30.0	30.1	**2,977.0**
H2O	2020	35.3	35.0	27.5	24.4	0.2	0.0	0.0	0.0	0.0	14.6	25.4	25.1	**51,910.9**
OIL	2020	0.3	0.6	3.6	4.4	0.0	0.0	0.0	0.0	0.0	2.5	4.5	4.7	**10,286.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**2,779.0**
H2O	2019	324.5	245.4	127.2	106.4	51.9	36.5	34.1	33.5	32.4	29.3	27.3	28.7	**51,723.4**
OIL	2019	27.0	21.5	13.0	11.5	14.5	9.0	8.7	2.0	0.4	0.7	1.3	1.4	**10,265.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,416.0**
H2O	2018	573.2	509.3	559.8	544.7	566.6	448.2	457.8	462.2	445.5	432.0	367.8	330.1	**50,646.2**
OIL	2018	123.6	97.8	103.9	88.3	90.8	70.0	75.5	55.9	45.6	43.3	40.8	30.6	**10,154.6**
DAY	2017	22.0	25.0	31.0	30.0	31.0	30.0	31.0	23.0	30.0	31.0	30.0	31.0	**2,053.0**
H2O	2017	538.2	1047.3	1181.6	958.9	973.3	715.3	656.6	653.5	782.4	753.7	617.4	596.7	**44,949.0**
OIL	2017	77.9	186.4	250.5	194.1	159.8	142.1	154.9	111.4	114.5	122.2	115.3	132.6	**9,288.5**

Licence **8347** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	5.0	27.0	31.0	**2,799.9**
H2O	2020	106.3	106.5	106.2	99.3	0.0	0.0	0.0	0.0	0.0	19.3	142.4	148.7	**43,256.8**
OIL	2020	23.9	23.2	21.5	21.4	0.0	0.0	0.0	0.0	0.0	3.0	15.2	16.4	**17,565.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,616.9**
H2O	2019	127.6	116.1	126.2	124.1	122.9	102.3	116.6	119.9	131.7	122.1	116.8	107.9	**42,528.1**
OIL	2019	23.8	19.5	22.1	21.3	22.2	18.2	19.3	21.1	21.5	18.0	16.4	24.2	**17,440.5**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	24.0	30.0	31.0	30.0	31.0	**2,252.9**
H2O	2018	131.4	117.8	132.1	128.8	127.7	137.0	167.5	135.4	140.9	133.5	127.4	136.1	**41,093.9**
OIL	2018	36.9	33.1	32.9	31.8	34.7	27.5	1.7	0.8	23.6	32.1	30.1	16.9	**17,192.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**1,896.9**
H2O	2017	176.5	144.3	157.0	161.0	162.8	156.6	157.0	161.1	140.0	145.6	131.1	109.2	**39,478.3**
OIL	2017	58.7	63.0	70.9	64.7	56.1	40.2	43.7	45.8	39.1	40.0	38.0	29.7	**16,890.8**

Licence **8348** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	30.0	0.0	0.0	3.0	24.7	0.0	0.0	0.0	0.0	**2,572.9**
H2O	2020	1090.5	1025.4	952.3	879.3	0.0	0.0	82.7	663.4	0.0	0.0	0.0	0.0	**279,290.2**
OIL	2020	13.8	14.5	10.9	12.2	0.0	0.0	2.3	19.5	0.0	0.0	0.0	0.0	**13,962.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	**2,425.2**
H2O	2019	1904.5	1757.6	1769.2	1594.9	1568.6	1465.9	1507.4	1440.3	1360.4	1366.4	1248.4	1193.3	**274,596.6**
OIL	2019	39.8	33.2	35.0	38.3	50.6	32.3	17.2	24.2	38.0	18.2	20.8	21.2	**13,889.1**
DAY	2018	31.0	28.0	31.0	21.0	0.0	26.0	30.0	24.0	5.0	5.0	20.0	30.0	**2,063.2**
H2O	2018	1582.4	1382.5	1519.2	988.7	0.0	1015.7	769.6	559.5	105.4	123.3	1270.4	1872.7	**256,419.7**
OIL	2018	16.3	13.9	13.1	8.3	0.0	13.7	13.5	9.3	2.1	1.6	69.7	61.9	**13,520.3**

Manitoba Production
2017 To 2020

Licence **8348** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	29.0	26.0	**1,812.2**
H2O	2017	2355.7	1991.8	2221.1	2278.4	2192.5	1931.0	1839.9	1891.7	1579.2	1550.7	1443.5	1286.4	**245,230.3**
OIL	2017	22.8	19.7	22.6	20.5	20.0	17.7	19.1	20.9	19.4	20.7	18.7	14.8	**13,296.9**

Licence **8349** Well Name **Corex et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-35-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	21.0	26.0	31.0	30.0	31.0	29.8	30.0	31.0	30.0	31.0	30.0	31.0	**3,093.8**
H2O	2020	73.2	111.6	133.1	107.4	30.8	34.2	26.7	26.1	31.0	34.8	43.7	36.8	**20,502.3**
OIL	2020	33.9	33.4	43.1	37.4	11.5	11.2	11.8	11.7	13.1	13.0	12.4	13.3	**5,520.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,742.0**
H2O	2019	122.9	89.5	94.1	5.2	6.4	88.3	37.2	92.1	120.3	0.1	6.4	114.0	**19,812.9**
OIL	2019	53.7	44.7	39.6	34.9	32.8	35.0	34.9	35.0	35.4	40.6	49.4	53.8	**5,274.7**
DAY	2018	31.0	28.0	31.0	30.0	30.0	30.0	30.0	9.0	30.0	30.0	11.0	29.0	**2,377.0**
H2O	2018	50.9	32.9	57.0	50.2	44.5	51.9	78.3	30.2	86.0	83.0	27.2	133.8	**19,036.4**
OIL	2018	15.0	11.7	12.8	12.3	13.5	30.3	56.9	16.8	52.7	55.5	20.3	49.4	**4,784.9**
DAY	2017	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	30.0	16.0	31.0	**2,058.0**
H2O	2017	50.8	40.2	38.6	32.5	39.0	39.3	36.7	35.1	27.4	37.2	23.3	59.2	**18,310.5**
OIL	2017	24.5	23.8	20.1	20.2	21.8	22.0	23.0	22.8	15.9	14.7	9.0	16.7	**4,437.7**

Licence **8350** Well Name **JSR Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-07-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**770.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,981.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**770.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,981.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**770.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,981.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**770.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,981.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.0**

Licence **8351** Well Name **Sinclair Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-19-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,332.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,426.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,870.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,332.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,426.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,870.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,332.4**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,426.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,870.8**
DAY	2017	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	0.0	0.0	0.0	0.0	**1,332.4**
H2O	2017	0.0	0.0	0.0	641.6	1180.2	1167.6	156.7	474.7	0.0	0.0	0.0	0.0	**28,426.3**
OIL	2017	0.0	0.0	0.0	0.1	1.8	0.6	3.5	1.7	0.0	0.0	0.0	0.0	**4,870.8**

Manitoba Production
2017 To 2020

Licence **8352** Well Name **Waskada Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	14.0	27.0	22.0	5.8	0.0	0.0	0.0	0.0	5.0	30.5	15.0	0.0	**2,770.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**241.9**
H2O	2020	0.4	1.7	1.1	0.2	0.0	0.0	0.0	0.0	2.0	0.7	0.5	0.0	**3,184.1**
OIL	2020	2.3	3.5	2.3	2.6	0.0	0.0	0.0	0.0	3.8	4.4	1.3	0.0	**9,307.8**
DAY	2019	21.0	19.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	29.0	29.0	17.0	**2,651.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**241.9**
H2O	2019	5.4	5.8	1.0	0.7	2.1	2.8	2.9	2.6	2.0	2.6	2.5	0.4	**3,177.5**
OIL	2019	4.0	5.5	9.0	6.5	4.7	3.9	4.0	3.7	2.6	3.5	3.4	7.2	**9,287.6**
DAY	2018	16.0	18.0	28.0	30.0	26.0	29.0	30.0	26.0	13.0	30.0	27.0	31.0	**2,324.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**241.9**
H2O	2018	20.7	30.1	44.7	44.1	41.1	28.3	26.8	23.7	7.0	7.5	15.7	8.2	**3,146.7**
OIL	2018	0.4	0.5	0.7	0.8	0.8	0.9	0.9	0.8	4.4	14.4	13.3	6.1	**9,229.6**
DAY	2017	29.0	26.0	20.0	21.0	31.0	30.0	31.0	23.0	28.0	30.0	19.0	31.0	**2,020.0**
GAS	2017	0.8	0.9	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**241.9**
H2O	2017	36.4	24.0	10.3	11.5	15.2	8.6	8.8	8.5	12.2	20.4	23.5	36.5	**2,848.8**
OIL	2017	22.2	26.2	20.9	23.9	32.6	20.0	19.1	18.7	28.6	21.9	0.4	0.5	**9,185.6**

Licence **8353** Well Name **East Manson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.15-20-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	30.0	31.0	28.1	31.0	31.0	30.0	31.0	30.0	31.0	**3,164.1**
H2O	2020	129.5	134.0	133.1	122.5	133.4	103.0	89.4	92.2	122.5	133.7	110.6	110.8	**12,766.7**
OIL	2020	128.3	152.4	136.2	124.7	113.8	114.2	83.0	95.6	86.2	93.7	104.7	105.3	**17,867.8**
DAY	2019	31.0	27.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,801.0**
H2O	2019	81.2	65.9	75.3	48.2	103.0	115.3	113.5	128.3	125.5	126.9	118.6	126.9	**11,352.0**
OIL	2019	119.7	113.6	113.5	48.3	101.5	129.2	126.4	120.3	115.8	123.2	121.2	133.3	**16,529.7**
DAY	2018	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	30.0	**2,438.0**
H2O	2018	184.5	174.3	174.0	137.2	160.5	145.3	107.3	103.3	96.2	145.4	130.2	90.4	**10,123.4**
OIL	2018	188.0	161.1	176.7	166.6	163.0	154.1	175.6	169.3	149.4	140.0	136.4	104.6	**15,163.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,078.0**
H2O	2017	154.4	142.4	173.8	171.3	190.6	164.0	145.0	158.8	147.4	158.9	141.6	165.5	**8,474.8**
OIL	2017	202.8	185.0	202.1	196.4	195.0	189.7	200.8	219.3	190.9	192.3	182.5	189.0	**13,278.9**

Licence **8354** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-22-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	31.0	2.3	0.0	0.0	0.0	0.0	2.0	31.0	29.8	31.0	**2,436.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52.9**
H2O	2020	9.4	11.6	9.0	0.5	0.0	0.0	0.0	0.0	1.1	9.9	12.3	13.6	**3,612.8**
OIL	2020	11.9	11.5	14.8	1.3	0.0	0.0	0.0	0.0	2.6	13.4	17.8	17.9	**3,767.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	30.0	**2,251.3**
GAS	2019	1.5	1.4	1.7	1.5	1.4	1.5	1.3	1.2	1.1	0.0	0.0	0.0	**52.9**
H2O	2019	18.1	17.0	19.9	17.7	16.8	17.9	15.1	13.6	12.9	11.8	8.3	7.2	**3,545.4**
OIL	2019	18.0	17.0	19.9	17.8	16.6	18.0	15.2	13.6	12.8	14.5	15.1	16.8	**3,676.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,889.3**
GAS	2018	1.6	2.8	3.1	2.6	2.6	2.9	2.8	2.5	2.3	2.3	1.7	1.8	**40.3**
H2O	2018	55.3	34.3	30.7	26.4	26.0	50.6	28.4	25.3	23.0	22.7	20.0	20.8	**3,369.1**
OIL	2018	22.8	28.0	30.8	26.2	25.9	29.3	28.4	25.3	23.0	22.7	20.0	20.8	**3,480.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**1,524.3**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.6	0.6	0.9	2.7	2.9	2.3	1.3	**11.3**
H2O	2017	9.0	7.5	8.5	8.8	7.4	6.8	7.2	48.1	73.2	37.8	29.9	63.1	**3,005.6**
OIL	2017	13.5	11.2	12.8	13.2	11.1	10.2	10.7	14.4	42.1	46.2	36.5	19.8	**3,177.6**

Manitoba Production
2017 To 2020

Licence **8355** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-04-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,059.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,580.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,702.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,059.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,580.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,702.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,059.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,580.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,702.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,059.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,580.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,702.3**

Licence **8356** Well Name **East Manson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.10-20-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	30.0	31.0	29.3	31.0	31.0	30.0	31.0	30.0	31.0	**3,050.3**
H2O	2020	70.0	65.0	66.6	63.5	66.9	62.6	61.2	60.2	55.7	53.5	46.1	46.3	**6,614.9**
OIL	2020	33.0	30.8	30.8	31.5	31.6	33.1	32.1	32.0	33.4	34.8	31.6	33.5	**7,120.2**
DAY	2019	31.0	27.0	31.0	18.0	0.0	0.0	27.0	30.0	30.0	31.0	30.0	31.0	**2,686.0**
H2O	2019	43.6	39.2	35.1	16.2	0.0	0.0	127.1	84.8	88.7	76.7	68.7	72.3	**5,897.3**
OIL	2019	26.5	19.1	24.5	12.1	0.0	0.0	41.8	43.3	33.3	34.8	31.3	33.4	**6,732.0**
DAY	2018	31.0	28.0	29.0	30.0	31.0	30.0	31.0	27.0	3.0	29.0	29.0	30.0	**2,400.0**
H2O	2018	53.5	41.8	45.0	28.6	37.2	41.3	36.8	41.1	4.1	31.3	31.9	49.4	**5,244.9**
OIL	2018	24.1	16.4	18.0	13.8	17.4	14.8	14.9	31.9	1.6	16.7	13.1	39.9	**6,431.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,072.0**
H2O	2017	57.1	48.3	52.3	59.1	61.7	44.1	39.9	48.0	46.4	49.5	41.4	51.8	**4,802.9**
OIL	2017	18.2	20.9	25.2	22.9	21.9	20.8	26.8	23.8	21.4	21.5	24.2	24.3	**6,209.3**

Licence **8358** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-23-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	31.0	**3,054.8**
H2O	2020	480.8	325.4	344.8	278.0	250.9	279.1	325.4	299.6	266.7	269.7	159.6	195.8	**63,826.1**
OIL	2020	4.2	8.0	7.4	3.2	6.4	4.1	1.6	3.2	4.9	5.1	4.2	5.3	**5,200.3**
DAY	2019	31.0	28.0	12.0	0.0	16.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**2,694.8**
H2O	2019	216.6	221.5	92.6	0.0	321.4	580.0	354.0	339.5	317.0	340.3	323.0	290.7	**60,350.3**
OIL	2019	3.1	2.8	1.2	0.0	2.2	4.4	4.7	5.3	5.5	4.2	3.5	3.7	**5,142.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	**2,396.8**
H2O	2018	268.0	186.3	182.3	199.6	212.3	213.0	250.6	310.7	247.9	278.9	349.7	293.9	**56,953.7**
OIL	2018	19.0	14.6	16.1	15.5	18.3	17.4	16.0	6.4	2.8	2.8	2.1	2.8	**5,102.1**
DAY	2017	31.0	27.0	22.0	29.0	31.0	30.0	18.0	31.0	30.0	23.0	18.0	31.0	**2,035.8**
H2O	2017	426.7	314.7	237.6	310.1	321.8	291.6	179.8	317.1	311.9	244.6	187.2	287.4	**53,960.5**
OIL	2017	21.6	18.4	14.8	19.8	21.0	19.8	11.8	20.3	18.1	15.2	11.2	20.4	**4,968.3**

Licence **8359** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-21-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	20.0	21.0	31.0	10.0	0.0	1.0	1.0	31.0	30.0	31.0	30.0	24.0	**2,804.0**
H2O	2020	28.2	36.6	33.7	21.7	0.0	11.1	16.7	49.6	27.5	31.8	29.8	28.8	**6,801.4**
OIL	2020	0.3	0.4	0.3	0.3	0.0	0.1	0.1	0.9	7.2	5.0	2.3	1.3	**347.3**

Manitoba Production
2017 To 2020

Licence **8359** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-21-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	14.0	0.0	12.0	30.0	31.0	30.0	31.0	30.0	30.0	6.0	25.0	31.0	**2,574.0**
H2O	2019	15.8	0.0	17.4	26.2	39.0	29.7	35.1	35.6	29.6	6.5	71.2	42.2	**6,485.9**
OIL	2019	0.2	0.0	0.1	0.1	5.6	7.4	0.4	0.4	2.3	0.1	1.2	0.4	**329.1**
DAY	2018	24.0	23.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,304.0**
H2O	2018	37.6	32.2	35.1	50.4	53.6	39.6	39.7	37.2	26.9	15.4	35.1	31.6	**6,137.6**
OIL	2018	0.4	0.1	0.6	0.6	2.4	0.4	1.9	0.7	7.1	1.8	0.4	0.4	**310.9**
DAY	2017	13.0	17.0	23.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	24.0	**1,955.0**
H2O	2017	32.7	35.1	43.1	40.3	42.1	40.1	39.2	39.6	12.6	36.6	30.9	27.6	**5,703.2**
OIL	2017	0.3	4.4	0.5	2.0	0.5	0.4	2.3	0.4	1.9	0.4	2.7	0.4	**294.1**

Licence **8360** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-33-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,840.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.6**
H2O	2020	57.5	51.0	8.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,295.4**
OIL	2020	9.4	10.7	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,440.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,775.4**
GAS	2019	0.3	0.3	0.4	0.4	0.1	1.9	1.5	1.6	0.2	0.0	0.0	0.0	**24.6**
H2O	2019	57.4	51.4	60.7	53.0	50.3	47.8	52.9	60.5	60.2	63.4	50.8	56.1	**15,178.4**
OIL	2019	23.6	20.1	24.8	20.8	19.8	18.1	20.6	17.7	11.0	12.0	13.5	11.6	**4,418.6**
DAY	2018	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,410.4**
GAS	2018	0.8	0.4	1.2	2.9	1.0	0.6	0.6	0.6	0.6	1.0	0.7	0.6	**17.9**
H2O	2018	46.1	73.8	136.3	106.4	81.5	69.2	68.6	67.0	71.4	69.7	67.9	64.3	**14,513.9**
OIL	2018	13.7	27.7	55.3	43.4	33.0	28.6	29.4	33.4	30.0	28.5	27.4	26.2	**4,205.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,046.4**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.6	2.1	1.2	1.1	1.0	0.5	0.4	**6.9**
H2O	2017	25.8	26.8	26.4	29.8	31.5	25.3	23.2	25.9	49.7	49.8	43.7	32.0	**13,591.7**
OIL	2017	9.8	8.9	10.5	12.6	13.4	10.3	9.7	10.8	9.4	20.0	18.3	14.5	**3,828.4**

Licence **8361** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-27-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,244.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,823.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,922.9**
DAY	2019	31.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,244.4**
GAS	2019	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.6**
H2O	2019	72.7	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,823.5**
OIL	2019	7.0	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,922.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	**1,200.4**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	**0.2**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	142.1	**8,737.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.8	**2,913.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,188.4**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,595.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,907.0**

Licence **8362** Well Name **Antler River Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Manitoba Production
2017 To 2020

Licence **8362** Well Name **Antler River Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	26.0	0.0	0.2	0.2	18.0	31.0	30.0	12.8	26.8	24.3	**2,836.3**
H2O	2020	24.6	32.0	24.4	0.0	9.6	9.6	15.0	56.1	39.2	19.8	25.4	25.8	**11,844.9**
OIL	2020	21.9	12.4	13.1	0.0	0.0	0.0	14.5	1.1	16.8	3.2	26.4	12.1	**9,218.0**
DAY	2019	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	30.0	31.0	**2,607.0**
H2O	2019	37.7	37.0	32.8	42.1	35.8	32.7	32.0	32.9	22.9	34.7	32.0	28.2	**11,563.4**
OIL	2019	39.3	37.0	37.0	25.8	24.8	24.7	26.1	23.8	24.8	11.6	21.3	22.2	**9,096.5**
DAY	2018	30.0	26.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**2,252.0**
H2O	2018	54.7	83.9	96.5	76.0	62.8	58.2	64.0	56.3	48.8	65.6	58.7	46.3	**11,162.6**
OIL	2018	21.3	71.4	104.5	85.7	83.2	68.3	66.7	60.9	55.0	40.2	35.9	41.0	**8,778.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	28.0	30.0	30.0	31.0	**1,892.0**
H2O	2017	55.5	50.6	54.8	56.0	46.6	45.2	46.9	55.0	45.2	42.7	47.4	42.6	**10,390.8**
OIL	2017	60.2	46.7	48.6	35.8	35.2	41.7	27.5	33.7	40.1	37.9	26.6	30.9	**8,044.0**

Licence **8363** Well Name **Sinclair Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-32-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.5	0.0	0.0	0.0	0.0	7.0	31.0	30.0	31.0	**3,017.5**
H2O	2020	88.8	82.2	99.0	101.4	0.0	0.0	0.0	0.0	24.4	115.8	129.5	132.9	**24,510.9**
OIL	2020	14.3	13.7	15.7	14.8	0.0	0.0	0.0	0.0	3.5	14.5	12.9	8.7	**4,537.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	29.0	**2,798.0**
H2O	2019	153.2	107.0	121.6	117.3	132.0	123.7	113.1	103.3	102.0	108.7	101.9	92.7	**23,736.9**
OIL	2019	21.2	13.0	17.8	18.4	20.8	16.6	16.9	14.5	19.7	16.4	16.2	14.0	**4,439.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,436.0**
H2O	2018	129.2	120.1	143.8	137.6	140.4	122.0	113.4	116.8	116.0	118.6	116.2	123.0	**22,360.4**
OIL	2018	15.1	12.4	7.3	7.1	7.9	11.8	21.6	24.4	19.5	16.6	17.6	16.8	**4,234.2**
DAY	2017	31.0	27.0	26.0	27.0	30.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,072.0**
H2O	2017	135.8	119.3	110.7	121.3	138.1	135.3	153.8	149.1	139.2	141.9	132.9	135.3	**20,863.3**
OIL	2017	25.4	17.7	19.0	16.3	15.6	10.5	5.7	8.0	11.0	16.1	13.6	13.5	**4,056.1**

Licence **8364** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-09-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.7	30.8	30.0	31.0	18.0	27.0	20.0	29.9	30.8	**2,993.2**
H2O	2020	463.0	433.0	442.9	433.6	461.1	439.3	448.6	259.7	427.7	294.7	422.1	389.8	**32,353.5**
OIL	2020	90.1	85.7	85.1	56.7	58.2	66.8	71.3	40.7	61.6	44.1	70.4	111.6	**11,705.2**
DAY	2019	29.0	28.0	30.0	30.0	29.0	28.0	16.0	25.0	30.0	31.0	30.0	23.0	**2,655.0**
H2O	2019	34.2	31.6	33.6	31.5	29.2	26.2	11.3	409.0	466.1	447.0	430.5	333.1	**27,438.0**
OIL	2019	7.6	7.9	8.8	8.5	9.0	8.4	3.9	18.9	86.8	100.3	89.2	62.5	**10,862.9**
DAY	2018	31.0	18.0	31.0	30.0	31.0	26.0	31.0	30.0	26.0	29.0	30.0	31.0	**2,326.0**
H2O	2018	72.7	42.4	64.4	44.5	34.0	28.4	33.2	36.9	28.0	31.3	37.2	35.3	**25,154.7**
OIL	2018	8.9	5.5	9.8	8.9	7.4	7.0	8.1	7.0	8.4	8.8	9.0	8.8	**10,451.1**
DAY	2017	19.0	18.0	31.0	30.0	31.0	30.0	31.0	24.0	0.0	18.0	30.0	28.0	**1,982.0**
H2O	2017	121.3	124.8	245.7	179.1	184.3	169.9	173.5	132.8	0.0	108.8	191.2	106.0	**24,666.4**
OIL	2017	16.3	12.7	9.6	23.9	24.3	18.4	16.3	10.9	0.0	7.7	13.7	9.1	**10,353.5**

Licence **8365** Well Name **Shiffoil Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-06-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,074.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,650.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,385.1**

Manitoba Production
2017 To 2020

Licence **8365** Well Name **Shiffoil Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-06-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	8.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,074.9**
H2O	2019	0.0	0.0	0.0	0.0	10.8	13.1	0.0	0.0	0.0	0.0	0.0	0.0	**4,650.1**
OIL	2019	0.0	0.0	0.0	0.0	10.7	14.4	0.0	0.0	0.0	0.0	0.0	0.0	**3,385.1**
DAY	2018	13.0	14.0	28.0	30.0	31.0	30.0	31.0	27.2	30.0	30.0	17.7	28.0	**2,049.9**
H2O	2018	13.3	41.3	55.7	42.5	36.0	27.5	23.0	21.2	21.6	22.8	12.8	17.5	**4,626.2**
OIL	2018	5.7	36.6	41.8	31.3	28.3	23.3	21.0	18.3	18.9	17.3	9.7	18.1	**3,360.0**
DAY	2017	18.0	26.0	28.0	30.0	30.0	30.0	31.0	30.0	18.0	14.0	30.0	15.0	**1,740.0**
H2O	2017	11.3	15.3	13.5	12.2	11.5	7.2	11.0	14.4	6.5	14.1	31.2	8.8	**4,291.0**
OIL	2017	15.0	12.6	13.5	14.3	11.5	13.4	11.9	3.1	6.5	12.0	9.3	7.2	**3,089.7**

Licence **8366** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.14-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	0.0	0.0	0.0	0.0	0.9	20.0	5.0	30.1	**2,879.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.6**
H2O	2020	0.6	0.5	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.2	40.5	**1,071.6**
OIL	2020	7.1	6.6	5.3	3.8	0.0	0.0	0.0	0.0	0.1	2.7	12.8	86.0	**5,250.0**
DAY	2019	30.0	28.0	31.0	30.0	22.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**2,703.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.6**
H2O	2019	18.4	15.2	7.1	22.2	5.3	11.1	5.4	2.5	1.6	0.3	0.3	0.4	**1,018.5**
OIL	2019	68.3	75.5	60.1	53.1	30.5	40.4	21.2	17.3	15.3	12.7	9.0	8.5	**5,125.6**
DAY	2018	30.0	28.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	29.0	31.0	**2,352.0**
GAS	2018	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**59.8**
H2O	2018	0.5	1.2	1.4	1.1	0.7	0.2	2.4	3.5	3.3	2.2	39.6	30.1	**928.7**
OIL	2018	1.7	4.1	4.7	4.2	3.0	3.4	2.9	2.4	2.3	2.3	35.9	75.9	**4,713.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,994.0**
GAS	2017	0.1	0.2	0.2	0.1	0.1	0.1	0.6	0.6	0.6	0.6	0.6	0.6	**52.6**
H2O	2017	0.6	0.3	0.3	0.3	0.8	0.8	0.6	0.6	0.2	0.3	0.3	0.3	**842.5**
OIL	2017	2.6	4.4	4.7	2.9	1.5	1.6	3.6	3.5	2.5	2.7	2.7	1.9	**4,570.9**

Licence **8367** Well Name **Tundra et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-30-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,240.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,204.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,477.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,240.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,204.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,477.1**
DAY	2018	13.0	28.0	25.0	0.0	1.0	28.0	23.0	0.0	0.0	0.0	0.0	0.0	**2,240.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.6**
H2O	2018	451.7	739.3	659.5	0.0	40.1	977.8	724.3	0.0	0.0	0.0	0.0	0.0	**15,204.3**
OIL	2018	1.8	15.1	10.9	0.0	0.0	6.5	9.5	0.0	0.0	0.0	0.0	0.0	**3,477.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**2,122.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	1.7	1.9	1.0	0.0	0.0	0.0	0.0	**4.6**
H2O	2017	73.4	60.2	64.1	62.9	68.9	68.3	74.2	73.1	63.1	476.1	635.4	480.7	**11,611.6**
OIL	2017	30.1	23.4	24.9	21.6	23.1	22.7	24.8	13.9	15.9	46.0	31.6	9.8	**3,433.3**

Licence **8370** Well Name **Waskada Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-12-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Manitoba Production
2017 To 2020

Licence **8370** Well Name **Waskada Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-12-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	29.2	10.5	28.8	30.3	29.8	23.2	26.9	27.3	23.7	**3,089.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.9**
H2O	2020	708.0	621.9	408.0	730.6	327.5	731.7	821.9	748.0	608.8	680.2	660.3	620.7	**42,171.7**
OIL	2020	14.1	23.9	28.8	52.4	19.6	41.5	35.0	34.8	29.9	26.5	21.9	15.7	**8,251.8**
DAY	2019	31.0	28.0	30.0	29.0	31.0	28.0	31.0	30.0	28.0	29.0	29.0	30.0	**2,770.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.9**
H2O	2019	667.5	553.2	614.1	584.5	549.2	534.3	581.5	717.3	623.7	652.5	630.8	637.8	**34,504.1**
OIL	2019	77.0	63.1	40.9	24.5	18.2	18.5	34.1	29.1	50.2	42.7	45.5	21.9	**7,907.7**
DAY	2018	31.0	14.0	31.0	30.0	27.0	30.0	31.0	29.0	30.0	31.0	26.0	24.0	**2,416.0**
GAS	2018	1.3	1.2	1.2	1.2	1.2	1.1	1.2	1.2	1.2	1.2	1.2	1.2	**40.1**
H2O	2018	223.7	82.7	704.3	603.5	501.7	477.7	476.8	532.8	447.2	415.2	357.3	512.1	**27,157.7**
OIL	2018	5.8	2.2	114.4	148.3	135.7	106.2	79.3	88.1	75.6	43.2	26.9	61.5	**7,442.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**2,082.0**
GAS	2017	0.4	0.4	0.4	0.5	0.4	0.4	1.2	1.2	1.3	1.3	1.3	1.3	**25.7**
H2O	2017	210.2	193.9	222.1	226.7	232.9	235.4	242.5	263.9	256.0	257.0	248.8	241.2	**21,822.7**
OIL	2017	6.3	5.1	5.9	6.0	5.5	4.4	4.0	4.2	4.9	5.9	5.8	5.5	**6,554.8**

Licence **8371** Well Name **Waskada Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-12-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	30.3	30.0	29.7	30.5	30.0	30.5	30.0	31.0	**2,090.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,095.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,076.1**
WIN	2020	1372.0	1297.0	1383.0	1342.0	1352.0	1340.0	1326.0	1365.0	1312.0	1372.0	1344.0	1339.0	**40,108.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,818.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,095.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,076.1**
WIN	2019	1076.0	1045.0	1204.0	1189.0	1232.0	1172.0	1075.0	1233.0	1185.0	1212.0	1112.0	1333.0	**23,964.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,818.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.6**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,095.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,076.1**
WIN	2018	615.0	660.0	734.0	743.0	715.0	531.0	890.0	917.0	895.0	986.0	1034.9	1047.1	**9,896.0**
DAY	2017	0.0	0.0	11.0	30.0	31.0	30.0	31.0	31.0	18.0	0.0	0.0	0.0	**1,818.0**
GAS	2017	0.0	0.0	0.5	2.4	1.8	1.5	1.2	1.2	1.2	0.0	0.0	0.0	**26.6**
H2O	2017	0.0	0.0	43.0	75.0	42.2	35.4	29.0	28.1	16.5	0.0	0.0	0.0	**12,095.2**
OIL	2017	0.0	0.0	7.0	28.0	24.2	18.4	17.0	16.5	9.3	0.0	0.0	0.0	**8,076.1**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	128.0	**128.0**

Licence **8372** Well Name **Waskada Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-01-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	29.8	30.0	29.7	30.5	30.0	30.5	30.0	31.0	**1,183.5**
WIN	2020	1069.0	992.0	1045.0	1002.0	987.0	960.0	930.0	918.0	858.0	929.0	935.0	977.0	**64,213.0**
WIN	2019	1184.0	1071.0	1179.0	1153.0	1174.0	1116.0	1057.0	1136.0	1069.0	1099.0	1032.0	1028.0	**52,611.0**
WIN	2018	1208.0	1099.0	1216.0	1179.0	1130.0	1150.0	1098.0	1151.0	1092.0	1095.0	1163.4	1157.6	**39,313.0**
WIN	2017	906.0	822.0	1012.0	909.0	1092.0	1074.0	1222.6	1204.4	820.0	1220.0	1172.0	829.0	**25,574.0**

Licence **8373** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-19-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Manitoba Production
2017 To 2020

Licence **8373** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-19-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	31.0	2.3	2.0	1.0	0.0	6.7	19.0	29.0	29.8	29.8	**2,908.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.2**
H2O	2020	25.4	26.9	25.6	1.8	1.6	0.9	0.0	5.6	15.9	23.9	28.1	25.9	**3,679.6**
OIL	2020	30.4	24.2	20.8	1.5	1.0	0.6	0.0	4.5	13.3	20.7	21.9	23.6	**9,114.2**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	6.0	30.0	31.0	**2,699.0**
GAS	2019	0.2	0.2	0.1	0.1	0.0	1.2	1.1	0.0	0.0	0.0	0.0	0.0	**27.2**
H2O	2019	67.0	30.6	32.8	29.8	24.9	22.6	20.8	0.0	0.0	21.6	68.9	25.5	**3,498.0**
OIL	2019	41.7	41.8	46.6	37.6	32.7	29.9	28.7	0.0	0.0	3.3	36.2	38.3	**8,951.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**2,421.0**
GAS	2018	2.1	0.6	1.6	3.6	0.6	0.6	0.5	0.6	0.6	0.5	0.3	0.4	**24.3**
H2O	2018	22.3	16.8	19.2	19.7	19.3	15.3	16.6	17.1	17.0	15.4	15.5	56.3	**3,153.5**
OIL	2018	33.4	27.9	30.1	28.2	27.5	22.5	23.7	24.2	23.8	19.5	17.7	19.4	**8,614.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,058.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	2.3	2.5	1.4	1.5	2.6	1.0	1.0	**12.3**
H2O	2017	8.3	5.8	5.6	5.0	4.9	4.8	5.2	98.6	31.2	29.1	19.6	25.2	**2,903.0**
OIL	2017	4.6	3.1	3.6	3.3	3.7	3.7	4.1	9.0	69.1	54.5	30.8	36.7	**8,317.0**

Licence **8374** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-09-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	31.0	30.0	31.0	31.0	29.6	25.0	12.5	30.8	**2,756.8**
H2O	2020	203.5	194.9	208.5	182.6	163.9	161.8	162.7	162.2	158.3	127.6	63.0	191.8	**15,586.7**
OIL	2020	79.9	76.8	54.5	52.0	64.9	58.8	58.8	63.0	61.7	49.4	24.3	50.4	**5,627.5**
DAY	2019	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**2,415.0**
H2O	2019	218.9	215.5	227.1	217.5	239.1	198.4	207.3	191.1	172.3	198.4	187.1	203.3	**13,605.9**
OIL	2019	128.6	158.5	176.0	136.8	145.3	109.1	113.6	112.1	93.9	106.6	99.2	84.9	**4,933.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	13.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,061.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	80.2	387.4	505.7	469.7	416.5	337.7	336.8	**11,129.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	114.5	293.2	299.7	270.6	220.0	201.9	210.3	**3,468.4**
DAY	2017	31.0	28.0	29.0	30.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,864.0**
H2O	2017	23.2	21.7	22.6	22.2	7.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,595.9**
OIL	2017	2.8	2.5	2.6	2.7	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,858.2**

Licence **8375** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	2.3	2.0	1.0	0.0	6.7	30.0	31.0	29.8	29.8	**2,931.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.1**
H2O	2020	11.4	14.0	10.2	0.7	0.6	0.4	0.0	2.1	9.6	9.7	8.9	8.4	**3,662.8**
OIL	2020	11.1	11.5	20.8	1.5	1.0	0.7	0.0	4.6	21.3	22.5	21.1	22.2	**2,955.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,708.9**
GAS	2019	0.1	0.2	0.2	0.2	0.0	1.4	1.2	1.3	0.2	0.0	0.0	0.0	**29.1**
H2O	2019	39.0	24.6	24.4	22.8	20.9	17.4	19.1	18.8	17.1	20.3	15.4	14.9	**3,586.8**
OIL	2019	14.7	11.7	12.6	11.2	10.5	9.4	9.9	10.3	9.3	11.7	9.8	8.2	**2,817.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,343.9**
GAS	2018	1.2	0.1	1.4	2.8	0.4	0.5	1.2	0.8	0.5	0.6	0.5	0.4	**24.3**
H2O	2018	26.0	17.2	15.4	11.8	12.7	16.3	16.0	16.2	11.7	11.0	11.8	32.9	**3,332.1**
OIL	2018	24.5	16.4	16.6	14.3	15.4	19.4	18.8	18.5	14.7	14.2	14.4	12.0	**2,687.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,979.9**
GAS	2017	0.0	0.0	0.0	0.0	0.0	1.3	6.5	2.9	1.2	1.0	0.4	0.6	**13.9**
H2O	2017	25.5	11.8	13.2	13.1	13.6	13.3	12.9	21.3	49.3	29.2	28.2	25.5	**3,133.1**
OIL	2017	17.4	13.4	14.0	13.8	16.2	15.7	15.3	16.9	27.5	28.5	26.8	24.5	**2,488.6**

Manitoba Production
2017 To 2020

Licence **8376** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.02-06-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,415.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,809.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,404.6**
DAY	2019	19.0	0.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,415.9**
H2O	2019	24.3	0.0	5.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,809.2**
OIL	2019	0.6	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,404.6**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,392.9**
H2O	2018	89.5	81.0	88.0	82.3	77.7	76.3	76.3	63.2	52.6	81.9	58.5	39.3	**18,779.8**
OIL	2018	7.3	7.5	6.0	4.8	4.7	4.0	2.1	1.9	1.8	3.9	2.5	1.1	**4,403.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,029.9**
H2O	2017	125.5	103.7	109.2	112.9	110.1	106.2	107.2	105.1	93.8	101.8	95.9	91.0	**17,913.2**
OIL	2017	9.8	10.9	12.8	13.2	14.9	13.5	11.0	10.1	9.1	9.3	8.1	6.3	**4,356.3**

Licence **8377** Well Name **Ewart Unit No. 14 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.11-02-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.4	31.0	29.4	31.0	31.0	30.0	31.0	30.0	29.8	**3,013.6**
H2O	2020	150.5	141.5	156.3	147.5	160.9	180.8	195.5	178.7	163.2	167.9	113.5	123.5	**25,060.1**
OIL	2020	74.5	60.1	57.3	54.5	54.3	37.4	30.8	43.8	38.1	25.6	19.5	24.4	**7,818.6**
DAY	2019	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	27.0	31.0	**2,650.0**
H2O	2019	248.7	203.5	224.6	207.8	221.8	244.2	213.6	221.2	183.4	180.4	146.2	192.0	**23,180.3**
OIL	2019	43.5	33.3	59.8	63.5	73.3	39.5	42.8	40.3	53.8	66.0	63.1	77.9	**7,298.3**
DAY	2018	31.0	28.0	31.0	30.0	28.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,292.0**
H2O	2018	490.8	419.7	385.0	349.0	307.1	330.3	315.0	288.4	261.6	267.5	248.7	233.1	**20,692.9**
OIL	2018	83.6	77.5	95.7	80.2	83.3	87.4	79.7	55.3	63.2	61.6	50.1	52.3	**6,641.5**
DAY	2017	31.0	25.0	8.0	3.0	0.0	0.0	0.0	19.0	27.0	31.0	30.0	31.0	**1,932.0**
H2O	2017	6.9	5.8	1.8	0.5	0.0	0.0	0.0	310.6	465.5	565.6	514.1	509.5	**16,796.7**
OIL	2017	15.3	14.8	4.4	1.3	0.0	0.0	0.0	4.0	23.9	34.1	56.9	75.1	**5,771.6**

Licence **8378** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,374.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**213,519.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,543.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,374.2**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**213,519.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,543.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,374.2**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**213,519.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,543.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,374.2**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97.3**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**213,519.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,543.1**

Licence **8379** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Manitoba Production
2017 To 2020

Licence **8379** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,235.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**108,912.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,699.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,235.9**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**108,912.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,699.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,235.9**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.7**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**108,912.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,699.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,235.9**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.7**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**108,912.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,699.8**

Licence **8380** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.07-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,690.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**147,452.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,584.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,690.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**147,452.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,584.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,690.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**147,452.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,584.9**
DAY	2017	31.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,690.5**
H2O	2017	1335.3	858.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**147,452.0**
OIL	2017	2.8	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,584.9**

Licence **8381** Well Name **Sinclair Unit No. 7 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	29.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**761.0**
WIN	2020	641.0	581.0	613.0	567.0	566.0	571.0	619.0	557.0	587.0	593.0	565.0	570.0	**39,064.0**
WIN	2019	697.0	624.0	662.0	617.0	598.0	368.0	659.0	686.0	662.0	671.0	640.0	657.0	**32,034.0**
WIN	2018	375.0	309.0	452.0	456.0	521.0	392.0	31.0	591.0	589.0	587.0	636.0	713.0	**24,493.0**
WIN	2017	251.0	243.0	262.0	256.0	261.0	251.0	136.0	76.0	152.0	135.0	364.0	368.0	**18,841.0**

Licence **8382** Well Name **Sinclair Unit No. 7 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	29.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**746.0**
WIN	2020	450.0	414.0	459.0	433.0	435.0	422.0	383.0	353.0	381.0	388.0	370.0	372.0	**35,590.0**
WIN	2019	763.0	671.0	673.0	550.0	499.0	312.0	542.0	504.0	447.0	413.0	449.0	465.0	**30,730.0**
WIN	2018	664.0	862.0	927.0	871.0	1032.0	798.0	1066.0	1006.0	914.0	879.0	801.0	817.0	**24,442.0**
WIN	2017	74.0	54.0	85.0	72.0	74.0	67.0	34.0	41.0	48.0	42.0	72.0	382.0	**13,805.0**

Licence **8383** Well Name **Ewart Unit No. 11 Prov. HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

Manitoba Production
2017 To 2020

Licence **8383** Well Name **Ewart Unit No. 11 Prov. HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.16-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	30.3	27.7	30.2	31.0	30.0	30.6	29.3	31.0	**2,327.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**959.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,273.9**
WIN	2020	56.0	43.0	63.0	61.0	57.0	62.0	73.0	60.0	62.0	76.0	66.0	66.0	**7,399.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,057.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**959.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,273.9**
WIN	2019	263.0	180.0	154.0	124.0	108.0	90.0	85.0	76.0	62.0	53.0	57.0	54.0	**6,654.0**
DAY	2018	31.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,057.0**
H2O	2018	1.4	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**959.7**
OIL	2018	54.5	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,273.9**
WIN	2018	0.0	0.0	60.3	389.9	850.8	757.0	975.0	577.0	261.0	606.0	511.0	360.0	**5,348.0**
DAY	2017	31.0	28.0	30.0	30.0	31.0	30.0	28.0	29.0	30.0	31.0	30.0	31.0	**2,018.0**
H2O	2017	1.5	1.3	1.2	1.3	1.3	1.0	0.9	1.0	1.1	1.0	0.9	1.2	**958.0**
OIL	2017	47.1	43.1	48.8	48.7	49.3	45.4	40.6	43.4	45.5	49.2	47.3	53.8	**8,205.4**

Licence **8387** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-23-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	31.0	30.0	31.0	31.0	29.6	31.0	30.0	30.8	**3,104.5**
H2O	2020	3.3	3.2	3.4	3.2	3.4	3.3	3.3	4.3	7.7	9.9	9.4	9.5	**25,941.8**
OIL	2020	42.4	40.7	43.7	41.9	43.3	41.7	42.1	57.7	57.1	48.5	45.9	46.2	**12,071.6**
DAY	2019	22.0	16.0	31.0	29.0	30.0	30.0	31.0	31.0	28.0	31.0	30.0	29.0	**2,739.2**
H2O	2019	2.4	1.8	3.4	3.1	3.2	3.2	3.4	3.3	2.9	3.4	3.2	3.1	**25,877.9**
OIL	2019	31.0	22.7	44.2	41.6	42.2	42.5	44.3	45.2	39.4	45.2	42.6	42.5	**11,520.4**
DAY	2018	25.0	28.0	31.0	30.0	31.0	16.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,401.2**
H2O	2018	14.8	17.3	18.9	18.5	19.5	5.9	3.5	3.4	2.7	2.0	2.0	3.2	**25,841.5**
OIL	2018	46.3	49.9	53.7	52.3	55.1	31.2	64.0	61.8	53.5	39.1	38.8	45.2	**11,037.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	29.0	31.0	25.0	9.0	17.0	30.0	25.0	**2,056.2**
H2O	2017	33.8	48.2	52.7	51.0	341.2	306.4	326.4	104.1	12.1	22.7	33.7	15.7	**25,729.8**
OIL	2017	41.6	27.5	28.2	27.6	27.5	65.1	64.5	43.0	13.2	22.5	48.3	48.1	**10,446.1**

Licence **8388** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-14-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**531.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,995.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,466.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**531.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,995.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,466.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**531.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.1**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,995.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,466.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**531.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.1**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,995.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,466.8**

Licence **8389** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **8389** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-14-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,160.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,146.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,370.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,160.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,146.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,370.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,160.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37.4**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,146.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,370.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,160.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37.4**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,146.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,370.6**

Licence **8390** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-14-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,550.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**137.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,923.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,403.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,550.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**137.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,923.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,403.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,550.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**137.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,923.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,403.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,550.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**137.9**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,923.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,403.4**

Licence **8392** Well Name **Ewart Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.04-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,995.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,401.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,712.0**
WIN	2020	70.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,830.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,995.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,401.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,712.0**
WIN	2019	762.4	680.9	737.7	712.6	716.4	654.6	747.4	730.1	722.5	669.5	492.3	295.1	**12,760.7**
DAY	2018	31.0	28.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,995.0**
H2O	2018	51.3	25.6	5.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,401.0**
OIL	2018	66.8	63.3	15.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,712.0**
WIN	2018	0.0	0.0	0.0	45.3	281.1	389.9	598.2	757.7	539.9	709.8	749.2	768.1	**4,839.2**

Manitoba Production
2017 To 2020

Licence **8392** Well Name **Ewart Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.04-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	31.0	28.0	31.0	30.0	29.0	29.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,929.0**
H2O	2017	37.1	29.1	34.0	35.4	36.6	37.3	25.8	25.8	34.7	45.2	26.3	32.9	**7,318.4**
OIL	2017	111.5	85.7	99.4	95.3	95.3	96.3	87.2	95.4	84.1	76.6	68.5	63.9	**8,566.5**

Licence **8393** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-04-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**724.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,364.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,138.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**724.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,364.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,138.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**724.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,364.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,138.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**724.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,364.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,138.5**

Licence **8394** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-35-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	29.5	0.0	0.0	13.2	30.8	29.7	30.2	29.7	30.7	**2,347.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**112.9**
H2O	2020	545.2	496.4	309.7	548.2	0.0	0.0	277.1	729.4	599.2	528.3	465.3	482.8	**73,277.3**
OIL	2020	12.5	17.2	15.9	24.2	0.0	0.0	6.7	5.2	8.3	10.1	9.5	10.3	**4,431.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**2,064.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**112.9**
H2O	2019	645.4	608.4	646.4	602.8	638.5	596.5	543.1	615.1	559.1	511.4	570.5	534.9	**68,295.7**
OIL	2019	43.3	26.4	31.0	32.2	28.0	33.3	33.2	29.5	20.8	17.8	9.8	9.4	**4,311.1**
DAY	2018	23.0	23.0	30.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,703.0**
GAS	2018	1.3	1.2	1.2	1.2	1.2	1.1	1.2	1.2	1.2	1.2	1.2	1.2	**108.1**
H2O	2018	559.5	603.7	823.7	764.3	716.1	698.2	665.4	683.4	644.4	669.4	619.2	646.5	**61,223.6**
OIL	2018	23.4	22.2	25.6	28.9	36.2	40.6	34.0	40.1	48.3	42.7	33.4	46.9	**3,996.4**
DAY	2017	31.0	28.0	27.0	22.0	31.0	30.0	29.0	31.0	28.0	31.0	30.0	31.0	**1,355.0**
GAS	2017	2.5	2.4	2.3	2.4	2.7	2.3	1.2	1.2	1.3	1.3	1.3	1.3	**93.7**
H2O	2017	903.9	805.2	775.8	645.7	840.1	797.7	744.8	854.4	747.8	804.2	753.8	832.9	**53,129.8**
OIL	2017	34.9	30.0	30.5	27.8	36.9	28.2	24.9	22.4	22.9	40.6	32.6	34.2	**3,574.1**

Licence **8395** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-35-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,261.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83.8**
H2O	2020	141.4	87.7	18.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,139.8**
OIL	2020	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,556.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	28.0	31.0	**2,191.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83.8**
H2O	2019	48.7	46.1	53.6	50.6	45.4	46.5	43.7	53.4	69.3	143.3	117.6	136.5	**11,892.0**
OIL	2019	8.7	6.1	6.6	7.7	6.4	7.6	7.9	6.6	2.1	0.7	0.2	0.7	**2,556.7**

Manitoba Production
2017 To 2020

Licence **8395** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-35-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	24.0	23.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,830.0**
GAS	2018	1.3	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**79.0**
H2O	2018	50.9	56.8	76.3	65.9	57.9	58.3	62.2	57.4	49.6	47.1	44.1	48.2	**11,037.3**
OIL	2018	10.2	9.0	10.7	6.6	12.1	12.5	7.2	9.4	9.7	10.2	7.1	8.0	**2,495.4**
DAY	2017	31.0	28.0	24.0	22.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,479.0**
GAS	2017	1.3	1.2	1.1	1.2	1.3	1.4	1.2	1.2	1.2	1.2	1.2	1.3	**65.3**
H2O	2017	99.6	85.2	75.1	61.4	84.7	76.7	75.6	77.4	65.4	70.5	59.4	66.8	**10,362.6**
OIL	2017	18.6	15.7	15.2	14.2	17.2	17.1	18.3	16.4	14.0	14.5	17.1	17.5	**2,382.7**

Licence **8396** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-35-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,825.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,610.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,200.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,825.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,610.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,200.7**
DAY	2018	24.0	23.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	2.0	**1,825.0**
GAS	2018	1.3	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**55.2**
H2O	2018	59.4	60.4	73.6	61.9	54.8	60.8	50.5	64.7	56.3	54.9	46.9	2.3	**10,610.4**
OIL	2018	3.4	4.3	7.3	0.4	2.5	4.0	2.6	6.1	4.4	4.2	6.1	0.3	**1,200.7**
DAY	2017	31.0	28.0	25.0	22.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,503.0**
GAS	2017	0.4	0.2	0.1	0.2	0.2	0.2	1.2	1.2	1.2	1.2	1.2	1.3	**41.5**
H2O	2017	109.8	85.7	71.7	81.3	91.5	80.3	81.3	81.7	75.1	78.3	75.5	90.0	**9,963.9**
OIL	2017	5.3	2.1	0.8	2.5	2.3	2.7	3.2	3.7	3.2	2.5	3.0	3.6	**1,155.1**

Licence **8401** Well Name **Ewart Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.12-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	29.2	30.1	28.0	30.2	30.5	30.0	30.6	29.7	31.0	**490.3**
WIN	2020	893.8	822.5	845.4	784.0	791.3	746.8	782.6	754.6	712.9	709.1	658.5	654.0	**62,561.1**
WIN	2019	887.9	859.4	1018.7	978.0	979.0	888.1	940.9	1026.8	985.5	977.2	932.9	908.1	**53,405.6**
WIN	2018	898.1	792.7	884.9	555.6	922.7	754.3	890.2	917.1	784.7	824.8	884.2	882.0	**42,023.1**
WIN	2017	449.0	408.0	446.0	440.0	454.0	596.0	738.0	768.6	829.5	791.9	701.0	803.7	**32,031.8**

Licence **8402** Well Name **Ewart Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **103.12-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	30.1	28.0	30.2	30.5	30.0	30.6	29.7	31.0	**786.1**
WIN	2020	847.9	759.9	802.8	759.7	734.8	707.5	751.8	737.0	704.6	718.9	673.6	664.9	**62,737.5**
WIN	2019	707.5	728.5	929.1	932.0	987.0	928.5	998.7	912.7	902.4	876.2	864.6	851.7	**53,874.1**
WIN	2018	816.0	728.1	802.0	501.8	824.9	668.7	800.3	774.1	674.0	757.0	696.9	685.2	**43,255.2**
WIN	2017	517.0	819.0	899.0	877.0	903.0	888.0	771.0	660.0	644.5	735.4	644.2	791.1	**34,526.2**

Licence **8404** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-26-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,071.0**

Manitoba Production
2017 To 2020

Licence **8404** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-26-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,568.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,967.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,071.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,568.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,967.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,071.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89.2**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,568.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,967.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,071.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89.2**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,568.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,967.9**

Licence **8407** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-08-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,337.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,436.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,222.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,337.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,436.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,222.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,337.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,436.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,222.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,337.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,436.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,222.4**

Licence **8409** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-04-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**840.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,187.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,290.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**840.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,187.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,290.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**840.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,187.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,290.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**840.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,187.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,290.9**

Licence **8410** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.13-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2017 To 2020

Licence **8410** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.13-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	25.0	29.7	0.0	0.0	0.0	0.0	0.0	30.5	30.0	31.0	**2,997.5**
H2O	2020	93.3	86.1	73.5	82.6	0.0	0.0	0.0	0.0	0.0	88.7	100.6	93.2	**15,387.4**
OIL	2020	8.1	5.8	4.4	3.0	0.0	0.0	0.0	0.0	0.0	5.4	5.8	8.2	**6,104.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,791.3**
H2O	2019	92.6	83.0	95.2	89.4	87.1	91.1	95.1	95.5	91.6	93.1	81.8	88.0	**14,769.4**
OIL	2019	14.0	11.6	10.1	3.1	3.0	2.5	2.5	3.0	4.8	10.7	13.2	11.9	**6,064.1**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,428.3**
H2O	2018	113.4	98.5	102.0	73.1	98.8	102.2	101.0	96.4	92.3	98.4	96.5	100.3	**13,685.9**
OIL	2018	19.2	19.5	20.5	17.3	17.1	18.1	20.0	17.6	17.0	17.9	14.5	13.7	**5,973.7**
DAY	2017	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,065.3**
H2O	2017	141.1	112.7	112.5	119.2	107.7	111.9	105.8	112.4	99.7	132.5	112.2	111.2	**12,513.0**
OIL	2017	15.7	17.1	30.9	33.7	10.4	5.3	4.0	4.4	2.2	11.1	25.2	20.6	**5,761.3**

Licence **8411** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-13-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	31.0	11.0	27.6	31.0	13.8	0.0	0.0	0.0	**2,875.2**
H2O	2020	85.4	77.0	92.8	85.9	69.5	27.6	82.4	108.0	47.6	0.0	0.0	0.0	**15,445.4**
OIL	2020	18.7	22.5	16.3	17.3	40.3	11.2	26.2	15.2	6.8	0.0	0.0	0.0	**4,407.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,640.0**
H2O	2019	152.4	132.0	144.7	137.2	143.6	124.5	112.0	105.4	95.3	104.1	93.3	85.6	**14,769.2**
OIL	2019	30.2	29.2	32.0	31.0	31.7	27.7	24.9	25.2	22.0	24.0	21.6	20.0	**4,232.9**
DAY	2018	31.0	1.0	0.0	0.0	0.0	0.0	20.0	31.0	30.0	31.0	30.0	31.0	**2,277.0**
H2O	2018	30.0	1.0	0.0	0.0	0.0	0.0	188.8	261.3	204.4	194.0	163.6	164.2	**13,339.1**
OIL	2018	4.4	0.1	0.0	0.0	0.0	0.0	0.0	30.2	28.5	43.9	38.4	36.1	**3,913.4**
DAY	2017	31.0	28.0	29.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,072.0**
H2O	2017	39.9	36.1	37.8	35.6	37.6	42.5	41.7	42.9	41.1	36.6	31.6	32.9	**12,131.8**
OIL	2017	13.0	11.9	12.1	12.3	12.1	5.8	4.4	4.6	4.5	4.2	3.6	3.7	**3,731.8**

Licence **8412** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-13-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	0.0	0.0	0.0	0.0	0.0	12.8	30.0	30.8	**2,943.4**
H2O	2020	47.9	41.5	48.2	45.5	0.0	0.0	0.0	0.0	0.0	19.9	55.9	64.5	**11,241.3**
OIL	2020	17.1	14.2	10.7	10.2	0.0	0.0	0.0	0.0	0.0	4.5	18.9	25.8	**4,964.6**
DAY	2019	18.0	25.0	31.0	30.0	31.0	30.0	30.0	31.0	28.0	31.0	30.0	31.0	**2,749.0**
H2O	2019	31.8	45.4	55.5	52.8	55.3	47.1	46.8	51.5	46.1	47.2	38.9	41.3	**10,917.9**
OIL	2019	7.7	10.6	16.8	16.9	17.2	16.9	17.2	20.0	17.1	17.6	14.7	17.3	**4,863.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	25.0	26.0	18.0	26.0	**2,403.0**
H2O	2018	49.3	47.3	53.6	50.5	53.1	51.1	54.1	51.5	42.8	45.2	30.5	45.5	**10,358.2**
OIL	2018	22.4	18.2	17.9	16.7	17.2	12.4	13.2	12.2	10.5	10.9	7.7	11.4	**4,673.2**
DAY	2017	31.0	28.0	29.0	30.0	31.0	30.0	29.0	31.0	26.0	31.0	30.0	31.0	**2,066.0**
H2O	2017	64.1	59.8	62.5	60.3	61.5	59.2	56.2	58.7	50.4	58.2	52.7	52.0	**9,783.7**
OIL	2017	27.7	25.0	25.4	27.3	26.1	19.8	18.5	19.0	13.7	17.7	20.6	21.5	**4,502.5**

Licence **8415** Well Name **Waskada Unit No. 20 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	30.0	29.8	0.0	0.0	0.0	0.0	5.0	30.3	29.0	30.8	**2,483.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**176.9**
H2O	2020	52.1	49.7	30.7	49.3	0.0	0.0	0.0	0.0	8.7	68.6	59.7	56.3	**8,988.1**

Manitoba Production
2017 To 2020

Licence **8415** Well Name **Waskada Unit No. 20 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	3.6	3.4	3.5	5.1	0.0	0.0	0.0	0.0	0.9	4.2	3.6	3.1	**4,991.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,270.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**176.9**
H2O	2019	71.7	60.1	65.1	57.8	62.9	58.3	52.0	58.6	53.6	57.6	54.1	55.5	**8,613.0**
OIL	2019	10.7	9.1	12.0	9.3	7.4	8.4	7.7	9.1	7.0	6.7	5.8	4.1	**4,963.7**
DAY	2018	23.0	23.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	30.0	30.0	31.0	**1,906.0**
GAS	2018	0.0	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**172.1**
H2O	2018	42.8	54.8	74.0	65.1	64.4	57.7	59.3	98.6	64.1	77.6	70.5	73.0	**7,905.7**
OIL	2018	6.8	7.0	8.1	7.2	10.5	9.9	16.4	22.8	17.9	21.2	16.6	12.9	**4,866.4**
DAY	2017	31.0	28.0	18.0	30.0	31.0	21.0	12.0	31.0	27.0	31.0	29.0	31.0	**1,564.0**
GAS	2017	2.3	2.3	1.4	3.2	2.8	1.5	1.2	1.2	1.2	1.2	1.2	0.0	**159.7**
H2O	2017	82.4	75.7	50.0	95.4	94.9	81.7	41.1	76.1	49.0	48.8	46.5	52.8	**7,103.8**
OIL	2017	32.4	29.1	19.1	37.7	38.2	19.0	18.6	35.5	18.0	21.6	14.4	11.8	**4,709.1**

Licence **8416** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	29.7	0.0	0.0	0.0	0.0	5.0	30.3	29.8	30.7	**2,512.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**162.6**
H2O	2020	369.8	368.0	220.7	353.4	0.0	0.0	0.0	0.0	63.0	351.5	302.5	321.4	**51,750.7**
OIL	2020	13.8	8.7	10.4	9.8	0.0	0.0	0.0	0.0	1.6	5.8	5.9	16.0	**3,854.0**
DAY	2019	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,297.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**162.6**
H2O	2019	489.8	434.7	471.0	448.1	464.9	449.5	404.4	447.8	407.3	426.7	404.4	406.7	**49,400.4**
OIL	2019	22.1	24.4	23.9	22.5	14.3	11.7	15.0	14.1	8.1	9.3	7.7	6.8	**3,782.0**
DAY	2018	23.0	8.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,934.0**
GAS	2018	0.0	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**157.8**
H2O	2018	375.2	164.5	712.7	598.1	605.7	574.6	572.7	538.7	482.8	500.0	474.2	508.9	**44,145.1**
OIL	2018	31.4	8.1	11.9	11.8	22.7	10.2	12.1	15.7	16.5	27.3	26.9	25.9	**3,602.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	29.0	30.0	**1,599.0**
GAS	2017	0.6	0.6	0.5	1.2	1.0	0.6	1.2	1.2	1.2	1.2	1.2	0.0	**145.4**
H2O	2017	604.7	496.4	560.6	550.4	550.5	567.0	502.0	545.8	504.1	546.3	468.4	483.2	**38,037.0**
OIL	2017	9.1	7.7	6.3	15.0	13.7	6.8	15.6	13.7	13.7	38.6	53.1	34.5	**3,381.6**

Licence **8417** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-10-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,763.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**101.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,215.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,493.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,763.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**101.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,215.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,493.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,763.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**101.6**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,215.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,493.4**
DAY	2017	15.0	28.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,763.0**
GAS	2017	0.5	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**101.6**
H2O	2017	26.0	14.8	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,215.4**

Manitoba Production
2017 To 2020

Licence **8417** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-10-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	6.7	3.9	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,493.4**

Licence **8418** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-08-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,644.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**135.8**
H2O	2020	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,685.9**
OIL	2020	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,879.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,643.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**135.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,685.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,879.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,643.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**135.8**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,685.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,879.4**
DAY	2017	12.0	13.0	26.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,643.0**
GAS	2017	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**135.8**
H2O	2017	3.6	3.9	7.9	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,685.6**
OIL	2017	0.6	0.7	1.3	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,879.4**

Licence **8419** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.06-29-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,695.0**
H2O	2020	55.6	47.9	41.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,532.6**
OIL	2020	6.6	5.7	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,247.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,609.0**
H2O	2019	144.2	116.1	119.3	97.0	90.5	73.0	69.5	64.4	63.2	63.7	55.4	61.5	**10,387.7**
OIL	2019	24.7	20.5	21.1	20.1	22.6	18.2	7.1	7.1	7.1	7.1	6.1	6.9	**2,230.0**
DAY	2018	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**2,244.0**
H2O	2018	47.8	43.1	48.5	47.2	49.6	45.9	46.7	46.5	72.7	96.2	86.7	127.0	**9,369.9**
OIL	2018	4.1	3.7	4.2	4.1	4.2	4.0	4.0	4.0	7.2	8.2	7.4	16.5	**2,061.4**
DAY	2017	31.0	28.0	31.0	0.0	30.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,883.0**
H2O	2017	61.0	53.4	56.4	0.0	69.3	50.2	51.8	49.8	48.1	47.1	45.5	43.0	**8,612.0**
OIL	2017	6.1	5.3	5.6	0.0	6.9	5.0	3.0	2.6	2.6	4.4	3.8	3.7	**1,989.8**

Licence **8421** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-02-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	0.2	0.0	0.0	0.0	0.0	23.0	30.0	30.6	**2,638.6**
H2O	2020	224.1	141.2	148.0	132.6	0.8	0.0	0.0	0.0	0.0	108.7	177.2	183.0	**13,138.1**
OIL	2020	16.2	11.6	10.8	8.8	0.1	0.0	0.0	0.0	0.0	7.0	23.5	31.0	**2,547.5**
DAY	2019	15.0	1.0	23.0	30.0	31.0	30.0	21.0	31.0	12.0	31.0	30.0	31.0	**2,434.0**
H2O	2019	18.5	1.0	26.6	33.5	41.0	41.1	28.9	42.9	16.4	214.8	285.0	250.9	**12,022.5**
OIL	2019	2.3	0.1	3.6	4.6	6.0	5.8	4.0	6.1	1.4	9.6	18.8	18.1	**2,438.5**
DAY	2018	21.0	17.0	31.0	27.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,148.0**
H2O	2018	30.1	25.0	50.0	43.7	48.9	36.0	41.8	40.2	36.0	37.0	34.6	35.2	**11,021.9**
OIL	2018	3.7	2.9	5.8	5.1	5.7	3.4	4.0	4.0	3.7	4.6	5.1	4.8	**2,358.1**
DAY	2017	20.0	19.0	30.0	30.0	31.0	14.0	27.0	31.0	30.0	31.0	30.0	24.0	**1,812.0**

Manitoba Production
2017 To 2020

Licence **8421** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-02-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	45.3	42.7	69.5	66.3	65.5	31.8	56.6	63.0	51.6	55.0	48.7	34.6	**10,563.4**
OIL	2017	6.6	6.4	10.4	10.1	10.3	4.6	8.8	10.0	6.1	5.6	5.5	4.2	**2,305.3**

Licence **8422** Well Name **East Manson Unit No. 6 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-28-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	10.1	16.8	**2,965.9**
H2O	2020	143.2	134.2	144.5	138.2	142.3	142.7	146.4	144.0	138.9	138.6	42.4	91.4	**12,311.4**
OIL	2020	47.0	38.7	40.1	38.2	38.2	38.1	38.2	38.8	34.5	35.3	9.2	11.3	**6,692.1**
DAY	2019	31.0	27.0	31.0	30.0	30.0	29.0	31.0	30.0	4.0	31.0	30.0	31.0	**2,634.0**
H2O	2019	102.2	88.1	96.4	90.1	104.5	86.3	88.1	100.9	36.6	204.6	146.2	150.8	**10,764.6**
OIL	2019	48.5	44.6	42.3	47.1	40.8	36.8	37.2	31.7	0.2	55.3	56.4	55.2	**6,284.5**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	30.0	30.0	31.0	**2,299.0**
H2O	2018	94.5	96.3	92.1	79.4	94.7	85.5	87.4	96.9	103.2	147.0	114.5	99.8	**9,469.8**
OIL	2018	101.8	82.4	89.2	86.5	72.6	65.2	64.9	59.3	61.5	56.1	60.4	48.2	**5,788.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,938.0**
H2O	2017	29.1	23.6	21.0	33.5	36.5	43.6	56.2	54.4	52.0	67.0	66.5	91.7	**8,278.5**
OIL	2017	138.6	123.1	108.1	75.5	101.9	116.2	135.6	125.3	112.7	105.7	96.5	102.3	**4,940.3**

Licence **8423** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	29.7	0.0	0.0	10.0	30.5	29.1	30.6	29.8	30.8	**2,344.9**
H2O	2020	301.8	215.0	220.2	157.0	0.0	0.0	40.4	181.1	244.0	216.5	176.2	153.2	**20,667.0**
OIL	2020	7.4	4.2	4.4	35.4	0.0	0.0	17.4	45.2	22.8	19.6	27.1	42.5	**16,250.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	31.0	**2,064.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	223.5	363.2	**18,761.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.5	31.9	**16,024.1**
DAY	2018	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,010.4**
H2O	2018	98.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,174.9**
OIL	2018	6.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,987.7**
DAY	2017	31.0	28.0	31.0	6.0	23.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**1,983.4**
H2O	2017	179.9	146.6	154.1	28.6	111.4	170.4	172.3	163.8	140.2	140.4	131.3	118.9	**18,076.5**
OIL	2017	14.0	14.7	16.6	2.8	11.1	9.0	9.2	11.5	11.2	10.3	9.7	7.7	**15,981.2**

Licence **8424** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	28.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,658.3**
H2O	2020	565.2	482.3	289.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75,137.9**
OIL	2020	9.7	7.4	6.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,220.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	29.0	31.0	3.0	29.0	**2,582.3**
H2O	2019	230.2	219.3	234.3	215.3	228.5	225.2	209.9	199.6	397.6	708.3	60.4	607.5	**73,801.1**
OIL	2019	20.0	17.3	14.3	12.5	14.2	4.6	3.0	9.8	26.0	33.6	1.1	27.2	**12,196.9**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	23.0	30.0	31.0	30.0	31.0	**2,249.3**
H2O	2018	281.5	240.5	230.5	208.0	204.4	189.5	172.4	129.4	161.3	193.5	201.5	230.3	**70,265.0**
OIL	2018	5.2	5.1	5.9	5.7	5.2	4.4	4.1	6.2	11.6	40.6	28.6	17.7	**12,013.3**
DAY	2017	31.0	28.0	31.0	6.0	23.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**1,894.3**
H2O	2017	909.2	582.0	604.5	107.0	456.5	451.8	463.5	324.0	180.2	215.0	221.7	228.4	**67,822.2**
OIL	2017	13.0	11.5	12.4	2.0	7.2	8.2	8.0	5.6	4.9	6.3	5.8	4.4	**11,873.0**

Licence **8425** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **8425** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	29.7	12.6	11.1	24.8	30.7	29.9	26.6	29.0	30.8	**2,719.3**
H2O	2020	1385.3	1370.0	1377.6	1324.5	638.5	642.3	1525.8	1768.5	1531.7	1327.5	1351.6	1439.0	**148,487.1**
OIL	2020	47.8	40.3	32.0	58.0	29.4	10.7	6.4	7.1	19.9	14.5	15.8	14.7	**5,434.9**
DAY	2019	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	30.0	31.0	**2,404.1**
H2O	2019	1341.0	1316.8	1435.1	1422.5	1403.4	1297.5	1346.3	1333.7	1181.8	1584.3	1664.3	1551.5	**132,804.8**
OIL	2019	29.6	41.8	22.8	36.9	36.4	34.0	23.1	21.7	14.9	45.1	35.2	42.5	**5,138.3**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	24.0	24.0	31.0	30.0	31.0	**2,044.1**
H2O	2018	1485.2	1323.2	1432.4	1374.2	1323.0	1348.8	1363.7	1023.6	1096.4	1358.2	1269.6	1384.0	**115,926.6**
OIL	2018	18.7	19.3	18.6	16.5	17.3	16.0	18.4	19.3	17.2	30.9	25.3	27.2	**4,754.3**
DAY	2017	11.0	23.0	31.0	6.0	23.0	30.0	31.0	31.0	28.0	31.0	30.0	27.0	**1,694.1**
H2O	2017	637.5	1332.7	1752.3	314.5	1246.5	1604.7	1621.5	1680.5	1329.3	1496.9	1450.1	1292.2	**100,144.3**
OIL	2017	4.1	13.0	17.8	2.8	11.5	14.7	13.7	14.5	14.0	18.8	21.0	15.8	**4,509.6**

Licence **8426** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-01-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	30.5	11.0	0.0	0.0	0.0	23.0	24.0	0.0	**2,893.3**
H2O	2020	126.0	108.4	120.5	117.7	139.7	49.4	0.0	0.0	0.0	101.9	124.6	0.0	**28,293.2**
OIL	2020	17.4	14.6	14.0	11.7	13.9	5.5	0.0	0.0	0.0	11.6	11.2	0.0	**8,025.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	22.0	31.0	30.0	31.0	30.0	31.0	**2,684.0**
H2O	2019	150.4	132.9	136.3	127.2	139.7	131.9	93.0	133.1	132.2	131.5	125.1	127.2	**27,405.0**
OIL	2019	23.4	21.7	18.2	17.0	18.5	17.2	12.5	18.1	17.9	18.1	18.5	17.8	**7,925.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	27.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,329.0**
H2O	2018	148.8	128.2	153.6	156.3	161.6	126.6	141.6	140.2	135.8	143.0	135.0	144.7	**25,844.5**
OIL	2018	35.8	29.6	34.9	35.3	36.6	26.8	30.5	30.7	28.6	24.5	24.4	24.4	**7,706.5**
DAY	2017	28.0	1.0	28.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,968.0**
H2O	2017	154.6	4.1	186.0	197.8	200.6	183.6	172.3	155.9	147.5	165.8	153.6	158.7	**24,129.1**
OIL	2017	35.3	1.0	32.6	30.1	30.2	23.7	24.4	37.8	35.0	36.6	35.8	37.0	**7,344.4**

Licence **8427** Well Name **East Manson Unit No. 8 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-09-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	31.0	8.4	4.6	8.0	21.8	30.1	29.9	30.9	29.9	30.9	**3,150.5**
H2O	2020	13.5	16.8	16.7	4.5	9.6	3.8	21.7	10.9	17.1	14.9	16.3	13.0	**2,298.3**
OIL	2020	187.0	162.2	191.8	51.5	44.9	66.1	190.4	249.5	233.7	232.9	222.1	229.5	**45,820.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,866.0**
H2O	2019	16.1	23.6	21.0	17.0	11.9	10.6	16.1	15.5	13.5	12.4	11.8	18.3	**2,139.5**
OIL	2019	213.9	181.4	200.0	195.5	204.3	201.4	196.7	199.3	190.4	194.4	185.2	185.7	**43,758.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,501.0**
H2O	2018	16.7	17.8	17.6	23.1	14.3	19.2	16.5	15.4	6.8	9.1	14.1	12.1	**1,951.7**
OIL	2018	265.3	236.2	255.4	233.1	250.3	206.8	189.4	177.1	203.2	233.1	218.8	224.9	**41,410.6**
DAY	2017	26.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,138.0**
H2O	2017	18.4	15.9	16.5	11.1	9.9	9.2	12.0	9.7	8.6	13.9	13.4	14.7	**1,769.0**
OIL	2017	310.6	303.1	313.1	318.3	319.2	298.8	312.5	312.7	280.5	263.8	254.7	280.3	**38,717.0**

Licence **8428** Well Name **East Manson Unit No. 8 HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.15-09-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	8.3	0.0	0.0	20.8	30.9	29.9	30.9	29.9	30.9	**2,941.6**
H2O	2020	9.7	18.1	19.5	4.1	0.0	0.0	18.8	18.2	9.4	8.7	8.7	6.8	**3,481.6**
OIL	2020	25.3	14.9	16.0	3.4	0.0	0.0	29.7	25.8	31.2	27.7	25.3	25.7	**4,374.1**

Manitoba Production
2017 To 2020

Licence **8428** Well Name **East Manson Unit No. 8 HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.15-09-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	29.0	1.0	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,669.0**
H2O	2019	3.1	0.2	4.4	16.4	45.5	26.6	24.4	25.0	19.4	15.6	14.1	13.6	**3,359.6**
OIL	2019	4.6	0.3	6.6	5.6	34.5	39.9	36.6	27.5	29.1	28.4	26.4	25.4	**4,149.1**
DAY	2018	18.0	3.0	31.0	30.0	22.0	18.0	30.0	31.0	24.0	31.0	30.0	31.0	**2,335.0**
H2O	2018	4.2	0.7	5.7	4.0	3.8	3.4	3.3	3.4	2.9	2.9	2.8	3.7	**3,151.3**
OIL	2018	6.9	1.2	9.3	6.5	6.2	5.6	5.3	5.5	4.8	5.2	4.9	4.6	**3,884.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	25.0	**2,036.0**
H2O	2017	8.0	7.0	9.0	5.5	6.8	6.8	6.8	6.3	5.7	5.1	5.0	3.8	**3,110.5**
OIL	2017	13.0	11.5	14.5	9.0	11.2	11.6	11.2	10.2	9.3	8.4	8.0	6.2	**3,818.2**

Licence **8429** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,151.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,367.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,267.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,151.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,367.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,267.1**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	25.0	0.0	**2,151.4**
H2O	2018	52.2	37.2	36.9	25.5	26.4	27.9	26.9	27.4	27.0	34.0	23.1	0.0	**12,367.8**
OIL	2018	4.5	6.5	5.9	2.5	2.3	2.1	2.1	2.2	2.4	2.0	1.2	0.0	**4,267.1**
DAY	2017	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	22.0	29.0	30.0	27.0	**1,824.4**
H2O	2017	96.1	83.0	82.4	86.3	75.4	60.0	34.0	34.3	23.7	31.5	30.0	35.9	**12,023.3**
OIL	2017	5.7	5.3	5.8	5.8	5.8	4.4	2.0	1.8	1.2	2.3	4.9	3.5	**4,233.4**

Licence **8430** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.03-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**800.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,690.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,853.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**800.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,690.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,853.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**800.8**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,690.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,853.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**800.8**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,690.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,853.1**

Licence **8431** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.06-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,257.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,911.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,051.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,257.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,911.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,051.0**

Manitoba Production
2017 To 2020

Licence **8431** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.06-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,257.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,911.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,051.0**
DAY	2017	31.0	28.0	29.0	30.0	31.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,257.9**
H2O	2017	30.3	26.4	26.2	24.3	21.0	0.7	0.0	0.0	0.0	0.0	0.0	0.0	**7,911.8**
OIL	2017	28.0	26.5	25.4	19.4	16.8	0.5	0.0	0.0	0.0	0.0	0.0	0.0	**5,051.0**

Licence **8432** Well Name **South Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-20-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	**3,119.9**
GAS	2020	3.1	4.3	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**568.6**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**412.3**
H2O	2020	527.3	521.4	509.9	521.8	541.5	512.2	487.5	366.9	353.1	449.2	451.0	433.1	**31,748.0**
OIL	2020	131.5	125.0	123.8	117.1	123.2	119.9	124.8	87.5	98.8	111.1	70.3	83.8	**18,484.3**
DAY	2019	31.0	1.0	0.0	29.5	31.0	30.0	31.0	31.0	29.4	31.0	29.5	31.0	**2,754.1**
GAS	2019	2.3	0.1	0.0	7.9	7.5	7.6	7.1	7.0	5.0	2.7	2.7	2.9	**556.9**
GSD	2019	1.7	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**412.3**
H2O	2019	54.8	1.9	0.0	1101.8	725.6	539.2	589.4	599.2	460.3	490.1	487.9	555.2	**26,073.1**
OIL	2019	9.6	0.3	0.0	17.9	179.9	175.5	185.1	193.0	165.7	158.8	142.0	128.0	**17,167.5**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,448.7**
GAS	2018	29.1	0.0	5.1	8.6	0.0	0.0	4.1	5.5	0.0	5.1	2.4	3.7	**504.1**
GSD	2018	22.9	0.0	3.8	5.9	0.0	0.0	2.6	3.8	0.0	3.8	1.7	2.4	**410.5**
H2O	2018	324.7	288.6	335.1	326.8	340.0	318.7	333.1	328.8	225.6	116.3	177.7	78.3	**20,467.7**
OIL	2018	113.9	99.2	104.4	100.2	101.3	92.8	100.6	101.5	72.2	40.6	32.9	16.5	**15,811.7**
DAY	2017	30.0	28.0	31.0	30.0	31.0	30.0	30.9	31.0	27.8	31.0	30.0	31.0	**2,083.7**
GAS	2017	3.2	1.5	2.6	4.2	2.7	2.2	0.0	2.3	2.4	2.3	1.8	8.8	**440.5**
GSD	2017	2.5	1.1	2.1	0.0	1.2	1.3	0.0	1.4	1.1	1.4	1.4	6.3	**363.6**
H2O	2017	316.3	293.4	330.9	357.3	326.0	333.5	378.6	377.1	341.6	341.0	323.9	349.8	**17,274.0**
OIL	2017	248.0	230.0	241.1	241.4	234.0	213.7	216.6	156.8	110.0	120.4	119.5	116.3	**14,835.6**

Licence **8433** Well Name **South Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	5.0	0.0	0.0	**3,087.1**
GAS	2020	2.5	2.5	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**456.4**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**326.3**
H2O	2020	16.1	14.0	13.9	13.4	9.8	9.1	5.6	5.3	5.1	0.9	0.0	0.0	**7,309.9**
OIL	2020	7.1	6.2	6.4	5.8	4.6	4.3	6.4	6.5	6.2	1.1	0.0	0.0	**7,151.4**
DAY	2019	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	29.7	31.0	29.5	31.0	**2,808.1**
GAS	2019	3.4	1.9	3.7	4.3	6.8	4.8	5.1	4.8	3.8	3.6	2.6	3.8	**448.4**
GSD	2019	2.5	1.5	3.0	2.5	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**326.3**
H2O	2019	57.4	45.3	56.4	53.9	50.0	45.7	47.8	42.7	34.6	36.3	35.0	27.7	**7,216.7**
OIL	2019	25.0	17.9	23.0	20.4	18.4	15.2	15.7	14.7	13.7	14.6	14.2	9.8	**7,096.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	24.9	26.7	31.0	30.0	31.0	30.0	31.0	**2,448.9**
GAS	2018	2.5	0.0	0.0	0.0	0.0	0.0	12.2	5.3	8.8	4.0	3.9	3.4	**399.8**
GSD	2018	2.0	0.0	0.0	0.0	0.0	0.0	7.8	3.6	7.0	3.0	2.8	2.2	**314.6**
H2O	2018	98.8	82.5	91.5	91.6	106.7	85.3	93.0	100.4	87.7	85.6	72.0	48.8	**6,683.9**
OIL	2018	29.7	26.5	29.2	28.9	28.7	22.6	23.6	29.1	24.7	26.6	26.1	24.6	**6,894.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	29.2	30.1	31.0	30.0	31.0	30.0	31.0	**2,093.3**
GAS	2017	6.6	6.4	6.8	6.4	4.1	4.2	3.7	5.9	5.0	5.5	4.2	1.5	**359.7**
GSD	2017	5.1	4.8	5.5	0.0	1.8	2.4	4.2	3.5	2.3	3.3	3.2	1.1	**286.2**

Manitoba Production
2017 To 2020

Licence **8433** Well Name **South Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	269.9	130.7	134.0	155.0	100.1	103.1	118.0	123.1	110.5	91.2	93.9	110.5	**5,640.0**
OIL	2017	80.4	39.8	39.6	41.6	30.2	31.1	33.3	35.2	32.9	32.3	32.6	30.5	**6,573.9**

Licence **8435** Well Name **Ewart Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-28-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	27.0	10.0	30.8	11.0	21.5	30.9	29.9	30.8	29.8	30.8	**3,105.5**
H2O	2020	36.8	34.0	43.4	16.7	66.7	19.6	41.2	62.7	50.7	42.7	43.2	46.5	**16,535.4**
OIL	2020	35.3	34.3	20.3	7.4	29.9	10.3	16.0	20.7	21.0	23.1	16.8	21.8	**6,609.6**
DAY	2019	31.0	27.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**2,793.0**
H2O	2019	61.4	52.3	59.3	61.7	67.2	63.3	60.0	55.0	54.2	60.6	48.5	49.8	**16,031.2**
OIL	2019	26.4	18.5	24.4	19.6	17.8	17.1	20.2	21.1	19.2	22.6	24.7	27.8	**6,352.7**
DAY	2018	31.0	28.0	31.0	20.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,431.0**
H2O	2018	68.6	71.4	70.7	43.8	65.9	59.0	56.8	62.3	61.1	62.7	65.7	60.9	**15,337.9**
OIL	2018	26.8	17.1	17.8	15.7	23.0	27.6	28.5	21.4	10.7	11.6	20.9	24.6	**6,093.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,077.0**
H2O	2017	84.0	82.5	90.5	85.4	85.3	66.2	51.1	82.8	74.8	84.2	78.3	66.7	**14,589.0**
OIL	2017	21.5	20.5	22.3	23.6	23.2	18.0	14.0	33.3	28.1	18.6	23.1	27.9	**5,847.6**

Licence **8436** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-13-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	31.0	29.9	30.8	11.0	31.0	28.8	29.8	28.8	30.0	19.3	**3,102.4**
H2O	2020	74.0	75.7	68.7	59.3	53.6	20.4	69.1	63.4	52.6	26.9	20.0	12.3	**19,294.9**
OIL	2020	18.2	18.7	22.3	23.7	21.5	7.7	18.0	16.5	16.0	8.0	5.1	3.4	**11,533.4**
DAY	2019	31.0	28.0	24.0	30.0	25.0	29.0	29.0	30.0	29.0	31.0	30.0	31.0	**2,774.0**
H2O	2019	228.6	200.5	170.1	190.5	153.8	160.7	153.0	128.8	112.2	109.1	87.4	85.4	**18,698.9**
OIL	2019	5.3	5.9	8.2	14.9	16.0	30.6	25.1	19.1	20.7	27.8	25.6	22.9	**11,354.3**
DAY	2018	31.0	28.0	20.0	30.0	31.0	29.0	30.0	31.0	29.0	31.0	30.0	31.0	**2,427.0**
H2O	2018	29.1	33.2	22.3	113.0	133.1	175.3	200.5	230.1	236.1	212.6	192.5	227.9	**16,918.8**
OIL	2018	33.6	34.1	25.1	15.7	14.0	11.6	3.8	5.9	4.6	6.2	6.8	6.7	**11,132.2**
DAY	2017	31.0	28.0	31.0	28.0	30.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	**2,076.0**
H2O	2017	58.1	56.7	59.1	50.2	53.1	47.3	47.0	48.9	37.8	23.5	22.7	27.2	**15,113.1**
OIL	2017	51.8	46.6	49.6	44.2	45.8	42.0	44.5	43.4	39.4	28.9	28.6	32.8	**10,964.1**

Licence **8437** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-05-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	5.0	5.0	5.0	0.0	5.0	4.4	5.0	6.0	5.0	4.9	5.0	4.9	**1,511.2**
H2O	2020	66.9	42.7	46.5	0.0	68.7	42.2	27.7	35.6	63.4	63.3	53.3	58.1	**14,982.9**
OIL	2020	9.1	5.8	6.4	0.0	9.4	5.7	3.8	4.9	8.6	8.7	7.2	8.0	**2,582.5**
DAY	2019	1.0	5.0	5.0	5.0	6.0	5.0	5.0	5.0	5.0	5.0	5.0	6.0	**1,456.0**
H2O	2019	20.0	60.3	70.7	47.7	70.8	42.2	66.7	43.1	58.1	54.5	52.8	56.6	**14,414.5**
OIL	2019	6.0	6.7	7.8	5.3	7.2	5.8	8.8	5.9	7.9	7.5	7.2	7.4	**2,504.9**
DAY	2018	5.0	5.0	0.0	0.0	5.0	5.0	7.0	5.0	6.0	5.0	5.0	6.0	**1,398.0**
H2O	2018	81.0	46.8	0.0	0.0	66.5	43.2	96.3	56.4	77.3	53.5	76.8	50.5	**13,771.0**
OIL	2018	9.0	5.2	0.0	0.0	19.0	4.8	10.7	7.6	16.7	0.5	4.7	3.5	**2,421.4**
DAY	2017	31.0	17.0	0.0	0.0	5.0	5.0	5.0	5.0	6.0	5.0	25.0	6.0	**1,344.0**
H2O	2017	72.9	43.0	0.0	0.0	85.7	50.8	80.6	60.4	83.6	51.3	79.6	54.0	**13,122.7**
OIL	2017	10.6	13.0	0.0	0.0	12.3	7.7	9.0	5.5	17.0	5.7	8.8	6.0	**2,339.7**

Licence **8438** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **PORTIONAL**

Manitoba Production
2017 To 2020

Licence **8438** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.14-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	12.3	29.2	29.8	31.0	29.3	31.0	28.4	30.8	**2,626.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**93.9**
H2O	2020	33.3	29.0	26.8	20.1	7.1	9.8	10.3	10.9	6.0	5.3	1.2	23.6	**1,843.1**
OIL	2020	59.4	50.9	47.7	47.0	17.5	35.8	38.6	35.8	33.2	26.8	54.2	74.7	**6,375.2**
DAY	2019	0.0	0.0	0.0	0.0	2.0	30.0	18.0	31.0	30.0	31.0	30.0	31.0	**2,284.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**93.9**
H2O	2019	0.0	0.0	0.0	0.0	0.1	1.4	107.9	200.0	99.8	84.6	42.1	39.9	**1,659.7**
OIL	2019	0.0	0.0	0.0	0.0	0.2	3.0	5.8	95.7	86.6	84.4	82.7	76.8	**5,853.6**
DAY	2018	30.0	28.0	31.0	30.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,081.0**
GAS	2018	0.6	0.6	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**93.9**
H2O	2018	2.3	7.3	5.6	0.7	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,083.9**
OIL	2018	1.4	1.3	1.1	1.2	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,418.4**
DAY	2017	30.0	28.0	31.0	29.0	17.0	27.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,950.0**
GAS	2017	0.2	0.1	0.1	0.1	0.1	0.1	0.6	0.6	0.6	0.6	0.6	0.6	**90.9**
H2O	2017	0.4	0.9	1.0	2.5	2.3	1.7	1.1	1.0	0.2	0.3	0.3	0.3	**1,067.5**
OIL	2017	3.3	1.7	1.9	2.1	1.4	1.8	2.5	3.8	3.2	2.6	2.1	1.7	**5,412.1**

Licence **8439** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.14-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	0.0	0.0	13.3	30.3	30.0	31.0	29.8	20.6	**2,799.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103.3**
H2O	2020	5.4	8.6	15.0	22.6	0.0	0.0	12.4	24.9	18.3	3.7	1.9	12.1	**1,299.5**
OIL	2020	17.3	12.7	14.6	20.1	0.0	0.0	9.9	20.8	15.0	0.3	0.9	14.7	**4,830.7**
DAY	2019	31.0	28.0	31.0	30.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,524.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103.3**
H2O	2019	40.9	39.3	27.8	20.2	8.2	11.8	5.0	12.2	10.8	10.4	13.2	8.5	**1,174.6**
OIL	2019	77.2	50.8	31.7	40.4	27.3	36.9	23.7	21.2	29.1	27.0	19.7	21.3	**4,704.4**
DAY	2018	29.0	28.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	30.0	30.0	**2,168.0**
GAS	2018	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**101.5**
H2O	2018	1.8	2.3	2.6	2.2	0.0	0.2	8.3	15.7	12.1	4.5	7.4	61.5	**966.3**
OIL	2018	5.8	6.7	7.5	7.0	3.1	3.0	3.8	4.1	3.7	4.3	7.0	38.3	**4,298.1**
DAY	2017	31.0	28.0	31.0	29.0	30.0	26.0	29.0	31.0	30.0	25.0	30.0	31.0	**1,811.0**
GAS	2017	0.2	0.3	0.2	0.2	0.2	0.2	0.6	0.6	0.6	0.6	0.6	0.6	**94.3**
H2O	2017	1.0	1.1	1.2	1.0	1.1	1.1	1.6	1.5	1.3	1.1	1.3	1.4	**847.7**
OIL	2017	5.0	6.3	6.2	3.4	3.8	3.8	7.8	8.3	6.2	3.9	4.3	4.6	**4,203.8**

Licence **8440** Well Name **Waskada LAm Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	25.0	0.0	7.8	4.2	0.0	0.0	23.3	30.0	31.0	**902.8**
WIN	2020	922.0	862.0	842.0	190.0	0.0	228.0	102.0	0.0	0.0	473.0	592.0	907.0	**19,241.0**
WIN	2019	83.0	0.0	476.0	469.0	117.0	0.0	0.0	458.0	890.0	907.0	892.0	921.0	**14,123.0**
WIN	2018	612.3	645.7	737.5	666.3	765.4	736.6	620.5	284.0	412.0	889.0	587.0	222.0	**8,910.0**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	104.0	612.7	595.0	420.0	**1,731.7**

Licence **8441** Well Name **Waskada Unit No. 7 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.03-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,903.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**120,922.6**

Manitoba Production
2017 To 2020

Licence **8441** Well Name **Waskada Unit No. 7 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.03-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,668.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,903.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**120,922.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,668.5**
DAY	2018	31.0	28.0	31.0	30.0	28.0	30.0	31.0	12.0	0.0	0.0	0.0	0.0	**1,903.8**
H2O	2018	2128.7	1884.2	2147.7	2118.9	2069.9	2158.1	2161.5	806.3	0.0	0.0	0.0	0.0	**120,922.6**
OIL	2018	18.8	17.7	19.4	17.9	17.1	14.4	15.5	5.9	0.0	0.0	0.0	0.0	**4,668.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	26.0	**1,682.8**
H2O	2017	2645.3	2360.4	2746.7	2840.5	2816.8	2527.5	2608.3	2332.0	2072.2	2106.5	2013.6	1716.4	**105,447.3**
OIL	2017	108.1	66.1	28.9	25.6	25.7	29.6	28.5	26.2	24.8	24.7	19.9	15.0	**4,541.8**

Licence **8442** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-26-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,849.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,204.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,117.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,849.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,204.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,117.7**
DAY	2018	24.0	23.0	31.0	30.0	20.0	19.0	27.0	31.0	27.0	6.0	0.0	0.0	**1,849.0**
GAS	2018	1.3	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	0.0	0.0	**56.0**
H2O	2018	15.6	17.4	27.9	25.4	13.9	11.2	13.2	7.2	10.2	2.3	0.0	0.0	**3,204.2**
OIL	2018	10.8	9.2	6.8	6.5	4.1	3.3	5.2	6.2	6.4	1.3	0.0	0.0	**3,117.7**
DAY	2017	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,611.0**
GAS	2017	2.2	2.5	2.3	2.0	1.6	1.8	1.2	1.2	1.2	1.2	1.2	1.3	**44.7**
H2O	2017	19.2	19.6	24.5	28.9	27.1	22.7	17.3	15.6	13.9	16.3	17.4	16.5	**3,059.9**
OIL	2017	30.7	31.5	29.4	23.4	21.3	22.1	22.1	27.8	20.7	19.1	15.8	18.5	**3,057.9**

Licence **8443** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-26-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	29.5	17.1	0.0	0.0	3.0	30.3	30.0	30.8	**2,826.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**318.2**
H2O	2020	15.7	17.1	9.1	14.8	17.3	7.9	0.0	0.0	1.5	24.8	27.1	8.8	**3,183.8**
OIL	2020	18.8	16.9	16.1	16.1	14.9	7.4	0.0	0.0	1.5	17.4	14.1	23.1	**4,590.1**
DAY	2019	24.0	28.0	30.0	30.0	31.0	30.0	30.0	31.0	28.0	31.0	30.0	31.0	**2,565.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**318.2**
H2O	2019	4.1	3.4	44.9	14.1	25.7	21.1	18.0	19.0	15.6	20.1	22.4	15.9	**3,039.7**
OIL	2019	22.5	27.2	23.0	36.8	31.6	32.2	28.5	28.4	25.1	18.8	20.5	21.3	**4,443.8**
DAY	2018	24.0	23.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**2,211.0**
GAS	2018	1.3	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**313.4**
H2O	2018	18.3	18.5	23.6	24.5	22.2	20.2	17.2	14.9	12.4	10.1	7.0	5.9	**2,815.4**
OIL	2018	13.2	12.1	17.3	16.5	19.0	21.7	18.3	19.7	19.4	21.0	21.4	25.0	**4,127.9**
DAY	2017	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,861.0**
GAS	2017	3.1	2.9	2.9	3.3	2.5	2.8	1.2	1.2	1.2	1.2	1.2	1.3	**299.7**
H2O	2017	20.3	21.9	26.2	24.4	23.8	18.1	18.6	13.6	14.7	21.9	22.5	26.7	**2,620.6**
OIL	2017	44.6	37.4	37.5	38.8	33.8	34.4	34.7	37.9	31.6	25.4	21.7	21.3	**3,903.3**

Licence **8444** Well Name **Daly Unit No. 11 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **8444** Well Name **Daly Unit No. 11 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-27-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	30.6	11.0	14.0	31.0	29.4	31.0	29.8	30.6	**3,065.2**
H2O	2020	72.7	66.0	73.6	73.5	108.8	35.7	38.0	83.0	58.7	54.8	47.2	51.0	**22,765.3**
OIL	2020	23.6	23.3	23.9	23.2	15.4	8.6	12.1	24.8	21.3	18.1	14.9	25.2	**13,936.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	30.0	30.0	29.0	31.0	30.0	31.0	**2,737.0**
H2O	2019	216.3	183.5	176.7	127.1	107.0	85.7	80.2	76.4	70.7	83.6	88.4	84.7	**22,002.3**
OIL	2019	50.9	49.1	53.3	45.8	41.1	34.3	33.6	32.4	30.9	33.5	27.0	18.6	**13,702.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	5.0	29.0	30.0	31.0	16.0	31.0	**2,376.0**
H2O	2018	143.4	129.2	146.3	142.4	148.1	132.5	22.4	211.9	224.1	228.5	113.9	217.9	**20,622.0**
OIL	2018	43.2	32.3	35.0	32.9	34.5	30.7	5.2	53.0	55.4	55.3	29.8	54.9	**13,251.8**
DAY	2017	31.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,055.0**
H2O	2017	415.2	370.3	308.0	242.2	263.6	252.9	188.4	164.6	165.5	185.0	163.1	142.6	**18,761.4**
OIL	2017	15.1	23.0	38.6	41.2	48.9	45.9	53.7	53.5	52.3	55.7	51.7	43.8	**12,789.6**

Licence **8445** Well Name **Daly Unit No. 11 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-27-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,465.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,943.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,086.7**
DAY	2019	30.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,465.0**
H2O	2019	109.0	39.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,943.1**
OIL	2019	11.4	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,086.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	27.0	28.0	29.0	**2,424.0**
H2O	2018	139.0	120.2	130.5	120.7	125.6	100.0	107.0	109.9	104.5	95.3	97.5	105.0	**17,794.2**
OIL	2018	31.5	16.5	17.4	15.0	15.6	16.8	18.6	19.7	15.3	13.3	14.8	13.0	**14,070.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,069.0**
H2O	2017	167.7	150.4	169.5	161.1	155.6	144.6	129.7	110.8	108.3	132.3	123.5	143.7	**16,439.0**
OIL	2017	27.3	19.5	22.1	20.6	27.9	29.1	31.7	32.6	27.3	31.0	30.9	37.9	**13,863.4**

Licence **8446** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-31-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	13.0	0.0	0.0	10.7	0.0	0.0	29.0	31.0	30.0	24.0	**2,739.7**
H2O	2020	53.2	50.1	17.9	0.0	0.0	24.9	0.0	0.0	56.8	50.2	43.4	32.6	**15,238.1**
OIL	2020	4.0	3.6	3.6	0.0	0.0	2.9	0.0	0.0	3.7	0.6	0.5	0.5	**3,219.2**
DAY	2019	19.0	8.0	31.0	3.0	1.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,542.0**
H2O	2019	39.2	28.0	78.7	7.1	0.9	87.7	77.6	66.5	62.8	59.0	57.6	56.4	**14,909.0**
OIL	2019	3.9	2.7	7.8	0.8	0.0	1.2	2.4	3.8	4.8	4.7	2.5	1.6	**3,199.8**
DAY	2018	29.0	24.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,267.0**
H2O	2018	79.7	62.5	74.9	71.1	73.8	67.6	71.5	77.0	70.1	71.8	70.4	69.4	**14,287.5**
OIL	2018	8.9	6.9	8.3	7.9	8.2	7.5	6.8	1.6	6.9	7.1	7.0	6.9	**3,163.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	29.0	31.0	**1,909.0**
H2O	2017	93.3	78.8	89.6	80.9	84.5	81.3	85.4	82.2	69.9	82.0	73.8	71.9	**13,427.7**
OIL	2017	15.1	16.2	14.2	13.2	11.7	9.1	9.6	9.8	9.6	11.2	10.0	8.0	**3,079.6**

Licence **8447** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.11-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.3	30.5	28.5	29.8	30.2	30.0	31.0	29.8	30.8	**3,091.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**114.6**
H2O	2020	115.0	94.2	102.0	95.8	100.4	92.1	100.3	92.0	91.1	91.7	85.8	90.5	**12,416.4**

Manitoba Production
2017 To 2020

Licence **8447** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.11-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	35.0	43.9	41.2	41.6	46.4	40.2	45.3	42.8	39.1	30.2	28.4	31.9	**9,493.4**
DAY	2019	31.0	28.0	31.0	30.0	22.0	29.0	31.0	31.0	28.0	30.0	30.0	31.0	**2,731.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**114.6**
H2O	2019	108.8	106.5	122.2	82.4	66.5	101.4	76.4	82.4	92.3	131.5	135.6	108.7	**11,265.5**
OIL	2019	70.3	71.5	67.4	51.7	43.3	57.8	46.3	35.9	40.2	35.1	35.6	38.8	**9,027.4**
DAY	2018	29.0	28.0	31.0	30.0	31.0	26.0	30.0	30.0	30.0	31.0	30.0	31.0	**2,379.0**
GAS	2018	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**112.8**
H2O	2018	73.4	68.9	66.5	67.8	54.6	57.8	77.5	157.8	121.8	136.5	128.0	106.0	**10,050.8**
OIL	2018	13.1	10.1	10.2	9.1	6.2	5.9	8.6	84.1	77.4	54.4	37.2	56.6	**8,433.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,022.0**
GAS	2017	1.1	1.0	0.8	0.8	1.0	0.5	0.6	0.6	0.6	0.6	0.6	0.6	**105.6**
H2O	2017	103.0	99.0	101.4	68.9	79.3	63.8	95.5	88.9	80.1	82.4	77.6	88.9	**8,934.2**
OIL	2017	28.3	25.9	22.9	20.2	23.5	13.6	14.1	14.3	14.2	15.8	14.8	16.0	**8,060.6**

Licence **8448** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.11-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	30.5	29.8	29.8	31.0	30.0	31.0	29.2	30.8	**3,136.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**94.9**
H2O	2020	15.1	13.0	15.8	11.9	10.8	11.5	13.8	10.8	11.4	14.0	13.0	13.0	**3,319.7**
OIL	2020	56.6	47.4	44.8	44.0	45.9	44.8	48.8	44.7	45.5	44.9	38.4	38.8	**7,295.3**
DAY	2019	31.0	28.0	31.0	30.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,773.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**94.9**
H2O	2019	18.7	17.2	19.6	14.5	9.1	15.7	13.9	19.7	14.7	47.9	22.4	14.9	**3,165.6**
OIL	2019	48.6	50.9	64.5	59.2	39.1	55.1	44.5	49.5	44.7	71.3	75.3	64.4	**6,750.7**
DAY	2018	30.0	28.0	31.0	30.0	31.0	26.0	30.0	30.0	30.0	31.0	30.0	31.0	**2,417.0**
GAS	2018	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**93.1**
H2O	2018	22.5	22.9	29.2	9.3	10.0	9.7	11.2	48.6	62.0	66.8	53.3	32.8	**2,937.3**
OIL	2018	7.7	6.1	6.9	2.3	2.4	1.5	1.6	88.0	78.2	37.4	30.3	45.3	**6,083.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	28.0	30.0	31.0	**2,059.0**
GAS	2017	0.2	0.2	0.2	0.2	0.1	0.1	0.6	0.6	0.6	0.6	0.6	0.6	**85.9**
H2O	2017	16.6	12.4	12.0	8.8	12.7	10.9	13.7	11.1	10.7	9.9	9.3	9.6	**2,559.0**
OIL	2017	5.0	3.4	4.1	3.7	3.0	2.4	3.1	3.0	2.5	2.1	2.6	2.8	**5,775.9**

Licence **8449** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.11-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	30.8	29.8	29.5	31.0	29.3	31.0	28.2	30.8	**3,141.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**169.6**
H2O	2020	42.1	37.5	38.2	39.6	41.4	38.7	43.3	45.9	36.0	40.5	39.4	26.2	**8,477.2**
OIL	2020	80.7	62.8	58.8	53.8	51.3	49.3	56.2	48.8	43.9	45.0	38.0	30.2	**12,178.3**
DAY	2019	31.0	28.0	31.0	30.0	22.0	30.0	31.0	31.0	27.0	30.0	30.0	31.0	**2,780.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**169.6**
H2O	2019	43.4	50.0	37.7	49.1	31.3	52.0	40.7	44.3	44.7	58.4	56.9	35.2	**8,008.4**
OIL	2019	93.0	100.8	60.4	81.5	54.9	78.1	63.9	73.5	60.3	78.0	78.4	85.5	**11,559.5**
DAY	2018	29.0	28.0	31.0	30.0	31.0	26.0	29.0	31.0	30.0	31.0	30.0	30.0	**2,428.0**
GAS	2018	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**167.8**
H2O	2018	42.8	30.3	28.6	42.0	43.4	42.9	52.1	46.3	41.0	61.6	55.6	54.0	**7,464.7**
OIL	2018	58.6	41.6	50.8	59.3	58.7	47.8	52.3	61.8	46.5	25.4	23.9	58.2	**10,651.2**
DAY	2017	31.0	19.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	30.0	30.0	30.0	**2,072.0**
GAS	2017	1.2	1.5	6.7	5.1	4.6	2.8	0.6	0.6	0.6	0.6	0.6	0.6	**160.6**
H2O	2017	54.4	63.2	167.6	68.4	68.6	49.8	66.3	63.2	50.1	39.9	43.7	47.0	**6,924.1**

Manitoba Production
2017 To 2020

Licence **8449** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.11-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	30.0	35.4	190.1	119.6	113.8	72.5	97.2	95.8	70.7	46.7	51.4	60.6	**10,066.3**

Licence **8450** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.11-20-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	26.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,446.0**
H2O	2020	341.2	286.8	260.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,450.7**
OIL	2020	35.8	19.0	17.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,246.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	25.0	17.0	31.0	28.0	31.0	18.0	22.0	**2,363.0**
H2O	2019	223.3	212.3	233.7	219.8	229.9	187.2	155.6	239.8	223.1	384.2	186.7	346.2	**37,562.2**
OIL	2019	30.4	16.2	17.6	14.0	6.1	11.4	11.7	11.8	6.9	45.4	25.1	9.8	**7,173.7**
DAY	2018	30.0	28.0	26.0	10.0	25.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,040.0**
H2O	2018	314.4	279.7	271.9	120.5	304.1	298.9	283.6	262.2	254.8	256.2	243.0	254.2	**34,720.4**
OIL	2018	38.8	33.2	16.5	3.7	16.6	15.8	18.5	19.7	19.2	19.3	18.3	21.7	**6,967.3**
DAY	2017	31.0	28.0	28.0	0.0	30.0	26.0	29.0	31.0	25.0	31.0	30.0	31.0	**1,708.0**
H2O	2017	391.8	355.2	336.4	0.0	390.3	327.2	370.9	345.2	284.1	348.1	315.1	311.1	**31,576.9**
OIL	2017	53.4	35.1	48.2	0.0	36.7	30.5	24.7	33.5	29.0	33.6	37.8	38.5	**6,726.0**

Licence **8451** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-13-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	31.0	29.4	30.8	30.0	31.0	30.8	29.8	30.8	30.0	4.6	**3,086.2**
H2O	2020	88.4	87.8	78.8	67.0	73.1	72.6	76.1	70.4	67.6	67.2	50.4	5.3	**14,649.6**
OIL	2020	30.8	35.8	38.6	33.1	36.3	37.2	38.7	36.7	31.0	27.9	18.3	1.5	**10,016.2**
DAY	2019	31.0	28.0	31.0	30.0	26.0	30.0	28.0	30.0	28.0	29.0	30.0	31.0	**2,750.0**
H2O	2019	77.5	62.7	76.7	81.3	124.8	154.4	132.9	118.6	103.7	94.9	96.6	101.8	**13,844.9**
OIL	2019	45.4	43.3	40.3	23.7	38.7	34.6	33.5	33.3	23.8	24.4	29.1	30.7	**9,650.3**
DAY	2018	14.0	6.0	29.0	30.0	31.0	28.0	30.0	31.0	30.0	29.0	30.0	31.0	**2,398.0**
H2O	2018	28.1	12.0	53.7	56.8	57.4	55.1	61.1	61.6	57.3	61.2	79.9	76.8	**12,619.0**
OIL	2018	21.9	8.6	41.4	42.0	39.0	38.3	44.9	41.6	39.2	41.4	43.8	46.3	**9,249.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	28.0	31.0	**2,079.0**
H2O	2017	71.2	63.8	69.7	64.6	67.0	55.8	54.0	60.8	56.9	59.1	46.8	52.6	**11,958.0**
OIL	2017	73.1	63.5	66.4	75.8	76.4	53.4	47.9	49.3	50.9	53.4	42.4	40.0	**8,801.1**

Licence **8452** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-20-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,777.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,914.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,137.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,777.5**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,914.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,137.5**
DAY	2018	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,777.5**
GAS	2018	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.4**
H2O	2018	819.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,914.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,137.5**
DAY	2017	1.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,758.5**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.3	0.2	0.3	0.4	0.4	0.3	0.3	**2.2**

Manitoba Production
2017 To 2020

Licence **8452** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-20-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	0.0	1098.9	1235.3	1209.0	1227.3	1186.3	1233.2	1239.6	1197.0	1264.4	1170.3	1243.2	**53,094.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,137.5**

Licence **8453** Well Name **Sinclair Unit No. 7 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	27.0	26.0	28.0	29.9	30.8	11.0	28.6	30.8	29.8	30.8	30.0	31.0	**3,153.7**
H2O	2020	29.1	25.2	25.9	29.0	43.9	16.0	53.9	48.9	35.1	26.4	23.2	26.4	**9,779.6**
OIL	2020	29.5	23.6	24.9	21.6	26.8	9.7	32.8	33.4	28.2	13.3	7.0	7.0	**9,158.7**
DAY	2019	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,820.0**
H2O	2019	56.1	50.8	50.7	46.4	45.4	45.6	44.8	35.5	38.1	39.4	36.8	38.5	**9,396.6**
OIL	2019	44.5	38.9	45.8	42.5	56.1	51.8	49.5	43.0	39.8	37.2	36.6	35.8	**8,900.9**
DAY	2018	27.0	28.0	31.0	28.0	31.0	30.0	29.0	30.0	30.0	29.0	30.0	31.0	**2,456.0**
H2O	2018	66.6	71.2	72.6	65.9	67.0	63.7	68.6	65.9	62.5	56.0	54.0	54.9	**8,868.5**
OIL	2018	55.9	54.1	60.9	53.7	53.5	54.8	28.8	51.7	54.7	49.5	48.9	51.3	**8,379.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**2,102.0**
H2O	2017	110.1	96.7	99.3	97.8	101.6	97.9	96.4	93.9	83.3	80.2	48.4	47.6	**8,099.6**
OIL	2017	88.5	75.7	80.3	81.7	81.0	77.9	83.0	79.6	66.0	65.8	42.9	38.9	**7,761.6**

Licence **8454** Well Name **Birdtail Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-19-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	0.2	1.8	30.0	31.0	30.0	31.0	30.0	31.0	**3,141.9**
H2O	2020	83.3	69.6	81.0	76.9	1.4	9.7	93.2	85.0	78.4	83.7	78.9	74.5	**6,080.8**
OIL	2020	46.0	39.0	41.9	36.4	0.2	2.3	43.8	35.6	35.5	37.3	34.9	36.3	**6,851.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	**2,836.0**
H2O	2019	47.3	44.2	48.0	44.4	60.8	60.4	111.0	101.5	105.8	111.2	91.7	85.6	**5,265.2**
OIL	2019	26.2	23.9	20.2	17.8	27.5	28.1	48.8	52.7	41.2	38.5	42.5	49.7	**6,462.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,475.0**
H2O	2018	55.1	51.2	68.8	66.1	75.6	49.0	43.7	44.7	43.3	45.8	46.2	46.0	**4,353.3**
OIL	2018	48.9	42.4	46.7	45.9	43.0	20.9	21.5	24.8	24.3	22.7	24.4	27.2	**6,045.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,115.0**
H2O	2017	60.3	54.3	60.1	53.2	55.1	53.7	56.8	61.1	64.0	63.6	60.1	59.4	**3,717.8**
OIL	2017	49.4	44.9	50.1	42.9	43.7	43.0	50.9	47.4	40.3	43.7	42.3	46.2	**5,652.5**

Licence **8455** Well Name **East Manson Unit No. 6 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-28-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	21.8	31.0	**3,056.8**
H2O	2020	45.8	53.0	44.3	40.2	47.2	50.3	60.1	67.3	60.3	71.2	130.4	298.8	**8,648.4**
OIL	2020	41.2	55.4	39.0	36.3	43.5	43.0	47.4	36.6	48.6	49.5	12.7	16.5	**5,546.3**
DAY	2019	31.0	28.0	31.0	30.0	30.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,699.0**
H2O	2019	47.4	44.8	51.2	51.9	59.3	53.1	46.8	58.9	42.1	37.0	33.8	50.6	**7,679.5**
OIL	2019	71.8	64.1	71.2	70.8	69.5	60.6	58.2	51.3	37.1	29.1	30.4	49.5	**5,076.6**
DAY	2018	12.0	28.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	30.0	30.0	31.0	**2,337.0**
H2O	2018	35.7	79.3	73.7	58.9	58.3	50.7	60.9	74.4	59.4	56.0	55.1	50.1	**7,102.6**
OIL	2018	41.2	94.6	96.0	93.7	84.4	70.0	73.9	71.2	71.4	79.8	69.2	72.7	**4,413.0**
DAY	2017	31.0	28.0	29.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,995.0**
H2O	2017	47.9	35.6	35.1	49.6	56.7	46.9	40.1	48.6	41.7	45.1	42.1	56.9	**6,390.1**
OIL	2017	67.3	63.2	52.9	54.6	68.2	80.5	81.5	87.0	86.5	93.1	85.9	84.2	**3,494.9**

Licence **8456** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **8456** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-20-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	16.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,755.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106.1**
H2O	2020	0.0	0.0	0.0	31.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,919.3**
OIL	2020	0.0	0.0	0.0	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,371.4**
DAY	2019	31.0	28.0	31.0	30.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**2,739.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106.1**
H2O	2019	56.4	142.5	133.5	125.3	75.8	111.9	109.2	112.2	57.4	88.2	65.9	46.8	**23,888.2**
OIL	2019	4.4	1.6	9.4	6.4	3.4	2.2	7.2	8.7	2.1	5.1	3.2	1.7	**8,370.2**
DAY	2018	30.0	28.0	29.0	30.0	31.0	26.0	31.0	21.0	28.0	31.0	30.0	31.0	**2,389.0**
GAS	2018	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**104.3**
H2O	2018	167.1	124.3	128.9	130.7	101.5	48.5	83.1	74.7	97.3	144.2	86.7	71.2	**22,763.1**
OIL	2018	14.3	4.4	4.6	4.9	19.8	27.3	3.0	3.6	4.7	4.9	3.8	4.1	**8,314.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	25.0	31.0	27.0	30.0	29.0	30.0	31.0	**2,043.0**
GAS	2017	0.7	0.6	0.4	0.4	0.4	0.3	0.6	0.6	0.6	0.6	0.6	0.6	**97.1**
H2O	2017	175.3	155.0	163.7	136.5	153.8	122.2	157.3	133.3	164.0	184.7	186.0	184.9	**21,504.9**
OIL	2017	16.6	14.8	12.2	10.9	12.0	9.2	12.2	10.7	11.4	11.9	15.8	19.3	**8,215.4**

Licence **8457** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-20-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	29.9	12.0	29.8	29.8	31.0	30.0	31.0	29.8	30.1	**3,039.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122.4**
H2O	2020	34.0	26.1	26.2	26.3	12.3	33.6	38.5	32.9	27.3	25.4	23.0	22.8	**10,133.8**
OIL	2020	51.1	54.9	56.3	57.6	21.7	55.0	65.3	59.4	53.3	55.5	51.9	56.6	**10,546.1**
DAY	2019	31.0	28.0	31.0	30.0	21.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,696.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122.4**
H2O	2019	53.0	57.3	26.9	36.6	33.7	52.0	35.4	36.1	38.9	84.7	110.4	113.8	**9,805.4**
OIL	2019	17.3	47.5	53.5	52.8	62.6	101.4	72.7	69.3	59.4	37.6	24.3	25.0	**9,907.5**
DAY	2018	30.0	28.0	28.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	29.0	31.0	**2,342.0**
GAS	2018	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**120.6**
H2O	2018	55.6	44.0	42.7	47.3	49.9	39.7	49.2	40.0	36.8	52.1	48.5	49.9	**9,126.6**
OIL	2018	57.0	47.1	49.9	53.3	51.9	42.3	43.7	41.0	35.8	23.9	16.9	17.3	**9,284.1**
DAY	2017	31.0	18.0	30.0	29.0	31.0	26.0	31.0	31.0	30.0	30.0	30.0	30.0	**1,987.0**
GAS	2017	0.6	4.0	5.1	4.4	3.5	2.8	0.6	0.6	0.6	0.6	0.6	0.6	**113.4**
H2O	2017	53.0	145.5	134.9	59.8	52.4	62.3	76.7	63.7	51.3	66.9	62.7	58.6	**8,570.9**
OIL	2017	15.2	97.3	145.9	102.1	85.5	69.0	81.4	73.0	57.0	76.3	58.6	56.0	**8,804.0**

Licence **8458** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-20-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	10.1	11.0	27.7	31.0	30.0	31.0	29.2	30.8	**3,070.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90.4**
H2O	2020	57.3	54.9	38.8	35.7	13.4	14.1	37.1	38.0	42.8	43.6	38.7	39.6	**10,468.0**
OIL	2020	17.6	17.6	26.0	27.0	8.9	9.2	25.2	25.9	25.6	25.3	15.3	15.9	**6,853.6**
DAY	2019	31.0	27.0	31.0	30.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,749.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90.4**
H2O	2019	53.7	64.7	63.7	42.0	41.1	39.9	54.0	57.7	62.2	57.2	70.1	72.1	**10,014.0**
OIL	2019	8.4	19.9	32.8	30.6	24.1	30.6	23.1	23.5	28.0	26.5	17.8	16.9	**6,614.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,394.0**
GAS	2018	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**88.6**
H2O	2018	54.3	56.1	54.4	55.3	65.2	53.7	59.7	58.2	47.8	50.9	50.0	50.7	**9,335.6**
OIL	2018	17.6	18.7	23.1	21.9	18.6	15.1	17.8	18.2	15.1	13.1	8.0	8.5	**6,331.9**

Manitoba Production
2017 To 2020

Licence **8458** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-20-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,034.0**
GAS	2017	0.9	0.8	0.7	0.8	0.8	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**81.4**
H2O	2017	60.6	52.0	58.5	51.5	59.1	43.2	52.2	54.3	55.0	59.9	71.4	70.8	**8,679.3**
OIL	2017	21.6	19.1	19.5	19.1	20.5	14.7	16.3	17.8	18.8	19.4	20.2	20.3	**6,136.2**

Licence **8459** Well Name **East Manson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-03-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	30.5	30.8	29.8	30.8	29.8	31.0	**2,916.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.9**
H2O	2020	1209.1	1103.3	1201.2	1199.9	1245.0	1119.3	1273.6	1290.9	1070.5	1271.7	1156.4	1151.5	**171,444.4**
OIL	2020	224.8	212.9	233.3	198.7	176.3	190.7	214.6	185.0	176.8	182.2	152.9	156.1	**16,244.0**
DAY	2019	26.0	28.0	27.0	28.0	30.0	29.0	31.0	31.0	28.0	31.0	29.0	30.0	**2,552.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.9**
H2O	2019	1091.9	1242.3	1219.6	1467.0	1495.1	1420.4	1463.4	1452.8	1336.8	1471.6	1354.5	1341.9	**157,152.0**
OIL	2019	183.1	201.4	209.3	146.2	229.4	245.9	270.5	246.3	225.1	236.2	224.6	232.8	**13,939.7**
DAY	2018	12.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	29.0	29.0	30.0	**2,204.0**
GAS	2018	0.0	0.3	0.6	0.2	0.2	0.4	0.0	0.0	0.0	0.0	0.0	0.0	**1.9**
H2O	2018	192.9	1307.3	1281.4	1200.3	1280.0	1197.2	925.0	1173.3	1130.0	1146.6	1105.5	1150.0	**140,794.7**
OIL	2018	30.9	103.9	141.8	157.9	185.5	196.3	122.4	230.1	236.6	215.4	258.2	246.0	**11,288.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,869.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.1	0.0	0.0	**0.2**
H2O	2017	3033.4	2344.8	2561.0	2447.4	2577.6	2435.3	2450.3	2612.1	2501.7	2567.1	0.0	0.0	**127,705.2**
OIL	2017	26.6	20.7	25.9	39.0	41.1	50.5	37.5	14.7	3.8	3.2	0.0	0.0	**9,163.9**

Licence **8460** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-02-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,304.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,460.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,609.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,304.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,460.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,609.6**
DAY	2018	31.0	28.0	31.0	30.0	23.0	0.0	16.0	31.0	30.0	31.0	30.0	31.0	**2,304.6**
H2O	2018	13.9	15.7	27.5	24.7	17.0	0.0	12.9	25.1	22.3	23.4	21.0	40.0	**10,460.9**
OIL	2018	4.0	5.3	11.3	11.3	9.6	0.0	6.0	11.8	11.5	13.2	13.3	12.5	**4,609.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,992.6**
H2O	2017	50.8	40.2	38.6	34.9	39.2	40.2	29.8	19.4	15.5	20.4	12.0	16.2	**10,217.4**
OIL	2017	24.5	23.8	20.1	21.6	20.9	21.4	17.4	11.6	8.6	7.9	4.5	4.5	**4,499.8**

Licence **8461** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.10-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,118.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,494.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,408.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,118.4**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,494.4**

Manitoba Production
2017 To 2020

Licence **8461** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.10-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,408.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,118.4**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,494.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,408.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,118.4**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.9**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,494.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,408.5**

Licence **8462** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.10-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**629.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,892.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,015.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**629.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,892.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,015.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**629.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,892.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,015.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**629.9**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,892.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,015.8**

Licence **8463** Well Name **Waskada LAm Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.10-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	25.0	0.0	7.8	4.2	0.0	0.0	23.3	30.0	31.0	**1,037.6**
WIN	2020	922.0	864.0	841.0	204.0	0.0	227.0	87.0	0.0	0.0	472.0	594.0	908.0	**18,443.0**
WIN	2019	75.0	0.0	481.0	597.0	234.0	0.0	177.0	863.0	891.0	908.0	894.0	921.0	**13,324.0**
WIN	2018	607.4	552.3	576.2	502.8	528.6	478.7	372.6	181.3	134.7	803.0	587.0	231.0	**7,283.0**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	107.2	612.5	594.9	412.8	**1,727.4**

Licence **8464** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.10-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**676.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,761.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,308.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**676.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,761.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,308.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**676.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,761.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,308.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**676.5**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,761.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,308.5**

Licence **8465** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **8465** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-33-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**970.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,404.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,433.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**970.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,404.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,433.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**970.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,404.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,433.7**

Licence **8467** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-35-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	2.3	2.0	1.0	0.0	0.0	25.2	31.0	28.8	28.3	**2,336.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.0**
H2O	2020	71.0	51.9	40.6	2.5	2.2	1.3	0.0	0.0	29.1	72.1	54.2	145.6	**9,028.0**
OIL	2020	58.3	65.5	45.7	2.5	1.8	1.1	0.0	0.0	30.5	52.9	61.0	121.3	**7,674.0**
DAY	2019	30.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,127.0**
GAS	2019	0.3	0.2	0.3	0.3	0.0	1.8	1.5	1.9	0.2	0.0	0.0	0.0	**17.0**
H2O	2019	73.0	59.7	68.0	81.5	99.5	50.0	96.5	96.8	99.7	108.1	93.0	89.2	**8,557.5**
OIL	2019	33.3	29.4	34.9	47.8	85.7	40.5	72.5	67.8	63.5	67.3	70.9	72.4	**7,233.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	15.0	31.0	30.0	31.0	30.0	31.0	**1,764.0**
GAS	2018	0.8	0.2	1.2	2.0	0.5	0.5	0.4	0.6	0.9	0.9	0.7	0.7	**10.5**
H2O	2018	165.5	143.3	127.2	128.4	129.2	111.3	71.6	86.6	74.3	77.7	85.8	87.9	**7,542.5**
OIL	2018	60.8	55.0	58.6	45.2	43.3	42.2	36.9	71.3	38.1	38.0	34.4	35.7	**6,547.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	30.0	31.0	**1,415.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.2	0.5	**1.1**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	168.2	232.9	177.3	**6,253.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.4	66.1	62.0	**5,987.9**

Licence **8468** Well Name **North Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-08-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	16.0	16.0	23.0	2.3	2.0	1.0	0.0	5.0	30.0	31.0	29.9	25.2	**1,396.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.2**
H2O	2020	7.7	6.4	78.3	3.2	2.5	1.4	0.0	6.7	52.3	46.6	13.5	10.8	**3,162.5**
OIL	2020	7.0	7.6	23.2	1.4	1.3	0.7	0.0	4.1	32.8	30.1	15.5	17.4	**3,029.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	19.0	**1,215.2**
GAS	2019	0.3	0.3	0.4	0.3	0.0	2.2	1.6	1.6	0.2	0.0	0.0	0.0	**7.2**
H2O	2019	58.5	28.4	32.9	28.9	21.6	33.8	19.6	11.4	9.9	25.3	17.0	8.2	**2,933.1**
OIL	2019	47.5	30.2	33.3	30.2	24.3	31.0	20.7	14.3	12.6	37.8	31.2	10.4	**2,888.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	**865.2**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	**0.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	80.3	**2,637.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.3	**2,565.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**853.2**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,557.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,542.8**

Licence **8469** Well Name **Tundra East Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-08-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Manitoba Production
2017 To 2020

Licence **8469** Well Name **Tundra East Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-08-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	30.5	30.8	29.8	30.5	29.8	31.0	**3,127.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.0**
H2O	2020	9.8	3.0	29.9	28.1	20.2	14.6	15.6	22.1	19.0	16.1	16.9	14.8	**7,303.2**
OIL	2020	51.5	52.8	62.8	58.4	60.7	39.5	43.5	47.5	46.6	50.3	47.6	47.4	**16,905.8**
DAY	2019	31.0	11.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	30.0	**2,763.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.0**
H2O	2019	15.5	19.0	51.7	32.7	29.1	12.1	18.8	21.3	21.0	21.1	17.3	18.9	**7,093.1**
OIL	2019	57.6	11.1	52.0	61.0	59.0	49.1	59.8	60.5	58.4	57.9	47.7	52.3	**16,297.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**2,418.0**
GAS	2018	0.1	0.4	0.6	0.5	0.3	0.4	0.3	0.2	0.0	0.0	0.0	0.0	**3.0**
H2O	2018	22.0	17.9	17.3	15.7	20.8	19.6	19.7	19.2	16.6	19.3	14.2	19.1	**6,814.6**
OIL	2018	68.4	59.1	63.8	59.0	63.7	58.8	58.7	59.1	55.9	52.5	56.0	57.2	**15,670.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,055.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.1	0.0	**0.2**
H2O	2017	27.1	20.0	15.4	19.9	17.3	19.6	18.9	19.4	22.7	15.5	18.2	21.4	**6,593.2**
OIL	2017	71.1	69.9	68.4	70.1	74.9	69.3	74.0	70.8	67.8	78.4	72.2	72.1	**14,958.6**

Licence **8471** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,416.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,857.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,320.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,416.8**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,857.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,320.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,416.8**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,857.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,320.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,416.8**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138.3**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,857.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,320.6**

Licence **8472** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	22.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	27.7	30.0	27.8	**2,836.1**
H2O	2020	0.2	4.0	4.7	4.4	0.0	0.0	0.0	0.0	0.0	4.3	4.2	4.0	**2,286.3**
OIL	2020	2.0	2.0	2.3	2.1	0.0	0.0	0.0	0.0	0.0	2.2	2.2	1.9	**4,162.8**
DAY	2019	29.0	11.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	30.0	**2,638.6**
H2O	2019	2.0	0.9	3.3	5.4	6.6	6.5	6.4	3.1	0.6	0.3	0.3	0.3	**2,260.5**
OIL	2019	5.2	2.3	5.0	1.8	0.7	0.7	0.6	3.1	4.6	2.9	2.8	2.9	**4,148.1**
DAY	2018	29.0	26.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,295.6**
H2O	2018	4.4	4.3	5.6	6.2	6.1	3.2	2.7	1.9	2.1	2.9	2.3	2.1	**2,224.8**
OIL	2018	2.5	2.6	2.9	0.6	0.6	3.2	3.9	4.1	5.0	6.7	5.8	7.9	**4,115.5**
DAY	2017	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**1,936.6**
H2O	2017	1.7	1.4	1.4	1.9	2.1	4.5	4.5	4.5	3.9	4.1	3.8	3.1	**2,181.0**
OIL	2017	12.7	9.5	10.5	10.1	10.8	10.7	10.7	10.0	6.2	6.1	5.9	4.0	**4,069.7**

Manitoba Production
2017 To 2020

Licence **8473** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **105.14-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**855.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,620.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,881.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**855.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,620.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,881.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**855.2**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,620.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,881.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**855.2**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,620.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,881.3**

Licence **8474** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-04-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**933.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,136.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,045.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**933.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,136.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,045.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**933.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,136.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,045.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**933.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,136.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,045.4**

Licence **8475** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-04-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**930.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,302.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,234.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**930.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,302.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,234.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**930.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,302.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,234.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**930.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,302.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,234.1**

Licence **8476** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-04-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,071.0**
H2O	2020	1.6	1.2	1.1	1.1	1.1	1.1	1.2	1.2	1.1	1.2	1.2	1.2	**9,613.2**
OIL	2020	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.1	1.2	1.2	1.2	**2,678.6**

Manitoba Production
2017 To 2020

Licence **8476** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-04-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	27.0	22.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,706.0**
H2O	2019	1.1	0.9	1.1	1.9	3.1	1.6	1.5	1.5	1.5	1.5	1.6	1.6	**9,598.9**
OIL	2019	1.1	0.9	1.1	1.5	1.2	1.2	1.1	1.2	1.1	1.2	1.1	1.2	**2,664.9**
DAY	2018	19.0	18.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,353.0**
H2O	2018	1.4	1.3	2.6	2.5	3.1	4.5	3.3	3.3	3.2	3.3	1.9	1.2	**9,580.0**
OIL	2018	1.1	1.1	1.8	1.7	1.8	2.8	2.7	2.7	2.6	2.7	1.6	1.3	**2,651.0**
DAY	2017	21.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**2,010.0**
H2O	2017	1.2	1.3	1.8	1.6	1.8	7.7	7.3	5.4	4.7	4.9	4.7	2.6	**9,548.4**
OIL	2017	0.8	0.9	1.2	1.1	1.2	4.5	4.8	4.2	3.8	3.9	3.8	1.9	**2,627.1**

Licence **8477** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	3.0	29.5	28.7	30.8	30.0	30.5	29.8	30.8	**2,153.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.2**
H2O	2020	51.6	43.8	39.4	33.8	3.6	42.5	52.5	37.1	33.5	33.8	27.8	29.1	**6,837.4**
OIL	2020	76.8	71.6	78.1	77.5	2.6	81.0	79.6	85.7	66.7	67.2	59.5	51.8	**11,294.6**
DAY	2019	29.0	28.0	28.0	30.0	31.0	26.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,819.1**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.2**
H2O	2019	164.3	145.3	126.1	119.5	115.2	92.5	32.4	68.2	34.5	49.0	34.3	43.0	**6,408.9**
OIL	2019	312.4	276.5	256.6	227.3	192.0	147.3	196.9	139.7	140.6	115.2	103.3	93.9	**10,496.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	**1,464.1**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.2**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	126.2	**5,384.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	124.7	**8,294.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,449.1**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.2**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,258.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,170.1**

Licence **8478** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	23.0	29.5	0.0	0.0	0.0	0.0	6.0	28.3	29.8	30.3	**2,209.2**
H2O	2020	819.1	708.6	500.0	553.2	0.0	0.0	0.0	0.0	114.6	515.1	586.4	597.5	**85,901.9**
OIL	2020	20.5	19.3	16.3	5.3	0.0	0.0	0.0	0.0	0.1	0.6	2.5	2.6	**2,890.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	28.0	30.0	30.0	30.0	30.0	31.0	**2,002.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	615.5	693.4	675.9	632.9	656.5	821.4	**81,507.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	7.7	28.9	22.6	15.7	4.0	16.7	**2,823.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,823.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77,411.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,727.8**
DAY	2017	31.0	28.0	29.0	9.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	18.0	**1,823.3**
H2O	2017	1043.7	941.8	1012.0	345.1	1281.3	1148.0	1054.5	982.5	902.2	952.0	894.6	509.3	**77,411.8**
OIL	2017	60.8	50.0	59.2	15.5	53.9	45.8	44.0	53.8	47.1	33.1	32.9	17.8	**2,727.8**

Licence **8479** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,055.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40.7**

Manitoba Production
2017 To 2020

Licence **8479** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,320.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,374.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,055.7**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,320.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,374.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,055.7**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40.7**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,320.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,374.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,055.7**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40.7**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,320.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,374.4**

Licence **8480** Well Name **Virden Roselea Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-29-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.3	31.0	31.0	30.0	31.0	30.0	31.0	**2,706.8**
H2O	2020	307.5	290.8	356.9	280.7	286.3	300.9	311.2	255.5	221.2	265.7	205.9	210.5	**48,146.5**
OIL	2020	24.7	18.6	19.0	15.8	16.9	16.4	19.0	27.5	30.3	34.9	34.5	35.4	**8,243.7**
DAY	2019	31.0	28.0	31.0	29.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,341.5**
H2O	2019	367.0	358.7	318.4	298.8	332.9	321.3	306.8	379.8	333.0	191.9	211.4	212.5	**44,853.4**
OIL	2019	27.0	23.2	26.7	26.6	27.4	22.2	26.9	26.7	25.4	21.7	19.7	21.1	**7,950.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,981.5**
H2O	2018	835.4	782.0	866.1	811.1	682.8	606.9	645.7	651.4	474.7	453.5	441.3	416.8	**41,220.9**
OIL	2018	47.7	42.6	47.9	44.9	39.1	31.9	32.8	33.7	32.8	30.9	29.3	30.1	**7,656.1**
DAY	2017	31.0	26.0	0.0	0.0	24.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,616.5**
H2O	2017	614.6	528.4	0.0	0.0	482.4	555.6	712.2	770.9	754.2	775.5	765.6	805.9	**33,553.2**
OIL	2017	59.3	48.9	0.0	0.0	43.5	42.1	46.6	55.6	45.3	46.8	46.1	46.2	**7,212.4**

Licence **8481** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-25-016-28W1.02** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**819.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,298.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,398.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**819.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,298.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,398.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**819.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,298.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,398.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**819.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,298.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,398.9**

Licence **8482** Well Name **Sinclair Unit No. 7 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	29.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,404.0**

Manitoba Production
2017 To 2020

Licence **8482** Well Name **Sinclair Unit No. 7 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,570.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,695.5**
WIN	2020	931.0	737.0	714.0	649.0	618.0	584.0	590.0	563.0	532.0	530.0	501.0	503.0	**26,686.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,133.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,570.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,695.5**
WIN	2019	1230.0	1091.0	1169.0	1040.0	1029.0	642.0	845.0	819.0	704.0	726.0	1165.0	1106.0	**19,234.0**
DAY	2018	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,133.0**
H2O	2018	25.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,570.2**
OIL	2018	59.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,695.5**
WIN	2018	0.0	29.0	239.0	121.0	478.0	613.0	893.0	895.0	1013.0	1033.0	1125.0	1229.0	**7,668.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,102.0**
H2O	2017	24.7	21.6	32.3	29.2	25.6	23.7	22.5	26.5	24.5	26.4	25.7	26.7	**5,544.7**
OIL	2017	63.3	52.7	70.9	68.2	63.7	60.7	55.8	60.3	54.7	57.6	56.7	56.2	**8,636.2**

Licence **8483** Well Name **Sinclair Unit No. 7 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	29.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**744.0**
WIN	2020	297.0	274.0	290.0	289.0	306.0	325.0	343.0	334.0	327.0	326.0	304.0	304.0	**31,613.0**
WIN	2019	357.0	321.0	346.0	307.0	270.0	205.0	388.0	346.0	344.0	336.0	312.0	304.0	**27,894.0**
WIN	2018	371.0	215.0	149.0	347.0	302.0	246.0	329.0	363.0	291.0	315.0	298.0	358.0	**24,058.0**
WIN	2017	364.0	346.0	344.0	324.0	327.0	305.0	131.0	70.0	152.0	146.0	291.0	258.0	**20,474.0**

Licence **8484** Well Name **Tundra Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-20-016-27W1.02** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	0.2	1.8	31.0	31.0	30.0	31.0	30.0	31.0	**3,071.9**
H2O	2020	68.3	64.7	50.4	54.9	1.8	10.9	107.5	94.8	86.5	88.5	83.4	88.3	**8,136.5**
OIL	2020	52.3	51.4	37.0	37.5	0.3	3.2	60.8	47.8	47.8	50.1	47.0	49.0	**7,330.6**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,765.0**
H2O	2019	65.7	61.9	63.3	49.9	28.1	32.4	60.7	55.3	57.9	75.0	71.1	74.9	**7,336.5**
OIL	2019	59.7	46.2	46.2	24.2	14.6	18.5	33.6	31.6	32.0	35.2	42.4	48.3	**6,846.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	27.0	31.0	28.0	30.0	31.0	30.0	31.0	**2,401.0**
H2O	2018	71.6	67.6	80.9	77.7	82.8	74.2	54.2	48.4	59.1	63.7	42.0	57.1	**6,640.3**
OIL	2018	54.4	46.2	50.5	49.8	52.2	42.0	46.7	42.9	40.5	41.5	20.6	50.1	**6,413.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,042.0**
H2O	2017	92.6	83.5	92.8	92.9	97.5	83.2	83.1	85.6	82.6	82.1	76.5	75.2	**5,861.0**
OIL	2017	60.5	54.8	60.1	49.4	51.4	53.3	54.7	54.4	51.1	55.2	53.6	54.8	**5,876.5**

Licence **8486** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**983.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,533.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,345.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**983.9**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,533.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,345.2**

Manitoba Production
2017 To 2020

Licence **8486** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**983.9**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,533.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,345.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**983.9**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.3**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,533.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,345.2**

Licence **8487** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-24-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	30.6	11.0	0.0	0.0	0.0	23.1	29.3	30.6	**2,917.4**
H2O	2020	54.6	45.3	45.9	46.0	54.3	20.7	0.0	0.0	0.0	42.8	86.5	105.2	**39,464.2**
OIL	2020	17.7	17.3	17.9	17.4	16.6	5.5	0.0	0.0	0.0	11.6	18.6	22.1	**9,078.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	29.0	**2,672.0**
H2O	2019	202.0	167.3	164.9	153.7	152.0	144.4	143.4	128.0	108.7	100.3	56.0	51.5	**38,962.9**
OIL	2019	60.1	64.0	64.2	60.0	63.9	61.1	64.0	59.5	51.7	49.5	32.5	16.9	**8,934.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,311.0**
H2O	2018	349.1	307.4	334.0	325.0	306.8	247.8	259.9	245.6	229.1	226.8	208.8	214.5	**37,390.7**
OIL	2018	76.6	53.4	52.0	50.9	50.2	42.4	45.5	45.9	44.8	45.1	48.5	50.8	**8,286.7**
DAY	2017	31.0	28.0	28.0	29.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,948.0**
H2O	2017	568.3	744.7	1133.0	1144.1	1106.6	1028.8	1044.2	663.0	478.0	506.5	443.9	387.6	**34,135.9**
OIL	2017	102.1	21.8	16.6	17.5	21.2	46.9	104.0	65.6	43.2	54.4	60.6	71.3	**7,680.6**

Licence **8488** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-30-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	31.0	29.9	0.2	1.8	31.0	30.3	27.3	30.3	27.5	31.0	**3,158.3**
H2O	2020	458.0	360.3	397.0	380.5	7.8	46.8	465.8	402.2	342.1	341.1	257.2	313.3	**13,743.5**
OIL	2020	108.7	122.1	134.8	132.8	0.6	8.0	153.0	117.8	109.6	120.1	101.6	100.1	**14,993.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	21.0	**2,859.0**
H2O	2019	309.0	305.6	341.7	327.3	346.3	305.7	321.9	321.0	328.1	333.2	340.9	297.4	**9,971.4**
OIL	2019	180.6	143.2	151.2	129.0	141.1	137.4	134.4	129.7	132.1	138.5	141.4	83.1	**13,784.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,505.0**
H2O	2018	133.4	119.7	122.4	117.6	125.3	138.0	173.4	242.3	228.2	290.1	275.9	275.7	**6,093.3**
OIL	2018	186.0	153.8	134.8	132.8	139.3	114.9	142.5	170.7	156.2	149.2	153.3	190.5	**12,142.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,144.0**
H2O	2017	79.9	72.0	79.6	106.7	123.4	116.8	113.1	115.6	111.1	110.4	104.3	140.3	**3,851.3**
OIL	2017	117.2	106.4	118.7	151.3	171.7	176.3	199.3	207.2	197.7	214.0	207.5	187.6	**10,318.5**

Licence **8489** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-25-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	8.0	7.0	5.0	6.0	0.0	4.7	5.0	5.0	3.9	4.8	5.0	4.6	**2,577.0**
H2O	2020	7.6	7.3	5.1	7.2	0.0	10.0	10.4	10.4	8.0	10.5	9.5	8.1	**8,480.5**
OIL	2020	6.7	5.9	4.2	4.4	0.0	1.0	1.1	1.1	0.9	1.1	0.9	0.8	**2,287.7**
DAY	2019	28.0	28.0	31.0	30.0	31.0	30.0	28.0	13.0	7.0	5.0	6.0	5.0	**2,518.0**
H2O	2019	15.9	15.1	14.9	22.8	23.1	18.3	17.0	7.4	3.8	2.8	4.1	5.0	**8,386.4**
OIL	2019	4.4	4.2	3.7	4.2	4.3	5.7	6.2	2.8	1.4	1.0	2.0	4.5	**2,259.6**
DAY	2018	31.0	28.0	31.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,276.0**

Manitoba Production
2017 To 2020

Licence **8489** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-25-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2018	19.2	17.7	19.5	17.6	19.2	17.5	21.2	23.3	23.1	25.4	24.9	20.7	**8,236.2**
OIL	2018	9.6	8.6	9.3	8.3	8.2	4.6	5.3	5.5	5.6	6.3	6.6	5.2	**2,215.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	27.0	**1,914.0**
H2O	2017	34.3	30.2	29.7	26.7	25.6	22.7	24.6	24.6	21.7	22.5	21.4	19.6	**7,986.9**
OIL	2017	8.3	7.6	11.4	11.0	12.2	10.9	12.0	12.1	11.7	11.9	11.7	10.3	**2,132.1**

Licence **8490** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-12-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	25.0	28.0	29.0	0.0	0.0	1.0	0.0	2.0	0.0	31.0	30.0	31.0	**2,810.0**
GAS	2020	0.5	0.5	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	**10.0**
H2O	2020	47.4	44.7	55.0	0.0	0.0	3.3	0.0	3.8	0.0	51.2	40.1	58.6	**17,656.6**
OIL	2020	3.0	2.8	3.5	0.0	0.0	0.2	0.0	0.2	0.0	3.3	4.4	5.9	**1,378.9**
DAY	2019	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,633.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.7	0.0	0.0	**8.3**
H2O	2019	76.3	44.6	71.5	65.1	67.0	63.0	65.3	62.1	59.7	64.3	63.9	62.6	**17,352.5**
OIL	2019	5.8	3.3	5.5	5.0	4.5	4.0	4.2	3.9	3.9	4.1	4.1	4.0	**1,355.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**2,271.0**
GAS	2018	1.5	1.5	1.5	1.3	0.6	0.5	0.0	0.0	0.0	0.0	0.0	0.0	**6.9**
H2O	2018	75.2	73.4	75.6	63.9	75.4	65.8	74.1	77.9	68.1	56.1	83.1	77.1	**16,587.1**
OIL	2018	8.3	8.1	8.4	7.1	3.2	2.7	6.9	5.1	4.9	5.4	6.4	5.9	**1,303.3**
DAY	2017	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,910.0**
H2O	2017	91.7	78.1	93.0	80.9	80.0	85.1	87.0	89.7	81.4	81.9	81.9	81.3	**15,721.4**
OIL	2017	6.8	5.9	7.1	6.1	6.0	6.9	7.0	7.3	6.6	6.6	6.2	6.2	**1,230.9**

Licence **8496** Well Name **Waskada Unit No. 22 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	24.0	25.0	31.0	15.8	0.0	0.0	0.3	30.0	24.2	30.5	30.0	31.0	**2,687.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.2**
H2O	2020	1456.1	1442.3	1018.1	879.5	0.0	0.0	19.8	1758.9	1393.9	1670.5	1562.9	1598.9	**122,669.6**
OIL	2020	60.6	30.6	142.2	93.0	0.0	0.0	1.7	10.7	12.3	30.1	97.0	74.4	**10,719.7**
DAY	2019	31.0	28.0	31.0	30.0	27.0	20.0	31.0	31.0	30.0	31.0	21.0	30.0	**2,446.1**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.2**
H2O	2019	1567.4	1575.2	1735.3	1590.5	1399.8	1299.4	1671.3	1708.5	1556.1	1638.1	1174.0	1685.1	**109,868.7**
OIL	2019	174.2	252.7	270.9	197.6	212.1	86.7	235.5	214.9	206.1	188.5	74.8	92.7	**10,167.1**
DAY	2018	29.0	24.0	30.0	30.0	29.0	26.0	31.0	21.0	26.0	10.0	30.0	31.0	**2,105.1**
GAS	2018	1.3	1.2	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	1.2	**129.4**
H2O	2018	1009.2	858.2	908.1	789.2	751.6	576.0	604.5	410.7	428.2	354.1	1274.3	1819.8	**91,268.0**
OIL	2018	93.5	48.2	46.3	46.1	25.3	21.5	15.6	6.5	17.5	1.1	317.4	293.0	**7,960.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	23.0	**1,788.1**
GAS	2017	7.6	10.3	11.0	12.7	12.6	12.3	1.2	1.2	1.3	1.3	1.3	1.3	**115.5**
H2O	2017	1247.9	1145.3	1287.8	1275.8	1223.4	1210.2	1237.9	1216.9	1203.9	1344.4	1269.1	861.9	**81,484.1**
OIL	2017	108.5	129.7	146.4	152.9	168.1	148.5	149.0	148.4	180.0	187.7	163.5	89.3	**7,028.4**

Licence **8498** Well Name **East Manson Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.10-29-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**3,018.6**
H2O	2020	98.5	85.3	102.1	95.9	101.0	95.3	102.4	92.5	89.9	83.7	82.1	84.6	**12,471.5**
OIL	2020	55.5	51.2	57.4	54.9	60.3	59.0	61.6	45.5	47.8	45.3	53.9	53.2	**9,226.1**

Manitoba Production
2017 To 2020

Licence **8498** Well Name **East Manson Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.10-29-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,653.0**
H2O	2019	96.7	86.9	98.4	94.5	107.2	102.1	87.4	94.1	92.0	87.6	92.0	94.8	**11,358.2**
OIL	2019	71.1	67.4	78.1	70.8	67.3	64.3	61.2	58.6	60.6	55.7	59.2	56.7	**8,580.5**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	26.0	29.0	30.0	31.0	30.0	30.0	**2,290.0**
H2O	2018	107.7	111.3	102.1	73.7	108.9	75.8	92.5	103.7	131.6	122.8	108.1	92.6	**10,224.5**
OIL	2018	70.4	65.2	67.7	59.2	76.5	55.1	72.0	86.3	76.0	83.9	76.3	67.9	**7,809.5**
DAY	2017	31.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**1,933.0**
H2O	2017	68.2	73.5	56.7	63.8	67.1	42.8	33.2	56.8	77.9	88.4	72.8	95.6	**8,993.7**
OIL	2017	64.9	69.2	45.0	54.2	56.3	35.6	35.7	51.4	66.2	66.7	54.2	66.3	**6,953.0**

Licence **8499** Well Name **East Manson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-20-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**189.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,411.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**363.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**189.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,411.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**363.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**189.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,411.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**363.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**189.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,411.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**363.0**

Licence **8500** Well Name **Ewart Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-21-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	30.3	27.4	30.2	31.0	30.0	30.6	30.0	31.0	**1,283.5**
WIN	2020	538.0	467.0	424.0	466.0	421.0	401.0	485.0	521.0	515.0	580.0	576.0	594.0	**31,862.0**
WIN	2019	477.0	476.0	531.0	513.0	561.0	516.0	555.0	555.0	502.0	504.0	522.0	543.0	**25,874.0**
WIN	2018	224.0	268.0	261.0	233.0	238.0	216.0	117.0	329.0	317.0	364.0	386.0	417.0	**19,619.0**
WIN	2017	423.0	357.0	343.9	344.3	382.7	351.7	339.6	327.3	307.5	268.0	208.0	248.0	**16,249.0**

Licence **8504** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	4.0	30.5	30.0	29.8	**2,815.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**452.3**
H2O	2020	0.3	0.5	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.6	0.5	**5,153.4**
OIL	2020	9.3	8.0	9.7	8.0	0.0	0.0	0.0	0.0	1.0	8.5	6.3	9.8	**10,421.1**
DAY	2019	6.0	0.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,600.0**
GAS	2019	1.2	0.0	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**452.3**
H2O	2019	0.2	0.0	0.6	0.6	0.4	0.3	0.5	0.8	0.7	0.6	0.3	0.5	**5,150.9**
OIL	2019	2.2	0.0	15.1	16.3	14.2	12.4	11.7	11.6	10.3	9.5	9.4	9.1	**10,360.5**
DAY	2018	24.0	23.0	31.0	29.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,294.0**
GAS	2018	1.3	1.2	1.2	1.2	1.2	1.1	1.2	1.2	1.2	1.2	1.2	1.2	**448.7**
H2O	2018	2.9	3.1	4.3	2.9	2.8	3.2	2.4	1.1	1.6	2.6	0.9	0.6	**5,145.4**
OIL	2018	21.7	19.7	24.1	23.5	16.9	20.5	17.1	18.6	13.7	13.3	14.4	12.7	**10,238.7**
DAY	2017	15.0	28.0	30.0	30.0	30.0	30.0	31.0	31.0	28.0	31.0	30.0	30.0	**1,947.0**

Manitoba Production
2017 To 2020

Licence **8504** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2017	3.1	5.7	5.0	5.6	5.0	4.5	1.2	1.2	1.3	1.3	1.3	1.3	**434.3**
H2O	2017	24.3	21.9	19.2	19.2	21.4	14.0	10.7	8.3	5.5	6.9	4.7	4.2	**5,117.0**
OIL	2017	44.7	71.2	66.8	66.9	67.2	54.3	42.4	34.7	26.0	24.4	23.0	29.8	**10,022.5**

Licence **8505** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**602.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**158.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,107.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,609.6**

Licence **8506** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.3	0.0	0.0	0.0	0.0	3.5	30.3	29.8	29.8	**2,527.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**159.1**
H2O	2020	27.3	24.2	13.1	24.3	0.0	0.0	0.0	0.0	3.1	38.0	33.4	32.4	**6,836.3**
OIL	2020	16.6	16.2	18.1	13.7	0.0	0.0	0.0	0.0	1.5	17.5	17.7	13.3	**3,164.0**
DAY	2019	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,314.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**159.1**
H2O	2019	27.8	20.4	30.9	28.9	31.3	26.8	27.4	30.2	30.1	29.8	26.3	27.8	**6,640.5**
OIL	2019	16.9	13.9	17.6	15.6	16.2	18.5	13.5	13.7	13.1	13.2	13.7	13.7	**3,049.4**
DAY	2018	24.0	23.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,953.0**
GAS	2018	1.3	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**154.3**
H2O	2018	20.6	21.7	31.3	29.9	30.0	31.0	27.7	29.5	27.9	29.4	27.7	30.2	**6,302.8**
OIL	2018	11.9	11.4	19.3	15.6	15.0	15.4	18.0	19.6	17.2	15.9	14.9	14.6	**2,869.8**
DAY	2017	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	28.0	31.0	30.0	30.0	**1,602.0**
GAS	2017	0.9	1.0	0.9	1.0	1.1	1.1	1.2	1.2	1.2	1.2	1.2	1.3	**140.6**
H2O	2017	25.8	21.2	26.5	25.1	21.4	24.0	26.2	26.3	24.1	25.8	25.3	27.9	**5,965.9**
OIL	2017	13.1	12.8	12.2	12.0	14.7	13.3	12.6	15.7	13.2	15.0	13.1	14.4	**2,681.0**

Licence **8507** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-08-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.9	31.0	31.0	30.0	31.0	30.0	31.0	**3,145.9**
H2O	2020	12.4	11.3	11.3	10.9	12.5	11.5	14.5	13.2	12.0	11.8	9.9	10.3	**5,853.9**
OIL	2020	38.6	32.0	34.5	33.0	33.0	32.0	35.3	33.5	32.7	32.9	30.6	27.9	**8,205.7**
DAY	2019	26.0	24.0	25.0	29.0	29.0	29.0	28.0	31.0	28.0	31.0	28.0	29.0	**2,780.0**
H2O	2019	13.3	14.5	16.4	22.2	16.0	15.9	13.4	13.6	12.4	15.6	11.8	10.9	**5,712.3**
OIL	2019	33.4	31.8	33.3	30.5	32.9	30.4	34.5	38.2	32.3	33.5	30.3	35.1	**7,809.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	18.0	31.0	30.0	31.0	**2,443.0**
H2O	2018	19.2	17.3	17.4	15.0	14.9	15.0	17.9	19.1	9.8	14.2	20.1	15.3	**5,536.3**
OIL	2018	41.4	37.9	40.6	39.5	41.5	33.6	37.3	41.6	23.2	41.6	42.7	40.4	**7,413.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,092.0**
H2O	2017	27.0	23.4	24.9	22.3	22.1	19.1	18.6	19.7	16.5	18.9	17.3	21.1	**5,341.1**
OIL	2017	51.4	46.9	52.3	44.2	41.9	44.4	49.5	46.5	42.3	42.6	42.2	41.0	**6,952.2**

Licence **8508** Well Name **Tundra et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.07-22-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2017 To 2020

Licence **8508** Well Name **Tundra et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.07-22-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	29.8	12.8	29.8	31.0	31.0	29.8	31.0	29.3	30.1	**3,011.6**
H2O	2020	360.1	295.9	321.8	313.1	143.9	312.3	292.0	278.9	255.6	270.6	247.8	253.5	**25,089.7**
OIL	2020	24.0	33.4	35.3	36.6	15.8	45.6	54.7	57.1	59.7	34.9	22.0	24.6	**6,048.0**
DAY	2019	31.0	26.0	31.0	30.0	31.0	30.0	22.0	0.0	23.0	19.0	30.0	30.0	**2,667.0**
H2O	2019	86.4	68.1	81.2	76.9	77.9	72.2	50.9	0.0	372.0	326.3	485.1	377.0	**21,744.2**
OIL	2019	18.0	15.2	18.2	17.1	18.5	17.5	13.0	0.0	11.6	9.7	20.1	22.1	**5,604.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,364.0**
H2O	2018	78.1	65.8	73.2	68.8	70.8	67.0	75.4	80.8	76.7	77.3	75.0	85.8	**19,670.2**
OIL	2018	11.5	8.2	9.2	9.2	12.6	11.8	16.4	19.7	18.5	18.5	18.8	19.0	**5,423.3**
DAY	2017	30.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,000.0**
H2O	2017	113.3	92.2	99.7	91.9	100.8	103.2	92.7	94.3	91.2	92.6	82.6	84.4	**18,775.5**
OIL	2017	15.1	14.0	15.8	14.2	15.2	12.0	11.6	12.1	11.7	12.4	12.7	13.2	**5,249.9**

Licence **8509** Well Name **Sinclair Unit No. 18 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.03-23-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	26.0	31.0	29.3	31.0	10.5	29.0	31.0	29.7	31.0	30.0	31.0	**2,998.5**
H2O	2020	111.9	88.7	116.2	115.9	112.5	41.2	113.9	88.0	58.4	48.5	37.7	43.4	**23,339.0**
OIL	2020	23.1	21.3	27.4	22.5	25.8	8.4	26.1	21.4	14.1	15.9	17.4	17.6	**6,422.7**
DAY	2019	31.0	28.0	31.0	30.0	30.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	**2,658.0**
H2O	2019	267.9	283.9	236.2	219.7	199.2	167.2	140.0	170.8	159.0	140.3	120.6	113.6	**22,362.7**
OIL	2019	22.9	24.7	25.5	26.9	27.4	30.3	46.6	32.7	29.8	34.2	28.7	25.6	**6,181.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,297.0**
H2O	2018	119.3	124.1	148.8	141.7	128.2	123.6	121.2	108.5	97.1	197.3	223.4	200.6	**20,144.3**
OIL	2018	23.3	21.5	24.9	20.5	20.8	28.0	27.0	21.0	19.0	15.3	32.3	21.6	**5,826.4**
DAY	2017	28.0	28.0	30.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,933.0**
H2O	2017	121.0	107.4	118.6	115.1	114.3	93.7	105.2	109.4	100.1	118.3	104.0	112.8	**18,410.5**
OIL	2017	24.2	29.5	28.8	25.8	34.7	40.0	32.0	23.2	20.9	27.0	23.9	22.3	**5,551.2**

Licence **8510** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-05-003-21W1.02** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.14-05-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,059.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**217,421.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,934.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,059.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**217,421.8**

Manitoba Production
2017 To 2020

Licence **8510** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-05-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,934.7**
DAY	2018	31.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,059.0**
H2O	2018	4481.0	1543.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**217,421.8**
OIL	2018	23.3	8.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,934.7**
DAY	2017	31.0	7.0	18.0	30.0	31.0	21.0	30.0	31.0	17.0	31.0	30.0	31.0	**2,004.0**
H2O	2017	3218.5	732.0	1938.2	3184.0	3376.1	2342.5	3383.6	3378.9	1947.1	4074.0	4513.1	4496.8	**211,396.9**
OIL	2017	6.5	1.4	3.6	6.3	6.7	4.4	6.2	6.2	2.9	9.0	12.8	22.2	**1,903.2**

Licence **8513** Well Name **Ewart Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-21-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	26.0	0.0	30.0	30.3	27.4	30.2	31.0	30.0	30.6	30.0	31.0	**3,087.5**
H2O	2020	67.3	63.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,429.1**
OIL	2020	40.9	31.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,786.4**
WIN	2020	0.0	0.0	0.0	449.0	846.0	879.0	988.0	1070.0	1032.0	682.0	291.0	309.0	**6,546.0**
DAY	2019	31.0	26.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,760.0**
H2O	2019	65.9	47.0	72.4	73.1	67.4	68.6	70.1	77.1	78.8	76.7	76.6	80.0	**13,298.3**
OIL	2019	55.0	43.3	58.2	50.6	45.1	44.3	46.8	41.4	35.4	35.3	34.5	38.4	**12,713.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,398.0**
H2O	2018	72.5	73.2	86.2	84.1	90.3	78.3	86.4	85.4	68.6	70.3	66.0	69.8	**12,444.6**
OIL	2018	107.8	95.5	103.1	96.7	99.2	90.8	97.9	95.1	77.9	72.0	53.3	57.8	**12,185.6**
DAY	2017	31.0	25.0	22.0	25.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,035.0**
H2O	2017	88.8	70.7	97.2	168.8	170.3	86.8	106.3	100.1	81.7	78.8	63.6	54.6	**11,513.5**
OIL	2017	56.8	46.7	69.5	123.6	137.9	106.8	110.0	113.4	100.5	106.8	106.5	114.8	**11,138.5**

Licence **8514** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	1.0	30.7	30.0	27.8	**2,984.6**
H2O	2020	16.7	15.7	17.4	16.0	0.0	0.0	0.0	0.0	0.5	17.2	7.6	1.7	**8,754.4**
OIL	2020	0.9	0.9	1.0	0.9	0.0	0.0	0.0	0.0	0.0	1.1	0.6	0.3	**9,205.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,774.1**
H2O	2019	46.7	41.3	44.1	40.9	40.5	40.8	41.3	42.6	45.2	44.6	42.3	22.8	**8,661.6**
OIL	2019	1.2	0.5	0.0	0.1	0.9	3.2	4.9	3.6	1.6	2.0	2.6	1.5	**9,199.8**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,409.1**
H2O	2018	50.4	46.0	53.5	36.6	28.5	47.7	50.7	52.5	43.4	47.3	46.6	47.4	**8,168.5**
OIL	2018	3.9	2.8	3.3	3.0	3.5	4.1	4.0	4.8	3.3	2.5	2.1	1.6	**9,177.7**
DAY	2017	31.0	28.0	28.0	30.0	29.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,046.1**
H2O	2017	69.3	58.6	59.5	69.9	68.1	60.3	55.6	56.2	52.1	55.0	52.9	54.5	**7,617.9**
OIL	2017	14.7	10.9	9.4	7.3	7.3	8.4	9.5	6.0	4.6	3.8	3.6	4.7	**9,138.8**

Licence **8515** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-26-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	27.7	11.8	29.1	25.3	29.2	24.5	30.3	30.0	30.8	**1,870.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**136.4**
H2O	2020	29.5	10.4	6.9	3.8	1.5	4.4	3.7	7.9	3.0	2.3	5.7	3.4	**1,841.4**
OIL	2020	67.5	42.4	56.3	45.5	18.6	42.3	34.2	30.7	20.5	24.4	20.2	23.8	**6,020.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	31.0	**1,541.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**136.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	243.8	64.8	**1,758.9**

Manitoba Production
2017 To 2020

Licence **8515** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-26-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.8	67.2	**5,594.2**
DAY	2018	0.0	0.0	0.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,488.0**
GAS	2018	0.0	0.0	0.0	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**136.4**
H2O	2018	0.0	0.0	0.0	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,450.3**
OIL	2018	0.0	0.0	0.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,498.2**
DAY	2017	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,485.0**
GAS	2017	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**135.3**
H2O	2017	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,449.7**
OIL	2017	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,497.4**

Licence **8516** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-26-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**752.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,948.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,216.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**752.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,948.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,216.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**752.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.7**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,948.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,216.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**752.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.7**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,948.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,216.9**

Licence **8517** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-26-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,504.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,625.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,279.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,504.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,625.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,279.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,504.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,625.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,279.7**
DAY	2017	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,504.0**
GAS	2017	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.3**
H2O	2017	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,625.8**
OIL	2017	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,279.7**

Licence **8520** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-08-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Manitoba Production
2017 To 2020

Licence **8520** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-08-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**899.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,041.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,274.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**899.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,041.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,274.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**899.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,041.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,274.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	**899.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,041.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	3.1	0.0	0.0	0.0	0.0	0.0	**1,274.2**

Licence **8521** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.7	12.6	29.5	30.2	30.0	29.7	28.7	29.3	29.8	**2,640.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**339.1**
H2O	2020	338.5	326.4	188.0	308.8	164.5	340.3	353.6	254.1	302.7	260.4	229.1	168.5	**49,482.9**
OIL	2020	56.7	49.1	51.6	41.3	16.7	85.8	114.2	112.6	83.1	16.9	9.4	22.3	**7,511.0**
DAY	2019	30.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**2,300.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**339.1**
H2O	2019	424.6	403.5	439.4	373.2	430.9	399.2	356.6	394.7	369.3	387.0	409.0	370.0	**46,248.0**
OIL	2019	22.5	22.8	26.2	24.1	33.5	37.1	41.1	41.6	35.1	28.8	17.6	32.1	**6,851.3**
DAY	2018	24.0	23.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,941.0**
GAS	2018	1.3	1.2	1.2	1.2	1.2	1.1	1.2	1.2	1.2	1.2	1.2	1.2	**334.3**
H2O	2018	385.5	404.6	546.8	507.2	507.6	493.6	448.0	464.8	448.3	461.2	417.1	444.5	**41,490.6**
OIL	2018	13.2	11.5	8.9	8.0	7.5	11.0	36.2	55.9	31.0	29.8	30.3	30.9	**6,488.8**
DAY	2017	31.0	28.0	25.0	30.0	30.0	30.0	31.0	31.0	28.0	31.0	29.0	30.0	**1,591.0**
GAS	2017	1.8	2.1	2.4	3.8	2.6	1.8	1.2	1.2	1.3	1.3	1.3	1.3	**319.9**
H2O	2017	513.4	459.1	416.1	494.9	469.2	492.7	501.8	519.7	470.4	505.4	472.1	564.2	**35,961.4**
OIL	2017	25.2	26.5	30.9	46.1	35.1	21.8	29.6	29.7	26.7	28.8	27.2	26.4	**6,214.6**

Licence **8522** Well Name **Waskada Unit No. 20 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,577.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**473.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,071.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,157.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,577.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**473.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,071.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,157.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,577.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**473.7**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,071.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,157.1**
DAY	2017	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	25.0	31.0	16.0	0.0	**1,577.0**
GAS	2017	0.8	1.9	2.8	1.6	1.2	0.9	1.2	1.2	1.2	1.2	1.2	0.0	**473.7**
H2O	2017	195.3	144.4	113.6	120.2	120.6	101.6	47.9	16.9	11.1	6.3	1.3	0.0	**27,071.8**
OIL	2017	12.0	24.0	36.7	20.1	15.1	11.0	19.1	17.5	12.6	10.1	3.7	0.0	**8,157.1**

Manitoba Production
2017 To 2020

Licence **8523** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,852.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**392.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,289.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,962.6**
DAY	2019	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,852.0**
GAS	2019	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**392.3**
H2O	2019	13.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,289.1**
OIL	2019	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,962.6**
DAY	2018	22.0	23.0	29.0	27.0	28.0	26.0	21.0	27.0	26.0	26.0	28.0	28.0	**1,839.0**
GAS	2018	1.3	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**391.1**
H2O	2018	19.0	21.1	33.4	50.7	52.7	9.7	7.0	24.4	17.6	24.5	38.1	31.9	**4,275.2**
OIL	2018	9.2	9.2	15.6	10.8	5.9	1.8	1.8	4.9	3.2	2.6	5.6	8.3	**6,958.3**
DAY	2017	29.0	27.0	29.0	29.0	26.0	29.0	26.0	29.0	26.0	29.0	27.0	25.0	**1,528.0**
GAS	2017	1.7	2.1	1.7	1.9	1.2	1.3	1.2	1.2	1.2	1.2	1.2	1.3	**377.4**
H2O	2017	41.3	43.3	43.9	48.0	40.6	40.2	30.5	34.7	32.0	35.7	29.7	23.1	**3,945.1**
OIL	2017	24.0	26.8	22.6	22.1	15.3	15.2	16.0	17.3	16.0	17.0	13.7	10.8	**6,879.4**

Licence **8525** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	9.0	9.0	30.0	30.7	21.0	10.8	**2,985.1**
H2O	2020	17.1	7.4	7.5	10.2	0.0	0.0	4.8	5.1	122.1	137.4	96.9	102.6	**5,654.0**
OIL	2020	36.0	14.3	14.7	20.2	0.0	0.0	8.7	7.4	41.4	50.9	41.7	60.7	**8,817.5**
DAY	2019	31.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	17.0	9.0	30.0	31.0	**2,753.6**
H2O	2019	4.5	5.3	4.2	3.5	4.6	8.7	9.6	3.9	1.8	15.8	30.8	17.0	**5,142.9**
OIL	2019	19.8	20.1	15.6	12.4	12.9	15.1	15.4	15.7	7.5	17.2	43.4	38.7	**8,521.5**
DAY	2018	25.0	22.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,427.6**
H2O	2018	4.3	74.2	273.5	183.7	72.5	18.0	2.0	0.3	0.6	1.5	1.3	2.5	**5,033.2**
OIL	2018	6.1	60.5	133.3	128.3	62.1	39.7	34.0	31.1	31.5	26.2	19.9	24.3	**8,287.7**
DAY	2017	29.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,076.6**
H2O	2017	2.2	1.9	1.1	1.0	11.1	3.8	1.4	3.9	7.5	8.0	5.2	3.3	**4,398.8**
OIL	2017	17.6	14.2	12.4	14.2	13.0	12.1	11.9	10.1	7.4	5.7	6.2	8.9	**7,690.7**

Licence **8526** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-17-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,141.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,773.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,293.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,141.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,773.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,293.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,141.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,773.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,293.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,141.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,773.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,293.3**

Licence **8527** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-17-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Manitoba Production
2017 To 2020

Licence **8527** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-17-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	26.0	29.0	31.0	27.3	0.0	0.0	0.0	0.0	1.0	31.0	29.9	27.7	**2,576.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51.6**
H2O	2020	7.4	8.8	7.3	6.8	0.0	0.0	0.0	0.0	0.2	4.9	4.3	4.3	**3,598.5**
OIL	2020	17.7	13.6	10.6	9.0	0.0	0.0	0.0	0.0	0.4	38.8	38.3	29.1	**7,735.3**
DAY	2019	30.0	28.0	30.0	30.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,374.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51.6**
H2O	2019	41.7	42.1	29.0	29.7	15.2	26.7	25.5	19.5	15.2	11.3	9.0	13.0	**3,554.5**
OIL	2019	25.9	56.0	55.0	46.9	34.9	41.3	35.9	33.3	31.0	29.8	22.3	23.6	**7,577.8**
DAY	2018	22.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,020.0**
GAS	2018	0.5	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**49.8**
H2O	2018	6.0	3.7	13.3	14.7	15.8	12.9	11.3	7.5	5.6	3.6	2.2	2.2	**3,276.6**
OIL	2018	25.9	29.9	28.8	27.7	19.8	15.3	15.7	11.2	6.6	7.6	7.5	5.0	**7,141.9**
DAY	2017	30.0	27.0	31.0	17.0	31.0	27.0	30.0	30.0	24.0	14.0	30.0	31.0	**1,664.0**
GAS	2017	4.4	3.1	2.9	2.0	3.8	2.6	0.6	0.6	0.6	0.6	0.6	0.5	**42.8**
H2O	2017	106.5	61.7	53.2	16.4	33.9	21.8	20.8	16.0	13.3	8.5	17.0	11.1	**3,177.8**
OIL	2017	106.1	76.4	83.2	47.9	94.4	66.6	70.2	62.2	50.1	29.7	57.4	39.3	**6,940.9**

Licence **8533** Well Name **Tundra South Kirkella Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-11-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**227.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**312.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**227.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**312.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**227.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**312.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**227.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**312.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.0**

Licence **8534** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,450.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,632.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,644.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,450.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,632.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,644.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,450.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,632.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,644.1**
DAY	2017	16.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,450.3**
H2O	2017	1.6	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,632.9**
OIL	2017	1.6	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,644.1**

Licence **8535** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.09-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Manitoba Production
2017 To 2020

Licence **8535** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.09-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,450.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,647.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,716.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,450.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,647.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,716.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,450.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,647.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,716.1**
DAY	2017	26.0	28.0	31.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,450.3**
H2O	2017	7.1	7.3	9.6	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,647.0**
OIL	2017	5.2	6.2	6.8	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,716.1**

Licence **8536** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	2.0	30.7	30.0	29.8	**2,933.2**
H2O	2020	4.1	3.4	3.8	3.5	0.0	0.0	0.0	0.0	0.2	3.7	3.3	2.1	**4,777.3**
OIL	2020	2.5	2.0	2.0	1.8	0.0	0.0	0.0	0.0	0.1	2.1	1.8	0.6	**5,434.6**
DAY	2019	30.0	18.0	31.0	30.0	31.0	30.0	31.0	31.0	14.0	30.0	22.0	31.0	**2,719.7**
H2O	2019	12.8	8.9	15.0	13.4	12.8	11.0	11.2	9.4	4.3	7.9	4.1	4.5	**4,753.2**
OIL	2019	4.7	3.7	5.9	3.0	3.6	4.4	4.8	3.9	1.6	3.3	2.2	3.0	**5,421.7**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,390.7**
H2O	2018	2.8	2.0	0.7	0.3	0.3	9.7	13.3	12.7	12.0	16.2	14.7	13.7	**4,637.9**
OIL	2018	21.2	17.4	21.4	19.6	21.5	12.3	9.9	10.4	12.1	6.4	5.3	5.2	**5,377.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,027.7**
H2O	2017	19.9	18.5	21.0	16.1	10.2	4.2	3.4	2.5	2.3	1.9	10.2	9.3	**4,539.5**
OIL	2017	11.3	9.7	12.8	17.5	23.3	22.0	22.8	25.8	25.1	25.2	15.6	16.7	**5,214.9**

Licence **8537** Well Name **Sinclair Unit No. 7 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	29.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,026.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,997.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,166.4**
WIN	2020	923.0	786.0	783.0	713.0	680.0	640.0	648.0	613.0	577.0	575.0	542.0	543.0	**34,413.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,755.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,997.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,166.4**
WIN	2019	1225.0	1107.0	1145.0	907.0	1048.0	683.0	943.0	987.0	849.0	874.0	1136.0	1057.0	**26,390.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,755.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,997.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,166.4**
WIN	2018	900.0	1033.0	1131.0	1109.0	1229.0	971.0	1194.0	1177.0	1181.0	1184.0	1125.0	1226.0	**14,429.0**
DAY	2017	30.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	0.0	0.0	0.0	0.0	**1,755.0**
H2O	2017	19.8	19.2	15.0	14.8	17.3	15.8	12.4	16.7	0.0	0.0	0.0	0.0	**4,997.1**
OIL	2017	66.4	62.0	60.6	52.6	55.5	53.8	51.1	54.7	0.0	0.0	0.0	0.0	**8,166.4**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	83.0	285.0	595.0	**969.0**

Licence **8538** Well Name **Sinclair Unit No. 7 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Manitoba Production
2017 To 2020

Licence **8538** Well Name **Sinclair Unit No. 7 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	29.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,374.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,311.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,620.0**
WIN	2020	1241.0	1150.0	1112.0	974.0	905.0	850.0	851.0	796.0	738.0	725.0	676.0	671.0	**25,078.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,103.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,311.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,620.0**
WIN	2019	808.0	832.0	1094.0	1086.0	1105.0	703.0	1175.0	1208.0	1185.0	1219.0	1188.0	1241.0	**14,389.0**
DAY	2018	31.0	28.0	27.0	28.0	31.0	30.0	30.0	30.0	14.0	0.0	0.0	0.0	**2,103.0**
H2O	2018	42.0	38.0	30.3	29.6	29.0	28.0	27.7	29.3	14.0	0.0	0.0	0.0	**4,311.3**
OIL	2018	92.0	74.7	62.1	70.5	80.0	77.1	75.6	74.9	35.6	0.0	0.0	0.0	**8,620.0**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	240.0	460.0	845.0	**1,545.0**
DAY	2017	31.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	20.0	31.0	30.0	31.0	**1,854.0**
H2O	2017	36.4	34.0	36.5	33.2	32.1	28.3	29.6	28.9	21.6	42.6	40.5	41.9	**4,043.4**
OIL	2017	85.1	75.7	80.9	77.9	81.3	77.4	78.9	73.0	52.7	95.8	89.0	87.0	**7,977.5**

Licence **8539** Well Name **Sinclair Unit No. 7 Prov. HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.08-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	**821.0**
WIN	2020	453.0	425.0	217.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	116.0	**33,521.0**
WIN	2019	538.0	490.0	525.0	465.0	396.0	280.0	546.0	509.0	497.0	476.0	463.0	466.0	**32,310.0**
WIN	2018	554.0	444.0	459.0	442.0	441.0	368.0	414.0	405.0	481.0	496.0	467.0	543.0	**26,659.0**
WIN	2017	545.0	503.0	959.0	1151.0	1005.0	825.0	401.0	232.0	393.0	316.0	643.0	608.0	**21,145.0**

Licence **8540** Well Name **Sinclair Unit No. 7 Prov. HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.08-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	29.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,086.0**
WIN	2020	380.0	348.0	366.0	349.0	345.0	339.0	353.0	344.0	331.0	336.0	326.0	330.0	**42,241.0**
WIN	2019	465.0	411.0	441.0	383.0	321.0	241.0	482.0	435.0	413.0	395.0	384.0	389.0	**38,094.0**
WIN	2018	811.0	662.0	654.0	561.0	605.0	489.0	567.0	526.0	500.0	491.0	447.0	492.0	**33,334.0**
WIN	2017	870.0	792.0	1104.0	1167.0	1189.0	1010.0	495.0	291.0	531.0	254.0	577.0	671.0	**26,529.0**

Licence **8544** Well Name **Waskada Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	8.2	0.0	0.0	0.0	**2,032.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**297.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,893.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,928.1**
WIN	2020	1087.6	334.9	1102.4	823.4	748.2	657.0	756.5	736.7	178.2	0.0	0.0	0.0	**20,736.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,871.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**297.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,893.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,928.1**
WIN	2019	744.9	831.2	750.0	865.5	915.0	1099.3	1534.5	1517.5	1251.6	1088.3	1095.5	1381.1	**14,311.6**
DAY	2018	24.0	23.0	30.0	30.0	29.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,871.0**
GAS	2018	1.3	1.1	1.1	1.1	1.1	1.1	0.0	0.0	0.0	0.0	0.0	0.0	**297.7**
H2O	2018	40.4	40.3	44.4	33.7	34.2	26.1	0.0	0.0	0.0	0.0	0.0	0.0	**2,893.4**
OIL	2018	63.7	55.6	61.0	59.3	55.1	44.2	0.0	0.0	0.0	0.0	0.0	0.0	**5,928.1**

Manitoba Production
2017 To 2020

Licence **8544** Well Name **Waskada Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.5	578.4	614.3	**1,237.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.0	21.0	28.0	31.0	30.0	31.0	**1,708.0**
GAS	2017	2.9	2.7	2.8	2.6	2.2	2.1	1.2	1.2	1.2	1.2	1.2	1.3	**290.9**
H2O	2017	8.5	10.7	10.6	15.6	16.0	12.9	13.8	78.8	95.0	97.1	64.6	63.2	**2,674.3**
OIL	2017	40.3	34.1	36.5	30.5	29.0	25.4	26.8	49.8	125.1	109.0	88.7	92.3	**5,589.2**

Licence **8545** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	29.0	13.0	3.0	12.8	29.7	31.0	30.8	9.0	0.0	24.7	31.0	**2,371.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153.8**
H2O	2020	84.8	79.3	20.2	11.4	61.0	96.1	90.3	76.6	22.8	0.0	96.9	68.6	**4,728.7**
OIL	2020	26.1	26.7	9.7	6.5	27.0	37.8	34.0	34.3	10.2	0.0	54.3	33.2	**4,682.7**
DAY	2019	31.0	28.0	27.0	30.0	30.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,129.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153.8**
H2O	2019	48.7	47.7	146.5	66.3	54.8	56.6	57.3	70.5	65.2	75.9	71.9	84.6	**4,020.7**
OIL	2019	33.4	23.1	27.5	23.8	34.2	38.0	29.8	34.0	28.7	32.9	26.0	29.1	**4,382.9**
DAY	2018	24.0	23.0	31.0	30.0	29.0	30.0	8.0	0.0	12.0	31.0	30.0	31.0	**1,771.0**
GAS	2018	1.3	1.1	1.1	1.1	1.1	1.1	1.1	0.0	1.1	1.2	1.2	1.2	**149.0**
H2O	2018	41.0	41.8	51.8	38.2	38.8	34.4	7.5	0.0	26.8	63.0	51.6	45.8	**3,174.7**
OIL	2018	36.7	32.9	48.1	41.1	36.9	34.7	8.7	0.0	19.9	41.5	35.9	33.9	**4,022.4**
DAY	2017	29.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,492.0**
GAS	2017	8.9	8.8	8.5	7.7	4.9	5.6	1.2	1.2	1.2	1.2	1.2	1.3	**136.4**
H2O	2017	98.3	91.7	89.2	78.3	54.2	66.6	64.0	33.2	76.8	62.2	55.1	53.7	**2,734.0**
OIL	2017	126.8	111.5	112.7	92.4	65.4	67.7	64.0	49.7	91.0	65.2	58.1	51.4	**3,652.1**

Licence **8546** Well Name **East Manson Unit No. 8 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-10-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	8.4	4.6	8.0	21.8	31.0	29.8	30.9	29.9	30.9	**3,101.3**
H2O	2020	11.1	10.8	11.0	2.8	3.8	7.9	11.9	17.2	16.4	14.8	19.7	16.4	**1,422.6**
OIL	2020	99.9	97.2	108.0	32.7	43.4	45.5	152.7	201.4	217.6	232.5	236.0	257.1	**23,172.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,815.0**
H2O	2019	11.9	11.1	12.3	9.9	12.8	11.7	12.3	11.7	11.4	11.4	11.6	11.3	**1,278.8**
OIL	2019	119.6	99.9	117.7	114.6	115.4	106.0	110.2	105.2	102.5	103.2	104.4	101.2	**21,448.9**
DAY	2018	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	22.0	30.0	31.0	**2,452.0**
H2O	2018	12.3	9.8	12.1	11.0	11.2	13.2	13.2	13.7	13.2	11.9	13.6	12.3	**1,139.4**
OIL	2018	140.7	114.2	139.9	127.0	126.8	117.1	119.1	122.9	118.9	107.5	122.3	122.7	**20,149.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	28.0	26.0	31.0	30.0	31.0	30.0	31.0	**2,101.0**
H2O	2017	9.3	8.0	8.7	8.3	8.6	23.8	8.3	13.7	12.5	12.2	11.9	12.6	**991.9**
OIL	2017	177.2	151.5	165.3	158.4	164.6	149.7	158.8	156.6	143.9	140.6	137.1	144.9	**18,669.9**

Licence **8547** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-24-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	2.3	2.0	1.0	0.0	6.7	30.0	31.0	29.8	29.8	**3,036.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.8**
H2O	2020	8.4	12.3	18.1	1.3	1.1	0.6	0.0	3.9	17.8	18.1	15.3	13.2	**9,611.4**
OIL	2020	18.9	25.7	31.6	2.2	1.5	0.9	0.0	6.8	31.8	33.5	32.3	36.1	**6,942.1**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,812.8**
GAS	2019	0.2	0.2	0.2	0.2	0.0	1.7	1.2	1.3	0.2	0.0	0.0	0.0	**28.8**

Manitoba Production
2017 To 2020

Licence **8547** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-24-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	18.5	16.2	21.4	20.0	19.0	18.1	13.9	27.5	19.0	20.4	7.7	6.8	**9,501.3**
OIL	2019	28.2	24.2	21.7	24.2	24.1	21.3	19.1	22.9	17.3	21.2	19.4	18.4	**6,720.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,448.8**
GAS	2018	2.0	0.6	1.1	2.7	0.6	0.4	0.4	0.6	0.7	0.9	0.7	0.6	**23.6**
H2O	2018	61.7	40.0	18.4	17.8	17.0	17.9	20.5	21.9	19.3	16.8	14.4	18.3	**9,292.8**
OIL	2018	51.5	49.1	45.1	43.4	41.1	40.4	46.0	48.2	42.3	37.4	31.2	30.4	**6,458.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,083.8**
GAS	2017	0.0	0.0	0.0	0.0	0.0	3.0	4.4	1.2	1.1	1.3	0.5	0.8	**12.3**
H2O	2017	22.0	20.2	24.3	22.8	22.1	22.1	22.5	48.1	10.1	10.5	10.2	60.4	**9,008.8**
OIL	2017	17.4	15.7	17.3	17.3	16.5	14.5	14.9	50.9	40.2	42.0	39.3	8.1	**5,952.7**

Licence **8548** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.16-24-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	2.3	2.0	1.0	0.0	6.7	30.0	31.0	28.8	29.2	**3,019.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.6**
H2O	2020	3.1	3.0	1.7	0.1	0.1	0.0	0.0	0.3	7.7	5.3	0.6	23.4	**5,403.8**
OIL	2020	34.2	30.5	21.4	1.4	1.0	0.6	0.0	4.3	20.3	28.8	26.5	72.1	**8,459.2**
DAY	2019	31.0	28.0	31.0	30.0	10.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,797.0**
GAS	2019	0.2	0.2	0.2	0.2	0.0	1.4	1.1	1.1	0.1	0.0	0.0	0.0	**25.6**
H2O	2019	30.5	25.2	19.6	18.3	16.7	74.5	26.9	23.1	21.7	15.5	4.8	4.0	**5,358.5**
OIL	2019	48.1	42.4	35.7	30.8	9.1	36.4	38.4	28.5	21.2	27.2	31.9	40.2	**8,218.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,453.0**
GAS	2018	0.5	0.0	1.0	2.7	0.5	0.6	1.0	1.2	0.5	0.7	0.5	0.4	**21.1**
H2O	2018	32.3	30.0	24.0	19.3	18.1	14.4	13.7	15.3	14.9	39.0	48.7	37.4	**5,077.7**
OIL	2018	54.0	46.7	42.6	34.2	31.7	28.3	27.8	29.0	25.9	50.8	74.4	59.5	**7,828.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,089.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	3.2	4.2	1.2	1.0	0.8	0.3	0.8	**11.5**
H2O	2017	3.9	3.6	4.6	4.4	3.9	3.3	4.0	67.1	53.3	43.4	31.0	25.3	**4,770.6**
OIL	2017	3.8	3.4	4.5	4.3	3.8	3.1	3.8	66.4	114.8	108.1	91.1	66.3	**7,323.3**

Licence **8549** Well Name **Waskada Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,925.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,618.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,335.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,925.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,618.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,335.3**
DAY	2018	13.0	5.0	29.0	30.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,925.4**
H2O	2018	2.4	1.0	4.7	4.6	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,618.0**
OIL	2018	0.5	0.2	0.6	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,335.3**
DAY	2017	14.0	19.0	27.0	30.0	31.0	30.0	31.0	31.0	21.0	29.0	29.0	16.0	**1,847.4**
H2O	2017	3.3	5.0	7.5	7.8	8.7	7.7	7.2	8.0	4.3	6.8	8.7	3.5	**4,605.1**
OIL	2017	2.0	2.8	3.1	3.4	2.4	2.4	1.7	1.5	1.0	1.3	0.5	0.3	**3,333.7**

Licence **8550** Well Name **Tundra South Kirkella Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **100.16-11-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay CC** Field Code **1** Pool Code **62CC** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**218.0**

Manitoba Production
2017 To 2020

Licence **8550** Well Name **Tundra South Kirkella Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **100.16-11-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay CC** Field Code **1** Pool Code **62CC** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**814.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**218.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**814.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**218.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**814.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104.6**

Licence **8551** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**627.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,328.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,862.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**627.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,328.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,862.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**627.8**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,328.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,862.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**627.8**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,328.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,862.0**

Licence **8552** Well Name **Tundra Willen Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-06-014-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**142.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,209.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**142.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,209.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**142.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,209.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**142.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,209.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.5**

UWI **100.05-06-014-28W1.03** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Manitoba Production
2017 To 2020

Licence **8552** Well Name **Tundra Willen Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-06-014-28W1.03** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **8553** Well Name **East Manson Unit No. 8 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-10-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	8.4	4.6	8.0	21.5	31.0	29.8	30.9	29.9	30.9	**3,103.0**
H2O	2020	18.2	16.4	22.9	10.3	20.4	18.2	44.9	38.2	39.9	42.0	35.9	36.5	**2,243.1**
OIL	2020	118.8	105.6	122.1	41.2	30.2	47.9	140.9	247.9	253.4	270.5	270.6	282.5	**25,759.4**
DAY	2019	25.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,817.0**
H2O	2019	20.1	21.9	16.2	17.5	16.0	13.4	20.0	14.7	19.8	18.1	26.8	21.3	**1,899.3**
OIL	2019	118.4	121.1	133.3	123.5	125.9	126.0	118.9	124.8	115.1	114.7	105.7	112.2	**23,827.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	23.0	30.0	31.0	**2,459.0**
H2O	2018	21.4	19.1	19.9	18.2	25.1	22.1	18.4	21.6	14.8	15.8	18.1	20.1	**1,673.5**
OIL	2018	156.6	139.9	146.1	138.5	143.9	135.9	142.2	141.1	133.7	119.9	137.9	134.9	**22,388.2**
DAY	2017	31.0	28.0	23.0	30.0	31.0	24.0	25.0	31.0	30.0	31.0	30.0	31.0	**2,102.0**
H2O	2017	23.1	20.9	20.2	23.7	23.7	20.1	23.5	23.7	21.6	16.6	20.3	21.0	**1,438.9**
OIL	2017	186.5	169.5	163.3	192.3	191.5	163.3	190.5	191.6	165.8	168.2	151.7	154.5	**20,717.6**

Licence **8554** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-12-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,027.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,413.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,290.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,027.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,413.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,290.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,027.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,413.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,290.1**

Licence **8555** Well Name **Ebor Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-29-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	30.8	11.0	31.0	31.0	29.5	31.0	30.0	31.0	**2,994.3**
H2O	2020	62.0	53.5	56.3	41.0	35.1	13.4	47.1	55.1	49.8	54.5	57.0	51.5	**12,582.5**
OIL	2020	21.0	20.7	18.6	15.9	17.5	6.1	21.2	22.8	21.4	17.1	11.8	15.0	**5,670.7**
DAY	2019	15.0	16.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,648.0**
H2O	2019	150.2	163.6	248.0	202.5	159.4	127.1	107.8	100.0	87.4	86.0	65.9	66.3	**12,006.2**
OIL	2019	8.2	4.3	17.9	14.7	24.1	24.3	26.3	28.5	29.2	28.5	35.8	33.9	**5,461.6**
DAY	2018	30.0	28.0	31.0	30.0	25.0	30.0	31.0	26.0	15.0	29.0	26.0	6.0	**2,315.0**
H2O	2018	104.0	75.0	81.8	72.3	62.5	77.0	74.7	50.4	27.3	50.2	69.1	16.5	**10,442.0**
OIL	2018	36.6	31.3	33.8	31.5	26.0	31.1	22.3	22.5	31.3	51.7	49.7	11.6	**5,185.9**
DAY	2017	31.0	28.0	31.0	30.0	15.0	27.0	30.0	31.0	30.0	23.0	22.0	21.0	**2,008.0**
H2O	2017	63.4	64.0	74.1	65.5	32.1	54.6	39.3	81.0	63.3	48.1	48.9	55.0	**9,681.2**
OIL	2017	34.6	28.5	30.7	31.6	15.2	26.5	15.8	31.6	33.1	26.1	23.2	20.3	**4,806.5**

Licence **8556** Well Name **Ebor Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-29-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Manitoba Production
2017 To 2020

Licence **8556** Well Name **Ebor Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-29-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	30.7	11.0	31.0	30.0	30.0	30.8	30.0	30.8	**3,102.3**
H2O	2020	220.8	201.0	238.1	243.2	347.7	142.8	370.3	368.2	350.6	331.0	329.2	327.1	**30,251.1**
OIL	2020	16.3	17.4	20.2	18.3	17.5	6.2	12.1	12.1	18.3	29.7	9.2	10.2	**4,988.9**
DAY	2019	28.0	28.0	31.0	28.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,757.0**
H2O	2019	203.3	211.9	233.7	447.5	535.8	419.5	282.5	255.5	230.1	240.3	201.0	225.3	**26,781.1**
OIL	2019	13.1	16.4	22.0	7.7	12.6	13.1	17.2	14.3	10.7	9.9	13.9	12.6	**4,801.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,399.0**
H2O	2018	93.9	92.3	103.7	97.6	99.2	104.8	115.6	126.0	156.7	208.9	187.0	185.2	**23,294.7**
OIL	2018	24.9	23.2	25.9	25.5	33.5	30.1	30.0	29.2	25.9	25.5	13.2	12.5	**4,637.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,034.0**
H2O	2017	131.3	112.3	124.9	122.6	122.7	108.2	104.9	94.8	86.2	92.8	91.8	97.5	**21,723.8**
OIL	2017	33.9	29.7	31.2	29.1	39.6	34.5	32.8	17.4	32.5	33.3	26.7	24.7	**4,338.5**

Licence **8557** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-08-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	30.5	11.0	22.7	31.0	29.8	31.0	30.0	30.6	**2,914.4**
H2O	2020	83.9	73.7	81.8	82.1	93.3	32.7	64.4	90.5	86.2	91.3	85.8	86.0	**18,112.8**
OIL	2020	20.6	20.4	20.8	20.4	20.4	6.4	11.7	15.2	15.0	15.7	15.0	15.7	**7,777.9**
DAY	2019	31.0	28.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,577.0**
H2O	2019	116.1	100.6	106.3	99.6	127.6	113.7	95.9	86.6	86.3	85.4	84.5	83.2	**17,161.1**
OIL	2019	27.7	26.4	28.8	26.3	32.1	28.4	25.8	24.3	23.9	21.2	22.0	20.4	**7,580.6**
DAY	2018	13.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	29.0	31.0	**2,218.0**
H2O	2018	56.4	143.7	125.8	108.2	105.7	90.5	104.6	118.6	111.5	116.8	106.8	115.1	**15,975.3**
OIL	2018	11.0	41.7	50.9	51.6	51.2	43.3	41.6	30.4	28.1	27.9	28.0	29.0	**7,273.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	27.0	**1,874.0**
H2O	2017	145.1	126.8	134.7	133.2	135.4	140.1	134.2	131.8	130.7	136.7	123.8	110.7	**14,671.6**
OIL	2017	41.8	34.9	34.7	30.4	32.7	24.3	26.0	21.8	20.1	23.5	23.9	20.5	**6,838.6**

Licence **8558** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-23-011-28W1.00** Field Name **Other Areas** Pool Name **Bakken - Torquay KK** Field Code **99** Pool Code **62KK** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**364.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,736.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**511.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**364.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,736.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**511.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**364.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,736.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**511.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**364.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,736.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**511.3**

Licence **8559** Well Name **Sinclair Unit No. 11 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.06-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	29.0	31.0	30.0	31.0	30.0	31.0	**3,075.0**
H2O	2020	179.1	172.1	198.4	178.5	182.0	68.6	189.5	205.9	179.8	149.8	142.1	146.9	**29,246.2**
OIL	2020	52.6	45.6	38.3	30.6	28.1	9.0	24.0	16.3	13.7	18.3	17.2	17.3	**7,837.5**

Manitoba Production
2017 To 2020

Licence **8559** Well Name **Sinclair Unit No. 11 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.06-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,730.0**
H2O	2019	213.0	150.4	224.7	213.1	221.9	218.6	212.6	193.0	184.3	187.5	193.9	192.3	**27,253.5**
OIL	2019	48.7	39.0	55.2	56.0	64.3	61.1	63.8	68.1	67.7	71.0	50.3	50.6	**7,526.5**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,365.0**
H2O	2018	175.6	154.9	173.3	178.4	182.9	165.2	195.4	190.8	178.1	183.2	199.4	203.2	**24,848.2**
OIL	2018	22.3	24.0	28.0	29.8	28.1	30.2	21.5	23.0	25.9	32.3	22.3	42.4	**6,830.7**
DAY	2017	19.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	27.0	30.0	31.0	**2,001.0**
H2O	2017	158.9	254.3	291.4	294.8	293.9	269.1	293.5	279.0	237.4	183.5	188.2	195.4	**22,667.8**
OIL	2017	26.2	29.1	33.6	30.9	33.5	32.7	32.4	28.2	26.0	24.1	24.9	23.4	**6,500.9**

Licence **8561** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-12-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	0.0	0.0	2.0	0.0	0.0	8.5	30.7	29.8	30.8	**2,899.8**
H2O	2020	4164.1	3941.8	4145.6	106.7	0.0	449.2	0.0	0.0	1149.5	4147.1	4049.0	4160.9	**392,436.8**
OIL	2020	44.0	41.6	44.2	0.0	0.0	3.0	0.0	0.0	13.0	46.8	39.3	38.9	**6,194.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	30.0	30.0	31.0	**2,707.0**
H2O	2019	4262.1	3778.2	4166.9	3896.8	4191.4	3968.6	4224.1	4219.5	3911.4	4021.5	4054.1	4129.2	**366,122.9**
OIL	2019	47.2	42.0	45.3	42.5	45.0	40.6	43.7	45.1	40.7	43.5	42.7	41.5	**5,923.4**
DAY	2018	31.0	28.0	31.0	29.0	31.0	27.0	31.0	31.0	27.0	31.0	30.0	31.0	**2,345.0**
H2O	2018	4289.3	3870.0	4222.9	4005.4	4220.7	3856.1	4159.1	4216.3	3491.8	4099.1	4007.2	4140.7	**317,299.1**
OIL	2018	52.8	47.5	52.4	48.7	50.3	41.3	51.0	49.7	34.9	46.3	44.7	44.2	**5,403.6**
DAY	2017	31.0	28.0	22.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,987.0**
H2O	2017	4175.8	3624.6	2786.7	3830.1	3782.2	3919.1	3996.8	4079.0	3877.8	4178.7	4038.9	4260.3	**268,720.5**
OIL	2017	56.2	49.0	39.1	49.5	50.3	50.4	49.1	59.7	51.2	53.5	53.3	50.8	**4,839.8**

UWI **100.09-12-009-25W1.02** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **100.09-12-009-25W1.03** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	106.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Manitoba Production
2017 To 2020

Licence **8561** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-12-009-25W1.03** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **8562** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,699.9**
H2O	2020	212.0	134.4	65.0	105.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,872.4**
OIL	2020	2.8	1.7	0.9	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,918.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,592.9**
H2O	2019	243.1	221.3	243.1	237.2	264.1	235.0	238.3	240.8	230.8	228.8	210.1	211.2	**18,355.8**
OIL	2019	21.4	23.4	26.0	18.6	19.2	20.1	22.6	14.6	11.5	5.1	3.8	3.0	**9,911.5**
DAY	2018	31.0	28.0	31.0	30.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,227.9**
H2O	2018	327.9	286.4	312.7	290.6	242.0	320.2	310.8	287.2	248.7	246.8	239.8	251.7	**15,552.0**
OIL	2018	26.6	19.9	18.9	14.1	9.9	7.8	6.1	19.2	26.2	26.6	26.4	19.8	**9,722.2**
DAY	2017	27.0	26.0	28.0	19.0	30.0	30.0	30.0	31.0	21.0	29.0	30.0	26.0	**1,869.9**
H2O	2017	254.4	179.9	205.0	239.2	368.2	343.1	331.7	368.5	213.6	299.0	314.5	263.0	**12,187.2**
OIL	2017	34.5	38.8	42.0	17.7	31.3	33.0	29.8	24.1	21.3	25.6	32.1	22.3	**9,500.7**

Licence **8563** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.16-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,268.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**196,857.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,565.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,268.1**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**196,857.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,565.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,268.1**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.2**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**196,857.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,565.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,268.1**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.2**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**196,857.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,565.5**

Licence **8564** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.16-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,141.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,994.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,538.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,141.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,994.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,538.3**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,141.4**
H2O	2018	345.4	306.9	336.8	316.2	309.6	322.6	323.8	323.9	304.3	298.2	0.0	0.0	**20,994.0**
OIL	2018	6.3	4.4	5.3	4.7	4.5	5.0	6.2	7.7	9.1	9.3	0.0	0.0	**3,538.3**

Manitoba Production
2017 To 2020

Licence **8564** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.16-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	31.0	28.0	29.0	25.0	31.0	30.0	31.0	31.0	21.0	29.0	30.0	26.0	**1,839.4**
H2O	2017	293.5	283.2	287.9	269.3	346.0	342.5	353.6	362.9	222.8	327.4	341.1	278.7	**17,806.3**
OIL	2017	17.7	18.2	21.3	18.3	10.8	10.5	10.0	10.3	7.2	13.3	13.7	8.9	**3,475.8**

Licence **8565** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.09-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,436.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,584.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,921.1**
DAY	2019	18.0	3.0	15.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	8.0	**2,436.7**
H2O	2019	10.4	1.3	9.3	17.1	17.4	16.1	16.2	18.1	19.5	37.7	40.4	6.3	**4,584.0**
OIL	2019	1.2	0.2	1.7	3.6	3.7	3.5	3.7	1.4	0.2	0.9	1.4	0.2	**2,921.1**
DAY	2018	17.0	17.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**2,148.7**
H2O	2018	12.9	14.3	25.0	22.1	21.0	22.3	21.5	21.3	17.6	19.5	17.5	15.0	**4,374.2**
OIL	2018	1.7	0.7	0.9	1.0	0.8	0.4	0.9	1.1	3.0	2.4	2.2	1.9	**2,899.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	21.0	29.0	30.0	19.0	**1,814.7**
H2O	2017	18.4	16.8	17.4	16.3	15.3	14.6	22.4	27.0	14.9	18.7	19.6	11.8	**4,144.2**
OIL	2017	14.2	13.8	14.7	13.6	13.6	13.2	5.5	2.4	2.7	5.7	6.0	3.2	**2,882.4**

Licence **8566** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **105.09-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	29.0	31.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,622.7**
H2O	2020	0.0	196.0	225.9	113.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,939.8**
OIL	2020	0.0	7.1	4.9	4.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,684.1**
DAY	2019	31.0	28.0	31.0	30.0	30.0	28.0	23.0	31.0	30.0	31.0	30.0	11.0	**2,546.7**
H2O	2019	149.7	134.0	150.6	141.1	145.6	140.3	125.6	163.6	151.7	161.3	154.7	57.0	**10,404.3**
OIL	2019	19.1	16.5	16.7	11.2	10.8	9.9	9.0	10.1	6.4	3.1	5.1	2.5	**6,667.4**
DAY	2018	31.0	28.0	31.0	30.0	28.0	26.0	19.0	5.0	29.0	31.0	30.0	31.0	**2,212.7**
H2O	2018	48.8	49.8	52.9	50.8	53.6	47.5	32.4	8.5	114.9	212.2	183.7	164.2	**8,729.1**
OIL	2018	9.7	3.2	3.2	2.0	1.6	1.5	0.9	0.2	9.3	23.5	21.8	19.6	**6,547.0**
DAY	2017	28.0	28.0	29.0	25.0	31.0	30.0	29.0	31.0	21.0	29.0	29.0	26.0	**1,893.7**
H2O	2017	31.8	30.2	30.4	20.6	24.2	40.0	40.3	48.5	29.2	40.6	43.0	38.2	**7,709.8**
OIL	2017	20.2	20.6	22.3	16.6	19.9	12.8	11.3	9.9	7.4	11.2	14.1	9.7	**6,450.5**

Licence **8567** Well Name **Tundra Willen Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-01-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	31.0	29.8	31.0	29.1	30.8	31.0	30.0	31.0	29.5	31.0	**2,916.2**
H2O	2020	872.1	773.0	932.6	839.7	888.2	849.3	993.1	909.2	824.6	840.1	744.2	792.4	**81,816.7**
OIL	2020	36.2	31.5	38.7	42.8	36.0	33.3	39.4	41.7	39.6	27.2	25.1	32.5	**5,213.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	29.0	31.0	**2,553.0**
H2O	2019	932.7	739.5	782.7	771.4	852.2	778.8	722.6	825.7	782.1	800.0	780.4	947.3	**71,558.2**
OIL	2019	32.6	24.9	26.9	26.2	25.8	25.1	18.4	17.3	30.0	31.8	34.8	29.4	**4,789.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,191.0**
H2O	2018	979.5	839.6	838.8	882.7	940.7	838.6	978.4	993.3	925.8	830.8	1015.7	900.9	**61,842.8**
OIL	2018	32.3	26.5	34.2	38.9	46.7	28.2	29.9	22.6	17.9	24.6	45.1	41.2	**4,466.7**
DAY	2017	31.0	28.0	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,827.0**
H2O	2017	1121.0	991.1	1096.0	1142.7	1212.5	1068.0	983.7	1132.4	1131.5	1116.4	933.8	1113.9	**50,878.0**
OIL	2017	64.2	61.8	77.4	96.6	100.7	66.3	69.2	71.4	56.8	41.6	40.3	40.4	**4,078.6**

Manitoba Production
2017 To 2020

Licence **8568** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	30.0	29.0	0.0	0.0	0.0	0.0	2.0	23.3	1.0	27.0	**2,372.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**230.3**
H2O	2020	12.8	14.7	11.4	11.1	0.0	0.0	0.0	0.0	0.8	4.4	1.3	147.9	**2,453.5**
OIL	2020	15.6	10.5	14.4	10.2	0.0	0.0	0.0	0.0	0.7	13.9	0.2	16.4	**6,354.8**
DAY	2019	30.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	15.0	11.0	28.0	**2,201.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**230.3**
H2O	2019	17.6	13.2	12.5	9.9	11.0	8.9	4.6	4.3	4.3	2.2	3.0	11.3	**2,249.1**
OIL	2019	35.5	24.0	25.7	22.6	20.6	17.9	22.0	21.6	19.8	8.9	8.9	29.1	**6,272.9**
DAY	2018	31.0	28.0	31.0	30.0	29.0	18.0	31.0	21.0	30.0	31.0	8.0	31.0	**1,876.0**
GAS	2018	1.3	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**225.5**
H2O	2018	9.9	8.3	10.2	10.6	7.8	6.1	44.9	12.4	13.3	14.9	3.0	12.4	**2,146.3**
OIL	2018	23.1	19.1	23.8	20.2	20.4	11.8	28.9	22.7	30.6	31.3	6.1	34.4	**6,016.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,557.0**
GAS	2017	2.6	2.6	2.3	2.4	2.4	1.7	1.2	1.2	1.2	1.2	1.2	1.3	**211.8**
H2O	2017	18.3	16.9	15.6	20.9	16.3	9.6	10.7	9.4	10.8	11.7	12.0	11.6	**1,992.5**
OIL	2017	36.7	33.0	29.4	28.4	31.0	21.6	24.4	24.5	25.4	23.5	23.5	20.7	**5,743.9**

Licence **8569** Well Name **East Manson Unit No. 5 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.03-15-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	30.0	31.0	30.0	24.3	30.8	30.0	24.0	27.0	31.0	**3,106.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.7**
H2O	2020	5.1	0.0	0.0	2.3	8.3	3.2	5.7	4.2	2.1	0.0	173.3	126.9	**9,626.9**
OIL	2020	40.5	41.0	51.3	52.6	53.7	57.0	42.0	50.1	46.5	37.7	16.1	97.8	**10,019.1**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	30.0	**2,758.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.7**
H2O	2019	8.6	9.3	10.2	8.0	7.4	5.0	3.4	4.2	4.9	3.5	4.0	6.7	**9,295.8**
OIL	2019	40.5	33.0	33.3	34.3	25.9	26.2	37.2	36.8	37.4	44.5	42.8	41.0	**9,432.8**
DAY	2018	31.0	28.0	31.0	30.0	26.0	15.0	30.0	31.0	30.0	31.0	30.0	29.0	**2,397.0**
GAS	2018	0.1	0.3	0.7	0.3	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	**2.7**
H2O	2018	18.6	16.1	6.4	8.6	4.2	32.1	66.9	31.6	22.0	16.8	12.2	6.0	**9,220.6**
OIL	2018	77.7	71.5	75.4	53.6	38.4	24.2	74.0	62.7	58.2	46.4	39.1	39.7	**8,999.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,055.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.1	0.1	0.1	0.0	**0.4**
H2O	2017	22.4	18.1	17.7	23.7	30.4	21.3	22.8	22.8	18.3	17.1	19.7	17.8	**8,979.1**
OIL	2017	171.0	146.4	144.7	121.2	104.2	107.6	93.6	83.6	73.1	73.5	69.0	73.5	**8,339.0**

Licence **8570** Well Name **Tundra Manson Prov. DIR SWD** Dev **D** Mineral Rights **CROWN**

UWI **100.03-32-013-28W1.00** Field Name **Manson** Pool Name **Lodgepole** Field Code **17** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	30.6	31.0	30.0	31.0	30.0	31.0	**274.6**
WIN	2020	2765.4	2756.1	2931.3	2589.1	2856.2	2838.9	2772.2	3218.4	3790.2	3651.8	2533.5	3648.4	**295,810.1**
WIN	2019	4292.9	4533.3	4463.6	4008.8	0.0	0.0	3779.0	2241.6	1779.1	2097.8	2531.6	2599.6	**259,458.6**
WIN	2018	2180.7	1813.1	1495.0	1413.2	1863.8	2592.0	481.4	994.8	1391.6	4388.6	6654.6	2773.8	**227,131.3**
WIN	2017	1763.4	1774.8	2303.4	3145.1	1823.6	1202.5	3202.8	1405.1	1376.0	1187.2	1656.6	1911.3	**199,088.7**

Licence **8571** Well Name **Sinclair Unit No. 11 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	25.6	27.9	31.0	31.0	30.0	24.0	10.8	30.2	**1,455.5**
WIN	2020	597.0	858.0	938.0	747.0	615.0	511.0	449.0	376.0	301.0	214.0	196.0	455.0	**36,589.0**

Manitoba Production
2017 To 2020

Licence **8571** Well Name **Sinclair Unit No. 11 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2019	1197.0	1099.0	1184.0	502.0	382.0	240.0	439.0	661.0	809.0	741.0	700.0	651.0	**30,332.0**
WIN	2018	354.0	490.0	612.0	554.0	615.0	533.0	407.0	829.0	881.0	1025.0	1024.0	1017.0	**21,727.0**
WIN	2017	89.0	99.0	88.0	77.0	144.0	144.0	70.0	22.0	24.0	19.0	16.0	213.0	**13,386.0**

Licence **8572** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.12-16-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	30.9	11.0	22.8	0.0	0.0	0.0	20.8	30.6	**2,841.9**
H2O	2020	106.1	96.3	106.7	96.8	99.5	34.3	67.5	0.0	0.0	0.0	62.0	89.9	**21,167.0**
OIL	2020	35.3	34.9	35.8	31.9	29.4	11.2	23.7	0.0	0.0	0.0	20.8	31.5	**6,119.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	**2,605.0**
H2O	2019	151.1	135.1	133.4	109.5	106.4	106.2	100.9	112.2	119.7	117.9	109.2	107.1	**20,407.9**
OIL	2019	26.4	21.5	28.4	39.7	37.1	35.5	35.4	37.9	40.2	39.6	38.7	36.2	**5,864.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,243.0**
H2O	2018	143.3	130.4	155.4	150.1	155.9	128.7	155.7	150.3	143.1	150.8	133.2	147.6	**18,999.2**
OIL	2018	46.4	39.5	30.9	29.5	31.0	25.5	29.4	31.2	29.6	29.9	27.0	27.9	**5,448.3**
DAY	2017	31.0	28.0	31.0	29.0	28.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,883.0**
H2O	2017	197.4	177.6	195.9	181.4	181.0	186.3	182.3	161.8	147.0	158.1	143.7	147.7	**17,254.7**
OIL	2017	51.7	43.2	49.6	39.8	35.5	29.6	32.0	41.5	51.5	54.8	52.6	50.8	**5,070.5**

Licence **8573** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-34-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	29.8	12.4	29.3	31.0	31.0	29.3	31.0	29.2	30.6	**2,930.6**
H2O	2020	65.2	59.2	69.0	73.5	34.0	80.2	101.9	104.9	98.3	59.9	40.2	41.4	**23,689.4**
OIL	2020	42.1	41.7	43.8	45.1	18.4	42.1	18.4	17.4	16.8	9.3	5.8	6.3	**4,780.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	25.0	30.0	31.0	**2,587.0**
H2O	2019	155.5	137.4	100.7	91.6	98.2	93.3	78.4	69.1	62.5	59.0	90.4	80.0	**22,861.7**
OIL	2019	9.0	8.3	20.5	20.0	21.4	20.4	15.1	12.0	10.8	9.9	17.3	18.3	**4,473.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	20.0	30.0	31.0	**2,231.0**
H2O	2018	308.4	174.5	194.0	143.9	148.1	130.3	142.3	148.6	142.9	93.0	139.9	151.8	**21,745.6**
OIL	2018	17.4	19.2	21.4	23.9	25.0	20.9	9.1	9.8	9.2	5.8	9.4	9.5	**4,290.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	29.0	27.0	30.0	30.0	27.0	1.0	18.0	**1,880.0**
H2O	2017	114.7	120.9	135.3	125.7	133.0	129.6	109.6	125.2	129.8	122.7	4.4	173.3	**19,827.9**
OIL	2017	31.3	14.0	16.1	17.5	18.0	17.2	15.8	14.4	14.6	13.3	0.5	6.6	**4,109.4**

Licence **8574** Well Name **10101906 North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-27-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**489.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**124,447.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,285.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**489.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**124,447.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,285.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**489.1**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**124,447.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,285.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**489.1**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**124,447.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,285.6**

Manitoba Production
2017 To 2020

Licence **8576** Well Name **Goodlands Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	3.0	0.0	0.0	0.0	0.0	12.0	0.0	0.0	**2,391.4**
H2O	2020	0.0	0.0	0.0	0.0	3.3	0.0	0.0	0.0	0.0	12.6	0.0	0.0	**8,237.9**
OIL	2020	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.5	0.0	0.0	**4,816.3**
DAY	2019	31.0	25.0	31.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,376.4**
H2O	2019	20.9	17.7	31.9	17.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,222.0**
OIL	2019	2.2	1.3	1.1	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,815.7**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,272.4**
H2O	2018	27.3	20.0	17.6	22.1	26.6	23.4	23.7	26.2	27.1	30.1	20.6	20.6	**8,134.2**
OIL	2018	2.1	2.0	1.3	0.9	1.7	0.6	0.7	2.0	2.1	2.2	2.5	3.7	**4,810.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,909.4**
H2O	2017	39.7	34.3	36.6	38.0	40.5	33.5	34.4	34.1	28.7	29.6	28.0	27.5	**7,848.9**
OIL	2017	4.6	3.8	2.9	8.4	10.2	6.8	7.6	7.0	3.9	3.5	3.4	2.6	**4,788.8**

Licence **8577** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	28.0	28.0	15.0	0.0	0.0	0.0	20.2	29.9	29.3	30.0	31.0	**2,805.2**
H2O	2020	363.6	318.3	321.4	165.6	0.0	0.0	0.0	296.7	511.2	502.1	421.8	442.0	**31,900.4**
OIL	2020	107.5	105.8	102.5	60.9	0.0	0.0	0.0	88.6	144.2	147.5	149.3	106.5	**13,639.2**
DAY	2019	31.0	28.0	31.0	29.0	28.0	29.0	27.0	28.0	30.0	30.0	28.0	29.0	**2,564.8**
H2O	2019	928.7	842.2	713.2	442.6	406.7	396.4	396.7	443.5	467.1	425.5	362.9	361.6	**28,557.7**
OIL	2019	18.0	16.2	67.5	123.6	103.7	106.7	101.7	104.5	87.9	103.9	85.4	95.4	**12,626.4**
DAY	2018	23.0	28.0	24.0	30.0	29.0	29.0	28.0	20.0	18.0	29.0	26.0	30.0	**2,216.8**
H2O	2018	47.9	59.6	47.0	40.3	38.9	37.6	38.7	27.4	52.8	784.1	666.3	908.5	**22,370.6**
OIL	2018	20.3	25.6	18.6	17.6	15.8	14.6	13.9	9.2	8.4	50.8	108.8	16.6	**11,611.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	27.0	**1,902.8**
H2O	2017	154.4	166.1	164.3	163.8	139.0	131.7	126.2	101.2	75.7	118.8	74.7	56.7	**19,621.5**
OIL	2017	35.2	45.3	52.8	48.0	47.3	46.2	41.1	37.9	32.5	36.3	34.7	24.1	**11,291.7**

Licence **8578** Well Name **Daly Unit No. 8 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-29-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	24.0	28.0	29.4	30.2	11.0	0.0	0.0	0.0	24.9	30.0	30.6	**2,771.1**
H2O	2020	30.2	22.8	27.6	30.2	34.4	12.2	0.0	0.0	0.0	14.1	6.4	6.3	**12,478.9**
OIL	2020	14.6	12.0	13.5	14.3	14.4	5.5	0.0	0.0	0.0	6.6	3.0	3.2	**4,239.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,532.0**
H2O	2019	27.0	23.9	14.9	14.5	15.9	14.9	14.8	12.1	11.6	12.1	12.0	28.8	**12,294.7**
OIL	2019	12.0	11.1	8.4	5.7	6.2	5.7	6.1	6.0	6.0	6.1	6.3	14.2	**4,152.4**
DAY	2018	26.0	23.0	31.0	30.0	31.0	28.0	31.0	29.0	30.0	31.0	19.0	31.0	**2,167.0**
H2O	2018	10.3	9.4	9.5	9.3	10.0	11.5	12.6	12.0	12.4	12.7	7.8	25.4	**12,092.2**
OIL	2018	9.2	9.0	9.2	9.0	9.7	11.2	12.4	12.2	12.3	12.1	8.0	12.7	**4,058.6**
DAY	2017	31.0	28.0	23.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	24.0	**1,827.0**
H2O	2017	13.4	11.8	11.2	15.8	16.8	14.0	12.6	11.6	12.1	13.2	12.2	9.6	**11,949.3**
OIL	2017	12.5	11.2	9.2	11.8	12.2	11.9	12.2	11.5	11.7	12.4	12.2	7.2	**3,931.6**

Licence **8579** Well Name **Sinclair Unit No. 11 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.16-34-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	28.8	27.9	31.0	31.0	30.0	31.0	30.0	31.0	**2,565.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,898.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,176.8**

Manitoba Production
2017 To 2020

Licence **8579** Well Name **Sinclair Unit No. 11 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.16-34-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	607.0	460.0	399.0	379.0	391.0	313.0	291.0	277.0	256.0	254.0	237.0	270.0	**16,596.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,295.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,898.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,176.8**
WIN	2019	1210.0	1105.0	1211.0	1048.0	934.0	575.0	786.0	116.0	0.0	0.0	256.0	578.0	**12,462.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,295.0**
H2O	2018	117.5	108.5	114.3	100.1	105.0	95.8	99.1	0.0	0.0	0.0	0.0	0.0	**13,898.5**
OIL	2018	61.5	56.0	66.9	69.5	67.3	68.7	68.5	0.0	0.0	0.0	0.0	0.0	**8,176.8**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	134.0	981.0	1187.0	1116.0	1225.0	**4,643.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	21.0	31.0	30.0	25.0	30.0	31.0	**2,084.0**
H2O	2017	78.7	66.1	72.7	73.3	74.9	70.1	102.4	224.0	137.7	104.1	123.3	124.8	**13,158.2**
OIL	2017	64.9	59.8	65.5	58.0	54.7	51.8	29.4	62.1	54.6	56.9	66.6	66.0	**7,718.4**

Licence **8581** Well Name **Ebor Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-31-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	25.0	29.0	29.0	30.0	0.0	0.0	11.0	31.0	30.0	31.0	30.0	30.8	**2,840.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.4**
H2O	2020	4.3	4.6	132.5	170.3	0.0	0.0	65.3	140.8	100.8	67.1	56.3	53.1	**14,552.5**
OIL	2020	0.2	0.3	13.1	36.4	0.0	0.0	13.2	23.6	20.8	19.2	17.0	16.4	**3,464.7**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,564.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.4**
H2O	2019	10.8	9.5	13.6	11.8	8.6	7.7	5.9	5.5	5.8	5.9	5.9	5.3	**13,757.4**
OIL	2019	2.6	2.7	3.2	2.8	1.4	1.1	0.6	0.3	0.3	0.4	0.5	0.3	**3,304.5**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,200.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0	**0.4**
H2O	2018	20.7	24.1	27.4	23.5	22.4	19.4	13.6	11.9	12.6	11.9	11.7	12.1	**13,661.1**
OIL	2018	3.6	5.1	5.3	5.7	4.0	3.7	3.0	2.6	2.8	3.1	3.0	3.0	**3,288.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,835.0**
H2O	2017	22.8	20.9	25.9	29.7	42.1	21.4	17.8	20.7	22.1	19.5	18.2	19.4	**13,449.8**
OIL	2017	7.1	6.9	8.3	6.4	8.4	6.9	6.8	6.7	4.9	3.8	3.2	3.3	**3,243.4**

Licence **8582** Well Name **Ebor Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-32-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	29.0	31.0	30.0	30.8	11.0	30.5	30.8	29.5	31.0	30.0	30.8	**2,920.4**
H2O	2020	35.9	34.6	41.9	44.8	44.8	15.8	45.0	43.9	37.0	45.0	38.7	34.7	**16,858.9**
OIL	2020	22.0	25.8	26.7	23.6	23.2	7.6	26.2	24.1	17.8	16.6	19.7	23.0	**9,212.2**
DAY	2019	30.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,578.0**
H2O	2019	48.5	45.8	54.4	50.4	44.9	41.2	44.1	43.2	39.1	43.5	42.0	38.9	**16,396.8**
OIL	2019	30.4	30.5	33.4	28.4	30.1	29.0	30.7	29.4	29.4	28.4	28.8	22.5	**8,955.9**
DAY	2018	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,218.0**
H2O	2018	56.8	64.5	70.6	70.0	77.8	71.5	68.9	61.8	53.3	56.8	56.1	54.3	**15,860.8**
OIL	2018	31.1	41.5	46.8	43.1	45.5	43.4	42.4	41.2	30.2	35.3	32.8	31.5	**8,604.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**1,861.0**
H2O	2017	90.5	96.0	76.9	98.4	86.7	79.2	74.6	76.8	71.4	76.1	71.4	58.2	**15,098.4**
OIL	2017	49.8	49.2	37.3	42.9	44.5	41.7	45.2	46.7	41.8	45.1	42.9	32.1	**8,140.1**

Licence **8583** Well Name **Sinclair Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2017 To 2020

Licence **8583** Well Name **Sinclair Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	24.7	30.8	30.0	31.0	31.0	30.0	30.8	29.9	30.0	**3,057.2**
H2O	2020	20.3	15.3	13.8	13.7	23.2	21.7	22.0	16.7	14.2	13.0	27.9	38.1	**5,956.9**
OIL	2020	61.9	53.8	53.3	49.0	80.1	72.6	68.7	55.1	48.2	43.0	22.7	29.9	**11,243.4**
DAY	2019	28.0	26.0	30.0	30.0	30.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,698.0**
H2O	2019	14.3	10.9	11.2	14.3	16.7	15.2	16.3	16.6	16.9	17.8	16.7	20.3	**5,717.0**
OIL	2019	58.7	49.1	56.7	56.4	59.8	56.0	57.9	54.4	53.1	55.8	56.4	59.3	**10,605.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,343.0**
H2O	2018	25.1	21.5	22.0	25.5	26.5	22.8	23.0	20.7	18.4	20.4	20.4	15.5	**5,529.8**
OIL	2018	89.2	74.7	82.5	81.5	85.5	74.8	77.7	73.8	73.3	73.2	71.0	69.5	**9,931.5**
DAY	2017	31.0	28.0	31.0	30.0	28.0	24.0	27.0	31.0	30.0	31.0	30.0	31.0	**1,981.0**
H2O	2017	24.5	20.7	22.1	20.5	23.0	22.0	24.2	26.0	25.3	24.9	25.7	25.4	**5,268.0**
OIL	2017	87.0	74.5	77.7	76.8	88.5	84.2	94.8	92.0	92.0	89.9	91.8	89.0	**9,004.8**

Licence **8584** Well Name **10101906 North Hargrave SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-34-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole SWD Pool** Field Code **17** Pool Code **22** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**275.0**
WIN	2020	74583.0	69027.0	74940.0	15417.0	12949.0	2034.0	76112.0	75343.0	74641.0	76544.0	74531.0	76545.0	**3,449,406.4**
WIN	2019	76027.0	67446.0	73421.0	71918.0	73682.0	71331.0	76465.0	75366.0	74834.0	79176.0	76268.0	77073.0	**2,746,740.4**
WIN	2018	51204.0	44655.0	49490.0	49084.7	42179.0	49884.0	52313.0	46488.0	68418.0	75614.0	73463.0	72646.0	**1,853,733.4**
WIN	2017	4408.9	33465.0	26432.0	31201.0	33367.0	33234.0	37702.0	41422.0	48534.0	50288.0	48701.0	50680.0	**1,178,294.7**

Licence **8585** Well Name **Goodlands Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,610.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,748.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,577.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,610.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,748.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,577.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,610.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49.8**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,748.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,577.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,610.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49.8**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,748.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,577.0**

Licence **8586** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.07-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,142.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,998.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,715.0**
DAY	2019	17.0	0.0	21.0	30.0	31.0	30.0	31.0	31.0	30.0	20.0	0.0	0.0	**2,142.0**
H2O	2019	8.1	0.0	14.3	11.8	9.0	8.1	12.1	11.0	11.7	6.6	0.0	0.0	**2,998.9**
OIL	2019	2.6	0.0	3.6	1.2	3.4	3.3	0.7	0.5	0.7	0.3	0.0	0.0	**1,715.0**

Manitoba Production
2017 To 2020

Licence **8586** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.07-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	23.0	28.0	31.0	30.0	31.0	28.0	29.0	30.0	22.0	31.0	30.0	31.0	**1,901.0**
H2O	2018	11.7	10.6	11.0	7.4	10.3	7.5	9.8	7.5	2.9	15.7	10.5	7.3	**2,906.2**
OIL	2018	2.7	2.5	2.6	4.1	3.7	2.7	3.6	2.7	1.1	5.7	3.8	4.8	**1,698.7**
DAY	2017	0.0	0.0	0.0	19.0	29.0	30.0	31.0	29.0	29.0	31.0	30.0	30.0	**1,557.0**
H2O	2017	0.0	0.0	0.0	26.0	28.2	21.5	16.7	13.7	12.5	11.6	12.4	11.5	**2,794.0**
OIL	2017	0.0	0.0	0.0	9.0	5.1	5.0	3.9	3.2	3.0	2.7	2.9	2.8	**1,658.7**

Licence **8587** Well Name **Sinclair Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.7	30.7	30.0	31.0	31.0	30.0	30.8	29.9	31.0	**3,021.1**
H2O	2020	42.0	36.6	37.5	37.3	40.0	37.1	38.0	33.4	31.3	32.4	33.1	35.5	**7,529.6**
OIL	2020	96.7	88.8	93.2	85.3	86.8	81.0	85.1	81.6	78.3	73.1	67.6	69.1	**14,668.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,656.0**
H2O	2019	39.1	34.0	38.5	36.9	42.1	40.8	45.3	44.4	46.5	49.4	45.9	45.9	**7,095.4**
OIL	2019	102.3	90.6	107.3	103.1	99.6	87.8	92.8	95.1	90.0	87.8	89.8	93.5	**13,682.3**
DAY	2018	31.0	28.0	31.0	24.0	31.0	29.0	31.0	30.0	30.0	26.0	30.0	31.0	**2,293.0**
H2O	2018	53.4	47.7	48.3	42.2	54.5	46.0	46.3	44.8	39.3	32.2	40.3	37.6	**6,586.6**
OIL	2018	127.6	108.0	119.8	90.3	119.1	117.4	124.4	119.2	120.7	100.8	99.6	101.4	**12,542.6**
DAY	2017	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,941.0**
H2O	2017	60.6	53.1	57.2	55.5	58.9	59.4	63.8	58.9	54.3	52.1	50.1	53.8	**6,054.0**
OIL	2017	147.7	131.5	140.3	135.2	126.0	119.6	128.6	124.9	123.9	124.2	121.1	120.1	**11,194.3**

Licence **8588** Well Name **Daly Unit No. 10 Prov. HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.12-30-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	0.2	0.0	0.0	0.0	0.0	24.9	30.0	30.6	**2,789.5**
H2O	2020	50.5	45.5	36.1	36.0	0.2	0.0	0.0	0.0	0.0	52.8	71.5	57.3	**25,696.2**
OIL	2020	8.6	8.6	6.9	6.7	0.0	0.0	0.0	0.0	0.0	15.6	23.7	22.1	**9,554.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,583.0**
H2O	2019	86.2	86.3	85.8	75.9	76.1	62.5	62.5	60.1	55.3	57.5	55.2	52.0	**25,346.3**
OIL	2019	24.4	25.0	25.5	22.6	23.4	20.2	21.3	19.7	16.4	15.2	13.8	9.1	**9,461.9**
DAY	2018	31.0	28.0	31.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,218.0**
H2O	2018	91.0	80.1	85.5	81.9	92.3	88.0	95.1	96.3	88.0	85.2	77.6	82.1	**24,530.9**
OIL	2018	41.3	33.0	35.0	32.9	29.7	27.3	30.9	32.3	27.6	27.1	25.9	25.3	**9,225.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,856.0**
H2O	2017	218.1	174.0	183.1	176.9	186.3	179.1	165.3	150.8	135.5	115.8	98.6	93.2	**23,487.8**
OIL	2017	92.2	89.0	76.7	76.2	75.5	69.8	73.1	68.6	48.5	27.9	33.2	40.9	**8,857.0**

Licence **8589** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.13-18-009-27W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	23.4	27.8	31.0	29.8	30.9	30.0	31.0	**2,826.9**
H2O	2020	67.1	64.9	78.9	76.6	58.9	42.3	48.7	52.2	44.9	49.0	52.0	46.8	**16,055.0**
OIL	2020	3.3	3.1	3.1	3.0	20.7	17.5	21.2	19.0	8.1	8.5	14.7	20.8	**4,108.1**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	28.0	29.0	30.0	31.0	30.0	31.0	**2,471.0**
H2O	2019	33.1	30.5	57.8	66.1	66.3	65.9	63.7	67.7	68.4	66.8	63.9	65.8	**15,372.7**
OIL	2019	22.7	21.1	16.3	3.6	10.8	14.4	14.1	5.8	5.2	4.6	3.6	3.4	**3,965.1**
DAY	2018	30.0	28.0	31.0	29.0	31.0	28.0	29.0	29.0	25.0	30.0	30.0	31.0	**2,112.0**
H2O	2018	65.4	62.9	72.1	63.4	71.1	55.8	55.5	45.1	34.0	46.3	46.0	48.0	**14,656.7**
OIL	2018	15.7	14.8	16.5	14.5	16.4	21.2	25.5	18.8	13.1	19.9	21.5	21.2	**3,839.5**

Manitoba Production
2017 To 2020

Licence **8589** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.13-18-009-27W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	31.0	28.0	28.0	29.0	30.0	30.0	28.0	31.0	30.0	31.0	30.0	22.0	**1,761.0**
H2O	2017	115.2	101.8	97.2	93.3	78.4	76.2	69.2	76.4	72.6	76.7	71.0	46.8	**13,991.1**
OIL	2017	30.4	27.8	27.6	25.2	17.7	17.7	16.3	18.5	17.9	18.5	17.8	11.9	**3,620.4**

Licence **8590** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.05-30-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.4	30.2	11.0	0.0	0.0	0.0	24.9	30.0	30.6	**2,689.1**
H2O	2020	140.0	123.3	130.8	120.8	137.9	48.7	0.0	0.0	0.0	109.8	136.6	160.0	**54,828.5**
OIL	2020	12.2	13.6	17.1	17.2	17.2	5.8	0.0	0.0	0.0	12.5	15.0	7.2	**6,168.3**
DAY	2019	31.0	28.0	31.0	28.0	31.0	1.0	0.0	0.0	30.0	31.0	30.0	31.0	**2,442.0**
H2O	2019	154.0	139.9	144.7	111.5	128.9	4.1	0.0	0.0	153.7	150.5	136.4	166.7	**53,720.6**
OIL	2019	39.0	36.1	38.1	26.3	30.5	1.0	0.0	0.0	19.5	18.3	16.5	17.5	**6,050.5**
DAY	2018	26.0	17.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,170.0**
H2O	2018	24.8	19.1	37.7	37.0	41.7	51.8	75.8	90.3	92.0	128.8	123.7	138.3	**52,430.2**
OIL	2018	5.3	3.3	6.0	6.0	6.7	8.4	9.2	9.8	9.2	9.2	20.0	41.2	**5,807.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	26.0	**1,823.0**
H2O	2017	53.4	47.2	46.4	41.4	47.2	46.7	40.0	33.3	29.7	36.2	33.3	24.1	**51,569.2**
OIL	2017	6.6	8.4	9.5	8.8	9.2	8.7	6.1	5.9	5.2	6.1	3.3	4.9	**5,673.4**

Licence **8592** Well Name **10101906 North Hargrave SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.03-34-012-27W1.00** Field Name **Other Areas** Pool Name **Birdbear** Field Code **99** Pool Code **71** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**245.0**
WIN	2020	45423.0	33799.0	32534.0	0.0	230.0	23405.0	13217.0	19878.0	22729.0	23979.0	17498.0	29705.0	**2,311,574.9**
WIN	2019	39692.0	40784.0	38719.0	38183.0	44796.0	45671.0	44133.0	56018.0	48942.0	50179.0	37876.0	37456.0	**2,049,177.9**
WIN	2018	35549.0	14753.0	25337.0	2960.6	41633.0	36258.0	40511.0	34116.0	21194.0	27797.0	38693.0	36856.0	**1,526,728.9**
WIN	2017	9752.0	20007.0	25524.0	45769.0	44209.0	44722.0	47078.0	41140.0	38055.0	3324.0	39987.0	32765.0	**1,171,071.3**

Licence **8593** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.13-19-013-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,398.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,398.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,398.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,398.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.3**

Licence **8594** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	16.0	0.0	0.0	0.0	0.0	0.0	26.9	30.0	30.0	31.0	**2,831.1**
H2O	2020	149.9	159.8	94.8	0.0	0.0	0.0	0.0	0.0	274.3	294.2	225.8	198.3	**26,927.3**
OIL	2020	15.6	15.3	10.7	0.0	0.0	0.0	0.0	0.0	26.7	30.0	23.7	14.3	**14,605.2**

Manitoba Production
2017 To 2020

Licence **8594** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,638.2**
H2O	2019	179.7	188.4	206.1	180.0	178.6	164.9	182.8	143.3	104.3	183.4	237.5	213.0	**25,530.2**
OIL	2019	15.3	12.8	14.1	14.5	14.3	9.0	9.7	9.7	9.8	7.1	6.1	13.7	**14,468.9**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	24.0	30.0	31.0	30.0	31.0	**2,274.2**
H2O	2018	244.1	219.3	232.4	230.3	224.1	231.7	199.0	160.5	250.5	228.8	195.4	183.6	**23,368.2**
OIL	2018	55.6	48.7	75.3	49.6	46.1	46.2	33.7	16.6	21.1	8.6	13.0	14.9	**14,332.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**1,918.2**
H2O	2017	338.6	267.0	312.0	324.1	312.9	267.2	219.3	262.0	251.4	237.3	234.1	215.1	**20,768.5**
OIL	2017	74.4	75.2	88.6	81.1	73.8	91.0	117.0	89.5	62.0	62.8	61.7	47.7	**13,903.4**

Licence **8595** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	27.0	26.0	27.0	14.0	0.0	0.0	0.0	0.0	0.0	25.3	30.0	12.0	**2,632.4**
H2O	2020	36.4	37.1	35.0	16.7	0.0	0.0	0.0	0.0	0.0	23.8	27.0	11.9	**60,183.8**
OIL	2020	5.7	5.9	5.6	4.0	0.0	0.0	0.0	0.0	0.0	4.3	2.7	1.0	**8,883.1**
DAY	2019	29.0	28.0	31.0	26.0	30.0	28.0	28.0	29.0	28.0	27.0	29.0	27.0	**2,471.1**
H2O	2019	90.6	87.8	97.1	58.1	51.8	42.2	40.0	53.2	49.8	50.0	45.6	38.1	**59,995.9**
OIL	2019	13.7	13.2	14.3	10.6	10.0	6.4	4.9	4.9	4.0	4.3	5.0	5.1	**8,853.9**
DAY	2018	3.0	28.0	31.0	30.0	29.0	30.0	31.0	24.0	18.0	26.0	27.0	28.0	**2,131.1**
H2O	2018	10.5	122.4	137.1	124.9	120.4	119.6	126.0	97.3	69.9	100.6	84.2	88.3	**59,291.6**
OIL	2018	2.7	31.9	33.9	27.9	25.9	25.5	25.2	17.6	13.6	18.8	13.2	12.6	**8,757.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	17.0	**1,826.1**
H2O	2017	373.9	218.1	214.1	218.8	215.9	173.4	132.0	130.1	87.6	96.0	155.2	82.9	**58,090.4**
OIL	2017	25.6	56.9	53.8	48.0	47.9	42.8	36.9	36.7	24.2	27.2	45.5	21.3	**8,508.7**

Licence **8596** Well Name **10101906 North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-27-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	0.0	0.0	24.3	31.0	30.7	27.5	31.0	30.0	31.0	**2,288.7**
H2O	2020	125.0	114.4	117.8	0.0	0.0	94.3	112.6	6.3	68.5	67.5	53.7	59.8	**50,103.0**
OIL	2020	72.4	61.9	59.7	0.0	0.0	48.6	63.1	2.9	37.9	38.8	27.8	26.8	**19,944.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,992.2**
H2O	2019	138.0	123.2	135.9	130.9	121.4	110.9	115.9	115.4	114.8	119.6	115.9	124.4	**49,283.1**
OIL	2019	97.8	91.4	99.2	93.9	89.7	80.1	85.0	83.2	79.0	80.8	76.9	76.7	**19,504.3**
DAY	2018	29.5	27.3	30.7	29.8	30.8	29.7	31.0	29.0	28.0	31.0	30.0	30.0	**1,627.2**
H2O	2018	105.0	120.7	119.6	115.4	115.4	113.3	116.7	109.2	104.9	129.2	140.1	132.1	**47,816.8**
OIL	2018	73.0	64.7	111.6	118.1	117.8	115.5	115.8	106.6	96.5	104.9	103.7	100.0	**18,470.6**
DAY	2017	23.9	23.7	23.5	23.8	23.9	23.4	23.6	30.7	29.8	30.6	29.9	31.0	**1,270.4**
H2O	2017	92.8	82.2	97.0	96.0	102.3	108.5	117.4	107.0	104.9	107.0	102.1	144.9	**46,395.2**
OIL	2017	170.2	132.3	163.2	121.4	131.1	141.2	138.2	133.2	127.3	128.3	118.4	108.2	**17,242.4**

Licence **8597** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-17-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.5	28.6	28.4	30.5	31.0	29.3	31.0	30.0	29.1	**2,634.4**
H2O	2020	2056.9	1726.3	1930.2	1916.2	2069.1	1983.8	2123.9	2226.6	2074.7	2161.6	1995.7	1867.3	**170,945.8**
OIL	2020	43.2	51.1	54.2	47.7	38.9	40.8	43.5	41.3	39.7	62.6	57.6	53.3	**14,594.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	30.0	28.0	31.0	**2,276.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	241.7	2028.8	1858.9	2108.1	**146,813.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	87.4	26.5	40.3	**14,020.1**

Manitoba Production
2017 To 2020

Licence **8597** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-17-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	31.0	28.0	29.0	28.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	20.0	**2,183.0**
H2O	2018	2258.7	2005.0	1990.8	1991.2	2237.5	1990.2	2358.0	2446.2	2348.6	2433.6	2222.7	1484.0	**140,576.0**
OIL	2018	89.1	82.4	91.3	74.7	78.4	50.3	46.4	49.2	46.0	46.0	66.8	57.3	**13,854.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	29.0	30.0	15.0	30.0	31.0	30.0	31.0	**1,836.0**
H2O	2017	2372.0	2113.7	2382.1	2185.0	2305.0	2302.0	2141.9	1098.0	2347.6	2466.6	2316.1	2374.3	**114,809.5**
OIL	2017	134.2	107.9	141.3	115.3	115.2	101.1	88.8	20.3	41.6	76.0	76.4	78.9	**13,077.0**

Licence **8598** Well Name **Goodlands Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,232.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**218.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,057.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,862.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,232.2**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**218.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,057.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,862.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,232.2**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**218.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,057.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,862.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,232.2**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**218.3**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,057.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,862.2**

Licence **8599** Well Name **Goodlands Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	23.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	24.8	30.0	27.8	**2,674.9**
H2O	2020	59.1	78.9	146.4	128.0	0.0	0.0	0.0	0.0	0.0	304.3	264.8	174.3	**8,285.1**
OIL	2020	27.0	21.6	12.8	2.4	0.0	0.0	0.0	0.0	0.0	1.2	14.8	21.6	**7,517.7**
DAY	2019	31.0	28.0	31.0	20.0	10.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,480.3**
H2O	2019	87.5	89.2	74.6	44.7	38.0	162.6	85.2	54.2	66.2	73.0	76.5	66.3	**7,129.3**
OIL	2019	32.5	34.6	50.1	30.3	19.0	59.6	45.1	29.1	23.3	27.1	27.8	31.7	**7,416.3**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,146.3**
H2O	2018	305.2	226.0	225.0	146.0	72.0	43.4	31.3	24.6	22.5	39.5	71.6	89.8	**6,211.3**
OIL	2018	165.1	124.9	126.1	98.0	63.8	51.5	44.0	39.0	30.9	31.6	46.4	29.8	**7,006.1**
DAY	2017	31.0	28.0	27.0	0.0	0.0	0.0	29.0	31.0	30.0	22.0	28.0	29.0	**1,783.3**
H2O	2017	25.4	22.0	17.4	0.0	0.0	0.0	17.3	17.2	16.0	14.4	73.1	320.6	**4,914.4**
OIL	2017	26.6	22.3	17.2	0.0	0.0	0.0	20.1	15.2	9.8	7.4	39.9	156.8	**6,155.0**

Licence **8600** Well Name **Sinclair Unit No. 11 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.16-36-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	30.3	27.7	30.2	31.0	30.0	30.9	30.0	31.0	**2,549.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,337.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,040.8**
WIN	2020	1038.0	1036.0	1226.0	1183.0	1144.0	1065.0	951.0	803.0	686.0	646.0	630.0	727.0	**21,801.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,278.0**

Manitoba Production
2017 To 2020

Licence **8600** Well Name **Sinclair Unit No. 11 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.16-36-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,337.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,040.8**
WIN	2019	427.0	601.0	921.0	696.0	777.0	681.0	775.0	1033.0	1155.0	1204.0	1143.0	1141.0	**10,666.0**
DAY	2018	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	20.0	0.0	**2,278.0**
H2O	2018	36.7	28.6	30.9	18.8	26.7	37.4	50.7	51.8	50.8	51.7	29.2	0.0	**7,337.5**
OIL	2018	93.2	82.6	105.6	94.9	100.4	94.7	83.8	76.9	74.0	78.6	43.4	0.0	**8,040.8**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	112.0	**112.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,955.0**
H2O	2017	110.5	116.1	99.9	143.7	145.4	94.8	73.5	62.3	54.7	50.8	38.2	37.1	**6,924.2**
OIL	2017	154.1	135.4	122.3	146.2	162.7	125.2	119.5	104.4	92.8	97.6	92.8	95.2	**7,112.7**

Licence **8601** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	27.0	16.0	30.0	12.8	11.2	18.8	0.0	2.0	30.1	30.0	29.8	**2,816.7**
H2O	2020	1340.9	1149.8	720.0	1283.0	589.1	562.1	1078.2	0.0	86.8	1353.8	1341.0	1421.5	**152,297.6**
OIL	2020	43.9	37.3	24.1	43.8	16.6	13.6	7.8	0.0	0.1	1.4	22.3	33.6	**6,876.5**
DAY	2019	31.0	22.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,578.0**
H2O	2019	1936.1	1374.3	1928.4	1722.6	1718.8	1561.4	1481.8	1572.2	1536.4	1419.2	1324.6	1342.0	**141,371.4**
OIL	2019	38.2	29.6	39.8	33.8	37.9	54.3	49.2	32.4	30.7	53.1	37.2	39.2	**6,632.0**
DAY	2018	31.0	27.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,220.0**
H2O	2018	2167.5	1965.0	1194.5	1997.8	1989.0	2037.0	2071.2	2142.2	2317.0	2127.4	1875.1	1914.2	**122,453.6**
OIL	2018	54.6	44.6	27.4	42.4	37.6	30.7	44.1	43.1	49.5	49.5	26.1	38.0	**6,156.6**
DAY	2017	31.0	28.0	23.0	29.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,858.0**
H2O	2017	2390.7	2134.9	1722.4	2232.8	2078.6	2307.6	2300.5	2298.7	2276.4	2341.7	2191.9	2138.7	**98,655.7**
OIL	2017	95.5	65.4	52.1	44.6	40.1	46.5	32.1	26.2	25.2	36.1	28.4	42.0	**5,669.0**

Licence **8602** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	2.0	30.7	30.0	29.8	**2,806.4**
H2O	2020	9.5	8.9	9.9	10.4	0.0	0.0	0.0	0.0	1.0	14.8	12.0	7.3	**3,280.2**
OIL	2020	16.1	15.0	17.2	15.9	0.0	0.0	0.0	0.0	1.0	17.6	17.2	19.8	**5,185.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,592.9**
H2O	2019	19.9	18.0	17.6	14.7	17.2	16.9	10.2	9.4	9.3	11.7	9.6	9.3	**3,206.4**
OIL	2019	14.5	14.3	19.7	21.2	18.9	17.5	18.1	19.9	20.5	20.0	18.2	18.3	**5,065.9**
DAY	2018	20.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,227.9**
H2O	2018	14.7	18.9	2.5	1.6	1.8	2.3	11.9	11.6	16.9	14.6	10.6	12.9	**3,042.6**
OIL	2018	21.0	38.1	40.0	30.7	46.8	59.2	24.3	24.1	23.2	23.2	20.0	19.2	**4,844.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	19.0	**1,875.9**
H2O	2017	2.3	2.0	8.7	16.9	12.0	9.3	8.4	4.5	1.4	2.7	5.1	12.0	**2,922.3**
OIL	2017	35.3	30.1	28.3	29.9	39.1	40.4	39.9	42.0	40.9	37.0	32.8	11.6	**4,475.0**

Licence **8603** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	30.0	0.0	0.0	17.0	24.0	30.0	30.7	30.0	27.8	**2,840.2**
H2O	2020	123.7	115.8	120.1	113.2	0.0	0.0	75.7	112.8	119.0	123.9	105.5	98.8	**36,035.7**
OIL	2020	23.8	21.5	22.0	20.7	0.0	0.0	12.8	15.5	20.7	22.1	18.1	14.9	**2,607.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,560.7**
H2O	2019	146.2	131.7	141.4	132.1	120.2	113.6	111.2	107.3	111.1	116.4	114.4	128.8	**34,927.2**

Manitoba Production
2017 To 2020

Licence **8603** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	24.5	24.6	22.3	18.9	26.5	25.5	24.6	21.5	21.6	27.8	30.6	21.2	**2,415.1**
DAY	2018	31.0	28.0	31.0	25.0	19.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,195.7**
H2O	2018	59.8	55.5	69.7	81.7	67.3	91.4	161.1	169.3	145.6	149.8	130.3	145.8	**33,452.8**
OIL	2018	18.9	15.5	18.1	6.2	3.8	4.7	12.9	15.9	35.5	37.0	33.3	23.8	**2,125.5**
DAY	2017	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,852.7**
H2O	2017	111.5	98.4	85.6	80.9	85.0	78.0	68.8	66.2	63.6	68.7	61.8	62.0	**32,125.5**
OIL	2017	4.9	3.7	3.7	3.8	5.9	9.2	8.6	9.8	11.6	14.9	17.4	19.3	**1,899.9**

Licence **8605** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-25-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	23.0	0.0	0.7	5.0	5.0	3.9	4.8	5.0	4.6	**2,538.0**
H2O	2020	30.1	24.3	24.3	18.4	0.0	0.5	4.0	4.0	3.0	4.0	9.4	8.6	**17,876.8**
OIL	2020	7.9	3.5	2.8	2.1	0.0	0.1	0.5	0.5	0.4	0.4	0.6	0.5	**3,696.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	30.0	29.0	29.0	**2,395.0**
H2O	2019	37.5	33.2	38.5	34.5	34.8	29.9	29.2	28.1	30.7	30.7	25.0	24.2	**17,746.2**
OIL	2019	8.9	5.2	3.4	3.3	3.4	2.7	3.2	6.7	1.4	2.1	3.5	3.4	**3,677.0**
DAY	2018	31.0	28.0	26.0	6.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,037.0**
H2O	2018	106.6	98.8	90.0	20.9	110.8	97.3	66.1	67.0	64.5	67.6	45.3	37.0	**17,369.9**
OIL	2018	16.9	15.6	13.8	3.2	16.9	15.8	10.3	7.3	6.8	6.9	8.9	10.7	**3,629.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	31.0	29.0	31.0	**1,703.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.1	236.9	125.7	105.9	**16,498.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	29.1	19.3	16.9	**3,496.7**

Licence **8606** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	27.0	19.0	31.0	30.0	12.8	11.2	17.0	18.0	30.0	30.7	30.0	29.8	**2,822.5**
H2O	2020	145.9	198.3	206.4	102.9	47.3	57.3	203.7	215.0	173.3	170.3	149.4	150.2	**17,317.0**
OIL	2020	54.2	33.9	78.0	45.1	17.1	11.6	36.0	30.4	28.1	48.7	46.6	41.1	**9,879.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	26.0	**2,536.0**
H2O	2019	427.7	136.9	145.6	130.7	151.3	267.7	260.0	230.1	427.0	275.2	266.7	202.2	**15,497.0**
OIL	2019	257.9	62.9	59.6	42.8	40.7	38.6	33.8	34.9	78.1	43.4	40.5	42.7	**9,408.4**
DAY	2018	31.0	14.0	30.0	25.0	29.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,178.0**
H2O	2018	27.3	38.6	486.5	509.8	721.2	728.5	1017.1	752.6	483.7	585.0	407.1	420.8	**12,575.9**
OIL	2018	16.9	20.5	231.9	279.8	361.0	338.0	364.1	266.7	193.4	207.1	248.6	266.2	**8,632.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	21.0	31.0	30.0	29.0	25.0	31.0	**1,836.0**
H2O	2017	44.4	34.5	32.8	15.6	14.6	10.4	6.2	46.1	38.2	37.2	37.8	42.5	**6,397.7**
OIL	2017	11.4	12.0	16.9	30.6	32.6	32.6	21.6	34.7	19.1	20.0	28.3	30.8	**5,838.3**

Licence **8607** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-20-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	18.0	29.9	30.8	30.8	29.9	31.0	29.9	30.9	**3,000.2**
H2O	2020	9047.5	8467.0	9095.6	8754.0	5443.9	8882.0	9364.4	9192.4	8995.5	8874.1	8389.0	8776.8	**691,001.3**
OIL	2020	24.2	22.9	24.9	24.5	15.6	25.2	25.8	25.1	25.0	24.1	23.1	24.3	**18,180.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,648.0**
H2O	2019	8553.2	7560.4	8638.1	8359.6	8573.7	8377.9	8982.6	9338.7	8361.0	9132.0	8753.7	9166.6	**587,719.1**
OIL	2019	22.2	20.8	23.9	22.0	23.1	22.4	19.3	21.6	22.5	25.5	24.8	24.7	**17,896.1**
DAY	2018	31.0	28.0	25.0	0.0	0.0	10.0	31.0	31.0	30.0	31.0	30.0	28.0	**2,285.0**
H2O	2018	8244.3	7461.3	6457.7	0.0	0.0	1151.7	6336.8	7868.3	7933.8	8326.1	8179.1	7753.6	**483,921.6**

Manitoba Production
2017 To 2020

Licence **8607** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-20-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2018	147.1	130.4	117.6	0.0	0.0	28.5	125.9	125.3	45.8	25.8	35.4	28.1	**17,623.3**
DAY	2017	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**2,010.0**
H2O	2017	7932.6	6763.7	7495.8	7580.3	7897.7	7584.1	7812.5	8106.9	7007.6	8029.5	7794.7	8175.1	**414,208.9**
OIL	2017	113.4	80.4	101.4	110.5	116.6	138.9	152.9	158.7	131.4	158.5	140.3	148.5	**16,813.4**

Licence **8609** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.01-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	11.8	29.3	30.3	31.0	24.2	30.5	30.0	31.0	**2,808.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**164.1**
H2O	2020	28.2	18.1	13.1	28.1	15.9	24.2	16.6	10.0	13.8	21.4	12.6	1.7	**7,193.3**
OIL	2020	73.2	70.1	63.0	46.5	14.4	38.6	54.8	48.9	35.6	41.0	22.1	3.6	**5,533.2**
DAY	2019	18.0	0.0	17.0	30.0	31.0	30.0	27.0	31.0	28.0	31.0	30.0	31.0	**2,469.0**
GAS	2019	1.2	0.0	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**164.1**
H2O	2019	9.3	0.0	8.9	16.7	17.4	14.6	10.1	13.7	48.2	86.5	52.9	49.1	**6,989.6**
OIL	2019	3.1	0.0	3.3	6.3	6.3	6.9	5.7	4.5	37.9	92.1	67.7	65.5	**5,021.4**
DAY	2018	24.0	18.0	28.0	30.0	27.0	30.0	31.0	18.0	30.0	31.0	30.0	27.0	**2,165.0**
GAS	2018	1.3	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**160.5**
H2O	2018	17.9	13.9	19.8	19.8	16.5	19.7	18.6	12.1	19.9	18.5	15.6	14.7	**6,662.2**
OIL	2018	10.5	5.0	8.1	8.2	8.3	8.1	6.1	3.1	6.1	7.1	7.2	5.8	**4,722.1**
DAY	2017	17.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	22.0	**1,841.0**
GAS	2017	0.7	1.4	1.2	1.3	1.0	1.0	1.2	1.2	1.2	1.2	1.2	1.3	**146.8**
H2O	2017	15.7	27.4	30.1	27.5	26.7	26.4	25.6	30.0	22.0	24.3	23.3	19.5	**6,455.2**
OIL	2017	9.7	18.3	16.7	16.2	13.8	11.9	10.3	13.2	9.5	10.3	9.4	8.5	**4,638.5**

Licence **8612** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.07-14-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	27.8	18.2	31.0	30.0	31.0	30.0	31.0	**2,367.1**
H2O	2020	72.4	73.3	77.4	63.3	49.4	49.3	25.9	40.3	51.0	53.8	64.0	53.6	**30,974.7**
OIL	2020	16.9	16.8	18.7	15.5	9.4	9.1	10.0	17.8	16.6	9.5	11.7	13.0	**4,820.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,016.1**
H2O	2019	63.8	46.4	54.1	3.0	3.7	51.1	20.9	49.1	64.2	0.1	3.1	71.8	**30,301.0**
OIL	2019	10.2	8.4	10.7	9.6	9.1	9.7	11.1	14.0	14.2	13.8	16.0	18.2	**4,655.2**
DAY	2018	31.0	28.0	29.0	30.0	31.0	28.0	30.0	31.0	30.0	26.0	30.0	31.0	**1,651.1**
H2O	2018	53.7	38.5	58.0	66.9	64.8	57.8	68.1	58.9	48.5	42.3	46.6	75.5	**29,869.7**
OIL	2018	19.7	19.9	17.8	18.7	12.6	11.9	11.3	18.1	17.7	15.8	11.3	10.2	**4,510.2**
DAY	2017	9.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	11.0	6.0	31.0	**1,296.1**
H2O	2017	88.0	253.8	243.7	220.3	222.3	252.7	232.1	223.9	158.3	34.2	9.2	62.5	**29,190.1**
OIL	2017	1.4	5.0	4.2	4.6	4.1	4.7	4.8	5.0	12.8	14.8	4.5	21.9	**4,325.2**

Licence **8614** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-22-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,296.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,190.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**783.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,296.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,190.3**

Manitoba Production
2017 To 2020

Licence **8614** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-22-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**783.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,296.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71.7**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,190.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**783.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,296.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71.7**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,190.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**783.3**

Licence **8615** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-07-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**676.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,186.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,818.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**676.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,186.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,818.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**676.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,186.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,818.8**

Licence **8616** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-08-011-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,113.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,201.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,307.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,113.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,201.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,307.6**
DAY	2018	23.0	21.0	31.0	29.0	31.0	28.0	31.0	11.0	0.0	0.0	0.0	0.0	**1,113.0**
H2O	2018	1211.9	1074.8	1581.4	1505.6	1638.6	1421.3	1553.4	536.1	0.0	0.0	0.0	0.0	**66,201.9**
OIL	2018	33.2	17.1	17.6	17.3	18.9	27.3	22.5	5.3	0.0	0.0	0.0	0.0	**1,307.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	16.0	31.0	31.0	30.0	31.0	30.0	28.0	**908.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	911.7	1647.3	1694.0	1647.1	1687.6	1595.4	1478.6	**55,678.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	12.1	43.9	66.4	62.8	61.5	43.7	39.9	**1,148.4**

Licence **8617** Well Name **Ebor Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-06-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	31.0	29.5	31.0	31.0	29.6	31.0	30.0	30.8	**2,848.8**
H2O	2020	84.6	83.8	85.2	76.0	81.7	78.5	79.7	80.2	78.8	82.5	74.6	75.6	**19,780.1**
OIL	2020	37.9	38.1	46.7	48.5	48.2	40.3	36.8	32.1	28.7	27.1	21.6	21.7	**8,079.7**
DAY	2019	24.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,484.0**
H2O	2019	85.0	101.6	96.0	90.6	98.0	87.6	95.7	109.1	85.6	95.1	88.4	87.4	**18,818.9**
OIL	2019	21.8	24.9	17.6	16.6	30.1	29.5	31.7	37.8	31.2	34.6	28.8	39.2	**7,652.0**
DAY	2018	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,130.0**
H2O	2018	152.6	134.2	148.5	146.3	133.7	133.0	138.2	122.7	109.4	136.5	129.7	109.1	**17,698.8**
OIL	2018	50.2	38.6	40.8	37.9	25.2	25.9	27.3	23.6	25.3	39.4	38.9	38.5	**7,308.2**

Manitoba Production
2017 To 2020

Licence **8617** Well Name **Ebor Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-06-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	31.0	28.0	27.0	30.0	31.0	30.0	29.0	31.0	28.0	31.0	30.0	28.0	**1,767.0**
H2O	2017	150.2	126.6	127.0	146.9	147.8	129.3	124.6	126.3	152.1	199.8	175.8	138.1	**16,104.9**
OIL	2017	33.7	30.4	28.4	33.3	49.9	57.6	55.4	55.3	49.1	59.2	53.3	44.8	**6,896.6**

Licence **8619** Well Name **Sinclair Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-09-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	5.0	0.0	30.0	5.3	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,893.3**
H2O	2020	63.3	10.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,868.9**
OIL	2020	38.9	6.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,326.2**
WIN	2020	0.0	0.0	115.0	608.0	10.0	827.0	1075.0	1061.0	979.0	976.0	782.0	550.0	**6,983.0**
DAY	2019	31.0	28.0	31.0	30.0	30.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,612.0**
H2O	2019	78.7	71.6	84.2	75.5	68.1	68.3	71.2	64.7	71.8	67.3	63.9	65.9	**15,795.0**
OIL	2019	37.6	32.7	37.0	35.3	34.1	33.4	37.6	37.8	36.1	38.5	37.3	36.9	**9,281.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,250.0**
H2O	2018	91.9	75.5	77.8	79.2	84.7	85.1	80.7	80.2	78.6	78.5	74.3	74.6	**14,943.8**
OIL	2018	41.6	39.8	35.9	34.0	39.4	37.3	36.8	36.2	32.3	32.1	32.5	37.1	**8,846.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,885.0**
H2O	2017	114.6	105.6	105.2	98.7	100.8	91.3	89.0	96.3	94.5	82.2	85.2	92.7	**13,982.7**
OIL	2017	53.0	45.2	50.2	48.4	48.5	50.7	55.2	48.1	45.5	56.4	48.0	41.8	**8,411.7**

Licence **8622** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.01-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	25.0	29.0	24.0	0.0	0.0	27.3	31.0	23.2	30.5	30.0	29.0	**2,831.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180.0**
H2O	2020	18.6	14.4	8.4	9.1	0.0	0.0	13.4	11.0	6.4	8.0	9.8	10.2	**3,192.5**
OIL	2020	32.8	24.2	26.4	16.8	0.0	0.0	18.5	22.2	16.9	21.8	25.3	19.5	**5,255.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	26.0	27.0	**2,554.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180.0**
H2O	2019	11.9	11.1	13.6	13.1	13.2	9.3	6.5	4.8	4.4	110.4	34.0	23.4	**3,083.2**
OIL	2019	0.3	0.3	1.6	1.4	1.0	3.6	5.4	2.7	2.5	94.8	41.4	44.0	**5,031.1**
DAY	2018	30.0	26.0	29.0	25.0	26.0	18.0	23.0	15.0	26.0	30.0	28.0	31.0	**2,198.0**
GAS	2018	1.3	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**175.2**
H2O	2018	2.5	2.3	4.9	5.3	5.4	8.2	10.4	6.3	7.4	8.7	9.4	11.8	**2,827.5**
OIL	2018	5.4	4.0	3.0	3.0	3.5	1.3	1.6	0.9	1.0	0.7	0.3	0.2	**4,832.1**
DAY	2017	31.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	26.0	25.0	30.0	30.0	**1,891.0**
GAS	2017	0.5	0.7	0.7	0.6	0.9	0.8	1.2	1.2	1.2	1.2	1.2	1.3	**161.5**
H2O	2017	4.5	7.7	7.9	10.0	7.3	3.8	4.3	4.9	4.2	3.8	4.4	3.2	**2,744.9**
OIL	2017	7.6	8.7	8.9	7.7	12.0	8.9	7.5	6.8	4.7	5.0	6.1	7.7	**4,807.2**

Licence **8623** Well Name **Waskada Unit No. 22 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,254.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**132.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,771.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,682.7**
DAY	2019	29.0	19.0	0.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,254.0**
GAS	2019	1.2	1.2	0.0	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**132.1**
H2O	2019	0.9	0.6	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,771.4**

Manitoba Production
2017 To 2020

Licence **8623** Well Name **Waskada Unit No. 22 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	1.6	1.1	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,682.7**
DAY	2018	31.0	28.0	30.0	24.0	26.0	28.0	29.0	15.0	23.0	28.0	25.0	31.0	**2,203.0**
GAS	2018	1.3	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**128.5**
H2O	2018	3.5	3.3	2.8	1.7	1.7	1.1	1.1	0.9	2.4	2.9	1.7	0.5	**2,769.8**
OIL	2018	5.1	4.3	4.0	2.4	2.5	2.2	2.2	1.7	4.4	5.5	3.5	1.2	**4,679.8**
DAY	2017	31.0	26.0	29.0	27.0	30.0	30.0	31.0	31.0	26.0	31.0	30.0	30.0	**1,885.0**
GAS	2017	0.6	0.6	0.6	0.7	0.9	0.9	1.2	1.2	1.2	1.2	1.2	1.3	**114.8**
H2O	2017	4.7	4.9	6.4	6.8	9.5	8.7	7.7	8.1	6.8	5.5	3.4	3.7	**2,746.2**
OIL	2017	8.1	7.3	8.8	8.6	11.4	10.3	9.4	9.5	8.0	6.8	4.6	5.0	**4,640.8**

Licence **8624** Well Name **Waskada Unit No. 22 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.04-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,756.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**82.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,957.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,367.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,756.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**82.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,957.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,367.8**
DAY	2018	30.0	0.0	31.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,756.0**
GAS	2018	1.3	0.0	1.1	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**82.1**
H2O	2018	4.4	0.0	5.9	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,957.5**
OIL	2018	7.3	0.0	9.2	7.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,367.8**
DAY	2017	22.0	0.0	0.0	8.0	31.0	30.0	31.0	31.0	26.0	31.0	29.0	31.0	**1,672.0**
GAS	2017	1.2	0.0	0.0	0.2	0.4	0.5	1.2	1.2	1.2	1.2	1.2	1.3	**78.6**
H2O	2017	11.9	0.0	0.0	1.4	3.4	3.9	4.8	4.9	4.5	8.8	4.7	4.4	**1,942.2**
OIL	2017	15.9	0.0	0.0	1.9	5.4	6.1	7.4	9.4	7.1	13.7	7.7	7.4	**4,343.6**

Licence **8625** Well Name **Waskada Unit No. 22 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.04-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	26.0	31.0	29.5	11.9	28.3	23.3	29.3	24.0	30.2	27.9	30.7	**2,818.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**364.0**
H2O	2020	533.3	482.5	305.9	468.6	224.9	499.6	400.5	472.9	399.9	462.1	400.5	494.8	**72,814.8**
OIL	2020	51.9	38.8	52.8	52.0	28.3	51.8	46.2	60.2	52.1	75.2	61.5	39.9	**10,486.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	28.0	30.0	30.0	31.0	**2,495.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**364.0**
H2O	2019	527.3	468.9	513.2	467.2	524.4	487.2	443.6	415.9	426.4	540.2	551.3	501.4	**67,669.3**
OIL	2019	56.6	52.0	64.0	62.5	46.5	46.9	49.7	51.4	67.1	95.6	60.5	66.5	**9,875.9**
DAY	2018	27.0	28.0	31.0	28.0	28.0	24.0	28.0	11.0	30.0	31.0	30.0	31.0	**2,138.0**
GAS	2018	1.3	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**359.2**
H2O	2018	560.3	593.0	632.0	557.6	573.7	486.1	530.6	245.7	635.5	594.9	545.0	537.9	**61,802.3**
OIL	2018	62.7	66.0	62.3	61.9	73.2	60.4	71.3	16.5	57.4	57.2	43.8	44.2	**9,156.6**
DAY	2017	31.0	28.0	31.0	29.0	27.0	28.0	31.0	31.0	26.0	31.0	30.0	30.0	**1,811.0**
GAS	2017	3.2	3.2	3.1	3.2	3.0	4.1	1.2	1.2	1.2	1.2	1.2	1.3	**345.5**
H2O	2017	693.7	730.3	764.3	660.3	596.2	673.4	726.5	691.4	576.2	625.4	611.5	664.8	**55,310.0**
OIL	2017	45.4	40.6	41.0	38.6	40.7	49.1	46.4	66.8	56.3	66.3	67.8	71.2	**8,479.7**

Licence **8626** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-35-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Manitoba Production
2017 To 2020

Licence **8626** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-35-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	30.1	11.0	0.0	0.0	0.0	18.8	30.0	30.6	**2,818.3**
H2O	2020	126.4	112.8	125.4	123.4	130.6	46.2	0.0	0.0	0.0	97.8	202.5	165.7	**25,969.4**
OIL	2020	9.7	11.6	12.0	13.1	17.2	6.6	0.0	0.0	0.0	14.5	32.2	31.5	**8,138.5**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,577.0**
H2O	2019	130.8	113.9	119.6	112.8	124.5	116.9	110.5	106.7	104.4	109.2	112.5	128.5	**24,838.6**
OIL	2019	26.1	27.6	30.3	28.6	30.9	28.9	27.4	30.7	29.9	30.5	26.2	9.1	**7,990.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,213.0**
H2O	2018	187.8	151.5	162.9	130.9	138.5	127.4	135.2	137.5	130.5	135.3	127.7	135.6	**23,448.3**
OIL	2018	49.3	24.6	27.9	29.4	31.3	28.7	31.0	31.3	27.7	27.6	28.2	28.6	**7,663.9**
DAY	2017	31.0	9.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,850.0**
H2O	2017	125.4	75.6	469.3	384.3	432.6	312.7	264.2	254.1	200.0	205.2	185.9	193.2	**21,747.5**
OIL	2017	22.1	4.2	9.0	77.6	88.6	57.9	51.9	51.0	49.5	52.7	50.7	53.5	**7,298.3**

Licence **8627** Well Name **Tundra Willen Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-06-014-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,937.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,659.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,229.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,937.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,659.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,229.3**
DAY	2018	31.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,937.0**
H2O	2018	532.7	281.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,659.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,229.3**
DAY	2017	31.0	28.0	31.0	29.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	**1,890.0**
H2O	2017	318.7	262.7	281.1	288.7	318.9	276.7	254.3	286.2	251.9	374.8	421.2	486.4	**32,844.8**
OIL	2017	18.7	19.3	20.6	22.5	22.0	19.8	17.7	15.4	12.3	0.4	0.0	0.0	**4,229.3**

Licence **8628** Well Name **Sinclair Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-19-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,844.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,351.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,262.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,844.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,351.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,262.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,844.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,351.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,262.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,844.0**
H2O	2017	172.0	150.6	167.3	151.7	153.9	143.0	151.0	151.7	136.4	136.7	0.0	0.0	**16,351.8**
OIL	2017	13.2	11.9	13.2	14.6	12.9	10.9	10.1	8.5	6.5	6.6	0.0	0.0	**2,262.0**

Licence **8629** Well Name **Birdtail Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-25-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	29.8	0.2	0.0	19.0	31.0	30.0	31.0	29.5	31.0	**1,782.5**
WIN	2020	839.0	785.0	838.0	791.0	7.0	0.0	434.0	750.0	725.0	772.0	842.0	900.0	**39,245.0**
WIN	2019	923.0	820.0	850.0	833.0	863.0	835.0	851.0	855.0	834.0	857.0	837.0	835.0	**31,562.0**

Manitoba Production
2017 To 2020

Licence **8629** Well Name **Birdtail Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-25-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2018	923.0	625.0	924.0	890.0	924.0	860.0	906.0	927.0	872.0	921.0	887.0	920.0	**21,369.0**
WIN	2017	771.0	683.0	772.0	740.0	771.0	746.0	560.0	781.0	830.0	906.0	895.0	923.0	**10,790.0**

Licence **8630** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-05-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	27.0	29.0	31.0	29.5	0.3	0.0	0.0	0.0	0.0	17.7	30.0	30.6	**2,729.1**
H2O	2020	613.6	746.4	864.2	853.5	8.0	0.0	0.0	0.0	0.0	543.2	895.4	711.3	**78,041.2**
OIL	2020	12.3	14.5	14.9	14.3	0.1	0.0	0.0	0.0	0.0	8.9	15.0	11.0	**5,077.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,534.0**
H2O	2019	496.9	439.0	637.3	676.9	727.2	687.9	650.5	683.0	706.5	733.6	724.1	729.5	**72,805.6**
OIL	2019	27.0	25.1	23.2	20.0	20.1	19.0	17.9	12.0	4.9	9.1	17.6	16.0	**4,986.5**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,170.0**
H2O	2018	580.6	533.5	576.0	556.5	579.5	515.4	516.0	526.7	497.7	504.4	446.8	485.1	**64,913.2**
OIL	2018	29.0	22.0	37.6	31.4	31.3	27.6	29.2	32.8	30.8	29.9	28.2	28.6	**4,774.6**
DAY	2017	27.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,807.0**
H2O	2017	670.4	736.8	721.2	681.5	748.9	717.9	709.1	669.1	652.8	620.6	596.4	590.5	**58,595.0**
OIL	2017	30.6	36.0	31.6	29.3	30.5	27.6	30.5	30.2	27.9	31.6	35.3	31.6	**4,416.2**

Licence **8631** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-21-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	24.0	0.0	0.0	0.0	0.0	0.0	11.6	31.0	30.0	30.6	**2,795.2**
H2O	2020	454.7	328.0	215.0	0.0	0.0	0.0	0.0	0.0	105.6	420.6	419.4	420.7	**40,116.5**
OIL	2020	8.0	6.8	3.4	0.0	0.0	0.0	0.0	0.0	1.3	8.5	9.0	9.5	**6,497.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	27.0	12.0	28.0	**2,608.0**
H2O	2019	169.0	149.3	84.7	179.4	223.5	202.9	209.1	219.5	190.6	164.5	125.1	429.4	**37,752.5**
OIL	2019	6.0	6.5	5.8	5.7	6.2	5.5	6.1	3.3	2.2	1.9	0.4	2.3	**6,450.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,270.0**
H2O	2018	280.6	222.3	232.2	217.7	222.1	165.2	170.5	166.4	150.1	161.7	155.0	166.4	**35,405.5**
OIL	2018	22.3	11.6	15.3	17.0	18.9	9.7	6.8	9.3	6.5	6.2	6.2	6.3	**6,398.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,907.0**
H2O	2017	359.4	300.9	337.6	319.4	344.7	318.6	307.4	270.1	266.2	279.5	263.8	281.2	**33,095.3**
OIL	2017	42.7	37.9	46.1	36.9	36.6	31.9	33.4	26.8	26.3	26.8	23.9	22.1	**6,262.7**

Licence **8632** Well Name **Birdtail Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-09-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	24.4	0.0	1.8	31.0	28.6	30.0	31.0	29.3	31.0	**2,876.1**
H2O	2020	182.3	47.1	59.5	53.3	0.0	8.3	82.2	66.9	69.3	73.4	67.2	72.3	**6,640.0**
OIL	2020	36.0	24.1	24.0	18.7	0.0	1.6	30.8	22.4	19.6	16.9	13.7	13.1	**2,790.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,578.0**
H2O	2019	50.4	47.1	51.6	48.1	52.1	47.6	68.7	69.9	87.6	90.0	71.7	50.6	**5,858.2**
OIL	2019	30.5	27.9	31.6	29.3	25.2	23.3	31.8	32.0	31.1	32.2	28.1	26.9	**2,569.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,213.0**
H2O	2018	37.7	34.5	39.1	37.5	51.3	50.6	53.6	53.8	52.6	54.5	50.4	49.0	**5,122.8**
OIL	2018	33.4	29.0	33.2	32.7	32.7	25.8	30.5	31.1	29.4	31.5	30.3	31.8	**2,219.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,852.0**
H2O	2017	46.1	41.6	46.3	46.1	48.4	47.1	49.3	52.8	61.4	61.0	57.6	57.7	**4,558.2**
OIL	2017	40.6	36.8	40.5	35.3	36.6	35.7	36.5	34.8	28.8	31.2	30.2	31.0	**1,848.5**

Licence **8634** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **8634** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-34-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	12.4	11.0	0.0	0.0	0.0	17.7	30.0	30.6	**2,776.5**
H2O	2020	272.8	207.1	222.0	196.6	90.2	93.4	0.0	0.0	0.0	156.7	257.7	258.5	**20,589.5**
OIL	2020	49.2	36.6	34.4	21.0	8.4	7.8	0.0	0.0	0.0	12.3	20.7	21.8	**3,359.6**
DAY	2019	26.0	17.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	15.0	31.0	**2,554.0**
H2O	2019	53.9	34.5	59.9	56.2	60.7	56.7	52.7	54.7	53.5	56.7	130.9	344.6	**18,834.5**
OIL	2019	7.5	5.1	9.1	8.6	9.3	8.7	8.5	8.9	8.8	9.0	30.0	67.7	**3,147.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,222.0**
H2O	2018	109.1	100.1	98.2	58.8	61.2	55.8	59.7	61.4	59.0	61.2	57.8	62.7	**17,819.5**
OIL	2018	9.6	8.2	9.2	9.0	9.4	8.5	9.2	9.8	9.2	9.2	9.4	9.5	**2,966.2**
DAY	2017	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,859.0**
H2O	2017	151.4	135.7	152.9	128.5	117.7	115.6	110.0	104.4	105.7	114.8	106.7	109.3	**16,974.5**
OIL	2017	18.4	16.8	19.0	14.7	11.8	9.2	9.2	8.9	8.8	9.2	9.1	9.5	**2,856.0**

Licence **8635** Well Name **Tundra St. Lazare HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-36-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	30.0	29.3	0.2	1.0	25.0	31.0	30.0	31.0	30.0	31.0	**2,919.5**
H2O	2020	152.3	154.7	164.0	154.9	3.2	10.7	158.2	173.1	154.5	158.0	130.3	134.8	**9,459.7**
OIL	2020	28.3	28.8	29.0	28.0	0.2	1.1	30.2	29.5	28.9	30.3	27.5	28.5	**5,723.9**
DAY	2019	31.0	28.0	28.0	30.0	31.0	23.0	6.0	31.0	28.0	31.0	29.0	31.0	**2,622.0**
H2O	2019	173.4	176.3	172.4	179.3	107.7	60.2	30.1	236.9	178.0	172.5	167.8	164.3	**7,911.0**
OIL	2019	32.6	32.4	32.6	35.1	35.6	26.3	10.3	56.5	38.9	35.0	34.7	32.2	**5,433.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,295.0**
H2O	2018	92.2	84.4	91.4	81.6	87.6	99.3	98.6	82.6	83.9	97.5	91.7	91.4	**6,092.1**
OIL	2018	17.8	15.4	16.8	15.3	16.5	17.1	18.5	14.8	14.9	17.9	16.9	18.1	**5,031.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,934.0**
H2O	2017	102.7	78.3	78.9	76.4	80.3	83.2	102.3	104.2	94.5	74.8	70.1	92.8	**5,009.9**
OIL	2017	28.8	21.8	21.9	21.0	21.8	20.3	18.0	17.8	16.6	18.2	17.5	18.0	**4,831.4**

Licence **8637** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-31-013-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,629.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,326.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,100.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,629.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,326.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,100.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,629.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,326.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,100.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,629.0**
H2O	2017	789.7	710.8	741.6	647.8	582.0	190.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,326.9**
OIL	2017	14.3	19.7	15.9	13.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,100.9**

Licence **8638** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.15-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	8.0	0.0	5.0	5.0	0.0	13.0	31.0	29.2	26.0	**2,723.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**161.5**
H2O	2020	4.7	5.2	5.1	2.3	0.0	9.6	7.4	0.0	3.4	8.4	9.3	8.0	**1,397.6**

Manitoba Production
2017 To 2020

Licence **8638** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.15-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	37.9	20.5	31.5	9.3	0.0	9.4	9.7	0.0	35.7	46.6	23.7	20.1	**7,144.1**
DAY	2019	26.0	14.0	0.0	0.0	0.0	28.0	30.0	31.0	29.0	28.0	30.0	31.0	**2,515.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**161.5**
H2O	2019	0.5	0.7	0.0	0.0	0.0	87.6	39.4	16.4	16.6	30.3	14.6	13.5	**1,334.2**
OIL	2019	8.1	4.6	0.0	0.0	0.0	137.8	88.4	47.4	58.7	100.8	62.0	54.8	**6,899.7**
DAY	2018	28.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**2,268.0**
GAS	2018	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**161.5**
H2O	2018	2.5	3.0	4.1	1.7	2.2	2.1	1.4	2.2	2.8	2.0	0.9	1.7	**1,114.6**
OIL	2018	14.0	6.7	10.8	14.7	13.9	11.6	14.9	11.7	11.3	10.0	4.9	8.3	**6,337.1**
DAY	2017	30.0	28.0	31.0	30.0	30.0	27.0	30.0	31.0	29.0	30.0	19.0	31.0	**1,911.0**
GAS	2017	1.1	0.9	0.8	0.8	0.7	0.5	0.6	0.6	0.6	0.6	0.6	0.6	**160.3**
H2O	2017	3.7	4.5	5.3	6.0	9.7	7.5	9.4	10.9	9.9	9.8	4.7	4.9	**1,088.0**
OIL	2017	25.1	21.1	23.1	17.2	17.3	13.2	15.6	16.8	12.8	11.6	6.4	11.6	**6,204.3**

Licence **8639** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.15-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	8.0	0.0	0.0	0.0	0.0	6.0	31.0	29.2	25.0	**2,799.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104.0**
H2O	2020	3.6	3.3	1.4	0.4	0.0	0.0	0.0	0.0	1.5	1.2	0.6	0.5	**1,012.5**
OIL	2020	8.5	2.7	2.4	0.6	0.0	0.0	0.0	0.0	7.8	7.0	3.5	2.8	**4,068.8**
DAY	2019	29.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,609.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104.0**
H2O	2019	5.3	9.7	7.3	8.2	6.3	1.8	2.1	2.7	1.8	4.8	4.3	2.2	**1,000.0**
OIL	2019	28.7	19.8	10.4	7.1	9.0	5.0	7.4	7.6	9.3	9.1	8.3	10.0	**4,033.5**
DAY	2018	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	30.0	30.0	31.0	**2,247.0**
GAS	2018	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104.0**
H2O	2018	3.1	2.0	1.7	0.8	1.3	2.0	0.9	0.9	1.1	39.4	29.1	15.5	**943.5**
OIL	2018	1.9	1.2	0.7	1.2	2.0	3.2	5.8	5.3	4.8	19.8	62.9	46.0	**3,901.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,889.0**
GAS	2017	0.6	0.4	0.3	0.2	0.1	0.1	0.6	0.6	0.6	0.6	0.6	0.6	**102.8**
H2O	2017	1.2	2.9	3.6	5.9	2.5	2.1	3.5	3.5	3.1	3.3	2.9	3.7	**845.7**
OIL	2017	14.3	9.9	7.1	4.5	3.0	2.3	3.1	3.1	1.8	1.3	1.2	2.0	**3,747.0**

Licence **8640** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.15-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	8.0	0.0	0.0	0.0	0.0	6.0	31.0	29.2	28.0	**2,775.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**155.3**
H2O	2020	1.1	4.9	4.2	1.1	0.0	0.0	0.0	0.0	2.8	4.9	4.8	4.3	**1,687.2**
OIL	2020	19.3	16.7	17.5	4.5	0.0	0.0	0.0	0.0	12.8	31.0	24.8	23.0	**5,199.1**
DAY	2019	27.0	27.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,582.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**155.3**
H2O	2019	7.3	25.1	20.8	15.4	10.3	4.2	3.3	1.3	0.9	0.8	2.4	2.5	**1,659.1**
OIL	2019	15.4	36.6	25.9	20.8	20.9	18.5	20.8	20.5	12.0	11.4	19.6	11.2	**5,049.5**
DAY	2018	30.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**2,224.0**
GAS	2018	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**155.3**
H2O	2018	5.0	5.0	6.3	2.6	3.6	5.0	5.0	5.4	4.5	3.1	3.1	3.9	**1,564.8**
OIL	2018	22.7	17.9	20.3	14.0	12.1	11.4	12.3	11.6	8.7	7.5	10.4	10.4	**4,815.9**
DAY	2017	29.0	27.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	30.0	30.0	28.0	**1,865.0**
GAS	2017	1.8	1.2	1.2	1.4	1.1	0.8	0.6	0.6	0.6	0.6	0.6	0.6	**154.1**
H2O	2017	21.2	14.5	12.4	8.7	7.6	6.6	10.6	7.5	6.0	4.7	3.0	4.6	**1,512.3**

Manitoba Production
2017 To 2020

Licence **8640** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.15-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	43.8	30.1	33.3	31.2	25.5	19.6	26.0	24.7	22.4	19.8	15.1	15.6	**4,656.6**

Licence **8641** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-13-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.4	31.0	11.0	11.8	31.0	29.6	31.0	30.0	30.8	**2,638.6**
H2O	2020	170.0	155.1	160.7	147.4	161.0	59.0	63.5	217.8	176.2	159.2	141.3	103.7	**19,947.1**
OIL	2020	29.1	21.4	22.2	20.6	27.1	8.2	8.1	15.5	21.6	24.5	18.3	22.2	**6,306.9**
DAY	2019	31.0	27.0	31.0	30.0	30.0	30.0	31.0	27.0	27.0	31.0	30.0	31.0	**2,312.0**
H2O	2019	433.1	312.6	291.1	279.5	261.0	264.4	249.6	206.8	202.7	239.4	209.4	170.4	**18,232.2**
OIL	2019	44.2	37.0	41.9	41.1	37.4	38.3	31.1	26.3	24.7	29.3	28.2	31.0	**6,068.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	13.0	0.0	0.0	0.0	0.0	26.0	**1,956.0**
H2O	2018	152.0	142.5	157.6	154.4	162.6	154.3	64.2	0.0	0.0	0.0	0.0	405.0	**15,112.2**
OIL	2018	18.3	15.3	14.9	14.6	15.3	14.9	6.2	0.0	0.0	0.0	0.0	15.4	**5,657.6**
DAY	2017	27.0	28.0	28.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**1,736.0**
H2O	2017	156.7	162.4	165.4	169.2	166.8	160.8	117.7	172.8	172.8	171.4	148.6	150.0	**13,719.6**
OIL	2017	37.5	38.6	29.1	32.7	29.8	29.4	21.2	25.0	15.9	16.3	16.7	17.6	**5,542.7**

Licence **8642** Well Name **Birdtail Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.01-06-017-27W1.03** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **100.01-06-017-27W1.04** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **100.02-06-017-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	0.2	1.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,806.1**
H2O	2020	250.9	235.3	184.4	187.5	4.6	15.8	288.8	261.3	238.3	219.5	206.9	193.1	**22,499.2**
OIL	2020	133.4	126.8	114.1	113.4	0.6	4.4	151.6	128.8	130.3	120.4	112.7	97.6	**5,857.7**
DAY	2019	31.0	28.0	28.0	30.0	31.0	6.0	0.0	0.0	0.0	22.0	30.0	31.0	**2,500.0**
H2O	2019	302.1	282.5	276.2	281.5	292.6	51.4	0.0	0.0	0.0	174.0	232.4	257.6	**20,212.8**
OIL	2019	37.8	34.6	34.8	40.3	46.8	8.3	0.0	0.0	0.0	186.9	163.2	144.1	**4,623.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	29.0	30.0	30.0	31.0	**2,263.0**
H2O	2018	305.4	279.5	278.6	259.1	269.6	258.2	272.8	267.5	245.3	275.8	272.6	271.5	**18,062.5**
OIL	2018	18.1	15.7	5.9	2.9	43.2	34.4	40.7	34.5	29.5	44.2	45.4	47.7	**3,926.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	0.0	24.0	**1,904.0**
H2O	2017	284.4	239.0	264.1	255.8	268.8	261.3	271.1	244.1	235.5	228.3	0.0	213.1	**14,806.6**
OIL	2017	36.4	50.9	57.0	54.4	56.7	55.1	54.3	25.2	23.7	25.0	0.0	16.0	**3,564.6**

Manitoba Production
2017 To 2020

Licence **8642** Well Name **Birdtail Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.02-06-017-27W1.02** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	29.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.9**
H2O	2020	0.0	0.0	0.0	187.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**187.5**
OIL	2020	0.0	0.0	0.0	113.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**113.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **8644** Well Name **East Manson Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-29-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,709.0**
H2O	2020	45.1	40.4	36.4	36.5	39.5	37.8	38.2	41.4	38.3	35.6	33.0	45.6	**5,156.5**
OIL	2020	15.9	15.6	19.6	21.0	17.0	16.2	20.8	16.6	15.7	21.4	22.0	9.9	**3,484.6**
DAY	2019	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,345.0**
H2O	2019	48.7	41.8	44.1	44.3	39.8	39.5	40.3	38.4	38.0	38.3	37.6	37.6	**4,688.7**
OIL	2019	16.3	12.2	28.4	20.7	29.2	16.0	21.7	20.7	19.9	19.8	19.3	19.4	**3,272.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	15.0	31.0	16.0	30.0	31.0	30.0	31.0	**1,981.0**
H2O	2018	37.5	37.4	39.8	36.8	40.1	24.3	45.2	24.6	44.0	46.2	38.9	49.8	**4,200.3**
OIL	2018	25.0	17.2	21.0	24.0	23.4	10.7	25.8	9.4	27.1	21.8	24.7	19.2	**3,029.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,646.0**
H2O	2017	33.8	33.6	33.8	38.7	34.9	42.0	39.6	30.8	41.8	39.6	47.8	38.7	**3,735.7**
OIL	2017	27.7	22.9	27.7	24.8	27.2	21.0	26.4	37.2	21.2	26.4	39.2	26.8	**2,780.0**

Licence **8645** Well Name **Tundra Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-32-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	28.0	30.0	29.7	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**2,958.5**
H2O	2020	45.2	39.9	39.5	48.5	28.9	23.1	23.5	29.1	36.9	45.8	35.7	36.2	**6,786.2**
OIL	2020	36.0	38.3	36.7	53.7	56.2	40.7	41.2	41.5	43.3	30.1	32.4	38.9	**4,318.2**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	**2,596.0**
H2O	2019	41.3	46.9	30.4	22.0	52.2	50.1	36.8	13.4	16.3	18.1	26.1	31.4	**6,353.9**
OIL	2019	41.0	44.6	51.9	77.5	70.3	55.1	22.1	36.4	37.1	35.1	43.3	15.2	**3,829.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**2,234.0**
H2O	2018	9.7	14.1	11.2	10.4	8.8	11.7	58.7	57.7	56.2	55.3	47.8	39.0	**5,968.9**
OIL	2018	13.6	4.3	5.6	6.9	8.4	26.2	43.4	42.2	43.4	46.0	42.1	41.4	**3,299.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,871.0**
H2O	2017	26.6	11.1	10.5	8.9	11.1	8.9	7.6	9.8	3.2	3.2	1.1	11.2	**5,588.3**
OIL	2017	28.0	31.6	27.1	23.2	22.0	17.3	14.5	14.5	18.4	14.4	12.8	15.2	**2,976.1**

Licence **8646** Well Name **Tundra Manson Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.08-32-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**717.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,935.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**515.8**

Manitoba Production
2017 To 2020

Licence **8646** Well Name **Tundra Manson Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.08-32-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**717.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,935.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**515.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**717.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,935.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**515.8**

Licence **8647** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.15-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	31.0	29.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,732.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63.9**
H2O	2020	0.5	0.5	0.6	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,810.5**
OIL	2020	0.6	0.3	0.3	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,659.6**
DAY	2019	31.0	28.0	30.0	30.0	22.0	29.0	31.0	31.0	29.0	31.0	30.0	25.0	**2,613.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63.9**
H2O	2019	1.3	60.3	33.4	23.2	13.0	20.5	12.1	14.1	13.8	13.2	3.8	1.3	**1,807.5**
OIL	2019	1.3	31.8	30.6	23.1	13.6	24.6	23.1	19.1	18.6	20.9	5.2	1.1	**3,658.0**
DAY	2018	21.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	29.0	31.0	30.0	31.0	**2,266.0**
GAS	2018	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**62.1**
H2O	2018	0.7	0.9	2.7	1.4	0.9	0.3	0.8	3.9	3.9	1.9	1.3	1.2	**1,597.5**
OIL	2018	1.6	2.2	3.2	2.1	2.0	1.7	1.8	1.8	1.7	1.6	1.7	1.6	**3,445.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	30.0	30.0	28.0	**1,914.0**
GAS	2017	0.2	0.1	0.1	0.1	0.1	0.1	0.6	0.6	0.6	0.6	0.6	0.6	**54.9**
H2O	2017	1.8	1.7	2.1	1.0	0.9	1.1	1.3	1.3	1.3	1.4	1.3	1.2	**1,577.6**
OIL	2017	3.7	2.2	2.6	2.4	2.1	1.7	2.2	2.7	2.9	3.4	3.5	2.8	**3,422.0**

Licence **8648** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.15-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	20.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,927.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.5**
H2O	2020	7.4	8.6	6.3	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,751.0**
OIL	2020	11.3	12.3	8.4	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,077.8**
DAY	2019	0.0	22.0	30.0	30.0	21.0	29.0	31.0	30.0	29.0	31.0	30.0	29.0	**1,816.0**
GAS	2019	0.0	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.5**
H2O	2019	0.0	37.1	45.7	20.8	12.3	26.9	15.8	14.7	10.2	8.8	8.2	19.5	**1,724.5**
OIL	2019	0.0	7.7	28.8	21.6	15.4	25.2	24.6	20.4	13.2	13.8	11.8	21.8	**2,039.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,504.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,504.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,835.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,504.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49.3**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,504.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,835.5**

Licence **8649** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **105.15-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	10.1	10.0	28.3	31.0	30.0	31.0	29.2	29.8	**1,328.3**

Manitoba Production
2017 To 2020

Licence **8649** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **105.15-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39.8**
H2O	2020	24.2	23.1	20.9	17.4	6.5	6.8	18.9	15.8	17.0	15.5	19.3	10.7	**1,942.5**
OIL	2020	27.7	23.3	23.2	24.6	8.2	8.5	26.3	20.9	16.4	17.7	11.1	16.5	**3,110.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	29.0	31.0	30.0	30.0	**1,008.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	114.8	58.8	39.7	29.8	25.9	**1,746.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.6	32.6	36.9	34.0	31.5	**2,886.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**863.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39.8**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,477.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,719.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**863.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39.8**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,477.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,719.8**

Licence **8651** Well Name **Goodlands Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.07-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	12.8	30.0	25.0	23.0	30.0	30.7	30.0	27.8	**2,934.1**
H2O	2020	45.4	42.3	47.3	66.9	51.8	111.5	60.7	49.2	63.1	58.4	41.0	38.6	**11,894.3**
OIL	2020	37.2	34.3	38.7	44.6	12.9	36.3	31.4	21.6	18.0	25.0	28.8	23.7	**14,351.0**
DAY	2019	31.0	24.0	30.0	30.0	31.0	27.0	31.0	31.0	30.0	23.0	30.0	31.0	**2,603.8**
H2O	2019	72.9	49.9	155.1	125.2	102.4	118.3	128.1	119.5	80.1	41.7	53.6	48.8	**11,218.1**
OIL	2019	59.1	34.5	107.9	100.2	107.4	93.2	68.7	45.4	59.8	52.2	65.1	43.7	**13,998.5**
DAY	2018	31.0	28.0	29.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,254.8**
H2O	2018	67.0	76.1	115.0	87.9	68.5	65.7	65.8	49.4	40.5	71.1	80.1	83.8	**10,122.5**
OIL	2018	117.9	84.1	129.1	93.6	105.8	92.6	97.5	99.5	109.4	92.7	74.9	77.3	**13,161.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,893.8**
H2O	2017	262.7	218.1	226.2	230.3	267.6	228.3	161.2	131.6	138.3	129.6	124.9	114.6	**9,251.6**
OIL	2017	318.9	336.8	356.8	338.6	322.8	300.2	293.0	269.2	195.2	153.2	142.1	146.6	**11,986.9**

Licence **8652** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-20-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	0.0	0.0	0.0	0.0	0.9	31.0	28.2	30.5	**2,699.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**145.1**
H2O	2020	8.1	6.1	7.8	9.8	0.0	0.0	0.0	0.0	0.2	7.6	105.0	13.6	**2,117.3**
OIL	2020	14.3	13.6	16.4	14.5	0.0	0.0	0.0	0.0	0.6	18.4	57.1	60.6	**5,577.7**
DAY	2019	28.0	27.0	31.0	30.0	22.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**2,488.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**145.1**
H2O	2019	6.2	32.8	23.0	23.4	1.8	16.6	14.4	15.1	11.7	10.2	6.1	5.8	**1,959.1**
OIL	2019	3.6	35.8	54.9	36.0	10.9	31.3	23.0	26.0	25.0	18.9	15.4	15.5	**5,382.2**
DAY	2018	31.0	28.0	31.0	30.0	30.0	29.0	29.0	30.0	29.0	31.0	30.0	31.0	**2,138.0**
GAS	2018	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**143.3**
H2O	2018	15.0	12.6	14.0	8.9	14.9	13.9	16.1	33.9	22.4	9.3	7.9	7.2	**1,792.0**
OIL	2018	8.8	6.2	7.1	8.6	5.3	5.9	4.8	8.8	4.9	3.3	5.1	4.6	**5,085.9**
DAY	2017	31.0	28.0	31.0	30.0	30.0	26.0	30.0	31.0	30.0	28.0	30.0	29.0	**1,779.0**
GAS	2017	0.4	0.3	0.3	0.7	0.4	0.3	0.6	0.6	0.6	0.6	0.6	0.6	**136.1**
H2O	2017	10.0	7.6	7.3	12.6	15.0	14.6	17.7	15.0	13.1	15.4	17.1	15.1	**1,615.9**
OIL	2017	9.4	9.0	10.1	15.0	11.7	5.6	8.4	9.6	7.6	7.3	8.2	5.7	**5,012.5**

Licence **8653** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **8653** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.11-20-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	0.0	0.0	19.8	22.0	30.0	31.0	29.8	30.5	**2,775.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130.0**
H2O	2020	5.1	7.0	8.0	5.0	0.0	0.0	5.5	5.4	5.6	5.3	4.6	4.7	**1,945.0**
OIL	2020	24.3	22.3	22.6	21.1	0.0	0.0	12.4	12.7	23.9	21.0	19.7	23.0	**7,083.7**
DAY	2019	31.0	28.0	31.0	30.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,491.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130.0**
H2O	2019	14.4	38.7	10.3	7.4	6.5	10.1	7.7	33.1	8.6	6.7	4.6	4.2	**1,888.8**
OIL	2019	26.2	54.1	60.6	39.5	28.0	48.0	43.7	49.9	33.2	33.4	29.8	28.9	**6,880.7**
DAY	2018	31.0	19.0	19.0	30.0	31.0	28.0	21.0	30.0	29.0	31.0	30.0	31.0	**2,135.0**
GAS	2018	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**128.2**
H2O	2018	22.8	19.4	15.9	28.4	35.1	16.4	13.9	28.1	18.9	20.1	15.1	20.0	**1,736.5**
OIL	2018	38.1	28.6	26.9	49.7	56.4	39.8	34.8	52.6	35.1	32.0	16.7	22.4	**6,405.4**
DAY	2017	31.0	28.0	31.0	30.0	30.0	27.0	30.0	29.0	30.0	30.0	30.0	31.0	**1,805.0**
GAS	2017	1.9	2.1	1.9	2.0	1.7	1.5	0.6	0.6	0.6	0.6	0.6	0.6	**121.0**
H2O	2017	27.7	16.5	16.3	14.9	19.0	17.7	25.6	19.3	22.5	26.3	23.4	22.0	**1,482.4**
OIL	2017	47.6	51.3	54.9	46.0	41.4	36.4	41.2	34.9	30.7	29.7	27.5	29.4	**5,972.3**

Licence **8654** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-28-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	1.0	31.0	29.8	30.7	**2,751.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.2**
H2O	2020	2.1	1.1	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.8	0.6	3.6	**1,372.7**
OIL	2020	4.4	7.3	9.2	9.4	0.0	0.0	0.0	0.0	0.4	10.6	6.8	3.9	**2,595.2**
DAY	2019	19.0	21.0	26.0	30.0	22.0	29.0	30.0	29.0	28.0	30.0	30.0	31.0	**2,538.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.2**
H2O	2019	9.4	10.1	9.2	8.6	5.4	8.4	6.8	12.2	8.0	4.2	4.8	3.7	**1,363.3**
OIL	2019	12.8	13.9	18.5	17.6	10.1	14.7	13.5	16.0	9.1	9.3	22.1	13.1	**2,543.2**
DAY	2018	31.0	28.0	31.0	18.0	31.0	29.0	30.0	27.0	27.0	31.0	29.0	29.0	**2,213.0**
GAS	2018	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**58.4**
H2O	2018	1.5	1.9	3.7	3.5	1.0	0.7	0.6	1.6	136.3	48.9	11.4	4.6	**1,272.5**
OIL	2018	2.1	1.5	2.6	1.2	2.4	2.8	2.9	1.7	54.0	37.1	30.2	25.8	**2,372.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	27.0	30.0	29.0	27.0	31.0	30.0	31.0	**1,872.0**
GAS	2017	0.3	0.1	0.1	0.2	0.3	0.1	0.6	0.6	0.6	0.6	0.6	0.6	**51.2**
H2O	2017	2.3	1.4	1.2	1.0	4.4	1.8	1.3	0.8	0.4	0.3	0.4	0.6	**1,056.8**
OIL	2017	5.6	2.4	2.6	3.4	7.0	2.5	2.0	1.8	1.3	1.4	2.6	3.7	**2,208.2**

Licence **8655** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-28-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**142.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**95.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**276.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**142.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**95.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**276.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**142.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**95.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**276.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**142.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**95.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**276.9**

Manitoba Production
2017 To 2020

Licence **8656** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-28-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	30.0	0.0	0.0	22.1	30.1	29.1	31.0	29.8	30.7	**2,832.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79.1**
H2O	2020	14.5	6.2	5.7	8.6	0.0	0.0	8.6	8.6	7.1	4.9	1.1	5.0	**2,722.6**
OIL	2020	20.7	18.5	18.9	16.8	0.0	0.0	13.3	17.9	18.4	14.0	7.4	13.2	**4,527.5**
DAY	2019	31.0	28.0	31.0	30.0	22.0	29.0	29.0	28.0	28.0	16.0	30.0	31.0	**2,540.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79.1**
H2O	2019	24.8	17.8	20.5	15.1	11.8	19.3	61.2	21.7	23.0	8.9	19.6	22.5	**2,652.3**
OIL	2019	34.5	26.2	33.0	26.4	29.3	32.8	28.6	14.2	36.1	10.0	24.0	21.5	**4,368.4**
DAY	2018	21.0	28.0	31.0	30.0	31.0	29.0	30.0	30.0	28.0	31.0	28.0	30.0	**2,207.0**
GAS	2018	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**77.3**
H2O	2018	2.6	2.0	1.8	1.6	1.0	0.7	0.9	44.5	71.2	37.6	33.5	34.4	**2,386.1**
OIL	2018	0.5	0.8	0.7	1.2	1.0	0.9	1.2	34.2	62.8	54.3	45.6	47.8	**4,051.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	27.0	30.0	29.0	27.0	31.0	30.0	27.0	**1,860.0**
GAS	2017	0.1	0.0	0.0	0.0	0.1	0.1	0.6	0.6	0.6	0.6	0.6	0.6	**70.1**
H2O	2017	2.1	1.7	1.6	1.7	2.0	0.3	0.6	2.2	4.1	5.4	4.8	4.4	**2,154.3**
OIL	2017	3.2	1.0	1.0	0.9	1.3	2.1	2.0	0.6	0.5	0.6	0.5	0.5	**3,800.8**

Licence **8657** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-22-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**806.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,121.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,286.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**806.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,121.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,286.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**806.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,121.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,286.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**806.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,121.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,286.2**

Licence **8658** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-25-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	28.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,472.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.1**
H2O	2020	0.0	1.8	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,667.2**
OIL	2020	0.0	1.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,988.4**
DAY	2019	0.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,431.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.1**
H2O	2019	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,664.6**
OIL	2019	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,987.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,429.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.1**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,664.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,986.9**
DAY	2017	31.0	28.0	31.0	22.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,429.0**
GAS	2017	0.1	0.1	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.1**
H2O	2017	3.2	4.0	10.2	1.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,664.5**
OIL	2017	3.1	1.9	5.3	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,986.9**

Manitoba Production
2017 To 2020

Licence **8659** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-28-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,669.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.0**
H2O	2020	12.1	10.3	1.7	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,450.9**
OIL	2020	15.3	13.7	2.1	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,139.5**
DAY	2019	31.0	24.0	31.0	30.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,548.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.0**
H2O	2019	15.1	15.2	13.1	5.2	1.7	15.3	10.1	11.5	9.6	11.4	9.7	11.5	**2,424.6**
OIL	2019	15.7	17.0	19.5	11.5	7.8	20.9	13.4	10.5	9.4	12.0	9.0	14.8	**3,106.4**
DAY	2018	23.0	21.0	31.0	30.0	31.0	29.0	29.0	30.0	30.0	31.0	30.0	31.0	**2,196.0**
GAS	2018	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**48.2**
H2O	2018	2.3	1.7	3.3	2.8	0.9	1.1	43.5	50.6	18.0	15.4	11.8	13.1	**2,295.2**
OIL	2018	0.7	0.6	1.2	1.1	0.2	0.4	18.6	44.7	24.4	18.8	26.4	29.7	**2,944.9**
DAY	2017	31.0	28.0	24.0	24.0	31.0	27.0	30.0	29.0	27.0	31.0	30.0	26.0	**1,850.0**
GAS	2017	0.0	0.1	0.1	0.0	0.0	0.1	0.6	0.6	0.6	0.6	0.6	0.6	**41.0**
H2O	2017	4.3	1.5	0.7	2.5	3.4	0.8	1.7	3.0	2.1	2.2	3.9	3.3	**2,130.7**
OIL	2017	0.5	2.5	2.6	0.9	1.1	1.6	1.4	0.3	0.2	0.4	0.9	0.7	**2,778.1**

Licence **8660** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-28-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	6.3	11.0	17.0	30.7	30.0	31.0	29.8	30.7	**2,883.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66.7**
H2O	2020	11.8	20.4	16.4	15.0	3.6	7.0	11.0	12.6	3.8	9.8	9.0	2.2	**3,451.4**
OIL	2020	36.1	22.9	21.2	17.2	3.8	8.0	14.2	19.9	12.0	11.9	12.0	11.2	**4,197.2**
DAY	2019	31.0	28.0	31.0	30.0	22.0	27.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,576.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66.7**
H2O	2019	27.9	20.7	17.8	19.8	2.1	0.6	23.9	45.7	33.4	24.4	16.8	19.9	**3,328.8**
OIL	2019	29.0	25.1	32.0	24.8	8.3	7.6	8.6	33.3	31.6	33.3	33.0	18.5	**4,006.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	30.0	30.0	30.0	31.0	29.0	31.0	**2,225.0**
GAS	2018	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**64.9**
H2O	2018	0.1	2.0	2.3	1.0	1.1	33.1	64.3	51.0	36.0	40.0	37.4	25.4	**3,075.8**
OIL	2018	2.0	0.8	0.9	0.6	2.0	10.3	55.0	53.0	56.0	55.7	41.8	37.6	**3,721.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	12.0	30.0	29.0	27.0	31.0	22.0	31.0	**1,864.0**
GAS	2017	0.1	0.1	0.1	0.1	0.0	0.0	0.6	0.6	0.6	0.6	0.6	0.6	**57.7**
H2O	2017	1.6	1.4	1.6	1.0	0.6	0.2	0.6	1.6	1.9	0.0	0.0	0.0	**2,782.1**
OIL	2017	1.7	1.3	1.4	1.0	0.5	0.2	0.6	1.1	1.9	2.0	1.3	2.0	**3,406.0**

Licence **8661** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-05-001-24W1.02** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	21.0	30.0	30.7	30.0	21.8	**2,563.5**
H2O	2020	2.0	1.8	1.9	15.4	0.0	0.0	0.0	62.5	72.4	76.6	68.7	50.5	**2,278.6**
OIL	2020	16.5	14.8	17.8	28.8	0.0	0.0	0.0	41.8	62.1	74.2	66.6	42.7	**4,426.6**
DAY	2019	27.0	8.0	18.0	30.0	31.0	30.0	31.0	26.0	30.0	22.0	30.0	31.0	**2,309.0**
H2O	2019	8.5	2.5	4.0	1.9	2.0	1.9	1.9	22.3	17.1	12.0	4.5	2.3	**1,926.8**
OIL	2019	20.8	6.8	10.3	4.6	5.4	5.0	4.8	42.6	58.8	41.7	27.6	22.0	**4,061.3**
DAY	2018	30.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	30.0	31.0	**1,995.0**
H2O	2018	16.6	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.2	19.6	14.4	**1,845.9**
OIL	2018	15.8	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.9	19.4	22.1	**3,810.9**
DAY	2017	16.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	23.0	**1,881.0**
H2O	2017	2.5	6.8	19.7	17.3	18.6	18.9	21.1	21.4	20.0	20.4	18.8	14.0	**1,784.7**
OIL	2017	8.0	8.9	28.5	27.3	20.1	17.4	20.1	19.6	17.6	17.3	16.6	13.1	**3,745.7**

Manitoba Production
2017 To 2020

Licence **8662** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	30.0	1.8	0.0	0.0	21.0	30.0	30.7	29.0	28.8	**2,459.3**
H2O	2020	4.8	4.7	4.0	3.8	0.2	0.0	0.0	3.3	7.8	20.2	35.7	74.1	**2,854.6**
OIL	2020	40.0	38.6	48.1	46.6	2.5	0.0	0.0	30.5	34.2	4.3	26.5	222.8	**7,130.7**
DAY	2019	31.0	2.0	19.0	30.0	31.0	30.0	31.0	31.0	30.0	22.0	25.0	31.0	**2,198.0**
H2O	2019	19.0	1.4	12.6	5.4	4.6	11.9	35.6	36.0	20.1	9.3	15.3	7.5	**2,696.0**
OIL	2019	56.9	4.0	36.6	39.4	45.0	63.1	128.4	129.3	104.3	61.5	60.6	45.8	**6,636.6**
DAY	2018	31.0	25.0	23.0	26.0	29.0	30.0	31.0	31.0	23.0	30.0	30.0	28.0	**1,885.0**
H2O	2018	53.7	31.4	39.6	34.2	19.7	26.5	38.5	31.0	20.9	27.8	25.4	23.8	**2,517.3**
OIL	2018	26.0	33.7	26.0	23.5	29.5	47.6	65.9	48.7	47.2	59.6	54.4	53.0	**5,861.7**
DAY	2017	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	31.0	**1,548.0**
H2O	2017	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.9	52.7	**2,144.8**
OIL	2017	0.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.3	23.7	**5,346.6**

Licence **8664** Well Name **Goodlands Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.13-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	21.0	31.0	30.0	12.8	11.2	0.0	21.0	30.0	30.7	8.0	0.0	**2,850.3**
H2O	2020	43.1	68.2	122.8	112.9	50.6	40.7	0.0	107.5	128.9	101.4	22.2	0.0	**25,245.5**
OIL	2020	0.3	37.0	77.0	72.1	25.2	12.3	0.0	12.9	9.6	13.2	3.8	0.0	**11,115.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,623.6**
H2O	2019	63.5	64.0	68.7	61.7	62.2	51.5	60.3	117.6	137.7	103.0	71.7	85.9	**24,447.2**
OIL	2019	19.8	16.6	15.9	13.7	18.0	12.2	11.2	31.7	41.5	28.2	1.8	2.3	**10,851.8**
DAY	2018	31.0	25.0	31.0	30.0	29.0	30.0	28.0	30.0	30.0	31.0	30.0	31.0	**2,260.6**
H2O	2018	548.9	449.8	425.1	374.0	369.8	368.9	314.0	284.5	110.6	70.2	56.9	41.8	**23,499.4**
OIL	2018	231.4	208.6	40.7	23.5	24.4	17.0	53.3	107.0	38.1	33.5	30.9	29.0	**10,638.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	17.0	30.0	27.0	**1,904.6**
H2O	2017	192.7	176.8	199.2	148.7	139.2	111.1	81.4	71.7	81.9	99.2	429.0	414.8	**20,084.9**
OIL	2017	105.7	61.2	43.3	50.9	58.1	47.4	47.5	42.3	42.8	42.3	94.4	118.9	**9,801.5**

Licence **8665** Well Name **Goodlands Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	10.0	0.0	0.0	6.0	30.8	11.2	0.0	0.0	0.0	17.0	0.0	0.0	**2,697.8**
H2O	2020	37.2	0.0	0.0	21.6	126.3	51.9	0.0	0.0	0.0	73.4	0.0	0.0	**28,352.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.0	1.2	0.0	0.0	**11,265.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,622.8**
H2O	2019	314.1	309.4	502.1	437.6	498.2	518.2	566.2	585.4	485.6	476.4	566.9	233.0	**28,041.6**
OIL	2019	0.7	1.4	6.3	6.4	8.7	9.6	15.1	16.3	7.9	4.8	2.9	1.7	**11,263.7**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,259.8**
H2O	2018	243.7	261.0	301.2	206.4	157.0	144.2	153.3	269.2	299.8	360.2	315.7	308.9	**22,548.5**
OIL	2018	18.2	18.7	21.2	10.8	13.2	13.2	9.4	2.6	2.8	1.9	1.2	0.7	**11,181.9**
DAY	2017	31.0	28.0	29.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,897.8**
H2O	2017	533.9	188.5	224.8	180.2	233.2	172.2	118.4	116.8	237.0	452.6	423.2	386.7	**19,527.9**
OIL	2017	83.1	161.2	96.4	77.6	89.6	76.0	90.2	90.1	82.5	89.6	95.5	53.7	**11,068.0**

Licence **8666** Well Name **Goodlands Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	29.7	30.0	27.8	**2,818.7**
H2O	2020	22.7	21.0	37.0	76.1	0.0	0.0	0.0	0.0	0.0	78.9	79.8	75.1	**13,602.4**
OIL	2020	11.6	10.5	11.3	7.3	0.0	0.0	0.0	0.0	0.0	8.2	7.3	6.1	**14,599.7**

Manitoba Production
2017 To 2020

Licence **8666** Well Name **Goodlands Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,610.2**
H2O	2019	81.2	81.2	108.3	57.5	57.3	71.9	81.9	77.1	79.8	65.4	46.7	25.8	**13,211.8**
OIL	2019	35.8	33.9	55.8	19.6	20.7	32.8	37.6	36.2	35.2	32.2	28.8	14.6	**14,537.4**
DAY	2018	31.0	28.0	30.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,248.2**
H2O	2018	169.4	119.9	125.2	122.4	100.9	96.6	80.9	43.1	32.8	63.5	98.3	103.5	**12,377.7**
OIL	2018	124.0	81.5	89.4	98.9	100.1	80.3	101.3	92.2	98.1	89.9	39.3	34.5	**14,154.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	18.0	31.0	31.0	30.0	31.0	29.0	30.0	**1,886.2**
H2O	2017	40.5	38.5	41.8	35.4	35.9	121.0	383.8	295.2	241.5	229.3	183.0	209.0	**11,221.2**
OIL	2017	25.7	22.2	25.0	23.5	22.8	42.4	154.2	199.6	185.2	172.8	127.7	143.5	**13,124.7**

Licence **8667** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.04-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,715.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,998.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,074.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,715.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,998.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,074.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,715.7**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,998.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,074.4**
DAY	2017	6.0	26.0	31.0	30.0	31.0	28.0	28.0	29.0	30.0	19.0	27.0	17.0	**1,715.7**
H2O	2017	42.0	195.2	223.7	189.1	168.3	146.9	145.8	154.3	148.4	91.2	136.7	88.6	**21,998.9**
OIL	2017	2.0	9.9	11.3	8.2	8.1	7.7	7.1	7.0	6.5	4.0	6.1	4.1	**6,074.4**

Licence **8668** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,679.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,082.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**894.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,679.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,082.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**894.7**
DAY	2018	31.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,679.8**
H2O	2018	92.6	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,082.5**
OIL	2018	1.8	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**894.7**
DAY	2017	31.0	28.0	31.0	30.0	29.0	30.0	31.0	28.0	30.0	31.0	30.0	27.0	**1,647.8**
H2O	2017	132.8	112.0	116.0	107.9	101.5	106.5	105.5	96.0	86.9	84.0	84.7	78.1	**47,987.1**
OIL	2017	3.8	2.6	4.8	3.5	3.2	3.1	2.8	2.2	1.6	1.6	1.4	1.5	**892.8**

Licence **8669** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,823.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,938.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,419.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,823.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,938.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,419.8**

Manitoba Production
2017 To 2020

Licence **8669** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	31.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,823.3**
H2O	2018	49.7	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,938.7**
OIL	2018	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,419.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	29.0	0.0	17.0	30.0	31.0	30.0	27.0	**1,791.3**
H2O	2017	45.7	38.5	39.8	36.8	37.3	34.6	0.0	22.7	36.7	34.8	32.3	37.4	**23,887.4**
OIL	2017	10.3	8.5	8.8	7.7	5.9	0.3	0.0	0.2	0.3	0.3	0.7	0.6	**2,418.8**

Licence **8671** Well Name **Daly Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-36-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	30.1	11.0	0.0	0.0	0.0	7.0	28.0	30.6	**2,653.5**
H2O	2020	39.4	35.8	37.0	36.8	54.2	23.1	0.0	0.0	0.0	14.5	56.3	57.5	**24,379.8**
OIL	2020	20.6	20.4	23.7	23.2	12.2	1.1	0.0	0.0	0.0	0.7	2.8	50.2	**14,552.4**
DAY	2019	31.0	28.0	27.0	0.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,426.0**
H2O	2019	43.1	40.7	38.4	0.0	64.8	78.5	77.9	53.0	48.4	50.9	48.1	48.1	**24,025.2**
OIL	2019	23.5	22.3	21.1	0.0	22.0	25.9	27.1	22.1	20.6	21.4	22.0	21.1	**14,397.5**
DAY	2018	30.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,101.0**
H2O	2018	21.1	20.6	25.3	24.8	43.8	41.5	41.0	42.0	40.4	42.4	40.5	42.4	**23,433.3**
OIL	2018	24.7	21.9	24.4	24.0	30.9	28.7	31.0	32.8	30.8	30.7	29.3	25.4	**14,148.4**
DAY	2017	31.0	28.0	31.0	30.0	23.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,739.0**
H2O	2017	232.2	196.4	219.4	180.6	122.6	208.6	220.2	185.3	135.5	148.7	134.5	82.7	**23,007.5**
OIL	2017	111.0	95.3	107.5	83.5	52.7	79.7	91.6	80.6	61.2	65.0	62.6	46.2	**13,813.8**

Licence **8672** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.09-12-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	28.0	28.0	16.2	0.0	0.0	12.6	26.3	25.5	16.7	24.8	22.1	**2,526.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.8**
H2O	2020	1096.9	1068.8	1082.6	597.8	0.0	0.0	634.0	1224.0	1172.4	754.0	1064.4	941.8	**110,900.7**
OIL	2020	15.1	15.0	15.2	10.6	0.0	0.0	11.6	22.2	22.3	14.8	21.1	18.4	**2,954.4**
DAY	2019	31.0	28.0	27.0	29.0	19.0	28.0	31.0	29.0	29.0	30.0	30.0	31.0	**2,297.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.8**
H2O	2019	1384.9	1202.6	1104.0	1306.1	843.4	1242.2	1264.8	1146.7	1113.8	1121.7	1102.5	1129.3	**101,264.0**
OIL	2019	23.5	20.8	20.0	23.1	15.8	22.0	20.3	20.1	17.5	16.9	16.9	16.7	**2,788.1**
DAY	2018	31.0	11.0	30.0	30.0	30.0	25.0	29.0	30.0	26.0	28.0	29.0	26.0	**1,955.0**
GAS	2018	0.5	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**10.0**
H2O	2018	1285.9	490.4	1500.6	1447.4	1525.3	1153.2	1252.2	1267.5	1082.4	1275.9	1334.4	1168.4	**87,302.0**
OIL	2018	25.1	9.4	29.3	29.7	30.1	22.3	26.0	27.1	22.3	22.9	22.6	20.5	**2,554.5**
DAY	2017	31.0	28.0	31.0	30.0	30.0	27.0	12.0	29.0	25.0	5.0	21.0	18.0	**1,630.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.5	0.5	0.5	0.5	0.5	**3.0**
H2O	2017	1328.5	1191.5	1311.5	1351.9	1259.2	1127.5	511.2	1438.3	1269.9	286.9	1121.5	821.9	**72,518.4**
OIL	2017	25.2	22.8	35.6	37.4	35.3	36.3	13.1	30.1	24.6	5.2	19.5	15.1	**2,267.2**

UWI **100.09-12-003-29W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	16.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.2**
H2O	2020	0.0	0.0	0.0	597.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**597.8**
OIL	2020	0.0	0.0	0.0	10.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.6**

Licence **8673** Well Name **Tundra St. Lazare HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-36-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Manitoba Production
2017 To 2020

Licence **8673** Well Name **Tundra St. Lazare HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-36-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	28.0	23.0	29.9	0.2	1.0	30.0	31.0	28.3	31.0	30.0	30.3	**2,931.7**
H2O	2020	215.5	192.9	152.5	201.7	4.3	14.0	246.0	203.4	100.1	108.5	85.7	88.7	**9,072.0**
OIL	2020	74.8	66.8	52.9	72.5	0.4	2.8	94.0	68.7	34.1	37.9	30.3	31.0	**5,012.6**
DAY	2019	31.0	28.0	30.0	25.0	31.0	28.0	22.0	27.0	4.0	11.0	30.0	31.0	**2,639.0**
H2O	2019	103.7	97.0	102.8	81.2	82.8	73.6	74.3	98.6	12.4	58.6	162.4	202.5	**7,458.7**
OIL	2019	43.1	37.2	40.7	33.1	33.3	27.2	23.5	32.2	4.0	23.3	60.8	74.2	**4,446.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	26.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,341.0**
H2O	2018	77.8	71.2	81.1	92.6	98.6	103.7	118.5	138.2	116.5	107.6	103.6	100.8	**6,308.8**
OIL	2018	39.1	34.0	38.8	37.1	39.0	33.6	45.3	65.6	52.1	47.7	46.2	48.3	**4,013.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,982.0**
H2O	2017	100.5	78.2	70.8	68.5	72.1	70.0	67.4	68.1	70.9	78.8	73.8	78.8	**5,098.6**
OIL	2017	55.3	46.2	46.7	44.6	46.5	45.2	50.6	50.3	43.3	40.9	39.4	39.8	**3,487.0**

Licence **8674** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-25-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,862.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,681.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**494.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,862.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,681.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**494.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,862.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,681.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**494.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	1.0	0.0	0.0	**1,862.0**
H2O	2017	45.8	48.9	130.4	126.4	132.8	115.3	26.9	27.5	26.5	0.9	0.0	0.0	**2,681.0**
OIL	2017	13.1	5.9	0.0	0.0	0.0	0.4	3.1	3.0	2.8	0.1	0.0	0.0	**494.7**

Licence **8675** Well Name **Birdtail Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-24-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	27.0	31.0	29.9	0.2	1.8	31.0	31.0	30.0	31.0	30.0	30.5	**2,997.4**
H2O	2020	129.6	113.9	133.5	126.4	2.5	15.4	174.2	214.1	195.3	168.5	150.3	156.5	**12,913.6**
OIL	2020	119.3	94.7	105.4	101.3	0.5	6.6	147.0	175.0	174.5	137.0	115.5	118.6	**13,568.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,693.0**
H2O	2019	115.8	111.0	130.8	129.4	138.8	129.0	149.3	156.5	150.4	138.0	127.6	133.0	**11,333.4**
OIL	2019	124.1	115.3	129.1	122.9	135.1	127.3	128.0	125.3	127.2	126.7	113.1	128.9	**12,272.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,329.0**
H2O	2018	110.1	100.9	117.8	113.5	127.3	128.7	135.1	142.4	131.8	121.9	113.0	109.2	**9,723.8**
OIL	2018	130.4	113.4	128.3	126.4	132.0	103.2	121.1	128.7	117.3	127.0	122.6	126.2	**10,769.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,969.0**
H2O	2017	122.8	110.7	122.3	107.2	110.9	107.7	98.6	107.1	112.8	112.1	100.6	112.7	**8,272.1**
OIL	2017	113.6	103.1	115.0	101.9	104.6	101.9	107.9	118.9	123.5	133.7	123.1	132.0	**9,293.3**

Licence **8677** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.11-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	25.0	31.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,102.5**
H2O	2020	73.0	74.9	94.7	43.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,645.9**
OIL	2020	4.5	4.4	6.5	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,712.0**

Manitoba Production
2017 To 2020

Licence **8677** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.11-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	18.0	0.0	0.0	8.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,999.5**
H2O	2019	26.3	0.0	0.0	16.6	94.8	86.4	83.9	75.4	81.1	77.4	79.5	75.0	**10,359.9**
OIL	2019	1.6	0.0	0.0	1.2	5.4	6.2	4.4	2.6	2.9	3.6	5.8	6.5	**4,694.5**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,730.5**
H2O	2018	61.9	38.3	52.8	51.1	42.4	44.9	55.0	63.2	60.1	29.0	29.8	47.6	**9,663.5**
OIL	2018	9.5	6.7	8.3	9.2	7.9	7.6	8.8	9.3	9.6	8.1	7.9	4.6	**4,654.3**
DAY	2017	11.0	28.0	31.0	30.0	31.0	30.0	9.0	8.0	30.0	31.0	30.0	27.0	**1,367.5**
H2O	2017	30.3	123.3	108.1	63.1	47.0	47.2	14.2	27.0	125.4	101.0	70.6	73.2	**9,087.4**
OIL	2017	5.8	29.8	41.1	43.7	24.4	23.5	6.6	17.1	23.1	20.0	19.1	14.2	**4,556.8**

Licence **8678** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,033.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**128.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,585.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,520.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,033.1**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**128.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,585.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,520.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,033.1**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**128.7**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,585.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,520.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,033.1**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**128.7**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,585.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,520.6**

Licence **8679** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,349.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,560.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,480.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,349.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,560.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,480.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,349.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,560.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,480.4**
DAY	2017	7.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	**1,349.9**
H2O	2017	4.3	4.2	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	**4,560.2**
OIL	2017	3.3	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.0	0.0	0.0	**2,480.4**

Licence **8680** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,387.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,410.5**

Manitoba Production
2017 To 2020

Licence **8680** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,818.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,387.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,410.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,818.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,387.1**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,410.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,818.5**
DAY	2017	13.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	**1,387.1**
H2O	2017	17.2	20.3	0.0	0.0	0.0	0.0	0.0	0.0	1.5	0.0	0.0	0.0	**8,410.5**
OIL	2017	4.5	4.6	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	**2,818.5**

Licence **8681** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,754.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,531.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,710.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,754.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,531.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,710.3**
DAY	2018	30.0	18.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,754.2**
H2O	2018	16.1	9.2	9.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,531.8**
OIL	2018	2.6	1.6	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,710.3**
DAY	2017	1.0	19.0	30.0	29.0	31.0	30.0	19.0	28.0	26.0	31.0	30.0	25.0	**1,688.2**
H2O	2017	0.6	17.0	26.9	19.6	19.4	18.7	12.0	19.9	14.6	18.2	15.7	13.0	**9,497.1**
OIL	2017	0.1	4.0	6.4	3.2	3.3	3.0	1.7	2.7	2.3	2.8	2.6	1.8	**2,704.7**

Licence **8682** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.14-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	31.0	16.0	0.0	0.0	8.3	0.0	5.3	30.6	30.0	31.0	**2,613.1**
H2O	2020	31.8	32.3	34.0	17.8	0.0	0.0	21.5	0.0	18.3	50.8	31.3	29.5	**19,709.3**
OIL	2020	2.4	2.0	2.1	1.2	0.0	0.0	0.7	0.0	0.4	1.2	2.2	2.5	**4,032.5**
DAY	2019	29.0	0.0	19.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,402.9**
H2O	2019	41.4	0.0	36.0	46.0	57.6	39.8	41.7	40.1	37.7	37.2	34.8	35.9	**19,442.0**
OIL	2019	4.7	0.0	2.4	3.9	5.3	4.4	4.5	4.8	4.5	4.2	3.8	3.0	**4,017.8**
DAY	2018	31.0	19.0	31.0	30.0	29.0	30.0	31.0	24.0	30.0	31.0	30.0	31.0	**2,079.9**
H2O	2018	53.2	31.9	55.7	49.9	50.6	48.8	50.4	37.9	45.4	47.3	43.6	45.4	**18,993.8**
OIL	2018	6.2	3.6	5.9	5.3	5.6	5.7	5.6	4.1	5.7	5.4	5.1	4.8	**3,972.3**
DAY	2017	13.0	25.0	30.0	29.0	31.0	30.0	19.0	28.0	28.0	31.0	30.0	27.0	**1,732.9**
H2O	2017	44.4	87.7	89.1	90.1	79.2	72.7	46.9	73.2	57.4	61.0	53.8	45.8	**18,433.7**
OIL	2017	5.8	13.5	15.0	11.7	10.6	9.0	4.9	7.3	7.1	8.3	7.3	5.6	**3,909.3**

Licence **8683** Well Name **Waskada Unit No. 7 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,561.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67,880.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,377.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,561.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67,880.0**

Manitoba Production
2017 To 2020

Licence **8683** Well Name **Waskada Unit No. 7 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,377.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,561.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67,880.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,377.3**
DAY	2017	31.0	26.0	31.0	30.0	31.0	28.0	28.0	28.0	30.0	19.0	27.0	17.0	**1,561.9**
H2O	2017	1260.6	999.4	1226.7	1253.5	1250.3	1142.0	1126.8	1260.4	1250.4	763.1	1099.7	676.2	**67,880.0**
OIL	2017	32.3	30.0	35.5	17.7	15.3	15.7	14.4	21.1	23.5	14.5	26.6	17.9	**4,377.3**

Licence **8684** Well Name **Waskada Unit No. 7 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.03-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,269.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**125,317.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,975.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,269.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**125,317.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,975.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,269.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**125,317.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,975.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	25.0	31.0	29.0	7.0	30.0	30.0	2.0	**1,269.9**
H2O	2017	0.0	0.0	0.0	0.0	0.0	1632.7	1973.3	1804.9	316.0	2182.4	2408.6	90.6	**125,317.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.9	3.3	2.7	0.6	2.4	6.3	0.2	**5,975.0**

Licence **8685** Well Name **Waskada Unit No. 8 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-07-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	21.0	30.0	0.0	0.0	0.0	0.0	4.8	30.6	30.0	25.0	**2,421.5**
H2O	2020	0.0	0.0	2.6	4.3	0.0	0.0	0.0	0.0	1.2	6.4	4.9	4.2	**30,162.4**
OIL	2020	0.0	0.0	1.5	2.5	0.0	0.0	0.0	0.0	0.9	6.8	7.8	6.0	**7,360.9**
DAY	2019	17.0	0.0	19.0	30.0	31.0	30.0	30.0	28.0	30.0	31.0	19.0	8.0	**2,280.1**
H2O	2019	12.2	0.0	14.0	19.4	8.3	4.9	2.8	2.7	3.5	4.0	2.2	1.0	**30,138.8**
OIL	2019	1.1	0.0	1.2	1.8	0.8	0.5	0.3	0.3	2.9	4.2	1.3	0.6	**7,335.4**
DAY	2018	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**2,007.1**
H2O	2018	32.5	32.3	42.4	42.2	40.4	36.3	28.5	12.3	11.3	15.7	16.4	17.3	**30,063.8**
OIL	2018	1.8	3.1	6.1	6.2	6.4	8.0	7.0	2.0	2.2	2.9	2.9	2.5	**7,320.4**
DAY	2017	31.0	28.0	14.0	6.0	29.0	28.0	20.0	31.0	27.0	31.0	30.0	30.0	**1,647.1**
H2O	2017	260.0	227.2	152.5	75.9	281.6	252.0	152.6	195.1	127.4	115.6	109.3	83.6	**29,736.2**
OIL	2017	20.3	22.6	15.7	13.4	16.2	37.8	28.0	15.2	8.8	7.4	7.3	4.9	**7,269.3**

Licence **8686** Well Name **Waskada Unit No. 8 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	27.0	0.0	0.0	0.0	0.0	4.8	30.6	28.8	28.0	**2,580.6**
H2O	2020	5.9	7.4	10.3	9.5	0.0	0.0	0.0	0.0	1.7	11.3	46.8	96.7	**8,601.0**
OIL	2020	1.8	2.2	3.3	2.9	0.0	0.0	0.0	0.0	0.5	3.4	24.5	51.1	**3,999.2**
DAY	2019	30.0	28.0	27.0	30.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	**2,371.4**
H2O	2019	16.9	14.0	7.8	8.4	5.2	4.6	3.1	3.5	3.5	2.9	3.6	4.3	**8,411.4**
OIL	2019	6.1	5.0	2.5	2.7	2.2	1.8	1.0	1.1	1.1	0.7	0.9	1.1	**3,909.5**
DAY	2018	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	28.0	20.0	31.0	**2,015.4**
H2O	2018	5.5	4.2	6.1	6.0	5.6	3.2	3.4	3.2	3.3	6.0	5.3	17.4	**8,333.6**

Manitoba Production
2017 To 2020

Licence **8686** Well Name **Waskada Unit No. 8 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2018	5.1	4.7	6.3	6.2	5.9	3.4	3.2	2.7	2.9	5.1	3.7	6.0	**3,883.3**
DAY	2017	21.0	28.0	14.0	1.0	23.0	28.0	21.0	31.0	27.0	31.0	30.0	24.0	**1,666.4**
H2O	2017	3.6	2.6	3.1	0.3	1.6	3.9	12.5	9.2	6.5	5.7	5.4	4.1	**8,264.4**
OIL	2017	6.2	4.6	5.3	6.0	3.1	9.6	4.7	8.3	6.2	5.3	5.3	3.6	**3,828.1**

Licence **8687** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,216.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,521.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,834.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,216.6**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,521.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,834.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,216.6**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.1**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,521.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,834.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,216.6**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.1**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,521.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,834.5**

Licence **8689** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.04-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,409.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,812.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,955.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,409.1**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,812.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,955.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,409.1**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.1**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,812.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,955.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,409.1**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.1**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,812.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,955.3**

Licence **8691** Well Name **Ebor Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-32-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	30.8	11.0	23.3	0.0	0.0	0.0	0.0	0.0	**2,773.1**
H2O	2020	62.7	53.3	58.6	80.0	104.9	46.6	102.5	0.0	0.0	0.0	0.0	0.0	**20,770.8**
OIL	2020	65.1	62.4	67.2	56.0	47.2	8.7	17.9	0.0	0.0	0.0	0.0	0.0	**15,455.3**

Manitoba Production
2017 To 2020

Licence **8691** Well Name **Ebor Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-32-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,587.0**
H2O	2019	105.2	100.7	118.7	107.2	105.6	99.1	94.2	85.9	73.7	79.9	73.7	71.9	**20,262.2**
OIL	2019	81.8	66.4	69.8	73.9	72.8	67.5	81.9	75.8	70.7	75.8	68.1	68.1	**15,130.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,225.0**
H2O	2018	108.8	97.7	109.0	103.3	104.6	96.9	101.0	99.0	97.7	112.6	99.9	97.9	**19,146.4**
OIL	2018	92.8	78.1	85.8	79.4	79.1	77.9	80.9	77.9	76.2	79.7	79.5	83.2	**14,258.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,860.0**
H2O	2017	139.6	117.8	111.2	106.1	112.3	105.3	114.8	117.7	95.6	105.3	104.0	105.4	**17,918.0**
OIL	2017	115.0	97.1	114.8	113.4	111.1	99.1	100.8	99.3	100.9	105.2	89.4	92.8	**13,287.7**

Licence **8693** Well Name **Riflemen Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-16-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**727.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,618.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**450.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**727.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,618.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**450.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**727.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,618.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**450.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**727.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,618.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**450.2**

Licence **8695** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-18-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	23.0	29.0	31.0	29.6	0.2	0.0	0.0	0.0	0.0	24.8	30.0	30.6	**2,779.2**
H2O	2020	10.9	13.8	15.3	15.2	0.1	0.0	0.0	0.0	0.0	13.5	15.9	15.0	**18,091.4**
OIL	2020	4.3	5.8	6.0	5.7	0.0	0.0	0.0	0.0	0.0	5.1	6.0	6.3	**4,668.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,581.0**
H2O	2019	26.9	23.8	25.0	23.2	25.4	24.4	22.9	14.7	14.4	15.1	15.0	14.9	**17,991.7**
OIL	2019	3.0	2.8	3.0	2.9	3.1	3.0	3.3	6.1	6.0	6.1	6.3	5.8	**4,629.3**
DAY	2018	29.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	29.0	31.0	**2,216.0**
H2O	2018	23.3	22.7	25.3	24.7	25.3	23.4	28.1	24.1	21.8	22.5	20.4	24.0	**17,746.0**
OIL	2018	6.0	5.4	6.1	5.4	3.1	2.9	3.1	3.3	3.1	3.1	3.1	3.2	**4,577.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	23.0	**1,856.0**
H2O	2017	116.7	114.5	130.2	126.0	134.9	133.7	122.7	108.3	35.0	33.0	26.7	18.4	**17,460.4**
OIL	2017	9.4	10.6	12.4	11.8	12.2	11.8	11.9	10.0	4.3	6.2	6.1	4.7	**4,530.1**

Licence **8696** Well Name **Sinclair Unit No. 8 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	21.8	27.9	31.0	31.0	30.0	31.0	30.0	31.0	**1,401.7**
WIN	2020	391.0	360.0	381.0	364.0	314.0	381.0	376.0	365.0	346.0	354.0	340.0	348.0	**36,552.0**
WIN	2019	473.0	417.0	450.0	388.0	368.0	263.0	504.0	439.0	422.0	404.0	393.0	397.0	**32,232.0**
WIN	2018	578.0	727.0	854.0	694.0	681.0	530.0	605.0	557.0	515.0	510.0	447.0	512.0	**27,314.0**
WIN	2017	1115.0	809.0	889.0	1171.0	1111.0	838.0	425.0	220.0	475.0	422.0	730.0	662.0	**20,104.0**

Licence **8697** Well Name **Sinclair Unit No. 8 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **8697** Well Name **Sinclair Unit No. 8 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	21.8	27.9	31.0	31.0	30.0	31.0	30.0	31.0	**585.7**
WIN	2020	311.0	288.0	296.0	305.0	259.0	313.0	305.0	306.0	285.0	296.0	284.0	291.0	**36,089.0**
WIN	2019	333.0	300.0	327.0	285.0	264.0	189.0	379.0	338.0	325.0	315.0	307.0	315.0	**32,550.0**
WIN	2018	437.0	365.0	385.0	354.0	369.0	320.0	371.0	355.0	337.0	343.0	303.0	357.0	**28,873.0**
WIN	2017	432.0	390.0	422.0	405.0	396.0	393.0	219.0	115.0	246.0	209.0	431.0	495.0	**24,577.0**

Licence **8698** Well Name **Antler River Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-16-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	14.0	20.0	31.0	0.0	11.0	8.0	11.0	8.0	8.0	8.0	8.0	9.3	**2,661.3**
H2O	2020	10.4	15.1	24.0	0.0	17.5	9.7	17.7	11.3	12.4	11.3	12.4	10.5	**7,209.5**
OIL	2020	12.7	17.7	16.0	0.0	12.6	13.3	10.8	9.2	8.7	10.4	8.2	14.5	**4,507.9**
DAY	2019	8.0	2.0	26.0	30.0	31.0	30.0	31.0	31.0	24.0	28.0	18.0	23.0	**2,525.0**
H2O	2019	13.5	3.5	41.2	29.0	25.6	26.0	15.0	27.9	33.9	19.6	20.2	30.7	**7,057.2**
OIL	2019	4.5	1.5	17.6	17.0	15.1	14.0	22.5	12.6	4.6	16.0	6.7	10.2	**4,373.8**
DAY	2018	18.0	10.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**2,243.0**
H2O	2018	21.8	14.0	37.9	26.9	29.7	30.0	23.9	32.9	25.6	21.2	23.8	27.0	**6,771.1**
OIL	2018	17.9	12.0	16.3	15.8	17.5	15.5	18.7	13.5	15.7	20.3	10.2	10.0	**4,231.5**
DAY	2017	20.0	20.0	26.0	30.0	31.0	30.0	31.0	29.0	30.0	30.0	29.0	25.0	**1,916.0**
H2O	2017	39.0	19.3	31.9	30.5	28.9	28.5	26.2	27.8	31.9	31.2	27.2	24.8	**6,456.4**
OIL	2017	11.0	26.6	21.2	24.0	24.7	19.8	23.3	20.9	15.7	17.5	14.7	14.0	**4,048.1**

Licence **8699** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	8.7	9.0	24.5	**2,656.5**
H2O	2020	270.2	253.1	277.4	231.8	0.0	0.0	0.0	0.0	0.0	68.5	56.2	200.3	**52,236.7**
OIL	2020	8.8	7.6	3.9	4.5	0.0	0.0	0.0	0.0	0.0	1.7	2.4	5.7	**4,849.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**2,493.3**
H2O	2019	395.4	326.6	346.3	293.4	333.6	323.3	325.3	327.3	348.1	327.7	276.7	288.2	**50,879.2**
OIL	2019	13.2	10.5	10.6	8.4	7.5	13.3	11.8	10.4	8.6	8.7	8.6	9.5	**4,815.1**
DAY	2018	31.0	28.0	31.0	30.0	29.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,130.3**
H2O	2018	541.5	445.9	529.5	489.2	477.5	480.6	514.3	479.9	449.9	468.7	406.7	407.5	**46,967.3**
OIL	2018	14.9	46.0	44.9	27.4	18.0	18.9	21.3	12.6	13.6	13.8	14.4	15.0	**4,694.0**
DAY	2017	24.0	0.0	18.0	29.0	26.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,769.3**
H2O	2017	625.3	0.0	453.4	720.9	647.6	710.6	711.6	659.1	583.7	620.0	577.3	544.9	**41,276.1**
OIL	2017	10.7	0.0	12.4	17.2	12.4	15.4	15.7	16.4	16.3	15.2	13.8	13.6	**4,433.2**

Licence **8700** Well Name **Tundra Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-22-015-27W1.00** Field Name **Other Areas** Pool Name **Bakken - Torquay LL** Field Code **99** Pool Code **62LL** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**643.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,236.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**430.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**643.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,236.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**430.2**

Licence **8701** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **105.04-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2017 To 2020

Licence **8701** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **105.04-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,071.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,390.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,818.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,071.4**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,390.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,818.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,071.4**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,390.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,818.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,071.4**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.9**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,390.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,818.7**

Licence **8702** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-13-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,135.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,420.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,641.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,135.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,420.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,641.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,135.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,420.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,641.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,135.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,420.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,641.0**

Licence **8703** Well Name **South Pierson Unit No. 4 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	30.2	31.0	22.0	0.0	0.0	20.3	**2,351.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,421.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,292.1**
WIN	2020	1599.7	1577.0	1586.7	1451.0	1434.0	1246.0	1071.4	1209.6	860.0	0.0	0.0	552.0	**24,418.5**
DAY	2019	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,157.0**
GAS	2019	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.9**
H2O	2019	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,421.2**
OIL	2019	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,292.1**
WIN	2019	0.0	0.0	332.0	572.5	738.2	1087.6	1426.0	1522.5	1486.9	1530.6	1502.8	1632.0	**11,831.1**
DAY	2018	31.0	28.0	30.0	29.0	30.0	27.0	31.0	31.0	30.0	31.0	30.0	27.0	**2,140.0**
GAS	2018	0.5	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**10.3**
H2O	2018	2.3	5.8	5.3	3.4	7.8	9.6	10.4	10.4	9.5	8.5	7.9	6.8	**5,417.3**
OIL	2018	1.8	4.1	3.6	3.1	6.3	6.7	6.9	7.7	6.8	7.2	6.6	5.7	**5,289.0**
DAY	2017	31.0	25.0	31.0	30.0	31.0	27.0	31.0	30.0	25.0	13.0	30.0	31.0	**1,785.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.3	0.5	0.5	0.5	0.5	0.5	0.5	**3.3**

Manitoba Production
2017 To 2020

Licence **8703** Well Name **South Pierson Unit No. 4 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	20.8	17.7	18.9	17.2	12.6	10.4	12.7	9.1	4.6	2.6	5.9	3.1	**5,329.6**
OIL	2017	9.2	6.7	8.8	11.1	10.6	9.1	11.5	9.1	4.8	2.6	5.6	3.0	**5,222.5**

Licence **8704** Well Name **South Pierson Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	30.0	30.0	30.7	23.6	27.2	31.0	30.0	29.6	27.1	29.0	**2,782.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.5**
H2O	2020	21.8	26.0	32.6	36.7	37.8	29.9	38.1	36.5	34.8	31.8	25.0	21.6	**5,272.0**
OIL	2020	11.8	13.8	5.1	3.8	7.8	5.7	3.8	3.1	2.2	2.8	3.9	3.4	**6,575.3**
DAY	2019	31.0	28.0	29.0	29.0	20.0	29.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,436.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.5**
H2O	2019	17.4	10.6	10.8	16.6	9.7	12.5	10.3	8.0	8.5	10.3	11.6	16.2	**4,899.4**
OIL	2019	10.2	7.7	8.0	9.4	8.6	11.9	13.0	14.8	14.9	14.0	14.3	11.8	**6,508.1**
DAY	2018	26.0	28.0	30.0	29.0	30.0	27.0	31.0	31.0	30.0	31.0	30.0	27.0	**2,088.0**
GAS	2018	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**11.7**
H2O	2018	5.4	7.7	6.7	5.5	8.2	12.9	11.7	11.5	15.4	18.0	16.2	13.8	**4,756.9**
OIL	2018	5.5	5.5	3.7	3.7	8.7	18.0	17.2	16.0	15.2	12.5	10.5	8.8	**6,369.5**
DAY	2017	31.0	28.0	29.0	30.0	31.0	27.0	29.0	31.0	25.0	13.0	30.0	27.0	**1,738.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.9	0.6	0.6	0.6	0.6	0.6	0.6	**4.5**
H2O	2017	19.6	17.3	16.3	17.4	13.2	9.5	13.6	14.1	13.0	7.5	17.4	6.9	**4,623.9**
OIL	2017	28.3	25.3	26.2	33.5	28.8	22.1	22.6	24.9	20.8	11.1	24.7	10.3	**6,244.2**

Licence **8705** Well Name **South Pierson Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	31.0	30.0	30.7	24.5	27.2	31.0	30.0	29.3	27.1	29.7	**2,844.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.9**
H2O	2020	197.6	213.4	234.2	217.7	245.1	186.3	103.0	105.9	138.6	173.6	171.2	134.8	**13,031.1**
OIL	2020	17.0	14.4	10.0	7.5	6.7	3.9	4.2	4.8	1.9	2.3	2.3	2.8	**2,163.3**
DAY	2019	31.0	28.0	29.0	29.0	21.0	29.0	31.0	28.0	29.0	31.0	30.0	31.0	**2,496.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.9**
H2O	2019	135.8	109.7	116.5	150.5	106.6	162.1	160.8	143.2	149.4	171.5	169.6	191.5	**10,909.7**
OIL	2019	7.6	5.4	7.9	8.4	6.3	16.7	19.8	10.6	6.3	6.6	7.7	6.2	**2,085.5**
DAY	2018	31.0	17.0	29.0	29.0	30.0	25.0	31.0	31.0	30.0	31.0	22.0	27.0	**2,149.0**
GAS	2018	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**11.1**
H2O	2018	124.5	69.6	133.6	125.5	131.9	100.0	122.9	99.6	104.6	118.2	87.4	108.0	**9,142.5**
OIL	2018	8.1	4.2	11.8	12.9	13.2	12.2	17.3	8.1	18.1	8.1	5.5	6.5	**1,976.0**
DAY	2017	30.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	25.0	13.0	30.0	31.0	**1,816.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.3	0.6	0.6	0.6	0.6	0.6	0.6	**3.9**
H2O	2017	130.2	118.1	132.1	135.4	131.6	106.4	128.8	120.3	91.5	51.9	114.1	119.7	**7,816.7**
OIL	2017	9.1	8.4	18.1	18.2	11.4	8.4	19.3	13.4	12.0	7.1	15.1	13.1	**1,850.0**

Licence **8706** Well Name **South Pierson Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	31.0	29.5	30.7	25.6	27.2	31.0	25.5	28.3	27.1	29.7	**2,844.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.5**
H2O	2020	10.0	11.5	24.5	16.5	20.1	18.3	28.3	22.7	17.0	23.3	90.0	131.1	**5,386.3**
OIL	2020	28.3	32.5	30.2	36.7	40.8	34.3	52.5	42.1	29.9	38.2	137.4	70.9	**14,950.2**
DAY	2019	31.0	28.0	29.0	29.0	20.0	29.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,501.0**

Manitoba Production
2017 To 2020

Licence **8706** Well Name **South Pierson Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.5**
H2O	2019	13.2	12.3	9.7	10.1	5.8	9.9	10.2	5.8	9.7	9.8	9.5	8.8	**4,973.0**
OIL	2019	28.7	24.4	20.7	22.8	13.2	17.8	17.1	15.8	15.9	17.8	13.4	23.7	**14,376.4**
DAY	2018	31.0	28.0	30.0	29.0	30.0	28.0	31.0	31.0	30.0	31.0	30.0	27.0	**2,153.0**
GAS	2018	0.5	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**17.7**
H2O	2018	44.5	27.4	29.6	24.1	24.8	18.5	24.9	17.7	14.3	12.9	10.9	8.5	**4,858.2**
OIL	2018	110.3	68.3	60.9	62.1	63.5	49.3	56.7	38.8	33.0	31.3	28.0	26.1	**14,145.1**
DAY	2017	18.0	26.0	28.0	30.0	20.0	27.0	30.0	30.0	25.0	14.0	30.0	31.0	**1,797.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	7.7	0.5	0.5	0.5	0.5	0.5	0.5	**10.7**
H2O	2017	4.3	103.0	96.8	104.2	52.8	48.2	43.2	45.5	36.2	21.9	44.6	70.6	**4,600.1**
OIL	2017	5.6	99.9	169.5	237.0	170.4	193.9	235.5	192.9	161.6	96.2	189.6	122.1	**13,516.8**

Licence **8707** Well Name **South Pierson Unit No. 4 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	30.2	31.0	30.0	31.0	30.0	31.0	**2,324.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,553.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,490.4**
WIN	2020	1743.6	1579.4	1470.8	1289.0	1216.0	1028.0	864.5	943.5	904.0	873.0	692.0	836.0	**25,873.3**
DAY	2019	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,050.0**
GAS	2019	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.7**
H2O	2019	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,553.6**
OIL	2019	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,490.4**
WIN	2019	0.0	0.0	330.6	574.4	742.3	1092.4	1428.8	1521.1	1489.7	1606.7	1794.8	1852.7	**12,433.5**
DAY	2018	28.0	7.0	30.0	29.0	30.0	28.0	31.0	31.0	30.0	31.0	30.0	27.0	**2,023.0**
GAS	2018	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**11.1**
H2O	2018	3.4	1.0	3.0	2.4	3.2	3.8	3.1	3.2	3.5	3.2	3.8	3.0	**4,551.6**
OIL	2018	4.8	1.3	8.0	5.8	7.5	8.7	8.1	9.0	8.5	7.4	7.4	5.8	**9,486.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	25.0	13.0	30.0	26.0	**1,691.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.3	0.6	0.6	0.6	0.6	0.6	0.6	**3.9**
H2O	2017	8.4	6.5	6.8	7.4	6.2	4.6	6.0	5.8	3.8	2.0	4.3	3.2	**4,515.0**
OIL	2017	15.8	12.7	17.7	15.7	12.5	8.0	10.4	10.9	7.9	3.7	7.7	4.6	**9,403.7**

Licence **8708** Well Name **South Pierson Unit No. 4 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	9.0	28.8	31.0	30.0	30.2	31.0	30.0	31.0	30.0	31.0	**2,765.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.2**
H2O	2020	323.4	353.4	108.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,059.0**
OIL	2020	10.5	12.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,415.9**
WIN	2020	0.0	0.0	0.0	486.0	616.0	572.0	607.8	617.2	601.0	604.0	451.0	615.0	**5,170.0**
DAY	2019	31.0	28.0	29.0	29.0	21.0	29.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,425.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.2**
H2O	2019	279.2	233.1	255.0	306.4	210.5	308.1	297.4	279.1	297.0	312.4	253.1	324.6	**24,274.0**
OIL	2019	9.0	7.3	8.0	22.2	15.8	8.7	9.4	9.8	8.6	8.4	11.2	16.7	**2,389.4**
DAY	2018	27.0	28.0	29.0	27.0	30.0	25.0	31.0	31.0	30.0	31.0	22.0	27.0	**2,076.0**
GAS	2018	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**11.4**
H2O	2018	270.4	269.9	270.2	251.7	280.7	220.4	258.2	226.3	242.4	255.4	181.7	217.2	**20,918.1**
OIL	2018	16.8	12.1	11.8	12.3	11.3	11.8	19.3	10.9	10.4	11.8	5.4	6.8	**2,254.3**
DAY	2017	31.0	27.0	31.0	30.0	30.0	27.0	31.0	30.0	25.0	13.0	30.0	26.0	**1,738.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**4.2**

Manitoba Production
2017 To 2020

Licence **8708** Well Name **South Pierson Unit No. 4 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	278.2	248.9	279.8	271.8	258.7	209.7	265.7	233.6	199.6	117.5	256.9	213.7	**17,973.6**
OIL	2017	5.5	7.2	33.6	29.7	22.4	15.9	18.4	21.4	11.6	5.3	11.1	8.8	**2,113.6**

Licence **8709** Well Name **South Pierson Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.13-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	3.0	30.0	18.9	25.6	27.2	18.7	30.0	29.3	27.1	27.9	**2,146.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.3**
H2O	2020	0.0	0.0	18.7	314.6	226.9	336.2	294.4	242.6	383.6	353.2	308.9	261.5	**5,820.6**
OIL	2020	0.0	0.0	7.8	123.4	99.3	131.5	118.2	140.4	254.3	203.7	179.5	163.3	**7,926.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,909.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,080.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,504.9**
DAY	2018	26.0	28.0	30.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,909.0**
GAS	2018	0.6	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.3**
H2O	2018	0.9	1.3	1.6	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,080.0**
OIL	2018	0.7	0.9	1.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,504.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	25.0	13.0	30.0	28.0	**1,817.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.3	0.6	0.6	0.6	0.6	0.6	0.6	**3.9**
H2O	2017	7.6	5.6	5.4	5.5	5.2	4.6	6.1	6.2	4.0	2.9	6.3	1.9	**3,075.8**
OIL	2017	10.7	7.7	7.5	7.3	6.9	5.9	6.4	5.7	4.0	2.9	6.1	1.9	**6,502.1**

Licence **8710** Well Name **Ebor Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.05-29-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	21.8	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,147.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,621.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,511.2**
WIN	2020	306.0	251.7	285.7	326.0	228.0	258.0	235.0	321.0	299.0	244.0	198.0	192.0	**17,808.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,884.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,621.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,511.2**
WIN	2019	665.7	501.4	452.0	413.7	364.4	289.8	368.3	394.0	324.5	347.7	313.9	382.0	**14,663.6**
DAY	2018	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,884.0**
H2O	2018	256.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,621.3**
OIL	2018	120.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,511.2**
WIN	2018	0.0	176.4	617.5	818.7	413.1	1597.2	1184.2	1195.3	1153.5	1089.6	777.8	822.9	**9,846.2**
DAY	2017	16.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	17.0	30.0	31.0	**1,856.0**
H2O	2017	28.1	53.1	59.3	55.0	56.0	52.0	53.0	52.1	44.4	124.0	452.1	364.9	**10,364.6**
OIL	2017	9.6	17.2	19.0	16.3	17.0	16.3	16.0	16.2	15.1	13.1	40.5	87.7	**4,391.1**

Licence **8711** Well Name **Tundra East Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-11-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	24.0	0.0	0.0	0.0	0.0	0.0	0.9	30.9	29.9	30.9	**2,625.6**
H2O	2020	18.5	18.5	17.0	0.0	0.0	0.0	0.0	0.0	7.4	31.1	21.2	21.9	**1,916.5**
OIL	2020	6.5	6.5	6.0	0.0	0.0	0.0	0.0	0.0	2.6	10.9	7.3	7.6	**1,967.5**
DAY	2019	28.0	25.0	31.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,449.0**
H2O	2019	17.2	22.7	23.1	21.7	20.4	20.4	20.5	19.6	18.2	19.8	19.3	21.8	**1,780.9**
OIL	2019	7.3	9.8	9.9	5.3	7.6	7.6	7.6	7.3	6.8	7.2	6.7	7.7	**1,920.1**

Manitoba Production
2017 To 2020

Licence **8711** Well Name **Tundra East Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-11-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	31.0	27.0	31.0	30.0	31.0	30.0	31.0	24.0	30.0	31.0	30.0	31.0	**2,093.0**
H2O	2018	19.5	15.8	23.2	21.7	19.6	21.4	20.6	20.7	19.9	21.0	19.6	19.6	**1,536.2**
OIL	2018	11.5	9.3	9.7	9.3	8.4	9.1	8.9	8.8	8.6	9.0	8.4	8.4	**1,829.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,736.0**
H2O	2017	20.8	17.7	18.5	18.0	22.8	17.0	21.9	19.8	18.2	19.5	18.3	20.1	**1,293.6**
OIL	2017	11.7	12.8	13.5	13.0	9.2	10.0	13.1	11.7	10.8	11.5	10.7	11.9	**1,719.9**

Licence **8712** Well Name **Tundra East Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.15-04-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	8.4	4.6	8.0	21.5	29.9	29.9	30.9	29.9	30.9	**2,853.0**
H2O	2020	8.9	3.2	3.6	0.9	5.3	2.0	5.9	11.2	5.9	6.6	4.8	4.9	**866.4**
OIL	2020	50.1	42.3	48.4	12.6	22.7	26.0	78.2	73.9	64.9	62.2	58.2	61.6	**11,847.9**
DAY	2019	16.0	0.0	17.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	26.0	31.0	**2,568.0**
H2O	2019	2.1	0.0	7.0	8.1	5.0	4.5	4.2	5.6	6.7	6.7	9.4	8.1	**803.2**
OIL	2019	41.4	0.0	43.0	72.4	72.0	69.9	65.3	68.9	62.0	58.3	73.6	59.4	**11,246.8**
DAY	2018	29.0	24.0	31.0	30.0	31.0	30.0	30.0	28.0	30.0	31.0	30.0	31.0	**2,267.0**
H2O	2018	8.4	6.8	7.6	7.6	7.5	7.1	6.9	6.9	6.4	4.2	3.8	5.9	**735.8**
OIL	2018	82.6	69.2	77.4	76.4	76.9	76.5	79.3	79.5	74.5	79.5	73.7	71.1	**10,560.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,912.0**
H2O	2017	5.1	4.6	4.9	4.7	4.8	4.7	5.1	4.8	4.9	4.7	4.3	4.9	**656.7**
OIL	2017	96.4	86.5	94.0	89.7	91.3	88.4	90.9	91.2	88.7	90.3	80.7	89.1	**9,644.0**

Licence **8713** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-25-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	8.0	23.0	30.0	2.3	0.0	0.0	0.0	0.0	0.0	20.9	30.0	31.0	**2,234.2**
H2O	2020	4.7	7.6	17.2	0.3	0.0	0.0	0.0	0.0	0.0	18.2	12.2	9.7	**1,146.4**
OIL	2020	4.7	7.6	17.2	0.3	0.0	0.0	0.0	0.0	0.0	18.2	12.2	9.8	**2,265.5**
DAY	2019	0.0	1.0	31.0	30.0	31.0	30.0	31.0	31.0	16.0	31.0	29.0	20.0	**2,089.0**
H2O	2019	0.0	3.2	27.5	11.0	9.3	7.2	6.3	5.8	11.6	6.5	5.2	2.3	**1,076.5**
OIL	2019	0.0	3.3	27.5	11.0	9.2	7.3	6.2	5.9	5.1	6.5	5.2	2.3	**2,195.5**
DAY	2018	23.0	5.0	31.0	30.0	28.0	26.0	31.0	22.0	13.0	0.0	0.0	0.0	**1,808.0**
H2O	2018	3.4	1.0	3.8	3.8	3.8	3.3	3.3	6.0	3.2	0.0	0.0	0.0	**980.6**
OIL	2018	11.0	1.5	12.2	12.2	11.2	10.2	10.7	5.1	1.7	0.0	0.0	0.0	**2,106.0**
DAY	2017	0.0	0.0	0.0	0.0	15.0	30.0	13.0	11.0	0.0	15.0	29.0	21.0	**1,599.0**
H2O	2017	0.0	0.0	0.0	0.0	4.9	6.1	1.9	3.1	0.0	2.6	2.9	2.4	**949.0**
OIL	2017	0.0	0.0	0.0	0.0	9.6	15.9	6.1	9.9	0.0	8.4	9.1	7.7	**2,030.2**

Licence **8714** Well Name **Tundra Pierson SW-GD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-02-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 1** Field Code **7** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**275.0**
WIN	2020	12311.4	11589.7	12406.3	8512.1	5780.8	6427.1	7443.0	9851.1	10258.4	13006.1	12445.9	11526.8	**686,381.2**
WIN	2019	11680.0	10013.4	8778.0	9117.7	6721.2	10065.9	10099.7	10124.9	9903.3	10885.3	11765.8	12640.4	**564,822.5**
WIN	2018	11014.4	10147.7	11855.4	11135.3	10901.5	10693.6	11803.5	11717.9	11383.3	12194.0	10879.7	10074.6	**443,026.9**
WIN	2017	2663.0	2677.6	2732.5	2211.6	2393.2	2586.3	4536.5	7520.2	7738.0	2880.1	5184.4	9482.5	**309,226.0**

Licence **8715** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **107.01-16-001-25W1.03** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2017 To 2020

Licence **8715** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **107.01-16-001-25W1.03** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,023.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.1**

Licence **8716** Well Name **Tundra Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-33-015-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**256.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,744.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**256.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,744.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**256.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,744.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.6**

Licence **8718** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-24-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	31.0	11.0	0.0	0.0	0.0	24.8	30.0	30.8	**2,734.5**
H2O	2020	115.4	105.5	111.6	105.7	104.4	36.4	0.0	0.0	0.0	307.5	193.1	157.9	**23,730.1**
OIL	2020	12.3	15.1	15.4	14.6	13.4	4.4	0.0	0.0	0.0	27.5	28.8	21.0	**6,263.7**
DAY	2019	31.0	26.0	21.0	29.0	30.0	29.0	18.0	16.0	28.0	31.0	30.0	31.0	**2,486.0**
H2O	2019	107.2	91.0	73.6	101.5	97.4	93.4	58.3	59.0	211.3	160.0	143.1	127.4	**22,492.6**
OIL	2019	21.0	17.4	14.1	19.8	32.6	34.5	21.6	18.3	18.6	20.0	18.6	13.0	**6,111.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,166.0**
H2O	2018	122.8	110.3	114.3	107.0	113.1	108.5	112.1	112.8	99.4	106.0	99.1	105.2	**21,169.4**
OIL	2018	19.8	16.5	19.0	20.9	22.1	21.8	22.5	22.1	19.9	20.9	20.2	21.5	**5,861.7**
DAY	2017	31.0	28.0	29.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,801.0**
H2O	2017	134.4	125.1	132.9	134.1	142.9	137.9	135.1	146.0	140.2	128.6	125.5	121.1	**19,858.8**
OIL	2017	33.9	30.5	32.8	39.5	39.2	33.9	28.8	30.6	30.0	19.4	17.5	19.1	**5,614.5**

Licence **8719** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-24-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,249.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,722.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,245.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,249.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,722.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,245.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,249.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,722.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,245.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,249.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,722.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,245.1**

Licence **8720** Well Name **Sinclair Unit No. 8 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Manitoba Production
2017 To 2020

Licence **8720** Well Name **Sinclair Unit No. 8 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	28.3	27.9	31.0	31.0	30.0	31.0	30.0	31.0	**1,049.2**
WIN	2020	442.0	411.0	434.0	415.0	412.0	403.0	417.0	407.0	388.0	399.0	385.0	395.0	**42,463.0**
WIN	2019	496.0	444.0	480.0	409.0	357.0	258.0	552.0	497.0	483.0	457.0	447.0	453.0	**37,555.0**
WIN	2018	674.0	672.0	693.0	592.0	598.0	461.0	605.0	556.0	511.0	518.0	477.0	526.0	**32,222.0**
WIN	2017	1144.0	947.0	898.0	796.0	780.0	716.0	391.0	202.0	443.0	336.0	612.0	613.0	**25,339.0**

Licence **8721** Well Name **Riflemen Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-15-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	30.0	1.0	2.0	25.7	31.0	30.0	22.3	28.8	31.0	**2,799.3**
H2O	2020	65.5	60.5	61.1	66.6	0.3	9.9	109.2	84.0	67.2	59.8	53.9	59.4	**15,175.2**
OIL	2020	10.6	9.7	9.9	2.6	0.0	1.6	17.4	13.1	7.6	9.7	10.4	11.1	**3,289.1**
DAY	2019	28.8	9.0	25.7	30.0	27.3	29.0	30.0	31.0	28.0	30.0	30.0	31.0	**2,507.5**
H2O	2019	65.5	18.7	93.2	72.9	69.0	65.9	66.3	69.0	63.0	68.4	6.4	66.2	**14,477.8**
OIL	2019	11.6	3.1	15.2	11.7	11.2	10.7	10.7	11.1	10.2	9.2	10.4	10.6	**3,185.4**
DAY	2018	30.7	27.3	30.0	29.0	31.0	29.0	21.0	31.0	21.0	31.0	29.0	31.0	**2,177.7**
H2O	2018	117.0	91.5	92.5	85.6	85.9	77.6	50.6	84.2	80.4	76.3	70.3	71.6	**13,753.3**
OIL	2018	15.9	12.4	15.3	13.8	15.3	14.6	10.3	11.5	14.1	13.3	12.3	12.5	**3,059.7**
DAY	2017	27.8	27.7	29.3	26.8	30.0	30.0	14.5	4.0	0.0	5.0	28.9	31.0	**1,836.7**
H2O	2017	99.1	92.1	100.8	86.6	100.7	92.5	66.4	6.5	0.0	64.0	180.3	128.9	**12,769.8**
OIL	2017	17.4	16.1	15.4	15.2	17.7	16.3	3.6	0.0	0.0	0.0	24.6	19.1	**2,898.4**

Licence **8723** Well Name **Tundra South McAuley HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-14-014-29W1.02** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**628.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,780.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**445.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**628.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,780.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**445.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**628.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,780.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**445.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**628.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,780.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**445.3**

Licence **8724** Well Name **Ewart Unit No. 11 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	31.0	**2,050.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**885.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,761.9**
WIN	2020	360.0	627.0	355.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	111.0	298.0	**9,178.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,007.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**885.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,761.9**
WIN	2019	559.0	325.0	412.0	378.0	417.0	429.0	668.0	824.0	743.0	763.0	576.0	405.0	**7,427.0**
DAY	2018	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	**2,007.0**
H2O	2018	2.2	2.2	1.4	3.9	5.4	4.1	4.0	3.6	2.4	0.0	0.0	0.0	**885.8**

Manitoba Production
2017 To 2020

Licence **8724** Well Name **Ewart Unit No. 11 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2018	78.1	64.5	81.3	66.3	65.5	80.0	81.9	80.1	72.9	0.0	0.0	0.0	**10,761.9**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.6	434.4	485.0	**928.0**
DAY	2017	31.0	28.0	23.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,736.0**
H2O	2017	4.6	3.7	3.0	4.1	4.1	3.5	3.8	3.7	3.3	3.3	2.6	2.2	**856.6**
OIL	2017	95.8	84.1	67.5	89.4	91.3	81.2	83.4	81.5	73.3	83.3	83.1	77.4	**10,091.3**

Licence **8725** Well Name **Ebor Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-31-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	30.0	0.0	0.0	0.0	8.0	30.0	31.0	30.0	30.8	**2,665.8**
H2O	2020	25.9	26.0	130.1	162.2	0.0	0.0	0.0	49.0	91.1	58.6	48.2	49.6	**19,318.2**
OIL	2020	5.4	5.2	25.0	9.8	0.0	0.0	0.0	2.6	40.0	36.7	12.9	13.0	**3,518.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,416.0**
H2O	2019	32.2	34.0	40.6	35.2	33.6	36.3	37.9	32.9	28.6	29.0	29.0	26.6	**18,677.5**
OIL	2019	8.2	7.5	11.2	11.3	10.6	9.6	12.0	9.1	8.8	8.8	5.7	5.3	**3,367.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,051.0**
H2O	2018	252.4	175.8	157.4	140.2	130.9	103.7	104.3	87.7	75.4	66.2	36.7	32.9	**18,281.6**
OIL	2018	15.1	15.1	20.7	18.5	19.3	22.9	20.0	13.0	11.2	14.0	12.9	10.1	**3,259.5**
DAY	2017	28.0	28.0	31.0	30.0	31.0	15.0	0.0	0.0	0.0	0.0	0.0	25.0	**1,686.0**
H2O	2017	141.6	136.5	136.3	127.3	122.0	56.8	0.0	0.0	0.0	0.0	0.0	157.6	**16,918.0**
OIL	2017	19.6	19.9	23.7	14.1	9.9	4.8	0.0	0.0	0.0	0.0	0.0	12.3	**3,066.7**

Licence **8726** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-01-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	5.0	29.0	31.0	29.7	31.0	11.0	0.0	0.0	0.0	22.7	30.0	31.0	**2,631.4**
H2O	2020	13.4	78.5	64.9	62.6	65.8	23.9	0.0	0.0	0.0	49.5	62.2	36.3	**10,937.1**
OIL	2020	1.4	8.2	6.2	5.9	6.4	2.2	0.0	0.0	0.0	4.5	6.0	8.0	**3,045.7**
DAY	2019	27.0	23.0	31.0	30.0	31.0	30.0	28.0	13.0	7.0	5.0	6.0	5.0	**2,411.0**
H2O	2019	37.3	31.5	41.5	38.9	73.5	76.4	68.6	30.0	21.6	16.5	20.5	14.6	**10,480.0**
OIL	2019	9.0	7.7	13.9	14.5	11.4	9.1	8.8	4.1	0.8	0.4	0.5	1.3	**2,996.9**
DAY	2018	31.0	28.0	31.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,175.0**
H2O	2018	55.4	53.2	59.8	57.4	55.6	48.6	47.2	51.1	48.2	51.0	47.5	44.2	**10,009.1**
OIL	2018	13.4	12.2	13.4	13.7	18.0	15.1	14.2	14.5	13.3	13.8	12.6	10.5	**2,915.4**
DAY	2017	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	**1,813.0**
H2O	2017	55.0	68.1	76.3	68.1	66.3	66.7	67.2	61.4	52.6	53.2	50.3	39.2	**9,389.9**
OIL	2017	10.3	12.2	15.7	14.6	15.2	16.9	17.8	16.1	14.5	14.6	13.7	10.2	**2,750.7**

Licence **8727** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-34-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.7	0.0	0.0	14.0	4.0	0.0	0.0	0.5	30.0	**2,563.2**
H2O	2020	3.9	3.8	4.3	5.8	0.0	0.0	3.2	10.6	0.0	0.0	0.1	25.4	**1,065.3**
OIL	2020	20.1	19.8	21.8	23.4	0.0	0.0	12.3	2.5	0.0	0.0	0.4	22.7	**5,894.6**
DAY	2019	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,394.0**
H2O	2019	1.9	6.1	6.5	2.5	1.9	1.7	2.8	2.9	2.9	2.6	2.1	4.2	**1,008.2**
OIL	2019	44.1	35.3	30.1	26.1	28.8	29.2	26.8	25.1	22.3	23.2	22.8	19.4	**5,771.6**
DAY	2018	31.0	28.0	31.0	21.0	31.0	30.0	31.0	28.0	28.0	26.0	29.0	31.0	**2,032.0**
H2O	2018	3.8	1.5	3.2	4.9	2.2	4.7	3.2	3.7	10.0	16.0	17.9	9.9	**970.1**
OIL	2018	80.4	28.0	34.8	28.7	36.9	32.5	29.9	24.5	27.2	27.2	30.4	41.5	**5,438.4**
DAY	2017	31.0	27.0	31.0	30.0	31.0	30.0	15.0	23.0	29.0	31.0	30.0	28.0	**1,687.0**

Manitoba Production
2017 To 2020

Licence **8727** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-34-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	3.3	1.5	1.6	1.9	2.2	1.0	0.1	4.8	38.7	33.1	2.4	3.4	**889.1**
OIL	2017	80.8	48.8	50.1	43.3	55.8	30.9	5.7	38.3	80.5	79.8	63.6	68.8	**5,016.4**

Licence **8728** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.11-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**822.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,361.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,151.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**822.9**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,361.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,151.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**822.9**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,361.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,151.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**822.9**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.3**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,361.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,151.4**

Licence **8729** Well Name **Waskada Unit No. 7 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	16.0	0.0	0.0	0.0	0.0	4.0	27.6	27.0	31.0	**2,629.9**
H2O	2020	199.8	142.5	118.9	52.7	0.0	0.0	0.0	0.0	13.6	110.0	81.0	70.4	**45,872.0**
OIL	2020	18.8	16.5	16.8	8.7	0.0	0.0	0.0	0.0	2.1	31.0	21.9	25.6	**4,972.0**
DAY	2019	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	27.0	**2,433.3**
H2O	2019	386.4	348.7	371.7	327.0	336.2	293.7	314.7	314.9	237.0	209.6	160.8	159.3	**45,083.1**
OIL	2019	5.2	2.9	10.0	19.4	27.6	26.6	22.6	25.4	24.6	19.6	11.2	15.0	**4,830.6**
DAY	2018	31.0	28.0	31.0	30.0	29.0	27.0	20.0	21.0	23.0	27.0	25.0	31.0	**2,075.3**
H2O	2018	351.6	270.7	275.3	233.1	209.9	174.8	120.9	112.8	100.6	301.3	313.7	389.1	**41,623.1**
OIL	2018	6.9	3.6	3.4	2.1	1.8	1.5	2.6	1.3	1.4	2.5	2.8	2.8	**4,620.5**
DAY	2017	31.0	25.0	28.0	17.0	29.0	27.0	14.0	25.0	28.0	28.0	30.0	20.0	**1,752.3**
H2O	2017	313.3	247.2	315.1	324.7	543.8	391.2	183.4	336.5	314.3	284.2	248.6	218.7	**38,769.3**
OIL	2017	7.4	7.5	8.3	4.8	7.8	13.7	5.5	11.0	4.0	9.9	9.9	3.7	**4,587.8**

Licence **8730** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.16-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,792.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,391.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,811.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,792.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,391.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,811.5**
DAY	2018	31.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,792.4**
H2O	2018	22.6	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,391.0**
OIL	2018	1.8	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,811.5**

Manitoba Production
2017 To 2020

Licence **8730** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.16-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	27.0	**1,760.4**
H2O	2017	13.1	13.4	12.6	18.4	19.2	19.0	14.9	19.7	19.1	22.9	22.7	18.8	**21,367.4**
OIL	2017	11.9	11.7	12.3	9.7	9.5	5.2	0.5	0.6	0.6	0.9	0.9	1.3	**1,809.6**

Licence **8731** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-01-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	30.6	5.5	2.0	3.0	1.0	24.8	30.0	30.6	**2,871.3**
H2O	2020	165.1	129.0	101.9	90.2	89.1	13.9	4.8	7.5	2.5	62.1	65.5	44.6	**61,880.0**
OIL	2020	31.8	26.7	21.1	15.5	11.0	1.7	0.6	0.9	0.3	7.5	22.6	62.9	**9,952.9**
DAY	2019	31.0	28.0	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,623.0**
H2O	2019	372.8	318.1	328.8	298.6	338.3	320.4	298.1	174.1	168.0	169.7	155.5	148.8	**61,103.8**
OIL	2019	55.4	38.7	39.2	20.4	23.1	21.9	25.5	53.2	49.9	45.7	36.9	35.5	**9,750.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	29.0	31.0	**2,260.0**
H2O	2018	404.2	376.4	419.9	406.3	413.9	346.7	370.9	379.3	363.0	374.6	325.4	362.4	**58,012.6**
OIL	2018	83.3	68.3	76.4	74.5	76.2	69.0	85.5	91.4	75.7	73.3	58.3	59.7	**9,304.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,899.0**
H2O	2017	660.6	576.5	648.0	615.6	601.1	547.2	528.5	509.6	459.4	461.1	409.5	410.8	**53,469.6**
OIL	2017	83.3	80.7	91.2	84.8	85.9	83.6	88.5	87.3	84.8	99.6	92.0	89.6	**8,413.3**

Licence **8732** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole MM** Field Code **1** Pool Code **59MM** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	11.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	29.8	29.8	31.0	**2,421.6**
H2O	2020	5.4	1.5	0.0	0.0	0.0	0.0	0.0	0.0	3.9	13.6	11.7	10.3	**3,891.5**
OIL	2020	2.5	0.7	0.0	0.0	0.0	0.0	0.0	0.0	1.9	7.2	8.3	8.6	**1,540.1**
DAY	2019	13.0	8.0	31.0	30.0	25.0	25.0	24.0	31.0	30.0	31.0	30.0	18.0	**2,309.0**
H2O	2019	5.5	2.9	12.9	13.9	13.0	11.3	10.7	14.8	14.7	15.3	15.3	8.2	**3,845.1**
OIL	2019	4.3	2.7	12.5	8.9	5.1	4.6	4.8	7.1	6.2	6.2	6.3	3.9	**1,510.9**
DAY	2018	25.0	0.0	9.0	26.0	29.0	30.0	31.0	28.0	30.0	30.0	23.0	29.0	**2,013.0**
H2O	2018	11.7	0.0	4.3	14.1	15.8	14.1	14.4	10.9	9.7	11.8	11.2	11.9	**3,706.6**
OIL	2018	6.3	0.0	2.4	7.4	7.8	6.8	7.0	5.6	5.9	10.5	6.9	9.6	**1,438.3**
DAY	2017	29.0	28.0	31.0	28.0	26.0	21.0	20.0	28.0	30.0	31.0	23.0	16.0	**1,723.0**
H2O	2017	21.1	21.6	27.4	24.7	20.9	16.1	21.6	27.6	17.0	15.3	10.6	7.5	**3,576.7**
OIL	2017	15.3	13.4	12.5	11.1	9.6	7.9	6.9	9.1	8.9	7.4	5.6	3.8	**1,362.1**

Licence **8733** Well Name **Sinclair Unit No. 8 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,865.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,865.0**
WIN	2018	596.0	594.0	574.0	511.0	403.0	179.0	389.0	17.0	0.0	0.0	0.0	0.0	**40,865.0**
WIN	2017	597.0	420.0	639.0	568.0	557.0	532.0	300.0	151.0	317.0	217.0	476.0	459.0	**37,602.0**

Licence **8735** Well Name **Birdtail Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-25-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	29.8	0.2	0.0	19.0	31.0	30.0	31.0	29.5	31.0	**2,448.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,811.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,546.8**
WIN	2020	208.0	194.0	205.0	199.0	2.0	0.0	196.0	238.0	213.0	214.0	204.0	209.0	**5,093.0**

Manitoba Production
2017 To 2020

Licence **8735** Well Name **Birdtail Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-25-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,247.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,811.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,546.8**
WIN	2019	209.0	188.0	218.0	201.0	217.0	218.0	214.0	212.0	204.0	208.0	201.0	208.0	**3,011.0**
DAY	2018	27.0	21.0	31.0	30.0	31.0	27.0	30.0	30.0	30.0	0.0	0.0	0.0	**2,247.0**
H2O	2018	73.8	50.2	61.1	62.2	68.2	75.9	69.8	74.9	79.1	0.0	0.0	0.0	**3,811.8**
OIL	2018	32.3	29.0	38.8	32.0	30.9	25.2	24.6	24.3	26.3	0.0	0.0	0.0	**2,546.8**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	274.0	235.0	**513.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**1,990.0**
H2O	2017	47.4	45.5	57.7	56.0	58.7	57.1	52.4	53.0	51.1	51.6	48.3	39.3	**3,196.6**
OIL	2017	31.4	28.1	30.3	28.9	30.1	29.4	37.2	37.1	34.4	32.0	30.8	24.9	**2,283.4**

Licence **8736** Well Name **East Manson Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.15-29-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.5	30.9	31.0	28.0	31.0	30.0	31.0	**2,782.4**
H2O	2020	39.6	34.0	30.0	25.7	31.8	29.2	30.1	31.5	28.5	35.6	26.4	28.2	**4,906.5**
OIL	2020	31.0	27.9	35.5	40.4	39.1	35.8	36.9	38.5	35.0	29.9	35.6	34.8	**7,574.8**
DAY	2019	30.0	28.0	30.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**2,419.0**
H2O	2019	39.1	33.5	31.2	24.1	33.6	32.3	33.2	50.4	40.5	37.4	31.7	31.8	**4,535.9**
OIL	2019	25.4	30.0	31.3	32.4	33.5	34.7	48.9	50.1	52.4	46.6	42.3	37.2	**7,154.4**
DAY	2018	30.0	28.0	31.0	30.0	2.0	10.0	31.0	12.0	30.0	31.0	30.0	31.0	**2,060.0**
H2O	2018	21.3	18.8	37.4	17.2	0.4	0.0	26.9	12.3	26.2	30.6	25.9	30.5	**4,117.1**
OIL	2018	39.7	35.2	26.6	41.8	1.6	14.1	34.0	14.2	39.3	36.4	38.7	34.4	**6,689.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	16.0	24.0	**1,764.0**
H2O	2017	17.5	23.8	26.1	20.8	29.4	23.6	23.5	33.4	25.6	22.2	15.2	16.1	**3,869.6**
OIL	2017	32.5	31.7	31.9	36.7	34.6	40.4	43.6	31.5	39.4	38.8	22.3	29.9	**6,333.6**

Licence **8737** Well Name **Tundra Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.15-30-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	0.0	31.0	29.8	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**2,345.6**
H2O	2020	29.0	0.0	26.5	33.6	36.6	19.7	24.5	19.0	12.7	18.5	15.4	13.6	**7,216.7**
OIL	2020	16.5	0.0	4.7	9.7	10.6	5.6	7.1	5.3	4.8	12.6	5.6	3.8	**2,130.6**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,009.0**
H2O	2019	43.7	27.3	37.0	47.6	34.4	46.4	41.5	38.3	45.7	46.2	36.1	23.0	**6,967.6**
OIL	2019	19.6	12.7	17.5	14.1	13.7	21.6	17.3	5.3	7.5	13.6	6.3	14.0	**2,044.3**
DAY	2018	31.0	28.0	31.0	2.0	0.0	29.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,647.0**
H2O	2018	40.8	32.1	26.5	1.3	0.0	57.1	65.5	63.8	49.4	50.9	43.7	36.9	**6,500.4**
OIL	2018	27.8	36.5	35.0	2.2	0.0	44.5	21.5	22.4	38.5	43.0	32.6	50.1	**1,881.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	30.0	31.0	30.0	31.0	**1,344.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	77.3	83.3	52.2	68.1	**6,032.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57.4	29.5	31.4	13.9	14.8	**1,527.0**

Licence **8739** Well Name **Tundra Goodlands Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-18-002-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth O** Field Code **3** Pool Code **29O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**582.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,043.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,174.6**

Licence **8741** Well Name **Sinclair Unit No. 8 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **8741** Well Name **Sinclair Unit No. 8 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	8.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**201.3**
WIN	2020	763.0	715.0	761.0	202.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57,183.0**
WIN	2019	5.0	179.0	302.0	260.0	275.0	172.0	295.0	395.0	443.0	454.0	442.0	702.0	**54,742.0**
WIN	2018	651.0	680.0	757.0	688.0	763.0	525.0	647.0	741.0	688.0	677.0	615.0	354.0	**50,818.0**
WIN	2017	853.0	528.0	895.0	828.0	802.0	627.0	203.0	303.0	535.0	309.0	584.0	584.0	**43,032.0**

Licence **8742** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,385.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,517.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,285.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,385.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,517.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,285.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,385.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41.7**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,517.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,285.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,385.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41.7**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,517.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,285.5**

Licence **8743** Well Name **Waskada Unit No. 23 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.02-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	31.0	8.0	4.7	7.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,660.7**
H2O	2020	33.2	27.9	27.0	8.4	7.8	9.9	0.0	0.0	0.0	0.0	0.0	0.0	**3,972.4**
OIL	2020	39.1	30.3	29.3	4.3	8.4	10.8	0.0	0.0	0.0	0.0	0.0	0.0	**7,461.3**
DAY	2019	28.0	26.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	30.0	**2,551.0**
H2O	2019	4.1	4.5	4.1	6.2	12.3	9.0	73.6	75.5	53.7	48.6	38.3	35.5	**3,858.2**
OIL	2019	5.5	6.3	5.8	8.5	5.6	4.2	55.1	82.9	65.6	59.3	46.8	43.4	**7,339.1**
DAY	2018	29.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,194.0**
H2O	2018	3.8	3.6	7.7	5.2	5.2	6.7	9.3	2.4	4.6	5.3	3.9	2.4	**3,492.8**
OIL	2018	11.8	10.8	7.3	6.5	5.3	2.9	4.0	6.2	6.3	7.2	5.3	3.3	**6,950.1**
DAY	2017	22.0	28.0	25.0	26.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	22.0	**1,833.0**
H2O	2017	11.9	10.9	4.8	3.7	8.4	7.7	7.8	7.0	10.2	10.4	3.8	2.3	**3,432.7**
OIL	2017	11.9	11.1	15.2	14.7	10.5	7.2	5.1	4.6	6.8	7.9	12.5	7.2	**6,873.2**

Licence **8744** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	8.0	0.0	0.0	0.0	0.0	6.0	31.0	29.8	25.0	**2,778.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**95.0**
H2O	2020	1.4	0.7	1.1	0.4	0.0	0.0	0.0	0.0	1.8	3.8	4.3	3.5	**615.1**
OIL	2020	9.2	7.6	5.8	1.5	0.0	0.0	0.0	0.0	10.2	35.9	27.3	21.4	**3,325.7**
DAY	2019	29.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,588.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**95.0**

Manitoba Production
2017 To 2020

Licence **8744** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	2.0	4.0	9.6	4.4	7.7	6.5	3.8	4.8	4.4	2.8	2.3	1.9	**598.1**
OIL	2019	14.4	12.7	28.0	19.3	28.0	18.5	10.6	12.4	14.1	6.5	10.1	8.5	**3,206.8**
DAY	2018	28.0	28.0	31.0	30.0	31.0	30.0	18.0	29.0	26.0	30.0	30.0	31.0	**2,226.0**
GAS	2018	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**95.0**
H2O	2018	0.8	0.3	0.3	0.3	0.6	0.9	1.2	1.8	1.9	19.2	10.6	5.0	**543.9**
OIL	2018	1.1	1.5	1.8	5.6	4.9	5.9	5.4	7.4	5.7	8.9	18.7	13.9	**3,023.7**
DAY	2017	31.0	28.0	31.0	29.0	31.0	28.0	31.0	31.0	30.0	30.0	30.0	25.0	**1,884.0**
GAS	2017	0.5	0.1	0.1	0.1	0.1	0.2	0.6	0.6	0.6	0.6	0.6	0.6	**93.8**
H2O	2017	1.0	1.7	1.9	2.4	2.4	0.6	0.3	0.5	1.8	1.4	2.3	1.8	**501.0**
OIL	2017	12.5	1.7	1.9	1.5	1.3	3.9	6.4	6.5	2.3	1.4	2.4	1.6	**2,942.9**

Licence **8745** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	8.0	0.0	0.0	0.0	0.0	6.0	31.0	29.8	28.0	**2,801.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**100.5**
H2O	2020	1.9	2.5	4.0	0.4	0.0	0.0	0.0	0.0	0.6	1.5	2.4	2.1	**707.8**
OIL	2020	22.3	17.0	10.7	3.2	0.0	0.0	0.0	0.0	4.0	7.7	9.4	8.5	**6,263.1**
DAY	2019	29.0	27.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,608.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**100.5**
H2O	2019	11.1	16.0	13.9	8.0	10.4	4.7	6.0	8.7	6.2	2.0	2.1	4.2	**692.4**
OIL	2019	79.9	58.4	42.5	43.7	33.1	25.0	31.9	34.8	28.0	16.0	19.6	15.2	**6,180.3**
DAY	2018	31.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	30.0	**2,248.0**
GAS	2018	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**100.5**
H2O	2018	0.9	0.7	1.3	0.6	1.0	1.1	0.5	1.3	2.0	0.8	0.9	18.3	**599.1**
OIL	2018	7.9	3.7	4.3	8.0	7.9	6.3	6.1	4.9	5.5	6.1	5.2	38.0	**5,752.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	30.0	30.0	29.0	**1,894.0**
GAS	2017	0.7	0.5	0.4	0.3	0.3	0.3	0.6	0.6	0.6	0.6	0.6	0.6	**99.3**
H2O	2017	4.0	2.1	3.1	2.5	3.3	1.5	6.2	3.7	2.3	2.1	1.4	1.4	**569.7**
OIL	2017	16.1	12.7	12.7	7.6	7.5	7.4	9.7	6.1	5.0	6.3	5.8	5.3	**5,648.3**

Licence **8746** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	7.0	17.0	28.0	30.0	0.0	0.0	0.0	0.0	5.0	30.7	30.0	25.3	**2,652.5**
H2O	2020	0.0	0.0	0.6	14.8	0.0	0.0	0.0	0.0	2.5	13.4	8.7	7.5	**1,646.9**
OIL	2020	0.3	0.7	1.2	0.9	0.0	0.0	0.0	0.0	0.2	0.8	0.3	0.2	**2,029.0**
DAY	2019	30.0	14.0	18.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	7.0	**2,479.5**
H2O	2019	1.4	0.7	0.8	1.3	1.1	1.0	1.0	1.1	1.0	0.9	0.0	0.0	**1,599.4**
OIL	2019	0.7	0.4	0.3	0.7	1.2	1.0	1.0	1.1	1.0	1.0	1.3	0.3	**2,024.4**
DAY	2018	31.0	25.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,166.5**
H2O	2018	2.7	1.1	1.4	1.3	1.4	1.7	1.3	1.4	1.4	1.4	1.3	1.4	**1,589.1**
OIL	2018	1.7	0.7	1.0	0.9	1.1	1.2	0.8	0.7	0.7	0.7	0.7	0.7	**2,014.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	18.0	30.0	31.0	30.0	31.0	**1,806.5**
H2O	2017	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.4	0.3	0.1	3.0	**1,571.3**
OIL	2017	5.7	4.7	5.1	3.1	3.6	3.8	5.7	4.6	6.2	4.1	4.2	2.7	**2,003.5**

Licence **8748** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-03-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	19.0	22.0	31.0	9.0	0.0	4.3	5.0	0.0	12.0	30.0	30.0	18.0	**2,311.3**

Manitoba Production
2017 To 2020

Licence **8748** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-03-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	25.2	24.7	25.3	7.9	0.0	13.0	7.8	0.0	22.9	38.7	25.9	15.6	**6,140.8**
OIL	2020	6.6	6.6	6.7	2.1	0.0	3.4	4.5	0.0	8.5	10.2	5.3	2.7	**2,411.9**
DAY	2019	18.0	2.0	2.0	0.0	2.0	30.0	31.0	30.0	30.0	31.0	29.0	26.0	**2,131.0**
H2O	2019	5.1	1.2	16.6	0.0	14.8	143.4	80.8	59.6	47.4	45.4	41.9	34.7	**5,933.8**
OIL	2019	3.4	0.5	12.2	0.0	4.9	21.5	13.1	13.1	12.7	9.6	5.7	4.8	**2,355.3**
DAY	2018	19.0	4.0	29.0	23.0	29.0	29.0	31.0	31.0	30.0	31.0	28.0	27.0	**1,900.0**
H2O	2018	8.2	1.6	10.4	17.0	11.3	7.8	10.4	9.1	8.3	7.3	8.2	8.7	**5,442.9**
OIL	2018	6.7	1.6	10.7	1.8	3.1	2.7	3.5	3.1	2.8	2.6	2.8	2.9	**2,253.8**
DAY	2017	17.0	9.0	23.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	21.0	**1,589.0**
H2O	2017	16.2	7.5	22.4	19.5	17.5	14.1	14.7	14.4	14.6	14.7	10.1	14.2	**5,334.6**
OIL	2017	4.6	2.1	6.3	5.4	5.8	5.6	5.4	4.8	4.5	4.6	3.2	4.1	**2,209.5**

Licence **8749** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**298.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,583.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,456.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**298.8**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,583.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,456.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**298.8**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.7**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,583.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,456.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**298.8**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.7**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,583.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,456.3**

Licence **8750** Well Name **Waskada Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	4.0	0.0	3.0	3.7	0.0	0.0	23.3	30.0	31.0	**1,515.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,747.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,571.7**
WIN	2020	775.0	258.0	868.0	104.0	0.0	76.0	163.0	0.0	0.0	493.0	593.0	566.0	**14,275.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,420.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,747.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,571.7**
WIN	2019	250.0	101.0	679.0	384.0	0.0	0.0	175.0	893.0	923.0	714.0	681.0	797.0	**10,379.0**
DAY	2018	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,420.5**
H2O	2018	31.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,747.1**
OIL	2018	18.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,571.7**
WIN	2018	0.0	0.0	0.0	292.0	611.0	583.0	506.0	641.6	717.4	741.0	485.0	205.0	**4,782.0**
DAY	2017	0.0	22.0	31.0	30.0	31.0	30.0	22.0	28.0	30.0	31.0	30.0	27.0	**1,395.5**
H2O	2017	0.0	41.8	42.1	37.6	31.6	19.8	116.6	187.8	72.0	29.7	29.1	27.8	**3,715.7**
OIL	2017	0.0	18.2	20.7	18.2	18.2	21.3	15.5	28.7	32.3	21.2	21.9	17.6	**2,553.3**

Licence **8751** Well Name **Waskada Unit No. 7 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **8751** Well Name **Waskada Unit No. 7 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	24.0	25.0	14.0	0.0	0.0	0.0	0.0	3.5	28.6	24.2	31.0	**2,552.7**
H2O	2020	27.5	16.1	17.6	9.4	0.0	0.0	0.0	0.0	2.5	28.4	2.7	2.0	**5,617.0**
OIL	2020	15.0	8.0	6.1	3.4	0.0	0.0	0.0	0.0	0.9	8.0	0.9	0.6	**6,292.8**
DAY	2019	28.0	28.0	25.0	24.0	29.0	24.0	24.0	25.0	20.0	27.0	22.0	29.0	**2,374.4**
H2O	2019	19.5	17.3	20.2	20.4	27.3	16.7	17.6	22.4	31.6	23.2	19.6	25.4	**5,510.8**
OIL	2019	12.6	10.6	11.2	12.7	19.2	11.5	9.9	12.2	15.3	11.7	11.4	14.7	**6,249.9**
DAY	2018	28.0	25.0	25.0	24.0	28.0	24.0	29.0	20.0	30.0	31.0	27.0	24.0	**2,069.4**
H2O	2018	27.4	32.8	31.0	24.4	34.3	25.7	30.4	19.7	31.8	33.0	24.6	23.5	**5,249.6**
OIL	2018	18.8	20.5	19.7	19.0	23.2	16.5	19.3	11.7	19.1	17.9	13.9	12.6	**6,096.9**
DAY	2017	31.0	28.0	28.0	20.0	31.0	30.0	19.0	27.0	24.0	29.0	27.0	25.0	**1,754.4**
H2O	2017	32.6	33.1	50.0	32.3	55.1	50.7	29.9	44.0	37.6	34.7	23.9	31.1	**4,911.0**
OIL	2017	18.0	18.2	25.7	19.1	29.9	22.6	13.0	20.4	21.2	24.9	19.5	20.8	**5,884.7**

Licence **8752** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	25.0	26.0	31.0	30.0	0.0	0.0	0.0	0.0	5.0	30.3	30.0	28.3	**1,975.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**91.6**
H2O	2020	9.1	10.2	12.7	11.4	0.0	0.0	0.0	0.0	1.0	5.7	5.1	4.9	**3,864.8**
OIL	2020	5.6	4.0	4.5	4.3	0.0	0.0	0.0	0.0	1.2	8.1	7.3	6.1	**3,094.8**
DAY	2019	31.0	28.0	23.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	27.0	**1,770.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**91.6**
H2O	2019	46.7	41.3	33.0	26.4	23.5	22.3	21.2	21.0	7.0	2.4	7.6	9.3	**3,804.7**
OIL	2019	7.0	4.3	3.4	8.3	11.1	9.9	12.7	14.7	19.6	21.1	11.9	7.3	**3,053.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	31.0	30.0	31.0	**1,418.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**91.6**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	79.7	77.6	56.4	**3,543.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	40.3	39.2	21.2	**2,922.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,323.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**91.6**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,329.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,821.5**

Licence **8753** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	20.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	29.3	30.0	27.6	**2,679.9**
H2O	2020	27.7	18.6	30.8	30.8	0.0	0.0	0.0	0.0	0.0	33.3	31.3	29.2	**8,303.4**
OIL	2020	10.2	6.8	11.7	9.2	0.0	0.0	0.0	0.0	0.0	8.8	8.2	6.6	**4,924.4**
DAY	2019	31.0	28.0	23.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,483.0**
H2O	2019	24.9	19.5	24.1	32.7	34.1	35.9	32.2	33.0	35.2	51.4	47.3	42.2	**8,101.7**
OIL	2019	32.3	34.0	11.8	10.4	12.2	3.9	15.9	16.6	15.9	4.1	6.6	10.2	**4,862.9**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,126.0**
H2O	2018	47.7	40.6	42.1	35.4	42.9	42.9	42.1	49.7	38.1	39.1	37.3	40.7	**7,689.2**
OIL	2018	16.8	17.6	23.6	21.0	15.2	16.4	18.1	11.3	24.4	26.6	22.4	22.2	**4,689.0**
DAY	2017	30.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**1,763.0**
H2O	2017	33.5	41.8	50.2	17.3	44.5	42.1	39.7	41.2	42.7	61.3	42.7	43.2	**7,190.6**
OIL	2017	19.4	25.6	33.5	47.9	32.7	27.0	25.2	25.3	22.3	23.5	16.2	17.0	**4,453.4**

Licence **8755** Well Name **Sinclair Unit No. 8 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Manitoba Production
2017 To 2020

Licence **8755** Well Name **Sinclair Unit No. 8 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	8.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**363.3**
WIN	2020	781.0	712.0	755.0	196.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62,914.0**
WIN	2019	750.0	668.0	718.0	615.0	611.0	431.0	785.0	718.0	709.0	645.0	527.0	837.0	**60,470.0**
WIN	2018	633.0	881.0	995.0	837.0	1058.0	627.0	965.0	883.0	801.0	790.0	724.0	789.0	**52,456.0**
WIN	2017	917.0	826.0	888.0	842.0	852.0	818.0	460.0	12.0	62.0	54.0	397.0	444.0	**42,473.0**

Licence **8756** Well Name **Ebor Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.09-29-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	21.8	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,091.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,636.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,224.6**
WIN	2020	470.3	366.4	300.8	236.0	146.0	153.0	147.1	153.9	151.0	149.0	153.0	141.0	**19,209.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,828.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,636.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,224.6**
WIN	2019	952.3	865.5	780.3	654.9	549.4	308.0	362.8	320.3	282.5	267.8	330.3	614.0	**16,641.5**
DAY	2018	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,828.0**
H2O	2018	127.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,636.3**
OIL	2018	67.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,224.6**
WIN	2018	0.0	180.1	634.0	699.7	1030.2	968.1	1203.6	1219.4	1167.8	1121.5	1043.3	1085.7	**10,353.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	23.0	29.0	31.0	**1,801.0**
H2O	2017	108.1	100.4	113.1	106.1	106.1	94.6	97.7	98.8	85.3	68.9	217.3	174.1	**13,508.8**
OIL	2017	34.6	27.2	27.6	29.6	31.0	28.6	27.5	26.9	23.6	17.0	32.0	64.1	**4,156.8**

Licence **8757** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-29-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole OO** Field Code **1** Pool Code **59OO** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**837.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,453.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,143.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**837.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,453.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,143.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**837.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,453.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,143.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**837.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,453.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,143.1**

Licence **8758** Well Name **Tundra Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-17-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	25.0	31.0	29.3	0.2	1.8	31.0	31.0	30.0	31.0	30.0	31.0	**2,961.3**
H2O	2020	71.7	57.8	67.8	61.6	1.4	7.9	86.2	85.6	79.3	86.1	81.2	81.9	**6,694.9**
OIL	2020	28.0	22.9	25.9	23.7	0.2	1.7	32.4	25.3	25.3	26.5	24.8	24.6	**9,105.6**

Manitoba Production
2017 To 2020

Licence **8758** Well Name **Tundra Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-17-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	27.0	31.0	30.0	31.0	29.0	30.0	30.0	28.0	29.0	30.0	31.0	**2,659.0**
H2O	2019	180.0	162.3	164.4	55.7	64.1	59.1	63.1	68.9	60.2	60.8	69.9	73.6	**5,926.4**
OIL	2019	66.8	59.0	62.1	25.3	29.9	27.8	28.3	36.6	29.1	27.4	29.3	30.3	**8,844.3**
DAY	2018	31.0	28.0	31.0	30.0	19.0	13.0	31.0	31.0	30.0	30.0	26.0	31.0	**2,302.0**
H2O	2018	71.8	65.8	69.6	64.6	42.1	32.2	75.0	94.0	74.7	75.7	65.7	175.0	**4,844.3**
OIL	2018	58.0	50.4	56.7	55.4	35.6	22.2	43.2	57.8	45.3	47.1	41.1	69.4	**8,392.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,971.0**
H2O	2017	76.0	70.5	77.9	75.5	83.0	81.6	82.9	74.0	78.5	79.1	74.7	75.5	**3,938.1**
OIL	2017	63.0	54.6	60.9	58.3	66.1	65.6	66.0	60.5	54.7	58.9	57.1	58.5	**7,810.2**

Licence **8759** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-34-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	2.3	2.0	1.0	0.0	6.7	30.0	31.0	28.5	2.0	**2,209.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.4**
H2O	2020	47.1	44.0	45.3	3.2	2.8	1.6	0.0	9.9	49.5	63.1	41.5	1.9	**10,405.3**
OIL	2020	8.1	8.3	7.8	0.5	0.4	0.2	0.0	1.7	8.2	9.3	7.4	0.5	**2,750.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,015.0**
GAS	2019	0.3	0.3	0.4	0.3	0.1	1.8	1.6	1.7	0.2	0.0	0.0	0.0	**19.4**
H2O	2019	74.2	58.3	56.8	61.7	57.7	59.0	54.0	50.2	43.0	59.3	53.5	50.4	**10,095.4**
OIL	2019	20.9	22.6	23.1	24.1	22.8	22.4	21.2	19.2	16.8	9.6	9.4	8.5	**2,698.1**
DAY	2018	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,650.0**
GAS	2018	0.5	0.4	1.6	3.0	0.7	0.5	0.5	0.7	0.8	0.8	0.5	0.6	**12.7**
H2O	2018	152.9	122.2	120.1	107.3	94.9	83.3	65.2	86.6	65.4	70.9	64.3	93.3	**9,417.3**
OIL	2018	21.6	19.3	20.2	17.9	19.1	20.2	18.5	20.5	19.6	19.6	20.2	15.1	**2,477.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	30.0	31.0	**1,287.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	1.2	0.7	**2.1**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	250.6	234.1	172.3	**8,290.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.6	26.6	22.9	**2,245.7**

Licence **8760** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-02-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	30.7	11.0	28.0	30.8	30.0	31.0	29.8	31.0	**2,732.2**
H2O	2020	17.3	15.3	16.9	19.0	17.0	5.3	13.5	12.3	9.2	11.9	17.7	18.7	**18,051.0**
OIL	2020	29.2	27.6	30.7	27.8	24.8	8.8	22.5	23.3	20.6	21.3	22.5	25.6	**4,417.4**
DAY	2019	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,389.0**
H2O	2019	19.6	12.5	14.0	13.9	35.6	12.5	13.9	14.7	14.7	14.5	13.7	16.9	**17,876.9**
OIL	2019	30.9	25.5	29.8	29.4	28.1	28.1	26.8	28.8	26.1	25.9	26.6	29.0	**4,132.7**
DAY	2018	30.0	16.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**2,026.0**
H2O	2018	13.3	7.1	12.7	13.3	10.3	9.3	19.3	48.5	37.0	26.1	15.4	16.1	**17,680.4**
OIL	2018	32.1	15.9	31.2	31.4	25.8	26.1	27.6	29.9	29.5	27.5	29.5	31.6	**3,797.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,679.0**
H2O	2017	23.5	21.3	22.9	21.6	22.2	22.1	23.3	26.1	24.5	22.4	14.5	14.1	**17,452.0**
OIL	2017	68.1	57.9	60.0	59.2	40.5	36.1	38.2	38.3	37.1	36.7	31.2	30.8	**3,459.6**

Licence **8761** Well Name **Ebor Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-05-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	31.0	30.0	31.0	31.0	29.6	31.0	30.0	30.8	**2,963.3**
H2O	2020	15.3	12.0	11.0	13.9	30.9	26.2	12.0	11.9	13.6	14.6	10.1	9.1	**1,811.6**

Manitoba Production
2017 To 2020

Licence **8761** Well Name **Ebor Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-05-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	58.3	48.5	54.3	57.0	53.7	57.3	48.3	46.5	49.5	57.2	51.2	49.7	**15,375.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,598.0**
H2O	2019	11.6	8.5	9.5	9.6	10.0	9.3	10.1	7.5	7.7	7.7	9.8	14.4	**1,631.0**
OIL	2019	78.0	57.8	63.9	73.8	85.4	80.0	85.1	68.2	65.4	66.4	59.0	56.2	**14,744.0**
DAY	2018	31.0	27.0	30.0	28.0	30.0	27.0	29.0	30.0	30.0	31.0	30.0	30.0	**2,235.0**
H2O	2018	10.8	9.7	11.0	10.2	11.1	9.3	12.2	11.6	10.5	12.3	10.8	11.0	**1,515.3**
OIL	2018	81.7	67.1	73.6	66.8	69.5	58.8	76.2	68.5	63.7	76.8	80.9	80.3	**13,904.8**
DAY	2017	31.0	28.0	28.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	28.0	**1,882.0**
H2O	2017	3.8	10.0	10.0	10.2	13.8	33.1	12.3	13.3	12.4	11.7	10.6	9.8	**1,384.8**
OIL	2017	108.1	94.0	91.6	100.8	93.0	74.1	85.0	90.4	85.8	84.4	74.9	71.2	**13,040.9**

Licence **8762** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-06-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	0.0	0.0	0.0	0.0	0.0	24.8	29.5	30.8	**2,689.0**
H2O	2020	20.3	17.4	16.6	16.0	0.0	0.0	0.0	0.0	0.0	12.9	15.5	16.0	**3,683.3**
OIL	2020	18.4	18.3	17.5	16.2	0.0	0.0	0.0	0.0	0.0	12.8	13.8	14.1	**4,764.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	29.0	30.0	31.0	**2,483.0**
H2O	2019	18.9	15.4	16.8	18.2	18.2	17.3	20.4	27.5	13.6	16.8	22.3	18.9	**3,568.6**
OIL	2019	27.3	24.5	22.5	19.0	20.0	19.4	24.7	41.3	19.4	24.1	32.3	21.4	**4,653.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	30.0	**2,123.0**
H2O	2018	24.5	29.0	30.1	27.7	29.2	27.2	26.1	29.1	29.1	29.6	29.0	24.5	**3,344.3**
OIL	2018	28.7	27.0	28.0	26.1	27.9	27.5	27.4	31.2	33.2	33.0	33.7	31.0	**4,357.7**
DAY	2017	31.0	28.0	28.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	28.0	**1,761.0**
H2O	2017	41.3	24.5	25.9	23.0	23.3	24.2	24.8	24.4	21.9	21.3	21.0	20.2	**3,009.2**
OIL	2017	15.8	23.4	23.8	22.6	25.4	25.2	23.6	24.5	24.8	24.7	24.8	24.3	**4,003.0**

Licence **8763** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-03-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	23.0	31.0	2.3	0.0	0.0	0.0	0.0	0.0	26.0	30.0	31.0	**2,772.3**
H2O	2020	57.3	51.6	62.8	4.7	0.0	0.0	0.0	0.0	0.0	132.9	109.5	95.4	**21,892.8**
OIL	2020	10.2	7.9	11.2	0.8	0.0	0.0	0.0	0.0	0.0	14.1	11.5	10.6	**7,306.5**
DAY	2019	27.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,598.0**
H2O	2019	79.9	65.0	70.5	65.0	69.6	65.9	64.9	63.3	56.8	63.3	60.7	62.4	**21,378.6**
OIL	2019	14.1	11.5	12.5	11.5	12.4	11.6	11.6	11.2	10.2	11.2	10.8	11.1	**7,240.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,238.0**
H2O	2018	134.0	113.7	122.8	115.4	122.4	114.7	115.9	114.3	105.8	106.7	100.4	98.7	**20,591.3**
OIL	2018	27.5	23.3	25.2	23.6	25.1	20.3	22.1	21.7	20.2	20.3	19.1	17.8	**7,100.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	23.0	31.0	30.0	31.0	28.0	31.0	**1,873.0**
H2O	2017	144.3	133.4	148.0	146.0	147.2	146.7	123.0	152.5	141.1	145.1	136.3	134.9	**19,226.5**
OIL	2017	40.7	37.6	32.5	32.0	32.3	32.3	24.0	33.5	30.9	30.9	28.2	27.6	**6,834.3**

Licence **8764** Well Name **East Manson Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-21-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	30.0	29.8	31.0	29.3	13.0	17.2	30.0	31.0	30.0	31.0	**2,738.3**
H2O	2020	64.5	61.0	57.7	51.8	46.5	30.4	14.2	46.5	79.9	70.1	56.4	55.4	**11,094.3**
OIL	2020	27.9	25.1	27.1	20.2	8.0	5.7	8.5	0.7	25.9	34.9	31.0	32.2	**8,169.3**
DAY	2019	31.0	27.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**2,407.0**
H2O	2019	57.6	53.9	63.0	61.4	70.5	63.3	59.3	58.3	60.2	58.2	56.2	63.5	**10,459.9**

Manitoba Production
2017 To 2020

Licence **8764** Well Name **East Manson Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-21-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	58.4	50.5	39.3	37.1	33.8	33.1	42.8	36.7	35.3	40.1	35.8	33.8	**7,922.1**
DAY	2018	29.0	28.0	29.0	29.0	31.0	26.0	31.0	31.0	29.0	29.0	30.0	30.0	**2,047.0**
H2O	2018	78.4	78.7	65.5	58.8	69.3	53.9	64.8	70.5	61.2	63.2	63.4	57.3	**9,734.5**
OIL	2018	60.9	53.1	57.4	53.2	51.0	43.7	54.2	52.4	50.8	45.9	45.5	51.2	**7,445.4**
DAY	2017	24.0	28.0	31.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	29.0	30.0	**1,695.0**
H2O	2017	90.9	102.7	85.9	85.2	94.4	74.4	67.6	79.7	66.8	68.4	59.4	77.9	**8,949.5**
OIL	2017	43.1	64.6	57.7	59.4	67.1	66.5	65.4	64.5	64.1	67.9	62.1	59.4	**6,826.1**

Licence **8765** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.02-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,900.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,575.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,174.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,900.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,575.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,174.9**
DAY	2018	27.0	3.0	31.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,900.4**
H2O	2018	0.5	0.0	1.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,575.7**
OIL	2018	0.8	0.1	1.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,174.9**
DAY	2017	28.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**1,834.4**
H2O	2017	9.0	3.0	2.5	3.5	2.6	2.2	1.8	1.7	1.5	1.8	1.9	1.1	**4,574.0**
OIL	2017	2.6	3.1	2.3	2.5	2.5	2.6	1.8	1.9	1.4	1.7	2.1	1.3	**3,172.8**

Licence **8766** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.05-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	31.0	30.0	12.8	30.0	31.0	31.0	29.8	29.8	29.5	31.0	**2,575.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**118.8**
H2O	2020	1403.7	1267.2	848.8	1349.0	709.2	1351.0	1475.6	1374.3	1280.1	1221.1	913.3	926.6	**107,924.0**
OIL	2020	30.4	38.1	50.6	51.3	23.2	60.6	43.4	34.2	37.4	38.4	9.6	9.8	**5,021.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,231.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**118.8**
H2O	2019	1238.1	1204.1	1416.0	1354.1	1413.1	1343.9	1252.8	1387.4	1248.7	1387.4	1315.8	1364.2	**93,804.1**
OIL	2019	39.1	30.2	66.0	66.8	53.5	46.0	45.3	49.0	35.2	34.7	38.8	33.2	**4,594.3**
DAY	2018	23.0	23.0	31.0	29.0	30.0	26.0	31.0	30.0	26.0	31.0	30.0	29.0	**1,867.0**
GAS	2018	0.0	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**114.0**
H2O	2018	806.1	810.0	1106.6	1215.8	1330.0	1049.4	1242.1	1235.0	1003.0	1255.6	1164.1	1156.0	**77,878.5**
OIL	2018	30.6	39.7	13.1	41.7	30.1	22.1	35.4	27.9	24.5	25.1	32.1	38.0	**4,056.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	29.0	26.0	**1,528.0**
GAS	2017	0.2	0.6	1.8	1.3	0.9	0.9	1.2	1.2	1.2	1.2	1.2	0.0	**101.6**
H2O	2017	946.2	872.8	962.9	1019.5	1034.2	1035.0	1102.9	1138.7	938.2	1080.9	1037.0	900.1	**64,504.8**
OIL	2017	3.4	7.3	23.2	15.8	11.8	10.9	10.7	19.5	16.4	23.2	25.2	22.2	**3,696.2**

Licence **8767** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.05-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**954.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,305.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,719.8**

Manitoba Production
2017 To 2020

Licence **8767** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.05-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**954.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,305.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,719.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**954.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79.1**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,305.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,719.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**954.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79.1**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,305.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,719.8**

Licence **8768** Well Name **South Pierson Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,955.5**
GAS	2020	1.5	1.8	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**317.9**
GSD	2020	3.5	3.3	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**252.0**
H2O	2020	67.7	67.6	70.6	74.1	48.8	40.1	40.7	55.0	55.9	55.6	36.7	30.3	**25,375.7**
OIL	2020	10.2	9.7	10.6	10.2	6.8	5.5	5.7	6.9	6.8	6.9	5.7	5.0	**7,345.6**
DAY	2019	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	29.4	31.0	29.5	31.0	**2,589.5**
GAS	2019	3.8	0.4	3.1	4.4	4.5	4.8	5.1	4.8	1.9	2.8	1.8	1.3	**311.3**
GSD	2019	2.8	0.3	2.5	4.9	3.0	1.9	1.6	1.5	1.6	2.4	2.1	2.4	**240.2**
H2O	2019	323.2	294.2	351.4	293.1	306.3	280.5	261.5	230.2	166.5	152.7	142.1	126.9	**24,732.6**
OIL	2019	22.0	19.8	28.7	29.9	32.1	29.9	29.7	20.6	15.7	13.1	16.4	17.3	**7,255.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,230.6**
GAS	2018	2.3	0.0	0.0	0.0	0.0	0.0	5.1	8.8	13.1	9.1	4.6	4.1	**272.6**
GSD	2018	1.8	0.0	0.0	0.0	0.0	0.0	3.3	6.0	10.4	6.8	3.3	2.6	**213.2**
H2O	2018	375.0	333.1	383.1	363.2	411.5	385.4	420.0	417.4	371.9	391.8	348.9	271.0	**21,804.0**
OIL	2018	35.2	33.1	38.4	40.9	39.0	33.2	30.8	30.3	27.9	30.5	26.9	22.6	**6,980.4**
DAY	2017	31.0	28.0	31.0	30.0	30.0	30.0	30.9	31.0	28.7	31.0	30.0	31.0	**1,865.6**
GAS	2017	3.3	2.4	3.5	4.2	2.6	0.6	6.4	5.9	4.9	5.5	1.2	1.4	**225.5**
GSD	2017	2.5	1.8	2.8	0.0	1.1	0.3	7.2	3.5	2.3	3.3	0.9	1.0	**179.0**
H2O	2017	371.3	332.1	353.9	365.4	333.4	357.9	382.6	391.1	356.8	353.2	343.7	378.0	**17,331.7**
OIL	2017	32.5	32.9	37.6	39.2	40.3	38.6	38.1	39.5	35.3	34.8	33.5	32.6	**6,591.6**

Licence **8769** Well Name **South Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,959.8**
GAS	2020	1.6	1.7	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**321.6**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**213.4**
H2O	2020	10.5	9.9	9.9	11.3	12.1	11.2	11.1	8.0	7.8	7.5	7.0	7.0	**5,089.3**
OIL	2020	34.4	31.4	32.3	31.3	33.2	30.9	31.6	24.0	23.1	23.4	24.0	24.0	**5,678.5**
DAY	2019	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	29.4	31.0	29.5	31.0	**2,593.8**
GAS	2019	3.8	1.7	3.7	4.0	4.5	6.7	6.0	5.0	4.3	2.8	1.4	1.6	**316.3**
GSD	2019	2.8	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**213.4**
H2O	2019	35.5	30.3	35.9	37.1	33.2	31.1	32.8	31.2	26.4	23.4	19.2	11.1	**4,976.0**
OIL	2019	70.1	51.9	64.0	53.6	43.2	41.0	42.8	41.5	39.3	34.9	28.8	34.3	**5,334.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,234.9**
GAS	2018	17.8	13.8	7.7	0.0	0.0	0.0	3.3	1.2	0.0	0.0	11.2	5.3	**270.8**

Manitoba Production
2017 To 2020

Licence **8769** Well Name **South Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2018	14.0	10.3	5.7	0.0	0.0	0.0	2.1	0.8	0.0	0.0	8.2	3.4	**209.2**
H2O	2018	208.9	157.8	199.7	209.3	239.1	207.0	201.4	123.2	88.6	91.1	39.9	31.8	**4,628.8**
OIL	2018	132.3	99.0	103.9	100.2	100.6	94.2	88.9	61.6	47.1	50.2	68.8	74.2	**4,789.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.9	31.0	30.0	30.0	21.0	31.0	**1,869.9**
GAS	2017	3.3	2.1	2.9	4.2	2.7	1.5	6.0	5.8	5.1	5.4	0.0	18.6	**210.5**
GSD	2017	2.5	1.6	2.3	0.0	1.2	0.9	6.8	3.5	2.4	3.3	0.0	13.3	**164.7**
H2O	2017	4.7	3.5	2.2	1.7	1.8	1.4	2.3	1.8	1.6	1.2	269.1	257.6	**2,831.0**
OIL	2017	6.2	4.6	3.6	3.7	4.1	3.2	3.8	3.0	2.8	2.7	88.5	142.3	**3,768.5**

Licence **8770** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.10-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	29.9	30.8	10.0	17.8	31.0	30.0	31.0	29.2	29.8	**2,529.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98.7**
H2O	2020	3.2	1.8	0.5	6.2	10.8	3.6	7.7	20.5	11.7	13.0	30.5	46.3	**1,698.6**
OIL	2020	25.7	23.7	24.0	27.1	25.8	8.2	16.8	24.0	21.4	24.1	30.5	49.3	**5,473.0**
DAY	2019	31.0	28.0	30.0	30.0	22.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,200.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98.7**
H2O	2019	1.7	65.9	36.1	22.3	11.5	17.4	14.3	21.0	19.4	19.7	8.0	7.4	**1,542.8**
OIL	2019	1.9	59.5	63.8	51.5	33.0	46.0	41.9	39.6	35.0	35.3	37.3	34.1	**5,172.4**
DAY	2018	19.0	28.0	31.0	30.0	31.0	29.0	30.0	30.0	29.0	31.0	30.0	31.0	**1,847.0**
GAS	2018	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**96.9**
H2O	2018	1.7	2.3	3.0	2.9	3.1	2.9	2.4	2.1	2.5	3.0	1.4	1.5	**1,298.1**
OIL	2018	5.2	9.3	7.0	7.1	2.6	0.3	13.1	18.2	13.9	5.0	1.7	1.9	**4,693.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	19.0	0.0	0.0	0.0	0.0	10.0	22.0	**1,498.0**
GAS	2017	0.4	0.3	0.3	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.6	0.6	**89.7**
H2O	2017	4.1	2.7	3.3	2.1	2.0	1.3	0.0	0.0	0.0	0.0	1.0	2.1	**1,269.3**
OIL	2017	11.2	6.6	8.9	6.7	6.1	3.5	0.0	0.0	0.0	0.0	2.4	5.5	**4,608.2**

Licence **8771** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.10-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	31.0	29.9	0.0	0.0	28.0	31.0	30.0	31.0	29.2	29.8	**2,881.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62.7**
H2O	2020	19.2	12.3	12.8	7.5	0.0	0.0	7.7	7.5	4.9	6.3	5.0	4.5	**1,196.3**
OIL	2020	23.5	21.0	19.0	21.0	0.0	0.0	19.8	15.7	14.1	14.6	5.6	3.7	**2,824.3**
DAY	2019	28.0	28.0	30.0	30.0	21.0	29.0	31.0	31.0	29.0	31.0	30.0	20.0	**2,584.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62.7**
H2O	2019	0.8	33.6	19.5	17.4	9.4	98.5	33.4	24.1	13.5	10.2	17.0	8.8	**1,108.6**
OIL	2019	0.4	5.6	16.0	13.2	12.8	27.4	27.3	17.0	16.4	19.3	20.6	14.2	**2,666.3**
DAY	2018	25.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**2,246.0**
GAS	2018	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**60.9**
H2O	2018	1.0	1.9	2.1	1.3	1.4	1.3	0.5	0.3	0.3	0.5	1.0	0.9	**822.4**
OIL	2018	1.4	0.8	1.0	1.2	1.3	1.2	0.5	0.3	0.3	0.4	0.6	0.5	**2,476.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	27.0	19.0	31.0	30.0	30.0	30.0	31.0	**1,889.0**
GAS	2017	0.4	0.2	0.1	0.1	0.1	0.1	0.6	0.6	0.6	0.6	0.6	0.6	**53.7**
H2O	2017	0.9	0.4	1.4	1.0	0.3	1.0	0.9	1.6	2.5	2.9	0.7	1.5	**809.9**
OIL	2017	8.8	5.1	3.0	2.3	2.0	2.0	1.6	2.7	2.0	2.0	1.7	1.6	**2,466.6**

Licence **8772** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Manitoba Production
2017 To 2020

Licence **8772** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	1.8	0.0	0.0	0.0	4.0	29.7	30.0	28.1	**2,692.6**
H2O	2020	55.4	51.5	63.8	74.0	5.0	0.0	0.0	0.0	10.1	132.4	159.4	146.3	**13,658.7**
OIL	2020	68.2	66.3	62.9	22.8	0.5	0.0	0.0	0.0	1.3	9.1	58.7	59.5	**6,505.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,478.0**
H2O	2019	79.8	72.1	78.3	79.3	57.4	44.6	72.1	55.8	75.6	106.8	72.4	62.0	**12,960.8**
OIL	2019	10.8	10.6	11.1	15.9	10.2	6.0	16.9	7.8	12.2	22.5	52.7	23.6	**6,156.5**
DAY	2018	26.0	7.0	17.0	30.0	29.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**2,113.0**
H2O	2018	134.0	38.5	95.2	164.4	137.1	135.1	135.7	93.3	111.4	136.6	115.6	78.5	**12,104.6**
OIL	2018	24.5	6.5	16.1	39.8	62.7	39.8	17.6	29.7	28.8	36.2	31.0	11.2	**5,956.2**
DAY	2017	31.0	28.0	31.0	30.0	28.0	0.0	18.0	31.0	30.0	31.0	30.0	30.0	**1,794.0**
H2O	2017	110.8	107.4	126.4	129.6	113.6	0.0	135.9	203.2	152.2	140.0	135.6	151.7	**10,729.2**
OIL	2017	30.2	25.3	28.2	26.3	24.9	0.0	39.3	52.8	45.9	43.5	35.9	30.2	**5,612.3**

Licence **8773** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	19.0	30.0	0.0	0.0	0.0	0.0	3.0	30.7	30.0	28.8	**2,558.5**
H2O	2020	380.1	356.7	216.0	311.7	0.0	0.0	0.0	0.0	30.8	410.9	419.1	357.3	**46,784.8**
OIL	2020	4.2	3.9	4.5	10.7	0.0	0.0	0.0	0.0	1.2	8.4	4.4	3.4	**5,177.2**
DAY	2019	10.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,357.0**
H2O	2019	113.0	332.6	360.9	401.3	429.2	403.4	390.0	388.3	401.3	383.4	359.2	377.6	**44,302.2**
OIL	2019	7.1	22.0	22.9	22.8	23.4	24.9	23.8	19.1	20.3	23.6	13.2	4.5	**5,136.5**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	19.0	3.0	**2,013.0**
H2O	2018	341.4	327.5	381.0	389.6	577.6	495.0	367.9	356.2	385.0	386.2	218.8	35.1	**39,962.0**
OIL	2018	14.3	12.6	14.7	15.6	28.7	27.3	22.0	30.7	27.6	24.5	13.7	2.2	**4,908.9**
DAY	2017	16.0	27.0	31.0	29.0	27.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,689.0**
H2O	2017	326.1	541.9	625.4	534.8	670.5	642.0	446.3	407.1	399.4	402.2	369.7	228.5	**35,700.7**
OIL	2017	3.1	4.8	6.0	14.8	31.7	27.1	14.6	15.5	17.3	16.4	15.6	8.9	**4,675.0**

Licence **8774** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.03-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,385.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,824.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,504.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,385.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,824.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,504.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,385.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,824.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,504.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,385.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49.5**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,824.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,504.7**

Licence **8775** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.14-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Manitoba Production
2017 To 2020

Licence **8775** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.14-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	1.8	0.0	0.0	21.8	30.0	30.7	30.0	23.1	**2,435.5**
H2O	2020	15.8	33.3	30.6	5.5	1.2	0.0	0.0	13.4	12.6	17.7	22.0	12.0	**4,174.9**
OIL	2020	11.6	28.0	31.7	23.7	1.0	0.0	0.0	21.2	30.1	5.6	1.0	3.2	**8,030.0**
DAY	2019	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,177.1**
H2O	2019	17.4	13.5	14.1	12.1	10.9	12.3	8.8	71.7	26.7	27.7	14.6	11.2	**4,010.8**
OIL	2019	44.9	43.7	43.5	35.4	36.0	38.4	30.2	71.7	35.8	28.6	28.0	22.3	**7,872.9**
DAY	2018	8.0	28.0	31.0	29.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,816.1**
H2O	2018	53.4	140.4	98.8	89.5	110.2	35.0	28.2	37.4	32.6	37.2	33.1	28.1	**3,769.8**
OIL	2018	23.8	96.9	90.6	47.5	63.5	74.6	65.4	71.5	57.4	70.3	58.7	54.9	**7,414.4**
DAY	2017	12.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,477.1**
H2O	2017	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,045.9**
OIL	2017	0.4	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,639.3**

Licence **8776** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,989.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,610.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,621.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,989.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,610.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,621.0**
DAY	2018	31.0	23.0	31.0	30.0	29.0	30.0	31.0	31.0	26.0	31.0	24.0	7.0	**1,989.0**
H2O	2018	69.0	39.1	52.5	45.5	53.3	55.5	50.4	47.2	42.0	51.7	37.2	10.9	**7,610.2**
OIL	2018	27.0	14.0	17.5	15.8	9.6	2.9	2.5	2.6	2.4	3.0	2.1	0.7	**4,621.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	11.0	0.0	0.0	0.0	3.0	31.0	**1,665.0**
H2O	2017	58.1	46.1	40.9	36.9	30.6	25.7	9.5	0.0	0.0	0.0	3.8	64.4	**7,055.9**
OIL	2017	29.2	21.8	20.9	17.8	9.8	6.1	2.3	0.0	0.0	0.0	1.1	24.2	**4,520.9**

Licence **8777** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	25.9	30.0	30.7	30.0	28.8	**2,612.4**
H2O	2020	908.0	819.8	899.6	811.0	0.0	0.0	0.0	981.6	966.2	996.3	864.1	775.8	**99,109.1**
OIL	2020	25.3	14.5	18.1	21.2	0.0	0.0	0.0	14.2	9.1	1.2	2.4	5.0	**3,402.3**
DAY	2019	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,346.0**
H2O	2019	970.4	880.2	971.4	797.3	920.0	815.9	772.6	811.4	890.4	923.1	879.9	902.0	**91,086.7**
OIL	2019	17.6	17.1	18.0	15.2	28.7	24.5	20.7	20.1	17.7	14.8	21.1	27.2	**3,291.3**
DAY	2018	31.0	28.0	31.0	29.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,983.0**
H2O	2018	1009.5	923.5	1207.9	1103.2	1123.0	1185.5	1180.1	1131.0	1016.9	1067.5	959.4	970.8	**80,552.1**
OIL	2018	19.0	9.0	5.5	2.0	3.3	3.5	6.6	14.5	23.9	22.3	20.1	18.3	**3,048.6**
DAY	2017	13.0	2.0	17.0	29.0	23.0	30.0	26.0	31.0	15.0	1.0	30.0	31.0	**1,621.0**
H2O	2017	485.5	71.7	599.4	1026.0	984.1	1251.6	1036.7	1239.4	601.8	27.7	1059.4	1011.9	**67,673.8**
OIL	2017	0.8	0.1	1.0	1.6	0.0	16.1	25.1	27.2	10.1	0.5	7.1	7.9	**2,900.6**

Licence **8778** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,791.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,139.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,883.8**

Manitoba Production
2017 To 2020

Licence **8778** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	29.0	8.0	19.0	30.0	31.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,791.8**
H2O	2019	212.2	57.0	245.6	239.5	185.3	21.4	0.0	0.0	0.0	0.0	0.0	0.0	**8,139.4**
OIL	2019	10.0	3.0	9.1	8.9	6.9	4.4	0.0	0.0	0.0	0.0	0.0	0.0	**3,883.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	15.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,669.8**
H2O	2018	0.0	0.0	0.0	0.0	0.0	171.1	294.1	249.2	227.0	233.6	249.9	127.0	**7,178.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	7.8	20.4	14.4	13.3	12.3	6.6	4.2	**3,841.5**
DAY	2017	31.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,481.8**
H2O	2017	6.8	4.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,626.5**
OIL	2017	1.8	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,762.5**

Licence **8779** Well Name **Waskada Unit No. 21 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.07-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	25.0	0.0	7.8	4.2	0.0	0.0	23.3	30.0	31.0	**1,964.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,036.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,474.0**
WIN	2020	536.0	178.0	474.0	107.0	0.0	154.0	91.0	0.0	0.0	468.0	470.0	390.0	**12,471.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,843.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,036.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,474.0**
WIN	2019	301.0	105.0	541.0	278.0	0.0	0.0	176.0	747.0	741.0	756.0	471.0	628.0	**9,603.0**
DAY	2018	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,843.2**
H2O	2018	21.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,036.0**
OIL	2018	20.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,474.0**
WIN	2018	0.0	0.0	0.0	292.0	611.0	583.0	508.0	635.8	727.2	742.0	486.0	274.0	**4,859.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	27.0	**1,813.2**
H2O	2017	11.9	10.6	15.2	11.3	9.3	5.4	187.3	107.6	48.9	33.1	36.3	30.5	**3,014.5**
OIL	2017	10.4	7.8	9.3	6.7	7.5	4.1	32.9	100.9	53.2	36.3	30.5	22.7	**3,453.7**

Licence **8780** Well Name **Tundra Virden Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-29-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	7.0	6.0	0.0	0.0	0.0	2.8	0.0	2.9	4.1	2.6	1.5	**438.9**
H2O	2020	0.0	6.5	5.8	0.0	0.0	0.0	2.9	0.0	5.7	7.9	4.3	1.7	**1,579.6**
OIL	2020	0.0	20.5	18.8	0.0	0.0	0.0	12.7	0.0	18.1	25.6	13.2	5.7	**1,289.1**
DAY	2019	14.0	9.0	5.0	2.0	7.0	0.0	2.0	0.0	6.0	0.0	6.0	0.0	**412.0**
H2O	2019	38.0	23.7	13.9	5.6	8.2	0.0	2.0	0.0	5.5	0.0	5.5	0.0	**1,544.8**
OIL	2019	25.5	15.5	9.2	3.6	26.4	0.0	6.5	0.0	18.1	0.0	17.7	0.0	**1,174.5**
DAY	2018	1.0	0.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	10.0	20.0	**361.0**
H2O	2018	0.4	0.0	0.9	0.6	1.0	1.0	1.1	1.0	1.0	1.0	15.6	54.3	**1,442.4**
OIL	2018	1.1	0.0	2.6	1.7	2.5	2.7	2.7	2.6	2.6	2.5	26.3	35.6	**1,052.0**
DAY	2017	3.0	0.0	0.0	0.0	1.0	1.0	2.0	0.0	1.0	2.0	1.0	1.0	**322.0**
H2O	2017	4.9	0.0	0.0	0.0	1.2	1.0	2.0	0.0	1.3	2.3	0.7	0.4	**1,364.5**
OIL	2017	13.6	0.0	0.0	0.0	3.3	2.8	5.8	0.0	3.7	6.5	1.9	1.1	**969.1**

Licence **8781** Well Name **Daly Unit No. 21 HZNTL COM** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-17-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	27.0	31.0	29.6	29.7	11.0	0.0	0.0	0.0	24.9	30.0	30.6	**1,702.8**
H2O	2020	6.1	4.4	5.1	5.2	5.8	2.1	0.0	0.0	0.0	4.8	7.7	6.2	**859.9**
OIL	2020	13.5	12.1	8.3	10.0	10.2	4.0	0.0	0.0	0.0	9.8	20.1	16.4	**1,692.6**

Manitoba Production
2017 To 2020

Licence **8781** Well Name **Daly Unit No. 21 HZNTL COM** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-17-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	28.0	30.0	31.0	29.0	20.0	28.0	30.0	31.0	30.0	31.0	**1,458.0**
H2O	2019	8.7	7.8	7.3	7.6	8.2	7.7	5.0	7.0	5.7	6.5	6.0	6.1	**812.5**
OIL	2019	16.1	15.0	14.7	15.3	16.6	15.4	10.3	15.4	18.8	17.9	16.9	16.3	**1,588.2**
DAY	2018	30.0	27.0	30.0	30.0	27.0	27.0	27.0	31.0	30.0	28.0	30.0	31.0	**1,111.0**
H2O	2018	12.0	11.1	15.0	15.1	13.9	16.1	15.2	18.2	17.7	15.2	11.1	11.1	**728.9**
OIL	2018	19.4	16.6	21.2	21.6	19.2	19.7	18.9	23.3	22.0	19.3	19.5	19.1	**1,399.5**
DAY	2017	27.0	28.0	29.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**763.0**
H2O	2017	18.3	18.2	19.4	20.3	28.1	22.9	21.8	20.2	16.4	16.5	14.7	13.8	**557.2**
OIL	2017	34.4	34.7	41.8	46.5	16.0	26.7	27.7	26.4	19.8	20.5	21.7	21.2	**1,159.7**

UWI **100.12-17-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	27.0	31.0	29.6	29.7	11.0	0.0	0.0	0.0	24.9	30.0	30.6	**2,814.8**
H2O	2020	15.2	11.1	13.0	13.0	14.6	5.3	0.0	0.0	0.0	12.1	19.2	15.7	**16,500.7**
OIL	2020	1.5	1.4	1.0	1.2	1.1	0.5	0.0	0.0	0.0	1.1	2.2	1.8	**3,762.8**
DAY	2019	31.0	28.0	28.0	30.0	31.0	29.0	20.0	28.0	30.0	31.0	30.0	31.0	**2,570.0**
H2O	2019	21.6	19.1	18.1	18.8	20.4	19.0	12.2	17.2	14.1	16.3	15.0	15.2	**16,381.5**
OIL	2019	1.8	1.7	1.7	1.7	1.9	1.7	1.2	1.7	2.0	2.0	1.9	1.8	**3,751.0**
DAY	2018	30.0	27.0	30.0	30.0	27.0	27.0	27.0	31.0	30.0	28.0	30.0	31.0	**2,223.0**
H2O	2018	30.0	27.6	37.1	37.3	34.5	40.3	38.1	45.7	44.3	38.1	27.9	27.7	**16,174.5**
OIL	2018	2.2	1.9	2.4	2.4	2.1	2.2	2.1	2.5	2.4	2.1	2.1	2.2	**3,729.9**
DAY	2017	27.0	28.0	29.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,875.0**
H2O	2017	45.5	45.3	48.1	50.6	69.9	56.7	53.8	50.0	41.2	41.4	36.5	34.3	**15,745.9**
OIL	2017	3.5	3.6	4.3	4.9	1.8	2.7	2.8	2.6	2.1	2.2	2.3	2.3	**3,703.3**

Licence **8782** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-17-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,499.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,278.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,732.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,499.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,278.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,732.6**
DAY	2018	0.0	0.0	0.0	0.0	10.0	27.0	31.0	30.0	30.0	30.0	28.0	20.0	**1,499.0**
H2O	2018	0.0	0.0	0.0	0.0	182.1	952.0	1041.2	1020.9	787.0	839.2	824.3	566.2	**81,278.7**
OIL	2018	0.0	0.0	0.0	0.0	4.6	11.0	16.4	11.0	13.7	11.8	11.3	16.3	**3,732.6**
DAY	2017	0.0	0.0	0.0	13.0	31.0	17.0	31.0	30.0	30.0	30.0	0.0	0.0	**1,293.0**
H2O	2017	0.0	0.0	0.0	537.4	1172.2	602.6	1037.3	991.0	762.5	644.8	0.0	0.0	**75,065.8**
OIL	2017	0.0	0.0	0.0	10.3	20.2	9.8	16.5	14.4	20.1	16.7	0.0	0.0	**3,636.5**

Licence **8783** Well Name **Sinclair Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-32-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	0.0	0.0	7.0	29.0	30.0	31.0	**2,460.0**
H2O	2020	128.3	124.7	152.8	155.7	159.3	61.7	0.0	0.0	38.0	148.8	155.8	160.6	**22,192.6**
OIL	2020	18.8	16.4	18.6	21.4	18.0	6.3	0.0	0.0	4.1	16.9	17.4	14.1	**2,759.3**
DAY	2019	31.0	28.0	29.0	28.0	29.0	27.0	27.0	29.0	30.0	31.0	30.0	31.0	**2,200.0**
H2O	2019	121.0	136.3	139.5	151.4	164.8	158.2	142.6	151.3	155.4	154.4	151.4	142.6	**20,906.9**
OIL	2019	14.3	21.5	25.2	16.6	15.7	15.4	16.0	17.2	18.3	16.9	15.8	18.3	**2,607.3**
DAY	2018	28.0	25.0	31.0	30.0	29.0	29.0	31.0	31.0	28.0	29.0	30.0	31.0	**1,850.0**
H2O	2018	166.4	151.2	180.0	171.2	165.2	161.6	180.0	175.8	145.4	142.4	148.4	146.1	**19,138.0**

Manitoba Production
2017 To 2020

Licence **8783** Well Name **Sinclair Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-32-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2018	5.3	4.5	6.2	5.9	5.9	7.7	6.8	7.7	13.9	22.3	25.5	20.6	**2,396.1**
DAY	2017	31.0	28.0	27.0	30.0	30.0	29.0	31.0	28.0	29.0	30.0	30.0	30.0	**1,498.0**
H2O	2017	156.5	135.8	133.6	159.7	165.3	169.3	183.0	170.3	163.4	162.3	156.5	164.7	**17,204.3**
OIL	2017	18.0	20.9	19.9	17.2	13.2	8.6	14.0	9.6	12.9	20.6	16.1	11.1	**2,263.8**

Licence **8784** Well Name **Ewart Unit No. 11 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-17-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	30.3	27.7	30.2	31.0	30.0	30.6	29.3	31.0	**2,496.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,283.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,859.1**
WIN	2020	1186.0	1087.0	1190.0	1105.0	925.0	746.0	671.0	863.0	803.0	719.0	691.0	687.0	**18,202.0**
DAY	2019	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,226.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.8**
H2O	2019	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,283.3**
OIL	2019	78.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,859.1**
WIN	2019	0.0	0.0	282.0	421.0	429.0	440.0	667.0	852.0	977.0	1176.0	1129.0	1156.0	**7,529.0**
DAY	2018	31.0	25.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,196.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.8**
H2O	2018	9.1	7.6	15.4	8.0	9.1	16.1	9.2	7.7	5.2	4.3	6.3	2.4	**1,282.3**
OIL	2018	121.6	99.6	146.7	217.2	229.7	213.9	271.0	247.0	218.9	182.8	155.1	108.1	**15,780.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	28.0	30.0	30.0	31.0	30.0	31.0	**1,836.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.0	0.0	0.0	0.0	**0.8**
H2O	2017	7.9	6.2	8.1	8.5	8.2	8.4	12.8	13.8	14.5	14.9	13.8	11.1	**1,181.9**
OIL	2017	133.0	109.1	136.7	142.3	138.6	91.3	133.3	132.6	119.5	123.5	114.1	116.6	**13,569.0**

Licence **8785** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	19.0	29.0	31.0	29.5	12.8	26.8	31.0	30.7	24.0	30.3	29.6	29.8	**2,825.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**167.4**
H2O	2020	50.9	353.9	218.1	274.1	134.5	245.0	279.0	201.4	154.3	158.7	162.4	165.1	**33,669.1**
OIL	2020	7.7	69.8	78.0	61.2	19.6	38.1	48.5	51.7	54.7	69.1	55.2	52.4	**11,292.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**2,502.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**167.4**
H2O	2019	103.0	91.3	102.3	96.2	107.0	97.6	79.5	93.6	70.4	96.3	97.5	81.4	**31,271.7**
OIL	2019	24.7	22.4	25.1	22.2	24.3	23.3	22.5	23.3	18.4	27.1	24.6	11.9	**10,686.1**
DAY	2018	31.0	28.0	31.0	29.0	28.0	30.0	31.0	21.0	30.0	31.0	30.0	31.0	**2,141.0**
GAS	2018	1.3	1.2	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	1.2	**162.6**
H2O	2018	229.8	213.4	211.0	194.0	192.4	202.5	189.9	114.6	129.6	113.6	94.7	102.4	**30,155.6**
OIL	2018	49.4	45.4	47.3	47.5	44.8	47.2	37.2	20.1	25.7	26.6	21.7	23.6	**10,416.3**
DAY	2017	31.0	27.0	19.0	0.0	0.0	22.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,790.0**
GAS	2017	4.1	4.0	2.6	0.0	0.0	3.6	1.2	1.2	1.2	1.2	1.3	1.3	**148.7**
H2O	2017	278.3	242.4	178.6	0.0	0.0	343.8	374.1	311.3	296.5	264.6	249.1	264.0	**28,167.7**
OIL	2017	59.1	49.6	34.1	0.0	0.0	43.8	48.8	54.6	54.7	64.1	61.3	58.9	**9,979.8**

Licence **8787** Well Name **Tundra East Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-08-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	26.0	31.0	8.4	0.0	0.0	21.8	31.0	29.9	30.9	29.9	30.9	**2,409.8**

Manitoba Production
2017 To 2020

Licence **8787** Well Name **Tundra East Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-08-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	9.7	9.9	9.8	4.8	0.0	0.0	17.0	12.7	10.5	14.5	10.0	9.3	**1,987.6**
OIL	2020	15.8	16.2	16.1	3.2	0.0	0.0	19.5	20.8	19.5	14.5	17.5	15.2	**2,490.4**
DAY	2019	31.0	28.0	31.0	30.0	30.0	23.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,139.0**
H2O	2019	16.4	14.8	16.4	14.3	15.5	14.9	16.4	14.8	12.5	9.3	13.0	11.8	**1,879.4**
OIL	2019	14.6	13.2	14.6	12.8	13.9	13.1	14.6	13.2	13.6	21.6	12.0	19.2	**2,332.1**
DAY	2018	31.0	28.0	12.0	15.0	29.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**1,783.0**
H2O	2018	21.6	19.9	6.8	18.8	19.6	19.3	18.2	17.4	15.9	16.9	16.1	17.1	**1,709.3**
OIL	2018	16.4	15.1	5.2	14.2	17.5	17.2	16.2	15.6	14.1	15.2	14.4	15.3	**2,155.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,457.0**
H2O	2017	22.8	21.2	25.6	24.0	25.8	23.4	25.8	22.8	24.0	21.7	20.5	23.9	**1,501.7**
OIL	2017	20.2	18.8	17.4	16.0	17.2	15.6	17.2	15.2	16.0	16.3	15.5	18.1	**1,979.3**

Licence **8788** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-10-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	25.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	25.8	24.0	22.7	**2,851.5**
H2O	2020	36.7	17.8	16.7	16.3	0.0	0.0	0.0	0.0	0.0	14.5	6.4	310.6	**14,698.0**
OIL	2020	13.9	11.6	15.0	14.5	0.0	0.0	0.0	0.0	0.0	12.5	5.5	95.5	**9,573.1**
DAY	2019	27.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,662.0**
H2O	2019	43.0	45.5	53.4	47.3	47.4	45.6	44.9	46.9	43.8	44.0	35.5	36.6	**14,279.0**
OIL	2019	16.0	18.1	19.4	18.7	19.3	18.2	18.1	20.1	18.7	18.7	14.1	14.2	**9,404.6**
DAY	2018	31.0	28.0	31.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,304.0**
H2O	2018	54.1	50.2	55.1	49.3	55.3	51.6	48.9	52.1	50.6	52.9	51.0	53.6	**13,745.1**
OIL	2018	27.4	23.6	24.5	21.8	24.3	23.8	22.4	22.0	20.8	20.8	19.2	16.2	**9,191.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,942.0**
H2O	2017	76.5	67.4	72.0	63.8	66.2	61.9	61.6	61.3	57.2	60.6	56.9	55.0	**13,120.4**
OIL	2017	45.9	41.2	43.9	33.6	34.1	32.9	33.7	32.7	30.3	30.9	30.2	28.0	**8,924.2**

Licence **8789** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-23-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	0.0	21.0	30.0	31.0	1.0	0.0	**2,638.3**
GAS	2020	1.5	1.8	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**297.1**
GSD	2020	1.7	1.7	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**204.9**
H2O	2020	159.0	109.5	104.4	109.6	86.0	65.2	0.0	72.0	106.3	105.7	3.4	0.0	**36,876.6**
OIL	2020	4.6	3.1	3.8	3.7	2.3	1.4	0.0	2.3	3.5	3.5	0.1	0.0	**3,036.7**
DAY	2019	31.0	21.0	31.0	30.0	31.0	30.0	31.0	31.0	29.7	31.0	29.5	31.0	**2,373.3**
GAS	2019	2.2	2.1	4.7	2.3	2.3	1.9	2.2	3.6	3.8	3.6	2.1	1.4	**291.8**
GSD	2019	1.6	1.7	3.9	1.3	0.8	0.5	0.6	1.1	1.4	1.5	1.4	1.1	**199.6**
H2O	2019	307.9	226.8	308.2	288.8	297.5	294.8	308.9	243.9	182.4	190.8	164.1	164.9	**35,955.5**
OIL	2019	17.3	11.1	16.0	16.1	19.9	21.1	21.8	12.0	5.9	6.3	5.0	4.5	**3,008.4**
DAY	2018	29.0	28.0	31.0	30.0	31.0	28.3	21.0	23.0	29.3	31.0	30.0	31.0	**2,016.1**
GAS	2018	3.1	0.0	0.0	0.0	0.0	0.0	0.8	0.5	0.0	0.8	3.0	2.2	**259.6**
GSD	2018	2.4	0.0	0.0	0.0	0.0	0.0	0.5	0.3	0.0	0.6	2.2	1.4	**182.7**
H2O	2018	332.4	315.8	339.2	349.8	420.3	365.7	278.1	240.2	375.1	415.4	324.9	261.5	**32,976.5**
OIL	2018	35.0	33.0	37.4	33.9	31.1	30.5	21.8	17.5	16.3	15.5	13.4	17.0	**2,851.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.9	31.0	28.0	31.0	30.0	28.8	**1,673.5**
GAS	2017	4.8	6.4	6.9	6.3	4.1	7.0	0.0	5.5	5.5	6.6	8.3	3.5	**249.2**
GSD	2017	3.7	4.8	5.6	0.0	1.8	4.0	0.0	3.3	2.5	4.0	6.2	2.5	**175.3**
H2O	2017	321.5	292.9	311.7	312.4	305.6	328.7	355.2	359.4	343.5	344.5	335.9	342.3	**28,958.1**
OIL	2017	28.0	24.9	26.0	25.9	28.8	34.9	35.4	36.2	33.8	37.6	36.6	32.9	**2,549.0**

Licence **8790** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

Manitoba Production
2017 To 2020

Licence **8790** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.12-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole KK** Field Code **1** Pool Code **59KK** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	20.0	28.0	28.0	29.7	0.0	0.0	28.6	30.8	30.0	31.0	30.0	30.7	**1,682.8**
H2O	2020	13.5	23.7	15.0	13.3	0.0	0.0	13.3	13.6	12.6	10.5	9.9	10.5	**5,731.7**
OIL	2020	15.3	23.9	17.4	15.9	0.0	0.0	24.2	22.5	17.0	15.3	16.1	19.1	**3,577.0**
DAY	2019	31.0	28.0	31.0	13.0	13.0	29.0	31.0	31.0	29.0	31.0	30.0	24.0	**1,396.0**
H2O	2019	32.3	29.2	26.4	10.0	17.0	41.0	34.1	22.4	21.0	23.9	15.8	13.9	**5,595.8**
OIL	2019	31.1	26.5	27.8	13.4	17.8	41.0	38.6	32.5	26.6	23.7	21.1	16.6	**3,390.3**
DAY	2018	25.0	28.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	26.0	30.0	31.0	**1,075.0**
H2O	2018	40.1	50.4	39.4	38.0	35.0	36.6	28.4	27.9	23.7	22.4	36.8	30.8	**5,308.8**
OIL	2018	18.6	20.5	19.6	16.5	14.3	16.1	18.8	21.4	21.2	21.1	31.7	37.2	**3,073.6**
DAY	2017	0.0	14.0	23.0	30.0	31.0	25.0	31.0	31.0	29.0	31.0	30.0	24.0	**726.0**
H2O	2017	0.0	173.8	158.6	119.0	78.9	50.9	62.2	47.1	33.6	34.6	35.7	27.3	**4,899.3**
OIL	2017	0.0	48.1	79.0	85.4	51.2	31.4	40.2	36.0	35.7	35.2	31.5	15.0	**2,816.6**

Licence **8792** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-29-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	2.3	2.0	1.0	0.0	0.0	4.0	31.0	29.8	25.3	**2,308.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.3**
H2O	2020	3.8	3.9	4.2	0.2	0.2	0.1	0.0	0.0	0.4	3.0	2.8	2.4	**1,920.9**
OIL	2020	12.6	12.2	10.7	0.5	0.3	0.2	0.0	0.0	0.9	7.7	7.2	6.3	**3,825.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,121.7**
GAS	2019	0.2	0.3	0.3	0.2	0.0	1.4	0.8	1.2	0.3	0.0	0.0	0.0	**20.3**
H2O	2019	15.7	11.8	6.2	5.1	5.1	4.7	4.3	4.5	3.6	3.8	3.4	3.6	**1,899.9**
OIL	2019	33.7	27.5	23.9	18.4	18.2	17.1	16.0	15.0	12.0	12.7	13.3	12.9	**3,767.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,756.7**
GAS	2018	1.3	0.3	1.6	3.8	1.0	0.7	0.9	0.7	0.9	0.9	0.7	0.8	**15.6**
H2O	2018	11.9	7.5	6.7	2.9	1.2	3.8	4.7	5.0	3.6	2.3	2.2	11.7	**1,828.1**
OIL	2018	49.9	40.3	35.5	25.9	22.1	20.8	24.5	26.0	19.0	12.2	11.5	19.0	**3,546.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	30.0	31.0	**1,391.7**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.7	0.7	**2.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.3	27.2	13.3	**1,764.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.7	67.0	51.2	**3,239.8**

Licence **8793** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-19-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,124.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,344.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,129.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,124.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,344.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,129.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,124.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,344.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,129.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,124.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,344.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,129.1**

Licence **8794** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-19-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Manitoba Production
2017 To 2020

Licence **8794** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-19-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,228.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,236.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,973.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,228.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,236.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,973.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	0.0	**1,228.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.0	**0.6**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	0.0	**4,236.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0	**3,973.9**
DAY	2017	8.0	28.0	28.0	21.0	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,225.0**
H2O	2017	14.0	46.0	43.6	33.9	15.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,235.4**
OIL	2017	1.7	3.0	3.1	2.4	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,973.6**

Licence **8795** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.05-30-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8	11.0	0.0	0.0	**2,481.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	1.8	0.0	0.0	**2,825.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,243.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	1.0	10.0	0.0	**2,467.6**
GAS	2019	0.3	0.1	0.2	0.1	0.0	1.2	1.0	1.8	0.3	0.0	0.0	0.0	**23.5**
H2O	2019	17.9	13.4	11.2	8.5	8.1	6.1	11.8	10.9	4.0	0.2	1.5	0.0	**2,822.8**
OIL	2019	34.6	28.5	24.7	18.5	17.5	12.6	12.2	11.5	6.6	0.0	0.0	0.0	**4,243.2**
DAY	2018	31.0	28.0	31.0	2.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,183.6**
GAS	2018	1.1	0.3	1.8	0.2	0.4	0.9	1.0	0.8	0.7	0.8	0.5	0.7	**18.5**
H2O	2018	3.2	2.5	3.1	0.2	32.0	28.2	18.2	18.0	12.0	10.7	8.0	41.5	**2,729.2**
OIL	2018	17.4	14.2	16.9	1.0	26.9	33.7	25.7	25.5	21.0	19.3	16.4	20.2	**4,076.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	22.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,854.6**
GAS	2017	0.0	0.0	0.0	0.0	0.0	1.7	2.9	1.5	1.1	1.0	0.5	0.6	**9.3**
H2O	2017	1.3	1.6	1.0	0.8	1.0	0.7	66.5	12.9	8.5	5.0	4.3	3.9	**2,551.6**
OIL	2017	7.2	7.6	6.4	5.9	6.1	4.2	30.2	40.9	34.5	27.1	23.1	21.4	**3,838.3**

Licence **8796** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-19-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,048.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,349.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,997.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,048.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,349.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,997.2**
DAY	2018	26.0	28.0	30.0	29.0	30.0	26.0	31.0	31.0	30.0	31.0	27.0	0.0	**2,048.0**
GAS	2018	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.0	**10.5**
H2O	2018	115.1	125.5	134.8	34.2	29.8	27.7	21.9	4.5	8.8	7.9	11.6	0.0	**15,349.0**
OIL	2018	5.6	5.9	6.4	1.6	1.5	2.8	2.7	0.3	1.3	2.4	1.9	0.0	**5,997.2**
DAY	2017	31.0	28.0	30.0	10.0	31.0	27.0	30.0	30.0	25.0	13.0	29.0	31.0	**1,729.0**

Manitoba Production
2017 To 2020

Licence **8796** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-19-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.3	0.6	0.6	0.6	0.6	0.6	0.6	**3.9**
H2O	2017	161.9	136.5	140.3	59.0	148.9	115.8	142.1	139.9	115.0	68.3	143.4	144.2	**14,827.2**
OIL	2017	15.3	13.0	12.5	3.0	11.7	8.8	7.7	7.2	9.1	4.4	8.9	7.0	**5,964.8**

Licence **8797** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-19-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	30.0	5.0	0.0	0.0	0.0	0.0	1.0	31.0	29.9	31.0	**2,518.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.4**
H2O	2020	32.4	31.7	20.4	3.3	0.0	0.0	0.0	0.0	0.8	22.2	29.8	99.1	**32,961.5**
OIL	2020	1.6	1.7	1.3	0.3	0.0	0.0	0.0	0.0	0.1	1.5	1.4	4.8	**6,887.1**
DAY	2019	16.0	16.0	29.0	25.0	0.0	24.0	30.0	28.0	30.0	31.0	30.0	31.0	**2,333.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.4**
H2O	2019	22.9	49.6	79.8	9.5	0.0	9.3	11.1	11.4	20.6	4.5	6.4	43.2	**32,721.8**
OIL	2019	3.3	6.8	11.1	0.9	0.0	0.9	0.8	0.8	2.0	0.5	0.7	3.4	**6,874.4**
DAY	2018	31.0	28.0	30.0	29.0	30.0	26.0	30.0	31.0	30.0	29.0	30.0	27.0	**2,043.0**
GAS	2018	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**10.6**
H2O	2018	96.7	89.5	90.3	78.4	83.1	62.4	79.3	87.1	24.3	29.4	65.8	26.1	**32,453.5**
OIL	2018	4.6	4.1	4.4	3.8	2.8	2.9	4.0	4.7	4.8	4.2	4.4	2.6	**6,843.2**
DAY	2017	31.0	28.0	31.0	21.0	31.0	27.0	26.0	0.0	11.0	13.0	29.0	31.0	**1,692.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.4	0.6	0.0	0.6	0.6	0.6	0.6	**3.4**
H2O	2017	381.0	337.3	360.6	291.5	376.3	284.0	284.1	0.0	112.7	155.7	326.8	116.0	**31,641.1**
OIL	2017	14.7	13.1	14.8	10.2	14.5	10.3	10.2	0.0	2.1	2.6	5.3	5.4	**6,795.9**

Licence **8798** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-29-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	2.3	2.0	1.0	0.0	0.0	2.8	31.0	29.8	29.8	**2,800.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.7**
H2O	2020	19.9	22.4	24.5	1.7	1.5	0.8	0.0	0.0	2.3	24.5	22.4	22.9	**3,835.6**
OIL	2020	12.8	11.0	10.2	0.7	0.5	0.3	0.0	0.0	0.9	10.8	10.1	10.2	**8,465.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,611.1**
GAS	2019	0.4	0.3	0.2	0.1	0.0	1.0	1.1	2.0	0.4	0.0	0.0	0.0	**20.7**
H2O	2019	25.9	17.7	18.7	22.0	22.9	22.4	20.7	21.0	18.0	18.6	18.0	18.9	**3,692.7**
OIL	2019	42.8	29.6	33.2	22.5	21.0	19.8	19.0	18.0	14.9	15.4	15.8	15.9	**8,397.7**
DAY	2018	31.0	28.0	6.0	0.0	28.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**2,246.1**
GAS	2018	0.9	0.3	0.4	0.0	0.7	0.8	1.0	0.7	0.7	0.8	0.6	0.9	**15.2**
H2O	2018	10.1	8.6	1.9	0.0	25.0	22.1	19.6	17.4	16.2	46.5	43.3	27.0	**3,447.9**
OIL	2018	43.3	38.4	8.5	0.0	47.5	50.1	43.7	41.9	39.8	39.6	47.0	43.4	**8,129.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,941.1**
GAS	2017	0.0	0.0	0.0	0.0	0.0	1.1	1.7	1.0	1.2	1.3	0.2	0.9	**7.4**
H2O	2017	1.3	0.1	1.0	1.1	1.9	122.2	112.2	53.3	17.9	20.5	5.2	15.7	**3,210.2**
OIL	2017	2.4	3.4	4.6	4.2	2.8	119.1	88.2	90.4	81.8	81.2	28.1	54.9	**7,686.6**

Licence **8799** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	24.0	23.0	0.2	0.0	0.0	0.0	0.0	11.0	30.0	30.6	**2,566.8**
H2O	2020	58.9	54.8	37.2	42.0	0.2	0.0	0.0	0.0	0.0	15.8	50.2	66.9	**32,354.0**
OIL	2020	9.3	8.7	6.7	4.7	0.0	0.0	0.0	0.0	0.0	2.3	6.3	6.7	**5,438.0**
DAY	2019	31.0	28.0	26.0	28.0	31.0	4.0	31.0	30.0	28.0	31.0	30.0	31.0	**2,389.0**

Manitoba Production
2017 To 2020

Licence **8799** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	174.0	142.5	116.1	121.5	140.1	16.5	119.0	82.5	79.5	91.8	61.8	57.0	**32,028.0**
OIL	2019	27.0	24.0	20.3	21.4	24.6	2.9	22.5	15.2	17.6	23.2	12.9	9.6	**5,393.3**
DAY	2018	31.0	28.0	31.0	13.0	0.0	17.0	31.0	31.0	29.0	31.0	28.0	31.0	**2,060.0**
H2O	2018	118.7	103.7	116.8	45.9	0.0	105.1	182.7	169.6	142.2	144.5	122.4	148.8	**30,825.7**
OIL	2018	20.5	18.8	21.2	7.9	0.0	17.5	27.4	22.8	20.8	21.5	19.5	23.6	**5,172.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,759.0**
H2O	2017	222.5	184.3	206.9	187.0	193.4	188.1	182.2	164.5	159.4	153.5	131.4	121.5	**29,425.3**
OIL	2017	16.5	11.7	14.4	18.8	21.1	19.0	23.4	22.5	25.1	22.5	20.1	18.9	**4,950.6**

Licence **8800** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.4	0.2	0.0	0.0	0.0	0.0	25.0	30.0	30.6	**2,522.2**
H2O	2020	81.4	69.2	82.7	84.5	0.6	0.0	0.0	0.0	0.0	82.2	99.9	89.2	**39,942.9**
OIL	2020	10.8	15.3	14.1	12.3	0.1	0.0	0.0	0.0	0.0	7.9	4.9	4.2	**4,172.1**
DAY	2019	31.0	28.0	31.0	29.0	30.0	14.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,316.0**
H2O	2019	163.9	142.3	140.3	112.1	114.2	55.5	115.0	113.3	96.1	101.1	95.3	89.6	**39,353.2**
OIL	2019	14.4	12.9	8.4	5.5	5.9	2.8	6.0	6.0	6.5	6.9	6.9	6.8	**4,102.5**
DAY	2018	0.0	0.0	0.0	0.0	23.0	28.0	30.0	17.0	30.0	31.0	30.0	31.0	**1,969.0**
H2O	2018	0.0	0.0	0.0	0.0	203.6	253.6	298.2	174.6	196.7	175.4	168.5	176.0	**38,014.5**
OIL	2018	0.0	0.0	0.0	0.0	8.3	15.9	17.8	10.8	7.8	6.1	6.2	9.1	**4,013.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	29.0	5.0	28.0	30.0	26.0	0.0	0.0	**1,749.0**
H2O	2017	287.6	213.8	245.3	220.0	220.8	215.8	8.0	49.1	254.4	278.1	0.0	0.0	**36,367.9**
OIL	2017	18.7	13.7	15.7	17.3	23.7	22.6	1.7	10.8	16.9	13.2	0.0	0.0	**3,931.5**

Licence **8801** Well Name **Sinclair Unit No. 8 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-32-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	21.8	27.9	31.0	31.0	30.0	31.0	30.0	31.0	**1,052.7**
WIN	2020	566.0	542.0	629.0	582.0	483.0	599.0	595.0	566.0	532.0	578.0	539.0	552.0	**55,522.0**
WIN	2019	893.0	764.0	786.0	641.0	567.0	392.0	791.0	665.0	667.0	632.0	619.0	615.0	**48,759.0**
WIN	2018	1085.0	851.0	868.0	784.0	794.0	669.0	215.0	457.0	442.0	556.0	784.0	847.0	**40,727.0**
WIN	2017	1137.0	967.0	975.0	885.0	888.0	1050.0	669.0	332.0	699.0	517.0	1010.0	1098.0	**32,375.0**

Licence **8802** Well Name **Sinclair Unit No. 8 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	21.8	27.9	31.0	31.0	30.0	31.0	30.0	31.0	**1,056.7**
WIN	2020	512.0	500.0	530.0	507.0	399.0	542.0	518.0	503.0	472.0	480.0	460.0	467.0	**51,980.0**
WIN	2019	646.0	570.0	615.0	534.0	503.0	344.0	670.0	579.0	593.0	563.0	544.0	538.0	**46,090.0**
WIN	2018	1097.0	979.0	952.0	833.0	219.0	183.0	206.0	195.0	180.0	382.0	589.0	684.0	**39,391.0**
WIN	2017	1141.0	1101.0	1130.0	1004.0	876.0	1022.0	662.0	333.0	707.0	532.0	1011.0	1023.0	**32,892.0**

Licence **8803** Well Name **Tundra East Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-02-013-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	29.0	31.0	8.4	0.0	0.0	21.8	30.9	29.9	30.9	29.9	30.9	**2,872.7**
H2O	2020	39.7	36.6	38.2	8.4	0.0	0.0	41.4	41.2	36.0	38.2	32.5	35.2	**3,752.2**
OIL	2020	28.8	26.5	27.7	6.1	0.0	0.0	45.1	33.8	27.0	29.9	24.9	28.3	**6,081.3**
DAY	2019	27.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,602.0**
H2O	2019	35.7	37.5	35.5	35.8	38.8	37.3	36.4	39.2	36.7	38.0	38.3	37.7	**3,404.8**

Manitoba Production
2017 To 2020

Licence **8803** Well Name **Tundra East Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-02-013-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	32.9	37.5	35.5	32.1	33.2	31.7	28.1	30.8	26.8	27.5	27.7	27.3	**5,803.2**
DAY	2018	31.0	20.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,243.0**
H2O	2018	48.5	27.2	51.1	42.1	41.7	37.4	37.7	32.5	32.4	35.0	34.5	33.9	**2,957.9**
OIL	2018	43.1	24.2	45.4	37.4	40.3	40.6	40.8	40.0	39.6	41.5	39.0	32.6	**5,432.1**
DAY	2017	17.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,888.0**
H2O	2017	28.0	32.4	34.8	37.4	40.8	38.6	41.3	40.3	38.4	39.1	38.9	39.6	**2,503.9**
OIL	2017	42.0	48.6	52.2	46.6	44.2	41.9	44.7	43.7	41.6	42.4	42.1	42.9	**4,967.6**

Licence **8804** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-17-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,978.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,952.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,802.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,978.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,952.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,802.7**
DAY	2018	31.0	28.0	31.0	30.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,978.0**
H2O	2018	34.2	33.8	41.2	40.1	30.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,952.1**
OIL	2018	6.4	5.3	6.1	6.0	4.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,802.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	29.0	30.0	30.0	30.0	31.0	30.0	26.0	**1,835.0**
H2O	2017	63.3	56.0	63.0	53.9	57.2	55.4	52.2	48.9	37.8	36.3	33.0	27.9	**13,771.9**
OIL	2017	6.2	5.6	6.3	5.9	6.1	5.8	5.9	5.6	5.7	6.2	6.0	5.1	**3,774.2**

Licence **8805** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-16-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.3	30.6	11.0	0.0	0.0	0.0	24.9	30.0	30.6	**2,683.4**
H2O	2020	3.0	2.8	3.0	3.1	3.5	1.2	0.0	0.0	0.0	2.7	3.2	3.2	**1,221.6**
OIL	2020	11.8	11.6	11.9	10.0	10.2	4.4	0.0	0.0	0.0	16.7	27.0	28.4	**2,398.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,436.0**
H2O	2019	6.7	6.0	6.2	5.8	6.4	6.0	5.7	5.8	5.8	4.6	3.0	3.1	**1,195.9**
OIL	2019	14.9	13.9	15.1	14.2	15.4	14.5	14.6	15.2	12.3	10.7	12.5	12.1	**2,266.3**
DAY	2018	31.0	19.0	29.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,072.0**
H2O	2018	3.1	1.9	3.0	3.1	4.5	5.6	6.2	6.4	6.2	6.5	6.0	6.6	**1,130.8**
OIL	2018	12.8	7.5	11.4	12.0	13.7	13.7	15.5	16.2	15.3	15.3	15.6	15.9	**2,100.9**
DAY	2017	8.0	20.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	28.0	30.0	31.0	**1,721.0**
H2O	2017	0.9	31.2	14.5	7.6	6.8	6.5	6.3	5.8	6.0	5.9	3.5	3.1	**1,071.7**
OIL	2017	5.3	20.8	31.6	19.9	16.9	11.5	12.2	11.6	11.7	11.0	18.0	12.6	**1,936.0**

Licence **8806** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-18-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.6	0.2	0.0	0.0	0.0	0.0	24.8	30.0	30.6	**2,760.2**
H2O	2020	32.8	32.1	36.9	36.6	0.2	0.0	0.0	0.0	0.0	32.8	47.7	44.6	**17,513.9**
OIL	2020	5.8	3.9	3.0	2.9	0.0	0.0	0.0	0.0	0.0	2.9	15.0	13.9	**4,335.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	7.0	31.0	**2,554.0**
H2O	2019	61.9	26.8	28.3	26.4	28.6	33.6	35.1	33.6	31.4	27.9	7.7	33.2	**17,250.2**
OIL	2019	5.8	2.8	3.0	2.9	3.1	3.0	3.0	5.1	5.9	5.1	1.5	5.9	**4,287.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	27.0	30.0	31.0	16.0	31.0	30.0	31.0	**2,217.0**
H2O	2018	63.0	57.0	63.4	61.7	44.9	39.4	51.5	61.3	30.0	61.0	57.6	62.0	**16,875.7**

Manitoba Production
2017 To 2020

Licence **8806** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-18-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2018	12.5	11.0	12.2	12.0	24.9	21.7	12.2	3.3	2.2	6.1	6.2	6.2	**4,240.5**
DAY	2017	28.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,870.0**
H2O	2017	85.8	66.7	71.6	69.3	74.1	73.3	66.6	57.9	50.0	68.0	73.0	68.5	**16,222.9**
OIL	2017	13.8	9.2	9.3	8.8	9.2	8.8	8.8	7.3	5.7	6.2	7.1	9.5	**4,110.0**

Licence **8807** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-18-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.6	30.6	29.8	30.8	31.0	29.5	31.0	30.0	28.3	**2,822.6**
H2O	2020	112.2	71.5	79.8	76.3	68.4	68.4	64.0	63.6	57.0	54.8	69.9	64.8	**104,070.7**
OIL	2020	29.5	43.7	45.0	37.9	53.8	42.5	36.0	33.5	35.4	43.5	30.0	29.1	**5,847.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	**2,461.0**
H2O	2019	342.6	279.7	287.9	280.2	304.9	221.8	208.0	185.6	162.0	169.7	111.3	111.7	**103,220.0**
OIL	2019	41.3	39.4	48.7	67.8	73.8	41.0	39.4	35.7	13.4	9.2	31.4	29.8	**5,387.5**
DAY	2018	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,100.0**
H2O	2018	791.8	690.6	705.6	627.9	573.6	470.0	591.0	607.5	496.8	509.0	444.9	403.5	**100,554.6**
OIL	2018	41.5	24.1	12.2	12.0	29.6	26.0	43.0	45.6	28.5	27.5	29.4	38.6	**4,916.6**
DAY	2017	31.0	28.0	31.0	30.0	17.0	25.0	29.0	31.0	1.0	29.0	30.0	31.0	**1,739.0**
H2O	2017	1020.8	903.0	821.0	778.8	443.8	891.1	1085.1	657.9	2.1	1153.1	1149.0	1037.9	**93,642.4**
OIL	2017	32.1	25.0	44.4	43.9	24.2	23.8	17.2	8.4	0.0	25.2	33.2	34.5	**4,558.6**

Licence **8808** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-26-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	30.5	11.0	0.0	0.0	0.0	24.0	30.0	30.6	**2,484.9**
H2O	2020	12.0	11.0	12.3	12.3	13.9	4.8	0.0	0.0	0.0	10.5	12.7	12.8	**1,980.9**
OIL	2020	17.8	17.5	17.9	17.4	17.4	6.6	0.0	0.0	0.0	14.6	17.0	17.3	**2,990.6**
DAY	2019	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,238.0**
H2O	2019	6.7	5.8	6.3	8.1	9.6	9.0	9.0	8.9	8.5	8.9	9.0	9.2	**1,878.6**
OIL	2019	12.0	10.7	12.2	17.8	21.6	20.4	21.3	21.4	20.3	21.1	22.0	21.1	**2,847.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,874.0**
H2O	2018	6.2	5.7	6.3	6.2	6.5	5.8	6.2	6.5	6.2	6.4	5.9	6.6	**1,779.6**
OIL	2018	12.8	11.0	10.7	9.0	9.4	8.5	11.6	13.1	12.3	12.2	12.4	12.7	**2,625.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,511.0**
H2O	2017	24.1	16.5	13.3	12.6	11.0	5.7	5.4	5.2	5.1	5.7	5.2	6.3	**1,705.1**
OIL	2017	33.7	24.8	22.1	20.6	17.7	9.7	10.1	9.9	9.6	10.3	10.0	12.6	**2,489.5**

Licence **8809** Well Name **Waskada Unit No. 7 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **105.03-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	15.0	13.0	30.0	13.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,195.5**
H2O	2020	6.2	5.6	11.4	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,714.9**
OIL	2020	1.6	1.3	1.6	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,682.1**
DAY	2019	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	21.0	**2,123.7**
H2O	2019	29.5	26.4	28.0	24.6	24.6	21.9	22.7	21.7	18.8	16.9	14.2	4.1	**14,687.7**
OIL	2019	5.5	4.9	4.9	4.9	5.8	4.6	3.6	2.9	2.6	2.7	2.7	2.8	**5,676.8**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	24.0	30.0	31.0	30.0	31.0	**1,774.7**
H2O	2018	115.3	69.3	63.2	51.3	48.8	48.1	41.8	28.3	40.5	39.7	35.7	36.4	**14,434.3**
OIL	2018	21.5	12.9	12.0	10.9	8.6	9.2	10.1	5.7	8.2	7.7	7.4	6.7	**5,628.9**
DAY	2017	21.0	28.0	31.0	30.0	31.0	30.0	19.0	28.0	28.0	13.0	13.0	27.0	**1,418.7**
H2O	2017	197.9	206.0	184.3	182.2	130.1	109.3	68.2	91.0	82.0	45.9	45.3	109.8	**13,815.9**

Manitoba Production
2017 To 2020

Licence **8809** Well Name **Waskada Unit No. 7 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **105.03-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	50.6	108.2	47.4	42.1	31.2	24.8	14.2	19.3	17.0	9.7	13.9	28.1	**5,508.0**

Licence **8810** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **106.04-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,812.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,896.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,232.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,812.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,896.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,232.5**
DAY	2018	27.0	17.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,812.1**
H2O	2018	14.7	8.0	8.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,896.0**
OIL	2018	0.8	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,232.5**
DAY	2017	0.0	15.0	31.0	30.0	31.0	30.0	19.0	28.0	28.0	31.0	30.0	20.0	**1,749.1**
H2O	2017	0.0	16.0	33.0	28.6	25.6	23.4	14.7	21.4	19.2	19.6	16.8	9.9	**11,864.8**
OIL	2017	0.0	1.2	2.3	2.0	1.9	1.7	1.0	1.4	1.3	1.3	1.2	0.7	**4,231.2**

Licence **8811** Well Name **Waskada Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.02-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	4.0	0.0	0.0	4.2	0.0	0.0	21.7	30.0	31.0	**1,874.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,144.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,333.7**
WIN	2020	1010.0	1009.0	876.0	391.0	0.0	0.0	93.0	0.0	0.0	140.0	301.0	817.0	**15,337.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,783.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,144.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,333.7**
WIN	2019	61.0	0.0	559.0	330.0	0.0	0.0	176.0	904.0	1041.0	1067.0	1046.0	1052.0	**10,700.0**
DAY	2018	31.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,783.6**
H2O	2018	26.5	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,144.8**
OIL	2018	13.8	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,333.7**
WIN	2018	0.0	0.0	0.0	290.0	615.0	587.0	499.0	621.7	644.3	488.0	490.0	229.0	**4,464.0**
DAY	2017	12.0	25.0	16.0	30.0	31.0	30.0	24.0	28.0	26.0	29.0	30.0	27.0	**1,751.6**
H2O	2017	4.7	9.4	5.8	11.2	9.5	6.8	219.6	208.3	97.0	102.6	107.1	54.8	**5,117.5**
OIL	2017	1.3	2.8	1.3	3.1	3.3	2.7	63.4	117.2	57.9	61.7	68.0	30.0	**5,319.4**

Licence **8812** Well Name **Waskada Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**867.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,337.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,586.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**867.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,337.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,586.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**867.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,337.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,586.4**
DAY	2017	31.0	28.0	30.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**867.5**
H2O	2017	54.4	35.5	33.3	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,337.1**

Manitoba Production
2017 To 2020

Licence **8812** Well Name **Waskada Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	13.5	9.0	6.5	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,586.4**

Licence **8814** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,367.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,397.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**679.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,367.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,397.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**679.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,367.6**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,397.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**679.4**
DAY	2017	14.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	14.0	0.0	0.0	0.0	**1,367.6**
H2O	2017	33.0	52.2	34.2	36.3	38.7	32.5	27.5	30.6	12.2	0.0	0.0	0.0	**4,397.7**
OIL	2017	2.8	4.9	3.8	3.8	3.9	2.9	2.0	2.8	1.3	0.0	0.0	0.0	**679.4**

Licence **8815** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,376.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,754.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,532.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,376.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,754.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,532.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,376.6**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,754.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,532.3**
DAY	2017	11.0	10.0	31.0	30.0	31.0	30.0	31.0	31.0	14.0	0.0	0.0	0.0	**1,376.6**
H2O	2017	18.8	12.8	45.4	24.2	22.8	21.9	36.5	32.7	9.7	0.0	0.0	0.0	**7,754.0**
OIL	2017	1.5	1.0	3.8	2.4	2.5	2.3	2.5	2.4	0.8	0.0	0.0	0.0	**1,532.3**

Licence **8817** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.13-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,439.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,869.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,031.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,439.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,869.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,031.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,439.1**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,869.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,031.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	14.0	0.0	0.0	0.0	**1,439.1**
H2O	2017	77.0	52.4	58.3	39.8	42.3	42.4	45.4	43.4	16.2	0.0	0.0	0.0	**10,869.6**
OIL	2017	11.1	6.3	7.6	8.8	9.2	9.0	8.7	9.0	3.7	0.0	0.0	0.0	**4,031.2**

Licence **8818** Well Name **Birdtail Unit No. 2 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **8818** Well Name **Birdtail Unit No. 2 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-19-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	29.8	0.2	0.0	19.0	31.0	30.0	31.0	29.5	31.0	**412.5**
WIN	2020	504.0	472.0	502.0	483.0	5.0	0.0	356.0	598.0	515.0	507.0	473.0	481.0	**46,853.0**
WIN	2019	542.0	481.0	523.0	510.0	522.0	506.0	531.0	529.0	518.0	537.0	514.0	515.0	**41,957.0**
WIN	2018	554.0	477.0	572.0	741.0	750.0	489.0	702.0	643.0	579.0	586.0	545.0	553.0	**35,729.0**
WIN	2017	564.0	499.0	547.0	504.0	513.0	515.0	450.0	567.0	549.0	536.0	522.0	538.0	**28,538.0**

Licence **8819** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-28-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	28.0	28.9	4.8	11.0	28.0	31.0	30.0	31.0	23.0	29.1	**2,850.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**932.8**
H2O	2020	20.7	25.1	12.0	7.5	1.2	2.9	8.3	7.8	7.2	5.6	3.8	3.7	**1,706.8**
OIL	2020	27.1	23.8	21.4	21.6	3.3	7.6	22.2	28.2	33.5	30.2	21.4	10.4	**6,757.6**
DAY	2019	29.0	28.0	26.0	30.0	22.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,546.1**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**932.8**
H2O	2019	4.4	38.1	26.2	10.2	5.4	6.9	8.8	27.7	9.7	9.3	9.3	13.6	**1,601.0**
OIL	2019	17.9	15.2	34.7	41.7	25.9	27.5	33.3	37.1	36.4	35.0	31.1	29.2	**6,506.9**
DAY	2018	30.0	28.0	30.0	30.0	31.0	23.0	30.0	30.0	29.0	31.0	30.0	31.0	**2,204.1**
GAS	2018	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**931.0**
H2O	2018	19.1	6.0	10.1	8.6	8.8	6.0	7.5	3.8	3.6	5.1	4.6	4.7	**1,431.4**
OIL	2018	44.0	37.0	38.5	34.3	34.6	23.2	30.9	32.0	28.2	24.2	18.5	18.1	**6,141.9**
DAY	2017	31.0	24.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	27.0	30.0	31.0	**1,851.1**
GAS	2017	4.0	3.6	3.3	3.2	2.8	2.1	0.6	0.6	0.6	0.6	0.6	0.6	**923.8**
H2O	2017	42.4	44.7	37.7	26.5	16.7	13.0	25.2	26.3	15.0	12.4	12.4	11.6	**1,343.5**
OIL	2017	95.4	86.9	94.3	75.0	70.7	53.1	71.2	76.4	51.8	43.2	43.0	44.9	**5,778.4**

Licence **8820** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-28-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	0.0	0.0	0.0	0.0	4.0	31.0	17.2	29.8	**2,760.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**951.0**
H2O	2020	5.5	6.1	10.7	11.8	0.0	0.0	0.0	0.0	1.9	14.1	6.0	6.2	**1,423.7**
OIL	2020	13.5	14.8	16.2	13.8	0.0	0.0	0.0	0.0	1.9	15.3	9.4	7.5	**4,972.3**
DAY	2019	31.0	28.0	31.0	30.0	22.0	21.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,557.2**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**951.0**
H2O	2019	40.3	17.8	56.2	63.6	8.7	14.1	28.2	44.8	49.6	64.0	47.7	11.4	**1,361.4**
OIL	2019	28.8	27.2	29.3	21.5	18.6	14.7	26.4	17.0	36.8	53.4	42.9	19.0	**4,879.9**
DAY	2018	30.0	28.0	31.0	30.0	31.0	26.0	30.0	29.0	29.0	31.0	30.0	31.0	**2,210.2**
GAS	2018	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**949.2**
H2O	2018	0.7	0.5	1.3	1.4	1.4	2.6	2.1	51.4	19.4	25.8	52.4	65.3	**915.0**
OIL	2018	12.5	8.0	9.0	8.6	8.8	7.8	8.8	46.0	38.6	43.5	32.1	20.5	**4,544.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,854.2**
GAS	2017	0.6	0.4	0.5	0.4	0.5	0.3	0.6	0.6	0.6	0.6	0.6	0.6	**942.0**
H2O	2017	2.2	2.2	1.5	5.1	4.2	1.6	1.7	1.6	2.2	2.4	1.9	1.5	**690.7**
OIL	2017	14.1	11.1	13.6	10.1	13.4	9.8	11.8	12.7	12.1	11.8	10.9	11.0	**4,300.1**

Licence **8821** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.03-28-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	0.0	0.0	0.0	0.0	4.0	31.0	28.5	21.8	**2,791.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**421.7**

Manitoba Production
2017 To 2020

Licence **8821** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.03-28-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	2.9	1.6	4.9	11.1	0.0	0.0	0.0	0.0	1.8	13.0	9.0	6.6	**1,213.9**
OIL	2020	10.6	3.8	7.4	14.6	0.0	0.0	0.0	0.0	2.1	18.6	22.8	15.3	**4,452.4**
DAY	2019	31.0	28.0	31.0	30.0	22.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,585.2**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**421.7**
H2O	2019	27.1	22.6	15.2	13.4	6.4	14.6	8.4	10.3	12.3	15.6	15.8	3.8	**1,163.0**
OIL	2019	29.3	53.1	44.8	37.8	23.5	32.9	24.8	23.8	26.1	23.4	21.1	16.3	**4,357.2**
DAY	2018	30.0	28.0	31.0	30.0	31.0	26.0	30.0	30.0	29.0	31.0	30.0	31.0	**2,231.2**
GAS	2018	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**419.9**
H2O	2018	0.8	0.7	1.6	2.0	1.2	0.5	1.5	0.9	4.4	2.1	1.9	1.6	**997.5**
OIL	2018	6.8	6.7	8.2	8.3	8.0	6.3	11.5	6.8	7.9	11.9	14.4	10.5	**4,000.3**
DAY	2017	31.0	28.0	31.0	29.0	31.0	26.0	30.0	31.0	30.0	30.0	30.0	31.0	**1,874.2**
GAS	2017	0.5	0.4	0.4	0.4	0.4	0.3	0.6	0.6	0.6	0.6	0.6	0.6	**412.7**
H2O	2017	3.1	2.4	3.6	2.5	1.9	1.8	1.9	1.8	2.2	2.1	2.0	1.9	**978.3**
OIL	2017	12.2	10.3	12.2	10.9	9.9	7.9	10.2	10.2	8.6	9.0	7.8	7.8	**3,893.0**

Licence **8822** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-25-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.2	29.8	11.0	20.1	31.0	29.8	28.0	14.0	5.0	**2,751.9**
H2O	2020	1.9	1.7	2.4	4.4	4.8	0.9	1.0	1.1	1.6	2.3	1.1	0.3	**1,532.7**
OIL	2020	18.1	16.7	24.1	36.0	35.7	8.1	12.5	16.6	16.9	17.6	8.5	2.6	**5,219.3**
DAY	2019	29.0	11.0	29.0	30.0	31.0	29.0	31.0	27.0	28.0	31.0	30.0	31.0	**2,463.0**
H2O	2019	4.2	1.8	6.9	6.4	2.2	2.1	2.0	1.2	2.1	4.2	4.1	3.0	**1,509.2**
OIL	2019	29.2	11.7	39.8	38.0	20.0	17.5	17.0	10.3	16.4	36.0	34.9	25.2	**5,005.9**
DAY	2018	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,126.0**
H2O	2018	3.8	4.7	4.8	4.1	2.1	2.1	1.9	3.6	2.2	2.3	3.1	3.3	**1,469.0**
OIL	2018	33.9	38.5	42.1	34.9	17.7	17.3	15.9	28.8	17.7	18.0	25.5	29.0	**4,709.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	27.0	**1,768.0**
H2O	2017	3.7	2.2	3.9	3.8	2.8	7.0	33.0	11.3	4.5	4.8	5.2	4.6	**1,431.0**
OIL	2017	58.5	41.7	54.2	54.5	50.2	51.4	96.8	57.4	39.3	42.5	45.1	38.7	**4,390.6**

Licence **8823** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-03-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	6.0	10.8	0.0	0.0	0.0	0.0	0.0	0.0	**2,557.8**
H2O	2020	543.5	864.7	883.7	816.3	176.1	333.2	0.0	0.0	0.0	0.0	0.0	0.0	**39,772.8**
OIL	2020	25.4	26.7	26.8	24.3	5.0	8.7	0.0	0.0	0.0	0.0	0.0	0.0	**2,048.2**
DAY	2019	29.0	6.0	28.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**2,420.0**
H2O	2019	301.1	43.9	571.8	752.2	731.8	667.2	606.3	620.2	567.6	666.3	648.9	676.2	**36,155.3**
OIL	2019	9.6	2.1	16.5	19.6	19.0	16.4	17.4	17.6	16.7	25.8	26.9	30.2	**1,931.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	13.0	0.0	0.0	0.0	**2,084.0**
H2O	2018	419.2	385.2	453.2	445.0	452.9	435.9	444.0	459.5	222.4	0.0	0.0	0.0	**29,301.8**
OIL	2018	23.7	21.6	18.7	16.4	16.4	20.5	17.8	16.7	6.0	0.0	0.0	0.0	**1,713.5**
DAY	2017	31.0	28.0	23.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,829.0**
H2O	2017	443.9	433.3	343.8	436.8	453.8	409.6	443.9	419.3	423.2	416.6	411.4	425.8	**25,584.5**
OIL	2017	12.9	8.1	9.0	12.1	12.7	10.5	11.4	9.4	9.2	20.6	20.9	20.8	**1,555.7**

Licence **8824** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-18-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay CC** Field Code **1** Pool Code **62CC** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**403.0**

Manitoba Production
2017 To 2020

Licence **8824** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-18-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay CC** Field Code **1** Pool Code **62CC** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,690.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**394.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**403.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,690.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**394.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**403.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,690.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**394.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**403.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,690.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**394.9**

Licence **8825** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-24-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	14.0	29.0	31.0	29.9	0.0	0.0	0.0	0.0	0.0	23.8	30.0	30.8	**2,754.4**
H2O	2020	9.8	20.9	22.2	21.0	0.0	0.0	0.0	0.0	0.0	17.2	21.4	21.6	**12,758.0**
OIL	2020	6.0	12.7	13.7	13.1	0.0	0.0	0.0	0.0	0.0	10.9	13.4	13.4	**5,576.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,565.9**
H2O	2019	16.6	15.4	16.8	16.0	21.2	18.8	22.2	21.7	19.5	22.3	21.0	21.9	**12,623.9**
OIL	2019	10.9	9.8	10.7	10.5	13.3	11.9	13.9	14.1	12.3	14.2	13.4	14.1	**5,493.0**
DAY	2018	20.0	28.0	31.0	30.0	31.0	29.0	26.0	17.0	30.0	31.0	30.0	31.0	**2,205.9**
H2O	2018	15.2	23.0	25.1	24.6	26.0	29.6	26.5	17.9	19.9	16.4	15.3	16.1	**12,390.5**
OIL	2018	31.7	44.3	47.8	46.5	49.0	30.4	25.7	17.0	16.3	10.8	10.4	11.0	**5,343.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	19.0	27.0	30.0	31.0	30.0	24.0	**1,871.9**
H2O	2017	64.2	58.0	63.9	61.8	54.5	61.1	37.6	49.1	47.5	49.0	38.9	20.3	**12,134.9**
OIL	2017	27.9	29.1	29.9	29.2	29.1	25.2	14.4	42.7	56.6	53.2	51.7	41.4	**5,003.0**

Licence **8826** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.06-28-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	0.0	0.0	21.8	31.0	30.0	31.0	29.8	30.8	**2,797.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**537.1**
H2O	2020	5.1	16.0	11.1	13.0	0.0	0.0	18.5	26.4	24.8	12.6	4.0	1.9	**926.6**
OIL	2020	11.9	17.9	15.2	13.8	0.0	0.0	8.1	14.7	14.4	8.8	8.9	6.7	**3,867.4**
DAY	2019	31.0	28.0	31.0	30.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,502.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**537.1**
H2O	2019	13.0	7.2	6.4	5.0	4.1	9.9	15.4	15.5	9.9	9.0	7.7	7.9	**793.2**
OIL	2019	26.3	20.3	22.6	21.9	14.3	20.7	23.2	16.1	21.8	20.4	18.2	18.7	**3,747.0**
DAY	2018	30.0	28.0	31.0	30.0	31.0	25.0	30.0	30.0	29.0	31.0	30.0	31.0	**2,146.0**
GAS	2018	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**535.3**
H2O	2018	1.9	3.5	4.3	4.0	2.2	1.1	2.4	40.0	23.0	16.7	14.5	14.1	**682.2**
OIL	2018	9.7	8.1	9.0	8.9	9.2	7.4	10.9	60.5	50.6	47.2	38.8	27.4	**3,502.5**
DAY	2017	31.0	28.0	31.0	30.0	30.0	26.0	25.0	2.0	10.0	30.0	30.0	31.0	**1,790.0**
GAS	2017	0.4	0.5	0.6	0.5	0.4	0.3	0.6	0.6	0.6	0.6	0.6	0.6	**528.1**
H2O	2017	2.3	1.5	3.7	1.6	1.1	1.0	0.8	0.0	0.2	0.7	1.8	2.5	**554.5**
OIL	2017	11.7	13.7	16.8	11.3	11.4	8.5	9.9	0.7	4.0	13.4	11.3	10.1	**3,214.8**

Licence **8827** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.06-28-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2017 To 2020

Licence **8827** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.06-28-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	27.0	29.0	31.0	29.9	0.0	0.0	21.8	31.0	30.0	31.0	29.8	30.8	**2,824.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**211.7**
H2O	2020	5.9	2.1	3.5	6.2	0.0	0.0	4.5	7.5	7.6	7.7	17.2	11.8	**1,375.5**
OIL	2020	14.4	18.9	15.8	10.4	0.0	0.0	6.5	13.2	11.9	12.6	2.5	3.7	**3,796.8**
DAY	2019	31.0	28.0	31.0	30.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,533.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**211.7**
H2O	2019	35.4	40.1	18.9	7.2	13.4	28.8	24.3	12.4	8.3	4.9	6.9	7.0	**1,301.5**
OIL	2019	47.3	35.4	24.0	22.1	16.7	20.9	16.4	17.0	20.0	20.1	16.6	16.9	**3,686.9**
DAY	2018	30.0	28.0	31.0	30.0	31.0	26.0	30.0	30.0	29.0	31.0	30.0	31.0	**2,177.0**
GAS	2018	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**209.9**
H2O	2018	18.7	27.9	17.8	27.3	38.5	19.9	37.9	30.7	12.7	48.4	43.4	38.4	**1,093.9**
OIL	2018	23.0	22.9	21.7	13.2	6.9	3.4	7.7	20.9	20.3	25.7	27.5	38.8	**3,413.5**
DAY	2017	29.0	28.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	30.0	30.0	31.0	**1,820.0**
GAS	2017	0.8	0.6	0.5	1.0	1.1	0.9	0.6	0.6	0.6	0.6	0.6	0.6	**202.7**
H2O	2017	10.1	19.1	40.0	12.5	13.6	21.6	51.6	50.6	29.3	34.2	36.6	26.8	**732.3**
OIL	2017	18.9	15.5	15.4	23.6	25.4	24.5	39.1	41.6	34.8	36.4	31.8	25.3	**3,181.5**

Licence **8828** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.06-28-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	16.0	29.0	31.0	29.3	18.5	29.8	29.7	31.0	30.0	30.3	29.8	30.8	**2,894.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,184.7**
H2O	2020	80.1	135.6	138.7	135.7	98.9	160.7	168.2	147.1	137.1	129.8	135.5	147.7	**24,696.0**
OIL	2020	41.6	78.3	77.3	62.5	32.1	50.0	59.3	60.1	64.0	73.7	57.3	42.9	**13,092.4**
DAY	2019	31.0	28.0	31.0	30.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**2,559.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,184.7**
H2O	2019	166.0	147.8	161.2	150.9	109.0	162.7	142.8	162.0	277.9	210.7	125.5	116.7	**23,080.9**
OIL	2019	75.6	63.6	69.3	73.0	45.9	61.7	67.3	53.5	80.3	82.7	72.2	67.1	**12,393.3**
DAY	2018	30.0	28.0	31.0	30.0	31.0	22.0	30.0	30.0	29.0	31.0	30.0	31.0	**2,206.0**
GAS	2018	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**1,182.9**
H2O	2018	183.5	177.2	182.6	188.4	203.2	144.6	182.9	167.6	148.3	170.2	158.8	159.6	**21,147.7**
OIL	2018	76.9	75.6	64.9	75.8	78.3	54.7	72.5	76.0	80.9	80.1	72.9	74.8	**11,581.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	27.0	27.0	30.0	30.0	30.0	28.0	27.0	**1,853.0**
GAS	2017	3.7	3.4	3.0	3.7	4.0	3.0	0.6	0.6	0.6	0.6	0.6	0.6	**1,175.7**
H2O	2017	244.5	202.9	224.0	187.1	197.1	173.6	196.2	212.8	214.5	241.0	202.5	191.5	**19,080.8**
OIL	2017	90.3	83.0	84.9	86.3	98.3	77.2	78.0	86.9	84.3	80.1	74.3	74.0	**10,697.7**

Licence **8830** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,070.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,153.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,083.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,070.7**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,153.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,083.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,070.7**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.6**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,153.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,083.9**

Manitoba Production
2017 To 2020

Licence **8830** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,070.7**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.6**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,153.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,083.9**

Licence **8831** Well Name **Waskada Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	7.0	0.0	7.8	7.0	0.0	0.0	23.7	30.0	31.0	**1,169.8**
WIN	2020	1843.7	1734.3	1811.0	307.0	0.0	520.0	183.1	0.0	0.0	969.0	1468.0	1829.0	**45,811.5**
WIN	2019	1081.0	396.3	1055.1	897.9	294.7	0.0	225.8	1436.2	1780.0	1824.6	1803.4	1833.0	**35,146.4**
WIN	2018	915.6	1021.6	1232.3	1068.8	1225.8	1168.1	1013.3	1150.9	1189.7	1191.5	781.9	798.7	**22,518.4**
WIN	2017	615.9	546.6	615.0	588.8	747.8	743.1	765.6	899.1	887.7	920.2	896.2	592.4	**9,760.2**

Licence **8832** Well Name **Waskada Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	21.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,740.6**
H2O	2020	0.0	0.0	74.2	24.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,824.4**
OIL	2020	0.0	0.0	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,234.0**
DAY	2019	12.0	0.0	5.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	17.0	7.0	**1,711.6**
H2O	2019	17.6	0.0	11.2	54.0	37.6	25.1	21.5	12.8	13.9	13.9	20.9	9.2	**7,725.7**
OIL	2019	9.0	0.0	3.1	9.1	10.2	10.2	5.7	3.3	3.0	3.1	4.9	0.3	**6,233.5**
DAY	2018	31.0	28.0	30.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**1,457.6**
H2O	2018	28.5	22.4	20.0	22.1	22.5	26.9	47.9	78.1	80.0	82.4	62.5	43.5	**7,488.0**
OIL	2018	18.4	17.5	18.5	14.9	13.4	15.1	24.1	78.2	38.2	22.1	26.4	20.1	**6,171.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	13.0	31.0	28.0	31.0	30.0	27.0	**1,099.6**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	180.7	358.6	122.6	76.0	38.7	29.7	**6,951.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	43.8	149.0	70.9	59.5	31.9	16.2	**5,864.7**

Licence **8833** Well Name **Waskada Unit No. 21 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.15-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	25.0	0.0	7.8	4.2	0.0	0.0	23.3	30.0	2.0	**1,142.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,808.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,205.9**
WIN	2020	1641.0	1708.0	1521.0	336.0	0.0	374.0	180.0	0.0	0.0	727.0	1035.0	40.0	**14,284.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,050.4**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,808.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,205.9**
WIN	2019	62.0	0.0	467.0	221.0	0.0	0.0	0.0	750.0	890.0	963.0	1453.0	1540.0	**6,722.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,050.4**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.6**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,808.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,205.9**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	114.0	175.0	87.0	**376.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,050.4**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.6**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,808.2**

Manitoba Production
2017 To 2020

Licence **8833** Well Name **Waskada Unit No. 21 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.15-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,205.9**

Licence **8834** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-07-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	15.0	29.0	30.0	28.4	0.0	0.0	28.8	24.8	29.0	30.8	30.0	30.4	**2,742.2**
H2O	2020	1.7	4.8	2.9	2.3	0.0	0.0	1.1	2.2	1.9	5.2	6.6	1.3	**2,725.4**
OIL	2020	3.2	2.9	3.2	4.1	0.0	0.0	11.1	9.1	7.9	5.6	7.3	7.2	**3,734.8**
DAY	2019	17.0	28.0	28.0	28.0	30.0	27.0	29.0	31.0	27.0	29.0	30.0	30.0	**2,466.0**
H2O	2019	2.6	3.9	0.4	3.5	1.5	3.4	3.6	4.8	3.9	5.3	4.3	3.8	**2,695.4**
OIL	2019	7.3	11.8	6.4	15.1	13.5	8.4	9.1	9.3	8.1	7.8	7.8	7.5	**3,673.2**
DAY	2018	7.0	28.0	29.0	28.0	29.0	29.0	30.0	31.0	27.0	29.0	30.0	29.0	**2,132.0**
H2O	2018	4.4	23.2	11.7	3.4	3.6	6.4	6.5	5.9	3.9	11.6	8.2	4.1	**2,654.4**
OIL	2018	8.8	26.3	20.7	22.8	19.7	13.6	13.4	14.9	14.0	5.4	9.5	12.4	**3,561.1**
DAY	2017	31.0	21.0	31.0	30.0	29.0	30.0	31.0	31.0	28.0	27.0	30.0	29.0	**1,806.0**
H2O	2017	3.6	2.7	7.3	7.1	4.3	3.8	4.6	5.0	3.6	9.2	11.8	9.1	**2,561.5**
OIL	2017	22.9	13.8	26.7	20.8	16.3	15.5	14.1	14.5	12.0	18.4	16.9	14.1	**3,379.6**

Licence **8835** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-31-008-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**805.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,243.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**443.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**805.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,243.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**443.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**805.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,243.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**443.0**

Licence **8836** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-21-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.5	0.2	0.0	0.0	14.0	0.0	25.0	30.0	30.6	**2,698.3**
H2O	2020	24.7	20.7	21.8	18.7	0.0	0.0	0.0	3.3	0.0	9.4	18.6	15.6	**70,533.8**
OIL	2020	4.5	5.4	5.5	6.0	0.1	0.0	0.0	5.5	0.0	9.8	13.5	18.0	**3,957.3**
DAY	2019	31.0	28.0	31.0	20.0	17.0	25.0	31.0	30.0	28.0	30.0	30.0	31.0	**2,478.0**
H2O	2019	63.8	36.7	37.3	23.1	20.7	30.1	35.5	34.2	21.7	23.7	24.5	25.0	**70,401.0**
OIL	2019	7.3	5.6	6.0	3.7	3.3	4.8	6.0	5.8	4.1	4.4	4.7	4.6	**3,889.0**
DAY	2018	31.0	24.0	31.0	30.0	31.0	27.0	30.0	23.0	30.0	31.0	30.0	31.0	**2,146.0**
H2O	2018	604.3	432.0	508.4	438.9	417.3	371.4	394.6	310.6	228.6	236.9	223.7	138.5	**70,024.7**
OIL	2018	19.4	16.9	12.1	17.9	18.6	16.5	17.8	14.5	12.3	12.2	12.5	12.6	**3,828.7**
DAY	2017	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	21.0	17.0	31.0	**1,797.0**
H2O	2017	829.7	713.1	670.2	657.9	760.9	697.3	635.6	556.4	523.6	385.6	295.8	741.6	**65,719.5**
OIL	2017	15.0	13.9	25.1	28.9	22.9	20.3	21.0	20.6	30.5	23.1	15.6	21.0	**3,645.4**

Licence **8837** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-21-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	23.0	29.0	31.0	29.7	0.2	0.0	0.0	0.0	0.0	25.0	30.0	30.6	**2,609.5**

Manitoba Production
2017 To 2020

Licence **8837** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-21-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	34.1	58.7	32.7	33.6	0.2	0.0	0.0	0.0	0.0	35.7	41.3	41.4	**73,535.2**
OIL	2020	3.5	3.9	1.8	2.7	0.1	0.0	0.0	0.0	0.0	7.8	5.1	5.3	**4,676.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	16.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,411.0**
H2O	2019	63.7	51.9	52.2	47.3	50.9	25.1	46.5	50.3	45.0	44.3	38.9	39.2	**73,257.5**
OIL	2019	9.0	8.3	8.0	5.7	6.2	3.1	6.0	7.7	6.2	4.9	5.0	4.8	**4,646.1**
DAY	2018	0.0	21.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,061.0**
H2O	2018	0.0	252.7	201.0	182.2	169.9	145.6	140.5	112.7	87.8	76.9	65.8	66.9	**72,702.2**
OIL	2018	0.0	7.4	21.1	22.5	24.6	22.4	23.0	20.8	17.4	12.3	9.4	9.4	**4,571.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	17.0	30.0	29.0	30.0	30.0	0.0	0.0	**1,736.0**
H2O	2017	1743.9	1565.8	1699.7	1620.0	1693.0	907.3	1509.9	1380.4	1290.6	985.1	0.0	0.0	**71,200.2**
OIL	2017	21.2	20.0	26.5	24.6	23.8	11.0	18.0	16.9	15.2	11.8	0.0	0.0	**4,380.9**

Licence **8838** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-13-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,031.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,639.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**516.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,031.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,639.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**516.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,031.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,639.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	1.9	0.0	0.0	0.0	0.0	0.0	0.0	**516.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,030.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,639.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**514.4**

Licence **8840** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-10-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	9.0	4.5	8.0	0.0	0.0	29.0	31.0	30.0	30.0	**2,465.5**
H2O	2020	132.8	118.0	121.0	35.6	43.8	50.6	0.0	0.0	222.3	150.5	126.8	111.1	**15,354.7**
OIL	2020	35.2	31.4	32.1	7.7	17.4	18.0	0.0	0.0	61.3	38.2	27.4	24.4	**5,599.1**
DAY	2019	30.0	16.0	6.0	0.0	2.0	29.0	31.0	28.0	30.0	31.0	30.0	28.0	**2,233.0**
H2O	2019	37.8	31.8	96.2	0.0	15.3	319.3	227.4	176.1	161.6	157.6	146.9	128.3	**14,242.2**
OIL	2019	14.0	19.2	10.3	0.0	19.5	83.5	45.4	44.6	41.6	37.1	34.5	38.5	**5,306.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,972.0**
H2O	2018	84.4	84.3	79.3	51.5	61.5	50.3	49.6	47.2	48.2	46.3	42.2	41.5	**12,743.9**
OIL	2018	43.6	25.3	36.4	40.0	21.4	16.8	14.2	15.8	9.3	14.8	15.7	15.3	**4,917.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	27.0	31.0	30.0	31.0	**1,608.0**
H2O	2017	97.2	85.7	111.2	96.1	96.2	101.8	101.4	91.6	85.0	96.4	91.5	78.1	**12,057.6**
OIL	2017	47.9	44.2	39.2	46.4	47.3	36.1	40.3	40.4	36.5	41.3	39.3	40.6	**4,649.2**

Licence **8842** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-04-001-25W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3a F** Field Code **3** Pool Code **43F** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	26.0	31.0	7.8	0.0	0.0	0.0	0.0	7.0	30.8	29.8	27.8	**2,716.2**
H2O	2020	24.7	22.4	21.9	4.7	0.0	0.0	0.0	0.0	12.9	25.8	28.2	24.1	**1,753.8**
OIL	2020	24.8	22.5	29.2	5.8	0.0	0.0	0.0	0.0	19.9	38.6	26.8	29.6	**4,667.5**
DAY	2019	25.0	23.0	21.0	7.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,525.0**

Manitoba Production
2017 To 2020

Licence **8842** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-04-001-25W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3a F** Field Code **3** Pool Code **43F** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	16.7	21.8	11.3	11.0	24.6	21.9	23.2	22.4	20.9	34.9	41.4	7.9	**1,589.1**
OIL	2019	25.0	32.7	25.8	15.9	30.8	27.4	29.0	28.0	26.2	11.6	10.4	41.3	**4,470.3**
DAY	2018	24.0	21.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,204.0**
H2O	2018	22.1	15.8	19.6	18.9	19.4	22.7	20.6	19.9	19.7	19.3	19.1	19.1	**1,331.1**
OIL	2018	38.2	27.5	33.9	32.9	33.5	26.0	29.3	31.0	29.0	33.0	32.4	29.8	**4,166.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	27.0	**1,853.0**
H2O	2017	20.4	12.3	14.4	22.0	20.4	18.8	19.4	19.2	18.9	20.5	19.1	16.8	**1,094.9**
OIL	2017	36.6	39.2	43.5	32.2	38.0	34.2	35.9	35.6	35.0	35.6	33.1	29.0	**3,789.7**

Licence **8843** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-02-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	0.0	0.0	0.0	0.0	0.0	24.0	29.9	30.6	**2,835.3**
H2O	2020	7.2	6.6	7.5	7.4	0.0	0.0	0.0	0.0	0.0	6.1	7.3	7.4	**1,950.4**
OIL	2020	7.6	7.5	7.9	7.5	0.0	0.0	0.0	0.0	0.0	6.6	8.4	8.8	**2,735.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,630.0**
H2O	2019	11.6	10.1	10.7	10.0	8.1	7.7	7.2	7.1	7.0	7.2	7.2	7.3	**1,900.9**
OIL	2019	18.0	16.7	18.2	17.1	20.2	19.6	14.1	6.7	7.7	7.9	8.2	7.8	**2,680.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,265.0**
H2O	2018	9.7	8.8	9.8	9.6	10.0	9.2	9.8	10.0	10.6	10.9	10.5	11.3	**1,799.7**
OIL	2018	21.1	18.1	20.2	19.8	20.7	19.0	20.6	21.6	18.5	18.5	19.0	19.0	**2,518.5**
DAY	2017	31.0	28.0	29.0	29.0	28.0	26.0	31.0	31.0	27.0	31.0	30.0	31.0	**1,902.0**
H2O	2017	13.4	11.7	13.6	11.2	10.1	9.8	11.6	11.5	10.8	12.4	11.3	9.7	**1,679.5**
OIL	2017	19.9	18.2	19.2	18.4	17.0	16.6	19.3	18.9	17.1	18.6	19.1	20.9	**2,282.4**

UWI **100.03-02-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	0.0	0.0	0.0	0.0	0.0	24.0	29.9	30.6	**2,834.3**
H2O	2020	2.1	1.9	2.2	2.2	0.0	0.0	0.0	0.0	0.0	1.9	2.2	2.2	**614.6**
OIL	2020	0.6	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.4	0.6	0.6	**859.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,629.0**
H2O	2019	3.4	3.0	3.2	3.0	2.3	2.1	2.1	2.1	2.0	2.1	2.1	2.2	**599.9**
OIL	2019	5.1	4.8	5.2	4.9	5.8	5.6	3.9	1.9	0.7	0.6	0.6	0.6	**855.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,264.0**
H2O	2018	2.8	2.6	2.9	2.8	2.9	2.8	2.9	2.9	3.1	3.2	3.1	3.3	**570.3**
OIL	2018	6.1	5.2	5.8	5.7	6.0	5.4	5.9	6.2	5.2	5.3	5.4	5.4	**815.5**
DAY	2017	31.0	28.0	29.0	29.0	28.0	26.0	31.0	31.0	27.0	30.0	30.0	31.0	**1,901.0**
H2O	2017	3.8	3.3	3.7	3.2	2.9	2.7	3.3	3.2	3.0	3.4	3.2	2.8	**535.0**
OIL	2017	5.6	5.1	5.4	5.0	4.6	4.5	5.2	5.5	5.0	5.3	5.6	6.0	**747.9**

Licence **8844** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.10-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	27.0	29.0	20.0	29.9	31.0	11.0	0.0	0.0	0.0	23.8	29.4	30.8	**2,814.2**
H2O	2020	14.0	15.3	10.7	15.6	16.5	6.0	0.0	0.0	0.0	12.8	15.5	16.0	**1,722.9**
OIL	2020	4.5	4.9	3.5	5.1	5.3	1.9	0.0	0.0	0.0	4.2	5.1	5.3	**1,707.5**
DAY	2019	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,582.3**
H2O	2019	8.7	9.6	10.5	9.9	13.1	14.7	15.4	15.3	14.5	16.6	15.6	16.2	**1,600.5**
OIL	2019	9.7	10.4	11.4	11.1	7.5	4.2	4.4	4.8	4.8	5.5	5.2	5.5	**1,667.7**
DAY	2018	31.0	18.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,223.3**
H2O	2018	9.4	5.7	9.8	9.6	10.0	9.5	8.3	7.5	7.0	7.4	7.8	9.8	**1,440.4**
OIL	2018	11.5	6.3	10.8	10.5	11.0	10.7	9.6	8.7	8.5	8.8	9.4	11.5	**1,583.2**

Manitoba Production
2017 To 2020

Licence **8844** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.10-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	31.0	28.0	29.0	28.0	31.0	30.0	31.0	31.0	22.0	26.0	3.0	31.0	**1,868.3**
H2O	2017	15.3	14.1	13.8	13.5	14.8	15.2	10.8	9.4	6.7	7.6	0.9	9.5	**1,338.6**
OIL	2017	9.9	9.3	10.0	9.7	10.6	10.5	10.8	10.7	7.5	8.7	1.1	10.9	**1,465.9**

UWI **100.10-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	27.0	29.0	20.0	29.9	31.0	11.0	0.0	0.0	0.0	23.8	29.4	30.8	**2,814.2**
H2O	2020	3.7	4.0	2.8	4.2	4.3	1.5	0.0	0.0	0.0	3.4	4.1	4.2	**592.2**
OIL	2020	1.1	1.2	0.8	1.2	1.3	0.4	0.0	0.0	0.0	1.0	1.2	1.3	**619.0**
DAY	2019	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,582.3**
H2O	2019	2.2	2.4	2.7	2.5	3.3	3.9	4.0	4.0	3.8	4.4	4.1	4.3	**560.0**
OIL	2019	2.5	2.7	2.9	2.8	1.8	0.9	1.0	1.1	1.1	1.4	1.2	1.4	**609.5**
DAY	2018	31.0	18.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,223.3**
H2O	2018	3.4	2.1	3.5	3.4	3.6	3.4	3.1	2.9	2.8	3.0	2.1	2.5	**518.4**
OIL	2018	3.8	2.1	3.6	3.5	3.7	3.5	3.3	3.1	3.1	3.2	2.6	2.9	**588.7**
DAY	2017	31.0	28.0	29.0	28.0	31.0	30.0	31.0	31.0	22.0	26.0	3.0	31.0	**1,868.3**
H2O	2017	5.5	5.1	4.9	5.0	5.6	5.7	3.9	3.3	2.4	2.7	0.3	3.4	**482.6**
OIL	2017	3.6	3.3	3.6	3.5	3.7	3.7	4.0	3.9	2.7	3.3	0.4	4.0	**550.3**

Licence **8845** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	10.0	0.0	0.0	28.0	31.0	31.0	30.0	31.0	6.0	0.0	**2,785.0**
H2O	2020	84.5	66.5	24.8	0.0	0.0	117.9	94.5	91.1	75.5	49.0	4.9	0.0	**25,082.8**
OIL	2020	3.5	16.6	0.3	0.0	0.0	13.1	10.5	1.9	1.5	22.0	0.1	0.0	**4,440.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,558.0**
H2O	2019	128.5	100.3	141.1	126.4	85.5	95.4	104.5	107.2	94.1	99.4	65.7	93.1	**24,474.1**
OIL	2019	32.1	25.1	5.9	2.6	38.4	21.0	0.5	2.2	1.9	2.0	28.1	3.9	**4,370.6**
DAY	2018	26.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	23.0	30.0	31.0	**2,194.0**
H2O	2018	175.5	187.8	180.9	180.7	169.6	151.6	161.4	144.2	134.6	214.0	201.8	171.1	**23,232.9**
OIL	2018	26.2	41.2	27.0	37.0	32.3	33.3	19.9	25.4	15.0	26.4	32.8	12.9	**4,206.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,843.0**
H2O	2017	137.3	121.2	231.9	190.0	206.6	166.5	175.3	169.9	151.7	159.6	229.5	200.9	**21,159.7**
OIL	2017	17.0	12.0	37.7	38.9	15.5	29.4	19.5	18.9	20.7	13.9	47.0	41.2	**3,877.5**

Licence **8846** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,798.0**
H2O	2020	44.2	40.5	45.2	23.9	0.0	56.0	57.8	43.7	20.7	27.6	41.0	40.2	**10,185.5**
OIL	2020	20.8	18.2	12.8	28.1	0.0	14.0	10.2	15.3	32.3	25.4	2.0	8.8	**4,431.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,464.0**
H2O	2019	69.6	61.3	51.3	58.2	40.2	59.7	57.9	52.1	52.3	68.0	35.3	31.8	**9,744.7**
OIL	2019	25.8	20.4	37.2	24.9	34.2	21.0	20.3	22.4	20.3	26.4	6.2	17.1	**4,244.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,099.0**
H2O	2018	125.0	96.8	95.3	102.2	88.7	71.5	105.5	110.8	91.9	72.9	73.1	67.2	**9,107.0**
OIL	2018	61.6	41.5	37.1	41.8	31.2	30.7	45.2	47.5	41.3	34.3	32.9	36.1	**3,967.8**
DAY	2017	17.0	28.0	31.0	30.0	31.0	28.0	7.0	2.0	0.0	5.0	27.0	31.0	**1,735.0**
H2O	2017	21.2	33.7	19.5	31.7	31.7	17.8	5.7	0.7	0.0	3.6	211.6	180.3	**8,006.1**
OIL	2017	5.3	3.7	19.5	4.7	1.3	11.9	0.3	0.3	0.0	2.9	74.4	57.0	**3,486.6**

Licence **8847** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **8847** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	30.0	0.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,944.0**
H2O	2020	97.9	83.3	52.5	37.8	0.0	115.3	66.0	49.5	41.6	57.8	59.2	47.6	**9,948.1**
OIL	2020	124.6	90.3	78.8	59.2	0.0	42.7	54.0	43.0	38.4	31.2	31.8	34.4	**9,330.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,611.0**
H2O	2019	68.1	56.0	60.8	80.4	44.6	48.5	58.5	64.1	46.5	42.7	88.0	152.9	**9,239.6**
OIL	2019	60.4	58.2	56.1	29.7	67.0	50.5	39.1	27.5	41.2	44.4	32.6	135.6	**8,702.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,247.0**
H2O	2018	118.0	110.5	117.6	117.1	96.3	87.6	86.9	83.1	76.7	75.2	81.3	69.6	**8,428.5**
OIL	2018	122.8	94.1	96.3	84.8	85.5	77.7	74.1	68.0	65.3	64.1	58.8	59.3	**8,060.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	24.0	31.0	**1,882.0**
H2O	2017	49.3	42.1	51.5	51.4	53.8	29.8	44.7	36.8	41.4	52.9	124.8	159.2	**7,308.6**
OIL	2017	49.3	40.5	47.5	34.2	30.3	44.6	29.8	32.6	31.2	19.5	140.7	110.7	**7,109.3**

Licence **8848** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-01-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**380.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,989.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**186.7**
DAY	2018	0.0	0.0	16.0	15.0	0.0	0.0	11.0	20.0	0.0	0.0	0.0	0.0	**380.2**
H2O	2018	0.0	0.0	76.3	78.9	0.0	0.0	36.6	57.2	0.0	0.0	0.0	0.0	**6,989.2**
OIL	2018	0.0	0.0	0.4	0.0	0.0	0.0	0.4	0.0	0.0	0.0	0.0	0.0	**186.7**
DAY	2017	1.0	0.0	13.0	0.0	0.0	0.0	1.0	7.0	0.0	3.0	19.0	20.0	**318.2**
H2O	2017	14.0	0.0	235.5	0.0	0.0	0.0	9.9	83.3	0.0	57.0	196.0	132.3	**6,740.2**
OIL	2017	0.0	0.0	1.0	0.0	0.0	0.0	0.1	1.7	0.0	0.0	4.0	0.7	**185.9**

Licence **8849** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	15.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,506.5**
H2O	2020	296.0	256.9	223.0	110.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,477.6**
OIL	2020	2.0	4.1	7.0	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,043.7**
DAY	2019	31.0	26.0	31.0	30.0	23.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,399.7**
H2O	2019	263.9	229.4	282.1	244.2	175.0	211.4	190.9	191.2	216.4	256.3	260.0	288.5	**13,591.2**
OIL	2019	12.5	9.1	10.1	6.4	3.4	4.6	4.9	5.6	6.2	4.9	3.1	1.9	**2,027.7**
DAY	2018	31.0	28.0	24.0	30.0	29.0	30.0	31.0	25.0	30.0	31.0	30.0	30.0	**2,045.7**
H2O	2018	78.9	71.1	234.6	609.2	406.4	291.5	266.9	187.2	241.5	258.7	257.7	265.8	**10,781.9**
OIL	2018	3.2	2.1	1.2	14.1	29.5	24.0	24.5	16.5	12.1	9.2	7.5	6.9	**1,955.0**
DAY	2017	16.0	26.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	26.0	**1,696.7**
H2O	2017	20.5	31.9	46.3	57.1	50.4	56.8	73.1	96.1	73.4	75.6	70.1	61.3	**7,612.4**
OIL	2017	1.8	2.9	7.0	13.8	5.1	3.8	3.3	5.2	5.7	6.1	4.7	3.5	**1,804.2**

Licence **8850** Well Name **Waskada Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	777.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,825.4**
WIN	2019	1006.3	297.2	1130.4	573.2	0.0	0.0	223.2	1329.1	1482.6	1521.4	1262.6	1529.0	**33,048.3**
WIN	2018	918.5	1022.6	1232.6	1068.5	1225.3	1168.0	1013.0	1147.9	1189.3	1190.2	781.4	975.9	**22,693.3**
WIN	2017	616.2	547.3	614.0	591.5	748.3	744.2	766.3	899.1	888.1	920.9	896.7	580.8	**9,760.1**

Licence **8851** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **8851** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-03-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**590.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,574.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**739.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**590.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,574.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**739.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**590.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,574.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**739.4**

Licence **8852** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-04-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	19.0	29.0	31.0	29.8	0.0	0.0	0.0	0.0	0.0	18.0	30.0	30.6	**2,671.4**
H2O	2020	2.2	3.2	3.6	3.7	0.0	0.0	0.0	0.0	0.0	2.4	3.8	3.9	**1,837.4**
OIL	2020	4.0	6.3	6.6	6.4	0.0	0.0	0.0	0.0	0.0	4.0	6.6	7.0	**5,644.5**
DAY	2019	31.0	27.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	27.0	**2,484.0**
H2O	2019	7.1	11.5	12.6	5.0	3.8	3.7	3.6	3.4	3.5	3.5	3.6	3.2	**1,814.6**
OIL	2019	15.3	25.5	28.8	10.3	6.8	6.5	6.6	6.6	6.6	6.4	6.9	5.8	**5,603.6**
DAY	2018	29.0	28.0	29.0	30.0	30.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,129.0**
H2O	2018	23.6	23.2	24.0	25.1	16.0	2.2	2.6	3.2	3.1	3.2	3.1	3.3	**1,750.1**
OIL	2018	62.7	57.5	59.8	62.9	40.6	6.1	6.9	8.5	8.0	7.9	8.1	8.1	**5,471.5**
DAY	2017	9.0	12.0	31.0	29.0	31.0	27.0	29.0	29.0	24.0	31.0	30.0	31.0	**1,772.0**
H2O	2017	3.3	4.2	11.4	10.9	12.5	10.9	15.7	22.4	19.6	26.8	24.7	25.3	**1,617.5**
OIL	2017	9.5	12.3	32.8	29.6	33.1	29.5	42.2	57.7	49.1	65.1	63.8	66.3	**5,134.4**

Licence **8853** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-03-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.7	0.0	0.0	17.0	31.0	30.0	30.8	29.9	31.0	**2,671.4**
H2O	2020	1.6	1.6	34.1	23.3	0.0	0.0	2.5	4.3	3.1	2.5	2.9	3.0	**712.3**
OIL	2020	30.0	26.8	11.1	16.6	0.0	0.0	16.2	30.6	34.3	27.5	32.1	34.4	**5,990.1**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	24.0	**2,381.0**
H2O	2019	1.8	1.9	1.5	1.3	1.7	1.7	1.6	1.8	2.0	2.0	1.6	1.4	**633.4**
OIL	2019	24.6	23.8	26.1	25.4	28.7	27.1	28.7	32.5	31.0	30.5	29.5	23.2	**5,730.5**
DAY	2018	25.0	9.0	29.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,026.0**
H2O	2018	4.4	1.5	4.8	3.5	1.8	1.0	1.3	1.5	1.5	1.4	1.3	1.3	**613.1**
OIL	2018	37.3	12.1	41.0	39.6	33.9	23.6	21.6	23.3	23.3	22.8	20.5	23.0	**5,399.4**
DAY	2017	11.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	24.0	**1,689.0**
H2O	2017	1.5	7.1	8.4	4.5	3.6	3.2	3.2	3.2	5.6	5.8	5.8	4.5	**587.8**
OIL	2017	20.3	66.8	76.0	59.2	53.7	49.8	49.3	44.9	54.0	55.9	51.2	38.0	**5,077.4**

Licence **8854** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-20-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	25.0	29.0	23.0	0.0	0.0	0.0	0.0	0.0	11.8	30.8	29.9	13.0	**2,710.5**
H2O	2020	52.0	57.2	44.9	0.0	0.0	0.0	0.0	0.0	24.0	64.7	63.3	25.7	**16,402.9**
OIL	2020	3.4	3.8	3.1	0.0	0.0	0.0	0.0	0.0	1.6	4.2	3.7	1.5	**857.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,548.0**
H2O	2019	188.5	91.6	119.1	120.1	92.9	90.6	97.5	91.7	82.4	90.0	72.3	71.9	**16,071.1**
OIL	2019	12.4	6.4	8.3	8.0	6.2	6.1	6.5	6.4	5.6	6.2	5.1	4.9	**836.5**

Manitoba Production
2017 To 2020

Licence **8854** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-20-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	27.0	**2,185.0**
H2O	2018	192.7	159.2	180.2	172.1	168.4	152.7	155.0	128.7	118.6	120.6	91.2	55.5	**14,862.5**
OIL	2018	7.0	4.5	5.2	4.9	5.0	4.7	4.6	3.8	3.3	3.2	2.6	3.2	**754.4**
DAY	2017	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**1,827.0**
H2O	2017	178.5	162.2	188.2	178.2	185.7	168.0	200.3	208.7	178.8	206.8	200.3	202.4	**13,167.6**
OIL	2017	11.3	10.4	12.0	11.7	12.3	10.8	13.2	9.6	7.4	8.1	8.0	8.1	**702.4**

Licence **8855** Well Name **East Manson Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.11-29-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	30.6	31.0	30.0	31.0	30.0	31.0	**640.6**
WIN	2020	170.8	166.0	170.4	161.6	156.5	146.8	147.1	142.1	141.8	158.1	155.0	146.5	**17,063.9**
WIN	2019	269.6	231.5	233.2	236.2	0.0	0.0	215.4	213.3	187.1	189.8	173.8	173.1	**15,201.2**
WIN	2018	132.5	121.8	152.4	152.9	148.9	221.0	428.1	392.2	483.7	352.5	156.5	298.9	**13,078.2**
WIN	2017	158.3	144.9	154.4	159.3	187.8	167.5	144.7	170.0	155.5	155.3	134.1	130.7	**10,036.8**

Licence **8857** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-16-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	10.0	0.0	5.0	6.0	0.0	13.0	31.0	18.9	0.0	**2,654.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42.9**
H2O	2020	6.6	6.2	4.5	0.9	0.0	0.6	0.6	0.0	1.8	4.3	2.6	0.0	**2,721.4**
OIL	2020	5.7	5.8	5.8	1.6	0.0	0.8	1.1	0.0	2.7	6.9	4.1	0.0	**3,462.9**
DAY	2019	31.0	28.0	31.0	30.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,480.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42.9**
H2O	2019	18.5	14.0	17.2	24.7	18.1	16.1	9.6	9.9	6.0	4.2	4.1	4.2	**2,693.3**
OIL	2019	13.6	13.5	12.8	15.2	11.4	13.4	12.9	11.5	9.2	7.6	5.5	6.1	**3,428.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**2,124.0**
GAS	2018	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**41.1**
H2O	2018	5.1	6.4	14.9	13.6	8.3	6.4	7.3	10.1	9.4	12.8	17.1	24.8	**2,546.7**
OIL	2018	6.8	5.4	4.9	4.2	4.1	5.2	5.3	7.3	10.1	6.2	7.4	16.0	**3,295.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	27.0	31.0	18.0	24.0	14.0	30.0	28.0	**1,761.0**
GAS	2017	0.3	0.2	0.2	0.2	0.3	0.3	0.6	0.6	0.6	0.6	0.6	0.6	**33.9**
H2O	2017	6.4	5.2	5.8	4.1	10.5	13.8	13.0	4.5	5.3	3.4	6.9	6.0	**2,410.5**
OIL	2017	9.4	5.1	5.5	4.8	8.8	8.5	7.1	3.2	4.1	2.4	4.8	4.9	**3,212.8**

Licence **8858** Well Name **Tundra Magellan Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-12-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.4	30.8	31.0	29.8	30.9	30.0	31.0	**2,919.9**
H2O	2020	90.3	84.3	88.5	86.0	89.7	86.9	82.7	77.8	78.2	86.3	79.7	82.2	**16,687.3**
OIL	2020	44.9	42.4	43.0	41.6	44.3	40.4	42.8	46.1	42.6	44.3	42.4	44.0	**8,445.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,555.0**
H2O	2019	105.5	97.5	102.8	95.9	97.0	92.9	92.0	96.3	89.7	92.1	88.2	88.5	**15,674.7**
OIL	2019	33.7	30.3	45.3	47.4	49.0	45.9	46.0	50.9	47.6	48.6	44.9	45.1	**7,926.8**
DAY	2018	30.0	28.0	30.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,193.0**
H2O	2018	106.0	100.9	111.6	103.3	116.2	107.0	109.0	114.0	113.5	117.0	107.7	112.6	**14,536.3**
OIL	2018	50.0	47.0	50.9	47.0	52.4	48.3	37.9	36.3	35.6	35.0	34.6	36.5	**7,392.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,833.0**
H2O	2017	146.7	119.7	113.4	106.4	119.1	117.2	118.2	117.3	109.1	115.4	106.9	111.4	**13,217.5**
OIL	2017	52.1	46.6	50.8	47.2	53.0	53.1	53.4	52.2	50.0	51.8	49.9	52.1	**6,880.6**

Manitoba Production
2017 To 2020

Licence **8860** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-09-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	26.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	25.8	30.0	31.0	**2,700.8**
H2O	2020	130.7	113.3	133.3	129.5	0.0	0.0	0.0	0.0	0.0	115.5	145.9	167.1	**24,492.8**
OIL	2020	13.6	12.1	14.4	13.9	0.0	0.0	0.0	0.0	0.0	12.0	10.2	7.1	**7,955.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,497.0**
H2O	2019	162.0	147.7	170.8	159.5	155.9	146.6	141.8	154.2	148.3	153.8	135.0	132.6	**23,557.5**
OIL	2019	13.3	12.1	16.0	19.0	25.7	30.8	30.1	21.7	12.4	12.7	13.8	14.2	**7,872.3**
DAY	2018	31.0	28.0	31.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,135.0**
H2O	2018	151.4	130.4	146.5	131.3	147.1	158.3	159.4	174.4	170.4	178.7	169.2	173.7	**21,749.3**
OIL	2018	51.3	50.5	55.5	49.7	53.7	22.5	15.3	15.3	14.2	14.9	12.2	13.1	**7,650.5**
DAY	2017	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	31.0	**1,773.0**
H2O	2017	237.4	215.8	223.5	204.1	211.8	204.7	202.5	205.2	192.8	209.7	190.6	207.6	**19,858.5**
OIL	2017	44.5	41.9	52.5	50.1	51.6	49.8	47.6	41.9	31.8	32.2	30.5	31.9	**7,282.3**

Licence **8862** Well Name **Tundra Waskada SWD COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.14-30-001-25W1.00** Field Name **Waskada** Pool Name **Mission Canyon 1** Field Code **3** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	30.7	30.0	31.0	**274.7**
WIN	2020	23778.0	21450.3	23225.8	19952.0	8526.0	9704.0	7818.0	12117.0	12934.4	15792.2	17309.8	22624.4	**2,278,201.5**
WIN	2019	25340.0	19046.0	23760.0	24614.0	23954.3	22820.0	23630.0	23177.1	22556.7	23202.0	21477.0	24775.0	**2,082,969.6**
WIN	2018	20590.0	17166.0	20992.0	23944.0	22478.0	22930.0	22510.0	21605.0	20112.0	23672.5	21750.0	25570.0	**1,804,617.5**
WIN	2017	10392.4	15480.3	18047.3	17760.6	22144.7	20969.9	21686.0	23896.0	19934.5	23795.3	23054.0	19725.0	**1,541,298.0**

UWI **102.14-30-001-25W1.02** Field Name **Waskada** Pool Name **Lodgepole** Field Code **3** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.14-30-001-25W1.03** Field Name **Waskada** Pool Name **Bakken - Torquay A** Field Code **3** Pool Code **62** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.14-30-001-25W1.04** Field Name **Waskada** Pool Name **Birdbear** Field Code **3** Pool Code **71** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **8863** Well Name **Tundra Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-30-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,039.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,909.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**601.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,039.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,909.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**601.8**

Manitoba Production
2017 To 2020

Licence **8863** Well Name **Tundra Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-30-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,039.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,909.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**601.8**
DAY	2017	0.0	0.0	0.0	0.0	12.0	30.0	14.0	0.0	0.0	0.0	0.0	0.0	**1,039.0**
H2O	2017	0.0	0.0	0.0	0.0	79.9	167.7	62.2	0.0	0.0	0.0	0.0	0.0	**4,909.5**
OIL	2017	0.0	0.0	0.0	0.0	11.4	20.0	8.0	0.0	0.0	0.0	0.0	0.0	**601.8**

Licence **8865** Well Name **Vermilion Mariner Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-19-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,729.9**
H2O	2020	131.1	118.5	121.7	122.5	120.3	122.3	135.5	133.4	123.0	129.9	132.8	136.3	**10,505.5**
OIL	2020	33.9	31.5	32.4	28.6	28.2	28.7	26.5	27.6	27.0	32.7	27.1	30.7	**3,686.9**
DAY	2019	29.0	0.0	10.0	30.0	31.0	30.0	31.0	31.0	13.0	18.0	21.0	31.0	**2,363.9**
H2O	2019	111.6	0.0	86.9	156.2	139.5	128.9	117.8	118.0	44.8	0.0	135.1	141.3	**8,978.2**
OIL	2019	24.4	0.0	19.1	34.3	27.0	25.1	28.1	29.6	5.3	0.0	38.3	43.3	**3,332.0**
DAY	2018	28.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,088.9**
H2O	2018	118.0	102.0	124.7	120.7	118.3	112.3	117.8	121.1	118.5	119.9	113.9	118.5	**7,798.1**
OIL	2018	29.5	25.5	20.3	18.8	28.6	27.2	22.3	24.9	23.4	23.7	25.0	26.1	**3,057.5**
DAY	2017	31.0	28.0	11.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,729.9**
H2O	2017	117.4	105.5	63.2	122.8	124.8	115.8	119.9	118.4	117.9	117.2	118.9	120.0	**6,392.4**
OIL	2017	27.5	24.5	13.9	36.7	30.2	28.2	29.1	30.5	28.2	29.3	30.6	31.0	**2,762.2**

Licence **8866** Well Name **Tundra et al South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-09-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.0	19.8	28.9	31.0	31.0	29.8	31.0	29.3	30.6	**2,408.4**
H2O	2020	1392.9	1168.3	1362.0	1069.2	1116.5	1530.7	1583.0	1657.1	1572.8	1663.4	1523.5	1560.7	**95,987.6**
OIL	2020	69.6	77.1	118.8	64.7	0.5	56.1	54.8	41.4	44.4	47.6	44.4	47.8	**4,738.0**
DAY	2019	31.0	27.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	29.0	30.0	31.0	**2,057.0**
H2O	2019	1470.3	1241.2	1338.5	1233.1	1376.3	1250.2	1370.0	1341.3	1262.7	1196.2	1233.0	1247.3	**78,787.5**
OIL	2019	39.0	34.6	60.2	72.1	43.9	37.4	60.9	31.0	36.1	57.8	86.9	67.2	**4,070.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,698.0**
H2O	2018	1351.9	1244.9	1403.1	1289.9	1342.5	1298.5	1423.3	1509.1	1435.3	1430.1	1292.6	1435.6	**63,227.4**
OIL	2018	119.0	98.9	88.9	107.7	109.7	69.5	55.2	49.2	43.6	41.0	39.8	41.3	**3,443.7**
DAY	2017	0.0	21.0	31.0	30.0	2.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,336.0**
H2O	2017	0.0	1008.2	1587.6	1531.6	72.1	1483.8	1430.5	1357.6	1322.0	1455.4	1336.3	1349.6	**46,770.6**
OIL	2017	0.0	51.0	100.0	93.2	1.6	41.6	87.5	112.9	98.9	105.8	126.6	139.0	**2,579.9**

Licence **8870** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,440.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,518.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,429.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,440.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,518.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,429.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,440.7**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,518.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,429.9**

Manitoba Production
2017 To 2020

Licence **8870** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	31.0	20.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	12.0	**1,440.7**
H2O	2017	10.4	7.6	12.4	9.0	6.1	6.1	5.2	5.4	4.3	2.0	11.9	4.7	**3,518.4**
OIL	2017	9.8	6.5	9.2	7.8	6.0	5.6	4.4	4.6	4.0	2.1	6.2	2.1	**5,429.9**

Licence **8871** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**612.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,776.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,158.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**612.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,776.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,158.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**612.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,776.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,158.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**612.5**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,776.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,158.1**

Licence **8872** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.03-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,294.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,740.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,102.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,294.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,740.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,102.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,294.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,740.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,102.4**
DAY	2017	8.0	0.0	0.0	12.0	19.0	30.0	9.0	0.0	0.0	0.0	0.0	0.0	**1,294.0**
H2O	2017	7.9	0.0	0.0	13.5	22.9	33.3	10.1	0.0	0.0	0.0	0.0	0.0	**3,740.4**
OIL	2017	1.1	0.0	0.0	1.8	3.2	4.8	1.3	0.0	0.0	0.0	0.0	0.0	**5,102.4**

Licence **8873** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.03-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**584.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,158.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,911.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**584.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,158.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,911.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**584.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,158.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,911.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**584.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,158.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,911.8**

Manitoba Production
2017 To 2020

Licence **8874** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	26.0	24.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,433.9**
H2O	2020	97.9	71.2	69.2	19.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,707.1**
OIL	2020	7.7	9.7	4.7	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,894.0**
DAY	2019	31.0	10.0	11.0	30.0	25.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**2,336.9**
H2O	2019	25.7	5.6	6.1	12.6	11.8	112.5	92.2	122.6	106.5	100.0	105.6	93.3	**11,449.4**
OIL	2019	1.1	0.2	0.2	0.4	0.5	9.7	11.2	17.8	18.7	21.2	7.1	12.0	**5,871.0**
DAY	2018	13.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,021.9**
H2O	2018	13.8	45.1	40.2	32.2	30.7	27.6	26.9	26.6	49.6	44.5	32.9	31.1	**10,654.9**
OIL	2018	1.0	5.4	5.4	4.7	4.6	2.9	2.9	2.9	11.3	9.8	6.0	3.3	**5,770.9**
DAY	2017	16.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	20.0	**1,676.9**
H2O	2017	42.6	42.9	33.2	58.7	67.5	63.5	52.6	42.5	41.4	23.5	25.5	15.5	**10,253.7**
OIL	2017	7.6	10.5	21.7	29.6	14.7	12.9	10.0	8.0	5.7	6.2	8.5	2.7	**5,710.7**

Licence **8875** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-28-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**768.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,312.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**898.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**768.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,312.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**898.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**768.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,312.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**898.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**768.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,312.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**898.6**

Licence **8876** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-28-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,731.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,385.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,613.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,731.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,385.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,613.7**
DAY	2018	5.0	0.0	0.0	0.0	0.0	5.0	0.0	0.0	6.0	0.0	0.0	0.0	**1,731.0**
H2O	2018	2.3	0.0	0.0	0.0	0.0	2.9	0.0	0.0	7.3	0.0	0.0	0.0	**8,385.8**
OIL	2018	2.5	0.0	0.0	0.0	0.0	1.6	0.0	0.0	1.2	0.0	0.0	0.0	**1,613.7**
DAY	2017	17.0	17.0	13.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	15.0	**1,715.0**
H2O	2017	6.2	5.6	2.9	5.1	5.1	3.8	5.7	6.1	4.3	5.3	4.6	6.3	**8,373.3**
OIL	2017	1.3	1.3	0.6	1.1	1.2	1.2	1.9	2.1	1.4	1.8	1.5	0.0	**1,608.4**

Licence **8877** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-14-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay CC** Field Code **1** Pool Code **62CC** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	29.0	0.0	0.0	1.0	0.0	2.0	0.0	31.0	30.0	31.0	**2,767.0**
GAS	2020	0.6	1.1	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.2**
H2O	2020	87.0	81.0	80.0	0.0	0.0	16.9	0.0	10.8	0.0	262.0	144.4	124.6	**20,947.4**

Manitoba Production
2017 To 2020

Licence **8877** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-14-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay CC** Field Code **1** Pool Code **62CC** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	7.5	7.1	7.0	0.0	0.0	0.1	0.0	0.2	0.0	10.0	10.6	9.5	**2,730.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,583.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	1.5	1.3	1.2	1.2	**14.4**
H2O	2019	89.3	80.5	87.6	84.0	88.8	87.0	88.8	88.3	112.7	96.1	87.4	87.8	**20,140.7**
OIL	2019	11.7	9.0	8.6	7.3	7.7	7.6	7.7	7.8	9.8	8.3	7.6	7.7	**2,678.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,218.0**
GAS	2018	1.8	1.4	1.6	0.8	1.4	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.0**
H2O	2018	119.6	86.9	97.2	130.9	127.9	120.6	115.9	110.3	94.9	97.1	83.7	85.3	**19,062.4**
OIL	2018	11.9	9.6	10.8	5.6	9.6	6.4	5.6	5.2	5.1	7.4	14.8	15.2	**2,577.9**
DAY	2017	31.0	28.0	22.0	30.0	31.0	30.0	31.0	31.0	27.0	19.0	30.0	31.0	**1,853.0**
H2O	2017	120.1	97.4	84.6	124.0	106.2	121.4	109.7	106.4	96.8	81.8	116.1	117.7	**17,792.1**
OIL	2017	12.0	9.6	9.9	2.5	6.8	9.1	10.9	10.5	9.7	10.3	15.9	15.3	**2,470.7**

Licence **8880** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.03-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	29.0	29.0	30.0	0.0	0.0	0.0	0.0	4.0	30.7	30.0	22.8	**2,669.5**
H2O	2020	15.1	9.3	1.0	0.9	0.0	0.0	0.0	0.0	0.1	1.1	0.9	1.7	**23,471.6**
OIL	2020	9.7	4.7	8.5	8.5	0.0	0.0	0.0	0.0	1.1	9.9	8.9	5.9	**8,189.0**
DAY	2019	27.0	2.0	19.0	30.0	31.0	22.0	7.0	1.0	30.0	31.0	30.0	31.0	**2,466.0**
H2O	2019	17.3	1.2	12.0	18.1	18.9	13.6	4.1	0.6	18.5	35.0	39.4	31.9	**23,441.5**
OIL	2019	3.8	0.4	2.8	4.0	4.6	3.2	0.9	0.1	50.4	38.1	16.2	15.0	**8,131.8**
DAY	2018	31.0	28.0	31.0	30.0	28.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,205.0**
H2O	2018	60.5	64.3	44.4	37.1	36.3	44.4	30.5	13.5	34.1	31.5	22.3	18.6	**23,230.9**
OIL	2018	8.6	9.0	30.1	27.1	31.9	29.5	34.3	46.7	21.4	8.0	6.5	4.3	**7,992.3**
DAY	2017	31.0	10.0	23.0	30.0	29.0	30.0	30.0	28.0	30.0	30.0	30.0	31.0	**1,844.0**
H2O	2017	156.5	53.6	170.6	280.4	227.7	94.3	87.3	110.6	123.2	59.0	52.9	67.4	**22,793.4**
OIL	2017	12.5	3.7	15.8	30.3	24.8	10.1	9.5	10.6	16.8	46.2	41.1	11.5	**7,734.9**

Licence **8883** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	16.0	0.0	0.0	0.0	0.0	0.0	24.5	30.0	31.0	**2,158.1**
H2O	2020	121.5	133.9	133.0	73.8	0.0	0.0	0.0	0.0	0.0	143.7	145.4	137.9	**2,865.9**
OIL	2020	18.1	17.4	32.4	13.3	0.0	0.0	0.0	0.0	0.0	16.0	18.5	17.8	**2,339.1**
DAY	2019	31.0	28.0	31.0	28.0	30.0	29.0	30.0	30.0	30.0	30.0	30.0	31.0	**1,965.6**
H2O	2019	48.7	43.2	48.7	46.3	57.9	61.6	63.1	61.8	65.4	85.2	79.8	92.2	**1,976.7**
OIL	2019	23.9	23.6	25.9	23.8	24.5	17.8	20.2	20.4	16.6	11.9	27.7	28.3	**2,205.6**
DAY	2018	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	31.0	30.0	31.0	**1,607.6**
H2O	2018	5.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.2	99.9	32.9	52.8	**1,222.8**
OIL	2018	6.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.8	9.8	25.7	21.3	**1,941.0**
DAY	2017	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	17.0	**1,496.6**
H2O	2017	6.2	7.9	8.4	5.1	8.3	8.2	8.3	8.3	6.1	5.3	11.9	5.7	**1,023.7**
OIL	2017	8.0	12.2	12.0	12.2	18.7	19.0	17.9	13.8	9.1	10.5	15.3	6.4	**1,873.3**

Licence **8884** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.04-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	10.0	31.0	15.8	0.0	0.0	0.0	0.0	0.0	23.5	30.0	22.5	**2,221.5**
H2O	2020	265.0	87.1	252.8	124.8	0.0	0.0	0.0	0.0	0.0	152.7	185.1	138.9	**13,177.7**
OIL	2020	2.3	0.8	3.4	3.5	0.0	0.0	0.0	0.0	0.0	4.4	2.4	1.6	**4,245.2**

Manitoba Production
2017 To 2020

Licence **8884** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.04-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	21.0	18.0	29.0	23.0	30.0	30.0	30.0	28.0	31.0	27.0	31.0	**2,057.7**
H2O	2019	222.1	144.8	114.0	192.9	101.3	110.9	113.4	80.4	93.7	182.4	208.1	248.8	**11,971.3**
OIL	2019	4.1	2.6	1.7	2.8	2.3	2.9	3.0	1.4	0.7	1.9	2.5	2.2	**4,226.8**
DAY	2018	31.0	28.0	31.0	30.0	29.0	29.0	31.0	25.0	29.0	31.0	30.0	31.0	**1,728.7**
H2O	2018	148.3	150.0	212.9	210.5	234.5	254.0	256.3	183.3	211.7	250.7	237.0	223.9	**10,158.5**
OIL	2018	0.2	0.8	4.7	16.8	7.7	5.3	8.3	2.9	1.9	0.4	4.0	3.3	**4,198.7**
DAY	2017	12.0	28.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	27.0	**1,373.7**
H2O	2017	12.8	51.8	66.5	68.3	73.5	88.0	135.4	138.2	109.9	123.1	139.2	115.1	**7,585.4**
OIL	2017	3.2	12.8	21.3	16.9	18.5	16.0	4.7	3.9	2.5	0.2	2.7	0.6	**4,142.4**

Licence **8885** Well Name **Waskada Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.04-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	25.0	0.0	7.8	3.7	0.0	0.0	23.7	30.0	31.0	**932.6**
WIN	2020	927.6	812.4	838.0	108.0	0.0	305.0	121.0	0.0	0.0	470.0	726.0	928.0	**35,929.2**
WIN	2019	1201.7	319.7	932.0	717.0	236.6	0.0	224.6	1160.4	1187.0	1199.1	1061.9	968.0	**30,693.2**
WIN	2018	917.7	825.5	924.0	842.1	1226.5	1168.3	1013.8	1149.2	1189.8	1191.5	773.7	922.1	**21,485.2**
WIN	2017	615.4	546.4	615.0	589.7	748.0	744.7	766.0	899.5	461.2	920.8	896.6	594.3	**9,341.0**

Licence **8886** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,278.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,773.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,677.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,278.3**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,773.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,677.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,278.3**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,773.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,677.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,278.3**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.9**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,773.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,677.2**

Licence **8887** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,003.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,169.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,437.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,003.6**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,169.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,437.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,003.6**

Manitoba Production
2017 To 2020

Licence **8887** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,169.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,437.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,003.6**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.3**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,169.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,437.4**

Licence **8888** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-07-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	20.0	24.0	0.0	0.0	0.0	0.0	0.0	11.7	31.0	30.0	30.6	**2,716.3**
H2O	2020	44.1	28.7	37.6	0.0	0.0	0.0	0.0	0.0	17.5	47.4	38.6	37.5	**14,607.8**
OIL	2020	5.7	3.6	2.4	0.0	0.0	0.0	0.0	0.0	1.2	3.1	5.8	6.3	**2,864.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,539.0**
H2O	2019	60.7	53.8	56.5	52.6	52.5	50.5	33.7	32.5	31.8	33.3	33.1	40.7	**14,356.4**
OIL	2019	9.0	8.4	9.1	8.5	3.1	3.0	5.6	6.1	6.0	6.1	6.3	5.8	**2,836.5**
DAY	2018	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,174.0**
H2O	2018	68.6	62.0	65.1	61.9	61.8	50.6	56.3	35.4	34.2	35.3	42.3	61.5	**13,824.7**
OIL	2018	19.2	16.2	13.8	19.0	33.2	27.3	30.8	19.7	18.5	18.4	15.3	9.4	**2,759.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,812.0**
H2O	2017	106.7	94.4	106.0	96.6	97.7	96.6	91.2	88.2	77.5	79.4	74.5	74.8	**13,189.7**
OIL	2017	18.7	16.8	19.0	17.6	18.3	17.7	18.3	18.1	13.6	12.4	13.5	16.6	**2,518.7**

Licence **8889** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.14-20-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	1.0	31.0	29.9	30.7	**2,546.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.4**
H2O	2020	283.3	269.2	265.0	252.4	0.0	0.0	0.0	0.0	8.7	445.1	425.7	368.1	**39,721.2**
OIL	2020	3.5	8.4	6.1	7.4	0.0	0.0	0.0	0.0	0.4	16.1	23.7	21.0	**9,204.8**
DAY	2019	31.0	28.0	29.0	29.0	21.0	27.0	30.0	28.0	29.0	31.0	30.0	31.0	**2,335.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.4**
H2O	2019	215.8	231.7	181.3	196.8	166.1	215.2	446.4	303.6	299.3	325.8	282.0	294.4	**37,403.7**
OIL	2019	13.4	13.6	12.1	9.4	5.5	5.6	29.8	22.6	11.3	8.7	9.1	6.3	**9,118.2**
DAY	2018	29.0	28.0	30.0	29.0	30.0	28.0	31.0	31.0	29.0	31.0	30.0	27.0	**1,991.0**
GAS	2018	0.5	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**14.6**
H2O	2018	304.3	286.1	296.2	278.4	293.2	226.4	229.3	232.5	219.9	248.1	249.3	197.4	**34,245.3**
OIL	2018	30.7	19.7	20.3	22.5	19.3	11.4	19.8	19.3	12.8	14.6	28.0	17.3	**8,970.8**
DAY	2017	31.0	28.0	31.0	30.0	29.0	27.0	30.0	9.0	23.0	12.0	30.0	31.0	**1,638.0**
GAS	2017	0.0	0.0	0.0	1.9	1.9	0.6	0.6	0.6	0.5	0.5	0.5	0.5	**7.6**
H2O	2017	346.5	301.4	320.4	243.1	251.8	435.4	529.4	98.5	261.1	151.1	334.8	344.7	**31,184.2**
OIL	2017	31.9	43.3	52.4	43.8	48.1	15.6	15.1	4.9	14.4	9.6	19.8	32.3	**8,735.1**

Licence **8890** Well Name **Trelm Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.13-21-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	0.0	0.0	30.0	0.0	31.0	29.0	31.0	30.0	31.0	**2,858.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
H2O	2020	192.0	200.3	183.0	0.0	0.0	0.6	0.0	16.0	0.0	0.1	0.0	0.1	**27,308.1**
OIL	2020	17.0	0.8	5.2	0.0	0.0	31.4	0.0	15.2	11.8	11.7	23.3	23.8	**2,800.2**

Manitoba Production
2017 To 2020

Licence **8890** Well Name **Trelm Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.13-21-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	25.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,585.6**
H2O	2019	187.8	186.6	202.9	180.5	172.2	172.8	190.7	138.9	103.7	205.8	203.5	203.5	**26,716.0**
OIL	2019	16.4	9.9	16.5	17.9	15.7	16.3	14.0	14.8	15.3	18.0	12.9	15.2	**2,660.0**
DAY	2018	31.0	25.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,224.6**
H2O	2018	229.8	204.8	126.0	190.1	223.4	186.2	190.1	207.4	172.8	196.5	172.8	182.6	**24,567.1**
OIL	2018	19.2	17.0	14.8	18.3	14.7	16.5	17.5	18.0	14.0	15.6	17.7	15.8	**2,477.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,863.6**
H2O	2017	199.0	172.8	208.0	213.8	24.1	22.5	24.4	20.6	211.9	215.9	207.4	182.6	**22,284.6**
OIL	2017	19.4	16.8	14.5	34.3	19.4	16.4	18.0	19.1	17.3	13.8	16.6	13.4	**2,278.0**

UWI **102.13-21-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,535.1**
H2O	2020	108.0	112.7	103.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,206.6**
OIL	2020	9.6	0.4	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**605.1**
DAY	2019	31.0	25.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,444.1**
H2O	2019	105.7	104.9	114.1	101.5	96.8	97.2	107.3	78.1	58.3	115.7	114.5	114.5	**4,882.9**
OIL	2019	9.3	5.6	9.3	10.1	8.8	9.1	7.8	8.4	8.6	10.1	7.2	8.5	**592.1**
DAY	2018	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,083.1**
H2O	2018	102.7	115.2	70.8	106.9	125.6	104.8	106.9	116.6	97.2	110.5	97.2	102.7	**3,674.3**
OIL	2018	129.2	9.5	8.3	10.3	8.3	9.3	9.9	10.1	7.9	8.7	10.0	8.9	**489.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,721.1**
H2O	2017	112.0	97.2	117.0	120.2	13.5	12.6	13.7	11.6	119.2	121.4	116.6	102.7	**2,417.2**
OIL	2017	10.9	9.5	8.1	19.3	10.9	9.3	10.2	10.8	9.7	7.7	9.3	7.5	**258.9**

Licence **8891** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.01-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,067.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,561.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,147.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,067.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,561.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,147.9**
DAY	2018	25.0	3.0	31.0	29.0	31.0	18.0	0.0	19.0	30.0	28.0	2.0	0.0	**2,067.3**
H2O	2018	10.2	1.1	13.2	12.5	13.7	7.9	0.0	19.9	350.9	349.8	24.4	0.0	**3,561.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,147.9**
DAY	2017	31.0	28.0	29.0	28.0	31.0	24.0	31.0	31.0	23.0	31.0	30.0	31.0	**1,851.3**
H2O	2017	0.0	0.0	0.0	53.2	16.6	13.0	15.6	15.5	11.1	15.4	12.3	12.6	**2,757.9**
OIL	2017	0.0	0.0	0.0	0.3	0.3	0.2	0.3	0.3	0.2	0.3	0.3	0.3	**1,147.9**

UWI **100.01-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,067.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,488.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,092.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,067.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,488.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,092.6**
DAY	2018	25.0	3.0	31.0	29.0	31.0	18.0	0.0	19.0	30.0	28.0	2.0	0.0	**2,067.3**
H2O	2018	4.4	0.5	5.7	5.4	5.9	3.3	0.0	8.3	146.6	146.2	10.2	0.0	**2,488.1**
OIL	2018	8.1	0.8	9.5	8.9	9.7	5.8	0.0	5.9	5.5	5.1	0.4	0.0	**1,092.6**
DAY	2017	31.0	28.0	29.0	28.0	31.0	24.0	31.0	31.0	23.0	31.0	30.0	31.0	**1,851.3**

Manitoba Production
2017 To 2020

Licence **8891** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.01-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	24.7	22.8	22.2	22.2	6.8	5.4	6.4	6.4	4.6	6.3	5.3	5.5	**2,151.6**
OIL	2017	10.3	9.6	10.4	10.0	11.5	8.7	10.6	10.4	7.3	10.4	9.1	9.4	**1,032.9**

Licence **8892** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.02-24-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	2.3	2.0	1.0	0.0	6.7	30.0	31.0	29.8	29.8	**2,837.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.5**
H2O	2020	35.5	33.6	32.6	0.1	0.1	0.0	0.0	0.2	38.4	43.3	39.5	37.7	**10,824.1**
OIL	2020	27.8	25.6	27.9	2.6	1.8	1.1	0.0	8.0	44.0	47.0	44.0	46.8	**7,626.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,614.3**
GAS	2019	0.3	0.1	0.1	0.2	0.0	1.2	1.1	1.5	0.2	0.0	0.0	0.0	**24.5**
H2O	2019	114.5	76.0	79.1	70.4	58.6	55.6	50.4	54.7	53.9	59.3	39.9	41.9	**10,563.1**
OIL	2019	55.0	46.2	50.0	42.6	35.6	32.7	31.0	29.9	27.5	30.2	32.8	33.3	**7,350.3**
DAY	2018	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,249.3**
GAS	2018	1.6	0.5	1.7	3.2	0.6	0.5	0.4	0.6	0.7	0.8	0.5	0.4	**19.8**
H2O	2018	82.9	87.3	84.1	59.3	57.9	59.7	65.8	60.9	51.9	47.3	36.0	109.2	**9,808.8**
OIL	2018	33.6	35.9	34.4	21.7	18.2	22.4	27.1	28.2	26.3	24.2	19.8	38.3	**6,903.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	11.0	25.0	30.0	29.0	**1,890.3**
GAS	2017	0.0	0.0	0.0	0.0	0.0	1.9	1.7	1.7	0.6	1.6	0.2	0.6	**8.3**
H2O	2017	17.3	23.4	24.6	21.9	23.9	25.2	18.8	17.6	6.0	229.1	133.4	115.1	**9,006.5**
OIL	2017	3.9	3.9	3.6	4.0	3.7	2.8	2.6	2.7	1.0	47.3	52.5	44.2	**6,573.4**

Licence **8893** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-24-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	2.3	2.0	1.0	0.0	0.0	0.0	25.0	29.8	29.8	**2,833.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.0**
H2O	2020	984.1	922.5	959.3	67.2	58.7	32.9	0.0	0.0	0.0	773.0	1009.2	978.9	**105,303.5**
OIL	2020	8.5	8.6	8.2	0.6	0.4	0.2	0.0	0.0	0.0	7.1	0.2	0.0	**5,052.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,652.1**
GAS	2019	0.2	0.3	0.3	0.2	0.0	0.9	1.0	1.6	0.2	0.0	0.0	0.0	**27.0**
H2O	2019	922.1	858.6	970.6	957.6	1020.3	1022.9	998.0	1023.0	1014.2	1049.2	963.2	1035.7	**99,517.7**
OIL	2019	8.9	8.0	9.5	8.8	9.4	9.1	9.2	8.7	8.5	8.8	9.9	10.1	**5,019.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,287.1**
GAS	2018	1.5	0.1	1.8	4.5	1.1	0.6	1.5	1.3	0.6	0.6	0.5	0.5	**22.3**
H2O	2018	1104.2	956.8	1090.2	1059.5	1087.7	998.7	1045.4	1078.3	990.7	974.9	921.3	957.3	**87,682.3**
OIL	2018	10.6	9.2	10.6	10.3	10.5	9.8	10.1	10.2	9.4	9.2	8.6	9.1	**4,910.1**
DAY	2017	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,922.1**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.6	1.7	1.1	1.1	1.8	0.7	0.7	**7.7**
H2O	2017	1105.1	1031.5	1114.7	1087.4	1122.5	1120.7	1169.6	1165.4	1069.8	1142.9	1106.8	1130.2	**75,417.3**
OIL	2017	10.9	10.1	11.2	13.8	20.9	13.4	12.6	11.5	11.0	11.3	10.5	10.8	**4,792.5**

Licence **8894** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,493.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**157.5**
H2O	2020	4.6	5.7	8.3	5.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,415.1**
OIL	2020	6.7	6.8	9.0	6.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,037.8**
DAY	2019	31.0	28.0	30.0	30.0	22.0	29.0	30.0	29.0	29.0	30.0	30.0	31.0	**2,381.0**

Manitoba Production
2017 To 2020

Licence **8894** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**157.5**
H2O	2019	67.3	62.0	60.1	60.7	33.5	27.5	17.0	10.5	10.5	10.5	9.8	6.7	**3,391.1**
OIL	2019	28.4	18.5	21.0	22.3	12.9	11.5	11.6	11.1	11.1	11.3	12.1	10.0	**3,008.9**
DAY	2018	31.0	28.0	31.0	30.0	30.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	**2,032.0**
GAS	2018	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**155.7**
H2O	2018	6.2	4.7	5.4	4.0	3.5	3.5	78.8	78.3	100.6	85.4	75.2	69.0	**3,015.0**
OIL	2018	4.4	1.8	2.1	1.9	1.8	1.6	4.7	4.5	31.0	37.1	31.4	27.9	**2,827.1**
DAY	2017	30.0	28.0	31.0	30.0	31.0	23.0	26.0	0.0	0.0	0.0	4.0	30.0	**1,671.0**
GAS	2017	0.3	0.3	0.2	0.3	0.2	0.1	0.6	0.0	0.0	0.0	0.6	0.6	**148.5**
H2O	2017	12.4	11.0	8.7	7.6	8.1	5.9	7.5	0.0	0.0	0.0	1.3	8.9	**2,500.4**
OIL	2017	7.3	5.7	4.6	5.5	5.0	3.2	4.0	0.0	0.0	0.0	0.6	8.0	**2,676.9**

Licence **8895** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.03-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	21.0	31.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,546.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80.6**
H2O	2020	0.0	2.2	3.2	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,007.0**
OIL	2020	0.0	1.3	1.9	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,661.2**
DAY	2019	31.0	28.0	31.0	30.0	22.0	29.0	30.0	29.0	30.0	27.0	13.0	17.0	**2,476.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80.6**
H2O	2019	16.0	18.0	18.8	18.8	13.6	19.0	1.4	1.5	1.9	1.7	1.3	1.8	**3,999.8**
OIL	2019	7.5	8.1	6.5	11.0	10.5	13.8	1.6	2.8	2.6	2.3	0.8	1.0	**1,656.8**
DAY	2018	31.0	28.0	31.0	30.0	30.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,159.0**
GAS	2018	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**78.8**
H2O	2018	14.1	11.7	11.0	8.4	9.2	8.9	4.6	3.8	18.9	19.8	13.5	12.7	**3,886.0**
OIL	2018	1.6	0.8	0.5	0.3	0.6	0.6	0.3	0.4	1.5	6.4	5.5	5.9	**1,588.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	27.0	30.0	29.0	27.0	31.0	29.0	31.0	**1,797.0**
GAS	2017	0.1	0.1	0.1	0.1	0.1	0.1	0.6	0.6	0.6	0.6	0.6	0.6	**71.6**
H2O	2017	15.4	16.3	20.2	15.6	17.2	16.0	19.9	16.8	14.7	18.1	14.4	15.1	**3,749.4**
OIL	2017	2.5	2.7	2.9	2.0	2.4	2.5	3.0	2.1	1.5	1.7	1.0	0.8	**1,563.9**

Licence **8897** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-29-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	28.0	29.9	30.8	**2,585.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42.8**
H2O	2020	8.7	18.2	9.0	10.9	0.0	0.0	0.0	0.0	0.0	15.1	16.6	14.7	**2,789.8**
OIL	2020	12.4	10.7	6.8	3.3	0.0	0.0	0.0	0.0	0.0	11.1	13.3	16.4	**4,867.3**
DAY	2019	31.0	28.0	31.0	30.0	22.0	29.0	30.0	29.0	29.0	31.0	30.0	31.0	**2,376.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42.8**
H2O	2019	79.3	33.5	16.6	24.2	8.4	30.4	11.9	8.8	14.5	13.1	11.3	9.2	**2,696.6**
OIL	2019	36.2	25.3	20.0	22.3	15.8	29.3	13.8	13.5	14.6	15.5	6.9	12.0	**4,793.3**
DAY	2018	24.0	28.0	31.0	30.0	31.0	29.0	30.0	30.0	30.0	31.0	28.0	31.0	**2,025.0**
GAS	2018	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**41.0**
H2O	2018	2.5	0.3	0.3	0.7	1.1	6.3	5.0	3.7	4.3	3.3	58.3	105.0	**2,435.4**
OIL	2018	3.8	4.9	5.6	4.4	4.7	22.1	6.5	0.9	2.3	1.9	14.2	16.9	**4,568.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	27.0	31.0	30.0	15.0	**1,672.0**
GAS	2017	0.3	0.3	0.2	0.1	0.2	0.2	0.6	0.6	0.6	0.6	0.6	0.6	**33.8**
H2O	2017	1.8	2.4	3.6	4.0	1.4	0.6	2.3	3.5	2.5	3.2	3.4	1.2	**2,244.6**
OIL	2017	6.1	5.7	4.1	1.0	3.8	3.7	2.6	1.4	0.7	0.9	1.2	0.9	**4,479.9**

Licence **8898** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

Manitoba Production
2017 To 2020

Licence **8898** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.06-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	6.0	31.0	29.8	30.7	**2,752.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74.5**
H2O	2020	29.4	30.4	32.3	22.6	0.0	0.0	0.0	0.0	5.4	53.4	63.2	34.0	**5,361.9**
OIL	2020	10.5	10.4	8.6	9.4	0.0	0.0	0.0	0.0	1.9	5.9	8.2	6.9	**2,210.1**
DAY	2019	31.0	27.0	31.0	30.0	22.0	30.0	30.0	29.0	29.0	30.0	30.0	31.0	**2,534.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74.5**
H2O	2019	26.0	56.2	69.9	42.8	27.2	41.3	34.0	33.3	28.6	31.7	22.1	23.4	**5,091.2**
OIL	2019	1.5	25.1	42.4	21.2	12.6	18.1	15.8	15.1	11.1	11.9	8.5	8.3	**2,148.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,184.0**
GAS	2018	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**72.7**
H2O	2018	27.3	24.0	26.0	24.9	27.1	27.4	27.0	23.3	21.0	30.7	28.0	26.6	**4,654.7**
OIL	2018	4.1	7.1	6.0	3.6	2.8	2.5	2.8	3.3	1.7	0.6	0.8	1.9	**1,956.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	27.0	30.0	29.0	27.0	31.0	29.0	31.0	**1,821.0**
GAS	2017	0.4	0.3	0.3	0.3	0.3	0.2	0.6	0.6	0.6	0.6	0.6	0.6	**65.5**
H2O	2017	58.0	46.5	40.9	30.0	34.3	30.1	38.7	37.6	35.2	41.8	33.3	31.0	**4,341.4**
OIL	2017	8.7	7.5	8.9	7.9	5.6	4.5	4.8	7.0	6.9	7.2	4.5	4.0	**1,919.5**

Licence **8899** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.06-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	14.0	10.0	0.0	13.0	30.0	29.2	30.7	**2,747.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85.5**
H2O	2020	170.5	150.0	160.2	150.4	0.0	101.9	82.6	0.0	94.9	238.2	284.3	243.9	**27,257.8**
OIL	2020	1.5	1.9	0.9	1.1	0.0	0.6	0.5	0.0	0.7	1.4	9.3	12.4	**2,105.5**
DAY	2019	31.0	28.0	31.0	30.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,500.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85.5**
H2O	2019	215.5	185.2	196.7	202.7	136.0	176.5	174.2	174.8	173.0	174.5	162.1	167.1	**25,580.9**
OIL	2019	4.0	3.3	5.9	3.3	1.9	2.9	2.8	2.6	1.6	1.7	2.1	1.8	**2,075.2**
DAY	2018	31.0	28.0	31.0	30.0	30.0	29.0	30.0	30.0	30.0	31.0	30.0	31.0	**2,144.0**
GAS	2018	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**83.7**
H2O	2018	253.2	232.3	257.3	242.5	247.5	288.6	273.6	202.1	202.5	223.4	208.3	205.3	**23,442.6**
OIL	2018	5.0	4.8	5.0	4.1	3.5	5.3	6.5	12.3	10.4	4.9	5.1	5.0	**2,041.3**
DAY	2017	12.0	28.0	31.0	30.0	31.0	26.0	27.0	29.0	27.0	31.0	30.0	31.0	**1,783.0**
GAS	2017	0.3	0.4	0.3	0.3	0.2	0.2	0.6	0.6	0.6	0.6	0.6	0.6	**76.5**
H2O	2017	159.0	372.2	327.9	264.8	272.3	230.5	253.7	268.4	232.4	295.1	263.7	254.4	**20,606.0**
OIL	2017	5.7	11.5	9.9	6.6	5.5	4.0	4.7	5.8	4.2	5.0	5.2	6.6	**1,969.4**

Licence **8901** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,772.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**462.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,772.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**462.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,772.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**462.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,772.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**462.4**

Manitoba Production
2017 To 2020

Licence **8902** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**806.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,782.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**837.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**806.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,782.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**837.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**806.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,782.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**837.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**806.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.5**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,782.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**837.1**

Licence **8903** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	29.0	31.0	30.0	6.2	0.0	0.0	26.0	30.0	30.7	30.0	28.8	**2,822.7**
H2O	2020	211.2	198.0	245.9	217.3	47.2	0.0	0.0	344.8	301.9	276.3	235.6	157.9	**31,475.7**
OIL	2020	86.4	105.9	92.6	92.7	17.3	0.0	0.0	97.9	120.5	95.3	76.8	115.3	**11,558.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	21.0	29.0	31.0	30.0	31.0	**2,553.0**
H2O	2019	761.1	510.1	435.6	311.7	335.0	303.1	291.0	202.6	491.6	382.7	251.7	219.4	**29,239.6**
OIL	2019	75.8	94.6	92.6	46.6	39.5	47.6	49.4	34.3	165.4	152.8	108.3	108.5	**10,658.2**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	11.0	30.0	31.0	**2,199.0**
H2O	2018	160.2	118.1	140.7	116.2	111.4	191.2	210.9	204.2	194.9	67.3	284.6	657.0	**24,744.0**
OIL	2018	99.2	106.4	127.2	101.9	139.2	57.5	37.2	37.0	38.8	15.9	17.3	57.6	**9,642.8**
DAY	2017	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,856.0**
H2O	2017	255.2	211.6	244.6	263.7	275.3	278.3	226.0	194.4	192.1	202.7	181.6	166.7	**22,287.3**
OIL	2017	57.9	53.6	59.7	47.3	52.1	64.0	66.0	77.6	79.5	75.8	62.2	60.0	**8,807.6**

Licence **8904** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-02-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	0.0	0.0	0.0	22.7	30.0	31.0	**2,718.7**
H2O	2020	73.3	66.8	72.6	70.6	73.6	26.6	0.0	0.0	0.0	55.4	69.6	71.7	**18,588.2**
OIL	2020	15.3	15.0	17.1	16.6	17.6	6.0	0.0	0.0	0.0	12.6	16.4	17.0	**7,171.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	30.0	30.0	31.0	**2,472.0**
H2O	2019	99.6	90.4	94.0	91.4	86.7	79.5	75.6	78.9	73.7	71.7	72.5	72.0	**18,008.0**
OIL	2019	6.1	5.7	5.3	3.0	15.9	18.8	17.9	19.8	18.5	17.0	16.0	15.3	**7,037.5**
DAY	2018	31.0	28.0	31.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	22.0	31.0	**2,111.0**
H2O	2018	93.3	89.1	100.2	87.8	96.0	76.8	71.1	74.7	73.1	96.0	73.5	114.4	**17,022.0**
OIL	2018	14.2	14.5	15.9	13.5	13.5	42.4	38.5	27.1	26.5	15.1	4.5	7.7	**6,878.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	29.0	31.0	30.0	31.0	**1,757.0**
H2O	2017	163.4	132.1	143.3	132.7	136.3	128.4	119.5	137.7	110.5	116.1	82.3	86.5	**15,976.0**
OIL	2017	27.7	22.8	24.7	19.8	18.2	15.9	13.6	15.3	11.8	12.1	10.2	10.4	**6,644.8**

Licence **8905** Well Name **Cromer Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Manitoba Production
2017 To 2020

Licence **8905** Well Name **Cromer Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	0.0	0.0	0.0	21.8	30.0	31.0	**2,687.8**
H2O	2020	154.5	144.5	151.2	142.5	128.5	46.6	0.0	0.0	0.0	131.5	207.0	213.5	**22,070.9**
OIL	2020	16.1	15.5	16.4	16.5	19.2	6.6	0.0	0.0	0.0	11.4	13.7	14.3	**10,599.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,442.0**
H2O	2019	181.6	147.2	161.2	155.3	157.3	155.1	150.2	157.0	156.5	151.2	147.7	150.2	**20,751.1**
OIL	2019	45.7	22.2	10.2	13.2	17.1	8.0	7.6	8.4	10.5	13.5	13.7	14.3	**10,469.9**
DAY	2018	31.0	28.0	31.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	20.0	31.0	**2,080.0**
H2O	2018	222.7	194.4	217.4	193.8	220.0	182.3	173.0	189.6	165.0	160.8	102.6	187.4	**18,880.6**
OIL	2018	84.8	65.8	71.9	64.0	72.1	56.8	54.2	55.8	53.4	52.1	31.9	46.3	**10,285.5**
DAY	2017	31.0	17.0	31.0	29.0	31.0	30.0	30.0	31.0	28.0	26.0	30.0	31.0	**1,728.0**
H2O	2017	97.5	143.4	448.6	443.2	360.2	312.5	297.3	339.8	296.1	221.9	246.1	227.2	**16,671.6**
OIL	2017	21.9	16.0	111.3	141.9	146.8	135.2	132.5	138.4	119.0	83.7	96.7	86.9	**9,576.4**

Licence **8906** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-29-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	25.0	27.0	31.0	2.3	2.0	1.0	0.0	6.7	30.0	31.0	29.9	29.2	**2,739.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.7**
H2O	2020	41.2	34.2	41.3	2.9	2.6	1.5	0.0	9.2	41.5	42.3	38.7	32.4	**28,641.0**
OIL	2020	22.7	20.9	24.4	1.8	1.3	0.7	0.0	5.5	25.6	26.9	25.3	23.6	**2,811.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,523.9**
GAS	2019	0.3	0.3	0.3	0.3	0.1	1.7	1.4	1.5	0.2	0.0	0.0	0.0	**33.7**
H2O	2019	97.3	71.5	65.7	66.9	75.4	107.0	77.3	65.5	55.6	72.2	90.9	89.5	**28,353.2**
OIL	2019	23.2	18.6	20.8	20.3	22.0	25.3	22.6	19.8	16.9	19.7	26.2	27.4	**2,633.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,158.9**
GAS	2018	1.4	0.4	1.5	2.4	0.9	0.9	0.9	0.7	0.4	0.4	0.6	0.7	**27.6**
H2O	2018	139.5	113.6	143.4	187.4	157.1	144.8	140.7	109.0	109.2	101.6	102.8	106.5	**27,418.4**
OIL	2018	22.0	17.9	17.9	31.4	26.2	26.0	27.7	24.8	25.9	24.2	24.2	25.4	**2,370.4**
DAY	2017	31.0	28.0	31.0	3.0	3.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,793.9**
GAS	2017	0.0	0.0	0.0	0.0	0.0	2.3	6.5	3.0	1.2	1.4	1.1	0.9	**16.4**
H2O	2017	72.0	64.1	71.1	6.9	6.8	146.1	59.7	92.2	163.0	160.2	158.9	162.4	**25,862.8**
OIL	2017	15.3	15.5	17.5	1.7	1.7	13.6	10.3	32.7	60.4	49.7	26.5	27.4	**2,076.8**

Licence **8907** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-15-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,629.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,766.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,648.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,629.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,766.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,648.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,629.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,766.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,648.1**
DAY	2017	31.0	28.0	16.0	30.0	22.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,629.0**
H2O	2017	115.2	77.8	431.9	1591.2	1413.2	742.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,766.2**
OIL	2017	13.0	9.5	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,648.1**

Licence **8908** Well Name **Waskada Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Manitoba Production
2017 To 2020

Licence **8908** Well Name **Waskada Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	25.0	0.0	7.8	3.7	0.0	0.0	23.7	30.0	31.0	**1,228.8**
WIN	2020	1261.8	1123.2	1149.0	218.0	0.0	384.0	151.7	0.0	0.0	708.0	1227.0	1523.0	**42,242.0**
WIN	2019	1192.5	319.6	1132.4	897.5	295.9	0.0	224.8	1352.7	1717.6	1496.8	1454.2	1333.0	**34,496.3**
WIN	2018	917.2	825.1	923.6	842.0	1276.0	1471.6	1266.9	1437.0	1486.9	1489.5	977.9	973.8	**23,079.3**
WIN	2017	615.3	546.5	614.0	590.2	748.0	744.6	765.8	899.5	887.6	347.3	896.3	593.3	**9,191.8**

Licence **8909** Well Name **East Manson Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.07-29-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	30.6	31.0	30.0	31.0	30.0	31.0	**585.6**
WIN	2020	314.8	301.1	318.7	316.9	300.9	281.3	270.3	260.2	262.7	278.8	264.0	264.4	**36,394.9**
WIN	2019	421.8	359.9	368.6	438.1	0.0	0.0	341.2	334.9	313.4	338.1	317.9	321.6	**32,960.8**
WIN	2018	226.3	206.2	247.3	245.0	251.1	324.2	687.0	521.2	658.4	524.7	236.5	515.6	**29,405.3**
WIN	2017	310.7	278.6	292.2	274.8	289.0	277.8	258.1	283.7	251.9	246.1	221.6	226.9	**24,761.8**

Licence **8911** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-10-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	7.0	29.8	0.2	0.0	22.7	31.0	29.4	14.0	0.0	21.0	**2,562.1**
H2O	2020	0.0	0.0	24.8	168.0	1.4	0.0	166.1	233.3	219.6	106.3	0.0	152.1	**30,191.5**
OIL	2020	0.0	0.0	4.4	25.6	0.2	0.0	24.5	31.7	30.6	14.7	0.0	22.4	**3,786.4**
DAY	2019	31.0	25.0	31.0	30.0	31.0	30.0	27.0	0.0	0.0	0.0	0.0	0.0	**2,407.0**
H2O	2019	173.8	113.9	133.8	123.1	123.4	114.8	97.3	0.0	0.0	0.0	0.0	0.0	**29,119.9**
OIL	2019	9.3	18.2	22.8	21.2	21.6	20.4	18.3	0.0	0.0	0.0	0.0	0.0	**3,632.3**
DAY	2018	31.0	27.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,202.0**
H2O	2018	179.6	158.8	186.8	164.7	174.0	152.2	166.7	171.5	160.9	164.9	153.1	168.5	**28,239.8**
OIL	2018	7.0	5.6	5.3	5.3	5.7	5.5	6.8	7.2	8.0	8.5	9.3	9.7	**3,500.5**
DAY	2017	31.0	28.0	31.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,841.0**
H2O	2017	236.8	207.0	222.0	205.2	225.0	196.7	256.4	221.5	201.4	204.7	179.1	181.7	**26,238.1**
OIL	2017	18.4	16.7	22.7	19.8	19.8	18.2	15.9	7.7	5.5	7.5	6.6	7.4	**3,416.6**

Licence **8912** Well Name **Sinclair Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-18-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.3	31.0	14.0	25.0	31.0	30.0	31.0	29.8	31.0	**2,825.1**
GAS	2020	0.0	0.0	0.0	2.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.0**
H2O	2020	205.5	56.3	228.1	235.1	229.4	88.8	208.4	222.0	178.4	195.0	184.6	168.0	**36,258.7**
OIL	2020	11.3	12.2	23.1	24.4	12.0	5.8	17.5	16.0	14.7	12.9	13.7	12.8	**5,376.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,482.0**
H2O	2019	243.4	166.5	369.1	288.9	323.6	420.9	369.5	149.5	193.7	115.1	148.8	161.5	**34,059.1**
OIL	2019	24.6	9.8	0.0	4.5	32.7	20.2	17.7	25.1	23.1	18.4	21.0	17.9	**5,199.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,117.0**
H2O	2018	398.4	293.7	318.1	313.4	418.9	460.2	280.1	316.0	524.4	444.9	12.6	385.5	**31,108.6**
OIL	2018	41.1	28.9	33.7	30.2	33.6	30.7	32.6	26.6	37.4	42.6	32.0	24.8	**4,984.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,752.0**
H2O	2017	431.1	573.9	533.2	509.8	509.5	462.9	509.7	498.1	476.4	553.4	400.0	498.5	**26,942.4**
OIL	2017	52.8	54.4	65.4	53.3	55.2	51.1	52.8	54.6	51.8	46.0	38.2	54.2	**4,590.6**

Licence **8913** Well Name **Vermilion Mariner Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-08-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2017 To 2020

Licence **8913** Well Name **Vermilion Mariner Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-08-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,983.0**
H2O	2020	82.3	75.5	74.1	67.3	67.4	64.4	66.7	67.9	62.0	68.5	61.8	60.1	**5,552.2**
OIL	2020	38.7	35.5	42.4	54.2	39.6	46.7	48.2	49.2	44.9	49.6	46.1	52.9	**9,730.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,619.0**
H2O	2019	68.1	64.1	82.1	66.9	59.9	57.8	55.9	51.5	58.5	57.8	54.8	70.6	**4,734.2**
OIL	2019	49.4	46.4	31.9	44.6	51.1	53.3	58.2	49.4	43.5	50.2	52.7	44.4	**9,182.7**
DAY	2018	28.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**2,254.0**
H2O	2018	58.8	65.4	72.3	64.0	59.9	59.9	57.8	63.0	62.2	60.2	60.4	63.8	**3,986.2**
OIL	2018	63.7	43.6	48.2	53.5	57.6	57.4	55.7	60.5	59.8	57.8	58.1	54.2	**8,607.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,897.0**
H2O	2017	54.3	45.6	57.2	51.5	58.8	56.1	57.8	53.1	60.3	59.8	59.0	58.6	**3,238.5**
OIL	2017	78.7	68.4	72.8	65.5	69.7	65.9	67.7	62.4	62.7	62.3	61.4	63.4	**7,937.5**

Licence **8915** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-19-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	26.0	28.0	31.0	2.3	2.0	1.0	0.0	0.0	2.0	31.0	29.8	29.8	**2,784.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.6**
H2O	2020	13.0	13.6	15.2	1.2	1.0	0.6	0.0	0.0	1.1	30.6	53.5	30.8	**6,892.1**
OIL	2020	12.8	12.7	11.6	0.8	0.6	0.3	0.0	0.0	0.8	13.8	16.6	11.6	**7,464.1**
DAY	2019	31.0	19.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,601.6**
GAS	2019	0.2	0.1	0.1	0.2	0.0	1.5	1.9	1.4	0.1	0.0	0.0	0.0	**26.6**
H2O	2019	12.5	8.5	40.1	33.3	17.6	24.3	38.2	21.9	18.9	20.6	13.5	12.9	**6,731.5**
OIL	2019	14.1	9.5	20.9	23.0	19.9	22.4	29.0	21.9	19.2	16.4	17.9	18.5	**7,382.5**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,246.6**
GAS	2018	0.5	0.1	1.4	4.0	0.8	0.7	0.6	0.4	0.4	0.6	0.3	0.6	**21.1**
H2O	2018	38.7	23.2	19.4	16.8	17.6	15.6	13.9	14.3	21.6	15.7	16.8	20.0	**6,469.2**
OIL	2018	36.1	29.1	29.6	26.4	25.9	22.8	21.3	22.5	24.9	18.3	19.1	19.5	**7,149.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,881.6**
GAS	2017	0.0	0.0	0.0	0.0	0.0	2.3	2.3	1.1	1.6	2.6	0.6	0.2	**10.7**
H2O	2017	11.3	11.3	10.7	9.7	6.4	5.7	14.8	29.8	65.0	41.1	38.5	34.4	**6,235.6**
OIL	2017	15.6	13.4	13.8	13.5	14.3	12.5	18.8	23.1	45.1	57.7	43.8	39.7	**6,854.3**

Licence **8916** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-35-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth V** Field Code **7** Pool Code **29V** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	**691.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,013.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.0	0.0	0.0	0.0	0.0	**682.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**690.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,013.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**681.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**690.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,013.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**681.6**

Licence **8917** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-35-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	20.0	0.0	0.0	0.0	0.0	0.0	16.8	29.2	30.5	**2,633.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121.7**

Manitoba Production
2017 To 2020

Licence **8917** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-35-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	70.1	66.0	72.5	44.1	0.0	0.0	0.0	0.0	0.0	102.2	155.4	129.4	**16,167.2**
OIL	2020	35.4	32.0	25.8	18.3	0.0	0.0	0.0	0.0	0.0	11.3	27.9	29.9	**10,862.5**
DAY	2019	31.0	28.0	30.0	30.0	22.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,446.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121.7**
H2O	2019	78.4	68.5	116.9	93.7	61.8	81.5	75.1	88.9	84.5	79.5	76.9	71.8	**15,527.5**
OIL	2019	25.5	19.6	55.0	63.4	45.3	57.7	50.0	48.2	44.6	42.4	41.0	38.2	**10,681.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	27.0	31.0	30.0	29.0	31.0	30.0	31.0	**2,092.0**
GAS	2018	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**119.9**
H2O	2018	85.9	78.2	90.9	85.0	84.5	75.2	87.0	82.7	75.2	79.1	75.6	76.5	**14,550.0**
OIL	2018	46.5	37.1	39.7	42.2	43.3	36.9	39.8	31.2	31.0	34.3	31.1	30.3	**10,151.0**
DAY	2017	14.0	28.0	31.0	30.0	31.0	27.0	30.0	26.0	27.0	31.0	29.0	31.0	**1,732.0**
GAS	2017	2.0	4.2	4.0	4.0	3.7	2.3	0.6	0.6	0.6	0.6	0.6	0.6	**112.7**
H2O	2017	144.1	139.0	133.1	86.1	95.9	73.0	89.9	78.0	76.8	99.0	86.9	88.3	**13,574.2**
OIL	2017	48.6	101.3	111.9	92.8	92.0	59.7	70.1	61.9	57.2	66.3	52.3	54.7	**9,707.6**

Licence **8918** Well Name **East Manson Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.05-29-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	30.6	31.0	30.0	31.0	30.0	31.0	**1,152.6**
WIN	2020	180.2	179.8	193.8	175.8	150.9	136.4	128.6	123.2	133.9	147.8	144.7	129.1	**12,941.6**
WIN	2019	405.9	332.1	333.9	315.0	0.0	0.0	241.0	248.8	209.4	226.3	189.3	192.6	**11,117.4**
WIN	2018	584.3	369.1	402.6	176.4	387.6	407.2	720.8	697.9	588.2	504.6	235.6	534.8	**8,423.1**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	216.5	590.0	710.5	660.7	636.3	**2,814.0**

Licence **8919** Well Name **East Manson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-21-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	30.0	31.0	29.2	31.0	31.0	30.0	31.0	30.0	31.0	**2,808.2**
H2O	2020	199.3	190.3	195.0	197.6	212.5	211.3	194.8	190.7	194.3	188.8	163.0	167.8	**14,450.3**
OIL	2020	63.2	48.2	51.0	44.0	39.1	39.7	73.7	73.4	43.7	47.3	43.3	41.8	**10,365.8**
DAY	2019	31.0	27.0	30.0	25.0	31.0	30.0	30.0	30.0	28.0	31.0	23.0	29.0	**2,444.0**
H2O	2019	180.9	164.4	170.2	155.4	198.0	176.9	163.2	177.4	175.1	186.1	186.7	214.6	**12,144.9**
OIL	2019	66.6	61.2	62.4	42.2	60.1	57.1	55.9	52.0	47.9	52.2	8.3	49.3	**9,757.4**
DAY	2018	31.0	27.0	31.0	30.0	31.0	30.0	29.0	31.0	29.0	30.0	29.0	30.0	**2,099.0**
H2O	2018	139.4	128.3	144.0	138.4	154.7	140.2	150.0	195.0	190.7	201.6	179.1	195.5	**9,996.0**
OIL	2018	88.1	69.2	77.5	78.2	70.6	67.5	80.8	74.4	65.2	66.4	73.3	60.6	**9,142.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	30.0	30.0	31.0	**1,741.0**
H2O	2017	152.1	138.3	154.5	138.1	163.4	160.9	164.4	163.5	165.8	157.3	146.1	144.9	**8,039.1**
OIL	2017	139.9	120.7	126.5	124.9	118.6	105.0	108.2	97.9	88.4	99.8	92.2	95.6	**8,270.4**

Licence **8921** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-16-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,028.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,145.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,914.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,028.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,145.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,914.9**

Manitoba Production
2017 To 2020

Licence **8921** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-16-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	14.0	0.0	0.0	0.0	0.0	**2,028.0**
GAS	2018	1.4	2.3	1.9	2.6	1.7	1.3	0.1	0.1	0.0	0.0	0.0	0.0	**22.1**
H2O	2018	68.7	61.5	62.7	59.1	44.5	34.6	38.3	15.4	0.0	0.0	0.0	0.0	**15,145.4**
OIL	2018	9.3	6.6	8.3	8.0	7.0	6.4	6.5	2.6	0.0	0.0	0.0	0.0	**2,914.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,802.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	2.3	1.1	1.5	1.6	1.5	1.5	1.2	**10.7**
H2O	2017	35.0	31.3	34.6	33.5	35.5	41.9	45.3	46.8	49.2	51.5	45.6	60.3	**14,760.6**
OIL	2017	6.1	5.8	6.5	6.6	6.6	7.6	7.9	8.1	8.5	8.7	8.0	10.9	**2,860.2**

Licence **8922** Well Name **South Pierson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-11-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	13.0	7.3	31.0	**2,810.1**
GAS	2020	0.8	0.9	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**271.4**
GSD	2020	0.9	0.9	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**184.0**
H2O	2020	88.0	87.4	83.8	87.8	91.8	83.5	84.5	87.8	74.5	30.9	16.8	88.5	**10,818.3**
OIL	2020	11.9	11.1	10.1	9.6	10.2	11.4	12.1	11.7	13.8	6.0	3.5	15.6	**6,173.1**
DAY	2019	31.0	24.0	31.0	30.0	28.0	17.0	31.0	31.0	29.7	31.0	30.0	31.0	**2,484.8**
GAS	2019	1.3	1.1	2.7	3.5	3.5	1.6	3.3	3.6	0.3	0.0	2.3	0.8	**268.6**
GSD	2019	1.0	0.9	2.2	2.0	1.1	0.4	0.9	1.1	0.1	0.0	1.5	0.6	**181.2**
H2O	2019	81.1	73.7	86.2	87.6	87.5	87.8	180.9	144.5	82.7	86.6	85.0	91.3	**9,913.0**
OIL	2019	36.2	27.9	33.9	31.2	26.0	20.0	40.1	32.3	19.6	20.9	20.7	12.7	**6,046.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,140.1**
GAS	2018	9.7	0.0	0.0	0.0	0.0	0.0	3.3	1.5	0.0	0.0	0.0	0.8	**244.6**
GSD	2018	7.6	0.0	0.0	0.0	0.0	0.0	2.1	1.0	0.0	0.0	0.0	0.5	**169.4**
H2O	2018	84.1	62.7	65.4	74.0	91.8	83.0	85.2	81.9	73.3	87.1	81.6	67.4	**8,738.1**
OIL	2018	79.9	59.2	59.2	62.7	62.8	62.0	62.1	60.8	60.4	52.4	39.3	36.6	**5,724.6**
DAY	2017	30.2	28.0	31.0	30.0	31.0	30.0	30.9	31.0	27.5	31.0	30.0	30.8	**1,775.1**
GAS	2017	0.0	0.0	13.1	20.9	13.6	4.6	0.0	4.9	4.7	5.5	1.4	15.0	**229.3**
GSD	2017	0.0	0.0	10.6	0.0	5.9	2.6	0.0	2.9	2.2	3.3	1.1	10.8	**158.2**
H2O	2017	218.4	173.4	148.7	126.9	99.5	86.8	93.0	92.4	79.9	88.9	80.0	84.3	**7,800.6**
OIL	2017	92.6	97.6	85.4	79.2	90.8	83.3	83.6	84.1	76.6	79.1	75.8	73.1	**5,027.2**

Licence **8923** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	27.0	29.0	31.0	30.0	30.8	11.2	0.0	0.0	1.0	30.7	30.0	27.8	**2,762.2**
H2O	2020	1.6	1.8	2.1	1.9	2.1	0.8	0.0	0.0	0.1	2.1	3.0	2.8	**8,197.2**
OIL	2020	1.5	1.2	1.3	1.2	1.2	0.5	0.0	0.0	0.0	1.4	0.9	0.7	**4,900.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	**2,513.7**
H2O	2019	3.8	4.4	8.4	4.8	4.6	3.6	2.3	2.2	1.6	1.4	1.3	1.2	**8,178.9**
OIL	2019	8.0	9.0	7.6	4.3	5.0	3.9	2.6	2.5	2.2	2.0	1.9	1.5	**4,890.5**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	21.0	31.0	30.0	31.0	**2,157.7**
H2O	2018	34.1	30.8	28.8	22.4	21.5	17.3	12.8	7.7	14.3	47.2	16.8	4.8	**8,139.3**
OIL	2018	14.4	12.4	13.8	11.9	12.1	11.2	12.5	4.4	6.1	23.8	17.3	8.1	**4,840.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,803.7**
H2O	2017	33.0	27.8	32.8	22.8	25.5	25.1	24.9	25.5	25.5	22.1	9.0	17.5	**7,880.8**
OIL	2017	22.2	15.8	20.9	15.7	16.3	13.0	12.7	11.0	10.2	7.6	4.5	7.8	**4,692.0**

Licence **8924** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-29-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Manitoba Production
2017 To 2020

Licence **8924** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-29-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,585.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,920.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,172.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,585.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,920.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,172.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,585.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,920.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,172.2**
DAY	2017	30.0	28.0	31.0	8.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	5.0	**1,585.0**
H2O	2017	17.9	14.9	16.3	4.2	21.2	15.4	15.2	13.3	11.3	11.9	12.2	1.8	**2,920.9**
OIL	2017	11.0	12.8	12.3	3.1	13.5	9.1	9.0	10.0	8.7	9.1	9.3	2.4	**2,172.2**

Licence **8925** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-09-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,313.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,555.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**577.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,313.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,555.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**577.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,313.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,555.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**577.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,313.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,555.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**577.3**

Licence **8926** Well Name **Goodlands Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.01-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	12.0	29.0	30.0	3.0	0.0	0.0	0.0	0.0	5.0	30.7	30.0	28.8	**2,598.7**
H2O	2020	0.4	3.6	7.8	0.7	0.0	0.0	0.0	0.0	1.3	14.8	22.0	20.6	**3,384.8**
OIL	2020	5.2	10.5	7.4	0.7	0.0	0.0	0.0	0.0	1.2	9.4	9.8	9.3	**4,988.6**
DAY	2019	27.0	2.0	0.0	0.0	17.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**2,430.2**
H2O	2019	15.2	1.1	0.0	0.0	4.1	1.0	1.0	3.0	3.1	3.2	2.6	0.8	**3,313.6**
OIL	2019	4.7	0.4	0.0	0.0	4.3	8.6	8.5	16.0	15.7	15.0	13.6	13.1	**4,935.1**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,174.2**
H2O	2018	3.4	9.3	11.1	13.3	11.1	12.2	21.0	20.9	20.0	12.2	14.1	15.9	**3,278.5**
OIL	2018	7.3	18.2	21.9	27.8	18.8	12.2	14.8	14.3	15.4	9.5	4.3	5.1	**4,835.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	28.0	29.0	30.0	31.0	20.0	31.0	**1,811.2**
H2O	2017	10.7	9.8	9.1	6.5	14.1	12.5	10.4	10.8	11.5	11.2	6.6	8.9	**3,114.0**
OIL	2017	22.8	20.4	20.2	14.9	32.1	29.7	24.4	24.8	25.5	23.8	14.5	18.9	**4,665.6**

Licence **8927** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.04-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	18.0	29.0	29.0	30.0	0.0	0.0	0.0	0.0	5.0	30.7	30.0	19.3	**2,390.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.1**
H2O	2020	3.3	5.2	5.7	6.0	0.0	0.0	0.0	0.0	1.0	17.1	27.4	17.8	**3,788.3**

Manitoba Production
2017 To 2020

Licence **8927** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.04-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	2.8	4.6	4.3	4.0	0.0	0.0	0.0	0.0	0.6	8.1	11.1	6.3	**5,621.1**
DAY	2019	31.0	25.0	31.0	30.0	31.0	30.0	31.0	30.0	26.0	26.0	30.0	31.0	**2,199.5**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.1**
H2O	2019	26.2	21.1	25.7	10.6	4.3	14.2	14.6	11.2	18.4	16.5	14.5	6.1	**3,704.8**
OIL	2019	18.9	16.6	19.4	8.4	5.5	16.4	16.2	17.1	18.9	13.9	12.5	4.8	**5,579.3**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,847.5**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.1**
H2O	2018	35.7	28.1	29.9	34.0	29.3	26.5	24.2	23.7	25.7	29.4	26.8	27.2	**3,521.4**
OIL	2018	28.7	20.6	22.0	21.4	27.5	23.8	23.2	21.9	23.1	22.2	20.4	20.7	**5,410.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	31.0	**1,484.5**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.1**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.9	34.2	**3,180.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.8	32.6	**5,135.2**

Licence **8928** Well Name **East Manson Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-12-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**644.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,893.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**551.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**644.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,893.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**551.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**644.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,893.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**551.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**644.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,893.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**551.2**

Licence **8929** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-13-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	27.0	31.0	29.9	31.0	11.0	0.0	0.0	0.0	23.8	30.0	30.8	**2,679.5**
H2O	2020	4.3	9.9	81.1	75.8	7.0	2.5	0.0	0.0	0.0	5.5	8.7	12.8	**992.2**
OIL	2020	10.9	8.5	3.9	12.1	7.7	2.7	0.0	0.0	0.0	6.1	13.7	26.0	**2,124.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,434.0**
H2O	2019	1.7	1.5	1.7	1.6	4.8	6.4	6.7	5.3	3.6	3.9	4.1	4.3	**784.6**
OIL	2019	5.4	4.9	5.4	5.2	6.8	7.6	7.9	8.9	9.0	10.2	10.9	11.6	**2,032.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,071.0**
H2O	2018	3.1	2.9	3.2	3.1	2.8	0.9	1.6	2.0	1.8	1.7	1.5	1.7	**739.0**
OIL	2018	12.8	11.1	11.9	11.7	10.7	4.2	6.0	7.4	6.3	5.4	5.2	5.6	**1,938.8**
DAY	2017	31.0	28.0	20.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,706.0**
H2O	2017	3.0	3.2	2.3	3.4	3.7	2.4	1.3	1.3	1.2	1.3	1.2	2.3	**712.7**
OIL	2017	14.2	12.5	8.9	14.3	14.4	9.6	6.5	6.4	6.4	6.5	6.2	9.7	**1,840.5**

Licence **8930** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-05-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth W** Field Code **7** Pool Code **29W** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	28.0	0.0	0.0	0.0	0.0	0.0	**2,716.7**
GAS	2020	1.6	1.7	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,227.0**

Manitoba Production
2017 To 2020

Licence **8930** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-05-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth W** Field Code **7** Pool Code **29W** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2020	1.8	1.6	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**838.2**
H2O	2020	3.5	3.2	3.2	2.0	1.9	1.8	1.2	0.0	0.0	0.0	0.0	0.0	**15,431.1**
OIL	2020	9.3	7.7	7.9	5.1	5.0	4.6	5.2	0.0	0.0	0.0	0.0	0.0	**11,825.8**
DAY	2019	29.0	20.0	31.0	30.0	31.0	29.2	31.0	31.0	29.2	30.8	29.5	31.0	**2,506.7**
GAS	2019	3.5	1.1	7.1	10.9	6.8	4.8	4.6	4.5	3.7	3.6	2.6	2.1	**1,221.7**
GSD	2019	2.7	0.9	5.8	6.2	2.2	1.3	1.2	1.4	1.3	1.5	1.7	1.7	**832.9**
H2O	2019	7.0	6.1	8.6	7.1	7.9	6.5	6.8	6.4	4.4	4.0	3.9	4.2	**15,414.3**
OIL	2019	16.5	13.4	19.9	14.6	15.6	12.6	12.8	12.4	11.0	11.3	11.1	11.8	**11,781.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	30.0	31.0	**2,154.0**
GAS	2018	5.6	18.4	0.6	0.0	0.0	0.0	2.2	1.0	0.0	1.9	3.6	5.3	**1,166.4**
GSD	2018	4.4	13.7	0.4	0.0	0.0	0.0	1.4	0.7	0.0	1.4	2.6	3.4	**805.0**
H2O	2018	22.7	20.0	17.8	18.8	21.9	14.4	11.1	5.8	10.9	9.9	7.7	6.3	**15,341.4**
OIL	2018	35.3	31.0	33.2	39.2	47.3	41.8	36.5	23.2	46.6	31.3	19.6	17.1	**11,618.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.9	31.0	26.0	31.0	30.0	31.0	**1,789.2**
GAS	2017	11.1	1.1	13.6	10.2	6.3	11.2	13.0	11.2	8.4	10.5	4.9	2.7	**1,127.8**
GSD	2017	8.6	0.8	11.0	0.0	2.7	6.4	14.6	6.7	3.9	6.4	3.7	1.9	**777.0**
H2O	2017	104.4	62.7	74.5	35.5	38.0	41.5	47.4	41.5	31.3	37.2	32.7	24.6	**15,174.1**
OIL	2017	46.6	35.8	37.9	34.7	33.1	36.2	33.7	38.3	40.4	45.9	39.1	33.4	**11,215.9**

Licence **8931** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-15-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	28.5	29.0	29.8	30.9	30.0	31.0	**2,202.2**
H2O	2020	245.7	186.6	181.0	177.5	184.9	67.0	168.2	171.5	140.2	153.6	141.8	146.3	**11,915.2**
OIL	2020	38.5	30.0	29.6	29.0	30.8	10.5	40.2	46.1	42.1	43.9	42.1	43.7	**3,917.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	30.0	31.0	**1,860.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	190.8	305.7	241.1	**9,950.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.9	49.5	38.6	**3,490.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,786.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,213.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,400.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	23.0	21.0	0.0	**1,786.0**
H2O	2017	59.6	49.1	64.9	65.2	70.3	68.1	67.1	59.5	55.7	42.1	33.7	0.0	**9,213.3**
OIL	2017	12.5	10.3	13.1	12.6	13.5	13.2	13.0	10.8	10.6	7.8	6.5	0.0	**3,400.8**

Licence **8933** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-11-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**938.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,835.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**674.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**938.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,835.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**674.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**938.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,835.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**674.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**938.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,835.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**674.5**

Licence **8934** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **8934** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-14-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	29.9	0.0	0.0	0.0	0.0	0.0	12.8	30.0	30.8	**2,716.5**
H2O	2020	9.0	8.8	9.4	8.4	0.0	0.0	0.0	0.0	0.0	1.6	3.8	1.3	**16,473.3**
OIL	2020	11.8	11.6	12.5	11.8	0.0	0.0	0.0	0.0	0.0	7.3	17.3	8.7	**5,059.9**
DAY	2019	27.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**2,523.0**
H2O	2019	39.2	34.0	45.4	43.5	36.3	12.9	13.8	10.2	6.8	8.1	8.8	9.1	**16,431.0**
OIL	2019	3.9	3.3	4.4	4.2	8.5	17.6	18.7	14.6	9.1	10.9	12.0	12.8	**4,978.9**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,171.0**
H2O	2018	368.3	267.4	187.8	172.9	148.3	134.0	119.8	113.7	76.4	44.5	41.6	44.2	**16,162.9**
OIL	2018	17.9	14.7	21.9	23.2	17.1	12.1	10.7	9.9	7.1	4.4	4.3	4.5	**4,858.9**
DAY	2017	31.0	28.0	20.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	29.0	**1,810.0**
H2O	2017	404.8	376.8	275.5	434.2	469.0	474.4	642.1	698.3	533.1	510.8	490.4	403.0	**14,444.0**
OIL	2017	16.9	15.2	10.8	12.4	14.3	14.4	25.0	27.5	19.4	18.5	17.6	16.8	**4,711.1**

Licence **8935** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-18-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	31.0	30.0	31.0	30.5	29.6	31.0	30.0	30.8	**2,858.7**
H2O	2020	100.1	84.5	84.8	78.3	90.8	82.4	86.1	93.6	82.2	78.4	70.2	56.9	**19,290.0**
OIL	2020	38.8	39.9	36.5	31.0	33.5	36.0	35.4	23.9	33.3	41.2	37.7	26.7	**5,774.3**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,494.0**
H2O	2019	291.1	263.4	235.2	210.8	186.5	178.7	160.0	153.3	108.0	117.2	107.1	99.4	**18,301.7**
OIL	2019	93.1	89.8	68.1	64.6	66.9	64.7	55.8	55.4	46.2	52.6	48.1	45.1	**5,360.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	24.0	31.0	19.0	31.0	**2,132.0**
H2O	2018	33.4	28.3	31.5	30.1	31.2	29.1	29.0	27.2	21.4	28.8	80.9	436.8	**16,191.0**
OIL	2018	7.5	5.7	4.1	4.0	4.3	3.7	3.1	2.8	2.2	2.9	1.4	74.2	**4,610.0**
DAY	2017	30.0	26.0	29.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	**1,786.0**
H2O	2017	102.8	87.0	110.0	107.6	105.2	100.6	97.1	89.8	75.0	74.4	49.0	35.0	**15,383.3**
OIL	2017	11.5	9.3	11.6	12.4	11.3	11.1	10.6	12.5	16.2	16.6	10.8	7.6	**4,494.1**

Licence **8936** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	5.0	16.0	5.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,664.1**
H2O	2020	0.0	1.6	6.4	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,644.2**
OIL	2020	0.0	0.3	1.4	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,822.3**
DAY	2019	0.0	0.0	16.0	26.0	26.0	30.0	24.0	29.0	20.0	30.0	21.0	2.0	**1,637.3**
H2O	2019	0.0	0.0	3.9	5.4	3.9	2.8	1.8	1.9	7.6	17.8	7.6	0.5	**5,633.7**
OIL	2019	0.0	0.0	1.2	2.1	2.4	1.7	2.0	0.6	0.7	1.9	1.6	0.2	**4,820.1**
DAY	2018	20.0	16.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	21.0	11.0	**1,413.3**
H2O	2018	45.5	24.5	45.4	34.2	31.5	24.9	12.7	6.5	7.2	8.4	4.9	2.7	**5,580.5**
OIL	2018	14.8	10.1	14.3	9.7	7.9	6.1	7.6	3.2	3.3	3.8	2.1	0.8	**4,805.7**
DAY	2017	5.0	28.0	31.0	30.0	31.0	22.0	31.0	0.0	0.0	28.0	30.0	20.0	**1,102.3**
H2O	2017	68.3	410.6	447.5	253.1	179.7	111.0	152.9	0.0	0.0	242.6	116.4	53.0	**5,332.1**
OIL	2017	11.7	87.8	98.2	65.3	44.6	17.5	22.4	0.0	0.0	31.0	18.9	11.9	**4,722.0**

Licence **8937** Well Name **Waskada Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-01-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	27.0	29.0	27.5	11.4	28.3	30.3	29.3	23.2	26.9	24.7	22.8	**2,508.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.3**
H2O	2020	355.0	330.3	183.5	252.3	155.0	332.9	332.1	285.4	237.0	264.3	229.4	202.4	**18,896.0**

Manitoba Production
2017 To 2020

Licence **8937** Well Name **Waskada Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-01-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	92.0	62.6	55.6	39.7	15.5	32.9	33.8	34.0	26.9	30.5	24.3	32.1	**6,050.4**
DAY	2019	30.0	27.0	30.0	28.0	31.0	28.0	31.0	31.0	27.0	28.0	27.0	30.0	**2,198.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.3**
H2O	2019	275.6	274.9	386.7	279.7	367.3	392.0	463.3	398.7	325.6	289.2	271.0	308.3	**15,736.4**
OIL	2019	53.5	48.6	77.5	82.1	82.8	103.3	99.1	78.8	70.4	73.8	81.4	81.5	**5,570.5**
DAY	2018	16.0	2.0	20.0	23.0	0.0	0.0	8.0	31.0	30.0	31.0	30.0	31.0	**1,850.0**
GAS	2018	1.3	1.2	1.2	1.2	0.0	0.0	1.2	1.2	1.2	1.2	1.2	1.2	**40.5**
H2O	2018	23.3	2.9	408.1	683.3	0.0	0.0	155.4	486.8	345.1	333.0	326.2	276.6	**11,704.1**
OIL	2018	6.8	0.8	7.3	22.0	0.0	0.0	44.9	294.2	72.0	56.8	65.6	53.2	**4,637.7**
DAY	2017	5.0	28.0	26.0	21.0	28.0	24.0	30.0	28.0	28.0	29.0	29.0	26.0	**1,628.0**
GAS	2017	0.3	1.7	1.6	1.1	1.4	1.4	1.2	1.2	1.3	1.3	1.3	1.3	**28.4**
H2O	2017	10.6	59.4	57.3	36.5	51.1	49.1	65.1	70.3	80.5	63.5	51.5	53.2	**8,663.4**
OIL	2017	3.6	21.8	21.6	14.0	18.4	16.1	20.0	20.4	21.1	19.9	16.2	15.1	**4,014.1**

Licence **8938** Well Name **Waskada Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-01-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	30.3	30.0	14.5	0.0	0.0	0.0	0.0	0.0	**1,738.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,170.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,648.1**
WIN	2020	917.0	867.0	925.0	898.0	905.0	896.0	431.0	0.0	0.0	0.0	0.0	0.0	**23,893.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,634.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,170.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,648.1**
WIN	2019	957.0	978.0	1056.0	1037.0	1014.0	927.0	859.0	1014.0	77.0	0.0	118.0	509.0	**18,054.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,634.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.6**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,170.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,648.1**
WIN	2018	617.0	661.0	765.0	750.0	714.0	625.0	400.0	920.0	898.0	1017.0	1036.3	975.7	**9,508.0**
DAY	2017	31.0	27.0	25.0	22.0	28.0	6.0	28.0	29.0	29.0	28.0	1.0	0.0	**1,634.0**
GAS	2017	0.2	0.1	0.2	0.1	0.2	0.1	1.2	1.2	1.2	1.2	1.2	0.0	**17.6**
H2O	2017	21.7	21.1	20.9	12.1	17.6	4.9	23.8	24.1	25.5	23.3	0.7	0.0	**4,170.9**
OIL	2017	2.5	1.9	2.1	1.2	2.8	0.8	3.6	2.4	2.0	2.6	0.1	0.0	**2,648.1**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	129.0	**129.0**

Licence **8939** Well Name **Waskada Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-12-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	29.3	20.3	28.8	30.3	29.8	23.2	26.2	28.8	23.7	**2,657.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.2**
H2O	2020	665.4	640.5	371.4	599.9	516.0	605.0	661.7	593.0	476.7	503.8	606.8	464.9	**49,661.5**
OIL	2020	90.7	80.8	80.9	71.7	59.4	74.8	65.5	69.2	60.6	65.6	147.8	108.1	**10,162.5**
DAY	2019	25.0	16.0	29.0	29.0	17.0	30.0	31.0	30.0	29.0	30.0	29.0	30.0	**2,327.0**
GAS	2019	1.2	1.2	1.1	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.2**
H2O	2019	533.8	472.2	820.7	752.5	444.5	894.5	762.5	835.0	739.8	765.2	664.0	663.5	**42,956.4**
OIL	2019	129.5	37.7	108.6	108.0	41.5	53.1	82.8	100.5	96.5	70.3	110.2	92.2	**9,187.4**
DAY	2018	31.0	14.0	29.0	30.0	29.0	29.0	31.0	29.0	29.0	31.0	30.0	31.0	**2,002.0**
GAS	2018	1.3	1.2	1.2	1.2	1.2	1.1	1.2	1.2	1.2	1.2	1.2	1.2	**63.6**
H2O	2018	128.9	57.1	803.6	859.8	820.5	826.7	815.9	730.7	677.8	653.0	657.3	615.9	**34,608.2**

Manitoba Production
2017 To 2020

Licence **8939** Well Name **Waskada Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-12-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2018	28.9	10.6	164.3	159.0	189.3	224.9	187.3	160.8	126.8	156.3	171.8	178.3	**8,156.5**
DAY	2017	31.0	23.0	28.0	18.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	27.0	**1,659.0**
GAS	2017	2.8	3.8	4.8	2.8	3.2	2.8	1.2	1.2	1.3	1.3	1.3	1.3	**49.2**
H2O	2017	218.1	145.9	175.9	131.3	196.8	173.4	180.3	181.1	175.2	171.2	147.5	141.0	**26,961.0**
OIL	2017	39.0	47.1	64.2	33.5	42.7	34.0	40.4	39.2	35.4	35.9	38.1	33.0	**6,398.2**

Licence **8940** Well Name **North Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-08-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	2.3	2.0	1.0	0.0	5.0	9.0	22.5	29.9	28.2	**2,746.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.1**
H2O	2020	56.3	22.0	17.2	1.2	1.0	0.6	0.0	2.7	4.9	18.3	37.2	33.5	**3,280.0**
OIL	2020	68.5	40.8	30.2	2.1	1.5	0.9	0.0	4.8	9.0	26.2	58.2	72.3	**4,621.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,555.9**
GAS	2019	0.3	0.2	0.3	0.3	0.1	2.2	1.8	2.2	0.3	0.0	0.0	0.0	**36.1**
H2O	2019	46.9	38.0	40.3	36.0	33.5	28.1	26.6	27.5	20.9	32.0	26.4	48.3	**3,085.1**
OIL	2019	45.0	34.6	38.3	35.4	33.3	29.4	28.4	27.4	20.8	11.1	11.8	44.8	**4,306.5**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	30.0	31.0	**2,190.9**
GAS	2018	2.0	0.7	2.1	4.2	1.0	1.1	0.8	0.9	1.1	0.8	0.7	0.9	**28.4**
H2O	2018	20.0	15.1	59.7	46.7	37.6	30.1	17.5	20.1	24.4	74.9	62.1	52.2	**2,680.6**
OIL	2018	23.1	18.5	60.6	54.2	50.1	43.9	37.3	28.5	31.5	57.4	55.9	49.5	**3,946.2**
DAY	2017	31.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,830.9**
GAS	2017	0.0	0.0	0.0	0.0	0.0	2.0	2.3	1.6	1.6	2.4	0.9	1.3	**12.1**
H2O	2017	3.0	2.9	38.4	53.2	36.5	25.9	24.8	21.8	19.0	24.1	12.5	19.4	**2,220.2**
OIL	2017	6.7	6.7	65.2	82.9	71.6	61.4	60.8	46.9	40.6	32.8	22.8	25.9	**3,435.7**

Licence **8941** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-19-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	1.3	2.0	1.0	0.0	0.0	2.0	31.0	29.2	29.2	**2,760.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.0**
H2O	2020	41.3	44.9	52.1	2.0	3.2	1.8	0.0	0.0	3.4	80.6	74.7	71.5	**8,678.4**
OIL	2020	18.4	17.9	16.9	0.7	0.8	0.5	0.0	0.0	1.1	29.1	27.7	28.7	**5,782.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**2,573.9**
GAS	2019	0.1	0.2	0.2	0.2	0.1	1.7	1.2	1.5	0.3	0.0	0.0	0.0	**28.0**
H2O	2019	15.3	15.0	16.0	14.4	11.0	10.9	9.4	6.2	17.0	20.7	28.4	44.7	**8,302.9**
OIL	2019	34.4	31.7	35.4	30.7	23.7	22.5	20.0	12.0	11.9	15.5	20.4	23.6	**5,641.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,209.9**
GAS	2018	1.8	0.5	1.8	3.5	0.9	0.9	0.9	1.0	0.8	0.5	0.5	0.5	**22.5**
H2O	2018	23.5	20.1	17.9	15.4	16.3	24.8	34.1	21.3	11.3	45.2	34.6	17.3	**8,093.9**
OIL	2018	29.8	26.3	24.5	21.0	22.3	24.1	26.9	23.2	18.6	30.0	55.9	38.7	**5,359.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,845.9**
GAS	2017	0.0	0.0	0.0	0.0	0.0	1.9	2.5	1.0	0.7	1.6	0.5	0.7	**8.9**
H2O	2017	20.5	18.4	18.9	14.0	12.7	14.4	17.0	62.9	37.2	55.1	33.4	29.9	**7,812.1**
OIL	2017	15.8	14.1	14.7	12.7	10.8	10.5	12.2	53.9	42.4	55.1	37.2	35.2	**5,017.9**

Licence **8942** Well Name **East Manson Unit No. 3 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.01-21-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	30.0	31.0	29.3	31.0	31.0	30.0	31.0	30.0	31.0	**2,774.3**
H2O	2020	30.6	35.1	39.4	37.4	37.9	35.8	33.6	33.6	35.0	37.2	30.7	31.6	**5,886.7**

Manitoba Production
2017 To 2020

Licence **8942** Well Name **East Manson Unit No. 3 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.01-21-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	151.4	136.7	143.2	168.7	184.1	151.1	124.0	120.1	138.4	167.9	136.8	142.1	**14,145.1**
DAY	2019	31.0	27.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,410.0**
H2O	2019	27.9	26.0	35.9	36.5	39.3	37.4	38.2	36.9	31.7	32.0	28.8	29.9	**5,468.8**
OIL	2019	162.8	143.4	145.8	136.7	142.5	132.0	131.9	130.1	130.5	146.9	143.1	152.0	**12,380.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,047.0**
H2O	2018	42.6	43.9	45.2	30.0	31.1	32.3	19.2	38.1	35.0	31.9	27.1	26.7	**5,068.3**
OIL	2018	179.8	153.3	164.5	146.4	150.3	144.4	157.1	145.3	141.0	153.8	148.4	151.9	**10,682.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,683.0**
H2O	2017	36.6	30.1	28.3	38.1	40.6	30.9	30.4	33.4	32.5	18.4	20.8	43.8	**4,665.2**
OIL	2017	127.4	107.6	115.2	109.5	151.9	180.8	167.2	168.8	181.3	150.6	177.4	168.1	**8,846.7**

Licence **8943** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-01-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**322.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,132.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**301.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**322.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,132.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**301.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**322.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,132.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**301.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**322.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,132.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**301.0**

Licence **8945** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-32-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	2.3	2.0	1.0	0.0	0.0	4.0	30.3	28.2	29.8	**2,740.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.5**
H2O	2020	15.9	17.1	10.3	0.7	0.6	0.4	0.0	0.0	1.3	9.5	39.0	28.5	**4,085.9**
OIL	2020	22.7	23.3	15.5	1.1	0.8	0.4	0.0	0.0	2.0	15.5	22.0	19.8	**6,086.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	12.0	31.0	**2,552.1**
GAS	2019	0.3	0.2	0.2	0.1	0.0	1.2	1.2	1.5	0.2	0.0	0.0	0.0	**26.5**
H2O	2019	28.4	21.8	22.9	21.5	19.8	18.7	24.0	25.4	21.3	11.5	9.0	31.5	**3,962.6**
OIL	2019	33.7	26.5	29.9	27.9	27.2	24.9	29.4	28.2	23.1	14.3	12.0	38.5	**5,963.5**
DAY	2018	30.0	28.0	31.0	30.0	27.0	29.0	16.0	31.0	30.0	31.0	30.0	30.0	**2,206.1**
GAS	2018	0.8	0.5	2.1	3.2	0.9	0.8	0.4	0.9	0.9	0.9	0.6	0.6	**21.6**
H2O	2018	25.4	18.1	17.6	17.1	16.7	57.8	11.7	55.5	23.9	14.5	11.1	32.6	**3,706.8**
OIL	2018	56.0	46.2	45.5	42.2	36.4	99.6	34.0	84.1	55.7	41.1	31.1	36.0	**5,647.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,863.1**
GAS	2017	0.0	0.0	0.0	0.0	0.0	1.9	1.3	1.4	1.6	1.8	0.6	0.4	**9.0**
H2O	2017	0.6	0.5	0.3	0.3	0.3	0.0	140.3	46.8	22.0	22.2	21.4	24.8	**3,404.8**
OIL	2017	3.2	2.5	2.4	2.2	1.9	14.2	103.6	105.2	62.3	59.5	55.2	56.1	**5,040.0**

Licence **8946** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-04-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**846.0**

Manitoba Production
2017 To 2020

Licence **8946** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-04-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,127.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**740.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**846.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,127.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**740.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**846.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,127.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**740.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**846.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,127.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**740.7**

Licence **8947** Well Name **Tundra South McAuley HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-24-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,752.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,603.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,884.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,752.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,603.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,884.1**
DAY	2018	31.0	28.0	23.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,752.0**
GAS	2018	0.1	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**1.8**
H2O	2018	124.1	180.5	142.3	0.0	0.0	27.2	0.0	0.0	0.0	0.0	0.0	0.0	**4,603.2**
OIL	2018	6.1	0.0	0.0	0.0	0.0	3.7	0.0	0.0	0.0	0.0	0.0	0.0	**2,884.1**
DAY	2017	31.0	28.0	31.0	23.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,668.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.5	0.5	0.6	0.0	0.0	0.0	0.0	**1.6**
H2O	2017	34.6	65.6	69.7	47.8	57.9	63.0	65.1	66.8	63.5	62.9	59.9	67.6	**4,129.1**
OIL	2017	70.9	26.8	30.7	39.2	46.1	33.4	33.6	34.4	32.6	32.9	33.6	41.7	**2,874.3**

Licence **8948** Well Name **Sinclair Unit No. 15 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-15-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	29.5	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,065.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,899.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,593.7**
WIN	2020	555.5	504.3	559.3	609.7	530.9	506.0	624.4	591.1	553.8	605.9	516.9	517.1	**30,169.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,795.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,899.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,593.7**
WIN	2019	561.1	527.4	541.6	444.2	452.4	413.9	464.7	533.4	352.6	363.2	542.0	482.4	**23,494.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,795.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,899.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,593.7**
WIN	2018	1398.7	1287.0	1422.1	1370.9	1380.4	1334.0	1257.5	1093.1	1326.3	1356.3	1301.3	734.2	**17,815.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	**1,795.0**
H2O	2017	89.2	111.1	106.3	107.5	92.3	88.8	115.3	105.8	152.9	0.0	0.0	0.0	**11,899.6**
OIL	2017	38.7	37.3	43.3	40.5	36.0	34.5	40.2	36.9	55.6	0.0	0.0	0.0	**6,593.7**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	1139.1	1393.6	**2,553.7**

Licence **8949** Well Name **Sinclair Unit No. 15 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **8949** Well Name **Sinclair Unit No. 15 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-15-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	29.5	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,979.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,354.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,196.8**
WIN	2020	536.8	48.8	518.8	503.9	615.9	535.6	620.2	583.6	548.5	572.8	543.7	541.9	**28,152.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,709.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,354.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,196.8**
WIN	2019	424.8	404.7	453.9	442.2	468.6	430.4	439.9	449.5	460.0	463.0	441.8	462.6	**21,982.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,709.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,354.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,196.8**
WIN	2018	1399.4	1302.0	1312.2	1340.9	1282.4	1240.0	1140.5	778.6	1266.4	1192.2	1114.1	698.0	**16,640.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	**1,709.0**
H2O	2017	64.9	78.4	74.3	77.3	83.1	77.9	82.4	70.4	74.4	0.0	0.0	0.0	**9,354.8**
OIL	2017	21.2	20.7	23.3	22.7	17.7	9.9	10.8	11.7	12.2	0.0	0.0	0.0	**3,196.8**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.5	1149.9	1402.6	**2,574.0**

Licence **8950** Well Name **Waskada Unit No. 6 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-12-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	12.8	11.3	0.0	0.0	4.3	27.1	27.5	21.5	**2,486.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.4**
H2O	2020	537.8	419.9	264.1	398.1	235.3	177.4	0.0	0.0	72.6	568.2	440.9	333.7	**41,820.3**
OIL	2020	36.9	42.3	49.9	40.8	10.1	5.6	0.0	0.0	2.5	15.2	17.7	8.6	**10,835.3**
DAY	2019	30.0	26.0	22.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	23.0	23.0	**2,261.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.4**
H2O	2019	408.6	299.0	353.9	433.5	455.6	413.3	364.5	364.2	304.8	374.0	233.2	403.5	**38,372.3**
OIL	2019	103.7	77.7	72.2	92.8	75.4	87.7	61.3	50.7	37.5	27.7	8.9	19.4	**10,605.7**
DAY	2018	24.0	28.0	31.0	30.0	29.0	27.0	31.0	30.0	22.0	30.0	30.0	31.0	**1,925.0**
GAS	2018	1.3	1.2	1.2	1.2	1.2	1.1	1.2	1.2	1.2	1.2	1.2	1.2	**55.6**
H2O	2018	791.6	683.0	648.3	423.5	460.5	404.8	463.8	390.2	265.0	380.2	401.2	457.2	**33,964.2**
OIL	2018	187.1	167.4	192.7	255.3	230.0	189.4	169.8	142.5	89.1	96.6	86.1	142.0	**9,890.7**
DAY	2017	31.0	28.0	27.0	18.0	31.0	30.0	5.0	0.0	15.0	31.0	30.0	16.0	**1,582.0**
GAS	2017	2.7	3.0	4.6	2.6	0.7	0.2	1.2	0.0	1.3	1.3	1.3	1.3	**41.2**
H2O	2017	174.1	122.9	237.0	170.8	229.0	120.9	17.4	0.0	496.1	1105.4	1070.6	558.0	**28,194.9**
OIL	2017	38.0	38.1	61.1	30.5	9.8	2.7	0.5	0.0	0.8	210.7	291.8	120.9	**7,942.7**

Licence **8951** Well Name **Tundra Pierson Prov. DIR SW-GD** Dev **D** Mineral Rights **CROWN**

UWI **102.01-11-002-28W1.00** Field Name **Pierson** Pool Name **Lodgepole** Field Code **7** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**275.0**
WIN	2020	16434.2	15036.8	15926.3	12329.8	8517.0	8961.7	10012.3	12313.4	12851.0	15792.7	15088.9	14210.6	**1,001,792.4**
WIN	2019	14999.7	13869.4	14689.0	14238.2	10024.6	15312.2	14528.9	14849.2	14195.3	15102.1	15868.1	16683.1	**844,317.7**
WIN	2018	13568.1	11991.0	13159.4	12190.1	11406.2	9690.9	11142.5	11664.7	12023.8	12737.6	12503.4	13309.0	**669,957.9**
WIN	2017	4716.7	4759.3	4709.3	3956.1	4394.9	5175.5	9640.0	13511.2	10694.7	5646.2	8459.8	13113.3	**524,571.2**

Licence **8952** Well Name **Daly Unit No. 19 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.16-36-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	30.1	11.0	28.8	31.0	29.8	30.8	30.0	26.3	**2,909.6**
H2O	2020	51.5	46.8	49.4	49.1	54.0	18.3	52.9	57.6	54.3	54.7	50.8	43.8	**16,611.1**

Manitoba Production
2017 To 2020

Licence **8952** Well Name **Daly Unit No. 19 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.16-36-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	20.6	20.4	23.4	23.2	23.8	10.0	34.4	34.1	32.8	31.9	29.5	24.4	**8,556.5**
DAY	2019	30.0	28.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**2,571.0**
H2O	2019	58.9	53.8	45.7	53.2	57.5	54.2	53.8	52.5	52.2	54.6	51.9	53.5	**16,027.9**
OIL	2019	23.2	22.3	19.5	22.9	23.1	20.4	21.0	18.1	17.9	18.3	18.1	19.7	**8,248.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,214.0**
H2O	2018	65.9	75.8	83.2	70.3	80.5	74.1	78.6	67.6	55.9	57.2	50.8	57.0	**15,386.1**
OIL	2018	24.0	24.2	27.4	28.5	28.2	25.8	27.8	27.6	24.6	24.5	24.6	25.4	**8,003.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,851.0**
H2O	2017	119.2	73.7	83.1	70.3	50.7	50.3	57.1	63.6	59.9	62.9	57.8	58.9	**14,569.2**
OIL	2017	34.9	53.1	60.1	50.2	36.6	35.6	31.8	27.1	23.0	21.7	21.3	21.9	**7,690.9**

Licence **8953** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-24-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	25.0	29.0	31.0	27.8	0.1	0.0	5.7	0.0	26.8	31.0	30.0	29.6	**2,499.0**
H2O	2020	64.6	71.2	76.7	81.6	0.3	0.0	18.0	0.0	91.0	106.9	88.7	63.2	**13,620.9**
OIL	2020	16.6	20.4	20.9	7.4	0.0	0.0	0.6	0.0	3.8	4.3	6.8	12.2	**8,267.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,263.0**
H2O	2019	176.0	155.3	163.7	117.7	121.3	104.3	100.5	104.7	102.7	113.0	89.4	82.6	**12,958.7**
OIL	2019	30.3	27.8	30.3	28.6	30.9	24.2	24.1	18.4	13.3	14.4	20.1	21.1	**8,174.3**
DAY	2018	19.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	30.0	31.0	30.0	31.0	**1,899.0**
H2O	2018	66.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	170.5	173.9	164.1	178.2	**11,527.5**
OIL	2018	17.4	0.0	0.0	0.0	0.0	0.0	0.0	4.4	38.7	39.9	40.8	41.3	**7,890.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,754.0**
H2O	2017	160.5	141.6	157.0	290.6	392.0	321.9	191.9	165.9	102.8	115.3	106.4	109.3	**10,755.8**
OIL	2017	45.4	41.9	46.7	43.6	45.8	43.7	45.9	40.8	25.6	27.8	27.2	28.4	**7,708.3**

Licence **8954** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-21-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	27.3	30.6	29.8	31.0	31.0	29.8	31.0	30.0	30.6	**2,531.1**
H2O	2020	312.3	244.3	221.3	211.6	291.0	275.7	289.5	309.3	294.9	311.5	293.1	295.7	**40,802.7**
OIL	2020	65.2	59.0	69.8	57.9	54.1	59.0	67.3	66.2	64.8	65.5	61.9	60.4	**8,597.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	30.0	**2,169.0**
H2O	2019	493.5	427.1	440.6	308.4	393.5	379.1	358.8	348.2	337.2	402.8	320.6	310.3	**37,452.5**
OIL	2019	65.9	57.1	57.7	63.1	78.5	66.9	53.2	49.9	58.6	66.0	62.5	64.5	**7,846.3**
DAY	2018	31.0	28.0	31.0	30.0	30.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,806.0**
H2O	2018	667.3	595.1	602.3	526.8	529.6	450.5	534.5	504.1	446.8	505.7	480.2	493.3	**32,932.4**
OIL	2018	131.1	98.3	99.8	60.5	51.5	58.4	61.8	85.3	95.3	72.2	72.0	70.7	**7,102.4**
DAY	2017	19.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	23.0	30.0	31.0	**1,444.0**
H2O	2017	111.6	482.2	717.7	719.6	778.3	779.0	773.5	742.9	652.7	668.6	870.7	687.3	**26,596.2**
OIL	2017	12.0	1.5	33.0	84.0	98.6	109.5	129.6	169.0	165.3	107.3	148.6	148.4	**6,145.5**

Licence **8955** Well Name **Cromer Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	31.0	11.0	18.8	31.0	0.5	0.0	0.0	0.0	**2,427.1**
H2O	2020	109.7	102.6	95.6	64.4	75.4	28.2	46.5	83.4	1.4	0.0	0.0	0.0	**15,642.5**
OIL	2020	14.7	14.0	16.9	21.4	12.4	3.2	5.5	9.4	0.2	0.0	0.0	0.0	**5,039.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,214.0**
H2O	2019	85.7	77.4	85.5	82.3	83.6	82.1	79.8	83.3	77.8	70.3	69.3	89.4	**15,035.3**

Manitoba Production
2017 To 2020

Licence **8955** Well Name **Cromer Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	15.8	14.4	16.3	15.9	16.5	14.1	11.1	12.2	11.5	11.2	10.8	12.9	**4,942.2**
DAY	2018	31.0	28.0	31.0	20.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,852.0**
H2O	2018	113.1	83.9	84.4	51.2	83.5	82.7	94.1	101.4	98.6	104.3	99.4	94.9	**14,068.8**
OIL	2018	10.9	12.0	11.5	7.0	11.3	12.1	14.9	14.9	14.4	14.9	14.6	14.1	**4,779.5**
DAY	2017	31.0	21.0	31.0	27.0	31.0	28.0	31.0	31.0	30.0	27.0	23.0	31.0	**1,499.0**
H2O	2017	113.9	72.9	101.0	85.1	92.8	81.6	85.4	84.9	82.9	69.8	170.4	179.4	**12,977.3**
OIL	2017	29.7	19.8	29.8	25.5	29.5	26.6	24.8	24.8	24.6	20.9	19.1	14.2	**4,626.9**

Licence **8956** Well Name **Sinclair Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-20-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.3	31.0	21.3	31.0	31.0	30.0	31.0	29.8	31.0	**2,960.4**
GAS	2020	0.0	0.0	0.0	2.5	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.8**
H2O	2020	117.0	117.0	129.3	126.4	126.3	87.8	135.5	126.1	120.4	121.6	110.0	85.2	**22,323.9**
OIL	2020	54.4	38.9	40.5	40.0	35.9	27.4	40.8	37.5	35.9	38.3	34.2	35.2	**6,529.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,604.0**
H2O	2019	217.7	222.4	237.4	182.9	194.3	209.7	190.0	133.5	138.2	134.5	95.3	96.0	**20,921.3**
OIL	2019	52.2	41.6	45.1	41.0	43.1	51.6	56.4	51.7	47.8	46.1	39.8	38.0	**6,070.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,239.0**
H2O	2018	324.6	299.5	296.5	265.8	239.4	179.3	218.8	256.0	281.9	364.2	13.1	220.9	**18,869.4**
OIL	2018	62.0	55.7	62.1	52.6	59.2	35.8	50.6	47.0	47.2	60.7	43.4	50.7	**5,515.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,874.0**
H2O	2017	175.5	195.2	179.7	196.9	192.0	171.3	187.4	172.1	242.1	332.3	307.9	342.1	**15,909.4**
OIL	2017	37.5	34.0	38.3	38.6	38.1	35.4	35.5	31.4	49.4	64.5	66.4	70.3	**4,888.6**

Licence **8957** Well Name **South Pierson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-11-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,865.6**
GAS	2020	1.2	1.5	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**282.8**
GSD	2020	1.4	1.5	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**165.5**
H2O	2020	6.4	5.5	1.8	1.8	1.1	0.9	1.0	0.4	0.3	0.3	0.3	0.3	**3,754.2**
OIL	2020	36.4	29.0	9.6	9.3	14.4	14.7	15.2	10.6	9.5	9.7	8.9	8.4	**5,255.0**
DAY	2019	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	29.9	31.0	29.5	31.0	**2,499.6**
GAS	2019	2.1	1.1	1.8	2.1	2.0	1.9	2.2	2.1	1.7	1.7	1.4	1.2	**278.4**
GSD	2019	1.6	0.9	1.5	1.3	0.7	0.5	0.6	0.6	0.6	0.7	0.9	1.0	**161.0**
H2O	2019	12.1	13.1	20.7	22.3	21.8	20.7	21.8	14.5	12.5	13.0	7.8	6.7	**3,734.1**
OIL	2019	29.8	28.2	37.0	26.1	22.8	22.7	23.3	15.5	14.9	15.8	28.9	35.9	**5,079.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	28.0	30.0	31.0	**2,140.2**
GAS	2018	1.4	0.0	0.0	0.0	0.0	0.0	4.5	7.0	8.0	0.8	2.7	3.0	**257.1**
GSD	2018	1.1	0.0	0.0	0.0	0.0	0.0	2.9	4.8	6.4	0.6	2.0	1.9	**150.1**
H2O	2018	19.1	16.1	24.2	22.2	24.1	18.3	17.0	17.0	17.1	17.2	13.7	9.6	**3,547.1**
OIL	2018	72.8	54.2	65.8	58.7	58.4	50.0	42.1	42.6	39.9	30.9	28.0	28.2	**4,778.4**
DAY	2017	24.5	28.0	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	30.8	**1,779.2**
GAS	2017	0.2	0.0	15.7	37.7	12.5	3.7	7.3	5.3	4.5	5.2	4.9	2.1	**229.7**
GSD	2017	0.2	0.0	12.7	0.0	5.4	2.1	8.2	3.2	2.1	3.2	3.7	1.5	**130.4**
H2O	2017	225.3	107.3	89.5	76.4	36.4	39.6	46.7	30.7	27.4	22.6	22.3	24.3	**3,331.5**
OIL	2017	95.7	117.3	102.1	106.9	118.0	116.3	118.7	109.5	101.5	100.5	87.5	83.9	**4,206.8**

Licence **8958** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-20-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Manitoba Production
2017 To 2020

Licence **8958** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-20-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	2.3	2.0	1.0	0.0	6.7	29.0	31.0	29.8	29.8	**2,821.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.1**
H2O	2020	46.5	41.2	51.3	3.8	3.3	1.8	0.0	11.7	51.9	44.3	30.4	82.0	**7,465.2**
OIL	2020	33.3	29.0	21.2	1.4	1.0	0.6	0.0	4.2	19.2	21.2	18.0	9.3	**10,010.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,598.9**
GAS	2019	0.1	0.1	0.2	0.2	0.1	1.0	1.1	1.1	0.4	0.0	0.0	0.0	**20.1**
H2O	2019	48.2	37.9	45.0	42.1	46.0	42.8	39.1	52.8	49.9	49.7	37.6	40.1	**7,097.0**
OIL	2019	45.1	37.7	44.1	38.3	42.2	37.9	35.8	37.3	34.0	37.5	37.2	37.7	**9,852.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,233.9**
GAS	2018	0.7	0.4	2.3	1.0	0.7	0.6	1.0	1.1	1.2	0.7	0.3	0.5	**15.8**
H2O	2018	54.5	46.7	38.5	30.6	29.7	14.7	5.9	18.7	21.2	74.3	75.8	63.9	**6,565.8**
OIL	2018	95.3	83.0	80.1	68.3	65.1	41.8	17.0	41.0	46.6	59.2	57.9	53.6	**9,387.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	11.0	29.0	30.0	31.0	30.0	31.0	**1,869.9**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.6	0.2	1.0	0.8	1.3	0.6	0.8	**5.3**
H2O	2017	25.1	17.6	18.0	18.0	16.6	16.0	5.4	123.7	74.7	90.0	90.0	55.8	**6,091.3**
OIL	2017	16.3	11.3	11.9	12.3	13.2	12.3	4.2	118.4	124.6	116.9	104.3	95.7	**8,678.4**

Licence **8959** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.09-10-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	0.0	0.0	0.0	0.0	0.0	0.0	1.0	30.8	**2,690.7**
H2O	2020	134.0	67.1	50.6	48.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	88.2	**42,463.7**
OIL	2020	16.9	5.4	2.1	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.1	2.0	**8,276.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	25.0	30.0	31.0	**2,538.0**
H2O	2019	290.6	166.3	151.6	143.4	150.6	143.9	151.1	146.6	213.7	202.6	180.1	134.0	**42,074.2**
OIL	2019	22.3	20.2	22.2	21.4	22.0	21.3	22.2	22.5	11.6	10.2	14.4	18.0	**8,247.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,181.0**
H2O	2018	331.0	309.1	337.7	330.9	348.4	331.1	342.6	287.1	269.6	287.9	267.4	285.5	**39,999.7**
OIL	2018	27.9	24.1	26.0	25.4	26.7	26.0	27.0	21.7	21.2	22.1	21.3	22.8	**8,019.6**
DAY	2017	31.0	28.0	29.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,816.0**
H2O	2017	383.9	358.3	374.5	367.4	388.7	356.4	368.9	394.0	384.0	380.4	368.7	343.0	**36,271.4**
OIL	2017	46.1	41.6	42.3	45.5	44.9	42.1	43.1	45.2	45.0	46.1	44.3	32.4	**7,727.4**

Licence **8961** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.02-24-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	2.3	2.0	1.0	0.0	6.7	30.0	31.0	29.8	29.8	**2,683.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.6**
H2O	2020	55.9	59.6	62.1	4.0	3.5	2.0	0.0	12.3	56.0	71.5	81.5	66.1	**12,543.4**
OIL	2020	41.1	31.8	27.4	1.8	1.3	0.7	0.0	5.6	26.2	30.5	32.0	28.7	**8,470.2**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,460.3**
GAS	2019	0.1	0.2	0.2	0.3	0.1	1.4	1.3	1.3	0.2	0.0	0.0	0.0	**25.6**
H2O	2019	24.1	48.9	78.9	95.6	96.3	92.7	87.0	87.5	83.2	88.0	64.2	63.8	**12,068.9**
OIL	2019	15.2	21.3	27.8	30.6	32.4	32.0	31.1	27.7	25.2	27.1	36.3	41.1	**8,243.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,096.3**
GAS	2018	2.9	0.3	1.1	2.4	0.7	0.6	0.5	0.5	0.4	0.5	0.4	0.5	**20.5**
H2O	2018	127.7	87.8	93.2	89.2	115.0	102.9	89.7	85.5	80.3	71.8	67.3	62.4	**11,158.7**
OIL	2018	40.9	37.9	44.8	33.1	31.8	29.0	29.8	31.4	30.0	29.2	27.8	27.7	**7,895.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,731.3**
GAS	2017	0.0	0.0	0.0	0.0	0.0	1.7	2.3	0.8	0.9	1.0	1.3	1.7	**9.7**
H2O	2017	7.9	7.8	8.0	6.7	6.8	141.2	209.5	189.9	152.8	151.0	124.7	126.4	**10,085.9**
OIL	2017	1.9	1.8	2.1	1.8	1.9	48.6	76.8	78.5	54.1	44.1	39.4	40.4	**7,501.9**

Manitoba Production
2017 To 2020

Licence **8962** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-24-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	2.3	2.0	1.0	0.0	0.0	0.9	30.3	29.8	29.8	**2,673.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.2**
H2O	2020	2.8	22.6	19.7	1.3	1.1	0.6	0.0	0.0	0.6	17.4	16.2	16.1	**7,892.4**
OIL	2020	32.9	13.1	13.6	0.9	0.6	0.3	0.0	0.0	0.4	12.6	12.0	12.7	**8,262.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**2,486.8**
GAS	2019	0.2	0.2	0.2	0.2	0.0	1.2	1.1	1.3	0.2	0.0	0.0	0.0	**19.2**
H2O	2019	8.2	6.2	6.9	7.2	6.7	5.7	5.4	7.8	5.9	5.4	25.3	49.2	**7,794.0**
OIL	2019	31.0	22.8	26.5	26.3	24.9	20.1	19.7	22.1	15.0	16.7	16.6	17.5	**8,163.3**
DAY	2018	31.0	28.0	17.0	0.0	0.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,122.8**
GAS	2018	0.9	0.2	0.6	0.0	0.0	0.5	0.5	0.5	0.5	0.5	0.4	0.4	**14.6**
H2O	2018	28.2	22.2	14.3	0.0	0.0	42.2	35.9	24.4	19.2	11.3	9.6	8.6	**7,654.1**
OIL	2018	40.0	32.1	20.4	0.0	0.0	82.8	84.7	68.6	57.2	43.1	36.2	33.4	**7,904.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,833.8**
GAS	2017	0.0	0.0	0.0	0.0	0.0	2.3	2.3	1.1	1.0	1.6	0.8	0.5	**9.6**
H2O	2017	18.2	15.2	20.3	24.1	32.8	27.7	30.2	30.8	27.6	18.3	22.3	28.2	**7,438.2**
OIL	2017	3.2	2.7	3.2	4.6	11.0	5.1	6.7	7.2	6.9	5.9	17.9	40.7	**7,405.6**

Licence **8963** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-07-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	20.0	0.0	0.0	0.0	16.7	30.0	30.7	30.0	31.0	**2,678.4**
H2O	2020	476.2	382.0	418.6	269.0	0.0	0.0	0.0	287.4	492.0	460.9	454.8	453.6	**26,641.9**
OIL	2020	101.0	112.3	102.8	49.6	0.0	0.0	0.0	25.9	45.0	47.0	53.2	67.6	**10,153.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	23.0	0.0	2.0	30.0	30.0	30.0	31.0	**2,429.0**
H2O	2019	368.7	331.1	349.2	348.0	342.2	263.5	0.0	14.9	791.8	735.4	612.9	498.4	**22,947.4**
OIL	2019	31.5	51.0	58.1	42.4	46.1	28.5	0.0	2.0	40.2	136.2	169.7	165.5	**9,548.7**
DAY	2018	31.0	28.0	31.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,132.0**
H2O	2018	195.7	222.1	248.2	245.0	292.6	277.2	288.6	322.7	319.0	333.9	305.5	333.5	**18,291.3**
OIL	2018	42.2	39.5	58.8	72.1	52.7	62.7	68.2	63.0	56.8	54.8	58.0	50.2	**8,777.5**
DAY	2017	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**1,770.0**
H2O	2017	122.1	115.8	124.8	134.0	127.8	112.6	127.9	119.4	103.5	125.4	136.8	136.1	**14,907.3**
OIL	2017	53.2	42.1	37.6	40.8	46.4	42.8	40.8	43.8	35.1	38.6	32.2	43.8	**8,098.5**

Licence **8964** Well Name **Ebor Unit No. 3 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.13-18-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,976.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,100.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,955.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	6.0	0.0	0.0	0.0	0.0	**1,976.0**
H2O	2019	41.3	36.6	44.5	43.1	44.6	48.0	48.2	8.4	0.0	0.0	0.0	0.0	**16,100.3**
OIL	2019	9.8	7.5	7.7	6.6	7.3	9.5	8.3	1.5	0.0	0.0	0.0	0.0	**3,955.6**
DAY	2018	31.0	28.0	31.0	30.0	24.0	27.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,758.0**
H2O	2018	47.5	39.8	47.3	44.9	35.5	43.4	50.8	50.4	40.7	39.3	38.1	40.4	**15,785.6**
OIL	2018	24.0	19.1	14.3	13.4	10.2	12.3	14.5	14.3	12.2	11.3	10.3	10.0	**3,897.4**
DAY	2017	31.0	28.0	29.0	30.0	31.0	30.0	29.0	30.0	29.0	31.0	30.0	29.0	**1,404.0**
H2O	2017	91.9	81.6	80.2	76.4	75.1	70.6	68.3	63.8	51.7	50.0	50.9	47.0	**15,267.5**
OIL	2017	15.0	14.7	14.4	15.2	10.9	11.6	12.2	10.8	23.8	23.8	23.6	22.2	**3,731.5**

Licence **8965** Well Name **Daly Unit No. 19 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.09-36-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Manitoba Production
2017 To 2020

Licence **8965** Well Name **Daly Unit No. 19 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.09-36-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	30.1	11.0	12.9	31.0	29.8	30.8	30.0	30.6	**2,749.0**
H2O	2020	69.1	57.8	62.3	61.2	56.3	19.5	24.9	71.5	68.1	65.9	60.4	57.2	**15,309.2**
OIL	2020	26.8	29.1	31.7	31.9	26.4	10.0	11.5	26.6	26.0	25.5	24.0	21.9	**10,480.5**
DAY	2019	4.0	14.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,422.0**
H2O	2019	6.1	28.2	151.1	141.9	138.8	122.2	112.1	89.0	83.6	79.8	69.2	70.4	**14,635.0**
OIL	2019	4.6	17.9	54.6	51.5	43.2	33.1	33.5	30.7	28.8	28.9	28.2	27.2	**10,189.1**
DAY	2018	31.0	25.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,099.0**
H2O	2018	24.9	20.4	48.3	48.7	49.5	41.1	44.0	45.2	43.5	45.1	42.5	46.2	**13,542.6**
OIL	2018	22.3	17.2	40.6	41.2	42.9	37.0	40.2	42.7	37.0	36.9	37.6	38.1	**9,806.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,739.0**
H2O	2017	83.5	53.1	59.8	55.9	58.1	55.0	52.4	49.3	47.8	53.0	33.2	24.9	**13,043.2**
OIL	2017	42.0	34.7	37.9	34.7	34.2	31.5	32.9	41.6	43.4	46.5	30.1	22.1	**9,373.2**

Licence **8966** Well Name **Waskada Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-12-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,949.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,461.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,350.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,949.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,461.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,350.9**
DAY	2018	31.0	28.0	31.0	29.0	29.0	30.0	31.0	31.0	30.0	23.0	0.0	0.0	**1,949.0**
GAS	2018	1.3	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	0.0	0.0	**32.4**
H2O	2018	53.1	44.1	40.5	24.8	21.6	19.2	38.9	11.7	9.1	7.1	0.0	0.0	**26,461.4**
OIL	2018	2.8	1.1	1.9	2.7	2.9	2.5	3.4	1.3	1.2	0.8	0.0	0.0	**1,350.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	19.0	31.0	30.0	31.0	30.0	31.0	**1,656.0**
GAS	2017	0.4	0.4	0.6	0.6	0.3	0.4	1.2	1.2	1.2	1.2	1.2	1.3	**21.1**
H2O	2017	124.3	105.0	115.8	109.1	99.5	95.6	56.2	91.3	82.7	71.6	65.4	67.2	**26,191.3**
OIL	2017	5.2	5.6	7.5	7.1	3.4	4.6	2.7	4.6	4.0	2.9	3.3	3.7	**1,330.3**

Licence **8968** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-09-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	31.0	11.0	0.0	0.0	0.0	10.0	25.2	30.5	**2,723.6**
H2O	2020	519.7	514.2	553.2	523.9	550.4	199.1	0.0	0.0	0.0	180.3	445.8	497.4	**77,134.2**
OIL	2020	29.7	20.0	18.5	17.7	18.3	6.4	0.0	0.0	0.0	6.1	15.1	17.1	**8,025.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,495.0**
H2O	2019	584.4	516.5	544.4	515.0	540.8	504.5	543.9	517.4	478.8	567.0	512.2	519.4	**73,150.2**
OIL	2019	28.5	22.7	22.1	21.3	22.0	20.7	22.2	19.8	15.4	13.8	21.3	31.5	**7,876.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,132.0**
H2O	2018	604.6	564.5	616.9	604.4	619.1	589.6	627.2	577.3	526.8	578.4	537.7	572.6	**66,805.9**
OIL	2018	19.2	16.6	17.9	17.5	17.8	17.6	18.6	27.9	26.4	28.4	27.4	29.2	**7,615.4**
DAY	2017	31.0	28.0	28.0	30.0	2.0	10.0	29.0	29.0	30.0	31.0	30.0	30.0	**1,769.0**
H2O	2017	642.9	584.4	571.6	580.3	28.5	205.6	676.8	662.4	664.8	679.1	658.4	608.8	**59,786.8**
OIL	2017	27.6	23.7	21.8	24.3	1.1	0.0	8.1	8.5	8.7	9.2	8.8	14.2	**7,350.9**

Licence **8970** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-10-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Manitoba Production
2017 To 2020

Licence **8970** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-10-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,857.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,480.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**764.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,857.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,480.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**764.4**
DAY	2018	26.0	19.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,857.0**
GAS	2018	4.0	2.7	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.3**
H2O	2018	24.8	16.6	24.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,480.2**
OIL	2018	6.6	4.4	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**764.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,789.0**
H2O	2017	36.0	29.7	33.3	28.8	29.3	29.3	31.5	29.1	31.3	29.9	24.5	22.2	**5,414.5**
OIL	2017	4.0	3.3	3.7	3.2	3.3	3.3	3.5	6.9	7.3	7.1	6.5	5.9	**750.7**

Licence **8971** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-08-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	17.0	10.0	31.0	29.8	0.0	0.0	14.8	31.0	29.6	31.0	30.0	30.8	**2,422.0**
H2O	2020	1.4	0.9	27.7	7.1	0.0	0.0	4.5	8.4	1.3	1.4	1.7	1.0	**657.8**
OIL	2020	13.5	8.1	1.6	26.2	0.0	0.0	16.1	32.7	13.4	14.1	18.0	14.8	**4,186.9**
DAY	2019	31.0	20.0	29.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	17.0	18.0	**2,167.0**
H2O	2019	3.5	2.2	2.5	1.8	1.7	1.7	1.7	1.7	1.5	1.5	0.9	1.2	**602.4**
OIL	2019	27.9	16.4	22.4	17.2	15.7	15.5	16.1	19.5	17.1	15.5	8.9	12.6	**4,028.4**
DAY	2018	31.0	28.0	31.0	30.0	29.0	26.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,840.0**
H2O	2018	1.6	1.8	2.1	2.2	2.7	2.4	3.7	3.9	3.5	3.8	2.8	3.6	**580.5**
OIL	2018	28.4	23.5	28.0	27.0	21.5	19.7	28.6	30.5	28.4	28.7	23.6	29.6	**3,823.6**
DAY	2017	31.0	28.0	29.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	22.0	29.0	**1,482.0**
H2O	2017	1.0	1.3	1.5	1.6	1.6	1.5	1.4	1.6	1.5	1.5	0.8	1.3	**546.4**
OIL	2017	33.0	29.3	30.7	32.4	31.9	31.5	30.2	32.1	31.5	31.6	18.0	23.8	**3,506.1**

Licence **8973** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-22-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	2.3	4.5	8.0	0.0	0.0	4.1	31.0	29.8	31.0	**2,522.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**279.8**
H2O	2020	31.9	27.9	23.1	2.8	6.9	9.0	0.0	0.0	6.2	45.8	29.6	27.1	**9,650.5**
OIL	2020	52.1	45.2	48.6	5.2	13.1	16.5	0.0	0.0	11.6	55.5	55.0	50.3	**6,209.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**2,321.1**
GAS	2019	3.8	2.2	3.8	3.2	2.8	2.5	2.9	2.6	2.4	0.0	0.0	0.0	**279.8**
H2O	2019	59.7	31.6	61.2	55.1	61.7	58.9	48.0	43.1	34.5	29.2	34.6	29.9	**9,440.2**
OIL	2019	93.2	54.0	92.5	78.4	68.6	60.5	70.8	64.5	59.0	71.4	55.7	31.3	**5,856.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,958.1**
GAS	2018	30.4	2.4	2.5	2.2	2.1	1.8	1.8	1.6	1.5	1.9	4.4	4.2	**253.6**
H2O	2018	76.6	64.4	66.3	57.3	54.5	46.6	47.3	42.2	40.1	50.0	63.4	59.7	**8,892.7**
OIL	2018	130.7	109.7	113.0	97.3	92.9	79.3	80.3	72.1	68.1	85.3	107.9	101.7	**5,056.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,594.1**
GAS	2017	0.0	0.0	0.0	0.0	0.0	1.0	1.0	19.3	46.3	46.3	42.3	40.6	**196.8**
H2O	2017	40.1	38.1	43.1	41.6	40.7	37.1	36.9	57.2	90.6	91.8	83.9	80.6	**8,224.3**
OIL	2017	14.9	11.4	12.9	12.4	12.2	11.0	11.0	65.1	156.4	156.5	142.7	137.1	**3,918.0**

Licence **8974** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **8974** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-07-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	15.0	0.0	0.0	0.0	6.5	30.0	30.7	30.0	31.0	**2,682.2**
H2O	2020	408.7	371.5	418.1	202.0	0.0	0.0	0.0	136.2	682.6	571.6	528.8	510.5	**19,257.0**
OIL	2020	77.7	54.9	38.8	20.5	0.0	0.0	0.0	6.1	33.9	75.6	64.5	65.8	**7,274.5**
DAY	2019	29.0	28.0	31.0	30.0	31.0	29.0	22.0	20.0	28.0	31.0	29.0	31.0	**2,448.0**
H2O	2019	104.1	112.7	135.2	125.6	132.9	132.6	86.5	208.5	641.5	552.8	446.3	449.1	**15,427.0**
OIL	2019	14.5	15.5	20.2	20.9	18.2	12.8	10.5	13.1	47.3	93.7	91.1	76.9	**6,836.7**
DAY	2018	18.0	16.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,109.0**
H2O	2018	30.2	35.4	106.3	95.9	106.1	126.8	134.1	133.9	123.7	117.5	109.0	110.5	**12,299.2**
OIL	2018	10.3	11.0	31.3	31.8	30.3	20.3	13.1	13.1	13.8	15.6	15.9	16.4	**6,402.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,769.0**
H2O	2017	61.7	52.5	56.2	53.1	54.5	50.3	51.1	47.2	37.3	37.2	35.3	35.6	**11,069.8**
OIL	2017	25.9	19.3	21.5	22.5	23.0	21.5	19.9	17.0	12.7	13.7	13.9	14.1	**6,179.1**

Licence **8975** Well Name **Sinclair Unit No. 11 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	30.3	27.7	30.2	31.0	30.0	30.9	30.0	31.0	**1,888.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,687.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,377.3**
WIN	2020	227.0	244.0	309.0	290.0	212.0	249.0	212.0	203.0	183.0	156.0	149.0	151.0	**16,308.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,617.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,687.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,377.3**
WIN	2019	506.0	321.0	283.0	253.0	276.0	243.0	243.0	217.0	215.0	224.0	219.0	219.0	**13,723.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,617.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,687.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,377.3**
WIN	2018	914.0	907.0	1053.0	980.0	1075.0	642.0	460.0	389.0	453.0	598.0	541.0	560.0	**10,504.0**
DAY	2017	31.0	28.0	27.0	30.0	31.0	30.0	31.0	15.0	0.0	0.0	0.0	0.0	**1,617.0**
H2O	2017	64.5	57.5	54.4	59.4	62.0	53.8	47.1	26.8	0.0	0.0	0.0	0.0	**4,687.0**
OIL	2017	42.9	48.7	49.8	50.2	45.6	45.4	43.3	17.8	0.0	0.0	0.0	0.0	**4,377.3**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	187.0	660.0	320.0	765.0	**1,932.0**

Licence **8976** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-30-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	15.0	26.0	31.0	2.3	2.0	1.0	0.0	0.0	2.8	31.0	29.8	27.8	**2,571.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.5**
H2O	2020	1.2	3.1	3.7	0.2	0.2	0.1	0.0	0.0	0.3	10.9	11.7	6.3	**1,404.8**
OIL	2020	5.8	10.5	9.0	0.5	0.3	0.2	0.0	0.0	0.7	8.5	7.6	4.9	**3,959.2**
DAY	2019	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,403.1**
GAS	2019	0.2	0.3	0.2	0.2	0.0	1.2	1.0	1.5	0.4	0.0	0.0	0.0	**27.5**
H2O	2019	16.5	13.4	6.5	6.1	5.4	4.7	4.1	3.8	3.6	3.2	2.5	2.5	**1,367.1**
OIL	2019	19.0	25.7	25.1	22.5	20.2	16.3	15.2	13.6	12.5	13.5	14.7	14.2	**3,911.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	**2,046.1**
GAS	2018	0.8	0.1	1.1	2.4	0.6	0.6	1.0	0.8	0.7	1.2	0.5	0.5	**22.5**
H2O	2018	3.1	2.1	2.2	2.2	2.4	2.4	2.3	2.0	1.8	1.9	1.6	1.0	**1,294.8**
OIL	2018	19.9	15.1	15.7	15.0	16.2	16.1	15.8	14.0	12.5	12.6	11.1	7.8	**3,698.7**
DAY	2017	31.0	28.0	18.0	0.0	5.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,690.1**
GAS	2017	0.0	0.0	0.0	0.0	0.0	2.3	3.5	1.7	1.3	2.1	0.8	0.5	**12.2**
H2O	2017	8.3	7.2	4.4	0.0	5.8	39.8	17.8	6.3	5.0	3.6	3.1	3.1	**1,269.8**
OIL	2017	12.3	10.4	6.3	0.0	5.6	43.4	35.8	33.6	31.7	29.8	25.6	23.0	**3,526.9**

Manitoba Production
2017 To 2020

Licence **8977** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-29-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	2.3	2.0	1.0	0.0	0.0	2.8	30.0	29.8	29.8	**2,038.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.0**
H2O	2020	7.1	6.3	6.6	0.4	0.4	0.2	0.0	0.0	0.7	9.7	16.2	12.3	**1,752.5**
OIL	2020	17.8	15.3	13.3	0.9	0.6	0.4	0.0	0.0	1.2	13.9	15.1	13.5	**3,350.5**
DAY	2019	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,849.7**
GAS	2019	0.3	0.3	0.2	0.2	0.0	1.3	0.9	1.3	0.3	0.0	0.0	0.0	**22.0**
H2O	2019	8.2	5.9	6.4	19.6	29.7	10.4	9.0	10.0	9.0	9.5	6.9	6.8	**1,692.6**
OIL	2019	26.1	20.8	24.5	23.3	30.2	23.7	24.4	25.4	22.0	23.2	22.7	21.5	**3,258.5**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**1,485.7**
GAS	2018	1.4	0.5	2.5	4.3	1.1	0.3	0.1	0.7	1.0	1.1	0.6	0.7	**17.2**
H2O	2018	12.4	11.3	9.5	7.9	6.9	4.6	73.4	28.8	17.9	14.6	11.4	10.3	**1,561.2**
OIL	2018	47.4	43.5	36.5	30.0	26.5	25.8	34.1	63.7	50.2	41.7	32.2	29.4	**2,970.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	**1,129.7**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.8	1.1	**2.9**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	82.3	23.4	14.7	**1,352.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	88.7	74.5	56.3	**2,509.7**

Licence **8978** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-29-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	2.3	2.0	1.0	0.0	0.0	15.0	31.0	28.5	29.8	**2,717.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.8**
H2O	2020	13.3	21.1	76.4	27.2	23.8	13.3	0.0	0.0	35.3	35.5	24.4	12.0	**3,839.2**
OIL	2020	21.4	21.7	27.5	5.0	3.6	2.0	0.0	0.0	10.7	35.4	29.8	22.9	**6,860.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,517.2**
GAS	2019	0.2	0.2	0.2	0.2	0.1	1.4	1.1	1.5	0.4	0.0	0.0	0.0	**26.8**
H2O	2019	33.5	17.6	18.5	15.8	10.3	7.9	6.6	15.6	16.9	16.3	13.0	13.9	**3,556.9**
OIL	2019	51.4	37.1	40.9	33.4	30.6	27.6	23.9	26.6	28.1	27.1	26.2	26.5	**6,680.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	30.0	**2,152.2**
GAS	2018	2.3	0.5	2.1	4.1	0.9	0.1	0.4	0.9	0.9	0.5	0.6	0.7	**21.5**
H2O	2018	11.6	9.7	8.6	7.8	7.3	6.0	50.6	29.4	24.2	20.9	16.8	41.9	**3,371.0**
OIL	2018	38.9	34.5	36.5	34.1	32.0	26.9	33.4	64.1	53.0	46.5	36.6	41.0	**6,301.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,797.2**
GAS	2017	0.0	0.0	0.0	0.0	0.0	1.7	0.8	1.1	1.2	1.7	0.5	0.5	**7.5**
H2O	2017	11.2	9.4	33.4	46.4	25.6	35.5	41.9	33.8	29.6	17.5	12.0	12.0	**3,136.2**
OIL	2017	8.6	6.8	31.1	80.3	105.7	89.0	65.1	60.4	55.3	51.9	43.8	40.4	**5,823.9**

Licence **8979** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,575.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,940.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,051.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,575.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,940.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,051.7**
DAY	2018	17.0	10.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,575.6**
H2O	2018	4.2	2.2	6.7	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,940.9**
OIL	2018	1.1	0.6	2.0	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,051.7**
DAY	2017	31.0	22.0	16.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	16.0	**1,487.6**
H2O	2017	14.3	9.1	5.7	13.1	8.2	7.0	7.2	7.7	7.3	7.1	7.3	3.9	**2,922.8**
OIL	2017	11.9	8.4	5.3	10.6	8.3	7.5	7.0	7.0	5.0	4.6	3.8	0.9	**3,046.4**

Manitoba Production
2017 To 2020

Licence **8980** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.02-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	16.0	0.0	0.0	0.0	0.0	0.0	30.6	30.0	31.0	**2,273.7**
H2O	2020	17.5	12.3	15.5	5.1	0.0	0.0	0.0	0.0	0.0	12.5	8.9	3.6	**1,902.8**
OIL	2020	23.4	23.2	32.5	10.4	0.0	0.0	0.0	0.0	0.0	16.0	19.2	23.9	**4,885.1**
DAY	2019	18.0	19.0	29.0	30.0	30.0	21.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,075.1**
H2O	2019	21.1	22.8	24.9	35.8	21.0	13.7	18.2	21.1	16.0	16.5	12.4	13.6	**1,827.4**
OIL	2019	33.2	37.8	60.2	48.5	47.7	30.8	40.8	34.5	27.6	27.6	28.7	27.2	**4,736.5**
DAY	2018	17.0	3.0	28.0	29.0	29.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,746.1**
H2O	2018	6.8	1.4	12.9	14.5	8.8	6.9	7.5	7.3	59.0	70.7	37.8	35.8	**1,590.3**
OIL	2018	2.3	0.2	2.0	3.7	2.0	0.2	0.0	0.1	87.0	116.9	85.9	79.4	**4,291.9**
DAY	2017	31.0	26.0	29.0	30.0	2.0	4.0	30.0	31.0	30.0	31.0	30.0	19.0	**1,427.1**
H2O	2017	17.1	13.4	16.5	20.0	1.2	2.2	10.0	28.6	24.9	20.3	19.2	8.8	**1,320.9**
OIL	2017	34.5	29.3	25.2	25.0	1.7	2.9	23.6	23.1	22.3	24.9	24.8	9.6	**3,912.2**

Licence **8981** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.02-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**831.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,340.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,997.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**831.1**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,340.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,997.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**831.1**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,340.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,997.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**831.1**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,340.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,997.1**

Licence **8982** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	15.8	0.0	0.0	0.0	0.0	0.0	19.3	29.0	30.8	**2,506.0**
H2O	2020	255.0	255.3	265.4	135.4	0.0	0.0	0.0	0.0	0.0	209.2	322.4	386.4	**11,246.6**
OIL	2020	4.6	6.8	7.5	3.5	0.0	0.0	0.0	0.0	0.0	5.7	10.0	7.6	**2,590.3**
DAY	2019	7.0	0.0	18.0	30.0	23.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,320.1**
H2O	2019	40.9	0.0	121.5	228.6	156.2	165.6	132.4	159.6	201.6	211.7	243.8	252.0	**9,417.5**
OIL	2019	0.7	0.0	2.6	5.1	4.0	4.6	4.0	4.5	5.5	5.6	5.8	5.9	**2,544.6**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	25.0	30.0	31.0	30.0	31.0	**2,028.1**
H2O	2018	74.1	63.6	88.7	156.6	153.6	177.0	190.9	147.9	199.1	183.6	173.6	183.7	**7,503.6**
OIL	2018	7.7	8.5	9.7	18.2	11.9	10.0	7.9	5.1	8.7	5.0	2.7	2.9	**2,496.3**
DAY	2017	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**1,671.1**
H2O	2017	52.1	52.7	57.1	58.5	56.9	67.9	59.7	62.8	55.2	63.7	55.1	56.2	**5,711.2**
OIL	2017	22.9	27.0	34.4	24.1	22.4	9.6	10.5	9.6	10.1	8.5	9.2	7.3	**2,398.0**

Licence **8983** Well Name **Waskada Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Manitoba Production
2017 To 2020

Licence **8983** Well Name **Waskada Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**778.1**
WIN	2020	551.3	653.7	522.0	66.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,875.8**
WIN	2019	405.8	198.6	662.7	520.1	176.4	0.0	213.7	892.9	700.3	639.2	578.8	569.0	**24,082.8**
WIN	2018	918.5	824.9	924.1	719.2	837.0	730.7	607.7	742.0	714.5	734.1	459.4	550.0	**18,525.3**
WIN	2017	615.8	546.1	616.0	590.1	748.1	745.1	766.1	899.4	888.0	915.1	897.8	593.3	**9,763.2**

Licence **8984** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,915.3**
H2O	2020	0.0	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,859.8**
OIL	2020	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**885.7**
DAY	2019	2.0	0.0	18.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,908.3**
H2O	2019	1.8	0.0	16.9	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,854.9**
OIL	2019	0.0	0.0	0.2	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**885.6**
DAY	2018	25.0	19.0	31.0	30.0	29.0	13.0	0.0	0.0	25.0	31.0	29.0	24.0	**1,858.3**
H2O	2018	9.3	10.0	16.5	16.9	16.8	9.0	0.0	0.0	19.2	29.7	29.2	23.4	**2,812.2**
OIL	2018	1.7	0.6	2.1	0.9	1.7	0.5	0.0	0.0	1.1	1.1	0.2	0.2	**885.1**
DAY	2017	16.0	19.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	16.0	**1,602.3**
H2O	2017	9.2	8.6	13.7	12.4	11.6	11.4	12.6	12.7	12.7	9.4	10.9	5.3	**2,632.2**
OIL	2017	1.6	1.6	2.9	2.5	2.7	1.3	1.4	2.6	0.9	0.3	3.4	1.7	**875.0**

Licence **8985** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,683.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,724.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,444.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,683.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,724.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,444.5**
DAY	2018	31.0	28.0	31.0	30.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,683.4**
H2O	2018	23.0	18.0	18.8	17.5	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,724.4**
OIL	2018	2.8	3.0	3.7	2.4	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,444.5**
DAY	2017	26.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	30.0	30.0	26.0	**1,562.4**
H2O	2017	21.1	23.0	23.9	23.4	20.9	11.1	21.5	23.1	12.9	9.0	18.4	17.2	**2,646.5**
OIL	2017	8.9	8.2	11.1	10.5	8.1	5.3	2.8	5.3	4.6	2.8	1.8	1.4	**1,432.5**

Licence **8986** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.13-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**636.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,250.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**755.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**636.1**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,250.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**755.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**636.1**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.5**

Manitoba Production
2017 To 2020

Licence **8986** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.13-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,250.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**755.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**636.1**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.5**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,250.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**755.8**

Licence **8987** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-21-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,781.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.8**
H2O	2020	173.5	206.2	244.7	243.4	128.7	117.2	113.9	111.0	111.8	140.8	129.6	123.3	**15,320.8**
OIL	2020	6.9	21.4	28.0	26.5	14.0	12.7	12.5	12.2	12.1	15.4	14.4	13.7	**3,155.5**
DAY	2019	9.0	0.0	20.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,415.6**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.8**
H2O	2019	30.1	0.0	25.8	110.1	121.8	173.6	182.8	164.5	220.6	302.3	242.6	212.7	**13,476.7**
OIL	2019	1.6	0.0	1.4	5.8	6.3	5.2	5.3	5.1	5.9	15.8	12.3	10.9	**2,965.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,111.6**
GAS	2018	2.3	1.8	2.3	2.9	1.3	1.3	1.0	0.8	0.0	0.0	0.0	0.0	**29.8**
H2O	2018	17.2	15.5	17.7	15.6	7.9	7.0	7.9	20.3	85.2	97.7	112.3	115.5	**11,689.8**
OIL	2018	4.0	3.8	4.3	3.9	2.0	1.8	1.9	4.3	19.3	14.0	5.9	5.9	**2,890.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,746.6**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.9	0.9	2.7	2.7	2.8	3.0	3.1	**16.1**
H2O	2017	7.2	7.8	2.7	9.3	11.4	14.0	17.0	15.6	14.6	15.5	14.9	15.8	**11,170.0**
OIL	2017	2.6	1.3	0.7	2.5	3.0	3.6	4.1	3.9	3.7	3.9	3.8	4.0	**2,819.0**

Licence **8991** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-09-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	25.0	0.0	24.8	31.0	29.4	30.8	31.0	29.8	27.3	30.0	31.0	**2,731.1**
H2O	2020	1005.8	793.8	0.0	803.4	782.6	767.5	813.7	744.1	675.1	647.6	676.6	698.0	**76,092.3**
OIL	2020	19.7	17.3	0.0	20.1	86.7	50.8	34.4	22.5	14.9	13.0	14.0	14.6	**7,162.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**2,410.0**
H2O	2019	1015.1	925.7	1092.4	1054.3	1059.4	1017.2	945.6	1061.5	999.4	1027.4	996.4	978.2	**67,684.1**
OIL	2019	71.7	65.8	67.0	63.7	59.1	41.1	38.5	36.8	31.8	32.5	24.3	17.8	**6,854.7**
DAY	2018	31.0	28.0	31.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,049.0**
H2O	2018	1192.7	1133.6	1217.8	1074.8	1209.0	1100.6	1061.5	1148.9	1121.8	1164.7	1095.6	1120.2	**55,511.5**
OIL	2018	99.4	82.0	86.6	76.5	85.4	74.7	59.4	55.0	46.6	42.7	38.3	50.7	**6,304.6**
DAY	2017	4.0	21.0	31.0	24.0	3.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,687.0**
H2O	2017	5.0	418.3	837.1	783.0	105.2	1065.6	1059.3	1154.4	1154.3	1227.3	1106.3	1148.0	**41,870.3**
OIL	2017	1.2	0.0	61.2	66.0	5.9	29.7	124.4	117.3	116.2	126.6	108.1	103.7	**5,507.3**

Licence **8993** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	8.0	31.0	29.8	30.5	**2,605.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**101.0**
H2O	2020	30.5	24.7	24.5	18.8	0.0	0.0	0.0	0.0	6.4	53.5	35.5	29.2	**3,923.5**
OIL	2020	17.2	15.6	16.0	14.8	0.0	0.0	0.0	0.0	4.1	21.0	14.6	15.9	**3,756.5**
DAY	2019	18.0	27.0	31.0	30.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,385.0**

Manitoba Production
2017 To 2020

Licence **8993** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**101.0**
H2O	2019	8.6	100.9	45.8	38.1	26.5	56.6	42.0	28.5	39.7	29.8	24.0	24.8	**3,700.4**
OIL	2019	3.3	43.9	34.3	28.6	20.1	36.0	31.1	27.5	22.6	18.9	21.3	22.5	**3,637.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	29.0	31.0	**2,043.0**
GAS	2018	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**99.2**
H2O	2018	18.2	19.6	20.3	19.6	19.8	17.6	19.1	20.6	21.8	23.8	13.0	15.6	**3,235.1**
OIL	2018	11.1	7.3	9.4	9.9	9.7	7.6	7.5	7.0	4.4	4.4	3.6	5.5	**3,327.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	27.0	30.0	30.0	27.0	31.0	30.0	31.0	**1,681.0**
GAS	2017	0.7	0.6	0.6	0.7	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**92.0**
H2O	2017	33.1	28.6	33.0	28.4	24.1	20.7	24.4	21.9	18.7	22.7	20.9	21.0	**3,006.1**
OIL	2017	17.4	15.1	16.7	16.1	15.0	14.8	14.9	13.3	11.7	14.4	11.5	11.6	**3,239.8**

Licence **8994** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	18.0	31.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,072.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**82.5**
H2O	2020	5.5	5.5	30.4	22.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,173.0**
OIL	2020	2.5	3.1	16.7	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,771.0**
DAY	2019	17.0	16.0	31.0	30.0	22.0	30.0	30.0	30.0	29.0	30.0	30.0	30.0	**1,976.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**82.5**
H2O	2019	4.5	74.1	63.6	39.8	25.7	33.0	29.1	29.1	13.5	14.3	6.5	17.4	**3,109.5**
OIL	2019	0.5	19.3	28.2	24.4	13.0	15.5	13.8	14.3	5.2	3.6	0.9	3.2	**2,735.7**
DAY	2018	25.0	27.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	27.0	31.0	**1,651.0**
GAS	2018	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**80.7**
H2O	2018	7.0	11.1	10.5	8.4	9.6	11.9	12.6	10.1	6.3	7.2	7.5	8.2	**2,758.9**
OIL	2018	7.2	6.6	7.4	5.9	6.4	7.2	6.6	4.9	5.3	3.2	2.5	2.5	**2,593.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	27.0	30.0	30.0	27.0	31.0	30.0	26.0	**1,298.0**
GAS	2017	0.6	0.5	0.5	0.4	0.4	0.3	0.6	0.6	0.6	0.6	0.6	0.6	**73.5**
H2O	2017	26.5	20.3	19.1	14.8	16.0	12.6	12.2	14.8	14.7	17.1	7.0	7.1	**2,648.5**
OIL	2017	15.0	13.2	14.2	10.6	8.4	8.7	9.6	5.9	4.3	5.8	7.0	7.8	**2,528.1**

Licence **8995** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.15-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	8.0	30.0	29.2	30.5	**2,051.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69.1**
H2O	2020	59.8	57.7	55.4	52.6	0.0	0.0	0.0	0.0	15.5	137.6	113.4	83.4	**10,980.9**
OIL	2020	13.6	9.7	9.7	13.0	0.0	0.0	0.0	0.0	2.9	25.7	30.0	28.1	**2,779.1**
DAY	2019	31.0	21.0	27.0	30.0	21.0	30.0	30.0	29.0	29.0	31.0	30.0	31.0	**1,833.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69.1**
H2O	2019	192.2	105.3	157.2	126.1	74.6	115.5	94.9	81.1	83.2	79.4	74.0	70.2	**10,405.5**
OIL	2019	35.9	21.6	65.6	28.1	17.9	24.4	20.8	17.5	16.8	16.2	15.5	14.5	**2,646.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	**1,493.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	**67.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	260.7	**9,151.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46.3	**2,351.6**
DAY	2017	29.0	28.0	31.0	28.0	29.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,468.0**
GAS	2017	0.4	0.3	0.3	0.3	0.4	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**66.7**
H2O	2017	60.4	54.2	60.6	49.1	56.2	10.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,891.1**
OIL	2017	9.4	9.0	9.3	8.6	9.3	1.5	0.0	0.0	0.0	0.0	0.0	0.0	**2,305.3**

Licence **8996** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **8996** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-33-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**662.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,923.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,012.1**
DAY	2019	17.0	4.0	5.0	0.0	6.0	5.0	3.0	3.0	4.0	5.0	1.0	0.0	**662.0**
H2O	2019	86.7	22.1	38.9	0.0	55.5	25.9	25.9	33.6	25.0	32.6	0.9	0.0	**29,923.9**
OIL	2019	2.3	0.9	1.1	0.0	2.5	1.1	1.1	1.4	1.0	1.4	0.1	0.0	**1,012.1**
DAY	2018	6.0	5.0	0.0	0.0	6.0	5.0	5.0	5.0	6.0	4.0	1.0	0.0	**609.0**
H2O	2018	96.5	58.1	0.0	0.0	95.1	52.3	77.4	62.4	86.3	52.5	11.5	0.0	**29,576.8**
OIL	2018	5.1	3.3	0.0	0.0	2.9	1.7	1.6	2.6	3.7	0.5	0.0	0.0	**999.2**
DAY	2017	5.0	5.0	0.0	0.0	2.0	2.0	6.0	4.0	4.0	5.0	5.0	6.0	**566.0**
H2O	2017	38.6	134.6	0.0	0.0	19.8	32.2	136.1	70.4	77.7	70.8	68.8	52.9	**28,984.7**
OIL	2017	0.4	1.4	0.0	0.0	0.2	0.3	1.4	0.6	0.8	0.7	0.7	7.6	**977.8**

Licence **8997** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	28.0	31.0	29.9	31.0	**2,869.1**
GAS	2020	1.4	1.7	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**355.6**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**241.5**
H2O	2020	302.7	315.9	313.4	246.8	236.6	190.2	190.6	178.8	177.9	188.8	177.6	114.0	**12,125.5**
OIL	2020	88.5	84.1	86.6	75.2	77.2	62.4	64.0	56.2	55.8	60.6	62.2	39.6	**10,053.2**
DAY	2019	27.0	21.0	26.0	30.0	30.8	30.0	31.0	31.0	29.4	31.0	29.5	30.0	**2,508.2**
GAS	2019	2.4	1.1	1.8	1.6	2.9	3.3	3.6	3.6	2.6	2.4	1.7	1.4	**350.5**
GSD	2019	1.9	0.9	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**241.5**
H2O	2019	67.8	65.9	75.0	88.4	88.6	86.5	90.7	85.9	134.9	142.7	137.7	259.5	**9,492.2**
OIL	2019	52.5	44.4	53.7	60.7	56.7	55.3	56.9	55.3	97.1	104.6	102.1	88.8	**9,240.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.3	**2,161.5**
GAS	2018	11.3	0.0	0.0	0.0	0.0	0.0	10.2	1.0	0.0	5.9	4.9	3.0	**322.1**
GSD	2018	8.9	0.0	0.0	0.0	0.0	0.0	6.5	0.7	0.0	4.4	3.6	1.9	**237.2**
H2O	2018	104.0	91.0	97.7	95.6	101.2	90.0	59.0	80.6	78.5	88.9	74.3	49.6	**8,168.6**
OIL	2018	91.0	79.2	81.2	78.3	75.9	69.3	48.1	57.8	57.7	62.3	53.5	45.6	**8,412.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	29.3	31.0	**1,802.2**
GAS	2017	3.6	4.7	4.9	4.6	3.0	0.2	6.6	5.9	5.0	5.5	2.8	23.0	**285.8**
GSD	2017	2.8	3.5	4.0	0.0	1.3	0.1	7.4	3.5	2.3	3.3	2.1	16.5	**211.2**
H2O	2017	203.0	186.3	156.8	119.1	137.0	128.2	122.7	118.1	106.8	101.5	98.3	109.8	**7,158.2**
OIL	2017	108.8	97.3	97.8	89.9	109.2	100.4	100.7	104.2	94.6	89.3	89.7	88.4	**7,612.8**

Licence **8998** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-07-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth W** Field Code **7** Pool Code **29W** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,537.7**
GAS	2020	0.9	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**451.4**
GSD	2020	1.0	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**308.6**
H2O	2020	10.6	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,054.5**
OIL	2020	7.7	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,978.0**
DAY	2019	31.0	23.0	31.0	2.0	0.0	24.0	30.5	30.8	29.7	31.0	29.0	31.0	**2,479.7**
GAS	2019	3.2	2.4	4.4	0.3	0.0	4.0	5.6	5.5	2.6	2.0	1.4	1.2	**449.1**
GSD	2019	2.4	2.0	3.6	0.2	0.0	1.1	1.5	1.7	0.9	0.8	0.9	1.0	**306.2**
H2O	2019	21.4	12.6	17.7	1.2	0.0	18.8	26.1	25.0	20.6	21.2	20.1	22.5	**9,041.6**
OIL	2019	19.4	9.4	13.7	0.9	0.0	12.5	16.4	16.1	14.2	14.9	14.2	15.4	**4,968.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.7	**2,186.7**
GAS	2018	0.4	0.0	19.1	42.4	28.5	10.3	8.1	11.8	17.1	8.1	2.8	3.0	**416.5**

Manitoba Production
2017 To 2020

Licence **8998** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-07-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth W** Field Code **7** Pool Code **29W** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2018	0.3	0.0	14.1	29.0	17.4	6.6	5.2	8.1	13.6	6.0	2.0	1.9	**290.1**
H2O	2018	122.3	74.3	76.9	65.8	62.1	59.1	64.0	57.3	47.1	37.9	23.2	15.9	**8,834.4**
OIL	2018	49.6	35.1	36.1	33.2	30.9	28.1	26.4	23.7	21.7	21.6	19.4	17.3	**4,821.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.9	31.0	30.0	26.3	30.0	29.0	**1,827.0**
GAS	2017	3.3	2.4	2.3	2.2	2.7	10.5	12.1	7.2	6.1	5.7	8.3	3.4	**264.9**
GSD	2017	2.5	1.8	1.9	0.0	1.2	6.0	13.6	4.3	2.8	3.5	6.2	2.4	**185.9**
H2O	2017	282.4	192.4	199.4	197.0	121.5	98.1	105.8	94.6	79.5	62.9	73.8	35.1	**8,128.5**
OIL	2017	83.5	78.6	83.6	80.1	60.1	50.7	49.6	34.2	30.1	26.4	30.9	13.1	**4,478.6**

Licence **8999** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	7.0	12.0	30.0	23.0	0.0	0.0	0.0	7.0	30.0	30.7	29.0	0.0	**2,645.4**
H2O	2020	3.3	3.9	8.8	0.9	0.0	0.0	0.0	0.5	28.5	48.7	39.9	0.0	**2,835.2**
OIL	2020	1.4	2.4	5.9	1.9	0.0	0.0	0.0	1.0	6.7	8.2	6.4	0.0	**2,464.5**
DAY	2019	31.0	21.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**2,476.7**
H2O	2019	7.8	5.4	8.5	7.6	8.4	10.4	8.0	5.4	16.0	21.2	15.2	12.3	**2,700.7**
OIL	2019	13.1	8.8	12.2	10.2	14.5	15.5	15.0	14.6	10.9	8.4	7.3	4.7	**2,430.6**
DAY	2018	31.0	23.0	31.0	30.0	29.0	30.0	19.0	31.0	30.0	31.0	30.0	31.0	**2,128.7**
H2O	2018	10.9	6.7	4.3	7.3	21.5	18.7	9.3	13.5	9.1	7.9	7.2	7.3	**2,574.5**
OIL	2018	14.7	8.1	5.3	10.0	15.9	18.5	9.7	13.7	13.6	13.2	12.2	14.1	**2,295.4**
DAY	2017	31.0	28.0	31.0	13.0	25.0	30.0	31.0	28.0	30.0	31.0	30.0	30.0	**1,782.7**
H2O	2017	0.9	1.7	2.1	0.9	43.8	51.1	45.2	24.9	16.9	16.2	14.5	14.0	**2,450.8**
OIL	2017	15.5	21.4	29.1	12.7	19.6	17.0	12.7	17.7	22.5	20.1	18.9	19.0	**2,146.4**

Licence **9000** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	10.0	29.0	30.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,445.8**
H2O	2020	79.4	362.2	361.3	27.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,606.4**
OIL	2020	0.3	0.3	0.4	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,421.2**
DAY	2019	31.0	15.0	31.0	30.0	21.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,357.8**
H2O	2019	13.2	4.7	9.4	17.6	20.2	48.7	55.8	134.8	211.4	91.0	89.1	106.1	**2,776.2**
OIL	2019	17.7	7.1	13.7	20.5	10.5	0.3	0.4	3.3	6.0	2.0	1.9	2.3	**1,419.6**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,015.8**
H2O	2018	6.5	5.5	6.4	5.8	5.5	7.1	7.5	5.6	0.0	8.2	25.5	16.4	**1,974.2**
OIL	2018	8.9	7.1	8.3	8.1	9.0	8.6	9.6	8.7	7.7	11.7	19.7	20.2	**1,333.9**
DAY	2017	14.0	19.0	5.0	16.0	31.0	23.0	31.0	28.0	30.0	31.0	30.0	31.0	**1,652.8**
H2O	2017	0.2	0.4	0.1	3.4	9.3	6.5	13.6	12.0	8.5	5.6	5.6	6.5	**1,874.2**
OIL	2017	3.9	4.8	1.4	9.8	8.4	6.0	18.4	17.7	12.2	7.4	7.5	9.0	**1,206.3**

Licence **9001** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	30.0	0.0	0.0	0.0	0.0	2.0	30.7	30.0	27.8	**2,762.2**
H2O	2020	45.1	36.3	42.7	42.2	0.0	0.0	0.0	0.0	2.9	37.5	32.2	30.3	**13,335.3**
OIL	2020	4.2	3.3	1.7	1.5	0.0	0.0	0.0	0.0	0.1	0.3	0.0	0.0	**4,630.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,551.7**
H2O	2019	129.0	107.3	123.2	115.3	98.7	94.4	72.4	57.7	65.1	66.8	54.8	50.9	**13,066.1**
OIL	2019	3.2	2.9	3.5	3.1	9.7	9.6	6.1	3.6	2.9	3.4	3.2	1.7	**4,619.1**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,186.7**

Manitoba Production
2017 To 2020

Licence **9001** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2018	94.9	82.0	113.8	98.6	85.3	58.4	52.4	52.1	96.1	103.4	95.0	114.5	**12,030.5**
OIL	2018	6.9	4.2	2.7	10.4	30.4	59.0	58.7	56.7	9.5	7.7	6.5	3.2	**4,566.2**
DAY	2017	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,823.7**
H2O	2017	108.9	84.7	125.9	117.2	102.5	130.5	131.9	115.5	102.8	105.2	106.7	106.9	**10,984.0**
OIL	2017	10.2	8.7	2.7	5.7	13.2	3.3	2.5	3.5	4.3	5.5	5.1	7.3	**4,310.3**

Licence **9002** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	30.0	0.0	0.0	0.0	0.0	2.0	30.7	30.0	27.8	**2,616.9**
H2O	2020	39.8	38.4	45.6	44.7	0.0	0.0	0.0	0.0	2.8	44.6	40.1	37.7	**12,368.9**
OIL	2020	1.9	3.5	1.4	1.4	0.0	0.0	0.0	0.0	0.2	1.6	0.9	0.7	**8,002.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,406.4**
H2O	2019	54.9	44.1	45.4	35.9	37.4	37.9	38.4	41.5	47.9	47.3	44.3	42.7	**12,075.2**
OIL	2019	8.1	7.2	7.6	8.9	6.4	4.1	2.9	2.7	0.8	1.8	3.4	2.1	**7,990.9**
DAY	2018	31.0	28.0	31.0	30.0	29.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,041.4**
H2O	2018	57.3	48.8	39.8	38.7	38.4	30.1	36.7	48.9	59.4	76.1	65.1	64.2	**11,557.5**
OIL	2018	21.4	17.3	18.6	17.9	19.6	14.0	16.8	12.4	10.7	11.2	10.5	10.5	**7,934.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,679.4**
H2O	2017	94.3	84.6	72.6	71.6	78.8	38.4	55.7	66.8	89.8	85.0	69.3	63.6	**10,954.0**
OIL	2017	51.3	32.9	33.7	34.2	37.6	11.4	13.1	13.2	14.7	18.3	21.5	24.2	**7,754.0**

Licence **9003** Well Name **Ebor Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.05-18-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	23.0	0.0	30.0	21.8	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,316.8**
H2O	2020	99.0	74.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,653.8**
OIL	2020	43.3	29.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,903.0**
WIN	2020	0.0	0.0	5.7	493.9	599.4	826.4	745.3	493.7	379.4	321.4	261.6	243.9	**4,370.7**
DAY	2019	29.0	24.0	18.0	0.0	0.0	0.0	0.0	0.0	22.0	31.0	23.0	31.0	**1,999.0**
H2O	2019	43.3	45.8	46.5	0.0	0.0	0.0	0.0	0.0	266.5	169.9	85.5	105.4	**11,480.2**
OIL	2019	26.3	31.0	37.0	0.0	0.0	0.0	0.0	0.0	11.0	68.1	45.6	52.8	**6,830.3**
DAY	2018	31.0	28.0	31.0	30.0	30.0	30.0	29.0	31.0	30.0	31.0	30.0	29.0	**1,821.0**
H2O	2018	117.2	95.5	102.4	95.8	92.5	85.4	84.9	82.7	75.4	79.8	61.5	44.4	**10,717.3**
OIL	2018	54.7	38.7	43.3	41.3	40.6	38.8	38.2	50.4	42.3	39.4	34.4	29.0	**6,558.5**
DAY	2017	31.0	28.0	29.0	6.0	16.0	30.0	29.0	31.0	29.0	26.0	30.0	29.0	**1,461.0**
H2O	2017	61.4	32.8	30.6	5.2	35.1	62.8	52.9	54.9	42.2	108.9	163.6	125.2	**9,699.8**
OIL	2017	21.2	40.0	49.4	8.4	18.0	35.2	34.5	35.7	29.7	72.4	94.2	56.6	**6,067.4**

Licence **9004** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	12.3	29.7	31.0	31.0	30.0	31.0	29.8	30.5	**2,781.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**230.3**
H2O	2020	13.7	13.8	20.0	11.5	7.0	16.3	18.0	15.0	13.6	16.3	13.6	9.5	**20,793.0**
OIL	2020	37.6	32.4	36.0	28.1	13.1	33.4	29.2	28.6	29.0	28.8	21.6	20.5	**8,124.1**
DAY	2019	31.0	28.0	31.0	30.0	22.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,435.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**230.3**
H2O	2019	69.0	62.2	68.9	63.8	47.4	84.0	67.7	68.7	50.9	34.3	24.6	16.6	**20,624.7**
OIL	2019	20.1	15.5	15.8	17.6	13.7	46.5	89.8	81.9	70.8	55.9	50.1	44.9	**7,785.8**
DAY	2018	31.0	28.0	31.0	30.0	30.0	27.0	31.0	30.0	30.0	29.0	29.0	31.0	**2,081.0**

Manitoba Production
2017 To 2020

Licence **9004** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2018	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**228.5**
H2O	2018	193.4	170.2	196.9	201.7	185.7	165.9	192.9	156.2	136.6	117.4	95.1	81.8	**19,966.6**
OIL	2018	30.4	24.4	27.9	28.4	25.4	22.2	25.2	21.4	18.5	16.7	19.7	20.9	**7,263.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	28.0	30.0	30.0	27.0	31.0	29.0	31.0	**1,724.0**
GAS	2017	1.4	0.9	1.1	1.5	1.3	1.1	0.6	0.6	0.6	0.6	0.6	0.6	**221.3**
H2O	2017	224.5	209.0	227.1	184.0	216.4	180.9	248.8	238.2	189.6	248.6	206.0	210.3	**18,072.8**
OIL	2017	33.9	21.0	31.3	35.3	33.1	27.8	30.3	30.3	27.4	37.8	32.9	36.1	**6,982.1**

Licence **9005** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	28.8	31.0	30.0	31.0	29.8	30.5	**2,746.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**183.9**
H2O	2020	119.4	106.6	112.9	102.8	0.0	0.0	137.6	163.3	144.7	138.0	152.7	176.4	**12,587.3**
OIL	2020	24.2	19.1	15.3	13.8	0.0	0.0	15.2	13.6	10.8	11.4	12.1	15.5	**4,714.6**
DAY	2019	28.0	27.0	31.0	30.0	22.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,444.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**183.9**
H2O	2019	79.2	77.3	83.9	85.9	62.9	93.9	163.4	147.8	134.8	121.5	120.2	119.4	**11,232.9**
OIL	2019	5.8	6.6	8.1	8.2	5.3	6.8	38.8	29.9	26.0	19.5	20.1	18.6	**4,563.6**
DAY	2018	31.0	28.0	31.0	30.0	30.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,094.0**
GAS	2018	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**182.1**
H2O	2018	91.4	85.9	96.5	91.5	124.7	98.1	114.7	116.6	85.1	92.4	84.6	85.5	**9,942.7**
OIL	2018	8.0	7.7	7.7	7.3	14.7	9.5	8.7	8.9	7.7	8.2	9.0	7.7	**4,369.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	27.0	30.0	30.0	27.0	31.0	30.0	31.0	**1,732.0**
GAS	2017	0.7	0.6	0.4	0.6	0.5	0.4	0.6	0.6	0.6	0.6	0.6	0.6	**174.9**
H2O	2017	104.4	93.1	114.0	86.2	97.3	80.9	120.3	151.8	87.2	114.9	103.6	102.8	**8,775.7**
OIL	2017	16.9	14.1	13.1	13.2	12.2	10.6	10.6	10.6	10.6	12.1	10.8	11.5	**4,264.8**

Licence **9006** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	12.3	14.8	28.8	31.0	30.0	31.0	29.8	30.5	**2,750.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**169.2**
H2O	2020	103.6	88.3	94.7	91.3	55.5	96.0	209.2	190.0	186.3	179.4	174.5	195.0	**17,042.9**
OIL	2020	30.4	27.7	28.6	25.6	10.8	10.8	23.8	28.2	24.2	27.4	13.7	7.8	**5,552.0**
DAY	2019	31.0	28.0	31.0	30.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,421.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**169.2**
H2O	2019	101.9	85.8	91.9	89.2	65.6	95.6	160.5	183.4	132.8	114.8	109.0	123.5	**15,379.1**
OIL	2019	15.7	13.2	10.2	14.6	12.8	15.0	50.1	62.0	56.7	44.7	38.6	36.7	**5,293.0**
DAY	2018	31.0	28.0	31.0	30.0	30.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,065.0**
GAS	2018	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**167.4**
H2O	2018	117.0	111.2	125.1	119.5	122.3	120.5	119.3	109.7	98.7	109.9	103.5	102.9	**14,025.1**
OIL	2018	21.9	17.9	20.3	20.4	20.0	17.5	17.6	17.8	18.5	21.3	17.3	16.5	**4,922.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	27.0	30.0	30.0	27.0	31.0	30.0	31.0	**1,703.0**
GAS	2017	1.3	1.1	0.8	0.8	1.0	0.7	0.6	0.6	0.6	0.6	0.6	0.6	**160.2**
H2O	2017	168.3	137.7	165.5	131.4	124.6	109.4	132.1	125.7	112.0	141.0	124.1	127.4	**12,665.5**
OIL	2017	32.2	27.2	21.6	20.3	24.3	18.4	22.4	22.4	19.4	27.7	22.5	23.6	**4,695.7**

Licence **9007** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-23-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2017 To 2020

Licence **9007** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-23-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	23.0	30.0	29.8	30.6	11.0	0.0	0.0	0.0	23.0	29.8	27.0	**2,745.2**
H2O	2020	154.1	99.1	138.0	143.1	163.9	57.2	0.0	0.0	0.0	117.9	175.0	203.7	**26,042.4**
OIL	2020	20.6	16.0	20.5	16.1	14.6	5.5	0.0	0.0	0.0	11.6	20.1	28.4	**8,818.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,510.0**
H2O	2019	194.1	164.3	173.2	157.8	162.9	150.8	157.1	156.3	146.1	151.5	154.2	159.1	**24,790.4**
OIL	2019	22.5	22.3	24.2	24.0	27.8	25.7	25.0	24.4	24.4	27.4	24.3	21.1	**8,665.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,146.0**
H2O	2018	168.3	162.7	194.0	188.3	183.5	158.4	166.7	170.0	161.6	163.5	170.8	191.4	**22,863.0**
OIL	2018	63.8	45.9	33.0	35.7	47.0	45.0	49.4	51.2	46.1	48.0	29.3	23.4	**8,372.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,783.0**
H2O	2017	170.9	147.5	166.2	157.9	166.8	160.2	151.0	127.1	120.8	132.3	121.6	161.6	**20,783.8**
OIL	2017	46.2	36.3	41.1	38.2	38.7	35.5	36.7	36.2	35.1	37.2	36.4	59.1	**7,854.5**

Licence **9008** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.03-09-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,882.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,345.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,061.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,882.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,345.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,061.6**
DAY	2018	31.0	28.0	31.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,882.0**
GAS	2018	0.3	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.1**
H2O	2018	58.1	52.9	51.4	21.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,345.9**
OIL	2018	15.4	14.1	13.7	10.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,061.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,770.0**
H2O	2017	61.7	54.6	61.0	60.2	63.1	63.5	59.7	62.8	56.5	57.4	52.9	64.4	**7,162.0**
OIL	2017	20.3	16.4	12.5	12.3	14.9	15.0	19.9	23.2	20.9	19.7	18.1	15.1	**2,007.9**

Licence **9009** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.16-22-011-28W1.00** Field Name **Other Areas** Pool Name **Bakken - Torquay KK** Field Code **99** Pool Code **62KK** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**91.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,302.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**91.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,302.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.3**

Licence **9010** Well Name **Sinclair Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.5	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,836.5**
H2O	2020	24.3	21.9	25.0	26.1	29.3	27.9	26.6	25.6	22.1	20.5	20.9	22.9	**4,307.4**
OIL	2020	56.4	47.5	44.4	40.9	44.0	41.5	42.8	46.4	48.8	48.4	43.5	44.4	**9,871.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,471.0**
H2O	2019	21.9	23.0	24.4	23.0	28.0	27.7	18.9	17.1	17.8	19.5	18.2	24.6	**4,014.3**
OIL	2019	66.6	60.2	64.1	57.7	57.5	55.1	65.3	64.8	59.9	59.9	58.9	58.5	**9,322.4**

Manitoba Production
2017 To 2020

Licence **9010** Well Name **Sinclair Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,106.0**
H2O	2018	29.2	28.4	28.2	23.1	23.4	21.8	21.0	22.6	24.8	19.5	21.4	23.7	**3,750.2**
OIL	2018	76.1	61.0	78.2	87.4	85.1	79.3	83.3	81.3	70.2	76.7	69.9	68.4	**8,593.9**
DAY	2017	29.0	28.0	31.0	26.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,741.0**
H2O	2017	34.4	32.7	36.7	36.7	46.3	39.0	37.2	27.4	24.1	23.5	35.7	30.7	**3,463.1**
OIL	2017	95.0	71.9	74.4	65.8	76.6	74.1	72.0	78.6	75.7	87.1	69.5	76.6	**7,677.0**

Licence **9011** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,491.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65,353.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,169.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	0.0	0.0	**2,491.3**
H2O	2019	637.3	510.7	430.9	715.4	654.0	401.3	389.8	385.8	385.9	371.1	0.0	0.0	**65,353.5**
OIL	2019	21.6	11.0	71.7	10.6	13.6	15.2	11.2	9.7	7.3	7.1	0.0	0.0	**7,169.9**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	28.0	28.0	30.0	31.0	30.0	31.0	**2,188.3**
H2O	2018	753.2	686.9	803.5	749.1	746.3	1021.4	985.3	750.6	745.9	793.2	699.2	668.4	**60,471.3**
OIL	2018	28.7	23.6	27.0	9.7	17.2	16.2	13.9	7.3	21.6	10.2	6.5	27.6	**6,990.9**
DAY	2017	31.0	28.0	31.0	29.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,831.3**
H2O	2017	897.2	775.3	945.1	842.1	814.6	807.1	794.9	800.3	775.2	825.7	749.0	740.4	**51,068.3**
OIL	2017	75.9	67.5	61.1	72.6	83.2	87.6	37.3	19.6	15.6	23.9	27.4	27.9	**6,781.4**

Licence **9012** Well Name **Ewart Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-27-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	29.0	30.0	31.0	8.3	0.0	20.8	30.0	31.0	28.0	31.0	**2,556.1**
H2O	2020	358.2	364.5	369.6	470.8	504.1	146.5	0.0	335.8	534.7	582.9	539.0	777.9	**30,179.2**
OIL	2020	26.7	23.7	22.6	18.9	19.4	5.0	0.0	14.9	18.8	16.0	14.2	0.0	**3,528.2**
DAY	2019	28.0	27.0	31.0	30.0	31.0	13.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,257.0**
H2O	2019	299.4	317.2	462.1	449.1	457.3	183.7	440.5	453.8	406.3	390.2	365.3	377.7	**25,195.2**
OIL	2019	34.0	14.9	27.6	24.8	26.4	15.4	28.4	26.5	24.5	26.6	26.6	27.0	**3,348.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	30.0	30.0	30.0	31.0	30.0	31.0	**1,913.0**
H2O	2018	314.7	272.3	300.5	271.6	279.4	279.1	323.5	333.3	350.0	383.5	347.6	334.3	**20,592.6**
OIL	2018	29.5	17.9	32.7	29.7	30.1	29.9	58.5	51.6	38.6	43.4	43.5	44.7	**3,045.3**
DAY	2017	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,552.0**
H2O	2017	267.7	207.2	198.4	198.9	206.7	224.3	270.5	269.5	272.6	299.7	316.1	331.4	**16,802.8**
OIL	2017	23.4	27.1	37.2	38.1	46.9	25.9	26.0	39.1	32.0	38.2	32.2	38.4	**2,595.2**

Licence **9013** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.11-12-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	8.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,352.2**
H2O	2020	235.4	204.2	202.6	56.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,571.3**
OIL	2020	5.9	4.2	4.2	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,013.3**
DAY	2019	31.0	28.0	25.0	0.0	2.0	11.0	18.0	24.0	20.0	23.0	7.0	30.0	**2,253.0**
H2O	2019	268.6	241.3	209.1	0.0	1.4	142.2	240.5	337.0	246.3	274.3	62.7	297.0	**33,872.9**
OIL	2019	10.7	12.7	11.0	0.0	0.1	0.0	3.6	7.1	3.9	4.2	1.2	6.9	**5,997.9**
DAY	2018	28.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	27.0	**2,034.0**
H2O	2018	295.5	288.7	308.7	301.0	281.1	287.8	301.9	284.1	276.8	287.8	263.7	257.3	**31,552.5**
OIL	2018	4.8	12.5	19.7	19.1	14.9	18.4	7.5	17.8	16.9	10.6	8.2	7.9	**5,936.5**

Manitoba Production
2017 To 2020

Licence **9013** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.11-12-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	31.0	28.0	31.0	28.0	6.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,677.0**
H2O	2017	317.1	275.4	295.8	244.3	106.4	447.0	393.6	339.6	346.6	336.5	318.6	314.4	**28,118.1**
OIL	2017	23.9	20.7	22.4	31.0	5.7	12.0	8.1	29.2	18.7	23.6	20.3	27.4	**5,778.2**

Licence **9014** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-33-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	7.7	0.0	8.0	31.0	29.8	30.7	**2,609.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47.6**
H2O	2020	20.6	8.3	17.2	12.4	0.0	0.0	3.1	0.0	2.9	24.0	20.5	8.4	**4,348.5**
OIL	2020	14.6	6.5	15.2	13.4	0.0	0.0	3.4	0.0	3.3	12.9	8.8	3.8	**3,805.2**
DAY	2019	31.0	28.0	31.0	30.0	22.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,381.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47.6**
H2O	2019	44.2	43.6	41.8	22.1	14.0	22.7	21.0	20.3	18.4	18.0	13.2	13.0	**4,231.1**
OIL	2019	24.8	21.6	26.9	20.9	11.7	16.0	10.3	9.6	5.4	4.9	8.6	8.5	**3,723.3**
DAY	2018	30.0	27.0	31.0	30.0	31.0	29.0	30.0	29.0	30.0	31.0	30.0	31.0	**2,027.0**
GAS	2018	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**45.8**
H2O	2018	6.0	4.6	6.1	6.1	5.6	3.5	4.1	62.2	67.6	63.2	56.3	48.2	**3,938.8**
OIL	2018	5.1	3.4	5.3	3.9	1.6	0.4	4.0	18.9	36.1	37.9	31.6	26.7	**3,554.1**
DAY	2017	31.0	25.0	31.0	30.0	31.0	27.0	29.0	29.0	27.0	31.0	29.0	28.0	**1,668.0**
GAS	2017	0.4	0.1	0.2	0.3	0.3	0.2	0.6	0.6	0.6	0.6	0.6	0.6	**38.6**
H2O	2017	12.7	3.4	4.4	4.7	4.9	3.6	4.8	4.8	5.3	7.3	5.4	4.8	**3,605.3**
OIL	2017	10.7	3.0	3.9	6.7	6.6	4.8	6.4	6.1	3.6	4.0	3.4	3.6	**3,379.2**

Licence **9015** Well Name **Waskada Unit No. 17 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	27.0	31.0	29.8	12.1	28.8	21.8	30.8	29.8	30.5	29.8	30.8	**2,866.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122.7**
H2O	2020	11.1	9.0	9.6	4.9	2.3	16.2	15.9	12.2	13.8	10.6	5.1	5.0	**1,768.7**
OIL	2020	75.1	68.6	75.8	63.5	27.7	83.6	59.1	72.3	51.4	53.8	56.1	52.0	**11,054.1**
DAY	2019	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,533.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122.7**
H2O	2019	61.8	49.9	22.9	17.0	11.9	12.6	16.5	15.2	12.1	12.9	10.0	9.4	**1,653.0**
OIL	2019	150.7	129.4	135.7	124.2	127.9	105.8	110.8	96.1	92.0	88.7	84.0	76.4	**10,315.1**
DAY	2018	30.0	24.0	31.0	30.0	28.0	30.0	28.0	31.0	30.0	31.0	20.0	31.0	**2,170.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122.7**
H2O	2018	4.4	3.6	4.8	4.4	4.8	8.4	7.2	5.3	5.1	4.4	12.6	50.6	**1,400.8**
OIL	2018	59.8	49.9	71.1	54.7	36.9	55.3	51.9	59.3	59.2	52.5	50.1	267.6	**8,993.4**
DAY	2017	31.0	28.0	20.0	27.0	31.0	26.0	31.0	27.0	30.0	31.0	27.0	31.0	**1,826.0**
GAS	2017	2.4	2.2	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122.7**
H2O	2017	5.9	11.5	4.1	5.4	5.9	5.7	5.8	3.5	3.9	5.2	4.4	5.0	**1,285.2**
OIL	2017	71.7	64.0	47.4	71.9	79.2	72.4	71.8	57.9	65.1	72.7	60.7	59.9	**8,125.1**

Licence **9016** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.03-33-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	25.0	29.0	31.0	4.0	0.0	4.9	5.0	6.0	5.0	5.0	5.0	4.9	**2,566.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.6**
H2O	2020	65.5	68.1	63.0	9.2	0.0	45.0	23.9	51.2	23.1	50.4	22.4	50.8	**16,388.8**
OIL	2020	12.5	12.9	12.0	1.8	0.0	8.5	4.6	9.8	4.4	9.6	4.2	9.7	**5,446.5**

Manitoba Production
2017 To 2020

Licence **9016** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.03-33-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	20.0	30.0	31.0	30.0	31.0	27.0	3.0	17.0	30.0	30.0	**2,442.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.6**
H2O	2019	86.5	77.7	64.3	84.4	81.5	75.6	77.7	72.2	27.7	72.3	83.6	74.7	**15,916.2**
OIL	2019	16.5	15.3	12.2	16.1	15.5	14.4	14.8	13.8	5.3	13.7	15.9	14.3	**5,356.5**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,134.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.6**
H2O	2018	113.9	88.0	92.0	86.4	88.3	104.1	93.3	88.1	79.3	82.4	81.4	86.5	**15,038.0**
OIL	2018	10.6	26.6	27.8	26.1	26.7	25.4	25.2	23.8	23.2	24.6	23.6	16.5	**5,188.7**
DAY	2017	30.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,770.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	1.1	1.2	1.3	0.0	0.0	0.0	0.0	**3.6**
H2O	2017	151.4	124.9	131.6	124.1	128.6	124.6	138.3	128.8	118.6	112.9	111.5	114.8	**13,954.3**
OIL	2017	42.7	35.2	32.9	25.4	26.4	25.5	27.7	30.2	31.6	35.6	33.7	11.6	**4,908.6**

Licence **9017** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.04-33-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,773.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65,254.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,360.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,773.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65,254.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,360.8**
DAY	2018	31.0	28.0	28.0	30.0	31.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,773.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.0**
H2O	2018	408.3	347.3	343.5	298.0	206.8	89.7	0.0	0.0	0.0	0.0	0.0	0.0	**65,254.1**
OIL	2018	26.4	23.2	38.3	37.0	31.2	15.8	0.0	0.0	0.0	0.0	0.0	0.0	**6,360.8**
DAY	2017	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,606.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	1.2	0.8	1.0	0.0	0.0	0.0	0.0	**3.0**
H2O	2017	630.3	528.1	573.6	540.5	543.9	557.4	581.4	552.8	508.2	491.5	454.8	414.9	**63,560.5**
OIL	2017	54.8	45.9	52.9	53.5	42.8	55.2	37.1	43.2	36.8	47.5	40.2	32.7	**6,188.9**

Licence **9018** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-23-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	29.5	30.6	28.9	30.4	31.0	29.8	31.0	29.8	30.6	**2,861.6**
H2O	2020	106.5	96.3	108.6	106.6	111.6	105.8	108.7	99.9	91.1	96.6	91.4	90.2	**22,106.0**
OIL	2020	41.2	39.3	38.3	39.7	49.5	44.3	44.3	40.1	38.7	33.9	20.8	22.0	**12,876.7**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,500.0**
H2O	2019	158.0	143.4	151.1	151.8	166.0	153.6	149.3	139.8	136.1	145.5	148.7	147.5	**20,892.7**
OIL	2019	71.7	68.5	72.8	63.9	68.0	64.0	67.0	64.7	63.6	64.0	56.7	50.1	**12,424.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,137.0**
H2O	2018	147.2	137.3	150.2	158.5	180.3	163.2	179.1	184.2	172.7	177.1	152.7	164.1	**19,101.9**
OIL	2018	101.6	90.4	99.3	84.5	65.8	59.3	64.9	68.9	64.6	64.5	72.2	73.9	**11,649.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,774.0**
H2O	2017	153.1	141.4	146.2	145.3	158.8	119.6	147.8	106.0	102.7	118.4	127.7	131.2	**17,135.3**
OIL	2017	79.1	70.8	72.7	53.9	48.9	36.1	48.9	56.8	55.6	62.3	72.7	75.8	**10,739.7**

Licence **9020** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-31-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Manitoba Production
2017 To 2020

Licence **9020** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-31-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	29.0	31.0	30.0	30.3	29.8	31.0	30.7	29.3	29.5	29.9	30.8	**2,637.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**176.1**
H2O	2020	26.4	29.4	23.5	23.6	39.1	38.6	36.7	25.2	22.5	24.7	20.6	19.4	**7,928.9**
OIL	2020	113.8	113.6	97.7	84.3	106.5	91.7	111.6	96.1	86.8	85.9	85.5	79.0	**18,081.9**
DAY	2019	14.0	28.0	31.0	29.0	22.0	29.0	30.0	31.0	29.0	31.0	30.0	31.0	**2,278.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**176.1**
H2O	2019	192.1	133.7	121.5	66.2	28.7	36.1	40.8	92.7	62.6	29.3	20.6	23.7	**7,599.2**
OIL	2019	102.5	173.8	144.2	145.9	114.0	165.2	153.8	109.2	132.6	139.3	127.1	123.4	**16,929.4**
DAY	2018	31.0	27.0	31.0	30.0	25.0	28.0	30.0	30.0	30.0	30.0	29.0	11.0	**1,943.0**
GAS	2018	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**174.3**
H2O	2018	45.4	37.8	45.4	32.3	34.2	31.9	32.0	30.6	25.2	34.7	38.3	14.3	**6,751.2**
OIL	2018	112.4	94.6	110.3	108.0	79.7	88.6	97.4	82.7	66.2	67.6	57.1	20.4	**15,298.4**
DAY	2017	31.0	28.0	23.0	12.0	29.0	26.0	29.0	30.0	27.0	31.0	30.0	30.0	**1,611.0**
GAS	2017	8.2	8.0	5.1	3.1	6.6	5.6	0.6	0.6	0.6	0.6	0.6	0.6	**167.1**
H2O	2017	77.5	49.1	31.9	20.8	60.7	32.1	38.2	45.8	31.9	53.0	45.8	49.5	**6,349.1**
OIL	2017	199.2	194.9	142.7	70.8	161.6	141.8	181.3	195.4	150.5	154.8	114.6	114.1	**14,313.4**

Licence **9022** Well Name **East Manson Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-12-014-29W1.02** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	31.0	29.8	31.0	29.8	29.8	31.0	30.0	31.0	29.8	31.0	**2,811.2**
H2O	2020	486.8	466.3	492.2	462.6	511.3	500.0	478.8	494.4	487.9	486.8	434.7	443.5	**26,056.7**
OIL	2020	67.4	60.8	70.6	62.0	62.8	59.8	77.2	75.0	68.9	73.0	67.0	76.3	**11,685.5**
DAY	2019	31.0	28.0	31.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	29.0	31.0	**2,448.0**
H2O	2019	342.3	318.0	396.6	383.1	450.8	419.9	448.4	499.5	510.7	491.0	453.9	488.8	**20,311.4**
OIL	2019	56.6	62.8	90.1	83.4	88.8	91.2	72.1	66.3	62.9	64.9	62.0	59.9	**10,864.7**
DAY	2018	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	30.0	**2,087.0**
H2O	2018	259.0	242.0	395.3	354.8	382.4	310.6	354.0	370.1	341.9	339.3	330.4	321.3	**15,108.4**
OIL	2018	136.6	126.7	75.8	61.2	56.2	35.4	30.4	29.8	61.2	73.8	62.2	62.2	**10,003.7**
DAY	2017	31.0	28.0	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,725.0**
H2O	2017	243.5	223.5	266.4	283.6	315.7	248.9	185.4	225.4	195.3	249.2	200.3	240.2	**11,107.3**
OIL	2017	139.0	126.2	145.4	124.0	127.2	158.1	173.4	167.2	141.7	127.0	136.5	139.4	**9,192.2**

Licence **9023** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-30-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	25.0	22.0	29.0	21.4	0.0	0.0	0.0	0.0	0.0	1.8	0.0	0.0	**2,446.0**
H2O	2020	146.6	142.0	272.8	199.2	0.0	0.0	0.0	0.0	0.0	16.7	0.0	0.0	**18,579.8**
OIL	2020	6.5	5.1	10.0	8.1	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.0	**6,974.8**
DAY	2019	31.0	28.0	31.0	30.0	24.0	0.0	31.0	31.0	27.0	29.0	25.0	26.0	**2,346.8**
H2O	2019	115.8	101.1	111.5	101.7	68.6	0.0	324.2	264.6	219.0	230.5	175.4	162.8	**17,802.5**
OIL	2019	19.3	19.6	21.3	20.6	16.4	0.0	2.9	10.1	10.3	11.7	8.4	10.4	**6,944.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	30.0	4.0	9.0	28.0	30.0	31.0	**2,033.8**
H2O	2018	109.5	98.2	104.4	104.8	109.0	102.4	98.6	13.2	29.1	92.3	103.7	119.9	**15,927.3**
OIL	2018	18.0	16.3	17.3	17.5	17.5	16.0	14.1	1.7	4.0	12.2	14.5	16.9	**6,793.4**
DAY	2017	31.0	28.0	28.5	29.9	31.0	29.0	18.0	7.0	30.0	31.0	30.0	27.0	**1,720.8**
H2O	2017	110.4	99.7	100.6	106.2	134.8	126.9	76.0	44.1	249.4	204.1	121.8	111.5	**14,842.2**
OIL	2017	24.5	25.6	25.2	25.9	25.8	27.0	14.9	7.4	36.7	25.8	13.5	13.7	**6,627.4**

Licence **9024** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-27-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Manitoba Production
2017 To 2020

Licence **9024** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-27-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	2.3	2.0	1.0	0.0	7.7	30.0	31.0	29.8	29.7	**2,695.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.4**
H2O	2020	50.2	46.6	36.6	2.5	2.3	1.3	0.0	9.1	24.3	52.1	49.3	40.7	**9,415.0**
OIL	2020	22.2	22.7	20.9	1.5	1.0	0.6	0.0	5.2	13.0	22.2	26.4	28.7	**6,022.6**
DAY	2019	31.0	28.0	31.0	8.0	3.0	11.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,470.7**
GAS	2019	0.2	0.2	0.2	0.1	0.0	0.7	1.7	1.8	0.2	0.0	0.0	0.0	**24.4**
H2O	2019	18.9	13.1	14.9	2.4	0.9	56.7	67.7	20.0	16.0	18.2	16.1	36.4	**9,100.0**
OIL	2019	13.7	12.3	14.5	3.3	1.2	4.5	27.0	13.0	11.3	12.2	13.1	17.9	**5,858.2**
DAY	2018	22.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,175.7**
GAS	2018	0.6	0.3	0.9	1.4	0.4	0.4	0.4	0.5	0.5	0.5	0.5	0.5	**19.3**
H2O	2018	4.5	86.0	91.8	112.7	59.1	18.4	10.5	10.7	9.5	25.5	57.8	38.7	**8,818.7**
OIL	2018	4.2	17.0	26.1	27.3	22.5	17.9	14.8	15.4	13.6	15.3	20.7	16.9	**5,714.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**1,819.7**
GAS	2017	0.0	0.0	0.0	0.0	0.0	4.6	1.5	1.4	1.6	2.3	0.5	0.5	**12.4**
H2O	2017	68.0	66.6	82.7	68.4	65.6	56.0	51.3	14.7	14.4	19.3	10.0	7.3	**8,293.5**
OIL	2017	16.3	13.1	15.7	15.8	21.6	19.3	20.7	13.3	12.9	13.5	9.6	7.0	**5,502.5**

Licence **9025** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-27-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	2.3	2.0	1.0	0.0	7.7	30.0	30.3	29.8	29.0	**2,758.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.0**
H2O	2020	34.2	31.4	23.7	2.1	2.3	1.3	0.0	9.2	36.2	48.5	39.1	25.8	**7,012.1**
OIL	2020	28.4	23.2	21.9	1.8	1.6	0.9	0.0	8.0	32.7	43.7	46.9	51.2	**6,634.4**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,535.5**
GAS	2019	0.3	0.3	0.2	0.3	0.1	1.5	1.7	2.0	0.3	0.0	0.0	0.0	**23.0**
H2O	2019	27.2	19.9	55.8	24.4	28.4	16.7	25.5	31.1	30.3	60.8	28.0	29.7	**6,758.3**
OIL	2019	27.1	18.1	31.1	41.1	48.8	22.1	23.5	23.3	21.6	24.6	39.2	45.6	**6,374.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,171.5**
GAS	2018	1.3	0.4	1.5	2.2	0.7	0.9	0.5	0.6	0.8	0.9	0.7	0.7	**16.3**
H2O	2018	73.0	63.1	50.5	59.4	55.8	37.3	22.3	25.7	26.4	27.0	28.2	29.8	**6,380.5**
OIL	2018	45.8	40.6	37.2	37.5	36.9	32.3	27.4	30.1	30.2	31.4	30.0	30.5	**6,008.0**
DAY	2017	31.0	23.0	16.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,806.5**
GAS	2017	0.0	0.0	0.0	0.0	0.0	1.1	1.2	0.8	0.5	0.8	0.2	0.5	**5.1**
H2O	2017	42.8	32.0	37.2	63.8	39.3	36.0	35.5	35.8	76.3	83.2	72.1	73.7	**5,882.0**
OIL	2017	24.8	16.6	12.2	24.3	30.3	27.7	28.0	86.8	31.9	45.8	54.5	48.9	**5,598.1**

Licence **9026** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.11-12-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.3	7.0	6.6	0.0	**257.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	2.3	2.1	0.0	**161.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.3	6.8	6.2	0.0	**650.3**
DAY	2019	0.0	5.0	7.0	6.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	**238.0**
H2O	2019	0.0	8.2	4.9	1.9	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	**155.3**
OIL	2019	0.0	16.1	13.1	5.9	0.0	0.0	0.0	0.8	0.0	0.0	0.0	0.0	**631.0**
DAY	2018	4.0	5.0	7.0	4.0	7.0	0.0	5.0	7.0	4.0	0.0	4.0	4.0	**219.0**
H2O	2018	7.8	8.4	13.4	7.6	14.0	0.0	3.3	3.3	1.9	0.0	11.0	1.5	**140.0**
OIL	2018	21.1	22.4	36.1	21.3	18.6	0.0	5.3	7.9	6.1	0.0	12.9	6.5	**595.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	0.0	0.0	**168.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.2	0.0	0.0	**67.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38.0	0.0	0.0	**436.9**

Manitoba Production
2017 To 2020

Licence **9026** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.12-12-004-22W1.02** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **9027** Well Name **Tundra Goodlands HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-09-002-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth O** Field Code **3** Pool Code **29O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	1.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,119.0**
H2O	2020	2097.6	2052.1	2049.9	64.7	0.0	117.9	0.0	0.0	0.0	0.0	0.0	0.0	**178,455.3**
OIL	2020	27.3	25.4	23.7	0.7	0.0	1.1	0.0	0.0	0.0	0.0	0.0	0.0	**6,170.2**
DAY	2019	31.0	28.0	31.0	30.0	28.0	28.0	31.0	28.0	30.0	31.0	30.0	31.0	**2,025.0**
H2O	2019	2252.1	2400.9	2699.6	2186.7	1931.5	1874.6	1929.3	1778.4	1761.4	1998.2	1866.5	1973.5	**172,073.1**
OIL	2019	18.3	18.0	18.5	15.6	13.3	12.5	14.5	12.6	14.0	20.5	19.4	21.2	**6,092.0**
DAY	2018	31.0	28.0	31.0	29.0	31.0	26.0	28.0	27.0	28.0	31.0	28.0	31.0	**1,668.0**
H2O	2018	2136.8	1908.6	2156.2	2023.8	2011.0	1588.7	1700.3	1552.8	1701.0	1963.7	1685.0	2109.2	**147,420.4**
OIL	2018	28.7	21.8	25.2	21.9	20.9	16.8	17.7	13.8	17.1	19.9	14.6	17.8	**5,893.6**
DAY	2017	30.0	28.0	31.0	27.0	31.0	30.0	30.0	28.0	30.0	31.0	30.0	31.0	**1,319.0**
H2O	2017	1985.3	1814.0	2204.2	1895.2	2079.3	2025.9	2048.2	1849.0	1920.5	2043.1	1950.7	2133.1	**124,883.3**
OIL	2017	7.2	11.5	25.4	27.7	30.2	30.2	33.2	28.5	30.2	31.5	27.8	25.4	**5,657.4**

Licence **9028** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-15-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	20.0	29.0	31.0	30.0	0.0	0.0	9.8	0.0	1.0	27.3	29.9	29.8	**2,510.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.3**
H2O	2020	167.6	226.6	242.2	223.7	0.0	0.0	90.0	0.0	8.1	223.6	193.3	71.7	**44,781.5**
OIL	2020	3.0	9.2	10.2	5.1	0.0	0.0	1.8	0.0	0.2	5.0	6.0	3.7	**5,123.9**
DAY	2019	31.0	28.0	31.0	30.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,303.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.3**
H2O	2019	419.1	358.9	453.0	465.7	328.3	434.4	373.2	366.3	307.7	282.8	254.4	251.4	**43,334.7**
OIL	2019	42.0	38.2	26.6	20.5	16.4	26.8	22.9	24.5	14.9	7.9	8.3	7.1	**5,079.7**
DAY	2018	31.0	28.0	31.0	30.0	30.0	27.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,947.0**
GAS	2018	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**66.5**
H2O	2018	477.7	442.5	495.4	469.5	472.0	435.1	422.3	467.2	409.9	435.6	423.2	416.1	**39,039.5**
OIL	2018	36.5	32.2	31.9	28.7	36.6	28.9	29.9	33.3	27.1	30.1	24.9	31.6	**4,823.6**
DAY	2017	31.0	28.0	31.0	26.0	27.0	27.0	30.0	29.0	25.0	14.0	29.0	31.0	**1,589.0**
GAS	2017	1.1	0.8	0.5	0.5	0.3	0.3	0.6	0.6	0.6	0.6	0.6	0.6	**59.3**
H2O	2017	573.9	472.5	522.8	382.3	458.4	475.3	576.8	592.6	456.4	248.8	490.5	512.6	**33,673.0**
OIL	2017	26.6	19.6	13.7	11.8	8.2	6.4	10.0	26.8	26.2	16.5	31.3	33.2	**4,451.9**

Licence **9029** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-15-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Manitoba Production
2017 To 2020

Licence **9029** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-15-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	23.0	0.0	0.0	0.0	0.0	30.0	31.0	29.9	29.3	**2,264.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51.8**
H2O	2020	22.2	22.3	23.5	13.0	0.0	0.0	0.0	0.0	54.7	46.8	28.1	20.6	**3,541.2**
OIL	2020	54.4	45.8	42.8	28.7	0.0	0.0	0.0	0.0	55.4	49.3	34.7	33.8	**6,357.1**
DAY	2019	31.0	28.0	27.0	29.0	22.0	28.0	31.0	29.0	29.0	31.0	30.0	28.0	**2,030.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51.8**
H2O	2019	45.8	32.9	26.4	34.6	21.5	31.7	24.8	15.1	23.7	81.4	34.5	30.8	**3,310.0**
OIL	2019	85.5	58.9	49.7	55.5	41.3	51.4	40.7	31.1	40.7	85.8	68.0	58.1	**6,012.2**
DAY	2018	11.0	0.0	0.0	0.0	9.0	28.0	29.0	30.0	30.0	31.0	30.0	31.0	**1,687.0**
GAS	2018	0.6	0.0	0.0	0.0	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**50.0**
H2O	2018	4.6	0.0	0.0	0.0	4.2	13.0	12.6	63.4	65.2	30.3	33.8	30.6	**2,906.8**
OIL	2018	0.2	0.0	0.0	0.0	0.2	0.6	0.8	46.8	69.9	48.4	80.4	71.5	**5,345.5**
DAY	2017	19.0	19.0	31.0	30.0	31.0	10.0	30.0	29.0	24.0	14.0	30.0	26.0	**1,458.0**
GAS	2017	0.3	0.4	0.5	0.2	0.0	0.0	0.6	0.6	0.6	0.6	0.6	0.6	**44.6**
H2O	2017	13.8	14.4	24.7	16.5	19.1	6.2	20.0	19.0	16.1	10.3	21.1	14.2	**2,649.1**
OIL	2017	8.5	8.6	14.0	3.5	0.9	0.3	0.8	0.9	0.7	0.4	0.8	0.5	**5,026.7**

Licence **9031** Well Name **Waskada Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.13-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	6.0	30.6	26.0	0.0	**2,624.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**133.7**
H2O	2020	179.5	180.5	182.5	157.6	0.0	0.0	0.0	0.0	30.4	162.0	136.1	0.0	**18,320.3**
OIL	2020	10.9	9.0	9.9	9.0	0.0	0.0	0.0	0.0	1.9	8.0	6.4	0.0	**10,802.9**
DAY	2019	16.0	0.0	13.0	30.0	31.0	30.0	31.0	31.0	23.0	26.0	30.0	31.0	**2,441.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**133.7**
H2O	2019	105.7	0.0	88.1	202.6	143.6	181.7	198.1	197.8	136.1	183.1	175.4	162.7	**17,291.7**
OIL	2019	11.1	0.0	7.9	16.2	12.6	17.4	22.0	18.4	11.9	8.2	7.9	9.4	**10,747.8**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,149.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**133.7**
H2O	2018	151.8	110.2	179.5	165.2	157.6	134.1	115.4	108.0	144.8	192.7	178.2	200.2	**15,516.8**
OIL	2018	30.8	23.1	35.3	35.0	26.6	31.3	26.7	29.7	37.4	27.9	22.9	20.9	**10,604.8**
DAY	2017	29.0	28.0	23.0	30.0	31.0	25.0	31.0	27.0	15.0	31.0	30.0	31.0	**1,786.0**
GAS	2017	1.4	1.6	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**133.7**
H2O	2017	211.5	230.2	191.7	228.3	217.9	180.2	209.2	175.6	97.1	214.5	176.6	173.1	**13,679.1**
OIL	2017	42.8	46.1	38.4	43.4	40.7	33.6	47.8	41.4	20.8	39.5	37.8	32.9	**10,257.2**

Licence **9032** Well Name **Waskada Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,159.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64,820.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,087.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,159.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64,820.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,087.5**
DAY	2018	0.0	0.0	0.0	0.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,159.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.8**
H2O	2018	0.0	0.0	0.0	0.0	476.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64,820.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,087.5**

Manitoba Production
2017 To 2020

Licence **9032** Well Name **Waskada Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,150.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.8**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64,343.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,087.5**

Licence **9033** Well Name **Waskada Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,490.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,980.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,838.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,490.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,980.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,838.4**
DAY	2018	31.0	28.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,490.4**
H2O	2018	122.0	64.2	36.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,980.2**
OIL	2018	17.8	5.9	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,838.4**
DAY	2017	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	30.0	26.0	**1,414.4**
H2O	2017	11.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	196.9	96.1	114.8	**5,757.1**
OIL	2017	5.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.7	19.3	15.7	**4,812.3**

Licence **9034** Well Name **Waskada Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,444.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,152.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,977.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,444.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,152.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,977.1**
DAY	2018	20.0	2.0	0.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,444.4**
H2O	2018	14.2	1.3	0.0	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,152.1**
OIL	2018	3.1	0.2	0.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,977.1**
DAY	2017	30.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	19.0	**1,418.4**
H2O	2017	21.4	19.3	19.8	24.8	27.0	26.7	29.4	43.3	20.4	23.2	24.1	18.7	**4,134.0**
OIL	2017	17.6	16.4	13.7	14.6	13.7	13.7	12.1	10.6	11.0	12.6	11.8	4.1	**4,973.3**

Licence **9035** Well Name **Waskada Unit No. 21 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.10-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	25.0	0.0	7.8	4.2	0.0	0.0	23.3	30.0	31.0	**1,057.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,219.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,377.0**
WIN	2020	1537.0	1724.0	1677.0	326.0	0.0	378.0	184.0	0.0	0.0	747.0	1177.0	1402.0	**21,526.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**936.1**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,219.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,377.0**
WIN	2019	62.0	0.0	582.0	332.0	21.0	0.0	177.0	936.0	1188.0	1268.0	1492.0	1540.0	**12,374.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**936.1**

Manitoba Production
2017 To 2020

Licence **9035** Well Name **Waskada Unit No. 21 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.10-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,219.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,377.0**
WIN	2018	0.0	0.0	0.0	289.0	612.0	585.0	478.0	611.8	741.2	742.0	489.0	228.0	**4,776.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**936.1**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.5**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,219.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,377.0**

Licence **9036** Well Name **Waskada Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.10-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,126.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,288.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,497.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,126.6**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,288.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,497.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,126.6**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.1**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,288.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,497.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,126.6**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.1**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,288.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,497.6**

Licence **9037** Well Name **Vermilion Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-17-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	27.3	31.0	20.3	30.0	28.1	29.0	29.5	29.8	14.0	**2,829.0**
GAS	2020	0.0	0.0	0.0	1.6	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.6**
H2O	2020	157.3	203.7	175.4	153.9	200.4	90.4	144.8	144.1	129.4	95.0	106.5	47.1	**24,434.4**
OIL	2020	18.2	14.4	14.8	18.0	21.4	10.9	20.8	19.2	15.9	12.5	9.4	4.5	**4,077.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,499.0**
H2O	2019	192.9	166.9	196.0	137.5	133.9	125.1	171.8	133.7	139.7	123.9	139.1	163.5	**22,786.4**
OIL	2019	11.9	9.8	11.8	10.0	20.5	20.6	14.4	13.3	13.5	21.2	26.0	29.7	**3,897.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,134.0**
H2O	2018	187.6	172.0	179.7	178.1	162.4	167.5	178.3	115.6	98.7	277.2	7.9	145.4	**20,962.4**
OIL	2018	21.2	19.9	21.0	20.8	21.6	21.4	22.3	13.4	11.0	18.8	22.7	21.4	**3,695.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,769.0**
H2O	2017	184.2	223.8	215.2	216.8	208.7	186.8	210.3	200.1	180.8	217.1	188.6	188.0	**19,092.0**
OIL	2017	21.7	19.8	25.1	22.9	23.9	20.8	21.1	23.5	19.8	21.3	20.1	20.6	**3,459.6**

Licence **9038** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-09-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	9.0	0.0	5.0	5.0	0.0	13.0	31.0	30.0	31.0	**2,386.0**
H2O	2020	148.1	129.2	127.1	30.2	0.0	25.7	30.7	0.0	69.4	152.7	126.7	107.6	**33,778.4**

Manitoba Production
2017 To 2020

Licence **9038** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-09-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	13.9	9.5	13.0	8.7	0.0	1.7	2.0	0.0	4.4	9.7	8.1	5.7	**5,893.6**
DAY	2019	21.0	28.0	20.0	0.0	2.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,171.0**
H2O	2019	157.4	271.0	175.1	0.0	20.6	269.2	236.7	225.3	193.5	185.4	166.2	155.0	**32,831.0**
OIL	2019	16.1	14.6	18.2	0.0	1.8	21.0	34.8	18.8	25.0	16.8	20.5	19.2	**5,816.9**
DAY	2018	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,888.0**
H2O	2018	217.8	187.3	199.7	192.3	193.5	185.9	186.4	183.0	173.7	176.5	166.4	168.8	**30,775.6**
OIL	2018	22.4	20.8	22.2	21.4	24.3	20.7	22.7	22.6	21.4	21.9	20.5	17.0	**5,610.1**
DAY	2017	31.0	28.0	31.0	30.0	26.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,525.0**
H2O	2017	274.4	276.3	292.9	266.7	250.2	278.1	269.7	262.8	247.2	244.5	238.7	227.9	**28,544.3**
OIL	2017	41.1	41.2	35.8	39.9	37.5	32.8	36.9	36.4	34.2	33.8	31.8	27.3	**5,352.2**

Licence **9040** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-19-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	30.8	29.6	30.9	30.8	29.9	30.9	29.9	31.0	**2,859.7**
H2O	2020	1481.8	1340.8	1419.6	1360.6	1433.5	1325.2	1384.3	1355.7	1344.8	1284.8	1196.0	1229.4	**132,170.5**
OIL	2020	55.2	50.2	53.6	53.0	57.3	52.1	52.8	51.3	52.0	48.6	45.7	47.1	**5,320.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,495.0**
H2O	2019	1454.7	1337.7	1524.9	1461.2	1469.5	1433.8	1505.2	1459.7	1266.7	1387.8	1370.0	1481.0	**116,014.0**
OIL	2019	59.3	51.9	58.4	53.3	54.6	52.9	53.8	55.5	47.1	53.4	54.0	55.3	**4,701.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	30.0	28.0	**2,132.0**
H2O	2018	1760.9	1570.6	1752.6	1676.6	1737.2	1635.0	1664.9	1620.4	1629.2	1346.2	1500.9	1381.8	**98,861.8**
OIL	2018	76.9	67.2	78.0	75.6	78.5	73.5	72.6	70.9	70.9	56.0	62.5	55.6	**4,052.1**
DAY	2017	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**1,775.0**
H2O	2017	1898.9	1660.5	1895.4	1771.9	1834.7	1759.9	1804.4	1840.7	1571.3	1768.6	1703.1	1780.1	**79,585.5**
OIL	2017	40.3	35.0	40.1	38.1	39.8	37.9	39.0	38.9	33.5	86.2	75.6	79.1	**3,213.9**

Licence **9041** Well Name **Sinclair Unit No. 13 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.04-04-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	28.8	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,152.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,058.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,160.8**
WIN	2020	286.0	278.4	266.7	222.0	212.0	186.0	185.0	187.0	171.0	171.0	155.0	190.0	**13,089.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,882.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,058.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,160.8**
WIN	2019	1151.0	889.1	1171.3	863.4	769.5	434.2	387.3	180.4	292.2	300.1	293.5	303.8	**10,578.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,882.0**
H2O	2018	206.8	192.1	206.4	211.6	209.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,058.1**
OIL	2018	84.2	67.5	55.7	48.3	49.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,160.8**
WIN	2018	0.0	0.0	0.0	0.0	0.0	10.0	213.6	269.8	422.5	545.3	917.5	1164.4	**3,543.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	21.0	31.0	**1,731.0**
H2O	2017	21.6	18.9	18.7	17.4	19.4	17.8	18.1	18.7	17.8	21.6	32.7	254.5	**5,031.8**
OIL	2017	45.9	39.5	43.0	43.1	42.2	37.9	37.8	36.5	35.1	35.5	21.6	38.8	**4,855.6**

Licence **9042** Well Name **Ewart Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.11-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	29.9	30.8	10.9	0.0	0.0	6.4	30.8	30.0	30.8	**2,347.6**
H2O	2020	101.0	94.0	70.0	67.9	64.9	22.1	0.0	0.0	11.8	63.1	57.5	58.3	**6,011.6**

Manitoba Production
2017 To 2020

Licence **9042** Well Name **Ewart Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.11-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	13.0	12.6	13.3	12.7	13.3	4.9	0.0	0.0	2.8	57.9	29.1	24.9	**7,999.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	28.0	30.0	30.0	25.0	**2,088.0**
H2O	2019	21.6	16.0	13.2	12.6	12.8	12.5	12.3	16.3	16.6	18.6	18.5	14.3	**5,401.0**
OIL	2019	25.2	26.2	26.7	26.5	19.1	15.0	15.2	19.5	15.5	18.4	25.1	20.9	**7,814.5**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	29.0	25.0	31.0	**1,733.0**
H2O	2018	33.4	28.3	28.2	29.6	29.6	23.3	28.9	30.6	19.2	22.6	19.5	19.4	**5,215.7**
OIL	2018	33.5	28.4	31.1	26.3	25.8	23.4	23.6	23.9	17.4	20.3	18.0	20.3	**7,561.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,379.0**
H2O	2017	47.2	38.0	42.9	41.6	42.0	35.2	32.6	33.8	32.6	34.6	28.6	33.8	**4,903.1**
OIL	2017	64.2	55.7	59.1	54.3	46.8	39.7	45.8	43.5	37.1	33.3	25.6	29.7	**7,269.2**

Licence **9043** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-17-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,644.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102,246.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,264.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,644.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102,246.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,264.0**
DAY	2018	31.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,644.0**
H2O	2018	1944.5	313.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102,246.9**
OIL	2018	30.0	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,264.0**
DAY	2017	30.0	28.0	28.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,608.0**
H2O	2017	1809.9	1630.8	1615.4	1658.2	1701.3	1638.1	1838.2	1851.3	1854.7	1856.8	1615.0	1819.4	**99,989.2**
OIL	2017	65.6	59.2	58.6	59.8	34.8	27.9	21.8	18.7	9.3	18.7	13.1	23.5	**5,230.6**

Licence **9044** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-17-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**757.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,752.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,692.5**
DAY	2019	31.0	22.0	3.0	0.0	31.0	30.0	31.0	31.0	25.0	23.0	0.0	0.0	**757.1**
H2O	2019	1665.7	1078.9	138.5	0.0	1566.0	1474.0	1445.8	1293.2	1036.0	820.8	0.0	0.0	**47,752.1**
OIL	2019	51.6	29.1	3.2	0.0	33.0	16.8	24.8	33.7	23.9	8.0	0.0	0.0	**1,692.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	31.0	**530.1**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1637.9	1734.2	**37,233.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57.8	61.0	**1,468.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**470.1**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,861.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,349.6**

Licence **9046** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-03-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	27.0	29.0	29.7	30.5	11.0	31.0	30.9	29.5	30.9	30.0	30.6	**2,784.1**
H2O	2020	5.9	5.1	5.7	5.2	3.5	1.2	79.1	82.4	6.3	6.8	6.4	6.3	**966.4**
OIL	2020	51.3	48.8	51.0	45.1	26.2	10.0	72.4	69.6	29.7	31.2	29.6	25.2	**5,656.2**
DAY	2019	31.0	28.0	24.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**2,444.0**
H2O	2019	3.1	2.8	2.2	2.7	2.9	2.5	2.2	1.8	2.0	2.1	2.1	4.7	**752.5**

Manitoba Production
2017 To 2020

Licence **9046** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-03-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	16.4	15.3	13.0	15.6	16.9	10.9	17.3	24.6	27.5	28.0	28.9	45.4	**5,166.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,090.0**
H2O	2018	5.0	3.5	2.9	4.6	4.9	4.2	4.4	4.5	5.9	6.1	5.4	3.0	**721.4**
OIL	2018	25.8	17.5	15.6	24.8	26.1	22.7	24.0	25.6	32.6	32.6	31.5	17.4	**4,906.3**
DAY	2017	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,728.0**
H2O	2017	8.6	7.7	8.4	8.2	5.9	5.7	5.4	4.0	3.3	5.1	4.9	5.0	**667.0**
OIL	2017	38.0	34.0	37.3	35.9	26.4	25.3	25.9	20.2	16.6	24.3	24.6	25.6	**4,610.1**

Licence **9047** Well Name **CNRL Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.07-29-002-29W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,529.8**
GAS	2020	0.9	0.9	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**256.1**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**161.5**
H2O	2020	47.5	42.9	42.5	37.6	21.9	20.3	20.6	16.0	15.3	15.2	14.8	15.2	**15,691.4**
OIL	2020	19.8	17.0	17.5	15.9	14.1	13.1	13.6	15.9	15.4	15.7	16.6	17.1	**8,065.0**
DAY	2019	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	29.4	31.0	29.5	31.0	**2,163.8**
GAS	2019	2.6	1.1	2.4	1.7	1.0	2.9	3.1	4.4	3.8	3.6	2.3	1.1	**253.2**
GSD	2019	1.9	0.9	2.0	1.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**161.5**
H2O	2019	77.3	65.2	88.0	86.9	79.8	94.9	99.4	77.1	61.7	65.3	60.3	56.6	**15,381.6**
OIL	2019	33.1	23.8	33.6	31.4	27.3	32.0	32.9	27.2	24.7	26.5	24.8	22.4	**7,873.3**
DAY	2018	31.0	28.0	31.0	29.0	25.0	13.5	31.0	31.0	29.5	31.0	30.0	31.0	**1,804.9**
GAS	2018	14.6	0.0	0.0	0.0	0.0	0.0	4.3	8.5	12.7	8.6	4.5	2.6	**223.2**
GSD	2018	11.5	0.0	0.0	0.0	0.0	0.0	2.8	5.8	10.1	6.4	3.3	1.7	**155.4**
H2O	2018	120.4	105.7	121.2	107.6	149.2	86.5	199.0	191.9	142.0	128.6	89.7	71.2	**14,469.1**
OIL	2018	59.9	51.5	58.2	57.4	57.9	32.4	60.4	53.7	41.1	43.4	35.6	34.4	**7,533.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.3	31.0	30.0	31.0	30.0	31.0	**1,463.9**
GAS	2017	3.1	2.4	2.3	2.2	1.4	1.7	0.0	3.0	5.0	5.5	2.1	17.7	**167.4**
GSD	2017	2.4	1.8	1.9	0.0	0.6	1.0	0.0	1.8	2.3	3.3	1.6	12.7	**113.8**
H2O	2017	215.1	199.0	214.7	215.2	171.7	164.0	182.9	179.7	158.3	142.9	127.3	126.8	**12,956.1**
OIL	2017	90.2	76.2	76.2	65.4	55.1	55.0	60.8	63.4	60.2	62.9	61.4	58.3	**6,947.7**

Licence **9051** Well Name **Tundra South Kirkella DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.12-15-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**234.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,307.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**234.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,307.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**234.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,307.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**234.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,307.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88.7**

Licence **9054** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-24-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2017 To 2020

Licence **9054** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-24-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	2.3	2.0	1.0	0.0	6.7	30.0	31.0	29.8	29.8	**2,732.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.6**
H2O	2020	23.6	19.1	18.1	1.3	1.1	0.6	0.0	3.9	15.4	11.5	9.2	38.0	**8,111.4**
OIL	2020	31.1	30.0	28.5	2.0	1.4	0.8	0.0	6.1	29.0	31.1	27.2	0.6	**6,386.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,508.5**
GAS	2019	0.3	0.2	0.2	0.2	0.0	1.6	1.1	1.3	0.2	0.0	0.0	0.0	**24.6**
H2O	2019	50.4	41.6	43.5	44.5	42.3	41.1	39.4	42.1	39.7	38.7	28.5	28.3	**7,969.6**
OIL	2019	27.4	25.2	27.7	27.1	25.7	24.2	24.1	24.1	21.9	27.0	35.4	39.1	**6,198.7**
DAY	2018	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,143.5**
GAS	2018	0.6	0.2	0.8	2.7	0.8	0.6	0.5	0.5	0.6	0.5	0.4	0.6	**19.5**
H2O	2018	53.6	95.0	130.2	87.8	70.8	64.8	67.2	66.0	59.2	57.3	50.0	48.8	**7,489.5**
OIL	2018	21.6	46.8	66.6	44.9	35.8	34.0	34.7	35.2	34.3	32.5	28.2	28.0	**5,869.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,781.5**
GAS	2017	0.0	0.0	0.0	0.0	0.0	3.4	2.9	1.1	1.1	1.3	0.6	0.3	**10.7**
H2O	2017	60.9	47.8	54.4	52.8	53.7	65.9	72.3	75.0	64.7	57.9	57.6	57.4	**6,638.8**
OIL	2017	21.1	17.8	21.0	21.0	21.5	17.7	19.8	20.3	20.2	24.3	23.5	23.6	**5,427.2**

Licence **9055** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,293.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,368.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,953.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,293.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,368.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,953.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,293.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,368.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,953.3**
DAY	2017	31.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,293.9**
H2O	2017	20.7	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,368.9**
OIL	2017	11.6	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,953.3**

Licence **9056** Well Name **Tundra South Kirkella Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-28-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	23.0	31.0	30.0	31.0	30.0	31.0	**2,816.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.6**
H2O	2020	170.2	107.5	132.7	129.0	113.4	112.5	91.1	123.2	111.0	109.0	92.8	93.7	**34,057.7**
OIL	2020	31.7	24.1	37.6	35.6	28.1	27.4	22.4	30.5	27.0	26.9	23.0	23.2	**10,060.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,458.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.6**
H2O	2019	212.0	219.6	264.1	268.9	280.5	159.2	165.0	211.6	260.3	207.5	138.2	159.2	**32,671.6**
OIL	2019	6.7	6.7	8.3	27.5	28.9	20.7	21.4	28.2	35.4	34.2	29.5	34.3	**9,722.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,093.0**
GAS	2018	0.9	0.8	0.7	1.0	1.6	1.9	0.1	0.3	0.3	0.1	0.0	0.0	**16.6**
H2O	2018	142.3	116.8	131.4	135.0	102.8	63.5	79.1	75.5	76.2	164.4	276.5	249.3	**30,125.5**
OIL	2018	14.8	12.7	14.5	14.8	11.3	7.5	8.5	8.3	8.3	8.7	8.3	7.1	**9,440.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,728.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	1.1	1.2	2.0	0.9	1.0	1.5	1.2	**8.9**
H2O	2017	275.3	217.1	238.1	230.1	194.8	139.6	144.1	129.9	114.7	119.8	115.6	132.2	**28,512.7**
OIL	2017	82.7	68.6	76.2	77.3	69.5	61.1	60.5	54.2	48.2	32.1	13.0	14.9	**9,316.1**

Manitoba Production
2017 To 2020

Licence **9057** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.08-07-004-21W1.02** Field Name **Regent** Pool Name **Lodgepole Virden A** Field Code **13** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	2.3	1.3	0.0	0.0	8.0	30.0	31.0	29.8	31.0	**2,690.4**
H2O	2020	5070.3	4623.8	5032.5	394.2	243.1	0.0	0.0	1420.9	5127.4	5129.2	4881.6	5405.6	**351,754.0**
OIL	2020	41.4	39.3	36.4	2.8	1.6	0.0	0.0	11.5	37.7	37.0	34.5	34.4	**7,827.4**
DAY	2019	31.0	28.0	31.0	29.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	30.0	**2,466.0**
H2O	2019	5008.7	4452.5	5177.5	4843.3	4987.7	5147.2	5236.2	5296.3	4914.0	5153.2	4949.1	4929.4	**314,425.4**
OIL	2019	33.3	32.7	49.4	48.0	47.0	46.5	46.8	46.4	42.4	44.4	43.5	41.6	**7,550.8**
DAY	2018	30.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,105.0**
H2O	2018	5101.8	4667.3	5031.8	4821.2	5185.9	4303.4	5121.2	5074.2	5074.9	5215.4	4918.9	4951.9	**254,330.3**
OIL	2018	54.0	46.1	40.3	42.0	34.7	28.6	22.3	24.9	39.7	40.8	38.5	39.3	**7,028.8**
DAY	2017	30.0	28.0	29.0	30.0	30.0	30.0	31.0	23.0	29.0	26.0	24.0	31.0	**1,746.0**
H2O	2017	3640.2	3343.8	3546.0	3885.1	3833.2	3780.3	3846.3	2639.7	3190.9	2873.3	3288.6	4982.8	**194,862.4**
OIL	2017	45.7	43.1	43.1	43.9	45.8	47.7	46.1	49.6	63.2	32.3	27.0	50.2	**6,577.6**

Licence **9058** Well Name **Sinclair Unit No. 18 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-21-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	29.0	28.8	27.9	31.0	31.0	30.0	31.0	30.0	15.0	**2,111.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,672.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,831.4**
WIN	2020	344.0	562.0	864.0	795.0	523.0	391.0	370.0	341.0	389.0	385.0	303.0	207.0	**20,729.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,858.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,672.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,831.4**
WIN	2019	1158.0	1024.0	1196.0	1050.0	1008.0	635.0	1122.0	1147.0	1109.0	947.0	748.0	654.0	**15,255.0**
DAY	2018	30.0	28.0	31.0	30.0	31.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,858.0**
H2O	2018	315.7	263.8	253.0	197.6	135.2	35.1	0.0	0.0	0.0	0.0	0.0	0.0	**15,672.9**
OIL	2018	16.1	19.0	32.0	38.1	50.0	17.2	0.0	0.0	0.0	0.0	0.0	0.0	**5,831.4**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	200.0	324.0	612.0	741.0	702.0	878.0	**3,457.0**
DAY	2017	31.0	28.0	30.0	30.0	31.0	24.0	28.0	31.0	30.0	31.0	10.0	31.0	**1,698.0**
H2O	2017	139.5	123.1	127.6	121.5	117.0	83.0	129.7	148.7	137.3	139.1	43.3	136.0	**14,472.5**
OIL	2017	58.3	42.5	42.9	44.5	46.6	34.9	39.7	43.3	39.9	42.6	14.0	43.1	**5,659.0**

Licence **9059** Well Name **Sinclair Unit No. 18 HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.11-23-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	29.0	28.8	27.9	31.0	31.0	30.0	31.0	30.0	21.0	**1,861.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,206.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,984.8**
WIN	2020	411.0	335.0	308.0	260.0	249.0	212.0	199.0	188.0	177.0	178.0	164.0	116.0	**24,025.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,602.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,206.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,984.8**
WIN	2019	693.0	1082.0	1224.0	994.0	0.0	0.0	420.0	703.0	791.0	694.0	601.0	491.0	**21,228.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,602.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,206.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,984.8**
WIN	2018	1120.0	1107.0	1226.0	1120.0	1230.0	688.0	867.0	1212.0	987.0	1168.0	825.0	622.0	**13,535.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	24.0	0.0	0.0	0.0	0.0	**1,602.0**
H2O	2017	119.8	109.2	125.1	123.4	112.6	95.4	109.0	84.8	0.0	0.0	0.0	0.0	**16,206.9**
OIL	2017	47.8	32.5	26.1	24.8	29.7	28.3	21.8	14.7	0.0	0.0	0.0	0.0	**3,984.8**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	108.0	397.0	835.0	**1,363.0**

Licence **9060** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **9060** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-19-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	2.3	2.0	1.0	0.0	0.0	2.0	31.0	29.8	29.2	**2,598.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.4**
H2O	2020	10.6	9.5	9.4	0.6	0.6	0.3	0.0	0.0	0.7	9.4	11.3	16.7	**5,323.9**
OIL	2020	19.6	16.7	14.7	1.1	0.7	0.4	0.0	0.0	0.9	15.6	23.9	37.5	**7,500.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,410.4**
GAS	2019	0.1	0.1	0.1	0.1	0.0	1.5	1.2	1.6	0.1	0.0	0.0	0.0	**28.4**
H2O	2019	65.6	29.6	12.7	18.0	13.9	10.2	9.4	10.3	11.3	10.1	5.7	7.3	**5,254.8**
OIL	2019	41.9	36.5	21.7	22.1	19.7	16.7	16.1	16.5	17.1	16.6	20.2	20.3	**7,369.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,045.4**
GAS	2018	2.0	0.7	1.8	4.1	0.5	0.7	0.5	0.6	0.6	0.9	0.4	0.6	**23.6**
H2O	2018	21.4	15.8	13.5	12.0	11.4	13.5	16.3	16.4	19.9	16.5	13.0	44.0	**5,050.7**
OIL	2018	44.5	37.7	37.8	34.0	31.8	31.0	36.4	35.9	35.7	34.7	28.4	29.9	**7,103.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,681.4**
GAS	2017	0.0	0.0	0.0	0.0	0.0	2.3	2.3	1.5	3.0	0.3	0.3	0.5	**10.2**
H2O	2017	17.3	15.9	17.2	18.5	7.8	7.1	8.0	41.8	27.1	41.3	32.6	24.5	**4,837.0**
OIL	2017	23.5	21.2	24.6	27.6	25.5	22.8	23.2	56.7	46.9	75.4	59.0	48.3	**6,686.0**

Licence **9062** Well Name **Tundra Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-21-015-27W1.02** Field Name **Other Areas** Pool Name **Bakken - Torquay LL** Field Code **99** Pool Code **62LL** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **100.14-21-015-27W1.00** Field Name **Other Areas** Pool Name **Bakken - Torquay LL** Field Code **99** Pool Code **62LL** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**231.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,236.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**484.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**231.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,236.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**484.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**231.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,236.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**484.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**231.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,236.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**484.0**

Licence **9063** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-19-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	2.3	2.0	1.0	0.0	6.7	29.4	31.0	29.9	29.7	**2,697.0**

Manitoba Production
2017 To 2020

Licence **9063** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-19-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.4**
H2O	2020	24.7	23.7	24.8	1.8	1.5	0.8	0.0	5.3	27.8	31.6	28.9	28.1	**3,824.4**
OIL	2020	75.5	78.0	74.4	5.2	3.7	2.1	0.0	16.0	57.1	52.1	49.0	52.4	**5,695.7**
DAY	2019	27.0	7.0	23.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**2,474.0**
GAS	2019	0.3	0.1	0.2	0.3	0.1	1.7	1.3	1.6	0.2	0.0	0.0	0.0	**29.4**
H2O	2019	22.3	2.7	10.2	18.4	21.5	10.7	12.0	11.8	10.9	11.7	9.6	6.7	**3,625.4**
OIL	2019	39.7	7.5	23.9	33.2	36.6	20.6	20.3	19.9	18.3	19.5	16.4	10.9	**5,230.2**
DAY	2018	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,152.0**
GAS	2018	1.5	0.3	1.4	2.7	0.9	1.1	1.1	0.8	0.7	0.6	0.7	0.7	**23.6**
H2O	2018	8.1	4.4	23.2	30.0	21.6	18.7	19.7	16.2	12.9	18.9	83.3	89.2	**3,476.9**
OIL	2018	30.5	17.1	72.0	85.7	60.9	54.7	56.5	45.6	36.3	31.4	93.1	99.3	**4,963.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,792.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	1.5	2.9	1.8	1.4	1.7	1.0	0.8	**11.1**
H2O	2017	5.2	6.5	7.5	7.1	9.5	9.5	7.7	24.4	27.8	26.0	15.6	15.9	**3,130.7**
OIL	2017	19.9	19.8	22.3	20.9	23.9	20.9	17.3	76.7	104.7	96.4	59.0	61.0	**4,280.3**

Licence **9064** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.01-10-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	18.0	0.0	6.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,467.0**
H2O	2020	25.1	0.0	7.9	8.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,620.0**
OIL	2020	5.1	0.0	1.6	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,237.6**
DAY	2019	26.0	26.0	31.0	30.0	31.0	29.0	30.0	30.0	30.0	27.0	30.0	28.0	**2,437.0**
H2O	2019	86.2	162.3	209.3	197.1	169.5	59.3	58.7	57.6	53.0	45.8	43.0	39.6	**18,578.2**
OIL	2019	14.6	25.4	33.4	31.5	28.6	14.1	14.7	14.7	12.0	10.0	9.4	8.2	**5,229.1**
DAY	2018	31.0	28.0	31.0	30.0	30.0	27.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,089.0**
H2O	2018	100.1	94.3	100.0	94.3	91.6	75.8	84.3	90.6	86.9	85.1	88.8	99.1	**17,396.8**
OIL	2018	27.1	22.8	24.6	23.7	23.5	20.3	23.2	26.1	25.4	22.4	18.6	18.2	**5,012.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,729.0**
H2O	2017	106.3	95.4	114.3	102.8	107.6	93.0	88.8	89.1	94.2	108.0	100.0	100.8	**16,305.9**
OIL	2017	37.9	33.7	36.6	33.0	34.3	33.2	39.6	39.8	29.1	26.3	25.2	26.6	**4,736.6**

Licence **9065** Well Name **Tundra Regent Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.02-01-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	2.3	1.8	0.0	0.0	5.8	28.9	30.6	29.1	30.8	**2,685.3**
H2O	2020	8423.0	8141.2	8588.3	653.6	554.0	0.0	0.0	1726.8	8193.5	8389.2	7937.3	8760.7	**621,822.1**
OIL	2020	61.7	62.2	65.2	5.2	4.0	0.0	0.0	15.4	66.9	67.0	62.6	64.6	**12,204.1**
DAY	2019	30.0	28.0	31.0	30.0	30.0	30.0	31.0	29.0	29.0	31.0	30.0	30.0	**2,466.0**
H2O	2019	8531.9	7682.7	8724.3	8362.9	8415.9	8476.9	8459.7	8130.2	8213.0	8528.0	8382.8	8312.4	**560,454.5**
OIL	2019	65.5	64.9	69.7	68.1	70.6	69.7	70.0	64.4	64.2	66.5	66.7	63.0	**11,729.3**
DAY	2018	31.0	26.0	31.0	28.0	30.0	26.0	31.0	31.0	30.0	31.0	29.0	29.0	**2,107.0**
H2O	2018	8118.1	7000.0	8401.9	7439.4	8025.6	7004.3	8406.6	8524.8	7988.7	8436.4	7677.1	8153.1	**460,233.8**
OIL	2018	53.8	53.9	74.6	71.0	74.9	67.0	72.1	73.2	70.5	76.9	72.4	69.4	**10,926.0**
DAY	2017	30.0	28.0	27.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,754.0**
H2O	2017	7530.6	6910.2	6605.0	6209.4	7776.0	7456.0	7725.0	8094.8	7540.4	7544.7	7859.3	8085.0	**365,057.8**
OIL	2017	79.7	76.6	72.4	70.4	93.3	94.8	93.6	105.6	108.6	104.3	60.5	56.8	**10,096.3**

UWI **100.03-01-004-22W1.02** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Manitoba Production
2017 To 2020

Licence **9065** Well Name **Tundra Regent Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.03-01-004-22W1.02** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **9066** Well Name **Ewart Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	30.3	27.7	30.2	31.0	30.0	30.6	29.3	29.0	**439.1**
WIN	2020	541.0	477.0	525.0	480.0	383.0	362.0	451.0	417.0	465.0	546.0	510.0	443.0	**52,528.0**
WIN	2019	630.0	566.0	613.0	594.0	615.0	580.0	609.0	578.0	544.0	495.0	515.0	536.0	**46,928.0**
WIN	2018	659.0	566.0	576.0	579.0	629.0	511.0	569.0	639.0	615.0	644.0	627.0	633.0	**40,053.0**
WIN	2017	475.0	685.0	689.0	730.0	720.0	676.0	676.0	656.0	599.0	567.0	515.0	731.0	**32,806.0**

Licence **9067** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,545.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,722.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,247.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,545.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,722.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,247.2**
DAY	2018	0.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,545.6**
H2O	2018	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,722.5**
OIL	2018	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,247.2**
DAY	2017	7.0	11.0	20.0	30.0	31.0	30.0	19.0	28.0	28.0	31.0	28.0	15.0	**1,543.6**
H2O	2017	1.1	0.8	0.9	3.1	0.7	5.9	4.1	2.7	2.3	6.5	5.7	3.1	**4,722.2**
OIL	2017	1.6	4.2	9.3	10.5	11.5	5.6	2.8	9.0	7.6	4.8	3.9	1.9	**3,247.0**

Licence **9068** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,141.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,252.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,492.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,141.7**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,252.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,492.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,141.7**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.2**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,252.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,492.1**

Manitoba Production
2017 To 2020

Licence **9068** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,141.7**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.2**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,252.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,492.1**

Licence **9069** Well Name **Goodlands Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	29.5	14.3	26.0	31.0	30.0	25.0	26.0	31.0	**2,372.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,488.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,845.0**
WIN	2020	1536.0	1392.0	1006.0	1111.0	1001.0	570.0	837.0	913.0	768.0	582.0	667.0	910.0	**19,046.0**
DAY	2019	27.0	18.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,129.9**
H2O	2019	146.9	161.8	99.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,488.5**
OIL	2019	34.5	37.9	22.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,845.0**
WIN	2019	0.0	0.0	0.0	244.0	754.0	858.0	788.0	881.0	869.0	890.0	1086.0	1383.0	**7,753.0**
DAY	2018	31.0	28.0	31.0	30.0	29.0	27.0	17.0	31.0	30.0	31.0	30.0	31.0	**2,077.9**
H2O	2018	61.2	72.8	95.0	93.2	96.9	84.3	173.9	457.1	418.5	267.1	222.1	223.4	**11,080.0**
OIL	2018	11.8	9.9	10.4	6.5	8.0	3.1	60.0	164.0	171.6	117.0	74.1	78.6	**6,750.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,731.9**
H2O	2017	83.9	82.0	90.5	90.2	58.8	66.2	108.2	78.0	73.4	83.4	67.8	76.1	**8,814.5**
OIL	2017	3.1	2.0	1.8	1.8	1.4	10.7	18.9	15.1	9.1	10.0	14.1	12.1	**6,035.2**

Licence **9070** Well Name **Goodlands Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	29.5	14.3	26.0	31.0	30.0	25.0	22.5	31.0	**2,370.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,844.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,534.4**
WIN	2020	979.0	888.0	909.0	859.0	875.0	503.0	806.0	956.0	868.0	666.0	611.0	1056.0	**17,287.0**
DAY	2019	31.0	28.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,130.8**
H2O	2019	134.4	111.2	27.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,844.0**
OIL	2019	21.5	18.7	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,534.4**
WIN	2019	0.0	0.0	0.0	247.0	753.0	856.0	785.0	881.0	869.0	894.0	1064.0	962.0	**7,311.0**
DAY	2018	31.0	28.0	31.0	30.0	29.0	22.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,064.8**
H2O	2018	23.1	17.6	18.4	3.2	1.6	1.2	342.3	396.0	418.5	221.4	160.0	139.8	**8,571.2**
OIL	2018	0.3	0.3	0.3	0.8	1.1	0.8	59.9	105.6	126.1	67.9	47.7	33.2	**4,489.8**
DAY	2017	31.0	28.0	31.0	30.0	29.0	30.0	30.0	17.0	30.0	31.0	30.0	31.0	**1,710.8**
H2O	2017	63.5	49.6	58.2	54.5	51.5	42.1	39.5	22.5	40.3	40.0	33.3	26.8	**6,828.1**
OIL	2017	8.9	6.1	5.5	6.9	8.4	12.7	12.8	7.0	9.4	2.7	2.1	0.5	**4,045.8**

Licence **9072** Well Name **Sinclair Unit No. 24 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **24**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.3	0.0	0.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,663.3**
H2O	2020	102.9	87.4	90.1	83.8	0.0	0.0	130.2	153.9	125.9	120.2	104.8	109.6	**23,151.2**
OIL	2020	21.6	23.2	25.1	21.5	0.0	0.0	23.5	28.2	16.3	12.5	17.9	16.9	**7,451.1**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,362.0**
H2O	2019	120.6	123.1	161.0	139.2	139.6	146.1	120.6	116.0	107.2	107.4	104.4	101.9	**22,042.4**
OIL	2019	44.0	33.7	31.6	29.2	24.2	19.4	18.4	31.3	34.8	19.9	18.0	26.4	**7,244.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,998.0**

Manitoba Production
2017 To 2020

Licence **9072** Well Name **Sinclair Unit No. 24 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **24**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2018	166.5	141.5	142.4	120.9	139.7	120.0	119.7	120.2	119.2	112.7	119.6	112.8	**20,555.3**
OIL	2018	57.8	53.5	54.0	50.6	43.8	53.2	52.2	52.6	52.3	61.3	44.1	43.6	**6,913.5**
DAY	2017	31.0	28.0	25.0	22.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,634.0**
H2O	2017	179.7	156.9	168.0	137.5	187.4	187.7	189.4	195.4	188.2	205.7	197.1	180.8	**19,020.1**
OIL	2017	106.5	93.6	52.2	53.3	73.7	70.4	73.6	67.3	55.8	53.0	51.5	52.4	**6,294.5**

Licence **9073** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-08-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.4	0.2	0.0	0.0	0.0	0.0	16.8	30.0	30.6	**2,560.0**
H2O	2020	90.9	82.1	91.7	99.4	0.7	0.0	0.0	0.0	0.0	68.5	123.9	124.2	**20,964.6**
OIL	2020	17.7	17.4	17.9	5.6	0.0	0.0	0.0	0.0	0.0	5.4	12.0	12.6	**6,642.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,362.0**
H2O	2019	285.2	149.3	134.0	80.1	87.2	72.2	82.8	91.7	89.7	94.0	93.2	90.2	**20,283.2**
OIL	2019	26.1	13.9	25.5	44.1	48.1	39.8	41.3	30.6	29.8	30.5	31.4	27.3	**6,553.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,001.0**
H2O	2018	131.3	125.4	130.4	118.4	119.4	85.8	93.9	99.9	102.5	106.0	115.5	284.0	**18,933.6**
OIL	2018	52.0	30.0	31.8	27.9	29.7	38.8	43.0	35.3	15.4	15.3	16.7	28.3	**6,165.0**
DAY	2017	31.0	28.0	27.0	30.0	29.0	30.0	31.0	25.0	8.0	20.0	30.0	31.0	**1,638.0**
H2O	2017	146.7	116.8	109.8	123.2	123.0	130.6	128.9	98.5	30.9	136.2	214.6	154.4	**17,421.1**
OIL	2017	34.2	25.8	24.1	26.5	25.6	27.2	33.6	26.2	8.0	30.4	52.8	50.9	**5,800.8**

Licence **9074** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-19-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	30.8	29.6	30.9	30.8	29.9	30.9	29.9	31.0	**2,752.7**
H2O	2020	2911.4	2702.3	2877.1	2804.0	3000.4	2822.7	2989.6	2932.5	2888.5	2827.6	2716.1	2780.5	**190,980.5**
OIL	2020	53.1	49.5	53.2	53.4	58.7	54.4	55.5	54.2	54.6	52.3	50.6	52.3	**13,864.8**
DAY	2019	0.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,388.0**
H2O	2019	0.0	2072.9	2878.6	2720.3	2837.7	2770.1	2914.1	2758.0	2454.6	2708.1	2724.2	2958.9	**156,727.8**
OIL	2019	0.0	66.4	82.2	73.6	53.5	50.1	50.9	51.3	44.7	51.0	52.6	54.0	**13,223.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	0.0	0.0	0.0	0.0	**2,060.0**
H2O	2018	1969.4	1750.2	1941.3	1846.8	1875.7	1671.4	1693.8	1440.1	0.0	0.0	0.0	0.0	**126,930.3**
OIL	2018	60.3	52.6	60.7	58.4	59.4	52.6	51.8	44.2	0.0	0.0	0.0	0.0	**12,592.7**
DAY	2017	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**1,821.0**
H2O	2017	2248.3	1978.6	2269.0	2108.2	2168.2	2025.7	2072.3	2142.2	1831.7	2110.4	2028.1	2024.1	**112,741.6**
OIL	2017	88.0	77.2	88.8	84.3	87.8	80.8	81.0	71.2	59.1	64.5	62.6	63.1	**12,152.7**

Licence **9075** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-18-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,772.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,940.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,284.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,772.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,940.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,284.9**
DAY	2018	18.0	13.0	28.0	30.0	29.0	30.0	25.0	0.0	0.0	0.0	0.0	0.0	**1,772.1**
H2O	2018	16.6	12.0	21.3	18.8	22.5	19.9	16.8	0.0	0.0	0.0	0.0	0.0	**7,940.6**
OIL	2018	3.1	1.7	2.8	3.2	4.9	4.4	3.0	0.0	0.0	0.0	0.0	0.0	**2,284.9**
DAY	2017	13.0	28.0	31.0	30.0	31.0	30.0	19.0	28.0	28.0	31.0	30.0	16.0	**1,599.1**

Manitoba Production
2017 To 2020

Licence **9075** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-18-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	14.9	30.2	47.2	43.6	39.9	36.8	21.6	35.4	31.0	34.8	23.5	14.1	**7,812.7**
OIL	2017	7.2	17.5	8.5	8.5	8.4	7.1	4.2	6.5	5.9	6.8	8.2	2.9	**2,261.8**

Licence **9076** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-18-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**846.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,287.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,294.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**846.6**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,287.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,294.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**846.6**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.2**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,287.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,294.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**846.6**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.2**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,287.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,294.6**

Licence **9077** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-18-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**899.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,228.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,387.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**899.4**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,228.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,387.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**899.4**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.2**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,228.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,387.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**899.4**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.2**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,228.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,387.2**

Licence **9079** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,680.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,116.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,150.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,680.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,116.6**

Manitoba Production
2017 To 2020

Licence **9079** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,150.9**
DAY	2018	14.0	5.0	28.0	28.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,680.2**
H2O	2018	4.8	1.6	9.6	8.8	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,116.6**
OIL	2018	1.4	0.5	2.3	2.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,150.9**
DAY	2017	13.0	28.0	31.0	30.0	31.0	30.0	19.0	28.0	28.0	31.0	30.0	16.0	**1,604.2**
H2O	2017	7.8	19.2	21.0	21.3	20.9	20.5	7.4	11.1	11.4	13.2	10.7	5.4	**10,091.5**
OIL	2017	2.6	6.3	7.3	4.5	3.4	3.4	2.4	3.7	3.6	3.9	3.1	1.4	**3,144.5**

Licence **9080** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**994.1**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.6**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,356.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,039.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**994.1**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.6**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,356.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,039.5**

Licence **9081** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**813.7**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.6**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,878.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,209.3**

Licence **9082** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	25.0	29.0	31.0	15.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,062.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.6**
H2O	2020	65.6	66.4	25.5	20.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,661.5**
OIL	2020	14.6	20.1	18.2	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,627.5**
DAY	2019	31.0	20.0	31.0	25.0	31.0	30.0	31.0	27.0	25.0	31.0	30.0	13.0	**1,962.1**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.6**
H2O	2019	30.0	17.5	17.5	11.7	15.0	12.8	10.9	11.0	57.9	126.7	89.1	34.5	**7,483.4**
OIL	2019	4.1	2.4	3.1	2.2	2.5	2.1	1.9	1.7	6.8	14.3	9.8	3.5	**3,565.6**
DAY	2018	20.0	27.0	31.0	30.0	29.0	30.0	31.0	21.0	30.0	31.0	30.0	31.0	**1,637.1**
GAS	2018	1.3	1.2	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	1.2	**38.8**
H2O	2018	19.6	45.0	49.4	56.3	48.8	42.2	36.7	25.8	37.4	37.5	39.6	46.3	**7,048.8**
OIL	2018	9.4	10.5	6.2	4.8	4.4	4.9	3.9	2.7	4.0	4.3	6.3	7.5	**3,511.2**
DAY	2017	0.0	0.0	24.0	15.0	30.0	30.0	31.0	31.0	28.0	28.0	30.0	31.0	**1,296.1**
GAS	2017	0.0	0.0	2.6	1.6	2.0	2.1	1.2	1.2	1.2	1.2	1.3	1.3	**24.9**
H2O	2017	0.0	0.0	123.0	62.8	77.1	80.9	61.5	57.1	53.2	49.7	58.3	38.6	**6,564.2**
OIL	2017	0.0	0.0	33.5	19.6	26.3	26.1	18.1	16.1	17.7	17.4	20.5	16.9	**3,442.3**

Licence **9083** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2017 To 2020

Licence **9083** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	25.0	29.0	31.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,478.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.3**
H2O	2020	121.0	128.9	45.5	36.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,051.3**
OIL	2020	2.1	2.3	1.8	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,664.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	31.0	26.0	30.0	31.0	30.0	13.0	**2,377.4**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.3**
H2O	2019	42.8	20.5	14.0	9.4	10.8	9.5	7.8	6.5	271.6	205.0	128.6	53.3	**11,719.9**
OIL	2019	4.7	1.3	1.1	0.6	0.6	0.6	0.5	0.4	44.7	32.5	2.6	1.1	**3,657.7**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	21.0	30.0	31.0	30.0	31.0	**2,038.4**
GAS	2018	1.3	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**39.5**
H2O	2018	71.9	69.8	68.3	55.6	52.7	55.1	52.9	33.2	57.9	61.3	55.5	56.2	**10,940.1**
OIL	2018	9.0	8.0	8.3	15.3	14.3	8.6	10.5	6.7	10.2	6.4	4.3	6.1	**3,567.0**
DAY	2017	31.0	28.0	29.0	15.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,685.4**
GAS	2017	1.8	1.5	1.4	0.8	1.4	1.5	1.2	1.2	1.2	1.2	1.2	1.3	**25.8**
H2O	2017	131.8	117.8	125.2	66.5	117.6	117.6	99.4	91.5	79.6	44.1	61.6	72.6	**10,249.7**
OIL	2017	25.5	19.6	19.3	10.3	19.0	17.9	14.7	14.6	12.4	7.1	10.5	12.2	**3,459.3**

Licence **9084** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.02-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**646.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,986.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,335.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**646.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,986.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,335.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**646.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,986.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,335.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**646.3**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,986.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,335.9**

Licence **9085** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-16-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	18.0	28.7	8.3	20.0	31.0	30.2	30.0	28.8	29.9	30.7	**2,576.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**157.7**
H2O	2020	24.9	21.8	23.4	17.0	6.7	34.7	59.0	41.9	29.2	21.1	69.7	23.4	**3,605.7**
OIL	2020	70.2	62.8	29.9	38.4	11.6	38.8	71.9	64.1	60.1	50.9	65.5	68.7	**9,094.9**
DAY	2019	31.0	28.0	31.0	30.0	22.0	30.0	29.0	31.0	29.0	31.0	30.0	31.0	**2,261.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**157.7**
H2O	2019	38.5	31.2	28.1	25.0	20.0	35.2	26.6	32.6	50.1	40.3	27.4	28.7	**3,232.9**
OIL	2019	104.3	78.7	84.1	73.4	50.5	78.5	64.7	68.5	71.9	80.0	74.9	73.5	**8,462.0**
DAY	2018	30.0	21.0	31.0	30.0	30.0	28.0	29.0	30.0	30.0	31.0	29.0	31.0	**1,908.0**
GAS	2018	0.5	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**155.9**
H2O	2018	18.9	16.8	21.4	23.6	20.5	19.0	18.0	58.0	69.1	67.1	61.6	42.6	**2,849.2**
OIL	2018	38.1	28.7	43.0	44.5	33.8	24.5	25.7	81.8	142.8	173.6	153.6	127.6	**7,559.0**
DAY	2017	31.0	28.0	26.0	0.0	6.0	27.0	30.0	29.0	24.0	14.0	30.0	31.0	**1,558.0**
GAS	2017	1.8	1.6	1.3	0.0	0.4	2.7	0.6	0.6	0.6	0.6	0.6	0.5	**148.9**
H2O	2017	19.6	18.7	33.7	0.0	7.4	33.1	38.8	36.4	30.7	20.2	41.3	18.0	**2,412.6**
OIL	2017	41.9	37.7	39.4	0.0	9.7	67.1	79.7	78.7	64.6	39.5	77.8	42.0	**6,641.3**

Manitoba Production
2017 To 2020

Licence **9086** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-16-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,203.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,695.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**986.6**
DAY	2019	31.0	28.0	31.0	30.0	22.0	30.0	29.0	15.0	6.0	25.0	0.0	0.0	**2,203.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52.4**
H2O	2019	109.4	40.3	31.4	32.5	20.2	30.1	26.2	10.6	14.2	66.7	0.0	0.0	**1,695.3**
OIL	2019	25.9	14.4	13.7	12.1	8.2	7.8	3.5	1.5	0.4	1.3	0.0	0.0	**986.6**
DAY	2018	31.0	21.0	31.0	30.0	30.0	28.0	29.0	31.0	29.0	31.0	30.0	31.0	**1,956.0**
GAS	2018	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**50.6**
H2O	2018	5.3	2.5	5.2	4.0	3.7	3.8	2.7	3.7	61.1	48.5	29.0	80.7	**1,313.7**
OIL	2018	2.1	1.3	3.6	3.2	2.0	1.1	0.9	1.5	19.3	17.9	19.7	24.0	**897.8**
DAY	2017	22.0	21.0	31.0	30.0	31.0	27.0	30.0	30.0	24.0	14.0	30.0	31.0	**1,604.0**
GAS	2017	0.1	0.1	0.2	0.2	0.2	0.1	0.6	0.6	0.6	0.6	0.6	0.6	**43.4**
H2O	2017	2.9	2.8	7.8	7.9	9.1	7.4	3.7	3.6	3.0	2.0	4.0	6.0	**1,063.5**
OIL	2017	2.6	2.7	5.5	3.9	3.6	2.7	1.4	1.4	1.1	0.7	1.3	2.2	**801.2**

Licence **9087** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-16-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,351.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,552.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,103.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,351.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,552.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,103.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,351.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38.8**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,552.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,103.5**
DAY	2017	31.0	28.0	31.0	30.0	17.0	12.0	7.0	0.0	0.0	0.0	0.0	0.0	**1,351.0**
GAS	2017	0.6	0.4	0.2	0.3	0.1	0.1	0.6	0.0	0.0	0.0	0.0	0.0	**38.8**
H2O	2017	17.2	10.2	8.0	18.2	15.4	10.7	7.0	0.0	0.0	0.0	0.0	0.0	**2,552.5**
OIL	2017	15.5	9.9	7.9	5.3	2.4	1.6	1.0	0.0	0.0	0.0	0.0	0.0	**2,103.5**

Licence **9088** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.05-22-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	20.0	22.0	17.0	30.0	31.0	29.4	30.8	31.0	29.8	30.9	30.0	31.0	**2,675.9**
H2O	2020	7.1	7.8	580.5	1227.2	903.4	875.8	888.7	892.9	481.4	527.9	452.2	459.2	**43,473.0**
OIL	2020	8.7	9.7	107.4	263.9	204.3	186.5	199.2	198.9	140.5	145.9	142.3	148.2	**10,468.4**
DAY	2019	9.0	14.0	30.0	30.0	31.0	24.0	26.0	31.0	30.0	31.0	30.0	31.0	**2,343.0**
H2O	2019	6.3	10.3	15.8	7.2	4.1	5.3	7.9	9.2	8.6	7.3	6.7	9.8	**36,168.9**
OIL	2019	1.2	1.9	5.1	3.7	2.8	4.6	7.7	9.4	8.9	8.5	8.2	12.2	**8,712.9**
DAY	2018	30.0	28.0	17.0	0.0	18.0	30.0	29.0	31.0	30.0	31.0	30.0	28.0	**2,026.0**
H2O	2018	260.7	249.1	147.7	0.0	157.1	259.4	140.3	112.4	93.3	81.2	65.8	28.4	**36,070.4**
OIL	2018	30.0	25.0	14.5	0.0	15.3	26.5	15.6	11.4	8.7	12.5	14.3	5.6	**8,638.7**
DAY	2017	31.0	28.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,724.0**
H2O	2017	373.5	313.1	320.7	317.7	289.7	279.1	282.2	271.1	262.4	261.9	257.3	276.3	**34,475.0**
OIL	2017	53.9	46.3	49.3	48.3	45.8	45.4	40.2	36.4	34.4	34.3	36.2	38.3	**8,459.3**

Manitoba Production
2017 To 2020

Licence **9089** Well Name **Tundra South McAuley HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-13-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	**2,791.0**
GAS	2020	1.0	1.2	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.2**
H2O	2020	84.4	74.4	69.6	75.0	64.2	65.2	54.0	50.5	34.6	29.8	20.8	18.5	**6,998.5**
OIL	2020	88.1	96.6	92.4	75.0	76.3	60.8	54.0	28.5	11.4	1.7	1.2	0.0	**17,283.5**
DAY	2019	31.0	26.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	14.0	29.0	29.0	**2,434.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	**21.9**
H2O	2019	24.0	20.6	19.0	23.0	22.5	22.5	21.0	23.7	20.2	22.9	52.7	111.5	**6,357.5**
OIL	2019	0.5	0.0	0.0	0.0	0.0	0.0	0.5	0.3	0.3	0.1	83.8	62.5	**16,697.5**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,093.0**
GAS	2018	1.3	1.1	1.2	0.9	0.8	0.7	0.0	0.0	0.0	0.0	0.0	0.0	**21.2**
H2O	2018	64.5	57.3	58.7	59.2	55.3	46.8	47.3	41.0	33.4	36.0	25.0	23.1	**5,973.9**
OIL	2018	109.7	97.3	100.2	79.5	66.3	56.1	30.9	20.3	14.3	0.4	0.7	1.9	**16,549.5**
DAY	2017	31.0	28.0	30.0	30.0	31.0	16.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,728.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	1.0	2.6	3.8	0.0	2.6	2.5	2.7	**15.2**
H2O	2017	58.3	50.0	63.6	49.1	58.6	27.4	57.1	67.0	70.5	71.9	64.3	61.5	**5,426.3**
OIL	2017	33.1	122.5	100.9	106.7	102.2	39.5	99.2	147.6	125.9	117.6	112.2	119.5	**15,971.9**

Licence **9090** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-24-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	19.0	29.0	31.0	2.3	2.0	1.0	0.0	0.0	0.9	11.0	27.8	28.8	**2,590.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.7**
H2O	2020	2.1	3.1	3.0	0.2	0.2	0.1	0.0	0.0	0.1	1.1	2.5	2.5	**7,203.2**
OIL	2020	2.7	3.7	3.1	0.2	0.1	0.1	0.0	0.0	0.1	1.2	3.8	7.0	**2,913.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,437.5**
GAS	2019	0.2	0.2	0.1	0.2	0.0	1.3	1.2	1.1	0.1	0.0	0.0	0.0	**21.7**
H2O	2019	18.0	17.3	16.6	12.9	10.7	9.1	8.3	18.6	14.9	21.4	5.6	5.4	**7,188.3**
OIL	2019	8.2	7.2	6.7	5.0	4.1	3.6	3.3	5.7	4.6	6.8	6.9	6.6	**2,891.6**
DAY	2018	25.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,072.5**
GAS	2018	1.1	0.2	1.3	3.5	0.5	0.5	0.5	0.7	0.6	0.4	0.3	0.4	**17.3**
H2O	2018	7.2	88.2	76.6	52.2	43.0	38.1	36.9	34.3	31.0	26.8	21.9	21.0	**7,029.5**
OIL	2018	4.6	14.6	20.8	17.7	16.7	16.0	15.4	13.8	12.5	10.9	8.9	8.9	**2,822.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,713.5**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.8	1.9	1.4	1.0	1.0	0.4	0.8	**7.3**
H2O	2017	21.4	28.2	24.2	30.5	29.8	23.0	22.6	20.7	16.2	15.5	13.9	9.3	**6,552.3**
OIL	2017	5.5	6.8	6.1	6.3	6.1	5.3	5.2	4.8	5.6	6.1	5.3	4.7	**2,662.1**

Licence **9091** Well Name **Tundra East Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-04-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	30.8	30.0	31.0	**2,770.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.2**
H2O	2020	17.7	29.0	37.2	37.3	40.6	35.2	33.7	31.6	27.4	30.6	26.4	28.6	**4,560.7**
OIL	2020	79.8	122.4	125.9	111.9	116.3	109.6	103.2	107.1	98.2	102.3	99.3	96.3	**18,783.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	29.0	30.0	**2,406.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.2**
H2O	2019	33.3	28.2	29.5	29.5	28.7	31.9	20.7	22.1	19.1	22.3	22.1	17.2	**4,185.4**
OIL	2019	103.1	92.0	102.0	93.9	93.9	79.3	64.0	80.0	80.3	85.9	91.5	80.9	**17,511.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**2,045.0**
GAS	2018	0.0	0.2	0.6	0.5	0.4	0.6	0.2	0.1	0.0	0.0	0.0	0.0	**3.2**
H2O	2018	49.2	42.7	41.5	37.0	39.4	31.8	34.8	34.0	32.0	33.5	27.9	32.4	**3,880.8**
OIL	2018	143.6	123.4	133.0	126.9	127.5	115.9	115.3	116.6	113.1	107.1	107.0	108.4	**16,464.6**

Manitoba Production
2017 To 2020

Licence **9091** Well Name **Tundra East Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-04-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	31.0	26.0	31.0	30.0	16.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,682.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.0	0.1	**0.6**
H2O	2017	46.8	42.7	48.6	48.7	21.7	57.9	48.0	52.2	51.8	53.1	52.1	51.1	**3,444.6**
OIL	2017	168.8	151.5	184.8	168.8	78.7	173.3	178.5	167.5	159.4	165.1	156.8	148.2	**15,026.8**

Licence **9092** Well Name **East Manson Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-08-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	30.8	31.0	30.0	30.8	30.0	31.0	**2,711.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.0**
H2O	2020	15.8	2.6	21.2	18.3	17.4	15.5	13.7	16.1	15.4	15.8	14.7	15.2	**1,716.9**
OIL	2020	51.0	41.6	41.1	40.5	41.2	41.1	41.6	39.6	42.9	40.8	41.1	40.1	**5,411.9**
DAY	2019	31.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	29.0	31.0	18.0	21.0	**2,346.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.0**
H2O	2019	16.4	17.7	18.8	17.6	18.4	16.2	15.6	14.0	16.0	17.9	17.9	14.7	**1,535.2**
OIL	2019	45.7	38.0	43.2	40.8	42.0	42.7	43.4	46.8	42.0	39.8	15.1	28.3	**4,909.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**2,006.0**
GAS	2018	0.0	0.3	0.6	0.6	0.3	0.4	0.3	0.1	0.0	0.0	0.0	0.0	**3.0**
H2O	2018	17.3	14.6	17.5	18.9	20.3	15.6	17.2	16.6	13.2	14.7	17.0	16.2	**1,334.0**
OIL	2018	45.9	37.9	43.9	43.3	45.8	45.8	44.2	38.0	48.1	45.4	40.5	46.7	**4,441.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,643.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.1	0.1	0.0	0.1	**0.4**
H2O	2017	16.9	10.6	7.5	15.3	4.5	16.0	15.9	18.5	14.1	17.7	18.1	16.8	**1,134.9**
OIL	2017	44.4	39.7	44.6	44.0	47.4	48.2	44.2	46.2	47.6	45.7	46.5	48.8	**3,916.0**

Licence **9093** Well Name **Birdtail Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-31-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	0.2	1.0	31.0	31.0	30.0	31.0	26.0	31.0	**2,853.1**
H2O	2020	291.0	271.7	296.4	289.3	6.0	19.9	364.5	321.7	324.2	326.0	257.7	321.2	**20,605.3**
OIL	2020	70.9	67.2	83.2	90.1	0.5	3.4	120.8	95.1	100.8	101.2	75.2	87.3	**15,715.3**
DAY	2019	30.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	29.0	31.0	30.0	31.0	**2,551.0**
H2O	2019	294.1	299.6	323.7	290.0	314.8	272.7	281.2	296.7	287.5	304.0	287.9	303.3	**17,515.7**
OIL	2019	97.8	87.7	101.8	98.0	108.5	101.9	97.2	91.1	82.3	86.3	75.6	78.0	**14,819.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,191.0**
H2O	2018	278.4	254.9	306.7	309.4	318.7	294.2	312.1	308.0	285.9	298.8	285.9	284.8	**13,960.2**
OIL	2018	142.4	123.8	125.1	109.9	119.7	94.6	113.3	115.1	100.2	105.6	101.5	108.7	**13,713.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,831.0**
H2O	2017	270.2	265.6	293.5	284.2	298.2	281.6	294.5	301.0	292.6	293.1	284.6	292.6	**10,422.4**
OIL	2017	158.2	127.4	142.3	136.1	142.4	149.5	152.5	147.1	129.7	141.5	138.9	143.6	**12,353.5**

Licence **9094** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-21-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**387.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,072.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**189.8**

Licence **9095** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-09-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2017 To 2020

Licence **9095** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-09-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	26.0	29.0	28.0	0.0	0.0	14.8	21.0	24.0	26.0	25.9	28.7	**2,251.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63.1**
H2O	2020	254.0	203.7	222.8	188.6	0.0	0.0	116.5	193.5	243.8	231.6	169.7	161.6	**28,021.6**
OIL	2020	19.1	14.6	18.6	18.9	0.0	0.0	12.3	19.9	17.7	25.4	20.0	11.4	**2,923.5**
DAY	2019	31.0	27.0	27.0	26.0	20.0	29.0	31.0	29.0	17.0	0.0	23.0	30.0	**1,998.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63.1**
H2O	2019	316.0	247.9	261.1	251.8	214.4	322.1	294.3	249.1	21.1	0.0	283.8	295.2	**26,035.8**
OIL	2019	30.2	19.1	15.3	11.4	8.4	16.2	25.5	34.4	1.3	0.0	21.1	21.3	**2,745.6**
DAY	2018	29.0	24.0	24.0	24.0	22.0	17.0	21.0	30.0	20.0	28.0	24.0	28.0	**1,708.0**
GAS	2018	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**61.3**
H2O	2018	367.7	310.2	282.9	295.8	261.9	222.3	263.5	325.8	193.1	283.9	233.1	269.6	**23,279.0**
OIL	2018	14.5	9.4	13.3	15.7	16.6	7.6	10.5	18.9	21.0	26.4	21.9	20.7	**2,541.4**
DAY	2017	10.0	26.0	29.0	29.0	28.0	27.0	30.0	27.0	24.0	0.0	13.0	27.0	**1,417.0**
GAS	2017	0.3	0.7	0.5	0.4	0.4	0.4	0.6	0.6	0.6	0.0	0.6	0.6	**54.1**
H2O	2017	177.2	460.6	246.5	271.4	345.5	321.8	387.7	334.7	298.2	0.0	168.6	352.3	**19,969.2**
OIL	2017	6.4	16.9	13.5	10.8	11.4	11.7	14.3	10.2	10.4	0.0	7.0	15.5	**2,344.9**

Licence **9096** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-09-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	4.0	0.0	0.0	0.0	13.4	30.0	20.3	27.9	27.7	**2,269.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**148.1**
H2O	2020	147.1	142.3	139.5	17.8	0.0	0.0	0.0	111.4	227.6	191.1	185.5	124.3	**15,402.1**
OIL	2020	52.9	56.3	62.9	8.4	0.0	0.0	0.0	26.2	48.4	60.1	68.4	56.9	**6,812.3**
DAY	2019	31.0	28.0	27.0	28.0	22.0	30.0	31.0	29.0	30.0	8.0	22.0	31.0	**2,055.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**148.1**
H2O	2019	200.3	171.0	156.7	160.5	102.4	146.5	123.2	108.8	104.5	28.5	156.0	222.0	**14,115.5**
OIL	2019	88.6	94.8	81.6	85.1	57.0	83.3	76.5	77.4	68.4	16.0	44.1	57.8	**6,371.8**
DAY	2018	27.0	24.0	28.0	27.0	16.0	10.0	12.0	27.0	28.0	26.0	29.0	29.0	**1,738.0**
GAS	2018	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**146.3**
H2O	2018	173.8	104.7	122.6	116.6	55.7	2.9	189.3	296.7	134.1	106.6	136.4	106.4	**12,435.1**
OIL	2018	24.6	26.7	33.7	24.4	8.2	0.1	28.6	84.5	45.4	44.0	21.6	42.3	**5,541.2**
DAY	2017	23.0	26.0	30.0	28.0	29.0	26.0	30.0	27.0	21.0	0.0	0.0	22.0	**1,455.0**
GAS	2017	0.9	1.0	0.9	1.0	1.1	0.9	0.6	0.6	0.6	0.0	0.0	0.6	**139.1**
H2O	2017	89.8	100.3	170.8	156.1	150.3	101.7	134.9	117.9	71.3	0.0	0.0	126.4	**10,889.3**
OIL	2017	22.1	26.5	25.5	23.0	25.9	23.5	24.8	23.0	19.3	0.0	0.0	19.2	**5,157.1**

Licence **9097** Well Name **Waskada Unit No. 23 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.02-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,206.0**
H2O	2020	212.8	194.8	203.4	54.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,797.9**
OIL	2020	16.6	14.5	15.1	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,438.3**
DAY	2019	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**2,107.0**
H2O	2019	232.4	197.7	232.3	214.5	215.8	208.5	220.7	214.5	219.7	227.9	203.2	205.0	**27,132.2**
OIL	2019	23.0	19.5	20.2	21.2	21.4	17.6	16.6	16.1	7.9	10.7	22.4	22.6	**4,390.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	26.0	24.0	30.0	**1,747.0**
H2O	2018	269.8	233.0	252.4	245.0	248.0	236.6	243.6	234.6	224.5	229.1	209.9	247.7	**24,540.0**
OIL	2018	23.5	20.3	22.0	21.2	21.6	20.6	21.1	26.3	25.0	17.9	20.8	24.5	**4,171.7**
DAY	2017	16.0	28.0	26.0	25.0	31.0	28.0	31.0	27.0	24.0	31.0	30.0	31.0	**1,396.0**
H2O	2017	303.1	395.3	324.5	354.4	338.0	312.5	319.9	284.9	253.9	310.0	272.7	278.6	**21,665.8**
OIL	2017	6.2	8.0	22.5	8.7	33.4	16.6	17.5	22.7	22.1	27.0	23.7	24.2	**3,906.9**

Manitoba Production
2017 To 2020

Licence **9098** Well Name **Waskada Unit No. 23 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.02-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,065.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,514.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,142.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,065.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,514.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,142.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,065.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,514.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,142.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,065.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,514.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,142.4**

Licence **9099** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.11-30-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	28.0	31.0	29.0	2.3	26.0	30.8	30.7	30.0	29.8	29.9	30.8	**2,630.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.2**
H2O	2020	42.1	89.0	117.3	108.5	9.6	104.8	103.4	90.7	61.6	56.1	60.9	74.0	**10,855.3**
OIL	2020	24.7	24.4	34.8	34.5	2.7	62.8	116.5	106.8	112.6	106.0	53.5	34.7	**9,308.7**
DAY	2019	20.0	27.0	31.0	30.0	22.0	29.0	31.0	31.0	22.0	3.0	30.0	29.0	**2,302.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.2**
H2O	2019	35.8	145.2	154.6	97.7	62.2	88.5	56.2	51.8	29.2	4.1	40.3	47.2	**9,937.3**
OIL	2019	9.1	124.0	155.8	93.1	63.5	85.3	61.0	66.0	33.7	4.6	34.7	30.1	**8,594.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,997.0**
GAS	2018	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**58.4**
H2O	2018	100.1	76.0	78.8	68.6	71.1	82.4	75.7	51.8	36.1	38.8	41.2	50.8	**9,124.5**
OIL	2018	40.6	31.0	27.9	22.4	23.2	23.2	20.4	15.7	10.9	11.7	11.7	13.7	**7,833.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	27.0	31.0	30.0	31.0	**1,633.0**
GAS	2017	2.8	2.8	2.5	2.6	2.5	1.0	0.6	0.6	0.6	0.6	0.6	0.6	**51.2**
H2O	2017	100.6	85.8	91.1	74.2	86.3	85.6	98.1	99.4	87.2	113.2	106.9	116.0	**8,353.1**
OIL	2017	67.5	67.7	71.0	62.0	62.3	26.2	30.4	24.0	16.7	20.1	30.2	47.7	**7,581.4**

Licence **9100** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-17-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,189.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,296.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,188.9**
DAY	2019	6.0	0.0	21.0	30.0	31.0	30.0	28.0	31.0	23.0	28.0	0.0	0.0	**2,189.3**
H2O	2019	2.7	0.0	11.6	14.2	13.0	8.8	9.7	10.0	8.2	7.1	0.0	0.0	**2,296.8**
OIL	2019	1.3	0.0	5.5	6.7	6.1	4.1	4.6	4.7	3.8	3.4	0.0	0.0	**1,188.9**
DAY	2018	19.0	2.0	18.0	30.0	30.0	25.0	18.0	31.0	30.0	31.0	28.0	26.0	**1,961.3**
H2O	2018	5.8	1.6	66.8	333.0	323.5	271.5	52.1	29.5	17.7	13.9	12.6	10.2	**2,211.5**
OIL	2018	8.7	2.4	3.2	0.0	0.0	0.0	1.4	2.5	3.4	6.5	5.9	4.8	**1,148.7**
DAY	2017	19.5	19.5	28.5	30.0	0.0	29.0	30.0	31.0	30.0	31.0	27.0	23.0	**1,673.3**
H2O	2017	25.9	0.0	12.0	12.0	0.0	6.3	6.5	6.3	7.1	7.2	7.2	5.4	**1,073.3**
OIL	2017	1.5	7.3	16.8	16.3	0.0	12.2	12.5	12.3	10.8	10.8	10.8	8.1	**1,109.9**

Licence **9101** Well Name **Waskada Unit No. 23 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.07-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Manitoba Production
2017 To 2020

Licence **9101** Well Name **Waskada Unit No. 23 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.07-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	17.0	29.0	31.0	8.0	0.0	0.0	0.0	0.0	6.0	29.5	30.0	29.0	**2,547.5**
H2O	2020	2.2	3.6	3.1	0.9	0.0	0.0	0.0	0.0	0.5	6.3	4.8	3.8	**2,791.9**
OIL	2020	3.1	5.1	4.3	0.8	0.0	0.0	0.0	0.0	0.7	8.6	6.7	5.1	**3,844.0**
DAY	2019	21.0	8.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**2,368.0**
H2O	2019	2.3	1.2	10.2	10.7	10.4	0.0	5.0	4.9	4.7	5.2	4.4	3.9	**2,766.7**
OIL	2019	7.1	3.9	2.5	2.6	2.6	11.5	8.1	5.9	6.5	7.0	5.9	5.3	**3,809.6**
DAY	2018	25.0	12.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	28.0	28.0	**2,045.0**
H2O	2018	11.8	7.0	8.5	7.6	2.4	2.1	12.0	8.9	2.2	3.3	2.6	3.0	**2,703.8**
OIL	2018	6.3	3.8	11.1	9.4	13.3	12.1	3.0	5.4	8.2	10.2	8.1	9.2	**3,740.7**
DAY	2017	31.0	28.0	28.0	5.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	**1,711.0**
H2O	2017	15.4	12.3	13.8	13.6	7.1	11.7	11.0	11.2	9.7	9.5	9.4	9.9	**2,632.4**
OIL	2017	14.6	11.7	13.2	13.0	28.6	14.6	11.2	11.4	9.8	9.8	9.1	5.4	**3,640.6**

Licence **9102** Well Name **Waskada Unit No. 23 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.07-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	8.0	4.7	8.0	0.0	0.0	6.0	30.5	30.0	31.0	**2,589.2**
H2O	2020	57.7	50.5	51.0	8.5	19.4	23.4	0.0	0.0	24.3	82.1	54.8	47.0	**6,091.4**
OIL	2020	47.4	41.6	42.0	14.6	16.0	13.9	0.0	0.0	28.8	48.9	42.0	40.6	**6,586.5**
DAY	2019	29.0	25.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,380.0**
H2O	2019	14.5	13.7	15.2	10.3	13.9	13.6	89.9	119.8	86.4	70.4	59.3	60.3	**5,672.7**
OIL	2019	9.7	9.2	10.1	12.7	9.1	11.1	53.8	94.8	70.7	69.8	58.8	51.8	**6,250.7**
DAY	2018	25.0	14.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**2,021.0**
H2O	2018	22.1	10.0	23.9	17.5	15.3	20.0	15.3	15.4	19.1	23.4	14.9	15.6	**5,105.4**
OIL	2018	9.4	10.1	8.4	11.6	14.3	7.2	12.1	12.7	3.4	4.2	10.1	10.4	**5,789.1**
DAY	2017	31.0	26.0	28.0	25.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	23.0	**1,681.0**
H2O	2017	23.8	21.5	22.6	21.2	25.6	21.5	18.7	21.6	20.1	20.3	19.2	10.0	**4,892.9**
OIL	2017	15.9	13.2	9.8	13.5	11.0	12.1	10.7	12.3	11.4	11.6	10.9	16.5	**5,675.2**

Licence **9103** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	18.0	26.0	27.0	28.5	0.0	0.0	25.8	12.8	9.8	0.0	0.0	0.0	**2,265.8**
H2O	2020	309.7	505.2	531.9	596.3	0.0	0.0	627.8	345.0	278.8	0.0	0.0	0.0	**62,055.7**
OIL	2020	14.8	25.3	25.5	25.5	0.0	0.0	13.1	0.5	4.0	0.0	0.0	0.0	**4,928.5**
DAY	2019	25.0	24.0	27.0	24.0	25.0	24.0	27.0	30.0	25.0	28.0	27.0	28.0	**2,117.9**
H2O	2019	502.3	490.8	516.0	463.7	549.8	535.8	556.7	566.1	543.5	578.7	569.8	502.4	**58,861.0**
OIL	2019	16.0	18.3	23.0	20.8	15.6	9.4	13.2	20.7	23.6	27.0	22.9	21.3	**4,819.8**
DAY	2018	6.0	28.0	25.0	23.0	24.0	25.0	24.0	24.0	25.0	28.0	24.0	26.0	**1,803.9**
H2O	2018	217.4	1036.6	899.5	762.1	791.0	802.4	763.3	687.0	632.8	716.8	572.5	548.6	**52,485.4**
OIL	2018	1.7	8.8	11.7	8.4	9.0	13.1	16.1	12.6	30.0	14.9	10.9	16.5	**4,588.0**
DAY	2017	27.0	27.0	23.0	5.0	0.0	0.0	0.0	0.0	0.0	22.0	24.0	16.0	**1,521.9**
H2O	2017	653.7	644.4	632.6	170.1	0.0	0.0	0.0	0.0	0.0	941.1	934.0	492.7	**44,055.4**
OIL	2017	17.3	21.4	16.4	2.2	0.0	0.0	0.0	0.0	0.0	5.1	11.1	3.4	**4,434.3**

Licence **9104** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	16.0	27.0	28.0	30.0	12.8	29.7	11.8	29.0	29.0	30.6	29.3	31.0	**2,674.5**
H2O	2020	3.3	8.3	7.9	7.0	3.1	5.1	2.2	7.0	5.7	4.9	3.0	2.8	**3,940.8**
OIL	2020	16.8	30.8	29.5	27.8	11.6	28.5	11.2	19.9	17.2	16.3	13.0	12.2	**8,193.5**

Manitoba Production
2017 To 2020

Licence **9104** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	24.0	22.0	27.0	25.0	24.0	26.0	28.0	30.0	26.0	30.0	27.0	29.0	**2,370.3**
H2O	2019	3.5	2.8	4.3	3.6	5.5	5.7	4.4	5.2	5.5	6.8	7.1	6.8	**3,880.5**
OIL	2019	37.6	36.4	48.0	38.4	34.1	40.0	44.4	38.3	34.2	30.9	30.2	32.4	**7,958.7**
DAY	2018	31.0	28.0	26.0	26.0	24.0	24.0	26.0	26.0	24.0	26.0	22.0	27.0	**2,052.3**
H2O	2018	11.3	5.7	9.6	8.1	4.7	3.6	4.6	5.5	6.4	4.3	3.4	4.6	**3,819.3**
OIL	2018	52.5	50.1	36.9	33.5	32.6	35.0	41.2	41.9	39.7	40.3	34.1	39.2	**7,513.8**
DAY	2017	27.0	27.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,742.3**
H2O	2017	11.4	9.9	8.1	16.4	15.0	12.7	10.9	11.1	9.4	11.0	8.2	11.8	**3,747.5**
OIL	2017	65.7	72.7	73.3	79.3	69.6	57.9	53.1	58.6	52.8	57.4	51.2	45.4	**7,036.8**

Licence **9105** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-19-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	2.3	2.0	1.0	0.0	0.0	2.0	31.0	29.8	28.8	**2,671.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37.9**
H2O	2020	25.2	18.9	20.6	1.5	1.3	0.7	0.0	0.0	1.4	23.1	24.4	91.4	**9,519.4**
OIL	2020	13.4	9.4	8.6	0.6	0.4	0.2	0.0	0.0	0.6	9.9	9.9	17.5	**4,097.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	19.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,483.2**
GAS	2019	0.2	0.2	0.1	0.3	0.1	0.9	1.2	2.1	0.4	0.0	0.0	0.0	**37.9**
H2O	2019	28.0	26.2	25.3	23.4	42.7	22.7	71.5	68.2	40.7	35.5	25.3	27.1	**9,310.9**
OIL	2019	15.3	12.9	14.3	11.4	18.0	10.8	22.6	23.8	19.8	19.7	16.6	16.9	**4,026.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,131.2**
GAS	2018	1.5	0.3	1.5	3.6	0.8	0.6	0.6	0.8	0.9	1.0	0.6	0.5	**32.4**
H2O	2018	25.8	40.9	61.2	73.4	74.7	71.3	74.1	77.1	66.8	54.6	34.1	30.4	**8,874.3**
OIL	2018	8.1	13.2	23.3	29.2	30.1	29.7	30.5	31.1	27.5	25.0	19.5	17.5	**3,824.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,766.2**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.8	4.8	5.1	4.4	3.2	0.6	0.8	**19.7**
H2O	2017	27.0	24.2	26.0	15.2	13.5	10.6	14.1	22.9	26.7	37.3	29.5	25.9	**8,189.9**
OIL	2017	7.1	6.4	6.6	4.9	4.6	3.6	4.6	7.6	8.0	9.8	8.7	8.5	**3,540.1**

Licence **9106** Well Name **EverGro Two Creeks** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-19-012-26W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole E Pool** Field Code **17** Pool Code **22E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**896.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,976.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,358.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**896.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	212.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,976.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,358.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	15.0	31.0	31.0	30.0	31.0	25.0	0.0	**866.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	76.0	76.0	204.6	209.5	168.2	158.2	0.0	**6,764.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.7	33.2	10.6	29.0	45.9	25.8	0.0	**1,358.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**703.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,871.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,213.6**

Licence **9107** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	1.0	29.7	30.0	27.8	**2,517.9**
H2O	2020	23.9	22.9	23.3	21.4	0.0	0.0	0.0	0.0	0.7	26.7	52.7	39.4	**8,352.3**

Manitoba Production
2017 To 2020

Licence **9107** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	13.4	11.6	13.6	12.8	0.0	0.0	0.0	0.0	0.4	13.8	9.5	12.0	**7,013.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	25.0	31.0	**2,308.4**
H2O	2019	44.0	39.5	40.8	32.4	35.4	40.0	24.9	28.4	30.7	30.4	21.1	24.0	**8,141.3**
OIL	2019	23.7	17.9	10.2	7.1	9.3	7.7	11.1	13.7	12.8	12.8	12.5	14.6	**6,926.6**
DAY	2018	23.0	14.0	31.0	30.0	29.0	30.0	28.0	28.0	17.0	31.0	30.0	31.0	**1,950.4**
H2O	2018	70.4	36.1	128.8	139.4	57.0	41.4	28.6	24.0	13.8	36.6	35.3	43.6	**7,749.7**
OIL	2018	50.2	24.7	99.0	135.0	31.9	29.5	28.2	23.5	14.7	18.2	17.6	25.1	**6,773.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	19.0	16.0	**1,628.4**
H2O	2017	62.8	54.4	51.9	35.2	36.6	33.9	19.8	18.3	19.3	33.0	24.6	37.0	**7,094.7**
OIL	2017	63.4	52.8	51.3	24.8	25.6	25.0	23.5	24.2	24.6	28.7	24.5	30.1	**6,275.6**

Licence **9108** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-03-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**691.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,128.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,148.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**691.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,128.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,148.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**691.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,128.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,148.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**691.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,128.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,148.2**

Licence **9109** Well Name **Sinclair Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-21-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	31.0	29.3	31.0	11.0	0.0	6.6	29.7	31.0	30.0	31.0	**2,417.6**
H2O	2020	113.6	111.8	127.7	25.3	153.3	59.0	0.0	35.9	212.9	187.2	162.7	166.3	**18,588.2**
OIL	2020	15.6	28.2	29.0	113.6	13.9	4.8	0.0	2.9	29.0	22.7	21.3	21.9	**7,467.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,129.0**
H2O	2019	128.4	117.5	111.6	118.9	132.7	134.9	134.5	144.9	138.3	140.8	132.9	130.9	**17,232.5**
OIL	2019	45.4	42.5	41.3	34.1	33.3	32.1	20.9	14.3	11.6	13.2	13.6	16.5	**7,164.9**
DAY	2018	31.0	28.0	22.0	9.0	0.0	18.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,764.0**
H2O	2018	322.3	126.7	97.8	37.9	0.0	168.9	246.8	197.8	136.2	135.3	111.6	114.1	**15,666.2**
OIL	2018	19.2	33.2	26.6	10.7	0.0	31.8	50.6	48.5	43.1	47.6	71.6	62.5	**6,846.1**
DAY	2017	14.0	28.0	31.0	30.0	31.0	21.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,472.0**
H2O	2017	87.1	201.8	187.3	165.7	152.8	112.1	240.2	167.8	120.5	132.9	131.7	262.6	**13,970.8**
OIL	2017	26.9	46.1	50.7	50.9	54.7	31.7	34.3	44.9	41.6	40.8	41.3	26.5	**6,400.7**

Licence **9110** Well Name **Sinclair Unit No. 18 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.11-23-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	29.0	29.3	31.0	30.0	23.0	6.6	29.7	31.0	30.0	31.0	**2,539.6**
H2O	2020	141.1	134.0	137.2	194.0	213.7	204.0	123.7	36.6	234.6	185.9	164.2	169.2	**19,084.7**
OIL	2020	21.2	17.3	16.7	37.8	40.3	30.6	12.9	3.8	13.2	17.5	16.8	17.0	**4,904.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,209.0**
H2O	2019	183.7	171.9	218.9	224.8	255.7	127.2	139.2	152.1	157.1	179.8	176.4	149.1	**17,146.5**

Manitoba Production
2017 To 2020

Licence **9110** Well Name **Sinclair Unit No. 18 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.11-23-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	44.7	43.3	58.8	56.5	60.7	37.5	38.9	25.1	18.4	22.2	22.8	25.3	**4,659.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,846.0**
H2O	2018	128.9	122.2	135.6	126.4	133.6	121.6	122.4	123.9	97.3	123.7	180.8	174.9	**15,010.6**
OIL	2018	28.4	20.6	23.8	25.3	27.0	26.0	25.6	22.8	17.4	27.8	46.3	44.2	**4,205.6**
DAY	2017	21.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,482.0**
H2O	2017	104.1	136.4	147.1	140.7	141.5	126.5	127.8	130.1	125.1	124.6	123.5	127.1	**13,419.3**
OIL	2017	27.7	40.7	39.9	31.6	33.3	31.4	28.2	21.1	26.1	28.8	28.3	28.8	**3,870.4**

Licence **9111** Well Name **Vermilion Daly Sinclair Prov. WSW** Dev **V** Mineral Rights **CROWN**

UWI **100.15-18-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WSR	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,560.0**
WSR	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,560.0**
WSR	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,560.0**
WSR	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,560.0**

UWI **100.15-18-007-29W1.02** Field Name **Daly Sinclair** Pool Name **Swan River** Field Code **1** Pool Code **15** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	29.0	31.0	31.0	30.0	31.0	8.0	31.0	**191.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	2119.4	4286.4	4363.4	4056.4	4278.3	1119.9	3969.4	**24,193.2**
WSR	2020	2133.8	536.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**208,491.0**
WSR	2019	4665.2	378.5	3860.5	3633.9	2663.7	3814.9	2836.9	2820.8	1979.3	2030.5	2487.1	2202.1	**205,820.5**
WSR	2018	6989.5	6878.2	5759.1	5146.8	5046.5	4322.7	4350.2	3076.9	4595.4	4607.0	4615.8	4782.3	**172,447.1**
WSR	2017	3931.0	3582.4	3873.1	3739.2	3633.7	3797.2	4088.8	3850.2	4636.3	5025.1	4175.9	7034.2	**112,276.7**

Licence **9112** Well Name **Birdtail Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-24-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	31.0	29.9	0.2	1.8	31.0	31.0	30.0	31.0	30.0	30.2	**2,744.1**
H2O	2020	119.2	104.2	115.6	114.2	2.5	14.8	155.4	147.6	134.7	140.4	133.0	138.1	**13,147.2**
OIL	2020	72.2	71.3	79.9	79.5	0.4	5.6	111.8	94.3	94.1	78.1	68.5	70.9	**6,579.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,439.0**
H2O	2019	113.2	102.7	107.7	97.8	108.6	102.3	96.1	94.6	89.1	88.2	86.8	122.4	**11,827.5**
OIL	2019	70.4	66.4	73.7	69.9	74.3	68.3	63.9	65.1	57.3	55.1	53.1	78.0	**5,753.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	26.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,075.0**
H2O	2018	145.8	133.4	157.7	151.6	155.4	134.7	139.5	142.7	148.9	154.4	145.7	116.9	**10,618.0**
OIL	2018	58.7	51.0	81.9	80.7	80.8	56.9	65.8	63.2	62.8	68.6	66.5	68.3	**4,957.7**
DAY	2017	17.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,715.0**
H2O	2017	84.8	142.6	157.6	150.9	157.3	154.2	168.1	180.0	179.8	178.6	168.8	159.4	**8,891.3**
OIL	2017	31.3	52.9	59.1	50.7	48.0	47.5	52.7	54.3	52.7	57.1	55.3	58.3	**4,152.5**

Licence **9113** Well Name **TEI Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.03-29-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.9	20.0	31.0	30.0	5.0	18.0	28.1	28.0	19.0	5.0	0.0	2.0	**1,141.2**
H2O	2020	304.4	136.2	226.2	159.1	33.2	71.0	106.0	95.4	90.9	15.5	0.0	2.5	**6,108.1**
OIL	2020	115.7	66.6	119.9	73.0	17.8	71.0	59.9	32.7	38.9	13.1	0.0	0.0	**6,014.7**
DAY	2019	23.0	0.0	0.0	30.0	30.1	28.7	31.0	31.0	26.0	30.0	29.0	11.0	**925.2**
H2O	2019	62.0	0.0	0.0	45.0	70.8	82.8	82.4	53.3	81.5	59.4	311.1	94.4	**4,867.7**
OIL	2019	73.2	0.0	0.0	43.2	83.6	83.9	78.8	53.3	28.7	0.0	183.9	41.6	**5,406.1**
DAY	2018	31.0	28.0	31.0	30.0	30.0	26.0	9.0	30.0	23.0	30.0	14.0	30.4	**655.4**

Manitoba Production
2017 To 2020

Licence **9113** Well Name **TEI Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.03-29-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2018	121.9	98.5	92.7	81.0	63.5	41.1	85.7	275.6	134.4	144.0	95.7	111.9	**3,925.0**
OIL	2018	136.1	113.8	107.2	93.4	62.4	40.3	71.0	206.3	134.3	146.6	73.7	119.6	**4,735.9**
DAY	2017	28.0	28.0	24.0	22.0	30.0	29.0	30.0	31.0	30.0	31.0	24.0	29.0	**343.0**
H2O	2017	272.8	306.0	260.2	179.7	222.3	212.7	208.0	184.5	188.8	188.0	133.5	140.5	**2,579.0**
OIL	2017	411.8	499.4	330.4	267.6	339.6	280.6	243.4	227.2	228.9	227.1	138.9	146.3	**3,431.2**

Licence **9114** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	31.0	11.0	0.0	6.8	0.0	0.0	28.3	31.0	30.0	31.0	**2,394.6**
H2O	2020	216.3	167.6	154.0	59.1	0.0	95.0	0.0	0.0	308.0	275.2	159.8	148.1	**9,089.3**
OIL	2020	94.0	74.0	61.7	23.3	0.0	16.3	0.0	0.0	74.0	75.5	52.3	48.8	**5,545.3**
DAY	2019	31.0	7.0	31.0	14.0	0.0	0.0	1.0	1.0	0.0	1.0	20.0	23.0	**2,167.5**
H2O	2019	20.5	4.7	20.8	9.0	0.0	0.0	0.7	0.7	0.0	0.7	175.6	300.8	**7,506.2**
OIL	2019	14.8	3.2	13.3	6.3	0.0	0.0	0.5	0.5	0.0	0.5	24.5	65.7	**5,025.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,038.5**
H2O	2018	37.6	34.4	38.7	30.0	33.5	30.9	29.4	20.3	19.5	19.2	18.5	17.6	**6,972.7**
OIL	2018	28.8	26.6	30.1	23.3	23.8	22.8	22.6	19.3	19.3	20.7	18.4	15.7	**4,896.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,674.5**
H2O	2017	38.8	41.1	42.8	45.5	46.7	35.5	35.8	37.4	34.6	37.7	37.0	40.3	**6,643.1**
OIL	2017	39.6	38.5	36.8	37.5	37.7	33.3	33.6	30.1	28.6	31.1	29.6	29.3	**4,624.7**

Licence **9115** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	6.0	9.0	0.0	30.9	11.9	29.6	31.0	30.0	31.0	**2,619.2**
H2O	2020	22.7	3.6	3.4	0.5	6.5	0.0	30.2	8.2	22.0	27.3	28.5	30.4	**1,542.1**
OIL	2020	37.5	34.5	32.8	5.3	31.0	0.0	126.8	36.6	85.4	86.0	77.5	76.1	**5,964.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	30.0	30.0	31.0	**2,348.8**
H2O	2019	1.6	4.1	4.8	3.6	2.8	5.3	5.9	6.7	5.5	6.7	18.1	23.9	**1,358.8**
OIL	2019	7.8	7.9	8.5	7.8	7.4	9.7	10.5	11.1	9.0	10.3	26.0	35.9	**5,335.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,989.8**
H2O	2018	3.1	2.8	3.1	2.4	2.6	2.5	2.5	3.1	3.0	4.1	3.6	1.3	**1,269.8**
OIL	2018	11.1	10.2	10.2	5.8	5.9	5.8	7.1	14.5	14.6	11.2	9.4	7.8	**5,183.5**
DAY	2017	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,625.8**
H2O	2017	9.3	7.8	9.2	9.7	10.6	7.5	5.3	4.0	2.8	3.1	3.0	3.3	**1,235.7**
OIL	2017	18.6	16.7	18.6	18.9	19.9	17.6	15.3	12.8	11.0	12.0	11.4	11.3	**5,069.9**

Licence **9116** Well Name **Birdtail Unit No. 6 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-04-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	25.0	29.0	30.0	0.0	0.0	0.0	2.0	28.6	30.0	30.5	29.3	31.0	**2,538.4**
H2O	2020	89.2	105.5	104.9	0.0	0.0	0.0	8.6	108.6	195.0	191.7	150.3	162.6	**8,319.1**
OIL	2020	40.1	48.1	47.9	0.0	0.0	0.0	4.3	48.7	23.1	23.5	19.8	21.0	**3,948.6**
DAY	2019	29.0	19.0	4.0	30.0	31.0	30.0	31.0	30.0	29.0	30.0	27.0	29.0	**2,303.0**
H2O	2019	116.3	79.4	16.5	69.6	117.1	105.8	125.6	148.9	145.8	148.1	96.9	106.1	**7,202.7**
OIL	2019	21.6	14.4	3.1	72.0	21.8	19.9	19.3	17.1	16.6	17.1	46.8	50.2	**3,672.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	25.0	31.0	30.0	30.0	31.0	28.0	31.0	**1,984.0**
H2O	2018	88.0	80.6	91.1	79.1	47.2	44.9	52.3	137.7	158.9	141.8	114.8	121.6	**5,926.6**
OIL	2018	22.6	19.6	22.5	19.0	6.7	5.3	7.2	30.9	37.2	29.7	21.2	24.2	**3,352.2**
DAY	2017	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,627.0**

Manitoba Production
2017 To 2020

Licence **9116** Well Name **Birdtail Unit No. 6 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-04-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	104.4	90.7	104.0	100.8	94.3	91.3	95.6	97.3	97.0	96.9	91.6	92.5	**4,768.6**
OIL	2017	28.8	25.1	29.1	27.8	26.8	26.1	26.7	26.2	21.6	22.9	22.2	22.8	**3,106.1**

Licence **9117** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-21-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.0	**1,517.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,696.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	**2,004.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,517.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,696.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,003.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,517.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,696.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,003.7**
DAY	2017	10.0	27.7	10.3	0.0	0.0	27.0	31.0	27.0	29.0	31.0	30.0	23.0	**1,517.0**
H2O	2017	405.9	1144.0	425.4	0.0	0.0	1137.2	1301.9	1252.4	1214.3	1282.1	1303.1	1016.1	**63,696.7**
OIL	2017	3.9	16.9	5.8	0.0	0.0	10.7	11.4	12.8	10.5	0.0	0.0	0.0	**2,003.7**

Licence **9119** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	16.0	0.0	0.0	6.8	0.0	0.0	0.0	0.0	0.0	**1,837.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.5**
H2O	2020	275.8	231.1	124.1	105.9	0.0	0.0	87.0	0.0	0.0	0.0	0.0	0.0	**19,814.8**
OIL	2020	11.9	8.0	24.1	11.3	0.0	0.0	1.2	0.0	0.0	0.0	0.0	0.0	**5,452.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	31.0	**1,723.3**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	313.4	324.7	**18,990.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.8	24.2	**5,395.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,665.3**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,352.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,345.8**
DAY	2017	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	22.0	0.0	**1,665.3**
GAS	2017	0.7	0.4	0.3	1.4	1.2	0.6	1.2	1.2	1.3	1.3	1.3	0.0	**28.5**
H2O	2017	190.4	161.2	174.5	186.9	180.6	188.1	189.9	187.6	149.9	128.6	25.1	0.0	**18,352.8**
OIL	2017	9.3	5.0	4.6	16.9	15.8	7.2	6.9	5.9	3.0	1.4	0.4	0.0	**5,345.8**

Licence **9120** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	16.0	0.0	0.0	0.3	30.5	23.5	30.0	30.0	31.0	**2,556.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.3**
H2O	2020	86.9	45.0	25.6	22.9	0.0	0.0	0.5	52.2	48.4	55.2	43.8	39.8	**5,355.3**
OIL	2020	46.0	27.4	32.2	11.5	0.0	0.0	0.2	11.9	5.1	5.7	5.9	5.4	**5,353.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	0.0	0.0	0.0	0.0	29.0	31.0	**2,304.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.3**
H2O	2019	8.1	7.5	7.9	5.7	5.3	4.8	0.0	0.0	0.0	0.0	28.2	124.4	**4,935.0**
OIL	2019	7.0	6.4	7.0	5.0	3.3	3.2	0.0	0.0	0.0	0.0	33.2	65.9	**5,202.0**
DAY	2018	28.0	28.0	31.0	30.0	28.0	30.0	31.0	21.0	30.0	31.0	30.0	31.0	**2,064.0**

Manitoba Production
2017 To 2020

Licence **9120** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2018	1.3	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**53.5**
H2O	2018	29.1	34.0	26.4	27.3	30.1	20.8	21.1	9.1	8.5	9.3	8.0	8.2	**4,743.1**
OIL	2018	10.9	9.1	11.2	9.7	0.9	1.0	1.0	2.9	6.1	6.6	6.9	7.1	**5,071.0**
DAY	2017	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,715.0**
GAS	2017	1.7	1.7	1.9	2.0	1.5	1.4	1.2	1.2	1.2	1.2	1.2	1.3	**39.8**
H2O	2017	32.4	27.9	29.1	28.4	28.3	28.7	29.8	28.0	26.2	28.5	25.8	26.2	**4,511.2**
OIL	2017	23.7	21.5	24.0	23.6	19.2	17.6	14.5	14.8	14.2	13.1	17.7	16.8	**4,997.6**

Licence **9121** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,147.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,837.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,860.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,147.1**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,837.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,860.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,147.1**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,837.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,860.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,147.1**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,837.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,860.1**

Licence **9122** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.07-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	10.0	29.0	31.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,192.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.4**
H2O	2020	63.7	295.9	181.9	135.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,021.6**
OIL	2020	1.9	0.5	0.8	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,213.8**
DAY	2019	31.0	10.0	24.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,106.8**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.4**
H2O	2019	253.7	80.6	215.4	277.5	247.6	228.3	186.6	232.7	281.5	290.8	258.2	251.0	**28,344.5**
OIL	2019	8.1	2.5	5.0	4.6	4.1	4.0	4.6	10.2	24.9	19.5	15.0	11.1	**3,209.5**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	21.0	30.0	31.0	30.0	31.0	**1,767.8**
GAS	2018	1.3	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**22.6**
H2O	2018	286.8	264.1	279.5	265.5	278.8	277.4	275.5	186.4	255.2	262.7	238.9	262.3	**25,540.6**
OIL	2018	19.2	14.9	14.8	7.8	7.0	8.3	8.5	6.0	8.3	8.3	8.3	8.6	**3,095.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,414.8**
GAS	2017	0.0	0.0	0.0	0.0	0.6	0.8	1.2	1.2	1.2	1.2	1.2	1.3	**8.9**
H2O	2017	349.4	329.4	369.3	346.7	301.5	295.1	308.7	308.3	288.4	208.3	287.3	336.9	**22,407.5**
OIL	2017	0.0	0.0	0.0	0.5	7.8	9.7	5.2	10.2	8.6	9.1	10.9	15.4	**2,975.9**

Licence **9123** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2017 To 2020

Licence **9123** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	16.0	0.0	0.0	0.3	31.0	21.5	30.5	30.0	31.0	**2,383.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.6**
H2O	2020	105.4	74.8	108.0	86.0	0.0	0.0	1.7	218.3	105.3	152.3	148.1	146.9	**9,844.8**
OIL	2020	59.9	39.2	84.7	40.5	0.0	0.0	0.7	47.6	17.8	32.3	35.2	30.8	**8,078.0**
DAY	2019	1.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	22.0	31.0	**2,132.3**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.6**
H2O	2019	2.7	77.5	90.2	82.7	69.3	67.4	62.8	72.2	68.4	59.8	245.2	270.6	**8,698.0**
OIL	2019	0.1	2.9	5.7	5.4	5.0	5.4	5.4	5.1	4.2	3.9	42.1	156.3	**7,689.3**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	21.0	30.0	31.0	30.0	14.0	**1,810.3**
GAS	2018	1.3	1.2	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	1.2	**53.8**
H2O	2018	90.4	88.0	94.2	92.0	82.3	81.4	83.9	61.7	85.4	80.9	76.9	38.2	**7,529.2**
OIL	2018	12.3	9.4	8.8	7.7	4.2	4.3	4.8	3.2	4.9	5.4	3.6	1.3	**7,447.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,474.3**
GAS	2017	2.1	2.1	2.2	2.3	1.9	1.9	1.2	1.2	1.3	1.3	1.3	1.3	**39.9**
H2O	2017	85.6	68.7	84.0	83.3	83.6	80.7	80.6	85.0	92.3	93.3	85.6	95.6	**6,573.9**
OIL	2017	29.3	26.5	28.8	26.6	25.1	22.9	24.0	23.9	18.1	15.1	14.8	15.3	**7,377.9**

Licence **9124** Well Name **Waskada Unit No. 22 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	29.0	16.0	0.0	0.0	0.3	31.0	24.2	25.6	29.5	31.0	**2,254.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96.5**
H2O	2020	132.2	99.5	29.2	25.8	0.0	0.0	0.5	472.7	235.5	218.6	260.0	212.2	**7,709.6**
OIL	2020	84.2	79.1	79.0	40.5	0.0	0.0	0.8	67.8	13.1	12.8	10.5	12.6	**8,352.6**
DAY	2019	31.0	28.0	31.0	29.0	29.0	29.0	31.0	31.0	13.0	30.0	30.0	31.0	**2,007.5**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96.5**
H2O	2019	119.3	107.6	115.9	119.0	124.8	110.1	102.4	113.3	40.1	239.2	237.8	157.2	**6,023.4**
OIL	2019	63.7	57.0	59.3	45.0	42.5	33.6	35.7	39.6	15.3	68.7	95.2	84.3	**7,952.2**
DAY	2018	29.0	28.0	31.0	30.0	28.0	29.0	22.0	21.0	30.0	31.0	29.0	29.0	**1,664.5**
GAS	2018	1.3	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**91.7**
H2O	2018	129.6	106.4	99.7	95.9	98.1	103.0	72.3	71.5	189.3	143.9	108.9	111.2	**4,436.7**
OIL	2018	79.6	60.0	59.7	47.3	44.2	46.3	34.8	34.2	27.2	45.3	56.9	62.0	**7,312.3**
DAY	2017	30.0	26.0	31.0	30.0	31.0	30.0	24.0	26.0	30.0	27.0	29.0	23.0	**1,327.5**
GAS	2017	8.4	5.8	7.9	7.0	6.3	6.4	1.4	1.2	1.2	1.2	1.2	1.3	**78.0**
H2O	2017	88.2	58.1	99.0	57.0	52.9	52.9	48.1	86.8	96.9	68.7	144.8	125.4	**3,106.9**
OIL	2017	120.5	72.5	104.6	83.9	84.4	77.8	61.7	75.5	85.0	64.1	91.0	76.3	**6,714.8**

Licence **9125** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	16.0	0.0	0.0	0.0	0.0	0.0	4.5	29.0	31.0	**1,943.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.2**
H2O	2020	480.8	360.7	202.4	170.2	0.0	0.0	0.0	0.0	0.0	47.8	290.6	349.6	**30,959.9**
OIL	2020	18.6	3.6	7.2	5.0	0.0	0.0	0.0	0.0	0.0	1.4	4.4	2.1	**5,861.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	23.0	31.0	**1,771.7**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5	351.5	494.5	**29,057.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	5.9	16.1	**5,819.2**
DAY	2018	31.0	28.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,715.7**
GAS	2018	1.3	1.1	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.2**
H2O	2018	211.0	154.5	87.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,202.3**
OIL	2018	3.4	2.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,797.1**

Manitoba Production
2017 To 2020

Licence **9125** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,638.7**
GAS	2017	0.6	0.4	0.4	0.4	0.6	0.3	1.2	1.2	1.2	1.2	1.2	1.3	**18.7**
H2O	2017	344.3	302.2	315.4	294.9	279.4	270.9	269.4	270.6	257.8	244.5	214.8	241.7	**27,749.4**
OIL	2017	8.8	5.4	4.8	5.5	7.3	3.5	2.3	2.2	3.2	5.1	5.6	4.0	**5,790.7**

Licence **9126** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-07-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	3.0	0.0	0.0	12.8	17.0	0.0	3.0	0.0	**1,166.7**
H2O	2020	0.0	0.0	0.0	0.0	3.3	0.0	0.0	21.1	7.7	0.0	8.0	0.0	**645.3**
OIL	2020	0.0	0.0	0.0	0.0	1.4	0.0	0.0	5.4	3.3	0.0	3.5	0.0	**633.2**
DAY	2019	25.0	4.0	13.0	30.0	31.0	30.0	3.0	0.0	0.0	0.0	0.0	0.0	**1,130.9**
H2O	2019	52.8	3.3	28.5	18.8	10.8	11.4	1.1	0.0	0.0	0.0	0.0	0.0	**605.2**
OIL	2019	9.3	0.6	0.0	1.7	4.7	2.1	0.4	0.0	0.0	0.0	0.0	0.0	**619.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	3.0	17.0	0.0	**994.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	6.3	11.5	0.0	**478.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.5	2.2	9.0	0.0	**600.8**
DAY	2017	0.0	0.0	0.0	0.0	6.0	7.0	0.0	0.0	0.0	16.0	4.0	0.0	**972.9**
H2O	2017	0.0	0.0	0.0	0.0	8.9	0.4	0.0	0.0	0.0	18.1	1.0	0.0	**460.2**
OIL	2017	0.0	0.0	0.0	0.0	7.7	5.1	0.0	0.0	0.0	7.4	1.0	0.0	**576.1**

Licence **9128** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	30.2	**2,178.4**
H2O	2020	63.6	50.8	45.6	15.1	0.0	0.0	0.0	0.0	0.0	0.0	21.6	77.5	**2,488.3**
OIL	2020	13.2	13.1	15.3	12.6	0.0	0.0	0.0	0.0	0.0	0.0	0.5	40.8	**5,073.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	29.0	**2,038.2**
H2O	2019	4.4	3.7	1.7	1.0	0.6	0.4	0.3	0.3	53.2	118.6	110.9	79.2	**2,214.1**
OIL	2019	18.2	15.1	7.9	6.6	6.1	3.8	3.4	3.1	18.0	29.8	23.4	12.1	**4,977.6**
DAY	2018	20.0	14.0	31.0	30.0	22.0	22.0	23.0	23.0	30.0	27.0	30.0	31.0	**1,677.2**
H2O	2018	0.4	0.8	2.3	2.2	2.4	2.5	5.3	4.3	5.3	5.1	4.6	4.7	**1,839.8**
OIL	2018	10.3	6.7	14.2	13.8	9.3	10.5	22.4	17.9	23.3	21.9	19.1	18.1	**4,830.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	5.0	31.0	30.0	31.0	30.0	20.0	**1,374.2**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.6	0.8	1.2	0.6	0.4	**1,799.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	2.8	18.4	15.6	15.5	16.6	9.7	**4,642.6**

Licence **9129** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	26.0	25.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,397.0**
H2O	2020	40.9	32.4	26.7	15.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,546.0**
OIL	2020	10.6	7.6	6.5	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,651.6**
DAY	2019	23.0	28.0	31.0	27.0	29.0	28.0	26.0	11.0	23.0	14.0	23.0	27.0	**2,303.0**
H2O	2019	1.6	6.0	7.0	5.9	4.7	3.8	2.1	4.4	97.7	36.8	79.9	70.6	**4,430.6**
OIL	2019	1.5	4.7	5.5	4.6	3.8	2.9	1.6	3.4	30.3	14.3	13.8	8.9	**4,623.8**
DAY	2018	17.0	14.0	31.0	30.0	29.0	25.0	31.0	21.0	27.0	28.0	28.0	25.0	**2,013.0**
H2O	2018	9.1	6.7	16.8	15.9	12.7	9.7	11.8	7.9	5.4	6.6	6.9	4.7	**4,110.1**
OIL	2018	5.6	4.1	8.7	9.1	9.2	8.0	10.1	6.3	5.2	5.8	6.1	3.8	**4,528.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,707.0**
H2O	2017	25.2	21.5	23.2	22.0	20.1	18.4	18.6	19.2	16.8	17.5	17.1	11.0	**3,995.9**

Manitoba Production
2017 To 2020

Licence **9129** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	18.4	16.2	17.6	14.7	14.2	12.8	11.1	11.3	10.5	11.2	11.6	6.4	**4,446.5**

Licence **9130** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-32-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	21.0	0.0	0.0	0.0	0.0	2.0	30.9	30.0	30.7	**2,615.6**
H2O	2020	5375.6	4990.4	5440.3	3727.2	0.0	0.0	0.0	0.0	384.5	5426.7	5318.6	5442.9	**455,297.4**
OIL	2020	85.7	103.8	105.3	53.6	0.0	0.0	0.0	0.0	5.1	99.9	97.1	97.0	**18,673.7**
DAY	2019	31.0	28.0	31.0	29.0	31.0	24.0	31.0	30.0	30.0	30.0	30.0	31.0	**2,410.0**
H2O	2019	6130.5	5674.2	6338.0	5962.4	6309.0	5013.3	5884.8	5651.9	5420.0	5491.1	5582.4	5769.8	**419,191.2**
OIL	2019	155.1	149.9	168.4	135.7	132.8	95.5	119.4	105.5	103.2	96.5	105.4	94.0	**18,026.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	25.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,054.0**
H2O	2018	6308.1	5698.3	6501.5	6114.6	6298.0	5016.2	6152.2	6076.9	5999.6	6097.5	6083.7	6131.8	**349,963.8**
OIL	2018	196.0	170.3	191.6	189.4	187.7	159.2	186.7	180.6	171.7	174.8	165.6	161.0	**16,564.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,695.0**
H2O	2017	6302.5	5618.8	6154.8	5987.9	6224.7	5270.6	5864.0	6058.0	5591.8	6023.5	5862.0	6170.5	**277,485.4**
OIL	2017	229.5	208.6	222.5	222.8	227.1	198.3	215.9	215.7	192.5	206.7	194.9	195.7	**14,430.2**

Licence **9131** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.08-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	26.0	26.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,211.0**
H2O	2020	25.8	20.2	18.3	8.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,833.7**
OIL	2020	0.3	0.3	0.2	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,256.5**
DAY	2019	17.0	3.0	19.0	22.0	28.0	28.0	24.0	30.0	23.0	29.0	28.0	27.0	**2,118.0**
H2O	2019	14.9	2.4	19.7	20.6	24.9	20.0	16.7	17.4	18.1	26.6	20.3	3.3	**3,760.9**
OIL	2019	8.9	1.5	11.8	13.0	16.1	13.2	12.4	12.9	6.0	0.3	3.1	25.9	**5,255.4**
DAY	2018	15.0	11.0	28.0	28.0	29.0	30.0	31.0	21.0	28.0	28.0	25.0	23.0	**1,840.0**
H2O	2018	2.3	1.7	4.2	3.7	3.4	25.3	57.5	25.2	39.6	27.7	19.8	23.1	**3,556.0**
OIL	2018	2.2	1.7	4.0	4.0	4.6	11.4	29.2	17.4	27.1	24.4	20.3	11.9	**5,130.3**
DAY	2017	15.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	15.0	**1,543.0**
H2O	2017	5.1	9.3	9.6	8.5	6.9	6.7	6.4	6.0	4.8	4.7	4.0	2.4	**3,322.5**
OIL	2017	6.1	10.8	11.5	9.7	9.3	8.3	7.1	6.5	5.2	5.2	4.4	2.2	**4,972.1**

Licence **9132** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-34-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,418.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,359.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,072.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	0.0	**2,418.6**
GAS	2019	0.3	0.3	0.3	0.3	0.0	1.5	3.7	4.4	0.2	0.0	0.0	0.0	**29.4**
H2O	2019	117.8	99.6	112.3	110.5	109.9	107.8	101.9	89.1	47.2	38.2	11.1	0.0	**7,359.8**
OIL	2019	5.9	4.7	5.5	5.4	5.4	5.1	5.0	3.8	1.8	1.8	0.5	0.0	**1,072.4**
DAY	2018	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	16.0	31.0	**2,087.6**
GAS	2018	0.6	0.1	0.8	3.9	0.8	0.6	0.7	0.5	0.6	0.5	0.4	0.7	**18.4**
H2O	2018	17.0	9.7	12.9	21.3	19.5	42.7	38.9	15.2	16.8	13.2	79.2	139.0	**6,414.4**
OIL	2018	0.3	0.0	0.1	0.3	0.4	1.0	0.7	0.4	0.3	0.3	4.7	8.2	**1,027.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,739.6**
GAS	2017	0.0	0.0	0.0	0.0	0.0	1.5	2.9	0.9	1.2	0.7	0.5	0.5	**8.2**

Manitoba Production
2017 To 2020

Licence **9132** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-34-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	36.7	26.2	59.3	30.2	36.4	45.1	50.4	51.5	39.7	39.7	41.1	38.7	**5,989.0**
OIL	2017	6.3	5.6	7.5	6.3	7.0	7.5	8.7	8.9	9.8	10.4	9.9	4.2	**1,010.8**

Licence **9133** Well Name **Waskada Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-13-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**155.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,812.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**301.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**155.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,812.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**301.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**155.7**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,812.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**301.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**155.7**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,812.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**301.5**

Licence **9134** Well Name **Waskada Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-13-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	27.0	27.0	30.3	28.8	24.3	29.9	21.2	30.6	26.8	13.2	**2,444.3**
H2O	2020	25.2	20.8	26.9	51.4	29.9	23.6	19.9	27.3	21.6	22.6	15.2	11.0	**8,565.2**
OIL	2020	130.1	58.4	97.6	155.2	98.4	89.7	65.9	92.5	72.7	74.1	52.4	24.4	**11,334.2**
DAY	2019	31.0	1.0	12.0	29.0	31.0	30.0	30.0	30.0	29.0	31.0	26.0	29.0	**2,126.2**
H2O	2019	9.7	0.2	28.4	96.5	90.2	66.9	54.9	58.7	41.7	49.4	39.9	41.9	**8,269.8**
OIL	2019	72.0	0.8	140.0	286.4	233.2	200.8	170.4	163.3	145.3	135.9	99.0	146.6	**10,322.8**
DAY	2018	22.0	0.0	20.0	21.0	31.0	30.0	30.0	31.0	30.0	21.0	13.0	27.0	**1,817.2**
H2O	2018	20.5	0.0	20.2	18.5	22.6	18.0	11.7	8.0	2.1	4.2	3.1	20.6	**7,691.4**
OIL	2018	35.8	0.0	35.9	32.9	40.0	33.9	27.5	28.8	32.4	22.3	16.2	85.6	**8,529.1**
DAY	2017	0.0	0.0	1.0	26.0	28.0	16.0	31.0	31.0	30.0	31.0	20.0	24.0	**1,541.2**
H2O	2017	0.0	0.0	3.2	30.5	25.7	53.4	21.7	30.2	26.1	24.8	20.4	20.3	**7,541.9**
OIL	2017	0.0	0.0	6.5	58.9	45.7	6.1	55.7	45.3	39.2	40.8	33.0	31.8	**8,137.8**

Licence **9135** Well Name **Ewart Unit No. 9 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.05-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,734.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,526.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,655.2**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,490.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,734.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,526.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,655.2**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	718.2	0.0	0.0	0.0	0.0	**4,490.0**
DAY	2018	31.0	28.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,734.0**
H2O	2018	5.1	3.7	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,526.6**
OIL	2018	75.0	78.9	49.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,655.2**
WIN	2018	0.0	0.0	0.0	20.3	288.2	215.7	335.1	608.3	545.5	579.2	737.5	442.0	**3,771.8**
DAY	2017	31.0	11.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	28.0	31.0	**1,667.0**

Manitoba Production
2017 To 2020

Licence **9135** Well Name **Ewart Unit No. 9 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.05-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	13.4	7.1	23.8	9.1	5.1	4.7	7.9	10.0	7.8	12.7	6.4	3.9	**1,516.3**
OIL	2017	310.9	120.5	346.0	239.0	158.3	149.1	166.9	176.0	144.6	162.8	92.7	101.1	**13,452.3**

Licence **9136** Well Name **Ewart Unit No. 9 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **103.04-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,709.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**803.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,635.7**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,338.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,709.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**803.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,635.7**
WIN	2019	648.2	574.9	579.9	576.7	572.4	522.4	592.2	291.8	0.0	946.6	0.0	0.0	**9,338.2**
DAY	2018	31.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,709.0**
H2O	2018	2.2	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**803.1**
OIL	2018	51.3	31.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,635.7**
WIN	2018	0.0	0.0	0.0	31.4	288.3	388.4	582.9	490.9	505.2	539.5	593.7	612.8	**4,033.1**
DAY	2017	31.0	18.0	31.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,654.0**
H2O	2017	2.4	1.7	4.0	3.7	3.8	2.4	1.8	2.0	3.1	2.7	3.4	4.2	**798.3**
OIL	2017	69.3	41.9	92.8	89.3	88.0	35.4	30.3	32.0	51.2	56.0	58.5	54.7	**7,552.5**

Licence **9137** Well Name **Birdtail Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.08-06-017-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	0.2	0.0	9.0	31.0	30.0	31.0	26.0	31.0	**2,682.0**
H2O	2020	79.1	83.8	97.1	94.9	2.1	0.0	37.9	124.4	116.9	129.5	91.6	84.1	**7,051.0**
OIL	2020	24.9	26.4	30.1	32.2	0.2	0.0	14.3	41.5	43.2	50.7	36.1	33.9	**3,629.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	14.0	20.0	31.0	30.0	31.0	**2,403.0**
H2O	2019	91.5	85.6	86.2	77.1	83.2	76.5	80.0	35.0	47.1	73.1	71.9	81.2	**6,109.6**
OIL	2019	46.6	42.5	43.2	39.6	43.6	40.5	36.0	12.2	19.6	30.7	27.3	26.9	**3,296.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,065.0**
H2O	2018	65.9	63.8	72.2	69.8	73.7	70.8	69.5	64.9	62.1	76.9	89.9	89.0	**5,221.2**
OIL	2018	39.0	34.5	41.8	38.1	33.8	29.5	35.8	34.6	32.5	40.0	45.4	48.3	**2,887.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,704.0**
H2O	2017	83.2	72.8	80.6	78.0	79.9	70.3	73.6	75.3	72.6	73.8	70.7	71.5	**4,352.7**
OIL	2017	46.8	36.8	41.1	39.3	40.1	36.6	36.6	34.5	32.4	36.5	37.0	37.9	**2,434.1**

Licence **9138** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	16.0	0.0	0.0	0.0	0.0	0.0	23.1	30.0	31.0	**2,183.2**
H2O	2020	120.3	110.9	78.5	16.7	0.0	0.0	0.0	0.0	0.0	26.5	29.3	80.8	**7,340.7**
OIL	2020	15.4	18.9	15.5	4.6	0.0	0.0	0.0	0.0	0.0	5.4	9.3	14.0	**3,961.5**
DAY	2019	10.0	20.0	13.0	30.0	31.0	18.0	31.0	31.0	30.0	22.0	19.0	31.0	**1,992.1**
H2O	2019	53.6	123.9	55.6	164.3	172.5	63.8	39.3	41.0	86.2	72.6	57.8	98.2	**6,877.7**
OIL	2019	4.1	5.5	6.5	9.0	6.9	10.8	20.6	3.2	5.8	5.5	3.9	22.5	**3,878.4**
DAY	2018	31.0	5.0	18.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	**1,706.1**
H2O	2018	186.7	27.8	108.8	182.7	161.8	121.7	73.7	119.7	143.1	144.0	143.3	95.7	**5,848.9**
OIL	2018	27.9	3.5	11.9	20.8	17.1	11.9	3.8	3.2	14.4	33.4	28.2	15.6	**3,774.1**
DAY	2017	3.0	13.0	29.0	10.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**1,388.1**

Manitoba Production
2017 To 2020

Licence **9138** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	8.5	35.7	53.0	60.5	178.3	140.9	115.7	199.0	204.7	227.3	201.0	132.2	**4,339.9**
OIL	2017	6.9	31.4	47.8	16.8	29.4	13.1	12.1	50.5	34.0	17.7	19.7	17.4	**3,582.4**

Licence **9139** Well Name **Goodlands Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	12.0	0.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,208.1**
H2O	2020	65.4	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,801.2**
OIL	2020	11.4	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,652.0**
WIN	2020	0.0	0.0	47.0	341.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**388.0**
DAY	2019	26.0	28.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,135.1**
H2O	2019	64.3	99.9	79.6	73.9	90.5	88.6	59.3	66.9	78.9	74.1	71.2	66.2	**5,709.8**
OIL	2019	6.1	9.4	16.6	33.7	16.5	15.2	23.8	22.4	17.8	17.4	13.4	13.5	**1,636.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	6.0	30.0	30.0	31.0	30.0	31.0	**1,781.1**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	15.1	200.6	178.9	115.5	77.6	87.3	**4,796.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.5	14.2	48.4	13.8	10.9	16.9	**1,430.5**
DAY	2017	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	18.0	0.0	0.0	**1,623.1**
H2O	2017	70.1	60.7	80.9	70.4	64.1	66.1	63.3	62.5	57.3	35.3	0.0	0.0	**4,121.4**
OIL	2017	5.2	4.3	4.3	4.4	8.1	4.0	3.0	1.9	3.0	1.8	0.0	0.0	**1,325.8**

Licence **9140** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,149.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,296.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,202.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,149.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,296.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,202.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,149.8**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,296.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,202.7**
DAY	2017	0.0	0.0	0.0	0.0	18.0	28.0	31.0	31.0	13.0	0.0	0.0	0.0	**1,149.8**
H2O	2017	0.0	0.0	0.0	0.0	609.4	882.6	1128.7	1134.5	490.9	0.0	0.0	0.0	**48,296.6**
OIL	2017	0.0	0.0	0.0	0.0	5.7	6.8	5.7	5.5	2.3	0.0	0.0	0.0	**1,202.7**

Licence **9142** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-04-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	11.5	31.0	29.3	31.0	29.9	30.7	**2,599.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71.9**
H2O	2020	18.6	16.4	25.9	30.8	0.0	0.0	26.3	53.5	35.0	20.5	35.2	31.1	**5,171.8**
OIL	2020	11.9	12.1	14.1	15.1	0.0	0.0	10.6	25.1	17.0	9.2	16.0	18.4	**3,200.6**
DAY	2019	31.0	28.0	31.0	30.0	22.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**2,315.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71.9**
H2O	2019	39.5	36.7	32.6	29.9	20.0	18.9	19.0	16.7	7.0	22.1	19.9	21.0	**4,878.5**
OIL	2019	7.6	6.6	5.1	8.4	5.6	6.5	23.8	23.5	7.5	11.4	12.5	10.3	**3,051.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,961.0**
GAS	2018	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**70.1**
H2O	2018	95.1	116.9	122.5	99.8	96.6	31.8	32.4	29.0	26.9	27.7	31.6	31.3	**4,595.2**
OIL	2018	23.6	22.8	26.0	25.9	24.7	11.9	15.7	9.8	9.9	10.3	9.8	8.6	**2,922.3**

Manitoba Production
2017 To 2020

Licence **9142** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-04-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	31.0	28.0	31.0	30.0	5.0	1.0	30.0	29.0	24.0	0.0	12.0	31.0	**1,599.0**
GAS	2017	0.4	0.5	0.3	0.4	0.1	0.0	0.6	0.6	0.6	0.0	0.6	0.6	**62.9**
H2O	2017	45.0	38.5	26.5	24.9	4.6	0.4	33.0	31.1	25.9	0.0	13.9	54.5	**3,853.6**
OIL	2017	11.3	12.3	10.7	10.1	1.8	0.2	14.2	14.0	10.6	0.0	4.9	14.9	**2,723.3**

Licence **9143** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-04-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	1.0	31.0	29.9	30.7	**2,524.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62.8**
H2O	2020	33.0	62.7	63.2	45.3	0.0	0.0	0.0	0.0	0.8	37.1	41.9	41.4	**5,550.4**
OIL	2020	10.4	14.7	15.4	11.4	0.0	0.0	0.0	0.0	0.2	8.9	8.6	10.7	**2,662.1**
DAY	2019	31.0	28.0	31.0	30.0	22.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,311.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62.8**
H2O	2019	91.1	77.3	78.7	60.7	36.6	50.2	45.3	52.7	39.1	28.8	24.8	25.8	**5,225.0**
OIL	2019	24.3	17.8	17.3	13.7	10.6	15.3	13.2	14.6	10.2	8.5	7.7	8.8	**2,581.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	29.0	30.0	30.0	31.0	30.0	31.0	**1,956.0**
GAS	2018	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**61.0**
H2O	2018	33.4	67.1	107.3	59.6	22.0	14.0	12.9	125.5	120.3	108.6	92.0	79.4	**4,613.9**
OIL	2018	6.8	7.5	10.7	8.1	4.5	3.8	3.6	34.0	39.3	32.9	26.5	22.7	**2,419.8**
DAY	2017	31.0	28.0	31.0	30.0	5.0	1.0	30.0	29.0	24.0	0.0	13.0	28.0	**1,595.0**
GAS	2017	0.3	0.4	0.3	0.2	0.0	0.0	0.6	0.6	0.6	0.0	0.6	0.6	**53.8**
H2O	2017	40.0	54.0	33.9	20.3	3.2	0.2	21.0	21.8	21.9	0.0	12.2	31.4	**3,771.8**
OIL	2017	6.3	10.2	6.8	4.5	0.7	0.1	4.5	5.1	5.3	0.0	2.7	6.1	**2,219.4**

Licence **9144** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-04-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	26.0	29.9	30.7	**2,462.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**112.5**
H2O	2020	21.7	21.3	26.0	20.5	0.0	0.0	0.0	0.0	0.0	36.8	37.3	33.4	**3,681.2**
OIL	2020	8.1	7.6	7.4	8.7	0.0	0.0	0.0	0.0	0.0	19.4	21.5	21.9	**3,443.6**
DAY	2019	31.0	28.0	31.0	30.0	22.0	29.0	31.0	29.0	29.0	31.0	30.0	31.0	**2,255.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**112.5**
H2O	2019	35.9	30.5	32.6	29.7	15.8	36.9	27.7	20.1	24.1	20.5	17.7	17.4	**3,484.2**
OIL	2019	9.0	7.6	10.3	9.8	6.7	7.4	9.6	9.9	11.7	9.0	9.4	9.6	**3,349.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	29.0	30.0	30.0	31.0	30.0	31.0	**1,903.0**
GAS	2018	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**110.7**
H2O	2018	31.6	50.0	94.8	62.7	17.1	16.3	10.2	60.3	52.5	43.1	38.6	35.5	**3,175.3**
OIL	2018	10.0	14.2	22.5	18.0	7.6	6.3	5.2	10.0	15.2	13.3	10.3	10.3	**3,239.0**
DAY	2017	31.0	28.0	31.0	30.0	5.0	1.0	30.0	29.0	24.0	0.0	13.0	31.0	**1,542.0**
GAS	2017	0.4	0.4	0.4	0.4	0.1	0.0	0.6	0.6	0.6	0.0	0.6	0.6	**103.5**
H2O	2017	18.2	32.4	39.1	19.3	3.1	0.2	29.1	31.0	22.8	0.0	12.0	31.1	**2,662.6**
OIL	2017	10.1	10.0	12.0	9.0	1.4	0.1	9.5	11.6	9.2	0.0	4.1	9.9	**3,096.1**

Licence **9146** Well Name **East Manson Unit No. 6 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.01-28-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	30.6	31.0	30.0	31.0	30.0	31.0	**873.6**
WIN	2020	795.1	750.7	819.3	843.2	851.6	920.7	951.8	869.4	857.0	933.0	953.8	953.7	**48,803.0**
WIN	2019	884.9	793.4	885.5	427.8	0.0	0.0	698.6	781.0	724.7	763.1	804.9	832.0	**38,303.7**

Manitoba Production
2017 To 2020

Licence **9146** Well Name **East Manson Unit No. 6 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.01-28-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2018	1044.4	907.1	1076.1	1048.8	1072.9	872.0	1009.9	1143.3	1113.7	1078.4	635.1	806.4	**30,707.8**
WIN	2017	1305.0	1150.7	1241.9	1157.2	1250.1	1165.9	1134.2	1139.1	1138.3	1269.3	1171.7	1122.6	**18,899.7**

Licence **9147** Well Name **10101906 North Hargrave Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-34-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**748.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**219,497.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,592.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**748.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**219,497.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,592.2**
DAY	2018	30.0	0.0	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**748.4**
H2O	2018	8193.2	0.0	479.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**219,497.0**
OIL	2018	81.5	0.0	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,592.2**
DAY	2017	2.0	3.1	7.6	23.7	23.6	23.2	23.9	30.8	29.8	29.7	29.7	23.8	**716.6**
H2O	2017	594.4	835.4	2308.3	9011.3	9219.0	8406.7	9010.3	8671.9	8359.3	8272.4	8157.3	6541.3	**210,824.4**
OIL	2017	8.0	12.3	29.8	93.6	90.9	81.3	84.0	84.3	82.8	81.8	83.3	65.3	**7,506.4**

Licence **9149** Well Name **East Manson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-20-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	30.0	31.0	29.3	31.0	31.0	30.0	31.0	25.7	31.0	**2,667.0**
H2O	2020	39.0	31.8	39.1	30.9	30.4	27.1	34.5	46.4	44.0	41.0	64.6	90.6	**6,311.0**
OIL	2020	74.3	83.7	76.1	78.1	82.7	81.4	99.3	126.1	129.2	126.8	60.5	48.9	**9,337.4**
DAY	2019	31.0	27.0	31.0	30.0	30.0	22.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,307.0**
H2O	2019	43.4	34.2	33.9	33.0	36.2	56.5	45.4	37.7	38.7	38.8	42.6	38.5	**5,791.6**
OIL	2019	72.0	62.9	70.2	64.8	63.6	28.8	47.0	55.9	60.9	70.8	73.5	80.5	**8,270.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	20.0	31.0	30.0	30.0	**1,953.0**
H2O	2018	41.7	35.8	35.7	34.1	42.3	35.2	40.0	47.9	35.1	105.4	90.8	60.2	**5,312.7**
OIL	2018	120.9	107.1	116.8	108.5	107.3	103.6	100.4	99.0	68.3	154.0	112.8	68.0	**7,519.4**
DAY	2017	30.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,600.0**
H2O	2017	89.0	75.6	62.2	65.0	72.6	59.2	55.5	64.3	50.4	52.8	28.9	38.8	**4,708.5**
OIL	2017	82.7	77.3	106.5	106.2	105.8	96.8	100.4	93.0	77.2	84.1	113.9	119.7	**6,252.7**

Licence **9150** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-32-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	25.0	29.0	31.0	30.0	30.8	11.0	0.0	0.0	2.0	31.0	30.0	30.8	**2,543.6**
H2O	2020	7.0	9.5	11.7	12.8	12.0	4.1	0.0	0.0	0.8	10.2	6.8	6.1	**5,104.0**
OIL	2020	10.0	11.2	11.5	11.5	12.9	4.2	0.0	0.0	0.8	11.3	11.9	13.3	**2,615.3**
DAY	2019	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,293.0**
H2O	2019	14.3	10.9	12.9	13.0	13.4	13.4	12.0	10.7	9.6	10.2	10.1	9.8	**5,023.0**
OIL	2019	13.0	10.4	14.0	13.7	14.1	13.6	14.9	13.8	13.8	14.4	13.1	12.6	**2,516.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,932.0**
H2O	2018	9.2	8.3	8.6	9.0	11.8	12.4	12.3	11.9	11.6	11.7	12.0	13.0	**4,882.7**
OIL	2018	13.7	11.1	12.8	12.9	14.4	13.8	13.2	12.3	12.0	13.8	13.8	13.7	**2,355.3**
DAY	2017	0.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,567.0**
H2O	2017	0.0	18.8	21.9	17.6	14.7	13.5	13.8	14.0	12.0	11.1	9.9	8.9	**4,750.9**
OIL	2017	0.0	28.2	31.8	24.8	20.0	18.4	17.9	16.9	14.9	15.4	15.0	14.8	**2,197.8**

Licence **9151** Well Name **Tundra St. Lazare HZNTL** Dev **H** Mineral Rights **PORTIONAL**

Manitoba Production
2017 To 2020

Licence **9151** Well Name **Tundra St. Lazare HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.12-36-016-28W1.02** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	23.0	29.0	23.0	0.0	0.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,352.0**
H2O	2020	59.7	54.6	43.6	0.0	0.0	34.4	1.0	0.0	0.0	0.0	0.0	0.0	**3,411.9**
OIL	2020	11.3	10.4	8.4	0.0	0.0	4.6	0.0	0.0	0.0	0.0	0.0	0.0	**731.5**
DAY	2019	25.0	26.0	24.0	24.0	26.0	21.0	29.0	28.0	27.0	26.0	15.0	23.0	**1,271.0**
H2O	2019	63.0	55.1	65.5	57.9	61.8	51.2	68.1	60.9	53.7	63.0	47.1	56.2	**3,218.6**
OIL	2019	12.0	10.5	12.4	11.1	11.7	9.8	13.0	11.6	10.2	12.0	9.0	10.7	**696.8**
DAY	2018	0.0	0.0	15.0	29.0	30.0	29.0	31.0	31.0	23.0	31.0	28.0	26.0	**977.0**
H2O	2018	0.0	0.0	72.4	89.5	76.0	68.5	74.3	68.5	62.1	65.5	68.9	60.4	**2,515.1**
OIL	2018	0.0	0.0	11.1	18.0	14.5	13.0	14.2	13.0	11.9	12.4	13.2	11.5	**562.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**704.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,809.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**430.0**

Licence **9152** Well Name **TEI Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.03-29-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	6.0	18.0	29.0	29.0	17.0	5.0	0.0	2.0	**2,120.3**
H2O	2020	136.5	124.1	131.4	110.2	31.2	59.9	95.7	79.3	88.8	15.5	0.0	2.2	**9,688.6**
OIL	2020	92.6	59.7	53.7	36.9	16.8	49.1	61.3	52.6	39.2	13.1	0.0	0.0	**9,296.3**
DAY	2019	31.0	28.0	31.0	3.0	31.0	30.0	31.0	31.0	25.0	30.0	30.0	30.0	**1,893.3**
H2O	2019	49.2	44.1	29.1	67.8	42.9	63.5	47.0	33.9	55.3	87.5	207.1	136.2	**8,813.8**
OIL	2019	23.1	21.4	1.9	9.5	44.1	40.6	37.7	31.2	19.1	44.8	138.9	90.8	**8,821.3**
DAY	2018	22.0	12.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,562.3**
H2O	2018	52.4	36.1	60.2	54.4	56.9	48.7	50.5	45.4	50.0	49.3	42.1	49.8	**7,950.2**
OIL	2018	45.1	20.5	40.1	36.2	37.9	32.6	31.9	29.2	23.1	22.8	31.1	24.5	**8,318.2**
DAY	2017	28.0	25.0	30.0	22.0	30.0	29.0	30.0	31.0	30.0	30.0	30.0	24.0	**1,222.3**
H2O	2017	159.6	136.9	108.1	83.8	93.4	94.3	69.3	59.1	60.7	63.0	58.6	43.6	**7,354.4**
OIL	2017	208.0	160.7	165.1	125.6	133.3	105.8	95.2	84.5	79.8	72.8	61.7	47.1	**7,943.2**

Licence **9153** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	29.7	30.0	27.8	**2,537.3**
H2O	2020	468.1	283.2	323.1	298.2	0.0	0.0	0.0	0.0	0.0	358.0	414.3	389.4	**37,768.9**
OIL	2020	30.8	13.6	16.1	15.2	0.0	0.0	0.0	0.0	0.0	21.2	26.3	21.7	**7,816.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	28.0	9.0	30.0	31.0	**2,328.8**
H2O	2019	498.6	442.1	479.7	442.1	345.5	294.6	324.3	325.6	287.8	88.4	312.9	406.7	**35,234.6**
OIL	2019	44.4	39.9	41.6	36.3	43.2	35.3	36.1	36.1	29.8	9.3	28.6	29.6	**7,671.5**
DAY	2018	31.0	28.0	31.0	25.0	29.0	30.0	31.0	31.0	30.0	5.0	22.0	31.0	**1,990.8**
H2O	2018	303.9	277.1	327.8	366.8	381.9	375.1	344.5	335.6	338.4	58.6	314.9	500.8	**30,986.3**
OIL	2018	69.4	57.1	58.2	50.6	66.0	71.8	89.4	84.7	68.6	9.2	16.3	49.7	**7,261.3**
DAY	2017	14.0	28.0	31.0	29.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,666.8**
H2O	2017	241.5	576.9	521.4	420.7	359.9	349.1	366.9	316.9	321.1	350.0	340.3	315.4	**27,060.9**
OIL	2017	48.4	99.7	90.9	79.0	75.9	78.8	114.5	108.5	89.9	82.9	84.4	77.2	**6,570.3**

Licence **9154** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-10-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	9.3	0.0	1.0	31.0	29.9	30.7	**2,524.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.8**
H2O	2020	55.6	47.3	48.4	44.7	0.0	0.0	16.6	0.0	1.5	88.9	72.9	53.9	**9,461.4**

Manitoba Production
2017 To 2020

Licence **9154** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-10-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	9.3	10.8	10.5	9.3	0.0	0.0	3.2	0.0	0.3	47.2	20.6	11.7	**1,938.5**
DAY	2019	30.0	28.0	31.0	30.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,302.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.8**
H2O	2019	61.1	127.5	116.3	97.8	63.2	89.4	73.6	68.6	61.9	59.8	53.5	56.9	**9,031.6**
OIL	2019	18.2	27.6	23.7	22.1	12.4	14.4	14.2	13.3	11.6	11.3	11.2	8.7	**1,815.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,947.0**
GAS	2018	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**71.0**
H2O	2018	44.7	33.0	35.8	34.5	36.7	33.4	35.5	38.0	31.8	28.1	27.4	23.1	**8,102.0**
OIL	2018	5.3	4.6	3.2	3.7	4.9	4.8	4.7	3.9	5.6	5.7	5.2	4.8	**1,626.9**
DAY	2017	27.0	27.0	31.0	30.0	31.0	27.0	29.0	29.0	24.0	0.0	13.0	31.0	**1,582.0**
GAS	2017	0.6	0.4	0.2	0.2	0.3	0.3	0.6	0.6	0.6	0.0	0.6	0.6	**63.8**
H2O	2017	39.1	36.6	36.0	39.1	44.8	44.9	51.0	46.5	38.5	0.0	21.5	61.6	**7,700.0**
OIL	2017	15.6	8.1	4.5	4.2	7.8	7.6	7.2	6.6	5.3	0.0	2.7	6.5	**1,570.5**

Licence **9155** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-10-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	7.0	0.0	1.0	31.0	29.9	30.7	**2,224.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65.3**
H2O	2020	87.2	78.4	80.0	74.3	0.0	0.0	21.9	0.0	2.7	188.9	134.2	95.9	**13,969.2**
OIL	2020	7.1	7.3	6.3	5.3	0.0	0.0	1.1	0.0	0.2	25.4	13.3	11.9	**1,560.0**
DAY	2019	31.0	28.0	31.0	30.0	22.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,004.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65.3**
H2O	2019	87.4	77.5	86.3	83.4	57.9	116.1	145.6	112.7	99.6	96.7	82.9	86.4	**13,205.7**
OIL	2019	6.0	4.8	6.0	5.4	4.0	11.6	14.0	14.4	8.2	7.8	6.8	7.2	**1,482.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,650.0**
GAS	2018	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**63.5**
H2O	2018	152.3	103.7	103.8	99.6	107.2	97.4	97.3	95.5	91.6	89.6	86.1	84.4	**12,073.2**
OIL	2018	6.1	8.8	12.1	10.9	10.7	9.1	8.2	8.4	6.6	8.3	4.6	5.7	**1,385.9**
DAY	2017	31.0	27.0	31.0	30.0	31.0	26.0	29.0	29.0	24.0	0.0	13.0	31.0	**1,285.0**
GAS	2017	0.3	0.2	0.2	0.3	0.3	0.3	0.6	0.6	0.6	0.0	0.6	0.6	**56.3**
H2O	2017	139.1	95.5	128.3	105.4	119.8	96.5	123.3	111.7	89.6	0.0	49.6	186.3	**10,864.7**
OIL	2017	9.4	4.5	7.0	5.7	5.8	7.0	6.0	5.4	5.1	0.0	2.5	10.1	**1,286.4**

Licence **9156** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-17-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	19.0	27.0	30.0	27.7	12.3	11.1	16.0	31.0	30.0	31.0	29.4	20.5	**1,961.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.9**
H2O	2020	9.0	18.5	10.2	10.5	3.3	2.1	3.4	5.6	4.6	2.9	2.6	3.5	**1,158.5**
OIL	2020	15.9	24.9	19.2	20.7	9.8	9.0	15.0	22.7	16.8	9.7	7.4	3.8	**2,106.7**
DAY	2019	30.0	4.0	0.0	0.0	0.0	0.0	13.0	31.0	30.0	31.0	30.0	17.0	**1,676.0**
GAS	2019	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.9**
H2O	2019	2.5	0.3	0.0	0.0	0.0	0.0	21.0	46.9	18.6	21.1	18.7	9.0	**1,082.3**
OIL	2019	4.8	0.4	0.0	0.0	0.0	0.0	12.4	25.2	28.7	31.7	31.4	16.4	**1,931.8**
DAY	2018	21.0	24.0	30.0	30.0	30.0	28.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,490.0**
GAS	2018	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**30.7**
H2O	2018	9.7	9.8	9.1	0.5	0.3	0.3	0.4	0.6	3.2	2.0	2.2	2.3	**944.2**
OIL	2018	7.7	8.6	8.1	5.1	5.3	4.9	4.6	4.5	7.1	5.2	5.8	5.8	**1,780.8**
DAY	2017	13.0	0.0	15.0	16.0	28.0	20.0	30.0	28.0	24.0	14.0	30.0	26.0	**1,145.0**
GAS	2017	0.3	0.0	0.4	0.3	0.7	0.5	0.6	0.6	0.6	0.6	0.6	0.6	**23.5**
H2O	2017	3.4	0.0	20.2	13.3	33.7	19.3	41.9	26.8	23.4	15.2	30.9	22.5	**903.8**

Manitoba Production
2017 To 2020

Licence **9156** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-17-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	5.6	0.0	11.4	5.6	17.0	12.1	19.4	12.7	10.8	6.4	12.7	10.7	**1,708.1**

Licence **9157** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-17-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	27.0	29.0	31.0	30.0	11.7	11.1	0.0	0.0	1.0	31.0	29.9	29.7	**2,296.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55.1**
H2O	2020	16.7	16.9	17.2	13.8	5.5	5.4	0.0	0.0	0.4	9.2	4.9	14.5	**2,287.4**
OIL	2020	32.4	30.1	20.9	16.5	6.1	5.8	0.0	0.0	0.6	11.9	7.1	23.2	**4,481.2**
DAY	2019	31.0	28.0	31.0	30.0	22.0	30.0	31.0	31.0	28.0	0.0	24.0	31.0	**2,065.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55.1**
H2O	2019	5.3	38.5	26.8	22.1	14.9	18.4	8.6	5.3	4.4	0.0	15.7	19.8	**2,182.9**
OIL	2019	9.5	33.9	50.7	39.0	21.9	31.8	16.4	10.4	10.8	0.0	28.9	42.0	**4,326.6**
DAY	2018	31.0	28.0	31.0	30.0	30.0	28.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,748.0**
GAS	2018	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**53.3**
H2O	2018	16.2	14.6	14.2	13.4	16.3	16.4	13.9	13.5	14.3	11.8	6.7	5.2	**2,003.1**
OIL	2018	16.6	15.5	14.9	10.1	10.7	12.0	12.3	13.7	13.4	12.5	12.8	11.0	**4,031.3**
DAY	2017	31.0	28.0	31.0	17.0	31.0	27.0	30.0	30.0	24.0	14.0	30.0	30.0	**1,388.0**
GAS	2017	2.5	2.4	2.9	1.7	2.6	1.0	0.6	0.6	0.6	0.6	0.6	0.6	**46.1**
H2O	2017	36.3	26.6	36.4	9.1	5.8	16.2	19.1	22.2	17.3	6.5	13.4	15.3	**1,846.6**
OIL	2017	60.6	56.8	81.9	39.2	63.3	25.9	29.8	28.6	19.1	7.0	13.8	14.9	**3,875.8**

Licence **9158** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-25-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	7.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,539.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37.1**
H2O	2020	8.9	10.3	7.0	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,903.4**
OIL	2020	9.8	8.1	8.4	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,155.0**
DAY	2019	31.0	28.0	30.0	30.0	22.0	29.0	31.0	30.0	29.0	29.0	23.0	30.0	**1,442.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37.1**
H2O	2019	49.3	39.9	29.0	20.7	12.1	16.0	12.3	10.5	9.5	10.6	8.2	9.7	**1,875.5**
OIL	2019	22.2	18.2	16.0	9.8	10.1	12.4	8.0	7.9	14.6	9.0	7.2	9.1	**2,126.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	31.0	**1,100.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.6	**35.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	53.6	71.5	**1,647.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.9	30.1	**1,982.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,049.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.1**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,522.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,938.0**

Licence **9159** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-25-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	14.0	29.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,089.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.0**
H2O	2020	71.3	147.9	62.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,687.6**
OIL	2020	1.7	3.8	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,832.1**
DAY	2019	0.0	0.0	0.0	0.0	2.0	0.0	14.0	21.0	0.0	0.0	0.0	0.0	**1,033.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.0**

Manitoba Production
2017 To 2020

Licence **9159** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-25-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	0.0	0.0	0.0	0.0	0.1	0.0	74.0	107.7	0.0	0.0	0.0	0.0	**1,405.7**
OIL	2019	0.0	0.0	0.0	0.0	0.3	0.0	2.7	2.9	0.0	0.0	0.0	0.0	**1,825.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**996.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,223.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,819.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**996.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,223.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,819.1**

Licence **9160** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-25-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	10.0	19.9	0.0	0.0	10.5	0.0	0.0	19.9	16.0	25.8	**2,434.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.0**
H2O	2020	6.4	5.3	1.7	2.1	0.0	0.0	0.7	0.0	0.0	1.3	16.4	5.9	**1,602.4**
OIL	2020	1.9	2.2	0.8	1.1	0.0	0.0	0.4	0.0	0.0	0.8	0.3	0.5	**1,545.9**
DAY	2019	31.0	28.0	29.0	30.0	22.0	29.0	31.0	30.0	29.0	29.0	23.0	30.0	**2,272.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.0**
H2O	2019	13.6	11.3	10.1	7.3	4.7	6.6	6.6	9.4	15.3	7.3	4.1	7.4	**1,562.6**
OIL	2019	3.4	3.1	4.4	2.6	2.0	2.6	2.3	2.2	1.5	2.5	3.8	5.1	**1,537.9**
DAY	2018	19.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	29.0	31.0	30.0	30.0	**1,931.0**
GAS	2018	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**41.2**
H2O	2018	3.3	5.6	6.6	6.9	11.3	10.7	10.1	46.1	20.1	16.1	13.3	22.4	**1,458.9**
OIL	2018	0.7	1.4	2.0	1.9	0.6	0.6	0.6	7.4	5.2	3.1	1.6	2.0	**1,502.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	27.0	26.0	0.0	0.0	0.0	20.0	26.0	**1,582.0**
GAS	2017	0.1	0.1	0.1	0.1	0.0	0.0	0.6	0.0	0.0	0.0	0.6	0.6	**34.0**
H2O	2017	5.4	3.2	3.9	3.7	3.8	3.2	1.7	0.0	0.0	0.0	1.3	1.7	**1,286.4**
OIL	2017	1.5	1.5	1.4	1.0	0.9	0.8	0.6	0.0	0.0	0.0	0.4	0.5	**1,475.3**

Licence **9161** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-25-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,366.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.5**
H2O	2020	10.8	8.1	7.7	7.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,633.9**
OIL	2020	2.9	2.2	1.4	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,847.1**
DAY	2019	29.0	26.0	29.0	30.0	22.0	29.0	31.0	30.0	29.0	29.0	23.0	30.0	**2,246.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.5**
H2O	2019	26.6	23.2	22.2	19.1	10.3	15.2	6.0	3.6	12.4	11.5	7.9	9.8	**2,599.6**
OIL	2019	11.8	10.3	10.8	7.6	4.2	4.8	2.1	1.6	4.0	4.8	2.9	2.8	**1,839.4**
DAY	2018	25.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	29.0	31.0	30.0	31.0	**1,909.0**
GAS	2018	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**42.7**
H2O	2018	5.0	5.5	6.0	6.2	6.1	4.3	4.0	4.9	62.3	42.3	25.7	26.1	**2,431.8**
OIL	2018	2.0	1.7	1.1	1.4	1.9	1.3	1.2	1.5	10.2	12.8	12.4	12.3	**1,771.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	30.0	30.0	31.0	**1,553.0**
GAS	2017	0.2	0.1	0.1	0.2	0.1	0.1	0.6	0.6	0.6	0.6	0.6	0.6	**35.5**
H2O	2017	11.6	11.4	11.7	9.2	9.3	7.2	8.1	9.0	8.9	7.8	7.7	6.3	**2,233.4**
OIL	2017	4.4	2.2	3.0	3.2	3.2	2.8	2.6	3.0	3.0	3.1	2.6	1.6	**1,711.9**

Licence **9162** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **9162** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-25-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,395.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48.3**
H2O	2020	12.2	11.9	11.5	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,249.0**
OIL	2020	4.3	3.6	6.2	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,112.9**
DAY	2019	31.0	12.0	30.0	30.0	22.0	29.0	31.0	31.0	30.0	29.0	23.0	30.0	**2,296.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48.3**
H2O	2019	30.8	11.6	21.4	13.6	10.3	15.9	14.7	11.4	12.3	12.9	10.3	10.6	**2,210.1**
OIL	2019	12.1	4.6	8.9	11.0	6.3	8.2	6.0	7.5	6.1	3.5	2.1	3.8	**2,096.8**
DAY	2018	25.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	29.0	31.0	30.0	31.0	**1,968.0**
GAS	2018	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**46.5**
H2O	2018	3.5	3.3	2.9	3.2	6.2	2.0	2.5	50.6	36.5	29.5	25.4	24.8	**2,034.3**
OIL	2018	0.3	0.4	0.7	1.1	1.8	0.6	0.6	17.2	14.6	14.8	14.1	13.8	**2,016.7**
DAY	2017	31.0	28.0	31.0	29.0	31.0	27.0	30.0	31.0	30.0	30.0	30.0	31.0	**1,612.0**
GAS	2017	0.1	0.0	0.0	0.0	0.1	0.1	0.6	0.6	0.6	0.6	0.6	0.6	**39.3**
H2O	2017	5.8	4.6	4.7	3.1	3.6	5.4	3.2	4.1	4.3	4.1	3.7	5.8	**1,843.9**
OIL	2017	2.5	0.3	0.8	0.9	1.5	2.7	1.5	1.5	1.4	1.4	1.2	1.6	**1,936.7**

Licence **9164** Well Name **Sinclair Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	28.5	30.7	30.0	20.0	22.0	28.0	30.8	29.9	31.0	**2,774.9**
H2O	2020	122.3	119.8	127.7	121.4	133.1	126.3	78.5	101.9	100.5	96.1	94.4	90.4	**8,621.5**
OIL	2020	96.4	90.2	92.4	80.6	91.2	98.4	64.7	89.9	83.3	97.5	91.7	97.8	**10,084.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,433.0**
H2O	2019	205.0	167.9	171.9	171.8	185.5	169.5	164.8	151.8	147.6	143.4	128.7	130.3	**7,309.1**
OIL	2019	145.6	121.3	137.2	126.1	122.5	119.0	122.7	118.4	104.4	111.4	98.2	93.9	**9,010.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	20.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,068.0**
H2O	2018	14.2	13.5	15.6	18.0	18.3	17.9	253.7	228.8	217.6	141.8	204.2	210.6	**5,370.9**
OIL	2018	57.4	47.1	52.2	51.3	58.2	35.8	11.8	89.1	172.0	261.4	148.5	138.2	**7,589.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,713.0**
H2O	2017	9.1	14.8	12.5	13.3	14.1	14.0	15.2	14.6	14.9	14.6	14.2	14.8	**4,016.7**
OIL	2017	91.6	90.7	66.6	62.1	63.2	62.4	67.0	61.4	58.1	62.2	59.6	57.3	**6,466.9**

Licence **9165** Well Name **Sinclair Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-14-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.3	31.0	20.3	31.0	31.0	22.3	31.0	30.0	26.5	**2,841.4**
GAS	2020	0.0	0.0	0.0	0.6	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.3**
H2O	2020	72.5	67.5	78.0	71.3	92.0	48.5	81.0	75.4	59.8	112.8	93.7	63.8	**14,390.1**
OIL	2020	28.4	25.3	25.3	24.6	27.9	16.6	26.1	25.8	17.5	29.4	22.0	23.0	**5,246.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,498.0**
H2O	2019	80.4	53.4	96.4	79.4	106.0	75.2	79.9	63.8	63.2	62.6	61.9	63.0	**13,473.8**
OIL	2019	19.7	15.1	28.7	26.5	30.0	22.2	21.7	16.0	24.8	30.3	25.9	26.0	**4,954.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,133.0**
H2O	2018	110.0	96.2	102.4	121.6	123.0	76.4	78.2	84.9	86.8	125.9	4.0	88.5	**12,588.6**
OIL	2018	21.4	18.7	18.5	21.9	22.3	12.7	20.8	18.6	10.8	30.0	23.0	23.3	**4,667.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,768.0**
H2O	2017	100.6	125.2	118.6	110.5	79.2	73.1	108.5	120.6	99.7	101.5	98.7	96.6	**11,490.7**
OIL	2017	39.8	38.4	42.8	36.2	26.6	26.6	27.5	28.5	25.3	27.1	21.4	24.4	**4,425.5**

Licence **9166** Well Name **South Pierson Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-18-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Manitoba Production
2017 To 2020

Licence **9166** Well Name **South Pierson Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-18-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	6.0	19.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	20.0	0.0	0.0	**2,714.2**
GAS	2020	0.4	1.7	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**221.6**
GSD	2020	0.5	1.6	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**160.3**
H2O	2020	2.9	8.5	8.4	5.9	5.4	5.0	5.1	5.3	4.6	2.9	0.0	0.0	**9,884.9**
OIL	2020	2.0	5.4	5.5	3.5	3.3	3.1	3.2	3.1	2.4	1.6	0.0	0.0	**6,141.6**
DAY	2019	31.0	23.0	31.0	30.0	30.8	30.0	31.0	31.0	29.7	31.0	29.5	31.0	**2,455.2**
GAS	2019	1.5	0.8	1.9	2.7	4.1	4.3	4.6	4.5	3.8	3.7	2.6	2.1	**216.8**
GSD	2019	1.1	0.7	1.6	1.5	1.3	1.2	1.2	1.4	1.4	1.6	1.7	1.7	**155.7**
H2O	2019	17.6	16.0	23.0	22.3	22.3	22.0	23.1	21.9	18.7	15.4	14.5	15.8	**9,830.9**
OIL	2019	12.7	9.7	14.3	13.0	13.0	13.0	13.4	13.0	12.5	10.2	9.5	10.1	**6,108.5**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.5	30.0	25.3	**2,096.2**
GAS	2018	2.2	0.0	0.0	0.0	0.0	0.0	3.5	9.3	5.2	1.9	1.6	1.1	**180.2**
GSD	2018	1.7	0.0	0.0	0.0	0.0	0.0	2.2	6.4	4.1	1.4	1.2	0.7	**139.3**
H2O	2018	39.2	36.9	39.1	35.4	34.2	29.4	31.8	32.1	28.0	28.0	22.9	13.9	**9,598.3**
OIL	2018	19.4	20.5	21.1	18.7	16.4	15.0	14.9	15.1	14.4	16.6	16.1	12.8	**5,964.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.9	31.0	29.0	31.0	30.0	31.0	**1,737.4**
GAS	2017	2.0	0.5	4.1	4.2	2.7	0.6	0.0	4.2	4.9	5.5	0.0	2.6	**155.4**
GSD	2017	1.5	0.4	3.3	0.0	1.2	0.3	0.0	2.5	2.3	3.3	0.0	1.9	**121.6**
H2O	2017	127.4	95.5	114.5	126.9	111.5	96.2	103.3	92.5	78.6	99.5	50.0	37.3	**9,227.4**
OIL	2017	44.8	27.5	31.9	30.5	29.1	23.1	23.1	20.8	16.5	65.5	25.1	17.1	**5,763.1**

Licence **9167** Well Name **South Pierson Unit No. 2 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-18-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**997.0**
WIN	2020	4.9	34.7	42.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**34,029.3**
WIN	2019	43.6	50.7	48.9	22.1	6.4	40.4	45.6	29.9	17.6	21.3	24.2	25.9	**33,809.7**
WIN	2018	103.4	73.1	93.5	76.0	0.0	0.0	0.0	76.4	117.8	113.9	90.2	45.4	**33,433.1**
WIN	2017	274.5	258.7	326.5	277.5	258.9	238.2	238.7	199.8	171.6	124.6	140.5	132.0	**32,643.4**

Licence **9168** Well Name **South Pierson Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-18-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	6.0	19.0	31.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,524.7**
GAS	2020	0.2	1.0	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**239.0**
GSD	2020	0.2	1.0	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**182.4**
H2O	2020	2.8	9.2	11.8	6.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,027.9**
OIL	2020	0.5	1.6	2.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,953.4**
DAY	2019	31.0	23.0	31.0	30.0	30.8	30.0	31.0	31.0	29.7	31.0	30.0	31.0	**2,447.7**
GAS	2019	2.2	1.1	1.5	3.2	3.5	3.8	4.1	4.0	3.4	2.3	1.4	1.2	**236.1**
GSD	2019	1.6	0.9	1.2	1.8	1.1	1.1	1.1	1.2	1.2	1.0	0.9	1.0	**179.6**
H2O	2019	27.5	22.5	27.2	25.8	25.3	24.9	19.4	17.0	14.6	14.6	14.1	15.2	**17,997.3**
OIL	2019	4.8	3.5	4.4	3.6	3.7	3.7	2.8	2.5	2.4	2.4	2.5	2.6	**6,948.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.3	**2,088.2**
GAS	2018	1.4	0.0	0.0	0.0	0.0	0.0	3.1	4.5	0.0	1.9	1.6	1.1	**204.4**
GSD	2018	1.1	0.0	0.0	0.0	0.0	0.0	2.0	3.1	0.0	1.4	1.2	0.7	**165.5**
H2O	2018	61.1	48.8	50.3	44.3	41.5	50.5	49.6	41.2	37.7	37.0	29.1	18.9	**17,749.2**
OIL	2018	19.1	15.3	16.3	15.7	14.6	12.4	10.3	8.5	6.9	6.5	5.4	4.3	**6,909.4**
DAY	2017	29.0	28.0	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**1,728.9**
GAS	2017	1.6	0.2	4.4	4.2	2.7	0.2	0.2	1.3	1.5	0.7	0.0	2.4	**190.8**
GSD	2017	1.2	0.2	3.5	0.0	1.2	0.1	0.2	0.8	0.7	0.4	0.0	1.7	**156.0**
H2O	2017	152.8	129.1	146.1	132.1	109.9	105.0	99.5	95.7	91.8	72.6	68.9	66.1	**17,239.2**

Manitoba Production
2017 To 2020

Licence **9168** Well Name **South Pierson Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-18-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	26.8	20.6	20.3	25.3	29.9	28.4	24.4	23.0	21.5	20.7	20.0	17.8	**6,774.1**

Licence **9169** Well Name **Ewart Unit No. 9 Prov. HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.12-29-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	29.3	28.0	30.2	30.5	30.0	30.6	29.7	24.1	**1,265.4**
WIN	2020	209.7	165.8	161.7	163.4	159.7	154.2	164.4	155.5	150.1	156.8	146.8	111.3	**12,889.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	112.0	355.6	258.2	**10,989.6**
WIN	2018	164.9	145.7	156.2	120.8	158.6	161.2	160.0	99.6	190.1	158.4	148.8	87.6	**10,263.8**
WIN	2017	412.0	231.0	255.0	220.0	221.0	198.0	207.0	192.9	185.5	161.8	151.1	173.6	**8,511.9**

Licence **9170** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	20.0	0.0	0.0	0.0	0.0	10.9	30.0	31.0	30.0	31.0	**2,252.9**
H2O	2020	68.3	55.3	42.3	0.0	0.0	0.0	0.0	65.3	96.2	85.6	72.1	73.0	**14,231.0**
OIL	2020	5.2	8.7	3.7	0.0	0.0	0.0	0.0	5.7	7.3	6.4	5.4	5.5	**3,184.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,040.0**
H2O	2019	101.1	88.4	90.6	85.6	80.5	79.9	79.0	75.8	70.4	68.4	66.0	67.9	**13,672.9**
OIL	2019	11.9	8.6	12.2	13.6	10.5	9.6	8.6	11.1	12.5	7.6	5.0	5.1	**3,136.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,677.0**
H2O	2018	110.7	107.5	106.1	102.3	107.6	131.7	109.8	113.5	109.2	97.2	100.0	100.1	**12,719.3**
OIL	2018	24.3	13.0	21.9	29.7	16.5	15.2	14.3	12.4	15.8	16.8	15.1	13.8	**3,020.0**
DAY	2017	31.0	28.0	27.0	0.0	8.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,312.0**
H2O	2017	129.4	116.6	125.4	0.0	94.0	160.0	146.6	152.6	119.5	123.0	93.2	123.9	**11,423.6**
OIL	2017	28.9	23.4	9.6	0.0	0.0	30.0	31.4	1.3	24.5	27.1	26.3	24.2	**2,811.2**

Licence **9171** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	10.0	24.0	20.0	0.0	0.0	0.0	0.0	10.9	30.0	31.0	30.0	22.0	**2,186.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0	**0.3**
H2O	2020	0.6	8.9	5.4	0.0	0.0	0.0	0.0	9.8	13.9	2.6	1.9	1.5	**375.8**
OIL	2020	12.3	35.6	21.6	0.0	0.0	0.0	0.0	39.2	55.6	47.5	36.0	30.0	**5,625.6**
DAY	2019	31.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	23.0	26.0	**2,009.0**
H2O	2019	0.9	5.7	64.2	15.0	7.5	9.1	4.1	0.0	17.4	1.2	1.7	1.9	**331.2**
OIL	2019	31.1	31.8	27.3	45.0	43.5	31.9	38.9	40.0	23.6	22.3	32.3	33.8	**5,347.8**
DAY	2018	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,662.0**
H2O	2018	4.5	9.5	3.9	4.6	6.8	0.2	5.9	3.4	5.0	4.1	3.3	4.3	**202.5**
OIL	2018	41.0	29.0	42.1	39.4	55.8	33.3	37.1	37.6	30.0	30.4	31.7	32.7	**4,946.3**
DAY	2017	31.0	28.0	27.0	0.0	8.0	29.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,300.0**
H2O	2017	7.8	3.8	4.3	0.0	5.0	7.3	5.5	5.7	20.1	2.3	4.8	5.5	**147.0**
OIL	2017	42.8	47.2	33.6	0.0	28.1	60.6	46.6	54.2	30.7	42.2	41.7	34.5	**4,506.2**

Licence **9172** Well Name **Cromer Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-27-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	27.0	31.0	30.0	31.0	11.0	0.0	0.0	0.0	12.0	30.0	29.5	**2,466.5**
H2O	2020	38.8	34.7	10.4	9.0	15.3	5.7	0.0	0.0	0.0	6.2	15.1	15.4	**9,391.7**
OIL	2020	12.5	11.3	5.5	3.3	6.2	2.2	0.0	0.0	0.0	2.4	6.0	5.9	**5,251.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,234.0**

Manitoba Production
2017 To 2020

Licence **9172** Well Name **Cromer Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-27-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	56.9	41.3	45.6	41.6	42.3	42.9	41.8	43.1	40.2	41.3	41.2	39.5	**9,241.1**
OIL	2019	3.1	2.2	3.3	3.9	4.0	8.6	11.4	13.0	12.1	12.4	12.1	12.8	**5,196.3**
DAY	2018	30.0	28.0	31.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,872.0**
H2O	2018	56.1	52.8	54.6	48.4	55.0	51.6	43.9	45.3	44.3	46.8	47.3	56.5	**8,723.4**
OIL	2018	17.8	17.3	21.3	18.8	21.2	20.9	15.3	18.1	17.7	18.2	13.2	4.4	**5,097.4**
DAY	2017	31.0	28.0	31.0	29.0	31.0	27.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,511.0**
H2O	2017	95.0	79.6	85.1	81.9	81.3	70.2	76.8	76.8	75.4	76.3	74.8	58.3	**8,120.8**
OIL	2017	30.9	26.1	27.3	25.0	24.2	21.2	22.4	22.4	22.6	22.4	22.9	18.5	**4,893.2**

Licence **9173** Well Name **Sinclair Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-15-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.3	31.0	21.3	31.0	31.0	30.0	31.0	30.0	30.5	**2,823.1**
GAS	2020	0.0	0.0	0.0	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.6**
H2O	2020	46.2	40.5	50.5	51.2	54.5	30.1	53.6	43.5	41.9	45.4	36.6	33.3	**12,574.6**
OIL	2020	13.5	11.9	13.4	13.3	12.5	9.8	13.1	13.4	11.2	11.9	11.5	9.2	**6,071.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,467.0**
H2O	2019	50.7	7.3	89.0	57.7	64.8	55.1	51.5	34.9	36.9	37.6	38.5	39.8	**12,047.3**
OIL	2019	11.6	1.8	13.3	13.3	15.8	16.3	11.2	8.3	13.2	15.3	13.6	13.5	**5,926.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	30.0	31.0	**2,102.0**
H2O	2018	86.2	75.2	77.0	63.8	52.4	51.2	53.1	58.5	57.4	0.0	2.3	57.9	**11,483.5**
OIL	2018	23.5	17.2	16.5	17.5	19.1	15.8	16.3	16.2	13.2	0.0	14.5	13.5	**5,779.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,768.0**
H2O	2017	69.6	86.7	82.8	81.1	68.8	62.6	76.7	58.4	286.5	74.9	106.5	88.3	**10,848.5**
OIL	2017	37.5	36.1	36.7	32.5	29.3	27.6	31.0	24.8	23.6	24.1	17.7	20.8	**5,596.2**

Licence **9174** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.06-34-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	1.0	12.0	0.0	0.0	0.0	0.0	0.0	5.0	25.5	25.8	30.8	**2,334.9**
H2O	2020	0.0	1.0	13.8	0.0	0.0	0.0	0.0	0.0	6.2	32.1	73.7	113.6	**11,296.1**
OIL	2020	0.0	0.0	0.5	0.0	0.0	0.0	0.0	0.0	0.3	0.7	1.2	4.9	**2,542.9**
DAY	2019	31.0	28.0	31.0	30.0	30.0	28.0	6.0	7.0	11.0	23.0	16.0	3.0	**2,234.8**
H2O	2019	36.3	35.5	39.0	37.6	35.2	29.7	5.6	13.5	22.9	39.6	19.1	3.1	**11,055.7**
OIL	2019	2.2	2.2	2.2	1.9	3.2	3.6	0.8	1.8	3.1	3.7	0.4	0.1	**2,535.3**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,990.8**
H2O	2018	62.5	57.7	60.6	56.2	52.7	45.2	44.5	51.7	41.1	37.8	39.4	38.6	**10,738.6**
OIL	2018	4.1	2.7	3.1	3.2	5.3	7.6	5.5	3.7	3.4	4.2	2.6	2.2	**2,510.1**
DAY	2017	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	22.0	29.0	29.0	27.0	**1,627.8**
H2O	2017	90.0	73.9	73.4	76.1	70.4	69.0	71.2	62.0	36.5	50.1	49.9	49.2	**10,150.6**
OIL	2017	17.8	15.4	15.0	15.7	13.9	12.1	11.5	8.6	5.3	7.4	7.7	4.7	**2,462.5**

Licence **9175** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.07-34-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,489.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,466.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,174.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,489.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,466.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,174.3**

Manitoba Production
2017 To 2020

Licence **9175** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.07-34-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,489.6**
H2O	2018	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,466.1**
OIL	2018	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,174.3**
DAY	2017	14.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	22.0	29.0	29.0	18.0	**1,474.6**
H2O	2017	19.7	38.9	40.8	38.1	21.4	15.5	15.1	17.4	9.4	16.4	17.4	1.4	**4,464.7**
OIL	2017	3.1	6.1	5.8	5.7	3.5	2.4	2.1	4.3	2.8	3.9	4.1	0.2	**1,174.2**

Licence **9176** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.07-34-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	10.0	30.0	7.0	28.2	11.2	0.0	0.0	5.0	25.6	23.8	30.8	**2,482.7**
H2O	2020	72.6	19.6	39.1	10.4	75.7	32.5	0.0	0.0	15.0	97.4	92.6	99.0	**26,559.8**
OIL	2020	3.1	0.8	0.8	0.2	1.1	0.9	0.0	0.0	0.5	1.1	1.6	1.8	**2,653.4**
DAY	2019	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,280.1**
H2O	2019	111.0	107.1	115.3	97.6	109.5	72.0	72.3	78.0	44.6	47.0	58.2	67.6	**26,005.9**
OIL	2019	10.1	7.4	7.8	5.8	4.4	2.3	1.9	3.0	3.1	1.8	2.2	2.9	**2,641.5**
DAY	2018	25.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,916.1**
H2O	2018	145.8	167.1	168.3	142.3	134.5	144.4	152.1	150.9	138.0	134.7	126.3	115.6	**25,025.7**
OIL	2018	3.3	3.7	5.9	14.4	14.9	11.8	6.0	6.1	9.9	11.0	11.1	10.4	**2,588.8**
DAY	2017	24.0	28.0	18.0	30.0	31.0	30.0	31.0	31.0	20.0	27.0	29.0	20.0	**1,559.1**
H2O	2017	146.1	180.5	127.2	217.1	203.8	200.8	207.5	189.7	107.0	144.0	158.2	114.6	**23,305.7**
OIL	2017	7.9	6.9	2.3	5.4	8.0	5.1	5.1	7.6	3.9	5.3	5.7	2.5	**2,480.3**

Licence **9177** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.10-34-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	30.0	6.0	0.0	0.0	0.0	0.0	5.0	25.6	25.7	30.8	**2,438.2**
H2O	2020	37.6	37.0	39.1	7.8	0.0	0.0	0.0	0.0	6.8	26.3	29.3	32.2	**23,748.3**
OIL	2020	0.6	0.7	0.9	0.2	0.0	0.0	0.0	0.0	0.2	0.4	0.5	2.1	**2,185.2**
DAY	2019	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,256.1**
H2O	2019	43.6	54.1	60.3	64.4	37.5	31.5	23.8	17.6	21.9	31.7	25.9	29.7	**23,532.2**
OIL	2019	1.9	2.2	2.5	2.3	2.0	3.8	2.5	0.9	1.1	0.4	0.4	0.6	**2,179.6**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,893.1**
H2O	2018	87.4	61.2	62.3	61.5	56.4	56.9	54.0	50.9	57.1	64.0	53.4	43.1	**23,090.2**
OIL	2018	1.1	1.1	1.3	1.7	2.0	2.4	2.7	2.1	3.0	4.4	3.9	2.1	**2,159.0**
DAY	2017	16.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	29.0	29.0	27.0	**1,530.1**
H2O	2017	82.8	146.6	159.7	153.0	145.2	133.5	134.5	113.3	69.3	87.9	87.4	77.5	**22,382.0**
OIL	2017	6.5	10.7	11.1	11.2	6.7	4.0	4.3	5.2	2.8	3.2	3.1	1.3	**2,131.2**

Licence **9178** Well Name **Sinclair Unit No. 9 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.14-30-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.3	31.0	21.3	31.0	31.0	30.0	31.0	29.8	31.0	**2,853.4**
GAS	2020	0.0	0.0	0.0	4.3	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.8**
H2O	2020	131.2	117.8	153.8	121.0	64.4	79.7	158.3	145.2	130.5	142.1	134.3	130.6	**20,742.1**
OIL	2020	49.2	44.8	45.1	43.8	44.9	30.6	48.6	45.2	46.2	51.5	53.5	62.8	**6,117.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,497.0**
H2O	2019	171.5	141.4	193.7	172.4	177.4	160.5	179.0	129.0	132.6	129.0	115.3	119.0	**19,233.2**
OIL	2019	49.9	43.9	52.4	49.1	52.5	47.8	48.0	45.3	46.6	49.1	48.0	48.6	**5,551.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,132.0**
H2O	2018	150.3	176.0	184.8	186.3	191.5	182.6	195.3	196.7	118.8	240.7	8.0	162.4	**17,412.4**

Manitoba Production
2017 To 2020

Licence **9178** Well Name **Sinclair Unit No. 9 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.14-30-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2018	55.2	51.0	49.9	47.4	50.1	46.3	50.0	47.2	46.2	49.4	49.3	47.9	**4,970.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,767.0**
H2O	2017	187.3	278.8	235.9	195.0	205.1	189.9	188.2	169.5	184.9	202.9	175.9	170.3	**15,419.0**
OIL	2017	55.9	62.5	57.2	48.4	59.1	54.7	57.3	72.5	55.9	50.4	47.7	55.9	**4,380.2**

Licence **9179** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-09-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,482.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,048.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,688.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,482.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,048.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,688.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,482.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,048.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,688.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	27.0	29.0	29.0	24.0	0.0	13.0	25.0	**1,482.0**
GAS	2017	0.4	0.3	0.2	0.2	0.2	0.3	0.6	0.6	0.6	0.0	0.6	0.6	**39.3**
H2O	2017	53.9	37.2	25.8	19.4	19.3	40.9	43.4	38.8	23.2	0.0	11.8	22.9	**6,048.8**
OIL	2017	9.0	6.5	5.5	4.6	4.4	7.2	7.5	6.6	5.0	0.0	2.5	5.0	**1,688.3**

Licence **9182** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-03-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	18.0	25.0	31.0	9.0	0.0	4.5	5.0	0.0	13.0	31.0	30.0	21.5	**2,383.0**
H2O	2020	17.6	19.4	14.2	4.4	0.0	4.3	3.7	0.0	10.2	18.0	13.9	11.9	**3,342.7**
OIL	2020	5.9	8.4	11.7	3.6	0.0	3.5	5.1	0.0	8.4	14.6	11.0	4.1	**2,439.8**
DAY	2019	21.0	21.0	20.0	30.0	31.0	30.0	28.0	30.0	30.0	31.0	28.0	25.0	**2,195.0**
H2O	2019	17.9	40.4	34.2	33.8	29.5	26.1	23.6	23.3	21.2	18.9	14.2	12.1	**3,225.1**
OIL	2019	15.8	33.1	28.0	23.7	19.9	17.4	15.7	15.5	14.1	14.1	17.4	10.5	**2,363.5**
DAY	2018	19.0	5.0	29.0	27.0	28.0	30.0	31.0	31.0	30.0	31.0	29.0	27.0	**1,870.0**
H2O	2018	10.3	4.4	12.4	11.2	6.0	11.9	7.1	9.9	7.8	9.2	7.4	7.6	**2,929.9**
OIL	2018	4.4	1.9	5.4	4.4	7.7	4.0	5.4	4.6	4.3	5.1	4.0	4.2	**2,138.3**
DAY	2017	18.0	20.0	18.0	30.0	31.0	30.0	21.0	29.0	30.0	30.0	26.0	19.0	**1,553.0**
H2O	2017	12.8	12.2	12.7	17.4	8.0	9.4	9.5	11.5	9.9	9.1	9.4	6.2	**2,824.7**
OIL	2017	7.0	6.5	6.9	5.2	13.1	7.4	6.3	7.6	6.6	5.7	5.5	2.8	**2,082.9**

Licence **9183** Well Name **Sinclair Unit No. 9 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-30-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.3	31.0	21.3	31.0	31.0	30.0	31.0	29.8	31.0	**2,710.4**
GAS	2020	0.0	0.0	0.0	1.7	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.1**
H2O	2020	190.8	175.6	197.8	197.2	242.8	131.3	216.1	190.0	178.5	197.5	198.5	191.2	**22,664.8**
OIL	2020	19.8	18.3	20.4	17.6	24.0	12.6	18.6	17.9	16.3	18.6	16.7	21.2	**4,266.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,354.0**
H2O	2019	276.0	257.0	264.8	241.9	269.6	219.9	284.1	202.8	220.7	276.0	230.7	184.8	**20,357.5**
OIL	2019	23.8	23.5	26.2	22.1	22.6	21.9	14.7	22.2	23.1	26.5	24.6	23.1	**4,044.6**

Manitoba Production
2017 To 2020

Licence **9183** Well Name **Sinclair Unit No. 9 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-30-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,989.0**
H2O	2018	206.6	209.2	225.9	219.7	209.2	233.2	294.6	322.3	296.2	345.0	12.5	301.2	**17,429.2**
OIL	2018	27.1	23.7	22.9	17.9	21.8	24.0	25.3	23.6	23.0	137.8	19.5	25.9	**3,770.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,624.0**
H2O	2017	8.1	0.0	0.0	0.0	0.0	0.0	0.0	370.0	274.6	290.7	220.9	220.2	**14,553.6**
OIL	2017	6.4	3.1	15.6	20.2	19.2	14.6	12.7	22.1	21.7	29.9	28.2	25.0	**3,377.8**

Licence **9184** Well Name **Sinclair Unit No. 9 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.15-30-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.3	31.0	21.3	31.0	31.0	30.0	31.0	29.8	31.0	**2,822.4**
GAS	2020	0.0	0.0	0.0	2.2	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.1**
H2O	2020	169.9	161.1	187.2	187.4	222.8	121.4	191.3	173.1	148.0	168.6	166.5	155.5	**29,208.1**
OIL	2020	25.0	22.9	24.0	22.7	29.2	15.7	23.6	22.3	19.6	22.9	20.1	20.7	**4,947.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,466.0**
H2O	2019	191.5	159.5	187.7	177.8	214.1	204.5	196.4	123.9	190.5	184.7	166.0	158.8	**27,155.3**
OIL	2019	29.5	23.0	25.2	25.0	23.8	24.1	20.3	18.1	26.6	25.7	25.5	25.5	**4,678.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	30.0	31.0	**2,101.0**
H2O	2018	278.2	270.2	283.5	268.6	238.1	237.7	289.5	272.3	216.6	0.0	7.5	180.2	**24,999.9**
OIL	2018	43.9	37.5	38.8	33.6	32.2	30.2	35.2	31.0	32.5	0.0	33.0	29.2	**4,386.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,767.0**
H2O	2017	222.4	29.2	281.4	293.7	283.8	237.2	278.7	284.8	258.0	285.5	264.3	260.0	**22,457.5**
OIL	2017	31.9	34.1	39.7	48.2	44.6	32.6	37.8	37.5	30.1	41.5	46.8	44.9	**4,009.5**

Licence **9187** Well Name **South Pierson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,825.8**
GAS	2020	3.1	3.7	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**776.7**
GSD	2020	7.3	5.9	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**539.8**
H2O	2020	34.0	33.8	29.4	29.1	30.5	25.9	26.0	27.0	26.3	26.2	24.7	21.5	**2,812.7**
OIL	2020	70.1	65.8	63.2	59.5	63.1	50.7	51.6	50.1	37.6	37.7	38.7	33.1	**7,776.5**
DAY	2019	31.0	23.0	31.0	30.0	31.0	30.0	31.0	24.0	29.7	30.9	29.5	31.0	**2,459.8**
GAS	2019	2.3	1.2	7.4	7.0	5.4	4.9	6.5	5.0	5.1	2.7	1.7	3.0	**767.2**
GSD	2019	1.7	1.0	6.1	6.1	2.5	0.3	0.0	0.0	0.0	0.5	0.8	0.8	**524.1**
H2O	2019	7.0	5.9	8.0	6.7	5.6	5.2	5.7	38.7	96.0	60.5	52.8	35.2	**2,478.3**
OIL	2019	28.9	21.7	26.8	20.9	18.3	18.2	19.3	37.7	86.5	64.3	59.0	69.2	**7,155.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,107.7**
GAS	2018	1.1	0.0	0.0	9.8	54.7	28.2	8.3	10.7	16.7	14.5	3.7	2.9	**715.0**
GSD	2018	0.9	0.0	0.0	6.7	33.4	18.2	5.3	7.3	13.3	10.8	2.7	1.9	**504.3**
H2O	2018	18.0	16.5	18.4	18.3	22.6	16.7	12.5	11.4	10.5	11.3	8.4	6.6	**2,151.0**
OIL	2018	51.7	43.2	48.3	41.6	42.7	35.5	30.6	30.0	29.9	31.9	29.1	30.2	**6,684.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	30.8	**1,742.7**
GAS	2017	8.6	4.4	0.7	34.3	24.6	49.5	50.5	52.7	9.6	7.7	2.5	2.3	**564.4**
GSD	2017	6.6	3.3	0.6	0.0	10.6	28.2	56.6	31.5	4.4	4.7	1.9	1.7	**403.8**
H2O	2017	57.0	41.9	40.9	38.5	27.7	30.7	33.8	34.9	21.3	13.6	21.3	21.5	**1,979.8**
OIL	2017	102.8	88.0	89.9	76.5	72.1	68.8	69.8	67.7	56.2	53.1	56.3	52.5	**6,239.8**

Licence **9188** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-04-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2017 To 2020

Licence **9188** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-04-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**511.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,109.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**751.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**511.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,109.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**751.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**511.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,109.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**751.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**511.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,109.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**751.6**

Licence **9191** Well Name **Daly Unit No. 8 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-29-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.5	30.2	29.3	30.8	31.0	29.7	31.0	30.0	30.6	**2,726.1**
H2O	2020	279.5	237.6	232.6	218.1	237.7	211.1	209.2	245.2	236.4	235.3	206.5	207.2	**34,564.9**
OIL	2020	37.6	39.8	46.2	46.0	47.7	48.6	53.3	40.5	35.8	43.4	51.0	53.6	**5,939.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	26.0	30.0	29.0	30.0	30.0	31.0	**2,363.0**
H2O	2019	303.8	251.4	242.5	217.7	227.3	200.2	210.3	322.4	252.3	272.4	165.3	153.7	**31,808.5**
OIL	2019	75.8	67.1	77.5	70.9	73.3	87.1	74.6	80.3	52.7	47.1	29.7	20.4	**5,395.5**
DAY	2018	31.0	28.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	30.0	28.0	**2,007.0**
H2O	2018	224.0	212.9	236.5	223.6	237.7	211.4	234.5	243.4	224.3	227.7	217.1	232.7	**28,989.2**
OIL	2018	46.8	41.9	48.4	47.6	43.7	36.9	41.7	59.1	57.2	60.5	63.6	62.7	**4,639.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.0	29.0	29.0	31.0	30.0	31.0	**1,649.0**
H2O	2017	267.5	203.8	212.4	212.4	239.3	228.6	205.1	187.6	190.5	206.9	203.6	223.5	**26,263.4**
OIL	2017	53.9	43.0	47.0	28.4	15.2	28.9	50.9	47.7	46.1	46.3	44.7	45.9	**4,028.9**

Licence **9192** Well Name **Daly Unit No. 8 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-32-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	16.8	30.2	29.2	30.8	31.0	29.7	31.0	13.0	30.6	**2,718.3**
H2O	2020	95.1	85.7	79.7	43.0	82.5	89.7	97.1	98.1	87.5	88.2	35.2	82.3	**14,101.4**
OIL	2020	26.0	25.3	36.4	21.2	35.9	18.8	12.8	9.9	12.3	13.2	5.2	13.5	**4,084.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	28.0	30.0	31.0	30.0	31.0	**2,385.0**
H2O	2019	188.8	160.1	143.3	125.5	135.5	126.4	110.3	99.6	105.5	113.2	106.6	100.1	**13,137.3**
OIL	2019	27.0	24.0	25.5	28.2	30.8	29.1	28.7	27.4	28.3	27.3	28.1	27.2	**3,853.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,024.0**
H2O	2018	292.8	288.4	269.4	251.8	252.1	241.7	257.4	242.5	233.7	239.8	201.6	194.1	**11,622.4**
OIL	2018	46.5	37.7	42.1	44.8	46.9	38.9	38.4	38.5	33.7	33.6	32.4	29.5	**3,522.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	16.0	31.0	**1,661.0**
H2O	2017	132.5	126.8	187.1	176.7	167.0	139.3	116.1	105.1	100.6	103.9	101.3	274.2	**8,657.1**
OIL	2017	65.3	58.6	49.7	31.1	33.5	41.3	42.8	37.5	34.8	37.0	7.9	35.7	**3,059.1**

Licence **9194** Well Name **Tundra Daly Sinclair Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.07-30-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**459,932.0**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**459,932.0**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**459,932.0**

Manitoba Production
2017 To 2020

Licence **9195** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-18-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	27.3	31.0	29.8	31.0	31.0	29.8	29.0	30.0	30.1	**2,740.0**
H2O	2020	3.6	4.4	6.7	6.2	8.0	7.6	7.5	7.7	7.4	7.3	7.3	7.2	**1,157.9**
OIL	2020	31.0	36.4	47.0	42.1	42.2	39.5	42.5	40.2	39.5	38.7	39.6	40.9	**6,033.4**
DAY	2019	26.0	17.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	**2,380.0**
H2O	2019	31.2	19.9	39.3	38.5	41.5	39.8	37.3	30.9	8.7	8.9	6.7	3.7	**1,077.0**
OIL	2019	17.6	11.8	19.0	17.1	18.5	17.8	17.6	22.7	51.6	51.9	45.1	31.7	**5,553.8**
DAY	2018	30.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,034.0**
H2O	2018	21.1	20.1	22.3	18.7	14.5	15.7	19.9	35.5	34.2	35.4	33.8	36.3	**770.6**
OIL	2018	34.0	30.1	33.6	23.7	17.2	16.4	18.8	23.0	21.5	21.6	22.2	22.2	**5,231.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	24.0	**1,672.0**
H2O	2017	23.4	20.7	23.3	15.3	6.8	6.4	6.3	10.0	21.1	23.2	21.3	16.9	**463.1**
OIL	2017	40.6	36.3	41.1	29.2	18.3	17.2	18.3	22.0	32.2	34.0	33.4	26.9	**4,947.1**

Licence **9196** Well Name **CNRL Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-20-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.5	29.0	31.0	30.0	30.8	29.5	30.5	31.0	30.0	30.9	29.9	31.0	**2,683.3**
GAS	2020	0.8	0.8	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**86.6**
H2O	2020	346.1	320.3	314.1	294.5	300.6	279.7	281.3	277.0	269.2	290.4	280.8	296.4	**52,124.0**
OIL	2020	18.2	17.9	21.8	20.2	22.0	21.1	20.2	18.8	18.4	18.4	17.7	18.4	**4,739.0**
DAY	2019	27.0	28.0	30.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	29.9	31.0	**2,319.2**
GAS	2019	1.0	1.8	1.9	2.2	2.1	0.6	0.8	1.1	1.0	1.1	0.8	0.7	**83.9**
H2O	2019	365.4	390.6	419.9	377.5	390.1	280.2	322.3	326.5	307.4	340.0	329.7	355.9	**48,573.6**
OIL	2019	52.2	52.3	56.8	68.0	60.1	42.2	43.1	39.4	37.1	25.9	17.2	18.8	**4,505.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.7	31.0	31.0	30.0	31.0	30.0	29.0	**1,962.3**
GAS	2018	1.2	0.0	0.0	0.0	1.5	1.2	1.6	1.7	1.8	2.2	1.6	1.4	**68.8**
H2O	2018	496.1	427.1	454.5	451.7	422.9	388.4	308.9	286.8	259.8	358.3	358.0	839.2	**44,368.1**
OIL	2018	27.9	44.2	47.3	45.5	47.7	41.8	40.7	38.3	34.5	42.2	51.4	62.9	**3,992.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	26.7	0.0	27.9	30.0	31.0	30.0	28.8	**1,600.6**
GAS	2017	0.5	0.7	1.2	0.0	0.9	0.9	0.0	0.4	0.0	0.0	2.3	0.0	**54.6**
H2O	2017	432.4	370.4	507.7	348.0	299.0	206.8	0.0	660.9	396.5	429.1	436.7	436.1	**39,316.4**
OIL	2017	33.2	26.2	57.8	45.7	32.1	22.4	0.0	59.7	45.5	44.6	46.9	42.3	**3,468.4**

Licence **9197** Well Name **East Manson Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-03-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	22.0	0.0	0.0	25.0	30.0	31.0	30.0	31.0	**1,119.0**
WIN	2020	104.9	102.1	104.4	107.4	79.8	0.0	0.0	135.7	136.6	118.7	104.2	105.1	**7,143.1**
WIN	2019	146.0	125.7	132.3	121.1	127.7	111.6	111.8	117.1	135.7	133.1	118.5	108.1	**6,044.2**
WIN	2018	4.7	4.0	67.6	160.4	163.3	151.3	155.7	0.0	124.3	2.0	169.1	152.4	**4,555.5**
WIN	2017	118.6	111.1	48.1	84.0	4.9	3.9	3.5	3.7	3.8	4.4	26.5	4.7	**3,400.7**

Licence **9198** Well Name **Daly Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	25.5	31.0	31.0	29.0	31.0	30.0	31.0	**2,768.5**
H2O	2020	5.4	4.0	3.6	0.4	4.3	4.0	5.2	7.6	8.1	7.8	3.6	8.1	**17,133.6**
OIL	2020	17.8	15.4	17.3	20.4	12.4	9.7	14.8	23.0	23.4	21.5	11.1	24.7	**7,245.9**
DAY	2019	31.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	21.0	31.0	30.0	31.0	**2,408.0**
H2O	2019	19.6	18.4	18.3	18.3	17.4	22.7	11.8	14.5	13.1	17.1	8.4	5.1	**17,071.5**
OIL	2019	4.1	3.3	3.8	3.3	5.2	4.9	2.7	3.3	2.7	3.9	13.7	19.0	**7,034.4**

Manitoba Production
2017 To 2020

Licence **9198** Well Name **Daly Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	31.0	28.0	31.0	28.0	29.0	29.0	31.0	28.0	30.0	31.0	30.0	31.0	**2,056.0**
H2O	2018	74.9	48.9	54.5	58.4	66.9	48.2	87.8	94.7	60.2	17.0	62.2	31.5	**16,886.8**
OIL	2018	35.3	28.6	34.3	27.0	30.3	25.4	34.6	32.9	31.5	11.8	10.8	5.7	**6,964.5**
DAY	2017	31.0	28.0	29.0	29.0	31.0	28.0	31.0	31.0	29.0	31.0	30.0	30.0	**1,699.0**
H2O	2017	68.6	74.4	91.2	89.5	102.6	90.3	86.5	79.1	97.7	101.0	95.5	97.8	**16,181.6**
OIL	2017	61.6	44.7	66.0	62.6	56.8	48.4	50.4	48.2	42.5	50.6	46.1	39.5	**6,656.3**

Licence **9199** Well Name **Ewart Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,742.0**
H2O	2020	280.8	16.9	78.4	38.6	30.3	202.8	278.6	201.7	200.2	135.1	316.2	259.0	**6,329.7**
OIL	2020	34.0	32.9	37.6	36.2	39.0	36.1	39.6	38.1	33.4	32.6	35.1	43.5	**9,873.5**
DAY	2019	31.0	11.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,377.0**
H2O	2019	0.0	0.2	11.6	3.9	4.3	3.7	5.6	6.7	5.8	8.1	0.0	0.0	**4,291.1**
OIL	2019	27.5	10.7	25.7	28.4	29.7	29.2	31.0	29.7	31.6	37.7	33.5	33.6	**9,435.4**
DAY	2018	31.0	12.0	31.0	30.0	16.0	16.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,032.0**
H2O	2018	3.1	1.3	17.0	3.7	1.6	0.8	3.2	8.8	9.9	13.9	2.5	17.6	**4,241.2**
OIL	2018	46.5	11.3	25.6	40.8	23.4	21.1	37.3	35.2	32.2	32.8	26.2	27.7	**9,087.1**
DAY	2017	30.0	27.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**1,713.0**
H2O	2017	82.5	78.3	82.0	81.1	81.3	87.1	88.0	87.0	57.7	38.9	10.4	8.4	**4,157.8**
OIL	2017	97.1	89.5	91.3	93.1	94.3	100.2	109.6	112.5	110.1	96.9	67.6	60.5	**8,727.0**

Licence **9200** Well Name **East Manson Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-03-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**492.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**552.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**351.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**492.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**552.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**351.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**492.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**552.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**351.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**492.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**552.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**351.7**

Licence **9201** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	28.0	30.0	0.0	0.0	0.0	0.0	2.0	30.7	30.0	27.8	**2,631.6**
H2O	2020	149.8	168.0	171.2	173.9	0.0	0.0	0.0	0.0	11.7	178.0	146.7	138.0	**9,802.3**
OIL	2020	12.0	16.0	15.0	15.5	0.0	0.0	0.0	0.0	1.0	16.1	11.4	9.4	**5,687.5**
DAY	2019	31.0	28.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,423.1**
H2O	2019	64.5	58.3	51.0	48.3	50.3	67.8	87.1	100.6	115.2	119.9	118.2	134.6	**8,665.0**
OIL	2019	19.6	19.4	16.2	24.1	28.2	24.6	22.1	20.7	18.7	16.6	16.4	15.1	**5,591.1**
DAY	2018	31.0	28.0	31.0	30.0	29.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,064.1**
H2O	2018	40.9	38.9	49.6	54.4	53.7	69.1	101.6	97.5	65.7	69.5	61.0	59.3	**7,649.2**
OIL	2018	8.2	6.6	7.2	5.3	5.9	8.0	13.8	14.0	21.3	21.3	19.4	21.2	**5,349.4**

Manitoba Production
2017 To 2020

Licence **9201** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,702.1**
H2O	2017	57.2	52.6	71.4	76.1	71.4	74.0	76.9	72.0	52.0	58.4	64.2	54.3	**6,888.0**
OIL	2017	4.2	3.5	3.5	3.8	6.2	6.5	5.7	6.7	9.8	10.0	7.4	8.7	**5,197.2**

Licence **9202** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **105.08-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	29.5	5.3	0.0	3.0	30.0	31.0	30.0	31.0	**2,272.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,705.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,294.5**
WIN	2020	642.0	527.0	505.0	453.0	436.0	75.0	0.0	83.0	727.0	441.0	365.0	350.0	**12,691.0**
DAY	2019	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,082.5**
H2O	2019	94.8	85.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,705.9**
OIL	2019	51.1	50.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,294.5**
WIN	2019	0.0	0.0	0.0	267.0	1210.0	1914.0	1186.0	877.0	662.0	571.0	793.0	607.0	**8,087.0**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	23.0	28.0	6.0	31.0	30.0	31.0	**2,023.5**
H2O	2018	1.9	1.9	2.0	1.3	1.2	1.5	121.0	324.1	71.5	237.6	184.7	93.2	**2,525.5**
OIL	2018	15.6	13.9	15.3	10.9	13.2	13.0	18.7	28.4	5.6	82.9	77.3	52.7	**3,193.1**
DAY	2017	16.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,695.5**
H2O	2017	2.3	3.9	3.9	3.8	3.7	3.0	1.2	0.9	1.0	1.1	1.1	1.3	**1,483.6**
OIL	2017	9.9	15.8	16.8	17.5	17.0	13.6	15.4	14.3	13.6	13.9	13.8	13.3	**2,845.6**

Licence **9203** Well Name **Corex Virden** Dev **V** Mineral Rights **PORTIONAL**

UWI **100.10-01-011-27W1.02** Field Name **Virden** Pool Name **Lodgepole G** Field Code **5** Pool Code **59G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**205.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**205.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**205.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**205.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.8**

Licence **9204** Well Name **Sinclair Unit No. 22 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-29-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	29.0	31.0	23.0	0.0	0.0	17.0	**2,575.0**
H2O	2020	131.7	124.9	138.3	137.9	143.6	57.1	153.6	177.1	127.8	0.0	0.0	88.1	**25,628.8**
OIL	2020	39.0	38.0	37.4	31.4	30.8	9.0	26.6	26.1	18.5	0.0	0.0	14.6	**4,704.0**
DAY	2019	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,312.0**
H2O	2019	104.7	128.3	161.4	161.0	167.4	164.5	155.7	162.8	148.4	148.9	147.7	151.7	**24,348.7**
OIL	2019	46.8	51.8	50.6	48.5	48.5	42.6	43.2	32.9	32.8	38.2	32.6	31.0	**4,432.6**
DAY	2018	25.0	15.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,954.0**
H2O	2018	156.3	107.2	135.1	92.2	179.4	169.5	169.9	168.7	171.0	170.4	169.7	154.3	**22,546.2**
OIL	2018	41.4	20.8	81.8	99.2	30.3	24.5	30.2	33.5	25.1	28.5	27.6	41.3	**3,933.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**1,609.0**

Manitoba Production
2017 To 2020

Licence **9204** Well Name **Sinclair Unit No. 22 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-29-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	187.6	169.4	196.2	303.1	247.5	209.7	236.8	196.6	217.2	228.0	194.4	138.7	**20,702.5**
OIL	2017	23.4	12.2	11.0	49.9	64.5	66.7	57.8	96.9	43.6	43.3	47.2	41.6	**3,448.9**

Licence **9205** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-17-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**387.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77,538.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,429.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**387.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77,538.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,429.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**387.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77,538.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,429.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**387.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77,538.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,429.7**

Licence **9206** Well Name **Antler River Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-22-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	28.0	31.0	0.0	0.0	8.0	11.0	8.0	8.0	8.0	8.0	3.7	**2,413.7**
H2O	2020	51.8	48.6	39.2	0.0	0.0	33.8	49.0	28.0	37.4	36.0	22.1	14.0	**7,905.3**
OIL	2020	18.2	25.1	9.8	0.0	0.0	20.7	13.0	12.6	6.6	4.0	20.4	7.5	**3,444.0**
DAY	2019	29.0	1.0	26.0	30.0	30.0	26.0	29.0	19.0	21.0	28.0	24.0	26.0	**2,272.0**
H2O	2019	41.4	1.1	29.3	25.5	22.2	37.0	32.3	9.1	73.5	67.0	53.4	61.4	**7,545.4**
OIL	2019	15.3	0.4	10.3	3.5	12.0	15.9	9.7	7.4	23.2	22.4	19.8	15.3	**3,306.1**
DAY	2018	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,983.0**
H2O	2018	51.5	48.1	49.3	46.8	45.3	50.8	49.5	47.4	48.1	49.0	47.9	44.5	**7,092.2**
OIL	2018	17.2	16.9	21.1	20.0	19.4	17.8	20.2	17.5	18.7	19.0	19.5	16.4	**3,150.9**
DAY	2017	30.0	21.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	28.0	**1,625.0**
H2O	2017	62.3	44.7	62.6	59.1	53.4	58.5	55.0	55.4	58.9	55.2	53.5	40.6	**6,514.0**
OIL	2017	25.5	19.1	25.5	25.3	28.7	20.5	23.6	22.6	19.6	20.4	19.8	21.8	**2,927.2**

Licence **9207** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.16-21-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,492.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,851.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,931.0**
DAY	2019	31.0	27.0	27.0	0.0	0.0	29.0	30.0	26.0	29.0	9.0	0.0	0.0	**1,492.0**
H2O	2019	1140.3	959.1	909.8	0.0	0.0	981.9	941.2	801.0	873.2	258.9	0.0	0.0	**51,851.2**
OIL	2019	3.0	2.7	2.7	0.0	0.0	0.0	0.0	0.6	3.0	1.1	0.0	0.0	**3,931.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	30.0	31.0	30.0	28.0	**1,284.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.8	1048.2	1073.2	1001.3	994.1	**44,985.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.6	9.1	3.1	2.9	**3,917.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,164.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,833.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,894.2**

Licence **9208** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

Manitoba Production
2017 To 2020

Licence **9208** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **1S3.04-07-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	29.0	30.0	29.9	31.0	11.0	13.8	31.0	29.6	31.0	30.0	30.8	**2,674.1**
H2O	2020	1.5	1.6	1.3	1.3	1.7	0.8	0.9	2.0	1.9	2.1	2.1	1.6	**1,401.4**
OIL	2020	23.6	25.4	23.6	24.1	30.1	11.7	14.4	33.0	33.8	38.3	34.7	28.0	**6,443.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	30.0	**2,349.0**
H2O	2019	4.0	3.2	2.8	2.9	3.7	4.3	5.3	3.4	2.3	2.7	2.4	1.9	**1,382.6**
OIL	2019	44.1	35.8	31.4	33.1	40.8	48.2	57.3	40.8	29.4	34.6	32.5	29.9	**6,122.3**
DAY	2018	29.0	27.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	28.0	30.0	**1,987.0**
H2O	2018	6.1	5.7	6.6	6.7	6.9	6.3	3.6	2.5	2.2	2.3	3.4	3.8	**1,343.7**
OIL	2018	42.1	35.8	40.9	40.4	40.3	36.9	42.7	46.0	38.4	38.3	40.2	44.6	**5,664.4**
DAY	2017	31.0	27.0	27.0	29.0	31.0	30.0	29.0	29.0	29.0	30.0	29.0	29.0	**1,630.0**
H2O	2017	7.3	6.7	7.0	2.6	6.6	9.7	4.4	5.3	5.5	6.4	6.2	6.2	**1,287.6**
OIL	2017	40.7	42.3	47.0	78.0	75.6	51.2	40.4	38.0	38.8	43.8	42.1	42.6	**5,177.8**

Licence **9209** Well Name **Ebor Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-05-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	29.9	31.0	11.0	13.8	31.0	29.6	31.0	30.0	30.8	**2,716.1**
H2O	2020	3.3	3.2	6.4	5.8	5.4	1.5	1.9	5.5	8.2	9.2	7.2	8.9	**1,869.5**
OIL	2020	28.7	24.0	31.1	30.8	30.9	10.6	13.0	33.9	26.8	25.7	23.9	23.9	**13,344.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,388.0**
H2O	2019	19.7	18.1	20.4	21.2	21.7	20.2	18.6	16.8	13.5	14.3	9.1	3.8	**1,803.0**
OIL	2019	97.6	88.7	99.8	104.1	100.6	93.6	90.6	88.2	70.6	75.1	54.7	34.3	**13,041.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	29.0	30.0	**2,025.0**
H2O	2018	16.4	16.7	20.5	21.3	22.1	20.5	21.1	22.9	23.5	22.5	18.1	19.6	**1,605.6**
OIL	2018	104.9	89.3	103.6	105.3	107.9	99.9	103.3	103.7	95.4	88.5	102.0	109.8	**12,043.4**
DAY	2017	30.0	28.0	28.0	29.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	29.0	**1,664.0**
H2O	2017	20.1	17.3	12.1	13.0	20.8	17.6	13.0	18.8	21.2	21.5	20.6	17.5	**1,360.4**
OIL	2017	102.1	100.7	120.7	124.8	131.5	131.4	122.4	135.6	117.4	115.4	109.6	104.2	**10,829.8**

Licence **9210** Well Name **Daly Unit No. 8 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.08-29-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.5	30.2	28.8	30.8	31.0	29.7	31.0	30.0	30.6	**2,554.6**
H2O	2020	310.5	252.7	277.7	268.4	312.9	266.3	301.1	358.1	349.7	327.9	293.6	314.8	**37,901.4**
OIL	2020	29.6	38.8	38.4	28.4	34.0	47.2	52.1	36.6	30.5	35.9	36.0	39.8	**6,644.9**
DAY	2019	31.0	28.0	31.0	30.0	30.0	26.0	28.0	31.0	29.0	31.0	28.0	31.0	**2,192.0**
H2O	2019	332.2	294.2	290.7	248.6	259.6	360.1	317.4	302.8	265.6	287.6	314.8	370.1	**34,267.7**
OIL	2019	71.4	63.8	87.8	85.4	89.7	60.4	109.8	77.0	54.6	56.6	23.8	32.0	**6,197.6**
DAY	2018	31.0	28.0	30.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,838.0**
H2O	2018	398.2	362.5	394.4	390.9	459.5	409.8	465.4	487.9	454.1	417.5	428.9	378.0	**30,624.0**
OIL	2018	101.5	87.0	96.0	94.3	47.4	19.2	34.0	42.5	37.4	43.3	68.7	77.5	**5,385.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,477.0**
H2O	2017	556.3	446.9	485.3	464.0	501.3	491.7	449.2	430.2	417.3	433.3	343.3	435.7	**25,576.9**
OIL	2017	67.2	81.3	95.0	63.5	62.1	73.6	92.8	93.1	83.7	81.2	92.0	76.8	**4,636.5**

Licence **9212** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.04-18-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	28.8	0.0	0.0	13.2	30.2	29.8	29.2	29.8	22.3	**2,034.3**
H2O	2020	1517.0	1265.6	854.7	897.5	0.0	0.0	631.5	1377.1	1141.1	962.3	587.6	439.2	**67,184.2**
OIL	2020	7.9	12.1	17.2	17.6	0.0	0.0	8.9	9.3	6.7	7.1	2.5	1.8	**2,644.9**

Manitoba Production
2017 To 2020

Licence **9212** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.04-18-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	12.0	29.0	29.0	29.0	29.0	28.0	27.0	0.0	24.0	**1,760.0**
H2O	2019	0.0	0.0	0.0	482.6	1168.7	1239.9	1107.0	1122.8	1001.2	871.9	0.0	1204.7	**57,510.6**
OIL	2019	0.0	0.0	0.0	7.3	32.6	13.8	21.0	14.3	9.5	7.1	0.0	3.4	**2,553.8**
DAY	2018	31.0	28.0	31.0	29.0	31.0	21.0	30.0	30.0	30.0	30.0	30.0	5.0	**1,553.0**
H2O	2018	875.6	841.4	1049.9	1166.0	1275.5	821.9	1175.6	1199.7	1175.8	1174.3	1153.1	190.5	**49,311.8**
OIL	2018	21.7	11.1	15.7	14.4	11.4	5.6	5.2	5.4	5.2	5.2	8.1	1.7	**2,444.8**
DAY	2017	31.0	28.0	22.0	30.0	31.0	29.0	31.0	31.0	27.0	31.0	30.0	31.0	**1,227.0**
H2O	2017	968.5	733.4	566.7	798.6	806.7	747.7	778.6	739.5	621.6	723.4	657.7	739.7	**37,212.5**
OIL	2017	36.1	36.4	26.5	30.8	19.0	40.4	79.2	77.3	54.5	60.0	53.6	39.9	**2,334.1**

Licence **9213** Well Name **Tundra East Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-08-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	8.4	4.6	8.0	21.8	31.0	29.8	30.9	29.9	30.9	**2,696.3**
H2O	2020	50.2	48.3	49.3	12.5	16.6	18.5	51.0	56.5	46.5	40.1	39.7	37.3	**7,486.7**
OIL	2020	29.8	27.2	27.7	7.0	10.4	10.5	41.5	35.0	37.1	36.8	35.8	32.2	**4,011.9**
DAY	2019	31.0	28.0	31.0	29.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**2,411.0**
H2O	2019	34.6	32.5	33.5	57.2	145.6	95.4	74.4	64.8	65.6	60.9	55.4	55.4	**7,020.2**
OIL	2019	28.4	26.6	27.4	27.8	26.9	27.2	33.5	29.2	29.4	31.1	31.1	31.1	**3,680.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**2,051.0**
H2O	2018	48.3	39.3	42.3	39.0	41.7	40.1	40.1	38.7	34.8	36.7	34.1	35.1	**6,244.9**
OIL	2018	32.2	26.2	28.2	26.0	27.8	26.9	29.9	29.3	26.2	28.8	27.9	28.9	**3,331.2**
DAY	2017	31.0	28.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,689.0**
H2O	2017	57.6	50.9	44.1	53.4	55.1	52.5	54.4	53.1	51.2	51.8	46.7	46.6	**5,774.7**
OIL	2017	32.4	28.6	30.9	35.6	32.9	29.5	30.6	29.9	28.8	29.2	26.3	29.4	**2,992.9**

Licence **9215** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.14-01-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	28.0	31.0	29.1	31.0	29.2	30.0	31.0	30.0	31.0	29.8	31.0	**2,625.1**
H2O	2020	900.3	849.7	911.9	974.8	960.8	919.9	935.8	955.0	890.1	862.8	767.8	785.6	**112,440.1**
OIL	2020	38.1	35.0	43.0	34.7	45.1	36.2	36.9	31.6	33.8	36.0	33.7	36.3	**7,173.4**
DAY	2019	31.0	27.0	30.0	29.0	31.0	30.0	29.0	29.0	28.0	31.0	29.0	31.0	**2,264.0**
H2O	2019	951.3	917.5	902.1	941.5	927.6	939.2	845.9	903.7	964.7	1020.9	837.9	906.8	**101,725.6**
OIL	2019	67.6	55.3	52.7	50.6	47.9	51.3	57.5	41.9	48.5	44.4	37.2	40.6	**6,733.0**
DAY	2018	31.0	28.0	31.0	29.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	26.0	**1,909.0**
H2O	2018	1407.3	1277.3	1283.5	1015.3	1123.9	1029.6	1080.4	1144.8	1118.6	1082.1	1017.0	941.6	**90,666.5**
OIL	2018	46.5	72.8	36.9	33.3	80.2	61.6	56.0	55.8	55.7	59.1	55.2	34.3	**6,137.5**
DAY	2017	31.0	28.0	31.0	29.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**1,552.0**
H2O	2017	1578.2	1558.9	1697.3	1614.9	1646.2	1350.1	1149.1	1263.0	1150.3	1234.6	1073.0	1273.1	**77,145.1**
OIL	2017	43.9	56.2	67.9	71.1	64.9	74.1	61.5	44.0	52.8	67.9	49.1	46.2	**5,490.1**

Licence **9216** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	29.0	15.7	0.0	0.0	24.3	31.0	22.9	28.2	30.0	30.3	**2,501.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89.7**
H2O	2020	274.3	243.7	183.7	143.9	0.0	0.0	274.4	167.8	129.0	146.0	172.8	184.1	**25,846.8**
OIL	2020	66.6	49.2	34.6	18.3	0.0	0.0	16.7	15.0	14.0	16.9	24.2	25.4	**8,376.4**
DAY	2019	30.0	28.0	29.0	30.0	29.0	24.0	31.0	31.0	30.0	30.0	29.0	29.0	**2,229.8**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89.7**

Manitoba Production
2017 To 2020

Licence **9216** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	419.9	379.4	436.1	458.9	320.9	314.0	367.0	330.3	297.6	363.8	337.9	282.1	**23,927.1**
OIL	2019	200.3	174.3	84.7	68.1	111.1	93.6	104.1	81.3	66.2	68.3	58.9	56.9	**8,095.5**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	20.0	27.0	31.0	**1,879.8**
GAS	2018	1.3	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**84.9**
H2O	2018	257.1	214.7	182.8	116.1	166.6	155.3	151.4	142.4	167.4	102.6	556.8	533.2	**19,619.2**
OIL	2018	33.8	28.1	28.6	20.6	18.5	11.6	10.0	7.1	5.9	3.6	139.4	207.1	**6,927.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	27.0	31.0	**1,530.8**
GAS	2017	5.9	5.8	5.5	5.0	5.0	4.9	1.2	1.2	1.2	1.2	1.2	1.3	**71.2**
H2O	2017	275.1	249.5	282.6	254.9	264.8	262.9	253.5	262.6	264.8	238.1	214.8	273.8	**16,872.8**
OIL	2017	84.2	73.4	73.4	60.0	66.9	60.1	47.2	40.5	54.7	53.6	39.0	39.7	**6,413.4**

Licence **9217** Well Name **Waskada Unit No. 22 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	16.0	0.0	0.0	0.0	0.0	0.0	30.5	30.0	31.0	**2,352.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52.2**
H2O	2020	31.8	28.9	15.3	9.2	0.0	0.0	0.0	0.0	0.0	21.0	34.6	35.6	**3,408.7**
OIL	2020	24.8	19.1	17.3	8.6	0.0	0.0	0.0	0.0	0.0	18.0	19.5	17.1	**6,047.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	17.0	28.0	31.0	30.0	27.0	30.0	31.0	**2,154.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52.2**
H2O	2019	14.5	11.9	15.2	22.3	21.4	11.6	17.3	19.2	16.8	41.1	57.9	34.2	**3,232.3**
OIL	2019	13.6	11.8	11.1	2.0	2.5	1.9	3.0	3.0	3.2	59.7	42.6	33.1	**5,923.5**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,809.0**
GAS	2018	1.3	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**47.4**
H2O	2018	30.9	29.6	28.3	18.6	22.1	28.8	29.2	34.7	34.7	37.6	43.4	18.2	**2,948.9**
OIL	2018	14.7	13.3	15.8	9.2	10.7	13.9	13.7	11.1	12.7	13.2	12.7	12.2	**5,736.0**
DAY	2017	31.0	28.0	28.0	11.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,446.0**
GAS	2017	1.6	1.6	2.7	1.6	1.6	1.6	1.2	1.2	1.2	1.2	1.2	1.3	**33.7**
H2O	2017	28.5	27.8	28.3	21.9	31.1	33.5	33.7	36.8	31.5	32.0	32.9	34.1	**2,592.8**
OIL	2017	22.6	21.0	35.0	19.6	20.3	19.8	20.2	20.5	18.8	16.2	14.6	16.8	**5,582.8**

Licence **9218** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.14-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,590.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,628.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,449.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,590.1**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,628.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,449.0**
DAY	2018	31.0	28.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,590.1**
GAS	2018	1.3	1.1	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.0**
H2O	2018	50.2	27.3	11.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,628.8**
OIL	2018	1.2	0.6	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,449.0**
DAY	2017	31.0	28.0	31.0	15.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,513.1**
GAS	2017	1.3	1.1	0.9	0.2	0.4	0.0	1.2	1.2	1.2	1.2	1.2	1.3	**29.5**
H2O	2017	104.6	100.3	116.9	61.5	126.4	83.0	84.4	85.7	86.2	74.1	58.1	66.3	**5,540.1**
OIL	2017	18.0	14.1	12.0	2.9	4.9	0.5	1.1	1.4	1.6	1.8	3.0	2.7	**4,446.9**

Licence **9219** Well Name **Tundra East Manson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

Manitoba Production
2017 To 2020

Licence **9219** Well Name **Tundra East Manson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.04-13-013-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**280.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,005.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**144.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**280.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,005.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**144.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**280.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,005.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**144.7**

Licence **9220** Well Name **Daly Unit No. 8 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-32-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	15.0	31.0	29.4	30.2	29.2	30.8	31.0	29.7	31.0	30.0	30.6	**2,669.9**
H2O	2020	67.3	31.3	162.3	181.6	198.6	159.6	158.6	181.1	186.9	178.4	162.1	159.3	**33,216.6**
OIL	2020	11.4	5.7	72.7	66.6	63.5	59.5	64.3	55.4	57.6	77.9	72.0	71.7	**7,838.0**
DAY	2019	31.0	27.0	29.0	29.0	31.0	28.0	26.0	27.0	28.0	31.0	28.0	31.0	**2,322.0**
H2O	2019	234.9	184.5	180.8	209.4	227.0	197.5	170.1	183.7	183.7	230.4	164.5	127.2	**31,389.5**
OIL	2019	68.9	61.3	86.4	86.1	93.5	81.9	73.9	79.3	79.1	82.0	70.6	61.1	**7,159.7**
DAY	2018	31.0	28.0	31.0	29.0	29.0	27.0	30.0	30.0	30.0	29.0	30.0	29.0	**1,976.0**
H2O	2018	223.3	208.0	223.7	203.7	209.7	205.8	220.2	222.1	221.0	206.9	200.7	199.3	**29,095.8**
OIL	2018	82.7	81.3	82.1	76.3	71.6	60.2	68.5	72.9	75.1	68.7	78.5	76.5	**6,235.6**
DAY	2017	31.0	28.0	30.0	30.0	30.0	30.0	31.0	25.0	30.0	31.0	30.0	31.0	**1,623.0**
H2O	2017	313.6	286.1	293.3	280.5	287.3	309.1	275.0	205.8	253.8	255.9	235.2	210.7	**26,551.4**
OIL	2017	93.0	81.0	90.0	85.4	88.3	86.2	89.5	76.6	99.3	75.9	77.5	83.9	**5,341.2**

Licence **9221** Well Name **Tundra East Manson Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.11-11-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	8.4	4.6	8.0	21.8	30.9	29.9	30.9	29.9	30.9	**2,427.3**
H2O	2020	32.7	25.1	29.3	7.1	13.0	13.1	22.7	30.5	25.4	27.1	23.5	17.9	**9,245.5**
OIL	2020	29.7	27.9	28.2	6.9	6.0	5.4	29.3	28.0	29.1	25.4	25.5	30.1	**3,053.3**
DAY	2019	31.0	28.0	28.0	28.0	31.0	30.0	31.0	31.0	30.0	30.0	15.0	31.0	**2,141.0**
H2O	2019	42.2	31.2	27.1	54.7	124.8	61.6	37.8	34.1	30.0	41.1	24.6	40.5	**8,978.1**
OIL	2019	7.8	7.5	5.6	8.5	30.9	34.9	40.7	39.0	33.9	31.4	18.4	30.6	**2,781.8**
DAY	2018	1.0	1.0	1.0	18.0	31.0	30.0	29.0	31.0	3.0	13.0	30.0	31.0	**1,797.0**
H2O	2018	10.8	1.3	30.6	18.3	22.5	23.9	133.5	164.8	10.0	50.6	70.0	0.4	**8,428.4**
OIL	2018	11.9	1.8	17.1	10.5	17.9	13.0	18.6	20.2	2.0	4.5	10.9	3.9	**2,492.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	24.0	**1,578.0**
H2O	2017	48.0	45.2	42.6	39.0	25.9	0.3	27.2	21.9	21.6	16.0	17.0	15.4	**7,891.7**
OIL	2017	29.1	24.5	27.4	25.0	24.1	8.3	21.8	23.1	21.3	22.8	22.0	18.4	**2,360.3**

Licence **9223** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-20-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,256.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**400.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,022.2**
DAY	2019	0.0	0.0	0.0	19.0	2.0	30.0	31.0	31.0	0.0	0.0	0.0	0.0	**1,256.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.2**

Manitoba Production
2017 To 2020

Licence **9223** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-20-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	0.0	0.0	0.0	0.7	0.1	1.0	1.1	1.1	0.0	0.0	0.0	0.0	**400.3**
OIL	2019	0.0	0.0	0.0	2.0	0.2	3.3	3.1	3.3	0.0	0.0	0.0	0.0	**1,022.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,143.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.2**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**396.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,010.3**
DAY	2017	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,143.0**
GAS	2017	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.2**
H2O	2017	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**396.3**
OIL	2017	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,010.3**

Licence **9224** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-26-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	8.0	0.0	0.0	7.0	0.0	0.0	0.0	0.0	0.0	**1,463.0**
H2O	2020	26.1	22.7	22.4	5.8	0.0	0.0	7.2	0.0	0.0	0.0	0.0	0.0	**3,827.7**
OIL	2020	24.2	21.0	18.2	4.7	0.0	0.0	12.3	0.0	0.0	0.0	0.0	0.0	**4,262.9**
DAY	2019	31.0	28.0	26.0	30.0	31.0	30.0	29.0	31.0	26.0	31.0	30.0	31.0	**1,357.0**
H2O	2019	55.7	34.3	25.8	15.3	17.8	14.0	96.0	53.1	41.3	41.9	34.6	30.5	**3,743.5**
OIL	2019	40.2	35.1	28.0	39.0	25.7	16.4	55.4	51.5	38.1	38.6	32.0	28.3	**4,182.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	29.0	31.0	25.0	31.0	**1,003.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.1	184.5	96.2	66.5	63.0	**3,283.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.6	109.3	84.5	59.0	54.6	**3,754.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**885.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,857.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,427.2**

Licence **9225** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	16.0	0.0	0.0	0.3	31.0	24.2	30.5	30.0	31.0	**2,439.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**73.7**
H2O	2020	105.4	86.0	54.6	44.9	0.0	0.0	1.0	94.7	49.6	53.6	36.9	51.5	**4,858.9**
OIL	2020	104.1	89.5	93.5	48.6	0.0	0.0	0.9	68.5	77.1	103.5	96.3	45.5	**10,432.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,185.5**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**73.7**
H2O	2019	13.7	10.5	11.7	10.7	11.0	8.8	7.6	7.4	5.8	211.2	174.4	148.6	**4,280.7**
OIL	2019	23.9	17.9	20.4	18.1	19.5	16.3	15.4	15.4	14.3	284.8	169.8	117.4	**9,704.8**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	29.0	20.0	30.0	31.0	30.0	31.0	**1,821.5**
GAS	2018	1.3	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**68.9**
H2O	2018	14.7	13.5	14.1	14.8	14.6	17.3	15.8	9.1	13.2	16.5	14.6	15.0	**3,659.3**
OIL	2018	27.5	23.4	26.4	22.1	22.5	22.3	19.1	12.8	18.7	27.3	25.4	25.4	**8,971.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,471.5**
GAS	2017	3.3	3.5	4.1	4.4	3.5	3.3	1.2	1.2	1.2	1.2	1.2	1.3	**55.2**
H2O	2017	27.9	23.2	25.8	22.3	21.6	19.3	19.9	23.1	15.5	14.3	15.3	15.8	**3,486.1**
OIL	2017	47.6	44.6	54.7	52.5	47.4	39.3	38.0	31.2	29.0	30.9	29.8	32.5	**8,698.7**

Licence **9226** Well Name **Waskada Unit No. 22 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	16.0	0.0	0.0	0.3	19.0	19.3	25.8	26.0	29.0	**2,437.9**

Manitoba Production
2017 To 2020

Licence **9226** Well Name **Waskada Unit No. 22 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67.1**
H2O	2020	127.8	155.8	92.4	73.0	0.0	0.0	1.6	102.4	114.1	137.2	134.4	155.4	**3,914.7**
OIL	2020	61.7	21.5	30.5	22.9	0.0	0.0	0.4	16.4	15.3	18.0	17.9	18.4	**7,749.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**2,211.5**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67.1**
H2O	2019	23.8	21.2	21.7	21.6	25.1	26.3	22.7	24.3	22.9	45.5	76.5	72.7	**2,820.6**
OIL	2019	9.9	8.9	9.5	8.8	9.4	10.3	9.0	9.7	9.1	56.6	121.8	112.1	**7,526.9**
DAY	2018	30.0	26.0	31.0	29.0	27.0	27.0	28.0	21.0	29.0	22.0	26.0	29.0	**1,848.5**
GAS	2018	1.3	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**62.3**
H2O	2018	29.2	46.3	17.5	15.9	4.6	6.8	21.9	17.0	20.3	15.7	17.3	20.3	**2,416.3**
OIL	2018	30.8	3.3	10.2	10.8	12.3	14.6	10.4	8.0	10.2	7.5	8.8	8.7	**7,151.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**1,523.5**
GAS	2017	3.4	3.7	4.0	4.0	3.5	3.3	1.2	1.2	1.2	1.2	1.2	1.3	**48.6**
H2O	2017	25.3	23.4	42.1	33.9	32.9	31.3	32.6	34.9	35.9	31.1	28.2	27.3	**2,183.5**
OIL	2017	49.9	46.0	53.7	47.9	46.8	39.6	40.8	38.8	26.7	30.6	31.3	31.7	**7,016.2**

Licence **9227** Well Name **East Manson Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-03-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	30.8	31.0	29.8	30.8	30.0	31.0	**2,824.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.6**
H2O	2020	127.0	120.7	125.6	114.5	89.8	95.3	89.0	63.2	64.7	97.9	128.2	140.0	**7,383.8**
OIL	2020	28.4	29.3	31.8	26.3	16.0	6.0	4.3	3.4	0.5	12.6	20.6	25.7	**10,119.4**
DAY	2019	31.0	28.0	31.0	27.0	31.0	29.0	31.0	31.0	29.0	31.0	29.0	30.0	**2,459.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.6**
H2O	2019	118.9	114.5	123.4	114.1	109.3	99.6	118.7	123.1	120.6	124.8	122.9	129.0	**6,127.9**
OIL	2019	30.2	29.6	32.0	31.4	48.9	47.1	33.6	33.4	30.5	31.8	31.1	31.8	**9,914.5**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	29.0	30.0	**2,101.0**
GAS	2018	0.0	0.3	0.6	0.5	0.3	0.4	0.2	0.0	0.0	0.0	0.0	0.0	**2.6**
H2O	2018	118.4	122.8	139.1	130.2	144.5	145.4	144.3	149.4	82.1	82.1	113.2	115.3	**4,709.0**
OIL	2018	175.1	141.2	137.9	110.3	105.0	83.3	79.3	71.8	20.8	27.2	35.4	33.4	**9,503.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,740.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.1	0.0	**0.3**
H2O	2017	129.0	112.1	76.9	99.6	106.0	109.6	104.6	103.4	93.5	114.3	110.2	116.4	**3,222.2**
OIL	2017	233.5	225.0	242.0	231.1	246.8	218.4	225.6	219.9	211.8	217.9	197.5	185.9	**8,482.4**

Licence **9229** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.09-20-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,176.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,752.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,744.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,176.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,752.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,744.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,176.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,752.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,744.7**
DAY	2017	31.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,176.0**
H2O	2017	464.5	288.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,752.8**
OIL	2017	10.8	5.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,744.7**

Licence **9230** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **9230** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	7.0	29.0	31.0	3.0	0.0	0.0	0.0	0.0	0.0	25.9	6.0	21.0	**2,311.9**
H2O	2020	0.4	1.5	1.5	0.2	0.0	0.0	0.0	0.0	0.0	1.4	0.3	1.1	**1,684.2**
OIL	2020	0.3	1.2	1.3	0.1	0.0	0.0	0.0	0.0	0.0	1.0	0.2	0.9	**2,474.4**
DAY	2019	13.0	0.0	15.0	30.0	31.0	30.0	28.0	12.0	30.0	30.0	30.0	19.0	**2,189.0**
H2O	2019	1.4	0.0	1.7	3.5	3.5	3.5	3.4	1.3	2.5	1.5	1.5	0.9	**1,677.8**
OIL	2019	1.0	0.0	1.1	2.4	2.5	2.4	2.3	0.9	1.9	1.2	1.2	0.8	**2,469.4**
DAY	2018	31.0	26.0	22.0	20.0	15.0	30.0	29.0	31.0	30.0	31.0	27.0	28.0	**1,921.0**
H2O	2018	3.2	2.8	2.4	2.1	1.7	3.8	3.6	3.9	3.3	3.4	2.9	3.1	**1,653.1**
OIL	2018	2.1	1.8	1.5	1.3	1.1	2.4	2.3	2.4	2.3	2.4	2.1	2.2	**2,451.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,601.0**
H2O	2017	13.4	11.8	12.1	9.2	9.5	9.1	6.1	5.1	3.9	3.2	3.1	3.2	**1,616.9**
OIL	2017	8.3	7.8	8.4	6.5	6.7	6.5	4.7	4.3	3.6	3.1	2.7	2.2	**2,427.8**

Licence **9231** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**241.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,170.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**376.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**241.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,170.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**376.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**241.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,170.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**376.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**241.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,170.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**376.5**

UWI **102.10-35-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Upper Amaranth A** Field Code **1** Pool Code **23A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	7.0	0.0	22.0	0.0	0.0	0.0	0.0	0.0	12.7	30.9	9.0	11.0	**2,060.6**
H2O	2020	0.8	0.0	2.6	0.0	0.0	0.0	0.0	0.0	1.5	3.8	1.1	1.3	**5,417.7**
OIL	2020	0.1	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.1	0.3	0.1	0.1	**1,059.3**
DAY	2019	27.0	28.0	13.0	30.0	31.0	30.0	28.0	31.0	30.0	30.0	30.0	18.0	**1,968.0**
H2O	2019	35.6	36.7	18.3	42.0	42.9	42.0	40.6	42.5	39.6	30.9	3.6	2.1	**5,406.6**
OIL	2019	1.2	1.1	0.5	1.2	1.3	1.2	1.2	1.4	1.2	1.0	0.3	0.2	**1,058.4**
DAY	2018	31.0	26.0	26.0	4.0	12.0	30.0	29.0	31.0	30.0	31.0	27.0	31.0	**1,642.0**
H2O	2018	13.0	35.3	72.6	11.2	30.5	57.9	55.6	47.4	39.9	42.8	35.5	42.6	**5,029.8**
OIL	2018	0.3	0.8	1.5	0.2	1.0	5.9	5.9	4.4	1.5	1.6	1.3	1.5	**1,046.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,334.0**
H2O	2017	119.3	101.6	100.8	91.7	94.6	85.3	38.2	57.8	67.7	22.8	13.9	13.2	**4,545.5**
OIL	2017	9.4	7.7	10.5	10.4	10.6	9.8	5.5	7.6	6.0	1.1	0.2	0.3	**1,020.7**

Licence **9232** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-17-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**400.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,887.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,227.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**400.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,887.6**

Manitoba Production
2017 To 2020

Licence **9232** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-17-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,227.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**400.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,887.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,227.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**400.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,887.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,227.2**

Licence **9233** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.09-20-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	30.9	11.0	28.6	31.0	29.6	31.0	30.0	26.3	**2,702.3**
H2O	2020	3.4	2.2	2.3	1.9	2.1	0.8	1.8	2.0	1.9	2.6	2.6	2.5	**610.5**
OIL	2020	49.2	30.0	32.2	29.9	28.2	9.8	25.1	27.9	27.4	32.5	31.0	26.4	**5,017.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**2,363.0**
H2O	2019	4.8	4.3	4.4	3.6	3.3	3.1	3.1	3.4	3.2	4.2	4.4	4.1	**584.4**
OIL	2019	33.3	27.9	29.9	27.8	27.8	27.3	27.2	28.9	28.4	37.9	38.7	48.2	**4,667.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**2,001.0**
H2O	2018	7.4	6.2	5.2	5.1	5.6	5.1	5.2	5.5	5.0	5.3	4.9	4.5	**538.5**
OIL	2018	33.9	34.0	37.0	33.5	36.0	34.6	36.2	36.7	33.1	31.6	31.5	30.2	**4,284.4**
DAY	2017	31.0	28.0	29.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	30.0	**1,640.0**
H2O	2017	2.1	1.9	2.1	2.0	2.3	2.4	2.7	3.5	5.5	7.0	7.4	7.2	**473.5**
OIL	2017	45.5	41.3	42.3	45.2	44.8	42.3	40.4	38.1	47.1	42.9	32.3	31.5	**3,876.1**

Licence **9234** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-16-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	23.0	23.0	31.0	30.0	31.0	11.0	0.0	0.0	0.0	22.8	30.0	31.0	**2,668.8**
H2O	2020	81.6	115.1	171.2	167.7	174.9	63.4	0.0	0.0	0.0	131.6	136.8	91.8	**25,956.4**
OIL	2020	5.2	4.3	6.8	6.7	7.0	2.4	0.0	0.0	0.0	5.0	4.6	3.2	**4,911.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,436.0**
H2O	2019	130.8	175.2	235.3	157.2	105.7	94.1	91.0	95.2	88.8	91.2	99.9	108.5	**24,822.3**
OIL	2019	14.0	17.6	21.2	10.7	31.7	38.7	37.8	41.8	39.2	40.0	22.7	8.3	**4,866.1**
DAY	2018	31.0	28.0	31.0	29.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,074.0**
H2O	2018	133.0	127.2	143.6	128.5	144.4	130.3	116.3	133.1	132.5	143.2	137.6	137.2	**23,349.4**
OIL	2018	24.2	21.1	23.0	20.5	22.9	21.7	33.3	30.7	28.8	18.1	13.1	14.0	**4,542.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,713.0**
H2O	2017	97.8	125.2	176.0	167.6	217.3	216.7	133.3	133.9	126.7	134.1	126.1	132.8	**21,742.5**
OIL	2017	21.6	22.5	28.4	26.8	35.3	35.8	25.3	25.5	23.8	24.5	24.0	24.2	**4,271.0**

Licence **9235** Well Name **East Manson Unit No. 4 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-12-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	30.6	31.0	30.0	31.0	30.0	30.8	**747.4**
WIN	2020	1096.6	1036.8	1110.6	1071.4	1070.0	1096.3	1101.2	1053.1	1003.3	1016.7	1023.0	977.1	**80,027.3**
WIN	2019	256.3	0.0	0.0	107.4	0.0	0.0	303.7	938.3	1087.6	1155.7	1182.2	1094.0	**67,371.2**
WIN	2018	961.5	897.7	1009.6	1002.3	1015.9	1032.4	1708.4	1714.7	479.9	72.5	332.5	354.4	**61,246.0**
WIN	2017	1619.4	1594.3	1615.6	1460.3	1448.0	1209.2	1279.8	1146.5	1193.8	1224.8	1035.6	1009.1	**50,664.2**

Licence **9236** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Manitoba Production
2017 To 2020

Licence **9236** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	7.0	0.0	0.0	0.0	11.8	29.6	31.0	30.0	31.0	**2,588.4**
H2O	2020	57.6	33.7	33.2	8.1	0.0	0.0	0.0	58.0	90.4	59.6	50.6	43.9	**8,413.9**
OIL	2020	33.3	16.3	15.0	3.6	0.0	0.0	0.0	22.6	39.4	34.8	31.8	25.6	**6,594.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	25.0	31.0	30.0	31.0	**2,357.0**
H2O	2019	62.8	65.9	72.6	52.9	51.0	54.2	54.6	59.3	49.7	70.2	69.4	70.1	**7,978.8**
OIL	2019	34.2	32.1	33.6	34.2	35.5	37.1	39.4	42.0	34.0	39.2	38.0	40.4	**6,372.3**
DAY	2018	31.0	28.0	19.0	30.0	31.0	24.0	31.0	30.0	30.0	31.0	30.0	30.0	**1,998.0**
H2O	2018	66.1	59.9	53.5	140.0	156.3	109.7	96.1	81.5	79.7	59.8	56.2	50.2	**7,246.1**
OIL	2018	32.2	29.1	24.9	67.5	69.3	50.3	45.7	38.9	39.1	37.1	32.6	33.6	**5,932.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,653.0**
H2O	2017	61.7	70.5	85.8	64.0	63.4	57.5	53.0	51.4	47.0	57.1	64.3	69.7	**6,237.1**
OIL	2017	38.1	37.1	34.0	30.0	32.4	32.9	30.2	26.7	25.2	28.0	32.8	32.2	**5,432.3**

Licence **9237** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	5.0	0.0	0.0	3.9	0.0	8.9	30.2	30.0	31.0	**2,500.8**
H2O	2020	3.7	5.1	9.0	2.4	0.0	0.0	1.5	0.0	3.5	19.8	16.9	17.3	**1,488.9**
OIL	2020	38.5	32.9	72.1	19.5	0.0	0.0	12.7	0.0	26.7	87.2	124.7	100.9	**11,330.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	16.0	31.0	25.0	31.0	28.0	31.0	**2,300.8**
H2O	2019	12.4	16.7	18.9	23.5	22.6	18.0	5.7	11.6	9.5	12.2	3.0	3.4	**1,409.7**
OIL	2019	66.1	63.8	67.2	140.3	145.6	126.4	60.8	121.7	98.7	88.7	31.1	38.2	**10,815.6**
DAY	2018	23.0	28.0	12.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,958.8**
H2O	2018	3.9	4.8	2.2	5.8	6.7	6.2	7.4	7.2	7.3	10.2	14.4	12.9	**1,252.2**
OIL	2018	27.0	32.8	15.4	35.8	36.4	34.9	44.9	43.9	45.9	63.7	81.6	84.6	**9,767.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	30.0	30.0	31.0	**1,621.8**
H2O	2017	9.5	8.1	6.3	5.4	6.0	9.6	10.0	10.6	7.7	7.6	5.5	5.7	**1,163.2**
OIL	2017	109.6	102.8	65.3	51.4	56.1	72.5	75.2	73.8	59.2	52.0	38.2	36.3	**9,220.1**

Licence **9238** Well Name **Tundra Waskada Prov. DIR SWD COM** Dev **D** Mineral Rights **CROWN**

UWI **102.13-29-001-25W1.00** Field Name **Waskada** Pool Name **Lodgepole** Field Code **3** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	30.7	30.0	31.0	**274.7**
WIN	2020	19184.0	17317.7	19256.2	16364.0	8376.0	8974.0	11668.0	11869.0	11939.6	14871.8	15518.2	18867.6	**1,777,045.1**
WIN	2019	21678.0	16768.0	20342.0	21462.0	22387.7	19872.0	19670.0	18864.9	18685.3	18836.0	17557.0	20149.0	**1,602,839.0**
WIN	2018	19354.0	16772.0	19678.0	21352.0	20294.0	20930.0	21660.0	20393.0	18669.0	21217.5	19756.0	23004.0	**1,366,567.1**
WIN	2017	13443.1	15540.3	19038.7	20233.4	23319.3	22102.1	22662.0	23348.0	19033.5	22062.7	21006.0	18503.0	**1,123,487.6**

UWI **102.13-29-001-25W1.02** Field Name **Waskada** Pool Name **Bakken - Torquay A** Field Code **3** Pool Code **62** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.13-29-001-25W1.03** Field Name **Waskada** Pool Name **Birdbear** Field Code **3** Pool Code **71** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Manitoba Production
2017 To 2020

Licence **9239** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.09-30-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	24.0	0.0	0.0	0.0	0.0	0.0	15.6	30.9	29.9	30.2	**1,927.6**
H2O	2020	23.7	22.3	17.8	0.0	0.0	0.0	0.0	0.0	12.3	22.2	13.0	12.6	**4,499.9**
OIL	2020	10.2	9.8	8.0	0.0	0.0	0.0	0.0	0.0	5.5	9.9	5.5	5.6	**1,822.9**
DAY	2019	31.0	14.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,737.0**
H2O	2019	56.2	23.4	54.2	40.1	39.9	33.1	31.9	31.7	30.6	32.6	31.5	25.7	**4,376.0**
OIL	2019	13.3	5.4	12.6	17.8	17.7	15.0	14.1	14.1	13.8	13.9	13.8	11.4	**1,768.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	30.0	30.0	**1,386.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.2	93.5	66.2	**3,945.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.5	16.3	13.3	**1,605.5**
DAY	2017	22.0	28.0	31.0	30.0	4.0	12.0	12.0	26.0	0.0	0.0	0.0	0.0	**1,320.0**
H2O	2017	36.6	68.0	77.6	68.2	8.7	25.2	23.4	40.3	0.0	0.0	0.0	0.0	**3,772.2**
OIL	2017	10.9	14.2	15.5	14.9	1.9	5.9	5.9	9.9	0.0	0.0	0.0	0.0	**1,563.4**

Licence **9240** Well Name **Vermilion Mariner Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-19-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	21.0	31.0	30.0	31.0	16.0	0.0	0.0	0.0	0.0	**2,369.0**
H2O	2020	140.0	139.5	157.8	143.4	224.8	188.2	205.5	92.6	0.0	0.0	0.0	0.0	**10,096.7**
OIL	2020	15.6	15.5	13.3	9.9	7.2	19.8	15.5	6.9	0.0	0.0	0.0	0.0	**1,501.2**
DAY	2019	30.0	0.0	6.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,149.0**
H2O	2019	125.4	0.0	49.8	171.2	146.0	132.4	122.0	124.3	116.9	125.6	113.0	130.0	**8,804.9**
OIL	2019	17.1	0.0	6.8	1.7	8.5	14.7	22.4	20.2	23.1	20.5	15.9	16.0	**1,397.5**
DAY	2018	28.0	28.0	31.0	25.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**1,838.0**
H2O	2018	136.4	122.3	142.0	124.7	138.7	139.0	141.5	144.2	137.6	132.0	129.8	134.2	**7,448.3**
OIL	2018	18.6	16.7	11.5	17.8	19.8	10.5	19.6	10.9	10.3	18.0	17.7	18.3	**1,230.6**
DAY	2017	31.0	28.0	25.0	21.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,485.0**
H2O	2017	132.6	122.6	116.4	107.4	133.3	120.8	129.0	137.0	134.3	145.3	132.8	135.7	**5,825.9**
OIL	2017	14.4	15.9	15.2	16.5	18.2	19.7	21.0	21.0	18.3	16.1	14.7	16.8	**1,040.9**

Licence **9243** Well Name **Daly Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.06-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.5	24.0	30.0	25.0	31.0	29.9	31.0	30.0	31.0	**2,187.4**
H2O	2020	1160.4	1049.9	874.0	766.5	644.8	779.0	653.5	755.1	707.0	747.8	719.6	660.8	**218,970.4**
OIL	2020	123.5	109.0	91.0	90.6	48.4	42.8	36.3	35.7	25.4	40.9	48.1	21.8	**11,984.8**
DAY	2019	31.0	28.0	31.0	30.0	30.0	16.0	22.0	30.0	30.0	30.0	30.0	31.0	**1,835.0**
H2O	2019	1798.9	1639.0	1687.4	1627.9	1699.3	994.0	1018.3	961.2	1344.1	1367.3	1311.0	1138.0	**209,452.0**
OIL	2019	271.0	237.5	290.2	272.6	261.5	145.5	147.8	78.3	63.0	76.7	77.3	138.0	**11,271.3**
DAY	2018	31.0	28.0	19.0	29.0	30.0	26.0	18.0	31.0	30.0	31.0	17.0	29.0	**1,496.0**
H2O	2018	1942.5	1671.5	1418.7	2161.6	2248.2	1841.3	1203.0	2137.7	2065.2	2226.8	1129.3	1774.0	**192,865.6**
OIL	2018	223.6	158.9	112.1	177.5	192.9	250.3	157.3	278.9	268.4	283.7	150.4	265.9	**9,211.9**
DAY	2017	29.0	27.0	27.0	5.0	10.0	30.0	31.0	30.0	28.0	30.0	30.0	31.0	**1,177.0**
H2O	2017	3389.5	3248.7	3337.4	546.4	1299.9	3096.7	2869.6	2839.1	1865.6	1878.8	1850.6	2146.4	**171,045.8**
OIL	2017	107.7	168.9	193.6	35.6	29.1	79.4	204.4	266.2	125.4	160.2	182.8	215.7	**6,692.0**

Licence **9244** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-04-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	27.0	28.0	24.0	29.9	0.0	0.0	8.9	31.0	22.0	6.0	4.8	0.0	**2,300.6**
H2O	2020	4.9	6.8	1.4	11.4	0.0	0.0	3.1	17.0	9.2	3.7	3.3	0.0	**1,506.3**
OIL	2020	52.6	41.9	29.2	50.5	0.0	0.0	29.8	106.8	56.7	16.9	14.3	0.0	**8,744.4**

Manitoba Production
2017 To 2020

Licence **9244** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-04-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	28.0	15.0	30.0	20.0	23.0	22.0	15.0	3.0	30.0	25.0	30.0	16.0	**2,119.0**
H2O	2019	176.1	28.0	50.6	20.2	29.9	26.7	13.3	1.1	19.8	9.0	7.9	2.0	**1,445.5**
OIL	2019	72.2	41.0	79.1	64.7	71.7	65.5	43.1	7.8	95.9	53.4	40.0	17.9	**8,345.7**
DAY	2018	28.0	26.0	30.0	17.0	12.0	28.0	24.0	30.0	28.0	30.0	25.0	19.0	**1,862.0**
H2O	2018	26.0	23.8	6.1	2.0	0.9	16.8	6.9	18.8	7.7	12.2	3.5	50.7	**1,060.9**
OIL	2018	130.7	97.3	73.1	48.1	32.3	98.9	80.9	106.4	62.5	61.7	44.0	38.0	**7,693.4**
DAY	2017	22.0	17.0	26.0	30.0	31.0	30.0	31.0	28.0	30.0	29.0	20.0	24.0	**1,565.0**
H2O	2017	5.1	3.8	10.0	7.8	5.4	22.5	15.5	6.5	10.7	13.1	14.3	11.6	**885.5**
OIL	2017	83.8	77.1	138.5	139.1	122.6	194.2	160.7	99.9	113.8	111.9	71.9	106.8	**6,819.5**

Licence **9245** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.7	30.8	11.0	27.8	31.0	29.8	30.8	30.0	30.7	**2,749.6**
H2O	2020	2.2	1.5	1.8	1.9	1.8	0.6	1.6	1.7	1.8	1.8	1.6	1.7	**942.3**
OIL	2020	37.9	28.5	32.5	32.0	30.9	10.0	25.3	27.8	32.3	31.7	28.1	29.6	**6,490.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**2,407.0**
H2O	2019	3.3	2.9	3.6	2.0	3.7	4.5	3.1	3.2	3.9	2.6	2.6	1.5	**922.3**
OIL	2019	38.5	34.9	45.1	31.7	55.9	56.7	43.9	49.5	53.9	37.0	39.3	26.2	**6,143.5**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,044.0**
H2O	2018	3.9	3.6	3.6	3.2	3.4	3.3	3.3	3.9	4.9	4.0	3.4	3.1	**885.4**
OIL	2018	50.7	41.6	46.5	40.0	40.2	38.2	38.8	48.9	51.6	45.5	40.7	41.9	**5,630.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,680.0**
H2O	2017	2.3	1.9	2.8	1.8	1.8	3.2	3.3	3.3	3.8	4.1	4.1	4.3	**841.8**
OIL	2017	41.7	35.2	42.1	36.0	33.8	41.7	44.1	43.6	45.4	50.5	51.7	52.8	**5,106.3**

Licence **9247** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-20-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,363.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,190.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,841.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	16.0	**2,363.8**
GAS	2019	0.3	0.2	0.2	0.2	0.1	1.2	1.0	1.1	0.3	0.0	0.0	0.0	**21.3**
H2O	2019	15.4	14.1	16.3	16.7	12.0	3.9	2.1	2.5	4.7	5.0	3.5	1.9	**5,190.4**
OIL	2019	27.4	23.8	29.0	28.6	24.5	7.8	4.7	5.4	9.3	7.6	8.0	4.2	**4,841.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,013.8**
GAS	2018	1.3	0.2	1.4	4.3	0.6	0.6	0.1	0.9	0.9	0.7	0.4	0.7	**16.7**
H2O	2018	36.0	79.9	37.5	26.9	18.8	21.1	5.5	21.5	23.7	21.1	19.9	16.7	**5,092.3**
OIL	2018	19.1	64.7	59.3	49.4	40.7	37.8	12.2	37.5	41.4	37.0	34.8	29.6	**4,660.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,648.8**
GAS	2017	0.0	0.0	0.0	0.0	0.0	1.9	1.3	0.3	0.2	0.2	0.4	0.3	**4.6**
H2O	2017	57.3	44.5	50.5	47.4	44.2	31.8	11.1	9.4	11.2	32.3	39.9	35.5	**4,763.7**
OIL	2017	21.7	15.7	18.2	17.3	17.0	12.0	5.3	4.9	6.1	16.9	17.2	18.9	**4,197.2**

Licence **9248** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-14-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.7	30.9	11.0	27.8	30.9	29.6	31.0	30.0	30.6	**2,705.5**
H2O	2020	15.1	13.6	15.2	15.2	17.6	6.1	14.6	16.3	13.4	14.9	15.9	15.9	**1,741.8**

Manitoba Production
2017 To 2020

Licence **9248** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-14-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	11.8	11.5	14.1	14.4	14.7	5.5	14.4	14.9	12.6	13.9	15.0	15.7	**3,809.2**
DAY	2019	31.0	25.0	31.0	30.0	31.0	30.0	23.0	28.0	30.0	31.0	30.0	31.0	**2,363.0**
H2O	2019	10.5	10.7	12.6	13.6	16.0	15.2	11.1	13.3	14.5	13.5	13.5	15.1	**1,568.0**
OIL	2019	21.0	17.2	18.2	15.6	15.5	14.7	11.3	13.8	14.9	13.6	14.1	12.4	**3,650.7**
DAY	2018	31.0	28.0	31.0	30.0	28.0	24.0	23.0	31.0	24.0	28.0	30.0	31.0	**2,012.0**
H2O	2018	22.1	18.3	15.4	9.3	9.5	15.1	12.7	3.2	2.5	4.8	6.0	8.7	**1,408.4**
OIL	2018	26.8	37.2	39.2	32.8	31.3	46.6	40.7	32.8	23.5	20.5	23.2	22.9	**3,468.4**
DAY	2017	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	18.0	30.0	31.0	**1,673.0**
H2O	2017	20.1	17.7	19.3	19.0	20.3	20.2	20.9	21.3	21.1	13.3	21.3	21.9	**1,280.8**
OIL	2017	28.1	25.0	27.5	26.5	27.5	26.9	25.5	24.2	23.4	14.2	24.3	25.3	**3,090.9**

Licence **9249** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-32-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	2.3	2.0	1.0	0.0	6.7	30.0	31.0	29.8	29.8	**2,422.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.3**
H2O	2020	33.3	22.5	31.7	2.3	2.1	1.2	0.0	7.2	29.7	25.2	23.0	17.8	**6,306.1**
OIL	2020	23.1	20.7	22.4	1.6	1.1	0.7	0.0	4.9	22.5	22.5	21.1	15.1	**4,530.7**
DAY	2019	25.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	31.0	**2,199.3**
GAS	2019	0.2	0.3	0.2	0.2	0.0	1.3	1.0	1.3	0.2	0.0	0.0	0.0	**29.3**
H2O	2019	73.2	61.1	47.2	38.5	26.3	25.4	21.8	27.9	27.7	38.6	29.3	35.4	**6,110.1**
OIL	2019	45.1	60.3	59.9	53.1	44.7	41.6	36.4	35.4	32.7	36.3	23.9	26.8	**4,375.0**
DAY	2018	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**1,845.3**
GAS	2018	0.4	0.4	1.7	3.1	0.9	1.1	1.2	0.7	0.9	1.0	0.7	0.5	**24.6**
H2O	2018	54.7	44.0	34.1	33.6	31.6	30.0	31.5	33.5	32.2	30.2	25.1	21.7	**5,657.7**
OIL	2018	69.1	62.5	60.1	59.3	55.1	53.9	56.0	58.4	56.1	53.8	48.6	38.4	**3,878.8**
DAY	2017	31.0	28.0	0.0	0.0	6.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,488.3**
GAS	2017	0.0	0.0	0.0	0.0	0.0	3.6	5.0	0.5	1.4	0.7	0.6	0.2	**12.0**
H2O	2017	56.7	48.5	0.0	0.0	46.8	187.3	88.4	63.7	69.8	87.4	63.7	54.6	**5,255.5**
OIL	2017	36.8	28.6	0.0	0.0	8.6	51.5	62.5	89.1	86.9	82.8	79.0	69.4	**3,207.5**

Licence **9250** Well Name **Tundra South McAuley Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-14-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	30.0	30.5	30.0	29.9	29.8	28.8	**2,537.0**
H2O	2020	61.5	101.2	94.2	81.7	82.6	77.9	77.9	79.1	78.9	77.0	80.4	73.2	**5,535.4**
OIL	2020	19.0	25.3	24.8	27.3	25.9	26.1	26.1	23.9	22.2	19.9	20.1	21.3	**2,331.7**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	**2,176.0**
H2O	2019	51.8	41.6	45.9	48.7	50.2	48.2	47.2	48.3	47.6	71.4	75.2	67.5	**4,569.8**
OIL	2019	22.2	20.4	19.6	17.3	16.8	17.9	20.3	20.7	20.4	28.0	32.3	26.0	**2,049.8**
DAY	2018	31.0	26.0	31.0	30.0	21.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,814.0**
H2O	2018	55.9	41.3	55.4	47.3	32.6	60.5	64.4	53.5	55.1	55.8	55.1	49.4	**3,926.2**
OIL	2018	24.1	17.7	17.9	17.6	13.0	22.9	16.1	24.0	18.4	18.8	18.4	20.1	**1,787.9**
DAY	2017	31.0	28.0	28.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	27.0	**1,462.0**
H2O	2017	48.3	55.6	55.3	57.5	55.6	59.4	60.1	58.7	56.1	63.1	51.1	55.2	**3,299.9**
OIL	2017	20.7	14.9	23.7	24.0	26.4	21.6	22.0	22.8	21.8	18.4	21.9	21.8	**1,558.9**

Licence **9251** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-09-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,097.0**

Manitoba Production
2017 To 2020

Licence **9251** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-09-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60,022.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,861.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,097.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60,022.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,861.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,097.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60,022.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,861.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,097.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60,022.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,861.9**

Licence **9252** Well Name **East Manson Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-02-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,635.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,997.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,652.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,635.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,997.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,652.8**
DAY	2018	31.0	28.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,635.0**
GAS	2018	0.1	0.3	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.3**
H2O	2018	713.6	620.5	600.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,997.2**
OIL	2018	14.6	11.2	9.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,652.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,550.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.1	0.1	0.0	0.0	0.0	**0.3**
H2O	2017	509.2	441.9	493.9	510.4	528.5	507.2	612.0	707.4	685.7	733.1	724.6	722.0	**30,063.0**
OIL	2017	26.7	24.9	23.4	20.2	25.6	21.1	16.2	14.8	13.3	18.9	9.8	8.8	**2,617.6**

Licence **9253** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-08-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,365.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,343.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,290.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,365.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,343.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,290.8**
DAY	2018	0.0	0.0	0.0	0.0	29.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,365.0**
H2O	2018	0.0	0.0	0.0	0.0	423.0	162.7	0.0	0.0	0.0	0.0	0.0	0.0	**22,343.5**
OIL	2018	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,290.8**
DAY	2017	20.0	28.0	31.0	29.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,324.0**
H2O	2017	389.1	535.9	561.7	507.9	261.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,757.8**
OIL	2017	2.7	5.6	7.2	15.5	7.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,290.4**

Licence **9254** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2017 To 2020

Licence **9254** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,612.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,027.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,708.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,612.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,027.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,708.1**
DAY	2018	16.0	18.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,612.4**
H2O	2018	12.7	15.4	23.2	19.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,027.0**
OIL	2018	0.8	0.9	1.2	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,708.1**
DAY	2017	23.0	28.0	28.0	30.0	31.0	22.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,517.4**
H2O	2017	20.2	25.0	25.8	31.7	32.8	23.2	29.4	29.0	24.5	24.6	23.5	15.2	**6,956.6**
OIL	2017	5.3	6.9	7.4	6.5	3.3	1.7	2.0	2.0	2.2	2.2	1.5	0.9	**3,704.2**

Licence **9255** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,626.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,918.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,939.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,626.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,918.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,939.2**
DAY	2018	20.0	17.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,626.0**
H2O	2018	29.7	24.1	45.0	37.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,918.0**
OIL	2018	0.8	0.7	1.2	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,939.2**
DAY	2017	23.0	28.0	31.0	30.0	31.0	22.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,528.0**
H2O	2017	39.5	46.0	44.7	46.1	48.8	43.4	63.4	60.2	49.4	48.7	46.2	29.0	**6,782.2**
OIL	2017	5.7	7.2	6.7	6.0	3.9	0.4	1.1	1.0	0.9	0.9	0.9	0.5	**2,935.5**

Licence **9256** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,167.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,913.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,872.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,167.7**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,913.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,872.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,167.7**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,913.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,872.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,167.7**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.9**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,913.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,872.5**

Licence **9257** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-17-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Manitoba Production
2017 To 2020

Licence **9257** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-17-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	25.0	29.0	31.0	30.0	0.0	29.0	31.0	31.0	26.0	31.0	30.0	31.0	**2,611.0**
H2O	2020	12.0	13.1	13.0	15.0	0.0	14.6	9.6	21.2	18.9	15.8	11.7	10.6	**3,963.3**
OIL	2020	12.0	14.8	15.8	15.0	0.0	15.9	16.4	3.8	4.1	9.7	14.3	11.4	**3,576.7**
DAY	2019	25.0	0.0	8.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,287.0**
H2O	2019	10.7	0.0	11.5	27.3	28.1	8.8	24.4	11.3	16.4	45.4	17.8	11.7	**3,807.8**
OIL	2019	18.2	0.0	13.5	18.2	7.9	23.8	8.1	23.9	16.4	21.3	9.2	19.2	**3,443.5**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,979.0**
H2O	2018	31.7	28.4	22.3	34.6	27.4	24.6	23.6	34.3	29.8	18.7	17.3	26.4	**3,594.4**
OIL	2018	30.5	21.5	25.1	25.0	22.5	20.9	17.1	29.3	11.5	19.4	17.3	12.4	**3,263.8**
DAY	2017	31.0	28.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	11.0	28.0	31.0	**1,614.0**
H2O	2017	24.6	20.8	18.4	20.1	17.9	16.3	17.9	17.1	15.9	3.5	77.8	37.8	**3,275.3**
OIL	2017	27.8	21.7	22.4	24.5	18.6	16.2	18.6	15.1	15.3	3.3	23.3	33.6	**3,011.3**

Licence **9258** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-36-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	10.0	29.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,793.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.6**
H2O	2020	0.7	2.2	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,961.5**
OIL	2020	0.3	0.9	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,527.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,750.1**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,958.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,525.7**
DAY	2018	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,750.1**
GAS	2018	0.6	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.6**
H2O	2018	12.8	11.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,958.3**
OIL	2018	5.0	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,525.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,692.1**
GAS	2017	0.0	0.0	0.0	0.0	0.0	2.7	2.3	1.4	1.5	1.1	0.3	0.3	**9.6**
H2O	2017	5.5	5.8	2.1	7.1	5.3	5.0	5.4	31.3	29.4	28.1	25.7	21.7	**2,934.0**
OIL	2017	3.2	3.1	9.4	6.0	5.2	4.8	5.2	8.2	7.5	3.2	4.1	4.7	**2,515.8**

Licence **9259** Well Name **Daly Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.06-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**439.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,562.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,627.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**439.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,562.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,627.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**439.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,562.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,627.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**439.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,562.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,627.1**

Licence **9260** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-02-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Manitoba Production
2017 To 2020

Licence **9260** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-02-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,587.0**
H2O	2020	2.7	2.7	3.8	3.2	2.8	3.1	3.8	4.7	6.7	3.2	4.5	5.4	**1,399.8**
OIL	2020	22.8	21.9	33.8	30.1	27.3	25.6	23.4	19.6	27.1	28.6	25.6	20.9	**5,394.3**
DAY	2019	31.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,223.0**
H2O	2019	7.3	5.3	4.1	0.3	0.3	4.3	2.1	3.7	4.0	0.0	0.1	2.8	**1,353.2**
OIL	2019	51.1	42.5	22.6	21.5	20.2	21.6	35.6	36.6	30.5	30.1	25.9	25.2	**5,087.6**
DAY	2018	31.0	28.0	31.0	30.0	21.0	0.0	18.0	31.0	30.0	31.0	30.0	31.0	**1,862.0**
H2O	2018	7.3	7.0	6.8	5.9	3.6	0.0	3.4	5.8	5.0	5.3	4.5	8.7	**1,318.9**
OIL	2018	33.8	35.2	51.7	50.7	39.5	0.0	30.5	52.1	48.6	55.3	54.2	51.0	**4,724.2**
DAY	2017	31.0	10.0	30.0	30.0	31.0	30.0	31.0	31.0	10.0	19.0	30.0	31.0	**1,550.0**
H2O	2017	14.4	4.1	14.4	13.7	17.3	18.6	17.9	18.8	5.0	11.2	20.8	13.0	**1,255.6**
OIL	2017	40.2	14.0	37.0	41.8	38.3	39.6	39.5	40.2	9.6	16.1	29.4	35.9	**4,221.6**

Licence **9261** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-03-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	27.0	29.0	31.0	23.7	0.0	0.0	0.0	0.0	0.0	24.0	30.0	30.6	**2,474.3**
H2O	2020	47.1	49.5	55.6	43.8	0.0	0.0	0.0	0.0	0.0	33.9	38.1	20.8	**47,783.5**
OIL	2020	5.0	5.8	6.0	4.6	0.0	0.0	0.0	0.0	0.0	2.8	3.0	5.3	**4,544.7**
DAY	2019	26.0	5.0	23.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**2,279.0**
H2O	2019	69.8	12.6	58.5	58.3	101.9	101.5	87.6	70.0	61.2	54.6	54.1	35.5	**47,494.7**
OIL	2019	15.6	3.0	14.2	14.2	23.9	23.6	16.4	5.5	5.6	6.1	6.3	3.9	**4,512.2**
DAY	2018	30.0	15.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,967.0**
H2O	2018	283.0	143.3	266.3	144.5	90.8	80.2	88.5	82.0	78.1	78.9	75.0	82.6	**46,729.1**
OIL	2018	25.9	12.3	19.3	24.3	28.2	24.8	27.7	21.1	19.1	17.6	18.5	20.0	**4,373.9**
DAY	2017	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	15.0	30.0	29.0	**1,619.0**
H2O	2017	380.5	327.1	356.7	307.0	313.5	312.9	266.7	262.5	272.4	98.7	279.4	271.8	**45,235.9**
OIL	2017	40.0	36.6	40.1	50.1	54.4	53.4	51.9	43.7	21.0	10.2	25.2	24.7	**4,115.1**

Licence **9264** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.14-29-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,419.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,664.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,738.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,419.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,664.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,738.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,419.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,664.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,738.9**
DAY	2017	31.0	28.0	28.0	27.0	31.0	30.0	31.0	31.0	14.0	0.0	0.0	0.0	**1,419.9**
H2O	2017	21.3	31.9	29.3	35.1	36.0	27.1	27.9	26.7	9.3	0.0	0.0	0.0	**5,664.1**
OIL	2017	16.6	7.9	2.5	10.0	13.0	7.3	3.8	3.6	1.5	0.0	0.0	0.0	**2,738.9**

Licence **9265** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.01-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**929.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,647.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,915.0**

Manitoba Production
2017 To 2020

Licence **9265** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.01-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**929.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,647.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,915.0**
DAY	2018	0.0	24.0	31.0	30.0	28.0	30.0	31.0	24.0	25.0	29.0	0.0	0.0	**929.7**
H2O	2018	0.0	1454.5	1828.4	1698.0	1638.4	1959.4	2558.9	1967.5	1981.8	2475.0	0.0	0.0	**47,647.8**
OIL	2018	0.0	66.2	57.4	50.2	48.8	50.3	50.3	22.0	8.6	8.6	0.0	0.0	**1,915.0**
DAY	2017	0.0	1.0	26.0	27.0	31.0	30.0	31.0	31.0	14.0	0.0	0.0	0.0	**677.7**
H2O	2017	0.0	7.7	598.9	639.4	1872.6	1817.6	1775.8	1926.6	803.9	0.0	0.0	0.0	**30,085.9**
OIL	2017	0.0	0.1	32.9	138.9	163.9	132.0	108.8	107.0	38.9	0.0	0.0	0.0	**1,552.6**

Licence **9269** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.15-26-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	25.0	29.0	31.0	2.3	0.0	5.3	1.0	0.0	13.0	29.6	28.3	31.0	**2,411.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52.6**
H2O	2020	317.5	396.0	403.2	31.7	0.0	101.8	19.4	0.0	193.3	342.4	324.8	345.0	**56,927.8**
OIL	2020	22.8	16.6	18.9	0.0	0.0	5.9	0.2	0.0	3.7	10.6	10.5	17.6	**8,684.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,215.6**
GAS	2019	3.0	1.9	1.8	1.8	1.9	2.2	1.9	0.7	0.3	0.0	0.0	0.0	**52.6**
H2O	2019	509.3	435.8	489.4	449.5	453.4	419.5	408.8	416.1	378.2	386.4	376.5	378.9	**54,452.7**
OIL	2019	62.9	40.2	36.9	38.0	39.3	46.0	45.4	18.1	28.5	29.1	23.7	35.1	**8,577.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,850.6**
GAS	2018	0.0	2.7	3.0	3.6	2.5	2.5	2.3	2.1	2.1	2.0	3.2	3.2	**37.1**
H2O	2018	516.3	757.5	835.2	731.4	724.6	652.0	625.3	578.4	564.3	544.0	544.7	544.0	**49,350.9**
OIL	2018	55.9	90.8	101.1	120.5	85.0	83.1	77.3	71.5	69.8	67.2	67.3	67.1	**8,134.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,485.6**
GAS	2017	0.0	0.0	0.0	0.0	0.0	2.6	2.6	2.7	0.0	0.0	0.0	0.0	**7.9**
H2O	2017	719.5	573.2	625.1	664.0	644.6	611.7	600.1	565.0	610.1	620.0	557.9	541.2	**41,733.2**
OIL	2017	97.1	70.9	77.3	82.0	79.7	75.7	74.1	76.1	83.3	84.5	73.5	60.1	**7,177.5**

Licence **9270** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-36-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	13.0	16.0	31.0	2.3	2.0	1.0	0.0	7.0	30.0	31.0	30.0	26.7	**2,577.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.7**
H2O	2020	0.4	0.6	1.1	0.1	0.1	0.0	0.0	0.2	1.9	2.1	1.8	1.6	**3,255.5**
OIL	2020	1.7	2.4	4.3	0.3	0.2	0.2	0.0	1.0	6.6	7.1	5.9	4.6	**2,954.0**
DAY	2019	31.0	8.0	19.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,387.8**
GAS	2019	0.1	0.0	0.1	0.2	0.0	2.0	1.9	2.0	0.3	0.0	0.0	0.0	**31.7**
H2O	2019	4.7	1.4	2.9	2.3	2.4	2.4	2.2	1.7	1.5	2.1	1.0	1.1	**3,245.6**
OIL	2019	5.6	1.6	3.4	4.1	4.3	4.1	3.3	2.4	2.6	4.0	4.2	4.1	**2,919.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,054.8**
GAS	2018	0.6	0.4	1.5	2.4	0.4	0.5	0.5	0.5	0.5	0.5	0.2	0.3	**25.1**
H2O	2018	13.7	10.6	14.5	13.0	11.2	10.1	7.7	9.3	8.9	5.3	5.9	6.2	**3,219.9**
OIL	2018	9.6	7.4	9.4	8.0	7.1	6.3	5.8	7.3	6.9	5.0	6.4	6.1	**2,876.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,689.8**
GAS	2017	0.0	0.0	0.0	0.0	0.0	7.4	4.8	1.5	1.0	0.8	0.8	0.5	**16.8**
H2O	2017	6.3	6.4	5.2	3.2	2.5	2.4	2.9	9.4	12.3	17.8	26.8	22.4	**3,103.5**
OIL	2017	6.1	6.2	5.8	4.3	5.6	5.4	6.4	3.8	4.5	9.4	13.3	11.5	**2,790.7**

Licence **9271** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.05-33-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Manitoba Production
2017 To 2020

Licence **9271** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.05-33-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,215.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,053.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,661.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	**1,215.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	**3,053.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	**1,661.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,214.6**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,052.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,661.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,214.6**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,052.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,661.8**

Licence **9273** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-17-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	26.0	29.0	31.0	30.0	0.0	29.0	31.0	31.0	30.0	31.0	30.0	28.0	**2,411.0**
H2O	2020	2.2	3.7	3.5	11.5	0.0	11.5	9.8	11.4	7.9	0.7	5.9	6.6	**2,995.4**
OIL	2020	22.1	21.3	19.6	11.0	0.0	11.5	7.7	5.6	7.9	14.2	8.9	5.9	**5,041.6**
DAY	2019	20.0	0.0	11.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,085.0**
H2O	2019	5.9	0.0	9.0	12.7	9.8	2.7	0.3	1.6	13.3	11.5	1.5	6.2	**2,920.7**
OIL	2019	19.9	0.0	12.0	31.9	18.2	24.3	28.3	21.9	20.7	11.5	24.3	19.6	**4,905.9**
DAY	2018	29.0	23.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	28.0	**1,780.0**
H2O	2018	49.2	12.0	36.0	25.9	15.1	12.7	9.3	8.5	6.9	23.6	12.7	14.8	**2,846.2**
OIL	2018	57.8	35.9	37.5	38.9	32.1	28.4	29.4	26.8	25.9	22.7	20.8	13.7	**4,673.3**
DAY	2017	22.0	17.0	25.0	30.0	23.0	26.0	1.0	0.0	13.0	5.0	28.0	31.0	**1,428.0**
H2O	2017	12.0	1.0	0.3	11.0	0.2	5.9	0.2	0.0	1.7	0.4	113.6	28.1	**2,619.5**
OIL	2017	8.0	19.5	14.9	11.0	18.7	7.3	0.6	0.0	15.1	0.5	44.2	52.3	**4,303.4**

Licence **9274** Well Name **East Manson Unit No. 7 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-01-013-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**1,414.0**
WIN	2020	410.2	353.4	415.8	379.9	356.1	319.5	288.7	262.9	346.1	316.7	274.1	266.8	**14,811.8**
WIN	2019	142.1	123.7	279.1	452.1	464.8	440.2	464.8	463.2	434.8	451.8	442.4	447.2	**10,821.6**
WIN	2018	148.1	138.4	123.2	148.3	194.8	196.6	203.4	0.0	255.7	278.1	228.3	166.9	**6,215.4**
WIN	2017	446.9	399.7	365.9	211.5	205.4	156.7	128.8	81.6	17.0	48.3	2.8	193.4	**4,133.6**

Licence **9280** Well Name **Cromer Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	25.8	30.0	31.0	**2,408.8**
H2O	2020	34.9	36.2	38.1	34.9	0.0	0.0	0.0	0.0	0.0	55.2	48.3	35.8	**19,688.5**
OIL	2020	2.1	1.8	1.3	1.2	0.0	0.0	0.0	0.0	0.0	2.6	14.2	13.5	**4,568.7**
DAY	2019	31.0	23.0	30.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	30.0	**2,201.0**
H2O	2019	34.4	33.0	75.3	70.6	56.3	37.3	52.8	49.8	42.4	40.9	38.3	37.4	**19,405.1**
OIL	2019	27.0	17.9	6.1	5.5	7.0	10.2	4.9	4.1	2.2	2.9	1.6	2.4	**4,532.0**
DAY	2018	31.0	28.0	31.0	29.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,846.0**
H2O	2018	54.6	50.0	54.9	44.8	43.1	40.1	37.7	44.6	45.6	48.2	45.3	40.6	**18,836.6**
OIL	2018	46.5	41.6	41.1	33.4	32.0	31.7	33.3	33.0	27.6	25.7	21.4	25.6	**4,440.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**1,485.0**

Manitoba Production
2017 To 2020

Licence **9280** Well Name **Cromer Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	146.2	119.8	124.6	113.6	114.5	96.6	93.4	88.9	81.5	85.8	81.9	62.5	**18,287.1**
OIL	2017	17.3	16.6	19.0	16.5	17.4	19.1	21.6	21.5	22.7	31.4	43.4	46.5	**4,047.3**

Licence **9281** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-09-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	25.0	29.0	31.0	30.0	31.0	15.7	30.8	31.0	29.8	30.9	30.0	31.0	**2,530.2**
H2O	2020	16.3	18.2	19.2	18.7	19.4	10.0	19.4	20.5	19.3	21.2	13.4	12.2	**23,226.1**
OIL	2020	8.2	9.0	9.6	9.4	9.9	4.9	9.5	8.8	8.4	8.8	8.7	9.0	**7,411.5**
DAY	2019	25.0	25.0	31.0	29.0	31.0	29.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,185.0**
H2O	2019	60.1	59.4	52.5	27.8	29.2	46.0	60.5	28.5	26.6	22.4	21.9	22.1	**23,018.3**
OIL	2019	6.8	6.8	22.5	32.4	34.7	29.9	28.7	14.2	13.3	11.9	11.5	11.6	**7,307.3**
DAY	2018	31.0	28.0	26.0	29.0	31.0	30.0	29.0	31.0	30.0	30.0	29.0	25.0	**1,834.0**
H2O	2018	403.6	343.1	252.3	278.2	312.4	287.7	120.9	131.9	127.3	128.0	78.0	60.6	**22,561.3**
OIL	2018	54.5	44.6	29.6	32.5	36.3	35.1	16.5	16.8	14.8	14.5	8.7	6.7	**7,083.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	25.0	29.0	30.0	31.0	30.0	31.0	**1,485.0**
H2O	2017	453.3	393.2	424.0	420.4	439.2	425.4	372.9	512.7	423.2	441.7	424.3	427.1	**20,037.3**
OIL	2017	100.6	84.3	94.2	77.2	78.5	77.1	58.1	49.4	45.9	45.5	45.0	43.0	**6,772.4**

Licence **9282** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-30-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	31.0	30.0	31.0	30.5	29.8	30.8	29.8	30.8	**2,744.6**
H2O	2020	6.5	5.5	4.4	4.0	3.2	3.2	3.2	2.9	2.4	2.1	1.9	2.3	**1,411.1**
OIL	2020	54.5	55.8	79.8	69.9	54.7	52.0	53.6	50.5	42.0	36.2	31.8	40.1	**9,124.7**
DAY	2019	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,380.0**
H2O	2019	9.2	7.4	6.3	6.8	8.9	11.8	11.7	12.1	11.7	10.8	8.7	8.5	**1,369.5**
OIL	2019	54.9	44.0	39.3	43.6	51.4	61.0	66.2	77.7	70.3	68.8	56.1	55.0	**8,503.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	26.0	30.0	30.0	**2,018.0**
H2O	2018	8.2	8.0	6.8	6.8	5.9	5.4	6.1	8.8	7.5	7.0	8.7	9.0	**1,255.6**
OIL	2018	69.6	62.5	60.2	58.5	48.9	47.8	53.0	60.1	53.6	46.1	55.0	58.3	**7,815.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,661.0**
H2O	2017	9.1	8.1	5.8	5.9	5.7	4.9	5.0	6.4	6.5	9.0	7.0	7.3	**1,167.4**
OIL	2017	84.2	71.3	50.7	51.0	49.7	44.5	47.8	58.2	57.4	63.4	57.0	59.9	**7,141.9**

Licence **9283** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-21-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**461.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,835.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,142.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**461.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,835.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,142.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**461.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,835.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,142.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**461.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,835.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,142.2**

Licence **9285** Well Name **Sinclair Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **9285** Well Name **Sinclair Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	29.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**614.0**
WIN	2020	142.4	132.1	140.0	134.0	134.0	131.0	137.0	135.0	130.0	133.0	128.0	130.0	**16,603.3**
WIN	2019	159.3	140.9	145.9	122.1	120.7	91.6	172.6	157.7	148.8	144.5	142.1	144.2	**14,996.8**
WIN	2018	195.7	163.2	173.6	161.3	164.3	26.8	11.7	266.0	187.0	173.2	152.2	169.0	**13,306.4**
WIN	2017	209.3	188.2	203.7	193.9	197.5	188.0	106.2	53.1	114.1	81.0	232.8	186.4	**11,462.4**

Licence **9286** Well Name **Sinclair Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	29.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,018.0**
WIN	2020	151.9	142.4	274.1	298.0	278.0	274.0	307.0	393.0	447.0	443.0	444.0	456.0	**9,462.0**
WIN	2019	149.2	134.0	139.1	207.4	287.6	44.7	210.2	456.5	178.3	150.6	146.9	152.4	**5,553.6**
DAY	2018	24.0	22.0	31.0	30.0	31.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	**1,747.0**
H2O	2018	55.3	45.5	58.5	47.7	47.4	45.3	42.3	0.0	0.0	0.0	0.0	0.0	**4,445.7**
OIL	2018	82.9	68.3	73.5	71.5	71.1	68.0	68.9	0.0	0.0	0.0	0.0	0.0	**6,351.5**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	61.1	852.0	1167.3	1066.9	149.4	**3,296.7**
DAY	2017	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	24.0	**1,549.0**
H2O	2017	52.2	45.0	46.5	46.3	46.4	44.5	45.9	45.0	124.9	106.8	58.4	42.3	**4,103.7**
OIL	2017	78.4	67.5	69.7	69.5	69.6	66.7	68.9	67.5	53.1	75.7	87.6	63.5	**5,847.3**

Licence **9289** Well Name **Ewart Unit No. 13 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	29.9	28.0	29.8	31.0	30.0	31.0	29.3	31.0	**2,393.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,811.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,503.7**
WIN	2020	743.0	801.6	511.4	301.0	295.0	277.0	300.0	310.0	290.0	311.0	293.0	309.0	**6,268.0**
DAY	2019	31.0	22.0	28.0	30.0	31.0	27.0	31.0	14.0	0.0	0.0	0.0	0.0	**2,123.0**
H2O	2019	3.8	3.8	7.3	7.2	6.3	4.8	6.8	2.9	0.0	0.0	0.0	0.0	**1,811.8**
OIL	2019	64.2	62.7	129.3	131.0	108.8	85.8	121.5	52.6	0.0	0.0	0.0	0.0	**11,503.7**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	119.0	448.0	418.0	541.0	**1,526.0**
DAY	2018	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**1,909.0**
H2O	2018	29.7	21.8	14.2	9.0	8.4	7.2	8.9	4.7	4.6	4.7	3.5	3.0	**1,768.9**
OIL	2018	254.5	173.6	122.5	76.1	80.1	74.9	97.0	77.9	78.0	80.1	60.4	59.4	**10,747.8**
DAY	2017	31.0	27.0	26.0	16.0	30.0	29.0	30.0	29.0	25.0	23.0	30.0	31.0	**1,547.0**
H2O	2017	44.6	18.6	18.1	21.7	46.6	41.1	31.7	27.2	21.8	19.8	52.7	28.8	**1,649.2**
OIL	2017	232.3	153.2	143.8	114.0	237.9	220.6	186.1	161.1	138.4	127.3	255.9	213.9	**9,513.3**

Licence **9292** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	20.0	28.5	30.0	28.2	18.3	0.0	25.9	30.2	30.0	31.0	**2,406.1**
H2O	2020	15.0	14.7	283.4	303.8	202.1	163.2	96.7	0.0	278.1	229.5	129.2	137.9	**11,037.6**
OIL	2020	10.3	9.3	73.7	94.0	88.9	77.1	48.4	0.0	32.9	35.8	40.4	39.5	**6,232.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	25.0	30.0	30.0	31.0	**2,104.0**
H2O	2019	144.2	133.0	146.6	136.3	125.6	137.6	79.1	47.8	31.4	38.1	25.6	15.4	**9,184.0**
OIL	2019	18.8	16.2	16.9	17.5	21.6	16.7	29.1	24.5	21.6	24.7	16.3	10.5	**5,682.5**
DAY	2018	31.0	28.0	31.0	28.0	19.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,746.0**
H2O	2018	37.3	32.3	39.6	33.6	193.3	181.7	172.6	168.5	164.6	127.9	117.3	117.0	**8,123.3**
OIL	2018	34.6	28.5	32.2	27.2	13.8	12.7	12.5	12.2	12.3	20.6	20.6	19.0	**5,448.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,396.0**

Manitoba Production
2017 To 2020

Licence **9292** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	58.1	61.9	63.3	61.9	64.6	51.9	53.9	58.5	50.4	50.2	46.7	39.6	**6,737.6**
OIL	2017	60.9	60.2	58.6	61.4	63.2	58.9	61.1	56.7	50.4	49.9	45.3	34.7	**5,201.9**

Licence **9293** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-14-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	0.0	0.0	23.4	23.5	29.6	31.0	30.0	30.8	**2,584.1**
H2O	2020	3.0	2.5	2.6	2.5	0.0	0.0	2.0	2.2	7.2	9.9	9.4	6.0	**657.0**
OIL	2020	26.2	22.2	24.7	23.6	0.0	0.0	18.0	20.5	32.3	28.2	25.3	21.3	**3,911.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	28.0	31.0	28.0	30.0	**2,295.0**
H2O	2019	5.3	4.9	5.4	5.2	5.4	3.2	2.9	3.0	2.7	2.1	1.5	2.5	**609.7**
OIL	2019	30.0	27.1	29.7	28.9	29.5	25.7	25.4	26.7	23.3	20.0	15.2	24.3	**3,668.7**
DAY	2018	31.0	20.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,936.0**
H2O	2018	3.1	2.1	3.2	3.7	9.5	3.5	3.4	3.9	3.7	4.8	4.9	5.2	**565.6**
OIL	2018	32.0	19.6	29.9	28.3	21.8	23.9	24.3	22.3	21.8	27.2	28.8	30.6	**3,362.9**
DAY	2017	31.0	27.0	28.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	30.0	**1,579.0**
H2O	2017	4.6	4.2	4.4	4.1	4.4	4.6	4.7	5.1	4.9	4.1	2.9	3.0	**514.6**
OIL	2017	38.6	33.4	34.4	35.4	35.2	34.5	32.8	34.8	34.2	33.3	29.6	29.7	**3,052.4**

Licence **9294** Well Name **Cromer Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-27-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	0.0	0.0	0.0	21.8	30.0	31.0	**2,633.8**
H2O	2020	26.3	24.6	24.8	24.4	20.1	7.1	0.0	0.0	0.0	24.9	43.8	45.2	**10,523.3**
OIL	2020	11.6	11.0	11.5	11.2	17.9	6.3	0.0	0.0	0.0	8.3	6.6	6.8	**5,968.6**
DAY	2019	31.0	27.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,388.0**
H2O	2019	23.7	20.6	25.2	22.4	22.7	22.4	25.5	26.6	24.8	25.5	25.5	25.8	**10,282.1**
OIL	2019	12.8	11.2	12.6	12.4	12.8	12.3	12.6	13.9	13.0	13.3	12.9	11.8	**5,877.4**
DAY	2018	31.0	28.0	31.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,027.0**
H2O	2018	43.2	38.4	36.3	32.5	36.6	34.9	34.3	36.2	32.8	33.7	30.1	31.6	**9,991.4**
OIL	2018	21.0	18.9	18.3	16.3	18.4	17.4	17.0	16.7	14.6	14.9	14.0	14.7	**5,725.8**
DAY	2017	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,665.0**
H2O	2017	51.7	46.5	50.9	48.3	51.3	47.7	35.6	34.4	38.9	45.6	43.1	44.8	**9,570.8**
OIL	2017	30.8	27.9	31.8	28.5	29.2	26.4	19.3	18.6	20.5	23.0	22.6	22.2	**5,523.6**

Licence **9296** Well Name **Tundra Daly Sinclair WSW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-25-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Melita Formation** Field Code **1** Pool Code **19** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**275.0**
H2O	2020	0.0	0.0	0.0	4938.0	5010.0	4802.0	4924.0	4740.0	4404.0	4486.0	4250.0	4772.0	**42,326.0**
WSR	2020	5483.0	4996.0	5048.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**323,912.2**
WSR	2019	5115.0	3669.0	5364.0	5996.0	6506.0	4739.0	1414.0	6554.0	6032.0	5663.0	5628.0	5707.0	**308,385.2**
WSR	2018	5704.0	4630.0	4811.0	5537.0	6006.0	5313.5	5938.0	5406.0	5000.0	5705.0	5862.0	5803.0	**245,998.2**
WSR	2017	4966.0	4231.0	4197.0	4413.0	4955.0	4509.0	4936.0	3680.0	3389.0	3951.0	3979.0	4610.0	**180,282.7**

Licence **9297** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-05-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	8.0	4.8	8.0	0.0	0.0	7.0	28.7	30.0	31.0	**2,510.5**
H2O	2020	12.4	10.1	13.6	2.2	4.6	0.0	0.0	0.0	5.7	14.0	9.6	9.0	**1,027.5**
OIL	2020	123.3	98.8	99.3	25.3	34.1	40.8	0.0	0.0	52.8	128.9	91.8	77.7	**13,736.8**

Manitoba Production
2017 To 2020

Licence **9297** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-05-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	30.0	27.0	30.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,302.0**
H2O	2019	11.1	10.2	11.0	16.2	15.1	7.8	13.4	13.8	14.2	16.6	13.6	15.0	**946.3**
OIL	2019	132.1	121.8	136.7	121.2	123.4	116.5	124.3	122.5	118.2	122.2	116.6	120.9	**12,964.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**1,942.0**
H2O	2018	9.7	9.5	18.1	14.6	17.7	12.3	12.8	15.6	14.1	14.5	13.7	14.3	**788.3**
OIL	2018	152.1	129.7	133.3	129.8	129.1	127.1	131.4	126.6	124.0	131.1	123.4	129.9	**11,487.6**
DAY	2017	29.0	28.0	25.0	24.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	29.0	**1,580.0**
H2O	2017	13.7	11.6	14.9	14.7	14.3	12.4	17.2	15.3	14.4	15.9	10.3	11.7	**621.4**
OIL	2017	161.8	141.8	133.1	132.1	155.9	142.4	141.5	137.7	130.5	142.9	140.3	134.5	**9,920.1**

Licence **9298** Well Name **Sinclair Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	29.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,180.0**
WIN	2020	375.0	340.0	357.0	341.0	341.0	330.0	341.0	336.0	319.0	325.0	312.0	320.0	**31,012.0**
WIN	2019	499.0	428.0	459.0	391.0	370.0	288.0	476.0	433.0	399.0	389.0	376.0	379.0	**26,975.0**
WIN	2018	572.0	549.0	512.0	418.0	477.0	398.0	443.0	429.0	553.0	573.0	547.0	537.0	**22,088.0**
WIN	2017	681.0	573.0	752.0	1096.0	837.0	704.0	347.0	206.0	367.0	164.0	438.0	443.0	**16,080.0**

Licence **9299** Well Name **Sinclair Unit No. 7 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	28.5	27.7	31.0	31.0	30.0	31.0	30.0	31.0	**2,207.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,335.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,370.0**
WIN	2020	1054.0	1087.0	1146.0	1196.0	1107.0	995.0	971.0	913.0	832.0	822.0	758.0	824.0	**19,338.0**
DAY	2019	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,937.0**
H2O	2019	43.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,335.6**
OIL	2019	79.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,370.0**
WIN	2019	0.0	5.0	427.0	554.0	695.0	438.0	737.0	854.0	885.0	951.0	1025.0	1062.0	**7,633.0**
DAY	2018	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,906.0**
H2O	2018	47.6	41.4	42.7	41.3	42.5	42.1	42.3	36.2	31.3	38.1	46.0	44.1	**3,292.0**
OIL	2018	94.2	74.1	87.8	88.1	91.1	90.3	93.8	79.0	67.6	79.1	75.4	80.4	**8,290.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,542.0**
H2O	2017	45.5	43.9	49.7	46.4	46.7	44.5	41.3	41.8	42.8	52.1	46.5	48.7	**2,796.4**
OIL	2017	106.6	93.2	102.0	101.1	102.6	102.8	102.8	100.5	100.0	104.0	91.8	90.5	**7,289.5**

Licence **9300** Well Name **Sinclair Unit No. 7 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	28.5	27.7	31.0	31.0	30.0	31.0	30.0	26.0	**568.2**
WIN	2020	113.0	104.0	184.0	172.0	155.0	142.0	137.0	141.0	129.0	130.0	123.0	239.0	**20,515.8**
WIN	2019	140.0	123.0	123.0	105.0	91.0	62.0	128.0	126.0	131.0	117.0	112.0	113.0	**18,746.8**
WIN	2018	267.0	197.0	193.0	142.0	164.0	122.0	147.0	137.0	129.0	131.0	117.0	57.0	**17,375.8**
WIN	2017	200.0	408.0	750.0	731.0	757.0	738.0	381.0	163.0	244.0	154.0	244.0	225.0	**15,572.8**

Licence **9301** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-20-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	29.8	31.0	30.0	31.0	30.0	31.0	**2,554.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.9**

Manitoba Production
2017 To 2020

Licence **9301** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-20-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	568.0	503.9	563.3	521.5	556.6	557.4	548.7	573.8	547.9	556.2	516.5	517.2	**41,425.8**
OIL	2020	117.9	107.9	113.4	106.9	115.1	98.6	97.7	97.7	90.5	93.3	86.1	88.1	**15,872.3**
DAY	2019	19.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,190.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.9**
H2O	2019	493.1	676.6	683.5	618.6	618.7	565.8	587.6	590.3	528.4	551.5	549.8	576.7	**34,894.8**
OIL	2019	76.9	119.1	142.3	140.1	137.9	131.1	134.4	129.2	118.4	126.2	119.3	119.6	**14,659.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**1,837.0**
GAS	2018	0.3	0.3	0.2	0.3	0.3	0.3	0.1	0.1	0.0	0.0	0.0	0.0	**3.9**
H2O	2018	673.8	616.1	651.6	632.3	681.2	621.2	706.0	656.4	633.5	599.9	203.0	185.0	**27,854.2**
OIL	2018	204.6	183.4	203.0	190.8	199.9	194.0	198.3	182.4	174.5	169.2	134.8	116.3	**13,164.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	27.0	24.0	31.0	30.0	31.0	30.0	31.0	**1,477.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.3	0.1	0.3	0.3	0.3	0.3	0.4	**2.0**
H2O	2017	677.3	605.2	622.3	591.5	628.7	521.2	899.5	973.7	754.8	747.6	681.7	604.9	**20,994.2**
OIL	2017	144.1	160.7	199.7	203.1	197.9	172.3	257.1	259.0	212.8	207.7	206.5	187.9	**11,013.4**

Licence **9302** Well Name **East Manson Unit No. 4 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-12-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	30.6	31.0	30.0	31.0	30.0	31.0	**825.6**
WIN	2020	826.1	770.4	804.1	766.0	790.2	752.2	752.0	730.2	729.5	728.6	695.1	705.8	**43,805.6**
WIN	2019	398.2	360.9	224.2	513.7	0.0	0.0	654.1	694.0	761.6	746.5	808.6	821.7	**34,755.4**
WIN	2018	574.8	525.3	585.8	567.2	568.1	553.5	631.1	643.4	591.6	434.8	337.1	403.0	**28,771.9**
WIN	2017	695.3	596.7	662.0	626.3	659.5	625.6	509.2	651.2	598.4	602.6	560.2	577.4	**22,356.2**

Licence **9303** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-35-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	30.8	10.8	17.0	26.0	30.0	31.0	29.8	30.5	**2,501.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**243.0**
H2O	2020	119.2	114.2	121.8	116.7	151.4	53.8	96.2	148.8	182.4	176.2	147.6	130.8	**10,399.4**
OIL	2020	32.0	23.2	25.2	23.3	28.4	10.3	19.3	25.0	24.4	25.4	22.7	21.5	**4,465.6**
DAY	2019	30.0	28.0	31.0	30.0	22.0	29.0	31.0	31.0	30.0	18.0	30.0	31.0	**2,175.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**243.0**
H2O	2019	138.1	117.5	113.4	95.6	68.6	92.9	92.6	103.2	88.4	64.6	147.8	132.9	**8,840.3**
OIL	2019	22.4	49.9	42.0	31.5	25.1	31.5	29.3	31.9	31.9	22.6	55.5	50.5	**4,184.9**
DAY	2018	31.0	28.0	31.0	30.0	21.0	0.0	29.0	30.0	29.0	31.0	30.0	31.0	**1,834.0**
GAS	2018	0.6	0.6	0.6	0.6	0.6	0.0	0.6	0.6	0.6	0.6	0.6	0.6	**241.2**
H2O	2018	79.0	69.1	78.3	76.3	55.5	0.0	171.6	155.2	139.0	148.2	135.2	134.2	**7,584.7**
OIL	2018	17.2	14.3	15.0	14.6	12.3	0.0	8.1	13.2	12.5	14.3	11.7	12.6	**3,760.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	27.0	30.0	26.0	27.0	31.0	29.0	31.0	**1,513.0**
GAS	2017	0.8	0.7	0.7	0.5	0.7	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**234.6**
H2O	2017	103.5	86.3	90.3	80.2	86.6	80.7	88.3	70.9	73.5	89.3	78.1	82.6	**6,343.1**
OIL	2017	19.7	17.0	18.1	11.5	18.1	15.1	15.4	10.8	9.3	10.9	11.0	14.4	**3,615.0**

Licence **9304** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-35-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	20.7	30.3	30.0	20.0	29.8	30.5	**2,496.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**91.0**
H2O	2020	32.3	22.1	22.2	18.3	0.0	0.0	29.2	72.3	27.7	11.7	14.3	13.8	**3,391.1**
OIL	2020	21.3	19.2	17.1	17.4	0.0	0.0	16.0	21.0	16.6	10.9	14.4	13.0	**4,273.0**

Manitoba Production
2017 To 2020

Licence **9304** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-35-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	25.0	31.0	30.0	22.0	29.0	30.0	30.0	29.0	31.0	30.0	31.0	**2,214.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**91.0**
H2O	2019	20.9	15.6	20.6	19.0	13.1	32.2	57.6	35.6	30.0	38.1	67.4	34.8	**3,127.2**
OIL	2019	24.8	15.1	13.7	13.2	9.6	19.4	43.3	48.9	39.9	35.8	21.8	21.3	**4,106.1**
DAY	2018	31.0	28.0	31.0	30.0	30.0	29.0	30.0	29.0	29.0	31.0	29.0	30.0	**1,865.0**
GAS	2018	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**89.2**
H2O	2018	18.9	16.5	18.0	16.7	13.0	12.3	12.5	37.7	45.1	39.9	27.9	24.8	**2,742.3**
OIL	2018	16.4	13.4	14.9	12.4	9.8	6.8	8.1	38.3	47.3	42.8	34.7	32.7	**3,799.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	27.0	30.0	17.0	18.0	31.0	29.0	31.0	**1,508.0**
GAS	2017	0.6	0.5	0.7	0.7	0.5	0.4	0.6	0.6	0.6	0.6	0.6	0.6	**82.0**
H2O	2017	21.8	21.1	23.6	16.3	11.2	9.5	11.5	9.9	16.9	53.4	34.2	26.9	**2,459.0**
OIL	2017	14.8	13.0	19.8	16.3	13.9	11.8	12.0	2.6	3.0	16.3	21.3	19.8	**3,521.7**

Licence **9305** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-25-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	25.0	29.0	29.0	6.0	0.0	0.0	0.0	0.0	2.0	31.0	29.0	29.3	**2,518.3**
H2O	2020	68.0	75.5	68.0	24.1	0.0	0.0	0.0	0.0	10.2	140.9	106.6	93.3	**7,965.1**
OIL	2020	8.5	9.5	8.5	3.0	0.0	0.0	0.0	0.0	1.2	14.6	8.5	8.1	**1,078.4**
DAY	2019	28.0	22.0	31.0	19.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**2,338.0**
H2O	2019	90.1	83.3	96.1	72.7	99.8	89.3	88.3	90.6	72.9	98.4	72.9	86.2	**7,378.5**
OIL	2019	7.8	7.2	8.4	6.3	8.7	7.8	7.6	7.9	6.6	10.6	9.1	10.8	**1,016.5**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	25.0	26.0	30.0	31.0	30.0	31.0	**1,994.0**
H2O	2018	101.2	79.6	85.8	91.5	93.8	84.4	100.8	94.4	93.3	98.5	90.1	95.3	**6,337.9**
OIL	2018	13.8	10.9	11.7	12.5	12.7	11.6	11.7	11.2	8.1	8.5	7.9	8.3	**917.7**
DAY	2017	31.0	26.0	24.0	22.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	25.0	**1,640.0**
H2O	2017	88.4	81.4	73.5	82.3	92.4	87.1	88.4	88.9	78.8	81.8	86.3	67.3	**5,229.2**
OIL	2017	12.1	11.1	10.0	11.2	12.6	11.9	12.1	12.1	10.7	11.2	11.7	9.2	**788.8**

Licence **9306** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.05-06-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**259.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,395.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,117.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**259.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,395.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,117.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**259.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,395.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,117.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**259.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,395.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,117.5**

Licence **9307** Well Name **10101906 Two Creeks DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.01-30-012-26W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole E Pool** Field Code **17** Pool Code **22E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	1.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,942.0**
H2O	2020	88.5	79.2	2.7	0.0	0.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,791.2**
OIL	2020	2.8	2.4	0.1	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**4,583.0**

Manitoba Production
2017 To 2020

Licence **9307** Well Name **10101906 Two Creeks DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.01-30-012-26W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole E Pool** Field Code **17** Pool Code **22E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	18.0	26.0	30.0	31.0	29.0	24.0	0.0	0.0	3.0	30.0	31.0	**1,880.0**
H2O	2019	84.3	49.0	70.6	79.5	79.6	76.4	64.7	0.0	0.0	8.2	87.1	94.4	**4,617.8**
OIL	2019	3.0	1.8	2.6	2.9	3.1	2.8	2.4	0.0	0.0	0.3	3.0	3.0	**4,577.6**
DAY	2018	30.6	28.0	31.0	30.0	31.0	27.9	31.0	31.0	30.0	31.0	30.0	30.0	**1,627.0**
H2O	2018	25.7	24.7	25.1	51.3	85.8	77.6	84.7	80.6	79.8	83.0	83.2	79.0	**3,924.0**
OIL	2018	6.1	5.5	6.2	4.7	3.0	2.8	3.1	3.0	2.8	2.9	3.0	3.0	**4,552.7**
DAY	2017	24.0	16.8	23.8	23.9	24.0	23.1	24.0	30.8	29.9	23.8	28.8	31.0	**1,265.5**
H2O	2017	51.3	31.6	48.1	74.6	87.6	74.4	70.8	65.7	56.8	39.6	33.5	29.6	**3,143.5**
OIL	2017	35.2	20.5	30.4	17.8	14.9	16.6	19.9	3.1	3.0	2.4	2.9	3.9	**4,506.6**

Licence **9308** Well Name **Surge Two Creeks Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-29-012-26W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole E Pool** Field Code **17** Pool Code **22E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,393.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.8**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,393.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.8**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,393.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.8**

Licence **9309** Well Name **Sinclair Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.16-10-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	31.0	11.0	27.6	31.0	29.6	28.3	29.7	30.8	**2,563.9**
H2O	2020	410.3	372.2	396.3	380.1	398.5	142.4	476.3	494.9	341.1	328.5	343.8	336.8	**36,174.8**
OIL	2020	46.3	45.6	49.2	45.9	44.8	11.0	8.8	8.1	33.5	36.2	34.8	26.5	**10,589.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	7.0	12.0	31.0	30.0	31.0	**2,224.0**
H2O	2019	383.7	343.4	376.4	356.2	372.9	358.4	376.0	80.8	269.8	695.6	497.5	455.3	**31,753.6**
OIL	2019	59.2	51.9	56.7	54.9	56.1	54.6	57.0	12.8	20.0	56.4	52.5	46.6	**10,198.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,901.0**
H2O	2018	481.2	448.7	462.0	426.1	448.7	428.8	443.1	434.8	407.7	408.7	379.8	404.3	**27,187.6**
OIL	2018	128.0	110.7	105.1	89.5	94.3	90.0	86.3	67.3	65.4	63.2	60.9	64.7	**9,620.1**
DAY	2017	31.0	28.0	29.0	30.0	26.0	30.0	29.0	31.0	30.0	29.0	30.0	31.0	**1,536.0**
H2O	2017	480.8	501.2	563.8	538.2	444.3	457.8	423.5	433.5	452.2	512.4	588.1	487.9	**22,013.7**
OIL	2017	31.5	131.9	192.4	188.4	117.7	148.6	129.9	126.1	123.6	137.4	185.8	129.8	**8,594.7**

Licence **9310** Well Name **Birdtail Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-31-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	0.2	1.0	31.0	31.0	5.0	28.0	30.0	31.0	**2,597.0**
H2O	2020	153.3	148.2	154.9	157.5	3.5	11.3	205.5	181.4	27.6	215.8	227.0	232.7	**11,237.2**
OIL	2020	65.4	63.2	66.2	60.2	0.3	2.2	77.7	61.2	10.2	63.5	88.4	80.6	**7,522.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	30.0	30.0	29.0	29.0	30.0	31.0	**2,319.0**
H2O	2019	151.8	139.8	153.2	142.2	144.9	136.3	136.0	133.9	135.0	135.0	148.4	156.4	**9,518.5**
OIL	2019	76.5	63.8	72.0	69.1	75.1	70.5	68.0	70.2	75.3	76.0	68.5	70.6	**6,883.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,960.0**
H2O	2018	141.1	124.1	141.4	128.4	141.2	139.8	147.6	151.3	143.8	153.2	148.9	148.3	**7,805.6**
OIL	2018	88.0	72.4	83.7	96.8	93.9	68.9	81.3	78.8	71.2	77.8	76.2	81.5	**6,028.0**

Manitoba Production
2017 To 2020

Licence **9310** Well Name **Birdtail Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-31-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	31.0	28.0	31.0	30.0	31.0	18.0	22.0	31.0	30.0	31.0	30.0	31.0	**1,599.0**
H2O	2017	109.2	97.7	107.9	104.6	109.8	64.1	143.0	186.0	157.5	157.2	148.5	151.0	**6,096.5**
OIL	2017	66.9	49.6	55.4	52.9	55.1	32.2	83.0	121.0	93.1	100.2	92.6	90.9	**5,057.5**

Licence **9311** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	7.0	0.0	0.0	0.0	7.8	29.6	31.0	30.0	31.0	**2,109.4**
H2O	2020	6.1	6.3	7.3	1.8	0.0	0.0	0.0	8.3	28.1	16.1	6.5	8.2	**1,581.2**
OIL	2020	56.0	53.0	60.3	14.4	0.0	0.0	0.0	48.1	171.5	138.9	83.5	68.0	**11,754.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	30.0	29.0	31.0	**1,882.0**
H2O	2019	8.4	7.1	6.6	6.2	7.0	8.8	8.8	9.4	7.7	7.9	6.9	6.3	**1,492.5**
OIL	2019	76.8	66.1	68.9	69.6	69.2	63.7	63.5	66.7	54.1	60.9	55.3	56.8	**11,061.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,524.0**
H2O	2018	27.9	22.9	27.1	24.3	27.2	20.6	17.1	15.1	14.8	8.3	7.5	6.8	**1,401.4**
OIL	2018	77.5	64.1	77.6	71.2	72.9	67.2	65.6	58.8	58.9	75.7	73.3	77.1	**10,289.5**
DAY	2017	22.0	19.0	20.0	0.0	0.0	0.0	0.0	0.0	10.0	29.0	29.0	30.0	**1,160.0**
H2O	2017	24.1	23.4	76.5	0.0	0.0	0.0	0.0	0.0	60.9	49.1	24.1	29.1	**1,181.8**
OIL	2017	67.2	61.8	24.5	0.0	0.0	0.0	0.0	0.0	27.1	139.9	103.5	76.3	**9,449.6**

Licence **9312** Well Name **Tundra Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-17-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	19.0	26.0	31.0	29.9	0.2	1.8	31.0	31.0	30.0	30.5	30.0	31.0	**2,365.4**
H2O	2020	27.9	42.6	48.4	45.8	1.1	5.7	57.7	41.0	33.6	37.8	42.0	44.4	**3,575.1**
OIL	2020	42.6	57.8	62.9	57.9	0.3	4.1	77.7	95.6	109.4	95.6	65.5	68.3	**10,895.0**
DAY	2019	31.0	21.0	31.0	30.0	29.0	29.0	29.0	31.0	30.0	31.0	30.0	29.0	**2,074.0**
H2O	2019	46.5	32.1	47.7	45.0	44.7	42.7	84.3	143.5	130.3	78.3	74.2	69.2	**3,147.1**
OIL	2019	98.7	66.6	101.9	99.3	100.6	97.1	57.8	17.2	17.7	19.0	17.3	20.1	**10,157.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,723.0**
H2O	2018	30.8	30.4	35.0	36.7	38.4	37.1	37.3	31.8	32.4	38.6	37.3	43.5	**2,308.6**
OIL	2018	142.4	105.4	117.8	114.7	94.9	76.4	95.3	118.1	100.0	84.0	81.6	99.4	**9,444.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,362.0**
H2O	2017	42.4	37.7	41.8	40.4	42.5	41.3	43.2	38.4	34.2	33.7	31.8	32.1	**1,879.3**
OIL	2017	154.9	131.3	146.5	140.2	145.8	142.0	145.1	142.0	133.9	145.0	140.6	143.9	**8,214.0**

Licence **9313** Well Name **Tundra St. Lazare HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-35-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**546.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,612.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**223.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**546.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,612.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**223.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**546.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,612.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**223.9**

Licence **9314** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.14-10-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Manitoba Production
2017 To 2020

Licence **9314** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.14-10-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	9.0	0.0	15.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,376.0**
H2O	2020	13.3	11.5	14.6	4.3	0.0	9.5	20.6	18.7	8.3	7.9	14.6	20.1	**2,008.7**
OIL	2020	31.8	24.4	28.4	8.7	0.0	16.8	41.4	38.6	25.4	23.9	24.2	29.3	**3,625.0**
DAY	2019	31.0	28.0	31.0	30.0	18.0	0.0	17.0	31.0	30.0	31.0	30.0	31.0	**2,078.0**
H2O	2019	20.4	16.4	18.9	1.0	0.7	0.0	3.7	15.9	20.8	0.0	0.8	13.1	**1,865.3**
OIL	2019	29.8	25.7	31.5	28.6	15.6	0.0	17.0	35.3	35.8	34.8	33.3	36.7	**3,332.1**
DAY	2018	24.0	28.0	27.0	30.0	31.0	28.0	31.0	31.0	11.0	0.0	0.0	26.0	**1,770.0**
H2O	2018	11.0	13.5	10.7	13.1	14.0	12.5	15.2	13.4	4.0	0.0	0.0	16.7	**1,753.6**
OIL	2018	8.0	16.5	21.8	26.9	33.3	31.3	30.0	27.1	9.0	0.0	0.0	22.3	**3,008.0**
DAY	2017	27.0	26.0	22.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,503.0**
H2O	2017	12.9	10.9	7.9	7.6	31.9	50.6	46.1	37.2	29.7	20.7	10.8	14.7	**1,629.5**
OIL	2017	10.1	10.6	6.7	7.4	24.1	37.9	34.4	19.3	14.5	8.1	5.7	5.6	**2,781.8**

Licence **9315** Well Name **East Manson Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-12-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	28.0	31.0	29.8	31.0	29.8	30.7	31.0	30.0	31.0	29.8	31.0	**2,477.1**
H2O	2020	123.7	148.8	166.8	171.8	202.4	208.9	201.2	206.6	226.4	246.4	226.0	232.2	**11,237.3**
OIL	2020	48.9	43.9	54.8	49.2	38.9	40.6	56.7	65.5	55.5	33.6	33.8	48.4	**8,418.8**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	25.0	26.0	31.0	**2,115.0**
H2O	2019	163.9	161.8	120.6	128.4	124.4	119.2	121.0	127.2	118.7	118.1	164.5	142.9	**8,876.1**
OIL	2019	34.2	39.2	44.5	32.3	35.3	31.1	28.7	44.9	46.9	19.2	25.1	40.1	**7,849.0**
DAY	2018	31.0	28.0	31.0	29.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	30.0	**1,762.0**
H2O	2018	174.8	179.1	169.7	180.1	180.8	147.3	140.5	163.1	152.4	126.9	136.6	128.6	**7,265.4**
OIL	2018	108.8	110.1	122.2	77.9	97.8	106.5	126.7	100.8	77.6	89.7	63.8	49.9	**7,427.5**
DAY	2017	31.0	28.0	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,401.0**
H2O	2017	154.8	138.2	164.7	193.8	196.2	153.0	149.4	173.5	145.4	138.3	132.6	168.9	**5,385.5**
OIL	2017	132.3	117.3	132.6	125.6	120.1	110.5	137.3	145.5	115.1	118.9	136.7	126.8	**6,295.7**

Licence **9316** Well Name **Sinclair Unit No. 18 HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.06-23-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	28.8	27.9	31.0	31.0	30.0	31.0	30.0	31.0	**1,660.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,590.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,539.1**
WIN	2020	325.0	552.0	566.0	484.0	450.0	427.0	432.0	414.0	388.0	389.0	364.0	370.0	**25,367.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,390.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,590.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,539.1**
WIN	2019	1097.0	855.0	818.0	652.0	552.0	363.0	677.0	624.0	544.0	514.0	486.0	481.0	**20,206.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,390.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,590.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,539.1**
WIN	2018	1196.0	1027.0	1026.0	786.0	709.0	418.0	551.0	576.0	1019.0	1159.0	1090.0	1155.0	**12,543.0**
DAY	2017	29.0	28.0	26.0	30.0	26.0	30.0	31.0	24.0	0.0	0.0	0.0	0.0	**1,390.0**
H2O	2017	88.5	70.7	69.6	81.2	68.9	65.4	65.2	59.6	0.0	0.0	0.0	0.0	**8,590.2**
OIL	2017	24.7	24.5	18.1	18.9	16.7	24.3	24.1	10.2	0.0	0.0	0.0	0.0	**2,539.1**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65.0	189.0	546.0	1031.0	**1,831.0**

Licence **9317** Well Name **Sinclair Unit No. 18 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-21-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Manitoba Production
2017 To 2020

Licence **9317** Well Name **Sinclair Unit No. 18 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-21-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	29.0	28.8	27.9	31.0	31.0	30.0	31.0	30.0	31.0	**1,929.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,970.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,647.9**
WIN	2020	329.0	598.0	659.0	552.0	519.0	536.0	494.0	472.0	438.0	437.0	409.0	563.0	**19,791.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,660.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,970.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,647.9**
WIN	2019	1228.0	1109.0	1180.0	966.0	981.0	637.0	876.0	891.0	774.0	716.0	638.0	616.0	**13,785.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,660.0**
H2O	2018	136.9	116.2	138.4	129.3	125.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,970.4**
OIL	2018	31.0	26.8	27.5	27.7	28.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,647.9**
WIN	2018	0.0	0.0	0.0	0.0	0.0	19.0	232.0	307.0	476.0	653.0	617.0	869.0	**3,173.0**
DAY	2017	29.0	28.0	31.0	30.0	3.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,509.0**
H2O	2017	145.0	121.4	139.8	139.6	13.8	140.4	156.7	151.8	133.8	129.8	125.9	136.6	**11,324.0**
OIL	2017	40.4	37.2	38.8	33.0	3.2	42.6	47.7	32.2	30.6	38.1	35.7	31.7	**3,506.5**

Licence **9318** Well Name **South Pierson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,619.0**
GAS	2020	2.4	2.8	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**556.2**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**344.8**
H2O	2020	226.4	225.0	231.7	246.0	257.3	241.4	244.7	254.2	253.3	254.4	242.9	238.5	**22,228.1**
OIL	2020	38.0	35.6	30.0	27.3	29.0	24.8	25.7	24.9	15.4	15.0	14.3	19.7	**13,947.5**
DAY	2019	30.3	23.0	31.0	30.0	31.0	30.0	31.0	31.0	29.7	30.9	29.5	31.0	**2,253.0**
GAS	2019	3.4	1.6	3.2	4.0	3.2	2.9	8.3	19.6	3.3	3.1	2.2	2.3	**549.5**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**344.8**
H2O	2019	101.8	83.0	103.0	186.5	213.3	207.6	222.9	251.0	224.7	232.3	222.1	236.4	**19,312.3**
OIL	2019	61.3	49.6	67.8	94.2	95.6	93.5	89.6	44.7	30.4	29.7	29.0	35.6	**13,647.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,894.6**
GAS	2018	16.2	0.0	0.0	0.0	0.0	0.0	8.3	6.8	0.0	0.0	4.2	4.2	**492.4**
GSD	2018	12.8	0.0	0.0	0.0	0.0	0.0	5.3	4.7	0.0	0.0	0.0	0.0	**344.8**
H2O	2018	249.3	210.6	236.4	209.5	226.2	244.0	241.8	230.0	192.8	181.3	175.2	114.0	**17,027.7**
OIL	2018	147.1	129.7	142.3	139.2	134.5	135.7	131.3	128.2	119.1	115.1	101.1	81.4	**12,926.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	26.4	**1,529.6**
GAS	2017	3.7	0.3	11.8	26.0	10.4	21.6	15.4	12.3	12.6	8.0	4.2	14.7	**452.7**
GSD	2017	2.9	0.2	9.5	0.0	4.5	12.3	17.2	7.4	5.8	4.9	3.2	10.5	**322.0**
H2O	2017	475.6	273.6	247.3	208.3	208.9	215.6	323.7	263.1	252.9	233.7	223.6	217.5	**14,516.6**
OIL	2017	255.5	209.1	211.7	196.7	200.1	172.3	166.3	145.0	132.8	134.5	128.8	111.0	**11,422.1**

Licence **9319** Well Name **South Pierson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.08-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.5	29.5	31.0	30.0	31.0	30.0	31.0	**2,616.9**
GAS	2020	1.2	1.8	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**471.3**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**339.2**
H2O	2020	156.9	152.2	149.2	156.7	165.2	150.8	147.8	167.7	161.8	160.8	151.2	152.5	**16,541.9**
OIL	2020	15.7	14.6	14.7	14.3	12.8	11.7	11.8	15.9	15.4	15.7	12.8	12.1	**12,014.5**
DAY	2019	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	29.7	30.9	29.5	31.0	**2,252.9**
GAS	2019	3.8	0.0	2.4	0.0	0.0	3.2	2.5	2.6	2.4	2.4	1.4	1.2	**466.0**
GSD	2019	2.8	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**339.2**
H2O	2019	157.1	108.6	141.4	154.6	159.4	138.6	157.3	160.1	139.4	146.6	146.6	162.7	**14,669.1**

Manitoba Production
2017 To 2020

Licence **9319** Well Name **South Pierson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.08-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	78.8	56.5	78.4	78.6	80.8	71.4	56.1	29.9	26.5	28.3	15.8	15.5	**11,847.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.3	31.0	31.0	30.0	31.0	30.0	31.0	**1,893.8**
GAS	2018	0.0	16.4	8.3	0.0	0.0	0.0	0.0	0.0	0.0	14.0	8.4	4.1	**444.1**
GSD	2018	0.0	12.2	6.1	0.0	0.0	0.0	0.0	0.0	0.0	10.4	6.1	2.6	**334.4**
H2O	2018	268.7	232.3	269.4	262.3	284.0	241.5	266.2	263.1	228.8	214.1	168.9	134.6	**12,896.7**
OIL	2018	120.2	102.9	100.0	93.6	93.7	81.8	84.9	85.5	76.9	83.6	78.5	80.1	**11,230.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	30.8	**1,529.5**
GAS	2017	30.0	8.2	3.6	4.2	2.7	1.1	6.8	5.8	5.0	5.5	0.0	0.0	**392.9**
GSD	2017	23.2	6.2	2.9	0.0	1.2	0.6	7.6	3.5	2.3	3.3	0.0	0.0	**297.0**
H2O	2017	298.7	250.9	270.8	279.0	258.2	249.1	274.6	282.7	277.3	250.6	256.1	283.0	**10,062.8**
OIL	2017	224.7	195.7	206.8	204.4	191.5	168.2	150.6	157.0	139.9	138.4	118.1	115.5	**10,148.7**

Licence **9320** Well Name **South Pierson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.11-11-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,525.4**
GAS	2020	1.5	1.7	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**397.7**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**270.9**
H2O	2020	294.1	212.6	194.5	204.4	268.0	284.9	288.7	305.5	294.6	292.8	279.5	282.0	**31,107.7**
OIL	2020	4.8	4.1	4.1	4.0	6.5	7.4	7.8	8.5	8.3	8.5	11.2	11.2	**7,506.1**
DAY	2019	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	29.4	30.9	29.5	31.0	**2,159.4**
GAS	2019	5.7	3.9	6.6	3.2	3.5	4.3	5.0	5.3	5.7	5.5	1.9	1.4	**392.5**
GSD	2019	4.3	3.2	5.4	0.5	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**270.9**
H2O	2019	218.7	275.6	340.9	349.2	356.1	347.6	364.2	344.5	292.5	308.6	287.4	305.0	**27,906.1**
OIL	2019	60.5	22.1	19.6	17.4	21.1	17.4	17.9	14.3	10.6	11.3	5.2	4.7	**7,419.7**
DAY	2018	31.0	28.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,800.6**
GAS	2018	5.2	0.0	0.0	0.0	0.0	0.0	7.1	0.0	0.0	0.0	5.8	6.1	**340.5**
GSD	2018	4.1	0.0	0.0	0.0	0.0	0.0	4.5	0.0	0.0	0.0	4.2	3.9	**256.4**
H2O	2018	282.9	263.8	302.0	295.7	273.9	327.5	324.8	317.0	299.5	308.1	252.5	210.4	**24,115.8**
OIL	2018	128.6	106.2	116.6	107.5	90.2	111.1	108.4	103.1	100.9	96.9	76.7	82.9	**7,197.6**
DAY	2017	31.0	28.0	31.0	29.3	31.0	30.0	30.9	31.0	30.0	31.0	30.0	30.8	**1,440.6**
GAS	2017	7.8	8.8	7.3	6.6	4.8	9.0	11.0	8.3	6.6	2.7	6.9	4.6	**316.3**
GSD	2017	6.0	6.6	5.9	0.0	2.1	5.1	12.4	5.0	3.1	1.6	5.2	3.3	**239.7**
H2O	2017	323.3	289.5	353.2	310.6	281.5	289.3	325.8	370.7	356.2	314.4	299.3	282.6	**20,657.7**
OIL	2017	111.9	96.1	98.3	112.0	129.4	120.2	122.7	130.7	124.7	132.3	125.7	122.3	**5,968.5**

Licence **9321** Well Name **South Pierson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.14-11-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	26.0	0.0	0.0	0.0	0.0	0.0	20.5	**2,339.0**
GAS	2020	3.5	4.3	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**487.2**
GSD	2020	4.0	4.2	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**351.6**
H2O	2020	116.8	96.1	108.8	118.4	123.9	87.2	0.0	0.0	0.0	0.0	0.0	159.9	**24,725.6**
OIL	2020	40.2	31.4	17.7	13.0	13.8	17.0	0.0	0.0	0.0	0.0	0.0	31.9	**12,001.0**
DAY	2019	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	29.4	30.9	29.5	31.0	**2,140.5**
GAS	2019	4.2	0.1	7.2	18.1	11.3	9.1	9.9	10.5	8.8	5.5	4.0	3.2	**474.9**
GSD	2019	3.1	0.1	5.9	10.4	3.7	2.5	2.7	3.2	3.2	2.3	2.7	2.6	**339.2**
H2O	2019	175.8	107.3	141.3	148.2	168.5	153.9	155.7	125.7	106.3	130.3	126.1	138.2	**23,914.5**
OIL	2019	105.7	65.8	90.1	75.9	61.4	49.4	48.9	40.6	38.5	43.8	42.9	45.4	**11,836.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	9.0	29.0	30.0	31.0	30.0	31.0	**1,781.7**
GAS	2018	25.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	3.6	4.5	**383.0**
GSD	2018	20.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	2.6	2.9	**296.8**

Manitoba Production
2017 To 2020

Licence **9321** Well Name **South Pierson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.14-11-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2018	185.6	163.5	187.9	199.2	271.5	268.9	84.3	267.8	271.7	231.5	173.1	150.7	**22,237.2**
OIL	2018	80.5	65.9	72.5	78.8	104.0	100.5	29.7	96.1	91.4	80.5	84.5	107.5	**11,127.6**
DAY	2017	31.0	27.0	27.0	17.0	24.0	23.0	24.9	31.0	30.0	31.0	30.0	30.8	**1,440.7**
GAS	2017	30.0	9.6	3.2	2.4	2.1	4.2	3.3	5.9	5.0	5.5	4.6	2.7	**347.9**
GSD	2017	23.2	7.2	2.6	0.0	0.9	2.4	3.8	3.5	2.3	3.3	3.5	1.9	**270.1**
H2O	2017	94.2	77.7	191.1	143.0	262.7	246.1	228.7	261.7	246.1	222.9	205.0	193.5	**19,781.5**
OIL	2017	169.4	140.2	133.8	85.3	125.0	126.6	43.1	71.0	70.0	72.8	77.5	85.7	**10,135.7**

Licence **9322** Well Name **East Manson Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-12-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	31.0	29.8	31.0	29.8	30.7	29.4	28.5	30.9	28.3	30.0	**2,449.4**
H2O	2020	2406.5	2271.8	2465.9	2313.4	2331.7	2260.3	2158.2	2075.5	2288.8	2264.1	1962.2	2167.2	**83,597.1**
OIL	2020	126.5	119.8	109.1	117.0	109.8	88.9	97.9	38.9	102.7	109.7	115.0	113.9	**11,443.1**
DAY	2019	20.0	26.0	31.0	30.0	30.0	30.0	29.0	30.0	27.0	31.0	29.0	31.0	**2,091.0**
H2O	2019	1062.2	1332.2	1332.1	1384.3	1595.3	1446.2	1433.4	2319.6	2123.5	2296.5	2095.9	2316.8	**56,631.5**
OIL	2019	14.0	102.3	164.3	124.6	145.5	96.5	61.1	191.6	133.9	178.7	157.5	152.8	**10,193.9**
DAY	2018	31.0	28.0	31.0	30.0	22.0	25.0	31.0	31.0	21.0	21.0	29.0	0.0	**1,747.0**
H2O	2018	1222.3	902.0	1199.1	1468.8	1234.2	1354.1	1422.3	1466.0	919.3	1095.2	1554.7	0.0	**35,893.5**
OIL	2018	72.8	82.3	106.6	165.4	100.7	114.5	159.2	47.0	39.5	63.8	84.3	0.0	**8,671.1**
DAY	2017	30.0	28.0	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	**1,447.0**
H2O	2017	851.1	870.5	933.0	710.9	623.4	1035.9	1244.5	1682.5	1641.0	1629.8	1218.0	1384.8	**22,055.5**
OIL	2017	54.8	58.7	58.1	34.6	23.8	86.2	163.8	178.1	202.7	198.1	96.7	90.9	**7,635.0**

Licence **9323** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.05-18-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	0.0	0.0	28.6	31.0	29.6	31.0	30.0	30.8	**2,464.9**
H2O	2020	16.6	14.6	16.2	15.6	0.0	0.0	15.0	16.0	15.5	14.8	13.9	14.0	**3,319.4**
OIL	2020	24.3	23.6	25.9	24.8	0.0	0.0	23.1	25.7	26.7	34.1	32.6	32.8	**8,437.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	23.0	31.0	30.0	31.0	**2,163.0**
H2O	2019	21.4	19.5	24.1	19.0	17.6	14.4	13.1	13.2	9.9	44.2	19.9	18.1	**3,167.2**
OIL	2019	32.0	28.7	33.5	28.6	26.3	29.0	29.7	36.7	26.0	29.9	27.5	25.4	**8,164.2**
DAY	2018	31.0	28.0	31.0	30.0	30.0	30.0	29.0	31.0	30.0	31.0	30.0	29.0	**1,807.0**
H2O	2018	30.0	27.0	30.2	26.7	25.3	26.8	26.3	27.9	25.1	26.5	21.8	19.1	**2,932.8**
OIL	2018	49.6	39.4	43.1	35.3	35.4	37.3	35.3	38.9	36.2	37.6	34.0	31.1	**7,810.9**
DAY	2017	31.0	28.0	29.0	6.0	16.0	29.0	29.0	31.0	30.0	31.0	30.0	29.0	**1,447.0**
H2O	2017	34.3	29.8	31.2	4.4	19.6	44.2	41.4	43.4	29.6	27.5	26.9	27.4	**2,620.1**
OIL	2017	71.9	63.0	57.3	8.6	18.9	57.9	68.7	71.0	51.1	49.6	47.8	46.0	**7,357.7**

Licence **9325** Well Name **Sinclair Unit No. 8 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	28.8	27.9	31.0	31.0	30.0	31.0	30.0	31.0	**342.7**
WIN	2020	633.0	584.0	617.0	589.0	596.0	595.0	616.0	587.0	580.0	555.0	526.0	565.0	**67,977.0**
WIN	2019	684.0	652.0	688.0	599.0	604.0	448.0	779.0	714.0	673.0	661.0	639.0	647.0	**60,934.0**
WIN	2018	831.0	896.0	983.0	846.0	844.0	668.0	867.0	786.0	713.0	741.0	681.0	733.0	**53,146.0**
WIN	2017	1066.0	954.0	1014.0	945.0	912.0	863.0	479.0	253.0	549.0	441.0	763.0	767.0	**43,557.0**

Licence **9326** Well Name **Vermilion Mariner Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-08-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Manitoba Production
2017 To 2020

Licence **9326** Well Name **Vermilion Mariner Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-08-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	26.0	29.0	30.0	31.0	30.0	31.0	**2,587.6**
H2O	2020	37.7	64.9	50.4	50.7	48.1	43.1	28.3	45.6	43.7	46.9	35.6	43.0	**4,231.4**
OIL	2020	28.3	44.1	30.6	24.7	30.2	31.9	16.7	29.3	30.4	29.1	34.4	36.0	**4,976.1**
DAY	2019	18.0	7.0	25.0	28.0	31.0	30.0	19.0	31.0	30.0	31.0	30.0	31.0	**2,228.6**
H2O	2019	27.0	15.4	44.6	66.6	45.3	37.4	23.4	35.2	43.2	42.1	36.3	30.2	**3,693.4**
OIL	2019	23.1	13.1	30.9	24.8	21.3	30.6	19.1	28.8	24.7	28.9	22.7	35.3	**4,610.4**
DAY	2018	28.0	24.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**1,917.6**
H2O	2018	48.1	37.5	77.3	52.9	51.6	50.1	52.6	51.8	52.4	52.1	47.7	48.6	**3,246.7**
OIL	2018	39.5	29.5	34.2	41.6	40.4	39.4	41.4	40.7	41.1	40.9	40.7	41.4	**4,307.1**
DAY	2017	31.0	28.0	21.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,562.6**
H2O	2017	50.3	44.1	40.6	59.8	39.4	48.4	47.5	48.2	47.6	49.5	48.8	49.0	**2,624.0**
OIL	2017	48.3	41.9	35.9	34.2	56.1	46.5	45.6	46.3	41.4	43.0	40.2	40.2	**3,836.3**

Licence **9327** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-30-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	31.0	30.0	30.2	27.2	29.8	28.0	25.3	31.0	29.9	30.8	**2,463.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66.0**
H2O	2020	338.0	378.7	250.3	305.2	388.5	350.5	427.7	356.0	324.7	360.7	220.9	328.9	**32,105.9**
OIL	2020	68.1	83.2	82.8	99.3	104.1	93.2	111.4	93.6	85.8	64.2	10.3	33.8	**10,230.4**
DAY	2019	31.0	28.0	30.0	30.0	22.0	29.0	30.0	29.0	28.0	31.0	30.0	31.0	**2,112.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66.0**
H2O	2019	468.8	381.8	386.1	379.1	248.5	323.9	328.9	367.5	371.7	400.7	347.9	346.6	**28,075.8**
OIL	2019	124.7	136.1	160.8	152.5	88.3	89.1	107.2	93.0	57.6	77.4	77.3	68.6	**9,300.6**
DAY	2018	31.0	27.0	31.0	28.0	31.0	29.0	30.0	25.0	25.0	31.0	25.0	25.0	**1,763.0**
GAS	2018	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**64.2**
H2O	2018	601.5	398.8	479.4	404.0	495.6	466.6	448.1	389.1	461.1	552.8	318.5	405.2	**23,724.3**
OIL	2018	143.2	128.5	157.3	53.2	111.0	121.1	102.9	139.2	46.8	105.0	108.3	74.8	**8,068.0**
DAY	2017	31.0	28.0	31.0	30.0	26.0	27.0	18.0	31.0	27.0	31.0	30.0	31.0	**1,425.0**
GAS	2017	3.9	5.3	7.6	8.4	4.8	4.2	0.6	0.6	0.6	0.6	0.6	0.6	**57.0**
H2O	2017	575.2	476.0	545.4	457.8	431.3	438.5	342.1	714.1	618.7	800.9	709.7	660.4	**18,303.6**
OIL	2017	94.2	129.1	216.1	194.2	118.6	107.9	76.1	77.1	62.1	80.8	79.3	136.6	**6,776.7**

Licence **9328** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.14-30-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	30.0	10.5	11.0	22.7	30.7	30.0	31.0	29.9	30.8	**2,431.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.1**
H2O	2020	188.5	152.1	142.1	136.9	52.8	69.2	189.8	285.6	247.9	221.4	187.7	82.2	**20,025.9**
OIL	2020	42.8	15.8	36.5	36.0	6.4	6.8	20.2	33.3	31.2	35.8	21.3	7.3	**5,997.6**
DAY	2019	31.0	28.0	31.0	30.0	22.0	29.0	31.0	31.0	27.0	31.0	30.0	31.0	**2,115.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.1**
H2O	2019	346.7	299.5	338.5	305.6	213.0	266.0	255.3	194.9	212.5	234.3	178.7	183.9	**18,069.7**
OIL	2019	74.6	64.1	69.7	44.8	35.4	43.4	38.7	30.5	27.2	14.7	47.3	52.7	**5,704.2**
DAY	2018	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	30.0	29.0	30.0	**1,763.0**
GAS	2018	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**33.3**
H2O	2018	44.6	65.5	84.0	72.5	43.6	41.6	28.8	31.8	17.5	482.1	392.4	341.9	**15,040.8**
OIL	2018	3.0	4.6	8.3	7.2	3.0	2.9	2.8	5.0	2.6	59.3	87.8	101.3	**5,161.1**
DAY	2017	17.0	28.0	31.0	30.0	29.0	8.0	30.0	31.0	27.0	31.0	30.0	28.0	**1,412.0**
GAS	2017	0.4	1.1	1.0	0.9	0.3	0.2	0.6	0.6	0.6	0.6	0.6	0.6	**26.1**
H2O	2017	77.2	126.5	129.5	100.3	106.5	41.0	153.9	106.0	58.7	54.9	48.7	45.7	**13,394.5**
OIL	2017	11.2	27.4	27.9	20.9	6.3	4.1	15.2	9.3	3.4	3.8	3.4	3.3	**4,873.3**

Manitoba Production
2017 To 2020

Licence **9329** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-19-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	31.0	11.0	0.0	0.0	0.0	12.8	30.0	30.8	**2,460.4**
H2O	2020	82.6	91.5	97.5	83.5	88.2	33.7	0.0	0.0	0.0	77.8	175.5	119.3	**21,073.2**
OIL	2020	13.8	9.0	9.7	8.3	11.8	5.8	0.0	0.0	0.0	5.7	13.0	9.9	**4,035.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,224.0**
H2O	2019	119.2	108.4	121.5	103.7	101.8	97.5	102.1	99.6	90.0	102.7	94.0	89.6	**20,223.6**
OIL	2019	15.9	14.1	15.8	16.5	17.5	17.0	17.7	18.0	15.8	18.0	16.6	16.1	**3,948.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**1,861.0**
H2O	2018	128.7	103.7	111.6	113.2	124.2	118.9	122.3	121.8	95.2	120.1	110.1	116.3	**18,993.5**
OIL	2018	15.5	16.6	21.8	20.7	15.3	15.1	15.6	15.2	12.4	15.6	15.3	16.2	**3,749.0**
DAY	2017	31.0	28.0	29.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,501.0**
H2O	2017	168.0	156.4	159.8	154.0	161.8	155.9	149.3	160.9	146.3	145.1	129.4	128.7	**17,607.4**
OIL	2017	30.8	27.8	28.3	29.4	22.4	22.2	20.9	23.1	24.0	24.6	17.2	14.5	**3,553.7**

Licence **9330** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-19-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	31.0	11.0	0.0	0.0	0.0	26.0	30.0	30.8	**2,459.6**
H2O	2020	85.5	77.9	82.9	75.7	82.7	32.1	0.0	0.0	0.0	161.0	119.6	86.4	**21,101.1**
OIL	2020	13.9	12.7	13.7	15.5	16.1	5.0	0.0	0.0	0.0	35.4	24.0	17.5	**4,682.0**
DAY	2019	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,210.0**
H2O	2019	102.6	84.2	104.6	92.0	92.1	88.2	89.3	86.7	78.4	89.4	84.3	87.2	**20,297.3**
OIL	2019	19.1	15.4	19.0	21.4	23.6	22.8	20.9	21.0	18.2	21.0	18.4	15.2	**4,528.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**1,850.0**
H2O	2018	117.2	109.8	114.1	108.3	117.0	111.4	100.9	102.2	80.0	101.9	94.8	100.2	**19,218.3**
OIL	2018	22.1	10.9	15.8	17.7	16.6	16.4	18.3	18.1	14.7	18.6	18.4	19.4	**4,292.2**
DAY	2017	31.0	28.0	29.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,490.0**
H2O	2017	165.2	153.9	157.8	147.6	153.6	148.1	140.5	155.5	149.3	148.1	113.4	115.6	**17,960.5**
OIL	2017	28.7	25.8	25.7	26.1	24.3	24.0	22.4	24.4	24.0	24.6	20.8	21.6	**4,085.2**

Licence **9331** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-08-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,609.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62,019.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,388.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,609.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62,019.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,388.7**
DAY	2018	31.0	27.0	31.0	30.0	31.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,609.0**
H2O	2018	405.2	320.6	477.5	461.5	476.5	310.0	0.0	0.0	0.0	0.0	0.0	0.0	**62,019.4**
OIL	2018	41.5	38.4	19.8	10.7	9.4	6.1	0.0	0.0	0.0	0.0	0.0	0.0	**6,388.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	29.0	30.0	29.0	30.0	21.0	30.0	31.0	**1,439.0**
H2O	2017	1046.6	903.3	967.2	787.6	758.4	708.0	708.6	632.2	670.3	503.5	447.8	418.6	**59,568.1**
OIL	2017	84.4	62.1	63.2	53.7	49.7	46.0	17.9	16.9	17.5	24.6	26.3	37.9	**6,262.8**

Licence **9332** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.09-10-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	31.0	27.0	31.0	31.0	29.6	23.8	29.7	30.8	**2,560.8**
H2O	2020	4.6	3.3	3.1	4.1	4.3	3.6	3.7	3.6	3.4	2.4	3.9	3.7	**1,323.3**
OIL	2020	78.2	56.8	54.0	71.4	76.1	59.0	60.2	61.9	59.8	45.8	67.3	65.9	**8,391.6**

Manitoba Production
2017 To 2020

Licence **9332** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.09-10-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,206.0**
H2O	2019	4.0	3.7	4.0	3.8	3.5	3.2	3.4	3.3	3.7	4.7	4.4	4.5	**1,279.6**
OIL	2019	66.0	59.9	65.7	63.7	60.5	57.6	60.2	61.0	65.3	82.9	77.2	82.8	**7,635.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,843.0**
H2O	2018	4.7	4.3	4.8	4.6	4.9	4.5	4.9	5.0	4.7	5.0	4.3	3.9	**1,233.4**
OIL	2018	72.1	62.3	67.1	65.4	68.9	65.1	70.0	66.7	64.9	67.9	64.7	67.0	**6,832.4**
DAY	2017	31.0	28.0	28.0	30.0	31.0	30.0	28.0	17.0	30.0	31.0	30.0	31.0	**1,479.0**
H2O	2017	3.6	3.4	3.4	3.5	3.7	3.6	6.3	6.9	3.1	4.4	8.8	7.1	**1,177.8**
OIL	2017	82.4	74.3	73.4	81.4	81.4	79.6	63.7	31.6	66.1	66.9	61.7	66.6	**6,030.3**

Licence **9334** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.08-20-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	31.0	11.0	25.5	31.0	29.6	17.0	30.0	30.8	**2,548.8**
H2O	2020	4.9	4.0	3.1	2.7	2.7	1.0	2.1	4.0	4.0	2.4	4.0	3.9	**357.1**
OIL	2020	41.8	38.2	27.0	25.0	25.3	8.9	20.3	36.6	37.1	21.4	34.6	33.7	**4,145.6**
DAY	2019	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,222.0**
H2O	2019	1.8	2.1	2.6	2.9	2.8	2.6	3.0	2.7	2.1	3.4	3.9	3.9	**318.3**
OIL	2019	11.3	14.4	23.0	24.7	24.1	23.4	26.9	25.4	18.2	29.9	34.9	34.8	**3,795.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**1,861.0**
H2O	2018	2.2	2.0	2.2	3.6	3.9	3.3	3.6	3.4	2.4	3.1	2.0	1.7	**284.5**
OIL	2018	15.8	13.4	14.6	18.9	20.4	19.5	21.9	20.8	19.9	19.7	14.0	10.7	**3,504.7**
DAY	2017	31.0	28.0	29.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	25.0	**1,500.0**
H2O	2017	0.3	0.7	1.8	0.5	0.5	0.9	3.5	3.4	3.3	3.6	2.6	2.0	**251.1**
OIL	2017	12.6	26.3	65.2	26.0	23.4	28.4	30.5	28.8	25.7	23.2	17.1	12.9	**3,295.1**

Licence **9335** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.08-20-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	31.0	30.0	31.0	31.0	29.6	31.0	30.0	30.8	**2,550.3**
H2O	2020	149.3	139.0	150.2	137.8	133.5	125.5	126.9	115.7	110.7	117.1	113.4	125.5	**18,333.2**
OIL	2020	41.3	36.4	23.2	30.8	39.5	40.2	32.5	39.4	39.3	41.4	37.3	31.0	**6,705.2**
DAY	2019	20.0	28.0	31.0	30.0	17.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**2,185.0**
H2O	2019	124.3	297.2	263.5	232.6	120.0	277.2	227.2	199.8	148.2	166.0	148.1	152.0	**16,788.6**
OIL	2019	16.4	48.1	51.1	46.5	26.5	35.5	36.6	37.2	44.3	50.4	42.8	42.3	**6,272.9**
DAY	2018	15.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	16.0	27.0	**1,848.0**
H2O	2018	21.2	40.4	38.6	28.2	31.8	33.7	39.6	36.7	32.9	35.9	15.8	147.9	**14,432.5**
OIL	2018	2.8	5.2	5.1	4.0	4.5	4.8	5.7	6.1	5.8	4.4	1.5	20.1	**5,795.2**
DAY	2017	31.0	28.0	29.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	28.0	**1,517.0**
H2O	2017	71.7	73.1	85.7	83.8	85.8	75.3	66.1	62.5	50.4	43.0	42.7	39.6	**13,929.8**
OIL	2017	10.8	11.2	9.6	9.9	8.3	5.9	4.9	5.4	5.2	5.3	4.8	4.4	**5,725.2**

Licence **9337** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.12-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	30.4	30.0	27.8	**2,405.7**
H2O	2020	20.7	20.3	20.6	10.0	0.0	0.0	0.0	0.0	0.0	11.1	34.4	32.2	**2,432.7**
OIL	2020	8.6	7.3	10.2	16.0	0.0	0.0	0.0	0.0	0.0	17.2	2.9	2.3	**2,221.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**2,196.5**
H2O	2019	38.1	32.4	31.2	31.0	30.9	29.2	25.9	24.4	25.4	25.0	21.6	18.1	**2,283.4**
OIL	2019	13.2	8.9	9.5	6.9	8.6	8.4	8.3	10.1	10.2	10.2	8.9	11.2	**2,157.1**

Manitoba Production
2017 To 2020

Licence **9337** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.12-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**1,832.5**
H2O	2018	20.1	22.2	29.3	25.1	23.9	23.6	17.8	54.1	64.2	33.5	33.8	35.0	**1,950.2**
OIL	2018	13.8	9.2	7.8	9.1	13.5	12.9	10.0	12.4	12.0	10.5	9.8	11.6	**2,042.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,476.5**
H2O	2017	7.4	11.1	13.0	15.3	19.1	16.8	16.0	19.0	21.0	22.0	20.1	22.6	**1,567.6**
OIL	2017	13.8	13.6	15.2	13.1	12.1	12.0	11.9	9.0	7.7	8.1	9.2	8.9	**1,910.1**

Licence **9341** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-08-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	15.0	30.0	29.3	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,204.3**
H2O	2020	46.5	19.6	31.4	27.6	50.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,141.2**
OIL	2020	8.8	4.4	11.5	11.5	6.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,565.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	11.0	30.0	26.0	**2,076.0**
H2O	2019	23.7	57.1	97.9	91.6	97.8	93.1	91.1	88.3	90.2	31.1	30.6	32.3	**35,965.3**
OIL	2019	6.0	19.5	36.3	34.1	36.4	34.6	35.8	35.2	35.8	12.1	10.5	5.6	**7,522.3**
DAY	2018	0.0	25.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,737.0**
H2O	2018	0.0	234.1	235.6	190.1	179.7	161.5	80.2	56.7	37.2	36.4	20.7	23.1	**35,140.5**
OIL	2018	0.0	11.3	7.3	4.2	3.1	2.8	5.9	12.7	9.2	8.8	6.1	6.3	**7,220.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	0.0	**1,409.0**
H2O	2017	545.8	476.5	520.6	494.4	500.5	475.7	437.6	373.9	350.4	319.1	286.6	0.0	**33,885.2**
OIL	2017	62.8	55.6	51.6	47.0	51.0	47.7	43.0	31.2	28.6	17.0	15.2	0.0	**7,142.7**

Licence **9344** Well Name **Tundra South McAuley HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-14-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**954.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,200.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**954.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,200.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**954.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,200.6**
DAY	2017	0.0	2.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**954.0**
H2O	2017	0.0	57.0	242.0	0.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,200.6**

Licence **9345** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-36-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	2.3	2.0	1.0	0.0	0.0	23.0	31.0	30.0	21.0	**2,476.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.7**
H2O	2020	12.6	10.3	9.7	0.5	0.5	0.2	0.0	0.0	10.9	7.1	6.2	6.8	**4,272.6**
OIL	2020	6.7	6.4	5.9	0.3	0.3	0.2	0.0	0.0	7.2	8.3	5.3	0.8	**2,737.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,275.1**
GAS	2019	0.2	0.1	0.1	0.2	0.1	2.3	1.9	2.4	0.3	0.0	0.0	0.0	**27.7**
H2O	2019	30.6	25.6	25.3	22.2	20.7	17.1	12.7	12.0	13.9	13.9	13.9	13.8	**4,207.8**
OIL	2019	5.6	4.1	4.3	4.6	4.8	3.9	3.5	3.5	3.6	3.8	9.6	9.1	**2,696.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,910.1**
GAS	2018	1.1	0.1	0.9	1.8	0.4	0.5	0.7	0.6	0.5	0.4	0.5	0.4	**20.1**
H2O	2018	16.6	11.7	10.8	12.8	12.1	9.9	9.5	7.6	7.3	29.5	38.0	34.5	**3,986.1**
OIL	2018	16.7	13.6	13.8	15.1	15.5	14.2	13.4	10.9	10.0	9.7	7.4	6.1	**2,635.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,546.1**

Manitoba Production
2017 To 2020

Licence **9345** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-36-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2017	0.0	0.0	0.0	0.0	0.0	3.4	3.5	1.3	1.3	1.4	0.8	0.5	**12.2**
H2O	2017	10.1	7.9	11.2	10.8	9.4	8.2	8.6	33.9	33.4	33.7	27.1	22.1	**3,785.8**
OIL	2017	6.7	5.4	6.5	6.0	6.0	5.3	5.6	44.4	26.8	26.2	22.2	20.3	**2,489.2**

Licence **9347** Well Name **East Manson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-03-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	26.0	30.0	31.0	30.0	30.8	30.8	30.0	30.2	30.0	31.0	**2,638.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.6**
H2O	2020	76.2	72.3	145.0	198.6	165.4	148.7	160.7	167.7	154.9	203.3	182.9	200.8	**14,830.3**
OIL	2020	217.1	282.6	221.3	323.4	385.2	343.3	341.2	325.5	309.7	279.1	228.0	296.1	**32,351.9**
DAY	2019	30.0	28.0	31.0	29.0	30.0	29.0	31.0	31.0	29.0	31.0	29.0	30.0	**2,279.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.6**
H2O	2019	64.0	66.1	73.5	72.3	77.7	61.9	71.3	75.5	67.8	72.0	66.0	74.6	**12,953.8**
OIL	2019	285.6	267.1	299.4	286.0	247.0	233.8	272.0	271.5	243.7	251.1	218.4	228.7	**28,799.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	30.0	29.0	30.0	**1,921.0**
GAS	2018	0.1	0.3	0.6	0.5	0.3	0.5	0.0	0.0	0.0	0.0	0.0	0.0	**2.6**
H2O	2018	67.3	61.9	71.6	60.1	71.2	68.6	70.4	66.8	61.9	66.7	62.2	64.4	**12,111.1**
OIL	2018	411.2	363.6	402.1	388.8	395.6	365.3	366.2	373.6	355.6	330.5	323.1	324.5	**25,695.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	30.0	**1,561.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.0	0.0	**0.3**
H2O	2017	67.2	54.6	47.2	54.2	63.5	57.7	61.3	65.9	62.6	67.5	61.7	61.9	**11,318.0**
OIL	2017	601.7	549.5	604.1	554.9	544.8	505.8	505.2	491.9	467.5	478.2	440.2	427.6	**21,295.0**

Licence **9348** Well Name **East Manson Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-03-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,075.0**
WIN	2020	428.5	379.6	247.6	248.5	256.1	249.1	239.3	181.7	243.4	250.0	241.8	252.9	**49,938.9**
WIN	2019	639.8	542.1	571.3	514.1	519.8	503.9	519.4	517.4	505.4	476.8	483.3	483.8	**46,720.4**
WIN	2018	1107.3	957.4	977.0	935.8	1002.3	904.9	757.5	0.0	794.4	801.2	706.4	673.9	**40,443.3**
WIN	2017	1843.6	1669.9	1760.6	1528.0	1514.8	1366.3	1373.0	1347.4	1340.8	1305.5	1160.6	1099.8	**30,825.2**

Licence **9349** Well Name **Vermilion Mariner Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-17-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	**2,642.0**
H2O	2020	210.5	187.4	194.2	182.0	172.5	175.5	174.7	166.8	165.7	196.2	193.6	192.0	**23,252.9**
OIL	2020	52.1	56.5	54.8	54.0	51.5	38.5	38.3	39.2	52.3	55.3	42.4	52.5	**5,533.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	30.0	31.0	**2,279.0**
H2O	2019	228.4	213.6	223.3	223.6	236.2	229.8	231.2	234.4	193.2	211.1	212.5	212.3	**21,041.8**
OIL	2019	46.2	40.4	44.1	42.9	30.8	52.2	57.8	58.6	48.3	52.9	49.0	49.7	**4,946.5**
DAY	2018	28.0	26.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,917.0**
H2O	2018	250.5	215.0	244.3	233.6	238.6	240.2	242.7	239.8	224.3	240.7	225.4	234.1	**18,392.2**
OIL	2018	42.4	38.1	50.2	47.9	48.8	42.4	46.2	45.7	42.7	39.4	45.5	47.2	**4,373.6**
DAY	2017	31.0	28.0	16.0	29.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,558.0**
H2O	2017	252.9	251.9	150.2	244.0	266.1	259.6	268.6	248.4	249.1	251.4	248.3	254.9	**15,563.0**
OIL	2017	61.0	57.2	30.8	61.0	62.4	57.3	59.0	62.1	58.4	57.0	47.3	48.6	**3,837.1**

Licence **9350** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.11-30-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Manitoba Production
2017 To 2020

Licence **9350** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.11-30-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	30.8	29.8	31.0	20.0	30.0	31.0	29.9	30.2	**2,503.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.3**
H2O	2020	86.5	87.1	102.5	82.6	68.7	85.3	90.8	136.7	152.2	118.6	99.6	78.2	**10,941.3**
OIL	2020	125.8	118.3	88.8	84.1	57.9	68.3	78.7	92.5	184.8	154.8	119.3	86.6	**11,531.8**
DAY	2019	30.0	28.0	31.0	30.0	22.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,150.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.3**
H2O	2019	224.6	139.3	114.6	132.9	126.9	149.0	90.5	88.1	94.9	86.0	94.1	85.2	**9,752.5**
OIL	2019	156.6	137.1	159.9	134.4	79.6	121.1	118.9	123.2	93.0	90.4	110.0	125.9	**10,271.9**
DAY	2018	26.0	27.0	31.0	30.0	31.0	30.0	31.0	19.0	30.0	24.0	30.0	30.0	**1,796.0**
GAS	2018	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**41.5**
H2O	2018	5.5	9.0	10.2	7.1	2.3	6.7	7.5	4.1	6.0	184.6	222.3	202.4	**8,326.4**
OIL	2018	2.1	3.2	3.1	2.3	1.0	2.8	3.5	1.8	2.3	114.8	164.7	197.5	**8,821.8**
DAY	2017	31.0	28.0	30.0	30.0	31.0	27.0	31.0	31.0	27.0	31.0	30.0	31.0	**1,457.0**
GAS	2017	0.6	0.5	0.6	0.3	0.2	0.2	0.6	0.6	0.6	0.6	0.6	0.6	**34.3**
H2O	2017	23.1	22.2	9.1	7.5	9.0	8.3	11.3	25.4	14.2	2.8	2.6	3.5	**7,658.7**
OIL	2017	14.7	13.1	16.5	5.8	4.5	4.0	5.2	7.1	4.0	1.3	1.1	1.5	**8,322.7**

Licence **9351** Well Name **Tundra Goodlands HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-09-002-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth O** Field Code **3** Pool Code **29O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	1.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,320.0**
H2O	2020	95.7	85.2	91.2	3.0	0.0	5.5	0.0	0.0	0.0	0.0	0.0	0.0	**37,262.1**
OIL	2020	22.1	18.9	19.2	0.6	0.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	**6,653.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,226.0**
H2O	2019	178.5	178.6	168.9	127.8	113.3	97.9	79.0	79.8	71.9	80.9	72.4	91.4	**36,981.5**
OIL	2019	23.8	21.4	20.8	18.9	17.4	15.8	25.3	24.3	24.8	27.1	18.3	19.7	**6,591.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	31.0	19.0	23.0	30.0	29.0	31.0	**1,864.0**
H2O	2018	124.3	117.2	122.9	126.6	120.6	103.6	108.1	67.4	85.6	269.3	177.0	163.8	**35,641.1**
OIL	2018	9.1	8.2	9.0	9.1	9.3	8.0	8.5	4.5	6.5	41.7	24.4	23.0	**6,334.2**
DAY	2017	31.0	28.0	31.0	30.0	30.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	**1,521.0**
H2O	2017	133.5	118.2	169.0	191.8	190.2	182.7	181.9	179.1	184.2	194.8	131.0	115.0	**34,054.7**
OIL	2017	12.1	9.8	12.5	14.6	14.6	13.0	16.6	16.1	16.9	18.5	10.3	7.4	**6,172.9**

Licence **9352** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-13-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**639.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,934.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,919.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**639.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,934.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,919.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**639.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,934.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,919.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**639.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,934.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,919.4**

Licence **9353** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-02-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Manitoba Production
2017 To 2020

Licence **9353** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-02-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	25.0	29.0	31.0	4.0	0.0	4.9	5.0	6.0	5.0	5.0	5.0	4.0	**1,943.9**
H2O	2020	85.0	90.0	89.6	13.5	0.0	35.5	24.8	45.5	27.9	59.4	30.6	35.1	**13,918.0**
OIL	2020	9.4	10.0	10.0	1.5	0.0	3.9	2.8	5.1	3.1	6.6	3.4	3.9	**2,670.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	3.0	17.0	30.0	31.0	**1,820.0**
H2O	2019	110.7	98.9	99.9	93.1	95.0	91.8	94.5	94.0	23.4	85.5	106.7	100.8	**13,381.1**
OIL	2019	12.3	11.2	11.1	10.3	10.6	10.2	10.5	10.4	2.6	9.5	11.9	11.2	**2,610.5**
DAY	2018	25.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,497.0**
H2O	2018	163.3	144.9	143.4	134.3	129.3	128.6	122.1	124.0	119.0	126.0	108.9	116.5	**12,286.8**
OIL	2018	25.7	19.4	22.6	21.2	20.7	19.9	19.9	16.5	13.0	13.1	12.1	12.9	**2,488.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	29.0	31.0	29.0	20.0	**1,138.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.6	332.8	236.6	185.7	124.0	**10,726.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.4	48.7	36.4	28.8	18.5	**2,271.7**

Licence **9354** Well Name **Ewart Unit No. 10 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-32-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	8.0	30.0	31.0	23.0	0.0	**2,189.0**
H2O	2020	99.7	56.1	51.5	51.3	0.0	0.0	0.0	15.5	148.0	154.7	116.1	0.0	**7,603.6**
OIL	2020	7.7	4.3	3.6	3.5	0.0	0.0	0.0	1.0	7.1	7.5	5.6	0.0	**1,163.8**
DAY	2019	1.0	0.0	0.0	21.0	31.0	29.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,976.0**
H2O	2019	5.8	0.0	0.0	198.8	68.6	71.2	110.5	96.1	113.6	132.0	118.7	110.6	**6,910.7**
OIL	2019	0.1	0.0	0.0	3.4	1.7	1.9	5.0	5.3	9.1	11.0	9.4	7.9	**1,123.5**
DAY	2018	13.0	13.0	0.0	18.0	31.0	29.0	30.0	30.0	20.0	0.0	0.0	17.0	**1,712.0**
H2O	2018	107.7	112.3	0.0	136.0	216.0	194.9	210.0	298.0	207.1	0.0	0.0	99.3	**5,884.8**
OIL	2018	1.3	0.0	0.0	0.0	0.0	0.6	1.8	2.7	1.9	0.0	0.0	1.8	**1,068.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	19.0	**1,511.0**
H2O	2017	38.4	39.2	47.5	39.5	41.4	90.2	186.5	240.2	221.0	233.8	239.7	153.2	**4,303.5**
OIL	2017	8.7	3.0	0.6	7.2	7.8	4.2	2.2	1.9	1.2	3.1	3.9	2.9	**1,058.6**

Licence **9355** Well Name **Goodlands Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,799.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,761.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,765.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,799.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,761.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,765.4**
DAY	2018	30.0	28.0	31.0	30.0	29.0	30.0	31.0	29.0	0.0	0.0	0.0	0.0	**1,799.7**
H2O	2018	33.0	31.8	31.0	25.0	25.9	28.3	21.3	19.9	0.0	0.0	0.0	0.0	**3,761.6**
OIL	2018	11.0	8.3	12.1	11.3	12.6	12.8	13.0	10.9	0.0	0.0	0.0	0.0	**4,765.4**
DAY	2017	27.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	30.0	**1,561.7**
H2O	2017	15.9	34.7	37.0	28.0	31.5	32.1	31.9	30.0	31.6	34.0	28.6	27.7	**3,545.4**
OIL	2017	20.2	19.9	23.7	24.2	22.2	16.6	16.3	17.9	12.6	13.1	13.1	13.6	**4,673.4**

Licence **9356** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**690.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,109.6**

Manitoba Production
2017 To 2020

Licence **9356** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,773.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**690.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,109.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,773.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**690.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,109.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,773.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**690.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194.3**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,109.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,773.0**

Licence **9357** Well Name **Goodlands Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	29.7	30.0	14.8	**2,419.2**
H2O	2020	43.1	14.0	13.3	12.3	0.0	0.0	0.0	0.0	0.0	13.7	15.0	8.6	**3,401.7**
OIL	2020	21.3	13.3	14.7	13.7	0.0	0.0	0.0	0.0	0.0	11.7	5.0	0.4	**3,965.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	24.0	31.0	**2,223.7**
H2O	2019	50.6	46.7	53.1	45.7	40.1	40.0	42.9	38.5	32.9	32.5	21.6	60.7	**3,281.7**
OIL	2019	23.3	22.7	13.8	12.7	19.9	15.8	9.9	12.2	14.7	14.7	16.4	21.3	**3,885.0**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	27.0	0.0	0.0	16.0	31.0	**1,864.7**
H2O	2018	35.7	33.4	40.6	37.9	28.4	12.2	25.3	24.8	0.0	0.0	39.5	77.8	**2,776.4**
OIL	2018	22.5	18.3	22.2	19.2	24.4	36.6	27.4	20.6	0.0	0.0	32.5	31.7	**3,687.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,580.7**
H2O	2017	39.7	36.1	40.5	39.6	42.0	41.0	42.7	42.0	34.9	39.1	34.0	35.2	**2,420.8**
OIL	2017	51.1	34.0	38.5	36.3	36.9	32.7	30.3	28.2	25.3	18.3	24.4	23.2	**3,432.2**

Licence **9358** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-02-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	25.0	29.0	31.0	24.6	30.6	29.8	31.0	31.0	29.5	31.0	30.0	30.6	**2,550.1**
H2O	2020	26.4	29.7	33.3	28.2	42.0	39.3	39.1	40.2	38.1	40.6	38.1	32.5	**12,462.7**
OIL	2020	26.1	32.0	33.1	27.1	35.0	35.9	38.7	36.6	35.6	33.7	27.0	22.7	**3,296.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,197.0**
H2O	2019	64.9	57.4	52.7	38.0	33.9	33.0	31.7	32.0	31.3	32.7	32.5	33.1	**12,035.2**
OIL	2019	16.1	15.0	21.0	27.0	37.1	32.5	32.9	33.8	32.9	33.5	34.5	33.2	**2,913.3**
DAY	2018	31.0	22.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,832.0**
H2O	2018	67.3	46.4	65.5	64.7	67.3	59.9	64.3	65.7	61.8	63.2	58.3	60.7	**11,562.0**
OIL	2018	17.7	11.7	16.5	16.8	17.5	15.5	16.7	17.8	16.9	16.7	16.9	16.4	**2,563.8**
DAY	2017	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,476.0**
H2O	2017	76.3	67.2	73.3	83.9	94.3	95.0	88.7	81.6	75.7	80.9	74.4	76.3	**10,816.9**
OIL	2017	28.7	25.6	28.1	25.0	24.8	24.5	25.0	22.8	19.5	19.0	18.2	18.9	**2,366.7**

Licence **9359** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-20-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	25.0	30.0	30.0	29.8	29.6	30.3	31.0	30.0	31.0	29.3	31.0	**2,372.0**
GAS	2020	0.0	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.7**

Manitoba Production
2017 To 2020

Licence **9359** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-20-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	1137.6	1035.8	1238.4	1156.8	1151.2	1041.4	1071.8	1102.7	1013.7	1032.8	1020.2	1113.3	**112,783.0**
OIL	2020	139.4	115.5	148.2	134.6	110.2	115.5	107.4	96.8	95.2	101.9	100.3	110.9	**15,479.3**
DAY	2019	31.0	27.0	30.0	30.0	31.0	28.0	30.0	29.0	30.0	31.0	30.0	31.0	**2,014.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.0**
H2O	2019	1141.1	1092.2	1227.4	1200.0	1248.6	1144.6	1241.0	1187.2	1205.9	1237.9	1186.8	1174.7	**99,667.3**
OIL	2019	163.2	152.4	173.8	164.4	156.6	136.9	145.5	143.1	143.3	151.0	145.1	141.0	**14,103.4**
DAY	2018	31.0	28.0	31.0	30.0	9.0	23.0	31.0	31.0	30.0	30.0	30.0	30.0	**1,656.0**
GAS	2018	0.2	0.3	0.2	0.3	0.1	0.2	0.1	0.0	0.0	0.0	0.0	0.0	**3.0**
H2O	2018	1292.7	1200.8	1350.0	1292.1	392.3	1162.1	1583.9	1342.4	1275.8	1166.0	1233.8	1435.0	**85,379.9**
OIL	2018	210.7	188.2	214.4	208.6	63.2	121.3	201.3	205.6	194.0	179.0	176.7	190.3	**12,287.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	26.0	0.0	13.0	30.0	31.0	30.0	31.0	**1,322.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.1	0.3	0.3	0.3	0.3	**1.6**
H2O	2017	454.5	390.0	417.6	403.6	409.1	316.0	0.0	270.9	1467.5	1563.6	1489.5	1387.3	**70,653.0**
OIL	2017	32.9	26.2	13.9	14.1	11.6	0.0	0.0	32.0	109.0	183.8	219.0	234.4	**10,133.8**

Licence **9360** Well Name **East Manson Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-12-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.9	31.0	**2,615.9**
H2O	2020	497.7	460.9	513.6	488.7	514.5	506.6	528.4	527.0	483.3	486.3	522.0	596.5	**17,862.1**
OIL	2020	200.1	182.8	185.5	178.1	182.0	175.0	172.2	175.9	150.1	152.6	115.4	102.5	**26,006.2**
DAY	2019	21.0	28.0	27.0	15.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,251.0**
H2O	2019	452.2	433.4	360.8	320.6	498.5	471.2	501.6	487.7	475.0	493.3	472.3	492.9	**11,736.6**
OIL	2019	74.6	162.8	143.0	99.0	236.8	233.4	245.3	233.8	221.0	223.5	215.9	206.3	**24,034.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	31.0	30.0	16.0	**1,915.0**
H2O	2018	114.7	136.0	211.7	268.6	343.7	325.5	349.5	383.6	314.5	445.2	431.5	211.7	**6,277.1**
OIL	2018	549.8	457.8	439.4	358.3	262.6	233.4	232.2	134.9	134.6	224.6	225.1	93.1	**21,738.6**
DAY	2017	31.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**1,571.0**
H2O	2017	37.9	47.7	42.8	48.7	47.6	80.3	106.8	114.2	139.4	131.6	121.7	121.5	**2,740.9**
OIL	2017	233.7	191.8	224.3	197.0	270.8	384.4	481.2	637.2	676.3	696.2	643.1	626.8	**18,392.8**

Licence **9361** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-01-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	0.2	0.0	0.0	0.0	0.0	24.8	30.0	30.6	**2,434.4**
H2O	2020	50.4	54.8	64.8	51.4	0.3	0.0	0.0	0.0	0.0	43.2	53.4	60.6	**13,117.7**
OIL	2020	14.3	16.7	18.1	15.0	0.1	0.0	0.0	0.0	0.0	12.5	15.8	18.9	**6,741.1**
DAY	2019	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,228.0**
H2O	2019	40.5	34.1	68.8	66.2	72.0	68.0	61.2	34.6	42.2	54.6	46.0	51.0	**12,738.8**
OIL	2019	35.9	31.8	9.1	6.8	7.4	7.0	9.4	17.9	20.4	24.3	19.4	20.7	**6,629.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,864.0**
H2O	2018	53.3	42.8	47.7	45.3	61.0	53.4	56.4	51.6	49.7	51.5	48.0	48.4	**12,099.6**
OIL	2018	56.9	54.6	61.1	58.4	34.4	30.0	37.8	49.1	46.1	46.1	46.4	44.3	**6,419.6**
DAY	2017	31.0	28.0	28.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**1,502.0**
H2O	2017	122.9	108.8	107.7	110.6	96.9	94.7	88.2	88.2	69.4	62.9	65.3	64.9	**11,490.5**
OIL	2017	58.7	53.0	49.9	52.1	51.3	49.1	50.2	51.3	35.1	37.2	41.4	41.7	**5,854.4**

Licence **9362** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-09-002-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth O** Field Code **3** Pool Code **29O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	1.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,256.0**

Manitoba Production
2017 To 2020

Licence **9362** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-09-002-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth O** Field Code **3** Pool Code **29O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	136.5	117.8	125.9	4.3	0.0	7.7	0.0	0.0	0.0	0.0	0.0	0.0	**21,350.9**
OIL	2020	26.4	21.9	22.2	0.7	0.0	1.2	0.0	0.0	0.0	0.0	0.0	0.0	**6,030.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,162.0**
H2O	2019	140.0	155.0	161.8	126.7	125.6	108.5	114.2	121.7	121.2	143.2	134.7	146.2	**20,958.7**
OIL	2019	46.8	45.6	43.7	37.6	36.0	30.0	35.8	34.7	32.8	29.0	27.2	25.9	**5,958.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	31.0	28.0	27.0	31.0	29.0	31.0	**1,799.0**
H2O	2018	172.4	154.7	168.0	156.7	154.8	137.6	144.8	130.8	131.9	140.7	114.8	122.3	**19,359.9**
OIL	2018	20.0	17.1	19.4	17.1	17.9	16.2	17.3	13.3	19.1	52.2	43.8	44.5	**5,533.1**
DAY	2017	18.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	**1,442.0**
H2O	2017	106.6	248.6	214.8	197.9	195.3	230.2	199.3	169.7	171.0	184.2	168.3	170.5	**17,630.4**
OIL	2017	11.6	37.5	26.2	28.7	31.7	54.9	33.5	19.7	20.3	22.7	19.3	17.4	**5,235.2**

Licence **9372** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.5	**2,561.5**
GAS	2020	3.0	3.4	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**734.9**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**504.1**
H2O	2020	76.6	72.2	68.9	74.3	75.7	63.2	65.2	62.9	54.7	51.2	51.5	48.6	**10,964.1**
OIL	2020	113.4	99.3	96.8	88.3	89.2	85.7	84.6	77.9	71.7	62.1	58.1	50.0	**23,045.0**
DAY	2019	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	29.7	30.9	29.5	31.0	**2,197.0**
GAS	2019	7.6	5.9	12.8	9.0	2.7	3.7	17.9	15.7	1.7	1.7	6.2	4.5	**725.2**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**504.1**
H2O	2019	173.0	129.6	158.0	156.9	117.1	100.7	98.7	95.0	84.2	87.8	65.5	65.5	**10,199.1**
OIL	2019	206.6	167.5	217.1	211.1	200.8	197.0	192.9	170.0	154.7	164.3	111.3	114.8	**22,067.9**
DAY	2018	31.0	22.0	31.0	30.0	31.0	21.0	17.5	23.0	30.0	31.0	30.0	31.0	**1,836.9**
GAS	2018	0.9	0.0	0.0	0.0	0.0	0.0	1.0	1.3	0.0	9.1	1.5	0.0	**635.8**
GSD	2018	0.7	0.0	0.0	0.0	0.0	0.0	0.6	0.9	0.0	6.8	0.0	0.0	**504.1**
H2O	2018	65.0	54.7	102.9	91.2	100.4	65.6	451.5	484.7	536.9	490.2	297.9	210.9	**8,867.1**
OIL	2018	246.5	171.0	250.5	219.8	208.4	140.0	134.9	173.7	199.3	180.8	179.8	193.4	**19,959.8**
DAY	2017	30.5	27.2	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**1,508.4**
GAS	2017	36.0	27.2	0.3	4.2	3.2	9.2	19.8	15.3	6.7	8.0	10.6	1.7	**622.0**
GSD	2017	27.8	20.5	0.2	0.0	1.4	5.2	22.2	9.2	3.1	4.9	8.0	1.2	**495.1**
H2O	2017	195.2	140.5	162.3	82.2	64.9	43.8	58.3	76.2	77.5	74.6	73.9	75.5	**5,915.2**
OIL	2017	661.0	519.4	549.8	451.4	437.8	365.9	335.6	307.0	275.2	293.4	289.9	262.1	**17,661.7**

Licence **9373** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.11-20-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,308.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,178.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,466.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,308.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,178.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,466.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,308.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,178.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,466.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	27.0	31.0	18.0	25.0	3.0	0.0	0.0	**1,308.0**

Manitoba Production
2017 To 2020

Licence **9373** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.11-20-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2017	0.0	0.0	0.0	0.3	0.3	0.3	0.6	0.6	0.6	0.6	0.0	0.0	**3.3**
H2O	2017	25.2	24.4	26.3	18.2	19.6	17.4	21.3	11.7	16.7	2.3	0.0	0.0	**5,178.0**
OIL	2017	10.6	10.2	10.6	7.0	7.8	6.5	8.0	4.6	6.4	0.8	0.0	0.0	**3,466.7**

Licence **9374** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.11-20-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	1.0	31.0	29.9	30.7	**2,255.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.1**
H2O	2020	276.5	265.8	276.8	256.2	0.0	0.0	0.0	0.0	9.3	342.7	292.4	330.4	**28,376.9**
OIL	2020	9.9	9.4	9.0	7.9	0.0	0.0	0.0	0.0	0.3	32.3	27.8	7.3	**3,469.0**
DAY	2019	26.0	28.0	21.0	28.0	21.0	28.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,044.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.1**
H2O	2019	317.6	294.5	171.9	279.7	269.0	370.9	386.6	321.3	298.9	295.3	280.6	296.3	**26,326.8**
OIL	2019	15.5	20.0	9.0	13.5	13.2	17.1	16.3	12.1	12.3	8.9	7.5	9.2	**3,365.1**
DAY	2018	16.0	28.0	30.0	29.0	29.0	27.0	0.0	0.0	11.0	31.0	30.0	26.0	**1,710.0**
GAS	2018	0.6	0.6	0.6	0.6	0.6	0.6	0.0	0.0	0.6	0.6	0.6	0.6	**11.3**
H2O	2018	109.3	190.3	178.5	178.9	185.5	186.0	0.0	0.0	104.2	476.9	407.4	315.2	**22,744.2**
OIL	2018	13.5	22.4	16.4	11.9	12.5	9.7	0.0	0.0	18.4	22.1	14.9	14.5	**3,210.5**
DAY	2017	31.0	27.0	31.0	30.0	31.0	27.0	31.0	29.0	25.0	13.0	30.0	26.0	**1,453.0**
GAS	2017	0.0	0.0	0.0	0.6	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.6	**5.3**
H2O	2017	264.7	238.8	264.5	199.7	226.7	211.4	250.9	220.7	194.3	113.5	246.7	200.8	**20,412.0**
OIL	2017	39.9	36.4	38.7	14.4	14.3	14.0	18.3	22.6	19.5	10.6	22.3	20.6	**3,054.2**

UWI **102.11-20-002-28W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.0**
H2O	2020	0.0	0.0	0.0	256.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**256.2**
OIL	2020	0.0	0.0	0.0	7.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **9375** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.14-20-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	1.0	31.0	29.9	30.7	**2,391.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.1**
H2O	2020	318.9	305.7	302.0	281.4	0.0	0.0	0.0	0.0	10.3	519.8	349.6	327.2	**18,871.9**
OIL	2020	14.0	15.9	14.6	11.3	0.0	0.0	0.0	0.0	0.4	15.2	20.0	23.0	**4,581.7**
DAY	2019	31.0	28.0	29.0	27.0	20.0	12.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,180.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.1**
H2O	2019	125.3	105.3	119.5	143.1	94.2	140.1	378.3	349.2	350.4	345.5	321.9	333.1	**16,457.0**
OIL	2019	8.2	6.2	7.5	8.2	6.7	3.1	19.7	25.2	26.8	19.6	15.7	13.2	**4,467.3**
DAY	2018	31.0	28.0	30.0	29.0	30.0	26.0	31.0	31.0	30.0	31.0	30.0	26.0	**1,851.0**
GAS	2018	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**14.3**

Manitoba Production
2017 To 2020

Licence **9375** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.14-20-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2018	127.4	113.6	138.6	142.8	135.3	93.6	93.4	91.0	92.5	119.4	162.5	130.9	**13,651.1**
OIL	2018	24.3	14.7	21.5	16.6	12.6	10.0	8.5	8.0	8.3	11.1	17.1	12.2	**4,307.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	24.0	13.0	30.0	31.0	**1,498.0**
GAS	2017	0.0	0.0	0.0	0.9	1.1	1.5	0.6	0.6	0.6	0.6	0.6	0.6	**7.1**
H2O	2017	195.2	174.7	198.2	167.1	170.5	114.0	139.7	122.7	85.5	51.8	112.6	111.3	**12,210.1**
OIL	2017	63.6	56.5	38.5	22.5	25.4	37.5	25.9	24.6	19.4	10.9	22.9	30.5	**4,142.3**

Licence **9376** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.14-20-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**965.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,303.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,268.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**965.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,303.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,268.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**965.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,303.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,268.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**965.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,303.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,268.5**

Licence **9378** Well Name **South Pierson Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,791.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,174.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,579.0**
DAY	2019	6.0	0.0	0.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,791.0**
GAS	2019	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.7**
H2O	2019	0.8	0.0	0.0	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,174.0**
OIL	2019	0.5	0.0	0.0	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,579.0**
DAY	2018	14.0	28.0	30.0	29.0	30.0	25.0	31.0	31.0	30.0	27.0	4.0	27.0	**1,770.0**
GAS	2018	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**11.1**
H2O	2018	2.9	6.8	7.1	6.2	4.3	4.9	5.4	3.7	3.9	4.4	0.5	3.9	**2,171.3**
OIL	2018	3.1	7.3	7.9	8.1	4.1	4.6	5.3	2.9	2.9	3.7	0.5	3.0	**4,577.3**
DAY	2017	30.0	28.0	31.0	30.0	31.0	24.0	30.0	27.0	23.0	13.0	30.0	26.0	**1,464.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.3	0.6	0.6	0.6	0.6	0.6	0.6	**3.9**
H2O	2017	21.9	19.1	9.6	11.7	11.4	8.4	11.0	9.5	8.6	5.4	11.8	9.2	**2,117.3**
OIL	2017	33.5	28.6	18.5	13.2	12.9	8.6	11.4	10.4	8.8	5.1	10.9	9.0	**4,523.9**

Licence **9379** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-16-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	31.0	30.0	31.0	31.0	29.6	30.8	30.0	30.8	**2,529.1**
H2O	2020	3.3	3.2	3.4	3.2	3.4	29.6	77.0	88.5	101.1	114.6	112.9	92.4	**1,851.0**
OIL	2020	55.7	53.5	57.7	41.6	40.2	51.7	35.1	32.0	19.1	11.0	12.0	31.0	**9,109.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**2,164.0**
H2O	2019	5.0	4.6	5.0	4.9	5.1	4.6	3.0	2.0	1.6	2.3	2.4	3.3	**1,218.4**

Manitoba Production
2017 To 2020

Licence **9379** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-16-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	37.9	34.2	37.4	36.4	37.2	35.4	32.4	36.7	29.5	43.2	45.3	58.9	**8,668.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,804.0**
H2O	2018	3.1	2.9	3.2	3.1	3.2	1.9	2.0	1.9	3.1	6.5	14.3	11.1	**1,174.6**
OIL	2018	60.8	54.7	61.3	61.1	61.4	37.5	38.8	37.1	39.0	44.2	45.3	44.2	**8,204.2**
DAY	2017	31.0	28.0	25.0	30.0	28.0	30.0	23.0	24.0	29.0	29.0	28.0	28.0	**1,440.0**
H2O	2017	8.4	5.6	5.1	5.8	5.6	5.9	4.6	4.9	5.5	4.2	3.0	2.8	**1,118.3**
OIL	2017	110.6	91.5	84.5	106.3	94.1	104.1	79.7	82.5	93.8	71.5	56.3	52.8	**7,618.8**

Licence **9380** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.09-26-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	14.0	31.0	29.9	31.0	11.0	0.0	0.0	0.0	23.8	29.6	30.8	**2,300.1**
H2O	2020	0.0	46.0	106.1	79.7	57.4	20.7	0.0	0.0	0.0	44.7	54.7	56.0	**12,590.9**
OIL	2020	0.0	5.4	11.9	10.1	14.0	5.0	0.0	0.0	0.0	11.2	13.6	13.8	**2,685.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	1.0	0.0	0.0	0.0	0.0	**2,099.0**
H2O	2019	53.8	36.6	37.9	34.8	36.5	37.5	46.7	1.5	0.0	0.0	0.0	0.0	**12,125.6**
OIL	2019	7.1	4.9	12.0	15.0	15.4	12.5	8.9	0.3	0.0	0.0	0.0	0.0	**2,600.6**
DAY	2018	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,886.0**
H2O	2018	62.0	57.9	63.3	62.1	62.4	58.7	59.7	60.5	55.8	57.5	53.8	56.8	**11,840.3**
OIL	2018	9.9	8.6	9.2	9.0	9.0	7.8	7.8	7.7	7.4	7.5	7.4	7.8	**2,524.5**
DAY	2017	31.0	28.0	27.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	28.0	**1,522.0**
H2O	2017	61.2	60.2	60.6	66.3	71.0	68.9	66.6	72.4	65.4	60.8	59.0	54.8	**11,129.8**
OIL	2017	14.3	11.4	10.4	9.8	9.6	9.6	9.2	9.8	9.4	9.5	9.1	8.5	**2,425.4**

Licence **9381** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.16-26-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	27.0	29.0	31.0	29.9	31.0	11.0	0.0	0.0	0.0	24.8	29.6	30.8	**2,479.1**
H2O	2020	45.6	47.8	20.3	19.3	21.9	7.9	0.0	0.0	0.0	17.6	20.8	21.3	**21,180.6**
OIL	2020	4.8	5.5	9.5	8.9	7.7	2.7	0.0	0.0	0.0	6.4	7.5	7.6	**4,212.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,235.0**
H2O	2019	112.0	80.3	93.1	96.9	101.8	89.5	87.6	85.5	77.2	81.5	50.4	52.7	**20,958.1**
OIL	2019	22.1	21.7	24.8	26.0	26.6	23.8	23.4	23.8	20.8	20.4	5.5	5.9	**4,151.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,872.0**
H2O	2018	122.2	114.1	124.8	122.1	127.7	107.4	109.0	112.3	107.5	118.4	110.7	116.7	**19,949.6**
OIL	2018	24.1	20.8	22.4	21.9	22.9	21.5	21.8	22.0	21.2	21.5	20.8	21.9	**3,907.0**
DAY	2017	31.0	28.0	28.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	30.0	**1,507.0**
H2O	2017	133.3	120.0	121.3	119.7	128.4	126.0	123.7	132.4	123.9	119.7	116.2	117.3	**18,556.7**
OIL	2017	18.4	16.1	15.9	21.2	20.4	18.9	18.3	19.3	20.8	23.2	22.2	22.5	**3,644.2**

Licence **9382** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.01-34-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.3	30.2	29.3	31.0	31.0	29.8	31.0	30.0	30.6	**1,708.2**
H2O	2020	196.5	160.8	165.6	169.2	157.5	138.6	140.1	144.1	123.0	120.0	112.8	113.1	**10,350.5**
OIL	2020	95.0	64.2	62.3	48.8	37.0	35.3	38.7	36.6	34.9	36.0	34.5	36.2	**3,603.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	31.0	**1,345.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.7	194.2	**8,609.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	168.8	**3,044.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,313.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,413.3**

Manitoba Production
2017 To 2020

Licence **9382** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.01-34-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,875.0**
DAY	2017	29.0	28.0	31.0	30.0	31.0	30.0	23.0	6.0	0.0	0.0	0.0	0.0	**1,313.0**
H2O	2017	56.8	50.1	56.5	58.7	67.0	80.9	58.1	14.1	0.0	0.0	0.0	0.0	**8,413.3**
OIL	2017	26.7	22.3	25.3	25.1	27.3	9.9	6.8	1.7	0.0	0.0	0.0	0.0	**2,875.0**

Licence **9383** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	28.7	30.0	27.8	**2,422.7**
H2O	2020	68.3	63.2	81.1	72.1	0.0	0.0	0.0	0.0	0.0	71.3	72.3	77.0	**7,349.8**
OIL	2020	18.0	15.2	16.9	16.4	0.0	0.0	0.0	0.0	0.0	18.2	16.4	6.6	**5,721.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,215.2**
H2O	2019	69.0	66.0	81.1	69.0	62.2	64.4	87.8	91.3	69.0	76.2	71.5	70.6	**6,844.5**
OIL	2019	24.7	21.5	15.8	18.5	28.8	21.6	50.2	51.9	21.0	19.8	18.7	20.0	**5,613.9**
DAY	2018	30.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,851.2**
H2O	2018	32.8	53.2	57.7	52.7	64.7	62.0	31.7	51.0	73.5	78.0	67.6	68.1	**5,966.4**
OIL	2018	10.1	19.7	26.0	27.3	22.6	20.5	12.5	14.2	21.9	17.3	12.7	21.1	**5,301.4**
DAY	2017	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**1,489.2**
H2O	2017	30.1	23.2	31.1	30.6	28.8	29.1	29.0	32.6	32.4	32.5	28.5	24.2	**5,273.4**
OIL	2017	17.2	19.5	20.1	19.2	20.5	16.8	15.1	8.0	7.4	9.0	8.8	7.2	**5,075.5**

Licence **9384** Well Name **Goodlands Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,428.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,493.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,533.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,428.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,493.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,533.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,428.7**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,493.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,533.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	27.0	5.0	31.0	10.0	0.0	0.0	0.0	**1,428.7**
H2O	2017	1.6	1.9	1.8	1.1	1.1	0.9	0.1	6.9	4.0	0.0	0.0	0.0	**2,493.6**
OIL	2017	7.8	7.9	8.2	8.1	8.2	6.8	1.5	9.3	3.1	0.0	0.0	0.0	**4,533.6**

Licence **9385** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.16-18-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	27.0	28.0	2.3	4.4	8.0	0.0	0.0	0.0	31.0	28.0	22.7	**2,421.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**145.5**
H2O	2020	0.0	17.5	15.7	1.1	5.1	5.2	0.0	0.0	0.0	21.7	12.9	9.6	**3,617.3**
OIL	2020	0.0	45.2	31.2	2.9	11.5	13.3	0.0	0.0	0.0	41.9	28.4	17.9	**6,269.3**
DAY	2019	29.0	10.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	10.0	**2,270.4**
GAS	2019	1.8	0.6	2.2	1.6	1.5	1.4	4.5	0.2	3.8	0.0	0.0	0.0	**145.5**
H2O	2019	32.7	20.1	39.8	29.2	27.6	23.9	19.4	19.3	17.9	15.4	11.2	4.0	**3,528.5**
OIL	2019	48.9	15.9	59.7	44.0	41.2	36.3	36.4	35.7	33.2	37.9	37.5	10.0	**6,077.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,946.4**
GAS	2018	54.1	2.3	2.1	1.9	1.7	1.5	1.5	1.2	1.1	2.2	2.5	2.1	**127.9**
H2O	2018	37.6	28.8	26.9	24.0	21.8	19.2	19.2	18.1	18.9	37.5	44.7	38.3	**3,268.0**

Manitoba Production
2017 To 2020

Licence **9385** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.16-18-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2018	79.9	61.3	57.1	50.8	46.5	40.6	40.9	32.1	28.4	59.3	67.1	57.5	**5,640.3**
DAY	2017	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,582.4**
GAS	2017	0.0	0.0	0.0	0.0	0.0	6.9	11.9	34.9	0.0	0.0	0.0	0.0	**53.7**
H2O	2017	3.1	1.7	1.9	1.7	1.5	54.5	61.6	51.1	44.1	31.3	23.9	74.6	**2,933.0**
OIL	2017	5.7	3.3	3.5	3.1	2.8	66.5	114.6	94.8	82.0	63.8	51.0	96.8	**5,018.8**

Licence **9386** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-19-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	17.0	27.0	31.0	2.3	2.0	1.0	0.0	0.0	2.0	30.0	28.3	29.7	**2,424.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37.8**
H2O	2020	1.9	4.2	8.0	0.5	0.5	0.2	0.0	0.0	0.6	7.8	7.0	7.2	**32,702.1**
OIL	2020	2.5	5.6	9.0	0.6	0.4	0.2	0.0	0.0	0.6	9.3	8.5	9.7	**5,829.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	10.0	0.0	**2,254.5**
GAS	2019	0.3	0.3	0.4	0.3	0.1	1.7	1.3	1.6	0.2	0.0	0.0	0.0	**37.8**
H2O	2019	26.9	18.4	17.0	6.6	6.8	6.9	6.4	2.4	1.0	1.4	0.8	0.0	**32,664.2**
OIL	2019	11.1	9.4	10.9	5.4	5.7	5.6	5.9	2.3	1.4	1.9	1.5	0.0	**5,783.4**
DAY	2018	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,940.5**
GAS	2018	1.2	0.4	1.3	3.4	0.9	0.8	0.7	0.8	0.7	0.8	4.9	5.1	**31.6**
H2O	2018	49.0	126.2	242.7	217.0	240.9	201.4	170.5	89.9	38.9	19.3	25.6	26.5	**32,569.6**
OIL	2018	0.9	4.3	22.7	23.0	22.0	10.4	8.5	3.7	4.8	7.9	10.1	10.7	**5,722.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**1,578.5**
GAS	2017	0.0	0.0	0.0	0.0	0.0	1.1	3.5	1.8	1.5	1.7	0.5	0.5	**10.6**
H2O	2017	369.1	272.8	281.6	240.9	407.6	375.1	258.6	223.8	206.1	179.9	124.7	76.4	**31,121.7**
OIL	2017	31.1	28.0	30.8	20.9	49.8	41.7	40.9	27.7	14.9	9.3	6.3	3.5	**5,593.3**

Licence **9387** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-36-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	2.3	2.0	1.0	0.0	0.0	8.5	31.0	30.0	29.0	**2,442.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.9**
H2O	2020	8.4	5.9	6.4	0.4	0.4	0.2	0.0	0.0	1.6	4.3	3.1	3.2	**5,107.7**
OIL	2020	6.5	4.5	5.4	0.3	0.3	0.2	0.0	0.0	1.5	4.9	4.2	4.3	**3,092.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,248.1**
GAS	2019	0.1	0.1	0.0	0.2	0.0	2.3	2.0	2.5	0.3	0.0	0.0	0.0	**23.9**
H2O	2019	30.9	14.4	12.0	11.5	10.6	8.8	5.7	8.2	9.0	8.4	3.8	7.8	**5,073.8**
OIL	2019	13.5	10.2	11.4	10.4	9.7	7.8	5.3	6.4	6.9	5.6	3.1	5.9	**3,060.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,883.1**
GAS	2018	0.6	0.2	0.9	2.1	0.4	0.5	0.5	0.4	0.4	0.7	0.3	0.3	**16.4**
H2O	2018	10.9	6.8	6.7	6.1	4.7	4.7	4.7	4.6	3.3	3.1	2.7	32.3	**4,942.7**
OIL	2018	18.9	13.9	14.6	13.8	10.6	10.2	10.7	10.0	7.4	7.0	6.1	8.7	**2,964.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	21.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,519.1**
GAS	2017	0.0	0.0	0.0	0.0	0.0	2.3	2.5	1.4	1.1	0.6	0.6	0.6	**9.1**
H2O	2017	14.8	6.6	3.7	3.4	1.9	69.2	92.8	19.1	16.8	19.1	15.4	12.7	**4,852.1**
OIL	2017	7.1	3.5	2.3	2.4	2.8	11.3	26.8	28.6	22.0	26.2	22.8	20.9	**2,832.5**

Licence **9388** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-27-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	2.3	2.0	1.0	0.0	6.7	30.0	30.0	29.8	29.0	**2,485.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.8**

Manitoba Production
2017 To 2020

Licence **9388** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-27-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	8.9	5.6	0.3	0.5	0.4	0.2	0.0	1.6	7.2	41.8	60.0	20.0	**6,883.7**
OIL	2020	36.2	23.5	1.2	1.9	1.4	0.8	0.0	6.0	28.1	35.5	36.6	73.1	**7,337.7**
DAY	2019	24.0	19.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,263.9**
GAS	2019	0.2	0.1	0.2	0.3	0.1	2.0	1.6	2.0	0.3	0.0	0.0	0.0	**26.8**
H2O	2019	1.3	13.7	68.8	104.1	41.3	31.0	28.4	20.1	16.1	25.0	11.3	8.6	**6,737.2**
OIL	2019	9.6	15.9	42.9	72.0	53.4	47.7	44.2	32.1	25.2	34.2	33.4	38.0	**7,093.4**
DAY	2018	31.0	28.0	31.0	30.0	29.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,915.9**
GAS	2018	0.6	0.2	2.1	3.8	0.6	0.6	0.7	0.7	0.7	0.9	0.7	0.7	**20.0**
H2O	2018	39.6	30.0	19.6	18.2	16.2	48.3	32.0	30.4	15.3	16.6	12.3	9.9	**6,367.5**
OIL	2018	56.0	48.7	44.0	40.6	35.6	36.0	57.1	54.9	32.0	32.6	29.2	28.0	**6,644.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,559.9**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.6	1.5	1.1	2.7	1.2	0.3	0.3	**7.7**
H2O	2017	27.5	23.7	22.1	13.7	19.1	30.8	30.3	103.2	102.8	58.2	45.2	40.2	**6,079.1**
OIL	2017	17.6	14.0	14.1	12.5	12.2	15.3	16.0	39.8	84.3	80.7	65.2	55.6	**6,150.1**

Licence **9389** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-04-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	22.0	29.0	24.0	29.9	19.8	29.0	31.0	31.0	29.5	31.0	29.4	30.8	**2,493.4**
H2O	2020	2.8	3.8	3.8	7.7	6.0	19.1	16.4	10.2	8.6	6.5	9.4	7.4	**1,548.8**
OIL	2020	48.9	67.8	52.4	58.0	42.5	139.3	98.0	57.3	69.5	73.8	154.8	136.7	**9,491.7**
DAY	2019	31.0	28.0	31.0	21.0	31.0	30.0	26.0	31.0	16.0	20.0	30.0	31.0	**2,157.0**
H2O	2019	6.6	3.7	4.0	2.7	6.9	6.5	3.9	5.8	2.7	2.6	3.8	4.0	**1,447.1**
OIL	2019	63.1	70.1	84.2	56.5	77.0	69.3	56.3	76.6	38.3	48.5	71.1	75.2	**8,492.7**
DAY	2018	31.0	26.0	31.0	30.0	28.0	29.0	29.0	31.0	30.0	29.0	30.0	31.0	**1,831.0**
H2O	2018	14.1	11.4	13.8	12.8	11.7	12.1	9.9	8.8	8.3	8.0	8.3	6.2	**1,393.9**
OIL	2018	82.7	62.6	74.4	68.2	61.6	65.6	60.5	61.5	59.9	57.1	64.3	67.7	**7,706.5**
DAY	2017	31.0	28.0	29.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	28.0	**1,476.0**
H2O	2017	14.1	13.4	13.8	13.1	13.5	12.8	12.7	12.7	14.0	14.1	12.9	12.9	**1,268.5**
OIL	2017	81.0	74.0	74.3	89.2	96.4	92.7	91.8	89.2	81.6	80.9	72.8	73.2	**6,920.4**

Licence **9401** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	30.0	29.7	0.0	0.0	17.5	26.5	29.5	30.2	28.8	30.7	**2,448.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**276.4**
H2O	2020	596.7	606.0	356.7	594.7	0.0	0.0	456.7	728.5	776.2	630.8	628.9	745.1	**60,555.2**
OIL	2020	20.4	20.1	21.6	22.6	0.0	0.0	9.7	15.3	14.2	11.9	16.6	41.5	**6,432.3**
DAY	2019	30.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,167.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**276.4**
H2O	2019	624.8	565.8	657.0	616.7	650.2	632.5	546.8	665.8	572.8	638.3	640.3	657.1	**54,434.9**
OIL	2019	40.6	26.3	31.0	30.6	33.3	27.3	18.6	18.3	23.3	23.4	15.6	19.9	**6,238.4**
DAY	2018	23.0	23.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,806.0**
GAS	2018	0.0	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**271.6**
H2O	2018	478.5	586.1	721.3	717.8	721.3	698.6	754.1	679.8	609.4	655.8	602.5	625.9	**46,966.8**
OIL	2018	34.2	20.9	15.4	41.7	28.1	28.6	31.8	26.5	31.0	19.1	29.2	51.9	**5,930.2**
DAY	2017	31.0	28.0	29.0	0.0	31.0	30.0	24.0	28.0	27.0	31.0	29.0	30.0	**1,455.0**
GAS	2017	3.5	2.6	3.3	0.0	3.9	2.1	1.2	1.2	1.2	1.2	1.2	0.0	**259.2**
H2O	2017	762.8	601.0	696.1	0.0	869.0	696.7	497.8	975.3	818.6	879.1	775.1	748.4	**39,115.7**
OIL	2017	51.5	33.3	43.4	0.0	52.9	26.0	25.0	5.4	49.8	65.0	62.9	68.7	**5,571.8**

Licence **9402** Well Name **Waskada Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **9402** Well Name **Waskada Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.04-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	29.8	29.4	30.0	31.0	**2,002.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**223.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,781.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,975.5**
WIN	2020	1223.9	1151.1	1228.7	1187.3	1233.4	1187.1	1219.8	1235.4	1185.1	1181.2	1191.2	1232.4	**22,007.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,729.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**223.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,781.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,975.5**
WIN	2019	93.0	555.5	506.3	603.6	0.0	0.0	264.9	844.2	1186.2	1192.8	1077.9	1226.7	**7,551.1**
DAY	2018	23.0	8.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	**1,729.0**
GAS	2018	0.0	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	0.0	**223.3**
H2O	2018	708.2	251.9	729.6	964.4	947.9	838.3	767.6	790.1	735.1	738.5	645.9	0.0	**63,781.7**
OIL	2018	7.0	2.7	8.2	12.8	10.8	14.6	13.5	12.7	9.7	13.7	16.4	0.0	**3,975.5**
DAY	2017	31.0	28.0	29.0	0.0	26.0	30.0	31.0	31.0	27.0	31.0	26.0	25.0	**1,425.0**
GAS	2017	1.3	0.4	0.2	0.0	0.1	0.4	1.2	1.2	1.2	1.2	1.2	0.0	**212.1**
H2O	2017	900.0	791.1	866.3	0.0	682.9	858.6	931.7	1000.3	868.3	982.3	809.2	716.2	**55,664.2**
OIL	2017	18.5	5.6	3.4	0.0	1.5	5.2	35.1	32.9	14.2	15.7	14.5	5.6	**3,853.4**

Licence **9403** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.04-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	30.0	30.0	12.8	30.0	31.0	31.0	29.8	29.8	28.8	30.8	**2,477.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**230.4**
H2O	2020	102.7	89.6	50.6	96.2	52.2	108.9	103.7	91.8	84.8	70.1	87.2	85.7	**8,171.0**
OIL	2020	39.5	41.4	47.6	52.8	22.2	44.8	46.2	50.4	45.3	58.2	54.4	58.1	**7,553.5**
DAY	2019	31.0	28.0	31.0	26.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,134.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**230.4**
H2O	2019	59.9	35.8	53.0	65.0	85.3	76.4	70.9	95.6	91.6	97.9	93.6	96.3	**7,147.5**
OIL	2019	19.5	10.9	14.8	16.7	29.9	30.8	34.4	32.7	33.1	41.6	43.6	44.1	**6,992.6**
DAY	2018	21.0	13.0	31.0	30.0	25.0	22.0	31.0	31.0	27.0	31.0	30.0	31.0	**1,775.0**
GAS	2018	0.0	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**225.6**
H2O	2018	63.6	53.5	90.1	76.9	50.4	66.9	59.7	57.1	60.5	61.9	61.8	53.5	**6,226.2**
OIL	2018	29.5	13.8	21.8	16.7	15.3	15.5	22.8	21.3	16.3	16.7	18.5	17.1	**6,640.5**
DAY	2017	31.0	25.0	29.0	0.0	31.0	30.0	23.0	30.0	25.0	31.0	21.0	31.0	**1,452.0**
GAS	2017	3.1	2.8	3.3	0.0	4.0	3.9	1.2	1.2	1.2	1.2	1.2	0.0	**213.2**
H2O	2017	50.8	37.6	44.6	0.0	58.7	58.7	129.7	317.5	127.4	106.0	85.4	96.1	**5,470.3**
OIL	2017	44.9	35.7	43.6	0.0	53.5	46.6	36.3	90.1	59.8	62.7	40.1	53.5	**6,415.2**

Licence **9404** Well Name **Cromer Unit No. 4 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.04-24-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,408.0**
H2O	2020	4.9	5.1	4.5	3.4	0.9	1.1	4.1	3.3	2.1	2.2	3.3	3.3	**561.5**
OIL	2020	23.1	23.9	21.0	23.7	24.2	21.4	18.9	18.7	18.9	19.3	18.2	18.7	**4,196.6**
DAY	2019	30.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,042.0**
H2O	2019	6.2	18.0	10.1	9.4	7.4	4.3	4.7	5.8	5.3	5.4	4.9	5.2	**523.3**
OIL	2019	97.8	39.0	52.0	28.6	27.7	29.7	26.3	27.3	24.7	25.6	23.1	24.8	**3,946.6**
DAY	2018	23.0	10.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,681.0**
H2O	2018	0.0	0.0	0.0	0.0	13.1	0.0	4.3	15.2	25.6	16.7	18.3	15.4	**436.6**
OIL	2018	101.9	41.6	127.9	127.1	131.9	125.1	130.0	136.9	113.5	133.3	102.7	79.6	**3,520.0**
DAY	2017	29.0	28.0	31.0	28.0	31.0	30.0	11.0	0.0	0.0	0.0	8.0	25.0	**1,343.0**

Manitoba Production
2017 To 2020

Licence **9404** Well Name **Cromer Unit No. 4 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.04-24-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	30.9	28.9	26.5	27.7	25.9	26.0	8.7	0.0	0.0	0.0	33.1	115.2	**2,168.5**

Licence **9405** Well Name **Tundra East Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-04-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,647.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,270.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,986.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,647.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,270.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,986.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,647.0**
GAS	2018	0.1	0.3	0.6	0.5	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**2.5**
H2O	2018	705.0	624.6	691.3	647.0	717.9	229.3	0.0	0.0	0.0	0.0	0.0	0.0	**45,270.3**
OIL	2018	5.0	4.2	6.4	9.0	10.1	2.4	0.0	0.0	0.0	0.0	0.0	0.0	**1,986.2**
DAY	2017	31.0	20.0	19.0	30.0	31.0	30.0	31.0	31.0	21.0	31.0	30.0	31.0	**1,486.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.0	**0.6**
H2O	2017	758.5	411.0	467.7	705.2	576.1	401.8	332.2	324.3	180.6	917.1	688.8	708.5	**41,655.2**
OIL	2017	17.1	12.5	12.5	18.2	15.4	9.2	4.9	4.1	3.2	22.2	11.7	11.7	**1,949.1**

Licence **9407** Well Name **EverGro Two Creeks** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-19-012-26W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole E Pool** Field Code **17** Pool Code **22E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,311.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,639.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,745.8**
DAY	2019	0.0	0.0	0.0	30.0	28.0	28.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,311.0**
H2O	2019	0.0	0.0	0.0	46.2	16.1	21.1	49.8	63.4	53.0	83.3	0.0	0.0	**3,639.3**
OIL	2019	0.0	0.0	0.0	26.1	44.2	31.9	23.0	40.8	19.3	21.3	0.0	0.0	**1,745.8**
DAY	2018	0.0	0.0	0.0	0.0	31.0	30.0	31.0	31.0	30.0	31.0	5.0	0.0	**1,102.0**
H2O	2018	0.0	0.0	0.0	0.0	72.6	40.5	49.6	20.0	51.5	49.1	23.6	0.0	**3,306.4**
OIL	2018	0.0	0.0	0.0	0.0	27.0	9.3	45.6	0.0	38.6	33.4	15.6	0.0	**1,539.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	0.0	0.0	**913.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.8	43.6	51.0	0.0	0.0	**2,999.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.8	20.4	12.0	0.0	0.0	**1,369.7**

Licence **9408** Well Name **Vermilion Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-23-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.3	31.0	20.3	31.0	31.0	29.5	0.0	0.0	0.0	**2,392.1**
GAS	2020	0.0	0.0	0.0	1.3	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.0**
H2O	2020	96.6	88.1	106.2	122.6	143.1	88.7	136.5	96.5	109.4	0.0	0.0	0.0	**19,486.7**
OIL	2020	16.8	5.5	16.4	12.8	7.0	2.6	12.7	11.2	10.1	0.0	0.0	0.0	**4,556.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,129.0**
H2O	2019	167.6	150.5	206.2	196.5	215.8	170.4	171.0	135.8	107.1	196.6	98.7	117.4	**18,499.0**
OIL	2019	14.7	3.7	10.3	9.2	10.7	11.3	23.2	28.2	15.2	11.1	5.7	11.9	**4,461.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	30.0	31.0	**1,764.0**
H2O	2018	174.7	154.3	193.7	201.3	187.2	171.0	225.1	217.3	209.8	0.0	9.3	186.7	**16,565.4**
OIL	2018	31.0	27.6	25.9	23.3	23.9	23.3	26.3	25.1	25.4	0.0	33.2	16.5	**4,305.8**

Manitoba Production
2017 To 2020

Licence **9408** Well Name **Vermilion Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-23-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,430.0**
H2O	2017	182.0	223.4	196.4	201.5	181.9	152.6	159.2	155.5	163.9	226.7	162.5	165.2	**14,635.0**
OIL	2017	43.8	44.1	43.9	38.2	36.2	28.5	30.6	31.6	29.8	31.8	29.6	32.3	**4,024.3**

Licence **9415** Well Name **Sinclair Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-19-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.3	31.0	21.3	31.0	31.0	30.0	31.0	29.8	31.0	**2,639.4**
GAS	2020	0.0	0.0	0.0	2.5	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.1**
H2O	2020	396.5	303.6	451.7	331.5	362.0	232.1	411.6	370.8	349.2	409.9	412.3	335.2	**32,093.1**
OIL	2020	72.6	50.3	61.0	57.2	59.5	40.1	61.6	56.0	46.6	62.0	46.3	59.6	**9,994.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,283.0**
H2O	2019	538.1	458.8	478.5	428.1	488.0	478.8	525.2	381.8	380.0	368.5	334.9	304.1	**27,726.7**
OIL	2019	92.6	83.5	76.2	69.1	88.6	74.9	78.6	71.2	70.4	75.0	71.7	69.2	**9,322.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,918.0**
H2O	2018	339.5	389.4	459.7	426.8	484.3	482.8	483.5	462.8	442.1	591.5	18.5	517.2	**22,561.9**
OIL	2018	129.3	115.4	128.2	95.6	108.8	106.1	110.7	100.6	99.2	137.8	82.8	93.5	**8,401.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,553.0**
H2O	2017	217.8	326.4	315.4	352.0	360.0	350.5	400.3	395.7	344.9	436.6	395.2	406.7	**17,463.8**
OIL	2017	75.6	95.0	111.1	112.7	121.3	119.0	135.6	143.6	124.8	125.7	125.0	125.4	**7,093.0**

Licence **9416** Well Name **Ewart Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-21-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	29.7	31.0	29.7	30.8	30.9	29.9	30.8	30.0	30.9	**2,498.7**
H2O	2020	115.3	91.0	84.0	87.1	83.4	81.5	81.0	79.9	76.0	75.3	77.2	68.6	**16,860.9**
OIL	2020	31.8	41.1	43.0	36.9	44.4	41.6	37.2	39.2	35.9	36.1	36.6	38.9	**8,042.4**
DAY	2019	31.0	8.0	30.0	12.0	16.0	30.0	31.0	28.0	25.0	29.0	27.0	31.0	**2,135.0**
H2O	2019	85.7	19.6	181.4	80.5	89.9	128.0	101.3	118.1	106.3	112.1	100.6	126.0	**15,860.6**
OIL	2019	50.8	11.9	45.8	19.1	28.5	64.3	57.8	40.3	42.3	51.6	45.2	34.7	**7,579.7**
DAY	2018	31.0	28.0	31.0	24.0	30.0	30.0	30.0	27.0	24.0	26.0	30.0	31.0	**1,837.0**
H2O	2018	102.7	94.1	100.5	80.3	101.0	92.7	79.8	84.4	103.6	121.8	134.1	101.8	**14,611.1**
OIL	2018	47.2	39.6	42.6	33.5	39.6	48.6	61.9	22.9	14.5	36.8	64.2	59.7	**7,087.4**
DAY	2017	24.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,495.0**
H2O	2017	113.8	133.5	134.8	142.0	154.6	142.2	116.7	121.1	116.9	119.6	113.6	108.4	**13,414.3**
OIL	2017	55.3	62.0	61.4	66.9	70.3	68.6	76.0	75.0	63.3	52.1	52.7	58.3	**6,576.3**

Licence **9417** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-21-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	29.9	4.0	10.9	28.8	30.9	29.5	30.7	29.8	30.9	**2,415.4**
H2O	2020	182.4	154.3	173.7	210.3	27.3	90.6	244.6	200.3	206.5	218.9	251.4	285.7	**7,686.6**
OIL	2020	86.6	97.0	84.8	45.6	8.8	15.5	30.8	64.5	45.8	37.5	73.0	167.9	**11,455.5**
DAY	2019	31.0	14.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,100.0**
H2O	2019	135.0	59.4	139.6	153.0	170.9	168.1	166.0	180.1	176.0	181.3	217.5	195.6	**5,440.6**
OIL	2019	65.8	23.8	51.2	79.2	195.7	170.6	136.8	95.7	79.9	95.6	39.4	60.5	**10,697.7**
DAY	2018	30.0	23.0	31.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,750.0**
H2O	2018	53.5	57.3	123.3	65.5	87.3	81.1	119.6	104.3	99.6	102.9	110.0	111.4	**3,498.1**
OIL	2018	103.8	58.1	77.0	79.3	102.0	88.3	65.7	75.8	74.3	84.6	79.7	74.4	**9,603.5**
DAY	2017	31.0	28.0	30.0	30.0	14.0	29.0	31.0	30.0	30.0	26.0	29.0	31.0	**1,397.0**
H2O	2017	100.5	11.4	12.6	12.3	5.8	44.3	30.9	30.1	32.7	45.3	59.2	51.5	**2,382.3**

Manitoba Production
2017 To 2020

Licence **9417** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-21-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	58.3	126.9	135.3	136.8	64.6	135.9	90.5	84.9	87.6	84.1	105.1	109.4	**8,640.5**

Licence **9418** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-31-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	21.0	29.5	30.8	30.0	31.0	31.0	30.0	31.0	29.5	31.0	**2,597.8**
GAS	2020	0.7	1.2	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79.0**
H2O	2020	304.9	288.0	240.4	303.2	306.0	309.2	312.7	308.9	301.0	310.8	292.9	315.5	**38,554.9**
OIL	2020	52.1	47.4	38.1	50.9	52.7	50.6	48.1	47.9	43.1	44.3	42.3	46.2	**10,558.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,243.0**
GAS	2019	1.2	1.8	2.6	2.6	2.3	1.4	1.0	1.1	0.6	0.6	0.7	1.0	**76.4**
H2O	2019	426.0	400.2	436.5	374.1	381.7	312.4	322.2	325.0	299.8	327.1	310.5	318.0	**34,961.4**
OIL	2019	109.4	95.4	80.7	72.8	82.3	74.8	67.6	67.5	58.1	65.1	59.2	63.7	**9,994.8**
DAY	2018	30.3	28.0	31.0	30.0	31.0	3.0	15.0	31.0	30.0	31.0	30.0	31.0	**1,878.0**
GAS	2018	1.1	0.5	1.6	1.4	3.8	0.3	0.8	1.7	1.8	2.1	1.8	1.9	**59.5**
H2O	2018	470.4	418.4	438.8	427.7	461.9	50.8	326.0	580.3	525.7	508.6	370.3	846.2	**30,727.9**
OIL	2018	47.0	71.3	80.6	81.4	83.7	8.5	84.8	209.1	188.8	127.8	113.5	124.1	**9,098.2**
DAY	2017	31.0	28.0	30.3	29.2	31.0	29.7	30.9	31.0	30.0	31.0	30.0	30.8	**1,556.7**
GAS	2017	1.0	1.5	2.2	0.0	1.0	1.5	1.8	1.9	0.0	0.0	2.8	0.0	**40.7**
H2O	2017	377.3	297.5	397.8	413.5	463.2	433.9	443.8	419.5	371.1	476.7	465.6	460.2	**25,302.8**
OIL	2017	83.9	67.3	156.2	126.9	94.3	95.0	92.6	92.9	83.8	91.9	96.0	92.6	**7,877.6**

Licence **9419** Well Name **East Manson Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-12-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,145.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,716.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**828.7**
DAY	2019	0.0	0.0	0.0	0.0	15.0	7.0	3.0	19.0	0.0	0.0	0.0	0.0	**1,145.0**
H2O	2019	0.0	0.0	0.0	0.0	53.0	3.2	8.6	12.5	0.0	0.0	0.0	0.0	**1,716.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**828.7**
DAY	2018	0.0	0.0	0.0	0.0	25.0	5.0	0.0	0.0	0.0	0.0	5.0	0.0	**1,101.0**
H2O	2018	0.0	0.0	0.0	0.0	169.4	31.1	0.0	0.0	0.0	0.0	30.7	0.0	**1,638.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**828.7**
DAY	2017	26.0	28.0	31.0	29.0	13.0	2.0	0.0	0.0	0.0	0.0	3.0	0.0	**1,066.0**
H2O	2017	21.8	24.1	15.9	22.4	16.8	7.1	0.0	0.0	0.0	0.0	8.4	0.0	**1,407.7**
OIL	2017	0.5	0.4	0.3	0.3	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**828.7**

Licence **9420** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,120.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,478.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,307.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,120.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,478.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,307.0**
DAY	2018	31.0	28.0	31.0	30.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,120.0**
H2O	2018	10.7	10.8	10.3	8.8	5.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,478.8**
OIL	2018	10.6	8.9	8.7	8.0	5.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,307.0**
DAY	2017	0.0	15.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**982.0**

Manitoba Production
2017 To 2020

Licence **9420** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	0.0	65.6	76.5	73.2	42.8	25.4	19.3	17.0	14.1	17.6	20.9	14.0	**1,432.8**
OIL	2017	0.0	18.8	35.1	36.3	21.3	12.7	14.3	14.2	13.5	10.5	5.4	8.9	**1,265.0**

Licence **9421** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	9.0	0.0	0.0	**1,984.0**
H2O	2020	15.2	14.4	13.9	12.2	0.0	0.0	0.0	0.0	0.0	3.4	0.0	0.0	**1,613.5**
OIL	2020	7.0	7.4	9.0	5.8	0.0	0.0	0.0	0.0	0.0	1.7	0.0	0.0	**1,940.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,854.0**
H2O	2019	13.7	13.6	12.9	7.8	11.1	17.8	13.7	12.6	14.1	15.4	16.6	15.3	**1,554.4**
OIL	2019	8.5	11.2	10.6	7.8	11.1	11.9	12.1	12.1	10.7	9.3	8.3	7.7	**1,909.3**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,489.0**
H2O	2018	4.9	5.2	6.0	6.3	9.7	9.8	10.0	13.0	13.0	19.5	16.9	16.8	**1,389.8**
OIL	2018	13.1	11.5	13.2	12.1	12.1	12.1	13.8	12.1	13.1	11.1	8.8	9.0	**1,788.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,126.0**
H2O	2017	9.5	5.0	3.9	2.0	3.5	8.7	7.8	7.4	6.8	8.3	8.8	8.9	**1,258.7**
OIL	2017	19.3	16.6	18.3	17.2	16.4	13.1	12.7	12.2	12.6	11.7	10.3	10.7	**1,646.0**

Licence **9423** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	1.0	30.7	30.0	27.8	**2,135.5**
H2O	2020	10.9	10.5	11.7	10.7	0.0	0.0	0.0	0.0	0.3	11.5	8.4	4.6	**2,020.5**
OIL	2020	13.5	12.8	14.7	13.7	0.0	0.0	0.0	0.0	0.5	15.9	11.6	5.2	**3,348.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,925.0**
H2O	2019	3.9	5.6	10.9	9.9	8.2	8.1	6.8	6.3	3.8	3.7	6.0	9.8	**1,951.9**
OIL	2019	13.3	10.2	7.9	7.0	7.5	8.3	12.4	13.9	15.3	15.3	14.3	13.1	**3,260.9**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,560.0**
H2O	2018	10.4	8.5	9.0	8.1	8.5	9.0	2.7	2.3	3.2	3.9	3.8	3.6	**1,868.9**
OIL	2018	15.0	14.0	14.5	14.2	15.3	13.2	13.5	12.3	12.5	12.1	10.2	14.2	**3,122.4**
DAY	2017	31.0	26.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,197.0**
H2O	2017	7.0	3.8	5.0	6.6	6.6	5.7	4.5	3.9	6.8	9.8	5.8	10.4	**1,795.9**
OIL	2017	26.5	18.3	24.8	34.1	30.0	23.8	22.6	19.9	17.3	16.6	17.5	14.1	**2,961.4**

Licence **9424** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	1.0	30.7	30.0	27.8	**2,092.5**
H2O	2020	4.1	4.0	4.5	6.3	0.0	0.0	0.0	0.0	0.2	16.3	25.3	23.8	**2,631.8**
OIL	2020	4.4	5.6	10.5	12.5	0.0	0.0	0.0	0.0	0.4	17.6	19.3	15.9	**3,093.3**
DAY	2019	29.0	16.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,883.0**
H2O	2019	5.8	3.3	8.3	7.9	7.6	6.6	2.9	1.9	2.1	2.1	2.5	4.2	**2,547.3**
OIL	2019	8.6	7.7	16.7	10.7	11.1	9.9	6.4	4.6	6.1	6.1	5.8	5.0	**3,007.1**
DAY	2018	21.0	28.0	29.0	12.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,532.0**
H2O	2018	34.5	200.1	138.0	65.2	180.7	7.1	10.0	16.5	11.2	15.6	11.3	8.0	**2,492.1**
OIL	2018	40.0	181.1	90.7	44.3	150.7	32.4	30.9	25.5	17.7	19.2	14.4	11.7	**2,908.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,199.0**
H2O	2017	6.5	4.6	4.8	4.3	5.2	6.5	2.9	1.7	8.3	10.8	10.2	11.1	**1,793.9**
OIL	2017	18.2	15.3	19.8	22.4	22.7	18.1	27.0	29.7	16.4	12.4	11.6	11.6	**2,249.8**

Licence **9425** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **9425** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.13-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	30.0	30.8	11.2	0.0	0.0	1.0	30.7	30.0	27.8	**2,134.5**
H2O	2020	3.4	4.2	5.8	5.4	2.9	0.6	0.0	0.0	0.0	1.4	1.2	1.1	**1,787.5**
OIL	2020	2.7	3.2	4.9	4.6	4.0	1.5	0.0	0.0	0.1	5.0	3.8	2.3	**2,229.4**
DAY	2019	24.0	2.0	19.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,883.0**
H2O	2019	4.9	0.5	5.0	7.6	5.3	5.0	6.4	6.4	5.1	5.1	4.8	3.7	**1,761.5**
OIL	2019	2.0	0.1	1.9	2.8	4.0	4.4	5.5	5.5	4.2	4.1	4.2	3.0	**2,197.3**
DAY	2018	30.0	26.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,563.0**
H2O	2018	2.9	2.2	3.2	3.3	3.3	3.5	4.1	3.8	3.4	4.2	4.1	5.3	**1,701.7**
OIL	2018	9.3	8.5	8.2	3.8	3.5	3.1	3.9	3.6	3.7	4.5	4.2	3.7	**2,155.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,203.0**
H2O	2017	4.0	2.9	3.6	4.3	4.1	2.0	1.6	2.2	4.5	8.8	5.1	4.1	**1,658.4**
OIL	2017	13.9	10.2	10.7	8.8	9.7	10.6	10.0	5.9	4.6	2.6	3.5	3.3	**2,095.6**

Licence **9426** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-27-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	2.3	2.0	1.0	0.0	6.3	30.0	31.0	29.8	29.7	**2,554.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.9**
H2O	2020	31.8	29.6	19.5	1.4	1.2	0.7	0.0	4.0	19.1	18.3	11.0	10.8	**5,246.6**
OIL	2020	29.7	29.7	25.9	1.8	1.3	0.7	0.0	5.3	26.2	30.0	40.6	43.7	**5,254.0**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,331.6**
GAS	2019	0.3	0.3	0.3	0.3	0.1	1.8	1.6	1.7	0.2	0.0	0.0	0.0	**19.9**
H2O	2019	13.8	12.7	43.4	54.0	20.6	19.3	16.5	7.2	6.3	24.1	25.6	32.5	**5,099.2**
OIL	2019	39.1	34.5	37.8	48.0	42.0	39.9	36.4	18.0	15.3	19.1	24.4	33.9	**5,019.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,967.6**
GAS	2018	1.3	0.2	0.9	1.8	0.5	0.7	0.8	0.4	0.5	1.0	0.7	0.7	**13.3**
H2O	2018	37.4	21.8	21.5	18.4	19.1	14.2	13.6	15.2	14.0	13.4	13.7	14.0	**4,823.2**
OIL	2018	56.4	48.4	51.0	45.2	46.6	39.3	39.0	43.2	39.5	38.1	38.4	39.5	**4,630.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,602.6**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.6	0.6	0.5	0.4	0.5	0.5	0.7	**3.8**
H2O	2017	12.4	11.8	12.3	10.8	11.5	11.2	11.7	22.6	66.1	81.9	47.6	41.2	**4,606.9**
OIL	2017	26.1	21.6	24.0	24.9	25.9	24.3	26.1	60.6	91.7	85.8	67.9	59.2	**4,106.1**

Licence **9428** Well Name **Tundra Daly Sinclair SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-10-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Birdbear** Field Code **1** Pool Code **71** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	26.5	30.0	31.0	**270.5**
WIN	2020	515.0	498.0	424.0	1784.0	1478.0	1045.0	964.0	985.0	910.0	860.0	876.0	917.0	**182,228.9**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	2319.0	2798.0	2929.0	2408.0	1380.0	925.0	**170,972.9**
WIN	2018	2605.0	2149.0	2323.0	190.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**158,213.9**
WIN	2017	0.0	0.0	0.0	522.0	3594.0	0.0	3056.0	3523.0	3590.0	2334.0	3382.0	2744.0	**150,946.9**

Licence **9429** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	27.0	31.0	30.0	0.0	0.0	0.0	0.0	1.0	30.7	30.0	27.8	**2,454.8**
H2O	2020	162.8	142.2	169.3	155.7	0.0	0.0	0.0	0.0	5.3	166.3	255.1	315.9	**24,609.8**
OIL	2020	8.3	7.1	8.8	8.2	0.0	0.0	0.0	0.0	0.3	9.6	14.3	15.4	**7,035.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,246.3**
H2O	2019	278.9	196.0	199.5	200.3	254.5	218.4	229.1	215.4	214.5	199.2	176.0	179.6	**23,237.2**
OIL	2019	60.6	22.7	15.2	17.4	30.4	21.2	24.9	16.0	10.5	12.6	14.7	15.1	**6,963.2**

Manitoba Production
2017 To 2020

Licence **9429** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	31.0	25.0	18.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,883.3**
H2O	2018	151.1	123.2	285.6	514.0	494.2	565.3	615.4	388.3	354.6	291.5	257.4	274.3	**20,675.8**
OIL	2018	17.7	11.9	27.8	62.1	87.8	90.7	105.5	96.3	97.6	66.7	57.9	62.6	**6,701.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,537.3**
H2O	2017	130.5	148.0	153.3	146.7	149.6	138.1	151.1	149.3	136.4	190.7	158.1	155.2	**16,360.9**
OIL	2017	73.6	72.1	75.9	70.1	37.9	23.5	13.9	7.2	7.5	11.0	14.8	16.2	**5,917.3**

Licence **9430** Well Name **Goodlands Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	12.0	29.0	31.0	30.0	0.0	0.0	0.0	4.7	30.0	30.7	30.0	27.8	**2,423.5**
H2O	2020	22.9	55.5	70.7	146.9	0.0	0.0	0.0	30.0	332.7	408.8	366.7	344.8	**17,611.0**
OIL	2020	3.9	9.4	13.1	25.3	0.0	0.0	0.0	3.9	15.3	14.5	13.0	10.7	**7,616.1**
DAY	2019	25.0	28.0	31.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	20.0	**2,198.3**
H2O	2019	245.1	251.7	268.9	241.5	260.8	194.7	165.3	131.9	113.0	89.6	66.7	37.9	**15,832.0**
OIL	2019	59.5	46.8	44.4	37.7	45.7	46.0	34.0	21.6	14.4	8.7	9.9	7.0	**7,507.0**
DAY	2018	31.0	25.0	31.0	30.0	29.0	30.0	31.0	30.0	30.0	25.0	30.0	31.0	**1,853.3**
H2O	2018	108.9	77.7	97.7	105.4	96.1	96.1	77.8	73.3	76.1	156.7	298.5	299.0	**13,764.9**
OIL	2018	81.6	52.5	56.4	21.9	24.7	23.1	25.8	23.6	27.5	31.1	32.4	76.2	**7,131.3**
DAY	2017	31.0	28.0	23.0	30.0	23.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,500.3**
H2O	2017	357.2	196.8	145.5	185.6	145.3	182.3	168.7	150.9	121.5	124.8	113.3	111.6	**12,201.6**
OIL	2017	74.4	47.8	40.4	52.6	40.4	54.2	89.9	110.8	88.4	82.7	77.2	79.9	**6,654.5**

Licence **9431** Well Name **Goodlands Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	25.0	28.0	25.0	30.0	12.8	25.8	25.0	21.0	30.0	30.7	30.0	17.7	**2,371.7**
H2O	2020	84.9	150.1	74.2	63.2	56.9	111.4	87.1	77.6	38.7	41.0	36.8	21.9	**6,718.9**
OIL	2020	27.0	37.8	31.4	33.4	18.7	34.3	24.4	17.3	10.4	12.3	11.1	5.8	**5,915.2**
DAY	2019	31.0	21.0	31.0	15.0	0.0	10.0	31.0	19.0	5.0	3.0	29.0	30.0	**2,070.7**
H2O	2019	10.3	13.3	33.2	18.1	0.0	32.3	136.2	121.7	40.6	23.6	173.4	108.8	**5,875.1**
OIL	2019	27.8	15.4	26.3	14.5	0.0	22.1	70.8	30.6	10.0	6.4	47.3	28.5	**5,651.3**
DAY	2018	29.0	28.0	31.0	30.0	29.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**1,845.7**
H2O	2018	66.4	109.9	60.6	43.1	11.7	12.3	7.5	5.7	11.0	9.2	12.1	9.7	**5,163.6**
OIL	2018	60.2	48.0	66.2	65.5	50.9	45.4	14.7	35.8	41.2	29.3	30.4	32.1	**5,351.6**
DAY	2017	8.0	0.0	16.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**1,491.7**
H2O	2017	1.5	0.0	2.9	5.3	116.5	104.1	85.2	79.0	69.2	75.0	86.9	59.4	**4,804.4**
OIL	2017	1.9	0.0	3.7	7.3	72.3	68.4	58.3	67.2	78.7	76.0	52.6	38.5	**4,831.9**

Licence **9432** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	27.0	31.0	30.0	0.0	0.0	0.0	0.0	1.0	29.8	30.0	27.8	**2,521.6**
H2O	2020	19.5	19.1	36.6	36.3	0.0	0.0	0.0	0.0	1.7	50.7	39.3	28.1	**3,485.3**
OIL	2020	24.2	19.5	18.3	14.0	0.0	0.0	0.0	0.0	0.1	1.7	17.1	21.0	**6,418.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,314.0**
H2O	2019	30.4	29.2	31.2	30.3	30.7	29.0	28.5	34.0	38.7	39.5	41.9	36.3	**3,254.0**
OIL	2019	26.0	20.2	14.8	14.1	18.5	18.2	18.7	18.7	14.9	13.8	9.3	15.7	**6,303.0**
DAY	2018	31.0	28.0	29.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,949.0**
H2O	2018	29.5	31.3	35.7	37.1	20.1	28.1	30.0	25.3	29.7	34.5	30.8	30.1	**2,854.3**
OIL	2018	22.9	20.1	21.6	22.0	38.6	32.7	32.1	34.7	35.4	27.7	25.1	27.6	**6,100.1**

Manitoba Production
2017 To 2020

Licence **9432** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,588.0**
H2O	2017	13.9	20.5	28.5	28.0	33.5	28.4	30.6	31.6	31.3	34.0	30.1	29.2	**2,492.1**
OIL	2017	34.2	28.1	29.6	30.0	32.8	34.1	29.1	26.6	25.8	25.7	26.0	27.9	**5,759.6**

Licence **9433** Well Name **Goodlands Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	21.0	28.0	30.0	0.0	0.0	0.0	0.0	1.0	30.1	30.0	27.8	**2,389.6**
H2O	2020	780.5	646.8	980.4	878.1	0.0	0.0	0.0	0.0	28.6	891.4	849.7	837.3	**70,579.4**
OIL	2020	0.0	0.0	0.1	62.8	0.0	0.0	0.0	0.0	0.6	20.8	33.0	40.2	**5,739.8**
DAY	2019	31.0	14.0	0.0	0.0	2.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,191.7**
H2O	2019	500.6	227.8	0.0	0.0	27.1	543.0	852.0	922.7	1041.5	1035.2	862.2	838.3	**64,686.6**
OIL	2019	0.2	0.1	0.0	0.0	0.3	16.7	1.8	16.3	7.9	10.3	6.4	4.8	**5,582.3**
DAY	2018	31.0	28.0	31.0	30.0	29.0	20.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,930.7**
H2O	2018	807.0	752.9	853.7	736.2	731.9	490.3	741.0	761.4	640.5	530.4	466.9	486.5	**57,836.2**
OIL	2018	28.8	25.1	39.7	54.5	65.2	27.3	16.5	9.8	3.9	0.0	3.4	1.8	**5,517.5**
DAY	2017	31.0	28.0	31.0	29.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,577.7**
H2O	2017	972.1	848.7	929.7	853.4	823.2	915.7	849.3	849.4	794.2	829.8	789.4	787.6	**49,837.5**
OIL	2017	19.2	8.1	16.2	18.4	31.8	27.5	27.3	24.7	36.8	39.1	28.9	24.9	**5,241.5**

Licence **9434** Well Name **10101906 North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-22-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	30.0	0.0	0.0	23.9	30.5	28.5	27.4	30.8	30.0	31.0	**1,885.1**
H2O	2020	11631.3	11409.4	11708.9	0.0	0.0	8823.0	9891.3	9434.8	11364.7	10786.1	10177.2	8933.6	**408,807.2**
OIL	2020	102.0	91.3	94.2	0.0	0.0	41.0	57.0	61.2	60.0	58.5	52.2	37.8	**42,848.7**
DAY	2019	0.0	0.0	1.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	21.0	31.0	**1,594.0**
H2O	2019	0.0	0.0	179.7	8335.6	11958.2	11725.8	12084.9	12389.7	11887.1	11766.6	8007.7	11867.9	**304,646.9**
OIL	2019	0.0	0.0	3.6	103.0	131.7	125.7	131.0	120.0	116.0	116.2	77.6	109.2	**42,193.5**
DAY	2018	30.6	28.0	30.7	29.9	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,329.0**
H2O	2018	9000.4	9381.4	10236.9	8744.1	2062.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**204,443.7**
OIL	2018	348.7	388.6	280.6	181.6	22.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,159.5**
DAY	2017	23.8	23.1	21.5	23.7	23.8	23.9	23.9	30.8	29.8	30.4	29.9	30.9	**1,202.8**
H2O	2017	8097.3	8295.2	8987.5	10163.1	10405.5	9852.1	10543.0	9953.5	8888.9	8733.3	8180.6	8898.7	**165,018.5**
OIL	2017	924.7	774.4	784.1	768.8	714.9	636.0	583.1	574.3	474.3	400.3	335.8	349.2	**39,937.6**

Licence **9435** Well Name **10101906 Miniota** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-03-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	1.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,732.5**
H2O	2020	905.6	845.3	29.0	0.0	0.0	45.2	0.0	0.0	0.0	0.0	0.0	0.0	**66,175.1**
OIL	2020	2.7	2.4	0.1	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**12,437.4**
DAY	2019	31.0	28.0	31.0	29.0	31.0	30.0	28.0	31.0	29.0	29.0	17.0	31.0	**1,671.5**
H2O	2019	558.5	276.7	853.3	725.2	1091.7	988.1	1199.9	1194.8	1178.9	1276.1	642.2	801.2	**64,350.0**
OIL	2019	3.9	2.8	5.1	4.5	6.1	5.7	5.5	6.0	5.7	5.8	2.8	3.0	**12,432.1**
DAY	2018	30.3	3.0	9.5	30.0	25.4	29.7	30.8	25.0	27.0	31.0	29.0	25.0	**1,326.5**
H2O	2018	1098.5	106.3	353.7	1096.2	880.0	1034.0	1096.8	861.8	950.0	1069.1	791.8	542.2	**53,563.4**
OIL	2018	12.1	1.2	3.8	11.9	9.9	11.9	12.0	9.5	10.0	11.7	5.7	3.5	**12,375.2**
DAY	2017	17.8	23.7	19.9	23.6	23.9	23.8	24.0	30.8	29.9	30.3	29.9	26.5	**1,030.8**
H2O	2017	820.6	1015.1	925.2	1086.2	1077.8	1017.3	1138.2	1102.8	1059.0	1054.4	1062.8	947.0	**43,683.0**
OIL	2017	11.7	13.8	12.5	14.1	11.2	10.1	12.2	12.4	12.0	12.2	12.0	10.4	**12,272.0**

Manitoba Production
2017 To 2020

Licence **9436** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.05-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	1.0	30.7	30.0	27.8	**2,471.5**
H2O	2020	104.3	97.8	102.6	87.2	0.0	0.0	0.0	0.0	2.6	83.3	82.6	78.1	**12,218.2**
OIL	2020	3.0	2.2	2.9	2.9	0.0	0.0	0.0	0.0	0.1	3.6	0.4	0.0	**5,372.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,261.0**
H2O	2019	76.7	73.7	83.4	77.5	86.1	82.1	86.8	85.5	98.5	98.4	113.4	113.1	**11,579.7**
OIL	2019	1.7	1.9	2.1	1.8	2.6	2.9	3.5	3.3	3.7	3.8	3.1	3.5	**5,356.9**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,898.0**
H2O	2018	130.3	128.8	150.9	124.0	98.6	92.8	94.2	90.9	98.4	89.3	138.2	163.1	**10,504.5**
OIL	2018	13.2	10.1	11.6	8.7	5.9	1.9	1.8	2.8	4.6	0.0	5.0	7.0	**5,323.0**
DAY	2017	29.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,536.0**
H2O	2017	157.6	170.8	186.2	174.4	171.4	160.5	129.8	121.4	120.5	143.8	129.1	129.4	**9,105.0**
OIL	2017	18.0	9.5	12.5	13.1	10.5	12.6	10.2	10.5	11.3	12.5	12.3	13.1	**5,250.4**

Licence **9437** Well Name **Daly Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,535.0**
H2O	2020	58.7	51.1	46.7	43.3	46.6	49.4	70.6	75.7	72.4	104.6	103.3	106.1	**13,361.9**
OIL	2020	133.3	125.1	121.1	129.5	142.8	83.8	110.6	115.5	109.2	124.3	94.3	58.7	**9,926.3**
DAY	2019	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	22.0	30.0	31.0	**2,176.0**
H2O	2019	127.0	141.0	143.6	103.5	98.4	98.8	92.5	117.4	101.0	78.7	76.5	78.3	**12,533.4**
OIL	2019	94.1	86.3	102.2	96.7	96.2	81.5	77.4	70.9	53.0	46.8	79.3	101.9	**8,578.1**
DAY	2018	31.0	28.0	31.0	30.0	29.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,828.0**
H2O	2018	237.0	165.7	156.6	156.9	157.0	105.4	121.3	77.0	51.6	118.1	108.3	128.4	**11,276.7**
OIL	2018	68.2	58.5	63.3	100.7	107.3	83.8	84.5	70.8	70.1	80.0	77.8	87.2	**7,591.8**
DAY	2017	31.0	28.0	29.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	27.0	31.0	**1,468.0**
H2O	2017	155.3	168.5	47.7	158.5	194.3	171.1	121.1	101.4	191.7	192.0	191.9	262.6	**9,693.4**
OIL	2017	81.3	59.1	55.8	69.6	69.1	58.8	43.0	32.4	45.5	53.4	53.2	64.4	**6,639.6**

Licence **9438** Well Name **Daly Unit No. 13 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,437.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,537.3**
WIN	2020	838.3	777.0	649.0	719.0	761.0	624.0	702.0	815.0	672.5	647.0	611.0	582.0	**35,906.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,167.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,537.3**
WIN	2019	396.0	543.0	1111.0	1043.0	871.0	686.0	730.0	708.0	638.0	802.5	778.0	732.0	**27,509.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,167.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,537.3**
WIN	2018	1131.5	941.4	1208.4	1065.2	910.0	954.0	1397.0	1352.0	1155.0	905.0	1226.0	1103.0	**18,470.6**
DAY	2017	31.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,167.0**
OIL	2017	85.6	33.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,537.3**
WIN	2017	0.0	0.0	26.5	119.1	132.0	85.4	324.7	0.0	463.7	1489.6	1198.3	1282.8	**5,122.1**

Licence **9439** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.09-04-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	1.0	0.0	26.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,377.0**
H2O	2020	62.4	57.8	35.0	2.5	0.0	52.1	88.3	71.4	59.3	70.3	57.7	56.0	**9,933.1**
OIL	2020	10.7	10.2	34.9	2.5	0.0	43.9	7.7	10.3	12.4	3.7	12.3	14.2	**3,399.2**

Manitoba Production
2017 To 2020

Licence **9439** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.09-04-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,076.0**
H2O	2019	64.7	55.5	62.5	61.8	61.4	61.2	59.8	59.7	63.6	77.6	58.7	64.6	**9,320.3**
OIL	2019	23.6	20.5	18.9	18.9	18.6	18.8	18.1	18.3	11.0	11.4	10.2	11.4	**3,236.4**
DAY	2018	26.0	27.0	31.0	29.0	29.0	30.0	31.0	31.0	30.0	18.0	30.0	31.0	**1,711.0**
H2O	2018	74.1	78.5	79.8	63.3	72.7	76.5	77.0	77.4	71.3	53.6	77.9	407.1	**8,569.2**
OIL	2018	28.9	22.8	21.8	25.1	26.9	16.3	16.9	16.7	15.7	11.6	17.1	16.0	**3,036.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**1,368.0**
H2O	2017	98.2	89.6	85.7	88.3	83.5	101.3	75.4	101.3	82.9	80.6	80.6	58.2	**7,360.0**
OIL	2017	22.2	16.8	27.3	26.7	31.8	10.4	35.3	8.7	21.8	20.6	21.7	22.7	**2,800.9**

Licence **9440** Well Name **Waskada Unit No. 22 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **105.04-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	12.6	29.5	30.5	29.0	24.0	29.6	13.8	30.8	**2,436.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79.8**
H2O	2020	65.3	58.6	36.5	54.6	35.7	81.3	67.7	58.0	51.4	50.8	47.7	64.0	**12,692.2**
OIL	2020	55.6	48.2	41.9	43.1	15.6	28.7	28.2	28.5	24.8	43.8	36.7	60.3	**5,826.1**
DAY	2019	31.0	28.0	31.0	12.0	0.0	4.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,116.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79.8**
H2O	2019	153.5	130.3	122.5	44.3	0.0	19.2	185.2	187.5	109.3	104.7	87.3	72.3	**12,020.6**
OIL	2019	42.4	36.8	39.1	15.0	0.0	7.8	56.4	54.6	40.4	37.1	39.7	48.5	**5,370.7**
DAY	2018	31.0	27.0	31.0	29.0	22.0	30.0	26.0	16.0	28.0	31.0	18.0	27.0	**1,826.0**
GAS	2018	1.3	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**75.0**
H2O	2018	86.7	69.0	65.6	125.4	101.7	113.7	94.5	52.8	81.2	82.5	183.5	209.7	**10,804.5**
OIL	2018	30.9	21.4	3.9	18.7	20.3	15.6	9.7	4.4	12.5	10.1	15.4	51.9	**4,952.9**
DAY	2017	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	26.0	29.0	30.0	30.0	**1,510.0**
GAS	2017	3.4	3.2	3.5	3.4	2.9	2.7	1.2	1.2	1.2	1.2	1.2	1.3	**61.3**
H2O	2017	117.6	112.7	123.4	105.0	101.0	88.7	82.0	80.6	68.4	103.6	109.7	121.3	**9,538.2**
OIL	2017	48.9	40.4	46.3	40.4	39.7	32.6	30.3	28.7	24.4	40.6	41.0	39.0	**4,738.1**

Licence **9441** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-01-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	30.5	11.0	0.0	0.0	0.0	23.0	30.0	30.6	**2,131.9**
H2O	2020	81.8	73.2	83.4	79.8	83.9	29.3	0.0	0.0	0.0	60.4	76.6	79.9	**13,799.3**
OIL	2020	14.7	14.4	15.0	13.5	11.6	4.4	0.0	0.0	0.0	9.3	12.0	18.7	**5,080.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,886.0**
H2O	2019	130.1	115.0	102.9	91.3	99.7	95.7	91.1	91.9	88.9	90.8	81.2	82.6	**13,151.0**
OIL	2019	15.0	13.9	17.6	17.0	18.5	17.8	18.0	18.4	17.7	17.5	15.7	15.1	**4,966.8**
DAY	2018	31.0	27.0	28.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,521.0**
H2O	2018	143.1	120.8	121.9	129.9	133.6	119.2	122.6	130.5	125.5	123.9	116.8	125.2	**11,989.8**
OIL	2018	35.1	28.1	28.5	31.2	32.5	28.9	15.4	16.4	15.4	15.3	15.6	15.6	**4,764.6**
DAY	2017	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	28.0	24.0	23.0	31.0	**1,163.0**
H2O	2017	172.0	141.0	150.5	147.8	143.5	140.8	131.1	126.5	138.7	109.8	91.2	135.0	**10,476.8**
OIL	2017	61.2	51.3	55.1	52.9	56.9	56.7	53.0	48.3	49.6	41.5	38.9	41.7	**4,486.6**

Licence **9442** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-08-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	30.0	29.3	31.0	31.0	28.5	31.0	30.0	31.0	**2,490.8**
H2O	2020	7.8	17.8	4.9	7.6	6.4	9.5	8.5	7.8	8.6	8.0	5.1	6.8	**814.3**

Manitoba Production
2017 To 2020

Licence **9442** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-08-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	44.2	38.2	53.1	42.9	35.7	54.1	48.0	44.2	48.7	45.2	29.1	32.5	**9,357.0**
DAY	2019	27.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	25.0	30.0	31.0	**2,128.0**
H2O	2019	0.0	0.0	0.0	7.5	14.7	5.8	8.8	9.0	8.7	8.7	9.4	8.8	**715.5**
OIL	2019	29.7	56.1	62.1	44.0	58.9	54.3	49.7	50.7	47.8	55.3	50.5	49.3	**8,841.1**
DAY	2018	28.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**1,775.0**
OIL	2018	63.0	45.0	63.9	71.3	66.8	69.3	64.8	67.3	52.7	48.9	47.4	51.1	**8,232.7**
DAY	2017	29.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	28.0	30.0	**1,417.0**
OIL	2017	48.3	59.1	43.4	90.1	88.5	70.6	86.4	66.6	70.2	69.3	71.1	54.0	**7,521.2**

Licence **9443** Well Name **Ewart Unit No. 11 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-17-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.9	31.0	31.0	29.0	10.0	29.8	31.0	**2,513.7**
H2O	2020	17.3	16.4	15.2	11.2	14.7	7.3	10.1	9.3	3.6	1.1	4.0	13.9	**3,465.0**
OIL	2020	67.9	59.9	56.7	47.2	52.0	51.5	45.2	45.2	48.9	16.8	53.9	44.8	**12,688.4**
DAY	2019	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,170.0**
H2O	2019	17.1	14.1	27.0	17.7	18.1	25.2	19.8	17.9	16.7	17.2	11.8	14.8	**3,340.9**
OIL	2019	83.6	80.0	104.2	99.7	112.1	99.7	117.3	97.5	78.5	84.4	73.2	70.4	**12,098.4**
DAY	2018	31.0	22.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,807.0**
H2O	2018	25.8	20.5	25.6	22.5	23.4	24.6	25.7	25.8	24.9	24.7	28.0	17.8	**3,123.5**
OIL	2018	120.2	85.3	141.7	143.9	146.8	132.8	118.2	112.6	102.1	94.9	85.2	86.5	**10,997.8**
DAY	2017	17.0	26.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,449.0**
H2O	2017	101.6	116.1	97.0	72.9	72.0	68.5	76.5	68.6	51.3	44.2	21.6	22.4	**2,834.2**
OIL	2017	150.1	227.8	263.3	191.5	173.7	157.0	162.0	144.7	129.9	135.9	138.5	112.1	**9,627.6**

Licence **9444** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-19-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	25.0	29.0	31.0	29.9	0.0	0.0	0.0	0.0	0.0	24.8	30.0	30.8	**2,326.5**
H2O	2020	194.9	203.9	187.4	162.9	0.0	0.0	0.0	0.0	0.0	100.7	109.6	110.9	**38,148.7**
OIL	2020	11.9	6.3	8.4	9.5	0.0	0.0	0.0	0.0	0.0	5.5	5.8	5.8	**5,109.2**
DAY	2019	30.0	28.0	31.0	30.0	31.0	9.0	9.0	31.0	28.0	31.0	30.0	31.0	**2,126.0**
H2O	2019	429.0	428.7	430.9	403.7	421.4	117.0	123.0	373.4	216.0	237.8	223.9	219.4	**37,078.4**
OIL	2019	15.5	12.9	11.4	11.1	11.2	2.8	0.5	11.5	9.0	7.6	7.3	19.3	**5,056.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	22.0	30.0	30.0	**1,807.0**
H2O	2018	523.7	450.4	462.9	385.3	410.9	390.9	414.6	439.5	409.4	288.4	402.7	423.3	**33,454.2**
OIL	2018	38.2	20.4	20.8	18.8	21.5	19.9	19.3	15.5	11.6	15.5	17.1	14.1	**4,935.9**
DAY	2017	31.0	28.0	29.0	30.0	31.0	30.0	29.0	31.0	23.0	26.0	30.0	29.0	**1,452.0**
H2O	2017	483.4	456.5	475.3	461.9	489.6	473.1	492.1	451.3	328.5	359.1	412.2	458.4	**28,452.2**
OIL	2017	39.9	34.6	34.5	56.5	30.0	26.2	29.4	0.0	0.0	0.0	9.0	38.9	**4,703.2**

Licence **9445** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-04-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	20.7	0.0	0.0	0.0	0.0	1.0	29.2	29.8	30.8	**2,137.5**
H2O	2020	4133.0	3848.6	4129.5	2812.6	0.0	0.0	0.0	0.0	133.3	3294.0	3745.3	3712.7	**156,654.2**
OIL	2020	161.8	128.3	116.0	74.6	0.0	0.0	0.0	0.0	3.6	95.7	74.7	141.5	**7,510.1**
DAY	2019	31.0	28.0	31.0	30.0	25.0	29.0	31.0	31.0	30.0	29.0	30.0	31.0	**1,936.0**
H2O	2019	3773.4	3474.9	3936.2	3578.7	3253.4	3855.8	4088.5	4067.4	4090.1	3853.0	3911.2	4232.9	**130,845.2**
OIL	2019	100.1	83.3	80.5	105.9	105.5	138.9	110.1	109.2	113.2	114.7	99.9	130.0	**6,713.9**
DAY	2018	31.0	26.0	30.0	29.0	28.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,580.0**

Manitoba Production
2017 To 2020

Licence **9445** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-04-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2018	2181.9	1875.4	2017.3	1972.8	1869.8	2013.2	1936.1	1974.6	2041.2	2252.3	3520.0	3690.1	**84,729.7**
OIL	2018	64.0	52.3	78.3	64.2	55.7	63.7	82.2	79.0	93.0	108.6	119.0	107.8	**5,422.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	29.0	30.0	29.0	31.0	**1,223.0**
H2O	2017	2126.6	2071.9	2195.5	2156.9	2209.7	1873.1	2159.0	2440.3	2311.1	2261.3	2163.0	2245.0	**57,385.0**
OIL	2017	87.4	101.8	99.1	80.1	87.3	74.8	97.1	182.3	155.0	98.1	71.8	62.5	**4,454.8**

Licence **9446** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-31-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	19.8	29.2	31.0	30.7	29.3	31.0	29.9	26.8	**2,480.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115.0**
H2O	2020	32.6	27.4	29.4	20.8	25.9	32.0	23.7	32.5	37.6	38.7	19.0	9.7	**4,338.7**
OIL	2020	97.2	95.1	86.7	80.9	61.0	90.9	89.0	75.8	72.9	60.6	59.5	48.4	**12,211.2**
DAY	2019	31.0	27.0	31.0	29.0	22.0	29.0	18.0	27.0	30.0	30.0	30.0	31.0	**2,132.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115.0**
H2O	2019	52.6	21.7	16.2	47.1	32.8	45.2	19.7	28.3	44.0	85.5	26.7	28.5	**4,009.4**
OIL	2019	148.1	104.2	119.4	116.8	91.4	140.4	61.6	70.8	90.1	134.7	114.7	103.2	**11,293.2**
DAY	2018	30.0	28.0	31.0	30.0	25.0	29.0	30.0	30.0	30.0	29.0	28.0	20.0	**1,797.0**
GAS	2018	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**113.2**
H2O	2018	18.0	13.3	24.0	21.1	30.7	43.8	38.4	19.6	30.2	33.3	21.9	39.6	**3,561.1**
OIL	2018	39.4	26.6	32.0	29.3	25.4	35.6	34.9	25.8	25.9	24.6	22.2	85.6	**9,997.8**
DAY	2017	31.0	28.0	31.0	30.0	29.0	26.0	28.0	30.0	14.0	23.0	30.0	31.0	**1,457.0**
GAS	2017	2.5	2.4	2.2	2.5	2.0	1.7	0.6	0.6	0.6	0.6	0.6	0.6	**106.0**
H2O	2017	23.9	26.5	25.0	14.8	18.5	15.1	21.0	24.4	13.3	32.3	9.0	10.9	**3,227.2**
OIL	2017	59.2	60.0	61.6	57.0	50.7	43.1	53.3	58.1	20.0	35.8	36.7	42.6	**9,590.5**

Licence **9447** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-31-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	28.0	31.0	30.0	30.8	29.8	31.0	24.3	29.3	31.0	29.3	30.8	**2,563.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**206.6**
H2O	2020	382.3	406.3	450.2	357.2	451.4	413.4	469.4	375.7	557.6	423.1	372.2	436.3	**42,640.4**
OIL	2020	139.3	135.8	130.8	136.0	162.0	147.3	157.3	107.6	119.8	77.3	103.1	138.4	**16,921.1**
DAY	2019	31.0	28.0	31.0	30.0	22.0	29.0	27.0	31.0	30.0	31.0	30.0	31.0	**2,209.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**206.6**
H2O	2019	538.2	461.7	505.2	542.9	376.4	352.4	475.5	545.0	434.2	403.2	408.1	445.5	**37,545.3**
OIL	2019	142.4	137.5	108.1	180.9	150.3	113.2	132.5	130.6	156.6	154.0	185.5	192.5	**15,366.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	30.0	30.0	30.0	31.0	27.0	24.0	**1,858.0**
GAS	2018	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**204.8**
H2O	2018	373.6	329.1	385.5	367.8	348.9	320.7	307.4	306.8	342.1	384.1	320.0	433.3	**32,057.0**
OIL	2018	69.8	50.7	62.2	62.6	57.5	47.8	66.9	43.3	40.5	45.9	37.9	41.3	**13,582.3**
DAY	2017	30.0	28.0	31.0	30.0	31.0	27.0	29.0	30.0	25.0	31.0	29.0	31.0	**1,507.0**
GAS	2017	4.1	5.4	5.6	3.9	6.5	4.6	0.6	0.6	0.6	0.6	0.6	0.6	**197.6**
H2O	2017	404.7	433.6	534.2	348.4	425.4	375.4	448.7	469.8	396.8	460.4	384.2	379.2	**27,837.7**
OIL	2017	98.5	132.0	160.5	90.6	159.5	118.5	139.6	173.3	142.1	87.3	76.7	67.8	**12,955.9**

Licence **9449** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	6.0	0.0	0.0	0.0	0.8	29.2	30.6	30.0	30.0	**1,939.6**
H2O	2020	190.6	186.2	189.3	39.6	0.0	0.0	0.0	5.2	124.8	102.6	56.7	51.4	**26,221.7**

Manitoba Production
2017 To 2020

Licence **9449** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	31.4	28.3	28.7	5.9	0.0	0.0	0.0	0.8	46.5	56.1	39.8	35.0	**7,468.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	25.0	17.0	30.0	31.0	**1,722.0**
H2O	2019	178.2	164.3	181.2	169.4	163.4	229.4	158.1	175.4	143.7	114.6	193.3	195.6	**25,275.3**
OIL	2019	29.5	25.4	26.6	28.6	32.6	22.6	51.0	34.8	28.2	2.7	30.1	31.9	**7,196.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	27.0	30.0	30.0	31.0	30.0	31.0	**1,377.0**
H2O	2018	198.5	167.6	202.2	188.6	210.3	160.1	137.8	152.6	153.7	151.0	146.5	143.6	**23,208.7**
OIL	2018	37.7	32.0	36.9	29.8	30.5	21.1	17.8	18.6	19.3	20.7	20.2	27.8	**6,852.4**
DAY	2017	21.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,018.0**
H2O	2017	430.7	562.6	511.7	496.6	391.0	312.5	324.5	346.7	317.2	371.5	290.8	238.5	**21,196.2**
OIL	2017	71.9	105.1	98.2	93.9	84.2	82.0	85.0	84.0	79.3	77.0	58.0	43.0	**6,540.0**

Licence **9450** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	7.0	0.0	0.0	0.0	5.0	29.6	30.6	30.0	31.0	**2,062.2**
H2O	2020	4.6	4.5	5.1	1.1	0.0	0.0	0.0	6.9	32.0	17.1	11.8	7.8	**1,785.0**
OIL	2020	69.1	62.3	61.5	9.0	0.0	0.0	0.0	16.3	102.3	93.4	94.3	79.6	**9,248.5**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**1,838.0**
H2O	2019	6.0	5.7	6.3	19.8	12.8	4.8	6.9	2.7	2.7	2.7	2.8	4.6	**1,694.1**
OIL	2019	28.8	25.7	26.8	114.9	115.1	64.1	103.8	66.4	63.7	60.9	62.4	69.8	**8,660.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**1,476.0**
H2O	2018	7.2	1.7	6.7	7.2	8.1	7.5	6.0	3.9	3.8	3.6	4.1	5.0	**1,616.3**
OIL	2018	60.7	24.5	59.3	62.4	64.0	61.6	50.9	34.0	34.1	34.8	29.8	29.9	**7,858.3**
DAY	2017	30.0	23.0	29.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,113.0**
H2O	2017	13.8	12.1	17.8	10.3	11.8	8.4	8.5	8.1	5.8	6.1	6.1	7.1	**1,551.5**
OIL	2017	112.0	93.7	119.1	84.0	94.4	88.1	88.9	74.9	60.0	64.7	62.1	59.2	**7,312.3**

Licence **9451** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.16-04-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,371.0**
H2O	2020	56.8	56.0	54.2	47.0	41.0	40.3	50.6	54.9	48.1	47.2	55.6	55.0	**14,792.9**
OIL	2020	13.8	14.0	13.3	14.1	22.0	21.7	11.9	6.1	5.2	11.8	2.4	2.7	**4,969.4**
DAY	2019	22.0	24.0	31.0	29.0	18.0	27.0	31.0	31.0	30.0	31.0	18.0	25.0	**2,008.0**
H2O	2019	37.4	52.0	61.7	50.3	27.8	72.7	74.5	63.2	62.3	59.0	52.0	56.6	**14,186.2**
OIL	2019	13.4	19.0	22.4	18.3	9.8	24.3	19.0	15.8	15.3	14.5	13.0	13.9	**4,830.4**
DAY	2018	25.0	20.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	18.0	30.0	30.0	**1,691.0**
H2O	2018	87.1	75.0	68.0	70.3	75.2	69.6	70.3	55.3	59.1	42.1	60.8	59.2	**13,516.7**
OIL	2018	22.9	10.1	19.3	20.1	19.7	20.2	18.6	29.7	22.9	15.4	22.3	21.4	**4,631.7**
DAY	2017	5.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**1,355.0**
H2O	2017	22.2	130.6	140.2	123.2	108.2	110.9	96.6	93.1	85.7	81.7	81.0	60.8	**12,724.7**
OIL	2017	4.8	33.8	36.2	31.8	26.8	27.0	33.2	31.9	30.6	38.6	28.0	25.9	**4,389.1**

Licence **9452** Well Name **Virden Roselea Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	26.7	28.0	31.0	30.0	31.0	30.0	19.3	**2,567.0**
H2O	2020	1006.9	927.2	1020.6	1032.0	931.7	604.5	423.7	565.4	569.2	623.8	577.0	466.8	**153,581.5**
OIL	2020	41.0	37.2	41.9	39.0	35.7	26.7	23.6	30.6	29.2	33.0	28.0	21.8	**13,266.1**
DAY	2019	31.0	28.0	16.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,219.0**
H2O	2019	1163.9	906.7	560.0	835.7	828.3	822.7	888.5	973.9	992.0	953.4	935.3	997.4	**144,832.7**

Manitoba Production
2017 To 2020

Licence **9452** Well Name **Virden Roselea Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	55.7	49.2	25.0	43.9	46.9	43.8	52.3	52.8	50.8	51.0	46.9	43.0	**12,878.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	30.0	**1,869.0**
H2O	2018	2175.9	2097.3	2233.4	2197.1	1723.1	1314.8	992.4	1134.0	832.4	723.8	840.5	1094.8	**133,974.9**
OIL	2018	72.8	65.0	68.1	71.4	71.0	39.4	41.3	40.3	56.8	69.2	58.6	60.5	**12,317.1**
DAY	2017	31.0	28.0	31.0	26.0	31.0	30.0	31.0	28.0	29.0	24.0	30.0	31.0	**1,508.0**
H2O	2017	2515.7	2263.6	2523.6	2206.3	2339.1	1908.8	1818.1	1765.1	1966.0	1642.0	2100.0	2569.4	**116,615.4**
OIL	2017	167.8	151.5	161.7	138.4	154.5	85.2	93.7	69.2	82.9	62.4	79.5	75.0	**11,602.7**

Licence **9453** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-23-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,360.7**
GAS	2020	3.8	3.5	5.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**770.7**
GSD	2020	4.4	3.4	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**551.6**
H2O	2020	249.7	242.6	232.9	272.4	290.5	237.3	261.1	268.1	272.8	262.5	247.0	255.1	**24,447.2**
OIL	2020	88.5	83.4	73.8	63.9	64.0	70.3	74.5	77.7	63.2	70.6	73.0	64.0	**9,381.6**
DAY	2019	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	29.7	31.0	29.5	31.0	**1,994.7**
GAS	2019	7.2	2.8	9.0	8.5	4.5	10.0	8.8	9.5	7.4	6.0	3.1	3.5	**758.2**
GSD	2019	5.3	2.3	7.4	4.9	1.5	2.8	2.4	2.9	2.7	2.5	2.1	2.8	**538.9**
H2O	2019	280.7	225.2	328.4	338.9	304.8	307.4	320.3	307.4	253.9	250.7	249.3	263.6	**21,355.2**
OIL	2019	92.2	55.4	81.9	75.1	71.7	64.6	66.3	65.2	71.0	77.4	74.3	86.2	**8,514.7**
DAY	2018	31.0	28.0	31.0	30.0	18.0	29.8	23.0	31.0	29.3	31.0	30.0	31.0	**1,635.5**
GAS	2018	1.6	0.0	14.0	11.1	0.0	0.0	9.6	0.0	0.0	15.3	10.3	9.4	**677.9**
GSD	2018	1.3	0.0	10.3	7.6	0.0	0.0	6.2	0.0	0.0	11.4	7.5	6.0	**499.3**
H2O	2018	241.4	211.9	211.2	203.2	354.6	611.4	416.4	517.1	477.7	517.0	321.0	253.6	**17,924.6**
OIL	2018	76.2	68.4	98.3	96.7	41.4	101.4	68.6	76.3	72.9	81.7	101.4	107.3	**7,633.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	29.2	30.9	31.0	30.0	31.0	30.0	30.8	**1,292.4**
GAS	2017	5.4	3.2	3.6	4.2	2.7	17.8	13.7	11.2	9.6	10.5	6.9	3.1	**606.6**
GSD	2017	4.2	2.4	2.9	0.0	1.2	10.1	15.4	6.7	4.4	6.4	5.2	2.2	**449.0**
H2O	2017	219.5	187.6	103.8	86.4	155.7	221.1	253.9	260.3	252.8	235.7	224.2	248.0	**13,588.1**
OIL	2017	65.6	61.0	54.3	51.5	67.8	85.4	92.7	96.2	91.4	94.2	81.4	79.2	**6,642.8**

Licence **9454** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-17-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	6.0	0.0	0.0	16.0	0.0	0.0	0.0	8.8	20.0	10.0	**1,946.8**
H2O	2020	0.0	0.0	2.3	0.0	0.0	5.9	0.0	0.0	0.0	3.1	4.3	3.0	**1,940.2**
OIL	2020	0.0	0.0	4.4	0.0	0.0	1.0	0.0	0.0	0.0	0.9	3.7	2.5	**2,946.1**
DAY	2019	12.0	0.0	15.0	30.0	31.0	30.0	31.0	26.0	21.0	31.0	30.0	11.0	**1,886.0**
H2O	2019	3.9	0.0	11.6	10.6	6.5	0.7	7.7	4.1	5.0	8.5	2.8	1.8	**1,921.6**
OIL	2019	3.9	0.0	11.6	21.8	12.7	12.8	5.1	4.1	11.8	8.5	9.4	1.5	**2,933.6**
DAY	2018	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**1,618.0**
H2O	2018	39.9	24.2	25.4	29.2	21.6	14.7	14.1	11.3	9.8	9.2	5.8	10.1	**1,858.4**
OIL	2018	41.5	37.9	31.0	29.3	23.4	22.1	20.4	20.0	19.0	21.6	17.3	9.4	**2,830.4**
DAY	2017	14.0	16.0	17.0	21.0	20.0	23.0	15.0	10.0	8.0	8.0	28.0	31.0	**1,260.0**
H2O	2017	6.4	4.2	2.1	6.6	5.9	2.0	4.4	4.4	0.4	3.5	48.6	39.9	**1,643.1**
OIL	2017	6.1	9.3	11.7	5.9	5.9	8.1	6.3	4.1	7.3	3.5	22.9	38.4	**2,537.5**

Licence **9455** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-12-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2017 To 2020

Licence **9455** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-12-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	27.0	17.0	29.7	31.0	5.8	0.0	0.0	0.0	19.8	30.0	29.5	**2,157.8**
H2O	2020	51.0	43.4	22.6	41.7	43.9	8.5	0.0	0.0	0.0	28.6	41.5	40.7	**9,315.0**
OIL	2020	11.3	9.6	4.9	9.0	9.6	1.8	0.0	0.0	0.0	5.9	9.0	8.9	**4,341.0**
DAY	2019	27.0	28.0	31.0	30.0	28.0	28.0	27.0	30.0	30.0	31.0	30.0	31.0	**1,937.0**
H2O	2019	49.0	52.9	58.1	54.7	50.0	50.6	50.2	53.1	50.3	52.6	49.9	50.1	**8,993.1**
OIL	2019	2.4	2.4	11.1	12.7	11.8	11.7	11.8	13.2	12.5	13.0	11.4	11.3	**4,271.0**
DAY	2018	31.0	20.0	30.0	6.0	31.0	28.0	29.0	31.0	27.0	6.0	30.0	31.0	**1,586.0**
H2O	2018	66.7	44.6	67.9	13.2	70.6	60.7	59.2	67.8	64.4	14.6	62.0	62.7	**8,371.6**
OIL	2018	9.0	6.0	8.9	1.7	9.1	7.5	3.3	3.6	3.4	0.8	2.6	2.5	**4,145.7**
DAY	2017	1.0	7.0	28.0	5.0	3.0	22.0	31.0	28.0	27.0	28.0	30.0	16.0	**1,286.0**
H2O	2017	0.0	50.1	123.0	21.7	10.9	56.2	77.5	69.1	60.7	64.4	67.3	35.2	**7,717.2**
OIL	2017	0.1	6.5	48.0	8.4	4.1	4.5	7.4	8.1	7.5	7.7	8.4	4.6	**4,087.3**

Licence **9456** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-27-009-26W1.00** Field Name **Virden** Pool Name **Lodgepole E** Field Code **5** Pool Code **59E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**245.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,948.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**949.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**245.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,948.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**949.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**245.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,948.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**949.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**245.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,948.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**949.0**

Licence **9457** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-17-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	29.0	31.0	31.0	24.0	31.0	30.0	31.0	**2,561.0**
H2O	2020	6.2	10.5	16.5	8.4	0.0	20.8	0.6	1.2	6.5	8.2	10.4	7.5	**2,938.6**
OIL	2020	32.5	24.5	18.7	15.6	0.0	20.7	31.4	27.8	20.5	17.6	10.3	18.5	**4,730.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	16.0	30.0	31.0	**2,233.0**
H2O	2019	16.8	33.4	5.6	37.6	13.8	12.3	12.2	15.2	7.3	15.3	33.5	12.7	**2,841.8**
OIL	2019	35.8	29.6	64.0	16.9	32.3	28.6	26.0	22.8	16.3	23.9	9.5	22.7	**4,492.7**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**1,889.0**
H2O	2018	36.3	11.3	21.6	33.0	33.8	19.3	18.6	42.5	36.9	27.9	9.1	39.0	**2,626.1**
OIL	2018	28.6	42.6	40.1	29.3	36.6	32.8	30.4	30.7	27.9	23.7	38.7	11.0	**4,164.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,530.0**
H2O	2017	21.0	17.8	19.9	39.4	27.5	22.9	34.7	11.9	10.6	22.5	67.1	35.9	**2,296.8**
OIL	2017	39.1	36.0	33.8	36.3	41.3	34.3	40.7	47.7	11.4	31.1	52.7	38.9	**3,791.9**

Licence **9458** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-27-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	29.0	0.0	0.0	1.0	0.0	1.0	0.0	31.0	30.0	31.0	**2,312.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.5**
H2O	2020	251.7	267.3	182.6	0.0	0.0	7.7	0.0	7.7	0.0	277.7	311.0	376.4	**18,458.5**

Manitoba Production
2017 To 2020

Licence **9458** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-27-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	11.8	8.8	5.7	0.0	0.0	0.1	0.0	0.1	0.0	0.0	3.5	7.4	**1,649.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,129.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.5**
H2O	2019	290.0	265.9	268.6	242.8	250.9	256.8	268.4	224.5	206.8	379.9	219.3	215.9	**16,776.4**
OIL	2019	5.8	5.4	5.4	4.7	4.8	5.2	5.3	4.6	4.2	12.2	11.1	11.2	**1,612.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,765.0**
GAS	2018	1.7	1.8	1.2	2.2	2.3	2.1	0.0	0.0	0.0	0.0	0.0	0.0	**20.5**
H2O	2018	136.6	100.2	96.3	69.3	47.2	31.0	31.9	31.1	35.9	113.9	224.6	286.0	**13,686.6**
OIL	2018	14.1	10.9	10.5	7.5	5.2	3.6	3.2	3.0	3.7	5.7	6.7	6.6	**1,532.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,401.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.7	0.8	1.3	1.5	1.8	1.4	1.7	**9.2**
H2O	2017	111.9	78.5	83.4	108.6	91.6	69.8	76.9	95.2	120.4	123.9	93.7	117.5	**12,482.6**
OIL	2017	12.1	8.7	9.2	13.2	10.7	7.9	8.3	10.3	13.2	13.5	11.7	13.7	**1,451.6**

Licence **9459** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole KK** Field Code **1** Pool Code **59KK** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	18.0	27.0	31.0	29.9	6.8	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,403.7**
H2O	2020	12.1	22.3	27.8	24.8	5.6	37.0	36.2	27.4	23.3	20.0	17.3	17.7	**27,994.3**
OIL	2020	17.1	28.8	36.2	32.0	7.1	41.0	44.8	34.6	32.5	39.6	35.6	36.3	**5,543.9**
DAY	2019	22.0	5.0	21.0	27.0	23.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,077.0**
H2O	2019	7.5	2.4	30.8	35.5	26.8	33.4	22.6	22.7	22.6	23.2	20.8	22.4	**27,722.8**
OIL	2019	19.9	6.5	40.7	47.8	34.6	47.0	38.9	35.4	32.8	32.0	31.9	31.0	**5,158.3**
DAY	2018	28.0	15.0	18.0	28.0	16.0	29.0	27.0	30.0	30.0	31.0	30.0	31.0	**1,765.0**
H2O	2018	39.1	29.2	29.5	41.7	22.0	40.5	25.0	23.8	16.5	19.2	18.0	18.2	**27,452.1**
OIL	2018	44.9	26.3	31.9	48.6	25.8	53.9	46.0	52.9	46.7	48.3	45.8	46.1	**4,759.8**
DAY	2017	31.0	28.0	31.0	29.0	29.0	29.0	27.0	31.0	29.0	31.0	29.0	23.0	**1,452.0**
H2O	2017	282.6	277.4	198.3	152.6	163.1	130.5	112.1	48.4	28.0	31.3	28.8	22.7	**27,129.4**
OIL	2017	38.5	33.4	29.0	18.7	24.9	29.0	22.3	38.4	42.4	42.5	40.6	31.6	**4,242.6**

Licence **9460** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-12-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.5	0.2	0.0	21.5	31.0	29.5	31.0	30.0	30.6	**2,342.3**
H2O	2020	464.0	396.9	426.5	414.9	2.6	0.0	313.7	509.5	414.9	423.4	368.6	369.6	**30,889.4**
OIL	2020	16.0	17.4	19.8	20.2	0.1	0.0	14.3	9.1	23.7	20.2	12.0	12.6	**3,963.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,048.0**
H2O	2019	425.8	447.4	645.7	604.4	658.6	634.4	677.0	684.3	673.8	590.4	556.3	566.1	**26,784.8**
OIL	2019	17.9	15.7	14.1	13.3	14.5	13.9	131.5	115.5	59.1	56.1	56.5	54.3	**3,798.1**
DAY	2018	30.0	12.0	31.0	30.0	31.0	27.0	31.0	31.0	29.0	15.0	30.0	31.0	**1,683.0**
H2O	2018	9.1	3.7	7.7	4.8	3.2	2.9	3.2	3.2	3.0	66.0	381.8	415.7	**19,620.6**
OIL	2018	8.0	2.4	6.1	5.9	7.5	8.2	9.2	9.8	8.8	5.2	18.6	18.9	**3,235.7**
DAY	2017	23.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**1,355.0**
H2O	2017	159.8	168.1	171.6	179.5	191.1	190.5	179.4	117.2	14.7	10.1	9.1	7.6	**18,716.3**
OIL	2017	16.5	22.3	22.8	23.4	24.2	23.7	24.4	18.8	8.6	9.3	9.1	7.6	**3,127.1**

Licence **9461** Well Name **Waskada Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-01-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	30.3	30.0	29.7	30.5	30.0	30.5	30.0	31.0	**581.0**
WIN	2020	1507.0	1427.0	1524.0	1484.0	1499.0	1488.0	1096.0	759.0	748.0	756.0	737.0	723.0	**68,476.0**

Manitoba Production
2017 To 2020

Licence **9461** Well Name **Waskada Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-01-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2019	1211.0	1172.0	1344.0	1331.0	1376.0	1393.0	1357.0	1527.0	1467.0	1521.0	1464.0	1465.0	**54,728.0**
WIN	2018	1208.0	1100.0	1182.0	1182.0	1146.0	996.0	506.0	1079.0	1180.0	1200.0	1164.2	1174.8	**38,100.0**
WIN	2017	906.0	720.0	731.0	782.0	1093.0	1108.0	1156.0	1066.0	827.0	1224.0	1177.0	807.0	**24,982.0**

Licence **9462** Well Name **Waskada Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-01-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	24.0	26.0	25.5	0.0	0.0	0.0	0.0	3.8	24.0	27.0	23.8	**2,077.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.8**
H2O	2020	397.4	266.3	249.3	410.2	0.0	0.0	0.0	0.0	63.9	805.1	438.7	256.9	**30,369.8**
OIL	2020	5.5	6.6	11.0	9.7	0.0	0.0	0.0	0.0	1.4	2.5	5.7	4.2	**1,641.5**
DAY	2019	31.0	28.0	28.0	28.0	28.0	27.0	30.0	27.0	29.0	27.0	26.0	28.0	**1,893.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.8**
H2O	2019	415.8	354.4	353.0	365.5	371.9	484.8	501.8	397.2	396.6	376.3	346.0	352.8	**27,482.0**
OIL	2019	8.0	7.9	8.3	9.7	11.2	11.2	16.9	11.4	10.2	10.6	9.4	7.1	**1,594.9**
DAY	2018	28.0	21.0	30.0	22.0	0.0	0.0	0.0	18.0	30.0	31.0	30.0	31.0	**1,556.0**
GAS	2018	1.3	1.1	1.1	1.1	0.0	0.0	0.0	1.1	1.1	1.2	1.2	1.2	**31.0**
H2O	2018	252.6	130.0	270.6	256.0	0.0	0.0	0.0	251.6	492.8	509.5	398.2	394.4	**22,765.9**
OIL	2018	2.2	0.2	2.1	1.8	0.0	0.0	0.0	2.9	8.7	18.3	11.0	10.3	**1,473.0**
DAY	2017	31.0	27.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**1,315.0**
GAS	2017	0.4	0.3	0.3	0.3	0.4	0.7	1.2	1.2	1.2	1.2	1.2	1.3	**20.6**
H2O	2017	311.7	303.7	336.9	326.9	328.6	326.3	338.9	339.9	331.0	328.3	315.4	306.2	**19,810.2**
OIL	2017	5.4	3.5	3.9	3.7	5.5	8.0	8.2	8.5	7.8	6.1	5.0	4.7	**1,415.5**

Licence **9463** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-15-001-25W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**736.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,871.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,136.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**736.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,871.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,136.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**736.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.7**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,871.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,136.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**736.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.7**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,871.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,136.4**

Licence **9464** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.16-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,222.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,749.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,438.9**

Manitoba Production
2017 To 2020

Licence **9464** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.16-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,222.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,749.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,438.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,222.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.8**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,749.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,438.9**
DAY	2017	31.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,222.0**
GAS	2017	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.8**
H2O	2017	31.6	19.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,749.4**
OIL	2017	1.9	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,438.9**

Licence **9465** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-12-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	8.0	29.0	31.0	8.3	4.4	7.0	0.0	0.0	0.0	27.0	29.8	31.0	**2,232.5**
H2O	2020	16.2	73.6	43.3	12.9	18.2	17.2	0.0	0.0	0.0	74.6	53.3	42.4	**5,296.8**
OIL	2020	8.4	46.1	37.7	10.1	12.1	11.5	0.0	0.0	0.0	40.4	25.6	22.9	**4,316.4**
DAY	2019	18.0	8.0	28.0	21.0	2.0	29.0	31.0	31.0	30.0	29.0	30.0	30.0	**2,057.0**
H2O	2019	11.2	11.9	24.7	15.1	3.1	161.3	138.8	119.5	88.2	74.7	70.4	65.6	**4,945.1**
OIL	2019	3.8	4.0	6.1	5.1	1.0	65.6	89.7	63.1	55.5	58.7	45.3	43.8	**4,101.6**
DAY	2018	21.0	19.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,770.0**
H2O	2018	19.2	17.7	25.7	23.1	23.4	22.4	21.8	22.7	21.6	21.4	20.8	20.5	**4,160.6**
OIL	2018	7.2	7.6	8.7	7.7	7.9	7.5	6.9	7.6	7.2	7.2	6.9	6.8	**3,659.9**
DAY	2017	26.0	24.0	31.0	29.0	31.0	29.0	31.0	31.0	29.0	31.0	29.0	24.0	**1,424.0**
H2O	2017	29.3	24.0	22.2	20.7	25.3	19.6	26.8	25.5	26.7	27.0	18.7	16.9	**3,900.3**
OIL	2017	10.9	11.0	15.7	13.8	16.9	14.6	7.6	8.4	6.6	6.7	12.1	7.3	**3,570.7**

Licence **9466** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.14-12-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,034.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,096.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,080.6**
DAY	2019	28.0	3.0	26.0	16.0	0.0	16.0	31.0	31.0	30.0	11.0	0.0	0.0	**2,034.0**
H2O	2019	27.8	6.2	31.0	15.8	0.0	36.8	100.1	42.2	15.7	1.6	0.0	0.0	**7,096.6**
OIL	2019	6.9	1.6	7.7	3.9	0.0	9.2	1.0	0.3	0.2	0.2	0.0	0.0	**6,080.6**
DAY	2018	20.0	19.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,842.0**
H2O	2018	43.3	40.3	62.7	43.6	46.0	42.2	42.3	39.9	34.5	36.7	30.3	32.7	**6,819.4**
OIL	2018	14.9	13.5	21.1	22.9	13.9	14.2	11.3	9.9	9.9	7.6	7.5	8.2	**6,049.6**
DAY	2017	30.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	29.0	25.0	**1,500.0**
H2O	2017	58.8	56.0	56.7	42.0	43.8	64.7	58.4	52.0	48.4	36.3	52.2	41.4	**6,324.9**
OIL	2017	37.4	30.2	35.5	42.2	37.0	19.9	25.1	25.8	23.8	17.9	25.1	16.8	**5,894.7**

Licence **9467** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.11-12-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	17.0	26.0	30.0	8.2	0.0	0.0	0.0	0.0	0.0	26.5	29.1	28.3	**2,293.1**
H2O	2020	14.5	15.3	15.9	5.5	0.0	0.0	0.0	0.0	0.0	19.5	15.5	13.8	**3,883.4**
OIL	2020	19.1	20.4	19.6	4.9	0.0	0.0	0.0	0.0	0.0	21.9	17.5	12.9	**4,114.3**

Manitoba Production
2017 To 2020

Licence **9467** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.11-12-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	25.0	8.0	29.0	15.0	30.0	30.0	31.0	31.0	30.0	25.0	30.0	31.0	**2,128.0**
H2O	2019	5.6	4.2	8.6	3.2	9.4	99.5	86.7	62.3	39.5	38.7	26.2	22.8	**3,783.4**
OIL	2019	3.6	2.8	5.7	2.1	8.0	78.0	86.4	66.4	53.1	31.9	34.7	30.3	**3,998.0**
DAY	2018	20.0	14.0	31.0	30.0	30.0	29.0	29.0	30.0	30.0	31.0	29.0	31.0	**1,813.0**
H2O	2018	10.3	6.6	10.7	8.9	5.5	6.2	9.9	8.9	7.5	9.2	6.8	5.8	**3,376.7**
OIL	2018	7.1	5.2	8.3	7.0	9.5	10.8	4.0	5.9	6.5	6.6	4.6	7.9	**3,595.0**
DAY	2017	22.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**1,479.0**
H2O	2017	18.3	12.6	10.4	17.1	16.3	12.7	12.8	13.9	13.0	12.5	11.5	7.3	**3,280.4**
OIL	2017	6.2	12.6	15.8	7.9	8.8	10.5	9.3	8.5	8.0	7.7	7.1	7.0	**3,511.6**

Licence **9468** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	25.0	29.0	31.0	30.0	12.8	11.2	0.0	0.0	3.3	31.0	30.0	31.0	**2,002.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**507.8**
H2O	2020	36.4	39.6	12.3	2.1	1.1	0.8	0.0	0.0	0.2	2.2	23.1	28.1	**3,095.2**
OIL	2020	59.9	63.0	42.7	4.7	2.0	1.5	0.0	0.0	0.5	5.2	24.5	26.4	**8,629.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	30.0	31.0	**1,768.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**507.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68.4	70.0	63.8	**2,949.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	71.8	96.0	90.5	**8,399.5**
DAY	2018	31.0	27.0	20.0	30.0	29.0	30.0	16.0	0.0	0.0	0.0	0.0	0.0	**1,683.0**
GAS	2018	1.3	1.2	1.1	1.1	1.1	1.1	1.2	0.0	0.0	0.0	0.0	0.0	**507.8**
H2O	2018	5.8	4.5	4.5	6.6	4.3	5.6	2.6	0.0	0.0	0.0	0.0	0.0	**2,747.1**
OIL	2018	23.9	12.9	17.0	19.8	13.6	13.7	8.2	0.0	0.0	0.0	0.0	0.0	**8,141.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,500.0**
GAS	2017	3.6	3.5	2.9	3.1	2.5	2.4	1.2	1.2	1.3	1.3	1.3	1.3	**499.7**
H2O	2017	11.7	10.6	10.8	7.0	7.8	10.5	16.6	15.6	12.2	11.0	6.5	6.2	**2,713.2**
OIL	2017	52.6	44.1	38.7	36.6	34.3	28.7	29.8	30.5	32.8	30.5	18.8	26.6	**8,032.1**

Licence **9469** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	12.8	9.5	0.0	0.0	0.0	0.0	20.3	31.0	**2,364.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**355.0**
H2O	2020	17.7	19.6	14.2	20.0	10.6	6.4	0.0	0.0	0.0	0.0	25.0	49.1	**2,138.3**
OIL	2020	54.1	44.9	42.5	40.9	17.0	10.9	0.0	0.0	0.0	0.0	41.8	66.8	**6,836.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	24.0	31.0	26.0	31.0	30.0	31.0	**2,170.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**355.0**
H2O	2019	3.4	3.2	2.8	1.3	1.2	0.8	1.1	1.8	2.9	69.2	33.6	21.2	**1,975.7**
OIL	2019	12.0	10.7	10.2	8.6	9.4	7.5	6.7	10.7	10.5	89.2	87.3	69.2	**6,517.9**
DAY	2018	27.0	22.0	31.0	27.0	21.0	30.0	31.0	21.0	30.0	31.0	30.0	31.0	**1,820.0**
GAS	2018	1.3	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**350.2**
H2O	2018	3.6	3.4	4.1	1.9	1.9	5.8	3.7	1.9	3.2	4.2	3.6	4.4	**1,833.2**
OIL	2018	16.4	13.3	18.4	11.0	10.0	23.0	23.3	18.1	25.0	22.0	15.0	13.5	**6,185.9**
DAY	2017	17.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	29.0	31.0	30.0	28.0	**1,488.0**
GAS	2017	1.0	2.3	1.9	1.6	1.4	1.3	1.2	1.2	1.2	1.2	1.2	1.3	**336.5**
H2O	2017	3.6	9.0	5.1	4.2	6.1	4.5	3.3	8.5	10.4	4.4	3.1	1.9	**1,791.5**
OIL	2017	14.5	28.8	24.5	20.2	18.6	15.4	13.7	21.9	25.2	12.8	9.8	13.3	**5,976.9**

Licence **9470** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Manitoba Production
2017 To 2020

Licence **9470** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	22.0	22.0	30.0	31.0	29.7	30.3	30.3	24.2	31.0	29.8	31.0	**2,396.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**273.5**
H2O	2020	0.0	96.9	22.1	49.4	41.7	16.3	17.7	16.5	14.4	16.1	12.1	14.2	**2,097.4**
OIL	2020	0.0	80.7	71.6	101.7	86.3	58.6	62.3	66.9	37.7	24.5	19.0	19.9	**5,888.1**
DAY	2019	28.0	13.0	31.0	30.0	31.0	30.0	31.0	31.0	11.0	0.0	0.0	0.0	**2,085.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**273.5**
H2O	2019	5.9	2.8	6.7	4.3	5.4	4.9	3.2	2.9	9.8	0.0	0.0	0.0	**1,780.0**
OIL	2019	11.2	5.5	14.1	12.8	15.4	15.8	14.9	13.9	2.4	0.0	0.0	0.0	**5,258.9**
DAY	2018	31.0	28.0	31.0	28.0	29.0	30.0	31.0	21.0	30.0	31.0	30.0	31.0	**1,849.0**
GAS	2018	1.3	1.2	1.1	1.1	1.1	1.1	1.2	1.2	1.2	1.2	1.2	1.2	**268.7**
H2O	2018	10.1	6.5	5.9	4.1	4.7	5.3	4.8	3.4	5.8	4.4	6.7	6.7	**1,734.1**
OIL	2018	26.4	18.2	22.4	21.8	25.1	18.9	19.2	13.6	17.3	17.9	16.4	13.6	**5,152.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,498.0**
GAS	2017	2.9	2.5	2.4	2.9	2.6	2.4	1.2	1.2	1.3	1.3	1.3	1.3	**254.6**
H2O	2017	12.1	12.1	11.6	10.2	8.2	6.6	4.9	5.3	6.9	6.4	7.4	9.5	**1,665.7**
OIL	2017	40.4	31.7	31.1	34.4	35.5	28.9	26.7	29.4	31.3	27.2	24.0	26.9	**4,922.1**

Licence **9471** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	29.0	30.0	12.8	28.7	31.0	30.8	24.2	31.0	30.0	12.0	**2,519.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**403.3**
H2O	2020	8.3	6.6	3.4	6.1	3.3	8.5	6.0	22.8	16.0	9.0	0.4	0.1	**1,751.2**
OIL	2020	90.8	69.3	58.4	62.1	23.2	27.3	24.1	17.5	15.9	21.4	2.2	0.7	**8,307.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,200.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**403.3**
H2O	2019	2.1	1.5	1.6	1.5	1.7	1.8	5.4	2.7	2.0	10.4	18.0	10.8	**1,660.7**
OIL	2019	9.3	7.6	9.8	9.5	9.5	13.4	13.6	9.3	7.4	68.9	143.7	111.0	**7,894.1**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	21.0	30.0	31.0	30.0	31.0	**1,836.0**
GAS	2018	1.3	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**398.5**
H2O	2018	2.2	1.8	2.7	3.6	1.8	3.0	2.7	1.7	2.3	1.7	0.7	2.6	**1,601.2**
OIL	2018	13.9	11.6	12.3	11.8	13.1	12.6	10.4	7.1	9.4	9.0	9.5	8.8	**7,481.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,483.0**
GAS	2017	2.0	2.1	2.3	2.1	1.8	1.8	1.2	1.2	1.2	1.2	1.2	1.3	**384.8**
H2O	2017	5.8	4.4	4.9	4.6	5.2	5.3	6.9	13.6	4.6	3.9	3.0	2.7	**1,574.4**
OIL	2017	28.3	26.9	29.8	25.1	24.0	22.4	24.5	37.8	13.8	15.1	15.1	14.9	**7,351.6**

Licence **9472** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.12-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	12.8	11.2	22.8	31.0	24.2	31.0	30.0	31.0	**2,468.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**559.3**
H2O	2020	42.6	37.3	18.0	29.1	15.8	8.7	39.4	58.1	20.7	24.4	6.0	7.8	**4,139.1**
OIL	2020	58.7	48.6	42.5	33.5	12.3	7.5	20.7	34.1	21.5	28.9	11.1	13.4	**9,998.4**
DAY	2019	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	**2,153.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**559.3**
H2O	2019	44.6	34.0	31.7	26.0	29.9	31.0	26.2	27.3	25.7	27.2	31.5	37.5	**3,831.2**
OIL	2019	96.4	83.8	88.9	69.8	72.1	63.0	58.7	49.8	38.8	38.2	47.1	64.5	**9,665.6**
DAY	2018	23.0	28.0	30.0	30.0	29.0	28.0	3.0	0.0	24.0	31.0	30.0	31.0	**1,792.0**
GAS	2018	1.3	1.1	1.1	1.1	1.1	1.1	1.1	0.0	1.1	1.2	1.2	1.2	**554.5**
H2O	2018	5.4	9.7	8.2	6.0	4.4	5.0	0.5	0.0	97.3	71.4	56.0	67.8	**3,458.6**
OIL	2018	11.7	15.0	16.1	14.9	14.6	11.3	1.1	0.0	108.0	138.9	110.7	102.9	**8,894.5**

Manitoba Production
2017 To 2020

Licence **9472** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.12-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	28.0	**1,505.0**
GAS	2017	3.3	2.9	2.4	2.2	1.9	2.0	1.2	1.2	1.2	1.2	1.2	1.3	**541.9**
H2O	2017	16.0	11.0	12.8	14.2	14.9	19.8	36.0	30.1	9.8	7.1	5.5	6.2	**3,126.9**
OIL	2017	47.8	37.5	31.5	25.9	25.6	24.3	27.8	25.6	16.0	12.6	13.6	14.7	**8,349.3**

Licence **9473** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	12.8	11.2	28.3	30.0	21.5	31.0	30.0	31.0	**2,495.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**474.4**
H2O	2020	36.5	29.5	14.5	23.7	12.9	9.2	9.2	9.5	32.1	41.6	23.0	24.6	**3,147.4**
OIL	2020	56.6	44.3	36.9	33.6	13.8	10.5	29.5	30.6	11.3	16.7	11.0	10.5	**9,125.0**
DAY	2019	29.0	28.0	31.0	30.0	26.0	3.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,179.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**474.4**
H2O	2019	11.0	7.7	8.4	5.9	4.8	0.5	5.0	6.3	5.8	140.5	62.9	52.4	**2,881.1**
OIL	2019	24.8	27.4	33.2	31.6	28.3	3.5	33.2	29.4	24.7	76.5	101.7	90.8	**8,819.7**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	29.0	21.0	30.0	31.0	30.0	31.0	**1,849.0**
GAS	2018	1.3	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**469.6**
H2O	2018	12.7	14.1	14.1	8.2	7.6	9.6	8.7	7.9	10.5	7.5	2.9	3.3	**2,569.9**
OIL	2018	47.4	34.7	41.8	40.2	40.0	36.4	35.1	26.8	35.1	34.2	18.8	10.3	**8,314.6**
DAY	2017	31.0	28.0	29.0	23.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,498.0**
GAS	2017	4.6	4.6	4.1	3.4	3.9	3.9	1.2	1.2	1.2	1.2	1.2	1.3	**455.9**
H2O	2017	18.0	13.3	15.0	19.5	18.2	15.1	15.5	17.7	13.5	13.2	12.0	13.8	**2,462.8**
OIL	2017	66.2	56.8	55.1	40.9	52.6	46.7	44.2	45.6	48.7	48.6	42.6	49.5	**7,913.8**

Licence **9474** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-07-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth W** Field Code **7** Pool Code **29W** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**758.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,435.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**823.6**
DAY	2018	0.0	0.0	2.0	24.0	28.0	7.0	0.0	2.0	2.0	16.0	1.0	0.0	**758.0**
H2O	2018	0.0	0.0	10.5	84.5	60.6	12.0	0.0	6.8	8.8	40.9	3.9	0.0	**6,435.2**
OIL	2018	0.0	0.0	1.2	0.0	6.7	3.0	0.0	2.2	0.2	5.1	0.0	0.0	**823.6**
DAY	2017	2.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0	0.0	0.0	2.0	19.0	**676.0**
H2O	2017	7.9	0.0	0.0	0.0	0.0	0.0	9.5	0.0	0.0	0.0	181.4	103.0	**6,207.2**
OIL	2017	0.1	0.0	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0	11.6	1.0	**805.2**

Licence **9475** Well Name **Waskada Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-12-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,011.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88.4**
H2O	2020	639.1	573.8	333.4	544.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88,684.5**
OIL	2020	9.7	10.1	8.1	7.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,661.3**
DAY	2019	8.0	1.0	31.0	30.0	31.0	29.0	31.0	31.0	27.0	23.0	16.0	31.0	**1,891.0**
GAS	2019	1.2	1.2	1.1	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88.4**
H2O	2019	68.2	8.6	736.7	710.7	656.0	605.5	533.5	609.3	507.2	427.8	369.5	681.9	**86,593.6**
OIL	2019	1.3	0.2	17.5	25.0	36.7	26.5	22.6	12.2	13.9	12.3	6.2	14.1	**4,626.3**
DAY	2018	31.0	28.0	21.0	30.0	28.0	30.0	31.0	31.0	30.0	23.0	30.0	31.0	**1,602.0**
GAS	2018	1.3	1.2	1.2	1.2	1.2	1.1	1.2	1.2	1.2	1.2	1.2	1.2	**83.8**

Manitoba Production
2017 To 2020

Licence **9475** Well Name **Waskada Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-12-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2018	984.6	891.0	650.3	901.4	823.8	759.7	759.2	722.8	659.4	465.9	485.4	310.7	**80,678.7**
OIL	2018	93.7	63.1	42.4	34.4	34.8	33.3	16.3	20.0	16.3	16.8	12.6	9.8	**4,437.8**
DAY	2017	0.0	0.0	17.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,258.0**
GAS	2017	0.0	0.0	0.0	7.7	18.0	25.1	1.2	1.2	1.3	1.3	1.3	1.3	**69.4**
H2O	2017	0.0	0.0	470.7	1272.8	1478.0	1280.5	1251.6	1240.2	1301.7	1278.1	1082.2	1078.0	**72,264.5**
OIL	2017	0.0	0.0	0.6	92.7	240.0	303.5	279.0	263.2	247.3	221.3	170.9	142.9	**4,044.3**

Licence **9476** Well Name **Sinclair Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-19-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.3	31.0	21.3	31.0	31.0	30.0	31.0	29.8	31.0	**2,639.4**
GAS	2020	0.0	0.0	0.0	3.6	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.3**
H2O	2020	140.3	133.4	158.1	149.4	166.6	84.9	131.1	136.1	130.9	134.0	154.9	129.5	**17,475.2**
OIL	2020	82.0	83.5	86.8	83.1	84.3	53.7	79.3	76.3	73.7	76.7	69.8	73.9	**7,991.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,283.0**
H2O	2019	188.3	262.0	387.4	250.6	236.3	220.6	174.3	66.8	102.2	133.4	106.4	128.6	**15,826.0**
OIL	2019	96.5	63.1	124.6	104.8	121.0	122.3	118.1	58.1	61.8	81.2	91.5	88.6	**7,068.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,918.0**
H2O	2018	169.6	110.6	188.9	169.2	159.4	150.5	178.9	191.5	384.0	302.2	6.9	176.4	**13,569.1**
OIL	2018	73.4	63.9	94.7	96.0	86.7	81.4	99.1	98.1	99.1	57.9	79.4	92.0	**5,937.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,553.0**
H2O	2017	162.5	182.1	172.6	158.2	167.3	155.2	165.8	124.4	203.9	180.9	170.4	174.9	**11,381.0**
OIL	2017	51.4	60.8	67.8	61.7	64.0	69.2	72.1	52.5	90.0	86.2	83.5	85.6	**4,915.3**

Licence **9478** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **107.05-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	27.0	29.0	30.0	29.8	12.0	11.1	0.0	8.0	29.7	30.1	29.8	30.8	**2,521.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**369.2**
H2O	2020	95.2	94.4	48.7	85.0	44.7	41.7	0.0	30.8	116.3	81.4	72.2	66.5	**10,694.2**
OIL	2020	61.8	64.7	71.3	68.6	25.9	10.8	0.0	11.1	62.5	53.0	47.7	39.6	**12,329.6**
DAY	2019	31.0	28.0	29.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**2,254.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**369.2**
H2O	2019	52.7	35.1	167.7	216.2	150.2	133.5	144.5	126.9	127.7	122.0	103.4	108.8	**9,917.3**
OIL	2019	63.1	39.8	78.9	125.4	147.7	157.3	109.1	93.9	74.6	85.8	68.2	72.3	**11,812.6**
DAY	2018	23.0	23.0	31.0	30.0	31.0	30.0	28.0	31.0	29.0	31.0	30.0	31.0	**1,893.0**
GAS	2018	0.0	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**364.4**
H2O	2018	44.2	85.4	102.3	93.4	90.2	83.2	71.4	75.9	94.5	73.8	63.7	64.2	**8,428.6**
OIL	2018	87.7	81.3	94.1	78.0	79.2	66.0	61.4	67.2	89.0	75.9	70.2	71.0	**10,696.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	27.0	31.0	29.0	31.0	**1,545.0**
GAS	2017	8.2	8.0	9.3	9.6	8.7	8.8	1.2	1.2	1.2	1.2	1.2	0.0	**352.0**
H2O	2017	94.6	88.2	97.1	95.4	94.2	96.9	87.5	83.9	83.2	112.3	87.7	63.5	**7,486.4**
OIL	2017	117.1	100.6	123.9	114.3	116.1	106.0	119.2	115.7	102.3	108.7	104.6	118.6	**9,775.5**

Licence **9479** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	30.0	29.9	31.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,276.2**
H2O	2020	0.3	0.3	0.3	0.3	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**3,185.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**117.7**
DAY	2019	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,116.3**

Manitoba Production
2017 To 2020

Licence **9479** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**3,184.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**117.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	25.0	30.0	30.0	**1,754.3**
H2O	2018	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.3	**3,180.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**117.7**
DAY	2017	31.0	28.0	29.0	28.0	30.0	30.0	31.0	31.0	21.0	31.0	30.0	31.0	**1,399.3**
H2O	2017	0.4	0.4	0.4	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	**3,177.3**
OIL	2017	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	**117.7**

UWI **100.03-27-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	30.0	29.9	31.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,276.2**
H2O	2020	41.9	43.1	44.6	43.5	45.7	16.6	0.0	0.0	0.0	0.0	0.0	0.0	**2,679.6**
OIL	2020	2.0	2.0	2.1	2.1	2.2	0.8	0.0	0.0	0.0	0.0	0.0	0.0	**1,434.1**
DAY	2019	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,116.3**
H2O	2019	39.1	35.0	39.9	37.3	38.9	37.6	45.5	44.4	40.3	46.0	43.4	45.2	**2,444.2**
OIL	2019	17.1	15.1	17.1	16.4	16.7	16.3	2.7	2.2	2.0	2.3	2.1	2.2	**1,422.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	25.0	30.0	30.0	**1,754.3**
H2O	2018	31.6	29.9	32.7	31.5	33.6	31.9	33.4	33.9	28.6	27.3	31.8	37.1	**1,951.6**
OIL	2018	15.2	13.3	14.4	13.7	14.7	14.3	14.2	14.0	12.3	11.4	14.0	17.0	**1,310.7**
DAY	2017	31.0	28.0	29.0	28.0	30.0	30.0	31.0	31.0	21.0	31.0	30.0	31.0	**1,399.3**
H2O	2017	40.6	37.5	36.5	36.3	38.6	42.7	41.5	41.0	27.3	40.7	29.7	32.0	**1,568.3**
OIL	2017	26.2	24.5	26.5	25.6	26.8	18.8	19.0	18.5	12.2	18.7	13.6	14.7	**1,142.2**

Licence **9480** Well Name **South Pierson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	6.0	26.0	0.0	0.0	15.0	31.0	**2,518.4**
GAS	2020	2.4	2.6	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**451.3**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**305.7**
H2O	2020	13.2	12.9	10.7	11.2	7.5	6.2	1.3	3.7	0.0	0.0	9.6	23.4	**3,767.6**
OIL	2020	21.9	20.0	17.2	16.7	15.8	14.4	2.9	10.0	0.0	0.0	10.7	23.7	**10,149.7**
DAY	2019	30.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	29.7	31.0	30.0	31.0	**2,258.4**
GAS	2019	4.4	3.4	7.1	5.8	5.1	6.8	7.8	5.7	4.7	4.3	3.0	2.3	**444.6**
GSD	2019	3.3	2.8	5.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**305.7**
H2O	2019	12.7	14.0	14.9	25.3	25.0	26.0	27.5	23.6	20.1	21.0	14.3	13.7	**3,667.9**
OIL	2019	42.8	37.2	43.5	33.7	30.2	31.9	33.2	28.8	27.3	29.1	22.3	21.6	**9,996.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,898.7**
GAS	2018	1.3	0.0	0.0	0.0	0.0	0.0	3.3	1.5	21.5	14.2	7.6	1.9	**384.2**
GSD	2018	1.0	0.0	0.0	0.0	0.0	0.0	2.1	1.0	17.1	10.6	5.5	1.2	**293.8**
H2O	2018	8.3	6.9	8.2	7.6	8.7	6.0	5.4	4.0	6.3	8.5	11.6	6.7	**3,429.8**
OIL	2018	69.6	59.8	66.6	62.8	61.9	51.0	46.1	34.1	33.2	42.2	46.4	33.5	**9,614.8**
DAY	2017	15.0	28.0	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	30.8	**1,533.7**
GAS	2017	1.0	19.1	4.1	4.6	5.1	12.7	14.3	10.0	8.2	5.7	23.1	10.6	**332.9**
GSD	2017	0.8	14.4	3.3	0.0	2.2	7.2	16.0	6.0	3.8	3.5	17.3	7.6	**255.3**
H2O	2017	313.0	319.8	48.6	27.6	39.5	21.6	29.8	5.2	3.9	7.1	7.2	9.0	**3,341.6**
OIL	2017	58.3	194.0	125.1	93.8	105.6	72.7	79.6	40.7	31.4	62.4	62.8	70.3	**9,007.6**

Licence **9481** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	25.0	29.0	31.0	30.0	0.0	29.0	8.0	1.0	0.0	0.0	0.0	0.0	**2,355.0**

Manitoba Production
2017 To 2020

Licence **9481** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	1.7	3.2	11.5	11.5	0.0	13.8	1.4	1.0	0.0	0.0	0.0	0.0	**1,969.8**
OIL	2020	20.0	18.0	11.0	12.5	0.0	12.7	2.6	1.0	0.0	0.0	0.0	0.0	**4,817.2**
DAY	2019	25.0	0.0	10.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,202.0**
H2O	2019	13.0	0.0	17.0	18.5	5.3	3.7	3.6	2.0	5.1	5.9	9.9	0.8	**1,925.7**
OIL	2019	13.0	0.0	17.0	18.5	28.1	26.8	23.8	26.6	18.3	20.7	9.1	26.4	**4,739.4**
DAY	2018	30.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,892.0**
H2O	2018	18.8	15.5	14.7	30.7	16.4	12.1	12.3	10.4	13.2	8.4	5.7	7.8	**1,840.9**
OIL	2018	79.9	61.8	59.0	54.6	46.5	42.7	36.9	39.1	29.3	33.8	32.1	33.3	**4,511.1**
DAY	2017	27.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	30.0	31.0	**1,529.0**
H2O	2017	5.3	6.9	10.4	8.1	8.3	7.9	10.4	6.8	7.8	7.3	61.4	20.8	**1,674.9**
OIL	2017	21.2	23.1	22.2	22.9	20.2	18.5	21.1	19.3	18.2	19.9	119.1	101.5	**3,962.1**

Licence **9482** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-06-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,514.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,158.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,255.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,514.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,158.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,255.4**
DAY	2018	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,514.0**
H2O	2018	10.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,158.3**
OIL	2018	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,255.4**
DAY	2017	29.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	21.0	31.0	30.0	31.0	**1,509.0**
H2O	2017	127.9	109.6	110.3	107.1	113.7	111.8	103.5	100.4	66.4	103.9	93.6	70.4	**13,147.9**
OIL	2017	20.4	20.9	24.7	23.4	24.1	23.3	19.8	9.1	5.1	6.1	6.5	9.3	**2,254.0**

Licence **9483** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-01-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	20.0	29.0	31.0	29.8	30.6	11.0	0.0	0.0	0.0	24.8	18.8	30.6	**2,396.6**
H2O	2020	34.8	49.2	55.6	52.6	48.9	17.0	0.0	0.0	0.0	34.5	11.3	19.1	**14,634.5**
OIL	2020	7.5	11.6	12.1	11.0	8.8	3.3	0.0	0.0	0.0	8.4	9.4	15.7	**4,404.7**
DAY	2019	28.0	26.0	27.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	9.0	**2,171.0**
H2O	2019	42.2	40.4	47.9	51.9	56.0	52.5	50.6	46.2	41.5	42.4	42.1	12.8	**14,311.5**
OIL	2019	5.3	7.9	15.2	16.6	17.9	16.2	15.1	14.1	22.1	21.8	18.0	3.5	**4,316.9**
DAY	2018	31.0	27.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	17.0	30.0	29.0	**1,839.0**
H2O	2018	52.6	46.0	55.6	66.4	70.7	55.0	58.2	56.4	39.7	22.5	38.9	41.1	**13,785.0**
OIL	2018	53.9	44.1	49.3	23.4	24.9	19.7	21.1	23.0	21.1	11.5	21.7	9.8	**4,143.2**
DAY	2017	31.0	28.0	27.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,494.0**
H2O	2017	166.8	135.8	108.6	125.0	134.9	130.3	122.4	121.6	107.7	96.1	79.1	62.3	**13,181.9**
OIL	2017	37.3	31.6	27.2	29.3	30.4	28.8	29.7	30.2	22.9	19.6	33.3	41.0	**3,819.7**

Licence **9484** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-15-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	27.0	29.0	31.0	30.0	11.8	11.1	0.0	0.0	1.0	31.0	29.9	30.7	**2,401.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105.1**
H2O	2020	116.3	121.2	117.5	133.2	57.3	53.0	0.0	0.0	3.8	119.7	104.9	97.0	**12,517.3**
OIL	2020	31.0	33.4	25.1	28.5	11.4	9.5	0.0	0.0	0.5	12.4	2.7	1.0	**6,661.1**

Manitoba Production
2017 To 2020

Licence **9484** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-15-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	21.0	15.0	30.0	22.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,169.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105.1**
H2O	2019	231.1	136.9	81.7	86.7	47.0	73.2	70.9	58.4	70.8	97.4	102.3	128.2	**11,593.4**
OIL	2019	85.9	54.5	35.9	28.6	19.0	23.1	19.1	24.1	13.7	22.3	25.4	36.0	**6,505.6**
DAY	2018	25.0	28.0	30.0	30.0	30.0	28.0	29.0	30.0	29.0	31.0	30.0	31.0	**1,838.0**
GAS	2018	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**103.3**
H2O	2018	79.8	96.5	109.8	97.4	95.0	89.7	76.6	124.1	112.6	103.9	91.8	96.4	**10,408.8**
OIL	2018	32.1	35.4	39.6	34.4	25.4	23.6	20.5	51.3	55.6	57.6	54.1	45.8	**6,118.0**
DAY	2017	29.0	28.0	31.0	30.0	30.0	27.0	30.0	29.0	24.0	14.0	30.0	31.0	**1,487.0**
GAS	2017	1.6	1.3	1.1	1.4	1.3	1.1	0.6	0.6	0.6	0.6	0.6	0.6	**96.1**
H2O	2017	114.7	99.1	105.4	95.1	103.8	95.8	110.4	104.0	73.2	48.2	96.7	102.5	**9,235.2**
OIL	2017	39.1	30.9	29.9	31.1	32.3	27.9	28.6	28.7	26.8	16.5	31.9	38.2	**5,642.6**

Licence **9485** Well Name **Dawn Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.04-36-011-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole B** Field Code **9** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,314.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,314.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	0.0	0.0	**107.6**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1456.6	0.0	0.0	**3,314.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.7	0.0	0.0	**23.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85.6**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,857.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.7**

UWI **102.04-36-011-29W1.02** Field Name **Kirkella** Pool Name **Bakken - Torquay D** Field Code **9** Pool Code **62D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,152.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,152.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74.6**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,152.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74.6**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,152.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.7**

Licence **9486** Well Name **East Manson Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-12-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,369.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,469.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,651.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,369.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,469.9**

Manitoba Production
2017 To 2020

Licence **9486** Well Name **East Manson Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-12-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,651.6**
DAY	2018	1.0	0.0	0.0	0.0	7.0	28.0	11.0	4.0	2.0	0.0	0.0	0.0	**1,369.0**
H2O	2018	12.0	0.0	0.0	0.0	476.0	1172.0	587.0	270.0	184.8	0.0	0.0	0.0	**25,469.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.0	0.0	0.0	**15,651.6**
DAY	2017	31.0	28.0	31.0	29.0	5.0	0.0	24.0	0.0	0.0	0.0	0.0	0.0	**1,316.0**
H2O	2017	669.0	567.2	753.0	1553.1	297.0	0.0	1922.0	4.0	0.0	0.0	0.0	0.0	**22,768.1**
OIL	2017	164.1	177.0	117.2	87.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,651.0**

Licence **9487** Well Name **Tundra North Hargrave HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-31-012-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**711.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**711.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**711.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.7**

Licence **9488** Well Name **Waskada Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-12-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	30.3	30.0	29.7	30.5	30.0	30.5	30.0	31.0	**2,039.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,072.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,779.9**
WIN	2020	1037.0	1150.0	1227.0	1191.0	1204.5	1189.5	1177.0	1212.0	1176.0	1217.0	1179.0	1213.0	**20,204.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,767.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,072.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,779.9**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	132.0	1065.0	1187.0	1222.0	1194.0	1231.0	**6,031.0**
DAY	2018	20.0	28.0	21.0	30.0	29.0	25.0	20.0	23.0	26.0	31.0	30.0	10.0	**1,767.0**
GAS	2018	1.3	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**58.8**
H2O	2018	912.6	2207.1	1644.0	2068.3	1842.0	1388.9	1196.1	1373.8	1188.1	1365.0	1318.8	473.0	**35,072.6**
OIL	2018	8.7	16.6	13.9	45.3	40.7	30.1	17.2	23.5	24.2	39.1	26.4	4.9	**6,779.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	8.0	30.0	20.0	**1,474.0**
GAS	2017	2.7	2.5	2.9	3.7	3.4	3.0	1.2	1.2	1.2	1.2	1.2	1.3	**45.1**
H2O	2017	120.3	104.7	114.2	99.6	96.2	91.8	100.1	103.6	95.4	225.6	1010.9	776.3	**18,094.9**
OIL	2017	37.7	32.5	38.7	44.8	45.3	36.1	32.0	32.2	26.4	0.9	9.9	8.6	**6,489.3**

Licence **9493** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.16-04-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	29.9	6.8	29.9	29.3	31.0	29.7	30.9	27.6	30.9	**2,380.0**
H2O	2020	0.6	0.3	0.4	2.9	1.5	1.0	0.2	0.6	0.6	0.4	0.2	0.5	**1,435.5**
OIL	2020	38.4	33.6	38.2	37.3	5.2	65.3	33.2	26.2	23.4	24.7	34.2	34.2	**8,322.8**
DAY	2019	27.0	21.0	20.0	30.0	12.0	28.0	27.0	31.0	30.0	31.0	30.0	31.0	**2,044.0**
H2O	2019	4.4	3.8	4.0	5.5	2.1	17.0	4.1	1.9	1.1	0.3	0.3	0.6	**1,426.3**

Manitoba Production
2017 To 2020

Licence **9493** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.16-04-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	21.0	31.5	48.7	58.0	18.1	46.5	44.4	60.9	33.7	13.4	19.2	37.2	**7,928.9**
DAY	2018	31.0	28.0	31.0	24.0	30.0	30.0	31.0	30.0	30.0	31.0	23.0	30.0	**1,726.0**
H2O	2018	2.4	2.4	1.1	0.7	0.9	1.0	4.2	7.2	4.7	4.9	3.6	4.8	**1,381.2**
OIL	2018	64.9	51.8	77.4	60.8	77.9	72.1	73.4	75.7	75.3	75.1	55.4	33.2	**7,496.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,377.0**
H2O	2017	145.5	40.1	43.8	36.9	38.0	37.3	37.1	37.3	31.1	2.5	3.0	1.9	**1,343.3**
OIL	2017	200.5	53.7	58.3	54.2	54.9	53.7	54.4	51.7	53.6	76.0	55.8	53.5	**6,703.3**

Licence **9494** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.7	29.6	28.8	30.0	31.0	**2,591.1**
H2O	2020	586.4	593.7	604.2	593.8	626.3	564.6	623.9	582.3	556.4	455.6	1047.4	1098.6	**21,093.8**
OIL	2020	49.4	38.4	39.0	41.1	37.6	34.5	37.0	42.6	40.3	2.1	0.0	10.1	**21,302.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	30.0	28.0	31.0	**2,228.0**
H2O	2019	336.5	398.5	502.5	504.6	525.4	587.4	588.4	592.3	463.5	573.8	361.1	583.7	**13,160.6**
OIL	2019	152.9	121.6	112.6	23.5	22.7	20.5	19.5	52.8	43.7	47.4	25.7	47.1	**20,930.8**
DAY	2018	31.0	28.0	31.0	26.0	31.0	29.0	31.0	30.0	29.0	31.0	29.0	31.0	**1,872.0**
H2O	2018	33.4	28.1	140.6	248.4	338.5	280.6	258.7	271.2	256.4	325.4	385.1	294.3	**7,142.9**
OIL	2018	182.4	145.2	199.2	156.7	182.4	167.3	175.0	183.5	183.2	211.0	157.1	156.6	**20,240.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	30.0	**1,515.0**
H2O	2017	44.3	35.0	31.7	28.3	30.4	28.8	28.9	234.5	117.5	34.3	33.8	35.5	**4,282.2**
OIL	2017	210.6	205.7	184.4	171.4	184.0	187.3	193.4	197.2	189.8	201.4	193.3	183.4	**18,141.2**

Licence **9495** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	31.0	29.9	31.0	11.0	28.6	31.0	29.6	31.0	29.6	30.8	**2,525.8**
H2O	2020	1.6	1.6	1.8	1.6	1.7	0.7	1.5	1.7	1.6	1.8	1.6	1.7	**493.8**
OIL	2020	15.0	15.4	16.7	15.9	16.4	5.8	14.8	16.4	16.1	17.0	16.0	16.3	**2,758.4**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	30.0	**2,184.3**
H2O	2019	3.0	2.9	2.9	2.9	3.0	2.9	1.7	1.7	1.5	1.7	1.6	1.6	**474.9**
OIL	2019	20.1	18.2	19.3	19.2	19.8	19.0	15.0	15.2	13.3	15.6	16.2	16.3	**2,576.6**
DAY	2018	30.0	18.0	31.0	30.0	31.0	30.0	31.0	31.0	23.0	25.0	30.0	30.0	**1,823.3**
H2O	2018	3.0	1.8	3.1	3.1	3.3	2.9	2.9	2.9	2.1	2.4	2.8	2.8	**447.5**
OIL	2018	21.1	12.0	20.9	20.4	21.4	19.3	19.4	19.2	14.0	15.7	18.7	19.8	**2,369.4**
DAY	2017	31.0	28.0	29.0	28.0	31.0	30.0	31.0	30.0	21.0	31.0	30.0	30.0	**1,483.3**
H2O	2017	3.3	3.1	3.0	3.1	3.4	3.9	4.0	3.8	2.6	3.9	3.1	3.0	**414.4**
OIL	2017	19.2	17.9	19.4	18.8	20.6	19.3	19.7	18.4	12.6	19.4	16.8	16.5	**2,147.5**

UWI **100.01-27-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	31.0	29.9	31.0	11.0	28.6	31.0	29.6	31.0	29.6	30.8	**2,525.8**
H2O	2020	1.3	1.3	1.4	1.3	1.4	0.4	1.3	1.4	1.3	1.4	1.3	1.4	**368.1**
OIL	2020	8.5	8.7	9.5	9.0	9.3	3.3	8.4	9.3	9.1	9.6	9.0	9.2	**1,786.4**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	30.0	**2,184.3**
H2O	2019	2.7	2.4	2.6	2.5	2.7	2.6	1.4	1.4	1.2	1.3	1.3	1.3	**352.9**
OIL	2019	11.5	10.4	11.0	10.9	11.3	10.8	8.7	8.7	7.7	8.9	9.2	9.2	**1,683.5**
DAY	2018	30.0	18.0	31.0	30.0	31.0	30.0	31.0	31.0	23.0	25.0	30.0	30.0	**1,823.3**
H2O	2018	3.0	1.8	3.2	3.1	3.3	2.6	2.5	2.6	1.8	2.1	2.3	2.5	**329.5**
OIL	2018	12.2	6.8	11.9	11.7	12.2	11.2	11.2	11.2	8.2	9.2	10.8	11.3	**1,565.2**
DAY	2017	31.0	28.0	29.0	28.0	31.0	30.0	31.0	30.0	21.0	31.0	30.0	30.0	**1,483.3**

Manitoba Production
2017 To 2020

Licence **9495** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-27-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	3.2	2.9	29.0	2.8	3.1	3.4	3.4	3.2	2.3	3.3	3.0	3.0	**298.7**
OIL	2017	18.4	17.2	18.5	17.9	19.7	18.6	19.0	17.7	12.1	18.7	16.2	16.0	**1,437.3**

Licence **9496** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	31.0	29.9	31.0	30.0	31.0	31.0	29.6	31.0	29.4	30.8	**2,447.0**
H2O	2020	2.1	2.2	2.3	2.2	2.4	2.3	2.4	2.3	2.2	2.4	2.2	2.2	**549.3**
OIL	2020	17.2	17.7	19.1	18.2	18.9	18.2	18.4	18.9	18.6	19.6	18.2	18.7	**3,334.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,084.3**
H2O	2019	3.3	3.1	3.4	3.2	3.3	3.2	2.4	2.2	2.1	2.4	2.2	2.3	**522.1**
OIL	2019	20.4	18.5	20.3	19.5	20.1	19.4	14.5	14.0	12.3	14.2	18.1	19.7	**3,113.1**
DAY	2018	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	27.0	25.0	29.0	30.0	**1,721.3**
H2O	2018	4.2	4.0	4.4	4.1	4.5	3.6	2.9	2.9	2.5	2.4	2.7	3.1	**489.0**
OIL	2018	24.3	21.4	23.0	21.7	23.5	21.5	20.1	19.9	17.4	16.2	18.7	20.1	**2,902.1**
DAY	2017	31.0	28.0	29.0	28.0	31.0	30.0	31.0	31.0	21.0	31.0	30.0	31.0	**1,368.3**
H2O	2017	4.4	4.0	3.9	3.9	4.1	3.8	3.7	3.6	2.5	3.8	3.9	4.3	**447.7**
OIL	2017	24.9	23.3	25.1	24.4	26.1	24.7	24.9	24.3	16.0	24.1	21.3	23.0	**2,654.3**

UWI **100.02-27-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	31.0	29.9	31.0	30.0	31.0	31.0	29.6	31.0	29.4	30.8	**2,447.0**
H2O	2020	4.0	4.2	4.4	4.2	4.3	4.3	4.3	4.2	4.0	4.4	4.1	4.2	**655.7**
OIL	2020	32.2	33.2	35.8	34.1	35.2	33.9	34.3	35.3	34.7	36.6	34.0	35.0	**4,065.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,084.3**
H2O	2019	6.6	6.2	6.8	6.3	6.7	6.3	4.5	4.2	3.8	4.4	4.1	4.3	**605.1**
OIL	2019	37.8	34.3	37.7	36.1	37.3	36.0	27.2	26.3	23.1	26.4	33.9	36.8	**3,651.1**
DAY	2018	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	27.0	25.0	29.0	30.0	**1,721.3**
H2O	2018	8.0	7.5	8.1	7.7	8.4	6.8	5.5	5.6	4.7	4.4	5.0	6.3	**540.9**
OIL	2018	45.3	39.7	42.7	40.2	43.6	40.0	37.6	37.3	32.6	30.5	35.0	37.5	**3,258.2**
DAY	2017	31.0	28.0	29.0	28.0	31.0	30.0	31.0	31.0	21.0	31.0	30.0	31.0	**1,368.3**
H2O	2017	8.6	8.0	7.8	7.7	7.9	7.6	7.3	7.2	4.8	7.3	7.4	7.9	**462.9**
OIL	2017	49.4	46.1	50.0	48.3	51.7	49.1	49.4	48.3	31.9	47.8	42.1	45.4	**2,796.2**

Licence **9497** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	31.0	3.0	0.0	0.0	0.0	0.0	0.0	23.8	30.0	30.8	**2,360.9**
H2O	2020	0.6	0.7	0.7	0.1	0.0	0.0	0.0	0.0	0.0	0.5	0.6	0.6	**1,351.4**
OIL	2020	2.0	2.0	2.1	0.2	0.0	0.0	0.0	0.0	0.0	1.8	2.1	2.1	**543.6**
DAY	2019	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,184.3**
H2O	2019	1.1	0.9	1.1	1.0	1.1	1.0	0.8	0.6	0.5	0.7	0.6	0.6	**1,347.6**
OIL	2019	3.2	2.8	3.2	3.1	3.1	3.0	2.4	2.2	2.0	2.3	2.1	2.2	**531.3**
DAY	2018	30.0	28.0	30.0	28.0	31.0	30.0	31.0	31.0	30.0	25.0	30.0	30.0	**1,822.3**
H2O	2018	1.2	1.1	1.2	1.1	1.3	1.5	1.7	1.7	1.6	1.4	1.5	1.0	**1,337.6**
OIL	2018	3.7	3.3	3.5	3.3	3.6	3.2	2.8	2.8	2.8	2.3	2.7	3.1	**499.7**
DAY	2017	31.0	28.0	24.0	28.0	31.0	30.0	31.0	31.0	21.0	31.0	30.0	28.0	**1,468.3**
H2O	2017	1.4	1.3	1.1	1.4	1.6	1.6	1.6	1.6	1.0	1.5	1.2	1.1	**1,321.3**
OIL	2017	4.1	3.8	3.5	4.0	4.3	3.7	3.7	3.6	2.4	3.7	3.2	3.1	**462.6**

UWI **100.07-27-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2017 To 2020

Licence **9497** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-27-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	31.0	3.0	0.0	0.0	0.0	0.0	0.0	23.8	30.0	30.8	**2,312.9**
H2O	2020	2.5	2.5	2.6	0.2	0.0	0.0	0.0	0.0	0.0	2.1	2.6	2.5	**488.3**
OIL	2020	6.8	7.0	7.5	0.7	0.0	0.0	0.0	0.0	0.0	5.9	7.3	7.3	**1,432.1**
DAY	2019	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,136.3**
H2O	2019	3.6	3.3	3.7	3.5	3.7	3.5	2.9	2.5	2.3	2.7	2.6	2.6	**473.3**
OIL	2019	10.2	8.9	10.1	9.6	10.0	9.6	8.0	7.7	6.7	7.7	7.3	7.7	**1,389.6**
DAY	2018	30.0	28.0	30.0	28.0	31.0	30.0	31.0	31.0	30.0	25.0	30.0	30.0	**1,774.3**
H2O	2018	4.1	3.9	4.3	4.0	4.4	4.8	5.5	5.6	5.2	4.4	5.0	3.6	**436.4**
OIL	2018	12.4	10.9	11.6	10.9	12.0	10.8	9.7	9.6	9.4	7.8	9.2	10.1	**1,286.1**
DAY	2017	31.0	28.0	24.0	28.0	31.0	30.0	31.0	31.0	21.0	31.0	30.0	28.0	**1,420.3**
H2O	2017	5.4	5.0	4.2	4.8	5.3	5.1	4.9	4.9	3.2	4.7	3.9	3.9	**381.6**
OIL	2017	15.4	14.4	13.4	15.1	16.5	14.2	14.3	14.0	9.2	13.8	11.8	11.4	**1,161.7**

Licence **9498** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.16-20-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	30.9	21.0	31.0	31.0	29.6	31.0	30.0	21.8	**2,477.2**
H2O	2020	3.6	3.1	3.0	2.6	2.4	1.7	2.4	2.3	2.2	3.0	3.1	2.8	**754.4**
OIL	2020	31.2	24.8	25.1	22.1	20.4	13.8	19.8	20.5	20.1	24.5	24.8	21.3	**3,633.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	24.0	**2,130.0**
H2O	2019	4.2	2.4	2.8	2.2	2.4	4.3	5.6	5.0	4.8	5.8	5.1	3.0	**722.2**
OIL	2019	26.8	20.2	23.1	19.9	21.3	37.0	44.7	42.2	39.9	48.4	42.8	27.1	**3,365.1**
DAY	2018	29.0	28.0	31.0	30.0	31.0	27.0	22.0	31.0	30.0	31.0	30.0	30.0	**1,774.0**
H2O	2018	3.3	2.9	4.8	4.8	4.9	4.2	3.1	10.7	20.4	4.1	2.9	2.5	**674.6**
OIL	2018	27.3	21.7	32.9	30.7	31.4	27.1	21.9	25.4	12.7	27.6	24.1	20.1	**2,971.7**
DAY	2017	19.0	28.0	29.0	30.0	31.0	30.0	28.0	30.0	30.0	31.0	30.0	31.0	**1,424.0**
H2O	2017	1.5	2.3	2.6	2.6	2.8	6.9	10.5	3.7	3.7	3.9	4.1	3.8	**606.0**
OIL	2017	19.8	29.2	29.4	31.3	31.2	27.4	21.8	30.4	29.3	30.0	29.1	29.9	**2,668.8**

Licence **9499** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.16-20-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	31.0	29.9	0.0	0.0	28.0	31.0	29.6	31.0	30.0	30.8	**2,306.3**
H2O	2020	202.1	212.7	230.0	185.6	0.0	0.0	272.4	337.1	290.3	224.6	202.6	198.5	**22,141.5**
OIL	2020	24.5	24.5	26.0	31.7	0.0	0.0	23.2	24.2	22.0	18.6	17.7	16.6	**5,778.9**
DAY	2019	31.0	28.0	29.0	17.0	0.0	30.0	31.0	31.0	28.0	31.0	29.0	31.0	**2,007.0**
H2O	2019	301.9	238.4	209.2	113.1	0.0	369.2	298.4	260.3	222.2	234.9	204.3	218.7	**19,785.6**
OIL	2019	32.1	51.3	64.5	33.9	0.0	33.3	31.7	26.5	19.2	28.7	30.6	32.8	**5,549.9**
DAY	2018	31.0	28.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	22.0	13.0	30.0	**1,691.0**
H2O	2018	297.1	265.8	289.0	260.7	238.2	270.1	236.1	239.3	226.3	171.6	141.4	353.8	**17,115.0**
OIL	2018	88.6	71.1	59.1	60.5	48.2	55.1	55.6	42.7	36.9	27.1	18.8	42.8	**5,165.3**
DAY	2017	17.0	28.0	23.0	0.0	27.0	30.0	29.0	31.0	25.0	27.0	30.0	30.0	**1,359.0**
H2O	2017	240.4	383.2	314.7	0.0	510.7	524.0	442.3	380.0	286.2	458.3	565.8	354.0	**14,125.6**
OIL	2017	21.6	70.1	63.0	0.0	95.7	112.9	102.3	120.7	79.0	43.3	36.5	75.8	**4,558.8**

Licence **9500** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-11-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,465.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,751.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,865.7**

Manitoba Production
2017 To 2020

Licence **9500** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-11-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,465.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,751.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,865.7**
DAY	2018	27.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,465.0**
H2O	2018	186.2	82.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,751.4**
OIL	2018	0.2	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,865.7**
DAY	2017	31.0	28.0	31.0	26.0	7.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,428.0**
H2O	2017	36.0	28.5	27.4	17.9	0.0	0.0	0.0	123.4	117.4	161.9	183.5	236.6	**3,482.6**
OIL	2017	28.3	27.5	23.2	17.0	4.1	19.8	20.2	3.6	0.2	0.2	0.2	0.2	**1,865.2**

Licence **9501** Well Name **Birdtail Unit No. 4 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-32-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	9.0	0.0	0.0	0.0	0.0	0.0	26.0	30.0	31.0	**2,427.0**
H2O	2020	229.6	203.8	232.9	63.1	0.0	0.0	0.0	0.0	0.0	163.4	275.9	306.9	**8,844.0**
OIL	2020	50.4	44.7	51.1	13.9	0.0	0.0	0.0	0.0	0.0	35.2	10.9	6.8	**5,268.5**
DAY	2019	31.0	7.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,240.0**
H2O	2019	109.3	32.7	131.6	121.0	106.5	107.3	118.6	127.2	125.9	114.4	190.6	227.1	**7,368.4**
OIL	2019	49.2	14.8	60.4	54.5	48.0	48.2	53.4	57.3	56.6	51.6	60.9	49.9	**5,055.5**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,903.0**
H2O	2018	108.4	98.0	107.9	105.9	108.6	104.2	107.9	110.3	107.6	110.6	107.3	112.7	**5,856.2**
OIL	2018	50.6	44.0	48.6	47.6	48.9	46.9	48.5	49.7	48.4	49.9	48.2	50.7	**4,450.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,538.0**
H2O	2017	93.1	84.3	91.7	110.2	101.8	91.2	93.3	90.5	90.8	104.2	101.8	107.4	**4,566.8**
OIL	2017	67.5	61.0	58.1	47.3	59.0	65.9	67.6	65.5	63.3	62.1	75.5	54.1	**3,868.7**

Licence **9502** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **102.05-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	28.9	31.0	11.0	28.6	31.0	29.6	31.0	29.0	30.8	**2,479.2**
H2O	2020	15.9	15.2	16.2	14.8	16.1	5.8	14.7	15.7	15.1	16.0	14.8	15.4	**2,292.2**
OIL	2020	3.6	3.5	3.8	3.5	3.7	1.3	3.3	3.7	3.7	3.8	3.6	3.7	**2,249.8**
DAY	2019	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	10.0	30.0	30.0	**2,137.3**
H2O	2019	13.8	13.8	15.3	14.5	14.9	23.6	23.8	12.8	12.3	5.2	15.3	15.4	**2,116.5**
OIL	2019	15.3	15.1	16.5	15.9	16.1	13.1	13.1	14.1	3.2	1.2	3.7	3.8	**2,208.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**1,798.3**
H2O	2018	23.5	22.1	24.3	23.4	25.0	24.0	24.9	19.6	13.5	12.9	13.5	14.4	**1,935.8**
OIL	2018	27.9	24.6	26.6	25.5	27.3	26.9	27.9	21.7	15.7	14.7	15.9	16.9	**2,077.5**
DAY	2017	31.0	28.0	29.0	28.0	31.0	30.0	31.0	31.0	19.0	25.0	3.0	29.0	**1,436.3**
H2O	2017	19.6	18.1	17.6	17.4	19.1	19.6	18.0	16.9	10.4	13.7	1.7	19.3	**1,694.7**
OIL	2017	15.4	14.4	15.6	15.1	16.5	16.4	16.6	16.1	9.8	13.2	1.6	16.6	**1,805.9**

UWI **102.05-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	28.9	31.0	11.0	28.6	31.0	29.6	31.0	29.0	30.8	**2,479.2**
H2O	2020	22.3	21.2	22.7	20.7	22.5	8.2	20.6	21.9	21.1	22.1	20.4	21.3	**2,291.0**
OIL	2020	23.4	22.4	24.2	22.3	23.8	8.4	21.5	23.9	23.4	25.7	23.6	24.4	**2,117.3**
DAY	2019	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	10.0	30.0	30.0	**2,137.3**
H2O	2019	18.9	19.0	20.9	19.8	20.4	32.7	32.9	17.6	16.9	7.3	21.4	21.5	**2,046.0**
OIL	2019	9.7	9.6	10.5	10.1	10.2	8.3	8.3	9.1	18.1	8.0	23.5	24.1	**1,850.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**1,798.3**
H2O	2018	32.6	30.8	33.8	32.5	34.7	33.4	34.5	27.3	18.7	17.8	18.7	19.8	**1,796.7**

Manitoba Production
2017 To 2020

Licence **9502** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **102.05-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2018	18.3	15.7	17.0	16.3	17.4	17.3	17.8	13.9	10.0	9.4	10.1	10.7	**1,700.8**
DAY	2017	31.0	28.0	29.0	28.0	31.0	30.0	31.0	31.0	19.0	25.0	3.0	29.0	**1,436.3**
H2O	2017	27.0	24.9	24.3	24.1	26.4	27.2	24.9	23.4	14.3	18.8	2.3	26.7	**1,462.1**
OIL	2017	21.4	19.9	21.5	20.8	22.7	22.5	22.5	21.8	13.3	17.9	2.2	22.9	**1,526.9**

Licence **9503** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-26-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.3	31.0	31.0	30.0	31.0	30.0	31.0	**2,586.3**
H2O	2020	69.3	60.2	71.3	43.1	40.8	33.4	27.1	28.1	27.2	31.2	21.1	32.1	**7,643.0**
OIL	2020	47.2	39.2	43.0	39.6	47.0	46.2	60.4	68.3	64.1	64.2	60.2	58.0	**4,938.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,221.0**
H2O	2019	81.2	93.0	79.1	64.6	58.2	57.6	56.7	65.9	56.2	63.7	65.9	65.3	**7,158.1**
OIL	2019	34.5	29.8	34.6	38.4	42.4	35.6	44.2	46.5	44.2	45.2	40.3	42.9	**4,300.8**
DAY	2018	20.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,860.0**
H2O	2018	57.7	85.6	76.9	47.9	61.6	77.5	83.5	84.3	74.2	77.5	77.0	73.4	**6,350.7**
OIL	2018	24.8	41.6	48.0	33.6	37.6	40.6	41.8	42.9	39.0	33.9	33.4	34.6	**3,822.2**
DAY	2017	30.0	28.0	30.0	23.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,506.0**
H2O	2017	72.1	70.2	76.0	56.0	80.0	65.4	75.2	80.6	79.0	85.1	67.0	73.1	**5,473.6**
OIL	2017	47.7	44.5	47.4	33.5	38.2	29.2	36.6	45.9	36.5	39.6	31.0	32.0	**3,370.4**

Licence **9504** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-33-001-24W1.00** Field Name **Waskada** Pool Name **Mission Canyon 1 K** Field Code **3** Pool Code **44K** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	25.0	29.0	31.0	1.0	0.0	2.0	0.0	0.0	0.0	1.0	0.0	0.0	**2,240.0**
H2O	2020	7884.1	9474.9	9974.5	324.4	0.0	591.6	0.0	0.0	0.0	0.0	0.0	0.0	**499,981.7**
OIL	2020	39.8	46.1	45.6	1.2	0.0	2.3	0.0	0.0	0.0	2.2	0.0	0.0	**6,874.6**
DAY	2019	31.0	10.0	31.0	30.0	29.0	27.0	31.0	16.0	30.0	31.0	30.0	23.0	**2,151.0**
H2O	2019	12338.7	4322.9	13822.4	10869.8	9365.1	8566.1	8655.2	3260.5	9560.0	10045.9	9525.2	7428.0	**471,732.2**
OIL	2019	61.9	18.7	57.1	50.7	43.8	39.4	45.7	11.5	52.0	58.1	50.4	35.8	**6,737.4**
DAY	2018	31.0	28.0	31.0	29.0	31.0	28.0	30.0	24.0	21.0	31.0	30.0	30.0	**1,832.0**
H2O	2018	10400.5	10303.9	11275.1	10398.6	10515.5	9424.3	9895.9	7573.7	6975.8	10370.7	9668.1	10325.1	**363,972.4**
OIL	2018	65.8	57.2	76.4	63.2	67.4	58.5	60.1	38.2	39.9	60.8	49.0	55.2	**6,212.3**
DAY	2017	30.0	28.0	30.0	30.0	31.0	30.0	30.0	30.0	30.0	30.0	29.0	5.0	**1,488.0**
H2O	2017	5373.9	4959.2	5177.4	5301.1	5688.1	5604.0	5700.7	5657.5	5610.2	5503.1	5376.5	1325.2	**246,845.2**
OIL	2017	40.9	34.3	40.3	46.3	55.4	62.0	55.1	40.7	42.5	43.9	34.8	5.5	**5,520.6**

Licence **9505** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **106.04-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	13.0	24.0	30.0	30.0	0.0	0.0	10.0	31.0	24.2	30.5	29.5	21.3	**2,388.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**73.1**
H2O	2020	72.1	153.8	98.6	155.4	0.0	0.0	60.0	250.4	156.0	170.3	143.8	106.9	**22,366.1**
OIL	2020	8.8	16.8	20.4	24.4	0.0	0.0	7.0	14.6	8.0	15.7	16.3	9.3	**3,675.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,145.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**73.1**
H2O	2019	187.0	161.0	174.7	179.2	194.2	175.5	152.9	174.0	156.7	210.8	159.3	172.5	**20,998.8**
OIL	2019	19.3	16.3	16.9	15.8	14.2	10.7	11.1	12.3	8.1	66.2	51.9	13.9	**3,534.2**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	18.0	30.0	31.0	29.0	31.0	**1,781.0**
GAS	2018	1.3	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**68.3**
H2O	2018	264.7	204.6	214.5	211.4	187.8	193.7	191.2	114.4	185.8	194.3	178.8	192.8	**18,901.0**

Manitoba Production
2017 To 2020

Licence **9505** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **106.04-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2018	19.4	15.4	10.4	16.2	13.6	15.8	14.1	8.1	13.0	16.8	13.2	19.7	**3,277.5**
DAY	2017	31.0	23.0	31.0	30.0	31.0	29.0	31.0	31.0	19.0	22.0	30.0	31.0	**1,432.0**
GAS	2017	2.9	2.8	3.8	3.6	2.5	2.4	1.2	1.2	1.2	1.2	1.2	1.3	**54.6**
H2O	2017	278.7	207.2	283.3	268.4	272.2	275.6	327.6	314.0	173.3	225.9	232.1	272.0	**16,567.0**
OIL	2017	41.1	35.3	50.7	43.6	33.8	29.7	31.6	38.7	17.8	16.3	13.5	18.0	**3,101.8**

Licence **9506** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	29.0	29.0	29.5	12.8	29.8	31.0	30.8	23.9	30.2	29.5	30.7	**2,440.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**143.8**
H2O	2020	624.0	631.1	369.9	727.6	394.2	788.8	302.3	737.7	693.6	884.4	626.5	648.0	**86,525.4**
OIL	2020	47.5	43.4	44.7	64.6	27.3	39.1	10.3	28.4	50.2	79.0	53.9	55.9	**5,326.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,106.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**143.8**
H2O	2019	877.3	783.8	850.0	814.7	848.5	765.5	689.7	748.9	983.1	937.3	812.1	818.0	**79,097.3**
OIL	2019	35.8	30.5	33.2	29.3	27.6	23.6	23.5	22.4	76.2	66.7	56.1	58.5	**4,781.8**
DAY	2018	31.0	28.0	31.0	3.0	0.0	26.0	27.0	21.0	25.0	31.0	30.0	31.0	**1,742.0**
GAS	2018	1.3	1.1	1.1	1.1	0.0	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**139.0**
H2O	2018	1076.6	1003.0	1040.3	97.0	0.0	1090.4	1064.8	866.3	1004.5	1039.4	887.3	909.5	**69,168.4**
OIL	2018	63.5	54.6	60.1	5.5	0.0	36.2	18.8	17.8	16.2	30.8	35.2	38.1	**4,298.4**
DAY	2017	31.0	28.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,458.0**
GAS	2017	4.1	3.9	2.8	2.8	2.4	2.8	1.2	1.2	1.2	1.2	1.2	1.3	**126.4**
H2O	2017	1082.0	981.6	856.9	1148.6	1087.7	1043.9	1059.9	1067.9	1067.9	1071.4	1088.2	1182.0	**59,089.3**
OIL	2017	59.3	49.0	37.0	33.7	31.5	33.8	40.8	45.1	47.3	46.2	59.6	66.7	**3,921.6**

Licence **9507** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	26.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	2.0	30.5	30.0	30.3	**2,333.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**249.9**
H2O	2020	103.7	103.0	58.2	93.5	0.0	0.0	0.0	0.0	6.7	95.2	74.2	57.8	**45,406.0**
OIL	2020	11.9	12.0	12.0	11.8	0.0	0.0	0.0	0.0	0.8	12.6	12.4	20.9	**5,542.6**
DAY	2019	31.0	16.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	20.0	16.0	30.0	**2,125.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**249.9**
H2O	2019	9.9	5.2	11.5	7.7	7.8	7.2	7.0	8.3	176.1	124.2	75.1	123.2	**44,813.7**
OIL	2019	6.2	3.2	6.7	5.4	5.3	5.0	4.8	4.6	27.0	17.3	9.1	15.1	**5,448.2**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	21.0	30.0	31.0	30.0	31.0	**1,799.0**
GAS	2018	1.3	1.2	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	1.2	**245.1**
H2O	2018	245.0	177.0	173.4	96.5	58.7	82.4	65.4	38.7	22.5	13.5	11.5	11.3	**44,250.5**
OIL	2018	24.9	18.4	23.9	14.3	10.5	16.3	15.6	7.8	8.7	8.1	6.9	6.7	**5,338.5**
DAY	2017	18.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,446.0**
GAS	2017	1.4	1.0	1.1	0.5	0.3	0.3	1.2	1.2	1.3	1.3	1.3	1.3	**231.2**
H2O	2017	482.8	782.0	783.9	640.1	570.4	511.5	512.6	450.2	433.2	361.0	282.6	302.6	**43,254.6**
OIL	2017	19.9	12.9	14.6	6.3	3.4	3.7	5.6	24.4	30.9	24.0	17.6	22.1	**5,176.4**

Licence **9508** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	23.0	29.0	31.0	30.0	11.8	30.0	31.0	9.0	0.0	0.0	15.9	31.0	**2,426.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**279.8**

Manitoba Production
2017 To 2020

Licence **9508** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	226.1	322.9	140.3	214.5	89.8	184.0	157.9	1.7	0.0	0.0	122.0	359.7	**33,854.4**
OIL	2020	30.3	42.8	37.1	35.1	14.4	31.7	26.6	0.4	0.0	0.0	19.0	51.3	**6,209.5**
DAY	2019	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,185.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**279.8**
H2O	2019	265.7	224.3	242.2	229.3	233.4	226.8	198.2	224.2	236.8	400.7	303.9	311.9	**32,035.5**
OIL	2019	19.3	19.2	21.7	20.0	18.2	17.8	17.9	18.5	34.3	71.8	39.0	41.0	**5,920.8**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	21.0	30.0	31.0	30.0	30.0	**1,823.0**
GAS	2018	1.3	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**275.0**
H2O	2018	309.5	305.3	318.5	313.8	289.1	303.4	297.4	202.5	283.5	275.4	237.9	233.6	**28,938.1**
OIL	2018	25.9	26.3	27.6	27.7	28.4	33.8	26.6	18.7	24.3	23.4	21.6	20.4	**5,582.1**
DAY	2017	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,471.0**
GAS	2017	2.9	3.0	3.0	2.6	1.9	2.1	1.2	1.2	1.2	1.2	1.2	1.3	**261.3**
H2O	2017	329.6	326.2	355.5	301.9	310.6	307.4	317.2	316.3	311.8	315.6	304.9	333.8	**25,568.2**
OIL	2017	41.1	37.8	39.0	31.2	25.5	25.7	24.1	34.4	31.4	30.2	27.3	27.4	**5,277.4**

Licence **9509** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	29.0	31.0	30.0	12.8	30.0	31.0	31.0	24.0	30.5	30.0	31.0	**2,520.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**249.5**
H2O	2020	29.1	31.0	19.0	29.7	19.4	25.7	13.4	22.0	15.5	15.5	17.0	16.5	**5,164.9**
OIL	2020	34.3	33.9	36.4	34.6	16.3	33.7	17.4	31.8	22.9	19.4	27.4	30.1	**6,961.7**
DAY	2019	29.0	28.0	31.0	22.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,182.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**249.5**
H2O	2019	16.5	16.1	20.4	12.4	19.1	16.7	12.9	13.1	11.8	108.3	93.8	31.9	**4,911.1**
OIL	2019	19.3	18.3	24.9	14.1	17.3	16.3	14.8	13.8	12.7	90.2	81.7	45.7	**6,623.5**
DAY	2018	31.0	28.0	31.0	30.0	28.0	30.0	31.0	21.0	30.0	31.0	30.0	31.0	**1,828.0**
GAS	2018	1.3	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**244.7**
H2O	2018	28.5	24.9	27.7	25.7	19.5	26.4	22.4	13.0	18.2	18.4	18.6	19.4	**4,538.1**
OIL	2018	29.0	24.4	23.6	19.7	22.1	20.5	23.9	17.6	23.9	21.3	20.6	22.4	**6,254.4**
DAY	2017	23.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,476.0**
GAS	2017	2.8	3.6	3.0	3.5	3.3	3.0	1.2	1.2	1.2	1.2	1.2	1.3	**231.0**
H2O	2017	40.9	42.3	32.8	35.8	31.7	29.4	28.1	23.0	33.7	31.2	30.1	30.5	**4,275.4**
OIL	2017	39.2	45.6	40.1	41.7	44.4	36.4	36.0	30.5	32.3	29.8	24.6	30.1	**5,985.4**

Licence **9510** Well Name **Sinclair Unit No. 10 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	21.8	27.8	31.0	24.0	0.0	0.0	0.0	0.0	**330.6**
WIN	2020	402.0	340.0	350.0	301.0	324.0	427.0	389.0	260.0	0.0	0.0	0.0	0.0	**21,247.0**
WIN	2019	297.0	271.0	357.0	401.0	395.0	262.0	377.0	267.0	372.0	418.0	435.0	464.0	**18,454.0**
WIN	2018	115.0	100.0	114.0	109.0	121.0	100.0	124.0	121.0	115.0	160.0	130.0	306.0	**14,138.0**
WIN	2017	529.0	463.0	388.0	313.0	275.0	226.0	113.0	53.0	86.0	66.0	144.0	112.0	**12,523.0**

Licence **9511** Well Name **Sinclair Unit No. 10 WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	21.8	27.8	31.0	31.0	30.0	30.8	30.0	31.0	**465.4**
WIN	2020	404.0	351.0	385.0	346.0	264.0	380.0	396.0	393.0	387.0	383.0	381.0	384.0	**36,585.0**
WIN	2019	431.0	405.0	453.0	340.0	269.0	222.0	465.0	352.0	474.0	417.0	476.0	418.0	**32,131.0**
WIN	2018	571.0	442.0	485.0	442.0	502.0	359.0	489.0	451.0	433.0	421.0	374.0	439.0	**27,409.0**

Manitoba Production
2017 To 2020

Licence **9511** Well Name **Sinclair Unit No. 10 WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2017	916.0	745.0	711.0	624.0	641.0	606.0	341.0	176.0	342.0	230.0	465.0	537.0	**22,001.0**

Licence **9512** Well Name **Sinclair Unit No. 10 WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	21.8	27.8	31.0	31.0	30.0	30.8	30.0	31.0	**542.4**
WIN	2020	440.0	377.0	412.0	381.0	280.0	398.0	421.0	421.0	418.5	430.5	415.0	413.0	**40,470.0**
WIN	2019	467.0	437.0	490.0	388.0	284.0	218.0	494.0	433.0	472.0	430.0	496.0	460.0	**35,663.0**
WIN	2018	627.0	484.0	535.0	487.0	552.0	397.0	531.0	496.0	470.0	451.0	404.0	469.0	**30,594.0**
WIN	2017	867.0	896.0	819.0	714.0	727.0	690.0	382.0	183.0	383.0	293.0	608.0	663.0	**24,691.0**

Licence **9513** Well Name **Sinclair Unit No. 10 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	21.8	27.8	31.0	31.0	30.0	30.8	30.0	31.0	**851.4**
WIN	2020	554.0	468.0	511.0	464.0	360.0	470.0	485.0	479.0	470.3	484.7	472.0	477.0	**40,912.0**
WIN	2019	508.0	468.0	528.0	441.0	376.0	327.0	566.0	506.0	519.0	494.0	299.0	641.0	**35,217.0**
WIN	2018	704.0	584.0	628.0	572.0	628.0	474.0	587.0	548.0	532.0	529.0	471.0	534.0	**29,544.0**
WIN	2017	873.0	762.0	1066.0	934.0	911.0	848.0	461.0	239.0	508.0	387.0	677.0	685.0	**22,753.0**

Licence **9514** Well Name **Sinclair Unit No. 10 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	29.0	31.0	29.5	31.0	30.0	30.0	**2,112.5**
H2O	2020	63.4	64.9	62.7	59.1	63.9	25.2	65.7	76.1	73.2	77.4	62.6	42.1	**7,407.8**
OIL	2020	28.5	42.1	39.2	36.2	34.5	11.1	30.1	42.4	40.4	30.4	34.2	43.3	**8,467.0**
DAY	2019	31.0	28.0	22.0	0.0	0.0	0.0	0.0	11.0	29.0	31.0	14.0	25.0	**1,769.0**
H2O	2019	254.0	189.9	137.6	0.0	0.0	0.0	0.0	50.4	158.0	135.1	35.7	65.1	**6,671.5**
OIL	2019	1.0	3.3	3.4	0.0	0.0	0.0	0.0	17.1	84.1	51.2	16.2	28.9	**8,054.6**
DAY	2018	31.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	28.0	23.0	15.0	31.0	**1,578.0**
H2O	2018	33.5	36.5	23.7	11.3	8.3	7.8	9.9	9.9	8.2	5.8	173.0	260.8	**5,645.7**
OIL	2018	120.0	98.5	68.1	39.2	37.0	35.3	34.2	30.1	23.7	18.2	0.0	0.0	**7,849.4**
DAY	2017	8.0	26.0	25.0	17.0	31.0	21.0	30.0	22.0	29.0	19.0	30.0	31.0	**1,240.0**
H2O	2017	39.2	119.1	108.6	56.1	113.3	72.3	64.3	42.1	40.4	25.1	33.6	33.5	**5,057.0**
OIL	2017	45.1	125.8	122.9	80.0	170.2	113.5	124.6	83.0	111.3	76.3	122.8	121.1	**7,345.1**

Licence **9515** Well Name **Sinclair Unit No. 10 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	21.8	27.8	31.0	31.0	30.0	30.8	30.0	28.0	**492.4**
WIN	2020	694.0	608.0	682.0	641.0	525.0	669.0	697.0	700.0	674.0	674.0	633.0	371.0	**49,092.0**
WIN	2019	685.0	607.0	665.0	600.0	570.0	453.0	707.0	671.0	679.0	668.0	400.0	798.0	**41,524.0**
WIN	2018	704.0	738.0	776.0	706.0	763.0	628.0	751.0	712.0	682.0	682.0	613.0	711.0	**34,021.0**
WIN	2017	1040.0	878.0	904.0	829.0	845.0	805.0	447.0	221.0	469.0	373.0	647.0	809.0	**25,555.0**

Licence **9516** Well Name **Sinclair Unit No. 10 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-18-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	21.8	28.8	31.0	31.0	30.0	31.0	30.0	31.0	**1,391.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,459.0**

Manitoba Production
2017 To 2020

Licence **9516** Well Name **Sinclair Unit No. 10 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-18-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,768.0**
WIN	2020	790.0	693.0	710.0	656.0	506.0	662.0	652.0	640.0	628.0	623.0	606.0	642.0	**34,791.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,127.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,459.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,768.0**
WIN	2019	943.0	788.0	811.0	631.0	368.0	0.0	688.0	988.0	678.0	871.0	1015.0	871.0	**26,983.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,127.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,459.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,768.0**
WIN	2018	959.2	1113.3	1228.8	1130.7	1232.0	970.0	1203.0	1072.0	1029.0	1131.0	1059.0	1104.0	**18,331.0**
DAY	2017	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,127.0**
H2O	2017	26.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,459.0**
OIL	2017	44.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,768.0**
WIN	2017	0.0	0.0	157.1	792.2	1217.4	1099.8	692.5	58.0	148.1	164.1	284.3	485.5	**5,099.0**

Licence **9517** Well Name **Sinclair Unit No. 10 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-18-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	26.0	28.8	31.0	31.0	30.0	31.0	30.0	31.0	**1,373.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,149.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,112.2**
WIN	2020	618.0	312.0	350.0	363.0	340.0	395.0	395.0	431.0	449.0	425.0	395.0	399.0	**25,432.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,105.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,149.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,112.2**
WIN	2019	556.0	531.0	567.0	477.0	510.0	388.0	486.0	570.0	495.0	480.0	448.0	689.0	**20,560.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,105.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,149.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,112.2**
WIN	2018	1074.1	1075.7	913.5	745.7	703.0	550.0	0.0	1123.0	552.0	529.0	453.0	524.0	**14,363.0**
DAY	2017	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,105.0**
H2O	2017	23.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,149.7**
OIL	2017	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,112.2**
WIN	2017	0.0	0.6	466.0	1045.4	1223.3	1179.0	686.7	43.0	212.8	163.3	416.8	683.1	**6,120.0**

Licence **9518** Well Name **Sinclair Unit No. 10 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-18-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	26.0	28.8	31.0	31.0	30.0	31.0	30.0	31.0	**1,255.8**
WIN	2020	374.0	318.0	323.0	302.0	264.0	303.0	298.0	326.0	340.0	317.0	293.0	291.0	**20,932.8**
WIN	2019	513.0	426.0	370.0	306.0	315.0	239.0	301.0	368.0	318.0	316.0	290.0	463.0	**17,183.8**
WIN	2018	601.4	623.6	677.7	585.3	559.0	429.0	0.0	0.0	0.0	0.0	9.0	269.0	**12,958.8**
WIN	2017	1091.7	1150.6	1209.5	1172.1	1088.9	807.9	414.5	21.0	210.2	231.2	441.4	713.2	**9,204.8**

Licence **9519** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-07-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	27.0	9.0	30.2	26.9	29.5	31.0	30.0	30.6	**2,365.0**
H2O	2020	39.2	35.0	41.9	42.7	40.4	9.3	36.5	36.8	47.6	40.9	31.8	14.4	**8,035.0**
OIL	2020	5.8	5.6	8.2	8.7	8.8	3.8	7.8	6.8	3.0	5.0	6.0	8.4	**2,832.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	25.0	31.0	25.0	30.0	31.0	30.0	31.0	**2,030.0**

Manitoba Production
2017 To 2020

Licence **9519** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-07-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	47.0	41.7	43.9	41.1	44.6	33.8	37.3	28.6	34.7	36.4	36.1	36.6	**7,618.5**
OIL	2019	17.9	16.7	18.1	17.0	18.5	13.9	16.0	12.3	14.8	15.2	15.7	15.0	**2,754.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,676.0**
H2O	2018	56.2	48.4	52.7	49.5	50.4	45.0	50.1	45.1	42.0	44.8	42.4	45.7	**7,156.7**
OIL	2018	28.7	24.5	25.2	21.0	20.2	16.3	18.5	19.7	17.8	18.3	18.8	18.8	**2,563.6**
DAY	2017	31.0	27.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,315.0**
H2O	2017	93.4	78.2	85.9	83.6	80.9	80.0	75.5	73.0	70.2	72.8	61.6	61.3	**6,584.4**
OIL	2017	24.9	21.1	23.3	24.5	27.4	26.6	27.5	27.2	26.1	27.9	27.2	28.2	**2,315.8**

Licence **9520** Well Name **Sinclair Unit No. 10 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	26.0	31.0	30.0	31.0	11.0	26.0	31.0	24.5	28.8	25.0	31.0	**2,300.3**
H2O	2020	20.8	10.1	8.0	8.7	11.4	5.1	11.9	13.3	16.5	24.1	21.4	12.5	**4,298.7**
OIL	2020	32.2	24.7	31.6	35.2	36.2	11.6	28.1	40.8	20.5	18.1	18.2	29.4	**10,033.1**
DAY	2019	27.0	27.0	29.0	30.0	31.0	29.0	31.0	31.0	30.0	29.0	13.0	29.0	**1,974.0**
H2O	2019	13.8	16.1	18.9	18.6	7.7	9.9	11.5	8.0	10.1	13.6	6.0	14.2	**4,134.9**
OIL	2019	41.6	35.5	39.5	48.5	35.6	36.0	35.5	36.2	29.1	30.0	10.5	24.3	**9,706.5**
DAY	2018	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	26.0	31.0	**1,638.0**
H2O	2018	15.3	21.0	19.7	15.3	9.0	11.0	15.9	16.6	13.9	15.5	12.3	13.6	**3,986.5**
OIL	2018	122.3	78.1	81.8	72.7	48.9	48.8	53.4	48.3	42.7	48.3	39.9	49.3	**9,304.2**
DAY	2017	10.0	24.0	24.0	14.0	26.0	21.0	30.0	22.0	28.0	17.0	30.0	31.0	**1,281.0**
H2O	2017	26.4	60.8	61.6	22.3	62.3	49.0	77.1	22.1	23.9	14.6	22.4	22.5	**3,807.4**
OIL	2017	54.7	143.1	147.0	86.9	181.7	146.3	184.2	138.2	175.7	110.5	171.7	104.7	**8,569.7**

Licence **9521** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-04-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**384.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**637.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**118.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**384.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**637.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**118.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**384.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**637.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**118.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**384.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**637.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**118.4**

Licence **9522** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.15-35-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	8.0	4.7	8.0	0.0	0.0	6.0	30.5	30.0	31.0	**2,378.2**
H2O	2020	28.7	20.8	19.4	7.1	2.3	3.3	0.0	0.0	5.5	9.5	8.9	17.3	**2,772.4**
OIL	2020	34.6	30.0	28.0	5.5	6.9	4.0	0.0	0.0	6.8	14.3	17.1	19.3	**5,429.1**
DAY	2019	21.0	8.0	0.0	22.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,169.0**
H2O	2019	6.1	2.4	0.0	8.1	8.0	8.4	12.2	35.7	35.9	40.6	31.5	31.8	**2,649.6**
OIL	2019	7.5	2.9	0.0	10.0	12.5	12.1	18.3	26.9	29.4	33.4	27.8	28.0	**5,262.6**
DAY	2018	28.0	21.0	30.0	30.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,874.0**

Manitoba Production
2017 To 2020

Licence **9522** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.15-35-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2018	17.7	13.5	16.1	15.1	9.8	8.5	15.2	9.8	9.8	10.8	9.0	9.8	**2,428.9**
OIL	2018	21.7	16.5	19.7	18.5	21.9	20.4	10.1	12.2	12.5	12.0	11.1	12.1	**5,053.8**
DAY	2017	31.0	28.0	27.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**1,523.0**
H2O	2017	21.4	18.9	20.7	21.7	23.3	17.0	18.0	19.6	18.9	19.4	13.1	9.6	**2,283.8**
OIL	2017	32.0	27.1	25.2	26.7	28.4	28.3	30.2	23.9	23.2	23.6	26.1	17.5	**4,865.1**

Licence **9524** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	19.0	25.0	28.0	0.0	0.0	0.0	0.0	0.0	23.5	28.3	29.2	**1,672.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32.5**
H2O	2020	349.5	188.1	142.9	229.4	0.0	0.0	0.0	0.0	0.0	144.4	169.0	104.4	**8,307.5**
OIL	2020	17.1	18.0	18.9	19.2	0.0	0.0	0.0	0.0	0.0	9.2	10.9	8.0	**1,976.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	30.0	**1,491.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	282.0	384.7	**6,979.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.1	23.2	**1,874.8**
DAY	2018	16.0	28.0	29.0	21.0	23.0	25.0	29.0	15.0	28.0	23.0	25.0	0.0	**1,440.0**
GAS	2018	1.3	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	0.0	**32.5**
H2O	2018	45.5	61.3	65.2	35.4	37.5	26.4	15.0	16.8	87.6	60.0	49.1	0.0	**6,313.1**
OIL	2018	1.0	0.8	0.8	0.4	0.5	0.3	0.9	0.3	0.0	0.5	0.6	0.0	**1,845.5**
DAY	2017	31.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,178.0**
GAS	2017	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.0**
H2O	2017	162.8	44.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,813.3**
OIL	2017	4.4	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,839.4**

Licence **9525** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.01-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	16.0	29.0	31.0	8.0	0.0	0.0	0.0	0.0	2.0	30.3	29.8	30.8	**2,267.9**
H2O	2020	6.3	10.8	9.3	0.1	0.0	0.0	0.0	0.0	3.7	13.5	10.0	9.6	**3,277.3**
OIL	2020	11.7	19.9	20.5	7.2	0.0	0.0	0.0	0.0	8.4	24.9	18.5	17.7	**5,429.9**
DAY	2019	23.0	7.0	20.0	30.0	31.0	23.0	31.0	30.0	30.0	30.0	23.0	21.0	**2,091.0**
H2O	2019	7.0	3.6	11.3	13.4	15.1	7.3	11.9	7.7	10.4	14.4	9.7	8.1	**3,214.0**
OIL	2019	15.7	8.1	18.5	20.1	22.8	20.4	19.3	21.6	19.4	16.6	18.0	14.8	**5,301.1**
DAY	2018	13.0	17.0	31.0	30.0	30.0	30.0	30.0	31.0	29.0	30.0	29.0	30.0	**1,792.0**
H2O	2018	8.2	9.5	14.5	13.8	12.9	11.1	10.9	11.9	11.1	11.2	7.2	9.2	**3,094.1**
OIL	2018	12.2	14.3	21.9	20.8	19.2	16.7	18.5	20.5	18.8	19.0	21.9	21.1	**5,085.8**
DAY	2017	31.0	28.0	30.0	24.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	23.0	**1,462.0**
H2O	2017	19.1	17.3	17.8	14.6	17.5	15.5	16.6	16.2	12.1	12.9	14.3	10.1	**2,962.6**
OIL	2017	25.4	23.1	24.6	20.1	24.3	21.3	21.6	20.9	21.3	22.8	21.5	15.2	**4,860.9**

Licence **9526** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	0.0	0.0	14.0	30.2	24.0	27.2	29.8	30.7	**2,092.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.3**
H2O	2020	422.4	263.3	151.8	245.9	0.0	0.0	121.9	262.8	290.4	363.0	341.1	374.2	**39,323.6**
OIL	2020	4.7	5.9	20.1	24.9	0.0	0.0	10.3	19.1	9.7	14.3	21.6	15.8	**5,307.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	28.0	28.0	30.0	30.0	30.0	31.0	**1,816.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.3**

Manitoba Production
2017 To 2020

Licence **9526** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	314.6	436.4	430.3	271.5	597.4	603.8	**36,486.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	14.9	6.7	11.3	14.9	6.7	7.1	**5,161.0**
DAY	2018	31.0	28.0	31.0	30.0	29.0	21.0	0.0	4.0	26.0	31.0	28.0	9.0	**1,639.0**
GAS	2018	1.3	1.1	1.1	1.1	1.1	1.1	0.0	1.1	1.1	1.2	1.2	1.2	**44.3**
H2O	2018	336.4	289.0	244.7	178.6	243.4	181.8	0.0	33.0	589.3	525.1	399.0	120.9	**33,832.8**
OIL	2018	41.3	32.3	33.1	31.0	18.1	11.2	0.0	2.3	2.4	8.6	22.0	7.3	**5,099.4**
DAY	2017	31.0	28.0	28.0	24.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,371.0**
GAS	2017	3.2	3.4	3.3	2.8	3.7	4.0	1.2	1.2	1.2	1.2	1.2	1.3	**31.7**
H2O	2017	425.5	382.6	386.1	330.5	406.3	370.3	381.1	391.0	370.5	376.3	382.3	408.7	**30,691.6**
OIL	2017	46.9	42.9	43.3	33.3	50.3	48.1	53.4	56.9	65.8	63.2	39.9	34.2	**4,889.8**

Licence **9527** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-28-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	2.3	2.0	1.0	0.0	6.7	30.0	31.0	29.2	16.0	**2,366.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.8**
H2O	2020	55.6	38.3	38.3	2.7	2.4	1.4	0.0	8.4	37.2	35.0	40.8	14.2	**5,477.4**
OIL	2020	95.6	65.2	59.7	4.2	3.0	1.8	0.0	13.0	48.5	24.6	18.8	4.7	**8,540.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	28.0	**2,157.2**
GAS	2019	0.3	0.4	0.4	0.3	0.1	1.8	1.4	1.6	0.2	0.0	0.0	0.0	**27.8**
H2O	2019	36.3	27.5	28.9	19.4	16.2	14.1	12.3	10.2	9.7	8.8	4.5	19.1	**5,203.1**
OIL	2019	76.8	51.4	53.6	41.5	34.8	28.8	25.9	20.0	18.5	18.4	18.7	31.4	**8,201.6**
DAY	2018	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,796.2**
GAS	2018	1.1	0.0	1.2	3.2	1.2	0.8	0.8	0.9	0.9	0.9	0.3	0.6	**21.3**
H2O	2018	60.7	44.9	40.4	28.6	21.9	16.8	17.1	16.0	12.4	91.3	68.8	49.1	**4,996.1**
OIL	2018	72.3	61.9	57.7	45.4	38.7	33.1	33.6	33.0	26.8	57.4	92.9	99.6	**7,781.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,433.2**
GAS	2017	0.0	0.0	0.0	0.0	0.0	1.9	2.9	1.4	1.1	1.0	0.4	0.7	**9.4**
H2O	2017	8.1	6.3	6.9	6.3	5.6	5.4	5.8	99.1	176.1	209.9	155.7	55.5	**4,528.1**
OIL	2017	34.4	28.0	31.0	30.2	29.3	27.1	29.2	95.4	135.0	121.9	99.1	72.2	**7,129.4**

Licence **9528** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.10-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**231.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,811.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**478.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**231.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,811.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**478.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**231.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,811.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**478.4**

Licence **9531** Well Name **Sinclair Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-11-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.3	31.0	20.3	31.0	30.5	30.0	31.0	30.0	31.0	**2,638.1**
GAS	2020	0.0	0.0	0.0	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.6**
H2O	2020	226.2	198.9	212.5	205.0	228.6	131.5	204.4	171.6	167.4	171.2	170.0	156.9	**25,103.3**
OIL	2020	37.1	30.3	28.7	27.0	30.5	17.6	30.8	27.6	27.9	26.4	24.0	26.3	**7,372.9**

Manitoba Production
2017 To 2020

Licence **9531** Well Name **Sinclair Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-11-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,283.0**
H2O	2019	270.8	222.7	243.5	224.3	286.7	258.6	255.5	178.3	198.3	184.7	182.0	169.8	**22,859.1**
OIL	2019	34.3	32.1	34.4	32.8	34.2	32.5	31.4	28.8	31.7	29.2	28.5	32.5	**7,038.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,918.0**
H2O	2018	208.4	169.7	208.0	172.0	204.4	175.6	199.3	208.0	189.6	69.6	10.3	235.4	**20,183.9**
OIL	2018	43.5	39.1	36.2	36.8	38.4	35.7	36.4	35.3	34.1	20.7	35.4	36.7	**6,656.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,553.0**
H2O	2017	251.8	307.2	290.3	291.8	232.5	194.1	230.7	222.5	206.9	276.0	222.1	210.8	**18,133.6**
OIL	2017	65.8	49.6	51.5	48.2	55.3	48.1	45.7	49.1	46.5	43.1	41.8	42.0	**6,228.0**

Licence **9532** Well Name **South Pierson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,498.2**
GAS	2020	2.2	2.6	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**519.1**
GSD	2020	2.8	2.7	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**394.4**
H2O	2020	17.9	17.8	20.1	21.9	22.9	22.3	23.0	23.9	14.2	11.9	11.2	10.4	**7,995.0**
OIL	2020	19.2	18.0	11.7	9.3	9.9	9.9	10.5	10.2	14.8	16.3	16.8	13.1	**8,349.2**
DAY	2019	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	29.7	31.0	30.0	31.0	**2,132.2**
GAS	2019	6.1	2.4	5.2	4.8	5.8	5.7	6.1	6.0	4.3	3.6	2.6	2.1	**512.6**
GSD	2019	9.4	2.0	4.3	4.4	2.5	2.5	2.6	2.9	2.3	2.0	2.3	1.9	**385.4**
H2O	2019	15.1	8.6	8.5	10.7	13.1	12.3	12.9	12.2	13.0	14.7	14.4	17.7	**7,777.5**
OIL	2019	52.0	37.4	42.8	33.1	29.9	27.6	28.2	27.3	25.1	26.2	26.0	21.4	**8,189.5**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,771.5**
GAS	2018	24.3	10.5	21.7	0.0	0.0	0.0	7.1	5.8	0.0	5.9	7.5	6.2	**457.9**
GSD	2018	19.1	7.8	16.0	0.0	0.0	0.0	4.5	4.0	0.0	4.4	5.5	9.1	**346.3**
H2O	2018	25.1	22.2	20.0	19.9	20.8	17.3	25.3	24.3	18.1	16.5	10.2	7.3	**7,624.3**
OIL	2018	49.3	42.5	44.4	42.6	43.8	36.4	45.3	42.9	35.1	38.1	34.3	33.3	**7,812.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	30.8	**1,406.5**
GAS	2017	5.7	7.3	0.3	9.1	13.6	16.5	6.8	5.9	5.0	5.5	4.4	9.7	**368.9**
GSD	2017	4.4	5.5	0.2	0.0	5.9	9.4	7.6	3.5	2.3	3.3	3.3	7.0	**275.9**
H2O	2017	299.9	81.7	129.1	27.7	30.9	34.4	38.1	39.2	38.3	35.6	32.2	27.0	**7,397.3**
OIL	2017	101.9	85.9	123.2	87.9	74.2	74.4	66.1	67.6	63.4	65.4	63.7	54.9	**7,324.5**

Licence **9533** Well Name **South Pierson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,568.7**
GAS	2020	2.4	2.8	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**523.8**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**340.7**
H2O	2020	30.5	30.2	25.6	23.4	24.5	26.8	27.8	28.9	26.7	26.5	25.0	22.4	**9,489.1**
OIL	2020	28.4	26.6	23.4	19.8	21.1	23.0	24.4	23.7	19.4	19.5	20.0	22.7	**9,992.6**
DAY	2019	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	29.7	31.0	30.0	31.0	**2,202.7**
GAS	2019	6.6	0.0	5.9	7.7	7.7	9.1	9.8	9.5	6.4	4.7	3.5	2.4	**514.9**
GSD	2019	0.0	0.0	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**340.7**
H2O	2019	16.1	18.0	20.8	26.4	29.2	29.9	31.3	29.7	29.5	34.2	33.6	32.5	**9,170.8**
OIL	2019	53.6	44.7	55.4	47.8	44.6	39.7	40.9	39.7	31.8	28.8	28.5	28.4	**9,720.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,843.0**
GAS	2018	9.5	0.0	0.0	0.0	0.0	0.0	8.3	17.5	0.0	10.2	9.0	7.9	**441.6**
GSD	2018	7.5	0.0	0.0	0.0	0.0	0.0	5.3	12.0	0.0	7.6	6.6	0.0	**335.9**
H2O	2018	28.4	25.4	24.7	31.4	29.6	24.8	28.7	30.8	28.5	29.0	23.4	18.6	**8,839.6**
OIL	2018	83.0	71.5	72.0	92.1	79.2	67.9	70.0	73.5	70.1	67.8	57.0	62.6	**9,236.7**

Manitoba Production
2017 To 2020

Licence **9533** Well Name **South Pierson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	30.0	28.0	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	30.8	**1,478.0**
GAS	2017	1.1	0.0	4.1	14.2	4.5	5.3	1.1	5.1	6.1	6.8	14.6	9.0	**379.2**
GSD	2017	0.8	0.0	3.3	0.0	1.9	3.0	1.2	3.1	2.8	4.1	11.0	6.5	**296.9**
H2O	2017	83.6	69.9	84.3	53.5	44.2	57.8	54.1	54.0	39.9	28.7	24.1	27.6	**8,516.3**
OIL	2017	215.0	187.1	186.4	132.7	129.7	130.9	111.2	114.1	82.6	72.9	67.2	71.7	**8,370.0**

Licence **9534** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-13-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,513.0**
GAS	2020	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**3.9**
H2O	2020	51.7	46.0	52.6	50.6	43.3	52.6	44.9	43.9	49.8	60.9	44.1	51.9	**4,216.4**
OIL	2020	58.4	66.7	71.7	62.6	69.6	56.4	67.6	66.6	50.1	46.1	62.4	52.1	**10,817.6**
DAY	2019	31.0	27.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	30.0	30.0	31.0	**2,148.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.0**
H2O	2019	47.4	40.8	48.0	42.9	40.9	41.4	41.5	41.9	45.8	37.3	50.0	46.2	**3,624.1**
OIL	2019	71.1	61.2	72.1	65.2	70.9	63.1	68.5	59.2	56.6	48.3	58.0	92.1	**10,087.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	2.0	18.0	30.0	31.0	30.0	31.0	**1,787.0**
GAS	2018	0.0	0.6	0.6	0.5	0.7	0.6	0.0	0.0	0.0	0.0	0.0	0.0	**3.0**
H2O	2018	35.8	26.5	36.5	39.5	31.5	19.3	9.7	23.0	45.6	41.9	45.6	46.3	**3,100.0**
OIL	2018	76.8	69.3	69.6	54.4	45.2	36.4	13.2	18.2	71.1	77.0	73.7	69.2	**9,301.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,464.0**
H2O	2017	29.1	37.2	49.4	49.5	49.6	45.1	42.3	38.3	39.4	35.7	31.6	36.0	**2,698.8**
OIL	2017	148.8	117.1	119.8	108.6	110.4	103.8	103.7	88.1	71.7	66.3	58.7	66.7	**8,626.9**

Licence **9536** Well Name **North Virden Scallion Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.07-29-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	30.8	29.8	30.8	30.8	28.2	31.0	29.8	31.0	**2,500.1**
H2O	2020	291.8	273.0	291.9	303.0	323.6	321.8	356.6	347.6	317.0	332.2	341.1	355.2	**37,094.8**
OIL	2020	31.9	30.0	32.3	34.7	38.1	37.2	39.9	38.6	35.8	36.8	38.2	40.3	**7,231.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**2,137.0**
H2O	2019	512.2	460.2	455.9	333.0	341.5	332.7	340.1	324.1	281.9	301.3	279.8	293.6	**33,240.0**
OIL	2019	38.1	36.2	36.0	24.9	26.0	25.1	31.3	36.6	31.1	34.4	32.6	32.4	**6,797.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	24.0	27.0	29.0	30.0	28.0	**1,775.0**
H2O	2018	589.1	545.3	595.0	568.0	585.2	571.1	576.7	439.4	458.2	475.2	490.2	462.4	**28,983.7**
OIL	2018	43.9	39.9	44.2	41.3	42.5	41.5	42.9	31.6	35.5	36.9	37.9	32.4	**6,412.7**
DAY	2017	31.0	28.0	31.0	5.0	0.0	18.0	31.0	31.0	29.0	26.0	30.0	31.0	**1,425.0**
H2O	2017	450.7	406.8	423.3	75.6	0.0	311.3	539.0	526.4	516.4	525.2	593.1	574.7	**22,627.9**
OIL	2017	80.2	74.0	76.3	13.3	0.0	40.2	72.7	64.1	59.7	48.8	47.9	45.5	**5,942.2**

Licence **9537** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-34-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	30.2	28.9	31.0	31.0	29.8	31.0	30.0	30.6	**2,574.3**
H2O	2020	196.1	160.5	146.9	152.6	167.8	153.5	155.0	154.0	145.7	154.3	139.9	143.7	**12,242.1**
OIL	2020	120.5	109.1	95.4	96.4	88.2	88.4	98.0	92.8	90.9	95.3	81.4	78.4	**6,655.4**
DAY	2019	30.0	18.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,211.0**
H2O	2019	222.4	126.3	198.3	157.9	136.1	108.0	116.2	131.1	142.0	117.7	66.9	80.8	**10,372.1**
OIL	2019	49.3	49.5	124.3	87.8	86.4	64.4	65.5	95.5	83.7	86.3	139.9	124.1	**5,520.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,860.0**

Manitoba Production
2017 To 2020

Licence **9537** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-34-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2018	332.2	283.0	321.3	145.5	151.3	145.5	184.9	181.0	217.8	332.8	269.6	215.9	**8,768.4**
OIL	2018	209.5	145.2	162.0	137.8	144.2	123.1	101.2	95.1	64.9	118.8	75.0	55.0	**4,463.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	22.0	31.0	**1,497.0**
H2O	2017	60.0	50.1	56.5	62.2	63.8	48.9	53.1	54.2	48.2	45.8	187.8	367.3	**5,987.6**
OIL	2017	42.7	25.1	28.5	28.4	27.3	20.2	19.5	17.9	17.2	18.4	83.5	253.0	**3,032.1**

Licence **9538** Well Name **Ewart Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-21-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	30.8	26.3	31.0	30.8	29.8	29.7	29.8	27.8	**2,387.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.7**
H2O	2020	46.2	44.5	54.6	53.1	49.6	48.9	48.4	52.6	28.2	37.0	45.5	38.4	**11,910.7**
OIL	2020	51.7	46.2	28.3	26.9	32.2	28.3	33.7	31.5	35.4	32.6	27.7	26.0	**6,435.1**
DAY	2019	0.0	0.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,030.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.7**
H2O	2019	0.0	0.0	167.7	169.6	95.4	78.1	76.1	78.3	72.7	76.3	73.2	48.5	**11,363.7**
OIL	2019	0.0	0.0	42.3	52.4	58.0	42.0	43.6	42.5	40.8	26.9	22.0	40.2	**6,034.6**
DAY	2018	31.0	28.0	28.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	12.0	**1,729.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.7**
H2O	2018	72.1	63.7	63.5	67.6	71.6	66.8	77.4	67.9	58.2	56.4	43.2	21.6	**10,427.8**
OIL	2018	37.9	29.6	29.6	35.0	38.5	37.8	18.0	30.3	37.6	36.5	37.3	11.8	**5,623.9**
DAY	2017	28.0	28.0	23.0	27.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**1,387.0**
GAS	2017	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.5	0.0	**0.7**
H2O	2017	67.6	64.2	52.1	63.7	66.6	66.2	72.2	71.4	66.7	71.3	69.3	69.4	**9,697.8**
OIL	2017	50.2	49.2	39.8	47.7	45.4	49.7	50.6	48.6	45.9	39.1	38.5	38.2	**5,244.0**

Licence **9539** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-21-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	25.0	29.0	0.0	0.0	0.0	20.8	31.0	29.8	30.6	29.9	28.3	**2,367.4**
H2O	2020	2.6	1.4	2.1	0.0	0.0	0.0	47.2	23.8	7.5	5.0	2.7	3.8	**1,179.9**
OIL	2020	56.3	86.4	117.4	0.0	0.0	0.0	125.4	159.4	104.1	96.1	87.6	81.8	**10,480.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,115.0**
H2O	2019	5.9	0.9	0.7	3.7	6.4	13.6	6.8	5.5	2.7	1.5	1.4	4.0	**1,083.8**
OIL	2019	99.2	60.8	65.9	111.8	125.9	127.0	121.3	159.0	119.8	104.6	92.1	78.4	**9,566.4**
DAY	2018	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,750.0**
H2O	2018	3.5	3.3	8.6	7.7	6.0	2.4	5.0	5.7	9.7	5.4	4.5	6.6	**1,030.7**
OIL	2018	91.0	84.3	88.4	82.8	89.5	82.5	122.6	193.2	155.3	140.4	124.8	113.8	**8,300.6**
DAY	2017	31.0	28.0	20.0	12.0	15.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,386.0**
H2O	2017	7.6	6.4	4.6	2.7	3.3	7.3	7.6	7.5	9.1	12.0	3.0	3.1	**962.3**
OIL	2017	123.4	108.6	77.2	45.8	56.5	122.9	109.0	108.4	101.8	105.7	86.4	86.6	**6,932.0**

Licence **9540** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-24-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	29.0	31.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,199.0**
H2O	2020	25.8	22.5	21.7	22.0	23.0	4.5	0.0	0.0	0.0	0.0	0.0	0.0	**11,910.1**
OIL	2020	2.2	2.5	2.3	2.5	2.5	0.6	0.0	0.0	0.0	0.0	0.0	0.0	**3,172.1**
DAY	2019	22.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,043.0**
H2O	2019	36.5	34.0	26.8	30.1	24.5	21.0	21.7	20.3	23.8	33.8	24.0	23.2	**11,790.6**
OIL	2019	5.5	6.5	20.6	12.9	10.3	9.0	9.3	8.7	3.7	3.2	5.0	5.8	**3,159.5**

Manitoba Production
2017 To 2020

Licence **9540** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-24-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	19.0	14.0	31.0	29.0	30.0	28.0	30.0	31.0	29.0	23.0	26.0	30.0	**1,689.0**
H2O	2018	27.5	35.4	58.5	41.9	34.3	35.2	33.9	34.5	33.0	14.6	30.0	34.5	**11,470.9**
OIL	2018	21.5	10.6	7.2	7.1	17.0	8.8	8.0	8.5	8.1	0.1	6.5	2.5	**3,059.0**
DAY	2017	28.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	25.0	31.0	30.0	22.0	**1,369.0**
H2O	2017	71.7	41.6	47.5	42.1	51.1	49.0	49.1	51.6	80.1	2.4	47.7	48.6	**11,057.6**
OIL	2017	6.2	23.4	25.5	22.5	12.9	11.2	13.9	7.4	7.2	27.0	4.9	6.2	**2,953.1**

Licence **9541** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-09-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	21.0	29.0	31.0	30.0	31.0	30.0	31.0	30.8	30.0	30.8	30.0	31.0	**2,547.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.4**
H2O	2020	7.6	0.0	10.2	12.5	11.9	9.3	15.5	17.8	15.6	18.1	16.9	17.6	**1,261.4**
OIL	2020	8.0	11.0	14.4	11.8	12.9	14.0	15.7	17.0	6.0	4.7	4.7	4.2	**1,598.9**
DAY	2019	31.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	29.0	31.0	29.0	20.0	**2,192.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.4**
H2O	2019	11.7	9.7	10.6	13.8	15.8	11.1	10.3	1.2	0.0	12.6	9.5	7.1	**1,108.4**
OIL	2019	12.9	13.9	14.2	8.4	7.0	11.3	12.9	23.9	23.3	10.0	12.6	7.4	**1,474.5**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**1,842.0**
GAS	2018	0.0	0.3	1.0	0.5	0.3	0.5	0.3	0.0	0.0	0.0	0.0	0.0	**3.4**
H2O	2018	6.1	16.3	19.8	9.4	9.5	9.1	9.3	16.3	22.0	19.2	10.9	11.7	**995.0**
OIL	2018	20.7	12.1	15.9	16.4	14.5	14.2	14.8	8.7	2.7	6.0	12.3	13.1	**1,316.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	22.0	31.0	**1,479.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.1	0.1	0.1	0.0	0.1	**0.5**
H2O	2017	12.3	9.5	9.9	9.6	9.2	9.5	8.3	19.9	15.4	5.8	6.7	8.8	**835.4**
OIL	2017	16.2	15.4	16.3	13.7	16.0	13.0	14.2	8.3	9.9	7.6	7.8	20.2	**1,165.3**

Licence **9542** Well Name **Daly Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-25-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	7.0	31.0	30.0	31.0	25.0	29.3	10.0	0.0	13.0	30.0	31.0	**2,298.3**
H2O	2020	0.0	83.7	360.7	302.9	255.9	166.7	186.4	25.0	0.0	120.9	362.9	382.5	**20,861.6**
OIL	2020	0.0	0.2	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,193.3**
DAY	2019	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	22.0	7.0	18.0	**2,061.0**
H2O	2019	210.4	167.3	54.5	51.1	362.5	421.5	402.2	411.9	355.2	268.5	81.0	214.4	**18,614.0**
OIL	2019	25.8	17.1	6.9	6.9	7.5	7.2	6.9	10.2	9.2	6.3	1.3	2.5	**5,192.5**
DAY	2018	31.0	28.0	30.0	30.0	29.0	29.0	31.0	31.0	17.0	30.0	30.0	31.0	**1,748.0**
H2O	2018	178.5	128.9	125.4	172.9	180.1	129.9	159.7	136.0	72.9	259.6	192.5	189.8	**15,613.5**
OIL	2018	19.8	26.6	29.6	30.2	30.9	25.9	28.0	27.1	15.9	29.3	27.7	24.5	**5,084.7**
DAY	2017	26.0	28.0	30.0	30.0	31.0	27.0	31.0	27.0	8.0	16.0	15.0	30.0	**1,401.0**
H2O	2017	105.7	139.3	145.0	72.2	104.9	102.6	133.9	117.1	41.8	79.3	78.2	182.4	**13,687.3**
OIL	2017	16.0	14.1	19.4	10.0	14.4	14.6	15.5	9.8	3.1	6.7	6.2	12.2	**4,769.2**

Licence **9543** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.10-35-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	1.1	0.0	22.6	30.7	29.0	30.9	30.0	30.6	**2,229.7**
H2O	2020	137.9	119.6	131.4	131.3	5.4	0.0	103.5	145.9	137.0	148.4	134.3	60.6	**24,119.8**
OIL	2020	20.6	20.4	20.9	20.3	0.8	0.0	22.2	33.2	32.0	34.4	31.5	12.6	**6,065.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,934.0**
H2O	2019	63.9	56.6	59.5	79.1	153.3	141.3	142.4	139.3	137.0	160.2	156.7	157.5	**22,864.5**

Manitoba Production
2017 To 2020

Licence **9543** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.10-35-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	17.9	16.7	18.1	21.0	34.0	31.3	33.2	33.0	25.8	24.2	24.7	23.5	**5,816.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,572.0**
H2O	2018	237.8	207.8	232.5	235.1	218.6	158.9	187.3	195.7	190.0	202.8	185.9	191.0	**21,417.7**
OIL	2018	39.8	33.8	37.2	35.3	43.2	35.9	37.2	46.8	44.9	33.8	34.8	34.8	**5,513.2**
DAY	2017	31.0	28.0	27.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,209.0**
H2O	2017	368.9	270.5	257.6	281.1	280.9	290.7	227.6	247.2	247.3	254.9	217.0	234.1	**18,974.3**
OIL	2017	79.6	73.0	71.6	76.5	57.2	56.2	55.2	57.2	55.5	62.0	38.5	40.2	**5,055.7**

Licence **9544** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-19-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,806.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,331.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,937.4**
DAY	2019	26.0	0.0	23.0	30.0	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,806.0**
H2O	2019	8.0	0.0	9.6	16.4	16.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,331.4**
OIL	2019	6.6	0.0	6.3	9.4	8.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,937.4**
DAY	2018	25.0	18.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**1,698.0**
H2O	2018	13.2	9.5	16.2	12.3	16.2	18.3	13.6	13.4	11.9	12.0	10.4	9.1	**22,280.7**
OIL	2018	5.6	3.7	5.8	4.5	5.8	6.7	5.0	5.1	9.4	8.9	8.3	7.8	**2,906.8**
DAY	2017	31.0	28.0	29.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	29.0	**1,351.0**
H2O	2017	292.5	261.8	272.4	283.9	230.1	142.4	181.2	173.5	110.8	81.0	95.0	45.3	**22,124.6**
OIL	2017	21.7	15.9	16.0	13.0	13.5	15.7	19.9	20.1	27.4	33.2	23.7	12.5	**2,830.2**

Licence **9545** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-29-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	31.0	23.9	6.5	11.0	13.8	31.0	29.6	31.0	30.0	30.8	**2,383.6**
H2O	2020	91.4	92.3	103.5	86.3	25.7	51.4	62.8	101.4	48.3	51.0	35.9	35.5	**13,676.2**
OIL	2020	25.4	26.2	25.6	15.3	4.5	8.5	10.5	17.5	8.2	8.8	8.8	9.5	**6,556.0**
DAY	2019	21.0	28.0	25.0	0.0	5.0	28.0	31.0	31.0	28.0	31.0	22.0	31.0	**2,087.0**
H2O	2019	69.7	89.9	66.0	0.0	15.8	168.0	161.0	110.2	105.3	117.5	81.2	114.7	**12,890.7**
OIL	2019	21.6	26.4	20.9	0.0	4.8	39.1	39.6	25.1	25.1	30.2	20.8	29.8	**6,387.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,806.0**
H2O	2018	124.9	113.0	122.5	114.5	116.8	107.3	111.4	110.1	99.5	106.8	97.6	99.9	**11,791.4**
OIL	2018	36.8	30.0	32.4	31.9	34.7	30.1	29.4	28.6	27.8	32.9	30.6	29.0	**6,103.8**
DAY	2017	31.0	18.0	24.0	30.0	31.0	30.0	29.0	31.0	30.0	25.0	30.0	31.0	**1,442.0**
H2O	2017	176.1	83.7	112.8	132.9	146.1	126.0	121.6	130.5	119.5	85.4	105.8	116.2	**10,467.1**
OIL	2017	41.1	16.4	24.0	37.8	40.0	48.0	45.7	48.4	45.9	43.3	53.2	48.2	**5,729.6**

Licence **9546** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.08-29-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	25.0	31.0	29.9	31.0	22.9	31.0	31.0	29.6	31.0	30.0	30.8	**2,502.2**
H2O	2020	25.5	19.6	23.7	23.3	23.5	17.2	21.9	21.2	20.2	22.2	27.5	24.9	**3,606.3**
OIL	2020	29.4	30.3	41.2	38.0	33.9	21.6	31.0	31.3	29.2	30.1	19.8	20.2	**7,414.3**
DAY	2019	25.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,148.0**
H2O	2019	39.0	41.4	37.3	43.8	49.5	50.9	42.6	36.9	30.9	33.0	28.5	27.3	**3,335.6**
OIL	2019	31.3	39.0	34.8	35.3	38.1	37.2	32.9	32.9	27.6	30.5	22.6	26.0	**7,058.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**1,791.0**
H2O	2018	35.8	31.6	35.1	35.5	36.8	32.7	33.1	44.7	55.9	49.7	48.8	50.1	**2,874.5**

Manitoba Production
2017 To 2020

Licence **9546** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.08-29-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2018	61.4	58.9	65.7	65.3	67.4	61.5	63.0	60.6	45.1	41.8	43.9	43.3	**6,670.1**
DAY	2017	31.0	28.0	29.0	30.0	31.0	30.0	28.0	29.0	30.0	31.0	30.0	31.0	**1,429.0**
H2O	2017	86.8	53.0	51.5	50.2	35.4	38.2	36.4	34.6	31.7	38.1	37.5	37.2	**2,384.7**
OIL	2017	90.6	69.9	64.6	69.2	79.8	75.4	70.4	67.4	66.4	57.0	52.4	53.2	**5,992.2**

Licence **9547** Well Name **Tundra Pierson WSW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-18-003-28W1.02** Field Name **Pierson** Pool Name **Swan River** Field Code **7** Pool Code **15** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**275.0**
H2O	2020	0.0	0.0	0.0	6201.0	6228.0	4999.0	4837.0	6318.0	6100.0	6299.0	6012.0	6298.0	**53,292.0**
WSR	2020	6234.0	5750.0	6203.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**287,477.0**
WSR	2019	5017.0	4264.0	4720.0	4604.0	4807.0	4698.0	4956.0	5621.0	5359.0	5568.0	5535.0	6072.0	**269,290.0**
WSR	2018	4310.0	4470.0	4938.0	5070.0	5279.0	5105.0	4772.0	4787.0	4734.0	4930.0	4682.0	4875.0	**208,069.0**
WSR	2017	5437.0	4954.0	5480.0	5278.0	4948.0	4798.0	0.0	4008.0	3874.0	3991.0	3910.0	4270.0	**150,117.0**

Licence **9549** Well Name **Daly Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-25-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	23.0	31.0	31.0	29.8	31.0	30.0	31.0	**2,489.8**
H2O	2020	71.2	65.1	73.0	71.7	69.0	50.8	68.3	70.5	61.5	73.2	73.6	76.4	**9,361.4**
OIL	2020	21.8	11.8	10.1	13.4	14.0	9.0	23.7	25.7	22.4	23.8	23.6	24.6	**8,205.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**2,131.0**
H2O	2019	82.2	82.3	80.8	70.6	72.5	83.8	81.6	83.7	74.0	53.2	51.4	59.6	**8,537.1**
OIL	2019	6.5	5.9	7.6	14.9	17.2	16.3	16.0	16.7	11.5	38.2	33.7	27.3	**7,981.8**
DAY	2018	31.0	28.0	31.0	30.0	12.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,770.0**
H2O	2018	75.7	51.5	34.6	63.3	39.7	71.3	84.8	72.2	75.3	61.7	81.1	80.7	**7,661.4**
OIL	2018	59.7	42.4	32.6	23.1	3.0	6.3	6.5	6.3	7.6	5.6	6.3	6.0	**7,770.0**
DAY	2017	31.0	28.0	29.0	30.0	31.0	27.0	31.0	31.0	18.0	27.0	12.0	31.0	**1,424.0**
H2O	2017	102.6	111.4	91.6	63.7	47.8	34.6	51.1	53.6	38.2	54.6	26.8	80.3	**6,869.5**
OIL	2017	113.0	82.1	88.4	63.5	62.0	51.9	64.5	55.1	33.9	56.7	23.4	58.9	**7,564.6**

Licence **9550** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-09-002-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,228.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107,336.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,646.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,228.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107,336.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,646.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	14.0	0.0	**1,228.0**
H2O	2017	2933.1	2597.6	2840.4	2641.6	2796.4	2652.6	2735.0	2658.3	2651.1	2752.8	1217.6	0.0	**107,336.6**
OIL	2017	9.4	7.6	9.6	10.5	11.0	9.7	10.9	10.9	11.1	12.0	5.0	0.0	**1,646.9**

Licence **9551** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-09-002-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	1.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,203.0**
H2O	2020	736.2	619.1	646.5	22.0	0.0	40.1	0.0	0.0	0.0	0.0	0.0	0.0	**71,566.7**
OIL	2020	26.6	21.7	21.5	0.7	0.0	1.1	0.0	0.0	0.0	0.0	0.0	0.0	**6,250.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	18.0	19.0	**2,109.0**

Manitoba Production
2017 To 2020

Licence **9551** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-09-002-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	608.2	627.3	810.2	694.8	607.9	558.9	602.0	596.6	549.4	603.1	343.2	474.2	**69,502.8**
OIL	2019	20.6	19.9	26.0	25.9	24.0	22.9	27.8	26.1	25.6	28.0	16.7	16.8	**6,179.3**
DAY	2018	31.0	28.0	30.0	29.0	31.0	27.0	31.0	28.0	29.0	31.0	30.0	30.0	**1,771.0**
H2O	2018	750.0	700.9	744.7	729.7	749.5	617.5	690.0	623.1	670.5	686.1	603.0	579.6	**62,427.0**
OIL	2018	27.3	23.5	24.8	23.2	25.3	20.6	23.1	17.8	21.7	22.9	17.4	18.3	**5,899.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	28.0	**1,416.0**
H2O	2017	1043.6	918.9	848.0	802.0	812.1	759.5	776.6	758.7	671.4	780.3	716.3	671.5	**54,282.4**
OIL	2017	42.9	34.6	43.3	48.1	49.5	42.8	42.5	40.2	36.3	43.5	37.4	24.5	**5,633.1**

Licence **9552** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-29-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.9	**1,743.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	216.3	**22,275.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	**6,187.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,732.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,058.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,186.5**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	18.0	**1,732.0**
H2O	2018	143.5	116.5	122.4	97.4	92.1	84.4	85.3	109.2	93.5	86.1	79.5	48.7	**22,058.8**
OIL	2018	30.5	24.9	25.8	20.1	19.0	17.5	17.5	18.5	17.7	15.5	12.9	7.0	**6,186.5**
DAY	2017	31.0	28.0	29.0	30.0	31.0	21.0	28.0	26.0	30.0	31.0	30.0	28.0	**1,380.0**
H2O	2017	314.7	235.8	229.9	214.4	187.7	110.8	147.8	147.8	168.2	146.4	139.9	128.6	**20,900.2**
OIL	2017	71.1	30.9	29.5	31.0	30.7	19.0	24.6	23.4	28.2	29.6	28.7	26.6	**5,959.6**

Licence **9553** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-29-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	25.0	31.0	29.9	27.9	15.0	31.0	31.0	29.6	31.0	30.0	30.8	**2,432.2**
H2O	2020	6.3	5.1	6.4	3.5	2.7	0.8	0.8	1.1	1.0	1.4	1.6	2.0	**1,056.7**
OIL	2020	52.2	43.1	54.0	29.9	22.8	6.3	6.9	7.1	7.0	10.6	12.2	14.5	**3,427.0**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	25.0	31.0	**2,089.0**
H2O	2019	2.6	2.4	2.7	2.6	2.4	1.9	1.9	2.0	2.0	2.5	2.1	2.6	**1,024.0**
OIL	2019	18.4	16.8	18.7	22.1	20.3	16.4	17.1	18.3	17.8	21.6	19.6	24.9	**3,160.4**
DAY	2018	25.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	28.0	**1,732.0**
H2O	2018	2.2	2.6	2.8	4.4	5.5	5.1	3.3	2.8	2.3	5.5	3.1	2.3	**996.3**
OIL	2018	24.6	26.7	29.0	38.2	44.8	42.3	28.5	23.7	21.4	43.0	26.0	20.3	**2,928.4**
DAY	2017	31.0	28.0	29.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	29.0	**1,377.0**
H2O	2017	0.3	1.2	2.9	3.5	4.3	3.1	2.6	3.2	4.3	4.2	4.0	3.4	**954.4**
OIL	2017	20.0	28.0	24.2	23.1	34.8	38.4	36.7	35.6	35.1	36.0	34.5	31.4	**2,559.9**

Licence **9554** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-17-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	30.9	11.0	0.0	0.0	0.0	23.0	30.0	30.6	**2,428.3**
H2O	2020	15.2	11.7	12.2	12.3	14.1	4.8	0.0	0.0	0.0	10.0	15.4	15.9	**1,455.9**
OIL	2020	20.3	15.9	14.8	14.5	14.7	5.5	0.0	0.0	0.0	11.6	17.5	18.9	**3,124.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,182.0**
H2O	2019	9.8	11.1	14.5	13.8	8.3	9.2	10.0	13.6	12.0	9.1	13.0	15.3	**1,344.3**
OIL	2019	21.8	25.1	25.5	16.3	10.9	11.3	13.2	14.6	13.6	12.2	18.6	20.8	**2,990.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,820.0**

Manitoba Production
2017 To 2020

Licence **9554** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-17-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2018	10.4	9.3	9.4	8.4	9.7	9.4	10.4	10.3	9.0	9.1	8.2	9.6	**1,204.6**
OIL	2018	24.7	21.2	21.7	19.8	22.1	20.6	23.7	23.6	22.7	21.9	21.7	23.1	**2,786.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,459.0**
H2O	2017	9.7	8.6	10.0	8.5	8.1	8.1	9.2	10.3	10.0	18.0	11.5	10.3	**1,091.4**
OIL	2017	32.2	28.8	31.0	26.0	26.3	23.6	26.5	27.8	25.4	34.6	25.1	23.9	**2,520.0**

Licence **9555** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-09-002-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	23.0	22.0	1.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,186.0**
H2O	2020	656.5	540.7	518.6	24.3	0.0	44.3	0.0	0.0	0.0	0.0	0.0	0.0	**88,905.5**
OIL	2020	17.5	13.1	11.8	0.5	0.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	**3,586.0**
DAY	2019	31.0	28.0	30.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,108.0**
H2O	2019	876.1	951.0	1023.3	869.8	826.7	700.5	737.1	733.7	672.3	676.6	626.0	666.5	**87,121.1**
OIL	2019	37.4	35.5	32.9	30.0	27.8	23.6	28.1	26.4	24.3	18.8	17.0	16.4	**3,542.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	27.0	31.0	28.0	29.0	31.0	30.0	31.0	**1,746.0**
H2O	2018	1025.5	948.9	1056.9	1033.4	1014.8	847.4	941.8	864.3	946.3	818.2	681.7	744.1	**77,761.5**
OIL	2018	20.7	17.8	19.3	16.4	14.9	10.5	11.6	9.1	11.2	21.0	19.0	38.5	**3,224.0**
DAY	2017	30.0	16.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,388.0**
H2O	2017	1008.3	569.1	1132.9	1066.1	993.7	942.9	1013.2	979.9	1006.5	1063.1	1006.3	1032.7	**66,838.2**
OIL	2017	26.9	6.2	23.0	24.6	25.5	21.5	21.4	20.2	21.0	22.5	19.6	18.4	**3,014.0**

Licence **9556** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-09-002-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	1.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,197.0**
H2O	2020	1452.7	1325.7	1418.6	47.1	0.0	85.8	0.0	0.0	0.0	0.0	0.0	0.0	**111,080.7**
OIL	2020	23.6	20.3	20.6	0.6	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,281.6**
DAY	2019	31.0	28.0	31.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,103.0**
H2O	2019	1523.8	1666.0	1950.5	1551.9	1508.1	1259.0	1325.8	1302.3	1235.5	1357.5	1298.8	1324.0	**106,750.8**
OIL	2019	31.7	30.1	33.4	30.0	30.6	21.8	25.9	24.7	24.8	26.2	23.9	20.3	**4,215.5**
DAY	2018	31.0	28.0	31.0	30.0	31.0	27.0	31.0	28.0	29.0	31.0	28.0	31.0	**1,742.0**
H2O	2018	1411.4	1315.0	1463.8	1437.9	1416.9	1179.8	1314.2	1201.4	1315.4	1388.9	1192.5	1429.5	**89,447.6**
OIL	2018	37.4	34.3	38.8	33.5	32.8	27.8	30.7	23.4	28.9	32.2	24.2	29.8	**3,892.1**
DAY	2017	30.0	28.0	29.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	29.0	31.0	**1,386.0**
H2O	2017	1265.9	1158.5	1358.0	1383.9	1441.5	1382.4	1412.2	1328.7	1389.2	1446.5	1327.5	1406.1	**73,380.9**
OIL	2017	41.3	34.3	45.7	54.7	57.3	51.1	52.4	47.4	50.2	52.1	44.7	42.0	**3,518.3**

Licence **9558** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	26.0	27.0	26.0	6.7	9.3	26.0	30.0	26.5	26.3	29.0	5.0	**2,370.8**
H2O	2020	38.9	28.2	16.9	32.0	10.5	14.7	30.4	21.5	24.4	33.9	58.5	9.4	**3,748.4**
OIL	2020	35.7	25.9	25.7	25.4	6.3	8.0	18.2	18.2	19.2	27.2	17.7	0.0	**3,766.2**
DAY	2019	14.0	4.0	31.0	30.0	31.0	28.0	28.0	21.0	26.0	25.0	26.0	27.0	**2,104.0**
H2O	2019	0.0	20.1	150.3	103.7	77.8	61.8	52.0	63.2	37.8	36.6	22.4	25.8	**3,429.1**
OIL	2019	7.1	6.6	89.9	62.1	62.0	40.0	35.7	37.6	34.6	26.4	26.7	26.6	**3,538.7**
DAY	2018	18.0	3.0	20.0	30.0	31.0	28.0	31.0	31.0	29.0	31.0	27.0	31.0	**1,813.0**
H2O	2018	9.2	1.4	12.6	9.9	8.2	6.6	8.6	7.3	6.4	7.2	5.8	7.3	**2,777.6**
OIL	2018	7.7	1.2	10.5	15.1	12.6	10.0	10.1	8.8	7.6	8.5	6.9	8.0	**3,083.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	28.0	31.0	30.0	24.0	**1,503.0**

Manitoba Production
2017 To 2020

Licence **9558** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	17.6	15.2	16.9	15.1	14.5	11.7	17.6	15.7	5.8	11.3	11.3	8.4	**2,687.1**
OIL	2017	19.6	16.9	18.8	16.8	16.1	18.8	11.9	10.7	18.6	12.8	12.8	9.5	**2,976.4**

Licence **9559** Well Name **Kola Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-28-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.5	30.2	29.8	31.0	31.0	29.5	31.0	30.0	30.6	**2,568.6**
H2O	2020	231.5	206.9	230.6	227.4	264.4	256.2	258.6	266.1	251.5	268.5	254.0	256.2	**12,828.7**
OIL	2020	69.0	64.9	64.9	55.7	52.3	55.1	60.0	56.8	55.1	58.3	57.5	59.5	**8,907.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	21.0	21.0	31.0	30.0	31.0	**2,205.0**
H2O	2019	212.9	186.3	190.1	182.9	208.1	193.8	268.6	192.6	185.0	263.9	244.4	252.5	**9,856.8**
OIL	2019	18.0	20.1	29.1	28.6	27.3	23.2	23.7	17.5	55.5	80.3	86.7	88.1	**8,198.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	23.0	31.0	30.0	31.0	28.0	29.0	**1,859.0**
H2O	2018	271.8	273.3	305.2	242.0	244.7	218.6	168.7	259.0	257.9	179.5	163.5	176.6	**7,275.7**
OIL	2018	53.4	47.7	41.6	35.3	37.6	25.1	18.9	27.1	24.6	32.1	21.9	17.8	**7,700.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	29.0	28.0	31.0	**1,508.0**
H2O	2017	100.3	135.7	178.7	181.1	191.4	188.9	216.2	188.7	220.4	228.4	258.0	306.0	**4,514.9**
OIL	2017	221.5	140.6	134.3	121.0	130.4	115.4	118.3	119.0	63.2	54.5	44.3	41.0	**7,316.9**

Licence **9562** Well Name **Flushing Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-06-012-26W1.00** Field Name **Virden** Pool Name **Reston A** Field Code **5** Pool Code **21A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**839.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**839.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**839.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**839.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48.7**

Licence **9564** Well Name **Ewart Unit No. 16 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.12-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	29.9	19.0	29.8	30.7	30.8	29.8	30.5	26.3	30.9	**2,538.7**
H2O	2020	53.0	62.7	39.0	40.2	49.5	91.8	67.1	70.3	59.0	71.7	70.7	67.2	**13,122.0**
OIL	2020	27.6	32.0	53.4	63.8	61.2	41.7	32.7	35.4	27.0	30.2	32.5	33.9	**5,494.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,191.0**
H2O	2019	80.1	61.1	63.0	55.0	44.4	49.9	27.2	38.7	34.5	53.0	55.6	53.0	**12,379.8**
OIL	2019	33.4	19.6	20.4	17.3	18.2	22.8	19.1	20.8	48.3	30.8	18.5	21.0	**5,023.3**
DAY	2018	31.0	28.0	31.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**1,826.0**
H2O	2018	167.1	152.6	145.9	60.5	93.3	104.5	99.9	108.2	102.9	97.3	79.8	87.6	**11,764.3**
OIL	2018	45.0	37.8	48.3	69.8	71.1	49.1	51.2	39.1	40.8	43.8	44.2	35.8	**4,733.1**
DAY	2017	31.0	21.0	31.0	30.0	16.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,469.0**
H2O	2017	56.8	132.5	365.5	270.7	110.3	200.0	219.4	207.9	184.9	183.1	170.9	166.8	**10,464.7**
OIL	2017	6.9	34.0	123.0	119.1	32.3	24.6	45.5	35.4	30.0	55.7	50.9	45.2	**4,157.1**

Licence **9565** Well Name **Ewart Unit No. 16 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

Manitoba Production
2017 To 2020

Licence **9565** Well Name **Ewart Unit No. 16 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.13-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	21.9	0.0	0.0	0.0	0.0	0.0	23.0	17.7	31.0	**2,376.6**
H2O	2020	47.0	50.3	36.4	26.8	0.0	0.0	0.0	0.0	0.0	27.4	67.4	112.9	**9,858.8**
OIL	2020	32.9	25.3	40.2	28.5	0.0	0.0	0.0	0.0	0.0	29.6	30.1	30.1	**6,622.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,193.0**
H2O	2019	78.6	66.4	71.8	64.9	66.9	64.9	48.1	65.3	70.5	79.7	62.4	53.3	**9,490.6**
OIL	2019	36.8	25.6	26.6	27.1	27.7	26.7	40.9	32.8	28.5	33.5	26.8	32.7	**6,405.7**
DAY	2018	31.0	28.0	31.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,830.0**
H2O	2018	80.0	97.1	84.2	46.1	70.5	94.9	98.3	100.2	82.6	95.5	74.9	73.0	**8,697.8**
OIL	2018	83.9	38.0	58.1	68.0	75.0	38.5	36.4	31.6	26.4	28.8	31.5	41.1	**6,040.0**
DAY	2017	31.0	28.0	31.0	30.0	19.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,472.0**
H2O	2017	219.9	181.2	171.5	123.9	91.2	59.3	38.5	38.3	36.2	133.6	121.0	109.1	**7,700.5**
OIL	2017	76.7	60.7	81.6	100.7	84.5	179.9	176.5	175.2	170.4	52.9	54.7	64.4	**5,482.7**

Licence **9566** Well Name **Cromer Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	31.0	30.0	31.0	29.4	30.8	30.5	29.8	30.8	30.0	30.9	**2,466.2**
H2O	2020	287.2	176.4	138.3	169.5	244.0	129.7	168.7	161.2	157.1	168.7	145.3	211.6	**34,428.3**
OIL	2020	48.1	80.5	133.9	190.0	100.4	47.8	60.5	58.3	52.0	45.8	46.1	44.7	**6,004.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	25.0	6.0	30.0	31.0	**2,103.0**
H2O	2019	93.5	73.6	88.2	79.4	67.9	39.4	34.5	32.9	20.9	69.0	381.5	316.0	**32,270.6**
OIL	2019	11.7	12.7	9.2	5.6	5.3	2.6	2.2	3.1	2.4	1.1	42.0	55.4	**5,096.8**
DAY	2018	31.0	28.0	25.0	4.0	15.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,771.0**
H2O	2018	133.9	113.5	96.1	14.8	79.0	158.2	122.9	128.5	118.1	105.2	105.4	103.6	**30,973.8**
OIL	2018	51.5	17.8	14.5	2.2	12.3	23.1	15.6	18.0	17.8	22.5	18.4	12.2	**4,943.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,457.0**
H2O	2017	241.0	201.2	203.6	181.8	187.3	180.2	182.3	182.8	162.9	163.7	128.7	142.2	**29,694.6**
OIL	2017	29.9	27.8	31.5	29.5	30.7	31.8	30.2	23.8	22.1	20.5	44.1	57.6	**4,717.6**

Licence **9567** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.12-29-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,114.2**
H2O	2020	0.0	0.0	9.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,359.4**
OIL	2020	0.0	0.0	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,556.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	27.0	10.0	**2,108.2**
H2O	2019	65.5	71.8	83.2	78.1	79.7	76.4	72.2	64.5	53.3	55.8	43.7	15.8	**8,349.7**
OIL	2019	19.3	16.0	17.1	15.6	11.9	11.6	22.4	18.4	13.1	12.0	10.8	4.1	**4,553.7**
DAY	2018	25.0	28.0	29.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,769.2**
H2O	2018	38.6	69.4	88.2	80.3	85.6	72.8	74.8	71.1	69.1	73.7	63.0	59.6	**7,589.7**
OIL	2018	31.2	14.7	19.4	17.9	20.1	19.9	21.6	21.3	21.5	22.4	20.6	20.5	**4,381.4**
DAY	2017	24.0	28.0	28.5	30.0	31.0	30.0	31.0	27.0	30.0	31.0	29.0	27.0	**1,414.2**
H2O	2017	22.8	25.5	27.9	42.0	42.6	39.3	40.5	26.7	24.9	25.2	23.8	22.1	**6,743.5**
OIL	2017	11.6	15.7	14.8	22.6	22.5	18.7	18.0	56.6	75.0	69.4	65.4	67.3	**4,130.3**

Licence **9568** Well Name **East Manson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-03-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	23.8	30.0	31.0	**2,489.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.2**
H2O	2020	926.6	983.2	1102.3	1133.8	1159.6	1114.1	1248.4	1502.9	1443.8	1170.3	2001.2	2687.2	**35,129.8**

Manitoba Production
2017 To 2020

Licence **9568** Well Name **East Manson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-03-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	210.4	185.1	158.9	133.1	118.0	98.5	155.5	70.3	57.7	27.3	0.0	3.4	**30,731.1**
DAY	2019	31.0	28.0	31.0	30.0	22.0	29.0	31.0	31.0	29.0	31.0	29.0	30.0	**2,131.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.2**
H2O	2019	617.7	594.2	672.3	696.2	572.1	770.6	789.0	861.7	811.1	848.8	877.6	879.6	**18,656.4**
OIL	2019	579.1	489.9	519.8	468.3	291.0	435.1	394.1	334.2	298.1	284.9	271.3	233.5	**29,512.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	29.0	30.0	**1,779.0**
GAS	2018	0.0	0.3	0.6	0.6	0.3	0.5	0.1	0.2	0.1	0.0	0.0	0.0	**3.2**
H2O	2018	216.5	190.4	223.1	228.6	268.7	297.1	321.7	379.4	475.8	531.8	533.1	574.8	**9,665.5**
OIL	2018	631.3	570.6	602.1	580.6	616.8	598.9	598.5	700.9	734.4	646.0	631.7	617.5	**24,913.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,418.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.1	0.1	0.1	**0.5**
H2O	2017	44.7	36.0	63.4	74.3	92.0	106.9	137.2	146.0	154.0	174.5	184.7	225.7	**5,424.5**
OIL	2017	449.9	457.5	614.0	581.0	657.4	721.2	713.5	703.0	663.2	682.9	648.8	651.2	**17,384.3**

Licence **9569** Well Name **Ewart Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	29.9	30.8	10.9	0.0	0.0	6.4	30.8	29.8	30.8	**2,454.4**
H2O	2020	43.7	61.4	45.6	65.1	61.5	21.6	0.0	0.0	11.5	62.6	63.9	76.0	**6,235.7**
OIL	2020	36.1	13.8	29.5	9.1	18.2	7.4	0.0	0.0	4.2	46.2	51.4	10.5	**8,087.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,195.0**
H2O	2019	36.6	31.2	28.0	25.1	28.1	31.1	35.3	38.8	35.3	35.0	9.1	16.5	**5,722.8**
OIL	2019	53.6	48.0	57.8	56.5	60.0	53.9	49.7	43.9	38.9	49.5	61.0	63.6	**7,861.5**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,832.0**
H2O	2018	45.2	43.7	45.6	46.8	50.5	50.7	57.9	57.7	51.4	65.4	33.3	38.9	**5,372.7**
OIL	2018	45.5	36.2	41.6	47.6	51.2	46.4	47.1	47.4	47.8	41.6	55.9	53.2	**7,225.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,467.0**
H2O	2017	53.9	52.4	51.7	46.9	33.5	29.3	31.8	36.6	37.6	48.6	45.1	43.1	**4,785.6**
OIL	2017	58.0	69.4	86.8	87.6	89.4	74.4	68.5	61.4	54.7	58.4	47.1	44.1	**6,663.6**

Licence **9570** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.14-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	28.7	6.7	10.9	28.2	30.5	29.8	30.8	30.0	30.8	**2,475.4**
H2O	2020	2.3	2.5	1.7	1.5	0.3	0.7	2.8	3.0	2.5	2.4	2.2	2.4	**701.0**
OIL	2020	42.8	46.2	33.2	30.0	7.0	11.8	46.6	53.2	46.0	42.7	39.5	38.9	**7,443.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	28.0	30.0	31.0	**2,158.0**
H2O	2019	3.9	3.5	3.9	2.9	2.9	3.2	3.4	2.6	2.0	2.1	2.1	2.3	**676.7**
OIL	2019	66.9	58.7	66.0	53.2	50.9	47.4	40.4	40.9	38.0	37.5	41.4	39.7	**7,005.6**
DAY	2018	31.0	28.0	31.0	30.0	30.0	29.0	30.0	30.0	30.0	31.0	29.0	31.0	**1,797.0**
H2O	2018	6.4	4.2	3.8	4.0	4.5	4.4	4.0	94.4	2.3	2.6	2.7	3.7	**641.9**
OIL	2018	102.6	68.3	66.8	63.0	62.5	61.6	63.2	41.5	39.7	42.6	45.9	69.0	**6,424.6**
DAY	2017	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,437.0**
H2O	2017	2.7	1.8	2.9	3.3	2.6	2.8	2.5	2.0	1.6	2.7	3.4	6.5	**504.9**
OIL	2017	72.9	82.5	82.4	77.8	73.5	69.1	71.0	69.6	67.9	66.8	62.0	97.4	**5,697.9**

Licence **9573** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.11-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	27.0	25.0	27.0	0.0	0.0	0.0	0.0	4.0	28.5	26.0	31.0	**1,954.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40.0**

Manitoba Production
2017 To 2020

Licence **9573** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.11-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	34.4	26.7	11.8	20.7	0.0	0.0	0.0	0.0	3.2	32.8	24.7	54.7	**2,514.9**
OIL	2020	11.9	10.3	7.7	8.0	0.0	0.0	0.0	0.0	1.2	9.6	7.5	19.8	**1,492.2**
DAY	2019	14.0	0.0	9.0	17.0	29.0	25.0	25.0	26.0	27.0	29.0	28.0	27.0	**1,756.0**
GAS	2019	1.2	0.0	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40.0**
H2O	2019	4.4	0.0	2.9	1.5	2.3	4.4	8.1	12.7	40.4	95.0	48.2	37.6	**2,305.9**
OIL	2019	3.9	0.0	2.6	1.3	1.7	0.9	1.1	2.3	14.7	34.4	33.3	20.4	**1,416.2**
DAY	2018	25.0	12.0	26.0	24.0	25.0	25.0	26.0	26.0	24.0	26.0	28.0	26.0	**1,500.0**
GAS	2018	1.3	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**36.4**
H2O	2018	7.0	2.8	5.5	6.5	6.8	8.1	12.6	7.4	11.2	11.9	8.0	7.1	**2,048.4**
OIL	2018	2.6	1.0	2.2	3.2	3.4	3.7	7.5	5.4	8.8	8.5	6.6	6.2	**1,299.6**
DAY	2017	13.0	28.0	30.0	30.0	31.0	15.0	24.0	25.0	21.0	24.0	25.0	24.0	**1,207.0**
GAS	2017	0.4	0.9	0.3	0.2	0.3	0.2	1.2	1.2	1.2	1.2	1.2	1.3	**22.7**
H2O	2017	20.1	43.9	25.0	14.9	9.9	4.7	10.9	11.5	6.1	6.6	6.5	6.8	**1,953.5**
OIL	2017	5.0	11.3	3.5	2.9	3.8	2.0	3.7	3.8	2.0	2.2	2.2	2.2	**1,240.5**

Licence **9575** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-26-012-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**394.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,044.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**169.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**394.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,044.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**169.9**
DAY	2018	1.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**394.0**
H2O	2018	9.0	0.0	0.0	0.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,044.6**
OIL	2018	1.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**169.9**
DAY	2017	0.0	1.0	0.0	0.0	1.0	0.0	0.0	1.0	0.0	0.0	1.0	0.0	**392.0**
H2O	2017	0.0	14.0	0.0	0.0	9.5	0.0	0.0	9.5	0.0	0.0	19.0	0.0	**7,026.6**
OIL	2017	0.0	1.0	0.0	0.0	0.5	0.0	0.0	0.5	0.0	0.0	1.0	0.0	**167.9**

Licence **9578** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-17-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	2.3	0.0	0.0	16.7	30.5	29.6	30.8	29.8	30.8	**2,380.5**
H2O	2020	221.4	211.1	224.1	16.1	0.0	0.0	120.4	213.3	250.3	273.0	252.4	250.3	**19,227.4**
OIL	2020	74.9	70.7	74.6	5.4	0.0	0.0	38.6	78.2	75.9	86.8	80.4	82.5	**12,272.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,119.0**
H2O	2019	206.8	190.9	224.5	217.4	225.5	181.7	231.4	229.6	204.0	221.6	219.4	225.5	**17,195.0**
OIL	2019	78.6	70.0	76.7	73.1	75.1	56.7	72.5	74.3	70.8	74.9	75.4	76.9	**11,604.8**
DAY	2018	31.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	29.0	29.0	30.0	31.0	**1,761.0**
H2O	2018	190.2	175.1	181.6	186.6	186.7	180.2	198.3	216.2	201.0	175.0	179.6	199.0	**14,616.7**
OIL	2018	109.7	98.0	105.6	99.6	118.3	113.7	110.3	85.4	60.8	49.7	53.5	71.4	**10,729.8**
DAY	2017	31.0	27.0	29.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,401.0**
H2O	2017	220.0	204.3	210.7	208.8	204.4	178.4	227.5	223.5	214.8	213.6	192.6	195.5	**12,347.2**
OIL	2017	136.2	106.2	98.6	112.2	121.3	98.1	132.0	124.9	114.2	111.5	106.2	115.2	**9,653.8**

Licence **9580** Well Name **Waskada Unit No. 20 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.16-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	5.1	30.0	31.0	31.0	29.8	30.5	30.0	30.0	**2,363.4**

Manitoba Production
2017 To 2020

Licence **9580** Well Name **Waskada Unit No. 20 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.16-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90.2**
H2O	2020	184.3	161.1	99.4	165.9	35.7	246.1	198.3	194.0	224.2	169.0	157.1	170.1	**30,052.2**
OIL	2020	33.7	36.1	36.8	30.4	4.7	87.4	104.2	96.3	92.1	36.2	30.7	27.7	**7,577.6**
DAY	2019	31.0	28.0	31.0	18.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,025.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90.2**
H2O	2019	212.9	179.8	204.2	111.6	156.7	255.5	183.6	198.0	185.1	192.1	190.1	188.4	**28,047.0**
OIL	2019	28.7	29.5	33.2	20.1	23.2	30.7	40.7	30.1	38.9	31.6	29.3	29.5	**6,961.3**
DAY	2018	19.0	23.0	27.0	11.0	0.0	27.0	25.0	26.0	28.0	26.0	26.0	28.0	**1,681.0**
GAS	2018	1.3	1.1	1.1	1.1	0.0	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**85.4**
H2O	2018	125.5	164.2	208.8	79.7	0.0	427.8	348.6	223.8	211.9	189.5	182.1	196.8	**25,789.0**
OIL	2018	20.2	23.9	45.1	17.4	0.0	33.5	22.3	37.1	47.2	36.8	31.4	26.9	**6,595.8**
DAY	2017	29.0	26.0	29.0	28.0	27.0	27.0	29.0	29.0	24.0	29.0	27.0	30.0	**1,415.0**
GAS	2017	4.1	3.9	3.7	3.4	3.1	2.0	1.2	1.2	1.2	1.2	1.2	1.3	**72.8**
H2O	2017	242.6	210.1	238.5	219.7	203.3	202.9	213.3	234.1	197.2	222.0	220.5	280.1	**23,430.3**
OIL	2017	59.0	48.0	49.6	41.1	42.3	24.7	19.7	47.9	36.8	43.1	35.2	34.8	**6,254.0**

Licence **9581** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-28-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.7	30.8	29.8	29.4	30.9	29.9	30.8	30.0	30.9	**2,507.2**
H2O	2020	40.7	35.7	61.8	40.1	32.4	32.6	47.1	35.4	33.6	49.8	57.0	52.9	**4,117.0**
OIL	2020	119.5	110.7	92.8	103.2	93.1	107.5	108.5	115.2	122.8	109.7	100.4	108.6	**17,357.7**
DAY	2019	25.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,144.0**
H2O	2019	48.4	39.4	28.6	40.9	72.3	73.2	63.5	56.7	68.5	65.0	48.0	41.5	**3,597.9**
OIL	2019	125.2	143.4	156.8	134.2	186.0	190.9	166.3	159.4	117.6	122.0	125.7	121.0	**16,065.7**
DAY	2018	30.0	28.0	31.0	20.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,785.0**
H2O	2018	71.3	41.6	41.4	27.7	46.9	44.3	38.5	43.7	62.0	71.7	60.0	66.1	**2,951.9**
OIL	2018	144.7	139.9	112.1	59.5	151.9	167.1	182.5	185.5	144.2	130.5	122.1	172.0	**14,317.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,433.0**
H2O	2017	22.0	21.0	29.3	31.7	33.3	30.3	39.8	61.2	50.6	30.4	41.9	48.6	**2,336.7**
OIL	2017	268.4	229.8	249.8	223.4	216.1	194.6	197.6	188.0	185.1	198.3	171.1	149.2	**12,605.2**

Licence **9582** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-28-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.7	30.8	29.7	30.9	27.8	29.9	30.8	29.8	30.8	**2,503.2**
H2O	2020	44.4	34.4	37.7	42.7	50.7	52.0	52.1	46.7	59.5	51.5	47.5	53.1	**11,780.2**
OIL	2020	40.9	44.5	43.2	42.4	37.1	36.8	32.0	24.2	36.9	33.4	33.6	25.9	**7,017.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,142.0**
H2O	2019	80.6	63.2	58.7	56.2	59.4	58.1	47.1	40.7	44.6	48.7	58.7	37.7	**11,207.9**
OIL	2019	39.5	44.0	58.5	44.1	48.6	45.2	54.0	57.6	50.5	48.4	39.7	50.0	**6,586.6**
DAY	2018	31.0	28.0	31.0	22.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**1,778.0**
H2O	2018	64.5	56.7	39.2	26.7	54.6	62.7	54.6	52.1	54.8	128.7	157.0	75.8	**10,554.2**
OIL	2018	34.9	35.7	43.7	31.6	32.5	26.4	34.1	32.5	33.7	77.4	89.2	41.3	**6,006.5**
DAY	2017	31.0	28.0	30.0	26.0	31.0	30.0	21.0	31.0	30.0	31.0	30.0	31.0	**1,425.0**
H2O	2017	40.1	28.9	43.1	25.7	43.0	35.3	25.4	68.6	67.4	63.3	53.6	59.4	**9,726.8**
OIL	2017	90.5	35.7	42.2	23.8	32.4	20.8	15.3	50.7	48.5	42.7	46.0	39.8	**5,493.5**

Licence **9583** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.10-29-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2017 To 2020

Licence **9583** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.10-29-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,401.0**
H2O	2020	1.5	1.2	1.4	3.2	4.5	2.7	3.4	3.2	1.5	1.6	1.5	1.8	**932.6**
OIL	2020	11.1	10.2	12.7	26.8	39.2	20.6	30.8	30.5	28.1	28.0	28.5	35.2	**6,035.3**
DAY	2019	29.0	19.0	31.0	30.0	31.0	30.0	30.0	31.0	25.0	31.0	30.0	31.0	**2,042.0**
H2O	2019	3.7	6.4	11.5	10.4	2.3	2.8	2.4	2.5	2.2	2.3	2.2	2.1	**905.1**
OIL	2019	30.1	14.5	23.6	23.2	11.3	20.1	18.0	19.2	16.2	20.1	18.4	18.9	**5,733.6**
DAY	2018	11.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,694.0**
H2O	2018	108.2	215.1	121.2	117.8	8.0	4.8	5.2	5.2	5.3	5.1	3.8	3.9	**854.3**
OIL	2018	23.0	56.1	37.4	35.3	49.1	34.2	33.9	36.3	40.6	38.2	29.6	29.0	**5,500.0**
DAY	2017	24.0	28.0	29.0	30.0	31.0	28.0	31.0	31.0	22.0	31.0	30.0	12.0	**1,351.0**
H2O	2017	0.0	0.0	0.0	0.9	1.5	1.3	4.0	5.5	1.3	1.4	7.0	3.8	**250.7**
OIL	2017	101.0	94.8	120.5	34.0	21.2	18.1	33.0	35.3	8.5	9.5	44.6	20.4	**5,057.3**

Licence **9585** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-28-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,054.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,680.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,123.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	10.0	0.0	0.0	0.0	**2,054.8**
GAS	2019	0.4	0.4	0.4	0.3	0.1	2.0	1.7	1.9	0.1	0.0	0.0	0.0	**34.6**
H2O	2019	29.4	20.4	23.1	19.4	16.8	18.1	16.9	14.2	3.9	0.0	0.0	0.0	**3,680.4**
OIL	2019	22.5	18.1	19.0	16.5	15.4	16.0	15.5	13.4	4.1	0.0	0.0	0.0	**7,123.2**
DAY	2018	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,801.8**
GAS	2018	0.3	0.2	2.2	4.7	1.3	0.8	0.7	0.6	0.8	1.1	0.8	0.7	**27.3**
H2O	2018	23.7	18.1	16.8	14.5	13.8	12.6	12.5	13.5	11.8	10.4	7.6	40.5	**3,518.2**
OIL	2018	52.2	39.9	37.0	32.4	30.5	28.5	28.0	29.7	26.0	23.0	19.8	21.1	**6,982.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,438.8**
GAS	2017	0.0	0.0	0.0	0.0	0.0	2.3	3.7	1.2	2.0	3.1	0.7	0.1	**13.1**
H2O	2017	35.1	31.0	34.2	32.6	33.3	30.6	31.5	61.4	34.8	36.1	27.7	24.2	**3,322.4**
OIL	2017	34.2	28.8	32.4	32.2	29.5	27.1	30.6	82.1	66.8	77.5	62.9	55.3	**6,614.6**

Licence **9587** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	25.0	30.0	0.0	0.0	0.0	21.8	30.0	30.7	30.0	9.8	**2,335.3**
H2O	2020	26.3	21.1	17.8	37.2	0.0	0.0	0.0	70.0	87.6	121.2	122.9	40.5	**7,037.6**
OIL	2020	3.6	2.0	1.2	7.9	0.0	0.0	0.0	17.8	30.8	14.7	2.2	0.7	**5,316.2**
DAY	2019	31.0	28.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,098.0**
H2O	2019	44.8	41.3	37.4	42.0	45.7	45.1	44.0	43.0	39.8	32.4	24.3	22.0	**6,493.0**
OIL	2019	11.7	11.0	9.6	11.2	16.3	14.2	13.7	12.5	14.4	3.5	2.3	3.5	**5,235.3**
DAY	2018	28.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,738.0**
H2O	2018	50.9	61.4	71.5	57.3	46.7	41.9	46.0	52.6	38.4	23.6	28.8	36.3	**6,031.2**
OIL	2018	39.7	11.6	7.9	27.5	29.2	26.3	25.4	15.9	18.6	21.0	20.4	17.1	**5,111.4**
DAY	2017	25.0	17.0	28.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	30.0	23.0	**1,378.0**
H2O	2017	0.2	0.2	0.3	0.7	26.0	84.2	51.3	63.4	51.9	55.1	54.0	39.7	**5,475.8**
OIL	2017	0.2	0.2	0.3	0.4	13.4	48.6	27.9	33.4	25.8	20.8	25.1	26.5	**4,850.8**

Licence **9588** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-12-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Manitoba Production
2017 To 2020

Licence **9588** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-12-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	30.6	29.8	30.8	31.0	29.5	31.0	30.0	30.6	**2,498.1**
H2O	2020	24.2	22.0	21.7	17.1	14.0	7.3	16.2	10.3	3.8	3.4	3.2	3.2	**1,128.0**
OIL	2020	53.0	52.4	51.0	43.4	32.1	47.4	64.0	40.3	33.1	32.9	27.0	28.4	**5,178.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	30.0	31.0	**2,134.0**
H2O	2019	6.8	6.0	6.2	5.9	6.4	6.1	3.7	4.9	14.3	14.1	25.3	24.4	**981.6**
OIL	2019	27.0	25.0	27.2	25.8	27.7	26.6	50.7	56.8	32.4	31.3	127.6	54.2	**4,673.5**
DAY	2018	31.0	28.0	31.0	30.0	30.0	27.0	30.0	30.0	30.0	31.0	29.0	31.0	**1,772.0**
H2O	2018	3.1	2.9	4.6	6.2	6.1	5.6	6.0	6.3	6.1	6.4	5.7	6.5	**857.5**
OIL	2018	45.1	32.2	36.5	33.0	30.0	24.5	26.8	28.5	27.2	27.2	26.9	28.3	**4,161.2**
DAY	2017	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,414.0**
H2O	2017	7.6	8.9	9.0	9.5	10.0	10.0	9.5	9.1	8.6	6.6	6.1	5.0	**792.0**
OIL	2017	46.8	41.8	42.8	44.1	45.2	44.3	43.9	33.2	30.7	24.8	36.4	43.0	**3,795.0**

Licence **9589** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.08-24-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	0.1	0.0	6.7	20.0	28.8	31.0	28.0	30.1	**2,370.5**
H2O	2020	18.2	16.5	18.4	18.4	0.1	0.0	4.2	13.3	19.2	19.8	11.8	12.6	**24,524.5**
OIL	2020	18.7	20.4	20.9	21.6	0.1	0.0	5.6	15.7	23.1	24.6	19.7	21.7	**6,057.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	23.0	30.0	31.0	30.0	31.0	**2,105.0**
H2O	2019	27.0	23.9	25.2	23.6	23.7	21.2	20.9	15.3	19.7	21.2	21.0	19.3	**24,372.0**
OIL	2019	18.0	16.7	18.2	17.1	16.7	14.4	18.2	13.6	17.4	18.3	18.8	18.1	**5,865.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,748.0**
H2O	2018	40.5	36.6	34.4	31.3	28.9	25.9	25.3	25.8	24.9	25.7	24.3	26.4	**24,110.0**
OIL	2018	16.0	13.9	18.0	18.6	22.0	19.5	18.7	19.7	18.5	18.5	18.8	19.0	**5,659.9**
DAY	2017	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,385.0**
H2O	2017	189.9	118.0	103.7	81.9	84.4	72.0	61.2	57.5	54.1	57.9	45.6	41.8	**23,760.0**
OIL	2017	27.5	22.3	18.9	13.9	15.1	14.7	15.2	15.0	14.2	15.5	15.1	15.8	**5,438.7**

Licence **9590** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-16-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	2.3	0.0	0.0	16.7	31.0	18.6	0.0	13.3	31.0	**2,298.9**
H2O	2020	226.7	219.4	232.3	17.8	0.0	0.0	132.5	293.0	204.0	0.0	144.8	372.9	**16,307.2**
OIL	2020	69.3	63.9	66.3	4.8	0.0	0.0	34.2	73.8	43.0	0.0	31.6	48.5	**9,232.2**
DAY	2019	31.0	14.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,095.0**
H2O	2019	208.5	99.1	297.8	269.2	278.8	240.6	266.7	262.3	239.3	255.4	226.8	222.4	**14,463.8**
OIL	2019	65.4	30.3	81.5	75.0	77.0	67.9	79.3	81.8	78.0	80.8	75.3	74.9	**8,796.8**
DAY	2018	31.0	28.0	31.0	30.0	11.0	22.0	30.0	31.0	29.0	13.0	30.0	31.0	**1,746.0**
H2O	2018	209.4	178.0	194.3	185.9	71.0	238.2	210.5	193.0	168.6	94.2	213.7	204.8	**11,596.9**
OIL	2018	67.5	73.6	82.1	83.5	29.5	80.8	67.4	62.0	69.5	17.5	44.1	59.5	**7,929.6**
DAY	2017	31.0	26.0	24.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,429.0**
H2O	2017	192.7	164.1	164.2	199.4	216.5	170.4	211.1	215.6	201.3	204.8	198.2	218.0	**9,435.3**
OIL	2017	93.0	71.1	61.9	90.9	87.0	72.8	96.1	88.1	82.1	81.8	69.5	63.9	**7,192.6**

Licence **9592** Well Name **Ewart Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-01-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	29.7	0.0	0.0	14.0	30.7	29.7	30.7	29.8	30.7	**2,385.3**
H2O	2020	167.7	164.8	172.8	172.9	0.0	0.0	138.2	277.3	217.4	181.9	184.6	188.0	**24,469.4**
OIL	2020	37.1	37.5	39.2	34.3	0.0	0.0	16.1	31.4	35.7	32.5	25.8	30.2	**9,190.9**

Manitoba Production
2017 To 2020

Licence **9592** Well Name **Ewart Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-01-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,100.0**
H2O	2019	296.0	265.7	222.2	182.7	184.1	169.2	174.9	180.6	188.7	187.8	176.3	175.2	**22,603.8**
OIL	2019	14.0	12.5	37.5	46.1	50.7	54.6	43.1	29.0	26.2	32.5	35.1	32.8	**8,871.1**
DAY	2018	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	24.0	28.0	**1,735.0**
H2O	2018	204.4	180.6	175.2	218.3	224.8	179.3	180.0	177.0	169.8	180.3	144.6	238.4	**20,200.4**
OIL	2018	53.6	47.4	50.7	55.2	55.1	41.9	44.4	54.7	48.2	45.7	36.8	19.7	**8,457.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,380.0**
H2O	2017	203.8	187.5	210.9	194.5	202.4	196.4	212.4	202.5	178.1	185.1	190.8	187.0	**17,927.7**
OIL	2017	57.4	53.2	54.4	50.8	51.8	46.0	47.0	53.5	58.3	56.9	50.9	42.0	**7,903.6**

Licence **9593** Well Name **Ewart Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-01-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	22.0	24.0	31.0	29.4	30.8	27.4	30.8	29.6	26.9	30.3	29.8	30.8	**2,480.8**
H2O	2020	111.7	133.4	174.3	155.4	170.6	170.9	167.9	134.2	130.9	156.2	153.3	158.4	**21,860.2**
OIL	2020	28.4	31.4	41.8	40.5	42.6	43.1	55.3	48.5	32.1	24.7	24.1	26.2	**9,815.9**
DAY	2019	31.0	27.0	31.0	30.0	31.0	30.0	31.0	30.0	26.0	30.0	30.0	31.0	**2,138.0**
H2O	2019	159.5	142.2	165.4	155.7	159.0	152.1	173.5	157.8	130.3	92.2	116.4	156.6	**20,043.0**
OIL	2019	46.3	35.6	47.6	48.0	51.9	39.3	22.1	28.7	26.2	39.9	47.5	43.6	**9,377.2**
DAY	2018	30.0	25.0	27.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,780.0**
H2O	2018	172.6	149.0	162.5	177.3	164.1	156.2	152.2	155.7	145.5	147.8	146.1	145.3	**18,282.3**
OIL	2018	62.5	51.0	52.7	61.2	70.5	68.4	57.6	54.4	48.9	54.2	52.4	55.2	**8,900.5**
DAY	2017	30.0	28.0	30.0	30.0	31.0	29.0	31.0	24.0	29.0	31.0	30.0	31.0	**1,424.0**
H2O	2017	182.3	159.4	173.4	164.4	164.9	163.0	175.8	142.3	234.7	206.3	181.2	180.3	**16,408.0**
OIL	2017	67.1	61.3	63.9	65.6	65.5	60.4	63.9	49.6	75.8	70.8	64.1	59.9	**8,211.5**

Licence **9595** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.09-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,948.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,048.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,595.3**
DAY	2019	24.0	3.0	16.0	30.0	31.0	30.0	31.0	31.0	30.0	23.0	0.0	0.0	**1,948.0**
H2O	2019	40.3	4.0	24.4	49.1	39.5	16.8	15.5	33.4	23.8	14.5	0.0	0.0	**5,048.2**
OIL	2019	12.0	1.3	8.6	15.2	9.2	2.8	0.0	0.0	0.0	0.0	0.0	0.0	**3,595.3**
DAY	2018	21.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,699.0**
H2O	2018	36.5	33.4	38.2	25.3	54.2	54.2	61.2	55.0	54.3	60.2	57.6	54.2	**4,786.9**
OIL	2018	15.7	17.2	19.7	4.3	16.6	14.4	10.9	16.9	12.3	11.4	11.1	12.1	**3,546.2**
DAY	2017	0.0	10.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	30.0	25.0	**1,348.0**
H2O	2017	0.0	20.2	87.9	63.3	46.5	52.5	45.7	43.3	39.6	35.7	43.2	29.7	**4,202.6**
OIL	2017	0.0	24.0	33.6	29.6	36.5	20.9	25.4	23.9	22.0	14.9	16.2	15.3	**3,383.6**

Licence **9596** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.12-29-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	4.0	10.0	27.0	29.9	12.8	11.0	28.6	31.0	26.4	31.0	30.0	30.8	**2,160.3**
H2O	2020	0.9	2.1	6.9	6.8	2.8	2.4	5.4	4.5	3.6	4.7	4.4	4.2	**958.9**
OIL	2020	5.1	13.1	39.4	33.5	12.8	10.9	29.6	35.5	25.3	28.8	26.6	26.0	**5,051.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	5.0	0.0	0.0	0.0	0.0	0.0	21.0	**1,887.8**
H2O	2019	4.4	4.3	4.4	4.2	4.6	0.6	0.0	0.0	0.0	0.0	0.0	3.3	**910.2**
OIL	2019	33.4	27.2	26.9	26.0	26.3	3.7	0.0	0.0	0.0	0.0	0.0	20.8	**4,765.0**

Manitoba Production
2017 To 2020

Licence **9596** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.12-29-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**1,710.8**
H2O	2018	4.9	3.0	4.5	3.7	4.0	4.0	3.8	3.6	3.4	3.3	3.5	3.6	**884.4**
OIL	2018	20.1	25.5	39.0	31.9	33.8	33.1	33.5	32.7	31.8	30.0	31.9	33.4	**4,600.7**
DAY	2017	31.0	28.0	28.5	30.0	31.0	30.0	31.0	27.0	15.0	0.0	10.0	27.0	**1,356.8**
H2O	2017	6.2	5.6	5.7	7.5	7.6	7.3	7.4	7.1	3.9	0.0	3.4	9.8	**839.1**
OIL	2017	36.6	38.2	36.0	51.7	51.5	48.0	46.0	25.0	11.0	0.0	9.1	28.5	**4,224.0**

Licence **9597** Well Name **Cromer Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-27-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	16.0	29.0	30.0	30.0	31.0	29.4	30.8	31.0	29.8	30.9	30.0	30.8	**2,472.7**
H2O	2020	1.6	499.1	559.9	393.7	332.9	289.2	276.1	344.3	334.7	329.5	301.7	292.2	**22,335.0**
OIL	2020	1.3	88.1	118.0	91.0	125.5	128.8	108.9	72.9	59.3	57.7	57.0	63.8	**8,400.0**
DAY	2019	30.0	28.0	29.0	30.0	31.0	27.0	28.0	30.0	29.0	31.0	30.0	31.0	**2,124.0**
H2O	2019	5.0	4.6	4.8	3.8	3.8	3.3	3.6	3.3	2.9	3.0	3.0	3.1	**18,380.1**
OIL	2019	1.2	1.1	1.2	1.5	1.6	1.3	1.5	1.6	1.5	1.6	1.5	2.3	**7,427.7**
DAY	2018	31.0	22.0	31.0	29.0	31.0	29.0	28.0	31.0	15.0	31.0	29.0	30.0	**1,770.0**
H2O	2018	196.4	175.2	247.2	222.3	253.9	227.1	220.5	181.3	75.2	17.8	13.4	5.3	**18,335.9**
OIL	2018	35.4	29.9	41.3	32.3	31.0	29.1	28.8	17.7	6.2	3.6	2.9	1.3	**7,409.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,433.0**
H2O	2017	238.9	204.9	222.5	206.3	214.1	190.4	216.2	201.3	177.5	195.8	184.6	196.2	**16,500.3**
OIL	2017	45.3	42.6	50.2	48.2	49.8	43.0	45.1	41.2	35.5	36.0	34.8	35.6	**7,150.3**

Licence **9598** Well Name **Cromer Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-27-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	0.0	0.0	0.0	22.8	29.9	31.0	**2,310.7**
H2O	2020	20.4	19.1	24.2	34.3	34.3	12.0	0.0	0.0	0.0	46.2	98.6	102.1	**22,939.7**
OIL	2020	18.3	17.5	17.9	15.7	15.5	5.0	0.0	0.0	0.0	15.0	28.9	30.1	**4,695.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	28.0	28.0	31.0	29.0	30.0	19.0	31.0	**2,064.0**
H2O	2019	108.9	102.0	121.4	117.2	104.0	82.6	86.5	50.8	45.9	47.1	30.5	47.6	**22,548.5**
OIL	2019	26.9	28.1	30.5	29.8	23.0	14.4	15.2	13.6	12.3	12.6	8.0	14.3	**4,531.7**
DAY	2018	31.0	26.0	18.0	5.0	15.0	30.0	27.0	31.0	30.0	31.0	30.0	28.0	**1,717.0**
H2O	2018	138.9	120.5	80.7	22.0	71.2	141.5	125.3	144.9	141.5	149.0	126.8	97.8	**21,604.0**
OIL	2018	15.9	13.8	10.5	2.7	8.6	17.9	17.1	19.3	18.9	19.4	19.5	19.1	**4,303.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	31.0	30.0	31.0	**1,415.0**
H2O	2017	221.4	178.0	188.9	171.7	176.2	174.5	179.6	180.7	145.3	203.0	190.9	173.7	**20,243.9**
OIL	2017	27.4	22.2	24.3	22.8	22.6	19.6	19.5	18.0	13.9	17.5	17.0	16.8	**4,120.3**

Licence **9600** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-10-002-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth O** Field Code **3** Pool Code **29O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	1.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,210.0**
H2O	2020	37.8	34.5	34.7	1.2	0.0	2.1	0.0	0.0	0.0	0.0	0.0	0.0	**6,011.2**
OIL	2020	28.0	23.9	22.4	0.7	0.0	1.2	0.0	0.0	0.0	0.0	0.0	0.0	**3,025.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,116.0**
H2O	2019	87.3	97.7	128.6	145.1	137.3	49.3	43.2	44.8	42.7	44.0	37.6	36.5	**5,900.9**
OIL	2019	35.8	32.7	40.5	51.2	50.8	37.2	43.4	41.0	37.8	36.1	29.6	26.2	**2,949.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	31.0	28.0	29.0	30.0	29.0	31.0	**1,754.0**
H2O	2018	22.4	16.3	17.2	17.2	15.9	13.1	13.8	12.6	13.8	131.0	100.7	78.0	**5,006.8**
OIL	2018	5.6	3.9	4.4	4.2	3.8	3.3	3.5	2.7	3.4	37.7	36.9	35.8	**2,487.4**

Manitoba Production
2017 To 2020

Licence **9600** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-10-002-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth O** Field Code **3** Pool Code **29O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	31.0	28.0	29.0	30.0	31.0	30.0	30.0	29.0	30.0	31.0	30.0	30.0	**1,396.0**
H2O	2017	24.3	19.7	19.5	20.8	22.1	20.9	23.6	20.7	21.2	22.7	22.2	22.2	**4,554.8**
OIL	2017	6.1	4.4	5.0	6.1	6.4	5.5	6.0	5.2	5.5	6.1	5.4	4.9	**2,342.2**

Licence **9602** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-34-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	2.2	0.0	0.0	14.6	28.8	5.3	31.0	29.9	30.8	**2,297.6**
H2O	2020	790.0	744.5	764.5	63.1	0.0	0.0	385.7	835.3	167.1	738.3	702.5	876.1	**77,732.5**
OIL	2020	53.4	52.3	54.9	4.0	0.0	0.0	39.8	76.1	7.2	52.6	46.6	42.7	**11,856.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,064.0**
H2O	2019	751.2	676.4	683.8	626.9	642.3	615.2	632.2	829.3	790.9	832.8	801.0	814.6	**71,665.4**
OIL	2019	65.6	57.7	59.9	53.8	54.8	52.6	54.2	56.2	54.1	54.2	53.4	54.3	**11,426.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	29.0	**1,699.0**
H2O	2018	751.9	665.3	698.8	654.0	667.9	603.8	676.6	822.1	787.7	775.3	741.5	703.4	**62,968.8**
OIL	2018	65.2	56.2	64.1	60.8	60.0	60.4	61.3	71.7	68.3	62.5	63.4	57.2	**10,755.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,339.0**
H2O	2017	859.1	710.2	812.1	770.5	834.5	830.5	853.3	842.3	760.3	791.9	758.4	765.0	**54,420.5**
OIL	2017	86.3	72.5	78.6	74.2	82.3	86.6	91.9	80.3	65.6	68.6	68.6	67.9	**10,004.7**

Licence **9603** Well Name **Vermilion Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-10-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.3	30.0	20.3	31.0	30.0	29.0	29.0	30.0	30.0	**2,479.6**
GAS	2020	0.0	0.0	0.0	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.3**
H2O	2020	29.7	25.8	33.5	36.4	29.0	35.3	42.7	21.0	30.7	27.8	30.4	30.1	**6,687.8**
OIL	2020	12.2	19.0	21.0	16.0	10.8	9.3	28.8	27.6	12.4	13.6	15.2	16.0	**3,443.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,130.0**
H2O	2019	40.5	30.2	38.3	25.3	43.3	43.7	41.7	22.7	9.4	36.7	20.0	24.2	**6,315.4**
OIL	2019	10.7	8.2	17.8	11.5	12.6	11.2	11.5	12.5	4.9	16.0	19.1	11.9	**3,242.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,765.0**
H2O	2018	65.3	54.5	33.4	31.5	57.9	63.4	37.3	27.5	40.3	34.2	1.6	57.0	**5,939.4**
OIL	2018	21.4	13.4	12.2	12.1	8.9	7.8	10.3	10.2	11.0	16.6	16.6	14.7	**3,094.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,400.0**
H2O	2017	54.6	60.5	56.8	56.0	61.5	65.2	63.9	56.4	61.1	68.1	58.7	61.7	**5,435.5**
OIL	2017	23.3	21.7	22.3	17.2	22.5	27.1	20.8	17.2	19.0	19.3	18.6	19.6	**2,938.9**

Licence **9604** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-26-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**485.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,761.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**357.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**485.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,761.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**357.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**485.8**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,761.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**357.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**485.8**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,761.3**

Manitoba Production
2017 To 2020

Licence **9604** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-26-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**357.2**

Licence **9606** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-29-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	8.0	8.0	31.0	29.9	0.0	0.0	0.0	0.0	0.0	6.5	30.0	30.8	**2,294.1**
H2O	2020	7.4	7.5	38.8	40.3	0.0	0.0	0.0	0.0	0.0	8.6	63.1	142.3	**9,803.1**
OIL	2020	0.6	0.6	3.6	3.7	0.0	0.0	0.0	0.0	0.0	0.8	4.3	7.6	**6,611.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,149.9**
H2O	2019	31.3	28.2	26.4	25.3	31.9	30.5	36.4	33.4	21.1	14.8	26.4	34.7	**9,495.1**
OIL	2019	8.3	5.2	4.1	4.0	5.1	4.9	7.2	5.9	3.7	2.9	4.2	5.1	**6,590.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,786.9**
H2O	2018	54.8	52.7	40.0	32.7	35.0	34.5	34.8	34.3	32.2	34.4	30.2	28.8	**9,154.7**
OIL	2018	28.6	20.1	15.0	12.2	13.1	13.2	12.6	11.2	10.9	11.4	10.0	8.8	**6,529.8**
DAY	2017	31.0	28.0	28.5	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	27.0	**1,421.9**
H2O	2017	72.9	68.0	65.6	70.5	82.6	79.0	82.2	59.4	47.8	50.7	51.5	46.3	**8,710.3**
OIL	2017	38.1	39.7	37.5	39.9	39.7	39.8	38.5	31.4	32.4	31.6	32.7	32.5	**6,362.7**

Licence **9607** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-09-002-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth O** Field Code **3** Pool Code **29O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,809.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,601.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,231.2**
DAY	2019	31.0	28.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,809.0**
H2O	2019	388.6	376.6	97.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,601.9**
OIL	2019	3.3	3.0	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,231.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	29.0	30.0	30.0	31.0	**1,743.0**
H2O	2018	54.6	48.4	52.2	48.5	47.5	44.1	44.2	39.6	44.1	216.0	454.6	422.9	**21,739.6**
OIL	2018	2.1	1.9	2.2	2.0	2.1	2.0	2.0	1.5	2.0	3.6	4.0	3.6	**4,224.2**
DAY	2017	31.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	28.0	31.0	**1,383.0**
H2O	2017	221.9	198.4	216.0	138.8	59.8	56.4	48.5	55.4	57.9	60.8	50.9	55.1	**20,222.9**
OIL	2017	6.9	5.6	7.0	5.3	2.5	2.1	1.8	2.0	2.2	2.4	1.7	1.9	**4,195.2**

Licence **9608** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-09-002-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth O** Field Code **3** Pool Code **29O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,075.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,057.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,299.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,075.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,057.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,299.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,075.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,057.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,299.9**
DAY	2017	27.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,075.0**
H2O	2017	1146.8	254.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,057.0**
OIL	2017	15.1	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,299.9**

Licence **9609** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **9609** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-09-002-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth O** Field Code **3** Pool Code **29O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	1.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,108.0**
H2O	2020	264.8	248.6	266.1	8.8	0.0	16.1	0.0	0.0	0.0	0.0	0.0	0.0	**24,567.2**
OIL	2020	9.3	8.2	8.3	0.2	0.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	**5,283.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,014.0**
H2O	2019	307.3	330.0	380.3	328.2	314.3	271.7	286.3	272.3	212.5	237.1	253.5	268.8	**23,762.8**
OIL	2019	9.8	9.3	9.9	9.3	8.5	7.7	9.3	8.3	6.8	7.1	9.1	8.8	**5,256.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	29.0	30.0	30.0	31.0	**1,652.0**
H2O	2018	286.5	258.2	286.0	282.9	279.0	255.7	263.1	237.4	259.8	284.2	273.0	297.5	**20,300.5**
OIL	2018	6.1	5.0	5.4	4.9	4.9	4.5	4.6	3.6	4.4	6.6	7.5	8.9	**5,152.9**
DAY	2017	0.0	27.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,292.0**
H2O	2017	0.0	304.3	314.6	276.9	276.2	266.4	302.5	293.7	287.7	295.9	281.1	285.9	**17,037.2**
OIL	2017	0.0	16.4	16.2	13.4	13.3	11.9	7.0	7.0	7.0	7.3	6.5	5.7	**5,086.5**

Licence **9610** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-01-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	13.0	0.0	0.0	0.0	0.0	4.9	31.0	30.0	30.6	**2,231.5**
H2O	2020	45.5	41.3	44.4	16.4	0.0	0.0	0.0	0.0	6.4	41.7	39.1	39.2	**4,826.0**
OIL	2020	32.4	32.0	32.1	12.1	0.0	0.0	0.0	0.0	4.6	29.8	28.5	29.9	**5,894.4**
DAY	2019	29.0	26.0	14.0	29.0	30.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**2,031.0**
H2O	2019	33.8	32.0	16.9	38.0	45.1	43.9	29.8	43.2	42.3	44.2	45.1	45.9	**4,552.0**
OIL	2019	24.9	25.0	13.6	29.0	32.9	32.0	22.9	33.8	32.9	33.0	34.5	33.2	**5,693.0**
DAY	2018	31.0	28.0	31.0	28.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	24.0	**1,698.0**
H2O	2018	40.4	34.3	34.8	29.8	33.8	26.9	28.9	34.0	42.3	37.8	32.5	26.5	**4,091.8**
OIL	2018	36.0	30.1	30.4	26.0	29.8	23.1	25.0	29.7	35.4	30.1	27.9	21.2	**5,345.3**
DAY	2017	31.0	28.0	30.0	3.0	0.0	18.0	30.0	31.0	30.0	28.0	28.0	31.0	**1,344.0**
H2O	2017	39.5	22.4	24.4	2.4	0.0	35.7	58.6	42.6	38.8	35.9	35.2	45.6	**3,689.8**
OIL	2017	44.3	29.0	31.8	3.0	0.0	36.8	62.3	36.2	28.5	22.4	24.3	37.6	**5,000.6**

Licence **9611** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-18-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	16.0	0.0	0.0	20.6	28.9	21.9	30.6	30.0	31.0	**1,734.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.3**
H2O	2020	119.8	114.6	105.8	51.5	0.0	0.0	160.1	177.0	127.6	134.5	114.1	110.8	**11,677.2**
OIL	2020	15.6	15.2	12.8	9.3	0.0	0.0	22.6	27.5	21.0	22.4	20.1	17.1	**3,619.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	29.0	31.0	28.0	31.0	**1,464.6**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.3**
H2O	2019	166.5	136.0	152.6	142.0	137.2	123.3	173.0	221.2	157.3	128.7	115.5	127.3	**10,461.4**
OIL	2019	27.8	18.8	19.5	20.8	21.0	14.1	68.4	40.1	21.1	16.1	8.2	10.5	**3,435.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	30.0	31.0	30.0	31.0	**1,111.6**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	101.4	452.6	296.7	188.3	171.7	**8,680.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.3	99.2	63.9	35.6	30.5	**3,149.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**980.6**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.3**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,470.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,915.9**

Licence **9612** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-18-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Manitoba Production
2017 To 2020

Licence **9612** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-18-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,443.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,578.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,293.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,443.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,578.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,293.1**
DAY	2018	24.0	11.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,443.1**
H2O	2018	14.8	4.8	10.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,578.6**
OIL	2018	1.6	0.7	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,293.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	19.0	28.0	28.0	31.0	30.0	20.0	**1,389.1**
H2O	2017	58.7	49.6	44.5	38.8	29.8	27.0	16.6	23.9	21.4	22.5	16.3	12.9	**8,548.6**
OIL	2017	10.0	8.0	9.8	8.9	4.7	3.8	2.1	2.9	2.4	2.6	2.3	1.3	**2,289.9**

Licence **9613** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,587.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,718.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**856.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,587.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,718.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**856.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	21.0	10.0	0.0	0.0	0.0	**1,587.0**
H2O	2018	44.9	37.5	37.0	40.6	42.3	38.4	42.0	34.6	11.7	0.0	0.0	0.0	**3,718.7**
OIL	2018	6.5	5.6	6.3	6.1	6.9	6.3	3.9	2.1	1.0	0.0	0.0	0.0	**856.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,344.0**
H2O	2017	70.8	49.4	53.8	53.3	70.9	41.3	58.3	59.2	43.8	57.8	55.4	50.0	**3,389.7**
OIL	2017	8.1	4.4	5.1	5.3	3.8	4.0	5.6	6.6	5.9	6.5	6.0	6.5	**812.2**

Licence **9614** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.05-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	31.0	29.4	31.0	29.0	30.3	31.0	26.0	31.0	30.0	21.0	**2,372.7**
H2O	2020	12.5	25.5	44.8	42.9	31.7	29.5	22.4	23.7	11.8	14.2	12.6	13.7	**2,041.4**
OIL	2020	200.9	142.4	119.4	112.1	150.7	150.2	153.0	176.0	151.3	189.6	176.9	119.2	**17,746.3**
DAY	2019	26.0	13.0	14.0	30.0	31.0	29.0	31.0	18.0	30.0	31.0	30.0	31.0	**2,024.0**
H2O	2019	8.3	3.2	14.7	25.7	11.7	251.0	36.3	15.3	24.3	26.9	24.1	17.4	**1,756.1**
OIL	2019	199.7	102.3	154.3	312.8	264.6	149.2	151.0	85.3	291.2	288.6	240.2	208.2	**15,904.6**
DAY	2018	31.0	28.0	31.0	30.0	23.0	21.0	31.0	30.0	30.0	31.0	29.0	31.0	**1,710.0**
H2O	2018	11.9	17.5	21.0	17.0	13.2	13.0	19.0	14.6	12.2	10.7	9.3	18.2	**1,297.2**
OIL	2018	166.2	284.6	320.2	281.5	213.8	222.7	349.3	321.1	253.1	228.3	198.8	239.9	**13,457.2**
DAY	2017	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,364.0**
H2O	2017	7.3	5.2	5.6	8.0	5.8	5.7	6.1	5.3	4.3	4.8	9.4	10.5	**1,119.6**
OIL	2017	208.7	191.3	204.7	191.6	194.8	186.9	190.3	189.9	173.1	175.0	159.9	167.8	**10,377.7**

Licence **9615** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-15-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.7	29.0	29.4	24.1	29.5	16.3	30.9	30.0	31.0	**2,038.9**
H2O	2020	113.1	110.2	116.9	99.8	69.3	103.9	82.4	100.8	41.8	100.4	92.7	95.6	**11,168.2**
OIL	2020	11.9	13.6	15.2	27.1	55.1	40.7	34.0	41.3	18.1	103.4	99.1	102.9	**7,418.2**

Manitoba Production
2017 To 2020

Licence **9615** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-15-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	14.0	0.0	1.0	29.0	28.0	31.0	29.0	31.0	30.0	31.0	**1,698.0**
H2O	2019	91.1	83.1	44.6	0.0	2.1	119.0	131.4	137.4	117.8	114.0	113.5	111.1	**10,041.3**
OIL	2019	26.9	24.7	12.1	0.0	0.6	44.0	51.9	57.4	39.6	18.3	17.8	12.2	**6,855.8**
DAY	2018	31.0	28.0	31.0	29.0	18.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,415.0**
H2O	2018	145.6	128.7	140.3	125.1	81.7	131.5	69.9	75.0	73.5	76.2	87.4	95.0	**8,976.2**
OIL	2018	45.1	37.4	38.5	34.3	22.2	37.6	23.1	23.5	23.0	23.3	24.2	26.3	**6,550.3**
DAY	2017	31.0	8.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,067.0**
H2O	2017	111.5	89.1	450.1	363.4	244.7	189.6	192.4	179.0	159.6	163.8	156.8	146.7	**7,746.3**
OIL	2017	66.3	6.4	47.1	61.2	82.1	70.7	73.9	67.8	56.7	53.6	53.3	45.6	**6,191.8**

Licence **9616** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-15-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	0.0	0.0	14.5	31.0	29.8	30.9	30.0	31.0	**2,122.0**
H2O	2020	77.7	70.2	66.8	57.8	0.0	0.0	27.2	61.2	58.5	60.9	50.9	52.5	**11,897.4**
OIL	2020	20.2	18.4	17.0	20.4	0.0	0.0	10.5	28.8	29.9	28.7	23.3	24.2	**7,067.2**
DAY	2019	31.0	28.0	31.0	30.0	30.0	22.0	0.0	13.0	29.0	31.0	30.0	31.0	**1,834.0**
H2O	2019	70.7	50.7	58.4	25.4	15.8	11.8	0.0	30.3	107.0	114.0	113.5	80.1	**11,313.7**
OIL	2019	17.0	12.0	12.6	4.6	2.4	1.9	0.0	9.1	33.7	35.6	34.7	21.6	**6,845.8**
DAY	2018	31.0	28.0	31.0	29.0	18.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,528.0**
H2O	2018	123.9	108.9	122.5	85.0	47.0	75.6	72.5	83.4	86.5	88.4	70.0	73.5	**10,636.0**
OIL	2018	30.2	26.1	28.8	20.6	11.6	19.7	19.3	19.4	18.3	18.5	16.3	17.2	**6,660.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,179.0**
H2O	2017	139.6	143.6	156.5	134.8	139.0	143.8	147.0	131.7	101.4	90.3	118.9	142.7	**9,598.8**
OIL	2017	36.3	36.9	41.9	37.7	38.8	39.4	40.8	34.4	25.8	22.0	30.7	35.6	**6,414.6**

Licence **9617** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.04-05-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	29.0	29.7	30.9	29.9	30.7	31.0	29.7	30.9	27.3	30.9	**2,446.0**
H2O	2020	1.9	5.3	136.4	169.8	181.7	168.2	162.5	142.7	23.6	8.0	11.6	10.1	**3,131.1**
OIL	2020	94.5	257.3	194.5	163.6	142.9	152.2	161.7	165.5	141.0	139.5	138.9	133.7	**17,237.3**
DAY	2019	31.0	28.0	31.0	28.0	30.0	30.0	30.0	30.0	29.0	31.0	30.0	31.0	**2,087.0**
H2O	2019	5.6	2.5	2.6	3.5	4.1	4.2	5.5	5.6	5.7	11.2	8.7	4.0	**2,109.3**
OIL	2019	138.4	129.4	153.9	140.3	143.7	140.4	121.1	122.5	115.2	150.0	155.5	186.8	**15,352.0**
DAY	2018	31.0	28.0	29.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,728.0**
H2O	2018	13.3	13.0	6.7	4.7	5.0	6.4	5.9	6.1	8.5	14.2	15.8	12.8	**2,046.1**
OIL	2018	188.7	155.7	110.6	101.1	136.9	138.9	153.6	161.8	149.0	138.5	118.5	131.2	**13,654.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,371.0**
H2O	2017	82.4	57.3	55.9	30.4	12.9	11.9	11.5	10.8	10.4	8.7	9.6	11.1	**1,933.7**
OIL	2017	210.1	162.2	166.9	180.5	194.3	180.5	200.5	197.0	181.8	191.9	184.4	184.3	**11,970.3**

Licence **9618** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-01-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	30.5	25.5	30.9	31.0	29.6	30.0	19.7	21.0	**2,456.0**
H2O	2020	62.5	72.8	77.5	62.0	36.6	35.1	99.2	76.7	78.2	77.5	46.3	48.5	**16,216.8**
OIL	2020	14.4	24.0	26.5	26.2	45.6	39.2	12.6	16.7	6.4	6.0	3.2	3.5	**3,782.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,117.0**
H2O	2019	75.3	70.5	81.7	76.7	77.3	74.0	72.2	71.3	71.7	78.3	68.4	65.4	**15,443.9**
OIL	2019	10.0	8.3	9.1	8.6	9.3	9.5	10.7	10.6	10.6	11.3	16.7	15.9	**3,558.1**

Manitoba Production
2017 To 2020

Licence **9618** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-01-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	30.0	28.0	30.0	31.0	30.0	31.0	**1,753.0**
H2O	2018	94.0	83.4	81.5	82.5	88.5	83.6	86.9	78.6	81.3	83.4	78.8	82.8	**14,561.1**
OIL	2018	19.9	16.5	18.3	18.0	16.2	13.8	17.4	15.5	15.3	15.3	15.6	13.2	**3,427.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,394.0**
H2O	2017	93.4	97.0	110.5	112.1	124.2	119.2	105.4	93.6	93.4	102.4	93.7	96.6	**13,555.8**
OIL	2017	31.1	33.2	35.6	22.2	19.1	17.5	18.2	17.6	19.3	21.7	21.1	22.1	**3,232.5**

Licence **9619** Well Name **Waskada Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	29.0	10.2	30.0	28.8	31.0	30.0	30.6	28.7	31.0	**2,481.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**347.4**
H2O	2020	14.0	17.0	16.1	12.2	3.9	16.6	25.9	23.7	13.4	12.5	49.8	64.4	**2,417.9**
OIL	2020	65.2	59.6	66.9	62.1	23.8	63.0	51.4	58.4	56.1	60.0	138.6	211.0	**13,515.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,142.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**347.4**
H2O	2019	23.4	21.0	16.1	12.2	11.9	11.7	14.1	18.8	15.1	20.3	20.0	13.6	**2,148.4**
OIL	2019	54.9	47.8	59.5	49.1	60.4	56.2	59.6	64.6	68.5	69.2	58.6	70.2	**12,599.3**
DAY	2018	31.0	28.0	31.0	30.0	28.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,778.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**347.4**
H2O	2018	7.7	16.3	51.0	40.1	44.8	34.7	31.6	32.8	24.2	30.6	34.1	31.0	**1,950.2**
OIL	2018	49.5	59.0	76.3	78.6	73.4	72.8	85.9	75.8	70.9	65.7	50.8	52.6	**11,880.7**
DAY	2017	31.0	27.0	22.0	26.0	31.0	30.0	30.0	27.0	30.0	31.0	30.0	31.0	**1,419.0**
GAS	2017	3.8	3.6	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**347.4**
H2O	2017	49.1	36.0	27.0	37.5	17.9	3.7	14.2	11.7	11.2	8.2	7.6	7.7	**1,571.3**
OIL	2017	116.7	103.6	84.4	106.2	143.1	135.2	131.3	108.0	112.5	87.7	85.4	63.9	**11,069.4**

Licence **9620** Well Name **Waskada Unit No. 16 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	14.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	29.8	29.7	30.0	31.0	**2,410.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**227.6**
H2O	2020	6.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,746.3**
OIL	2020	10.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,144.6**
WIN	2020	0.0	0.0	216.9	733.9	1003.4	1180.8	1220.0	1235.0	1181.0	1136.0	867.0	741.0	**9,515.0**
DAY	2019	30.0	28.0	31.0	30.0	30.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**2,123.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**227.6**
H2O	2019	25.1	22.8	24.5	18.1	18.1	19.0	17.0	19.0	15.1	11.1	10.7	11.5	**1,739.6**
OIL	2019	31.6	27.0	29.4	29.3	31.4	32.6	28.9	34.4	27.8	34.3	38.0	28.9	**9,134.3**
DAY	2018	22.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,766.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**227.6**
H2O	2018	8.3	118.8	81.3	44.7	47.6	39.1	32.2	30.8	24.0	24.1	26.1	27.5	**1,527.6**
OIL	2018	8.9	126.8	101.2	86.4	67.0	68.7	67.2	53.6	43.7	43.7	35.0	33.9	**8,760.7**
DAY	2017	28.0	28.0	22.0	26.0	31.0	30.0	30.0	27.0	30.0	31.0	30.0	31.0	**1,414.0**
GAS	2017	1.9	2.0	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**227.6**
H2O	2017	31.4	28.4	17.0	22.8	25.6	21.1	19.9	12.1	10.6	13.4	13.8	12.1	**1,023.1**
OIL	2017	57.2	59.9	47.9	69.3	81.9	67.9	60.7	50.3	47.0	46.7	48.4	29.6	**8,024.6**

Licence **9621** Well Name **Waskada Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2017 To 2020

Licence **9621** Well Name **Waskada Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	30.0	12.1	30.0	28.8	30.3	30.0	30.6	30.0	18.7	**2,503.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**165.2**
H2O	2020	9.2	10.3	14.6	10.5	2.6	8.1	7.4	5.9	8.8	12.3	10.5	41.5	**2,830.7**
OIL	2020	56.0	66.3	68.8	58.5	24.9	65.9	59.2	60.7	55.5	54.2	50.4	43.5	**9,475.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	30.0	**2,173.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**165.2**
H2O	2019	12.8	11.8	14.9	10.0	11.2	9.7	9.8	10.6	11.9	13.6	13.8	13.7	**2,689.0**
OIL	2019	46.2	40.9	48.9	50.5	53.1	54.6	61.2	61.5	55.6	59.5	67.8	63.8	**8,811.9**
DAY	2018	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	29.0	31.0	30.0	30.0	**1,810.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**165.2**
H2O	2018	16.5	13.7	19.4	16.9	18.3	17.7	10.1	8.8	8.4	9.5	11.3	11.7	**2,545.2**
OIL	2018	65.0	52.9	56.1	51.5	48.0	51.3	49.8	48.9	35.3	37.1	46.2	43.8	**8,148.3**
DAY	2017	31.0	28.0	22.0	26.0	31.0	30.0	30.0	27.0	30.0	31.0	30.0	31.0	**1,450.0**
GAS	2017	2.8	2.3	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**165.2**
H2O	2017	35.7	43.2	33.2	41.6	46.7	38.2	34.6	21.4	14.7	8.4	14.9	16.3	**2,382.9**
OIL	2017	83.1	67.3	58.0	76.5	87.2	77.1	81.3	83.0	78.0	55.2	72.1	61.4	**7,562.4**

Licence **9622** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-35-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	30.0	31.0	**2,235.0**
H2O	2020	58.5	55.7	54.7	52.2	55.5	53.2	59.7	57.8	58.9	53.0	55.5	50.6	**13,631.1**
OIL	2020	19.5	18.2	18.3	17.1	18.3	17.7	14.8	13.2	9.1	5.6	19.5	17.4	**5,086.8**
DAY	2019	30.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,875.0**
H2O	2019	76.7	73.9	76.6	68.6	68.6	68.2	68.1	65.8	62.0	73.5	56.3	63.0	**12,965.8**
OIL	2019	26.8	22.1	20.1	20.2	22.5	22.8	22.4	21.8	20.4	20.5	18.5	21.0	**4,898.1**
DAY	2018	25.0	26.0	24.0	22.0	22.0	23.0	31.0	31.0	30.0	17.0	30.0	31.0	**1,514.0**
H2O	2018	83.0	97.0	71.2	88.4	77.0	84.3	113.7	90.2	75.6	37.6	129.3	97.9	**12,144.5**
OIL	2018	25.7	27.4	17.9	20.6	25.5	23.4	31.8	36.9	32.8	16.4	26.2	19.8	**4,639.0**
DAY	2017	0.0	17.0	27.0	29.0	24.0	25.0	28.0	26.0	25.0	23.0	21.0	30.0	**1,202.0**
H2O	2017	0.0	54.5	118.8	142.2	108.8	100.2	96.5	78.3	86.6	95.4	85.4	73.8	**11,099.3**
OIL	2017	0.0	21.0	32.8	70.2	45.0	38.8	40.5	40.4	42.2	23.4	29.6	35.4	**4,334.6**

Licence **9623** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-05-001-25W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3b E** Field Code **3** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	22.0	20.0	31.0	8.0	0.0	4.8	0.0	0.0	0.0	18.8	30.0	31.0	**2,256.6**
H2O	2020	37.4	34.2	45.8	15.8	0.0	15.7	0.0	0.0	0.0	49.5	53.9	54.5	**3,500.3**
OIL	2020	21.9	18.9	22.8	1.6	0.0	5.2	0.0	0.0	0.0	10.3	20.1	16.3	**2,641.7**
DAY	2019	31.0	26.0	29.0	30.0	31.0	28.0	29.0	31.0	28.0	21.0	30.0	31.0	**2,091.0**
H2O	2019	45.5	48.5	42.8	38.8	55.6	36.2	53.5	54.7	57.4	40.0	51.8	52.7	**3,193.5**
OIL	2019	20.3	22.9	25.2	19.9	9.1	27.1	19.2	15.3	10.1	17.2	17.0	19.9	**2,524.6**
DAY	2018	27.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,746.0**
H2O	2018	51.4	36.5	56.9	50.7	53.7	47.9	49.2	50.8	49.5	52.2	45.0	43.2	**2,616.0**
OIL	2018	23.5	20.5	30.0	24.0	21.2	24.3	26.1	21.5	20.3	21.4	18.5	19.3	**2,301.4**
DAY	2017	0.0	8.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,389.0**
H2O	2017	0.0	32.6	57.8	57.9	57.6	49.4	51.6	52.0	45.0	49.8	47.1	48.0	**2,029.0**
OIL	2017	0.0	19.1	34.0	27.8	26.2	29.6	29.4	26.8	31.3	28.9	27.6	25.5	**2,030.8**

Licence **9624** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-17-011-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Manitoba Production
2017 To 2020

Licence **9624** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-17-011-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,134.0**
H2O	2020	1800.9	1391.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138,461.8**
OIL	2020	65.1	59.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,440.4**
DAY	2019	31.0	28.0	27.0	30.0	30.0	30.0	29.0	31.0	26.0	31.0	30.0	31.0	**2,078.0**
H2O	2019	2535.0	2249.7	2035.9	2310.5	2366.3	2276.8	2117.7	2036.1	1537.9	1730.0	1864.1	1895.7	**135,269.1**
OIL	2019	89.9	78.6	67.1	74.9	51.9	43.6	42.9	27.0	33.0	80.2	105.1	62.8	**9,316.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,724.0**
H2O	2018	1981.0	1798.4	2005.9	1953.0	2031.5	1535.8	2321.0	2407.4	2314.5	2395.0	2301.2	2488.0	**110,313.4**
OIL	2018	124.7	114.2	125.1	122.8	128.5	86.7	80.0	91.9	86.1	86.0	105.5	101.3	**8,559.0**
DAY	2017	31.0	28.0	31.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,366.0**
H2O	2017	2132.1	1895.8	2092.8	1934.2	2162.9	1922.0	2008.2	1860.8	1914.9	2084.0	1949.2	1999.4	**84,780.7**
OIL	2017	96.9	120.5	143.1	129.5	140.5	111.8	117.6	131.0	122.6	122.0	98.6	110.5	**7,306.2**

Licence **9625** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.04-18-011-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	27.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,734.0**
H2O	2020	1817.5	1240.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**120,832.5**
OIL	2020	21.0	15.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,005.1**
DAY	2019	0.0	0.0	0.0	1.0	30.0	29.0	30.0	31.0	25.0	30.0	17.0	0.0	**1,688.0**
H2O	2019	0.0	0.0	0.0	58.2	2153.8	2114.2	2086.8	2044.7	1606.7	1790.8	1087.9	0.0	**117,775.0**
OIL	2019	0.0	0.0	0.0	0.6	0.0	26.5	43.3	13.7	18.4	41.6	23.8	0.0	**6,968.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	30.0	11.0	0.0	0.0	0.0	0.0	**1,495.0**
H2O	2018	2299.0	2177.1	2458.9	2378.9	2462.9	2248.5	2388.7	824.0	0.0	0.0	0.0	0.0	**104,831.9**
OIL	2018	63.2	68.7	65.0	52.1	47.0	42.7	34.9	8.6	0.0	0.0	0.0	0.0	**6,800.3**
DAY	2017	31.0	28.0	31.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,275.0**
H2O	2017	2466.8	2188.8	2416.7	2109.4	2320.9	2212.5	2324.9	2256.0	2179.9	2440.0	2249.8	2286.9	**87,593.9**
OIL	2017	106.8	87.0	101.3	84.4	90.2	96.1	87.5	81.0	89.4	63.0	54.5	56.8	**6,418.1**

Licence **9626** Well Name **10101906 North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-34-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	27.0	0.0	5.0	0.0	6.1	0.0	0.0	0.0	0.0	1.1	0.0	0.0	**1,047.0**
H2O	2020	9592.5	0.0	1864.5	0.0	2434.0	0.0	0.0	0.0	0.0	444.1	0.0	0.0	**353,762.9**
OIL	2020	42.2	0.0	7.5	0.0	4.7	0.0	0.0	0.0	0.0	0.4	0.0	0.0	**5,898.9**
DAY	2019	20.0	28.0	6.0	1.0	17.0	18.0	0.0	0.0	0.0	9.0	20.0	28.0	**1,007.8**
H2O	2019	6576.9	9113.3	2088.1	286.8	5785.9	6687.6	0.0	0.0	0.0	3167.3	6909.0	9782.1	**339,427.8**
OIL	2019	31.0	44.3	10.1	1.4	22.1	21.3	0.0	0.0	0.0	11.8	42.0	58.8	**5,844.1**
DAY	2018	29.4	0.0	9.7	1.0	15.5	25.8	30.2	23.0	18.0	31.0	30.0	21.0	**860.8**
H2O	2018	9161.8	0.0	3129.6	13.8	4908.9	8205.3	9732.8	7318.0	5383.3	9576.4	9869.2	6543.4	**289,030.8**
OIL	2018	132.7	0.0	44.0	0.2	69.2	110.9	116.8	85.7	59.5	99.2	65.4	32.6	**5,601.3**
DAY	2017	4.2	13.6	7.5	23.4	23.7	23.6	23.8	30.6	29.6	29.8	29.7	28.1	**626.2**
H2O	2017	1669.1	5014.4	3031.8	9526.7	9441.1	8982.5	10185.7	9809.0	9391.1	9468.8	9521.2	8942.6	**215,188.3**
OIL	2017	34.1	97.9	56.4	167.9	158.9	138.8	146.3	147.8	141.2	143.2	142.5	128.2	**4,785.1**

Licence **9627** Well Name **Tundra Gambler** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-26-018-29W1.00** Field Name **Other Areas** Pool Name **Bakken-Torquay NN** Field Code **99** Pool Code **62NN** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	8.0	0.0	0.0	21.0	30.0	30.0	31.0	30.0	31.0	**2,246.0**
H2O	2020	34.3	31.3	34.0	8.4	0.0	0.0	34.6	44.7	42.1	39.6	36.1	36.5	**3,770.2**
OIL	2020	167.2	153.2	166.0	41.1	0.0	0.0	169.4	209.8	191.4	186.4	176.4	178.0	**16,374.3**

Manitoba Production
2017 To 2020

Licence **9627** Well Name **Tundra Gambler** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-26-018-29W1.00** Field Name **Other Areas** Pool Name **Bakken-Torquay NN** Field Code **99** Pool Code **62NN** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,974.0**
H2O	2019	47.7	41.1	44.9	42.9	42.6	37.6	38.1	37.1	35.0	37.8	33.7	34.3	**3,428.6**
OIL	2019	190.8	164.4	179.6	171.6	175.4	171.4	173.4	168.9	159.5	172.2	163.8	166.7	**14,735.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**1,609.0**
H2O	2018	49.4	43.7	49.1	48.3	52.2	54.0	51.9	51.8	43.4	52.5	48.6	48.9	**2,955.8**
OIL	2018	197.6	174.8	196.4	193.2	206.3	192.0	207.6	207.2	173.6	210.0	194.4	195.6	**12,677.7**
DAY	2017	31.0	28.0	29.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,248.0**
H2O	2017	56.4	51.0	54.6	55.6	56.7	54.4	55.6	53.6	53.3	53.0	49.7	50.0	**2,362.0**
OIL	2017	225.6	204.0	218.4	222.4	226.8	217.6	222.4	214.4	213.2	212.0	198.8	200.0	**10,329.0**

Licence **9629** Well Name **Waskada Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,722.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,031.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,457.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,722.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,031.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,457.2**
DAY	2018	21.0	2.0	29.0	26.0	29.0	30.0	31.0	31.0	30.0	31.0	28.0	16.0	**1,722.0**
H2O	2018	13.3	1.3	18.0	10.5	10.0	10.4	8.1	6.8	6.3	5.8	5.0	2.9	**3,031.5**
OIL	2018	8.4	0.8	11.0	3.2	0.5	1.5	2.6	2.0	2.5	2.9	2.5	1.3	**5,457.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	25.0	30.0	24.0	**1,418.0**
H2O	2017	38.3	25.1	24.1	19.5	15.5	12.3	12.1	12.8	13.7	17.9	15.7	13.6	**2,933.1**
OIL	2017	39.8	26.5	26.8	22.5	19.4	17.5	16.2	17.6	17.6	17.2	15.8	12.0	**5,418.0**

Licence **9630** Well Name **Waskada Unit No. 16 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.03-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	24.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	29.8	30.7	30.0	31.0	**2,306.5**
H2O	2020	123.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,659.5**
OIL	2020	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,857.7**
WIN	2020	0.0	0.0	236.7	763.1	1043.2	1187.0	1257.4	1175.6	954.4	857.0	929.0	901.0	**9,304.4**
DAY	2019	31.0	28.0	22.0	29.0	24.0	30.0	31.0	31.0	16.0	31.0	30.0	31.0	**2,008.0**
H2O	2019	361.8	314.4	222.7	314.6	235.3	300.3	308.5	265.2	120.3	246.8	202.0	154.4	**7,535.8**
OIL	2019	82.6	83.9	51.8	53.4	39.1	44.2	30.9	25.7	5.0	31.1	20.8	5.0	**5,856.2**
DAY	2018	13.0	0.0	29.0	26.0	28.0	30.0	31.0	31.0	30.0	31.0	20.0	31.0	**1,674.0**
H2O	2018	8.0	0.0	20.6	15.8	14.9	11.6	18.0	14.8	11.3	10.2	116.2	446.0	**4,489.5**
OIL	2018	0.4	0.0	0.8	0.9	0.8	1.1	2.0	3.3	4.1	3.8	17.8	70.9	**5,382.7**
DAY	2017	26.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	10.0	21.0	23.0	**1,374.0**
H2O	2017	25.1	25.5	24.1	23.5	25.9	20.1	20.1	19.4	12.0	6.1	17.2	16.7	**3,802.1**
OIL	2017	12.6	11.7	21.1	22.1	21.6	25.1	23.3	23.0	13.8	4.5	4.2	0.6	**5,276.8**

Licence **9631** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	25.0	31.0	30.0	31.0	29.4	30.9	31.0	29.8	30.8	30.0	31.0	**2,353.9**
H2O	2020	95.6	93.8	120.9	118.6	123.5	104.1	86.4	85.0	97.6	108.8	93.1	109.6	**29,544.6**
OIL	2020	48.9	41.9	52.3	51.1	54.2	47.7	45.2	44.5	49.7	48.4	57.9	39.2	**9,249.1**
DAY	2019	31.0	28.0	31.0	29.0	17.0	29.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,994.0**
H2O	2019	127.3	119.1	142.8	128.9	81.2	139.7	125.4	123.7	103.0	98.6	101.8	106.9	**28,307.6**

Manitoba Production
2017 To 2020

Licence **9631** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	76.1	68.5	71.7	67.2	23.3	38.6	50.8	54.9	47.2	51.8	54.0	54.3	**8,668.1**
DAY	2018	30.0	28.0	31.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	29.0	31.0	**1,648.0**
H2O	2018	280.5	259.4	336.5	305.8	223.3	172.2	143.6	136.8	128.4	132.9	120.9	133.5	**26,909.2**
OIL	2018	105.6	120.5	114.2	95.5	92.0	90.5	93.0	88.3	84.9	95.2	78.6	78.2	**8,009.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,288.0**
H2O	2017	377.6	341.7	375.2	343.7	345.4	331.7	337.8	328.7	310.3	311.3	279.9	310.1	**24,535.4**
OIL	2017	125.0	112.9	117.5	109.2	113.6	108.8	103.2	103.7	91.8	111.8	128.5	120.1	**6,873.2**

Licence **9632** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.02-22-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	30.6	11.0	28.2	30.0	29.8	31.0	30.0	29.8	**2,460.2**
H2O	2020	94.0	78.2	85.9	85.8	97.7	35.3	103.1	116.8	111.4	95.9	60.4	68.4	**15,037.8**
OIL	2020	32.4	29.5	30.0	29.1	29.1	10.0	28.8	29.5	29.4	25.9	15.0	15.3	**4,965.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	20.0	3.0	31.0	30.0	31.0	30.0	31.0	**2,119.0**
H2O	2019	101.4	86.8	91.2	86.5	95.8	59.6	2.9	154.9	185.3	166.0	117.3	106.7	**14,004.9**
OIL	2019	27.0	27.6	30.3	28.6	30.9	19.2	3.0	26.7	23.5	24.3	25.1	28.8	**4,661.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,792.0**
H2O	2018	109.8	103.0	114.5	100.3	96.6	87.3	94.4	96.9	93.2	94.1	88.1	96.5	**12,750.5**
OIL	2018	35.9	30.1	33.6	29.3	28.2	25.4	30.8	32.8	30.8	28.9	28.2	28.4	**4,366.6**
DAY	2017	29.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,429.0**
H2O	2017	132.3	123.9	136.4	126.7	131.8	123.9	122.7	105.7	63.4	74.5	99.0	103.1	**11,575.8**
OIL	2017	33.3	30.7	31.7	28.1	27.5	25.4	27.5	27.1	26.3	29.1	35.8	37.9	**4,004.2**

Licence **9634** Well Name **Tundra Regent Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.13-06-004-21W1.00** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	2.4	0.0	0.0	0.0	15.0	29.7	31.0	29.7	30.7	**2,306.5**
H2O	2020	520.9	465.9	443.4	29.9	0.0	0.0	0.0	196.3	371.6	365.7	354.2	415.8	**28,042.1**
OIL	2020	15.8	16.8	21.3	2.0	0.0	0.0	0.0	15.1	26.3	25.4	23.2	23.8	**5,117.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	28.0	30.0	23.0	24.0	31.0	29.0	31.0	**2,077.0**
H2O	2019	369.4	331.9	371.9	354.9	362.3	322.0	344.6	267.5	270.0	364.6	394.6	517.8	**24,878.4**
OIL	2019	5.7	5.2	5.5	5.4	5.7	8.7	9.2	7.2	7.6	10.5	13.1	16.2	**4,947.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	24.0	31.0	31.0	30.0	29.0	30.0	30.0	**1,730.0**
H2O	2018	364.9	346.7	379.2	356.9	325.0	264.9	350.7	364.9	355.9	322.6	354.4	365.2	**20,606.9**
OIL	2018	68.1	54.8	59.4	59.2	57.1	44.5	53.8	32.1	30.6	32.6	9.9	8.6	**4,847.4**
DAY	2017	30.0	28.0	25.0	4.0	31.0	29.0	30.0	31.0	29.0	31.0	30.0	31.0	**1,374.0**
H2O	2017	341.2	310.5	279.9	46.6	351.2	331.3	337.3	313.2	230.9	253.0	241.1	255.5	**16,455.6**
OIL	2017	57.0	53.0	45.9	7.5	59.6	59.6	59.7	59.7	59.5	72.2	72.8	91.7	**4,336.7**

UWI **100.16-01-004-22W1.02** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Manitoba Production
2017 To 2020

Licence **9634** Well Name **Tundra Regent Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.16-01-004-22W1.02** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **9635** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-04-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	8.8	0.0	0.0	5.0	0.0	6.0	30.8	29.8	30.8	**2,304.2**
H2O	2020	71.4	71.8	79.5	18.7	0.0	0.0	41.3	0.0	46.1	130.1	98.9	88.8	**12,528.8**
OIL	2020	22.6	16.1	15.3	5.9	0.0	0.0	10.3	0.0	11.5	41.0	25.4	22.4	**3,935.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,103.0**
H2O	2019	88.5	87.4	90.7	87.1	91.2	72.8	90.6	74.3	75.0	62.4	59.1	86.2	**11,882.2**
OIL	2019	26.2	25.9	21.7	16.7	17.4	20.3	17.2	26.1	26.3	38.0	36.3	10.4	**3,764.6**
DAY	2018	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,741.0**
H2O	2018	119.2	97.4	108.8	98.8	100.6	94.9	95.7	97.3	88.2	91.1	89.8	103.9	**10,916.9**
OIL	2018	16.7	21.6	24.9	24.9	25.4	29.1	26.8	27.4	26.4	26.8	19.7	11.7	**3,482.1**
DAY	2017	31.0	28.0	17.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,378.0**
H2O	2017	162.7	126.4	95.9	122.4	126.7	109.9	125.0	116.9	109.7	107.1	106.4	107.7	**9,731.2**
OIL	2017	10.7	18.7	24.9	39.4	31.7	38.7	25.9	31.9	29.1	31.3	28.6	27.9	**3,200.7**

Licence **9636** Well Name **10101906 Miniota** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-03-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**150.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,071.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**331.2**
DAY	2019	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**150.6**
H2O	2019	512.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,071.8**
OIL	2019	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**331.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**147.6**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,559.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**330.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	19.0	23.9	14.3	23.1	1.1	0.0	0.0	**147.6**
H2O	2017	0.0	0.0	0.0	0.0	0.0	4365.8	5694.2	2532.0	4081.0	180.4	0.0	0.0	**27,559.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	9.4	14.7	9.2	18.1	0.5	0.0	0.0	**330.1**

Licence **9637** Well Name **10101906 Miniota** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-03-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,660.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153,445.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,281.4**
DAY	2019	31.0	28.0	31.0	29.0	31.0	30.0	30.0	21.0	0.0	0.0	0.0	0.0	**1,660.2**
H2O	2019	2313.8	1911.7	2130.9	1999.5	2123.1	2203.0	2382.6	1647.5	0.0	0.0	0.0	0.0	**153,445.1**
OIL	2019	41.9	33.3	35.0	31.1	31.6	27.0	24.2	16.3	0.0	0.0	0.0	0.0	**14,281.4**
DAY	2018	30.6	27.9	30.9	30.0	25.8	29.3	30.9	31.0	19.0	31.0	30.0	30.0	**1,429.2**
H2O	2018	2563.4	2327.8	2602.3	2602.9	2228.2	2230.4	2259.2	2196.5	1352.9	2242.0	2540.1	2542.4	**136,733.0**
OIL	2018	100.4	90.7	102.2	100.0	84.9	87.7	71.6	64.6	37.6	52.6	49.0	50.6	**14,041.0**
DAY	2017	23.9	23.7	14.6	23.6	23.9	23.8	23.9	30.7	29.8	30.5	29.8	31.0	**1,082.8**
H2O	2017	2426.2	2267.7	1515.2	2459.2	2520.3	2388.0	2642.2	2530.9	2457.9	2415.4	2498.4	2570.9	**109,044.9**
OIL	2017	140.8	119.5	83.6	126.3	121.5	119.2	119.1	120.7	116.0	115.1	98.2	97.8	**13,149.1**

Licence **9638** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

Manitoba Production
2017 To 2020

Licence **9638** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.14-14-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay CC** Field Code **1** Pool Code **62CC** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**817.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,540.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**500.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**817.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,540.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**500.5**
DAY	2018	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**817.0**
H2O	2018	0.0	0.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,540.1**
OIL	2018	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**500.5**
DAY	2017	5.0	18.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	6.0	0.0	0.0	**816.0**
H2O	2017	15.3	201.5	254.1	224.7	231.4	243.7	248.3	237.3	214.8	40.8	0.0	0.0	**14,537.1**
OIL	2017	0.7	0.0	2.9	7.2	9.8	1.3	3.7	3.7	3.2	0.7	0.0	0.0	**500.3**

Licence **9639** Well Name **Birdtail Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-18-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	0.2	1.8	31.0	31.0	30.0	31.0	30.0	31.0	**2,472.9**
H2O	2020	351.6	335.4	288.8	253.2	5.3	32.0	319.2	307.7	309.4	316.7	298.4	257.4	**20,585.1**
OIL	2020	42.6	41.3	29.8	24.2	0.2	1.7	32.5	22.8	19.5	20.4	19.1	24.4	**2,794.2**
DAY	2019	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	**2,166.0**
H2O	2019	265.7	246.4	236.0	246.4	272.7	251.1	267.9	266.0	269.3	271.1	255.8	207.5	**17,510.0**
OIL	2019	38.7	34.9	34.3	35.5	26.4	26.5	30.1	31.0	32.8	33.5	30.4	25.0	**2,515.7**
DAY	2018	31.0	28.0	31.0	29.0	31.0	20.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,813.0**
H2O	2018	244.8	224.1	230.2	207.4	232.1	166.5	256.9	269.9	261.5	277.8	273.1	264.1	**14,454.1**
OIL	2018	27.7	24.0	38.8	37.9	41.7	24.9	40.6	42.2	31.1	32.5	29.5	32.1	**2,136.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,459.0**
H2O	2017	261.5	232.9	261.2	252.4	257.5	250.3	258.6	258.5	248.1	246.6	232.9	246.0	**11,545.7**
OIL	2017	33.5	30.0	34.0	32.7	37.2	36.3	34.8	31.5	33.6	36.3	35.2	32.1	**1,733.6**

Licence **9640** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-24-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	30.5	11.0	23.8	31.0	28.8	31.0	30.0	30.6	**2,436.5**
H2O	2020	62.6	54.5	60.8	58.2	66.2	23.1	47.4	55.2	49.6	54.1	51.3	52.8	**12,756.0**
OIL	2020	37.0	34.9	36.0	33.7	29.0	11.2	24.7	27.9	26.1	28.2	27.0	28.4	**7,408.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	12.0	29.0	31.0	30.0	29.0	**2,099.0**
H2O	2019	240.2	206.1	215.2	194.7	136.9	106.9	100.6	39.3	93.1	97.0	96.2	67.8	**12,120.2**
OIL	2019	68.0	64.0	66.0	59.4	64.3	59.1	59.0	23.3	59.0	64.0	65.9	40.8	**7,064.5**
DAY	2018	30.0	27.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	19.0	31.0	**1,757.0**
H2O	2018	111.6	84.8	85.9	82.3	80.5	71.2	65.3	64.6	62.1	50.1	87.7	438.9	**10,526.2**
OIL	2018	32.4	23.0	21.4	21.0	22.0	19.4	24.2	26.2	24.6	20.1	15.5	41.3	**6,371.7**
DAY	2017	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,408.0**
H2O	2017	166.3	174.7	317.7	308.3	356.9	336.9	184.1	152.7	128.1	150.2	139.8	118.7	**9,241.2**
OIL	2017	83.9	74.8	82.2	74.8	96.4	98.5	70.5	60.3	44.6	38.3	33.3	32.5	**6,080.6**

Licence **9641** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.06-10-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	24.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	25.8	30.0	31.0	**2,222.8**
H2O	2020	141.6	111.1	148.8	128.9	0.0	0.0	0.0	0.0	0.0	93.3	106.6	110.0	**21,321.0**
OIL	2020	5.5	4.3	5.9	9.3	0.0	0.0	0.0	0.0	0.0	11.9	11.9	12.4	**4,241.8**

Manitoba Production
2017 To 2020

Licence **9641** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.06-10-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	26.0	31.0	**2,020.0**
H2O	2019	127.9	116.2	138.5	155.2	133.1	116.2	116.4	121.1	111.8	114.9	99.7	138.3	**20,480.7**
OIL	2019	26.7	24.4	26.4	22.8	19.4	14.9	14.9	18.2	16.7	17.0	14.5	5.8	**4,180.6**
DAY	2018	31.0	28.0	26.0	5.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,663.0**
H2O	2018	259.1	236.3	215.9	41.6	236.5	189.4	180.5	191.1	172.2	164.5	149.6	147.0	**18,991.4**
OIL	2018	37.9	33.4	29.8	5.7	34.5	31.7	36.1	41.0	35.7	31.7	30.3	30.9	**3,958.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	28.0	31.0	30.0	29.0	31.0	30.0	31.0	**1,330.0**
H2O	2017	309.2	262.1	280.7	257.5	261.3	240.8	267.0	255.5	249.6	274.1	258.1	271.7	**16,807.7**
OIL	2017	55.2	45.1	48.8	40.7	39.5	37.8	42.9	40.3	39.6	43.0	42.1	42.6	**3,580.2**

Licence **9642** Well Name **Tundra Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-34-012-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**932.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,392.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,572.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**932.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,392.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,572.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**932.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,392.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,572.0**
DAY	2017	31.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**932.0**
H2O	2017	2242.6	1777.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,392.5**
OIL	2017	69.4	46.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,572.0**

Licence **9643** Well Name **Antler River Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-06-002-27W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3B M** Field Code **7** Pool Code **42M** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	30.0	30.0	31.0	30.0	31.0	**2,310.0**
H2O	2020	322.9	313.4	326.3	305.3	0.0	0.0	0.0	392.9	391.3	359.0	306.0	332.0	**25,361.3**
OIL	2020	20.6	13.1	17.2	15.7	0.0	0.0	0.0	29.6	7.5	11.1	23.0	17.5	**2,566.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	29.0	**2,037.0**
H2O	2019	399.5	319.5	344.0	315.9	324.5	299.7	319.0	315.2	295.6	338.9	314.1	319.3	**22,312.2**
OIL	2019	16.6	31.6	22.0	14.9	13.5	22.6	24.0	23.7	29.2	1.7	21.8	13.3	**2,410.8**
DAY	2018	30.0	28.0	31.0	16.0	0.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,675.0**
H2O	2018	250.7	237.1	263.5	123.7	0.0	347.9	409.0	412.5	386.0	397.0	388.9	365.1	**18,407.0**
OIL	2018	20.3	17.8	16.8	10.8	0.0	30.2	35.6	26.3	33.6	25.3	16.2	31.8	**2,175.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	28.0	31.0	27.0	31.0	**1,360.0**
H2O	2017	258.4	241.9	258.5	252.1	251.7	244.7	254.7	249.2	235.9	247.5	204.1	269.8	**14,825.6**
OIL	2017	22.5	15.4	22.5	21.9	24.9	27.2	16.3	18.8	15.1	13.0	25.2	17.2	**1,911.2**

Licence **9644** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	29.0	17.0	24.0	31.0	29.6	31.0	30.0	30.8	**2,365.3**
H2O	2020	45.4	43.6	42.0	44.6	43.5	52.2	35.6	45.9	42.0	60.6	57.4	65.8	**8,395.7**
OIL	2020	67.7	64.3	62.7	66.9	63.7	41.3	41.7	55.1	43.9	50.2	46.6	55.5	**10,695.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,022.0**
H2O	2019	53.3	40.0	39.6	31.4	45.7	50.5	47.1	40.3	35.9	42.0	37.5	45.5	**7,817.1**
OIL	2019	92.2	83.7	105.1	102.4	85.4	69.5	69.5	66.9	59.0	71.7	65.2	74.4	**10,036.0**

Manitoba Production
2017 To 2020

Licence **9644** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,659.0**
H2O	2018	61.7	57.1	63.6	64.7	68.1	65.4	61.4	61.9	58.3	62.1	56.2	61.7	**7,308.3**
OIL	2018	102.4	87.8	94.7	90.2	94.9	93.7	97.2	96.1	93.7	95.8	85.9	94.3	**9,091.0**
DAY	2017	30.0	28.0	28.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	29.0	**1,295.0**
H2O	2017	55.5	54.1	54.8	52.5	56.3	57.9	67.4	69.7	73.2	58.8	58.5	57.2	**6,566.1**
OIL	2017	129.6	121.8	120.9	130.6	130.3	122.1	94.8	95.5	94.8	98.8	96.1	92.5	**7,964.3**

Licence **9645** Well Name **TEI Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-03-003-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth X** Field Code **7** Pool Code **29X** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,037.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.1**
H2O	2020	10.4	15.2	12.2	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,129.7**
OIL	2020	1.2	0.1	0.4	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,018.7**
DAY	2019	20.5	28.0	20.0	30.0	31.0	3.0	31.0	31.0	30.0	31.0	30.0	0.0	**1,930.3**
GAS	2019	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.1**
H2O	2019	40.1	52.2	45.8	27.4	35.4	30.2	58.2	42.9	37.5	12.9	37.5	0.0	**7,087.6**
OIL	2019	3.9	0.0	1.5	1.6	1.7	1.5	1.6	1.5	1.4	4.0	1.5	0.0	**1,015.8**
DAY	2018	28.0	28.0	27.0	28.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,644.8**
GAS	2018	0.1	0.1	0.1	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	**54.0**
H2O	2018	60.0	85.8	66.8	54.1	55.3	50.0	55.1	53.1	54.2	52.1	52.2	51.2	**6,667.5**
OIL	2018	2.1	3.0	2.4	0.0	0.1	0.5	2.0	1.8	1.9	1.8	1.8	1.9	**995.6**
DAY	2017	27.0	28.0	26.0	30.0	29.0	27.0	31.0	31.0	27.0	31.0	27.0	31.0	**1,290.8**
GAS	2017	0.3	0.3	0.3	0.3	0.2	0.2	0.3	0.2	0.2	0.2	0.1	0.0	**53.1**
H2O	2017	73.1	67.7	67.0	65.6	59.5	58.7	63.9	60.2	57.7	63.1	64.6	40.9	**5,977.6**
OIL	2017	8.3	7.3	7.4	7.4	6.6	6.5	7.1	6.7	6.4	5.0	2.3	0.0	**976.3**

Licence **9646** Well Name **10101906 North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-27-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**555.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,894.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,179.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**555.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,894.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,179.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**555.4**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,894.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,179.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**555.4**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,894.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,179.2**

Licence **9647** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	12.5	11.0	0.0	0.0	0.0	12.0	30.0	31.0	**1,992.5**
H2O	2020	0.9	0.9	1.1	2.1	0.8	0.3	0.0	0.0	0.0	0.4	7.1	7.6	**1,201.3**
OIL	2020	8.0	7.5	9.0	15.7	6.4	2.4	0.0	0.0	0.0	2.6	51.9	55.5	**4,366.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,775.0**
H2O	2019	4.4	4.1	4.8	4.7	4.4	1.9	2.3	2.6	2.4	2.4	0.9	1.0	**1,180.1**

Manitoba Production
2017 To 2020

Licence **9647** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	31.2	29.0	30.9	30.7	29.7	14.9	21.1	26.2	24.6	23.5	8.8	8.9	**4,207.8**
DAY	2018	31.0	28.0	31.0	29.0	16.0	30.0	29.0	31.0	30.0	30.0	30.0	30.0	**1,413.0**
H2O	2018	2.4	1.8	2.1	1.9	1.1	2.0	8.2	7.9	4.4	3.5	3.6	3.6	**1,144.2**
OIL	2018	21.2	16.3	18.0	16.1	9.4	17.9	53.3	49.0	31.5	28.2	27.3	27.5	**3,928.3**
DAY	2017	31.0	28.0	31.0	29.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,068.0**
H2O	2017	2.0	2.2	4.0	3.5	2.7	2.1	2.4	1.9	1.7	3.4	4.7	5.0	**1,101.7**
OIL	2017	30.5	31.2	46.0	40.0	36.2	24.0	26.3	21.0	17.8	31.4	44.5	45.0	**3,612.6**

Licence **9648** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-24-011-27W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	29.0	29.9	0.0	11.5	0.0	0.0	10.7	30.9	29.9	31.0	**2,349.9**
H2O	2020	436.1	405.1	402.8	415.4	0.0	160.3	0.0	0.0	152.1	414.9	350.0	240.5	**32,237.6**
OIL	2020	12.1	11.3	11.4	12.1	0.0	4.7	0.0	0.0	4.4	11.7	8.9	2.3	**2,181.6**
DAY	2019	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,117.0**
H2O	2019	436.2	390.7	457.6	444.4	434.6	416.3	446.0	428.2	392.2	442.3	419.6	427.4	**29,260.4**
OIL	2019	11.6	11.0	12.9	12.1	12.1	11.5	12.0	12.3	10.9	12.6	12.4	12.0	**2,102.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**1,755.0**
H2O	2018	455.0	409.6	449.7	431.1	444.4	412.5	427.0	398.0	392.2	419.9	411.7	383.1	**24,124.9**
OIL	2018	12.8	12.0	13.6	13.1	13.2	12.1	12.2	11.5	11.2	11.6	11.3	10.1	**1,959.3**
DAY	2017	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**1,393.0**
H2O	2017	493.0	453.8	521.0	493.2	513.1	520.3	540.0	485.2	410.5	486.6	468.5	468.7	**19,090.7**
OIL	2017	13.9	12.6	14.5	14.1	14.9	14.8	15.5	13.9	11.9	13.4	13.0	13.2	**1,814.6**

Licence **9649** Well Name **Miniota Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-01-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole D Pool** Field Code **17** Pool Code **22D** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	3.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	2.0	23.2	0.0	**1,851.9**
H2O	2020	956.9	101.3	0.0	0.0	125.9	0.0	0.0	0.0	0.0	211.4	2060.7	0.0	**42,540.9**
OIL	2020	37.7	1.5	0.0	0.0	1.7	0.0	0.0	0.0	0.0	2.4	14.8	0.0	**13,360.9**
DAY	2019	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,791.7**
H2O	2019	373.4	336.0	369.7	348.1	339.1	330.9	336.7	305.7	293.8	286.5	261.1	831.4	**39,084.7**
OIL	2019	64.3	58.4	63.8	59.8	60.8	57.2	57.6	50.8	49.0	51.2	45.4	24.6	**13,302.8**
DAY	2018	30.5	27.9	30.9	29.9	30.9	29.9	30.7	25.0	30.0	31.0	30.0	30.0	**1,428.7**
H2O	2018	309.3	275.8	331.7	360.6	373.2	412.4	461.9	365.6	444.0	427.8	351.5	362.3	**34,672.3**
OIL	2018	54.5	49.5	59.2	65.1	69.9	76.9	62.0	47.1	54.4	58.8	64.2	66.1	**12,659.9**
DAY	2017	23.9	17.9	22.2	23.1	23.9	23.8	23.9	30.7	29.9	30.5	29.9	30.9	**1,072.0**
H2O	2017	777.9	405.8	612.2	623.2	695.0	596.5	717.5	391.0	361.3	483.8	443.0	377.2	**30,196.2**
OIL	2017	131.2	43.6	36.8	30.6	56.9	63.7	75.5	43.8	58.5	66.8	62.7	59.1	**11,932.2**

Licence **9650** Well Name **10101906 Miniota** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-03-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**439.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**84,380.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,086.8**
DAY	2019	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**439.7**
H2O	2019	367.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**84,380.7**
OIL	2019	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,086.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**436.7**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**84,013.2**

Manitoba Production
2017 To 2020

Licence **9650** Well Name **10101906 Miniota** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-03-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,083.1**
DAY	2017	4.2	0.0	4.4	21.7	23.8	22.5	23.9	25.5	24.6	16.3	0.0	0.0	**436.7**
H2O	2017	666.2	0.0	702.9	3467.7	3909.7	3515.0	4020.2	3189.8	3091.4	2026.7	0.0	0.0	**84,013.2**
OIL	2017	8.3	0.0	8.0	36.4	38.3	35.9	39.8	33.6	31.9	21.4	0.0	0.0	**2,083.1**

Licence **9651** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.07-09-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**2,477.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.7**
H2O	2020	2.6	0.0	11.1	6.6	5.7	6.2	7.0	6.1	4.1	3.0	3.3	5.0	**1,076.7**
OIL	2020	58.2	40.6	51.3	70.9	81.4	79.2	78.1	75.0	72.5	77.4	79.1	77.2	**5,863.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	29.0	30.0	**2,112.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.7**
H2O	2019	1.4	2.7	3.8	3.1	3.0	2.9	1.7	2.4	2.8	2.0	2.7	1.8	**1,016.0**
OIL	2019	57.5	50.3	56.9	59.8	62.3	61.2	60.7	60.8	59.7	58.0	54.4	59.7	**5,022.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	29.0	30.0	**1,751.0**
GAS	2018	0.1	0.3	0.8	0.5	0.3	0.4	0.2	0.1	0.0	0.0	0.0	0.0	**2.7**
H2O	2018	3.8	3.4	4.9	3.8	3.4	4.2	3.1	5.0	2.4	1.7	0.0	0.5	**985.7**
OIL	2018	62.0	55.8	60.8	58.1	61.9	57.5	58.8	58.3	58.4	56.2	57.7	61.4	**4,321.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,390.0**
H2O	2017	9.7	3.8	2.2	3.3	4.1	2.8	3.0	3.6	3.3	6.6	5.0	2.8	**949.5**
OIL	2017	99.3	83.2	84.9	76.4	76.6	73.6	71.6	70.3	63.6	66.6	65.3	64.3	**3,614.4**

Licence **9652** Well Name **East Manson Unit No. 5 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.05-16-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**906.0**
WIN	2020	100.5	82.2	85.6	87.7	100.3	100.8	96.1	112.6	108.6	110.7	106.1	109.8	**7,434.8**
WIN	2019	127.7	26.5	68.6	130.3	91.5	158.6	128.1	120.8	118.9	118.3	114.8	119.0	**6,233.8**
WIN	2018	119.6	109.7	118.6	126.0	133.2	129.4	138.0	0.0	123.7	126.0	117.6	99.3	**4,910.7**
WIN	2017	136.1	129.2	157.2	147.3	139.8	126.9	137.0	128.5	95.1	119.1	134.5	124.6	**3,569.6**

Licence **9653** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.15-29-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	0.0	0.0	28.6	31.0	26.4	31.0	30.0	30.8	**2,188.8**
H2O	2020	5.6	2.2	3.0	4.1	0.0	0.0	4.1	5.0	4.3	5.1	5.0	5.0	**765.9**
OIL	2020	31.9	24.3	32.7	44.1	0.0	0.0	41.1	49.9	43.7	46.2	41.9	42.3	**7,044.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	5.0	0.0	0.0	0.0	0.0	0.0	21.0	**1,890.1**
H2O	2019	5.7	4.9	5.4	5.1	5.1	0.8	0.0	0.0	0.0	0.0	0.0	3.3	**722.5**
OIL	2019	32.2	25.2	27.6	26.8	27.6	4.0	0.0	0.0	0.0	0.0	0.0	19.0	**6,646.1**
DAY	2018	14.0	20.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,713.1**
H2O	2018	8.4	15.7	11.0	9.6	9.3	7.5	8.5	9.8	9.2	9.8	7.9	5.6	**692.2**
OIL	2018	48.1	53.0	82.4	72.1	70.6	61.0	61.2	57.8	56.2	58.8	48.5	33.4	**6,483.7**
DAY	2017	31.0	28.0	30.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	24.0	**1,373.1**
H2O	2017	12.4	11.2	10.2	11.4	15.3	14.6	15.3	13.8	11.9	14.1	18.7	14.8	**579.9**
OIL	2017	90.6	94.4	95.3	107.5	107.0	102.4	99.1	94.1	88.5	86.0	95.7	83.5	**5,780.6**

Licence **9654** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-25-001-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Manitoba Production
2017 To 2020

Licence **9654** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-25-001-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	10.0	0.0	0.0	4.0	31.0	30.0	31.0	30.0	31.0	**2,378.0**
GAS	2020	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	**0.6**
H2O	2020	19.8	27.6	30.1	17.0	0.0	0.0	7.2	42.3	33.9	27.9	25.5	30.1	**8,099.9**
OIL	2020	35.0	37.3	29.9	17.0	0.0	0.0	6.4	61.0	33.3	60.2	63.8	49.0	**11,580.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,120.0**
H2O	2019	41.8	38.8	50.7	36.1	39.5	31.9	36.0	41.3	24.8	36.3	29.4	33.3	**7,838.5**
OIL	2019	49.3	44.2	41.5	41.4	44.0	42.1	67.5	41.3	30.2	39.2	36.1	35.2	**11,188.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,757.0**
H2O	2018	50.7	46.4	48.3	162.5	84.1	69.0	71.4	55.2	53.3	48.8	49.7	41.3	**7,398.6**
OIL	2018	67.2	60.1	63.7	36.9	82.9	73.0	62.7	58.3	57.7	59.7	49.7	46.7	**10,676.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,392.0**
H2O	2017	81.9	69.1	74.5	68.9	68.4	60.3	63.4	57.8	52.4	59.6	51.0	54.7	**6,617.9**
OIL	2017	96.6	84.4	91.0	84.2	83.6	72.3	81.0	77.8	76.1	72.8	69.0	66.8	**9,957.4**

Licence **9655** Well Name **East Manson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-03-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	4.0	22.0	30.0	31.0	29.3	30.8	30.8	29.8	30.8	30.0	31.0	**2,446.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.8**
H2O	2020	118.4	18.9	44.3	182.3	181.5	159.2	212.1	226.6	214.9	229.9	211.3	226.4	**11,047.3**
OIL	2020	0.0	0.0	115.6	408.3	420.0	390.8	499.4	511.1	507.1	513.7	499.1	514.8	**15,249.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	29.0	30.0	**2,117.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.8**
H2O	2019	177.1	161.1	166.3	154.3	156.8	149.6	141.2	137.1	124.6	120.8	116.3	120.6	**9,021.5**
OIL	2019	0.0	0.5	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,869.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	29.0	30.0	**1,756.0**
GAS	2018	0.1	0.3	0.6	0.5	0.3	0.4	0.3	0.0	0.0	0.0	0.0	0.0	**2.8**
H2O	2018	218.0	226.4	248.9	216.3	229.3	218.5	220.6	194.7	200.4	204.2	190.4	188.0	**7,295.7**
OIL	2018	54.6	40.7	40.2	28.2	18.3	16.6	16.6	6.5	2.4	0.0	0.0	0.0	**10,868.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,395.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.1	0.1	0.0	0.0	0.0	**0.3**
H2O	2017	189.5	154.1	163.4	152.8	178.7	194.5	202.6	195.1	195.4	204.5	206.4	222.0	**4,740.0**
OIL	2017	220.7	184.0	176.8	162.2	150.5	126.7	112.8	104.6	85.3	78.4	53.3	59.5	**10,644.0**

Licence **9656** Well Name **East Manson Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-03-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**931.0**
WIN	2020	378.3	364.7	351.1	336.5	362.6	327.3	332.1	324.0	296.7	291.3	258.2	255.7	**34,990.3**
WIN	2019	214.6	187.4	113.3	64.1	128.0	120.4	125.3	122.6	120.5	119.4	273.4	428.2	**31,111.8**
WIN	2018	748.4	664.4	668.3	602.1	614.7	540.4	578.6	0.0	552.0	329.6	278.1	246.9	**29,094.6**
WIN	2017	1360.8	1180.1	974.1	891.1	1122.6	1042.0	1054.1	1021.2	981.1	942.7	836.1	748.4	**23,271.1**

Licence **9657** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	26.0	7.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	**2,125.0**
H2O	2020	0.0	11.3	2.3	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	**3,401.7**
OIL	2020	0.0	8.5	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,167.8**
DAY	2019	31.0	28.0	31.0	26.0	31.0	30.0	31.0	10.0	25.0	19.0	22.0	21.0	**2,091.0**
H2O	2019	18.5	11.3	15.5	74.5	23.5	19.0	19.8	6.3	10.8	7.5	8.8	8.1	**3,387.9**

Manitoba Production
2017 To 2020

Licence **9657** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	14.7	14.5	15.0	33.9	6.4	11.0	11.2	3.3	5.9	4.6	4.9	3.9	**2,157.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,786.0**
H2O	2018	18.6	16.8	18.6	18.0	18.6	18.0	18.6	14.8	14.4	8.7	8.7	16.1	**3,164.3**
OIL	2018	12.4	11.2	12.4	12.0	12.4	12.0	12.4	9.9	9.5	9.6	9.4	15.3	**2,028.3**
DAY	2017	31.0	28.0	31.0	30.0	20.0	21.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,421.0**
H2O	2017	27.9	25.2	27.1	22.2	54.0	134.6	92.9	22.3	14.9	20.8	18.6	31.6	**2,974.4**
OIL	2017	18.6	16.8	18.6	14.8	6.0	24.2	19.1	15.5	14.9	13.9	12.0	12.4	**1,889.8**

Licence **9658** Well Name **Daly Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-25-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	7.0	31.0	30.0	31.0	15.0	30.3	31.0	29.8	31.0	30.0	14.0	**2,311.1**
H2O	2020	785.6	176.6	807.3	641.9	439.0	184.9	355.4	341.9	288.2	218.9	164.5	74.1	**20,796.9**
OIL	2020	9.3	0.7	25.7	32.7	25.2	8.9	12.6	14.3	17.9	23.3	21.1	9.6	**5,610.5**
DAY	2019	31.0	28.0	31.0	30.0	13.0	30.0	22.0	31.0	27.0	31.0	30.0	31.0	**2,000.0**
H2O	2019	304.6	296.6	385.7	559.3	235.3	930.3	437.4	627.9	640.2	496.0	577.9	573.2	**16,318.6**
OIL	2019	40.9	28.2	37.1	18.3	7.2	15.8	11.3	12.4	10.9	22.9	16.4	12.2	**5,409.2**
DAY	2018	31.0	28.0	31.0	30.0	29.0	27.0	31.0	23.0	30.0	31.0	30.0	31.0	**1,665.0**
H2O	2018	77.2	53.6	40.9	49.4	49.1	32.8	44.2	16.2	69.2	168.3	160.7	258.7	**10,254.2**
OIL	2018	43.7	29.4	25.7	23.0	22.4	17.5	20.6	8.5	24.9	37.1	34.4	40.6	**5,175.6**
DAY	2017	31.0	28.0	30.0	30.0	31.0	28.0	31.0	13.0	13.0	16.0	5.0	28.0	**1,313.0**
H2O	2017	95.2	103.3	97.8	85.2	88.9	65.9	69.1	26.3	31.3	36.8	11.5	75.7	**9,233.9**
OIL	2017	42.8	31.1	45.8	38.6	51.4	53.0	56.6	19.6	20.1	27.6	8.3	45.7	**4,847.8**

Licence **9659** Well Name **Daly Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-25-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	30.0	31.0	25.0	31.0	31.0	29.8	31.0	30.0	31.0	**2,380.8**
H2O	2020	368.4	370.6	364.4	339.5	337.7	262.1	276.4	324.8	340.4	327.8	279.2	294.5	**11,536.2**
OIL	2020	105.7	22.8	8.7	27.9	25.4	17.2	40.1	44.0	40.9	38.4	30.6	31.0	**8,882.4**
DAY	2019	31.0	28.0	31.0	25.0	4.0	30.0	30.0	31.0	25.0	29.0	27.0	31.0	**2,021.0**
H2O	2019	629.0	540.4	563.3	288.6	38.7	545.3	529.1	500.4	392.7	397.2	330.4	287.8	**7,650.4**
OIL	2019	43.9	33.1	39.4	28.0	4.2	32.8	28.3	25.5	17.0	19.5	5.7	113.6	**8,449.7**
DAY	2018	31.0	28.0	30.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,699.0**
H2O	2018	9.8	4.1	5.0	6.8	7.5	5.5	6.7	5.2	260.1	505.3	662.3	678.5	**2,607.5**
OIL	2018	59.7	29.9	41.7	41.9	46.0	40.0	42.3	37.6	49.7	53.7	52.2	46.2	**8,058.7**
DAY	2017	31.0	28.0	30.0	30.0	31.0	28.0	21.0	17.0	30.0	31.0	3.0	31.0	**1,337.0**
H2O	2017	5.9	6.5	9.8	13.0	11.7	8.1	5.5	3.7	8.0	8.0	0.8	12.1	**450.7**
OIL	2017	154.8	112.5	154.2	128.1	87.0	58.3	41.1	24.5	50.9	59.7	6.3	66.3	**7,517.8**

Licence **9660** Well Name **Daly Unit No. 13 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-25-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,149.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**880.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,799.1**
WIN	2020	493.1	454.0	448.0	429.0	391.0	303.0	471.0	583.0	427.6	322.0	334.0	300.0	**23,209.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**879.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**880.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,799.1**
WIN	2019	675.0	693.0	709.0	722.0	599.0	545.0	577.0	503.0	439.0	450.8	454.0	398.0	**18,254.0**

Manitoba Production
2017 To 2020

Licence **9660** Well Name **Daly Unit No. 13 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-25-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	15.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**879.0**
H2O	2018	5.7	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**880.9**
OIL	2018	34.3	13.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,799.1**
WIN	2018	0.0	0.0	0.0	1762.2	1445.0	1509.0	1481.0	1259.0	1149.0	728.0	1096.0	1060.0	**11,489.2**
DAY	2017	9.0	0.0	0.0	3.0	0.0	7.0	31.0	17.0	24.0	31.0	0.0	1.0	**858.0**
H2O	2017	1.3	0.0	0.0	0.5	0.0	1.5	8.1	6.1	10.8	13.4	0.0	0.5	**873.4**
OIL	2017	16.0	0.0	0.0	5.0	0.0	10.4	60.8	41.0	38.8	56.9	0.0	1.8	**3,751.6**

Licence **9662** Well Name **Waskada Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	25.0	24.0	31.0	29.0	9.2	10.2	23.3	29.0	30.0	29.6	30.0	31.0	**2,365.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74.3**
H2O	2020	13.0	16.3	20.0	7.9	3.5	6.4	11.9	28.0	33.3	31.8	30.4	30.4	**4,109.7**
OIL	2020	40.6	37.8	64.3	48.0	12.8	12.0	35.2	44.2	37.2	37.9	40.4	37.4	**18,240.4**
DAY	2019	31.0	27.0	31.0	30.0	23.0	28.0	31.0	29.0	28.0	31.0	25.0	31.0	**2,064.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74.3**
H2O	2019	7.9	14.3	18.9	17.3	15.7	20.7	23.1	21.5	9.4	6.7	1.2	11.8	**3,876.8**
OIL	2019	97.3	76.1	74.3	91.9	57.5	64.1	73.3	58.2	51.9	54.2	20.9	44.5	**17,792.6**
DAY	2018	30.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,719.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74.3**
H2O	2018	64.0	59.3	60.3	50.1	31.9	6.8	7.9	8.5	10.1	13.0	9.1	8.6	**3,708.3**
OIL	2018	121.4	114.8	118.4	95.7	58.5	95.2	119.1	100.9	89.4	93.4	92.8	93.2	**17,028.4**
DAY	2017	31.0	28.0	16.0	25.0	31.0	27.0	30.0	14.0	12.0	31.0	29.0	29.0	**1,361.0**
GAS	2017	6.9	6.5	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74.3**
H2O	2017	83.0	65.1	36.2	72.9	82.4	69.8	79.2	35.2	27.0	66.3	60.4	59.5	**3,378.7**
OIL	2017	209.0	188.9	106.3	174.4	179.9	145.9	142.9	64.8	53.6	132.1	126.3	107.7	**15,835.6**

Licence **9663** Well Name **TEI Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-36-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	31.0	27.0	10.0	25.0	31.0	30.0	30.0	5.0	0.0	2.0	**2,195.2**
GAS	2020	0.0	0.0	0.0	2.7	1.0	2.5	3.1	3.0	3.0	3.0	0.0	0.0	**208.5**
H2O	2020	36.5	67.9	138.9	104.3	1.7	132.6	89.2	58.1	60.9	24.7	0.0	1.8	**8,464.1**
OIL	2020	5.9	33.1	32.1	11.6	4.6	23.2	29.8	24.8	20.3	15.7	0.0	0.0	**3,237.7**
DAY	2019	27.0	28.0	31.0	30.0	31.0	30.0	31.0	21.0	25.0	28.0	30.0	31.0	**1,945.2**
GAS	2019	0.8	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**190.2**
H2O	2019	73.0	58.6	44.8	76.0	62.3	83.6	78.5	22.5	52.3	33.9	40.9	57.6	**7,747.5**
OIL	2019	23.9	20.4	15.2	22.3	25.4	29.7	20.0	15.1	17.1	20.1	15.1	15.9	**3,036.6**
DAY	2018	30.0	28.0	29.0	28.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,602.2**
GAS	2018	3.7	0.8	0.6	3.5	3.8	3.5	3.8	3.8	3.7	3.8	3.6	0.6	**188.7**
H2O	2018	71.3	64.0	69.4	61.1	61.8	57.2	62.6	59.6	55.8	60.4	54.3	54.4	**7,063.5**
OIL	2018	18.2	20.9	17.7	19.9	20.2	18.7	20.5	19.4	18.2	19.7	17.6	17.8	**2,796.4**
DAY	2017	31.0	28.0	28.0	30.0	28.0	27.0	31.0	31.0	26.0	31.0	27.0	31.0	**1,244.2**
GAS	2017	1.0	1.0	1.0	1.0	3.7	2.4	4.1	4.0	3.4	0.9	3.4	4.0	**153.5**
H2O	2017	89.3	81.4	84.0	82.9	79.8	75.7	82.2	82.2	68.6	77.0	70.6	76.4	**6,331.6**
OIL	2017	29.1	26.6	27.5	27.1	26.2	24.5	28.4	25.2	22.4	25.1	18.0	25.0	**2,567.6**

Licence **9664** Well Name **Waskada Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-15-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2017 To 2020

Licence **9664** Well Name **Waskada Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-15-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	18.0	28.0	18.0	3.0	0.0	0.0	0.0	0.0	1.0	30.6	30.0	28.5	**2,061.1**
H2O	2020	8.7	9.8	6.9	0.6	0.0	0.0	0.0	0.0	0.9	11.9	8.9	6.7	**1,594.4**
OIL	2020	16.1	18.2	12.8	4.0	0.0	0.0	0.0	0.0	3.2	18.7	13.8	14.1	**6,000.3**
DAY	2019	19.0	25.0	27.0	23.0	31.0	30.0	31.0	30.0	29.0	17.0	0.0	12.0	**1,904.0**
H2O	2019	4.3	103.9	34.3	30.1	22.3	12.8	12.3	10.8	9.9	4.9	0.0	7.8	**1,540.0**
OIL	2019	8.0	28.8	36.7	33.0	36.0	35.0	31.7	28.0	25.8	12.8	0.0	18.2	**5,899.4**
DAY	2018	25.0	13.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,630.0**
H2O	2018	5.0	3.2	8.7	15.8	1.6	1.0	5.5	6.7	6.0	6.4	5.8	5.6	**1,286.6**
OIL	2018	22.6	14.4	17.0	11.7	24.3	23.6	17.5	16.7	15.0	15.7	14.4	13.8	**5,605.4**
DAY	2017	31.0	28.0	26.0	14.0	31.0	13.0	22.0	31.0	30.0	31.0	30.0	28.0	**1,290.0**
H2O	2017	10.4	9.1	7.8	5.2	9.1	5.7	5.8	15.5	7.1	6.1	5.4	4.8	**1,215.3**
OIL	2017	33.1	29.1	24.7	16.6	28.9	18.1	18.8	20.2	25.3	27.6	24.1	21.8	**5,398.7**

Licence **9666** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-08-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	16.0	10.0	18.0	0.0	5.0	4.0	5.0	4.0	5.0	4.0	5.7	4.1	**2,079.8**
H2O	2020	22.0	18.0	22.4	0.0	13.2	12.0	19.0	9.0	4.1	8.2	25.9	9.6	**17,037.6**
OIL	2020	5.5	4.5	5.6	0.0	3.3	3.0	3.0	3.0	13.9	1.4	0.5	2.4	**4,395.7**
DAY	2019	17.0	16.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	16.0	26.0	20.0	**1,999.0**
H2O	2019	15.9	23.2	27.7	26.0	25.6	25.0	21.5	19.8	35.1	28.7	49.6	39.6	**16,874.2**
OIL	2019	6.1	8.8	10.5	9.4	9.8	9.5	11.0	13.2	23.4	6.7	12.4	9.9	**4,349.6**
DAY	2018	23.0	28.0	31.0	12.0	6.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,691.0**
H2O	2018	96.9	90.2	81.1	28.5	30.8	65.2	48.5	44.3	41.8	40.0	38.0	35.9	**16,536.5**
OIL	2018	17.7	10.2	7.4	1.5	1.7	19.3	18.3	17.2	16.3	15.1	14.3	13.6	**4,218.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	27.0	**1,377.0**
H2O	2017	136.2	119.2	123.9	104.3	106.4	109.3	111.5	111.4	102.7	111.9	99.5	83.2	**15,895.3**
OIL	2017	30.3	23.3	24.1	36.7	26.1	15.2	15.5	15.6	14.3	15.6	22.5	20.8	**4,066.3**

Licence **9667** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-08-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	20.0	29.0	31.0	8.0	0.0	0.0	0.0	0.0	0.0	20.0	30.0	30.9	**2,056.9**
H2O	2020	65.0	91.7	84.3	23.1	0.0	0.0	0.0	0.0	0.0	116.6	119.6	115.5	**11,069.6**
OIL	2020	30.6	41.2	39.7	9.7	0.0	0.0	0.0	0.0	0.0	49.5	45.3	34.6	**7,063.0**
DAY	2019	22.0	18.0	0.0	0.0	0.0	0.0	0.0	21.0	30.0	30.0	30.0	22.0	**1,888.0**
H2O	2019	67.7	62.4	0.0	0.0	0.0	0.0	0.0	128.0	136.4	118.9	103.2	82.6	**10,453.8**
OIL	2019	20.8	20.8	0.0	0.0	0.0	0.0	0.0	57.8	47.8	48.6	43.6	38.9	**6,812.4**
DAY	2018	23.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,715.0**
H2O	2018	93.6	98.0	99.4	94.1	95.5	95.6	100.8	105.3	98.5	108.5	98.0	95.9	**9,754.6**
OIL	2018	44.5	42.0	43.5	42.4	43.0	36.4	41.3	33.3	29.6	31.0	32.7	32.1	**6,534.1**
DAY	2017	30.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	28.0	**1,363.0**
H2O	2017	119.7	107.1	117.7	105.6	101.0	94.4	99.2	82.1	98.9	99.9	96.2	86.7	**8,571.4**
OIL	2017	56.8	53.4	58.8	56.4	59.5	55.6	58.3	48.4	58.2	58.7	51.8	45.8	**6,082.3**

Licence **9668** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-31-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	27.0	31.0	2.3	2.0	1.0	0.0	0.0	0.0	0.0	13.0	29.7	**2,132.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.0**
H2O	2020	3.8	1.8	2.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	1.3	1.4	**4,060.3**

Manitoba Production
2017 To 2020

Licence **9668** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-31-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	8.7	3.9	3.6	0.3	0.2	0.1	0.0	0.0	0.0	0.0	2.9	10.8	**5,941.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,995.1**
GAS	2019	0.3	0.3	0.3	0.3	0.0	1.7	1.4	0.5	0.2	0.0	0.0	0.0	**25.0**
H2O	2019	23.5	8.0	6.4	6.1	2.6	0.7	0.6	0.7	0.3	0.3	0.2	3.7	**4,049.6**
OIL	2019	36.2	20.9	19.5	16.8	7.7	2.4	2.5	1.7	1.4	1.5	0.8	9.8	**5,911.2**
DAY	2018	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	26.0	30.0	31.0	**1,631.1**
GAS	2018	1.1	0.4	1.4	2.5	0.9	0.9	0.9	0.9	0.5	0.5	0.8	0.8	**20.0**
H2O	2018	9.1	2.8	31.7	46.2	31.3	10.8	10.5	8.1	1.8	80.5	39.9	33.1	**3,996.5**
OIL	2018	12.9	5.7	28.9	37.2	29.5	12.4	12.2	11.4	4.6	62.1	56.2	47.1	**5,790.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,281.1**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.6	2.5	2.8	0.7	1.0	0.4	0.4	**8.4**
H2O	2017	2.8	1.8	17.5	28.5	33.2	41.1	15.2	7.2	7.9	9.9	11.9	11.8	**3,690.7**
OIL	2017	5.3	5.6	35.5	73.1	56.8	58.3	28.6	16.0	16.1	17.9	17.8	16.9	**5,469.8**

Licence **9669** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-04-003-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth S** Field Code **7** Pool Code **29S** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	15.0	28.0	31.0	29.0	10.0	23.0	31.0	31.0	30.0	5.0	0.0	2.0	**2,180.3**
GAS	2020	0.0	0.0	0.0	14.1	4.9	11.2	15.1	15.1	14.6	14.0	0.0	0.0	**418.8**
H2O	2020	4.2	55.1	85.2	64.8	35.2	58.5	21.7	23.1	32.2	8.7	0.0	1.9	**5,700.1**
OIL	2020	1.8	26.0	12.7	7.2	3.9	17.4	32.5	34.8	13.8	4.3	0.0	0.0	**2,665.7**
DAY	2019	29.0	28.0	8.9	30.0	31.0	30.0	31.0	31.0	30.0	12.0	12.0	31.0	**1,945.3**
GAS	2019	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**329.8**
H2O	2019	29.9	3.6	18.9	13.1	28.3	21.1	25.3	22.1	19.3	7.1	6.9	15.8	**5,309.5**
OIL	2019	9.2	2.9	5.6	5.8	8.6	14.1	8.3	7.7	6.4	2.1	2.3	7.8	**2,511.3**
DAY	2018	29.0	28.0	30.0	28.0	31.0	28.0	31.0	27.0	30.0	31.0	30.0	31.0	**1,641.4**
GAS	2018	15.4	1.1	0.8	14.4	15.8	14.3	15.7	14.0	15.1	15.6	15.0	0.4	**329.4**
H2O	2018	100.0	100.3	89.6	0.0	0.0	27.8	54.4	51.3	41.3	42.2	35.2	34.5	**5,098.1**
OIL	2018	22.1	30.5	22.4	22.2	20.8	16.6	16.7	10.6	12.6	12.9	10.8	10.5	**2,430.5**
DAY	2017	28.0	28.0	29.0	30.0	28.0	27.0	31.0	31.0	27.0	31.0	27.0	24.0	**1,287.4**
GAS	2017	0.5	0.4	0.4	14.6	13.9	7.7	15.4	15.5	13.4	0.3	13.7	13.2	**191.8**
H2O	2017	38.4	35.5	35.8	35.1	29.8	30.7	29.4	30.2	24.8	26.4	26.8	0.0	**4,521.5**
OIL	2017	12.6	11.6	11.6	11.5	9.7	10.0	9.6	9.9	8.1	8.6	3.8	34.6	**2,221.8**

Licence **9670** Well Name **Waskada Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-15-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	16.0	29.0	31.0	29.8	0.0	0.0	0.0	0.0	1.8	30.5	29.8	24.2	**2,106.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.1**
H2O	2020	2.1	4.1	5.1	9.3	0.0	0.0	0.0	0.0	0.9	8.6	10.3	6.1	**2,818.0**
OIL	2020	7.6	13.9	17.8	11.5	0.0	0.0	0.0	0.0	0.3	15.0	7.8	4.8	**5,843.0**
DAY	2019	28.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,914.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.1**
H2O	2019	16.3	5.6	6.6	8.6	8.5	5.9	5.9	3.4	3.7	5.4	4.4	4.7	**2,771.5**
OIL	2019	30.8	20.7	25.9	25.2	23.3	23.6	24.5	21.6	19.7	17.1	16.6	16.2	**5,764.3**
DAY	2018	16.0	8.0	31.0	24.0	23.0	29.0	25.0	31.0	30.0	31.0	30.0	31.0	**1,553.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.1**
H2O	2018	38.9	123.1	150.2	83.0	24.9	20.3	27.8	21.4	31.6	44.7	24.4	23.3	**2,692.5**
OIL	2018	6.5	16.0	75.6	66.4	43.3	41.0	33.2	27.5	31.6	35.2	24.1	26.1	**5,499.1**
DAY	2017	31.0	28.0	23.0	30.0	26.0	24.0	28.0	23.0	30.0	31.0	23.0	21.0	**1,244.0**
GAS	2017	2.1	2.1	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.1**
H2O	2017	29.3	26.2	18.8	28.3	20.4	7.3	5.9	5.9	7.2	7.6	5.4	5.0	**2,078.9**

Manitoba Production
2017 To 2020

Licence **9670** Well Name **Waskada Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-15-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	64.7	60.3	42.3	65.6	56.8	46.3	36.9	36.1	47.2	50.4	38.0	29.8	**5,072.6**

Licence **9671** Well Name **Tundra et al Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-22-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	31.0	3.0	0.0	0.0	4.7	31.0	30.0	29.3	27.1	29.7	**2,169.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.4**
H2O	2020	145.8	168.9	189.9	17.6	0.0	0.0	21.5	272.5	267.3	165.3	107.6	121.1	**11,935.2**
OIL	2020	126.8	133.3	105.8	8.5	0.0	0.0	6.7	109.2	119.3	113.4	82.8	98.0	**12,256.0**
DAY	2019	21.0	21.0	23.0	26.0	21.0	29.0	31.0	29.0	30.0	30.0	30.0	31.0	**1,926.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.4**
H2O	2019	187.8	193.3	190.1	236.0	239.8	389.7	301.9	193.8	163.1	165.7	153.0	135.8	**10,457.7**
OIL	2019	81.8	72.0	84.0	115.3	62.5	86.4	115.6	129.9	136.4	141.1	155.0	134.1	**11,352.2**
DAY	2018	31.0	28.0	30.0	29.0	30.0	25.0	31.0	31.0	23.0	0.0	0.0	0.0	**1,604.0**
GAS	2018	0.5	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.0	0.0	0.0	**10.6**
H2O	2018	40.0	34.8	35.7	26.7	25.0	24.3	33.3	34.8	27.0	0.0	0.0	0.0	**7,907.7**
OIL	2018	75.0	56.6	46.7	47.0	51.0	35.8	43.0	40.5	30.0	0.0	0.0	0.0	**10,038.1**
DAY	2017	31.0	28.0	30.0	30.0	31.0	27.0	29.0	24.0	25.0	14.0	30.0	29.0	**1,346.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	2.4	0.5	0.5	0.5	0.5	0.5	0.5	**5.4**
H2O	2017	64.2	59.0	60.6	64.2	64.2	51.0	45.4	28.5	41.3	25.6	52.2	40.5	**7,626.1**
OIL	2017	85.8	79.6	87.4	93.0	91.0	61.3	56.4	41.6	70.5	41.8	82.3	72.9	**9,612.5**

Licence **9672** Well Name **Tundra et al Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.04-22-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	31.0	30.0	10.4	25.3	27.5	31.0	30.0	28.6	27.1	29.7	**2,261.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.5**
H2O	2020	201.8	147.0	152.2	155.2	60.7	150.8	157.1	172.6	187.7	151.6	132.4	146.9	**12,328.8**
OIL	2020	27.8	67.0	56.0	51.8	17.1	41.3	37.1	36.2	45.3	52.1	46.7	49.9	**9,968.6**
DAY	2019	31.0	28.0	29.0	29.0	21.0	29.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,933.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.5**
H2O	2019	94.9	89.7	89.2	94.8	66.4	242.9	256.1	202.7	200.2	188.3	169.2	175.0	**10,512.8**
OIL	2019	70.9	92.0	94.9	82.9	39.6	101.2	150.4	127.4	125.7	114.9	75.1	75.9	**9,440.3**
DAY	2018	31.0	27.0	30.0	29.0	30.0	25.0	31.0	31.0	30.0	31.0	22.0	27.0	**1,584.0**
GAS	2018	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**17.7**
H2O	2018	109.8	105.5	124.5	120.2	125.6	83.5	104.8	104.1	95.3	82.2	59.4	73.0	**8,643.4**
OIL	2018	149.0	111.7	119.5	121.0	122.5	93.7	105.4	102.9	95.0	94.9	61.9	60.6	**8,289.4**
DAY	2017	0.0	0.0	23.0	30.0	31.0	24.0	31.0	31.0	25.0	14.0	30.0	31.0	**1,240.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	6.9	0.6	0.6	0.6	0.6	0.6	0.6	**10.5**
H2O	2017	0.0	0.0	170.1	293.4	274.1	181.7	202.7	59.2	93.0	59.6	121.7	114.7	**7,455.5**
OIL	2017	0.0	0.0	156.4	304.0	305.9	175.4	222.1	90.6	147.9	85.2	167.8	155.1	**7,051.3**

Licence **9673** Well Name **Ewart Unit No. 9 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.05-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	29.7	30.8	29.7	30.8	29.9	29.9	30.8	30.0	30.9	**2,389.5**
H2O	2020	2.3	3.6	2.7	8.6	3.6	3.2	1.9	13.8	5.2	4.6	2.7	2.8	**1,888.2**
OIL	2020	117.5	118.5	83.0	120.5	106.9	83.5	127.2	82.8	78.1	85.7	146.2	127.9	**17,799.2**
DAY	2019	30.0	28.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,027.0**
H2O	2019	14.0	14.4	4.4	8.8	3.1	7.3	5.4	3.6	2.6	7.4	6.5	2.7	**1,833.2**
OIL	2019	128.5	120.0	114.4	100.7	137.1	184.6	159.8	70.3	105.7	88.9	117.3	114.8	**16,521.4**

Manitoba Production
2017 To 2020

Licence **9673** Well Name **Ewart Unit No. 9 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.05-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	31.0	24.0	30.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,669.0**
H2O	2018	15.7	5.1	6.6	8.7	7.3	2.6	4.4	8.7	19.0	6.3	5.8	8.3	**1,753.0**
OIL	2018	250.1	155.9	216.4	166.3	210.2	144.2	182.8	170.4	163.1	152.9	155.1	165.1	**15,079.3**
DAY	2017	31.0	26.0	25.0	25.0	29.0	24.0	31.0	31.0	30.0	30.0	30.0	29.0	**1,315.0**
H2O	2017	22.9	28.9	38.4	75.9	80.9	95.7	93.1	21.4	17.3	12.3	17.8	15.3	**1,654.5**
OIL	2017	310.2	162.8	156.8	253.4	257.5	200.7	248.6	256.3	264.2	254.1	224.0	209.2	**12,946.8**

Licence **9675** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	4.8	0.0	0.0	0.0	0.0	0.0	15.8	30.0	31.0	**1,656.6**
H2O	2020	37.0	9.6	9.7	1.7	0.0	0.0	0.0	0.0	0.0	18.9	103.7	9.9	**1,187.5**
OIL	2020	63.0	23.3	23.6	3.8	0.0	0.0	0.0	0.0	0.0	176.9	202.8	116.7	**8,919.5**
DAY	2019	0.0	0.0	31.0	0.0	0.0	0.0	0.0	23.0	28.0	31.0	30.0	31.0	**1,484.0**
H2O	2019	0.0	0.0	3.1	0.0	0.0	0.0	0.0	58.9	20.9	23.7	23.7	55.8	**997.0**
OIL	2019	0.0	0.0	27.1	0.0	0.0	0.0	0.0	198.3	190.8	204.2	200.4	135.1	**8,309.4**
DAY	2018	30.0	28.0	31.0	30.0	31.0	30.0	9.0	0.0	0.0	0.0	2.0	0.0	**1,310.0**
H2O	2018	9.1	7.6	5.7	5.7	6.2	4.6	1.0	0.0	0.0	0.0	0.2	0.0	**810.9**
OIL	2018	34.4	33.5	38.8	39.6	43.8	38.6	9.0	0.0	0.0	0.0	1.9	0.0	**7,353.5**
DAY	2017	31.0	28.0	31.0	30.0	28.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**1,119.0**
H2O	2017	14.2	10.5	8.3	8.8	7.8	28.9	7.7	8.0	9.9	10.9	9.6	9.9	**770.8**
OIL	2017	69.5	62.2	57.1	58.2	50.6	85.3	53.4	30.8	39.4	42.8	37.7	35.3	**7,113.9**

Licence **9676** Well Name **Ewart Unit No. 9 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.13-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	29.8	30.8	29.4	29.4	30.9	29.7	30.7	27.8	30.9	**2,432.4**
H2O	2020	181.6	229.3	234.1	266.5	336.9	336.8	312.3	347.2	352.3	373.4	371.8	448.9	**7,564.5**
OIL	2020	128.3	131.7	135.0	130.6	142.4	186.7	188.5	186.9	172.0	170.6	122.7	117.0	**23,258.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,073.0**
H2O	2019	8.2	44.0	57.1	69.4	81.9	102.0	110.7	110.7	134.7	145.6	206.0	199.6	**3,773.4**
OIL	2019	190.8	151.5	179.4	178.7	77.8	74.4	213.0	225.8	179.3	148.9	133.6	120.9	**21,446.1**
DAY	2018	31.0	25.0	31.0	24.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	31.0	**1,708.0**
H2O	2018	10.5	8.5	19.4	15.7	10.6	15.3	12.2	7.0	8.1	6.5	12.5	5.3	**2,503.5**
OIL	2018	286.8	238.6	332.3	264.2	289.1	257.4	269.2	274.6	247.3	238.9	205.6	180.3	**19,572.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**1,354.0**
H2O	2017	15.1	16.5	13.2	11.1	12.0	13.0	11.3	21.6	20.1	14.3	20.9	12.5	**2,371.9**
OIL	2017	471.9	470.6	396.7	357.1	372.0	403.3	355.8	330.8	330.8	275.6	286.4	262.9	**16,487.7**

Licence **9679** Well Name **Birdtail Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-05-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	0.2	1.8	31.0	31.0	30.0	31.0	19.3	12.2	**2,413.4**
H2O	2020	215.1	208.1	243.5	245.7	5.0	31.0	309.7	273.3	256.9	278.6	169.2	109.4	**14,413.1**
OIL	2020	29.6	27.8	41.9	47.6	0.3	3.3	64.0	50.3	52.6	60.4	36.4	23.2	**5,939.5**
DAY	2019	25.0	26.0	27.0	18.0	15.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,136.0**
H2O	2019	201.6	204.0	209.3	134.1	122.9	229.6	220.4	224.0	240.4	238.3	219.9	233.0	**12,067.6**
OIL	2019	43.5	44.4	46.9	31.1	24.3	59.3	65.6	67.2	47.2	49.3	48.9	53.7	**5,502.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	26.0	31.0	30.0	29.0	29.0	29.0	30.0	**1,813.0**
H2O	2018	165.4	156.2	176.6	181.5	202.7	195.8	205.1	224.2	220.1	224.3	243.2	244.2	**9,590.1**
OIL	2018	46.5	44.4	50.8	63.3	76.9	61.8	72.3	58.6	53.8	56.3	54.5	54.4	**4,920.7**

Manitoba Production
2017 To 2020

Licence **9679** Well Name **Birdtail Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-05-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,458.0**
H2O	2017	175.8	158.5	155.2	132.0	138.8	134.8	141.2	149.3	153.9	150.4	140.1	170.7	**7,150.8**
OIL	2017	54.1	49.1	59.4	60.9	63.3	61.7	63.1	60.5	54.2	56.8	53.6	46.6	**4,227.1**

Licence **9680** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.10-01-011-27W1.00** Field Name **Virden** Pool Name **Lodgepole G** Field Code **5** Pool Code **59G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	17.0	17.0	0.0	0.0	31.0	5.0	0.0	4.0	1.0	0.0	**1,126.0**
H2O	2020	8.7	7.4	13.4	1.0	0.0	0.0	5.1	1.4	0.0	0.0	1.0	0.0	**1,271.5**
OIL	2020	3.4	5.5	6.1	0.5	0.0	0.0	2.4	6.8	0.0	1.3	2.5	0.0	**796.1**
DAY	2019	22.0	1.0	0.0	7.0	31.0	0.0	7.0	31.0	30.0	31.0	30.0	31.0	**991.0**
H2O	2019	9.5	0.0	0.0	4.8	22.7	0.0	0.0	14.2	8.4	12.2	11.2	10.9	**1,233.5**
OIL	2019	11.5	0.0	0.0	9.3	17.3	0.0	9.2	15.6	8.1	1.3	1.3	2.1	**767.6**
DAY	2018	18.0	0.0	20.0	25.0	31.0	11.0	28.0	31.0	30.0	31.0	30.0	31.0	**770.0**
H2O	2018	117.0	0.0	108.4	67.6	53.1	10.8	21.0	13.8	17.1	28.9	20.3	5.0	**1,139.6**
OIL	2018	6.2	0.0	7.6	7.4	6.0	1.2	18.0	9.2	5.4	9.6	6.8	13.9	**691.9**
DAY	2017	19.0	27.0	27.0	1.0	6.0	12.0	25.0	16.0	20.0	27.0	30.0	23.0	**484.0**
H2O	2017	0.0	0.0	1.5	0.9	12.3	7.3	54.9	64.5	45.5	118.9	132.9	116.5	**676.6**
OIL	2017	35.7	36.6	6.6	0.1	2.3	1.2	12.6	14.1	7.4	23.1	11.6	6.5	**600.6**

Licence **9681** Well Name **Cromer Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-22-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	28.7	30.0	29.2	30.8	30.9	29.8	30.8	30.0	31.0	**2,400.2**
H2O	2020	316.2	243.6	256.4	240.3	264.1	271.7	156.3	140.9	121.3	126.4	110.8	113.0	**15,301.0**
OIL	2020	54.3	50.9	55.1	51.4	60.2	60.4	84.7	84.4	75.3	72.1	62.7	63.5	**5,626.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	18.0	16.0	30.0	31.0	**2,038.0**
H2O	2019	53.8	49.0	60.6	63.2	64.6	59.4	30.4	25.4	9.3	246.7	416.4	341.1	**12,940.0**
OIL	2019	15.2	13.9	16.4	17.9	18.4	16.5	7.5	6.1	1.6	49.1	64.3	57.5	**4,851.0**
DAY	2018	31.0	28.0	31.0	23.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,704.0**
H2O	2018	70.4	62.7	71.3	49.8	70.3	62.8	61.8	64.1	61.7	57.8	56.3	56.4	**11,520.1**
OIL	2018	16.8	15.0	16.7	10.0	14.0	13.1	11.9	12.7	12.5	13.7	13.7	15.1	**4,566.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	19.0	28.0	30.0	**1,349.0**
H2O	2017	97.8	82.6	88.6	81.8	82.8	80.3	82.7	78.8	68.8	45.8	66.0	72.3	**10,774.7**
OIL	2017	28.5	24.0	26.8	23.3	21.7	20.4	21.2	19.6	16.6	10.8	16.2	17.1	**4,401.4**

Licence **9683** Well Name **Ewart Unit No. 9 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.04-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	29.7	30.8	28.2	29.4	30.9	29.8	30.8	30.0	30.9	**2,356.5**
H2O	2020	4.4	14.1	19.8	41.3	31.4	16.6	6.7	5.4	10.7	9.6	16.6	6.8	**2,931.1**
OIL	2020	55.5	148.6	137.3	117.0	124.9	119.9	111.5	125.1	112.8	130.5	126.9	132.5	**20,444.3**
DAY	2019	31.0	27.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	29.0	**1,996.0**
H2O	2019	18.0	17.4	22.1	15.8	16.0	24.8	33.1	31.6	30.5	17.8	78.5	18.2	**2,747.7**
OIL	2019	137.4	108.5	105.7	94.6	148.1	163.1	222.9	186.5	175.7	167.4	76.3	63.5	**19,001.8**
DAY	2018	31.0	27.0	31.0	23.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,636.0**
H2O	2018	66.4	49.2	26.7	18.2	23.9	33.5	28.4	24.8	16.2	23.5	24.8	20.3	**2,423.9**
OIL	2018	367.6	316.2	323.0	214.0	203.5	234.7	345.3	249.1	201.9	182.8	178.1	177.1	**17,352.1**
DAY	2017	31.0	17.0	27.0	21.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,281.0**
H2O	2017	9.1	8.2	13.3	24.6	77.7	77.7	39.4	58.8	76.3	81.2	68.1	64.1	**2,068.0**
OIL	2017	123.2	226.7	380.2	360.7	422.1	334.5	173.3	269.8	295.7	307.0	311.1	296.8	**14,358.8**

Manitoba Production
2017 To 2020

Licence **9684** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.01-24-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.5	30.6	11.0	23.8	31.0	28.8	31.0	30.0	30.1	**2,378.8**
H2O	2020	212.0	94.0	98.9	92.9	104.7	36.5	74.9	96.5	82.4	87.4	76.3	69.4	**17,128.8**
OIL	2020	44.7	35.3	37.0	35.5	32.0	12.2	27.1	33.9	33.0	34.5	30.0	28.1	**6,418.6**
DAY	2019	27.0	24.0	31.0	30.0	31.0	30.0	31.0	23.0	30.0	31.0	23.0	31.0	**2,042.0**
H2O	2019	139.3	134.4	150.5	138.5	136.0	117.9	112.4	79.7	102.3	109.2	81.7	222.7	**16,002.9**
OIL	2019	31.3	30.2	39.4	36.0	43.4	46.1	50.8	37.9	47.3	48.8	37.9	42.4	**6,035.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	27.0	31.0	20.0	31.0	23.0	31.0	**1,700.0**
H2O	2018	104.9	105.7	130.4	128.3	135.3	121.9	114.9	133.2	78.9	108.7	80.1	112.2	**14,478.3**
OIL	2018	60.6	42.5	36.7	34.5	34.5	30.9	27.9	32.2	20.5	30.2	24.3	31.7	**5,543.8**
DAY	2017	31.0	28.0	31.0	29.0	31.0	30.0	30.0	23.0	30.0	31.0	30.0	31.0	**1,358.0**
H2O	2017	142.1	115.3	136.2	117.2	130.4	136.1	121.7	106.2	153.2	122.7	107.6	108.2	**13,123.8**
OIL	2017	44.9	39.5	44.5	37.7	40.7	40.0	38.5	26.8	34.6	57.6	56.6	60.0	**5,137.3**

Licence **9685** Well Name **Ewart Unit No. 13 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.16-30-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.7	30.8	11.0	31.0	31.0	29.8	30.8	29.5	30.7	**2,418.3**
H2O	2020	40.3	42.1	34.3	35.4	34.6	11.4	48.6	36.4	28.2	25.8	24.9	20.8	**8,649.3**
OIL	2020	47.0	47.8	51.4	37.3	38.7	13.3	47.9	40.5	36.3	38.1	37.4	38.9	**14,944.7**
DAY	2019	31.0	21.0	26.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,073.0**
H2O	2019	76.6	49.0	79.1	64.5	59.0	55.0	50.2	50.7	49.3	51.1	46.2	42.9	**8,266.5**
OIL	2019	77.9	51.2	81.7	72.1	65.0	61.0	58.1	59.7	53.9	58.6	54.8	48.2	**14,470.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,721.0**
H2O	2018	363.4	310.0	216.5	197.8	211.4	206.7	215.3	187.8	117.3	97.5	90.6	73.3	**7,592.9**
OIL	2018	287.5	237.7	207.7	200.8	209.2	213.3	247.2	171.5	113.1	100.9	92.2	80.6	**13,727.9**
DAY	2017	31.0	25.0	18.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,358.0**
H2O	2017	71.9	61.0	105.0	254.0	327.6	330.3	341.9	347.4	322.5	358.5	334.2	362.7	**5,305.3**
OIL	2017	235.2	177.8	65.0	19.9	149.0	142.8	144.1	146.7	161.3	166.4	199.7	227.2	**11,566.2**

Licence **9686** Well Name **TEI Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-05-003-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	25.0	31.0	29.0	10.0	30.0	31.0	30.0	26.0	5.0	0.0	2.0	**2,109.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**183.0**
H2O	2020	19.7	17.1	14.7	12.7	8.6	11.0	11.5	6.0	7.8	18.7	0.0	1.5	**6,533.7**
OIL	2020	7.3	5.3	4.9	4.2	3.4	3.1	3.9	9.1	4.2	13.2	0.0	0.0	**2,432.7**
DAY	2019	29.0	7.0	15.1	27.0	31.0	30.0	8.0	8.0	0.0	18.0	30.0	31.0	**1,859.6**
GAS	2019	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**183.0**
H2O	2019	30.7	6.3	32.2	38.1	9.2	42.1	6.5	0.0	0.0	34.9	27.0	28.5	**6,404.4**
OIL	2019	3.4	0.6	2.8	2.9	3.9	12.0	2.4	0.0	0.0	12.0	10.1	10.5	**2,374.1**
DAY	2018	30.0	28.0	30.0	28.0	31.0	28.0	23.0	31.0	30.0	30.0	29.0	31.0	**1,625.5**
GAS	2018	0.7	0.3	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	**182.8**
H2O	2018	86.8	69.4	64.0	54.1	51.6	42.1	42.5	44.1	39.7	37.9	36.1	36.1	**6,148.9**
OIL	2018	18.8	7.6	2.0	5.9	5.6	4.6	4.6	4.8	4.4	4.1	3.9	3.9	**2,313.5**
DAY	2017	24.0	28.0	27.0	30.0	28.0	27.0	31.0	31.0	27.0	31.0	27.0	21.0	**1,276.5**
GAS	2017	0.9	0.8	0.8	0.8	0.8	0.8	0.8	0.7	0.6	0.7	0.5	1.3	**180.2**
H2O	2017	52.4	46.6	49.0	48.6	48.6	47.5	46.6	43.1	37.6	41.1	37.7	36.6	**5,544.5**
OIL	2017	24.0	21.4	22.5	22.3	22.4	21.8	21.4	19.9	17.4	18.9	13.3	37.4	**2,243.3**

Licence **9687** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-07-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole PP** Field Code **1** Pool Code **59PP** Unit **0**

Manitoba Production
2017 To 2020

Licence **9687** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-07-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole PP** Field Code **1** Pool Code **59PP** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.4**

Licence **9689** Well Name **10101906 Miniota** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-02-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	29.0	0.0	0.0	1.0	0.0	9.9	30.0	31.0	30.0	31.0	**1,921.7**
H2O	2020	193.9	188.9	195.4	0.0	0.0	7.7	0.0	76.1	659.7	410.2	404.3	394.6	**46,102.3**
OIL	2020	34.9	32.8	29.3	0.0	0.0	1.0	0.0	10.2	26.8	17.3	20.0	27.0	**9,480.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,700.8**
H2O	2019	237.2	214.6	235.2	217.6	201.6	197.5	198.1	199.3	196.2	204.4	191.5	205.1	**43,571.5**
OIL	2019	41.5	38.9	42.4	39.7	39.5	37.2	38.6	36.1	34.8	38.8	35.6	37.2	**9,281.3**
DAY	2018	30.5	27.9	31.0	29.8	30.9	29.9	30.8	30.0	30.0	30.0	30.0	26.0	**1,336.8**
H2O	2018	200.7	184.5	204.7	200.5	190.5	172.6	179.7	169.5	168.0	168.9	199.0	202.6	**41,073.2**
OIL	2018	40.1	38.2	40.4	37.6	37.9	40.7	38.0	35.0	32.6	34.1	37.9	35.9	**8,821.0**
DAY	2017	12.3	17.8	15.6	23.9	23.9	22.3	23.9	30.8	29.8	30.5	29.8	30.9	**980.0**
H2O	2017	164.2	223.5	211.6	332.6	345.7	305.0	282.4	205.8	194.9	210.4	195.1	208.4	**38,832.0**
OIL	2017	39.0	47.0	47.3	65.9	40.8	22.3	40.7	43.5	41.8	43.0	41.8	42.0	**8,372.6**

Licence **9690** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-14-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	29.8	28.0	30.0	31.0	**2,449.8**
H2O	2020	1045.1	1021.3	1025.6	968.6	1069.6	1017.4	1006.7	991.3	1015.8	922.4	995.7	1060.0	**120,017.2**
OIL	2020	58.0	53.3	50.1	48.9	54.8	58.6	54.8	44.4	40.8	37.0	40.5	43.7	**6,867.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,089.0**
H2O	2019	1294.1	1193.0	1480.7	1414.5	1296.6	1184.0	1208.8	1159.4	1457.3	1082.8	1083.4	878.3	**107,877.7**
OIL	2019	54.6	48.8	55.6	50.4	49.6	43.4	63.1	45.4	44.7	49.4	43.4	47.3	**6,282.7**
DAY	2018	31.0	21.0	31.0	27.0	31.0	30.0	19.0	5.0	30.0	31.0	27.0	31.0	**1,727.0**
H2O	2018	1710.9	1304.9	1887.0	1687.7	1791.7	1752.0	1097.1	308.6	1649.6	1478.0	1124.7	1276.5	**93,144.8**
OIL	2018	70.7	47.9	70.2	65.2	69.4	66.5	38.3	10.6	55.5	51.6	42.6	55.7	**5,687.0**
DAY	2017	31.0	28.0	31.0	27.0	31.0	30.0	26.0	31.0	29.0	25.0	27.0	29.0	**1,413.0**
H2O	2017	1748.7	1679.2	1845.1	1721.4	1907.8	1833.9	1556.5	1710.8	1630.1	1416.9	1654.7	1774.1	**76,076.1**
OIL	2017	63.7	59.4	62.5	56.1	62.4	64.1	52.1	63.6	58.6	50.6	59.5	66.8	**5,042.8**

Licence **9691** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	12.8	29.7	28.8	30.0	30.0	30.6	29.0	31.0	**2,365.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46.2**
H2O	2020	7.0	4.9	3.3	2.6	0.6	5.0	8.6	8.5	7.4	4.9	3.9	3.7	**1,827.3**
OIL	2020	64.2	55.3	61.7	55.8	22.3	51.6	46.2	45.1	41.3	51.1	45.1	39.8	**9,185.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,023.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46.2**
H2O	2019	31.7	16.9	18.1	15.1	11.7	6.6	7.6	6.8	6.5	11.9	7.7	6.2	**1,766.9**
OIL	2019	90.2	83.8	88.4	79.4	81.5	75.0	69.3	69.7	68.2	59.8	65.4	70.8	**8,605.8**
DAY	2018	25.0	2.0	26.0	23.0	29.0	30.0	31.0	31.0	30.0	25.0	30.0	31.0	**1,658.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46.2**
H2O	2018	1.1	0.1	1.6	0.8	1.4	10.3	16.0	15.5	13.0	9.3	21.0	39.7	**1,620.1**
OIL	2018	29.5	3.6	53.4	27.1	29.8	47.4	50.5	47.0	43.3	34.4	69.3	86.1	**7,704.3**

Manitoba Production
2017 To 2020

Licence **9691** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	31.0	28.0	22.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	30.0	**1,345.0**
GAS	2017	1.6	1.7	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46.2**
H2O	2017	20.1	18.6	12.7	14.9	10.9	6.4	0.0	0.0	0.0	0.9	0.9	0.9	**1,490.3**
OIL	2017	48.8	50.1	44.6	66.0	68.5	56.2	39.4	35.7	39.5	42.6	40.5	26.5	**7,182.9**

Licence **9692** Well Name **Waskada Unit No. 23 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	6.0	30.6	30.0	31.0	**2,061.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.5**
H2O	2020	4.5	9.9	12.8	14.1	0.0	0.0	0.0	0.0	3.2	22.0	16.8	15.4	**2,121.9**
OIL	2020	4.9	10.4	14.4	13.7	0.0	0.0	0.0	0.0	2.6	13.6	12.6	10.9	**5,321.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,843.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.5**
H2O	2019	103.7	55.6	43.2	35.9	21.8	21.1	24.9	26.4	46.3	48.2	22.3	11.7	**2,023.2**
OIL	2019	50.3	33.8	38.6	31.3	20.8	23.1	27.8	24.9	45.9	47.6	26.5	16.0	**5,238.5**
DAY	2018	31.0	8.0	31.0	23.0	29.0	30.0	31.0	31.0	30.0	31.0	21.0	31.0	**1,478.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.5**
H2O	2018	3.4	0.8	13.3	18.5	19.5	16.5	15.8	18.6	9.8	8.2	6.0	137.3	**1,562.1**
OIL	2018	30.6	6.6	13.8	12.0	17.3	15.9	15.1	12.7	12.3	17.1	11.9	64.3	**4,851.9**
DAY	2017	31.0	22.0	15.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	29.0	31.0	**1,151.0**
GAS	2017	1.4	1.4	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.5**
H2O	2017	19.6	24.2	30.0	66.3	65.8	25.1	12.3	9.8	10.1	6.0	2.7	2.9	**1,294.4**
OIL	2017	43.9	40.9	34.9	81.4	81.8	33.2	43.7	60.9	67.4	40.9	17.9	16.3	**4,622.3**

Licence **9693** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	28.0	12.8	29.7	28.8	31.0	27.0	30.6	30.0	31.0	**2,398.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.9**
H2O	2020	23.0	19.3	17.8	25.6	17.1	29.9	19.6	12.5	13.1	10.0	7.0	6.6	**2,405.9**
OIL	2020	39.7	38.4	44.5	48.9	26.1	52.6	45.9	49.4	34.2	40.7	32.0	27.2	**6,420.0**
DAY	2019	19.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,059.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.9**
H2O	2019	81.2	45.0	32.8	34.0	20.4	15.5	13.2	13.5	18.0	25.7	15.3	15.3	**2,204.4**
OIL	2019	45.4	47.4	52.0	44.6	35.5	34.1	38.6	37.8	33.1	30.9	35.6	35.9	**5,940.4**
DAY	2018	31.0	27.0	31.0	23.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	10.0	**1,706.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.9**
H2O	2018	10.9	8.5	10.1	2.8	4.0	2.0	1.3	1.3	4.6	4.4	4.3	1.4	**1,874.5**
OIL	2018	25.1	19.2	21.7	5.8	9.4	4.7	3.1	2.8	15.3	15.0	14.7	4.7	**5,469.5**
DAY	2017	31.0	28.0	23.0	30.0	31.0	26.0	31.0	27.0	30.0	31.0	30.0	31.0	**1,373.0**
GAS	2017	1.0	1.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.9**
H2O	2017	10.2	8.0	6.0	8.2	7.9	6.4	7.6	5.8	5.7	5.7	10.1	13.3	**1,818.9**
OIL	2017	31.8	30.2	23.1	32.8	32.7	26.8	29.6	22.4	23.3	20.3	38.8	39.0	**5,328.0**

Licence **9694** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.0	0.0	0.0	7.1	17.0	30.0	30.6	16.0	31.0	**2,308.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.7**
H2O	2020	9.6	6.2	6.8	9.2	0.0	0.0	3.1	8.5	8.4	7.4	3.6	6.7	**1,542.3**

Manitoba Production
2017 To 2020

Licence **9694** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	17.0	15.9	21.5	22.4	0.0	0.0	5.8	15.5	28.4	30.7	16.6	21.4	**5,805.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,057.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.7**
H2O	2019	8.4	7.6	9.1	9.0	8.3	9.1	11.1	9.7	7.6	7.6	5.7	8.5	**1,472.8**
OIL	2019	23.3	20.9	23.8	23.6	24.3	21.1	20.7	23.6	25.2	26.7	28.0	21.4	**5,610.3**
DAY	2018	31.0	28.0	31.0	23.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,692.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.7**
H2O	2018	10.2	12.4	16.2	11.7	15.2	10.1	10.1	9.5	6.1	5.3	6.9	7.3	**1,371.1**
OIL	2018	24.1	16.1	18.5	13.9	18.2	21.0	23.0	21.1	20.7	21.7	19.2	19.2	**5,327.7**
DAY	2017	30.0	26.0	22.0	30.0	30.0	0.0	11.0	25.0	30.0	31.0	30.0	31.0	**1,337.0**
GAS	2017	1.1	1.0	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.7**
H2O	2017	13.0	10.9	12.6	19.9	20.1	0.0	6.8	15.7	17.4	11.0	10.4	10.1	**1,250.1**
OIL	2017	35.3	30.5	28.6	44.5	26.7	0.0	8.4	24.9	29.9	21.2	21.3	20.1	**5,091.0**

Licence **9695** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	12.8	29.7	28.8	30.0	30.0	30.6	30.0	31.0	**2,332.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47.6**
H2O	2020	18.6	18.1	18.5	14.6	6.0	16.7	13.8	12.0	11.4	13.5	14.4	8.8	**1,806.0**
OIL	2020	29.8	27.8	40.4	40.2	10.6	37.3	35.2	39.3	33.4	35.2	36.1	36.2	**8,412.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	30.0	**1,988.2**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47.6**
H2O	2019	7.3	6.7	8.2	13.3	11.7	10.1	28.4	56.8	51.4	30.4	25.1	24.8	**1,639.6**
OIL	2019	19.8	18.0	21.3	32.5	31.2	26.6	40.0	60.5	57.7	60.2	56.5	41.7	**8,011.0**
DAY	2018	25.0	21.0	31.0	23.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,625.2**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47.6**
H2O	2018	12.5	9.2	12.7	5.8	7.6	9.1	11.6	8.7	7.1	7.3	6.9	7.3	**1,365.4**
OIL	2018	10.0	7.4	11.9	13.7	17.2	13.3	14.0	18.6	16.9	19.8	19.2	19.2	**7,545.0**
DAY	2017	30.0	28.0	23.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	30.0	**1,282.2**
GAS	2017	0.4	0.6	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47.6**
H2O	2017	5.7	8.0	4.6	6.3	6.1	7.8	8.0	7.3	7.3	8.3	9.3	15.1	**1,259.6**
OIL	2017	12.0	17.0	10.6	14.3	14.0	18.0	17.0	15.8	17.1	19.9	19.6	11.5	**7,363.8**

Licence **9696** Well Name **Trelm Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-21-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	26.0	26.0	0.0	0.0	0.0	31.0	30.8	27.9	31.0	29.5	28.8	**2,365.8**
H2O	2020	466.0	291.0	422.0	0.0	0.0	0.0	0.7	0.4	0.1	0.0	0.1	0.6	**35,217.5**
OIL	2020	28.9	24.3	29.9	0.0	0.0	0.0	30.3	27.5	27.1	28.5	28.8	28.6	**5,065.8**
DAY	2019	31.0	28.0	31.0	30.0	22.0	30.0	31.0	27.0	26.0	31.0	30.0	31.0	**2,103.8**
H2O	2019	9132.5	320.0	317.0	458.0	440.0	486.0	483.0	409.0	297.0	484.0	448.0	47.0	**34,036.6**
OIL	2019	28.1	25.1	48.5	30.1	26.2	30.7	47.2	23.9	30.8	30.0	30.0	27.4	**4,811.9**
DAY	2018	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	18.0	30.0	31.0	**1,755.8**
H2O	2018	285.0	243.0	197.6	266.0	297.0	247.0	290.0	324.0	249.0	198.0	548.0	511.0	**20,715.1**
OIL	2018	31.1	56.9	31.2	31.8	29.2	28.9	30.1	63.9	32.4	18.1	22.2	28.1	**4,433.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,406.8**
H2O	2017	294.0	242.0	283.0	262.0	280.0	270.0	270.0	305.0	249.4	308.8	270.0	269.3	**17,059.5**
OIL	2017	59.2	45.8	45.1	48.6	26.2	59.5	33.9	54.0	30.3	29.6	55.1	29.6	**4,030.0**

Licence **9699** Well Name **Epping et al Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-05-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth W** Field Code **7** Pool Code **29W** Unit **0**

Manitoba Production
2017 To 2020

Licence **9699** Well Name **Epping et al Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-05-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth W** Field Code **7** Pool Code **29W** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**233.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,631.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**330.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**233.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,631.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**330.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**233.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,631.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**330.3**
DAY	2017	0.0	0.0	16.0	0.0	0.0	0.0	31.0	29.0	0.0	0.0	0.0	0.0	**233.0**
H2O	2017	0.0	0.0	186.1	0.0	0.0	0.0	192.8	87.1	0.0	0.0	0.0	0.0	**2,631.4**
OIL	2017	0.0	0.0	21.9	0.0	0.0	0.0	21.2	4.9	0.0	0.0	0.0	0.0	**330.3**

Licence **9700** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-27-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	2.2	0.0	0.0	14.3	30.8	29.4	30.0	29.9	30.7	**2,315.3**
H2O	2020	6474.2	6216.6	6659.3	551.4	0.0	0.0	3215.6	6447.8	6628.1	6841.6	6865.4	6610.2	**398,725.2**
OIL	2020	121.7	120.1	131.7	9.5	0.0	0.0	91.5	135.7	129.6	135.2	127.1	129.3	**19,630.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,057.0**
H2O	2019	6431.1	5835.7	6581.2	6319.8	6677.5	6325.6	6399.4	6401.8	6188.2	6591.7	6369.3	6478.0	**342,215.0**
OIL	2019	163.2	144.6	164.1	153.5	161.3	152.9	156.4	142.5	124.5	126.2	124.7	126.9	**18,499.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	24.0	24.0	31.0	29.0	31.0	30.0	28.0	**1,692.0**
H2O	2018	4599.3	4290.7	4755.5	5170.1	5632.0	4445.7	4644.7	5972.0	5570.5	6077.0	6072.9	5870.8	**265,615.7**
OIL	2018	183.7	165.0	190.5	168.6	165.7	137.1	137.5	163.2	141.8	142.6	151.0	138.9	**16,758.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,344.0**
H2O	2017	5130.0	4555.0	5079.2	4974.8	5085.5	4941.1	4928.8	5037.0	4711.7	4921.8	4573.7	4597.5	**202,514.5**
OIL	2017	206.2	186.4	198.1	191.8	190.7	196.1	205.6	200.0	187.0	196.1	191.3	188.3	**14,872.6**

Licence **9701** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-25-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	26.0	16.0	25.0	29.9	0.0	0.0	15.0	23.8	7.8	30.8	29.8	30.8	**2,009.9**
H2O	2020	46.2	23.3	12.5	7.2	0.0	0.0	3.7	13.0	6.3	8.3	5.7	5.5	**6,519.0**
OIL	2020	27.9	16.1	37.0	43.6	0.0	0.0	22.4	47.2	18.7	38.6	29.8	21.1	**5,715.8**
DAY	2019	9.0	18.0	30.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	**1,775.0**
H2O	2019	3.8	12.8	26.6	16.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.7	**6,387.3**
OIL	2019	5.7	13.5	25.1	10.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.5	**5,413.4**
DAY	2018	30.0	22.0	31.0	24.0	30.0	21.0	30.0	30.0	30.0	27.0	30.0	19.0	**1,692.0**
H2O	2018	45.3	33.1	32.7	22.8	30.7	21.2	19.2	11.4	13.6	7.9	10.3	8.4	**6,303.7**
OIL	2018	23.3	15.9	17.9	13.5	18.7	12.9	12.7	7.9	9.5	5.6	14.8	13.8	**5,345.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	**1,368.0**
H2O	2017	61.4	52.6	59.2	62.0	101.4	98.4	80.1	110.1	110.8	77.8	80.5	47.7	**6,047.1**
OIL	2017	44.6	38.0	38.1	34.0	84.1	71.7	46.7	32.9	21.7	30.4	38.2	21.9	**5,179.0**

Licence **9702** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-35-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	15.0	12.0	26.0	10.0	0.0	0.0	2.0	31.0	18.0	29.0	30.0	16.0	**2,199.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.1	0.0	0.0	**0.2**
H2O	2020	5.1	3.8	5.6	3.1	0.0	0.0	8.6	11.4	5.4	14.5	8.5	4.4	**2,899.5**

Manitoba Production
2017 To 2020

Licence **9702** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-35-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	8.4	6.7	8.4	5.5	0.0	0.0	8.7	15.7	12.2	22.1	8.5	8.3	**4,871.0**
DAY	2019	22.0	9.0	29.0	30.0	30.0	30.0	31.0	27.0	30.0	31.0	27.0	13.0	**2,010.0**
H2O	2019	17.2	18.3	37.3	1.9	10.2	9.2	12.4	8.6	9.8	9.7	8.5	6.7	**2,829.1**
OIL	2019	11.5	6.4	33.1	7.3	8.3	11.4	6.2	10.9	6.5	13.0	8.5	10.3	**4,766.5**
DAY	2018	23.0	22.0	31.0	30.0	19.0	30.0	31.0	31.0	30.0	31.0	29.0	30.0	**1,701.0**
H2O	2018	29.4	20.0	24.1	21.6	119.5	100.0	38.5	34.5	66.0	17.7	14.6	17.0	**2,679.3**
OIL	2018	25.2	25.9	33.9	32.4	37.5	25.0	14.5	12.9	18.0	5.9	4.9	13.0	**4,633.1**
DAY	2017	31.0	28.0	28.0	2.0	31.0	19.0	31.0	31.0	30.0	31.0	30.0	26.0	**1,364.0**
H2O	2017	17.8	15.8	13.3	15.1	179.5	45.6	47.3	43.8	35.3	31.4	28.2	18.5	**2,176.4**
OIL	2017	31.7	25.8	21.6	0.0	68.9	44.6	69.6	53.6	48.7	51.2	44.2	28.5	**4,384.0**

Licence **9703** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	30.5	30.0	30.8	31.0	29.7	31.0	30.0	31.0	**2,449.9**
H2O	2020	9.0	9.5	8.3	5.7	5.7	5.0	4.2	4.2	3.7	3.6	1.8	2.6	**1,634.7**
OIL	2020	114.6	117.9	115.8	98.9	97.4	84.7	74.7	75.0	69.6	65.8	48.5	46.9	**13,057.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,085.0**
H2O	2019	7.6	6.8	14.2	7.4	5.5	5.7	6.2	5.5	5.1	5.3	4.2	5.6	**1,571.4**
OIL	2019	129.2	115.8	185.4	116.9	96.8	97.7	107.9	99.5	87.4	93.4	75.3	78.0	**12,047.4**
DAY	2018	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,721.0**
H2O	2018	5.4	9.4	16.5	14.0	12.5	12.3	8.4	7.2	8.2	9.1	7.6	7.4	**1,492.3**
OIL	2018	99.5	157.0	301.5	251.8	218.7	216.0	147.8	125.3	147.4	158.5	130.0	135.6	**10,764.1**
DAY	2017	31.0	28.0	29.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,357.0**
H2O	2017	7.1	5.5	4.6	3.5	4.1	4.0	4.9	21.3	5.2	6.9	7.7	6.2	**1,374.3**
OIL	2017	120.5	96.5	85.8	67.2	76.0	67.7	68.0	56.2	82.6	93.0	97.9	96.1	**8,675.0**

Licence **9704** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.11-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	26.9	18.9	29.9	30.3	30.8	26.0	30.8	29.8	29.8	**2,383.2**
H2O	2020	2.5	1.0	2.8	1.6	1.7	3.8	2.6	2.3	1.9	2.0	1.9	1.7	**1,070.1**
OIL	2020	24.8	20.4	48.0	27.9	28.2	63.8	44.1	41.1	36.3	35.5	35.1	33.8	**9,244.5**
DAY	2019	31.0	26.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,039.0**
H2O	2019	4.8	2.9	0.1	0.0	0.3	0.3	0.3	2.7	3.8	4.8	9.3	5.4	**1,044.3**
OIL	2019	81.7	51.5	2.1	1.8	6.6	6.5	6.4	51.5	67.4	77.7	79.4	48.1	**8,805.5**
DAY	2018	31.0	28.0	31.0	30.0	30.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**1,678.0**
H2O	2018	12.7	10.4	14.5	10.9	9.6	7.2	4.4	3.6	5.9	9.1	7.9	4.2	**1,009.6**
OIL	2018	212.7	161.5	115.8	122.4	118.1	73.7	69.5	64.1	62.7	93.1	81.5	70.9	**8,324.8**
DAY	2017	22.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,317.0**
H2O	2017	6.3	14.2	16.1	10.3	7.6	8.5	5.4	6.9	5.2	3.6	5.6	17.2	**909.2**
OIL	2017	96.6	125.8	131.8	116.3	105.2	90.5	94.6	86.1	89.4	89.5	84.9	214.7	**7,078.8**

Licence **9707** Well Name **Tundra et al Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-19-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,053.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99.7**
H2O	2020	91.4	76.0	33.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,445.9**
OIL	2020	2.9	5.0	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,776.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**1,979.5**

Manitoba Production
2017 To 2020

Licence **9707** Well Name **Tundra et al Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-19-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2019	6.9	4.8	4.9	4.6	3.5	2.6	1.9	1.4	1.3	0.0	0.0	0.0	**99.7**
H2O	2019	198.7	156.3	163.2	156.3	159.5	154.6	156.2	141.4	125.8	114.1	106.1	92.4	**25,244.7**
OIL	2019	17.2	12.1	12.3	11.4	8.8	6.4	5.8	4.3	3.9	5.6	3.3	5.4	**2,767.3**
DAY	2018	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,616.5**
GAS	2018	1.1	10.5	10.5	5.3	5.1	4.7	4.4	4.1	3.6	3.5	2.7	5.2	**67.8**
H2O	2018	212.4	312.7	273.4	226.9	213.5	197.9	184.6	173.1	155.9	149.1	129.1	194.0	**23,520.1**
OIL	2018	5.4	23.5	23.4	11.9	11.3	10.4	9.7	9.2	8.1	7.9	6.8	13.0	**2,670.8**
DAY	2017	31.0	28.0	31.0	16.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,252.5**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.3	0.3	1.0	1.6	1.6	1.3	1.0	**7.1**
H2O	2017	362.0	335.3	349.0	188.6	299.2	274.0	245.5	218.4	325.8	346.3	276.3	243.2	**21,097.5**
OIL	2017	27.4	20.0	10.7	5.2	9.3	8.5	7.6	6.7	10.2	10.6	8.6	6.3	**2,530.2**

Licence **9708** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.04-30-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	31.0	2.3	2.0	1.0	0.0	6.7	29.3	31.0	29.9	27.8	**2,277.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.3**
H2O	2020	84.0	189.3	308.6	20.4	17.0	9.4	0.0	59.9	268.3	304.0	209.1	214.7	**18,510.3**
OIL	2020	25.7	39.6	77.6	6.0	4.4	2.6	0.0	19.2	81.6	56.2	19.2	16.3	**5,105.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,057.7**
GAS	2019	0.3	0.3	0.4	0.3	0.1	1.7	1.3	1.7	0.2	0.0	0.0	0.0	**29.3**
H2O	2019	173.9	113.8	124.6	124.5	118.9	99.9	77.6	71.2	60.8	61.8	72.7	84.2	**16,825.6**
OIL	2019	78.8	56.0	55.8	52.0	55.2	55.6	54.9	53.1	48.4	51.1	33.9	25.9	**4,757.2**
DAY	2018	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**1,692.7**
GAS	2018	1.5	0.4	1.5	3.0	0.7	0.8	0.8	0.7	0.9	0.9	0.8	0.7	**23.0**
H2O	2018	77.8	198.4	213.2	165.3	180.3	171.8	154.4	161.4	152.4	122.7	77.4	128.7	**15,641.7**
OIL	2018	3.1	63.9	124.2	96.5	91.7	89.6	75.6	76.9	88.2	77.3	53.2	39.4	**4,136.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,337.7**
GAS	2017	0.0	0.0	0.0	0.0	0.0	1.9	2.7	1.6	1.7	1.4	0.6	0.4	**10.3**
H2O	2017	169.0	156.6	164.9	115.7	104.9	157.3	111.6	105.3	76.1	72.7	113.2	94.2	**13,837.9**
OIL	2017	16.2	13.5	15.4	17.1	15.6	20.5	13.2	12.5	8.7	10.4	9.9	4.5	**3,256.9**

Licence **9711** Well Name **Daly Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-25-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	22.8	31.0	31.0	30.0	31.0	29.5	31.0	**2,413.3**
H2O	2020	57.4	39.1	37.0	108.4	139.5	110.1	99.1	96.7	123.3	103.1	127.9	172.1	**4,834.4**
OIL	2020	44.9	34.6	78.7	59.8	44.3	30.1	109.6	121.1	98.1	111.2	85.2	61.2	**8,588.8**
DAY	2019	31.0	23.0	26.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**2,055.0**
H2O	2019	96.9	115.0	190.1	406.0	195.7	199.7	159.5	134.9	116.9	61.1	28.6	47.4	**3,620.7**
OIL	2019	161.3	113.5	87.4	96.2	96.6	84.9	57.1	70.1	58.6	106.1	105.0	74.3	**7,710.0**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,703.0**
H2O	2018	19.0	10.7	16.7	14.0	14.8	12.6	24.7	18.8	15.5	17.4	16.0	16.8	**1,868.9**
OIL	2018	94.8	79.0	89.0	113.4	116.5	106.7	154.5	148.5	149.3	130.7	128.9	129.1	**6,598.9**
DAY	2017	31.0	28.0	30.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,340.0**
H2O	2017	33.6	36.4	31.9	27.4	53.6	48.1	62.4	29.5	18.5	14.4	15.0	19.3	**1,671.9**
OIL	2017	54.8	39.8	52.5	40.9	54.5	47.0	69.7	88.0	87.0	96.7	96.9	105.2	**5,158.5**

Licence **9712** Well Name **Daly Unit No. 13 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-25-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2017 To 2020

Licence **9712** Well Name **Daly Unit No. 13 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-25-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,293.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,444.6**
WIN	2020	0.0	33.0	967.0	721.0	517.0	394.0	473.0	499.0	446.7	418.0	433.0	491.0	**31,384.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,023.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,444.6**
WIN	2019	1442.0	1885.0	1862.0	1309.0	1202.0	1057.0	1284.0	847.0	9.0	12.0	0.0	0.0	**25,991.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,023.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,444.6**
WIN	2018	462.6	369.5	573.2	562.2	452.0	530.0	522.0	514.0	546.0	445.0	633.0	933.0	**15,082.8**
DAY	2017	31.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,023.0**
OIL	2017	29.1	12.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,444.6**
WIN	2017	0.0	0.0	244.5	1278.9	1401.0	1061.6	989.3	713.0	1083.3	707.4	602.7	458.6	**8,540.3**

Licence **9714** Well Name **Daly Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-25-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	4.0	29.0	31.0	28.5	31.0	24.8	31.0	30.8	29.5	30.0	29.8	30.5	**2,242.9**
H2O	2020	1891.8	13440.4	15893.3	15831.8	17600.2	14082.9	18277.3	18148.5	16889.0	17552.0	17206.7	17820.4	**637,912.9**
OIL	2020	9.2	137.0	203.0	151.4	190.4	115.5	178.7	190.0	142.4	114.5	86.3	104.9	**10,999.4**
DAY	2019	22.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	27.0	31.0	30.0	23.0	**1,913.0**
H2O	2019	10011.6	12799.9	13977.0	13323.3	13220.7	14613.7	13330.8	15601.5	13997.7	14282.1	13075.1	10115.3	**453,278.6**
OIL	2019	141.0	157.7	198.3	157.0	130.8	121.8	125.3	211.3	169.7	183.1	168.8	120.8	**9,376.1**
DAY	2018	30.0	28.0	31.0	30.0	5.0	24.0	30.0	29.0	30.0	31.0	30.0	31.0	**1,570.0**
H2O	2018	15297.8	14606.7	14277.2	19368.0	3713.7	12116.1	17884.9	14284.2	14093.9	14765.6	14480.6	14749.8	**294,929.9**
OIL	2018	126.9	183.2	205.1	198.0	33.4	126.8	164.0	157.1	186.6	197.4	198.0	191.5	**7,490.5**
DAY	2017	17.0	13.0	27.0	30.0	31.0	28.0	31.0	31.0	21.0	31.0	7.0	27.0	**1,241.0**
H2O	2017	734.6	2118.2	5840.6	7288.8	9279.7	8909.1	10712.1	10373.3	8314.2	12015.3	2804.7	12630.1	**125,291.4**
OIL	2017	20.2	19.3	140.5	156.8	157.4	146.0	142.3	117.7	65.4	91.0	20.5	77.0	**5,522.5**

Licence **9715** Well Name **Daly Unit No. 13 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-25-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,454.0**
WIN	2020	1560.9	2170.0	2229.0	1481.0	1008.0	844.0	860.0	888.0	824.0	839.0	787.0	820.0	**29,006.2**
WIN	2019	476.0	469.0	476.0	454.0	350.0	323.0	372.0	140.0	389.0	323.7	291.0	204.2	**14,695.3**
WIN	2018	1207.9	1045.1	1487.4	1108.4	777.0	740.0	502.0	345.0	505.0	393.0	420.0	411.0	**10,427.4**
DAY	2017	31.0	28.0	29.0	30.0	31.0	28.0	28.0	31.0	30.0	23.0	0.0	0.0	**1,184.0**
H2O	2017	30.9	33.4	37.0	107.2	228.8	201.5	102.9	40.2	47.0	35.0	0.0	0.0	**1,952.4**
OIL	2017	171.8	124.9	168.1	137.1	126.8	107.9	75.0	120.1	127.0	110.7	0.0	0.0	**9,566.5**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1485.6	**1,485.6**

Licence **9716** Well Name **Daly Unit No. 13 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-25-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,407.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,638.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,480.6**
WIN	2020	895.2	872.0	912.0	871.0	894.0	822.0	950.0	1308.0	1140.6	1154.0	1070.0	1105.0	**31,921.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,137.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,638.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,480.6**

Manitoba Production
2017 To 2020

Licence **9716** Well Name **Daly Unit No. 13 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-25-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2019	874.0	915.0	1003.0	935.0	906.0	854.0	938.0	866.0	740.0	866.2	879.0	834.0	**19,927.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,137.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,638.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,480.6**
WIN	2018	0.0	0.0	0.0	1202.0	1215.0	1087.0	1045.0	966.0	993.0	797.0	997.0	1015.0	**9,317.0**
DAY	2017	31.0	28.0	21.0	30.0	30.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,137.0**
H2O	2017	849.3	921.3	643.1	924.7	1158.9	246.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,638.2**
OIL	2017	60.2	43.7	32.1	34.6	20.8	4.1	0.0	0.0	0.0	0.0	0.0	0.0	**5,480.6**

Licence **9718** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-05-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.5	30.0	31.0	14.0	28.5	**2,343.5**
GAS	2020	4.8	5.7	9.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**808.2**
GSD	2020	0.0	0.0	8.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**544.0**
H2O	2020	55.4	55.1	43.4	45.5	47.7	22.5	21.2	21.7	21.4	21.4	9.4	84.0	**9,355.9**
OIL	2020	40.0	37.6	33.6	32.6	34.6	41.2	43.5	41.5	32.9	32.8	15.7	39.0	**8,203.7**
DAY	2019	31.0	23.0	31.0	30.0	31.0	28.8	30.5	31.0	29.6	30.8	29.5	31.0	**1,996.5**
GAS	2019	2.6	2.5	11.7	10.9	9.1	8.6	12.9	12.6	7.0	6.4	4.5	4.7	**788.4**
GSD	2019	1.9	2.0	9.6	6.2	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**535.2**
H2O	2019	6.0	6.5	12.4	17.5	18.4	17.1	19.2	19.6	22.2	23.8	23.1	57.5	**8,907.2**
OIL	2019	59.1	44.8	66.5	67.7	67.8	61.4	67.5	65.3	52.3	55.0	54.0	39.5	**7,778.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.5	31.0	31.0	30.0	31.0	30.0	31.0	**1,639.3**
GAS	2018	3.1	0.0	0.0	38.1	47.5	38.5	6.5	7.7	11.9	7.0	2.8	2.4	**694.9**
GSD	2018	2.4	0.0	0.0	26.0	29.0	24.8	4.2	5.3	9.5	5.2	2.0	1.5	**512.5**
H2O	2018	4.0	2.4	2.7	3.5	4.1	6.1	6.1	4.8	4.0	4.0	9.9	8.1	**8,663.9**
OIL	2018	53.8	44.9	48.9	52.3	53.2	64.6	64.7	60.5	58.7	67.8	73.8	76.8	**7,077.8**
DAY	2017	29.3	28.0	30.5	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	30.0	**1,274.8**
GAS	2017	5.0	7.5	8.0	7.5	4.9	4.0	3.1	5.9	5.0	5.5	36.7	16.4	**529.4**
GSD	2017	3.9	5.7	6.5	0.0	2.1	2.3	3.4	3.5	2.3	3.3	27.5	11.8	**402.6**
H2O	2017	397.8	283.5	232.8	196.5	170.1	77.8	51.7	26.1	23.7	20.6	20.6	17.1	**8,604.2**
OIL	2017	234.3	234.7	200.9	190.5	187.1	125.1	110.6	100.6	89.3	82.0	81.3	71.0	**6,357.8**

Licence **9720** Well Name **10101906 North Hargrave SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-27-012-27W1.00** Field Name **Manson** Pool Name **Lodgepole** Field Code **17** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	30.0	31.0	31.0	30.0	0.0	0.0	31.0	**153.0**
WIN	2020	9938.0	5250.0	9226.0	0.0	0.0	7001.0	171.0	3072.0	2799.0	0.0	0.0	6945.0	**310,404.1**
WIN	2019	1741.0	0.0	398.0	9766.0	3371.0	2914.0	2675.0	2824.0	2983.0	2142.0	6145.0	7851.0	**266,002.1**
WIN	2018	2951.0	2206.0	2583.0	39415.6	2796.0	2365.0	2809.0	3197.0	2331.0	3035.0	3122.0	2886.0	**223,192.1**
WIN	2017	0.0	4038.5	6416.0	5508.0	4845.0	3796.0	2963.0	3448.0	3318.0	42822.0	3184.0	2874.0	**153,495.5**

Licence **9721** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	5.6	11.2	25.2	31.0	30.0	30.6	30.0	31.0	**2,291.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48.7**
H2O	2020	22.1	19.5	19.2	18.0	3.6	6.8	19.9	25.4	22.9	18.7	17.3	18.9	**3,848.8**
OIL	2020	37.8	32.6	33.5	28.8	5.3	10.6	25.7	34.1	27.7	24.6	22.3	21.4	**5,491.1**
DAY	2019	31.0	27.0	16.0	30.0	31.0	30.0	27.0	31.0	20.0	24.0	30.0	31.0	**1,976.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48.7**

Manitoba Production
2017 To 2020

Licence **9721** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	26.2	23.5	40.0	52.8	41.1	33.0	28.9	31.5	18.8	29.1	27.9	21.9	**3,636.5**
OIL	2019	33.7	29.7	26.2	50.6	47.5	42.9	39.1	41.9	25.6	33.6	39.9	41.7	**5,186.7**
DAY	2018	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,648.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48.7**
H2O	2018	30.6	28.1	31.8	27.8	28.5	31.6	31.1	29.9	30.8	29.5	27.7	30.7	**3,261.8**
OIL	2018	44.5	40.3	40.1	37.6	36.4	39.7	40.3	37.8	33.4	35.8	33.7	31.5	**4,734.3**
DAY	2017	31.0	28.0	20.0	13.0	31.0	30.0	30.0	27.0	30.0	31.0	30.0	30.0	**1,286.0**
GAS	2017	1.2	1.5	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48.7**
H2O	2017	64.7	49.7	48.7	32.6	50.6	37.3	39.0	33.4	33.5	30.6	28.9	28.6	**2,903.7**
OIL	2017	38.5	43.8	38.2	27.2	63.4	61.2	54.0	51.8	42.4	42.7	42.2	38.0	**4,283.2**

Licence **9722** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	29.0	31.0	30.0	12.8	29.7	27.8	31.0	30.0	30.6	29.2	31.0	**2,369.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53.0**
H2O	2020	12.4	16.0	10.7	12.4	7.6	15.3	12.3	11.2	9.3	9.5	8.9	9.4	**2,356.7**
OIL	2020	71.7	78.5	78.3	63.8	29.7	70.4	57.6	60.1	53.1	56.5	50.0	48.1	**7,244.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	29.0	31.0	**2,029.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53.0**
H2O	2019	7.0	5.5	4.8	5.0	5.2	4.9	25.3	44.8	28.4	25.8	21.8	18.4	**2,221.7**
OIL	2019	34.2	31.6	33.9	31.2	31.4	28.4	57.1	112.1	95.0	83.8	74.6	79.8	**6,526.7**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**1,670.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53.0**
H2O	2018	7.2	6.8	7.4	5.7	8.0	8.5	6.0	7.2	7.5	6.6	6.9	8.0	**2,024.8**
OIL	2018	43.2	39.8	41.5	40.7	38.6	38.6	42.9	38.5	36.8	33.9	36.0	34.3	**5,833.6**
DAY	2017	31.0	28.0	20.0	13.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	30.0	**1,309.0**
GAS	2017	1.4	1.4	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53.0**
H2O	2017	20.7	20.0	13.6	8.7	15.5	12.8	9.7	8.7	8.8	8.8	5.7	5.9	**1,939.0**
OIL	2017	44.8	41.2	28.1	20.2	55.9	50.1	47.7	37.3	39.8	37.9	44.9	41.6	**5,368.8**

Licence **9723** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	20.0	29.0	22.6	30.0	31.0	**2,234.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37.0**
H2O	2020	58.5	57.7	63.5	63.2	0.0	0.0	0.0	60.9	97.9	57.9	42.9	75.0	**8,732.1**
OIL	2020	18.7	18.8	16.3	23.9	0.0	0.0	0.0	15.4	15.7	13.1	14.3	15.8	**3,799.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**1,981.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37.0**
H2O	2019	126.5	87.9	87.0	81.4	83.3	75.3	69.7	78.8	70.0	69.0	72.9	71.5	**8,154.6**
OIL	2019	21.2	18.3	21.2	19.1	23.7	20.3	19.2	23.2	22.3	19.4	21.2	21.3	**3,647.0**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	6.0	0.0	28.0	**1,620.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37.0**
H2O	2018	92.9	76.9	84.6	77.6	78.0	82.1	79.2	81.6	74.3	14.8	0.0	159.3	**7,181.3**
OIL	2018	23.8	24.3	28.3	24.9	22.7	24.0	26.1	23.5	23.2	4.2	0.0	13.9	**3,396.6**
DAY	2017	31.0	28.0	19.0	13.0	31.0	30.0	30.0	27.0	30.0	30.0	30.0	31.0	**1,315.0**
GAS	2017	1.0	1.1	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37.0**
H2O	2017	117.2	113.3	82.9	59.5	129.8	103.9	99.1	85.9	89.1	83.1	82.7	80.3	**6,280.0**
OIL	2017	31.3	31.2	21.1	15.6	34.4	37.8	36.5	34.5	32.4	28.2	26.0	20.4	**3,157.7**

Licence **9724** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

Manitoba Production
2017 To 2020

Licence **9724** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-16-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	8.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,006.2**
H2O	2020	156.2	136.5	149.9	46.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,943.4**
OIL	2020	29.1	26.1	28.8	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,277.1**
DAY	2019	26.0	24.0	28.0	24.0	31.0	30.0	30.0	26.0	29.0	25.0	29.0	31.0	**1,907.0**
H2O	2019	140.6	180.5	204.3	169.9	173.5	174.0	168.5	160.0	167.9	149.5	139.9	160.1	**19,454.1**
OIL	2019	24.8	31.9	36.0	30.0	47.1	34.6	39.4	30.2	22.9	37.0	49.1	32.5	**7,192.2**
DAY	2018	30.0	28.0	31.0	30.0	31.0	25.0	28.0	31.0	30.0	28.0	30.0	31.0	**1,574.0**
H2O	2018	211.0	173.4	190.6	181.0	179.7	171.1	171.5	183.1	176.7	162.0	162.7	171.2	**17,465.4**
OIL	2018	41.0	38.0	41.9	34.5	33.5	35.0	35.2	32.7	26.8	42.6	35.1	32.6	**6,776.7**
DAY	2017	11.0	18.0	16.0	28.0	31.0	30.0	31.0	30.0	15.0	21.0	30.0	26.0	**1,221.0**
H2O	2017	149.5	205.2	173.2	281.1	250.2	225.4	223.4	201.9	118.6	204.2	217.5	170.6	**15,331.4**
OIL	2017	31.2	42.8	36.2	47.5	52.6	50.1	48.9	51.2	28.0	24.2	47.8	37.4	**6,347.8**

Licence **9725** Well Name **Tundra Waskada DIR SWD** Dev **D** Mineral Rights **FREEHOLD**

UWI **103.06-21-001-25W1.00** Field Name **Waskada** Pool Name **Winnipegosis** Field Code **3** Pool Code **76** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**271.0**
WIN	2020	31299.0	27843.0	29199.0	24709.0	9698.0	13253.0	16974.0	19987.0	15442.0	25314.0	22829.0	29802.0	**1,738,888.5**
WIN	2019	21846.0	20437.0	25248.0	24670.0	23699.0	22797.0	24342.0	26868.0	26168.0	27852.0	30600.0	32906.0	**1,472,539.5**
WIN	2018	20991.7	23424.6	29941.0	27978.0	24642.0	26643.0	25521.0	25030.0	28659.0	26205.0	25040.0	24633.0	**1,165,106.5**
WIN	2017	20345.6	17894.7	20166.6	17673.0	19985.2	19518.8	19207.1	19657.6	14266.0	17053.2	15791.5	25280.6	**856,398.2**

Licence **9726** Well Name **Tundra et al Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-19-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,388.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,963.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,819.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,388.9**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,963.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,819.0**
DAY	2018	31.0	28.0	31.0	30.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,388.9**
GAS	2018	1.8	1.3	1.3	1.1	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.3**
H2O	2018	368.5	250.4	242.9	198.2	71.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,963.5**
OIL	2018	9.4	6.4	6.2	5.1	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,819.0**
DAY	2017	31.0	28.0	30.0	16.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,248.9**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.2	0.2	0.8	0.9	0.8	2.5	4.0	**9.4**
H2O	2017	235.6	155.6	396.2	211.3	320.9	219.9	180.9	120.5	148.2	86.6	270.6	464.7	**22,832.4**
OIL	2017	7.3	4.8	12.8	6.0	10.0	6.8	5.6	3.7	4.4	3.7	11.7	18.6	**1,790.1**

Licence **9727** Well Name **Daly Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	25.6	31.0	30.7	29.8	31.0	30.0	30.0	**2,355.1**
H2O	2020	18.5	30.0	49.7	31.2	34.2	31.6	31.8	19.6	22.2	24.3	23.6	23.5	**8,832.4**
OIL	2020	103.9	99.2	102.6	100.5	95.1	66.4	89.3	95.3	92.4	93.0	84.1	80.5	**20,088.3**
DAY	2019	31.0	27.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,995.0**
H2O	2019	97.6	75.2	86.3	48.9	21.4	23.7	25.9	21.0	17.5	15.6	11.6	12.0	**8,492.2**
OIL	2019	176.6	154.5	177.9	164.8	162.4	160.1	157.5	136.5	121.3	112.3	101.3	104.8	**18,986.0**

Manitoba Production
2017 To 2020

Licence **9727** Well Name **Daly Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	31.0	28.0	31.0	30.0	31.0	26.0	31.0	24.0	30.0	19.0	12.0	28.0	**1,633.0**
H2O	2018	119.0	103.2	111.1	96.4	94.9	77.5	93.4	71.5	94.2	59.1	34.2	85.9	**8,035.5**
OIL	2018	240.0	249.5	246.0	198.2	196.2	156.3	159.5	119.7	183.9	117.9	61.1	149.6	**17,256.0**
DAY	2017	17.0	28.0	31.0	30.0	31.0	30.0	13.0	31.0	27.0	23.0	16.0	31.0	**1,312.0**
H2O	2017	63.3	56.2	125.0	120.3	125.6	99.1	49.4	106.2	74.7	71.1	56.4	128.1	**6,995.1**
OIL	2017	129.8	123.9	245.5	266.0	258.0	224.8	94.3	209.9	175.5	140.7	90.9	215.1	**15,178.1**

Licence **9728** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-26-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	27.0	29.8	0.0	0.0	0.0	0.0	0.0	24.2	21.8	12.8	**2,223.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**119.3**
H2O	2020	122.4	43.5	171.7	450.2	0.0	0.0	0.0	0.0	0.0	495.1	372.4	182.8	**59,580.5**
OIL	2020	4.5	0.4	11.7	20.7	0.0	0.0	0.0	0.0	0.0	13.1	10.3	5.0	**10,071.1**
DAY	2019	31.0	24.0	31.0	30.0	31.0	30.0	25.0	25.0	29.0	26.0	25.0	31.0	**2,048.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**119.3**
H2O	2019	453.3	361.2	581.4	560.0	495.0	428.2	285.7	366.4	413.9	371.7	527.6	501.9	**57,742.4**
OIL	2019	17.9	14.3	42.3	48.1	25.3	14.2	9.6	15.1	19.5	21.5	14.7	22.2	**10,005.4**
DAY	2018	23.0	23.0	31.0	30.0	29.0	29.0	30.0	31.0	30.0	30.0	30.0	31.0	**1,710.0**
GAS	2018	1.3	1.2	1.1	1.1	1.1	1.1	1.2	1.2	1.2	1.2	1.2	1.2	**114.5**
H2O	2018	466.1	468.4	629.1	577.1	573.8	519.4	499.5	581.0	551.3	519.1	495.8	505.8	**52,396.1**
OIL	2018	36.8	37.0	36.7	33.2	27.3	26.0	23.8	33.1	39.3	31.6	25.7	21.3	**9,740.7**
DAY	2017	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,363.0**
GAS	2017	2.6	3.4	4.5	4.9	3.4	3.5	1.2	1.2	1.3	1.3	1.3	1.3	**100.4**
H2O	2017	727.6	604.2	663.2	638.4	645.6	653.8	669.5	694.6	619.6	654.7	633.5	714.2	**46,009.7**
OIL	2017	36.5	43.3	59.5	59.4	46.3	42.5	49.1	44.9	39.1	43.0	42.7	47.7	**9,368.9**

Licence **9729** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-07-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	29.3	0.3	0.0	13.4	31.0	29.8	31.0	30.0	30.6	**2,377.4**
H2O	2020	81.8	82.6	94.1	83.2	0.8	0.0	38.8	99.3	98.8	122.1	125.2	125.6	**9,598.8**
OIL	2020	14.7	16.0	19.6	24.0	0.2	0.0	11.6	23.2	21.2	21.6	19.8	20.8	**3,466.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	29.0	31.0	30.0	31.0	**2,092.0**
H2O	2019	135.2	121.6	124.3	115.9	121.2	114.6	105.7	96.0	97.5	102.5	94.7	89.5	**8,646.5**
OIL	2019	18.0	15.7	20.3	19.7	24.6	23.3	22.7	21.7	23.9	23.9	19.5	16.4	**3,274.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,731.0**
H2O	2018	123.7	114.0	122.5	117.6	122.4	115.6	112.7	116.3	111.8	113.9	109.4	125.6	**7,327.8**
OIL	2018	13.3	11.7	15.3	15.0	15.6	14.3	23.8	23.0	21.5	21.2	22.0	20.6	**3,024.5**
DAY	2017	31.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,368.0**
H2O	2017	125.3	114.6	136.3	123.9	138.6	131.7	113.8	112.3	103.4	120.9	120.3	118.7	**5,922.3**
OIL	2017	31.2	25.5	22.1	19.7	21.4	11.7	25.7	25.2	23.3	19.1	14.1	15.8	**2,807.2**

Licence **9730** Well Name **Ewart Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.2	31.0	30.0	30.8	31.0	30.0	30.8	30.0	31.0	**2,429.8**
H2O	2020	96.7	92.0	119.1	162.3	149.8	156.6	166.5	156.6	133.0	140.8	130.6	124.8	**7,159.4**
OIL	2020	117.9	109.3	104.4	53.4	42.9	40.4	35.7	32.2	30.2	33.2	31.0	38.4	**13,399.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,065.0**
H2O	2019	81.4	63.1	58.2	75.3	85.1	99.0	105.4	100.9	100.0	104.9	98.8	96.4	**5,530.6**

Manitoba Production
2017 To 2020

Licence **9730** Well Name **Ewart Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	147.8	119.3	123.6	149.0	162.3	125.4	126.0	123.8	114.2	125.2	121.7	112.2	**12,730.0**
DAY	2018	31.0	26.0	31.0	30.0	31.0	28.0	24.0	29.0	30.0	31.0	30.0	31.0	**1,701.0**
H2O	2018	52.9	40.9	39.9	36.2	31.6	92.6	85.7	100.0	95.0	88.9	76.2	76.9	**4,462.1**
OIL	2018	140.2	107.4	114.6	104.8	96.2	109.0	121.8	157.4	150.7	150.5	140.6	151.7	**11,179.5**
DAY	2017	31.0	24.0	21.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,349.0**
H2O	2017	89.9	93.9	89.6	119.1	214.0	183.6	77.9	57.2	119.9	100.2	91.7	78.8	**3,645.3**
OIL	2017	206.7	175.7	162.5	229.0	202.2	245.9	229.7	215.4	224.6	182.3	215.1	179.2	**9,634.6**

Licence **9733** Well Name **Cromer Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	26.0	31.0	30.0	31.0	11.0	0.0	0.0	0.0	21.7	30.0	31.0	**2,133.7**
H2O	2020	30.8	27.6	31.1	29.2	30.4	11.0	0.0	0.0	0.0	22.4	27.8	29.0	**7,641.8**
OIL	2020	13.4	12.3	14.6	14.2	15.1	5.2	0.0	0.0	0.0	10.4	12.2	11.0	**5,827.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,893.0**
H2O	2019	25.1	24.2	28.7	28.8	32.7	31.0	27.9	29.1	31.0	32.2	31.9	32.3	**7,402.5**
OIL	2019	14.2	14.2	15.4	14.2	14.1	13.0	12.8	13.7	12.1	12.4	14.2	14.4	**5,718.8**
DAY	2018	31.0	28.0	31.0	29.0	31.0	30.0	23.0	31.0	30.0	31.0	30.0	31.0	**1,531.0**
H2O	2018	41.0	34.3	38.2	33.9	38.5	32.2	24.7	34.5	33.7	35.6	31.8	25.9	**7,047.6**
OIL	2018	28.3	21.6	23.4	20.7	23.3	18.3	14.2	18.7	20.0	20.7	18.6	14.1	**5,554.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	**1,175.0**
H2O	2017	67.0	52.2	56.5	54.4	52.4	48.5	47.4	44.7	41.0	42.3	41.4	41.3	**6,643.3**
OIL	2017	59.4	42.8	47.6	46.8	44.0	40.6	39.3	35.8	33.1	33.3	33.6	28.6	**5,312.2**

Licence **9734** Well Name **Tundra Miniota Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-06-013-27W1.02** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	8.3	4.6	8.0	21.7	29.9	29.9	30.9	29.9	30.9	**2,220.1**
H2O	2020	32.5	25.9	30.0	7.5	9.8	13.4	36.2	35.4	28.7	28.7	26.5	31.0	**2,471.8**
OIL	2020	26.5	27.1	28.5	8.0	10.2	13.6	33.1	31.6	28.3	26.3	26.5	24.5	**4,436.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,935.0**
H2O	2019	30.8	28.6	29.9	29.0	32.5	31.2	32.2	29.0	29.4	31.4	30.3	32.5	**2,166.2**
OIL	2019	39.2	36.4	38.0	37.0	36.5	33.8	34.8	36.0	34.6	34.6	32.8	33.9	**4,152.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,572.0**
H2O	2018	31.0	29.8	31.6	29.2	30.0	30.2	30.6	30.4	28.0	29.8	31.7	32.2	**1,799.4**
OIL	2018	46.5	44.7	47.4	43.8	45.0	45.3	45.9	45.6	42.0	44.7	36.3	40.9	**3,724.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,207.0**
H2O	2017	32.0	26.9	30.5	30.8	33.5	32.8	32.0	32.3	31.8	32.0	30.4	32.4	**1,434.9**
OIL	2017	59.5	50.1	56.5	53.2	52.5	51.2	50.0	50.7	49.7	50.0	47.6	49.6	**3,196.6**

Licence **9738** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	19.0	30.0	30.0	31.0	29.2	29.4	29.7	16.8	15.6	30.0	31.0	**2,157.7**
H2O	2020	78.9	34.5	498.9	635.7	577.6	487.5	497.6	486.4	192.2	269.8	454.5	436.9	**32,993.0**
OIL	2020	13.0	5.3	0.0	8.7	31.6	48.5	49.8	62.1	18.4	22.3	48.4	44.9	**6,846.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	25.0	25.0	18.0	31.0	**1,836.0**
H2O	2019	408.8	235.7	99.1	92.6	89.2	88.8	91.2	100.5	82.4	85.3	61.9	104.1	**28,342.5**
OIL	2019	62.4	39.8	26.8	27.1	28.2	27.2	29.1	17.5	13.8	13.5	9.6	17.0	**6,493.6**
DAY	2018	31.0	28.0	24.0	27.0	30.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	**1,495.0**
H2O	2018	592.5	537.0	493.1	643.7	790.5	677.9	637.9	603.3	501.3	471.3	365.7	332.9	**26,802.9**

Manitoba Production
2017 To 2020

Licence **9738** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2018	88.4	73.6	68.9	78.6	88.1	77.6	75.9	71.9	61.6	65.1	59.5	62.6	**6,181.6**
DAY	2017	31.0	28.0	31.0	12.0	6.0	30.0	31.0	31.0	30.0	24.0	30.0	31.0	**1,144.0**
H2O	2017	437.2	454.6	465.7	198.1	107.6	570.7	567.0	591.1	526.7	451.1	574.4	623.6	**20,155.8**
OIL	2017	98.4	96.9	94.2	38.4	19.4	97.4	96.7	95.7	88.8	75.7	94.0	92.1	**5,309.8**

Licence **9739** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	19.0	31.0	30.0	31.0	29.3	19.0	21.7	29.6	30.6	30.0	31.0	**2,135.2**
H2O	2020	6.8	30.5	19.3	14.3	14.4	10.8	6.9	8.1	12.0	8.6	7.4	6.6	**3,521.9**
OIL	2020	69.0	44.1	144.1	106.4	82.1	66.2	41.1	38.0	69.3	53.9	48.4	42.1	**8,579.2**
DAY	2019	30.0	28.0	31.0	30.0	31.0	28.0	16.0	31.0	10.0	18.0	19.0	31.0	**1,802.0**
H2O	2019	2.1	2.0	2.5	8.0	8.2	7.9	4.3	74.6	1.5	5.2	2.0	9.1	**3,376.2**
OIL	2019	16.7	14.7	15.2	96.2	99.6	92.0	52.6	46.8	17.0	58.0	26.6	105.2	**7,774.5**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**1,499.0**
H2O	2018	18.8	9.0	3.0	3.9	4.4	12.0	1.6	1.2	1.6	1.8	1.7	1.8	**3,248.8**
OIL	2018	52.8	40.9	35.1	34.1	34.9	31.1	14.9	11.0	15.0	18.1	17.3	17.3	**7,133.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	**1,136.0**
H2O	2017	43.8	45.5	46.6	46.4	28.2	25.4	25.7	27.3	19.9	21.3	20.6	23.2	**3,188.0**
OIL	2017	90.0	88.7	86.2	84.8	69.0	68.4	69.1	67.8	53.6	57.1	54.0	54.8	**6,811.4**

Licence **9740** Well Name **10101906 North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.07-22-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	0.0	0.0	22.3	30.7	28.5	23.1	30.8	30.0	30.9	**1,579.9**
H2O	2020	10710.5	10128.3	10935.8	0.0	0.0	8158.0	10751.3	10133.9	8169.8	10821.1	10637.4	10965.2	**336,004.9**
OIL	2020	95.5	84.1	89.1	0.0	0.0	41.8	54.2	64.1	48.6	68.6	63.8	58.8	**27,982.7**
DAY	2019	0.0	0.0	0.0	27.0	30.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	**1,292.6**
H2O	2019	0.0	0.0	0.0	10288.0	10128.1	10629.3	11071.7	11049.0	11060.0	10822.8	10187.1	10731.2	**234,593.6**
OIL	2019	0.0	0.0	0.0	205.2	210.4	209.2	141.2	112.8	107.3	108.2	100.0	100.3	**27,314.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,023.6**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138,626.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,019.5**
DAY	2017	22.7	23.6	20.5	23.8	23.9	24.0	24.0	30.8	29.9	30.6	15.9	0.0	**1,023.6**
H2O	2017	5308.1	5483.8	5017.5	5466.3	5764.4	5484.7	5726.7	5442.8	4610.3	4237.3	1840.5	0.0	**138,626.4**
OIL	2017	290.8	255.8	223.9	180.7	167.5	157.0	152.3	132.7	122.8	107.9	36.9	0.0	**26,019.5**

Licence **9741** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.5	29.5	30.0	31.0	26.8	30.5	31.0	29.5	30.9	30.0	31.0	**2,103.1**
GAS	2020	3.5	7.1	11.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**901.8**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**555.9**
H2O	2020	923.0	1070.7	1006.9	1082.8	1085.5	855.4	974.3	1093.1	1022.0	1015.2	935.4	962.0	**128,683.3**
OIL	2020	83.4	142.4	171.1	140.8	138.1	79.8	36.4	39.8	32.4	54.5	55.8	54.4	**10,175.6**
DAY	2019	30.0	24.5	31.0	30.0	31.0	30.0	31.0	31.0	29.7	30.8	29.4	30.2	**1,743.4**
GAS	2019	2.1	1.4	6.2	6.4	5.4	7.2	9.4	9.2	7.7	5.6	2.4	2.9	**879.8**
GSD	2019	0.0	0.0	5.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**555.9**
H2O	2019	571.4	582.9	693.9	823.7	1040.4	1008.7	1008.9	920.4	796.5	861.6	849.1	918.1	**116,657.0**
OIL	2019	74.6	55.5	60.8	58.6	62.4	72.6	71.6	95.9	71.9	63.5	78.9	76.7	**9,146.7**
DAY	2018	28.5	28.0	31.0	16.0	29.0	30.0	22.0	23.0	30.0	23.0	27.0	31.0	**1,384.8**

Manitoba Production
2017 To 2020

Licence **9741** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2018	5.8	0.0	2.5	35.7	45.8	136.7	25.6	26.8	49.8	13.7	3.7	3.7	**813.9**
GSD	2018	4.6	0.0	1.8	24.4	28.0	88.2	16.4	18.4	39.6	10.2	0.0	0.0	**550.8**
H2O	2018	336.9	326.1	445.7	198.0	932.4	712.2	461.4	464.2	632.3	531.2	634.1	601.4	**106,581.4**
OIL	2018	297.2	277.6	300.9	154.8	176.3	133.6	83.0	85.2	112.8	77.8	77.7	84.7	**8,303.7**
DAY	2017	7.0	27.5	30.3	30.0	31.0	28.4	9.0	22.8	27.4	31.0	30.0	30.8	**1,066.3**
GAS	2017	0.0	0.0	0.0	4.0	4.6	16.1	6.2	7.7	13.0	15.5	39.5	19.3	**464.1**
GSD	2017	0.0	0.0	0.0	0.0	2.0	9.2	7.0	4.6	6.0	9.4	29.6	13.8	**319.2**
H2O	2017	593.8	2995.7	3260.2	3224.2	2985.1	2611.4	895.9	963.7	958.9	740.5	621.5	492.1	**100,305.5**
OIL	2017	6.7	83.9	87.8	89.0	109.2	131.2	42.3	244.0	353.2	372.4	351.1	331.9	**6,442.1**

Licence **9742** Well Name **Corex Daly Sinclair Prov. SWD COM** Dev **V** Mineral Rights **CROWN**

UWI **102.09-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Birdbear** Field Code **1** Pool Code **71** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	25.6	31.0	31.0	30.0	31.0	30.0	31.0	**270.6**
WIN	2020	10732.2	3430.1	3394.7	1831.6	2013.6	2930.2	3562.1	3239.1	3044.6	1352.1	3.7	125.8	**432,564.7**
WIN	2019	5901.1	12469.7	3713.3	4005.3	4934.7	6599.2	5188.7	6626.3	5499.4	12064.0	11837.2	14199.5	**396,904.9**
WIN	2018	11382.0	4408.0	12439.0	11500.0	3331.0	3721.4	5922.5	2972.8	799.3	10779.3	10904.3	5452.5	**303,866.5**
WIN	2017	5628.2	2588.6	3687.2	7038.4	8216.9	8271.7	10615.8	12685.1	8945.9	8101.6	7139.7	10434.0	**220,254.4**

UWI **102.09-04-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Duperow** Field Code **1** Pool Code **72** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **9743** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.09-05-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	16.0	23.0	25.0	0.0	5.0	4.0	4.0	5.0	5.0	4.0	5.7	4.1	**1,521.8**
H2O	2020	45.6	70.4	64.2	0.0	23.3	17.4	24.7	23.6	35.8	22.6	34.5	21.7	**15,835.8**
OIL	2020	4.0	6.1	5.3	0.0	1.3	3.0	0.3	0.4	2.7	1.9	11.0	2.3	**1,880.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	16.0	9.0	31.0	**1,421.0**
H2O	2019	98.9	77.1	81.7	83.5	87.9	85.2	86.0	85.6	76.5	48.8	34.2	102.3	**15,452.0**
OIL	2019	8.6	6.7	7.1	7.3	7.6	7.4	7.5	7.4	6.7	4.2	3.8	8.9	**1,841.9**
DAY	2018	31.0	28.0	31.0	12.0	5.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,093.0**
H2O	2018	203.0	168.8	167.2	63.7	59.4	237.9	175.4	151.9	137.9	138.4	128.7	124.7	**14,504.3**
OIL	2018	17.9	18.7	18.6	7.1	6.6	20.6	17.6	17.7	12.3	12.0	10.9	10.8	**1,758.7**
DAY	2017	14.0	28.0	21.0	30.0	31.0	12.0	26.0	31.0	30.0	30.0	30.0	31.0	**774.0**
H2O	2017	230.1	465.3	311.5	398.3	307.3	109.8	252.5	204.7	111.7	198.2	284.7	214.5	**12,747.3**
OIL	2017	28.4	31.2	24.6	28.7	22.2	9.2	17.5	14.3	7.8	13.8	19.9	15.0	**1,587.9**

Licence **9744** Well Name **Tundra Miniota Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-18-013-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,095.0**
H2O	2020	145.8	133.4	117.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,458.8**
OIL	2020	12.7	11.6	10.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,853.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,010.0**
H2O	2019	151.6	134.1	149.4	140.4	143.9	148.1	140.4	158.4	148.0	150.4	143.5	144.9	**12,061.8**
OIL	2019	16.8	14.9	16.6	15.6	14.1	12.9	10.6	10.6	9.5	9.6	13.5	12.6	**1,818.7**

Manitoba Production
2017 To 2020

Licence **9744** Well Name **Tundra Miniota Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-18-013-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	31.0	28.0	31.0	30.0	31.0	22.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,647.0**
H2O	2018	167.4	144.9	155.7	148.5	153.0	108.0	177.1	157.5	148.5	160.2	147.6	152.1	**10,308.7**
OIL	2018	18.6	16.1	17.3	16.5	17.0	12.0	15.5	17.5	16.5	17.8	16.4	16.9	**1,661.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,293.0**
H2O	2017	173.7	153.0	168.7	164.7	164.7	162.0	166.1	162.9	159.3	163.3	157.5	168.3	**8,488.2**
OIL	2017	19.3	17.0	18.7	18.3	18.3	18.0	18.5	18.1	17.7	18.1	17.5	18.7	**1,463.3**

Licence **9745** Well Name **South Pierson Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.03-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	7.5	7.8	7.5	16.8	31.0	30.0	31.0	30.0	31.0	**1,664.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**989.3**
GSD	2020	7.2	4.2	10.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**929.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,007.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,035.7**
WIN	2020	1304.5	1321.9	1066.8	975.6	1032.9	701.1	481.0	499.0	348.3	339.2	355.1	309.9	**18,973.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,471.8**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**989.3**
GSD	2019	19.6	10.2	0.0	13.9	8.7	4.2	5.9	7.7	2.4	3.6	6.5	6.5	**907.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,007.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,035.7**
WIN	2019	402.6	474.6	569.3	335.1	139.5	274.8	898.6	879.7	1010.8	762.0	1016.2	1065.6	**10,238.6**
DAY	2018	29.5	28.0	31.0	30.0	31.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,471.8**
GAS	2018	2.7	9.9	8.9	3.7	3.6	1.4	0.0	0.0	0.0	0.0	0.0	0.0	**989.3**
GSD	2018	2.1	7.4	6.6	2.5	2.2	0.9	0.0	0.0	0.0	0.0	29.6	23.9	**818.1**
H2O	2018	191.2	159.5	165.7	182.5	202.3	62.9	0.0	0.0	0.0	0.0	0.0	0.0	**20,007.4**
OIL	2018	56.6	53.2	50.1	27.3	27.9	8.9	0.0	0.0	0.0	0.0	0.0	0.0	**15,035.7**
WIN	2018	0.0	0.0	0.0	0.0	0.0	29.1	237.5	254.2	354.5	597.4	354.8	582.3	**2,409.8**
DAY	2017	31.0	26.5	22.0	26.0	0.0	28.3	30.9	31.0	30.0	31.0	30.0	28.3	**1,312.3**
GAS	2017	10.1	5.2	3.8	4.5	0.0	4.0	7.1	10.2	9.4	4.3	3.7	1.4	**959.1**
GSD	2017	7.8	3.9	3.1	0.0	0.0	2.3	8.0	6.1	4.3	2.6	2.8	1.0	**742.9**
H2O	2017	565.6	162.5	98.4	127.9	0.0	433.3	284.3	276.4	274.1	252.9	189.9	191.6	**19,043.3**
OIL	2017	376.2	205.1	182.2	122.2	0.0	81.4	129.4	104.1	96.7	90.6	61.3	49.6	**14,811.7**

Licence **9746** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-17-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	2.0	0.0	0.0	4.0	0.0	0.0	4.0	0.0	0.0	1.7	**313.7**
H2O	2020	0.0	0.0	15.8	0.0	0.0	35.3	0.0	0.0	29.6	0.0	0.0	20.3	**1,119.6**
OIL	2020	0.0	0.0	1.3	0.0	0.0	1.1	0.0	0.0	3.9	0.0	0.0	2.7	**154.0**
DAY	2019	0.0	0.0	2.0	0.0	0.0	3.0	0.0	0.0	3.0	0.0	0.0	5.0	**302.0**
H2O	2019	0.0	0.0	23.4	0.0	0.0	20.3	0.0	0.0	7.8	0.0	0.0	35.1	**1,018.6**
OIL	2019	0.0	0.0	6.6	0.0	0.0	5.7	0.0	0.0	5.0	0.0	0.0	8.0	**145.0**
DAY	2018	0.0	0.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**289.0**
H2O	2018	0.0	0.0	34.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**932.0**
OIL	2018	0.0	0.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**119.7**
DAY	2017	0.0	0.0	4.0	0.0	0.0	5.0	0.0	0.0	3.0	0.0	0.0	4.0	**285.0**
H2O	2017	0.0	0.0	34.0	0.0	0.0	40.4	0.0	0.0	37.2	0.0	0.0	38.9	**898.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	8.6	0.0	0.0	7.8	0.0	0.0	4.7	**116.7**

Licence **9747** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-17-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Manitoba Production
2017 To 2020

Licence **9747** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-17-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	2.0	2.0	0.0	0.0	4.0	0.0	0.0	3.0	0.0	0.0	1.8	**530.8**
H2O	2020	0.0	11.4	17.0	0.0	0.0	36.5	0.0	0.0	26.3	0.0	0.0	26.9	**1,498.0**
OIL	2020	0.0	1.1	2.0	0.0	0.0	3.5	0.0	0.0	2.3	0.0	0.0	5.1	**427.1**
DAY	2019	0.0	0.0	2.0	0.0	0.0	3.0	1.0	0.0	3.0	0.0	0.0	2.0	**518.0**
H2O	2019	0.0	0.0	12.2	0.0	0.0	15.0	0.0	0.0	15.4	0.0	0.0	3.0	**1,379.9**
OIL	2019	0.0	0.0	5.8	0.0	0.0	7.0	0.0	0.0	6.6	0.0	0.0	3.6	**413.1**
DAY	2018	0.0	0.0	3.0	0.0	0.0	0.0	0.0	0.0	6.0	0.0	0.0	0.0	**507.0**
H2O	2018	0.0	0.0	24.3	0.0	0.0	0.0	0.0	0.0	12.0	0.0	0.0	0.0	**1,334.3**
OIL	2018	0.0	0.0	2.7	0.0	0.0	0.0	0.0	0.0	10.0	0.0	0.0	0.0	**390.1**
DAY	2017	8.0	26.0	9.0	0.0	0.0	5.0	0.0	0.0	5.0	23.0	0.0	4.0	**498.0**
H2O	2017	42.1	54.7	16.7	0.0	0.0	34.6	0.0	0.0	30.2	80.8	0.0	28.2	**1,298.0**
OIL	2017	11.8	16.0	1.7	0.0	0.0	8.4	0.0	0.0	11.7	7.7	0.0	1.8	**377.4**

Licence **9748** Well Name **Daly Unit No. 6 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	13.9	0.0	0.0	0.0	0.0	0.0	0.0	12.0	30.8	**2,206.7**
H2O	2020	35.5	31.0	24.6	9.4	0.0	0.0	0.0	0.0	0.0	0.0	8.0	139.0	**7,906.2**
OIL	2020	26.1	25.4	20.9	8.1	0.0	0.0	0.0	0.0	0.0	0.0	6.8	114.9	**4,060.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,059.0**
H2O	2019	38.3	33.7	37.1	34.1	33.5	32.0	33.9	37.0	34.5	37.1	34.0	35.8	**7,658.7**
OIL	2019	27.4	23.0	27.5	30.6	31.4	30.3	31.8	30.6	26.5	27.5	24.5	26.1	**3,858.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,696.0**
H2O	2018	36.7	34.2	39.0	39.9	42.2	40.6	42.0	42.5	39.8	42.5	39.3	39.0	**7,237.7**
OIL	2018	31.8	27.4	28.7	26.4	27.6	27.2	28.2	27.9	27.2	28.4	27.4	29.3	**3,520.8**
DAY	2017	31.0	28.0	28.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	30.0	**1,331.0**
H2O	2017	33.5	31.3	32.0	32.1	34.4	33.8	41.0	42.3	39.5	39.2	38.0	34.8	**6,760.0**
OIL	2017	33.8	30.5	30.3	33.4	33.3	33.0	31.5	31.5	29.9	30.7	29.6	29.2	**3,183.3**

Licence **9749** Well Name **Daly Unit No. 7 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	28.2	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,656.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,015.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,824.3**
WIN	2020	462.5	440.1	426.3	409.5	381.0	362.4	490.9	475.9	427.5	426.6	400.1	399.0	**18,157.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,385.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,015.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,824.3**
WIN	2019	907.2	0.0	272.3	539.8	661.9	479.2	818.3	745.6	562.0	567.8	524.6	509.2	**13,056.0**
DAY	2018	24.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,385.0**
H2O	2018	37.9	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,015.5**
OIL	2018	49.1	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,824.3**
WIN	2018	0.0	0.0	70.2	313.3	443.1	402.1	684.2	721.8	505.2	1024.2	1085.7	1218.3	**6,468.1**
DAY	2017	31.0	28.0	29.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	30.0	**1,345.0**
H2O	2017	51.7	48.2	51.0	49.6	53.1	50.6	43.9	49.8	48.7	48.0	45.2	46.3	**3,952.6**
OIL	2017	73.8	66.4	68.4	72.9	72.7	71.6	65.8	65.8	60.4	61.2	57.9	58.4	**3,745.2**

Licence **9750** Well Name **Tundra Manson Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-24-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2017 To 2020

Licence **9750** Well Name **Tundra Manson Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-24-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	8.3	4.6	8.0	21.7	30.9	29.9	30.9	29.9	30.9	**2,130.1**
H2O	2020	5.0	1.9	1.9	0.5	1.1	0.9	1.8	2.1	1.7	1.5	1.2	1.0	**160.6**
OIL	2020	21.0	22.1	21.6	5.0	6.9	7.1	20.2	22.4	18.9	17.9	16.3	16.0	**2,807.1**
DAY	2019	31.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,844.0**
H2O	2019	1.0	1.0	1.0	2.2	2.0	2.1	2.0	2.2	2.1	2.1	2.2	2.0	**140.0**
OIL	2019	24.0	23.0	24.0	18.3	31.0	30.9	31.0	29.3	27.9	28.4	28.8	27.0	**2,611.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**1,482.0**
H2O	2018	3.1	2.7	2.8	1.4	1.4	1.3	1.3	1.4	1.2	1.4	1.2	2.6	**118.1**
OIL	2018	27.9	24.3	25.2	26.1	27.6	25.7	25.7	27.1	22.8	26.1	23.8	23.4	**2,288.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,120.0**
H2O	2017	1.4	1.2	1.4	1.4	1.4	1.2	1.3	4.4	3.0	3.1	3.0	3.3	**96.3**
OIL	2017	33.6	30.3	34.1	31.6	33.6	29.8	31.7	28.6	27.0	27.9	27.0	30.2	**1,982.4**

Licence **9751** Well Name **Birdtail Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.11-32-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	27.0	28.0	29.9	0.2	1.8	31.0	31.0	30.0	31.0	30.0	31.0	**2,179.9**
H2O	2020	163.8	119.9	111.9	122.4	2.5	15.4	154.3	141.6	130.3	133.4	125.7	133.0	**9,332.7**
OIL	2020	27.1	27.1	29.2	30.0	0.2	2.1	40.2	27.0	25.8	27.2	25.4	26.5	**2,219.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**1,879.0**
H2O	2019	112.9	110.1	122.9	103.0	108.1	99.1	89.0	80.4	71.5	67.7	65.4	99.0	**7,978.5**
OIL	2019	27.1	17.4	15.6	20.2	17.5	10.2	13.2	12.9	12.7	13.7	11.2	14.4	**1,932.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,517.0**
H2O	2018	111.7	101.4	110.3	106.0	119.8	118.1	122.3	121.0	116.7	124.7	116.8	111.8	**6,849.4**
OIL	2018	33.7	28.2	26.9	26.5	25.4	20.3	23.5	23.9	23.1	25.6	24.4	26.2	**1,745.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,155.0**
H2O	2017	138.5	129.6	145.1	140.5	135.4	126.8	132.6	135.2	130.4	125.3	116.2	117.3	**5,468.8**
OIL	2017	30.2	25.3	27.5	26.4	29.3	29.4	30.0	29.5	27.6	33.2	33.2	33.9	**1,438.2**

Licence **9752** Well Name **Ewart Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.4	30.8	30.0	31.0	31.0	29.8	30.3	29.8	30.8	**2,212.9**
H2O	2020	111.4	106.9	115.4	72.6	52.2	48.6	54.6	48.6	44.3	37.8	37.6	50.0	**9,824.6**
OIL	2020	63.5	59.3	156.5	144.6	100.4	100.1	95.4	91.7	89.4	92.2	96.2	105.7	**13,489.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**1,849.0**
H2O	2019	118.3	89.5	114.3	94.9	56.3	44.9	80.8	73.0	61.3	63.9	71.9	72.9	**9,044.6**
OIL	2019	132.7	102.7	131.8	109.5	62.0	52.9	89.5	86.5	70.1	56.2	47.4	44.5	**12,294.5**
DAY	2018	31.0	28.0	31.0	30.0	30.0	28.0	30.0	30.0	30.0	31.0	30.0	31.0	**1,487.0**
H2O	2018	130.5	137.0	100.7	56.9	44.0	20.4	39.2	49.3	73.1	62.5	84.8	103.1	**8,102.6**
OIL	2018	343.0	298.4	239.1	137.7	67.0	38.7	121.5	114.7	132.2	113.3	120.5	136.1	**11,308.7**
DAY	2017	30.0	21.0	31.0	30.0	31.0	28.0	31.0	30.0	30.0	31.0	28.0	30.0	**1,127.0**
H2O	2017	74.9	78.2	114.4	105.6	96.4	126.0	151.9	92.0	102.0	88.7	67.6	81.5	**7,201.1**
OIL	2017	179.5	171.1	248.7	219.5	205.0	110.9	175.1	169.2	244.1	269.6	229.9	272.7	**9,446.5**

Licence **9753** Well Name **Ewart Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	28.0	29.9	30.8	29.5	31.0	30.8	29.8	30.8	29.8	31.0	**2,191.4**
H2O	2020	38.2	44.1	41.4	39.9	48.4	52.6	44.9	36.3	45.1	59.6	61.3	57.0	**6,855.7**
OIL	2020	85.6	87.4	99.8	113.1	96.2	85.9	87.9	87.5	59.2	70.0	72.8	83.3	**13,007.8**

Manitoba Production
2017 To 2020

Licence **9753** Well Name **Ewart Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,830.0**
H2O	2019	100.8	86.0	78.6	41.5	45.8	49.8	48.2	43.5	41.6	43.3	34.4	33.0	**6,286.9**
OIL	2019	127.1	114.8	120.1	88.0	95.5	98.8	99.2	96.0	86.9	95.0	77.7	70.0	**11,979.1**
DAY	2018	29.0	25.0	28.0	28.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,466.0**
H2O	2018	44.1	26.1	39.6	17.6	55.6	66.5	57.0	58.0	50.1	61.3	71.9	95.7	**5,640.4**
OIL	2018	103.7	63.3	104.8	52.8	81.8	101.0	160.8	163.8	147.8	139.6	118.3	133.0	**10,810.0**
DAY	2017	31.0	18.0	31.0	30.0	13.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,113.0**
H2O	2017	130.8	65.1	154.9	88.7	35.1	85.2	111.2	88.2	54.7	81.8	70.5	84.1	**4,996.9**
OIL	2017	340.9	155.7	328.8	237.1	92.2	254.9	301.4	214.0	170.0	172.1	170.6	177.3	**9,439.3**

Licence **9754** Well Name **Ewart Unit No. 11 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-17-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	30.2	28.0	30.7	31.0	30.0	30.4	29.7	31.0	**1,986.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,725.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,259.5**
WIN	2020	1177.0	1077.0	1167.0	926.0	824.0	697.0	644.0	899.0	1051.0	1073.0	1173.0	1214.0	**17,999.0**
DAY	2019	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,715.0**
H2O	2019	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,725.4**
OIL	2019	55.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,259.5**
WIN	2019	0.0	0.0	0.0	55.0	147.0	182.0	448.0	758.0	1016.0	1200.0	1157.0	1114.0	**6,077.0**
DAY	2018	31.0	28.0	31.0	30.0	30.0	29.0	30.0	30.0	30.0	31.0	30.0	31.0	**1,701.0**
H2O	2018	26.8	24.8	33.6	27.6	36.2	19.2	10.8	12.8	13.0	10.6	9.6	8.7	**1,721.6**
OIL	2018	252.0	230.6	267.7	191.4	200.2	172.0	148.5	202.5	185.4	151.8	143.6	136.1	**14,203.6**
DAY	2017	27.0	26.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,340.0**
H2O	2017	6.0	9.1	14.9	13.1	7.6	2.7	2.4	2.5	27.3	26.0	24.9	25.9	**1,487.9**
OIL	2017	141.5	168.9	188.9	167.7	156.2	84.2	98.2	118.1	265.8	359.4	288.6	232.9	**11,921.8**

Licence **9755** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-30-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	19.7	29.8	30.9	30.8	29.5	31.0	30.0	30.6	**2,373.1**
H2O	2020	242.1	195.3	218.9	216.8	159.2	225.7	210.0	205.5	153.4	146.0	130.1	130.6	**16,326.8**
OIL	2020	103.6	104.8	108.4	104.3	67.4	105.0	106.9	94.6	71.2	82.9	74.7	75.5	**9,313.5**
DAY	2019	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	14.0	30.0	31.0	**2,020.0**
H2O	2019	52.4	62.5	65.6	62.0	61.9	49.1	49.2	52.4	34.0	66.1	176.9	214.7	**14,093.2**
OIL	2019	13.3	16.7	18.1	17.1	16.5	11.9	12.1	12.3	8.8	32.0	95.4	97.9	**8,214.2**
DAY	2018	31.0	28.0	31.0	30.0	29.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,688.0**
H2O	2018	99.8	87.4	93.0	91.4	80.8	93.0	102.1	101.3	78.7	77.2	63.8	68.9	**13,146.4**
OIL	2018	41.5	33.0	28.8	20.3	17.3	20.3	24.7	26.7	23.9	22.0	18.8	18.9	**7,862.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	24.0	29.0	30.0	31.0	**1,328.0**
H2O	2017	130.1	112.6	123.3	110.7	122.2	125.9	121.0	117.3	90.8	120.6	127.7	103.8	**12,109.0**
OIL	2017	49.8	41.2	47.1	40.9	39.6	38.2	38.7	34.2	27.0	37.8	42.4	41.5	**7,565.9**

Licence **9757** Well Name **Tundra et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-30-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	31.0	29.9	31.0	31.0	29.6	31.0	30.0	30.8	**2,402.2**
H2O	2020	331.7	279.1	287.1	268.7	282.2	277.6	339.5	368.5	355.7	355.2	325.1	318.3	**51,670.0**
OIL	2020	36.8	40.9	42.7	39.5	40.8	39.2	18.6	22.3	21.9	43.2	52.9	55.7	**8,585.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,037.0**

Manitoba Production
2017 To 2020

Licence **9757** Well Name **Tundra et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-30-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	494.9	450.4	488.1	450.7	453.8	422.2	425.4	388.5	353.7	366.6	343.6	363.8	**47,881.3**
OIL	2019	67.1	50.7	50.3	48.6	63.4	47.4	38.5	57.4	46.5	58.1	55.3	47.7	**8,131.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	30.0	**1,674.0**
H2O	2018	655.2	541.9	585.5	570.4	601.3	611.9	600.2	578.5	511.4	480.7	565.3	399.0	**42,879.6**
OIL	2018	133.7	84.9	81.3	61.9	51.1	38.7	43.5	45.7	72.2	69.4	66.8	46.2	**7,500.1**
DAY	2017	31.0	28.0	29.0	29.0	31.0	30.0	29.0	31.0	24.0	31.0	25.0	31.0	**1,313.0**
H2O	2017	805.7	690.7	725.1	667.9	743.5	779.9	757.8	741.0	540.7	741.5	599.1	717.0	**36,178.3**
OIL	2017	91.6	73.8	70.3	82.3	94.9	95.8	91.8	103.3	82.0	136.2	88.6	118.0	**6,704.7**

Licence **9758** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.13-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**704.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62,263.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,554.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**704.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62,263.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,554.9**
DAY	2018	22.0	28.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**704.0**
H2O	2018	2689.7	3482.3	2045.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62,263.8**
OIL	2018	25.8	31.0	19.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,554.9**
DAY	2017	31.0	28.0	26.0	12.0	29.0	27.0	30.0	31.0	29.0	30.0	28.0	31.0	**636.0**
H2O	2017	3280.9	3001.1	2827.4	671.1	3102.7	3145.5	3505.2	3541.8	3239.7	3544.6	3423.6	3795.6	**54,046.3**
OIL	2017	49.2	46.4	42.4	7.3	42.1	46.1	41.1	33.6	31.5	34.6	33.1	34.5	**1,478.2**

Licence **9760** Well Name **East Manson Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-02-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	30.4	29.9	29.8	30.8	29.8	31.0	**2,390.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.7**
H2O	2020	107.2	94.2	136.1	124.6	147.1	151.5	153.7	132.0	32.8	94.0	143.7	137.6	**17,508.9**
OIL	2020	66.3	63.2	65.7	61.7	63.1	61.6	68.6	78.4	58.5	59.5	58.3	60.1	**12,064.0**
DAY	2019	28.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	29.0	30.0	**2,027.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.7**
H2O	2019	118.6	95.4	102.3	101.6	111.9	107.3	113.7	107.5	94.0	106.4	112.2	120.9	**16,054.4**
OIL	2019	82.5	74.9	81.0	72.0	74.7	72.0	68.9	72.5	67.3	59.8	65.2	64.4	**11,299.0**
DAY	2018	31.0	28.0	25.0	30.0	31.0	30.0	30.0	31.0	28.0	30.0	29.0	26.0	**1,669.0**
GAS	2018	0.1	0.2	0.6	0.5	0.3	0.6	0.0	0.0	0.0	0.0	0.0	0.0	**2.7**
H2O	2018	96.0	92.8	84.4	98.1	109.5	104.1	121.6	119.7	111.7	124.3	122.0	107.9	**14,762.6**
OIL	2018	124.6	115.9	104.9	125.3	119.5	102.6	102.9	103.6	94.7	94.6	81.5	71.0	**10,443.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	28.0	7.0	30.0	31.0	30.0	31.0	**1,320.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.1	0.0	0.1	**0.4**
H2O	2017	170.7	91.7	97.1	84.6	87.9	77.1	66.3	24.3	99.0	91.2	92.1	99.7	**13,470.5**
OIL	2017	131.6	145.7	148.3	141.4	143.8	142.7	122.8	27.9	185.5	158.3	143.7	133.0	**9,202.7**

Licence **9761** Well Name **East Manson Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-01-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	22.0	29.0	31.0	29.8	31.0	30.0	31.0	31.0	29.8	30.8	30.0	31.0	**2,398.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.7**
H2O	2020	1016.0	1271.5	1386.8	1449.2	1571.2	1557.0	1556.7	1402.0	1338.1	1454.8	1430.4	1398.8	**47,275.3**

Manitoba Production
2017 To 2020

Licence **9761** Well Name **East Manson Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-01-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	125.1	194.3	171.9	160.4	154.3	156.1	138.2	130.7	119.5	129.2	124.9	117.6	**25,348.5**
DAY	2019	30.0	27.0	31.0	29.0	30.0	28.0	30.0	31.0	29.0	29.0	15.0	30.0	**2,042.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.7**
H2O	2019	1157.6	949.1	1078.1	1011.3	1127.4	1087.1	1172.4	1179.1	1110.6	993.5	601.5	1362.7	**30,442.8**
OIL	2019	254.5	244.6	285.9	263.9	264.0	234.1	238.7	231.6	208.4	202.2	75.4	201.4	**23,626.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	18.0	31.0	28.0	30.0	29.0	30.0	**1,703.0**
GAS	2018	0.1	0.3	0.4	0.5	0.2	0.5	0.1	0.0	0.0	0.0	0.0	0.0	**2.7**
H2O	2018	596.6	511.5	586.6	539.4	624.6	646.8	484.0	1081.0	1067.4	1283.1	1198.6	1185.4	**17,612.4**
OIL	2018	193.9	175.9	192.6	188.9	219.0	216.0	120.3	445.4	383.1	312.7	279.0	271.5	**20,921.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,357.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	**0.6**
H2O	2017	312.6	288.1	371.2	463.3	485.0	528.8	565.6	644.0	606.1	628.2	598.3	596.7	**7,807.4**
OIL	2017	288.8	255.2	274.6	179.7	181.0	202.0	178.5	154.6	134.9	152.5	168.6	188.8	**17,923.3**

Licence **9763** Well Name **Ebor Unit No. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.01-08-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	28.4	31.0	30.0	30.8	31.0	29.6	31.0	30.0	30.8	**2,373.6**
H2O	2020	10.0	8.6	8.4	6.1	7.1	8.3	9.1	8.4	8.8	9.1	7.8	7.7	**2,684.5**
OIL	2020	121.1	106.2	105.4	75.2	95.1	98.7	108.3	105.6	112.6	113.4	95.8	94.2	**15,113.6**
DAY	2019	30.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	28.0	30.0	31.0	**2,011.0**
H2O	2019	17.8	11.6	12.2	9.2	10.2	11.2	12.2	9.9	7.9	10.3	9.8	10.5	**2,585.1**
OIL	2019	152.8	97.3	107.6	102.2	110.5	122.1	133.6	118.2	97.6	132.0	126.0	138.7	**13,882.0**
DAY	2018	30.0	28.0	28.0	23.0	31.0	29.0	24.0	25.0	28.0	24.0	28.0	30.0	**1,655.0**
H2O	2018	6.6	18.4	17.9	7.0	9.6	12.5	11.3	12.1	14.2	12.1	12.3	14.0	**2,452.3**
OIL	2018	54.2	160.2	153.6	58.2	72.9	98.6	111.5	119.7	138.1	115.7	118.4	127.4	**12,443.4**
DAY	2017	31.0	28.0	27.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	29.0	30.0	**1,327.0**
H2O	2017	8.8	8.1	8.1	40.1	80.9	56.7	9.9	22.7	28.9	28.6	15.2	8.7	**2,304.3**
OIL	2017	191.6	182.5	174.4	270.7	336.4	235.6	189.0	201.9	210.9	216.0	93.5	46.8	**11,114.9**

Licence **9764** Well Name **Ebor Unit No. 4 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.09-08-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	31.0	12.0	26.8	31.0	29.6	31.0	30.0	30.8	**2,301.1**
H2O	2020	2.6	2.7	3.2	2.9	2.8	1.1	2.3	3.9	3.6	3.1	2.7	3.0	**2,267.7**
OIL	2020	46.7	47.9	54.2	50.3	49.2	18.4	40.2	68.6	65.8	54.4	47.1	51.3	**12,205.3**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	30.0	30.0	**1,958.0**
H2O	2019	10.3	10.0	10.9	8.7	8.0	7.4	8.1	4.8	3.8	3.4	3.2	2.7	**2,233.8**
OIL	2019	89.0	84.4	103.3	88.4	75.3	70.6	86.3	82.3	70.9	61.9	58.4	50.7	**11,611.2**
DAY	2018	31.0	27.0	28.0	26.0	31.0	26.0	27.0	27.0	25.0	28.0	27.0	28.0	**1,598.0**
H2O	2018	12.9	10.2	10.7	10.1	11.6	5.4	8.8	6.0	4.9	7.1	7.9	9.8	**2,152.5**
OIL	2018	97.8	76.1	78.9	74.3	92.4	80.0	77.4	51.7	42.4	61.5	70.0	89.5	**10,689.7**
DAY	2017	31.0	16.0	26.0	29.0	31.0	29.0	29.0	30.0	28.0	31.0	28.0	30.0	**1,267.0**
H2O	2017	28.8	38.7	64.7	43.7	44.8	24.2	36.1	38.0	10.1	12.8	11.3	12.3	**2,047.1**
OIL	2017	172.3	109.0	205.5	149.8	142.6	129.6	185.0	191.6	133.0	102.4	90.0	91.4	**9,797.7**

Licence **9765** Well Name **Ebor Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-05-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	31.0	29.9	24.6	30.0	31.0	17.0	29.5	31.0	30.0	29.8	**2,199.8**
H2O	2020	215.4	223.7	252.2	241.8	199.7	258.9	260.6	137.2	269.8	300.6	282.4	276.5	**12,229.5**

Manitoba Production
2017 To 2020

Licence **9765** Well Name **Ebor Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-05-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	130.9	137.6	136.2	133.3	103.5	126.1	131.1	80.5	117.8	111.6	99.6	97.0	**17,968.8**
DAY	2019	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**1,858.0**
H2O	2019	112.6	143.4	174.5	210.0	192.9	159.2	210.3	236.8	180.5	197.6	186.5	202.9	**9,310.7**
OIL	2019	115.0	146.7	143.4	208.7	185.5	141.0	149.5	148.8	135.5	171.3	162.1	163.6	**16,563.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,503.0**
H2O	2018	147.5	141.5	157.9	149.2	177.5	163.2	169.1	183.6	174.6	160.3	147.5	136.5	**7,103.5**
OIL	2018	254.8	218.1	239.8	225.7	200.8	169.3	175.6	186.2	183.9	170.6	162.7	142.1	**14,692.5**
DAY	2017	31.0	27.0	28.0	28.0	27.0	30.0	29.0	29.0	30.0	31.0	30.0	28.0	**1,139.0**
H2O	2017	157.2	147.3	157.2	133.8	114.3	109.1	84.5	71.7	64.6	65.4	111.1	126.9	**5,195.1**
OIL	2017	319.6	268.7	266.6	268.6	219.5	232.0	184.3	163.0	157.4	164.6	207.2	216.3	**12,362.9**

Licence **9766** Well Name **Vermilion Mariner Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-08-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,447.0**
H2O	2020	115.0	100.3	111.9	109.4	32.7	105.1	114.3	108.0	93.1	118.5	102.2	102.6	**7,008.5**
OIL	2020	131.0	127.7	126.1	135.8	126.3	123.4	123.7	132.0	133.9	118.5	124.9	129.3	**14,261.9**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**2,081.0**
H2O	2019	100.8	125.9	103.0	107.1	119.1	104.8	94.7	108.7	103.0	110.4	104.0	110.6	**5,795.4**
OIL	2019	145.2	98.9	136.5	130.9	119.0	128.1	141.9	136.2	131.1	131.6	131.5	129.9	**12,729.3**
DAY	2018	28.0	27.0	31.0	30.0	31.0	30.0	28.0	31.0	29.0	31.0	30.0	31.0	**1,719.0**
H2O	2018	79.0	95.8	97.0	88.6	93.5	90.4	94.5	102.6	97.8	103.3	98.0	103.1	**4,503.3**
OIL	2018	152.6	129.6	142.5	150.9	152.5	147.6	139.0	153.9	146.7	143.0	141.0	148.3	**11,168.5**
DAY	2017	31.0	28.0	18.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,362.0**
H2O	2017	74.3	78.8	55.9	72.3	85.4	96.7	90.2	86.1	81.7	83.7	81.1	77.0	**3,359.7**
OIL	2017	180.2	146.2	113.6	184.2	168.1	144.3	161.8	163.5	158.7	162.3	157.4	171.5	**9,420.9**

Licence **9767** Well Name **Vermilion Mariner Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-08-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,389.0**
H2O	2020	211.5	196.9	195.9	315.8	460.8	394.2	400.6	386.5	403.9	418.5	386.3	420.7	**19,276.9**
OIL	2020	70.5	79.1	97.1	70.0	91.7	58.9	78.4	56.5	55.1	65.6	52.7	55.3	**8,662.8**
DAY	2019	31.0	28.0	27.0	30.0	31.0	26.0	20.0	31.0	30.0	30.0	30.0	31.0	**2,023.0**
H2O	2019	214.4	192.4	212.4	219.7	220.9	186.5	123.7	250.2	184.8	200.1	204.5	201.3	**15,085.3**
OIL	2019	87.6	78.6	67.1	73.2	73.7	71.4	44.9	90.7	103.7	93.9	79.5	94.8	**7,831.9**
DAY	2018	28.0	28.0	6.0	3.0	29.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,678.0**
H2O	2018	217.6	194.2	209.2	215.9	202.0	205.6	213.2	213.6	206.6	211.9	204.3	216.9	**12,674.4**
OIL	2018	88.9	79.3	81.4	86.0	104.1	92.3	95.8	96.0	92.8	95.2	91.8	88.6	**6,872.8**
DAY	2017	31.0	28.0	28.0	30.0	21.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,371.0**
H2O	2017	213.4	194.1	206.2	201.3	153.9	225.5	222.2	217.0	194.7	218.1	201.3	218.6	**10,163.4**
OIL	2017	107.5	93.5	99.2	113.2	61.7	99.9	98.4	104.5	113.7	98.0	99.6	92.4	**5,780.6**

Licence **9768** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	5.0	3.8	0.0	0.0	0.9	29.6	29.6	30.0	31.0	**2,084.9**
H2O	2020	110.8	118.3	120.3	22.6	16.0	0.0	0.0	3.5	117.0	137.7	137.1	170.7	**27,344.3**
OIL	2020	24.1	12.3	12.5	2.0	1.7	0.0	0.0	0.4	12.9	19.5	20.1	19.8	**6,278.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	23.0	31.0	30.0	31.0	**1,864.0**
H2O	2019	374.5	345.5	380.8	360.9	371.4	374.0	361.1	398.7	300.9	144.6	104.0	105.1	**26,390.3**

Manitoba Production
2017 To 2020

Licence **9768** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	62.1	53.4	55.9	55.6	53.3	52.1	52.4	56.9	42.5	35.1	31.2	33.2	**6,153.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	**1,508.0**
H2O	2018	463.8	381.5	402.3	360.5	402.3	386.9	364.2	377.4	401.3	390.0	335.0	304.9	**22,768.8**
OIL	2018	87.9	72.3	77.2	70.9	72.4	64.5	63.1	65.5	62.8	64.9	59.2	62.3	**5,569.7**
DAY	2017	21.0	27.0	31.0	30.0	31.0	30.0	31.0	25.0	30.0	29.0	30.0	31.0	**1,146.0**
H2O	2017	296.4	458.0	505.7	537.7	583.6	515.9	512.2	427.0	451.9	431.5	450.7	489.5	**18,198.7**
OIL	2017	71.6	107.7	113.6	115.8	119.8	113.2	113.5	89.0	95.0	87.8	89.5	87.8	**4,746.7**

Licence **9769** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	6.8	0.0	0.0	0.0	0.0	5.0	13.6	30.0	31.0	**1,854.4**
H2O	2020	6.4	6.3	0.3	0.1	0.0	0.0	0.0	0.0	0.0	3.8	4.3	4.1	**1,178.0**
OIL	2020	23.7	21.4	21.6	4.9	0.0	0.0	0.0	0.0	3.6	50.7	97.2	60.2	**6,665.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	25.0	0.0	29.0	30.0	31.0	**1,677.0**
H2O	2019	0.3	0.3	0.3	0.6	2.8	2.9	2.9	57.2	0.0	326.8	2.0	6.6	**1,152.7**
OIL	2019	23.9	20.6	21.5	20.6	11.6	11.3	11.9	22.3	0.0	27.1	22.6	24.0	**6,381.9**
DAY	2018	31.0	28.0	31.0	27.0	15.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**1,351.0**
H2O	2018	19.1	8.6	6.1	4.9	4.3	15.4	15.1	15.1	11.2	8.7	6.7	2.4	**750.0**
OIL	2018	83.6	46.2	41.6	34.4	18.2	28.7	29.0	29.1	22.7	19.8	15.0	20.4	**6,164.5**
DAY	2017	31.0	28.0	31.0	30.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,007.0**
H2O	2017	18.1	18.9	19.1	19.7	15.4	17.3	17.5	18.6	17.1	18.9	18.6	20.2	**632.4**
OIL	2017	158.0	155.7	143.5	104.7	74.7	90.2	91.0	89.4	82.8	88.7	85.1	83.5	**5,775.8**

Licence **9770** Well Name **Cromer Unit No. 3 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.14-13-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,889.0**
H2O	2020	22.6	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,832.2**
OIL	2020	6.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,644.7**
DAY	2019	31.0	27.0	31.0	30.0	31.0	30.0	28.0	31.0	27.0	29.0	30.0	30.0	**1,858.0**
H2O	2019	21.3	18.4	23.2	22.9	21.9	19.1	27.0	27.7	22.3	22.6	23.5	22.8	**6,808.0**
OIL	2019	7.4	6.5	7.3	6.9	7.8	8.4	8.5	9.2	6.9	6.4	6.4	6.2	**4,638.3**
DAY	2018	31.0	26.0	31.0	29.0	31.0	30.0	29.0	31.0	26.0	31.0	30.0	28.0	**1,503.0**
H2O	2018	55.8	47.6	31.7	26.8	30.3	28.3	27.5	27.3	22.0	26.8	24.7	21.1	**6,535.3**
OIL	2018	44.2	37.3	26.6	22.7	25.5	25.1	24.7	31.9	20.7	23.7	18.7	6.8	**4,550.4**
DAY	2017	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	30.0	31.0	**1,150.0**
H2O	2017	45.5	42.5	46.9	43.6	32.2	38.1	45.1	52.8	28.5	61.8	78.9	56.2	**6,165.4**
OIL	2017	39.1	34.6	38.0	35.1	27.9	30.8	39.9	50.2	25.7	47.4	62.6	44.7	**4,242.5**

Licence **9771** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-30-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.5	12.7	29.8	15.0	27.3	29.5	31.0	30.0	30.6	**2,345.4**
H2O	2020	256.5	228.3	255.9	251.3	119.9	260.1	113.8	212.7	228.7	221.8	148.9	146.6	**20,269.8**
OIL	2020	38.3	37.8	39.1	37.4	15.7	36.7	16.8	28.9	32.0	32.4	27.0	28.4	**7,235.2**
DAY	2019	16.0	28.0	31.0	30.0	31.0	26.0	14.0	31.0	30.0	31.0	30.0	31.0	**2,019.0**
H2O	2019	26.1	44.7	47.2	44.3	47.9	38.7	87.5	289.6	326.2	281.4	259.4	254.9	**17,825.3**
OIL	2019	7.6	13.8	15.1	14.3	15.5	12.5	9.6	48.2	52.2	43.9	41.8	38.4	**6,864.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,690.0**
H2O	2018	155.9	130.0	116.6	88.3	89.1	65.0	72.3	74.3	71.5	74.0	64.2	59.2	**16,077.4**

Manitoba Production
2017 To 2020

Licence **9771** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-30-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2018	35.1	27.4	25.0	19.6	18.7	14.3	15.5	16.4	15.4	15.3	15.8	16.2	**6,551.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,328.0**
H2O	2017	223.9	188.7	206.4	192.0	194.2	188.7	176.2	170.3	166.3	176.9	155.1	158.4	**15,017.0**
OIL	2017	52.5	42.2	47.8	36.2	39.2	41.8	42.8	42.3	30.8	33.4	36.4	37.0	**6,317.1**

Licence **9772** Well Name **Tundra et al Pierson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.16-18-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,312.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,620.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,532.4**
DAY	2019	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,312.5**
GAS	2019	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.3**
H2O	2019	72.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,620.6**
OIL	2019	16.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,532.4**
DAY	2018	18.0	11.0	29.0	25.0	31.0	11.0	0.0	0.0	0.0	0.0	0.0	15.0	**1,297.5**
GAS	2018	1.1	1.1	1.3	1.0	0.5	0.1	0.0	0.0	0.0	0.0	0.0	4.9	**42.3**
H2O	2018	12.7	6.0	7.2	5.2	2.7	0.8	0.0	0.0	0.0	0.0	0.0	43.3	**1,548.4**
OIL	2018	3.9	6.0	7.2	5.2	2.6	0.8	0.0	0.0	0.0	0.0	0.0	26.4	**1,515.9**
DAY	2017	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**1,157.5**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.1	0.1	7.7	12.0	4.9	4.9	2.6	**32.3**
H2O	2017	11.8	4.2	6.5	4.7	5.9	4.8	5.3	41.7	24.0	17.0	17.0	8.9	**1,470.5**
OIL	2017	4.0	2.4	3.7	2.6	3.3	2.7	3.0	26.7	41.6	17.0	17.0	8.9	**1,463.8**

Licence **9773** Well Name **South Pierson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,149.2**
GAS	2020	0.9	1.2	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**549.2**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**341.8**
H2O	2020	29.0	27.6	22.4	23.1	24.2	22.4	17.5	13.6	12.1	11.6	10.7	10.8	**7,053.5**
OIL	2020	41.6	37.7	34.1	32.0	33.2	30.9	32.5	32.0	28.2	27.9	29.9	30.2	**9,880.4**
DAY	2019	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	29.4	31.0	29.5	31.0	**1,783.2**
GAS	2019	2.7	1.4	3.1	35.7	4.8	1.6	2.8	3.1	2.6	2.4	1.2	0.8	**545.1**
GSD	2019	2.0	1.1	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**341.8**
H2O	2019	35.3	27.5	35.9	38.5	43.5	51.0	38.3	34.9	29.0	29.6	28.6	31.3	**6,828.5**
OIL	2019	64.6	45.0	60.5	55.6	52.6	64.3	47.8	44.0	39.8	41.1	40.5	43.0	**9,490.2**
DAY	2018	30.3	28.0	31.0	30.0	31.0	25.3	31.0	31.0	30.0	31.0	30.0	31.0	**1,424.3**
GAS	2018	0.7	0.0	0.0	41.2	44.6	41.9	9.6	5.0	7.2	6.7	3.1	2.5	**482.9**
GSD	2018	0.6	0.0	0.0	28.1	27.2	27.0	6.2	3.4	5.7	5.0	2.3	1.6	**336.2**
H2O	2018	57.0	56.5	65.0	53.5	55.8	49.4	63.0	55.1	46.0	47.1	38.4	27.0	**6,405.1**
OIL	2018	115.7	98.8	108.5	98.8	96.0	80.8	93.0	85.4	74.0	78.3	70.6	59.6	**8,891.4**
DAY	2017	31.0	28.0	29.0	28.5	31.0	30.0	30.3	31.0	30.0	31.0	28.0	30.0	**1,064.7**
GAS	2017	8.3	6.4	0.9	15.3	13.6	8.3	4.9	4.7	4.0	4.3	1.4	4.5	**320.4**
GSD	2017	6.4	4.8	0.7	0.0	5.9	4.7	5.4	2.8	1.9	2.6	1.1	3.2	**229.1**
H2O	2017	122.2	98.2	93.2	72.4	50.7	56.8	67.6	65.3	64.7	58.0	53.3	54.0	**5,791.3**
OIL	2017	176.2	158.0	159.4	141.8	145.8	151.1	156.2	158.4	149.9	139.9	119.9	108.5	**7,831.9**

Licence **9774** Well Name **Waskada Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-07-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Manitoba Production
2017 To 2020

Licence **9774** Well Name **Waskada Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-07-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	13.3	0.0	9.0	**2,013.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40.8**
H2O	2020	24.1	26.0	19.8	10.7	0.0	0.0	0.0	0.0	0.0	3.3	0.0	2.2	**34,206.6**
OIL	2020	0.4	0.1	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,090.8**
DAY	2019	31.0	26.0	30.0	30.0	31.0	30.0	31.0	31.0	24.0	31.0	30.0	31.0	**1,870.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40.8**
H2O	2019	72.2	61.2	74.7	28.6	25.3	26.3	23.6	31.9	20.4	23.1	16.8	25.5	**34,120.5**
OIL	2019	0.6	1.5	1.8	0.3	0.6	0.6	0.2	0.3	0.1	0.2	0.3	0.7	**1,089.9**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,514.0**
GAS	2018	1.3	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**36.0**
H2O	2018	187.5	168.9	175.7	160.1	147.3	162.8	166.0	150.9	127.4	126.0	93.7	77.9	**33,690.9**
OIL	2018	3.1	3.8	3.3	2.7	2.0	2.5	2.5	1.8	1.7	1.2	2.1	1.8	**1,082.7**
DAY	2017	0.0	18.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,151.0**
GAS	2017	0.0	0.8	0.8	0.7	0.4	0.5	1.2	1.2	1.2	1.2	1.2	1.3	**22.3**
H2O	2017	0.0	356.4	489.8	390.8	307.3	272.7	258.9	244.3	230.1	225.0	196.1	207.6	**31,946.7**
OIL	2017	0.0	9.7	10.3	8.2	5.0	5.5	4.5	4.4	3.1	3.2	4.2	3.4	**1,054.2**

Licence **9775** Well Name **Waskada Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-07-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,835.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,275.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,955.6**
DAY	2019	26.0	0.0	18.0	30.0	31.0	30.0	31.0	31.0	25.0	21.0	0.0	0.0	**1,835.0**
GAS	2019	1.2	0.0	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39.1**
H2O	2019	5.8	0.0	3.2	5.6	4.0	4.1	5.7	3.0	3.2	2.8	0.0	0.0	**11,275.3**
OIL	2019	0.1	0.0	0.1	0.3	0.1	0.0	0.1	0.0	0.0	0.0	0.0	0.0	**1,955.6**
DAY	2018	30.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,592.0**
GAS	2018	1.3	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**35.5**
H2O	2018	28.9	24.8	24.5	23.6	22.8	23.6	21.3	18.8	17.0	15.5	8.7	7.1	**11,237.9**
OIL	2018	2.0	2.1	1.5	1.1	1.1	0.2	0.8	0.6	0.9	0.7	0.3	0.3	**1,954.9**
DAY	2017	27.0	19.0	17.0	10.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,230.0**
GAS	2017	0.5	0.3	0.3	0.2	0.7	0.4	1.2	1.2	1.2	1.2	1.2	1.3	**21.8**
H2O	2017	46.9	33.4	41.3	25.7	59.7	51.9	43.1	41.1	36.6	35.3	30.2	32.1	**11,001.3**
OIL	2017	6.6	4.1	4.4	3.0	9.4	4.4	3.4	2.7	1.7	2.3	1.8	2.0	**1,943.3**

Licence **9776** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-36-001-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	26.0	29.0	31.0	30.0	0.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,322.0**
H2O	2020	44.0	40.5	40.5	40.7	0.0	58.9	79.7	43.2	34.4	52.8	38.7	39.5	**8,248.3**
OIL	2020	47.7	53.8	53.7	49.8	0.0	50.1	16.3	46.8	45.6	27.2	34.3	39.5	**11,896.9**
DAY	2019	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,992.0**
H2O	2019	72.4	64.4	69.3	83.2	59.7	58.0	52.7	56.6	48.8	48.3	57.7	54.2	**7,735.4**
OIL	2019	100.0	75.5	78.1	68.1	79.2	70.8	67.0	66.4	62.0	66.6	47.3	56.5	**11,432.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	29.0	15.0	30.0	**1,628.0**
H2O	2018	101.7	113.3	99.3	102.0	87.3	93.3	87.1	69.4	72.3	83.3	83.7	109.9	**7,010.1**
OIL	2018	110.2	156.4	137.2	119.7	111.1	101.0	98.3	99.9	88.3	80.0	35.9	97.4	**10,594.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,284.0**
H2O	2017	98.0	74.9	79.5	77.1	67.2	65.6	62.8	61.2	223.1	150.1	99.0	82.3	**5,907.5**
OIL	2017	119.7	103.4	101.2	90.5	96.7	77.0	80.0	74.8	155.1	133.2	107.3	96.7	**9,359.2**

Manitoba Production
2017 To 2020

Licence **9777** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-36-001-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	29.0	31.0	31.0	26.8	15.7	30.0	31.0	**2,328.5**
H2O	2020	62.9	59.1	60.7	59.0	0.0	71.0	84.2	81.2	24.9	20.8	63.7	55.2	**9,138.1**
OIL	2020	71.0	61.4	56.0	54.5	0.0	77.0	37.8	34.8	74.1	26.2	66.3	64.8	**10,946.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**2,013.0**
H2O	2019	56.8	30.0	58.5	72.7	30.9	39.8	55.1	115.4	97.4	73.1	60.6	78.9	**8,495.4**
OIL	2019	66.7	73.3	58.5	35.8	79.4	67.7	45.0	90.6	65.0	82.5	74.0	67.3	**10,322.4**
DAY	2018	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,650.0**
H2O	2018	106.3	79.9	77.6	95.2	84.3	81.4	71.1	74.3	63.6	78.8	48.2	83.7	**7,726.2**
OIL	2018	124.7	97.6	111.7	99.0	95.0	78.2	86.9	77.4	84.3	69.8	82.1	47.1	**9,516.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	31.0	**1,286.0**
H2O	2017	92.3	73.2	66.6	73.9	73.4	61.6	63.3	70.6	61.8	48.9	138.9	116.8	**6,781.8**
OIL	2017	104.0	93.1	113.4	90.4	89.7	92.4	91.2	79.7	75.5	109.0	109.2	137.1	**8,462.8**

Licence **9781** Well Name **Daly Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	25.5	31.0	31.0	4.0	3.0	30.0	31.0	**1,735.5**
H2O	2020	4.6	3.8	4.2	5.2	6.1	5.2	6.8	7.0	2.4	7.4	9.9	7.2	**15,769.2**
OIL	2020	35.2	34.2	35.9	32.8	36.9	26.8	41.6	42.9	13.2	11.5	67.1	56.0	**3,646.0**
DAY	2019	31.0	21.0	31.0	30.0	31.0	30.0	30.0	31.0	23.0	31.0	30.0	31.0	**1,428.0**
H2O	2019	40.4	29.4	42.4	38.5	27.0	32.4	35.6	31.6	22.7	27.0	12.8	4.8	**15,699.4**
OIL	2019	14.5	9.7	16.4	16.0	15.6	17.0	16.4	16.3	11.2	15.3	27.0	33.0	**3,211.9**
DAY	2018	7.0	4.0	0.0	19.0	29.0	10.0	4.0	0.0	21.0	31.0	30.0	31.0	**1,078.0**
H2O	2018	20.6	9.1	0.0	43.4	71.2	17.7	7.4	0.0	35.6	46.6	36.0	40.4	**15,354.8**
OIL	2018	4.6	2.6	0.0	12.7	20.8	6.0	2.3	0.0	13.2	17.1	14.3	13.2	**3,003.5**
DAY	2017	31.0	20.0	21.0	0.0	0.0	7.0	26.0	27.0	5.0	30.0	0.0	2.0	**892.0**
H2O	2017	219.2	169.9	38.3	0.0	0.0	13.8	67.3	33.2	7.4	43.2	0.0	3.4	**15,026.8**
OIL	2017	3.7	1.9	1.0	0.0	0.0	0.3	3.9	10.7	2.1	14.1	0.0	0.9	**2,896.7**

Licence **9783** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.05-30-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	2.3	2.0	1.0	0.0	6.7	30.0	31.0	29.9	28.7	**2,210.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.7**
H2O	2020	249.0	214.5	263.2	19.2	16.8	9.4	0.0	59.4	297.2	227.0	134.9	185.9	**28,021.2**
OIL	2020	89.0	74.6	60.0	4.0	2.9	1.6	0.0	12.4	30.0	15.0	6.5	21.1	**8,980.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	10.0	12.0	30.0	30.0	**1,987.5**
GAS	2019	0.3	0.3	0.3	0.3	0.0	1.5	1.2	1.4	0.1	0.0	0.0	0.0	**27.7**
H2O	2019	347.5	288.4	306.4	300.1	295.9	263.2	235.1	237.1	74.2	58.4	304.2	242.2	**26,344.7**
OIL	2019	151.0	131.2	139.1	117.0	123.2	119.5	120.2	110.4	33.2	3.8	54.3	92.1	**8,663.2**
DAY	2018	31.0	17.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,662.5**
GAS	2018	1.3	0.3	1.9	3.5	0.7	0.7	0.9	0.7	0.7	0.8	0.7	0.7	**22.3**
H2O	2018	251.1	95.5	322.0	421.9	452.0	441.5	466.0	457.5	417.0	406.4	355.7	314.9	**23,392.0**
OIL	2018	59.2	29.2	84.6	191.8	200.4	207.5	233.7	231.7	220.6	205.6	157.0	149.1	**7,468.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,310.5**
GAS	2017	0.0	0.0	0.0	0.0	0.0	1.5	2.1	1.3	1.7	1.7	0.7	0.4	**9.4**
H2O	2017	335.4	288.2	308.4	291.2	305.3	282.9	283.7	279.9	247.2	249.3	230.7	243.1	**18,990.5**
OIL	2017	70.5	64.4	71.1	67.4	70.5	69.0	70.3	67.6	62.0	66.3	62.4	59.8	**5,497.8**

Licence **9785** Well Name **Sinclair Unit No. 11 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.02-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Manitoba Production
2017 To 2020

Licence **9785** Well Name **Sinclair Unit No. 11 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.02-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.6	**2,200.6**
H2O	2020	127.9	116.0	94.6	78.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57.9	**8,692.3**
OIL	2020	43.0	32.6	28.9	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	143.4	**3,090.6**
DAY	2019	23.0	0.0	19.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,052.0**
H2O	2019	60.7	0.0	57.5	122.6	116.3	113.6	92.6	85.5	79.8	95.4	85.2	108.6	**8,217.4**
OIL	2019	19.3	0.0	15.5	21.0	24.4	23.1	24.8	22.2	21.3	26.1	24.6	33.3	**2,815.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	23.0	31.0	30.0	31.0	30.0	31.0	**1,735.0**
H2O	2018	79.4	37.6	74.7	76.9	75.1	50.3	38.4	81.5	78.2	70.0	71.0	79.3	**7,199.6**
OIL	2018	27.6	11.7	28.7	29.2	30.6	22.2	16.8	33.7	32.3	31.7	28.8	26.1	**2,559.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,379.0**
H2O	2017	105.4	84.6	83.6	74.3	77.6	119.2	127.1	100.6	87.1	82.7	79.8	78.5	**6,387.2**
OIL	2017	31.7	25.2	24.1	22.2	22.8	32.2	27.6	38.1	33.9	31.1	29.8	28.8	**2,240.3**

Licence **9787** Well Name **Cromer Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-13-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	25.0	29.0	31.0	30.0	31.0	23.1	30.8	31.0	29.8	30.9	30.0	31.0	**2,027.6**
H2O	2020	77.1	86.6	82.8	65.6	65.2	43.4	64.2	66.5	63.0	68.9	63.7	65.7	**8,614.1**
OIL	2020	17.7	19.8	18.0	32.9	38.2	27.2	37.2	31.4	29.9	31.1	29.9	31.0	**5,790.5**
DAY	2019	22.0	17.0	30.0	30.0	30.0	28.0	27.0	31.0	30.0	31.0	30.0	31.0	**1,675.0**
H2O	2019	43.8	37.8	72.9	114.4	95.9	86.9	88.8	95.2	88.8	92.7	92.2	92.2	**7,801.4**
OIL	2019	13.3	10.7	18.9	30.0	22.4	19.6	20.3	23.0	21.5	22.3	21.7	21.7	**5,446.2**
DAY	2018	31.0	28.0	31.0	29.0	31.0	9.0	1.0	31.0	30.0	31.0	30.0	21.0	**1,338.0**
H2O	2018	95.8	92.2	89.1	77.7	88.1	23.1	2.3	127.3	104.4	38.7	36.6	30.8	**6,799.8**
OIL	2018	42.8	39.9	34.5	31.0	35.0	9.7	1.0	52.5	43.7	14.6	14.2	11.1	**5,200.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	30.0	31.0	**1,035.0**
H2O	2017	111.4	97.6	106.3	95.4	95.5	78.2	80.2	85.0	75.9	64.6	79.4	83.8	**5,993.7**
OIL	2017	62.1	54.6	61.9	55.3	55.5	48.4	50.3	47.4	41.6	33.3	39.3	39.8	**4,870.8**

Licence **9790** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-08-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,288.0**
GAS	2020	0.0	0.0	0.0	0.4	0.5	0.4	0.4	0.4	0.4	0.4	0.4	0.4	**11.8**
H2O	2020	74.2	69.3	70.0	65.1	70.7	66.5	65.4	66.4	59.0	64.6	63.6	58.0	**22,801.1**
OIL	2020	31.8	29.7	30.0	28.0	30.3	28.5	28.0	28.6	27.4	28.1	27.5	25.0	**5,204.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,922.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.1**
H2O	2019	102.1	101.0	113.7	101.5	92.1	91.4	86.7	84.3	42.5	72.8	74.5	73.9	**22,008.3**
OIL	2019	41.9	30.0	42.3	44.6	41.8	36.6	33.8	32.8	28.5	31.2	32.0	31.6	**4,862.0**
DAY	2018	31.0	28.0	30.0	28.0	25.0	14.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,558.0**
GAS	2018	1.8	1.5	1.5	1.4	1.2	0.7	0.0	0.0	0.0	0.0	0.0	0.0	**8.1**
H2O	2018	84.5	70.8	72.8	69.6	57.8	65.1	116.9	103.1	88.7	102.2	93.5	102.3	**20,971.8**
OIL	2018	45.5	38.2	39.2	37.4	31.2	17.4	39.3	40.8	36.3	41.9	40.0	38.2	**4,434.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,218.0**
H2O	2017	110.6	93.3	92.9	76.7	80.0	85.8	95.9	80.2	70.8	80.9	77.1	87.1	**19,944.5**
OIL	2017	34.9	29.7	42.7	40.3	45.0	48.2	44.2	55.8	49.2	49.7	41.4	46.9	**3,989.5**

Licence **9792** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-31-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2017 To 2020

Licence **9792** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-31-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.3	30.8	29.2	31.0	30.7	30.0	31.0	29.9	29.5	**2,242.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59.5**
H2O	2020	18.7	16.9	22.8	19.8	13.5	12.8	10.7	24.2	20.0	6.9	4.0	2.4	**2,421.3**
OIL	2020	149.0	131.3	122.5	108.9	101.6	78.9	83.0	52.4	52.3	61.5	29.2	25.7	**10,648.7**
DAY	2019	31.0	28.0	31.0	30.0	22.0	29.0	29.0	31.0	30.0	30.0	30.0	31.0	**1,880.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59.5**
H2O	2019	62.2	26.5	27.4	24.7	11.5	20.4	15.3	24.3	15.9	44.9	26.9	21.2	**2,248.6**
OIL	2019	273.6	208.0	193.5	159.7	90.2	148.3	121.6	107.0	93.7	165.9	195.3	170.4	**9,652.4**
DAY	2018	31.0	28.0	31.0	30.0	29.0	26.0	31.0	30.0	30.0	31.0	30.0	25.0	**1,528.0**
GAS	2018	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**57.7**
H2O	2018	9.3	1.2	0.6	5.3	11.3	10.6	14.4	14.3	8.7	6.6	1.9	116.7	**1,927.4**
OIL	2018	41.5	36.7	40.5	36.8	30.3	25.5	28.1	23.2	28.4	26.6	25.3	173.6	**7,725.2**
DAY	2017	31.0	28.0	31.0	30.0	25.0	25.0	25.0	29.0	25.0	31.0	30.0	30.0	**1,176.0**
GAS	2017	3.6	3.2	2.3	2.9	2.2	1.9	0.6	0.6	0.6	0.6	0.6	0.6	**50.5**
H2O	2017	24.7	16.2	14.8	5.8	6.9	5.4	5.4	7.6	3.6	6.0	6.3	10.8	**1,726.5**
OIL	2017	86.9	77.6	63.9	67.6	54.8	48.2	55.5	73.7	45.1	69.4	47.9	40.1	**7,208.7**

Licence **9793** Well Name **Ebor Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-05-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	13.2	4.0	2.0	0.0	0.0	3.9	31.0	18.5	30.5	**1,979.1**
H2O	2020	441.4	493.0	551.5	237.9	73.3	37.3	0.0	0.0	69.8	765.0	545.6	1098.5	**35,063.7**
OIL	2020	147.8	67.1	49.8	23.1	7.0	3.5	0.0	0.0	7.0	78.8	41.0	30.7	**19,252.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,785.0**
H2O	2019	630.1	575.8	612.6	573.5	612.2	601.1	573.3	492.0	447.1	494.5	433.5	460.5	**30,750.4**
OIL	2019	15.2	17.1	27.3	18.2	15.8	17.4	90.1	164.1	81.4	112.0	142.1	138.5	**18,796.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	30.0	**1,422.0**
H2O	2018	726.6	390.2	443.4	395.1	380.5	390.9	411.1	584.1	379.3	391.2	415.3	500.1	**24,244.2**
OIL	2018	62.4	215.1	254.7	245.6	263.3	268.0	281.5	28.2	220.5	222.0	166.1	104.8	**17,957.5**
DAY	2017	31.0	28.0	27.0	30.0	19.0	30.0	29.0	31.0	30.0	26.0	21.0	26.0	**1,060.0**
H2O	2017	522.7	488.0	491.5	602.0	348.5	541.9	528.3	539.9	428.3	396.3	480.5	645.5	**18,836.4**
OIL	2017	96.0	151.3	191.0	431.8	215.3	343.4	331.1	350.2	328.3	255.9	32.8	31.3	**15,625.3**

Licence **9795** Well Name **Tundra Waskada SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.15-09-002-25W1.00** Field Name **Waskada** Pool Name **Winnipegosis** Field Code **3** Pool Code **76** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**165,775.5**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**165,775.5**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**165,775.5**
WIN	2017	3301.1	3301.1	2136.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**165,775.5**

Licence **9796** Well Name **Ewart Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.7	30.8	29.9	30.3	30.8	29.8	20.8	29.8	30.3	**2,364.2**
H2O	2020	4.1	4.4	4.9	5.5	3.6	2.1	2.2	4.7	2.8	1.6	1.9	3.1	**6,225.0**
OIL	2020	75.8	76.9	89.8	95.6	59.7	34.3	35.9	81.1	52.8	27.4	32.2	53.2	**14,220.5**
DAY	2019	30.0	28.0	31.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,011.0**
H2O	2019	10.3	15.4	6.1	4.1	3.1	5.1	7.8	8.0	6.3	6.0	5.2	4.3	**6,184.1**
OIL	2019	115.5	95.9	109.1	75.4	57.3	88.4	101.1	100.8	102.8	110.6	99.5	73.1	**13,505.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	25.0	30.0	30.0	31.0	**1,650.0**

Manitoba Production
2017 To 2020

Licence **9796** Well Name **Ewart Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2018	260.7	197.1	170.0	103.4	104.0	31.0	13.6	9.1	12.9	15.2	8.5	8.4	**6,102.4**
OIL	2018	203.5	129.3	137.3	138.2	142.6	134.2	104.9	76.2	108.8	141.1	119.9	125.5	**12,376.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**1,295.0**
H2O	2017	286.4	366.5	367.4	296.9	296.1	248.9	285.7	295.7	295.8	292.0	258.4	291.2	**5,168.5**
OIL	2017	128.9	131.4	148.8	153.3	212.3	235.5	224.0	246.8	264.9	296.9	264.1	255.2	**10,814.8**

Licence **9797** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-28-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	19.0	28.0	31.0	8.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	24.3	**1,988.3**
H2O	2020	9.0	11.3	9.2	3.2	0.0	0.0	0.0	0.0	0.0	12.5	12.3	7.5	**1,415.6**
OIL	2020	24.0	22.5	18.7	4.3	0.0	0.0	0.0	0.0	0.0	37.9	15.2	15.3	**3,883.7**
DAY	2019	18.0	8.0	31.0	30.0	28.0	30.0	26.0	0.0	11.0	31.0	29.0	20.0	**1,817.0**
H2O	2019	1.1	25.9	52.9	40.5	30.7	29.1	9.3	0.0	54.7	38.6	13.7	14.7	**1,350.6**
OIL	2019	4.3	42.3	87.1	59.1	46.1	43.8	15.5	0.0	13.3	37.9	33.5	20.2	**3,745.8**
DAY	2018	15.0	16.0	31.0	25.0	31.0	24.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,555.0**
H2O	2018	4.9	3.9	5.2	4.4	4.7	0.5	4.0	2.3	3.3	1.4	2.2	3.1	**1,039.4**
OIL	2018	11.3	9.2	12.5	10.5	11.1	12.2	11.0	10.1	10.2	10.5	8.1	10.9	**3,342.7**
DAY	2017	22.0	28.0	27.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	22.0	**1,230.0**
H2O	2017	6.6	6.6	6.5	9.0	7.7	6.4	6.1	5.8	6.0	5.6	5.2	4.2	**999.5**
OIL	2017	20.0	20.1	19.8	15.8	15.2	15.0	14.2	13.5	14.4	13.1	12.5	10.0	**3,215.1**

Licence **9798** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-28-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	18.0	24.0	31.0	8.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	20.3	**2,052.3**
H2O	2020	2.9	3.3	3.3	0.7	0.0	0.0	0.0	0.0	0.0	4.5	2.1	1.3	**618.1**
OIL	2020	11.1	12.6	12.3	2.8	0.0	0.0	0.0	0.0	0.0	17.0	8.2	5.3	**2,763.8**
DAY	2019	15.0	8.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	30.0	24.0	**1,890.0**
H2O	2019	1.9	8.3	24.0	15.1	10.7	6.0	5.1	0.3	2.0	4.7	5.8	3.2	**600.0**
OIL	2019	6.2	25.9	56.0	35.2	25.3	18.9	12.1	11.1	12.2	22.5	22.1	12.1	**2,694.5**
DAY	2018	16.0	3.0	31.0	26.0	31.0	28.0	23.0	31.0	30.0	31.0	27.0	28.0	**1,571.0**
H2O	2018	2.7	0.8	5.4	0.0	2.1	3.2	1.8	3.2	1.2	2.9	2.5	2.5	**512.9**
OIL	2018	8.2	2.6	16.4	9.5	10.8	10.1	7.4	10.0	8.0	9.7	8.2	8.6	**2,434.9**
DAY	2017	17.0	18.0	16.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	19.0	**1,266.0**
H2O	2017	4.3	4.6	5.3	4.9	4.2	4.7	4.1	4.5	3.5	3.6	3.6	2.8	**484.6**
OIL	2017	12.3	13.0	15.1	14.0	11.9	13.5	11.6	12.4	10.1	11.0	10.9	8.3	**2,325.4**

Licence **9799** Well Name **East Manson Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-35-012-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	30.0	31.0	29.5	30.8	26.8	26.8	30.8	30.0	31.0	**2,190.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.0**
H2O	2020	606.0	516.3	517.4	481.5	565.0	524.2	532.0	488.5	526.6	598.4	538.0	527.8	**28,864.3**
OIL	2020	164.8	147.7	149.9	140.8	186.6	179.0	177.0	148.8	112.7	113.8	113.2	106.7	**36,601.9**
DAY	2019	31.0	28.0	31.0	29.0	30.0	29.0	30.0	31.0	29.0	31.0	29.0	30.0	**1,834.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.0**
H2O	2019	655.1	605.2	611.9	604.0	618.7	575.3	622.7	654.0	643.4	664.5	633.7	672.6	**22,442.6**
OIL	2019	260.0	227.6	233.2	225.5	213.8	221.5	220.8	210.7	190.4	191.9	175.7	178.8	**34,860.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	28.0	30.0	23.0	30.0	**1,476.0**
GAS	2018	0.0	0.3	0.6	0.6	0.3	0.5	0.0	0.2	0.0	0.0	0.0	0.0	**3.0**

Manitoba Production
2017 To 2020

Licence **9799** Well Name **East Manson Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-35-012-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2018	598.3	533.2	600.0	567.0	637.7	614.3	640.8	659.9	586.7	649.5	514.3	713.6	**14,881.5**
OIL	2018	525.0	446.6	404.2	407.0	393.5	344.0	346.6	347.6	309.7	289.8	207.1	239.3	**32,311.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,124.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.1	0.1	0.1	**0.5**
H2O	2017	256.3	274.1	312.0	319.7	358.3	340.1	411.4	465.0	496.9	523.8	501.2	546.6	**7,566.2**
OIL	2017	599.5	533.6	574.9	565.2	565.2	536.6	541.9	521.1	523.3	581.7	546.1	547.5	**28,050.6**

Licence **9800** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,137.0**
H2O	2020	6.7	7.0	10.1	9.6	0.0	20.8	12.0	11.0	2.6	2.3	8.8	7.6	**2,081.8**
OIL	2020	49.5	43.3	40.2	38.4	0.0	44.2	38.0	41.5	40.4	36.7	35.2	30.4	**10,707.5**
DAY	2019	31.0	28.0	26.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**1,803.0**
H2O	2019	13.4	16.5	18.8	31.1	12.4	9.8	19.3	12.4	11.7	7.6	5.5	15.8	**1,983.3**
OIL	2019	75.9	58.3	75.3	60.5	64.8	60.0	58.0	52.7	46.6	51.0	49.2	40.5	**10,269.7**
DAY	2018	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,447.0**
H2O	2018	23.1	18.0	16.5	21.1	19.5	12.7	39.6	22.6	19.2	22.3	20.1	8.6	**1,809.0**
OIL	2018	130.8	102.2	93.5	90.0	78.0	72.2	96.9	103.0	87.4	78.9	71.2	77.8	**9,576.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**1,084.0**
H2O	2017	27.8	25.1	27.8	13.6	16.2	19.5	24.9	10.2	50.9	14.8	61.4	38.3	**1,565.7**
OIL	2017	203.6	168.3	170.7	156.2	145.7	119.6	140.8	75.0	94.5	90.7	150.4	153.3	**8,495.0**

Licence **9802** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-08-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	30.8	30.0	31.0	**2,221.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.7**
H2O	2020	8.2	0.1	10.2	9.3	8.0	15.2	6.6	9.3	8.1	9.9	21.1	19.5	**1,230.1**
OIL	2020	47.9	37.8	48.0	47.4	47.1	38.9	48.8	46.8	46.3	45.9	35.2	36.7	**3,581.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	29.0	30.0	**1,856.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.7**
H2O	2019	15.0	11.5	11.5	9.9	13.1	13.1	6.5	9.7	8.6	6.8	7.2	7.5	**1,104.6**
OIL	2019	53.2	46.9	52.4	49.8	48.2	49.8	52.7	48.9	48.0	52.3	49.7	49.9	**3,054.6**
DAY	2018	25.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**1,495.0**
GAS	2018	0.0	0.3	0.6	0.6	0.3	0.4	0.2	0.0	0.0	0.0	0.0	0.0	**2.7**
H2O	2018	12.8	20.4	30.3	16.7	8.1	5.6	8.9	7.8	10.2	10.7	9.8	11.1	**984.2**
OIL	2018	10.6	50.5	77.5	65.7	60.7	57.7	54.5	56.7	52.3	49.9	50.4	53.0	**2,452.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	30.0	31.0	**1,138.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.1	0.1	**0.3**
H2O	2017	8.2	6.9	5.7	7.3	5.4	2.6	4.0	2.7	2.3	7.6	1.4	1.2	**831.8**
OIL	2017	61.4	51.9	53.0	46.0	42.9	38.6	28.5	24.0	18.9	10.5	14.0	13.3	**1,813.3**

Licence **9803** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,230.0**
H2O	2020	30.5	30.0	35.5	32.0	34.9	36.8	27.8	28.8	30.4	36.9	30.2	30.9	**6,884.2**
OIL	2020	3.3	2.5	2.8	2.7	3.1	2.9	3.0	2.9	3.0	3.0	2.7	2.8	**3,297.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,864.0**
H2O	2019	41.6	41.2	37.9	36.3	38.4	36.9	36.2	38.0	31.6	32.6	37.2	36.1	**6,499.5**

Manitoba Production
2017 To 2020

Licence **9803** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	6.3	4.9	5.6	5.7	5.8	4.6	5.7	3.8	2.9	3.4	3.5	3.7	**3,263.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,503.0**
H2O	2018	69.0	59.4	61.7	58.4	56.2	55.4	59.0	67.2	83.2	73.9	44.9	42.1	**6,055.5**
OIL	2018	1.9	4.7	5.4	2.9	1.8	0.6	0.6	0.6	1.1	3.1	6.5	6.7	**3,207.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	26.0	22.0	31.0	30.0	31.0	30.0	31.0	**1,138.0**
H2O	2017	98.8	80.1	89.6	86.5	95.5	64.0	56.3	82.4	76.1	88.8	87.4	77.8	**5,325.1**
OIL	2017	25.7	19.5	21.5	20.2	22.5	4.6	1.5	2.8	2.3	2.7	2.6	2.1	**3,171.2**

Licence **9804** Well Name **East Manson Unit No. 5 HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.03-15-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**808.0**
WIN	2020	399.7	323.9	324.3	288.8	309.8	263.5	271.9	301.5	250.9	242.7	218.4	216.0	**10,984.0**
WIN	2019	98.4	79.3	108.4	83.9	81.6	624.2	467.8	465.4	441.7	448.2	435.9	440.8	**7,572.6**
WIN	2018	227.7	28.9	203.0	258.4	238.7	207.1	168.3	0.0	206.0	153.7	122.3	122.8	**3,797.0**
WIN	2017	304.9	265.6	139.6	31.1	2.4	2.2	2.3	2.4	2.4	2.5	149.5	300.1	**1,860.1**

Licence **9805** Well Name **Ewart Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	29.7	30.7	29.9	30.6	30.8	29.3	30.8	29.8	30.8	**2,373.4**
H2O	2020	28.2	20.2	11.1	7.2	14.2	4.8	5.7	5.4	9.0	17.0	14.3	14.4	**5,790.5**
OIL	2020	129.8	112.2	96.6	56.1	76.4	59.7	51.8	59.3	62.0	56.7	57.2	60.1	**15,655.8**
DAY	2019	26.0	28.0	30.0	30.0	31.0	29.0	31.0	31.0	30.0	27.0	21.0	26.0	**2,011.0**
H2O	2019	107.6	114.4	95.0	52.4	49.8	7.6	7.4	15.0	18.4	6.4	4.9	15.3	**5,639.0**
OIL	2019	88.3	93.7	71.0	140.0	215.6	131.2	135.0	103.1	86.2	114.4	91.4	109.5	**14,777.9**
DAY	2018	29.0	24.0	30.0	30.0	31.0	27.0	30.0	28.0	29.0	31.0	23.0	30.0	**1,671.0**
H2O	2018	105.7	86.0	124.4	142.5	146.0	128.7	161.5	125.6	112.8	131.1	96.1	116.5	**5,144.8**
OIL	2018	195.2	149.5	222.1	192.8	223.3	200.3	189.4	173.3	146.1	119.2	77.6	104.6	**13,398.5**
DAY	2017	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	29.0	25.0	31.0	**1,329.0**
H2O	2017	236.6	353.9	247.9	210.5	147.4	121.8	102.6	72.0	71.9	108.4	100.3	147.4	**3,667.9**
OIL	2017	107.3	174.7	217.7	240.3	382.7	356.5	348.8	296.4	288.8	219.0	198.0	250.7	**11,405.1**

Licence **9806** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-21-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.5	31.0	10.5	0.0	0.0	0.0	20.8	30.0	30.0	**2,003.8**
H2O	2020	165.9	148.6	128.8	102.8	97.1	38.0	0.0	0.0	0.0	57.3	41.2	41.1	**20,051.3**
OIL	2020	47.6	46.0	36.2	22.8	9.6	4.8	0.0	0.0	0.0	20.1	46.9	47.1	**4,843.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,761.0**
H2O	2019	300.4	275.7	284.0	287.7	260.5	253.4	296.8	252.2	242.4	262.4	206.0	209.4	**19,230.5**
OIL	2019	29.6	28.0	32.0	19.6	30.1	41.7	55.0	31.8	43.8	46.7	51.3	43.8	**4,561.9**
DAY	2018	31.0	28.0	31.0	28.0	30.0	26.0	28.0	31.0	29.0	31.0	30.0	31.0	**1,399.0**
H2O	2018	308.9	282.5	316.3	292.6	312.4	313.0	335.3	343.0	323.7	353.3	320.7	310.3	**16,099.6**
OIL	2018	42.1	38.5	43.2	39.9	42.6	34.5	28.3	32.8	28.0	25.7	22.7	28.1	**4,108.5**
DAY	2017	31.0	28.0	30.0	6.0	27.0	25.0	31.0	31.0	25.0	31.0	30.0	31.0	**1,045.0**
H2O	2017	310.8	281.6	292.2	73.0	365.2	327.4	335.7	314.6	273.2	314.2	300.5	300.5	**12,287.6**
OIL	2017	57.2	38.4	39.9	9.9	46.8	44.7	45.7	42.9	37.3	42.8	41.0	41.0	**3,702.1**

Licence **9807** Well Name **East Manson Unit No. 5 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-07-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Manitoba Production
2017 To 2020

Licence **9807** Well Name **East Manson Unit No. 5 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-07-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	3.0	0.0	0.0	5.5	29.0	30.0	31.0	30.0	31.0	**721.5**
WIN	2020	0.0	0.0	0.0	2.8	0.0	0.0	105.7	264.9	193.1	171.3	159.7	154.7	**4,392.4**
WIN	2019	184.5	155.8	163.7	159.3	164.6	154.4	257.2	199.9	186.6	114.9	0.0	0.0	**3,340.2**
WIN	2018	4.8	4.4	51.6	148.3	152.0	148.7	149.8	0.0	136.5	117.5	181.0	217.6	**1,599.3**
WIN	2017	2.6	2.2	142.1	96.1	4.8	4.1	4.0	4.2	4.2	4.6	4.6	4.9	**287.1**

Licence **9808** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-08-013-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	8.3	0.0	0.0	0.0	19.0	29.9	30.9	29.9	30.9	**2,239.9**
H2O	2020	9.6	6.5	6.6	1.8	0.0	0.0	0.0	18.9	12.9	12.9	7.9	9.1	**560.5**
OIL	2020	68.0	66.0	67.8	17.7	0.0	0.0	0.0	84.3	111.7	94.1	84.7	80.5	**9,064.6**
DAY	2019	31.0	28.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,000.0**
H2O	2019	8.6	9.0	11.6	7.0	3.2	6.9	6.8	6.8	6.2	6.5	5.5	6.3	**474.3**
OIL	2019	69.4	60.0	71.4	80.5	61.4	79.0	78.6	77.9	71.5	74.2	63.5	72.7	**8,389.8**
DAY	2018	31.0	28.0	26.0	27.0	25.0	25.0	26.0	31.0	30.0	22.0	30.0	31.0	**1,641.0**
H2O	2018	7.8	6.6	6.4	6.1	7.4	4.2	7.0	7.4	7.1	5.8	9.0	9.4	**389.9**
OIL	2018	89.3	76.3	73.1	67.9	73.0	68.5	79.8	87.2	81.1	60.7	81.6	80.6	**7,529.7**
DAY	2017	31.0	28.0	31.0	30.0	30.0	28.0	30.0	31.0	26.0	31.0	30.0	28.0	**1,309.0**
H2O	2017	5.5	4.4	5.4	4.3	9.6	3.2	1.7	4.9	10.6	7.9	7.3	7.5	**305.7**
OIL	2017	105.5	83.6	103.6	81.9	79.3	91.3	91.5	93.3	82.1	90.8	83.7	86.5	**6,610.6**

Licence **9809** Well Name **Tundra North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-23-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	26.0	30.0	31.0	29.5	30.9	30.6	29.9	30.8	29.9	30.7	**2,427.3**
H2O	2020	7696.8	7103.8	6450.4	7480.5	7775.9	7520.9	8086.4	7750.7	7483.4	7810.4	7708.4	8136.9	**299,177.4**
OIL	2020	229.9	166.1	153.5	177.1	175.4	181.7	193.5	157.4	123.7	113.8	156.5	207.3	**18,128.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,068.0**
H2O	2019	5588.0	4960.6	5795.8	6484.1	8022.2	6948.7	8136.3	7694.0	6801.2	8034.0	7742.0	7802.7	**208,172.9**
OIL	2019	237.6	181.2	249.8	278.2	261.2	249.3	255.2	237.8	196.4	227.7	210.2	239.0	**16,092.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	31.0	**1,708.0**
H2O	2018	2508.4	2207.3	2388.7	2280.4	2428.5	2312.5	2408.0	2338.2	2219.9	2348.9	2832.7	5655.1	**124,163.3**
OIL	2018	94.0	156.0	176.2	163.8	182.6	164.0	162.6	156.9	159.5	162.3	204.5	275.4	**13,269.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,347.0**
H2O	2017	2321.2	2047.9	2254.1	2312.0	2286.4	2294.5	2036.9	2102.3	2057.1	2099.5	2411.0	2496.3	**92,234.7**
OIL	2017	136.6	119.6	119.6	131.0	188.6	182.7	154.7	189.4	166.5	185.9	120.8	92.6	**11,211.3**

Licence **9810** Well Name **Tundra South Reston HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.02-23-006-27W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 H** Field Code **99** Pool Code **44H** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	0.2	0.0	2.0	0.0	0.0	15.0	31.0	30.0	31.0	**2,042.2**
H2O	2020	2643.3	2541.9	2752.6	56.2	0.0	188.3	0.0	0.0	1235.1	2731.2	2656.6	2805.9	**142,646.5**
OIL	2020	51.2	38.4	39.7	0.5	0.0	2.5	0.0	0.0	24.1	47.8	46.2	46.2	**7,092.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,842.0**
H2O	2019	2725.6	2482.9	2704.8	2636.2	2703.1	2579.2	2363.0	2828.3	2574.0	2651.9	2565.1	2663.2	**125,035.4**
OIL	2019	54.4	52.0	53.4	40.3	41.4	37.2	54.6	48.7	45.3	51.8	51.0	55.4	**6,795.9**
DAY	2018	31.0	23.0	31.0	30.0	31.0	25.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,480.0**
H2O	2018	2673.9	1878.4	2582.2	2439.2	2689.8	2194.3	2671.7	2464.3	2497.8	2689.5	2640.2	2730.7	**93,558.1**
OIL	2018	60.6	39.6	51.1	51.7	53.5	39.9	56.2	48.0	47.9	52.3	53.7	53.5	**6,210.4**
DAY	2017	31.0	27.0	24.0	19.0	31.0	30.0	31.0	31.0	30.0	26.0	20.0	31.0	**1,127.0**

Manitoba Production
2017 To 2020

Licence **9810** Well Name **Tundra South Reston HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.02-23-006-27W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 H** Field Code **99** Pool Code **44H** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	2726.0	2412.5	2243.7	1776.0	2740.2	2599.9	2714.4	2753.3	2683.3	2198.0	1877.8	2699.5	**63,406.1**
OIL	2017	133.6	109.3	100.4	73.5	117.4	108.7	105.1	94.4	80.0	60.9	39.9	69.9	**5,602.4**

UWI **100.02-23-006-27W1.02** Field Name **Other Areas** Pool Name **Mission Canyon 1 H** Field Code **99** Pool Code **44H** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **9812** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.05-30-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	27.0	28.0	31.0	2.3	2.0	1.0	0.0	6.7	30.0	30.3	29.9	29.8	**2,075.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.5**
H2O	2020	212.4	229.3	225.8	16.1	14.1	7.8	0.0	49.8	223.4	191.1	142.2	132.5	**19,950.5**
OIL	2020	81.5	101.7	93.0	6.3	4.5	2.6	0.0	19.6	94.0	81.0	64.2	73.3	**12,383.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,857.2**
GAS	2019	0.4	0.3	0.3	0.3	0.1	1.5	1.3	1.7	0.1	0.0	0.0	0.0	**25.5**
H2O	2019	310.9	306.6	237.4	237.0	231.2	234.9	209.0	213.2	197.0	242.5	190.7	208.3	**18,506.0**
OIL	2019	128.6	119.7	114.2	107.1	107.9	99.1	102.4	98.0	88.1	101.3	109.5	105.9	**11,762.2**
DAY	2018	31.0	28.0	31.0	22.0	0.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,493.2**
GAS	2018	0.6	0.4	1.3	2.0	0.0	1.0	0.9	0.9	0.7	0.8	0.6	0.8	**19.5**
H2O	2018	187.7	250.9	203.9	144.8	0.0	589.3	541.1	476.4	380.3	421.5	291.9	299.2	**15,687.3**
OIL	2018	92.2	129.9	152.0	92.7	0.0	178.7	224.8	210.7	191.8	188.4	165.9	146.5	**10,480.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,168.2**
GAS	2017	0.0	0.0	0.0	0.0	0.0	2.1	2.5	1.1	1.4	1.5	0.6	0.3	**9.5**
H2O	2017	157.7	169.8	236.5	196.7	198.5	179.5	183.7	165.5	90.9	124.8	162.9	235.5	**11,900.3**
OIL	2017	141.8	102.9	120.7	117.8	110.0	93.7	100.3	76.7	82.1	71.0	91.3	102.7	**8,706.8**

Licence **9814** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-32-012-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,345.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,345.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,345.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,345.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.8**

Licence **9816** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-26-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3B O** Field Code **7** Pool Code **42O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	31.0	9.0	4.5	8.0	0.0	0.0	29.0	31.0	30.0	31.0	**2,145.5**
H2O	2020	49.6	46.0	52.1	16.3	32.3	23.3	0.0	0.0	133.6	74.0	61.0	57.6	**4,289.0**
OIL	2020	13.3	14.7	10.8	3.6	7.1	5.1	0.0	0.0	13.6	11.2	11.0	13.5	**2,152.1**

Manitoba Production
2017 To 2020

Licence **9816** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-26-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3B O** Field Code **7** Pool Code **42O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	26.0	31.0	27.0	1.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,913.0**
H2O	2019	51.8	44.9	55.2	48.2	2.6	84.3	52.3	54.4	50.3	52.3	51.4	52.7	**3,743.2**
OIL	2019	14.6	12.7	10.3	10.3	0.5	19.1	15.1	13.2	14.8	12.0	12.5	11.7	**2,048.2**
DAY	2018	31.0	27.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**1,585.0**
H2O	2018	52.7	47.6	51.6	45.6	53.0	52.4	52.8	43.9	57.7	59.0	51.4	51.5	**3,142.8**
OIL	2018	14.8	13.5	16.4	20.9	13.8	13.2	13.7	16.3	11.9	9.5	13.3	14.5	**1,901.4**
DAY	2017	31.0	26.0	31.0	30.0	31.0	30.0	30.0	31.0	27.0	31.0	30.0	31.0	**1,226.0**
H2O	2017	50.1	44.5	49.9	53.1	56.7	50.4	51.7	52.3	47.2	55.6	51.4	52.8	**2,523.6**
OIL	2017	22.4	22.6	23.5	14.7	14.9	17.5	18.5	18.4	15.4	17.6	16.2	15.4	**1,729.6**

Licence **9818** Well Name **10101906 Two Creeks** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-31-012-26W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole C Pool** Field Code **17** Pool Code **22C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**197.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,031.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**679.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**197.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,031.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**679.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**197.1**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,031.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**679.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**197.1**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,031.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**679.2**

Licence **9819** Well Name **Virden Roselea Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-12-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	30.8	26.3	28.0	31.0	30.0	31.0	30.0	30.7	**2,171.8**
H2O	2020	822.9	635.1	686.1	653.2	653.7	498.4	502.5	636.1	623.4	638.8	626.8	661.8	**88,582.5**
OIL	2020	33.6	25.5	28.3	25.5	25.6	21.2	20.7	27.1	25.1	26.7	24.1	24.4	**5,614.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	22.0	30.0	31.0	27.0	30.0	30.0	31.0	**1,813.0**
H2O	2019	1174.3	961.4	1409.8	1120.3	1135.7	826.0	1135.7	1262.2	1056.8	1031.8	939.5	944.7	**80,943.7**
OIL	2019	45.6	37.7	39.0	35.1	38.8	27.3	45.9	42.0	30.4	28.6	36.4	38.9	**5,307.1**
DAY	2018	31.0	28.0	31.0	30.0	21.0	17.0	13.0	30.0	30.0	31.0	30.0	31.0	**1,461.0**
H2O	2018	1725.8	1663.3	1771.4	1742.4	1062.3	816.0	335.9	841.4	860.4	980.4	945.6	1177.7	**67,945.5**
OIL	2018	72.8	65.0	68.1	71.4	56.8	36.3	23.0	49.1	42.1	38.3	38.4	47.1	**4,861.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	28.0	29.0	**1,138.0**
H2O	2017	1711.5	1540.0	1716.9	1732.7	1644.5	1567.4	1514.2	1629.6	1621.8	1634.7	1526.8	1889.8	**54,022.9**
OIL	2017	57.2	51.7	55.1	54.4	58.7	62.6	80.6	73.9	66.6	78.3	72.8	69.7	**4,253.0**

Licence **9820** Well Name **Virden Roselea Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-36-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	20.0	26.7	28.0	30.7	30.0	18.0	0.0	30.7	**2,059.1**
H2O	2020	1556.2	1433.0	1577.3	1621.0	1035.6	1181.1	478.1	509.2	550.8	330.0	0.0	560.8	**157,913.4**
OIL	2020	31.2	28.3	31.9	30.1	19.5	24.7	21.0	27.4	28.0	17.4	0.0	26.6	**2,422.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,754.0**
H2O	2019	2112.8	1675.3	2310.6	1530.6	1551.6	1538.2	1569.8	1628.4	1603.0	1533.8	1446.2	1543.7	**147,080.3**
OIL	2019	40.2	36.0	39.9	47.8	52.9	49.2	54.3	44.0	30.3	31.2	34.2	31.7	**2,136.3**

Manitoba Production
2017 To 2020

Licence **9820** Well Name **Virden Roselea Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-36-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	31.0	28.0	31.0	10.0	0.0	3.0	29.0	30.0	30.0	31.0	30.0	31.0	**1,389.0**
H2O	2018	2012.8	1940.1	2066.0	677.4	0.0	215.2	1606.3	1835.4	1815.5	1954.4	1755.9	2084.9	**127,036.3**
OIL	2018	32.9	29.3	30.8	10.7	0.0	3.6	37.6	36.6	33.9	34.8	35.2	39.9	**1,644.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	30.0	30.0	28.0	**1,105.0**
H2O	2017	2706.1	2434.9	2714.6	2739.7	2600.2	2329.3	1744.2	1688.1	1849.9	1906.6	1942.6	2146.8	**109,072.4**
OIL	2017	36.2	32.8	34.9	34.4	37.1	38.3	39.8	29.6	38.1	35.4	35.8	30.6	**1,319.3**

Licence **9821** Well Name **North Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-19-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	18.0	28.0	31.0	30.0	20.7	22.8	25.0	31.0	29.8	30.3	28.3	30.2	**2,137.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.8**
H2O	2020	336.4	554.0	625.2	575.5	433.1	467.5	503.5	562.4	613.3	623.4	534.6	520.4	**35,311.7**
OIL	2020	18.7	22.8	24.7	26.9	14.1	22.7	25.8	30.1	41.6	45.1	38.8	39.5	**4,585.0**
DAY	2019	31.0	28.0	28.0	28.0	20.0	28.0	31.0	30.0	30.0	31.0	30.0	27.0	**1,812.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.8**
H2O	2019	443.9	365.7	421.9	419.9	293.4	454.1	459.5	510.2	511.0	550.3	529.7	483.5	**28,962.4**
OIL	2019	48.4	40.5	37.4	24.2	17.8	26.1	26.8	31.7	31.1	32.8	31.9	28.4	**4,234.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	29.0	31.0	**1,470.0**
GAS	2018	0.5	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**10.0**
H2O	2018	537.9	508.6	542.7	519.3	584.8	548.9	526.7	497.2	497.2	491.9	463.1	484.5	**23,519.3**
OIL	2018	57.3	52.2	56.5	56.7	61.3	56.7	58.1	56.0	54.0	57.2	52.3	55.0	**3,857.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	25.0	24.0	30.0	29.0	**1,108.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.5	0.5	0.5	0.5	0.5	**3.0**
H2O	2017	466.8	408.2	450.2	528.5	533.1	518.9	525.5	444.9	405.0	448.8	528.2	527.9	**17,316.5**
OIL	2017	59.2	52.1	58.8	47.4	60.5	67.7	54.5	48.3	42.8	44.1	50.2	52.8	**3,183.8**

Licence **9822** Well Name **North Pierson Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-21-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	28.5	31.0	30.0	31.0	30.0	31.0	**638.5**
WIN	2020	926.0	803.0	818.0	897.0	916.0	847.0	755.0	825.0	829.0	912.0	881.0	926.0	**44,362.0**
WIN	2019	912.0	588.0	657.0	702.0	753.0	785.0	804.0	907.0	891.0	922.0	897.0	927.0	**34,027.0**
WIN	2018	0.0	593.0	919.0	894.0	925.0	887.0	490.0	552.0	597.0	615.0	597.0	731.0	**24,282.0**
WIN	2017	874.0	797.0	892.0	817.0	856.0	920.0	977.0	96.0	0.0	0.0	0.0	0.0	**16,482.0**

Licence **9823** Well Name **Sinclair Unit No. 11 HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.07-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	28.0	27.9	31.0	31.0	30.0	31.0	30.0	31.0	**1,569.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,846.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,223.7**
WIN	2020	749.0	661.0	667.0	547.0	531.0	508.0	503.0	475.0	443.0	437.0	406.0	505.0	**18,938.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,300.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,846.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,223.7**
WIN	2019	1045.0	1117.0	988.0	854.0	1077.0	698.0	1174.0	1209.0	1115.0	975.0	847.0	804.0	**12,506.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	4.0	0.0	0.0	**1,300.0**
H2O	2018	140.6	134.3	147.9	131.6	144.8	134.3	144.0	143.1	132.7	17.1	0.0	0.0	**8,846.6**
OIL	2018	27.4	28.6	36.3	45.7	45.4	46.9	48.4	45.2	41.0	4.8	0.0	0.0	**2,223.7**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	594.0	**603.0**

Manitoba Production
2017 To 2020

Licence **9823** Well Name **Sinclair Unit No. 11 HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.07-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,024.0**
H2O	2017	176.4	152.7	166.2	166.6	170.5	163.7	184.0	174.2	150.3	149.1	148.6	150.9	**7,576.2**
OIL	2017	41.4	38.2	44.7	31.5	37.5	34.0	24.6	31.8	34.2	34.5	29.2	29.3	**1,854.0**

Licence **9826** Well Name **Tundra Virden Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-29-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.01-29-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	30.9	11.0	28.7	30.8	30.0	30.9	29.9	31.0	**2,171.1**
H2O	2020	410.9	377.2	400.3	386.8	401.2	134.8	357.5	400.7	428.4	420.8	415.5	483.2	**42,175.2**
OIL	2020	27.8	25.4	27.2	27.1	28.9	9.6	24.7	27.4	29.8	28.7	27.4	28.5	**5,004.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**1,827.0**
H2O	2019	583.4	523.3	449.0	412.9	425.8	409.5	427.0	413.6	360.5	411.6	401.4	415.1	**37,557.9**
OIL	2019	38.1	36.1	31.2	27.2	28.7	27.4	27.7	28.5	24.3	28.6	28.6	28.1	**4,692.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	28.0	**1,465.0**
H2O	2018	672.6	621.8	702.4	669.5	694.1	587.9	619.8	623.9	548.9	547.4	540.4	526.4	**32,324.8**
OIL	2018	47.5	43.0	49.1	46.1	47.1	39.9	43.0	41.8	38.9	37.3	36.7	32.4	**4,337.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	27.0	30.0	31.0	**1,104.0**
H2O	2017	679.0	617.8	641.4	634.6	639.6	672.3	678.1	667.3	627.8	587.0	662.4	683.5	**24,969.7**
OIL	2017	50.5	44.4	45.8	47.0	77.9	88.7	59.3	53.1	47.7	43.3	49.7	50.9	**3,835.0**

Licence **9827** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-25-001-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	25.0	29.0	31.0	30.0	0.0	29.0	31.0	31.0	26.0	28.0	30.0	31.0	**2,348.0**
H2O	2020	38.3	35.2	36.6	18.0	0.0	39.6	30.8	28.4	23.9	36.5	31.5	24.8	**5,695.4**
OIL	2020	39.0	44.9	43.0	57.0	0.0	59.4	46.2	42.6	43.7	26.5	37.0	38.7	**6,970.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	**2,027.0**
H2O	2019	24.1	32.6	34.6	30.0	26.3	24.2	13.6	102.0	56.4	40.9	47.6	36.6	**5,351.8**
OIL	2019	56.4	38.3	42.3	39.7	41.2	39.4	45.6	70.8	63.7	66.7	44.0	62.2	**6,492.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,665.0**
H2O	2018	53.6	47.8	59.6	63.2	52.9	46.9	46.7	48.6	49.9	42.4	35.3	42.6	**4,882.9**
OIL	2018	95.2	74.7	69.9	74.1	67.3	62.2	64.5	59.5	50.2	51.8	55.1	46.2	**5,882.3**
DAY	2017	31.0	28.0	30.0	28.0	31.0	28.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,300.0**
H2O	2017	50.0	43.4	35.4	39.3	36.5	37.1	46.6	21.4	31.0	44.5	88.6	77.2	**4,293.4**
OIL	2017	58.7	57.5	48.8	48.1	48.3	38.7	56.9	20.5	35.0	16.5	127.5	94.4	**5,111.6**

Licence **9828** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **9828** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-31-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	0.0	0.0	28.3	31.0	29.5	31.0	30.0	28.5	**2,203.2**
H2O	2020	1292.9	1234.7	1336.0	1325.7	0.0	0.0	1265.6	1390.2	1344.0	1466.6	1384.7	1256.8	**64,915.8**
OIL	2020	49.2	47.1	35.1	25.4	0.0	0.0	23.4	26.8	26.6	28.3	26.3	23.3	**7,916.3**
DAY	2019	31.0	28.0	13.0	12.0	8.0	29.0	26.0	31.0	28.0	31.0	30.0	31.0	**1,904.0**
H2O	2019	55.1	39.6	369.7	388.7	636.2	2513.8	751.7	1066.4	1121.6	1168.7	1143.0	1332.4	**51,618.6**
OIL	2019	104.6	89.2	9.7	0.0	0.0	0.0	18.2	38.9	30.9	51.1	106.9	46.5	**7,604.8**
DAY	2018	12.0	27.0	31.0	18.0	30.0	30.0	31.0	31.0	23.0	28.0	22.0	30.0	**1,606.0**
H2O	2018	59.5	91.0	81.2	62.8	76.8	74.6	60.7	62.4	51.9	65.6	52.0	54.0	**41,031.7**
OIL	2018	56.0	95.5	85.3	65.8	80.5	84.4	102.6	86.7	66.1	77.9	62.1	102.7	**7,108.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	27.0	22.0	**1,293.0**
H2O	2017	830.4	700.7	742.9	683.8	665.0	540.2	485.9	351.4	253.3	154.8	113.4	92.4	**40,239.2**
OIL	2017	124.1	104.8	100.7	107.2	99.4	80.8	80.1	103.1	74.9	121.1	75.6	61.6	**6,143.2**

Licence **9830** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-13-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	6.5	11.0	0.0	0.0	0.0	24.8	29.0	20.0	**1,905.1**
H2O	2020	71.6	65.3	70.6	65.8	15.6	25.6	0.0	0.0	0.0	57.0	61.1	35.3	**8,630.6**
OIL	2020	23.2	24.1	27.0	17.6	3.1	5.5	0.0	0.0	0.0	12.5	15.3	12.3	**5,060.0**
DAY	2019	31.0	28.0	31.0	30.0	28.0	16.0	25.0	27.0	24.0	4.0	29.0	26.0	**1,693.0**
H2O	2019	120.7	50.0	52.7	49.6	48.2	26.5	44.0	51.7	37.5	6.9	69.9	65.0	**8,162.7**
OIL	2019	24.7	33.3	36.3	34.3	33.4	18.3	30.4	34.8	30.4	4.6	38.1	23.3	**4,919.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	10.0	20.0	31.0	30.0	31.0	23.0	29.0	**1,394.0**
H2O	2018	67.5	59.9	57.2	50.9	53.0	16.5	37.9	67.6	65.0	67.5	48.6	87.0	**7,540.0**
OIL	2018	30.8	24.6	27.4	31.4	32.7	9.4	20.6	36.0	33.7	33.7	26.2	27.8	**4,577.5**
DAY	2017	16.0	22.0	28.0	2.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,069.0**
H2O	2017	61.1	95.0	119.2	8.6	119.3	90.0	85.0	82.1	77.9	80.4	69.9	71.7	**6,861.4**
OIL	2017	30.3	46.1	58.1	4.1	58.9	53.1	55.0	54.3	40.4	33.7	33.3	34.6	**4,243.2**

Licence **9831** Well Name **Waskada Unit No. 16 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	4.0	0.0	30.0	31.0	30.0	31.0	31.0	29.8	30.2	30.0	31.0	**1,693.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.6**
H2O	2020	492.5	65.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,097.4**
OIL	2020	35.8	6.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,191.3**
WIN	2020	0.0	0.0	232.5	789.4	1050.5	1099.7	985.0	939.0	891.0	918.0	921.0	997.0	**8,823.1**
DAY	2019	22.0	27.0	31.0	30.0	30.0	28.0	29.0	29.0	27.0	31.0	17.0	31.0	**1,384.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.6**
H2O	2019	512.9	387.7	465.2	424.5	447.9	469.1	474.1	446.5	403.6	471.1	261.4	507.8	**32,539.7**
OIL	2019	19.1	18.4	12.4	9.0	17.9	25.0	25.8	29.9	28.6	20.2	8.7	6.3	**6,149.0**
DAY	2018	31.0	28.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	25.0	27.0	**1,052.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.6**
H2O	2018	755.9	617.8	267.7	0.0	0.0	0.0	0.0	0.0	0.0	19.8	888.7	812.3	**27,267.9**
OIL	2018	43.9	31.1	11.2	0.0	0.0	0.0	0.0	0.0	0.0	0.9	22.6	26.2	**5,927.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	**926.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.6**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	439.2	**23,905.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.4	**5,791.8**

Licence **9835** Well Name **Waskada Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Manitoba Production
2017 To 2020

Licence **9835** Well Name **Waskada Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	7.8	3.7	10.0	0.0	0.0	5.8	30.5	30.0	31.0	**2,004.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67.7**
H2O	2020	85.8	86.9	84.1	21.1	27.3	31.2	0.0	0.0	34.3	110.8	90.9	81.4	**11,623.2**
OIL	2020	47.5	30.9	38.0	8.5	11.0	8.2	0.0	0.0	9.5	23.9	20.5	24.2	**12,106.5**
DAY	2019	28.0	28.0	29.0	20.0	27.0	28.0	28.0	30.0	29.0	22.0	30.0	30.0	**1,795.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67.7**
H2O	2019	204.7	186.9	165.2	149.4	134.3	123.7	121.0	103.0	102.6	79.3	97.3	96.2	**10,969.4**
OIL	2019	192.3	175.3	144.7	83.3	108.1	103.0	76.7	72.4	68.8	57.1	69.3	44.7	**11,884.3**
DAY	2018	31.0	25.0	31.0	30.0	22.0	30.0	29.0	31.0	29.0	31.0	23.0	28.0	**1,466.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67.7**
H2O	2018	136.1	110.8	140.8	62.9	62.2	102.9	94.3	79.1	72.0	99.1	76.3	383.2	**9,405.8**
OIL	2018	47.5	38.1	46.5	34.1	51.3	46.3	46.4	46.3	45.4	34.1	18.2	150.1	**10,688.6**
DAY	2017	29.0	28.0	17.0	20.0	31.0	30.0	31.0	23.0	28.0	31.0	30.0	31.0	**1,126.0**
GAS	2017	3.6	3.5	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67.7**
H2O	2017	144.7	155.8	81.9	90.2	172.4	158.1	132.3	93.3	103.5	147.1	155.1	153.3	**7,986.1**
OIL	2017	110.3	98.8	51.3	77.2	92.9	88.4	95.6	76.5	91.4	78.1	63.6	55.6	**10,084.3**

Licence **9836** Well Name **Tundra North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-26-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**

Licence **9837** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.13-16-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	30.0	11.0	0.0	0.0	0.0	0.0	12.3	31.0	**2,238.3**
H2O	2020	103.8	109.1	127.3	124.7	125.8	47.1	0.0	0.0	0.0	0.0	52.4	155.8	**23,367.0**
OIL	2020	31.8	28.3	29.3	28.7	29.5	10.4	0.0	0.0	0.0	0.0	12.0	18.6	**4,882.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,033.0**
H2O	2019	157.6	137.0	162.5	155.4	138.4	134.3	129.7	135.9	124.4	129.4	123.9	125.2	**22,521.0**
OIL	2019	30.2	28.9	31.5	31.7	45.9	44.9	43.9	48.6	44.7	45.9	40.3	40.7	**4,693.8**
DAY	2018	31.0	28.0	31.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,671.0**
H2O	2018	204.0	175.7	195.2	173.4	194.8	192.3	190.1	175.8	171.9	172.2	161.8	163.9	**20,867.3**
OIL	2018	45.8	39.8	42.3	37.2	41.5	17.7	17.8	30.7	30.1	34.7	34.8	30.5	**4,216.6**
DAY	2017	25.0	16.0	29.0	30.0	29.0	29.0	28.0	30.0	30.0	31.0	30.0	31.0	**1,309.0**
H2O	2017	265.5	198.8	292.4	292.3	276.2	278.9	226.2	243.0	222.7	220.7	203.6	214.6	**18,696.2**
OIL	2017	34.8	25.2	78.6	77.8	54.0	55.2	53.6	57.8	52.0	49.4	47.1	47.8	**3,813.7**

Licence **9838** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-17-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Manitoba Production
2017 To 2020

Licence **9838** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-17-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	20.0	0.0	0.0	1.0	0.0	6.2	29.5	30.5	30.0	31.0	**1,756.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.1	0.1	0.0	**0.4**
H2O	2020	80.0	68.1	32.4	0.0	0.0	8.8	0.0	39.6	121.4	93.8	78.8	61.4	**1,770.8**
OIL	2020	34.4	36.8	39.7	0.0	0.0	10.7	0.0	48.4	25.6	31.2	26.2	33.1	**4,279.8**
DAY	2019	22.0	0.0	12.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	**1,548.0**
H2O	2019	22.3	0.0	32.4	115.9	106.7	108.8	117.9	101.7	78.4	92.1	117.9	86.7	**1,186.5**
OIL	2019	21.8	0.0	39.8	39.2	51.3	42.2	29.9	32.3	49.6	30.4	42.2	42.1	**3,993.7**
DAY	2018	21.0	12.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,241.0**
H2O	2018	9.3	0.0	13.7	9.7	13.0	5.8	8.4	7.5	6.6	9.5	7.5	9.7	**205.7**
OIL	2018	38.1	36.9	38.7	35.6	35.6	34.2	36.6	35.4	31.3	33.8	30.6	32.2	**3,572.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	30.0	17.0	**902.0**
H2O	2017	11.7	4.6	16.5	6.1	12.1	13.6	0.0	14.9	0.0	14.3	8.0	3.2	**105.0**
OIL	2017	48.4	40.3	40.5	47.7	44.4	41.5	46.9	34.4	38.8	38.9	42.3	25.8	**3,153.9**

Licence **9839** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-21-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	0.0	0.0	0.0	0.0	0.0	24.8	30.0	27.8	**2,230.5**
H2O	2020	365.8	343.3	363.6	356.5	0.0	0.0	0.0	0.0	0.0	406.8	477.4	342.5	**59,286.1**
OIL	2020	30.2	10.8	13.5	10.9	0.0	0.0	0.0	0.0	0.0	12.0	15.1	24.1	**6,276.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,027.0**
H2O	2019	466.6	386.4	430.7	416.5	416.7	388.6	358.5	322.2	303.5	327.7	301.4	342.5	**56,630.2**
OIL	2019	35.2	28.8	18.5	18.3	21.7	22.8	20.2	15.8	13.8	15.0	12.9	26.8	**6,159.9**
DAY	2018	25.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,664.0**
H2O	2018	503.7	579.3	636.1	579.7	607.4	548.3	558.0	564.2	529.1	564.5	465.1	498.9	**52,168.9**
OIL	2018	43.1	45.8	48.6	37.8	39.7	35.9	37.6	37.3	36.2	37.8	35.5	38.9	**5,910.1**
DAY	2017	31.0	28.0	29.0	30.0	31.0	30.0	29.0	31.0	26.0	30.0	30.0	28.0	**1,306.0**
H2O	2017	732.1	662.6	689.4	679.4	730.5	670.2	611.9	660.9	537.8	606.3	594.7	564.4	**45,534.6**
OIL	2017	74.7	61.0	61.7	66.8	66.8	53.4	37.3	38.0	27.8	31.3	31.7	47.0	**5,435.9**

Licence **9840** Well Name **Surge et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-26-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	7.0	3.0	0.0	28.8	30.7	29.6	31.0	30.0	31.0	**2,209.1**
H2O	2020	4.2	1.7	15.4	5.7	0.0	0.0	0.9	3.0	2.9	11.3	14.3	2.8	**573.4**
OIL	2020	36.9	33.5	52.5	10.6	7.3	0.0	75.2	82.4	65.2	39.8	28.9	47.4	**6,871.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	20.0	25.0	31.0	**1,927.0**
H2O	2019	3.1	2.9	3.1	2.8	2.1	2.0	2.1	2.2	1.8	1.4	14.8	12.0	**511.2**
OIL	2019	28.2	24.3	25.4	25.3	25.1	25.1	26.0	26.8	21.8	16.8	35.9	62.8	**6,392.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,583.0**
H2O	2018	12.5	11.3	9.4	3.1	2.6	3.0	3.4	3.7	5.0	5.5	3.4	2.5	**460.9**
OIL	2018	87.1	78.8	70.1	28.6	25.1	22.4	23.3	27.1	29.2	33.4	28.3	27.9	**6,048.6**
DAY	2017	14.0	19.0	29.0	30.0	31.0	29.0	31.0	31.0	23.0	15.0	30.0	28.0	**1,219.0**
H2O	2017	4.6	12.3	9.1	10.3	11.3	6.8	6.4	6.8	4.5	6.5	17.1	13.6	**395.5**
OIL	2017	30.5	81.8	88.0	116.6	122.3	93.3	91.3	89.7	58.7	59.9	148.3	97.2	**5,567.3**

Licence **9841** Well Name **Surge et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-26-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	25.0	29.0	31.0	7.0	9.0	1.0	30.9	30.7	29.6	31.0	30.0	31.0	**2,106.2**
H2O	2020	4.9	5.9	4.9	1.2	3.5	0.4	11.2	7.4	16.3	10.0	6.2	6.0	**1,234.2**

Manitoba Production
2017 To 2020

Licence **9841** Well Name **Surge et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-26-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	55.5	63.0	72.6	17.5	63.9	5.5	149.2	106.8	85.4	93.4	91.2	86.8	**11,292.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	30.0	30.0	31.0	**1,821.0**
H2O	2019	15.5	14.3	15.7	14.7	11.6	11.7	11.6	12.2	10.0	12.1	10.8	6.3	**1,156.3**
OIL	2019	94.0	81.0	84.6	85.6	87.0	86.7	89.6	92.6	75.2	86.1	81.4	69.8	**10,401.7**
DAY	2018	2.0	13.0	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,462.0**
H2O	2018	1.3	14.6	51.0	13.8	14.6	14.2	15.2	14.7	14.2	13.0	12.3	12.6	**1,009.8**
OIL	2018	5.8	46.0	129.3	117.1	102.2	99.8	109.2	104.6	102.7	102.4	95.9	94.3	**9,388.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	9.0	**1,143.0**
H2O	2017	19.9	9.1	11.6	11.9	12.5	11.3	9.8	8.7	8.1	14.2	23.2	7.3	**818.3**
OIL	2017	124.9	127.2	167.9	158.4	148.9	147.7	131.4	109.2	105.0	112.9	104.4	29.3	**8,278.8**

Licence **9842** Well Name **Corex Daly Sinclair Prov. SWD COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **103.15-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Birdbear** Field Code **1** Pool Code **71** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**275.0**
WIN	2020	14817.0	13428.0	15062.0	13646.0	14374.0	14315.0	12797.0	16579.0	16276.0	16933.1	17483.0	23242.4	**789,096.5**
WIN	2019	16162.0	14266.8	15981.0	18833.0	20102.0	21709.0	17002.0	0.0	18894.7	19829.5	18022.0	16679.5	**600,144.0**
WIN	2018	7370.0	8915.0	14062.5	14970.4	14881.0	13675.0	10496.0	14254.0	14237.0	16035.0	13567.0	14188.0	**402,662.5**
WIN	2017	5607.7	4321.6	4605.3	9220.0	8965.0	8024.0	5751.0	8965.0	9660.0	6265.0	10365.0	9803.0	**246,011.6**

UWI **103.15-01-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Duperow** Field Code **1** Pool Code **72** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **9843** Well Name **Waskada Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.13-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	20.3	29.7	22.0	31.0	30.0	29.6	28.5	31.0	**2,218.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42.9**
H2O	2020	84.6	75.3	68.5	76.6	53.2	60.2	42.8	65.0	60.3	55.7	44.5	81.2	**8,028.1**
OIL	2020	114.0	101.4	110.9	96.1	71.4	97.1	70.8	93.3	74.0	84.3	65.7	90.3	**8,242.9**
DAY	2019	14.0	1.0	18.0	30.0	31.0	30.0	31.0	31.0	18.0	28.0	30.0	31.0	**1,875.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42.9**
H2O	2019	8.0	0.4	15.8	27.6	28.2	25.2	22.7	21.5	11.3	150.6	108.3	94.8	**7,260.2**
OIL	2019	6.3	0.3	11.2	18.7	18.8	16.6	15.3	13.1	7.3	127.3	128.4	120.2	**7,173.6**
DAY	2018	31.0	4.0	30.0	19.0	26.0	29.0	23.0	27.0	30.0	31.0	29.0	31.0	**1,582.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42.9**
H2O	2018	51.1	5.6	127.2	59.6	59.5	55.1	27.8	21.5	14.7	10.6	13.0	18.1	**6,745.8**
OIL	2018	45.7	4.9	36.8	21.6	28.7	23.4	12.7	10.1	9.2	8.4	11.1	13.9	**6,690.1**
DAY	2017	31.0	28.0	20.0	30.0	28.0	26.0	30.0	24.0	30.0	30.0	25.0	31.0	**1,272.0**
GAS	2017	2.6	2.7	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42.9**
H2O	2017	122.5	114.3	81.4	126.8	102.8	48.7	89.0	61.1	70.0	72.7	43.8	51.3	**6,282.0**
OIL	2017	77.3	74.9	52.1	84.5	72.0	48.6	80.0	56.5	69.7	73.0	44.9	46.3	**6,463.6**

Licence **9844** Well Name **Waskada Unit No. 17 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	17.7	27.8	**1,925.5**

Manitoba Production
2017 To 2020

Licence **9844** Well Name **Waskada Unit No. 17 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.3**
H2O	2020	7.4	7.6	7.3	3.2	0.0	0.0	0.0	0.0	0.0	0.0	5.7	9.4	**3,565.7**
OIL	2020	15.5	15.7	14.7	6.4	0.0	0.0	0.0	0.0	0.0	0.0	14.3	23.1	**6,913.2**
DAY	2019	31.0	14.0	26.0	27.0	26.0	30.0	31.0	25.0	30.0	9.0	0.0	27.0	**1,762.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.3**
H2O	2019	21.2	8.7	17.3	9.3	7.6	6.7	5.8	4.3	4.8	2.2	0.0	11.0	**3,525.1**
OIL	2019	34.8	14.0	27.8	30.9	31.9	26.3	26.2	17.3	18.8	5.9	0.0	26.5	**6,823.5**
DAY	2018	30.0	27.0	31.0	30.0	28.0	30.0	18.0	30.0	30.0	26.0	25.0	31.0	**1,486.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.3**
H2O	2018	43.8	35.4	39.7	36.6	16.8	38.3	21.0	38.5	31.8	22.5	23.8	26.3	**3,426.2**
OIL	2018	37.7	26.8	34.4	33.1	16.1	35.8	23.6	47.9	49.5	39.8	40.4	41.0	**6,563.1**
DAY	2017	30.0	28.0	20.0	18.0	31.0	30.0	30.0	25.0	30.0	31.0	26.0	31.0	**1,150.0**
GAS	2017	2.3	1.5	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.3**
H2O	2017	94.4	53.0	28.5	24.9	37.3	23.9	26.9	25.6	30.7	35.2	33.6	43.0	**3,051.7**
OIL	2017	69.7	42.8	42.6	39.8	63.5	38.8	34.7	35.1	41.2	41.1	40.4	43.5	**6,137.0**

Licence **9845** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.09-08-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	12.8	11.0	27.6	31.0	29.6	31.0	30.0	30.8	**2,183.6**
H2O	2020	125.9	118.7	132.2	113.6	48.6	44.3	119.3	133.0	98.3	105.9	93.8	70.7	**18,125.3**
OIL	2020	48.6	39.0	33.9	28.2	10.3	9.5	32.4	43.3	32.9	34.7	33.6	33.8	**10,048.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	15.0	23.0	31.0	30.0	31.0	**1,859.0**
H2O	2019	124.9	124.3	139.6	132.6	138.9	109.5	107.1	50.5	96.3	239.1	203.8	172.1	**16,921.0**
OIL	2019	51.8	35.6	39.4	38.3	39.2	27.9	25.6	12.7	22.0	48.6	43.9	42.3	**9,667.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,517.0**
H2O	2018	178.8	166.5	180.4	164.0	175.2	163.5	149.4	151.5	142.3	155.1	133.7	132.2	**15,282.3**
OIL	2018	75.6	64.2	68.0	66.1	67.4	65.6	64.1	63.6	62.0	56.8	55.6	57.2	**9,240.5**
DAY	2017	31.0	28.0	28.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,152.0**
H2O	2017	212.7	206.7	196.1	192.3	201.0	193.4	187.4	202.2	194.1	192.8	186.4	175.4	**13,389.7**
OIL	2017	121.5	95.1	93.2	101.6	97.5	96.1	84.2	83.5	82.0	84.2	80.5	77.6	**8,474.3**

Licence **9846** Well Name **Miniota Unit No. 1 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.04-01-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole D Pool** Field Code **17** Pool Code **22D** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.5	0.0	0.0	**1,709.4**
H2O	2020	305.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	881.2	0.0	0.0	**161,833.6**
OIL	2020	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.7	0.0	0.0	**10,566.0**
DAY	2019	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**1,700.9**
H2O	2019	2345.7	1831.3	2261.5	2217.5	2247.8	2151.2	2332.4	2319.4	2319.3	2464.1	2462.0	2621.4	**160,646.8**
OIL	2019	80.7	59.6	68.7	65.5	67.1	61.0	63.2	59.8	57.8	60.9	45.8	26.1	**10,560.6**
DAY	2018	30.4	27.8	30.8	29.9	27.9	29.0	30.7	25.0	29.0	31.0	30.0	30.0	**1,342.9**
H2O	2018	2483.9	2266.9	2526.7	2449.1	2256.3	2283.7	2146.5	1604.2	1920.0	2272.3	2434.4	2270.8	**133,073.2**
OIL	2018	100.5	90.2	101.9	97.7	89.5	97.5	101.6	80.6	91.6	94.9	96.9	85.7	**9,844.4**
DAY	2017	20.1	23.7	19.7	23.8	24.0	23.8	23.9	30.8	29.8	30.5	29.9	30.8	**991.4**
H2O	2017	2098.1	2138.9	2105.0	2549.4	2680.5	2540.3	2667.8	2410.3	2327.6	2307.9	2195.6	2488.0	**106,158.4**
OIL	2017	101.3	132.1	109.0	119.8	124.6	121.0	120.7	116.1	110.8	110.0	104.7	104.2	**8,715.8**

Licence **9847** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-31-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2017 To 2020

Licence **9847** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-31-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	24.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	2.0	31.0	29.9	30.3	**2,020.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69.5**
H2O	2020	18.3	7.3	5.2	5.6	0.0	0.0	0.0	0.0	0.6	9.8	12.6	5.7	**5,192.7**
OIL	2020	28.3	14.6	11.7	10.6	0.0	0.0	0.0	0.0	0.6	10.9	12.0	14.1	**5,265.7**
DAY	2019	28.0	22.0	28.0	30.0	22.0	29.0	17.0	30.0	28.0	29.0	30.0	31.0	**1,813.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69.5**
H2O	2019	36.3	28.4	43.9	47.6	28.3	37.8	21.9	54.6	32.1	85.5	66.2	28.7	**5,127.6**
OIL	2019	35.7	25.4	33.9	32.7	25.7	40.0	22.7	36.8	27.5	33.8	32.5	29.5	**5,162.9**
DAY	2018	30.0	28.0	31.0	30.0	30.0	29.0	30.0	30.0	30.0	31.0	30.0	30.0	**1,489.0**
GAS	2018	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**67.7**
H2O	2018	66.4	51.4	51.9	36.8	41.1	49.1	52.7	53.7	46.0	48.3	38.5	36.7	**4,616.3**
OIL	2018	59.6	49.1	58.0	63.3	56.6	46.0	48.7	43.0	40.3	46.3	46.6	44.2	**4,786.7**
DAY	2017	28.0	28.0	31.0	30.0	31.0	27.0	30.0	30.0	27.0	31.0	30.0	23.0	**1,130.0**
GAS	2017	2.2	2.2	2.3	2.4	2.3	1.7	0.6	0.6	0.6	0.6	0.6	0.6	**60.5**
H2O	2017	66.2	54.2	61.6	48.3	54.3	42.0	59.4	64.3	51.7	55.9	49.0	41.9	**4,043.7**
OIL	2017	53.2	52.9	63.6	55.4	57.3	43.3	62.0	62.1	52.6	75.5	63.2	48.8	**4,185.0**

Licence **9848** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-31-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	25.0	29.0	31.0	30.0	12.3	29.8	31.0	30.0	30.0	31.0	29.9	30.8	**2,157.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**92.5**
H2O	2020	19.7	25.2	27.2	23.0	12.1	34.7	33.4	28.5	24.9	18.3	16.6	21.0	**5,021.9**
OIL	2020	32.9	37.8	39.2	37.4	16.4	43.7	42.7	28.2	33.0	39.7	35.3	39.8	**6,633.0**
DAY	2019	28.0	26.0	30.0	30.0	22.0	29.0	17.0	31.0	30.0	31.0	30.0	31.0	**1,818.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**92.5**
H2O	2019	30.4	23.1	78.2	69.7	38.8	55.4	23.9	42.4	43.5	45.4	41.9	24.1	**4,737.3**
OIL	2019	27.5	24.1	50.5	48.1	28.1	61.5	32.9	52.0	43.2	48.0	44.3	42.3	**6,206.9**
DAY	2018	31.0	28.0	31.0	30.0	30.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	**1,483.0**
GAS	2018	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**90.7**
H2O	2018	48.4	51.2	55.4	39.3	52.0	47.5	64.9	55.3	53.4	61.8	58.3	34.8	**4,220.5**
OIL	2018	66.7	48.9	58.0	61.2	43.6	42.8	45.7	42.1	38.5	32.2	24.4	29.7	**5,704.4**
DAY	2017	21.0	26.0	31.0	30.0	31.0	27.0	30.0	30.0	27.0	31.0	29.0	31.0	**1,122.0**
GAS	2017	1.1	4.1	3.5	4.0	3.8	3.0	0.6	0.6	0.6	0.6	0.6	0.6	**83.5**
H2O	2017	35.4	207.8	121.3	72.9	66.9	53.6	63.8	57.7	49.5	57.4	54.8	68.7	**3,598.2**
OIL	2017	27.6	100.0	97.5	93.6	95.1	75.9	89.6	87.1	70.8	67.4	54.7	71.8	**5,170.6**

Licence **9849** Well Name **10101906 North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-35-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	0.0	1.0	24.3	31.0	30.7	28.8	30.8	30.0	31.0	**2,081.4**
H2O	2020	123.1	125.3	145.2	0.0	4.9	129.8	157.1	162.8	99.9	213.8	150.7	130.9	**5,950.2**
OIL	2020	92.5	88.4	98.9	0.0	4.1	95.0	123.3	114.8	52.4	77.6	63.4	54.4	**9,799.5**
DAY	2019	31.0	28.0	31.0	29.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,782.8**
H2O	2019	144.8	127.7	140.4	101.5	143.7	147.5	142.7	141.1	129.5	126.3	122.9	128.6	**4,506.7**
OIL	2019	132.8	125.0	137.4	98.4	134.4	128.3	122.9	117.6	109.6	106.3	100.9	100.3	**8,934.7**
DAY	2018	30.8	28.0	31.0	30.0	31.0	29.7	30.2	31.0	30.0	31.0	30.0	30.0	**1,420.8**
H2O	2018	99.9	89.9	120.5	144.2	143.4	140.8	140.2	142.8	138.5	137.9	148.5	137.1	**2,910.0**
OIL	2018	120.4	107.6	137.7	151.5	148.4	147.3	144.5	144.7	132.9	132.8	141.9	134.8	**7,520.8**
DAY	2017	23.6	23.7	23.8	23.9	24.0	24.0	24.0	30.8	29.9	30.5	30.0	31.0	**1,058.1**
H2O	2017	15.5	22.3	27.6	77.9	119.9	113.8	133.0	116.9	112.5	115.1	119.2	103.7	**1,326.3**
OIL	2017	64.3	50.3	54.7	136.8	184.7	164.5	187.2	192.3	175.9	181.0	174.7	125.1	**5,876.3**

Manitoba Production
2017 To 2020

Licence **9850** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.16-32-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	26.0	18.0	31.0	29.8	0.2	0.0	0.0	0.0	0.0	24.9	30.0	30.6	**2,089.5**
H2O	2020	26.4	14.9	18.6	18.4	0.1	0.0	0.0	0.0	0.0	18.5	19.5	13.4	**8,985.8**
OIL	2020	4.8	2.7	2.6	2.9	0.0	0.0	0.0	0.0	0.0	4.6	6.0	6.3	**6,090.9**
DAY	2019	29.0	28.0	31.0	30.0	31.0	28.0	11.0	31.0	29.0	31.0	30.0	31.0	**1,899.0**
H2O	2019	37.7	31.8	37.1	34.9	38.2	34.4	12.6	49.8	31.4	33.2	24.0	24.1	**8,856.0**
OIL	2019	8.4	8.1	9.1	8.4	12.4	8.3	3.2	15.2	11.6	12.2	6.3	5.9	**6,061.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,559.0**
H2O	2018	52.7	43.1	37.8	40.1	48.2	37.4	37.7	38.7	37.2	35.3	33.3	36.2	**8,466.8**
OIL	2018	31.8	25.6	33.2	32.8	15.6	11.2	15.3	16.3	12.3	12.2	12.6	12.7	**5,951.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,196.0**
H2O	2017	120.3	91.4	110.8	110.5	92.9	80.2	72.8	63.9	56.7	61.5	60.6	53.1	**7,989.1**
OIL	2017	49.9	64.2	48.2	29.4	38.7	36.3	39.0	40.9	43.0	37.9	27.2	31.6	**5,720.3**

Licence **9851** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.09-32-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	24.0	29.0	31.0	29.8	6.9	29.2	30.8	26.5	21.9	24.8	25.0	27.5	**2,357.4**
H2O	2020	48.4	66.4	52.1	52.0	13.3	73.9	74.4	23.8	74.4	112.1	95.9	112.2	**14,403.4**
OIL	2020	18.2	20.8	38.9	37.7	8.5	14.7	16.0	8.1	23.5	37.0	35.5	23.0	**9,005.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	28.0	11.0	31.0	29.0	29.0	29.0	31.0	**2,051.0**
H2O	2019	83.2	72.1	63.9	58.4	58.2	61.0	23.1	41.8	36.2	27.6	23.8	45.2	**13,604.5**
OIL	2019	31.7	26.9	41.7	39.5	43.2	29.7	10.7	27.4	22.8	15.3	14.6	21.2	**8,723.9**
DAY	2018	31.0	28.0	30.0	26.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,712.0**
H2O	2018	99.7	86.9	89.3	76.8	105.1	93.0	100.2	97.6	93.0	85.4	88.5	72.0	**13,010.0**
OIL	2018	54.0	46.5	50.3	41.4	40.8	33.4	42.1	43.0	34.8	28.5	28.1	48.5	**8,399.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,354.0**
H2O	2017	129.7	123.5	137.6	129.5	134.6	123.7	125.5	112.4	111.9	130.1	104.7	103.7	**11,922.5**
OIL	2017	84.9	59.2	59.7	53.8	54.7	56.2	54.9	47.0	50.9	46.3	52.9	54.3	**7,907.8**

Licence **9854** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-25-001-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	28.0	10.0	0.0	1.0	4.0	31.0	30.0	31.0	30.0	31.0	**2,115.0**
GAS	2020	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	**0.6**
H2O	2020	98.1	80.4	67.7	53.2	0.0	12.1	17.9	158.0	309.0	110.4	100.2	98.6	**14,113.6**
OIL	2020	56.9	51.6	42.3	37.8	0.0	0.9	5.9	70.3	53.2	64.6	64.8	57.7	**8,578.8**
DAY	2019	31.0	28.0	31.0	20.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,859.0**
H2O	2019	105.3	92.4	87.1	133.1	381.2	262.8	199.1	162.0	144.9	135.0	123.9	127.8	**13,008.0**
OIL	2019	60.0	39.2	46.8	25.8	29.1	63.4	56.8	69.3	54.9	57.8	53.1	48.5	**8,072.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,504.0**
H2O	2018	173.9	139.5	163.9	130.2	135.8	113.7	114.3	103.1	111.9	121.8	89.6	108.1	**11,053.4**
OIL	2018	104.5	81.4	87.9	84.7	77.0	65.5	53.5	64.7	52.6	70.2	66.6	56.0	**7,468.1**
DAY	2017	31.0	28.0	22.0	30.0	31.0	20.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,139.0**
H2O	2017	56.0	48.0	100.1	507.4	377.9	270.2	270.3	241.6	200.3	210.5	166.0	193.1	**9,547.6**
OIL	2017	42.3	39.3	35.0	197.2	149.2	105.0	168.2	148.4	148.2	126.2	122.2	103.9	**6,603.5**

Licence **9857** Well Name **Waskada Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-14-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	5.0	29.8	29.5	10.2	0.0	0.0	2.8	30.5	13.0	0.0	**1,732.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62.3**

Manitoba Production
2017 To 2020

Licence **9857** Well Name **Waskada Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-14-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	0.0	0.0	0.6	3.1	3.4	1.4	0.0	0.0	1.1	8.8	2.0	0.0	**3,242.8**
OIL	2020	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.2	0.0	**7,293.1**
DAY	2019	27.0	0.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	17.0	8.0	**1,612.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62.3**
H2O	2019	6.2	0.0	4.6	5.1	6.7	6.7	3.9	5.3	3.5	2.6	2.2	0.9	**3,222.4**
OIL	2019	3.6	0.0	2.4	2.7	3.6	1.7	1.2	1.6	1.0	0.8	0.6	0.2	**7,292.2**
DAY	2018	11.0	28.0	14.0	0.0	0.0	4.0	17.0	31.0	30.0	31.0	30.0	31.0	**1,323.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62.3**
H2O	2018	12.9	69.5	15.0	0.0	0.0	6.0	40.6	66.8	42.0	27.6	13.4	12.5	**3,174.7**
OIL	2018	18.0	63.0	11.0	0.0	0.0	3.7	21.1	26.8	20.3	14.8	8.0	6.7	**7,272.8**
DAY	2017	29.0	28.0	17.0	30.0	29.0	30.0	23.0	26.0	30.0	31.0	29.0	17.0	**1,096.0**
GAS	2017	2.6	2.6	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62.3**
H2O	2017	54.0	50.7	26.9	51.3	46.7	40.3	31.9	34.4	35.8	37.9	34.3	15.7	**2,868.4**
OIL	2017	79.8	73.8	40.8	74.2	58.4	54.6	35.8	45.5	50.9	54.4	52.0	21.1	**7,079.4**

Licence **9858** Well Name **Waskada Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-14-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.7	12.9	27.5	22.0	31.0	28.7	24.6	27.0	26.0	**2,122.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57.6**
H2O	2020	28.5	34.9	25.3	20.9	8.8	23.5	14.8	16.8	21.7	17.4	13.6	11.8	**2,489.3**
OIL	2020	79.6	62.7	60.7	56.2	23.9	58.0	47.8	43.3	52.9	41.1	50.0	47.1	**9,920.3**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,802.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57.6**
H2O	2019	49.6	27.5	19.5	7.2	39.6	42.0	26.9	14.3	12.8	14.9	21.0	25.6	**2,251.3**
OIL	2019	137.2	124.4	121.0	49.7	115.8	111.5	110.2	113.8	110.8	108.6	89.2	80.0	**9,297.0**
DAY	2018	15.0	28.0	31.0	23.0	25.0	30.0	25.0	31.0	30.0	31.0	17.0	31.0	**1,438.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57.6**
H2O	2018	66.2	30.8	33.4	26.1	23.6	5.3	18.0	33.7	26.5	26.9	127.1	70.5	**1,950.4**
OIL	2018	73.3	69.4	104.5	77.1	45.2	26.3	45.5	71.4	47.4	45.6	79.1	158.5	**8,024.8**
DAY	2017	27.0	28.0	17.0	27.0	31.0	26.0	30.0	19.0	29.0	31.0	29.0	21.0	**1,121.0**
GAS	2017	2.9	3.2	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57.6**
H2O	2017	29.2	29.2	16.6	27.1	25.8	19.8	19.5	11.4	16.3	17.5	15.8	9.5	**1,462.3**
OIL	2017	87.3	89.6	47.0	79.8	97.3	85.6	88.5	56.8	86.8	94.4	90.2	47.9	**7,181.5**

Licence **9859** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-09-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	21.0	29.0	31.0	7.0	0.0	4.0	30.0	30.8	30.0	30.8	30.0	31.0	**1,938.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.1**
H2O	2020	17.4	23.7	26.1	6.0	0.0	4.3	39.9	42.5	36.5	24.6	22.6	21.8	**2,384.4**
OIL	2020	9.2	13.2	13.9	2.8	0.0	1.1	4.4	4.5	6.5	14.0	14.2	13.4	**1,406.4**
DAY	2019	14.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	20.0	**1,664.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.1**
H2O	2019	9.9	29.7	24.8	27.5	26.9	23.8	24.4	25.2	24.2	24.9	24.0	16.6	**2,119.0**
OIL	2019	3.3	16.2	20.0	13.1	13.9	13.8	14.4	14.5	13.2	13.4	12.4	8.4	**1,309.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	30.0	4.0	22.0	28.0	0.0	0.0	**1,329.0**
GAS	2018	0.1	0.3	0.6	0.5	0.4	0.5	0.3	0.0	0.0	0.0	0.0	0.0	**3.1**
H2O	2018	33.1	27.3	29.6	26.1	23.7	24.0	26.1	3.5	33.2	42.2	0.0	0.0	**1,837.1**
OIL	2018	13.8	13.1	14.9	14.1	13.6	12.8	13.4	1.8	11.4	14.8	0.0	0.0	**1,152.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	8.0	30.0	31.0	**1,064.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.1	0.0	0.1	0.0	**0.4**

Manitoba Production
2017 To 2020

Licence **9859** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-09-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	36.0	31.3	34.2	30.0	31.1	29.4	32.9	32.6	25.3	0.5	23.4	25.3	**1,568.3**
OIL	2017	20.0	17.3	17.3	16.0	16.5	16.3	15.6	15.8	15.9	4.5	15.3	15.2	**1,028.9**

Licence **9861** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-13-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	30.3	31.0	30.0	31.0	29.3	31.0	**2,213.6**
GAS	2020	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.1	**13.1**
H2O	2020	79.4	79.7	77.0	75.2	68.8	68.5	75.3	75.9	70.2	70.4	71.0	67.4	**5,131.5**
OIL	2020	22.0	26.7	20.0	20.3	26.2	24.4	18.7	19.0	20.3	19.9	17.8	27.1	**3,343.1**
DAY	2019	30.0	27.0	31.0	29.0	30.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	**1,849.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.9**
H2O	2019	79.8	70.1	76.9	71.4	84.7	69.7	83.1	78.5	74.8	76.5	77.2	73.0	**4,252.7**
OIL	2019	26.7	23.4	25.7	30.6	19.0	30.0	21.4	24.6	23.6	21.3	21.8	29.1	**3,080.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,491.0**
GAS	2018	1.3	1.2	1.2	0.5	0.5	1.4	0.0	0.0	0.0	0.0	0.0	0.0	**12.9**
H2O	2018	65.5	59.3	68.8	83.9	88.6	58.4	77.7	76.6	68.1	87.5	76.6	79.5	**3,337.0**
OIL	2018	40.1	36.3	37.3	16.3	15.9	42.3	25.1	33.2	36.6	15.9	30.1	26.5	**2,783.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,126.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.8	0.9	0.6	1.1	1.1	1.1	1.2	**6.8**
H2O	2017	61.8	54.3	64.1	78.5	80.0	63.7	63.6	74.9	73.2	75.4	73.5	72.7	**2,446.5**
OIL	2017	50.6	44.4	45.3	27.5	28.1	43.8	47.9	31.0	29.8	30.8	30.0	33.7	**2,427.9**

Licence **9862** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-09-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	22.0	26.0	31.0	30.0	31.0	30.0	31.0	30.8	30.0	31.0	30.0	27.0	**2,104.8**
GAS	2020	0.7	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.4**
H2O	2020	20.5	15.8	32.4	33.8	21.2	21.7	23.3	19.0	18.4	18.6	17.0	14.9	**2,600.1**
OIL	2020	21.3	29.9	0.4	11.2	13.0	13.3	14.3	16.1	15.2	15.2	14.0	12.2	**1,932.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	15.0	29.0	27.0	25.0	9.0	**1,755.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.3	0.7	0.3	**12.7**
H2O	2019	23.4	20.1	22.8	21.1	23.0	21.6	22.3	15.8	44.4	35.2	5.6	15.6	**2,343.5**
OIL	2019	17.8	15.2	17.3	14.4	15.2	14.5	14.8	10.6	7.9	7.6	20.1	10.3	**1,756.6**
DAY	2018	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,439.0**
GAS	2018	0.8	1.6	1.9	1.6	0.7	0.6	0.0	0.0	0.0	0.0	0.0	0.0	**11.1**
H2O	2018	36.4	47.2	39.7	34.4	35.1	32.9	30.3	29.5	27.3	26.2	14.9	24.6	**2,072.6**
OIL	2018	11.4	22.1	26.4	23.0	20.9	19.3	18.0	17.4	16.1	17.5	27.9	18.7	**1,590.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	18.0	**1,082.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	1.1	1.1	1.7	0.0	0.0	0.0	0.0	**3.9**
H2O	2017	24.5	13.5	24.1	28.4	25.9	21.7	21.2	16.9	15.3	22.5	19.0	22.0	**1,694.1**
OIL	2017	30.7	27.4	18.4	13.1	15.2	14.4	14.1	22.7	20.1	16.9	13.8	14.8	**1,352.2**

Licence **9864** Well Name **Tundra et al Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-31-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	31.0	2.3	2.0	1.0	0.0	0.0	2.0	31.0	29.9	28.7	**2,065.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.1**
H2O	2020	3.1	2.7	2.1	0.1	0.1	0.1	0.0	0.0	0.1	2.1	2.0	2.3	**2,146.1**
OIL	2020	3.8	3.6	2.8	0.2	0.1	0.1	0.0	0.0	0.2	3.0	3.2	8.7	**3,021.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,878.4**

Manitoba Production
2017 To 2020

Licence **9864** Well Name **Tundra et al Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-31-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2019	0.3	0.3	0.3	0.3	0.0	1.8	1.5	1.8	0.2	0.0	0.0	0.0	**27.1**
H2O	2019	16.0	11.6	11.1	11.2	7.9	4.8	4.9	5.6	3.5	3.2	2.8	3.0	**2,131.4**
OIL	2019	23.1	15.9	15.9	15.2	11.8	8.2	8.4	8.6	4.6	3.7	4.1	4.1	**2,995.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	11.0	18.0	30.0	31.0	**1,513.4**
GAS	2018	1.1	0.4	1.4	3.8	0.8	0.8	0.8	0.7	0.3	0.6	0.8	0.8	**20.6**
H2O	2018	6.8	64.2	87.3	18.3	15.3	10.9	10.5	10.9	3.8	35.3	23.3	16.7	**2,045.8**
OIL	2018	6.4	41.3	55.7	18.1	17.7	15.4	15.5	15.9	5.5	9.6	25.3	23.8	**2,872.3**
DAY	2017	31.0	28.0	20.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,180.4**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.6	2.9	1.3	1.5	1.6	0.2	0.2	**8.3**
H2O	2017	3.0	2.2	3.4	13.4	15.1	8.5	6.7	6.6	6.4	6.8	10.3	10.2	**1,742.5**
OIL	2017	12.3	10.0	19.2	10.9	6.5	8.0	6.5	6.4	6.4	6.7	9.8	9.8	**2,622.1**

Licence **9865** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-31-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	31.0	2.3	2.0	1.0	0.0	8.0	30.0	31.0	29.9	29.7	**2,110.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.2**
H2O	2020	24.0	20.7	22.7	1.7	1.4	0.8	0.0	6.0	22.7	23.2	15.3	3.2	**3,290.6**
OIL	2020	16.0	15.7	15.0	1.0	0.7	0.4	0.0	3.6	14.2	15.0	14.5	15.6	**5,539.5**
DAY	2019	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,886.4**
GAS	2019	0.3	0.3	0.3	0.3	0.1	1.6	1.4	1.7	0.2	0.0	0.0	0.0	**25.2**
H2O	2019	28.3	9.7	11.0	15.9	46.5	40.3	39.3	43.1	20.7	35.5	26.9	24.4	**3,148.9**
OIL	2019	46.3	20.5	24.2	25.5	59.9	53.3	53.9	50.9	27.2	27.9	16.9	17.2	**5,427.8**
DAY	2018	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	26.0	30.0	31.0	**1,522.4**
GAS	2018	0.4	0.4	1.4	2.8	0.8	1.0	1.0	0.9	0.7	0.4	0.7	0.7	**19.0**
H2O	2018	71.1	29.0	49.6	39.1	29.1	27.6	28.9	29.3	18.2	52.2	43.4	38.4	**2,807.3**
OIL	2018	29.1	27.7	63.4	87.2	63.9	62.5	64.6	66.0	45.1	55.3	61.2	57.7	**5,004.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**1,169.4**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.8	2.3	1.1	1.2	1.6	0.7	0.1	**7.8**
H2O	2017	5.7	5.2	6.1	8.6	6.4	6.1	6.9	6.9	24.4	51.9	76.9	72.3	**2,351.4**
OIL	2017	31.4	28.5	32.9	42.9	36.4	33.5	38.2	37.8	46.0	61.9	86.4	31.1	**4,320.4**

Licence **9866** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-26-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	20.0	29.0	31.0	23.3	0.0	0.0	1.5	1.3	3.3	31.0	30.0	31.0	**1,996.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75.5**
H2O	2020	12.1	18.8	10.5	26.5	0.0	0.0	1.9	1.6	4.2	33.2	25.2	17.7	**3,521.5**
OIL	2020	6.6	12.6	10.6	11.6	0.0	0.0	0.7	0.6	1.6	15.2	12.2	10.5	**3,620.5**
DAY	2019	28.0	5.0	10.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	11.0	**1,795.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75.5**
H2O	2019	18.3	3.0	6.7	20.2	21.6	19.1	14.2	14.7	14.0	15.0	14.4	6.1	**3,369.8**
OIL	2019	10.9	1.6	3.9	11.0	11.9	12.3	12.9	12.3	12.2	12.7	12.3	3.9	**3,538.3**
DAY	2018	31.0	28.0	29.0	30.0	29.0	30.0	31.0	21.0	30.0	31.0	30.0	27.0	**1,497.0**
GAS	2018	1.3	1.2	1.1	1.1	1.1	1.1	1.2	1.2	1.2	1.2	1.2	1.2	**70.7**
H2O	2018	25.9	24.8	21.5	22.0	19.4	19.6	22.9	14.6	20.2	23.1	21.6	19.1	**3,202.5**
OIL	2018	24.3	18.1	20.1	24.1	24.2	24.5	20.0	13.7	22.0	17.6	14.8	12.3	**3,420.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,150.0**
GAS	2017	3.3	3.1	2.9	2.9	2.2	2.1	1.2	1.2	1.3	1.3	1.3	1.3	**56.6**
H2O	2017	61.0	46.5	51.9	46.6	42.8	38.1	38.2	32.4	58.8	44.9	24.7	27.8	**2,947.8**
OIL	2017	48.0	39.8	38.8	34.4	29.0	25.8	25.5	23.7	19.8	23.0	24.9	25.7	**3,184.7**

Licence **9867** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **9867** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-26-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.2	0.0	0.0	3.3	31.0	30.0	31.0	**2,068.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63.4**
H2O	2020	5.5	6.7	3.2	4.1	7.2	2.8	0.0	0.0	0.9	7.5	5.2	2.7	**2,833.5**
OIL	2020	6.2	5.5	6.6	5.2	3.8	0.9	0.0	0.0	0.3	3.2	2.5	2.2	**3,297.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**1,810.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63.4**
H2O	2019	12.6	11.4	12.5	12.0	10.5	9.0	6.4	5.6	5.5	8.1	7.7	7.9	**2,787.7**
OIL	2019	9.3	8.1	9.3	7.7	7.4	7.4	7.5	6.5	8.0	5.9	5.7	5.9	**3,261.5**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	21.0	30.0	31.0	30.0	31.0	**1,450.0**
GAS	2018	1.3	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**58.6**
H2O	2018	26.8	14.0	13.2	18.7	21.6	17.4	15.2	10.6	15.1	16.5	15.2	11.6	**2,678.5**
OIL	2018	24.1	26.2	30.3	21.0	14.6	14.9	16.9	11.8	12.1	10.9	9.5	12.0	**3,172.8**
DAY	2017	31.0	28.0	31.0	30.0	1.0	2.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,097.0**
GAS	2017	2.2	2.2	2.3	1.4	0.0	0.1	1.2	1.2	1.2	1.2	1.2	1.3	**44.9**
H2O	2017	38.4	32.7	34.6	26.4	0.9	1.5	101.8	57.5	115.8	59.3	25.8	31.9	**2,482.6**
OIL	2017	31.1	28.0	30.4	17.3	0.5	0.9	72.9	39.9	40.4	35.8	23.1	20.1	**2,968.5**

Licence **9868** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-26-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	6.0	29.0	31.0	30.0	31.0	11.2	0.0	0.0	3.3	31.0	30.0	31.0	**2,035.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.6**
H2O	2020	1.8	7.9	4.6	7.0	5.6	1.5	0.0	0.0	0.4	4.2	3.2	2.5	**2,545.8**
OIL	2020	0.7	4.5	5.4	4.4	6.3	2.1	0.0	0.0	0.7	7.0	6.1	5.5	**2,342.8**
DAY	2019	28.0	4.0	18.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	9.0	**1,802.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.6**
H2O	2019	11.1	1.4	7.4	9.9	14.7	15.3	10.3	9.6	9.0	8.0	9.0	2.5	**2,507.1**
OIL	2019	6.6	0.9	4.5	5.8	6.5	6.0	5.1	5.6	5.3	3.2	3.3	1.0	**2,300.1**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	21.0	30.0	31.0	30.0	31.0	**1,499.0**
GAS	2018	1.3	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**53.8**
H2O	2018	9.9	11.1	11.5	9.9	8.8	9.6	10.3	6.9	7.6	9.8	11.8	11.3	**2,398.9**
OIL	2018	13.5	10.6	11.8	11.7	12.4	12.8	10.8	7.6	11.8	10.3	7.8	7.3	**2,246.3**
DAY	2017	31.0	28.0	30.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,146.0**
GAS	2017	1.5	1.5	1.4	1.4	1.3	1.3	1.2	1.2	1.2	1.2	1.2	1.3	**40.1**
H2O	2017	28.6	22.0	27.9	25.0	34.3	30.5	30.3	31.8	44.0	25.2	13.4	13.0	**2,280.4**
OIL	2017	20.6	19.7	19.3	16.9	17.7	14.8	16.1	15.9	12.3	10.3	12.7	14.2	**2,117.9**

Licence **9869** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**978.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,429.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**281.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**978.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,429.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**281.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**978.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,429.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**281.2**

Manitoba Production
2017 To 2020

Licence **9869** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	30.0	28.0	20.0	13.0	31.0	30.0	29.0	14.0	0.0	0.0	0.0	0.0	**978.0**
GAS	2017	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.9**
H2O	2017	1598.0	1532.4	1033.1	723.0	1669.9	1591.0	1529.5	735.2	0.0	0.0	0.0	0.0	**50,429.3**
OIL	2017	1.8	1.7	2.9	1.5	7.8	6.8	5.2	3.0	0.0	0.0	0.0	0.0	**281.2**

Licence **9870** Well Name **Waskada Unit No. 17 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.11-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	16.0	29.0	31.0	30.0	12.9	28.3	22.0	30.3	30.0	30.6	27.8	31.0	**2,162.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.0**
H2O	2020	10.2	25.7	27.1	16.9	7.1	18.1	13.3	17.6	15.1	13.0	10.2	13.0	**2,848.4**
OIL	2020	25.5	42.2	40.0	43.7	18.1	41.0	31.8	44.5	41.7	44.2	41.2	41.0	**11,254.3**
DAY	2019	30.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,844.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.0**
H2O	2019	29.1	26.1	25.2	34.2	28.4	22.1	21.3	22.7	22.1	21.5	18.5	18.8	**2,661.1**
OIL	2019	62.9	56.4	58.2	68.1	60.7	55.0	57.9	54.1	52.4	50.4	51.0	47.8	**10,799.4**
DAY	2018	30.0	24.0	31.0	30.0	28.0	30.0	25.0	30.0	30.0	31.0	30.0	31.0	**1,481.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.0**
H2O	2018	26.4	24.2	40.4	41.1	37.8	37.0	31.1	33.4	34.3	31.8	32.9	28.7	**2,371.1**
OIL	2018	89.6	67.7	80.4	71.3	67.5	66.8	50.3	69.6	63.7	65.7	61.1	60.6	**10,124.5**
DAY	2017	28.0	25.0	19.0	25.0	30.0	30.0	30.0	24.0	29.0	31.0	27.0	31.0	**1,131.0**
GAS	2017	4.0	3.4	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.0**
H2O	2017	51.0	43.7	30.2	32.9	16.1	40.1	41.9	36.4	40.2	33.3	26.6	30.4	**1,972.0**
OIL	2017	120.9	97.2	74.6	121.6	151.2	119.4	108.4	87.1	72.3	108.2	92.9	89.5	**9,310.2**

Licence **9871** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-28-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	2.3	2.0	1.0	0.0	0.0	6.7	31.0	29.2	16.0	**1,990.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.6**
H2O	2020	9.7	9.3	8.4	0.6	0.5	0.2	0.0	0.0	1.9	8.3	7.5	1.6	**2,530.1**
OIL	2020	8.0	8.6	7.1	0.5	0.3	0.2	0.0	0.0	1.6	7.4	6.9	2.1	**2,704.4**
DAY	2019	26.0	21.0	31.0	3.0	7.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,811.7**
GAS	2019	0.2	0.2	0.4	0.0	0.0	2.0	1.6	1.7	0.3	0.0	0.0	0.0	**30.6**
H2O	2019	28.0	8.6	14.7	1.5	16.1	51.3	31.6	49.9	22.6	7.7	3.8	4.5	**2,482.1**
OIL	2019	11.3	7.1	11.9	1.2	4.4	15.2	13.7	15.8	12.5	7.1	5.0	5.2	**2,661.7**
DAY	2018	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,509.7**
GAS	2018	1.8	0.5	2.3	3.5	0.7	0.7	0.7	0.7	0.7	0.6	0.7	0.6	**24.2**
H2O	2018	50.1	21.6	10.4	6.0	5.2	5.1	5.5	6.4	5.4	5.0	4.6	18.7	**2,241.8**
OIL	2018	21.4	24.2	19.0	17.1	14.6	14.4	16.1	17.8	15.3	14.0	12.7	13.1	**2,551.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	23.0	31.0	**1,146.7**
GAS	2017	0.0	0.0	0.0	0.0	0.0	2.4	2.9	0.4	1.5	1.7	0.4	1.4	**10.7**
H2O	2017	2.4	1.5	1.6	1.5	2.5	3.2	2.1	30.0	36.4	13.4	13.0	74.6	**2,097.8**
OIL	2017	9.0	6.8	7.5	7.0	10.3	12.1	8.9	9.7	68.1	47.2	27.0	17.9	**2,351.6**

Licence **9872** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-28-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	2.3	2.0	1.0	0.0	0.0	6.7	31.0	29.2	23.8	**2,074.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.5**
H2O	2020	21.3	23.2	20.5	1.5	1.2	0.7	0.0	0.0	4.5	20.8	12.2	9.7	**3,121.4**

Manitoba Production
2017 To 2020

Licence **9872** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-28-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	7.2	8.7	13.3	1.0	0.7	0.4	0.0	0.0	3.0	14.4	9.8	8.5	**3,302.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	5.0	27.0	31.0	30.0	31.0	30.0	31.0	**1,888.1**
GAS	2019	0.3	0.3	0.4	0.3	0.0	0.3	1.6	2.3	0.3	0.0	0.0	0.0	**26.5**
H2O	2019	46.5	45.3	31.3	22.3	20.4	3.3	95.3	39.8	21.8	30.3	33.5	22.3	**3,005.8**
OIL	2019	20.9	29.0	29.7	20.3	18.7	2.9	20.2	25.2	18.1	9.6	14.0	8.5	**3,235.4**
DAY	2018	30.0	28.0	31.0	30.0	27.0	18.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,552.1**
GAS	2018	0.9	0.4	1.3	2.4	0.5	0.3	0.2	0.9	0.5	0.7	0.4	0.3	**20.7**
H2O	2018	3.4	2.3	71.4	77.2	37.6	74.1	144.4	57.1	53.3	35.1	24.1	7.0	**2,593.7**
OIL	2018	12.2	8.9	26.0	24.6	19.2	28.3	61.9	35.7	33.3	26.4	20.6	6.6	**3,018.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,205.1**
GAS	2017	0.0	0.0	0.0	0.0	0.0	2.6	3.7	1.3	1.6	1.2	0.4	1.1	**11.9**
H2O	2017	1.8	2.6	46.3	100.8	6.8	14.5	29.3	17.9	10.2	11.0	5.1	5.0	**2,006.7**
OIL	2017	5.8	5.3	48.9	158.9	124.3	67.6	39.7	44.3	30.0	32.7	19.9	17.0	**2,714.6**

Licence **9873** Well Name **Tundra et al Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-31-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	28.0	31.0	2.3	2.0	1.0	0.0	0.0	2.0	12.0	29.9	29.7	**2,036.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.9**
H2O	2020	1.3	1.2	1.3	0.1	0.1	0.0	0.0	0.0	0.1	0.5	1.2	2.7	**3,011.0**
OIL	2020	3.9	4.0	3.8	0.3	0.2	0.1	0.0	0.0	0.3	1.6	4.0	9.7	**4,336.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,868.6**
GAS	2019	0.3	0.3	0.3	0.3	0.1	1.8	1.5	1.7	0.2	0.0	0.0	0.0	**23.9**
H2O	2019	37.8	16.8	15.7	16.4	14.3	11.4	10.1	7.6	4.5	3.5	3.1	1.5	**3,002.5**
OIL	2019	35.9	22.7	22.5	22.4	21.2	18.3	16.9	12.5	8.0	6.9	7.5	4.3	**4,308.5**
DAY	2018	31.0	28.0	31.0	8.0	21.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,505.6**
GAS	2018	1.4	0.4	1.1	0.6	0.6	1.1	1.1	0.9	0.6	0.7	0.5	0.7	**17.4**
H2O	2018	25.7	19.7	19.6	5.1	53.9	48.6	41.3	47.3	23.0	9.8	8.6	17.2	**2,859.8**
OIL	2018	22.4	24.4	28.0	7.3	22.4	27.3	26.5	29.6	19.5	14.0	12.3	21.8	**4,109.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,173.6**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.6	2.7	1.3	1.2	1.2	0.4	0.3	**7.7**
H2O	2017	11.7	7.3	4.0	6.7	7.3	9.7	2.7	1.9	2.6	2.8	55.5	81.1	**2,540.0**
OIL	2017	34.3	22.6	15.8	20.1	20.8	21.7	8.9	7.5	10.4	11.0	37.6	57.6	**3,853.9**

Licence **9874** Well Name **Waskada Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-15-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	0.0	0.0	0.0	0.0	0.0	27.8	29.8	30.8	**2,010.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.9**
H2O	2020	73.7	64.2	67.5	65.2	0.0	0.0	0.0	0.0	0.0	84.9	67.7	57.0	**13,532.9**
OIL	2020	13.6	10.0	8.9	7.3	0.0	0.0	0.0	0.0	0.0	2.0	5.5	4.7	**9,471.8**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**1,801.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.9**
H2O	2019	255.3	340.8	243.8	173.7	155.9	138.8	138.9	124.2	109.3	99.3	84.2	82.9	**13,052.7**
OIL	2019	22.5	25.7	20.9	20.4	26.7	24.3	26.7	23.1	21.1	17.0	12.8	12.2	**9,419.8**
DAY	2018	25.0	23.0	25.0	30.0	24.0	29.0	25.0	30.0	30.0	31.0	30.0	31.0	**1,439.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.9**
H2O	2018	115.6	111.4	496.7	394.0	268.5	231.5	189.8	255.7	234.4	224.4	213.4	241.2	**11,105.6**
OIL	2018	66.9	64.9	18.7	309.9	125.5	110.0	106.3	114.8	56.3	34.3	29.2	21.6	**9,166.4**
DAY	2017	27.0	28.0	17.0	27.0	31.0	21.0	25.0	17.0	21.0	31.0	27.0	31.0	**1,106.0**
GAS	2017	2.9	3.1	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.9**
H2O	2017	193.5	162.6	76.4	230.9	260.3	177.6	130.0	100.1	117.8	134.5	121.0	138.6	**8,129.0**

Manitoba Production
2017 To 2020

Licence **9874** Well Name **Waskada Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-15-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	88.2	89.2	59.5	110.6	119.1	76.7	110.7	79.0	146.7	145.3	77.1	75.2	**8,108.0**

Licence **9876** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-36-009-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	27.0	30.0	31.0	29.8	31.0	30.0	31.0	**1,768.8**
H2O	2020	6078.0	5832.5	5923.5	5799.0	6162.8	5238.0	5638.5	5654.3	5948.8	5999.8	5894.3	6283.7	**323,005.9**
OIL	2020	44.0	51.8	44.4	63.9	44.4	28.8	29.3	26.9	45.8	40.7	29.5	30.2	**4,652.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,407.0**
H2O	2019	6024.1	6573.6	8343.3	7990.4	7324.4	6769.4	5882.8	5541.8	6965.6	6304.0	7295.1	6154.7	**252,552.7**
OIL	2019	15.5	10.2	7.6	6.9	6.8	5.3	5.9	4.2	4.1	5.4	19.6	27.1	**4,173.2**
DAY	2018	31.0	21.0	15.0	0.0	0.0	6.0	6.0	0.0	18.0	28.0	30.0	31.0	**1,046.0**
H2O	2018	6349.2	5020.0	3540.4	0.0	0.0	1092.9	816.5	0.0	2394.1	3411.3	4780.1	5745.6	**171,383.5**
OIL	2018	66.0	44.7	32.0	0.0	0.0	9.2	4.8	0.0	11.0	14.7	15.2	18.3	**4,054.6**
DAY	2017	31.0	27.0	31.0	29.0	31.0	30.0	27.0	31.0	25.0	29.0	27.0	25.0	**860.0**
H2O	2017	5136.4	4734.4	5420.0	5278.7	5950.0	6843.4	5751.3	5724.1	4693.0	5550.0	5132.3	4675.5	**138,233.4**
OIL	2017	91.6	82.2	89.9	84.3	86.5	77.8	65.0	64.8	49.1	57.8	53.8	51.2	**3,838.7**

Licence **9877** Well Name **Corex Virden Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.11-34-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	26.0	7.0	0.0	0.0	0.0	17.0	31.0	20.0	24.0	30.0	31.0	**1,485.0**
H2O	2020	45.7	36.9	16.7	0.0	0.0	0.0	78.6	70.5	33.7	54.7	49.0	46.2	**4,848.5**
OIL	2020	6.9	5.6	3.3	0.0	0.0	0.0	15.4	9.1	4.2	7.3	6.1	5.7	**968.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,268.0**
H2O	2019	47.2	47.9	40.5	36.3	47.2	40.2	42.3	44.7	43.3	40.0	40.0	44.4	**4,416.5**
OIL	2019	5.8	12.6	13.5	1.7	5.3	9.8	4.7	5.8	7.7	6.0	6.0	6.6	**905.0**
DAY	2018	27.0	27.0	31.0	22.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**903.0**
H2O	2018	62.0	57.8	54.0	44.9	59.1	50.2	48.4	53.4	46.6	46.4	50.1	50.4	**3,902.5**
OIL	2018	11.0	10.2	13.0	13.2	3.3	8.3	11.6	5.8	6.9	7.1	6.4	2.7	**819.5**
DAY	2017	24.0	19.0	10.0	0.0	0.0	13.0	26.0	30.0	29.0	31.0	30.0	24.0	**551.0**
H2O	2017	195.7	95.8	79.4	0.0	0.0	111.2	109.1	98.6	73.6	70.1	66.3	47.6	**3,279.2**
OIL	2017	26.3	16.7	9.6	0.0	0.0	33.9	6.8	9.5	8.9	9.9	5.7	7.4	**720.0**

Licence **9878** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-11-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,804.0**
H2O	2020	548.0	825.2	421.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80,245.4**
OIL	2020	22.3	21.2	20.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,162.2**
DAY	2019	30.0	28.0	31.0	24.0	31.0	29.0	31.0	30.0	29.0	29.0	30.0	27.0	**1,716.0**
H2O	2019	523.9	603.8	794.5	433.1	381.0	684.7	826.2	620.7	354.0	339.2	364.2	422.7	**78,451.2**
OIL	2019	26.4	25.2	28.3	22.3	24.6	14.8	21.1	20.1	25.8	27.1	28.2	21.0	**3,098.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	8.0	31.0	29.0	31.0	**1,367.0**
H2O	2018	1029.8	993.8	1097.4	1077.0	1116.1	1047.6	1107.1	973.6	155.2	263.9	703.2	569.5	**72,103.2**
OIL	2018	43.7	32.9	32.3	29.7	30.2	28.6	29.4	29.6	7.2	25.8	25.0	20.9	**2,813.2**
DAY	2017	31.0	26.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,025.0**
H2O	2017	1490.3	1268.0	1536.6	1558.9	1570.7	1701.5	1498.2	1147.9	1061.0	1009.8	957.9	1022.4	**61,969.0**
OIL	2017	53.3	43.3	51.8	50.4	49.9	43.4	44.0	46.4	43.0	41.7	47.9	47.7	**2,477.9**

Licence **9879** Well Name **Virden Roselea Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **9879** Well Name **Virden Roselea Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-05-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	26.7	28.0	31.0	30.0	30.5	27.0	30.7	**2,177.9**
H2O	2020	1046.5	892.6	938.3	778.3	763.4	540.7	487.5	692.2	720.4	679.1	619.3	470.9	**140,082.1**
OIL	2020	32.0	28.5	30.7	23.6	23.0	16.7	9.9	14.3	14.3	13.7	11.6	11.4	**6,727.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,822.0**
H2O	2019	1327.4	1068.6	1549.7	1197.0	1079.2	831.6	905.9	982.7	884.5	789.2	976.7	1042.5	**131,452.9**
OIL	2019	68.3	59.4	68.3	63.6	62.0	48.0	60.6	51.3	32.6	25.2	34.9	32.3	**6,498.0**
DAY	2018	30.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	30.0	**1,457.0**
H2O	2018	2689.0	1737.7	1850.5	1870.5	1653.3	1766.2	1318.3	1506.3	1272.0	1216.7	1097.8	1272.6	**118,817.9**
OIL	2018	88.4	48.1	50.5	44.1	54.3	54.6	56.7	55.2	52.7	56.0	56.7	67.3	**5,891.5**
DAY	2017	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	28.0	28.0	30.0	31.0	**1,097.0**
H2O	2017	3193.7	2873.6	3203.7	3071.2	3068.6	2909.8	2715.6	2855.9	2683.0	2715.7	2968.1	3631.6	**99,567.0**
OIL	2017	106.6	96.3	102.7	96.5	109.3	114.4	124.9	102.3	112.8	103.0	112.0	105.9	**5,206.9**

Licence **9880** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-29-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	2.3	2.0	1.0	0.0	0.0	2.0	31.0	29.9	29.8	**2,074.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.1**
H2O	2020	59.4	54.1	55.8	4.0	3.5	2.0	0.0	0.0	3.7	56.5	52.2	51.1	**18,114.1**
OIL	2020	2.0	2.1	2.5	0.2	0.1	0.1	0.0	0.0	0.2	2.7	2.5	2.8	**2,050.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**1,885.7**
GAS	2019	0.4	0.3	0.4	0.3	0.0	1.7	1.4	1.7	0.1	0.0	0.0	0.0	**30.1**
H2O	2019	179.7	124.9	133.0	127.3	125.8	102.2	91.6	40.8	58.2	68.0	30.4	57.2	**17,771.8**
OIL	2019	19.6	12.5	16.3	15.6	15.6	15.1	14.9	9.9	12.7	5.3	1.5	1.7	**2,035.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,523.7**
GAS	2018	0.9	0.4	1.5	2.7	0.8	0.8	0.8	0.9	0.7	1.0	0.8	0.8	**23.8**
H2O	2018	158.8	242.8	216.1	194.9	178.3	166.3	172.1	165.0	157.7	148.9	131.5	145.4	**16,632.7**
OIL	2018	9.9	14.3	19.7	18.2	16.5	15.9	16.2	12.0	12.7	13.9	12.0	16.5	**1,895.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,160.7**
GAS	2017	0.0	0.0	0.0	0.0	0.0	2.3	2.7	1.6	2.3	1.6	0.8	0.4	**11.7**
H2O	2017	176.4	156.6	174.6	174.5	169.2	165.1	170.0	168.6	144.8	157.3	152.7	156.2	**14,554.9**
OIL	2017	22.5	17.1	19.1	17.1	22.1	21.2	15.9	16.0	12.8	15.2	14.2	13.1	**1,717.2**

Licence **9881** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	25.0	0.0	0.0	0.0	0.0	1.0	30.7	30.0	29.8	**2,161.5**
H2O	2020	37.5	35.3	46.6	35.7	0.0	0.0	0.0	0.0	1.5	47.0	51.3	40.0	**4,228.8**
OIL	2020	2.7	2.5	2.6	2.0	0.0	0.0	0.0	0.0	0.1	2.8	2.0	1.9	**2,913.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,954.0**
H2O	2019	42.6	35.1	32.6	30.3	30.0	29.0	39.8	47.9	44.9	43.0	40.4	38.9	**3,933.9**
OIL	2019	2.1	1.5	1.8	1.5	2.8	3.9	3.0	5.1	5.8	4.6	3.1	2.3	**2,896.4**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,589.0**
H2O	2018	36.4	33.1	49.2	41.9	39.5	39.0	38.5	36.6	40.7	43.5	37.4	39.7	**3,479.4**
OIL	2018	22.4	16.6	10.3	2.1	1.8	1.1	1.6	7.2	7.3	5.1	1.6	1.6	**2,858.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,226.0**
H2O	2017	87.3	75.3	55.3	54.6	64.9	69.7	62.3	52.8	54.7	53.9	37.7	37.0	**3,003.9**
OIL	2017	61.2	51.1	44.2	20.9	16.9	11.4	11.4	13.9	10.4	13.9	21.4	22.4	**2,780.2**

Licence **9882** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Manitoba Production
2017 To 2020

Licence **9882** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	19.0	29.0	31.0	25.0	0.0	0.0	0.0	0.0	1.0	30.1	30.0	29.8	**2,096.9**
H2O	2020	540.6	819.6	1157.3	996.0	0.0	0.0	0.0	0.0	40.2	1220.8	1123.0	1122.1	**76,270.6**
OIL	2020	0.6	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.5	30.5	23.1	**3,639.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**1,902.0**
H2O	2019	769.5	949.8	1133.5	1091.9	851.9	1058.2	1076.9	1244.0	1212.3	948.5	870.8	889.2	**69,251.0**
OIL	2019	0.8	11.5	22.4	25.5	33.0	31.3	0.5	9.2	11.3	2.8	1.1	0.9	**3,558.9**
DAY	2018	25.0	27.0	31.0	30.0	29.0	30.0	12.0	30.0	30.0	31.0	30.0	31.0	**1,539.0**
H2O	2018	1123.2	1174.0	1446.9	1354.1	1346.6	1236.9	432.9	1119.6	1101.3	1112.5	954.8	894.6	**57,154.5**
OIL	2018	5.2	2.8	2.9	3.9	8.0	12.3	4.6	21.0	22.5	22.6	21.0	8.6	**3,408.6**
DAY	2017	31.0	27.0	31.0	29.0	25.0	30.0	31.0	31.0	29.0	31.0	29.0	31.0	**1,203.0**
H2O	2017	1226.2	1144.4	1345.3	1203.7	1082.7	1296.3	1232.0	1200.6	1156.9	1276.2	1214.5	1348.8	**43,857.1**
OIL	2017	24.1	37.7	25.6	40.8	14.5	16.6	12.7	11.4	10.7	11.1	10.9	7.0	**3,273.2**

Licence **9883** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	25.0	0.0	0.0	0.0	0.0	1.0	30.7	30.0	29.8	**2,150.5**
H2O	2020	2.8	2.4	3.9	3.4	0.0	0.0	0.0	0.0	0.1	14.7	23.2	22.0	**11,794.9**
OIL	2020	13.5	12.4	13.6	10.5	0.0	0.0	0.0	0.0	0.4	13.8	11.7	10.3	**5,070.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,943.0**
H2O	2019	7.5	6.3	6.4	5.2	7.4	10.1	6.0	5.2	4.8	4.7	4.5	3.8	**11,722.4**
OIL	2019	20.1	20.3	20.7	18.0	19.9	16.5	15.0	16.1	16.3	15.3	16.3	15.8	**4,984.3**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,578.0**
H2O	2018	83.8	48.1	45.9	41.3	38.9	24.9	20.7	34.2	35.2	32.7	19.0	17.1	**11,650.5**
OIL	2018	12.7	9.1	9.2	6.5	8.2	23.7	30.3	14.8	15.8	18.8	21.9	21.2	**4,774.0**
DAY	2017	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**1,215.0**
H2O	2017	249.0	229.8	220.8	194.8	207.3	174.4	103.2	154.3	170.9	151.9	162.8	102.7	**11,208.7**
OIL	2017	49.3	30.9	36.4	30.3	40.6	40.1	20.5	21.0	15.9	14.1	12.6	13.6	**4,581.8**

Licence **9884** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	29.7	30.0	29.8	**2,110.5**
H2O	2020	30.2	28.1	31.1	28.6	0.0	0.0	0.0	0.0	0.0	29.6	3.9	3.9	**5,055.4**
OIL	2020	7.4	7.9	9.1	8.5	0.0	0.0	0.0	0.0	0.0	7.4	0.6	0.6	**2,411.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,900.0**
H2O	2019	42.8	39.7	38.2	35.6	37.1	35.8	39.5	37.4	38.3	37.8	32.7	33.1	**4,900.0**
OIL	2019	8.3	13.2	13.5	11.9	13.5	7.2	6.3	8.5	6.7	4.8	6.7	7.0	**2,369.9**
DAY	2018	31.0	28.0	30.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,535.0**
H2O	2018	36.0	31.6	25.1	36.9	34.9	42.8	43.7	38.8	20.4	36.2	32.1	41.3	**4,452.0**
OIL	2018	10.7	8.9	6.9	4.5	5.2	1.8	3.0	6.3	2.4	4.5	14.8	12.4	**2,262.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	15.0	31.0	**1,173.0**
H2O	2017	41.4	40.2	31.0	34.5	36.2	24.5	19.4	23.5	33.7	28.8	12.6	45.5	**4,032.2**
OIL	2017	21.0	10.7	10.3	7.7	4.0	3.9	3.5	3.3	3.2	8.6	5.8	10.0	**2,180.9**

Licence **9885** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-07-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	21.0	26.0	0.0	0.0	5.0	0.0	0.0	30.0	30.7	30.0	28.8	**2,094.5**
H2O	2020	5.6	3.1	4.0	0.0	0.0	0.8	0.0	0.0	4.4	4.7	4.2	4.1	**7,425.4**
OIL	2020	0.3	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.3	0.3	0.3	0.3	**1,485.6**

Manitoba Production
2017 To 2020

Licence **9885** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-07-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,892.0**
H2O	2019	20.1	20.0	23.3	21.6	22.6	21.4	1.6	1.7	2.3	6.9	8.1	7.8	**7,394.5**
OIL	2019	2.3	1.8	1.5	1.2	1.5	1.4	3.8	3.9	3.5	0.6	0.3	0.3	**1,483.7**
DAY	2018	31.0	27.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,527.0**
H2O	2018	62.3	50.4	59.7	45.1	44.4	44.5	42.9	28.6	22.4	25.5	22.9	23.4	**7,237.1**
OIL	2018	4.2	3.9	4.9	8.4	10.8	8.2	4.9	3.1	2.9	3.7	3.3	2.4	**1,461.6**
DAY	2017	31.0	24.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,165.0**
H2O	2017	100.6	58.5	159.2	140.4	92.4	75.2	78.3	80.0	70.8	72.0	65.2	67.7	**6,765.0**
OIL	2017	7.7	9.8	3.0	5.6	12.4	13.9	12.1	11.1	14.2	12.3	8.5	6.0	**1,400.9**

Licence **9886** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	28.7	30.0	27.8	**2,099.5**
H2O	2020	2.0	1.3	1.4	1.3	0.0	0.0	0.0	0.0	0.0	1.3	1.2	1.1	**1,364.1**
OIL	2020	2.2	0.9	1.0	0.9	0.0	0.0	0.0	0.0	0.0	1.0	1.0	0.7	**1,164.6**
DAY	2019	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,892.0**
H2O	2019	1.6	1.7	1.8	2.8	3.3	2.8	1.3	1.6	1.7	1.7	1.9	2.0	**1,354.5**
OIL	2019	2.2	3.2	3.1	4.9	6.8	5.4	2.3	1.7	1.3	1.3	2.0	2.3	**1,156.9**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,528.0**
H2O	2018	3.5	7.9	9.1	4.6	1.4	0.3	0.0	0.0	1.1	5.2	1.6	1.2	**1,330.3**
OIL	2018	2.1	3.3	3.9	4.4	1.6	0.3	0.3	0.3	1.3	5.0	2.0	1.5	**1,120.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,165.0**
H2O	2017	3.9	1.3	1.4	1.0	0.8	0.5	0.6	6.2	3.8	2.7	2.3	1.7	**1,294.4**
OIL	2017	18.1	13.6	15.7	13.0	14.9	14.1	13.9	7.3	4.7	3.8	3.0	1.5	**1,094.4**

Licence **9887** Well Name **Goodlands Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.13-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	29.5	14.3	26.0	31.0	30.0	31.0	30.0	31.0	**1,212.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,405.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,955.6**
WIN	2020	59.0	56.0	164.0	60.0	60.0	30.0	55.0	63.0	61.0	61.0	59.0	61.0	**17,969.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**960.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,405.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,955.6**
WIN	2019	921.0	671.0	589.0	761.0	953.0	745.0	765.0	764.0	684.0	654.0	598.0	48.0	**17,180.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**960.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,405.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,955.6**
WIN	2018	507.0	549.0	494.0	0.0	0.0	0.0	655.0	674.0	715.0	920.0	892.0	919.0	**9,027.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	20.0	0.0	0.0	0.0	0.0	0.0	**960.0**
H2O	2017	135.4	59.3	51.6	39.7	30.0	27.1	17.4	0.0	0.0	0.0	0.0	0.0	**3,405.0**
OIL	2017	113.2	35.5	28.9	24.3	18.6	17.7	11.3	0.0	0.0	0.0	0.0	0.0	**1,955.6**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	344.0	576.0	601.0	591.0	590.0	**2,702.0**

Licence **9889** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-25-001-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	3.0	0.0	1.0	4.0	31.0	28.0	31.0	30.0	31.0	**2,117.0**
GAS	2020	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	**0.6**

Manitoba Production
2017 To 2020

Licence **9889** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-25-001-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	578.5	368.5	386.9	18.7	0.0	17.1	75.5	535.7	156.9	110.4	100.2	98.6	**23,071.9**
OIL	2020	11.3	27.5	19.1	6.1	0.0	0.9	5.9	7.7	7.8	64.6	64.8	57.7	**4,364.5**
DAY	2019	30.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,867.0**
H2O	2019	452.8	417.5	439.4	428.0	419.8	376.3	417.0	330.4	393.4	387.3	410.8	409.1	**20,624.9**
OIL	2019	29.7	22.0	23.2	22.5	22.0	19.8	28.1	24.7	21.1	32.1	21.6	21.5	**4,091.1**
DAY	2018	31.0	28.0	31.0	30.0	23.0	22.0	14.0	31.0	30.0	31.0	30.0	31.0	**1,507.0**
H2O	2018	512.1	461.0	504.9	481.6	343.0	338.8	255.8	529.4	509.7	534.8	487.6	433.6	**15,743.1**
OIL	2018	27.0	14.7	26.6	4.9	0.0	6.2	2.7	17.5	26.8	28.2	28.9	34.7	**3,802.8**
DAY	2017	31.0	28.0	31.0	10.0	31.0	19.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,175.0**
H2O	2017	71.8	59.8	63.6	269.9	585.2	405.6	570.1	547.5	480.4	452.5	405.6	386.2	**10,350.8**
OIL	2017	31.9	25.4	28.3	6.3	30.8	13.3	30.0	39.9	30.4	35.1	33.4	26.8	**3,584.6**

Licence **9890** Well Name **Goodlands Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	29.5	14.3	18.0	0.0	0.0	0.0	11.0	29.1	**1,327.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,709.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,947.0**
WIN	2020	1228.0	1149.0	1226.0	1188.0	1168.0	565.0	675.0	0.0	0.0	0.0	203.0	1138.0	**26,600.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,196.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,709.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,947.0**
WIN	2019	924.0	673.0	584.0	760.0	1037.0	1143.0	1040.0	553.0	928.0	1187.0	1187.0	1222.0	**18,060.0**
DAY	2018	31.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,196.0**
H2O	2018	27.1	7.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,709.2**
OIL	2018	22.6	5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,947.0**
WIN	2018	0.0	0.0	316.0	605.0	617.0	600.0	608.0	617.0	718.0	925.0	895.0	921.0	**6,822.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,156.0**
H2O	2017	198.0	139.8	120.4	84.3	61.9	48.7	33.8	25.6	19.8	19.7	19.3	26.6	**4,674.8**
OIL	2017	82.0	42.9	22.0	28.1	29.8	26.5	23.3	18.8	19.8	19.7	18.5	22.5	**1,918.8**

Licence **9891** Well Name **Goodlands Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	29.5	14.3	26.0	31.0	30.0	31.0	30.0	31.0	**1,639.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,789.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,814.1**
WIN	2020	840.0	862.0	918.0	891.0	877.0	426.0	762.0	921.0	892.0	914.0	891.0	921.0	**19,721.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,387.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,789.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,814.1**
WIN	2019	591.0	455.0	393.0	510.0	672.0	718.0	654.0	720.0	713.0	745.0	742.0	763.0	**9,606.0**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	17.0	0.0	0.0	0.0	0.0	**1,387.0**
H2O	2018	107.2	77.8	88.6	86.4	81.9	89.5	69.4	35.6	0.0	0.0	0.0	0.0	**7,789.7**
OIL	2018	69.8	44.3	46.2	29.9	40.5	24.9	25.4	11.8	0.0	0.0	0.0	0.0	**4,814.1**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	106.0	616.0	595.0	613.0	**1,930.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,160.0**
H2O	2017	333.6	267.9	291.7	280.5	271.0	210.7	221.3	246.8	281.1	180.2	142.2	111.8	**7,153.3**
OIL	2017	167.4	135.8	143.4	142.1	150.0	141.8	164.6	178.2	146.7	107.3	94.5	73.1	**4,521.3**

Licence **9894** Well Name **Goodlands Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.07-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Manitoba Production
2017 To 2020

Licence **9894** Well Name **Goodlands Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.07-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	29.5	14.3	26.0	31.0	30.0	31.0	30.0	31.0	**1,756.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,673.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,801.5**
WIN	2020	1230.0	1359.0	1476.0	1471.0	1325.0	662.0	1022.0	1066.0	911.0	876.0	722.0	823.0	**17,529.0**
DAY	2019	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,504.0**
H2O	2019	39.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,673.4**
OIL	2019	21.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,801.5**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	453.0	585.0	578.0	619.0	1162.0	1189.0	**4,586.0**
DAY	2018	31.0	28.0	30.0	30.0	29.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**1,477.0**
H2O	2018	163.1	129.2	136.4	118.8	118.2	51.4	63.5	70.9	68.9	55.6	52.2	54.4	**6,634.2**
OIL	2018	99.8	82.0	91.7	75.4	75.3	101.7	112.8	83.5	73.8	44.3	43.1	43.3	**7,779.9**
DAY	2017	31.0	28.0	31.0	30.0	30.0	23.0	31.0	29.0	28.0	31.0	29.0	31.0	**1,118.0**
H2O	2017	45.9	36.7	35.1	23.8	24.8	252.7	326.3	208.4	181.6	190.4	131.8	159.3	**5,551.6**
OIL	2017	51.3	38.1	43.6	46.0	54.4	191.5	256.7	213.3	187.9	180.7	140.3	109.2	**6,853.2**

Licence **9895** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.05-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	30.0	0.0	0.0	0.0	0.0	2.0	30.7	30.0	27.8	**1,737.5**
H2O	2020	13.6	12.6	13.7	13.2	0.0	0.0	0.0	0.0	0.8	12.4	4.5	4.3	**2,840.2**
OIL	2020	6.9	9.6	10.3	9.1	0.0	0.0	0.0	0.0	0.6	17.6	41.8	34.4	**2,746.6**
DAY	2019	30.0	10.0	20.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,527.0**
H2O	2019	9.1	3.0	6.2	8.7	9.0	5.4	4.9	6.6	8.3	7.6	7.3	12.4	**2,765.1**
OIL	2019	6.9	2.6	5.6	5.5	5.8	6.1	6.1	6.3	5.6	5.3	5.5	6.7	**2,616.3**
DAY	2018	31.0	25.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,192.0**
H2O	2018	14.5	8.4	8.3	5.0	3.6	3.7	4.1	4.0	3.0	6.3	8.8	9.3	**2,676.6**
OIL	2018	24.2	13.5	14.2	8.8	12.0	11.1	13.1	12.7	10.5	7.6	4.6	6.9	**2,548.3**
DAY	2017	0.0	23.0	31.0	30.0	31.0	19.0	31.0	31.0	15.0	19.0	30.0	31.0	**832.0**
H2O	2017	0.0	117.1	81.7	38.3	21.1	12.3	18.3	21.2	10.0	17.0	21.2	15.9	**2,597.6**
OIL	2017	0.0	52.1	32.2	36.6	36.5	18.0	26.8	21.8	10.4	26.3	31.5	25.8	**2,409.1**

Licence **9896** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.04-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	6.0	8.2	0.0	0.0	2.0	25.9	31.0	30.0	31.0	**2,089.1**
H2O	2020	12.5	10.2	10.4	2.2	3.1	0.0	0.0	17.8	228.5	32.9	25.2	27.4	**2,492.8**
OIL	2020	123.5	93.4	94.7	19.0	25.8	0.0	0.0	2.3	29.8	119.8	116.5	113.3	**11,786.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,864.0**
H2O	2019	15.5	14.3	15.7	12.5	10.2	11.1	11.0	11.6	11.1	9.4	12.5	12.9	**2,122.6**
OIL	2019	94.0	81.0	84.6	86.6	102.8	115.1	119.0	123.0	116.8	98.8	121.8	127.2	**11,048.5**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,500.0**
H2O	2018	15.4	10.6	13.2	20.1	19.7	14.7	13.6	13.3	13.0	13.7	13.4	12.4	**1,974.8**
OIL	2018	85.7	70.4	81.6	111.7	109.6	90.3	78.5	76.8	77.0	85.1	82.4	93.1	**9,777.8**
DAY	2017	31.0	24.0	19.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,136.0**
H2O	2017	8.2	14.8	13.1	0.0	119.4	18.6	17.5	17.6	15.1	15.5	15.1	16.5	**1,801.7**
OIL	2017	47.6	84.8	77.0	36.7	119.2	116.5	106.9	103.3	94.0	92.4	88.2	87.0	**8,735.6**

Licence **9898** Well Name **Sinclair Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	10.3	28.0	31.0	29.5	31.0	30.0	30.0	**2,116.8**

Manitoba Production
2017 To 2020

Licence **9898** Well Name **Sinclair Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	111.8	81.7	90.0	110.0	128.5	46.1	143.4	157.8	166.3	163.4	159.9	157.6	**5,285.1**
OIL	2020	84.9	105.6	111.9	89.7	85.9	28.3	62.4	63.3	63.4	63.8	61.3	80.2	**9,858.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,775.0**
H2O	2019	155.5	126.9	72.2	39.3	119.1	125.8	121.5	87.0	87.1	112.4	119.8	121.7	**3,768.6**
OIL	2019	188.0	153.3	190.5	186.7	109.6	89.7	85.7	115.4	113.6	97.4	81.8	82.3	**8,958.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,410.0**
H2O	2018	185.4	103.6	129.4	154.6	202.2	152.7	137.5	161.3	151.1	160.2	156.7	126.2	**2,480.3**
OIL	2018	82.4	170.4	179.9	147.1	116.7	125.2	147.3	146.2	139.9	209.0	205.5	204.2	**7,464.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**1,047.0**
H2O	2017	18.2	17.8	29.1	31.4	25.5	24.9	26.2	21.1	18.0	29.1	28.3	19.2	**659.4**
OIL	2017	144.9	123.4	121.9	112.3	122.4	107.5	112.0	120.6	106.5	103.9	99.1	69.3	**5,590.3**

Licence **9899** Well Name **Sinclair Unit No. 1. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	21.8	27.8	30.0	31.0	30.0	30.8	30.0	31.0	**1,050.4**
WIN	2020	197.0	179.0	199.0	180.0	140.0	184.0	192.0	191.0	184.0	186.0	180.0	183.0	**10,250.0**
WIN	2019	246.0	218.0	232.0	204.0	189.0	130.0	218.0	205.0	207.0	201.0	200.0	205.0	**8,055.0**
WIN	2018	282.0	250.0	263.0	236.0	249.0	213.0	233.0	223.0	233.0	254.0	243.0	261.0	**5,600.0**
WIN	2017	36.0	329.0	293.0	254.0	285.0	317.0	169.0	80.0	172.0	104.0	328.0	293.0	**2,660.0**

Licence **9900** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	6.0	0.0	0.0	0.0	5.0	29.6	31.0	30.0	31.0	**2,036.6**
H2O	2020	41.8	42.2	45.1	13.5	0.0	0.0	0.0	10.6	65.9	53.7	42.1	38.1	**6,647.8**
OIL	2020	18.4	17.1	18.2	4.9	0.0	0.0	0.0	4.1	21.7	19.8	18.5	16.1	**7,125.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	1.0	26.0	31.0	**1,814.0**
H2O	2019	58.2	48.5	51.9	48.5	47.8	52.8	51.4	52.8	43.4	1.7	43.5	44.3	**6,294.8**
OIL	2019	23.5	19.2	19.7	20.0	20.3	18.9	19.1	19.3	15.7	0.6	17.1	19.2	**6,986.6**
DAY	2018	31.0	25.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,488.0**
H2O	2018	67.8	45.1	59.4	45.9	42.1	39.0	34.6	31.1	30.4	29.8	28.5	46.0	**5,750.0**
OIL	2018	42.9	29.1	39.0	31.3	26.6	25.5	23.4	20.9	21.0	22.5	21.5	23.2	**6,774.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**1,127.0**
H2O	2017	86.3	93.6	96.6	102.7	111.5	100.4	101.4	94.5	85.0	92.9	66.8	56.3	**5,250.3**
OIL	2017	92.7	82.3	78.5	80.0	69.2	63.5	64.1	60.0	56.6	61.6	43.4	33.7	**6,447.1**

Licence **9901** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	7.0	0.0	0.0	0.0	9.8	29.6	31.0	30.0	31.0	**2,055.4**
H2O	2020	7.0	5.8	6.8	1.7	0.0	0.0	0.0	5.3	14.9	15.6	15.0	16.0	**2,563.2**
OIL	2020	90.5	82.6	92.5	22.3	0.0	0.0	0.0	44.4	122.0	109.4	100.2	91.8	**11,850.1**
DAY	2019	31.0	28.0	31.0	30.0	24.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,826.0**
H2O	2019	17.5	15.7	17.2	13.8	10.3	13.7	12.6	12.7	12.1	9.0	7.2	7.2	**2,475.1**
OIL	2019	77.7	66.2	69.2	99.8	80.2	103.5	99.4	98.9	92.4	100.4	86.4	91.8	**11,094.4**
DAY	2018	30.0	24.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**1,469.0**
H2O	2018	23.1	19.4	26.8	24.0	26.6	21.7	14.7	16.0	13.1	17.4	22.7	20.4	**2,326.1**
OIL	2018	101.2	74.3	104.8	96.3	96.3	82.5	65.1	70.9	59.5	72.3	86.4	89.6	**10,028.5**
DAY	2017	31.0	28.0	27.0	30.0	31.0	28.0	27.0	30.0	30.0	31.0	30.0	31.0	**1,111.0**
H2O	2017	28.5	29.6	19.6	18.1	17.2	11.9	10.1	14.3	18.7	20.8	23.4	25.5	**2,080.2**

Manitoba Production
2017 To 2020

Licence **9901** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	175.6	173.0	117.8	108.6	95.1	75.7	66.5	85.9	111.0	116.6	109.9	108.4	**9,029.3**

Licence **9902** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-09-001-24W1.02** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	27.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	2.0	30.7	30.0	29.8	**2,107.5**
H2O	2020	3.2	3.0	3.1	2.8	0.0	0.0	0.0	0.0	0.2	3.1	2.1	2.1	**3,376.0**
OIL	2020	0.8	0.9	1.0	0.9	0.0	0.0	0.0	0.0	0.1	1.2	1.0	0.8	**3,043.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	29.0	**1,898.0**
H2O	2019	8.4	9.1	5.1	4.1	4.7	4.8	3.4	13.3	21.9	21.7	3.5	3.4	**3,356.4**
OIL	2019	3.9	4.3	4.7	2.6	2.5	1.7	0.9	4.2	6.7	6.7	1.0	1.0	**3,037.2**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,538.0**
H2O	2018	22.6	1.0	0.9	0.7	1.0	8.8	10.5	14.2	11.9	10.0	8.0	10.1	**3,253.0**
OIL	2018	11.3	17.4	18.3	15.0	20.1	16.3	15.5	5.2	4.4	5.0	5.8	4.1	**2,997.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,176.0**
H2O	2017	6.8	5.8	119.8	46.4	38.9	31.2	8.7	2.0	0.3	1.1	1.0	0.7	**3,153.3**
OIL	2017	4.2	3.6	63.3	40.4	32.7	29.5	40.7	37.6	29.6	29.2	27.7	26.0	**2,858.6**

Licence **9903** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	2.0	30.7	30.0	29.8	**2,053.5**
H2O	2020	31.8	29.7	36.0	26.2	0.0	0.0	0.0	0.0	1.4	25.7	31.0	30.1	**6,369.7**
OIL	2020	4.6	3.1	0.6	1.9	0.0	0.0	0.0	0.0	0.2	3.6	3.2	3.0	**3,080.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	23.0	31.0	**1,840.0**
H2O	2019	18.8	19.1	25.0	25.3	30.6	30.4	23.9	26.6	32.6	32.2	26.6	42.9	**6,157.8**
OIL	2019	22.4	16.2	5.9	7.7	6.4	6.6	6.3	6.5	6.4	6.4	5.1	7.2	**3,060.6**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,482.0**
H2O	2018	42.8	49.6	51.5	33.8	24.2	34.2	32.2	28.4	34.4	32.5	22.5	15.7	**5,823.8**
OIL	2018	28.7	7.2	11.0	20.1	30.2	19.3	20.6	18.8	12.8	17.1	17.8	21.0	**2,957.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,119.0**
H2O	2017	79.6	65.4	69.5	65.0	56.5	47.8	45.8	53.7	53.2	44.0	37.7	42.6	**5,422.0**
OIL	2017	29.2	26.6	31.5	30.9	42.7	45.2	42.8	33.6	30.9	39.8	34.6	28.3	**2,732.9**

Licence **9905** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-35-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	8.0	0.0	0.0	0.0	0.0	6.0	30.5	30.0	31.0	**2,138.5**
H2O	2020	17.5	15.2	13.2	0.9	0.0	0.0	0.0	0.0	5.8	12.1	15.1	12.9	**2,650.4**
OIL	2020	21.5	18.7	22.1	8.6	0.0	0.0	0.0	0.0	9.8	38.4	22.9	20.3	**5,598.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,942.0**
H2O	2019	47.1	35.2	34.3	20.3	25.6	23.3	24.5	22.3	20.2	20.4	17.8	17.1	**2,557.7**
OIL	2019	70.6	52.9	51.4	52.4	47.2	39.2	34.8	31.7	28.8	28.9	25.4	22.8	**5,436.0**
DAY	2018	22.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	28.0	**1,578.0**
H2O	2018	9.6	9.5	10.9	10.0	9.7	8.8	9.0	9.0	8.4	8.2	49.3	49.5	**2,249.6**
OIL	2018	18.5	18.4	21.0	19.2	18.6	16.9	17.3	17.3	16.2	15.9	67.3	76.0	**4,949.9**
DAY	2017	28.0	28.0	25.0	27.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	24.0	**1,229.0**
H2O	2017	14.7	12.8	12.0	19.0	17.8	13.2	13.1	12.5	11.9	6.5	8.3	9.2	**2,057.7**
OIL	2017	26.7	23.3	23.3	23.4	26.3	25.5	25.1	23.9	22.8	26.6	24.4	16.7	**4,627.3**

Licence **9906** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **9906** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.15-35-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	8.0	4.7	7.0	0.0	1.0	13.0	30.5	30.0	30.0	**2,170.2**
H2O	2020	25.4	27.2	28.5	0.8	1.9	6.2	0.0	0.5	12.7	22.6	28.9	17.8	**2,852.5**
OIL	2020	38.2	40.8	42.7	17.0	14.0	11.7	0.0	1.0	23.3	50.4	38.9	27.9	**5,512.0**
DAY	2019	23.0	22.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	26.0	**1,955.0**
H2O	2019	11.2	11.8	15.2	13.4	13.9	12.2	20.4	24.0	24.0	15.2	27.4	23.8	**2,680.0**
OIL	2019	22.7	23.9	30.8	27.2	28.1	24.9	31.2	33.3	33.3	41.9	52.3	35.4	**5,206.1**
DAY	2018	30.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,610.0**
H2O	2018	21.2	16.1	25.8	24.5	18.9	11.4	19.8	19.4	17.2	18.3	16.7	14.2	**2,467.5**
OIL	2018	43.4	33.1	31.6	29.9	34.6	39.6	31.9	31.2	27.8	29.5	26.8	28.8	**4,821.1**
DAY	2017	31.0	28.0	31.0	22.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	24.0	**1,250.0**
H2O	2017	26.4	23.8	26.2	21.7	25.3	22.5	28.7	22.7	21.9	14.1	26.6	14.7	**2,244.0**
OIL	2017	46.9	42.3	46.5	38.7	44.8	43.2	38.3	40.8	39.3	47.5	31.4	30.1	**4,432.9**

Licence **9908** Well Name **Sinclair Unit No. 11 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	28.8	27.9	31.0	31.0	30.0	31.0	30.0	31.0	**760.7**
WIN	2020	503.0	446.0	497.0	479.0	484.0	468.0	461.0	463.0	439.0	441.0	415.0	474.0	**30,973.0**
WIN	2019	783.0	695.0	764.0	658.0	681.0	439.0	705.0	698.0	625.0	601.0	568.0	553.0	**25,403.0**
WIN	2018	318.0	387.0	463.0	436.0	474.0	331.0	480.0	673.0	596.0	730.0	966.0	1075.0	**17,633.0**
WIN	2017	1190.0	1110.0	1208.0	874.0	760.0	735.0	413.0	21.0	36.0	34.0	252.0	231.0	**10,704.0**

Licence **9911** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-02-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	30.3	29.5	28.0	31.0	30.0	31.0	24.0	31.0	**2,108.8**
H2O	2020	858.7	1066.7	602.5	545.5	521.0	459.5	491.8	415.5	342.3	369.3	458.9	681.9	**89,554.2**
OIL	2020	9.5	8.9	9.4	9.3	9.4	25.6	27.8	31.1	30.0	30.0	25.8	33.5	**5,856.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,753.0**
H2O	2019	577.6	564.3	669.5	462.5	528.0	1276.7	1268.3	991.7	770.4	800.2	787.2	802.6	**82,740.6**
OIL	2019	48.1	46.6	54.0	47.6	45.2	44.8	18.1	10.1	9.3	9.8	9.7	10.1	**5,605.8**
DAY	2018	31.0	6.0	31.0	30.0	31.0	30.0	31.0	31.0	20.0	31.0	30.0	31.0	**1,388.0**
H2O	2018	907.6	190.6	933.0	984.1	1241.9	1165.9	1232.0	1061.9	355.1	247.7	783.1	648.4	**73,241.6**
OIL	2018	58.9	11.2	57.2	48.5	45.9	43.3	44.7	45.5	29.2	43.1	46.2	38.8	**5,252.4**
DAY	2017	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,055.0**
H2O	2017	1855.1	1619.0	1912.8	1940.6	2020.4	1854.7	1626.2	1264.4	1125.9	979.2	936.4	966.6	**63,490.3**
OIL	2017	105.8	88.2	102.8	100.0	102.2	103.7	100.4	92.2	82.1	69.1	72.0	66.6	**4,739.9**

Licence **9912** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-10-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	30.3	30.0	28.0	31.0	30.0	31.0	24.0	31.0	**2,128.3**
H2O	2020	555.7	495.2	275.2	253.3	254.2	260.2	275.9	233.2	189.4	292.2	349.5	445.6	**70,395.0**
OIL	2020	42.1	12.5	13.1	13.1	13.2	13.5	12.4	13.9	13.4	18.4	17.6	21.7	**4,700.1**
DAY	2019	28.0	28.0	31.0	26.0	31.0	30.0	28.0	24.0	29.0	31.0	30.0	31.0	**1,772.0**
H2O	2019	366.7	393.5	466.8	280.6	383.2	939.1	743.3	502.3	458.5	480.2	482.3	536.8	**66,515.4**
OIL	2019	48.9	51.2	59.3	49.4	29.8	15.8	44.7	38.3	44.6	49.3	48.0	48.5	**4,495.2**
DAY	2018	31.0	28.0	31.0	29.0	31.0	30.0	30.0	11.0	18.0	31.0	30.0	31.0	**1,425.0**
H2O	2018	781.2	765.4	836.9	779.1	825.7	775.1	797.1	251.4	268.0	198.9	547.2	437.2	**60,482.1**
OIL	2018	69.3	61.5	69.4	64.3	67.0	63.3	63.5	23.2	41.2	64.7	56.9	43.9	**3,967.4**
DAY	2017	31.0	28.0	31.0	30.0	28.0	18.0	31.0	31.0	28.0	31.0	30.0	30.0	**1,094.0**

Manitoba Production
2017 To 2020

Licence **9912** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-10-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	1592.0	1441.4	1641.5	1665.3	1566.0	868.9	1308.6	1071.6	933.4	934.4	823.9	798.8	**53,218.9**
OIL	2017	105.8	91.4	102.8	100.0	92.3	54.0	71.3	86.0	79.0	80.3	73.3	68.0	**3,279.2**

Licence **9913** Well Name **Waskada Unit No. 17 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	29.3	12.8	29.7	28.2	25.8	27.5	29.8	30.0	29.0	**2,197.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49.5**
H2O	2020	25.0	28.3	25.3	23.9	9.6	14.4	14.8	19.6	32.9	28.2	52.4	29.1	**3,528.7**
OIL	2020	44.8	41.5	36.5	28.4	9.7	18.4	17.2	21.3	19.4	30.1	99.6	72.4	**9,340.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**1,865.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49.5**
H2O	2019	180.4	139.1	71.0	58.0	55.9	49.0	46.2	46.2	34.2	39.4	31.3	26.8	**3,225.2**
OIL	2019	72.3	64.6	72.6	72.9	70.2	58.8	65.0	45.2	35.4	41.1	49.0	45.3	**8,901.6**
DAY	2018	31.0	28.0	31.0	21.0	28.0	29.0	31.0	30.0	29.0	31.0	27.0	21.0	**1,502.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49.5**
H2O	2018	31.2	26.3	32.1	18.9	23.3	14.0	9.6	8.9	8.1	9.6	9.6	234.7	**2,447.7**
OIL	2018	76.0	61.0	69.8	42.6	54.4	51.2	55.8	62.6	65.2	67.9	55.1	37.0	**8,209.2**
DAY	2017	31.0	28.0	12.0	30.0	31.0	26.0	31.0	27.0	30.0	31.0	29.0	31.0	**1,165.0**
GAS	2017	2.6	2.6	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49.5**
H2O	2017	42.1	41.1	17.6	45.4	45.0	35.5	38.9	36.1	38.4	45.3	37.1	31.1	**2,021.4**
OIL	2017	80.0	72.2	30.0	80.8	81.2	93.8	122.0	101.4	105.6	125.3	106.1	75.0	**7,510.6**

Licence **9914** Well Name **Waskada Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-15-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	27.8	0.0	14.0	22.0	29.6	29.8	30.3	28.8	30.8	**2,124.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.5**
H2O	2020	384.9	374.6	404.9	369.2	0.0	212.6	441.6	391.1	402.8	466.0	379.7	424.4	**42,948.6**
OIL	2020	71.8	70.8	65.8	38.6	0.0	13.4	7.2	11.8	17.2	30.0	38.5	38.6	**8,396.8**
DAY	2019	28.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	27.0	30.0	30.0	31.0	**1,821.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.5**
H2O	2019	235.9	342.4	448.2	416.7	429.9	413.8	454.5	418.0	249.5	488.7	429.3	415.9	**38,696.8**
OIL	2019	20.5	17.4	11.9	31.5	32.7	29.0	26.0	46.5	19.7	27.3	49.3	55.3	**7,993.1**
DAY	2018	20.0	28.0	30.0	24.0	23.0	29.0	25.0	31.0	30.0	31.0	30.0	31.0	**1,465.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.5**
H2O	2018	461.8	650.3	618.3	492.0	536.5	471.0	356.1	433.3	461.9	511.2	432.4	365.0	**33,954.0**
OIL	2018	19.3	49.2	66.1	55.3	13.2	50.9	51.0	29.2	49.7	55.7	63.2	39.7	**7,626.0**
DAY	2017	31.0	28.0	23.0	30.0	31.0	30.0	23.0	26.0	30.0	31.0	29.0	21.0	**1,133.0**
GAS	2017	2.2	2.2	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.5**
H2O	2017	570.3	537.4	427.5	595.3	615.3	618.3	448.7	655.3	697.9	711.4	528.2	352.9	**28,164.2**
OIL	2017	66.7	64.1	50.1	71.2	77.4	92.4	62.1	70.8	81.1	83.5	28.1	8.7	**7,083.5**

Licence **9915** Well Name **Waskada Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	8.1	3.7	10.0	0.0	0.0	5.8	30.6	28.8	31.0	**2,043.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.8**
H2O	2020	23.1	19.5	21.5	4.8	9.9	13.2	0.0	0.0	19.1	45.2	61.8	39.9	**2,861.6**
OIL	2020	66.6	62.7	62.7	15.9	25.3	21.4	0.0	0.0	33.3	94.5	88.4	88.6	**7,825.3**
DAY	2019	29.0	27.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,834.0**

Manitoba Production
2017 To 2020

Licence **9915** Well Name **Waskada Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.8**
H2O	2019	27.8	32.3	32.6	27.9	27.2	28.7	31.5	28.2	27.1	27.3	24.4	23.1	**2,603.6**
OIL	2019	91.2	106.4	100.2	85.0	77.4	77.6	70.0	70.6	67.7	70.3	65.5	65.5	**7,265.9**
DAY	2018	26.0	18.0	30.0	30.0	29.0	30.0	28.0	31.0	29.0	28.0	30.0	30.0	**1,476.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.8**
H2O	2018	6.9	5.0	12.6	14.5	19.9	22.0	22.8	24.5	21.4	77.4	37.8	37.2	**2,265.5**
OIL	2018	17.3	10.6	35.6	40.1	46.9	49.0	51.1	50.1	45.5	161.3	134.4	117.0	**6,318.5**
DAY	2017	31.0	28.0	20.0	21.0	31.0	27.0	31.0	22.0	27.0	30.0	27.0	31.0	**1,137.0**
GAS	2017	1.4	1.7	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.8**
H2O	2017	22.6	24.7	28.9	32.3	46.4	40.7	58.6	51.5	58.1	42.9	14.6	15.6	**1,963.5**
OIL	2017	44.8	49.0	47.0	53.4	78.0	68.3	44.4	11.5	14.0	22.7	39.3	42.9	**5,559.6**

Licence **9916** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-08-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	26.0	31.0	8.3	0.0	0.0	0.0	0.0	1.7	30.9	29.9	31.0	**2,120.8**
H2O	2020	26.6	27.0	24.0	8.1	0.0	0.0	0.0	0.0	11.3	35.4	27.9	25.7	**2,418.3**
OIL	2020	9.9	10.1	8.9	2.9	0.0	0.0	0.0	0.0	4.2	13.1	11.6	12.3	**1,004.1**
DAY	2019	31.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	**1,931.0**
H2O	2019	28.0	23.8	25.9	23.1	28.7	23.1	25.9	27.3	25.5	28.5	24.7	27.8	**2,232.3**
OIL	2019	12.0	10.2	11.1	9.9	12.3	9.9	11.1	11.7	9.5	10.5	9.3	10.2	**931.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,569.0**
H2O	2018	32.3	25.8	26.9	25.5	29.8	28.3	28.0	28.0	26.6	28.4	24.5	29.4	**1,920.0**
OIL	2018	15.2	12.1	12.7	12.0	11.6	12.2	12.0	12.0	11.4	12.1	10.5	12.6	**803.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**1,204.0**
H2O	2017	34.7	30.6	31.9	29.9	33.0	29.6	31.6	31.0	30.9	31.3	27.9	26.8	**1,586.5**
OIL	2017	16.3	14.4	15.1	14.1	15.5	13.9	14.9	14.5	14.6	14.7	13.1	12.7	**657.0**

Licence **9917** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-09-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	12.5	10.3	27.6	31.0	29.6	28.3	29.7	30.5	**1,969.4**
H2O	2020	1492.2	1381.4	1312.1	1369.7	628.8	519.7	1597.0	1787.4	1441.7	1231.0	1215.1	1312.0	**99,623.8**
OIL	2020	88.7	93.8	130.4	109.8	24.9	11.2	29.8	58.0	90.0	84.4	83.0	65.0	**9,668.5**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	26.0	28.0	31.0	**1,649.0**
H2O	2019	1431.4	1377.6	1505.5	1414.3	1535.8	1475.8	1539.4	1349.2	1167.5	1132.0	1199.8	1417.5	**84,335.7**
OIL	2019	104.3	98.2	107.2	103.0	109.4	106.4	110.1	89.1	79.7	80.7	85.8	96.1	**8,799.5**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,295.0**
H2O	2018	1576.3	1471.8	1574.6	1475.0	1513.1	1500.8	1558.9	1595.2	1494.7	1389.3	1324.7	1453.3	**67,789.9**
OIL	2018	246.4	213.3	229.9	223.5	229.4	168.8	145.7	102.0	100.1	115.9	108.5	110.5	**7,629.5**
DAY	2017	31.0	28.0	29.0	30.0	31.0	30.0	23.0	24.0	30.0	31.0	30.0	30.0	**931.0**
H2O	2017	1842.3	1527.6	1567.6	1538.2	1653.8	1569.5	1203.8	1364.7	1832.6	1706.9	1383.1	1478.8	**49,862.2**
OIL	2017	213.9	189.8	181.6	195.8	195.9	190.7	125.0	116.7	131.7	159.4	208.7	224.9	**5,635.5**

Licence **9918** Well Name **Tundra Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-01-017-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.3	0.2	1.0	31.0	31.0	30.0	31.0	26.0	31.0	**2,084.5**
H2O	2020	241.9	230.9	244.1	229.4	5.0	16.2	295.7	271.2	258.7	257.4	213.4	277.0	**15,641.4**
OIL	2020	26.1	25.3	41.3	41.2	0.2	1.6	56.5	40.7	35.8	34.6	26.8	28.8	**3,387.6**
DAY	2019	25.0	27.0	28.0	30.0	31.0	30.0	30.0	14.0	18.0	31.0	30.0	31.0	**1,783.0**

Manitoba Production
2017 To 2020

Licence **9918** Well Name **Tundra Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-01-017-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	203.6	227.3	230.4	247.6	267.1	227.6	229.9	111.9	159.1	267.8	243.5	248.4	**13,100.5**
OIL	2019	29.1	31.8	33.2	41.3	47.8	43.6	42.4	16.1	19.1	32.5	28.3	28.3	**3,028.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	29.0	30.0	25.0	31.0	**1,458.0**
H2O	2018	238.6	206.7	235.8	225.4	232.8	219.0	218.7	210.4	193.9	233.3	203.3	243.7	**10,436.3**
OIL	2018	45.1	42.1	53.5	51.3	46.0	36.0	57.6	57.5	52.4	43.2	30.9	38.6	**2,635.2**
DAY	2017	31.0	28.0	24.0	0.0	3.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,104.0**
H2O	2017	178.7	156.1	132.9	0.0	14.1	260.2	257.4	255.3	246.8	252.7	257.9	260.6	**7,774.7**
OIL	2017	50.7	53.3	47.2	0.0	4.9	41.0	66.2	67.0	62.3	63.3	42.0	43.0	**2,081.0**

UWI **100.04-01-017-28W1.02** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	29.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.3**
H2O	2020	0.0	0.0	0.0	229.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**229.4**
OIL	2020	0.0	0.0	0.0	41.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41.2**

Licence **9919** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-21-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	28.8	30.7	27.9	30.6	30.5	26.8	29.6	28.3	29.6	**2,156.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
H2O	2020	578.9	495.3	450.4	439.1	504.5	546.5	576.6	544.8	651.3	571.9	518.7	558.0	**88,156.2**
OIL	2020	78.5	31.7	31.7	54.2	64.6	33.9	25.2	20.1	59.0	199.4	159.3	184.7	**5,800.2**
DAY	2019	30.0	22.0	30.0	29.0	29.0	27.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,803.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
H2O	2019	935.7	643.2	953.1	950.6	928.4	919.4	1019.3	805.9	732.5	722.6	667.6	652.4	**81,720.2**
OIL	2019	73.1	60.2	90.2	80.1	78.4	74.4	85.0	111.3	165.8	129.9	120.5	96.3	**4,857.9**
DAY	2018	29.0	27.0	31.0	28.0	27.0	25.0	22.0	28.0	30.0	30.0	30.0	30.0	**1,453.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
H2O	2018	1241.4	1200.0	1168.9	978.8	931.6	632.5	813.0	1174.1	1087.6	936.9	967.6	935.0	**71,789.5**
OIL	2018	27.0	25.8	151.7	169.8	122.5	34.0	54.2	88.0	103.4	90.5	76.6	91.8	**3,692.7**
DAY	2017	31.0	25.0	23.0	29.0	31.0	28.0	31.0	30.0	27.0	29.0	30.0	31.0	**1,116.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	**0.1**
H2O	2017	1413.5	1105.0	1011.4	1286.9	1347.6	1191.9	1349.6	1303.8	1057.3	1014.0	1094.1	1286.8	**59,722.1**
OIL	2017	16.6	13.3	12.2	15.2	16.3	15.0	16.2	15.5	20.2	21.3	12.9	28.4	**2,657.4**

Licence **9920** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-14-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,263.0**
H2O	2020	56.7	40.6	42.7	38.6	39.9	33.6	51.4	37.6	40.5	54.2	39.8	41.3	**2,922.7**
OIL	2020	161.3	132.6	139.0	111.8	113.6	114.4	125.4	146.5	136.0	129.8	140.4	139.7	**13,157.2**
DAY	2019	31.0	22.0	29.0	30.0	31.0	27.0	31.0	31.0	29.0	31.0	29.0	31.0	**1,898.0**
H2O	2019	45.5	37.1	45.1	52.2	46.5	46.5	54.3	57.8	44.3	42.9	39.8	54.8	**2,405.8**
OIL	2019	172.3	134.3	175.7	154.7	159.3	160.9	166.4	181.9	136.4	131.1	150.1	180.6	**11,566.7**
DAY	2018	30.0	27.0	30.0	30.0	30.0	13.0	30.0	29.0	30.0	31.0	29.0	31.0	**1,546.0**
H2O	2018	41.2	41.8	33.8	45.9	44.8	18.7	49.9	35.1	46.2	46.4	47.4	54.3	**1,839.0**
OIL	2018	140.6	125.7	160.4	164.2	134.5	67.1	153.2	164.2	154.2	172.6	172.2	172.3	**9,663.0**
DAY	2017	31.0	28.0	28.0	30.0	30.0	30.0	30.0	30.0	29.0	31.0	29.0	30.0	**1,206.0**
H2O	2017	33.3	34.5	37.4	34.4	40.5	39.0	41.3	39.2	38.5	38.6	35.4	44.8	**1,333.5**
OIL	2017	174.0	143.2	149.9	167.7	154.8	151.2	157.1	151.4	149.5	154.6	142.3	140.7	**7,881.8**

Licence **9922** Well Name **Surge North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **9922** Well Name **Surge North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-21-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.9	28.8	30.7	29.5	28.2	29.6	30.7	29.8	29.8	30.8	29.0	30.3	**1,692.2**
H2O	2020	6057.9	5933.3	6186.4	6622.2	6523.4	6930.5	7071.5	7547.5	7076.1	7144.6	7417.6	7735.9	**207,423.1**
OIL	2020	134.8	134.3	129.2	94.9	89.8	89.7	83.7	69.1	61.8	70.1	62.5	62.3	**4,900.4**
DAY	2019	29.8	27.9	22.8	0.0	7.4	29.9	30.6	29.7	29.3	30.3	29.9	31.0	**1,334.1**
H2O	2019	6774.1	5812.4	4284.8	0.0	1371.1	7615.2	7541.3	6899.2	6478.2	6659.2	6782.7	6230.6	**125,176.2**
OIL	2019	61.2	52.7	60.7	0.0	16.1	38.0	35.1	33.6	29.4	28.2	26.5	131.3	**3,818.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.4	30.0	29.8	30.8	**1,035.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4049.5	6048.9	6108.3	6922.9	**58,727.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.2	76.2	64.6	65.0	**3,305.4**
DAY	2017	30.0	28.0	11.0	0.0	5.3	0.0	0.0	1.6	26.6	25.1	3.8	4.8	**924.5**
H2O	2017	1306.9	1043.0	491.9	0.0	272.7	0.0	0.0	88.3	3060.7	4097.6	642.3	938.5	**35,597.8**
OIL	2017	13.2	20.9	2.6	0.0	22.9	0.0	0.0	0.0	54.1	38.4	6.3	8.7	**3,056.4**

Licence **9923** Well Name **Surge North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-21-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	23.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,899.9**
H2O	2020	3122.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**123,136.4**
OIL	2020	24.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,272.2**
DAY	2019	30.2	27.9	30.7	29.5	29.4	29.9	30.7	29.3	29.6	30.9	30.0	31.0	**1,876.0**
H2O	2019	3829.3	4026.7	5262.7	5301.4	3710.3	1686.9	1599.5	1977.1	2731.6	3012.7	3410.6	3905.4	**120,013.8**
OIL	2019	92.4	81.7	95.7	77.3	39.2	18.1	18.0	23.2	29.9	30.8	32.2	41.2	**14,247.5**
DAY	2018	28.5	27.9	31.0	30.0	31.0	29.9	30.7	30.4	29.9	30.9	30.0	30.9	**1,516.9**
H2O	2018	3318.8	3265.6	2574.3	2038.3	2174.0	2004.3	2235.6	2334.1	3839.8	3851.8	3807.0	3928.2	**79,559.6**
OIL	2018	109.5	107.7	120.1	115.9	123.9	118.8	81.7	68.6	106.2	106.1	92.1	92.8	**13,667.8**
DAY	2017	29.0	27.0	22.0	29.4	30.3	30.0	30.8	29.9	28.2	30.5	29.9	30.8	**1,155.8**
H2O	2017	1412.2	1198.8	1251.3	1606.8	2545.8	2475.0	2428.7	2232.3	2878.8	3261.5	3359.9	3534.6	**44,187.8**
OIL	2017	187.9	166.5	134.7	151.5	157.8	155.7	148.4	130.4	158.7	151.7	131.5	145.7	**12,424.4**

Licence **9924** Well Name **Tundra et al Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,601.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,838.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,752.3**
DAY	2019	31.0	28.0	31.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,601.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74.4**
H2O	2019	11.8	10.4	10.2	7.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,838.5**
OIL	2019	12.5	10.7	10.6	7.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,752.3**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	30.0	21.0	30.0	31.0	30.0	31.0	**1,488.0**
GAS	2018	1.3	1.2	1.1	1.1	1.1	1.1	1.2	1.2	1.2	1.2	1.2	1.2	**69.6**
H2O	2018	20.0	12.8	11.9	8.9	10.1	10.4	10.7	8.8	13.5	13.4	11.5	11.7	**2,798.3**
OIL	2018	12.5	12.5	16.9	15.5	10.4	9.4	9.9	8.1	11.1	10.8	10.6	12.2	**3,711.2**
DAY	2017	31.0	28.0	10.0	19.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,136.0**
GAS	2017	4.5	3.1	1.0	1.5	1.8	1.1	1.2	1.2	1.3	1.3	1.3	1.3	**55.5**
H2O	2017	14.1	8.7	3.0	11.3	18.4	18.8	26.7	31.2	33.5	40.6	11.3	20.5	**2,654.6**
OIL	2017	64.5	39.0	13.3	18.5	23.5	12.9	4.8	8.0	9.2	10.0	22.5	15.5	**3,571.3**

Licence **9925** Well Name **Tundra et al Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Manitoba Production
2017 To 2020

Licence **9925** Well Name **Tundra et al Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,545.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,878.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,025.2**
DAY	2019	31.0	19.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,545.0**
GAS	2019	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63.5**
H2O	2019	8.8	5.6	8.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,878.1**
OIL	2019	5.2	3.0	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,025.2**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	21.0	30.0	31.0	30.0	31.0	**1,469.0**
GAS	2018	1.3	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**59.9**
H2O	2018	22.8	12.4	11.6	7.0	4.5	8.6	10.7	8.7	7.9	7.7	7.2	9.2	**2,854.8**
OIL	2018	10.8	12.4	15.5	16.0	15.2	12.6	8.9	4.7	9.2	7.4	5.0	4.9	**3,012.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	7.0	0.0	16.0	30.0	31.0	30.0	31.0	**1,116.0**
GAS	2017	2.8	1.6	1.7	1.8	1.5	0.4	0.0	1.2	1.2	1.2	1.2	1.3	**46.2**
H2O	2017	57.4	28.2	34.7	26.6	18.9	2.7	0.0	6.2	19.4	39.0	6.3	25.8	**2,736.5**
OIL	2017	38.9	20.5	22.7	20.8	20.0	4.7	0.0	10.2	17.2	6.7	31.3	12.8	**2,890.2**

Licence **9926** Well Name **Tundra et al Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.15-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	25.0	29.0	31.0	19.0	0.0	0.0	1.5	3.0	3.3	30.3	30.0	31.0	**2,088.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.0**
H2O	2020	10.9	10.8	6.1	6.4	0.0	0.0	0.5	1.0	1.2	10.1	10.1	11.1	**3,898.1**
OIL	2020	11.3	12.9	12.7	8.0	0.0	0.0	0.5	1.2	1.4	13.4	16.9	18.3	**3,505.9**
DAY	2019	28.0	15.0	20.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,885.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.0**
H2O	2019	14.6	7.9	10.9	19.5	22.4	21.2	13.4	14.4	13.5	15.0	15.5	16.7	**3,829.9**
OIL	2019	13.7	6.4	9.3	12.9	10.8	13.2	13.6	14.2	13.4	12.1	10.0	8.5	**3,409.3**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	20.0	30.0	31.0	30.0	31.0	**1,549.0**
GAS	2018	1.3	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**63.2**
H2O	2018	18.7	16.1	15.9	16.5	18.5	12.9	15.9	13.5	18.0	33.0	24.0	17.0	**3,644.9**
OIL	2018	24.8	21.2	24.8	21.5	18.6	23.0	20.3	12.3	19.3	18.2	14.5	15.6	**3,271.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,197.0**
GAS	2017	2.1	2.1	2.1	2.4	2.2	2.0	1.2	1.2	1.2	1.2	1.2	1.3	**49.5**
H2O	2017	43.0	28.7	30.0	39.9	45.4	45.7	44.4	42.8	79.1	86.0	24.1	21.2	**3,424.9**
OIL	2017	30.3	27.3	26.8	28.5	28.2	24.8	21.1	21.2	23.8	26.0	22.3	25.7	**3,037.1**

Licence **9927** Well Name **Sinclair Unit No. 11 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	28.8	14.9	0.0	0.0	0.0	0.0	0.0	13.0	**588.7**
WIN	2020	885.0	821.0	864.0	611.0	579.0	327.0	0.0	0.0	0.0	0.0	0.0	190.0	**37,494.0**
WIN	2019	1228.0	1106.0	1204.0	1040.0	1026.0	638.0	1145.0	1097.0	1000.0	988.0	906.0	815.0	**33,217.0**
WIN	2018	609.0	554.0	612.0	561.0	603.0	425.0	808.0	909.0	1018.0	1017.0	1116.0	1227.0	**21,024.0**
WIN	2017	1179.0	1111.0	1209.0	1182.0	1131.0	735.0	415.0	43.0	63.0	67.0	405.0	556.0	**11,565.0**

Licence **9928** Well Name **Waskada Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	9.0	31.0	11.2	0.0	0.0	4.5	30.6	24.0	0.0	**1,858.3**
H2O	2020	0.0	0.0	0.0	8.6	25.2	6.2	0.0	0.0	2.6	17.6	13.0	0.0	**15,902.5**

Manitoba Production
2017 To 2020

Licence **9928** Well Name **Waskada Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	0.0	0.0	0.0	0.0	0.2	0.1	0.0	0.0	0.0	0.3	0.2	0.0	**4,015.2**
DAY	2019	0.0	0.0	15.0	30.0	28.0	30.0	31.0	31.0	29.0	31.0	22.0	8.0	**1,748.0**
H2O	2019	0.0	0.0	14.7	26.4	23.9	23.7	22.9	24.4	22.0	23.0	16.7	5.6	**15,829.3**
OIL	2019	0.0	0.0	0.6	1.0	0.5	0.2	0.0	0.1	0.3	0.1	0.0	0.0	**4,014.4**
DAY	2018	23.0	0.0	29.0	23.0	28.0	30.0	31.0	31.0	30.0	31.0	26.0	25.0	**1,493.0**
H2O	2018	23.9	0.0	36.2	30.6	11.1	14.2	27.4	35.1	34.7	38.5	52.0	35.2	**15,626.0**
OIL	2018	0.4	0.0	0.9	1.1	0.3	0.5	1.3	0.9	0.6	1.3	1.0	0.9	**4,011.6**
DAY	2017	31.0	27.0	22.0	30.0	31.0	30.0	30.0	31.0	30.0	24.0	30.0	24.0	**1,186.0**
H2O	2017	202.0	172.6	158.1	233.2	185.1	144.9	142.0	150.7	96.8	58.8	68.1	28.4	**15,287.1**
OIL	2017	6.8	5.1	6.5	8.4	6.0	5.6	4.7	5.2	2.8	1.0	1.8	0.4	**4,002.4**

Licence **9929** Well Name **Waskada Unit No. 16 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.0	12.2	11.2	21.8	28.2	29.3	30.0	30.0	31.0	**1,844.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.5**
H2O	2020	42.8	30.2	25.3	29.6	15.5	12.5	18.4	25.6	29.7	33.3	28.3	22.0	**10,890.8**
OIL	2020	27.6	35.8	37.7	14.3	5.1	10.0	22.8	23.1	16.3	13.2	13.8	20.2	**5,668.8**
DAY	2019	31.0	28.0	26.0	22.0	30.0	29.0	30.0	30.0	29.0	27.0	30.0	31.0	**1,531.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.5**
H2O	2019	174.7	119.8	89.3	74.5	104.8	74.3	54.2	51.1	53.1	83.1	70.7	54.2	**10,577.6**
OIL	2019	40.5	35.6	34.2	25.2	29.8	51.5	78.8	56.9	41.3	8.6	2.9	13.3	**5,428.9**
DAY	2018	31.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	30.0	**1,188.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.5**
H2O	2018	85.0	16.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	257.2	288.0	**9,573.8**
OIL	2018	5.8	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.2	57.5	**5,010.3**
DAY	2017	31.0	28.0	17.0	21.0	31.0	30.0	31.0	23.0	22.0	27.0	30.0	31.0	**1,103.0**
GAS	2017	1.2	1.0	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.5**
H2O	2017	194.2	170.5	122.9	172.0	197.5	162.2	187.0	139.8	121.6	119.8	95.0	84.4	**8,927.2**
OIL	2017	39.0	30.2	15.4	20.6	25.1	21.5	12.0	7.4	4.6	6.0	4.8	4.4	**4,909.9**

Licence **9930** Well Name **Waskada Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	22.0	0.0	0.0	0.0	0.0	20.8	29.3	30.5	28.6	30.8	**1,898.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.9**
H2O	2020	86.8	40.7	26.1	0.0	0.0	0.0	0.0	45.1	82.0	30.9	53.5	75.4	**8,631.8**
OIL	2020	114.2	99.3	71.3	0.0	0.0	0.0	0.0	72.8	65.7	85.1	146.6	104.2	**6,136.6**
DAY	2019	31.0	28.0	27.0	28.0	23.0	30.0	30.0	28.0	29.0	9.0	30.0	31.0	**1,676.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.9**
H2O	2019	13.3	11.3	11.2	9.0	6.4	8.4	10.5	2.6	2.2	30.5	189.1	91.5	**8,191.3**
OIL	2019	13.1	11.2	12.9	14.7	10.4	9.4	8.0	10.3	13.0	2.4	166.7	146.9	**5,377.4**
DAY	2018	7.0	20.0	31.0	17.0	0.0	2.0	28.0	31.0	29.0	31.0	30.0	31.0	**1,352.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.9**
H2O	2018	18.6	49.0	133.4	35.0	0.0	2.6	84.0	64.2	34.7	19.2	13.8	15.1	**7,805.3**
OIL	2018	9.1	22.5	58.4	16.8	0.0	1.3	47.1	42.5	40.5	27.6	19.5	14.4	**4,958.4**
DAY	2017	31.0	28.0	17.0	21.0	31.0	30.0	31.0	23.0	24.0	30.0	30.0	24.0	**1,095.0**
GAS	2017	2.0	1.7	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.9**
H2O	2017	113.2	120.2	63.5	72.8	74.1	84.5	86.9	66.7	63.0	81.3	79.9	61.0	**7,335.7**
OIL	2017	59.9	49.6	30.8	46.3	65.5	60.7	40.8	30.6	31.1	40.5	42.0	28.5	**4,658.7**

Licence **9931** Well Name **Virden Roselea Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **9931** Well Name **Virden Roselea Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**1,849.8**
H2O	2020	38.2	49.2	55.5	60.1	70.5	67.1	66.3	71.2	69.6	70.0	67.9	72.4	**3,728.1**
OIL	2020	21.7	31.8	34.4	33.7	35.3	37.7	35.4	34.5	34.6	35.4	40.9	44.1	**2,029.9**
DAY	2019	28.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,484.0**
H2O	2019	11.6	11.8	14.7	14.0	12.9	15.6	18.2	20.3	25.9	28.7	40.4	32.8	**2,970.1**
OIL	2019	11.7	11.6	13.2	12.0	11.8	10.3	14.9	12.4	12.3	16.4	16.6	18.1	**1,610.4**
DAY	2018	31.0	27.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	22.0	30.0	31.0	**1,125.0**
H2O	2018	20.8	19.9	22.9	22.6	21.8	21.3	21.8	23.3	20.5	13.4	16.8	12.7	**2,723.2**
OIL	2018	11.5	9.7	11.5	11.7	11.3	10.8	10.2	10.6	9.5	6.5	10.2	13.2	**1,449.1**
DAY	2017	31.0	19.0	31.0	27.0	29.0	0.0	0.0	0.0	0.0	0.0	29.0	31.0	**771.0**
H2O	2017	23.2	15.1	24.4	22.7	23.6	0.0	0.0	0.0	0.0	0.0	21.6	22.8	**2,485.4**
OIL	2017	11.3	7.1	11.1	9.9	10.4	0.0	0.0	0.0	0.0	0.0	10.4	11.5	**1,322.4**

Licence **9932** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.3	31.0	31.0	30.0	31.0	30.0	29.0	**2,090.3**
H2O	2020	147.5	128.4	152.1	181.1	187.7	193.2	191.5	199.3	191.1	231.7	189.8	181.7	**15,251.3**
OIL	2020	49.3	42.1	46.0	55.7	60.9	55.9	69.7	71.6	66.4	66.0	60.5	57.9	**5,016.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	0.0	0.0	0.0	2.0	31.0	**1,727.0**
H2O	2019	177.3	184.7	164.0	157.4	162.3	118.7	120.7	0.0	0.0	0.0	9.8	145.3	**13,076.2**
OIL	2019	55.8	49.9	57.8	58.5	56.6	36.6	47.0	0.0	0.0	0.0	2.9	46.3	**4,314.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,486.0**
H2O	2018	225.7	265.5	287.2	300.2	269.4	229.3	243.6	202.2	170.7	189.2	186.0	176.5	**11,836.0**
OIL	2018	50.3	6.0	7.5	30.5	31.0	25.5	26.2	49.2	65.8	59.9	55.4	56.0	**3,902.9**
DAY	2017	31.0	28.0	30.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	26.0	**1,121.0**
H2O	2017	206.9	190.9	207.0	206.3	213.6	175.2	201.1	201.4	193.1	192.6	190.1	167.8	**9,090.5**
OIL	2017	68.1	60.7	64.7	63.0	66.0	56.3	67.1	79.2	62.2	60.6	59.7	50.2	**3,439.6**

Licence **9933** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-24-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,504.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,504.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,504.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,504.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88.7**

Licence **9934** Well Name **Birdtail Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-09-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	26.0	31.0	28.4	0.2	1.8	31.0	31.0	30.0	31.0	29.3	31.0	**2,274.7**
H2O	2020	77.7	66.4	77.4	70.7	1.4	9.5	93.7	83.1	85.9	87.9	75.8	67.0	**3,595.3**
OIL	2020	44.5	38.6	32.2	27.5	0.2	2.0	38.9	30.3	22.8	23.9	20.9	19.7	**5,979.3**

Manitoba Production
2017 To 2020

Licence **9934** Well Name **Birdtail Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-09-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	28.0	29.0	30.0	31.0	**1,973.0**
H2O	2019	73.2	68.5	70.0	63.8	67.8	76.3	87.4	76.3	72.0	75.3	75.7	79.7	**2,798.8**
OIL	2019	64.0	58.5	58.8	54.7	59.2	51.6	51.2	40.2	37.6	39.7	38.4	48.0	**5,677.8**
DAY	2018	31.0	27.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,613.0**
H2O	2018	25.1	22.3	26.0	25.0	59.3	77.1	69.7	58.9	56.5	64.7	73.3	71.2	**1,912.8**
OIL	2018	42.7	35.9	42.4	41.8	55.5	51.3	53.9	48.9	46.3	55.0	63.6	66.4	**5,075.9**
DAY	2017	31.0	27.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,252.0**
H2O	2017	29.5	25.6	22.7	28.5	28.9	28.4	30.3	39.8	38.5	30.4	26.2	26.4	**1,283.7**
OIL	2017	53.4	46.7	41.9	51.7	54.9	53.6	54.7	52.9	49.6	46.0	42.0	43.0	**4,472.2**

Licence **9935** Well Name **Tundra Miniota Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-06-013-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	8.4	4.6	8.0	21.7	30.9	29.9	30.9	29.9	30.9	**2,244.2**
H2O	2020	37.8	36.3	37.5	9.3	24.1	15.3	52.4	43.2	39.6	42.2	38.2	39.3	**2,770.2**
OIL	2020	25.2	24.2	25.0	6.2	14.4	9.7	33.6	29.8	26.4	23.8	24.3	22.2	**4,384.2**
DAY	2019	31.0	28.0	31.0	27.0	31.0	21.0	31.0	31.0	30.0	31.0	25.0	31.0	**1,958.0**
H2O	2019	38.9	33.9	36.7	42.0	39.8	41.6	41.4	40.5	39.3	40.5	39.0	39.3	**2,355.0**
OIL	2019	33.1	33.6	35.3	21.0	28.2	25.9	27.6	27.0	26.2	27.0	26.0	26.2	**4,119.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	21.0	30.0	31.0	**1,610.0**
H2O	2018	37.7	36.3	41.2	37.4	34.6	33.7	38.5	38.8	34.4	32.2	34.3	38.6	**1,882.1**
OIL	2018	46.3	34.2	33.8	30.6	42.4	41.3	33.6	37.6	33.1	34.8	37.2	32.9	**3,782.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,255.0**
H2O	2017	36.3	33.0	35.7	34.9	33.1	34.0	34.7	37.3	35.5	35.6	35.7	36.5	**1,444.4**
OIL	2017	53.7	47.5	51.3	50.2	47.8	49.0	49.8	45.7	43.5	43.5	43.7	44.5	**3,344.5**

Licence **9936** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	30.8	29.8	30.8	30.9	29.9	30.5	29.8	31.0	**2,293.3**
H2O	2020	505.1	468.6	494.3	480.0	502.9	467.2	482.7	473.6	467.2	456.5	445.9	456.1	**38,721.5**
OIL	2020	134.9	122.4	112.1	112.2	120.7	110.4	110.2	107.5	108.1	103.4	102.0	105.3	**21,895.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,929.0**
H2O	2019	536.8	482.3	545.5	527.2	535.4	506.8	522.8	507.2	454.8	521.8	499.2	508.8	**33,021.4**
OIL	2019	140.4	132.0	150.2	137.8	142.8	134.0	134.0	138.5	121.3	143.9	141.0	136.1	**20,546.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	28.0	**1,566.0**
H2O	2018	567.2	482.1	522.5	494.5	517.2	494.2	469.5	490.5	529.4	554.2	526.8	491.8	**26,872.8**
OIL	2018	175.3	145.9	165.1	158.0	165.2	157.0	143.9	140.5	147.5	147.8	140.3	126.8	**18,894.1**
DAY	2017	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**1,206.0**
H2O	2017	637.1	529.2	609.5	509.0	511.4	488.1	527.0	555.5	518.7	664.8	646.3	610.6	**20,732.9**
OIL	2017	333.5	276.1	319.0	271.9	276.2	259.8	259.1	228.7	188.5	214.5	201.4	192.0	**17,080.8**

UWI **102.13-21-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Manitoba Production
2017 To 2020

Licence **9936** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-21-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **9937** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-13-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	30.3	27.7	30.2	31.0	30.0	30.6	29.7	31.0	**1,608.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,411.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,007.8**
WIN	2020	542.0	383.0	614.0	556.0	500.0	447.0	451.0	432.0	405.0	400.0	375.0	484.0	**13,655.0**
DAY	2019	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,338.0**
H2O	2019	28.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,411.3**
OIL	2019	48.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,007.8**
WIN	2019	0.0	106.0	480.0	710.0	851.0	784.0	874.0	873.0	891.0	941.0	837.0	719.0	**8,066.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,318.0**
H2O	2018	46.4	42.3	37.2	31.4	15.9	8.9	10.7	10.8	25.3	41.4	40.2	39.1	**2,383.1**
OIL	2018	91.2	81.3	92.2	92.1	119.7	108.5	127.7	126.7	103.9	85.5	79.9	80.9	**5,959.8**
DAY	2017	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**957.0**
H2O	2017	28.3	26.0	29.6	34.3	46.7	52.3	60.3	58.4	51.2	52.5	50.3	44.5	**2,033.5**
OIL	2017	136.5	117.8	101.9	100.0	105.0	106.7	108.9	107.2	99.7	98.2	89.7	92.5	**4,770.2**

Licence **9938** Well Name **Tundra Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.10-04-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	8.3	4.6	7.7	21.8	30.9	29.9	30.9	29.9	30.9	**2,222.9**
H2O	2020	364.4	315.1	330.7	107.7	73.9	129.0	364.1	494.1	445.3	449.7	425.1	429.6	**24,871.0**
OIL	2020	111.5	88.9	93.3	30.3	7.6	0.0	6.4	22.4	58.7	68.8	74.9	84.4	**9,131.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	26.0	31.0	**1,937.0**
H2O	2019	404.3	362.6	392.4	384.0	397.0	399.0	417.3	410.3	395.5	372.4	371.0	422.8	**20,942.3**
OIL	2019	134.8	120.8	137.6	128.0	122.1	113.4	114.7	115.7	111.6	105.0	64.5	102.8	**8,484.3**
DAY	2018	29.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	29.0	30.0	30.0	31.0	**1,579.0**
H2O	2018	306.2	285.9	312.1	302.4	334.4	314.2	329.9	345.0	354.3	391.5	386.7	398.2	**16,213.7**
OIL	2018	111.7	111.1	121.4	115.6	98.6	99.3	104.1	107.5	118.2	128.5	128.8	132.8	**7,113.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,221.0**
H2O	2017	327.2	295.6	326.5	314.3	311.0	326.6	333.2	321.5	311.4	321.5	306.0	327.6	**12,152.9**
OIL	2017	127.3	114.9	127.0	122.2	106.0	108.9	119.3	125.0	121.1	125.1	119.0	127.4	**5,735.7**

Licence **9942** Well Name **Vermilion Mariner Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-16-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,245.0**
H2O	2020	1.1	1.6	1.4	1.6	1.5	2.7	3.6	6.5	4.8	3.1	2.8	2.4	**205.7**
OIL	2020	9.9	14.4	12.6	14.0	13.5	10.8	12.3	8.6	10.2	9.9	11.2	12.6	**1,419.7**
DAY	2019	21.0	14.0	20.0	22.0	29.0	30.0	29.0	31.0	29.0	31.0	30.0	31.0	**1,879.0**
H2O	2019	0.6	0.7	4.6	3.7	9.0	3.6	2.9	3.1	2.6	24.9	9.7	0.0	**172.6**
OIL	2019	15.4	11.8	14.4	10.9	10.0	14.3	13.7	14.8	12.4	17.2	6.7	18.5	**1,279.7**
DAY	2018	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	27.0	**1,562.0**
H2O	2018	2.2	2.0	2.6	1.4	1.4	1.7	1.7	1.3	1.2	1.1	0.9	0.5	**107.2**
OIL	2018	20.4	15.9	17.4	17.6	18.1	18.3	18.3	18.2	17.3	17.5	17.6	17.4	**1,119.6**

Manitoba Production
2017 To 2020

Licence **9942** Well Name **Vermilion Mariner Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-16-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	27.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**1,205.0**
H2O	2017	3.3	2.9	1.8	0.4	0.6	1.7	2.9	2.9	3.0	2.4	2.4	0.6	**89.2**
OIL	2017	18.3	16.5	20.2	20.6	21.4	19.8	16.1	17.9	17.0	17.6	17.6	17.4	**905.6**

Licence **9943** Well Name **Waskada Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	11.0	29.0	31.0	29.5	0.0	0.0	0.0	0.0	3.8	30.5	29.8	29.8	**1,955.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49.4**
H2O	2020	62.2	169.2	112.6	110.2	0.0	0.0	0.0	0.0	14.7	184.9	144.7	128.7	**22,174.9**
OIL	2020	11.2	17.6	33.9	22.3	0.0	0.0	0.0	0.0	2.5	33.6	33.8	21.5	**7,338.1**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,761.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49.4**
H2O	2019	114.5	90.1	118.5	132.9	147.2	131.1	134.0	128.3	124.6	113.0	98.3	104.3	**21,247.7**
OIL	2019	84.7	41.4	47.9	41.1	38.8	36.5	39.4	37.7	33.7	35.7	36.7	29.1	**7,161.7**
DAY	2018	0.0	0.0	17.0	30.0	28.0	30.0	27.0	27.0	24.0	31.0	17.0	31.0	**1,397.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49.4**
H2O	2018	0.0	0.0	288.8	461.2	297.6	267.4	242.2	203.7	164.3	205.0	99.6	218.3	**19,810.9**
OIL	2018	0.0	0.0	46.9	81.5	59.8	60.7	50.6	46.4	45.6	62.7	27.8	84.5	**6,659.0**
DAY	2017	31.0	28.0	20.0	25.0	31.0	30.0	31.0	27.0	30.0	30.0	23.0	0.0	**1,135.0**
GAS	2017	1.5	1.3	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49.4**
H2O	2017	563.5	517.7	358.0	332.4	379.5	287.7	220.2	166.7	152.7	212.2	202.1	0.0	**17,362.8**
OIL	2017	46.8	38.9	27.5	29.0	16.5	23.7	27.9	24.2	26.3	20.8	10.0	0.0	**6,092.5**

Licence **9944** Well Name **Waskada Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	6.8	11.2	4.0	31.0	29.8	30.5	29.8	30.8	**2,135.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53.2**
H2O	2020	113.7	107.5	96.1	87.8	29.3	45.0	16.3	122.1	108.6	105.1	87.4	100.0	**15,121.6**
OIL	2020	36.3	26.7	29.3	28.5	4.7	10.6	4.0	25.0	12.3	12.1	14.0	13.7	**8,970.1**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,841.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53.2**
H2O	2019	114.8	107.9	122.7	129.0	136.2	121.6	125.4	122.0	120.4	111.6	115.4	116.7	**14,102.7**
OIL	2019	70.1	34.1	38.9	48.0	51.2	53.8	56.6	53.8	61.3	56.3	45.0	41.1	**8,752.9**
DAY	2018	20.0	12.0	26.0	30.0	28.0	29.0	27.0	27.0	30.0	31.0	29.0	31.0	**1,477.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53.2**
H2O	2018	134.9	83.3	353.4	394.9	161.6	155.9	136.1	138.2	151.7	145.6	141.3	138.5	**12,659.0**
OIL	2018	45.7	28.8	61.8	83.1	95.8	49.9	78.3	87.7	81.8	58.1	46.8	63.4	**8,142.7**
DAY	2017	28.0	28.0	16.0	25.0	31.0	27.0	31.0	26.0	29.0	30.0	30.0	26.0	**1,157.0**
GAS	2017	2.8	4.2	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53.2**
H2O	2017	266.3	248.6	109.4	220.0	233.5	175.8	215.6	177.8	174.3	181.0	163.7	140.4	**10,523.6**
OIL	2017	84.2	120.2	61.4	98.3	100.7	99.2	89.9	83.1	75.9	67.3	66.7	50.1	**7,361.5**

Licence **9945** Well Name **Waskada Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	30.6	30.0	31.0	**2,007.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.3**
H2O	2020	92.4	87.9	85.8	79.8	0.0	0.0	0.0	0.0	0.0	146.5	112.1	104.0	**12,984.3**
OIL	2020	2.1	1.2	1.1	1.3	0.0	0.0	0.0	0.0	0.0	5.8	7.4	10.2	**5,866.4**

Manitoba Production
2017 To 2020

Licence **9945** Well Name **Waskada Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**1,795.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.3**
H2O	2019	135.2	104.3	114.7	111.6	124.1	74.2	98.7	71.3	62.0	117.7	100.9	98.1	**12,275.8**
OIL	2019	15.9	23.8	24.4	24.1	12.7	3.6	4.7	0.9	1.3	2.5	3.2	2.7	**5,837.3**
DAY	2018	31.0	27.0	31.0	30.0	28.0	29.0	23.0	8.0	28.0	31.0	30.0	29.0	**1,433.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.3**
H2O	2018	198.8	152.0	142.7	134.5	140.2	141.8	118.4	43.0	146.6	163.3	158.2	155.5	**11,063.0**
OIL	2018	19.4	14.4	33.4	38.0	36.5	50.7	32.4	10.6	36.9	38.7	3.2	3.0	**5,717.5**
DAY	2017	26.0	28.0	23.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	29.0	**1,108.0**
GAS	2017	1.6	2.4	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.3**
H2O	2017	164.7	179.7	149.7	199.3	166.8	144.0	203.1	169.7	179.4	175.0	175.5	172.7	**9,368.0**
OIL	2017	48.9	71.6	69.2	67.9	61.4	70.4	68.0	50.1	43.3	43.9	35.7	28.3	**5,400.3**

Licence **9946** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	26.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	30.7	30.0	18.4	**2,032.1**
H2O	2020	3.3	4.6	5.2	4.5	0.0	0.0	0.0	0.0	0.0	3.7	3.2	0.0	**1,372.6**
OIL	2020	5.6	5.7	6.5	5.8	0.0	0.0	0.0	0.0	0.0	5.6	5.0	0.2	**2,513.2**
DAY	2019	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,837.0**
H2O	2019	6.0	5.1	6.1	5.7	8.4	9.6	9.9	10.0	4.7	4.0	3.8	3.9	**1,348.1**
OIL	2019	15.6	14.7	11.1	8.9	11.5	9.8	8.7	8.8	7.1	7.0	7.0	7.2	**2,478.8**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,473.0**
H2O	2018	6.3	5.8	7.3	6.9	8.4	9.4	12.3	9.2	5.3	5.5	4.6	5.0	**1,270.9**
OIL	2018	13.1	11.1	12.9	12.4	12.3	10.7	7.8	10.8	15.8	15.1	13.8	15.0	**2,361.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,110.0**
H2O	2017	8.9	3.8	3.9	2.6	8.5	7.1	5.8	7.4	8.7	9.2	7.8	7.5	**1,184.9**
OIL	2017	28.8	28.2	32.0	28.8	25.3	27.0	27.5	21.8	17.1	15.8	14.2	14.5	**2,210.6**

Licence **9947** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.16-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	26.0	29.0	31.0	30.0	30.8	11.2	0.0	0.0	0.0	30.7	30.0	26.8	**2,063.5**
H2O	2020	1.9	1.6	1.8	1.2	1.1	0.3	0.0	0.0	0.0	1.0	0.6	0.5	**848.9**
OIL	2020	3.8	4.3	4.9	1.8	1.2	0.5	0.0	0.0	0.0	1.2	0.3	0.3	**1,301.3**
DAY	2019	29.0	27.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,818.0**
H2O	2019	2.6	2.5	2.1	2.2	2.9	2.5	3.2	3.4	1.4	0.7	1.9	2.3	**838.9**
OIL	2019	7.0	7.4	6.3	6.1	9.6	9.5	7.8	6.9	3.2	2.6	4.5	5.0	**1,283.0**
DAY	2018	28.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,459.0**
H2O	2018	5.3	2.0	4.2	2.9	2.5	1.3	2.2	3.3	3.0	2.8	2.5	2.8	**811.2**
OIL	2018	7.1	8.5	7.3	6.7	8.1	8.3	8.8	9.7	10.3	9.5	7.3	7.7	**1,207.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,099.0**
H2O	2017	5.4	2.4	2.1	2.0	2.0	1.3	1.4	1.7	2.0	4.7	4.2	4.9	**776.4**
OIL	2017	18.4	14.1	16.1	16.0	17.0	12.0	12.0	10.5	10.0	9.7	8.8	7.8	**1,107.8**

Licence **9948** Well Name **Surge Two Creeks** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-30-012-26W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole E Pool** Field Code **17** Pool Code **22E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	5.0	24.5	3.3	30.8	30.8	30.0	31.0	30.0	31.0	**2,183.5**
H2O	2020	483.5	471.1	563.8	97.0	449.0	66.2	639.0	645.8	634.9	676.5	667.6	684.7	**29,342.2**
OIL	2020	63.0	70.5	84.2	14.5	67.0	4.3	69.5	71.8	57.0	40.5	30.9	32.3	**6,709.7**

Manitoba Production
2017 To 2020

Licence **9948** Well Name **Surge Two Creeks** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-30-012-26W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole E Pool** Field Code **17** Pool Code **22E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	27.1	30.9	30.0	31.0	30.0	30.8	30.1	30.0	31.0	30.0	31.0	**1,876.1**
H2O	2019	341.9	297.7	351.6	325.6	333.9	324.3	335.0	335.8	315.1	331.7	332.1	376.7	**23,263.1**
OIL	2019	80.2	69.8	82.4	76.5	78.2	76.1	76.0	78.7	73.9	77.8	77.9	88.3	**6,104.2**
DAY	2018	31.0	28.0	30.4	30.0	31.0	28.3	30.8	30.9	29.0	30.9	29.9	30.9	**1,513.2**
H2O	2018	377.3	338.6	343.5	339.0	345.1	319.1	349.7	364.4	334.0	324.4	314.7	340.6	**19,261.7**
OIL	2018	77.2	69.4	80.6	79.5	80.9	74.9	78.8	72.1	52.0	78.1	73.8	79.9	**5,168.4**
DAY	2017	30.0	26.5	31.0	30.0	31.0	28.7	31.0	30.0	29.0	30.8	30.0	31.0	**1,152.1**
H2O	2017	402.6	307.6	419.2	394.2	370.9	337.5	369.4	362.7	344.8	360.2	367.7	370.6	**15,171.3**
OIL	2017	82.4	84.2	104.8	56.3	93.7	80.5	82.2	75.4	73.2	73.7	75.3	75.9	**4,271.2**

Licence **9949** Well Name **Waskada Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,563.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,344.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,210.1**
DAY	2019	24.0	0.0	19.0	28.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,563.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.9**
H2O	2019	80.6	0.0	66.0	134.9	73.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,344.9**
OIL	2019	3.9	0.0	2.7	4.8	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,210.1**
DAY	2018	28.0	28.0	31.0	29.0	28.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**1,477.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.9**
H2O	2018	119.9	125.7	192.5	148.5	145.8	176.2	159.4	138.6	137.2	138.8	115.5	99.6	**14,990.3**
OIL	2018	23.9	25.1	15.7	17.6	18.6	10.6	12.9	11.9	10.6	7.5	7.8	4.7	**4,196.0**
DAY	2017	14.0	27.0	20.0	27.0	31.0	28.0	30.0	27.0	30.0	31.0	27.0	31.0	**1,122.0**
GAS	2017	0.3	0.5	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.9**
H2O	2017	123.4	294.6	201.1	269.4	188.1	205.8	187.3	161.7	152.2	144.8	115.4	127.4	**13,292.6**
OIL	2017	10.1	15.3	14.5	22.4	19.3	22.3	17.0	15.0	16.4	23.5	24.7	24.2	**4,029.1**

Licence **9950** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.12-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	24.0	31.0	30.0	31.0	13.5	0.0	26.7	29.6	31.0	30.0	31.0	**2,058.8**
H2O	2020	33.7	30.1	49.0	30.6	37.6	15.0	0.0	20.4	40.2	42.7	35.3	40.6	**2,857.3**
OIL	2020	51.4	41.9	66.2	33.6	37.3	15.0	0.0	20.1	40.3	42.8	37.5	38.8	**11,452.4**
DAY	2019	31.0	0.0	31.0	30.0	31.0	30.0	31.0	31.0	15.0	7.0	28.0	10.0	**1,750.0**
H2O	2019	20.2	0.0	20.5	50.3	27.2	25.4	25.2	31.2	15.2	28.4	28.9	11.2	**2,482.1**
OIL	2019	61.1	0.0	55.1	63.7	48.6	47.6	49.3	51.2	23.5	8.9	41.2	16.8	**11,027.5**
DAY	2018	31.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,475.0**
H2O	2018	46.4	47.2	57.5	50.1	55.0	51.7	46.1	42.5	38.1	37.1	32.5	20.4	**2,198.4**
OIL	2018	112.9	102.8	127.1	114.4	115.1	112.3	104.3	96.2	88.7	93.5	81.8	68.5	**10,560.5**
DAY	2017	31.0	28.0	28.0	30.0	31.0	30.0	24.0	31.0	29.0	31.0	30.0	31.0	**1,112.0**
H2O	2017	26.0	27.1	17.4	18.5	19.6	18.9	35.4	360.9	189.0	46.8	43.9	46.7	**1,673.8**
OIL	2017	135.8	165.0	182.4	165.6	169.6	167.5	123.4	95.8	138.0	139.2	120.8	112.5	**9,342.9**

Licence **9951** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,957.9**
H2O	2020	18.0	14.6	15.4	14.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,859.3**

Manitoba Production
2017 To 2020

Licence **9951** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	2.4	4.4	4.7	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,393.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,837.0**
H2O	2019	30.1	27.3	30.1	27.7	27.6	22.6	25.9	25.2	22.8	26.0	19.3	19.6	**11,796.6**
OIL	2019	4.9	4.3	4.4	1.8	2.0	2.2	2.0	1.9	1.5	1.7	1.6	1.7	**2,377.3**
DAY	2018	22.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,476.0**
H2O	2018	27.2	36.2	39.6	38.4	41.3	36.2	37.7	35.6	32.0	34.6	32.2	31.9	**11,492.4**
OIL	2018	11.5	14.1	14.8	14.1	15.1	12.3	11.9	10.3	9.8	9.9	6.2	5.6	**2,347.3**
DAY	2017	27.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**1,120.0**
H2O	2017	56.0	60.6	62.5	54.2	48.6	46.7	48.2	49.6	46.7	44.7	40.4	34.4	**11,069.5**
OIL	2017	18.5	15.8	15.9	14.9	19.3	19.1	19.4	19.6	18.8	18.7	16.7	14.0	**2,211.7**

Licence **9952** Well Name **Tundra et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.08-04-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	22.0	27.0	20.0	29.9	31.0	29.8	31.0	31.0	13.8	22.5	29.4	30.8	**2,059.2**
H2O	2020	19.6	24.6	13.0	5.8	6.4	7.3	9.4	6.1	2.9	4.9	5.4	2.2	**1,978.1**
OIL	2020	28.0	35.2	33.8	71.2	87.8	96.2	88.7	73.2	32.9	54.3	62.9	42.8	**9,014.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,741.0**
H2O	2019	7.9	7.2	8.1	9.2	11.1	9.3	2.6	2.6	2.3	4.5	4.8	25.8	**1,870.5**
OIL	2019	58.6	51.9	58.3	61.9	68.7	60.7	32.2	32.9	28.7	37.3	36.6	42.2	**8,307.1**
DAY	2018	24.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,378.0**
H2O	2018	8.3	8.1	11.1	10.7	10.6	10.2	9.9	8.4	8.0	8.4	7.0	7.6	**1,775.1**
OIL	2018	47.7	43.8	58.9	56.7	56.3	55.7	58.2	57.5	55.9	58.2	51.5	58.2	**7,737.1**
DAY	2017	2.0	22.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**1,025.0**
H2O	2017	0.9	12.9	17.6	15.7	16.3	15.7	16.0	16.1	12.5	11.2	8.6	7.8	**1,666.8**
OIL	2017	5.1	71.3	94.5	93.5	90.5	89.5	90.0	88.3	69.1	64.6	48.8	45.6	**7,078.5**

Licence **9953** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.08-04-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	22.0	28.0	31.0	29.9	31.0	29.8	31.0	31.0	9.8	0.0	0.0	0.0	**2,042.5**
H2O	2020	330.8	418.2	439.6	364.3	348.0	327.3	345.3	323.4	94.8	0.0	0.0	0.0	**71,168.3**
OIL	2020	9.4	11.9	19.1	29.7	37.2	41.3	27.1	25.2	11.4	0.0	0.0	0.0	**4,864.7**
DAY	2019	31.0	20.0	25.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,799.0**
H2O	2019	514.1	341.1	413.3	470.7	483.7	457.6	503.0	488.3	439.9	472.0	399.4	466.7	**68,176.6**
OIL	2019	30.0	19.4	23.5	25.3	29.4	32.8	26.5	29.5	26.1	32.1	33.3	16.3	**4,652.4**
DAY	2018	29.0	19.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,450.0**
H2O	2018	744.5	507.8	756.3	780.9	689.6	654.6	660.2	639.4	600.5	628.3	559.8	527.7	**62,726.8**
OIL	2018	85.8	54.2	79.6	80.7	58.2	56.8	54.0	47.2	45.9	47.4	48.1	35.9	**4,328.2**
DAY	2017	31.0	28.0	25.0	30.0	31.0	30.0	31.0	22.0	30.0	31.0	14.0	28.0	**1,098.0**
H2O	2017	1118.9	1010.5	915.7	962.4	988.9	953.0	759.5	510.3	677.0	703.8	310.2	644.8	**54,977.2**
OIL	2017	58.9	51.8	45.7	52.8	50.4	49.8	51.7	34.8	30.9	32.6	13.0	38.0	**3,634.4**

Licence **9954** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.09-21-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	29.5	30.8	29.9	30.7	30.7	29.7	30.7	29.8	30.8	**2,224.6**
H2O	2020	162.2	175.2	164.2	164.4	182.4	182.2	201.4	225.0	205.8	195.8	214.2	195.1	**12,297.1**
OIL	2020	88.2	69.4	69.4	70.5	78.7	88.5	83.5	61.5	76.6	87.3	65.6	87.0	**14,940.1**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	29.0	31.0	**1,862.0**
H2O	2019	153.5	150.3	183.8	194.9	187.5	171.9	142.8	244.2	191.8	173.4	145.7	174.2	**10,029.2**

Manitoba Production
2017 To 2020

Licence **9954** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.09-21-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	112.7	91.6	85.0	81.6	100.1	103.0	88.3	86.9	104.9	114.8	110.2	92.7	**14,013.9**
DAY	2018	31.0	28.0	31.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,505.0**
H2O	2018	162.9	145.1	166.2	136.2	179.0	168.4	173.5	178.2	172.6	174.0	166.0	164.2	**7,915.2**
OIL	2018	138.8	115.5	115.7	82.3	117.6	112.9	103.9	89.7	73.4	91.2	97.5	98.7	**12,842.1**
DAY	2017	31.0	28.0	28.0	30.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	**1,146.0**
H2O	2017	88.5	82.4	80.8	87.0	87.6	81.7	63.3	63.2	158.3	153.2	144.8	155.9	**5,928.9**
OIL	2017	261.8	232.2	222.5	249.9	254.0	241.1	221.7	212.6	55.0	128.8	132.5	130.6	**11,604.9**

Licence **9955** Well Name **Surge Two Creeks** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-30-012-26W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole E Pool** Field Code **17** Pool Code **22E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	15.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,964.2**
H2O	2020	90.9	77.1	40.2	0.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,667.6**
OIL	2020	8.1	6.4	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,768.3**
DAY	2019	31.0	28.0	30.9	30.0	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**1,888.2**
H2O	2019	245.5	230.6	253.5	236.2	243.4	233.6	248.3	247.8	239.3	229.3	123.7	110.9	**16,458.9**
OIL	2019	33.5	31.4	34.6	32.3	33.1	31.9	30.7	33.8	32.6	31.2	16.8	15.2	**3,750.5**
DAY	2018	31.0	28.0	30.4	30.0	31.0	30.0	30.8	30.9	30.0	31.0	29.9	30.9	**1,523.5**
H2O	2018	272.6	248.6	265.8	250.2	254.9	234.8	258.1	278.7	219.3	243.3	233.6	244.7	**13,816.8**
OIL	2018	44.4	40.4	43.3	40.7	41.6	38.2	34.5	30.3	54.8	33.2	31.9	33.4	**3,393.4**
DAY	2017	31.0	27.0	30.0	30.0	31.0	28.7	31.0	31.0	30.0	30.8	30.0	31.0	**1,159.6**
H2O	2017	298.7	252.5	278.6	260.9	275.2	214.9	251.1	267.3	255.0	255.4	266.2	271.7	**10,812.2**
OIL	2017	50.7	37.9	45.3	39.1	44.8	41.9	42.5	43.2	41.5	41.6	43.4	44.2	**2,926.7**

Licence **9956** Well Name **Ewart Unit No. 5 Prov. HZNTL WAG** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-34-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.5	**56.5**
NIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,991,955.9**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.4	**752.4**
NIN	2019	104702.0	103917.0	87822.0	416.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,991,955.9**
NIN	2018	73301.8	74580.7	89636.5	89378.1	75167.9	68383.0	16215.8	6500.0	109522.0	111092.0	110164.0	112025.0	**1,695,098.9**
NIN	2017	48430.0	44522.0	44628.0	46767.0	38946.0	45154.0	7965.0	32895.3	36976.6	35579.4	46994.0	48503.7	**759,132.1**

Licence **9959** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-04-003-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth S** Field Code **7** Pool Code **29S** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.0	10.0	30.0	31.0	30.0	30.0	5.0	0.0	2.0	**1,989.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106.8**
H2O	2020	38.2	37.6	23.4	24.8	14.4	16.8	17.2	19.2	12.5	5.1	0.0	1.2	**18,986.7**
OIL	2020	12.7	1.3	5.8	6.2	3.6	4.2	5.8	6.3	4.2	1.2	0.0	0.0	**3,592.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	10.0	**1,731.0**
GAS	2019	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106.8**
H2O	2019	17.3	11.0	17.6	16.2	17.2	15.6	0.0	0.0	13.8	9.0	67.9	29.9	**18,776.3**
OIL	2019	2.3	1.4	1.0	1.8	2.2	1.9	17.3	14.6	0.1	0.4	22.2	10.0	**3,541.5**
DAY	2018	30.0	28.0	30.0	28.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,390.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	**106.6**
H2O	2018	107.5	55.9	109.1	84.5	74.6	87.0	94.1	69.2	40.9	32.9	24.9	0.0	**18,560.8**
OIL	2018	8.5	7.1	3.8	10.6	9.4	11.0	11.9	8.8	5.1	4.2	3.1	2.5	**3,466.3**
DAY	2017	31.0	28.0	20.0	30.0	29.0	27.0	31.0	31.0	27.0	31.0	27.0	31.0	**1,031.0**
GAS	2017	2.4	2.0	1.6	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106.5**

Manitoba Production
2017 To 2020

Licence **9959** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-04-003-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth S** Field Code **7** Pool Code **29S** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	393.1	326.2	247.7	284.0	253.4	214.5	219.0	202.6	170.7	177.3	162.7	140.3	**17,780.2**
OIL	2017	67.9	56.8	44.7	49.0	43.6	59.7	61.1	56.4	47.4	37.6	16.6	17.7	**3,380.3**

Licence **9960** Well Name **10101906 North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-22-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,708.1**
H2O	2020	9.5	8.8	9.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**850.6**
OIL	2020	8.4	7.2	7.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,253.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,617.1**
H2O	2019	12.5	11.3	12.4	12.0	10.3	7.7	9.3	9.4	8.9	9.2	9.1	9.4	**823.0**
OIL	2019	11.9	11.1	12.1	11.6	10.3	7.4	9.2	9.0	8.6	9.1	9.0	8.9	**2,229.9**
DAY	2018	30.7	28.0	31.0	30.0	31.0	29.9	31.0	31.0	28.0	31.0	30.0	30.0	**1,257.1**
H2O	2018	9.3	8.4	9.6	12.5	15.9	18.2	16.3	15.3	13.9	15.3	15.4	12.3	**701.5**
OIL	2018	9.1	11.0	12.4	11.9	12.0	11.9	12.1	11.8	10.3	11.8	12.2	12.1	**2,111.7**
DAY	2017	24.0	23.7	23.4	23.9	24.0	23.9	23.3	30.7	29.9	30.7	30.0	31.0	**895.5**
H2O	2017	15.5	12.1	14.7	22.8	25.9	24.5	25.1	24.9	17.0	20.4	18.5	9.4	**539.1**
OIL	2017	28.8	22.1	23.9	39.8	44.6	38.3	44.3	40.2	24.7	28.7	27.4	9.2	**1,973.1**

Licence **9962** Well Name **Sinclair Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-19-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.3	31.0	21.3	31.0	29.0	30.0	31.0	29.8	31.0	**2,210.4**
GAS	2020	0.0	0.0	0.0	1.5	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.4**
H2O	2020	167.3	160.7	206.2	197.1	228.7	133.6	174.4	169.3	179.3	202.6	162.1	153.4	**28,849.8**
OIL	2020	42.2	40.9	41.7	35.2	43.4	29.3	36.4	40.0	45.7	45.1	36.9	43.1	**4,340.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,856.0**
H2O	2019	0.0	0.0	168.5	177.7	207.8	179.5	196.4	152.7	167.5	172.5	159.2	148.4	**26,715.1**
OIL	2019	22.4	20.7	22.6	22.3	25.3	24.4	21.8	26.4	28.4	30.5	37.9	38.7	**3,860.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	30.0	31.0	**1,491.0**
H2O	2018	240.8	231.6	248.1	224.7	159.6	180.6	211.4	196.0	205.2	0.0	0.0	0.0	**24,984.9**
OIL	2018	22.2	20.4	23.2	20.0	19.7	22.0	23.7	22.8	24.6	0.0	27.4	23.8	**3,539.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,157.0**
H2O	2017	450.1	534.9	473.3	500.2	375.2	321.8	340.9	300.3	309.8	328.4	252.6	234.3	**23,086.9**
OIL	2017	36.2	25.6	38.8	44.2	43.4	39.4	43.1	42.2	14.1	24.4	22.6	19.9	**3,289.5**

Licence **9964** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.13-02-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	28.4	30.8	29.9	30.8	30.8	29.8	30.8	29.8	30.8	**2,103.9**
H2O	2020	5.4	4.2	3.7	3.3	2.5	2.2	2.2	2.0	3.0	9.7	9.7	12.6	**1,304.8**
OIL	2020	46.6	44.5	48.1	56.2	36.2	35.5	34.2	33.6	31.9	20.2	20.0	21.5	**6,996.3**
DAY	2019	31.0	9.0	21.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,741.0**
H2O	2019	4.2	1.2	4.0	6.6	2.3	3.2	3.2	2.5	2.4	2.0	2.0	3.2	**1,244.3**
OIL	2019	51.5	13.8	65.6	121.6	43.2	54.5	57.5	48.8	41.6	36.4	37.5	40.4	**6,567.8**
DAY	2018	31.0	24.0	31.0	30.0	31.0	25.0	31.0	30.0	30.0	30.0	30.0	31.0	**1,405.0**
H2O	2018	17.9	25.4	13.9	10.0	12.2	21.7	11.2	3.8	2.5	3.3	7.6	4.0	**1,207.5**
OIL	2018	84.9	181.3	133.3	102.1	113.6	81.6	77.8	43.3	35.3	38.9	59.4	54.1	**5,955.4**
DAY	2017	30.0	28.0	24.0	10.0	31.0	28.0	31.0	31.0	25.0	31.0	30.0	31.0	**1,051.0**
H2O	2017	17.3	18.0	14.4	8.2	32.1	25.9	16.9	17.6	11.6	20.7	15.9	16.6	**1,074.0**
OIL	2017	88.4	96.2	77.0	37.0	127.4	108.6	85.2	82.9	61.3	97.1	74.2	74.7	**4,949.8**

Manitoba Production
2017 To 2020

Licence **9965** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-19-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**931.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,981.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,440.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**931.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,981.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,440.6**
DAY	2018	0.0	22.0	20.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**931.0**
H2O	2018	0.0	82.3	75.5	35.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,981.0**
OIL	2018	0.0	5.5	7.5	5.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,440.6**
DAY	2017	31.0	28.0	28.0	4.0	2.0	0.0	9.0	27.0	30.0	22.0	0.0	0.0	**878.0**
H2O	2017	83.4	73.5	74.8	10.5	5.4	0.0	64.3	100.8	104.2	75.2	0.0	0.0	**5,787.7**
OIL	2017	12.5	11.2	11.4	1.6	0.8	0.0	5.0	13.1	9.6	4.4	0.0	0.0	**1,422.2**

Licence **9966** Well Name **Vermilion Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-16-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.3	31.0	21.3	31.0	31.0	30.0	31.0	29.8	31.0	**2,243.4**
GAS	2020	0.0	0.0	0.0	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.5**
H2O	2020	204.7	189.3	220.5	224.4	255.0	135.4	202.1	201.9	199.0	206.6	214.2	207.9	**26,567.7**
OIL	2020	18.9	17.3	31.4	24.4	17.1	18.8	32.6	29.2	26.1	27.5	25.7	30.4	**5,064.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,887.0**
H2O	2019	297.3	259.5	344.2	270.6	427.3	331.1	307.6	195.7	209.8	211.3	168.7	176.9	**24,106.7**
OIL	2019	33.7	29.8	37.1	26.1	33.1	35.3	29.6	12.7	12.3	10.7	19.0	19.4	**4,765.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,522.0**
H2O	2018	280.8	247.8	271.7	265.2	242.6	261.1	278.7	236.5	302.6	383.3	11.1	260.8	**20,906.7**
OIL	2018	53.4	44.1	44.7	42.4	45.6	38.8	47.3	40.7	24.2	44.1	22.7	18.2	**4,466.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,157.0**
H2O	2017	290.4	352.3	333.6	321.9	318.2	283.0	303.8	301.4	265.3	277.2	275.1	297.0	**17,864.5**
OIL	2017	57.9	51.4	56.4	51.9	54.1	48.0	50.0	52.6	48.6	45.6	56.6	60.4	**4,000.0**

Licence **9968** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-16-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	24.0	0.0	0.0	0.0	0.0	0.0	11.7	31.0	30.0	30.6	**1,977.3**
H2O	2020	61.5	50.0	44.4	0.0	0.0	0.0	0.0	0.0	20.0	83.1	57.2	57.3	**18,865.2**
OIL	2020	2.9	2.8	2.4	0.0	0.0	0.0	0.0	0.0	1.5	7.7	12.0	12.6	**1,853.2**
DAY	2019	28.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	17.0	0.0	21.0	31.0	**1,791.0**
H2O	2019	57.7	56.5	59.3	56.0	60.6	56.7	54.5	55.2	30.0	0.0	39.8	66.0	**18,491.7**
OIL	2019	2.7	2.8	3.0	2.9	3.1	2.9	3.0	3.1	1.6	0.0	2.2	2.9	**1,811.3**
DAY	2018	31.0	24.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,483.0**
H2O	2018	91.5	68.4	87.5	86.5	103.5	98.1	106.2	105.6	94.1	64.1	58.0	62.7	**17,899.4**
OIL	2018	6.4	4.5	6.0	6.0	6.2	5.5	6.8	9.7	9.2	9.2	6.7	3.2	**1,781.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,125.0**
H2O	2017	262.5	205.9	232.0	209.0	206.6	215.6	200.8	189.7	151.4	123.4	106.5	101.5	**16,873.2**
OIL	2017	24.9	22.2	25.2	23.4	17.4	3.0	3.1	14.7	9.9	6.1	5.8	6.3	**1,701.7**

Licence **9969** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-18-011-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.3	19.9	29.8	31.0	31.0	29.3	31.0	30.0	30.6	**2,217.9**
H2O	2020	1190.4	1045.9	1178.1	1271.1	958.9	1521.8	1421.5	1424.7	1336.7	1363.5	1278.0	1245.3	**108,248.0**

Manitoba Production
2017 To 2020

Licence **9969** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-18-011-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	219.0	279.1	282.9	159.6	104.0	159.2	188.8	203.1	195.5	191.0	188.3	207.2	**23,735.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**1,865.0**
H2O	2019	1666.4	1519.7	1595.4	1549.7	1582.0	1366.0	1366.7	1356.7	1255.7	1274.1	1277.5	1270.7	**93,012.1**
OIL	2019	278.7	209.5	239.8	250.1	232.6	344.7	312.1	246.7	182.5	226.5	250.9	219.6	**21,358.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,502.0**
H2O	2018	1511.9	1395.4	1463.6	1379.2	1455.2	1411.3	1589.2	1712.3	1655.9	1704.1	1620.1	1665.3	**75,931.5**
OIL	2018	294.3	241.8	311.4	339.0	344.8	284.4	281.1	239.3	218.4	216.6	222.5	274.9	**18,364.4**
DAY	2017	31.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,139.0**
H2O	2017	1700.9	1513.1	1644.7	1498.3	1635.9	1551.6	1579.5	1469.7	1456.6	1652.7	1499.3	1515.2	**57,368.0**
OIL	2017	470.9	359.1	352.6	288.4	364.5	304.9	307.7	339.5	302.9	304.2	297.1	315.8	**15,095.9**

Licence **9970** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-29-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	29.6	29.8	30.9	29.8	26.0	31.0	30.0	30.6	**2,137.5**
H2O	2020	122.7	101.6	108.3	107.2	107.3	101.6	100.6	116.6	141.0	168.9	54.4	51.0	**13,992.1**
OIL	2020	58.7	53.7	51.4	49.4	41.1	41.8	44.9	46.8	56.4	68.8	37.0	35.6	**7,016.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	20.0	28.0	30.0	31.0	14.0	31.0	**1,779.0**
H2O	2019	96.5	71.5	75.5	70.9	70.5	61.4	37.8	52.9	70.0	162.0	67.4	155.3	**12,710.9**
OIL	2019	32.9	33.3	36.4	34.4	38.2	44.5	28.9	39.8	37.3	87.3	41.3	64.9	**6,431.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,444.0**
H2O	2018	115.8	97.0	117.7	117.6	104.0	83.9	100.1	103.9	95.7	97.0	88.5	95.4	**11,719.2**
OIL	2018	40.5	41.2	33.6	32.9	24.8	18.4	25.5	33.7	32.9	33.1	34.1	34.4	**5,911.9**
DAY	2017	30.0	28.0	31.0	30.0	31.0	21.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,083.0**
H2O	2017	160.9	142.2	159.1	152.5	161.6	112.2	150.6	141.3	136.5	148.9	129.9	138.6	**10,502.6**
OIL	2017	66.1	56.6	63.0	44.6	43.6	29.0	42.7	40.9	51.9	55.8	40.4	32.0	**5,526.8**

Licence **9971** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.08-28-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	29.7	31.0	29.7	30.8	30.9	29.9	30.8	30.0	30.9	**2,160.7**
H2O	2020	14.0	13.3	10.8	9.1	14.8	17.1	15.6	12.0	14.4	16.2	15.4	12.0	**2,235.0**
OIL	2020	198.4	192.5	196.4	190.7	187.7	191.8	192.5	174.5	175.2	165.4	167.1	169.1	**24,551.3**
DAY	2019	27.0	27.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,797.0**
H2O	2019	16.4	9.9	11.8	5.1	6.3	7.7	3.9	4.3	5.5	5.8	7.9	5.6	**2,070.3**
OIL	2019	230.6	220.4	262.4	259.4	258.2	254.8	255.5	235.5	207.7	212.1	215.2	221.7	**22,350.0**
DAY	2018	31.0	26.0	30.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**1,438.0**
H2O	2018	10.9	9.1	16.9	15.3	18.1	13.4	10.3	9.1	12.5	14.1	10.2	79.2	**1,980.1**
OIL	2018	318.4	221.0	352.4	316.4	375.5	315.0	297.4	280.7	265.0	262.7	221.3	204.2	**19,516.5**
DAY	2017	31.0	28.0	21.0	30.0	30.0	29.0	30.0	26.0	28.0	31.0	29.0	31.0	**1,085.0**
H2O	2017	11.0	10.2	9.6	20.5	21.2	23.2	16.4	40.4	50.4	51.0	15.1	13.3	**1,761.0**
OIL	2017	614.1	475.1	339.7	476.8	437.8	424.3	304.8	358.2	409.8	391.5	342.5	377.9	**16,086.5**

Licence **9972** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-28-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	14.5	30.5	29.7	30.7	29.7	28.5	**1,336.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	540.2	344.6	225.4	192.7	170.1	132.8	**63,474.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	56.7	60.7	52.1	47.3	44.1	34.5	**4,798.6**
DAY	2019	30.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,173.0**
H2O	2019	1347.1	794.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,868.3**

Manitoba Production
2017 To 2020

Licence **9972** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-28-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	150.4	63.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,503.2**
DAY	2018	31.0	27.0	30.0	19.0	25.0	24.0	31.0	30.0	30.0	29.0	26.0	31.0	**1,126.0**
H2O	2018	1488.6	674.4	924.2	897.9	1285.1	1225.3	1523.5	1534.5	1498.5	1473.0	1325.3	1323.2	**59,727.1**
OIL	2018	23.8	7.2	12.3	13.4	32.7	23.8	31.3	34.9	34.2	32.6	29.4	105.0	**4,289.7**
DAY	2017	31.0	26.0	10.0	30.0	31.0	28.0	30.0	31.0	29.0	31.0	28.0	31.0	**793.0**
H2O	2017	1833.1	1562.8	609.1	1697.1	1540.4	1524.1	1657.5	1801.4	1432.4	1490.0	1447.0	1628.1	**44,553.6**
OIL	2017	163.0	128.9	54.0	152.4	129.1	127.2	113.0	81.8	65.0	56.7	22.0	25.3	**3,909.1**

Licence **9973** Well Name **Ebor Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.04-30-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	28.0	29.8	30.8	30.0	31.0	30.0	29.5	30.8	30.0	30.8	**2,264.7**
H2O	2020	44.0	40.5	202.9	177.0	172.3	152.5	135.1	142.9	124.9	100.1	64.1	64.6	**11,300.4**
OIL	2020	26.4	25.4	25.2	52.4	46.3	43.9	46.4	23.7	29.9	45.1	58.3	59.1	**5,383.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	29.0	31.0	**1,904.0**
H2O	2019	39.6	35.5	45.7	50.7	59.4	55.5	51.1	59.4	56.6	59.8	51.6	45.6	**9,879.5**
OIL	2019	39.9	36.7	34.6	28.8	30.1	35.6	37.1	31.2	28.6	30.5	30.6	24.8	**4,901.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,542.0**
H2O	2018	73.3	58.3	64.1	60.1	66.6	63.7	70.4	71.4	62.0	61.3	55.3	52.4	**9,269.0**
OIL	2018	49.8	52.3	57.7	54.1	46.7	43.0	41.1	41.1	38.0	38.2	37.1	34.4	**4,513.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,177.0**
H2O	2017	119.5	88.1	91.4	87.8	90.6	80.8	77.3	66.3	57.8	65.5	64.7	71.5	**8,510.1**
OIL	2017	54.7	49.7	55.3	54.9	55.8	49.4	51.6	61.5	58.0	62.2	56.5	50.4	**3,979.8**

Licence **9974** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-19-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	12.8	30.0	31.0	31.0	29.6	31.0	30.0	30.5	**1,942.8**
H2O	2020	1544.7	1468.2	1538.5	1453.7	629.1	1455.6	1388.6	1240.5	1168.5	1141.1	1031.2	1003.3	**118,350.3**
OIL	2020	61.0	61.9	58.9	43.9	20.1	54.0	45.1	94.9	104.7	117.2	91.9	76.2	**5,376.3**
DAY	2019	29.0	28.0	11.0	0.0	0.0	3.0	3.0	7.0	18.0	30.0	29.0	31.0	**1,596.0**
H2O	2019	1672.8	1699.9	625.8	0.0	0.0	172.7	138.4	376.7	993.4	1551.8	1382.3	1543.2	**103,287.3**
OIL	2019	28.9	43.6	22.6	0.0	0.0	6.3	5.0	4.0	15.8	62.8	64.8	67.0	**4,546.5**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	29.0	**1,407.0**
H2O	2018	1850.4	1691.6	1882.8	1831.8	1960.7	1895.9	1934.9	1935.8	1526.1	1946.5	1837.6	1769.8	**93,130.3**
OIL	2018	90.3	74.9	83.9	73.8	71.4	74.4	79.1	98.6	56.4	87.9	70.3	43.0	**4,225.7**
DAY	2017	24.0	28.0	29.0	30.0	31.0	30.0	29.0	8.0	19.0	31.0	30.0	31.0	**1,049.0**
H2O	2017	1721.5	2163.8	2283.6	2181.7	2509.9	2230.7	2266.0	632.1	1247.9	1855.4	1816.1	1863.5	**71,066.4**
OIL	2017	77.1	98.5	101.9	106.7	77.9	75.1	116.8	32.0	47.7	67.7	76.3	86.4	**3,321.7**

Licence **9977** Well Name **Ewart Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.15-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	6.0	12.0	31.0	31.0	26.0	31.0	30.0	28.0	**1,819.0**
H2O	2020	0.0	0.0	0.0	0.0	3.2	44.1	24.6	42.3	36.1	37.2	16.0	21.0	**3,605.0**
OIL	2020	0.0	0.0	0.0	0.0	2.8	0.9	40.1	14.2	8.8	9.3	22.5	20.5	**3,069.5**
DAY	2019	22.0	0.0	20.0	30.0	31.0	24.0	31.0	31.0	30.0	31.0	27.0	11.0	**1,624.0**
H2O	2019	19.5	0.0	30.4	33.5	18.5	28.8	31.5	21.0	20.8	20.3	17.6	5.9	**3,380.5**
OIL	2019	9.8	0.0	15.7	17.3	28.4	10.0	10.5	19.2	19.2	18.5	16.7	5.0	**2,950.4**
DAY	2018	22.0	8.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	30.0	**1,336.0**
H2O	2018	26.4	17.4	42.6	45.8	32.8	28.0	2.4	32.9	25.0	28.4	25.1	4.4	**3,132.7**

Manitoba Production
2017 To 2020

Licence **9977** Well Name **Ewart Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.15-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2018	17.6	7.0	17.4	7.2	12.5	16.9	44.5	14.9	14.4	14.4	12.9	18.1	**2,780.1**
DAY	2017	27.0	26.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	18.0	**1,003.0**
H2O	2017	41.6	32.0	32.4	35.0	35.9	34.1	31.9	31.7	30.4	30.7	28.5	12.3	**2,821.5**
OIL	2017	41.9	32.3	32.0	28.7	27.0	25.9	23.5	23.8	22.9	23.3	21.4	21.3	**2,582.3**

Licence **9978** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.15-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.0	25.5	22.0	26.0	15.0	26.0	31.0	30.0	31.0	**1,951.5**
H2O	2020	6.0	4.4	3.3	3.3	2.8	3.7	3.8	5.1	10.6	5.8	5.5	5.6	**189.7**
OIL	2020	19.5	25.1	18.3	18.7	15.7	21.3	21.0	20.1	31.5	23.3	19.9	19.9	**3,819.6**
DAY	2019	23.0	0.0	20.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,625.0**
H2O	2019	2.9	0.0	4.9	7.7	32.4	3.0	3.3	3.2	3.3	2.9	2.2	3.2	**129.8**
OIL	2019	26.1	0.0	37.1	23.3	0.0	29.6	29.0	28.8	29.2	26.6	19.8	28.8	**3,565.3**
DAY	2018	22.0	5.0	29.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,309.0**
H2O	2018	0.0	0.0	3.7	4.1	11.0	3.9	6.9	6.8	7.4	4.5	3.2	3.2	**60.8**
OIL	2018	27.4	12.6	51.3	36.9	29.1	36.6	34.6	27.2	29.6	30.5	28.4	28.8	**3,287.0**
DAY	2017	31.0	20.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	27.0	**979.0**
OIL	2017	51.3	30.6	39.6	43.2	44.6	38.6	39.4	39.3	37.7	40.5	34.0	59.4	**2,914.0**

Licence **9979** Well Name **Flow Miniota HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-06-013-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**667.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**273.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**667.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**273.0**
DAY	2018	0.0	16.0	31.0	30.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202.0**
H2O	2018	0.0	99.8	84.2	5.8	45.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**667.7**
OIL	2018	0.0	26.7	37.5	10.3	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**273.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**116.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**432.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194.8**

Licence **9980** Well Name **TEI et al Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-31-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth S** Field Code **7** Pool Code **29S** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**318.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,500.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**430.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**318.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,500.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**430.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**318.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.4**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,500.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**430.0**

Manitoba Production
2017 To 2020

Licence **9980** Well Name **TEI et al Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-31-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth S** Field Code **7** Pool Code **29S** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**318.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.4**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,500.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**430.0**

Licence **9982** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-11-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	29.8	30.5	14.8	26.0	0.0	0.0	0.0	0.0	0.0	**2,043.1**
H2O	2020	196.2	159.6	191.7	199.7	218.1	101.3	168.6	0.0	0.0	0.0	0.0	0.0	**18,955.7**
OIL	2020	44.3	40.8	19.1	6.7	6.4	4.1	8.1	0.0	0.0	0.0	0.0	0.0	**4,378.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	30.0	30.0	31.0	**1,852.0**
H2O	2019	443.9	387.8	314.8	291.2	280.0	251.7	215.4	212.1	198.4	201.1	209.3	213.0	**17,720.5**
OIL	2019	39.5	36.0	51.4	49.8	47.4	42.1	37.8	48.2	47.0	46.5	50.2	48.3	**4,248.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	16.0	22.0	31.0	**1,491.0**
H2O	2018	82.0	72.9	79.1	73.4	75.1	72.0	84.3	76.3	71.5	38.3	313.1	506.4	**14,501.8**
OIL	2018	13.5	11.0	11.8	10.8	11.2	10.5	12.4	12.1	11.1	5.8	13.1	33.1	**3,704.4**
DAY	2017	30.0	28.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,152.0**
H2O	2017	136.2	121.5	106.0	127.0	125.4	114.1	103.9	99.9	86.5	96.3	84.5	83.7	**12,957.4**
OIL	2017	30.3	27.0	21.9	24.1	23.6	25.3	28.7	28.2	18.1	19.6	15.7	13.9	**3,548.0**

Licence **9983** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.04-11-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	8.0	21.0	31.0	17.3	11.0	0.0	0.0	0.0	0.0	23.0	30.0	18.6	**1,779.9**
H2O	2020	3.9	9.8	11.6	3.7	3.2	0.0	0.0	0.0	0.0	7.3	9.2	5.6	**35,470.1**
OIL	2020	3.8	10.3	14.2	7.6	5.5	0.0	0.0	0.0	0.0	13.8	17.7	11.3	**5,284.1**
DAY	2019	6.0	1.0	15.0	29.0	31.0	26.0	20.0	26.0	30.0	16.0	30.0	31.0	**1,620.0**
H2O	2019	1.6	0.2	4.0	7.4	7.7	6.3	4.6	35.2	42.9	7.5	15.0	15.3	**35,415.8**
OIL	2019	0.7	0.1	1.8	2.9	3.1	2.6	2.0	37.6	50.9	7.6	15.7	15.1	**5,199.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	27.0	23.0	26.0	**1,359.0**
H2O	2018	144.6	122.1	119.7	97.3	101.4	77.8	79.2	72.1	65.2	33.4	5.4	7.0	**35,268.1**
OIL	2018	25.7	20.0	20.4	17.7	18.6	14.6	15.9	6.1	1.5	1.9	2.5	3.2	**5,059.8**
DAY	2017	31.0	28.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,014.0**
H2O	2017	504.8	409.2	355.3	345.8	312.1	255.4	224.6	217.8	167.6	183.7	154.0	151.3	**34,342.9**
OIL	2017	40.0	34.0	33.2	30.9	29.3	29.7	31.2	31.0	36.6	38.8	29.8	26.8	**4,911.7**

Licence **9984** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-16-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	24.0	31.0	29.9	31.0	30.0	31.0	31.0	29.6	30.8	30.0	30.3	**2,232.6**
H2O	2020	112.4	84.9	91.6	89.5	94.0	86.0	52.5	51.7	48.2	47.4	36.8	33.9	**18,252.1**
OIL	2020	67.5	50.2	37.8	36.5	37.7	34.1	23.7	23.2	19.9	20.3	17.6	17.6	**7,002.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	26.0	**1,873.0**
H2O	2019	75.9	70.5	75.6	70.2	73.4	70.4	69.0	49.1	44.5	50.0	44.7	51.7	**17,423.2**
OIL	2019	15.8	14.3	15.6	15.2	15.6	15.1	17.9	24.3	21.3	25.0	23.2	29.7	**6,616.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,517.0**
H2O	2018	154.2	142.9	157.4	145.1	128.3	126.8	133.0	124.9	110.3	111.1	96.8	74.6	**16,678.2**
OIL	2018	22.4	19.3	20.9	20.0	20.0	19.7	20.0	20.9	21.2	19.9	17.3	16.3	**6,383.7**
DAY	2017	31.0	28.0	29.0	30.0	30.0	30.0	29.0	31.0	30.0	31.0	30.0	30.0	**1,152.0**
H2O	2017	165.5	153.6	160.1	157.2	149.9	146.5	138.5	165.1	152.0	159.8	149.9	147.1	**15,172.8**

Manitoba Production
2017 To 2020

Licence **9984** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-16-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	32.7	27.8	28.1	30.3	27.0	27.0	25.0	22.0	18.0	21.4	20.5	20.9	**6,145.8**

Licence **9985** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-16-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,960.9**
H2O	2020	1638.9	1194.6	1137.5	1052.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,208.7**
OIL	2020	7.3	12.4	0.6	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,781.4**
DAY	2019	31.0	28.0	31.0	29.0	31.0	30.0	31.0	30.0	25.0	15.0	0.0	26.0	**1,840.0**
H2O	2019	1294.5	1198.8	1306.8	1228.7	1374.9	1321.2	1364.8	1420.1	1434.4	824.0	0.0	1512.4	**34,185.6**
OIL	2019	57.2	51.9	56.4	50.1	34.3	33.3	28.6	21.4	35.8	29.8	0.0	10.6	**24,759.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,533.0**
H2O	2018	556.6	462.5	540.6	549.7	977.9	1071.8	1120.0	1169.6	1128.7	1255.5	1250.1	1273.5	**19,905.0**
OIL	2018	313.5	296.5	290.6	282.4	137.4	70.1	40.2	25.3	12.1	30.8	44.1	56.9	**24,350.5**
DAY	2017	31.0	28.0	29.0	30.0	31.0	30.0	29.0	25.0	30.0	28.0	30.0	31.0	**1,168.0**
H2O	2017	228.6	232.2	293.3	332.7	359.6	343.4	315.1	345.8	425.4	365.3	421.1	619.7	**8,548.5**
OIL	2017	466.3	419.2	410.4	429.3	371.7	279.7	123.8	290.2	365.3	317.1	334.9	255.4	**22,750.6**

Licence **9986** Well Name **Ewart Unit No. 14 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.06-11-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	31.0	30.0	31.0	10.9	29.0	27.0	6.0	0.0	23.0	9.0	**2,050.9**
H2O	2020	22.4	20.4	23.3	22.6	24.2	9.4	36.4	40.5	8.7	0.0	42.8	18.3	**6,589.9**
OIL	2020	45.1	45.7	34.9	33.3	33.6	10.4	18.1	15.1	3.8	0.0	26.9	12.0	**5,068.2**
DAY	2019	22.0	0.0	24.0	30.0	31.0	28.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,796.0**
H2O	2019	22.8	0.0	61.3	60.9	43.5	28.5	36.7	37.3	35.1	35.6	39.4	35.4	**6,320.9**
OIL	2019	16.4	0.0	21.0	43.6	50.3	49.2	43.4	44.9	39.6	38.2	40.5	41.3	**4,789.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,478.0**
H2O	2018	51.7	47.4	47.9	41.7	39.9	38.7	38.7	36.2	32.8	33.2	32.3	34.4	**5,884.4**
OIL	2018	34.3	25.5	29.0	31.7	35.8	32.1	27.7	30.1	31.9	33.2	30.4	28.8	**4,360.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,114.0**
H2O	2017	69.5	56.6	61.1	57.8	55.6	54.8	57.8	56.0	45.8	52.3	49.3	50.1	**5,409.5**
OIL	2017	44.5	41.6	45.4	42.5	43.6	38.4	42.7	40.6	35.0	37.6	33.2	34.9	**3,990.4**

Licence **9987** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-34-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	24.0	0.0	0.0	0.0	0.0	0.0	15.3	31.0	29.9	30.8	**2,051.0**
H2O	2020	230.9	179.8	136.4	0.0	0.0	0.0	0.0	0.0	93.1	188.1	155.0	104.9	**55,189.4**
OIL	2020	7.8	6.1	4.8	0.0	0.0	0.0	0.0	0.0	3.2	6.6	5.8	4.4	**3,070.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,860.0**
H2O	2019	157.1	152.8	269.6	125.1	126.3	223.0	239.1	237.1	227.7	244.5	236.3	240.2	**54,101.2**
OIL	2019	12.5	11.1	12.7	6.4	6.5	8.2	8.5	8.5	8.2	8.3	8.2	8.4	**3,032.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,495.0**
H2O	2018	430.1	361.6	395.8	331.8	299.6	295.3	209.5	192.8	158.8	150.6	144.0	150.2	**51,622.4**
OIL	2018	17.2	14.1	16.0	13.5	12.0	12.3	8.9	11.0	12.1	12.0	12.1	12.0	**2,924.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,133.0**
H2O	2017	897.8	707.7	806.4	772.3	769.2	727.7	741.1	758.0	657.4	659.5	633.5	590.7	**48,502.3**
OIL	2017	39.0	31.3	34.1	30.4	28.9	26.9	29.3	28.6	24.8	25.0	25.1	23.1	**2,771.3**

Licence **9988** Well Name **10101906 Miniota** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **9988** Well Name **10101906 Miniota** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-02-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	29.0	0.0	0.0	1.0	0.0	9.9	29.8	30.8	29.9	31.0	**1,800.5**
H2O	2020	181.3	276.3	376.7	0.0	0.0	17.0	0.0	167.4	578.7	588.3	609.4	628.0	**12,827.9**
OIL	2020	27.4	42.7	38.3	0.0	0.0	1.4	0.0	13.9	36.5	40.0	16.7	17.5	**4,010.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	28.0	30.0	31.0	30.0	31.0	**1,579.1**
H2O	2019	143.5	129.9	143.5	135.4	136.1	131.5	126.7	112.0	117.7	121.6	118.3	268.5	**9,404.8**
OIL	2019	32.6	30.6	33.6	30.9	30.6	28.6	28.4	24.1	26.1	27.6	26.9	26.6	**3,775.6**
DAY	2018	27.4	27.8	30.8	29.8	30.6	29.9	31.0	31.0	30.0	31.0	30.0	30.0	**1,218.1**
H2O	2018	126.3	125.2	145.1	134.4	131.7	134.6	139.2	134.5	133.8	136.8	141.4	139.2	**7,720.1**
OIL	2018	33.8	35.5	38.7	35.5	35.7	35.7	34.9	32.3	30.0	32.3	33.5	33.2	**3,429.0**
DAY	2017	23.9	23.7	23.8	23.9	24.0	22.7	23.8	30.5	29.9	30.3	29.8	30.8	**858.8**
H2O	2017	193.6	171.6	190.7	187.1	187.9	166.1	159.4	150.8	143.4	138.3	137.7	145.2	**6,097.9**
OIL	2017	54.7	45.0	45.6	41.3	41.5	36.2	36.5	36.8	37.4	39.7	37.6	36.4	**3,017.9**

Licence **9989** Well Name **10101906 Miniota** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-12-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole D Pool** Field Code **17** Pool Code **22D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**463.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,371.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,581.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**463.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,371.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,581.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**463.7**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,371.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,581.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**463.7**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,371.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,581.8**

Licence **9990** Well Name **Miniota Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-01-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole D Pool** Field Code **17** Pool Code **22D** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	29.0	0.0	0.0	0.0	30.7	28.3	29.0	31.0	30.0	31.0	**1,784.0**
H2O	2020	4.8	12.9	13.7	0.0	0.0	0.0	220.6	191.5	198.3	199.1	219.1	189.0	**1,680.9**
OIL	2020	10.8	31.1	40.7	0.0	0.0	0.0	35.9	32.2	33.0	40.2	30.5	29.5	**2,506.2**
DAY	2019	23.0	0.0	24.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**1,515.0**
H2O	2019	2.3	0.0	2.4	3.0	3.1	3.0	3.1	3.0	3.0	3.1	3.0	3.1	**431.9**
OIL	2019	6.6	0.0	7.1	8.7	9.2	8.6	9.1	8.8	8.6	9.2	9.0	8.9	**2,222.3**
DAY	2018	27.2	28.0	31.0	30.0	31.0	29.7	30.8	31.0	30.0	31.0	30.0	30.0	**1,195.0**
H2O	2018	2.7	2.8	3.1	3.1	3.1	3.0	3.1	3.1	3.0	3.1	3.2	3.1	**399.8**
OIL	2018	8.1	8.3	9.3	8.9	9.0	8.9	9.0	8.8	8.2	8.8	9.1	9.0	**2,128.5**
DAY	2017	24.0	23.7	23.8	23.9	24.0	24.0	24.0	30.8	29.9	30.6	30.0	29.0	**835.3**
H2O	2017	0.9	0.9	0.9	0.9	1.0	1.2	3.2	3.1	3.0	3.1	3.0	2.9	**363.4**
OIL	2017	8.4	7.5	8.2	7.7	8.0	8.0	9.2	9.3	9.0	9.3	9.0	8.6	**2,023.1**

Licence **9991** Well Name **Fort Calgary Miniota HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-06-013-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**280.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,799.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**542.1**

Manitoba Production
2017 To 2020

Licence **9991** Well Name **Fort Calgary Miniota HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-06-013-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**280.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,799.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**542.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**280.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,799.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**542.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**280.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,799.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**542.1**

Licence **9994** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-11-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	0.2	0.0	0.0	0.0	0.0	23.0	30.0	30.6	**2,027.6**
H2O	2020	137.6	134.2	149.2	139.8	0.8	0.0	0.0	0.0	0.0	109.8	230.7	231.3	**17,808.3**
OIL	2020	14.1	14.6	14.9	14.0	0.1	0.0	0.0	0.0	0.0	10.7	16.5	17.3	**4,061.6**
DAY	2019	31.0	24.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,823.0**
H2O	2019	400.4	278.7	303.6	220.4	214.9	177.1	160.7	167.6	156.3	156.5	142.1	135.8	**16,674.9**
OIL	2019	9.2	16.3	33.0	17.0	15.5	21.6	16.8	17.6	15.7	15.3	15.2	14.2	**3,959.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	30.0	28.0	30.0	31.0	22.0	17.0	**1,463.0**
H2O	2018	139.0	119.7	121.5	118.2	126.2	113.7	115.9	100.9	106.4	112.0	68.2	117.3	**14,160.8**
OIL	2018	13.1	10.9	11.6	11.4	11.3	9.7	10.9	13.3	14.3	14.5	10.0	3.0	**3,752.0**
DAY	2017	28.0	28.0	30.0	20.0	0.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,126.0**
H2O	2017	191.0	159.7	147.3	96.4	0.0	301.0	214.3	204.3	221.1	258.7	135.5	139.8	**12,801.8**
OIL	2017	34.0	35.5	40.4	25.9	0.0	83.7	56.9	50.7	45.2	26.6	19.3	14.3	**3,618.0**

Licence **9995** Well Name **Ewart Unit No. 11 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	26.0	31.0	30.0	31.0	29.9	31.0	31.0	30.0	23.3	29.1	30.1	**2,185.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.0**
H2O	2020	132.1	130.7	171.9	177.6	174.4	179.1	182.3	184.2	139.2	100.9	128.4	86.7	**8,318.5**
OIL	2020	143.4	129.5	150.3	122.1	158.8	178.4	161.1	183.9	191.6	89.4	39.8	70.7	**19,314.1**
DAY	2019	29.0	24.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,834.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	0.0	0.0	0.0	**5.0**
H2O	2019	154.5	115.0	161.6	155.4	160.2	164.2	151.9	112.6	118.3	136.4	133.1	147.8	**6,531.0**
OIL	2019	202.2	111.9	258.0	225.4	210.0	225.3	237.7	271.6	213.1	207.8	184.4	170.3	**17,695.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,476.0**
H2O	2018	100.2	57.3	67.9	63.7	67.5	63.5	52.6	93.9	119.1	95.2	109.7	113.7	**4,820.0**
OIL	2018	250.0	212.2	357.1	336.5	349.2	345.3	319.1	365.8	280.9	202.6	217.9	165.6	**15,177.4**
DAY	2017	30.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,112.0**
H2O	2017	84.5	164.3	133.0	86.3	82.8	75.0	64.1	57.7	64.9	86.4	106.3	111.3	**3,815.7**
OIL	2017	570.7	546.2	300.9	172.8	169.4	215.0	307.0	228.7	189.6	205.9	266.2	273.7	**11,775.2**

Licence **9996** Well Name **10101906 Miniota** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-10-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	27.0	0.0	1.0	0.0	0.0	0.0	6.8	30.6	29.8	31.0	**1,654.0**
H2O	2020	3715.8	3498.0	3273.7	0.0	125.9	0.0	0.0	0.0	884.3	3915.0	3809.5	4023.2	**163,069.2**
OIL	2020	30.8	26.3	24.4	0.0	1.7	0.0	0.0	0.0	1.2	15.8	19.3	18.8	**9,422.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	29.0	29.0	31.0	**1,467.8**

Manitoba Production
2017 To 2020

Licence **9996** Well Name **10101906 Miniota** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-10-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	3807.1	3456.5	3839.5	3700.5	3756.2	3599.4	3654.0	3611.3	3478.6	3477.2	3646.2	3809.5	**139,823.8**
OIL	2019	64.8	60.7	65.8	60.9	59.4	42.7	36.1	35.5	34.2	34.4	32.5	32.4	**9,284.1**
DAY	2018	30.5	27.3	30.8	30.0	25.7	29.9	30.9	30.0	20.0	31.0	30.0	30.0	**1,107.8**
H2O	2018	2756.4	2833.0	3258.9	3203.1	2699.0	3149.7	3722.6	3652.6	2386.6	3758.6	3878.8	3722.3	**95,987.8**
OIL	2018	93.1	89.8	98.8	95.0	79.7	89.4	77.7	71.3	43.1	69.7	69.3	67.5	**8,724.7**
DAY	2017	23.9	23.7	14.6	23.8	23.9	23.1	13.1	0.8	29.9	30.5	29.8	31.0	**761.7**
H2O	2017	2170.9	2086.9	1455.3	2367.7	2452.3	2243.1	1222.9	50.2	2489.5	2489.5	2502.3	2610.3	**56,966.2**
OIL	2017	173.1	132.5	87.0	132.8	118.3	111.6	48.6	2.1	57.4	77.8	80.7	90.9	**7,780.3**

Licence **9997** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	18.0	29.0	31.0	27.3	31.0	29.9	30.3	31.0	30.0	31.0	30.0	29.8	**2,080.3**
H2O	2020	5.9	14.7	17.7	9.1	15.1	137.6	191.0	198.2	171.0	146.9	142.7	127.3	**10,004.9**
OIL	2020	28.3	66.3	69.4	39.0	51.4	43.6	13.2	17.0	25.1	12.7	12.4	5.1	**6,799.7**
DAY	2019	22.0	17.0	30.0	25.0	18.0	16.0	23.0	31.0	30.0	31.0	29.0	27.0	**1,732.0**
H2O	2019	22.5	19.6	28.7	14.4	12.1	17.3	11.2	10.7	8.4	8.0	6.6	7.0	**8,827.7**
OIL	2019	42.9	43.7	112.1	127.8	58.0	48.0	45.1	64.0	56.3	57.1	43.7	38.3	**6,416.2**
DAY	2018	30.0	28.0	27.0	28.0	31.0	29.0	31.0	31.0	14.0	27.0	29.0	30.0	**1,433.0**
H2O	2018	13.1	10.9	17.8	15.8	20.4	13.1	16.7	16.0	70.0	145.2	28.0	22.1	**8,661.2**
OIL	2018	61.5	56.6	70.7	68.1	51.7	49.6	53.0	53.9	19.0	30.0	39.6	41.9	**5,679.2**
DAY	2017	23.0	23.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	27.0	**1,098.0**
H2O	2017	9.1	11.1	19.2	14.3	13.7	16.0	13.1	10.8	10.7	14.7	16.1	12.8	**8,272.1**
OIL	2017	48.2	59.3	81.8	71.1	81.7	77.7	78.4	71.7	63.7	55.1	69.7	60.9	**5,083.6**

Licence **9998** Well Name **Sinclair Unit No. 16 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.03-19-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.3	31.0	21.3	31.0	31.0	30.0	29.8	29.3	28.9	**2,208.6**
GAS	2020	0.0	0.0	0.0	4.3	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.8**
H2O	2020	178.0	154.9	183.2	144.0	176.4	91.7	191.6	172.0	130.5	133.5	158.9	138.7	**16,748.5**
OIL	2020	128.1	105.6	103.0	98.3	101.6	63.7	120.5	108.0	102.2	104.2	93.4	101.0	**9,296.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,856.0**
H2O	2019	244.3	221.0	205.4	197.3	220.6	215.8	238.9	180.3	174.1	170.6	154.4	154.6	**14,895.1**
OIL	2019	161.5	146.5	146.0	145.3	151.8	139.5	146.3	137.5	135.8	136.0	132.7	128.5	**8,067.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	30.0	31.0	**1,491.0**
H2O	2018	124.1	153.5	247.1	236.4	228.7	204.3	242.5	227.4	258.6	0.0	10.9	250.6	**12,517.8**
OIL	2018	151.6	136.9	156.3	143.7	156.3	152.1	175.9	147.7	173.6	0.0	176.2	157.5	**6,359.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,157.0**
H2O	2017	162.2	203.1	139.6	202.2	210.3	199.6	220.8	208.2	182.4	220.8	188.1	157.7	**10,333.7**
OIL	2017	61.9	68.3	64.5	71.8	91.0	87.8	106.6	118.4	112.5	128.3	119.9	120.4	**4,631.9**

Licence **9999** Well Name **Sinclair Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-18-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.3	31.0	21.3	31.0	31.0	30.0	29.3	29.8	30.5	**2,211.2**
GAS	2020	0.0	0.0	0.0	2.4	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.3**
H2O	2020	108.4	98.6	112.4	112.1	118.8	76.1	114.2	101.7	92.0	100.1	106.2	105.5	**19,425.5**
OIL	2020	21.6	23.0	28.9	29.2	23.3	20.6	28.2	24.3	23.2	25.2	22.7	23.2	**5,110.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,857.0**
H2O	2019	1.8	163.8	169.2	136.9	177.0	207.3	174.1	99.5	109.4	106.1	86.3	97.6	**18,179.4**

Manitoba Production
2017 To 2020

Licence **9999** Well Name **Sinclair Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-18-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	0.3	31.5	30.5	31.1	33.3	24.4	23.8	23.6	31.5	30.5	24.5	27.7	**4,816.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,492.0**
H2O	2018	235.2	225.8	210.6	192.0	168.8	165.4	143.3	162.8	218.9	243.7	10.9	266.3	**16,650.4**
OIL	2018	38.6	42.5	39.0	39.1	39.0	37.3	45.9	48.3	41.8	175.6	41.1	37.4	**4,504.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,127.0**
H2O	2017	378.9	370.2	308.0	320.4	309.4	261.9	288.3	260.6	217.2	261.8	260.9	241.2	**14,406.7**
OIL	2017	71.9	61.4	64.7	56.9	58.7	50.4	49.4	48.9	42.0	43.9	41.9	40.6	**3,878.5**

Licence **10000** Well Name **Ebor Unit No. 4 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.16-08-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	30.8	29.9	30.7	30.5	29.6	31.0	30.0	30.5	**1,986.8**
H2O	2020	513.0	637.0	700.5	587.9	575.3	576.2	600.2	661.3	783.7	868.6	831.2	860.2	**75,933.0**
OIL	2020	203.2	114.1	108.5	54.7	77.8	84.5	89.9	73.9	41.9	29.5	25.3	41.6	**8,982.7**
DAY	2019	30.0	28.0	30.0	29.0	30.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**1,623.0**
H2O	2019	793.3	732.1	838.6	922.4	733.8	676.4	732.2	675.3	558.5	622.5	460.8	484.3	**67,737.9**
OIL	2019	270.3	198.6	150.0	106.0	230.6	234.2	174.0	122.6	100.8	127.1	213.1	219.6	**8,037.8**
DAY	2018	31.0	28.0	31.0	27.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**1,266.0**
H2O	2018	1149.9	1002.3	1063.9	889.7	1022.0	1015.7	959.1	972.4	1177.5	919.5	835.5	797.4	**59,507.7**
OIL	2018	188.6	333.2	327.0	108.1	117.6	108.7	104.5	156.9	104.4	142.2	117.5	193.4	**5,890.9**
DAY	2017	31.0	28.0	28.0	30.0	31.0	30.0	29.0	31.0	30.0	30.0	30.0	30.0	**910.0**
H2O	2017	1565.0	1448.2	1477.9	1451.9	1491.9	1391.4	1358.2	1470.8	1375.0	1294.5	1185.2	1076.4	**47,702.8**
OIL	2017	76.7	122.7	121.8	131.6	186.2	222.2	224.2	238.4	219.4	188.4	160.2	151.1	**3,888.8**

Licence **10001** Well Name **Sinclair Unit No. 16 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-20-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	1.6	16.8	31.0	31.0	30.0	31.0	8.0	13.0	**1,227.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,908.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,965.3**
WIN	2020	118.9	26.6	0.0	0.0	34.1	251.8	457.3	436.7	434.6	441.3	99.8	142.1	**18,657.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,065.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,908.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,965.3**
WIN	2019	851.1	540.4	413.8	435.2	340.6	234.6	192.4	202.8	117.6	68.4	93.1	43.1	**16,214.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,065.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,908.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,965.3**
WIN	2018	1403.5	1270.8	954.1	868.3	854.3	545.4	604.8	403.7	739.8	772.8	817.6	844.1	**12,681.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	**1,065.0**
H2O	2017	281.9	313.4	273.3	276.8	264.1	244.3	274.0	268.2	238.7	0.0	0.0	0.0	**14,908.2**
OIL	2017	59.2	55.8	57.8	56.6	53.5	53.2	52.4	50.5	48.7	0.0	0.0	0.0	**3,965.3**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	503.4	697.3	1401.5	**2,602.2**

Licence **10002** Well Name **Ebor Unit No. 4 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.08-08-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	31.0	29.4	30.6	30.3	29.6	31.0	30.0	30.8	**2,159.6**
H2O	2020	12.3	11.3	11.5	11.4	12.2	12.9	11.1	8.7	8.7	9.4	8.7	8.5	**1,990.7**
OIL	2020	131.5	118.0	123.4	124.6	128.0	132.5	117.1	94.6	96.4	102.5	95.5	91.9	**16,861.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	28.0	30.0	30.0	**1,796.0**

Manitoba Production
2017 To 2020

Licence **10002** Well Name **Ebor Unit No. 4 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.08-08-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	23.0	14.8	14.5	12.6	17.3	19.8	9.7	11.5	14.1	13.9	12.4	12.5	**1,864.0**
OIL	2019	199.3	148.7	153.2	138.2	143.1	132.7	104.8	128.9	154.7	152.8	135.6	139.7	**15,505.7**
DAY	2018	26.0	27.0	30.0	25.0	27.0	25.0	22.0	25.0	27.0	29.0	29.0	30.0	**1,438.0**
H2O	2018	29.1	38.1	38.4	29.0	11.3	14.5	12.7	15.4	15.7	8.0	26.3	20.3	**1,687.9**
OIL	2018	192.2	234.8	264.6	220.2	93.3	126.1	111.4	131.5	142.3	100.4	245.7	183.9	**13,774.0**
DAY	2017	31.0	26.0	29.0	30.0	31.0	22.0	19.0	30.0	25.0	31.0	29.0	25.0	**1,116.0**
H2O	2017	17.7	15.1	14.9	11.3	28.9	30.6	25.6	55.8	43.2	39.9	31.3	26.7	**1,429.1**
OIL	2017	198.5	162.7	157.8	257.7	363.0	212.4	175.2	304.5	245.8	267.6	201.1	172.1	**11,727.6**

Licence **10004** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-07-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	31.0	29.9	31.0	30.0	31.0	31.0	29.6	31.0	30.0	30.8	**2,179.3**
H2O	2020	169.8	167.0	165.0	140.3	123.4	119.6	123.0	107.1	32.3	27.6	22.1	14.1	**50,303.4**
OIL	2020	22.6	22.0	23.9	18.2	16.6	12.7	12.1	16.7	38.8	43.0	44.5	48.2	**8,505.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,816.0**
H2O	2019	438.3	385.8	419.3	384.8	383.0	342.6	364.2	288.7	219.4	215.3	195.0	190.2	**49,092.1**
OIL	2019	20.2	14.7	12.4	11.5	15.6	15.4	16.2	21.1	25.8	35.0	29.2	28.6	**8,186.2**
DAY	2018	31.0	27.0	28.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,455.0**
H2O	2018	530.6	489.4	487.1	470.6	497.7	483.2	500.1	499.6	456.4	485.2	441.0	437.1	**45,265.5**
OIL	2018	26.3	19.8	19.7	19.2	20.8	21.8	22.2	20.5	19.6	18.2	15.4	18.6	**7,940.5**
DAY	2017	31.0	28.0	29.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	29.0	**1,097.0**
H2O	2017	808.3	628.4	641.2	653.7	692.3	624.6	543.7	634.8	609.3	561.9	547.8	510.8	**39,487.5**
OIL	2017	16.6	16.6	41.2	56.2	50.4	25.8	22.1	24.2	22.8	27.4	26.4	25.1	**7,698.4**

Licence **10005** Well Name **10101906 North Hargrave HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-27-012-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay J** Field Code **17** Pool Code **62J** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,124.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**116.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,124.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**116.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89.7**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,124.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**116.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89.7**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,124.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**116.0**

Licence **10006** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	27.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	0.0	0.0	0.0	**1,119.0**
H2O	2020	1716.6	899.8	0.0	0.0	0.0	0.0	0.0	0.0	318.5	0.0	0.0	0.0	**25,702.8**
OIL	2020	4.8	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.9	0.0	0.0	0.0	**1,594.2**
DAY	2019	0.0	0.0	17.0	30.0	9.0	29.0	27.0	24.0	24.0	31.0	30.0	31.0	**1,073.0**
H2O	2019	0.0	0.0	399.4	731.3	320.2	1404.8	1467.2	1003.1	1604.8	2043.8	1937.6	2066.7	**22,767.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	13.2	13.8	1.5	1.9	7.3	24.6	8.8	**1,585.9**
DAY	2018	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**821.0**

Manitoba Production
2017 To 2020

Licence **10006** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2018	105.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,789.0**
OIL	2018	12.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,514.8**
DAY	2017	31.0	28.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**798.0**
H2O	2017	262.7	188.6	123.4	156.3	165.5	160.0	167.3	168.5	155.0	149.6	144.9	143.3	**9,683.8**
OIL	2017	31.3	13.5	3.2	2.9	2.1	8.4	7.3	7.4	7.9	7.5	8.1	15.8	**1,502.6**

Licence **10007** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-18-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.3	30.1	29.8	30.8	31.0	29.5	31.0	30.0	30.6	**2,190.1**
H2O	2020	412.8	357.6	394.6	366.8	415.9	418.6	372.3	390.6	335.7	350.9	315.6	322.5	**128,962.0**
OIL	2020	325.2	305.6	308.0	265.3	236.1	227.8	253.9	221.1	233.1	245.5	222.7	216.9	**19,862.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,827.0**
H2O	2019	1665.8	1466.5	1541.3	1432.9	1335.6	839.6	555.6	644.2	620.3	593.4	499.2	436.2	**124,508.1**
OIL	2019	88.4	83.5	90.7	84.7	166.1	308.9	524.0	383.1	332.4	350.6	360.8	336.4	**16,801.0**
DAY	2018	31.0	27.0	31.0	30.0	31.0	26.0	22.0	31.0	30.0	31.0	30.0	31.0	**1,463.0**
H2O	2018	2116.8	1772.2	2036.7	1904.1	1944.2	1686.2	1337.9	1996.5	2014.9	1908.4	1550.3	1786.3	**112,877.5**
OIL	2018	312.7	225.0	245.5	233.3	229.5	192.8	192.7	123.7	145.2	168.4	159.8	109.0	**13,691.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	20.0	30.0	31.0	30.0	30.0	29.0	31.0	**1,112.0**
H2O	2017	3316.8	2499.3	2500.9	1910.6	1866.4	1040.0	2318.0	2542.5	2563.5	2559.8	2217.2	2269.5	**90,823.0**
OIL	2017	300.2	198.2	269.1	188.2	143.4	93.8	223.5	253.6	207.6	298.6	351.4	379.4	**11,353.8**

Licence **10008** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-33-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**386.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,667.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,975.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**386.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,667.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,975.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**386.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,667.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,975.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**386.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,667.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,975.9**

Licence **10009** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.01-06-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	27.0	31.0	10.5	2.0	0.0	15.0	31.0	29.8	31.0	28.5	30.8	**2,096.6**
H2O	2020	5.3	4.6	6.8	2.4	0.5	0.0	4.5	7.1	5.3	5.0	5.0	5.4	**2,068.0**
OIL	2020	95.6	81.8	127.6	42.5	8.2	0.0	75.9	123.7	94.8	90.9	88.4	96.3	**15,131.6**
DAY	2019	31.0	28.0	28.0	30.0	30.0	30.0	23.0	28.0	24.0	31.0	30.0	31.0	**1,829.0**
H2O	2019	9.5	8.1	8.2	8.5	8.2	8.2	6.0	5.9	9.5	8.7	5.1	5.4	**2,016.1**
OIL	2019	158.9	134.7	142.9	154.9	146.8	141.7	110.0	108.9	113.7	122.1	96.1	92.4	**14,205.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,485.0**
H2O	2018	11.9	12.4	12.5	12.3	12.2	11.5	11.9	11.6	10.7	10.8	9.7	9.6	**1,924.8**
OIL	2018	215.2	207.3	227.2	218.4	214.6	201.5	213.8	204.7	186.1	183.3	168.1	176.2	**12,682.8**
DAY	2017	23.0	19.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,120.0**

Manitoba Production
2017 To 2020

Licence **10009** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.01-06-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	4.4	3.5	7.7	13.0	21.6	31.0	37.3	26.6	19.7	16.3	15.5	14.8	**1,787.7**
OIL	2017	65.6	52.0	89.7	111.3	228.5	309.3	302.7	306.5	300.3	292.9	283.0	253.9	**10,266.4**

Licence **10010** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.08-06-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	25.0	29.0	31.0	29.8	0.2	0.0	28.5	31.0	29.5	31.0	30.0	30.6	**2,143.6**
H2O	2020	53.4	78.6	84.9	58.3	0.3	0.0	56.2	41.8	25.3	27.1	32.8	41.4	**10,606.8**
OIL	2020	18.8	23.1	24.2	25.5	0.1	0.0	30.1	36.6	27.2	25.1	38.0	56.6	**8,589.0**
DAY	2019	31.0	28.0	31.0	28.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,848.0**
H2O	2019	67.4	59.7	117.1	113.3	115.5	108.2	108.5	109.4	97.4	80.9	72.0	67.1	**10,106.7**
OIL	2019	14.9	13.9	25.1	24.0	21.2	15.0	14.9	15.3	19.2	24.4	19.0	24.0	**8,283.7**
DAY	2018	31.0	28.0	31.0	29.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,487.0**
H2O	2018	141.2	124.1	137.8	141.1	133.1	115.2	133.1	154.3	142.9	139.4	123.5	95.9	**8,990.2**
OIL	2018	75.3	41.7	35.7	20.0	48.3	43.6	42.9	23.8	33.8	29.7	23.3	19.3	**8,052.8**
DAY	2017	31.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,126.0**
H2O	2017	156.8	115.0	134.6	137.8	156.7	144.0	151.9	128.6	121.9	129.1	118.6	132.3	**7,408.6**
OIL	2017	102.7	87.7	99.0	94.9	87.4	81.8	82.6	76.5	72.9	77.5	75.8	64.0	**7,615.4**

Licence **10011** Well Name **Sinclair Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.08-15-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	31.0	11.0	28.6	31.0	29.6	30.2	30.0	30.5	**2,238.8**
H2O	2020	654.3	606.9	673.1	646.3	674.7	244.0	650.9	701.2	612.4	603.4	576.0	549.3	**75,884.2**
OIL	2020	21.1	25.0	24.1	22.1	25.8	9.1	13.1	8.2	13.0	15.0	14.1	14.5	**8,163.8**
DAY	2019	30.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**1,896.0**
H2O	2019	776.4	745.0	727.9	825.6	849.0	815.8	816.4	755.0	627.1	760.6	727.2	699.8	**68,691.7**
OIL	2019	39.9	37.4	25.3	21.7	28.1	27.3	25.7	23.2	20.3	31.7	38.1	28.2	**7,958.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,540.0**
H2O	2018	879.2	813.6	895.7	880.0	907.6	872.7	900.8	914.4	856.4	883.9	738.2	786.2	**59,565.9**
OIL	2018	51.2	43.9	47.7	46.7	48.7	48.4	50.0	49.7	48.3	48.1	39.6	42.2	**7,611.8**
DAY	2017	31.0	28.0	28.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,175.0**
H2O	2017	1019.5	908.9	956.4	1007.0	999.5	875.8	890.1	918.0	871.9	880.9	852.8	855.0	**49,237.2**
OIL	2017	77.5	63.2	56.9	54.1	51.8	47.5	45.9	46.5	45.2	46.3	44.3	48.6	**7,047.3**

Licence **10012** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-24-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	27.0	31.0	29.9	12.8	11.0	25.6	30.0	29.6	31.0	30.0	30.8	**2,187.8**
H2O	2020	2.6	2.3	2.6	2.6	1.1	1.0	2.4	6.3	6.3	6.8	6.5	6.5	**3,279.1**
OIL	2020	34.0	30.0	35.1	33.5	14.4	12.2	27.8	30.0	30.4	32.1	30.5	30.7	**5,694.6**
DAY	2019	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,868.1**
H2O	2019	2.5	2.4	2.7	2.5	2.8	2.9	3.0	3.0	2.3	2.7	2.6	2.6	**3,232.1**
OIL	2019	30.0	29.4	32.3	31.3	34.5	36.7	38.3	38.8	31.5	36.1	34.2	36.2	**5,353.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**1,507.1**
H2O	2018	3.1	2.9	3.2	3.1	3.1	2.8	2.9	2.9	2.2	2.6	2.5	2.6	**3,200.1**
OIL	2018	38.4	33.2	35.8	34.9	37.0	36.5	37.7	37.6	27.9	32.2	31.3	33.2	**4,944.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	28.0	29.0	26.0	30.0	28.0	25.0	27.0	**1,147.1**
H2O	2017	14.6	13.2	14.6	13.5	14.8	12.9	12.8	2.1	2.3	2.2	3.7	2.9	**3,166.2**
OIL	2017	80.2	83.5	85.8	84.0	83.7	67.3	62.5	23.6	26.7	23.0	22.9	34.0	**4,528.9**

Licence **10013** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **10013** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-01-011-27W1.00** Field Name **Virden** Pool Name **Lodgepole G** Field Code **5** Pool Code **59G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,836.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,836.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,836.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,836.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.9**

Licence **10014** Well Name **Trelm Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.10-17-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	0.0	0.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,192.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2020	162.0	140.0	135.0	0.0	0.0	0.5	28.0	0.2	30.0	0.0	0.1	0.1	**19,155.9**
OIL	2020	55.6	29.5	20.0	0.0	0.0	29.7	58.5	32.5	36.1	31.3	31.5	51.7	**4,598.2**
DAY	2019	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,887.0**
H2O	2019	184.0	162.0	189.0	162.0	162.0	181.0	265.0	165.0	162.0	348.5	163.0	162.0	**18,660.0**
OIL	2019	31.4	33.5	29.9	52.2	29.5	30.7	32.4	30.9	30.3	31.8	29.7	32.8	**4,221.8**
DAY	2018	29.0	24.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,525.0**
H2O	2018	184.0	223.0	138.0	162.0	123.0	108.0	290.0	270.0	216.0	186.0	184.0	162.0	**16,354.5**
OIL	2018	61.3	27.2	28.6	62.9	29.9	26.8	12.4	29.5	31.5	29.6	56.7	32.7	**3,826.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,167.0**
H2O	2017	228.0	202.0	188.0	80.0	218.0	243.0	189.0	189.0	194.4	197.6	189.0	191.0	**14,108.5**
OIL	2017	60.4	59.2	53.4	49.3	61.4	30.1	57.4	59.9	30.6	58.7	31.1	31.0	**3,397.6**

Licence **10016** Well Name **Surge North Hargrave COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-36-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole D Pool** Field Code **17** Pool Code **22D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**720.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**720.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138.7**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**720.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138.7**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**720.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.3**

UWI **100.04-36-012-27W1.02** Field Name **Manson** Pool Name **Bakken - Torquay J** Field Code **17** Pool Code **62J** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**205.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,102.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**205.7**

Manitoba Production
2017 To 2020

Licence **10016** Well Name **Surge North Hargrave COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-36-012-27W1.02** Field Name **Manson** Pool Name **Bakken - Torquay J** Field Code **17** Pool Code **62J** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,102.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**205.7**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,102.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	20.7	31.0	31.0	30.0	0.0	0.0	0.0	**205.7**
H2O	2017	0.0	0.0	0.0	0.0	0.0	153.7	178.2	167.8	151.0	0.0	0.0	0.0	**1,102.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	3.8	5.5	5.2	3.1	0.0	0.0	0.0	**40.3**

Licence **10017** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-03-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,205.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**132,458.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,592.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,205.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**132,458.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,592.6**
DAY	2018	31.0	28.0	29.0	29.0	27.0	29.0	31.0	27.0	0.0	0.0	0.0	0.0	**1,205.0**
H2O	2018	4825.0	4399.1	4268.1	3171.6	1324.5	1600.3	1675.7	1480.1	0.0	0.0	0.0	0.0	**132,458.4**
OIL	2018	90.6	72.9	69.2	47.4	13.5	16.4	16.0	18.4	0.0	0.0	0.0	0.0	**3,592.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	28.0	30.0	29.0	31.0	**974.0**
H2O	2017	4657.4	4284.9	4716.4	4574.1	4698.8	4116.6	4613.4	4823.6	4299.1	4414.8	4322.6	4783.9	**109,714.0**
OIL	2017	201.0	171.5	99.6	91.4	72.8	60.1	90.5	92.5	79.0	77.7	75.8	83.0	**3,248.2**

Licence **10018** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-12-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	23.0	31.0	29.8	30.5	29.8	29.9	30.5	29.0	31.0	30.0	30.6	**2,243.1**
H2O	2020	32.8	23.8	79.8	63.9	56.7	42.6	43.4	56.0	52.9	52.7	47.7	31.8	**6,953.5**
OIL	2020	31.8	25.2	27.0	30.1	33.3	35.9	36.1	28.2	23.3	22.8	21.0	15.7	**4,502.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,887.0**
H2O	2019	60.4	56.6	59.5	56.1	60.5	54.4	47.7	43.2	45.5	54.4	54.1	47.4	**6,369.4**
OIL	2019	33.8	27.5	29.9	28.3	30.5	28.1	28.3	26.1	27.3	21.6	22.0	24.0	**4,171.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,524.0**
H2O	2018	61.3	57.0	58.8	55.6	57.9	50.6	56.0	54.6	52.6	54.5	49.5	55.5	**5,729.6**
OIL	2018	44.0	38.2	40.4	38.8	40.7	35.4	40.0	42.4	39.9	39.7	39.1	40.8	**3,844.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,163.0**
H2O	2017	76.7	67.6	76.2	72.4	77.5	73.2	61.2	60.8	73.1	95.4	73.0	69.1	**5,065.7**
OIL	2017	48.5	41.8	47.3	44.0	45.7	44.7	44.6	45.3	32.9	21.6	39.4	42.4	**3,364.9**

Licence **10019** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.12-18-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	31.0	30.0	31.0	31.0	29.6	31.0	29.7	30.8	**2,048.0**
H2O	2020	3.2	3.8	3.1	2.9	4.2	4.7	4.6	6.3	6.7	6.5	6.0	3.7	**8,663.1**
OIL	2020	25.8	31.8	27.0	25.7	35.3	37.9	37.2	54.8	59.7	56.2	52.8	31.0	**7,881.1**
DAY	2019	31.0	28.0	31.0	30.0	29.0	29.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,683.0**
H2O	2019	12.0	10.1	8.5	6.2	5.9	6.0	5.4	1.5	1.5	2.2	2.7	3.0	**8,607.4**
OIL	2019	87.6	85.1	71.9	53.8	51.3	52.0	45.5	12.3	13.3	19.0	23.3	26.1	**7,405.9**
DAY	2018	31.0	24.0	31.0	30.0	13.0	5.0	8.0	31.0	30.0	27.0	28.0	31.0	**1,323.0**

Manitoba Production
2017 To 2020

Licence **10019** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.12-18-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2018	15.3	7.8	12.8	11.3	4.8	1.9	3.0	33.1	19.9	17.0	13.9	12.0	**8,542.4**
OIL	2018	103.3	63.1	88.3	77.9	33.1	12.8	21.2	281.1	176.9	154.2	111.5	81.3	**6,864.7**
DAY	2017	31.0	28.0	27.0	30.0	27.0	30.0	28.0	27.0	29.0	31.0	30.0	30.0	**1,034.0**
H2O	2017	7.2	10.7	7.2	5.0	4.1	0.9	3.4	12.1	15.2	17.1	13.1	19.1	**8,389.6**
OIL	2017	163.8	124.8	84.2	108.6	105.8	29.8	41.2	104.2	110.0	86.0	87.4	108.7	**5,660.0**

Licence **10020** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-09-002-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth O** Field Code **3** Pool Code **29O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,719.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87,745.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,357.8**
DAY	2019	31.0	21.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	30.0	17.0	0.0	**1,719.0**
H2O	2019	1348.6	1096.5	1697.9	1465.7	1348.1	1061.9	1708.4	1400.4	1130.3	1170.9	647.0	0.0	**87,745.2**
OIL	2019	12.1	8.8	12.6	11.4	10.8	8.8	16.3	12.4	10.3	9.8	5.5	0.0	**3,357.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	30.0	28.0	29.0	31.0	30.0	31.0	**1,411.0**
H2O	2018	1435.9	1311.5	1444.1	1425.1	1390.5	1242.1	1279.1	1189.8	1302.8	1303.5	1111.2	1114.9	**73,669.5**
OIL	2018	19.0	16.0	17.3	15.8	15.7	13.3	13.5	10.5	13.0	14.5	11.2	10.4	**3,239.0**
DAY	2017	29.0	28.0	31.0	30.0	31.0	30.0	4.0	16.0	30.0	31.0	30.0	31.0	**1,052.0**
H2O	2017	986.9	1029.6	1381.1	1306.3	1374.5	1315.3	176.2	683.9	1277.2	1357.2	1354.7	1434.7	**58,119.0**
OIL	2017	38.9	27.3	15.0	16.7	20.6	23.5	3.2	11.9	21.7	23.1	18.9	16.7	**3,068.8**

Licence **10021** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-09-002-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth O** Field Code **3** Pool Code **29O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	1.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,793.0**
H2O	2020	858.7	769.4	823.5	27.3	0.0	49.9	0.0	0.0	0.0	0.0	0.0	0.0	**70,025.7**
OIL	2020	4.9	4.3	4.4	0.2	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**6,655.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	25.0	0.0	0.0	12.0	**1,699.0**
H2O	2019	1009.1	1102.4	1233.2	960.5	889.8	762.5	854.2	857.6	640.7	0.0	0.0	313.5	**67,496.9**
OIL	2019	15.3	15.0	15.6	13.3	12.7	7.5	5.2	4.9	4.0	0.0	0.0	1.7	**6,641.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	26.0	29.0	28.0	28.0	31.0	30.0	31.0	**1,422.0**
H2O	2018	966.9	882.6	994.9	991.3	986.7	791.7	869.9	826.2	866.6	945.4	846.4	974.3	**58,873.4**
OIL	2018	18.4	15.5	16.1	14.6	15.9	13.0	14.4	11.5	13.7	15.7	12.3	14.2	**6,546.4**
DAY	2017	14.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,068.0**
H2O	2017	497.2	923.4	318.9	794.4	1343.8	1228.8	1177.0	1102.1	1072.5	1109.2	993.5	977.2	**47,930.5**
OIL	2017	20.7	34.4	6.0	17.1	29.1	24.7	24.3	23.0	22.6	24.2	19.2	16.5	**6,371.1**

Licence **10022** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-09-002-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth O** Field Code **3** Pool Code **29O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	1.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,871.0**
H2O	2020	103.7	97.7	104.8	3.5	0.0	6.4	0.0	0.0	0.0	0.0	0.0	0.0	**11,840.1**
OIL	2020	29.5	26.8	27.2	0.8	0.0	1.4	0.0	0.0	0.0	0.0	0.0	0.0	**5,642.1**
DAY	2019	31.0	28.0	31.0	30.0	28.0	25.0	30.0	31.0	27.0	31.0	30.0	31.0	**1,777.0**
H2O	2019	185.7	204.8	225.4	161.2	136.5	127.7	123.9	104.0	62.4	78.1	97.2	102.1	**11,524.0**
OIL	2019	46.1	36.1	37.5	31.5	27.7	26.1	38.8	40.2	27.9	32.3	29.2	26.5	**5,556.4**
DAY	2018	31.0	28.0	30.0	29.0	31.0	27.0	30.0	25.0	23.0	30.0	30.0	31.0	**1,424.0**
H2O	2018	94.0	89.0	100.3	96.7	100.2	81.4	89.2	75.0	70.8	240.6	238.4	205.0	**9,915.0**
OIL	2018	22.5	20.3	23.6	22.2	24.5	20.3	22.6	16.2	17.3	84.5	72.7	59.6	**5,156.5**
DAY	2017	29.0	28.0	30.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**1,079.0**

Manitoba Production
2017 To 2020

Licence **10022** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-09-002-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth O** Field Code **3** Pool Code **29O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	177.2	167.3	160.8	136.0	141.0	129.0	123.4	106.0	111.0	120.1	98.9	93.9	**8,434.4**
OIL	2017	31.2	26.8	27.0	24.6	26.3	23.1	26.9	26.0	27.6	31.3	23.4	19.7	**4,750.2**

Licence **10023** Well Name **Virden Roselea Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-05-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	30.0	25.7	28.0	30.3	30.0	31.0	30.0	30.7	**2,169.7**
H2O	2020	493.9	438.6	520.3	546.3	526.2	378.2	425.3	537.3	539.2	526.1	433.5	487.2	**38,025.7**
OIL	2020	46.9	43.8	50.2	49.2	47.1	36.0	32.9	45.8	48.2	45.5	34.9	37.8	**5,497.1**
DAY	2019	31.0	25.0	8.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,813.0**
H2O	2019	771.9	609.7	491.9	633.4	630.7	490.5	566.0	550.5	538.2	435.6	444.9	482.7	**32,173.6**
OIL	2019	62.7	41.0	11.3	48.3	44.1	33.9	40.4	36.6	34.5	33.7	39.5	41.8	**4,978.8**
DAY	2018	31.0	28.0	31.0	26.0	31.0	30.0	29.0	30.0	30.0	31.0	29.0	30.0	**1,474.0**
H2O	2018	575.7	334.0	355.6	303.2	352.5	531.9	403.8	461.3	485.3	661.6	588.8	711.4	**25,527.6**
OIL	2018	130.4	62.0	65.1	59.0	80.9	78.0	82.5	80.2	71.0	60.7	56.1	57.2	**4,511.0**
DAY	2017	16.0	28.0	31.0	26.0	31.0	29.0	31.0	31.0	29.0	30.0	30.0	31.0	**1,118.0**
H2O	2017	316.4	542.9	605.2	539.3	660.6	574.0	542.1	568.2	564.5	588.5	599.6	733.7	**19,762.5**
OIL	2017	38.5	98.4	104.9	91.5	71.0	59.6	52.4	89.7	160.8	151.1	153.3	144.9	**3,627.9**

Licence **10024** Well Name **Virden Roselea Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-05-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**437.0**
WIN	2020	3281.0	2900.0	3478.0	4245.0	3991.0	3201.0	1264.0	0.0	0.0	0.0	0.0	0.0	**211,078.3**
WIN	2019	3889.0	4251.0	2997.0	1921.0	2757.3	3152.0	3200.0	2555.0	2455.0	1997.0	1876.0	2501.0	**188,718.3**
WIN	2018	3908.5	3621.0	5091.4	4173.7	6010.2	7532.7	5472.2	7001.0	5102.0	4999.0	4892.0	3732.1	**155,167.0**
WIN	2017	4240.8	4520.3	5152.0	4034.5	3361.8	5196.6	5331.6	2569.6	2960.9	4035.9	4278.6	4506.5	**93,631.2**

Licence **10026** Well Name **Virden Roselea Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-05-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,521.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,099.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,267.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	18.0	0.0	0.0	**1,521.0**
H2O	2019	1466.3	1287.1	1878.3	1424.8	1427.8	1574.8	1620.4	1685.0	1631.0	918.7	0.0	0.0	**61,099.7**
OIL	2019	10.8	16.2	20.6	20.2	21.6	17.2	21.8	28.5	27.3	14.5	0.0	0.0	**2,267.0**
DAY	2018	31.0	28.0	31.0	10.0	0.0	0.0	4.0	30.0	2.0	0.0	0.0	13.0	**1,230.0**
H2O	2018	1882.7	1814.7	1932.4	358.6	0.0	0.0	96.4	785.4	51.8	0.0	0.0	534.4	**46,185.5**
OIL	2018	23.0	20.5	21.5	3.3	0.0	0.0	1.1	7.6	0.5	0.0	0.0	2.6	**2,068.3**
DAY	2017	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,081.0**
H2O	2017	1322.9	1309.9	1638.5	1570.7	1569.5	1488.1	1530.5	1727.3	1745.9	1783.4	1817.0	2223.1	**38,729.1**
OIL	2017	33.7	28.6	27.8	26.1	29.6	31.0	19.6	7.4	16.0	24.8	25.1	23.7	**1,988.2**

Licence **10027** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-36-001-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	25.0	29.0	31.0	30.0	0.0	29.0	31.0	11.5	30.0	31.0	30.0	31.0	**2,228.5**
H2O	2020	22.5	23.9	21.3	17.4	0.0	20.9	28.8	24.6	5.6	29.6	30.2	32.4	**5,470.0**
OIL	2020	23.4	28.0	26.1	29.6	0.0	34.1	19.2	19.4	28.4	28.4	21.8	12.6	**8,001.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,920.0**

Manitoba Production
2017 To 2020

Licence **10027** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-36-001-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	27.3	29.1	35.1	34.0	30.7	26.5	24.0	25.4	22.1	24.1	25.5	23.6	**5,212.8**
OIL	2019	55.4	43.7	41.1	36.7	37.5	36.7	33.1	31.0	30.6	36.1	28.8	31.4	**7,730.1**
DAY	2018	30.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	30.0	**1,555.0**
H2O	2018	115.2	85.2	87.0	92.5	73.2	64.5	77.3	75.3	58.1	47.6	51.7	52.2	**4,885.4**
OIL	2018	140.7	108.4	106.3	88.9	97.0	82.2	74.2	61.6	62.9	53.6	47.7	42.6	**7,288.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,197.0**
H2O	2017	40.4	31.0	31.3	29.6	22.8	21.9	20.7	21.0	18.2	20.5	199.8	133.0	**4,005.6**
OIL	2017	47.6	41.0	41.5	34.8	37.3	30.3	28.7	24.7	23.1	25.0	199.8	138.4	**6,321.9**

Licence **10028** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.02-12-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	17.0	22.0	31.0	30.0	30.8	26.3	28.0	31.0	30.0	31.0	30.0	30.7	**2,156.8**
H2O	2020	657.5	850.8	1213.1	1244.6	1158.0	764.2	674.0	848.2	844.8	871.6	879.3	1025.1	**82,635.8**
OIL	2020	13.0	16.7	24.4	22.7	21.7	15.8	13.8	17.9	16.8	18.1	16.9	25.8	**1,811.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	17.0	**1,819.0**
H2O	2019	1648.4	1291.2	1788.9	1367.5	1386.3	1333.8	1272.8	1272.1	1238.1	1189.5	1146.3	670.9	**71,604.6**
OIL	2019	13.5	11.9	13.1	12.2	13.4	12.8	17.1	22.1	20.5	20.9	22.5	11.4	**1,588.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	24.0	30.0	30.0	31.0	30.0	30.0	**1,468.0**
H2O	2018	900.9	868.3	924.7	909.6	818.6	960.5	592.8	821.5	846.5	1271.2	1117.4	1313.4	**55,998.8**
OIL	2018	14.8	13.2	13.8	14.5	17.0	16.3	14.0	16.5	14.9	11.3	11.1	12.3	**1,396.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	30.0	31.0	**1,112.0**
H2O	2017	1362.8	1226.2	1367.1	1379.7	1309.5	1045.4	827.4	821.9	777.3	853.4	869.5	1063.8	**44,653.4**
OIL	2017	24.1	21.8	23.2	22.9	24.7	12.2	7.4	10.9	16.0	15.9	16.1	15.2	**1,226.9**

Licence **10029** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.04-22-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	23.0	25.0	31.0	17.4	7.0	0.0	0.0	0.0	0.0	17.8	30.0	13.0	**1,988.2**
H2O	2020	43.7	46.5	17.6	9.9	4.0	0.0	0.0	0.0	0.0	10.6	8.9	3.8	**18,435.0**
OIL	2020	8.6	9.3	5.2	3.0	1.2	0.0	0.0	0.0	0.0	3.0	2.1	0.9	**8,832.3**
DAY	2019	17.0	28.0	31.0	30.0	31.0	28.0	28.0	30.0	29.0	31.0	30.0	31.0	**1,824.0**
H2O	2019	173.7	221.9	214.5	188.2	198.2	153.2	125.3	126.7	115.4	96.9	70.3	67.8	**18,290.0**
OIL	2019	40.7	34.5	33.2	32.8	13.0	11.6	13.8	14.7	13.4	13.6	11.8	11.5	**8,799.0**
DAY	2018	31.0	28.0	31.0	29.0	18.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,480.0**
H2O	2018	394.6	371.9	435.9	372.5	233.9	383.6	371.5	380.1	337.1	351.1	316.1	330.1	**16,537.9**
OIL	2018	148.1	133.5	124.3	111.0	70.5	121.5	119.9	110.9	92.3	94.0	80.8	78.6	**8,554.4**
DAY	2017	31.0	23.0	19.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,131.0**
H2O	2017	86.4	59.7	229.2	563.6	532.4	459.9	450.1	441.9	398.6	417.4	389.7	410.8	**12,259.5**
OIL	2017	21.5	15.7	135.8	344.5	270.5	233.7	230.8	189.4	155.8	164.2	160.4	162.5	**7,269.0**

Licence **10030** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.04-22-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,167.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69,668.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,235.2**
DAY	2019	16.0	28.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,167.0**
H2O	2019	934.8	1467.9	70.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69,668.7**
OIL	2019	20.3	19.2	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,235.2**
DAY	2018	30.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,121.0**

Manitoba Production
2017 To 2020

Licence **10030** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.04-22-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2018	1803.2	859.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67,195.5**
OIL	2018	32.7	16.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,194.9**
DAY	2017	31.0	28.0	25.0	30.0	30.0	20.0	31.0	30.0	30.0	31.0	22.0	10.0	**1,077.0**
H2O	2017	2036.6	1766.3	1514.1	1833.7	1846.0	1190.4	1821.1	1808.3	1778.7	1891.8	1262.1	591.0	**64,532.6**
OIL	2017	57.3	48.7	43.4	57.3	38.5	21.8	30.9	29.6	32.5	38.2	24.4	9.9	**2,146.1**

Licence **10031** Well Name **Ewart Unit No. 11 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-17-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	27.0	29.9	31.0	30.0	30.0	31.0	29.8	28.8	**2,170.5**
H2O	2020	14.2	20.6	27.0	28.1	23.9	12.4	11.0	8.9	7.7	7.5	5.8	18.6	**8,489.3**
OIL	2020	181.5	190.7	163.5	138.0	132.1	174.8	152.8	136.1	130.5	128.8	97.6	106.2	**19,573.0**
DAY	2019	23.0	28.0	31.0	28.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,812.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.4	**7.4**
H2O	2019	17.8	41.9	58.2	66.1	31.4	27.7	16.6	11.9	12.3	9.9	12.2	20.5	**8,303.6**
OIL	2019	86.1	140.9	248.1	324.4	303.5	227.6	219.5	205.0	180.3	174.5	178.8	197.1	**17,840.4**
DAY	2018	30.0	28.0	30.0	29.0	31.0	29.0	30.0	29.0	30.0	18.0	30.0	28.0	**1,459.0**
H2O	2018	55.1	23.1	25.5	23.6	53.0	37.4	27.7	47.7	36.0	14.3	22.2	10.8	**7,977.1**
OIL	2018	272.5	133.1	160.1	149.5	310.6	310.3	254.6	221.9	202.2	106.4	165.8	94.4	**15,354.6**
DAY	2017	31.0	28.0	30.0	28.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	30.0	**1,117.0**
H2O	2017	544.7	405.5	435.9	366.2	374.0	293.6	253.4	226.2	64.0	51.6	47.8	55.8	**7,600.7**
OIL	2017	388.5	291.5	312.2	257.8	270.3	235.2	217.7	204.7	259.2	302.2	304.3	301.9	**12,973.2**

Licence **10032** Well Name **Ewart Unit No. 11 Prov. HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.08-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	30.3	27.7	30.2	31.0	30.0	30.6	29.3	31.0	**1,905.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,374.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,455.6**
WIN	2020	626.0	570.0	938.0	1192.0	1166.0	1107.0	1184.0	1218.0	1172.0	1171.0	874.0	608.0	**12,327.0**
DAY	2019	30.0	28.0	30.0	30.0	30.0	30.0	31.0	23.0	0.0	0.0	0.0	0.0	**1,635.0**
H2O	2019	11.0	7.9	7.7	3.8	4.8	18.9	19.4	8.5	0.0	0.0	0.0	0.0	**3,374.3**
OIL	2019	76.2	125.8	122.5	64.2	51.8	103.8	128.1	92.6	0.0	0.0	0.0	0.0	**13,455.6**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56.0	135.0	310.0	**501.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	18.0	30.0	28.0	**1,403.0**
H2O	2018	32.8	27.4	46.1	93.2	28.0	34.1	21.5	20.6	29.5	14.4	26.2	23.3	**3,292.3**
OIL	2018	220.7	147.0	188.1	289.2	143.3	170.7	147.7	137.7	128.6	74.1	179.0	186.3	**12,690.6**
DAY	2017	31.0	28.0	28.0	30.0	31.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	**1,055.0**
H2O	2017	27.8	23.7	23.9	25.3	25.8	30.3	29.8	19.9	24.2	31.4	28.5	33.6	**2,895.2**
OIL	2017	221.7	195.1	195.5	203.3	213.1	196.4	172.5	124.0	148.6	214.2	202.5	268.9	**10,678.2**

Licence **10033** Well Name **Daly Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.05-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	23.9	31.0	31.0	30.0	31.0	30.0	31.0	**1,318.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,825.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,640.5**
WIN	2020	837.0	2435.4	10356.7	2938.6	2769.0	1914.8	1997.8	1812.7	1836.6	2039.3	1895.9	1937.1	**78,987.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,050.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,825.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,640.5**

Manitoba Production
2017 To 2020

Licence **10033** Well Name **Daly Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.05-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2019	2910.3	333.9	2572.7	3042.0	841.6	1599.3	2829.5	2102.5	2018.0	720.7	0.0	0.0	**46,217.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,050.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,825.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,640.5**
WIN	2018	0.0	0.0	0.0	0.0	2444.9	3879.1	3849.2	5413.0	3949.7	2770.6	1448.9	3491.1	**27,246.5**
DAY	2017	29.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	17.0	0.0	**1,050.0**
H2O	2017	358.8	174.6	132.5	367.6	399.5	374.0	490.8	299.0	205.8	225.0	120.8	0.0	**16,825.8**
OIL	2017	86.5	43.7	29.2	95.7	96.0	100.9	104.7	69.4	58.5	51.0	27.2	0.0	**8,640.5**

Licence **10034** Well Name **Daly Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	25.6	31.0	31.0	29.8	31.0	30.0	31.0	**2,160.4**
H2O	2020	130.7	211.5	340.9	199.3	279.4	219.5	223.1	177.4	252.2	312.2	414.1	414.5	**28,766.0**
OIL	2020	295.9	217.6	206.4	262.0	328.9	293.4	408.3	459.9	356.2	340.0	277.3	333.1	**21,250.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	29.0	31.0	29.0	31.0	**1,799.0**
H2O	2019	343.0	297.9	311.3	416.7	368.4	322.8	342.3	214.7	188.9	169.2	135.0	139.1	**25,591.2**
OIL	2019	35.2	35.7	20.1	36.7	29.4	52.5	124.5	291.2	284.3	331.7	333.1	342.2	**17,471.4**
DAY	2018	30.0	28.0	31.0	30.0	31.0	27.0	31.0	28.0	30.0	28.0	18.0	29.0	**1,440.0**
H2O	2018	199.6	220.6	346.7	267.3	222.8	181.4	177.0	136.5	326.4	387.3	190.4	244.9	**22,341.9**
OIL	2018	120.8	124.6	174.6	146.6	124.2	101.1	90.5	78.6	96.0	84.4	81.9	59.1	**15,554.8**
DAY	2017	31.0	27.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	27.0	25.0	**1,099.0**
H2O	2017	432.7	266.5	336.2	394.4	420.7	420.0	494.8	363.8	285.0	314.8	284.4	296.0	**19,441.0**
OIL	2017	262.0	168.3	188.6	241.2	238.2	249.7	248.4	182.2	168.5	160.5	109.8	110.4	**14,272.4**

Licence **10036** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-32-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,381.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,147.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**432.8**
DAY	2019	0.0	0.0	0.0	0.0	6.0	6.0	0.0	7.0	0.0	8.0	1.0	0.0	**1,381.0**
H2O	2019	0.0	0.0	0.0	0.0	2.2	2.2	0.0	4.0	0.0	3.0	0.0	0.0	**1,147.4**
OIL	2019	0.0	0.0	0.0	0.0	0.8	0.8	0.0	1.5	0.0	1.0	0.0	0.0	**432.8**
DAY	2018	30.0	28.0	31.0	30.0	3.0	0.0	18.0	0.0	12.0	8.0	4.0	4.0	**1,353.0**
H2O	2018	2.8	2.2	3.9	2.4	0.9	0.0	6.4	0.0	4.6	2.9	2.4	1.5	**1,136.0**
OIL	2018	0.9	0.8	1.5	0.9	0.1	0.0	2.4	0.0	1.6	1.1	0.9	0.5	**428.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,185.0**
H2O	2017	7.1	5.5	7.1	5.4	3.9	3.8	4.0	2.9	4.0	4.9	3.3	3.0	**1,106.0**
OIL	2017	2.7	2.0	2.6	2.0	1.4	1.2	1.5	1.0	1.5	1.8	1.0	1.2	**418.0**

Licence **10037** Well Name **Waskada Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	11.7	10.2	8.2	30.8	29.8	29.8	29.8	29.8	**2,052.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.4**
H2O	2020	93.9	74.9	65.1	74.1	36.2	42.2	30.7	134.1	138.1	81.6	60.8	141.6	**11,616.3**
OIL	2020	80.5	81.7	91.6	63.4	19.7	6.6	11.7	20.1	21.1	41.6	49.5	111.1	**11,504.2**
DAY	2019	31.0	28.0	30.0	27.0	30.0	30.0	30.0	31.0	26.0	31.0	30.0	31.0	**1,752.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.4**
H2O	2019	248.7	173.3	148.8	117.2	108.9	100.1	109.0	113.4	89.1	105.0	92.7	96.7	**10,643.0**

Manitoba Production
2017 To 2020

Licence **10037** Well Name **Waskada Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	156.4	154.0	160.3	145.7	169.8	155.5	144.3	130.1	99.6	108.6	95.2	87.1	**10,905.6**
DAY	2018	31.0	18.0	31.0	30.0	29.0	30.0	26.0	31.0	29.0	31.0	30.0	24.0	**1,397.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.4**
H2O	2018	123.1	68.0	138.7	107.9	95.2	97.1	75.9	74.1	67.3	66.8	63.7	277.4	**9,140.1**
OIL	2018	77.2	48.7	103.8	58.9	52.5	49.2	43.1	42.4	40.9	52.6	48.4	99.9	**9,299.0**
DAY	2017	31.0	24.0	17.0	4.0	31.0	18.0	31.0	21.0	18.0	31.0	17.0	31.0	**1,057.0**
GAS	2017	2.2	1.6	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.4**
H2O	2017	169.1	135.7	93.2	24.7	264.7	118.8	249.2	174.4	132.8	204.2	98.8	175.4	**7,884.9**
OIL	2017	65.6	47.3	32.9	9.0	39.9	15.8	20.5	14.7	12.0	50.4	24.2	40.5	**8,581.4**

Licence **10038** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.03-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	26.0	31.0	29.0	0.0	0.0	0.0	0.0	4.0	29.8	30.0	31.0	**1,820.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.2**
H2O	2020	10.9	10.3	6.3	10.8	0.0	0.0	0.0	0.0	0.3	2.4	1.3	1.3	**56,211.9**
OIL	2020	4.4	5.7	3.9	1.2	0.0	0.0	0.0	0.0	0.5	4.0	2.0	1.8	**3,144.3**
DAY	2019	29.0	28.0	30.0	25.0	29.0	27.0	28.0	29.0	20.0	16.0	28.0	31.0	**1,609.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.2**
H2O	2019	17.4	18.1	18.3	15.5	18.6	17.1	7.7	15.1	14.2	9.8	13.6	12.4	**56,168.3**
OIL	2019	28.7	29.2	27.2	20.7	24.2	20.7	29.9	30.0	17.8	10.6	14.8	7.5	**3,120.8**
DAY	2018	21.0	22.0	27.0	23.0	29.0	27.0	28.0	21.0	25.0	28.0	29.0	27.0	**1,289.0**
GAS	2018	0.0	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**40.4**
H2O	2018	11.6	12.2	13.6	12.7	18.7	18.1	17.4	8.9	17.2	26.0	25.2	16.7	**55,990.5**
OIL	2018	31.6	30.9	35.2	25.3	33.8	31.1	28.9	20.0	25.1	28.8	29.7	25.1	**2,859.5**
DAY	2017	31.0	28.0	27.0	0.0	22.0	10.0	27.0	26.0	24.0	24.0	25.0	31.0	**982.0**
GAS	2017	1.3	1.8	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.0**
H2O	2017	1341.3	1077.1	890.1	0.0	600.8	246.4	513.1	173.2	134.1	57.1	29.4	30.0	**55,792.2**
OIL	2017	41.9	53.1	39.5	0.0	28.6	11.7	19.7	40.6	36.6	47.0	51.5	44.2	**2,514.0**

Licence **10039** Well Name **Tundra et al Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	6.0	0.0	1.8	7.2	0.0	3.0	31.0	30.0	31.0	**1,930.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**73.4**
H2O	2020	3.9	2.4	1.3	0.4	0.0	0.1	0.5	0.0	0.2	2.1	2.6	2.9	**2,745.5**
OIL	2020	6.6	4.8	4.7	1.0	0.0	0.2	1.0	0.0	0.5	4.9	5.0	5.0	**3,879.3**
DAY	2019	18.0	18.0	8.0	26.0	31.0	30.0	31.0	31.0	30.0	18.0	17.0	31.0	**1,729.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**73.4**
H2O	2019	2.3	2.3	1.0	3.2	4.5	3.9	3.3	4.1	4.3	2.8	2.5	3.5	**2,729.1**
OIL	2019	4.9	5.0	2.0	5.9	8.4	7.7	7.1	7.2	7.0	4.1	3.7	6.3	**3,845.6**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	21.0	30.0	31.0	30.0	31.0	**1,440.0**
GAS	2018	1.3	1.2	1.1	1.1	1.1	1.1	1.2	1.2	1.2	1.2	1.2	1.2	**68.6**
H2O	2018	5.5	4.1	5.2	5.2	5.2	5.5	5.1	2.4	3.9	4.7	3.9	3.8	**2,691.4**
OIL	2018	19.5	19.1	27.8	17.8	17.3	11.2	11.8	9.8	12.0	10.3	8.8	8.7	**3,776.3**
DAY	2017	31.0	28.0	30.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,087.0**
GAS	2017	2.4	1.8	1.9	2.1	1.4	1.8	1.2	1.2	1.3	1.3	1.3	1.3	**54.5**
H2O	2017	25.5	22.5	20.7	15.3	10.7	16.1	11.9	13.4	15.0	29.1	5.3	6.4	**2,636.9**
OIL	2017	33.6	23.0	24.1	24.1	17.9	22.2	25.8	24.0	20.5	16.5	17.4	18.6	**3,602.2**

Licence **10040** Well Name **Tundra et al Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.10-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Manitoba Production
2017 To 2020

Licence **10040** Well Name **Tundra et al Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.10-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,332.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,191.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,954.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,332.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,191.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,954.3**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	27.0	21.0	30.0	24.0	12.0	0.0	**1,332.0**
GAS	2018	1.3	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	0.0	**61.0**
H2O	2018	39.7	10.3	11.4	12.0	12.4	12.0	10.1	9.2	12.0	9.1	3.9	0.0	**3,191.5**
OIL	2018	30.3	24.6	26.1	12.0	11.9	12.3	11.2	9.0	11.8	8.2	3.6	0.0	**2,954.3**
DAY	2017	31.0	28.0	26.0	24.0	31.0	28.0	28.0	25.0	0.0	8.0	11.0	31.0	**1,039.0**
GAS	2017	2.6	2.3	1.7	1.6	1.9	1.5	1.2	1.2	0.0	1.2	1.2	1.3	**48.5**
H2O	2017	31.9	22.8	25.1	25.9	31.0	27.2	109.7	113.4	0.0	1.4	9.4	92.5	**3,049.4**
OIL	2017	36.8	29.8	22.7	19.2	24.3	19.1	20.8	16.8	0.0	0.1	9.3	38.2	**2,793.3**

Licence **10041** Well Name **Tundra et al Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.10-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	10.0	29.0	30.0	30.0	0.0	0.0	1.5	3.0	3.0	31.0	30.0	31.0	**1,968.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81.5**
H2O	2020	2.0	5.2	3.6	5.7	0.0	0.0	0.3	0.6	0.6	5.9	8.0	9.2	**2,835.4**
OIL	2020	2.2	6.0	7.3	7.1	0.0	0.0	0.3	0.6	0.7	7.6	9.0	9.0	**4,042.5**
DAY	2019	31.0	27.0	31.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,770.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81.5**
H2O	2019	12.3	10.4	11.1	10.1	7.2	7.1	6.5	6.8	5.9	5.6	5.3	6.6	**2,794.3**
OIL	2019	13.3	11.3	13.1	10.9	9.0	9.2	9.2	8.6	6.8	6.9	6.9	8.2	**3,992.7**
DAY	2018	31.0	26.0	25.0	28.0	29.0	30.0	31.0	20.0	30.0	31.0	29.0	31.0	**1,409.0**
GAS	2018	1.3	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**76.7**
H2O	2018	30.2	16.7	14.1	27.8	17.8	17.3	12.1	9.8	18.3	17.2	14.7	19.1	**2,699.4**
OIL	2018	22.2	17.9	17.4	24.0	25.9	25.0	27.6	19.4	24.2	19.5	16.7	20.3	**3,879.3**
DAY	2017	31.0	28.0	25.0	24.0	31.0	30.0	31.0	31.0	29.0	12.0	2.0	30.0	**1,068.0**
GAS	2017	3.5	2.9	2.5	2.8	2.5	2.7	1.2	1.2	1.2	1.2	1.2	1.3	**63.0**
H2O	2017	31.2	27.3	31.0	29.4	29.4	16.6	23.2	18.3	18.0	15.5	2.3	49.5	**2,484.3**
OIL	2017	51.5	36.7	32.1	33.4	33.8	33.1	27.2	29.1	26.5	5.6	0.9	23.4	**3,619.2**

Licence **10042** Well Name **EverGro Two Creeks** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-19-012-26W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole F Pool** Field Code **17** Pool Code **22F** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**454.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,667.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**400.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	22.0	31.0	30.0	0.0	0.0	0.0	**454.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	266.0	306.0	212.0	0.0	0.0	0.0	**5,667.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**400.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	**371.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	48.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,883.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**400.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	0.0	0.0	0.0	0.0	**364.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	61.5	0.0	0.0	0.0	0.0	**4,835.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.0	0.0	0.0	**400.0**

Manitoba Production
2017 To 2020

Licence **10044** Well Name **Antler River Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-05-002-27W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3B M** Field Code **7** Pool Code **42M** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**901.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,382.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,767.3**
DAY	2019	29.0	28.0	31.0	29.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**901.0**
H2O	2019	547.9	524.6	552.8	501.4	296.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,382.4**
OIL	2019	1.1	16.2	5.5	10.2	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,767.3**
DAY	2018	0.0	0.0	0.0	0.0	6.0	16.0	0.0	0.0	0.0	0.0	0.0	14.0	**764.0**
H2O	2018	0.0	0.0	0.0	0.0	39.9	298.3	0.0	0.0	0.0	0.0	0.0	253.4	**14,959.7**
OIL	2018	0.0	0.0	0.0	0.0	2.1	15.7	0.0	0.0	0.0	0.0	0.0	10.6	**1,728.3**
DAY	2017	31.0	28.0	13.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**728.0**
H2O	2017	298.2	261.5	155.9	319.2	303.1	297.9	309.2	0.0	0.0	0.0	0.0	0.0	**14,368.1**
OIL	2017	25.9	13.8	9.9	16.8	19.3	12.4	16.3	0.0	0.0	0.0	0.0	0.0	**1,699.9**

Licence **10046** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-27-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	4.8	0.0	0.0	0.0	7.8	29.6	27.0	30.0	31.0	**1,865.2**
H2O	2020	30.6	25.6	24.2	4.6	0.0	0.0	0.0	17.0	49.0	24.7	21.9	18.4	**2,105.8**
OIL	2020	25.2	19.8	13.9	2.8	0.0	0.0	0.0	9.6	31.1	20.5	20.0	15.9	**5,398.7**
DAY	2019	28.0	28.0	31.0	30.0	29.0	30.0	31.0	24.0	0.0	15.0	30.0	31.0	**1,644.0**
H2O	2019	49.2	54.1	62.9	58.8	53.0	58.3	57.2	29.6	0.0	18.8	33.6	33.2	**1,889.8**
OIL	2019	69.0	71.6	79.0	79.9	77.5	82.8	84.6	42.6	0.0	25.5	43.7	28.0	**5,239.9**
DAY	2018	12.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,337.0**
H2O	2018	21.7	50.9	60.3	36.0	39.5	37.1	49.1	54.6	57.6	52.6	48.7	43.7	**1,381.1**
OIL	2018	22.9	52.5	63.5	52.5	52.9	51.6	70.8	79.0	85.7	85.2	72.7	75.4	**4,555.7**
DAY	2017	31.0	23.0	29.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	30.0	**993.0**
H2O	2017	37.3	31.5	56.9	57.5	28.2	25.4	25.7	26.2	22.2	30.6	38.3	56.6	**829.3**
OIL	2017	56.7	45.6	153.6	75.9	50.7	50.2	50.7	47.8	41.8	43.0	44.3	58.4	**3,791.0**

Licence **10047** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-27-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	9.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,140.0**
H2O	2020	50.4	38.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,929.5**
OIL	2020	6.1	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,769.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	3.0	20.0	25.0	26.0	0.0	0.0	**1,121.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	4.0	81.5	28.5	23.9	0.0	0.0	**17,840.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	0.0	0.0	**6,762.9**
DAY	2018	26.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,047.0**
H2O	2018	732.0	158.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,702.9**
OIL	2018	50.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,761.8**
DAY	2017	31.0	28.0	31.0	29.0	25.0	30.0	31.0	19.0	26.0	24.0	15.0	31.0	**1,017.0**
H2O	2017	415.8	465.3	527.1	541.9	493.3	551.4	555.3	358.5	588.9	574.0	361.4	793.6	**16,812.9**
OIL	2017	125.2	116.1	111.1	109.4	95.7	117.7	115.9	67.1	94.7	91.8	56.3	111.9	**6,711.6**

Licence **10048** Well Name **Tundra North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.03-23-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.2	0.0	0.0	5.6	31.0	24.1	0.0	**2,056.9**
H2O	2020	981.4	1574.1	1963.1	1877.4	1949.7	696.6	0.0	0.0	347.3	1941.8	1524.7	0.0	**45,227.6**
OIL	2020	14.9	11.4	14.5	11.5	10.4	2.2	0.0	0.0	1.1	4.7	1.6	0.0	**16,957.5**

Manitoba Production
2017 To 2020

Licence **10048** Well Name **Tundra North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.03-23-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,833.0**
H2O	2019	1133.6	941.7	908.9	832.3	771.2	1259.9	1495.6	1470.1	1689.7	1160.2	941.8	1030.9	**32,371.5**
OIL	2019	32.7	25.9	18.2	15.9	18.0	24.7	26.5	29.6	33.9	20.1	16.2	17.0	**16,885.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,470.0**
H2O	2018	462.6	427.4	550.2	536.4	571.7	594.6	622.8	685.5	861.6	1050.4	1044.2	1200.9	**18,735.6**
OIL	2018	89.7	55.3	66.7	51.8	53.0	48.9	51.8	52.3	37.4	37.0	28.2	30.4	**16,606.5**
DAY	2017	28.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,106.0**
H2O	2017	174.7	176.6	237.1	247.3	233.0	210.0	220.6	271.9	285.2	278.0	275.3	344.4	**10,127.3**
OIL	2017	265.3	274.3	283.6	233.4	169.3	140.4	96.9	95.4	103.3	90.5	76.9	85.1	**16,004.0**

Licence **10049** Well Name **Tundra North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.05-23-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	30.7	29.3	30.2	30.7	29.8	30.8	29.8	30.7	**2,206.9**
H2O	2020	9482.4	8882.6	9744.7	9447.2	9797.1	9198.5	9628.6	9700.6	9222.6	9549.9	9302.2	9602.3	**461,892.8**
OIL	2020	117.6	112.6	115.8	91.4	143.4	113.0	132.9	159.4	172.1	213.2	215.1	140.9	**28,904.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,844.0**
H2O	2019	9512.3	8420.3	9348.6	9165.7	9752.0	8317.7	9600.6	9406.2	9133.4	9514.2	9295.4	9641.3	**348,334.1**
OIL	2019	186.6	134.5	153.7	149.9	125.0	124.7	150.4	132.0	108.1	103.9	95.8	115.0	**27,177.5**
DAY	2018	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,482.0**
H2O	2018	8771.4	8015.4	8719.9	8719.8	9085.5	9012.9	9558.7	8687.1	8558.5	9451.0	9102.9	9448.5	**237,226.4**
OIL	2018	225.4	203.9	269.3	252.6	243.9	186.6	189.6	203.6	127.4	146.0	167.0	192.0	**25,597.9**
DAY	2017	31.0	28.0	30.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**1,120.0**
H2O	2017	7711.9	6851.7	7258.8	7381.7	7940.0	7853.7	6251.4	8053.6	7708.5	8252.7	8100.1	8700.0	**130,094.8**
OIL	2017	524.1	353.4	255.9	191.5	233.8	309.2	218.6	215.0	174.9	252.0	340.5	151.9	**23,190.6**

Licence **10050** Well Name **Tundra et al Birdtail Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-04-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	28.9	0.2	1.8	18.0	0.0	28.4	31.0	29.3	31.0	**2,147.6**
H2O	2020	173.2	179.4	191.2	177.5	3.9	23.3	134.5	0.0	176.5	245.3	238.2	255.1	**12,059.5**
OIL	2020	68.0	65.3	68.3	65.7	0.3	4.8	52.9	0.0	67.8	96.9	93.4	96.1	**7,719.1**
DAY	2019	29.0	27.0	31.0	30.0	31.0	30.0	30.0	30.0	29.0	31.0	30.0	31.0	**1,888.0**
H2O	2019	162.7	156.8	178.2	165.4	185.3	163.8	161.8	171.5	172.9	162.5	154.0	158.9	**10,261.4**
OIL	2019	78.8	74.3	87.0	83.5	82.6	72.6	72.8	73.5	61.8	48.5	44.1	46.1	**7,039.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	29.0	30.0	31.0	**1,529.0**
H2O	2018	171.0	156.5	176.4	168.9	169.6	148.9	172.1	184.2	175.3	171.7	174.5	169.1	**8,267.6**
OIL	2018	96.1	83.6	95.9	94.8	107.0	93.5	101.4	94.5	88.7	89.2	84.9	87.6	**6,214.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,170.0**
H2O	2017	162.1	148.2	163.7	160.2	169.6	164.9	172.6	175.7	180.1	188.2	177.8	179.7	**6,229.4**
OIL	2017	105.1	92.8	103.6	96.9	98.8	96.2	98.3	96.6	90.4	97.7	94.7	97.0	**5,096.8**

Licence **10052** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-02-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**904.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105,773.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,417.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**904.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105,773.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,417.6**

Manitoba Production
2017 To 2020

Licence **10052** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-02-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	31.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**904.0**
H2O	2018	5007.4	3275.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105,773.9**
OIL	2018	10.1	5.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,417.6**
DAY	2017	31.0	28.0	28.0	26.0	31.0	26.0	0.0	2.0	5.0	0.0	0.0	19.0	**855.0**
H2O	2017	5171.9	4944.5	4984.1	4758.8	5642.7	4670.7	0.0	285.6	965.6	0.0	0.0	3304.2	**97,490.8**
OIL	2017	45.5	42.3	40.8	37.5	44.6	39.5	0.0	2.6	1.7	0.0	0.0	6.1	**1,401.7**

Licence **10053** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-12-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.5	31.0	30.0	31.0	31.0	29.8	28.3	16.7	30.0	**2,075.3**
H2O	2020	1106.4	1062.5	1083.5	972.7	1047.1	970.4	1026.5	1157.7	1146.3	1040.6	553.1	993.8	**97,861.6**
OIL	2020	23.7	29.8	36.6	26.6	21.0	21.6	21.8	17.0	22.3	17.5	9.0	17.2	**4,673.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,727.0**
H2O	2019	1624.8	1404.7	1475.0	1347.4	1235.1	1170.9	1188.0	1334.0	1723.8	1290.8	1239.6	950.0	**85,701.0**
OIL	2019	37.3	35.4	39.6	35.7	35.1	24.6	32.7	25.2	27.5	30.4	32.6	24.5	**4,409.2**
DAY	2018	30.0	23.0	31.0	29.0	31.0	29.0	31.0	16.0	0.0	0.0	9.0	31.0	**1,365.0**
H2O	2018	1439.1	1302.0	1666.9	1701.0	1741.3	1765.0	1915.6	1056.8	0.0	0.0	520.8	1657.5	**69,716.9**
OIL	2018	44.2	23.6	30.4	32.1	33.4	35.2	34.6	18.7	0.0	0.0	9.7	35.5	**4,028.6**
DAY	2017	31.0	27.0	31.0	27.0	31.0	28.0	25.0	31.0	29.0	31.0	29.0	31.0	**1,105.0**
H2O	2017	1559.7	1461.2	1672.7	1612.4	2256.5	2024.5	1787.6	1685.3	1537.9	1628.0	1524.3	1603.1	**54,950.9**
OIL	2017	56.7	51.6	56.6	49.7	45.4	43.6	36.9	48.5	41.9	43.3	40.7	44.8	**3,731.2**

Licence **10054** Well Name **Corex Virden Prov. SWD COM** Dev **V** Mineral Rights **CROWN**

UWI **102.07-06-011-25W1.00** Field Name **Virden** Pool Name **Birdbear** Field Code **5** Pool Code **71** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**275.0**
WIN	2020	7642.0	7225.0	8739.0	9956.0	8676.0	6549.0	4292.0	6451.0	13022.0	8590.0	7537.0	7402.0	**659,020.1**
WIN	2019	11001.0	11541.0	10221.0	10654.0	10587.6	12546.0	11654.0	11987.0	10566.0	10095.0	9005.0	9321.0	**562,939.1**
WIN	2018	15508.0	12625.1	13215.9	16247.1	15375.5	13886.9	8046.7	9211.0	9000.0	9906.0	10001.0	10987.0	**433,760.5**
WIN	2017	6829.7	6210.1	7478.3	5776.3	19305.1	0.0	0.0	10158.0	14052.5	10276.6	11842.8	14557.5	**289,750.3**

UWI **102.07-06-011-25W1.02** Field Name **Virden** Pool Name **Duperow** Field Code **5** Pool Code **72** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10055** Well Name **Birdtail Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-05-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.3	0.2	1.8	31.0	31.0	30.0	31.0	29.3	31.0	**2,174.6**
H2O	2020	361.3	321.8	336.3	308.7	6.4	39.9	421.3	443.9	405.0	396.5	339.2	359.3	**20,053.9**
OIL	2020	10.4	5.3	5.6	4.7	0.0	0.3	6.8	6.9	6.9	6.2	4.3	4.6	**2,356.7**
DAY	2019	31.0	28.0	28.0	30.0	28.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,869.0**
H2O	2019	184.1	91.5	178.3	185.7	241.1	392.5	361.4	378.4	390.3	393.2	372.5	375.8	**16,314.3**
OIL	2019	1.7	15.5	21.4	23.0	22.0	17.5	19.2	44.4	45.3	45.1	41.1	16.6	**2,294.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,512.0**
H2O	2018	257.0	241.5	273.0	247.9	264.6	285.8	298.4	298.9	294.3	308.1	267.8	180.9	**12,769.5**
OIL	2018	19.0	9.4	10.8	22.2	28.0	32.4	37.7	36.9	30.9	33.1	24.1	1.8	**1,981.9**

Manitoba Production
2017 To 2020

Licence **10055** Well Name **Birdtail Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-05-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,151.0**
H2O	2017	246.8	222.5	245.9	233.5	243.3	236.5	247.5	252.0	270.1	282.8	267.2	270.0	**9,551.3**
OIL	2017	42.8	38.8	43.3	41.4	43.1	41.9	42.8	42.1	24.0	19.5	18.9	19.5	**1,695.6**

Licence **10056** Well Name **Surge et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-26-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	7.0	0.0	0.0	24.9	30.7	29.6	31.0	30.0	31.0	**2,058.2**
H2O	2020	5.5	3.2	1.0	0.2	0.0	0.0	8.6	6.0	6.1	6.7	5.4	6.1	**1,138.5**
OIL	2020	68.9	73.4	72.2	17.4	0.0	0.0	131.9	93.6	84.9	88.6	76.1	64.2	**10,841.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	30.0	30.0	31.0	**1,783.0**
H2O	2019	8.3	4.0	4.4	4.1	5.6	5.8	5.8	6.1	4.9	6.0	6.3	7.2	**1,089.7**
OIL	2019	81.9	42.6	44.6	45.1	53.4	53.5	55.4	57.2	46.4	53.1	54.8	65.4	**10,070.5**
DAY	2018	12.0	22.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,424.0**
H2O	2018	4.1	4.2	12.7	13.2	14.8	14.3	14.7	13.6	11.8	6.7	10.6	8.6	**1,021.2**
OIL	2018	29.4	40.2	108.1	116.1	119.9	118.6	119.8	96.5	87.5	76.0	76.0	80.1	**9,417.1**
DAY	2017	31.0	28.0	30.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,085.0**
H2O	2017	16.1	12.2	15.6	16.1	17.6	14.7	17.2	17.2	15.1	16.1	20.4	22.1	**891.9**
OIL	2017	183.2	149.3	148.8	130.3	136.7	143.1	160.8	148.9	136.0	134.1	121.4	119.1	**8,348.9**

Licence **10057** Well Name **Waskada Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	30.0	0.8	26.8	28.8	31.0	30.0	30.6	30.0	31.0	**2,017.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.6**
H2O	2020	20.6	23.9	18.2	18.8	0.6	12.2	12.4	12.1	10.4	9.7	8.0	10.6	**4,464.5**
OIL	2020	30.8	29.1	29.5	25.9	0.7	27.8	26.8	27.4	25.3	26.8	25.9	23.3	**11,423.3**
DAY	2019	26.0	28.0	29.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,688.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.6**
H2O	2019	17.8	12.9	22.2	42.2	25.2	22.9	23.2	22.9	20.7	22.7	23.7	18.2	**4,307.0**
OIL	2019	15.2	11.0	28.8	54.3	33.9	39.1	44.4	41.3	38.0	26.8	23.9	24.5	**11,124.0**
DAY	2018	27.0	17.0	21.0	13.0	28.0	29.0	29.0	30.0	29.0	31.0	29.0	31.0	**1,332.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.6**
H2O	2018	29.0	22.9	60.0	39.7	90.1	90.0	75.4	10.4	12.8	11.9	49.4	59.5	**4,032.4**
OIL	2018	37.1	74.2	60.5	19.1	47.7	50.6	66.6	178.6	227.2	115.1	56.1	49.6	**10,742.8**
DAY	2017	16.0	28.0	20.0	21.0	31.0	7.0	19.0	27.0	29.0	24.0	10.0	25.0	**1,018.0**
GAS	2017	1.6	3.1	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.6**
H2O	2017	28.6	53.4	38.1	40.7	43.4	8.6	26.7	42.0	27.7	10.5	3.6	22.4	**3,481.3**
OIL	2017	50.4	88.1	61.6	82.1	113.2	16.6	53.9	102.5	75.3	29.2	10.5	22.1	**9,760.4**

Licence **10060** Well Name **Tundra East Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-05-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**673.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,129.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**766.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**673.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,129.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**766.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**673.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,129.1**

Manitoba Production
2017 To 2020

Licence **10060** Well Name **Tundra East Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-05-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**766.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**673.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,129.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**766.8**

Licence **10061** Well Name **Tundra Gambler** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-26-018-29W1.00** Field Name **Other Areas** Pool Name **Bakken-Torquay NN** Field Code **99** Pool Code **62NN** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	8.2	0.0	0.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,062.2**
H2O	2020	49.8	44.9	49.1	13.4	0.0	0.0	127.2	87.2	73.6	63.9	58.0	57.6	**3,512.5**
OIL	2020	122.2	110.1	120.4	32.6	0.0	0.0	184.3	162.8	149.4	134.1	123.1	122.4	**12,687.6**
DAY	2019	21.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,782.0**
H2O	2019	32.9	64.6	54.5	53.2	51.3	46.6	44.8	48.0	46.4	45.2	49.1	48.3	**2,887.8**
OIL	2019	116.1	160.9	163.5	159.8	154.2	139.9	131.7	144.1	130.5	131.8	120.9	124.2	**11,426.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,429.0**
H2O	2018	39.7	34.8	43.1	41.4	42.2	41.8	43.1	42.9	43.0	42.1	44.0	38.9	**2,302.9**
OIL	2018	149.4	143.6	155.4	146.6	149.8	148.2	152.9	152.1	152.5	148.9	156.0	138.1	**9,748.6**
DAY	2017	31.0	26.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,065.0**
H2O	2017	53.1	48.2	55.3	52.7	52.2	50.0	50.9	50.3	48.5	46.8	40.5	40.2	**1,805.9**
OIL	2017	213.4	181.3	208.7	198.3	196.8	188.5	191.6	189.3	182.9	176.2	152.5	151.3	**7,955.1**

Licence **10062** Well Name **Tundra Daly Sinclair WSW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-24-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Devonian Undifferentiated** Field Code **1** Pool Code **78** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,008,854.0**
WIN	2019	15195.0	12590.0	6644.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,008,854.0**
WIN	2018	14432.0	12987.0	14320.0	13641.0	14003.0	13123.0	14048.0	13896.0	13280.0	13680.0	13273.0	13894.0	**974,425.0**
WIN	2017	27178.0	31497.0	32669.0	31068.0	21417.0	18908.0	18316.0	15318.0	14215.0	14833.0	13641.0	14275.0	**809,848.0**

Licence **10064** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-04-003-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth S** Field Code **7** Pool Code **29S** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,864.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.4**
H2O	2020	11.4	11.7	4.7	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,387.8**
OIL	2020	0.0	2.4	13.7	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,387.6**
DAY	2019	31.0	28.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,769.0**
GAS	2019	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.4**
H2O	2019	17.2	10.9	15.1	30.9	22.5	15.8	13.5	12.5	1.2	11.6	17.2	18.4	**4,358.6**
OIL	2019	5.7	3.6	8.4	6.1	7.5	5.3	7.2	6.7	6.5	5.5	5.2	4.7	**1,370.9**
DAY	2018	30.0	28.0	30.0	28.0	31.0	27.0	26.0	22.0	29.0	31.0	30.0	31.0	**1,411.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	**34.1**
H2O	2018	27.0	22.5	25.7	19.3	20.6	16.2	15.8	15.2	20.0	16.5	17.2	20.3	**4,171.8**
OIL	2018	2.0	7.5	3.6	6.4	6.6	5.3	5.2	5.2	6.7	5.5	5.8	6.8	**1,298.5**
DAY	2017	27.0	28.0	29.0	30.0	29.0	27.0	31.0	31.0	26.0	31.0	27.0	31.0	**1,068.0**
GAS	2017	0.3	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.9**
H2O	2017	38.9	32.9	33.3	32.0	34.4	29.9	28.7	30.5	23.8	28.8	31.2	24.4	**3,935.5**
OIL	2017	8.5	7.1	7.2	7.0	7.5	6.5	6.2	6.6	5.1	6.2	6.8	5.0	**1,231.9**

Licence **10065** Well Name **Tundra St. Lazare Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-14-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay D** Field Code **15** Pool Code **62D** Unit **0**

Manitoba Production
2017 To 2020

Licence **10065** Well Name **Tundra St. Lazare Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-14-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay D** Field Code **15** Pool Code **62D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,791.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**113.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,791.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**113.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,791.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**113.0**

Licence **10066** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-05-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	30.8	30.8	29.8	30.8	29.8	31.0	**2,112.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.0**
H2O	2020	698.6	660.1	666.6	537.9	716.3	687.9	684.7	676.5	642.0	665.9	609.6	618.6	**42,524.2**
OIL	2020	11.7	11.3	13.7	8.9	15.7	12.3	13.9	6.6	8.2	8.7	8.1	6.7	**1,398.3**
DAY	2019	31.0	28.0	31.0	29.0	30.0	30.0	31.0	31.0	29.0	31.0	29.0	30.0	**1,747.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.0**
H2O	2019	631.3	555.3	587.8	563.3	594.7	639.0	770.8	727.3	687.5	697.7	707.3	720.6	**34,659.5**
OIL	2019	13.9	13.1	10.2	10.1	10.4	7.8	14.0	13.9	10.9	13.6	9.9	10.4	**1,272.5**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**1,387.0**
GAS	2018	0.1	0.3	0.8	0.5	0.3	0.5	0.3	0.0	0.0	0.0	0.0	0.0	**3.0**
H2O	2018	802.2	653.5	680.2	618.4	688.8	623.4	621.9	609.5	435.8	647.0	571.4	613.2	**26,776.9**
OIL	2018	9.2	7.2	10.2	11.1	11.9	9.1	9.3	11.0	4.5	15.2	12.3	12.7	**1,134.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	22.0	0.0	0.0	19.0	30.0	31.0	**1,024.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	**0.2**
H2O	2017	532.1	473.7	532.4	535.3	564.7	563.9	396.4	0.0	0.0	481.5	859.6	879.9	**19,211.6**
OIL	2017	11.4	11.8	11.4	14.3	10.2	9.0	3.7	0.0	0.0	3.7	7.0	13.7	**1,010.6**

Licence **10067** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.16-26-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,473.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102,439.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,381.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	10.0	30.0	31.0	21.0	0.0	0.0	0.0	**1,473.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	661.8	1938.2	1816.8	1241.2	0.0	0.0	0.0	**102,439.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	8.7	25.6	54.1	37.8	0.0	0.0	0.0	**2,381.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	25.0	18.0	28.0	0.0	**1,381.0**
H2O	2018	2176.9	2038.6	2227.7	2190.4	2257.6	2178.6	2045.7	1838.6	1604.4	1343.8	1974.8	0.0	**96,781.0**
OIL	2018	55.5	37.2	33.7	25.3	37.3	39.2	49.6	46.7	23.7	17.7	40.2	0.0	**2,254.9**
DAY	2017	31.0	28.0	29.0	30.0	31.0	30.0	29.0	30.0	29.0	31.0	30.0	31.0	**1,069.0**
H2O	2017	2410.1	2237.2	2298.9	2233.5	2482.7	2358.8	2310.2	2448.7	2335.0	2208.1	2050.2	2158.0	**74,903.9**
OIL	2017	61.7	55.2	45.8	33.1	47.1	44.7	39.1	40.8	39.8	50.1	50.8	53.6	**1,848.8**

Licence **10068** Well Name **Cromer Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	22.0	28.0	31.0	30.0	31.0	11.0	0.0	0.0	0.0	21.8	29.9	31.0	**2,035.7**
H2O	2020	50.0	67.6	88.1	86.4	69.5	24.5	0.0	0.0	0.0	60.1	118.4	86.5	**26,759.7**

Manitoba Production
2017 To 2020

Licence **10068** Well Name **Cromer Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	5.9	8.1	10.9	10.6	11.8	4.1	0.0	0.0	0.0	8.2	11.6	15.3	**2,372.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	29.0	31.0	30.0	26.0	**1,800.0**
H2O	2019	53.6	48.8	73.2	93.7	93.1	80.5	81.1	84.8	76.5	78.8	77.1	62.3	**26,108.6**
OIL	2019	6.1	5.7	8.9	12.9	13.1	10.1	10.3	11.4	10.3	8.7	8.3	7.1	**2,285.7**
DAY	2018	31.0	26.0	17.0	8.0	31.0	29.0	27.0	31.0	30.0	31.0	30.0	31.0	**1,445.0**
H2O	2018	188.8	163.9	103.8	47.7	193.2	162.5	152.2	139.9	127.6	130.5	126.2	86.7	**25,205.1**
OIL	2018	10.3	8.8	5.4	2.5	10.4	9.9	9.4	12.9	13.3	10.7	9.5	7.7	**2,172.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,123.0**
H2O	2017	310.5	265.5	299.1	272.0	268.0	250.3	253.7	235.7	233.4	174.1	166.9	181.1	**23,582.1**
OIL	2017	17.7	14.4	16.2	15.0	14.9	13.3	14.0	13.8	13.8	10.8	10.8	10.7	**2,062.0**

Licence **10069** Well Name **Cromer Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,857.0**
H2O	2020	99.4	92.9	70.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,750.7**
OIL	2020	5.2	4.9	5.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,645.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	29.0	31.0	30.0	31.0	**1,773.0**
H2O	2019	111.2	101.4	119.8	113.5	115.4	108.6	97.1	100.7	103.3	109.5	109.0	97.5	**20,488.4**
OIL	2019	12.7	11.6	13.1	14.2	14.7	13.6	14.5	14.3	5.6	5.9	5.8	5.2	**3,630.5**
DAY	2018	31.0	23.0	25.0	7.0	16.0	30.0	28.0	31.0	30.0	24.0	24.0	31.0	**1,413.0**
H2O	2018	235.3	135.8	136.3	35.6	86.0	157.9	129.3	142.8	133.5	99.8	111.4	123.6	**19,201.4**
OIL	2018	32.5	18.1	17.6	4.6	11.0	21.2	19.5	20.4	19.7	15.4	12.5	13.1	**3,499.3**
DAY	2017	23.0	25.0	31.0	27.0	31.0	28.0	31.0	28.0	29.0	30.0	30.0	31.0	**1,113.0**
H2O	2017	158.2	443.0	492.0	376.2	387.9	339.0	413.4	342.6	256.6	237.1	224.1	236.9	**17,674.1**
OIL	2017	22.0	15.9	66.3	46.4	49.0	44.3	48.5	41.8	39.4	33.6	32.3	32.8	**3,293.7**

Licence **10070** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-01-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.4	30.5	28.4	30.8	30.8	29.8	30.8	30.0	30.8	**2,158.3**
H2O	2020	5.0	5.2	6.5	5.4	4.6	4.3	4.0	3.1	3.8	3.9	3.7	3.2	**1,065.6**
OIL	2020	89.6	78.8	82.0	77.3	75.3	69.7	73.3	70.1	67.6	67.0	65.0	59.4	**9,696.2**
DAY	2019	27.0	28.0	31.0	29.0	31.0	29.0	31.0	29.0	29.0	30.0	30.0	31.0	**1,796.0**
H2O	2019	6.6	9.0	8.1	7.1	6.8	6.0	7.9	10.4	8.3	5.1	5.1	5.4	**1,012.9**
OIL	2019	109.0	151.8	144.8	130.2	119.1	103.6	99.9	88.7	77.2	89.8	92.3	90.4	**8,821.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	29.0	28.0	30.0	31.0	25.0	26.0	**1,441.0**
H2O	2018	4.6	4.0	4.1	4.2	6.0	7.4	6.1	5.4	5.0	4.9	4.0	3.9	**927.1**
OIL	2018	84.4	69.7	77.2	74.8	85.5	89.6	78.7	80.2	87.1	82.3	64.5	70.9	**7,524.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	29.0	28.0	29.0	29.0	31.0	30.0	30.0	**1,091.0**
H2O	2017	10.5	8.5	8.0	7.0	8.7	8.5	7.9	8.0	7.6	5.6	4.2	5.2	**867.5**
OIL	2017	119.8	102.0	93.6	89.0	96.6	92.8	87.7	93.4	96.6	85.3	76.5	89.3	**6,579.4**

Licence **10071** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-01-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	12.4	0.0	19.0	30.8	27.9	28.2	17.8	27.8	30.8	**2,079.7**
H2O	2020	58.1	42.3	27.1	6.9	0.0	8.9	16.4	12.5	10.0	5.4	12.8	15.9	**1,483.9**
OIL	2020	129.8	180.2	203.0	77.4	0.0	149.8	279.0	221.1	182.8	97.6	229.6	289.5	**10,907.4**
DAY	2019	16.0	24.0	31.0	28.0	30.0	26.0	29.0	30.0	30.0	31.0	26.0	28.0	**1,795.0**
H2O	2019	1.8	2.7	3.7	3.6	4.0	4.2	4.8	3.7	3.5	3.7	3.2	43.0	**1,267.6**

Manitoba Production
2017 To 2020

Licence **10071** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-01-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	31.2	48.9	68.5	65.8	74.9	75.1	88.3	67.7	61.3	65.6	56.1	43.7	**8,867.6**
DAY	2018	29.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,466.0**
H2O	2018	3.6	3.5	4.1	4.0	3.8	4.2	3.9	3.7	3.5	3.6	3.4	3.4	**1,185.7**
OIL	2018	62.6	60.0	73.0	74.5	70.0	74.5	70.1	65.4	61.0	61.5	59.9	66.6	**8,120.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,105.0**
H2O	2017	9.3	5.1	1.9	5.4	5.4	6.5	6.6	5.7	7.2	6.8	6.6	4.9	**1,141.0**
OIL	2017	158.0	109.3	31.8	67.1	68.2	72.5	71.9	67.6	67.8	75.7	74.3	66.5	**7,321.4**

Licence **10072** Well Name **Ebor Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-05-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	31.0	30.0	31.0	31.0	29.6	31.0	30.0	30.8	**2,115.3**
H2O	2020	806.0	695.4	784.5	815.6	888.1	863.1	859.0	842.1	822.3	891.5	853.5	863.5	**59,999.9**
OIL	2020	343.4	352.8	289.8	247.2	216.7	208.4	210.0	215.6	221.3	221.9	199.7	200.9	**30,321.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**1,750.0**
H2O	2019	806.3	758.2	812.4	804.7	844.7	805.9	826.7	833.1	664.3	860.2	831.8	830.4	**50,015.3**
OIL	2019	349.8	347.4	385.0	394.7	396.0	367.7	363.2	369.0	287.5	429.4	373.8	394.2	**27,393.7**
DAY	2018	31.0	28.0	31.0	24.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	30.0	**1,389.0**
H2O	2018	1236.5	1042.0	1079.3	777.3	954.3	933.1	970.0	898.8	768.4	878.9	828.9	756.3	**40,336.6**
OIL	2018	311.3	262.3	343.3	262.5	335.1	348.2	362.1	372.2	302.9	329.7	322.5	294.4	**22,936.0**
DAY	2017	18.0	13.0	20.0	28.0	31.0	30.0	29.0	29.0	29.0	31.0	30.0	26.0	**1,033.0**
H2O	2017	43.0	59.2	672.5	918.8	1212.3	1415.7	1449.3	1332.2	1251.4	1255.5	1223.6	1071.4	**29,212.8**
OIL	2017	151.3	148.3	23.5	44.2	124.4	180.1	196.1	274.4	271.5	295.2	289.0	254.0	**19,089.5**

Licence **10073** Well Name **Ebor Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-05-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	31.0	30.0	31.0	31.0	29.6	31.0	30.0	30.8	**1,991.3**
H2O	2020	208.8	244.7	268.5	246.8	194.5	192.2	214.4	212.7	231.4	274.2	266.9	256.9	**32,277.0**
OIL	2020	158.2	103.5	106.3	107.7	73.1	66.2	52.0	62.9	65.7	171.5	185.8	179.2	**10,717.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,626.0**
H2O	2019	340.8	303.9	330.9	352.0	371.8	341.4	344.1	262.5	180.9	229.1	224.7	229.6	**29,465.0**
OIL	2019	177.5	152.2	135.1	106.9	103.4	100.5	104.4	143.7	159.5	161.6	137.1	160.0	**9,385.8**
DAY	2018	31.0	28.0	31.0	30.0	28.0	19.0	29.0	31.0	30.0	31.0	30.0	30.0	**1,263.0**
H2O	2018	339.1	330.3	365.3	368.0	442.3	267.8	418.9	309.9	326.8	367.8	348.3	338.1	**25,953.3**
OIL	2018	184.9	141.4	154.1	57.7	16.1	12.5	21.4	204.1	136.7	135.4	134.3	155.7	**7,743.9**
DAY	2017	31.0	28.0	28.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	28.0	**915.0**
H2O	2017	382.1	354.3	351.7	392.5	383.2	383.0	396.4	421.1	355.3	332.4	310.6	292.5	**21,730.7**
OIL	2017	116.5	104.2	100.7	234.4	204.2	209.2	220.0	231.5	216.2	203.3	187.3	164.2	**6,389.6**

Licence **10075** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,196.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,689.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,360.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,196.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,689.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,360.1**
DAY	2018	27.0	28.0	22.0	1.0	5.0	0.0	0.0	16.0	20.0	8.0	0.0	20.0	**1,196.0**
H2O	2018	1216.3	1290.3	992.4	36.4	196.6	0.0	0.0	890.9	1204.8	431.3	0.0	1204.7	**63,689.9**

Manitoba Production
2017 To 2020

Licence **10075** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2018	16.4	18.2	15.9	0.6	3.2	0.0	0.0	18.1	11.9	3.0	0.0	7.0	**2,360.1**
DAY	2017	31.0	25.0	23.0	27.0	31.0	29.0	30.0	31.0	27.0	29.0	23.0	30.0	**1,049.0**
H2O	2017	1769.5	1365.4	1233.1	1506.8	1687.5	1557.4	1748.3	1722.0	1392.7	1463.1	1031.9	1338.2	**56,226.2**
OIL	2017	65.4	52.1	46.8	54.1	53.6	49.8	63.0	61.6	50.4	43.9	11.9	18.3	**2,265.8**

Licence **10077** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-34-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	29.9	30.8	29.6	28.9	30.4	29.4	30.8	29.4	31.0	**2,076.2**
H2O	2020	3.5	3.1	2.3	1.1	3.9	1.7	2.3	1.6	3.1	3.9	2.1	3.7	**2,310.0**
OIL	2020	77.9	74.1	82.3	86.8	64.0	49.0	53.8	50.8	61.3	67.3	52.5	59.5	**11,624.5**
DAY	2019	23.0	1.0	19.0	30.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	**1,716.0**
H2O	2019	30.9	1.4	14.1	11.7	6.0	3.8	3.7	1.3	2.2	4.5	3.1	4.4	**2,277.7**
OIL	2019	121.8	5.4	166.6	246.3	105.7	96.1	100.5	102.5	94.8	89.7	56.4	71.6	**10,845.2**
DAY	2018	31.0	28.0	31.0	22.0	31.0	30.0	28.0	31.0	27.0	27.0	24.0	29.0	**1,401.0**
H2O	2018	9.0	13.5	6.9	8.1	9.5	6.8	1.7	15.5	11.1	7.4	46.0	159.0	**2,190.6**
OIL	2018	183.4	262.8	148.1	95.5	139.5	129.8	118.5	174.8	120.3	120.2	106.5	105.3	**9,587.8**
DAY	2017	31.0	28.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,062.0**
H2O	2017	13.9	10.1	9.1	8.8	7.4	6.8	6.3	6.2	6.1	9.4	6.6	5.0	**1,896.1**
OIL	2017	176.6	122.4	109.3	129.0	131.6	121.5	130.3	109.5	108.9	112.3	103.0	86.2	**7,883.1**

Licence **10078** Well Name **Miniota Unit No. 1** Dev **V** Mineral Rights **PORTIONAL**

UWI **100.05-06-013-26W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole D Pool** Field Code **17** Pool Code **22D** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	29.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1	0.0	0.0	**1,741.8**
H2O	2020	1128.9	1372.6	1407.3	0.0	0.0	0.0	0.0	0.0	0.0	197.8	0.0	0.0	**47,219.2**
OIL	2020	130.7	101.8	45.0	0.0	0.0	0.0	0.0	0.0	0.0	3.2	0.0	0.0	**21,268.6**
DAY	2019	30.0	28.0	26.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	**1,650.7**
H2O	2019	509.1	465.9	453.2	590.0	598.3	578.3	585.0	565.4	538.7	587.0	591.2	1254.6	**43,112.6**
OIL	2019	144.3	138.9	126.9	144.6	151.1	139.0	144.1	134.2	126.8	140.7	135.4	96.9	**20,987.9**
DAY	2018	30.6	27.9	30.9	29.8	30.9	29.9	30.9	31.0	30.0	31.0	30.0	30.0	**1,295.7**
H2O	2018	793.6	739.4	829.9	774.4	692.2	673.4	698.6	662.5	640.3	597.1	542.0	525.3	**35,795.9**
OIL	2018	162.8	134.2	147.2	138.9	143.9	151.9	161.8	160.4	147.2	147.7	146.9	152.1	**19,365.0**
DAY	2017	23.8	23.7	21.5	23.9	23.9	23.3	23.9	30.7	29.8	30.5	29.9	30.9	**932.8**
H2O	2017	963.5	864.9	825.7	826.8	771.1	716.6	796.6	786.6	771.1	829.7	801.4	807.5	**27,627.2**
OIL	2017	155.9	134.7	135.6	152.4	165.6	153.0	161.4	174.8	158.9	167.0	165.0	172.9	**17,570.0**

Licence **10079** Well Name **Miniota Unit No. 1** Dev **V** Mineral Rights **PORTIONAL**

UWI **100.16-01-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole D Pool** Field Code **17** Pool Code **22D** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	29.0	0.0	0.0	0.0	30.7	30.7	27.9	31.0	30.0	31.0	**1,864.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.8**
H2O	2020	48.6	61.3	81.2	0.0	0.0	0.0	247.2	284.8	265.6	321.8	395.0	326.1	**3,955.3**
OIL	2020	8.6	18.6	24.5	0.0	0.0	0.0	68.4	85.5	59.0	75.7	30.5	33.9	**4,627.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,594.3**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.8**
H2O	2019	37.4	33.9	37.4	34.4	33.6	34.2	35.6	34.3	34.6	37.4	35.3	67.6	**1,923.7**
OIL	2019	11.9	11.1	12.2	11.6	12.2	11.5	10.6	9.0	8.7	9.2	8.7	8.9	**4,222.7**
DAY	2018	30.6	27.0	30.7	30.0	31.0	29.9	30.8	31.0	30.0	31.0	30.0	30.0	**1,230.3**
GAS	2018	0.0	0.0	0.0	0.2	0.4	0.0	0.2	0.0	0.0	0.0	0.0	0.0	**0.8**
H2O	2018	42.4	33.9	35.4	35.5	38.8	39.4	39.8	36.6	35.7	36.9	41.4	39.6	**1,468.0**

Manitoba Production
2017 To 2020

Licence **10079** Well Name **Miniota Unit No. 1** Dev **V** Mineral Rights **PORTIONAL**

UWI **100.16-01-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole D Pool** Field Code **17** Pool Code **22D** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2018	15.2	13.3	13.6	11.9	12.0	11.9	12.0	11.8	10.9	11.8	12.2	12.1	**4,097.1**
DAY	2017	24.0	23.7	23.8	23.9	24.0	24.0	24.0	30.8	29.9	30.6	30.0	31.0	**868.3**
H2O	2017	27.6	29.1	36.0	35.5	38.9	36.1	42.2	40.0	37.4	39.5	37.9	44.0	**1,012.6**
OIL	2017	37.0	27.5	23.3	21.3	23.8	22.7	18.4	18.6	18.0	18.5	17.1	15.3	**3,948.4**

Licence **10080** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.12-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.4	31.0	30.7	29.6	31.0	30.0	31.0	**2,123.7**
H2O	2020	110.6	71.9	57.5	66.0	126.8	160.5	182.1	142.5	90.9	112.9	108.1	157.9	**5,400.2**
OIL	2020	149.6	94.6	74.2	72.1	44.8	35.4	38.4	31.9	21.6	27.1	27.5	27.3	**12,905.9**
DAY	2019	10.0	4.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	24.0	28.0	31.0	**1,759.0**
H2O	2019	29.1	12.5	96.6	86.5	33.7	37.4	38.7	40.7	33.4	30.8	45.5	116.4	**4,012.5**
OIL	2019	31.9	12.8	94.0	94.5	90.6	98.1	105.9	109.4	88.7	77.2	91.4	152.6	**12,261.4**
DAY	2018	31.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	23.0	**1,453.0**
H2O	2018	110.8	106.8	122.8	101.4	99.8	94.6	106.9	109.9	99.2	73.6	83.5	56.3	**3,411.2**
OIL	2018	102.6	99.3	120.3	102.7	93.1	91.6	107.2	110.4	124.5	142.0	115.1	76.2	**11,214.3**
DAY	2017	31.0	28.0	28.0	30.0	31.0	30.0	20.0	31.0	29.0	31.0	30.0	31.0	**1,098.0**
H2O	2017	31.7	24.7	30.7	15.2	15.1	17.4	13.8	125.7	96.0	99.2	102.4	111.1	**2,245.6**
OIL	2017	198.1	196.6	209.3	192.8	159.4	187.2	146.4	121.1	116.9	119.6	99.3	97.4	**9,929.3**

Licence **10082** Well Name **Tundra East Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-04-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	7.0	29.0	30.0	30.0	7.3	30.0	30.8	30.8	29.8	30.5	30.0	31.0	**2,065.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.4**
H2O	2020	417.3	1772.7	1426.8	1215.3	338.4	1290.5	1209.5	1170.2	1068.1	1099.5	1013.5	1033.6	**51,769.7**
OIL	2020	0.0	10.5	136.5	147.3	15.5	133.1	142.4	129.0	123.1	128.2	130.4	125.8	**6,936.0**
DAY	2019	31.0	5.0	30.0	30.0	31.0	29.0	31.0	31.0	29.0	30.0	4.0	0.0	**1,749.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.4**
H2O	2019	852.7	213.4	992.4	986.3	986.1	921.9	1141.1	1445.0	1670.1	1780.8	287.8	0.0	**38,714.3**
OIL	2019	95.0	1.5	12.4	99.7	154.7	130.6	122.6	62.8	44.0	19.8	0.0	0.0	**5,714.2**
DAY	2018	31.0	28.0	31.0	21.0	31.0	30.0	30.0	31.0	30.0	30.0	29.0	30.0	**1,468.0**
GAS	2018	0.0	0.3	0.4	0.2	0.3	0.4	0.3	0.1	0.0	0.0	0.0	0.0	**2.4**
H2O	2018	605.5	549.2	658.3	498.9	676.3	644.3	653.7	738.7	790.3	835.1	786.0	769.2	**27,436.7**
OIL	2018	100.0	87.6	65.1	1.0	80.9	91.5	106.2	130.8	144.1	132.1	127.7	117.2	**4,971.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,116.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.1	0.1	0.0	**0.4**
H2O	2017	584.4	436.4	479.3	465.3	493.7	484.1	504.4	516.3	484.0	518.0	541.6	649.3	**19,231.2**
OIL	2017	123.8	124.0	133.3	119.8	122.6	101.3	100.6	102.8	101.1	95.2	93.9	110.9	**3,786.9**

Licence **10083** Well Name **Cromer Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-22-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.4	30.8	31.0	29.8	30.9	30.0	31.0	**2,144.9**
H2O	2020	1286.0	1103.1	1136.3	1118.5	1140.6	1086.5	1089.7	1083.9	981.0	996.7	797.2	762.2	**24,277.4**
OIL	2020	150.0	216.4	245.7	214.4	190.8	180.6	198.6	202.9	148.9	176.6	213.7	240.1	**5,768.8**
DAY	2019	12.0	22.0	31.0	30.0	31.0	27.0	27.0	31.0	30.0	12.0	16.0	31.0	**1,780.0**
H2O	2019	3.1	5.8	26.4	17.5	15.0	12.9	12.3	11.2	9.1	3.6	507.0	1168.3	**11,695.7**
OIL	2019	1.5	2.8	18.5	11.0	5.9	5.3	6.2	10.0	9.2	3.7	19.9	119.7	**3,390.1**
DAY	2018	29.0	28.0	30.0	29.0	30.0	30.0	29.0	31.0	30.0	29.0	30.0	29.0	**1,480.0**

Manitoba Production
2017 To 2020

Licence **10083** Well Name **Cromer Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-22-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2018	46.6	35.4	37.7	35.6	50.7	49.0	15.1	15.3	11.8	10.2	11.9	8.7	**9,903.5**
OIL	2018	7.8	5.9	6.1	5.7	8.6	8.8	3.5	3.6	3.2	3.7	5.3	4.1	**3,176.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**1,126.0**
H2O	2017	132.0	113.5	87.1	63.5	71.4	71.5	81.9	87.8	75.9	55.4	53.5	49.4	**9,575.5**
OIL	2017	16.3	15.6	15.3	11.9	13.6	14.1	14.0	13.5	13.0	9.2	9.2	8.3	**3,110.1**

Licence **10084** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-28-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.7	30.8	29.7	29.4	30.9	29.0	30.3	30.0	31.0	**2,116.8**
H2O	2020	6.2	2.6	1.9	4.0	8.6	12.7	6.1	9.2	6.9	10.8	9.4	11.1	**2,195.2**
OIL	2020	143.3	147.9	158.0	149.3	160.0	127.2	156.3	146.1	138.2	143.9	141.3	153.6	**22,970.5**
DAY	2019	28.0	27.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,755.0**
H2O	2019	0.5	7.5	15.3	14.4	14.3	5.6	2.4	1.2	1.9	2.1	2.9	5.9	**2,105.7**
OIL	2019	39.3	138.1	294.9	263.7	223.2	156.1	134.2	147.6	148.4	147.1	130.1	121.9	**21,205.4**
DAY	2018	31.0	28.0	26.0	24.0	31.0	30.0	30.0	31.0	29.0	29.0	29.0	31.0	**1,396.0**
H2O	2018	12.9	9.1	7.4	7.1	4.8	7.0	7.1	7.9	7.4	8.7	9.2	0.6	**2,031.7**
OIL	2018	252.0	275.1	265.4	270.8	304.8	281.9	241.4	165.1	156.4	139.0	107.7	46.5	**19,260.8**
DAY	2017	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,047.0**
H2O	2017	26.5	37.2	29.9	23.3	17.9	33.4	23.1	18.3	21.7	16.3	10.9	11.7	**1,942.5**
OIL	2017	581.6	686.9	534.5	434.4	326.5	443.1	410.9	367.0	428.8	385.9	291.3	264.2	**16,754.7**

Licence **10085** Well Name **Waskada Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.07-15-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	10.0	29.0	18.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,757.0**
H2O	2020	13.7	36.9	26.7	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,106.2**
OIL	2020	4.1	1.4	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,665.8**
DAY	2019	23.0	13.0	8.0	23.0	30.0	30.0	31.0	29.0	29.0	17.0	0.0	29.0	**1,697.0**
H2O	2019	18.0	13.7	14.1	41.4	34.0	29.7	36.8	30.8	29.5	17.8	0.0	31.7	**4,020.9**
OIL	2019	14.8	11.3	11.4	0.0	4.4	6.6	1.6	5.2	5.0	3.0	0.0	14.1	**5,659.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,435.0**
H2O	2018	47.3	48.6	55.1	40.0	40.3	38.7	41.3	42.3	39.7	35.8	30.9	36.5	**3,723.4**
OIL	2018	31.6	31.9	23.1	22.7	21.5	20.6	22.0	22.6	21.2	25.7	23.5	11.9	**5,581.9**
DAY	2017	31.0	26.0	18.0	14.0	31.0	28.0	22.0	31.0	30.0	31.0	30.0	31.0	**1,071.0**
H2O	2017	81.1	51.0	53.3	41.4	64.6	48.7	40.6	55.8	50.0	51.5	49.1	50.3	**3,226.9**
OIL	2017	54.0	56.6	21.9	23.2	36.2	38.4	34.2	33.8	33.5	34.4	32.8	33.7	**5,303.6**

Licence **10086** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.11-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	29.5	30.8	30.0	28.0	**2,168.3**
H2O	2020	38.5	35.9	39.2	52.2	58.9	55.3	56.7	53.2	44.0	49.5	51.9	48.6	**3,291.5**
OIL	2020	66.4	67.8	71.0	57.9	56.8	56.6	55.5	59.5	58.2	58.9	56.8	52.0	**8,439.3**
DAY	2019	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,809.0**
H2O	2019	49.4	51.4	53.9	47.9	49.8	48.3	40.8	40.0	46.0	50.8	49.3	45.0	**2,707.6**
OIL	2019	78.6	73.9	84.6	79.6	81.3	76.3	80.3	78.1	62.4	64.7	63.6	69.7	**7,721.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	28.0	31.0	**1,447.0**
H2O	2018	41.2	39.1	44.7	43.3	42.2	32.1	33.9	37.0	35.2	35.6	33.8	41.6	**2,135.0**
OIL	2018	111.3	97.6	104.0	98.4	102.6	103.8	104.7	108.0	104.9	108.1	89.9	93.7	**6,828.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,086.0**

Manitoba Production
2017 To 2020

Licence **10086** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.11-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	42.3	40.9	49.6	48.6	50.8	47.9	50.0	42.0	39.3	43.3	40.2	35.4	**1,675.3**
OIL	2017	132.4	112.4	116.2	112.1	120.2	117.2	119.1	119.8	110.7	113.8	112.8	127.0	**5,601.8**

Licence **10087** Well Name **Sinclair Unit No. 1 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **102.06-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	30.0	31.0	6.0	0.0	0.0	0.0	4.0	30.0	31.0	**2,044.0**
H2O	2020	39.6	34.4	39.1	49.0	43.9	9.2	0.0	0.0	0.0	5.6	55.7	71.3	**2,428.3**
OIL	2020	50.0	16.6	16.5	5.6	17.5	3.2	0.0	0.0	0.0	2.3	18.1	19.8	**4,375.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,822.0**
H2O	2019	39.0	45.1	49.1	47.0	33.4	35.7	33.8	36.4	34.5	36.7	40.2	44.8	**2,080.5**
OIL	2019	34.3	26.7	31.2	30.0	34.8	30.5	32.3	25.5	23.5	19.1	14.9	12.1	**4,226.2**
DAY	2018	31.0	28.0	29.0	30.0	31.0	29.0	25.0	31.0	21.0	31.0	30.0	31.0	**1,457.0**
H2O	2018	20.4	32.6	35.8	46.4	47.7	38.8	24.6	31.6	20.4	26.3	27.4	28.3	**1,604.8**
OIL	2018	67.7	36.7	38.9	43.2	27.9	31.7	32.9	41.7	31.0	46.5	40.5	43.4	**3,911.3**
DAY	2017	31.0	28.0	31.0	30.0	27.0	28.0	31.0	30.0	28.0	28.0	30.0	28.0	**1,110.0**
H2O	2017	40.6	33.3	36.8	35.9	31.9	32.5	42.2	41.3	30.1	27.3	26.5	13.6	**1,224.5**
OIL	2017	64.5	57.0	62.8	59.5	54.3	48.8	29.1	30.6	56.5	63.9	65.9	69.3	**3,429.2**

Licence **10091** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.12-05-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.7	30.8	29.9	28.9	30.4	30.0	29.8	27.6	30.5	**2,086.6**
H2O	2020	8.6	9.7	28.5	3.9	5.5	6.3	4.7	4.6	1.7	5.6	5.2	8.6	**1,838.1**
OIL	2020	93.4	115.5	126.9	109.1	101.9	102.5	97.8	110.0	88.1	89.7	92.0	112.0	**14,226.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	28.0	31.0	30.0	31.0	**1,728.0**
H2O	2019	14.5	19.9	15.3	5.2	7.8	4.2	5.8	5.4	4.6	6.0	7.5	7.6	**1,745.2**
OIL	2019	119.0	96.5	113.0	110.4	101.3	80.5	96.6	111.2	100.7	111.6	105.7	95.6	**12,987.9**
DAY	2018	31.0	27.0	28.0	24.0	31.0	30.0	30.0	31.0	30.0	30.0	22.0	31.0	**1,366.0**
H2O	2018	8.0	6.3	96.0	101.1	9.2	13.5	10.8	9.2	3.5	6.1	8.4	23.0	**1,641.4**
OIL	2018	152.6	120.2	98.9	82.1	156.8	138.4	132.0	123.3	112.6	104.4	70.7	125.3	**11,745.8**
DAY	2017	30.0	27.0	28.0	24.0	31.0	19.0	30.0	31.0	27.0	27.0	30.0	31.0	**1,021.0**
H2O	2017	13.2	6.6	5.6	5.5	11.7	9.5	17.4	15.6	10.3	11.3	21.5	6.8	**1,346.3**
OIL	2017	240.8	174.9	164.9	149.4	232.1	166.2	266.9	198.7	168.9	201.0	164.6	154.3	**10,328.5**

Licence **10093** Well Name **Tundra North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.06-23-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	24.0	0.0	0.0	0.0	0.0	0.0	12.8	30.8	24.1	0.0	**1,588.7**
H2O	2020	1797.4	1679.7	1379.2	0.0	0.0	0.0	0.0	0.0	735.0	1787.9	1381.0	0.0	**85,474.8**
OIL	2020	32.5	17.7	2.8	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0	**7,073.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,437.0**
H2O	2019	1762.1	1580.4	1743.2	1719.3	1808.6	1556.4	1799.2	1762.4	1724.8	1693.8	1733.7	1793.9	**76,714.6**
OIL	2019	44.9	38.0	41.3	51.3	39.5	23.2	27.9	33.4	25.5	28.9	24.0	25.5	**7,020.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**1,076.0**
H2O	2018	1695.9	1570.3	1691.0	1633.8	1708.2	1676.1	1716.3	1646.6	1555.2	1693.6	1717.7	1815.7	**56,036.8**
OIL	2018	99.5	79.5	66.8	57.2	51.4	46.6	49.7	41.4	28.5	27.9	30.1	51.4	**6,616.7**
DAY	2017	28.0	28.0	29.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**713.0**
H2O	2017	1500.5	1450.4	1457.8	1523.5	1659.7	1559.6	1450.4	1667.2	1614.7	1708.9	1648.2	1646.9	**35,916.4**
OIL	2017	145.2	114.5	141.5	95.7	98.9	152.1	118.5	103.2	79.9	84.6	52.1	89.3	**5,986.7**

Licence **10094** Well Name **10101906 North Hargrave Prov. COM** Dev **V** Mineral Rights **CROWN**

Manitoba Production
2017 To 2020

Licence **10094** Well Name **10101906 North Hargrave Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.14-36-012-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay L** Field Code **17** Pool Code **62L** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.9**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.7**

UWI **100.14-36-012-27W1.02** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole D Pool** Field Code **17** Pool Code **22D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.8**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.8**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.3**

Licence **10095** Well Name **10101906 North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-22-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	0.0	0.0	1.0	0.0	10.7	29.9	30.7	30.0	31.0	**1,806.1**
H2O	2020	28887.3	27527.1	27716.8	0.0	0.0	856.2	0.0	9694.8	27700.4	28208.8	27666.6	28601.9	**777,757.0**
OIL	2020	260.2	227.3	228.1	0.0	0.0	3.2	0.0	66.9	238.7	257.0	241.0	219.3	**31,193.2**
DAY	2019	31.0	28.0	31.0	29.0	30.0	30.0	30.0	31.0	29.0	31.0	29.0	31.0	**1,582.8**
H2O	2019	28051.7	25729.2	28574.1	28089.4	29282.6	28641.7	29287.1	29725.3	28673.8	29332.0	27780.5	29352.9	**570,897.1**
OIL	2019	592.7	468.8	499.8	488.7	525.0	477.1	500.0	466.7	359.0	300.6	276.8	279.9	**29,451.5**
DAY	2018	30.5	27.9	30.7	29.9	30.7	29.8	30.8	25.0	27.0	31.0	28.0	29.0	**1,222.8**
H2O	2018	9755.2	10041.9	11020.0	10134.2	10280.7	10044.8	10313.8	8186.7	8938.8	9713.2	19315.2	26384.8	**228,376.8**
OIL	2018	389.3	425.7	409.2	304.1	296.8	294.1	305.4	240.9	246.1	249.5	536.8	618.9	**24,216.4**
DAY	2017	23.8	23.7	22.2	23.8	23.8	23.9	23.9	30.1	29.8	30.5	29.9	30.8	**872.5**
H2O	2017	1743.1	1867.3	1859.5	2087.7	2213.0	2171.7	2265.5	3792.5	9347.8	9199.5	8893.7	9732.1	**84,247.5**
OIL	2017	316.8	303.8	302.9	258.1	242.5	216.7	208.1	311.3	649.8	626.9	558.1	534.8	**19,899.6**

Licence **10096** Well Name **10101906 North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-22-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	30.0	30.0	29.0	30.0	29.5	29.9	30.7	30.0	31.0	**1,944.9**
H2O	2020	26237.0	24572.5	24988.0	24543.7	19984.7	23396.9	23615.1	23609.2	23253.6	23753.3	23827.0	25187.7	**1,000,246.0**
OIL	2020	277.5	238.3	240.3	228.1	199.0	207.9	209.0	196.2	181.4	196.4	191.5	186.6	**33,725.6**
DAY	2019	31.0	28.0	31.0	28.0	30.0	28.0	30.0	31.0	30.0	31.0	29.0	31.0	**1,584.8**
H2O	2019	28421.4	25970.9	28644.2	26145.6	27673.7	26943.4	28118.1	27512.5	26204.8	27114.3	24934.1	26728.8	**713,277.3**

Manitoba Production
2017 To 2020

Licence **10096** Well Name **10101906 North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-22-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	606.0	468.9	509.8	516.8	548.0	476.9	486.0	445.5	382.9	351.9	297.1	303.9	**31,173.4**
DAY	2018	30.5	27.9	28.9	29.6	30.6	28.2	30.7	27.0	29.0	31.0	29.0	28.0	**1,226.8**
H2O	2018	8422.1	8798.9	12378.3	27622.9	27895.3	26487.9	28505.9	24703.8	27246.5	28560.6	28185.0	26144.8	**388,865.5**
OIL	2018	559.9	561.1	820.1	1662.8	1403.3	1096.1	1028.4	772.4	758.8	722.3	664.0	629.5	**25,779.7**
DAY	2017	23.8	23.7	22.3	23.8	23.8	23.9	23.9	30.2	28.6	30.5	29.9	30.9	**876.4**
H2O	2017	3687.6	3385.1	3158.7	3346.2	3581.5	3468.6	3660.6	3797.7	7135.1	7745.0	7622.2	8327.6	**113,913.5**
OIL	2017	382.1	323.3	327.4	317.5	313.5	290.8	278.7	299.9	651.4	588.7	532.8	597.2	**15,101.0**

Licence **10097** Well Name **10101906 North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-22-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,111.2**
H2O	2020	1338.5	1305.5	1116.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60,960.5**
OIL	2020	11.2	9.6	8.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,225.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	30.0	31.0	**1,024.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	134.8	1287.9	1301.5	**57,200.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	12.0	11.8	**5,196.2**
DAY	2018	30.6	27.8	30.5	22.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**960.2**
H2O	2018	1315.0	1168.4	1243.7	550.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,476.3**
OIL	2018	37.4	28.3	29.4	9.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,171.3**
DAY	2017	22.3	23.7	20.5	23.8	23.9	23.9	23.9	30.8	29.8	30.5	29.8	31.0	**848.4**
H2O	2017	908.1	1297.8	1200.1	1295.3	1479.3	1423.9	1460.8	1428.5	1304.5	1296.6	1251.8	1342.9	**50,199.0**
OIL	2017	44.3	58.0	54.2	59.9	64.5	39.9	56.7	61.7	55.2	55.4	50.9	45.7	**5,067.1**

Licence **10098** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-02-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	0.1	0.0	28.8	30.9	29.5	30.9	30.0	30.6	**2,093.6**
H2O	2020	53.7	49.5	56.1	55.1	0.2	0.0	42.2	39.8	37.5	30.4	25.1	25.2	**3,314.2**
OIL	2020	18.0	18.1	18.8	18.0	0.1	0.0	12.2	9.1	8.8	7.8	6.6	7.0	**1,677.5**
DAY	2019	31.0	28.0	31.0	30.0	4.0	3.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,792.0**
H2O	2019	28.3	25.1	26.5	24.7	2.8	1.9	189.2	217.0	54.6	54.6	54.1	55.1	**2,899.4**
OIL	2019	13.8	12.8	13.9	13.1	2.4	1.9	27.1	43.0	22.1	18.9	19.5	18.7	**1,553.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,481.0**
H2O	2018	29.7	27.1	30.3	29.4	30.6	28.2	30.2	30.5	26.1	27.1	25.8	27.7	**2,165.5**
OIL	2018	16.6	14.2	15.9	15.6	16.3	15.0	16.2	17.0	14.1	14.1	14.6	14.6	**1,345.8**
DAY	2017	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,118.0**
H2O	2017	35.2	30.6	35.3	33.3	33.2	32.2	33.1	32.6	33.9	35.1	31.5	29.2	**1,822.8**
OIL	2017	22.3	20.2	21.3	21.6	21.5	21.5	21.7	21.2	21.8	20.9	18.5	16.2	**1,161.6**

UWI **100.06-02-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	0.1	0.0	28.8	30.9	29.5	30.9	30.0	30.6	**2,092.6**
H2O	2020	14.3	13.2	14.9	14.7	0.1	0.0	11.1	10.4	9.8	8.1	6.7	6.8	**883.4**
OIL	2020	6.1	6.1	6.4	6.1	0.0	0.0	4.2	3.1	3.0	2.7	2.4	2.5	**473.0**
DAY	2019	31.0	28.0	31.0	30.0	4.0	3.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,791.0**
H2O	2019	7.4	6.6	6.9	6.5	0.7	0.5	49.7	57.2	14.4	14.6	14.4	14.7	**773.3**
OIL	2019	3.9	3.6	3.9	3.7	0.6	0.5	8.0	12.6	6.4	6.4	6.6	6.3	**430.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,480.0**
H2O	2018	7.7	7.2	7.9	7.7	8.0	7.4	7.9	8.0	6.8	7.1	6.8	7.2	**579.7**
OIL	2018	4.8	4.1	4.6	4.5	4.8	4.3	4.7	4.9	4.0	4.0	4.1	4.1	**367.9**
DAY	2017	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,117.0**

Manitoba Production
2017 To 2020

Licence **10098** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-02-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	9.4	8.2	9.4	8.7	8.7	8.4	8.6	8.5	8.9	9.2	8.2	7.7	**490.0**
OIL	2017	5.9	5.5	5.8	5.8	5.8	5.8	5.8	6.1	6.2	5.9	5.4	4.7	**315.0**

Licence **10099** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.02-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	6.5	30.0	31.0	31.0	29.6	31.0	29.4	30.8	**2,125.5**
H2O	2020	50.8	48.5	51.8	48.9	10.8	50.7	50.9	50.1	48.1	53.2	49.7	51.3	**4,111.0**
OIL	2020	33.7	32.3	34.9	33.2	7.2	33.0	33.4	34.4	34.1	35.6	33.1	34.1	**3,076.3**
DAY	2019	29.0	28.0	31.0	30.0	31.0	30.0	17.0	31.0	28.0	31.0	30.0	31.0	**1,785.3**
H2O	2019	56.7	57.8	63.5	60.1	62.9	62.7	38.1	67.8	47.8	51.7	48.8	50.7	**3,546.2**
OIL	2019	36.2	36.1	39.6	38.3	39.2	33.4	18.4	34.2	30.3	35.8	33.9	35.9	**2,697.3**
DAY	2018	25.0	5.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	28.0	30.0	31.0	**1,438.3**
H2O	2018	33.4	6.5	43.2	42.3	44.6	42.8	44.2	43.8	43.9	41.8	43.8	46.4	**2,877.6**
OIL	2018	25.3	4.5	29.9	29.1	30.7	30.3	31.3	29.2	28.7	26.8	29.1	31.0	**2,286.0**
DAY	2017	31.0	28.0	29.0	28.0	31.0	30.0	31.0	31.0	22.0	31.0	30.0	31.0	**1,106.3**
H2O	2017	44.7	41.3	40.2	39.9	43.5	45.9	44.4	44.0	29.9	43.8	41.1	41.2	**2,400.9**
OIL	2017	28.5	26.7	28.8	28.2	31.6	32.7	33.0	32.2	21.7	32.7	30.4	30.7	**1,960.1**

UWI **100.02-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	6.5	30.0	31.0	31.0	29.6	31.0	29.4	30.8	**2,125.5**
H2O	2020	26.9	25.7	27.4	26.0	5.7	26.8	26.9	26.4	25.4	27.1	25.3	26.1	**1,953.8**
OIL	2020	5.2	4.9	5.4	5.1	1.1	5.1	5.2	5.3	5.2	5.5	5.1	5.3	**1,300.0**
DAY	2019	29.0	28.0	31.0	30.0	31.0	30.0	17.0	31.0	28.0	31.0	30.0	31.0	**1,785.3**
H2O	2019	9.0	8.7	9.5	9.0	9.4	9.3	5.7	10.1	22.4	27.3	25.8	26.9	**1,658.1**
OIL	2019	5.7	5.5	6.0	5.8	6.0	5.1	2.8	5.2	4.7	5.5	5.2	5.5	**1,241.6**
DAY	2018	25.0	5.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	28.0	30.0	31.0	**1,438.3**
H2O	2018	17.3	3.4	22.4	22.0	23.1	22.2	22.9	22.5	22.4	21.3	22.3	23.7	**1,485.0**
OIL	2018	13.1	2.4	15.5	15.2	16.0	15.7	16.3	15.2	14.8	13.9	15.0	16.0	**1,178.6**
DAY	2017	31.0	28.0	29.0	28.0	31.0	30.0	31.0	31.0	22.0	31.0	30.0	31.0	**1,106.3**
H2O	2017	23.0	21.2	20.7	20.5	22.5	23.7	23.1	22.8	15.5	22.7	21.3	21.3	**1,239.5**
OIL	2017	14.7	13.7	14.9	14.2	16.1	16.7	16.8	16.4	11.1	16.6	15.4	15.6	**1,009.5**

Licence **10100** Well Name **Daly Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	23.9	31.0	31.0	30.0	31.0	30.0	31.0	**1,341.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,588.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,672.1**
WIN	2020	1008.7	9660.9	3039.3	3235.4	2834.4	1857.8	2286.0	2215.0	1945.7	2049.0	1704.7	1757.6	**87,786.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,073.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,588.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,672.1**
WIN	2019	1798.8	9.6	2610.9	3932.4	2816.6	3307.5	2765.9	1600.4	2882.6	113.2	0.0	0.0	**54,192.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,073.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,588.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,672.1**
WIN	2018	0.0	5237.6	0.0	0.0	5361.3	3876.0	4003.0	5022.5	3870.1	2003.7	1162.9	1817.3	**32,354.4**
DAY	2017	31.0	28.0	30.0	30.0	31.0	30.0	31.0	22.0	30.0	31.0	30.0	3.0	**1,073.0**
H2O	2017	246.8	207.5	244.8	245.7	241.6	228.6	247.9	165.8	191.9	253.9	190.6	19.1	**13,588.5**
OIL	2017	326.2	283.0	312.3	353.7	320.8	309.7	280.3	193.9	266.9	297.6	292.1	36.4	**16,672.1**

Manitoba Production
2017 To 2020

Licence **10101** Well Name **Daly Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	30.0	31.0	25.6	30.5	31.0	29.8	31.0	30.0	31.0	**2,046.9**
H2O	2020	277.6	363.2	432.5	178.8	181.6	183.9	217.6	219.7	187.7	181.6	224.4	249.1	**14,762.2**
OIL	2020	77.4	63.0	69.7	143.4	176.9	121.3	150.5	150.3	156.9	168.8	155.9	138.6	**16,197.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	26.0	30.0	27.0	0.0	25.0	**1,687.0**
H2O	2019	145.0	118.7	133.4	147.4	138.0	156.6	165.5	87.5	258.4	283.9	0.0	244.1	**11,864.5**
OIL	2019	179.4	160.7	185.3	163.4	165.7	162.0	154.6	70.4	78.8	74.6	0.0	71.9	**14,625.2**
DAY	2018	31.0	28.0	31.0	30.0	20.0	27.0	31.0	31.0	30.0	31.0	30.0	28.0	**1,368.0**
H2O	2018	209.9	204.8	143.9	157.5	97.1	133.4	151.5	134.7	132.1	142.0	136.3	127.7	**9,986.0**
OIL	2018	312.3	284.6	195.4	205.5	135.2	191.5	209.9	206.4	228.2	207.4	167.3	155.8	**13,158.4**
DAY	2017	30.0	21.0	30.0	30.0	31.0	30.0	31.0	26.0	22.0	0.0	0.0	12.0	**1,020.0**
H2O	2017	214.1	108.7	185.3	145.9	140.3	128.1	113.3	99.8	38.4	0.0	0.0	48.0	**8,215.1**
OIL	2017	297.4	156.5	246.1	216.0	186.3	169.8	127.8	116.5	53.6	0.0	0.0	74.4	**10,658.9**

Licence **10102** Well Name **Ebor Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-05-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.4	12.6	11.0	28.6	31.0	29.6	31.0	23.0	2.8	**1,928.0**
H2O	2020	1617.9	1558.7	1801.2	1668.8	735.6	679.0	1686.7	1740.9	1679.9	1796.0	1313.7	159.3	**107,552.3**
OIL	2020	43.7	54.0	57.4	49.0	16.5	11.2	35.8	58.3	74.0	63.9	40.9	5.0	**3,641.4**
DAY	2019	31.0	28.0	20.0	0.0	0.0	5.0	31.0	31.0	25.0	28.0	3.0	31.0	**1,638.0**
H2O	2019	1669.5	1532.9	1061.6	0.0	0.0	294.9	1911.3	1861.2	1418.6	1561.8	165.2	1650.9	**91,114.6**
OIL	2019	34.4	38.4	22.9	0.0	0.0	5.6	46.1	52.5	43.0	47.8	5.1	44.7	**3,131.7**
DAY	2018	31.0	28.0	30.0	29.0	31.0	30.0	31.0	27.0	24.0	25.0	30.0	28.0	**1,405.0**
H2O	2018	2095.5	1947.1	2057.3	2012.7	1731.2	1669.8	1725.1	1435.3	1231.4	1340.5	1601.8	1486.8	**77,986.7**
OIL	2018	62.8	53.0	53.7	42.4	29.8	36.6	40.9	35.7	33.3	33.6	41.4	31.6	**2,791.2**
DAY	2017	31.0	28.0	27.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	30.0	28.0	**1,061.0**
H2O	2017	1748.9	1577.5	1600.0	1642.1	1760.2	1866.8	2021.2	2128.9	2094.4	2079.6	2027.4	1894.1	**57,652.2**
OIL	2017	39.8	41.9	42.0	30.9	31.5	39.7	39.0	47.2	50.6	54.2	52.2	50.9	**2,296.4**

Licence **10103** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.13-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	31.0	29.4	31.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,671.7**
H2O	2020	23.5	21.5	24.3	22.6	24.1	8.7	0.0	0.0	0.0	0.0	0.0	0.0	**1,050.7**
OIL	2020	1.8	1.6	1.9	1.8	1.9	0.7	0.0	0.0	0.0	0.0	0.0	0.0	**441.9**
DAY	2019	29.0	28.0	30.0	30.0	30.0	30.0	31.0	30.0	28.0	31.0	30.0	30.0	**1,510.3**
H2O	2019	2.8	2.4	2.5	2.5	2.8	3.4	3.6	3.5	7.9	24.3	23.0	22.7	**926.0**
OIL	2019	2.1	2.0	2.1	2.2	1.7	0.9	0.9	0.9	1.0	2.0	1.8	1.9	**432.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**1,153.3**
H2O	2018	18.0	17.0	18.6	18.2	18.8	18.1	19.0	22.9	24.5	22.7	24.5	20.6	**824.6**
OIL	2018	4.2	3.4	3.6	3.5	3.6	3.5	3.8	2.6	1.5	1.4	1.5	2.4	**412.7**
DAY	2017	31.0	28.0	29.0	28.0	31.0	30.0	31.0	31.0	22.0	31.0	30.0	31.0	**792.3**
H2O	2017	29.6	27.3	26.6	26.5	29.0	29.7	20.0	19.8	13.9	19.2	17.6	18.2	**581.7**
OIL	2017	14.4	13.4	14.5	13.9	15.3	15.1	15.9	15.5	10.9	15.4	13.6	14.1	**377.7**

UWI **100.13-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	31.0	29.4	31.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,671.7**
H2O	2020	5.6	5.1	5.8	5.3	5.7	2.1	0.0	0.0	0.0	0.0	0.0	0.0	**952.8**
OIL	2020	10.5	9.6	11.0	10.3	10.9	3.9	0.0	0.0	0.0	0.0	0.0	0.0	**615.5**
DAY	2019	29.0	28.0	30.0	30.0	30.0	30.0	31.0	30.0	28.0	31.0	30.0	30.0	**1,510.3**
H2O	2019	14.6	15.0	15.7	15.6	17.2	20.1	21.0	20.3	15.4	5.8	5.4	5.4	**923.2**

Manitoba Production
2017 To 2020

Licence **10103** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.13-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	12.1	11.9	12.4	12.6	10.3	4.5	4.7	4.7	5.7	11.3	10.7	10.8	**559.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**1,153.3**
H2O	2018	5.2	4.9	5.4	5.3	5.5	5.2	5.5	6.7	7.4	6.9	7.3	6.2	**751.7**
OIL	2018	14.5	13.0	14.1	13.7	14.2	14.0	14.7	10.5	6.3	5.8	6.4	9.3	**447.6**
DAY	2017	31.0	28.0	29.0	28.0	31.0	30.0	31.0	31.0	22.0	31.0	30.0	31.0	**792.3**
H2O	2017	8.8	8.2	7.9	8.0	8.6	8.9	5.8	5.8	4.0	5.7	5.1	5.3	**680.2**
OIL	2017	4.2	4.0	4.3	4.3	4.7	4.6	4.7	4.6	3.2	4.6	4.2	4.3	**311.1**

Licence **10104** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-08-002-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth O** Field Code **3** Pool Code **29O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	1.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,794.0**
H2O	2020	3.8	3.6	3.9	0.1	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**2,981.3**
OIL	2020	8.7	7.9	8.1	0.2	0.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	**1,856.2**
DAY	2019	29.0	28.0	31.0	30.0	30.0	26.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,700.0**
H2O	2019	24.3	26.1	25.5	12.0	11.0	16.8	46.5	12.9	3.4	3.7	3.6	3.4	**2,969.7**
OIL	2019	37.6	30.1	22.9	11.2	10.4	15.1	48.4	18.7	8.9	9.2	8.7	7.5	**1,830.9**
DAY	2018	29.0	25.0	31.0	30.0	31.0	30.0	31.0	28.0	28.0	29.0	30.0	29.0	**1,343.0**
H2O	2018	7.3	6.3	7.1	6.6	7.4	7.1	6.5	5.8	6.1	30.6	38.9	38.7	**2,780.5**
OIL	2018	5.8	4.7	5.4	5.0	5.8	5.5	5.3	4.1	4.9	46.3	52.5	54.5	**1,602.2**
DAY	2017	0.0	27.0	31.0	21.0	31.0	30.0	31.0	29.0	27.0	31.0	29.0	29.0	**992.0**
H2O	2017	0.0	14.0	16.2	10.4	8.0	7.7	7.3	7.1	6.5	7.1	6.4	6.8	**2,612.1**
OIL	2017	0.0	12.8	16.7	12.6	6.3	5.7	5.4	4.9	4.7	5.5	4.6	4.6	**1,402.4**

Licence **10105** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-08-002-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth O** Field Code **3** Pool Code **29O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	1.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,883.0**
H2O	2020	543.8	504.1	548.9	18.3	0.0	33.2	0.0	0.0	0.0	0.0	0.0	0.0	**44,351.0**
OIL	2020	14.3	12.8	13.2	0.4	0.0	0.7	0.0	0.0	0.0	0.0	0.0	0.0	**1,629.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,789.0**
H2O	2019	618.9	661.6	741.0	603.5	592.5	501.3	526.6	621.2	588.3	548.3	494.6	530.8	**42,702.7**
OIL	2019	19.0	17.2	18.3	17.3	17.5	13.5	15.7	17.6	17.4	14.8	13.2	12.9	**1,588.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	**1,426.0**
H2O	2018	611.9	568.3	626.5	620.4	609.4	562.6	562.2	503.1	561.8	694.2	672.2	548.9	**35,674.1**
OIL	2018	20.2	16.7	16.5	15.4	15.3	12.8	12.3	9.3	11.8	14.2	12.1	15.7	**1,393.6**
DAY	2017	31.0	28.0	29.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**1,065.0**
H2O	2017	793.5	684.8	633.2	659.2	681.1	633.8	625.9	574.0	618.7	636.6	603.1	614.5	**28,532.6**
OIL	2017	20.2	16.5	19.4	23.7	24.5	21.4	22.4	21.0	23.4	24.9	21.1	18.2	**1,221.3**

Licence **10106** Well Name **Surge North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-25-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**995.0**
H2O	2020	12.1	0.0	0.0	0.0	6.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**983.1**
OIL	2020	0.4	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.6**
DAY	2019	25.8	25.0	30.9	29.8	26.0	30.0	26.0	26.0	26.4	24.0	30.0	24.0	**965.0**
H2O	2019	15.9	12.6	14.5	14.5	13.1	12.6	12.6	12.5	13.1	11.1	11.6	11.6	**964.2**
OIL	2019	1.1	0.4	0.5	0.5	0.4	0.4	0.4	0.5	0.4	0.4	0.4	0.4	**26.0**
DAY	2018	20.8	27.0	31.0	30.0	31.0	28.0	30.9	29.5	28.7	31.0	29.6	10.0	**641.1**
H2O	2018	16.0	14.0	15.5	14.1	15.0	13.5	15.0	15.0	14.1	14.6	13.9	4.9	**808.5**

Manitoba Production
2017 To 2020

Licence **10106** Well Name **Surge North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-25-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2018	0.5	0.5	0.5	0.4	0.5	0.5	0.5	0.5	0.4	0.5	0.5	0.1	**20.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	20.7	31.0	31.0	30.0	30.8	30.0	26.9	**313.6**
H2O	2017	0.0	0.0	0.0	0.0	0.0	24.0	19.4	16.5	15.5	16.0	15.0	13.5	**642.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.5	0.6	0.5	0.5	0.5	0.5	0.5	**14.8**

Licence **10110** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-01-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.5	30.8	29.4	30.8	30.8	29.3	30.5	29.7	30.5	**2,194.3**
H2O	2020	911.9	838.5	919.7	902.4	950.9	914.5	975.9	1114.4	1032.8	1034.9	1031.5	1097.3	**50,072.4**
OIL	2020	134.7	127.4	120.4	113.1	122.2	121.9	129.0	125.4	104.5	156.1	125.8	104.3	**16,892.4**
DAY	2019	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,832.0**
H2O	2019	1043.1	1004.2	1126.2	1000.7	1004.2	1026.5	1014.4	1054.5	948.1	963.0	951.3	984.9	**38,347.7**
OIL	2019	181.0	170.2	200.1	215.2	212.2	180.3	130.9	138.6	135.2	145.3	121.1	111.1	**15,407.6**
DAY	2018	31.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	25.0	**1,468.0**
H2O	2018	553.1	547.2	559.8	573.7	623.0	609.3	725.6	700.6	689.8	986.8	1003.9	785.8	**26,226.6**
OIL	2018	184.6	169.1	186.1	164.1	126.3	126.7	24.8	19.1	20.0	199.8	199.1	150.2	**13,466.4**
DAY	2017	28.0	27.0	30.0	29.0	29.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	**1,111.0**
H2O	2017	512.6	522.4	575.0	558.1	520.4	438.4	598.2	611.1	597.2	580.9	601.5	536.0	**17,868.0**
OIL	2017	233.2	217.8	216.6	183.4	166.0	152.2	193.5	189.0	186.2	188.5	173.8	161.7	**11,896.5**

Licence **10111** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-07-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	31.0	11.0	0.0	0.0	0.0	24.3	30.0	30.8	**2,057.9**
H2O	2020	37.9	35.8	38.1	34.2	29.9	10.8	0.0	0.0	0.0	23.6	25.9	15.4	**10,733.7**
OIL	2020	8.3	7.9	8.6	7.7	6.6	2.3	0.0	0.0	0.0	5.3	6.4	5.0	**2,767.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,810.0**
H2O	2019	56.3	50.0	54.4	51.5	53.9	51.7	54.0	46.5	40.6	46.3	43.8	45.5	**10,482.1**
OIL	2019	6.4	5.5	6.0	7.6	9.1	8.8	9.2	10.4	9.3	10.7	10.2	10.7	**2,709.5**
DAY	2018	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	29.0	31.0	28.0	31.0	**1,447.0**
H2O	2018	84.7	64.1	59.1	42.7	45.8	39.5	38.8	35.6	32.2	37.3	45.0	54.9	**9,887.6**
OIL	2018	20.5	19.8	19.4	11.9	12.0	10.6	10.5	9.6	9.0	9.8	8.9	6.5	**2,605.6**
DAY	2017	31.0	28.0	28.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,088.0**
H2O	2017	132.5	113.8	116.1	116.6	125.4	120.9	117.5	127.0	121.9	121.1	112.7	87.6	**9,307.9**
OIL	2017	34.5	30.5	28.1	30.4	30.4	30.0	28.8	30.6	30.0	30.8	28.4	22.2	**2,457.1**

Licence **10112** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-23-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	29.7	30.0	30.5	31.0	30.0	29.4	29.0	31.0	**2,016.9**
GAS	2020	1.2	2.0	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**455.1**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**288.4**
H2O	2020	1401.2	1333.2	1313.3	1331.6	1315.0	1269.4	1180.5	1275.8	1258.2	1183.9	1141.9	1193.0	**102,434.5**
OIL	2020	80.2	69.8	65.3	59.1	61.8	67.4	142.8	117.0	83.8	69.0	65.6	55.5	**8,513.7**
DAY	2019	20.3	11.0	31.0	30.0	18.0	30.0	31.0	31.0	29.7	17.0	25.0	31.0	**1,655.3**
GAS	2019	4.5	1.9	9.0	10.5	18.7	2.9	5.0	6.5	6.0	3.7	1.3	1.2	**449.7**
GSD	2019	3.3	1.5	7.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**288.4**
H2O	2019	915.1	566.5	1513.0	1732.1	1077.6	1988.2	2004.9	1826.9	1557.3	883.7	1322.4	1660.3	**87,237.5**
OIL	2019	106.0	58.3	165.6	179.0	71.1	38.9	52.5	63.9	58.5	30.0	49.8	77.8	**7,576.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	21.0	23.0	29.3	31.0	30.0	31.0	**1,350.3**

Manitoba Production
2017 To 2020

Licence **10112** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-23-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	20.8	61.0	37.8	0.3	2.7	4.4	**378.5**
GSD	2018	0.0	0.0	0.0	0.0	0.0	0.0	13.3	41.8	30.1	0.2	2.0	2.8	**276.2**
H2O	2018	2038.6	1807.1	2024.2	1885.5	1846.8	1723.4	1286.2	1421.6	1696.1	1746.9	1593.0	1314.0	**70,189.5**
OIL	2018	168.2	140.8	154.4	159.2	173.8	166.7	117.2	132.1	170.5	184.1	155.8	164.7	**6,625.0**
DAY	2017	31.0	28.0	30.5	30.0	28.0	0.0	24.9	31.0	27.0	31.0	30.0	26.0	**1,004.0**
GAS	2017	5.4	6.9	7.1	6.7	3.7	0.0	4.6	7.4	6.6	8.9	8.3	2.8	**251.5**
GSD	2017	4.2	5.2	5.7	0.0	1.6	0.0	5.2	4.4	3.1	5.4	6.2	2.0	**186.0**
H2O	2017	1198.7	1058.8	1137.9	1240.4	1113.5	0.0	1753.3	2102.4	1767.0	1844.0	1748.3	1730.0	**49,806.1**
OIL	2017	94.8	83.4	86.2	90.1	89.5	0.0	73.8	217.0	193.4	223.3	229.1	151.9	**4,737.5**

Licence **10113** Well Name **TEI Goodlands HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-05-001-23W1.02** Field Name **Waskada** Pool Name **Lower Amaranth P** Field Code **3** Pool Code **29P** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,492.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,492.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,492.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,492.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.6**

Licence **10114** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-31-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	3.0	8.0	7.0	0.0	1.7	11.9	0.0	0.0	13.0	0.0	0.0	0.0	**1,679.6**
H2O	2020	6.5	5.8	0.0	0.0	0.2	6.5	0.0	0.0	5.0	0.0	0.0	0.0	**16,836.3**
OIL	2020	2.0	1.7	3.5	0.0	0.1	2.0	0.0	0.0	1.5	0.0	0.0	0.0	**3,803.3**
DAY	2019	19.0	6.0	14.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	9.0	**1,635.0**
H2O	2019	27.7	13.2	11.1	72.3	62.6	117.3	200.7	140.2	99.0	55.9	24.7	1.5	**16,812.3**
OIL	2019	3.7	1.8	2.1	9.9	8.5	35.0	57.3	39.2	29.8	17.5	7.4	3.5	**3,792.5**
DAY	2018	31.0	28.0	31.0	30.0	11.0	0.0	26.0	31.0	30.0	31.0	30.0	31.0	**1,345.0**
H2O	2018	120.1	101.3	102.8	92.0	34.0	0.0	133.1	102.1	74.1	56.7	61.4	54.2	**15,986.1**
OIL	2018	15.1	15.2	11.5	11.6	5.4	0.0	19.6	12.7	10.7	14.1	6.9	7.5	**3,576.8**
DAY	2017	20.0	28.0	31.0	30.0	31.0	30.0	18.0	28.0	30.0	28.0	30.0	31.0	**1,035.0**
H2O	2017	176.1	186.5	156.7	126.4	110.7	79.6	71.2	168.7	130.8	118.9	137.4	129.4	**15,054.3**
OIL	2017	22.1	31.0	24.0	21.7	8.7	23.3	12.2	24.8	19.7	17.3	20.8	19.6	**3,446.5**

Licence **10115** Well Name **Trelm Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-21-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	19.0	31.0	30.0	31.0	30.0	31.0	28.0	28.7	31.0	30.0	31.0	**1,993.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**

Manitoba Production
2017 To 2020

Licence **10115** Well Name **Trelm Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-21-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	67.0	77.0	104.0	76.0	78.0	1.1	30.5	0.2	0.0	0.0	0.1	0.0	**18,145.7**
OIL	2020	19.5	26.3	27.4	29.5	111.5	87.3	31.3	27.2	26.0	27.7	27.9	31.4	**4,598.3**
DAY	2019	31.0	25.0	31.0	0.0	10.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,641.3**
H2O	2019	295.0	180.0	138.0	0.0	135.0	127.0	111.0	54.0	32.0	54.0	96.0	77.0	**17,711.8**
OIL	2019	13.5	9.2	12.7	0.0	0.0	24.9	22.0	22.5	28.4	27.5	27.4	27.4	**4,125.3**
DAY	2018	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	19.0	31.0	**1,330.3**
H2O	2018	74.0	115.0	27.0	83.0	54.0	49.0	54.0	54.0	54.0	27.0	706.0	513.0	**16,412.8**
OIL	2018	53.4	53.3	60.6	58.7	59.8	52.7	49.7	28.3	60.8	56.8	0.0	0.6	**3,909.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**981.3**
H2O	2017	124.0	79.0	77.0	120.0	64.0	81.0	81.0	54.0	56.0	55.1	81.0	77.0	**14,602.8**
OIL	2017	76.9	58.6	78.8	52.5	105.7	54.6	59.5	61.6	56.9	60.4	43.8	29.7	**3,375.1**

Licence **10117** Well Name **Sinclair Unit No. 1 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **102.02-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	27.0	31.0	30.0	31.0	11.0	14.0	28.0	28.5	31.0	30.0	30.0	**2,092.5**
H2O	2020	37.5	26.9	30.7	26.5	25.2	8.1	10.9	23.3	22.7	23.3	19.6	44.7	**1,711.7**
OIL	2020	21.1	13.3	14.3	18.5	22.0	7.7	10.5	15.9	16.0	16.9	20.0	16.2	**3,263.5**
DAY	2019	25.0	28.0	31.0	30.0	31.0	28.0	26.0	31.0	30.0	27.0	30.0	29.0	**1,770.0**
H2O	2019	21.5	31.2	40.4	40.0	35.9	33.9	32.8	42.7	40.3	21.3	20.2	35.9	**1,412.3**
OIL	2019	20.9	18.0	7.9	6.2	15.6	14.0	13.7	16.1	15.8	22.2	25.6	20.0	**3,071.1**
DAY	2018	31.0	27.0	31.0	30.0	31.0	28.0	30.0	29.0	30.0	27.0	30.0	27.0	**1,424.0**
H2O	2018	16.9	16.3	26.5	23.7	23.8	21.9	23.5	17.1	17.2	24.8	28.8	22.8	**1,016.2**
OIL	2018	42.4	35.9	31.0	30.3	30.9	28.5	29.7	33.4	35.4	19.8	20.9	23.0	**2,875.1**
DAY	2017	31.0	28.0	31.0	27.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**1,073.0**
H2O	2017	32.6	32.3	36.0	19.8	18.7	17.5	17.5	16.9	35.6	16.6	12.7	14.7	**752.9**
OIL	2017	73.8	69.3	77.1	45.6	46.2	44.7	45.8	45.0	38.5	52.8	52.5	45.8	**2,513.9**

Licence **10119** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-01-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.3	29.2	29.3	29.3	30.3	**1,588.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1528.9	1952.2	1847.3	1913.5	1917.0	**121,530.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.1	105.1	158.1	137.1	161.8	**5,998.4**
DAY	2019	31.0	28.0	5.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,451.0**
H2O	2019	2440.3	2267.8	368.0	61.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**112,371.9**
OIL	2019	44.5	54.2	10.6	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,385.2**
DAY	2018	30.0	28.0	30.0	29.0	31.0	29.0	30.0	28.0	30.0	27.0	27.0	31.0	**1,386.0**
H2O	2018	2027.8	2240.1	2328.3	2342.9	2638.1	2200.0	2399.3	2312.1	2473.7	2280.1	2146.8	2380.2	**107,234.8**
OIL	2018	94.0	171.3	178.1	140.6	13.5	199.0	33.1	0.0	0.0	3.6	39.5	47.4	**5,274.1**
DAY	2017	31.0	28.0	31.0	29.0	28.0	26.0	29.0	16.0	24.0	31.0	24.0	31.0	**1,036.0**
H2O	2017	2506.9	2286.0	2543.2	2431.0	2343.7	2169.7	2453.8	1245.5	1550.8	2106.0	1845.8	1895.9	**79,465.4**
OIL	2017	42.7	29.2	30.8	24.0	25.3	30.9	36.1	23.8	370.9	362.2	186.3	31.5	**4,354.0**

Licence **10120** Well Name **10101906 St. Lazare HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-21-016-29W1.00** Field Name **Other Areas** Pool Name **Bakken - Torquay SS** Field Code **99** Pool Code **62SS** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,053.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**133.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98.1**

Manitoba Production
2017 To 2020

Licence **10120** Well Name **10101906 St. Lazare HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-21-016-29W1.00** Field Name **Other Areas** Pool Name **Bakken - Torquay SS** Field Code **99** Pool Code **62SS** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,053.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**133.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98.1**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,053.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**133.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98.1**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,053.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**133.3**

Licence **10122** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-24-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,246.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,250.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**526.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,246.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,250.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**526.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	19.0	0.0	0.0	0.0	0.0	0.0	**1,246.0**
H2O	2018	888.8	822.0	817.2	787.0	693.9	584.3	381.0	0.0	0.0	0.0	0.0	0.0	**42,250.8**
OIL	2018	7.8	7.6	5.2	11.9	11.0	6.0	3.8	0.0	0.0	0.0	0.0	0.0	**526.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	26.0	31.0	12.0	14.0	31.0	30.0	31.0	**1,046.0**
H2O	2017	882.9	817.4	915.7	883.1	914.3	737.2	827.3	321.8	361.2	818.5	853.7	860.7	**37,276.6**
OIL	2017	17.0	15.1	16.6	15.7	16.4	13.7	14.9	6.8	6.8	13.8	7.8	7.4	**473.6**

Licence **10123** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-24-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**2,171.0**
H2O	2020	1255.1	1092.6	1294.4	1399.9	1469.5	1546.4	1507.9	1569.2	1472.5	1784.9	1463.0	1400.0	**111,722.6**
OIL	2020	23.0	19.6	21.5	20.9	22.8	21.5	32.9	34.6	31.4	31.3	28.5	27.4	**2,262.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	28.0	31.0	**1,807.0**
H2O	2019	1235.1	1287.3	1142.9	1096.7	1168.4	1080.5	1009.2	1114.8	925.4	1178.7	1235.9	1236.3	**94,467.2**
OIL	2019	25.0	22.4	25.8	26.3	26.1	20.4	24.2	23.3	21.5	24.5	21.2	21.6	**1,947.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,448.0**
H2O	2018	1851.4	1748.8	1907.4	1805.1	1689.5	1618.4	1721.9	1737.1	1470.1	1404.3	1296.7	1229.3	**80,756.0**
OIL	2018	30.9	16.2	15.5	14.9	18.1	19.6	20.2	20.7	22.9	24.6	24.4	25.1	**1,665.1**
DAY	2017	31.0	28.0	30.0	30.0	31.0	26.0	31.0	31.0	26.0	27.0	30.0	31.0	**1,083.0**
H2O	2017	1768.7	1637.6	1775.2	1768.1	1828.8	1500.5	1721.9	1724.2	1452.0	1484.6	1663.4	1787.3	**61,276.0**
OIL	2017	34.3	30.5	32.5	26.9	20.6	17.6	21.0	24.7	26.3	29.3	33.1	32.0	**1,412.0**

Licence **10124** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-18-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	29.8	31.0	30.0	30.0	**2,073.8**
H2O	2020	1294.4	1226.7	1206.3	1089.4	1185.8	1127.8	1044.0	1197.2	1171.5	1177.8	1147.4	1149.8	**91,542.0**
OIL	2020	17.5	15.6	13.7	13.1	14.8	15.5	13.6	14.2	14.2	14.3	14.2	14.3	**6,303.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	31.0	29.0	29.0	31.0	30.0	31.0	**1,711.0**
H2O	2019	1509.1	1374.6	1785.6	1696.6	1441.3	1400.6	1494.6	1504.5	1908.3	1501.0	1479.2	1128.0	**77,523.9**
OIL	2019	54.0	47.6	44.2	29.2	40.8	29.7	38.5	25.2	19.2	16.5	14.1	14.4	**6,128.4**
DAY	2018	13.0	0.0	31.0	11.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,352.0**

Manitoba Production
2017 To 2020

Licence **10124** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-18-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2018	502.5	0.0	1569.5	551.9	1381.9	1261.7	1324.8	1391.5	1402.0	1403.2	1414.3	1480.3	**59,300.5**
OIL	2018	44.4	0.0	139.1	46.8	119.8	109.4	106.2	110.3	69.9	39.5	46.0	61.9	**5,755.0**
DAY	2017	12.0	28.0	31.0	27.0	31.0	30.0	27.0	31.0	28.0	31.0	30.0	31.0	**1,054.0**
H2O	2017	480.6	1192.2	1310.1	1249.9	1441.1	1311.7	1166.0	1321.5	1199.2	1426.5	1360.7	1328.3	**45,616.9**
OIL	2017	18.6	45.0	47.3	77.4	97.8	108.6	90.8	102.8	90.3	102.9	98.7	106.8	**4,861.7**

UWI **103.05-18-010-25W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10129** Well Name **Cromer Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.12-28-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	30.5	29.4	30.8	31.0	29.8	30.9	30.0	30.8	**2,077.2**
H2O	2020	229.7	141.9	167.2	173.1	163.1	150.6	131.1	110.9	101.8	107.8	50.0	29.5	**13,838.6**
OIL	2020	72.4	58.5	94.9	103.0	39.9	34.1	31.3	67.2	69.2	69.1	22.7	17.0	**5,746.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	28.0	21.0	24.0	31.0	30.0	27.0	**1,713.0**
H2O	2019	52.6	43.5	44.5	41.6	17.4	12.6	12.8	7.8	234.3	290.3	289.2	238.0	**12,281.9**
OIL	2019	16.9	14.6	13.7	13.7	15.9	10.9	9.3	7.5	3.8	40.9	81.2	69.3	**5,066.8**
DAY	2018	31.0	24.0	30.0	28.0	31.0	28.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,371.0**
H2O	2018	93.6	59.2	74.8	68.1	77.8	71.7	74.5	78.5	75.3	71.9	65.5	68.8	**10,997.3**
OIL	2018	33.9	25.8	31.8	28.9	31.1	19.4	20.5	21.3	20.9	19.2	17.8	18.8	**4,769.1**
DAY	2017	31.0	28.0	31.0	29.0	23.0	30.0	31.0	31.0	14.0	31.0	30.0	31.0	**1,017.0**
H2O	2017	161.8	142.0	154.7	140.3	111.6	145.9	114.1	114.1	48.1	113.8	99.7	102.6	**10,117.6**
OIL	2017	66.9	60.7	68.8	61.8	48.8	64.7	40.5	40.6	17.3	40.2	35.4	34.9	**4,479.7**

Licence **10130** Well Name **Tundra Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-24-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	8.4	3.8	8.0	21.7	30.9	29.9	30.9	29.9	30.9	**1,950.4**
H2O	2020	52.4	49.7	50.5	13.6	18.2	22.8	55.8	64.2	47.4	55.6	49.6	49.9	**3,685.7**
OIL	2020	61.6	58.3	59.0	15.9	17.8	25.7	77.2	66.3	69.6	59.5	58.3	58.6	**7,708.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,665.0**
H2O	2019	52.1	50.6	56.7	54.5	55.3	54.2	55.4	54.4	52.2	54.0	52.9	52.9	**3,156.0**
OIL	2019	74.9	64.4	69.3	66.5	67.7	66.3	67.7	66.5	63.8	66.0	62.1	62.1	**7,081.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,302.0**
H2O	2018	56.2	48.7	51.8	51.2	52.4	50.5	52.3	51.1	47.5	50.3	47.4	52.2	**2,510.8**
OIL	2018	91.8	79.3	84.7	83.4	85.5	82.5	85.2	83.4	77.5	82.2	77.2	76.7	**6,283.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**937.0**
H2O	2017	50.0	44.5	55.5	54.7	55.5	52.4	53.8	51.5	49.1	49.2	47.8	54.7	**1,899.2**
OIL	2017	128.5	114.5	112.6	111.2	112.6	106.5	109.2	104.5	99.9	99.8	97.2	92.3	**5,294.3**

Licence **10133** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.04-18-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth W** Field Code **7** Pool Code **29W** Unit **0**

Manitoba Production
2017 To 2020

Licence **10133** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.04-18-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth W** Field Code **7** Pool Code **29W** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,614.0**
GAS	2020	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156.2**
GSD	2020	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99.4**
H2O	2020	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,951.0**
OIL	2020	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,847.6**
DAY	2019	6.0	0.0	9.0	30.0	30.8	30.0	31.0	29.8	29.7	31.0	29.5	31.0	**1,612.0**
GAS	2019	0.2	0.0	0.6	0.0	2.0	2.4	2.6	3.1	3.0	2.8	2.2	1.9	**156.0**
GSD	2019	0.1	0.0	0.5	0.0	0.7	0.7	0.7	0.9	1.1	1.2	1.5	1.5	**99.2**
H2O	2019	14.7	0.0	24.4	141.4	101.7	95.6	100.1	66.5	48.1	50.3	26.4	26.1	**9,949.4**
OIL	2019	3.0	0.0	4.6	25.5	20.7	20.2	20.8	17.4	16.3	17.3	10.0	9.8	**1,847.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.3	**1,324.2**
GAS	2018	0.0	0.0	17.8	11.7	0.0	0.0	3.0	1.3	0.0	4.0	2.7	1.5	**135.2**
GSD	2018	0.0	0.0	13.2	8.0	0.0	0.0	1.9	0.9	0.0	3.0	2.0	1.0	**90.3**
H2O	2018	227.5	132.3	126.9	117.4	122.7	110.1	112.0	102.7	91.4	89.9	75.1	52.8	**9,254.1**
OIL	2018	29.4	31.1	31.8	29.5	27.8	26.8	26.0	22.0	18.6	17.9	15.6	12.9	**1,681.4**
DAY	2017	10.0	0.0	14.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	29.0	**964.9**
GAS	2017	0.5	0.0	0.1	6.4	4.1	3.7	0.0	4.5	2.7	2.0	1.2	0.0	**93.2**
GSD	2017	0.4	0.0	0.1	0.0	1.8	2.1	0.0	2.7	1.2	1.2	0.9	0.0	**60.3**
H2O	2017	2.6	0.0	383.1	554.0	366.8	253.6	247.9	207.9	92.4	67.4	130.1	395.6	**7,893.3**
OIL	2017	0.4	0.0	1.1	18.3	31.4	31.5	30.3	22.2	15.8	15.5	19.5	37.9	**1,392.0**

Licence **10134** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.05-18-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,071.1**
GAS	2020	2.4	3.1	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**400.8**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**269.1**
H2O	2020	17.3	17.2	17.1	11.6	11.2	10.3	9.3	6.2	7.3	7.7	7.3	6.0	**7,714.4**
OIL	2020	19.3	18.6	19.2	11.4	10.9	10.1	9.2	5.6	6.4	6.9	7.2	5.9	**4,599.7**
DAY	2019	31.0	23.0	31.0	30.0	30.8	30.0	31.0	31.0	29.7	31.0	29.5	31.0	**1,705.1**
GAS	2019	1.2	1.1	2.4	2.0	2.3	3.7	4.1	4.0	3.4	3.2	2.2	1.9	**391.7**
GSD	2019	0.9	0.9	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**269.1**
H2O	2019	30.2	23.4	27.8	24.7	25.0	24.4	25.5	24.2	20.6	17.2	16.4	18.0	**7,585.9**
OIL	2019	21.7	14.7	20.9	22.9	23.5	21.9	22.4	21.7	20.8	17.5	16.9	17.9	**4,469.0**
DAY	2018	30.5	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.3	**1,346.1**
GAS	2018	6.5	0.0	0.0	0.0	0.0	0.0	7.7	1.3	0.0	5.6	3.1	1.5	**360.2**
GSD	2018	5.1	0.0	0.0	0.0	0.0	0.0	4.9	0.9	0.0	4.2	2.3	1.0	**265.3**
H2O	2018	81.9	66.7	76.4	74.2	68.9	59.1	72.6	57.7	45.3	41.9	33.2	23.2	**7,308.5**
OIL	2018	27.1	19.9	21.7	21.5	22.9	21.1	26.4	23.6	19.3	19.5	21.5	20.2	**4,226.2**
DAY	2017	31.0	28.0	31.0	29.5	30.5	29.2	30.9	19.5	29.0	31.0	26.7	31.0	**987.3**
GAS	2017	29.9	30.2	2.9	4.2	2.7	1.8	0.0	2.8	2.5	2.9	0.7	27.4	**334.5**
GSD	2017	23.1	22.8	2.3	0.0	1.2	1.0	0.0	1.7	1.2	1.8	0.5	19.7	**246.9**
H2O	2017	218.0	169.4	145.2	137.1	130.0	88.1	75.1	41.9	196.5	189.5	101.7	97.9	**6,607.4**
OIL	2017	112.0	85.4	69.6	58.8	63.7	44.3	36.2	20.9	56.6	60.3	34.6	28.3	**3,961.5**

Licence **10135** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-11-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole FF** Field Code **1** Pool Code **59FF** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	27.0	29.0	29.0	0.0	0.0	0.0	0.0	3.0	0.0	31.0	30.0	31.0	**1,982.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.1**
H2O	2020	3.8	4.4	4.5	0.0	0.0	0.0	0.0	3.0	0.0	12.6	5.9	3.8	**707.6**
OIL	2020	3.7	4.5	4.5	0.0	0.0	0.0	0.0	1.0	0.0	16.9	8.9	5.7	**1,020.4**

Manitoba Production
2017 To 2020

Licence **10135** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-11-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole FF** Field Code **1** Pool Code **59FF** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	30.0	28.0	31.0	28.0	15.0	22.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,802.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.1**
H2O	2019	3.3	3.7	3.2	1.2	1.2	0.6	11.7	5.5	4.8	4.3	4.8	4.7	**669.6**
OIL	2019	4.8	5.5	7.9	3.4	1.7	1.2	2.5	5.5	4.7	4.4	4.7	4.8	**975.2**
DAY	2018	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**1,464.0**
GAS	2018	0.0	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**6.1**
H2O	2018	4.3	3.8	5.9	4.3	3.5	5.1	8.4	7.1	4.7	5.6	3.9	4.1	**620.6**
OIL	2018	10.3	8.6	13.7	10.2	8.2	11.7	4.7	5.8	4.6	5.6	5.8	6.3	**924.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,103.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.8	0.8	0.8	0.8	0.8	0.8	0.8	**5.6**
H2O	2017	5.1	5.3	4.9	4.7	4.9	4.1	5.7	4.8	4.4	4.8	4.3	5.0	**559.9**
OIL	2017	11.9	12.2	11.6	10.8	11.4	9.6	13.4	11.2	10.1	11.1	10.3	11.4	**828.6**

Licence **10136** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-27-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	2.2	0.0	0.0	4.4	30.5	29.3	30.8	29.8	30.9	**1,985.9**
H2O	2020	11130.3	10486.7	11102.5	919.1	0.0	0.0	1633.2	10659.0	9970.5	9806.7	9508.2	10639.3	**506,895.0**
OIL	2020	209.2	191.4	216.0	15.8	0.0	0.0	50.1	224.3	189.6	183.9	167.0	152.4	**11,341.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,737.0**
H2O	2019	10079.7	9250.4	10449.5	10085.6	10641.6	10654.6	10942.5	10936.5	10572.3	11394.8	11010.3	11198.1	**421,039.5**
OIL	2019	205.2	156.9	178.5	168.0	176.3	187.5	216.4	217.0	212.6	218.0	215.5	219.3	**9,741.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	5.0	16.0	31.0	30.0	31.0	30.0	30.0	**1,372.0**
H2O	2018	6048.0	5079.8	5725.6	3977.5	3175.6	392.4	4730.6	9807.6	9517.9	9899.5	9474.2	9812.8	**293,823.6**
OIL	2018	97.6	78.4	87.7	83.5	69.2	6.0	203.0	264.2	245.7	272.2	249.0	239.2	**7,370.1**
DAY	2017	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,048.0**
H2O	2017	6268.6	5439.9	5951.9	5763.9	5863.8	4945.0	4500.7	5337.5	5366.1	4494.3	5703.7	6341.5	**216,182.1**
OIL	2017	139.7	122.6	126.9	126.5	126.2	76.8	56.9	84.3	92.5	68.0	62.5	83.6	**5,474.4**

Licence **10137** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.05-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	26.7	31.0	29.9	29.0	30.0	31.0	**2,045.6**
H2O	2020	61.9	55.2	50.2	5.8	6.0	6.0	9.5	14.3	14.1	13.3	13.1	13.5	**760.8**
OIL	2020	14.2	13.4	15.7	24.6	25.1	25.0	19.4	18.2	18.0	17.3	18.3	18.4	**2,590.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	21.0	3.0	31.0	**1,686.0**
H2O	2019	3.9	3.6	3.7	3.6	3.8	4.1	3.7	3.4	2.3	1.0	0.2	54.2	**497.9**
OIL	2019	20.7	18.9	23.0	21.6	21.4	21.6	22.6	21.8	16.4	9.7	1.4	14.8	**2,363.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**1,358.0**
H2O	2018	11.9	10.3	12.8	12.0	13.0	12.2	9.7	12.5	4.2	4.5	4.2	4.0	**410.4**
OIL	2018	27.4	25.1	28.3	27.7	29.2	27.8	21.2	27.2	19.8	20.6	18.7	19.8	**2,149.2**
DAY	2017	23.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**999.0**
H2O	2017	2.3	2.3	3.3	3.1	1.9	11.5	11.7	11.6	10.6	9.4	10.6	10.0	**299.1**
OIL	2017	25.7	23.6	33.7	32.6	34.4	26.5	28.1	26.9	25.7	23.2	27.5	27.5	**1,856.4**

Licence **10138** Well Name **Surge et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-26-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**566.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,076.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,694.9**

Manitoba Production
2017 To 2020

Licence **10138** Well Name **Surge et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-26-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**566.0**
H2O	2019	0.0	0.0	894.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,076.5**
OIL	2019	0.0	0.0	14.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,694.9**
DAY	2018	0.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**535.0**
H2O	2018	0.0	401.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,182.2**
OIL	2018	0.0	6.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,680.8**
DAY	2017	0.0	0.0	30.0	29.0	31.0	24.0	12.0	0.0	2.0	0.0	10.0	0.0	**521.0**
H2O	2017	0.0	0.0	768.8	819.5	920.3	662.1	314.1	0.0	51.6	0.0	288.8	0.0	**6,780.3**
OIL	2017	0.0	0.0	0.0	0.0	4.9	12.2	5.8	0.0	0.9	0.0	4.9	0.0	**4,674.2**

Licence **10141** Well Name **East Manson Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-35-012-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	30.0	31.0	30.0	31.0	27.4	30.0	4.0	0.0	0.0	**1,932.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.8**
H2O	2020	43.4	23.1	0.0	8.0	2.4	2.8	2.0	5.0	19.8	2.3	0.0	0.0	**24,627.6**
OIL	2020	27.2	14.0	10.4	14.7	18.9	20.4	16.2	12.0	7.5	0.8	0.0	0.0	**2,166.2**
DAY	2019	19.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	29.0	31.0	29.0	30.0	**1,659.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.8**
H2O	2019	25.4	128.0	166.7	164.2	151.5	126.5	116.4	102.1	79.1	59.6	43.8	46.6	**24,518.8**
OIL	2019	21.9	26.7	32.2	32.8	30.8	27.5	29.5	29.4	28.7	29.6	28.6	29.1	**2,024.1**
DAY	2018	31.0	28.0	22.0	30.0	31.0	30.0	30.0	31.0	28.0	30.0	29.0	30.0	**1,311.0**
GAS	2018	0.1	0.3	0.4	0.5	0.4	0.5	0.1	0.0	0.0	0.0	0.0	0.0	**2.8**
H2O	2018	26.0	23.8	0.0	21.3	27.5	23.5	21.6	19.7	23.7	31.9	29.9	28.8	**23,308.9**
OIL	2018	59.5	43.5	35.4	46.8	45.1	43.3	46.2	53.1	42.4	37.4	38.2	40.8	**1,677.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**961.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.0	0.1	0.1	0.0	**0.5**
H2O	2017	30.2	23.4	25.6	22.4	26.2	25.5	27.9	31.5	25.1	18.5	24.4	21.2	**23,031.2**
OIL	2017	48.0	46.5	49.3	38.1	39.1	47.5	45.2	50.9	52.6	48.0	50.3	56.9	**1,145.6**

Licence **10142** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.03-07-009-27W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	15.0	22.0	25.0	0.0	5.7	5.0	4.7	4.0	6.0	5.0	5.0	6.0	**1,777.4**
H2O	2020	20.0	27.0	22.2	0.0	7.4	4.7	8.5	3.5	9.6	3.9	10.7	3.9	**9,300.2**
OIL	2020	0.5	0.5	1.9	0.0	3.0	1.8	3.6	1.4	3.9	1.6	4.3	1.6	**4,045.5**
DAY	2019	23.0	23.0	28.0	30.0	31.0	30.0	29.0	30.0	30.0	20.0	12.0	23.0	**1,674.0**
H2O	2019	34.1	32.5	40.0	34.8	33.7	25.5	27.4	21.4	24.4	13.4	16.6	25.5	**9,178.8**
OIL	2019	11.9	11.5	14.0	12.2	11.9	8.9	9.6	7.6	8.6	4.6	0.4	0.5	**4,021.4**
DAY	2018	29.0	15.0	31.0	4.0	0.0	0.0	13.0	31.0	30.0	31.0	30.0	31.0	**1,365.0**
H2O	2018	74.5	39.4	62.0	6.5	0.0	0.0	40.3	70.0	51.9	45.9	41.6	39.2	**8,849.5**
OIL	2018	25.5	14.6	21.0	2.4	0.0	0.0	20.7	26.0	19.1	17.1	15.4	14.3	**3,919.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**1,120.0**
H2O	2017	93.8	77.2	87.0	78.7	78.0	65.0	67.3	61.9	57.1	57.9	53.2	39.9	**8,378.2**
OIL	2017	31.3	25.7	29.0	26.3	29.5	30.5	31.7	29.1	26.9	26.1	22.8	17.1	**3,743.6**

Licence **10143** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-27-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	11.0	29.0	31.0	6.0	0.0	0.0	1.0	4.0	29.6	31.0	30.0	31.0	**1,901.6**
H2O	2020	2.1	8.8	1.5	2.5	0.0	0.0	0.1	0.7	3.7	2.8	3.0	1.2	**897.7**

Manitoba Production
2017 To 2020

Licence **10143** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-27-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	16.2	43.6	61.3	9.5	0.0	0.0	1.4	19.2	97.0	51.8	37.4	48.3	**6,899.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	17.0	31.0	**1,698.0**
H2O	2019	7.1	6.6	7.2	6.8	6.6	6.0	5.5	5.8	5.5	5.8	3.3	6.0	**871.3**
OIL	2019	53.6	46.2	48.2	48.8	50.4	45.5	44.6	46.1	44.2	43.3	24.2	46.0	**6,513.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,347.0**
H2O	2018	14.1	12.5	11.1	9.9	11.1	10.1	8.5	8.1	8.0	4.7	4.6	5.8	**799.1**
OIL	2018	64.4	58.1	66.1	60.7	62.1	58.7	51.4	49.4	49.6	43.7	44.1	53.7	**5,972.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	5.0	28.0	31.0	30.0	31.0	**983.0**
H2O	2017	17.5	17.8	18.2	11.4	11.6	10.4	10.5	1.8	10.9	14.0	13.7	14.9	**690.6**
OIL	2017	80.5	78.2	75.9	76.1	79.6	79.0	79.7	12.7	63.1	68.4	65.2	64.3	**5,310.6**

Licence **10146** Well Name **Daly Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	21.0	24.6	31.0	31.0	29.8	31.0	30.0	31.0	**2,109.4**
H2O	2020	1.1	3.3	7.1	3.7	2.6	3.1	3.5	2.5	3.2	3.1	3.0	3.1	**15,375.6**
OIL	2020	19.5	24.3	33.3	33.6	23.1	27.9	36.0	33.9	36.5	36.8	31.2	30.8	**11,286.5**
DAY	2019	9.0	24.0	31.0	30.0	31.0	30.0	28.0	31.0	29.0	31.0	30.0	31.0	**1,759.0**
H2O	2019	31.8	54.8	29.0	3.0	0.8	0.8	0.9	1.7	3.1	2.1	1.7	1.1	**15,336.3**
OIL	2019	18.5	44.4	53.6	52.0	57.9	54.0	47.4	43.9	26.9	30.8	30.8	20.5	**10,919.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	26.0	31.0	22.0	30.0	28.0	12.0	30.0	**1,424.0**
H2O	2018	218.9	202.1	237.0	187.9	147.4	125.7	151.5	106.4	135.0	113.0	47.1	124.3	**15,205.5**
OIL	2018	141.3	113.1	122.7	85.7	63.8	56.1	65.2	44.8	73.5	66.5	24.8	63.9	**10,438.9**
DAY	2017	31.0	28.0	31.0	29.0	31.0	29.0	15.0	31.0	30.0	31.0	29.0	31.0	**1,094.0**
H2O	2017	215.4	179.9	243.3	220.8	240.4	224.9	202.0	276.7	209.5	245.8	140.3	154.1	**13,409.2**
OIL	2017	116.8	101.4	121.5	124.0	125.8	123.3	80.1	131.4	118.8	117.4	62.0	85.0	**9,517.5**

Licence **10147** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,006.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,988.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,602.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,006.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,988.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,602.4**
DAY	2018	31.0	28.0	24.0	30.0	30.0	29.0	25.0	31.0	30.0	31.0	16.0	0.0	**1,006.0**
H2O	2018	1628.9	1350.9	1241.3	1478.8	1409.5	1433.0	1300.7	1606.6	1502.0	1594.9	873.0	0.0	**45,988.2**
OIL	2018	32.8	34.8	16.7	17.9	36.0	38.1	6.3	22.9	21.3	3.7	0.0	0.0	**2,602.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	22.0	31.0	27.0	29.0	30.0	25.0	30.0	**701.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	1258.8	1680.8	1420.7	1522.6	1528.3	1332.7	1563.6	**30,568.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	23.2	55.2	58.6	63.0	52.5	13.2	29.5	**2,371.9**

Licence **10149** Well Name **Daly Unit No. 15 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.15-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	20.0	31.0	30.0	31.0	25.6	31.0	31.0	29.8	31.0	11.0	31.0	**1,768.4**
H2O	2020	46.4	19.6	19.6	8.2	6.7	4.8	4.9	2.2	1.8	1.8	0.7	2.4	**732.1**
OIL	2020	5.4	8.4	21.5	20.5	20.2	17.3	21.8	22.5	21.0	21.2	7.8	25.5	**3,382.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	18.0	31.0	**1,435.0**
H2O	2019	10.9	4.6	5.3	2.9	2.7	3.3	3.6	3.6	3.3	3.0	0.6	41.5	**613.0**

Manitoba Production
2017 To 2020

Licence **10149** Well Name **Daly Unit No. 15 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.15-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	30.2	24.5	27.1	27.9	26.2	25.9	25.3	26.4	23.8	25.6	14.7	8.0	**3,169.0**
DAY	2018	0.0	10.0	31.0	30.0	31.0	26.0	31.0	27.0	30.0	31.0	25.0	31.0	**1,083.0**
H2O	2018	0.0	5.1	13.0	11.1	15.0	12.0	16.5	14.1	12.9	11.2	8.5	10.9	**527.7**
OIL	2018	0.0	49.2	117.9	63.0	60.7	41.6	44.6	37.4	55.0	58.6	39.9	36.2	**2,883.4**
DAY	2017	25.0	8.0	15.0	5.0	13.0	1.0	30.0	31.0	30.0	31.0	27.0	11.0	**780.0**
H2O	2017	12.3	3.6	7.3	2.7	16.4	0.2	9.4	10.0	7.9	9.1	7.6	3.2	**397.4**
OIL	2017	47.3	14.5	30.0	18.1	63.9	1.4	53.9	75.4	70.3	68.4	40.1	14.5	**2,279.3**

Licence **10151** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-23-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	29.9	29.0	31.0	**2,105.8**
GAS	2020	2.2	1.7	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**538.0**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**376.4**
H2O	2020	114.4	114.2	113.3	119.0	124.5	115.6	115.2	113.6	108.6	104.2	108.0	113.1	**14,215.6**
OIL	2020	52.0	42.0	43.2	41.9	34.9	31.2	31.8	38.6	38.0	37.5	34.8	35.7	**13,605.9**
DAY	2019	31.0	23.0	31.0	30.0	31.0	30.0	31.0	26.5	10.8	30.9	29.5	31.0	**1,742.4**
GAS	2019	4.6	2.6	6.3	6.4	1.7	7.2	12.3	9.1	2.3	4.2	2.9	2.6	**532.1**
GSD	2019	3.5	2.1	5.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**376.4**
H2O	2019	78.9	54.3	74.8	89.9	92.6	88.2	105.7	97.2	39.8	117.6	109.4	125.1	**12,851.9**
OIL	2019	138.4	93.8	135.7	149.8	144.2	132.4	110.7	75.2	27.9	76.4	64.8	60.8	**13,144.3**
DAY	2018	30.0	22.7	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,406.7**
GAS	2018	4.1	22.3	4.5	0.0	0.0	0.0	3.1	10.0	1.2	9.7	7.2	6.2	**469.9**
GSD	2018	3.2	16.6	3.3	0.0	0.0	0.0	2.0	6.9	1.0	7.2	5.2	4.0	**365.6**
H2O	2018	178.1	164.2	164.7	147.5	159.6	136.3	136.8	151.3	113.7	97.7	84.2	65.1	**11,778.4**
OIL	2018	199.1	175.6	211.8	198.2	186.3	171.0	172.2	189.4	166.0	169.0	154.7	153.1	**11,934.2**
DAY	2017	31.0	28.0	31.0	30.0	21.0	18.0	30.4	31.0	30.0	31.0	30.0	30.8	**1,048.0**
GAS	2017	5.9	7.6	8.3	7.1	2.4	0.7	12.8	11.1	11.3	8.7	6.2	4.5	**401.6**
GSD	2017	4.6	5.7	6.7	0.0	1.0	0.4	14.4	6.6	5.2	5.3	4.7	3.2	**316.2**
H2O	2017	176.3	126.3	125.7	114.5	73.5	537.4	393.9	224.2	195.0	188.6	181.5	195.2	**10,179.2**
OIL	2017	266.3	204.4	208.7	208.2	145.6	63.1	272.6	249.7	225.8	212.8	200.8	190.9	**9,787.8**

Licence **10153** Well Name **East Manson Unit No. 7 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-36-012-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,220.0**
WIN	2020	713.0	665.7	696.4	667.1	695.0	654.4	673.1	655.1	537.8	607.3	558.9	598.7	**21,079.6**
WIN	2019	625.3	649.1	772.9	729.4	759.5	708.0	751.0	736.5	695.6	717.0	699.6	729.9	**13,357.1**
WIN	2018	0.0	22.4	466.1	459.1	471.4	458.9	469.2	0.0	446.0	466.4	601.0	637.3	**4,783.3**
DAY	2017	31.0	28.0	31.0	30.0	30.0	18.0	31.0	16.0	0.0	0.0	0.0	0.0	**945.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	**0.1**
H2O	2017	42.2	37.9	49.1	53.2	54.5	0.0	53.3	51.0	0.0	0.0	0.0	0.0	**1,330.8**
OIL	2017	137.2	129.0	136.0	126.3	128.2	78.3	132.7	65.8	0.0	0.0	0.0	0.0	**10,146.9**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	285.5	**285.5**

Licence **10154** Well Name **Surge North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-24-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.9	29.4	30.4	29.4	30.8	29.7	29.7	31.0	30.0	30.9	**1,691.5**
H2O	2020	11759.9	11351.7	12465.4	12310.2	12037.9	11370.8	11610.7	11933.6	12131.3	12323.6	12776.2	13287.0	**438,977.3**
OIL	2020	166.1	151.7	169.2	187.5	177.1	157.5	150.5	151.4	156.7	124.1	119.6	119.0	**17,089.8**

Manitoba Production
2017 To 2020

Licence **10154** Well Name **Surge North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-24-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	30.5	27.9	30.9	29.8	30.9	29.6	30.3	26.8	29.6	30.9	29.9	31.0	**1,329.3**
H2O	2019	12886.5	10960.4	10975.1	9488.3	10408.6	9788.4	9702.5	8654.5	9923.3	10555.8	10549.8	11046.6	**293,619.0**
OIL	2019	760.5	581.4	469.5	441.8	392.6	323.6	316.2	295.7	307.2	274.5	253.8	211.4	**15,259.4**
DAY	2018	29.0	27.9	30.9	29.3	30.7	29.6	27.0	30.4	26.1	30.9	29.9	28.2	**971.2**
H2O	2018	7930.6	7449.8	8372.3	7915.9	8443.3	8587.2	7609.8	8431.8	8774.9	13734.1	12483.5	12034.6	**168,679.2**
OIL	2018	292.1	299.9	377.7	367.1	393.3	350.6	640.2	764.3	829.8	1297.4	1123.1	899.1	**10,631.2**
DAY	2017	26.0	27.5	14.0	29.6	27.8	25.7	28.0	29.4	26.0	30.3	27.4	25.3	**621.3**
H2O	2017	1162.0	1164.2	1199.7	2941.8	2960.9	4279.8	3296.5	3170.4	3363.5	6260.1	6949.4	6674.3	**56,911.4**
OIL	2017	48.4	66.9	95.1	183.3	261.0	299.0	144.5	129.9	123.1	206.0	243.8	257.8	**2,996.6**

Licence **10157** Well Name **Riflemen Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-31-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	20.0	26.0	30.5	29.0	28.8	27.7	29.5	30.5	27.8	31.0	29.7	29.5	**2,081.3**
H2O	2020	36.5	45.1	49.9	43.8	44.0	37.3	42.4	41.5	43.2	41.8	30.4	48.3	**6,105.2**
OIL	2020	23.2	28.6	26.2	27.8	27.7	23.5	26.1	28.1	23.8	25.6	35.8	16.6	**3,544.6**
DAY	2019	27.8	28.0	30.7	30.0	30.0	29.5	30.7	28.0	29.7	30.0	29.0	27.8	**1,741.3**
H2O	2019	52.4	49.2	53.1	49.0	71.8	48.5	48.4	46.7	47.3	48.4	45.8	45.1	**5,601.0**
OIL	2019	29.1	28.7	31.0	32.3	32.4	29.6	32.0	30.1	28.7	29.5	29.0	28.6	**3,231.6**
DAY	2018	24.3	27.3	30.7	29.5	31.0	30.0	30.5	30.5	30.0	30.2	30.0	31.0	**1,390.1**
H2O	2018	69.9	58.9	62.7	58.1	57.5	57.5	57.8	57.6	55.5	57.5	52.9	55.1	**4,995.3**
OIL	2018	40.6	34.3	39.7	36.9	36.6	36.4	36.7	36.8	32.3	33.4	30.8	32.2	**2,870.6**
DAY	2017	30.8	27.7	30.8	29.3	30.5	30.0	30.0	29.7	30.0	31.0	28.7	24.3	**1,035.1**
H2O	2017	91.4	78.3	81.3	2.5	75.5	72.7	69.5	69.1	64.2	65.8	64.3	52.8	**4,294.3**
OIL	2017	46.7	43.5	48.1	45.2	49.3	42.6	47.8	47.7	44.2	43.7	37.3	30.8	**2,443.9**

Licence **10158** Well Name **Tundra Virden Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **102.10-29-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	2.3	0.0	0.0	14.6	31.0	30.0	31.0	30.0	31.0	**169.9**
WIN	2020	13322.0	12162.0	14837.0	1211.0	0.0	0.0	4240.0	15488.0	15195.0	16019.0	15897.0	16468.0	**779,891.1**
WIN	2019	12730.0	11842.0	13298.0	12652.0	12566.0	11402.0	12394.0	12966.0	12794.0	13511.0	12828.0	13219.0	**655,052.1**
WIN	2018	8177.0	7060.0	7630.0	5861.0	5249.0	3221.0	6800.0	11922.0	11580.0	13432.0	13060.0	12259.0	**502,850.1**
WIN	2017	9462.0	8170.0	8652.0	8510.0	8539.0	8137.0	8250.0	8851.0	8414.0	7545.0	7746.0	8449.0	**396,599.1**

Licence **10159** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.09-08-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,026.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,169.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,319.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	3.0	3.0	0.0	0.0	0.0	0.0	0.0	**1,026.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	214.2	266.0	0.0	0.0	0.0	0.0	0.0	**81,169.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	2.4	3.1	0.0	0.0	0.0	0.0	0.0	**1,319.5**
DAY	2018	28.0	17.0	31.0	29.0	31.0	30.0	31.0	29.0	27.0	5.0	0.0	0.0	**1,020.0**
H2O	2018	2442.0	1536.6	3103.3	2906.3	2970.4	2870.2	2910.0	2679.3	2468.6	406.9	0.0	0.0	**80,689.2**
OIL	2018	45.9	26.8	8.0	11.9	24.2	28.4	34.3	30.9	29.6	4.8	0.0	0.0	**1,314.0**
DAY	2017	31.0	28.0	29.0	30.0	31.0	28.0	27.0	31.0	30.0	31.0	29.0	25.0	**762.0**
H2O	2017	2932.8	2655.7	2749.0	2701.9	2759.0	2472.8	2367.1	2786.0	2675.6	2652.6	2459.0	2120.6	**56,395.6**
OIL	2017	3.6	17.1	9.9	26.6	27.3	23.0	14.8	27.1	20.4	27.3	25.0	29.8	**1,069.2**

Licence **10160** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **10160** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-34-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	2.2	0.0	0.0	14.6	30.8	29.7	31.0	29.9	30.8	**2,060.0**
H2O	2020	540.4	510.9	539.7	44.6	0.0	0.0	262.7	494.4	481.7	493.9	479.6	477.5	**45,187.5**
OIL	2020	43.4	42.2	45.6	3.2	0.0	0.0	33.7	74.4	63.3	62.9	57.2	60.1	**10,438.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,800.0**
H2O	2019	526.3	478.3	540.1	518.0	537.4	525.8	551.0	536.8	512.1	544.6	526.3	535.2	**40,862.1**
OIL	2019	54.2	58.3	66.2	62.0	63.9	50.6	46.4	45.5	44.0	44.6	44.1	44.8	**9,952.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,435.0**
H2O	2018	634.6	595.9	641.4	565.4	577.4	530.6	489.5	527.8	513.6	545.2	537.2	555.9	**34,530.2**
OIL	2018	67.8	61.9	69.4	60.8	60.1	72.0	78.4	90.5	74.9	45.6	48.3	48.0	**9,328.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,073.0**
H2O	2017	714.5	630.1	679.0	638.8	727.9	642.2	667.2	680.7	639.9	653.8	618.7	630.0	**27,815.7**
OIL	2017	127.7	116.5	133.0	125.4	110.8	88.6	84.8	73.7	68.7	70.0	69.0	68.5	**8,550.5**

Licence **10161** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.2	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	**1,998.7**
H2O	2020	88.1	79.4	81.0	82.1	79.9	70.1	61.5	68.6	64.8	67.6	63.0	69.8	**13,000.6**
OIL	2020	66.0	59.3	53.0	46.5	45.9	49.7	50.6	49.2	46.4	44.8	42.6	36.5	**9,188.3**
DAY	2019	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	19.0	30.0	31.0	**1,634.0**
H2O	2019	194.8	157.0	161.3	139.1	131.0	128.7	121.9	112.2	101.1	73.6	108.5	94.7	**12,124.7**
OIL	2019	99.0	83.7	86.4	77.9	76.4	75.0	71.2	74.6	69.7	50.9	71.6	63.7	**8,597.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,282.0**
H2O	2018	180.1	134.3	137.8	119.9	134.0	110.1	70.9	65.3	38.3	27.0	400.5	219.1	**10,600.8**
OIL	2018	84.0	80.8	91.3	86.6	89.3	71.1	65.1	28.4	30.3	19.0	82.9	102.7	**7,697.7**
DAY	2017	31.0	28.0	27.0	0.0	29.0	27.0	31.0	31.0	30.0	28.0	30.0	31.0	**917.0**
H2O	2017	168.0	145.3	111.6	0.0	167.4	129.2	127.3	121.4	107.1	287.2	309.6	170.9	**8,963.5**
OIL	2017	131.2	103.6	109.6	0.0	144.5	118.5	121.5	111.3	87.5	92.2	82.0	119.5	**6,866.2**

Licence **10162** Well Name **Daly Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	23.9	31.0	31.0	30.0	31.0	30.0	31.0	**1,244.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,085.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,369.8**
WIN	2020	971.3	3622.1	1680.3	3112.4	2936.2	2123.8	2457.5	2484.0	2280.6	2147.0	1702.1	1640.6	**57,503.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**976.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,085.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,369.8**
WIN	2019	3001.0	15.3	2730.2	3201.8	2530.8	2475.7	2439.8	2061.4	2084.5	0.0	0.0	0.0	**30,345.6**
DAY	2018	29.0	28.0	31.0	30.0	31.0	27.0	9.0	0.0	0.0	0.0	0.0	0.0	**976.0**
H2O	2018	278.4	280.5	378.9	367.3	356.0	293.3	92.1	0.0	0.0	0.0	0.0	0.0	**16,085.6**
OIL	2018	241.9	262.5	286.6	231.6	239.7	203.3	61.6	0.0	0.0	0.0	0.0	0.0	**16,369.8**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3924.5	2107.7	983.2	2789.7	**9,805.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**791.0**
H2O	2017	624.7	493.2	567.3	485.6	507.9	389.4	532.1	428.1	325.0	358.6	321.1	354.2	**14,039.1**
OIL	2017	653.1	535.9	556.3	603.7	582.8	414.2	511.0	400.9	340.6	304.4	208.1	232.8	**14,842.6**

Licence **10163** Well Name **Daly Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2017 To 2020

Licence **10163** Well Name **Daly Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	25.5	31.0	31.0	29.8	31.0	30.0	31.0	**1,791.3**
H2O	2020	1066.0	1485.1	2068.9	1129.4	1252.3	1072.5	1204.1	1173.0	1093.5	1182.4	1267.7	1348.5	**87,903.0**
OIL	2020	56.6	62.1	38.2	28.2	13.7	11.2	18.6	15.1	14.9	28.4	16.7	13.6	**8,337.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	29.0	29.0	15.0	31.0	**1,430.0**
H2O	2019	1507.5	1224.5	1295.1	1485.2	1239.9	1357.7	1402.7	1386.8	1490.0	1320.7	581.6	1149.5	**72,559.6**
OIL	2019	58.8	38.3	90.2	53.9	31.3	20.2	31.6	54.7	94.1	72.7	23.9	50.5	**8,020.5**
DAY	2018	31.0	28.0	31.0	30.0	31.0	27.0	31.0	28.0	29.0	29.0	30.0	31.0	**1,086.0**
H2O	2018	1205.9	1102.2	1419.6	1386.7	1385.6	1081.3	1244.9	1239.2	1602.3	1649.3	1479.7	1540.8	**57,118.4**
OIL	2018	385.3	350.1	382.9	328.0	349.7	232.7	186.7	76.2	91.4	100.1	103.7	61.6	**7,400.3**
DAY	2017	20.0	16.0	19.0	30.0	31.0	25.0	31.0	31.0	30.0	29.0	29.0	26.0	**730.0**
H2O	2017	1072.9	872.7	1253.9	1945.4	2341.6	2049.1	2996.3	2371.3	1823.9	1945.1	1409.8	1147.5	**40,780.9**
OIL	2017	77.8	25.0	36.4	106.7	291.7	260.4	272.6	223.1	204.0	183.5	316.9	405.5	**4,751.9**

Licence **10164** Well Name **Daly Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	23.9	31.0	31.0	0.0	31.0	30.0	23.9	**839.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,960.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,679.5**
WIN	2020	495.5	507.3	6718.7	1517.0	1500.5	1079.6	1148.6	1258.6	0.0	1160.0	1139.2	923.9	**47,649.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**608.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,960.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,679.5**
WIN	2019	2167.0	11.3	1867.9	428.2	1459.7	273.4	1556.2	1816.9	1824.9	0.0	0.0	0.0	**30,200.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**608.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,960.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,679.5**
WIN	2018	0.0	1293.4	0.0	0.0	3127.8	2531.2	3181.9	2959.3	1183.4	1256.4	1032.0	2229.3	**18,794.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	24.0	24.0	0.0	0.0	0.0	0.0	**608.0**
H2O	2017	175.3	175.5	223.2	224.7	189.8	173.9	148.3	121.7	0.0	0.0	0.0	0.0	**4,960.4**
OIL	2017	77.9	82.7	96.8	118.7	98.4	90.5	65.5	58.1	0.0	0.0	0.0	0.0	**2,679.5**

Licence **10165** Well Name **Daly Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.13-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	29.3	24.5	31.0	31.0	29.3	31.0	30.0	23.8	**1,786.9**
H2O	2020	506.7	781.3	1116.2	651.4	723.6	672.9	807.4	765.6	715.7	763.5	837.5	999.7	**36,259.3**
OIL	2020	42.3	34.0	31.7	30.8	22.8	16.5	18.9	26.1	30.6	54.1	11.1	14.6	**11,875.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	29.0	31.0	**1,436.0**
H2O	2019	707.6	531.7	531.7	642.2	482.3	546.9	583.7	597.1	486.9	683.3	553.8	564.2	**26,917.8**
OIL	2019	36.8	31.5	59.6	54.5	60.6	47.1	45.3	46.9	36.7	50.4	45.3	46.4	**11,541.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,077.0**
H2O	2018	360.3	273.2	277.5	272.3	298.9	244.0	504.4	442.6	590.2	590.1	528.0	590.5	**20,006.4**
OIL	2018	278.2	200.0	190.6	179.1	201.8	177.4	120.3	163.5	108.2	102.2	106.6	65.6	**10,980.6**
DAY	2017	26.0	19.0	30.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**718.0**
H2O	2017	468.9	229.5	414.9	358.4	382.2	359.9	420.3	354.5	267.2	396.4	353.7	368.0	**15,034.4**
OIL	2017	301.8	178.0	246.5	248.9	244.9	232.1	229.5	200.1	179.4	224.3	185.3	236.6	**9,087.1**

Licence **10167** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2017 To 2020

Licence **10167** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	28.3	31.0	29.8	30.8	30.0	31.0	**2,126.9**
H2O	2020	26.3	33.0	36.2	35.5	30.1	11.3	70.9	106.0	83.1	88.5	71.1	61.8	**11,915.6**
OIL	2020	47.4	50.9	53.1	47.9	31.6	9.7	68.7	150.1	150.9	138.7	103.5	100.8	**12,869.3**
DAY	2019	31.0	27.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,783.0**
H2O	2019	76.4	64.8	86.8	78.4	57.5	54.4	54.2	80.4	66.0	78.1	49.6	38.4	**11,261.8**
OIL	2019	178.8	147.9	163.6	142.6	93.6	74.6	67.1	86.9	70.3	98.0	84.2	75.7	**11,916.0**
DAY	2018	31.0	27.0	31.0	29.0	31.0	30.0	28.0	31.0	30.0	31.0	28.0	31.0	**1,422.0**
H2O	2018	54.0	48.8	57.1	50.4	55.5	106.0	96.4	129.7	98.2	105.7	79.5	92.6	**10,476.8**
OIL	2018	112.3	98.4	112.6	97.8	100.4	221.3	193.8	243.2	217.4	182.6	168.8	182.7	**10,632.7**
DAY	2017	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,064.0**
H2O	2017	117.4	47.6	32.5	30.9	29.4	172.4	171.5	89.5	96.5	59.4	46.8	53.6	**9,502.9**
OIL	2017	138.6	76.0	57.6	54.2	42.4	42.4	53.7	115.0	146.3	175.8	120.0	117.0	**8,701.4**

Licence **10168** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	27.0	28.0	31.0	30.0	30.0	29.4	30.8	31.0	13.9	29.5	30.0	31.0	**2,098.6**
H2O	2020	121.3	154.9	144.7	120.6	99.8	88.6	86.2	78.1	35.8	164.0	93.2	88.3	**12,979.7**
OIL	2020	32.4	37.9	55.9	53.2	54.4	51.6	47.6	57.1	25.0	48.3	43.0	42.0	**5,905.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,757.0**
H2O	2019	117.9	96.4	119.7	104.9	94.0	87.9	85.3	90.2	81.8	89.9	88.7	78.0	**11,704.2**
OIL	2019	52.6	50.3	54.7	51.8	46.9	43.8	43.0	48.7	43.4	41.9	40.4	43.5	**5,357.1**
DAY	2018	31.0	28.0	29.0	23.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,395.0**
H2O	2018	134.1	126.6	135.1	103.6	133.2	149.8	127.1	121.7	115.9	110.5	124.0	132.4	**10,569.5**
OIL	2018	62.6	72.7	69.3	52.9	70.1	82.7	72.7	77.8	68.6	70.6	44.4	30.9	**4,796.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	21.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,042.0**
H2O	2017	339.3	281.4	261.7	211.1	227.4	152.7	219.9	215.5	172.9	181.8	152.0	141.5	**9,055.5**
OIL	2017	117.5	107.4	124.6	122.4	114.9	78.2	117.3	116.1	106.4	109.2	98.4	50.6	**4,020.8**

Licence **10169** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-02-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	27.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,002.0**
H2O	2020	45.0	37.5	38.4	43.7	41.8	43.3	43.4	41.1	45.1	45.6	60.6	53.6	**7,208.3**
OIL	2020	11.8	10.4	11.9	12.2	16.5	13.8	13.0	14.2	12.6	15.2	14.3	13.0	**5,290.6**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,641.0**
H2O	2019	27.5	21.0	36.0	2.2	4.2	58.5	23.2	52.2	68.2	0.1	2.7	48.3	**6,669.2**
OIL	2019	7.1	6.2	11.6	9.9	9.1	9.7	10.0	10.5	10.6	10.3	11.3	12.7	**5,131.7**
DAY	2018	31.0	28.0	31.0	30.0	30.0	30.0	31.0	28.0	22.0	25.0	20.0	31.0	**1,277.0**
H2O	2018	101.0	93.5	90.3	79.1	69.0	66.5	75.6	65.1	41.5	37.4	18.2	33.6	**6,325.1**
OIL	2018	9.3	9.3	9.7	9.7	9.2	12.6	13.3	11.6	8.4	10.0	5.5	7.3	**5,012.7**
DAY	2017	23.0	25.0	27.0	26.0	26.0	23.0	28.0	29.0	25.0	22.0	22.0	31.0	**940.0**
H2O	2017	145.8	138.8	129.9	63.7	12.6	11.3	16.5	10.1	6.0	6.4	7.7	102.3	**5,554.3**
OIL	2017	76.3	89.4	73.4	83.2	86.3	83.0	111.6	85.8	56.2	40.5	47.8	21.4	**4,896.8**

Licence **10170** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-02-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,536.0**
H2O	2020	12.3	14.5	14.8	15.0	22.7	23.2	16.9	16.2	21.3	19.0	25.9	26.8	**1,146.0**
OIL	2020	43.3	40.0	42.8	43.0	45.4	44.5	52.7	49.5	39.4	35.3	34.2	39.0	**7,094.5**

Manitoba Production
2017 To 2020

Licence **10170** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-02-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	31.0	30.0	30.0	16.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,173.0**
H2O	2019	11.1	7.3	11.2	0.7	1.6	12.9	8.5	15.3	20.0	0.0	0.7	13.1	**917.4**
OIL	2019	46.1	33.9	33.2	32.6	59.4	35.9	61.2	52.5	53.2	51.7	49.9	56.3	**6,585.4**
DAY	2018	31.0	28.0	29.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**824.0**
H2O	2018	50.9	25.6	8.8	15.2	20.8	18.1	8.3	8.6	8.1	8.8	8.0	14.2	**815.0**
OIL	2018	178.3	104.9	68.9	106.8	113.5	105.6	47.8	47.1	41.6	46.4	49.5	45.8	**6,019.5**
DAY	2017	27.0	15.0	28.0	12.0	6.0	28.0	0.0	7.0	3.0	0.0	10.0	31.0	**463.0**
H2O	2017	28.5	13.9	22.5	7.9	0.0	15.5	0.0	5.2	1.8	0.0	11.8	59.2	**619.6**
OIL	2017	201.7	120.7	171.2	72.1	31.4	188.0	0.0	51.0	16.9	0.0	62.4	198.5	**5,063.3**

Licence **10171** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-02-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	26.0	26.0	1.0	20.5	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,762.5**
H2O	2020	23.5	27.2	0.6	11.9	20.5	23.7	22.7	21.5	25.4	22.8	29.6	23.8	**1,044.2**
OIL	2020	20.8	20.4	0.9	16.9	28.7	28.0	29.8	28.6	32.1	31.9	31.0	32.2	**6,269.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,444.0**
H2O	2019	38.3	28.3	32.2	1.8	2.2	30.5	12.6	22.7	26.5	0.0	1.0	25.5	**791.0**
OIL	2019	26.7	22.4	25.5	23.0	21.5	23.0	24.7	31.2	32.2	31.3	30.1	29.9	**5,968.4**
DAY	2018	31.0	21.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,079.0**
H2O	2018	9.1	6.0	22.6	37.5	44.2	40.8	44.0	29.9	22.3	26.9	23.2	42.0	**569.4**
OIL	2018	42.8	30.8	57.8	36.4	28.9	29.1	27.0	19.2	22.2	28.4	28.4	25.3	**5,646.9**
DAY	2017	26.0	21.0	22.0	20.0	4.0	24.0	17.0	11.0	6.0	15.0	11.0	31.0	**724.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	7.9	6.9	4.7	2.1	4.2	3.2	12.0	**220.9**
OIL	2017	120.4	104.8	81.5	71.1	10.4	84.2	61.2	38.3	16.2	25.6	19.9	53.5	**5,270.6**

Licence **10172** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	26.7	31.0	29.9	28.7	30.0	31.0	**2,097.3**
H2O	2020	145.9	127.1	138.2	137.7	110.7	101.9	92.4	103.0	109.2	112.6	111.7	114.9	**16,646.9**
OIL	2020	23.9	22.2	23.1	23.0	41.6	45.6	41.7	45.8	30.0	20.2	23.5	23.8	**6,256.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	31.0	30.0	31.0	**1,738.0**
H2O	2019	87.1	80.2	82.5	79.6	85.9	91.1	83.8	77.4	65.4	141.3	159.1	175.5	**15,241.6**
OIL	2019	62.3	56.8	69.4	65.2	64.6	65.2	68.2	65.8	47.1	38.5	24.2	26.4	**5,892.5**
DAY	2018	31.0	28.0	31.0	29.0	31.0	30.0	26.0	31.0	30.0	28.0	30.0	31.0	**1,381.0**
H2O	2018	132.7	67.5	102.2	90.5	124.8	132.4	109.9	136.1	118.0	91.1	94.1	89.1	**14,032.7**
OIL	2018	67.3	47.8	62.2	59.3	76.6	79.7	63.6	78.6	69.8	56.2	56.5	59.6	**5,238.8**
DAY	2017	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	21.0	20.0	31.0	**1,025.0**
H2O	2017	176.6	261.5	286.2	271.0	241.3	199.7	186.5	188.2	172.6	118.7	115.4	162.4	**12,744.3**
OIL	2017	138.3	86.4	90.5	91.8	96.6	98.4	88.0	85.6	81.8	57.1	58.3	87.5	**4,461.6**

Licence **10173** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	26.7	31.0	29.9	31.0	30.0	31.0	**2,067.6**
H2O	2020	17.2	14.3	17.9	18.5	18.3	18.9	17.4	176.6	237.5	310.3	209.9	206.6	**7,723.4**
OIL	2020	58.1	68.6	71.4	73.8	81.1	80.4	73.3	25.3	15.1	30.4	56.8	59.6	**17,286.3**
DAY	2019	31.0	28.0	31.0	27.0	26.0	30.0	28.0	31.0	30.0	28.0	30.0	31.0	**1,706.0**
H2O	2019	49.7	45.8	47.1	40.9	32.9	35.1	21.4	23.3	30.4	28.6	24.8	7.7	**6,460.0**
OIL	2019	124.1	113.3	138.4	117.0	77.4	70.3	76.5	80.8	74.8	67.9	63.5	43.5	**16,592.4**

Manitoba Production
2017 To 2020

Licence **10173** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	31.0	26.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**1,355.0**
H2O	2018	71.2	39.9	52.0	50.8	50.5	49.8	41.5	53.4	51.0	55.2	53.7	51.1	**6,072.3**
OIL	2018	128.4	102.9	145.6	149.9	151.1	128.2	96.9	124.6	116.3	119.1	112.6	119.5	**15,544.9**
DAY	2017	31.0	24.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	27.0	30.0	23.0	**998.0**
H2O	2017	87.0	64.6	87.5	79.6	54.5	71.9	70.1	74.7	69.1	63.7	78.6	57.6	**5,452.2**
OIL	2017	245.1	169.7	224.4	212.8	203.4	173.2	160.5	170.0	163.9	119.1	137.0	99.0	**14,049.8**

Licence **10174** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.12-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	26.7	31.0	29.9	31.0	30.0	31.0	**1,481.6**
H2O	2020	67.4	59.6	64.9	58.2	0.3	0.5	0.3	1.3	1.0	0.6	0.6	0.6	**29,856.1**
OIL	2020	10.5	9.8	10.2	11.1	18.5	17.0	14.3	20.5	24.7	26.3	27.0	27.3	**1,615.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	31.0	**1,120.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	85.6	169.2	**29,600.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.7	11.4	**1,398.6**
DAY	2018	30.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,085.0**
H2O	2018	721.4	581.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,346.0**
OIL	2018	12.8	11.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,385.5**
DAY	2017	30.0	28.0	20.0	30.0	31.0	29.0	31.0	31.0	29.0	27.0	30.0	29.0	**1,028.0**
H2O	2017	698.7	665.4	506.5	718.2	914.1	913.8	861.3	727.2	638.9	597.8	676.7	583.8	**28,042.7**
OIL	2017	12.4	10.8	8.0	11.9	15.7	15.3	16.2	15.2	13.9	11.6	13.4	12.3	**1,361.4**

Licence **10175** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.12-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	**567.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	3.1	0.0	0.0	0.0	0.0	0.0	**9,052.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	**912.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**566.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,049.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**912.4**
DAY	2018	31.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	0.0	**566.0**
H2O	2018	154.4	138.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	196.5	0.0	**9,049.1**
OIL	2018	11.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**912.4**
DAY	2017	31.0	27.0	6.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	30.0	31.0	**484.0**
H2O	2017	239.8	207.8	31.8	0.0	0.0	0.0	0.0	0.0	269.3	192.5	161.8	159.3	**8,559.6**
OIL	2017	23.6	14.4	2.2	0.0	0.0	0.0	0.0	0.0	28.1	14.5	12.2	11.6	**900.8**

Licence **10176** Well Name **Sinclair Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.01-15-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	31.0	29.0	31.0	31.0	29.6	30.8	30.0	30.8	**2,141.1**
H2O	2020	458.4	355.1	400.5	378.9	369.8	352.4	345.7	329.4	322.2	335.0	320.2	320.0	**55,956.3**
OIL	2020	29.9	12.2	44.0	43.3	33.7	20.7	26.6	30.7	24.2	16.3	17.4	11.8	**8,147.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	28.0	30.0	27.0	**1,777.0**
H2O	2019	610.1	566.7	617.6	581.9	615.2	553.9	456.0	482.9	393.0	505.5	414.2	348.4	**51,668.7**
OIL	2019	34.1	30.9	33.6	32.4	33.5	31.2	26.9	21.7	18.2	31.3	34.1	37.9	**7,837.0**
DAY	2018	27.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,425.0**
H2O	2018	615.5	696.2	771.5	706.4	749.8	744.0	722.1	696.4	633.6	666.5	574.2	598.2	**45,523.3**
OIL	2018	44.4	53.4	58.8	38.6	39.4	33.4	37.2	35.2	36.2	37.7	33.4	34.8	**7,471.2**

Manitoba Production
2017 To 2020

Licence **10176** Well Name **Sinclair Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.01-15-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	31.0	28.0	29.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	29.0	**1,065.0**
H2O	2017	812.9	744.3	770.2	757.6	796.6	752.8	749.9	842.4	758.9	708.2	692.7	671.3	**37,348.9**
OIL	2017	76.1	67.4	42.0	43.1	44.8	44.3	41.5	40.1	36.1	33.9	48.0	47.2	**6,988.7**

Licence **10177** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-15-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,360.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83,239.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,637.2**
DAY	2019	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,360.0**
H2O	2019	800.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83,239.9**
OIL	2019	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,637.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	18.0	23.0	31.0	30.0	31.0	**1,347.0**
H2O	2018	2230.9	2067.3	2275.5	2229.4	2315.6	2138.1	2210.1	1242.4	1632.4	2241.3	1933.1	2017.5	**82,439.1**
OIL	2018	66.6	57.4	62.6	61.0	60.5	42.3	43.7	24.0	42.8	66.3	78.7	79.2	**3,609.3**
DAY	2017	31.0	25.0	29.0	30.0	31.0	30.0	28.0	31.0	27.0	31.0	30.0	29.0	**1,002.0**
H2O	2017	1561.7	1292.7	2124.3	2241.9	2378.1	2253.0	2112.1	2257.3	1941.0	2227.6	2126.6	2050.0	**57,905.5**
OIL	2017	43.2	35.0	70.4	84.7	82.9	80.2	73.4	73.0	63.9	73.6	64.3	59.6	**2,924.2**

Licence **10178** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.7	27.4	31.0	30.0	31.0	**1,728.1**
H2O	2020	0.0	0.0	0.0	55.8	60.1	60.9	58.8	54.8	48.8	54.1	48.7	49.6	**6,305.5**
OIL	2020	20.9	17.7	18.6	17.3	19.7	18.8	18.6	18.6	16.1	17.6	17.7	15.7	**3,430.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	30.0	30.0	31.0	**1,365.0**
H2O	2019	0.0	0.0	134.3	134.3	0.0	79.7	0.0	0.0	0.0	63.5	0.0	0.0	**5,813.9**
OIL	2019	48.9	42.6	20.0	11.8	12.1	11.9	11.0	20.4	18.2	20.3	21.4	23.2	**3,213.1**
DAY	2018	31.0	28.0	20.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**1,006.0**
H2O	2018	89.3	81.8	60.0	90.0	89.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,402.1**
OIL	2018	37.8	35.0	26.0	36.4	38.6	38.0	36.8	38.3	37.9	42.0	45.6	48.8	**2,951.3**
DAY	2017	29.0	16.0	29.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**654.0**
H2O	2017	117.6	114.0	225.8	173.7	126.2	121.0	110.0	102.1	85.3	92.0	86.4	88.8	**4,991.7**
OIL	2017	75.5	48.8	85.9	69.1	55.2	51.5	47.1	43.8	35.4	37.3	36.6	37.6	**2,490.1**

Licence **10179** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	23.0	31.0	30.7	29.2	31.0	30.0	31.0	**1,787.9**
H2O	2020	0.0	0.0	0.0	71.6	74.6	65.6	82.6	84.3	79.1	85.1	74.5	83.7	**1,363.2**
OIL	2020	77.5	73.6	77.9	65.8	69.8	49.0	70.9	76.1	70.2	79.2	81.9	74.9	**8,229.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**1,430.0**
H2O	2019	0.0	0.0	212.4	155.6	0.0	90.4	0.0	0.0	0.0	70.1	0.0	0.0	**662.1**
OIL	2019	4.8	13.7	22.5	22.2	24.4	74.2	76.4	79.6	65.9	69.0	75.1	78.5	**7,362.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	1.0	0.0	0.0	0.0	**1,070.0**
H2O	2018	20.6	16.5	18.3	17.7	18.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**133.6**
OIL	2018	69.5	56.3	62.3	56.3	59.7	58.7	57.0	2.6	0.1	0.0	0.0	0.0	**6,756.4**
DAY	2017	24.0	16.0	29.0	30.0	14.0	9.0	31.0	31.0	28.0	31.0	30.0	31.0	**828.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.7	**42.4**
OIL	2017	89.3	54.6	82.4	70.3	31.1	20.2	70.7	71.4	49.8	54.5	53.1	70.1	**6,333.9**

Manitoba Production
2017 To 2020

Licence **10180** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.4	18.0	0.0	0.0	**881.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.7	4.3	0.0	0.0	**56.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.2	7.7	0.0	0.0	**5,699.0**
DAY	2019	31.0	4.0	31.0	30.0	31.0	30.0	9.0	31.0	17.0	8.0	8.0	0.0	**838.0**
H2O	2019	0.0	0.0	0.0	22.6	0.0	21.8	0.0	0.0	0.0	1.7	0.0	0.0	**46.1**
OIL	2019	54.3	8.5	50.9	51.5	50.7	44.2	7.6	0.2	6.9	3.0	3.1	0.0	**5,681.1**
DAY	2018	0.0	0.0	0.0	16.0	5.0	1.0	2.0	24.0	30.0	27.0	0.0	10.0	**608.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	23.9	6.9	0.3	3.0	36.1	46.4	45.0	0.0	15.7	**5,400.2**
DAY	2017	6.0	21.0	30.0	30.0	24.0	30.0	31.0	31.0	28.0	9.0	0.0	0.0	**493.0**
OIL	2017	17.9	271.7	110.3	65.4	39.7	47.1	48.6	49.6	44.8	14.4	0.0	0.0	**5,222.9**

Licence **10181** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.09-04-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	1.9	0.0	0.0	0.0	0.5	0.0	0.0	15.7	30.9	**1,905.0**
H2O	2020	15.8	8.9	3.9	0.1	0.0	0.0	0.0	5.0	0.0	0.0	1.4	16.7	**1,985.5**
OIL	2020	75.9	66.8	47.3	2.2	0.0	0.0	0.0	0.0	0.0	0.0	44.6	112.5	**10,715.7**
DAY	2019	31.0	28.0	30.0	30.0	31.0	29.0	24.0	31.0	26.0	31.0	30.0	31.0	**1,765.0**
H2O	2019	6.0	5.6	6.0	1.5	1.0	1.9	272.6	103.4	58.5	19.6	19.6	13.4	**1,933.7**
OIL	2019	22.2	20.3	22.9	16.1	33.9	36.0	61.3	301.1	129.1	87.7	73.7	68.5	**10,366.4**
DAY	2018	31.0	28.0	31.0	24.0	30.0	28.0	31.0	31.0	30.0	30.0	29.0	31.0	**1,413.0**
H2O	2018	12.6	10.4	7.4	3.0	2.9	1.6	0.1	0.3	0.3	0.4	1.9	2.8	**1,424.6**
OIL	2018	106.4	104.5	99.5	81.2	64.9	34.2	13.4	38.2	38.0	35.0	39.6	43.0	**9,493.6**
DAY	2017	18.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,059.0**
H2O	2017	6.1	19.1	18.0	4.7	7.4	8.1	9.8	8.5	7.0	4.4	3.8	5.2	**1,380.9**
OIL	2017	156.9	301.4	272.7	71.9	113.1	136.8	197.3	184.3	162.5	130.4	137.7	135.2	**8,795.7**

Licence **10184** Well Name **Surge North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-24-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.8	29.8	20.0	31.0	29.5	30.9	29.3	29.9	31.0	30.0	31.0	**1,977.0**
H2O	2020	64.6	60.7	62.2	42.5	65.0	127.4	313.7	280.1	357.5	199.9	75.5	77.7	**5,210.4**
OIL	2020	32.4	34.8	33.3	22.8	34.0	33.4	40.0	27.8	20.6	12.4	4.5	4.5	**1,612.2**
DAY	2019	30.8	28.0	30.9	29.9	25.6	30.0	30.2	30.9	30.0	31.0	29.6	31.0	**1,624.8**
H2O	2019	123.2	112.8	122.7	111.5	90.6	122.5	56.1	55.6	54.4	56.5	54.5	58.7	**3,483.6**
OIL	2019	39.1	36.1	39.5	37.7	28.7	38.1	29.2	31.0	28.1	27.3	24.4	29.3	**1,311.7**
DAY	2018	23.8	10.8	10.0	14.5	24.8	29.8	26.6	30.8	28.4	24.5	29.8	30.8	**1,266.9**
H2O	2018	35.2	15.6	14.6	20.6	38.9	72.6	66.0	83.8	115.8	98.1	121.4	123.9	**2,464.5**
OIL	2018	12.0	5.3	5.0	7.1	13.4	24.2	22.6	29.0	37.2	32.0	38.2	38.7	**923.2**
DAY	2017	28.0	28.0	22.0	30.0	31.0	30.0	31.0	30.7	30.0	30.5	30.0	31.0	**982.3**
H2O	2017	37.8	41.1	42.4	60.4	38.2	62.6	78.1	68.5	46.7	45.8	33.1	45.6	**1,658.0**
OIL	2017	21.2	11.0	10.7	14.6	19.2	19.5	24.9	22.6	15.8	15.3	11.3	15.5	**658.5**

Licence **10185** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-27-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.2	31.0	21.0	29.6	31.0	29.0	31.0	**1,712.8**
H2O	2020	0.0	0.0	0.0	107.9	111.0	100.6	104.5	68.4	94.1	102.0	90.4	90.3	**10,865.0**
OIL	2020	32.9	48.3	45.9	34.8	35.4	34.5	32.6	23.1	33.5	36.5	35.4	34.7	**4,099.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**1,359.0**

Manitoba Production
2017 To 2020

Licence **10185** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-27-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	0.0	0.0	143.1	130.0	0.0	84.0	0.0	0.0	0.0	133.8	0.0	0.0	**9,995.8**
OIL	2019	36.7	30.9	33.0	32.3	30.4	29.4	29.9	31.1	27.7	34.0	32.6	33.9	**3,671.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**999.0**
H2O	2018	237.4	218.4	232.1	220.8	225.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,504.9**
OIL	2018	56.7	47.6	55.8	51.6	54.7	53.7	53.8	54.1	53.7	49.9	37.5	38.2	**3,289.5**
DAY	2017	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	29.0	31.0	**636.0**
H2O	2017	509.9	436.6	417.1	319.0	273.4	254.7	257.0	247.6	212.4	171.5	220.1	234.0	**8,370.5**
OIL	2017	136.4	115.5	123.1	110.5	95.1	86.2	85.7	82.6	65.8	46.1	54.8	58.3	**2,682.2**

Licence **10186** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-27-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	29.5	30.7	15.8	0.0	9.0	31.0	**1,767.0**
H2O	2020	0.0	0.0	0.0	1.0	5.0	7.2	6.6	4.8	2.2	0.0	0.4	7.8	**699.6**
OIL	2020	55.8	49.3	17.6	9.7	38.9	48.8	48.5	40.0	18.4	0.0	3.8	55.0	**4,894.3**
DAY	2019	31.0	0.0	31.0	30.0	31.0	30.0	1.0	31.0	25.0	31.0	30.0	31.0	**1,469.0**
H2O	2019	0.0	0.0	4.8	4.1	0.0	3.0	0.0	0.0	0.0	6.2	0.0	0.0	**664.6**
OIL	2019	16.2	0.0	14.3	14.5	14.8	14.5	0.2	14.7	12.5	52.5	54.1	56.5	**4,508.5**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,167.0**
H2O	2018	18.9	10.5	7.2	5.7	5.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**646.5**
OIL	2018	43.7	31.4	26.1	21.3	22.6	22.1	22.2	22.4	22.2	20.6	14.7	15.6	**4,243.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	14.0	29.0	31.0	**803.0**
H2O	2017	40.1	44.0	52.7	45.3	31.6	29.6	28.6	27.3	26.3	12.4	25.0	21.3	**598.4**
OIL	2017	61.7	75.6	93.9	85.2	77.2	73.5	73.2	71.0	68.5	31.9	55.8	46.6	**3,958.8**

Licence **10187** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-27-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	21.0	4.0	30.0	31.0	30.0	30.3	29.7	13.9	31.0	30.0	31.0	**1,143.9**
H2O	2020	0.0	0.0	0.0	17.3	21.7	19.5	19.6	19.1	8.9	17.7	14.4	16.2	**465.7**
OIL	2020	11.8	7.7	4.9	36.5	47.1	43.7	41.5	42.1	19.2	43.3	40.0	42.0	**5,695.8**
DAY	2019	31.0	0.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**831.0**
H2O	2019	0.0	0.0	0.0	123.4	0.0	96.4	0.0	0.0	0.0	25.0	0.0	0.0	**311.3**
OIL	2019	111.6	0.0	105.8	114.5	111.7	110.4	89.0	81.1	67.0	73.0	65.9	12.9	**5,316.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	30.0	31.0	30.0	17.0	**499.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	94.4	98.3	111.2	106.4	61.4	**4,373.1**
DAY	2017	27.0	13.0	23.0	0.0	2.0	27.0	0.0	0.0	0.0	30.0	14.0	0.0	**361.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66.5**
OIL	2017	240.6	46.7	156.8	0.0	6.2	83.7	0.0	0.0	0.0	102.5	47.2	0.0	**3,901.4**

Licence **10188** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.08-04-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	29.8	30.8	29.9	30.8	30.9	30.0	30.8	27.7	30.9	**2,143.6**
H2O	2020	2.5	4.5	2.9	5.8	8.4	5.3	8.5	4.6	7.6	2.7	2.7	6.3	**1,548.5**
OIL	2020	25.0	59.3	38.6	114.5	90.2	79.2	76.8	63.7	69.5	74.3	52.8	52.0	**10,695.2**
DAY	2019	27.0	27.0	30.0	27.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,782.0**
H2O	2019	13.1	34.1	25.2	11.3	5.1	3.3	184.7	16.9	3.5	6.2	4.6	4.8	**1,486.7**
OIL	2019	56.2	136.4	118.4	64.0	42.4	45.4	14.7	22.8	50.9	56.7	51.9	31.0	**9,899.3**
DAY	2018	31.0	28.0	31.0	23.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,427.0**

Manitoba Production
2017 To 2020

Licence **10188** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.08-04-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2018	9.8	10.8	7.3	4.6	6.2	2.4	3.2	3.5	2.5	2.5	5.2	3.6	**1,173.9**
OIL	2018	124.7	106.0	106.2	88.8	69.1	17.0	23.7	48.0	76.0	75.9	83.7	45.1	**9,208.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,071.0**
H2O	2017	12.6	11.1	11.6	10.9	10.6	9.9	11.4	10.5	8.3	6.9	5.2	4.1	**1,112.3**
OIL	2017	234.5	183.9	173.5	170.3	165.6	153.7	175.7	155.4	116.9	105.3	104.3	114.7	**8,344.3**

Licence **10189** Well Name **Tundra North Hargrave SWD COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-26-012-27W1.00** Field Name **Manson** Pool Name **Dawson Bay** Field Code **17** Pool Code **74** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**275.0**
WIN	2020	36318.0	34258.0	28620.0	28837.0	30176.0	28122.0	29677.0	34339.0	32472.0	36701.0	36796.0	34641.0	**1,895,999.0**
WIN	2019	30410.0	27547.0	35897.0	36815.0	39790.0	34256.0	41682.0	41470.0	39630.0	41021.0	39239.0	39243.0	**1,505,042.0**
WIN	2018	54509.0	52831.0	59658.0	28641.0	26928.0	26064.0	26804.0	26204.0	25079.0	27857.0	27067.0	31000.0	**1,058,042.0**
WIN	2017	27546.0	27578.0	31046.0	34328.0	38039.0	38596.0	35252.0	42997.0	44785.0	50304.0	50112.0	53270.0	**645,400.0**

UWI **100.04-26-012-27W1.02** Field Name **Manson** Pool Name **Duperow** Field Code **17** Pool Code **72** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10192** Well Name **10101906 Two Creeks HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-30-012-26W1.02** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole E Pool** Field Code **17** Pool Code **22E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	21.0	29.0	27.0	0.0	0.0	0.0	0.0	7.0	29.8	8.3	0.0	0.0	**1,588.6**
H2O	2020	233.8	320.0	290.8	0.0	0.0	0.0	0.0	75.5	319.8	89.8	0.0	0.0	**22,068.9**
OIL	2020	9.4	12.0	11.1	0.0	0.0	0.0	0.0	3.3	13.0	3.9	0.0	0.0	**2,313.4**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	**1,466.5**
H2O	2019	361.3	330.4	356.2	355.3	352.1	344.0	355.0	345.9	338.1	340.2	338.4	349.5	**20,739.2**
OIL	2019	14.8	13.9	14.8	14.5	15.3	14.4	15.1	14.9	14.2	15.0	14.8	14.8	**2,260.7**
DAY	2018	30.5	27.8	30.7	29.8	30.7	28.9	30.8	31.0	30.0	31.0	30.0	30.0	**1,104.5**
H2O	2018	251.7	233.1	255.1	393.6	344.3	324.7	346.3	340.1	331.1	343.9	354.2	340.2	**16,572.8**
OIL	2018	12.1	10.9	12.3	13.1	14.9	14.4	15.0	14.8	13.6	14.6	15.2	15.0	**2,084.2**
DAY	2017	24.0	23.7	19.8	23.9	23.8	23.9	23.9	30.6	29.6	30.4	29.9	31.0	**743.3**
H2O	2017	432.8	387.1	354.6	417.9	376.8	342.6	375.9	371.2	362.5	327.0	254.2	258.6	**12,714.5**
OIL	2017	40.9	27.1	22.3	21.3	11.8	13.0	11.3	9.2	8.9	8.0	6.0	9.9	**1,918.3**

Licence **10194** Well Name **Daly Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.03-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	28.0	31.0	28.0	26.7	15.0	0.0	0.0	0.0	0.0	**1,891.7**
H2O	2020	103.9	67.9	87.9	79.3	86.7	77.3	63.6	32.0	0.0	0.0	0.0	0.0	**9,594.0**
OIL	2020	42.7	30.0	25.3	27.2	51.4	33.5	7.4	3.6	0.0	0.0	0.0	0.0	**14,716.8**
DAY	2019	30.0	25.0	31.0	30.0	31.0	30.0	26.0	31.0	21.0	31.0	30.0	31.0	**1,672.0**
H2O	2019	194.9	149.5	170.0	164.1	177.0	187.8	144.9	148.8	103.1	154.5	109.8	99.6	**8,995.4**
OIL	2019	168.3	129.9	175.5	164.8	163.4	165.0	144.6	125.0	54.8	81.3	55.3	45.1	**14,495.7**
DAY	2018	30.0	27.0	31.0	27.0	31.0	28.0	27.0	31.0	30.0	31.0	30.0	31.0	**1,325.0**
H2O	2018	194.9	64.6	41.1	18.8	41.2	50.4	45.6	84.7	274.9	299.0	279.3	264.4	**7,191.4**
OIL	2018	169.7	124.7	124.9	112.8	137.4	127.7	110.9	142.8	204.5	217.9	197.8	208.9	**13,022.7**
DAY	2017	31.0	26.0	30.0	30.0	29.0	10.0	31.0	31.0	30.0	27.0	30.0	26.0	**971.0**

Manitoba Production
2017 To 2020

Licence **10194** Well Name **Daly Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.03-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	164.6	96.0	103.7	98.1	124.6	48.3	249.5	255.6	229.9	204.6	230.7	179.2	**5,532.5**
OIL	2017	224.7	257.3	288.4	274.2	260.5	86.5	226.1	176.1	164.1	148.3	175.4	145.4	**11,142.7**

Licence **10195** Well Name **Daly Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.03-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**680.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,332.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**680.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,332.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**680.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,332.9**
DAY	2017	0.0	0.0	0.0	0.0	14.0	30.0	10.0	0.0	0.0	0.0	0.0	0.0	**680.0**
H2O	2017	0.0	0.0	0.0	0.0	0.4	0.9	0.3	0.0	0.0	0.0	0.0	0.0	**35.2**
OIL	2017	0.0	0.0	0.0	0.0	7.2	15.0	5.2	0.0	0.0	0.0	0.0	0.0	**1,332.9**

Licence **10196** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	26.7	31.0	29.9	29.0	30.0	31.0	**2,036.6**
H2O	2020	245.3	190.6	142.5	115.9	118.2	128.3	137.6	154.7	136.4	143.9	153.9	158.9	**34,328.1**
OIL	2020	98.7	84.3	100.4	107.9	115.4	95.6	55.4	59.4	54.3	48.8	51.0	51.2	**14,306.2**
DAY	2019	31.0	27.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	29.0	30.0	31.0	**1,677.0**
H2O	2019	269.2	240.1	256.3	247.2	266.7	283.1	218.4	246.7	338.1	327.6	325.0	278.1	**32,501.9**
OIL	2019	236.0	208.7	264.5	248.5	246.3	248.7	218.0	233.3	69.6	66.6	69.4	95.2	**13,383.8**
DAY	2018	28.0	9.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	29.0	**1,320.0**
H2O	2018	246.0	79.0	319.2	299.9	323.4	302.4	231.7	305.9	295.8	307.1	292.0	258.7	**29,205.4**
OIL	2018	225.3	67.0	244.1	238.4	251.7	237.8	175.3	230.9	215.4	206.0	213.3	212.4	**11,179.0**
DAY	2017	31.0	24.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**986.0**
H2O	2017	866.4	539.4	603.1	544.7	556.0	380.1	357.3	341.9	313.6	278.2	262.9	218.8	**25,944.3**
OIL	2017	109.8	68.1	92.2	147.1	178.2	304.3	303.9	261.3	249.7	224.9	259.6	252.0	**8,661.4**

Licence **10197** Well Name **Sinclair Unit No. 12 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-07-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	30.2	28.0	30.1	31.0	30.0	30.5	29.7	31.0	**1,570.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,089.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,781.9**
WIN	2020	1212.0	1148.0	1227.0	1187.0	1160.0	1094.0	1020.0	439.0	443.0	454.0	440.0	454.0	**22,226.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,300.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,089.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,781.9**
WIN	2019	613.0	597.0	878.0	789.0	729.0	736.0	828.0	1068.0	1157.0	1206.0	1161.0	1166.0	**11,948.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	25.0	0.0	0.0	0.0	**1,300.0**
H2O	2018	88.9	89.5	109.1	102.0	93.8	84.1	88.1	90.0	65.9	0.0	0.0	0.0	**5,089.5**
OIL	2018	38.7	36.3	41.8	33.3	31.3	32.7	29.1	29.2	25.2	0.0	0.0	0.0	**2,781.9**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	96.0	343.0	581.0	**1,020.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,034.0**

Manitoba Production
2017 To 2020

Licence **10197** Well Name **Sinclair Unit No. 12 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-07-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	89.0	85.4	161.4	155.7	146.5	132.0	139.4	135.7	117.5	109.2	91.7	85.3	**4,278.1**
OIL	2017	56.6	49.2	40.8	41.5	45.9	45.0	43.9	43.9	40.2	40.0	39.7	40.1	**2,484.3**

Licence **10198** Well Name **Sinclair Unit No. 12 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-13-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	28.4	27.7	29.9	31.0	30.0	30.6	30.0	31.0	**1,146.6**
WIN	2020	446.0	432.0	462.0	447.0	438.0	414.0	445.0	460.0	445.0	456.0	444.0	451.0	**21,269.0**
WIN	2019	462.0	413.0	459.0	425.0	410.0	391.0	446.0	452.0	435.0	453.0	440.0	442.0	**15,929.0**
WIN	2018	457.0	583.0	777.0	800.0	1201.0	805.0	1172.0	1189.0	532.0	732.0	849.0	758.0	**10,701.0**
DAY	2017	25.0	28.0	31.0	30.0	31.0	29.0	31.0	28.0	20.0	0.0	0.0	0.0	**878.0**
H2O	2017	66.6	88.2	98.5	87.4	73.4	64.3	68.7	60.4	122.3	0.0	0.0	0.0	**3,521.0**
OIL	2017	52.6	69.1	75.5	70.0	58.5	51.0	55.4	48.9	37.4	0.0	0.0	0.0	**2,731.4**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66.0	325.0	455.0	**846.0**

Licence **10199** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.05-05-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	24.0	0.0	0.0	0.0	0.0	21.0	30.0	31.0	0.0	0.0	**1,761.0**
H2O	2020	783.1	736.0	584.3	0.0	0.0	0.0	0.0	525.8	743.4	760.5	0.0	0.0	**9,473.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,090.3**
DAY	2019	31.0	20.0	0.0	0.0	0.0	11.0	31.0	31.0	29.0	2.0	0.0	28.0	**1,595.0**
H2O	2019	450.9	284.3	0.0	0.0	0.0	154.9	394.7	375.0	428.9	19.8	0.0	681.8	**5,340.0**
OIL	2019	4.2	4.5	0.0	0.0	0.0	1.5	1.9	2.1	9.6	0.7	0.0	2.1	**11,090.3**
DAY	2018	31.0	27.0	29.0	24.0	31.0	30.0	31.0	29.0	27.0	31.0	30.0	31.0	**1,412.0**
H2O	2018	26.0	34.5	112.2	69.0	61.7	76.7	61.1	68.2	57.5	122.2	314.9	380.4	**2,549.7**
OIL	2018	138.6	107.0	120.7	114.1	132.9	75.6	97.7	101.9	112.1	74.8	10.3	50.3	**11,063.7**
DAY	2017	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	24.0	31.0	**1,061.0**
H2O	2017	6.7	6.2	6.2	6.2	6.0	6.9	9.2	9.3	9.1	13.8	17.8	17.3	**1,165.3**
OIL	2017	236.7	200.2	181.6	186.8	180.5	167.0	170.1	168.8	166.4	154.1	95.5	124.4	**9,927.7**

Licence **10200** Well Name **Tundra Whitewater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-09-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.3**

Licence **10201** Well Name **Surge North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-21-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,872.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,872.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.8**

Manitoba Production
2017 To 2020

Licence **10201** Well Name **Surge North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-21-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,872.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.8**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,872.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66.6**

Licence **10202** Well Name **Sinclair Unit No. 12 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-07-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	30.2	28.0	30.1	31.0	30.0	30.5	29.7	31.0	**1,196.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,182.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,080.1**
WIN	2020	608.0	576.0	616.0	597.0	703.0	694.0	731.0	759.0	743.0	760.0	736.0	765.0	**29,468.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**926.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,182.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,080.1**
WIN	2019	1058.0	892.0	950.0	887.0	956.0	815.0	205.0	0.0	0.0	0.0	491.0	589.0	**21,180.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**926.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,182.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,080.1**
WIN	2018	1149.0	1112.0	1059.0	1121.0	1230.0	1041.0	1097.0	891.0	608.0	704.0	939.0	1154.0	**14,337.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	24.0	0.0	0.0	0.0	0.0	**926.0**
H2O	2017	82.3	73.2	85.2	86.8	89.8	89.4	93.5	72.1	0.0	0.0	0.0	0.0	**4,182.0**
OIL	2017	82.6	67.2	64.9	58.5	54.4	48.2	51.7	37.3	0.0	0.0	0.0	0.0	**3,080.1**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	210.0	732.0	372.0	918.0	**2,232.0**

Licence **10204** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-12-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**2,056.8**
H2O	2020	1098.6	1050.0	1070.2	933.1	933.9	852.6	822.5	842.2	827.7	893.2	943.9	993.7	**91,141.6**
OIL	2020	33.4	23.6	20.2	18.3	18.7	19.4	21.8	24.5	24.7	21.4	16.3	17.2	**4,686.5**
DAY	2019	30.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,691.0**
H2O	2019	1960.6	1852.0	2070.9	1633.4	1497.3	1332.0	1356.3	1320.2	1627.2	1231.4	1240.8	941.0	**79,880.0**
OIL	2019	51.1	46.8	51.1	43.2	42.5	30.3	39.0	30.3	33.9	40.6	34.3	30.8	**4,427.0**
DAY	2018	30.0	23.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,330.0**
H2O	2018	1166.0	1082.0	1702.7	1945.4	2073.5	2063.5	2021.3	2164.5	2097.0	2070.2	1881.9	1950.0	**61,816.9**
OIL	2018	74.4	56.3	68.8	65.6	59.2	56.2	52.6	46.7	41.0	39.4	42.2	52.5	**3,953.1**
DAY	2017	28.0	27.0	30.0	27.0	28.0	18.0	25.0	29.0	0.0	24.0	30.0	31.0	**972.0**
H2O	2017	1126.0	1159.4	1305.7	1238.3	1238.2	807.3	1111.0	1315.3	0.0	950.3	1237.0	1257.6	**39,598.9**
OIL	2017	41.0	41.0	44.2	40.4	40.5	30.5	42.7	65.0	0.0	50.7	69.5	73.9	**3,298.2**

UWI **102.04-12-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Manitoba Production
2017 To 2020

Licence **10204** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-12-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10206** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-33-001-24W1.00** Field Name **Waskada** Pool Name **Mission Canyon 1 K** Field Code **3** Pool Code **44K** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,186.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**183,115.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,116.5**
DAY	2018	11.0	25.0	31.0	30.0	31.0	29.0	31.0	26.0	29.0	31.0	21.0	0.0	**1,186.0**
H2O	2018	1328.6	3255.3	4266.7	4313.6	4392.7	3946.0	4145.6	3518.1	4124.2	4505.8	2853.9	0.0	**183,115.6**
OIL	2018	6.2	6.0	5.6	9.4	12.6	11.9	12.6	9.1	12.1	13.5	7.4	0.0	**2,116.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	9.0	0.0	0.0	0.0	0.0	**891.0**
H2O	2017	5371.5	4852.9	5309.8	5114.0	5329.0	4979.0	5146.9	1508.2	0.0	0.0	0.0	0.0	**142,465.1**
OIL	2017	14.2	12.1	14.9	15.8	16.2	13.8	14.4	4.2	0.0	0.0	0.0	0.0	**2,010.1**

UWI **102.08-33-001-24W1.02** Field Name **Waskada** Pool Name **Mission Canyon 1 K** Field Code **3** Pool Code **44K** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10207** Well Name **Tundra et al Miniota HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-19-013-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	8.3	0.0	0.0	21.7	30.9	29.9	30.9	29.9	30.9	**1,925.5**
H2O	2020	26.5	25.1	23.8	5.9	0.0	0.0	31.6	27.3	23.4	25.6	20.0	28.3	**1,862.7**
OIL	2020	22.5	16.9	20.3	5.0	0.0	0.0	33.9	23.7	22.6	21.9	17.0	22.2	**1,582.3**
DAY	2019	31.0	27.0	17.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	29.0	31.0	**1,652.0**
H2O	2019	25.4	21.0	24.9	23.2	25.0	24.0	24.3	25.1	23.5	26.1	23.8	24.3	**1,625.2**
OIL	2019	21.6	18.0	21.1	20.8	23.0	22.0	20.7	21.4	20.1	22.3	20.2	20.7	**1,376.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,306.0**
H2O	2018	27.8	25.4	26.4	27.3	25.9	27.8	27.3	23.7	26.8	25.9	25.9	26.2	**1,334.6**
OIL	2018	23.7	21.7	22.5	23.2	22.1	23.7	23.2	20.3	22.7	22.1	22.1	22.3	**1,124.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**941.0**
H2O	2017	29.2	26.2	28.6	27.5	26.5	27.5	27.6	29.9	26.8	27.5	26.5	29.7	**1,018.2**
OIL	2017	24.8	22.3	24.4	23.5	22.5	23.5	23.4	25.6	22.7	23.5	22.5	25.3	**854.8**

Licence **10208** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-35-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	15.0	27.0	20.0	0.0	0.0	0.0	0.0	7.8	29.3	28.3	24.0	24.3	**1,515.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.2	0.0	**0.4**

Manitoba Production
2017 To 2020

Licence **10208** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-35-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	2.6	6.5	3.5	0.0	0.0	0.0	0.0	35.0	0.9	0.6	5.9	5.8	**282.8**
OIL	2020	10.4	25.6	14.4	0.0	0.0	0.0	0.0	6.0	43.1	32.4	23.2	23.2	**2,525.9**
DAY	2019	25.0	21.0	20.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**1,340.0**
H2O	2019	5.8	4.1	6.9	6.1	8.0	1.6	4.5	5.4	5.4	5.2	5.3	5.0	**222.0**
OIL	2019	21.7	18.9	23.1	26.4	23.0	25.4	24.5	21.2	22.1	21.0	21.2	20.1	**2,347.6**
DAY	2018	21.0	17.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	24.0	27.0	**1,005.0**
H2O	2018	9.4	4.4	8.6	5.5	7.3	7.3	6.0	6.1	6.4	8.6	4.1	6.5	**158.7**
OIL	2018	36.6	32.8	33.4	31.5	28.6	29.2	29.0	29.1	27.1	27.0	16.8	31.8	**2,079.0**
DAY	2017	0.0	0.0	0.0	0.0	1.0	30.0	31.0	31.0	30.0	24.0	30.0	19.0	**671.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	12.0	12.9	9.1	33.2	7.7	3.6	**78.5**
OIL	2017	0.0	0.0	0.0	0.0	8.6	107.5	59.0	48.3	41.1	30.3	34.6	22.4	**1,726.1**

Licence **10214** Well Name **Ewart Unit No. 8 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-20-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.3	**2,113.3**
H2O	2020	110.7	102.4	111.7	108.7	89.9	126.5	116.4	152.9	144.0	99.2	99.4	50.8	**11,474.1**
OIL	2020	80.2	75.3	79.0	75.2	61.2	60.4	61.2	60.5	62.9	55.3	52.9	66.6	**9,411.5**
DAY	2019	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,748.0**
H2O	2019	135.9	121.5	168.6	141.8	146.1	133.6	130.1	130.6	313.7	123.0	120.2	124.4	**10,161.5**
OIL	2019	91.4	82.1	84.0	81.5	83.1	65.8	74.6	73.2	74.7	74.1	72.0	69.2	**8,620.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,385.0**
H2O	2018	151.2	119.2	133.9	140.2	141.1	131.2	142.2	141.1	125.4	145.1	133.0	137.8	**8,372.0**
OIL	2018	125.8	128.9	132.2	116.5	119.8	96.1	103.0	100.9	89.8	91.5	77.6	92.6	**7,695.1**
DAY	2017	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	28.0	**1,022.0**
H2O	2017	172.8	150.3	153.9	74.8	76.7	129.8	88.2	89.0	78.5	126.1	111.7	109.8	**6,730.6**
OIL	2017	169.4	152.3	155.4	96.8	87.4	99.4	95.5	105.1	91.3	133.8	147.5	130.2	**6,420.4**

Licence **10215** Well Name **Ewart Unit No. 8 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-20-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,606.0**
H2O	2020	199.7	194.6	213.8	200.7	196.1	74.6	280.9	274.0	216.4	218.2	194.7	187.4	**12,113.2**
OIL	2020	43.2	37.0	37.0	36.9	37.9	9.9	23.5	27.5	41.4	32.7	19.5	20.4	**3,180.4**
DAY	2019	31.0	17.0	31.0	29.0	31.0	29.0	31.0	31.0	29.0	30.0	30.0	31.0	**1,259.0**
H2O	2019	238.4	121.1	233.4	228.1	239.8	232.1	231.0	233.1	150.7	180.3	213.7	221.5	**9,662.1**
OIL	2019	49.3	24.6	49.5	46.4	53.5	51.3	52.5	46.2	30.7	35.5	41.3	40.6	**2,813.5**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	30.0	31.0	**909.0**
H2O	2018	251.4	232.7	249.0	222.9	257.7	231.3	230.2	249.7	224.9	225.7	218.5	230.3	**7,138.9**
OIL	2018	113.1	101.7	117.9	101.9	92.7	70.9	72.8	79.2	73.1	72.7	57.4	54.6	**2,292.1**
DAY	2017	31.0	28.0	30.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**549.0**
H2O	2017	347.3	318.8	305.2	227.1	311.1	344.4	346.3	321.7	304.3	312.3	276.9	244.5	**4,314.6**
OIL	2017	108.7	125.0	124.7	119.4	104.6	70.5	68.9	102.2	90.8	90.6	99.7	118.7	**1,284.1**

Licence **10216** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.13-05-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	29.8	6.8	29.9	29.3	30.9	30.0	30.9	27.7	30.9	**1,952.2**
H2O	2020	5.3	6.5	6.1	8.5	5.1	2.7	0.3	0.7	0.3	1.4	3.0	1.3	**2,196.2**
OIL	2020	119.1	65.1	81.4	108.4	17.4	101.7	49.7	45.5	30.5	57.8	87.1	52.8	**11,062.3**
DAY	2019	7.0	11.0	7.0	13.0	31.0	0.0	0.0	21.0	30.0	30.0	30.0	31.0	**1,616.0**

Manitoba Production
2017 To 2020

Licence **10216** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.13-05-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	3.0	4.8	3.1	5.5	13.8	0.0	0.0	2.5	1.2	1.0	2.2	5.4	**2,155.0**
OIL	2019	5.2	8.3	5.6	10.3	25.2	0.0	0.0	29.3	51.0	56.6	77.2	118.6	**10,245.8**
DAY	2018	31.0	27.0	28.0	21.0	29.0	30.0	31.0	30.0	29.0	24.0	28.0	27.0	**1,405.0**
H2O	2018	13.9	12.6	30.9	30.6	14.7	14.6	16.8	15.1	14.6	19.3	13.5	12.0	**2,112.5**
OIL	2018	114.7	117.4	190.9	192.1	172.8	125.6	137.3	137.6	139.9	85.1	126.9	57.7	**9,858.5**
DAY	2017	24.0	27.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	28.0	29.0	31.0	**1,070.0**
H2O	2017	24.0	22.2	34.8	1.7	1.8	1.3	1.2	1.3	3.0	11.3	8.5	6.9	**1,903.9**
OIL	2017	135.0	111.1	172.2	53.6	57.3	40.4	40.5	33.8	72.1	226.8	169.9	124.4	**8,260.5**

Licence **10217** Well Name **TEI Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.06-29-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	21.0	17.0	1.0	0.0	12.0	26.2	25.0	29.0	5.0	0.0	2.0	**1,173.6**
H2O	2020	118.6	49.0	278.6	11.7	0.0	158.6	277.5	21.2	164.1	9.4	0.0	2.0	**11,322.0**
OIL	2020	4.5	5.9	25.4	1.3	0.0	20.4	34.5	44.8	20.8	9.2	0.0	0.0	**2,239.0**
DAY	2019	31.0	28.0	31.0	30.0	23.5	30.0	31.0	17.0	20.9	29.0	30.0	30.0	**1,004.4**
H2O	2019	208.0	194.8	93.7	242.4	79.2	169.3	117.4	70.1	131.5	123.3	124.6	131.5	**10,231.3**
OIL	2019	30.1	13.4	6.4	22.5	3.0	20.9	7.5	9.2	2.7	13.7	18.4	11.5	**2,072.2**
DAY	2018	29.0	28.0	31.0	30.0	31.0	25.0	30.0	25.0	27.0	31.0	30.0	31.0	**673.0**
H2O	2018	261.9	251.5	282.2	253.9	261.2	228.1	247.9	227.4	209.7	233.8	231.1	226.2	**8,545.5**
OIL	2018	48.1	47.3	36.5	40.4	34.5	27.1	28.0	18.7	28.9	23.1	20.2	17.9	**1,912.9**
DAY	2017	12.0	26.0	27.0	19.0	30.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	**325.0**
H2O	2017	259.8	516.2	527.8	495.6	743.7	631.2	534.8	458.8	443.8	374.9	343.4	300.6	**5,630.6**
OIL	2017	81.8	263.4	207.2	137.4	211.0	154.5	123.5	103.4	70.3	73.8	61.0	54.9	**1,542.2**

Licence **10218** Well Name **TEI Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.06-29-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	8.0	20.0	31.0	31.0	30.0	5.0	0.0	2.0	**1,117.3**
H2O	2020	217.1	181.6	117.0	115.3	52.2	73.8	66.6	55.2	17.6	12.7	0.0	2.3	**5,126.7**
OIL	2020	72.5	73.9	60.8	29.9	2.3	49.6	44.4	36.9	28.3	11.9	0.0	0.0	**2,249.3**
DAY	2019	5.3	0.0	0.0	3.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**869.3**
H2O	2019	4.8	0.0	0.0	15.5	24.6	3.1	26.7	22.5	25.1	144.3	18.6	300.7	**4,215.3**
OIL	2019	3.9	0.0	0.0	10.4	22.7	12.3	9.8	8.3	1.6	13.6	9.3	164.4	**1,838.8**
DAY	2018	12.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	15.0	0.0	**616.0**
H2O	2018	57.6	83.2	70.7	54.5	41.0	30.9	25.5	17.7	12.8	9.3	4.5	0.0	**3,629.4**
OIL	2018	23.2	36.7	33.7	24.5	18.5	15.6	13.5	11.8	10.4	7.6	3.6	0.0	**1,582.5**
DAY	2017	12.0	28.0	26.0	18.0	29.0	28.0	30.0	31.0	30.0	31.0	30.0	24.0	**317.0**
H2O	2017	212.4	424.9	379.4	312.4	464.3	399.2	319.1	213.9	173.8	134.5	114.1	73.7	**3,221.7**
OIL	2017	85.8	258.0	210.3	111.0	192.9	138.6	117.6	79.0	59.4	57.7	44.5	28.6	**1,383.4**

Licence **10219** Well Name **TEI Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.06-29-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	4.9	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**182.4**
H2O	2020	74.1	437.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,241.1**
OIL	2020	33.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**290.7**
DAY	2019	0.0	0.0	0.0	3.0	5.5	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**160.5**
H2O	2019	0.0	0.0	0.0	123.5	150.6	87.1	0.0	0.0	0.0	0.0	0.0	0.0	**3,729.1**
OIL	2019	0.0	0.0	0.0	3.7	0.3	0.9	0.0	0.0	0.0	0.0	0.0	0.0	**257.0**
DAY	2018	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**151.0**

Manitoba Production
2017 To 2020

Licence **10219** Well Name **TEI Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.06-29-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2018	117.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,367.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**252.1**
DAY	2017	12.0	25.0	1.0	0.0	0.0	0.0	0.0	0.0	19.0	30.0	30.0	31.0	**148.0**
H2O	2017	323.3	690.1	18.7	0.0	0.0	0.0	0.0	0.0	350.1	665.3	484.7	717.8	**3,250.0**
OIL	2017	2.5	3.1	0.0	0.0	0.0	0.0	0.0	0.0	70.7	87.2	54.3	34.3	**252.1**

Licence **10220** Well Name **Sinclair Unit No. 12 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-05-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	30.8	27.4	30.2	14.9	20.0	30.6	30.0	31.0	**244.9**
WIN	2020	0.0	397.0	231.0	294.0	334.0	365.0	419.0	177.0	196.0	429.0	353.0	314.0	**11,108.2**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	425.0	210.0	0.0	0.0	**7,599.2**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,964.2**
WIN	2017	301.0	273.0	297.9	376.7	977.2	0.0	39.4	0.0	0.0	0.0	0.0	0.0	**6,964.2**

Licence **10221** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.11-29-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.14-29-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	30.2	11.0	0.0	0.0	0.0	24.9	30.0	30.6	**1,922.5**
H2O	2020	3.0	2.8	3.1	3.1	3.4	1.2	0.0	0.0	0.0	2.7	3.2	3.2	**683.2**
OIL	2020	14.0	11.6	12.0	11.6	11.5	4.4	0.0	0.0	0.0	10.1	6.8	6.3	**926.3**
DAY	2019	27.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,675.0**
H2O	2019	5.9	5.1	6.3	3.9	3.2	3.1	3.0	3.0	2.9	3.1	3.0	3.1	**657.5**
OIL	2019	13.0	11.8	15.1	14.1	15.4	14.4	15.1	15.2	14.9	15.2	15.6	15.1	**838.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,318.0**
H2O	2018	3.1	2.9	3.2	3.1	3.2	5.1	6.0	6.5	6.1	6.2	6.0	6.6	**611.9**
OIL	2018	15.9	13.6	15.2	14.9	15.6	13.8	15.0	16.3	15.3	15.0	15.6	15.8	**663.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**956.0**
H2O	2017	3.3	3.0	3.3	3.2	3.4	3.4	3.9	5.8	6.0	3.4	3.0	3.1	**553.9**
OIL	2017	15.8	14.0	15.8	14.7	15.2	14.9	15.9	17.4	17.5	15.5	15.1	15.7	**481.1**

Licence **10222** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-20-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**2,145.3**
H2O	2020	1239.3	958.3	1085.6	928.9	1014.6	917.9	1043.2	1070.8	1012.7	1256.3	1044.4	964.1	**114,794.7**

Manitoba Production
2017 To 2020

Licence **10222** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-20-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	57.7	38.2	24.0	21.4	31.6	28.3	29.2	31.0	29.0	31.1	35.0	39.3	**5,247.1**
DAY	2019	30.0	25.0	14.0	30.0	31.0	26.0	30.0	31.0	28.0	31.0	30.0	31.0	**1,782.0**
H2O	2019	1433.1	1385.8	624.8	1328.5	1231.8	1244.7	1144.0	1294.8	1048.1	1331.5	1274.3	1260.3	**102,258.6**
OIL	2019	55.4	45.4	18.9	34.6	34.1	25.9	30.7	30.5	25.9	31.7	58.5	62.0	**4,851.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	21.0	30.0	29.0	**1,445.0**
H2O	2018	2032.9	1874.9	2074.0	1948.5	1819.3	1750.8	1861.1	1877.5	1704.8	1256.4	1816.9	1565.6	**87,656.9**
OIL	2018	62.8	78.9	94.1	80.1	76.8	73.0	74.8	76.9	83.9	48.3	61.7	59.8	**4,397.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,092.0**
H2O	2017	1965.6	1829.3	2049.6	1980.3	2030.5	1631.5	2001.4	1966.6	1815.5	1847.6	1832.9	1924.7	**66,074.2**
OIL	2017	57.5	51.2	56.6	53.5	55.6	81.3	100.5	116.3	89.8	91.6	72.0	72.5	**3,526.6**

Licence **10223** Well Name **TEI Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.02-29-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	10.0	27.0	28.0	24.0	28.0	5.0	0.0	2.0	**1,707.4**
H2O	2020	58.3	30.8	39.3	27.9	12.7	14.3	15.9	9.0	8.4	12.5	0.0	2.5	**5,380.4**
OIL	2020	24.7	13.2	16.8	12.0	5.4	16.6	10.6	6.0	5.6	10.5	0.0	0.0	**2,999.7**
DAY	2019	31.0	6.8	31.0	30.0	30.3	30.0	31.0	31.0	2.9	28.0	30.0	31.0	**1,462.4**
H2O	2019	34.5	7.7	19.3	21.6	25.1	21.8	33.2	34.4	10.6	15.9	46.2	14.7	**5,148.8**
OIL	2019	11.7	2.6	20.3	12.3	13.5	11.8	15.2	21.1	3.4	9.3	11.6	16.5	**2,878.3**
DAY	2018	29.0	28.0	28.0	29.0	31.0	29.0	29.0	30.0	29.0	31.0	30.0	30.4	**1,149.4**
H2O	2018	152.9	107.5	94.5	76.6	73.0	60.2	57.3	47.6	43.0	38.2	33.2	38.3	**4,863.8**
OIL	2018	67.1	47.2	44.1	47.0	37.7	27.7	26.4	21.9	19.7	20.4	23.4	13.0	**2,729.0**
DAY	2017	31.0	28.0	29.0	19.0	30.0	29.0	29.0	31.0	30.0	31.0	20.0	29.0	**796.0**
H2O	2017	74.9	63.0	61.5	42.2	58.7	50.1	46.0	39.7	34.6	33.4	132.1	272.6	**4,041.5**
OIL	2017	49.1	35.4	40.9	28.0	32.8	27.9	29.5	26.4	22.2	21.5	15.8	82.7	**2,333.4**

Licence **10224** Well Name **TEI Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.15-29-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	1.6	8.0	17.0	27.1	29.0	21.0	5.0	0.0	2.0	**1,732.1**
H2O	2020	145.1	15.1	170.0	154.4	39.1	70.5	95.4	73.2	78.8	2.3	0.0	1.5	**6,880.5**
OIL	2020	46.8	38.1	53.1	38.5	9.8	37.5	63.6	38.8	33.8	3.1	0.0	0.0	**6,099.6**
DAY	2019	30.0	25.0	31.0	30.0	30.3	29.7	31.0	31.0	29.0	31.0	28.0	30.0	**1,530.4**
H2O	2019	32.7	27.6	4.9	13.0	6.7	2.2	37.8	33.1	19.2	35.1	21.0	18.6	**6,035.1**
OIL	2019	23.7	20.1	16.7	17.9	9.8	16.6	18.2	15.6	20.9	7.7	11.2	46.6	**5,736.5**
DAY	2018	31.0	28.0	31.0	29.0	30.0	29.0	29.0	30.0	29.0	31.0	30.0	30.4	**1,174.4**
H2O	2018	76.2	63.6	65.1	60.0	58.8	51.4	50.7	46.6	42.4	40.2	33.1	31.3	**5,783.2**
OIL	2018	52.8	42.0	45.0	40.5	35.4	30.8	33.3	30.7	27.9	26.4	27.8	26.3	**5,511.5**
DAY	2017	31.0	28.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**817.0**
H2O	2017	163.3	135.6	142.8	127.3	117.5	100.2	99.7	99.8	92.0	88.0	75.9	73.7	**5,163.8**
OIL	2017	118.6	98.6	97.7	87.0	80.5	73.6	70.2	68.6	61.3	65.1	56.2	54.6	**5,092.6**

Licence **10225** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-33-001-24W1.00** Field Name **Waskada** Pool Name **Mission Canyon 1 K** Field Code **3** Pool Code **44K** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	2.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	**1,374.0**
H2O	2019	525.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**294,272.0**
OIL	2019	1.0	0.0	0.0	0.0	0.0	0.0	0.0	7.2	0.0	0.0	0.0	0.0	**2,843.2**
DAY	2018	31.0	14.0	31.0	30.0	31.0	29.0	31.0	28.0	29.0	29.0	30.0	31.0	**1,371.0**
H2O	2018	8655.2	3652.3	8353.7	8349.2	8452.7	7434.3	7739.9	6905.1	7852.1	8447.5	8426.5	9389.9	**293,747.0**

Manitoba Production
2017 To 2020

Licence **10225** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-33-001-24W1.00** Field Name **Waskada** Pool Name **Mission Canyon 1 K** Field Code **3** Pool Code **44K** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2018	32.6	13.0	32.4	28.6	22.5	18.8	19.7	14.9	21.1	20.7	16.8	19.2	**2,835.0**
DAY	2017	24.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	30.0	**1,027.0**
H2O	2017	4835.4	5941.0	7500.7	6947.6	7152.7	6989.7	7243.4	7164.1	7407.0	7231.3	7668.0	8576.3	**200,088.6**
OIL	2017	26.4	29.2	41.1	45.2	47.8	41.0	42.0	39.4	39.6	40.0	38.3	30.0	**2,574.7**

Licence **10226** Well Name **Routledge Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-29-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.8	30.0	31.0	**2,091.8**
H2O	2020	1276.5	1217.0	1367.5	1349.5	1614.4	1595.9	1605.3	1650.3	1624.0	1348.1	1387.5	1331.0	**77,781.2**
OIL	2020	24.1	20.9	23.0	23.8	28.2	30.1	28.7	29.0	41.3	59.7	59.7	59.3	**3,585.6**
DAY	2019	15.0	21.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	22.0	30.0	31.0	**1,728.0**
H2O	2019	601.3	830.9	1178.8	1150.5	1177.2	1117.6	1209.6	1154.0	667.8	796.0	1154.1	1224.4	**60,414.2**
OIL	2019	11.6	14.8	22.6	20.8	21.8	20.8	16.7	22.9	13.6	13.1	20.6	23.0	**3,157.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	27.0	30.0	30.0	**1,406.0**
H2O	2018	1164.9	1037.2	1149.5	1136.7	1170.8	1007.2	1141.2	1131.4	1146.4	1096.2	1212.3	1180.4	**48,152.0**
OIL	2018	21.6	28.5	29.0	20.4	21.6	17.1	22.4	22.1	21.8	22.4	25.5	22.0	**2,935.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,049.0**
H2O	2017	1050.7	983.9	1104.1	1069.6	1094.7	994.8	1056.5	1117.5	1091.9	1103.4	1161.6	1188.3	**34,577.8**
OIL	2017	48.4	41.2	40.9	40.1	40.5	36.6	38.1	29.7	19.9	18.8	19.5	21.6	**2,661.1**

Licence **10227** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.3	30.0	31.0	**2,041.3**
H2O	2020	1538.7	1467.0	1691.7	1678.4	1848.9	1832.1	1845.3	1897.1	1852.2	1519.0	1606.0	1726.9	**105,596.6**
OIL	2020	29.1	25.2	28.5	29.7	32.1	34.7	33.2	33.5	33.0	38.1	36.2	53.2	**2,566.4**
DAY	2019	15.0	22.0	31.0	30.0	31.0	28.0	31.0	31.0	22.0	22.0	30.0	31.0	**1,678.0**
H2O	2019	812.0	1175.2	1597.1	1608.0	1652.4	1524.6	1720.5	1557.5	1057.1	1088.2	1577.8	1557.3	**85,093.3**
OIL	2019	15.6	21.0	30.7	29.1	30.5	28.4	23.7	31.4	21.7	18.1	28.4	29.4	**2,159.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	30.0	30.0	**1,354.0**
H2O	2018	1563.7	1411.6	1561.4	1559.0	1614.5	1600.5	1684.8	1661.4	1588.8	1326.9	1597.8	1593.7	**68,165.6**
OIL	2018	29.2	28.0	32.4	27.9	29.9	27.3	33.3	32.7	30.3	27.0	33.4	29.8	**1,851.9**
DAY	2017	31.0	28.0	31.0	5.0	18.0	29.0	31.0	31.0	30.0	30.0	29.0	30.0	**996.0**
H2O	2017	1611.3	1426.4	1529.7	247.0	888.8	1426.2	1512.3	1536.2	1504.6	1497.8	1475.9	1536.5	**49,401.5**
OIL	2017	28.9	33.1	42.0	6.9	24.3	34.8	26.7	29.4	27.3	25.6	24.8	28.0	**1,490.7**

Licence **10228** Well Name **10101906 North Hargrave HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-22-012-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay J** Field Code **17** Pool Code **62J** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**721.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,634.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,340.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**721.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,634.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,340.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**721.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,634.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,340.8**
DAY	2017	22.8	23.7	22.1	23.8	23.9	24.0	23.2	30.6	24.9	24.8	0.0	0.0	**721.3**
H2O	2017	718.1	695.2	661.6	730.5	845.5	826.9	836.7	794.0	264.9	116.3	0.0	0.0	**33,634.1**

Manitoba Production
2017 To 2020

Licence **10228** Well Name **10101906 North Hargrave HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-22-012-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay J** Field Code **17** Pool Code **62J** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	22.5	19.3	17.7	27.6	20.7	15.1	14.9	12.3	4.6	2.5	0.0	0.0	**3,340.8**

Licence **10229** Well Name **Miniota Unit No. 1 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.13-06-013-26W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole D Pool** Field Code **17** Pool Code **22D** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	30.5	**1,079.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	104.5	419.5	**3,843.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.8	39.2	**1,184.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,037.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,319.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,132.7**
DAY	2018	30.6	28.0	30.8	29.8	31.0	29.9	30.8	21.0	0.0	0.0	0.0	0.0	**1,037.5**
H2O	2018	46.8	43.6	45.2	39.0	38.8	41.0	41.8	26.8	0.0	0.0	0.0	0.0	**3,319.0**
OIL	2018	9.1	8.3	9.3	8.9	9.0	8.9	9.0	6.0	0.0	0.0	0.0	0.0	**1,132.7**
DAY	2017	24.0	23.7	23.6	23.9	23.8	23.8	23.8	30.6	29.9	30.4	29.8	30.8	**805.6**
H2O	2017	38.8	35.3	38.2	42.0	67.6	76.2	53.1	41.5	44.0	45.1	43.6	45.2	**2,996.0**
OIL	2017	10.4	8.3	9.1	9.9	29.5	17.5	13.9	12.3	12.0	12.2	12.0	10.5	**1,064.2**

Licence **10232** Well Name **Vermilion Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.15-02-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.3	31.0	20.3	31.0	31.0	30.0	31.0	30.0	31.0	**1,908.6**
GAS	2020	0.0	0.0	0.0	0.2	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.5**
H2O	2020	308.1	272.3	320.5	309.5	369.1	204.2	330.0	303.5	273.0	285.2	281.4	257.4	**37,517.1**
OIL	2020	28.9	23.4	22.0	21.5	25.7	15.0	24.6	22.3	20.7	22.6	21.9	19.2	**4,431.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,553.0**
H2O	2019	449.1	387.5	401.1	359.0	446.6	413.7	390.1	349.4	319.3	299.9	268.2	271.3	**34,002.9**
OIL	2019	30.8	30.4	29.8	26.3	27.2	23.5	15.5	24.2	27.2	27.6	28.6	26.8	**4,163.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,188.0**
H2O	2018	460.3	329.8	365.3	292.0	305.7	364.8	416.5	400.3	289.1	393.0	14.6	413.2	**29,647.7**
OIL	2018	46.1	48.5	49.3	32.7	19.7	45.6	49.0	36.1	36.0	45.0	31.5	35.5	**3,845.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**823.0**
H2O	2017	687.8	641.8	641.6	318.6	444.8	304.7	553.1	435.4	482.3	597.5	501.4	452.9	**25,603.1**
OIL	2017	93.9	64.2	75.3	32.6	66.0	63.1	74.8	45.2	47.8	63.9	58.1	53.6	**3,370.4**

Licence **10236** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.13-34-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	27.0	26.0	29.5	13.4	29.4	31.0	31.0	29.5	31.0	29.5	30.6	**1,804.9**
H2O	2020	923.2	772.6	911.7	1097.0	552.6	1173.8	1119.8	1089.1	968.7	974.5	860.3	891.6	**42,008.8**
OIL	2020	32.3	29.4	34.1	40.2	17.8	41.4	49.5	47.6	42.8	74.9	43.9	21.4	**4,021.6**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	7.0	20.0	31.0	**1,466.0**
H2O	2019	433.6	388.1	408.9	168.5	128.5	90.2	88.1	84.7	84.1	20.4	332.1	728.9	**30,673.9**
OIL	2019	16.6	18.1	19.7	5.7	4.3	3.0	3.0	3.0	3.0	0.7	0.3	13.9	**3,546.3**
DAY	2018	20.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,137.0**
H2O	2018	349.9	533.4	593.3	543.2	565.0	493.0	547.4	543.2	485.1	464.2	437.7	446.5	**27,717.8**
OIL	2018	39.3	53.7	60.0	58.4	61.1	53.1	55.6	38.4	37.3	38.5	39.1	24.7	**3,455.0**
DAY	2017	31.0	28.0	29.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	25.0	**788.0**
H2O	2017	654.8	571.1	583.8	612.3	642.2	638.8	480.3	589.2	558.9	611.7	537.1	435.2	**21,715.9**
OIL	2017	94.9	84.9	97.6	101.5	93.3	77.0	24.2	22.5	26.7	36.7	52.4	48.9	**2,895.8**

Licence **10238** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **10238** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-12-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**1,828.8**
H2O	2020	1763.2	1650.6	1668.3	1610.1	1806.5	1684.7	1576.7	1718.6	1649.9	1664.0	1637.4	1740.3	**104,222.7**
OIL	2020	21.6	23.2	23.6	19.6	17.8	18.4	16.4	16.3	16.1	15.5	14.4	14.5	**1,824.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,463.0**
H2O	2019	1811.9	1670.2	2034.9	1885.9	1728.8	1632.2	1717.2	1704.1	2049.5	1704.7	1877.9	1597.3	**84,052.4**
OIL	2019	66.6	59.6	70.2	67.2	66.1	54.8	76.6	52.8	49.8	33.1	17.5	17.5	**1,606.6**
DAY	2018	24.0	23.0	31.0	29.0	29.0	12.0	27.0	31.0	30.0	30.0	30.0	31.0	**1,101.0**
H2O	2018	1323.6	1438.3	1956.5	1998.7	2060.8	864.2	1747.3	2150.8	1984.2	1843.5	1727.4	1758.4	**62,637.8**
OIL	2018	23.9	25.8	35.6	37.7	37.4	14.5	49.0	55.9	46.6	42.1	47.7	66.8	**974.8**
DAY	2017	31.0	19.0	23.0	27.0	31.0	19.0	0.0	0.0	0.0	4.0	0.0	0.0	**774.0**
H2O	2017	1857.8	1222.4	1474.1	1858.7	2060.1	1252.4	0.0	0.0	0.0	261.1	0.0	0.0	**41,784.1**
OIL	2017	16.4	10.5	12.1	14.7	16.2	12.1	0.0	0.0	0.0	3.0	0.0	0.0	**491.8**

Licence **10239** Well Name **Surge North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.03-21-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**806.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**806.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**806.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.5**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**806.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.0**

Licence **10241** Well Name **10101906 Two Creeks DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.03-31-012-26W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole C Pool** Field Code **17** Pool Code **22C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,914.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,914.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,914.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122.3**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,914.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.7**

Licence **10242** Well Name **Sinclair Unit No. 12 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-13-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	30.4	27.7	29.9	31.0	30.0	30.6	30.0	31.0	**1,290.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,097.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,457.6**

Manitoba Production
2017 To 2020

Licence **10242** Well Name **Sinclair Unit No. 12 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-13-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	774.0	686.0	689.0	632.0	620.0	571.0	595.0	569.0	534.0	535.0	505.0	510.0	**24,951.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,020.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,097.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,457.6**
WIN	2019	821.0	676.0	697.0	634.0	598.0	569.0	576.0	643.0	593.0	631.0	1003.0	890.0	**17,731.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,020.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,097.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,457.6**
WIN	2018	48.0	333.0	489.0	727.0	1055.0	764.0	1028.0	1164.0	1007.0	1075.0	847.0	863.0	**9,400.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,020.0**
H2O	2017	63.2	55.7	58.3	54.6	50.6	44.3	46.1	46.8	42.8	43.6	42.5	41.5	**3,097.4**
OIL	2017	84.6	73.7	78.5	76.4	75.3	71.0	76.2	71.8	71.2	72.8	68.8	65.5	**3,457.6**

Licence **10245** Well Name **East Manson Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-16-013-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.8	29.8	25.8	5.0	0.0	**2,013.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.6**
H2O	2020	73.8	68.6	74.8	75.7	76.9	72.3	74.6	73.5	67.6	16.0	0.0	0.0	**5,286.8**
OIL	2020	20.1	18.8	20.1	20.0	20.3	19.1	18.5	17.7	17.9	12.5	0.1	0.0	**1,678.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	30.0	**1,709.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.6**
H2O	2019	73.6	68.6	75.4	68.4	69.7	67.6	69.5	71.6	68.9	72.9	70.8	75.1	**4,613.0**
OIL	2019	23.1	22.4	23.7	22.5	22.8	22.0	21.1	21.3	21.3	22.3	21.0	20.0	**1,493.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**1,347.0**
GAS	2018	0.1	0.3	0.6	0.6	0.3	0.5	0.1	0.3	0.2	0.0	0.0	0.0	**3.6**
H2O	2018	76.6	70.4	81.8	69.3	74.2	70.3	71.9	69.8	68.5	78.7	74.9	71.8	**3,760.9**
OIL	2018	32.3	27.0	28.4	26.1	26.9	24.5	24.2	18.7	20.8	19.6	18.2	25.3	**1,230.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**984.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.0	**0.6**
H2O	2017	99.5	135.9	154.8	133.1	121.7	105.5	98.2	95.0	84.2	39.3	21.1	81.2	**2,882.7**
OIL	2017	134.0	63.0	72.1	62.9	56.9	46.0	43.4	38.0	34.7	37.2	37.1	34.7	**938.2**

Licence **10246** Well Name **East Manson Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.14-16-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.8	29.8	29.8	30.0	31.0	**2,049.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.6**
H2O	2020	61.7	59.7	66.5	57.0	53.8	51.3	53.7	50.0	44.0	35.3	36.5	35.1	**3,438.7**
OIL	2020	117.1	110.3	126.9	122.3	117.6	105.5	107.9	99.0	90.2	74.4	87.3	71.6	**6,512.5**
DAY	2019	21.0	27.0	31.0	29.0	30.0	30.0	31.0	31.0	29.0	31.0	29.0	30.0	**1,685.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.6**
H2O	2019	54.7	97.8	77.5	65.8	48.5	39.7	41.5	46.6	46.3	41.9	39.8	48.1	**2,834.1**
OIL	2019	34.7	141.4	156.0	141.0	121.1	111.7	124.3	132.6	130.0	136.8	125.4	133.8	**5,282.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**1,336.0**
GAS	2018	0.0	0.3	0.5	0.5	0.3	0.5	0.2	0.0	0.0	0.0	0.0	0.0	**2.6**
H2O	2018	11.0	8.9	29.5	10.1	9.1	8.0	5.4	1.4	0.3	1.3	1.5	0.9	**2,185.9**
OIL	2018	102.9	89.1	122.9	83.8	81.2	69.1	57.0	30.7	23.6	15.8	11.0	9.1	**3,793.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**973.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.1	0.0	0.1	0.0	**0.3**
H2O	2017	104.4	65.8	22.3	17.5	17.6	19.4	19.4	17.0	9.2	7.6	9.3	12.2	**2,098.5**
OIL	2017	126.5	146.6	200.2	205.7	196.0	170.9	153.4	146.3	130.3	118.2	107.2	102.7	**3,097.4**

Manitoba Production
2017 To 2020

Licence **10247** Well Name **East Manson Unit No. 5 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.11-16-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	3.0	31.0	30.0	31.0	**531.0**
WIN	2020	5.9	4.5	5.6	10.8	5.2	4.8	32.3	35.8	5.2	50.8	12.0	5.3	**10,528.5**
WIN	2019	223.5	159.6	135.1	163.6	151.2	153.8	125.4	192.3	156.1	124.5	119.4	98.4	**10,350.3**
WIN	2018	154.1	91.7	137.1	150.2	153.4	149.9	157.8	0.0	150.8	168.6	298.3	311.4	**8,547.4**
WIN	2017	151.6	139.4	154.8	150.1	155.5	150.4	155.9	155.5	149.9	155.2	150.1	144.8	**6,624.1**

Licence **10248** Well Name **East Manson Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.11-16-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.8	29.8	30.8	30.0	31.0	**2,059.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.3**
H2O	2020	66.2	66.1	76.6	72.9	70.5	66.9	71.8	78.1	44.9	57.0	60.6	56.5	**5,398.3**
OIL	2020	18.5	16.4	19.6	17.4	16.2	16.3	15.4	13.6	12.5	10.0	11.2	12.7	**1,400.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	29.0	30.0	**1,694.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.3**
H2O	2019	66.1	59.8	73.1	71.9	71.7	69.2	71.9	65.0	64.2	60.6	55.5	67.7	**4,610.2**
OIL	2019	18.7	16.4	22.9	21.6	21.3	18.7	13.2	12.6	13.1	15.0	14.9	17.4	**1,220.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**1,333.0**
GAS	2018	0.0	0.3	0.5	0.6	0.2	0.4	0.2	0.0	0.0	0.0	0.0	0.0	**2.3**
H2O	2018	90.8	68.2	94.0	75.9	82.6	77.3	82.2	39.6	73.4	71.2	71.8	79.0	**3,813.5**
OIL	2018	34.8	24.5	27.4	31.9	25.3	25.1	24.1	29.5	26.7	25.3	23.1	24.0	**1,015.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	15.0	31.0	**970.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	**0.1**
H2O	2017	87.4	72.0	74.6	72.2	76.7	71.3	73.8	77.1	76.4	45.5	65.9	99.8	**2,907.5**
OIL	2017	25.9	26.7	34.9	33.6	30.6	27.4	26.0	24.2	24.3	25.4	2.2	36.6	**693.4**

Licence **10249** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-10-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	18.0	29.0	31.0	29.4	0.0	0.0	15.0	31.0	30.0	31.0	30.0	31.0	**1,947.4**
H2O	2020	2.8	4.6	2.9	2.7	0.0	0.0	3.7	30.0	14.4	11.2	15.6	13.8	**1,770.2**
OIL	2020	9.5	15.4	24.1	23.0	0.0	0.0	12.1	18.1	13.3	13.3	8.9	8.4	**5,977.8**
DAY	2019	30.0	13.0	28.0	30.0	31.0	30.0	28.0	31.0	30.0	19.0	30.0	31.0	**1,672.0**
H2O	2019	15.4	6.3	11.8	11.4	13.2	10.5	8.3	9.1	7.1	4.4	7.7	6.3	**1,668.5**
OIL	2019	20.2	9.3	10.1	20.8	20.3	19.4	17.9	18.4	16.6	10.6	20.9	18.8	**5,831.7**
DAY	2018	31.0	23.0	31.0	30.0	31.0	30.0	31.0	12.0	30.0	31.0	29.0	26.0	**1,341.0**
H2O	2018	23.6	18.8	29.5	13.8	7.6	3.7	4.9	1.7	6.5	3.2	46.0	15.5	**1,557.0**
OIL	2018	69.3	44.8	61.9	40.8	68.4	46.7	38.8	11.7	54.5	36.9	20.2	17.2	**5,628.4**
DAY	2017	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,006.0**
H2O	2017	6.1	4.4	4.3	5.6	9.0	9.8	11.4	19.4	18.6	17.0	18.4	20.2	**1,382.2**
OIL	2017	119.9	98.7	118.6	104.8	95.0	85.9	99.4	93.7	69.5	68.1	66.7	75.0	**5,117.2**

Licence **10250** Well Name **Tundra North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.01-23-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	29.0	3.0	0.0	0.0	0.0	0.0	14.9	0.0	0.0	0.0	0.0	**1,747.9**
H2O	2020	7817.8	8207.7	643.6	0.0	0.0	0.0	0.0	4435.1	0.0	0.0	0.0	0.0	**242,097.8**
OIL	2020	5.9	6.1	0.5	0.0	0.0	0.0	0.0	0.9	0.0	0.0	0.0	0.0	**30,703.6**
DAY	2019	31.0	28.0	30.0	27.0	30.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,673.0**
H2O	2019	8421.1	7305.0	8034.2	7497.8	8170.1	6985.8	7976.6	8636.0	8455.8	8763.8	8544.9	8820.9	**220,993.6**
OIL	2019	112.0	93.7	63.0	59.2	60.0	69.0	60.4	64.1	47.2	17.4	10.5	7.3	**30,690.2**

Manitoba Production
2017 To 2020

Licence **10250** Well Name **Tundra North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.01-23-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	28.0	25.0	31.0	29.0	31.0	29.0	24.0	30.0	29.0	31.0	30.0	31.0	**1,317.0**
H2O	2018	2078.3	5154.2	6717.7	6474.0	7331.8	7480.4	6250.3	7862.6	7460.9	8308.9	8217.2	8434.3	**123,381.6**
OIL	2018	20.2	104.3	132.2	95.2	113.8	116.9	101.7	157.0	119.4	138.1	108.3	111.5	**30,026.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	28.0	**969.0**
H2O	2017	1947.2	1763.5	2020.2	1958.0	1946.1	1952.0	1724.6	1994.2	1934.8	2091.2	2068.3	2218.2	**41,611.0**
OIL	2017	280.4	191.1	144.5	120.6	107.0	132.0	123.0	99.5	88.8	71.7	40.5	31.0	**28,707.8**

Licence **10251** Well Name **Ewart Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	25.9	30.9	29.9	28.5	29.9	29.7	30.8	27.0	30.9	**2,022.5**
H2O	2020	46.2	41.2	43.1	37.0	43.3	43.6	47.9	41.1	36.8	40.4	31.7	42.3	**9,185.3**
OIL	2020	31.1	32.2	30.1	26.4	34.2	32.6	23.7	27.5	23.6	20.2	18.9	23.4	**5,884.5**
DAY	2019	30.0	26.0	30.0	29.0	31.0	30.0	29.0	29.0	29.0	28.0	28.0	28.0	**1,669.0**
H2O	2019	58.0	53.7	69.2	59.6	57.2	56.5	52.6	30.9	27.7	26.3	45.9	47.1	**8,690.7**
OIL	2019	47.6	36.0	36.5	33.9	35.7	34.2	33.0	52.1	60.2	59.8	28.3	24.5	**5,560.6**
DAY	2018	28.0	26.0	28.0	20.0	26.0	27.0	31.0	27.0	29.0	29.0	29.0	29.0	**1,322.0**
H2O	2018	28.1	26.5	52.5	40.4	58.5	69.9	76.8	51.1	60.8	57.7	71.2	56.1	**8,106.0**
OIL	2018	39.8	34.8	47.1	34.6	56.1	42.5	41.2	44.8	49.4	47.9	30.3	45.7	**5,078.8**
DAY	2017	31.0	27.0	25.0	25.0	31.0	28.0	31.0	30.0	28.0	30.0	26.0	27.0	**993.0**
H2O	2017	51.8	45.5	41.6	61.9	67.9	57.6	83.6	94.4	87.7	93.2	100.7	58.9	**7,456.4**
OIL	2017	70.4	59.1	52.9	56.6	27.0	23.7	46.1	54.8	52.4	53.1	20.5	21.9	**4,564.6**

Licence **10252** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	27.0	26.0	24.9	30.9	29.9	28.3	30.8	29.9	30.9	26.2	31.0	**2,054.8**
H2O	2020	0.0	0.0	0.0	4.7	7.0	2.5	1.9	2.0	0.7	0.4	1.2	1.4	**27,716.5**
OIL	2020	5.9	3.7	2.7	37.2	52.0	41.9	38.3	40.3	25.4	23.3	16.8	20.2	**5,013.4**
DAY	2019	31.0	28.0	31.0	30.0	29.0	28.0	28.0	30.0	30.0	30.0	29.0	30.0	**1,708.0**
H2O	2019	6.6	9.3	5.0	2.6	3.9	3.9	17.6	20.3	1.6	2.3	4.5	0.9	**27,694.7**
OIL	2019	72.1	52.5	55.5	38.6	55.0	53.2	54.3	43.1	8.3	40.8	40.8	5.6	**4,705.7**
DAY	2018	31.0	24.0	31.0	22.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,354.0**
H2O	2018	114.7	93.1	105.0	61.0	75.4	45.3	56.9	37.1	13.2	10.6	7.1	4.6	**27,616.2**
OIL	2018	109.0	67.8	81.6	54.8	62.9	55.6	123.2	108.1	84.9	91.9	81.5	84.4	**4,185.9**
DAY	2017	31.0	23.0	31.0	29.0	31.0	28.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,002.0**
H2O	2017	944.9	698.4	953.5	759.1	564.6	492.6	399.5	304.7	230.9	181.9	130.8	128.6	**26,992.2**
OIL	2017	71.0	50.5	67.6	90.2	135.7	140.6	135.1	110.8	93.9	149.9	156.2	143.7	**3,180.2**

Licence **10253** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-36-001-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	9.0	0.0	0.0	5.0	5.0	0.0	0.0	0.0	0.0	0.0	**1,831.0**
H2O	2020	33.3	31.4	1.8	0.0	0.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,905.9**
OIL	2020	3.7	0.6	8.3	0.0	0.0	1.5	0.3	0.0	0.0	0.0	0.0	0.0	**1,760.7**
DAY	2019	31.0	8.0	15.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	**1,752.0**
H2O	2019	43.3	10.8	39.5	63.0	56.4	35.4	41.4	36.5	28.5	38.6	33.5	36.9	**7,833.4**
OIL	2019	15.2	0.2	10.5	0.0	0.6	13.1	4.6	8.6	10.5	0.4	1.8	4.1	**1,746.3**
DAY	2018	31.0	20.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,425.0**
H2O	2018	102.8	49.7	146.9	116.6	81.5	71.2	71.0	54.4	65.5	68.2	64.1	59.2	**7,369.6**
OIL	2018	10.2	14.0	16.3	17.4	16.7	17.8	12.5	25.6	2.0	2.8	3.4	6.6	**1,676.7**

Manitoba Production
2017 To 2020

Licence **10253** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-36-001-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,075.0**
H2O	2017	140.6	105.7	110.6	90.8	95.2	87.9	75.4	66.0	59.8	62.9	160.9	108.7	**6,418.5**
OIL	2017	26.8	24.8	21.1	27.1	18.1	13.1	20.0	22.0	10.6	11.1	28.4	16.2	**1,531.4**

Licence **10254** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	27.0	27.9	27.8	30.0	23.9	30.8	28.9	30.8	29.9	30.9	**2,042.9**
H2O	2020	10.3	7.8	10.0	13.2	19.5	14.2	14.0	26.2	18.5	6.9	4.3	5.9	**2,383.3**
OIL	2020	472.3	361.7	385.5	433.9	459.0	242.4	275.8	346.0	225.0	210.3	199.6	246.5	**22,486.1**
DAY	2019	31.0	27.0	31.0	30.0	23.0	27.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,695.0**
H2O	2019	4.9	2.2	8.5	5.5	5.7	5.3	3.7	12.8	6.0	6.6	4.2	7.6	**2,232.5**
OIL	2019	151.1	158.1	183.1	229.7	138.4	134.2	217.0	389.0	336.9	376.2	314.9	406.8	**18,628.1**
DAY	2018	29.0	28.0	30.0	23.0	30.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,343.0**
H2O	2018	22.9	9.2	8.4	9.0	5.8	6.5	5.7	8.8	6.7	4.1	5.2	5.2	**2,159.5**
OIL	2018	295.7	357.8	327.4	247.5	292.2	295.0	267.1	265.1	246.2	247.5	165.4	127.2	**15,592.7**
DAY	2017	22.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	28.0	30.0	**992.0**
H2O	2017	6.2	7.1	6.6	7.4	12.6	22.0	24.8	31.4	29.3	22.1	5.1	19.9	**2,062.0**
OIL	2017	110.2	125.3	105.8	114.7	145.1	189.4	166.4	183.0	174.1	272.9	209.7	267.6	**12,458.6**

Licence **10255** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.13-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	30.0	29.4	31.0	30.0	31.0	31.0	30.0	19.0	30.0	31.0	**2,018.4**
H2O	2020	151.4	182.2	206.4	226.4	259.6	233.2	230.6	234.9	228.4	133.7	208.4	186.7	**15,017.4**
OIL	2020	195.2	196.9	202.3	156.1	137.2	111.5	128.8	110.4	85.4	48.0	62.2	69.9	**24,044.2**
DAY	2019	31.0	24.0	14.0	28.0	29.0	28.0	16.0	23.0	30.0	31.0	29.0	31.0	**1,668.0**
H2O	2019	116.0	90.4	56.4	194.8	149.8	163.9	84.5	103.4	125.3	164.6	210.4	183.1	**12,535.5**
OIL	2019	405.1	319.6	164.9	339.8	355.6	297.7	178.0	210.5	212.9	78.3	92.1	213.0	**22,540.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	28.0	**1,354.0**
H2O	2018	186.8	194.7	187.3	194.1	203.6	222.4	219.1	183.6	135.6	144.9	112.0	90.3	**10,892.9**
OIL	2018	508.3	422.9	476.3	405.5	406.9	357.8	348.4	393.6	416.6	432.2	385.7	373.6	**19,672.8**
DAY	2017	31.0	28.0	30.0	30.0	27.0	30.0	31.0	31.0	29.0	31.0	29.0	31.0	**994.0**
H2O	2017	137.7	105.6	99.3	129.7	145.5	166.3	171.5	235.5	156.2	126.6	131.9	162.9	**8,818.5**
OIL	2017	418.3	373.6	274.7	206.7	109.4	130.9	336.8	571.4	497.7	584.5	533.7	549.3	**14,745.0**

Licence **10256** Well Name **East Manson Unit No. 7 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-02-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	24.4	26.6	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**749.0**
WIN	2020	64.0	56.0	59.5	67.5	60.6	54.3	58.7	57.9	51.5	55.6	54.5	60.2	**8,750.3**
WIN	2019	245.8	219.9	234.9	233.0	237.4	236.0	212.3	91.4	167.9	115.4	86.9	70.5	**8,050.0**
WIN	2018	248.8	221.5	212.2	247.9	261.6	250.8	259.6	0.0	247.4	254.3	243.5	247.5	**5,898.6**
WIN	2017	40.6	11.6	71.1	137.6	274.9	275.2	289.7	284.5	270.7	254.5	255.4	250.9	**3,203.5**

Licence **10257** Well Name **East Manson Unit No. 7 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-01-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**656.0**
WIN	2020	526.4	502.6	503.3	484.6	535.4	495.6	400.3	338.7	364.0	356.7	307.5	338.1	**20,715.6**
WIN	2019	590.5	506.1	550.0	529.0	491.5	450.8	508.5	474.5	449.5	546.8	521.6	520.8	**15,562.4**

Manitoba Production
2017 To 2020

Licence **10257** Well Name **East Manson Unit No. 7 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-01-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2018	156.9	107.7	13.1	479.6	521.8	502.8	465.8	0.0	548.9	546.8	548.7	522.5	**9,422.8**
WIN	2017	456.5	347.0	178.3	180.6	155.4	125.8	116.6	74.0	62.9	307.0	338.1	208.5	**5,008.2**

Licence **10258** Well Name **10101906 North Hargrave Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-33-012-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay J** Field Code **17** Pool Code **62J** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**136.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**565.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**136.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**565.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**136.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**565.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**136.9**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**565.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105.8**

Licence **10259** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.11-20-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,148.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,075.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,002.2**
DAY	2019	22.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,148.0**
GAS	2019	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.4**
H2O	2019	4.4	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,075.6**
OIL	2019	2.1	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,002.2**
DAY	2018	16.0	12.0	30.0	30.0	30.0	28.0	31.0	31.0	30.0	31.0	30.0	27.0	**1,119.0**
GAS	2018	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**15.2**
H2O	2018	5.4	4.1	9.8	6.6	4.2	4.1	4.9	3.0	3.4	4.7	5.7	4.8	**2,069.9**
OIL	2018	6.0	4.3	10.0	5.8	2.9	2.7	3.3	1.9	1.5	2.1	3.0	2.6	**1,999.5**
DAY	2017	10.0	28.0	31.0	30.0	31.0	27.0	31.0	29.0	25.0	14.0	30.0	26.0	**793.0**
GAS	2017	0.0	0.0	0.0	1.5	1.6	1.3	0.6	0.6	0.6	0.6	0.6	0.6	**8.0**
H2O	2017	9.4	28.0	31.0	30.9	36.1	32.7	40.2	33.5	14.9	9.3	18.7	11.5	**2,009.2**
OIL	2017	7.1	21.3	27.5	34.8	37.8	32.0	39.8	35.5	18.7	11.0	21.2	12.8	**1,953.4**

Licence **10260** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.11-20-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**528.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,220.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**485.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**528.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,220.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**485.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**528.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,220.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**485.6**

Manitoba Production
2017 To 2020

Licence **10260** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.11-20-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**528.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,220.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**485.6**

Licence **10261** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **105.14-20-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**454.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**991.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**840.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**454.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**991.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**840.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**454.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**991.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**840.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**454.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**991.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**840.1**

Licence **10262** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-11-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	7.0	27.0	30.0	29.8	20.1	29.8	31.0	31.0	29.8	31.0	30.0	30.6	**2,001.1**
H2O	2020	3.5	15.5	27.2	30.7	29.8	44.9	31.3	32.2	31.9	28.9	13.6	9.6	**1,898.0**
OIL	2020	19.5	84.8	91.4	90.1	67.3	106.4	93.4	88.4	85.2	106.8	109.5	84.3	**9,265.9**
DAY	2019	25.0	22.0	28.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	30.0	30.0	**1,674.0**
H2O	2019	9.3	8.4	14.5	18.7	23.1	8.7	6.5	7.4	9.4	13.0	12.9	15.5	**1,598.9**
OIL	2019	64.7	61.2	82.9	84.3	74.6	36.1	60.4	69.5	72.1	82.4	84.5	87.5	**8,238.8**
DAY	2018	28.0	27.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,331.0**
H2O	2018	9.9	10.1	15.0	14.5	17.2	16.9	17.0	16.8	16.7	17.4	12.8	10.1	**1,451.5**
OIL	2018	95.1	90.4	126.2	123.7	133.3	121.0	129.2	137.2	128.1	127.8	104.3	79.1	**7,378.6**
DAY	2017	30.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**972.0**
H2O	2017	15.0	25.2	21.9	19.0	19.8	18.9	17.6	16.3	13.9	17.0	16.7	12.1	**1,277.1**
OIL	2017	110.7	168.4	165.8	141.7	142.9	129.5	132.5	129.8	122.5	134.5	134.3	110.7	**5,983.2**

Licence **10263** Well Name **10101906 Miniota DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.16-10-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**939.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,172.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,383.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**939.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,172.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,383.8**
DAY	2018	30.6	28.0	31.0	30.0	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**939.8**
H2O	2018	67.9	60.2	65.8	61.8	60.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,172.2**
OIL	2018	18.3	15.0	15.5	14.9	13.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,383.8**
DAY	2017	24.0	23.7	23.8	23.9	24.0	24.0	23.7	30.8	25.9	5.7	30.0	31.0	**791.2**
H2O	2017	79.7	74.2	79.2	80.8	107.0	101.1	101.4	94.4	83.9	8.9	64.0	71.6	**1,855.8**
OIL	2017	34.2	27.6	29.4	25.3	23.8	23.1	20.7	18.6	15.6	2.5	18.0	18.3	**2,306.3**

Manitoba Production
2017 To 2020

Licence **10264** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-03-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	16.0	31.0	29.3	26.1	25.3	16.0	31.0	29.8	28.3	30.0	28.8	**1,725.6**
H2O	2020	188.5	94.4	191.6	186.9	185.3	69.5	19.1	102.6	115.7	111.5	115.0	108.6	**3,515.4**
OIL	2020	103.1	56.2	105.1	99.7	87.0	94.2	63.0	62.7	46.3	44.3	46.5	45.9	**8,620.6**
DAY	2019	28.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	25.0	**1,403.0**
H2O	2019	26.1	16.7	18.6	13.4	12.6	10.5	12.3	12.3	12.2	11.8	9.7	88.4	**2,026.7**
OIL	2019	209.1	157.3	180.4	121.1	110.4	101.7	117.0	118.5	116.5	109.1	90.3	84.2	**7,766.6**
DAY	2018	31.0	28.0	31.0	30.0	30.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,051.0**
H2O	2018	23.5	9.5	19.9	19.8	20.3	19.6	22.4	22.9	13.1	17.7	16.9	22.6	**1,782.1**
OIL	2018	94.8	70.7	110.9	92.8	98.0	95.1	103.2	106.3	100.6	99.2	95.7	160.1	**6,251.0**
DAY	2017	29.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**689.0**
H2O	2017	32.9	31.9	33.6	26.8	30.2	29.5	28.9	38.3	39.9	41.7	37.9	37.1	**1,553.9**
OIL	2017	168.1	169.7	195.3	161.4	162.2	139.1	141.1	128.4	127.2	123.3	117.8	112.5	**5,023.6**

Licence **10265** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.13-04-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.3	27.6	25.3	21.7	29.0	26.8	29.0	28.0	30.6	**1,745.3**
H2O	2020	259.3	261.6	292.9	285.6	299.3	85.6	16.6	39.4	42.9	47.1	44.2	47.4	**26,098.3**
OIL	2020	94.1	73.7	76.1	72.1	66.4	146.1	156.1	115.7	74.1	80.9	77.3	86.9	**9,198.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	25.0	25.0	**1,407.0**
H2O	2019	617.6	493.8	520.4	366.8	330.0	321.8	307.4	233.3	215.2	230.2	188.7	185.9	**24,376.4**
OIL	2019	124.7	122.2	133.1	120.6	133.1	131.2	131.9	122.8	115.5	120.3	102.0	94.9	**8,078.6**
DAY	2018	29.0	28.0	31.0	30.0	30.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,054.0**
H2O	2018	635.4	627.6	695.9	660.4	673.6	586.0	671.0	661.2	617.4	652.8	593.9	622.7	**20,365.3**
OIL	2018	98.3	89.2	96.8	93.3	54.0	36.4	43.0	133.6	133.6	127.5	127.9	127.0	**6,626.3**
DAY	2017	31.0	25.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**696.0**
H2O	2017	526.0	393.1	568.9	503.6	527.0	561.2	665.6	717.5	692.8	751.0	695.6	673.3	**12,667.4**
OIL	2017	227.5	161.9	203.4	177.6	188.4	181.8	116.3	62.9	91.5	99.5	95.7	102.2	**5,465.7**

Licence **10266** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-22-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.7	31.0	29.2	30.8	31.0	29.8	30.8	30.0	31.0	**1,891.3**
H2O	2020	5.1	3.5	4.2	4.5	4.4	4.2	5.7	6.2	5.3	2.8	3.0	3.1	**903.1**
OIL	2020	39.8	29.4	30.9	29.6	34.0	31.3	31.8	31.2	32.7	44.0	39.2	40.6	**5,175.9**
DAY	2019	31.0	27.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,527.0**
H2O	2019	4.8	4.2	6.0	6.0	6.1	6.7	8.5	8.3	6.5	6.8	6.3	5.8	**851.1**
OIL	2019	48.2	41.8	46.7	45.4	47.2	41.5	28.4	52.1	52.4	48.2	46.3	46.6	**4,761.4**
DAY	2018	31.0	18.0	27.0	29.0	27.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,166.0**
H2O	2018	10.7	7.7	11.5	10.3	10.1	10.8	7.9	5.1	4.3	4.9	4.2	5.0	**775.1**
OIL	2018	56.6	35.1	51.6	51.9	53.0	65.3	101.2	82.2	63.5	60.8	57.0	49.4	**4,216.6**
DAY	2017	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**822.0**
H2O	2017	7.3	6.1	6.7	5.8	6.4	6.6	7.8	7.6	7.5	8.0	8.1	8.2	**682.6**
OIL	2017	87.0	76.3	91.4	69.8	66.0	68.3	65.1	62.7	55.8	56.5	54.0	53.0	**3,489.0**

Licence **10268** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.12-30-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	29.5	30.2	29.8	30.9	31.0	29.7	31.0	30.0	24.6	**1,914.7**
H2O	2020	253.1	203.6	197.7	153.1	143.8	106.7	98.0	106.5	101.3	102.0	91.5	46.1	**21,123.8**
OIL	2020	45.0	37.8	62.9	87.4	86.2	86.2	84.9	84.9	87.0	87.0	84.0	93.6	**4,403.3**

Manitoba Production
2017 To 2020

Licence **10268** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.12-30-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	13.0	0.0	0.0	18.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,558.0**
H2O	2019	442.9	405.4	183.2	0.0	0.0	256.7	419.6	412.6	367.7	333.2	296.9	293.4	**19,520.4**
OIL	2019	46.3	45.7	19.9	0.0	0.0	27.7	47.0	56.2	65.9	57.2	56.4	53.1	**3,476.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	15.0	14.0	**1,285.0**
H2O	2018	477.8	430.8	472.8	462.8	489.3	437.6	477.9	489.8	456.3	442.3	207.6	225.6	**16,108.8**
OIL	2018	74.6	62.4	71.9	70.2	71.9	64.2	71.0	75.2	81.7	95.6	43.4	6.1	**3,001.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**954.0**
H2O	2017	464.9	370.2	412.4	423.2	559.5	571.9	569.1	505.8	513.3	520.1	469.8	471.2	**11,038.2**
OIL	2017	34.3	54.9	62.8	72.5	109.7	98.2	76.0	96.9	84.8	79.7	77.5	85.6	**2,212.8**

UWI **103.12-30-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	29.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.5**
H2O	2020	0.0	0.0	0.0	153.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153.1**
OIL	2020	0.0	0.0	0.0	87.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10269** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	28.0	31.0	30.0	26.7	29.8	29.9	31.0	30.0	31.0	**1,875.4**
H2O	2020	267.4	236.5	257.1	239.2	268.2	189.4	56.8	51.9	32.4	35.1	33.6	34.7	**58,375.5**
OIL	2020	11.8	10.9	11.4	10.5	11.6	19.4	17.8	9.6	9.2	9.6	9.6	9.7	**5,364.9**
DAY	2019	29.0	28.0	31.0	29.0	31.0	30.0	30.0	30.0	23.0	30.0	29.0	31.0	**1,517.0**
H2O	2019	766.4	753.6	775.7	731.8	807.3	856.8	762.4	712.4	642.3	496.9	232.2	265.0	**56,673.2**
OIL	2019	50.1	48.8	59.7	54.8	55.6	56.1	56.8	55.4	42.4	29.6	10.8	12.2	**5,223.8**
DAY	2018	4.0	0.0	0.0	0.0	0.0	18.0	24.0	31.0	30.0	25.0	24.0	31.0	**1,166.0**
H2O	2018	110.1	0.0	0.0	0.0	0.0	516.4	682.3	909.3	878.5	771.6	707.8	842.0	**48,870.4**
OIL	2018	4.3	0.0	0.0	0.0	0.0	26.8	39.6	52.6	50.7	43.6	38.9	51.6	**4,691.5**
DAY	2017	30.0	27.0	20.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**979.0**
H2O	2017	1421.1	1337.9	1037.3	1470.7	1376.7	1287.0	1241.0	1130.4	1048.2	734.6	763.2	728.4	**43,452.4**
OIL	2017	124.4	108.1	81.9	120.6	99.5	66.4	65.9	62.2	60.2	33.3	32.9	33.5	**4,383.4**

Licence **10270** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.08-08-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.1	30.3	31.0	30.0	31.0	27.8	18.8	**1,770.0**
H2O	2020	222.9	225.3	261.4	191.6	201.6	214.2	206.0	210.9	198.9	235.5	191.0	197.5	**30,924.6**
OIL	2020	72.1	45.7	19.6	57.5	38.4	40.8	53.0	51.1	55.7	37.0	51.0	23.6	**6,514.4**
DAY	2019	31.0	28.0	16.0	0.0	4.0	30.0	31.0	31.0	30.0	22.0	30.0	31.0	**1,420.0**
H2O	2019	419.6	421.2	154.4	0.0	93.9	462.3	382.2	349.8	297.0	289.8	259.3	232.2	**28,367.8**
OIL	2019	68.3	46.8	48.7	0.0	7.1	13.8	19.7	22.3	34.1	29.2	50.8	81.8	**5,968.9**
DAY	2018	27.0	6.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**1,136.0**
H2O	2018	298.7	45.9	371.3	78.6	93.3	73.3	65.1	170.7	119.6	397.8	470.2	484.6	**25,006.1**

Manitoba Production
2017 To 2020

Licence **10270** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.08-08-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2018	148.3	67.1	59.7	191.4	70.0	131.4	84.9	55.3	85.4	66.2	46.8	36.5	**5,546.3**
DAY	2017	31.0	28.0	30.0	30.0	31.0	30.0	14.0	31.0	30.0	31.0	30.0	20.0	**800.0**
H2O	2017	600.4	456.6	516.2	391.8	375.1	388.5	97.4	293.1	87.7	80.5	92.8	60.2	**22,337.0**
OIL	2017	185.1	177.5	107.7	164.2	189.4	174.5	110.8	146.9	158.0	165.4	112.2	72.8	**4,503.3**

Licence **10271** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-12-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	2.0	20.0	15.0	29.8	30.5	29.8	31.0	31.0	29.8	31.0	30.0	30.6	**1,967.5**
H2O	2020	3.7	49.8	42.8	84.3	52.4	42.1	34.9	35.9	34.2	35.9	37.4	12.1	**1,909.6**
OIL	2020	2.9	38.9	30.3	63.2	49.7	49.1	48.3	45.7	44.8	39.1	67.3	20.0	**4,311.7**
DAY	2019	20.0	1.0	29.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	30.0	26.0	**1,657.0**
H2O	2019	3.2	0.1	6.5	5.6	4.2	5.9	4.3	107.3	330.4	56.9	57.0	48.8	**1,444.1**
OIL	2019	27.1	1.2	56.2	46.0	34.6	48.6	29.8	51.5	177.5	46.7	48.5	39.2	**3,812.4**
DAY	2018	31.0	26.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,343.0**
H2O	2018	5.6	4.7	5.4	5.3	5.8	5.5	5.8	5.8	4.8	4.5	4.2	4.6	**813.9**
OIL	2018	51.7	41.9	48.3	47.3	53.9	51.1	53.0	52.5	44.9	42.4	43.2	43.1	**3,205.5**
DAY	2017	28.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**982.0**
H2O	2017	9.7	14.0	8.9	8.2	8.6	8.8	8.1	7.1	5.4	6.0	5.5	5.2	**751.9**
OIL	2017	67.8	95.6	60.1	58.2	59.8	59.1	60.5	56.5	48.0	50.6	48.9	47.4	**2,632.2**

Licence **10272** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-26-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	0.1	0.0	22.7	24.5	29.8	31.0	30.0	30.6	**2,021.5**
H2O	2020	6.1	8.3	9.2	9.2	0.0	0.0	7.1	9.1	12.1	12.9	12.1	15.4	**1,053.0**
OIL	2020	14.7	20.4	20.9	20.4	0.1	0.0	16.5	15.8	18.5	19.4	18.6	21.8	**4,845.9**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	21.0	29.0	31.0	**1,732.0**
H2O	2019	6.5	6.0	6.3	7.8	9.6	9.0	9.0	8.9	8.7	6.1	7.0	6.1	**951.5**
OIL	2019	17.4	16.7	18.2	19.0	21.6	20.4	21.3	21.4	20.9	14.2	17.6	15.1	**4,658.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,379.0**
H2O	2018	9.4	8.6	9.5	9.3	9.7	8.9	7.5	6.5	6.2	6.5	6.0	6.6	**860.5**
OIL	2018	41.5	35.6	38.4	35.9	37.6	34.3	25.6	19.7	18.5	18.5	18.8	19.0	**4,435.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,016.0**
H2O	2017	10.0	8.7	10.0	9.5	10.1	9.9	9.1	6.0	5.8	7.4	9.1	9.4	**765.8**
OIL	2017	75.3	60.3	69.5	64.3	64.1	61.3	60.6	36.0	34.2	37.9	39.4	41.0	**4,091.6**

Licence **10273** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.16-34-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.7	30.8	29.6	29.4	30.9	28.9	30.8	29.9	31.0	**2,100.0**
H2O	2020	1.4	2.4	3.3	3.2	17.7	10.7	17.2	8.0	6.0	4.6	11.3	9.3	**1,215.9**
OIL	2020	30.6	26.1	27.5	30.2	20.9	18.7	15.8	24.2	21.4	24.4	16.9	20.1	**3,863.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,738.0**
H2O	2019	3.6	2.9	4.9	4.4	1.0	1.4	0.6	2.3	2.2	0.3	0.3	1.1	**1,120.8**
OIL	2019	33.2	27.4	29.7	28.6	36.5	35.5	27.5	28.1	29.0	30.7	30.3	29.7	**3,586.8**
DAY	2018	31.0	28.0	30.0	22.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,373.0**
H2O	2018	5.8	1.5	1.4	1.1	4.7	4.5	5.7	7.3	7.4	7.1	6.0	4.8	**1,095.8**
OIL	2018	42.2	35.5	40.3	29.9	42.3	38.0	36.2	36.6	35.2	33.4	29.8	32.8	**3,220.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,018.0**
H2O	2017	15.7	16.2	17.7	3.8	3.0	2.7	2.4	2.4	5.7	7.0	4.3	4.2	**1,038.5**

Manitoba Production
2017 To 2020

Licence **10273** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.16-34-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	57.7	54.9	59.4	34.7	48.7	51.1	49.7	47.6	51.3	44.3	42.3	42.5	**2,788.4**

Licence **10275** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-13-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	31.0	29.8	30.8	31.0	29.5	31.0	30.0	30.6	**2,109.5**
H2O	2020	90.9	78.5	83.0	87.6	92.8	79.6	80.9	75.9	55.3	64.3	66.3	73.3	**12,748.8**
OIL	2020	38.3	30.8	24.0	28.1	32.7	35.0	35.1	30.8	27.1	40.7	29.2	18.9	**7,327.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,745.0**
H2O	2019	136.8	122.0	88.0	90.0	97.8	93.9	88.3	78.1	91.3	103.1	102.2	91.6	**11,820.4**
OIL	2019	41.5	38.9	36.3	36.7	39.8	38.2	30.6	9.0	25.9	33.5	34.5	39.1	**6,956.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,380.0**
H2O	2018	143.4	130.3	136.5	123.5	138.8	123.6	137.5	141.8	136.3	141.2	126.5	133.8	**10,637.3**
OIL	2018	63.8	54.6	60.9	62.7	48.0	38.1	43.0	45.8	43.0	42.8	41.9	43.9	**6,552.8**
DAY	2017	30.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,019.0**
H2O	2017	193.7	170.6	181.4	154.5	159.9	152.6	152.1	135.5	146.7	159.7	145.9	144.1	**9,024.1**
OIL	2017	107.4	97.4	96.6	81.4	83.6	77.7	74.1	73.9	56.7	58.5	57.6	62.5	**5,964.3**

Licence **10276** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	24.0	21.0	31.0	28.0	6.0	29.5	30.8	31.0	29.8	9.0	14.0	31.0	**1,971.1**
H2O	2020	5.0	4.6	7.8	6.7	1.5	7.0	7.0	6.6	5.2	0.9	1.8	2.4	**2,451.8**
OIL	2020	55.3	46.3	92.2	94.6	19.2	105.2	120.6	117.6	93.2	16.9	30.0	43.2	**9,065.0**
DAY	2019	23.0	25.0	27.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,686.0**
H2O	2019	12.9	13.8	8.7	9.3	18.7	14.8	12.0	9.5	8.2	4.0	7.0	7.2	**2,395.3**
OIL	2019	84.5	89.7	69.8	72.8	127.2	110.8	102.4	88.7	73.4	44.3	76.1	74.8	**8,230.7**
DAY	2018	29.0	27.0	27.0	30.0	30.0	30.0	31.0	31.0	30.0	28.0	30.0	30.0	**1,341.0**
H2O	2018	10.8	14.8	20.9	23.3	7.2	7.2	9.6	12.6	10.3	10.0	17.1	16.0	**2,269.2**
OIL	2018	137.3	119.5	202.1	227.1	123.9	123.1	115.5	96.9	85.4	71.8	114.1	114.2	**7,216.2**
DAY	2017	27.0	15.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**988.0**
H2O	2017	1.3	0.8	1.8	3.0	5.4	4.4	4.5	14.5	25.2	23.6	16.6	13.8	**2,109.4**
OIL	2017	26.3	15.1	33.1	42.8	62.0	52.8	56.5	134.0	246.7	261.0	182.7	153.0	**5,685.3**

Licence **10278** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.06-14-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.4	31.0	29.9	31.0	31.0	30.0	31.0	30.0	31.0	**1,968.3**
H2O	2020	4.9	4.5	7.1	5.7	9.4	8.1	5.9	4.3	4.5	4.6	4.2	4.7	**977.6**
OIL	2020	69.0	67.2	78.1	70.9	65.4	59.3	60.7	62.5	68.4	64.8	48.0	52.9	**10,873.6**
DAY	2019	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,603.0**
H2O	2019	9.4	8.1	6.8	13.1	9.7	6.9	6.4	5.9	5.6	5.2	4.9	7.2	**909.7**
OIL	2019	96.7	87.8	95.7	93.1	91.9	86.1	90.0	82.2	80.9	78.9	78.6	74.9	**10,106.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,239.0**
H2O	2018	12.8	11.9	22.1	15.3	13.4	13.9	19.8	17.5	13.7	10.4	10.2	9.1	**820.5**
OIL	2018	98.7	92.5	131.1	107.0	96.3	94.7	156.8	130.2	118.6	107.0	102.5	103.5	**9,069.6**
DAY	2017	29.0	28.0	31.0	30.0	30.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	**877.0**
H2O	2017	7.5	6.0	3.4	4.7	12.1	13.0	12.5	9.5	14.2	15.2	16.2	14.9	**650.4**
OIL	2017	162.4	163.0	104.1	96.6	107.7	115.5	198.7	127.1	115.7	124.2	112.4	95.9	**7,730.7**

Licence **10280** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **10280** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-35-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.4	29.5	11.0	0.0	0.0	0.0	24.8	30.0	30.6	**1,955.3**
H2O	2020	96.7	88.0	97.7	86.0	98.7	36.5	0.0	0.0	0.0	81.2	95.0	94.6	**16,385.5**
OIL	2020	5.9	5.8	5.9	11.9	16.5	6.6	0.0	0.0	0.0	15.1	18.0	18.9	**4,604.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,709.0**
H2O	2019	133.0	115.6	119.1	112.2	127.7	118.6	111.8	92.4	92.5	96.5	94.6	96.3	**15,611.1**
OIL	2019	22.2	19.5	21.2	18.1	15.5	14.3	14.3	12.0	11.9	12.2	12.3	9.9	**4,500.3**
DAY	2018	31.0	28.0	31.0	30.0	30.0	27.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,345.0**
H2O	2018	168.3	150.0	156.2	153.9	142.6	119.8	128.8	143.2	143.5	144.8	134.5	138.7	**14,300.8**
OIL	2018	31.9	26.4	27.2	26.8	27.2	24.9	26.9	25.7	18.9	21.6	22.0	23.4	**4,316.9**
DAY	2017	31.0	20.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**985.0**
H2O	2017	241.7	144.8	255.5	218.3	235.6	212.1	184.6	179.3	178.1	190.0	163.6	173.3	**12,576.5**
OIL	2017	62.7	38.1	65.4	50.2	46.5	43.9	40.7	36.5	35.1	35.1	28.4	31.6	**4,014.0**

Licence **10285** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.04-16-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**213.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,277.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**782.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**213.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,277.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**782.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**213.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,277.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**782.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**213.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,277.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**782.5**

UWI **102.04-16-010-28W1.03** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10286** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.08-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole MM** Field Code **1** Pool Code **59MM** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	18.0	29.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,471.0**
H2O	2020	1026.7	1763.0	456.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,205.8**
OIL	2020	1.9	3.3	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,176.2**
DAY	2019	25.0	28.0	11.0	30.0	23.0	22.0	31.0	30.0	29.0	28.0	30.0	22.0	**1,416.0**
H2O	2019	1483.4	1611.2	664.4	1750.4	1365.0	1300.0	1792.6	1744.0	1751.2	1661.9	1747.6	1278.1	**77,959.9**

Manitoba Production
2017 To 2020

Licence **10286** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.08-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole MM** Field Code **1** Pool Code **59MM** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	1.8	2.8	1.2	3.3	2.5	2.3	2.9	1.8	6.1	7.9	6.1	2.3	**1,170.2**
DAY	2018	9.0	22.0	31.0	19.0	31.0	29.0	30.0	28.0	29.0	24.0	18.0	31.0	**1,107.0**
H2O	2018	528.1	1346.5	1734.7	1128.1	1823.4	1758.3	1757.7	1628.3	1689.9	1430.5	1077.3	1755.2	**59,810.1**
OIL	2018	4.7	9.6	10.3	5.3	8.3	8.0	6.7	6.1	12.5	9.2	3.4	1.8	**1,129.2**
DAY	2017	31.0	28.0	31.0	30.0	28.0	27.0	30.0	31.0	30.0	31.0	29.0	13.0	**806.0**
H2O	2017	1860.9	1714.0	1819.7	1805.4	1634.6	1629.0	1725.3	1802.9	1741.7	1794.5	1739.7	788.6	**42,152.1**
OIL	2017	14.8	13.4	17.2	26.9	30.3	27.9	25.7	17.1	16.9	17.5	16.9	7.2	**1,043.3**

Licence **10287** Well Name **East Manson Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-36-012-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,635.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,935.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,026.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	18.0	0.0	0.0	0.0	**1,635.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.7**
H2O	2019	51.5	49.0	53.3	52.4	42.4	49.6	50.7	47.0	11.0	0.0	0.0	0.0	**2,935.5**
OIL	2019	9.1	6.2	8.5	8.5	5.6	8.7	8.6	5.8	4.7	0.0	0.0	0.0	**1,026.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	28.0	30.0	29.0	30.0	**1,376.0**
GAS	2018	0.0	0.3	0.6	0.6	0.4	0.4	0.1	0.0	0.0	0.0	0.0	0.0	**2.7**
H2O	2018	53.3	47.6	44.4	38.3	48.8	51.0	48.2	41.0	48.9	48.6	44.7	48.2	**2,528.6**
OIL	2018	13.7	11.9	26.5	19.7	9.7	12.4	10.0	24.7	9.6	6.7	6.5	7.9	**960.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,017.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.1	**0.3**
H2O	2017	53.2	48.5	56.3	50.6	52.6	52.4	54.4	55.0	45.3	55.2	44.8	47.1	**1,965.6**
OIL	2017	17.1	16.1	18.0	12.1	11.3	14.4	14.3	11.7	11.7	15.7	15.3	14.3	**801.4**

Licence **10288** Well Name **East Manson Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-17-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	7.0	0.0	0.0	22.7	30.8	29.7	30.8	30.0	31.0	**1,914.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.0**
H2O	2020	179.1	156.1	175.0	42.8	0.0	0.0	160.0	273.8	258.9	235.9	199.9	166.2	**12,869.1**
OIL	2020	79.9	75.3	76.9	17.3	0.0	0.0	104.0	121.6	99.7	96.4	93.3	71.6	**4,972.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	29.0	30.0	**1,641.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.0**
H2O	2019	231.2	214.1	211.8	194.9	192.7	202.7	206.5	186.5	171.8	186.2	170.1	183.5	**11,021.4**
OIL	2019	99.6	86.9	96.8	89.2	89.7	90.9	94.7	88.7	82.1	86.7	79.4	81.4	**4,136.1**
DAY	2018	31.0	28.0	22.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**1,280.0**
GAS	2018	0.1	0.3	0.2	0.4	0.2	0.4	0.1	0.0	0.0	0.0	0.0	0.0	**2.0**
H2O	2018	215.2	226.4	206.0	263.6	287.4	276.7	271.8	314.1	325.7	335.3	272.4	253.9	**8,669.4**
OIL	2018	65.5	65.1	49.5	84.8	91.0	81.3	92.9	112.5	114.2	107.2	103.1	102.6	**3,070.0**
DAY	2017	13.0	28.0	31.0	30.0	31.0	30.0	31.0	10.0	30.0	31.0	30.0	31.0	**926.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.1	0.0	0.1	**0.3**
H2O	2017	37.7	250.7	232.3	228.2	255.9	305.0	318.6	93.3	228.1	170.0	163.0	182.3	**5,420.9**
OIL	2017	15.0	22.2	63.2	56.1	58.9	66.2	67.9	17.4	48.2	53.7	49.0	53.3	**2,000.3**

Licence **10292** Well Name **Virden Roselea Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2017 To 2020

Licence **10292** Well Name **Virden Roselea Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	8.0	18.0	31.0	30.0	30.2	26.3	15.0	30.3	30.0	31.0	30.0	12.2	**1,803.0**
H2O	2020	365.2	959.7	1905.1	2042.1	1932.5	1382.0	758.0	1743.3	1704.6	1807.2	1781.4	754.3	**134,837.6**
OIL	2020	7.2	12.9	18.9	18.7	20.3	21.6	11.5	28.3	29.9	27.6	25.1	10.3	**6,241.2**
DAY	2019	31.0	12.0	0.0	4.0	28.0	26.0	29.0	7.0	11.0	29.0	30.0	29.0	**1,511.0**
H2O	2019	2666.4	927.0	0.0	308.9	2120.7	1940.2	2021.0	476.2	696.7	1678.3	1700.8	1567.8	**117,702.2**
OIL	2019	77.3	30.1	0.0	9.6	72.3	61.8	68.9	14.0	13.8	35.3	40.0	31.7	**6,008.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	24.0	29.0	28.0	16.0	24.0	29.0	**1,275.0**
H2O	2018	2684.7	2587.6	2755.7	2710.7	2439.5	2822.4	1766.6	2366.4	2142.3	1278.2	1648.8	2334.8	**101,598.2**
OIL	2018	108.5	96.6	101.6	106.2	124.9	117.3	102.4	116.8	89.8	40.9	62.0	85.0	**5,554.1**
DAY	2017	31.0	28.0	28.0	19.0	31.0	30.0	31.0	31.0	28.0	30.0	30.0	31.0	**944.0**
H2O	2017	2548.8	2318.2	2306.6	1649.3	2475.6	2347.4	2235.9	2403.2	2300.2	2543.0	2591.0	3170.1	**74,060.5**
OIL	2017	108.0	98.5	93.8	65.7	111.9	117.0	128.8	106.3	117.0	116.6	118.3	111.8	**4,402.1**

Licence **10293** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.03-18-010-27W1.02** Field Name **Daly Sinclair** Pool Name **Bakken J** Field Code **1** Pool Code **60J** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	16.0	19.0	21.0	0.0	4.7	5.0	4.7	4.0	5.0	5.0	5.0	5.0	**1,820.4**
H2O	2020	13.8	16.0	12.0	0.0	7.2	3.3	12.4	4.4	10.8	5.2	9.2	5.3	**11,946.9**
OIL	2020	3.5	4.0	3.0	0.0	1.8	0.7	1.6	1.1	2.7	1.3	2.3	0.7	**4,232.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	23.0	16.0	20.0	**1,726.0**
H2O	2019	69.2	44.0	34.8	47.2	48.0	30.0	24.4	25.2	19.9	16.8	15.2	15.6	**11,847.3**
OIL	2019	17.3	11.0	8.7	11.8	12.0	7.5	6.1	6.3	5.6	4.2	3.8	3.9	**4,209.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,394.0**
H2O	2018	96.8	87.5	89.1	78.2	82.2	80.3	69.6	60.5	62.0	56.5	60.6	71.0	**11,457.0**
OIL	2018	28.1	25.5	25.9	22.8	23.8	23.2	20.5	18.4	18.0	13.5	15.2	17.7	**4,111.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,029.0**
H2O	2017	176.2	135.2	157.6	136.4	168.9	143.5	139.3	135.7	116.6	115.8	107.3	99.6	**10,562.7**
OIL	2017	45.8	39.3	45.9	39.6	49.1	41.5	40.8	39.2	33.9	33.7	31.2	28.5	**3,858.5**

Licence **10294** Well Name **East Manson Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-17-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	30.4	30.8	29.8	30.8	30.0	31.0	**2,051.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.5**
H2O	2020	254.3	179.2	200.7	212.6	210.4	204.1	202.2	206.5	184.4	181.7	171.7	170.0	**11,331.5**
OIL	2020	79.5	71.7	73.7	69.4	68.9	64.5	63.6	62.1	58.0	60.1	58.5	54.8	**3,048.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	20.0	31.0	29.0	31.0	29.0	30.0	**1,687.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.5**
H2O	2019	100.5	62.2	73.1	60.5	44.6	9.8	306.6	661.1	411.4	343.0	294.6	285.6	**8,953.7**
OIL	2019	41.0	23.0	32.5	21.8	16.1	2.7	28.6	180.4	120.0	102.7	87.2	84.5	**2,263.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	30.0	**1,337.0**
GAS	2018	0.0	0.3	0.5	0.5	0.3	0.5	0.0	0.0	0.0	0.0	0.0	0.0	**2.5**
H2O	2018	251.1	228.9	289.9	235.1	258.3	232.0	294.9	308.6	219.1	171.6	115.6	93.2	**6,300.7**
OIL	2018	78.3	69.9	77.4	75.4	76.1	68.9	73.9	86.0	64.8	45.8	38.1	32.1	**1,522.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	31.0	30.0	31.0	**978.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.1	0.0	0.1	0.1	0.0	**0.4**
H2O	2017	67.9	114.3	34.0	29.5	19.7	12.4	5.3	4.3	117.5	204.2	235.4	255.3	**3,602.4**
OIL	2017	14.1	14.9	6.7	5.9	4.7	3.2	4.3	4.5	33.0	76.7	79.7	77.6	**736.2**

Licence **10295** Well Name **East Manson Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-17-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Manitoba Production
2017 To 2020

Licence **10295** Well Name **East Manson Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-17-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.8	29.7	30.8	30.0	31.0	**2,009.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.0**
H2O	2020	165.8	156.3	170.0	157.1	169.6	176.6	142.8	137.7	121.3	129.9	121.7	114.7	**11,134.2**
OIL	2020	35.8	32.8	33.8	33.0	33.3	30.9	29.5	25.5	29.2	29.5	29.0	25.5	**1,886.1**
DAY	2019	31.0	28.0	7.0	14.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	30.0	**1,644.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.0**
H2O	2019	164.4	142.8	32.5	81.1	162.8	176.6	261.6	247.8	211.8	194.5	172.5	176.0	**9,370.7**
OIL	2019	67.5	43.6	6.9	16.8	42.8	31.5	41.2	41.9	38.9	38.3	35.5	35.6	**1,518.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**1,322.0**
GAS	2018	0.1	0.3	0.6	0.5	0.4	0.4	0.3	0.0	0.0	0.0	0.0	0.0	**3.0**
H2O	2018	239.3	191.6	245.0	186.1	199.0	184.0	185.4	190.4	175.5	179.9	155.4	153.4	**7,346.3**
OIL	2018	55.9	41.1	43.1	42.8	41.0	36.8	37.8	38.4	36.2	32.2	34.4	34.7	**1,077.8**
DAY	2017	31.0	28.0	31.0	30.0	9.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**959.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.0	0.0	0.1	**0.4**
H2O	2017	175.3	138.3	81.8	10.8	1.8	116.4	188.4	190.0	174.0	187.2	192.5	231.1	**5,061.3**
OIL	2017	49.3	37.0	15.9	0.1	0.2	10.7	31.4	31.2	34.6	37.7	39.9	48.9	**603.4**

Licence **10296** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.11-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,055.0**
H2O	2020	9.5	11.8	21.0	26.2	27.1	28.5	15.9	15.3	15.8	19.2	15.7	16.1	**1,673.9**
OIL	2020	18.8	16.0	13.7	6.2	6.8	6.4	5.7	5.5	5.3	5.3	4.8	5.0	**2,897.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,689.0**
H2O	2019	14.6	15.4	16.8	16.1	11.9	10.1	13.0	11.7	7.0	7.9	7.8	7.9	**1,451.8**
OIL	2019	19.0	15.8	13.1	13.3	9.9	7.3	10.5	14.5	19.4	19.4	15.9	17.0	**2,797.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,328.0**
H2O	2018	12.5	11.8	11.1	17.5	18.5	18.1	19.2	19.2	15.8	15.8	17.2	14.7	**1,311.6**
OIL	2018	21.7	15.1	14.9	28.2	26.2	24.7	25.3	24.6	18.0	14.2	16.6	19.4	**2,622.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	26.0	22.0	31.0	30.0	31.0	30.0	31.0	**963.0**
H2O	2017	2.5	3.7	13.5	13.1	14.1	13.7	10.2	13.5	17.3	18.7	18.3	14.8	**1,120.2**
OIL	2017	28.9	28.4	48.7	45.9	45.1	24.9	19.4	30.3	33.2	36.6	35.9	26.6	**2,373.6**

Licence **10298** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	26.0	31.0	30.0	30.5	27.4	30.8	30.9	29.8	30.9	30.0	31.0	**1,755.3**
H2O	2020	23.8	12.9	14.5	13.4	11.0	6.3	8.8	9.3	27.2	12.9	11.6	5.2	**3,857.6**
OIL	2020	103.5	49.8	55.4	58.3	67.9	54.2	65.0	63.9	94.7	42.1	40.6	48.1	**10,708.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	28.0	31.0	30.0	31.0	29.0	30.0	**1,396.0**
H2O	2019	153.0	98.0	45.6	36.1	22.3	9.1	12.1	12.6	18.3	12.0	14.2	17.2	**3,700.7**
OIL	2019	212.4	192.9	174.5	119.1	101.3	74.5	66.6	73.6	85.0	88.0	53.6	63.8	**9,965.1**
DAY	2018	31.0	26.0	24.0	13.0	14.0	30.0	28.0	31.0	30.0	31.0	26.0	30.0	**1,039.0**
H2O	2018	41.4	30.6	28.7	14.7	16.6	35.1	29.0	41.7	34.7	31.5	18.1	106.5	**3,250.2**
OIL	2018	137.5	108.1	98.0	50.2	56.3	124.9	117.8	145.4	111.3	96.0	53.6	140.1	**8,659.8**
DAY	2017	31.0	26.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**725.0**
H2O	2017	81.8	77.9	106.2	86.8	90.7	84.7	94.3	91.6	67.7	68.9	54.1	53.9	**2,821.6**
OIL	2017	216.2	202.6	208.6	178.6	186.4	183.7	242.3	232.3	155.9	156.0	159.3	163.3	**7,420.6**

Licence **10299** Well Name **North Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-17-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Manitoba Production
2017 To 2020

Licence **10299** Well Name **North Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-17-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	28.0	25.0	28.9	30.2	29.3	25.0	31.0	29.8	29.3	27.8	29.9	**2,035.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.0**
H2O	2020	412.2	416.1	378.7	392.3	432.7	402.1	369.0	401.8	405.7	397.6	363.1	381.9	**29,262.4**
OIL	2020	43.5	46.4	42.5	46.7	45.7	43.0	44.8	50.7	52.4	52.9	49.8	57.7	**4,650.3**
DAY	2019	30.0	28.0	30.0	30.0	21.0	28.0	28.0	27.0	30.0	30.0	30.0	31.0	**1,693.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.0**
H2O	2019	454.1	409.5	440.2	474.4	326.4	447.6	421.4	447.5	488.7	473.3	469.5	484.9	**24,509.2**
OIL	2019	48.5	43.8	48.6	49.9	36.6	47.6	45.3	51.7	55.2	52.3	52.8	54.5	**4,074.2**
DAY	2018	30.0	28.0	31.0	30.0	31.0	28.0	31.0	30.0	30.0	29.0	28.0	31.0	**1,350.0**
GAS	2018	0.5	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**10.2**
H2O	2018	427.6	413.0	462.1	434.1	455.3	425.4	447.0	443.8	446.6	431.7	415.5	452.8	**19,171.7**
OIL	2018	55.6	51.7	57.4	56.6	57.2	52.7	59.1	58.9	56.5	54.6	50.5	52.4	**3,487.4**
DAY	2017	30.0	28.0	31.0	30.0	31.0	30.0	30.0	29.0	24.0	19.0	30.0	30.0	**993.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.6	0.5	0.5	0.5	0.5	**3.2**
H2O	2017	423.8	375.3	446.3	452.9	491.5	448.4	423.7	439.1	371.6	326.2	481.5	447.2	**13,916.8**
OIL	2017	98.1	79.7	58.6	56.1	60.6	62.5	47.0	57.7	48.0	39.2	55.8	54.6	**2,824.2**

Licence **10303** Well Name **Daly Unit No. 12 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	29.2	29.9	31.0	30.0	30.5	29.7	31.0	**1,634.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,346.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,063.2**
WIN	2020	509.0	546.2	576.9	554.2	468.0	399.0	393.0	370.0	333.6	325.4	334.0	493.0	**11,658.0**
DAY	2019	30.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,362.0**
H2O	2019	4.6	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,346.8**
OIL	2019	12.2	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,063.2**
WIN	2019	0.0	0.0	15.1	379.0	716.8	654.3	547.7	841.1	865.5	881.2	823.4	631.6	**6,355.7**
DAY	2018	31.0	28.0	31.0	29.0	31.0	30.0	29.0	30.0	26.0	29.0	30.0	31.0	**1,320.0**
H2O	2018	21.1	21.0	23.5	21.0	23.4	22.4	33.0	34.6	15.2	4.7	4.1	4.3	**2,340.4**
OIL	2018	48.2	37.0	40.2	36.0	39.9	40.0	65.8	65.0	28.0	11.3	9.3	9.8	**8,046.1**
DAY	2017	29.0	28.0	31.0	28.0	31.0	30.0	30.0	31.0	29.0	30.0	30.0	31.0	**965.0**
H2O	2017	30.5	28.9	19.4	15.1	17.5	12.8	12.8	13.4	12.3	15.1	17.8	18.3	**2,112.1**
OIL	2017	165.2	162.2	127.6	101.6	107.4	81.2	82.2	82.2	75.4	74.0	70.6	70.0	**7,615.6**

Licence **10304** Well Name **10101906 Miniota DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.13-10-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	27.0	0.0	1.0	0.9	30.7	29.3	27.1	30.6	30.0	31.0	**1,517.8**
H2O	2020	22360.4	21317.9	19082.2	0.0	723.3	683.6	24259.8	22919.7	21643.3	24497.3	23186.8	23532.6	**482,494.4**
OIL	2020	159.9	139.3	124.6	0.0	5.9	4.8	189.9	166.3	88.1	113.0	104.9	97.0	**19,386.0**
DAY	2019	21.0	28.0	31.0	18.0	0.0	0.0	9.0	30.0	26.0	29.0	29.0	31.0	**1,250.2**
H2O	2019	3496.0	4862.1	5392.4	3211.3	0.0	0.0	6849.2	22936.3	19206.7	21244.5	21536.7	22416.3	**278,287.5**
OIL	2019	45.5	63.7	69.5	39.2	0.0	0.0	68.6	223.4	185.6	194.5	176.0	168.8	**18,192.3**
DAY	2018	29.7	0.0	11.8	29.9	25.1	25.2	30.5	23.0	26.0	31.0	29.0	22.0	**998.2**
H2O	2018	5247.9	0.0	2115.1	5327.3	4249.0	4199.2	5068.9	3764.7	4227.5	4995.9	5090.6	3548.6	**147,136.0**
OIL	2018	99.4	0.0	37.4	102.4	80.3	74.7	90.2	70.8	75.5	70.0	68.6	49.0	**16,957.5**
DAY	2017	2.0	22.0	20.5	23.7	23.9	24.0	23.7	30.7	25.8	18.4	29.9	23.8	**715.0**
H2O	2017	3690.1	4237.2	4597.6	5099.4	5176.1	4996.1	5414.1	5293.6	4454.8	3162.3	5170.0	4157.5	**99,301.3**
OIL	2017	237.9	226.9	225.6	234.6	237.1	224.9	213.7	201.0	137.6	60.6	104.9	81.2	**16,139.2**

Licence **10305** Well Name **10101906 North Hargrave HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **10305** Well Name **10101906 North Hargrave HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-22-012-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay J** Field Code **17** Pool Code **62J** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**484.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,949.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,123.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**484.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,949.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,123.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**484.4**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,949.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,123.8**
DAY	2017	22.7	23.7	22.2	23.7	23.6	11.1	0.0	0.0	0.0	0.0	0.0	0.0	**484.4**
H2O	2017	612.8	499.5	405.8	494.1	457.5	195.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,949.4**
OIL	2017	16.3	9.1	15.1	15.1	12.4	5.4	0.0	0.0	0.0	0.0	0.0	0.0	**2,123.8**

Licence **10306** Well Name **10101906 North Hargrave HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.15-35-012-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay L** Field Code **17** Pool Code **62L** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	29.0	0.0	0.0	1.0	31.0	30.7	28.5	13.8	13.0	30.3	**1,619.2**
H2O	2020	186.4	164.1	166.7	0.0	0.0	5.9	399.5	375.4	346.6	167.8	165.5	406.3	**34,040.3**
OIL	2020	47.4	39.8	43.1	0.0	0.0	1.6	42.6	54.7	47.4	24.2	19.9	51.8	**7,171.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	8.0	15.0	31.0	30.0	31.0	30.0	31.0	**1,382.9**
H2O	2019	314.9	290.8	320.0	301.3	309.1	82.3	129.0	236.4	213.2	178.5	174.6	180.6	**31,656.1**
OIL	2019	94.9	88.9	97.3	91.2	92.6	23.1	34.6	70.1	47.9	55.3	53.5	52.6	**6,798.8**
DAY	2018	21.8	0.0	13.6	29.8	30.8	29.6	30.6	31.0	30.0	31.0	30.0	30.0	**1,055.9**
H2O	2018	216.7	0.0	239.2	560.3	468.0	405.7	362.8	328.2	318.4	309.3	316.1	304.2	**28,925.4**
OIL	2018	66.7	0.0	36.2	79.8	91.6	93.3	93.8	92.8	86.7	93.2	98.1	97.3	**5,996.8**
DAY	2017	23.9	23.7	21.4	23.7	23.9	18.8	23.9	30.6	29.8	30.4	29.9	28.9	**747.7**
H2O	2017	538.6	436.6	396.6	442.3	414.1	433.0	580.1	398.1	370.4	371.5	335.8	303.2	**25,096.5**
OIL	2017	137.8	103.3	86.8	102.4	112.6	50.3	85.4	98.8	104.6	108.1	105.2	93.3	**5,067.3**

Licence **10307** Well Name **10101906 North Hargrave Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-20-012-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay M** Field Code **17** Pool Code **62M** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**325.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**325.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.2**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**325.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.2**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**325.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46.5**

Licence **10308** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-36-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	8.2	4.4	8.1	0.0	0.0	29.0	31.0	29.8	29.1	**1,873.6**
H2O	2020	27.4	19.8	17.5	4.3	5.5	2.7	0.0	0.0	14.4	11.1	8.3	4.0	**4,241.1**
OIL	2020	45.3	36.0	34.8	8.5	10.6	5.3	0.0	0.0	28.4	21.7	16.2	17.4	**6,258.1**

Manitoba Production
2017 To 2020

Licence **10308** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-36-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	14.0	20.0	27.0	30.0	19.0	20.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,643.0**
H2O	2019	2.9	8.5	6.3	4.4	3.1	111.8	101.1	73.5	59.5	44.1	42.1	34.5	**4,126.1**
OIL	2019	5.3	16.0	14.3	11.7	5.9	76.1	118.5	91.6	77.8	72.9	58.8	56.3	**6,033.9**
DAY	2018	24.0	18.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	26.0	**1,331.0**
H2O	2018	10.3	7.6	10.2	8.3	8.6	10.1	8.8	10.7	2.8	7.1	5.4	4.9	**3,634.3**
OIL	2018	25.7	19.5	24.7	18.4	19.4	13.5	13.1	20.0	18.9	11.5	10.2	7.7	**5,428.7**
DAY	2017	31.0	27.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	27.0	**993.0**
H2O	2017	33.8	21.2	17.9	12.3	40.1	24.6	23.6	26.6	22.7	23.4	15.7	9.9	**3,539.5**
OIL	2017	70.3	54.8	45.8	31.6	72.1	43.8	41.9	47.2	40.5	41.7	43.1	25.4	**5,226.1**

Licence **10309** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-14-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,882.0**
H2O	2020	152.2	114.1	89.4	82.2	75.3	75.6	70.2	74.4	65.6	78.0	68.6	69.4	**3,980.7**
OIL	2020	10.8	13.9	36.7	31.8	35.1	36.1	41.7	35.3	39.3	31.0	36.1	34.1	**4,627.6**
DAY	2019	30.0	28.0	27.0	30.0	0.0	10.0	28.0	21.0	0.0	0.0	29.0	30.0	**1,516.0**
H2O	2019	62.7	66.3	64.7	65.5	0.0	48.9	116.0	106.0	0.0	0.0	202.5	175.0	**2,965.7**
OIL	2019	51.6	44.2	46.9	45.5	0.0	2.5	2.9	0.0	0.0	0.0	6.5	0.0	**4,245.7**
DAY	2018	25.0	2.0	31.0	29.0	30.0	16.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,283.0**
H2O	2018	49.4	0.0	58.8	49.9	52.4	35.7	61.5	54.3	54.7	65.0	63.1	61.1	**2,058.1**
OIL	2018	55.8	2.3	57.8	74.9	76.2	37.7	75.2	66.1	61.7	50.7	51.9	57.7	**4,045.6**
DAY	2017	30.0	27.0	26.0	29.0	31.0	29.0	30.0	31.0	30.0	21.0	9.0	30.0	**966.0**
H2O	2017	39.6	48.1	37.1	39.0	44.6	43.1	47.3	44.4	49.8	32.4	5.2	58.9	**1,452.2**
OIL	2017	92.3	79.3	78.4	95.4	89.2	79.1	85.4	80.5	74.1	48.4	10.9	77.9	**3,377.6**

Licence **10310** Well Name **Whitewater Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-03-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	2.3	0.0	0.0	10.5	30.7	25.2	0.0	10.5	30.8	**1,692.0**
H2O	2020	536.6	484.1	526.2	37.7	0.0	0.0	177.9	538.5	456.6	0.0	198.5	553.4	**23,972.3**
OIL	2020	128.9	127.2	116.9	8.3	0.0	0.0	37.4	126.2	100.9	0.0	25.3	119.8	**11,159.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	26.0	28.0	27.0	30.0	**1,491.0**
H2O	2019	505.8	459.2	514.2	500.8	519.0	470.8	579.3	604.4	473.0	443.0	440.1	532.8	**20,462.8**
OIL	2019	122.5	100.4	111.2	104.0	103.0	89.4	104.9	107.4	123.1	153.1	130.3	118.7	**10,368.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,139.0**
H2O	2018	447.5	416.6	476.3	485.2	466.9	452.3	473.8	472.1	458.6	494.2	483.5	490.2	**14,420.4**
OIL	2018	165.8	149.8	164.4	151.1	158.6	124.3	126.4	133.2	127.3	127.6	133.1	133.2	**9,000.7**
DAY	2017	31.0	28.0	28.0	30.0	30.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**774.0**
H2O	2017	401.4	362.0	370.8	400.1	414.9	345.6	419.5	468.6	452.7	475.3	440.9	443.3	**8,803.2**
OIL	2017	266.5	227.9	228.7	257.7	210.6	169.7	202.7	194.6	176.3	180.0	171.7	161.7	**7,305.9**

UWI **102.03-03-003-21W1.02** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.3**
H2O	2020	0.0	0.0	0.0	37.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37.7**
OIL	2020	0.0	0.0	0.0	8.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.3**

Licence **10311** Well Name **Whitewater Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-03-003-21W1.02** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2017 To 2020

Licence **10311** Well Name **Whitewater Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-03-003-21W1.02** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.09-03-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	28.0	31.0	2.3	0.0	0.0	11.9	30.1	29.8	30.7	30.0	31.0	**1,692.8**
H2O	2020	3007.5	2919.9	3234.1	244.6	0.0	0.0	1299.1	3118.6	3079.1	3249.6	3157.5	3203.1	**54,394.6**
OIL	2020	19.0	19.2	24.2	1.8	0.0	0.0	8.8	29.8	30.0	25.5	24.7	25.7	**3,763.2**
DAY	2019	27.0	0.0	16.0	30.0	31.0	28.0	31.0	29.0	24.0	27.0	30.0	31.0	**1,438.0**
H2O	2019	161.8	0.0	749.0	1560.8	1966.2	1842.2	2093.5	1734.1	2444.8	2768.4	2895.7	3064.1	**27,881.5**
OIL	2019	63.4	0.0	13.2	103.6	98.4	86.9	73.0	48.9	35.1	38.9	43.2	45.1	**3,554.5**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,134.0**
H2O	2018	183.0	174.7	192.9	209.0	217.2	178.8	169.1	174.8	162.4	176.9	172.8	175.7	**6,600.9**
OIL	2018	61.6	55.9	61.8	42.8	29.3	60.0	71.9	72.2	68.3	70.6	72.4	74.7	**2,904.8**
DAY	2017	30.0	28.0	28.0	30.0	30.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**770.0**
H2O	2017	196.8	187.9	187.8	166.9	172.4	159.4	187.7	193.6	196.0	203.4	187.0	185.8	**4,413.6**
OIL	2017	89.0	80.6	79.1	75.7	70.7	60.8	71.8	62.8	60.0	60.7	59.0	61.6	**2,163.3**

Licence **10312** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-34-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	29.7	31.0	29.6	29.4	30.9	28.9	30.8	29.0	31.0	**2,057.3**
H2O	2020	2.7	1.0	2.4	6.6	29.4	6.9	2.5	8.7	6.1	6.4	6.1	2.9	**1,343.6**
OIL	2020	95.1	61.6	123.7	153.7	115.0	77.1	113.6	134.3	60.6	98.9	96.0	101.1	**15,481.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,697.0**
H2O	2019	8.4	2.5	3.0	3.0	2.8	2.3	2.5	1.1	1.3	1.8	2.4	2.3	**1,261.9**
OIL	2019	185.6	134.7	159.2	168.4	163.1	147.8	142.8	172.6	109.4	104.8	114.8	82.4	**14,250.9**
DAY	2018	29.0	28.0	31.0	22.0	31.0	30.0	31.0	28.0	30.0	31.0	25.0	31.0	**1,333.0**
H2O	2018	6.0	14.5	11.9	5.7	14.2	8.9	9.7	13.0	42.0	11.0	5.5	12.1	**1,228.5**
OIL	2018	195.1	273.3	374.3	284.0	360.2	327.8	310.4	266.6	355.3	259.4	187.9	285.4	**12,565.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	28.0	25.0	31.0	29.0	29.0	26.0	29.0	**986.0**
H2O	2017	8.8	6.3	3.7	1.8	2.9	3.0	2.7	5.0	10.5	9.8	5.7	6.0	**1,074.0**
OIL	2017	228.2	194.1	116.1	56.5	65.9	68.1	59.3	72.5	263.0	237.2	169.0	161.7	**9,085.6**

Licence **10313** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-29-016-27W1.02** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	0.2	0.0	0.0	27.5	30.0	31.0	30.0	31.0	**675.6**
H2O	2020	304.4	385.7	781.0	705.9	13.8	0.0	0.0	664.4	769.6	810.1	763.4	807.8	**12,498.3**
OIL	2020	34.2	53.5	148.5	102.1	0.3	0.0	0.0	63.3	93.7	104.4	97.7	102.0	**1,499.3**
DAY	2019	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**405.0**
H2O	2019	532.2	530.2	591.5	621.2	683.8	619.4	627.1	423.6	328.6	291.3	266.5	298.4	**6,492.2**
OIL	2019	94.1	71.0	82.9	80.8	58.3	66.7	46.4	28.8	22.1	18.9	15.1	29.8	**699.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	31.0	**43.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	178.6	499.8	**678.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.2	77.5	**84.7**

UWI **102.14-29-016-27W1.03** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Manitoba Production
2017 To 2020

Licence **10313** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-29-016-27W1.03** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.16-30-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,238.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,885.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**515.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,238.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,885.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**515.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	9.0	0.0	0.0	0.0	**1,238.0**
H2O	2018	139.8	141.4	161.1	154.9	164.9	154.4	155.9	153.3	42.0	0.0	0.0	0.0	**3,885.3**
OIL	2018	11.8	10.4	12.0	11.8	12.4	12.6	15.6	15.8	4.3	0.0	0.0	0.0	**515.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**990.0**
H2O	2017	72.4	62.3	68.2	65.7	68.2	68.5	84.7	86.6	83.6	83.1	109.7	147.0	**2,617.6**
OIL	2017	18.1	18.3	18.1	16.3	18.8	20.3	17.7	17.5	16.4	17.8	14.6	11.8	**408.9**

Licence **10315** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-29-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	0.2	0.0	0.0	25.5	30.0	31.0	30.0	31.0	**2,001.6**
H2O	2020	1430.8	1380.5	1442.9	1457.3	30.2	0.0	0.0	1366.0	1552.8	1539.1	1436.7	1520.2	**57,114.7**
OIL	2020	69.3	51.4	53.7	61.3	0.3	0.0	0.0	57.3	75.5	76.8	71.2	74.3	**5,895.3**
DAY	2019	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,733.0**
H2O	2019	1266.9	1197.9	1205.9	1299.4	1451.5	1427.6	1471.0	1448.5	1490.7	1496.7	1407.6	1467.9	**43,958.2**
OIL	2019	147.6	123.3	97.1	83.0	66.3	77.8	96.4	94.3	65.8	66.3	62.9	76.0	**5,304.2**
DAY	2018	31.0	28.0	30.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,371.0**
H2O	2018	872.4	822.3	965.3	958.7	1000.4	955.6	989.9	1081.4	1080.7	1228.7	1299.8	1327.7	**27,326.6**
OIL	2018	187.9	152.6	139.1	141.7	155.3	132.1	152.8	141.2	125.2	125.6	115.1	117.5	**4,247.4**
DAY	2017	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,010.0**
H2O	2017	476.3	429.4	510.9	538.4	566.0	759.6	1067.6	973.7	884.0	886.8	895.3	918.4	**14,743.7**
OIL	2017	100.2	90.9	90.9	89.7	92.9	116.9	168.9	178.0	171.5	150.4	124.9	187.1	**2,561.3**

Licence **10316** Well Name **Routledge Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-32-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,428.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,048.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,674.3**
WIN	2020	6459.0	8353.7	6313.0	6767.0	6765.0	5998.3	5253.9	5039.6	5735.2	6448.3	5499.7	5738.4	**87,884.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,153.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,048.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,674.3**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	120.0	5759.0	7634.0	**13,513.0**

Manitoba Production
2017 To 2020

Licence **10316** Well Name **Routledge Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-32-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	29.0	28.0	27.0	30.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,153.0**
H2O	2018	860.1	784.2	755.4	853.0	735.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,048.6**
OIL	2018	16.1	15.7	15.8	15.4	13.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,674.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	25.0	27.0	**1,013.0**
H2O	2017	906.4	818.7	936.9	940.1	1037.7	993.3	1015.0	956.0	925.3	842.0	805.8	855.3	**29,060.5**
OIL	2017	69.0	61.9	34.6	28.8	18.8	17.8	17.9	18.3	16.7	14.4	13.5	15.6	**2,597.6**

Licence **10317** Well Name **Ewart Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	19.0	29.0	27.0	29.2	30.8	30.0	31.0	31.0	29.8	30.8	30.0	30.7	**1,883.3**
H2O	2020	5.6	14.5	11.1	10.8	11.5	10.1	10.0	9.1	8.4	7.3	7.0	7.6	**2,947.8**
OIL	2020	100.5	212.1	187.0	190.5	193.3	173.2	170.8	162.5	154.0	132.4	125.5	135.6	**17,693.6**
DAY	2019	31.0	21.0	30.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	25.0	**1,535.0**
H2O	2019	9.8	5.5	10.0	14.8	15.7	12.4	12.1	7.9	9.6	8.9	8.2	6.9	**2,834.8**
OIL	2019	166.3	91.9	145.5	201.5	208.0	196.7	221.6	142.3	163.7	158.5	154.9	122.5	**15,756.2**
DAY	2018	31.0	26.0	29.0	29.0	30.0	28.0	30.0	30.0	30.0	30.0	30.0	31.0	**1,185.0**
H2O	2018	18.6	33.4	11.4	22.7	33.8	17.2	16.6	15.3	15.7	15.0	13.5	11.6	**2,713.0**
OIL	2018	202.4	336.5	147.9	263.9	404.9	298.7	293.2	269.6	275.4	257.7	233.8	214.9	**13,782.8**
DAY	2017	31.0	21.0	31.0	29.0	31.0	28.0	31.0	30.0	30.0	31.0	29.0	30.0	**831.0**
H2O	2017	66.4	57.5	25.2	26.1	30.1	103.6	366.5	154.7	62.5	51.1	39.4	33.6	**2,488.2**
OIL	2017	434.8	425.8	293.2	248.3	259.3	211.1	293.1	476.9	541.9	563.4	433.2	349.5	**10,583.9**

Licence **10319** Well Name **Ewart Unit No. 10 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-28-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	15.0	0.0	0.0	0.0	0.0	6.0	21.0	2.0	24.3	**1,537.3**
H2O	2020	480.5	471.9	519.5	236.0	0.0	0.0	0.0	0.0	87.8	106.6	8.4	102.8	**14,323.7**
OIL	2020	28.7	34.8	38.3	14.2	0.0	0.0	0.0	0.0	2.4	5.4	0.5	5.8	**1,098.3**
DAY	2019	31.0	28.0	12.0	0.0	0.0	0.0	0.0	31.0	29.0	31.0	30.0	31.0	**1,378.0**
H2O	2019	254.5	223.5	99.1	0.0	0.0	0.0	0.0	258.6	410.3	296.9	196.6	208.6	**12,310.2**
OIL	2019	9.1	11.8	5.6	0.0	0.0	0.0	0.0	15.1	8.6	7.4	20.4	21.9	**968.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,155.0**
H2O	2018	349.0	378.2	408.5	285.9	264.3	238.9	257.5	279.1	234.6	230.8	213.9	240.5	**10,362.1**
OIL	2018	19.4	15.5	15.0	12.7	8.3	11.6	19.9	19.5	5.1	4.2	3.9	8.1	**868.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	20.0	17.0	9.0	30.0	31.0	**792.0**
H2O	2017	284.1	237.8	253.2	254.1	281.6	261.0	300.2	190.0	202.7	48.3	374.4	326.5	**6,980.9**
OIL	2017	11.7	11.5	12.2	14.1	26.4	24.6	7.9	10.0	48.5	11.1	33.7	40.1	**725.1**

Licence **10320** Well Name **Ewart Unit No. 9 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.13-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	28.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,221.0**
H2O	2020	0.0	0.0	0.0	772.9	173.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,902.4**
OIL	2020	0.0	0.0	0.0	63.6	13.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,250.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,187.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,956.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,173.2**
DAY	2018	30.0	28.0	31.0	23.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	19.0	**1,187.0**
H2O	2018	578.5	893.7	942.1	635.1	785.2	929.7	534.6	572.1	708.9	595.5	777.5	536.1	**14,956.3**
OIL	2018	162.0	69.7	46.0	85.7	179.0	70.0	185.8	120.2	67.0	172.5	46.4	34.9	**14,173.2**

Manitoba Production
2017 To 2020

Licence **10320** Well Name **Ewart Unit No. 9 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.13-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	31.0	27.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**842.0**
H2O	2017	86.2	66.0	138.9	225.0	674.4	444.2	305.8	246.6	307.5	362.8	325.3	437.2	**6,467.3**
OIL	2017	187.7	183.0	272.8	283.6	141.4	238.6	248.3	216.9	253.1	232.6	194.6	163.9	**12,934.0**

Licence **10321** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-15-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,152.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57,299.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,226.0**
DAY	2019	16.0	28.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,152.0**
H2O	2019	906.4	1725.0	127.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57,299.7**
OIL	2019	37.3	19.9	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,226.0**
DAY	2018	29.0	28.0	1.0	0.0	18.0	30.0	3.0	0.0	0.0	0.0	0.0	0.0	**1,106.0**
H2O	2018	1908.6	1904.2	69.3	0.0	1230.9	1997.3	139.9	0.0	0.0	0.0	0.0	0.0	**54,541.0**
OIL	2018	98.6	85.5	2.4	0.0	42.2	72.0	5.5	0.0	0.0	0.0	0.0	0.0	**10,167.6**
DAY	2017	31.0	27.0	31.0	30.0	31.0	29.0	31.0	30.0	25.0	31.0	29.0	31.0	**997.0**
H2O	2017	1585.6	1331.0	1771.1	1670.1	1762.9	1608.7	1956.5	1920.6	1530.7	1986.1	1773.3	1991.2	**47,290.8**
OIL	2017	209.8	195.8	211.0	172.3	180.7	170.8	181.6	160.7	97.7	124.8	111.7	120.5	**9,861.4**

Licence **10322** Well Name **Tundra North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.01-15-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.9	31.0	30.7	29.0	30.9	29.7	31.0	**2,006.2**
H2O	2020	2198.2	2038.3	2113.3	2113.3	2198.3	2121.2	2180.7	2135.8	2020.2	2168.1	2086.2	2149.0	**112,514.0**
OIL	2020	181.6	157.2	172.7	166.8	147.7	136.8	131.1	107.4	112.3	121.8	115.6	116.3	**14,573.4**
DAY	2019	31.0	28.0	31.0	29.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,642.0**
H2O	2019	2256.0	2009.1	2155.0	2088.0	2278.4	1988.3	2267.0	2267.4	2159.6	2183.6	2194.4	2211.9	**86,991.4**
OIL	2019	219.7	165.6	176.1	167.8	196.5	156.7	201.9	169.8	180.7	159.9	147.1	171.6	**12,906.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,281.0**
H2O	2018	1966.4	1950.5	2156.5	2108.8	2172.8	2083.4	2190.3	2221.2	2108.9	2154.9	2167.8	2256.3	**60,932.7**
OIL	2018	269.8	213.8	235.8	247.8	256.5	257.2	257.4	231.1	232.0	230.3	225.0	224.1	**10,792.7**
DAY	2017	31.0	28.0	30.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**916.0**
H2O	2017	2015.1	1863.1	1972.2	1907.0	2088.3	2019.3	1800.0	1995.5	1956.5	2087.8	2020.9	2021.5	**35,394.9**
OIL	2017	373.3	315.9	326.3	319.8	213.8	233.1	240.3	284.9	277.7	264.6	242.0	287.2	**7,911.9**

Licence **10323** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-31-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.3	19.4	11.0	28.5	30.7	28.7	31.0	30.0	30.6	**1,918.2**
H2O	2020	132.3	74.0	21.4	21.0	15.5	8.5	19.3	5.8	4.6	6.2	6.4	3.4	**23,531.9**
OIL	2020	23.4	13.9	3.0	2.8	1.9	1.1	3.3	6.0	5.7	6.3	6.0	3.4	**4,995.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	27.0	28.0	30.0	31.0	**1,588.0**
H2O	2019	181.5	134.4	131.2	128.9	139.4	133.9	128.0	122.1	113.0	119.5	129.7	131.9	**23,213.5**
OIL	2019	23.8	18.7	20.9	22.7	24.5	23.5	23.7	23.0	21.1	21.9	24.6	23.6	**4,918.5**
DAY	2018	31.0	26.0	31.0	26.0	31.0	28.0	31.0	22.0	21.0	31.0	30.0	31.0	**1,231.0**
H2O	2018	232.3	191.4	221.3	184.5	207.4	164.1	172.6	110.5	190.0	236.7	205.4	178.4	**21,620.0**
OIL	2018	42.1	33.7	39.9	33.7	41.6	38.3	38.7	22.5	30.8	40.3	39.3	25.6	**4,646.5**
DAY	2017	18.0	23.0	31.0	30.0	31.0	30.0	31.0	15.0	30.0	30.0	30.0	31.0	**892.0**
H2O	2017	332.3	395.5	467.3	419.0	326.6	318.2	240.2	100.2	226.0	273.8	261.5	237.1	**19,325.4**
OIL	2017	59.0	68.1	104.3	94.5	80.7	67.8	61.7	23.5	50.1	40.1	39.4	41.1	**4,220.0**

Manitoba Production
2017 To 2020

Licence **10324** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-31-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	27.0	29.0	29.0	23.5	19.2	29.8	28.3	30.4	29.5	31.0	30.0	28.3	**1,957.0**
H2O	2020	140.1	144.5	34.5	48.3	43.8	99.9	101.3	112.4	87.8	120.5	133.2	123.6	**18,875.5**
OIL	2020	15.1	19.3	61.5	34.4	27.4	64.2	69.5	70.9	72.7	114.7	128.6	122.1	**6,222.4**
DAY	2019	16.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	25.0	18.0	30.0	**1,622.0**
H2O	2019	151.7	198.6	230.8	179.5	188.4	181.0	166.4	145.3	117.2	103.7	74.9	148.5	**17,685.6**
OIL	2019	19.8	21.4	24.7	18.4	18.5	17.8	18.2	18.4	16.7	14.6	10.9	17.1	**5,422.0**
DAY	2018	31.0	28.0	31.0	30.0	30.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,298.0**
H2O	2018	212.6	195.7	225.7	214.7	199.6	181.8	149.0	177.7	170.9	174.7	165.2	254.2	**15,799.6**
OIL	2018	34.2	31.8	36.3	33.3	28.4	25.8	37.1	29.5	24.6	24.5	25.0	35.9	**5,205.5**
DAY	2017	31.0	27.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**936.0**
H2O	2017	336.6	256.7	278.6	258.2	254.6	258.7	242.6	232.0	225.4	246.6	203.9	208.5	**13,477.8**
OIL	2017	85.5	61.2	49.4	61.9	67.7	50.5	47.6	40.4	37.3	38.0	31.1	31.6	**4,839.1**

Licence **10325** Well Name **10101906 North Hargrave SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-27-012-27W1.00** Field Name **Manson** Pool Name **Birdbear** Field Code **17** Pool Code **71** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**214.0**
WIN	2020	25383.0	20978.0	18046.0	0.0	0.0	17129.0	480.0	6657.0	17414.0	24159.0	17393.0	19319.0	**348,668.0**
WIN	2019	0.0	0.0	0.0	3911.0	19708.0	18194.0	18369.0	23128.0	20078.0	21867.0	27028.0	29427.0	**181,710.0**

Licence **10326** Well Name **Tundra Gambler HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.09-26-018-29W1.00** Field Name **Other Areas** Pool Name **Bakken-Torquay NN** Field Code **99** Pool Code **62NN** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	8.2	0.0	0.0	22.0	31.0	25.0	28.0	30.0	31.0	**1,985.2**
H2O	2020	283.6	266.2	280.8	68.9	0.0	0.0	207.3	291.5	216.3	235.4	244.6	237.7	**14,128.4**
OIL	2020	115.9	108.8	114.7	28.1	0.0	0.0	84.8	114.4	90.2	104.1	109.9	106.9	**10,354.7**
DAY	2019	25.0	24.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,719.0**
H2O	2019	158.7	156.4	162.5	170.2	322.6	304.1	296.3	285.7	287.0	292.9	275.9	287.2	**11,796.1**
OIL	2019	68.1	69.0	73.0	63.3	104.9	101.4	121.7	117.8	113.1	124.6	117.0	117.3	**9,376.9**
DAY	2018	31.0	27.0	31.0	30.0	31.0	28.0	31.0	31.0	26.0	31.0	29.0	31.0	**1,366.0**
H2O	2018	232.1	182.3	227.3	223.0	247.6	220.2	219.8	224.3	178.2	219.8	181.6	191.0	**8,796.6**
OIL	2018	148.4	116.7	138.7	134.5	111.4	94.4	94.2	96.1	76.4	94.2	77.8	81.8	**8,185.7**
DAY	2017	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,009.0**
H2O	2017	186.2	177.0	174.5	207.8	219.0	211.1	214.5	217.7	212.7	244.9	260.4	248.5	**6,249.4**
OIL	2017	177.3	152.5	146.5	163.2	172.1	165.8	167.5	164.3	149.8	156.6	166.6	159.0	**6,921.1**

Licence **10327** Well Name **Tundra Gambler HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.13-26-018-29W1.02** Field Name **Other Areas** Pool Name **Bakken-Torquay NN** Field Code **99** Pool Code **62NN** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	8.2	0.0	0.0	27.0	31.0	30.0	19.6	30.0	31.0	**1,979.8**
H2O	2020	129.1	118.7	123.9	33.8	0.0	0.0	199.0	150.2	135.6	98.8	136.5	132.0	**8,911.0**
OIL	2020	30.4	27.8	29.1	7.7	0.0	0.0	35.5	35.3	31.9	23.7	32.0	31.1	**3,284.7**
DAY	2019	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,712.0**
H2O	2019	123.4	108.0	121.7	126.7	136.2	126.0	127.1	126.0	123.5	127.6	125.2	126.4	**7,653.4**
OIL	2019	35.1	30.5	34.3	27.8	36.8	33.6	33.8	33.5	31.0	31.9	31.3	31.1	**3,000.2**
DAY	2018	31.0	28.0	31.0	27.0	31.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**1,348.0**
H2O	2018	129.7	113.6	124.8	114.7	126.3	119.2	112.0	125.6	119.1	120.4	118.4	117.7	**6,155.6**
OIL	2018	43.3	37.9	41.7	38.3	42.2	39.8	37.0	42.0	39.8	40.1	39.6	39.3	**2,609.5**
DAY	2017	31.0	26.0	28.0	30.0	31.0	21.0	31.0	31.0	30.0	31.0	27.0	31.0	**992.0**
H2O	2017	135.7	118.1	132.5	129.2	130.7	101.5	134.7	128.5	120.9	127.5	120.4	132.7	**4,714.1**
OIL	2017	52.8	47.0	51.5	50.3	50.8	39.5	52.3	50.0	47.1	47.0	40.1	44.3	**2,128.5**

Manitoba Production
2017 To 2020

Licence **10328** Well Name **Tundra Gambler Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.03-27-018-29W1.00** Field Name **Other Areas** Pool Name **Bakken-Torquay NN** Field Code **99** Pool Code **62NN** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	8.0	0.0	0.0	25.8	29.2	30.0	31.0	29.4	31.0	**1,999.4**
H2O	2020	364.1	328.7	353.9	89.9	0.0	0.0	336.8	364.5	369.2	381.3	344.5	355.7	**24,509.2**
OIL	2020	71.9	67.3	72.6	16.6	0.0	0.0	32.7	61.0	69.3	57.7	51.5	53.3	**4,917.6**
DAY	2019	30.0	28.0	30.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,724.0**
H2O	2019	375.2	349.7	373.5	370.5	388.9	376.9	348.8	385.9	356.5	383.0	364.1	362.7	**21,220.6**
OIL	2019	66.2	61.8	66.0	65.5	68.7	66.5	61.7	68.1	63.0	67.0	67.9	72.8	**4,363.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,363.0**
H2O	2018	384.8	346.0	389.6	379.0	389.2	354.4	379.5	387.9	376.8	385.8	374.4	386.3	**16,784.9**
OIL	2018	73.3	65.9	69.0	66.9	68.8	62.6	67.0	68.6	66.5	68.2	66.1	68.3	**3,568.5**
DAY	2017	31.0	23.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**999.0**
H2O	2017	381.3	278.5	363.0	375.1	385.9	376.7	388.1	373.3	374.7	389.3	362.1	383.8	**12,251.2**
OIL	2017	83.7	61.1	74.9	76.9	79.1	72.8	74.0	71.1	71.3	74.2	69.0	73.1	**2,757.3**

Licence **10329** Well Name **Ewart Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-31-008-28W1.03** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	28.0	28.7	31.0	29.5	30.8	31.0	29.8	30.8	30.0	31.0	**1,915.6**
H2O	2020	4.2	4.8	6.9	6.1	6.8	5.8	6.1	5.7	5.2	4.2	5.5	6.3	**2,087.9**
OIL	2020	80.5	82.6	105.0	106.9	115.5	100.4	105.2	101.1	93.8	74.7	100.7	112.9	**14,289.0**
DAY	2019	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**1,555.0**
H2O	2019	7.3	6.7	9.6	8.2	6.3	5.7	5.3	5.3	4.5	3.9	2.9	3.6	**2,020.3**
OIL	2019	124.2	112.9	169.1	147.2	110.6	99.7	97.1	97.6	75.9	67.8	49.5	63.4	**13,109.7**
DAY	2018	31.0	25.0	29.0	29.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,193.0**
H2O	2018	17.6	14.0	11.5	13.9	10.6	7.5	7.7	6.6	5.9	6.6	7.9	7.6	**1,951.0**
OIL	2018	220.3	163.6	159.3	179.4	146.5	128.3	134.6	119.0	105.1	115.4	135.7	143.9	**11,894.7**
DAY	2017	31.0	27.0	31.0	28.0	28.0	30.0	30.0	31.0	28.0	31.0	30.0	31.0	**836.0**
H2O	2017	105.3	49.0	61.4	40.9	45.4	60.5	47.8	39.0	24.0	21.0	20.2	18.3	**1,833.6**
OIL	2017	609.3	386.2	406.6	304.5	312.8	354.3	338.3	318.3	238.1	234.6	236.5	217.2	**10,143.6**

Licence **10333** Well Name **Ewart Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	28.0	27.5	30.8	30.0	30.8	30.8	22.8	30.8	29.3	30.8	**1,895.6**
H2O	2020	2.5	3.4	10.1	11.2	9.2	8.6	8.8	6.9	4.5	8.3	6.5	7.2	**2,084.1**
OIL	2020	46.9	59.9	110.4	137.0	155.8	148.2	152.6	124.5	82.7	147.8	131.6	133.6	**14,273.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,544.0**
H2O	2019	5.0	4.6	9.3	9.5	6.0	10.6	7.5	7.1	7.0	4.6	3.7	3.3	**1,996.9**
OIL	2019	85.7	81.1	125.1	119.9	81.4	117.4	103.9	107.9	98.2	75.5	73.3	59.0	**12,842.8**
DAY	2018	31.0	28.0	30.0	29.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,179.0**
H2O	2018	15.6	14.0	16.8	17.1	12.2	9.9	9.9	6.9	6.6	6.4	7.3	6.6	**1,918.7**
OIL	2018	195.8	164.0	213.0	211.8	173.7	159.7	173.6	120.1	117.5	112.4	122.5	120.7	**11,714.4**
DAY	2017	31.0	27.0	31.0	29.0	25.0	30.0	28.0	29.0	25.0	31.0	30.0	29.0	**818.0**
H2O	2017	96.1	58.9	63.1	49.0	43.5	65.5	50.9	44.0	25.0	30.0	29.2	19.1	**1,789.4**
OIL	2017	448.4	359.3	424.1	362.0	342.6	428.5	419.4	372.2	216.4	259.3	251.0	193.7	**9,829.6**

Licence **10334** Well Name **Flushing Miniota Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **100.04-14-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,130.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**560.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,075.5**

Manitoba Production
2017 To 2020

Licence **10334** Well Name **Flushing Miniota Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **100.04-14-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	15.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,130.1**
H2O	2019	26.5	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**560.3**
OIL	2019	20.0	5.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,075.5**
DAY	2018	31.0	28.0	31.0	29.0	31.0	25.0	0.0	21.0	30.0	31.0	30.0	24.0	**1,108.1**
H2O	2018	6.8	10.0	6.2	16.7	4.7	22.4	0.0	7.8	50.4	25.6	18.9	25.4	**532.5**
OIL	2018	27.2	19.0	24.8	12.3	26.3	0.6	0.0	31.2	5.6	6.4	15.1	1.6	**1,050.3**
DAY	2017	30.0	20.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	28.0	28.0	31.0	**797.1**
H2O	2017	9.4	18.4	9.0	8.9	1.1	29.5	4.6	20.1	0.4	22.7	18.9	21.4	**337.6**
OIL	2017	17.6	24.6	42.0	49.1	25.9	18.5	32.4	12.9	1.1	29.8	33.7	13.6	**880.2**

Licence **10335** Well Name **Melita Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-29-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	10.0	0.0	0.0	0.0	3.5	14.0	21.0	23.0	31.0	**1,720.5**
H2O	2020	138.0	106.0	118.3	36.6	0.0	0.0	0.0	3.3	6.4	80.9	117.0	147.9	**13,192.9**
OIL	2020	20.7	23.1	19.7	15.9	0.0	0.0	0.0	3.9	20.0	21.7	20.1	24.6	**3,282.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	20.0	25.0	31.0	30.0	31.0	**1,527.0**
H2O	2019	187.3	178.1	197.1	200.3	216.9	238.5	192.2	82.8	125.2	280.9	152.6	138.0	**12,438.5**
OIL	2019	17.2	15.6	16.8	19.1	19.7	23.8	22.7	14.6	13.9	29.6	23.8	19.7	**3,112.5**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	30.0	26.0	**1,178.0**
H2O	2018	231.6	200.3	221.8	248.0	256.3	209.9	221.8	211.9	209.9	205.1	262.3	267.1	**10,248.6**
OIL	2018	22.2	20.0	22.2	19.1	19.7	19.1	19.7	19.5	18.8	19.1	18.6	18.1	**2,876.0**
DAY	2017	16.0	25.0	23.0	30.0	31.0	30.0	31.0	29.0	30.0	30.0	30.0	31.0	**823.0**
H2O	2017	160.3	260.4	201.1	262.3	280.9	262.3	256.3	138.3	190.8	190.8	190.8	231.6	**7,502.6**
OIL	2017	28.0	41.3	60.3	47.7	49.3	45.3	39.4	36.9	43.4	43.4	28.6	29.6	**2,639.9**

Licence **10336** Well Name **Melita Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.04-29-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	28.0	0.0	0.0	31.0	31.0	21.0	31.0	30.0	31.0	**1,357.0**
H2O	2020	147.9	133.7	142.9	124.6	0.0	0.0	167.6	172.5	233.7	157.7	133.5	128.1	**8,146.8**
OIL	2020	44.4	46.1	39.4	39.2	0.0	0.0	43.4	39.4	40.1	42.9	35.8	34.5	**1,612.9**
DAY	2019	30.0	17.0	31.0	22.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**1,063.0**
H2O	2019	457.9	237.8	310.5	178.4	261.2	410.2	295.7	209.2	250.4	290.8	176.5	133.1	**6,604.6**
OIL	2019	95.4	48.6	59.1	35.0	49.3	76.3	74.9	67.7	64.6	59.1	47.7	41.9	**1,207.7**
DAY	2018	7.0	17.0	29.0	15.0	26.0	26.0	20.0	20.0	0.0	0.0	11.0	31.0	**721.0**
H2O	2018	57.9	118.9	202.9	121.6	210.8	157.1	124.0	93.0	0.0	0.0	253.3	478.1	**3,392.9**
OIL	2018	2.3	4.3	7.5	3.6	6.2	5.3	4.0	4.8	0.0	0.0	26.6	80.4	**488.1**
DAY	2017	10.0	15.0	6.0	12.0	18.0	12.0	9.0	8.0	10.0	9.0	9.0	0.0	**519.0**
H2O	2017	19.3	18.5	11.4	22.9	37.2	20.7	17.9	12.7	19.1	17.2	17.2	0.0	**1,575.3**
OIL	2017	4.0	4.8	1.9	3.8	5.7	4.0	3.6	3.2	4.0	3.6	3.6	0.0	**343.1**

Licence **10339** Well Name **Tundra North Hargrave HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-23-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,276.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90,662.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,928.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,276.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90,662.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,928.9**

Manitoba Production
2017 To 2020

Licence **10339** Well Name **Tundra North Hargrave HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-23-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	29.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	0.0	0.0	**1,276.0**
H2O	2018	2056.0	2065.6	2211.7	2144.5	2246.2	2186.0	2290.8	2094.9	2081.9	2095.0	0.0	0.0	**90,662.9**
OIL	2018	62.6	46.2	43.4	34.1	31.1	24.5	23.9	50.5	3.2	2.6	0.0	0.0	**5,928.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	27.0	31.0	28.0	30.0	**976.0**
H2O	2017	2267.2	1954.3	2114.0	2067.1	2175.6	2066.8	1658.5	2181.1	1911.6	2172.1	1935.3	2133.1	**69,190.3**
OIL	2017	142.6	85.1	86.5	74.7	78.7	78.4	76.5	87.2	35.0	63.3	63.7	69.2	**5,606.8**

Licence **10340** Well Name **Tundra et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	31.0	30.0	31.0	31.0	29.6	31.0	28.7	29.8	**1,831.0**
H2O	2020	1050.2	974.6	1039.3	901.9	865.7	899.2	896.1	850.4	836.7	845.6	735.2	751.1	**50,555.5**
OIL	2020	65.8	67.5	72.9	50.7	33.8	42.6	42.2	33.8	33.8	36.0	33.0	33.5	**3,700.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	24.0	30.0	31.0	**1,468.0**
H2O	2019	1078.3	997.3	1089.7	1012.1	1052.8	966.6	1013.6	977.1	742.3	752.0	1034.5	1151.3	**39,909.5**
OIL	2019	61.7	53.4	58.7	56.7	59.1	63.5	66.5	63.0	43.5	44.3	52.4	52.8	**3,154.8**
DAY	2018	21.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,116.0**
H2O	2018	648.6	907.1	1161.1	1278.0	1229.0	1112.0	1142.0	1104.0	975.4	1033.2	1071.8	1146.4	**28,041.9**
OIL	2018	13.8	17.8	57.7	96.3	112.7	106.1	103.0	95.0	89.3	81.0	111.6	120.6	**2,479.2**
DAY	2017	31.0	28.0	29.0	30.0	31.0	30.0	11.0	0.0	0.0	1.0	30.0	28.0	**762.0**
H2O	2017	615.9	553.4	570.7	557.1	605.1	585.3	220.7	0.0	0.0	1.5	383.6	814.8	**15,233.3**
OIL	2017	57.0	48.5	48.7	63.6	47.5	43.8	16.3	0.0	0.0	0.0	11.5	18.0	**1,474.3**

Licence **10341** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.05-09-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	26.0	25.0	30.0	12.5	29.4	27.8	19.7	29.8	30.5	30.0	31.0	**1,896.7**
H2O	2020	991.4	787.1	784.7	945.8	370.1	890.0	777.0	604.8	850.8	899.0	824.4	836.7	**28,010.7**
OIL	2020	95.5	75.6	65.6	79.2	46.6	105.4	121.6	13.8	49.9	58.2	59.3	63.8	**6,254.2**
DAY	2019	19.0	15.0	30.0	30.0	31.0	10.0	27.0	31.0	30.0	31.0	30.0	31.0	**1,574.0**
H2O	2019	28.1	22.0	34.3	23.4	23.7	106.7	656.4	894.3	1100.6	824.7	911.2	1001.1	**18,448.9**
OIL	2019	1.7	1.3	2.2	1.8	1.9	0.3	8.6	68.9	128.9	103.7	97.4	102.1	**5,419.7**
DAY	2018	31.0	28.0	31.0	29.0	30.0	30.0	29.0	31.0	30.0	31.0	30.0	27.0	**1,259.0**
H2O	2018	134.4	103.1	84.7	77.1	84.5	80.9	80.8	87.4	52.7	55.6	52.9	42.1	**12,822.4**
OIL	2018	34.7	26.0	20.4	18.5	20.1	19.3	5.7	5.7	3.2	3.3	3.3	2.4	**4,900.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	29.0	31.0	**902.0**
H2O	2017	317.5	269.8	280.6	262.0	234.3	158.5	217.7	193.0	167.0	151.6	123.9	135.6	**11,886.2**
OIL	2017	117.6	92.9	66.6	61.6	57.8	36.5	47.0	45.1	44.6	39.6	33.5	35.2	**4,738.3**

Licence **10344** Well Name **10101906 Miniota** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-07-013-26W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole D Pool** Field Code **17** Pool Code **22D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,695.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,695.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156.4**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,695.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78.8**

Manitoba Production
2017 To 2020

Licence **10344** Well Name **10101906 Miniota** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-07-013-26W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole D Pool** Field Code **17** Pool Code **22D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156.4**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,695.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78.8**

Licence **10345** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-08-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	27.0	29.0	31.0	29.3	19.2	29.8	30.7	30.9	27.8	31.0	30.0	30.6	**1,810.3**
H2O	2020	414.0	372.3	310.8	268.7	179.0	265.9	225.5	133.8	137.3	127.2	100.4	103.3	**32,743.5**
OIL	2020	60.9	124.2	156.4	121.2	77.6	116.1	114.1	94.1	73.4	97.9	101.3	100.2	**3,691.6**
DAY	2019	31.0	27.0	29.0	30.0	31.0	30.0	23.0	31.0	17.0	0.0	21.0	24.0	**1,464.0**
H2O	2019	529.2	438.2	451.5	461.4	498.6	468.2	341.7	454.9	247.2	0.0	328.6	366.1	**30,105.3**
OIL	2019	50.8	44.2	47.1	48.3	52.2	49.1	37.7	51.0	27.6	0.0	37.1	39.0	**2,454.2**
DAY	2018	31.0	24.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,170.0**
H2O	2018	470.2	396.0	570.8	635.3	662.8	549.5	621.0	609.1	587.1	608.4	530.2	547.1	**25,519.7**
OIL	2018	61.2	45.3	63.5	68.3	71.7	59.2	68.5	71.3	67.4	67.3	62.8	58.9	**1,970.1**
DAY	2017	30.0	28.0	31.0	30.0	31.0	21.0	30.0	31.0	30.0	31.0	27.0	28.0	**813.0**
H2O	2017	799.5	723.6	792.2	738.0	805.6	549.2	746.6	723.1	594.8	584.7	407.8	430.4	**18,732.2**
OIL	2017	21.1	23.1	41.0	43.8	33.8	12.2	11.9	11.8	23.4	43.6	55.6	59.7	**1,204.7**

Licence **10346** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-08-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	27.0	29.0	31.0	29.3	29.6	29.8	30.7	31.0	29.6	31.0	30.0	30.6	**1,820.6**
H2O	2020	103.0	105.7	90.5	55.2	91.5	106.2	92.4	80.5	79.3	82.9	77.1	81.2	**27,399.5**
OIL	2020	70.9	72.3	90.3	108.3	103.1	62.0	63.7	68.2	62.1	64.2	62.2	61.5	**9,814.0**
DAY	2019	31.0	27.0	29.0	25.0	31.0	30.0	22.0	31.0	17.0	0.0	22.0	26.0	**1,462.0**
H2O	2019	247.8	190.9	195.6	164.5	192.0	147.4	103.3	143.1	77.8	0.0	107.7	124.1	**26,354.0**
OIL	2019	82.8	60.1	63.8	53.8	76.2	80.5	59.6	83.8	45.3	0.0	63.5	69.2	**8,925.2**
DAY	2018	31.0	21.0	31.0	30.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,171.0**
H2O	2018	251.1	168.0	268.6	292.6	294.6	263.6	269.2	251.3	252.4	250.5	238.1	243.9	**24,659.8**
OIL	2018	87.6	55.0	96.0	110.4	118.4	105.6	108.9	98.4	99.1	104.6	105.8	92.1	**8,186.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	26.0	28.0	**816.0**
H2O	2017	712.7	584.5	603.8	464.8	449.0	423.1	468.5	439.2	431.8	329.8	195.6	251.9	**21,615.9**
OIL	2017	282.6	240.6	192.8	234.8	238.4	142.0	145.0	136.2	117.0	101.8	70.2	72.1	**7,004.7**

Licence **10352** Well Name **East Manson Unit No. 9 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-15-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**1,919.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.1**
H2O	2020	5.9	12.3	27.9	20.1	18.2	17.0	6.2	5.0	13.5	15.6	13.1	11.1	**2,990.7**
OIL	2020	40.1	38.7	74.8	60.7	52.7	48.4	57.9	56.9	42.2	34.2	31.6	33.4	**8,230.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	30.0	**1,555.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.1**
H2O	2019	20.8	17.1	17.6	15.9	15.6	14.2	16.8	10.5	9.2	12.7	8.7	6.8	**2,824.8**
OIL	2019	80.5	69.4	73.8	71.7	60.1	55.3	58.7	34.2	38.6	60.4	49.6	44.6	**7,658.8**
DAY	2018	16.0	28.0	27.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**1,193.0**
GAS	2018	0.0	0.3	0.6	0.0	0.3	0.4	0.3	0.0	0.0	0.0	0.0	0.0	**2.1**
H2O	2018	1.0	27.6	59.7	37.8	42.3	42.9	29.2	35.0	23.6	23.9	19.7	11.6	**2,658.9**
OIL	2018	20.2	98.1	101.4	107.2	101.6	88.5	99.6	93.5	93.1	89.0	85.9	97.2	**6,961.9**

Manitoba Production
2017 To 2020

Licence **10352** Well Name **East Manson Unit No. 9 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-15-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**849.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.1	0.0	0.0	0.0	**0.2**
H2O	2017	40.6	36.2	48.6	35.2	29.3	24.5	19.3	22.3	21.4	22.3	22.7	20.3	**2,304.6**
OIL	2017	157.7	132.9	137.2	135.1	138.1	121.7	121.8	120.2	115.1	116.3	106.7	109.6	**5,886.6**

Licence **10353** Well Name **Cromer Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.02-14-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	25.0	26.0	31.0	30.0	31.0	11.0	0.0	0.0	0.0	21.6	30.0	31.0	**1,773.6**
H2O	2020	25.6	26.1	31.0	29.2	27.6	10.0	0.0	0.0	0.0	19.7	32.6	33.6	**2,625.7**
OIL	2020	11.6	12.1	14.6	13.0	10.7	3.6	0.0	0.0	0.0	7.3	35.8	37.2	**2,521.0**
DAY	2019	25.0	28.0	30.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,537.0**
H2O	2019	22.5	25.9	28.5	25.6	27.7	32.0	30.9	32.4	30.2	30.7	30.7	30.5	**2,390.3**
OIL	2019	17.1	19.7	19.0	15.4	14.8	15.3	14.9	16.5	15.5	14.6	14.3	14.2	**2,375.1**
DAY	2018	25.0	17.0	31.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,182.0**
H2O	2018	16.6	11.6	24.2	24.6	27.8	28.1	27.4	29.6	29.1	31.0	29.1	29.2	**2,042.7**
OIL	2018	29.3	19.4	36.7	32.8	36.4	32.3	28.7	24.4	23.4	23.1	22.0	21.5	**2,183.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	28.0	25.0	**837.0**
H2O	2017	33.2	26.9	30.7	26.6	23.7	23.3	23.0	22.6	19.4	16.0	17.8	16.2	**1,734.4**
OIL	2017	57.7	44.8	41.2	38.3	39.3	39.1	39.5	39.3	33.7	27.7	32.9	28.8	**1,853.8**

Licence **10355** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.12-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	23.0	29.9	30.9	31.0	30.0	31.0	30.0	21.0	**1,675.8**
H2O	2020	5.6	7.2	9.0	8.6	5.8	7.2	6.2	5.1	4.4	4.0	3.8	2.2	**2,089.6**
OIL	2020	107.2	96.0	100.6	96.1	84.0	104.3	88.2	81.6	72.7	66.7	59.8	35.4	**16,714.0**
DAY	2019	29.0	13.0	13.0	30.0	31.0	30.0	31.0	9.0	30.0	30.0	30.0	31.0	**1,328.0**
H2O	2019	23.1	10.1	46.9	50.7	17.5	15.2	12.4	2.2	10.7	11.1	9.0	8.2	**2,020.5**
OIL	2019	218.8	86.6	75.3	177.7	151.5	116.6	118.4	23.7	116.4	123.2	115.4	127.7	**15,721.4**
DAY	2018	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,021.0**
H2O	2018	43.5	40.1	46.6	38.0	40.2	30.6	36.2	40.0	31.8	29.9	28.5	26.9	**1,803.4**
OIL	2018	355.4	299.8	327.3	289.1	323.7	280.8	292.2	299.2	251.2	260.8	254.1	233.6	**14,270.1**
DAY	2017	24.0	27.0	30.0	30.0	30.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**658.0**
H2O	2017	24.2	16.2	17.0	33.4	33.3	23.5	52.6	77.6	108.4	93.9	53.0	53.1	**1,371.1**
OIL	2017	283.5	329.7	375.7	338.9	318.1	319.9	594.0	489.6	435.6	422.3	333.7	364.6	**10,802.9**

Licence **10356** Well Name **Ewart Unit No. 7 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	30.3	27.7	30.2	31.0	30.0	30.6	29.3	31.0	**1,372.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,323.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,089.2**
WIN	2020	504.0	445.0	449.0	409.0	402.0	371.0	367.0	822.0	1093.0	814.0	709.0	759.0	**16,160.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,102.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,323.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,089.2**
WIN	2019	76.0	476.0	957.0	996.0	1004.0	902.0	886.0	1083.0	818.0	689.0	585.0	544.0	**9,016.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	21.0	0.0	**1,102.0**
H2O	2018	75.4	64.5	64.0	57.1	59.0	54.2	57.4	61.1	56.9	52.9	34.6	0.0	**4,323.5**
OIL	2018	68.2	62.5	70.6	65.9	71.6	70.6	69.2	63.0	63.4	65.0	43.5	0.0	**3,089.2**

Manitoba Production
2017 To 2020

Licence **10356** Well Name **Ewart Unit No. 7 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	25.0	28.0	31.0	30.0	30.0	15.0	31.0	31.0	29.0	20.0	29.0	31.0	**777.0**
H2O	2017	59.5	63.6	70.2	60.2	58.8	42.2	87.3	72.0	60.7	43.6	72.2	72.1	**3,686.4**
OIL	2017	72.5	77.5	84.2	74.8	74.9	54.5	110.5	95.8	73.4	54.1	93.4	83.4	**2,375.7**

Licence **10357** Well Name **Ewart Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.4	31.0	29.9	30.3	31.0	30.0	31.0	30.0	31.0	**1,867.6**
H2O	2020	26.4	24.1	50.1	50.2	84.3	58.1	24.2	22.7	24.0	18.2	15.3	17.6	**6,325.7**
OIL	2020	128.8	105.8	62.9	40.1	48.8	80.8	107.3	113.7	115.1	129.2	129.1	127.0	**6,276.2**
DAY	2019	31.0	28.0	28.0	28.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	30.0	**1,503.0**
H2O	2019	58.4	54.2	64.4	66.6	75.3	66.1	62.8	63.5	57.1	70.2	71.4	63.6	**5,910.5**
OIL	2019	86.8	72.3	65.6	65.2	72.6	73.6	61.1	65.7	72.0	82.2	81.0	81.2	**5,087.6**
DAY	2018	31.0	27.0	31.0	30.0	30.0	30.0	31.0	31.0	28.0	29.0	29.0	31.0	**1,146.0**
H2O	2018	100.9	86.8	103.4	94.8	96.5	84.7	69.8	63.9	54.5	54.4	55.0	57.0	**5,136.9**
OIL	2018	92.3	79.3	89.0	89.8	90.9	91.8	81.1	82.1	76.6	79.4	79.5	88.8	**4,208.3**
DAY	2017	31.0	28.0	31.0	30.0	29.0	28.0	30.0	31.0	30.0	31.0	29.0	31.0	**788.0**
H2O	2017	148.6	108.7	113.8	107.0	100.1	93.5	100.3	103.3	98.5	104.0	93.8	102.0	**4,215.2**
OIL	2017	140.6	121.8	124.5	117.9	111.3	113.7	124.5	119.0	104.5	102.6	85.4	88.6	**3,187.7**

Licence **10359** Well Name **Sinclair Unit No. 8 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,819.0**
H2O	2020	107.1	100.9	114.9	114.9	124.2	47.7	135.1	168.9	139.3	124.9	117.7	124.1	**5,251.2**
OIL	2020	13.3	13.8	14.7	11.8	11.8	4.3	12.3	14.7	9.9	8.2	5.0	4.8	**3,707.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,474.0**
H2O	2019	100.3	83.0	102.3	104.7	109.2	121.4	108.8	110.2	104.5	108.7	106.6	115.3	**3,831.5**
OIL	2019	33.3	32.6	26.5	24.2	24.9	21.6	21.6	20.8	20.0	20.2	19.6	15.2	**3,582.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,109.0**
H2O	2018	52.1	56.5	53.5	53.0	92.7	83.3	108.8	118.3	110.3	107.4	96.5	104.2	**2,556.5**
OIL	2018	82.7	60.5	65.3	61.5	30.4	32.6	52.9	38.7	32.7	34.1	37.8	29.6	**3,302.1**
DAY	2017	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**745.0**
H2O	2017	56.5	62.6	52.8	72.9	71.1	56.9	56.2	83.3	59.3	55.4	48.1	50.7	**1,519.9**
OIL	2017	75.7	89.7	112.4	84.1	93.3	99.4	103.6	75.1	90.7	103.7	85.6	88.5	**2,743.3**

Licence **10361** Well Name **Tundra Daly Sinclair Prov. SWD DIR** Dev **D** Mineral Rights **CROWN**

UWI **103.13-10-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Devonian Undifferentiated** Field Code **1** Pool Code **78** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**275.0**
WIN	2020	19622.0	19581.0	20199.0	18288.0	15256.0	13935.0	13600.0	13825.0	14532.0	17804.0	15932.0	15704.0	**768,100.0**
WIN	2019	15820.0	15672.0	14797.0	15716.0	15017.0	13013.0	11310.0	11134.0	12051.0	16126.0	18090.0	19436.0	**569,822.0**
WIN	2018	14653.0	12106.0	8117.0	7674.0	13572.0	15054.0	12087.0	12277.0	12669.0	13927.0	13938.0	14210.0	**391,640.0**
WIN	2017	8158.0	8621.0	10352.0	13624.0	11350.0	11443.0	12320.0	10486.0	10133.0	11328.0	11420.0	13574.0	**241,356.0**

Licence **10368** Well Name **East Manson Unit No. 7 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-01-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,011.0**
WIN	2020	623.5	569.4	585.8	553.5	566.7	527.9	537.0	524.3	451.8	446.1	389.4	414.1	**19,923.4**
WIN	2019	468.3	586.7	774.7	745.1	774.1	722.8	714.7	681.3	675.0	671.6	621.2	649.0	**13,733.9**

Manitoba Production
2017 To 2020

Licence **10368** Well Name **East Manson Unit No. 7 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-01-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2018	312.5	285.5	467.3	451.1	469.6	453.1	465.7	0.0	451.0	466.4	450.5	479.2	**5,649.4**
DAY	2017	31.0	28.0	31.0	30.0	19.0	30.0	31.0	31.0	12.0	0.0	0.0	0.0	**736.0**
H2O	2017	19.7	16.1	15.5	15.9	8.0	68.4	54.0	29.7	8.0	0.0	0.0	0.0	**767.2**
OIL	2017	236.2	219.3	242.0	239.5	151.7	213.2	226.6	241.3	99.5	0.0	0.0	0.0	**5,765.4**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	292.5	301.7	303.3	**897.5**

Licence **10370** Well Name **East Manson Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-01-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	30.8	28.9	31.0	**1,968.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.5**
H2O	2020	461.0	477.5	491.6	684.6	696.5	698.1	787.6	743.5	650.5	741.0	1137.6	1329.5	**15,830.2**
OIL	2020	61.1	48.4	38.8	62.5	44.1	37.5	26.0	14.5	17.2	19.1	29.3	22.2	**8,284.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	29.0	30.0	**1,609.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.5**
H2O	2019	205.4	163.9	172.6	215.8	277.8	290.8	302.3	312.0	297.4	306.9	324.1	347.6	**6,931.2**
OIL	2019	164.8	135.7	129.6	113.9	110.9	102.5	103.7	96.9	88.1	93.6	82.5	82.2	**7,863.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	28.0	30.0	29.0	30.0	**1,248.0**
GAS	2018	0.0	0.2	0.6	0.6	0.3	0.4	0.1	0.1	0.0	0.0	0.0	0.0	**2.5**
H2O	2018	168.0	153.2	168.7	156.4	167.3	170.3	178.9	231.9	211.2	253.6	232.3	206.7	**3,714.6**
OIL	2018	200.9	174.9	188.8	175.2	207.5	215.6	219.3	279.1	263.5	241.1	204.6	198.8	**6,559.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	18.0	21.0	31.0	**889.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.0	**0.2**
H2O	2017	53.8	56.8	72.9	68.7	79.4	85.3	61.8	59.3	50.6	18.2	0.0	144.7	**1,416.1**
OIL	2017	195.4	148.0	140.5	106.7	108.8	107.1	53.1	38.3	29.6	15.4	104.3	203.2	**3,990.0**

Licence **10371** Well Name **East Manson Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-01-013-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	30.8	30.8	29.8	30.8	30.0	31.0	**1,958.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.8**
H2O	2020	171.0	185.3	216.1	223.0	238.0	235.5	233.7	214.7	125.5	158.7	199.2	192.3	**8,579.3**
OIL	2020	48.6	50.1	41.3	44.4	42.7	41.4	40.5	39.5	41.9	45.5	38.7	37.2	**5,650.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	29.0	30.0	**1,593.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.8**
H2O	2019	162.4	119.9	127.9	147.2	146.2	140.4	166.2	170.3	153.1	165.0	180.2	184.8	**6,186.3**
OIL	2019	67.3	57.2	63.7	60.5	64.4	63.1	64.9	62.0	54.0	56.5	52.1	53.0	**5,139.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	28.0	30.0	29.0	30.0	**1,232.0**
GAS	2018	0.1	0.3	0.6	0.5	0.3	0.5	0.1	0.0	0.0	0.0	0.0	0.0	**2.8**
H2O	2018	197.5	189.9	206.6	203.1	223.8	186.1	187.9	188.9	170.8	190.2	164.5	126.7	**4,322.7**
OIL	2018	100.1	95.8	88.1	84.0	88.5	78.8	77.5	75.3	68.4	68.5	67.0	52.6	**4,420.3**
DAY	2017	31.0	28.0	31.0	30.0	30.0	19.0	31.0	31.0	30.0	31.0	30.0	31.0	**873.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.0	0.1	0.0	**0.4**
H2O	2017	95.0	91.3	105.0	110.8	118.0	71.1	128.8	148.2	142.6	155.4	169.1	186.8	**2,086.7**
OIL	2017	116.2	104.1	111.5	106.0	100.1	62.4	88.8	88.5	78.6	85.0	93.7	102.0	**3,475.7**

Licence **10372** Well Name **East Manson Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-36-012-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	30.0	31.0	30.0	31.0	27.4	27.5	30.8	29.8	31.0	**1,922.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.9**

Manitoba Production
2017 To 2020

Licence **10372** Well Name **East Manson Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-36-012-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	396.8	317.6	285.1	241.4	402.4	368.6	385.3	408.5	544.3	583.8	436.5	485.3	**10,852.4**
OIL	2020	457.0	377.5	344.1	271.1	288.7	273.4	264.1	190.0	117.0	278.7	256.8	231.6	**20,511.9**
DAY	2019	30.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	29.0	30.0	**1,564.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.9**
H2O	2019	218.4	309.8	324.5	334.2	356.3	345.5	347.0	358.7	363.7	386.8	378.4	401.4	**5,996.8**
OIL	2019	537.1	683.1	667.9	612.3	620.9	584.2	559.6	520.7	498.8	496.7	454.0	460.6	**17,161.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	28.0	30.0	29.0	30.0	**1,204.0**
GAS	2018	0.1	0.3	0.6	0.5	0.3	0.4	0.2	0.0	0.0	0.0	0.0	0.0	**2.9**
H2O	2018	35.6	36.5	46.3	41.4	56.7	68.5	72.6	73.9	56.2	93.6	110.4	133.7	**1,872.1**
OIL	2018	233.1	215.3	237.4	239.6	278.7	297.8	304.3	312.7	261.5	340.6	386.9	390.9	**10,466.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	23.0	31.0	30.0	31.0	**845.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.0	0.1	0.0	0.1	**0.5**
H2O	2017	28.4	23.9	33.5	33.9	38.9	44.3	45.5	46.5	79.9	46.6	38.4	27.3	**1,046.7**
OIL	2017	234.2	212.1	215.8	212.6	211.6	228.2	205.4	201.3	114.4	198.2	241.2	244.6	**6,967.2**

Licence **10374** Well Name **East Manson Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-36-012-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	30.0	31.0	30.0	31.0	27.2	25.3	30.8	30.0	31.0	**1,737.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.6**
H2O	2020	120.0	84.9	71.7	59.0	47.9	46.5	31.2	31.6	91.5	165.7	96.0	135.6	**4,146.5**
OIL	2020	95.3	86.1	82.3	64.6	38.6	38.9	25.4	15.2	13.1	96.6	72.7	64.9	**5,901.4**
DAY	2019	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	29.0	31.0	29.0	30.0	**1,381.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.6**
H2O	2019	105.1	98.2	106.7	110.9	109.3	106.1	106.6	118.2	109.3	119.4	116.1	123.2	**3,164.9**
OIL	2019	117.6	104.3	115.6	110.6	108.8	101.5	102.4	105.8	97.2	99.5	94.5	96.1	**5,207.7**
DAY	2018	16.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	28.0	30.0	29.0	30.0	**1,021.0**
GAS	2018	0.0	0.3	0.6	0.5	0.2	0.5	0.1	0.2	0.0	0.0	0.0	0.0	**2.6**
H2O	2018	49.2	96.6	86.5	84.4	99.2	96.3	103.1	105.8	93.4	104.4	96.6	107.0	**1,835.8**
OIL	2018	48.3	195.9	159.3	138.1	140.6	126.9	124.6	126.4	118.3	115.7	115.8	125.0	**3,953.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**677.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.1	0.0	**0.2**
H2O	2017	40.2	11.9	18.9	21.7	5.2	6.3	6.4	6.8	4.2	5.3	2.2	1.0	**713.3**
OIL	2017	133.9	64.3	37.7	41.2	14.3	9.1	9.7	10.3	7.6	10.1	5.5	6.0	**2,418.9**

Licence **10376** Well Name **Cromer Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-24-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,667.0**
H2O	2020	26.7	21.3	23.6	10.7	16.7	13.3	33.0	16.5	20.1	17.4	17.5	18.4	**2,762.7**
OIL	2020	100.8	75.7	83.4	89.3	103.4	75.7	87.0	75.5	69.9	76.6	69.7	73.6	**11,455.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	17.0	30.0	31.0	**1,301.0**
H2O	2019	75.7	25.1	36.6	47.2	62.0	30.9	32.5	30.8	42.6	44.9	40.3	6.2	**2,527.5**
OIL	2019	100.3	100.0	114.5	139.8	82.0	95.1	97.5	92.3	71.5	28.1	84.7	126.3	**10,475.2**
DAY	2018	29.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	22.0	30.0	31.0	**951.0**
H2O	2018	59.9	65.7	57.3	57.6	55.6	77.4	78.7	68.5	37.0	60.9	45.3	17.2	**2,052.7**
OIL	2018	278.1	166.0	202.7	193.3	165.4	136.6	121.3	119.5	142.0	54.1	135.8	113.8	**9,343.1**
DAY	2017	31.0	26.0	19.0	28.0	31.0	29.0	31.0	18.0	12.0	25.0	28.0	10.0	**598.0**
H2O	2017	44.6	56.6	88.3	87.9	112.2	71.9	81.9	57.2	27.9	223.8	46.2	67.5	**1,371.6**
OIL	2017	373.0	280.4	202.2	268.2	226.8	231.1	217.1	136.8	167.1	219.2	315.8	143.5	**7,514.5**

Licence **10377** Well Name **Cromer Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

Manitoba Production
2017 To 2020

Licence **10377** Well Name **Cromer Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.16-24-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	7.0	21.0	1.0	0.0	27.0	31.0	**1,732.0**
H2O	2020	18.1	19.3	30.8	29.7	61.3	101.2	22.2	62.2	15.6	0.0	38.6	56.4	**4,805.5**
OIL	2020	126.8	134.7	123.3	118.4	86.8	42.8	4.8	46.9	10.4	0.0	56.4	33.6	**11,919.4**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,463.0**
H2O	2019	46.8	43.6	31.1	67.1	101.2	94.5	61.3	106.4	86.4	63.2	45.6	21.0	**4,350.1**
OIL	2019	152.3	132.3	160.0	99.9	91.8	94.5	116.3	84.6	92.6	94.8	110.4	147.1	**11,134.5**
DAY	2018	27.0	27.0	29.0	29.0	31.0	30.0	16.0	31.0	27.0	30.0	26.0	31.0	**1,100.0**
H2O	2018	91.0	39.6	46.7	48.3	110.8	104.2	61.5	156.1	95.3	61.8	18.4	90.3	**3,581.9**
OIL	2018	241.0	239.1	219.2	212.7	152.2	135.8	60.6	127.0	126.7	148.2	171.6	103.7	**9,757.9**
DAY	2017	18.0	25.0	29.0	29.0	31.0	24.0	31.0	31.0	25.0	25.0	22.0	15.0	**766.0**
H2O	2017	113.2	152.1	99.0	124.8	179.6	113.9	131.9	112.2	113.4	26.2	133.6	15.6	**2,657.9**
OIL	2017	139.8	258.9	294.2	248.3	206.4	190.9	220.1	217.8	151.6	235.8	152.4	140.4	**7,820.1**

Licence **10378** Well Name **Tundra North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.15-17-012-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay M** Field Code **17** Pool Code **62M** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**408.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**493.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**198.3**
DAY	2018	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	23.0	5.0	5.0	0.0	**408.0**
H2O	2018	3.8	3.4	3.8	3.8	6.1	4.6	7.6	6.1	6.9	4.2	4.2	0.0	**493.7**
OIL	2018	1.2	1.1	1.2	1.2	1.9	1.4	2.4	1.9	2.1	1.3	1.3	0.0	**198.3**
DAY	2017	5.0	5.0	0.0	5.0	9.0	5.0	6.0	6.0	6.0	5.0	5.0	5.0	**335.0**
H2O	2017	4.1	3.1	0.0	4.4	11.1	4.6	3.9	10.7	7.3	3.0	3.1	3.8	**439.2**
OIL	2017	2.4	1.9	0.0	2.6	3.4	1.4	1.1	3.3	2.7	1.0	0.9	1.2	**181.3**

Licence **10380** Well Name **10101906 North Hargrave Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-33-012-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay J** Field Code **17** Pool Code **62J** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	**166.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	627.6	**11,456.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.7	**256.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**152.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,828.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**231.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**152.7**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,828.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**231.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**152.7**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,828.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**231.8**

Licence **10381** Well Name **Birdtail Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-05-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	29.8	0.2	0.0	19.0	31.0	30.0	31.0	29.5	31.0	**979.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,428.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,494.8**
WIN	2020	406.0	377.0	401.0	386.0	3.0	0.0	382.0	507.0	440.0	430.0	407.0	418.0	**15,555.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**778.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,428.2**

Manitoba Production
2017 To 2020

Licence **10381** Well Name **Birdtail Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-05-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,494.8**
WIN	2019	419.0	374.0	322.0	417.0	264.0	424.0	416.0	412.0	400.0	412.0	399.0	409.0	**11,398.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**778.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,428.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,494.8**
WIN	2018	546.0	525.0	565.0	512.0	507.0	464.0	470.0	459.0	434.0	441.0	419.0	426.0	**6,730.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	23.0	31.0	31.0	30.0	1.0	0.0	0.0	**778.0**
H2O	2017	168.6	152.0	151.4	139.9	146.0	107.0	147.9	176.5	171.2	0.0	0.0	0.0	**4,428.2**
OIL	2017	42.2	38.2	45.7	44.9	46.1	33.6	45.3	33.5	31.0	3.9	0.0	0.0	**1,494.8**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	269.0	693.0	**962.0**

Licence **10382** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-06-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	8.0	4.3	8.0	0.0	0.0	5.0	31.0	30.0	30.8	**1,628.1**
H2O	2020	9.9	8.9	10.8	3.0	3.9	4.1	0.0	0.0	5.2	17.6	6.6	9.3	**3,788.4**
OIL	2020	52.0	46.9	43.8	12.3	13.9	20.2	0.0	0.0	21.2	73.6	60.3	50.5	**5,837.6**
DAY	2019	12.0	14.0	28.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,420.0**
H2O	2019	1.9	1.3	2.9	3.7	0.2	3.0	5.0	63.1	22.0	17.7	14.3	12.4	**3,709.1**
OIL	2019	10.7	7.9	16.8	21.2	22.8	19.3	1.3	132.2	102.0	90.6	74.7	65.1	**5,442.9**
DAY	2018	26.0	18.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	24.0	27.0	**1,093.0**
H2O	2018	5.1	2.7	5.6	5.7	3.8	4.4	4.8	5.5	4.3	2.1	3.2	2.1	**3,561.6**
OIL	2018	25.7	14.3	29.4	29.7	19.9	24.4	27.3	31.1	24.8	23.2	18.0	24.6	**4,878.3**
DAY	2017	29.0	27.0	30.0	30.0	31.0	30.0	23.0	31.0	30.0	30.0	22.0	24.0	**754.0**
H2O	2017	41.4	32.2	35.5	23.5	18.5	13.6	7.9	3.3	5.1	5.7	4.8	3.9	**3,512.3**
OIL	2017	73.8	57.1	49.2	33.8	26.6	19.6	11.5	29.2	33.0	30.3	24.8	20.8	**4,585.9**

Licence **10384** Well Name **Sinclair Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-06-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	30.0	31.0	10.8	0.0	6.5	30.0	30.7	29.8	23.3	**1,713.1**
H2O	2020	12.1	12.1	16.9	18.1	19.3	6.3	0.0	4.2	26.1	18.1	17.0	13.4	**1,890.5**
OIL	2020	14.3	14.5	10.5	7.8	8.0	3.8	0.0	2.7	14.7	12.5	9.6	7.3	**1,452.0**
DAY	2019	22.0	17.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,431.0**
H2O	2019	12.1	11.8	34.5	23.6	21.7	21.7	21.1	18.9	15.9	15.5	10.7	12.8	**1,726.9**
OIL	2019	9.7	7.9	14.4	12.4	13.9	12.2	11.0	12.1	11.5	13.2	16.0	16.0	**1,346.3**
DAY	2018	16.0	10.0	31.0	25.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	28.0	**1,090.0**
H2O	2018	15.9	12.4	32.6	23.6	22.5	20.4	17.4	17.1	13.7	15.7	15.3	15.4	**1,506.6**
OIL	2018	8.3	5.2	14.5	10.7	13.2	13.0	15.6	16.0	17.0	15.1	13.7	12.1	**1,196.0**
DAY	2017	21.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**767.0**
H2O	2017	21.4	27.1	26.1	26.0	29.6	32.0	31.5	28.5	25.7	26.3	22.7	17.9	**1,284.6**
OIL	2017	14.7	16.9	16.1	15.0	16.7	17.7	19.0	17.8	18.2	19.2	15.6	12.4	**1,041.6**

Licence **10385** Well Name **Sinclair Unit No. 1 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **103.05-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	27.0	30.0	16.0	10.3	0.0	17.5	29.5	31.0	30.0	31.0	**1,764.3**
H2O	2020	43.6	40.4	38.5	46.3	27.5	18.9	0.0	32.7	82.6	70.6	58.0	57.4	**3,184.0**
OIL	2020	12.4	11.6	9.5	10.2	5.2	3.2	0.0	5.7	1.2	4.4	7.6	9.0	**1,830.1**
DAY	2019	31.0	27.0	31.0	30.0	31.0	30.0	29.0	31.0	25.0	31.0	30.0	31.0	**1,482.0**
H2O	2019	67.8	59.0	72.4	70.1	72.3	71.6	62.2	65.4	43.2	52.5	48.6	49.6	**2,667.5**

Manitoba Production
2017 To 2020

Licence **10385** Well Name **Sinclair Unit No. 1 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **103.05-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	8.8	6.6	6.6	7.7	9.0	8.4	8.5	9.2	7.3	9.0	8.9	9.9	**1,750.1**
DAY	2018	24.0	28.0	29.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,125.0**
H2O	2018	50.1	67.3	71.3	68.8	65.0	63.2	63.3	73.1	54.2	16.4	52.0	65.6	**1,932.8**
OIL	2018	9.3	14.2	18.2	15.2	12.9	9.0	12.8	10.5	22.9	54.5	17.3	7.4	**1,650.2**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	29.0	28.0	27.0	**772.0**
H2O	2017	54.9	47.2	49.5	39.8	55.7	53.9	62.2	53.7	50.3	51.7	61.6	53.6	**1,222.5**
OIL	2017	40.3	36.5	41.3	42.1	24.6	20.8	17.3	21.4	23.7	21.1	9.4	11.3	**1,446.0**

Licence **10386** Well Name **Sinclair Unit No. 1 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **102.06-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	28.0	31.0	26.0	31.0	11.0	0.0	18.0	28.0	31.0	28.0	30.0	**1,714.0**
H2O	2020	23.1	22.9	27.6	24.4	32.9	12.8	0.0	21.3	37.7	50.8	44.3	34.6	**2,371.7**
OIL	2020	17.4	17.9	21.3	16.6	17.1	5.7	0.0	9.6	14.1	13.1	10.5	11.9	**1,573.4**
DAY	2019	31.0	28.0	27.0	30.0	26.0	29.0	31.0	28.0	30.0	28.0	30.0	30.0	**1,422.0**
H2O	2019	34.9	32.0	33.3	41.3	33.1	36.0	34.1	31.7	33.0	31.9	36.5	32.6	**2,039.3**
OIL	2019	15.5	14.4	15.4	19.6	15.4	15.5	17.1	15.6	16.9	13.7	12.9	14.3	**1,418.2**
DAY	2018	30.0	24.0	31.0	26.0	31.0	26.0	31.0	30.0	29.0	28.0	30.0	28.0	**1,074.0**
H2O	2018	45.4	32.2	43.9	34.9	36.3	31.2	43.4	42.7	37.8	33.5	29.2	28.1	**1,628.9**
OIL	2018	27.6	21.9	24.9	21.2	26.4	20.3	19.0	18.6	19.6	20.7	26.6	21.5	**1,231.9**
DAY	2017	24.0	28.0	31.0	23.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	25.0	**730.0**
H2O	2017	36.8	42.0	46.6	30.4	29.1	27.0	32.7	37.7	38.8	35.0	36.1	38.3	**1,190.3**
OIL	2017	26.1	29.2	32.3	26.7	43.8	41.9	41.6	40.6	35.8	29.3	27.0	22.7	**963.6**

Licence **10387** Well Name **North Virden Scallion Unit No. 3 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.07-30-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	27.0	31.0	29.8	12.9	29.9	30.8	30.9	27.9	30.7	29.8	31.0	**1,936.7**
H2O	2020	306.1	243.0	277.3	267.9	120.3	310.4	339.2	335.0	310.7	325.5	311.3	329.7	**34,798.4**
OIL	2020	47.1	37.7	43.4	43.2	19.9	50.4	53.3	52.4	49.5	50.9	49.1	52.3	**5,791.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,594.0**
H2O	2019	551.7	495.6	560.0	548.9	528.3	421.6	347.4	332.5	293.4	304.7	296.9	311.6	**31,322.0**
OIL	2019	82.3	78.0	88.9	82.8	81.2	64.1	51.1	52.4	45.2	48.7	48.4	48.0	**5,242.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**1,231.0**
H2O	2018	640.8	593.8	661.0	633.2	656.4	633.5	636.4	629.9	552.5	539.1	515.8	493.3	**26,329.4**
OIL	2018	98.1	89.0	99.9	93.9	97.1	93.8	96.3	92.4	86.9	84.0	79.9	69.4	**4,471.1**
DAY	2017	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**869.0**
H2O	2017	654.1	597.2	573.1	720.4	744.0	620.3	632.5	632.2	603.9	649.3	613.0	625.4	**19,143.7**
OIL	2017	124.9	110.1	104.6	112.6	108.1	95.8	95.8	102.0	93.7	104.0	100.3	101.4	**3,390.4**

UWI **103.07-30-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	29.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.8**
H2O	2020	0.0	0.0	0.0	267.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**267.9**
OIL	2020	0.0	0.0	0.0	43.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Manitoba Production
2017 To 2020

Licence **10387** Well Name **North Virden Scallion Unit No. 3 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.07-30-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10388** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.09-20-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	25.5	31.0	31.0	30.0	31.0	27.0	31.0	**1,803.5**
H2O	2020	191.2	164.0	168.9	137.8	130.7	107.9	129.9	121.1	107.3	52.8	60.4	100.6	**16,338.9**
OIL	2020	30.9	25.5	39.4	23.8	22.8	16.3	23.0	19.3	18.5	15.6	27.7	26.0	**7,297.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	25.0	27.0	30.0	**1,445.0**
H2O	2019	140.1	132.0	116.4	97.3	98.0	112.0	107.3	100.3	86.5	148.0	161.8	161.1	**14,866.3**
OIL	2019	73.4	61.0	72.9	88.7	92.0	88.6	86.0	89.4	62.6	73.4	54.5	33.4	**7,008.9**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,095.0**
H2O	2018	265.5	176.7	165.4	223.0	232.8	173.7	190.9	152.5	132.5	126.1	125.5	141.5	**13,405.5**
OIL	2018	119.0	96.9	104.1	103.6	106.0	92.0	88.7	84.1	92.1	80.8	72.6	67.8	**6,133.0**
DAY	2017	23.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	29.0	31.0	30.0	31.0	**732.0**
H2O	2017	332.5	378.4	349.4	285.0	309.6	242.6	252.8	197.7	238.1	265.2	252.5	287.8	**11,299.4**
OIL	2017	119.6	122.6	116.9	100.1	127.5	129.7	163.2	147.4	122.6	132.7	121.6	116.0	**5,025.3**

Licence **10389** Well Name **Miniota Unit No. 1 DIR WIW** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.03-01-013-27W1.02** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole D Pool** Field Code **17** Pool Code **22D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**275.0**
WIN	2020	1003.0	3246.0	6082.0	9135.0	10101.0	12562.0	11928.0	11035.0	11001.0	13029.0	11917.0	2399.0	**118,001.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2101.0	12462.0	**14,563.0**

UWI **100.03-02-013-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay L** Field Code **17** Pool Code **62L** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**739.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,108.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,067.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**739.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,108.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,067.7**
DAY	2018	30.3	27.8	30.8	29.9	29.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**739.3**
H2O	2018	536.8	506.0	502.5	302.0	322.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,108.3**
OIL	2018	9.1	8.2	9.3	8.5	5.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,067.7**
DAY	2017	21.5	23.7	21.4	23.8	23.9	23.7	23.9	30.6	29.8	30.3	29.9	30.9	**590.7**
H2O	2017	709.7	697.4	679.4	754.5	789.4	738.1	757.2	689.1	684.9	651.4	614.5	553.7	**26,938.7**
OIL	2017	22.5	19.3	18.1	17.1	17.8	15.9	11.4	9.3	9.2	12.0	9.0	9.1	**1,026.8**

Licence **10390** Well Name **Tundra et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.13-34-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	1.2	0.0	0.0	0.0	0.0	24.7	30.0	30.6	**1,616.3**
H2O	2020	26.6	24.2	27.0	27.0	1.1	0.0	0.0	0.0	0.0	23.8	22.7	15.1	**20,239.1**
OIL	2020	18.5	18.4	18.9	18.3	0.7	0.0	0.0	0.0	0.0	16.9	23.0	28.9	**6,964.3**
DAY	2019	30.0	28.0	31.0	30.0	16.0	0.0	17.0	31.0	30.0	31.0	30.0	31.0	**1,409.0**
H2O	2019	82.0	112.9	81.2	31.9	16.5	0.0	15.6	28.2	27.5	28.8	28.6	27.2	**20,071.6**
OIL	2019	11.6	23.8	33.4	23.0	12.1	0.0	11.7	21.5	20.9	21.4	22.0	19.3	**6,820.7**
DAY	2018	0.0	23.0	29.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,104.0**

Manitoba Production
2017 To 2020

Licence **10390** Well Name **Tundra et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.13-34-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2018	0.0	475.8	64.5	48.0	49.9	33.8	31.8	28.5	27.0	27.4	25.8	29.6	**19,591.2**
OIL	2018	0.0	21.4	13.2	13.6	14.1	9.4	8.8	8.5	7.8	7.4	7.5	8.1	**6,600.0**
DAY	2017	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	0.0	0.0	**779.0**
H2O	2017	1055.8	897.4	545.1	492.0	25.8	25.7	1179.7	821.1	632.9	650.4	0.0	0.0	**18,749.1**
OIL	2017	170.3	145.2	103.3	92.3	44.8	43.9	34.9	30.2	25.3	28.6	0.0	0.0	**6,480.2**

Licence **10392** Well Name **Sinclair Unit No. 1 DIR WIW** Dev **D** Mineral Rights **FREEHOLD**

UWI **102.03-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	21.8	28.8	31.0	31.0	30.0	31.0	30.0	31.0	**1,433.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,158.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,143.7**
WIN	2020	63.0	53.0	52.0	45.0	36.0	41.0	43.0	44.0	40.0	41.0	39.0	38.0	**935.0**
DAY	2019	31.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,169.0**
H2O	2019	53.5	18.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,158.4**
OIL	2019	23.0	5.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,143.7**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	25.0	100.0	70.0	60.0	66.0	79.0	**400.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,128.0**
H2O	2018	54.3	49.7	55.4	56.1	60.0	56.4	59.1	43.0	38.4	48.2	41.2	46.4	**2,086.4**
OIL	2018	29.5	20.7	22.5	17.5	18.5	18.9	19.1	32.6	34.5	26.6	29.0	27.1	**2,115.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**764.0**
H2O	2017	62.2	54.2	60.5	58.9	59.5	54.7	59.2	57.9	12.1	49.1	53.9	54.0	**1,478.2**
OIL	2017	57.5	48.1	43.4	41.6	43.1	37.2	37.3	38.4	69.0	36.5	27.8	26.8	**1,818.5**

Licence **10393** Well Name **Sinclair Unit No. 1 DIR WIW** Dev **D** Mineral Rights **FREEHOLD**

UWI **104.04-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	28.8	28.8	31.0	31.0	30.0	31.0	30.0	31.0	**1,528.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,017.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,795.4**
WIN	2020	118.0	99.0	98.0	86.0	489.0	81.0	80.0	79.0	73.0	74.0	68.0	70.0	**2,271.0**
DAY	2019	30.0	28.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,257.0**
H2O	2019	26.1	21.8	22.4	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,017.5**
OIL	2019	23.8	25.6	28.1	27.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,795.4**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	14.0	196.0	169.0	181.0	154.0	142.0	**856.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,139.0**
H2O	2018	26.4	23.5	24.7	24.0	26.0	24.4	25.9	22.4	16.5	18.3	18.8	22.9	**925.2**
OIL	2018	30.1	25.4	25.2	22.9	22.3	23.6	24.7	31.0	36.3	34.8	29.9	26.4	**1,690.2**
DAY	2017	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**775.0**
H2O	2017	24.2	21.1	23.1	21.1	23.1	22.4	26.8	27.0	8.1	7.1	7.0	23.3	**651.4**
OIL	2017	47.4	42.7	40.9	35.4	39.7	37.0	32.3	32.3	45.2	49.0	47.2	27.0	**1,357.6**

Licence **10394** Well Name **Sinclair Unit No. 1 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **102.03-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	30.0	0.0	0.0	0.0	18.0	26.0	31.0	28.0	31.0	**1,718.0**
H2O	2020	65.7	51.3	46.4	45.3	0.0	0.0	0.0	30.8	53.2	67.4	55.2	56.7	**3,119.0**
OIL	2020	14.8	10.1	7.3	6.9	0.0	0.0	0.0	4.1	6.3	7.5	3.5	1.5	**2,281.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	14.0	29.0	**1,464.0**
H2O	2019	33.3	34.8	34.2	29.3	27.6	26.7	25.9	29.6	27.9	44.5	23.0	61.8	**2,647.0**
OIL	2019	29.8	24.5	32.9	35.5	40.4	39.4	39.0	33.3	32.5	16.8	3.3	11.8	**2,219.8**

Manitoba Production
2017 To 2020

Licence **10394** Well Name **Sinclair Unit No. 1 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **102.03-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	28.0	27.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,117.0**
H2O	2018	67.1	48.0	47.9	50.5	57.3	53.1	51.7	51.1	50.5	52.1	51.4	40.5	**2,248.4**
OIL	2018	39.8	26.2	33.4	25.4	19.1	18.9	21.7	16.3	14.3	14.8	14.3	23.5	**1,880.6**
DAY	2017	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**757.0**
H2O	2017	65.6	55.0	61.1	55.7	53.8	52.0	56.9	53.6	45.9	45.7	48.9	76.2	**1,627.2**
OIL	2017	54.8	44.5	49.3	43.4	42.2	37.5	36.3	36.0	33.0	33.9	33.3	46.0	**1,612.9**

Licence **10395** Well Name **Sinclair Unit No. 1 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **103.05-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	26.0	31.0	30.0	0.0	0.0	0.0	18.0	27.0	31.0	30.0	23.0	**1,629.0**
H2O	2020	39.5	30.3	26.9	25.4	0.0	0.0	0.0	12.7	46.2	53.4	52.3	40.1	**1,539.7**
OIL	2020	2.2	2.5	5.2	4.3	0.0	0.0	0.0	0.6	1.3	1.5	1.4	1.1	**1,285.5**
DAY	2019	26.0	27.0	27.0	30.0	27.0	30.0	31.0	27.0	30.0	25.0	30.0	27.0	**1,382.0**
H2O	2019	12.1	14.6	16.9	32.6	28.3	28.7	26.5	16.8	16.6	14.3	19.4	21.8	**1,212.9**
OIL	2019	8.7	10.1	10.3	6.4	5.3	4.2	4.5	9.6	12.2	9.6	8.0	5.9	**1,265.4**
DAY	2018	30.0	28.0	31.0	26.0	31.0	28.0	31.0	29.0	30.0	31.0	26.0	27.0	**1,045.0**
H2O	2018	29.2	33.9	37.3	30.9	25.0	19.6	16.6	14.5	8.1	8.2	9.8	11.8	**964.3**
OIL	2018	17.6	6.3	7.0	5.8	16.3	17.3	24.3	24.4	32.3	33.3	19.9	15.3	**1,170.6**
DAY	2017	30.0	28.0	31.0	28.0	31.0	26.0	31.0	27.0	30.0	31.0	30.0	29.0	**697.0**
H2O	2017	39.4	27.4	30.6	26.7	17.4	14.0	17.9	17.4	20.4	25.4	30.4	28.3	**719.4**
OIL	2017	34.8	23.2	25.8	23.9	33.0	27.6	31.2	26.8	29.5	28.8	23.4	18.9	**950.8**

Licence **10396** Well Name **Sinclair Unit No. 1 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **102.07-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	26.0	0.0	0.0	0.0	18.0	28.5	31.0	29.0	30.0	**1,686.5**
H2O	2020	47.6	42.9	42.4	38.3	0.0	0.0	0.0	34.4	58.0	70.6	59.5	37.3	**2,877.3**
OIL	2020	8.6	9.0	10.3	8.8	0.0	0.0	0.0	6.4	9.1	7.9	7.7	10.2	**1,204.0**
DAY	2019	31.0	28.0	31.0	30.0	29.0	29.0	31.0	29.0	30.0	29.0	30.0	30.0	**1,434.0**
H2O	2019	25.7	23.0	23.9	19.6	24.9	31.1	29.6	42.7	44.1	43.5	47.5	48.6	**2,446.3**
OIL	2019	35.9	33.1	38.7	40.6	35.0	30.4	33.6	18.0	17.6	12.7	8.5	8.5	**1,126.0**
DAY	2018	30.0	26.0	31.0	28.0	31.0	28.0	31.0	31.0	30.0	29.0	30.0	30.0	**1,077.0**
H2O	2018	46.3	43.5	48.2	44.2	52.3	44.8	49.2	49.1	36.4	34.8	36.9	32.4	**2,042.1**
OIL	2018	17.6	19.0	24.8	21.4	20.1	18.4	20.4	21.2	26.6	24.9	24.3	27.5	**813.4**
DAY	2017	26.0	28.0	31.0	25.0	31.0	30.0	31.0	31.0	27.0	25.0	30.0	29.0	**722.0**
H2O	2017	48.0	54.1	60.2	45.7	49.9	45.3	52.7	57.8	51.1	50.8	62.7	44.0	**1,524.0**
OIL	2017	20.5	19.3	21.4	17.7	25.5	24.1	24.4	24.2	20.0	17.3	19.4	15.8	**547.2**

Licence **10397** Well Name **Sinclair Unit No. 1 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **102.08-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	24.0	29.0	31.0	30.0	31.0	10.3	29.0	30.5	30.0	31.0	28.0	31.0	**1,811.8**
H2O	2020	16.0	19.7	21.7	10.0	10.1	3.3	18.5	23.1	12.3	11.6	15.3	21.3	**930.9**
OIL	2020	22.1	25.9	27.4	28.6	28.4	8.7	27.8	27.5	30.2	28.6	23.5	23.9	**4,372.3**
DAY	2019	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,477.0**
H2O	2019	12.8	12.2	14.4	13.2	10.0	10.1	10.5	12.1	11.4	13.4	14.5	18.8	**748.0**
OIL	2019	40.0	42.8	44.9	39.9	45.6	42.1	44.7	36.2	35.6	35.8	35.4	35.4	**4,069.7**
DAY	2018	31.0	28.0	31.0	28.0	31.0	29.0	21.0	29.0	21.0	31.0	30.0	31.0	**1,115.0**
H2O	2018	10.8	13.3	21.1	19.1	19.4	11.9	8.7	11.6	10.1	15.9	14.4	16.0	**594.6**
OIL	2018	85.5	65.7	48.8	48.0	51.7	47.9	33.1	49.0	37.9	55.5	45.3	52.8	**3,591.3**

Manitoba Production
2017 To 2020

Licence **10397** Well Name **Sinclair Unit No. 1 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **102.08-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	28.0	**774.0**
H2O	2017	18.7	14.8	16.4	15.7	15.8	14.0	12.6	12.9	10.3	16.9	16.4	9.6	**422.3**
OIL	2017	103.2	89.9	99.1	93.8	97.3	89.8	76.7	78.5	63.7	74.0	70.0	76.5	**2,970.1**

Licence **10398** Well Name **Sinclair Unit No. 1 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **103.02-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	27.0	31.0	27.0	0.0	0.0	0.0	18.0	27.0	31.0	27.0	30.0	**1,619.0**
H2O	2020	55.8	43.2	46.9	41.1	0.0	0.0	0.0	31.0	60.3	77.3	60.7	56.5	**2,816.2**
OIL	2020	7.6	6.3	6.7	5.8	0.0	0.0	0.0	3.8	7.4	9.7	5.1	3.5	**1,358.5**
DAY	2019	29.0	17.0	29.0	30.0	27.0	30.0	29.0	31.0	30.0	29.0	30.0	24.0	**1,370.0**
H2O	2019	28.5	17.2	39.3	47.3	40.0	45.4	37.2	34.8	32.7	46.2	54.8	44.9	**2,343.4**
OIL	2019	24.5	15.2	26.0	26.3	18.0	18.5	16.3	12.5	12.2	6.2	3.9	5.0	**1,302.6**
DAY	2018	27.0	25.0	31.0	28.0	31.0	29.0	31.0	28.0	30.0	29.0	30.0	27.0	**1,035.0**
H2O	2018	38.1	36.5	45.0	43.9	52.9	47.7	51.4	46.8	49.3	40.3	36.3	28.0	**1,875.1**
OIL	2018	22.7	21.3	26.4	20.1	18.7	15.7	15.3	15.9	17.8	16.9	17.1	20.7	**1,118.0**
DAY	2017	31.0	28.0	31.0	27.0	26.0	27.0	31.0	31.0	30.0	31.0	25.0	28.0	**689.0**
H2O	2017	56.4	45.7	50.9	37.8	32.0	32.4	38.8	40.4	37.9	40.6	33.4	38.5	**1,358.9**
OIL	2017	32.7	31.8	35.2	34.4	35.9	33.4	35.7	33.1	28.5	27.9	20.6	23.4	**889.4**

Licence **10399** Well Name **Sinclair Unit No. 1 DIR WIW** Dev **D** Mineral Rights **FREEHOLD**

UWI **102.02-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	21.8	28.8	31.0	31.0	30.0	31.0	30.0	31.0	**1,446.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,295.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,361.5**
WIN	2020	43.0	36.0	36.0	31.0	26.0	32.0	32.0	34.0	32.0	32.0	30.0	30.0	**651.0**
DAY	2019	31.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,182.0**
H2O	2019	63.9	29.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,295.5**
OIL	2019	34.6	15.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,361.5**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	20.0	47.0	39.0	50.0	50.0	51.0	**257.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,137.0**
H2O	2018	71.0	68.0	75.9	72.1	79.5	89.4	88.5	71.3	52.9	25.5	54.2	59.2	**3,202.5**
OIL	2018	35.3	22.8	23.5	21.4	21.1	9.9	14.1	33.3	45.1	70.9	40.5	36.1	**1,311.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**773.0**
H2O	2017	93.4	80.2	89.2	86.8	89.1	79.5	81.6	70.3	20.6	17.1	31.2	69.5	**2,395.0**
OIL	2017	41.9	34.7	38.4	36.8	38.8	37.3	38.1	44.4	41.2	41.2	37.3	35.0	**937.3**

Licence **10400** Well Name **Sinclair Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	29.0	29.3	30.0	30.0	28.8	30.0	29.9	29.0	29.0	31.0	**1,831.0**
H2O	2020	65.5	61.5	65.0	70.0	79.7	84.7	70.0	78.3	80.0	56.4	32.0	38.0	**4,013.4**
OIL	2020	69.0	62.7	63.6	64.4	63.9	58.6	53.9	63.0	61.4	89.0	104.3	99.9	**6,715.9**
DAY	2019	31.0	28.0	27.0	27.0	30.0	27.0	29.0	29.0	28.0	29.0	30.0	30.0	**1,475.0**
H2O	2019	39.5	35.2	33.5	33.4	66.9	63.4	55.3	59.2	41.7	35.6	58.5	79.7	**3,232.3**
OIL	2019	140.9	126.5	120.2	113.0	95.2	84.0	84.0	77.5	72.3	68.5	56.2	78.3	**5,862.2**
DAY	2018	30.0	28.0	30.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,130.0**
H2O	2018	155.6	155.2	141.6	89.3	90.7	74.0	77.0	76.7	62.4	60.1	49.8	38.2	**2,630.4**
OIL	2018	135.7	127.2	142.5	124.2	142.9	135.2	121.7	120.7	124.5	129.3	129.1	142.2	**4,745.6**
DAY	2017	29.0	27.0	31.0	28.0	31.0	28.0	29.0	29.0	28.0	29.0	28.0	18.0	**772.0**

Manitoba Production
2017 To 2020

Licence **10400** Well Name **Sinclair Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	49.3	39.1	46.9	41.4	37.8	28.0	29.7	31.0	32.3	28.5	62.7	49.8	**1,559.8**
OIL	2017	111.5	81.8	94.4	92.0	109.1	100.9	102.0	97.2	84.2	95.5	94.1	57.0	**3,170.4**

Licence **10404** Well Name **Tundra North Hargrave Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **100.01-14-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	11.0	30.0	31.0	10.8	0.0	0.0	7.7	30.8	29.7	30.8	**1,675.8**
H2O	2020	1838.1	1673.9	646.8	1745.9	1808.7	622.5	0.0	0.0	441.0	1782.4	1733.7	1799.2	**55,359.7**
OIL	2020	23.7	21.4	8.4	21.6	17.9	6.2	0.0	0.0	4.3	17.0	17.2	17.6	**19,103.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,434.0**
H2O	2019	1711.4	1551.7	1721.2	1626.8	1727.5	1474.9	1652.3	1747.4	1660.3	1796.0	1748.3	1835.2	**41,267.5**
OIL	2019	40.5	37.8	42.6	31.8	35.2	28.9	31.6	31.7	31.4	27.2	24.4	24.7	**18,948.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	31.0	30.0	30.0	31.0	29.0	31.0	**1,073.0**
H2O	2018	729.4	671.8	632.8	607.9	561.2	547.0	840.6	769.4	780.5	806.6	1121.2	1654.4	**21,014.5**
OIL	2018	74.7	65.9	51.6	51.9	66.1	56.5	44.2	34.3	32.8	33.8	35.0	47.6	**18,560.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**712.0**
H2O	2017	383.2	363.7	435.3	649.1	706.5	667.0	681.6	772.5	821.1	821.6	763.8	740.5	**11,291.7**
OIL	2017	847.9	805.2	785.9	558.0	484.2	356.4	300.9	339.4	317.1	212.0	133.2	87.6	**17,966.4**

Licence **10405** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.05-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**580.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,789.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,088.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**580.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,789.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,088.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**580.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,789.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,088.9**
DAY	2017	28.0	28.0	26.0	0.0	10.0	29.0	28.0	30.0	30.0	30.0	30.0	26.0	**580.0**
H2O	2017	1162.8	1075.5	966.6	0.0	451.1	1079.8	921.0	868.0	788.0	745.5	653.4	594.4	**20,789.7**
OIL	2017	96.9	88.4	64.2	0.0	8.9	36.6	36.6	51.7	43.4	48.3	43.2	14.6	**2,088.9**

Licence **10406** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.04-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	6.0	6.0	0.0	0.0	7.0	29.6	25.6	30.0	31.0	**1,759.2**
H2O	2020	8.9	8.7	8.8	1.7	1.5	0.0	0.0	13.1	47.3	14.1	14.6	16.0	**1,084.9**
OIL	2020	90.0	82.6	83.8	14.9	12.8	0.0	0.0	52.7	207.1	106.9	121.5	119.6	**8,377.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**1,533.0**
H2O	2019	6.2	5.7	6.3	5.9	5.7	5.8	5.8	7.3	7.1	8.7	10.0	9.3	**950.2**
OIL	2019	61.1	52.7	55.1	56.7	64.2	68.0	70.9	87.3	83.6	76.4	84.7	90.9	**7,485.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,170.0**
H2O	2018	40.4	36.5	37.1	30.0	30.7	21.1	17.0	13.5	13.0	9.0	8.6	5.3	**866.4**
OIL	2018	111.9	101.6	113.3	102.1	105.7	93.7	86.0	71.9	71.2	71.9	68.8	61.7	**6,633.5**
DAY	2017	31.0	24.0	13.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**806.0**
H2O	2017	20.8	18.8	0.0	0.0	0.0	18.6	18.1	23.7	21.6	45.3	54.2	43.3	**604.2**
OIL	2017	121.1	102.3	48.2	73.8	89.3	100.0	97.4	96.7	90.6	107.4	114.8	113.6	**5,573.7**

Licence **10408** Well Name **Tundra et al Miniota** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **10408** Well Name **Tundra et al Miniota** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-02-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	27.0	31.0	8.2	0.0	0.0	29.8	31.0	30.0	30.9	29.9	30.9	**1,760.7**
H2O	2020	16.3	15.3	16.6	4.3	0.0	0.0	25.2	21.0	18.2	14.9	10.2	13.8	**685.5**
OIL	2020	29.2	27.2	29.4	7.7	0.0	0.0	32.8	25.0	26.3	30.6	31.3	28.7	**3,233.0**
DAY	2019	28.0	0.0	17.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,481.0**
H2O	2019	3.8	0.0	7.5	10.0	11.7	16.5	14.4	15.2	15.0	16.4	16.5	16.1	**529.7**
OIL	2019	43.7	0.0	30.0	40.0	37.8	32.0	33.6	33.8	29.5	29.1	29.5	28.4	**2,964.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,163.0**
H2O	2018	7.5	6.5	6.8	6.5	6.5	5.9	5.3	8.4	6.8	4.4	7.8	5.6	**386.6**
OIL	2018	67.5	58.5	61.2	58.5	58.5	58.1	61.7	51.6	50.2	52.6	46.2	47.9	**2,597.4**
DAY	2017	18.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**798.0**
H2O	2017	6.3	8.4	5.5	5.2	5.4	5.1	5.4	6.7	7.1	7.5	7.0	7.2	**308.6**
OIL	2017	51.2	67.6	72.6	70.7	71.6	67.9	71.6	67.3	63.9	67.5	63.0	64.8	**1,924.9**

Licence **10409** Well Name **Sinclair Unit No. 12 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-07-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.8	30.9	30.9	29.4	30.8	30.0	24.5	**1,857.3**
H2O	2020	34.6	29.9	37.0	34.4	38.9	42.7	43.4	31.6	31.4	32.7	31.9	24.3	**4,853.8**
OIL	2020	57.0	57.0	55.2	52.9	48.6	43.5	50.0	61.7	54.3	53.0	51.0	41.4	**5,140.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	30.0	**1,499.0**
H2O	2019	46.4	42.6	52.0	49.4	48.9	44.5	39.6	43.1	36.7	44.4	43.7	44.8	**4,441.0**
OIL	2019	63.6	59.9	61.8	58.4	62.5	57.8	60.8	62.4	61.0	61.7	56.2	52.7	**4,515.3**
DAY	2018	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,138.0**
H2O	2018	45.7	51.0	54.1	57.5	60.3	56.2	56.4	59.6	55.6	51.3	51.3	50.7	**3,904.9**
OIL	2018	85.6	69.2	75.2	64.2	61.2	59.9	59.0	59.1	57.9	59.0	62.0	65.0	**3,796.5**
DAY	2017	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**775.0**
H2O	2017	66.3	78.6	81.9	77.4	71.3	57.5	68.9	65.0	59.5	63.1	58.7	44.0	**3,255.2**
OIL	2017	102.1	114.7	102.9	98.6	100.3	90.3	91.4	85.7	79.6	80.3	70.9	83.6	**3,019.2**

Licence **10410** Well Name **Sinclair Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,897.0**
H2O	2020	27.7	15.8	15.1	15.5	32.2	24.2	12.4	11.4	11.2	25.3	28.7	30.4	**1,761.2**
OIL	2020	98.0	100.9	105.8	101.3	96.8	84.4	95.1	94.4	90.2	104.4	103.9	105.5	**8,647.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,531.0**
H2O	2019	27.1	23.9	23.2	25.3	26.9	27.4	29.1	32.6	31.0	33.5	36.8	34.7	**1,511.3**
OIL	2019	131.8	112.9	102.2	102.1	107.0	103.7	110.8	107.3	88.2	91.7	87.1	97.3	**7,466.6**
DAY	2018	31.0	28.0	31.0	29.0	29.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,166.0**
H2O	2018	12.0	8.1	9.1	8.4	9.0	9.0	9.2	9.2	18.0	28.2	26.2	26.1	**1,159.8**
OIL	2018	141.6	135.5	149.4	138.6	145.2	156.2	154.9	149.3	143.0	152.3	129.5	131.7	**6,224.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	26.0	30.0	31.0	**805.0**
H2O	2017	30.8	24.1	32.3	41.8	31.4	23.1	27.1	16.0	21.3	24.5	13.9	14.7	**987.3**
OIL	2017	166.8	152.4	189.5	199.8	198.0	178.7	192.5	174.8	176.5	169.7	166.6	153.2	**4,497.3**

Licence **10411** Well Name **Sinclair Unit No. 5** Dev **V** Mineral Rights **FREEHOLD**

UWI **103.01-06-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	17.0	18.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	17.8	30.0	25.3	**1,215.1**
H2O	2020	15.1	15.9	14.0	0.0	0.0	0.0	0.0	0.0	0.0	30.1	30.9	23.6	**1,307.5**
OIL	2020	9.7	10.5	9.8	0.0	0.0	0.0	0.0	0.0	0.0	20.9	17.1	15.7	**928.8**

Manitoba Production
2017 To 2020

Licence **10411** Well Name **Sinclair Unit No. 5** Dev **V** Mineral Rights **FREEHOLD**

UWI **103.01-06-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	14.0	9.0	8.0	3.0	31.0	30.0	31.0	30.0	30.0	30.0	27.0	21.0	**1,087.0**
H2O	2019	9.7	10.5	11.6	8.1	36.3	20.9	22.2	19.4	18.0	19.0	17.9	14.9	**1,177.9**
OIL	2019	7.3	8.0	6.8	6.1	16.0	15.8	11.9	13.5	11.0	11.2	10.9	9.6	**845.1**
DAY	2018	18.0	9.0	20.0	0.0	7.0	20.0	31.0	31.0	30.0	31.0	23.0	27.0	**823.0**
H2O	2018	21.0	13.7	18.9	0.0	12.9	32.4	30.2	21.3	22.0	20.4	15.6	18.2	**969.4**
OIL	2018	15.2	10.2	10.9	0.0	10.6	13.5	14.9	18.1	13.5	15.4	11.8	13.7	**717.0**
DAY	2017	15.0	23.0	20.0	0.0	8.0	29.0	31.0	31.0	29.0	31.0	25.0	18.0	**576.0**
H2O	2017	25.0	28.9	20.0	0.0	15.2	34.1	26.3	24.2	22.6	22.1	19.1	13.3	**742.8**
OIL	2017	16.6	18.0	16.4	0.0	12.4	26.5	22.4	19.2	17.5	18.2	16.2	10.9	**569.2**

Licence **10412** Well Name **10101906 North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.08-22-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	20.0	0.0	23.0	0.0	0.0	23.1	30.5	28.7	29.8	31.0	4.6	17.7	**1,610.4**
H2O	2020	7583.9	0.0	10836.2	0.0	0.0	11226.5	15364.1	14791.1	15272.8	15851.9	2068.4	8292.6	**490,806.6**
OIL	2020	67.8	0.0	79.7	0.0	0.0	57.2	89.8	94.1	91.2	100.7	9.6	32.2	**30,699.2**
DAY	2019	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,402.0**
H2O	2019	10690.8	9720.4	10725.3	10771.6	11007.0	10670.8	11317.8	11534.5	11199.3	11520.9	11180.0	11648.3	**389,519.1**
OIL	2019	203.4	173.4	184.5	149.8	169.3	157.4	124.9	116.8	110.2	113.2	110.5	109.2	**30,076.9**
DAY	2018	30.7	27.9	30.9	29.9	30.5	29.9	30.9	25.0	28.0	31.0	30.0	29.0	**1,038.0**
H2O	2018	10361.9	10620.0	11555.0	10942.9	11339.3	11264.4	11534.8	9092.6	10289.9	11038.0	10493.0	10230.7	**257,532.4**
OIL	2018	516.3	533.7	510.5	382.5	315.4	307.9	290.3	225.4	242.6	271.5	226.1	235.3	**28,354.3**
DAY	2017	23.9	23.7	22.3	23.8	23.9	24.0	23.2	30.5	29.8	30.0	29.9	30.7	**684.3**
H2O	2017	5104.3	4661.8	4621.1	5026.8	5193.6	4922.5	5084.2	4962.3	4835.0	5608.4	8213.2	9655.0	**128,769.9**
OIL	2017	679.2	575.3	567.7	457.3	418.0	395.9	345.5	270.4	224.1	319.3	505.1	505.4	**24,296.8**

Licence **10413** Well Name **10101906 Miniota** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-16-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**906.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**168,961.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,861.8**
DAY	2019	0.0	0.0	0.0	0.0	5.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	**906.3**
H2O	2019	0.0	0.0	0.0	0.0	944.7	2536.9	0.0	0.0	0.0	0.0	0.0	0.0	**168,961.4**
OIL	2019	0.0	0.0	0.0	0.0	4.7	6.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,861.8**
DAY	2018	29.6	3.3	3.8	24.7	25.1	25.2	30.3	21.0	11.0	31.0	25.0	0.0	**887.3**
H2O	2018	5431.8	604.4	707.5	4627.7	4653.2	4665.7	5594.6	3723.4	2056.5	5574.1	4778.6	0.0	**165,479.8**
OIL	2018	85.4	9.5	10.6	66.4	44.0	40.7	49.5	35.4	18.5	31.7	24.9	0.0	**5,851.1**
DAY	2017	15.8	23.7	20.5	23.6	23.8	24.0	23.9	30.7	25.7	18.4	29.8	31.0	**657.3**
H2O	2017	3067.5	4878.3	4990.8	5624.1	5897.6	5630.5	5889.9	5711.4	4800.6	3407.1	5420.3	5649.8	**123,062.3**
OIL	2017	86.2	105.1	98.2	105.9	109.3	108.6	113.3	115.4	98.0	41.9	83.6	86.5	**5,434.5**

Licence **10414** Well Name **Tundra North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-24-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	27.0	29.0	31.0	29.9	30.8	29.2	30.8	30.5	29.7	30.7	29.7	30.7	**1,791.0**
H2O	2020	8083.3	8632.4	9270.6	9273.7	9603.6	8895.2	9427.1	9164.7	9065.2	9387.1	9145.7	9374.1	**247,351.8**
OIL	2020	40.9	46.7	53.2	21.3	15.4	74.4	92.4	67.9	38.4	46.9	37.3	71.7	**36,131.6**
DAY	2019	31.0	22.0	29.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,432.0**
H2O	2019	2219.5	1718.6	6289.9	8317.0	9173.7	8069.6	9005.5	9100.5	8764.7	9153.4	8916.8	9108.1	**138,029.1**
OIL	2019	104.9	82.4	249.6	259.3	219.8	148.4	207.8	160.6	108.5	116.6	91.4	70.6	**35,525.1**

Manitoba Production
2017 To 2020

Licence **10414** Well Name **Tundra North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-24-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,078.0**
H2O	2018	2121.1	2063.9	2235.0	2251.5	2285.6	2136.0	2329.3	2243.4	2130.8	2239.8	2063.8	2176.5	**48,191.8**
OIL	2018	324.3	226.7	253.2	218.6	194.5	190.4	167.4	120.5	124.2	115.4	116.4	110.3	**33,705.2**
DAY	2017	31.0	28.0	30.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**714.0**
H2O	2017	664.9	945.0	1189.5	1413.1	1568.9	1681.6	1574.1	1973.5	2066.3	2367.7	2061.4	2094.6	**21,915.1**
OIL	2017	1629.2	1273.9	1097.1	956.8	928.0	796.9	735.2	579.4	356.0	247.4	407.2	410.7	**31,543.3**

Licence **10415** Well Name **10101906 North Hargrave Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-20-012-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay M** Field Code **17** Pool Code **62M** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	25.0	29.0	29.0	0.0	0.0	1.0	0.0	9.9	28.3	30.8	30.0	31.0	**1,186.8**
H2O	2020	307.9	354.7	344.2	0.0	0.0	12.6	0.0	244.5	629.5	644.4	638.8	647.9	**26,469.7**
OIL	2020	18.0	19.1	19.1	0.0	0.0	0.7	0.0	0.9	17.3	11.4	13.9	13.4	**2,088.6**
DAY	2019	28.0	24.0	31.0	29.0	14.0	0.0	14.0	27.0	29.0	31.0	30.0	31.0	**972.8**
H2O	2019	392.8	334.2	428.1	392.2	182.0	0.0	369.8	697.3	446.7	412.2	399.2	396.4	**22,645.2**
OIL	2019	18.7	16.7	21.3	20.0	9.6	0.0	14.4	32.9	22.6	21.3	21.1	23.6	**1,974.8**
DAY	2018	23.8	27.8	30.6	29.9	30.9	4.2	0.0	0.0	0.0	0.0	0.0	22.0	**684.8**
H2O	2018	324.7	409.9	452.1	423.8	423.3	57.7	0.0	0.0	0.0	0.0	0.0	304.0	**18,194.3**
OIL	2018	8.7	11.0	12.3	24.6	24.7	3.0	0.0	0.0	0.0	0.0	0.0	15.4	**1,752.6**
DAY	2017	12.9	16.3	11.5	3.9	0.0	15.0	23.9	30.7	29.8	30.5	29.9	30.0	**515.6**
H2O	2017	347.0	368.3	325.5	130.5	0.0	339.7	642.9	501.5	410.1	516.0	351.1	334.1	**15,798.8**
OIL	2017	33.1	32.0	26.9	10.1	0.0	34.0	58.1	33.7	20.1	30.6	12.9	8.9	**1,652.9**

Licence **10416** Well Name **EverGro North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.09-13-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole F Pool** Field Code **17** Pool Code **22F** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**215.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**959.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	**215.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	**959.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153.9**
DAY	2018	0.0	0.0	0.0	0.0	15.0	14.0	20.0	10.0	3.0	0.0	0.0	0.0	**213.0**
H2O	2018	0.0	0.0	0.0	0.0	153.3	73.1	140.0	51.2	15.9	0.0	0.0	0.0	**944.6**
OIL	2018	0.0	0.0	0.0	0.0	6.8	15.7	11.2	0.3	4.0	0.0	0.0	0.0	**153.9**
DAY	2017	0.0	0.0	7.0	0.0	0.0	25.0	27.0	31.0	30.0	31.0	0.0	0.0	**151.0**
H2O	2017	0.0	0.0	22.0	0.0	0.0	14.9	34.5	155.6	132.6	151.5	0.0	0.0	**511.1**
OIL	2017	0.0	0.0	4.0	0.0	0.0	24.7	42.4	15.9	14.4	14.5	0.0	0.0	**115.9**

Licence **10418** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-32-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,284.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,605.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,198.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	25.0	25.0	30.0	29.0	0.0	0.0	**1,284.0**
H2O	2019	150.9	128.4	129.4	105.7	81.8	41.1	12.4	46.5	44.6	27.3	0.0	0.0	**20,605.7**
OIL	2019	20.1	15.5	13.6	12.4	10.1	6.2	3.6	5.5	12.1	7.7	0.0	0.0	**2,198.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**994.0**
H2O	2018	436.2	389.6	369.9	313.2	334.3	348.4	285.3	230.5	219.2	145.9	152.2	151.3	**19,837.6**
OIL	2018	24.1	6.8	18.1	25.6	36.8	7.4	46.9	26.7	21.7	21.6	23.8	21.1	**2,092.1**

Manitoba Production
2017 To 2020

Licence **10418** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-32-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	31.0	28.0	25.0	14.0	31.0	23.0	31.0	25.0	30.0	30.0	30.0	31.0	**631.0**
H2O	2017	837.6	847.6	789.2	419.2	895.8	651.2	721.4	554.2	547.7	490.1	461.4	436.4	**16,461.6**
OIL	2017	114.1	123.8	62.2	18.8	102.3	48.3	106.4	77.2	59.3	52.5	45.3	42.9	**1,811.5**

Licence **10419** Well Name **East Manson Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-02-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	30.3	30.8	29.8	30.8	16.0	30.0	**1,831.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.8**
H2O	2020	17.1	19.4	26.0	26.9	30.0	33.9	27.6	11.6	1.7	1.6	0.6	176.6	**2,074.3**
OIL	2020	30.9	26.3	30.4	28.6	28.6	28.0	33.3	32.2	33.9	37.3	17.5	7.4	**2,025.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	29.0	30.0	**1,482.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.8**
H2O	2019	36.7	25.2	27.7	27.8	30.6	27.3	25.7	27.4	23.7	24.3	25.4	22.4	**1,701.3**
OIL	2019	32.8	30.6	32.9	32.3	32.0	31.3	32.1	32.5	30.5	31.4	30.8	31.0	**1,690.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	28.0	30.0	29.0	30.0	**1,121.0**
GAS	2018	0.0	0.3	0.6	0.6	0.3	0.4	0.2	0.0	0.0	0.0	0.0	0.0	**2.8**
H2O	2018	43.2	33.6	36.5	34.5	39.3	33.4	35.9	37.9	35.1	39.1	32.1	44.2	**1,377.1**
OIL	2018	34.8	31.2	33.4	33.2	34.5	31.0	31.4	33.9	33.3	33.3	34.7	34.6	**1,310.5**
DAY	2017	31.0	28.0	19.0	0.0	1.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**762.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.1	0.1	0.0	0.1	**0.4**
H2O	2017	37.0	34.8	23.4	0.0	0.0	51.5	46.9	46.3	38.5	49.5	41.3	44.6	**932.3**
OIL	2017	29.6	20.0	13.2	0.0	0.5	50.5	40.3	35.6	28.2	28.4	32.9	31.7	**911.2**

Licence **10420** Well Name **East Manson Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-35-012-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	30.0	31.0	29.5	30.4	27.2	29.8	30.8	30.0	31.0	**1,864.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.8**
H2O	2020	1095.1	929.5	967.7	1017.9	1056.8	965.0	1000.6	953.9	1076.6	1124.7	901.6	1034.1	**37,906.3**
OIL	2020	189.5	169.8	189.5	180.4	214.3	202.2	204.6	169.5	134.0	135.6	169.9	159.7	**13,864.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	20.0	20.0	31.0	28.0	31.0	28.0	30.0	**1,505.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.8**
H2O	2019	881.9	906.1	1062.5	1051.8	1064.9	723.6	634.9	1138.0	1007.6	1122.0	1055.2	1165.8	**25,782.8**
OIL	2019	198.9	215.1	248.7	220.2	219.0	127.4	117.4	261.0	209.6	219.1	188.5	199.6	**11,745.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	28.0	30.0	29.0	30.0	**1,166.0**
GAS	2018	0.1	0.3	0.6	0.5	0.3	0.5	0.1	0.2	0.0	0.0	0.0	0.0	**2.8**
H2O	2018	437.8	388.2	432.2	409.0	479.2	530.1	539.1	816.2	817.8	926.4	858.6	883.1	**13,968.5**
OIL	2018	187.3	169.9	162.7	122.6	156.5	159.1	169.1	222.9	229.2	215.2	212.1	189.8	**9,320.6**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	12.0	11.0	31.0	30.0	31.0	**807.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.1	0.0	**0.2**
H2O	2017	299.9	282.7	321.9	324.1	342.4	330.2	346.2	129.1	145.0	449.1	430.9	454.2	**6,450.8**
OIL	2017	186.7	160.7	167.7	158.9	164.0	155.8	152.0	54.3	63.4	211.0	197.7	198.5	**7,124.2**

Licence **10422** Well Name **Daly Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	0.0	31.0	30.0	31.0	**1,407.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,807.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,521.5**
WIN	2020	2730.0	2109.0	2801.0	3223.0	3209.0	2868.0	2176.5	2838.0	0.0	2212.7	1907.0	2434.2	**50,146.7**

Manitoba Production
2017 To 2020

Licence **10422** Well Name **Daly Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,162.0**
H2O	2019	122.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,807.5**
OIL	2019	244.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,521.5**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17182.3	0.0	0.0	1093.5	3362.5	**21,638.3**
DAY	2018	20.0	27.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**1,131.0**
H2O	2018	377.4	187.8	216.4	133.0	138.2	176.2	130.2	167.7	157.0	155.1	132.4	126.0	**16,684.9**
OIL	2018	241.1	363.9	422.9	444.2	447.2	315.4	237.5	305.0	281.3	266.8	221.5	235.1	**16,277.3**
DAY	2017	30.0	28.0	31.0	30.0	31.0	30.0	31.0	22.0	30.0	23.0	27.0	31.0	**784.0**
H2O	2017	477.9	366.8	401.7	379.7	509.8	519.0	482.6	461.5	625.8	471.3	554.6	589.1	**14,587.5**
OIL	2017	506.9	401.4	429.3	421.6	375.8	378.1	395.4	288.6	366.5	280.3	346.1	392.0	**12,495.4**

Licence **10423** Well Name **Ewart Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	30.0	30.0	27.7	31.0	31.0	30.0	31.0	30.0	31.0	**1,703.7**
H2O	2020	904.5	52.9	213.8	106.4	84.2	504.6	740.8	551.5	531.7	372.1	891.1	683.6	**7,347.0**
OIL	2020	109.5	103.0	102.5	99.8	108.5	89.8	105.3	104.2	88.7	89.8	98.9	114.8	**8,989.7**
DAY	2019	23.0	28.0	24.0	30.0	31.0	30.0	31.0	30.0	22.0	3.0	30.0	31.0	**1,342.0**
H2O	2019	0.0	3.9	32.0	13.5	16.0	23.2	27.0	20.6	12.7	3.1	0.0	0.0	**1,709.8**
OIL	2019	55.8	70.9	65.0	76.0	77.8	75.3	88.7	100.0	78.9	12.3	105.3	107.5	**7,774.9**
DAY	2018	31.0	20.0	30.0	30.0	19.0	28.0	24.0	31.0	30.0	24.0	29.0	31.0	**1,029.0**
H2O	2018	20.3	11.5	87.2	96.5	180.6	72.2	174.1	291.8	135.1	120.9	24.7	164.0	**1,557.8**
OIL	2018	178.4	112.3	148.2	148.4	113.4	150.4	116.7	121.9	106.1	84.5	83.5	76.2	**6,861.4**
DAY	2017	27.0	27.0	25.0	27.0	31.0	30.0	24.0	21.0	30.0	31.0	30.0	31.0	**702.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.4	53.2	42.9	**178.9**
OIL	2017	141.6	145.3	119.3	135.9	152.4	144.9	122.7	131.3	159.2	163.8	142.7	127.7	**5,421.4**

Licence **10426** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-22-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.7	31.0	29.2	30.8	30.4	29.8	30.8	30.0	31.0	**1,805.7**
H2O	2020	109.7	104.7	103.5	97.9	92.4	87.7	126.8	148.6	140.5	117.5	105.7	103.9	**19,279.6**
OIL	2020	189.0	173.9	181.2	174.1	174.0	156.1	134.7	104.0	98.6	126.6	121.5	124.0	**17,181.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	25.0	27.0	**1,442.0**
H2O	2019	219.9	180.6	169.4	166.0	180.3	193.0	177.4	155.0	123.6	111.6	91.1	94.1	**17,940.7**
OIL	2019	172.6	161.9	177.0	167.9	162.4	157.1	152.9	207.6	192.1	187.2	152.7	166.9	**15,424.2**
DAY	2018	31.0	28.0	31.0	29.0	30.0	30.0	29.0	31.0	29.0	31.0	30.0	31.0	**1,089.0**
H2O	2018	244.1	207.9	233.4	193.1	99.5	167.8	195.3	221.4	199.0	202.1	192.0	235.3	**16,078.7**
OIL	2018	209.0	180.0	198.2	179.7	101.1	187.9	225.5	217.6	193.5	183.9	173.5	173.2	**13,365.9**
DAY	2017	31.0	28.0	29.0	30.0	29.0	28.0	31.0	28.0	27.0	26.0	30.0	31.0	**729.0**
H2O	2017	361.9	269.2	267.3	251.3	237.2	223.5	202.0	186.1	201.4	260.8	308.4	284.5	**13,687.8**
OIL	2017	597.9	436.3	439.4	427.7	403.9	381.6	359.8	288.9	285.8	234.9	270.6	242.2	**11,142.8**

Licence **10427** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.4	30.8	31.0	29.8	30.9	30.0	31.0	**1,860.9**
H2O	2020	122.6	109.5	114.7	110.5	96.5	93.6	91.0	74.7	69.4	76.0	50.9	49.5	**7,683.7**
OIL	2020	45.4	42.0	44.5	43.5	45.5	41.6	41.4	33.5	31.7	33.1	24.1	23.9	**7,417.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,496.0**
H2O	2019	119.6	109.0	122.1	113.7	111.2	105.5	92.7	106.6	127.7	110.3	116.1	142.4	**6,624.8**

Manitoba Production
2017 To 2020

Licence **10427** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	87.7	80.5	82.6	78.2	84.8	83.8	80.8	77.6	46.7	68.0	60.1	51.8	**6,967.1**
DAY	2018	31.0	28.0	31.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,134.0**
H2O	2018	120.9	105.7	112.9	99.4	109.8	102.9	125.5	136.1	122.2	124.6	119.4	125.3	**5,247.9**
OIL	2018	110.5	96.2	100.6	81.8	80.0	78.8	103.9	107.2	99.3	86.5	71.6	75.2	**6,084.5**
DAY	2017	31.0	25.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**772.0**
H2O	2017	181.4	159.4	195.2	170.9	164.9	142.4	151.4	148.0	141.2	144.4	121.6	130.7	**3,843.2**
OIL	2017	157.2	130.6	171.0	149.5	147.6	135.3	145.6	142.9	131.6	132.4	117.4	121.3	**4,992.9**

Licence **10428** Well Name **Tundra Virden DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.13-12-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	24.0	30.0	31.0	9.6	0.0	0.0	0.0	11.5	29.1	30.8	**1,648.0**
H2O	2020	2411.1	2171.4	1725.6	2209.4	2313.1	720.1	0.0	0.0	0.0	939.9	2660.3	2917.8	**53,380.1**
OIL	2020	259.9	205.0	170.3	209.9	186.8	47.5	0.0	0.0	0.0	12.5	282.8	310.7	**10,492.5**
DAY	2019	31.0	28.0	29.0	30.0	29.0	26.0	29.0	27.0	29.0	31.0	30.0	31.0	**1,422.0**
H2O	2019	2171.5	2087.0	3020.3	2764.4	2399.5	2037.9	2322.4	2097.8	2204.7	2449.3	2355.5	2344.2	**35,311.4**
OIL	2019	727.0	539.4	797.2	598.2	484.2	356.7	384.9	284.5	318.1	349.0	287.5	309.3	**8,807.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	28.0	31.0	**1,072.0**
H2O	2018	84.6	78.1	76.6	71.8	71.4	69.2	74.6	68.8	119.9	694.2	1240.0	2116.5	**7,056.9**
OIL	2018	41.7	36.9	39.9	36.9	38.5	34.6	31.2	28.4	35.2	141.6	399.5	864.8	**3,371.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	28.0	25.0	30.0	31.0	30.0	31.0	**711.0**
H2O	2017	100.8	85.1	94.2	90.6	94.3	96.0	77.3	68.9	83.0	94.6	97.0	90.3	**2,291.2**
OIL	2017	58.5	50.5	54.5	53.4	55.5	37.8	40.4	36.9	44.7	44.1	40.4	41.1	**1,641.9**

Licence **10430** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-34-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	17.0	19.0	31.0	29.9	0.0	0.0	0.0	0.0	0.0	15.2	29.4	30.8	**1,576.3**
H2O	2020	90.4	103.1	167.9	90.2	0.0	0.0	0.0	0.0	0.0	14.9	38.6	18.6	**32,107.4**
OIL	2020	2.5	2.9	4.8	5.3	0.0	0.0	0.0	0.0	0.0	3.2	6.6	2.6	**1,224.8**
DAY	2019	31.0	28.0	31.0	29.0	31.0	30.0	30.0	26.0	23.0	31.0	30.0	23.0	**1,404.0**
H2O	2019	641.8	564.6	579.3	493.0	487.8	466.7	364.1	276.1	253.7	342.7	318.1	146.0	**31,583.7**
OIL	2019	12.4	14.1	19.9	20.3	16.2	15.6	18.6	17.4	15.4	21.0	19.5	11.7	**1,196.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	10.0	31.0	**1,061.0**
H2O	2018	821.4	764.7	807.1	770.6	777.2	720.4	724.2	700.5	632.2	555.7	251.5	761.4	**26,649.8**
OIL	2018	40.2	26.8	24.3	27.4	30.0	29.0	28.1	23.5	18.7	15.2	0.9	6.8	**994.8**
DAY	2017	16.0	0.0	21.0	30.0	31.0	19.0	27.0	31.0	29.0	31.0	30.0	29.0	**718.0**
H2O	2017	328.1	0.0	446.2	699.6	703.8	410.7	779.0	1081.9	918.7	889.1	820.5	782.9	**18,362.9**
OIL	2017	11.9	0.0	15.3	29.9	21.6	12.7	33.7	54.8	51.7	57.9	52.8	43.3	**723.9**

Licence **10431** Well Name **Tundra North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.12-23-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**411.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,773.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**634.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**411.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,773.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**634.0**
DAY	2017	31.0	19.0	0.0	0.0	0.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	**411.0**
H2O	2017	514.5	285.8	0.0	0.0	0.0	75.2	0.0	0.0	0.0	0.0	0.0	0.0	**6,773.8**

Manitoba Production
2017 To 2020

Licence **10431** Well Name **Tundra North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.12-23-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	10.4	1.3	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	**634.0**

Licence **10434** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	30.9	29.4	30.3	30.9	29.7	30.9	26.6	31.0	**1,786.7**
H2O	2020	34.1	32.9	37.1	35.7	31.6	27.3	34.6	45.4	26.8	21.8	26.8	37.8	**5,932.8**
OIL	2020	127.4	118.7	115.9	127.2	133.5	117.5	113.4	112.4	117.0	117.0	90.8	128.8	**15,700.6**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,426.0**
H2O	2019	64.3	60.6	64.4	39.3	35.5	32.7	71.7	34.1	42.7	35.7	35.9	34.2	**5,540.9**
OIL	2019	179.0	169.7	173.4	130.4	170.6	112.8	179.6	134.8	166.0	146.6	131.0	138.6	**14,281.0**
DAY	2018	31.0	25.0	27.0	22.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	30.0	**1,065.0**
H2O	2018	115.8	85.8	93.7	27.8	75.4	98.9	40.4	53.7	59.2	68.7	31.1	25.4	**4,989.8**
OIL	2018	267.3	238.1	253.8	57.4	151.6	238.6	226.5	212.4	185.9	188.1	124.3	117.8	**12,448.5**
DAY	2017	30.0	22.0	31.0	30.0	28.0	28.0	29.0	31.0	30.0	29.0	30.0	31.0	**718.0**
H2O	2017	178.4	110.1	191.0	134.6	128.5	132.5	127.1	117.1	96.6	79.1	68.1	78.1	**4,213.9**
OIL	2017	453.1	296.2	459.3	379.4	322.2	301.6	296.9	286.9	230.0	260.2	222.7	180.7	**10,186.7**

Licence **10435** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-09-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	24.0	28.0	31.0	30.0	31.0	20.6	30.8	31.0	29.8	30.9	30.0	31.0	**1,789.1**
H2O	2020	6.3	6.3	6.8	6.6	7.3	5.3	7.7	7.7	3.5	3.8	3.6	3.6	**1,216.9**
OIL	2020	40.2	44.4	49.2	47.7	47.8	27.8	42.3	42.2	48.9	51.1	49.0	50.8	**7,674.5**
DAY	2019	27.0	24.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	30.0	30.0	**1,441.0**
H2O	2019	7.2	6.5	6.1	5.7	5.7	5.4	5.4	10.5	10.3	9.9	9.7	9.6	**1,148.4**
OIL	2019	35.2	31.6	39.4	38.6	39.3	36.8	37.4	62.1	60.3	60.6	59.2	58.4	**7,133.1**
DAY	2018	30.0	23.0	29.0	28.0	30.0	30.0	28.0	31.0	30.0	29.0	29.0	31.0	**1,089.0**
H2O	2018	28.0	22.1	28.0	26.4	24.2	23.2	16.2	18.2	8.5	8.5	7.9	8.6	**1,056.4**
OIL	2018	159.2	124.2	153.7	144.9	114.3	115.0	97.2	99.9	47.2	46.4	37.8	40.5	**6,574.2**
DAY	2017	30.0	26.0	31.0	27.0	30.0	29.0	26.0	30.0	30.0	31.0	29.0	28.0	**741.0**
H2O	2017	38.3	26.6	41.4	44.4	36.1	20.3	17.7	20.5	21.1	23.5	21.0	20.4	**836.6**
OIL	2017	176.4	136.9	214.0	251.3	230.3	170.4	138.0	147.0	136.7	137.7	128.4	119.4	**5,393.9**

Licence **10436** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-32-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**648.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,746.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,543.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**648.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,746.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,543.2**
DAY	2018	31.0	28.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**648.0**
H2O	2018	1681.0	1516.1	382.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,746.7**
OIL	2018	23.0	30.9	7.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,543.2**
DAY	2017	31.0	28.0	25.0	30.0	31.0	29.0	31.0	31.0	4.0	3.0	27.0	31.0	**581.0**
H2O	2017	1344.9	1177.0	1053.6	1293.3	1220.3	851.6	914.8	1111.5	76.7	42.7	1126.6	1568.4	**23,167.4**
OIL	2017	56.1	49.0	40.4	27.7	37.7	26.4	28.3	34.4	2.3	2.8	89.5	84.5	**1,481.5**

Licence **10437** Well Name **Tundra Daly Sinclair Prov. DIR** Dev **D** Mineral Rights **CROWN**

Manitoba Production
2017 To 2020

Licence **10437** Well Name **Tundra Daly Sinclair Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **102.14-32-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	2.3	0.0	0.0	0.0	0.0	0.0	24.9	30.0	30.5	**1,659.7**
H2O	2020	20.7	16.6	20.7	0.9	0.0	0.0	0.0	0.0	0.0	18.4	19.6	15.8	**1,988.3**
OIL	2020	25.3	20.4	25.3	1.2	0.0	0.0	0.0	0.0	0.0	49.6	56.9	47.7	**2,427.1**
DAY	2019	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**1,481.0**
H2O	2019	29.1	28.2	31.8	31.8	22.7	20.4	20.9	20.1	19.3	21.1	20.2	17.5	**1,875.6**
OIL	2019	15.7	15.3	17.2	17.2	22.3	25.1	25.6	24.9	23.7	25.9	24.8	21.5	**2,200.7**
DAY	2018	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	26.0	30.0	31.0	**1,126.0**
H2O	2018	67.9	63.6	64.3	58.5	57.8	56.5	54.0	52.2	73.9	54.9	38.0	35.8	**1,592.5**
OIL	2018	36.6	34.4	34.7	31.5	31.2	30.5	29.1	28.2	32.6	29.6	20.5	19.4	**1,941.5**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**768.0**
H2O	2017	23.7	20.7	30.0	25.6	23.5	21.8	22.7	27.2	51.8	65.6	64.3	65.0	**915.1**
OIL	2017	44.3	38.4	55.9	47.9	43.5	40.7	42.3	50.8	38.8	36.8	34.7	35.0	**1,583.2**

Licence **10440** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-16-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	29.9	31.0	30.0	31.0	31.0	29.6	31.0	7.0	0.0	**1,739.5**
H2O	2020	4.0	3.7	8.0	6.2	5.4	7.6	7.2	38.4	484.3	526.1	117.0	0.0	**5,696.6**
OIL	2020	70.5	63.0	98.1	94.6	95.0	99.2	114.3	116.4	4.8	5.2	1.1	0.0	**6,486.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	17.0	31.0	**1,429.0**
H2O	2019	5.0	5.4	6.8	3.5	3.3	3.2	3.5	3.9	2.8	3.3	1.7	4.0	**4,488.7**
OIL	2019	52.5	51.0	60.1	43.7	59.0	48.5	62.8	72.7	54.3	61.5	31.3	73.1	**5,724.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,081.0**
H2O	2018	27.4	4.3	4.8	4.6	4.9	0.6	0.6	1.9	4.4	4.1	4.1	4.9	**4,442.3**
OIL	2018	61.5	45.3	49.2	48.0	59.4	8.8	9.2	34.4	60.0	68.0	59.9	53.6	**5,054.2**
DAY	2017	31.0	21.0	29.0	30.0	31.0	30.0	29.0	30.0	30.0	26.0	30.0	31.0	**716.0**
H2O	2017	8.3	25.5	8.8	5.5	10.3	8.5	9.0	3.9	3.6	3.9	26.6	33.5	**4,375.7**
OIL	2017	168.1	132.4	154.3	150.8	172.1	122.9	118.3	63.7	47.6	49.4	58.8	61.4	**4,496.9**

Licence **10441** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.05-32-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	30.2	27.0	30.8	31.0	29.3	31.0	30.0	30.6	**1,829.7**
H2O	2020	176.0	157.9	189.0	216.8	250.4	206.9	190.8	239.2	195.2	221.5	186.4	175.3	**15,379.6**
OIL	2020	145.1	144.6	121.7	69.5	85.8	86.5	147.3	131.1	117.9	122.6	115.0	119.6	**13,217.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,469.0**
H2O	2019	197.0	173.9	159.7	150.6	168.4	160.3	164.2	177.8	172.0	175.3	170.1	187.9	**12,974.2**
OIL	2019	167.8	158.1	185.1	177.6	194.2	174.6	181.4	168.2	157.4	158.1	158.7	152.9	**11,810.8**
DAY	2018	30.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	26.0	31.0	30.0	31.0	**1,104.0**
H2O	2018	193.1	196.2	210.3	197.2	191.0	182.6	189.9	202.4	144.9	175.7	169.3	186.7	**10,917.0**
OIL	2018	166.8	134.6	163.3	155.8	165.9	146.1	167.8	176.9	147.6	168.5	180.4	177.6	**9,776.7**
DAY	2017	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**746.0**
H2O	2017	325.1	271.8	296.8	255.2	260.8	279.9	260.3	233.8	216.6	222.2	162.0	174.1	**8,677.7**
OIL	2017	251.8	203.4	229.3	211.7	203.1	214.2	216.4	213.1	197.4	201.4	157.9	141.9	**7,825.4**

Licence **10442** Well Name **Tundra North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.13-13-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	26.1	30.8	30.0	30.8	29.8	30.8	**1,788.3**
H2O	2020	2466.2	2296.0	2529.0	2431.3	2512.5	878.1	2088.8	2440.9	2398.1	2477.0	2416.1	2500.4	**124,027.2**
OIL	2020	44.4	49.8	41.1	34.4	35.3	12.3	16.8	22.4	26.2	26.6	26.9	27.5	**9,875.9**

Manitoba Production
2017 To 2020

Licence **10442** Well Name **Tundra North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.13-13-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,447.0**
H2O	2019	2227.8	2050.6	2269.2	2273.0	2325.4	1981.5	2301.3	2448.3	2388.3	2491.7	2424.2	2455.6	**96,592.8**
OIL	2019	58.7	60.6	51.9	46.0	48.9	42.9	41.2	38.7	32.8	26.5	32.6	36.3	**9,512.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,085.0**
H2O	2018	2457.1	2239.1	2367.0	2385.7	2518.4	2359.8	2425.4	2334.5	2219.7	2275.8	2229.5	2256.3	**68,955.9**
OIL	2018	101.8	102.0	133.0	77.1	88.8	73.8	68.3	58.1	59.9	54.8	53.3	55.2	**8,995.1**
DAY	2017	31.0	28.0	30.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**721.0**
H2O	2017	2066.8	2195.4	2376.5	2388.2	2505.1	2417.7	2215.4	2440.1	2321.4	2486.6	2378.7	2356.7	**40,887.6**
OIL	2017	198.6	211.5	195.6	172.0	170.1	91.0	126.9	137.9	119.1	120.5	117.1	123.6	**8,069.0**

Licence **10443** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-06-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	28.0	31.0	29.3	0.2	0.0	0.0	0.0	0.0	24.8	30.0	30.6	**1,689.9**
H2O	2020	86.0	72.6	76.5	69.9	0.5	0.0	0.0	0.0	0.0	59.5	69.9	82.8	**14,245.7**
OIL	2020	8.6	8.2	8.9	5.2	0.0	0.0	0.0	0.0	0.0	2.5	3.0	15.7	**2,900.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	28.0	31.0	**1,486.0**
H2O	2019	55.0	319.6	335.9	312.2	340.7	326.4	140.7	141.9	127.8	83.1	94.0	96.3	**13,728.0**
OIL	2019	8.1	36.2	39.3	36.8	40.1	38.4	20.9	21.5	19.7	14.4	12.8	9.8	**2,848.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,125.0**
H2O	2018	148.3	129.7	130.4	119.8	122.0	109.9	118.8	120.5	115.0	118.8	86.0	31.9	**11,354.4**
OIL	2018	25.2	21.9	24.5	23.9	24.9	22.4	24.5	18.2	12.3	12.3	10.5	6.1	**2,550.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	30.0	**763.0**
H2O	2017	342.3	255.9	282.2	274.0	290.9	177.6	182.4	176.4	158.2	156.1	146.3	146.3	**10,003.3**
OIL	2017	56.9	58.4	64.8	61.6	63.4	46.0	51.9	51.3	31.0	39.3	32.7	23.8	**2,324.0**

Licence **10444** Well Name **Waskada Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **107.11-26-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3a C** Field Code **3** Pool Code **43C** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**460.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46.5**

Licence **10445** Well Name **Waskada Unit No. 9 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-27-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3b B** Field Code **3** Pool Code **42B** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.0	31.0	28.7	27.8	31.0	28.8	24.4	30.0	31.0	**1,717.7**
H2O	2020	1749.2	1666.5	1694.7	1439.2	1647.2	1401.8	1417.5	1638.3	1373.6	1213.4	1461.0	1400.0	**105,966.5**
OIL	2020	64.7	54.7	39.3	35.3	62.5	75.3	65.3	59.7	28.2	16.3	33.5	40.9	**3,717.8**
DAY	2019	27.0	28.0	31.0	18.0	16.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,365.0**
H2O	2019	1574.8	1645.5	1768.7	1001.2	944.8	1777.8	1812.6	1796.2	1627.4	1794.5	1766.5	1762.1	**87,864.1**
OIL	2019	70.0	66.3	70.0	39.2	55.1	90.1	97.7	87.6	57.9	67.4	70.6	51.6	**3,142.1**
DAY	2018	30.0	27.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,033.0**
H2O	2018	2034.0	1763.7	1908.5	1840.4	1841.9	1991.4	2035.9	2100.9	1884.7	1886.7	1841.7	1881.0	**68,592.0**
OIL	2018	43.3	56.7	53.9	52.8	40.6	50.9	60.9	63.3	77.0	76.5	83.9	77.4	**2,318.6**
DAY	2017	31.0	25.0	31.0	30.0	31.0	30.0	30.0	30.0	18.0	29.0	30.0	27.0	**673.0**
H2O	2017	1858.1	1471.1	1815.3	2113.7	1919.4	1842.7	1865.5	2089.5	1146.5	1933.1	2001.5	1735.0	**45,581.2**
OIL	2017	64.3	47.6	63.3	94.7	57.1	39.7	33.1	62.8	32.9	49.5	52.2	36.5	**1,581.4**

Licence **10446** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.16-30-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Manitoba Production
2017 To 2020

Licence **10446** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.16-30-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.4	1.1	0.0	22.1	29.9	29.5	31.0	30.0	30.6	**1,700.6**
H2O	2020	48.4	44.0	48.9	48.4	1.9	0.0	37.7	55.9	52.3	49.4	38.1	38.3	**10,480.9**
OIL	2020	20.6	20.4	20.9	20.1	0.8	0.0	15.8	16.9	16.3	21.8	27.0	28.4	**3,654.2**
DAY	2019	30.0	28.0	31.0	29.0	28.0	21.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,406.0**
H2O	2019	70.1	61.0	42.4	40.2	39.7	30.1	41.5	41.5	41.6	48.5	47.5	48.3	**10,017.6**
OIL	2019	24.5	21.7	16.5	16.7	16.4	12.5	18.2	18.4	18.4	21.0	21.2	20.4	**3,445.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	20.0	31.0	**1,055.0**
H2O	2018	146.5	120.4	104.7	81.6	79.8	63.4	61.4	64.5	71.1	74.0	41.5	69.9	**9,465.2**
OIL	2018	54.3	42.0	43.1	31.0	28.2	26.2	31.0	26.9	30.6	30.7	19.1	28.4	**3,219.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	31.0	**703.0**
H2O	2017	309.2	251.9	275.1	226.4	238.1	237.9	189.9	162.5	153.8	163.0	123.4	225.1	**8,486.4**
OIL	2017	97.9	80.5	88.3	84.1	79.0	69.0	61.6	51.3	43.8	39.9	45.7	93.3	**2,827.8**

Licence **10447** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.11-35-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3a I** Field Code **3** Pool Code **43I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	13.7	11.0	25.2	30.8	28.6	30.5	29.8	30.3	**1,618.7**
H2O	2020	353.5	258.2	232.0	237.9	213.4	147.7	408.6	392.4	326.6	360.3	356.0	368.0	**20,688.5**
OIL	2020	43.5	36.5	54.7	42.3	10.2	9.2	27.2	41.5	51.3	46.8	15.7	60.8	**3,285.1**
DAY	2019	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**1,298.0**
H2O	2019	258.8	197.9	235.9	246.7	258.7	250.9	266.7	276.3	256.5	228.0	270.6	287.0	**17,033.9**
OIL	2019	83.1	65.1	84.2	72.5	73.6	76.0	78.4	78.3	73.7	70.9	47.4	38.0	**2,845.4**
DAY	2018	28.0	25.0	29.0	28.0	29.0	30.0	31.0	31.0	27.0	31.0	30.0	29.0	**936.0**
H2O	2018	374.8	310.3	338.1	331.8	352.6	326.8	306.2	326.0	276.8	286.6	256.9	251.1	**13,999.9**
OIL	2018	41.6	25.9	38.2	39.7	41.8	48.5	40.7	37.1	33.0	44.8	69.8	73.5	**2,004.2**
DAY	2017	27.0	28.0	29.0	22.0	31.0	1.0	0.0	23.0	30.0	31.0	30.0	25.0	**588.0**
H2O	2017	400.4	386.4	327.5	295.5	424.1	13.6	0.0	506.9	653.7	456.1	389.5	317.7	**10,261.9**
OIL	2017	43.4	45.3	49.5	34.5	50.4	1.6	0.0	28.1	36.6	43.3	36.6	34.1	**1,469.6**

Licence **10448** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.09-30-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.6	29.6	11.0	14.6	30.7	29.5	31.0	30.0	30.6	**1,678.6**
H2O	2020	72.8	55.0	61.0	59.0	60.8	21.9	31.7	93.3	63.4	66.3	57.2	57.3	**9,246.4**
OIL	2020	37.1	32.0	32.7	30.9	28.2	10.9	15.3	39.8	32.2	30.1	24.0	25.2	**4,183.3**
DAY	2019	31.0	26.0	31.0	30.0	11.0	0.0	8.0	31.0	30.0	31.0	30.0	31.0	**1,351.0**
H2O	2019	66.3	55.5	60.1	53.2	20.0	0.0	13.9	98.3	87.7	77.6	74.0	75.0	**8,546.7**
OIL	2019	35.5	31.0	33.6	28.6	10.8	0.0	7.9	80.2	68.4	45.6	40.2	38.4	**3,844.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,061.0**
H2O	2018	106.0	95.0	100.6	91.4	104.4	75.3	78.6	80.8	77.7	74.4	65.1	63.8	**7,865.1**
OIL	2018	54.3	46.2	51.1	45.4	31.6	34.2	40.2	40.6	34.0	33.9	37.6	37.9	**3,424.7**
DAY	2017	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**699.0**
H2O	2017	240.5	194.2	208.6	183.1	170.7	171.4	157.8	146.3	127.9	126.9	115.3	109.3	**6,852.0**
OIL	2017	71.7	48.6	54.0	49.3	46.4	47.6	48.1	44.8	42.5	55.8	47.8	51.9	**2,937.7**

Licence **10449** Well Name **10101906 et al Miniota Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **100.16-09-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**145.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,792.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**217.7**

Manitoba Production
2017 To 2020

Licence **10449** Well Name **10101906 et al Miniota Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **100.16-09-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**145.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,792.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**217.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**145.2**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,792.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**217.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**145.2**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,792.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**217.7**

Licence **10450** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.05-03-002-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3b B** Field Code **3** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	16.0	26.0	31.0	6.0	0.0	0.0	0.0	31.0	28.8	28.6	30.0	31.0	**1,513.4**
H2O	2020	45.1	112.9	110.4	19.3	0.0	0.0	0.0	181.3	124.6	117.2	103.0	105.7	**7,165.4**
OIL	2020	11.1	16.7	23.4	2.4	0.0	0.0	0.0	20.1	21.0	22.4	24.9	23.0	**1,751.7**
DAY	2019	17.0	3.0	20.0	28.0	26.0	30.0	27.0	27.0	27.0	31.0	30.0	27.0	**1,285.0**
H2O	2019	50.8	8.2	109.4	153.1	138.0	122.8	105.0	96.1	87.7	105.2	86.7	81.4	**6,245.9**
OIL	2019	10.7	1.9	13.9	15.9	15.1	14.7	18.3	20.9	9.6	12.9	15.5	19.0	**1,586.7**
DAY	2018	23.0	17.0	31.0	30.0	24.0	20.0	26.0	27.0	28.0	24.0	30.0	30.0	**992.0**
H2O	2018	113.2	80.2	134.3	119.9	91.2	81.9	113.3	114.2	148.0	135.8	122.4	92.0	**5,101.5**
OIL	2018	25.3	15.9	30.4	30.0	22.3	17.6	19.5	22.3	50.4	56.1	25.9	17.3	**1,418.3**
DAY	2017	28.0	28.0	27.0	20.0	23.0	30.0	26.0	31.0	29.0	31.0	26.0	21.0	**682.0**
H2O	2017	153.5	144.6	159.5	122.8	110.3	136.1	104.0	121.9	103.6	101.7	79.8	89.5	**3,755.1**
OIL	2017	19.7	29.8	39.4	29.5	36.0	64.1	32.3	42.1	42.0	43.5	36.0	24.6	**1,085.3**

UWI **105.05-03-002-26W1.02** Field Name **Waskada** Pool Name **Mission Canyon 3b B** Field Code **3** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.0**
H2O	2020	0.0	0.0	0.0	19.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.3**
OIL	2020	0.0	0.0	0.0	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.4**

Licence **10451** Well Name **Waskada Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-30-001-25W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3b A** Field Code **3** Pool Code **42A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	4.0	28.6	28.8	24.5	**1,448.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.8**
H2O	2020	174.1	131.3	86.3	159.6	0.0	0.0	0.0	0.0	23.2	298.0	312.2	290.9	**14,091.3**
OIL	2020	12.2	13.6	18.3	19.1	0.0	0.0	0.0	0.0	2.3	6.6	6.1	4.9	**1,760.1**
DAY	2019	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	31.0	**1,242.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.8**
H2O	2019	414.5	374.7	322.8	252.1	200.8	171.8	131.4	143.5	117.5	127.9	129.6	164.2	**12,615.7**
OIL	2019	28.3	25.9	26.2	17.8	18.2	20.2	14.9	14.3	9.8	10.0	9.6	13.1	**1,677.0**
DAY	2018	31.0	28.0	28.0	0.0	0.0	0.0	0.0	0.0	2.0	29.0	30.0	31.0	**881.0**
GAS	2018	1.3	1.2	1.2	0.0	0.0	0.0	0.0	0.0	1.2	1.2	1.2	1.2	**57.0**
H2O	2018	66.8	63.8	60.8	0.0	0.0	0.0	0.0	0.0	3.6	333.1	378.1	389.1	**10,064.9**
OIL	2018	6.8	5.9	6.1	0.0	0.0	0.0	0.0	0.0	0.4	23.2	27.9	31.1	**1,468.7**
DAY	2017	31.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**702.0**
GAS	2017	6.7	1.4	1.2	2.3	1.9	1.6	1.2	1.2	1.3	1.3	1.3	1.3	**48.5**
H2O	2017	493.0	143.9	145.8	140.9	248.1	226.8	300.3	330.0	261.9	252.6	248.9	130.5	**8,769.6**
OIL	2017	96.4	17.5	17.0	27.7	25.4	20.0	27.9	29.9	20.9	20.3	19.7	11.1	**1,367.3**

Licence **10452** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **10452** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-36-001-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	17.0	27.0	13.0	0.0	0.0	0.0	16.0	31.0	30.0	31.0	30.0	19.5	**1,263.5**
H2O	2020	80.0	114.4	41.3	0.0	0.0	0.0	99.4	118.4	91.9	80.2	72.2	43.4	**10,432.3**
OIL	2020	7.4	10.7	3.0	0.0	0.0	0.0	9.7	5.8	4.2	8.9	4.0	3.3	**1,142.7**
DAY	2019	8.0	3.0	24.0	6.0	2.0	11.0	10.0	31.0	28.0	31.0	30.0	14.0	**1,049.0**
H2O	2019	20.1	18.5	108.2	27.5	7.8	40.7	50.0	95.2	176.3	179.4	137.0	70.1	**9,691.1**
OIL	2019	2.0	1.9	10.7	2.7	0.8	1.7	5.7	9.4	19.4	18.2	12.8	6.5	**1,085.7**
DAY	2018	21.0	17.0	30.0	30.0	28.0	30.0	31.0	31.0	27.0	31.0	30.0	30.0	**851.0**
H2O	2018	120.4	94.5	131.9	121.1	111.9	105.7	108.0	104.5	92.4	97.8	96.1	91.7	**8,760.3**
OIL	2018	10.6	9.1	12.7	11.7	10.8	10.2	9.4	8.8	6.4	6.9	7.5	9.0	**993.9**
DAY	2017	17.0	20.0	17.0	19.0	22.0	29.0	20.0	28.0	28.0	31.0	30.0	28.0	**515.0**
H2O	2017	190.7	226.2	162.9	169.2	207.7	194.2	114.2	194.0	146.7	157.3	140.9	123.5	**7,484.3**
OIL	2017	18.3	20.4	20.1	15.8	21.9	24.0	3.0	18.7	14.2	15.1	13.6	11.9	**880.8**

Licence **10454** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	0.0	0.0	0.0	0.0	0.0	28.5	30.6	26.0	10.0	**1,556.1**
H2O	2020	132.2	138.6	140.9	0.0	0.0	0.0	0.0	0.0	131.5	127.5	103.3	40.9	**14,486.4**
OIL	2020	31.6	19.6	19.9	0.0	0.0	0.0	0.0	0.0	19.1	23.1	20.1	7.3	**3,128.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	23.0	31.0	30.0	31.0	**1,370.0**
H2O	2019	247.5	228.2	251.6	235.1	216.3	208.4	206.8	217.3	108.2	126.1	124.0	127.4	**13,671.5**
OIL	2019	61.1	52.7	55.1	55.6	57.1	56.2	58.1	60.1	33.4	38.7	37.3	40.4	**2,987.5**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**1,012.0**
H2O	2018	162.9	144.7	167.6	150.1	197.6	222.3	214.8	216.8	223.9	231.9	221.3	198.7	**11,374.6**
OIL	2018	64.4	56.0	63.5	58.3	60.0	57.9	58.1	58.8	57.9	61.0	58.3	60.5	**2,381.7**
DAY	2017	30.0	28.0	31.0	30.0	22.0	19.0	31.0	31.0	30.0	31.0	30.0	31.0	**649.0**
H2O	2017	570.6	504.0	504.6	465.9	360.8	253.2	388.0	412.3	377.3	355.5	162.8	172.0	**9,022.0**
OIL	2017	79.7	72.4	69.7	69.2	51.6	56.2	94.1	92.4	87.2	93.7	66.4	64.3	**1,667.0**

Licence **10455** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	31.0	7.0	0.0	0.0	0.0	0.0	22.9	21.6	30.0	20.0	**1,543.5**
H2O	2020	8.6	9.0	9.1	2.2	0.0	0.0	0.0	0.0	6.9	6.7	9.7	6.8	**815.3**
OIL	2020	72.2	69.5	70.5	17.0	0.0	0.0	0.0	0.0	54.3	43.0	63.2	40.6	**6,863.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	29.0	30.0	31.0	**1,353.0**
H2O	2019	15.5	14.3	15.7	13.4	10.5	10.8	10.7	11.3	10.2	9.0	9.3	9.4	**756.3**
OIL	2019	78.3	67.5	70.5	73.6	81.1	81.0	83.9	86.7	77.5	72.5	73.7	78.3	**6,433.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	23.0	24.0	30.0	31.0	**992.0**
H2O	2018	12.5	12.0	16.8	15.0	14.5	11.2	10.9	10.9	9.1	11.2	13.8	12.6	**616.2**
OIL	2018	93.5	81.8	88.9	81.7	81.3	75.6	76.6	76.8	58.1	60.5	74.8	78.6	**5,508.7**
DAY	2017	30.0	28.0	31.0	30.0	31.0	19.0	31.0	31.0	30.0	31.0	30.0	31.0	**643.0**
H2O	2017	22.1	23.8	24.3	25.4	25.6	11.9	16.0	17.0	13.7	12.4	12.2	13.3	**465.7**
OIL	2017	138.5	141.0	137.0	135.6	121.4	71.4	108.4	106.4	96.5	99.2	95.2	93.4	**4,580.5**

Licence **10456** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.02-11-003-29W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Manitoba Production
2017 To 2020

Licence **10456** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.02-11-003-29W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.04-11-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	31.0	30.0	30.4	29.6	25.3	31.0	29.8	30.6	28.1	30.4	**1,770.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.8**
H2O	2020	460.3	386.0	398.3	328.8	365.8	372.7	355.7	404.6	391.5	398.3	350.4	366.6	**30,247.8**
OIL	2020	59.9	53.9	55.1	51.3	52.0	58.1	59.2	73.6	71.9	74.7	65.3	75.2	**7,434.1**
DAY	2019	31.0	28.0	30.0	29.0	21.0	30.0	30.0	31.0	30.0	25.0	30.0	31.0	**1,415.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.8**
H2O	2019	537.2	467.3	492.7	519.9	376.0	618.6	606.5	667.4	571.8	478.0	512.3	498.6	**25,668.8**
OIL	2019	94.9	79.3	85.5	84.9	64.9	100.4	88.3	98.1	77.2	62.6	68.2	66.3	**6,683.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	30.0	29.0	31.0	**1,069.0**
GAS	2018	0.5	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**10.0**
H2O	2018	679.8	593.4	629.8	603.8	658.0	615.4	561.0	490.3	486.5	489.1	481.2	510.8	**19,322.5**
OIL	2018	159.8	134.5	125.0	125.0	131.2	121.0	117.7	103.8	96.6	93.8	95.8	101.9	**5,713.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	24.0	23.0	29.0	30.0	**708.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.5	0.5	0.5	0.5	0.5	**3.0**
H2O	2017	510.5	580.4	611.8	636.3	582.9	576.1	578.0	521.1	501.6	546.2	705.6	704.1	**12,523.4**
OIL	2017	123.3	96.9	132.0	140.1	178.0	199.4	155.3	147.3	164.8	152.8	163.3	155.2	**4,307.2**

Licence **10457** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-16-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	29.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,431.0**
H2O	2020	1569.9	1644.4	499.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,902.9**
OIL	2020	15.8	26.2	8.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,575.2**
DAY	2019	31.0	28.0	31.0	28.0	28.0	24.0	31.0	31.0	16.0	23.0	2.0	31.0	**1,365.0**
H2O	2019	1934.9	1786.1	1876.0	1557.0	1569.5	1377.6	1913.9	1878.6	976.5	1365.3	113.8	1750.0	**43,188.9**
OIL	2019	64.7	40.6	39.5	33.8	33.3	29.7	40.2	27.7	11.5	8.1	0.0	12.9	**8,524.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,061.0**
H2O	2018	509.0	470.3	570.7	571.0	605.4	781.7	1125.9	1600.3	1830.2	2043.3	1892.7	1898.6	**25,089.7**
OIL	2018	198.4	169.9	133.9	136.9	128.1	39.2	0.0	18.5	67.6	72.2	66.9	66.7	**8,182.7**
DAY	2017	30.0	28.0	25.0	30.0	31.0	28.0	28.0	31.0	30.0	29.0	30.0	31.0	**699.0**
H2O	2017	287.3	316.8	295.3	439.9	480.5	508.9	497.4	551.9	511.2	426.3	444.6	460.7	**11,190.6**
OIL	2017	248.4	320.8	238.4	377.8	446.1	104.1	205.5	225.2	214.1	165.9	163.4	173.9	**7,084.4**

Licence **10458** Well Name **Tundra South McAuley HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-25-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	28.2	31.0	30.0	30.5	30.5	25.0	11.6	30.0	31.0	**1,703.8**
GAS	2020	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	**14.8**
H2O	2020	62.2	49.7	56.0	45.0	48.2	46.9	52.6	53.9	23.7	21.6	44.2	11.3	**7,154.2**
OIL	2020	38.5	38.0	37.0	38.1	39.5	38.3	31.8	31.0	26.2	18.4	14.8	15.7	**6,215.5**

Manitoba Production
2017 To 2020

Licence **10458** Well Name **Tundra South McAuley HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-25-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	31.0	21.0	2.0	30.0	30.0	30.0	30.0	31.0	29.0	31.0	**1,365.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.2**
H2O	2019	67.2	60.6	67.7	40.7	0.0	119.8	78.2	68.4	63.4	87.3	61.4	61.2	**6,638.9**
OIL	2019	42.7	35.7	36.7	27.9	13.0	46.2	48.1	43.1	40.9	40.1	41.8	41.0	**5,848.2**
DAY	2018	31.0	28.0	31.0	30.0	25.0	17.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,041.0**
GAS	2018	1.8	1.6	1.4	1.8	1.3	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.2**
H2O	2018	227.6	171.7	167.2	98.6	62.4	101.6	175.3	95.8	79.7	80.1	83.9	74.5	**5,863.0**
OIL	2018	71.2	64.1	54.5	73.3	51.2	40.3	48.3	63.7	42.6	45.1	41.6	39.9	**5,391.0**
DAY	2017	25.0	25.0	29.0	23.0	31.0	30.0	31.0	31.0	30.0	17.0	24.0	31.0	**695.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	1.1	1.2	0.9	0.0	0.5	0.2	1.4	**5.3**
H2O	2017	215.8	150.6	147.1	99.9	103.2	62.9	31.7	40.3	33.7	18.7	7.4	0.1	**4,444.6**
OIL	2017	270.1	214.4	203.5	160.3	157.6	68.2	73.6	51.3	41.2	23.7	8.8	61.8	**4,755.2**

Licence **10459** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	7.0	0.0	0.0	0.0	11.8	29.6	31.0	30.0	31.0	**1,299.4**
H2O	2020	301.9	97.3	333.7	59.9	0.0	0.0	0.0	214.6	370.5	400.4	189.8	164.9	**12,345.9**
OIL	2020	89.6	62.3	54.0	7.1	0.0	0.0	0.0	19.5	42.7	44.1	24.8	27.2	**2,467.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	7.0	31.0	30.0	31.0	**1,068.0**
H2O	2019	142.7	136.7	185.2	173.1	141.4	270.4	132.8	110.7	92.4	605.8	527.1	532.6	**10,212.9**
OIL	2019	50.3	45.5	58.4	59.0	54.1	26.5	55.1	40.5	5.2	36.3	37.7	40.1	**2,096.4**
DAY	2018	28.0	28.0	31.0	30.0	31.0	30.0	30.0	27.0	14.0	31.0	30.0	31.0	**727.0**
H2O	2018	345.9	219.1	235.0	210.5	234.7	216.8	194.6	145.8	72.5	145.3	132.9	110.6	**7,162.0**
OIL	2018	57.7	47.7	55.5	51.1	52.3	46.0	41.9	35.1	17.9	43.6	42.8	46.5	**1,587.7**
DAY	2017	31.0	28.0	31.0	30.0	21.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**386.0**
H2O	2017	521.6	488.5	507.3	475.8	344.4	463.4	436.3	356.8	246.7	281.2	372.2	404.1	**4,898.3**
OIL	2017	64.0	94.2	92.7	88.7	62.4	99.6	93.7	70.8	50.7	53.0	65.0	63.8	**1,049.6**

Licence **10460** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-23-008-28W1.04** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	6.0	0.0	0.0	0.0	7.9	29.6	31.0	30.0	31.0	**1,332.5**
H2O	2020	112.8	110.1	112.1	23.5	0.0	0.0	0.0	2.5	5.8	3.7	2.5	3.1	**1,217.5**
OIL	2020	96.8	87.2	88.4	18.2	0.0	0.0	0.0	12.3	39.2	47.9	41.3	24.1	**6,637.1**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	27.0	31.0	**1,106.0**
H2O	2019	11.8	12.0	13.2	12.6	19.3	19.8	19.7	10.5	9.1	9.3	8.4	105.4	**841.4**
OIL	2019	64.4	60.5	63.2	65.0	105.0	105.0	108.6	75.9	69.1	67.0	59.6	95.5	**6,181.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**746.0**
H2O	2018	31.9	19.5	16.5	13.5	11.5	8.7	7.6	6.8	6.2	4.7	5.1	5.5	**590.3**
OIL	2018	141.7	98.1	106.7	97.1	95.2	89.1	86.9	84.5	81.0	74.4	66.5	61.4	**5,242.9**
DAY	2017	29.0	28.0	30.0	0.0	4.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**383.0**
H2O	2017	49.8	56.6	33.1	0.0	8.1	56.8	52.7	51.3	42.1	37.5	31.1	33.7	**452.8**
OIL	2017	386.2	420.2	297.2	0.0	34.7	237.0	224.5	201.8	187.2	173.7	144.2	141.4	**4,160.3**

Licence **10463** Well Name **Virden Roselea Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-01-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**1,554.8**
H2O	2020	1194.0	1080.1	1084.5	1026.9	1127.0	1039.8	1028.9	1102.9	1030.3	865.9	611.3	651.5	**102,870.5**
OIL	2020	32.6	56.4	53.0	46.3	45.7	47.4	44.5	32.7	46.4	32.5	13.0	15.5	**3,924.2**

Manitoba Production
2017 To 2020

Licence **10463** Well Name **Virden Roselea Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-01-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,189.0**
H2O	2019	1039.9	1009.1	1374.0	1323.6	1193.8	1231.0	1275.2	1221.9	1519.2	1009.7	999.0	928.3	**91,027.4**
OIL	2019	32.5	30.7	38.4	35.1	34.0	29.2	39.1	31.2	27.8	30.0	21.6	18.0	**3,458.2**
DAY	2018	29.0	22.0	30.0	14.0	17.0	5.0	0.0	30.0	30.0	30.0	30.0	31.0	**828.0**
H2O	2018	3241.2	2716.2	4372.9	2365.2	2606.3	774.7	0.0	1262.2	1187.6	1151.0	998.2	1009.3	**76,902.7**
OIL	2018	74.3	61.4	80.0	39.1	43.2	12.6	0.0	20.5	18.4	17.3	24.3	32.6	**3,090.6**
DAY	2017	31.0	23.0	5.0	0.0	0.0	8.0	27.0	31.0	29.0	29.0	29.0	31.0	**560.0**
H2O	2017	3051.5	2437.7	567.6	0.0	0.0	894.5	2858.7	3510.0	3741.2	3845.3	3721.7	3948.2	**55,217.9**
OIL	2017	111.2	86.4	19.3	0.0	0.0	31.2	95.8	88.0	66.0	67.5	65.8	72.9	**2,666.9**

Licence **10464** Well Name **10101906 North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **102.09-22-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	0.0	0.0	17.8	30.5	30.0	22.8	31.0	30.0	31.0	**1,596.5**
H2O	2020	14330.1	14001.3	13073.0	0.0	0.0	8764.0	14978.7	14901.9	10951.1	15436.7	15195.5	15009.0	**552,801.0**
OIL	2020	126.2	112.7	104.1	0.0	0.0	42.3	87.0	98.3	58.9	86.2	83.3	74.6	**29,025.2**
DAY	2019	31.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,313.4**
H2O	2019	10953.1	9941.8	10979.5	10776.3	12645.8	14473.1	14746.0	15324.3	14629.6	14199.6	13789.7	14227.1	**416,159.7**
OIL	2019	200.0	177.5	188.9	162.9	205.1	211.7	161.9	158.7	147.9	140.7	134.3	132.8	**28,151.6**
DAY	2018	30.6	27.9	30.9	29.6	25.3	29.6	30.7	30.0	28.0	31.0	30.0	29.0	**950.4**
H2O	2018	10612.5	10603.1	11606.0	10413.0	9715.9	12355.0	12524.8	12105.6	10948.9	11876.2	11075.7	10487.1	**259,473.8**
OIL	2018	510.6	522.7	516.9	364.2	254.1	278.4	288.6	289.5	252.3	291.1	210.6	208.0	**26,129.2**
DAY	2017	23.9	23.7	21.2	23.6	23.8	23.3	23.1	30.5	28.6	30.3	29.9	30.9	**597.8**
H2O	2017	5509.3	5069.9	4808.9	5319.8	5556.3	5149.2	5416.2	5351.0	5154.0	10130.8	10265.1	10990.1	**125,150.0**
OIL	2017	763.3	560.6	527.7	490.1	474.2	437.8	404.9	318.1	276.2	670.4	580.9	546.7	**22,142.2**

Licence **10465** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.04-24-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	27.0	29.0	20.0	0.0	1.0	2.0	1.9	2.0	2.3	0.8	1.0	14.0	**1,408.0**
H2O	2020	942.6	951.1	645.9	0.0	48.0	50.5	92.4	96.5	64.7	41.5	65.3	750.8	**46,440.5**
OIL	2020	73.1	96.3	61.3	0.0	3.0	2.5	5.6	1.0	8.8	0.5	1.2	29.1	**5,816.8**
DAY	2019	29.0	19.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,307.0**
H2O	2019	1059.3	662.9	856.4	1081.3	1214.8	1268.5	1285.1	1040.1	999.4	1096.0	1017.9	1043.2	**42,691.2**
OIL	2019	86.5	28.0	50.2	40.4	51.2	93.6	131.4	140.4	94.5	91.5	105.0	107.7	**5,534.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	29.0	30.0	31.0	**953.0**
H2O	2018	880.4	799.1	933.9	770.2	866.8	905.9	910.4	807.1	934.2	1017.6	916.6	1077.8	**30,066.3**
OIL	2018	141.8	85.2	65.0	42.9	62.4	151.0	50.2	54.6	116.3	82.0	107.9	114.1	**4,514.0**
DAY	2017	28.0	28.0	24.0	22.0	28.0	23.0	30.0	23.0	30.0	31.0	30.0	31.0	**593.0**
H2O	2017	1349.5	1190.1	1028.0	1055.1	1239.5	1041.4	1136.9	961.8	987.2	930.3	909.2	831.2	**19,246.3**
OIL	2017	166.9	228.9	170.6	83.0	162.2	89.2	173.2	114.0	146.8	147.4	126.9	151.2	**3,440.6**

Licence **10466** Well Name **Tundra North Hargrave Prov. DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.13-11-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	0.0	0.0	0.0	0.0	**118.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1071.6	0.0	0.0	0.0	0.0	**8,716.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.6	0.0	0.0	0.0	0.0	**471.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	3.0	0.0	0.0	0.0	**104.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	394.5	226.6	0.0	0.0	0.0	**7,644.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.4	4.6	0.0	0.0	0.0	**458.6**

Manitoba Production
2017 To 2020

Licence **10466** Well Name **Tundra North Hargrave Prov. DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.13-11-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	0.0	**96.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1081.9	0.0	**7,023.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.2	0.0	**447.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,941.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**425.4**

Licence **10467** Well Name **Tundra Miniota DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.04-15-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	27.0	30.0	7.0	0.0	2.0	29.5	30.8	30.0	7.0	0.0	1.0	**1,611.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.3**
H2O	2020	2251.1	1851.6	2345.7	559.3	0.0	161.5	2300.4	2393.8	2420.0	563.3	0.0	69.4	**112,807.7**
OIL	2020	93.9	67.0	23.7	5.6	0.0	6.8	59.9	24.0	29.4	7.5	0.0	3.5	**9,891.1**
DAY	2019	31.0	28.0	31.0	30.0	30.0	29.0	30.0	30.0	29.0	31.0	30.0	31.0	**1,416.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.3**
H2O	2019	2212.5	2106.2	2226.3	2134.3	2166.8	2141.2	2267.9	2243.9	2119.5	2255.8	2185.1	2267.1	**97,891.6**
OIL	2019	141.3	43.0	117.2	95.1	104.6	89.3	89.3	81.5	76.9	93.9	91.1	94.5	**9,569.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	30.0	30.0	30.0	31.0	30.0	31.0	**1,056.0**
GAS	2018	0.8	0.5	0.6	0.5	0.5	0.3	0.0	0.0	0.0	0.0	0.0	0.0	**8.3**
H2O	2018	2236.4	2056.7	2269.5	2203.8	2283.1	2076.2	2245.0	2240.4	2156.2	2254.4	2183.5	2251.4	**71,565.0**
OIL	2018	127.9	90.2	99.5	92.1	92.7	55.5	73.7	98.6	72.9	60.5	91.0	114.2	**8,452.1**
DAY	2017	30.0	28.0	29.0	30.0	24.0	30.0	31.0	31.0	30.0	30.0	29.0	17.0	**695.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3	1.5	1.5	0.8	**5.1**
H2O	2017	2038.4	1945.4	2026.4	2168.3	1690.1	2152.9	2223.0	2141.5	2223.8	2203.6	2110.6	1008.5	**45,108.4**
OIL	2017	234.9	192.4	184.2	144.8	108.4	158.3	167.3	137.1	103.3	113.1	111.6	62.4	**7,383.3**

Licence **10468** Well Name **Waskada Unit No. 24 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-16-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **24**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	27.0	12.8	27.0	28.8	29.8	26.3	25.6	25.8	27.0	**1,692.1**
H2O	2020	14.3	10.1	12.3	12.8	5.0	16.8	28.2	20.9	15.6	16.1	28.1	56.6	**2,605.8**
OIL	2020	77.2	68.2	66.0	54.1	18.0	43.7	51.7	44.0	32.7	25.9	65.6	148.1	**7,911.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	29.0	29.0	31.0	29.0	31.0	**1,372.0**
H2O	2019	50.5	34.5	35.2	26.7	30.3	13.8	6.8	3.9	9.6	17.6	15.4	15.6	**2,369.0**
OIL	2019	133.8	115.3	121.1	110.4	111.1	104.1	89.8	107.5	100.4	94.1	80.5	76.7	**7,216.2**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	21.0	31.0	30.0	31.0	**1,012.0**
H2O	2018	34.8	25.9	20.9	15.8	10.4	14.9	13.9	12.8	11.0	150.0	78.9	72.5	**2,109.1**
OIL	2018	55.7	45.8	46.9	46.6	47.2	42.0	44.3	41.6	34.0	145.2	142.2	125.4	**5,971.4**
DAY	2017	31.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**658.0**
H2O	2017	64.9	45.7	39.6	36.2	24.3	37.0	34.3	28.5	23.2	24.3	20.4	26.6	**1,647.3**
OIL	2017	213.2	167.3	168.3	142.1	160.7	119.9	100.3	104.7	89.3	96.2	86.5	57.5	**5,154.5**

Licence **10470** Well Name **Waskada Unit No. 8 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	27.0	28.0	11.2	0.0	0.0	0.0	0.0	0.0	1.5	29.8	30.7	**1,529.2**
H2O	2020	46.3	47.4	25.3	31.7	0.0	0.0	0.0	0.0	0.0	4.4	648.7	683.7	**29,154.0**
OIL	2020	3.7	0.5	0.5	5.6	0.0	0.0	0.0	0.0	0.0	0.4	16.9	35.7	**5,848.6**
DAY	2019	30.0	28.0	31.0	29.0	31.0	29.0	31.0	30.0	29.0	31.0	30.0	27.0	**1,370.0**
H2O	2019	460.3	262.7	411.1	456.5	483.1	448.5	493.5	418.2	234.4	289.6	312.4	177.5	**27,666.5**

Manitoba Production
2017 To 2020

Licence **10470** Well Name **Waskada Unit No. 8 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	14.5	10.9	17.7	42.0	59.5	55.1	56.0	76.4	22.3	6.8	50.8	55.5	**5,785.3**
DAY	2018	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,014.0**
H2O	2018	750.0	456.7	556.8	522.4	460.3	462.9	436.4	436.7	505.4	469.5	434.2	448.2	**23,218.7**
OIL	2018	35.9	10.2	42.8	50.8	31.6	27.1	16.2	18.3	48.1	17.0	15.4	14.8	**5,317.8**
DAY	2017	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	27.0	31.0	30.0	30.0	**652.0**
H2O	2017	885.2	624.4	742.1	790.9	737.2	690.0	699.5	719.2	545.2	628.8	609.6	710.4	**17,279.2**
OIL	2017	130.3	103.7	153.2	137.1	96.2	91.0	76.6	71.7	45.9	51.7	43.6	35.1	**4,989.6**

Licence **10471** Well Name **Waskada Unit No. 8 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	29.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,366.0**
H2O	2020	1602.4	1493.6	1441.5	1365.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79,842.8**
OIL	2020	30.8	16.4	16.9	15.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,009.8**
DAY	2019	29.0	25.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	30.0	**1,250.0**
H2O	2019	1854.4	1546.5	1982.1	1865.8	1878.4	1736.4	1807.5	1633.3	1673.0	1627.5	1609.9	1585.8	**73,939.5**
OIL	2019	43.8	36.0	39.2	35.6	51.7	56.6	42.8	23.1	23.2	27.2	22.0	28.1	**2,930.5**
DAY	2018	31.0	21.0	26.0	30.0	28.0	29.0	31.0	19.0	30.0	31.0	30.0	29.0	**893.0**
H2O	2018	2124.8	1557.3	1977.9	1994.9	1762.2	1807.4	1871.8	1492.1	2474.8	2301.5	1923.2	1936.6	**53,138.9**
OIL	2018	169.6	114.9	92.7	73.3	89.4	89.0	99.3	37.0	22.0	15.1	24.0	28.8	**2,501.2**
DAY	2017	0.0	3.0	31.0	30.0	31.0	30.0	30.0	31.0	24.0	20.0	29.0	30.0	**558.0**
H2O	2017	0.0	165.4	1822.9	1842.8	1733.8	1677.5	1686.9	1744.3	1204.3	1447.0	1991.1	1999.5	**29,914.4**
OIL	2017	0.0	0.7	133.6	128.2	78.6	73.5	49.5	54.3	29.2	12.9	154.2	161.5	**1,646.1**

Licence **10473** Well Name **Waskada Unit No. 24 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **24**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	28.8	29.2	28.2	28.7	29.4	27.7	25.8	19.5	30.2	**1,675.5**
H2O	2020	1216.3	1057.5	1050.8	923.4	891.9	797.0	977.6	990.1	874.3	870.7	708.7	1079.8	**78,978.7**
OIL	2020	8.0	28.3	40.4	50.0	11.7	26.7	40.4	50.9	52.8	40.9	48.7	81.6	**6,817.1**
DAY	2019	31.0	28.0	31.0	22.0	31.0	30.0	31.0	29.0	30.0	31.0	18.0	26.0	**1,337.0**
H2O	2019	1246.2	1113.4	1255.0	793.9	1389.1	1259.2	1197.3	1142.4	1155.8	1138.9	632.2	1012.5	**67,540.6**
OIL	2019	70.6	43.6	64.6	77.8	35.9	11.2	26.6	41.7	36.4	24.8	35.1	10.5	**6,336.7**
DAY	2018	31.0	28.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**999.0**
H2O	2018	1598.2	1323.7	1395.7	1255.8	1168.5	1580.0	1322.5	1330.8	1376.4	1548.5	1296.7	1256.6	**54,204.7**
OIL	2018	34.6	87.0	93.4	106.5	101.4	36.6	127.6	131.8	124.4	71.7	77.4	90.2	**5,857.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	18.0	31.0	30.0	31.0	**639.0**
H2O	2017	1960.0	1694.1	1861.6	1782.0	1796.1	1681.4	1760.6	1819.4	1021.0	1788.8	1329.7	1307.7	**37,751.3**
OIL	2017	382.9	232.5	234.1	234.0	162.1	155.0	148.7	81.8	49.3	104.4	113.1	98.5	**4,775.3**

Licence **10474** Well Name **Surge North Hargrave Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-14-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.9	29.7	30.8	29.6	30.8	29.8	28.8	31.0	30.0	30.9	**1,546.2**
H2O	2020	14258.7	13093.1	13799.4	14184.0	14732.7	14182.5	14617.7	14869.4	14605.7	14887.6	14540.3	15342.6	**526,417.3**
OIL	2020	82.5	82.7	77.9	113.5	114.3	103.5	97.5	93.2	98.7	126.9	129.2	126.9	**26,628.6**
DAY	2019	30.0	27.9	30.9	29.8	30.8	27.5	30.5	30.5	29.2	30.6	29.8	31.0	**1,183.9**
H2O	2019	13810.2	12947.4	14577.0	15543.1	16640.9	14997.1	16431.4	13761.9	13089.0	13966.4	12928.7	14628.7	**353,303.6**
OIL	2019	615.1	519.0	357.9	264.3	278.5	267.3	263.2	147.8	119.2	118.6	101.7	79.8	**25,381.8**
DAY	2018	30.1	27.4	31.0	30.0	30.9	29.9	30.8	30.6	29.2	30.9	29.6	30.8	**825.4**
H2O	2018	7556.5	6701.2	7631.1	7376.3	7456.4	7041.6	7604.5	7432.2	10944.3	15706.7	14921.0	14705.5	**179,981.8**

Manitoba Production
2017 To 2020

Licence **10474** Well Name **Surge North Hargrave Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-14-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2018	923.7	841.1	993.1	983.3	1020.2	949.7	507.0	393.2	545.2	854.6	773.1	702.0	**22,249.4**
DAY	2017	28.8	27.0	26.5	29.2	30.7	28.9	30.9	29.5	29.8	30.8	27.3	30.8	**464.2**
H2O	2017	2943.5	2883.6	2892.6	3359.0	3571.1	3737.2	4161.1	5547.0	6668.2	7416.4	6305.5	7562.7	**64,904.5**
OIL	2017	747.4	709.0	693.3	706.2	739.5	651.0	702.9	853.3	890.3	917.5	679.3	852.4	**12,763.2**

Licence **10476** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-35-010-27W1.02** Field Name **Virden** Pool Name **Lodgepole G** Field Code **5** Pool Code **59G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,063.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,063.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,063.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,063.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.2**

Licence **10477** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	21.5	0.0	26.1	29.4	31.0	29.8	30.9	30.0	27.2	**1,675.9**
H2O	2020	494.1	556.3	791.0	578.0	0.0	721.9	504.5	354.9	204.0	208.0	192.2	173.7	**14,263.1**
OIL	2020	71.4	62.8	47.6	34.7	0.0	41.6	48.2	45.0	52.4	55.8	53.5	48.6	**9,055.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	29.0	24.0	31.0	**1,360.0**
H2O	2019	104.3	95.0	114.2	110.2	112.2	123.3	129.5	146.3	332.7	348.9	370.3	471.7	**9,484.5**
OIL	2019	50.8	45.8	58.2	56.9	59.0	60.1	61.4	63.6	34.8	32.0	53.4	67.2	**8,494.0**
DAY	2018	31.0	28.0	31.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,006.0**
H2O	2018	52.0	37.9	38.2	28.3	31.2	44.2	71.1	78.1	76.5	82.1	77.0	82.2	**7,025.9**
OIL	2018	89.9	47.5	47.3	34.0	36.9	43.0	55.0	56.6	57.1	65.1	62.6	66.8	**7,850.8**
DAY	2017	31.0	27.0	30.0	30.0	31.0	27.0	31.0	31.0	30.0	29.0	20.0	30.0	**644.0**
H2O	2017	287.4	254.5	299.4	243.3	278.3	232.9	255.3	74.2	63.9	64.3	43.9	65.7	**6,327.1**
OIL	2017	341.8	212.7	289.5	242.3	255.0	213.4	237.6	185.5	137.2	150.0	113.7	163.5	**7,189.0**

Licence **10478** Well Name **South Pierson Unit No.1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.9	31.0	31.0	30.0	31.0	29.8	31.0	**1,331.9**
GAS	2020	6.3	6.0	7.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**443.6**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156.8**
H2O	2020	39.0	39.9	38.2	39.4	37.1	35.9	40.8	34.9	31.0	32.2	30.7	32.9	**4,920.7**
OIL	2020	242.4	233.1	236.4	227.5	231.6	206.1	198.8	193.1	183.5	181.5	181.4	180.5	**18,321.0**
DAY	2019	31.0	23.0	30.8	30.0	31.0	30.0	30.8	31.0	29.3	30.7	29.4	31.0	**966.2**
GAS	2019	7.6	7.8	17.9	15.7	13.6	10.3	15.4	8.2	11.1	10.4	4.8	7.2	**423.4**
GSD	2019	5.6	6.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156.8**
H2O	2019	70.7	77.1	91.0	91.6	94.3	89.3	60.7	44.1	32.0	38.9	41.4	36.0	**4,488.7**
OIL	2019	353.2	241.8	268.3	259.1	287.4	297.9	293.7	298.2	275.1	277.9	243.7	245.0	**15,825.1**
DAY	2018	24.6	27.7	30.0	30.0	31.0	30.0	22.0	23.0	30.0	31.0	30.0	31.0	**608.2**

Manitoba Production
2017 To 2020

Licence **10478** Well Name **South Pierson Unit No.1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2018	4.9	0.0	0.0	0.0	0.0	0.0	8.3	8.0	19.5	6.2	2.5	5.7	**293.4**
GSD	2018	3.9	0.0	0.0	0.0	0.0	0.0	5.3	5.5	15.5	4.6	1.8	3.7	**144.9**
H2O	2018	36.9	40.3	61.4	120.0	117.9	92.6	44.3	45.8	74.6	68.9	59.0	55.6	**3,721.6**
OIL	2018	315.9	320.8	326.0	390.6	415.4	424.4	278.5	309.8	440.6	434.1	372.3	369.8	**12,483.8**
DAY	2017	0.0	0.0	0.0	27.0	31.0	29.2	30.2	31.0	27.5	31.0	30.0	31.0	**267.9**
GAS	2017	0.0	0.0	0.0	36.1	127.8	27.5	6.0	4.5	4.7	5.4	1.6	24.7	**238.3**
GSD	2017	0.0	0.0	0.0	0.0	55.0	15.7	6.8	2.7	2.2	3.3	1.2	17.7	**104.6**
H2O	2017	0.0	0.0	0.0	479.1	424.7	380.1	372.1	385.5	341.7	272.6	176.1	72.4	**2,904.3**
OIL	2017	0.0	0.0	0.0	966.7	1210.4	1085.8	1017.0	1025.3	818.2	804.4	670.9	486.9	**8,085.6**

Licence **10479** Well Name **South Pierson Unit No.1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.5	31.0	24.7	29.3	30.5	30.0	31.0	29.5	30.8	**1,305.0**
GAS	2020	5.0	5.4	8.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**410.2**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**191.7**
H2O	2020	315.2	277.0	293.6	296.2	318.5	228.8	259.8	242.8	239.7	255.7	224.3	228.3	**18,995.8**
OIL	2020	220.5	192.9	186.2	194.9	196.4	149.8	173.6	178.0	166.4	142.8	151.2	150.1	**12,456.9**
DAY	2019	30.0	23.0	29.3	29.7	31.0	28.5	30.7	30.7	29.1	29.7	29.5	29.8	**947.7**
GAS	2019	5.1	3.0	7.5	6.0	9.0	13.2	17.7	8.9	9.4	10.6	6.8	4.4	**391.2**
GSD	2019	3.8	2.4	0.0	2.2	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**191.7**
H2O	2019	603.3	669.8	849.0	940.1	664.3	314.5	452.6	375.1	259.4	270.7	298.1	315.5	**15,815.9**
OIL	2019	144.0	125.4	174.2	194.7	175.8	169.5	200.7	173.9	178.2	168.0	188.2	204.7	**10,354.1**
DAY	2018	31.0	28.0	16.8	30.0	31.0	29.8	21.8	23.0	30.0	31.0	29.3	31.0	**596.7**
GAS	2018	17.8	0.0	3.2	32.0	39.8	39.8	6.1	8.0	21.1	4.0	3.9	8.2	**289.6**
GSD	2018	14.0	0.0	2.4	21.9	24.3	25.7	3.9	5.5	16.8	3.0	2.8	5.3	**182.8**
H2O	2018	117.7	109.6	324.2	724.5	499.8	410.0	376.0	564.3	930.4	985.8	855.1	565.3	**9,803.5**
OIL	2018	187.1	168.5	93.7	221.4	366.9	367.8	287.8	283.8	217.6	204.6	171.0	166.9	**8,256.8**
DAY	2017	0.0	0.0	0.0	28.0	31.0	30.0	30.9	31.0	26.5	27.6	30.0	29.0	**264.0**
GAS	2017	0.0	0.0	0.0	8.8	29.9	22.2	4.6	5.9	4.5	5.0	0.9	23.9	**105.7**
GSD	2017	0.0	0.0	0.0	0.0	12.9	12.7	5.2	3.5	2.1	3.0	0.7	17.1	**57.2**
H2O	2017	0.0	0.0	0.0	705.3	538.0	428.6	484.4	424.8	345.7	180.4	127.3	106.3	**3,340.8**
OIL	2017	0.0	0.0	0.0	830.1	1040.4	849.1	772.8	718.1	568.9	370.0	213.0	157.3	**5,519.7**

Licence **10481** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-36-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	25.0	0.0	0.0	14.3	31.0	29.8	30.9	30.0	31.0	**1,068.0**
H2O	2020	218.0	273.7	282.3	208.2	0.0	0.0	133.7	297.9	245.3	249.8	220.8	221.8	**15,458.4**
OIL	2020	41.1	62.5	56.4	59.5	0.0	0.0	30.6	49.5	94.2	109.0	95.0	96.0	**6,191.7**
DAY	2019	31.0	28.0	19.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**785.0**
H2O	2019	364.5	391.0	278.5	434.7	385.5	302.7	300.7	432.3	378.7	370.8	301.8	296.7	**13,106.9**
OIL	2019	149.0	68.6	44.6	76.2	82.7	188.0	146.1	55.8	35.9	27.9	76.7	70.4	**5,497.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**435.0**
H2O	2018	852.6	666.7	654.4	592.1	551.0	506.1	508.9	446.9	341.2	350.3	346.5	281.9	**8,869.0**
OIL	2018	535.9	378.9	368.1	279.8	236.0	216.9	218.1	187.6	124.2	155.8	161.6	249.5	**4,476.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	30.0	31.0	**71.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	466.5	1280.4	1023.5	**2,770.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	194.0	514.1	655.5	**1,363.6**

Licence **10482** Well Name **Melita Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-29-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Manitoba Production
2017 To 2020

Licence **10482** Well Name **Melita Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-29-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	28.0	0.0	0.0	31.0	10.0	21.0	31.0	30.0	31.0	**1,616.0**
H2O	2020	123.2	152.1	157.7	111.3	0.0	0.0	152.8	50.9	110.9	147.9	128.8	123.2	**12,142.0**
OIL	2020	22.2	23.1	19.7	22.3	0.0	0.0	24.6	7.9	26.7	27.1	26.2	24.6	**3,107.1**
DAY	2019	31.0	28.0	31.0	30.0	22.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,343.0**
H2O	2019	202.1	178.1	197.1	233.7	174.9	262.3	202.1	129.1	159.8	182.4	128.8	103.5	**10,883.2**
OIL	2019	21.2	19.1	21.2	20.5	15.2	23.4	17.3	16.2	16.8	24.6	23.8	20.2	**2,882.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**989.0**
H2O	2018	207.0	222.6	246.4	267.1	276.0	314.8	320.3	211.9	214.6	192.2	188.4	195.5	**8,729.3**
OIL	2018	24.7	22.3	24.6	23.4	24.1	21.9	22.7	22.2	21.5	22.2	21.0	20.5	**2,643.2**
DAY	2017	16.0	25.0	31.0	25.0	31.0	25.0	29.0	29.0	30.0	30.0	30.0	31.0	**624.0**
H2O	2017	167.9	272.8	355.6	246.4	320.3	290.9	262.8	166.0	198.6	219.4	219.4	211.9	**5,872.5**
OIL	2017	56.0	66.8	88.7	75.5	78.9	69.2	55.3	50.7	52.5	52.5	45.3	41.9	**2,372.1**

Licence **10483** Well Name **South Pierson Unit No.1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.0	30.8	31.0	30.0	31.0	30.0	31.0	**1,335.2**
GAS	2020	8.4	10.5	9.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**570.9**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38.3**
H2O	2020	58.9	60.4	55.9	57.1	56.6	50.7	68.4	57.0	59.4	59.8	64.9	66.1	**4,916.8**
OIL	2020	79.2	65.4	59.8	58.0	64.5	57.9	65.2	68.9	71.1	63.7	58.3	56.4	**7,390.3**
DAY	2019	23.5	24.5	30.8	29.5	30.9	30.0	31.0	31.0	29.2	30.7	29.5	31.0	**970.4**
GAS	2019	54.0	40.7	47.5	28.7	30.7	20.2	23.0	24.6	18.5	9.1	9.3	8.0	**542.2**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38.3**
H2O	2019	94.6	81.8	109.8	99.0	73.3	60.1	66.7	83.6	70.2	67.6	66.7	70.2	**4,201.6**
OIL	2019	172.3	174.1	184.6	137.8	96.7	73.1	79.6	102.7	97.2	84.2	70.1	78.9	**6,621.9**
DAY	2018	30.0	28.0	17.7	30.0	30.4	29.5	30.8	30.5	30.0	31.0	30.0	31.0	**618.8**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	19.9	2.8	0.0	0.0	78.5	77.0	**227.9**
GSD	2018	0.0	0.0	0.0	0.0	0.0	0.0	12.8	1.9	0.0	0.0	0.0	0.0	**38.3**
H2O	2018	32.7	33.0	90.6	878.4	505.5	181.0	144.1	79.1	65.3	65.8	156.4	106.9	**3,258.0**
OIL	2018	127.4	111.7	68.7	219.9	451.6	436.4	351.4	234.0	179.4	176.8	242.9	231.0	**5,270.6**
DAY	2017	0.0	0.0	0.0	26.7	31.0	29.3	30.9	31.0	30.0	31.0	30.0	30.0	**269.9**
GAS	2017	0.0	0.0	0.0	13.7	6.4	3.3	6.2	5.9	5.0	5.5	3.7	0.0	**49.7**
GSD	2017	0.0	0.0	0.0	0.0	2.8	1.9	7.0	3.5	2.3	3.3	2.8	0.0	**23.6**
H2O	2017	0.0	0.0	0.0	558.4	104.6	47.4	38.7	44.2	41.5	28.1	26.0	30.3	**919.2**
OIL	2017	0.0	0.0	0.0	534.5	457.0	358.3	234.8	227.3	208.4	162.3	137.1	119.7	**2,439.4**

Licence **10484** Well Name **South Pierson Unit No.1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	19.0	29.0	31.0	29.9	29.9	31.0	30.0	31.0	30.0	31.0	**1,343.4**
GAS	2020	2.4	2.3	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**283.7**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**73.9**
H2O	2020	117.1	114.2	287.1	463.6	417.4	325.4	286.4	286.8	228.8	242.5	157.3	134.0	**13,509.6**
OIL	2020	31.3	29.8	155.1	394.1	313.0	215.5	172.1	149.0	102.4	99.3	66.6	70.3	**9,710.6**
DAY	2019	31.0	24.5	30.8	30.0	31.0	30.0	30.8	31.0	29.4	30.7	28.9	31.0	**991.6**
GAS	2019	5.9	18.6	28.1	12.9	5.4	9.1	9.6	8.6	7.1	6.7	5.1	4.4	**274.9**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**73.9**
H2O	2019	196.3	150.3	189.3	205.1	212.4	201.5	210.0	190.3	161.0	168.7	136.5	130.7	**10,449.0**
OIL	2019	138.1	61.8	69.2	64.7	66.8	52.8	54.0	45.9	43.5	46.4	32.6	29.0	**7,912.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**632.5**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	2.6	15.5	4.8	0.0	4.3	6.2	**153.4**

Manitoba Production
2017 To 2020

Licence **10484** Well Name **South Pierson Unit No.1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2018	0.0	0.0	0.0	0.0	0.0	0.0	1.7	10.6	3.8	0.0	0.0	0.0	**73.9**
H2O	2018	350.2	302.1	292.6	151.4	147.6	144.8	174.7	214.8	204.6	209.9	208.3	176.0	**8,296.9**
OIL	2018	332.4	261.8	235.5	177.0	184.0	174.3	184.8	210.8	194.9	203.1	173.2	161.3	**7,207.3**
DAY	2017	0.0	0.0	0.0	29.7	31.0	28.7	30.9	31.0	26.6	30.3	30.0	29.3	**267.5**
GAS	2017	0.0	0.0	0.0	10.3	57.1	28.1	4.6	5.9	4.5	5.3	4.2	0.0	**120.0**
GSD	2017	0.0	0.0	0.0	0.0	24.6	16.0	5.2	3.5	2.1	3.2	3.2	0.0	**57.8**
H2O	2017	0.0	0.0	0.0	1005.7	808.2	655.9	724.6	678.1	559.8	442.8	416.1	428.7	**5,719.9**
OIL	2017	0.0	0.0	0.0	652.3	772.9	619.0	531.6	496.6	413.9	437.8	417.8	372.3	**4,714.2**

Licence **10485** Well Name **South Pierson Unit No.1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	20.0	27.6	30.0	30.9	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,328.8**
GAS	2020	6.3	4.3	11.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**627.9**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**187.2**
H2O	2020	16.0	11.9	443.3	511.4	523.3	478.7	481.0	485.0	455.1	423.8	359.8	344.7	**11,197.6**
OIL	2020	109.1	71.1	71.8	85.2	96.7	94.5	97.3	91.6	86.0	108.2	141.3	149.2	**13,486.0**
DAY	2019	31.0	24.0	30.8	30.0	31.0	28.5	31.0	31.0	25.4	21.9	29.5	31.0	**975.3**
GAS	2019	26.4	12.6	27.3	24.2	26.6	15.1	21.9	25.6	6.7	8.6	9.7	8.0	**605.9**
GSD	2019	0.0	0.0	22.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**187.2**
H2O	2019	31.4	35.5	48.0	35.7	50.0	42.1	28.2	12.8	11.8	8.8	12.0	13.3	**6,663.6**
OIL	2019	108.7	96.1	141.0	101.0	128.6	105.4	101.3	111.3	105.7	77.7	99.6	106.0	**12,284.0**
DAY	2018	25.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**630.2**
GAS	2018	5.4	0.0	0.0	0.0	0.0	0.0	9.8	1.5	0.0	35.7	40.6	37.1	**393.2**
GSD	2018	4.3	0.0	0.0	0.0	0.0	0.0	6.3	1.0	0.0	26.5	0.0	0.0	**164.8**
H2O	2018	313.8	325.4	327.2	190.8	199.5	166.7	157.5	121.0	93.7	85.9	62.6	48.0	**6,334.0**
OIL	2018	488.3	537.9	544.3	366.7	347.1	294.6	261.9	223.2	173.6	177.2	176.9	176.0	**11,001.6**
DAY	2017	0.0	0.0	0.0	29.0	30.8	30.0	30.9	31.0	27.5	31.0	30.0	31.0	**271.2**
GAS	2017	0.0	0.0	0.0	14.4	135.4	64.2	6.0	5.9	4.7	5.5	0.5	26.5	**263.1**
GSD	2017	0.0	0.0	0.0	0.0	58.3	36.6	3.4	3.5	2.2	3.3	0.4	19.0	**126.7**
H2O	2017	0.0	0.0	0.0	508.9	474.0	431.4	527.6	545.0	465.1	449.2	417.1	423.6	**4,241.9**
OIL	2017	0.0	0.0	0.0	664.5	879.6	935.6	952.0	978.1	765.5	768.0	668.7	621.9	**7,233.9**

Licence **10486** Well Name **South Pierson Unit No.1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	27.9	30.9	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,313.5**
GAS	2020	10.3	25.6	37.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**606.9**
GSD	2020	11.8	24.8	35.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**360.8**
H2O	2020	637.1	377.2	318.6	262.6	279.9	201.5	150.0	141.4	146.4	145.3	129.7	80.5	**18,997.9**
OIL	2020	136.9	74.8	64.6	58.7	86.1	76.6	89.5	93.0	73.2	69.5	75.5	115.2	**9,580.0**
DAY	2019	31.0	24.0	30.8	30.0	31.0	30.0	31.0	31.0	29.4	30.9	25.5	18.0	**949.7**
GAS	2019	23.8	8.2	23.2	13.2	14.6	15.7	17.1	12.3	8.4	7.9	6.1	3.8	**533.3**
GSD	2019	17.7	6.7	19.1	7.5	4.8	4.4	4.6	3.7	3.1	3.3	4.1	3.1	**288.6**
H2O	2019	181.2	121.9	166.1	167.9	162.2	157.7	165.3	152.2	126.7	133.7	115.8	134.7	**16,127.7**
OIL	2019	105.6	61.3	80.8	70.7	52.6	50.6	52.1	45.7	40.8	43.8	30.4	30.8	**8,566.4**
DAY	2018	25.0	15.0	27.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**607.1**
GAS	2018	12.9	0.0	0.0	0.0	0.0	0.0	2.2	0.5	0.0	20.1	33.9	29.5	**379.0**
GSD	2018	10.2	0.0	0.0	0.0	0.0	0.0	1.4	0.3	0.0	14.9	24.7	19.0	**206.5**
H2O	2018	436.1	195.8	1165.5	996.1	613.3	550.0	448.4	470.5	400.2	237.5	263.2	184.7	**14,342.3**
OIL	2018	353.9	157.8	141.7	368.3	287.9	281.4	213.0	142.8	117.8	121.1	137.7	126.0	**7,901.2**
DAY	2017	0.0	0.0	0.0	29.0	31.0	30.0	30.9	26.4	27.5	31.0	29.3	31.0	**266.1**

Manitoba Production
2017 To 2020

Licence **10486** Well Name **South Pierson Unit No.1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2017	0.0	0.0	0.0	14.5	136.5	82.5	4.6	5.1	4.7	5.5	0.0	26.5	**279.9**
GSD	2017	0.0	0.0	0.0	0.0	58.8	47.0	2.6	3.1	2.2	3.3	0.0	19.0	**136.0**
H2O	2017	0.0	0.0	0.0	1368.0	1229.8	1210.0	1267.3	846.9	667.9	594.7	582.7	613.7	**8,381.0**
OIL	2017	0.0	0.0	0.0	347.1	660.2	668.8	699.4	654.3	716.5	687.0	527.0	491.5	**5,451.8**

Licence **10488** Well Name **Sinclair Unit No. 11 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-36-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	30.3	27.7	30.2	31.0	23.0	0.0	0.0	13.0	**709.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,102.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,073.1**
WIN	2020	761.0	717.0	807.0	995.0	1130.0	1052.0	1142.0	1153.0	724.0	0.0	0.0	255.0	**14,830.0**
DAY	2019	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**524.0**
H2O	2019	37.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,102.1**
OIL	2019	58.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,073.1**
WIN	2019	0.0	17.0	348.0	552.0	573.0	485.0	508.0	641.0	726.0	759.0	752.0	733.0	**6,094.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	22.0	31.0	**495.0**
H2O	2018	48.0	37.4	40.0	28.2	38.3	40.7	40.5	38.4	40.0	43.8	30.7	39.3	**1,064.2**
OIL	2018	154.2	167.7	184.4	163.3	154.9	131.8	75.7	75.5	69.7	67.4	43.2	62.4	**2,015.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	29.0	27.0	29.0	31.0	**138.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	162.1	147.2	127.0	104.1	58.5	**598.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	71.2	131.9	146.9	177.7	137.1	**664.8**

Licence **10491** Well Name **Sinclair Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	26.5	31.0	31.0	30.0	31.0	30.0	31.0	**1,225.5**
H2O	2020	55.4	50.7	59.4	59.1	50.6	19.2	22.1	35.2	43.7	44.9	45.0	46.4	**3,499.3**
OIL	2020	79.0	71.5	70.4	67.6	71.4	78.6	93.3	81.4	72.1	73.8	71.7	73.7	**5,139.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**863.0**
H2O	2019	85.7	62.7	63.1	62.2	65.0	59.6	61.0	68.1	62.8	65.3	62.8	60.4	**2,967.6**
OIL	2019	115.0	100.1	95.8	87.6	89.8	78.3	81.6	77.5	72.5	75.0	70.7	81.3	**4,234.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	28.0	31.0	**498.0**
H2O	2018	191.6	45.4	38.8	31.0	48.8	50.8	63.0	76.6	88.7	90.8	82.5	82.4	**2,188.9**
OIL	2018	288.5	267.8	276.2	269.1	204.4	185.1	170.1	158.7	129.1	124.4	105.1	114.9	**3,209.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	28.0	25.0	30.0	31.0	**136.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	300.7	286.2	232.7	257.5	221.4	**1,298.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.7	131.0	179.2	275.6	288.7	**916.2**

Licence **10493** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.06-12-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	16.0	0.0	15.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	29.5	31.0	**1,611.5**
H2O	2020	34.5	0.0	35.3	62.7	43.0	43.4	47.5	46.4	54.8	50.7	62.4	53.6	**9,055.5**
OIL	2020	8.6	0.0	9.0	16.2	11.6	9.3	8.8	8.7	9.9	12.7	11.9	13.0	**3,570.7**
DAY	2019	30.0	28.0	31.0	30.0	4.0	4.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,310.0**
H2O	2019	91.8	69.0	80.0	4.3	0.7	9.5	30.2	75.0	97.8	0.1	4.0	71.2	**8,521.2**
OIL	2019	9.8	8.4	10.7	9.7	1.2	1.3	10.6	12.6	12.8	12.4	15.1	17.6	**3,451.0**
DAY	2018	31.0	27.0	25.0	30.0	21.0	30.0	31.0	31.0	30.0	27.0	29.0	31.0	**999.0**
H2O	2018	217.5	200.2	171.9	114.3	53.9	66.3	70.0	64.9	61.9	56.5	57.0	110.5	**7,987.6**
OIL	2018	56.4	43.1	43.3	26.4	13.3	15.3	10.8	13.0	10.8	9.4	10.5	10.0	**3,328.8**

Manitoba Production
2017 To 2020

Licence **10493** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.06-12-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	31.0	27.0	31.0	30.0	31.0	28.0	31.0	24.0	30.0	31.0	29.0	19.0	**656.0**
H2O	2017	276.9	265.1	264.0	215.3	219.7	201.7	211.2	183.5	175.3	78.5	85.9	120.6	**6,742.7**
OIL	2017	117.1	150.6	131.4	131.9	112.5	101.5	94.9	32.7	31.9	26.0	28.0	30.3	**3,066.5**

Licence **10494** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.3	31.0	31.0	30.0	31.0	30.0	31.0	**1,690.3**
H2O	2020	25.6	17.1	26.7	25.6	26.5	27.3	25.0	23.2	22.1	26.8	22.0	22.5	**2,400.9**
OIL	2020	6.0	6.5	8.5	8.5	9.3	8.5	9.3	8.0	7.3	7.2	6.6	6.8	**940.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,325.0**
H2O	2019	31.8	31.3	32.7	42.0	28.5	27.4	25.6	24.7	23.2	24.8	22.8	22.9	**2,110.5**
OIL	2019	7.8	6.9	7.4	6.6	7.0	5.7	6.7	5.9	6.1	5.9	5.5	5.8	**848.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**964.0**
H2O	2018	35.2	24.6	12.2	31.7	33.4	28.1	29.8	31.4	32.0	35.8	33.9	30.2	**1,772.8**
OIL	2018	23.8	19.7	10.9	8.8	7.6	3.9	4.0	4.4	4.9	5.2	6.6	7.8	**771.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	26.0	22.0	31.0	30.0	31.0	30.0	31.0	**599.0**
H2O	2017	40.9	37.8	42.4	35.4	35.9	34.7	23.0	30.1	32.7	27.4	26.5	32.4	**1,414.5**
OIL	2017	23.5	20.9	23.0	18.6	18.4	17.5	11.1	16.1	16.2	20.4	19.2	22.0	**663.4**

Licence **10495** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,314.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,350.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**862.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	7.0	**1,314.0**
H2O	2019	629.8	656.5	582.8	559.3	562.3	417.0	390.4	430.5	389.7	535.7	616.0	148.0	**52,350.4**
OIL	2019	6.3	5.7	6.5	6.6	6.8	5.7	7.0	6.7	6.5	6.7	5.6	1.5	**862.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**977.0**
H2O	2018	1535.1	1342.4	1438.3	1345.8	1246.8	1181.0	1259.7	1064.8	675.0	674.8	654.1	626.9	**46,432.4**
OIL	2018	19.0	16.9	27.2	22.5	20.0	11.6	12.4	14.8	7.3	6.5	6.2	6.4	**791.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	26.0	13.0	31.0	26.0	27.0	30.0	31.0	**612.0**
H2O	2017	2095.8	1940.4	2173.5	1939.7	1750.9	1331.6	640.8	1528.0	1266.8	1261.0	1454.7	1542.6	**33,387.7**
OIL	2017	40.5	36.0	39.6	30.5	20.6	13.0	6.5	18.6	13.0	12.0	15.6	16.5	**620.5**

Licence **10496** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-20-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,095.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,483.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,626.8**
DAY	2019	21.0	26.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,095.0**
GAS	2019	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.8**
H2O	2019	92.7	948.9	789.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,483.4**
OIL	2019	29.9	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,626.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,035.0**
GAS	2018	0.2	0.3	0.2	0.3	0.3	0.3	0.1	0.3	0.2	0.0	0.0	0.3	**4.6**
H2O	2018	980.2	788.7	822.6	681.7	697.8	484.6	667.3	695.2	558.2	128.9	166.8	148.9	**40,652.4**
OIL	2018	124.4	100.0	95.3	83.3	84.3	67.2	60.0	54.5	56.0	66.3	54.6	44.2	**5,595.7**

Manitoba Production
2017 To 2020

Licence **10496** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-20-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**672.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**2.1**
H2O	2017	1890.0	1680.6	1801.8	1603.7	1531.1	1265.8	1193.3	916.4	758.5	726.1	498.3	595.2	**33,831.5**
OIL	2017	247.5	234.0	245.7	186.8	168.6	159.5	168.0	169.0	155.1	153.2	128.9	110.6	**4,705.6**

Licence **10497** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-20-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**224.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,903.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**295.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**224.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,903.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**295.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**224.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,903.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**295.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**224.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,903.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**295.9**

Licence **10498** Well Name **Tundra Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-24-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	8.3	0.0	0.0	21.7	30.9	29.9	30.9	29.9	30.9	**1,646.5**
H2O	2020	47.9	45.7	51.4	13.3	0.0	0.0	65.8	56.9	50.5	52.1	48.3	49.8	**3,066.2**
OIL	2020	15.6	12.8	14.6	3.7	0.0	0.0	23.2	16.1	14.5	15.4	13.7	15.7	**979.3**
DAY	2019	31.0	28.0	31.0	30.0	30.0	28.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,373.0**
H2O	2019	45.6	53.0	55.5	50.4	51.7	51.2	53.2	52.3	49.9	51.5	49.9	50.7	**2,584.5**
OIL	2019	16.9	19.6	13.9	15.6	14.8	12.8	13.8	14.7	14.1	14.5	14.1	14.3	**834.0**
DAY	2018	31.0	28.0	22.0	8.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**1,012.0**
H2O	2018	54.7	51.7	26.6	3.0	19.4	16.7	36.4	64.6	60.6	54.7	51.1	51.8	**1,969.6**
OIL	2018	17.3	16.3	8.4	1.0	6.1	5.3	26.6	23.9	19.4	20.3	18.9	19.2	**654.9**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**682.0**
H2O	2017	60.8	51.2	65.6	63.9	65.5	60.6	63.8	62.2	59.8	58.8	52.5	57.3	**1,478.3**
OIL	2017	18.2	15.3	13.4	13.1	13.5	12.4	14.2	12.8	12.3	15.1	14.0	17.7	**472.2**

Licence **10499** Well Name **Tundra Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.12-24-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	8.3	3.8	8.0	21.7	30.9	29.9	30.9	29.9	30.9	**1,489.3**
H2O	2020	70.0	54.1	60.6	15.4	15.6	20.3	63.0	69.5	57.9	56.2	53.0	54.1	**3,649.6**
OIL	2020	77.5	78.9	71.4	19.6	19.9	30.7	88.0	80.0	76.6	72.3	65.5	67.4	**5,681.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	23.0	23.0	30.0	31.0	**1,204.0**
H2O	2019	69.3	60.2	67.3	64.7	66.0	60.5	67.4	69.9	65.0	60.7	76.3	74.8	**3,059.9**
OIL	2019	99.7	86.8	96.7	93.3	95.0	94.5	95.6	88.7	75.9	71.3	89.7	81.2	**4,934.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**856.0**
H2O	2018	78.6	69.8	76.8	74.8	75.2	73.0	76.3	73.9	69.3	68.7	67.5	68.4	**2,257.8**
OIL	2018	113.4	96.2	106.2	103.2	103.8	101.0	105.2	102.1	95.7	101.4	99.5	98.5	**3,865.7**
DAY	2017	31.0	28.0	28.0	4.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**491.0**
H2O	2017	85.3	73.8	73.4	16.0	101.3	84.5	84.4	75.4	77.1	77.6	73.8	81.3	**1,385.5**

Manitoba Production
2017 To 2020

Licence **10499** Well Name **Tundra Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.12-24-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	185.2	149.7	149.1	19.0	165.2	138.0	137.6	123.1	125.9	126.4	119.2	118.2	**2,639.5**

Licence **10500** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-16-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	29.9	31.0	30.0	31.0	31.0	29.6	31.0	14.3	30.3	**1,085.1**
H2O	2020	5.5	3.8	3.8	3.8	3.9	4.4	2.7	3.0	4.9	4.8	2.1	6.2	**519.6**
OIL	2020	86.9	66.9	68.0	70.1	69.8	74.1	47.8	51.1	88.7	85.0	35.3	82.4	**6,229.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	17.0	31.0	**737.0**
H2O	2019	12.1	8.7	3.4	3.2	5.7	9.6	9.9	9.0	8.1	7.7	3.8	9.2	**470.7**
OIL	2019	155.3	124.4	93.5	132.4	117.2	126.5	124.4	124.5	108.0	107.8	53.9	125.3	**5,402.9**
DAY	2018	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**389.0**
H2O	2018	46.9	25.9	25.1	20.5	11.6	25.4	13.0	12.9	12.2	10.6	9.4	11.0	**380.3**
OIL	2018	590.2	365.3	346.3	272.3	122.7	367.9	257.7	228.1	211.4	176.9	152.9	143.7	**4,009.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	**25.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	155.8	**155.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	774.3	**774.3**

Licence **10501** Well Name **East Manson Unit No. 8 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.15-09-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	8.3	4.6	8.0	21.8	30.9	29.9	30.9	29.9	30.9	**1,680.2**
H2O	2020	15.0	17.0	17.1	4.5	1.8	7.7	20.5	15.1	16.9	17.9	14.7	14.2	**952.3**
OIL	2020	199.0	181.5	197.4	51.5	51.4	64.8	180.6	226.4	203.5	205.3	199.9	198.8	**13,157.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,394.0**
H2O	2019	18.2	23.1	12.8	12.5	16.7	14.1	12.9	12.1	10.3	17.2	16.8	18.4	**789.9**
OIL	2019	209.7	187.0	212.1	202.6	200.9	188.5	203.8	203.4	195.3	202.6	193.7	198.6	**11,197.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,031.0**
H2O	2018	16.9	16.3	18.0	17.2	18.0	12.2	13.1	19.9	14.6	9.4	11.2	17.7	**604.8**
OIL	2018	244.6	216.7	238.0	229.3	235.3	220.6	241.2	223.5	213.0	225.5	215.8	216.9	**8,799.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**668.0**
H2O	2017	17.4	15.6	16.9	15.8	14.7	13.7	15.1	14.0	13.1	12.3	13.0	13.2	**420.3**
OIL	2017	329.7	298.3	321.1	300.8	279.0	259.8	249.7	265.8	249.0	235.2	247.0	250.3	**6,078.6**

Licence **10502** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-08-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	8.3	0.0	0.0	0.0	0.0	0.0	29.5	29.9	31.0	**1,583.7**
H2O	2020	18.0	17.4	17.8	5.0	0.0	0.0	0.0	0.0	0.0	34.9	25.5	19.7	**1,139.4**
OIL	2020	13.0	12.6	14.7	4.0	0.0	0.0	0.0	0.0	0.0	19.6	9.5	14.3	**1,041.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,394.0**
H2O	2019	19.5	16.7	19.2	19.0	18.6	18.2	18.9	19.0	18.1	21.0	18.5	18.9	**1,001.1**
OIL	2019	16.0	13.8	15.8	15.5	15.4	14.8	15.6	15.5	14.9	13.0	13.5	13.6	**953.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,035.0**
H2O	2018	21.9	19.3	19.5	20.3	21.7	20.0	21.1	24.8	21.0	16.2	20.3	20.0	**775.5**
OIL	2018	18.1	15.7	21.5	16.7	17.8	16.5	17.4	11.7	14.0	19.4	16.6	16.5	**776.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**670.0**
H2O	2017	20.4	22.1	25.9	22.0	24.2	23.1	24.1	22.5	22.6	22.5	22.0	25.3	**529.4**
OIL	2017	25.6	18.9	21.1	18.0	19.8	18.9	19.9	18.5	18.4	18.5	18.0	20.7	**574.1**

Licence **10504** Well Name **East Manson Unit No. 5 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **10504** Well Name **East Manson Unit No. 5 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-17-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**773.0**
WIN	2020	244.6	192.8	186.3	167.6	150.6	135.0	88.1	183.0	185.4	110.4	87.6	66.0	**9,878.8**
WIN	2019	282.9	218.2	178.2	114.6	69.9	490.7	498.1	492.2	424.1	275.9	290.8	266.1	**8,081.4**
WIN	2018	331.0	350.1	371.9	295.6	250.8	234.6	275.6	0.0	305.2	307.3	447.9	416.4	**4,479.7**
DAY	2017	30.0	28.0	31.0	30.0	31.0	30.0	9.0	0.0	0.0	0.0	0.0	0.0	**498.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.7	0.2	0.0	0.0	0.0	0.0	0.0	**0.9**
H2O	2017	205.3	244.3	192.2	188.9	169.6	135.9	50.4	0.0	0.0	0.0	0.0	0.0	**6,347.6**
OIL	2017	133.5	91.1	124.5	86.9	91.5	95.9	23.1	0.0	0.0	0.0	0.0	0.0	**2,324.1**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	288.7	303.0	301.6	**893.3**

Licence **10505** Well Name **Surge North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.02-35-012-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay J** Field Code **17** Pool Code **62J** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**236.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**511.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**236.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**511.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89.2**
DAY	2018	10.5	0.5	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**236.3**
H2O	2018	26.0	4.7	34.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**511.8**
OIL	2018	2.0	0.3	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89.2**
DAY	2017	19.8	5.5	0.0	0.0	4.8	21.0	16.3	14.2	21.0	13.0	9.0	13.0	**207.3**
H2O	2017	31.3	8.1	0.0	0.0	22.8	32.6	38.2	21.5	24.8	28.2	24.3	19.3	**446.7**
OIL	2017	14.0	12.4	0.0	0.0	0.0	3.4	3.8	2.0	0.2	0.3	2.8	1.2	**84.3**

Licence **10506** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-11-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole FF** Field Code **1** Pool Code **59FF** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**243.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**635.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**193.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**243.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**635.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**193.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**243.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**635.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**193.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**243.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**635.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**193.0**

Licence **10507** Well Name **East Manson Unit No. 7 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-01-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**787.0**
WIN	2020	234.8	229.9	237.2	223.6	237.8	225.4	235.2	241.1	226.0	227.9	155.9	201.6	**7,668.5**
WIN	2019	312.6	259.4	282.6	264.1	274.1	256.9	252.8	246.8	246.2	232.4	237.9	249.9	**4,992.1**
WIN	2018	7.9	2.7	50.7	146.7	149.4	146.7	157.7	0.0	146.3	153.7	403.4	352.0	**1,876.4**
DAY	2017	31.0	28.0	29.0	29.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**512.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.0	**0.2**

Manitoba Production
2017 To 2020

Licence **10507** Well Name **East Manson Unit No. 7 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-01-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	68.4	60.4	27.0	18.0	85.3	63.3	68.8	0.0	0.0	0.0	0.0	0.0	**768.7**
OIL	2017	107.6	93.8	71.3	50.6	87.3	89.5	80.5	0.0	0.0	0.0	0.0	0.0	**1,915.0**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	130.0	2.8	26.4	**159.2**

Licence **10508** Well Name **Ebor Unit No. 4 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.16-05-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	31.0	30.0	31.0	31.0	29.6	31.0	30.0	30.8	**1,681.3**
H2O	2020	13.6	13.0	12.0	12.5	13.3	13.6	11.3	11.0	11.5	11.8	11.2	12.0	**2,159.2**
OIL	2020	143.9	137.0	128.3	134.3	140.3	141.2	117.0	118.7	127.2	128.9	121.3	129.1	**14,812.7**
DAY	2019	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**1,316.0**
H2O	2019	28.4	18.6	21.6	20.1	19.2	18.1	19.1	13.4	8.8	10.6	9.9	10.5	**2,012.4**
OIL	2019	312.9	201.7	229.3	220.6	205.0	196.2	209.5	193.8	159.7	192.0	177.9	186.1	**13,245.5**
DAY	2018	30.0	28.0	31.0	29.0	29.0	29.0	31.0	31.0	30.0	24.0	28.0	30.0	**955.0**
H2O	2018	18.4	15.7	17.2	16.8	16.3	39.8	38.6	39.1	34.0	26.3	30.6	33.0	**1,814.1**
OIL	2018	175.6	134.5	143.9	143.0	138.8	384.5	430.1	426.4	386.9	291.9	351.7	379.8	**10,760.8**
DAY	2017	31.0	28.0	25.0	29.0	31.0	29.0	28.0	21.0	23.0	21.0	28.0	29.0	**605.0**
H2O	2017	44.5	44.8	39.4	43.0	28.6	14.3	16.4	12.1	17.1	15.6	22.0	21.4	**1,488.3**
OIL	2017	356.1	294.9	216.8	205.7	253.7	237.8	179.9	130.0	133.0	131.6	190.0	188.9	**7,373.7**

Licence **10509** Well Name **Ebor Unit No. 4 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.08-08-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	29.9	31.0	30.0	30.8	31.0	29.6	31.0	20.5	30.8	**1,644.6**
H2O	2020	8.2	4.3	4.7	5.3	5.4	5.6	5.4	4.7	3.4	3.7	3.1	4.2	**692.3**
OIL	2020	79.9	45.9	52.3	57.7	55.4	53.5	54.5	50.8	37.1	40.8	33.7	47.4	**6,918.1**
DAY	2019	31.0	27.0	31.0	30.0	31.0	24.0	11.0	31.0	27.0	31.0	30.0	31.0	**1,290.0**
H2O	2019	10.6	5.6	7.0	7.0	6.2	4.5	2.2	11.3	8.1	9.2	8.7	12.5	**634.3**
OIL	2019	92.1	48.0	59.7	60.1	52.3	39.2	19.1	100.4	68.5	78.2	79.4	121.6	**6,309.1**
DAY	2018	31.0	22.0	28.0	19.0	26.0	26.0	26.0	26.0	29.0	30.0	28.0	28.0	**955.0**
H2O	2018	12.0	7.0	9.6	7.9	10.8	5.8	4.3	5.4	6.3	6.5	6.1	7.2	**541.4**
OIL	2018	118.7	67.2	88.5	68.7	92.7	51.2	37.9	56.9	70.8	71.3	70.4	78.4	**5,490.5**
DAY	2017	31.0	25.0	27.0	30.0	31.0	26.0	29.0	28.0	28.0	30.0	29.0	29.0	**636.0**
H2O	2017	15.2	13.9	7.7	7.4	2.5	5.8	8.5	12.8	15.4	16.4	15.6	11.9	**452.5**
OIL	2017	192.9	155.1	152.5	166.3	135.2	154.0	197.9	165.7	153.3	168.0	157.9	116.0	**4,617.8**

Licence **10510** Well Name **Ebor Unit No. 4 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.09-08-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	31.0	29.5	31.0	29.4	30.7	30.3	29.6	12.0	28.0	30.8	**1,582.3**
H2O	2020	9.0	8.4	8.3	7.6	7.4	6.5	7.1	7.1	5.5	2.5	5.8	6.0	**1,076.5**
OIL	2020	116.6	100.8	101.8	93.8	89.7	79.5	86.5	88.6	70.8	31.8	73.7	76.2	**9,513.2**
DAY	2019	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,242.0**
H2O	2019	16.8	11.3	10.4	11.7	12.1	11.9	10.6	11.4	10.0	10.7	9.5	9.7	**995.3**
OIL	2019	161.6	120.2	118.9	130.6	130.5	127.8	114.8	142.8	128.2	137.7	125.7	135.7	**8,503.4**
DAY	2018	27.0	27.0	30.0	25.0	23.0	18.0	20.0	26.0	28.0	27.0	25.0	30.0	**880.0**
H2O	2018	12.1	14.9	22.0	18.0	10.3	11.8	14.3	9.0	6.8	6.4	15.3	19.1	**859.2**
OIL	2018	163.7	185.3	197.6	152.5	78.7	102.5	123.7	71.2	69.8	76.2	133.6	173.4	**6,928.9**
DAY	2017	30.0	26.0	23.0	30.0	31.0	20.0	18.0	24.0	26.0	31.0	27.0	27.0	**574.0**
H2O	2017	10.1	9.3	8.0	9.8	14.0	6.1	5.5	7.9	8.8	11.0	13.7	11.5	**699.2**
OIL	2017	241.2	207.8	141.0	208.4	286.8	153.0	138.3	160.5	167.4	157.6	155.6	153.1	**5,400.7**

Manitoba Production
2017 To 2020

Licence **10511** Well Name **Ebor Unit No. 4 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.16-08-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	20.0	31.0	29.9	31.0	30.0	31.0	31.0	29.6	31.0	30.0	30.8	**1,618.3**
H2O	2020	4.5	2.3	7.6	6.3	4.4	5.2	4.8	4.3	3.7	4.1	3.3	3.6	**1,174.8**
OIL	2020	79.3	40.8	88.4	97.5	81.1	76.3	79.9	77.7	68.8	70.7	60.7	64.0	**8,657.0**
DAY	2019	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	28.0	24.0	30.0	31.0	**1,262.0**
H2O	2019	13.6	12.0	14.6	15.3	9.7	9.9	9.3	7.4	7.1	4.6	5.4	5.1	**1,120.7**
OIL	2019	116.9	101.2	125.0	133.8	97.0	108.0	108.4	97.4	88.8	74.1	96.3	94.4	**7,771.8**
DAY	2018	31.0	27.0	30.0	23.0	27.0	26.0	25.0	24.0	29.0	29.0	22.0	30.0	**908.0**
H2O	2018	30.9	16.2	16.4	10.8	11.5	9.7	8.3	9.1	9.6	11.5	8.2	11.6	**1,006.7**
OIL	2018	166.2	141.1	138.7	85.7	97.2	83.2	71.7	76.5	86.0	101.0	73.7	106.2	**6,530.5**
DAY	2017	26.0	27.0	25.0	30.0	31.0	29.0	28.0	26.0	26.0	31.0	27.0	28.0	**585.0**
H2O	2017	28.7	30.5	28.8	31.5	33.9	31.8	31.5	28.4	25.4	26.3	27.1	33.3	**852.9**
OIL	2017	208.0	213.6	196.5	222.7	220.8	161.6	147.5	130.3	108.0	115.1	117.0	146.5	**5,303.3**

Licence **10512** Well Name **Ewart Unit No. 11 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.01-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.9	31.0	31.0	29.8	18.0	29.8	30.7	**1,713.2**
H2O	2020	9.6	7.6	41.3	55.3	111.9	139.5	194.4	289.4	246.2	134.0	271.5	284.3	**3,056.5**
OIL	2020	70.8	67.0	56.9	48.3	72.3	77.8	79.5	11.9	6.6	3.2	1.7	2.4	**5,534.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,361.0**
H2O	2019	2.3	3.4	7.0	9.1	6.5	3.0	3.6	4.1	3.7	3.9	7.6	7.7	**1,271.5**
OIL	2019	87.6	74.9	141.3	78.7	81.4	63.1	58.9	71.8	64.3	64.3	66.1	71.5	**5,035.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**996.0**
H2O	2018	60.7	59.3	34.3	94.6	100.3	50.0	7.3	6.9	5.6	5.1	2.6	2.3	**1,209.6**
OIL	2018	57.6	59.8	118.2	57.8	60.1	77.9	89.1	78.5	112.9	112.4	83.6	76.7	**4,111.7**
DAY	2017	24.0	21.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	21.0	30.0	**633.0**
H2O	2017	14.0	16.8	14.6	18.6	19.2	22.8	31.4	23.3	16.3	10.2	8.3	52.4	**780.6**
OIL	2017	124.5	111.9	53.4	66.6	66.0	78.0	102.5	75.6	60.3	80.3	52.6	54.8	**3,127.1**

Licence **10514** Well Name **Birdtail Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-09-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	0.2	1.8	31.0	31.0	29.0	31.0	27.3	31.0	**1,644.2**
H2O	2020	131.7	125.1	129.9	124.8	2.5	15.8	157.3	138.8	143.2	156.3	131.8	81.2	**6,943.2**
OIL	2020	54.7	52.3	54.0	53.7	0.3	3.7	72.0	56.7	66.5	74.9	62.5	29.6	**5,950.3**
DAY	2019	31.0	14.0	4.0	30.0	31.0	29.0	26.0	31.0	29.0	31.0	30.0	31.0	**1,341.0**
H2O	2019	108.5	50.8	14.3	137.2	173.1	152.2	113.4	125.3	123.2	127.0	124.9	135.2	**5,604.8**
OIL	2019	85.5	39.1	11.4	78.1	79.1	70.1	73.0	96.4	93.9	97.7	64.0	59.1	**5,369.4**
DAY	2018	31.0	27.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,024.0**
H2O	2018	118.6	110.9	138.5	133.1	121.7	111.2	121.0	118.6	105.7	110.7	107.5	105.5	**4,219.7**
OIL	2018	128.1	102.7	111.4	109.9	101.3	77.2	93.8	94.8	86.0	89.8	86.2	88.7	**4,522.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**665.0**
H2O	2017	114.6	103.3	114.1	110.5	128.6	141.6	149.8	162.2	156.6	134.6	119.9	124.6	**2,816.7**
OIL	2017	143.5	130.2	145.3	139.1	128.6	103.4	105.7	108.3	101.5	126.7	122.6	129.1	**3,352.1**

UWI **102.09-09-016-27W1.02** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	29.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.9**
H2O	2020	0.0	0.0	0.0	124.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**124.8**
OIL	2020	0.0	0.0	0.0	53.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Manitoba Production
2017 To 2020

Licence **10514** Well Name **Birdtail Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-09-016-27W1.02** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10515** Well Name **Sinclair Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	26.0	0.0	14.0	31.0	31.0	30.0	31.0	29.8	31.0	**1,351.8**
H2O	2020	109.7	98.8	92.7	78.5	0.0	63.5	140.5	136.8	145.5	125.4	118.2	137.8	**6,254.1**
OIL	2020	129.4	127.1	152.0	125.4	0.0	47.9	105.7	110.4	86.9	96.7	94.9	76.8	**8,023.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,037.0**
H2O	2019	156.9	134.2	133.9	127.2	140.2	128.8	120.0	142.5	134.2	144.2	135.9	111.1	**5,006.7**
OIL	2019	132.4	129.9	163.1	157.4	140.5	141.8	155.7	130.5	127.4	117.6	115.1	143.2	**6,870.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**672.0**
H2O	2018	92.4	86.2	128.3	141.4	170.8	134.9	147.3	150.2	120.7	103.6	65.6	55.7	**3,397.6**
OIL	2018	350.7	316.4	253.5	200.7	168.0	187.4	177.6	174.0	184.1	201.5	216.8	226.5	**5,216.1**
DAY	2017	0.0	3.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**307.0**
H2O	2017	0.0	47.7	352.6	210.1	226.9	152.5	146.0	202.6	195.2	174.1	155.2	137.6	**2,000.5**
OIL	2017	0.0	0.5	247.7	297.9	189.0	180.0	183.8	253.3	269.1	308.6	303.1	325.9	**2,558.9**

Licence **10517** Well Name **Ewart Unit No. 11 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.16-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	6.0	14.0	31.0	30.0	31.0	29.9	31.0	31.0	30.0	31.0	29.8	29.3	**1,676.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.1**
H2O	2020	0.8	89.2	173.8	105.8	82.8	88.7	65.7	41.4	23.1	18.3	35.1	45.3	**1,874.7**
OIL	2020	15.2	248.8	550.4	370.0	308.6	259.4	227.9	258.4	228.3	220.9	196.1	176.0	**15,511.7**
DAY	2019	31.0	26.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,352.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.1**
H2O	2019	3.7	3.3	2.6	5.0	4.5	3.4	4.1	8.7	7.2	6.7	5.3	4.6	**1,104.7**
OIL	2019	71.4	66.1	131.9	105.0	101.0	131.2	137.9	125.4	115.0	116.9	93.8	82.4	**12,451.7**
DAY	2018	31.0	27.0	29.0	29.0	30.0	28.0	31.0	31.0	30.0	30.0	30.0	31.0	**991.0**
GAS	2018	0.0	0.0	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.1**
H2O	2018	10.0	10.3	12.2	11.6	12.2	19.3	27.2	14.5	6.0	7.8	7.4	4.1	**1,045.6**
OIL	2018	170.9	162.2	172.9	181.4	183.8	176.8	298.9	247.1	132.8	125.6	123.3	69.8	**11,173.7**
DAY	2017	31.0	24.0	26.0	30.0	31.0	29.0	27.0	26.0	28.0	26.0	28.0	28.0	**634.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.2	0.0	0.0	0.0	0.0	**3.2**
H2O	2017	13.3	13.7	16.2	20.4	22.4	16.5	13.9	28.4	35.5	32.1	24.7	12.5	**903.0**
OIL	2017	554.0	437.3	477.2	496.2	390.0	298.0	240.6	218.2	256.1	301.3	236.6	158.2	**9,128.2**

Licence **10518** Well Name **Ewart Unit No. 11 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-17-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	27.0	25.0	31.0	30.0	31.0	29.9	31.0	31.0	30.0	31.0	29.8	30.4	**1,718.1**
H2O	2020	8.9	8.7	11.5	13.7	14.9	15.8	17.5	12.0	13.1	12.2	11.4	12.0	**2,139.6**
OIL	2020	158.7	158.2	198.4	209.1	201.6	196.9	199.5	177.7	206.2	198.6	181.5	167.5	**21,127.7**
DAY	2019	31.0	27.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**1,361.0**

Manitoba Production
2017 To 2020

Licence **10518** Well Name **Ewart Unit No. 11 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-17-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	7.2	6.5	10.1	16.9	19.5	26.0	21.6	21.7	24.7	25.3	22.9	21.1	**1,987.9**
OIL	2019	290.9	263.0	298.7	297.5	252.0	236.0	197.3	201.7	203.8	226.1	211.1	194.0	**18,873.8**
DAY	2018	30.0	27.0	28.0	29.0	31.0	30.0	28.0	30.0	30.0	31.0	30.0	31.0	**1,001.0**
H2O	2018	15.3	16.7	29.6	44.9	46.9	32.9	23.5	25.5	20.1	10.0	6.2	6.7	**1,764.4**
OIL	2018	264.1	258.7	330.1	405.6	421.1	380.5	395.3	424.2	342.1	293.4	271.5	307.0	**16,001.7**
DAY	2017	31.0	24.0	27.0	30.0	31.0	29.0	25.0	30.0	30.0	31.0	30.0	29.0	**646.0**
H2O	2017	28.7	24.2	37.7	43.6	39.4	34.0	29.6	66.7	68.1	38.2	16.8	9.7	**1,486.1**
OIL	2017	556.0	346.5	506.0	562.1	555.1	620.7	512.3	530.0	504.1	414.6	330.0	280.5	**11,908.1**

Licence **10519** Well Name **Ewart Unit No. 11 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-17-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	29.8	27.4	23.7	30.8	29.8	29.8	**1,676.3**
H2O	2020	39.1	50.1	60.3	65.0	89.5	98.0	102.5	97.9	93.1	146.8	101.1	132.9	**2,569.5**
OIL	2020	174.9	149.0	140.9	145.4	170.6	162.3	155.7	149.7	119.1	117.9	90.3	81.7	**12,683.3**
DAY	2019	27.0	24.0	26.0	29.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,323.0**
H2O	2019	10.6	0.0	7.8	25.5	31.8	27.9	29.0	24.6	14.3	11.6	30.1	34.2	**1,493.2**
OIL	2019	173.7	2.3	131.5	219.3	215.7	219.9	228.8	262.0	211.7	205.0	209.5	197.6	**11,025.8**
DAY	2018	17.0	28.0	30.0	30.0	30.0	28.0	30.0	30.0	30.0	31.0	26.0	28.0	**975.0**
H2O	2018	26.6	80.3	45.4	42.2	32.8	37.1	36.8	27.4	20.9	20.4	20.4	9.1	**1,245.8**
OIL	2018	130.5	245.9	227.0	320.9	280.3	288.0	251.3	206.2	190.4	200.2	180.7	146.7	**8,748.8**
DAY	2017	30.0	27.0	30.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	27.0	**637.0**
H2O	2017	9.2	15.2	25.6	25.5	24.7	10.4	10.6	6.5	24.6	40.0	27.2	23.1	**846.4**
OIL	2017	174.9	237.1	271.8	247.2	192.2	91.4	103.5	97.4	290.6	370.1	302.7	242.6	**6,080.7**

Licence **10520** Well Name **Ewart Unit No. 11 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-17-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	31.0	30.0	31.0	29.8	28.9	30.1	29.8	30.8	30.0	30.8	**1,562.2**
H2O	2020	2.9	3.0	3.0	2.7	3.4	1.9	2.8	6.3	4.9	3.9	3.1	2.5	**7,399.1**
OIL	2020	57.3	59.2	58.1	50.1	59.5	27.8	41.1	70.2	71.9	68.0	51.5	42.4	**5,247.6**
DAY	2019	31.0	24.0	31.0	29.0	30.0	30.0	23.0	30.0	30.0	31.0	29.0	31.0	**1,201.0**
H2O	2019	5.4	10.3	7.8	5.1	5.2	4.5	5.5	9.0	8.4	5.7	4.8	4.8	**7,358.7**
OIL	2019	89.4	58.7	72.6	81.7	72.1	67.6	76.2	121.6	94.8	94.6	75.3	85.8	**4,590.5**
DAY	2018	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**852.0**
H2O	2018	18.5	20.7	20.7	19.6	16.4	9.8	8.7	8.0	7.3	4.6	6.5	5.9	**7,282.2**
OIL	2018	135.9	106.5	142.1	155.7	143.2	130.0	122.7	126.4	124.4	77.7	106.8	99.9	**3,600.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**488.0**
H2O	2017	981.6	651.9	885.3	475.2	359.6	95.1	42.0	30.6	20.8	24.7	16.9	16.9	**7,135.5**
OIL	2017	216.7	240.2	272.6	162.5	203.6	147.1	113.3	109.4	92.6	116.4	136.5	139.9	**2,128.8**

Licence **10521** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-29-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	28.0	0.0	0.0	31.0	31.0	21.0	31.0	30.0	31.0	**1,612.0**
H2O	2020	235.6	212.1	197.1	200.3	0.0	0.0	256.3	261.2	250.4	246.4	190.8	187.3	**13,385.2**
OIL	2020	37.0	36.9	34.5	35.6	0.0	0.0	39.4	34.5	30.0	38.9	38.2	37.0	**4,213.0**
DAY	2019	31.0	28.0	28.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,318.0**
H2O	2019	305.6	289.3	280.4	300.5	320.3	305.2	295.7	225.9	259.9	295.7	262.3	230.6	**11,147.7**
OIL	2019	49.3	44.5	44.1	47.2	38.9	42.9	34.5	32.3	31.0	39.4	33.4	34.5	**3,851.0**
DAY	2018	31.0	25.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**958.0**

Manitoba Production
2017 To 2020

Licence **10521** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-29-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2018	236.6	214.1	270.9	310.0	244.8	218.9	231.6	211.9	209.9	197.1	271.5	276.0	**7,776.3**
OIL	2018	32.0	25.8	32.0	30.5	28.5	28.6	29.6	24.6	23.8	29.6	26.3	25.8	**3,379.0**
DAY	2017	16.0	25.0	28.0	30.0	31.0	30.0	31.0	29.0	30.0	30.0	30.0	31.0	**601.0**
H2O	2017	165.3	268.7	178.1	157.4	177.4	157.4	139.6	119.9	143.1	171.7	476.9	330.2	**4,883.0**
OIL	2017	78.9	101.7	146.9	143.1	147.9	119.2	113.4	93.4	65.4	38.2	50.1	46.8	**3,041.9**

Licence **10522** Well Name **Tundra Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-11-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**199.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,919.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**273.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**199.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,919.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**273.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**199.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,919.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**273.5**
DAY	2017	2.0	0.0	1.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**199.0**
H2O	2017	55.0	0.0	9.9	0.0	9.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,919.5**
OIL	2017	0.6	0.0	0.1	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**273.5**

Licence **10523** Well Name **Surge North Hargrave Prov. COM SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.14-14-012-27W1.00** Field Name **Manson** Pool Name **Duperow** Field Code **17** Pool Code **72** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	28.8	29.7	28.8	29.7	29.7	29.8	31.0	30.0	31.0	**268.5**
WIN	2020	14066.0	14926.0	15341.0	11502.0	12169.0	12161.0	12546.0	12290.0	11778.0	12150.0	11912.0	12495.0	**591,768.0**
WIN	2019	7643.0	7109.0	8368.0	7473.0	9878.0	12177.0	12980.0	10014.0	11717.0	12987.0	12625.0	13292.0	**438,432.0**
WIN	2018	19888.0	18218.0	19005.0	17962.0	18299.0	17615.0	17426.0	17772.0	4362.0	6226.0	6686.0	7487.0	**312,169.0**
WIN	2017	0.0	0.0	5854.1	9506.4	11067.0	11853.1	11289.5	12177.9	17603.0	22623.0	18925.0	20324.0	**141,223.0**

UWI **100.14-14-012-27W1.02** Field Name **Manson** Pool Name **Souris River** Field Code **17** Pool Code **73** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **100.14-14-012-27W1.03** Field Name **Manson** Pool Name **Dawson Bay** Field Code **17** Pool Code **74** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10524** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.14-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	14.0	29.0	31.0	30.0	30.5	30.0	28.0	30.2	30.0	31.0	26.0	27.0	**1,571.7**
H2O	2020	136.3	454.3	249.1	217.9	219.9	213.3	222.2	181.1	146.9	167.0	194.9	182.1	**18,713.7**
OIL	2020	25.5	53.9	53.6	42.5	43.0	27.5	19.9	20.8	18.4	18.4	15.7	14.1	**2,004.3**

Manitoba Production
2017 To 2020

Licence **10524** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.14-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	31.0	30.0	30.0	30.0	30.0	21.0	0.0	0.0	19.0	31.0	**1,235.0**
H2O	2019	267.0	306.1	363.2	251.1	275.7	693.8	648.1	354.0	0.0	0.0	230.3	274.9	**16,128.7**
OIL	2019	31.3	34.8	40.4	38.7	38.8	39.9	38.8	26.9	0.0	0.0	27.3	59.1	**1,651.0**
DAY	2018	31.0	28.0	31.0	30.0	30.0	30.0	28.0	24.0	20.0	31.0	30.0	31.0	**954.0**
H2O	2018	354.0	313.1	343.7	355.6	356.6	345.9	324.3	249.4	140.5	111.4	302.6	240.3	**12,464.5**
OIL	2018	40.1	23.2	21.9	24.2	23.9	23.3	21.3	19.1	17.5	27.8	27.4	22.5	**1,275.0**
DAY	2017	29.0	28.0	28.0	30.0	30.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	**610.0**
H2O	2017	418.4	405.0	416.6	467.9	591.3	626.7	616.5	385.6	359.3	400.8	382.4	374.0	**9,027.1**
OIL	2017	46.0	42.4	43.1	46.4	44.5	45.8	46.4	35.5	34.6	39.3	40.3	40.6	**982.8**

Licence **10527** Well Name **Ewart Unit No. 11 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.08-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	26.0	31.0	30.0	31.0	29.9	31.0	30.0	30.0	31.0	29.8	30.8	**1,719.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.5**
H2O	2020	4.7	5.9	5.5	4.8	5.0	4.6	5.9	6.0	3.9	3.2	2.7	3.8	**979.7**
OIL	2020	88.1	84.6	77.1	67.7	68.4	66.4	80.0	67.8	51.4	47.3	37.3	50.6	**10,278.8**
DAY	2019	29.0	24.0	30.0	28.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,359.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.5**
H2O	2019	8.6	3.3	10.8	28.3	6.1	4.1	5.8	6.8	5.5	5.5	3.8	5.5	**923.7**
OIL	2019	124.5	105.4	121.0	83.4	108.2	64.9	92.6	104.1	98.1	101.1	70.1	93.6	**9,492.1**
DAY	2018	31.0	28.0	30.0	29.0	31.0	29.0	30.0	31.0	30.0	17.0	30.0	28.0	**1,004.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.5**
H2O	2018	22.0	21.0	21.1	19.9	19.5	14.6	12.6	14.7	10.6	6.9	10.7	8.3	**829.6**
OIL	2018	173.9	150.0	157.5	147.2	123.5	130.3	138.7	135.0	124.3	78.6	149.4	134.2	**8,325.1**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**660.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.5	**8.5**
H2O	2017	13.8	11.6	12.7	13.4	26.1	24.4	21.8	15.9	14.5	21.8	19.7	17.0	**647.7**
OIL	2017	231.6	200.3	219.3	207.1	180.3	259.9	266.1	265.8	244.9	207.5	180.9	194.4	**6,682.5**

Licence **10528** Well Name **Tundra Gambler** Dev **V** Mineral Rights **PORTIONAL**

UWI **100.12-26-018-29W1.00** Field Name **Other Areas** Pool Name **Bakken-Torquay NN** Field Code **99** Pool Code **62NN** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	31.0	5.0	0.0	0.0	22.0	31.0	30.0	31.0	30.0	31.0	**1,316.0**
H2O	2020	46.4	43.2	48.3	10.1	0.0	0.0	59.5	69.3	42.7	65.5	46.5	45.0	**2,282.9**
OIL	2020	75.6	69.3	69.2	15.9	0.0	0.0	84.6	95.7	100.2	73.0	85.0	87.5	**4,477.1**
DAY	2019	27.0	20.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,046.0**
H2O	2019	42.6	41.9	53.2	48.4	44.2	36.4	39.3	40.2	42.4	45.0	43.2	47.5	**1,806.4**
OIL	2019	70.4	65.6	83.3	83.1	87.8	80.6	91.7	91.3	77.6	80.0	76.8	77.5	**3,721.1**
DAY	2018	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**697.0**
H2O	2018	66.7	58.3	62.9	59.5	60.8	57.3	59.2	57.1	54.7	55.5	53.0	55.6	**1,282.1**
OIL	2018	104.3	91.2	98.6	93.0	95.2	89.7	92.8	89.4	85.8	87.0	83.0	86.9	**2,755.4**
DAY	2017	31.0	28.0	29.0	22.0	7.0	20.0	31.0	31.0	30.0	31.0	30.0	31.0	**333.0**
H2O	2017	21.1	13.8	13.8	9.6	4.7	33.6	91.3	83.8	75.2	72.6	66.6	69.4	**581.5**
OIL	2017	190.4	157.7	158.7	110.4	49.3	116.4	159.7	142.8	128.2	123.9	113.4	109.1	**1,658.5**

Licence **10530** Well Name **Surge North Hargrave HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-20-012-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay M** Field Code **17** Pool Code **62M** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	27.4	31.0	29.5	31.0	29.5	31.0	31.0	29.7	31.0	30.0	31.0	**1,605.3**
H2O	2020	404.1	259.5	340.6	330.8	343.0	331.2	346.1	354.2	387.3	251.9	252.6	260.2	**21,635.5**

Manitoba Production
2017 To 2020

Licence **10530** Well Name **Surge North Hargrave HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-20-012-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay M** Field Code **17** Pool Code **62M** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	47.1	33.9	41.3	40.3	40.6	37.5	38.5	41.2	39.1	27.2	26.0	25.7	**2,777.6**
DAY	2019	30.9	27.8	30.4	29.3	30.5	30.0	30.3	30.5	29.8	30.6	29.5	31.0	**1,242.2**
H2O	2019	336.9	329.0	355.4	325.0	354.3	358.3	389.2	388.2	382.3	395.1	385.3	368.6	**17,774.0**
OIL	2019	46.7	42.3	46.0	44.2	45.1	44.7	48.2	50.4	46.1	44.5	40.1	42.8	**2,339.2**
DAY	2018	29.2	27.9	31.0	30.0	31.0	29.5	30.7	30.3	29.9	30.5	29.6	30.5	**881.6**
H2O	2018	375.5	331.1	374.9	345.2	339.2	278.5	290.6	281.4	296.1	278.3	274.2	303.6	**13,406.4**
OIL	2018	46.3	52.1	59.1	55.3	54.1	44.0	46.1	46.3	46.1	44.4	42.5	46.7	**1,798.1**
DAY	2017	28.0	28.0	29.0	21.8	30.0	30.0	31.0	30.7	30.0	30.5	30.0	31.0	**521.5**
H2O	2017	436.6	379.9	402.5	260.7	682.7	521.7	497.7	480.6	464.7	558.5	554.7	405.2	**9,637.8**
OIL	2017	53.9	37.2	36.9	27.5	41.0	49.3	49.1	45.8	44.4	51.6	57.8	45.9	**1,215.1**

Licence **10531** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-06-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	27.0	29.0	31.0	29.9	6.0	30.0	30.8	31.0	29.8	30.8	30.0	31.0	**1,514.3**
H2O	2020	2.9	4.9	3.5	3.2	0.7	3.7	3.9	2.7	2.2	2.2	2.1	3.0	**660.6**
OIL	2020	44.8	76.2	64.7	54.5	10.9	61.8	67.1	47.2	42.9	41.0	38.8	53.0	**4,768.4**
DAY	2019	31.0	23.0	31.0	28.0	30.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	**1,178.0**
H2O	2019	4.2	1.8	4.0	3.5	4.1	4.3	3.3	1.6	1.4	2.9	3.3	3.3	**625.6**
OIL	2019	72.3	51.7	72.3	60.3	73.8	75.9	58.2	24.6	22.6	52.7	59.4	58.6	**4,165.5**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	28.0	31.0	30.0	31.0	**824.0**
H2O	2018	5.0	4.6	3.1	3.7	4.3	4.3	4.0	3.9	3.8	4.1	3.4	3.7	**587.9**
OIL	2018	74.7	65.3	51.4	65.3	74.8	76.1	73.5	67.4	66.4	70.8	56.6	69.3	**3,483.1**
DAY	2017	31.0	28.0	30.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	29.0	**463.0**
H2O	2017	27.0	20.7	7.7	7.5	14.0	56.8	20.2	11.0	8.6	9.0	7.9	4.1	**540.0**
OIL	2017	199.5	151.8	60.8	62.8	92.3	67.7	99.5	99.5	94.4	99.7	92.0	58.0	**2,671.5**

Licence **10532** Well Name **10101906 Elgin** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-31-006-21W1.00** Field Name **Other Areas** Pool Name **Lodgepole S** Field Code **99** Pool Code **59S** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**825.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**825.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.6**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**825.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.6**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**825.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.3**

Licence **10534** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-16-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	0.0	0.0	23.0	31.0	29.6	30.8	28.8	30.5	**1,022.6**
H2O	2020	1011.9	968.9	1102.2	1114.7	0.0	0.0	847.9	970.9	976.8	1022.6	952.0	998.9	**24,994.5**
OIL	2020	22.7	21.9	20.7	16.7	0.0	0.0	12.9	29.4	13.8	26.2	28.0	23.9	**7,574.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	28.0	30.0	31.0	**728.0**
H2O	2019	489.0	463.0	556.1	532.4	556.7	747.7	945.2	984.8	794.8	943.4	999.8	1022.3	**15,027.7**

Manitoba Production
2017 To 2020

Licence **10534** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-16-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	316.9	305.1	274.3	263.0	268.6	184.5	62.6	19.1	7.9	9.9	10.6	20.5	**7,358.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**372.0**
H2O	2018	602.3	357.0	441.9	420.0	464.8	531.7	443.6	453.9	551.4	589.3	454.4	496.3	**5,992.5**
OIL	2018	595.8	680.0	664.7	602.9	562.0	456.8	393.1	394.2	309.3	302.1	288.5	315.1	**5,615.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	**7.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	185.9	**185.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.8	**50.8**

Licence **10535** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-16-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	31.0	30.0	31.0	31.0	29.6	24.7	29.5	30.8	**1,098.5**
H2O	2020	292.1	279.7	316.7	289.8	329.1	316.3	301.6	281.5	302.7	286.9	420.8	420.4	**8,904.0**
OIL	2020	230.8	221.5	215.2	204.1	221.6	220.3	247.0	261.6	214.5	152.4	172.5	186.5	**16,655.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**740.0**
H2O	2019	185.1	180.9	224.6	253.1	263.8	265.0	287.4	285.9	272.6	346.9	335.6	319.0	**5,066.4**
OIL	2019	386.1	290.6	322.7	326.9	362.7	319.1	289.8	269.1	218.0	223.0	204.5	232.9	**14,107.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**377.0**
H2O	2018	130.5	112.6	129.3	86.5	142.8	129.2	84.9	144.7	202.1	206.5	177.2	179.3	**1,846.5**
OIL	2018	1230.8	1312.5	1351.9	1145.9	1036.1	887.3	806.4	699.0	527.3	487.4	391.1	419.4	**10,662.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	**13.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	120.9	**120.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	366.9	**366.9**

Licence **10537** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	27.0	31.0	30.0	30.9	29.4	30.8	28.5	11.8	30.9	29.6	29.0	**1,314.9**
H2O	2020	60.1	271.6	356.9	89.6	85.1	63.5	60.8	49.5	17.5	53.8	24.3	28.6	**6,189.3**
OIL	2020	236.3	201.7	247.6	256.2	221.4	208.2	179.7	152.3	63.0	189.8	115.3	102.8	**16,945.3**
DAY	2019	30.0	27.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**975.0**
H2O	2019	203.7	169.1	131.6	103.2	131.2	116.7	70.4	89.9	92.0	68.8	48.2	73.4	**5,028.0**
OIL	2019	569.5	484.1	404.8	310.0	373.8	355.0	311.9	304.9	264.6	261.3	213.1	269.5	**14,771.0**
DAY	2018	31.0	28.0	31.0	26.0	31.0	30.0	29.0	31.0	28.0	31.0	29.0	29.0	**615.0**
H2O	2018	137.6	130.8	148.6	121.6	145.7	125.8	103.0	110.9	109.9	175.0	184.1	191.5	**3,729.8**
OIL	2018	522.4	409.5	366.2	304.0	421.5	346.3	296.4	312.2	287.4	472.9	522.8	544.5	**10,648.5**
DAY	2017	0.0	0.0	1.0	21.0	30.0	29.0	31.0	31.0	30.0	31.0	29.0	28.0	**261.0**
H2O	2017	0.0	0.0	0.0	364.0	320.7	291.9	253.2	219.0	174.7	182.3	132.8	106.7	**2,045.3**
OIL	2017	0.0	0.0	18.5	461.9	937.8	807.9	733.5	701.2	642.5	574.4	480.4	484.3	**5,842.4**

Licence **10538** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.4	30.8	30.0	29.8	30.8	30.0	31.0	**1,367.8**
H2O	2020	182.2	177.5	190.8	177.2	162.3	145.7	142.2	126.0	114.1	143.1	135.0	126.5	**13,466.2**
OIL	2020	171.6	140.8	159.9	152.4	158.8	142.2	121.6	103.0	116.3	139.1	136.2	135.2	**11,831.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	29.0	31.0	**1,004.0**
H2O	2019	259.8	236.8	275.3	217.4	217.7	173.4	199.1	203.6	174.8	177.9	183.9	211.9	**11,643.6**
OIL	2019	243.0	194.4	216.6	201.7	205.7	214.4	186.8	203.2	188.9	192.4	167.5	145.0	**10,154.1**
DAY	2018	31.0	28.0	26.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	30.0	31.0	**643.0**
H2O	2018	476.8	381.2	342.8	380.5	364.9	321.8	175.4	376.8	328.8	315.2	304.5	312.5	**9,112.0**

Manitoba Production
2017 To 2020

Licence **10538** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2018	390.2	311.8	273.2	311.5	298.6	262.1	125.1	387.5	320.2	296.1	227.1	221.9	**7,794.5**
DAY	2017	0.0	1.0	26.0	30.0	31.0	28.0	31.0	31.0	22.0	27.0	30.0	31.0	**288.0**
H2O	2017	0.0	20.5	603.1	742.7	619.0	514.8	501.7	443.3	308.9	441.7	412.2	422.9	**5,030.8**
OIL	2017	0.0	7.0	293.9	653.8	619.0	514.7	501.8	443.2	301.6	350.8	337.3	346.1	**4,369.2**

Licence **10540** Well Name **Sinclair Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	25.0	31.0	29.9	31.0	30.0	31.0	30.8	29.8	30.8	29.8	31.0	**1,383.1**
H2O	2020	75.6	152.3	178.5	67.0	76.4	75.4	70.4	59.3	60.1	60.2	61.5	60.7	**4,476.2**
OIL	2020	136.7	100.8	128.4	136.9	138.9	136.7	142.7	140.5	133.8	128.2	121.0	128.0	**8,824.7**
DAY	2019	31.0	27.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**1,022.0**
H2O	2019	96.3	73.5	85.8	68.7	58.6	67.0	57.0	75.0	76.8	80.0	76.1	74.2	**3,478.8**
OIL	2019	179.1	141.3	185.7	174.2	165.1	136.5	103.2	128.8	115.7	125.2	141.2	133.7	**7,252.1**
DAY	2018	31.0	28.0	31.0	26.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**665.0**
H2O	2018	117.0	106.6	108.1	62.0	78.2	113.5	86.3	86.0	85.3	96.5	89.8	97.5	**2,589.8**
OIL	2018	264.7	220.4	243.5	149.4	158.6	169.8	192.4	189.2	170.2	202.5	179.4	193.4	**5,522.4**
DAY	2017	0.0	14.0	31.0	30.0	31.0	18.0	30.0	31.0	29.0	31.0	30.0	31.0	**306.0**
H2O	2017	0.0	82.7	115.9	126.6	139.8	81.3	142.4	195.5	171.1	152.7	128.7	126.3	**1,463.0**
OIL	2017	0.0	67.3	252.1	327.6	339.2	198.3	357.3	432.1	347.0	307.3	293.5	267.2	**3,188.9**

Licence **10544** Well Name **East Manson Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-17-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	21.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	30.0	8.0	**1,519.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.0**
H2O	2020	42.3	55.3	102.9	84.0	99.1	90.3	80.1	75.5	65.3	64.7	55.8	13.9	**8,261.2**
OIL	2020	13.3	12.4	17.6	18.0	23.0	25.2	23.1	21.1	22.8	23.5	22.6	5.4	**1,775.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	20.0	**1,187.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.0**
H2O	2019	80.9	73.3	77.2	74.9	75.9	71.0	68.9	53.9	66.3	67.3	64.0	42.9	**7,432.0**
OIL	2019	25.5	23.0	25.7	24.6	25.5	24.8	25.5	26.0	22.7	23.1	22.5	14.3	**1,547.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**835.0**
GAS	2018	0.1	0.3	0.5	0.6	0.3	0.5	0.3	0.0	0.0	0.0	0.0	0.0	**3.0**
H2O	2018	122.0	106.5	113.5	98.4	104.4	100.5	32.9	86.0	93.7	98.4	82.3	81.8	**6,615.5**
OIL	2018	29.9	28.3	29.8	28.2	29.4	29.9	30.6	28.9	26.6	26.2	26.7	27.4	**1,264.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**472.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.1	0.1	0.0	0.1	0.0	**0.4**
H2O	2017	484.3	291.6	296.5	232.5	225.9	199.7	187.4	177.8	142.7	129.3	136.0	132.0	**5,495.1**
OIL	2017	67.2	57.1	51.5	45.4	45.8	42.3	42.8	39.1	37.4	36.9	30.4	30.3	**922.8**

Licence **10546** Well Name **Tundra et al Gambler** Dev **V** Mineral Rights **PORTIONAL**

UWI **100.16-23-018-29W1.00** Field Name **Other Areas** Pool Name **Bakken-Torquay NN** Field Code **99** Pool Code **62NN** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	23.0	29.0	31.0	8.0	0.0	0.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,110.0**
H2O	2020	192.7	235.7	244.6	63.1	0.0	0.0	318.1	263.9	245.1	237.9	223.5	227.6	**8,681.0**
OIL	2020	42.8	55.3	57.4	13.4	0.0	0.0	32.5	48.5	41.9	43.1	42.5	43.4	**2,833.8**
DAY	2019	29.0	27.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	28.0	27.0	**838.0**
H2O	2019	226.7	224.7	244.5	234.8	249.2	234.8	246.0	237.8	233.6	230.0	204.7	218.2	**6,428.8**
OIL	2019	65.1	63.3	69.0	66.2	70.3	66.2	65.5	63.2	59.5	54.4	48.3	49.3	**2,413.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	25.0	23.0	30.0	31.0	**483.0**

Manitoba Production
2017 To 2020

Licence **10546** Well Name **Tundra et al Gambler** Dev **V** Mineral Rights **PORTIONAL**

UWI **100.16-23-018-29W1.00** Field Name **Other Areas** Pool Name **Bakken-Torquay NN** Field Code **99** Pool Code **62NN** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2018	219.5	193.0	223.4	215.8	222.8	220.7	226.5	220.6	176.4	213.8	230.5	259.2	**3,643.8**
OIL	2018	113.0	99.5	96.1	84.2	86.7	85.8	88.0	85.9	68.6	62.2	90.0	73.3	**1,672.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	1.0	9.0	30.0	31.0	30.0	31.0	**132.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	8.0	62.0	205.1	268.3	242.0	236.2	**1,021.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	1.0	56.0	170.5	154.1	136.0	121.8	**639.4**

Licence **10547** Well Name **Surge North Hargrave HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-21-012-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay J** Field Code **17** Pool Code **62J** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	31.0	29.8	31.0	29.8	29.9	31.0	30.0	31.0	**1,401.0**
H2O	2020	300.7	277.4	293.3	286.8	294.9	275.7	280.4	276.2	279.1	289.0	301.7	310.9	**19,550.8**
OIL	2020	37.4	38.9	38.4	37.6	37.7	33.7	33.8	34.9	34.4	37.5	37.4	36.9	**3,791.6**
DAY	2019	21.9	22.9	30.7	29.5	30.4	30.0	30.8	30.9	29.4	27.8	30.0	31.0	**1,036.7**
H2O	2019	299.1	349.0	462.7	422.9	428.9	388.1	371.9	368.8	353.9	344.4	353.9	335.1	**16,084.7**
OIL	2019	50.5	46.2	63.1	60.8	57.7	51.2	49.3	51.0	45.6	40.7	39.2	41.6	**3,353.0**
DAY	2018	29.2	23.0	31.0	30.0	29.3	29.6	29.2	25.9	28.5	30.9	30.0	31.0	**691.4**
H2O	2018	379.9	286.3	380.8	308.0	119.5	113.1	182.4	229.7	263.1	243.7	241.7	336.3	**11,606.0**
OIL	2018	82.3	73.6	101.8	85.5	38.3	36.4	54.8	58.5	72.5	69.6	65.4	81.1	**2,756.1**
DAY	2017	21.0	28.0	29.0	29.6	30.3	30.0	30.0	29.8	30.0	30.4	30.0	25.7	**343.8**
H2O	2017	701.4	1321.6	1392.6	1127.6	943.0	652.7	546.5	465.1	272.6	341.9	345.9	410.6	**8,521.5**
OIL	2017	150.7	350.8	351.3	259.9	203.5	148.4	116.7	98.6	57.8	72.8	71.1	54.7	**1,936.3**

Licence **10548** Well Name **Chemtrade Brandon SWD COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-10-010-18W1.00** Field Name **Other Areas** Pool Name **Silurian (Interlake)** Field Code **99** Pool Code **79** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**275.0**
WIN	2020	14809.0	19023.0	18880.0	18673.0	17665.0	12330.0	12027.0	9397.0	5631.0	8945.0	8734.0	12419.0	**299,081.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	12739.0	24676.0	23573.0	19589.0	23040.0	18982.0	17949.0	**140,548.0**

UWI **100.09-10-010-18W1.02** Field Name **Other Areas** Pool Name **Ordovician Undifferentiated** Field Code **99** Pool Code **89** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10549** Well Name **East Manson Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-15-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.7	29.8	31.0	30.0	31.0	**1,538.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.9**
H2O	2020	141.5	107.6	81.5	88.5	68.9	61.4	68.3	64.4	55.4	56.9	51.6	48.3	**6,684.1**
OIL	2020	51.1	43.2	48.2	43.0	54.4	52.1	59.4	55.5	49.9	53.1	54.8	53.6	**1,982.2**
DAY	2019	31.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	6.0	31.0	29.0	30.0	**1,173.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.9**
H2O	2019	18.4	21.4	16.0	9.9	13.4	14.2	14.0	16.1	9.5	352.1	215.2	156.7	**5,789.8**
OIL	2019	22.5	16.1	21.6	29.4	23.3	20.5	26.8	24.4	2.7	21.7	54.5	53.4	**1,363.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**836.0**
GAS	2018	0.1	0.3	0.6	0.6	0.3	0.4	0.3	0.0	0.0	0.0	0.0	0.0	**2.9**
H2O	2018	85.8	69.8	63.9	48.2	43.3	37.0	37.1	40.8	40.8	22.5	18.7	17.7	**4,932.9**
OIL	2018	38.7	31.4	37.8	33.6	32.8	29.9	30.4	16.3	9.2	23.0	23.2	22.6	**1,047.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**473.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.1	0.0	0.1	**0.3**

Manitoba Production
2017 To 2020

Licence **10549** Well Name **East Manson Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-15-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	343.6	247.5	239.5	184.3	181.1	164.6	152.2	136.6	112.6	116.0	99.9	87.1	**4,407.3**
OIL	2017	49.0	45.8	45.4	33.1	43.0	42.5	39.5	37.0	36.7	38.4	33.1	33.4	**718.1**

Licence **10550** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-09-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	25.0	29.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	27.8	27.6	**1,207.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.5**
H2O	2020	136.9	152.3	132.9	0.0	0.0	0.0	0.0	0.0	0.0	177.2	164.6	161.0	**26,213.9**
OIL	2020	5.9	7.2	5.8	0.0	0.0	0.0	0.0	0.0	0.0	7.3	6.9	7.1	**1,364.6**
DAY	2019	31.0	27.0	31.0	30.0	10.0	10.0	19.0	25.0	27.0	31.0	30.0	31.0	**1,045.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.5**
H2O	2019	465.6	392.5	372.1	331.8	116.6	126.5	255.7	313.5	217.8	223.1	168.4	171.3	**25,289.0**
OIL	2019	9.5	5.2	34.9	11.4	4.0	4.3	9.1	11.1	5.4	6.6	7.8	7.5	**1,324.4**
DAY	2018	31.0	28.0	25.0	0.0	4.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**743.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.5**
H2O	2018	715.8	648.1	547.7	0.0	156.0	801.8	721.3	658.1	598.8	553.1	483.2	481.7	**22,134.1**
OIL	2018	25.2	22.9	19.3	0.0	0.0	16.2	17.7	13.5	12.2	11.4	9.8	9.9	**1,207.6**
DAY	2017	29.0	28.0	30.0	30.0	31.0	28.0	31.0	20.0	30.0	31.0	30.0	30.0	**443.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.2	0.2	0.1	0.0	0.0	0.0	0.0	**0.5**
H2O	2017	1390.0	1117.6	1098.9	1018.0	988.1	929.7	901.4	596.8	991.1	869.9	792.3	743.5	**15,768.5**
OIL	2017	100.7	80.9	74.5	65.0	52.0	33.8	32.7	22.1	36.0	31.6	37.7	30.0	**1,049.5**

Licence **10551** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-09-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	28.5	0.2	0.0	0.0	0.0	0.0	22.8	30.0	30.6	**1,236.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.5**
H2O	2020	113.7	103.2	114.4	109.8	0.7	0.0	0.0	0.0	0.0	93.1	113.1	88.5	**8,862.4**
OIL	2020	19.2	19.0	19.4	18.0	0.1	0.0	0.0	0.0	0.0	15.0	20.1	30.8	**1,799.3**
DAY	2019	28.0	27.0	20.0	28.0	24.0	27.0	17.0	0.0	12.0	31.0	30.0	31.0	**1,033.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.5**
H2O	2019	125.0	110.1	71.1	95.3	63.6	68.9	39.3	0.0	29.0	77.1	111.0	114.8	**8,125.9**
OIL	2019	17.0	15.5	15.2	21.2	12.5	13.4	8.1	0.0	6.0	15.4	20.1	19.7	**1,657.7**
DAY	2018	31.0	28.0	24.0	0.0	4.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**758.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.5**
H2O	2018	173.0	147.6	118.9	0.0	95.0	244.5	174.1	160.5	154.0	139.0	136.9	130.2	**7,220.7**
OIL	2018	31.5	26.9	21.6	0.0	4.0	37.5	41.0	24.4	14.0	19.0	18.6	17.8	**1,493.6**
DAY	2017	31.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**460.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.5	0.5	0.5	0.0	0.0	0.0	0.0	**1.5**
H2O	2017	398.1	313.1	304.6	268.3	256.4	241.5	242.4	234.9	210.6	197.2	183.1	170.5	**5,547.0**
OIL	2017	93.4	73.5	71.4	51.2	50.6	53.1	53.2	48.1	47.0	46.2	42.9	31.0	**1,237.3**

Licence **10554** Well Name **Tundra Daly Sinclair SWD HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-25-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Souris River** Field Code **1** Pool Code **73** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**275.0**
WIN	2020	12386.0	11798.0	12232.0	11938.0	11580.0	10398.0	10527.0	10869.0	9585.0	11764.0	11913.0	12126.0	**617,160.0**
WIN	2019	13463.0	12029.0	6744.0	0.0	0.0	0.0	0.0	1880.0	10335.0	11092.0	12024.0	12413.0	**480,044.0**
WIN	2018	15365.0	13625.0	15273.0	14804.0	15270.0	13765.0	14735.0	13262.0	13625.0	13829.0	13221.0	13489.0	**400,064.0**
WIN	2017	11516.0	10338.0	10111.0	9475.0	9581.0	4536.0	30586.0	25093.0	24441.0	33880.0	26178.0	17050.0	**229,801.0**

Manitoba Production
2017 To 2020

Licence **10555** Well Name **East Manson Unit No. 9 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-15-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.8	30.0	31.0	30.0	31.0	**1,563.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.8**
H2O	2020	21.0	7.0	61.0	31.0	24.7	20.4	20.1	19.9	19.4	17.9	16.0	17.1	**4,208.3**
OIL	2020	0.3	0.3	0.7	1.3	1.9	2.0	2.0	1.8	0.7	1.3	1.7	1.7	**919.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	30.0	**1,198.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.8**
H2O	2019	27.1	25.0	25.3	22.3	23.1	23.8	23.0	18.2	15.4	20.6	20.1	21.1	**3,932.8**
OIL	2019	5.4	2.8	6.7	8.8	5.8	0.3	1.3	9.4	11.1	1.2	1.1	0.3	**903.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**836.0**
GAS	2018	0.0	0.3	0.5	0.5	0.3	0.5	0.3	0.0	0.0	0.0	0.0	0.0	**2.8**
H2O	2018	56.3	62.1	67.2	53.6	54.0	49.6	50.4	49.3	40.2	39.6	31.4	29.0	**3,667.8**
OIL	2018	33.0	20.8	21.9	18.0	15.4	12.9	12.1	12.6	13.0	9.7	4.0	3.9	**849.7**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**473.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.0	0.1	**0.4**
H2O	2017	232.6	170.0	175.0	136.5	127.8	108.9	69.4	75.6	93.4	86.5	98.0	56.4	**3,085.1**
OIL	2017	53.3	41.6	41.7	33.1	33.5	29.7	28.6	28.3	27.1	24.0	43.6	29.4	**672.4**

Licence **10556** Well Name **Tundra et al North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.04-14-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.9	30.6	30.8	30.0	30.9	30.0	31.0	**1,502.2**
H2O	2020	2269.5	2116.1	2327.2	2233.6	2276.8	2174.7	2275.1	2231.4	2215.3	2300.2	2250.7	2304.2	**91,231.8**
OIL	2020	139.5	114.9	106.6	102.0	127.5	82.0	91.4	92.6	74.7	65.9	66.9	79.2	**24,271.9**
DAY	2019	30.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,137.0**
H2O	2019	2086.1	1953.1	2172.7	2189.9	2297.7	1970.1	2287.6	2242.3	2181.0	2231.8	2131.2	2236.2	**64,257.0**
OIL	2019	208.5	166.5	178.5	176.0	173.0	130.7	160.3	164.8	129.0	135.1	120.7	124.4	**23,128.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**776.0**
H2O	2018	1791.5	1678.6	1854.4	1864.2	2001.8	2041.7	2079.2	2097.8	2003.3	2087.4	2116.2	2193.7	**38,277.3**
OIL	2018	601.5	491.2	508.7	450.4	396.2	287.9	318.5	322.4	309.8	293.2	234.6	224.5	**21,261.2**
DAY	2017	31.0	28.0	30.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**411.0**
H2O	2017	456.9	618.0	760.6	965.4	1027.2	1130.5	1170.3	1413.0	1465.0	1726.1	1625.5	1797.4	**14,467.5**
OIL	2017	1967.2	1573.8	1432.6	1342.6	1361.9	1206.4	941.8	969.7	845.6	694.4	688.7	571.8	**16,822.3**

Licence **10557** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	30.9	29.4	30.8	31.0	29.8	30.9	30.0	31.0	**1,200.8**
H2O	2020	199.7	276.3	527.1	358.7	372.6	362.1	367.5	175.2	90.7	91.3	82.1	83.9	**14,858.7**
OIL	2020	266.2	155.8	201.2	194.1	205.4	188.0	200.8	217.4	173.0	171.1	162.9	169.5	**17,676.6**
DAY	2019	31.0	22.0	31.0	30.0	31.0	30.0	19.0	8.0	30.0	31.0	30.0	31.0	**836.0**
H2O	2019	292.0	236.2	335.6	257.8	233.1	206.6	75.8	59.4	345.3	314.8	182.7	173.2	**11,871.5**
OIL	2019	455.4	314.2	557.8	348.1	315.5	277.4	163.0	92.2	484.1	408.4	163.2	174.9	**15,371.2**
DAY	2018	31.0	28.0	28.0	28.0	31.0	30.0	28.0	31.0	28.0	31.0	30.0	31.0	**512.0**
H2O	2018	470.0	421.7	408.0	470.9	558.6	435.5	403.9	353.6	332.5	363.1	312.8	314.7	**9,159.0**
OIL	2018	759.8	661.8	611.9	515.7	507.4	495.7	737.4	808.9	583.3	617.4	528.4	504.2	**11,617.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	1.0	5.0	31.0	30.0	31.0	30.0	29.0	**157.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	126.0	142.8	834.4	853.3	982.3	859.7	515.2	**4,313.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	189.5	122.9	850.8	724.5	775.2	781.0	841.2	**4,285.1**

Licence **10559** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.16-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Manitoba Production
2017 To 2020

Licence **10559** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.16-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	5.5	0.0	0.0	0.0	9.9	29.6	31.0	30.0	31.0	**1,394.0**
H2O	2020	441.0	430.7	448.4	90.1	0.0	0.0	0.0	168.7	513.7	566.7	529.6	562.7	**15,132.4**
OIL	2020	89.3	80.4	80.3	14.6	0.0	0.0	0.0	20.5	37.9	33.3	30.2	26.2	**5,513.4**
DAY	2019	30.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	25.0	30.0	30.0	31.0	**1,166.0**
H2O	2019	392.4	409.0	461.3	324.4	231.9	225.0	382.2	437.0	354.4	434.9	448.1	452.6	**11,380.8**
OIL	2019	80.7	66.2	67.4	62.3	57.1	53.3	40.2	85.6	72.7	84.3	85.2	90.6	**5,100.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**810.0**
H2O	2018	184.7	225.6	358.3	347.1	388.9	388.2	367.8	367.8	356.7	363.9	353.7	345.6	**6,827.6**
OIL	2018	151.1	94.9	72.5	68.7	70.4	68.6	67.5	67.6	67.4	74.7	70.2	64.0	**4,255.1**
DAY	2017	31.0	27.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**447.0**
H2O	2017	204.7	340.8	314.5	248.4	323.6	253.1	231.2	178.8	158.1	172.8	169.4	183.9	**2,779.3**
OIL	2017	194.4	226.0	163.9	165.5	178.9	179.1	185.3	173.5	153.9	156.0	144.5	141.8	**3,317.5**

Licence **10560** Well Name **Tundra North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.04-13-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	17.0	29.8	30.5	28.8	30.5	30.4	29.6	30.8	29.7	30.7	**1,460.8**
H2O	2020	4287.2	3941.6	2249.0	4450.2	4661.4	4446.4	4720.4	4527.7	4409.9	4638.0	5094.3	5578.9	**158,366.1**
OIL	2020	83.1	85.4	46.0	73.7	71.7	59.7	65.8	65.1	78.5	78.8	106.2	86.5	**7,487.6**
DAY	2019	31.0	22.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,113.0**
H2O	2019	2501.8	1927.4	5097.6	5138.1	5243.5	4240.9	4740.6	4261.7	3967.3	4143.1	4271.7	4377.8	**105,361.1**
OIL	2019	109.1	66.4	182.5	164.2	134.8	113.1	121.3	64.8	76.6	84.2	68.4	83.6	**6,587.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**757.0**
H2O	2018	2242.6	2067.8	2352.3	2285.8	2422.0	2346.7	2372.4	2297.6	2239.6	2305.6	2414.1	2479.9	**55,449.6**
OIL	2018	154.5	101.2	131.0	127.1	146.1	141.6	143.2	133.8	132.9	120.3	104.0	107.1	**5,318.1**
DAY	2017	30.0	27.0	30.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**393.0**
H2O	2017	1855.6	2115.3	2312.2	2149.2	2221.4	2129.3	1968.3	2188.0	2234.8	2370.1	2295.6	2291.1	**27,623.2**
OIL	2017	370.1	290.6	319.3	337.3	329.3	307.9	265.1	301.3	240.7	217.4	163.5	154.7	**3,775.3**

Licence **10561** Well Name **Ewart Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	28.6	30.0	28.0	30.9	27.5	13.5	30.0	28.5	**1,379.0**
H2O	2020	30.7	44.8	13.3	11.0	7.3	17.5	20.9	22.0	18.0	18.2	56.2	39.9	**2,278.5**
OIL	2020	99.4	93.4	97.0	84.9	83.3	96.4	82.5	85.3	69.8	42.4	127.8	106.6	**8,230.5**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,041.0**
H2O	2019	41.5	37.8	40.2	27.0	28.3	27.6	26.1	21.5	18.1	18.6	15.2	13.1	**1,978.7**
OIL	2019	155.8	145.1	190.6	138.0	127.1	125.2	129.5	111.8	104.8	109.1	92.4	83.6	**7,161.7**
DAY	2018	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**677.0**
H2O	2018	44.3	39.3	53.0	37.7	31.4	34.4	34.3	48.8	49.5	30.9	31.1	28.5	**1,663.7**
OIL	2018	134.1	158.7	246.3	197.6	168.9	180.1	192.7	175.1	156.5	154.9	118.8	122.3	**5,648.7**
DAY	2017	1.0	25.0	31.0	30.0	27.0	30.0	31.0	21.0	27.0	31.0	30.0	30.0	**314.0**
H2O	2017	0.0	477.7	252.4	92.6	26.2	51.8	62.4	35.9	35.2	50.7	55.9	59.7	**1,200.5**
OIL	2017	15.0	34.3	388.2	467.0	217.2	443.4	511.6	280.6	261.5	392.7	385.4	245.8	**3,642.7**

Licence **10562** Well Name **Ewart Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.05-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	28.3	30.0	27.5	31.0	29.8	30.4	29.9	21.0	**1,400.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.6**
H2O	2020	9.1	7.7	10.9	8.6	22.5	22.0	12.4	13.8	14.4	47.0	18.5	2.2	**1,635.3**

Manitoba Production
2017 To 2020

Licence **10562** Well Name **Ewart Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.05-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	86.1	68.8	64.1	53.0	97.0	104.8	83.4	96.9	95.1	102.3	67.6	42.1	**10,879.3**
DAY	2019	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,052.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.6**
H2O	2019	23.5	18.5	4.7	13.2	9.9	12.8	13.3	13.6	11.2	12.4	10.9	12.7	**1,446.2**
OIL	2019	129.1	113.2	114.0	118.8	126.1	133.5	130.6	116.6	101.4	100.0	92.5	91.4	**9,918.1**
DAY	2018	31.0	25.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**688.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.6**
H2O	2018	58.1	35.1	31.7	20.2	23.8	25.3	23.1	17.7	22.1	33.4	31.9	25.7	**1,289.5**
OIL	2018	325.8	254.2	286.5	247.9	247.1	225.6	229.9	197.6	190.1	187.1	176.0	155.7	**8,550.9**
DAY	2017	1.0	26.0	31.0	30.0	31.0	30.0	31.0	27.0	29.0	31.0	29.0	31.0	**327.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.6	0.0	0.0	0.0	0.0	**9.6**
H2O	2017	0.0	126.6	200.1	115.9	99.8	75.4	70.2	57.3	93.1	19.0	36.1	47.9	**941.4**
OIL	2017	9.0	600.1	638.6	564.2	776.5	645.9	575.6	438.1	689.7	264.0	297.4	328.3	**5,827.4**

Licence **10563** Well Name **Ewart Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.05-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	30.8	10.2	30.9	30.8	30.0	30.5	30.0	28.5	**1,384.7**
H2O	2020	15.1	14.2	9.8	5.0	4.2	1.6	18.8	11.1	7.9	10.0	10.1	9.3	**1,472.0**
OIL	2020	146.0	135.7	117.1	101.5	150.7	47.3	185.6	159.8	132.9	135.1	108.5	89.1	**13,192.0**
DAY	2019	30.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,042.0**
H2O	2019	10.0	16.8	15.4	17.0	21.7	21.6	14.3	17.1	13.8	9.2	14.5	15.8	**1,354.9**
OIL	2019	240.6	188.6	199.1	200.5	216.8	200.1	219.1	196.5	188.7	201.5	134.8	137.8	**11,682.7**
DAY	2018	31.0	28.0	31.0	29.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**680.0**
H2O	2018	80.7	36.1	34.7	34.8	23.4	29.6	34.7	29.8	27.3	17.3	19.9	13.5	**1,167.7**
OIL	2018	574.2	436.2	417.7	359.3	344.5	347.4	329.2	312.6	279.4	287.5	280.2	275.5	**9,358.6**
DAY	2017	1.0	22.0	29.0	30.0	30.0	30.0	31.0	30.0	30.0	27.0	28.0	30.0	**318.0**
H2O	2017	0.0	215.2	160.7	83.3	46.0	43.7	35.6	30.1	27.6	24.5	45.5	73.7	**785.9**
OIL	2017	26.0	240.4	398.6	465.1	561.3	551.9	568.1	515.7	465.7	340.8	436.2	545.1	**5,114.9**

Licence **10564** Well Name **Cromer Unit No. 4 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.05-24-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,399.0**
H2O	2020	18.4	24.0	73.9	57.8	56.7	76.5	72.6	42.9	41.4	40.5	39.6	52.7	**4,989.2**
OIL	2020	165.7	157.0	104.2	107.2	105.4	73.5	75.5	111.0	96.6	94.5	92.4	79.4	**11,389.2**
DAY	2019	31.0	25.0	17.0	14.0	5.0	30.0	31.0	31.0	30.0	25.0	30.0	31.0	**1,034.0**
H2O	2019	86.2	102.5	55.0	76.5	30.4	145.6	105.6	40.6	74.3	93.0	36.4	21.9	**4,392.2**
OIL	2019	239.7	80.1	97.5	117.3	42.9	218.4	158.4	191.4	123.8	88.0	107.6	194.1	**10,126.8**
DAY	2018	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**734.0**
H2O	2018	222.9	191.7	182.0	205.4	154.5	178.7	155.4	136.3	87.2	123.7	63.4	177.6	**3,524.2**
OIL	2018	398.1	365.3	376.0	363.7	347.5	287.3	276.6	268.7	241.8	209.3	101.7	228.5	**8,467.6**
DAY	2017	31.0	28.0	31.0	28.0	31.0	30.0	31.0	15.0	15.0	25.0	30.0	31.0	**371.0**
H2O	2017	0.0	0.0	0.0	0.0	230.2	228.0	189.5	115.8	206.6	208.7	270.7	195.9	**1,645.4**
OIL	2017	402.5	323.6	375.8	372.8	368.1	380.0	442.5	193.2	374.4	339.3	385.3	422.1	**5,003.1**

Licence **10565** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-20-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	28.0	0.0	0.0	31.0	31.0	21.0	31.0	30.0	31.0	**1,332.0**
H2O	2020	138.0	73.8	78.9	66.8	0.0	0.0	110.9	121.7	133.5	123.2	104.9	98.6	**6,945.7**

Manitoba Production
2017 To 2020

Licence **10565** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-20-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	24.6	27.7	19.7	22.3	0.0	0.0	25.1	19.7	23.4	25.6	21.5	19.7	**1,564.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,038.0**
H2O	2019	197.1	178.1	177.4	171.7	177.4	209.9	167.6	106.0	131.2	157.7	119.2	138.0	**5,895.4**
OIL	2019	19.3	17.4	19.2	18.6	14.8	25.3	14.8	13.8	11.9	22.2	19.1	19.7	**1,335.2**
DAY	2018	31.0	28.0	31.0	30.0	30.0	28.0	29.0	29.0	30.0	31.0	30.0	31.0	**675.0**
H2O	2018	167.6	151.4	166.1	181.3	181.3	155.8	170.6	190.4	186.0	192.2	188.4	190.8	**3,964.1**
OIL	2018	20.7	18.7	20.7	19.1	19.1	17.8	18.4	19.2	18.6	24.6	23.4	22.9	**1,119.1**
DAY	2017	15.0	25.0	31.0	26.0	31.0	26.0	31.0	29.0	24.0	24.0	24.0	31.0	**317.0**
H2O	2017	180.6	287.8	280.9	115.7	151.2	114.5	123.2	97.1	87.8	102.3	133.5	167.6	**1,842.2**
OIL	2017	166.9	190.8	76.4	77.0	81.5	53.4	50.5	46.1	45.8	36.2	26.7	24.6	**875.9**

Licence **10566** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-03-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	27.0	18.0	0.0	2.0	0.0	0.0	12.5	30.0	31.0	30.0	29.0	**1,282.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.2	0.2	0.0	**0.6**
H2O	2020	6.2	6.9	1.9	0.0	1.1	0.0	0.0	11.7	9.8	7.8	6.6	5.8	**698.3**
OIL	2020	22.1	24.6	6.6	0.0	3.9	0.0	0.0	41.4	34.7	27.7	23.4	20.7	**2,374.9**
DAY	2019	26.0	19.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	31.0	**1,072.0**
H2O	2019	27.3	1.1	0.4	2.6	11.4	2.5	2.2	69.4	36.8	2.3	11.8	6.8	**640.5**
OIL	2019	1.8	23.8	34.1	24.4	18.6	26.5	23.8	16.4	62.9	22.3	9.6	23.8	**2,169.8**
DAY	2018	16.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	30.0	30.0	31.0	**728.0**
H2O	2018	3.6	17.6	3.9	16.5	0.0	3.3	31.5	1.7	0.0	2.3	0.0	3.5	**465.9**
OIL	2018	54.9	32.9	41.6	22.6	54.0	33.9	6.4	51.3	10.2	31.0	31.6	28.1	**1,881.8**
DAY	2017	31.0	28.0	31.0	28.0	13.0	20.0	31.0	30.0	30.0	31.0	30.0	9.0	**384.0**
H2O	2017	25.1	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**382.0**
OIL	2017	131.5	84.5	76.6	65.0	38.2	51.6	55.9	53.3	41.0	36.6	43.3	14.2	**1,483.3**

Licence **10568** Well Name **Melita Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.04-29-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	28.0	0.0	0.0	31.0	28.0	21.0	31.0	30.0	31.0	**1,362.0**
H2O	2020	19.7	18.4	19.7	14.3	0.0	0.0	44.4	44.5	115.5	54.6	41.4	32.9	**2,773.3**
OIL	2020	18.2	18.4	15.3	17.8	0.0	0.0	19.7	17.8	23.4	22.2	22.4	20.7	**1,550.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,071.0**
H2O	2019	78.9	75.7	83.8	81.1	88.7	143.1	88.7	37.0	60.4	73.9	47.7	19.7	**2,367.9**
OIL	2019	19.2	17.4	19.2	18.6	19.2	21.9	14.8	13.8	11.9	17.6	19.1	17.2	**1,354.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**708.0**
H2O	2018	29.6	24.7	29.6	47.7	49.3	52.5	59.1	59.1	71.5	69.0	71.5	76.3	**1,489.2**
OIL	2018	32.0	24.5	27.1	21.0	21.7	20.0	20.7	20.5	19.8	20.9	20.0	19.6	**1,145.0**
DAY	2017	15.0	25.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	30.0	30.0	31.0	**343.0**
H2O	2017	178.1	289.3	172.5	23.8	29.6	28.6	27.1	18.4	19.1	19.1	19.1	24.6	**849.3**
OIL	2017	178.9	165.8	78.9	62.0	64.1	54.0	44.4	41.5	42.9	47.7	47.7	49.3	**877.2**

Licence **10569** Well Name **Melita Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.01-29-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	28.0	0.0	0.0	31.0	31.0	21.0	31.0	30.0	31.0	**1,337.0**
H2O	2020	211.9	170.6	175.7	133.5	0.0	0.0	187.3	192.2	230.4	147.9	128.8	123.2	**13,540.2**
OIL	2020	39.4	41.5	39.4	39.0	0.0	0.0	43.1	39.4	36.7	41.9	35.8	34.5	**4,282.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	23.0	29.0	30.0	31.0	30.0	31.0	**1,043.0**

Manitoba Production
2017 To 2020

Licence **10569** Well Name **Melita Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.01-29-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	345.0	311.6	330.2	319.6	335.1	338.6	237.7	249.0	283.8	276.0	252.8	207.0	**11,838.7**
OIL	2019	73.9	66.8	71.5	69.2	59.1	57.2	32.9	41.5	40.5	44.4	38.2	39.4	**3,891.3**
DAY	2018	31.0	28.0	31.0	30.0	30.0	28.0	28.0	28.0	30.0	31.0	30.0	31.0	**688.0**
H2O	2018	379.5	222.6	216.9	319.7	372.1	360.6	356.3	374.6	367.3	374.4	364.9	367.2	**8,352.3**
OIL	2018	88.7	53.4	59.1	50.0	95.4	71.2	71.2	69.0	66.8	88.7	85.4	81.1	**3,256.7**
DAY	2017	15.0	25.0	31.0	26.0	31.0	26.0	31.0	29.0	29.0	29.0	29.0	31.0	**332.0**
H2O	2017	178.1	289.3	221.8	384.2	468.2	393.6	394.3	368.8	414.9	465.7	322.7	374.6	**4,276.2**
OIL	2017	181.2	222.6	248.1	243.9	246.4	198.3	192.2	202.9	184.4	195.2	138.3	123.2	**2,376.7**

Licence **10571** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-25-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,400.0**
GAS	2020	0.0	0.0	0.0	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	**19.6**
H2O	2020	70.2	72.5	76.0	49.0	48.4	50.8	46.6	46.8	41.9	53.2	43.8	22.9	**6,893.8**
OIL	2020	88.9	100.8	93.8	93.8	95.4	85.8	96.1	95.3	99.9	86.7	77.3	65.8	**9,473.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	29.0	31.0	30.0	31.0	**1,035.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.9**
H2O	2019	75.4	65.5	69.3	60.9	57.6	57.3	53.0	53.2	48.3	55.5	69.8	60.0	**6,271.7**
OIL	2019	92.1	80.1	84.7	81.4	83.1	81.4	80.5	75.2	72.2	73.6	78.3	84.0	**8,393.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**673.0**
GAS	2018	1.1	0.9	1.4	0.9	0.8	0.7	0.0	0.0	0.0	0.0	0.0	0.0	**17.9**
H2O	2018	168.4	170.0	190.6	180.5	143.6	107.2	120.2	113.9	94.7	90.5	87.8	83.5	**5,545.9**
OIL	2018	344.2	282.2	453.2	291.4	256.9	215.8	201.7	195.3	142.1	137.3	108.5	102.1	**7,427.1**
DAY	2017	0.0	13.0	29.0	23.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**309.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	4.3	4.1	3.7	0.0	0.0	0.0	0.0	**12.1**
H2O	2017	0.0	408.7	773.8	589.7	506.1	341.6	290.5	252.7	235.4	204.4	197.5	194.6	**3,995.0**
OIL	2017	0.0	154.9	581.8	530.5	593.0	483.6	462.5	423.2	368.2	380.5	369.5	348.7	**4,696.4**

Licence **10572** Well Name **Tundra Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.06-24-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**247.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,674.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**310.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**247.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,674.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**310.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**247.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.1**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,674.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**310.2**
DAY	2017	0.0	18.0	28.0	30.0	23.0	13.0	28.0	27.0	30.0	31.0	19.0	0.0	**247.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.4	0.9	0.8	0.0	0.0	0.0	0.0	**2.1**
H2O	2017	0.0	720.7	1264.6	1492.3	1131.0	750.9	1555.0	1465.0	1593.5	1678.3	1023.3	0.0	**12,674.6**
OIL	2017	0.0	15.1	52.8	51.8	22.8	17.0	37.0	33.0	35.9	29.2	15.6	0.0	**310.2**

Licence **10573** Well Name **Tundra North Hargrave Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **100.11-10-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Manitoba Production
2017 To 2020

Licence **10573** Well Name **Tundra North Hargrave Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **100.11-10-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.0**
H2O	2017	182.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**233.0**
OIL	2017	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32.5**

Licence **10574** Well Name **Melita Pierson SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-29-002-28W1.00** Field Name **Pierson** Pool Name **Devonian Undifferentiated** Field Code **7** Pool Code **78** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69,211.9**
WIN	2019	3559.8	3217.0	3600.4	3423.5	3626.1	3957.6	3620.5	0.0	0.0	0.0	0.0	0.0	**69,211.9**
WIN	2018	2060.8	1895.1	1986.1	2311.9	2361.0	2178.8	2178.8	2145.8	2066.4	2190.6	3120.4	3456.4	**44,207.0**
WIN	2017	1037.6	1604.7	1380.6	1272.4	1462.3	1277.0	1211.3	927.2	1083.9	1119.8	1851.9	2026.2	**16,254.9**

UWI **100.03-29-002-28W1.02** Field Name **Pierson** Pool Name **Mission Canyon 1** Field Code **7** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	21.0	30.8	30.0	31.0	**265.8**
WIN	2020	5968.9	5711.5	5846.4	5305.2	2514.0	3847.3	5586.0	6049.0	3685.1	11048.7	12718.0	13346.0	**103,042.3**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2700.4	2657.1	4181.7	6235.4	5641.6	**21,416.2**

Licence **10576** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.07-21-001-27W1.00** Field Name **Pierson** Pool Name **MISSION CANYON 3B R** Field Code **7** Pool Code **42R** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	9.0	0.0	0.0	5.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,359.0**
H2O	2020	488.0	617.5	193.1	0.0	0.0	92.1	644.8	596.5	652.7	636.5	608.0	641.8	**23,238.4**
OIL	2020	10.0	19.1	3.9	0.0	0.0	1.9	13.2	51.9	1.3	26.5	32.0	5.2	**1,497.6**
DAY	2019	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,102.0**
H2O	2019	474.6	423.4	469.3	634.2	647.1	619.0	650.3	672.3	618.0	643.6	625.5	606.7	**18,067.4**
OIL	2019	14.7	17.6	9.6	19.6	48.1	39.5	27.1	28.0	25.8	26.8	9.5	40.0	**1,332.6**
DAY	2018	30.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**738.0**
H2O	2018	440.7	430.9	489.7	466.3	434.7	434.2	440.2	455.7	445.6	461.8	456.8	390.8	**10,983.4**
OIL	2018	49.0	22.7	20.4	32.4	15.8	32.7	28.1	34.3	23.5	29.5	4.6	29.4	**1,026.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**377.0**
H2O	2017	428.9	443.9	430.8	506.2	429.3	451.5	480.8	479.6	443.4	459.8	456.7	488.6	**5,636.0**
OIL	2017	121.0	84.5	58.8	56.2	32.3	44.6	41.8	30.6	43.9	51.1	29.1	15.1	**703.9**

Licence **10577** Well Name **Vermilion Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.02-18-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.3	30.0	20.5	31.0	30.0	29.0	29.0	28.8	29.5	**1,384.1**
GAS	2020	0.0	0.0	0.0	0.6	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.0**
H2O	2020	89.1	71.8	72.2	78.1	89.1	40.9	83.3	70.4	68.9	62.8	62.4	56.4	**7,739.1**
OIL	2020	15.5	6.7	6.9	7.5	16.6	11.9	12.2	11.8	13.8	8.2	8.5	10.1	**997.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,036.0**
H2O	2019	87.9	76.6	89.9	82.5	103.9	153.5	166.3	68.8	75.3	78.3	74.5	81.7	**6,893.7**
OIL	2019	16.9	17.7	15.2	14.3	18.2	18.8	20.2	8.5	21.7	23.7	23.2	19.2	**868.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**671.0**
H2O	2018	154.9	154.5	118.3	137.1	139.9	117.7	116.2	101.2	84.7	127.4	5.2	145.6	**5,754.5**
OIL	2018	15.8	18.6	14.7	21.3	24.0	16.1	16.2	22.1	28.5	23.7	7.9	20.3	**650.4**
DAY	2017	0.0	0.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**306.0**
H2O	2017	0.0	0.0	1214.6	457.2	737.0	459.0	308.9	277.7	330.3	259.8	178.6	128.7	**4,351.8**
OIL	2017	0.0	0.0	105.5	49.2	55.6	42.8	33.5	31.8	36.1	31.3	19.9	15.5	**421.2**

Licence **10578** Well Name **Virden Roselea Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **10578** Well Name **Virden Roselea Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-24-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.3	31.0	31.0	30.0	28.0	30.0	29.0	**1,420.3**
H2O	2020	483.7	421.0	498.9	294.8	262.2	269.8	281.2	298.8	285.0	312.1	283.2	271.0	**21,057.4**
OIL	2020	53.9	45.9	50.3	34.7	34.0	31.2	41.1	38.4	29.4	26.4	26.7	25.6	**8,307.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,060.0**
H2O	2019	580.7	605.3	537.4	515.7	561.8	542.1	504.2	552.3	422.4	478.9	490.1	476.5	**17,095.7**
OIL	2019	64.3	57.5	66.6	67.4	68.4	55.8	65.3	62.7	53.2	52.9	43.6	50.6	**7,869.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	27.0	0.0	24.0	30.0	26.0	29.0	31.0	**700.0**
H2O	2018	408.9	366.4	529.0	611.4	564.0	459.5	0.0	554.2	571.9	457.3	584.5	578.0	**10,828.3**
OIL	2018	311.7	235.1	216.9	167.0	175.2	141.3	0.0	35.0	59.2	57.8	60.5	64.5	**7,161.4**
DAY	2017	31.0	28.0	30.0	30.0	31.0	26.0	31.0	31.0	30.0	29.0	30.0	31.0	**382.0**
H2O	2017	371.6	385.6	424.1	418.9	431.7	370.5	425.2	425.8	427.5	436.8	418.9	402.1	**5,143.2**
OIL	2017	519.8	407.3	440.0	424.7	440.3	378.7	451.9	533.1	435.3	428.5	390.0	337.0	**5,637.2**

UWI **102.06-24-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10580** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**584.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,197.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,371.7**
DAY	2019	14.0	0.0	31.0	30.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	**584.0**
H2O	2019	566.5	0.0	1334.9	1247.4	0.0	0.0	0.0	41.7	0.0	0.0	0.0	0.0	**13,197.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,371.7**
DAY	2018	31.0	28.0	31.0	29.0	31.0	29.0	31.0	30.0	30.0	25.0	30.0	8.0	**508.0**
H2O	2018	480.9	288.2	586.6	600.3	845.1	909.6	1055.7	981.9	700.6	570.4	688.3	161.6	**10,006.5**
OIL	2018	297.2	232.1	232.5	215.1	119.8	151.1	138.5	129.2	94.5	84.8	86.4	23.4	**4,371.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	30.0	30.0	29.0	31.0	30.0	25.0	**175.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.2	694.3	567.5	472.8	377.5	**2,137.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	263.2	598.7	455.6	429.2	534.3	286.1	**2,567.1**

Licence **10581** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.05-33-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**613.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,746.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,682.0**
DAY	2019	0.0	0.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**613.0**
H2O	2019	0.0	0.0	1314.7	1228.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,746.0**
OIL	2019	0.0	0.0	36.4	36.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,682.0**
DAY	2018	31.0	28.0	30.0	18.0	24.0	29.0	31.0	30.0	30.0	31.0	15.0	0.0	**552.0**
H2O	2018	1537.7	1197.0	1222.0	823.4	1275.9	1501.8	1498.7	1381.1	1353.3	1411.2	657.4	0.0	**20,202.7**

Manitoba Production
2017 To 2020

Licence **10581** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.05-33-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2018	103.9	74.9	94.9	59.2	81.9	93.9	95.2	85.2	79.3	65.1	28.3	0.0	**2,608.8**
DAY	2017	0.0	0.0	0.0	29.0	31.0	22.0	31.0	29.0	26.0	26.0	30.0	31.0	**255.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	285.3	770.4	530.1	744.6	1022.5	1491.8	1498.5	**6,343.2**
OIL	2017	0.0	0.0	0.0	157.3	500.1	259.9	243.1	389.5	8.3	3.5	73.7	111.6	**1,747.0**

Licence **10582** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-27-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	6.0	0.0	0.0	29.8	11.9	29.6	29.3	30.0	31.0	**1,298.6**
H2O	2020	17.1	15.4	11.4	2.2	0.0	0.0	34.7	18.3	30.1	25.0	11.8	6.4	**2,807.7**
OIL	2020	71.4	79.8	62.4	11.6	0.0	0.0	137.3	65.2	96.6	69.8	39.5	24.5	**5,375.3**
DAY	2019	10.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	25.0	30.0	28.0	31.0	**1,040.0**
H2O	2019	29.2	102.7	123.2	88.2	69.7	64.3	68.3	54.9	29.5	14.5	18.7	22.1	**2,635.3**
OIL	2019	38.4	108.1	110.6	85.6	72.8	65.3	97.3	58.7	41.6	85.0	71.1	77.1	**4,717.2**
DAY	2018	31.0	18.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	23.0	**705.0**
H2O	2018	84.4	54.0	105.2	104.1	108.1	113.3	114.1	105.8	96.8	116.2	126.6	69.9	**1,950.0**
OIL	2018	119.6	66.9	132.9	147.8	148.8	140.1	145.7	135.5	127.5	82.9	62.7	51.0	**3,805.6**
DAY	2017	20.0	27.0	30.0	29.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**359.0**
H2O	2017	0.0	0.0	125.6	37.4	63.2	63.4	61.5	64.8	57.5	61.0	119.4	97.7	**751.5**
OIL	2017	315.8	327.0	350.6	145.7	171.0	163.2	159.4	155.3	135.7	101.9	171.7	134.4	**2,444.2**

Licence **10583** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.04-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	28.1	31.0	30.7	29.6	29.3	30.0	31.0	**1,431.7**
H2O	2020	52.1	52.0	67.9	62.6	79.8	71.3	75.6	76.3	72.2	48.4	43.0	50.7	**2,300.3**
OIL	2020	67.2	61.0	77.9	70.5	92.2	81.4	87.3	90.2	84.4	56.6	52.3	58.0	**5,699.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	30.0	30.0	31.0	**1,070.0**
H2O	2019	63.9	55.0	60.7	63.5	53.1	52.8	65.4	98.4	72.0	72.3	63.1	54.1	**1,548.4**
OIL	2019	97.4	76.8	78.4	78.3	80.4	87.5	84.2	82.4	70.1	85.9	76.6	71.9	**4,820.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**711.0**
H2O	2018	42.7	32.1	30.7	28.9	28.6	26.8	27.0	25.8	22.9	32.9	37.6	44.8	**774.1**
OIL	2018	125.8	115.0	124.8	114.8	111.6	113.7	119.5	114.6	112.7	111.4	82.9	92.2	**3,850.8**
DAY	2017	20.0	20.0	28.0	29.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**347.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	107.8	81.8	48.6	40.8	35.7	37.0	41.6	**393.3**
OIL	2017	419.6	314.2	290.3	275.6	161.6	183.2	174.7	141.7	127.9	112.1	114.1	115.8	**2,511.8**

Licence **10584** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **107.04-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	28.0	31.0	30.0	31.0	30.0	31.0	30.7	28.6	28.6	29.0	31.0	**1,353.9**
H2O	2020	711.6	731.5	867.1	636.1	806.2	769.5	804.9	789.4	711.4	718.5	634.5	721.0	**15,050.3**
OIL	2020	89.6	93.5	97.1	83.4	65.1	35.5	35.7	49.1	34.1	32.3	42.4	44.0	**10,842.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	30.0	15.0	25.0	**995.0**
H2O	2019	185.3	214.1	235.8	228.8	347.9	460.3	482.2	543.7	401.9	524.8	276.6	758.9	**6,148.6**
OIL	2019	257.5	224.1	238.7	250.8	182.1	120.4	119.3	115.8	81.8	85.0	42.9	75.5	**10,140.6**
DAY	2018	30.0	28.0	31.0	29.0	30.0	29.0	31.0	29.0	30.0	31.0	30.0	31.0	**657.0**
H2O	2018	100.9	87.1	109.5	83.9	81.0	93.7	109.4	104.3	96.6	106.6	155.5	161.1	**1,488.3**
OIL	2018	255.5	235.0	298.1	290.8	261.5	260.1	316.1	302.0	312.7	305.6	262.2	277.6	**8,346.7**
DAY	2017	0.0	13.0	29.0	29.0	30.0	30.0	31.0	30.0	30.0	29.0	22.0	25.0	**298.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.5	78.1	89.1	**198.7**

Manitoba Production
2017 To 2020

Licence **10584** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **107.04-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	0.0	200.5	542.5	720.7	702.8	553.6	523.0	472.6	440.5	329.8	252.4	231.1	**4,969.5**

Licence **10586** Well Name **Ewart Unit No. 9 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.05-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	30.0	29.5	30.9	29.9	30.7	30.8	29.8	30.8	29.9	30.9	**1,332.2**
H2O	2020	174.3	137.1	131.8	108.6	127.2	122.9	139.1	143.6	123.2	127.9	107.7	134.8	**6,445.5**
OIL	2020	59.5	63.8	65.6	51.2	87.3	76.2	78.0	62.1	56.4	43.2	54.9	52.0	**6,347.2**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	31.0	20.0	30.0	8.0	30.0	31.0	**970.0**
H2O	2019	174.0	123.4	178.1	156.5	164.8	159.1	141.9	152.5	163.7	45.0	211.0	179.0	**4,867.3**
OIL	2019	130.0	101.1	100.4	97.9	115.0	97.8	89.4	48.7	106.0	17.8	57.6	62.8	**5,597.0**
DAY	2018	30.0	26.0	30.0	24.0	31.0	30.0	30.0	31.0	22.0	31.0	30.0	31.0	**640.0**
H2O	2018	101.6	100.0	122.3	104.8	155.0	151.6	175.9	201.3	163.7	274.1	299.0	282.9	**3,018.3**
OIL	2018	121.1	94.9	101.8	90.8	150.9	126.4	132.9	122.3	88.5	122.2	79.3	80.9	**4,572.5**
DAY	2017	0.0	1.0	22.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	28.0	31.0	**294.0**
H2O	2017	0.0	16.5	136.3	117.5	94.2	77.5	47.5	48.6	65.7	80.7	75.2	126.4	**886.1**
OIL	2017	0.0	10.5	248.5	432.5	571.1	514.6	376.1	373.7	300.8	185.5	103.3	143.9	**3,260.5**

Licence **10587** Well Name **Ewart Unit No. 9 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.04-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	29.0	29.8	30.7	29.8	29.2	30.9	30.0	30.2	29.9	31.0	**1,347.5**
H2O	2020	74.2	80.4	109.7	106.8	25.3	49.3	24.7	30.2	29.4	30.0	27.8	23.6	**6,734.6**
OIL	2020	101.4	100.9	93.5	110.5	131.2	99.9	117.1	94.5	89.7	90.0	93.2	95.6	**7,372.8**
DAY	2019	31.0	25.0	30.0	30.0	25.0	30.0	31.0	31.0	30.0	9.0	30.0	31.0	**987.0**
H2O	2019	538.2	424.5	517.3	472.2	410.7	517.3	536.8	423.8	77.4	176.3	392.8	96.0	**6,123.2**
OIL	2019	32.8	4.7	9.1	15.8	5.0	11.7	0.0	116.4	282.6	1.5	73.3	119.1	**6,155.3**
DAY	2018	30.0	26.0	30.0	24.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**654.0**
H2O	2018	35.3	26.0	28.5	17.7	8.5	12.6	39.1	52.2	75.5	136.4	173.2	357.2	**1,539.9**
OIL	2018	253.3	200.0	239.9	181.6	191.7	156.3	279.5	249.8	196.7	165.0	138.3	123.9	**5,483.3**
DAY	2017	0.0	1.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	27.0	**300.0**
H2O	2017	0.0	14.3	130.8	69.6	82.2	58.2	45.1	38.2	50.4	35.7	28.1	25.1	**577.7**
OIL	2017	0.0	1.4	359.2	452.1	464.2	305.5	274.4	244.8	298.4	235.4	239.4	232.5	**3,107.3**

Licence **10589** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-03-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	5.0	10.0	13.0	0.0	2.0	0.0	0.0	12.8	30.0	31.0	30.0	13.0	**880.8**
GAS	2020	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.2	0.0	0.2	0.1	0.0	**0.6**
H2O	2020	1.0	4.4	1.9	0.0	3.3	0.0	0.0	6.9	6.6	4.8	4.0	1.5	**113.3**
OIL	2020	5.0	24.6	10.1	0.0	17.2	0.0	0.0	36.6	34.4	24.8	21.4	8.0	**1,650.0**
DAY	2019	7.0	11.0	18.0	28.0	31.0	30.0	0.0	31.0	28.0	31.0	27.0	17.0	**734.0**
H2O	2019	0.3	15.5	0.0	5.0	5.4	4.9	0.0	6.2	6.0	4.6	2.2	3.0	**78.9**
OIL	2019	7.7	26.0	11.1	32.4	30.7	25.1	0.0	24.8	18.5	23.9	20.8	16.0	**1,467.9**
DAY	2018	27.0	2.0	19.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**475.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.3	6.5	12.0	**25.8**
OIL	2018	61.7	0.4	64.6	54.9	42.9	37.1	34.7	29.9	32.7	29.5	23.3	25.9	**1,230.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	31.0	29.0	30.0	31.0	18.0	16.0	**155.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	380.9	144.7	97.1	79.8	46.6	44.2	**793.3**

Licence **10590** Well Name **Tundra North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **10590** Well Name **Tundra North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.02-23-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	30.5	29.8	30.6	30.7	30.0	30.8	29.8	30.7	**1,398.9**
H2O	2020	8330.2	7724.3	8391.3	8148.0	8113.4	8047.9	8520.2	8564.8	8483.0	8656.2	8363.3	8377.0	**224,571.3**
OIL	2020	172.0	181.5	191.1	235.8	294.8	205.9	147.9	178.3	120.2	116.0	104.1	104.9	**15,106.2**
DAY	2019	29.0	27.0	31.0	28.0	30.0	18.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,035.0**
H2O	2019	5007.0	4691.4	6000.0	5040.2	5450.0	3905.9	8222.7	7946.5	7868.5	8010.0	7895.6	8237.6	**124,851.7**
OIL	2019	171.5	125.9	201.4	155.8	148.4	75.4	130.1	196.8	203.0	203.7	191.7	186.1	**13,053.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	23.0	31.0	**688.0**
H2O	2018	2172.5	2067.5	2197.1	2150.4	2286.9	2241.7	2320.4	2225.8	2126.1	2232.3	2562.0	5563.8	**46,576.3**
OIL	2018	296.0	203.7	237.2	195.4	168.6	151.1	139.5	138.8	142.4	146.4	159.2	247.9	**11,063.9**
DAY	2017	1.0	28.0	30.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**331.0**
H2O	2017	59.5	403.7	787.9	1259.9	1438.3	1503.8	1595.7	1794.2	1925.4	1816.4	1826.4	2018.6	**16,429.8**
OIL	2017	88.0	1395.7	1245.5	1160.0	941.2	780.3	600.4	677.5	539.4	569.3	441.3	399.1	**8,837.7**

Licence **10592** Well Name **Tundra North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.12-13-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2017	0.0	107.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107.0**
OIL	2017	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.0**

Licence **10593** Well Name **Tundra North Hargrave Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **100.08-14-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	29.0	2.0	0.0	0.0	0.0	0.0	0.0	15.7	30.7	23.9	0.0	**1,145.3**
H2O	2020	2197.9	2336.4	142.7	0.0	0.0	0.0	0.0	0.0	1243.3	2454.3	1923.2	0.0	**86,335.4**
OIL	2020	6.4	2.9	0.8	0.0	0.0	0.0	0.0	0.0	2.7	0.9	0.0	0.0	**3,546.4**
DAY	2019	31.0	28.0	31.0	29.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,016.0**
H2O	2019	2351.1	2056.2	2232.0	2084.3	2202.2	1982.5	2312.5	2461.9	2410.0	2469.7	2394.1	2492.3	**76,037.6**
OIL	2019	27.9	39.0	13.7	17.5	13.6	6.3	16.1	24.4	10.9	12.1	6.2	6.6	**3,532.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	12.0	18.0	31.0	30.0	31.0	**656.0**
H2O	2018	2308.4	2211.6	2411.2	2338.7	2411.3	2315.3	2428.9	904.4	1357.1	2371.6	2173.1	2299.9	**48,588.8**
OIL	2018	53.5	68.9	86.8	67.7	50.7	42.2	35.5	11.3	20.5	36.0	17.4	18.5	**3,338.4**
DAY	2017	0.0	20.0	30.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**322.0**
H2O	2017	0.0	937.7	1655.3	2038.6	2281.0	2254.3	2134.4	2353.8	2318.6	2471.5	2307.9	2304.2	**23,057.3**
OIL	2017	0.0	473.3	480.7	396.7	352.1	263.9	168.8	182.9	174.9	174.4	101.5	60.2	**2,829.4**

Licence **10594** Well Name **Tundra North Hargrave Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **100.16-11-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	21.0	30.0	30.5	28.8	19.5	30.6	29.8	29.8	29.7	26.8	**1,360.5**
H2O	2020	5944.8	5493.9	4059.0	5958.5	5973.9	5926.4	3943.3	7775.4	7227.5	7055.0	7223.3	6498.1	**194,812.8**
OIL	2020	294.3	247.6	174.7	307.1	254.8	238.2	150.4	323.4	354.3	241.0	139.1	121.0	**34,629.3**
DAY	2019	31.0	24.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,024.0**
H2O	2019	4164.3	3253.0	5379.3	6078.7	6931.7	5531.5	6645.2	6470.1	5867.6	6235.8	5746.6	5935.7	**121,733.7**
OIL	2019	472.8	327.7	563.6	559.9	630.2	487.7	464.8	455.5	404.3	333.4	344.8	312.8	**31,783.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	**666.0**
H2O	2018	2966.0	2814.8	3016.2	2980.1	3111.4	3081.0	3136.0	3127.3	3028.8	3122.2	3163.1	4119.9	**53,494.2**
OIL	2018	915.2	718.3	783.8	701.2	701.8	586.3	580.1	491.1	489.9	507.3	462.1	507.6	**26,425.9**
DAY	2017	0.0	4.0	29.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**303.0**
H2O	2017	0.0	47.3	255.2	401.1	688.1	1121.8	1315.2	1823.4	2125.8	2547.2	2584.6	2917.7	**15,827.4**
OIL	2017	0.0	260.2	1997.2	2916.2	2810.7	2305.3	1744.0	1928.3	1605.8	1377.3	1076.2	960.0	**18,981.2**

Manitoba Production
2017 To 2020

Licence **10597** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-35-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**205.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,733.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**170.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**205.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,733.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**170.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**205.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,733.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**170.1**
DAY	2017	0.0	0.0	21.0	7.0	22.0	15.0	31.0	29.0	30.0	31.0	19.0	0.0	**205.0**
H2O	2017	0.0	0.0	1007.2	355.2	1179.4	848.1	1659.1	1530.2	1547.4	1598.0	1008.7	0.0	**10,733.3**
OIL	2017	0.0	0.0	8.9	12.6	20.5	21.7	42.6	24.5	21.7	12.5	5.1	0.0	**170.1**

Licence **10599** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.08-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.5	31.0	27.9	30.7	30.5	29.8	30.4	29.9	28.3	**1,347.0**
H2O	2020	2.4	1.6	1.3	1.4	13.3	5.3	8.0	10.7	8.3	5.2	4.2	1.9	**2,249.5**
OIL	2020	127.5	117.0	118.5	115.1	123.9	105.9	139.0	149.0	128.1	102.3	98.2	58.3	**11,601.4**
DAY	2019	31.0	27.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**988.0**
H2O	2019	5.4	14.9	20.7	4.7	6.0	4.5	2.0	2.2	2.8	2.9	6.8	4.6	**2,185.9**
OIL	2019	131.0	159.3	235.0	157.8	168.6	156.9	151.3	137.4	134.8	141.9	121.1	126.6	**10,218.6**
DAY	2018	30.0	26.0	31.0	29.0	30.0	30.0	30.0	29.0	30.0	30.0	30.0	25.0	**625.0**
H2O	2018	72.8	56.7	66.0	59.4	19.3	8.4	7.6	4.9	7.2	6.2	14.6	5.9	**2,108.4**
OIL	2018	361.0	132.3	185.2	226.0	276.0	284.9	257.3	267.1	210.7	181.8	175.7	140.1	**8,396.9**
DAY	2017	0.0	0.0	7.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	25.0	31.0	**275.0**
H2O	2017	0.0	0.0	473.3	360.4	224.7	140.5	167.1	107.2	104.9	68.9	49.8	82.6	**1,779.4**
OIL	2017	0.0	0.0	141.3	808.9	847.5	677.9	546.8	543.0	668.0	606.0	422.8	436.6	**5,698.8**

Licence **10600** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-22-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	28.8	31.0	31.0	30.0	28.8	18.0	30.0	**1,068.6**
H2O	2020	1563.4	1490.9	1031.2	705.6	551.5	873.5	1978.7	2034.3	1965.1	1159.6	874.3	1765.3	**52,965.8**
OIL	2020	143.5	124.0	96.3	75.6	56.2	71.3	108.8	109.9	107.0	78.3	62.7	142.3	**5,437.5**
DAY	2019	9.0	21.0	27.0	29.0	31.0	30.0	31.0	31.0	19.0	16.0	30.0	31.0	**719.0**
H2O	2019	522.2	1202.6	1484.2	1535.6	1663.6	1641.3	1672.6	1577.1	899.0	764.6	1528.5	1598.3	**36,972.4**
OIL	2019	43.5	93.0	123.3	147.2	141.4	110.9	108.7	153.3	83.8	53.2	115.5	122.0	**4,261.6**
DAY	2018	31.0	28.0	28.0	30.0	31.0	28.0	26.0	31.0	30.0	27.0	30.0	27.0	**414.0**
H2O	2018	1165.9	1479.0	1382.9	1671.8	1722.2	1430.0	1450.8	1724.8	1616.3	1518.1	1713.8	1541.9	**20,882.8**
OIL	2018	219.2	266.0	338.3	235.8	217.2	231.2	153.0	163.7	160.6	145.2	166.8	125.1	**2,965.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	30.0	31.0	**67.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	213.0	1104.2	1148.1	**2,465.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	49.0	250.0	244.7	**543.7**

Licence **10601** Well Name **Daly Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	25.6	31.0	31.0	29.8	31.0	30.0	31.0	**1,120.4**
H2O	2020	37.6	41.9	54.5	24.6	28.8	30.7	32.0	16.3	10.4	8.5	9.0	5.2	**4,864.8**
OIL	2020	117.3	104.5	106.8	106.3	100.1	77.5	97.8	103.6	102.0	102.2	99.7	71.4	**6,511.0**

Manitoba Production
2017 To 2020

Licence **10601** Well Name **Daly Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	18.0	31.0	**759.0**
H2O	2019	82.4	49.2	35.5	20.4	32.5	47.6	51.1	47.7	40.1	42.0	33.8	51.7	**4,565.3**
OIL	2019	173.4	161.4	197.6	196.5	165.1	149.2	143.9	147.4	134.0	130.8	54.8	106.5	**5,321.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	26.0	31.0	27.0	30.0	31.0	30.0	31.0	**407.0**
H2O	2018	515.9	423.8	499.6	403.5	314.6	243.1	269.2	68.8	84.0	86.6	67.4	71.5	**4,031.3**
OIL	2018	319.1	253.4	310.5	254.4	208.4	154.9	173.2	239.9	332.6	343.0	220.5	191.4	**3,561.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	30.0	**50.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	400.5	582.8	**983.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	180.3	379.6	**559.9**

Licence **10602** Well Name **Ewart Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	28.4	0.0	0.0	0.0	0.0	0.0	10.8	29.8	30.5	**1,159.5**
H2O	2020	22.7	21.9	25.7	27.5	0.0	0.0	0.0	0.0	0.0	14.2	67.2	80.9	**4,357.8**
OIL	2020	98.6	93.3	90.1	106.2	0.0	0.0	0.0	0.0	0.0	34.9	47.9	130.2	**8,346.8**
DAY	2019	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	31.0	30.0	31.0	**969.0**
H2O	2019	52.5	51.2	49.2	43.8	40.3	47.8	45.8	53.6	34.4	35.7	23.4	24.4	**4,097.7**
OIL	2019	165.4	161.7	162.5	147.9	141.8	155.8	154.3	124.3	102.6	140.7	100.2	100.8	**7,745.6**
DAY	2018	31.0	27.0	31.0	30.0	31.0	30.0	24.0	29.0	30.0	31.0	30.0	31.0	**614.0**
H2O	2018	115.5	100.1	103.1	105.9	82.9	76.2	50.9	87.4	81.8	62.3	52.9	54.7	**3,595.6**
OIL	2018	346.7	288.6	325.3	326.7	267.7	215.1	150.7	236.2	223.5	185.0	169.0	188.3	**6,087.6**
DAY	2017	0.0	0.0	11.0	28.0	28.0	28.0	31.0	31.0	30.0	31.0	10.0	31.0	**259.0**
H2O	2017	0.0	0.0	265.8	588.4	585.7	398.4	302.6	191.2	66.0	23.0	76.4	124.4	**2,621.9**
OIL	2017	0.0	0.0	2.5	4.9	0.0	426.4	729.2	726.4	592.3	254.7	93.8	334.6	**3,164.8**

Licence **10603** Well Name **Ewart Unit No. 13 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **105.01-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	25.4	29.2	30.0	31.0	31.0	29.2	30.8	29.0	30.5	**1,339.1**
H2O	2020	4.0	2.6	1.9	3.8	4.2	4.2	4.2	3.6	3.4	3.6	4.1	3.5	**4,802.3**
OIL	2020	74.8	46.1	38.5	64.3	68.3	69.1	71.9	66.8	60.3	64.6	76.0	63.7	**4,673.7**
DAY	2019	31.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	30.0	**982.0**
H2O	2019	4.0	4.4	7.0	2.7	4.6	4.3	3.8	3.7	3.7	4.0	4.2	4.2	**4,759.2**
OIL	2019	67.4	75.4	124.4	50.3	83.4	75.5	69.6	69.7	63.7	73.9	77.5	74.1	**3,909.3**
DAY	2018	31.0	27.0	28.0	29.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	**621.0**
H2O	2018	17.5	10.2	8.4	8.5	9.0	7.5	6.6	6.6	4.7	5.0	4.8	2.9	**4,708.6**
OIL	2018	317.3	171.3	151.6	148.8	157.7	129.3	119.7	116.2	80.9	86.0	82.5	56.2	**3,004.4**
DAY	2017	0.0	0.0	9.0	30.0	29.0	25.0	31.0	30.0	18.0	31.0	29.0	31.0	**263.0**
H2O	2017	0.0	0.0	168.2	525.3	545.7	730.2	1047.9	896.3	633.1	47.1	10.5	12.6	**4,616.9**
OIL	2017	0.0	0.0	57.8	117.2	91.6	163.7	131.8	38.8	147.6	288.1	135.7	214.6	**1,386.9**

Licence **10604** Well Name **Ewart Unit No. 13 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.16-30-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.2	31.0	30.0	31.0	29.9	30.0	31.0	29.0	31.0	**1,352.1**
H2O	2020	14.9	15.1	10.2	9.1	10.4	9.6	11.9	10.1	10.4	10.3	9.2	10.8	**3,466.2**
OIL	2020	163.1	162.1	184.0	155.7	172.1	157.8	202.4	183.7	190.1	184.0	164.6	195.9	**8,591.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**989.0**
H2O	2019	18.2	15.7	15.1	14.0	16.0	16.2	16.9	13.4	19.0	16.7	18.3	16.6	**3,334.2**
OIL	2019	185.7	160.1	161.3	152.4	171.7	169.9	184.1	147.0	175.5	177.2	179.6	173.8	**6,476.0**

Manitoba Production
2017 To 2020

Licence **10604** Well Name **Ewart Unit No. 13 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.16-30-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	31.0	27.0	30.0	29.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	**625.0**
H2O	2018	48.0	18.3	62.6	30.8	30.3	26.9	19.9	19.6	20.2	20.4	16.9	17.9	**3,138.1**
OIL	2018	368.4	136.9	357.0	260.4	250.1	247.6	221.4	217.3	216.3	209.9	174.9	200.3	**4,437.7**
DAY	2017	0.0	0.0	5.0	29.0	28.0	29.0	26.0	30.0	30.0	31.0	29.0	29.0	**266.0**
H2O	2017	0.0	0.0	104.9	596.6	575.7	589.5	500.0	234.9	128.3	52.8	13.4	10.2	**2,806.3**
OIL	2017	0.0	0.0	11.2	17.2	5.6	60.8	90.4	404.8	487.2	329.3	95.8	74.9	**1,577.2**

Licence **10605** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.08-06-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.7	30.8	30.0	30.8	30.8	30.0	30.8	30.0	30.7	**1,260.6**
H2O	2020	3.0	2.8	3.6	4.1	4.4	4.0	4.0	3.9	3.8	3.6	3.2	3.6	**411.4**
OIL	2020	55.4	51.9	69.8	70.4	72.7	67.8	69.3	70.5	67.4	62.2	59.0	62.2	**6,701.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**896.0**
H2O	2019	7.5	6.5	9.0	6.1	4.9	4.0	4.1	3.3	3.8	4.2	4.3	4.5	**367.4**
OIL	2019	124.0	107.8	162.4	108.9	90.2	72.0	73.9	60.5	67.0	75.0	78.7	78.4	**5,923.3**
DAY	2018	31.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**531.0**
H2O	2018	16.3	13.6	14.1	13.0	9.7	6.9	7.8	6.6	5.5	6.0	5.6	6.6	**305.2**
OIL	2018	292.1	226.5	255.0	229.6	168.8	120.2	138.9	117.1	98.8	106.1	96.9	119.3	**4,824.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	1.0	15.0	30.0	30.0	31.0	30.0	31.0	**168.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	21.1	39.6	40.1	24.9	21.6	27.1	19.1	**193.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	66.0	402.5	718.2	455.3	395.8	491.6	325.8	**2,855.2**

Licence **10606** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-06-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	6.7	29.5	30.8	30.5	29.8	31.0	29.5	31.0	**1,234.7**
H2O	2020	2.3	2.2	2.2	2.7	0.9	4.0	4.1	2.8	1.7	1.3	2.6	2.1	**383.0**
OIL	2020	41.1	38.2	39.1	46.3	14.3	69.2	70.9	49.0	29.6	24.2	45.4	40.4	**4,496.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**895.0**
H2O	2019	3.6	3.3	4.0	3.1	3.6	2.9	3.4	2.3	2.3	2.2	1.8	1.9	**354.1**
OIL	2019	61.8	55.1	69.4	59.3	64.9	52.0	59.1	41.7	36.9	37.4	32.4	35.1	**3,989.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**530.0**
H2O	2018	10.0	7.6	6.8	9.1	5.8	4.2	3.8	3.3	3.0	3.1	2.8	2.8	**319.7**
OIL	2018	179.9	125.9	123.9	160.6	98.7	74.4	66.6	56.2	50.6	52.2	49.1	53.4	**3,383.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	1.0	16.0	30.0	28.0	31.0	30.0	30.0	**166.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	38.7	79.4	58.1	25.0	13.8	22.7	19.7	**257.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	36.3	346.6	628.5	280.9	252.0	412.3	335.8	**2,292.4**

Licence **10607** Well Name **CNRL Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-29-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	30.9	29.9	31.0	**1,376.1**
GAS	2020	0.4	0.4	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**182.0**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**118.1**
H2O	2020	337.2	307.6	345.1	316.5	337.1	328.7	341.9	337.8	326.4	334.4	320.5	330.8	**17,163.0**
OIL	2020	21.7	22.6	26.6	22.0	22.3	21.1	12.7	12.7	11.3	11.0	10.7	12.9	**3,308.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.9	31.0	**1,011.5**
GAS	2019	2.0	1.2	2.1	0.7	0.9	0.6	0.6	0.6	0.1	0.0	0.5	0.5	**180.7**
GSD	2019	1.5	1.0	1.7	0.4	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**118.1**
H2O	2019	341.3	360.6	384.5	418.7	433.6	345.8	349.0	348.8	334.2	366.7	353.9	352.1	**13,199.0**

Manitoba Production
2017 To 2020

Licence **10607** Well Name **CNRL Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-29-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	67.9	54.4	50.2	21.7	26.6	28.5	35.3	37.5	25.4	26.5	23.7	22.0	**3,100.5**
DAY	2018	30.3	28.0	31.0	29.3	31.0	27.7	31.0	31.0	30.0	31.0	30.0	31.0	**646.6**
GAS	2018	3.2	12.5	35.0	16.6	9.5	9.6	3.1	4.0	6.0	3.0	2.2	2.1	**170.9**
GSD	2018	2.5	9.3	25.9	11.3	5.8	6.2	2.0	2.7	4.8	2.2	1.6	1.4	**113.2**
H2O	2018	473.3	253.8	354.7	286.6	296.7	280.5	336.8	396.3	398.9	438.1	364.6	294.7	**8,809.8**
OIL	2018	85.6	63.4	85.0	75.9	75.0	66.5	73.5	88.1	91.8	94.7	77.3	79.3	**2,680.8**
DAY	2017	0.0	0.0	23.5	29.2	31.0	28.9	29.2	31.0	30.0	21.5	30.0	31.0	**285.3**
GAS	2017	0.0	0.0	21.3	11.7	3.7	8.3	5.1	4.7	3.9	2.5	0.5	2.4	**64.1**
GSD	2017	0.0	0.0	17.2	0.0	1.6	4.7	5.8	2.8	1.8	1.5	0.4	1.7	**37.5**
H2O	2017	0.0	0.0	543.5	424.1	429.7	390.6	442.3	523.1	498.2	338.6	522.4	522.3	**4,634.8**
OIL	2017	0.0	0.0	542.6	371.2	172.4	133.6	92.9	97.1	81.4	57.8	90.4	85.3	**1,724.7**

Licence **10608** Well Name **Surge North Hargrave Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-14-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.8	30.7	30.0	31.0	29.6	31.0	14.0	0.0	0.0	27.0	31.0	**1,147.6**
H2O	2020	54.4	49.7	52.5	52.3	42.0	45.2	63.4	29.3	0.0	0.0	56.9	65.2	**2,265.0**
OIL	2020	8.3	8.6	8.5	8.5	6.8	7.0	9.3	4.6	0.0	0.0	9.2	10.0	**598.6**
DAY	2019	30.9	27.8	30.9	29.9	30.8	29.8	30.6	30.8	30.0	30.8	30.0	31.0	**863.5**
H2O	2019	42.5	38.5	42.3	38.8	49.6	52.0	51.9	51.4	50.7	52.3	51.6	54.7	**1,754.1**
OIL	2019	7.0	6.4	7.1	6.8	8.2	8.4	8.5	8.8	8.0	7.8	7.1	8.4	**517.8**
DAY	2018	23.5	0.5	0.0	0.0	16.2	29.8	30.4	30.3	29.4	30.7	29.8	30.8	**500.2**
H2O	2018	55.7	0.9	0.0	0.0	45.2	66.7	28.7	37.2	40.6	41.2	41.9	42.6	**1,177.8**
OIL	2018	12.6	0.1	0.0	0.0	7.3	10.5	4.6	6.5	6.8	8.4	6.9	6.9	**425.3**
DAY	2017	0.8	21.0	24.0	4.5	28.8	28.8	30.7	30.7	16.0	21.7	29.0	12.8	**248.8**
H2O	2017	3.2	28.6	24.2	3.9	53.9	47.4	55.0	74.8	105.5	258.5	85.9	36.2	**777.1**
OIL	2017	7.4	68.8	43.8	7.4	35.5	28.3	33.7	46.0	60.6	12.6	5.2	5.4	**354.7**

Licence **10609** Well Name **Ewart Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	27.0	28.5	20.3	29.5	31.0	30.8	29.8	30.8	29.8	30.8	**1,234.3**
H2O	2020	59.5	54.7	21.3	12.6	9.8	9.3	7.5	6.5	5.9	5.5	8.6	11.4	**3,735.3**
OIL	2020	101.8	95.4	88.3	105.5	77.7	116.2	127.9	115.0	106.4	100.9	87.5	93.8	**7,177.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**886.0**
H2O	2019	140.2	85.1	69.7	89.8	111.4	110.7	86.1	68.1	47.8	52.5	45.7	41.8	**3,522.7**
OIL	2019	168.2	116.0	113.3	132.7	154.6	152.1	129.1	113.1	89.4	100.2	89.9	77.5	**5,960.9**
DAY	2018	31.0	25.0	31.0	30.0	30.0	28.0	30.0	31.0	30.0	30.0	30.0	31.0	**523.0**
H2O	2018	97.7	73.5	100.2	66.2	113.6	157.6	193.8	211.8	198.0	193.7	169.2	145.1	**2,573.8**
OIL	2018	272.4	194.2	241.4	164.0	198.1	241.1	238.6	212.4	195.8	187.6	174.3	179.8	**4,524.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	15.0	29.0	30.0	31.0	30.0	31.0	**166.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	154.1	207.3	134.9	130.4	118.3	108.4	**853.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	168.3	468.8	458.0	355.5	301.3	273.2	**2,025.1**

Licence **10610** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.12-04-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	30.6	29.8	31.0	31.0	29.9	27.7	30.0	30.6	**1,359.4**
H2O	2020	343.4	311.7	335.6	313.7	357.2	335.7	333.6	343.3	328.5	309.1	325.4	172.4	**16,513.9**
OIL	2020	53.0	52.4	58.1	61.1	61.1	62.9	67.7	64.0	63.0	58.7	63.0	39.9	**6,384.1**
DAY	2019	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**998.0**

Manitoba Production
2017 To 2020

Licence **10610** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.12-04-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	414.3	317.5	425.3	330.7	388.7	384.6	372.0	386.6	339.2	326.8	330.8	346.6	**12,704.3**
OIL	2019	70.6	59.2	81.9	34.1	38.2	38.2	39.0	48.8	38.8	51.4	54.7	54.3	**5,679.2**
DAY	2018	29.0	27.0	31.0	30.0	30.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**637.0**
H2O	2018	332.7	310.2	409.1	314.3	377.3	383.2	414.6	366.5	312.1	346.7	386.4	415.0	**8,341.2**
OIL	2018	300.4	167.4	229.0	168.8	123.5	121.6	142.5	158.8	147.1	123.9	66.3	66.4	**5,070.0**
DAY	2017	0.0	0.0	17.0	30.0	31.0	29.0	27.0	31.0	30.0	30.0	23.0	31.0	**279.0**
H2O	2017	0.0	0.0	388.2	627.0	651.7	412.5	308.4	299.5	308.8	386.2	232.1	358.7	**3,973.1**
OIL	2017	0.0	0.0	147.8	228.7	285.2	399.3	425.1	443.2	405.2	330.2	234.0	355.6	**3,254.3**

Licence **10611** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-03-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	27.0	31.0	29.8	12.8	11.0	28.8	31.0	29.9	31.0	30.0	30.6	**1,288.9**
H2O	2020	16.1	34.6	48.1	29.8	12.0	10.0	24.8	27.5	26.3	27.7	26.1	26.1	**1,697.2**
OIL	2020	15.7	31.0	39.2	28.1	10.7	9.8	26.3	26.9	26.4	27.6	26.4	27.8	**3,880.0**
DAY	2019	31.0	28.0	31.0	30.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**966.0**
H2O	2019	18.3	17.6	18.6	16.4	11.9	16.7	16.2	15.9	14.5	16.5	16.5	14.6	**1,388.1**
OIL	2019	17.0	17.8	19.4	14.8	10.5	14.6	14.9	15.2	14.9	16.6	17.3	14.4	**3,584.1**
DAY	2018	29.0	28.0	31.0	30.0	30.0	26.0	29.0	31.0	30.0	17.0	21.0	18.0	**614.0**
H2O	2018	35.6	13.4	14.9	10.5	10.3	7.7	13.0	34.9	30.2	17.0	9.7	9.3	**1,194.4**
OIL	2018	126.2	88.5	124.6	91.9	90.6	72.2	67.7	70.6	61.7	33.9	10.2	8.9	**3,396.7**
DAY	2017	0.0	1.0	20.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**294.0**
H2O	2017	0.0	0.5	357.8	155.2	70.9	68.5	85.5	69.7	59.8	32.9	44.8	42.3	**987.9**
OIL	2017	0.0	17.0	416.8	605.8	334.1	234.5	266.1	196.3	138.6	95.3	103.9	141.3	**2,549.7**

Licence **10612** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-03-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.7	30.6	29.8	31.0	26.3	29.5	30.9	30.0	16.0	**1,330.8**
H2O	2020	41.2	37.5	42.0	39.9	38.4	36.0	30.1	11.4	12.7	13.5	12.5	3.1	**2,234.6**
OIL	2020	94.0	93.1	96.4	85.5	58.2	59.8	58.0	56.9	64.5	65.6	60.9	8.8	**6,387.0**
DAY	2019	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**986.0**
H2O	2019	40.8	16.4	18.9	29.7	27.8	24.8	24.9	25.2	32.6	41.3	40.9	33.6	**1,916.3**
OIL	2019	86.0	43.4	51.5	80.4	78.4	71.0	76.9	79.9	87.2	97.5	100.4	77.9	**5,585.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	24.0	31.0	30.0	31.0	30.0	31.0	**629.0**
H2O	2018	48.7	44.7	49.7	45.8	19.2	45.5	37.7	89.2	44.8	43.5	36.9	43.0	**1,559.4**
OIL	2018	199.1	171.0	190.7	176.9	48.2	76.0	64.0	90.6	100.3	99.3	92.6	97.5	**4,654.8**
DAY	2017	0.0	0.0	1.0	28.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**273.0**
H2O	2017	0.0	0.0	28.5	362.9	132.1	77.2	66.8	88.5	69.4	65.8	59.8	59.7	**1,010.7**
OIL	2017	0.0	0.0	21.0	705.2	674.2	379.2	285.9	278.7	243.7	245.6	217.2	197.9	**3,248.6**

Licence **10613** Well Name **Sinclair Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	24.0	29.0	31.0	30.0	28.1	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,333.1**
H2O	2020	127.3	147.9	123.6	128.9	141.9	174.1	167.6	177.9	148.9	126.1	127.1	131.2	**11,807.5**
OIL	2020	118.3	155.4	206.1	183.1	147.2	125.9	114.9	117.5	111.0	103.5	101.1	99.3	**6,584.6**
DAY	2019	30.0	28.0	26.0	29.0	31.0	30.0	31.0	29.0	30.0	31.0	29.0	31.0	**977.0**
H2O	2019	317.1	282.9	276.6	287.1	308.4	272.3	219.0	170.5	178.8	184.5	169.1	205.9	**10,085.0**
OIL	2019	54.1	53.4	60.3	69.6	70.3	81.3	119.4	141.2	135.2	141.1	133.1	129.8	**5,001.3**
DAY	2018	29.0	24.0	29.0	28.0	29.0	29.0	29.0	29.0	28.0	30.0	28.0	31.0	**622.0**

Manitoba Production
2017 To 2020

Licence **10613** Well Name **Sinclair Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2018	389.9	308.2	225.0	191.5	224.7	215.5	230.1	270.2	333.0	224.1	307.0	323.6	**7,212.8**
OIL	2018	203.8	177.4	328.8	286.1	192.8	202.7	189.0	152.6	61.2	28.4	79.5	69.9	**3,812.5**
DAY	2017	0.0	0.0	20.0	26.0	31.0	29.0	28.0	28.0	29.0	29.0	30.0	29.0	**279.0**
H2O	2017	0.0	0.0	104.7	221.9	362.6	400.2	425.9	494.8	509.1	503.2	522.9	424.7	**3,970.0**
OIL	2017	0.0	0.0	200.6	182.0	179.4	187.4	191.0	204.8	172.5	172.4	177.6	172.6	**1,840.3**

Licence **10614** Well Name **Sinclair Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	24.0	29.0	31.0	29.0	31.0	0.0	1.0	30.0	29.0	31.0	30.0	19.0	**1,234.0**
H2O	2020	275.9	338.6	385.0	365.2	403.1	0.0	13.9	551.4	522.5	410.2	516.0	400.4	**24,705.2**
OIL	2020	74.1	89.0	86.7	80.0	84.6	0.0	2.7	34.8	19.3	19.2	19.9	10.8	**4,963.0**
DAY	2019	31.0	28.0	28.0	23.0	30.0	24.0	22.0	24.0	19.0	24.0	30.0	31.0	**950.0**
H2O	2019	742.0	672.0	610.5	467.3	563.8	348.4	278.9	250.6	108.9	321.9	351.7	417.9	**20,523.0**
OIL	2019	122.7	86.5	86.9	81.3	92.5	60.0	56.5	48.2	35.1	91.4	103.8	98.8	**4,441.9**
DAY	2018	29.0	25.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	26.0	23.0	30.0	**636.0**
H2O	2018	522.5	577.6	756.2	713.5	641.7	617.7	742.2	754.1	767.8	552.2	558.6	721.9	**15,389.1**
OIL	2018	145.7	143.5	123.1	105.9	205.5	166.5	101.0	83.7	39.0	100.8	54.2	106.8	**3,478.2**
DAY	2017	0.0	2.0	31.0	27.0	27.0	30.0	28.0	30.0	29.0	27.0	29.0	31.0	**291.0**
H2O	2017	0.0	43.9	1049.5	806.7	947.8	907.0	752.4	720.5	617.5	572.4	513.9	531.5	**7,463.1**
OIL	2017	0.0	1.9	171.2	184.5	246.0	256.5	231.7	233.4	209.0	197.2	192.7	178.4	**2,102.5**

Licence **10615** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	30.9	27.9	30.8	30.9	29.7	30.9	29.6	30.0	**1,335.7**
H2O	2020	181.3	153.6	181.3	172.1	160.9	135.3	153.6	145.0	156.0	144.3	163.0	89.2	**16,491.2**
OIL	2020	156.2	119.0	132.9	115.8	124.1	107.6	133.4	127.9	145.3	111.8	129.5	77.0	**12,225.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**974.0**
H2O	2019	433.6	350.6	252.9	182.1	246.5	237.3	200.5	213.9	213.4	209.1	231.5	223.6	**14,655.6**
OIL	2019	379.9	309.0	203.1	140.9	184.5	185.3	195.0	195.6	171.4	177.1	162.5	175.2	**10,745.3**
DAY	2018	30.0	28.0	29.0	28.0	31.0	29.0	28.0	31.0	30.0	29.0	29.0	31.0	**612.0**
H2O	2018	484.9	452.5	447.6	406.8	439.1	567.0	557.3	532.6	452.2	335.5	292.4	439.8	**11,660.6**
OIL	2018	378.1	334.7	337.9	314.0	373.6	464.9	363.1	381.4	340.2	246.3	219.9	373.4	**8,265.8**
DAY	2017	0.0	0.0	1.0	19.0	30.0	30.0	31.0	31.0	30.0	26.0	30.0	31.0	**259.0**
H2O	2017	0.0	0.0	0.0	399.5	819.1	903.6	940.3	842.6	661.9	618.9	589.8	477.2	**6,252.9**
OIL	2017	0.0	0.0	30.6	320.7	480.9	453.0	437.2	514.0	541.1	474.8	472.3	413.7	**4,138.3**

Licence **10616** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	30.9	29.4	30.8	30.9	29.7	26.1	29.6	31.0	**1,322.4**
H2O	2020	35.3	31.1	29.6	34.4	22.8	30.3	16.4	40.6	27.1	20.8	24.9	17.9	**3,312.8**
OIL	2020	49.0	50.6	40.7	37.9	56.4	44.0	60.3	29.0	38.3	35.1	44.1	58.8	**4,122.7**
DAY	2019	31.0	28.0	31.0	30.0	23.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**963.0**
H2O	2019	50.7	43.3	49.6	41.7	43.0	58.7	42.0	52.2	36.3	52.2	55.6	35.1	**2,981.6**
OIL	2019	66.1	57.6	60.9	50.6	38.9	54.2	50.4	68.0	45.4	49.4	60.5	47.3	**3,578.5**
DAY	2018	29.0	27.0	28.0	23.0	31.0	30.0	29.0	31.0	30.0	31.0	29.0	31.0	**609.0**
H2O	2018	109.3	80.4	80.2	43.3	64.4	74.6	61.2	68.8	52.6	43.2	49.8	63.2	**2,421.2**
OIL	2018	145.2	102.6	100.1	46.2	68.8	91.2	88.9	93.0	64.6	50.0	60.0	76.9	**2,929.2**
DAY	2017	0.0	0.0	1.0	26.0	30.0	29.0	27.0	31.0	30.0	25.0	30.0	31.0	**260.0**

Manitoba Production
2017 To 2020

Licence **10616** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	0.0	0.0	0.0	466.4	320.2	245.6	191.2	96.4	77.5	58.7	103.6	70.6	**1,630.2**
OIL	2017	0.0	0.0	8.0	386.8	334.3	270.9	222.9	176.7	137.0	108.0	174.8	122.3	**1,941.7**

Licence **10617** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	30.9	29.4	27.4	30.9	29.7	30.9	29.6	31.0	**1,321.8**
H2O	2020	247.3	159.2	119.8	95.7	100.5	78.0	58.1	48.3	40.0	34.6	27.9	22.5	**44,296.7**
OIL	2020	166.0	146.3	134.4	73.6	80.9	72.6	59.2	54.0	51.1	34.9	33.9	26.0	**11,681.6**
DAY	2019	31.0	24.0	31.0	24.0	31.0	19.0	27.0	31.0	30.0	30.0	30.0	31.0	**961.0**
H2O	2019	1928.6	1446.7	1888.9	1475.3	2024.9	810.9	729.5	807.7	74.1	368.0	434.2	320.0	**43,264.8**
OIL	2019	374.4	278.7	486.0	399.5	366.8	151.6	93.6	166.2	62.3	119.9	193.0	179.8	**10,748.7**
DAY	2018	31.0	28.0	30.0	29.0	29.0	30.0	29.0	31.0	29.0	31.0	30.0	31.0	**622.0**
H2O	2018	1480.5	1398.4	1561.8	1438.2	1559.1	1642.6	1603.9	1761.8	1645.6	1791.2	1892.9	2020.3	**30,956.0**
OIL	2018	530.6	422.6	402.8	356.8	378.0	367.2	379.7	360.5	351.0	395.8	376.5	398.9	**7,876.9**
DAY	2017	0.0	0.0	1.0	28.0	30.0	29.0	31.0	31.0	30.0	31.0	22.0	31.0	**264.0**
H2O	2017	0.0	0.0	0.0	677.7	970.7	1193.2	1377.6	1456.1	1420.8	1437.5	1070.8	1555.3	**11,159.7**
OIL	2017	0.0	0.0	7.0	385.2	401.0	370.8	374.4	336.6	286.5	251.0	210.1	533.9	**3,156.5**

Licence **10618** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	30.9	29.4	30.8	30.9	29.7	17.8	28.8	16.8	**1,316.1**
H2O	2020	244.1	212.7	182.5	218.5	232.5	201.9	218.5	197.9	156.1	95.5	147.3	77.1	**13,375.6**
OIL	2020	223.5	207.1	195.7	185.6	166.2	175.5	160.4	172.7	156.1	96.8	154.8	119.9	**14,347.5**
DAY	2019	31.0	27.0	31.0	30.0	24.0	30.0	28.0	30.0	30.0	31.0	30.0	31.0	**980.0**
H2O	2019	367.7	318.5	385.7	292.1	258.4	274.1	250.4	277.9	285.6	239.1	232.3	228.8	**11,191.0**
OIL	2019	348.6	304.0	333.8	234.0	200.2	242.9	252.3	306.3	241.5	265.2	216.2	242.4	**12,333.2**
DAY	2018	31.0	27.0	31.0	28.0	31.0	30.0	29.0	31.0	30.0	31.0	29.0	30.0	**627.0**
H2O	2018	252.9	260.0	293.5	241.2	262.4	231.3	200.4	224.1	277.8	376.3	418.8	446.1	**7,780.4**
OIL	2018	458.1	347.2	389.1	322.6	343.5	327.4	304.8	303.7	355.3	521.3	405.1	419.0	**9,145.8**
DAY	2017	0.0	1.0	0.0	25.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**269.0**
H2O	2017	0.0	10.5	0.0	472.7	632.5	603.6	608.6	539.4	487.3	351.1	330.6	259.3	**4,295.6**
OIL	2017	0.0	13.5	0.0	523.3	575.1	468.1	525.8	503.1	459.4	570.0	501.0	509.4	**4,648.7**

Licence **10619** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	30.9	29.4	30.8	30.9	29.7	23.6	25.6	31.0	**1,343.9**
H2O	2020	206.2	183.8	155.9	136.9	161.1	133.8	154.3	144.3	130.1	102.0	127.0	174.7	**16,153.9**
OIL	2020	185.7	163.4	186.3	175.4	185.1	164.9	132.2	129.4	130.9	125.8	152.0	163.7	**13,446.8**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	28.0	30.0	30.0	31.0	30.0	31.0	**991.0**
H2O	2019	303.0	286.4	317.7	234.4	227.2	196.4	187.9	207.3	233.7	217.7	174.9	204.8	**14,343.8**
OIL	2019	290.2	276.0	289.4	216.6	185.0	232.1	234.1	226.6	224.2	218.0	246.6	201.7	**11,552.0**
DAY	2018	31.0	28.0	31.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	29.0	30.0	**631.0**
H2O	2018	503.7	450.3	485.1	427.0	452.8	470.4	471.6	490.5	389.9	335.6	318.8	328.0	**11,552.4**
OIL	2018	409.1	365.3	361.3	302.2	347.1	483.4	469.4	409.9	354.5	317.0	265.8	282.0	**8,711.5**
DAY	2017	0.0	1.0	0.0	27.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**271.0**
H2O	2017	0.0	0.0	0.0	603.0	843.5	927.9	863.8	779.8	721.8	636.5	523.2	529.2	**6,428.7**
OIL	2017	0.0	9.0	0.0	456.6	465.0	451.2	543.8	459.8	582.8	543.7	418.2	414.4	**4,344.5**

Licence **10620** Well Name **CNRL Pierson SW-GD** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **10620** Well Name **CNRL Pierson SW-GD** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.14-09-002-29W1.00** Field Name **Pierson** Pool Name **Lodgepole** Field Code **7** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**275.0**
WIN	2020	8720.3	8385.3	10552.6	10989.4	8531.0	7495.4	7823.4	7565.0	7202.0	7306.5	7093.7	7163.0	**403,296.7**
WIN	2019	9134.1	7034.7	9995.5	12446.1	10458.2	10114.7	9867.4	7520.7	6164.7	7122.4	7964.3	8102.4	**304,469.1**
WIN	2018	8545.7	8150.0	12048.5	11243.7	0.0	0.0	0.0	9196.0	11473.3	11991.4	12500.1	11299.0	**198,543.9**
WIN	2017	6056.2	10340.0	8038.0	9185.0	9072.0	8310.0	8881.0	9272.0	9380.0	9075.0	7273.0	7214.0	**102,096.2**

Licence **10621** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-20-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	25.5	31.0	31.0	30.0	31.0	30.0	31.0	**1,303.5**
H2O	2020	7.1	4.4	4.0	2.8	2.7	4.5	2.5	2.6	2.4	31.1	3.2	3.0	**819.6**
OIL	2020	46.6	38.8	36.3	24.1	23.7	15.8	21.2	21.4	20.1	26.8	28.6	25.8	**4,541.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	31.0	30.0	31.0	**942.0**
H2O	2019	14.3	9.7	9.5	4.5	17.8	7.3	11.0	5.5	3.7	10.8	13.4	13.5	**749.3**
OIL	2019	117.3	70.2	78.2	40.6	52.3	53.0	83.3	53.8	35.3	49.4	53.6	53.8	**4,212.6**
DAY	2018	27.0	28.0	25.0	28.0	26.0	30.0	31.0	31.0	30.0	23.0	29.0	31.0	**583.0**
H2O	2018	66.3	51.4	37.8	47.3	28.0	23.8	16.8	7.7	8.5	6.2	6.9	12.7	**628.3**
OIL	2018	178.4	169.8	142.7	167.4	171.9	169.4	128.3	71.5	84.3	63.0	55.5	96.9	**3,471.8**
DAY	2017	0.0	6.0	29.0	30.0	31.0	27.0	30.0	25.0	17.0	1.0	30.0	18.0	**244.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	65.5	67.3	36.3	30.1	1.8	66.7	47.2	**314.9**
OIL	2017	0.0	6.6	307.0	333.4	303.3	210.2	243.2	152.4	104.5	5.3	192.8	114.0	**1,972.7**

Licence **10622** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-13-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **103.08-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	29.8	30.3	30.0	31.0	**1,387.1**
H2O	2020	1873.6	1773.4	1782.5	1647.3	1795.2	1707.6	1635.2	1812.6	1773.7	1744.8	1737.3	1803.3	**87,583.0**
OIL	2020	27.2	24.2	22.2	21.0	23.0	24.6	22.3	22.5	22.6	22.1	22.5	24.0	**3,278.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,023.0**
H2O	2019	1962.7	1816.1	2330.8	2105.1	1840.3	1895.5	2048.5	2143.0	2848.4	2058.4	2038.6	1618.3	**66,496.5**
OIL	2019	79.7	39.4	53.7	42.0	41.3	28.6	36.3	25.7	25.6	28.8	24.3	23.5	**3,000.5**
DAY	2018	27.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**663.0**
H2O	2018	1659.9	1588.2	2075.8	2100.9	1940.7	1871.3	1908.1	2045.4	1947.2	1917.1	1735.0	1859.7	**41,790.8**
OIL	2018	91.6	76.6	97.6	94.5	82.0	79.3	75.7	85.1	117.5	146.4	155.6	173.4	**2,551.6**
DAY	2017	0.0	25.0	31.0	27.0	31.0	30.0	27.0	19.0	25.0	31.0	30.0	31.0	**307.0**
H2O	2017	0.0	1459.8	1865.7	1992.8	2275.0	2156.0	1891.9	802.0	428.4	2131.4	2040.6	2097.9	**19,141.5**
OIL	2017	0.0	129.4	160.5	144.2	165.6	130.7	111.2	57.8	36.6	132.1	99.9	108.3	**1,276.3**

Manitoba Production
2017 To 2020

Licence **10623** Well Name **Virden Roselea Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**1,391.8**
H2O	2020	2210.3	2394.0	2442.9	2353.6	2621.2	2493.2	2415.2	2550.9	2496.2	2520.6	2476.0	2626.5	**93,027.7**
OIL	2020	82.3	138.2	113.6	97.2	106.6	113.7	120.0	126.6	127.1	114.1	88.9	91.9	**8,358.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,026.0**
H2O	2019	1869.3	1716.8	1906.7	1831.2	1651.5	1509.5	1521.5	1762.9	2271.6	1751.4	1785.9	1708.3	**63,427.1**
OIL	2019	164.4	147.8	190.9	174.0	168.5	133.0	177.4	145.9	138.9	144.1	138.9	91.1	**7,037.9**
DAY	2018	31.0	26.0	31.0	28.0	29.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**664.0**
H2O	2018	1733.6	1599.2	1912.0	1790.8	1698.3	1721.0	1813.7	1938.5	1873.2	1815.3	1735.8	1844.0	**42,140.5**
OIL	2018	256.9	210.9	255.6	248.3	236.3	234.8	227.5	237.4	212.6	200.4	162.0	167.5	**5,223.0**
DAY	2017	0.0	16.0	27.0	27.0	30.0	30.0	26.0	31.0	29.0	31.0	30.0	30.0	**307.0**
H2O	2017	0.0	0.0	1543.3	2259.3	2417.5	2328.2	2008.4	2193.2	2089.8	2169.7	1837.6	1818.1	**20,665.1**
OIL	2017	0.0	41.1	306.7	271.1	253.4	260.7	215.6	261.0	240.8	239.4	237.5	245.5	**2,572.8**

UWI **102.10-11-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10624** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	30.0	31.0	30.0	26.7	31.0	28.8	31.0	30.0	31.0	**1,201.5**
H2O	2020	276.1	238.9	257.4	275.5	264.7	252.9	291.8	253.5	231.4	855.3	229.0	212.2	**15,969.4**
OIL	2020	253.5	215.4	230.6	247.5	239.3	223.8	185.5	195.7	167.8	164.7	153.9	144.2	**15,537.6**
DAY	2019	25.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**842.0**
H2O	2019	229.1	278.6	327.8	309.5	345.4	299.2	273.4	239.1	322.3	327.5	266.0	294.4	**12,330.7**
OIL	2019	382.8	412.8	411.7	365.1	374.3	344.9	275.4	331.6	243.8	233.5	237.1	287.5	**13,115.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**486.0**
H2O	2018	672.4	646.1	690.4	575.1	436.3	285.3	260.3	335.2	316.0	322.3	301.0	286.5	**8,818.4**
OIL	2018	807.4	455.4	575.5	527.5	640.7	676.3	471.3	605.8	563.5	553.7	502.6	533.4	**9,215.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	30.0	25.0	30.0	31.0	**127.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	212.6	1023.7	786.5	938.4	730.3	**3,691.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.2	336.6	398.2	717.4	821.7	**2,302.1**

Licence **10625** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-33-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Manitoba Production
2017 To 2020

Licence **10625** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-33-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **103.06-33-011-26W1.03** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **104.07-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	27.0	29.0	29.7	31.0	29.8	27.8	31.0	30.0	31.0	27.0	31.0	**920.3**
H2O	2020	1406.4	844.6	945.2	1027.7	1051.1	1132.1	1129.9	1173.6	956.5	977.8	637.3	623.5	**60,446.2**
OIL	2020	4.2	6.8	8.1	8.9	9.0	11.5	9.1	5.7	0.0	0.0	0.0	0.0	**683.9**
DAY	2019	22.0	27.0	31.0	28.0	31.0	30.0	20.0	0.0	0.0	0.0	24.0	31.0	**565.0**
H2O	2019	1644.7	2278.0	2611.6	2251.6	2403.3	2164.1	1537.1	0.0	0.0	0.0	829.2	903.3	**48,540.5**
OIL	2019	25.3	30.4	36.0	21.2	66.7	23.7	17.1	0.0	0.0	0.0	1.8	0.0	**620.6**
DAY	2018	7.0	25.0	31.0	29.0	31.0	29.0	31.0	21.0	29.0	31.0	30.0	3.0	**321.0**
H2O	2018	720.4	2332.2	5178.0	2860.7	2944.3	2849.1	2965.4	2202.8	2234.0	2520.0	2412.9	234.9	**31,917.6**
OIL	2018	3.6	17.6	81.8	28.3	41.6	49.6	39.2	27.7	34.0	34.4	34.6	4.0	**398.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	**24.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2462.9	**2,462.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	**2.0**

Licence **10626** Well Name **Sinclair Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	27.8	27.1	31.0	31.0	30.0	31.0	30.0	31.0	**268.9**
WIN	2020	311.0	286.0	301.0	288.0	283.0	275.0	299.0	295.0	282.0	289.0	276.0	281.0	**15,280.0**
WIN	2019	372.0	329.0	355.0	312.0	317.0	221.0	345.0	343.0	320.0	320.0	310.0	317.0	**11,814.0**
WIN	2018	420.0	357.0	377.0	352.0	367.0	279.0	358.0	340.0	410.0	409.0	367.0	392.0	**7,953.0**
WIN	2017	0.0	0.0	200.0	450.0	486.0	876.0	500.0	40.0	138.0	150.0	293.0	392.0	**3,525.0**

Licence **10627** Well Name **Tundra North Hargrave Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **100.02-14-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	14.0	16.7	18.5	28.0	30.5	28.9	28.3	29.8	29.5	30.6	**1,353.8**
H2O	2020	3547.3	3338.6	1548.6	2458.5	3199.8	4552.2	4725.2	4253.0	3941.1	4031.4	3685.3	3770.6	**143,540.5**

Manitoba Production
2017 To 2020

Licence **10627** Well Name **Tundra North Hargrave Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **100.02-14-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	155.4	118.5	55.0	77.0	110.7	127.8	106.9	98.1	91.8	81.5	49.0	39.4	**23,753.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,039.0**
H2O	2019	3407.1	3035.5	3356.5	3338.5	3473.5	3069.5	3482.1	3559.0	3368.0	3564.7	3452.7	3533.6	**100,488.9**
OIL	2019	371.1	366.8	333.5	260.2	273.0	160.9	205.8	164.7	146.3	157.9	138.7	144.9	**22,641.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**677.0**
H2O	2018	3127.7	2842.4	3021.2	3022.6	3224.6	3048.6	3200.3	3140.8	3068.5	3221.4	3233.0	3378.9	**59,848.2**
OIL	2018	746.2	591.2	623.4	582.2	605.5	631.3	531.7	491.5	493.1	469.7	445.5	391.6	**19,918.1**
DAY	2017	0.0	13.0	29.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**312.0**
H2O	2017	0.0	112.1	495.9	1384.8	1894.3	2176.8	2136.2	2643.3	2627.8	2805.3	2939.1	3102.6	**22,318.2**
OIL	2017	0.0	966.5	1894.7	1905.6	1664.6	1292.5	970.2	1129.8	1032.1	1018.2	708.5	732.5	**13,315.2**

Licence **10628** Well Name **Tundra et al North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-14-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,119.0**
H2O	2020	2042.4	1932.5	1577.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**70,166.9**
OIL	2020	22.3	12.7	5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,880.7**
DAY	2019	31.0	28.0	31.0	30.0	27.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,035.0**
H2O	2019	2049.3	1786.0	2029.0	1994.7	1683.3	1739.7	2051.8	2041.7	1959.4	1966.4	1992.7	2042.5	**64,614.9**
OIL	2019	27.6	35.3	23.6	26.5	23.7	27.9	32.2	25.5	18.2	6.6	15.9	8.3	**1,840.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**677.0**
H2O	2018	1966.6	1751.3	1972.8	1945.7	2023.7	1967.7	2029.4	2015.2	1917.7	2065.1	2017.7	2054.1	**41,278.4**
OIL	2018	42.7	35.6	37.5	23.5	21.3	24.7	27.4	38.8	28.1	24.1	30.6	24.8	**1,568.8**
DAY	2017	0.0	11.0	30.0	30.0	31.0	30.0	28.0	31.0	30.0	30.0	30.0	31.0	**312.0**
H2O	2017	0.0	415.7	1182.4	1318.7	1693.6	1739.6	1683.5	1906.6	1798.2	1867.5	1967.4	1978.2	**17,551.4**
OIL	2017	0.0	172.0	313.9	173.8	122.8	100.9	74.7	71.2	60.0	48.3	29.2	42.9	**1,209.7**

Licence **10629** Well Name **Tundra North Hargrave Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **100.07-14-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	29.0	3.0	0.0	0.0	0.0	10.7	29.8	30.0	29.7	23.9	0.0	**1,150.1**
H2O	2020	1977.1	2082.6	152.6	0.0	0.0	0.0	766.8	2079.6	2085.4	2092.5	1723.2	0.0	**71,660.2**
OIL	2020	20.5	12.3	1.7	0.0	0.0	0.0	8.3	32.4	36.6	23.4	2.8	0.0	**7,778.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**966.0**
H2O	2019	2281.4	2046.6	2172.0	2169.8	2227.0	1964.7	2248.0	2232.5	2142.8	2235.3	2178.8	2223.7	**58,700.4**
OIL	2019	47.0	57.3	51.4	29.8	28.0	25.0	26.4	37.7	26.4	18.7	26.5	34.6	**7,640.1**
DAY	2018	31.0	28.0	31.0	30.0	9.0	0.0	14.0	30.0	30.0	30.0	30.0	31.0	**604.0**
H2O	2018	1908.7	1735.0	1883.9	1854.0	555.1	0.0	883.0	1864.8	1898.5	2145.1	2239.2	2268.6	**32,577.8**
OIL	2018	65.1	42.8	46.4	38.7	14.7	0.0	16.2	35.0	27.8	53.1	25.1	35.1	**7,231.3**
DAY	2017	0.0	8.0	30.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**310.0**
H2O	2017	0.0	100.7	231.7	623.8	1179.5	1316.2	1334.4	1670.5	1590.5	1638.9	1756.1	1899.6	**13,341.9**
OIL	2017	0.0	525.1	1737.2	1362.7	887.3	622.9	480.3	380.0	348.3	300.7	122.7	64.1	**6,831.3**

Licence **10630** Well Name **Daly Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	28.0	31.0	30.0	29.2	25.6	31.0	31.0	29.6	31.0	30.0	31.0	**1,217.4**
H2O	2020	425.9	549.9	757.8	377.5	361.1	319.7	363.1	356.9	311.3	320.9	302.0	293.5	**28,223.7**
OIL	2020	379.3	313.3	320.4	303.6	301.6	275.0	315.8	287.7	270.1	302.6	290.2	284.8	**18,614.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	17.0	20.0	30.0	31.0	**860.0**
H2O	2019	874.9	695.3	711.5	663.6	552.3	708.0	603.7	490.0	261.5	327.0	430.5	466.9	**23,484.1**

Manitoba Production
2017 To 2020

Licence **10630** Well Name **Daly Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	524.7	467.1	459.8	377.5	365.5	221.5	222.9	273.1	158.1	215.3	400.0	431.9	**14,970.3**
DAY	2018	31.0	28.0	28.0	22.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**519.0**
H2O	2018	1073.9	1001.9	949.5	703.3	939.6	770.7	839.3	827.1	892.0	908.5	872.6	874.4	**16,698.9**
OIL	2018	717.4	607.8	718.9	543.9	759.7	644.1	689.4	665.7	714.4	726.7	501.9	520.1	**10,852.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	22.0	31.0	29.0	31.0	24.0	31.0	**168.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1429.5	1215.6	1351.1	903.6	1146.3	**6,046.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	151.1	571.4	555.1	585.7	458.2	721.4	**3,042.9**

Licence **10631** Well Name **Daly Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	27.0	31.0	30.0	29.5	25.6	31.0	31.0	29.6	31.0	30.0	31.0	**1,238.7**
H2O	2020	283.7	405.0	540.8	260.0	254.0	223.0	247.3	239.8	213.2	226.3	211.0	213.5	**19,764.9**
OIL	2020	156.5	165.8	198.5	190.6	170.3	149.8	204.8	208.1	180.4	171.6	168.9	166.6	**12,226.4**
DAY	2019	31.0	28.0	31.0	30.0	23.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**882.0**
H2O	2019	461.6	373.9	418.4	419.4	255.1	510.4	455.0	414.0	387.4	344.3	307.6	315.4	**16,447.3**
OIL	2019	406.8	348.1	361.9	321.0	232.7	273.1	258.1	268.4	245.9	233.3	238.6	241.6	**10,094.5**
DAY	2018	31.0	28.0	30.0	30.0	31.0	26.0	30.0	31.0	30.0	30.0	30.0	31.0	**526.0**
H2O	2018	780.5	643.8	665.1	650.7	679.2	550.1	606.4	586.8	593.0	656.2	615.1	434.3	**11,784.8**
OIL	2018	441.9	357.5	436.5	423.3	476.9	395.3	405.7	322.8	354.1	293.0	247.0	427.7	**6,665.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	22.0	31.0	29.0	31.0	27.0	28.0	**168.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	6.6	836.8	698.9	927.8	902.8	950.7	**4,323.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	175.2	323.0	362.7	390.6	353.9	477.9	**2,083.3**

Licence **10632** Well Name **Tundra North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-15-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.8	30.5	30.8	30.0	30.9	29.0	31.0	**1,397.0**
H2O	2020	2007.9	1932.8	2058.3	2048.7	2114.6	2048.7	2103.2	2095.3	2051.4	2135.8	2031.1	2151.2	**78,831.5**
OIL	2020	45.0	40.7	47.0	40.3	46.6	50.9	50.9	49.6	52.3	45.1	42.3	47.8	**2,382.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,033.0**
H2O	2019	2116.6	1853.9	1974.1	1966.6	2097.7	1862.1	2157.5	2124.4	2076.2	2062.0	2054.3	2107.4	**54,052.5**
OIL	2019	72.4	72.0	82.0	71.0	61.2	46.0	46.8	57.0	55.8	62.4	53.3	66.5	**1,823.5**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**671.0**
H2O	2018	1194.0	985.2	1095.3	1030.2	1061.3	1040.7	1091.6	1109.6	1035.3	1662.7	1952.9	2138.8	**29,599.7**
OIL	2018	49.0	38.0	22.3	31.2	40.5	38.5	34.6	39.8	29.1	54.3	55.7	70.1	**1,077.1**
DAY	2017	0.0	5.0	30.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**307.0**
H2O	2017	0.0	236.8	1465.3	1497.8	1566.4	1467.4	1329.0	1516.7	1378.3	1354.5	1194.1	1195.8	**14,202.1**
OIL	2017	0.0	31.5	67.6	32.7	65.3	52.5	47.1	55.7	59.2	63.0	50.9	48.5	**574.0**

Licence **10635** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	27.0	29.0	31.0	30.0	30.9	29.4	30.8	30.9	29.8	30.9	30.0	31.0	**1,332.7**
H2O	2020	48.3	63.1	69.2	59.8	59.8	52.6	74.7	48.6	58.5	63.1	61.0	40.6	**7,054.4**
OIL	2020	139.6	214.9	210.0	202.4	219.7	185.7	165.8	182.8	159.7	159.2	143.3	145.2	**15,736.6**
DAY	2019	30.0	28.0	31.0	30.0	31.0	26.0	28.0	31.0	30.0	31.0	30.0	31.0	**972.0**
H2O	2019	118.2	109.1	86.4	102.2	87.5	63.2	84.9	92.8	84.8	73.6	66.6	68.1	**6,355.1**
OIL	2019	242.9	169.5	235.6	325.2	362.0	214.5	216.1	282.6	260.4	253.6	238.4	280.9	**13,608.3**
DAY	2018	31.0	26.0	30.0	29.0	31.0	27.0	28.0	31.0	30.0	31.0	28.0	30.0	**615.0**
H2O	2018	238.3	182.0	168.2	148.1	161.1	200.3	186.9	180.3	171.8	112.3	95.4	126.8	**5,317.7**

Manitoba Production
2017 To 2020

Licence **10635** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2018	449.3	375.8	440.3	374.4	387.4	550.6	632.7	608.2	592.8	305.7	178.5	310.5	**10,526.6**
DAY	2017	0.0	0.0	1.0	20.0	29.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**263.0**
H2O	2017	0.0	0.0	0.0	260.7	523.3	576.9	481.6	451.9	330.8	274.1	222.3	224.6	**3,346.2**
OIL	2017	0.0	0.0	84.5	210.6	418.6	608.1	809.1	704.3	697.2	672.2	605.7	510.1	**5,320.4**

Licence **10636** Well Name **Sinclair Unit No. 12 HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.16-13-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	29.3	27.7	29.9	31.0	30.0	30.6	30.0	31.0	**583.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,486.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**583.0**
WIN	2020	382.0	355.0	372.0	350.0	349.0	325.0	341.0	333.0	314.0	318.0	303.0	306.0	**14,342.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**314.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,486.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**583.0**
WIN	2019	518.0	436.0	456.0	417.0	389.0	371.0	385.0	100.0	0.0	0.0	502.0	449.0	**10,294.0**
DAY	2018	31.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**314.0**
H2O	2018	123.7	24.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,486.9**
OIL	2018	24.2	4.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**583.0**
WIN	2018	0.0	0.0	85.0	401.0	700.0	623.0	975.0	921.0	731.0	682.0	582.0	571.0	**6,271.0**
DAY	2017	0.0	0.0	13.0	30.0	30.0	29.0	28.0	28.0	29.0	31.0	29.0	30.0	**277.0**
H2O	2017	0.0	0.0	107.3	211.7	196.1	184.7	156.8	84.3	98.8	104.3	87.1	107.7	**1,338.8**
OIL	2017	0.0	0.0	22.6	77.9	75.2	71.1	70.1	58.3	55.6	53.6	42.4	27.3	**554.1**

Licence **10637** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	31.0	29.4	30.8	31.0	29.8	29.3	30.0	31.0	**1,092.1**
H2O	2020	1741.1	1515.7	1572.3	1602.5	1736.1	1765.2	1747.6	1823.7	1663.3	1731.1	1629.4	1607.5	**52,119.0**
OIL	2020	178.3	187.5	225.0	160.8	154.7	92.1	142.5	88.6	127.8	102.0	118.2	169.7	**5,716.2**
DAY	2019	31.0	27.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	29.0	**729.0**
H2O	2019	1555.5	1346.5	1614.8	1581.4	1599.9	1538.9	1655.3	1803.2	1634.4	1667.9	1697.6	1185.8	**31,983.5**
OIL	2019	112.6	101.3	105.2	72.8	100.1	128.3	74.5	125.2	123.4	138.3	136.7	125.2	**3,969.0**
DAY	2018	31.0	28.0	24.0	0.0	0.0	0.0	0.0	22.0	30.0	31.0	30.0	29.0	**370.0**
H2O	2018	1394.6	1241.0	1049.1	0.0	0.0	0.0	0.0	551.7	553.3	570.3	802.8	1221.4	**13,102.3**
OIL	2018	137.9	123.0	79.4	0.0	0.0	0.0	0.0	439.8	515.2	483.1	381.7	50.7	**2,625.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	9.0	29.0	30.0	20.0	0.0	26.0	31.0	**145.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	397.7	1101.0	1119.2	792.0	0.0	896.0	1412.2	**5,718.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	26.4	54.9	22.8	7.7	0.0	145.6	157.2	**414.6**

Licence **10638** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-27-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	31.0	29.4	30.8	31.0	29.8	30.9	30.0	31.0	**1,149.7**
H2O	2020	1830.9	1665.1	1708.5	1641.3	1743.8	1690.5	1734.7	1763.2	1528.6	1670.8	1465.1	1405.2	**63,288.4**
OIL	2020	248.0	217.3	218.5	225.0	243.4	222.2	187.1	74.3	139.0	105.6	130.1	176.6	**7,905.0**
DAY	2019	31.0	27.0	30.0	27.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**785.0**
H2O	2019	2031.1	1627.1	1749.5	1645.8	1834.4	1774.1	1699.6	1777.3	1639.1	1653.4	1735.6	1800.9	**43,440.7**
OIL	2019	188.6	196.4	186.5	122.5	122.4	164.2	174.6	208.5	198.5	287.5	264.1	250.4	**5,717.9**
DAY	2018	31.0	13.0	0.0	0.0	0.0	9.0	29.0	31.0	30.0	31.0	30.0	31.0	**428.0**
H2O	2018	1534.5	562.5	0.0	0.0	0.0	295.8	1154.6	1867.2	1918.7	2056.2	1963.4	2048.7	**22,472.8**

Manitoba Production
2017 To 2020

Licence **10638** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-27-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2018	170.5	62.5	0.0	0.0	0.0	161.7	390.8	346.1	248.9	234.0	209.9	228.5	**3,353.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	10.0	31.0	30.0	30.0	31.0	30.0	31.0	**193.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	372.2	1407.6	1379.7	1416.5	1490.5	1478.7	1526.0	**9,071.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	152.8	264.4	223.4	153.0	173.4	164.3	169.5	**1,300.8**

Licence **10639** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	29.0	30.0	31.0	29.9	30.8	31.0	29.8	30.9	30.0	31.0	**1,253.4**
H2O	2020	457.8	426.7	370.9	364.3	357.7	300.4	272.8	323.0	310.4	327.3	323.2	332.3	**15,360.1**
OIL	2020	134.6	131.8	220.2	167.3	174.5	182.0	154.2	155.1	153.7	157.4	151.6	168.5	**11,477.1**
DAY	2019	30.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	29.0	30.0	30.0	31.0	**890.0**
H2O	2019	300.9	278.0	306.1	292.8	325.0	289.4	266.1	231.2	407.0	548.7	544.1	449.2	**11,193.3**
OIL	2019	345.7	289.9	276.4	274.0	321.5	287.3	270.2	365.3	147.9	20.1	39.1	135.3	**9,526.2**
DAY	2018	31.0	24.0	31.0	29.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**532.0**
H2O	2018	368.1	270.0	354.6	277.0	282.6	263.5	248.5	209.9	396.1	353.2	303.1	324.5	**6,954.8**
OIL	2018	399.3	295.8	379.4	307.3	297.4	290.3	278.8	326.6	453.6	410.5	337.8	357.6	**6,753.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	1.0	21.0	31.0	30.0	31.0	30.0	31.0	**175.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	1.0	427.5	689.0	712.1	571.9	452.3	449.9	**3,303.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	16.0	334.8	455.2	433.8	505.3	444.2	429.8	**2,619.1**

Licence **10640** Well Name **Daly Unit No. 4 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	29.2	29.9	31.0	30.0	30.5	29.7	31.0	**861.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,507.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,658.8**
WIN	2020	1053.5	1051.7	677.0	306.4	296.0	280.0	297.0	308.0	295.2	303.8	291.0	307.1	**12,001.1**
DAY	2019	30.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**589.0**
H2O	2019	214.7	129.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,507.2**
OIL	2019	218.4	140.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,658.8**
WIN	2019	0.0	0.0	13.9	368.8	626.4	523.1	629.8	847.1	840.8	935.8	872.8	875.9	**6,534.4**
DAY	2018	31.0	28.0	30.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	29.0	31.0	**539.0**
H2O	2018	374.4	272.1	433.8	403.9	259.1	282.2	284.7	316.8	310.7	328.5	297.5	328.7	**7,163.3**
OIL	2018	465.7	327.8	384.5	351.6	250.9	273.7	284.5	278.9	270.0	279.0	259.0	286.5	**6,300.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	1.0	25.0	31.0	30.0	31.0	30.0	31.0	**179.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	25.0	557.2	758.8	627.4	505.4	382.5	414.6	**3,270.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	15.0	347.7	361.5	441.9	466.2	455.2	500.8	**2,588.3**

Licence **10641** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.05-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	27.4	30.3	30.0	31.0	30.8	29.8	30.8	29.8	30.8	**1,319.7**
H2O	2020	12.4	9.7	6.0	5.1	5.3	5.5	5.0	4.3	4.0	3.8	3.5	3.8	**1,038.9**
OIL	2020	96.9	88.0	109.9	90.4	90.3	95.9	89.0	77.9	74.9	68.0	62.8	70.7	**7,701.3**
DAY	2019	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**958.0**
H2O	2019	5.3	8.2	8.5	9.5	17.4	16.2	15.3	13.9	10.4	11.7	12.5	11.7	**970.5**
OIL	2019	56.2	65.9	72.4	82.1	119.1	112.0	110.5	105.1	84.0	94.4	97.3	85.2	**6,686.6**
DAY	2018	29.0	25.0	30.0	27.0	29.0	23.0	29.0	30.0	30.0	30.0	29.0	31.0	**604.0**
H2O	2018	11.3	4.5	24.6	19.8	14.3	12.7	17.0	15.5	13.2	11.5	8.9	4.7	**829.9**
OIL	2018	203.0	74.0	214.4	166.2	155.5	157.8	203.1	163.7	150.0	138.9	108.4	82.1	**5,602.4**

Manitoba Production
2017 To 2020

Licence **10641** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.05-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	11.0	29.0	27.0	27.0	28.0	28.0	25.0	30.0	26.0	31.0	**262.0**
H2O	2017	0.0	0.0	71.5	229.3	147.8	108.6	24.2	14.6	11.3	30.3	18.7	15.6	**671.9**
OIL	2017	0.0	0.0	195.4	810.9	592.9	578.2	305.1	260.0	181.5	383.7	237.2	240.4	**3,785.3**

Licence **10642** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.08-15-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	31.0	30.0	31.0	31.0	29.6	24.4	30.0	30.8	**1,344.7**
H2O	2020	7.5	7.3	6.8	4.9	4.0	4.0	3.8	3.1	3.2	2.7	4.2	4.3	**564.7**
OIL	2020	98.1	95.3	89.5	70.6	69.2	66.6	62.9	53.1	57.8	50.0	76.8	77.1	**6,360.0**
DAY	2019	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**986.0**
H2O	2019	4.2	4.6	5.0	4.9	3.3	3.2	4.7	5.8	4.1	4.7	4.4	6.7	**508.9**
OIL	2019	43.3	47.5	51.9	50.5	93.9	91.0	91.5	90.6	62.3	69.7	65.1	94.1	**5,493.0**
DAY	2018	29.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**628.0**
H2O	2018	8.6	5.8	9.5	9.3	8.8	8.1	6.4	6.4	6.1	5.1	2.5	4.2	**453.3**
OIL	2018	144.0	72.7	119.2	116.5	110.7	120.8	124.1	117.0	96.6	76.8	37.4	49.1	**4,641.6**
DAY	2017	0.0	0.0	2.0	30.0	31.0	30.0	30.0	28.0	30.0	31.0	29.0	27.0	**268.0**
H2O	2017	0.0	0.0	13.4	187.7	37.2	32.6	31.7	16.5	15.1	15.0	12.9	10.4	**372.5**
OIL	2017	0.0	0.0	71.6	862.6	482.6	445.3	401.2	286.4	262.0	246.5	211.8	186.7	**3,456.7**

Licence **10643** Well Name **Daly Unit No. 16 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	30.7	25.6	31.0	31.0	29.8	31.0	30.0	31.0	**1,227.1**
H2O	2020	39.6	70.0	87.8	48.2	34.7	17.4	19.9	20.6	19.3	24.3	27.4	28.6	**2,397.6**
OIL	2020	189.6	183.1	186.2	176.6	162.8	144.4	172.2	155.2	152.8	147.0	150.4	150.7	**12,852.2**
DAY	2019	30.0	26.0	30.0	30.0	28.0	29.0	30.0	31.0	29.0	23.0	29.0	31.0	**866.0**
H2O	2019	38.3	33.3	45.0	48.1	36.5	47.3	59.1	88.1	54.7	28.0	33.2	26.6	**1,959.8**
OIL	2019	313.9	302.8	325.1	316.7	287.0	282.9	204.7	224.3	208.5	154.3	217.4	211.2	**10,881.2**
DAY	2018	30.0	28.0	31.0	20.0	31.0	27.0	31.0	31.0	30.0	28.0	30.0	31.0	**520.0**
H2O	2018	81.2	29.1	36.7	40.3	80.7	69.4	73.6	72.6	39.6	33.9	35.1	39.0	**1,421.6**
OIL	2018	576.4	312.4	339.9	315.8	529.5	424.2	418.4	404.0	408.8	374.8	336.3	329.1	**7,832.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	19.0	31.0	30.0	31.0	30.0	31.0	**172.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	223.4	170.4	198.2	94.7	103.7	**790.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	232.2	502.9	514.5	523.5	576.1	713.6	**3,062.8**

Licence **10644** Well Name **Daly Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	28.0	28.0	27.0	25.6	31.0	31.0	29.8	31.0	30.0	31.0	**1,230.4**
H2O	2020	49.4	85.8	91.6	47.0	47.1	59.5	65.5	57.4	46.6	32.3	35.6	33.6	**2,788.1**
OIL	2020	197.8	178.6	148.1	148.5	151.5	146.4	171.6	157.1	167.1	170.2	160.9	152.5	**12,947.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**878.0**
H2O	2019	79.8	59.3	69.6	69.9	58.6	63.6	64.6	66.2	47.8	36.5	29.6	26.6	**2,136.7**
OIL	2019	311.8	260.0	290.1	257.6	251.8	244.9	228.1	237.6	231.1	235.8	213.8	222.0	**10,996.9**
DAY	2018	30.0	18.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	28.0	30.0	31.0	**514.0**
H2O	2018	86.9	46.4	68.1	53.7	78.3	65.6	76.4	67.9	59.3	53.6	67.7	83.3	**1,464.6**
OIL	2018	644.3	404.4	533.6	371.2	501.8	401.0	435.7	383.4	414.6	381.9	319.7	318.0	**8,012.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	19.0	31.0	30.0	26.0	30.0	31.0	**167.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	85.3	184.1	179.9	111.6	96.5	**657.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	193.7	429.9	501.1	435.4	620.9	721.7	**2,902.7**

Manitoba Production
2017 To 2020

Licence **10645** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-15-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	16.0	0.0	12.0	30.0	31.0	31.0	29.6	31.0	29.0	30.8	**1,251.4**
H2O	2020	8.1	4.6	2.6	0.0	2.4	5.1	2.7	1.9	2.1	1.9	1.8	3.7	**785.5**
OIL	2020	139.9	79.5	46.8	0.0	36.1	77.8	47.7	34.0	40.1	35.4	30.9	68.1	**7,178.9**
DAY	2019	29.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	26.0	30.0	2.0	31.0	**951.0**
H2O	2019	5.4	2.3	8.6	9.5	9.8	6.6	4.4	8.9	7.7	7.7	0.3	5.9	**748.6**
OIL	2019	83.2	94.1	131.4	142.3	116.9	110.3	112.7	123.3	105.8	112.0	5.3	108.7	**6,542.6**
DAY	2018	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**625.0**
H2O	2018	20.1	17.2	16.9	10.3	7.3	8.1	9.7	9.8	8.0	6.0	3.8	4.2	**671.5**
OIL	2018	221.1	183.9	182.2	135.6	113.1	129.3	150.6	148.8	102.4	74.9	54.0	72.1	**5,296.6**
DAY	2017	0.0	0.0	1.0	22.0	31.0	30.0	30.0	31.0	27.0	28.0	30.0	31.0	**261.0**
H2O	2017	0.0	0.0	0.0	272.2	57.0	61.8	32.2	20.6	14.3	43.0	28.1	20.9	**550.1**
OIL	2017	0.0	0.0	1.5	532.5	589.6	656.6	468.4	374.6	257.8	330.1	296.9	220.6	**3,728.6**

Licence **10646** Well Name **Daly Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.03-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	26.7	31.0	29.4	31.0	30.0	31.0	**1,236.1**
H2O	2020	533.0	393.4	432.8	436.5	480.2	455.6	444.7	496.2	447.7	480.1	444.7	483.2	**21,859.1**
OIL	2020	294.1	381.6	397.4	395.7	345.9	345.7	286.8	291.9	272.7	276.0	266.3	245.1	**13,455.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**875.0**
H2O	2019	589.1	541.9	557.8	538.1	521.1	560.3	432.1	481.0	546.3	557.3	519.9	554.4	**16,331.0**
OIL	2019	354.9	323.7	395.7	371.6	278.5	282.9	247.9	232.5	149.9	148.7	145.6	258.1	**9,656.2**
DAY	2018	31.0	27.0	29.0	30.0	31.0	30.0	26.0	31.0	28.0	31.0	27.0	31.0	**515.0**
H2O	2018	684.0	476.0	585.0	586.9	657.3	645.7	538.3	658.3	594.6	681.1	572.6	602.2	**9,931.7**
OIL	2018	374.7	385.4	427.4	445.5	417.4	358.6	287.7	350.9	315.8	354.6	289.7	339.8	**6,466.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	14.0	31.0	30.0	27.0	30.0	31.0	**163.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	306.5	543.8	554.1	642.5	602.8	**2,649.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	290.8	489.7	321.6	306.5	354.9	355.2	**2,118.7**

Licence **10647** Well Name **Sinclair Unit No. 20 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.13-24-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	27.0	29.0	31.0	29.7	9.8	11.5	30.7	30.8	29.7	30.7	29.8	31.0	**1,310.7**
H2O	2020	299.6	319.8	330.2	281.1	108.0	165.6	511.9	389.6	377.8	349.0	315.8	308.5	**17,966.7**
OIL	2020	120.5	142.4	152.1	157.3	51.4	30.7	14.5	74.0	74.2	75.2	73.5	84.1	**5,797.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	20.0	30.0	31.0	29.0	31.0	**990.0**
H2O	2019	411.8	351.1	409.3	372.8	414.8	400.0	381.7	234.0	362.3	349.6	340.8	370.5	**14,209.8**
OIL	2019	121.2	105.1	100.1	102.7	122.0	117.6	131.2	92.2	136.4	165.8	142.8	134.6	**4,747.9**
DAY	2018	31.0	27.0	31.0	30.0	31.0	24.0	30.0	29.0	30.0	31.0	30.0	31.0	**637.0**
H2O	2018	318.7	323.4	384.4	394.5	425.3	323.0	477.4	463.3	458.8	462.4	427.2	417.4	**9,811.1**
OIL	2018	116.6	110.2	138.8	153.4	170.6	132.6	157.0	135.8	134.6	148.1	153.8	139.1	**3,276.2**
DAY	2017	0.0	0.0	13.0	26.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**282.0**
H2O	2017	0.0	0.0	306.3	539.9	647.4	602.9	615.7	553.8	467.2	429.8	402.3	370.0	**4,935.3**
OIL	2017	0.0	0.0	38.2	120.4	166.1	172.2	206.1	233.0	184.7	169.2	162.3	133.4	**1,585.6**

Licence **10649** Well Name **Daly Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	31.0	18.0	0.0	10.6	31.0	30.7	29.8	31.0	30.0	31.0	**1,183.1**
H2O	2020	476.3	645.5	840.0	283.5	0.0	172.1	368.3	321.8	318.3	356.2	256.3	235.6	**27,940.8**
OIL	2020	62.5	64.5	81.8	13.9	0.0	8.3	102.9	69.7	33.9	14.5	80.4	67.4	**7,250.0**

Manitoba Production
2017 To 2020

Licence **10649** Well Name **Daly Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	**881.0**
H2O	2019	1305.5	970.4	1185.5	1189.1	963.7	1050.2	799.0	858.2	655.7	584.4	483.2	435.9	**23,666.9**
OIL	2019	48.6	39.8	51.6	51.0	28.8	56.3	172.4	115.8	139.1	140.7	107.7	112.3	**6,650.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	19.0	31.0	30.0	31.0	**520.0**
H2O	2018	689.0	639.3	717.1	703.1	742.6	578.6	652.6	643.1	628.3	1286.1	1201.0	1324.5	**13,186.1**
OIL	2018	412.4	356.6	425.6	396.3	450.6	401.1	436.6	421.6	170.6	58.0	56.1	61.3	**5,586.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	23.0	31.0	29.0	30.0	30.0	26.0	**169.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	581.3	691.4	793.4	701.6	613.1	**3,380.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	264.5	310.2	342.7	342.7	325.8	353.4	**1,939.3**

Licence **10650** Well Name **Daly Unit No. 17 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	31.0	30.0	31.0	25.6	31.0	31.0	29.8	31.0	12.0	0.0	**1,196.4**
H2O	2020	335.4	434.6	522.3	216.3	189.0	158.4	123.5	67.3	36.6	11.3	5.4	0.0	**25,596.0**
OIL	2020	31.9	17.1	32.9	55.7	72.9	62.0	52.1	38.3	32.4	25.4	11.1	0.0	**5,117.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**885.0**
H2O	2019	1267.5	1004.9	1110.9	1058.6	831.3	880.1	845.5	763.5	565.6	516.3	352.8	333.3	**23,495.9**
OIL	2019	6.7	4.8	5.8	11.4	17.1	16.1	24.4	81.9	122.8	128.2	122.6	59.3	**4,685.4**
DAY	2018	27.0	27.0	31.0	30.0	31.0	27.0	31.0	31.0	24.0	31.0	30.0	31.0	**520.0**
H2O	2018	719.2	692.0	628.7	673.6	811.2	640.3	694.8	684.7	702.9	1182.2	1144.1	1254.9	**13,965.6**
OIL	2018	279.9	257.2	260.4	273.1	368.1	298.0	298.7	288.5	142.6	30.6	24.2	17.2	**4,084.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	23.0	31.0	29.0	31.0	30.0	25.0	**169.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	203.3	716.6	782.7	934.6	815.0	684.8	**4,137.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	293.0	225.8	262.7	264.3	244.7	255.3	**1,545.8**

Licence **10651** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-09-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	25.0	29.0	30.0	30.0	31.0	30.0	27.5	31.0	30.0	31.0	25.0	16.0	**1,156.5**
H2O	2020	384.9	325.4	376.8	607.7	688.1	729.2	778.6	904.4	874.9	884.6	534.6	337.4	**47,499.4**
OIL	2020	6.1	7.4	7.5	9.2	10.1	9.9	9.9	11.2	10.7	11.2	9.2	5.7	**1,224.5**
DAY	2019	29.0	5.0	0.0	17.0	22.0	27.0	30.0	31.0	7.0	10.0	29.0	30.0	**821.0**
H2O	2019	1182.6	242.0	0.0	738.6	558.9	389.1	798.5	701.6	76.6	103.8	298.3	269.7	**40,072.8**
OIL	2019	33.8	6.8	0.0	0.0	0.1	1.5	5.9	10.3	2.6	3.5	4.5	6.6	**1,116.4**
DAY	2018	31.0	20.0	31.0	22.0	31.0	23.0	31.0	26.0	29.0	31.0	29.0	30.0	**584.0**
H2O	2018	1633.1	1136.5	1619.5	1468.7	1930.3	1523.5	1762.6	1657.6	1272.5	1344.5	1342.1	1375.6	**34,713.1**
OIL	2018	48.9	29.6	50.3	37.6	77.7	54.7	43.5	40.3	59.2	52.0	45.3	47.2	**1,040.8**
DAY	2017	0.0	0.0	21.0	30.0	29.0	30.0	12.0	31.0	30.0	17.0	19.0	31.0	**250.0**
H2O	2017	0.0	0.0	910.8	1831.7	1862.0	2125.2	886.4	2180.0	2187.9	1380.8	1482.7	1799.1	**16,646.6**
OIL	2017	0.0	0.0	3.9	66.9	57.5	58.2	22.7	59.6	63.6	38.7	39.9	43.5	**454.5**

Licence **10652** Well Name **Virden Roselea Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-01-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.5	6.0	16.0	31.0	31.0	29.8	31.0	30.0	31.0	**1,264.3**
H2O	2020	874.6	778.9	796.9	712.6	146.4	395.3	1058.1	1070.4	858.0	890.0	1151.1	1216.3	**50,720.4**
OIL	2020	14.1	34.6	31.6	24.5	4.4	13.7	45.7	42.2	52.1	53.9	61.8	64.8	**4,518.9**
DAY	2019	19.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**938.0**
H2O	2019	695.2	1030.6	1060.5	999.4	916.2	867.1	909.1	960.8	1204.2	1004.2	940.6	730.7	**40,771.8**
OIL	2019	61.2	87.0	45.2	39.3	38.7	28.9	37.6	36.3	28.8	34.5	34.3	20.8	**4,075.5**

Manitoba Production
2017 To 2020

Licence **10652** Well Name **Virden Roselea Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-01-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	30.0	26.0	14.0	11.0	30.0	28.0	31.0	31.0	30.0	30.0	30.0	31.0	**588.0**
H2O	2018	1596.4	1065.6	560.3	580.4	1404.4	1333.2	1538.1	1632.6	1418.6	1397.8	1116.2	1106.9	**29,453.2**
OIL	2018	140.8	104.5	55.7	46.7	113.5	105.6	112.1	115.2	80.9	77.7	81.0	100.8	**3,582.9**
DAY	2017	0.0	0.0	23.0	27.0	31.0	30.0	27.0	31.0	26.0	22.0	18.0	31.0	**266.0**
H2O	2017	0.0	0.0	883.6	1264.4	1673.6	1850.7	1632.3	1728.7	1481.1	1299.7	1002.8	1885.8	**14,702.7**
OIL	2017	0.0	0.0	328.4	382.4	336.0	283.7	221.4	240.1	199.2	173.9	135.1	148.2	**2,448.4**

UWI **103.10-01-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10653** Well Name **North Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-18-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	28.0	31.0	29.3	30.8	23.3	22.4	31.0	29.8	29.0	26.4	29.4	**1,215.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.8**
H2O	2020	801.8	861.6	970.0	920.9	1084.6	865.6	925.4	1139.0	1108.0	1102.0	972.1	1076.4	**48,167.5**
OIL	2020	48.1	51.7	58.6	62.0	66.4	48.8	53.2	68.1	68.0	72.1	67.9	82.2	**2,839.0**
DAY	2019	31.0	28.0	27.0	29.0	21.0	27.0	30.0	29.0	30.0	30.0	30.0	31.0	**876.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.8**
H2O	2019	1135.1	964.3	900.4	1026.1	680.9	936.9	1021.9	938.3	918.2	867.3	861.1	830.5	**36,340.1**
OIL	2019	72.4	59.1	57.2	62.6	44.1	57.0	56.8	53.8	55.6	52.8	53.3	53.2	**2,091.9**
DAY	2018	30.0	28.0	28.0	30.0	29.0	28.0	30.0	30.0	30.0	30.0	29.0	26.0	**533.0**
GAS	2018	0.5	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**9.0**
H2O	2018	1430.8	1008.7	1044.7	1070.1	1166.7	1169.6	1169.3	1079.0	1070.9	1066.8	1036.3	899.6	**25,259.1**
OIL	2018	77.0	74.0	77.3	83.1	87.3	86.2	91.1	85.7	80.6	80.2	75.1	63.6	**1,414.0**
DAY	2017	0.0	0.0	1.0	0.0	0.0	24.0	23.0	30.0	24.0	25.0	29.0	29.0	**185.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.5	0.5	0.5	**2.0**
H2O	2017	0.0	0.0	221.7	0.0	0.0	909.6	1409.2	2016.8	1665.0	1912.0	2095.9	1816.4	**12,046.6**
OIL	2017	0.0	0.0	3.7	0.0	0.0	0.0	54.5	106.1	45.5	78.2	91.6	73.2	**452.8**

Licence **10654** Well Name **Waskada Unit No. 8 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-07-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.5	12.8	29.8	27.8	30.8	29.7	30.6	28.8	31.0	**1,192.8**
H2O	2020	98.2	93.0	48.2	50.5	28.7	58.1	44.3	41.6	36.4	39.9	179.7	136.9	**5,143.7**
OIL	2020	74.3	71.1	66.9	58.1	27.1	46.7	25.5	29.6	23.3	26.8	60.3	128.9	**4,801.0**
DAY	2019	29.0	28.0	29.0	28.0	31.0	30.0	29.0	31.0	29.0	30.0	30.0	28.0	**851.0**
H2O	2019	121.9	90.1	72.4	77.3	80.2	86.7	78.7	181.9	83.0	57.8	95.0	94.4	**4,288.2**
OIL	2019	64.2	71.9	81.5	80.9	70.9	73.4	50.1	125.1	66.3	61.0	95.9	91.2	**4,162.4**
DAY	2018	23.0	25.0	31.0	28.0	29.0	30.0	31.0	31.0	30.0	31.0	26.0	31.0	**499.0**

Manitoba Production
2017 To 2020

Licence **10654** Well Name **Waskada Unit No. 8 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-07-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2018	206.7	192.8	201.1	163.9	174.0	168.3	70.1	99.6	145.5	96.7	77.3	149.4	**3,168.8**
OIL	2018	143.4	149.9	188.5	132.4	141.6	99.8	79.2	99.9	65.3	95.4	82.7	72.0	**3,230.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	5.0	31.0	27.0	30.0	30.0	30.0	**153.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	60.4	252.1	172.9	305.5	337.9	294.6	**1,423.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	28.3	487.1	383.8	326.6	384.2	269.9	**1,879.9**

Licence **10655** Well Name **Waskada Unit No. 8 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-07-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	29.3	12.8	30.0	26.8	26.0	30.0	29.8	29.0	22.3	**1,152.0**
H2O	2020	493.4	484.9	441.7	327.7	208.0	433.0	153.7	111.1	217.7	406.8	528.3	280.0	**21,439.4**
OIL	2020	86.3	71.8	74.8	121.9	29.2	61.1	18.5	16.7	24.7	54.1	145.0	68.0	**5,051.3**
DAY	2019	30.0	28.0	31.0	29.0	31.0	28.0	31.0	25.0	20.0	31.0	25.0	31.0	**826.0**
H2O	2019	547.1	433.1	483.3	372.9	409.8	397.9	445.9	460.6	524.9	589.3	404.1	533.3	**17,353.1**
OIL	2019	193.2	153.0	136.2	82.4	106.5	71.5	81.8	87.8	37.8	42.7	84.8	175.4	**4,279.2**
DAY	2018	26.0	28.0	29.0	30.0	28.0	28.0	31.0	21.0	30.0	31.0	30.0	31.0	**486.0**
H2O	2018	552.8	582.5	610.1	510.9	472.7	503.3	372.8	387.1	1105.9	903.5	475.1	442.8	**11,750.9**
OIL	2018	128.0	157.9	146.0	112.1	107.4	96.3	44.1	32.0	69.8	181.7	183.4	142.6	**3,026.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	1.0	5.0	29.0	17.0	31.0	30.0	30.0	**143.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	88.3	119.4	1253.6	618.8	1022.2	865.1	864.0	**4,831.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	4.6	0.0	290.7	270.9	445.9	254.9	357.8	**1,624.8**

Licence **10656** Well Name **Tundra Gambler** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-26-018-29W1.00** Field Name **Other Areas** Pool Name **Bakken-Torquay NN** Field Code **99** Pool Code **62NN** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	24.0	30.0	5.0	0.0	0.0	20.0	31.0	30.0	31.0	5.0	11.0	**1,047.0**
H2O	2020	29.3	22.7	31.8	6.0	0.0	0.0	45.5	38.1	31.8	31.0	4.8	17.1	**1,328.0**
OIL	2020	71.7	55.8	63.7	14.0	0.0	0.0	68.5	85.4	74.2	72.5	11.2	39.9	**2,586.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	23.0	29.0	30.0	31.0	30.0	31.0	**829.0**
H2O	2019	40.5	34.3	33.5	28.9	30.1	28.6	20.9	32.2	29.0	31.4	27.7	27.3	**1,069.9**
OIL	2019	72.0	66.3	75.9	74.6	77.4	73.4	53.1	77.8	71.0	71.1	67.8	67.2	**2,029.9**
DAY	2018	30.0	28.0	31.0	21.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**475.0**
H2O	2018	43.9	37.3	40.1	27.7	44.5	35.1	40.8	41.6	40.1	41.4	39.9	39.2	**705.5**
OIL	2018	78.1	66.2	71.4	49.3	79.0	73.4	69.7	74.0	71.3	73.6	70.9	69.8	**1,182.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0	30.0	31.0	30.0	28.0	**121.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	29.0	5.6	65.0	50.8	43.9	39.6	**233.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	1.5	4.4	91.0	90.2	78.1	70.4	**335.6**

Licence **10657** Well Name **Tundra Gambler DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **102.15-26-018-29W1.00** Field Name **Other Areas** Pool Name **Bakken-Torquay NN** Field Code **99** Pool Code **62NN** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**611.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,729.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**523.2**
DAY	2019	29.0	26.0	28.0	30.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**611.0**
H2O	2019	224.8	214.0	212.7	217.6	101.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,729.7**
OIL	2019	12.6	11.5	18.6	18.9	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**523.2**
DAY	2018	31.0	28.0	31.0	28.0	28.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**478.0**
H2O	2018	253.2	228.7	246.0	228.2	226.5	226.5	237.6	238.6	228.2	236.9	229.5	237.9	**3,759.0**
OIL	2018	31.3	28.3	30.4	21.8	28.0	28.0	29.4	23.0	19.8	20.6	20.0	20.7	**459.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	28.0	30.0	30.0	31.0	**120.0**

Manitoba Production
2017 To 2020

Licence **10657** Well Name **Tundra Gambler DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **102.15-26-018-29W1.00** Field Name **Other Areas** Pool Name **Bakken-Torquay NN** Field Code **99** Pool Code **62NN** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	204.4	240.6	239.2	257.0	**941.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	47.6	41.9	34.3	32.1	**157.9**

Licence **10658** Well Name **Daly Unit No. 11 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-27-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**860.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,511.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,522.0**
WIN	2020	1067.0	1003.0	1003.0	1031.0	1024.0	1008.0	982.0	875.0	774.0	757.0	726.0	1057.0	**19,763.0**
DAY	2019	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**585.0**
H2O	2019	87.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,511.8**
OIL	2019	34.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,522.0**
WIN	2019	0.0	92.0	571.0	722.0	774.0	792.0	330.0	995.0	1035.0	1025.0	1043.0	1077.0	**8,456.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	21.0	19.0	30.0	30.0	31.0	30.0	31.0	**565.0**
H2O	2018	250.3	237.4	264.0	207.1	193.2	130.2	116.6	175.3	170.9	173.0	140.7	132.1	**5,424.6**
OIL	2018	69.9	57.5	64.2	58.7	59.6	40.0	36.3	63.4	64.6	66.5	63.3	57.2	**1,487.2**
DAY	2017	0.0	0.0	9.0	21.0	0.0	23.0	31.0	16.0	30.0	31.0	30.0	31.0	**222.0**
H2O	2017	0.0	0.0	328.7	570.3	0.0	490.9	475.0	265.9	280.9	290.9	267.6	263.6	**3,233.8**
OIL	2017	0.0	0.0	21.5	119.4	0.0	113.3	140.5	44.8	79.4	92.9	90.9	83.3	**786.0**

Licence **10659** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-24-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**909.0**
H2O	2020	1452.0	1288.7	851.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,125.1**
OIL	2020	55.9	68.1	45.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,403.2**
DAY	2019	31.0	28.0	12.0	0.0	0.0	17.0	31.0	31.0	29.0	31.0	30.0	31.0	**830.0**
H2O	2019	1296.6	942.3	472.3	0.0	0.0	85.0	1017.7	1653.6	1436.1	1464.1	1352.9	1450.8	**33,533.0**
OIL	2019	100.8	94.2	39.7	0.0	0.0	31.0	52.3	108.6	24.6	93.5	65.3	58.3	**3,233.5**
DAY	2018	31.0	28.0	26.0	30.0	31.0	29.0	31.0	28.0	30.0	31.0	29.0	31.0	**559.0**
H2O	2018	1204.7	1188.6	1186.5	1218.6	1105.8	1321.7	1250.7	1273.8	1329.8	1342.2	1122.0	1357.2	**22,361.6**
OIL	2018	217.3	162.4	40.5	99.4	128.2	54.3	102.3	77.2	77.7	84.9	104.6	86.7	**2,565.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	21.0	31.0	31.0	30.0	31.0	30.0	30.0	**204.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	849.1	1371.6	1274.7	1411.2	1330.6	1222.8	**7,460.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	166.3	166.1	184.9	219.5	167.8	157.4	267.7	**1,329.7**

Licence **10660** Well Name **Cromer Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.05-28-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	28.5	31.0	29.8	30.9	29.5	31.0	**1,247.7**
H2O	2020	80.6	75.6	101.0	88.4	62.4	25.7	64.3	108.0	107.1	114.5	69.3	72.7	**7,519.4**
OIL	2020	45.9	42.2	52.1	47.5	39.1	11.0	29.2	51.1	51.4	52.3	30.6	32.2	**3,272.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**904.0**
H2O	2019	112.8	93.9	85.3	117.0	94.2	95.9	96.1	86.6	85.5	87.6	72.6	75.9	**6,549.8**
OIL	2019	64.3	57.4	41.7	55.3	46.0	38.9	39.0	46.4	38.8	35.3	51.2	70.9	**2,787.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**542.0**
H2O	2018	279.0	227.9	225.4	199.4	200.2	187.9	172.4	150.5	145.6	146.7	127.5	118.4	**5,446.4**
OIL	2018	108.5	88.6	87.6	77.6	77.8	73.1	73.7	82.8	72.6	74.8	61.9	64.7	**2,202.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	29.0	31.0	28.0	31.0	**180.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	1040.6	676.9	484.2	415.1	337.7	311.0	**3,265.5**

Manitoba Production
2017 To 2020

Licence **10660** Well Name **Cromer Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.05-28-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	373.4	269.6	214.3	149.4	131.3	121.0	**1,259.0**

Licence **10661** Well Name **Riflemen Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-15-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	17.3	29.0	26.3	30.0	29.0	30.0	30.0	31.0	30.0	28.5	25.5	31.0	**1,146.0**
H2O	2020	12.6	14.9	15.4	20.6	18.1	15.3	14.9	17.2	64.2	328.0	105.4	43.7	**12,807.6**
OIL	2020	29.3	34.7	35.8	29.0	24.2	28.0	27.1	25.9	25.0	0.0	1.6	8.9	**2,119.4**
DAY	2019	31.0	28.0	30.9	19.9	20.3	30.0	30.0	27.5	28.2	28.5	25.3	19.7	**808.4**
H2O	2019	951.8	833.4	924.1	301.4	90.5	41.4	29.1	24.2	42.1	26.1	15.5	14.4	**12,137.3**
OIL	2019	81.8	62.0	66.4	21.6	12.0	28.2	35.3	39.3	31.1	31.7	28.1	33.5	**1,849.9**
DAY	2018	30.5	24.8	30.8	29.8	31.0	29.8	30.3	30.3	30.0	26.5	29.9	30.8	**489.1**
H2O	2018	430.4	354.3	445.6	616.6	664.7	661.0	773.8	754.0	490.6	864.0	932.1	1030.1	**8,843.3**
OIL	2018	79.0	52.4	51.6	134.7	159.7	183.9	149.2	118.9	103.8	0.0	7.7	83.6	**1,378.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	3.3	24.0	25.0	25.0	27.7	29.6	**134.6**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	28.0	2.2	0.6	18.6	343.4	433.3	**826.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	1.5	19.5	11.1	12.8	139.5	70.0	**254.4**

Licence **10662** Well Name **10101906 North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.15-22-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,988.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67.8**
DAY	2019	0.0	0.0	0.0	0.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.6**
H2O	2019	0.0	0.0	0.0	0.0	5292.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,988.3**
OIL	2019	0.0	0.0	0.0	0.0	9.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.6**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,696.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.0**
DAY	2017	0.0	0.0	8.9	13.1	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.6**
H2O	2017	0.0	0.0	2077.1	3211.4	407.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,696.3**
OIL	2017	0.0	0.0	28.8	26.2	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.0**

Licence **10664** Well Name **Waskada Unit No. 8 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	27.6	20.2	27.8	28.6	30.0	27.6	28.8	29.0	28.8	**1,201.4**
H2O	2020	266.8	231.2	304.1	243.4	223.3	289.9	297.2	297.6	254.2	256.7	235.6	227.9	**16,082.9**
OIL	2020	137.7	107.8	137.7	110.6	85.5	89.8	93.1	107.0	75.9	91.6	92.4	67.9	**11,821.3**
DAY	2019	30.0	26.0	25.0	26.0	30.0	24.0	30.0	29.0	28.0	27.0	28.0	31.0	**862.0**
H2O	2019	322.3	230.3	309.2	368.7	373.3	272.9	379.2	276.7	278.9	325.9	400.4	351.5	**12,955.0**
OIL	2019	144.7	98.8	125.0	139.4	149.7	51.7	74.6	231.7	232.2	187.1	88.7	109.3	**10,624.3**
DAY	2018	31.0	25.0	30.0	30.0	28.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**528.0**
H2O	2018	536.8	612.7	654.4	541.5	423.9	407.0	502.9	562.8	482.1	447.4	431.1	366.0	**9,065.7**
OIL	2018	719.0	367.2	475.0	509.7	397.2	354.0	301.9	274.1	260.8	225.7	212.6	172.3	**8,991.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	1.0	21.0	31.0	28.0	31.0	30.0	30.0	**172.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	16.0	331.1	577.8	508.2	535.3	616.7	512.0	**3,097.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	10.5	560.6	719.8	830.1	1008.4	838.4	754.1	**4,721.9**

Licence **10665** Well Name **Waskada Unit No. 8 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **10665** Well Name **Waskada Unit No. 8 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	31.0	27.8	12.7	29.5	28.7	29.8	28.3	28.0	27.0	25.3	**1,200.1**
H2O	2020	197.1	179.6	200.9	173.4	96.5	204.5	174.7	186.4	187.6	218.2	325.6	203.0	**15,809.2**
OIL	2020	98.7	81.6	91.6	73.0	25.9	47.7	53.6	49.3	33.9	50.3	84.6	82.3	**9,596.4**
DAY	2019	31.0	28.0	31.0	29.0	30.0	30.0	29.0	30.0	30.0	19.0	29.0	31.0	**873.0**
H2O	2019	311.2	190.8	340.4	318.4	337.3	292.8	330.8	314.1	288.9	178.6	259.3	190.1	**13,461.7**
OIL	2019	131.3	102.5	143.7	125.3	124.8	116.2	129.2	269.1	159.3	84.4	91.9	152.0	**8,823.9**
DAY	2018	31.0	23.0	30.0	30.0	29.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	**526.0**
H2O	2018	404.0	434.8	766.7	770.5	525.0	479.9	635.1	565.4	502.4	433.5	409.0	358.2	**10,109.0**
OIL	2018	877.5	316.4	325.9	274.8	162.5	152.7	347.1	300.4	258.7	236.7	204.9	154.4	**7,194.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	1.0	21.0	31.0	28.0	31.0	30.0	30.0	**172.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	40.5	416.4	842.0	631.6	672.5	688.1	533.4	**3,824.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	11.0	378.1	544.8	362.3	807.9	761.8	716.3	**3,582.2**

Licence **10666** Well Name **10101906 South Linklater Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-22-006-28W1.00** Field Name **Other Areas** Pool Name **MISSION CANYON 1 S POOL** Field Code **99** Pool Code **44S** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66.4**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38.7**
DAY	2017	0.0	0.0	0.0	18.4	24.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	**66.4**
H2O	2017	0.0	0.0	0.0	13.6	2.0	5.6	0.0	0.0	0.0	0.0	0.0	0.0	**21.2**
OIL	2017	0.0	0.0	0.0	31.1	0.0	7.6	0.0	0.0	0.0	0.0	0.0	0.0	**38.7**

Licence **10667** Well Name **Shiffoil Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-13-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	20.0	0.0	0.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,153.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**0.7**
H2O	2020	174.8	169.8	125.5	0.0	0.0	254.2	213.5	185.5	171.6	171.1	147.7	157.4	**9,473.9**
OIL	2020	31.3	37.3	27.5	0.0	0.0	48.1	31.9	27.1	23.3	25.5	32.2	19.4	**2,904.1**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	30.1	29.8	30.0	31.0	30.0	31.0	**862.3**
H2O	2019	166.6	44.5	280.3	316.1	294.0	228.3	224.6	225.8	194.0	222.9	196.4	204.7	**7,702.8**
OIL	2019	29.0	19.1	67.8	64.7	46.8	85.0	66.7	49.3	51.1	44.3	35.0	36.7	**2,600.5**
DAY	2018	31.0	28.0	23.0	30.0	31.0	30.0	31.0	29.4	30.0	31.0	30.0	31.0	**500.4**
H2O	2018	446.6	297.5	276.6	246.1	234.5	228.9	229.4	243.5	212.8	200.2	199.4	177.2	**5,104.6**
OIL	2018	142.4	88.0	80.0	66.2	64.8	53.2	68.0	52.1	40.4	38.2	29.6	24.3	**2,005.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	30.0	31.0	28.0	31.0	**145.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	77.8	573.3	566.8	426.9	467.1	**2,111.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	323.2	317.7	266.7	181.0	169.2	**1,257.8**

Licence **10668** Well Name **Waskada Unit No. 16 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	6.0	0.0	30.0	31.0	30.0	31.0	31.0	29.8	29.7	30.0	31.0	**1,143.5**
H2O	2020	1595.3	273.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,167.8**

Manitoba Production
2017 To 2020

Licence **10668** Well Name **Waskada Unit No. 16 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	62.1	8.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,439.5**
WIN	2020	0.0	0.0	216.7	788.7	1050.6	1219.1	1245.0	1237.0	1181.0	1186.0	1188.0	1231.0	**10,543.1**
DAY	2019	31.0	27.0	31.0	21.0	31.0	30.0	30.0	31.0	29.0	28.0	23.0	31.0	**833.0**
H2O	2019	2072.1	1692.3	2223.3	1619.0	2244.5	1881.4	1925.9	1881.1	1699.4	1669.0	1403.3	1802.2	**57,298.7**
OIL	2019	165.0	36.5	50.5	44.7	42.4	56.5	49.7	68.1	67.8	10.3	12.8	25.6	**4,369.1**
DAY	2018	30.0	28.0	30.0	28.0	28.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**490.0**
H2O	2018	2400.5	2081.1	2336.5	2129.7	2038.6	2283.2	2310.2	2431.5	2320.5	2307.1	2145.1	2108.2	**35,185.2**
OIL	2018	201.1	362.7	360.5	289.9	211.2	118.9	176.7	183.4	209.7	233.1	288.3	291.9	**3,739.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	1.0	0.0	11.0	30.0	31.0	29.0	31.0	**133.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	24.0	0.0	584.2	1741.2	2110.5	1901.1	1932.0	**8,293.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	2.0	0.0	33.0	165.7	193.2	253.0	164.9	**811.8**

Licence **10669** Well Name **Waskada Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	23.0	31.0	29.5	0.0	0.0	8.8	29.8	29.8	30.3	28.0	29.5	**1,098.7**
H2O	2020	395.2	266.2	410.4	393.2	0.0	0.0	114.0	367.6	369.2	359.4	289.6	263.2	**21,282.9**
OIL	2020	41.8	27.3	42.8	39.9	0.0	0.0	8.5	10.7	8.2	8.2	8.7	11.8	**8,759.3**
DAY	2019	30.0	28.0	12.0	29.0	31.0	30.0	31.0	31.0	27.0	30.0	30.0	31.0	**828.0**
H2O	2019	545.6	488.8	260.4	561.1	528.3	479.6	494.8	434.1	350.2	412.0	357.8	369.7	**18,054.9**
OIL	2019	159.0	127.1	30.4	65.4	56.0	46.5	30.5	66.3	71.1	48.4	44.7	58.9	**8,551.4**
DAY	2018	31.0	23.0	31.0	30.0	28.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**488.0**
H2O	2018	1119.7	659.3	668.5	512.3	423.0	695.2	758.9	616.6	419.9	394.4	404.3	453.2	**12,772.5**
OIL	2018	701.6	491.8	510.6	382.1	367.1	453.1	359.9	310.2	404.8	434.4	369.6	346.4	**7,747.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	30.0	31.0	29.0	31.0	**132.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	469.4	1334.7	1322.0	1216.7	1304.4	**5,647.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	69.9	399.9	727.7	754.6	663.4	**2,615.5**

Licence **10670** Well Name **Waskada Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.7	19.5	28.8	28.0	26.3	27.5	30.5	28.8	30.7	**1,240.8**
H2O	2020	90.8	92.4	95.4	84.9	16.2	73.3	74.8	44.5	65.0	66.2	54.1	107.6	**5,476.6**
OIL	2020	168.6	129.0	142.3	133.0	35.1	124.2	128.1	112.5	115.0	121.5	107.2	160.4	**11,914.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**900.0**
H2O	2019	110.6	69.5	92.9	98.9	106.1	97.8	93.4	124.8	98.8	109.9	110.5	95.3	**4,611.4**
OIL	2019	220.8	195.4	199.8	164.8	169.3	168.4	151.3	212.4	166.6	172.6	144.2	155.0	**10,437.1**
DAY	2018	30.0	28.0	31.0	23.0	29.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**536.0**
H2O	2018	291.6	174.5	169.7	72.0	151.6	158.9	165.0	179.5	153.7	154.7	137.8	116.9	**3,402.9**
OIL	2018	511.6	388.1	414.6	128.0	282.8	319.1	302.4	253.2	233.1	221.4	184.1	175.6	**8,316.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	4.0	31.0	27.0	30.0	31.0	28.0	31.0	**182.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	56.8	198.1	182.1	303.2	311.2	221.9	203.7	**1,477.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	58.8	670.8	858.2	1046.9	895.8	702.0	670.0	**4,902.5**

Licence **10671** Well Name **Tundra Gambler HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.10-27-018-29W1.02** Field Name **Other Areas** Pool Name **Bakken-Torquay NN** Field Code **99** Pool Code **62NN** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Manitoba Production
2017 To 2020

Licence **10671** Well Name **Tundra Gambler HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.10-27-018-29W1.02** Field Name **Other Areas** Pool Name **Bakken-Torquay NN** Field Code **99** Pool Code **62NN** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **100.12-27-018-29W1.00** Field Name **Other Areas** Pool Name **Bakken-Torquay NN** Field Code **99** Pool Code **62NN** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	27.0	29.0	31.0	8.2	0.0	0.0	24.0	31.0	30.0	31.0	30.0	31.0	**1,138.2**
H2O	2020	225.6	234.9	244.6	65.2	0.0	0.0	316.2	315.6	263.0	257.4	256.3	252.0	**11,218.1**
OIL	2020	52.4	55.1	57.4	14.3	0.0	0.0	47.9	59.8	54.5	51.6	41.7	41.0	**2,908.4**
DAY	2019	30.0	25.0	28.0	28.0	31.0	29.0	29.0	26.0	30.0	31.0	30.0	31.0	**866.0**
H2O	2019	287.9	235.4	260.6	260.7	272.8	252.0	260.0	252.8	247.2	251.0	244.4	250.0	**8,787.3**
OIL	2019	76.6	62.7	69.3	69.3	72.7	64.5	65.5	49.2	65.3	62.0	59.1	59.5	**2,432.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	27.0	29.0	31.0	27.0	30.0	26.0	31.0	**518.0**
H2O	2018	365.9	313.0	346.5	321.5	330.6	293.3	322.2	316.7	282.4	302.5	274.4	302.9	**5,712.5**
OIL	2018	115.5	97.0	93.0	85.5	87.9	80.7	85.8	84.3	75.1	80.5	69.1	80.6	**1,657.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	13.0	31.0	30.0	31.0	30.0	31.0	**166.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	219.1	306.3	309.7	370.2	363.2	372.1	**1,940.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	36.9	130.2	105.8	116.9	114.7	117.5	**622.0**

Licence **10672** Well Name **Virden Roselea Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-24-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	26.0	27.0	31.0	21.0	22.5	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**1,192.3**
H2O	2020	402.7	423.6	454.7	268.9	249.7	323.3	358.4	428.8	422.5	424.5	412.6	434.5	**23,307.2**
OIL	2020	12.6	12.6	12.5	7.6	7.2	10.2	9.7	10.1	10.9	11.0	10.5	11.4	**4,153.2**
DAY	2019	31.0	27.0	31.0	30.0	19.0	10.0	31.0	31.0	30.0	31.0	30.0	31.0	**851.0**
H2O	2019	570.7	501.0	652.2	532.6	280.3	165.4	458.9	540.6	714.6	530.9	516.7	419.6	**18,703.0**
OIL	2019	111.7	95.2	113.6	89.2	50.7	24.9	90.3	35.9	11.4	12.0	15.4	15.8	**4,026.9**
DAY	2018	31.0	27.0	31.0	29.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**519.0**
H2O	2018	643.1	668.4	777.4	773.5	765.2	724.3	749.1	818.2	745.7	716.0	657.3	666.7	**12,819.5**
OIL	2018	219.3	170.0	188.1	194.0	150.1	136.6	130.0	138.5	114.1	103.7	113.0	139.3	**3,360.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	7.0	31.0	29.0	31.0	29.0	31.0	**158.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	167.5	822.7	781.8	805.5	794.1	743.0	**4,114.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	78.5	394.9	329.4	292.3	247.1	221.9	**1,564.1**

Licence **10673** Well Name **Virden Roselea Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-24-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	26.0	27.0	31.0	29.5	31.0	30.0	16.0	31.0	29.8	31.0	30.0	31.0	**1,220.3**
H2O	2020	147.3	153.8	158.5	135.5	85.9	78.0	39.8	83.2	79.5	79.4	76.6	78.2	**5,779.0**
OIL	2020	40.9	40.3	38.9	34.3	22.2	22.3	10.8	20.4	20.1	20.2	19.9	20.8	**5,063.2**
DAY	2019	31.0	27.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**877.0**
H2O	2019	170.7	151.8	195.4	140.1	107.2	123.2	138.6	114.4	109.2	92.7	131.2	148.7	**4,583.3**
OIL	2019	128.4	110.7	130.7	86.3	69.1	66.3	96.8	113.1	134.1	132.8	82.1	41.4	**4,752.1**
DAY	2018	31.0	27.0	31.0	29.0	31.0	30.0	30.0	31.0	27.0	31.0	30.0	31.0	**516.0**
H2O	2018	184.8	172.4	195.4	188.0	215.0	212.1	212.1	231.7	193.9	166.4	160.5	168.7	**2,960.1**
OIL	2018	225.2	166.8	179.3	179.0	149.1	141.0	129.6	138.2	107.1	88.2	101.3	130.8	**3,560.3**

Manitoba Production
2017 To 2020

Licence **10673** Well Name **Virden Roselea Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-24-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	7.0	31.0	28.0	30.0	30.0	31.0	**157.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	35.4	70.9	65.8	132.3	164.8	189.9	**659.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	133.3	495.0	351.2	313.4	276.0	255.8	**1,824.7**

Licence **10674** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	30.9	29.4	30.8	30.9	29.8	30.9	30.0	31.0	**967.7**
H2O	2020	114.6	165.8	199.5	135.1	120.6	109.4	106.0	110.1	125.8	167.3	109.9	91.1	**4,948.7**
OIL	2020	428.8	371.2	388.2	386.5	388.8	348.3	347.1	307.4	253.5	224.4	246.4	268.3	**16,231.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	19.0	17.0	30.0	31.0	30.0	31.0	**603.0**
H2O	2019	123.5	109.2	80.4	75.9	89.8	73.3	54.8	39.5	108.5	131.2	111.4	118.4	**3,393.5**
OIL	2019	581.0	606.0	502.8	486.1	461.8	402.0	229.3	284.6	580.5	535.7	474.3	437.3	**12,272.4**
DAY	2018	0.0	0.0	1.0	24.0	30.0	29.0	27.0	31.0	30.0	31.0	30.0	31.0	**264.0**
H2O	2018	0.0	0.0	0.0	199.8	300.4	447.5	432.8	288.0	197.2	151.0	120.9	140.0	**2,277.6**
OIL	2018	0.0	0.0	26.0	538.6	731.3	822.1	776.0	839.0	769.5	791.1	721.9	675.5	**6,691.0**

Licence **10675** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-09-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	30.0	30.0	31.0	31.0	29.6	25.0	12.5	30.8	**1,186.8**
H2O	2020	5.6	4.8	5.1	5.2	5.7	8.8	8.3	5.9	6.8	6.0	4.7	7.2	**866.8**
OIL	2020	95.9	82.9	89.4	92.5	101.4	100.2	99.8	106.2	103.9	83.2	49.8	96.8	**6,395.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**846.0**
H2O	2019	12.3	5.4	3.4	3.2	2.6	0.3	0.3	0.3	51.9	132.0	77.3	6.5	**792.7**
OIL	2019	148.3	97.2	132.7	82.6	54.8	3.3	3.5	3.5	134.6	240.3	182.4	121.5	**5,293.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**484.0**
H2O	2018	15.1	11.5	12.6	12.4	13.0	12.3	18.3	14.2	15.7	16.3	15.4	16.6	**497.2**
OIL	2018	219.5	205.0	209.4	197.4	207.8	163.8	214.8	173.6	181.8	184.4	180.4	194.7	**4,088.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	29.0	31.0	30.0	31.0	**122.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	234.1	43.9	30.0	15.8	**323.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	675.4	454.9	355.3	266.7	**1,756.3**

Licence **10676** Well Name **Virden Roselea Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-07-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	27.7	26.7	29.0	29.3	30.0	31.0	30.0	24.5	**1,099.2**
H2O	2020	2853.8	2631.0	2878.4	2948.3	2572.8	2098.0	2080.2	2320.3	2421.4	2542.9	2587.2	2325.3	**100,355.2**
OIL	2020	136.7	126.9	135.9	140.0	116.4	89.0	86.4	98.2	93.2	106.2	99.7	86.6	**5,968.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**750.0**
H2O	2019	3486.1	2788.5	3791.6	2733.7	2777.7	2711.6	2808.3	2879.2	2829.2	2600.7	2617.4	2778.2	**70,095.6**
OIL	2019	225.3	198.3	202.2	160.0	123.2	163.4	165.9	153.5	129.2	122.1	145.5	140.0	**4,653.6**
DAY	2018	31.0	28.0	31.0	29.0	31.0	5.0	29.0	30.0	30.0	31.0	30.0	29.0	**386.0**
H2O	2018	2590.0	2495.0	2461.9	2832.6	2622.6	434.1	2335.0	2668.0	2639.3	2800.7	2423.2	3266.4	**35,293.4**
OIL	2018	182.0	144.2	104.4	110.3	133.2	26.4	298.2	290.5	268.7	253.0	202.1	222.1	**2,725.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	16.0	31.0	**52.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	266.6	1877.9	3580.1	**5,724.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	82.8	159.8	247.3	**489.9**

Licence **10677** Well Name **Virden Roselea Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-07-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Manitoba Production
2017 To 2020

Licence **10677** Well Name **Virden Roselea Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-07-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	20.7	28.0	31.0	30.0	31.0	30.0	30.7	**1,105.4**
H2O	2020	1105.5	1000.7	1125.7	1162.8	1184.5	666.2	859.3	1103.2	1098.9	1133.5	1129.4	1067.4	**61,247.5**
OIL	2020	67.4	57.3	58.3	55.3	57.0	35.6	44.6	59.5	56.0	60.0	55.7	61.1	**1,658.4**
DAY	2019	31.0	28.0	31.0	30.0	18.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**752.0**
H2O	2019	2363.9	1878.6	2345.3	1795.7	1070.3	1830.0	1967.2	2049.7	1779.4	1569.9	1238.1	1162.5	**48,610.4**
OIL	2019	44.9	40.2	37.0	33.3	24.0	38.7	54.8	58.5	53.9	53.3	59.2	74.2	**990.6**
DAY	2018	31.0	20.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	**400.0**
H2O	2018	1511.3	930.0	1969.8	2212.9	1991.5	2377.5	2133.6	2438.0	2411.6	2580.7	2105.6	2400.6	**27,559.8**
OIL	2018	42.1	13.5	9.7	0.0	0.0	3.2	50.1	48.8	45.1	46.0	42.1	45.8	**418.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	31.0	**46.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	687.4	1809.3	**2,496.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.8	52.4	**72.2**

Licence **10678** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-32-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.3	30.0	31.0	**1,018.3**
H2O	2020	2080.6	1983.6	2291.8	2260.4	2275.6	2212.9	2204.8	2266.7	2213.8	1815.6	1925.8	2009.2	**61,537.0**
OIL	2020	59.6	51.6	58.4	61.9	80.7	85.3	80.7	81.5	80.2	92.7	82.7	83.2	**2,667.7**
DAY	2019	15.0	16.0	31.0	20.0	1.0	30.0	31.0	19.0	19.0	22.0	30.0	31.0	**655.0**
H2O	2019	923.8	972.5	1801.2	1180.1	60.2	1771.7	1903.5	1134.7	1112.2	1325.6	1922.1	2013.3	**35,996.2**
OIL	2019	45.8	44.9	85.3	49.5	2.6	76.1	55.6	45.8	34.5	33.2	52.3	57.5	**1,769.2**
DAY	2018	31.0	28.0	31.0	24.0	31.0	27.0	27.0	31.0	30.0	26.0	30.0	30.0	**390.0**
H2O	2018	1198.5	1083.6	1261.1	1159.8	1749.4	1549.3	1536.6	1747.3	1736.2	1582.0	1827.8	1813.3	**19,875.3**
OIL	2018	95.3	91.7	115.2	113.4	91.4	68.0	78.0	87.1	74.4	72.7	91.8	87.7	**1,186.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	31.0	**44.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	479.4	1151.0	**1,630.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.7	88.7	**119.4**

Licence **10679** Well Name **East Manson Unit No. 8 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.08-10-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	14.1	0.0	0.0	8.8	30.3	30.0	31.0	30.0	30.9	**1,055.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**606.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,193.6**
WIN	2020	0.0	374.3	798.8	381.4	0.0	0.0	188.2	603.3	598.3	638.2	747.5	798.8	**5,128.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**880.0**
H2O	2019	15.2	17.5	17.4	18.8	13.7	14.3	15.8	16.4	17.3	14.4	13.5	15.2	**606.4**
OIL	2019	106.8	93.0	101.1	95.2	102.5	97.8	95.6	98.9	91.4	96.6	90.5	97.8	**3,193.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**516.0**
H2O	2018	27.9	26.5	28.2	25.5	15.6	13.3	17.4	16.2	18.6	11.6	12.5	14.4	**416.9**
OIL	2018	127.6	106.0	112.8	111.5	123.6	119.4	115.4	118.0	107.2	114.9	111.1	105.6	**2,026.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	30.0	31.0	30.0	31.0	**151.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	87.4	34.2	23.6	21.5	22.5	**189.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	105.6	133.8	143.5	132.4	138.0	**653.3**

Licence **10680** Well Name **East Manson Unit No. 8 HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.10-09-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	8.3	4.6	8.0	21.5	30.9	29.9	30.9	29.9	30.9	**1,165.9**
H2O	2020	16.3	10.8	11.5	2.8	3.9	7.7	13.7	19.0	14.7	14.1	13.7	5.3	**653.4**

Manitoba Production
2017 To 2020

Licence **10680** Well Name **East Manson Unit No. 8 HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.10-09-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	99.2	96.7	103.5	25.2	34.8	33.5	116.0	126.4	119.0	116.7	107.6	109.3	**4,778.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**880.0**
H2O	2019	11.3	12.9	18.9	7.5	15.6	6.2	10.2	13.6	13.9	14.0	14.4	11.5	**519.9**
OIL	2019	129.2	109.1	115.6	120.5	115.3	117.8	116.6	109.1	103.1	103.3	100.1	105.5	**3,691.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**515.0**
H2O	2018	22.7	19.2	20.8	20.0	13.1	10.3	10.6	10.5	10.4	9.9	12.5	11.2	**369.9**
OIL	2018	152.2	128.8	139.7	133.5	142.9	137.6	141.6	136.2	126.4	132.2	119.5	129.3	**2,345.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	30.0	31.0	30.0	31.0	**151.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	91.3	34.4	27.9	22.7	22.4	**198.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	115.7	150.6	158.1	151.3	150.2	**725.9**

Licence **10681** Well Name **Tundra North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.06-14-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	28.0	30.0	31.0	29.9	31.0	30.3	29.5	30.0	29.5	31.0	**1,191.8**
H2O	2020	3812.8	3557.4	3431.0	3711.3	3870.6	3687.2	3852.1	3713.3	3615.3	3686.9	3674.8	3806.5	**124,154.9**
OIL	2020	184.9	160.0	149.5	144.9	142.8	134.2	130.2	129.7	136.4	130.6	124.1	137.8	**26,190.6**
DAY	2019	31.0	28.0	30.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**831.6**
H2O	2019	3562.2	3259.2	3460.9	3496.9	3705.2	3260.3	3868.7	3853.8	3700.7	3844.2	3702.7	3822.2	**79,735.7**
OIL	2019	327.1	289.7	296.4	247.1	234.6	187.7	202.5	180.7	174.8	200.4	155.6	184.0	**24,485.5**
DAY	2018	31.0	28.0	29.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**470.6**
H2O	2018	1860.8	1792.2	2240.0	2526.1	2887.4	2990.6	3148.6	3315.4	3238.5	3370.4	3387.4	3549.5	**36,198.7**
OIL	2018	1996.2	1693.4	1322.5	1159.7	926.8	732.2	660.4	567.8	508.5	502.2	433.0	339.0	**21,804.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	16.6	31.0	30.0	31.0	**109.6**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.4	57.9	285.5	519.9	1000.1	**1,891.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38.7	1455.1	3530.5	3169.9	2769.0	**10,963.2**

Licence **10682** Well Name **Ewart Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	28.6	30.8	29.9	22.3	15.6	20.6	28.9	29.3	31.0	**967.0**
H2O	2020	10.3	10.9	9.9	8.9	9.4	8.9	4.8	4.1	1.7	2.4	4.2	8.8	**916.4**
OIL	2020	188.5	193.6	182.1	157.8	157.2	148.0	81.1	54.5	29.6	40.7	74.9	160.0	**10,380.8**
DAY	2019	28.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**640.0**
H2O	2019	22.7	25.6	26.5	17.5	15.7	14.4	14.1	14.8	10.0	11.6	11.6	10.4	**832.1**
OIL	2019	383.3	431.5	468.0	318.8	280.2	250.4	252.7	271.3	170.6	208.8	214.7	184.8	**8,912.8**
DAY	2018	0.0	0.0	9.0	30.0	31.0	30.0	31.0	29.0	30.0	30.0	30.0	31.0	**281.0**
H2O	2018	0.0	0.0	83.4	157.4	97.5	75.3	60.1	41.3	45.0	33.1	23.0	21.1	**637.2**
OIL	2018	0.0	0.0	120.0	524.7	604.0	518.6	702.0	725.9	794.9	616.3	480.2	391.1	**5,477.7**

Licence **10683** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.16-14-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	31.0	22.4	31.0	29.9	29.0	29.7	27.0	31.0	30.0	31.0	**1,152.0**
H2O	2020	7.8	7.3	8.0	6.0	10.3	11.5	10.8	8.0	9.7	9.1	7.7	7.1	**619.8**
OIL	2020	36.4	29.9	31.4	23.4	40.8	36.5	30.3	25.3	30.4	34.7	28.6	22.1	**3,992.9**
DAY	2019	31.0	26.0	29.0	27.0	28.0	27.0	30.0	30.0	26.0	31.0	30.0	31.0	**802.0**
H2O	2019	6.7	3.3	3.8	14.3	23.1	19.1	14.4	5.0	6.1	10.5	9.4	8.6	**516.5**
OIL	2019	77.5	43.9	57.6	82.9	88.0	62.7	48.8	32.7	38.2	44.6	42.3	43.6	**3,623.1**
DAY	2018	31.0	27.0	31.0	30.0	31.0	29.0	31.0	28.0	27.0	31.0	13.0	31.0	**456.0**
H2O	2018	26.8	10.8	15.0	9.5	6.0	5.4	9.1	8.0	12.3	17.2	6.6	10.3	**392.2**

Manitoba Production
2017 To 2020

Licence **10683** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.16-14-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2018	230.3	118.4	165.2	135.4	102.6	94.8	93.7	81.3	99.3	92.2	45.8	109.5	**2,960.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	23.0	31.0	30.0	31.0	**116.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	135.9	57.8	30.5	31.0	**255.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.5	585.8	438.5	259.9	264.1	**1,591.8**

Licence **10684** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	30.9	29.4	30.8	30.9	29.8	30.9	30.0	21.5	**959.2**
H2O	2020	126.1	137.0	162.9	159.8	108.6	75.6	80.3	76.2	47.9	38.8	35.8	23.6	**5,364.0**
OIL	2020	343.3	307.8	317.0	310.3	252.6	219.6	257.6	257.4	244.6	235.0	225.2	140.0	**14,173.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	19.0	17.0	30.0	31.0	30.0	31.0	**604.0**
H2O	2019	118.5	118.5	150.6	148.4	173.7	121.8	70.1	60.5	134.5	190.9	133.5	123.0	**4,291.4**
OIL	2019	457.3	401.9	419.7	368.7	348.6	327.4	231.3	236.3	412.5	447.8	401.7	366.4	**11,062.6**
DAY	2018	0.0	0.0	1.0	25.0	31.0	27.0	28.0	31.0	30.0	31.0	30.0	31.0	**265.0**
H2O	2018	0.0	0.0	0.0	404.9	609.5	367.7	353.1	287.2	228.4	177.0	160.2	159.4	**2,747.4**
OIL	2018	0.0	0.0	2.0	843.3	837.6	838.1	875.2	769.3	651.7	662.6	595.9	567.3	**6,643.0**

Licence **10685** Well Name **Tundra North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.03-14-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	29.0	31.0	16.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**936.9**
H2O	2020	1821.8	1966.6	2147.1	1132.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64,365.6**
OIL	2020	10.6	5.8	6.9	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,154.9**
DAY	2019	30.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**832.8**
H2O	2019	2136.3	2019.7	2226.3	2165.1	2219.7	1858.1	2267.0	2212.9	2155.6	2097.1	2166.9	2133.0	**57,297.7**
OIL	2019	43.0	35.2	30.5	29.8	30.2	19.4	28.7	58.1	26.5	17.0	14.6	23.2	**2,129.5**
DAY	2018	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**472.8**
H2O	2018	2037.8	1841.5	2109.0	2088.3	2228.8	2176.7	2245.6	2242.8	2087.1	2209.9	2185.9	2238.8	**31,640.0**
OIL	2018	145.1	106.6	112.5	100.3	81.8	67.4	63.9	63.1	53.6	53.4	39.9	50.9	**1,773.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	17.8	31.0	30.0	30.0	**109.8**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	568.2	1339.7	1980.0	2051.9	**5,947.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	258.8	275.0	206.2	87.8	**834.8**

Licence **10686** Well Name **Ewart Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	26.0	30.0	28.3	29.6	28.7	13.5	31.0	29.0	27.0	13.8	30.5	**1,100.4**
H2O	2020	945.0	51.2	254.0	1151.0	94.4	614.7	349.0	526.1	496.9	307.5	380.2	757.5	**9,685.4**
OIL	2020	114.4	99.8	121.8	107.9	121.6	109.4	49.6	99.4	82.9	74.2	42.2	127.2	**7,545.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	22.0	31.0	**783.0**
H2O	2019	0.0	9.2	109.0	46.5	47.8	38.3	44.6	46.8	31.0	40.0	0.0	0.0	**3,757.9**
OIL	2019	152.2	108.7	145.4	144.5	138.1	123.9	133.6	140.4	142.2	153.2	89.3	116.7	**6,395.0**
DAY	2018	27.0	27.0	31.0	26.0	17.0	28.0	22.0	29.0	27.0	23.0	30.0	31.0	**429.0**
H2O	2018	51.0	27.5	160.1	155.1	255.7	114.4	230.1	401.2	229.5	225.4	53.7	397.1	**3,344.7**
OIL	2018	391.4	241.5	243.9	252.5	208.1	309.3	230.7	239.9	183.9	159.1	181.7	179.0	**4,806.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	31.0	30.0	29.0	**111.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	262.6	360.4	239.9	181.0	**1,043.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	333.8	649.0	546.1	456.9	**1,985.8**

Licence **10687** Well Name **Virden Roselea Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **10687** Well Name **Virden Roselea Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	23.7	28.0	30.3	28.3	31.0	30.0	30.7	**1,210.0**
H2O	2020	1160.8	1069.8	1196.5	1274.9	1268.3	838.7	923.9	1142.2	1118.7	1117.9	746.6	604.7	**52,473.8**
OIL	2020	40.5	36.8	37.7	35.8	33.8	22.8	28.1	35.7	33.3	33.7	25.2	18.8	**2,313.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**856.0**
H2O	2019	1320.1	1015.7	1494.4	1206.9	1164.7	1288.5	1233.1	1278.7	1181.2	1206.7	1162.6	1241.0	**40,010.8**
OIL	2019	64.8	55.6	52.5	47.0	40.6	40.5	42.5	40.9	33.0	32.1	34.5	32.0	**1,931.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	30.0	**492.0**
H2O	2018	1546.5	1422.8	1565.2	1639.2	1482.1	1714.8	1301.6	1487.3	1314.2	1452.1	1264.3	1296.8	**25,217.2**
OIL	2018	85.6	85.7	82.4	56.8	62.8	59.0	62.3	60.7	70.0	72.3	67.2	67.6	**1,415.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	30.0	30.0	30.0	31.0	**131.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	568.6	1777.4	1642.5	1713.7	2028.1	**7,730.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62.6	194.5	132.5	93.4	99.6	**582.6**

Licence **10688** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	28.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**1,075.8**
H2O	2020	1811.5	1717.2	1601.6	1685.2	1817.5	1416.0	1140.0	1175.2	1144.9	1152.6	1121.0	1176.0	**172,479.9**
OIL	2020	194.1	97.4	39.9	16.3	18.6	68.4	131.2	123.3	123.0	120.1	116.2	124.3	**5,743.6**
DAY	2019	31.0	27.0	13.0	28.0	27.0	30.0	31.0	29.0	30.0	31.0	30.0	27.0	**713.0**
H2O	2019	12582.7	11184.6	743.6	1769.4	1579.7	1808.3	1668.5	1765.8	2372.5	1906.2	2006.2	1416.4	**155,521.2**
OIL	2019	194.1	167.3	273.7	370.6	206.8	187.5	226.4	179.1	188.5	183.1	169.4	161.0	**4,570.8**
DAY	2018	31.0	19.0	31.0	29.0	27.0	29.0	31.0	31.0	30.0	14.0	30.0	29.0	**379.0**
H2O	2018	2820.3	2005.1	8123.5	9628.6	9078.3	11856.3	12530.8	13321.3	12942.1	5777.9	11785.3	11611.3	**114,717.3**
OIL	2018	101.5	68.9	298.1	238.0	166.9	164.9	160.2	166.2	149.7	65.0	156.5	185.1	**2,063.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	31.0	**48.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	604.4	2632.1	**3,236.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.1	105.2	**142.3**

Licence **10689** Well Name **Virden Roselea Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-01-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	30.8	26.3	23.0	31.0	30.0	31.0	30.0	30.7	**1,130.8**
H2O	2020	685.6	646.1	849.7	881.4	882.4	589.4	517.8	811.9	798.0	727.8	745.0	859.4	**32,437.1**
OIL	2020	50.9	39.2	44.0	40.5	34.5	24.2	23.0	42.0	38.4	30.5	29.6	46.6	**3,205.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**777.0**
H2O	2019	1167.3	899.7	1369.7	1102.6	1117.8	1103.2	978.8	1008.4	969.8	863.9	630.6	673.0	**23,442.6**
OIL	2019	109.5	92.4	117.1	106.9	118.2	109.4	101.5	95.3	82.0	77.6	62.9	58.3	**2,762.3**
DAY	2018	31.0	19.0	31.0	30.0	31.0	30.0	24.0	30.0	30.0	30.0	29.0	30.0	**412.0**
H2O	2018	764.6	494.6	797.1	784.2	705.6	828.0	511.0	708.2	880.1	1216.9	1136.2	1319.0	**11,557.8**
OIL	2018	112.0	65.3	103.8	108.7	127.8	121.7	104.6	123.6	114.1	113.3	110.1	122.2	**1,631.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	20.0	30.0	**67.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	550.2	862.1	**1,412.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	80.0	101.4	122.6	**304.0**

Licence **10690** Well Name **10101906 North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.15-22-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,769.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**497.1**

Manitoba Production
2017 To 2020

Licence **10690** Well Name **10101906 North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.15-22-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.3**
H2O	2019	0.0	0.0	0.0	251.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,769.9**
OIL	2019	0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**497.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.2	6.5	30.6	16.0	0.0	**71.3**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5259.7	2101.1	10666.6	5490.9	0.0	**23,518.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	144.5	60.8	219.8	71.5	0.0	**496.6**

Licence **10691** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	22.0	31.0	30.0	31.0	29.3	31.0	31.0	30.0	28.0	30.0	29.0	**1,192.3**
H2O	2020	924.7	610.7	953.7	1024.2	1066.9	1097.7	1130.3	1157.6	1052.4	1152.2	1045.6	1000.6	**40,571.4**
OIL	2020	25.7	16.6	24.0	30.9	34.0	31.2	38.8	38.7	34.0	30.5	30.9	29.7	**1,268.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	21.0	31.0	30.0	31.0	**839.0**
H2O	2019	750.4	782.1	694.4	666.3	372.4	359.9	344.4	381.0	451.7	759.9	1042.9	910.9	**28,354.8**
OIL	2019	31.0	27.7	32.1	32.6	21.4	17.5	21.2	20.6	21.5	31.0	27.9	24.1	**903.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**487.0**
H2O	2018	1745.5	1418.5	1641.5	1296.0	1174.8	1221.9	1284.9	990.9	777.5	833.1	791.2	746.9	**20,838.5**
OIL	2018	55.7	42.6	49.7	25.7	18.4	18.9	18.9	26.7	30.4	28.3	29.8	31.2	**594.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	30.0	31.0	**122.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1594.8	1680.3	1773.7	1867.0	**6,915.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46.4	51.0	60.3	60.4	**218.1**

UWI **105.11-23-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10692** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	26.7	31.0	29.2	31.0	30.0	31.0	**1,209.9**
H2O	2020	293.2	340.8	339.8	334.2	399.3	337.2	324.6	372.4	346.2	329.7	301.6	253.0	**20,314.1**
OIL	2020	271.5	284.4	245.2	248.2	250.4	237.5	223.6	257.6	226.7	243.6	228.3	211.3	**16,750.8**
DAY	2019	30.0	27.0	31.0	30.0	29.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**849.0**
H2O	2019	599.2	542.5	510.9	488.3	497.0	456.9	416.8	392.5	414.5	369.5	277.9	257.7	**16,342.1**
OIL	2019	509.9	437.3	468.0	434.3	406.2	368.9	314.0	340.4	332.9	300.1	253.4	262.2	**13,822.5**
DAY	2018	31.0	26.0	31.0	29.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**489.0**
H2O	2018	822.6	525.6	655.4	553.1	655.2	617.8	529.1	631.1	673.2	719.9	672.4	639.9	**11,118.4**
OIL	2018	580.8	579.6	705.3	636.8	655.7	621.6	478.2	569.0	505.2	529.4	480.6	510.1	**9,394.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	30.0	27.0	30.0	31.0	**131.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	346.5	764.3	735.4	802.6	774.3	**3,423.1**

Manitoba Production
2017 To 2020

Licence **10692** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	224.5	625.4	510.3	613.2	569.2	**2,542.6**

Licence **10693** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.11-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	31.0	5.6	0.0	0.0	0.0	9.8	29.6	31.0	30.0	31.0	**1,075.0**
H2O	2020	15.6	13.9	14.6	2.9	0.0	0.0	0.0	11.4	29.5	29.9	23.4	21.4	**1,280.9**
OIL	2020	97.1	80.4	83.8	16.1	0.0	0.0	0.0	45.6	118.1	109.5	96.5	91.8	**5,881.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	25.0	31.0	28.0	31.0	**848.0**
H2O	2019	46.1	39.5	37.1	34.7	32.7	29.4	23.7	23.1	17.8	16.1	10.5	15.0	**1,118.3**
OIL	2019	147.3	137.6	147.2	148.9	139.5	118.6	126.5	136.6	102.5	76.8	56.5	90.6	**5,142.2**
DAY	2018	31.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	**491.0**
H2O	2018	0.0	0.0	0.0	133.3	148.7	133.4	93.5	78.4	73.6	62.7	37.1	31.9	**792.6**
OIL	2018	264.7	220.8	212.9	240.1	245.7	220.1	147.4	123.4	119.0	129.8	122.9	122.3	**3,713.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	30.0	31.0	30.0	31.0	**130.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	150.0	462.3	342.0	293.1	297.1	**1,544.5**

Licence **10694** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.11-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.7	29.6	31.0	27.0	14.0	**1,185.3**
H2O	2020	302.2	300.3	425.9	504.8	626.7	588.9	565.4	434.2	312.2	333.5	248.6	207.9	**11,340.4**
OIL	2020	42.8	37.6	47.0	56.5	11.4	8.1	12.9	14.9	12.4	11.7	14.4	2.6	**6,872.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	28.0	31.0	**840.0**
H2O	2019	195.8	222.5	366.3	421.3	424.3	437.0	415.8	437.1	358.3	446.5	219.2	278.6	**6,489.8**
OIL	2019	241.8	220.1	219.2	27.1	22.5	22.5	27.8	24.1	19.5	23.4	23.5	40.8	**6,600.6**
DAY	2018	31.0	21.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	27.0	**482.0**
H2O	2018	293.0	226.0	209.2	172.8	130.1	49.0	53.4	56.9	58.8	72.0	117.5	107.9	**2,267.1**
OIL	2018	386.0	236.1	362.0	373.2	259.9	207.2	234.0	249.5	258.9	254.2	182.1	162.2	**5,688.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	30.0	31.0	30.0	31.0	**130.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.7	337.9	331.9	**720.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	133.6	784.8	633.9	530.1	440.6	**2,523.0**

Licence **10695** Well Name **Shiffoil Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-13-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	14.0	0.0	5.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,127.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**0.7**
H2O	2020	482.7	420.6	263.4	0.0	114.2	674.4	596.2	604.0	503.3	458.6	510.7	481.2	**22,027.9**
OIL	2020	56.0	51.7	31.9	0.0	13.4	81.9	92.7	58.2	49.6	57.4	50.3	53.2	**4,453.3**
DAY	2019	31.0	28.0	24.0	30.0	30.0	27.0	30.1	31.0	28.0	28.0	30.0	31.0	**834.1**
H2O	2019	599.9	503.1	523.3	634.5	592.5	501.6	581.2	559.3	469.6	309.3	555.8	391.3	**16,918.6**
OIL	2019	89.6	80.8	93.7	96.0	77.6	69.5	86.6	82.6	70.1	23.5	61.6	47.3	**3,857.0**
DAY	2018	31.0	28.0	30.0	30.0	23.0	30.0	31.0	23.0	30.0	31.0	30.0	31.0	**486.0**
H2O	2018	990.3	894.5	819.5	604.4	294.6	311.7	250.9	455.4	771.3	708.9	660.2	615.0	**10,697.2**
OIL	2018	247.3	195.6	188.7	132.1	64.5	53.3	34.3	98.2	168.8	144.5	112.6	115.8	**2,978.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	2.0	21.0	28.0	28.0	30.0	29.0	**138.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	106.2	732.5	527.9	1025.6	928.3	**3,320.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	14.0	308.9	283.9	219.2	329.6	266.8	**1,422.4**

Licence **10696** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **10696** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	30.9	29.4	30.8	30.9	29.8	30.9	30.0	31.0	**969.7**
H2O	2020	294.8	295.5	314.8	301.2	238.3	203.5	213.2	207.9	153.7	168.3	136.5	157.1	**9,510.4**
OIL	2020	503.9	490.0	529.4	384.9	356.9	351.4	383.7	341.1	348.8	364.3	306.8	371.3	**16,630.8**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	19.0	17.0	30.0	31.0	30.0	31.0	**605.0**
H2O	2019	286.4	201.5	218.4	274.6	256.4	245.8	215.8	177.1	398.6	450.9	325.6	280.4	**6,825.6**
OIL	2019	441.5	452.5	543.4	461.1	460.3	403.4	225.1	262.7	695.9	747.4	505.3	518.1	**11,898.3**
DAY	2018	0.0	0.0	1.0	25.0	31.0	29.0	28.0	31.0	30.0	31.0	30.0	31.0	**267.0**
H2O	2018	0.0	0.0	73.0	360.3	344.4	515.1	591.3	406.1	307.7	308.0	265.9	322.3	**3,494.1**
OIL	2018	0.0	0.0	70.0	382.3	446.1	569.2	687.5	910.6	880.1	810.2	744.3	681.3	**6,181.6**

Licence **10697** Well Name **Cromer Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-13-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	28.7	31.0	31.0	30.0	31.0	30.0	31.0	**980.7**
H2O	2020	40.9	42.0	38.7	44.4	26.8	25.7	24.8	28.3	30.6	26.8	14.2	13.9	**1,894.1**
OIL	2020	110.2	98.0	90.3	103.7	94.3	109.3	99.2	79.8	71.5	77.2	77.9	78.2	**6,073.0**
DAY	2019	30.0	25.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	6.0	5.0	31.0	**616.0**
H2O	2019	31.3	42.5	38.9	35.4	55.0	44.8	30.3	19.4	7.9	10.2	1.6	35.8	**1,537.0**
OIL	2019	171.8	131.5	171.1	167.7	122.0	114.3	124.7	135.6	107.1	40.8	6.4	143.2	**4,983.4**
DAY	2018	0.0	8.0	29.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	27.0	31.0	**307.0**
H2O	2018	0.0	109.2	280.1	168.2	151.9	75.8	93.8	77.2	73.5	61.0	17.3	75.9	**1,183.9**
OIL	2018	0.0	164.8	554.0	613.0	471.1	381.2	294.9	263.7	215.6	198.0	208.7	182.2	**3,547.2**

Licence **10698** Well Name **Cromer Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-13-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	29.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,076.0**
H2O	2020	7.2	8.0	8.8	8.7	2.0	2.0	6.9	6.1	13.4	10.7	6.0	3.7	**574.9**
OIL	2020	40.8	32.0	38.7	34.8	38.0	37.1	30.6	24.4	31.6	24.9	35.6	32.3	**2,743.0**
DAY	2019	31.0	23.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**715.0**
H2O	2019	5.5	11.9	13.8	9.9	6.6	7.3	8.6	8.1	2.5	7.8	8.6	8.6	**491.4**
OIL	2019	60.5	54.2	55.2	50.1	55.5	41.6	48.5	45.9	14.4	44.2	41.5	35.3	**2,342.2**
DAY	2018	29.0	22.0	22.0	30.0	31.0	29.0	31.0	29.0	30.0	31.0	30.0	31.0	**356.0**
H2O	2018	123.5	28.2	65.5	18.7	10.4	10.8	10.1	11.2	7.7	12.1	13.0	10.0	**392.2**
OIL	2018	368.6	221.8	201.6	132.4	123.7	97.2	90.9	71.7	74.4	68.8	59.0	58.0	**1,795.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	**11.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	71.0	**71.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	227.2	**227.2**

Licence **10699** Well Name **Cromer Unit No. 4 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.04-24-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,118.0**
H2O	2020	51.8	53.9	58.7	38.3	37.5	41.7	41.9	35.9	33.9	28.0	35.3	31.8	**4,637.6**
OIL	2020	182.2	152.1	157.3	114.8	149.6	156.3	151.1	140.1	131.1	129.0	112.7	112.3	**8,989.7**
DAY	2019	28.0	27.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**752.0**
H2O	2019	116.2	98.6	112.6	108.2	129.2	119.6	84.3	112.8	99.9	76.5	81.6	74.7	**4,148.9**
OIL	2019	196.8	205.4	229.4	224.8	193.8	179.4	200.7	195.8	127.1	178.5	190.4	174.3	**7,301.1**
DAY	2018	28.0	27.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**396.0**
H2O	2018	299.5	169.2	295.6	289.9	225.2	158.5	200.5	171.3	165.2	126.5	115.8	137.1	**2,934.7**
OIL	2018	446.0	467.8	539.4	489.1	469.9	433.1	343.6	326.8	257.8	265.5	245.2	223.0	**5,004.7**

Manitoba Production
2017 To 2020

Licence **10699** Well Name **Cromer Unit No. 4 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.04-24-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	30.0	**38.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	88.6	491.8	**580.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	108.4	389.1	**497.5**

Licence **10700** Well Name **Cromer Unit No. 4 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.04-24-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,126.0**
H2O	2020	155.2	32.1	138.8	56.9	100.1	87.2	108.6	41.5	37.2	58.9	63.5	118.0	**5,811.6**
OIL	2020	160.9	266.9	153.3	228.1	185.9	161.8	179.5	234.6	210.9	178.7	180.0	130.2	**11,977.8**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**764.0**
H2O	2019	151.0	165.6	135.5	101.7	183.6	142.1	142.2	128.7	126.0	129.9	59.5	97.8	**4,813.6**
OIL	2019	365.1	307.4	305.6	326.2	298.6	272.4	263.9	239.2	234.0	210.1	297.5	241.2	**9,707.0**
DAY	2018	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**401.0**
H2O	2018	392.4	288.4	290.7	261.2	248.4	249.1	228.9	214.5	169.3	190.1	173.0	147.4	**3,250.0**
OIL	2018	485.7	496.6	559.3	520.9	554.7	488.5	516.1	481.7	440.7	417.0	393.9	398.7	**6,345.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	29.0	**37.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	99.0	297.6	**396.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	113.0	479.0	**592.0**

Licence **10701** Well Name **Cromer Unit No. 4 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.05-24-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	28.3	26.3	31.0	**1,185.6**
H2O	2020	191.8	90.4	93.3	135.2	76.1	135.5	110.9	94.9	78.3	119.3	106.9	86.9	**8,768.5**
OIL	2020	132.2	198.2	145.7	146.7	93.0	165.6	171.1	176.2	132.7	118.6	135.2	139.0	**10,821.6**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**829.0**
H2O	2019	223.0	164.8	229.0	191.1	210.7	190.2	196.0	169.8	148.4	154.5	147.4	165.7	**7,449.0**
OIL	2019	315.1	254.2	254.0	240.0	228.4	201.8	195.1	209.4	192.6	155.5	194.7	184.3	**9,067.4**
DAY	2018	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**469.0**
H2O	2018	432.4	325.5	324.7	312.3	334.2	300.9	315.7	289.6	261.1	259.1	252.1	273.0	**5,258.4**
OIL	2018	451.2	438.5	512.4	477.8	489.9	484.1	446.4	420.4	371.9	370.2	350.6	291.1	**6,442.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	30.0	29.0	31.0	**105.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	233.2	486.1	447.8	410.7	**1,577.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	187.2	362.5	362.8	425.3	**1,337.8**

Licence **10702** Well Name **Cromer Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.09-24-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,117.0**
H2O	2020	32.9	30.8	48.3	50.3	45.6	46.1	64.5	41.8	41.0	42.0	40.6	23.1	**3,917.8**
OIL	2020	186.1	174.7	147.8	150.7	141.5	146.0	115.5	132.2	130.0	121.0	94.5	126.9	**11,322.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**752.0**
H2O	2019	148.3	44.3	130.8	69.6	122.1	110.4	100.9	85.7	66.0	16.2	24.9	34.3	**3,410.8**
OIL	2019	319.8	301.7	273.2	235.4	250.0	214.7	214.2	210.5	198.4	207.4	176.1	194.7	**9,655.9**
DAY	2018	31.0	27.0	31.0	30.0	31.0	30.0	16.0	31.0	30.0	18.0	10.0	31.0	**389.0**
H2O	2018	135.4	121.5	179.3	173.6	161.2	125.1	94.7	475.0	251.8	55.3	43.3	149.1	**2,457.3**
OIL	2018	696.1	601.1	603.6	525.4	521.0	506.8	223.3	323.0	448.6	264.8	197.6	477.0	**6,859.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	30.0	31.0	**73.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58.1	269.4	164.5	**492.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	242.9	559.6	669.0	**1,471.5**

Manitoba Production
2017 To 2020

Licence **10703** Well Name **Shiffoil Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-06-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	0.0	0.0	**919.0**
H2O	2020	11.4	3.8	2.2	0.0	0.0	0.0	0.0	0.0	0.0	1.2	0.0	0.0	**1,452.9**
OIL	2020	9.3	3.2	1.8	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	**4,229.3**
DAY	2019	31.0	28.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**849.0**
H2O	2019	38.4	0.6	104.5	52.0	37.5	27.6	22.7	16.7	12.1	14.3	17.7	12.4	**1,434.3**
OIL	2019	46.6	58.1	65.0	86.4	69.0	50.7	44.0	39.3	28.4	31.9	14.4	10.1	**4,214.0**
DAY	2018	31.0	28.0	31.0	29.0	31.0	30.0	31.0	24.0	30.0	31.0	30.0	29.0	**491.0**
H2O	2018	89.6	49.4	46.3	60.9	66.1	35.9	34.1	18.2	0.0	0.0	16.6	38.3	**1,077.8**
OIL	2018	227.6	130.7	106.2	125.4	131.4	100.5	70.4	38.8	114.0	96.8	85.3	63.3	**3,670.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	2.0	21.0	26.0	26.0	30.0	31.0	**136.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	191.1	266.6	164.7	**622.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	29.0	481.8	612.2	463.4	466.0	327.3	**2,379.7**

Licence **10704** Well Name **Shiffoil Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-06-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	0.0	11.0	30.0	31.0	31.0	29.0	31.0	30.0	18.0	**1,078.5**
GAS	2020	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	**0.7**
H2O	2020	31.3	54.1	35.6	0.0	20.2	36.4	26.9	17.7	21.1	17.4	15.7	7.3	**2,808.1**
OIL	2020	19.7	35.7	47.1	0.0	26.8	47.7	35.5	31.0	26.6	22.0	17.2	7.8	**3,446.9**
DAY	2019	31.0	28.0	19.0	30.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	**776.5**
H2O	2019	53.7	41.3	126.3	88.3	77.2	53.4	41.6	34.9	28.0	9.7	18.7	12.8	**2,524.4**
OIL	2019	60.2	25.5	56.1	47.5	37.9	38.5	39.5	31.1	28.2	34.7	20.9	17.0	**3,129.8**
DAY	2018	31.0	26.0	31.0	30.0	31.0	29.0	31.0	31.0	29.5	31.0	30.0	31.0	**428.5**
H2O	2018	207.8	207.8	144.9	126.4	101.9	100.8	107.7	197.0	251.2	11.0	71.6	63.9	**1,938.5**
OIL	2018	306.1	212.4	198.0	149.5	123.2	121.2	125.1	96.0	83.0	82.7	80.3	71.7	**2,692.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	30.0	31.0	**67.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	346.5	**346.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	91.5	556.4	395.6	**1,043.5**

Licence **10705** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-30-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	28.0	0.0	28.0	31.0	31.0	21.0	31.0	30.0	31.0	**1,083.0**
H2O	2020	359.8	281.2	295.7	340.8	0.0	342.8	414.0	418.9	183.6	443.6	310.0	310.5	**7,460.0**
OIL	2020	123.2	119.9	113.4	106.8	0.0	142.4	152.8	110.0	84.1	115.7	81.1	81.3	**2,291.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	10.0	21.0	30.0	31.0	**761.0**
H2O	2019	118.3	106.8	118.3	124.0	138.0	181.2	133.1	64.5	30.2	417.3	393.2	345.0	**3,759.1**
OIL	2019	18.7	16.9	18.7	18.1	18.7	24.8	19.7	18.4	5.6	46.2	119.2	118.3	**1,060.3**
DAY	2018	31.0	21.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**428.0**
H2O	2018	103.5	70.1	100.2	133.7	98.6	95.4	123.2	118.3	105.8	108.4	107.3	114.5	**1,589.2**
OIL	2018	41.9	28.4	40.5	46.1	49.3	40.5	39.4	34.5	33.4	39.4	38.2	37.7	**617.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	29.0	31.0	**72.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	118.6	92.2	99.4	**310.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.3	69.2	54.2	**147.7**

UWI **100.15-30-002-28W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Manitoba Production
2017 To 2020

Licence **10705** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-30-002-28W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **100.16-30-002-28W1.03** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10706** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-19-002-28W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	20.0	29.0	31.0	28.0	31.0	30.0	31.0	20.0	21.0	31.0	30.0	23.0	**409.0**
H2O	2020	661.8	1198.7	630.8	667.6	690.0	672.5	734.3	476.9	229.2	670.3	534.2	343.7	**9,071.4**
OIL	2020	98.6	253.6	98.3	93.6	88.7	124.0	128.1	63.7	70.1	98.6	76.3	54.4	**1,482.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	23.0	**84.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	300.5	658.2	602.7	**1,561.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.5	90.6	98.6	**234.7**

UWI **100.09-19-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**681.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,917.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,590.8**
DAY	2019	26.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	10.0	0.0	0.0	0.0	**681.0**
H2O	2019	492.8	601.0	651.2	620.0	645.6	658.4	645.6	461.0	171.7	0.0	0.0	0.0	**10,917.0**
OIL	2019	107.5	115.7	128.1	95.4	83.8	95.4	56.7	50.7	15.7	0.0	0.0	0.0	**3,590.8**
DAY	2018	31.0	28.0	31.0	30.0	29.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**435.0**
H2O	2018	371.7	373.5	349.9	405.4	414.9	386.3	453.4	446.3	453.1	537.4	515.1	515.1	**5,969.7**
OIL	2018	246.4	228.8	241.5	171.6	178.1	141.5	152.1	137.6	130.3	141.9	133.5	124.0	**2,841.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	29.0	31.0	**75.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	151.4	226.6	369.6	**747.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	209.6	304.3	300.6	**814.5**

Licence **10707** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-36-001-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	20.0	29.7	31.0	30.0	31.0	30.0	31.0	**1,062.7**
H2O	2020	107.2	75.1	98.8	96.5	0.0	71.4	77.6	74.2	60.4	57.0	56.3	39.9	**2,976.3**
OIL	2020	136.4	122.5	107.1	127.9	0.0	94.6	137.9	106.8	101.6	97.0	77.7	93.1	**4,166.9**
DAY	2019	31.0	7.0	12.0	30.0	31.0	30.0	31.0	31.0	0.0	21.0	30.0	31.0	**739.0**
H2O	2019	23.7	6.5	68.5	72.2	64.9	35.4	43.8	35.9	0.0	83.4	102.2	104.9	**2,161.9**
OIL	2019	35.5	7.0	51.7	113.1	89.6	73.5	63.0	53.9	0.0	106.1	166.7	144.9	**2,964.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**454.0**
H2O	2018	145.5	125.3	128.0	108.8	93.5	73.2	68.4	57.0	51.2	38.2	39.1	32.8	**1,520.5**
OIL	2018	237.5	204.4	194.3	144.3	118.9	97.1	80.2	67.0	57.8	46.6	40.7	40.1	**2,059.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	30.0	31.0	**89.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	227.3	172.9	159.3	**559.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	231.8	238.7	259.9	**730.4**

Manitoba Production
2017 To 2020

Licence **10708** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-36-001-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	26.0	30.0	0.0	5.0	31.0	31.0	29.8	30.6	29.5	31.0	**1,095.9**
H2O	2020	600.1	580.5	571.3	612.1	0.0	116.2	768.5	733.0	639.6	685.4	639.9	667.3	**22,987.9**
OIL	2020	97.7	71.8	80.7	134.4	0.0	15.8	40.5	99.9	153.9	130.6	131.1	136.7	**5,775.0**
DAY	2019	30.0	28.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**792.0**
H2O	2019	585.3	597.1	526.8	681.7	660.8	621.0	637.6	650.2	600.8	645.4	607.9	608.7	**16,374.0**
OIL	2019	184.8	149.3	123.6	149.7	160.0	155.3	121.4	119.3	101.9	118.4	90.8	103.8	**4,681.9**
DAY	2018	31.0	28.0	31.0	22.0	18.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**434.0**
H2O	2018	606.9	521.4	592.7	457.6	436.7	623.8	617.0	627.2	598.8	660.0	642.4	655.2	**8,950.7**
OIL	2018	202.3	202.7	266.3	215.4	92.6	286.8	290.4	252.8	232.9	225.9	191.9	184.8	**3,103.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	30.0	31.0	**90.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	565.5	683.5	662.0	**1,911.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	111.8	160.3	186.7	**458.8**

Licence **10709** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-36-001-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	30.0	0.0	4.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,107.0**
H2O	2020	542.2	494.8	502.0	460.2	0.0	133.2	783.6	581.3	496.6	452.3	458.9	456.8	**21,343.1**
OIL	2020	50.4	43.0	72.5	62.8	0.0	14.8	7.9	43.8	70.9	61.7	24.1	45.2	**4,188.6**
DAY	2019	31.0	28.0	25.0	29.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**799.0**
H2O	2019	615.2	573.2	550.0	627.2	599.8	534.5	580.8	588.9	549.8	502.7	541.8	531.3	**15,981.2**
OIL	2019	135.0	101.2	41.4	77.5	100.3	95.7	94.5	72.8	82.1	68.6	60.2	72.5	**3,691.5**
DAY	2018	31.0	24.0	31.0	29.0	31.0	30.0	28.0	31.0	28.0	29.0	30.0	31.0	**442.0**
H2O	2018	514.8	496.2	708.4	680.9	727.4	707.2	653.6	743.6	571.1	688.0	612.5	678.0	**9,186.0**
OIL	2018	76.9	169.8	325.8	278.1	286.4	261.6	187.4	152.3	180.4	89.4	162.8	119.7	**2,689.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	30.0	31.0	**89.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	439.0	478.9	486.4	**1,404.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	192.6	127.3	79.2	**399.1**

Licence **10711** Well Name **Tundra North Hargrave DIR SWD COM** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.05-26-012-27W1.00** Field Name **Manson** Pool Name **Birdbear** Field Code **17** Pool Code **71** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**275.0**
WIN	2020	54249.0	53273.0	45352.0	48479.0	48740.0	43622.0	44656.0	48656.0	46448.0	52162.0	53057.0	51347.0	**1,502,539.0**
WIN	2019	45121.0	39088.0	48376.0	48111.0	50788.0	43633.0	52066.0	51778.0	49521.0	51696.0	51380.0	54715.0	**912,498.0**
WIN	2018	0.0	0.0	0.0	30540.0	34484.0	33782.0	34998.0	34904.0	34770.0	38670.0	39030.0	45047.0	**326,225.0**

UWI **100.05-26-012-27W1.02** Field Name **Manson** Pool Name **Duperow** Field Code **17** Pool Code **72** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **100.05-26-012-27W1.03** Field Name **Manson** Pool Name **Souris River** Field Code **17** Pool Code **73** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **100.05-26-012-27W1.04** Field Name **Manson** Pool Name **Dawson Bay** Field Code **17** Pool Code **74** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Manitoba Production
2017 To 2020

Licence **10711** Well Name **Tundra North Hargrave DIR SWD COM** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.05-26-012-27W1.04** Field Name **Manson** Pool Name **Dawson Bay** Field Code **17** Pool Code **74** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10712** Well Name **Tundra North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **102.04-23-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.9	31.0	30.8	30.0	31.0	29.9	31.0	**1,187.6**
H2O	2020	2147.8	1991.3	2200.7	2040.7	2110.7	2003.6	2124.4	2112.9	2043.8	2131.5	2079.8	2174.5	**74,798.6**
OIL	2020	29.7	34.1	28.5	68.0	85.8	85.4	65.5	60.4	51.9	40.6	36.7	26.7	**2,217.4**
DAY	2019	31.0	28.0	31.0	30.0	27.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**822.0**
H2O	2019	2073.8	1812.6	2040.8	2057.7	1837.1	1861.2	2131.8	2056.4	2060.9	2123.1	2076.6	2131.6	**49,636.9**
OIL	2019	60.3	95.1	66.1	36.6	36.4	42.0	56.9	38.9	39.1	38.3	38.8	39.0	**1,604.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**464.0**
H2O	2018	1628.6	1500.2	1592.8	1556.4	1628.0	1602.4	1656.7	1644.6	1536.4	1957.6	2038.7	2131.4	**25,373.3**
OIL	2018	88.3	68.9	69.9	59.9	60.7	54.7	55.9	41.5	49.0	67.5	54.4	72.4	**1,016.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	31.0	30.0	29.0	**99.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	450.4	1460.3	1539.8	1449.0	**4,899.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	99.6	67.0	78.9	**273.5**

Licence **10713** Well Name **Tundra North Hargrave Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **100.15-11-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**751.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75,615.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,572.9**
DAY	2019	31.0	28.0	31.0	28.0	30.0	26.0	31.0	31.0	15.0	0.0	0.0	0.0	**751.0**
H2O	2019	3225.9	2896.2	3150.7	2849.2	3101.4	2714.9	3188.6	3169.7	1477.0	0.0	0.0	0.0	**75,615.9**
OIL	2019	55.2	37.4	38.1	26.0	17.7	13.9	5.8	15.4	9.9	0.0	0.0	0.0	**2,572.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	**500.0**
H2O	2018	3096.0	2857.1	3118.1	3061.1	3243.3	3177.8	3201.2	3105.7	2935.6	2995.4	3135.7	3203.3	**49,842.3**
OIL	2018	209.6	165.9	152.6	170.5	79.4	69.9	70.9	59.7	50.6	71.4	40.6	63.5	**2,353.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	1.0	14.0	30.0	31.0	30.0	31.0	**137.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	85.5	1032.2	2408.4	3158.2	2959.8	3067.9	**12,712.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	10.5	88.2	292.5	321.4	229.3	207.0	**1,148.9**

Licence **10715** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-36-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	28.0	27.0	18.7	31.0	31.0	19.0	31.0	30.0	31.0	**1,141.7**
H2O	2020	991.8	1042.2	894.9	651.6	661.4	538.2	1026.7	1194.3	714.2	1168.1	885.4	953.2	**24,959.3**
OIL	2020	19.7	45.6	117.2	126.9	123.0	85.1	103.1	64.3	22.1	20.4	25.1	22.7	**7,309.6**
DAY	2019	31.0	28.0	31.0	30.0	29.0	19.0	31.0	31.0	20.0	31.0	30.0	31.0	**804.0**
H2O	2019	518.5	540.6	503.9	476.3	419.1	332.3	443.4	506.0	293.2	519.4	543.0	3198.7	**14,237.3**
OIL	2019	144.1	127.3	111.9	83.9	72.3	48.1	81.1	80.3	50.3	79.7	73.4	4.7	**6,534.4**
DAY	2018	31.0	28.0	30.0	30.0	31.0	30.0	30.0	31.0	28.0	31.0	30.0	31.0	**462.0**
H2O	2018	468.4	483.0	461.0	401.0	356.1	309.8	308.2	329.7	302.2	355.2	375.9	516.5	**5,942.9**
OIL	2018	308.4	269.6	312.8	340.3	350.1	315.8	309.7	328.9	310.9	305.7	293.8	144.8	**5,577.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	31.0	30.0	31.0	**101.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	90.7	380.4	450.8	354.0	**1,275.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	231.3	718.4	548.5	488.3	**1,986.5**

UWI **102.16-25-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Manitoba Production
2017 To 2020

Licence **10715** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-25-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10716** Well Name **Daly Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.15-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	26.7	31.0	29.9	4.0	0.0	0.0	**1,032.6**
H2O	2020	89.0	89.3	97.6	90.9	97.6	97.4	96.2	117.4	112.0	14.4	0.0	0.0	**3,212.2**
OIL	2020	73.3	64.6	69.4	70.2	69.9	68.4	58.9	62.1	62.4	8.7	0.0	0.0	**3,969.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	**759.0**
H2O	2019	66.3	56.3	58.4	71.8	98.6	78.2	70.9	81.9	95.9	86.2	74.9	86.5	**2,310.4**
OIL	2019	97.6	76.7	91.7	69.0	115.9	75.0	77.3	90.4	69.8	67.9	71.5	77.5	**3,362.0**
DAY	2018	31.0	26.0	30.0	29.0	31.0	29.0	15.0	28.0	30.0	31.0	30.0	31.0	**396.0**
H2O	2018	143.0	79.6	130.5	127.8	127.7	82.9	45.0	86.6	77.3	80.6	76.0	73.9	**1,384.5**
OIL	2018	233.1	186.0	203.4	205.7	215.9	166.7	53.8	103.4	114.1	105.8	97.1	106.8	**2,381.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	31.0	**55.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	145.0	108.6	**253.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	297.6	292.3	**589.9**

UWI **104.15-01-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10717** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.15-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.5	26.7	31.0	29.2	23.0	22.6	31.0	**1,118.0**
H2O	2020	175.7	192.7	249.9	244.8	239.8	226.9	208.6	236.8	229.4	187.4	173.7	224.8	**13,553.0**
OIL	2020	226.4	192.9	168.8	157.2	161.0	162.7	157.7	184.7	165.0	127.9	147.5	216.2	**11,085.2**
DAY	2019	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	**773.0**
H2O	2019	278.2	244.1	232.3	271.1	281.4	307.0	284.2	240.1	249.9	229.0	229.6	223.4	**10,962.5**

Manitoba Production
2017 To 2020

Licence **10717** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.15-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	298.1	259.3	293.0	410.0	384.2	294.0	295.6	325.2	296.3	242.5	203.9	215.8	**9,017.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**412.0**
H2O	2018	726.8	451.7	761.9	800.1	807.8	677.2	426.9	509.1	350.0	391.7	353.9	298.7	**7,892.2**
OIL	2018	645.0	660.0	452.2	246.0	266.4	261.5	282.8	336.4	373.7	352.5	311.4	299.6	**5,499.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	31.0	**51.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	539.2	797.2	**1,336.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	440.0	571.8	**1,011.8**

Licence **10718** Well Name **Daly Unit No. 14 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.04-25-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**576.0**
WIN	2020	1934.6	1873.3	877.3	856.0	906.0	841.0	1314.0	1361.0	1155.0	1158.0	1105.0	1149.0	**33,545.1**
WIN	2019	938.0	901.0	1668.0	2068.0	1595.0	1124.0	1296.0	1390.0	1831.0	1537.9	1201.0	1172.0	**19,014.9**
DAY	2018	31.0	28.0	28.0	30.0	13.0	30.0	31.0	16.0	0.0	0.0	0.0	0.0	**305.0**
H2O	2018	1300.8	359.5	221.0	245.6	234.8	390.8	471.8	145.7	0.0	0.0	0.0	0.0	**6,781.4**
OIL	2018	232.7	333.3	302.9	227.0	37.7	72.8	77.1	35.3	0.0	0.0	0.0	0.0	**2,127.7**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	322.0	292.0	671.0	1008.0	**2,293.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	31.0	30.0	31.0	**98.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	316.4	752.5	842.7	1499.8	**3,411.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.2	306.1	262.9	198.7	**808.9**

Licence **10719** Well Name **Daly Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	30.0	31.0	25.6	31.0	31.0	29.8	31.0	30.0	31.0	**1,121.4**
H2O	2020	68.7	90.5	127.8	63.0	63.7	47.7	57.5	61.2	58.2	34.8	21.6	22.9	**7,221.0**
OIL	2020	178.6	143.4	128.2	122.6	120.3	91.4	122.4	127.4	128.5	136.2	143.6	139.0	**10,134.7**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	29.0	30.0	**761.0**
H2O	2019	147.7	90.2	92.0	189.7	206.5	159.5	154.3	155.1	119.6	139.1	128.7	102.1	**6,503.4**
OIL	2019	208.2	206.3	233.9	331.2	396.2	294.0	262.5	270.7	222.3	228.9	226.1	256.9	**8,553.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	25.0	30.0	30.0	**401.0**
H2O	2018	641.5	351.8	370.1	307.6	333.5	332.7	363.6	362.2	193.7	123.0	196.5	155.3	**4,818.9**
OIL	2018	626.3	559.7	530.2	414.3	411.6	331.1	336.7	328.8	275.3	206.2	286.6	213.6	**5,415.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	31.0	**46.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	352.7	734.7	**1,087.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	249.6	645.9	**895.5**

Licence **10720** Well Name **Daly Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.04-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	30.0	31.0	25.6	31.0	31.0	29.8	31.0	28.1	31.0	**1,116.5**
H2O	2020	252.0	376.9	459.9	198.7	212.8	168.1	180.6	184.7	177.2	194.7	174.4	188.4	**11,106.0**
OIL	2020	307.7	237.3	182.0	220.0	190.5	166.6	199.1	184.3	181.1	150.1	136.5	171.5	**12,711.7**
DAY	2019	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	29.0	28.0	29.0	31.0	**758.0**
H2O	2019	312.4	196.2	220.9	377.5	335.8	306.5	334.2	336.1	240.9	207.9	198.2	207.4	**8,337.6**
OIL	2019	275.4	256.0	277.5	409.7	435.4	376.9	370.2	391.3	362.5	328.0	348.7	366.9	**10,385.0**
DAY	2018	30.0	28.0	30.0	25.0	31.0	27.0	31.0	31.0	30.0	30.0	30.0	31.0	**400.0**
H2O	2018	690.4	378.1	395.0	323.8	362.8	311.0	334.9	333.6	154.2	130.7	123.3	263.6	**5,063.6**
OIL	2018	545.8	529.9	552.8	438.6	488.7	379.7	394.4	384.9	501.6	511.4	432.5	313.6	**6,186.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	31.0	**46.0**

Manitoba Production
2017 To 2020

Licence **10720** Well Name **Daly Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.04-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	409.4	852.8	**1,262.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	198.8	513.8	**712.6**

Licence **10721** Well Name **Sinclair Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-15-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.3	31.0	21.3	31.0	31.0	30.0	31.0	29.8	31.0	**1,239.4**
GAS	2020	0.0	0.0	0.0	1.1	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.6**
H2O	2020	358.2	340.3	387.6	412.1	476.0	289.8	462.7	423.3	370.0	390.5	393.8	375.0	**23,066.7**
OIL	2020	49.9	46.7	55.4	47.3	63.4	31.6	43.4	40.9	37.9	38.9	36.1	44.0	**3,417.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**883.0**
H2O	2019	669.1	528.5	579.9	491.9	510.5	480.1	487.8	330.9	344.9	328.6	307.0	338.2	**18,387.4**
OIL	2019	79.2	64.7	74.4	70.8	62.3	59.0	61.4	57.8	55.0	56.9	53.0	52.6	**2,882.0**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**518.0**
H2O	2018	1038.6	894.7	958.1	779.5	565.3	621.5	737.0	707.7	709.5	910.4	33.0	768.1	**12,990.0**
OIL	2018	155.5	105.5	101.0	97.3	112.6	75.4	76.8	71.3	69.6	99.1	70.7	78.1	**2,134.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	30.0	31.0	**153.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	177.5	1155.9	1169.5	882.8	880.9	**4,266.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.8	336.8	269.4	209.5	185.5	**1,022.0**

Licence **10722** Well Name **Sinclair Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-15-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	28.3	31.0	20.3	31.0	31.0	30.0	31.0	30.0	31.0	**1,237.6**
GAS	2020	0.0	0.0	0.0	1.3	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.0**
H2O	2020	190.1	181.8	196.1	190.8	265.4	143.9	214.7	195.8	177.5	177.5	178.7	176.9	**14,541.7**
OIL	2020	69.2	60.9	55.5	56.2	68.7	47.2	61.8	51.8	54.6	56.5	46.4	49.2	**4,538.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**883.0**
H2O	2019	312.7	248.4	246.6	227.5	267.7	248.5	263.1	169.3	161.9	166.7	161.2	171.6	**12,252.5**
OIL	2019	92.1	82.7	87.8	73.2	75.8	69.0	75.3	66.4	67.1	67.6	66.1	68.3	**3,860.5**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**518.0**
H2O	2018	674.3	552.0	470.7	435.3	386.2	324.1	322.8	293.8	287.0	359.8	13.1	285.5	**9,607.3**
OIL	2018	198.6	138.3	142.7	136.0	141.2	110.2	108.3	88.3	89.3	117.2	78.6	81.4	**2,969.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	30.0	31.0	**153.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	604.4	1625.8	1365.3	911.1	696.1	**5,202.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.3	430.2	535.9	311.7	230.9	**1,539.0**

Licence **10723** Well Name **Sinclair Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	24.9	26.0	3.0	0.0	13.0	29.5	30.9	30.0	31.0	**1,115.3**
H2O	2020	66.3	62.2	50.4	41.1	44.3	5.5	0.0	118.6	257.3	124.9	64.0	82.3	**6,142.2**
OIL	2020	136.2	132.2	33.0	26.4	27.3	3.0	0.0	0.0	0.0	22.5	26.2	4.6	**5,307.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**836.0**
H2O	2019	213.9	182.0	182.1	116.4	105.0	93.3	188.4	241.3	152.1	70.3	42.0	45.8	**5,225.3**
OIL	2019	244.4	223.8	228.1	193.2	204.8	200.7	96.3	29.7	76.5	147.2	160.4	159.6	**4,895.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**472.0**
H2O	2018	217.0	188.3	140.9	166.2	167.8	156.6	179.3	230.9	393.9	273.5	224.0	253.7	**3,592.7**
OIL	2018	201.0	178.8	158.0	194.3	223.2	242.2	256.7	289.8	166.9	134.9	132.4	254.8	**2,930.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	31.0	30.0	31.0	**107.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	171.1	306.2	263.6	259.7	**1,000.6**

Manitoba Production
2017 To 2020

Licence **10723** Well Name **Sinclair Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.9	139.6	154.1	169.3	**497.9**

Licence **10724** Well Name **Sinclair Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.5	31.0	28.0	31.0	**1,200.5**
H2O	2020	19.2	16.8	30.3	30.5	25.6	23.3	11.7	5.4	19.3	13.4	14.4	52.5	**2,540.1**
OIL	2020	154.9	147.1	158.3	153.0	167.7	161.5	92.6	50.9	116.0	91.1	71.1	138.4	**6,452.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**837.0**
H2O	2019	52.4	45.7	34.3	55.7	67.4	70.2	44.3	33.7	41.0	43.4	22.7	19.9	**2,277.7**
OIL	2019	192.9	183.4	127.1	172.2	194.4	176.8	156.8	137.7	151.3	166.7	163.8	165.7	**4,949.9**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**472.0**
H2O	2018	110.1	47.3	44.1	102.2	135.5	130.4	106.4	102.8	88.5	80.7	80.1	56.5	**1,747.0**
OIL	2018	163.0	130.8	116.2	147.3	206.6	215.5	254.4	272.7	264.0	241.3	216.8	156.4	**2,961.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	31.0	30.0	31.0	**108.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	121.5	201.0	173.2	166.7	**662.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68.6	165.3	166.0	176.2	**576.1**

Licence **10725** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-15-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	5.0	6.8	0.0	30.9	30.7	29.6	31.0	30.0	31.0	**1,101.0**
H2O	2020	23.7	18.8	22.7	3.8	5.1	0.0	15.8	9.7	9.1	8.7	8.9	11.9	**650.6**
OIL	2020	121.8	98.5	91.4	17.4	70.6	0.0	232.2	147.9	122.4	126.2	117.9	110.4	**9,187.9**
DAY	2019	31.0	27.0	27.0	30.0	31.0	30.0	29.0	31.0	27.0	31.0	30.0	31.0	**815.0**
H2O	2019	33.7	18.2	49.7	35.4	29.1	76.3	48.8	24.4	34.9	34.9	7.0	38.6	**512.4**
OIL	2019	151.6	154.9	124.6	138.9	143.2	88.8	121.9	156.3	143.7	137.2	118.9	162.3	**7,931.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**460.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	16.0	24.3	20.1	**81.4**
OIL	2018	546.8	401.6	399.4	404.8	381.2	310.4	291.9	258.0	210.9	188.1	162.7	165.1	**6,288.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	31.0	30.0	30.0	**96.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	130.4	883.2	821.2	733.2	**2,568.0**

Licence **10726** Well Name **Sinclair Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.5	31.0	30.0	31.0	31.0	30.0	30.0	27.0	31.0	**1,177.5**
H2O	2020	135.8	131.3	113.1	93.8	116.6	126.1	157.7	174.5	153.9	176.4	162.1	180.2	**5,546.8**
OIL	2020	93.5	82.8	63.8	44.4	91.0	95.0	99.8	101.3	94.5	69.9	52.4	49.9	**4,770.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**816.0**
H2O	2019	167.0	127.4	135.0	126.1	126.3	119.2	191.7	241.8	189.4	187.6	118.4	121.9	**3,825.3**
OIL	2019	95.8	104.6	148.5	156.4	165.5	167.6	88.5	31.2	54.5	65.5	112.6	110.1	**3,831.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**451.0**
H2O	2018	104.1	43.0	119.1	150.2	112.7	78.8	107.3	115.8	96.5	166.2	223.3	265.6	**1,973.5**
OIL	2018	353.5	275.9	219.3	168.9	163.7	153.3	143.1	151.7	174.2	122.8	60.8	28.5	**2,530.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	24.0	30.0	31.0	**86.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	125.5	135.1	130.3	**390.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	103.6	150.5	251.1	**515.2**

Licence **10727** Well Name **Sinclair Unit No. 10 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **10727** Well Name **Sinclair Unit No. 10 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	25.0	30.0	30.0	31.0	30.0	30.0	28.0	21.0	29.0	27.0	29.0	**1,044.0**
H2O	2020	258.4	193.1	228.4	220.5	306.1	264.0	251.9	245.4	176.3	200.6	184.3	221.7	**9,788.3**
OIL	2020	84.1	50.6	52.7	47.4	57.9	53.2	21.1	19.9	15.4	15.7	48.7	10.3	**3,544.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	29.0	31.0	21.0	7.0	**705.0**
H2O	2019	178.7	153.9	172.8	130.8	145.2	120.9	108.6	156.3	144.2	209.0	156.7	43.4	**7,037.6**
OIL	2019	139.3	115.4	128.6	146.3	136.5	139.9	156.1	121.0	101.0	62.2	31.9	15.2	**3,067.9**
DAY	2018	16.0	23.0	31.0	29.0	23.0	27.0	31.0	26.0	27.0	28.0	30.0	31.0	**376.0**
H2O	2018	359.3	667.0	679.0	407.7	282.6	272.2	325.1	218.2	291.3	262.3	192.7	194.2	**5,317.1**
OIL	2018	30.2	121.8	268.2	189.2	126.5	164.0	160.1	119.8	124.7	133.3	139.2	136.7	**1,774.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	28.0	**54.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	563.7	601.8	**1,165.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.6	47.2	**60.8**

Licence **10728** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.06-12-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	25.0	28.0	31.0	30.0	3.0	14.0	31.0	31.0	30.0	31.0	29.5	31.0	**1,003.5**
H2O	2020	117.9	121.7	59.4	64.8	4.1	22.0	44.8	42.4	50.2	50.7	62.4	53.6	**4,920.5**
OIL	2020	24.4	22.8	13.3	14.2	1.1	5.1	11.6	11.2	12.5	12.7	11.9	13.0	**1,425.0**
DAY	2019	30.0	28.0	27.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**689.0**
H2O	2019	203.3	152.9	119.6	7.2	9.0	124.9	51.9	125.2	163.6	0.1	6.4	139.1	**4,226.5**
OIL	2019	31.4	27.1	21.0	20.2	19.6	21.0	22.3	25.2	25.5	24.8	30.9	35.2	**1,271.2**
DAY	2018	21.0	28.0	29.0	30.0	31.0	30.0	31.0	28.0	19.0	29.0	24.0	31.0	**331.0**
H2O	2018	371.2	329.4	305.3	393.5	357.4	280.7	287.8	203.5	110.1	136.6	103.2	244.6	**3,123.3**
OIL	2018	44.6	156.8	230.2	164.9	94.7	76.2	43.8	35.7	22.4	38.5	27.3	31.9	**967.0**

Licence **10729** Well Name **Daly Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	24.9	22.0	31.0	29.8	31.0	30.0	31.0	**1,123.7**
H2O	2020	117.4	103.6	163.9	73.0	78.9	64.3	52.6	75.4	73.2	43.1	78.7	60.8	**6,010.3**
OIL	2020	102.4	116.7	120.2	114.5	112.2	92.5	83.9	119.7	124.8	146.6	88.0	97.4	**8,029.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**772.0**
H2O	2019	117.7	92.8	99.9	92.1	196.9	214.5	135.7	121.2	103.0	72.6	123.6	186.5	**5,025.4**
OIL	2019	149.8	134.2	137.8	139.6	208.6	213.8	235.0	208.0	178.4	138.7	149.0	95.4	**6,710.9**
DAY	2018	27.0	25.0	31.0	30.0	31.0	27.0	31.0	31.0	22.0	31.0	30.0	31.0	**409.0**
H2O	2018	289.1	244.7	334.2	331.4	310.3	122.0	127.5	125.7	93.0	206.3	187.6	122.2	**3,468.9**
OIL	2018	356.7	322.7	390.4	353.3	397.3	474.2	511.8	494.2	261.8	207.3	165.4	159.1	**4,722.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	30.0	26.0	**62.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	115.4	453.3	406.2	**974.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	78.4	271.4	278.6	**628.4**

Licence **10730** Well Name **Daly Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	19.0	29.0	31.0	30.0	31.0	25.6	31.0	31.0	29.8	31.0	29.2	31.0	**1,121.6**
H2O	2020	33.1	69.5	121.7	79.3	56.0	47.5	13.3	49.8	50.7	52.3	54.4	38.5	**4,746.2**
OIL	2020	150.2	221.8	160.4	123.1	144.5	106.3	55.4	139.6	109.6	105.1	94.5	97.3	**7,949.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**773.0**
H2O	2019	71.0	55.3	46.2	46.3	115.5	80.7	102.1	89.3	83.6	79.3	60.9	56.7	**4,080.1**
OIL	2019	195.8	152.7	179.8	165.4	354.5	269.1	196.0	200.1	173.9	171.9	163.8	214.2	**6,441.6**

Manitoba Production
2017 To 2020

Licence **10730** Well Name **Daly Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	31.0	20.0	31.0	28.0	31.0	27.0	31.0	31.0	19.0	31.0	30.0	31.0	**408.0**
H2O	2018	473.2	310.6	275.5	172.9	161.5	134.1	150.4	103.8	68.1	98.7	74.8	73.3	**3,193.2**
OIL	2018	388.5	242.5	407.7	362.1	290.4	237.5	257.8	223.2	175.9	270.5	198.8	191.0	**4,004.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	30.0	31.0	**67.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	107.8	478.8	509.7	**1,096.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76.7	301.6	380.2	**758.5**

Licence **10731** Well Name **Daly Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	27.0	31.0	30.0	31.0	25.6	31.0	31.0	29.8	31.0	30.0	31.0	**1,043.4**
H2O	2020	36.5	96.4	104.4	41.7	43.1	36.5	45.9	63.5	58.7	54.5	45.5	41.0	**7,901.1**
OIL	2020	154.3	89.8	97.9	88.5	89.2	69.4	72.2	45.7	47.3	58.7	77.4	101.6	**5,745.0**
DAY	2019	30.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**685.0**
H2O	2019	214.4	362.8	268.5	195.5	138.0	155.1	106.3	44.8	37.0	69.0	47.7	29.6	**7,233.4**
OIL	2019	192.0	215.7	221.3	155.2	144.8	129.9	164.7	227.5	181.0	140.9	142.6	171.4	**4,753.0**
DAY	2018	14.0	28.0	31.0	30.0	31.0	27.0	29.0	31.0	20.0	31.0	30.0	26.0	**328.0**
H2O	2018	292.0	601.2	716.7	481.1	427.3	258.7	237.0	293.7	486.1	898.1	577.0	295.8	**5,564.7**
OIL	2018	126.2	331.1	397.5	291.1	372.8	270.7	152.2	161.9	165.5	154.6	95.5	146.9	**2,666.0**

Licence **10732** Well Name **Daly Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.13-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	31.0	30.0	31.0	24.6	31.0	31.0	18.9	24.0	29.2	31.0	**1,016.7**
H2O	2020	242.2	302.0	330.9	178.5	188.0	142.9	159.9	157.0	91.9	181.1	205.1	171.7	**15,080.0**
OIL	2020	72.8	66.7	91.8	65.6	63.8	56.2	72.3	60.1	43.9	30.1	74.1	93.7	**4,442.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	30.0	30.0	31.0	**676.0**
H2O	2019	760.8	607.3	531.4	471.3	391.7	350.9	336.3	322.8	254.8	224.9	220.0	241.9	**12,728.8**
OIL	2019	116.4	105.5	81.9	83.2	85.3	106.9	107.6	115.2	90.5	127.9	97.6	74.8	**3,651.3**
DAY	2018	14.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	21.0	31.0	29.0	13.0	**317.0**
H2O	2018	359.9	762.1	851.3	765.0	677.2	598.7	659.3	684.6	626.0	918.1	769.6	342.9	**8,014.7**
OIL	2018	110.9	288.4	352.4	313.1	303.5	270.1	311.2	269.0	88.2	84.5	34.5	32.7	**2,458.5**

Licence **10733** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.09-29-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	8.0	29.0	31.0	10.0	0.0	19.8	31.0	31.0	30.0	31.0	30.0	31.0	**881.8**
H2O	2020	427.1	1193.9	824.5	232.0	0.0	628.6	802.9	688.8	553.1	431.4	369.2	402.6	**40,124.4**
OIL	2020	17.0	65.7	92.8	15.1	0.0	2.7	54.7	39.9	22.7	53.0	42.6	69.9	**2,718.8**
DAY	2019	31.0	28.0	30.0	25.0	24.0	0.0	8.0	28.0	5.0	31.0	30.0	21.0	**600.0**
H2O	2019	1596.7	1526.7	1502.4	1202.6	1178.5	0.0	461.7	1633.6	296.5	1609.6	1271.7	865.9	**33,570.3**
OIL	2019	43.6	25.5	28.5	23.7	30.9	0.0	9.4	29.6	4.9	52.0	119.9	45.8	**2,242.7**
DAY	2018	14.0	28.0	25.0	29.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**339.0**
H2O	2018	711.1	1598.5	1524.7	2472.3	2552.2	1904.2	2166.9	1647.2	1528.3	1360.7	1458.5	1499.8	**20,424.4**
OIL	2018	42.8	203.0	168.0	201.5	238.2	206.3	216.2	156.1	147.4	141.5	54.6	53.3	**1,828.9**

Licence **10734** Well Name **Ewart Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	27.0	31.0	30.0	29.4	28.7	31.0	30.3	29.0	28.3	29.0	31.0	**954.7**
H2O	2020	1775.1	88.8	393.3	10.4	35.3	802.1	1159.5	756.0	711.6	419.1	1012.4	284.8	**15,336.4**

Manitoba Production
2017 To 2020

Licence **10734** Well Name **Ewart Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	214.9	172.9	188.6	171.0	55.6	162.5	188.4	174.3	154.9	144.5	129.1	48.7	**10,154.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	17.0	16.0	24.0	30.0	**600.0**
H2O	2019	0.0	21.2	272.2	96.3	100.2	69.7	84.1	79.1	27.3	33.3	0.0	0.0	**7,888.0**
OIL	2019	398.6	382.6	398.6	325.9	298.2	255.6	266.4	266.1	138.0	142.8	190.7	249.9	**8,349.2**
DAY	2018	0.0	0.0	11.0	30.0	19.0	27.0	31.0	30.0	30.0	31.0	30.0	31.0	**270.0**
H2O	2018	0.0	0.0	318.6	609.7	1013.1	390.8	1049.0	971.0	780.8	972.3	125.4	873.9	**7,104.6**
OIL	2018	0.0	0.0	275.6	687.9	478.0	611.1	642.9	537.5	472.9	498.2	425.1	406.6	**5,035.8**

Licence **10735** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.08-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	19.0	0.0	12.7	2.1	27.0	29.4	30.5	26.3	25.4	**1,033.4**
H2O	2020	7.9	5.6	5.6	3.2	0.0	12.7	0.6	7.0	2.8	3.3	1.9	17.4	**620.6**
OIL	2020	195.5	174.7	181.5	105.0	0.0	133.9	30.5	355.7	251.3	201.0	81.0	121.4	**11,412.0**
DAY	2019	31.0	24.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**770.0**
H2O	2019	7.8	10.0	10.3	4.3	3.1	4.8	4.9	4.0	2.2	3.8	3.2	2.4	**552.6**
OIL	2019	170.5	104.7	258.7	275.4	291.5	270.2	255.1	214.2	170.4	168.7	180.4	174.5	**9,580.5**
DAY	2018	31.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	30.0	26.0	24.0	**410.0**
H2O	2018	71.2	30.5	6.1	3.4	10.1	7.8	10.4	9.6	23.7	12.5	2.7	4.9	**491.8**
OIL	2018	924.5	634.2	491.7	325.8	451.8	392.3	467.8	448.1	382.0	364.2	254.4	272.7	**7,046.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	23.0	30.0	**59.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	72.0	142.6	84.3	**298.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	101.3	608.8	926.6	**1,636.7**

Licence **10736** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-03-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.4	31.0	30.5	30.0	24.0	25.0	31.0	**1,163.9**
H2O	2020	2110.4	1388.4	1485.6	1248.1	1270.2	1337.5	1558.9	1532.5	1505.1	1097.6	763.5	829.3	**65,953.4**
OIL	2020	257.0	243.1	236.1	202.9	206.7	187.1	183.9	179.6	184.1	120.3	93.4	111.0	**13,848.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	30.0	30.0	31.0	**811.0**
H2O	2019	1985.1	1947.4	1928.3	1770.4	1892.6	1363.9	1563.7	1509.0	1370.0	1280.9	1222.7	1198.9	**49,826.3**
OIL	2019	378.6	355.8	421.2	344.8	285.9	257.1	358.3	335.5	248.4	259.4	258.5	262.7	**11,642.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	30.0	28.0	29.0	31.0	30.0	31.0	**449.0**
H2O	2018	2214.5	1949.1	2028.5	2192.8	2248.0	2414.8	2394.0	2492.5	1890.4	2001.8	2044.5	2103.1	**30,793.4**
OIL	2018	675.6	584.2	658.0	610.1	607.6	491.9	493.0	431.6	437.0	465.6	440.5	441.4	**7,876.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	29.0	30.0	**89.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1445.4	1330.8	2043.2	**4,819.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	499.9	453.6	586.6	**1,540.1**

UWI **102.03-03-012-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Manitoba Production
2017 To 2020

Licence **10736** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-03-012-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10737** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.04-02-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	30.5	28.9	31.0	31.0	26.0	30.0	30.0	30.6	**1,156.8**
H2O	2020	6.9	25.7	35.7	39.1	55.8	41.1	26.1	26.8	22.3	12.2	6.0	6.0	**1,080.0**
OIL	2020	55.6	112.6	135.6	134.7	145.3	125.0	103.1	97.6	83.5	104.6	106.8	112.0	**6,002.8**
DAY	2019	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**798.0**
H2O	2019	7.1	7.9	9.2	9.6	9.5	8.3	7.0	6.8	6.4	6.9	6.9	7.0	**776.3**
OIL	2019	107.4	139.1	116.4	89.3	87.2	62.3	58.3	58.1	53.7	57.7	59.3	57.0	**4,686.4**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**437.0**
H2O	2018	38.7	26.3	25.0	20.9	22.7	21.4	19.7	12.3	12.1	12.6	11.9	9.2	**683.7**
OIL	2018	362.0	239.5	240.0	185.8	192.1	165.4	153.0	113.9	103.0	102.9	104.9	117.9	**3,740.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	30.0	31.0	**74.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	274.0	133.0	43.9	**450.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	307.9	952.5	399.8	**1,660.2**

Licence **10738** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-31-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.3	29.3	29.8	28.9	6.8	11.5	31.0	30.0	30.6	**1,115.2**
H2O	2020	56.5	64.5	101.3	62.1	58.4	57.4	52.0	10.4	26.4	108.0	98.1	51.0	**3,566.8**
OIL	2020	84.1	137.2	269.1	203.1	141.4	152.1	153.5	36.3	62.6	172.2	160.0	97.6	**7,644.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**797.0**
H2O	2019	71.6	63.3	66.7	62.9	67.7	64.9	64.9	94.9	69.1	63.5	60.9	59.3	**2,820.7**
OIL	2019	105.8	98.3	107.0	101.4	109.1	104.7	109.7	153.6	111.7	100.3	100.0	92.3	**5,975.6**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**432.0**
H2O	2018	136.9	103.2	121.8	128.1	118.7	93.1	93.7	105.5	98.3	84.9	70.9	69.9	**2,011.0**
OIL	2018	427.0	375.4	336.4	303.7	288.3	226.7	220.4	187.8	154.3	140.3	127.7	112.0	**4,681.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	30.0	31.0	**69.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	205.5	384.7	195.8	**786.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	229.4	1016.5	535.8	**1,781.7**

Licence **10739** Well Name **Sinclair Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-18-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	25.3	31.0	21.3	31.0	30.7	30.0	30.5	29.6	31.0	**838.4**
GAS	2020	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2020	305.3	324.5	307.8	249.3	304.1	192.0	280.4	246.7	232.5	238.9	269.4	241.9	**11,694.1**
OIL	2020	81.0	76.3	76.2	66.4	60.5	46.5	71.3	75.2	54.8	68.3	55.5	62.3	**3,290.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**487.0**
H2O	2019	1026.4	839.1	748.0	498.3	605.4	479.3	498.5	380.7	352.8	299.3	245.9	238.6	**8,501.3**
OIL	2019	237.0	182.2	162.5	151.1	156.1	130.6	138.8	125.4	126.3	104.6	75.0	74.6	**2,496.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	30.0	31.0	**122.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	902.1	211.2	65.0	1110.7	**2,289.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	182.8	32.1	333.0	284.5	**832.4**

Licence **10740** Well Name **Cromer Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-28-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Manitoba Production
2017 To 2020

Licence **10740** Well Name **Cromer Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-28-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	30.5	29.4	30.8	31.0	29.8	30.8	30.0	31.0	**1,125.3**
H2O	2020	134.6	106.7	111.7	110.1	114.1	112.5	114.1	127.0	114.5	117.1	56.9	58.6	**9,082.8**
OIL	2020	45.3	40.2	42.6	39.9	37.9	35.1	37.5	51.8	41.9	33.9	62.4	64.8	**2,941.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	23.0	25.0	31.0	30.0	31.0	30.0	31.0	**761.0**
H2O	2019	237.5	193.5	197.9	195.8	184.7	125.0	148.1	186.1	150.8	147.2	147.8	143.0	**7,804.9**
OIL	2019	44.8	42.4	54.9	56.1	57.3	42.7	55.1	58.4	42.6	44.6	36.3	46.1	**2,408.0**
DAY	2018	31.0	23.0	30.0	28.0	29.0	28.0	28.0	31.0	30.0	31.0	30.0	31.0	**409.0**
H2O	2018	573.8	399.3	504.1	405.2	419.7	316.8	317.9	349.4	324.5	306.2	255.0	234.4	**5,747.5**
OIL	2018	244.7	155.8	185.7	132.2	132.8	85.3	87.2	81.3	51.7	61.7	63.1	66.0	**1,826.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	31.0	**59.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	684.8	656.4	**1,341.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	196.9	282.3	**479.2**

Licence **10741** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-10-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	13.0	10.9	28.9	31.0	30.0	31.0	30.0	29.8	**1,100.6**
H2O	2020	3.6	3.4	2.6	1.8	0.8	0.8	2.7	4.0	4.5	3.1	3.6	4.5	**530.4**
OIL	2020	66.5	62.5	45.8	30.1	12.9	10.4	38.8	59.2	70.2	49.1	60.9	68.2	**3,439.3**
DAY	2019	30.0	8.0	29.0	30.0	31.0	25.0	27.0	31.0	30.0	31.0	30.0	31.0	**775.0**
H2O	2019	5.3	1.4	4.1	2.3	2.2	2.0	2.1	2.6	3.3	2.9	2.4	1.7	**495.0**
OIL	2019	64.0	17.8	67.8	40.8	35.6	36.0	31.6	35.7	47.9	51.1	46.8	26.5	**2,864.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	29.0	31.0	**442.0**
H2O	2018	25.6	10.6	8.5	7.7	7.1	6.0	3.8	5.3	4.3	3.9	4.4	6.2	**462.7**
OIL	2018	195.1	144.6	142.1	126.1	113.5	101.3	71.5	73.0	70.3	71.3	66.2	66.1	**2,363.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	29.0	31.0	**80.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	216.4	115.9	37.0	**369.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	372.7	508.2	241.1	**1,122.0**

Licence **10743** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	26.2	29.7	30.0	28.0	31.0	30.0	31.0	**1,124.9**
H2O	2020	18.3	11.1	10.0	24.3	0.0	17.8	41.4	19.7	3.1	6.2	8.9	6.9	**1,223.1**
OIL	2020	148.4	147.5	143.6	110.7	0.0	119.2	96.6	95.3	100.9	97.8	90.1	79.1	**11,673.7**
DAY	2019	31.0	25.0	24.0	30.0	23.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**798.0**
H2O	2019	24.5	3.8	38.5	15.8	68.3	48.2	33.4	28.7	20.7	25.5	10.5	13.0	**1,055.4**
OIL	2019	220.7	185.0	145.0	182.3	134.9	219.4	205.3	192.0	185.9	171.0	180.7	173.3	**10,444.5**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	30.0	30.0	31.0	**451.0**
H2O	2018	55.1	34.5	40.0	59.2	22.7	32.5	26.3	33.4	24.8	60.7	28.3	36.3	**724.5**
OIL	2018	863.0	654.8	627.0	533.2	430.4	373.9	348.8	300.4	250.4	235.2	229.4	223.2	**8,249.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	30.0	31.0	**90.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	133.9	97.1	39.7	**270.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1029.0	1197.3	953.0	**3,179.3**

Licence **10744** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	31.0	24.5	28.0	30.0	30.8	31.0	30.0	30.8	30.0	30.2	**1,125.3**
H2O	2020	7.4	5.9	7.2	8.8	6.9	6.6	7.5	9.5	10.9	7.6	5.1	5.1	**686.3**
OIL	2020	133.2	106.2	128.7	154.9	114.5	109.9	124.7	90.3	99.1	105.6	92.6	93.2	**7,492.3**

Manitoba Production
2017 To 2020

Licence **10744** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	26.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**770.0**
H2O	2019	6.6	5.7	11.1	10.0	9.1	10.6	7.9	7.4	7.0	7.8	6.5	7.5	**597.8**
OIL	2019	110.0	93.4	166.3	181.0	160.1	183.4	140.9	132.4	120.0	140.4	117.8	127.9	**6,139.4**
DAY	2018	29.0	25.0	30.0	30.0	30.0	28.0	22.0	29.0	30.0	29.0	30.0	31.0	**412.0**
H2O	2018	12.9	12.3	22.5	19.8	15.7	9.1	9.3	16.4	13.5	9.8	9.9	8.1	**500.6**
OIL	2018	231.6	205.1	409.8	351.4	271.3	186.4	167.3	249.8	227.1	168.2	166.7	149.1	**4,465.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	30.0	28.0	**69.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	147.8	164.3	29.2	**341.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	390.4	870.3	421.3	**1,682.0**

Licence **10745** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-27-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	25.0	0.0	25.5	31.0	29.4	30.8	31.0	29.8	30.5	16.0	14.1	**1,059.1**
H2O	2020	828.1	677.6	0.0	647.8	744.5	729.0	725.0	696.7	655.2	707.4	353.2	310.4	**34,886.9**
OIL	2020	39.4	29.0	0.0	73.2	109.6	109.8	99.3	72.7	58.3	57.2	29.7	26.2	**4,416.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**766.0**
H2O	2019	1127.0	1015.5	1197.3	1126.1	1169.9	1143.3	1056.8	1083.1	966.9	993.9	939.3	850.7	**27,812.0**
OIL	2019	124.2	110.4	128.0	123.5	80.9	60.7	61.2	71.3	58.2	59.4	54.5	48.4	**3,712.2**
DAY	2018	25.0	28.0	31.0	29.0	31.0	30.0	16.0	24.0	30.0	31.0	30.0	31.0	**404.0**
H2O	2018	942.3	995.2	1126.0	990.8	1106.2	1136.6	625.2	842.3	1173.6	1243.4	1127.6	1184.0	**15,142.2**
OIL	2018	150.8	260.3	281.7	235.7	239.3	177.2	70.5	161.6	118.3	128.1	142.3	149.5	**2,731.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	30.0	31.0	**68.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	206.9	1143.9	1298.2	**2,649.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	194.2	229.4	192.6	**616.2**

Licence **10746** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.12-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	27.0	27.7	29.5	30.8	31.0	29.8	30.8	29.8	30.0	**1,153.4**
H2O	2020	13.4	11.7	10.8	9.9	10.0	9.1	9.2	8.1	7.0	6.9	6.2	4.3	**1,495.3**
OIL	2020	245.6	207.3	197.6	172.2	165.4	153.2	158.2	144.0	124.4	123.8	113.1	77.9	**12,942.9**
DAY	2019	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**796.0**
H2O	2019	16.2	15.9	20.1	17.6	15.4	14.3	14.0	13.2	11.9	13.0	13.4	13.8	**1,388.7**
OIL	2019	273.6	269.0	358.1	320.9	276.3	246.7	250.0	243.0	202.7	229.9	246.4	241.2	**11,060.2**
DAY	2018	31.0	28.0	30.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**433.0**
H2O	2018	177.5	185.3	90.5	59.0	33.9	28.4	27.5	25.5	21.1	20.3	17.1	15.9	**1,209.9**
OIL	2018	674.0	623.8	718.6	626.9	527.0	492.3	490.1	445.5	374.2	347.3	292.3	289.6	**7,902.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	29.0	31.0	**72.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	104.6	183.6	219.7	**507.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	337.2	852.6	811.0	**2,000.8**

Licence **10747** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-12-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	25.0	25.0	31.0	29.2	31.0	29.9	30.6	31.0	29.7	30.1	29.8	31.0	**1,096.3**
H2O	2020	14.0	18.4	33.0	25.9	30.9	46.6	55.4	52.5	59.3	65.1	68.3	90.3	**7,647.2**
OIL	2020	65.8	63.7	63.5	58.2	66.6	59.7	51.4	47.0	34.9	27.7	26.3	36.4	**3,955.8**
DAY	2019	30.0	28.0	28.0	30.0	29.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	**743.0**
H2O	2019	10.9	8.0	9.1	9.4	9.3	15.9	29.2	31.1	27.4	22.6	12.8	15.8	**7,087.5**
OIL	2019	114.7	91.0	87.3	92.7	89.6	88.7	74.8	85.8	84.0	84.4	90.7	84.6	**3,354.6**

Manitoba Production
2017 To 2020

Licence **10747** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-12-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	30.0	13.0	30.0	30.0	29.0	28.0	27.0	29.0	27.0	25.0	30.0	22.0	**387.0**
H2O	2018	2400.4	792.5	133.2	86.1	81.3	42.3	20.5	43.7	22.9	12.6	16.2	15.2	**6,886.0**
OIL	2018	90.3	96.7	353.6	266.7	177.0	222.2	142.7	152.7	118.4	98.4	116.0	84.7	**2,286.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	30.0	31.0	**67.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	169.2	1054.9	1995.0	**3,219.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.6	173.0	171.3	**366.9**

Licence **10749** Well Name **Ewart Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	28.0	26.0	28.5	29.2	30.0	31.0	28.5	30.0	31.0	27.5	31.0	**979.7**
H2O	2020	1697.5	98.5	362.3	198.0	136.3	912.6	1260.1	470.3	959.7	647.3	819.3	957.5	**16,204.1**
OIL	2020	205.5	191.9	173.7	185.6	176.8	162.4	179.1	166.6	160.1	156.2	138.2	160.8	**10,249.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**629.0**
H2O	2019	0.0	27.0	276.0	97.3	81.3	71.3	93.3	92.2	60.3	76.2	0.0	0.0	**7,684.7**
OIL	2019	398.0	382.0	398.7	356.2	320.0	311.0	289.5	274.0	227.0	247.1	213.4	223.9	**8,192.5**
DAY	2018	0.0	0.0	9.0	29.0	18.0	27.0	31.0	31.0	30.0	31.0	30.0	30.0	**266.0**
H2O	2018	0.0	0.0	419.0	653.9	810.1	330.4	859.0	881.7	660.0	959.7	158.3	1077.7	**6,809.8**
OIL	2018	0.0	0.0	144.0	599.7	419.3	566.7	597.6	519.7	436.5	463.1	412.4	392.7	**4,551.7**

Licence **10750** Well Name **Kola Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-28-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**494.0**
H2O	2020	373.3	332.3	191.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,106.4**
OIL	2020	14.1	13.7	7.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**531.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	30.0	31.0	30.0	31.0	**418.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	954.4	523.0	388.6	454.8	433.4	**22,209.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.9	19.0	16.2	15.7	**496.0**
DAY	2018	31.0	28.0	31.0	30.0	30.0	26.0	30.0	11.0	0.0	0.0	0.0	0.0	**273.0**
H2O	2018	2315.3	2066.0	2412.5	2366.7	2385.9	2065.5	2405.6	819.4	0.0	0.0	0.0	0.0	**19,455.1**
OIL	2018	63.9	68.6	74.3	43.4	36.3	53.4	39.7	8.8	0.0	0.0	0.0	0.0	**436.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	26.0	**56.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1165.5	1452.7	**2,618.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.4	27.4	**47.8**

Licence **10751** Well Name **Kola Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-28-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	28.3	11.0	0.0	0.0	0.0	10.0	0.0	0.0	**961.1**
H2O	2020	275.6	252.5	273.1	261.0	173.7	44.6	0.0	0.0	0.0	40.0	0.0	0.0	**12,863.0**
OIL	2020	10.7	10.4	14.7	19.8	10.5	2.5	0.0	0.0	0.0	2.3	0.0	0.0	**1,861.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	23.0	30.0	31.0	30.0	31.0	**791.0**
H2O	2019	409.0	361.4	360.7	334.1	364.4	338.0	325.5	238.7	295.4	295.3	284.7	272.2	**11,542.5**
OIL	2019	42.0	39.0	51.1	22.2	11.0	9.5	11.7	7.1	27.9	22.4	10.0	11.4	**1,790.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	28.0	29.0	**434.0**
H2O	2018	573.2	475.7	505.0	468.9	483.0	447.0	481.2	529.8	497.1	487.1	355.0	395.7	**7,663.1**
OIL	2018	195.0	154.6	155.0	136.0	134.8	85.8	63.7	24.2	21.5	27.0	40.7	60.9	**1,525.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	30.0	31.0	**76.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	399.0	729.6	835.8	**1,964.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.4	150.4	238.4	**426.2**

Manitoba Production
2017 To 2020

Licence **10752** Well Name **Melita Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-29-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	28.0	0.0	28.0	31.0	31.0	21.0	31.0	30.0	31.0	**1,105.0**
H2O	2020	171.5	145.0	147.9	150.4	0.0	203.5	261.2	266.2	250.4	271.2	248.0	246.4	**8,831.9**
OIL	2020	39.4	41.5	39.4	39.6	0.0	77.9	86.3	73.9	60.1	78.9	62.0	61.6	**2,694.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	**783.0**
H2O	2019	280.9	267.1	300.6	290.9	305.6	319.6	245.0	170.6	199.2	236.6	195.5	161.6	**6,470.2**
OIL	2019	49.3	44.5	49.3	47.7	39.4	40.5	32.0	29.7	27.9	34.5	33.4	34.5	**2,033.8**
DAY	2018	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**421.0**
H2O	2018	272.0	244.8	246.4	238.5	246.4	238.5	285.7	246.4	243.2	261.2	255.2	257.6	**3,497.0**
OIL	2018	174.7	155.8	172.5	114.5	73.9	66.8	69.0	61.6	59.6	61.6	59.1	58.7	**1,571.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	29.0	**58.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	207.5	253.6	**461.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	186.5	256.8	**443.3**

Licence **10753** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	29.0	29.9	31.0	30.0	30.6	31.0	29.5	31.0	28.1	30.2	**1,108.3**
H2O	2020	62.9	88.0	56.8	19.8	23.2	25.8	57.5	82.3	87.8	94.7	70.3	83.1	**4,926.6**
OIL	2020	118.0	85.5	64.0	113.4	139.5	148.4	120.8	94.2	82.2	87.0	88.2	77.9	**8,407.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**748.0**
H2O	2019	135.9	149.2	174.3	170.3	155.1	93.7	93.7	79.9	71.2	82.7	86.1	81.0	**4,174.4**
OIL	2019	89.4	77.9	92.9	93.3	120.4	167.3	188.1	189.0	171.7	191.9	143.4	112.1	**7,188.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	29.0	30.0	**385.0**
H2O	2018	439.6	229.8	194.8	182.6	161.0	160.9	180.8	171.6	132.9	137.1	138.7	123.2	**2,801.3**
OIL	2018	943.9	574.2	454.7	425.9	375.8	333.1	346.0	305.9	240.8	233.9	234.3	127.0	**5,550.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	**24.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	548.3	**548.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	955.2	**955.2**

Licence **10754** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	29.5	31.0	30.0	31.0	**1,136.5**
H2O	2020	131.1	117.7	132.8	109.9	103.2	98.5	66.7	100.4	89.7	60.1	79.6	78.5	**12,028.1**
OIL	2020	69.5	55.9	38.3	43.2	45.7	44.0	40.5	27.9	27.7	27.1	23.6	27.6	**4,775.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	13.0	28.0	28.0	30.0	30.0	30.0	31.0	**772.0**
H2O	2019	233.9	208.2	211.7	194.1	189.2	63.4	225.3	171.2	151.0	154.9	236.5	180.7	**10,859.9**
OIL	2019	122.9	97.1	98.5	86.7	80.6	37.0	101.4	67.1	83.6	58.6	64.2	66.6	**4,304.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	27.0	30.0	30.0	**431.0**
H2O	2018	875.3	755.0	796.3	660.9	620.0	525.0	506.2	430.0	375.2	325.8	296.7	276.6	**8,639.8**
OIL	2018	258.2	246.5	326.9	376.9	368.4	243.8	226.7	195.2	118.6	124.4	149.3	121.0	**3,340.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	30.0	31.0	**72.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	342.7	908.7	945.4	**2,196.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	99.3	253.1	231.7	**584.1**

Licence **10755** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.9	30.8	31.0	28.0	30.8	25.0	30.8	**1,102.3**
H2O	2020	1135.9	749.3	800.4	827.5	851.9	901.1	989.2	981.6	722.0	1033.1	595.0	692.3	**35,013.8**
OIL	2020	88.7	85.5	94.0	85.3	79.7	74.8	79.6	72.7	51.4	89.0	99.5	129.5	**3,278.3**

Manitoba Production
2017 To 2020

Licence **10755** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	31.0	30.0	21.0	17.0	12.0	26.0	29.0	31.0	30.0	30.0	**744.0**
H2O	2019	1008.6	1049.5	1128.3	1057.4	835.1	549.6	420.1	911.4	885.1	879.4	813.7	707.9	**24,734.5**
OIL	2019	110.7	92.9	85.9	88.9	34.5	50.8	24.5	71.7	103.6	108.2	89.1	79.6	**2,248.6**
DAY	2018	31.0	27.0	31.0	30.0	31.0	30.0	31.0	19.0	29.0	31.0	30.0	28.0	**428.0**
H2O	2018	964.2	804.0	925.0	1025.1	1064.0	1077.2	1087.6	763.9	912.2	1003.4	970.7	902.6	**14,488.4**
OIL	2018	131.4	107.7	69.2	54.8	58.0	51.7	75.6	44.5	61.4	105.7	85.4	103.4	**1,308.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	29.0	31.0	**80.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	849.2	1143.5	995.8	**2,988.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	80.3	148.4	130.7	**359.4**

UWI **103.01-27-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10756** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-25-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	30.0	31.0	28.8	29.8	31.0	29.8	30.9	30.0	31.0	**1,104.3**
H2O	2020	348.5	236.2	229.2	239.2	249.2	236.1	237.1	192.0	152.8	156.5	144.1	153.0	**14,567.5**
OIL	2020	453.8	357.0	346.5	318.4	337.8	301.3	318.6	271.6	228.8	228.8	218.8	209.5	**10,510.2**
DAY	2019	31.0	27.0	31.0	30.0	31.0	30.0	28.0	30.0	27.0	31.0	30.0	31.0	**742.0**
H2O	2019	182.0	156.5	183.0	240.9	570.9	413.0	302.6	274.6	363.4	404.4	350.8	341.9	**11,993.6**
OIL	2019	167.8	147.1	171.0	238.3	569.0	453.7	391.8	342.8	443.4	506.0	454.4	455.6	**6,919.3**
DAY	2018	31.0	28.0	31.0	29.0	30.0	30.0	23.0	31.0	30.0	31.0	30.0	31.0	**385.0**
H2O	2018	909.8	834.3	931.3	854.1	949.7	963.0	779.2	288.9	242.8	256.7	198.4	202.8	**8,209.6**
OIL	2018	202.3	175.4	185.4	161.6	177.9	200.4	175.4	277.7	242.1	250.1	173.9	174.5	**2,578.4**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	**30.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	798.6	**798.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	181.7	**181.7**

Licence **10757** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-25-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.4	30.8	31.0	29.8	23.1	30.0	31.0	**1,104.1**
H2O	2020	72.7	68.0	71.2	60.7	52.8	57.7	58.6	57.8	51.2	39.5	48.9	50.5	**5,002.7**
OIL	2020	56.2	53.6	56.9	50.6	54.2	58.2	62.2	62.3	59.4	40.9	52.6	54.5	**3,370.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**747.0**
H2O	2019	101.9	78.1	92.2	98.9	99.3	96.4	75.8	76.1	71.0	76.0	76.0	71.4	**4,313.1**
OIL	2019	86.6	76.8	86.2	91.4	89.9	83.8	70.9	76.3	71.5	58.0	54.9	56.4	**2,708.8**
DAY	2018	28.0	28.0	31.0	29.0	31.0	29.0	23.0	31.0	18.0	31.0	30.0	31.0	**385.0**
H2O	2018	436.4	413.1	258.2	217.5	144.9	130.1	102.8	135.5	72.8	130.9	120.8	124.4	**3,300.0**

Manitoba Production
2017 To 2020

Licence **10757** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-25-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2018	203.6	195.4	150.2	129.8	92.8	87.6	70.4	90.3	51.0	89.7	86.6	90.5	**1,806.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	25.0	**45.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	629.2	383.4	**1,012.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	235.5	232.7	**468.2**

Licence **10758** Well Name **Cromer Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	31.0	24.0	31.0	4.2	0.0	23.8	29.8	0.5	26.5	31.0	**941.8**
H2O	2020	696.6	643.7	879.9	580.2	755.2	103.7	0.0	660.1	963.8	17.1	652.5	724.9	**25,774.6**
OIL	2020	115.8	109.1	166.2	23.2	30.8	4.0	0.0	25.3	35.5	0.6	17.9	18.6	**2,763.2**
DAY	2019	31.0	28.0	31.0	30.0	27.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**681.0**
H2O	2019	753.2	772.8	893.2	818.5	720.6	866.1	838.7	793.4	691.1	712.0	710.5	722.2	**19,096.9**
OIL	2019	45.5	47.7	96.9	92.4	78.9	74.1	78.8	129.9	130.3	106.3	111.9	115.9	**2,216.2**
DAY	2018	30.0	28.0	23.0	0.0	14.0	28.0	16.0	0.0	29.0	31.0	30.0	31.0	**323.0**
H2O	2018	1363.4	1301.9	1088.6	0.0	644.6	1291.4	726.6	0.0	127.4	272.1	129.2	140.0	**9,804.6**
OIL	2018	132.7	119.4	95.9	0.0	56.4	81.2	46.6	0.0	32.7	35.5	21.1	22.4	**1,107.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	30.0	31.0	**63.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	93.5	1241.0	1384.9	**2,719.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38.4	250.1	175.2	**463.7**

Licence **10759** Well Name **Cromer Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-13-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**601.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,579.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,013.3**
DAY	2019	30.0	22.0	31.0	23.0	31.0	30.0	27.0	25.0	0.0	0.0	0.0	0.0	**601.0**
H2O	2019	134.6	219.3	856.3	796.8	1158.0	1082.5	1100.8	952.5	0.0	0.0	0.0	0.0	**11,579.8**
OIL	2019	127.6	36.3	45.0	66.9	52.6	6.5	5.4	4.9	0.0	0.0	0.0	0.0	**7,013.3**
DAY	2018	29.0	25.0	31.0	28.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	28.0	**382.0**
H2O	2018	836.0	644.0	398.2	352.9	398.7	323.1	312.6	320.0	258.8	252.5	236.2	188.9	**5,279.0**
OIL	2018	676.3	591.9	736.8	637.4	514.4	473.0	466.0	438.1	393.5	401.3	387.8	304.5	**6,668.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	28.0	**29.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	757.1	**757.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.7	0.0	644.4	**647.1**

Licence **10760** Well Name **Cromer Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-13-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	29.2	29.9	31.0	30.0	30.5	29.7	31.0	**736.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,829.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,065.2**
WIN	2020	532.5	563.3	760.9	740.0	715.0	686.0	709.0	643.0	618.5	583.8	563.7	760.7	**13,604.7**
DAY	2019	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**464.0**
H2O	2019	52.4	45.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,829.6**
OIL	2019	25.5	22.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,065.2**
WIN	2019	0.0	0.0	12.6	343.0	669.6	598.7	631.2	753.0	697.3	757.7	671.4	593.8	**5,728.3**
DAY	2018	31.0	28.0	31.0	29.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**406.0**
H2O	2018	214.1	148.3	133.7	112.8	108.9	82.0	54.1	59.0	57.2	57.6	52.6	55.3	**1,731.3**
OIL	2018	148.9	108.4	89.2	73.5	64.1	48.6	34.4	35.3	34.1	31.8	26.6	26.2	**1,017.1**

Manitoba Production
2017 To 2020

Licence **10760** Well Name **Cromer Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-13-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	31.0	**45.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	279.0	316.7	**595.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	90.8	205.2	**296.0**

Licence **10761** Well Name **Birdtail Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-09-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	29.0	31.0	25.5	0.2	1.8	26.5	31.0	30.0	31.0	29.3	31.0	**965.3**
H2O	2020	89.0	72.5	60.2	49.2	1.1	7.3	62.3	64.3	95.0	129.8	119.6	120.4	**3,221.8**
OIL	2020	73.5	54.3	38.3	32.6	0.2	2.7	43.8	40.3	46.6	54.8	50.1	53.1	**4,030.2**
DAY	2019	26.0	26.0	30.0	30.0	31.0	27.0	26.0	27.0	29.0	27.0	30.0	30.0	**671.0**
H2O	2019	66.2	68.4	84.7	81.2	86.2	77.2	84.9	90.4	100.0	93.3	99.4	96.8	**2,351.1**
OIL	2019	161.7	134.7	98.7	97.9	106.0	89.5	85.9	73.8	81.1	76.4	81.4	84.1	**3,539.9**
DAY	2018	29.0	28.0	31.0	29.0	19.0	26.0	31.0	27.0	29.0	30.0	23.0	30.0	**332.0**
H2O	2018	155.8	101.0	129.8	122.1	79.9	126.3	136.1	99.2	108.1	110.8	80.9	72.4	**1,322.4**
OIL	2018	324.3	244.3	220.2	212.4	136.8	180.1	216.6	157.0	169.0	177.7	141.1	189.2	**2,368.7**

UWI **103.09-09-016-27W1.02** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10762** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.04-16-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	30.6	31.0	29.8	30.9	30.0	31.0	**1,068.3**
H2O	2020	26.3	24.7	25.7	37.2	41.9	15.2	17.6	3.1	3.0	3.2	3.0	3.1	**908.6**
OIL	2020	15.3	14.6	15.5	28.7	34.0	11.6	29.5	27.5	26.3	27.4	26.3	27.3	**2,811.8**
DAY	2019	27.0	28.0	28.0	29.0	30.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**722.0**
H2O	2019	10.3	8.9	8.7	12.9	7.4	7.5	7.1	30.8	32.0	28.4	25.6	25.8	**704.6**
OIL	2019	93.7	86.1	76.6	56.4	101.0	100.0	95.5	32.1	20.0	17.4	15.2	15.3	**2,527.8**
DAY	2018	29.0	25.0	31.0	29.0	31.0	30.0	29.0	31.0	28.0	25.0	30.0	31.0	**369.0**
H2O	2018	72.6	43.4	48.8	24.6	27.7	18.8	10.5	9.3	6.6	8.8	11.7	12.3	**499.2**
OIL	2018	283.8	167.6	182.6	84.6	94.6	101.2	109.2	98.0	77.5	82.6	103.8	109.1	**1,818.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	19.0	**20.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	180.1	**204.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	307.9	**323.9**

Licence **10765** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	21.0	11.0	30.0	31.0	29.4	30.8	31.0	29.8	27.3	30.0	31.0	**941.3**
H2O	2020	1784.4	1180.7	299.2	594.7	328.2	184.9	150.5	478.4	1285.7	1266.6	1150.5	1207.6	**26,030.6**
OIL	2020	51.5	30.3	88.6	377.2	374.7	307.4	328.0	252.8	39.8	19.7	4.1	6.5	**9,656.8**

Manitoba Production
2017 To 2020

Licence **10765** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**608.0**
H2O	2019	140.0	120.5	120.9	174.4	1003.0	698.7	995.2	919.6	769.8	772.6	786.0	1550.8	**16,119.2**
OIL	2019	680.4	507.9	523.2	433.2	236.5	149.7	229.6	337.1	358.3	370.1	362.9	103.1	**7,776.2**
DAY	2018	30.0	28.0	24.0	0.0	0.0	0.0	0.0	0.0	19.0	31.0	30.0	31.0	**246.0**
H2O	2018	1618.5	1541.8	1277.0	0.0	0.0	0.0	0.0	0.0	237.5	274.1	209.1	188.2	**8,067.7**
OIL	2018	80.5	64.2	36.5	0.0	0.0	0.0	0.0	0.0	635.5	900.1	801.1	768.8	**3,484.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	29.0	**53.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1242.8	1478.7	**2,721.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	110.2	87.3	**197.5**

Licence **10766** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**811.0**
H2O	2020	30.3	22.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,012.8**
OIL	2020	0.8	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**509.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**754.0**
H2O	2019	37.8	34.7	35.7	34.4	37.2	39.4	36.3	33.2	30.7	29.7	28.7	31.4	**959.8**
OIL	2019	13.5	12.3	15.1	14.1	14.0	14.1	14.8	13.9	0.3	0.3	0.3	0.3	**507.6**
DAY	2018	31.0	28.0	31.0	30.0	19.0	30.0	26.0	28.0	30.0	31.0	30.0	31.0	**391.0**
H2O	2018	48.3	42.0	36.3	23.9	15.7	24.0	19.9	26.9	40.5	43.2	40.7	38.6	**550.6**
OIL	2018	27.8	25.0	40.4	45.7	29.6	45.6	36.4	32.4	10.6	11.1	12.0	12.9	**394.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	31.0	**46.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	84.1	66.5	**150.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.2	42.9	**65.1**

Licence **10767** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	29.9	31.0	30.0	31.0	31.0	29.6	31.0	29.3	30.8	**1,093.6**
H2O	2020	49.1	54.7	49.7	56.4	103.6	81.4	65.9	43.3	47.0	65.5	65.4	59.9	**2,726.2**
OIL	2020	163.5	186.6	243.5	182.3	278.3	228.5	188.7	182.2	160.3	201.9	187.7	182.9	**13,437.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	28.0	31.0	12.0	25.0	**730.0**
H2O	2019	36.3	67.3	107.7	85.7	73.4	56.7	56.3	51.4	11.8	29.8	7.8	69.0	**1,984.3**
OIL	2019	440.8	258.3	302.9	253.7	222.0	184.0	127.3	71.1	120.1	188.3	83.1	301.8	**11,051.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**395.0**
H2O	2018	166.0	146.7	170.3	126.8	88.3	58.9	62.0	96.5	62.1	25.9	28.5	34.9	**1,331.1**
OIL	2018	811.8	683.2	846.4	856.0	807.3	691.0	705.2	703.9	462.6	328.1	365.6	442.5	**8,497.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**31.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	264.2	**264.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	794.3	**794.3**

Licence **10768** Well Name **Sinclair Unit No. 12 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	28.3	30.8	29.6	30.3	30.8	29.7	30.5	29.9	29.8	**1,144.7**
H2O	2020	60.8	64.7	66.1	56.8	60.0	65.6	70.6	64.9	54.9	52.3	47.4	50.5	**5,687.6**
OIL	2020	49.6	38.5	42.8	40.3	53.1	51.2	42.2	49.1	49.3	39.6	38.4	33.6	**2,459.4**
DAY	2019	31.0	7.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**784.0**
H2O	2019	102.4	23.1	189.3	187.8	140.5	125.2	113.7	97.9	84.4	92.0	71.4	70.9	**4,973.0**
OIL	2019	45.2	10.1	61.3	72.4	75.1	58.9	63.0	56.8	54.3	56.1	55.1	51.5	**1,931.7**

Manitoba Production
2017 To 2020

Licence **10768** Well Name **Sinclair Unit No. 12 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	31.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**441.0**
H2O	2018	347.9	337.7	294.9	257.2	264.6	211.9	210.6	157.9	159.1	167.2	123.0	99.2	**3,674.4**
OIL	2018	135.1	118.1	97.6	106.5	85.8	77.3	79.1	82.3	75.0	54.6	73.6	59.9	**1,271.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	28.0	31.0	**78.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	407.9	337.7	297.6	**1,043.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.5	93.1	98.4	**227.0**

Licence **10769** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.4	30.8	30.9	29.8	30.9	30.0	29.8	**1,111.6**
H2O	2020	73.8	55.7	71.8	70.4	68.8	70.5	63.4	54.0	51.3	47.6	45.5	50.8	**4,319.5**
OIL	2020	193.8	159.4	201.8	197.5	167.1	139.4	139.3	137.9	116.7	112.8	118.3	96.1	**8,674.9**
DAY	2019	31.0	28.0	25.0	30.0	31.0	30.0	28.0	31.0	30.0	30.0	30.0	30.0	**748.0**
H2O	2019	68.0	57.5	124.4	100.6	80.5	79.8	68.9	69.7	72.8	83.5	108.5	104.0	**3,595.9**
OIL	2019	184.8	174.1	129.0	143.4	135.8	132.3	146.3	172.7	159.5	149.1	211.5	244.0	**6,894.8**
DAY	2018	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	29.0	30.0	31.0	**394.0**
H2O	2018	365.7	272.7	245.7	197.2	171.0	162.7	157.9	122.8	81.7	74.7	76.8	79.8	**2,577.7**
OIL	2018	711.7	484.8	436.8	415.1	386.5	330.3	320.6	247.3	150.9	133.0	148.9	172.8	**4,912.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	30.0	**32.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76.2	492.8	**569.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64.8	908.8	**973.6**

Licence **10770** Well Name **Routledge Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-10-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	30.7	30.0	31.0	31.0	30.0	28.8	30.0	31.0	**1,115.5**
H2O	2020	2286.6	2665.5	3124.7	2884.3	3222.3	3223.2	3208.4	3267.2	3155.7	2615.1	3261.1	3732.8	**72,040.1**
OIL	2020	153.2	126.6	122.1	111.8	100.5	108.1	102.1	102.0	99.5	116.6	108.0	115.3	**5,781.4**
DAY	2019	30.0	28.0	26.0	30.0	31.0	30.0	27.0	31.0	19.0	22.0	30.0	31.0	**752.0**
H2O	2019	1489.2	1423.5	1169.7	1399.0	1483.4	1575.7	214.1	1566.2	914.6	1090.1	1580.6	2165.0	**35,393.2**
OIL	2019	128.9	52.8	130.0	122.3	114.2	108.1	89.2	143.2	85.4	82.3	129.3	127.2	**4,415.6**
DAY	2018	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**417.0**
H2O	2018	1626.7	1305.1	1436.2	1428.0	1525.1	1387.1	1499.5	1428.4	1415.8	1452.1	1416.7	1502.1	**19,322.1**
OIL	2018	335.0	243.8	242.8	185.0	185.9	194.9	166.7	158.7	157.3	161.4	157.4	123.9	**3,102.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	31.0	**53.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	726.5	1172.8	**1,899.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	386.6	403.3	**789.9**

Licence **10771** Well Name **Routledge Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-16-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	22.0	29.0	31.0	30.0	30.7	30.0	31.0	31.0	30.0	28.8	30.0	31.0	**1,098.5**
H2O	2020	345.4	464.4	509.9	466.1	467.5	462.2	475.8	497.4	480.5	408.7	412.4	446.5	**14,794.4**
OIL	2020	39.1	48.4	52.6	49.8	48.1	35.5	15.4	17.8	17.4	20.4	7.7	5.1	**4,216.6**
DAY	2019	30.0	28.0	26.0	30.0	31.0	30.0	27.0	31.0	19.0	22.0	30.0	27.0	**744.0**
H2O	2019	385.7	31.5	384.1	409.1	361.8	420.3	62.2	455.2	265.9	316.9	459.4	490.3	**9,357.6**
OIL	2019	156.2	135.5	64.6	80.1	114.5	86.4	95.1	91.6	54.6	52.5	82.6	64.8	**3,859.3**
DAY	2018	30.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**413.0**
H2O	2018	380.5	319.8	339.0	349.4	391.3	396.4	464.9	441.3	379.6	401.7	382.4	383.3	**5,315.2**
OIL	2018	218.1	219.6	183.0	165.4	167.7	230.1	144.5	132.2	148.9	162.7	154.9	155.3	**2,780.8**

Manitoba Production
2017 To 2020

Licence **10771** Well Name **Routledge Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-16-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	30.0	**51.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	275.5	410.1	**685.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	397.5	300.9	**698.4**

Licence **10772** Well Name **Daly Unit No. 9 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-26-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	30.5	11.0	0.0	0.0	0.0	23.0	30.0	30.6	**981.9**
H2O	2020	136.3	121.0	134.5	106.8	114.9	39.1	0.0	0.0	0.0	83.1	114.4	114.8	**3,885.6**
OIL	2020	56.0	55.3	56.7	16.6	8.8	3.3	0.0	0.0	0.0	10.6	18.0	18.9	**1,352.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	1.0	30.0	31.0	**736.0**
H2O	2019	67.6	59.2	59.9	56.0	57.5	50.0	47.4	47.3	39.7	1.3	126.3	140.8	**2,920.7**
OIL	2019	40.6	35.2	33.4	31.2	30.9	25.0	24.2	24.4	20.4	0.7	55.0	57.3	**1,108.4**
DAY	2018	31.0	28.0	31.0	30.0	30.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**405.0**
H2O	2018	164.1	117.1	128.7	119.7	111.8	97.2	93.4	74.3	68.7	64.3	60.8	66.0	**2,167.7**
OIL	2018	68.9	62.9	69.3	52.1	33.3	28.7	36.4	42.7	40.9	43.0	43.8	44.4	**730.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	31.0	**45.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	374.0	627.6	**1,001.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56.3	107.4	**163.7**

Licence **10773** Well Name **Daly Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	31.0	30.0	26.5	31.0	29.9	31.0	30.0	31.0	**1,055.2**
H2O	2020	641.1	542.2	590.0	592.7	603.5	558.5	503.5	598.7	490.2	493.5	560.1	582.2	**24,153.3**
OIL	2020	274.8	255.5	227.8	221.9	233.1	222.9	201.4	233.4	187.4	188.2	132.2	143.4	**11,771.3**
DAY	2019	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**694.0**
H2O	2019	851.8	783.6	777.7	748.3	498.9	329.2	275.9	472.1	582.8	630.0	469.2	506.4	**17,397.1**
OIL	2019	449.4	409.9	443.6	413.0	367.6	367.9	409.1	471.2	412.1	364.8	299.0	313.6	**9,249.3**
DAY	2018	3.0	27.0	31.0	29.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**331.0**
H2O	2018	77.0	856.8	1181.8	1074.0	1132.1	1017.2	751.7	894.5	889.2	946.1	822.9	827.9	**10,471.2**
OIL	2018	40.4	381.6	385.5	317.1	345.4	381.9	433.5	517.0	451.0	448.3	398.7	427.7	**4,528.1**

Licence **10774** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	24.8	31.0	29.9	30.3	30.0	31.0	**1,051.0**
H2O	2020	478.6	503.6	518.8	710.3	1006.8	1003.2	881.1	1021.2	861.9	885.6	861.0	889.6	**23,932.2**
OIL	2020	377.2	339.7	314.7	222.8	146.3	138.4	74.0	110.1	193.3	202.5	214.8	215.7	**14,897.3**
DAY	2019	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	29.0	30.0	**692.0**
H2O	2019	598.0	550.1	563.0	543.0	404.7	288.3	257.7	254.9	398.8	406.4	304.2	366.9	**14,310.5**
OIL	2019	667.1	608.5	591.8	545.9	474.7	427.5	306.4	564.9	494.5	474.4	468.5	455.2	**12,347.8**
DAY	2018	4.0	26.0	31.0	30.0	30.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**331.0**
H2O	2018	159.3	945.7	1135.4	959.7	1036.8	981.6	734.6	876.2	596.1	668.4	659.4	621.3	**9,374.5**
OIL	2018	36.5	277.5	468.9	493.6	459.8	484.8	496.4	590.7	777.6	793.6	696.6	692.4	**6,268.4**

Licence **10775** Well Name **Cromer Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-13-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	22.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,066.0**
H2O	2020	3.2	7.3	7.3	5.9	7.2	5.9	5.0	5.3	4.8	4.7	4.5	4.7	**542.9**

Manitoba Production
2017 To 2020

Licence **10775** Well Name **Cromer Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-13-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	28.8	25.7	29.2	23.6	28.9	28.1	28.5	30.2	27.2	26.3	25.5	26.9	**2,388.0**
DAY	2019	31.0	23.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**708.0**
H2O	2019	8.4	11.6	10.6	8.1	7.7	6.6	6.8	2.3	5.4	7.9	8.4	5.4	**477.1**
OIL	2019	47.6	35.5	42.4	45.9	43.4	41.3	38.3	44.6	61.7	31.0	32.6	32.6	**2,059.1**
DAY	2018	21.0	25.0	21.0	29.0	29.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**350.0**
H2O	2018	88.0	38.6	64.4	23.8	9.3	9.4	11.4	16.7	8.9	6.9	8.4	9.3	**387.9**
OIL	2018	270.0	237.4	152.1	111.4	103.4	84.6	75.5	58.4	64.0	62.1	53.6	52.7	**1,562.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	**12.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	92.8	**92.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	237.0	**237.0**

Licence **10776** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-03-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.9	31.0	31.0	30.0	31.0	25.0	31.0	**1,113.9**
H2O	2020	635.6	434.5	483.7	493.8	505.9	530.3	592.0	604.9	615.3	634.7	389.2	410.5	**20,261.8**
OIL	2020	98.3	88.5	81.6	79.9	82.2	74.9	70.6	70.7	73.7	74.3	58.9	70.9	**7,200.4**
DAY	2019	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**753.0**
H2O	2019	486.5	448.2	522.1	407.5	563.9	419.9	489.7	562.7	443.4	427.2	414.0	380.5	**13,931.4**
OIL	2019	177.5	157.4	200.4	186.0	142.1	165.3	165.4	120.6	118.9	138.6	113.9	100.9	**6,275.9**
DAY	2018	31.0	27.0	30.0	30.0	31.0	29.0	31.0	27.0	25.0	31.0	30.0	31.0	**389.0**
H2O	2018	788.1	672.2	631.1	716.8	702.0	626.9	617.6	641.0	465.0	595.8	544.2	543.7	**8,365.8**
OIL	2018	524.8	430.3	448.4	426.7	367.6	328.7	348.6	272.0	212.6	241.3	220.4	178.4	**4,488.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	31.0	**36.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	133.8	687.6	**821.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.2	445.9	**489.1**

UWI **103.06-03-012-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10777** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	27.0	31.0	29.7	31.0	29.8	27.8	31.0	30.0	31.0	25.0	31.0	**1,110.3**
H2O	2020	1708.1	1148.1	1369.0	1388.3	1439.9	1513.1	1630.8	1840.3	1769.5	1783.6	1047.0	1243.8	**46,152.1**
OIL	2020	26.4	22.8	27.6	22.4	23.6	26.4	23.0	25.1	24.6	25.3	20.8	25.6	**1,696.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**755.0**
H2O	2019	850.9	954.5	1344.9	1263.6	1388.4	1093.3	1232.8	1309.5	1348.8	1207.2	996.0	855.5	**28,270.6**
OIL	2019	17.6	16.0	16.4	14.5	27.9	31.0	18.9	20.0	21.1	28.9	33.6	28.0	**1,402.9**
DAY	2018	31.0	28.0	30.0	30.0	31.0	30.0	31.0	27.0	25.0	31.0	30.0	30.0	**390.0**

Manitoba Production
2017 To 2020

Licence **10777** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2018	1186.0	1173.8	1160.6	1299.1	1286.9	1222.5	1224.6	1204.5	817.7	1005.4	929.2	885.1	**14,425.2**
OIL	2018	147.9	118.5	105.1	102.7	90.3	81.2	75.6	59.5	43.9	47.6	43.6	34.9	**1,129.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	31.0	**36.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	146.4	883.4	**1,029.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.8	142.4	**178.2**

Licence **10778** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-14-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.5	29.8	31.0	30.0	31.0	**778.3**
H2O	2020	2657.6	2512.3	2738.5	0.0	2738.5	2650.2	2661.1	2541.7	2470.5	2567.1	2583.3	2780.0	**35,101.8**
OIL	2020	110.7	109.4	129.0	124.8	129.0	124.8	150.6	162.3	157.8	164.0	139.7	129.2	**3,366.2**
DAY	2019	27.0	23.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	30.0	30.0	31.0	**413.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2556.2	**6,201.0**
OIL	2019	80.4	74.4	120.8	138.3	140.1	124.7	144.0	146.3	141.6	142.0	117.5	106.5	**1,734.9**
DAY	2018	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.0**
H2O	2018	460.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,644.8**
OIL	2018	26.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**258.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	31.0	**52.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1527.1	1656.9	**3,184.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	128.9	103.2	**232.1**

UWI **102.03-14-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10779** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	1.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**1,009.8**
H2O	2020	25.1	492.1	547.5	517.1	571.0	543.1	537.4	515.9	449.4	451.7	453.5	486.9	**27,110.0**
OIL	2020	1.7	25.0	15.8	15.4	17.3	18.5	17.3	15.1	13.6	13.6	27.1	37.0	**1,495.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**681.0**
H2O	2019	957.4	882.5	1095.5	1046.5	959.2	929.5	889.2	935.6	1176.0	870.4	821.8	666.2	**21,519.3**
OIL	2019	64.1	57.3	65.2	59.1	58.2	47.0	63.5	52.3	51.5	56.0	40.0	43.5	**1,278.3**
DAY	2018	20.0	3.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	22.0	30.0	31.0	**319.0**
H2O	2018	562.5	103.1	1046.7	1036.2	993.8	971.8	992.8	1061.2	1003.8	691.6	896.8	929.2	**10,289.5**
OIL	2018	3.1	6.8	70.5	72.4	69.6	66.8	62.7	65.4	53.7	33.8	51.6	64.2	**620.6**

UWI **102.04-13-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2017 To 2020

Licence **10779** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-13-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10780** Well Name **Cromer Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-13-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	28.5	31.0	31.0	30.0	31.0	30.0	31.0	**983.5**
H2O	2020	58.0	46.8	39.0	53.8	68.5	94.8	101.6	71.6	65.3	63.0	61.8	66.6	**5,162.6**
OIL	2020	174.0	168.2	156.0	131.2	81.5	70.2	103.4	107.4	97.8	94.6	92.7	74.4	**7,008.5**
DAY	2019	30.0	24.0	30.0	28.0	31.0	30.0	31.0	31.0	30.0	5.0	5.0	31.0	**619.0**
H2O	2019	138.0	102.3	127.2	145.3	145.8	130.1	118.4	148.8	58.5	31.8	10.5	70.5	**4,371.8**
OIL	2019	224.5	174.6	227.8	159.8	178.2	158.9	128.7	129.1	175.5	5.2	31.5	211.5	**5,657.1**
DAY	2018	0.0	8.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**313.0**
H2O	2018	0.0	143.5	463.5	504.2	358.6	320.3	332.8	277.6	207.6	200.0	142.3	194.2	**3,144.6**
OIL	2018	0.0	132.5	434.6	352.8	450.4	462.7	443.3	400.4	333.4	322.0	279.7	240.0	**3,851.8**

Licence **10781** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-36-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	27.0	31.0	29.0	30.0	29.7	31.0	31.0	19.0	31.0	30.0	31.0	**1,085.7**
H2O	2020	568.0	585.8	824.7	606.3	678.6	733.4	767.2	863.8	534.2	1038.3	774.0	830.3	**17,488.8**
OIL	2020	64.4	58.2	119.5	127.1	122.8	114.3	25.3	36.8	21.5	18.0	16.5	18.3	**4,959.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	24.0	30.0	31.0	30.0	31.0	**735.0**
H2O	2019	420.4	436.4	378.7	355.0	521.0	518.8	472.0	335.6	401.8	495.2	522.7	523.0	**8,684.2**
OIL	2019	92.5	82.4	80.4	50.0	63.2	53.5	63.7	45.3	56.2	55.9	51.5	55.8	**4,216.7**
DAY	2018	30.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**381.0**
H2O	2018	276.0	120.8	149.5	220.9	225.5	246.5	272.7	272.2	263.8	288.9	300.1	416.2	**3,303.6**
OIL	2018	445.8	364.5	334.2	276.9	255.1	224.2	228.9	230.8	241.4	232.0	221.4	94.8	**3,466.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	**19.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	250.5	**250.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	316.3	**316.3**

UWI **103.01-36-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Manitoba Production
2017 To 2020

Licence **10781** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-36-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10782** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.09-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	0.0	0.0	22.6	28.5	29.5	31.0	28.1	30.8	**1,021.4**
H2O	2020	174.9	81.6	120.5	86.3	0.0	0.0	65.6	125.0	142.1	140.8	107.0	74.1	**7,050.4**
OIL	2020	36.0	60.5	20.0	22.8	0.0	0.0	16.7	20.5	18.2	30.6	27.3	24.5	**1,656.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**730.0**
H2O	2019	156.4	131.7	145.4	149.9	161.3	140.6	145.7	147.0	196.0	263.7	215.6	179.2	**5,932.5**
OIL	2019	37.9	42.1	38.6	31.4	26.7	20.0	20.6	27.2	23.3	18.9	17.2	18.4	**1,379.4**
DAY	2018	31.0	24.0	27.0	26.0	24.0	28.0	31.0	31.0	30.0	31.0	30.0	30.0	**367.0**
H2O	2018	497.1	291.6	373.6	267.9	220.5	253.0	246.2	223.7	205.0	203.2	190.0	160.7	**3,900.0**
OIL	2018	176.0	107.7	96.9	79.8	66.3	72.9	63.2	55.5	49.1	42.3	39.1	29.5	**1,057.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	**24.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	767.5	**767.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	178.8	**178.8**

Licence **10783** Well Name **Daly Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	30.0	31.0	**879.0**
H2O	2020	250.5	1055.3	1205.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,228.9**
OIL	2020	11.6	17.6	13.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,932.5**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	969.4	2054.8	1516.5	**4,540.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	23.0	27.0	28.0	29.0	31.0	**724.0**
H2O	2019	1127.5	795.5	641.1	1208.2	1134.2	1277.2	1351.3	1007.3	1200.0	1086.1	608.8	447.2	**21,717.3**
OIL	2019	77.1	45.8	54.3	50.7	22.0	32.9	45.7	37.6	43.6	46.2	29.8	22.1	**2,890.0**
DAY	2018	29.0	28.0	31.0	30.0	24.0	27.0	31.0	31.0	30.0	31.0	30.0	29.0	**375.0**
H2O	2018	140.5	116.9	173.2	223.1	818.1	935.3	1061.7	1263.4	1408.8	1371.2	1067.7	1131.9	**9,832.9**
OIL	2018	190.2	155.7	231.4	282.2	185.0	217.7	266.3	71.0	21.0	164.2	294.8	127.1	**2,382.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	**24.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	121.1	**121.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	175.6	**175.6**

Licence **10785** Well Name **Tundra et al East McAuley Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-18-015-28W1.00** Field Name **Other Areas** Pool Name **BAKKEN-TORQUAY TT** Field Code **99** Pool Code **62TT** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	12.0	29.0	8.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**762.5**
H2O	2020	5.3	2.0	6.2	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**118.2**
OIL	2020	10.2	4.0	11.8	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**823.4**
DAY	2019	28.0	19.0	31.0	26.0	8.0	26.0	31.0	31.0	29.0	22.0	29.0	23.0	**683.0**
H2O	2019	2.2	2.2	14.1	2.0	0.8	2.0	5.1	2.8	2.4	5.2	5.8	4.8	**103.3**
OIL	2019	26.3	21.8	13.9	18.0	7.4	18.5	13.4	16.7	14.8	10.8	11.2	9.2	**794.8**
DAY	2018	31.0	28.0	30.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**380.0**
H2O	2018	6.2	3.0	3.1	3.7	4.2	3.5	3.8	2.7	1.5	1.5	1.4	1.3	**53.9**
OIL	2018	73.8	59.0	58.9	54.3	48.8	40.0	44.2	40.9	37.1	35.5	33.1	31.7	**612.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	17.0	**18.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.5	6.5	**18.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	53.5	**55.5**

Licence **10786** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **10786** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-26-014-29W1.02** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**574.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**574.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.6**
DAY	2018	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49.0**
H2O	2018	236.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**574.9**
OIL	2018	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	**24.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	338.8	**338.8**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.7	**1.7**

Licence **10787** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.01-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	30.5	27.9	30.6	30.5	29.3	30.0	29.0	29.8	**1,096.4**
H2O	2020	4.9	0.6	7.4	16.3	4.1	2.9	2.7	6.8	6.1	10.5	7.5	4.8	**3,906.8**
OIL	2020	72.8	51.0	163.4	213.7	160.9	142.8	167.9	150.4	140.3	138.2	122.8	116.5	**8,555.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**738.0**
H2O	2019	182.9	113.5	75.6	65.9	47.5	47.2	15.5	8.2	4.9	3.2	2.7	6.5	**3,832.2**
OIL	2019	203.2	158.7	182.3	248.7	228.6	217.9	210.2	199.6	199.2	238.3	184.7	103.2	**6,914.4**
DAY	2018	30.0	19.0	31.0	29.0	30.0	28.0	31.0	31.0	30.0	30.0	29.0	30.0	**374.0**
H2O	2018	544.0	277.8	505.7	304.7	295.9	160.5	136.3	136.4	96.4	89.2	95.9	116.4	**3,258.6**
OIL	2018	579.9	260.3	262.0	382.3	427.2	505.5	358.0	289.1	270.9	286.5	261.3	246.6	**4,539.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	25.0	**26.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	499.4	**499.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	408.2	**410.2**

Licence **10788** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	12.8	29.0	31.0	31.0	29.3	30.5	30.0	31.0	**1,071.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.2**
H2O	2020	34.2	27.7	17.1	26.7	14.8	27.9	30.3	25.8	18.9	16.5	15.2	11.3	**1,623.5**
OIL	2020	70.2	59.8	58.9	57.5	24.8	46.1	43.8	41.6	37.3	36.2	33.6	28.7	**5,613.0**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	22.0	30.0	31.0	30.0	31.0	**726.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.2**
H2O	2019	37.9	37.7	20.5	24.9	26.1	16.0	11.9	14.7	62.4	53.6	38.6	20.2	**1,357.1**
OIL	2019	113.0	110.5	122.7	99.6	96.8	95.6	96.6	67.8	122.1	66.8	69.6	85.4	**5,074.5**
DAY	2018	23.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**371.0**
GAS	2018	0.0	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**12.4**
H2O	2018	137.2	81.2	85.7	91.8	92.0	34.6	81.9	76.8	65.9	48.9	49.4	47.0	**992.6**
OIL	2018	524.1	519.7	557.0	383.2	304.3	183.1	210.5	185.2	155.3	163.2	134.6	122.4	**3,928.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	18.0	**19.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	97.7	**100.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.1	454.3	**485.4**

Licence **10789** Well Name **Waskada Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2017 To 2020

Licence **10789** Well Name **Waskada Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	28.8	12.8	27.8	30.8	30.8	29.7	30.3	29.8	30.8	**986.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.2**
H2O	2020	81.5	43.0	30.2	51.6	25.3	46.9	47.3	36.6	33.5	32.7	28.9	29.7	**2,519.8**
OIL	2020	74.8	43.9	49.5	50.5	20.6	43.9	43.9	38.2	34.1	37.4	35.3	29.0	**3,765.0**
DAY	2019	29.0	28.0	31.0	30.0	2.0	0.0	6.0	30.0	30.0	27.0	30.0	31.0	**644.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.2**
H2O	2019	58.0	49.0	44.0	50.9	3.2	0.0	9.9	64.3	58.3	39.5	177.5	98.2	**2,032.6**
OIL	2019	46.7	42.5	40.6	39.9	2.3	0.0	8.3	28.2	21.6	15.0	83.3	86.4	**3,263.9**
DAY	2018	23.0	23.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**370.0**
GAS	2018	0.0	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**12.4**
H2O	2018	172.2	168.3	169.2	101.2	77.1	80.5	79.3	75.9	57.8	61.1	54.9	59.8	**1,379.8**
OIL	2018	468.8	378.1	390.4	272.3	198.0	120.7	140.6	133.3	103.5	88.9	70.1	56.5	**2,849.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	18.0	**19.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.9	181.6	**222.5**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.1	396.8	**427.9**

Licence **10790** Well Name **Waskada Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.1	20.2	29.1	25.2	30.0	28.2	29.8	29.8	26.5	**1,062.9**
H2O	2020	41.2	32.9	37.0	29.7	20.4	27.1	23.7	22.9	16.8	6.9	3.4	5.4	**2,073.3**
OIL	2020	127.5	99.9	107.2	94.7	64.7	93.3	70.7	77.3	67.9	75.2	81.5	81.5	**6,890.3**
DAY	2019	30.0	27.0	31.0	30.0	30.0	29.0	29.0	29.0	30.0	31.0	30.0	31.0	**724.0**
H2O	2019	36.3	7.2	7.7	7.2	8.8	7.6	32.4	96.6	72.4	65.2	51.7	49.8	**1,805.9**
OIL	2019	139.0	24.1	18.2	21.8	27.2	26.6	83.9	274.4	189.0	173.2	142.9	137.3	**5,848.9**
DAY	2018	31.0	25.0	30.0	18.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**367.0**
H2O	2018	223.4	130.9	132.9	60.1	120.0	85.2	84.1	79.7	44.7	46.6	46.8	40.4	**1,363.0**
OIL	2018	790.4	534.2	502.0	253.4	433.0	324.4	292.4	239.2	222.1	172.9	164.5	162.7	**4,591.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	17.0	**18.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	79.1	189.1	**268.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	499.5	**500.1**

Licence **10791** Well Name **Waskada Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	11.3	29.1	27.3	30.7	29.2	28.3	28.8	21.5	**1,020.0**
H2O	2020	28.5	20.3	23.9	19.0	8.4	19.4	16.1	16.8	19.6	23.9	16.8	18.5	**2,355.7**
OIL	2020	81.4	67.7	88.1	78.0	28.8	74.5	61.5	69.0	55.4	39.4	32.6	31.6	**6,565.8**
DAY	2019	31.0	28.0	30.0	5.0	22.0	30.0	31.0	27.0	29.0	31.0	30.0	31.0	**693.0**
H2O	2019	28.2	9.1	8.3	1.6	196.4	43.1	30.6	98.8	62.6	66.1	57.5	43.4	**2,124.5**
OIL	2019	77.6	20.8	14.4	2.9	41.5	98.3	96.5	198.4	180.1	165.6	144.0	119.0	**5,857.8**
DAY	2018	30.0	28.0	31.0	18.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**368.0**
H2O	2018	195.5	141.8	146.0	76.1	130.1	100.5	85.9	74.2	80.6	57.3	51.5	51.1	**1,478.8**
OIL	2018	750.9	528.5	504.1	245.7	436.1	313.6	267.9	231.7	205.1	183.0	162.9	174.4	**4,698.7**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	17.0	**18.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38.7	249.5	**288.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.2	685.6	**694.8**

Licence **10792** Well Name **Daly Unit No. 15 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2017 To 2020

Licence **10792** Well Name **Daly Unit No. 15 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	15.0	30.0	30.0	31.0	25.6	31.0	31.0	29.8	31.0	30.0	31.0	**1,056.4**
H2O	2020	121.0	72.9	185.7	100.0	115.3	97.9	109.9	151.9	112.6	93.1	84.5	86.5	**7,512.7**
OIL	2020	252.3	107.0	233.2	243.3	217.2	166.7	203.6	273.8	199.0	169.0	187.4	171.3	**10,561.1**
DAY	2019	31.0	28.0	31.0	28.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**710.0**
H2O	2019	244.8	195.4	224.6	217.2	194.4	215.1	210.9	164.8	131.2	112.1	126.3	132.4	**6,181.4**
OIL	2019	613.6	557.1	613.5	489.8	504.5	497.3	459.0	387.1	374.7	350.4	272.0	274.7	**8,137.3**
DAY	2018	29.0	28.0	31.0	30.0	31.0	27.0	31.0	24.0	30.0	31.0	14.0	31.0	**349.0**
H2O	2018	479.0	475.9	521.8	461.1	429.9	320.2	339.9	239.9	21.8	122.9	100.3	237.6	**4,012.2**
OIL	2018	222.1	200.1	229.0	200.7	201.1	128.0	107.7	78.5	81.5	352.1	248.8	574.1	**2,743.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	**12.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	261.9	**261.9**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	119.9	**119.9**

Licence **10793** Well Name **Daly Unit No. 15 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.13-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	30.0	31.0	25.6	31.0	30.5	29.8	31.0	29.2	31.0	**1,076.1**
H2O	2020	292.5	371.3	458.1	321.2	336.2	287.5	321.3	293.4	232.3	238.2	187.4	226.3	**13,059.9**
OIL	2020	379.1	341.0	347.6	245.8	234.0	178.5	221.6	186.8	177.0	197.5	197.2	225.6	**12,367.8**
DAY	2019	30.0	28.0	31.0	28.0	30.0	30.0	31.0	31.0	30.0	31.0	18.0	31.0	**717.0**
H2O	2019	305.4	247.6	336.0	389.9	339.6	388.9	395.8	365.5	338.3	295.6	147.4	332.8	**9,494.2**
OIL	2019	571.1	526.8	552.6	471.0	490.1	500.2	443.6	423.4	402.6	395.3	225.5	374.7	**9,436.1**
DAY	2018	31.0	28.0	31.0	30.0	31.0	26.0	31.0	27.0	30.0	31.0	30.0	30.0	**368.0**
H2O	2018	552.7	521.7	614.8	566.1	543.4	433.0	471.1	399.4	362.1	322.4	292.9	298.8	**5,611.4**
OIL	2018	268.3	241.1	264.5	229.5	235.1	193.0	202.6	181.5	522.9	600.9	515.8	538.8	**4,059.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	**12.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	233.0	**233.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65.2	**65.2**

Licence **10796** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	31.0	30.0	31.0	31.0	29.6	31.0	29.3	30.6	**1,049.4**
H2O	2020	9.9	9.5	10.2	11.5	13.1	22.8	22.6	19.9	19.9	13.5	8.6	11.3	**3,397.5**
OIL	2020	221.1	211.6	228.5	177.8	177.9	150.9	153.3	139.8	129.3	154.8	152.9	87.7	**8,067.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**685.0**
H2O	2019	69.5	66.1	51.5	35.4	22.2	3.2	33.4	35.1	14.5	16.1	28.0	21.8	**3,224.7**
OIL	2019	300.3	266.2	265.3	235.8	161.9	58.1	229.4	250.5	131.8	147.9	183.4	213.7	**6,082.1**
DAY	2018	0.0	28.0	19.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**322.0**
H2O	2018	0.0	1109.3	626.0	517.9	138.7	53.4	24.1	80.3	77.6	58.5	63.9	78.2	**2,827.9**
OIL	2018	0.0	13.4	183.7	728.3	381.1	242.2	255.9	441.6	394.9	326.7	315.8	354.2	**3,637.8**

Licence **10797** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	28.0	0.0	28.0	31.0	28.6	24.3	29.4	30.5	**1,012.7**
H2O	2020	1234.1	1178.7	1256.8	1231.0	1208.0	0.0	1195.2	1348.3	1271.0	1111.3	1321.6	1331.3	**35,212.8**
OIL	2020	231.4	221.5	239.3	195.1	151.8	0.0	141.9	111.2	106.7	91.6	108.4	62.3	**12,977.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	28.0	30.0	30.0	31.0	**692.0**
H2O	2019	906.0	837.4	1004.2	1021.9	1129.9	983.0	1165.5	1123.1	947.8	1048.4	1056.5	1328.0	**21,525.5**
OIL	2019	545.1	482.4	518.6	454.7	353.0	244.5	288.6	311.8	266.2	296.0	269.0	143.5	**11,316.7**

Manitoba Production
2017 To 2020

Licence **10797** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**333.0**
H2O	2018	0.0	740.9	1096.3	980.8	808.6	651.1	635.9	829.1	768.0	851.4	770.1	841.6	**8,973.8**
OIL	2018	0.0	191.9	537.2	567.0	714.5	656.7	775.9	777.3	782.3	776.1	699.1	665.3	**7,143.3**

Licence **10798** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-11-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**570.0**
H2O	2020	1828.8	1372.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,275.0**
OIL	2020	77.4	76.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,504.0**
DAY	2019	24.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	30.0	30.0	31.0	**515.0**
H2O	2019	1669.7	1521.2	0.0	0.0	0.0	0.0	0.0	0.0	243.9	2035.6	1987.4	1925.5	**33,073.4**
OIL	2019	39.1	58.1	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	13.6	44.6	**1,350.3**
DAY	2018	31.0	28.0	25.0	16.0	20.0	26.0	31.0	31.0	30.0	31.0	29.0	15.0	**374.0**
H2O	2018	1684.6	1836.1	1628.3	1088.6	1348.7	1752.4	2038.4	2122.7	2030.8	2103.0	1956.0	1026.5	**23,690.1**
OIL	2018	147.5	138.6	111.6	0.0	34.3	59.6	80.5	81.4	71.3	70.7	72.8	35.8	**1,193.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	29.0	31.0	**61.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1386.6	1687.4	**3,074.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	141.2	147.6	**289.8**

Licence **10799** Well Name **Virden Roselea Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-08-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	30.0	31.0	26.7	28.0	31.0	30.0	31.0	30.0	30.7	**1,073.4**
H2O	2020	521.3	486.3	491.3	549.7	587.7	429.3	423.9	519.8	481.9	537.8	523.3	573.7	**23,961.9**
OIL	2020	27.0	25.1	29.8	26.6	29.9	22.7	21.0	26.4	22.4	28.6	25.5	28.6	**1,924.0**
DAY	2019	31.0	28.0	31.0	23.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**715.0**
H2O	2019	704.1	551.5	796.1	562.8	898.4	890.0	806.4	783.6	657.2	609.8	505.7	541.1	**17,835.9**
OIL	2019	57.0	50.4	56.2	43.3	60.6	52.6	51.4	46.0	37.2	35.3	29.5	28.6	**1,610.4**
DAY	2018	29.0	22.0	24.0	30.0	31.0	30.0	29.0	25.0	30.0	31.0	29.0	31.0	**359.0**
H2O	2018	1079.1	687.7	591.3	767.3	690.5	812.2	609.2	580.0	688.5	755.4	985.0	604.7	**9,529.2**
OIL	2018	154.0	94.8	84.4	116.3	136.7	106.3	41.7	33.8	37.5	39.0	53.0	49.1	**1,062.3**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	**18.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	678.3	**678.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	115.7	**115.7**

Licence **10800** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-34-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	28.0	31.0	29.0	29.5	30.0	31.0	31.0	30.0	30.8	27.0	29.0	**1,075.3**
H2O	2020	945.1	594.9	621.9	626.0	635.6	723.8	818.3	792.5	755.1	730.1	500.2	558.1	**34,329.9**
OIL	2020	30.8	34.1	47.1	38.3	60.5	55.8	39.0	45.6	51.6	47.4	58.6	68.2	**2,526.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	20.0	27.0	**719.0**
H2O	2019	1135.7	1146.9	1175.2	1050.9	1103.1	831.4	914.8	908.8	782.3	745.2	490.4	566.8	**26,028.3**
OIL	2019	81.8	70.8	74.6	67.3	65.3	61.8	65.7	52.1	32.4	33.1	21.3	28.4	**1,949.7**
DAY	2018	31.0	26.0	30.0	30.0	31.0	29.0	29.0	27.0	29.0	31.0	30.0	31.0	**368.0**
H2O	2018	1229.3	1186.9	1280.9	1392.2	1410.2	1279.6	1254.8	1272.9	1004.4	1095.8	1094.6	1181.5	**15,176.8**
OIL	2018	114.4	95.5	103.4	104.3	126.9	110.9	117.4	104.0	103.1	102.6	87.2	99.3	**1,295.1**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	**14.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	493.7	**493.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.1	**26.1**

Manitoba Production
2017 To 2020

Licence **10801** Well Name **Daly Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	25.6	31.0	31.0	29.8	23.0	30.0	31.0	**821.4**
H2O	2020	3.5	8.0	30.3	15.6	16.3	13.7	15.3	8.1	7.4	6.1	5.7	5.0	**1,025.5**
OIL	2020	33.5	49.9	35.9	35.7	36.3	30.9	38.4	51.4	52.8	40.4	38.1	32.0	**1,764.9**
DAY	2019	28.0	15.0	0.0	0.0	0.0	0.0	1.0	31.0	27.0	31.0	30.0	31.0	**468.0**
H2O	2019	2.7	1.3	0.0	0.0	0.0	0.0	0.1	52.5	26.3	16.6	9.2	6.9	**890.5**
OIL	2019	12.6	6.8	0.0	0.0	0.0	0.0	0.4	40.6	91.5	92.9	95.8	71.1	**1,289.6**
DAY	2018	12.0	28.0	31.0	30.0	7.0	30.0	26.0	28.0	18.0	22.0	27.0	15.0	**274.0**
H2O	2018	299.0	213.8	132.3	14.4	0.0	0.3	58.3	49.2	1.7	2.1	2.4	1.4	**774.9**
OIL	2018	52.6	335.1	202.0	216.6	6.7	0.3	13.9	13.7	8.8	10.7	11.2	6.3	**877.9**

Licence **10802** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-07-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	31.0	30.0	31.0	29.5	30.5	30.4	29.8	29.1	30.0	31.0	**648.3**
H2O	2020	2543.5	2207.4	2298.6	2580.4	2407.6	2251.6	2230.7	2388.9	2388.2	2252.2	2331.5	2610.0	**58,041.2**
OIL	2020	116.7	73.8	70.1	77.5	73.1	75.7	70.4	66.7	60.7	56.2	58.8	60.7	**1,329.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	1.0	17.0	30.0	30.0	29.0	30.0	31.0	**287.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	289.5	1469.1	2887.6	3657.1	2565.2	2716.6	2158.5	**29,550.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.4	56.0	86.5	80.3	62.2	84.7	86.2	**469.1**
DAY	2018	0.0	17.0	24.0	28.0	27.0	0.0	0.0	15.0	8.0	0.0	0.0	0.0	**119.0**
H2O	2018	0.0	784.2	2308.0	3026.1	2648.4	0.0	0.0	2272.8	2767.5	0.0	0.0	0.0	**13,807.0**
OIL	2018	0.0	0.6	4.0	0.0	1.5	0.0	0.0	2.5	4.2	0.0	0.0	0.0	**12.8**

UWI **103.15-07-010-25W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10804** Well Name **North Virden Scallion Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-24-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	21.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	24.0	17.5	**1,058.5**
H2O	2020	1228.0	1039.8	702.5	650.8	663.8	645.4	684.4	557.0	480.0	544.4	573.0	398.3	**46,769.3**
OIL	2020	97.8	33.3	24.3	23.8	38.4	60.1	51.0	45.4	47.5	47.3	84.2	56.5	**5,033.4**
DAY	2019	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**723.0**
H2O	2019	1094.7	951.9	1171.1	789.6	956.8	2230.9	2157.2	1719.1	1216.3	1145.5	1118.9	1222.3	**38,601.9**
OIL	2019	201.9	171.4	208.5	210.6	161.8	154.3	174.4	160.6	139.9	160.7	153.9	145.0	**4,423.8**
DAY	2018	31.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	14.0	27.0	30.0	31.0	**361.0**
H2O	2018	1785.0	2326.7	2363.2	2280.3	2453.3	2318.8	2450.3	2129.9	597.4	499.7	1559.1	1211.7	**22,827.6**
OIL	2018	178.1	223.2	244.6	202.2	215.4	215.5	221.9	219.0	98.3	173.5	196.7	164.9	**2,380.8**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	**18.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	852.2	**852.2**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.5	**27.5**

UWI **103.14-24-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Manitoba Production
2017 To 2020

Licence **10804** Well Name **North Virden Scallion Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-24-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10805** Well Name **Ewart Unit No. 9 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.13-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	30.8	29.7	29.1	30.9	30.0	30.2	29.9	31.0	**1,100.4**
H2O	2020	5.7	4.5	5.6	5.5	6.3	3.8	4.1	1.9	3.1	3.8	6.7	5.4	**1,148.6**
OIL	2020	226.6	228.9	251.0	234.7	183.7	234.3	163.0	163.2	168.6	188.5	196.7	188.1	**14,017.5**
DAY	2019	29.0	27.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**738.0**
H2O	2019	48.2	40.9	14.6	22.4	7.7	5.3	9.1	9.9	8.8	4.3	6.1	7.6	**1,092.2**
OIL	2019	444.4	298.4	270.1	235.4	241.8	289.9	383.2	268.5	235.4	304.4	297.0	257.5	**11,590.2**
DAY	2018	31.0	28.0	30.0	24.0	30.0	30.0	30.0	30.0	28.0	31.0	30.0	31.0	**378.0**
H2O	2018	139.5	57.5	36.6	28.7	63.7	46.8	67.9	52.5	49.5	57.7	51.0	36.6	**907.3**
OIL	2018	775.9	667.9	763.0	601.9	760.5	686.2	631.9	543.4	515.3	559.6	543.9	566.5	**8,064.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	**25.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	219.3	**219.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	448.2	**448.2**

Licence **10807** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.04-12-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	26.1	29.8	30.9	31.0	17.7	31.0	22.0	30.6	**1,037.9**
H2O	2020	120.7	145.0	149.0	56.8	28.2	93.4	92.6	87.0	32.1	57.0	37.3	61.8	**4,095.3**
OIL	2020	249.0	251.8	266.2	259.9	214.9	211.4	193.8	152.3	26.2	34.3	17.6	67.4	**13,107.2**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	30.0	31.0	**698.0**
H2O	2019	72.9	78.5	154.6	126.1	116.7	105.0	98.4	107.0	158.6	137.8	126.3	122.1	**3,134.4**
OIL	2019	564.4	522.8	496.4	361.6	372.2	343.7	315.3	334.6	306.1	262.1	265.6	264.5	**11,162.4**
DAY	2018	8.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	28.0	30.0	**337.0**
H2O	2018	75.4	292.8	328.2	145.4	118.6	99.7	103.1	81.3	77.7	207.7	124.2	76.3	**1,730.4**
OIL	2018	275.2	1022.4	901.1	664.6	549.0	443.7	419.8	395.8	354.8	588.3	549.4	589.0	**6,753.1**

Licence **10808** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-07-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.4	20.6	29.8	30.9	31.0	29.5	31.0	30.0	30.6	**1,047.8**
H2O	2020	12.1	11.0	11.0	11.1	11.7	9.8	9.8	11.4	28.6	20.8	15.9	6.3	**1,526.8**
OIL	2020	96.7	95.5	87.3	64.9	43.7	67.8	44.9	43.5	53.4	54.2	51.0	62.9	**4,983.5**
DAY	2019	31.0	28.0	31.0	29.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**694.0**
H2O	2019	37.5	35.4	35.6	32.3	38.5	35.3	25.0	34.8	26.6	29.6	18.8	10.8	**1,367.3**
OIL	2019	115.0	132.5	142.8	129.5	75.8	62.2	66.2	104.4	107.1	96.0	84.1	86.4	**4,217.7**

Manitoba Production
2017 To 2020

Licence **10808** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-07-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	3.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**335.0**
H2O	2018	65.8	166.9	116.3	83.2	71.2	73.5	92.1	104.9	105.6	50.6	41.1	35.9	**1,007.1**
OIL	2018	32.9	615.9	424.2	306.9	270.5	228.9	206.4	228.7	233.8	177.8	170.4	119.3	**3,015.7**

Licence **10809** Well Name **Sinclair Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	28.0	30.0	31.0	30.0	27.0	31.0	29.5	31.0	30.0	31.0	**834.5**
H2O	2020	156.8	148.0	165.1	181.7	188.8	206.4	196.4	182.4	187.0	181.9	158.6	64.5	**5,301.1**
OIL	2020	194.6	196.4	162.0	174.3	172.8	155.2	137.0	163.7	148.5	180.1	180.4	275.3	**5,672.5**
DAY	2019	31.0	26.0	31.0	29.0	31.0	28.0	26.0	31.0	24.0	30.0	27.0	30.0	**477.0**
H2O	2019	242.3	198.3	246.1	208.9	187.1	149.9	141.1	179.8	171.8	222.3	187.6	201.6	**3,283.5**
OIL	2019	224.4	219.5	267.7	249.4	303.9	278.7	217.8	242.3	161.2	200.1	188.7	208.2	**3,532.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	30.0	31.0	26.0	31.0	**133.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	122.7	210.6	180.4	197.4	235.6	**946.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.4	90.5	223.5	196.0	222.9	**770.3**

Licence **10811** Well Name **Ewart Unit No. 11 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.04-17-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	13.0	29.9	31.0	31.0	30.0	31.0	29.8	31.0	**973.7**
H2O	2020	3.5	3.6	3.3	2.7	2.0	4.3	2.8	2.6	2.0	11.5	9.9	4.1	**794.7**
OIL	2020	54.9	48.3	49.4	46.6	27.9	54.3	41.6	40.4	30.6	30.2	25.6	32.9	**3,871.6**
DAY	2019	29.0	23.0	22.0	21.0	19.0	28.0	31.0	31.0	29.0	31.0	30.0	31.0	**626.0**
H2O	2019	8.9	34.1	17.9	17.0	6.7	7.5	10.9	15.3	4.9	3.8	5.4	4.1	**742.4**
OIL	2019	119.8	113.2	68.7	44.3	53.8	100.5	111.8	137.9	62.6	70.9	65.9	60.6	**3,388.9**
DAY	2018	0.0	1.0	31.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	28.0	29.0	**301.0**
H2O	2018	0.0	8.2	257.9	120.9	55.7	49.2	29.6	32.6	13.7	15.2	15.0	7.9	**605.9**
OIL	2018	0.0	6.9	600.9	425.1	290.1	242.9	173.9	143.3	128.5	128.3	122.7	116.3	**2,378.9**

Licence **10814** Well Name **10101906 Manson Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-22-012-28W1.00** Field Name **Manson** Pool Name **Lodgepole A** Field Code **17** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**91.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,394.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65.6**
DAY	2019	22.0	0.0	0.0	0.0	0.0	0.0	10.0	0.0	0.0	0.0	0.0	0.0	**91.2**
H2O	2019	44.0	0.0	0.0	0.0	0.0	0.0	40.5	0.0	0.0	0.0	0.0	0.0	**1,394.5**
OIL	2019	9.0	0.0	0.0	0.0	0.0	0.0	4.0	0.0	0.0	0.0	0.0	0.0	**65.6**
DAY	2018	23.6	0.0	0.0	0.0	0.0	0.0	0.0	2.0	1.0	0.0	0.0	9.0	**59.2**
H2O	2018	35.1	0.0	0.0	0.0	0.0	0.0	0.0	689.6	390.6	0.0	0.0	49.4	**1,310.0**
OIL	2018	9.9	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.0	12.1	**52.6**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.2	20.4	**23.6**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76.9	68.4	**145.3**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.6	18.6	**30.2**

Licence **10816** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	31.0	29.5	26.5	28.7	27.5	21.4	19.5	27.6	28.0	30.8	**1,007.5**
H2O	2020	860.8	858.2	857.3	850.3	751.3	840.8	842.8	627.0	647.9	842.5	801.7	910.6	**34,247.1**

Manitoba Production
2017 To 2020

Licence **10816** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	190.2	144.7	174.3	133.0	62.0	189.7	158.7	132.8	64.0	117.5	152.9	118.5	**10,341.6**
DAY	2019	31.0	10.0	29.0	20.0	31.0	29.0	31.0	29.0	28.0	30.0	30.0	31.0	**678.0**
H2O	2019	1361.0	479.7	1224.0	932.1	1083.9	971.6	930.7	884.5	812.4	852.6	887.4	817.4	**24,555.9**
OIL	2019	210.9	19.3	232.2	216.3	334.8	288.4	304.8	259.8	219.7	189.5	210.4	205.0	**8,703.3**
DAY	2018	30.0	28.0	22.0	20.0	27.0	30.0	30.0	30.0	30.0	30.0	30.0	28.0	**349.0**
H2O	2018	1139.8	1159.8	864.1	851.8	917.8	1223.8	1273.5	1291.7	1045.8	944.0	1038.0	1002.4	**13,318.6**
OIL	2018	477.6	681.6	550.3	451.2	608.2	864.0	689.8	555.1	408.5	277.5	169.6	163.0	**6,012.2**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	13.0	**14.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.0	533.1	**566.1**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.7	110.1	**115.8**

Licence **10817** Well Name **Tundra Virden DIR SWD COM** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.08-19-011-26W1.02** Field Name **Virden** Pool Name **Duperow** Field Code **5** Pool Code **72** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.0**
WIN	2020	0.0	0.0	0.0	0.0	19459.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,459.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **103.08-19-011-26W1.00** Field Name **Virden** Pool Name **Birdbear** Field Code **5** Pool Code **71** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**275.0**
WIN	2020	32132.0	29336.0	30302.0	29200.0	19459.0	24539.0	26633.0	26169.0	27690.0	31249.0	29656.0	30166.0	**893,122.0**
WIN	2019	28907.0	26124.0	30397.0	29786.0	30224.0	28065.0	25399.0	31649.0	28846.0	33317.0	32142.0	32665.0	**556,591.0**
WIN	2018	0.0	0.0	0.0	8920.0	19029.0	19360.0	25050.0	25980.0	24858.0	25517.0	24702.0	25654.0	**199,070.0**

Licence **10819** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-10-003-28W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3a E** Field Code **7** Pool Code **43E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	29.0	27.0	8.3	6.5	5.0	0.0	12.9	4.8	31.0	29.1	31.0	**912.6**
H2O	2020	278.7	276.7	276.7	84.3	130.5	61.0	0.0	231.4	98.2	421.7	336.1	318.6	**11,816.3**
OIL	2020	41.7	35.3	33.8	10.4	16.2	7.5	0.0	38.0	12.1	67.1	38.0	40.3	**2,095.1**
DAY	2019	30.0	26.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**700.0**
H2O	2019	353.8	274.7	350.0	320.7	323.5	307.2	305.2	325.9	291.0	306.7	287.2	296.8	**9,302.4**
OIL	2019	56.9	62.2	46.8	56.6	46.3	34.4	62.5	40.8	51.6	41.8	43.0	44.3	**1,754.7**
DAY	2018	30.0	20.0	30.0	28.0	28.0	29.0	31.0	25.0	17.0	25.0	30.0	31.0	**340.0**
H2O	2018	696.7	426.8	493.4	447.1	432.2	404.4	403.0	317.5	301.3	364.0	363.7	378.0	**5,559.7**
OIL	2018	158.4	80.1	124.6	92.0	82.4	77.0	68.6	63.1	53.7	57.3	65.5	56.5	**1,167.5**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	**16.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	531.6	**531.6**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	188.3	**188.3**

UWI **100.07-10-003-28W1.03** Field Name **Pierson** Pool Name **Mission Canyon 3a E** Field Code **7** Pool Code **43E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10820** Well Name **Sinclair Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **10820** Well Name **Sinclair Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.4	31.0	29.8	30.0	31.0	30.0	24.0	**838.2**
H2O	2020	277.1	260.1	268.0	231.6	247.6	252.2	267.1	277.2	275.4	324.7	317.4	253.4	**7,801.1**
OIL	2020	151.3	143.1	158.2	184.1	196.4	182.8	182.8	135.2	135.4	126.0	116.5	90.6	**6,410.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**481.0**
H2O	2019	360.4	326.6	197.0	238.9	281.3	278.5	274.5	299.2	289.2	288.9	286.2	302.0	**4,549.3**
OIL	2019	349.5	375.1	601.1	436.4	367.6	335.8	330.9	267.7	177.4	167.8	151.8	153.5	**4,608.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	24.0	31.0	**116.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	246.2	274.3	259.2	346.9	**1,126.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	118.4	209.4	216.6	349.2	**893.6**

Licence **10821** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.9	31.0	31.0	30.0	31.0	25.0	31.0	**1,056.9**
H2O	2020	206.8	139.7	199.3	194.8	201.1	218.6	244.1	252.0	253.9	261.5	165.7	204.0	**5,996.1**
OIL	2020	232.5	209.7	207.2	214.0	216.1	209.1	212.6	198.7	182.6	180.6	131.2	156.5	**9,707.2**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	30.0	31.0	**696.0**
H2O	2019	211.1	217.6	191.7	172.3	249.8	187.2	123.2	169.2	159.6	146.0	141.7	130.8	**3,454.6**
OIL	2019	301.5	276.0	345.3	327.6	271.7	265.3	190.0	280.2	227.7	229.7	233.6	234.0	**7,356.4**
DAY	2018	7.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	29.0	30.0	30.0	31.0	**335.0**
H2O	2018	82.1	223.9	158.1	79.8	109.5	76.1	86.7	65.2	35.9	43.8	164.8	228.5	**1,354.4**
OIL	2018	84.0	533.4	569.0	410.6	361.1	327.5	316.6	269.7	305.7	329.1	318.4	348.7	**4,173.8**

Licence **10823** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.01-12-003-29W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3b B** Field Code **7** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.02-12-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b B** Field Code **7** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	27.0	31.0	30.0	12.1	24.5	23.3	31.0	29.5	28.5	26.6	29.0	**1,034.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.3**
H2O	2020	1118.6	950.2	1055.1	1004.1	448.6	972.5	1022.6	1183.9	1173.7	1136.6	1020.7	1100.1	**39,769.3**
OIL	2020	72.4	64.7	72.4	54.9	20.0	57.9	65.9	79.8	76.3	74.9	68.8	85.1	**4,425.2**
DAY	2019	31.0	28.0	28.0	29.0	21.0	28.0	31.0	28.0	28.0	29.0	30.0	30.0	**711.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.3**
H2O	2019	1083.4	945.2	962.8	1069.3	785.7	1025.1	1123.7	1050.2	1018.3	1063.8	1098.9	1077.9	**27,582.6**
OIL	2019	118.8	96.0	92.3	94.9	75.5	93.3	91.0	87.5	71.0	70.6	73.7	72.5	**3,632.1**
DAY	2018	30.0	28.0	31.0	30.0	31.0	28.0	30.0	30.0	30.0	30.0	28.0	28.0	**370.0**
GAS	2018	0.5	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**7.5**
H2O	2018	1212.6	1225.3	1547.8	1420.6	1415.5	1240.7	1255.5	1191.3	1145.1	1040.8	886.1	830.6	**15,278.3**

Manitoba Production
2017 To 2020

Licence **10823** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.02-12-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b B** Field Code **7** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2018	317.6	259.7	271.4	234.0	224.5	193.8	209.2	190.5	168.5	151.7	126.1	117.3	**2,595.0**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	**16.0**
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	**0.5**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	866.4	**866.4**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	130.7	**130.7**

Licence **10824** Well Name **North Virden Scallion Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-11-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.5	31.0	30.0	28.0	31.0	30.0	30.5	26.0	31.0	**948.0**
H2O	2020	280.9	330.3	153.7	139.1	194.1	181.3	168.4	136.3	110.7	121.8	125.0	124.9	**5,418.1**
OIL	2020	100.5	115.0	132.7	130.8	82.8	68.3	77.4	95.7	92.3	97.6	118.5	122.6	**4,255.6**
DAY	2019	0.0	24.0	31.0	30.0	31.0	30.0	31.0	25.0	25.0	31.0	30.0	31.0	**590.0**
H2O	2019	0.0	178.7	245.9	152.6	141.4	315.5	311.5	198.0	172.0	203.8	208.0	231.6	**3,351.6**
OIL	2019	0.0	329.2	300.7	231.6	214.9	224.8	230.5	185.8	94.8	114.8	113.8	114.8	**3,021.4**
DAY	2018	8.0	26.0	28.0	29.0	31.0	29.0	31.0	31.0	20.0	31.0	7.0	0.0	**271.0**
H2O	2018	60.2	115.0	123.9	128.0	122.5	102.3	103.2	96.1	49.8	56.1	35.5	0.0	**992.6**
OIL	2018	52.3	123.5	123.3	112.8	103.7	84.9	82.6	78.9	24.1	64.7	14.9	0.0	**865.7**

UWI **102.11-11-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10826** Well Name **Daly Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	31.0	30.0	31.0	30.4	29.6	31.0	30.0	30.8	**836.7**
H2O	2020	1534.3	1471.3	1574.3	1496.9	1587.0	1616.6	1656.4	1661.8	1683.6	1742.1	1637.5	1639.9	**33,793.7**
OIL	2020	384.9	391.6	413.5	385.2	362.9	351.9	355.5	379.3	321.7	303.0	273.2	247.1	**9,657.7**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	29.0	31.0	**472.0**
H2O	2019	512.5	654.9	980.2	904.9	1155.0	1027.4	1056.5	1095.9	1016.3	1168.3	1031.4	1508.8	**14,492.0**
OIL	2019	448.6	352.7	427.5	184.3	278.3	254.3	232.7	196.3	163.4	161.1	92.6	302.9	**5,487.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	31.0	30.0	31.0	**111.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	456.8	662.3	585.2	675.6	**2,379.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	380.5	762.2	656.6	593.9	**2,393.2**

Licence **10827** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-20-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	27.0	15.5	31.0	31.0	30.0	31.0	30.0	31.0	**1,003.5**
H2O	2020	6.2	4.4	3.6	3.5	5.1	1.7	3.4	3.5	3.3	4.6	4.4	4.6	**2,259.1**
OIL	2020	45.8	38.8	42.6	59.5	45.3	13.3	30.8	31.2	29.2	38.1	40.4	40.7	**2,281.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	12.0	27.0	**656.0**
H2O	2019	6.8	3.6	3.1	1.6	3.6	4.0	7.9	4.6	3.6	4.9	1.4	4.3	**2,210.8**
OIL	2019	55.3	25.6	25.4	13.5	30.4	29.2	58.4	37.2	27.3	40.1	12.0	38.0	**1,825.7**
DAY	2018	15.0	28.0	27.0	29.0	9.0	27.0	31.0	31.0	30.0	31.0	29.0	29.0	**316.0**

Manitoba Production
2017 To 2020

Licence **10827** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-20-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2018	803.2	559.9	378.4	317.4	10.4	22.6	18.4	9.0	9.0	6.8	15.5	10.8	**2,161.4**
OIL	2018	31.3	205.5	192.2	200.3	63.5	161.6	135.0	81.4	87.3	69.0	123.7	82.5	**1,433.3**

Licence **10828** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-03-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	18.0	0.0	0.0	0.0	0.0	0.0	10.0	30.0	31.0	**875.0**
H2O	2020	34.6	27.8	33.1	23.4	0.0	0.0	0.0	0.0	0.0	12.6	43.3	44.6	**1,414.1**
OIL	2020	62.5	52.7	57.8	36.6	0.0	0.0	0.0	0.0	0.0	18.8	84.3	99.8	**3,818.5**
DAY	2019	31.0	22.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**695.0**
H2O	2019	35.1	20.0	47.1	56.9	94.9	53.0	42.4	54.8	48.3	41.7	40.1	41.8	**1,194.7**
OIL	2019	95.5	49.2	74.4	75.9	82.5	91.6	88.8	81.9	71.3	65.1	75.0	79.0	**3,406.0**
DAY	2018	8.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	29.0	31.0	**337.0**
H2O	2018	99.6	120.8	46.9	23.5	16.1	51.7	77.7	52.3	32.9	30.0	32.7	34.4	**618.6**
OIL	2018	126.7	628.9	371.0	265.9	264.6	158.4	113.4	123.8	125.7	109.5	90.6	97.3	**2,475.8**

Licence **10830** Well Name **Tundra Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-17-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	27.0	31.0	26.9	0.2	1.8	31.0	31.0	30.0	30.0	30.0	31.0	**1,014.9**
H2O	2020	86.2	79.6	58.0	30.1	0.7	4.1	42.2	37.4	34.6	34.2	35.0	37.1	**1,374.5**
OIL	2020	148.5	139.0	126.0	94.6	0.6	7.4	141.0	103.2	76.1	77.3	75.2	78.6	**4,448.6**
DAY	2019	27.0	27.0	31.0	30.0	31.0	29.0	30.0	30.0	30.0	31.0	30.0	31.0	**715.0**
H2O	2019	26.6	27.5	30.7	29.0	30.8	30.5	35.1	37.9	39.5	47.1	44.5	47.0	**895.3**
OIL	2019	111.2	112.8	129.1	126.7	137.1	102.5	116.2	142.8	139.8	109.3	99.4	102.6	**3,381.1**
DAY	2018	29.0	28.0	31.0	29.0	31.0	27.0	31.0	31.0	29.0	31.0	30.0	31.0	**358.0**
H2O	2018	107.7	40.7	36.6	31.9	29.2	29.9	32.1	31.8	29.8	34.8	33.6	31.0	**469.1**
OIL	2018	207.0	178.2	188.1	168.0	156.6	136.9	165.5	168.2	148.5	149.0	144.6	141.0	**1,951.6**

Licence **10831** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	27.0	29.0	31.0	30.0	28.7	27.0	26.0	31.0	29.9	31.0	29.0	30.8	**945.4**
H2O	2020	724.9	648.2	683.9	671.4	657.8	641.7	1275.4	1422.9	1359.2	1326.3	1217.3	1452.5	**34,947.3**
OIL	2020	35.0	40.4	40.2	27.3	34.8	69.9	310.3	260.6	224.0	235.5	199.1	286.3	**3,543.5**
DAY	2019	31.0	27.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**595.0**
H2O	2019	785.1	646.9	1111.4	1116.4	1245.6	1342.1	1237.7	1092.3	1211.1	1042.1	847.8	888.2	**22,865.8**
OIL	2019	50.6	89.1	64.4	52.7	54.0	60.8	62.9	133.6	161.7	111.2	64.6	58.7	**1,780.1**
DAY	2018	0.0	0.0	9.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	6.0	13.0	**233.0**
H2O	2018	0.0	0.0	313.0	1245.2	1442.2	1345.2	968.3	1417.3	1356.4	1424.4	276.8	510.3	**10,299.1**
OIL	2018	0.0	0.0	80.9	163.4	101.7	90.4	46.6	68.1	75.8	127.7	24.7	36.5	**815.8**

Licence **10832** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.9	29.0	30.5	30.0	30.8	30.0	31.0	31.0	30.0	31.0	29.8	31.0	**1,025.9**
GAS	2020	4.6	12.5	16.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**213.7**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.3**
H2O	2020	416.2	385.4	350.2	309.1	270.2	239.0	229.5	228.2	199.1	191.6	173.1	170.4	**15,768.9**
OIL	2020	340.2	263.6	227.3	185.5	183.2	169.7	179.0	189.6	204.0	194.3	190.9	192.7	**13,267.8**
DAY	2019	31.0	22.0	30.8	29.3	31.0	29.8	31.0	31.0	29.4	31.0	29.5	23.3	**660.9**

Manitoba Production
2017 To 2020

Licence **10832** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2019	0.0	0.0	0.0	11.7	26.8	29.4	25.8	22.2	16.4	25.8	9.8	2.0	**180.4**
GSD	2019	0.0	0.0	0.0	6.2	5.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.3**
H2O	2019	418.7	345.6	440.5	480.1	529.9	516.3	399.5	386.6	331.2	321.1	282.6	269.8	**12,606.9**
OIL	2019	667.5	480.4	706.0	612.7	530.3	515.4	371.2	375.7	372.1	340.8	304.9	249.6	**10,747.8**
DAY	2018	0.0	8.0	30.2	29.5	31.0	30.0	31.0	31.0	29.8	31.0	29.3	31.0	**311.8**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	10.0	0.5	0.0	0.0	0.0	0.0	**10.5**
GSD	2018	0.0	0.0	0.0	0.0	0.0	0.0	6.4	0.3	0.0	0.0	0.0	0.0	**6.7**
H2O	2018	0.0	268.4	855.0	817.9	915.6	854.9	919.1	908.3	876.0	622.5	465.2	382.1	**7,885.0**
OIL	2018	0.0	117.1	471.9	450.5	475.2	456.2	455.3	426.6	371.8	571.8	717.1	707.7	**5,221.2**

Licence **10833** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.13-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.9	29.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	29.8	31.0	**1,035.3**
GAS	2020	3.9	4.7	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**378.2**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**198.2**
H2O	2020	76.2	80.6	79.5	85.9	91.3	75.0	57.0	27.0	20.7	25.3	19.7	16.8	**8,588.6**
OIL	2020	266.9	261.2	262.4	250.3	234.1	209.7	213.8	204.7	183.5	166.6	130.7	122.7	**12,072.4**
DAY	2019	30.3	22.0	30.8	29.3	30.7	29.8	31.0	31.0	29.4	31.0	29.5	31.0	**669.8**
GAS	2019	71.2	41.9	12.1	9.4	13.7	14.6	7.8	6.8	7.5	10.9	6.7	3.7	**364.1**
GSD	2019	53.0	34.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**198.2**
H2O	2019	129.0	110.8	136.7	142.9	138.2	137.6	110.1	80.1	61.8	65.2	70.5	96.6	**7,933.6**
OIL	2019	389.4	292.7	383.7	351.9	333.3	307.8	251.5	264.8	261.2	286.7	266.6	281.4	**9,565.8**
DAY	2018	0.0	8.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**314.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	16.1	6.0	0.0	56.4	44.5	34.8	**157.8**
GSD	2018	0.0	0.0	0.0	0.0	0.0	0.0	10.3	4.1	0.0	41.9	32.4	22.4	**111.1**
H2O	2018	0.0	226.9	1139.8	1050.1	1007.6	788.2	749.4	619.3	519.0	252.6	183.8	117.4	**6,654.1**
OIL	2018	0.0	134.5	612.4	616.2	690.5	706.3	646.9	609.9	527.9	463.9	489.9	396.4	**5,894.8**

Licence **10834** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-05-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.5	30.0	31.0	22.7	31.0	31.0	30.0	31.0	29.8	31.0	**995.3**
GAS	2020	5.8	7.9	7.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**524.1**
GSD	2020	15.2	16.3	15.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**422.5**
H2O	2020	677.0	686.6	661.5	706.8	746.2	552.2	861.8	833.4	739.3	689.7	643.9	643.4	**34,977.0**
OIL	2020	207.3	202.5	162.9	163.2	188.3	128.8	145.7	179.5	138.1	171.5	179.7	172.5	**8,893.5**
DAY	2019	30.0	16.5	31.0	29.7	30.8	29.7	30.8	31.0	29.4	30.6	26.0	31.0	**637.3**
GAS	2019	29.1	10.9	34.4	27.5	23.2	22.1	33.9	29.6	24.5	25.5	14.4	7.1	**502.7**
GSD	2019	21.6	8.9	28.3	26.1	12.9	21.1	25.1	17.2	16.2	18.7	17.9	13.3	**375.7**
H2O	2019	948.5	609.1	1231.4	1171.5	1136.0	1032.0	1027.9	968.7	754.7	729.0	638.5	765.0	**26,535.2**
OIL	2019	225.9	123.8	266.2	294.0	263.6	271.0	228.3	213.9	187.5	220.9	195.6	224.4	**6,853.5**
DAY	2018	0.0	5.8	31.0	30.0	31.0	26.0	22.0	23.0	30.0	31.0	30.0	31.0	**290.8**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	58.1	91.0	0.0	8.3	23.6	39.5	**220.5**
GSD	2018	0.0	0.0	0.0	0.0	0.0	0.0	37.2	62.4	0.0	6.2	17.2	25.4	**148.4**
H2O	2018	0.0	260.9	1782.6	1778.8	1955.4	1698.8	1349.9	1371.0	1670.6	1549.1	1220.8	885.0	**15,522.9**
OIL	2018	0.0	5.2	277.2	387.2	435.3	377.5	437.7	491.5	574.2	478.7	374.2	299.7	**4,138.4**

Licence **10835** Well Name **Daly Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2017 To 2020

Licence **10835** Well Name **Daly Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	24.0	31.0	30.0	31.0	25.6	31.0	31.0	29.8	31.0	29.2	31.0	**1,012.6**
H2O	2020	89.4	93.8	188.7	89.6	95.5	78.2	88.2	90.2	79.2	77.4	104.3	81.1	**7,263.8**
OIL	2020	91.3	60.0	70.3	72.5	69.9	59.3	68.7	53.8	59.7	69.2	65.3	91.2	**4,759.6**
DAY	2019	31.0	28.0	29.0	27.0	26.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**657.0**
H2O	2019	324.5	213.7	212.4	197.0	147.8	126.8	141.1	152.8	134.6	143.0	127.1	139.7	**6,108.2**
OIL	2019	214.5	200.5	175.8	156.5	142.4	160.0	124.9	111.5	106.1	89.6	89.3	69.2	**3,928.4**
DAY	2018	0.0	7.0	31.0	30.0	31.0	27.0	31.0	31.0	23.0	31.0	30.0	31.0	**303.0**
H2O	2018	0.0	72.9	371.0	435.8	366.3	283.6	301.1	447.9	366.5	633.1	363.2	406.3	**4,047.7**
OIL	2018	0.0	97.1	307.7	280.0	250.6	229.3	251.1	186.0	154.3	149.9	183.2	198.9	**2,288.1**

Licence **10836** Well Name **Daly Unit No. 17 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	31.0	29.0	31.0	25.6	31.0	31.0	29.8	31.0	12.0	0.0	**976.4**
H2O	2020	74.2	73.6	127.4	50.0	52.0	43.4	42.1	16.0	27.5	47.9	14.5	0.0	**4,591.5**
OIL	2020	63.6	70.9	118.7	98.8	100.1	82.2	104.2	128.3	112.3	83.0	44.4	0.0	**6,406.1**
DAY	2019	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**666.0**
H2O	2019	243.0	96.3	96.2	136.5	110.8	101.2	110.9	109.7	89.2	82.8	106.6	138.0	**4,022.9**
OIL	2019	294.6	234.8	239.6	282.5	274.5	222.5	181.1	167.2	120.6	137.5	107.1	80.7	**5,399.6**
DAY	2018	0.0	7.0	31.0	30.0	31.0	28.0	31.0	31.0	22.0	31.0	30.0	31.0	**303.0**
H2O	2018	0.0	78.9	312.7	308.4	336.8	292.8	317.4	312.8	156.9	178.0	113.5	193.5	**2,601.7**
OIL	2018	0.0	108.6	352.1	291.3	342.0	304.5	318.4	307.5	192.5	248.2	308.5	283.3	**3,056.9**

Licence **10837** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-05-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	27.5	31.0	30.0	30.9	31.0	30.0	30.9	29.8	31.0	**989.2**
GAS	2020	4.8	5.7	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**247.2**
GSD	2020	5.5	5.5	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**155.3**
H2O	2020	87.4	86.8	84.9	81.6	93.1	84.6	84.9	88.5	81.6	80.1	75.3	73.5	**11,268.8**
OIL	2020	59.2	55.6	51.2	44.9	52.0	46.8	48.1	46.8	41.0	40.9	41.9	39.5	**4,031.4**
DAY	2019	31.0	24.5	31.0	29.7	24.0	29.7	31.0	26.6	29.3	30.6	29.5	30.9	**626.1**
GAS	2019	20.4	11.6	22.0	20.0	23.3	14.2	6.1	14.2	6.7	3.1	2.2	4.1	**232.4**
GSD	2019	15.2	9.4	18.1	11.5	7.6	4.0	1.6	4.3	2.4	1.3	1.5	3.3	**140.2**
H2O	2019	97.8	93.4	114.0	121.6	105.8	131.1	140.8	114.4	91.5	89.2	87.1	91.4	**10,266.5**
OIL	2019	185.8	143.3	187.7	180.5	115.6	121.3	117.7	64.1	46.6	46.2	45.7	56.3	**3,463.5**
DAY	2018	0.0	4.0	31.0	30.0	22.5	23.8	22.0	23.0	30.0	31.0	30.0	31.0	**278.3**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	6.1	8.0	4.4	30.1	18.7	17.2	**84.5**
GSD	2018	0.0	0.0	0.0	0.0	0.0	0.0	3.9	5.5	3.5	22.4	13.6	11.1	**60.0**
H2O	2018	0.0	179.2	1948.2	2075.0	1642.8	1052.0	582.4	589.8	480.8	247.6	111.4	79.2	**8,988.4**
OIL	2018	0.0	0.0	27.5	19.2	54.1	306.6	315.6	277.6	344.2	284.4	251.7	271.8	**2,152.7**

Licence **10838** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.05-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.9	31.0	31.0	30.0	31.0	30.0	31.0	**1,019.6**
GAS	2020	4.3	9.3	17.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**529.8**
GSD	2020	4.9	9.0	16.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**187.9**
H2O	2020	52.6	49.3	83.7	39.8	43.6	35.7	31.5	13.0	12.6	13.0	11.5	8.6	**4,334.2**
OIL	2020	187.2	179.6	310.8	136.0	151.3	123.4	117.7	109.5	105.1	107.9	103.4	73.0	**12,266.8**
DAY	2019	31.0	24.0	30.8	30.0	31.0	30.0	31.0	31.0	29.2	30.9	29.5	31.0	**653.7**

Manitoba Production
2017 To 2020

Licence **10838** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.05-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2019	64.7	35.3	39.0	34.7	25.3	33.6	24.5	38.8	17.4	15.4	14.8	11.1	**498.7**
GSD	2019	0.0	0.0	0.0	25.5	6.1	9.4	6.6	11.7	6.3	6.5	9.8	9.0	**157.5**
H2O	2019	132.1	119.2	146.6	151.7	85.7	100.5	101.9	120.7	91.5	97.2	95.3	100.8	**3,939.3**
OIL	2019	445.9	350.1	456.6	452.9	278.0	290.4	288.9	349.8	313.8	344.7	336.4	325.7	**10,561.9**
DAY	2018	0.0	6.0	30.3	30.0	31.0	30.0	22.0	23.0	30.0	31.0	30.0	31.0	**294.3**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.2	55.5	53.4	**144.1**
GSD	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.2	40.4	0.0	**66.6**
H2O	2018	0.0	145.3	403.0	297.8	324.3	253.9	182.4	190.4	246.0	221.3	184.2	147.5	**2,596.1**
OIL	2018	0.0	74.3	818.6	852.6	849.8	694.2	473.7	496.7	606.7	546.2	450.5	465.4	**6,328.7**

Licence **10839** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.05-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.9	31.0	31.0	30.0	31.0	30.0	31.0	**1,000.4**
GAS	2020	5.3	7.8	10.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**191.0**
GSD	2020	6.1	7.6	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96.5**
H2O	2020	127.3	94.1	63.6	69.6	73.7	65.5	64.5	63.6	60.7	56.2	50.8	52.6	**6,520.6**
OIL	2020	103.7	122.1	150.0	147.6	157.2	139.8	143.3	137.8	122.6	121.9	124.3	104.1	**8,355.0**
DAY	2019	24.3	18.0	30.8	30.0	31.0	30.0	31.0	30.8	22.7	30.9	29.5	31.0	**634.5**
GAS	2019	15.1	5.2	13.1	11.7	7.8	16.9	11.9	16.5	2.6	4.6	2.7	5.9	**167.3**
GSD	2019	11.2	4.2	0.0	9.2	4.4	4.7	3.2	5.0	0.9	1.9	1.8	4.8	**72.8**
H2O	2019	135.2	127.2	208.4	215.7	184.0	165.4	149.3	132.3	92.4	138.2	129.7	140.0	**5,678.4**
OIL	2019	138.9	99.0	168.0	166.6	141.1	114.8	97.9	127.8	97.0	130.4	122.9	113.5	**6,780.6**
DAY	2018	0.0	6.0	31.0	30.0	31.0	30.0	22.0	23.0	29.5	31.0	30.0	31.0	**294.5**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.8	21.8	19.7	**53.3**
GSD	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.8	0.0	12.7	**21.5**
H2O	2018	0.0	115.7	582.8	508.9	536.3	402.7	289.1	297.1	342.6	294.8	275.2	215.4	**3,860.6**
OIL	2018	0.0	136.0	842.2	762.3	715.9	589.9	421.6	441.5	507.8	343.7	260.6	241.2	**5,262.7**

Licence **10841** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-15-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	6.0	0.0	0.0	25.9	30.7	29.6	31.0	30.0	31.0	**912.2**
H2O	2020	2.8	2.7	11.2	2.4	0.0	0.0	66.0	121.5	3.9	2.4	2.5	2.9	**1,283.7**
OIL	2020	43.6	39.2	45.9	4.8	0.0	0.0	88.5	135.8	41.0	39.0	42.2	42.0	**6,702.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	28.0	23.0	31.0	**637.0**
H2O	2019	40.7	13.0	13.8	13.6	14.2	14.6	14.5	15.2	11.0	14.3	9.3	3.3	**1,065.4**
OIL	2019	150.6	112.6	97.0	98.8	103.6	103.5	107.1	110.7	78.9	97.9	44.6	44.4	**6,180.5**
DAY	2018	0.0	15.0	31.0	30.0	31.0	30.0	27.0	30.0	30.0	12.0	24.0	30.0	**290.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.7	31.9	619.7	213.6	**887.9**
OIL	2018	0.0	287.9	799.3	888.9	869.8	685.9	520.6	472.2	243.0	105.6	23.9	133.7	**5,030.8**

Licence **10842** Well Name **Shiffoil Daly Sinclair DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.13-07-009-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**359.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,334.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**298.5**
DAY	2019	3.0	0.0	0.0	0.0	3.0	30.0	31.0	12.0	0.0	0.0	0.0	0.0	**359.5**
H2O	2019	23.0	0.0	0.0	0.0	178.6	128.8	123.8	46.9	0.0	0.0	0.0	0.0	**2,334.0**
OIL	2019	2.5	0.0	0.0	0.0	23.6	14.1	1.4	2.3	0.0	0.0	0.0	0.0	**298.5**

Manitoba Production
2017 To 2020

Licence **10842** Well Name **Shiffoil Daly Sinclair DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.13-07-009-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	21.8	28.8	31.0	30.0	31.0	30.9	30.0	16.0	30.0	31.0	**280.5**
H2O	2018	0.0	0.0	353.6	262.0	226.6	191.4	165.0	145.9	139.3	92.9	133.7	122.5	**1,832.9**
OIL	2018	0.0	0.0	64.7	30.4	36.6	22.8	19.9	21.7	14.5	11.0	16.4	16.6	**254.6**

Licence **10843** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-21-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	31.0	11.0	28.6	5.3	0.0	0.0	12.0	30.5	**942.3**
H2O	2020	605.5	620.8	661.0	632.6	677.3	252.0	700.4	131.0	0.0	0.0	304.9	796.1	**19,196.9**
OIL	2020	36.8	42.8	36.9	22.6	23.1	6.9	12.9	1.5	0.0	0.0	3.2	9.9	**1,628.7**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**703.0**
H2O	2019	627.0	581.6	628.4	601.0	645.8	617.1	645.9	590.2	516.5	600.3	562.7	591.9	**13,815.3**
OIL	2019	52.6	46.0	50.6	49.0	50.2	46.6	45.7	35.7	27.8	38.8	38.1	37.9	**1,432.1**
DAY	2018	8.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**341.0**
H2O	2018	135.2	433.2	516.9	535.9	578.0	630.5	637.6	605.8	598.9	660.3	614.2	660.4	**6,606.9**
OIL	2018	10.2	98.6	109.2	95.4	87.0	92.4	77.0	68.3	70.0	75.7	70.1	59.2	**913.1**

Licence **10844** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-21-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	31.0	30.0	31.0	30.4	29.6	31.0	30.0	30.8	**1,031.7**
H2O	2020	4.5	3.6	4.3	3.3	3.7	3.6	3.4	1.8	3.5	3.4	2.8	2.3	**655.0**
OIL	2020	78.8	63.6	75.9	61.2	66.2	63.5	58.9	34.9	64.7	63.4	49.9	39.5	**4,998.6**
DAY	2019	31.0	28.0	31.0	28.0	31.0	30.0	28.0	31.0	28.0	31.0	30.0	31.0	**667.0**
H2O	2019	16.7	12.9	4.8	3.0	3.3	3.2	3.7	5.5	4.8	5.0	3.8	3.4	**614.8**
OIL	2019	148.6	140.7	142.5	131.8	78.2	81.4	43.2	41.8	65.1	75.1	69.4	61.6	**4,278.1**
DAY	2018	1.0	16.0	31.0	30.0	28.0	25.0	26.0	31.0	29.0	31.0	30.0	31.0	**309.0**
H2O	2018	192.5	153.0	67.8	19.0	18.6	17.9	14.7	16.5	11.2	9.8	10.8	12.9	**544.7**
OIL	2018	30.5	526.8	693.3	276.8	232.4	212.2	206.5	329.1	232.3	176.9	146.2	135.7	**3,198.7**

Licence **10846** Well Name **Melita Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-22-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**702.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.9**
DAY	2018	30.0	28.0	31.0	30.0	31.0	30.0	5.0	0.0	0.0	0.0	0.0	0.0	**194.0**
H2O	2018	195.8	97.2	92.2	60.7	58.5	58.2	17.1	0.0	0.0	0.0	0.0	0.0	**702.4**
OIL	2018	17.0	15.8	3.8	8.3	6.5	0.3	0.0	0.0	0.0	0.0	0.0	0.0	**60.9**
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	**9.0**
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	122.7	**122.7**
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.2	**9.2**

Licence **10847** Well Name **Melita Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.06-29-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b Q** Field Code **7** Pool Code **42Q** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	28.0	10.0	0.0	0.0	2.0	0.0	0.0	14.0	30.4	30.0	29.5	**859.9**
H2O	2020	656.1	591.7	212.7	0.0	0.0	36.9	0.0	0.0	218.7	675.7	666.8	634.3	**18,310.8**
OIL	2020	27.3	12.1	0.0	0.0	0.0	1.4	0.0	0.0	20.3	10.3	10.2	47.7	**1,268.4**
DAY	2019	30.0	19.0	31.0	29.0	30.0	30.0	31.0	28.0	30.0	23.0	30.0	31.0	**686.0**
H2O	2019	587.0	397.0	659.9	622.0	642.9	696.7	715.1	627.4	652.3	507.9	649.0	625.0	**14,617.9**

Manitoba Production
2017 To 2020

Licence **10847** Well Name **Melita Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.06-29-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b Q** Field Code **7** Pool Code **42Q** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	30.9	4.0	53.5	32.7	13.1	31.6	40.4	40.0	27.2	5.1	13.2	30.1	**1,139.1**
DAY	2018	28.0	28.0	29.0	29.0	30.0	26.0	31.0	30.0	30.0	25.0	27.0	31.0	**344.0**
H2O	2018	528.5	551.1	557.3	593.7	622.6	548.6	681.6	649.2	658.9	552.6	595.5	696.1	**7,235.7**
OIL	2018	153.5	105.0	83.3	81.0	77.0	61.0	47.4	56.5	49.6	41.6	24.8	36.6	**817.3**

Licence **10850** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	30.0	31.0	29.4	30.8	31.0	29.8	30.9	19.3	22.8	**1,000.0**
H2O	2020	306.4	264.8	265.1	257.9	266.2	257.0	237.0	244.4	240.2	230.2	135.1	174.9	**11,614.3**
OIL	2020	229.2	225.9	226.6	207.7	212.7	190.9	188.2	206.6	213.1	190.4	116.1	101.5	**10,936.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	29.0	31.0	30.0	31.0	**655.0**
H2O	2019	362.7	197.0	222.2	194.1	257.9	297.0	287.3	310.4	290.3	309.1	304.6	304.9	**8,735.1**
OIL	2019	573.2	331.1	354.8	331.0	320.2	363.9	353.1	323.2	251.5	250.9	254.4	234.6	**8,627.2**
DAY	2018	0.0	0.0	24.0	29.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**295.0**
H2O	2018	0.0	0.0	604.3	698.5	692.8	606.1	485.5	458.1	371.5	557.1	552.7	371.0	**5,397.6**
OIL	2018	0.0	0.0	418.7	464.0	494.0	480.3	450.2	431.5	411.5	366.3	599.0	569.8	**4,685.3**

Licence **10851** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	28.9	30.8	31.0	29.8	30.9	29.9	31.0	**1,007.3**
H2O	2020	193.0	198.0	193.6	164.7	141.6	172.3	149.5	147.1	127.2	95.2	103.5	122.2	**9,389.8**
OIL	2020	317.5	281.7	271.4	271.7	280.6	171.0	170.7	168.9	158.0	144.9	146.2	161.2	**12,201.5**
DAY	2019	31.0	28.0	31.0	21.0	31.0	29.0	28.0	31.0	29.0	31.0	30.0	31.0	**643.0**
H2O	2019	320.3	248.1	257.7	186.2	284.9	279.0	263.0	255.3	229.3	229.9	218.1	213.9	**7,581.9**
OIL	2019	344.0	273.0	300.2	259.7	641.1	471.9	391.7	365.1	333.7	324.8	291.7	307.5	**9,657.7**
DAY	2018	0.0	0.0	23.0	28.0	31.0	30.0	28.0	30.0	30.0	31.0	30.0	31.0	**292.0**
H2O	2018	0.0	0.0	637.5	705.8	585.7	508.5	447.9	292.8	261.4	263.0	442.1	451.5	**4,596.2**
OIL	2018	0.0	0.0	533.4	684.9	619.0	579.9	538.5	598.2	531.6	488.8	377.7	401.3	**5,353.3**

Licence **10852** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.01-16-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.2	30.1	29.8	30.7	30.9	29.5	31.0	30.0	30.6	**956.8**
H2O	2020	463.8	378.1	401.9	346.7	386.6	332.0	322.4	357.7	335.9	334.7	283.6	255.6	**15,531.8**
OIL	2020	170.8	156.2	152.4	156.5	144.3	167.0	166.0	123.4	110.6	114.9	120.2	148.7	**6,407.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	17.0	0.0	25.0	31.0	**594.0**
H2O	2019	536.1	446.1	477.1	447.8	486.0	456.4	444.4	415.5	217.0	0.0	312.6	578.8	**11,332.8**
OIL	2019	164.5	143.9	159.2	150.1	162.9	152.9	166.6	161.4	75.2	0.0	98.3	103.2	**4,676.0**
DAY	2018	0.0	0.0	12.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	27.0	31.0	**280.0**
H2O	2018	0.0	0.0	286.0	796.4	815.6	683.5	747.2	713.3	731.6	671.0	522.9	547.5	**6,515.0**
OIL	2018	0.0	0.0	193.8	474.5	464.2	370.9	387.2	382.7	253.1	247.9	188.2	175.3	**3,137.8**

Licence **10853** Well Name **East Manson Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-01-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	30.8	31.0	29.8	30.8	29.8	31.0	**985.2**
H2O	2020	16.3	21.5	35.6	39.4	45.0	48.6	51.2	45.6	38.6	4.6	22.0	43.0	**1,087.6**
OIL	2020	9.9	9.6	9.9	8.9	8.8	8.1	7.4	8.2	8.1	9.4	6.7	6.8	**433.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	28.0	31.0	29.0	30.0	**620.0**

Manitoba Production
2017 To 2020

Licence **10853** Well Name **East Manson Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-01-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	33.9	26.3	31.2	31.7	34.5	33.3	34.3	34.2	29.5	32.5	61.9	29.1	**676.2**
OIL	2019	15.5	13.4	13.5	10.7	12.4	12.0	13.9	11.2	11.1	10.7	8.2	9.9	**331.8**
DAY	2018	0.0	0.0	8.0	14.0	31.0	30.0	30.0	31.0	27.0	30.0	29.0	30.0	**260.0**
GAS	2018	0.0	0.0	0.0	0.2	0.4	0.4	0.2	0.0	0.0	0.0	0.0	0.0	**1.2**
H2O	2018	0.0	0.0	23.3	17.7	34.0	27.5	27.3	27.0	23.4	27.0	26.5	30.1	**263.8**
OIL	2018	0.0	0.0	4.3	16.3	30.8	25.2	23.1	19.5	16.9	17.6	17.9	17.7	**189.3**

Licence **10854** Well Name **BCX Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-23-009-26W1.00** Field Name **Virden** Pool Name **Lodgepole E** Field Code **5** Pool Code **59E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,976.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,976.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.8**
DAY	2018	16.0	25.8	18.2	0.0	0.0	1.3	1.2	0.0	0.0	0.0	0.0	0.0	**62.5**
H2O	2018	812.1	1959.0	1450.2	0.0	0.0	400.6	354.8	0.0	0.0	0.0	0.0	0.0	**4,976.7**
OIL	2018	11.9	17.0	3.3	0.0	0.0	0.4	3.2	0.0	0.0	0.0	0.0	0.0	**35.8**

Licence **10855** Well Name **Tundra Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-30-014-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	29.8	30.8	30.0	31.0	31.0	30.0	31.0	29.5	31.0	**999.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.7**
H2O	2020	136.9	118.3	123.6	103.8	108.2	105.9	97.0	91.5	84.1	84.4	78.0	76.8	**8,289.9**
OIL	2020	7.4	12.2	13.8	15.0	14.7	14.5	14.9	16.8	17.3	17.3	23.5	23.0	**1,749.1**
DAY	2019	31.0	28.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	29.0	30.0	**635.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.7**
H2O	2019	282.7	246.2	262.2	239.3	233.2	232.1	231.5	227.7	216.6	120.9	161.9	127.9	**7,081.4**
OIL	2019	59.6	49.0	46.2	42.1	45.8	43.6	40.4	37.8	35.3	13.8	27.3	17.5	**1,558.7**
DAY	2018	0.0	0.0	16.0	30.0	31.0	30.0	21.0	29.0	29.0	30.0	30.0	31.0	**277.0**
GAS	2018	0.0	0.0	0.1	1.8	1.7	1.1	0.0	0.0	0.0	0.0	0.0	0.0	**4.7**
H2O	2018	0.0	0.0	455.1	759.8	686.0	531.6	308.1	477.4	338.7	327.0	295.1	320.4	**4,499.2**
OIL	2018	0.0	0.0	62.5	208.4	193.8	124.8	78.6	128.1	95.3	86.7	83.4	38.7	**1,100.3**

Licence **10856** Well Name **Sinclair Unit No. 12 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-07-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	30.2	28.0	30.1	31.0	30.0	30.5	29.7	31.0	**596.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,469.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**917.8**
WIN	2020	611.0	577.0	619.0	608.0	641.0	539.0	512.0	470.0	420.0	414.0	442.0	457.0	**11,202.0**
DAY	2019	31.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**326.0**
H2O	2019	135.7	20.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,469.3**
OIL	2019	47.8	8.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**917.8**
WIN	2019	0.0	0.0	317.0	427.0	414.0	383.0	450.0	545.0	581.0	609.0	578.0	588.0	**4,892.0**
DAY	2018	0.0	0.0	31.0	27.0	29.0	27.0	25.0	31.0	29.0	30.0	30.0	31.0	**290.0**
H2O	2018	0.0	0.0	471.8	263.9	297.8	271.0	216.2	192.3	184.6	157.5	127.9	129.7	**2,312.7**
OIL	2018	0.0	0.0	174.4	109.9	94.1	89.3	82.3	65.0	68.6	67.0	55.9	54.9	**861.4**

Licence **10857** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

Manitoba Production
2017 To 2020

Licence **10857** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.03-14-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	29.4	13.0	29.4	31.0	31.0	30.0	29.8	30.0	31.0	**1,002.6**
H2O	2020	4.8	4.1	3.7	3.8	2.2	4.6	3.7	3.5	2.8	2.6	2.5	2.2	**506.0**
OIL	2020	67.9	61.6	47.7	45.7	21.6	47.7	52.0	54.6	44.3	39.0	37.0	31.3	**3,949.0**
DAY	2019	31.0	28.0	31.0	29.0	31.0	28.0	31.0	31.0	29.0	31.0	30.0	31.0	**658.0**
H2O	2019	4.3	5.1	11.8	12.5	11.0	6.8	5.3	6.1	6.3	6.8	5.9	5.8	**465.5**
OIL	2019	105.5	92.8	90.4	79.4	82.6	61.4	64.1	62.8	53.7	54.8	53.0	65.9	**3,398.6**
DAY	2018	0.0	1.0	22.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**297.0**
H2O	2018	0.0	0.0	92.4	100.1	66.5	36.2	34.2	18.1	9.2	7.6	6.3	7.2	**377.8**
OIL	2018	0.0	21.5	295.7	405.7	403.8	286.3	290.3	233.6	172.8	163.1	136.1	123.3	**2,532.2**

Licence **10858** Well Name **Sinclair Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	29.2	21.7	26.5	30.8	30.8	26.8	30.8	29.8	30.8	**975.2**
H2O	2020	78.6	62.5	60.4	67.5	60.7	111.2	141.0	123.4	111.6	131.4	108.4	82.6	**5,211.2**
OIL	2020	80.0	83.7	89.7	78.0	50.1	35.0	39.3	38.1	25.6	23.7	36.2	58.7	**3,020.0**
DAY	2019	31.0	27.0	30.0	30.0	31.0	22.0	24.0	31.0	30.0	31.0	30.0	31.0	**628.0**
H2O	2019	168.7	121.4	138.0	144.2	133.2	55.8	100.7	150.1	141.8	110.9	70.4	75.6	**4,071.9**
OIL	2019	116.1	88.4	105.2	77.8	83.8	87.3	76.1	79.6	66.3	87.0	111.0	84.2	**2,381.9**
DAY	2018	0.0	0.0	7.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**280.0**
H2O	2018	0.0	0.0	139.8	508.6	370.8	324.0	280.2	248.5	232.5	212.5	171.0	173.2	**2,661.1**
OIL	2018	0.0	0.0	0.4	161.3	226.4	162.0	151.3	127.6	121.8	124.7	116.3	127.3	**1,319.1**

Licence **10859** Well Name **Sinclair Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.7	30.8	29.9	30.8	29.0	29.8	30.8	29.8	31.0	**997.6**
H2O	2020	38.1	42.9	79.0	57.7	53.2	50.0	50.8	48.2	49.1	38.0	44.7	85.1	**2,477.7**
OIL	2020	70.8	58.3	30.6	42.5	50.7	48.2	47.8	49.7	60.8	32.7	28.6	11.6	**2,424.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**635.0**
H2O	2019	112.1	134.4	131.1	65.3	49.3	22.6	24.1	31.5	68.4	50.3	38.1	38.8	**1,840.9**
OIL	2019	92.4	86.4	86.3	53.8	68.6	98.1	102.3	96.1	58.0	73.9	81.1	74.2	**1,891.8**
DAY	2018	0.0	0.0	0.0	30.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	30.0	**271.0**
H2O	2018	0.0	0.0	0.0	191.6	123.0	119.6	133.5	109.0	139.6	126.3	71.7	60.6	**1,074.9**
OIL	2018	0.0	0.0	0.0	71.1	146.2	134.1	107.4	83.5	97.5	100.6	91.6	88.6	**920.6**

Licence **10860** Well Name **Daly Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	26.7	29.1	29.2	31.0	30.0	31.0	**1,019.0**
H2O	2020	236.0	196.0	220.1	216.2	189.3	194.0	182.0	213.9	200.7	179.7	211.6	218.7	**13,956.4**
OIL	2020	290.3	236.0	255.0	273.7	214.2	219.6	216.0	205.4	199.1	188.2	258.7	259.8	**10,122.5**
DAY	2019	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**660.0**
H2O	2019	384.6	353.8	358.3	351.3	368.8	392.7	356.6	222.3	223.0	220.9	269.0	275.1	**11,498.2**
OIL	2019	395.9	361.2	434.3	414.6	399.9	278.8	278.1	248.0	228.8	205.4	306.9	337.8	**7,306.5**
DAY	2018	0.0	4.0	31.0	30.0	31.0	30.0	27.0	31.0	26.0	27.0	30.0	30.0	**297.0**
H2O	2018	0.0	111.4	1222.2	1073.9	1078.2	1020.5	881.8	882.9	335.6	358.4	386.7	370.2	**7,721.8**
OIL	2018	0.0	26.5	262.6	304.0	383.5	371.8	310.6	375.1	323.1	338.2	354.7	366.7	**3,416.8**

Licence **10861** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Manitoba Production
2017 To 2020

Licence **10861** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	26.7	31.0	29.9	31.0	27.9	30.9	**1,023.4**
H2O	2020	158.3	140.0	143.8	150.4	146.0	121.7	117.9	144.4	135.1	128.3	111.6	123.6	**11,047.5**
OIL	2020	240.3	221.7	226.9	249.6	279.6	271.2	233.5	266.6	269.2	258.3	234.8	252.6	**13,414.0**
DAY	2019	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**664.0**
H2O	2019	429.1	394.6	406.3	391.9	411.4	488.4	446.9	417.5	142.1	130.2	161.8	213.5	**9,426.4**
OIL	2019	497.9	454.2	555.2	521.4	503.0	391.3	394.8	385.4	235.5	241.0	289.9	334.5	**10,409.7**
DAY	2018	0.0	7.0	31.0	30.0	31.0	29.0	27.0	31.0	26.0	28.0	30.0	31.0	**301.0**
H2O	2018	0.0	165.3	868.8	892.0	784.5	575.8	515.3	567.7	209.9	232.5	241.9	339.0	**5,392.7**
OIL	2018	0.0	107.6	596.0	667.9	644.8	729.1	608.6	685.1	352.0	382.2	386.5	445.8	**5,605.6**

Licence **10862** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.04-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.2	30.6	29.8	30.9	31.0	29.6	31.0	30.0	30.6	**995.7**
H2O	2020	885.0	730.2	814.1	834.6	1034.4	778.5	701.7	716.7	720.9	791.1	711.4	726.6	**39,566.8**
OIL	2020	142.5	129.2	134.5	113.4	51.5	60.0	38.0	43.9	52.4	60.2	56.4	52.2	**7,461.6**
DAY	2019	30.0	28.0	31.0	30.0	31.0	29.0	30.0	30.0	29.0	31.0	30.0	31.0	**632.0**
H2O	2019	2079.2	1777.5	1713.5	1556.6	1671.2	1410.4	1287.3	1238.4	1208.9	1171.3	1031.5	968.4	**30,121.6**
OIL	2019	218.7	345.1	390.7	303.5	301.1	226.0	201.5	186.7	169.7	154.5	156.2	155.4	**6,527.4**
DAY	2018	0.0	0.0	18.0	29.0	30.0	27.0	30.0	18.0	30.0	30.0	29.0	31.0	**272.0**
H2O	2018	0.0	0.0	420.0	701.1	828.0	1041.5	1338.1	1108.9	1816.1	1886.3	1815.8	2051.6	**13,007.4**
OIL	2018	0.0	0.0	400.5	581.5	525.8	500.8	757.6	141.1	293.0	177.7	176.1	164.2	**3,718.3**

Licence **10863** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.12-02-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.6	30.5	30.0	28.2	**293.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	258.2	1664.1	1668.5	1552.7	**14,495.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	17.3	14.7	12.0	**231.0**
DAY	2019	29.0	28.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**199.0**
H2O	2019	1450.6	1398.2	928.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,351.6**
OIL	2019	17.0	17.3	17.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**182.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	15.0	29.0	30.0	31.0	**122.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	603.5	519.9	1392.0	1555.7	1503.4	**5,574.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.6	19.1	42.4	25.7	19.2	**130.0**

Licence **10864** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.4	30.8	31.0	29.8	30.8	30.0	30.9	**1,018.7**
H2O	2020	186.0	173.4	170.6	166.4	178.5	174.9	166.5	176.6	193.5	221.8	190.8	193.8	**9,218.7**
OIL	2020	144.3	135.2	128.4	124.9	125.7	106.4	119.3	93.7	89.5	81.9	88.1	85.6	**7,773.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**654.0**
H2O	2019	303.7	275.8	272.0	300.7	250.6	246.2	241.3	240.2	141.2	153.6	199.5	208.3	**7,025.9**
OIL	2019	238.5	209.0	259.2	199.7	217.7	155.5	148.7	165.9	215.6	209.2	143.3	130.9	**6,450.8**
DAY	2018	0.0	0.0	22.0	29.0	31.0	30.0	28.0	31.0	29.0	31.0	30.0	31.0	**292.0**
H2O	2018	0.0	0.0	708.1	512.1	492.6	408.0	370.3	386.7	334.7	356.8	306.4	317.1	**4,192.8**
OIL	2018	0.0	0.0	392.2	621.9	639.2	507.8	421.6	390.3	310.9	342.4	277.7	253.6	**4,157.6**

Licence **10865** Well Name **Sinclair Unit No. 12 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-13-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Manitoba Production
2017 To 2020

Licence **10865** Well Name **Sinclair Unit No. 12 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-13-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	31.0	29.7	30.8	29.5	30.8	30.8	29.7	31.0	30.0	29.8	**985.1**
H2O	2020	116.1	123.2	115.5	102.5	91.8	83.6	93.8	95.3	87.2	84.8	67.7	67.2	**4,654.5**
OIL	2020	48.1	46.1	58.1	60.2	75.5	81.2	72.2	66.6	69.1	63.6	58.3	56.1	**2,755.6**
DAY	2019	31.0	28.0	31.0	30.0	24.0	29.0	31.0	31.0	29.0	29.0	30.0	31.0	**624.0**
H2O	2019	199.4	166.5	193.8	172.7	119.1	144.3	154.4	144.9	61.6	59.1	135.6	108.2	**3,525.8**
OIL	2019	61.1	60.5	68.3	59.3	50.0	61.6	77.9	71.8	96.4	103.3	32.7	66.2	**2,000.5**
DAY	2018	0.0	0.0	0.0	30.0	31.0	29.0	30.0	31.0	29.0	30.0	29.0	31.0	**270.0**
H2O	2018	0.0	0.0	0.0	465.7	244.2	172.6	160.7	151.7	149.0	171.5	164.3	186.5	**1,866.2**
OIL	2018	0.0	0.0	0.0	192.9	162.0	150.4	145.7	149.1	135.2	92.5	88.3	75.3	**1,191.4**

Licence **10866** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	30.0	31.0	30.0	26.7	31.0	29.9	29.3	27.8	31.0	**1,021.7**
H2O	2020	48.3	79.7	105.5	97.6	104.6	87.0	64.9	68.1	56.6	57.5	54.1	60.2	**4,990.3**
OIL	2020	220.0	154.3	129.7	126.9	118.0	112.1	109.0	116.8	108.0	103.3	100.9	109.1	**8,138.8**
DAY	2019	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**665.0**
H2O	2019	107.7	97.4	82.7	83.0	134.2	148.7	120.6	109.9	126.8	119.3	95.9	76.3	**4,106.2**
OIL	2019	231.9	207.2	211.1	198.3	209.0	195.1	261.4	256.0	192.5	160.5	160.5	208.8	**6,630.7**
DAY	2018	0.0	3.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	30.0	30.0	31.0	**302.0**
H2O	2018	0.0	56.4	708.1	483.2	320.2	238.9	147.8	193.8	203.0	202.6	146.9	102.8	**2,803.7**
OIL	2018	0.0	47.3	689.8	667.1	566.9	454.9	349.7	426.4	279.1	259.8	178.2	219.2	**4,138.4**

Licence **10867** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.02-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.5	26.7	31.0	29.9	29.3	29.0	31.0	**1,019.4**
H2O	2020	72.7	94.4	123.6	114.5	131.6	131.0	121.2	139.4	139.6	132.5	141.3	149.5	**8,790.7**
OIL	2020	265.6	174.3	155.2	174.4	204.0	175.6	152.8	166.9	154.8	136.5	152.3	155.1	**9,274.0**
DAY	2019	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	29.0	31.0	**661.0**
H2O	2019	218.6	218.2	199.9	186.5	177.4	246.4	253.9	218.0	207.5	208.4	171.6	126.6	**7,299.4**
OIL	2019	199.7	183.2	216.5	199.5	164.8	224.7	263.8	234.6	185.1	174.1	196.0	269.9	**7,206.5**
DAY	2018	0.0	6.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	30.0	30.0	27.0	**301.0**
H2O	2018	0.0	175.1	977.2	891.3	791.6	330.3	184.5	243.2	409.5	436.3	282.1	145.3	**4,866.4**
OIL	2018	0.0	27.9	416.5	415.4	399.6	592.3	484.5	620.4	485.8	437.4	420.4	394.4	**4,694.6**

Licence **10868** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	27.0	29.0	31.0	30.0	31.0	30.0	26.7	31.0	29.3	31.0	29.0	31.0	**996.0**
H2O	2020	119.1	183.5	186.0	139.6	102.8	100.5	72.2	96.7	114.9	97.4	123.0	135.9	**5,753.7**
OIL	2020	84.4	38.1	60.8	94.4	97.8	88.5	92.2	69.6	24.8	62.7	33.2	30.0	**4,367.8**
DAY	2019	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**640.0**
H2O	2019	112.5	99.6	249.6	250.6	277.5	294.5	120.8	101.8	115.4	151.0	191.6	200.6	**4,282.1**
OIL	2019	214.6	187.8	24.6	9.5	59.6	60.2	31.7	28.5	27.4	48.5	58.7	64.1	**3,591.3**
DAY	2018	0.0	0.0	11.0	30.0	30.0	30.0	27.0	26.0	30.0	31.0	30.0	31.0	**276.0**
H2O	2018	0.0	0.0	193.6	395.7	221.4	197.6	171.4	171.5	213.9	232.4	193.6	125.5	**2,116.6**
OIL	2018	0.0	0.0	250.2	565.3	438.5	327.5	230.5	230.1	218.8	170.3	146.2	198.7	**2,776.1**

Licence **10869** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Manitoba Production
2017 To 2020

Licence **10869** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	27.0	29.0	31.0	30.0	31.0	30.0	26.7	31.0	29.9	31.0	28.6	31.0	**990.2**
H2O	2020	473.5	502.0	494.4	495.5	495.5	498.3	458.1	524.0	531.8	508.0	452.2	516.1	**19,033.9**
OIL	2020	91.6	115.1	129.7	107.1	130.1	105.6	88.7	79.6	57.2	93.2	111.3	112.7	**6,972.3**
DAY	2019	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**634.0**
H2O	2019	517.3	483.0	578.4	651.4	646.8	659.0	526.6	440.7	499.8	482.4	487.6	520.8	**13,084.5**
OIL	2019	320.7	252.9	160.1	179.2	205.1	217.7	245.4	276.6	265.7	210.4	140.6	123.9	**5,750.4**
DAY	2018	0.0	0.0	7.0	30.0	31.0	30.0	23.0	30.0	30.0	30.0	30.0	31.0	**272.0**
H2O	2018	0.0	0.0	249.5	1063.6	916.3	765.0	525.6	704.3	669.9	607.1	575.6	513.8	**6,590.7**
OIL	2018	0.0	0.0	90.5	342.9	319.0	341.8	272.5	364.1	366.7	383.3	328.5	342.8	**3,152.1**

Licence **10870** Well Name **Waskada Unit No. 8 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.3	20.2	26.5	27.7	30.3	29.5	28.1	29.3	30.8	**934.7**
H2O	2020	183.1	170.5	133.7	103.5	62.6	86.3	95.6	112.6	108.9	75.9	73.0	71.6	**21,996.4**
OIL	2020	132.8	125.3	122.1	109.5	93.1	125.0	84.9	65.7	55.6	59.7	69.3	75.4	**3,767.3**
DAY	2019	30.0	28.0	29.0	30.0	31.0	23.0	21.0	30.0	29.0	31.0	30.0	27.0	**592.0**
H2O	2019	275.7	244.3	167.2	1078.2	1735.8	1268.4	602.3	458.3	338.3	143.7	180.1	154.8	**20,719.1**
OIL	2019	526.3	517.1	383.9	67.6	6.2	2.1	34.2	69.6	102.9	72.5	112.3	112.8	**2,648.9**
DAY	2018	0.0	0.0	0.0	27.0	27.0	30.0	31.0	31.0	30.0	28.0	29.0	20.0	**253.0**
H2O	2018	0.0	0.0	0.0	1134.1	1307.3	1589.3	1907.9	2098.6	1961.5	1720.7	1846.3	506.3	**14,072.0**
OIL	2018	0.0	0.0	0.0	1.7	36.1	37.3	77.8	106.4	50.4	8.7	23.3	299.7	**641.4**

Licence **10871** Well Name **Waskada Unit No. 8 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.2	10.2	29.1	27.7	30.8	29.5	30.5	29.8	30.5	**955.3**
H2O	2020	71.6	129.5	154.4	112.4	85.5	188.0	163.6	128.4	125.9	124.0	108.8	107.2	**5,863.3**
OIL	2020	51.7	69.9	101.1	93.7	25.3	61.2	60.6	63.3	55.0	44.7	55.4	41.7	**5,174.9**
DAY	2019	30.0	28.0	30.0	30.0	31.0	29.0	30.0	29.0	28.0	31.0	30.0	29.0	**617.0**
H2O	2019	183.2	143.6	170.9	174.4	164.2	122.3	116.7	178.0	184.9	154.0	148.7	137.1	**4,364.0**
OIL	2019	155.4	87.0	153.3	175.2	154.4	86.8	119.6	105.9	99.3	133.2	122.7	102.3	**4,451.3**
DAY	2018	0.0	0.0	0.0	27.0	27.0	30.0	31.0	31.0	30.0	28.0	28.0	30.0	**262.0**
H2O	2018	0.0	0.0	0.0	236.5	306.5	302.3	269.9	288.2	313.0	246.8	267.7	255.1	**2,486.0**
OIL	2018	0.0	0.0	0.0	678.0	717.8	460.1	346.6	235.4	137.8	116.6	126.5	137.4	**2,956.2**

Licence **10872** Well Name **Waskada Unit No. 8 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	19.5	11.0	20.4	29.9	15.7	1.5	27.7	29.3	**892.8**
H2O	2020	282.0	279.9	297.0	270.7	234.0	107.8	201.4	243.2	149.6	9.5	423.0	299.6	**12,724.6**
OIL	2020	114.6	103.0	112.3	103.8	49.0	26.2	44.2	46.1	31.5	2.0	62.6	97.5	**5,532.9**
DAY	2019	28.0	28.0	31.0	29.0	31.0	30.0	30.0	29.0	29.0	31.0	30.0	31.0	**617.0**
H2O	2019	337.4	330.7	312.9	310.9	339.6	341.9	443.2	451.3	386.0	368.2	323.0	319.6	**9,926.9**
OIL	2019	213.4	182.1	212.3	185.2	163.5	150.6	143.1	75.5	204.0	158.8	133.0	112.5	**4,740.1**
DAY	2018	0.0	0.0	1.0	20.0	28.0	30.0	31.0	31.0	30.0	29.0	29.0	31.0	**260.0**
H2O	2018	0.0	0.0	0.1	842.3	1202.8	729.5	655.1	462.5	441.9	420.0	467.3	440.7	**5,662.2**
OIL	2018	0.0	0.0	1.9	209.0	299.6	467.2	454.8	309.5	260.4	234.7	269.3	299.7	**2,806.1**

Licence **10873** Well Name **Waskada Unit No. 8 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Manitoba Production
2017 To 2020

Licence **10873** Well Name **Waskada Unit No. 8 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	12.8	0.0	0.0	0.0	0.0	0.0	3.7	29.5	29.6	**699.6**
H2O	2020	1309.1	1213.4	1349.3	566.4	0.0	0.0	0.0	0.0	0.0	156.5	1551.9	1327.8	**34,953.8**
OIL	2020	103.5	112.5	116.8	33.4	0.0	0.0	0.0	0.0	0.0	1.9	44.2	33.2	**3,108.9**
DAY	2019	0.0	0.0	31.0	30.0	30.0	30.0	29.0	19.0	30.0	31.0	30.0	31.0	**533.0**
H2O	2019	0.0	0.0	1938.8	1677.9	1550.7	1433.1	1381.9	1057.0	1796.3	1568.3	1393.3	1387.3	**27,479.4**
OIL	2019	0.0	0.0	44.6	71.2	210.1	303.3	311.9	115.3	180.6	184.3	149.3	130.0	**2,663.4**
DAY	2018	0.0	0.0	0.0	20.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	11.0	**242.0**
H2O	2018	0.0	0.0	0.0	795.8	1466.8	1547.6	1625.3	1662.2	1514.8	1554.5	1540.0	587.8	**12,294.8**
OIL	2018	0.0	0.0	0.0	29.3	89.4	92.6	99.3	120.2	171.6	141.0	153.4	66.0	**962.8**

Licence **10874** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-24-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**722.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.5**
H2O	2020	674.7	611.8	899.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,269.0**
OIL	2020	74.4	63.0	38.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,440.9**
DAY	2019	31.0	28.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	29.0	30.0	**634.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.5**
H2O	2019	1048.5	974.2	836.1	769.5	765.5	704.2	733.9	707.2	647.8	826.6	857.2	787.7	**17,083.0**
OIL	2019	74.2	79.4	164.8	104.9	103.1	106.2	93.3	92.7	88.5	87.5	76.9	79.6	**2,264.8**
DAY	2018	0.0	0.0	16.0	30.0	30.0	30.0	21.0	29.0	29.0	30.0	30.0	31.0	**276.0**
GAS	2018	0.0	0.0	0.2	0.9	1.4	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.5**
H2O	2018	0.0	0.0	368.9	666.1	798.8	829.2	580.7	805.2	792.2	837.1	853.8	892.6	**7,424.6**
OIL	2018	0.0	0.0	23.5	107.8	167.0	135.8	92.4	117.2	131.7	138.0	101.8	98.5	**1,113.7**

Licence **10875** Well Name **Goodlands Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	27.0	29.0	31.0	30.0	30.8	28.5	24.4	23.0	30.0	29.1	28.0	27.8	**843.6**
H2O	2020	67.2	121.6	134.8	72.9	87.4	98.4	84.5	65.0	48.6	51.6	150.2	127.4	**2,719.6**
OIL	2020	99.6	135.7	155.5	60.8	39.5	45.2	40.5	25.1	12.8	10.0	66.4	30.0	**2,676.0**
DAY	2019	31.0	28.0	31.0	30.0	30.0	28.0	31.0	31.0	29.0	31.0	30.0	31.0	**505.0**
H2O	2019	94.5	62.8	64.1	58.8	55.4	51.2	43.0	85.8	65.2	75.5	71.7	74.2	**1,610.0**
OIL	2019	83.0	68.7	65.9	55.9	57.0	49.4	38.4	108.5	139.0	106.0	105.0	118.1	**1,954.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	30.0	31.0	29.0	31.0	**144.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	257.0	179.3	142.1	116.2	113.2	**807.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	304.3	248.5	195.8	115.3	96.1	**960.0**

Licence **10876** Well Name **Sinclair Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	31.0	29.4	30.8	29.5	31.0	30.8	29.8	18.0	14.0	18.0	**967.3**
H2O	2020	60.3	55.9	52.5	40.4	43.9	46.8	56.2	52.1	49.8	26.1	30.8	88.9	**4,328.8**
OIL	2020	115.9	119.2	126.4	101.6	106.2	101.0	102.9	97.6	83.4	48.0	40.0	56.3	**5,182.5**
DAY	2019	31.0	28.0	31.0	28.0	31.0	29.0	30.0	28.0	27.0	31.0	30.0	31.0	**647.0**
H2O	2019	202.0	155.8	142.5	106.5	93.3	78.2	76.5	58.1	57.9	69.1	66.1	70.5	**3,725.1**
OIL	2019	161.6	150.9	211.3	209.2	183.1	154.5	158.2	133.7	111.6	131.6	124.8	120.9	**4,084.0**
DAY	2018	0.0	0.0	28.0	29.0	30.0	26.0	28.0	31.0	29.0	31.0	29.0	31.0	**292.0**
H2O	2018	0.0	0.0	541.6	323.7	313.9	233.6	174.3	201.0	193.1	195.8	181.0	190.6	**2,548.6**
OIL	2018	0.0	0.0	298.3	268.8	258.8	226.6	237.9	227.5	206.3	179.8	156.8	171.8	**2,232.6**

Manitoba Production
2017 To 2020

Licence **10877** Well Name **Cromer Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	29.2	29.9	31.0	30.0	30.5	29.7	31.0	**804.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,921.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,126.8**
WIN	2020	0.0	284.3	676.0	845.7	806.0	729.0	826.0	819.0	701.1	654.1	629.8	809.8	**7,780.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	13.0	0.0	0.0	0.0	**532.0**
H2O	2019	110.6	99.1	130.7	139.6	141.9	118.6	79.3	82.8	33.7	0.0	0.0	0.0	**2,921.1**
OIL	2019	101.0	88.8	77.6	64.1	66.6	57.7	47.5	52.5	21.5	0.0	0.0	0.0	**2,126.8**
DAY	2018	0.0	0.0	23.0	30.0	27.0	29.0	17.0	31.0	30.0	31.0	30.0	31.0	**279.0**
H2O	2018	0.0	0.0	426.6	264.4	168.9	249.0	100.2	201.9	156.0	139.7	134.0	144.1	**1,984.8**
OIL	2018	0.0	0.0	186.9	185.1	138.2	227.9	100.0	172.9	138.3	125.0	124.8	150.4	**1,549.5**

Licence **10878** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-25-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	0.2	1.0	31.0	31.0	30.0	31.0	30.0	31.0	**956.0**
H2O	2020	400.6	374.2	394.2	376.4	7.8	26.1	477.1	422.0	385.4	425.4	420.1	447.6	**10,427.6**
OIL	2020	93.0	86.4	68.1	67.3	0.3	2.6	90.9	76.4	78.3	76.8	71.3	85.1	**2,663.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	28.0	30.0	29.0	31.0	30.0	31.0	**650.0**
H2O	2019	224.6	210.0	344.1	326.7	346.9	316.5	320.9	343.6	347.8	359.2	361.9	417.0	**6,270.7**
OIL	2019	75.2	68.8	88.1	85.2	92.2	78.5	72.0	83.3	88.7	99.7	99.9	101.7	**1,866.6**
DAY	2018	0.0	0.0	16.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**290.0**
H2O	2018	0.0	0.0	149.4	297.0	256.6	228.6	257.7	252.1	234.7	232.9	224.2	218.3	**2,351.5**
OIL	2018	0.0	0.0	60.1	129.5	109.9	97.6	73.5	64.0	68.6	77.2	74.7	78.2	**833.3**

UWI **103.09-25-016-28W1.02** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10879** Well Name **Birdtail Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-29-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	24.0	31.0	21.9	0.0	0.0	1.7	31.0	30.0	31.0	30.0	29.0	**902.6**
H2O	2020	225.8	178.8	230.5	162.2	0.0	0.0	15.0	246.2	224.7	232.7	230.7	284.8	**7,028.9**
OIL	2020	60.1	44.3	57.2	41.6	0.0	0.0	4.1	60.1	59.9	62.8	58.4	50.4	**2,521.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**642.0**
H2O	2019	217.6	211.2	231.2	214.4	229.1	251.2	269.2	272.4	258.8	231.0	218.9	230.3	**4,997.5**
OIL	2019	88.6	72.2	85.0	92.4	99.5	77.3	80.6	87.8	81.9	72.2	65.7	66.3	**2,022.3**
DAY	2018	0.0	0.0	15.0	30.0	31.0	27.0	23.0	31.0	30.0	31.0	28.0	31.0	**277.0**
H2O	2018	0.0	0.0	176.4	277.9	249.9	213.4	158.6	216.7	206.1	239.0	215.4	208.8	**2,162.2**
OIL	2018	0.0	0.0	46.6	155.1	134.6	115.1	79.3	118.7	121.6	102.5	83.8	95.5	**1,052.8**

Licence **10881** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.05-05-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Manitoba Production
2017 To 2020

Licence **10881** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.05-05-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	30.0	29.7	30.8	29.9	30.8	30.0	29.9	31.0	27.5	27.8	**992.4**
H2O	2020	3.4	8.2	7.1	8.0	9.4	5.9	6.8	7.0	7.0	7.3	6.3	6.1	**832.1**
OIL	2020	136.7	110.3	138.6	139.1	136.6	133.8	140.4	130.5	112.2	91.7	95.4	127.5	**7,689.4**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**636.0**
H2O	2019	12.5	17.9	16.6	15.0	14.9	14.1	12.7	5.3	4.5	10.3	13.4	7.9	**749.6**
OIL	2019	227.3	414.2	343.2	274.3	202.8	194.3	181.1	166.2	141.8	182.2	149.8	128.5	**6,196.6**
DAY	2018	0.0	0.0	11.0	23.0	31.0	30.0	30.0	31.0	30.0	31.0	27.0	31.0	**275.0**
H2O	2018	0.0	0.0	165.2	170.3	81.9	35.4	24.9	30.5	30.9	30.6	16.5	18.3	**604.5**
OIL	2018	0.0	0.0	116.1	423.0	598.7	485.8	408.3	365.6	347.5	338.8	228.9	278.2	**3,590.9**

Licence **10882** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.12-05-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**622.0**
H2O	2020	768.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,498.9**
OIL	2020	27.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,390.7**
DAY	2019	31.0	28.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	26.0	0.0	30.0	**596.0**
H2O	2019	40.2	25.3	30.8	61.5	47.7	85.8	160.8	195.0	266.5	291.7	0.0	799.0	**2,730.2**
OIL	2019	220.3	166.7	259.8	223.1	200.1	240.1	207.2	169.3	210.6	117.6	0.0	20.0	**6,363.6**
DAY	2018	0.0	0.0	10.0	23.0	31.0	30.0	30.0	30.0	29.0	29.0	29.0	31.0	**272.0**
H2O	2018	0.0	0.0	108.3	151.1	87.6	88.2	74.2	55.8	51.5	51.7	31.0	26.5	**725.9**
OIL	2018	0.0	0.0	147.5	471.2	689.5	599.3	569.7	460.8	415.7	404.3	300.2	270.6	**4,328.8**

Licence **10883** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.13-05-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	29.7	30.8	29.9	29.4	30.4	30.0	30.8	27.6	30.9	**981.5**
H2O	2020	2.8	2.3	3.3	4.7	3.4	4.2	2.5	3.2	4.9	2.1	3.1	3.9	**667.0**
OIL	2020	179.7	186.5	168.3	159.0	151.0	117.2	130.2	119.3	113.1	96.5	76.1	116.4	**8,354.4**
DAY	2019	30.0	28.0	27.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	30.0	30.0	**622.0**
H2O	2019	17.4	45.6	15.5	14.8	8.4	11.0	4.6	7.0	3.7	3.0	4.0	2.1	**626.6**
OIL	2019	192.6	321.5	254.4	249.9	208.4	205.3	166.7	269.7	190.6	184.8	179.1	177.2	**6,741.1**
DAY	2018	0.0	0.0	11.0	24.0	31.0	30.0	30.0	28.0	28.0	29.0	27.0	31.0	**269.0**
H2O	2018	0.0	0.0	99.9	111.1	43.7	55.3	60.3	28.2	25.7	42.5	15.6	7.2	**489.5**
OIL	2018	0.0	0.0	93.0	325.9	479.4	510.6	593.0	610.7	582.3	373.3	326.5	246.2	**4,140.9**

Licence **10884** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.15-26-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	13.0	27.0	29.0	25.0	10.0	0.0	**104.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	821.5	1681.7	1803.4	1442.3	545.9	0.0	**6,294.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	3.2	10.8	0.0	0.0	0.0	0.0	**14.0**

Licence **10885** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-10-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	16.0	0.0	0.0	0.0	0.0	0.0	5.0	24.5	0.0	0.0	**623.5**
H2O	2020	4.1	324.8	531.2	0.0	0.0	0.0	0.0	0.0	168.8	804.4	0.0	0.0	**4,319.7**
OIL	2020	64.8	28.6	2.6	0.0	0.0	0.0	0.0	0.0	0.3	0.1	0.0	0.0	**1,853.8**
DAY	2019	28.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	29.0	29.0	30.0	23.0	**518.0**
H2O	2019	4.8	5.7	5.9	4.4	3.7	3.5	3.0	2.0	2.5	2.8	3.1	2.6	**2,486.4**

Manitoba Production
2017 To 2020

Licence **10885** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-10-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	78.5	92.0	103.1	80.5	67.0	61.5	53.4	36.8	40.7	46.8	54.8	40.7	**1,757.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	15.0	31.0	15.0	17.0	31.0	30.0	31.0	**170.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	393.1	1220.1	590.8	201.9	20.8	9.2	6.5	**2,442.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	66.0	54.5	27.1	207.0	362.8	164.3	119.9	**1,001.6**

Licence **10886** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-25-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	15.0	30.0	29.1	30.8	30.0	31.0	31.0	22.0	31.0	30.0	30.8	**943.7**
GAS	2020	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	**2.1**
H2O	2020	276.4	216.1	1003.4	1066.8	1137.9	1127.6	1165.9	1298.2	986.6	1585.3	1562.6	1600.1	**27,329.8**
OIL	2020	3.6	0.6	62.3	73.9	59.7	47.8	41.7	37.1	14.7	48.2	46.9	32.1	**2,409.4**
DAY	2019	30.0	26.0	30.0	30.0	30.0	29.0	30.0	28.0	30.0	30.0	29.0	30.0	**603.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.3**
H2O	2019	673.7	527.9	562.6	514.5	493.6	446.9	469.9	440.2	418.9	416.8	437.5	428.3	**14,302.9**
OIL	2019	123.3	100.7	121.1	100.7	102.7	95.2	96.0	90.9	88.5	85.2	90.7	36.5	**1,940.8**
DAY	2018	0.0	0.0	16.0	30.0	25.0	30.0	20.0	22.0	28.0	23.0	29.0	28.0	**251.0**
GAS	2018	0.0	0.0	0.1	0.2	0.6	0.4	0.0	0.0	0.0	0.0	0.0	0.0	**1.3**
H2O	2018	0.0	0.0	565.9	1021.3	848.3	944.9	638.2	854.3	1038.5	886.9	929.8	744.0	**8,472.1**
OIL	2018	0.0	0.0	3.7	28.4	68.8	49.8	43.1	68.9	145.8	106.0	161.4	133.4	**809.3**

Licence **10887** Well Name **East Manson Unit No. 9 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-16-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**890.8**
H2O	2020	34.4	25.5	25.5	22.2	16.3	16.1	37.1	17.4	11.0	12.9	5.1	5.6	**1,137.2**
OIL	2020	145.7	131.1	158.5	154.9	128.1	136.7	124.9	126.0	120.9	109.5	99.3	102.7	**2,352.2**
DAY	2019	31.0	28.0	30.0	29.0	30.0	28.0	30.0	31.0	29.0	31.0	29.0	30.0	**525.0**
H2O	2019	30.3	27.4	26.7	15.8	5.4	4.6	0.0	2.5	48.4	52.7	62.2	35.8	**908.1**
OIL	2019	33.0	28.4	16.2	15.7	23.9	21.4	3.2	3.0	61.4	104.2	119.4	139.9	**813.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	18.0	31.0	30.0	31.0	29.0	30.0	**169.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	**0.1**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	193.1	144.2	90.0	59.3	61.0	48.7	**596.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	50.1	61.9	50.5	38.3	18.8	24.6	**244.2**

Licence **10888** Well Name **East Manson Unit No. 9 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-16-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**641.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**665.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**760.1**
WIN	2020	620.0	580.1	621.3	600.2	591.3	469.9	427.3	293.7	211.0	222.0	550.8	513.2	**8,475.1**
DAY	2019	31.0	28.0	30.0	29.0	30.0	29.0	22.0	0.0	0.0	0.0	0.0	0.0	**366.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2019	28.6	27.0	24.3	21.4	20.9	19.3	13.2	0.0	0.0	0.0	0.0	0.0	**665.8**
OIL	2019	56.6	48.0	50.4	49.9	45.4	42.2	30.5	0.0	0.0	0.0	0.0	0.0	**760.1**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	331.8	597.7	622.5	600.9	621.4	**2,774.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	16.0	31.0	30.0	31.0	29.0	30.0	**167.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.0	**0.2**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	170.6	130.1	70.3	57.4	42.1	40.6	**511.1**

Manitoba Production
2017 To 2020

Licence **10888** Well Name **East Manson Unit No. 9 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-16-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	89.8	105.2	70.7	59.8	55.0	56.6	**437.1**

Licence **10889** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-17-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.3	30.2	29.8	30.7	31.0	29.6	30.7	30.0	30.6	**946.9**
H2O	2020	160.6	116.5	115.3	158.3	190.7	183.5	176.4	87.5	140.0	114.6	115.4	108.2	**7,837.6**
OIL	2020	247.4	198.6	220.7	168.7	142.7	130.7	127.9	180.1	112.7	148.6	120.8	132.9	**9,509.8**
DAY	2019	31.0	27.0	29.0	30.0	31.0	30.0	28.0	31.0	17.0	0.0	28.0	26.0	**584.0**
H2O	2019	228.5	195.6	94.5	97.0	104.8	98.5	250.2	478.1	261.1	0.0	445.8	104.2	**6,170.6**
OIL	2019	289.2	264.3	383.5	395.4	427.4	401.0	227.2	81.1	44.0	0.0	85.6	227.7	**7,578.0**
DAY	2018	0.0	0.0	17.0	30.0	30.0	27.0	31.0	31.0	30.0	28.0	21.0	31.0	**276.0**
H2O	2018	0.0	0.0	389.8	742.6	579.2	364.1	402.7	356.6	284.0	260.8	202.0	230.5	**3,812.3**
OIL	2018	0.0	0.0	394.2	655.4	722.1	565.9	508.6	519.2	474.5	360.0	241.2	310.5	**4,751.6**

Licence **10890** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	27.0	29.0	31.0	27.5	27.9	29.4	30.3	30.9	29.8	30.9	30.0	31.0	**982.7**
H2O	2020	107.1	132.9	116.1	113.0	139.9	100.7	111.7	106.4	88.6	87.1	87.6	99.0	**5,010.0**
OIL	2020	277.4	328.8	259.6	195.9	200.4	252.9	210.2	195.0	179.2	201.2	172.0	149.0	**13,998.6**
DAY	2019	30.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	30.0	30.0	30.0	**628.0**
H2O	2019	295.6	141.9	108.2	133.7	175.0	103.6	105.6	107.7	117.8	115.3	113.6	103.4	**3,719.9**
OIL	2019	564.6	437.0	458.3	438.6	531.5	375.0	395.3	365.8	319.6	269.8	257.8	268.6	**11,377.0**
DAY	2018	0.0	0.0	3.0	28.0	31.0	30.0	28.0	30.0	30.0	31.0	29.0	30.0	**270.0**
H2O	2018	0.0	0.0	54.9	379.9	214.8	215.8	170.2	159.2	156.3	253.1	243.0	251.3	**2,098.5**
OIL	2018	0.0	0.0	69.3	798.1	1021.4	840.1	699.4	622.3	612.3	719.0	763.1	550.1	**6,695.1**

Licence **10891** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.10-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	27.9	29.4	30.8	30.9	17.3	30.8	30.0	31.0	**998.1**
H2O	2020	135.5	104.5	60.5	63.7	66.6	83.9	47.2	50.9	29.4	60.2	73.9	104.2	**4,585.7**
OIL	2020	308.1	256.5	307.2	250.2	174.4	163.6	211.8	183.3	88.6	180.8	167.7	114.4	**12,219.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**649.0**
H2O	2019	206.2	145.4	142.9	108.3	148.4	263.8	196.1	204.8	132.4	128.1	109.4	134.3	**3,705.2**
OIL	2019	411.7	311.0	305.0	327.9	317.3	458.3	375.5	415.0	327.6	277.2	223.8	198.7	**9,812.4**
DAY	2018	0.0	0.0	19.0	29.0	31.0	30.0	28.0	31.0	30.0	31.0	27.0	31.0	**287.0**
H2O	2018	0.0	0.0	314.0	261.9	192.1	197.7	189.5	153.3	131.3	124.4	81.7	139.2	**1,785.1**
OIL	2018	0.0	0.0	488.5	747.9	805.7	630.9	576.3	588.9	557.8	556.3	432.8	478.3	**5,863.4**

Licence **10892** Well Name **Sinclair Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.7	31.0	29.3	30.8	29.3	29.5	30.8	29.8	28.9	**1,009.1**
H2O	2020	106.6	102.3	106.4	94.2	97.9	95.3	106.0	80.7	94.0	95.6	90.9	99.5	**5,872.6**
OIL	2020	40.3	40.5	43.8	39.4	42.0	43.8	47.1	36.3	35.1	34.1	33.7	41.5	**2,160.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**649.0**
H2O	2019	185.9	156.7	165.3	153.4	149.4	140.5	151.8	140.0	134.6	139.0	119.9	111.5	**4,703.2**
OIL	2019	62.6	53.6	65.4	65.3	67.0	59.2	53.0	57.3	48.3	47.8	42.3	42.3	**1,682.8**
DAY	2018	0.0	0.0	17.0	29.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	29.0	**286.0**

Manitoba Production
2017 To 2020

Licence **10892** Well Name **Sinclair Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2018	0.0	0.0	234.0	321.7	522.9	383.4	321.9	299.3	255.6	240.4	206.5	169.5	**2,955.2**
OIL	2018	0.0	0.0	50.4	126.3	191.5	153.8	120.4	91.7	77.7	75.9	67.0	64.0	**1,018.7**

Licence **10893** Well Name **Waskada Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	25.0	27.0	25.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.7	**646.0**
H2O	2020	1026.3	788.1	930.4	737.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	373.4	**23,513.8**
OIL	2020	116.6	37.2	40.0	27.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.3	**7,510.0**
DAY	2019	31.0	28.0	30.0	29.0	30.0	30.0	30.0	30.0	29.0	31.0	30.0	31.0	**527.0**
H2O	2019	972.1	979.9	1052.6	1022.7	1215.5	1099.3	1212.4	1223.3	1245.9	1129.8	1084.3	1062.0	**19,657.8**
OIL	2019	786.2	604.4	613.7	396.2	261.5	192.6	156.4	174.8	210.9	275.7	188.7	176.6	**7,283.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	20.0	27.0	29.0	31.0	30.0	31.0	**168.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	1046.5	1184.1	1082.7	1007.5	1140.7	896.5	**6,358.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	237.6	387.7	555.7	691.4	513.0	860.6	**3,246.0**

Licence **10894** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.12-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	27.0	28.5	19.0	29.8	30.8	30.8	29.8	28.2	26.6	30.2	**801.7**
H2O	2020	38.5	21.8	15.8	8.4	7.0	7.6	14.9	13.6	15.2	12.9	26.0	26.2	**780.5**
OIL	2020	442.2	416.2	415.9	391.6	226.7	436.8	464.7	298.8	324.2	279.0	281.4	263.8	**14,818.4**
DAY	2019	31.0	28.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**461.0**
H2O	2019	29.1	23.3	28.4	23.1	16.2	29.0	32.8	17.8	14.1	12.2	12.5	12.3	**572.6**
OIL	2019	802.0	659.3	757.6	741.2	651.1	767.1	735.1	692.3	679.7	763.4	509.1	411.2	**10,577.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	31.0	29.0	31.0	**102.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.3	122.5	105.6	43.4	**321.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	228.7	702.8	650.2	826.3	**2,408.0**

Licence **10895** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.13-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	28.0	29.4	30.7	29.8	29.4	30.0	29.7	29.9	27.5	30.8	**810.2**
H2O	2020	258.9	216.8	216.1	227.3	339.7	243.8	257.2	239.8	238.7	222.2	212.7	240.5	**5,656.0**
OIL	2020	238.8	250.5	346.7	426.2	289.2	251.1	226.6	265.7	253.0	228.1	218.5	215.7	**11,169.5**
DAY	2019	31.0	28.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**456.0**
H2O	2019	146.7	124.5	146.9	72.8	98.8	180.9	208.6	248.0	209.2	288.0	311.2	298.2	**2,742.3**
OIL	2019	784.3	695.7	686.3	593.9	419.5	505.0	419.0	408.3	410.6	304.8	262.6	235.7	**7,959.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	31.0	28.0	31.0	**96.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.5	128.2	108.5	123.3	**408.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	124.4	761.7	598.9	748.7	**2,233.7**

Licence **10897** Well Name **Waskada Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.3	19.3	27.8	23.7	30.1	29.5	30.3	28.7	27.0	**841.7**
H2O	2020	894.3	835.8	797.3	757.3	579.2	756.1	656.4	787.4	716.0	724.8	631.5	632.3	**35,326.3**
OIL	2020	110.2	113.2	145.7	95.0	72.0	75.1	45.3	62.7	60.7	61.2	59.6	47.8	**4,181.7**
DAY	2019	22.0	0.0	16.0	30.0	31.0	29.0	31.0	30.0	30.0	30.0	29.0	31.0	**505.0**
H2O	2019	2103.1	0.0	742.5	1149.1	1323.3	1165.8	1105.4	977.4	1011.1	876.2	896.3	912.5	**26,557.9**
OIL	2019	10.9	0.0	44.0	361.4	424.2	366.1	291.8	165.9	256.8	281.9	195.2	161.1	**3,233.2**

Manitoba Production
2017 To 2020

Licence **10897** Well Name **Waskada Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	10.0	30.0	11.0	0.0	12.0	27.0	30.0	22.0	25.0	29.0	**196.0**
H2O	2018	0.0	0.0	480.1	1929.2	729.4	0.0	731.0	1763.7	1947.3	1623.1	2310.6	2780.8	**14,295.2**
OIL	2018	0.0	0.0	2.3	1.9	0.0	0.0	52.7	156.0	185.2	142.7	94.9	38.2	**673.9**

Licence **10898** Well Name **Waskada Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-13-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	28.0	31.0	29.8	13.9	29.5	29.9	30.8	22.6	27.6	29.3	15.3	**958.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.5**
H2O	2020	115.3	98.9	59.6	95.9	56.8	83.8	79.0	60.5	46.2	55.1	53.8	28.0	**6,540.1**
OIL	2020	237.8	220.8	222.9	176.1	80.2	161.9	157.4	152.1	105.7	125.1	115.8	47.6	**12,692.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	29.0	31.0	**641.0**
GAS	2019	1.2	1.2	1.1	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.5**
H2O	2019	225.7	179.1	179.6	147.9	152.2	132.4	127.1	151.1	129.7	124.2	103.8	127.0	**5,707.2**
OIL	2019	552.6	470.6	547.9	459.5	432.4	414.5	397.5	365.1	273.1	271.2	246.9	282.0	**10,888.7**
DAY	2018	0.0	0.0	9.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**279.0**
GAS	2018	0.0	0.0	1.2	1.2	1.2	1.1	1.2	1.2	1.2	1.2	1.2	1.2	**11.9**
H2O	2018	0.0	0.0	215.5	601.2	514.0	581.0	522.2	424.8	334.2	295.0	189.6	249.9	**3,927.4**
OIL	2018	0.0	0.0	145.2	694.6	767.9	830.2	756.3	738.3	628.8	600.0	471.6	542.5	**6,175.4**

Licence **10899** Well Name **Waskada Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-13-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	28.0	31.0	29.8	22.8	30.0	30.8	30.8	22.8	28.5	29.8	24.3	**975.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.1**
H2O	2020	206.6	188.8	110.1	160.7	138.7	157.3	140.8	129.9	85.5	109.4	115.0	179.6	**7,583.0**
OIL	2020	173.3	147.4	168.1	152.3	112.5	123.0	120.2	113.3	83.6	100.3	114.3	142.3	**9,588.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**638.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.1**
H2O	2019	401.2	323.1	342.0	306.0	302.9	268.0	214.5	248.6	236.1	244.1	241.0	242.2	**5,860.6**
OIL	2019	444.1	382.1	431.7	383.8	375.5	343.2	356.1	310.9	250.7	212.2	177.3	167.3	**8,038.2**
DAY	2018	0.0	1.0	9.0	30.0	29.0	30.0	31.0	30.0	30.0	23.0	30.0	31.0	**274.0**
GAS	2018	0.0	0.0	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	**11.3**
H2O	2018	0.0	7.4	121.7	377.9	184.3	127.7	130.4	163.0	151.8	272.2	525.2	429.3	**2,490.9**
OIL	2018	0.0	3.1	330.4	823.0	460.6	384.4	313.7	262.0	188.5	289.1	592.8	555.7	**4,203.3**

Licence **10900** Well Name **Waskada Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-14-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	10.3	29.8	26.7	30.7	26.3	30.5	27.9	30.8	**968.8**
H2O	2020	155.1	156.8	150.9	116.1	41.3	120.7	90.7	86.1	55.2	84.3	194.7	171.3	**6,892.8**
OIL	2020	124.8	92.3	93.9	101.5	35.5	86.7	77.3	76.4	60.4	47.4	188.0	394.1	**11,253.0**
DAY	2019	30.0	28.0	31.0	30.0	30.0	30.0	31.0	29.0	30.0	31.0	29.0	31.0	**635.0**
H2O	2019	233.2	266.7	298.1	211.2	237.3	180.9	213.2	186.0	176.5	167.2	136.6	138.2	**5,469.6**
OIL	2019	714.5	566.4	565.8	544.4	443.5	435.7	372.9	266.5	253.0	236.0	175.0	155.7	**9,874.7**
DAY	2018	0.0	0.0	24.0	30.0	31.0	30.0	31.0	31.0	28.0	16.0	25.0	29.0	**275.0**
H2O	2018	0.0	0.0	454.8	379.7	340.1	317.7	280.7	258.1	201.6	130.3	338.9	322.6	**3,024.5**
OIL	2018	0.0	0.0	841.4	719.3	663.0	519.7	440.2	379.2	302.4	166.1	493.0	621.0	**5,145.3**

Licence **10901** Well Name **Birdtail Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-20-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Manitoba Production
2017 To 2020

Licence **10901** Well Name **Birdtail Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-20-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	0.2	1.8	31.0	31.0	10.0	31.0	30.0	30.0	**937.9**
H2O	2020	140.0	132.6	130.9	116.8	2.5	14.8	147.1	129.8	39.5	210.0	228.4	158.3	**5,192.8**
OIL	2020	47.2	46.8	49.9	50.5	0.3	3.5	67.8	53.4	17.8	68.8	66.0	46.3	**1,584.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**652.0**
H2O	2019	143.1	134.6	151.3	136.5	131.3	124.1	142.5	144.0	155.8	157.0	142.0	149.7	**3,742.1**
OIL	2019	58.4	52.8	55.8	53.8	59.2	54.6	53.5	54.9	60.2	61.0	43.3	44.7	**1,065.9**
DAY	2018	0.0	0.0	13.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**287.0**
H2O	2018	0.0	0.0	137.1	264.8	243.1	227.3	227.3	221.9	191.0	190.4	170.9	156.4	**2,030.2**
OIL	2018	0.0	0.0	11.9	75.2	42.9	37.7	36.4	36.6	33.8	36.1	48.6	54.5	**413.7**

Licence **10902** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-15-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	20.1	27.8	26.5	0.3	16.7	30.0	31.0	**929.4**
H2O	2020	52.7	23.1	23.8	22.6	22.2	17.8	91.4	120.2	1.5	73.7	87.9	87.0	**2,805.6**
OIL	2020	269.3	207.0	216.4	203.5	204.9	106.5	147.2	107.3	1.3	63.2	75.6	117.9	**8,697.3**
DAY	2019	31.0	28.0	31.0	29.0	31.0	30.0	28.0	31.0	30.0	30.0	30.0	31.0	**625.0**
H2O	2019	68.5	63.8	73.2	85.0	112.5	108.9	74.0	56.5	33.2	31.7	50.0	51.7	**2,181.7**
OIL	2019	290.7	264.8	249.6	243.6	277.5	265.7	221.7	245.6	229.1	224.5	265.3	270.3	**6,977.2**
DAY	2018	0.0	0.0	5.0	29.0	31.0	30.0	29.0	31.0	30.0	19.0	30.0	31.0	**265.0**
H2O	2018	0.0	0.0	59.5	234.7	144.7	134.0	164.3	205.0	205.8	84.7	67.7	72.3	**1,372.7**
OIL	2018	0.0	0.0	189.9	887.7	635.0	425.5	386.4	320.4	272.5	178.5	323.7	309.2	**3,928.8**

Licence **10903** Well Name **10101906 North Hargrave Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-34-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,225.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**290.1**
DAY	2019	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130.0**
H2O	2019	1441.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,225.0**
OIL	2019	7.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**290.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	28.0	31.0	30.0	22.0	**119.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1343.2	4087.1	4204.6	4245.2	2903.8	**16,783.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.6	151.4	61.6	42.4	14.9	**282.9**

Licence **10905** Well Name **Tundra Deloraine HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-31-002-23W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 A** Field Code **99** Pool Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	1.0	3.0	5.0	5.0	4.0	0.0	24.0	30.0	30.8	**829.8**
H2O	2020	78.1	74.0	76.3	2.7	11.7	12.1	8.7	7.9	0.0	59.0	72.8	73.7	**1,837.5**
OIL	2020	43.9	42.7	60.1	1.2	2.9	9.0	10.6	16.2	0.0	36.7	46.6	46.3	**2,308.7**
DAY	2019	31.0	28.0	31.0	28.0	31.0	30.0	30.0	27.0	30.0	31.0	30.0	31.0	**636.0**
H2O	2019	83.0	74.4	82.5	77.4	91.1	86.0	82.6	72.7	82.0	79.8	75.3	74.7	**1,360.5**
OIL	2019	64.7	57.8	57.0	44.4	49.6	43.2	44.6	37.7	41.4	43.7	43.5	47.9	**1,992.5**
DAY	2018	0.0	0.0	5.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**278.0**
H2O	2018	0.0	0.0	64.6	33.2	25.1	25.0	18.8	12.4	41.3	64.2	53.3	61.1	**399.0**
OIL	2018	0.0	0.0	84.6	291.9	204.2	156.4	149.6	126.6	117.2	97.8	100.6	88.1	**1,417.0**

UWI **103.08-31-002-23W1.02** Field Name **Other Areas** Pool Name **Mission Canyon 1 A** Field Code **99** Pool Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2017 To 2020

Licence **10905** Well Name **Tundra Deloraine HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-31-002-23W1.02** Field Name **Other Areas** Pool Name **Mission Canyon 1 A** Field Code **99** Pool Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10906** Well Name **East Manson Unit No. 9 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-16-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**640.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**476.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**473.6**
WIN	2020	464.3	433.3	463.8	453.2	456.9	449.8	457.7	400.4	300.4	219.4	404.0	447.4	**7,035.8**
DAY	2019	31.0	28.0	30.0	29.0	30.0	29.0	25.0	0.0	0.0	0.0	0.0	0.0	**365.0**
H2O	2019	23.1	18.2	17.6	19.4	11.3	2.9	1.9	0.0	0.0	0.0	0.0	0.0	**476.4**
OIL	2019	28.5	24.1	23.9	26.9	22.1	11.6	2.8	0.0	0.0	0.0	0.0	0.0	**473.6**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	244.0	458.7	462.7	447.9	471.9	**2,085.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	12.0	31.0	30.0	31.0	29.0	30.0	**163.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	73.2	118.7	72.6	49.1	37.9	30.5	**382.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	64.2	87.7	62.3	45.8	39.0	34.7	**333.7**

Licence **10907** Well Name **Waskada Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	27.0	29.0	27.8	20.2	29.5	28.0	28.8	27.2	27.6	27.2	24.8	**913.1**
H2O	2020	93.8	89.4	110.2	122.9	44.1	93.8	76.8	68.7	74.9	122.3	100.7	97.7	**6,710.5**
OIL	2020	154.6	119.1	99.6	31.7	84.9	79.3	81.4	90.8	63.6	13.5	11.7	9.2	**6,877.6**
DAY	2019	21.0	28.0	25.0	14.0	30.0	30.0	30.0	31.0	26.0	26.0	26.0	25.0	**588.0**
H2O	2019	340.9	336.5	242.1	137.6	273.4	199.7	152.6	149.1	114.3	126.8	98.0	76.0	**5,615.2**
OIL	2019	215.2	242.2	162.1	122.0	278.9	229.9	215.9	191.4	141.6	148.4	158.6	139.7	**6,038.2**
DAY	2018	0.0	0.0	12.0	28.0	29.0	30.0	29.0	30.0	30.0	31.0	30.0	27.0	**276.0**
H2O	2018	0.0	0.0	246.4	442.5	581.2	410.1	300.1	386.6	364.8	319.0	175.7	141.8	**3,368.2**
OIL	2018	0.0	0.0	211.1	545.0	683.2	573.2	472.9	375.3	284.9	244.5	242.9	159.3	**3,792.3**

Licence **10908** Well Name **Waskada Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-15-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	21.0	29.0	30.0	29.2	20.0	29.5	21.6	30.8	29.5	30.6	30.0	31.0	**890.2**
H2O	2020	983.1	1478.4	1392.4	1294.2	1036.7	1272.6	965.9	1338.4	1220.2	1198.4	1072.2	1075.6	**42,648.2**
OIL	2020	128.1	92.5	76.5	98.3	47.1	82.5	60.1	64.6	93.0	85.5	68.8	71.5	**4,196.2**
DAY	2019	21.0	15.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**558.0**
H2O	2019	1221.7	763.4	1160.1	1454.9	1628.0	1498.2	1501.0	1512.5	1506.9	1567.7	1401.7	1360.5	**28,320.1**
OIL	2019	13.3	97.2	609.5	298.3	188.6	184.1	290.6	283.0	207.0	163.4	148.7	162.7	**3,227.7**
DAY	2018	0.0	0.0	0.0	0.0	23.0	29.0	18.0	26.0	30.0	31.0	30.0	31.0	**218.0**
H2O	2018	0.0	0.0	0.0	0.0	1348.6	1524.3	829.6	1208.3	1632.2	1748.2	1646.4	1805.9	**11,743.5**
OIL	2018	0.0	0.0	0.0	0.0	6.4	27.0	10.4	297.4	163.0	43.5	23.3	10.3	**581.3**

Licence **10909** Well Name **10101906 Gambler** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **10909** Well Name **10101906 Gambler** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-23-018-29W1.00** Field Name **Other Areas** Pool Name **Bakken-Torquay NN** Field Code **99** Pool Code **62NN** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**929.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**929.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.5**
DAY	2018	0.0	0.0	15.9	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.4**
H2O	2018	0.0	0.0	863.5	66.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**929.5**
OIL	2018	0.0	0.0	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.5**

Licence **10910** Well Name **Tundra East McAuley HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.01-18-015-28W1.02** Field Name **Other Areas** Pool Name **BAKKEN-TORQUAY TT** Field Code **99** Pool Code **62TT** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**729.0**
H2O	2020	435.6	410.3	356.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,451.9**
OIL	2020	34.9	26.2	22.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**929.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**644.0**
H2O	2019	426.4	403.2	440.8	444.1	462.4	456.4	368.6	468.8	446.0	433.0	427.7	428.7	**9,249.2**
OIL	2019	44.6	35.7	47.2	22.9	20.6	29.1	19.4	26.2	28.5	27.0	29.3	37.3	**845.3**
DAY	2018	0.0	0.0	12.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**286.0**
H2O	2018	0.0	0.0	225.9	374.5	439.9	433.3	450.7	432.0	419.4	429.9	411.8	425.7	**4,043.1**
OIL	2018	0.0	0.0	5.1	72.5	64.2	48.1	50.8	44.0	46.6	52.6	46.3	47.3	**477.5**

UWI **100.01-18-015-28W1.03** Field Name **Other Areas** Pool Name **BAKKEN-TORQUAY TT** Field Code **99** Pool Code **62TT** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10911** Well Name **Surge North Hargrave COM SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-24-012-27W1.00** Field Name **Manson** Pool Name **Devonian Undifferentiated** Field Code **17** Pool Code **78** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	**61.0**
WIN	2020	36414.0	35652.0	38261.0	33930.0	34012.0	32523.0	34040.0	35185.0	35021.0	35652.0	36596.0	37995.0	**939,302.0**
WIN	2019	31011.0	27940.0	33466.0	32060.0	33513.0	33658.0	34475.0	33157.0	31856.0	32909.0	33224.0	34836.0	**514,021.0**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24215.0	34359.0	31819.0	31523.0	**121,916.0**

UWI **100.13-24-012-27W1.02** Field Name **Manson** Pool Name **Ordovician Undifferentiated** Field Code **17** Pool Code **89** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10912** Well Name **North Virden Scallion Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.03-29-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2017 To 2020

Licence **10912** Well Name **North Virden Scallion Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.03-29-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	30.8	29.7	30.8	28.7	28.2	30.9	29.8	31.0	**895.7**
H2O	2020	349.1	326.5	344.0	308.5	328.1	318.3	355.2	337.8	361.9	378.1	363.2	394.5	**13,155.4**
OIL	2020	168.1	158.2	168.1	155.2	169.5	162.0	174.8	165.1	180.4	184.5	175.3	179.4	**6,225.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**535.0**
H2O	2019	592.3	425.6	447.2	440.1	435.1	410.7	423.5	407.2	345.8	378.9	363.1	360.0	**8,990.2**
OIL	2019	255.3	208.2	221.9	207.5	209.3	195.5	195.5	200.2	166.3	188.6	184.9	173.3	**4,184.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	1.0	19.0	31.0	30.0	31.0	30.0	31.0	**173.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	32.5	376.6	712.2	720.3	736.4	683.1	699.6	**3,960.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	5.0	193.1	302.3	338.9	346.6	312.6	279.4	**1,777.9**

Licence **10913** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-30-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	28.3	30.8	30.0	31.0	30.8	29.8	30.8	29.8	30.8	**863.1**
H2O	2020	9.0	7.2	7.0	12.1	7.9	7.0	6.7	6.4	6.3	5.7	5.4	5.2	**834.3**
OIL	2020	164.4	129.6	130.4	101.9	131.6	121.7	116.1	112.4	114.0	101.7	97.5	96.7	**7,090.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**500.0**
H2O	2019	24.8	20.7	22.2	18.2	11.2	10.1	9.5	7.2	7.3	9.2	8.7	9.4	**748.4**
OIL	2019	346.4	289.4	324.2	286.7	200.9	175.9	170.7	129.3	120.7	161.5	156.2	163.8	**5,672.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	30.0	31.0	28.0	31.0	**137.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	177.6	143.3	112.3	119.1	37.6	**589.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	381.0	797.3	712.1	806.2	450.4	**3,147.0**

Licence **10914** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.09-30-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.7	30.8	30.0	30.8	29.9	29.8	30.8	29.8	31.0	**799.6**
H2O	2020	6.1	7.3	8.7	9.1	9.1	7.0	7.1	6.2	5.0	5.0	5.7	6.3	**809.9**
OIL	2020	109.1	128.4	158.4	157.7	152.0	121.1	121.4	110.6	91.6	88.6	100.6	113.8	**8,738.3**
DAY	2019	31.0	24.0	25.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**436.0**
H2O	2019	65.4	31.7	41.0	28.9	25.5	20.2	15.5	11.4	12.0	8.0	7.2	7.4	**727.3**
OIL	2019	800.7	441.9	627.0	521.3	454.0	354.2	278.0	210.8	205.9	143.2	134.1	131.1	**7,285.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	22.0	30.0	31.0	**84.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38.0	236.3	91.8	87.0	**453.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	731.0	1099.2	1127.6	**2,982.8**

Licence **10915** Well Name **Tundra Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-20-016-27W1.02** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.13-20-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2017 To 2020

Licence **10915** Well Name **Tundra Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-20-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	28.9	0.2	1.8	31.0	31.0	30.0	31.0	28.0	30.3	**926.2**
H2O	2020	64.2	63.3	77.4	72.2	1.4	9.5	94.1	90.6	95.2	97.5	80.0	85.8	**2,531.7**
OIL	2020	107.1	107.0	123.8	119.4	0.7	8.7	165.7	125.4	116.0	121.9	104.5	113.2	**5,039.7**
DAY	2019	27.0	24.0	29.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**624.0**
H2O	2019	60.3	56.6	67.6	52.1	53.6	65.5	69.7	67.6	68.5	65.7	60.5	66.6	**1,700.5**
OIL	2019	150.9	125.0	152.4	121.7	125.1	147.3	149.1	130.8	130.2	131.6	119.2	120.8	**3,826.3**
DAY	2018	0.0	0.0	11.0	29.0	31.0	26.0	31.0	26.0	28.0	31.0	29.0	28.0	**270.0**
H2O	2018	0.0	0.0	103.6	159.2	154.2	136.4	75.4	60.5	63.9	67.7	63.4	61.9	**946.2**
OIL	2018	0.0	0.0	55.0	285.2	350.2	273.1	273.2	215.9	206.4	208.1	186.6	168.5	**2,222.2**

Licence **10916** Well Name **10101906 Miniota** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-03-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	27.0	0.0	0.0	0.0	4.0	17.4	11.8	0.0	0.0	13.1	**609.3**
H2O	2020	15121.4	14536.9	13020.6	0.0	0.0	0.0	1915.4	8968.5	6235.8	0.0	0.0	6528.9	**287,643.8**
OIL	2020	92.6	81.6	75.7	0.0	0.0	0.0	13.4	58.7	17.9	0.0	0.0	8.8	**3,204.9**
DAY	2019	31.0	26.0	29.0	29.0	31.0	30.0	30.0	31.0	29.0	29.0	29.0	31.0	**476.0**
H2O	2019	15116.7	12971.3	14165.5	14291.0	15101.4	14802.3	16068.0	15334.8	14561.0	14405.9	14618.7	15064.7	**221,316.3**
OIL	2019	266.8	219.5	231.0	226.1	184.7	165.9	161.1	148.7	142.1	104.2	100.8	97.4	**2,856.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	28.0	30.0	29.0	29.0	**121.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1592.7	9333.5	9169.5	10256.9	14462.4	**44,815.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.3	175.2	134.1	175.8	304.5	**807.9**

Licence **10917** Well Name **Shiffoil Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-05-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	12.0	0.0	0.0	0.0	9.0	31.0	4.0	0.0	7.0	3.0	**620.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	**0.1**
H2O	2020	39.1	24.3	10.0	0.0	0.0	0.0	20.8	38.2	5.7	0.0	9.7	2.3	**1,278.7**
OIL	2020	40.8	39.6	16.0	0.0	0.0	0.0	11.5	25.9	3.9	0.0	6.5	1.6	**1,487.1**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**494.0**
H2O	2019	85.4	66.1	82.9	61.9	48.4	51.8	53.3	46.2	47.2	38.7	16.0	25.7	**1,128.6**
OIL	2019	144.2	108.4	107.5	92.1	79.1	57.4	62.2	54.2	38.3	41.8	49.7	38.4	**1,341.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.5	30.0	29.0	29.5	26.0	**130.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67.3	133.0	93.7	93.7	117.3	**505.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	83.3	99.6	70.3	52.3	162.5	**468.0**

Licence **10918** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-32-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	30.8	28.9	30.8	28.7	28.2	31.0	29.8	31.0	**893.0**
H2O	2020	424.4	395.9	415.5	396.1	408.5	377.2	444.1	430.6	473.3	495.9	486.1	566.4	**14,293.9**
OIL	2020	42.2	39.6	41.9	41.1	43.5	39.6	45.1	43.3	48.6	49.9	46.6	47.8	**2,116.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**533.0**
H2O	2019	507.8	482.3	494.3	463.9	515.4	500.4	483.2	457.8	386.4	423.1	412.5	428.7	**8,979.9**
OIL	2019	100.3	50.6	50.7	45.1	51.1	49.2	46.0	46.5	38.3	43.4	43.3	42.6	**1,587.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	19.0	30.0	30.0	31.0	30.0	31.0	**171.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	522.8	656.3	580.2	565.9	536.0	562.9	**3,424.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	178.2	179.2	170.8	169.1	149.0	133.6	**979.9**

UWI **102.11-32-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Manitoba Production
2017 To 2020

Licence **10918** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-32-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	29.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.8**
H2O	2020	0.0	0.0	0.0	396.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**396.1**
OIL	2020	0.0	0.0	0.0	41.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10919** Well Name **Sinclair Unit No. 10 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	28.0	30.0	31.0	30.0	31.0	31.0	27.5	30.0	28.0	25.0	**801.5**
H2O	2020	47.6	50.8	24.8	25.8	30.6	31.4	41.3	47.2	106.0	40.0	31.0	31.6	**2,460.5**
OIL	2020	39.7	51.1	12.5	28.0	40.3	38.6	64.1	58.4	51.9	61.7	43.7	45.1	**2,283.7**
DAY	2019	30.0	28.0	28.0	29.0	31.0	28.0	26.0	28.0	23.0	29.0	27.0	28.0	**452.0**
H2O	2019	147.4	106.0	73.1	132.6	143.4	169.6	144.9	143.1	54.8	94.8	72.7	71.7	**1,952.4**
OIL	2019	160.8	144.7	97.7	142.1	158.2	101.7	100.7	103.0	56.9	51.0	49.0	51.1	**1,748.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	31.0	26.0	31.0	**117.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	237.4	122.8	100.3	137.8	**598.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52.5	165.1	143.2	170.9	**531.7**

Licence **10920** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.08-34-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	28.7	30.8	29.8	29.4	30.1	29.8	30.8	29.9	31.0	**818.3**
H2O	2020	9.7	4.6	11.4	21.1	8.2	3.3	1.5	1.3	2.6	2.3	3.5	7.9	**618.4**
OIL	2020	117.4	155.8	161.2	193.2	126.9	122.3	118.5	129.3	133.3	94.0	93.4	101.3	**6,967.1**
DAY	2019	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**458.0**
H2O	2019	44.1	13.9	14.0	10.2	8.5	6.4	5.4	7.9	7.2	5.4	3.7	3.5	**541.0**
OIL	2019	532.2	324.0	352.8	318.2	307.3	250.3	230.3	235.8	202.1	173.7	163.5	174.0	**5,420.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	31.0	30.0	31.0	**94.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.4	246.3	91.3	41.8	**410.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.5	621.4	695.0	821.4	**2,156.3**

Licence **10921** Well Name **Ewart Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-21-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	30.0	31.0	8.8	30.0	31.0	30.0	31.0	30.0	30.0	**778.8**
H2O	2020	576.3	567.2	593.4	533.6	579.7	189.0	798.5	966.9	720.9	388.5	360.5	385.8	**21,055.2**
OIL	2020	50.6	61.4	61.6	78.4	58.1	8.1	30.4	33.5	17.5	14.1	13.4	19.2	**1,692.3**
DAY	2019	31.0	25.0	31.0	30.0	31.0	30.0	31.0	14.0	30.0	31.0	30.0	31.0	**437.0**
H2O	2019	1420.3	903.8	862.8	895.2	920.3	971.6	895.5	350.6	675.0	946.1	829.6	618.7	**14,394.9**
OIL	2019	133.0	134.2	195.3	148.6	58.6	40.8	36.0	13.4	40.9	57.8	57.7	44.0	**1,246.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	30.0	18.0	31.0	**92.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	331.8	1352.8	882.1	1538.7	**4,105.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.1	71.8	83.3	119.5	**285.7**

Licence **10922** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.09-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Manitoba Production
2017 To 2020

Licence **10922** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.09-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	28.0	30.0	28.5	21.4	29.9	30.8	30.8	29.8	30.7	29.3	27.7	**804.9**
H2O	2020	14.0	33.3	22.3	13.3	11.2	15.7	14.1	12.3	23.6	22.9	12.7	11.9	**1,574.0**
OIL	2020	249.8	256.7	263.8	230.9	188.4	266.2	243.0	217.3	265.3	246.9	192.4	216.7	**9,805.6**
DAY	2019	31.0	26.0	30.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**458.0**
H2O	2019	26.1	32.2	38.3	33.2	25.2	29.8	23.2	22.2	21.5	19.6	18.1	18.9	**1,366.7**
OIL	2019	444.9	542.7	678.8	599.7	451.1	522.6	415.7	404.6	363.5	349.4	333.7	313.2	**6,968.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	31.0	30.0	31.0	**102.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	201.9	377.2	279.2	200.1	**1,058.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76.1	424.9	511.1	536.2	**1,548.3**

Licence **10923** Well Name **Ewart Unit No. 9 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **106.04-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	29.9	31.0	29.9	30.8	30.8	29.3	28.1	29.9	30.9	**667.6**
H2O	2020	21.6	8.0	6.6	10.3	9.4	13.0	12.4	9.7	6.9	14.7	8.7	10.0	**843.0**
OIL	2020	65.4	81.5	96.9	140.6	116.6	104.2	112.1	100.2	84.1	114.6	103.5	92.4	**3,884.8**
DAY	2019	0.0	8.0	30.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**307.0**
H2O	2019	0.0	119.3	201.4	133.6	69.4	38.5	26.9	31.5	26.2	33.4	17.1	14.4	**711.7**
OIL	2019	0.0	198.1	495.3	440.8	374.1	207.2	175.4	210.6	152.1	179.4	144.7	95.0	**2,672.7**

Licence **10924** Well Name **Ewart Unit No. 6 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-28-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	9.8	29.5	31.0	30.0	31.0	30.0	31.0	**787.3**
H2O	2020	318.0	251.6	207.8	198.7	255.4	89.8	397.8	336.9	274.0	242.0	196.0	201.6	**16,536.3**
OIL	2020	39.2	44.9	44.2	39.5	34.9	8.2	19.9	23.4	17.2	14.2	37.8	39.1	**1,157.8**
DAY	2019	29.0	22.0	31.0	30.0	31.0	30.0	30.0	29.0	17.0	31.0	29.0	31.0	**443.0**
H2O	2019	1312.3	950.2	1078.2	889.1	898.1	814.0	703.4	534.2	330.2	541.0	391.4	367.8	**13,566.7**
OIL	2019	67.1	63.0	80.5	97.6	64.3	42.2	35.3	35.2	26.8	48.5	36.3	34.2	**795.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	31.0	30.0	30.0	**103.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	574.7	1466.3	1363.0	1352.8	**4,756.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.5	43.7	71.7	45.4	**164.3**

Licence **10926** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-13-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	31.0	30.0	31.0	31.0	29.6	31.0	30.0	30.8	**816.2**
H2O	2020	496.8	463.1	486.6	442.0	486.0	492.9	480.9	470.9	444.6	445.0	417.1	393.4	**15,054.7**
OIL	2020	138.8	138.8	144.2	125.4	114.4	95.9	82.3	79.5	70.7	72.2	59.8	77.8	**5,673.8**
DAY	2019	22.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**451.0**
H2O	2019	612.1	740.5	719.9	434.4	590.8	472.8	517.8	471.3	471.1	557.5	469.0	493.6	**9,535.4**
OIL	2019	256.8	459.0	530.3	208.4	357.9	316.3	309.2	258.6	176.8	201.1	161.3	155.9	**4,474.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	31.0	30.0	31.0	**98.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	90.8	729.6	1056.6	1107.6	**2,984.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	125.2	366.5	326.1	264.6	**1,082.4**

Licence **10927** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.12-17-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	10.0	0.0	19.0	30.8	31.0	29.6	30.7	29.5	30.6	**759.2**
H2O	2020	1400.1	1249.7	1305.0	399.4	0.0	795.9	1261.0	1175.9	1061.1	1125.7	1042.4	1024.0	**30,773.2**

Manitoba Production
2017 To 2020

Licence **10927** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.12-17-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	127.4	142.0	104.6	34.2	0.0	81.3	15.6	82.9	50.5	51.9	36.2	62.7	**3,737.5**
DAY	2019	31.0	21.0	28.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	30.0	31.0	**457.0**
H2O	2019	948.0	619.2	1442.5	1460.0	1280.6	1126.3	1163.0	1269.9	1437.0	1578.9	1552.4	1542.5	**18,933.0**
OIL	2019	173.0	118.7	263.7	268.1	247.6	158.4	172.4	164.7	163.3	56.5	37.0	69.5	**2,948.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	28.0	28.0	31.0	**106.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	585.2	1141.2	867.1	919.2	**3,512.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	378.8	276.3	212.6	187.6	**1,055.3**

Licence **10928** Well Name **Sinclair Unit No. 17 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-30-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	31.0	30.0	30.3	31.0	29.7	25.8	30.0	31.0	**681.7**
H2O	2020	150.0	127.9	139.9	124.7	103.1	56.0	52.1	47.2	42.3	44.1	63.9	64.3	**3,696.8**
OIL	2020	141.7	114.4	105.7	90.4	108.7	141.1	140.4	138.3	131.1	92.7	112.2	114.6	**2,868.6**
DAY	2019	0.0	16.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**322.0**
H2O	2019	0.0	249.1	407.8	316.1	330.2	318.4	215.1	176.3	175.7	178.7	155.5	158.4	**2,681.3**
OIL	2019	0.0	6.9	74.4	129.4	139.1	138.4	161.8	170.0	157.7	167.7	150.8	141.1	**1,437.3**

Licence **10929** Well Name **Sinclair Unit No. 17 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-30-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	31.0	30.0	30.8	31.0	29.8	27.0	30.0	31.0	**804.5**
H2O	2020	10.2	22.8	50.6	43.3	45.2	42.5	47.0	43.4	37.5	35.1	37.9	37.5	**1,519.8**
OIL	2020	87.1	69.0	44.3	43.2	47.1	49.1	43.1	39.3	40.8	31.6	34.0	38.0	**2,184.3**
DAY	2019	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**443.0**
H2O	2019	99.0	83.3	83.9	48.9	33.0	28.0	33.6	9.7	10.0	12.5	11.6	11.7	**1,066.8**
OIL	2019	120.2	112.9	125.6	122.2	123.4	110.7	96.8	84.5	81.8	106.4	99.9	94.7	**1,617.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	30.0	31.0	**81.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	245.9	205.6	150.1	**601.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.5	155.3	138.8	**338.6**

Licence **10930** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.09-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.6	31.0	29.8	29.9	28.0	29.5	31.0	30.0	30.6	**869.4**
H2O	2020	18.7	16.2	18.2	15.2	11.3	4.5	5.0	5.9	4.5	6.3	4.4	1.2	**488.2**
OIL	2020	33.0	31.9	33.1	34.2	37.4	38.2	41.2	38.6	31.7	51.4	36.9	10.7	**2,456.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**509.0**
H2O	2019	13.5	11.9	10.8	8.7	7.9	5.9	5.9	5.4	4.5	21.8	21.9	21.4	**376.8**
OIL	2019	106.1	97.1	90.8	72.9	80.2	73.2	74.8	50.7	28.5	41.7	42.9	37.4	**2,038.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	1.0	22.0	30.0	31.0	30.0	31.0	**145.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	15.0	164.2	26.4	10.1	9.8	11.7	**237.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	5.0	432.8	294.5	216.8	158.7	134.5	**1,242.3**

Licence **10931** Well Name **Tundra et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	31.0	29.9	30.5	31.0	29.5	31.0	30.0	30.8	**755.6**
H2O	2020	99.2	62.6	61.5	66.0	69.8	69.0	38.7	50.8	51.0	29.6	45.0	55.4	**3,000.2**
OIL	2020	579.3	502.9	512.3	458.2	448.9	414.2	292.1	345.7	293.4	327.7	315.9	308.0	**16,933.2**
DAY	2019	31.0	28.0	31.0	30.0	26.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**391.0**

Manitoba Production
2017 To 2020

Licence **10931** Well Name **Tundra et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	317.0	242.9	217.0	175.2	75.9	43.3	174.8	222.0	157.5	127.2	110.0	120.1	**2,301.6**
OIL	2019	1263.8	1177.2	1255.8	1038.3	589.5	405.3	749.6	1050.3	843.5	896.2	761.4	662.0	**12,134.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	30.0	**34.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	75.3	243.4	**318.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	120.5	1321.2	**1,441.7**

Licence **10932** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.13-26-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	22.0	29.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	30.0	30.0	31.0	**829.8**
H2O	2020	5517.3	7889.0	9947.3	8220.3	8402.4	8792.8	8517.1	8959.6	8518.0	9991.7	8463.1	8656.6	**210,845.3**
OIL	2020	210.8	258.6	161.5	89.9	96.4	90.1	94.9	97.5	89.8	86.5	81.8	83.7	**6,355.3**
DAY	2019	29.0	25.0	31.0	30.0	31.0	26.0	31.0	31.0	28.0	31.0	30.0	31.0	**474.0**
H2O	2019	6309.4	6390.9	6407.5	6182.1	6764.5	7428.6	6934.8	6850.8	5848.5	7356.9	7915.4	7836.0	**108,970.1**
OIL	2019	315.4	271.3	313.2	314.3	318.2	249.7	302.8	292.1	254.4	284.8	267.5	285.1	**4,913.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	25.0	31.0	30.0	30.0	**120.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	961.3	4639.7	7245.5	7284.7	6613.5	**26,744.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	82.2	320.4	377.0	329.0	336.4	**1,445.0**

UWI **102.13-26-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10933** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-36-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.4	30.4	31.0	29.8	30.9	30.0	31.0	**827.5**
H2O	2020	254.2	211.0	225.3	238.9	245.4	263.7	270.6	264.2	244.1	236.9	218.2	225.2	**10,618.0**
OIL	2020	99.0	75.4	80.6	96.5	105.8	62.8	57.1	58.0	53.4	53.8	51.7	53.6	**3,400.5**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	29.0	31.0	30.0	29.0	**463.0**
H2O	2019	595.6	409.2	278.7	294.6	358.6	345.6	309.5	337.5	310.8	302.2	296.5	241.7	**7,720.3**
OIL	2019	199.4	139.5	125.0	139.4	113.0	100.0	94.3	116.6	108.2	115.3	112.5	96.9	**2,552.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	26.0	30.0	30.0	**105.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	962.0	1124.0	896.0	657.8	**3,639.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	150.0	282.0	384.0	276.7	**1,092.7**

Licence **10934** Well Name **Sinclair Unit No. 17 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	26.0	29.9	30.0	15.0	17.0	30.8	29.7	30.5	29.5	31.0	**764.4**
H2O	2020	10.0	17.3	46.2	89.8	27.7	9.7	29.1	117.8	46.3	60.1	141.0	166.8	**3,151.8**
OIL	2020	182.8	160.2	83.7	71.6	155.5	77.2	82.8	151.7	189.2	206.2	228.3	206.2	**4,120.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**435.0**

Manitoba Production
2017 To 2020

Licence **10934** Well Name **Sinclair Unit No. 17 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	248.9	218.2	191.1	162.5	163.7	155.6	150.8	142.8	134.9	91.1	48.7	10.0	**2,390.0**
OIL	2019	257.2	237.0	224.1	175.7	147.7	131.6	131.7	129.7	116.2	132.9	154.5	174.6	**2,325.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	30.0	31.0	**71.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	157.5	258.7	255.5	**671.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	133.5	176.3	**312.3**

Licence **10935** Well Name **Ebor Unit No. 4 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.01-08-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**274.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,580.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,309.3**
DAY	2019	31.0	15.0	17.0	30.0	31.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	**274.0**
H2O	2019	829.0	459.5	712.3	1281.6	1655.7	910.4	0.0	0.0	0.0	0.0	0.0	0.0	**8,580.2**
OIL	2019	121.4	11.0	216.5	354.8	176.6	11.3	0.0	0.0	0.0	0.0	0.0	0.0	**1,309.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	13.0	31.0	30.0	22.0	9.0	30.0	**135.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	222.1	635.5	574.5	413.0	172.7	713.9	**2,731.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	23.0	128.2	86.2	68.0	23.4	88.9	**417.7**

Licence **10936** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.16-32-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**215.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,557.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**810.3**
DAY	2019	0.0	14.0	31.0	29.0	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**215.0**
H2O	2019	0.0	835.3	2248.1	2268.6	2381.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,557.2**
OIL	2019	0.0	52.9	83.3	87.8	71.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**810.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	1.0	18.0	30.0	30.0	27.0	6.0	**112.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	845.0	1707.0	2285.8	1678.8	307.0	**6,823.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	18.2	93.3	181.8	136.3	77.0	8.0	**514.6**

Licence **10937** Well Name **Sinclair Unit No. 11 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-34-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**891.0**
H2O	2020	87.5	71.5	74.8	76.3	81.8	81.9	80.3	52.4	47.4	63.3	59.1	56.6	**3,299.6**
OIL	2020	87.8	59.1	58.7	89.1	107.4	94.6	81.6	46.5	89.5	88.2	80.9	80.7	**4,049.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**525.0**
H2O	2019	141.5	92.9	120.1	95.9	95.2	102.1	110.2	113.7	105.4	105.0	93.5	90.9	**2,466.7**
OIL	2019	221.0	208.2	205.0	180.8	185.4	162.7	145.1	129.6	121.5	129.7	122.6	121.2	**3,085.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	7.0	31.0	30.0	31.0	30.0	31.0	**160.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	102.3	355.6	257.5	176.0	114.5	194.4	**1,200.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	1.1	62.1	226.9	337.3	328.1	196.7	**1,152.2**

Licence **10938** Well Name **North Virden Scallion Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-30-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	30.9	29.8	30.9	30.9	30.0	30.9	29.9	31.0	**820.2**
H2O	2020	199.4	167.8	273.8	229.4	186.8	162.0	163.9	154.3	148.0	142.5	122.2	119.5	**5,641.8**
OIL	2020	151.9	121.3	165.5	142.9	119.4	102.2	99.8	93.4	91.4	86.1	74.6	73.5	**4,498.0**

Manitoba Production
2017 To 2020

Licence **10938** Well Name **North Virden Scallion Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-30-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	31.0	30.0	31.0	**455.0**
H2O	2019	231.0	218.8	250.3	246.2	248.3	232.3	238.6	223.8	129.1	209.1	204.4	214.7	**3,572.2**
OIL	2019	276.0	177.0	204.2	190.8	196.4	182.2	181.1	181.1	102.1	167.9	164.5	163.5	**3,176.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	16.0	26.0	30.0	28.0	**101.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	22.5	0.0	130.7	272.3	288.6	211.5	**925.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	168.7	271.3	299.4	249.3	**989.2**

Licence **10939** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-07-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.4	30.2	29.8	30.8	31.0	29.5	25.8	29.0	24.6	**824.1**
H2O	2020	132.1	118.1	135.7	132.2	96.7	121.3	113.4	76.3	73.9	104.2	113.8	72.2	**4,510.3**
OIL	2020	223.2	215.8	220.0	199.2	177.5	152.6	150.8	151.1	148.0	141.7	152.7	107.8	**8,225.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**473.0**
H2O	2019	248.7	221.0	223.0	190.1	205.8	134.6	62.6	217.0	207.6	213.2	130.4	131.3	**3,220.4**
OIL	2019	503.8	470.4	423.0	225.0	243.5	261.4	289.1	495.8	285.2	285.9	197.0	231.6	**6,185.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	31.0	30.0	31.0	**110.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	229.9	323.9	239.7	241.6	**1,035.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	447.8	716.5	578.4	530.6	**2,273.3**

Licence **10940** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-29-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.5	30.2	29.0	30.8	31.0	29.7	31.0	30.0	30.6	**861.8**
H2O	2020	542.6	492.4	128.6	27.0	15.5	3.9	15.0	10.2	9.1	10.6	9.5	9.6	**21,026.3**
OIL	2020	47.1	46.6	69.9	65.6	57.6	65.3	58.0	61.0	56.8	49.9	45.0	47.2	**5,825.5**
DAY	2019	31.0	28.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**499.0**
H2O	2019	1656.1	1456.1	1468.6	1298.1	1368.1	1234.4	973.2	948.6	774.8	576.9	772.6	681.8	**19,752.3**
OIL	2019	465.5	416.3	397.7	323.7	338.4	315.6	248.5	183.5	110.6	90.7	69.2	52.4	**5,155.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	30.0	31.0	30.0	31.0	**138.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	371.5	1177.1	1707.9	1676.3	1610.2	**6,543.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	403.8	422.1	434.6	384.0	498.9	**2,143.4**

Licence **10941** Well Name **Ebor Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-32-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	21.8	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**677.8**
WIN	2020	453.2	518.4	812.3	1169.0	838.0	1092.0	1228.0	859.0	542.0	565.0	591.0	598.0	**9,317.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	23.0	0.0	0.0	**413.0**
H2O	2019	204.8	186.4	198.5	169.6	167.0	151.7	114.8	109.4	109.8	78.3	0.0	0.0	**2,696.4**
OIL	2019	90.0	65.2	66.9	52.2	48.5	56.4	59.7	51.3	44.5	30.2	0.0	0.0	**922.9**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.1	**51.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	31.0	30.0	31.0	**117.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	329.2	300.8	308.7	267.4	**1,206.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64.7	114.6	94.8	83.9	**358.0**

Licence **10942** Well Name **Ebor Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-32-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	21.8	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**650.8**
WIN	2020	307.5	378.1	789.0	1148.0	839.0	1106.0	1231.0	893.0	599.0	626.0	596.0	602.0	**9,172.0**

Manitoba Production
2017 To 2020

Licence **10942** Well Name **Ebor Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-32-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	21.0	0.0	0.0	**386.0**
H2O	2019	151.9	146.2	154.3	152.0	129.5	114.6	90.1	70.8	64.7	46.6	0.0	0.0	**1,846.8**
OIL	2019	120.7	103.4	92.0	74.4	81.7	76.9	73.6	71.5	72.7	48.5	0.0	0.0	**1,313.7**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57.4	**57.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	**92.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	385.8	167.8	172.5	**726.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	171.5	200.0	126.8	**498.3**

Licence **10943** Well Name **Ebor Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-32-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	30.8	30.0	31.0	30.8	29.5	31.0	30.0	30.8	**816.9**
H2O	2020	35.0	33.9	39.9	43.5	46.1	37.2	28.9	33.3	31.2	31.0	25.7	49.8	**1,747.6**
OIL	2020	103.3	84.0	80.5	74.1	75.4	70.0	74.4	65.7	63.4	68.0	69.4	54.8	**2,925.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**452.0**
H2O	2019	121.5	94.5	113.6	109.2	91.2	87.4	72.5	53.5	40.0	43.2	43.4	40.0	**1,312.1**
OIL	2019	156.8	145.5	150.7	137.9	144.6	135.4	127.5	115.6	110.9	115.3	109.6	107.3	**2,042.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	30.0	31.0	**88.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	179.7	102.6	119.8	**402.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	110.8	209.2	165.8	**485.8**

Licence **10945** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-31-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.4	30.1	29.8	30.9	30.4	29.6	31.0	30.0	30.6	**831.8**
H2O	2020	39.4	33.0	42.2	22.7	24.1	14.6	11.2	11.0	10.5	8.5	6.6	12.1	**1,411.2**
OIL	2020	117.8	104.8	160.8	116.5	125.9	86.1	69.6	59.3	45.7	28.7	18.4	44.6	**5,443.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**469.0**
H2O	2019	37.2	55.9	72.4	68.3	72.0	70.6	68.2	68.2	46.7	47.6	43.6	39.0	**1,175.3**
OIL	2019	296.7	250.5	257.8	244.1	257.9	252.2	257.3	261.1	174.6	173.5	163.4	127.2	**4,464.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	31.0	30.0	31.0	**105.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	280.4	108.9	58.8	37.5	**485.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	403.0	601.2	420.3	324.1	**1,748.6**

Licence **10946** Well Name **Tundra Daly Sinclair Prov. WSW** Dev **V** Mineral Rights **CROWN**

UWI **103.12-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Swan River** Field Code **1** Pool Code **15** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**275.0**
H2O	2020	0.0	0.0	0.0	45184.0	36366.0	42884.2	44181.0	42496.0	37673.0	34027.0	34027.0	32495.0	**349,333.2**
WSR	2020	54710.0	45468.7	48631.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**977,926.3**
WSR	2019	57182.0	50327.0	54477.9	47415.6	44153.0	30140.4	53361.0	52078.6	50339.8	48709.6	48339.8	49897.7	**829,116.6**
WSR	2018	0.0	0.0	0.0	0.0	0.0	0.0	548.0	13423.0	52880.4	57832.9	57832.9	60177.0	**242,694.2**

Licence **10947** Well Name **North Virden Scallion Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-11-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.5	25.7	30.0	28.0	31.0	30.0	29.7	26.5	31.0	**793.4**
H2O	2020	1377.2	2039.4	1133.4	1025.6	856.3	1048.5	1135.2	959.3	832.7	916.5	1100.1	1255.7	**27,963.2**
OIL	2020	45.5	43.9	46.2	45.5	42.1	45.6	33.4	37.2	42.8	47.9	71.5	68.3	**2,280.4**
DAY	2019	31.0	28.0	31.0	26.0	30.0	30.0	31.0	30.0	30.0	28.0	15.0	29.0	**441.0**
H2O	2019	689.6	672.0	797.2	480.7	550.9	1424.3	1793.4	1386.9	1156.4	1043.5	592.3	1247.9	**14,283.3**

Manitoba Production
2017 To 2020

Licence **10947** Well Name **North Virden Scallion Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-11-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	128.0	125.3	145.1	121.3	129.4	128.0	46.9	46.0	75.2	61.2	16.4	40.5	**1,710.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	31.0	29.0	31.0	**102.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	283.1	360.4	983.8	820.9	**2,448.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	112.9	254.4	183.9	96.0	**647.2**

Licence **10949** Well Name **Sinclair Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	23.0	25.0	31.0	30.0	30.8	30.0	31.0	29.8	29.5	31.0	30.0	31.0	**825.1**
H2O	2020	51.4	52.8	92.5	96.3	82.4	79.3	80.0	90.9	79.9	76.4	74.8	64.2	**3,068.2**
OIL	2020	54.2	96.0	93.0	75.5	80.2	74.3	75.0	66.3	52.3	69.5	72.5	62.8	**2,932.0**
DAY	2019	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**473.0**
H2O	2019	150.3	118.8	136.1	105.4	98.8	92.2	82.5	77.4	64.8	68.1	72.3	75.3	**2,147.3**
OIL	2019	152.8	141.0	128.7	126.8	129.6	117.5	116.4	97.1	89.6	91.2	78.8	75.8	**2,060.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	31.0	30.0	31.0	**110.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	271.5	297.9	254.5	181.4	**1,005.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	113.0	283.8	171.4	146.9	**715.1**

Licence **10950** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.07-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	25.0	31.0	30.0	31.0	30.0	22.0	30.5	29.3	27.3	26.0	31.0	**826.1**
H2O	2020	1294.4	1018.6	1303.0	1277.5	1323.3	1309.1	979.1	1301.0	1178.8	1162.5	1163.4	1426.4	**33,196.1**
OIL	2020	55.4	29.9	35.4	28.7	24.6	19.6	13.9	16.4	9.4	13.9	50.1	78.2	**2,208.9**
DAY	2019	31.0	26.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**483.0**
H2O	2019	1261.3	1108.0	1180.3	1027.3	1210.1	1290.0	1207.9	1135.0	1290.8	1244.2	1224.5	1333.9	**18,459.0**
OIL	2019	164.0	54.7	96.4	94.5	114.6	120.4	99.5	68.1	51.1	58.8	52.8	61.8	**1,833.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	30.0	31.0	30.0	19.0	**123.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	218.0	568.7	1133.9	1291.4	733.7	**3,945.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	162.8	248.5	173.0	113.5	98.9	**796.7**

Licence **10951** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.07-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	26.7	31.0	29.9	29.0	27.9	31.0	**850.5**
H2O	2020	308.8	279.2	236.5	309.9	342.4	313.2	279.6	326.5	307.7	281.3	306.0	370.2	**11,898.8**
OIL	2020	769.0	621.2	617.8	568.1	535.3	514.0	471.9	492.8	391.3	370.2	389.7	386.9	**15,939.1**
DAY	2019	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**493.0**
H2O	2019	795.0	710.8	473.4	408.7	448.0	406.3	327.1	301.3	294.0	355.7	401.6	309.1	**8,237.5**
OIL	2019	556.9	523.3	767.8	672.2	648.9	654.4	575.4	548.8	582.6	772.8	695.0	811.6	**9,810.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	30.0	30.0	29.0	29.0	**130.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	198.2	542.4	825.8	788.6	651.5	**3,006.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	154.8	294.3	383.2	533.9	635.0	**2,001.2**

Licence **10952** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	19.0	**830.0**
H2O	2020	102.4	58.2	73.6	102.6	116.3	122.4	108.2	109.5	103.1	124.9	102.5	64.2	**2,350.4**
OIL	2020	190.7	169.7	178.9	118.4	116.5	109.4	118.8	119.8	116.8	116.3	106.4	66.8	**5,152.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	29.0	26.0	30.0	30.0	31.0	**476.0**

Manitoba Production
2017 To 2020

Licence **10952** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	41.5	43.3	39.5	38.2	46.0	81.6	81.1	86.0	71.2	96.2	105.8	105.9	**1,162.5**
OIL	2019	231.6	206.1	222.6	225.3	217.5	173.2	207.5	181.6	155.8	187.1	164.4	177.2	**3,623.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	30.0	31.0	**122.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	169.6	49.0	59.5	48.1	**326.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	340.7	352.1	322.4	258.5	**1,273.7**

UWI **103.12-23-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10953** Well Name **Daly Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	24.9	31.0	31.0	29.8	31.0	30.0	30.8	**808.5**
H2O	2020	123.2	143.3	188.5	115.3	120.9	98.3	111.9	110.1	88.0	90.5	85.0	94.4	**2,837.8**
OIL	2020	291.1	249.3	270.6	251.9	256.2	211.7	292.2	249.3	239.3	243.3	215.0	170.8	**9,731.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	29.0	30.0	30.0	30.0	**448.0**
H2O	2019	77.9	70.9	31.0	22.1	21.7	28.3	64.2	159.4	124.1	144.8	180.3	115.6	**1,468.4**
OIL	2019	565.2	438.5	480.6	406.6	397.7	377.7	407.8	515.2	521.1	439.8	357.0	359.0	**6,790.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	30.0	31.0	**89.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	187.1	145.7	95.3	**428.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	448.1	506.4	569.9	**1,524.4**

Licence **10954** Well Name **Daly Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	29.0	29.3	31.0	24.9	31.0	31.0	29.8	31.0	29.5	30.5	**806.0**
H2O	2020	278.9	219.8	245.0	82.3	124.9	107.3	143.3	126.7	115.0	129.4	120.9	110.3	**4,368.6**
OIL	2020	331.5	217.9	188.3	226.7	206.8	166.2	299.3	222.1	192.4	191.7	168.8	160.5	**9,434.9**
DAY	2019	31.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**449.0**
H2O	2019	104.8	66.8	130.6	103.9	81.1	192.1	247.3	247.3	244.0	237.4	190.6	190.4	**2,564.8**
OIL	2019	579.4	442.4	398.8	349.5	346.3	506.9	551.2	494.7	408.0	403.6	254.7	286.2	**6,862.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	30.0	31.0	**87.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	228.0	184.1	116.4	**528.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	584.8	635.5	620.7	**1,841.0**

Licence **10955** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-17-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	12.0	13.5	28.6	31.0	29.6	31.0	30.0	30.8	**741.4**
H2O	2020	5.7	4.5	5.8	5.6	2.2	2.8	4.3	3.3	3.5	3.7	3.3	2.9	**15,794.1**
OIL	2020	51.4	47.6	52.5	46.9	18.5	21.7	67.6	57.5	62.0	54.3	51.2	49.5	**1,727.5**
DAY	2019	31.0	28.0	31.0	29.0	28.0	15.0	30.0	31.0	27.0	31.0	30.0	31.0	**414.0**

Manitoba Production
2017 To 2020

Licence **10955** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-17-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	2269.4	2084.7	2267.5	2135.3	1960.1	432.8	15.4	9.6	7.6	8.7	7.5	9.0	**15,746.5**
OIL	2019	101.3	102.3	95.1	63.6	62.7	57.1	112.8	75.9	64.2	75.1	65.0	78.4	**1,146.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	30.0	20.0	**72.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1102.4	2005.7	1430.8	**4,538.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60.8	80.9	51.6	**193.3**

Licence **10956** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-17-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	31.0	30.0	31.0	31.0	29.6	31.0	30.0	30.8	**810.3**
H2O	2020	8.8	11.3	13.1	7.8	6.2	6.0	6.0	5.2	4.8	4.5	4.1	3.9	**527.8**
OIL	2020	71.6	92.0	109.0	97.9	89.4	84.5	85.1	74.7	69.3	63.9	59.9	58.8	**3,860.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	27.0	31.0	30.0	31.0	**445.0**
H2O	2019	28.1	10.9	14.7	13.1	13.4	12.4	8.6	7.2	5.0	5.3	27.2	18.2	**446.1**
OIL	2019	255.7	98.9	139.2	125.6	126.3	117.9	79.2	59.5	42.6	45.6	234.9	160.4	**2,903.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	27.0	30.0	26.0	**84.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.5	222.3	46.4	9.8	**282.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	907.3	419.1	88.7	**1,418.1**

Licence **10957** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-17-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	31.0	29.5	31.0	31.0	29.6	31.0	30.0	30.8	**794.8**
H2O	2020	2.5	4.5	2.6	3.8	4.7	4.9	4.5	3.9	3.3	4.4	4.6	5.7	**460.1**
OIL	2020	44.6	78.4	45.4	70.2	84.9	83.1	75.8	70.6	62.7	82.3	72.4	53.5	**3,259.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	26.0	31.0	30.0	31.0	**430.0**
H2O	2019	14.2	14.2	14.6	10.8	10.7	9.4	8.9	4.0	3.5	13.2	10.1	11.4	**410.7**
OIL	2019	164.0	150.4	156.9	120.5	116.5	101.2	96.8	45.4	36.7	109.8	106.2	129.5	**2,435.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	19.0	30.0	20.0	**70.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	218.0	50.1	17.6	**285.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.5	502.6	408.6	186.3	**1,102.0**

Licence **10958** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-17-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	31.0	30.0	31.0	31.0	29.4	14.8	27.0	30.8	**812.9**
H2O	2020	5.8	5.9	6.7	6.4	6.5	6.0	5.0	2.3	3.8	2.8	4.2	3.3	**492.7**
OIL	2020	62.4	60.7	71.5	67.3	68.2	61.7	51.1	25.5	41.8	29.7	45.1	35.8	**3,034.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**467.0**
H2O	2019	17.7	11.4	10.0	10.7	11.0	9.2	8.2	5.4	2.8	3.4	2.8	4.6	**434.0**
OIL	2019	167.2	112.5	107.1	118.2	117.9	100.3	88.5	60.1	29.1	35.5	29.5	51.5	**2,413.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	30.0	30.0	25.0	**104.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	244.1	43.8	31.2	17.7	**336.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	558.3	380.7	283.3	173.7	**1,396.0**

Licence **10959** Well Name **Daly Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.12-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	31.0	30.0	31.0	25.6	31.0	31.0	29.8	31.0	30.0	31.0	**819.4**
H2O	2020	459.8	556.0	733.4	364.8	381.5	304.4	315.8	304.0	279.6	298.1	302.9	215.6	**10,505.4**
OIL	2020	190.4	175.9	196.7	172.1	167.5	138.1	163.3	126.5	127.3	122.8	69.3	101.2	**6,593.9**

Manitoba Production
2017 To 2020

Licence **10959** Well Name **Daly Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.12-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**459.0**
H2O	2019	350.8	291.5	335.4	350.5	295.3	314.2	313.3	319.5	555.1	547.3	466.8	454.5	**5,989.5**
OIL	2019	424.2	348.4	376.1	289.6	274.8	226.9	178.9	219.3	315.2	291.1	233.3	193.8	**4,842.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	30.0	30.0	31.0	**94.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.3	447.4	544.2	363.4	**1,395.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.3	415.0	544.5	467.4	**1,471.2**

Licence **10960** Well Name **Daly Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	31.0	30.0	31.0	25.6	31.0	30.0	29.8	23.8	29.2	30.5	**793.9**
H2O	2020	438.9	497.0	609.8	300.9	310.9	261.1	292.7	197.8	182.1	165.7	226.2	240.6	**8,638.3**
OIL	2020	236.9	180.6	190.1	173.4	170.0	115.7	83.7	150.7	169.7	123.5	153.8	152.1	**6,930.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**443.0**
H2O	2019	183.6	277.6	310.6	319.2	268.1	285.3	264.2	257.7	508.1	499.1	396.0	424.2	**4,914.6**
OIL	2019	641.4	348.4	353.2	316.4	317.5	291.3	234.2	214.9	315.0	303.7	250.8	242.5	**5,030.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	30.0	31.0	**80.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	253.0	378.4	289.5	**920.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	246.9	392.4	561.7	**1,201.0**

Licence **10961** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-14-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	26.0	27.0	31.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**386.0**
H2O	2020	1437.7	1540.0	1660.8	1487.0	1564.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,323.4**
OIL	2020	28.1	28.3	28.5	14.7	11.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**289.6**
DAY	2019	0.0	0.0	0.0	30.0	31.0	27.0	31.0	31.0	20.0	11.0	30.0	31.0	**242.0**
H2O	2019	0.0	0.0	0.0	0.0	1520.0	1682.8	1766.6	1906.6	1676.7	665.2	1895.9	1519.9	**12,633.7**
OIL	2019	0.0	0.0	0.0	7.8	41.4	14.3	46.9	56.3	3.4	0.2	0.0	8.2	**178.5**

UWI **102.16-14-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10964** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-20-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	26.3	31.0	16.0	30.0	31.0	30.0	31.0	**659.3**
H2O	2020	1396.1	1229.8	1506.3	1310.8	1335.8	1254.0	1502.2	805.6	1455.4	1781.3	1456.2	1441.0	**32,647.2**
OIL	2020	47.2	32.8	30.5	29.9	32.8	27.6	38.8	14.2	42.8	52.4	53.2	42.8	**1,023.5**
DAY	2019	31.0	28.0	31.0	30.0	17.0	10.0	8.0	22.0	13.0	31.0	30.0	31.0	**312.0**
H2O	2019	1959.8	2048.3	1788.3	1655.4	1000.1	675.2	433.5	962.6	497.5	1120.0	1236.9	1242.9	**16,172.7**
OIL	2019	104.0	50.8	53.0	48.5	22.5	11.7	9.5	21.7	12.8	24.9	44.4	47.7	**578.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	**30.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1552.2	**1,552.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	127.0	**127.0**

Manitoba Production
2017 To 2020

Licence **10964** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-20-010-25W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10966** Well Name **Virden Roselea Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-31-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	26.0	29.0	24.0	29.0	13.0	0.0	18.0	31.0	30.0	10.0	29.0	30.7	**505.7**
H2O	2020	998.0	587.0	500.1	802.8	610.3	0.0	682.8	1359.4	1653.2	631.9	1964.4	2289.9	**25,002.3**
OIL	2020	55.2	36.2	31.6	29.6	0.0	0.0	0.0	0.0	9.9	6.3	18.4	20.8	**2,856.1**
DAY	2019	0.0	25.0	0.0	0.0	25.0	19.0	31.0	31.0	30.0	31.0	18.0	26.0	**236.0**
H2O	2019	0.0	2646.1	0.0	0.0	1499.5	944.9	1537.4	1465.5	1456.0	1282.6	831.9	1258.6	**12,922.5**
OIL	2019	0.0	13.9	0.0	0.0	682.4	484.3	417.6	407.0	327.1	212.3	50.6	52.9	**2,648.1**

UWI **102.05-31-010-25W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10970** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	27.0	31.0	29.7	31.0	29.6	27.8	31.0	30.0	31.0	25.0	31.0	**805.1**
H2O	2020	902.6	1262.8	764.1	686.3	720.6	713.1	857.5	764.6	620.1	710.5	806.1	988.3	**19,743.4**
OIL	2020	11.7	11.2	13.6	9.9	8.6	8.4	8.3	10.0	11.3	11.3	10.3	14.6	**503.9**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	30.0	31.0	**450.0**
H2O	2019	329.4	375.3	665.6	461.3	530.4	1308.4	1260.6	969.8	719.7	611.8	751.1	820.4	**9,946.8**
OIL	2019	50.2	33.7	5.1	3.0	9.8	17.4	14.9	16.0	16.0	13.4	11.9	11.3	**374.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	30.0	**91.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	227.6	513.8	401.6	**1,143.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	78.0	47.0	47.0	**172.0**

Licence **10971** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	26.0	21.0	29.0	0.0	0.0	0.0	12.0	30.2	30.0	31.0	19.0	30.8	**506.0**
H2O	2020	1078.4	821.3	660.7	0.0	0.0	0.0	178.8	1233.0	1325.0	1391.1	1091.5	1799.1	**19,659.9**
OIL	2020	31.0	35.5	40.4	0.0	0.0	0.0	19.9	281.4	315.1	298.1	79.5	192.5	**1,893.9**
DAY	2019	0.0	0.0	6.0	29.0	31.0	30.0	31.0	31.0	30.0	29.0	29.0	31.0	**277.0**
H2O	2019	0.0	0.0	133.8	668.7	1104.7	1295.8	1191.5	1073.6	1201.7	1091.1	1041.0	1279.1	**10,081.0**
OIL	2019	0.0	0.0	5.6	53.1	163.9	20.1	21.0	37.0	40.1	95.3	134.3	30.1	**600.5**

Manitoba Production
2017 To 2020

Licence **10972** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	27.0	21.0	31.0	27.5	31.0	30.0	19.0	30.0	28.0	31.0	29.0	30.8	**613.3**
H2O	2020	676.3	536.9	700.3	496.1	1040.4	1094.9	702.6	1061.1	1172.6	1514.6	1491.3	1711.3	**20,383.8**
OIL	2020	3.6	11.4	16.6	13.0	60.3	44.2	25.9	41.3	57.0	58.6	65.4	35.5	**1,006.0**
DAY	2019	0.0	0.0	8.0	29.0	30.0	30.0	30.0	31.0	30.0	30.0	29.0	31.0	**278.0**
H2O	2019	0.0	0.0	157.0	669.3	1178.2	1296.7	1153.9	755.3	743.3	745.0	696.1	790.6	**8,185.4**
OIL	2019	0.0	0.0	42.4	88.6	77.1	50.5	51.1	99.5	109.4	30.7	15.3	8.6	**573.2**

Licence **10975** Well Name **Cromer Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-24-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**812.0**
H2O	2020	8.4	7.2	7.6	8.6	2.2	4.7	9.0	7.7	8.4	7.7	7.5	6.2	**834.7**
OIL	2020	47.6	40.8	43.4	40.6	40.9	38.3	36.0	30.8	33.6	30.8	34.6	36.3	**2,220.2**
DAY	2019	22.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	30.0	**446.0**
H2O	2019	16.1	30.4	20.4	18.8	14.3	10.8	9.8	10.0	0.0	13.5	3.1	2.8	**749.5**
OIL	2019	94.9	121.6	81.6	102.2	80.8	62.2	54.2	57.0	59.0	59.5	55.5	50.7	**1,766.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	30.0	19.0	10.0	29.0	**98.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	331.3	157.2	28.5	35.7	46.8	**599.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	158.4	381.8	112.6	75.3	159.2	**887.3**

Licence **10976** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.04-30-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	29.5	30.2	19.8	12.5	29.8	29.4	30.8	30.0	30.6	**826.6**
H2O	2020	1629.8	1405.9	1579.6	1551.9	1602.2	935.6	695.5	1596.2	1049.8	1023.3	1451.4	1727.1	**43,952.2**
OIL	2020	121.4	137.3	150.1	174.7	192.6	99.3	50.7	214.5	230.5	223.8	207.2	166.8	**5,340.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**494.0**
H2O	2019	1894.2	1732.3	1837.6	1622.6	1815.3	1686.5	1286.3	1703.4	1611.1	1706.5	1659.3	1719.6	**27,703.9**
OIL	2019	186.5	194.8	223.1	194.9	197.3	180.8	146.9	191.8	157.7	164.4	169.4	168.9	**3,371.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	30.0	30.0	22.0	31.0	**135.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	764.5	1635.7	1837.4	1291.0	1900.6	**7,429.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	339.2	306.1	190.9	152.4	206.6	**1,195.2**

Licence **10977** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-18-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.0	30.2	29.8	30.8	29.3	28.0	31.0	30.0	30.6	**826.7**
H2O	2020	119.3	77.0	73.6	76.6	87.5	74.2	66.0	40.8	7.2	44.0	43.2	51.0	**2,833.4**
OIL	2020	72.5	52.4	61.2	70.4	71.6	63.9	73.2	90.5	106.0	100.3	89.4	66.1	**3,607.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**467.0**
H2O	2019	161.0	89.4	120.2	118.5	128.9	114.5	89.4	77.4	65.8	66.7	66.2	95.5	**2,073.0**
OIL	2019	199.5	167.6	132.5	112.4	122.2	113.7	112.4	103.2	89.9	85.4	87.8	79.6	**2,689.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	29.0	30.0	31.0	**102.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	185.4	336.8	180.5	176.8	**879.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	268.8	469.8	321.2	223.5	**1,283.3**

Licence **10978** Well Name **Sinclair Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	28.0	29.3	16.0	20.3	31.0	31.0	30.0	30.5	30.0	31.0	**795.1**
H2O	2020	63.6	47.9	49.7	58.5	37.7	62.4	106.3	86.3	75.8	54.3	43.8	48.6	**2,704.8**

Manitoba Production
2017 To 2020

Licence **10978** Well Name **Sinclair Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	172.4	140.2	138.5	139.0	64.6	88.6	147.3	130.5	127.5	117.5	121.7	120.8	**4,493.2**
DAY	2019	31.0	27.0	30.0	29.0	23.0	29.0	31.0	28.0	30.0	30.0	25.0	24.0	**459.0**
H2O	2019	93.6	93.0	119.8	107.2	73.6	144.3	130.4	77.1	84.5	73.3	83.2	69.5	**1,969.9**
OIL	2019	280.4	185.4	179.2	162.3	133.0	188.3	152.6	128.5	151.9	163.1	150.0	146.5	**2,984.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	30.0	31.0	**122.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	297.3	265.4	159.8	97.9	**820.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	99.7	231.5	314.1	318.1	**963.4**

Licence **10979** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-15-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	5.0	0.0	0.0	25.9	30.7	29.6	28.8	30.0	31.0	**780.0**
H2O	2020	23.2	15.7	11.2	1.5	0.0	0.0	7.1	10.3	6.6	25.5	61.3	10.1	**1,851.3**
OIL	2020	302.7	259.2	257.4	41.2	0.0	0.0	341.9	382.4	289.6	240.8	205.2	249.9	**10,211.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	29.0	28.0	31.0	**508.0**
H2O	2019	292.0	85.7	59.1	91.9	77.9	54.0	42.4	54.0	57.6	31.9	26.4	28.3	**1,678.8**
OIL	2019	626.5	422.7	394.9	352.9	400.4	406.4	404.2	370.1	329.3	343.4	343.0	388.4	**7,640.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	4.0	29.0	30.0	30.0	24.0	31.0	**148.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	116.6	387.0	274.0	**777.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	52.9	669.5	642.5	645.8	282.1	565.8	**2,858.6**

Licence **10980** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.13-15-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	26.0	31.0	6.0	0.0	0.0	0.0	14.7	29.6	28.5	30.0	31.0	**734.8**
H2O	2020	9.9	6.1	9.5	2.5	0.0	0.0	0.0	55.8	12.6	22.5	43.0	18.2	**2,193.0**
OIL	2020	107.9	83.7	89.2	20.7	0.0	0.0	0.0	106.0	69.8	80.7	79.4	106.9	**6,109.6**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	29.0	28.0	31.0	**507.0**
H2O	2019	137.7	124.9	131.5	64.1	38.7	24.6	25.2	23.8	20.2	15.6	14.6	15.7	**2,012.9**
OIL	2019	263.1	344.4	354.3	306.0	271.3	232.1	246.3	196.2	192.9	140.0	128.3	145.2	**5,365.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	4.0	30.0	30.0	30.0	23.0	31.0	**148.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	138.4	734.6	503.3	**1,376.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	44.3	595.4	613.5	577.5	289.3	425.2	**2,545.2**

Licence **10981** Well Name **Sinclair Unit No. 6 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.7	30.7	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**834.4**
H2O	2020	85.1	87.4	96.1	90.2	90.5	89.9	108.1	135.6	41.4	111.6	111.3	110.6	**3,589.9**
OIL	2020	96.7	97.3	96.9	90.1	96.1	94.3	131.2	172.0	70.0	202.6	230.2	210.1	**3,524.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**470.0**
H2O	2019	197.4	173.4	191.4	175.6	152.8	138.7	130.9	131.6	136.1	128.8	104.1	87.2	**2,432.1**
OIL	2019	127.6	106.5	118.2	114.3	128.7	128.5	124.1	111.2	94.3	102.7	169.5	95.1	**1,936.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	31.0	30.0	31.0	**105.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	138.5	86.1	239.5	220.0	**684.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.8	223.6	138.6	139.9	**515.9**

Licence **10982** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.01-32-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.5	30.2	29.8	30.8	21.0	19.8	31.0	30.0	30.6	**781.7**

Manitoba Production
2017 To 2020

Licence **10982** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.01-32-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	59.6	54.1	54.9	50.5	57.8	49.8	41.0	25.2	31.8	51.3	41.0	39.9	**2,213.8**
OIL	2020	107.3	105.9	106.6	100.5	100.6	106.5	110.9	68.1	91.0	145.1	113.4	107.2	**4,872.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	30.0	31.0	**438.0**
H2O	2019	129.2	86.6	95.1	76.1	83.0	74.5	64.3	70.1	72.5	71.9	65.3	63.6	**1,656.9**
OIL	2019	318.3	283.9	202.9	172.8	189.9	172.5	158.4	163.7	136.7	132.0	127.7	118.6	**3,609.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	30.0	31.0	**77.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	263.1	266.4	175.2	**704.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	464.6	552.4	415.3	**1,432.3**

Licence **10983** Well Name **Sinclair Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-03-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	31.0	30.0	31.0	26.0	30.0	31.0	30.0	30.8	**864.7**
H2O	2020	70.7	64.9	65.1	61.2	60.6	66.7	66.6	48.4	52.0	36.4	56.7	65.7	**3,914.8**
OIL	2020	64.0	56.3	58.3	75.3	76.0	73.2	76.1	71.5	84.1	44.4	64.0	73.6	**3,768.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**504.0**
H2O	2019	233.3	188.1	178.9	153.9	157.1	92.4	216.2	219.2	124.9	128.8	111.1	92.8	**3,199.8**
OIL	2019	279.4	264.9	296.6	272.0	237.3	113.7	174.4	181.0	136.5	132.2	129.6	77.0	**2,951.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	30.0	31.0	25.0	31.0	**139.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	203.0	264.5	238.3	173.4	423.9	**1,303.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.4	150.3	198.2	201.0	103.3	**657.2**

Licence **10984** Well Name **Sinclair Unit No.10 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-18-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	28.0	28.0	30.0	31.0	30.0	28.0	31.0	28.5	31.0	30.0	26.5	**814.0**
H2O	2020	222.8	121.9	161.3	179.4	139.6	150.2	150.8	219.3	153.1	164.8	181.0	80.3	**5,473.2**
OIL	2020	178.3	123.9	142.2	128.7	123.3	112.5	95.6	123.6	145.7	127.3	133.9	140.6	**4,725.3**
DAY	2019	29.0	26.0	30.0	29.0	31.0	26.0	29.0	31.0	24.0	31.0	27.0	31.0	**463.0**
H2O	2019	277.8	216.6	245.4	244.6	246.7	181.4	170.1	190.7	184.9	231.0	207.2	236.0	**3,548.7**
OIL	2019	205.3	211.7	253.6	228.7	266.8	235.0	235.7	244.1	156.0	200.5	164.2	189.0	**3,149.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	28.0	30.0	**119.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	283.2	156.5	196.7	279.9	**916.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.8	157.8	151.6	208.9	**559.1**

Licence **10985** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.16-10-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	31.0	30.0	31.0	31.0	28.8	16.7	12.5	30.8	**792.7**
H2O	2020	6.1	4.2	4.4	4.3	11.1	11.8	17.7	16.2	9.2	5.3	2.8	5.0	**840.1**
OIL	2020	203.5	138.9	149.9	149.2	225.7	201.6	209.1	202.5	165.4	95.8	50.3	88.6	**10,112.4**
DAY	2019	20.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**460.0**
H2O	2019	46.4	32.1	20.6	10.8	17.5	15.9	16.5	10.5	9.4	10.7	9.9	9.2	**742.0**
OIL	2019	413.6	557.7	484.4	394.8	612.2	583.5	558.7	371.8	321.8	367.1	339.5	329.4	**8,231.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	17.0	31.0	30.0	30.0	**109.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	206.0	174.1	76.5	65.9	**532.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.3	504.2	999.0	688.9	654.0	**2,897.4**

Licence **10986** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.04-05-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2017 To 2020

Licence **10986** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.04-05-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	22.0	29.0	31.0	29.9	31.0	29.8	31.0	31.0	29.5	31.0	29.4	30.8	**740.4**
H2O	2020	62.6	86.8	68.9	61.9	127.5	156.5	129.7	148.0	228.5	170.8	131.1	75.2	**6,847.7**
OIL	2020	172.2	239.4	248.4	246.7	447.5	612.9	600.6	590.8	450.4	454.8	378.7	477.9	**13,223.5**
DAY	2019	29.0	13.0	31.0	29.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**385.0**
H2O	2019	1478.7	675.4	558.5	269.1	244.1	198.7	185.2	177.0	205.9	134.8	85.1	91.1	**5,400.2**
OIL	2019	38.0	40.9	1103.2	1165.5	1212.7	969.9	817.5	716.4	717.8	507.5	349.3	277.2	**8,303.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	31.0	**40.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	177.7	918.9	**1,096.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	125.5	261.8	**387.3**

Licence **10987** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	29.0	24.3	31.0	31.0	29.6	31.0	30.0	30.8	**767.6**
H2O	2020	41.1	35.6	32.9	33.2	31.7	28.4	28.9	24.7	13.1	15.1	18.6	26.2	**1,051.2**
OIL	2020	713.2	620.3	516.8	470.0	442.8	389.8	391.7	441.6	359.1	361.3	330.3	368.2	**15,587.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	10.0	22.0	**410.0**
H2O	2019	44.6	14.9	16.8	17.7	23.4	13.9	11.7	16.6	22.4	24.5	7.4	30.4	**721.7**
OIL	2019	821.2	868.3	985.6	915.6	903.1	667.0	727.3	533.4	371.6	400.8	111.1	552.1	**10,182.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	29.0	31.0	**76.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	248.0	141.8	87.6	**477.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	432.0	925.9	967.6	**2,325.5**

Licence **10988** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	27.0	31.0	29.9	31.0	30.0	31.0	31.0	29.6	31.0	28.3	30.8	**787.6**
H2O	2020	93.0	65.8	81.5	86.8	78.8	81.7	86.9	82.0	79.3	78.6	59.4	69.5	**2,812.9**
OIL	2020	77.9	55.5	68.5	78.1	69.2	59.5	64.1	66.0	65.0	68.2	50.8	56.4	**2,720.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**426.0**
H2O	2019	136.1	108.2	104.3	94.2	86.9	75.5	101.3	107.9	79.3	84.6	71.8	79.2	**1,869.6**
OIL	2019	196.1	156.5	147.5	127.1	121.0	113.3	95.3	90.0	68.8	76.6	69.1	76.0	**1,941.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	29.0	31.0	**63.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	151.8	390.4	198.1	**740.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.4	385.2	211.8	**604.4**

Licence **10989** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	27.0	30.0	31.0	30.0	26.7	31.0	29.9	29.4	30.0	31.0	**775.0**
H2O	2020	621.5	548.7	532.5	637.4	536.6	551.8	443.8	496.7	496.2	476.7	428.0	442.2	**17,585.5**
OIL	2020	710.5	663.2	620.1	605.9	628.1	535.2	508.6	541.3	481.8	456.8	509.0	511.2	**10,976.6**
DAY	2019	31.0	28.0	31.0	29.0	30.0	29.0	31.0	28.0	29.0	31.0	26.0	31.0	**419.0**
H2O	2019	1013.0	931.7	949.0	902.3	971.5	846.5	777.0	655.6	610.7	665.3	578.2	688.0	**11,373.4**
OIL	2019	222.3	202.9	245.3	227.0	224.6	151.2	154.2	136.0	510.9	518.7	506.9	703.2	**4,204.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	30.0	30.0	**65.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	138.5	782.7	863.4	**1,784.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.6	175.3	193.8	**401.7**

Licence **10990** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-10-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Manitoba Production
2017 To 2020

Licence **10990** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-10-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.4	31.0	29.9	30.3	31.0	30.0	31.0	30.0	31.0	**740.6**
H2O	2020	112.2	101.6	113.5	108.9	118.6	133.2	153.3	162.2	148.6	151.3	157.8	153.1	**6,639.3**
OIL	2020	79.9	58.5	52.1	48.8	50.9	50.7	47.9	47.4	42.5	39.0	37.1	43.3	**3,141.6**
DAY	2019	16.0	25.0	27.0	21.0	28.0	27.0	30.0	31.0	30.0	30.0	30.0	31.0	**376.0**
H2O	2019	708.1	1107.9	272.1	47.6	43.4	59.9	108.7	99.1	88.5	82.1	126.0	133.5	**5,025.0**
OIL	2019	18.6	15.7	666.5	414.4	337.0	251.9	218.5	132.0	121.9	119.2	87.3	83.7	**2,543.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	30.0	6.0	0.0	**50.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	537.1	1360.7	250.3	0.0	**2,148.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.7	10.5	21.6	0.0	**76.8**

Licence **10991** Well Name **Daly Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	30.0	31.0	25.6	31.0	17.0	19.9	31.0	29.3	31.0	**758.8**
H2O	2020	274.9	360.0	396.7	213.0	219.7	174.8	179.6	86.4	101.0	184.9	151.1	104.4	**7,898.0**
OIL	2020	250.1	210.7	196.8	171.6	153.1	125.4	155.8	86.1	105.3	150.8	168.8	193.2	**6,288.8**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**423.0**
H2O	2019	436.9	310.6	341.8	402.8	348.7	387.6	413.6	416.6	313.4	438.9	393.2	274.5	**5,451.5**
OIL	2019	384.5	325.2	358.5	298.7	254.9	238.8	229.6	239.9	209.2	256.9	260.2	264.6	**4,321.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	30.0	30.0	**61.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.2	534.3	419.4	**972.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.9	521.0	463.2	**1,000.1**

Licence **10992** Well Name **Daly Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.0	31.0	25.6	31.0	31.0	28.6	31.0	30.0	31.0	**782.2**
H2O	2020	278.6	417.2	575.6	261.8	241.5	190.2	208.2	198.0	185.5	197.6	197.9	230.6	**8,604.7**
OIL	2020	103.1	88.5	87.9	109.6	104.3	75.0	94.0	95.1	90.2	76.6	77.5	76.1	**3,119.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**423.0**
H2O	2019	433.7	314.7	325.8	353.4	298.1	341.9	364.8	374.9	343.5	424.9	386.3	320.1	**5,422.0**
OIL	2019	231.5	158.0	142.9	124.7	118.3	99.2	95.4	99.8	91.4	112.8	113.4	107.1	**2,041.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	31.0	**59.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	637.3	502.6	**1,139.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	293.0	254.0	**547.0**

Licence **10994** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-05-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	5.0	31.0	20.0	30.0	28.8	24.0	31.0	**465.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	20.3	128.7	85.4	184.2	153.9	122.0	165.0	**3,099.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	2.5	15.5	10.1	13.0	17.8	14.0	18.3	**597.5**
DAY	2019	3.0	6.0	31.0	23.0	0.0	12.0	31.0	25.0	22.0	16.0	30.0	0.0	**296.0**
H2O	2019	36.6	72.2	304.3	218.1	0.0	53.2	148.3	130.6	119.7	89.3	178.6	0.0	**2,240.3**
OIL	2019	11.5	21.1	64.5	37.0	0.0	8.6	16.3	15.9	13.3	8.0	17.3	0.0	**506.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	22.0	30.0	27.0	**97.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	73.8	204.0	297.2	314.4	**889.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.7	58.5	95.3	96.3	**292.8**

Licence **10995** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.04-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Manitoba Production
2017 To 2020

Licence **10995** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.04-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	31.0	29.4	22.0	16.0	30.3	15.7	26.5	31.0	30.0	18.0	**773.9**
H2O	2020	99.8	128.4	186.5	167.7	280.5	228.6	617.5	268.5	1060.1	1099.8	931.5	555.2	**10,443.2**
OIL	2020	186.2	90.0	77.5	109.8	74.9	13.6	1.1	0.0	0.5	0.1	0.1	0.0	**5,428.2**
DAY	2019	31.0	28.0	31.0	29.0	30.0	28.0	30.0	31.0	30.0	31.0	29.0	31.0	**465.0**
H2O	2019	391.8	304.5	299.5	263.7	309.8	228.5	281.2	220.7	158.7	154.7	116.9	131.7	**4,819.1**
OIL	2019	385.4	401.4	477.4	440.3	357.1	378.0	270.0	297.2	286.7	286.6	268.2	248.4	**4,874.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	31.0	30.0	31.0	**106.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	280.3	681.4	570.5	425.2	**1,957.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	86.6	148.6	191.8	350.7	**777.7**

Licence **10996** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.09-12-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.6	30.3	22.1	14.5	**314.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	390.7	1962.4	1443.8	748.7	**18,482.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.7	77.0	56.9	131.7	**797.9**
DAY	2019	27.0	11.0	1.0	30.0	25.0	29.0	29.0	5.0	0.0	0.0	0.0	0.0	**242.0**
H2O	2019	1427.4	750.3	69.9	1858.5	1555.7	2077.2	2016.7	343.7	0.0	0.0	0.0	0.0	**13,936.9**
OIL	2019	119.7	13.6	1.3	43.2	36.0	56.5	28.9	3.3	0.0	0.0	0.0	0.0	**526.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	30.0	21.0	13.0	**85.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	609.8	1397.4	1164.0	666.3	**3,837.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.4	63.4	43.8	81.5	**224.1**

Licence **10997** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.04-11-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	25.0	28.0	31.0	29.7	30.8	30.0	30.8	30.7	29.3	29.8	29.8	31.0	**680.9**
H2O	2020	5.3	5.2	5.5	5.8	6.0	4.5	4.0	3.9	3.4	3.3	4.0	3.8	**280.2**
OIL	2020	95.2	93.8	101.1	99.4	97.4	76.8	68.9	69.2	63.9	59.6	72.1	69.4	**3,768.9**
DAY	2019	7.0	26.0	28.0	29.0	29.0	29.0	24.0	31.0	30.0	31.0	30.0	31.0	**325.0**
H2O	2019	64.0	45.2	23.8	18.0	16.6	14.4	8.1	8.3	7.6	6.1	6.4	7.0	**225.5**
OIL	2019	248.1	492.4	422.4	324.8	295.1	248.8	145.9	152.6	129.7	106.3	116.2	119.8	**2,802.1**

Licence **10999** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	27.0	29.0	31.0	29.5	30.5	30.0	19.0	31.0	30.0	31.0	29.0	30.8	**621.8**
H2O	2020	1024.5	1094.8	1217.5	1174.2	1142.3	1124.4	712.9	1114.9	1101.5	1138.7	978.4	1022.0	**23,212.4**
OIL	2020	72.0	77.9	82.1	79.5	85.1	79.7	54.8	84.5	83.4	88.9	88.2	97.8	**1,944.2**
DAY	2019	0.0	0.0	9.0	30.0	26.0	30.0	31.0	31.0	28.0	30.0	28.0	31.0	**274.0**
H2O	2019	0.0	0.0	210.6	911.6	1005.5	1343.2	1101.8	1070.3	1181.2	1196.5	1135.0	1210.6	**10,366.3**
OIL	2019	0.0	0.0	25.3	91.2	73.8	44.5	180.2	143.2	95.9	108.0	120.2	88.0	**970.3**

Licence **11000** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	9.0	0.0	28.0	30.0	31.0	30.0	19.0	31.0	29.0	31.0	29.0	30.8	**577.8**
H2O	2020	410.2	0.0	1295.9	1376.8	1480.2	1471.8	952.0	1495.6	1659.0	1828.7	1545.3	1538.6	**24,850.9**
OIL	2020	4.0	0.0	16.2	26.0	18.2	21.1	13.4	14.4	43.3	60.4	27.2	38.3	**782.1**
DAY	2019	0.0	0.0	8.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	29.0	31.0	**280.0**
H2O	2019	0.0	0.0	0.0	659.9	0.0	1332.3	1296.1	1120.0	1228.2	1341.2	1357.2	1461.9	**9,796.8**

Manitoba Production
2017 To 2020

Licence **11000** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	0.0	0.0	22.3	192.5	56.0	49.3	24.2	46.5	55.3	30.9	8.0	14.6	**499.6**

Licence **11001** Well Name **Sinclair Unit No.1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	0.0	16.0	30.0	31.0	30.0	29.5	31.0	30.0	31.0	**802.5**
H2O	2020	266.3	249.6	260.4	0.0	135.7	244.9	281.9	280.8	242.9	239.6	234.7	255.6	**9,657.1**
OIL	2020	107.5	100.1	115.8	0.0	58.6	90.1	86.3	81.2	71.5	72.7	70.0	59.9	**3,897.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**483.0**
H2O	2019	587.8	555.7	507.6	442.4	429.1	365.7	334.2	348.1	290.2	290.4	293.9	288.0	**6,964.7**
OIL	2019	187.1	173.9	205.3	191.6	209.4	222.3	217.7	171.1	158.2	154.0	142.3	106.0	**2,984.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	28.0	27.0	30.0	31.0	**118.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.2	475.5	500.3	615.6	622.0	**2,231.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.6	276.3	221.3	164.2	170.8	**845.2**

Licence **11002** Well Name **Sinclair Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	30.0	29.8	30.7	31.0	30.0	30.8	28.8	31.0	**865.1**
H2O	2020	111.3	86.8	100.8	83.9	80.1	87.8	81.8	81.3	74.5	66.8	53.9	55.8	**3,200.1**
OIL	2020	275.2	239.1	255.3	231.0	221.3	194.7	197.5	194.9	182.9	171.7	151.6	154.6	**6,968.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**502.0**
H2O	2019	168.3	148.0	118.5	106.8	110.7	122.4	117.2	110.6	83.5	64.4	63.8	105.5	**2,235.3**
OIL	2019	335.8	319.4	393.0	313.3	273.5	277.1	293.9	280.2	238.5	218.4	177.4	245.9	**4,498.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	30.0	31.0	30.0	31.0	**137.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	128.8	115.6	244.2	224.2	202.8	**915.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60.6	239.4	258.2	270.6	303.4	**1,132.2**

Licence **11004** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-14-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	21.0	25.0	31.0	30.0	0.0	4.0	22.6	30.4	30.0	30.0	29.3	30.4	**735.7**
H2O	2020	478.8	716.8	771.8	630.9	0.0	115.2	680.8	897.0	790.5	836.7	748.1	789.9	**18,899.0**
OIL	2020	46.3	64.0	95.4	51.1	0.0	12.8	59.2	83.3	115.0	87.8	86.4	97.6	**3,269.5**
DAY	2019	28.0	27.0	27.0	27.0	31.0	30.0	31.0	31.0	28.0	22.0	30.0	31.0	**452.0**
H2O	2019	726.1	722.9	647.2	679.7	842.3	758.4	828.0	828.9	704.1	642.0	779.1	833.0	**11,442.5**
OIL	2019	170.3	158.7	114.2	139.2	104.1	144.5	112.9	107.7	105.2	48.3	106.2	92.6	**2,470.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	31.0	30.0	28.0	**109.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	353.3	682.5	741.8	673.2	**2,450.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	324.9	328.6	234.3	178.9	**1,066.7**

Licence **11005** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-28-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	28.0	30.0	0.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**807.0**
H2O	2020	33.0	20.2	142.2	53.8	0.0	52.0	35.3	29.1	13.9	13.2	22.6	30.4	**2,081.5**
OIL	2020	53.8	57.5	35.5	53.8	0.0	52.0	36.7	27.9	34.1	33.8	18.4	7.6	**3,544.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**477.0**
H2O	2019	150.4	101.6	117.9	65.7	95.5	85.0	66.9	64.2	56.2	56.9	37.3	36.7	**1,635.8**
OIL	2019	267.5	197.2	169.7	177.5	126.6	99.8	100.3	88.7	74.5	59.2	60.9	54.4	**3,133.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	30.0	30.0	31.0	**112.0**

Manitoba Production
2017 To 2020

Licence **11005** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-28-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	170.6	186.2	177.4	167.3	**701.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	442.5	544.0	360.2	310.6	**1,657.3**

Licence **11007** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-09-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	27.0	19.0	29.5	30.1	11.0	28.8	31.0	29.5	13.8	29.5	30.6	**753.8**
H2O	2020	415.9	370.4	220.8	313.6	326.8	113.1	274.0	301.6	285.5	135.1	281.2	500.3	**15,374.1**
OIL	2020	70.9	53.4	26.6	33.0	27.2	10.0	31.5	33.5	32.6	15.3	32.4	40.9	**2,176.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	28.0	31.0	30.0	31.0	**444.0**
H2O	2019	1158.5	993.1	973.4	827.1	819.0	763.5	655.4	623.1	491.7	532.7	450.2	444.4	**11,835.8**
OIL	2019	176.2	161.0	154.8	127.6	127.3	68.1	61.1	71.4	104.1	111.8	103.5	95.8	**1,769.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	29.0	31.0	**82.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	789.2	1102.4	1212.1	**3,103.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	83.7	154.4	168.2	**406.3**

Licence **11008** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.10-31-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	4.0	30.0	7.0	11.0	31.0	30.0	30.3	**738.3**
H2O	2020	729.5	667.6	681.6	672.5	0.0	85.5	725.2	163.3	268.8	763.3	646.2	694.7	**16,644.6**
OIL	2020	54.9	67.6	71.6	73.5	0.0	8.5	46.3	23.1	11.2	48.7	67.8	48.3	**2,507.0**
DAY	2019	31.0	28.0	29.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**474.0**
H2O	2019	646.8	545.9	663.9	754.7	797.2	653.1	768.8	747.2	735.6	746.7	724.9	729.0	**10,546.4**
OIL	2019	96.7	136.5	117.2	122.9	92.5	110.7	99.9	111.7	81.7	83.0	80.5	85.5	**1,985.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	31.0	29.0	31.0	**113.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	328.2	518.3	561.5	624.6	**2,032.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	209.9	232.9	167.7	156.2	**766.7**

Licence **11009** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	28.4	30.3	31.0	30.0	31.0	30.0	31.0	**788.7**
H2O	2020	216.5	186.6	187.7	197.2	199.9	170.3	161.4	164.1	168.5	130.0	153.1	133.8	**7,703.4**
OIL	2020	50.6	52.0	54.3	38.7	45.5	50.1	41.2	33.9	28.5	47.5	26.8	29.9	**2,480.3**
DAY	2019	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**425.0**
H2O	2019	790.9	612.8	516.3	455.9	396.9	348.9	319.1	302.4	242.9	258.8	234.0	231.7	**5,634.3**
OIL	2019	211.1	150.9	166.7	121.2	113.4	103.6	93.6	86.5	65.4	66.8	57.5	51.8	**1,981.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	30.0	31.0	**64.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	923.7	**923.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.1	320.6	351.1	**692.8**

Licence **11010** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	28.9	31.0	30.0	29.0	31.0	26.0	30.8	**804.7**
H2O	2020	96.7	83.1	62.2	69.7	79.3	69.5	72.8	53.9	44.4	46.2	26.9	33.6	**4,151.7**
OIL	2020	76.0	63.5	67.9	57.3	50.9	57.2	66.0	63.2	62.9	69.7	61.9	66.9	**3,627.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	17.0	24.0	28.0	29.0	31.0	30.0	31.0	**446.0**
H2O	2019	231.7	212.9	195.7	214.2	252.9	103.5	263.6	187.7	119.0	65.8	53.8	114.6	**3,413.4**
OIL	2019	214.1	177.0	176.6	139.9	113.3	67.7	96.7	96.6	92.8	125.9	129.3	15.5	**2,864.3**

Manitoba Production
2017 To 2020

Licence **11010** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	31.0	30.0	31.0	**105.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	304.6	536.5	269.8	287.1	**1,398.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	306.7	527.6	321.8	262.8	**1,418.9**

Licence **11011** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-34-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	25.0	31.0	**828.0**
H2O	2020	332.0	229.4	227.9	232.9	256.5	320.5	345.3	317.4	307.7	307.0	180.4	221.0	**8,600.7**
OIL	2020	99.8	81.3	112.6	97.5	79.4	93.7	110.0	111.3	113.2	117.6	95.6	115.6	**3,665.9**
DAY	2019	31.0	28.0	31.0	29.0	31.0	29.0	29.0	24.0	30.0	31.0	30.0	31.0	**468.0**
H2O	2019	395.2	408.1	410.8	263.3	361.6	288.4	332.8	263.6	229.6	224.3	208.2	191.3	**5,322.7**
OIL	2019	136.2	116.1	145.2	160.2	182.0	152.5	134.5	110.0	127.3	128.3	121.4	121.0	**2,438.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	29.0	30.0	30.0	**114.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	425.8	445.0	477.4	397.3	**1,745.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	199.4	209.0	206.7	188.5	**803.6**

UWI **102.03-34-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11012** Well Name **Shiffoil Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-16-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	11.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**783.6**
GAS	2020	0.0	0.0	0.0	0.2	0.1	0.2	0.2	0.2	0.2	0.1	0.1	0.1	**1.4**
H2O	2020	34.5	21.7	19.1	21.9	9.4	31.6	24.9	16.6	20.2	16.2	13.9	13.3	**1,588.2**
OIL	2020	175.2	173.7	154.3	126.2	62.6	117.0	105.6	112.2	104.4	98.7	90.3	97.4	**7,205.5**
DAY	2019	31.0	27.0	3.1	30.0	30.5	30.0	28.1	31.0	30.0	31.0	30.0	31.0	**437.6**
H2O	2019	56.3	62.2	39.9	44.6	42.8	37.5	31.0	35.8	31.1	13.0	38.0	23.3	**1,344.9**
OIL	2019	440.9	336.4	388.8	317.4	305.4	266.6	256.1	235.7	205.4	219.9	184.5	188.0	**5,787.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	30.0	2.7	28.2	31.0	**104.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	80.6	99.7	86.7	73.4	549.0	**889.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	525.1	585.3	480.9	423.2	428.3	**2,442.8**

Licence **11013** Well Name **Tundra Gambler HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.13-27-018-29W1.00** Field Name **Other Areas** Pool Name **Bakken-Torquay NN** Field Code **99** Pool Code **62NN** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	27.0	19.0	31.0	0.0	0.0	0.0	15.0	31.0	30.0	31.0	28.2	23.2	**643.4**
H2O	2020	254.5	179.6	278.4	0.0	0.0	0.0	188.4	334.5	279.6	279.3	253.3	233.9	**6,180.1**
OIL	2020	63.5	39.4	69.6	0.0	0.0	0.0	10.1	94.5	82.0	59.1	48.3	44.5	**1,845.9**
DAY	2019	30.0	18.0	30.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**408.0**
H2O	2019	304.0	185.0	305.2	296.3	308.7	283.4	303.0	290.2	269.9	271.4	262.3	272.0	**3,898.6**

Manitoba Production
2017 To 2020

Licence **11013** Well Name **Tundra Gambler HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.13-27-018-29W1.00** Field Name **Other Areas** Pool Name **Bakken-Torquay NN** Field Code **99** Pool Code **62NN** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	140.0	65.0	122.8	115.2	111.9	87.5	85.5	81.8	78.6	81.1	74.7	71.0	**1,334.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	31.0	**57.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	245.6	301.6	**547.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76.9	142.9	**219.8**

Licence **11014** Well Name **North Virden Scallion Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-11-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	31.0	30.0	31.0	29.5	28.0	31.0	30.0	31.0	24.0	31.0	**729.5**
H2O	2020	907.0	1050.7	601.7	495.0	489.1	537.9	589.6	498.3	404.7	460.1	502.4	680.8	**17,656.7**
OIL	2020	19.2	10.0	10.1	12.6	14.1	17.4	16.8	18.8	18.1	18.1	15.9	21.2	**1,168.7**
DAY	2019	31.0	28.0	31.0	28.0	31.0	28.0	29.0	30.0	30.0	31.0	30.0	31.0	**374.0**
H2O	2019	614.0	619.9	736.6	474.7	562.0	1250.7	1304.1	1063.1	849.7	846.6	846.9	930.1	**10,439.4**
OIL	2019	156.0	109.8	122.7	109.8	127.1	109.9	42.8	43.4	16.6	12.0	14.5	23.6	**976.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	**16.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	341.0	**341.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	88.2	**88.2**

UWI **102.10-11-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11015** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	27.9	29.3	30.8	31.0	30.0	31.0	27.0	31.0	**816.0**
H2O	2020	845.2	555.6	700.4	693.9	606.9	727.5	942.4	876.9	806.1	820.9	527.7	600.8	**18,355.9**
OIL	2020	127.4	112.1	122.2	108.6	112.9	86.7	74.8	78.5	81.6	83.2	77.2	88.3	**3,952.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**457.0**
H2O	2019	640.5	656.1	684.7	637.1	752.0	603.2	663.5	653.6	573.8	563.2	537.4	521.5	**9,651.6**
OIL	2019	192.3	166.6	207.5	206.8	178.0	156.7	156.0	163.6	162.4	153.8	126.9	130.0	**2,798.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	30.0	29.0	31.0	**93.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	71.7	747.7	677.2	668.4	**2,165.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.0	261.1	244.4	252.7	**798.2**

Licence **11016** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-15-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	31.0	30.0	30.9	31.0	29.6	31.0	30.0	30.8	**752.2**
H2O	2020	203.2	429.3	500.5	500.0	526.3	497.8	473.0	425.9	412.5	466.9	436.9	423.7	**8,412.2**
OIL	2020	239.9	58.1	38.9	42.6	44.2	46.6	52.0	63.1	61.5	56.2	55.7	63.8	**3,743.5**
DAY	2019	24.0	21.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**387.0**
H2O	2019	1120.1	124.6	55.0	35.5	20.1	36.4	53.6	62.5	57.1	74.5	64.3	76.7	**3,116.2**

Manitoba Production
2017 To 2020

Licence **11016** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-15-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	80.3	480.7	347.7	313.0	315.8	229.0	183.4	164.7	147.0	189.5	155.5	190.3	**2,920.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	31.0	**40.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	286.1	1049.7	**1,335.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.2	93.8	**124.0**

Licence **11017** Well Name **Cromer Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.09-24-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	25.3	29.0	**689.3**
H2O	2020	12.1	11.8	18.6	10.8	8.6	0.0	7.6	7.4	3.6	8.0	11.3	9.8	**943.3**
OIL	2020	60.8	52.2	45.4	49.2	48.5	53.6	45.9	44.6	47.4	39.0	40.7	39.2	**2,399.3**
DAY	2019	27.0	16.0	30.0	14.0	10.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**331.0**
H2O	2019	152.2	37.2	35.8	17.9	28.6	46.7	31.2	15.8	0.0	15.5	14.4	13.5	**833.7**
OIL	2019	329.0	141.8	213.2	84.1	110.5	150.3	93.8	89.2	92.0	77.5	71.7	67.5	**1,832.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	**22.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	424.9	**424.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	312.2	**312.2**

Licence **11018** Well Name **East Manson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-20-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	30.0	29.8	31.0	29.3	31.0	31.0	30.0	31.0	30.0	31.0	**807.1**
H2O	2020	60.9	56.5	46.2	32.8	33.6	46.7	31.8	93.9	109.5	73.2	79.8	91.2	**3,287.9**
OIL	2020	99.0	85.0	73.3	53.3	16.8	32.0	33.7	95.8	136.2	144.8	126.5	165.4	**3,125.5**
DAY	2019	31.0	27.0	31.0	29.0	30.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	**444.0**
H2O	2019	233.9	173.0	167.5	141.9	133.2	107.9	96.4	84.0	80.0	70.6	61.5	64.9	**2,531.8**
OIL	2019	176.3	150.2	136.3	120.2	117.4	116.1	106.6	119.5	112.2	102.1	99.9	96.9	**2,063.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	29.0	30.0	**85.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	392.8	404.6	319.6	**1,117.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	158.0	279.4	172.6	**610.0**

Licence **11020** Well Name **Daly Unit No. 9 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-26-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	30.6	28.8	30.8	31.0	29.8	30.0	21.0	18.7	**791.5**
H2O	2020	175.8	154.6	162.9	159.3	163.9	143.3	143.6	138.1	120.9	124.8	84.5	114.6	**8,163.1**
OIL	2020	88.4	87.3	89.8	87.2	78.6	83.1	81.1	69.8	67.7	67.2	46.2	42.3	**3,593.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**450.0**
H2O	2019	638.1	471.9	388.7	304.3	309.7	266.3	215.1	213.5	195.5	203.1	188.2	172.5	**6,476.8**
OIL	2019	219.9	217.1	222.2	196.2	200.9	186.2	188.9	156.6	128.4	137.2	128.6	102.7	**2,704.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	29.0	23.0	31.0	**86.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	121.9	1138.9	762.7	886.4	**2,909.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.4	224.7	189.3	201.1	**619.5**

Licence **11022** Well Name **Sinclair Unit No. 7 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	29.7	30.7	30.0	30.8	30.6	29.7	31.0	29.8	30.7	**816.0**
H2O	2020	410.1	405.8	396.9	332.1	311.0	329.2	364.9	289.8	246.9	245.3	222.5	215.0	**13,912.0**
OIL	2020	93.2	91.3	108.3	110.6	115.9	98.2	77.4	86.9	89.8	82.6	82.8	88.5	**2,446.8**
DAY	2019	28.0	28.0	30.0	29.0	25.0	29.0	31.0	31.0	26.0	24.0	29.0	31.0	**453.0**

Manitoba Production
2017 To 2020

Licence **11022** Well Name **Sinclair Unit No. 7 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	1005.1	885.3	799.2	725.5	631.4	634.8	578.2	482.3	394.2	344.4	422.5	454.6	**10,142.5**
OIL	2019	96.5	97.4	98.5	78.1	65.8	110.3	120.8	103.5	75.3	77.5	93.8	85.6	**1,321.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	31.0	27.0	30.0	**112.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	368.8	665.6	590.3	1160.3	**2,785.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.2	88.2	87.1	24.7	**218.2**

Licence **11024** Well Name **Melita Pierson Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.12-28-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	20.0	29.0	27.0	23.0	17.0	0.0	2.5	25.0	21.0	30.0	30.0	31.0	**713.5**
H2O	2020	740.8	884.5	733.1	529.9	321.6	0.0	51.4	377.8	550.0	740.4	725.1	738.1	**16,056.5**
OIL	2020	231.7	206.2	165.9	174.3	102.7	0.0	15.3	128.2	129.2	143.5	147.7	149.4	**10,213.8**
DAY	2019	30.0	28.0	31.0	30.0	31.0	24.0	31.0	29.0	30.0	31.0	30.0	23.0	**458.0**
H2O	2019	529.2	486.2	662.7	631.3	662.7	534.6	618.0	686.0	736.2	821.6	933.1	642.7	**9,663.8**
OIL	2019	665.5	635.3	540.2	502.1	489.2	396.2	412.2	363.6	350.0	341.9	315.6	167.8	**8,619.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	31.0	30.0	30.0	**110.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	375.4	323.6	513.4	507.1	**1,719.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	560.9	1086.3	918.5	874.4	**3,440.1**

UWI **100.12-28-002-28W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.0**
H2O	2020	0.0	0.0	0.0	529.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**529.9**
OIL	2020	0.0	0.0	0.0	174.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**174.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11025** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-20-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	16.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	21.0	28.0	30.0	31.0	**800.0**
H2O	2020	164.2	241.1	204.4	204.1	147.9	212.3	254.8	251.5	247.7	488.9	488.2	511.1	**8,748.2**
OIL	2020	44.8	92.3	66.9	69.0	49.3	90.0	87.0	74.2	65.1	74.8	74.8	76.5	**3,260.6**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	30.0	**463.0**
H2O	2019	366.7	376.8	302.7	347.5	345.3	403.8	314.8	244.8	261.1	382.4	288.9	245.7	**5,332.0**
OIL	2019	204.3	156.8	178.9	158.9	148.9	158.8	110.6	96.2	83.4	112.3	90.2	69.3	**2,395.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	31.0	30.0	31.0	**104.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	195.8	368.9	431.1	455.7	**1,451.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	102.7	304.6	212.0	208.0	**827.3**

UWI **102.10-20-002-28W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.0**
H2O	2020	0.0	0.0	0.0	255.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**255.0**
OIL	2020	0.0	0.0	0.0	69.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.15-20-002-28W1.03** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2017 To 2020

Licence **11025** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-20-002-28W1.03** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11026** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.9	29.0	31.0	30.0	30.9	29.4	30.8	29.9	30.0	31.0	29.8	31.0	**753.7**
GAS	2020	15.5	15.8	24.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**739.1**
GSD	2020	17.8	15.3	22.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**353.1**
H2O	2020	139.5	136.9	120.9	68.4	72.7	61.9	90.6	109.3	98.4	106.1	96.9	103.4	**6,460.6**
OIL	2020	287.1	263.0	245.5	117.7	122.9	104.9	146.7	132.7	201.0	252.1	195.8	202.3	**9,715.5**
DAY	2019	30.3	23.4	30.8	29.8	29.9	29.3	30.7	30.5	29.4	30.9	28.3	31.0	**390.0**
GAS	2019	23.7	13.7	28.8	30.5	47.4	98.5	105.8	98.1	69.2	59.4	53.6	23.4	**683.6**
GSD	2019	17.6	11.1	23.7	17.5	15.5	27.6	28.5	29.6	25.2	25.0	35.7	19.0	**297.2**
H2O	2019	510.9	466.6	534.9	457.6	375.0	421.6	425.6	362.0	287.2	275.3	248.0	190.9	**5,255.6**
OIL	2019	684.6	528.5	681.7	588.6	639.9	659.5	642.1	555.0	489.5	531.7	442.7	342.6	**7,443.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.7	31.0	**35.7**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.1	20.4	**31.5**
GSD	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.1	13.1	**21.2**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	152.7	547.3	**700.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57.7	599.7	**657.4**

Licence **11027** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.9	29.0	31.0	30.0	30.9	30.0	31.0	31.0	30.0	24.4	29.8	30.5	**740.6**
GAS	2020	33.2	28.8	25.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**574.5**
H2O	2020	136.2	139.4	193.8	155.9	188.5	161.0	129.7	137.3	146.8	150.8	152.0	142.3	**6,189.8**
OIL	2020	742.7	647.0	519.6	383.2	479.5	429.4	399.4	377.8	343.3	245.1	261.6	268.3	**15,265.8**
DAY	2019	24.5	23.5	26.8	28.8	31.0	29.3	30.7	31.0	29.4	30.9	29.5	31.0	**382.1**
GAS	2019	17.6	9.4	0.0	27.4	54.2	63.8	34.6	27.2	65.5	70.0	45.8	33.8	**487.4**
H2O	2019	339.0	381.8	390.1	380.7	404.4	333.1	322.4	288.8	224.8	280.9	214.9	201.1	**4,356.1**
OIL	2019	745.6	766.7	896.7	917.2	844.6	768.0	781.0	743.1	710.0	655.9	654.4	718.7	**10,168.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.7	31.0	**35.7**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.3	30.8	**38.1**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	150.4	443.7	**594.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66.8	900.2	**967.0**

Licence **11028** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	23.5	31.0	30.0	31.0	29.9	31.0	31.0	30.0	30.5	30.0	31.0	**718.6**
GAS	2020	12.7	8.8	12.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**370.9**
H2O	2020	889.6	706.0	673.1	534.0	521.9	444.5	449.4	472.6	375.3	398.0	362.4	360.2	**11,658.9**

Manitoba Production
2017 To 2020

Licence **11028** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	282.5	181.8	235.6	222.1	195.6	167.7	160.6	151.1	113.0	106.2	113.9	114.5	**7,007.9**
DAY	2019	30.3	24.5	30.1	29.7	31.0	30.0	30.8	9.0	19.8	30.7	29.4	31.0	**358.7**
GAS	2019	54.3	9.8	22.9	45.0	39.6	32.5	32.8	9.2	17.2	19.1	10.7	9.5	**336.8**
GSD	2019	40.4	8.0	18.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89.5**
H2O	2019	381.0	365.0	445.9	451.3	400.8	301.5	350.8	94.2	529.1	685.4	438.3	544.7	**5,471.9**
OIL	2019	730.7	519.5	613.5	485.7	407.4	230.2	202.7	53.5	105.7	232.2	276.8	312.9	**4,963.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8	29.6	**32.4**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.9	30.3	**34.2**
GSD	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8	19.5	**22.3**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	88.9	395.0	**483.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	762.5	**792.5**

Licence **11029** Well Name **South Pierson Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.15-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.9	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	**728.4**
GAS	2020	2.7	3.3	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**221.7**
GSD	2020	3.1	3.2	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99.2**
H2O	2020	13.9	22.1	26.1	26.8	30.5	24.6	18.0	18.1	20.3	20.7	17.3	15.9	**1,571.5**
OIL	2020	343.1	301.9	292.1	276.9	284.8	256.5	266.2	254.1	233.8	244.3	235.1	223.4	**8,017.2**
DAY	2019	16.8	13.0	30.8	29.8	31.0	29.7	31.0	31.0	29.4	30.9	29.5	31.0	**362.7**
GAS	2019	15.6	6.7	24.8	11.4	15.2	20.9	27.1	18.8	7.0	14.8	10.5	4.2	**211.5**
GSD	2019	11.6	5.4	0.0	6.6	5.0	5.9	7.3	5.7	2.6	6.2	7.0	3.4	**88.9**
H2O	2019	131.0	125.2	226.1	78.1	75.7	59.3	33.7	34.0	34.0	35.6	20.0	13.5	**1,317.2**
OIL	2019	379.7	283.9	572.4	381.7	371.0	327.1	293.1	318.7	312.7	350.0	335.4	353.3	**4,805.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.8	**28.8**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.5	**34.5**
GSD	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.2	**22.2**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	451.0	**451.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	526.0	**526.0**

Licence **11030** Well Name **South Pierson Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.15-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.9	29.0	31.0	30.0	31.0	28.3	31.0	30.5	30.0	30.3	29.8	31.0	**746.6**
GAS	2020	4.3	5.1	5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**308.9**
GSD	2020	4.9	4.9	5.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**141.0**
H2O	2020	54.0	49.5	54.7	50.9	56.7	53.2	51.6	47.5	44.3	42.9	59.4	47.9	**3,020.9**
OIL	2020	255.7	256.7	279.9	237.1	220.9	175.3	177.2	172.6	167.0	163.7	248.7	198.5	**7,368.4**
DAY	2019	31.0	22.3	30.8	29.8	31.0	29.7	31.0	30.5	29.2	30.9	29.5	31.0	**383.8**
GAS	2019	47.4	19.6	0.0	8.9	35.5	32.6	32.6	24.4	20.7	27.3	15.5	7.3	**293.9**
GSD	2019	35.3	15.9	0.0	0.0	0.0	9.1	8.8	7.4	7.5	11.5	10.3	5.9	**125.9**
H2O	2019	381.8	283.3	324.2	171.3	213.7	156.2	142.2	106.2	66.0	62.0	50.9	60.5	**2,408.3**
OIL	2019	766.7	537.3	678.6	368.4	415.6	330.9	278.1	240.2	183.2	199.9	169.7	211.0	**4,815.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.1	**27.1**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.1	**22.1**
GSD	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.2	**14.2**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	390.0	**390.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	435.5	**435.5**

Licence **11031** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-05-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Manitoba Production
2017 To 2020

Licence **11031** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-05-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.9	30.4	31.0	30.0	26.4	30.0	31.0	**737.3**
GAS	2020	7.4	8.9	8.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**330.2**
H2O	2020	1800.7	1787.7	1778.9	1845.8	1918.9	1777.2	1795.0	1897.4	1835.8	1539.4	1705.6	1713.9	**42,754.8**
OIL	2020	276.7	271.7	277.8	274.5	298.5	294.2	276.1	278.8	244.6	218.9	294.3	294.5	**5,719.0**
DAY	2019	30.0	24.5	30.8	27.8	27.3	30.0	30.9	30.3	27.9	25.7	29.4	31.0	**376.6**
GAS	2019	18.0	14.0	18.0	18.0	16.3	53.1	59.3	27.5	20.1	19.1	12.5	9.3	**305.4**
GSD	2019	13.4	11.4	14.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52.6**
H2O	2019	1225.1	1203.5	1413.7	1637.1	1582.2	2171.3	2353.0	2051.7	1647.0	1543.7	1725.0	1882.6	**21,358.5**
OIL	2019	168.4	106.6	121.2	155.5	109.4	231.3	167.6	170.5	179.4	150.2	250.7	273.2	**2,418.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**31.0**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.2	**20.2**
GSD	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	**13.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	922.6	**922.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	334.4	**334.4**

Licence **11032** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-04-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	30.0	29.9	30.5	31.0	22.5	30.9	30.0	31.0	**726.6**
GAS	2020	10.4	9.0	7.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**472.2**
H2O	2020	457.1	459.3	461.2	477.2	482.8	452.9	439.2	452.8	326.4	596.7	352.1	360.7	**16,563.6**
OIL	2020	174.0	139.5	139.7	106.5	135.4	128.4	127.6	124.4	81.8	129.1	100.9	98.3	**6,016.5**
DAY	2019	31.0	24.5	30.8	29.5	26.8	28.7	23.9	27.3	28.3	30.7	27.0	31.0	**369.8**
GAS	2019	24.3	5.2	20.8	39.0	54.0	67.6	56.1	47.0	42.9	34.5	15.2	7.5	**445.0**
GSD	2019	18.1	4.2	17.1	22.3	17.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99.3**
H2O	2019	1030.3	935.3	1068.2	1075.5	1053.4	1036.6	828.7	867.3	734.2	657.0	563.0	520.6	**11,245.2**
OIL	2019	349.0	295.2	388.5	483.6	466.5	460.1	341.9	358.8	333.7	267.3	216.2	203.2	**4,530.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.3	**30.3**
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.9	**30.9**
GSD	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.9	**19.9**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	875.1	**875.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	366.9	**366.9**

Licence **11033** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-20-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	31.0	30.0	31.0	31.0	29.6	31.0	30.0	30.8	**801.2**
H2O	2020	357.4	322.0	332.2	286.3	273.7	267.6	289.0	288.0	261.4	281.3	246.8	217.0	**13,920.1**
OIL	2020	132.4	108.5	110.4	121.1	131.8	119.6	90.3	87.8	88.5	93.4	86.9	103.4	**5,443.9**
DAY	2019	31.0	26.0	31.0	30.0	31.0	29.0	31.0	23.0	27.0	27.0	30.0	31.0	**436.0**
H2O	2019	1147.6	764.3	673.6	608.6	617.1	502.2	504.8	337.3	397.6	370.9	373.0	360.8	**10,497.4**
OIL	2019	545.9	367.3	321.3	286.4	283.3	233.0	233.6	162.9	185.3	161.7	144.4	142.0	**4,169.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	30.0	31.0	**89.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1324.4	1199.5	1315.7	**3,839.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	196.4	350.7	555.6	**1,102.7**

Licence **11034** Well Name **East Manson Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-21-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	30.6	31.0	30.0	31.0	30.0	31.0	**546.6**
WIN	2020	909.7	837.7	897.4	720.8	518.6	430.1	437.3	373.2	264.7	195.2	480.9	231.7	**10,736.9**

Manitoba Production
2017 To 2020

Licence **11034** Well Name **East Manson Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-21-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	30.0	27.0	31.0	30.0	30.0	30.0	22.0	0.0	0.0	0.0	0.0	0.0	**272.0**
H2O	2019	302.2	221.1	206.3	167.8	164.1	123.7	72.0	0.0	0.0	0.0	0.0	0.0	**2,637.1**
OIL	2019	43.7	28.1	14.3	18.9	16.5	14.6	8.5	0.0	0.0	0.0	0.0	0.0	**385.6**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	839.8	876.8	954.6	854.4	914.0	**4,439.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	30.0	30.0	**72.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	274.6	695.6	409.7	**1,379.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.4	151.8	72.8	**241.0**

Licence **11035** Well Name **East Manson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-21-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	30.0	30.0	29.3	31.0	31.0	30.0	31.0	30.0	31.0	**797.3**
H2O	2020	167.6	157.1	151.1	146.0	105.6	91.9	82.0	66.6	62.4	56.9	46.1	49.9	**5,696.0**
OIL	2020	40.4	32.5	45.1	35.8	29.8	21.3	18.5	17.8	15.9	14.7	12.1	8.7	**1,139.6**
DAY	2019	31.0	27.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**434.0**
H2O	2019	485.7	330.6	304.9	240.5	221.3	170.5	137.7	131.6	147.5	175.7	146.5	172.9	**4,512.8**
OIL	2019	103.6	59.0	41.7	34.9	40.5	40.9	39.1	31.0	19.0	19.3	23.5	27.2	**847.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	30.0	29.0	**71.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	298.4	855.7	693.3	**1,847.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	173.2	176.1	**367.3**

Licence **11036** Well Name **East Manson Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-20-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	30.6	31.0	30.0	31.0	30.0	31.0	**565.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,250.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**240.7**
WIN	2020	828.2	728.4	801.9	740.3	718.7	722.3	729.1	738.3	721.1	802.6	790.6	765.5	**12,615.2**
DAY	2019	31.0	27.0	31.0	30.0	29.0	30.0	25.0	0.0	0.0	0.0	0.0	0.0	**291.0**
H2O	2019	215.8	168.3	155.2	133.9	137.9	120.0	81.6	0.0	0.0	0.0	0.0	0.0	**2,250.9**
OIL	2019	17.1	3.7	0.8	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**240.7**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	655.4	749.5	648.3	682.3	792.7	**3,528.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	29.0	30.0	**88.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	615.6	373.2	249.4	**1,238.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	104.4	76.4	37.3	**218.1**

Licence **11037** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	29.8	29.3	29.0	28.7	30.8	29.8	29.5	29.8	22.4	**730.1**
H2O	2020	221.9	192.3	247.8	221.1	145.5	280.8	270.9	271.6	265.3	263.6	287.5	207.2	**7,528.0**
OIL	2020	344.0	319.0	270.5	279.8	310.8	154.6	183.1	198.3	166.7	161.4	159.4	77.1	**8,856.9**
DAY	2019	30.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**381.0**
H2O	2019	537.3	464.1	437.0	347.8	352.0	263.3	336.1	321.8	288.0	302.5	265.8	229.0	**4,652.5**
OIL	2019	784.4	652.1	649.2	561.0	507.3	524.0	475.0	409.5	371.6	324.1	297.8	349.6	**6,232.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	**18.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	507.8	**507.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	326.6	**326.6**

Licence **11038** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Manitoba Production
2017 To 2020

Licence **11038** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	29.3	26.8	28.7	30.6	20.8	30.6	27.3	29.8	**726.7**
H2O	2020	65.6	57.5	65.7	53.6	39.1	24.0	48.3	26.1	16.8	15.1	10.4	92.0	**1,938.6**
OIL	2020	257.8	212.8	205.6	178.6	125.8	98.7	144.8	95.4	76.0	48.6	36.5	379.3	**10,813.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**382.0**
H2O	2019	142.9	156.9	168.4	138.1	99.6	111.3	116.9	120.8	99.7	61.8	61.6	62.6	**1,424.4**
OIL	2019	1254.3	1174.2	1064.4	866.3	843.9	641.8	581.6	513.6	422.4	387.0	298.6	278.8	**8,953.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	**18.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	83.8	**83.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	626.6	**626.6**

Licence **11039** Well Name **Tundra Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-36-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	0.2	1.0	31.0	31.0	30.0	31.0	30.0	31.0	**720.1**
H2O	2020	266.6	245.1	251.5	226.1	4.6	15.6	284.8	251.4	247.4	269.4	218.1	225.2	**6,561.5**
OIL	2020	30.6	30.4	32.4	34.2	0.2	1.3	45.9	36.2	27.2	20.4	16.3	16.5	**733.0**
DAY	2019	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**414.0**
H2O	2019	346.0	304.3	296.0	302.7	318.9	291.1	308.0	291.2	277.7	285.7	270.7	273.1	**4,055.7**
OIL	2019	36.7	41.7	42.6	45.0	34.7	29.0	29.1	32.0	27.0	27.1	24.7	30.4	**441.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	31.0	**52.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	178.9	311.4	**490.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.7	30.7	**41.4**

UWI **100.07-36-016-28W1.02** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	29.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.9**
H2O	2020	0.0	0.0	0.0	226.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**226.1**
OIL	2020	0.0	0.0	0.0	34.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11040** Well Name **Birdtail Unit No. 2 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-18-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	0.2	1.8	23.9	31.0	30.0	31.0	30.0	31.0	**691.8**
H2O	2020	113.5	121.2	122.9	105.9	2.1	13.4	131.3	228.5	208.4	147.9	124.6	131.5	**3,459.2**
OIL	2020	28.8	19.0	19.6	18.5	0.1	1.3	25.5	41.7	41.6	29.8	24.8	25.6	**517.3**
DAY	2019	27.0	27.0	27.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	29.0	**392.0**
H2O	2019	206.0	136.9	136.2	141.9	150.6	138.6	137.6	120.6	133.3	138.3	110.6	109.0	**2,008.0**
OIL	2019	9.0	12.4	14.3	17.6	19.0	17.7	17.7	16.1	20.5	24.1	30.1	29.1	**241.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	31.0	**40.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	81.4	267.0	**348.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.3	9.1	**13.4**

Licence **11041** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-03-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	10.0	0.0	17.7	31.0	31.0	18.0	31.0	30.0	25.0	**630.7**
H2O	2020	19.7	27.3	35.0	14.3	0.0	28.0	29.9	849.3	752.9	144.4	65.7	54.9	**11,282.2**
OIL	2020	188.7	177.6	187.2	58.6	0.0	99.5	122.6	75.0	12.4	38.9	39.2	32.0	**3,635.7**

Manitoba Production
2017 To 2020

Licence **11041** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-03-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	30.0	23.0	31.0	19.0	0.0	0.0	15.0	30.0	30.0	31.0	30.0	31.0	**346.0**
H2O	2019	1636.5	1353.6	1857.1	1145.4	0.0	0.0	322.8	60.9	34.6	17.5	11.7	11.9	**9,260.8**
OIL	2019	125.2	42.4	67.4	40.0	0.0	0.0	248.7	492.6	338.8	251.6	209.9	211.7	**2,604.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	29.0	28.0	**76.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	462.2	978.7	1367.9	**2,808.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	170.9	217.0	187.8	**575.7**

Licence **11042** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	28.0	31.0	29.8	27.0	31.0	30.0	27.0	**725.8**
H2O	2020	81.4	76.4	78.2	85.1	0.0	106.0	100.1	70.6	9.9	52.5	46.0	11.3	**2,691.0**
OIL	2020	231.7	155.2	166.2	122.4	0.0	106.0	81.9	83.4	104.1	69.5	61.0	76.7	**6,148.5**
DAY	2019	31.0	27.0	31.0	30.0	31.0	30.0	29.0	31.0	28.0	31.0	30.0	31.0	**401.0**
H2O	2019	165.1	132.9	157.2	121.0	140.3	126.0	118.4	124.8	121.6	103.0	132.6	162.0	**1,973.5**
OIL	2019	495.3	444.8	471.5	455.1	418.7	378.1	352.3	305.5	270.5	293.2	222.4	253.3	**4,890.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	27.0	**41.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	175.6	193.0	**368.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	138.0	391.7	**529.7**

Licence **11043** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**718.0**
H2O	2020	64.7	64.0	43.3	50.2	0.0	68.5	43.2	51.0	25.2	37.4	32.0	11.8	**2,240.4**
OIL	2020	131.5	95.9	100.9	81.8	0.0	68.5	48.8	31.3	46.8	33.1	32.0	47.2	**4,479.1**
DAY	2019	31.0	28.0	31.0	29.0	31.0	30.0	29.0	31.0	8.0	31.0	30.0	31.0	**385.0**
H2O	2019	213.3	164.1	146.8	110.9	128.0	83.6	72.0	71.5	38.9	138.9	102.6	77.5	**1,749.1**
OIL	2019	474.9	401.9	377.6	299.7	259.9	177.6	167.9	132.9	36.0	247.0	174.8	164.6	**3,761.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	31.0	**45.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	158.9	242.1	**401.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	253.8	592.7	**846.5**

Licence **11044** Well Name **Waskada Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-23-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.3	20.0	30.0	26.8	30.5	29.8	30.5	29.8	30.7	**723.4**
H2O	2020	45.6	38.6	41.1	34.7	24.0	22.5	22.2	24.7	16.0	20.6	7.1	124.2	**2,154.6**
OIL	2020	60.2	51.1	45.2	41.9	26.4	41.7	33.0	39.0	33.7	29.5	24.4	440.2	**6,606.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	**375.0**
H2O	2019	213.1	202.2	208.9	159.1	137.7	150.1	137.2	93.1	92.3	88.3	59.3	49.4	**1,733.3**
OIL	2019	831.7	785.8	791.4	668.9	500.7	416.4	398.9	342.3	280.6	209.3	135.1	92.6	**5,739.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	**13.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	142.6	**142.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	286.1	**286.1**

Licence **11045** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-23-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	27.0	15.0	29.2	30.8	25.6	0.0	0.0	0.0	29.3	29.8	29.8	**606.5**
H2O	2020	213.2	141.9	57.7	125.7	75.7	26.8	0.0	0.0	0.0	30.7	13.2	20.8	**2,774.1**

Manitoba Production
2017 To 2020

Licence **11045** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-23-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	369.0	346.4	138.0	172.8	97.8	77.2	0.0	0.0	0.0	57.3	44.8	26.7	**8,309.1**
DAY	2019	31.0	28.0	27.0	27.0	31.0	30.0	31.0	31.0	30.0	28.0	2.0	30.0	**359.0**
H2O	2019	160.5	191.4	150.5	159.4	160.4	136.6	146.0	122.7	118.6	106.6	7.5	231.4	**2,068.4**
OIL	2019	1121.7	837.8	680.8	669.3	561.0	457.1	368.6	329.8	256.3	219.3	10.0	230.1	**6,979.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	31.0	**33.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	89.2	287.6	**376.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.2	1197.1	**1,237.3**

Licence **11046** Well Name **Waskada Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	29.3	11.3	11.2	0.0	0.0	6.8	30.5	28.8	30.5	**612.4**
H2O	2020	67.7	51.2	58.6	51.9	19.5	17.8	0.0	0.0	11.1	71.5	47.3	333.3	**3,071.1**
OIL	2020	56.3	36.3	10.3	7.5	3.1	3.0	0.0	0.0	1.8	11.4	9.3	370.8	**4,979.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	29.0	29.0	30.0	31.0	30.0	31.0	**374.0**
H2O	2019	461.0	287.9	279.2	170.0	66.2	150.6	141.7	117.1	108.9	97.1	88.3	82.6	**2,341.2**
OIL	2019	739.3	688.8	590.4	394.8	223.8	460.3	353.1	239.1	186.9	130.0	104.4	74.9	**4,470.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	**13.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	290.6	**290.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	284.2	**284.2**

Licence **11047** Well Name **Waskada Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	27.0	29.6	12.8	29.2	21.0	30.8	27.8	29.5	30.0	29.0	**697.7**
H2O	2020	197.9	155.9	136.5	144.0	56.2	140.6	73.2	50.9	34.8	33.2	30.2	284.8	**6,056.1**
OIL	2020	75.1	62.0	58.2	49.8	18.2	40.6	15.7	15.2	12.5	10.6	7.7	140.5	**2,043.2**
DAY	2019	31.0	28.0	31.0	30.0	23.0	30.0	28.0	30.0	30.0	30.0	30.0	31.0	**371.0**
H2O	2019	745.4	533.1	392.9	276.0	337.4	373.8	338.4	315.8	286.2	228.2	188.6	201.9	**4,717.9**
OIL	2019	308.6	190.2	103.4	77.7	116.2	82.8	50.4	98.2	70.2	99.1	91.5	71.2	**1,537.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	**19.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	500.2	**500.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	177.6	**177.6**

Licence **11048** Well Name **Waskada Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.03-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	30.0	12.8	11.2	24.7	24.0	14.0	12.5	29.0	29.8	**646.0**
H2O	2020	122.0	84.6	61.8	62.6	29.6	23.9	57.0	42.5	7.4	7.2	11.5	249.5	**4,836.9**
OIL	2020	56.3	37.9	33.6	33.0	13.9	12.3	26.6	20.9	2.9	4.6	8.9	87.0	**2,111.9**
DAY	2019	31.0	27.0	31.0	30.0	23.0	27.0	28.0	31.0	30.0	31.0	30.0	30.0	**368.0**
H2O	2019	795.1	443.8	345.4	200.9	156.2	309.7	260.0	314.0	245.8	232.6	157.9	171.4	**4,077.3**
OIL	2019	366.6	192.9	132.3	88.7	79.4	93.3	91.3	93.7	83.9	74.3	63.8	98.8	**1,774.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	**19.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	444.5	**444.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	315.0	**315.0**

Licence **11049** Well Name **Waskada Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	31.0	29.8	10.8	28.7	27.7	30.8	29.8	30.5	28.7	30.8	**706.6**

Manitoba Production
2017 To 2020

Licence **11049** Well Name **Waskada Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	300.2	266.9	282.8	255.8	103.7	255.2	317.6	261.3	204.2	197.3	252.1	234.9	**9,897.5**
OIL	2020	59.8	60.2	52.8	74.7	27.8	62.7	59.0	39.7	41.5	35.0	52.9	34.8	**2,322.9**
DAY	2019	31.0	27.0	31.0	30.0	23.0	30.0	30.0	29.0	29.0	29.0	30.0	31.0	**369.0**
H2O	2019	959.3	797.8	861.3	742.8	372.9	478.5	397.2	419.8	366.0	339.8	331.8	318.6	**6,965.5**
OIL	2019	263.4	205.1	221.4	191.9	107.6	117.5	78.8	73.1	74.8	74.7	79.7	70.2	**1,722.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	**19.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	579.7	**579.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	163.8	**163.8**

Licence **11050** Well Name **Waskada Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.6	12.7	29.2	26.8	30.8	29.8	30.5	28.7	30.2	**721.3**
H2O	2020	396.1	378.1	393.0	324.6	137.8	289.6	286.2	258.5	208.0	210.2	310.8	322.0	**12,575.0**
OIL	2020	105.1	75.8	76.9	50.9	16.4	49.5	50.2	36.7	21.7	22.6	57.1	50.4	**2,215.5**
DAY	2019	30.0	28.0	31.0	29.0	22.0	30.0	30.0	30.0	30.0	31.0	29.0	31.0	**382.0**
H2O	2019	1131.7	928.3	921.4	819.1	386.3	708.8	692.8	562.9	539.1	488.7	423.2	418.4	**9,060.1**
OIL	2019	255.0	229.6	197.3	116.0	38.9	68.1	68.1	75.4	61.6	51.9	66.2	98.8	**1,602.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	30.0	**31.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.4	998.0	**1,039.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	274.7	**275.3**

Licence **11051** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	29.5	5.7	29.2	22.8	30.7	29.7	30.5	29.3	29.6	**615.0**
H2O	2020	401.2	412.0	447.5	388.8	98.4	466.3	297.7	390.2	357.0	398.7	285.8	449.8	**10,573.1**
OIL	2020	136.3	92.0	87.7	84.7	22.2	113.7	77.0	118.1	95.9	79.6	88.4	142.7	**3,805.5**
DAY	2019	0.0	0.0	20.0	30.0	28.0	29.0	29.0	31.0	30.0	31.0	29.0	31.0	**288.0**
H2O	2019	0.0	0.0	698.8	994.5	683.7	710.3	628.5	518.4	537.9	524.5	451.7	431.4	**6,179.7**
OIL	2019	0.0	0.0	273.7	636.2	462.7	310.4	125.6	95.4	165.2	205.7	194.2	198.1	**2,667.2**

Licence **11052** Well Name **Waskada Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-14-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	26.0	31.0	29.8	20.6	23.8	27.0	30.9	29.8	30.5	29.8	30.8	**730.0**
H2O	2020	188.6	186.8	317.0	170.8	123.5	136.3	150.6	149.9	120.7	107.4	90.3	87.0	**7,088.3**
OIL	2020	146.6	84.4	157.7	150.6	104.5	130.1	134.6	144.7	101.3	90.5	92.8	80.2	**7,680.2**
DAY	2019	31.0	26.0	31.0	30.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	**389.0**
H2O	2019	669.2	537.0	534.7	436.3	521.1	279.9	286.8	307.2	359.6	282.0	228.9	214.4	**5,259.4**
OIL	2019	858.1	575.6	573.6	516.3	720.8	401.0	379.2	274.7	318.9	291.5	266.1	231.0	**6,262.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	**29.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	602.3	**602.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	855.4	**855.4**

Licence **11053** Well Name **Waskada Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-14-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	26.0	31.0	29.8	19.4	29.8	20.9	30.9	11.0	0.0	0.0	11.1	**624.9**
H2O	2020	160.8	134.3	139.0	99.9	63.6	93.1	73.0	107.5	30.6	0.0	0.0	65.4	**5,166.4**
OIL	2020	101.1	63.4	71.6	76.5	42.2	67.6	46.1	71.2	21.1	0.0	0.0	155.1	**5,777.1**

Manitoba Production
2017 To 2020

Licence **11053** Well Name **Waskada Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-14-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	29.0	29.0	27.0	31.0	28.0	31.0	**384.0**
H2O	2019	557.0	425.6	282.1	254.0	273.3	295.4	228.8	236.5	228.2	276.4	223.8	193.5	**4,199.2**
OIL	2019	719.0	518.5	462.3	494.0	433.1	322.9	298.1	224.3	210.0	292.4	190.2	147.0	**5,061.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	**29.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	724.6	**724.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	749.4	**749.4**

Licence **11054** Well Name **Waskada Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-14-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	27.0	24.0	29.5	20.2	29.7	27.3	30.9	29.8	30.5	29.3	30.8	**690.0**
H2O	2020	379.6	230.0	802.6	557.1	313.7	404.9	255.4	226.6	154.0	85.3	77.4	59.1	**9,085.0**
OIL	2020	190.6	91.1	231.9	275.0	180.3	252.8	205.9	173.0	138.9	72.6	64.5	66.2	**7,284.2**
DAY	2019	31.0	28.0	31.0	30.0	30.0	30.0	31.0	29.0	29.0	11.0	30.0	29.0	**350.0**
H2O	2019	599.5	492.4	499.3	445.0	347.4	326.0	389.9	368.8	321.9	109.2	797.8	497.5	**5,539.3**
OIL	2019	721.5	646.6	605.5	536.8	513.4	523.8	424.7	353.6	319.9	96.0	253.7	245.6	**5,341.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	**11.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	344.6	**344.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	100.3	**100.3**

Licence **11055** Well Name **North Virden Scallion Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-24-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.0	31.0	29.5	27.7	31.0	30.0	31.0	24.0	31.0	**660.2**
H2O	2020	151.5	223.7	124.5	106.3	112.3	131.4	140.5	116.7	104.7	119.9	113.9	143.0	**3,984.5**
OIL	2020	131.6	115.9	121.7	115.4	103.7	66.2	62.6	72.1	33.0	30.2	36.5	45.0	**2,308.8**
DAY	2019	0.0	7.0	31.0	30.0	31.0	30.0	23.0	31.0	30.0	31.0	30.0	31.0	**305.0**
H2O	2019	0.0	72.4	234.7	150.7	147.7	365.7	282.5	296.3	217.9	209.6	203.6	215.0	**2,396.1**
OIL	2019	0.0	95.2	216.1	180.5	190.5	174.6	130.7	176.7	56.8	51.5	45.7	56.6	**1,374.9**

UWI **104.14-24-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11056** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-13-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	28.0	30.5	29.5	24.0	24.0	31.0	**652.0**
H2O	2020	853.3	1103.4	593.1	524.9	522.9	476.0	506.5	407.0	301.4	261.2	285.3	368.0	**15,400.8**
OIL	2020	105.3	100.1	123.8	116.7	117.4	112.4	107.1	113.7	85.2	61.9	38.8	49.2	**1,985.5**
DAY	2019	0.0	7.0	31.0	27.0	31.0	29.0	25.0	31.0	30.0	31.0	30.0	31.0	**303.0**
H2O	2019	0.0	146.3	871.6	608.9	787.9	1790.5	1446.0	951.3	632.3	629.3	617.8	715.9	**9,197.8**
OIL	2019	0.0	50.7	68.5	46.5	73.7	84.5	61.2	68.6	98.4	100.2	96.5	105.1	**853.9**

UWI **102.06-13-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2017 To 2020

Licence **11056** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-13-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11057** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.13-17-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**370.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,163.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**339.8**
DAY	2019	31.0	23.0	20.0	23.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	23.0	**370.0**
H2O	2019	1445.7	1026.1	835.7	917.6	1304.8	1251.0	1053.7	1260.1	1422.6	1439.2	1353.2	986.9	**16,163.7**
OIL	2019	66.2	26.4	17.7	18.2	25.8	24.7	22.0	21.1	14.9	5.1	3.1	2.1	**339.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	31.0	**40.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	482.9	1384.2	**1,867.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.5	71.0	**92.5**

Licence **11058** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-25-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	30.2	26.4	30.8	31.0	29.8	30.9	30.0	31.0	**799.9**
H2O	2020	299.9	268.0	256.8	277.2	289.4	287.6	326.8	253.0	209.7	214.7	199.6	205.8	**7,565.3**
OIL	2020	269.9	227.5	158.6	173.8	185.4	182.6	218.9	171.8	165.9	156.9	148.1	153.8	**6,272.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**439.0**
H2O	2019	411.2	323.7	226.9	191.1	184.5	177.9	170.8	214.9	291.9	340.4	295.8	289.4	**4,476.8**
OIL	2019	262.9	311.6	397.0	407.0	367.9	324.8	287.3	213.5	223.7	270.4	261.1	266.5	**4,059.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	30.0	31.0	**77.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	319.2	562.6	476.5	**1,358.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	71.9	146.8	247.0	**465.7**

Licence **11059** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	29.8	28.2	26.3	23.4	29.8	29.8	30.5	29.8	29.8	**632.4**
H2O	2020	328.5	267.8	255.4	300.4	275.3	238.4	220.1	281.8	260.0	252.1	201.7	346.1	**7,720.3**
OIL	2020	289.2	227.9	211.3	112.5	135.4	127.4	109.7	138.9	115.3	83.7	87.1	168.3	**5,755.9**
DAY	2019	0.0	1.0	20.0	30.0	29.0	29.0	31.0	31.0	30.0	30.0	23.0	31.0	**285.0**
H2O	2019	0.0	0.0	433.6	715.2	608.7	509.4	491.9	301.0	398.5	395.0	271.6	367.8	**4,492.7**
OIL	2019	0.0	7.0	482.2	867.6	792.3	387.0	244.8	172.7	211.8	253.7	211.7	318.4	**3,949.2**

Licence **11060** Well Name **Daly Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.06-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.5	26.7	31.0	29.9	31.0	30.0	31.0	**723.1**
H2O	2020	342.0	276.6	274.6	245.4	254.8	251.2	249.5	248.3	267.2	326.8	312.6	323.1	**7,168.5**
OIL	2020	832.8	715.7	777.2	783.5	794.6	713.3	648.0	688.4	568.3	499.4	492.4	494.5	**13,157.7**
DAY	2019	29.0	21.0	30.0	30.0	31.0	30.0	26.0	31.0	27.0	30.0	30.0	31.0	**362.0**
H2O	2019	235.8	222.6	295.6	294.7	246.8	259.4	200.1	312.5	382.7	419.9	402.7	442.8	**3,796.4**

Manitoba Production
2017 To 2020

Licence **11060** Well Name **Daly Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.06-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	422.9	326.6	514.9	499.8	305.2	301.7	264.4	368.3	433.2	485.1	488.6	541.7	**5,149.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	**16.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	80.8	**80.8**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	197.2	**197.2**

Licence **11061** Well Name **Virden Roselea Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	18.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**754.8**
H2O	2020	1250.9	1960.8	1940.8	1850.3	2077.3	1976.0	1912.9	2019.3	1976.0	1990.7	1981.8	2127.0	**57,247.1**
OIL	2020	84.1	114.9	91.5	64.2	62.8	67.0	70.0	73.4	73.6	73.6	71.0	86.0	**3,902.3**
DAY	2019	26.0	28.0	31.0	30.0	31.0	26.0	30.0	29.0	30.0	30.0	30.0	31.0	**402.0**
H2O	2019	2252.3	2430.8	2927.7	2796.7	2522.2	2335.3	2399.4	2506.6	3384.1	2321.4	2356.0	1908.4	**34,183.3**
OIL	2019	196.3	208.6	260.7	236.4	228.8	176.8	236.1	184.5	194.9	184.0	155.7	157.0	**2,970.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	31.0	**50.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1384.5	2657.9	**4,042.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	171.1	379.3	**550.4**

UWI **103.10-11-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11062** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.16-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	31.0	29.4	30.8	28.0	28.5	30.9	29.9	31.0	**754.3**
H2O	2020	126.9	121.6	127.3	106.5	100.0	94.5	86.4	88.8	100.3	82.8	85.4	129.0	**3,523.0**
OIL	2020	101.2	98.4	104.4	99.9	108.2	99.3	87.6	83.2	73.4	73.8	75.4	158.1	**4,326.1**
DAY	2019	29.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	29.0	31.0	30.0	31.0	**394.0**
H2O	2019	177.8	155.6	154.7	135.6	202.2	150.1	146.6	201.1	186.8	180.9	162.9	131.2	**2,273.5**
OIL	2019	363.3	299.7	299.9	297.2	276.5	209.3	202.5	167.0	135.4	132.9	122.0	105.1	**3,163.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	31.0	**36.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62.4	225.6	**288.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	77.1	475.3	**552.4**

Licence **11063** Well Name **Daly Unit No. 15 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	31.0	30.0	31.0	30.0	26.7	31.0	29.2	31.0	30.0	31.0	**743.9**
H2O	2020	105.7	91.4	101.7	88.1	25.7	50.4	68.0	52.6	57.0	86.7	32.0	22.4	**4,409.8**
OIL	2020	174.1	158.6	168.8	179.9	239.5	228.3	214.6	223.9	186.4	185.6	138.6	129.1	**6,070.1**
DAY	2019	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**384.0**
H2O	2019	349.9	364.6	384.3	371.7	286.1	402.2	381.2	352.3	199.3	101.3	95.0	104.7	**3,628.1**

Manitoba Production
2017 To 2020

Licence **11063** Well Name **Daly Unit No. 15 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	423.9	347.6	396.9	373.8	329.4	333.9	351.0	338.8	219.3	168.9	166.5	181.2	**3,842.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	**22.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	235.5	**235.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	211.5	**211.5**

Licence **11064** Well Name **Daly Unit No. 15 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.12-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	30.5	28.9	26.0	31.0	29.9	31.0	30.0	31.0	**743.3**
H2O	2020	634.2	560.8	609.9	608.0	597.0	472.9	415.9	464.3	442.8	469.0	478.2	503.2	**15,283.6**
OIL	2020	188.3	175.7	182.6	182.5	181.8	173.2	158.5	178.1	229.2	265.9	274.8	278.7	**5,532.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**384.0**
H2O	2019	579.0	547.2	545.2	527.4	506.0	519.7	465.5	419.5	1261.3	1348.1	1264.5	776.7	**9,027.4**
OIL	2019	199.7	159.6	193.9	182.7	147.9	165.9	169.7	159.7	409.6	434.8	428.3	248.4	**3,062.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	**21.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	267.3	**267.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	162.7	**162.7**

Licence **11065** Well Name **Whitewater Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-03-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	12.5	10.6	4.0	17.5	29.8	28.7	30.0	29.8	16.1	**498.0**
H2O	2020	104.7	92.6	99.4	49.5	59.7	16.9	75.8	93.6	79.7	721.9	743.1	627.3	**8,194.3**
OIL	2020	56.9	54.0	56.8	23.6	31.4	7.9	28.7	57.1	53.6	3.6	1.4	0.7	**860.1**
DAY	2019	0.0	0.0	13.0	30.0	31.0	25.0	0.0	12.0	28.0	28.0	30.0	31.0	**228.0**
H2O	2019	0.0	0.0	539.6	1310.3	1700.9	1397.3	0.0	62.0	103.9	83.6	112.1	120.4	**5,430.1**
OIL	2019	0.0	0.0	6.8	30.5	80.3	56.5	0.0	27.7	83.6	78.4	62.0	58.6	**484.4**

Licence **11066** Well Name **Daly Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	28.7	25.6	29.7	31.0	29.6	31.0	30.0	31.0	**776.4**
H2O	2020	669.8	896.0	1271.2	821.9	823.9	756.6	824.1	748.5	731.4	825.2	984.8	1049.7	**21,392.6**
OIL	2020	485.9	472.4	482.0	330.9	297.3	261.7	291.0	342.9	290.7	287.7	169.9	149.4	**10,795.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**419.0**
H2O	2019	793.2	630.0	698.7	798.7	672.2	720.9	839.0	1026.9	1234.6	998.1	788.0	754.8	**10,989.5**
OIL	2019	555.3	524.7	642.9	547.4	544.3	599.1	520.0	366.8	147.8	348.4	427.9	448.4	**6,933.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	29.0	**55.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	327.7	706.7	**1,034.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	720.5	540.2	**1,260.7**

Licence **11067** Well Name **Daly Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	25.6	31.0	30.3	29.6	31.0	29.2	31.0	**780.7**
H2O	2020	814.0	1024.6	1360.0	708.0	701.7	570.5	640.0	586.8	539.3	579.6	539.6	661.4	**20,255.2**
OIL	2020	248.3	255.0	252.0	212.7	238.1	194.4	216.5	187.7	190.9	188.3	221.1	135.2	**7,185.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**421.0**
H2O	2019	1016.2	768.7	962.3	961.8	790.9	719.7	702.6	690.7	974.1	969.2	847.6	908.6	**11,529.7**
OIL	2019	354.5	359.3	306.3	304.2	312.8	259.4	258.1	256.7	276.5	281.5	228.2	215.9	**4,645.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	31.0	**57.0**

Manitoba Production
2017 To 2020

Licence **11067** Well Name **Daly Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	330.6	886.7	**1,217.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	765.3	466.5	**1,231.8**

Licence **11068** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.04-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	27.0	31.0	30.0	30.9	29.4	30.0	30.9	28.8	30.9	29.6	31.0	**768.5**
H2O	2020	172.1	421.8	806.8	561.5	428.1	323.7	249.1	242.4	223.4	235.8	153.3	196.2	**8,055.4**
OIL	2020	55.3	93.2	189.2	195.1	135.1	92.1	83.9	44.3	48.3	56.4	23.8	40.8	**3,892.3**
DAY	2019	31.0	28.0	31.0	30.0	29.0	29.0	28.0	31.0	30.0	31.0	30.0	30.0	**408.0**
H2O	2019	525.1	400.2	275.1	254.6	227.2	223.4	212.8	220.9	201.2	186.8	169.8	175.6	**4,041.2**
OIL	2019	472.8	376.7	275.1	183.5	142.0	133.6	113.1	115.6	70.3	78.5	53.0	45.7	**2,834.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	26.0	**50.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	484.4	484.1	**968.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	371.8	403.1	**774.9**

Licence **11069** Well Name **Waskada Unit No. 8 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-07-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.2	12.7	11.0	0.0	29.8	29.5	30.0	29.8	30.8	**681.8**
H2O	2020	150.8	128.9	118.8	104.1	49.5	36.9	0.0	69.5	70.4	92.1	76.9	52.8	**4,085.7**
OIL	2020	71.2	80.7	82.8	55.5	22.8	16.6	0.0	5.3	14.4	39.7	31.9	18.7	**2,278.9**
DAY	2019	30.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	29.0	30.0	29.0	29.0	**388.0**
H2O	2019	391.2	273.7	272.7	244.6	217.3	172.6	181.8	234.7	214.8	179.7	137.1	96.2	**3,135.0**
OIL	2019	277.2	144.3	152.8	128.7	118.2	106.3	101.7	88.6	89.6	96.7	88.8	37.5	**1,839.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	30.0	**31.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.1	496.5	**518.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.8	397.1	**408.9**

Licence **11070** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-17-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.2	19.2	26.4	29.7	30.9	29.6	31.0	30.0	30.6	**660.6**
H2O	2020	778.2	675.8	725.8	754.0	568.9	660.4	713.0	711.7	640.1	614.8	505.2	463.4	**16,088.8**
OIL	2020	215.3	241.8	263.1	178.5	121.4	178.6	214.4	159.5	156.1	158.4	150.4	151.1	**4,168.8**
DAY	2019	31.0	27.0	27.0	23.0	30.0	30.0	27.0	31.0	17.0	0.0	28.0	31.0	**313.0**
H2O	2019	755.1	1055.4	861.9	712.8	978.4	963.1	746.8	511.4	277.1	0.0	515.4	710.5	**8,277.5**
OIL	2019	505.2	102.0	109.7	91.0	125.0	123.0	104.0	87.3	47.0	0.0	136.9	286.7	**1,980.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	**11.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	189.6	**189.6**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	262.4	**262.4**

Licence **11071** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.04-17-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**222.0**
H2O	2020	1679.3	1434.5	320.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,761.5**
OIL	2020	111.9	47.0	8.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**515.1**
DAY	2019	0.0	0.0	3.0	23.0	28.0	9.0	0.0	19.0	17.0	0.0	30.0	24.0	**153.0**
H2O	2019	0.0	0.0	105.4	117.3	151.5	47.4	0.0	556.5	626.8	0.0	1417.0	1305.2	**4,327.1**
OIL	2019	0.0	0.0	4.7	21.4	27.7	8.7	0.0	49.9	47.3	0.0	113.8	73.9	**347.4**

Manitoba Production
2017 To 2020

Licence **11072** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-17-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.4	30.2	29.4	30.8	31.0	29.6	30.7	29.5	30.6	**728.2**
H2O	2020	1307.7	1251.8	1452.2	1619.2	1838.6	1738.8	1425.3	1672.1	1527.3	1662.5	1485.7	1504.3	**34,968.1**
OIL	2020	206.2	152.2	98.0	69.2	71.6	59.1	48.1	63.5	92.2	58.0	54.7	59.1	**4,226.7**
DAY	2019	31.0	21.0	31.0	27.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**366.0**
H2O	2019	555.7	938.8	1510.2	1316.1	1639.2	1532.4	1455.0	1633.6	1526.9	1427.7	1400.1	1359.0	**16,482.6**
OIL	2019	705.5	166.5	325.6	254.5	207.2	183.9	151.5	136.9	163.1	170.7	181.7	178.3	**3,194.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	**13.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	187.9	**187.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	369.4	**369.4**

Licence **11073** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-13-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.5	31.0	30.0	28.0	31.0	29.3	31.0	26.0	31.0	**669.8**
H2O	2020	433.9	673.1	374.1	333.5	327.2	327.7	317.0	245.3	193.5	220.2	251.2	269.6	**10,732.7**
OIL	2020	53.4	79.8	83.8	83.5	90.4	90.6	84.9	96.6	74.0	30.8	36.3	48.2	**3,388.1**
DAY	2019	0.0	24.0	31.0	30.0	30.0	30.0	24.0	25.0	29.0	31.0	29.0	29.0	**312.0**
H2O	2019	0.0	331.7	583.7	428.1	497.5	1185.8	906.4	744.4	604.1	570.6	515.9	398.2	**6,766.4**
OIL	2019	0.0	309.8	454.7	372.5	279.1	257.0	204.1	212.6	177.8	115.1	97.8	55.3	**2,535.8**

Licence **11074** Well Name **Tundra Gambler HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.10-22-018-29W1.00** Field Name **Other Areas** Pool Name **Bakken-Torquay NN** Field Code **99** Pool Code **62NN** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	24.0	8.0	0.0	0.0	6.0	26.8	0.0	0.0	0.0	0.0	**504.8**
H2O	2020	203.4	102.7	36.1	35.2	0.0	0.0	11.1	728.0	0.0	0.0	0.0	0.0	**4,030.4**
OIL	2020	79.1	26.8	5.5	1.7	0.0	0.0	1.9	0.0	0.0	0.0	0.0	0.0	**1,361.1**
DAY	2019	31.0	28.0	29.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**380.0**
H2O	2019	279.9	228.7	229.1	222.8	220.0	196.7	217.4	212.8	201.2	204.8	198.8	196.7	**2,913.9**
OIL	2019	126.1	102.8	102.9	95.2	99.0	87.3	93.1	91.2	86.3	87.7	85.2	84.3	**1,246.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	**21.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	305.0	**305.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	105.0	**105.0**

Licence **11075** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.13-15-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	25.0	5.0	10.0	0.0	17.7	30.7	29.6	28.5	30.0	30.0	**667.5**
H2O	2020	7.3	9.8	3.5	1.0	133.4	0.0	196.0	56.6	19.5	13.0	9.1	4.4	**638.1**
OIL	2020	140.3	168.2	198.8	41.5	61.4	0.0	165.9	370.6	257.3	233.2	205.8	173.9	**6,326.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	28.0	30.0	31.0	29.0	28.0	28.0	31.0	**401.0**
H2O	2019	0.0	0.0	43.6	18.1	14.7	14.8	40.2	16.3	15.3	8.2	6.4	6.9	**184.5**
OIL	2019	692.8	518.1	418.0	271.7	261.8	232.4	314.3	201.6	141.6	117.8	114.9	130.0	**4,309.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	31.0	**45.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	219.5	675.4	**894.9**

Licence **11076** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.13-15-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	5.0	0.0	0.0	12.0	22.4	29.6	28.5	29.0	31.0	**652.5**
H2O	2020	24.2	19.7	5.1	1.2	0.0	0.0	42.4	28.8	12.5	9.0	14.5	19.0	**428.6**

Manitoba Production
2017 To 2020

Licence **11076** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.13-15-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	162.6	150.2	153.7	24.8	0.0	0.0	125.4	130.8	91.2	83.0	156.7	109.9	**5,941.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	28.0	28.0	31.0	**404.0**
H2O	2019	0.0	0.0	43.2	30.6	28.6	22.3	23.8	27.0	26.0	21.4	13.5	15.8	**252.2**
OIL	2019	660.3	477.3	431.3	304.7	295.5	256.0	247.0	272.4	255.5	239.5	241.4	262.7	**4,753.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	31.0	**45.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	175.0	634.7	**809.7**

Licence **11077** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **107.13-15-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	5.0	0.0	0.0	13.6	26.7	29.6	31.0	30.0	31.0	**658.9**
H2O	2020	261.1	251.8	280.8	53.7	0.0	0.0	174.6	304.0	289.4	304.6	270.0	286.9	**3,679.6**
OIL	2020	155.6	157.0	288.7	44.4	0.0	0.0	163.5	335.1	360.0	320.6	288.8	274.9	**5,679.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	28.0	28.0	31.0	**401.0**
H2O	2019	0.0	0.0	332.1	122.0	86.0	117.7	121.6	129.5	70.4	65.5	66.9	91.0	**1,202.7**
OIL	2019	519.2	416.4	379.1	247.4	183.2	221.8	219.8	189.0	108.8	115.8	118.5	136.4	**3,291.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	28.0	**42.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.0	394.9	**435.9**

Licence **11078** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.01-34-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	29.9	30.9	29.8	28.4	30.5	28.2	30.8	29.9	30.9	**724.3**
H2O	2020	3.3	4.6	7.8	3.0	30.2	6.5	3.0	7.4	4.1	4.2	4.4	3.0	**562.1**
OIL	2020	203.6	168.2	167.1	130.9	154.1	99.2	107.7	146.3	121.3	113.4	89.2	94.6	**6,331.0**
DAY	2019	30.0	25.0	31.0	29.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**365.0**
H2O	2019	158.5	30.9	28.3	27.3	30.6	19.0	28.2	6.0	8.7	4.9	3.6	5.1	**480.6**
OIL	2019	522.9	379.5	453.4	456.9	379.6	451.1	453.3	390.6	268.4	275.3	264.6	280.1	**4,735.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	**11.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	129.5	**129.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	159.7	**159.7**

Licence **11079** Well Name **Kola Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-28-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	28.5	30.2	28.3	30.2	31.0	29.8	30.5	30.0	30.6	**733.1**
H2O	2020	538.1	495.3	546.7	518.4	608.5	567.1	584.0	616.7	576.0	597.7	270.0	263.9	**15,637.0**
OIL	2020	104.5	105.4	103.6	93.7	96.0	87.6	92.6	88.4	85.0	87.5	31.6	32.1	**3,147.3**
DAY	2019	29.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**373.0**
H2O	2019	1173.0	1016.0	1005.0	865.7	822.2	631.7	626.1	594.6	561.5	594.3	562.7	534.7	**9,454.6**
OIL	2019	154.1	253.2	343.4	259.5	184.5	144.5	141.3	157.5	123.8	119.9	118.8	105.5	**2,139.3**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	**11.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	467.1	**467.1**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.3	**33.3**

Licence **11080** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-29-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	31.0	23.1	30.3	31.0	29.6	31.0	30.0	30.8	**758.7**

Manitoba Production
2017 To 2020

Licence **11080** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-29-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	81.3	61.3	68.9	66.7	71.2	60.7	73.2	63.0	60.9	65.2	58.8	51.8	**3,436.2**
OIL	2020	557.7	447.7	452.0	425.6	428.9	306.0	405.2	430.1	434.3	459.0	443.9	449.1	**15,723.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	27.0	31.0	30.0	31.0	**401.0**
H2O	2019	351.3	283.3	245.1	184.7	175.9	156.9	140.8	100.3	80.6	102.1	90.0	92.8	**2,653.2**
OIL	2019	698.6	807.4	942.1	915.2	995.4	1036.2	942.4	682.4	551.7	667.2	630.2	621.9	**10,483.6**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	30.0	**40.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	175.8	473.6	**649.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	222.0	770.9	**992.9**

Licence **11081** Well Name **Birdtail Unit No. 4 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-32-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	27.0	23.0	31.0	29.9	0.2	1.8	31.0	31.0	30.0	31.0	30.0	31.0	**686.9**
H2O	2020	172.8	128.8	125.9	113.6	2.5	14.4	143.2	106.4	131.0	122.7	118.2	163.5	**3,451.2**
OIL	2020	108.6	84.6	93.7	87.8	0.5	6.2	117.8	70.5	50.7	23.6	22.5	27.9	**2,127.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	**390.0**
H2O	2019	253.2	203.6	186.6	144.6	142.4	137.8	139.5	125.0	104.7	126.4	125.5	100.0	**2,108.2**
OIL	2019	197.6	143.8	120.6	119.4	122.1	97.7	100.1	91.3	77.0	92.5	89.6	73.4	**1,432.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	31.0	**33.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.6	300.3	**318.9**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	106.8	**107.8**

UWI **100.06-32-016-27W1.02** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11082** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.08-28-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.7	30.8	29.8	29.4	30.9	29.9	30.8	30.0	30.9	**707.2**
H2O	2020	25.7	19.1	30.4	19.4	26.9	21.7	22.1	15.5	30.4	38.9	25.4	30.2	**2,255.4**
OIL	2020	661.1	563.4	495.4	392.0	375.2	353.8	343.5	319.7	293.4	303.5	321.1	319.1	**10,758.3**
DAY	2019	16.0	25.0	29.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**344.0**
H2O	2019	262.9	413.1	353.2	258.4	194.2	153.3	116.1	41.0	18.5	47.7	48.3	43.0	**1,949.7**
OIL	2019	153.6	239.0	435.3	447.9	493.3	475.0	544.4	628.8	647.9	684.1	632.3	635.5	**6,017.1**

Licence **11083** Well Name **Tundra Daly Sinclair Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **100.06-36-006-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay X** Field Code **1** Pool Code **62X** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52.0**
H2O	2019	124.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**363.8**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**31.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	239.3	**239.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.7	**10.7**

UWI **100.06-36-006-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole QQ** Field Code **1** Pool Code **59QQ** Unit **0**

Manitoba Production
2017 To 2020

Licence **11083** Well Name **Tundra Daly Sinclair Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **100.06-36-006-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole QQ** Field Code **1** Pool Code **59QQ** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	31.0	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**254.5**
H2O	2020	899.7	841.3	691.1	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,645.5**
OIL	2020	72.8	24.2	23.4	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**579.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	14.0	31.0	29.0	28.0	30.0	31.0	**163.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	194.6	595.1	658.9	824.4	994.1	944.4	**4,211.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	46.4	86.9	85.1	94.1	74.9	71.1	**458.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11084** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	31.0	30.0	18.6	0.0	29.0	31.0	30.0	31.0	30.0	31.0	**681.6**
H2O	2020	1482.7	73.5	267.9	125.9	57.7	0.0	755.6	448.9	457.4	318.7	625.3	313.8	**7,791.0**
OIL	2020	179.5	143.1	128.4	117.8	74.4	0.0	107.4	84.8	76.3	76.9	69.4	52.7	**4,534.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	28.0	31.0	29.0	30.0	31.0	30.0	31.0	**361.0**
H2O	2019	0.0	0.0	478.9	401.2	354.2	275.8	343.6	365.2	270.4	374.3	0.0	0.0	**2,863.6**
OIL	2019	87.5	115.4	284.4	404.0	352.5	314.7	335.6	337.2	342.4	363.2	271.1	215.5	**3,423.5**

Licence **11085** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-15-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	29.8	20.0	17.7	31.0	31.0	29.6	31.0	30.0	30.6	**709.7**
H2O	2020	295.2	267.9	243.5	225.5	150.1	176.4	303.6	312.4	296.5	315.2	296.1	297.0	**9,800.2**
OIL	2020	135.5	133.9	104.7	93.3	57.1	58.8	107.7	101.9	99.4	104.7	100.2	105.2	**4,509.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	27.0	28.0	**369.0**
H2O	2019	1048.5	815.9	736.4	547.4	530.1	474.0	450.9	384.4	350.2	344.6	275.0	269.2	**6,620.8**
OIL	2019	457.9	393.7	442.9	438.8	247.3	205.8	206.4	179.6	162.5	155.5	132.7	125.3	**3,307.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	**11.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	394.2	**394.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	159.1	**159.1**

Licence **11086** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.01-21-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.3	30.9	28.3	22.9	31.0	29.6	31.0	30.0	30.6	**699.6**
H2O	2020	12.9	10.9	11.2	10.8	11.6	9.7	6.2	5.9	9.1	3.8	3.8	5.1	**485.1**
OIL	2020	110.6	98.7	99.1	93.9	87.9	78.4	71.3	87.7	78.0	50.4	36.3	46.4	**3,860.9**
DAY	2019	12.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**345.0**
H2O	2019	191.9	53.8	22.4	16.4	10.3	8.9	8.9	8.1	6.9	24.1	18.2	14.2	**384.1**
OIL	2019	351.0	512.8	342.9	290.2	220.3	203.1	214.3	194.0	151.9	146.2	134.9	109.1	**2,922.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**1.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.5	**51.5**

Licence **11087** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	25.3	31.0	30.0	28.0	31.0	30.0	31.0	26.0	27.0	**584.3**
H2O	2020	254.3	289.4	152.3	149.7	182.1	182.5	193.5	174.8	145.6	148.2	177.7	176.7	**3,822.2**

Manitoba Production
2017 To 2020

Licence **11087** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	297.5	141.9	145.3	90.7	104.9	103.6	95.0	105.2	107.1	105.6	85.6	99.9	**3,228.3**
DAY	2019	0.0	14.0	31.0	29.0	31.0	30.0	31.0	21.0	0.0	0.0	19.0	28.0	**234.0**
H2O	2019	0.0	136.5	227.5	136.9	126.1	262.1	254.5	133.7	0.0	0.0	101.8	216.3	**1,595.4**
OIL	2019	0.0	62.0	143.7	211.0	263.6	239.9	242.0	161.3	0.0	0.0	136.7	285.8	**1,746.0**

Licence **11088** Well Name **Tundra East McAuley HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.15-18-015-28W1.00** Field Name **Other Areas** Pool Name **BAKKEN-TORQUAY TT** Field Code **99** Pool Code **62TT** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	26.0	29.0	31.0	8.5	4.6	7.5	21.7	31.0	29.9	29.6	28.9	30.8	**617.5**
H2O	2020	55.8	55.2	55.4	15.0	23.9	15.6	62.9	60.5	55.9	56.7	52.1	55.9	**1,266.3**
OIL	2020	53.6	49.3	51.1	14.0	22.1	20.4	56.1	51.5	47.6	48.3	44.4	41.2	**1,401.3**
DAY	2019	11.0	28.0	31.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	29.0	**339.0**
H2O	2019	56.8	66.4	64.6	55.7	58.4	59.3	55.7	53.5	56.9	59.6	56.9	57.6	**701.4**
OIL	2019	58.2	118.6	105.4	90.8	83.1	72.7	74.8	71.0	59.6	57.4	54.6	55.5	**901.7**

UWI **100.15-18-015-28W1.02** Field Name **Other Areas** Pool Name **BAKKEN-TORQUAY TT** Field Code **99** Pool Code **62TT** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	8.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.5**
H2O	2020	0.0	0.0	0.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.0**
OIL	2020	0.0	0.0	0.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11089** Well Name **Shiffoil Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-16-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	19.0	4.0	8.0	14.0	0.0	0.0	0.0	1.0	0.0	0.0	**488.4**
H2O	2020	358.4	411.1	429.6	81.0	145.0	269.0	0.0	0.0	0.0	4.5	0.0	0.0	**5,563.7**
OIL	2020	93.9	63.4	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,908.7**
DAY	2019	31.0	28.0	2.8	30.0	31.0	30.0	30.1	31.0	30.0	31.0	30.0	31.0	**382.4**
H2O	2019	267.2	272.3	321.6	297.2	333.9	294.2	284.4	289.7	240.2	249.3	257.7	335.2	**3,865.1**
OIL	2019	263.8	193.6	177.6	162.6	162.4	146.6	157.5	135.9	141.2	162.8	144.3	129.4	**2,749.4**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.5	31.0	**46.5**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	230.6	191.6	**422.2**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	429.9	341.8	**771.7**

Licence **11090** Well Name **Virden Roselea Unit No. 6 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.08-06-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	0.0	0.0	26.8	31.0	31.0	29.8	31.0	30.0	31.0	**671.6**
H2O	2020	1586.7	1116.0	1490.3	0.0	0.0	1381.0	1610.9	1534.2	1539.8	1642.0	1595.0	1661.4	**30,679.7**
OIL	2020	107.0	109.2	144.2	0.0	0.0	55.5	49.8	75.0	76.4	72.0	68.9	74.9	**2,769.1**
DAY	2019	27.0	15.0	29.0	30.0	31.0	30.0	31.0	30.0	30.0	29.0	26.0	31.0	**370.0**
H2O	2019	1493.4	735.6	1561.4	1481.2	1514.5	1525.8	1506.0	1507.7	1472.4	1362.5	1264.5	0.0	**15,522.4**
OIL	2019	116.5	89.9	135.7	154.1	162.7	155.9	171.2	151.9	160.4	130.5	155.5	124.5	**1,936.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**31.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	97.4	**97.4**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	227.4	**227.4**

UWI **100.08-06-010-25W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Manitoba Production
2017 To 2020

Licence **11090** Well Name **Virden Roselea Unit No. 6 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.08-06-010-25W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11092** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	14.0	1.0	0.0	0.0	0.0	14.8	25.0	0.0	0.0	0.0	26.0	**340.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	580.8	1004.8	0.0	0.0	0.0	1174.4	**3,820.4**
OIL	2020	56.4	16.5	0.6	0.0	0.0	0.0	4.8	15.3	0.0	0.0	0.0	54.3	**1,226.7**
DAY	2019	0.0	15.0	30.0	30.0	31.0	28.0	1.0	31.0	20.0	1.0	12.0	31.0	**230.0**
H2O	2019	0.0	0.0	0.0	472.9	0.0	587.5	0.0	0.0	0.0	0.0	0.0	0.0	**1,060.4**
OIL	2019	0.0	141.0	226.7	270.1	224.8	55.8	0.8	5.4	73.5	1.6	13.0	66.1	**1,078.8**

Licence **11093** Well Name **Waskada Unit No. 8 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-07-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	25.0	7.8	11.2	25.2	31.0	30.0	28.6	30.0	31.0	**699.8**
H2O	2020	65.1	37.5	33.5	28.4	10.1	13.3	29.9	22.1	16.9	13.0	9.7	8.8	**2,489.0**
OIL	2020	43.6	40.0	27.0	22.4	7.7	11.0	28.3	19.9	9.8	7.3	9.5	8.9	**2,864.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**389.0**
H2O	2019	311.4	214.1	176.4	251.3	164.5	112.1	98.8	224.4	117.1	82.1	71.5	64.7	**2,200.7**
OIL	2019	378.6	223.8	160.5	208.8	175.0	146.1	120.9	151.9	122.5	108.2	76.8	68.6	**2,629.5**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	**26.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	312.3	**312.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	687.8	**687.8**

Licence **11094** Well Name **Waskada Unit No. 8 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-07-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	29.8	12.7	11.0	13.3	30.8	29.8	29.8	29.8	30.8	**695.8**
H2O	2020	79.7	65.5	52.8	52.8	26.1	19.0	23.9	47.2	35.8	21.9	16.2	14.8	**2,374.7**
OIL	2020	45.8	39.6	34.0	31.0	14.4	11.7	11.3	24.2	19.4	13.1	11.3	9.5	**1,598.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	**388.0**
H2O	2019	240.1	217.0	179.4	159.6	193.3	155.1	144.8	74.4	77.8	43.5	45.7	84.6	**1,919.0**
OIL	2019	252.8	132.5	93.2	55.7	97.7	107.9	95.3	29.6	53.3	25.4	23.8	40.6	**1,333.2**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	**26.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	303.7	**303.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	325.4	**325.4**

Licence **11095** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-27-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	25.0	21.0	31.0	29.8	30.7	28.8	27.7	30.3	28.6	30.5	29.8	30.3	**726.5**
H2O	2020	221.0	253.6	415.1	360.6	363.2	364.5	475.1	357.6	230.9	136.4	152.7	94.1	**9,341.3**

Manitoba Production
2017 To 2020

Licence **11095** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-27-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	59.9	566.2	804.7	605.5	564.8	477.1	351.2	446.4	349.8	295.6	129.7	200.5	**6,368.3**
DAY	2019	31.0	28.0	31.0	29.0	30.0	30.0	29.0	30.0	29.0	31.0	30.0	30.0	**383.0**
H2O	2019	749.6	420.8	361.2	338.5	610.8	520.2	468.5	404.9	364.5	311.0	291.2	285.3	**5,916.5**
OIL	2019	213.7	108.4	101.5	74.6	132.7	99.8	61.7	103.6	83.2	108.9	78.6	80.5	**1,516.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	**25.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	790.0	**790.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	269.7	**269.7**

Licence **11096** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.5	30.8	13.7	27.5	30.7	29.8	30.5	29.8	30.7	**384.0**
H2O	2020	485.6	540.0	653.4	551.3	576.8	239.2	632.6	581.3	490.0	448.7	326.3	282.4	**6,523.7**
OIL	2020	666.3	536.2	556.4	536.0	573.6	259.5	498.4	445.6	323.7	302.8	319.7	297.4	**6,184.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	31.0	**40.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	176.3	539.8	**716.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	171.2	697.2	**868.4**

Licence **11097** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	21.0	29.0	29.7	10.2	28.3	27.7	30.7	29.8	30.5	29.8	30.7	**368.4**
H2O	2020	1373.9	1019.1	1028.3	1050.3	385.9	1130.7	1104.9	1129.8	1073.7	956.0	856.7	840.5	**13,316.6**
OIL	2020	52.6	22.8	146.1	286.6	103.0	261.7	306.1	254.2	199.4	208.7	201.1	134.6	**2,336.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	31.0	**40.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	293.4	1073.4	**1,366.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.1	114.7	**159.8**

Licence **11098** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.08-20-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	15.0	31.0	29.9	31.0	11.0	0.0	0.0	0.0	23.8	30.0	30.8	**461.5**
H2O	2020	0.0	299.5	203.5	63.8	67.8	24.5	0.0	0.0	0.0	52.8	64.6	65.0	**4,896.4**
OIL	2020	0.0	26.7	42.1	17.8	16.7	5.9	0.0	0.0	0.0	13.4	18.0	18.7	**1,738.4**
DAY	2019	10.0	28.0	17.0	29.0	22.0	10.0	31.0	31.0	28.0	26.0	27.0	0.0	**259.0**
H2O	2019	486.8	1284.3	129.3	11.7	19.3	10.4	28.7	18.3	14.2	212.5	1839.4	0.0	**4,054.9**
OIL	2019	23.4	55.4	506.2	99.9	153.5	85.9	244.4	176.1	139.7	94.6	0.0	0.0	**1,579.1**

Licence **11099** Well Name **Daly Unit No. 4 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.10-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	25.0	31.0	27.0	31.0	28.3	30.9	31.0	28.8	30.9	30.0	31.0	**700.9**
H2O	2020	81.6	68.2	104.4	92.1	89.6	69.6	94.6	97.3	93.7	106.0	85.2	56.7	**3,816.0**
OIL	2020	94.0	72.8	77.9	68.5	76.1	60.7	62.7	62.3	41.6	49.2	58.6	81.1	**2,701.0**
DAY	2019	14.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	30.0	**345.0**
H2O	2019	266.5	555.1	481.1	301.5	276.1	211.3	198.2	178.7	50.5	82.9	83.6	91.5	**2,777.0**
OIL	2019	125.0	298.9	312.4	221.5	197.9	163.7	155.8	141.1	49.1	73.2	78.3	78.6	**1,895.5**

Licence **11100** Well Name **Daly Unit No. 4 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Manitoba Production
2017 To 2020

Licence **11100** Well Name **Daly Unit No. 4 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	26.0	31.0	30.0	30.9	29.4	30.8	30.9	29.8	30.9	30.0	31.0	**707.7**
H2O	2020	72.8	63.6	76.7	75.2	78.1	25.5	36.0	41.8	38.8	42.7	42.3	60.0	**1,897.6**
OIL	2020	163.5	127.3	155.8	144.3	118.4	164.9	152.9	140.1	119.1	101.2	90.8	69.9	**4,783.4**
DAY	2019	15.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**346.0**
H2O	2019	75.6	112.4	133.1	112.4	119.4	78.8	102.5	113.5	110.4	109.2	103.9	72.9	**1,244.1**
OIL	2019	338.0	465.4	404.6	363.7	293.3	281.8	208.0	217.7	174.4	163.1	152.3	172.9	**3,235.2**

Licence **11101** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.04-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	16.0	16.0	29.0	28.0	30.0	30.0	31.0	**693.0**
H2O	2020	30.5	34.6	26.0	34.7	0.0	24.9	37.3	58.0	8.5	31.5	30.1	20.5	**1,103.8**
OIL	2020	274.2	231.3	233.9	213.3	0.0	153.1	124.7	218.0	204.5	165.5	146.9	150.5	**8,222.8**
DAY	2019	30.0	28.0	23.0	18.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**392.0**
H2O	2019	56.3	50.1	37.8	7.7	64.3	56.4	52.2	62.8	55.2	41.4	40.9	40.6	**767.2**
OIL	2019	568.8	506.9	435.3	379.5	548.1	481.0	445.4	385.7	353.8	335.4	299.7	284.0	**6,106.9**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	31.0	**48.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	116.1	85.4	**201.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	511.6	571.7	**1,083.3**

Licence **11102** Well Name **Tundra North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.03-24-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	**1.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	0.0	**14.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	0.0	**1.5**

Licence **11103** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.11-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	24.0	29.0	31.0	29.9	30.9	29.4	30.8	30.9	26.8	30.9	30.0	31.0	**692.6**
H2O	2020	97.7	111.3	101.7	59.6	66.6	92.4	129.9	80.1	76.2	74.4	69.1	66.6	**2,600.7**
OIL	2020	120.8	152.9	146.5	168.8	155.3	111.1	67.2	107.1	86.9	110.5	90.7	99.6	**4,697.6**
DAY	2019	14.0	28.0	31.0	30.0	31.0	29.0	22.0	31.0	30.0	31.0	30.0	31.0	**338.0**
H2O	2019	99.0	167.5	123.5	148.5	207.1	128.9	75.6	169.3	98.1	149.6	103.6	104.4	**1,575.1**
OIL	2019	324.8	444.7	438.8	352.2	305.1	278.8	212.6	186.9	215.2	165.5	177.8	177.8	**3,280.2**

Licence **11104** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-21-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	26.0	29.0	31.0	29.5	29.6	29.3	31.0	31.0	29.8	31.0	30.0	30.6	**699.8**
H2O	2020	1519.8	1715.5	1244.0	1142.2	1286.4	1231.5	1287.6	1338.0	1321.4	1426.3	1340.0	1343.8	**31,789.2**
OIL	2020	107.0	129.2	266.9	254.6	244.8	255.4	161.8	132.2	131.5	138.8	132.9	139.5	**4,895.7**
DAY	2019	31.0	28.0	23.0	3.0	31.0	28.0	31.0	30.0	29.0	30.0	30.0	31.0	**342.0**
H2O	2019	1375.2	1205.9	927.7	88.8	1357.6	1269.8	1405.1	1385.2	1357.1	1465.2	1501.3	1502.3	**15,592.7**
OIL	2019	223.3	199.7	148.1	8.0	100.9	115.7	217.7	294.7	353.7	340.5	345.9	329.2	**2,801.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	**17.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	751.5	**751.5**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	123.7	**123.7**

Licence **11105** Well Name **Daly Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **11105** Well Name **Daly Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	31.0	30.0	31.0	25.6	31.0	31.0	29.8	31.0	30.0	31.0	**648.4**
H2O	2020	900.9	1425.1	2100.4	1172.6	1091.6	736.4	787.5	724.8	652.1	744.5	853.2	872.2	**18,422.7**
OIL	2020	382.9	464.5	416.5	310.9	208.5	127.7	155.6	213.3	143.0	156.8	166.4	126.2	**4,822.6**
DAY	2019	0.0	0.0	21.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	25.0	**289.0**
H2O	2019	0.0	0.0	172.9	519.3	512.7	570.6	646.4	810.1	785.6	785.0	765.9	792.9	**6,361.4**
OIL	2019	0.0	0.0	315.0	308.6	248.5	253.4	194.2	73.0	87.5	93.7	99.8	276.6	**1,950.3**

Licence **11106** Well Name **Daly Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	29.0	31.0	30.0	31.0	25.6	30.5	31.0	29.8	31.0	30.0	30.2	**643.1**
H2O	2020	593.8	1131.9	1525.1	804.0	712.7	636.6	732.1	734.4	644.8	778.8	592.7	1070.5	**13,707.6**
OIL	2020	530.1	429.4	506.7	458.5	313.2	321.0	442.2	412.7	444.3	373.9	298.4	138.1	**8,062.2**
DAY	2019	0.0	0.0	21.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	22.0	**286.0**
H2O	2019	0.0	0.0	128.0	345.8	387.1	413.8	413.3	459.9	450.0	426.8	329.6	395.9	**3,750.2**
OIL	2019	0.0	0.0	300.2	385.1	258.5	284.0	288.7	291.8	285.9	387.1	436.3	476.1	**3,393.7**

Licence **11107** Well Name **Waskada Unit No. 8 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-07-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	24.0	29.0	31.0	29.8	30.7	29.3	27.1	25.7	28.8	30.3	29.8	30.8	**381.3**
H2O	2020	591.6	471.2	243.5	254.5	266.5	216.7	90.5	147.7	388.6	302.1	253.2	247.1	**4,452.3**
OIL	2020	562.6	522.0	268.2	215.6	207.1	187.5	60.6	83.6	221.3	204.5	158.2	146.5	**3,377.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	31.0	**35.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	128.9	850.2	**979.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.1	512.4	**539.5**

Licence **11108** Well Name **Waskada Unit No. 8 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-07-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	27.9	29.5	28.0	27.2	23.8	29.1	30.5	29.8	29.8	**381.6**
H2O	2020	714.8	642.8	433.7	200.7	226.6	120.9	86.8	261.6	419.6	323.2	260.3	332.5	**4,823.7**
OIL	2020	529.4	520.7	267.7	167.6	151.2	95.3	42.3	149.8	222.8	199.1	121.0	165.2	**3,127.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	31.0	**35.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	117.5	682.7	**800.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.8	466.0	**495.8**

Licence **11109** Well Name **Virden Roselea Unit No. 5 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.14-32-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	25.0	28.0	31.0	30.0	26.0	25.7	23.3	30.3	29.0	30.5	30.0	30.7	**702.5**
H2O	2020	807.5	900.6	1031.5	1081.7	920.0	785.1	703.2	1049.5	1000.5	1071.8	1062.7	1121.0	**28,145.7**
OIL	2020	123.1	150.9	165.2	160.1	135.4	115.5	93.6	140.9	118.2	118.9	106.6	111.4	**4,871.9**
DAY	2019	29.0	28.0	31.0	30.0	31.0	25.0	26.0	29.0	30.0	30.0	30.0	30.0	**363.0**
H2O	2019	1492.7	1418.4	2029.0	1471.7	1461.2	1208.1	1151.4	1324.0	1314.4	1057.5	977.8	973.1	**16,610.6**
OIL	2019	492.4	338.7	299.1	264.1	285.0	210.6	205.2	218.8	206.8	171.2	184.1	197.3	**3,332.1**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	**14.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	731.3	**731.3**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	258.8	**258.8**

Licence **11110** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **11110** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-02-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**400.8**
H2O	2020	2068.5	1962.0	2097.6	1981.0	2187.6	2080.9	2069.5	2183.7	2105.4	2116.7	2072.9	2202.8	**27,276.2**
OIL	2020	90.8	78.7	19.6	19.1	21.5	22.9	21.6	14.9	10.3	10.3	9.6	10.1	**403.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	31.0	**35.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	314.8	1832.8	**2,147.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	68.3	**74.3**

UWI **102.05-02-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11111** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-17-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	31.0	29.4	29.9	29.0	29.5	31.0	30.0	25.8	**693.5**
H2O	2020	17.9	16.6	14.0	12.5	12.7	11.7	11.1	7.2	9.5	11.6	12.0	10.1	**617.0**
OIL	2020	187.5	176.0	150.1	134.9	133.4	121.1	115.9	77.2	103.9	109.3	101.4	85.5	**5,075.9**
DAY	2019	7.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**337.0**
H2O	2019	140.4	91.8	52.3	8.6	23.0	30.9	26.5	21.2	17.3	18.2	18.6	21.3	**470.1**
OIL	2019	286.7	796.5	461.5	94.5	246.7	337.7	287.1	239.7	188.8	199.2	204.7	236.6	**3,579.7**

Licence **11112** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-17-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	31.0	29.9	28.5	20.8	29.6	31.0	30.0	30.8	**690.5**
H2O	2020	377.7	341.9	342.7	284.0	298.4	293.4	270.6	231.1	350.6	345.2	245.0	245.7	**7,991.7**
OIL	2020	141.6	149.0	107.6	114.9	118.7	115.5	120.1	83.0	57.2	62.8	39.6	39.1	**4,963.2**
DAY	2019	9.0	27.0	30.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**338.0**
H2O	2019	138.8	394.4	440.7	509.9	521.7	393.3	289.4	320.7	285.8	334.2	349.8	386.7	**4,365.4**
OIL	2019	158.1	517.2	665.7	462.5	465.9	461.6	266.0	215.5	179.7	205.0	114.0	102.9	**3,814.1**

Licence **11113** Well Name **Tundra Daly Sinclair SWD COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-06-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Silurian (Interlake)** Field Code **1** Pool Code **79** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**275.0**
WIN	2020	36726.0	34474.0	36678.0	36121.0	36344.0	33040.0	32690.0	33731.0	30973.0	36665.0	36948.0	37827.0	**791,191.0**
WIN	2019	0.0	0.0	24642.0	42928.0	43993.0	38246.0	37877.0	37659.0	35192.0	35896.0	35588.0	36953.0	**368,974.0**

UWI **100.05-06-011-28W1.02** Field Name **Daly Sinclair** Pool Name **Ordovician Undifferentiated** Field Code **1** Pool Code **89** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **100.05-06-011-28W1.03** Field Name **Daly Sinclair** Pool Name **Cambrian (Deadwood)** Field Code **1** Pool Code **90** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Manitoba Production
2017 To 2020

Licence **11113** Well Name **Tundra Daly Sinclair SWD COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-06-011-28W1.03** Field Name **Daly Sinclair** Pool Name **Cambrian (Deadwood)** Field Code **1** Pool Code **90** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **100.05-06-011-28W1.04** Field Name **Daly Sinclair** Pool Name **Precambrian** Field Code **1** Pool Code **99** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11114** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-09-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	27.0	29.0	25.6	31.0	29.8	27.7	30.7	30.0	31.0	26.5	31.0	**654.3**
H2O	2020	1953.0	2686.7	1706.9	1567.1	1913.8	1896.2	2003.8	1695.3	1329.4	1358.3	1852.7	2137.8	**39,642.0**
OIL	2020	115.5	80.8	95.7	100.9	119.1	114.9	105.1	117.4	113.1	103.3	64.7	66.8	**3,205.4**
DAY	2019	0.0	13.0	31.0	30.0	31.0	30.0	23.0	31.0	30.0	31.0	30.0	24.0	**304.0**
H2O	2019	0.0	553.9	1410.0	928.1	1163.5	2957.1	2108.8	2207.1	1613.6	1600.9	1607.7	1390.3	**17,541.0**
OIL	2019	0.0	132.0	346.1	289.1	202.0	150.3	144.6	211.5	185.0	126.8	123.8	96.9	**2,008.1**

UWI **103.09-16-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11115** Well Name **South Pierson Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.5	2.3	0.0	11.0	30.9	31.0	30.0	31.0	18.8	26.0	**556.5**
GAS	2020	4.1	6.1	5.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96.6**
H2O	2020	298.9	362.6	348.9	27.6	0.0	289.5	698.9	373.1	322.4	277.7	157.7	290.7	**4,942.3**
OIL	2020	270.3	306.8	315.7	23.1	0.0	34.2	55.6	77.5	65.5	58.1	36.0	30.6	**4,535.0**
DAY	2019	0.0	0.0	13.0	29.8	30.3	29.8	30.7	30.8	29.2	30.9	29.5	31.0	**285.0**
GAS	2019	0.0	0.0	0.0	0.0	18.1	10.0	10.8	14.4	10.0	7.9	5.4	4.4	**81.0**
H2O	2019	0.0	0.0	311.7	150.7	126.8	88.5	94.9	119.7	95.5	103.4	146.5	256.6	**1,494.3**
OIL	2019	0.0	0.0	225.2	482.7	359.4	260.4	268.4	385.9	363.6	379.7	315.7	220.6	**3,261.6**

Licence **11116** Well Name **South Pierson Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.5	29.0	30.8	18.3	0.0	7.0	31.0	31.0	30.0	31.0	29.8	31.0	**582.3**
GAS	2020	8.6	13.1	10.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**244.1**
GSD	2020	11.3	8.7	8.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81.4**
H2O	2020	254.8	249.2	216.3	147.2	0.0	54.7	245.1	238.9	227.3	207.8	181.9	179.0	**6,176.3**
OIL	2020	123.1	155.1	169.7	108.8	0.0	41.0	188.3	189.7	177.2	170.6	160.1	154.5	**5,453.2**
DAY	2019	0.0	0.0	11.8	29.8	30.8	29.8	30.7	30.4	29.2	30.9	29.5	31.0	**283.9**
GAS	2019	0.0	0.0	0.0	0.0	19.0	61.9	35.6	28.5	23.2	22.0	12.0	9.7	**211.9**
GSD	2019	0.0	0.0	0.0	0.0	2.3	8.0	9.7	11.2	3.9	0.0	8.6	9.2	**52.9**
H2O	2019	0.0	0.0	215.7	655.6	665.9	546.3	419.2	256.5	300.4	311.4	291.0	312.1	**3,974.1**
OIL	2019	0.0	0.0	237.2	933.0	829.0	588.6	395.1	238.1	129.4	158.0	152.4	154.3	**3,815.1**

Manitoba Production
2017 To 2020

Licence **11117** Well Name **South Pierson Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-18-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.5	30.0	30.8	24.5	24.0	31.0	30.0	31.0	29.8	30.0	**634.1**
GAS	2020	9.8	9.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**171.7**
H2O	2020	540.4	432.6	404.7	473.6	503.7	383.6	387.4	421.9	407.6	400.8	365.4	348.3	**12,089.8**
OIL	2020	300.1	225.0	211.8	238.3	245.9	187.0	174.8	179.1	171.7	175.3	168.1	164.2	**7,903.5**
DAY	2019	0.0	0.0	11.8	29.8	29.5	29.8	30.7	30.3	29.2	30.9	29.5	31.0	**282.5**
GAS	2019	0.0	0.0	0.0	0.0	6.9	28.6	35.9	37.3	10.8	0.0	13.0	11.4	**143.9**
H2O	2019	0.0	0.0	351.7	917.2	995.1	962.7	901.4	763.5	594.2	496.0	463.0	575.0	**7,019.8**
OIL	2019	0.0	0.0	178.7	645.4	573.9	628.0	670.8	660.3	607.9	691.3	463.5	342.4	**5,462.2**

Licence **11118** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	**649.8**
GAS	2020	7.4	8.1	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**146.7**
GSD	2020	10.7	8.8	8.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**118.1**
H2O	2020	60.2	54.3	51.5	43.2	36.9	34.6	34.7	37.1	45.7	44.1	41.8	41.1	**2,155.5**
OIL	2020	244.3	213.1	209.8	163.6	158.7	163.2	173.8	178.7	220.7	222.9	211.6	202.7	**6,042.3**
DAY	2019	0.0	0.0	11.8	29.8	30.8	29.8	30.7	31.0	29.4	30.9	28.8	31.0	**284.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	26.9	29.3	31.2	15.8	0.0	10.3	8.7	**122.2**
GSD	2019	0.0	0.0	0.0	0.0	3.2	3.5	9.9	20.0	20.4	15.7	14.2	3.2	**90.1**
H2O	2019	0.0	0.0	258.2	393.8	401.1	163.5	132.9	49.7	46.3	68.7	59.8	56.3	**1,630.3**
OIL	2019	0.0	0.0	215.8	808.6	548.7	274.0	377.7	350.7	292.4	302.6	254.1	254.6	**3,679.2**

Licence **11119** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.8	30.0	31.0	30.0	30.9	31.0	30.0	31.0	29.8	31.0	**651.0**
GAS	2020	9.3	9.1	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**271.0**
H2O	2020	140.9	145.0	141.1	147.8	152.4	148.2	139.9	130.9	119.5	114.5	101.5	98.9	**8,733.9**
OIL	2020	303.5	289.4	289.9	280.2	290.1	261.3	262.5	241.2	224.9	217.0	203.4	195.2	**6,819.3**
DAY	2019	0.0	0.0	13.8	29.8	30.1	29.8	30.2	31.0	29.4	30.9	29.5	31.0	**285.5**
GAS	2019	0.0	0.0	0.0	0.0	9.7	12.4	36.6	66.3	55.9	37.4	21.4	3.9	**243.6**
H2O	2019	0.0	0.0	490.3	1345.0	1533.9	1557.6	975.3	379.7	306.4	229.6	180.4	155.1	**7,153.3**
OIL	2019	0.0	0.0	26.9	221.9	189.0	121.2	630.4	894.1	603.8	467.4	352.6	253.4	**3,760.7**

Licence **11120** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	27.0	29.0	31.0	29.3	31.0	29.6	25.0	31.0	27.8	31.0	27.8	30.8	**722.3**
H2O	2020	1158.2	1171.9	1312.8	1284.4	1335.0	1374.5	1166.0	1379.5	1339.8	1664.1	1520.0	1566.0	**29,201.4**
OIL	2020	81.3	114.4	107.4	97.6	106.8	61.1	59.8	68.3	108.6	148.4	98.1	143.8	**3,149.3**
DAY	2019	31.0	24.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**372.0**
H2O	2019	668.7	783.4	1112.4	1054.4	1176.7	1300.2	1205.0	892.1	892.2	1217.5	1195.7	1319.2	**12,929.2**
OIL	2019	285.8	294.8	155.9	143.8	147.5	80.7	70.2	114.4	131.3	115.4	123.8	108.0	**1,953.7**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	**12.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	111.7	**111.7**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	182.1	**182.1**

Licence **11121** Well Name **Surge North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-21-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2017 To 2020

Licence **11121** Well Name **Surge North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-21-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.9	28.8	30.9	29.7	30.8	29.6	30.5	29.7	29.8	31.0	30.0	30.8	**654.1**
H2O	2020	11539.3	11077.9	11773.3	11500.6	11685.8	11365.6	11645.0	11605.3	11271.3	12057.6	12444.1	12718.3	**236,736.7**
OIL	2020	147.9	159.7	155.6	162.4	161.0	149.8	151.1	147.1	123.1	133.3	128.3	125.3	**5,214.2**
DAY	2019	0.0	0.0	20.7	28.8	30.2	29.9	30.4	30.7	29.5	31.0	29.4	31.0	**291.6**
H2O	2019	0.0	0.0	5085.1	7738.7	9745.9	10215.7	10726.6	10416.2	9961.0	10300.2	10819.2	11044.0	**96,052.6**
OIL	2019	0.0	0.0	531.2	577.8	516.3	410.2	383.5	267.5	220.7	213.1	206.9	142.4	**3,469.6**

Licence **11122** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-03-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	21.0	29.0	31.0	30.0	31.0	29.9	31.0	31.0	30.0	30.3	25.0	31.0	**673.2**
H2O	2020	683.0	565.0	662.2	676.1	705.9	835.7	931.7	916.7	877.7	868.4	526.2	564.4	**17,834.9**
OIL	2020	36.8	62.1	76.6	83.8	86.7	83.6	77.9	72.8	70.9	71.9	60.8	82.6	**1,900.6**
DAY	2019	0.0	28.0	28.0	30.0	31.0	30.0	29.0	26.0	30.0	31.0	30.0	30.0	**323.0**
H2O	2019	0.0	1258.8	1018.2	989.0	1308.1	920.4	787.1	668.9	577.4	486.6	485.2	522.2	**9,021.9**
OIL	2019	0.0	56.2	41.7	55.0	152.4	138.3	117.8	97.1	94.8	82.0	86.6	112.2	**1,034.1**

Licence **11123** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-22-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.4	30.8	31.0	29.7	30.5	30.0	31.0	**675.4**
H2O	2020	1508.5	1370.0	1334.6	1215.7	1388.5	1358.7	1367.8	1356.5	1298.1	1392.6	1272.9	1313.2	**34,291.7**
OIL	2020	400.3	345.4	342.7	266.7	172.5	139.0	141.9	131.1	110.4	113.8	109.9	114.1	**6,119.3**
DAY	2019	7.0	28.0	31.0	30.0	31.0	30.0	21.0	12.0	30.0	31.0	30.0	30.0	**311.0**
H2O	2019	188.5	788.0	1534.7	1891.7	1817.5	2142.0	1541.5	768.0	1768.6	1898.0	1899.2	1876.9	**18,114.6**
OIL	2019	130.0	532.7	471.5	525.3	211.4	303.9	228.3	133.6	330.0	297.4	285.3	282.1	**3,731.5**

Licence **11124** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-27-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	13.8	5.9	6.7	20.3	30.8	29.7	31.0	29.9	30.8	**626.9**
H2O	2020	299.0	373.2	424.7	198.8	102.2	137.9	309.3	351.8	209.7	191.7	184.3	172.4	**8,750.5**
OIL	2020	64.8	63.6	69.7	31.9	30.8	30.8	70.8	93.3	71.2	66.1	59.7	42.6	**2,401.1**
DAY	2019	4.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**337.0**
H2O	2019	169.9	708.3	509.0	476.8	470.6	471.0	592.0	607.7	585.3	500.0	385.6	319.3	**5,795.5**
OIL	2019	114.7	386.2	202.6	153.1	158.4	132.5	109.2	112.4	109.7	89.3	70.5	67.2	**1,705.8**

Licence **11125** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.02-35-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	28.0	8.0	31.0	20.0	31.0	30.0	31.0	**576.0**
H2O	2020	3846.3	3367.0	3983.0	3352.7	3458.9	3225.4	949.0	3701.0	1173.4	98.8	62.6	64.3	**50,307.2**
OIL	2020	62.6	53.8	49.5	46.8	50.8	46.3	11.8	87.6	124.3	283.4	297.9	262.4	**2,185.2**
DAY	2019	0.0	0.0	18.0	30.0	21.0	3.0	31.0	30.0	25.0	31.0	25.0	31.0	**245.0**
H2O	2019	0.0	0.0	741.1	1635.8	1171.6	387.1	3082.8	3325.1	2439.8	3520.3	3069.9	3651.3	**23,024.8**
OIL	2019	0.0	0.0	5.0	19.3	11.7	0.0	188.3	171.4	127.1	145.0	61.8	78.4	**808.0**

UWI **102.02-35-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Manitoba Production
2017 To 2020

Licence **11125** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.02-35-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11126** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-07-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**323.0**
OIL	2020	42.3	9.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**672.4**
DAY	2019	27.0	16.0	27.0	30.0	31.0	23.0	21.0	24.0	25.0	30.0	5.0	21.0	**285.0**
OIL	2019	154.9	64.2	59.3	45.2	35.1	30.1	44.4	35.4	33.6	36.4	1.2	29.5	**621.0**
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	**5.0**
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.7	**51.7**

Licence **11127** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.16-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	31.0	7.0	7.0	0.0	18.8	10.9	29.6	31.0	30.0	31.0	**582.3**
H2O	2020	38.5	24.0	18.5	2.5	85.5	0.0	205.2	130.2	105.4	60.1	39.9	33.6	**1,308.7**
OIL	2020	221.1	167.8	158.5	42.0	39.7	0.0	124.7	64.7	248.2	237.5	204.2	190.0	**5,199.2**
DAY	2019	10.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	20.0	31.0	**327.0**
H2O	2019	0.0	0.0	41.8	35.7	68.0	94.4	88.3	55.0	53.3	42.1	44.2	42.5	**565.3**
OIL	2019	157.8	409.8	394.6	369.9	385.8	340.7	334.4	260.5	249.7	204.8	151.2	241.6	**3,500.8**

Licence **11128** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.3	30.0	30.9	30.0	31.0	31.0	30.0	31.0	18.8	31.0	**635.0**
GAS	2020	5.6	7.4	7.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**232.9**
H2O	2020	686.2	639.9	577.8	483.4	504.6	448.8	425.4	405.1	349.3	395.0	277.0	485.9	**13,300.3**
OIL	2020	119.7	138.1	140.4	118.2	123.5	148.6	162.7	156.1	134.7	115.2	89.2	133.7	**4,599.0**
DAY	2019	0.0	0.0	13.8	29.8	30.3	29.8	30.7	30.8	29.4	30.9	29.5	26.0	**281.0**
GAS	2019	0.0	0.0	0.0	0.0	30.8	50.6	47.5	33.1	22.4	17.5	7.3	2.9	**212.1**
H2O	2019	0.0	0.0	509.6	1188.8	1019.5	932.5	882.8	752.8	603.6	573.2	625.3	533.8	**7,621.9**
OIL	2019	0.0	0.0	87.6	446.1	608.2	515.9	447.7	274.1	177.5	164.8	184.7	112.3	**3,018.9**

Licence **11129** Well Name **South Pierson Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	**644.4**
GAS	2020	8.1	9.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**340.0**
GSD	2020	9.3	8.7	10.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**139.7**
H2O	2020	129.2	95.1	65.9	77.5	156.9	148.0	121.0	101.1	92.5	89.2	75.2	70.3	**3,611.8**
OIL	2020	556.1	397.5	292.3	309.3	258.4	211.7	190.0	163.7	155.4	148.8	129.5	115.8	**9,968.8**
DAY	2019	0.0	0.0	11.8	29.8	30.9	29.8	30.7	31.0	29.2	24.9	29.5	31.0	**278.6**
GAS	2019	0.0	0.0	0.0	0.0	42.2	60.6	60.5	47.2	43.0	26.9	17.6	13.9	**311.9**
GSD	2019	0.0	0.0	0.0	0.0	13.8	17.0	16.3	14.2	15.7	11.3	11.7	11.3	**111.3**
H2O	2019	0.0	0.0	201.5	508.8	483.4	258.5	228.7	175.1	156.6	109.8	132.4	135.1	**2,389.9**

Manitoba Production
2017 To 2020

Licence **11129** Well Name **South Pierson Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	0.0	0.0	269.6	884.8	1070.8	949.7	895.5	676.3	644.6	480.8	588.1	580.1	**7,040.3**

Licence **11130** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.01-04-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	29.3	30.8	23.1	24.8	30.9	30.0	30.8	26.8	30.9	**668.4**
H2O	2020	1.4	1.3	16.7	15.6	2.9	2.5	14.3	2.1	3.0	1.0	0.5	1.5	**621.1**
OIL	2020	86.3	77.5	180.4	183.8	122.8	88.8	98.1	113.9	109.1	97.4	82.5	47.3	**4,758.0**
DAY	2019	0.0	16.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**321.0**
H2O	2019	0.0	151.1	175.3	73.3	48.4	23.3	30.9	28.0	7.6	11.0	8.0	1.4	**558.3**
OIL	2019	0.0	221.7	511.4	377.0	328.3	308.8	411.5	439.3	307.9	289.6	182.4	92.2	**3,470.1**

Licence **11131** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-35-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	28.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**653.0**
H2O	2020	20.8	21.8	23.8	27.0	29.5	44.9	57.2	54.1	64.1	62.7	78.6	66.3	**1,285.1**
OIL	2020	46.0	47.1	54.4	51.9	47.2	51.0	39.6	37.9	42.5	41.9	39.9	42.9	**1,831.9**
DAY	2019	0.0	18.0	17.0	30.0	29.0	28.0	31.0	31.0	30.0	31.0	20.0	31.0	**296.0**
H2O	2019	0.0	178.1	173.2	14.0	11.9	138.9	56.5	92.0	44.5	0.0	1.0	24.2	**734.3**
OIL	2019	0.0	5.8	86.5	345.4	236.7	221.2	130.4	76.1	52.7	49.9	32.1	52.8	**1,289.6**

Licence **11132** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-01-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	31.0	29.7	30.8	29.6	30.8	30.3	29.8	30.8	22.8	30.8	**675.4**
H2O	2020	13.8	11.3	8.3	8.1	12.3	6.5	4.0	3.5	4.4	4.5	3.4	4.3	**374.9**
OIL	2020	252.0	198.5	153.2	143.0	207.3	112.6	66.7	62.5	78.1	79.3	59.7	79.6	**6,586.4**
DAY	2019	0.0	14.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**320.0**
H2O	2019	0.0	17.6	30.7	26.1	30.8	33.6	33.5	31.8	30.9	22.7	17.4	15.4	**290.5**
OIL	2019	0.0	235.1	541.4	473.2	550.3	583.2	603.6	582.6	526.4	407.0	322.7	268.4	**5,093.9**

Licence **11133** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-01-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	30.8	29.9	19.5	1.1	19.3	30.8	29.8	31.0	**640.1**
H2O	2020	11.7	11.2	9.2	8.9	9.1	5.4	3.3	0.2	5.1	9.4	9.2	9.9	**392.9**
OIL	2020	210.9	195.5	165.2	156.3	153.4	93.1	58.1	3.1	91.0	167.3	164.5	177.0	**6,267.2**
DAY	2019	0.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	31.0	**327.0**
H2O	2019	0.0	63.0	36.3	26.8	27.8	24.6	30.3	23.3	25.1	17.0	10.1	16.0	**300.3**
OIL	2019	0.0	888.3	641.4	483.8	495.0	428.0	390.6	343.3	266.1	230.0	187.0	278.3	**4,631.8**

Licence **11134** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.13-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	28.8	31.0	29.8	18.9	27.5	24.7	31.0	26.7	30.6	**647.0**
H2O	2020	1.8	1.2	2.8	4.3	8.1	10.4	4.1	3.9	6.2	6.3	3.1	2.3	**379.4**
OIL	2020	68.3	62.7	106.1	58.5	60.0	85.3	46.0	43.2	51.9	53.0	27.7	36.3	**3,543.8**
DAY	2019	0.0	6.0	31.0	29.0	31.0	29.0	30.0	30.0	29.0	31.0	30.0	31.0	**307.0**
H2O	2019	0.0	167.8	64.0	19.7	19.2	17.8	16.9	6.6	3.7	3.1	3.0	3.1	**324.9**

Manitoba Production
2017 To 2020

Licence **11134** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.13-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	0.0	206.3	643.7	353.0	345.3	320.4	321.6	172.5	124.6	119.0	122.7	115.7	**2,844.8**

Licence **11135** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.05-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.7	30.7	30.0	30.5	31.0	29.7	30.7	29.7	31.0	**672.0**
H2O	2020	334.4	295.9	286.6	308.9	334.8	330.4	353.1	337.9	319.5	356.0	377.2	408.2	**6,446.8**
OIL	2020	400.7	416.4	457.6	401.4	411.4	404.5	366.2	365.2	360.5	321.0	290.5	295.4	**8,359.7**
DAY	2019	0.0	7.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**308.0**
H2O	2019	0.0	106.9	118.6	63.1	110.2	256.0	244.1	273.8	266.9	297.0	323.0	344.3	**2,403.9**
OIL	2019	0.0	46.9	353.8	440.9	447.7	352.1	302.2	457.8	444.7	315.0	339.5	368.3	**3,868.9**

Licence **11136** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **105.05-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	28.4	18.5	0.0	17.0	31.0	29.7	30.8	30.0	31.0	**617.4**
H2O	2020	4.8	4.2	4.3	4.2	2.9	0.0	2.6	4.4	3.8	3.7	3.9	4.0	**566.6**
OIL	2020	88.4	75.8	77.8	71.9	49.8	0.0	48.1	77.8	69.4	65.4	72.2	73.4	**3,133.9**
DAY	2019	0.0	5.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**310.0**
H2O	2019	0.0	75.9	136.3	112.7	118.8	42.0	7.6	7.6	7.5	5.0	4.8	5.6	**523.8**
OIL	2019	0.0	33.2	430.8	522.7	542.2	232.9	113.8	112.6	105.8	85.5	89.9	94.5	**2,363.9**

Licence **11137** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	30.0	31.0	30.0	25.0	30.8	29.9	30.0	29.0	31.0	**640.7**
H2O	2020	261.5	397.0	487.2	478.2	576.1	633.4	567.6	743.2	603.5	383.5	379.4	381.8	**9,446.1**
OIL	2020	756.1	556.8	449.6	420.5	367.4	310.2	239.8	255.5	315.6	560.8	448.3	458.0	**12,477.6**
DAY	2019	0.0	0.0	11.0	29.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**284.0**
H2O	2019	0.0	0.0	100.0	315.9	632.6	541.5	450.5	386.7	329.4	216.1	306.7	274.3	**3,553.7**
OIL	2019	0.0	0.0	253.5	941.6	814.0	820.8	859.5	680.8	654.6	815.2	750.5	748.5	**7,339.0**

Licence **11138** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.10-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	31.0	0.0	31.0	30.0	26.7	30.8	29.9	29.4	29.0	31.0	**563.8**
H2O	2020	87.2	102.1	173.2	0.0	122.5	122.0	110.0	116.5	88.0	43.4	34.9	52.9	**2,687.8**
OIL	2020	727.3	544.3	469.9	0.0	419.6	377.1	347.8	381.2	342.3	403.3	449.6	422.7	**11,898.6**
DAY	2019	0.0	0.0	0.0	0.0	23.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**237.0**
H2O	2019	0.0	0.0	0.0	0.0	206.7	397.5	172.6	159.9	174.3	176.6	192.7	154.8	**1,635.1**
OIL	2019	0.0	0.0	0.0	0.0	875.5	1097.5	1027.8	868.3	686.6	671.3	863.0	923.5	**7,013.5**

Licence **11139** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	26.7	30.8	29.9	29.2	27.9	31.0	**645.5**
H2O	2020	79.3	112.0	97.9	107.4	127.8	120.2	124.2	130.3	111.2	58.2	48.0	54.8	**2,260.1**
OIL	2020	378.3	282.9	296.6	259.5	210.9	215.8	215.5	226.9	210.3	274.3	322.8	371.8	**8,427.1**
DAY	2019	0.0	0.0	15.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**288.0**
H2O	2019	0.0	0.0	72.8	194.5	111.4	189.7	109.2	86.5	93.3	84.6	67.5	79.3	**1,088.8**

Manitoba Production
2017 To 2020

Licence **11139** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	0.0	0.0	388.6	1110.6	801.3	548.8	532.4	453.2	389.5	396.3	248.8	292.0	**5,161.5**

Licence **11140** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.15-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	28.0	31.0	30.0	30.5	30.0	26.7	30.8	29.9	30.0	29.0	30.7	**638.6**
H2O	2020	112.6	117.1	151.7	165.6	179.9	176.7	153.6	146.2	108.8	51.7	30.1	30.2	**3,973.1**
OIL	2020	387.5	354.8	350.0	282.7	246.2	213.1	176.0	247.8	244.5	291.3	315.2	280.5	**8,737.1**
DAY	2019	0.0	0.0	13.0	30.0	30.0	29.0	31.0	30.0	28.0	31.0	30.0	31.0	**283.0**
H2O	2019	0.0	0.0	131.8	583.3	510.1	398.6	290.4	200.2	157.0	121.2	63.7	92.6	**2,548.9**
OIL	2019	0.0	0.0	259.5	550.4	706.7	615.4	516.2	437.1	616.5	669.1	508.6	468.0	**5,347.5**

Licence **11141** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	31.0	30.0	30.0	31.0	29.4	31.0	28.1	30.8	**557.2**
H2O	2020	34.8	34.0	65.2	61.9	36.3	35.8	32.6	33.0	26.8	23.3	26.3	38.1	**3,115.6**
OIL	2020	244.2	208.7	164.0	157.3	124.8	124.6	133.1	154.7	206.4	195.4	143.2	126.4	**4,190.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	16.0	29.0	31.0	27.0	31.0	30.0	31.0	**195.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	874.8	1089.2	264.5	195.3	104.7	92.9	46.1	**2,667.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	18.4	343.4	556.6	412.8	323.9	282.1	270.5	**2,207.7**

Licence **11142** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-09-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	20.0	31.0	29.5	30.2	29.4	31.0	31.0	29.9	31.0	30.0	30.6	**499.6**
H2O	2020	1075.7	717.0	1052.6	951.0	1120.0	1054.7	1042.4	1048.4	772.0	786.8	776.5	901.8	**16,157.1**
OIL	2020	154.7	44.8	104.1	104.7	92.7	87.4	96.6	104.3	89.7	92.1	87.2	88.2	**1,816.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	30.0	31.0	30.0	31.0	**145.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	630.5	969.8	1053.1	1094.9	1109.9	**4,858.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66.5	139.0	135.4	166.3	162.3	**669.5**

Licence **11143** Well Name **Whitewater Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-02-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	2.3	0.0	0.0	16.0	30.9	30.0	30.2	29.9	31.0	**552.3**
H2O	2020	27.1	23.8	28.5	2.1	0.0	0.0	15.5	29.4	30.5	33.0	32.6	29.7	**585.0**
OIL	2020	116.5	107.6	113.7	8.1	0.0	0.0	55.5	122.9	120.4	140.0	137.2	126.4	**2,935.8**
DAY	2019	0.0	0.0	20.0	30.0	31.0	27.0	31.0	30.0	30.0	31.0	30.0	31.0	**291.0**
H2O	2019	0.0	0.0	84.3	27.6	24.7	27.7	33.1	28.2	21.8	22.7	30.9	31.8	**332.8**
OIL	2019	0.0	0.0	295.1	313.9	242.1	182.6	181.4	165.2	133.4	129.7	120.9	123.2	**1,887.5**

Licence **11144** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.09-28-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	28.5	31.0	29.7	30.8	30.9	29.9	27.8	30.0	30.4	**653.0**
H2O	2020	14.9	10.5	11.9	12.9	19.5	6.0	4.8	7.1	5.6	5.7	4.8	4.0	**933.5**
OIL	2020	528.5	529.1	534.6	428.2	359.8	374.4	353.5	318.3	232.0	297.3	336.8	323.0	**12,045.1**
DAY	2019	0.0	0.0	25.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**294.0**
H2O	2019	0.0	0.0	323.3	170.0	108.4	68.9	32.6	19.1	18.1	49.8	15.9	19.7	**825.8**

Manitoba Production
2017 To 2020

Licence **11144** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.09-28-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	0.0	0.0	679.7	985.5	819.8	902.6	845.6	762.8	676.2	632.1	591.8	533.5	**7,429.6**

Licence **11145** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-28-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	29.7	30.5	29.9	29.0	30.8	29.9	30.8	29.8	30.8	**668.2**
H2O	2020	137.6	145.3	134.2	170.1	183.3	185.4	200.2	208.0	219.9	189.1	227.0	179.3	**3,800.8**
OIL	2020	707.4	685.2	731.7	638.3	669.0	679.0	639.7	639.8	606.3	640.4	591.8	683.2	**15,062.5**
DAY	2019	0.0	8.0	31.0	30.0	25.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**307.0**
H2O	2019	0.0	138.8	372.8	190.4	147.3	101.7	34.5	107.6	101.4	115.1	153.6	158.2	**1,621.4**
OIL	2019	0.0	96.7	487.0	676.8	578.7	758.9	904.7	740.2	673.6	788.5	735.4	710.2	**7,150.7**

Licence **11146** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-03-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	30.5	29.8	12.5	26.7	29.5	30.9	30.0	30.6	**459.3**
H2O	2020	28.0	24.0	24.7	24.8	89.7	136.7	55.4	130.0	133.7	142.9	132.8	127.5	**2,123.1**
OIL	2020	258.5	240.0	210.5	206.3	138.9	82.0	35.0	62.5	91.8	94.9	89.3	85.0	**3,194.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	31.0	30.0	31.0	**118.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	530.4	465.6	39.1	37.8	**1,072.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	390.8	488.4	376.4	344.5	**1,600.1**

Licence **11147** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.08-02-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	30.5	29.8	31.0	30.9	29.5	30.9	30.0	30.6	**499.0**
H2O	2020	915.7	531.2	571.2	447.3	388.3	365.7	324.8	287.8	269.6	281.1	256.0	242.2	**8,807.0**
OIL	2020	212.0	82.2	75.4	72.7	72.6	74.8	68.9	54.8	53.4	49.7	38.8	37.8	**1,589.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	30.0	31.0	23.0	31.0	**135.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	574.4	834.0	875.9	724.8	917.0	**3,926.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65.8	130.2	125.0	159.6	215.5	**696.1**

Licence **11148** Well Name **Sinclair Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-25-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.0	31.0	29.5	30.8	31.0	29.8	31.0	30.0	31.0	**647.1**
H2O	2020	81.7	73.6	75.0	62.6	67.4	63.9	70.1	72.6	63.5	52.1	47.7	46.0	**2,427.6**
OIL	2020	64.2	56.4	57.0	49.3	55.5	54.3	54.3	55.6	55.3	48.2	48.1	53.1	**1,559.3**
DAY	2019	0.0	0.0	11.0	30.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**283.0**
H2O	2019	0.0	0.0	150.2	283.3	257.0	244.4	198.5	122.3	120.2	99.3	87.4	88.8	**1,651.4**
OIL	2019	0.0	0.0	12.8	133.9	139.7	126.5	120.6	81.7	80.2	76.5	69.6	66.5	**908.0**

Licence **11149** Well Name **Sinclair Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-25-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	28.0	28.9	31.0	29.5	30.8	29.9	20.9	21.9	30.0	31.0	**634.9**
H2O	2020	99.9	87.4	75.9	72.2	73.1	60.6	62.1	51.6	30.5	58.5	72.9	57.8	**2,753.8**
OIL	2020	51.9	50.0	53.8	50.3	51.2	51.9	61.0	60.2	43.8	39.6	48.0	46.4	**1,591.5**
DAY	2019	0.0	14.0	7.0	30.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	**293.0**
H2O	2019	0.0	216.6	114.1	352.1	232.3	223.8	156.0	152.3	143.5	125.2	116.3	119.1	**1,951.3**

Manitoba Production
2017 To 2020

Licence **11149** Well Name **Sinclair Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-25-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	0.0	0.2	22.3	174.8	228.3	197.9	84.3	54.9	57.1	59.4	53.0	51.2	**983.4**

Licence **11150** Well Name **Ewart Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.7	30.8	29.5	30.8	30.8	29.7	30.7	15.5	29.5	**646.0**
H2O	2020	364.5	328.3	358.6	355.4	370.9	341.0	293.4	267.4	279.5	256.6	132.2	391.8	**7,218.2**
OIL	2020	172.2	186.0	189.7	178.8	190.5	211.4	264.3	261.3	222.7	231.4	108.2	134.1	**3,411.6**
DAY	2019	0.0	0.0	31.0	30.0	31.0	30.0	31.0	30.0	25.0	30.0	29.0	31.0	**298.0**
H2O	2019	0.0	0.0	322.8	304.9	322.8	324.1	410.7	394.4	320.7	359.0	345.3	373.9	**3,478.6**
OIL	2019	0.0	0.0	62.8	59.6	62.0	60.1	77.7	113.9	123.8	168.0	164.9	168.2	**1,061.0**

Licence **11151** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.01-15-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	29.0	31.0	28.9	3.0	12.0	28.6	31.0	29.6	30.8	30.0	30.0	**529.9**
H2O	2020	1673.6	1788.1	1904.0	1749.3	191.9	779.9	1783.9	1935.7	1875.7	1958.3	1811.6	1791.4	**33,033.2**
OIL	2020	33.3	23.6	25.5	26.9	5.9	21.5	28.3	38.8	42.6	54.8	65.2	50.4	**805.2**
DAY	2019	0.0	13.0	20.0	22.0	29.0	19.0	27.0	31.0	24.0	23.0	10.0	0.0	**218.0**
H2O	2019	0.0	705.2	1317.6	1536.4	1949.9	1245.1	1659.2	1890.9	1475.2	1419.2	591.1	0.0	**13,789.8**
OIL	2019	0.0	47.6	36.8	41.5	53.9	33.1	47.2	48.8	33.1	32.7	13.7	0.0	**388.4**

Licence **11152** Well Name **North Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-15-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	31.0	29.0	30.8	27.7	24.2	30.3	29.8	29.3	28.1	30.2	**412.4**
H2O	2020	186.5	167.3	164.1	150.2	176.8	150.8	140.9	131.4	119.5	110.3	99.1	103.1	**2,399.7**
OIL	2020	120.5	100.3	104.5	92.4	94.1	86.8	85.5	83.2	91.5	84.1	76.5	84.9	**1,430.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	30.0	30.0	**63.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	53.1	390.5	256.1	**699.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.3	175.7	139.2	**326.2**

Licence **11153** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-31-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	25.0	27.0	30.0	30.0	29.7	24.5	31.0	31.0	30.0	31.0	28.4	31.0	**626.6**
H2O	2020	277.2	97.5	57.2	36.8	25.5	54.1	19.6	28.3	22.5	76.2	41.8	49.5	**6,599.4**
OIL	2020	463.2	603.6	368.0	232.8	263.8	259.4	155.2	156.9	235.3	227.9	222.9	288.4	**5,808.7**
DAY	2019	0.0	0.0	26.0	30.0	31.0	30.0	31.0	28.0	24.0	30.0	30.0	18.0	**278.0**
H2O	2019	0.0	0.0	241.0	509.2	572.5	734.8	716.5	624.7	530.7	688.9	728.4	466.5	**5,813.2**
OIL	2019	0.0	0.0	433.3	377.9	312.3	259.9	256.7	273.3	223.7	92.9	66.7	34.6	**2,331.3**

Licence **11154** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-08-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	25.0	31.0	29.4	30.2	29.8	29.6	30.8	29.6	31.0	30.0	30.6	**540.0**
H2O	2020	1437.1	1218.4	1535.5	1455.7	1184.5	1169.3	1072.4	1126.2	983.0	1035.2	962.0	1022.6	**22,161.9**
OIL	2020	263.3	35.6	99.0	57.3	162.4	129.0	150.2	154.6	187.4	199.9	155.4	124.5	**4,036.7**
DAY	2019	0.0	0.0	6.0	0.0	0.0	0.0	26.0	31.0	30.0	31.0	30.0	28.0	**182.0**
H2O	2019	0.0	0.0	235.8	0.0	0.0	0.0	813.3	1254.7	1309.6	1478.0	1470.4	1398.2	**7,960.0**

Manitoba Production
2017 To 2020

Licence **11154** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-08-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	0.0	0.0	180.9	0.0	0.0	0.0	509.6	407.0	408.0	282.8	291.7	238.1	**2,318.1**

Licence **11155** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	28.0	0.0	0.0	0.0	0.0	3.8	29.6	31.0	30.0	31.0	**486.4**
H2O	2020	23.0	14.7	6.4	0.0	0.0	0.0	0.0	31.8	114.1	100.4	69.3	50.8	**1,149.5**
OIL	2020	188.3	187.5	166.7	0.0	0.0	0.0	0.0	17.8	202.2	165.8	131.3	147.7	**5,334.2**
DAY	2019	0.0	0.0	11.0	30.0	25.0	30.0	31.0	31.0	29.0	28.0	28.0	30.0	**273.0**
H2O	2019	0.0	0.0	230.7	203.5	80.0	46.2	37.0	36.5	34.1	29.7	26.8	14.5	**739.0**
OIL	2019	0.0	0.0	203.9	869.5	590.2	489.6	446.3	436.2	372.7	236.7	258.9	222.9	**4,126.9**

Licence **11156** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.05-17-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.4	30.2	29.8	30.8	31.0	29.2	31.0	30.0	29.8	**653.2**
H2O	2020	893.2	923.8	1009.3	1008.2	1257.0	1157.1	1026.9	959.1	772.7	788.5	752.0	703.4	**20,912.6**
OIL	2020	247.0	134.9	129.8	137.6	60.3	93.8	90.6	105.8	170.2	158.0	100.6	100.5	**4,111.6**
DAY	2019	0.0	0.0	16.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**291.0**
H2O	2019	0.0	0.0	382.7	928.7	1167.8	1136.6	1078.5	1066.2	965.3	1025.9	984.2	925.5	**9,661.4**
OIL	2019	0.0	0.0	330.1	446.2	246.2	229.4	229.5	229.3	204.3	211.4	207.0	249.1	**2,582.5**

Licence **11157** Well Name **Cromer Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-13-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**128.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,849.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.0**
DAY	2019	0.0	0.0	30.0	30.0	2.0	0.0	24.0	31.0	11.0	0.0	0.0	0.0	**128.0**
H2O	2019	0.0	0.0	1278.1	1369.2	54.3	0.0	1203.5	1473.1	471.0	0.0	0.0	0.0	**5,849.2**
OIL	2019	0.0	0.0	17.0	18.3	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.0**

Licence **11158** Well Name **Cromer Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.14-13-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	31.0	30.0	31.0	29.4	30.8	31.0	29.8	30.2	30.0	31.0	**651.2**
H2O	2020	281.7	295.8	328.6	322.3	333.9	304.9	304.7	303.5	286.8	306.5	259.1	267.3	**6,513.3**
OIL	2020	662.4	610.0	444.6	435.1	315.7	392.6	411.0	405.9	387.9	395.3	347.9	361.0	**12,154.4**
DAY	2019	0.0	0.0	18.0	30.0	31.0	30.0	28.0	31.0	29.0	31.0	30.0	31.0	**289.0**
H2O	2019	0.0	0.0	243.5	383.8	307.9	297.2	297.3	306.1	230.2	274.9	281.9	295.4	**2,918.2**
OIL	2019	0.0	0.0	379.7	674.1	661.2	775.2	772.4	858.7	749.0	715.3	688.4	711.0	**6,985.0**

Licence **11159** Well Name **North Pierson Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-18-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	2.0	10.0	31.0	30.0	31.0	30.0	31.0	**226.0**
WIN	2020	1016.0	948.0	1109.0	1155.0	1084.0	34.0	393.0	1206.0	1122.0	1128.0	1075.0	1140.0	**15,196.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	386.0	606.0	532.0	610.0	717.0	935.0	**3,786.0**

Licence **11160** Well Name **Daly Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **11160** Well Name **Daly Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-31-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	30.0	29.5	30.2	29.3	30.8	31.0	29.1	31.0	30.0	30.6	**617.5**
H2O	2020	413.7	411.8	460.4	419.9	410.0	398.9	392.6	394.2	354.3	352.0	310.1	294.8	**10,524.5**
OIL	2020	118.9	114.7	118.4	107.1	115.0	94.0	82.3	63.8	57.9	65.2	59.4	69.1	**2,995.0**
DAY	2019	0.0	0.0	0.0	24.0	27.0	24.0	29.0	31.0	30.0	31.0	30.0	31.0	**257.0**
H2O	2019	0.0	0.0	0.0	784.6	838.1	739.5	812.3	710.0	564.4	496.2	490.2	476.5	**5,911.8**
OIL	2019	0.0	0.0	0.0	130.4	189.7	179.3	212.0	299.6	293.8	260.3	218.0	146.1	**1,929.2**

Licence **11161** Well Name **Daly Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-31-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.5	30.2	29.3	30.8	31.0	29.7	31.0	30.0	30.6	**622.1**
H2O	2020	261.8	224.7	237.6	229.0	271.6	265.9	265.3	235.7	219.8	209.7	188.1	181.7	**6,874.3**
OIL	2020	89.6	87.0	86.2	83.0	60.9	40.7	38.5	49.5	44.7	65.8	57.4	59.8	**2,252.8**
DAY	2019	0.0	0.0	7.0	29.0	31.0	29.0	10.0	31.0	30.0	31.0	30.0	31.0	**259.0**
H2O	2019	0.0	0.0	230.9	812.3	778.6	467.3	149.3	467.5	336.4	304.1	273.9	263.1	**4,083.4**
OIL	2019	0.0	0.0	18.8	234.4	293.3	177.8	60.0	188.5	146.0	127.4	128.9	114.6	**1,489.7**

Licence **11162** Well Name **Sinclair Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	22.0	25.0	25.0	26.0	13.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**502.0**
H2O	2020	104.2	376.6	301.4	360.0	186.0	473.7	420.2	477.4	327.4	257.8	351.5	413.4	**5,774.0**
OIL	2020	2.2	40.1	25.6	86.2	42.6	91.6	108.1	127.5	217.5	226.8	116.6	72.8	**1,180.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	27.0	31.0	30.0	31.0	29.0	30.0	**178.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	251.5	274.7	332.4	400.3	314.0	151.5	**1,724.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	2.1	2.5	3.1	5.7	6.0	3.0	**22.4**

Licence **11163** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	27.3	30.3	29.8	31.0	30.3	24.0	30.3	29.8	30.2	**669.0**
H2O	2020	225.1	189.5	119.9	138.0	131.3	104.7	65.8	60.3	56.0	79.3	88.6	110.7	**4,890.3**
OIL	2020	282.3	260.5	208.1	219.7	274.2	178.7	214.4	213.4	142.7	174.4	149.2	108.3	**9,170.8**
DAY	2019	0.0	18.0	31.0	30.0	30.0	29.0	31.0	31.0	25.0	30.0	29.0	31.0	**315.0**
GAS	2019	0.0	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.6**
H2O	2019	0.0	321.9	477.0	323.9	379.7	414.0	310.1	310.2	221.0	288.2	221.9	253.2	**3,521.1**
OIL	2019	0.0	496.0	1056.4	1030.8	891.0	689.5	591.0	511.3	349.6	456.8	354.7	317.8	**6,744.9**

Licence **11164** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	16.0	31.0	30.0	30.8	28.7	25.0	20.0	30.0	27.8	30.0	25.3	**600.6**
H2O	2020	119.5	277.6	369.5	215.1	169.1	156.2	132.7	131.9	147.4	76.5	56.2	40.3	**5,139.0**
OIL	2020	162.0	135.3	323.7	262.8	149.9	177.0	174.6	136.4	185.2	200.9	194.4	128.1	**7,011.3**
DAY	2019	0.0	0.0	14.0	27.0	31.0	30.0	23.0	31.0	29.0	29.0	30.0	31.0	**275.0**
H2O	2019	0.0	0.0	376.6	549.3	442.8	409.6	300.5	322.9	282.7	211.6	200.9	150.1	**3,247.0**
OIL	2019	0.0	0.0	399.4	895.2	821.6	623.5	436.5	462.7	350.5	282.7	278.0	230.9	**4,781.0**

Licence **11165** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Manitoba Production
2017 To 2020

Licence **11165** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	21.0	31.0	30.0	30.8	28.7	25.0	25.8	30.0	30.3	30.0	28.3	**611.9**
H2O	2020	81.8	370.7	439.5	290.8	265.5	115.9	166.6	180.3	161.0	122.0	110.0	62.6	**4,108.0**
OIL	2020	104.0	588.8	582.5	442.9	314.0	274.0	258.4	205.5	221.1	209.7	182.9	128.8	**6,404.7**
DAY	2019	0.0	0.0	13.0	30.0	31.0	26.0	29.0	31.0	27.0	24.0	30.0	31.0	**272.0**
H2O	2019	0.0	0.0	328.6	342.8	210.3	175.0	158.1	126.7	115.0	60.6	92.6	131.6	**1,741.3**
OIL	2019	0.0	0.0	384.9	581.7	445.7	304.3	273.7	259.6	182.9	110.2	155.9	193.2	**2,892.1**

Licence **11166** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	30.8	29.4	22.8	25.9	30.0	30.7	30.0	29.8	**629.4**
H2O	2020	1286.3	1253.5	1366.8	1152.7	1267.3	1307.7	1076.7	1361.5	1340.2	1236.7	1059.0	845.3	**27,745.7**
OIL	2020	239.3	150.1	183.7	194.1	173.0	173.3	127.4	106.5	70.6	108.8	145.8	363.6	**5,652.4**
DAY	2019	0.0	0.0	5.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**279.0**
H2O	2019	0.0	0.0	241.6	1177.1	1753.0	1450.0	1387.3	1342.2	1410.0	1427.9	1358.4	1644.5	**13,192.0**
OIL	2019	0.0	0.0	74.0	537.3	420.6	535.7	494.9	367.8	288.4	282.7	319.2	295.6	**3,616.2**

Licence **11167** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.16-16-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	30.8	29.5	22.8	25.4	30.0	30.7	30.0	23.5	**609.7**
H2O	2020	1327.8	1136.5	1158.2	1002.8	1100.6	1213.0	921.3	1182.5	1410.9	1526.9	1117.2	826.4	**25,572.0**
OIL	2020	344.9	312.5	351.1	357.7	328.3	296.3	293.8	314.2	404.4	461.0	376.4	259.7	**7,613.3**
DAY	2019	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	27.0	25.0	30.0	31.0	**266.0**
H2O	2019	0.0	0.0	0.0	1266.6	1570.6	1641.8	1540.0	1142.9	1074.4	1063.5	1055.0	1293.1	**11,647.9**
OIL	2019	0.0	0.0	0.0	421.6	584.3	551.1	505.2	426.2	284.8	229.5	229.9	280.4	**3,513.0**

Licence **11168** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.12-14-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	29.8	30.0	11.0	27.6	31.0	29.6	30.5	30.0	30.8	**556.3**
H2O	2020	35.6	33.1	34.2	28.5	36.2	1.4	3.5	41.6	24.8	46.9	43.6	40.2	**3,446.5**
OIL	2020	73.1	68.0	73.2	65.8	52.4	10.7	26.3	41.9	59.1	35.2	27.4	29.4	**1,748.4**
DAY	2019	0.0	0.0	25.0	25.0	0.0	0.0	15.0	31.0	28.0	31.0	30.0	31.0	**216.0**
H2O	2019	0.0	0.0	1081.3	1609.8	0.0	0.0	199.6	36.0	39.4	52.7	27.1	31.0	**3,076.9**
OIL	2019	0.0	0.0	83.4	37.2	0.0	0.0	362.9	222.5	139.7	138.3	106.3	95.6	**1,185.9**

Licence **11169** Well Name **Sinclair Unit No. 6 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	25.0	28.0	29.7	30.5	30.0	29.3	29.8	29.5	29.5	29.8	30.8	**496.9**
H2O	2020	284.0	270.8	287.3	259.6	278.5	199.0	173.8	148.8	146.0	156.9	76.9	142.9	**4,197.6**
OIL	2020	197.3	234.1	263.8	344.8	370.7	346.9	318.9	305.1	258.0	206.5	110.3	230.1	**4,445.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	1.0	23.0	30.0	31.0	30.0	31.0	**146.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	278.4	447.6	378.5	341.9	326.7	**1,773.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	1.5	145.7	235.5	318.8	318.0	239.3	**1,258.8**

Licence **11170** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-09-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2017 To 2020

Licence **11170** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-09-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.5	12.2	29.8	31.0	31.0	29.4	31.0	30.0	30.6	**640.5**
H2O	2020	1011.3	927.0	1063.7	1042.6	475.7	1312.0	1208.0	1190.2	1124.1	1211.0	1176.7	1435.5	**24,428.0**
OIL	2020	754.5	655.3	582.3	470.0	170.0	528.6	625.6	557.8	507.0	490.5	171.0	211.1	**12,608.6**
DAY	2019	0.0	0.0	25.0	30.0	30.0	29.0	30.0	31.0	28.0	31.0	30.0	31.0	**295.0**
H2O	2019	0.0	0.0	649.7	1145.5	1333.7	1323.7	1308.9	1155.2	973.8	1205.3	1093.4	1061.0	**11,250.2**
OIL	2019	0.0	0.0	696.0	595.7	484.8	436.8	520.4	813.9	690.3	980.6	875.2	791.2	**6,884.9**

Licence **11171** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.14-15-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	20.0	31.0	27.3	31.0	28.9	31.0	31.0	30.0	31.0	29.8	30.5	**439.5**
H2O	2020	1546.9	1174.8	2052.0	1882.3	2107.1	1897.2	1938.2	1984.1	2001.0	2541.3	2407.4	2424.5	**28,164.7**
OIL	2020	155.0	53.6	62.5	55.7	53.4	49.4	48.3	49.1	58.4	24.5	3.0	3.2	**946.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	30.0	31.0	**87.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1155.1	1450.1	1602.7	**4,207.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.5	116.1	162.9	**330.5**

Licence **11172** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	31.0	29.7	31.0	28.7	30.8	31.0	29.8	30.8	30.0	30.9	**648.7**
H2O	2020	727.3	640.8	667.6	673.3	712.9	567.8	622.6	528.8	578.2	652.7	619.1	637.4	**14,929.6**
OIL	2020	317.6	291.2	315.5	273.5	277.4	179.5	133.5	188.8	188.4	174.8	146.1	149.0	**6,840.6**
DAY	2019	0.0	0.0	14.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**286.0**
H2O	2019	0.0	0.0	403.4	1013.8	810.1	715.0	678.5	756.2	782.2	777.3	698.2	666.4	**7,301.1**
OIL	2019	0.0	0.0	255.4	373.3	460.7	474.2	487.2	495.0	463.4	443.4	386.8	365.9	**4,205.3**

Licence **11173** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-19-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	29.3	30.5	27.6	30.4	30.9	22.8	23.8	30.0	30.6	**633.9**
H2O	2020	195.8	163.4	217.6	171.7	169.0	145.0	171.4	185.0	76.1	86.8	124.1	130.3	**5,342.1**
OIL	2020	310.5	298.9	252.4	252.6	261.8	244.7	200.2	171.0	81.6	98.4	97.3	90.7	**7,346.4**
DAY	2019	0.0	0.0	14.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**288.0**
H2O	2019	0.0	0.0	316.9	717.9	717.5	484.7	371.6	128.7	109.3	221.5	223.3	214.5	**3,505.9**
OIL	2019	0.0	0.0	383.6	646.8	702.8	633.5	523.8	501.6	447.8	422.5	386.7	337.2	**4,986.3**

Licence **11174** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.05-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	11.0	31.0	29.4	23.5	29.9	30.3	30.7	30.0	31.0	30.0	29.8	**466.6**
H2O	2020	914.8	294.5	605.4	300.7	222.5	209.5	204.3	156.4	103.2	105.2	117.9	136.0	**9,151.6**
OIL	2020	0.0	2.7	308.6	394.1	318.2	393.2	367.8	323.2	319.0	371.5	321.0	281.8	**3,403.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	13.0	29.0	6.0	29.0	10.0	29.0	13.0	**129.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	567.3	1109.0	224.5	1209.2	488.6	1466.0	716.6	**5,781.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.8	1.9	0.0	0.0	0.0	0.0	0.0	**2.7**

Licence **11175** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2017 To 2020

Licence **11175** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	19.8	29.2	29.8	30.8	29.0	4.8	27.8	30.8	**609.8**
H2O	2020	121.1	125.9	88.8	239.4	253.2	226.7	201.3	236.6	244.3	38.1	336.6	328.0	**4,413.2**
OIL	2020	182.8	133.3	131.0	121.2	85.8	101.5	101.0	90.1	91.1	16.4	135.6	195.8	**4,314.5**
DAY	2019	0.0	0.0	13.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**287.0**
GAS	2019	0.0	0.0	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.4**
H2O	2019	0.0	0.0	355.7	540.0	240.9	128.9	62.1	196.0	125.1	130.6	94.0	99.9	**1,973.2**
OIL	2019	0.0	0.0	196.4	566.5	470.3	289.2	191.9	216.6	298.5	271.0	220.4	208.1	**2,928.9**

Licence **11176** Well Name **Waskada Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	28.0	0.0	0.0	12.4	24.6	30.8	29.2	27.7	29.8	27.2	**530.7**
H2O	2020	187.2	149.7	79.5	0.0	0.0	61.9	112.2	93.4	73.2	53.4	60.9	56.5	**5,636.2**
OIL	2020	160.7	133.7	119.4	0.0	0.0	52.1	88.1	86.5	73.2	66.6	81.3	66.8	**2,664.6**
DAY	2019	0.0	0.0	13.0	30.0	31.0	30.0	31.0	23.0	30.0	12.0	30.0	31.0	**261.0**
GAS	2019	0.0	0.0	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.4**
H2O	2019	0.0	0.0	488.9	1227.6	819.2	710.2	454.6	210.7	245.9	81.5	262.5	207.2	**4,708.3**
OIL	2019	0.0	0.0	50.6	239.3	256.1	139.1	167.4	128.0	198.3	102.1	268.8	186.5	**1,736.2**

Licence **11177** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.05-27-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	28.8	30.0	30.3	30.7	29.6	29.0	30.0	29.0	**378.4**
H2O	2020	154.6	76.7	40.1	30.1	23.8	28.2	32.3	17.7	26.0	33.4	32.5	29.8	**864.6**
OIL	2020	740.0	596.6	433.4	288.9	178.0	191.6	236.7	188.3	212.7	194.2	185.9	142.8	**3,812.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	**20.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	339.4	**339.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	223.1	**223.1**

Licence **11178** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-27-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	30.0	30.1	30.0	31.0	30.7	29.6	31.0	30.0	31.0	**383.4**
H2O	2020	720.9	298.5	323.4	345.5	329.1	323.6	349.0	319.2	307.4	334.9	306.2	316.1	**4,831.6**
OIL	2020	221.7	571.5	573.0	348.4	359.2	382.7	335.1	279.1	237.3	240.3	241.6	221.6	**4,027.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	**20.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	557.8	**557.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.2	**16.2**

Licence **11179** Well Name **Sinclair Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	30.8	29.8	30.7	31.0	30.0	31.0	29.8	30.7	**516.8**
H2O	2020	320.2	268.4	271.6	242.3	234.0	233.8	212.5	192.0	177.9	166.9	177.8	183.5	**4,929.3**
OIL	2020	98.6	77.1	72.3	64.5	59.7	50.0	58.4	69.2	62.7	63.8	39.2	35.7	**1,229.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	4.0	29.0	30.0	28.0	30.0	31.0	**152.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	57.4	468.9	466.9	431.0	431.9	392.3	**2,248.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	5.2	82.3	103.8	91.7	89.0	106.5	**478.5**

Licence **11180** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **11180** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-26-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	31.0	29.7	11.3	29.1	30.5	30.0	28.8	27.2	28.0	28.7	**617.3**
H2O	2020	638.2	571.5	324.5	489.3	231.6	620.1	606.8	497.8	501.0	410.7	392.1	572.9	**13,015.7**
OIL	2020	93.5	77.4	83.5	62.0	22.2	46.4	47.2	36.4	35.9	39.3	37.4	80.9	**3,014.0**
DAY	2019	0.0	0.0	18.0	30.0	31.0	30.0	28.0	28.0	29.0	29.0	30.0	31.0	**284.0**
H2O	2019	0.0	0.0	525.2	875.6	894.1	833.3	722.0	645.2	705.5	681.8	630.6	645.9	**7,159.2**
OIL	2019	0.0	0.0	299.2	412.0	358.0	292.7	250.2	190.4	182.5	142.3	118.9	105.7	**2,351.9**

Licence **11181** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **105.09-30-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.7	30.2	30.0	30.8	29.9	29.8	30.8	29.8	31.0	**647.0**
H2O	2020	11.7	10.6	9.4	8.4	8.3	8.0	7.6	5.3	4.0	5.4	6.1	5.9	**366.3**
OIL	2020	212.0	185.5	171.8	147.5	137.8	131.8	126.9	93.5	75.0	96.8	106.3	105.4	**5,576.9**
DAY	2019	0.0	0.0	14.0	30.0	31.0	30.0	31.0	28.0	29.0	31.0	29.0	31.0	**284.0**
H2O	2019	0.0	0.0	47.1	40.7	32.1	26.2	31.0	28.2	23.4	18.3	15.3	13.3	**275.6**
OIL	2019	0.0	0.0	202.1	516.3	496.1	455.3	557.9	514.7	397.4	328.2	285.4	233.2	**3,986.6**

Licence **11182** Well Name **Ewart Unit No. 13 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.16-30-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.0	30.7	30.0	30.7	29.4	29.6	30.7	29.7	29.4	**640.2**
H2O	2020	26.7	22.9	20.8	18.0	18.3	14.4	13.0	10.7	10.6	10.2	6.5	3.7	**734.7**
OIL	2020	485.4	403.9	380.2	316.3	306.3	242.7	220.1	188.0	192.1	186.1	118.6	67.6	**6,850.7**
DAY	2019	0.0	0.0	6.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**280.0**
H2O	2019	0.0	0.0	50.8	112.1	91.8	61.8	44.7	46.0	59.3	37.8	27.2	27.4	**558.9**
OIL	2019	0.0	0.0	46.1	290.4	329.1	338.9	379.6	399.2	479.4	508.7	498.8	473.2	**3,743.4**

Licence **11184** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.05-08-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	25.0	29.0	30.0	31.0	30.0	29.0	22.8	29.8	21.0	30.0	31.0	**640.6**
H2O	2020	1131.9	890.1	942.4	893.6	1017.7	955.5	968.5	816.5	1237.8	798.8	871.8	795.7	**22,176.7**
OIL	2020	49.7	78.7	104.3	152.7	158.6	168.2	145.5	87.1	53.0	29.8	54.6	68.6	**3,046.9**
DAY	2019	0.0	0.0	31.0	30.0	31.0	27.0	31.0	29.0	30.0	31.0	30.0	31.0	**301.0**
H2O	2019	0.0	0.0	744.9	1092.9	961.9	991.9	1144.9	1156.8	1543.1	1183.4	1116.8	919.8	**10,856.4**
OIL	2019	0.0	0.0	447.1	245.9	252.5	177.7	155.3	137.6	149.8	94.9	132.9	102.4	**1,896.1**

UWI **102.05-08-010-25W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11185** Well Name **Waskada Unit No. 20 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	29.8	12.8	11.1	27.8	30.8	23.7	30.3	29.8	30.8	**594.9**

Manitoba Production
2017 To 2020

Licence **11185** Well Name **Waskada Unit No. 20 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	241.6	217.7	119.4	171.4	90.7	72.2	185.4	193.1	136.7	144.1	124.4	126.8	**5,995.5**
OIL	2020	44.5	32.0	27.7	19.0	7.6	7.9	21.0	26.8	19.9	27.5	22.4	15.1	**1,748.0**
DAY	2019	0.0	0.0	14.0	30.0	29.0	28.0	29.0	29.0	27.0	31.0	30.0	31.0	**278.0**
GAS	2019	0.0	0.0	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.4**
H2O	2019	0.0	0.0	386.2	874.9	679.6	479.2	314.8	278.9	313.4	345.0	256.8	243.2	**4,172.0**
OIL	2019	0.0	0.0	99.5	281.6	293.9	216.5	134.3	101.5	106.3	98.0	77.8	67.2	**1,476.6**

Licence **11186** Well Name **Sinclair Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	27.0	29.0	31.0	28.0	31.0	30.0	31.0	31.0	28.5	31.0	29.7	30.5	**519.7**
H2O	2020	121.9	129.1	58.7	33.9	23.2	43.3	76.8	36.8	20.9	47.0	26.1	18.0	**1,281.7**
OIL	2020	185.2	197.7	162.1	136.8	156.8	106.2	52.6	48.4	48.5	76.2	121.1	142.2	**2,419.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	11.0	30.0	30.0	31.0	30.0	30.0	**162.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	76.1	87.7	85.7	127.8	127.4	141.3	**646.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	23.7	174.8	179.9	181.5	217.8	207.5	**985.2**

Licence **11187** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-19-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	29.9	31.0	30.0	31.0	31.0	29.6	31.0	30.0	30.5	**623.0**
H2O	2020	1687.7	1772.7	1912.2	1829.3	1932.3	1922.8	1926.2	1892.3	1827.6	1968.6	1877.4	1882.9	**35,977.1**
OIL	2020	143.0	87.0	92.1	32.0	25.2	46.1	49.0	51.8	48.5	47.9	50.4	52.7	**2,557.8**
DAY	2019	0.0	0.0	10.0	30.0	29.0	30.0	31.0	31.0	13.0	24.0	30.0	31.0	**259.0**
H2O	2019	0.0	0.0	376.5	1629.2	1721.1	1755.9	1780.8	1357.6	504.6	1173.5	1562.6	1683.3	**13,545.1**
OIL	2019	0.0	0.0	91.3	269.9	224.5	232.1	154.3	49.4	17.0	294.5	256.7	242.4	**1,832.1**

Licence **11188** Well Name **Ewart Unit No. 13 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **105.16-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	26.0	30.0	29.2	30.8	29.5	31.0	30.2	29.8	30.8	29.8	30.8	**632.9**
H2O	2020	5.8	10.8	11.7	8.4	7.7	8.2	5.2	4.2	5.0	6.9	8.6	8.2	**633.0**
OIL	2020	108.6	191.6	212.3	149.3	127.1	134.7	85.0	72.9	90.9	121.5	153.7	147.3	**5,498.8**
DAY	2019	0.0	0.0	10.0	30.0	25.0	28.0	31.0	31.0	28.0	31.0	29.0	31.0	**274.0**
H2O	2019	0.0	0.0	121.8	110.1	64.6	67.2	72.7	51.2	30.1	10.7	7.1	6.8	**542.3**
OIL	2019	0.0	0.0	96.5	710.3	546.5	604.9	692.6	498.0	318.9	189.0	129.7	117.5	**3,903.9**

Licence **11189** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.01-16-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.3	30.1	29.8	30.7	31.0	29.1	29.8	30.0	29.4	**578.2**
H2O	2020	194.6	164.2	167.3	228.4	264.4	238.6	216.7	211.3	186.9	202.5	177.9	169.4	**8,298.2**
OIL	2020	236.9	203.2	189.0	279.6	217.7	194.1	188.5	170.7	155.9	158.6	142.7	140.0	**3,933.6**
DAY	2019	0.0	0.0	0.0	29.0	31.0	30.0	25.0	25.0	17.0	0.0	30.0	31.0	**218.0**
H2O	2019	0.0	0.0	0.0	1237.1	1373.1	1286.2	953.3	343.5	146.4	0.0	285.4	251.0	**5,876.0**
OIL	2019	0.0	0.0	0.0	91.9	185.5	173.6	54.4	378.0	163.8	0.0	322.5	287.0	**1,656.7**

Licence **11190** Well Name **Birdtail Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-09-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2017 To 2020

Licence **11190** Well Name **Birdtail Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-09-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	22.0	29.0	31.0	29.9	0.2	1.8	31.0	31.0	25.0	31.0	29.3	29.0	**386.2**
H2O	2020	170.2	190.1	197.9	188.9	3.9	23.9	238.0	210.0	161.1	220.4	200.7	170.8	**3,073.4**
OIL	2020	35.6	33.7	27.8	15.8	0.1	1.1	21.2	16.7	14.5	26.2	23.3	13.9	**348.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	30.0	30.0	31.0	**96.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	83.5	479.5	286.5	248.0	**1,097.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.4	15.6	45.8	54.5	**118.3**

UWI **102.01-09-016-27W1.02** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	29.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.9**
H2O	2020	0.0	0.0	0.0	188.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**188.9**
OIL	2020	0.0	0.0	0.0	15.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11191** Well Name **Birdtail Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-09-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	0.2	1.8	31.0	31.0	30.0	31.0	29.3	31.0	**400.2**
H2O	2020	143.4	139.0	144.6	112.4	2.1	12.0	120.2	106.0	99.1	106.4	98.0	103.2	**1,709.0**
OIL	2020	117.7	105.5	109.8	87.9	0.4	5.3	99.6	78.4	72.9	65.3	59.8	59.3	**1,324.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	29.0	30.0	31.0	**94.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.4	204.0	142.0	147.2	**522.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.9	201.4	129.9	127.1	**462.3**

UWI **103.16-09-016-27W1.02** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	29.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.9**
H2O	2020	0.0	0.0	0.0	112.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**112.4**
OIL	2020	0.0	0.0	0.0	87.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11192** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.12-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.4	30.5	29.9	30.9	31.0	29.5	31.0	29.3	23.0	**555.5**
H2O	2020	42.5	37.4	42.6	38.0	39.0	37.0	28.5	25.1	21.6	22.3	18.6	15.4	**837.8**
OIL	2020	739.7	709.2	607.2	503.9	476.1	412.7	364.0	344.0	327.2	347.0	285.9	232.1	**9,993.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	17.0	30.0	31.0	30.0	31.0	30.0	31.0	**200.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	83.1	81.9	62.8	59.0	57.1	69.2	56.7	**469.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	246.4	503.5	489.5	455.2	881.2	1179.1	889.6	**4,644.5**

Licence **11193** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **105.12-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	31.0	29.4	31.0	30.0	31.0	31.0	29.7	31.0	30.0	31.0	**632.1**
H2O	2020	28.6	26.9	23.0	30.8	22.0	11.5	13.7	14.5	13.7	10.6	12.7	12.7	**1,140.1**
OIL	2020	467.2	450.5	416.6	362.6	376.6	236.5	205.2	211.5	209.1	172.0	178.0	173.8	**9,800.7**

Manitoba Production
2017 To 2020

Licence **11193** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **105.12-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	4.0	29.0	30.0	28.0	27.0	30.0	30.0	31.0	29.0	31.0	**269.0**
H2O	2019	0.0	0.0	12.2	123.1	150.7	108.8	83.8	132.4	156.6	76.1	34.4	41.3	**919.4**
OIL	2019	0.0	0.0	50.0	513.0	660.5	739.9	688.8	752.1	895.4	808.8	630.2	602.4	**6,341.1**

Licence **11194** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **106.12-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.4	31.0	29.9	30.3	31.0	30.0	31.0	30.0	29.8	**559.4**
H2O	2020	37.7	29.6	29.1	26.9	58.6	37.5	20.9	21.8	19.1	17.8	17.4	16.6	**727.5**
OIL	2020	705.3	572.2	543.5	468.0	626.0	397.3	323.6	329.3	312.8	283.9	246.5	226.4	**9,645.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	16.0	27.0	31.0	30.0	31.0	30.0	31.0	**196.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	89.2	90.9	54.1	30.3	30.4	43.5	56.1	**394.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	518.1	818.7	679.1	512.4	523.1	679.0	880.4	**4,610.8**

Licence **11197** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	31.0	30.0	30.6	31.0	29.5	22.5	28.1	29.8	**414.4**
H2O	2020	622.9	459.7	392.3	370.6	391.3	361.2	454.9	474.8	443.2	431.6	619.4	488.1	**8,790.8**
OIL	2020	287.1	190.6	193.1	164.2	176.2	205.7	262.8	238.1	231.7	142.5	139.0	143.2	**2,637.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	25.0	19.0	**61.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1021.2	1539.9	719.7	**3,280.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64.6	65.1	133.8	**263.5**

Licence **11198** Well Name **Birdtail Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-25-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	29.1	0.2	1.8	31.0	31.0	30.0	31.0	30.0	31.0	**397.1**
H2O	2020	321.5	326.9	342.1	302.6	6.4	38.7	385.1	339.8	310.9	331.8	312.7	285.7	**4,218.5**
OIL	2020	59.0	48.5	50.8	43.8	0.2	3.0	58.4	45.9	45.0	34.7	32.5	31.8	**550.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	**92.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	301.2	289.0	324.1	**914.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	27.9	67.5	**96.9**

Licence **11199** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-31-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	31.0	28.9	31.0	29.9	30.6	31.0	29.5	31.0	28.1	30.8	**432.8**
H2O	2020	180.4	202.9	204.1	184.6	116.3	203.3	236.3	206.4	213.2	230.1	150.3	128.8	**5,606.4**
OIL	2020	1147.2	715.6	665.9	579.1	575.3	855.5	851.1	690.4	541.9	573.6	439.5	433.2	**9,016.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	30.0	20.0	**72.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1264.4	1764.9	320.4	**3,349.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	78.8	56.7	812.8	**948.3**

Licence **11200** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.5	31.0	29.4	30.8	30.9	29.8	30.9	16.7	31.0	**435.0**
H2O	2020	538.1	529.2	754.0	920.6	1060.8	1024.9	1097.1	1190.8	1187.0	1275.5	658.7	1227.4	**13,151.2**
OIL	2020	544.7	411.7	432.6	445.8	399.3	353.4	370.1	323.0	264.3	296.2	146.1	233.8	**6,319.2**

Manitoba Production
2017 To 2020

Licence **11200** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	30.0	31.0	**84.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	363.6	690.0	633.5	**1,687.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	710.4	731.0	656.8	**2,098.2**

Licence **11201** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.4	30.8	30.9	29.8	30.9	27.8	31.0	**444.6**
H2O	2020	362.1	375.0	367.9	382.4	374.3	476.4	516.6	522.7	515.6	580.4	525.4	605.6	**6,532.4**
OIL	2020	606.1	483.7	473.3	425.3	368.7	381.0	371.8	361.3	314.0	288.2	237.9	280.7	**6,975.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	30.0	31.0	**82.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	150.3	397.9	379.8	**928.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	770.2	908.2	705.4	**2,383.8**

Licence **11202** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	30.9	29.4	6.5	0.0	18.5	30.9	29.6	31.0	**389.8**
H2O	2020	594.3	475.0	494.0	560.6	558.3	558.9	110.3	0.0	228.4	409.9	414.3	424.0	**6,749.4**
OIL	2020	433.0	362.8	353.1	446.0	351.2	264.6	65.7	0.0	266.5	426.6	348.0	241.7	**5,519.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	**92.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	685.5	643.6	592.3	**1,921.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	807.1	603.8	549.3	**1,960.2**

Licence **11203** Well Name **Shiffoil Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-16-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	4.0	11.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**469.8**
GAS	2020	0.0	0.0	0.0	0.0	0.1	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**2.2**
H2O	2020	88.4	98.1	116.9	0.3	49.5	124.8	97.2	107.1	101.2	85.2	87.7	80.0	**1,423.9**
OIL	2020	250.7	217.0	206.0	1.1	49.5	195.0	187.6	207.5	194.4	218.0	203.1	216.1	**3,648.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	14.8	26.0	23.0	26.0	30.0	31.0	**150.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	85.1	68.9	59.1	27.3	70.0	77.1	**387.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	383.8	297.0	220.9	101.6	257.5	241.8	**1,502.6**

Licence **11204** Well Name **Tundra Daly Sinclair SWD COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.04-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Melita Formation** Field Code **1** Pool Code **19** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**275.0**
WIN	2020	34003.1	27127.6	32941.0	35697.0	31649.0	26463.0	32613.0	26117.0	19451.0	16347.0	15819.0	13298.0	**348,561.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16607.5	9481.7	0.0	10946.1	**37,035.3**

UWI **102.04-27-009-29W1.02** Field Name **Daly Sinclair** Pool Name **RESTON** Field Code **1** Pool Code **21** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11205** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.01-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2017 To 2020

Licence **11205** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.01-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	31.0	30.0	31.0	29.4	30.8	30.9	29.8	30.9	30.0	31.0	**634.8**
H2O	2020	225.2	199.0	206.0	200.6	194.3	190.4	156.1	196.2	162.4	144.9	161.6	161.7	**7,914.1**
OIL	2020	366.0	282.8	246.4	241.7	243.3	240.4	276.8	283.3	205.4	220.6	175.1	170.3	**8,552.5**
DAY	2019	0.0	0.0	5.0	30.0	30.0	30.0	23.0	31.0	30.0	31.0	30.0	31.0	**271.0**
H2O	2019	0.0	0.0	234.5	1244.4	1023.8	762.1	460.3	590.3	459.6	379.3	297.2	264.2	**5,715.7**
OIL	2019	0.0	0.0	380.0	641.5	731.9	739.4	625.4	692.6	549.8	463.2	398.8	377.8	**5,600.4**

Licence **11206** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.08-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.4	30.8	30.9	29.8	30.9	30.0	31.0	**640.8**
H2O	2020	111.7	105.2	170.1	190.6	181.7	126.9	90.6	85.7	107.3	99.6	35.8	38.7	**5,846.0**
OIL	2020	431.1	374.1	281.6	234.9	234.1	224.2	247.0	233.1	170.9	185.1	226.1	220.8	**9,653.8**
DAY	2019	0.0	0.0	5.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	30.0	31.0	**276.0**
H2O	2019	0.0	0.0	263.6	975.0	765.8	475.0	493.8	528.0	368.8	286.3	189.7	156.1	**4,502.1**
OIL	2019	0.0	0.0	362.4	697.3	814.9	848.1	767.5	848.1	765.7	610.7	435.1	441.0	**6,590.8**

Licence **11207** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.05-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.3	30.5	26.4	29.6	31.0	29.6	31.0	29.5	30.6	**613.5**
H2O	2020	640.9	536.0	655.5	687.2	692.2	540.7	646.3	655.7	570.2	561.3	479.7	450.6	**13,364.3**
OIL	2020	264.4	247.4	190.2	114.9	164.8	155.9	108.5	92.8	89.0	77.4	53.1	36.9	**5,286.8**
DAY	2019	0.0	0.0	5.0	29.0	30.0	10.0	30.0	29.0	30.0	31.0	30.0	31.0	**255.0**
H2O	2019	0.0	0.0	97.0	809.3	895.8	200.3	684.8	771.0	737.2	714.2	666.1	672.3	**6,248.0**
OIL	2019	0.0	0.0	132.7	678.3	724.3	163.9	450.6	342.3	325.5	305.6	290.8	277.5	**3,691.5**

Licence **11208** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.12-17-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.4	30.0	29.8	30.8	31.0	29.6	31.0	30.0	30.6	**620.2**
H2O	2020	1682.3	1510.4	1594.9	1511.2	1797.3	1795.4	1711.4	1687.6	1582.2	1691.9	1564.8	1377.7	**29,483.6**
OIL	2020	123.7	163.0	211.7	252.9	208.7	145.9	177.6	216.0	200.0	189.3	165.8	241.4	**5,155.3**
DAY	2019	0.0	0.0	9.0	30.0	31.0	30.0	30.0	30.0	5.0	31.0	30.0	31.0	**257.0**
H2O	2019	0.0	0.0	316.3	821.4	891.2	856.2	1522.5	1078.8	189.3	1346.3	1458.2	1496.3	**9,976.5**
OIL	2019	0.0	0.0	81.9	416.1	451.6	433.6	88.7	115.6	67.7	557.4	345.0	301.7	**2,859.3**

Licence **11209** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.09-04-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	30.8	29.8	29.3	30.0	30.0	30.9	27.5	31.0	**510.1**
H2O	2020	37.6	7.4	30.4	27.6	20.2	12.8	3.7	3.1	12.2	6.5	6.9	5.4	**654.1**
OIL	2020	162.7	76.2	139.5	132.7	115.0	81.9	78.4	68.2	93.5	77.9	69.2	78.7	**2,440.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	30.0	31.0	30.0	29.0	**150.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	306.9	56.7	55.7	32.1	28.9	**480.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	458.5	291.5	198.6	173.0	144.5	**1,266.1**

Licence **11210** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.16-04-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2017 To 2020

Licence **11210** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.16-04-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	29.7	30.7	29.8	27.5	30.9	29.7	30.9	27.7	30.9	**510.8**
H2O	2020	10.4	3.4	1.4	19.8	7.8	1.7	7.1	2.8	6.5	8.0	3.7	3.2	**217.6**
OIL	2020	209.9	145.8	134.7	101.0	120.5	125.5	116.5	121.9	100.5	97.5	91.6	99.9	**2,939.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	1.0	31.0	30.0	31.0	30.0	30.0	**153.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	8.0	41.0	39.8	18.8	16.3	17.9	**141.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	20.0	445.4	315.7	286.5	214.1	192.5	**1,474.2**

Licence **11211** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-19-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	3.0	9.4	29.1	30.9	30.3	28.5	31.0	30.0	30.6	**427.8**
H2O	2020	1011.1	874.3	951.7	93.2	328.0	998.3	932.8	724.8	709.7	791.1	738.1	698.8	**12,814.8**
OIL	2020	382.2	319.7	343.2	37.9	117.3	360.8	367.5	303.4	254.6	292.8	289.0	291.9	**4,973.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	31.0	30.0	31.0	**115.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	907.8	1157.9	860.0	1037.2	**3,962.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	154.0	368.0	655.6	435.8	**1,613.4**

Licence **11212** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.01-04-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	19.0	30.0	20.9	0.0	0.0	0.0	0.0	19.5	31.0	29.4	30.8	**180.6**
H2O	2020	0.0	972.2	1755.8	1224.1	0.0	0.0	0.0	0.0	144.1	96.4	85.5	88.3	**4,366.4**
OIL	2020	0.0	124.5	123.1	73.2	0.0	0.0	0.0	0.0	478.9	344.0	303.6	311.6	**1,758.9**

Licence **11213** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.08-04-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	26.0	27.0	29.9	31.0	29.8	31.0	31.0	22.2	31.0	29.4	28.3	**316.6**
H2O	2020	0.0	220.6	109.1	133.6	97.8	74.0	65.3	60.2	41.5	82.8	38.5	18.6	**942.0**
OIL	2020	0.0	763.6	702.1	708.3	765.7	551.7	408.5	373.5	231.4	318.3	264.0	234.4	**5,321.5**

Licence **11215** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.08-08-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	21.0	28.0	31.0	29.4	29.7	29.4	29.6	30.8	29.6	30.8	30.0	30.6	**496.9**
H2O	2020	670.2	1276.3	1589.7	1498.0	1238.6	961.5	766.8	639.8	629.9	634.1	567.1	518.6	**14,006.7**
OIL	2020	485.2	211.1	118.2	57.3	54.4	52.8	84.1	133.3	68.4	80.8	53.7	82.6	**5,606.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	30.0	31.0	30.0	31.0	**147.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	146.2	425.0	674.8	896.1	874.0	**3,016.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	900.2	857.5	746.5	806.2	814.0	**4,124.4**

Licence **11216** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.08-08-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	12.0	31.0	29.5	31.0	29.8	18.9	30.8	29.6	30.8	30.0	30.6	**304.0**
H2O	2020	0.0	267.1	458.6	375.6	436.1	375.5	225.2	326.8	273.6	257.2	257.5	380.9	**3,634.1**
OIL	2020	0.0	281.3	821.4	824.6	674.7	551.8	337.7	541.7	544.3	548.5	463.4	430.1	**6,019.5**

Licence **11217** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **11217** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-03-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.4	30.1	29.3	31.0	31.0	29.5	30.9	30.0	30.6	**366.8**
H2O	2020	399.5	279.0	321.8	168.0	144.3	161.1	167.1	121.3	76.0	105.4	105.8	121.1	**2,222.9**
OIL	2020	800.4	818.7	837.7	748.0	478.0	341.9	535.3	579.4	523.8	437.4	380.2	308.5	**6,861.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	**4.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52.5	**52.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	72.4	**72.4**

Licence **11218** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-03-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.5	29.2	29.8	31.0	31.0	29.9	29.3	29.0	25.0	**364.7**
H2O	2020	248.9	62.4	53.9	37.6	195.3	224.6	169.1	160.9	145.9	145.2	139.8	67.7	**1,810.5**
OIL	2020	966.8	529.4	396.1	327.6	480.2	226.1	199.7	156.3	133.4	131.6	129.0	153.6	**4,107.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	**10.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	159.2	**159.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	277.5	**277.5**

Licence **11219** Well Name **Ebor Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-07-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	2.5	0.0	0.0	27.0	29.6	31.0	30.0	30.8	**392.8**
H2O	2020	543.4	373.3	403.0	359.7	29.3	0.0	0.0	372.9	371.7	365.8	320.3	299.7	**6,333.4**
OIL	2020	160.1	113.5	100.3	84.0	6.9	0.0	0.0	74.0	70.3	69.8	47.7	51.6	**1,600.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	28.0	31.0	30.0	31.0	**121.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.2	666.4	771.3	764.2	670.2	**2,894.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	159.1	202.8	236.1	222.9	**822.7**

Licence **11220** Well Name **Ebor Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-07-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	31.0	30.0	31.0	31.0	29.6	31.0	30.0	30.8	**505.3**
H2O	2020	738.6	528.7	459.2	471.7	551.3	453.2	459.1	440.8	359.5	346.9	312.8	356.7	**9,976.4**
OIL	2020	261.7	214.3	220.6	196.4	261.8	279.7	257.1	246.8	233.7	257.4	197.4	180.5	**4,821.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	27.0	31.0	30.0	28.0	**140.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	867.4	862.3	1054.4	920.0	793.8	**4,497.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	303.4	385.2	433.9	500.5	391.3	**2,014.3**

Licence **11221** Well Name **Goodlands Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.0	26.2	22.5	24.1	25.9	28.6	27.3	29.0	27.2	**352.8**
H2O	2020	419.5	382.4	163.1	66.6	116.2	80.6	100.0	272.4	239.8	250.7	208.5	197.8	**2,726.6**
OIL	2020	797.7	671.2	312.8	261.6	231.4	200.7	140.5	271.4	214.7	135.8	182.4	160.6	**3,968.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	**22.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	229.0	**229.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	387.8	**387.8**

Licence **11222** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2017 To 2020

Licence **11222** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.4	30.8	30.9	29.8	30.9	30.0	31.0	**484.8**
H2O	2020	151.6	115.0	105.3	86.3	63.7	61.9	66.1	71.2	49.4	47.5	43.1	38.4	**2,092.3**
OIL	2020	235.8	221.1	170.1	144.5	116.5	116.2	131.0	113.5	109.1	106.6	89.5	97.4	**3,540.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0	26.0	31.0	30.0	31.0	**120.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	26.3	3.9	433.7	328.6	215.0	185.3	**1,192.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	91.0	27.6	676.9	525.8	331.8	236.4	**1,889.5**

Licence **11223** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.08-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	29.0	31.0	30.0	31.0	29.3	24.0	30.8	29.8	30.9	30.0	31.0	**465.8**
H2O	2020	324.2	379.7	313.0	298.4	365.1	411.0	250.8	297.4	213.8	276.0	259.0	277.4	**5,816.5**
OIL	2020	556.3	666.2	632.4	586.5	783.0	942.3	735.4	819.6	709.3	570.0	540.5	546.7	**11,411.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	18.0	31.0	30.0	31.0	**111.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	427.0	707.8	577.9	438.0	**2,150.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	16.5	0.0	446.0	731.4	1078.1	1051.4	**3,323.4**

Licence **11224** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.15-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	22.0	31.0	30.0	30.5	29.4	30.8	30.4	29.8	30.9	27.8	31.0	**439.6**
H2O	2020	443.5	288.6	316.9	287.2	331.7	440.1	433.8	408.3	443.8	479.6	399.3	461.0	**5,917.6**
OIL	2020	599.6	388.5	436.7	346.3	347.0	346.7	346.2	358.1	287.5	288.6	253.2	286.6	**6,824.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	30.0	31.0	**85.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	264.5	421.7	497.6	**1,183.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	920.6	933.4	685.5	**2,539.5**

Licence **11225** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.4	30.9	29.4	30.8	30.9	29.8	30.2	29.6	31.0	**449.0**
H2O	2020	444.8	376.8	426.2	510.9	507.0	462.6	424.3	384.0	365.1	381.8	315.4	263.7	**5,975.9**
OIL	2020	379.8	299.9	331.5	409.3	398.2	304.4	314.5	297.3	275.7	268.8	214.8	235.5	**5,709.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	30.0	31.0	**86.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	282.0	400.6	430.7	**1,113.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	799.6	673.3	507.0	**1,979.9**

Licence **11226** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.15-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	29.9	30.6	29.4	30.5	30.9	29.3	29.7	29.6	31.0	**450.9**
H2O	2020	760.9	618.4	668.3	618.6	618.3	601.0	673.9	796.3	748.7	744.6	655.5	670.7	**10,214.9**
OIL	2020	371.6	281.4	279.6	256.6	232.0	187.9	196.9	171.5	164.1	167.0	189.2	160.9	**4,666.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	30.0	31.0	**90.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	692.1	644.6	703.0	**2,039.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	679.6	735.3	592.7	**2,007.6**

Licence **11227** Well Name **Cromer Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2017 To 2020

Licence **11227** Well Name **Cromer Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	24.0	23.1	29.8	31.0	29.8	30.9	29.9	31.0	**490.3**
H2O	2020	507.2	487.4	510.2	414.1	237.7	332.4	385.3	306.6	273.1	297.8	239.3	234.4	**7,091.3**
OIL	2020	279.6	273.9	290.8	277.2	223.5	171.3	218.4	231.0	224.1	234.4	198.8	198.6	**4,251.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	30.0	31.0	30.0	31.0	**140.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	438.8	646.4	655.1	595.9	529.6	**2,865.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	182.2	317.2	336.0	304.7	289.7	**1,429.8**

Licence **11228** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-14-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	27.0	26.0	**488.0**
H2O	2020	566.5	853.1	461.2	425.8	387.7	395.8	433.2	366.1	297.4	338.1	369.2	349.6	**7,491.3**
OIL	2020	156.0	148.6	151.9	102.7	153.3	136.0	96.4	107.7	103.9	104.1	130.0	148.3	**2,729.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	29.0	31.0	30.0	31.0	**134.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	357.7	488.5	511.0	404.5	485.9	**2,247.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	82.0	323.1	351.6	280.7	152.8	**1,190.2**

UWI **102.13-14-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11229** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	28.0	30.0	29.0	31.0	30.0	26.5	31.0	29.7	31.0	26.7	31.0	**440.9**
H2O	2020	230.1	201.2	220.8	174.0	115.9	155.9	120.7	140.3	128.3	120.1	121.0	137.0	**2,518.6**
OIL	2020	589.6	564.1	423.8	310.9	401.7	304.0	300.1	332.8	266.4	297.8	244.0	327.8	**5,400.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	27.0	26.0	30.0	**87.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	63.0	237.0	223.0	130.3	**653.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	108.6	404.5	234.3	290.5	**1,037.9**

Licence **11230** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	30.0	30.0	30.5	30.0	26.5	31.0	29.9	30.3	28.5	30.7	**446.4**
H2O	2020	548.2	437.5	453.6	341.0	275.7	306.8	301.4	284.7	162.4	198.0	483.0	357.9	**5,582.6**
OIL	2020	593.2	658.4	640.6	565.7	538.1	354.5	366.4	353.6	362.6	318.5	211.4	251.5	**6,359.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	26.0	30.0	31.0	**90.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56.1	392.2	459.0	525.1	**1,432.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.4	387.2	327.1	412.7	**1,145.4**

Licence **11231** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	31.0	29.7	31.0	31.0	30.0	31.0	27.0	31.0	**492.5**

Manitoba Production
2017 To 2020

Licence **11231** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	276.1	170.8	196.9	190.7	195.7	199.9	218.5	225.1	227.6	230.1	147.0	166.7	**3,396.6**
OIL	2020	133.8	130.1	116.9	115.6	108.4	98.9	93.0	84.5	78.3	81.2	72.3	80.7	**1,946.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	30.0	31.0	30.0	31.0	**130.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	96.5	240.7	215.0	213.2	186.1	**951.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	73.4	230.2	183.7	132.6	132.5	**752.4**

Licence **11232** Well Name **Routledge Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-16-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	22.0	29.0	31.0	30.0	30.7	30.0	30.3	31.0	30.0	0.0	0.0	0.0	**264.0**
H2O	2020	910.9	1312.6	1598.4	1597.7	1636.3	1599.8	1410.5	1298.8	1254.6	0.0	0.0	0.0	**12,619.6**
OIL	2020	329.9	363.7	242.5	136.3	304.4	341.5	308.6	295.6	288.2	0.0	0.0	0.0	**2,610.7**

Licence **11233** Well Name **Routledge Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-16-009-25W1.02** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.12-16-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	22.0	29.0	21.0	18.0	31.0	30.0	26.7	31.0	30.0	4.0	0.0	0.0	**242.7**
H2O	2020	1829.1	2841.5	2326.8	1752.7	4539.7	4437.9	4202.0	5023.5	4843.7	562.3	0.0	0.0	**32,359.2**
OIL	2020	115.6	73.7	26.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**215.8**

Licence **11234** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**373.8**
H2O	2020	81.9	91.1	91.5	86.4	95.4	89.6	55.4	76.1	74.5	55.1	56.4	62.6	**949.3**
OIL	2020	34.7	19.9	18.8	18.3	20.6	22.3	30.9	31.3	31.7	29.3	25.6	25.3	**318.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	**8.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.3	**33.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.8	**9.8**

Licence **11236** Well Name **Virden Roselea Unit No. 5 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.16-31-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	16.0	31.0	30.0	31.0	26.7	29.3	30.7	30.0	30.5	30.0	30.7	**315.9**
H2O	2020	0.0	86.5	219.7	236.1	239.8	322.4	451.2	568.6	639.7	710.7	721.7	800.3	**4,996.7**
OIL	2020	0.0	479.3	979.9	917.7	882.0	637.5	546.6	626.0	506.0	477.1	445.0	474.7	**6,971.8**

Licence **11237** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-03-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	30.0	29.9	31.0	31.0	29.0	30.8	27.0	29.0	**395.7**
H2O	2020	748.3	501.7	566.2	596.2	622.4	662.8	688.9	653.3	617.4	633.0	396.8	423.4	**7,665.6**
OIL	2020	177.9	171.9	191.3	132.8	120.9	122.1	135.6	134.9	93.4	96.9	101.1	103.4	**1,767.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	31.0	**37.0**

Manitoba Production
2017 To 2020

Licence **11237** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-03-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	103.4	451.8	**555.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	182.8	**184.9**

Licence **11238** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.13-26-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	15.0	24.0	30.0	29.0	26.7	31.0	1.0	30.0	31.0	30.0	31.0	**278.7**
H2O	2020	0.0	1666.2	3554.4	4647.4	4471.4	4471.0	4888.0	156.3	4353.0	5276.2	4604.8	4710.2	**42,798.9**
OIL	2020	0.0	32.1	36.8	63.0	80.3	71.7	59.9	1.7	45.9	45.7	44.4	45.6	**527.1**

UWI **103.13-26-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11239** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.04-11-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	27.0	30.0	27.5	30.4	22.5	21.2	31.0	29.8	28.0	26.2	30.0	**410.6**
H2O	2020	1699.8	1542.5	1663.8	1478.1	1760.6	1330.3	1396.0	1866.7	1771.6	1622.6	1450.3	1546.2	**23,310.8**
OIL	2020	53.3	54.9	60.5	74.6	89.6	65.8	71.9	97.0	94.2	89.1	82.1	95.9	**999.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	30.0	28.0	**78.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	912.0	1653.4	1616.9	**4,182.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.6	26.6	16.9	**70.1**

Licence **11240** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-08-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	10.0	15.0	30.0	29.4	30.1	29.8	30.2	30.7	29.6	31.0	30.0	30.6	**326.4**
H2O	2020	132.4	144.8	320.9	327.4	507.6	611.8	558.6	518.8	463.2	440.0	324.7	319.5	**4,669.7**
OIL	2020	202.9	324.4	576.3	497.9	481.3	517.5	467.7	356.7	306.3	299.7	236.9	190.6	**4,458.2**

Licence **11241** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-08-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	11.0	15.0	30.0	29.4	30.1	29.8	30.7	30.7	29.3	31.0	30.0	30.6	**327.6**
H2O	2020	87.8	132.8	260.8	318.1	365.8	454.0	488.2	520.4	469.0	537.7	585.5	541.2	**4,761.3**
OIL	2020	225.5	283.6	550.5	517.5	496.3	503.4	526.1	518.0	473.9	478.9	368.9	352.6	**5,295.2**

Licence **11242** Well Name **Sinclair Unit No. 23 HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.16-19-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**424.0**
H2O	2020	100.6	81.2	98.9	69.3	71.5	64.6	56.7	49.6	22.9	29.6	50.0	39.7	**1,164.4**
OIL	2020	79.0	68.1	61.9	59.9	57.2	54.9	60.2	66.5	72.9	58.6	33.4	38.0	**851.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	**61.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	218.5	211.3	**429.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.1	95.3	**140.4**

Manitoba Production
2017 To 2020

Licence **11243** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.8	28.0	29.7	30.0	30.5	26.0	31.0	**524.0**
H2O	2020	1683.0	2575.8	1455.0	1317.3	1351.0	968.2	1100.7	992.8	1101.9	1217.9	1323.0	1334.2	**22,180.4**
OIL	2020	181.4	175.7	187.7	185.3	190.4	102.2	119.0	120.9	127.9	141.5	108.1	107.6	**2,496.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	14.0	31.0	30.0	31.0	30.0	31.0	**167.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	500.5	902.9	772.0	820.3	1205.7	1558.2	**5,759.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	57.1	105.9	108.5	119.2	165.6	192.7	**749.0**

Licence **11244** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.7	31.0	30.5	30.0	31.0	27.0	30.8	**523.0**
H2O	2020	2875.4	1682.6	1704.9	1820.9	1881.8	1981.4	2204.0	2108.3	2040.2	2066.5	1282.6	1417.1	**30,432.7**
OIL	2020	164.3	133.7	125.4	153.6	152.4	123.1	146.7	139.7	135.9	93.2	76.8	97.1	**2,639.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	12.0	28.0	29.0	31.0	30.0	31.0	**161.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	355.7	950.5	1268.5	1277.7	1798.2	1716.4	**7,367.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	110.0	178.7	157.3	116.7	261.1	274.0	**1,097.8**

Licence **11245** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	26.0	29.0	31.0	30.0	31.0	29.9	31.0	31.0	30.0	31.0	27.0	30.8	**517.7**
H2O	2020	675.2	481.1	520.9	527.3	525.9	511.9	531.5	514.1	494.3	496.9	315.9	357.6	**10,213.3**
OIL	2020	84.9	127.3	125.4	105.8	107.2	85.0	82.2	101.5	101.3	101.4	64.7	64.3	**1,993.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	8.0	31.0	29.0	31.0	30.0	31.0	**160.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	196.8	994.8	945.0	833.4	705.9	584.8	**4,260.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	47.3	218.6	181.9	179.7	117.2	97.7	**842.4**

Licence **11246** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	6.0	18.0	31.0	29.7	31.0	29.9	31.0	30.5	30.0	31.0	25.0	30.8	**478.9**
H2O	2020	232.3	513.9	875.6	891.5	915.0	950.1	1027.9	1003.8	1011.4	1025.9	601.5	735.5	**14,376.3**
OIL	2020	7.7	3.1	29.6	33.5	32.4	30.2	27.9	22.6	22.0	22.5	12.4	13.5	**379.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	9.0	27.0	27.0	31.0	30.0	31.0	**155.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	323.4	999.7	825.3	884.7	828.7	730.1	**4,591.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	2.1	7.2	4.3	26.6	42.0	39.5	**121.7**

UWI **103.16-28-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11247** Well Name **Daly Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	25.6	31.0	31.0	29.8	31.0	30.0	30.5	**419.9**

Manitoba Production
2017 To 2020

Licence **11247** Well Name **Daly Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	78.4	89.2	98.4	7.9	3.6	13.5	18.0	5.4	4.7	6.3	65.0	50.9	**752.2**
OIL	2020	118.8	90.8	101.3	80.8	81.4	58.4	66.8	71.5	69.7	65.2	22.0	72.8	**1,324.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	30.0	20.0	**59.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	124.1	171.8	**310.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	106.6	217.6	100.3	**424.5**

Licence **11249** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.16-20-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	25.5	31.0	29.0	5.8	16.1	29.0	31.0	**385.4**
H2O	2020	673.1	461.2	477.6	424.8	392.1	282.2	325.4	300.8	54.5	150.9	169.4	172.6	**4,698.9**
OIL	2020	162.5	185.2	202.9	183.9	160.4	107.9	150.6	132.7	23.2	43.4	77.7	50.5	**1,835.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	30.0	31.0	**66.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	99.6	714.7	0.0	**814.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.1	170.1	170.1	**354.3**

Licence **11251** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	27.0	30.0	30.0	19.8	23.0	31.0	30.5	30.0	31.0	30.0	31.0	**382.3**
H2O	2020	578.0	520.4	507.9	479.3	364.2	338.2	346.8	300.2	258.0	247.1	208.0	208.7	**4,356.8**
OIL	2020	382.5	388.8	360.5	329.6	158.3	212.8	191.7	145.8	120.2	105.2	101.0	55.5	**2,853.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	31.0	**38.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.1	262.3	**301.4**

Licence **11252** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-13-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	26.0	20.0	27.0	27.3	24.4	30.0	31.0	30.3	30.0	31.0	30.0	31.0	**374.0**
H2O	2020	198.0	19.0	825.8	391.7	331.5	380.0	327.9	263.1	292.7	281.6	243.4	229.9	**3,784.6**
OIL	2020	28.7	1.0	215.7	337.3	306.5	342.1	312.1	273.9	322.3	273.1	230.1	184.1	**2,946.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	31.0	**36.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.1	112.2	**119.3**

Licence **11253** Well Name **Sinclair Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-13-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	30.5	30.0	31.0	31.0	6.5	31.0	30.0	30.8	**473.7**
H2O	2020	252.2	220.7	221.5	203.6	168.9	178.9	183.2	178.5	55.7	211.1	134.2	123.6	**4,003.9**
OIL	2020	224.7	176.0	163.4	144.4	146.1	106.2	90.1	78.6	36.4	148.3	94.8	69.5	**3,043.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	28.0	23.0	30.0	31.0	**132.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	368.4	449.5	334.1	380.8	339.0	**1,871.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	198.6	335.9	313.1	377.4	340.0	**1,565.0**

Licence **11254** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-15-009-29W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	29.0	29.4	31.0	30.0	30.5	31.0	29.6	30.3	30.0	30.8	**488.6**

Manitoba Production
2017 To 2020

Licence **11254** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-15-009-29W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	475.7	455.5	440.7	335.9	351.4	340.3	321.8	298.2	288.3	296.3	309.6	333.8	**6,376.5**
OIL	2020	257.7	247.4	170.7	100.7	106.6	93.5	84.5	92.4	88.0	83.0	78.8	64.7	**2,554.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	26.0	31.0	30.0	31.0	**127.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	150.0	444.6	546.5	497.9	490.0	**2,129.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	75.1	226.5	272.1	245.7	266.8	**1,086.2**

Licence **11255** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-30-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	30.8	29.5	30.9	25.9	29.3	30.9	29.8	31.0	**451.0**
H2O	2020	612.8	780.0	745.4	715.6	765.3	712.2	737.5	604.4	709.0	723.0	615.5	611.4	**10,012.3**
OIL	2020	41.3	50.4	35.6	35.3	38.7	35.6	35.6	28.8	38.2	41.9	36.0	33.7	**521.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	**92.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	550.6	544.0	585.6	**1,680.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.4	25.9	39.4	**70.7**

UWI **100.13-30-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	29.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.8**
H2O	2020	0.0	0.0	0.0	715.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**715.6**
OIL	2020	0.0	0.0	0.0	35.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11256** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.05-11-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	24.0	28.0	31.0	29.9	29.8	29.7	30.8	23.3	29.8	30.6	29.7	25.8	**473.4**
H2O	2020	51.7	57.0	24.7	16.8	10.8	6.8	4.4	3.0	4.0	4.2	4.0	2.1	**395.6**
OIL	2020	183.0	170.6	83.1	70.5	66.9	63.4	74.8	56.6	75.8	72.7	71.7	39.4	**2,574.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	30.0	30.0	30.0	31.0	**131.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	113.3	33.2	17.7	13.3	28.6	**206.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	188.9	566.7	317.8	245.4	227.1	**1,545.9**

Licence **11257** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-12-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	26.0	28.0	31.0	29.4	30.8	29.1	30.8	30.8	29.8	30.6	29.7	30.8	**487.8**
H2O	2020	12.5	59.3	41.1	10.8	11.8	10.5	7.5	6.8	6.5	9.6	9.2	5.0	**451.4**
OIL	2020	228.6	225.5	222.0	190.9	201.1	178.5	130.3	123.8	120.3	171.0	163.5	91.0	**4,317.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	28.0	30.0	30.0	31.0	**131.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	99.5	74.1	37.7	28.0	21.5	**260.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	354.5	662.9	506.4	407.8	339.5	**2,271.1**

Licence **11258** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	18.2	29.3	30.7	29.9	30.8	31.0	30.0	31.0	29.8	31.0	**291.7**
GAS	2020	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.3**

Manitoba Production
2017 To 2020

Licence **11258** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2020	0.0	0.0	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.2**
H2O	2020	0.0	0.0	465.8	424.4	224.5	132.9	92.9	54.4	39.0	63.0	87.5	68.2	**1,652.6**
OIL	2020	0.0	0.0	335.8	877.4	542.3	350.8	357.9	288.3	191.8	183.1	167.2	155.5	**3,450.1**

Licence **11259** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	15.8	29.7	30.9	29.9	30.8	31.0	23.5	31.0	29.8	31.0	**283.4**
H2O	2020	0.0	0.0	662.5	1235.5	1301.2	1209.0	1211.8	1261.2	972.4	1386.0	1275.9	1258.2	**11,773.7**
OIL	2020	0.0	0.0	120.2	390.6	448.9	417.7	428.7	390.3	272.3	181.7	193.5	207.4	**3,051.3**

Licence **11260** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	26.0	31.0	30.0	31.0	30.0	26.5	31.0	29.1	31.0	28.5	30.5	**436.6**
H2O	2020	747.7	505.4	627.2	733.2	812.6	830.2	748.0	724.2	742.9	857.2	867.3	945.4	**11,068.0**
OIL	2020	601.9	618.1	735.9	617.3	594.5	579.6	527.6	683.0	549.5	543.9	412.5	383.6	**8,085.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	30.0	31.0	**81.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	401.1	745.4	780.2	**1,926.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	233.3	468.4	536.7	**1,238.4**

Licence **11261** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	19.0	29.0	26.8	30.0	25.0	23.5	27.5	29.2	31.0	28.5	31.0	**408.5**
H2O	2020	64.4	36.6	153.9	50.4	109.6	107.7	106.3	114.2	139.2	78.3	78.1	204.7	**2,053.0**
OIL	2020	160.8	100.6	253.9	123.6	184.0	234.7	257.9	538.6	451.9	199.6	195.8	378.4	**4,306.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	30.0	29.0	**77.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	157.2	428.4	224.0	**809.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	294.9	615.8	316.1	**1,226.8**

Licence **11262** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.04-11-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	26.0	31.0	29.8	30.6	5.8	0.0	0.0	0.0	0.0	27.0	30.6	**334.8**
H2O	2020	960.5	1297.2	1984.6	1914.0	2385.6	434.5	0.0	0.0	0.0	0.0	1630.2	1601.3	**15,334.8**
OIL	2020	566.5	189.3	87.7	181.6	67.6	12.2	0.0	0.0	0.0	0.0	384.6	441.7	**4,414.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	30.0	31.0	30.0	31.0	**124.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.8	638.2	585.9	908.7	970.3	**3,126.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.1	550.0	577.7	668.0	646.1	**2,482.9**

Licence **11263** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-10-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	31.0	30.0	31.0	20.5	29.6	28.3	29.7	30.8	**412.8**
H2O	2020	313.3	259.9	244.3	215.6	253.2	284.5	238.0	139.5	308.9	210.7	195.9	190.7	**3,808.3**
OIL	2020	269.2	248.2	258.0	234.3	247.5	242.3	224.9	148.7	167.0	181.2	188.2	166.1	**3,060.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	**61.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	474.4	479.4	**953.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	228.6	256.0	**484.6**

Manitoba Production
2017 To 2020

Licence **11264** Well Name **Sinclair Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-10-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	26.0	31.0	29.9	31.0	30.0	31.0	24.0	29.6	25.0	12.5	30.5	**406.5**
H2O	2020	1023.5	854.8	1183.9	978.7	1037.5	932.9	877.8	639.9	751.5	671.0	333.2	799.8	**12,894.6**
OIL	2020	121.7	76.7	115.2	108.6	104.6	93.4	88.0	65.6	67.6	37.0	13.7	25.0	**1,234.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	30.0	31.0	**75.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	585.2	1126.7	1098.2	**2,810.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.5	160.4	115.0	**316.9**

Licence **11265** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-23-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	17.0	29.0	11.0	11.0	30.3	27.7	0.0	0.0	0.0	18.1	29.5	30.7	**227.3**
H2O	2020	811.0	1329.8	326.0	335.4	969.9	618.0	0.0	0.0	0.0	519.8	792.8	658.0	**7,230.8**
OIL	2020	92.0	216.5	60.2	58.9	149.5	86.8	0.0	0.0	0.0	98.5	134.4	103.1	**1,138.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	22.0	**23.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	870.1	**870.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	137.7	**138.1**

Licence **11266** Well Name **Sinclair Unit No. 13 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	27.0	29.4	30.3	30.0	30.7	30.8	30.0	30.5	29.8	30.8	**385.3**
H2O	2020	226.6	275.1	253.9	277.7	301.6	256.9	220.0	206.3	181.4	179.6	135.2	148.7	**2,897.4**
OIL	2020	5.3	31.9	53.6	77.6	79.6	91.9	111.4	96.5	97.3	96.3	92.7	73.5	**923.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	**26.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	234.4	**234.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.8	**15.8**

Licence **11267** Well Name **Virden Roselea Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-01-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**333.8**
H2O	2020	0.0	1370.0	1431.6	1415.8	1661.3	1572.9	1446.4	1592.8	1555.3	1554.7	1451.7	1553.2	**16,605.7**
OIL	2020	0.0	236.5	246.1	150.1	128.5	135.3	148.1	131.9	155.3	153.8	123.0	132.0	**1,740.6**

UWI **102.01-01-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11268** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-26-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	23.0	29.0	14.2	0.0	7.8	29.6	31.0	24.7	30.5	27.1	28.1	**245.0**
H2O	2020	0.0	1122.5	830.5	676.8	0.0	394.7	1497.9	1395.0	523.2	1473.2	1251.1	1346.4	**10,511.3**
OIL	2020	0.0	1.4	209.7	103.1	0.0	32.3	197.6	252.3	55.6	221.6	218.8	193.4	**1,485.8**

Licence **11269** Well Name **Shiffoil Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-17-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2017 To 2020

Licence **11269** Well Name **Shiffoil Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-17-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	8.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**407.0**
GAS	2020	0.0	0.0	0.0	0.2	0.1	0.2	0.3	0.2	0.2	0.2	0.1	0.1	**1.6**
H2O	2020	314.3	208.6	213.6	173.7	45.8	239.3	219.9	163.0	143.7	116.6	100.9	98.6	**2,871.4**
OIL	2020	291.8	214.4	177.4	140.7	38.2	198.9	201.7	178.2	132.5	107.0	96.5	90.0	**2,438.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	30.0	31.0	**64.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59.2	398.4	375.8	**833.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.3	246.3	317.6	**571.2**

Licence **11270** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-19-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	30.7	28.2	26.8	30.5	29.8	26.8	29.7	30.0	**386.5**
H2O	2020	1035.1	1165.4	1088.0	891.9	766.7	657.0	454.6	470.3	553.5	622.5	614.2	538.5	**9,636.6**
OIL	2020	613.2	463.0	429.0	357.4	290.7	291.0	192.2	201.8	191.4	168.9	178.6	114.8	**4,314.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	31.0	**33.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	758.9	**778.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.9	789.6	**822.5**

Licence **11271** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-13-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	25.0	25.0	29.3	31.0	30.0	28.0	31.0	30.0	30.5	26.0	30.5	**487.3**
H2O	2020	939.0	1586.6	838.4	921.6	973.0	936.6	935.7	756.0	614.0	684.5	776.8	804.1	**13,957.6**
OIL	2020	271.2	153.6	153.5	173.0	127.9	185.4	187.8	214.2	206.4	203.5	166.6	200.5	**3,977.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	29.0	31.0	30.0	31.0	**140.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	517.7	640.7	654.2	653.9	724.8	**3,191.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	143.3	270.5	460.4	459.4	400.6	**1,734.2**

UWI **103.06-13-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11272** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-13-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	31.0	**236.0**
H2O	2020	862.0	800.0	822.0	30.1	0.0	0.0	0.0	0.0	0.0	0.0	654.4	820.4	**5,119.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.6	11.7	**115.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	25.0	30.0	31.0	**90.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	258.2	872.0	**1,130.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.5	74.2	0.0	0.0	**87.7**

Licence **11273** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-13-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2017 To 2020

Licence **11273** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-13-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	1.0	0.0	0.0	0.0	0.0	1.0	0.0	24.0	31.0	**245.0**
H2O	2020	909.0	899.0	880.1	29.4	0.0	0.0	0.0	0.0	0.0	0.0	553.8	877.4	**5,308.0**
OIL	2020	49.0	29.0	40.9	1.6	0.0	0.0	0.0	0.0	1.5	0.0	170.8	78.5	**763.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	31.0	30.0	31.0	**97.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	276.3	883.0	**1,159.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	88.4	124.6	88.4	91.0	**392.4**

Licence **11274** Well Name **Daly Unit No. 13 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.09-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	19.8	27.9	21.0	31.0	29.5	30.0	31.0	29.3	27.5	**416.0**
H2O	2020	87.1	66.4	70.8	35.2	43.3	50.8	41.4	18.3	24.1	45.1	39.5	31.0	**889.4**
OIL	2020	798.2	745.0	763.3	402.3	566.1	338.0	698.4	347.3	385.9	556.3	497.1	343.7	**8,155.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	30.0	31.0	**78.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	111.0	137.3	88.1	**336.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	210.3	724.3	779.7	**1,714.3**

Licence **11275** Well Name **Daly Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	30.0	31.0	25.6	31.0	31.0	29.8	30.5	30.0	31.0	**429.9**
H2O	2020	90.3	139.0	133.8	71.5	97.6	42.3	13.0	9.0	19.0	2.0	6.3	7.6	**799.1**
OIL	2020	519.7	357.7	343.6	281.2	203.1	205.5	280.1	227.6	168.9	155.9	202.3	256.0	**4,892.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	29.0	31.0	**70.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.4	52.7	105.6	**167.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	241.9	711.3	738.1	**1,691.3**

Licence **11276** Well Name **Daly Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.15-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	29.9	25.6	31.0	31.0	29.8	30.7	29.2	31.0	**431.2**
H2O	2020	413.8	623.4	819.7	420.6	363.2	306.3	415.7	434.4	342.2	375.4	332.6	295.6	**5,772.6**
OIL	2020	571.4	443.4	425.3	371.5	377.3	308.5	389.6	388.3	280.9	312.0	213.5	181.6	**5,778.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	30.0	31.0	**72.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.7	271.5	306.5	**629.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	142.0	694.8	678.1	**1,514.9**

Licence **11277** Well Name **Daly Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.12-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	30.0	31.0	25.2	31.0	31.0	29.8	31.0	25.3	30.3	**435.6**
H2O	2020	489.3	742.9	582.7	387.1	447.1	365.8	410.9	464.8	449.5	386.5	328.2	238.3	**6,365.3**
OIL	2020	617.1	560.1	551.8	413.7	306.6	234.1	253.4	146.9	135.3	158.4	132.3	306.3	**5,169.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	30.0	30.0	**81.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	265.9	357.1	449.2	**1,072.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	325.6	410.5	617.6	**1,353.7**

Licence **11278** Well Name **Daly Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **107.12-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2017 To 2020

Licence **11278** Well Name **Daly Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **107.12-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	25.6	30.5	31.0	29.8	30.5	29.5	29.2	**422.1**
H2O	2020	420.1	683.5	860.8	462.9	476.5	397.2	435.8	569.9	541.8	545.9	522.7	536.3	**7,225.6**
OIL	2020	497.7	429.8	404.4	374.7	365.6	296.1	333.2	166.5	168.0	181.4	174.1	140.6	**4,454.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	24.0	27.0	**64.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	184.9	277.1	310.2	**772.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	206.0	312.4	403.9	**922.3**

Licence **11279** Well Name **Daly Unit No. 15 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	28.0	30.0	30.0	31.0	24.1	31.0	31.0	29.8	31.0	30.0	31.0	**389.9**
H2O	2020	169.5	174.1	253.9	177.3	170.9	127.1	117.7	146.7	133.5	138.1	174.1	201.2	**2,174.5**
OIL	2020	656.6	553.6	502.9	398.7	374.5	281.5	452.7	309.6	270.6	269.8	318.8	310.1	**5,718.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	29.0	**33.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.5	179.9	**190.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	115.9	902.9	**1,018.8**

Licence **11280** Well Name **Tundra North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-12-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	24.0	24.0	21.9	0.0	0.0	0.0	0.0	0.0	16.3	29.2	30.8	**309.2**
H2O	2020	3341.3	2534.5	2641.4	2467.1	0.0	0.0	0.0	0.0	0.0	1518.1	4164.5	4646.9	**31,769.4**
OIL	2020	649.5	451.1	466.8	368.4	0.0	0.0	0.0	0.0	0.0	720.6	490.6	430.5	**9,389.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	29.0	31.0	30.0	31.0	**132.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	127.4	1373.9	2771.9	2945.6	3236.8	**10,455.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	837.3	2127.5	1238.1	898.2	710.9	**5,812.0**

Licence **11281** Well Name **Tundra North Hargrave Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **102.01-14-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.0	0.0	0.0	0.0	0.0	**40.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	0.0	0.0	0.0	0.0	**1.5**

Licence **11282** Well Name **North Virden Scallion Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-29-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	9.8	30.9	29.9	31.0	**314.6**
H2O	2020	617.2	563.1	528.5	510.7	0.0	0.0	0.0	0.0	173.6	596.0	673.5	664.5	**6,468.3**
OIL	2020	11.2	10.3	9.8	9.7	0.0	0.0	0.0	0.0	3.3	11.1	12.6	12.6	**119.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	**92.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	770.2	739.1	631.9	**2,141.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.6	14.3	11.6	**38.5**

Licence **11283** Well Name **North Virden Scallion Unit #2 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-29-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2017 To 2020

Licence **11283** Well Name **North Virden Scallion Unit #2 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-29-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	28.7	30.9	30.0	30.9	29.9	31.0	**394.4**
H2O	2020	467.5	434.4	447.2	397.1	0.0	0.0	397.3	432.3	423.8	434.9	435.3	416.7	**5,823.4**
OIL	2020	26.7	25.0	25.8	23.6	0.0	0.0	23.2	25.0	25.0	23.2	21.0	20.2	**308.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	**92.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	531.6	460.7	544.6	**1,536.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.6	30.6	31.1	**69.3**

Licence **11284** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-12-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	29.8	30.5	29.3	31.0	31.0	29.9	31.0	30.0	30.6	**494.1**
H2O	2020	52.2	44.4	42.1	35.9	59.0	53.2	47.5	48.9	46.8	38.2	72.0	132.8	**2,391.8**
OIL	2020	261.6	247.4	213.1	172.2	197.3	197.2	203.0	192.1	189.0	192.4	134.0	88.6	**3,618.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	30.0	31.0	30.0	31.0	**131.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	167.1	413.6	472.1	469.0	197.0	**1,718.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65.9	338.2	305.3	312.9	307.8	**1,330.1**

Licence **11286** Well Name **Daly Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.04-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	30.0	31.0	**155.0**
H2O	2020	758.6	492.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,998.1**
OIL	2020	107.4	50.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**204.0**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1219.9	2559.5	5336.3	**9,115.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**31.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	746.7	**746.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46.6	**46.6**

Licence **11287** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-23-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	29.9	31.0	29.1	18.8	31.0	29.6	31.0	30.0	30.8	**436.2**
H2O	2020	324.2	171.1	147.0	108.2	143.7	137.4	151.7	143.7	112.0	115.1	66.2	67.0	**3,298.9**
OIL	2020	729.8	655.8	586.1	422.5	384.2	358.4	183.3	381.9	374.6	388.9	346.2	348.3	**6,113.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	30.0	31.0	**85.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	541.6	513.7	556.3	**1,611.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	171.1	294.0	488.2	**953.3**

Licence **11288** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-16-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a A** Field Code **7** Pool Code **43A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	15.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	**130.1**
H2O	2020	1876.9	1665.2	883.0	0.0	0.0	0.0	0.0	0.0	7.9	0.0	0.0	0.0	**7,231.7**
OIL	2020	27.2	19.5	8.9	0.0	0.0	0.0	0.0	0.0	6.9	0.0	0.0	0.0	**118.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	28.0	**55.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1217.7	1581.0	**2,798.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.8	23.2	**56.0**

UWI **102.09-16-003-29W1.03** Field Name **Pierson** Pool Name **Mission Canyon 3a A** Field Code **7** Pool Code **43A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2017 To 2020

Licence **11288** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-16-003-29W1.03** Field Name **Pierson** Pool Name **Mission Canyon 3a A** Field Code **7** Pool Code **43A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **103.08-16-003-29W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3a A** Field Code **7** Pool Code **43A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11289** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-19-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	28.0	31.0	30.0	31.0	31.0	21.0	31.0	30.0	31.0	**437.0**
H2O	2020	1182.8	604.0	1255.3	1041.7	1084.3	953.9	1030.0	1035.1	383.9	665.3	615.3	625.9	**13,124.0**
OIL	2020	261.2	101.1	246.4	227.0	216.9	243.2	236.6	172.6	120.1	167.6	104.9	106.0	**2,730.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	30.0	31.0	**82.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	406.5	1106.5	1133.5	**2,646.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.7	220.1	261.2	**527.0**

UWI **102.09-19-002-28W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11290** Well Name **North Virden Scallion Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-31-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **104.15-30-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	30.8	29.8	30.8	30.9	29.9	30.8	29.0	31.0	**443.0**
H2O	2020	314.6	284.2	333.5	324.4	356.2	346.6	385.7	379.0	368.2	361.7	332.1	451.8	**5,171.1**
OIL	2020	165.3	145.7	142.4	142.6	160.8	154.1	165.8	161.9	160.4	154.2	143.1	169.7	**2,321.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	17.0	30.0	31.0	**79.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55.3	211.6	329.1	337.1	**933.1**

Manitoba Production
2017 To 2020

Licence **11290** Well Name **North Virden Scallion Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.15-30-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.4	91.8	177.2	177.1	**455.5**

Licence **11291** Well Name **North Virden Scallion Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.15-30-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	30.9	29.8	30.9	30.9	30.0	30.9	29.9	31.0	**468.3**
H2O	2020	179.5	145.7	154.5	147.5	157.6	148.4	153.1	149.2	138.5	124.7	116.8	111.6	**2,435.3**
OIL	2020	131.4	107.2	114.8	113.0	123.9	115.1	114.5	110.8	103.2	89.0	84.2	81.1	**1,849.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	31.0	30.0	31.0	**103.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66.1	213.9	208.7	219.5	**708.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	73.5	166.0	161.5	160.6	**561.6**

Licence **11292** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-19-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	26.0	29.0	31.0	28.0	0.0	0.0	12.0	27.0	0.0	31.0	30.0	31.0	**286.0**
H2O	2020	1360.3	1235.6	1301.1	1290.8	0.0	0.0	564.7	1274.9	0.0	860.5	1087.4	1113.8	**12,377.6**
OIL	2020	78.4	73.8	69.8	66.7	0.0	0.0	29.0	51.5	0.0	30.2	42.8	41.9	**595.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	24.0	**41.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1054.0	1234.5	**2,288.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.7	73.9	**111.6**

UWI **102.11-19-002-28W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.11-19-002-28W1.03** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.0**
H2O	2020	0.0	0.0	0.0	1290.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,290.8**
OIL	2020	0.0	0.0	0.0	66.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11293** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-10-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	30.0	28.5	31.0	30.0	28.0	31.0	30.0	31.0	27.0	18.0	**284.5**
H2O	2020	0.0	0.0	1440.9	1229.5	1429.8	1489.5	1579.7	1335.0	1084.2	1232.7	1474.8	958.7	**13,254.8**
OIL	2020	0.0	0.0	3.1	30.8	46.7	54.3	49.9	55.7	53.7	53.8	51.3	30.0	**429.3**

Licence **11294** Well Name **Sinclair Unit No. 13 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-04-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2017 To 2020

Licence **11294** Well Name **Sinclair Unit No. 13 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-04-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	21.0	29.0	31.0	29.4	30.3	30.0	30.7	30.8	30.0	30.7	29.8	30.8	**353.5**
H2O	2020	156.6	223.1	242.0	199.8	208.5	241.4	217.5	151.5	144.6	156.7	140.0	133.6	**2,215.3**
OIL	2020	41.5	130.8	205.2	199.5	141.0	90.4	74.7	99.4	92.3	72.2	59.4	75.3	**1,281.7**

Licence **11295** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-13-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	31.0	29.8	30.9	31.0	28.2	31.0	27.8	30.6	**472.1**
H2O	2020	347.4	250.0	267.0	238.3	286.0	258.1	229.8	819.3	736.9	267.2	1152.1	1424.6	**8,239.7**
OIL	2020	228.1	188.6	195.8	153.6	147.9	136.4	116.9	73.6	21.2	6.3	27.5	28.4	**2,684.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	31.0	30.0	31.0	**111.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	572.9	599.8	413.2	377.1	**1,963.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	372.3	401.2	308.9	278.1	**1,360.5**

Licence **11296** Well Name **Sinclair Unit No. 13 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-04-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	15.0	29.0	31.0	29.9	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.8	**349.7**
H2O	2020	164.9	224.1	174.2	165.1	209.3	196.0	173.5	132.9	113.8	108.1	117.1	128.8	**1,907.8**
OIL	2020	4.1	55.4	138.3	213.9	177.3	85.2	79.9	96.8	92.8	86.4	81.5	89.4	**1,201.0**

Licence **11297** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.12-13-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.5	**414.5**
H2O	2020	432.5	432.1	535.0	496.1	405.0	352.5	308.9	348.9	326.4	306.5	176.5	209.5	**4,959.2**
OIL	2020	205.8	191.1	118.2	206.0	294.2	241.6	187.8	143.3	116.1	109.8	171.3	139.1	**2,287.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	31.0	**53.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	249.7	379.6	**629.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.2	130.2	**163.4**

Licence **11299** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.0	0.0	18.0	13.0	23.0	20.8	25.0	25.0	29.0	**298.8**
H2O	2020	214.3	213.4	213.7	195.0	0.0	155.0	108.1	124.2	106.9	105.0	121.0	136.6	**1,864.1**
OIL	2020	348.2	307.2	320.6	269.2	0.0	155.0	126.9	252.3	207.6	257.0	215.0	222.9	**2,960.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	**25.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	170.9	**170.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	278.8	**278.8**

Licence **11300** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.13-09-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	28.0	25.6	31.0	31.0	29.6	28.3	29.7	30.8	**422.9**
H2O	2020	28.6	29.3	27.7	15.5	74.5	113.8	31.0	58.7	50.1	59.0	65.7	74.4	**774.5**
OIL	2020	495.8	378.0	381.8	264.1	315.8	286.4	266.2	217.0	218.9	261.5	277.7	263.8	**5,327.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	30.0	31.0	**68.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68.0	45.4	32.8	**146.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	269.5	826.5	604.2	**1,700.2**

Manitoba Production
2017 To 2020

Licence **11301** Well Name **Daly Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.12-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	30.0	31.0	25.6	31.0	31.0	29.8	31.0	30.0	30.3	**386.7**
H2O	2020	114.8	135.5	127.2	64.3	60.4	45.9	50.0	41.9	37.5	29.3	28.9	41.5	**886.5**
OIL	2020	127.7	80.9	40.6	37.8	38.0	34.0	39.8	43.6	45.7	49.6	47.1	34.0	**726.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	**27.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	109.3	**109.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	108.1	**108.1**

Licence **11302** Well Name **Tundra Birdtail HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.02-26-016-28W1.02** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	11.0	29.0	31.0	3.0	0.0	6.0	1.0	0.0	0.0	0.0	0.0	0.0	**136.0**
H2O	2020	62.5	100.8	139.6	9.3	0.0	52.0	0.7	0.0	0.0	0.0	0.0	0.0	**659.4**
OIL	2020	5.0	5.8	5.8	0.2	0.0	6.0	0.3	0.0	0.0	0.0	0.0	0.0	**85.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	22.0	15.0	**55.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	118.9	101.4	74.2	**294.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.2	20.0	9.8	**62.0**

Licence **11304** Well Name **Ewart Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-10-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	28.0	31.0	29.4	21.0	29.9	30.5	31.0	29.8	30.0	30.0	29.8	**320.4**
H2O	2020	0.0	646.6	426.3	302.3	199.0	192.9	93.8	71.0	59.6	50.2	42.6	42.4	**2,126.7**
OIL	2020	0.0	172.0	250.7	223.7	117.3	241.4	306.0	295.9	266.7	256.9	252.8	218.8	**2,602.2**

Licence **11305** Well Name **Ewart Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-10-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	7.0	28.0	31.0	15.0	0.0	20.0	30.9	31.0	30.0	31.0	30.0	31.0	**284.9**
H2O	2020	158.1	652.4	466.0	149.1	0.0	176.9	211.5	154.8	106.2	83.5	81.8	81.9	**2,322.2**
OIL	2020	20.4	224.5	332.1	161.9	0.0	218.0	356.7	344.2	313.5	291.3	267.0	253.8	**2,783.4**

Licence **11306** Well Name **Ewart Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-10-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	29.4	23.5	27.9	31.0	31.0	30.0	31.0	30.0	31.0	**264.8**
H2O	2020	0.0	0.0	0.0	439.5	354.2	392.4	522.0	449.3	412.4	388.5	361.4	345.5	**3,665.2**
OIL	2020	0.0	0.0	0.0	36.7	33.7	72.3	91.0	139.5	92.1	56.1	39.6	39.5	**600.5**

Licence **11307** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.15-16-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	23.0	23.0	25.0	6.3	12.7	16.3	29.0	31.0	30.0	31.0	30.0	30.8	**323.1**
H2O	2020	87.6	174.7	153.0	37.4	133.6	96.3	189.5	243.3	233.2	205.9	170.5	192.8	**2,111.0**
OIL	2020	1138.1	1293.4	1226.9	306.3	662.2	771.0	1092.6	905.6	907.0	830.1	695.9	574.7	**12,123.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	30.0	**35.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.1	176.1	**193.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	267.6	1451.9	**1,719.5**

Licence **11308** Well Name **Virden Roselea Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **11308** Well Name **Virden Roselea Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-31-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	26.0	28.0	30.0	28.3	20.7	25.8	29.3	29.0	18.0	30.0	30.7	**342.8**
H2O	2020	1965.0	2001.0	2256.6	2946.8	2526.2	1581.6	1853.6	2396.3	2397.0	1809.9	3420.0	3768.1	**29,693.4**
OIL	2020	232.5	262.9	245.3	254.0	175.4	88.9	96.7	129.2	120.9	67.2	97.8	104.3	**1,961.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	**18.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	771.3	**771.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	85.9	**85.9**

UWI **103.05-31-010-25W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11309** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-28-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3B N** Field Code **7** Pool Code **42N** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	28.0	31.0	30.0	31.0	29.0	22.0	30.0	30.0	31.0	**417.0**
H2O	2020	312.6	298.3	364.5	316.2	295.3	302.9	343.2	325.5	194.9	331.6	309.7	310.7	**4,521.4**
OIL	2020	545.3	437.2	486.3	422.8	344.2	379.5	371.3	292.6	224.9	292.5	285.9	291.5	**5,253.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	30.0	31.0	**64.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.7	471.0	296.3	**816.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.3	369.3	500.8	**879.4**

UWI **100.15-28-002-28W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3B N** Field Code **7** Pool Code **42N** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.0**
H2O	2020	0.0	0.0	0.0	316.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**316.2**
OIL	2020	0.0	0.0	0.0	422.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**422.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11312** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-09-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	12.0	25.0	28.6	30.5	30.0	30.7	30.8	30.0	24.8	29.8	29.0	**387.2**
H2O	2020	940.4	397.6	227.8	38.5	24.8	19.0	18.6	18.9	17.3	12.2	9.6	8.6	**3,566.1**
OIL	2020	134.6	55.4	592.4	424.9	300.1	264.0	249.7	220.9	186.2	133.0	158.6	133.6	**3,139.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	31.0	**56.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	774.6	1058.2	**1,832.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	161.1	124.5	**285.6**

Licence **11313** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-09-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	2.9	1.9	30.0	30.8	30.8	30.0	30.5	29.4	30.8	**359.1**
H2O	2020	408.2	422.0	469.6	70.5	88.2	1121.3	1043.7	826.2	710.8	660.4	631.3	667.8	**7,865.2**
OIL	2020	803.6	548.5	502.5	43.3	2.6	216.3	271.6	257.5	236.6	199.1	166.4	181.0	**4,699.8**

Manitoba Production
2017 To 2020

Licence **11313** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-09-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	26.0	**51.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	406.3	338.9	**745.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	632.9	637.9	**1,270.8**

Licence **11314** Well Name **Melita Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-10-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	18.0	0.0	0.0	4.4	20.3	25.0	28.0	30.0	30.0	31.0	**271.7**
H2O	2020	887.9	1074.4	623.6	0.0	0.0	157.0	806.7	963.9	1039.3	1057.3	1066.0	1121.9	**9,462.5**
OIL	2020	51.7	62.5	37.6	0.0	0.0	10.0	12.3	19.7	54.7	98.2	68.0	71.6	**569.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	**25.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	664.5	**664.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	83.3	**83.3**

Licence **11315** Well Name **Tundra Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-24-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	26.0	31.0	8.4	4.6	7.3	21.7	30.9	29.9	30.9	29.9	30.9	**323.5**
H2O	2020	44.7	48.7	47.2	11.2	22.4	16.7	56.2	47.3	42.4	40.3	39.3	39.1	**578.3**
OIL	2020	27.8	17.3	20.3	4.8	9.6	4.3	22.8	24.3	22.0	22.8	17.1	22.4	**235.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	31.0	**41.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.9	67.9	**122.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	18.1	**20.2**

Licence **11316** Well Name **Tundra Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-24-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	8.3	3.8	8.0	21.7	30.9	29.9	30.9	29.9	30.9	**326.3**
H2O	2020	115.8	111.1	106.7	26.0	23.0	34.1	89.9	106.2	86.2	86.8	78.6	85.6	**1,095.8**
OIL	2020	154.7	156.6	135.8	33.0	26.0	52.9	131.6	127.8	116.8	109.7	104.9	102.4	**1,380.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	29.0	**41.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52.6	93.2	**145.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.4	113.3	**128.7**

Licence **11317** Well Name **Tundra Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.10-04-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	29.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39.0**
H2O	2020	0.0	649.9	231.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**881.0**
OIL	2020	0.0	4.6	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.5**

Licence **11318** Well Name **Tundra Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.15-04-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	8.4	4.6	8.0	21.5	29.3	29.9	29.8	29.9	30.9	**314.3**
H2O	2020	13.8	12.4	7.9	2.3	3.6	2.9	10.6	10.8	3.7	5.7	5.5	3.5	**104.4**
OIL	2020	35.2	32.1	41.2	13.6	20.4	20.1	63.9	62.2	61.9	58.7	54.6	56.5	**544.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**31.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.7	**21.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.8	**23.8**

Manitoba Production
2017 To 2020

Licence **11319** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.02-35-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	30.0	31.0	29.9	31.0	31.0	30.0	31.0	27.0	31.0	**391.9**
H2O	2020	675.4	532.8	551.1	541.0	515.9	506.3	594.3	574.2	531.7	537.6	358.3	416.8	**6,770.6**
OIL	2020	373.5	191.8	179.5	170.2	169.7	179.0	143.1	128.1	123.4	127.7	118.6	135.8	**2,511.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	**30.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	435.2	**435.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	470.7	**470.7**

Licence **11322** Well Name **Daly Unit No. 14 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-25-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	24.8	31.0	31.0	29.8	15.0	0.0	0.0	**322.6**
H2O	2020	1398.1	1135.7	1122.6	1065.1	1003.6	756.4	909.8	894.2	835.6	433.7	0.0	0.0	**10,999.7**
OIL	2020	166.3	150.6	152.9	131.8	122.0	70.5	96.4	94.4	60.7	29.9	0.0	0.0	**1,247.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	31.0	**39.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	269.5	1175.4	**1,444.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.9	164.8	**171.7**

Licence **11323** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-06-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	16.0	31.0	29.5	31.0	29.8	30.9	31.0	29.5	31.0	30.0	30.6	**320.3**
H2O	2020	0.0	204.7	259.7	273.3	301.5	344.8	361.8	360.0	361.5	444.7	382.7	391.9	**3,686.6**
OIL	2020	0.0	288.6	586.8	485.1	501.5	444.9	455.9	390.8	333.0	416.6	469.6	484.8	**4,857.6**

Licence **11324** Well Name **West Butler Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.13-29-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	31.0	30.0	31.0	31.0	26.4	31.0	30.0	30.8	**416.1**
H2O	2020	230.5	124.0	97.1	90.4	97.3	135.6	148.0	156.4	97.5	107.3	90.7	69.6	**2,381.5**
OIL	2020	648.0	519.4	495.1	439.3	448.5	599.8	707.7	714.5	565.9	648.6	567.7	507.6	**8,082.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	28.0	**54.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	459.9	477.2	**937.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	560.6	660.0	**1,220.6**

Licence **11325** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-19-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	31.0	23.8	11.0	16.3	28.1	31.0	30.0	30.8	**376.9**
H2O	2020	610.9	501.0	473.0	487.5	483.0	381.5	200.5	236.1	466.7	492.6	476.7	511.1	**6,548.5**
OIL	2020	562.2	426.2	439.1	376.3	290.5	177.7	10.5	50.0	107.2	123.6	110.5	87.6	**4,099.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	31.0	**54.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	563.0	664.9	**1,227.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	586.5	751.2	**1,337.7**

Licence **11326** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.13-33-001-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b J** Field Code **7** Pool Code **42J** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	21.8	0.0	0.0	17.8	28.0	30.0	31.0	30.0	31.0	**327.6**
H2O	2020	974.4	904.3	925.0	712.9	0.0	0.0	648.0	956.2	1024.9	1069.7	998.5	1050.2	**10,842.8**
OIL	2020	145.7	141.1	137.0	88.1	0.0	0.0	20.0	91.1	89.1	56.3	81.0	55.3	**1,119.3**

Manitoba Production
2017 To 2020

Licence **11326** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.13-33-001-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b J** Field Code **7** Pool Code **42J** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	31.0	**48.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	622.5	956.2	**1,578.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.8	187.8	**214.6**

UWI **103.13-33-001-28W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3b J** Field Code **7** Pool Code **42J** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **103.13-33-001-28W1.03** Field Name **Pierson** Pool Name **Mission Canyon 3b J** Field Code **7** Pool Code **42J** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	21.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.8**
H2O	2020	0.0	0.0	0.0	712.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**712.9**
OIL	2020	0.0	0.0	0.0	88.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11327** Well Name **Virden Roselea Unit No. 6 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.07-06-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	28.0	20.0	29.8	31.0	30.0	28.5	**362.3**
H2O	2020	943.4	1310.6	0.0	1135.3	1119.1	959.5	850.1	622.4	1034.4	1114.5	1118.2	1216.7	**11,866.4**
OIL	2020	101.8	131.2	134.8	109.4	112.2	188.7	182.9	36.4	49.3	58.6	63.3	71.5	**1,290.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	**13.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	442.2	**442.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.0	**50.0**

UWI **100.07-06-010-25W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11328** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-13-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	31.0	30.0	28.0	31.0	30.0	31.0	24.0	31.0	**375.9**
H2O	2020	403.7	541.5	292.6	255.7	266.6	315.1	350.8	290.0	218.4	249.6	283.1	361.5	**4,071.8**
OIL	2020	549.7	463.6	463.8	424.2	391.0	268.9	233.5	260.2	212.4	199.9	110.3	138.7	**4,088.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	**19.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	243.2	**243.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	372.2	**372.2**

Licence **11329** Well Name **Daly Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **11329** Well Name **Daly Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-29-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	23.0	31.0	9.5	0.0	0.0	0.0	0.0	13.3	30.9	30.0	31.0	**168.7**
H2O	2020	0.0	890.6	1280.5	567.9	0.0	0.0	0.0	0.0	515.3	1690.3	1615.9	1691.1	**8,251.6**
OIL	2020	0.0	214.8	223.6	43.1	0.0	0.0	0.0	0.0	161.2	214.8	121.6	46.6	**1,025.7**

Licence **11330** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.04-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	30.0	19.8	23.3	30.8	29.9	28.0	31.0	30.0	30.5	**381.3**
H2O	2020	874.9	752.7	729.0	698.6	481.0	572.8	658.8	577.9	514.7	506.6	472.3	466.5	**7,348.5**
OIL	2020	248.8	235.8	298.4	251.7	120.6	161.5	221.6	166.3	128.8	123.1	111.2	92.8	**2,440.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	31.0	**38.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.7	**42.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.6	237.4	**280.0**

Licence **11331** Well Name **Daly Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-25-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.0	31.0	23.8	12.0	23.8	29.8	22.0	30.0	31.0	**371.4**
H2O	2020	1390.1	1072.0	1082.0	1043.8	985.5	704.5	361.4	909.8	859.6	666.4	1013.5	880.5	**12,710.8**
OIL	2020	118.8	141.2	128.6	136.8	181.0	130.2	60.5	97.2	145.4	91.3	140.2	121.9	**1,671.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	31.0	**48.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	484.4	1257.3	**1,741.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55.6	122.9	**178.5**

Licence **11332** Well Name **Tundra Miniota Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-06-013-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	8.3	4.6	8.0	21.7	30.9	29.9	30.9	29.9	30.9	**317.1**
H2O	2020	45.4	38.7	37.1	10.1	12.5	10.8	38.5	40.1	36.8	38.5	33.1	35.6	**458.8**
OIL	2020	131.1	107.8	103.9	27.4	33.0	39.2	110.5	98.0	86.6	80.0	72.9	79.9	**1,168.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**31.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	81.6	**81.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	198.4	**198.4**

Licence **11333** Well Name **South Pierson Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-20-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	28.7	29.8	30.7	30.0	30.8	31.0	30.0	30.8	30.0	31.0	**302.8**
GAS	2020	0.0	0.0	8.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.9**
H2O	2020	0.0	0.0	572.8	309.6	176.4	112.9	96.8	83.6	66.1	80.2	67.9	95.4	**1,661.7**
OIL	2020	0.0	0.0	738.3	625.0	421.7	301.3	289.5	268.4	260.4	251.8	281.5	260.4	**3,698.3**

Licence **11334** Well Name **South Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	28.5	29.8	30.7	30.0	31.0	31.0	30.0	30.9	30.0	25.5	**297.4**
GAS	2020	0.0	0.0	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.5**
H2O	2020	0.0	0.0	335.0	205.9	101.8	49.5	38.4	25.6	13.2	6.5	6.2	9.2	**791.3**
OIL	2020	0.0	0.0	651.7	426.5	217.8	190.1	153.7	95.4	56.5	37.6	38.7	80.0	**1,948.0**

Manitoba Production
2017 To 2020

Licence **11335** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	19.2	30.0	30.7	28.7	30.8	26.9	30.0	27.7	29.8	30.5	**284.3**
H2O	2020	0.0	0.0	507.8	818.6	982.9	893.8	973.4	863.2	781.7	699.6	984.7	706.9	**8,212.6**
OIL	2020	0.0	0.0	410.2	685.1	581.4	498.4	481.7	390.8	632.1	549.8	309.1	441.9	**4,980.5**

Licence **11336** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	19.2	30.0	30.7	29.9	30.8	31.0	30.0	26.9	29.8	31.0	**289.3**
H2O	2020	0.0	0.0	521.2	573.6	373.0	344.7	286.0	241.9	206.6	238.9	249.2	223.9	**3,259.0**
OIL	2020	0.0	0.0	356.2	468.5	356.0	233.7	188.4	195.7	163.1	88.9	68.3	59.1	**2,177.9**

Licence **11337** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	19.2	30.0	30.7	22.5	25.8	31.0	30.0	26.3	29.8	30.5	**275.8**
H2O	2020	0.0	0.0	506.8	879.5	927.6	653.7	875.1	797.4	719.6	597.3	767.7	639.0	**7,363.7**
OIL	2020	0.0	0.0	410.9	602.9	640.1	425.9	314.1	871.6	838.0	666.0	440.5	346.4	**5,556.4**

Licence **11338** Well Name **Tundra Birdtail HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.07-03-017-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	25.0	29.0	31.0	8.0	0.0	0.0	0.0	0.0	3.0	31.0	30.0	29.0	**251.0**
H2O	2020	48.4	43.4	40.3	10.6	0.0	0.0	0.0	0.0	16.8	51.3	39.1	38.7	**433.7**
OIL	2020	46.1	41.1	43.7	11.4	0.0	0.0	0.0	0.0	6.2	55.7	42.4	41.8	**507.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	30.0	24.0	**65.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.3	59.6	45.2	**145.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	71.0	93.9	53.8	**218.7**

Licence **11339** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	21.0	30.0	31.0	30.0	31.0	30.5	29.8	30.3	30.0	31.0	**294.6**
H2O	2020	0.0	0.0	325.5	461.1	518.3	456.4	455.9	522.5	505.6	489.6	501.0	547.6	**4,783.5**
OIL	2020	0.0	0.0	91.8	162.1	133.7	70.9	46.7	48.3	48.0	43.6	32.1	23.2	**700.4**

UWI **102.03-23-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11340** Well Name **Sinclair Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	31.0	30.0	29.0	**370.0**
H2O	2020	223.6	205.7	223.6	202.6	184.8	204.9	157.5	150.8	111.4	93.3	53.6	76.4	**2,029.1**
OIL	2020	68.1	142.0	176.4	167.9	167.4	144.2	128.9	130.1	102.6	178.3	195.8	163.9	**1,767.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	**13.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	140.9	**140.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	**1.8**

Manitoba Production
2017 To 2020

Licence **11341** Well Name **Tundra North Hargrave HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-31-012-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	8.4	4.6	8.0	21.7	30.9	29.9	30.9	29.9	30.9	**312.2**
H2O	2020	36.6	31.9	31.0	9.2	21.3	9.8	38.0	29.6	27.9	26.4	24.4	25.3	**391.5**
OIL	2020	35.9	26.1	25.5	6.3	16.7	6.7	31.0	22.9	20.6	21.6	19.1	20.7	**289.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	**26.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	80.1	**80.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.9	**35.9**

Licence **11342** Well Name **Sinclair Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	31.0	29.7	0.0	9.0	30.7	30.8	30.0	31.0	29.8	31.0	**253.0**
H2O	2020	0.0	0.0	239.8	262.7	0.0	80.0	274.7	247.2	205.1	181.0	186.9	174.2	**1,851.6**
OIL	2020	0.0	0.0	34.4	72.6	0.0	24.0	123.0	144.1	175.3	206.5	195.5	201.7	**1,177.1**

Licence **11343** Well Name **Sinclair Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	9.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.7	31.0	**338.7**
H2O	2020	63.2	198.3	252.5	326.7	86.4	92.8	92.1	112.1	67.2	58.9	50.7	55.7	**1,456.6**
OIL	2020	11.9	45.5	15.8	34.7	178.8	152.4	160.6	144.6	167.0	163.2	140.1	160.0	**1,374.6**

Licence **11344** Well Name **Sinclair Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	29.0	31.0	30.0	31.0	28.6	31.0	31.0	30.0	31.0	30.0	31.0	**333.6**
H2O	2020	0.0	274.8	189.7	205.5	158.1	66.4	98.2	104.9	63.6	49.6	47.4	42.9	**1,301.1**
OIL	2020	0.0	79.0	284.3	288.2	269.0	227.8	191.4	190.7	201.3	214.7	203.8	189.4	**2,339.6**

Licence **11345** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-05-001-25W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3b E** Field Code **3** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	23.0	29.0	31.0	8.0	4.8	8.0	0.0	0.0	0.0	29.8	30.0	31.0	**212.6**
H2O	2020	18.5	16.7	13.4	1.8	3.1	2.6	0.0	0.0	0.0	24.3	8.1	10.1	**136.1**
OIL	2020	43.7	39.2	31.4	9.2	13.1	14.7	0.0	0.0	0.0	48.7	36.0	27.8	**330.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	17.0	**18.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.5	**37.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.8	61.2	**67.0**

Licence **11346** Well Name **Riflemen Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-31-009-27W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	23.1	5.8	2.2	17.5	9.5	30.0	30.0	20.3	21.1	3.0	**247.5**
H2O	2020	203.3	171.9	153.9	34.5	10.6	60.0	53.6	128.4	109.6	77.8	84.2	12.0	**1,276.3**
OIL	2020	15.2	12.9	11.5	1.2	0.8	4.5	3.9	8.1	4.4	3.2	3.5	0.5	**82.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	**26.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	176.5	**176.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.2	**13.2**

Licence **11347** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2017 To 2020

Licence **11347** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-05-001-25W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3b E** Field Code **3** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	26.0	30.0	8.2	12.8	13.5	30.7	29.9	30.0	27.8	27.2	26.6	**327.7**
H2O	2020	530.7	458.5	559.6	119.5	288.3	204.3	582.0	507.4	501.8	443.9	451.5	328.9	**5,448.0**
OIL	2020	1082.2	815.5	848.3	201.6	262.0	304.1	666.3	575.4	527.1	387.9	429.4	276.4	**7,567.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	31.0	**34.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	100.7	370.9	**471.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	108.2	1083.1	**1,191.3**

UWI **102.04-05-001-25W1.02** Field Name **Waskada** Pool Name **Mission Canyon 3b E** Field Code **3** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11348** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.01-01-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	29.7	30.8	29.3	30.8	30.8	29.8	30.7	30.0	30.8	**383.7**
H2O	2020	72.9	43.5	45.5	45.2	34.1	28.0	23.6	16.4	13.0	10.0	7.1	7.4	**524.3**
OIL	2020	498.6	390.5	509.1	551.2	572.8	473.2	401.0	295.2	232.7	178.6	125.6	137.9	**4,659.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	**21.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	177.6	**177.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	292.7	**292.7**

Licence **11349** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.13-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	22.0	31.0	29.9	30.2	30.0	31.0	30.8	29.8	30.8	30.0	30.8	**377.3**
H2O	2020	439.8	265.1	220.8	196.4	211.2	71.9	268.1	187.9	217.7	239.2	176.4	152.0	**2,899.9**
OIL	2020	265.6	332.0	642.0	584.6	562.1	295.8	205.8	218.9	195.1	473.8	429.8	365.1	**4,722.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	**20.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	253.4	**253.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	151.7	**151.7**

Licence **11350** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **105.13-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	13.5	0.0	0.0	3.8	31.0	29.8	30.8	29.8	31.0	**287.7**
H2O	2020	136.4	40.5	19.8	7.9	0.0	0.0	2.4	18.3	31.6	66.5	66.1	71.7	**604.8**
OIL	2020	639.0	534.3	364.8	139.2	0.0	0.0	40.9	318.8	272.0	329.5	247.4	218.7	**3,636.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	26.0	**27.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	143.6	**143.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	530.7	**532.2**

Licence **11352** Well Name **Sundog Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-07-009-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**392.0**

Manitoba Production
2017 To 2020

Licence **11352** Well Name **Sundog Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-07-009-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	**0.6**
H2O	2020	128.9	32.1	32.5	9.5	14.5	10.9	2.8	3.8	3.7	0.6	2.6	0.6	**299.8**
OIL	2020	640.3	246.6	288.5	122.8	135.8	136.7	97.8	99.8	89.8	88.2	85.2	76.4	**2,148.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	**30.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57.3	**57.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.7	**40.7**

Licence **11353** Well Name **Tundra Daly Sinclair WSW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.03-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Swan River** Field Code **1** Pool Code **15** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**275.0**
H2O	2020	0.0	0.0	0.0	21092.0	35206.0	47738.7	42351.1	49119.5	49779.6	51407.5	32383.1	18758.5	**347,836.0**
WSR	2020	2382.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,865.0**
WSR	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4483.0	**4,483.0**

Licence **11355** Well Name **Sinclair Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.13-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	25.0	6.0	31.0	26.3	8.0	7.0	24.8	30.8	29.8	30.5	30.0	30.0	**291.2**
H2O	2020	277.3	63.5	306.1	252.1	79.1	75.0	276.1	620.0	582.1	567.1	609.4	616.7	**4,467.6**
OIL	2020	4.9	1.3	10.2	7.3	2.2	1.8	3.6	119.5	101.6	80.6	65.4	68.0	**467.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	**12.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	143.1	**143.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	**1.2**

Licence **11356** Well Name **Tundra Whitewater DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.09-08-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	29.0	2.3	0.0	4.0	17.0	31.0	30.0	30.8	29.9	27.2	**291.2**
H2O	2020	107.6	111.5	102.4	7.3	0.0	17.3	65.5	98.3	89.9	89.5	84.8	78.7	**949.9**
OIL	2020	177.2	147.1	126.9	9.0	0.0	27.3	80.1	119.5	110.8	109.6	103.7	95.3	**1,380.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	29.0	**30.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	81.1	**97.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.2	241.9	**274.1**

Licence **11357** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.14-14-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	12.0	11.0	28.0	0.0	0.0	0.0	0.0	0.0	1.0	13.0	0.0	0.1	**66.1**
H2O	2020	53.2	25.9	29.7	0.0	0.0	0.0	0.0	0.0	1.0	12.4	0.0	0.1	**122.3**
OIL	2020	24.6	11.8	13.6	0.0	0.0	0.0	0.0	0.0	0.5	6.1	0.0	0.0	**65.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**1.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.5	**8.5**

Licence **11358** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	23.0	30.0	31.0	30.0	27.7	30.7	29.5	28.0	27.0	31.0	**287.9**
H2O	2020	0.0	0.0	1732.3	2252.6	2277.7	2278.8	2391.7	2023.6	1596.3	1666.6	2265.2	2529.1	**21,013.9**

Manitoba Production
2017 To 2020

Licence **11358** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	0.0	0.0	25.9	61.6	65.7	68.4	62.6	70.0	73.4	56.7	4.0	19.6	**507.9**

Licence **11359** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-27-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **103.07-27-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	22.0	2.2	0.0	0.0	9.6	30.5	29.4	30.8	29.9	30.6	**185.0**
H2O	2020	0.0	0.0	4395.9	514.3	0.0	0.0	1997.2	5865.5	5992.5	6254.4	6114.7	5628.8	**36,763.3**
OIL	2020	0.0	0.0	2.4	1.3	0.0	0.0	20.5	120.3	106.8	123.6	113.2	110.1	**598.2**

Licence **11360** Well Name **Surge Daly Sinclair SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.13-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Devonian Undifferentiated** Field Code **1** Pool Code **78** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	30.2	31.0	30.0	31.0	30.0	31.0	**274.2**
WIN	2020	0.0	0.0	615.5	635.4	670.0	714.6	792.0	824.8	456.2	315.3	324.0	433.0	**5,780.8**

Licence **11361** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-32-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	20.0	29.6	31.0	29.4	12.8	0.0	8.2	30.5	30.0	31.0	**291.5**
H2O	2020	1264.1	1528.6	758.2	944.7	1024.5	821.2	514.0	0.0	366.9	1510.3	1411.2	1452.8	**11,902.7**
OIL	2020	252.5	196.4	264.5	433.9	356.8	278.4	41.6	0.0	9.7	53.4	57.4	40.9	**2,100.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	**9.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	306.2	**306.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	115.1	**115.1**

Licence **11362** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-21-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	2.0	29.0	31.0	29.9	31.0	27.5	30.8	31.0	29.6	31.0	30.0	30.8	**333.6**
H2O	2020	109.7	163.4	30.9	20.2	43.0	25.9	18.8	13.5	14.7	15.3	9.3	8.9	**473.6**
OIL	2020	1.2	822.1	545.8	352.8	373.9	334.0	302.9	217.2	195.5	203.8	165.5	157.3	**3,672.0**

Licence **11363** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	27.0	30.0	30.2	25.5	0.0	0.0	1.0	9.6	26.9	30.7	**180.9**
H2O	2020	0.0	0.0	829.5	1168.3	1264.9	743.3	0.0	0.0	22.1	89.5	90.3	95.9	**4,303.8**
OIL	2020	0.0	0.0	252.9	385.7	318.0	188.4	0.0	0.0	5.6	1.1	50.2	35.6	**1,237.5**

Licence **11364** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	27.0	11.2	0.0	0.0	0.0	0.0	0.0	20.2	23.2	25.5	**107.1**

Manitoba Production
2017 To 2020

Licence **11364** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	0.0	0.0	1106.3	535.2	0.0	0.0	0.0	0.0	0.0	1008.2	956.9	833.4	**4,440.0**
OIL	2020	0.0	0.0	205.5	100.8	0.0	0.0	0.0	0.0	0.0	176.5	125.7	61.0	**669.5**

Licence **11365** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-09-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	18.0	31.0	29.5	30.2	28.6	23.0	24.8	29.7	31.0	30.0	30.5	**306.3**
H2O	2020	0.0	632.2	1486.8	1957.9	2234.0	2001.3	1522.6	478.1	544.3	335.3	214.1	109.1	**11,515.7**
OIL	2020	0.0	234.5	149.0	124.2	97.2	93.1	111.7	1390.0	1535.8	1236.6	1036.0	838.5	**6,846.6**

Licence **11366** Well Name **Tundra Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-13-011-27W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	5.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.0**
H2O	2020	0.0	313.5	539.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**853.0**
OIL	2020	0.0	4.5	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.0**

Licence **11367** Well Name **Tundra Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-36-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	29.9	0.2	1.0	31.0	30.0	30.0	31.0	30.0	31.0	**214.1**
H2O	2020	0.0	0.0	0.0	372.6	7.4	24.5	446.4	367.8	275.7	282.2	261.1	264.2	**2,301.9**
OIL	2020	0.0	0.0	0.0	33.9	0.2	1.3	46.6	33.7	25.0	26.2	26.1	31.0	**224.0**

Licence **11368** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	17.0	30.0	29.9	31.0	30.0	31.0	23.0	16.7	30.5	30.0	30.8	**299.9**
H2O	2020	0.0	603.1	1593.7	2239.2	2386.1	2283.1	2279.8	1671.5	82.3	18.5	13.7	7.8	**13,178.8**
OIL	2020	0.0	107.2	214.1	178.1	58.9	87.7	92.2	41.3	430.9	296.2	219.6	142.8	**1,869.0**

Licence **11369** Well Name **Ewart Unit No. 11 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	31.0	30.0	23.5	29.9	31.0	31.0	30.0	31.0	29.8	31.0	**298.2**
H2O	2020	0.0	0.0	937.5	395.9	146.2	110.7	48.8	40.8	29.5	27.3	31.3	73.0	**1,841.0**
OIL	2020	0.0	0.0	249.1	558.8	449.6	643.1	776.0	592.1	408.2	388.3	286.3	277.8	**4,629.3**

Licence **11370** Well Name **Ewart Unit No. 11 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	31.0	30.0	23.5	29.9	31.0	31.0	30.0	31.0	29.8	31.0	**298.2**
H2O	2020	0.0	0.0	150.2	60.0	47.9	36.3	22.8	12.8	16.0	16.9	17.0	8.9	**388.8**
OIL	2020	0.0	0.0	682.0	542.4	418.0	410.0	334.2	201.8	266.0	261.2	238.9	122.2	**3,476.7**

Licence **11372** Well Name **Surge North Hargrave Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.14-14-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2017 To 2020

Licence **11372** Well Name **Surge North Hargrave Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.14-14-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	9.7	28.9	29.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.5**
H2O	2020	2310.0	7944.1	7993.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,247.6**
OIL	2020	10.6	47.6	34.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**93.0**

Licence **11373** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.05-11-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	15.0	30.0	28.1	29.6	29.8	29.3	22.2	29.3	30.3	29.8	28.7	**302.1**
H2O	2020	0.0	332.9	1021.3	1099.1	1220.0	1135.7	1122.0	228.1	90.7	31.8	28.5	10.8	**6,320.9**
OIL	2020	0.0	144.5	145.1	51.4	45.1	15.3	69.6	487.4	826.5	459.4	338.1	153.3	**2,735.7**

Licence **11374** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-18-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	9.0	31.0	2.3	0.0	0.0	0.0	0.0	2.8	30.8	30.0	31.0	**136.9**
H2O	2020	0.0	535.1	1810.8	143.0	0.0	0.0	0.0	0.0	50.9	236.3	159.9	136.8	**3,072.8**
OIL	2020	0.0	271.5	186.6	6.0	0.0	0.0	0.0	0.0	115.1	658.7	300.1	239.2	**1,777.2**

Licence **11375** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.15-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	28.0	30.0	30.9	29.4	30.8	30.9	29.6	30.9	30.0	31.0	**301.5**
H2O	2020	0.0	0.0	389.5	360.0	294.9	267.6	275.1	299.5	308.9	336.9	272.4	163.2	**2,968.0**
OIL	2020	0.0	0.0	429.8	471.7	560.4	541.6	582.7	562.5	513.9	535.8	468.0	455.2	**5,121.6**

Licence **11376** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.08-10-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	23.0	29.8	30.2	1.8	4.7	30.5	29.4	31.0	23.8	24.5	**228.7**
H2O	2020	0.0	0.0	1005.3	1732.4	1948.9	64.6	66.5	672.8	540.9	802.8	1430.5	1202.1	**9,466.8**
OIL	2020	0.0	0.0	133.4	170.5	168.7	2.4	260.9	1364.0	1351.4	1190.1	42.2	62.3	**4,745.9**

Licence **11377** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-08-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	9.0	30.0	29.5	31.0	29.0	31.0	31.0	29.9	31.0	30.0	30.5	**311.9**
H2O	2020	0.0	85.0	358.9	334.1	353.4	303.5	178.2	167.6	173.4	437.6	471.3	410.9	**3,273.9**
OIL	2020	0.0	402.3	880.1	856.2	853.1	831.2	655.1	594.7	603.5	807.3	805.9	769.9	**8,059.3**

Licence **11378** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	4.0	31.0	30.0	31.0	29.4	30.6	31.0	29.8	30.9	30.0	31.0	**308.7**
H2O	2020	0.0	134.5	837.6	534.0	420.2	504.1	420.7	263.9	289.7	325.6	272.8	219.6	**4,222.7**
OIL	2020	0.0	28.8	393.3	496.5	656.5	714.6	589.1	533.6	389.9	320.4	279.7	320.4	**4,722.8**

Licence **11379** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-33-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Manitoba Production
2017 To 2020

Licence **11379** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-33-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	5.0	31.0	30.0	16.7	27.0	30.8	31.0	29.8	30.9	30.0	31.0	**293.2**
H2O	2020	0.0	224.8	1235.3	1177.6	800.2	1343.8	1423.1	1200.5	1024.3	909.5	793.7	783.0	**10,915.8**
OIL	2020	0.0	21.3	231.6	239.7	210.3	409.1	578.4	520.3	313.3	357.6	302.0	243.9	**3,427.5**

Licence **11380** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-33-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	29.0	30.0	22.3	16.9	29.3	30.4	29.8	30.9	30.0	30.5	**279.1**
H2O	2020	0.0	0.0	932.3	978.2	1053.7	842.4	1380.2	1261.8	1028.7	1199.4	1240.9	1341.6	**11,259.2**
OIL	2020	0.0	0.0	308.7	283.2	244.7	118.6	227.9	221.0	331.1	270.9	172.5	104.8	**2,283.4**

Licence **11381** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	22.0	30.0	31.0	27.5	30.8	31.0	29.8	21.9	27.5	31.0	**282.5**
H2O	2020	0.0	0.0	763.8	985.8	1336.9	1166.8	1208.5	1264.8	947.0	610.8	826.3	948.1	**10,058.8**
OIL	2020	0.0	0.0	232.6	395.3	488.5	407.5	469.7	408.0	318.4	192.6	160.6	169.9	**3,243.1**

Licence **11382** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.13-11-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	2.0	31.0	29.8	6.0	0.0	5.0	31.0	29.9	31.0	30.0	30.6	**226.3**
H2O	2020	0.0	54.8	1273.2	1447.9	394.8	0.0	233.7	257.5	118.4	85.8	58.3	34.8	**3,959.2**
OIL	2020	0.0	35.5	283.5	77.7	26.3	0.0	99.8	682.9	319.6	260.1	238.0	207.6	**2,231.0**

Licence **11383** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.13-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	19.0	30.0	29.4	29.0	29.9	30.5	25.0	29.8	30.3	30.0	29.8	**312.7**
H2O	2020	0.0	456.5	455.5	231.0	209.1	197.6	189.1	192.8	195.2	128.3	130.4	151.7	**2,537.2**
OIL	2020	0.0	92.6	498.3	796.3	839.7	919.2	1095.9	957.9	991.8	834.5	778.7	715.6	**8,520.5**

Licence **11385** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-14-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	28.0	8.0	11.0	5.2	13.3	27.3	30.0	29.8	28.8	30.7	**212.1**
H2O	2020	0.0	0.0	1009.5	364.4	396.9	223.9	544.3	1194.9	776.7	601.2	509.7	476.6	**6,098.1**
OIL	2020	0.0	0.0	245.6	57.1	49.8	40.1	56.6	141.5	51.8	15.9	23.5	18.3	**700.2**

Licence **11386** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	13.0	27.7	26.2	28.0	28.2	30.7	29.1	29.3	28.7	30.2	**271.1**
H2O	2020	0.0	0.0	248.9	401.2	374.3	344.8	400.5	487.1	500.4	448.6	364.8	279.6	**3,850.2**
OIL	2020	0.0	0.0	254.5	647.6	616.1	562.0	631.5	629.1	546.3	493.1	405.5	205.0	**4,990.7**

Licence **11387** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Manitoba Production
2017 To 2020

Licence **11387** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	13.0	30.0	29.5	29.5	27.7	30.8	29.8	30.5	28.7	30.8	**280.3**
H2O	2020	0.0	0.0	139.9	280.0	208.9	119.5	59.2	69.1	33.2	22.5	57.0	87.6	**1,076.9**
OIL	2020	0.0	0.0	392.2	878.8	543.1	351.8	208.6	214.6	119.3	91.7	130.6	139.1	**3,069.8**

Licence **11388** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	13.0	30.0	28.8	29.5	28.7	30.8	29.2	30.5	29.8	30.8	**281.1**
H2O	2020	0.0	0.0	146.2	385.1	304.7	293.4	126.2	82.9	90.8	44.8	93.8	65.9	**1,633.8**
OIL	2020	0.0	0.0	378.5	836.5	511.9	478.0	209.0	172.3	131.4	88.8	118.7	97.6	**3,022.7**

Licence **11389** Well Name **Virden Roselea Unit No. 4 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-24-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	28.0	29.5	31.0	30.0	30.0	31.0	29.8	31.0	30.0	31.0	**301.3**
H2O	2020	0.0	0.0	253.4	263.1	251.6	226.9	187.3	217.9	205.8	198.7	200.5	229.5	**2,234.7**
OIL	2020	0.0	0.0	147.8	126.4	97.7	105.9	85.3	86.7	84.2	80.7	75.5	71.4	**961.6**

Licence **11390** Well Name **Virden Roselea Unit No. 4 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-24-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	29.0	30.0	31.0	30.0	31.0	30.5	29.8	31.0	30.0	31.0	**303.3**
H2O	2020	0.0	0.0	385.7	505.7	369.8	611.3	758.0	809.6	807.3	812.4	784.8	841.1	**6,685.7**
OIL	2020	0.0	0.0	81.4	117.9	102.5	79.6	66.3	62.6	64.6	60.9	51.2	42.6	**729.6**

Licence **11391** Well Name **Tundra Gambler** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-26-018-29W1.00** Field Name **Other Areas** Pool Name **Bakken-Torquay NN** Field Code **99** Pool Code **62NN** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	29.0	3.3	0.0	0.0	15.2	31.0	28.0	31.0	30.0	26.0	**193.5**
H2O	2020	0.0	0.0	110.3	15.2	0.0	0.0	69.6	62.4	49.1	47.2	49.5	48.6	**451.9**
OIL	2020	0.0	0.0	152.7	23.3	0.0	0.0	113.4	216.6	207.4	215.3	208.5	172.4	**1,309.6**

Licence **11395** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-12-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	16.0	31.0	29.0	30.8	29.9	30.8	25.5	29.7	30.6	29.7	30.3	**313.3**
H2O	2020	0.0	121.5	46.3	23.5	13.2	12.8	14.6	9.8	9.5	6.1	5.8	6.4	**269.5**
OIL	2020	0.0	291.3	545.3	304.5	222.0	216.4	249.4	174.4	172.1	105.5	102.2	114.7	**2,497.8**

Licence **11396** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.08-29-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	27.0	29.4	31.0	11.0	0.0	23.3	29.6	31.0	30.0	30.5	**242.8**
H2O	2020	0.0	0.0	897.6	1124.3	1199.4	440.3	0.0	894.8	1345.2	1516.2	1412.4	1453.3	**10,283.5**
OIL	2020	0.0	0.0	51.9	70.6	33.9	10.1	0.0	95.5	162.0	116.2	67.7	67.1	**675.0**

Licence **11398** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Manitoba Production
2017 To 2020

Licence **11398** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	8.0	30.0	29.3	22.3	22.8	25.9	28.8	25.9	29.0	27.5	**249.5**
H2O	2020	0.0	0.0	161.7	633.5	613.2	350.1	194.7	243.4	252.3	244.4	250.2	142.2	**3,085.7**
OIL	2020	0.0	0.0	173.8	628.3	562.4	399.5	228.2	259.9	209.1	225.8	285.8	209.8	**3,182.6**

Licence **11399** Well Name **Tundra Gambler HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.05-27-018-29W1.00** Field Name **Other Areas** Pool Name **Bakken-Torquay NN** Field Code **99** Pool Code **62NN** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.0**
H2O	2020	0.0	0.0	0.0	96.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96.9**
OIL	2020	0.0	0.0	0.0	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.6**

Licence **11400** Well Name **Sinclair Unit No. 11 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	29.0	30.0	23.5	29.8	31.0	31.0	30.0	31.0	30.0	31.0	**296.3**
H2O	2020	0.0	0.0	447.0	370.6	314.6	476.5	455.9	454.4	371.7	312.8	289.6	273.9	**3,767.0**
OIL	2020	0.0	0.0	86.4	172.6	124.7	122.8	135.3	115.4	145.3	171.0	161.3	153.1	**1,387.9**

Licence **11401** Well Name **Sinclair Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-03-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	12.0	29.9	30.8	30.0	30.8	31.0	30.0	31.0	29.8	31.0	**286.3**
H2O	2020	0.0	0.0	142.2	306.9	309.2	331.5	472.9	426.7	373.2	386.0	309.7	322.5	**3,380.8**
OIL	2020	0.0	0.0	18.8	44.7	36.1	35.5	43.4	61.7	50.1	50.3	55.7	118.4	**514.7**

Licence **11402** Well Name **Cromer Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	26.0	28.0	25.0	19.4	30.6	30.6	29.3	29.4	29.7	30.8	**278.8**
H2O	2020	0.0	0.0	506.8	1272.5	1571.8	1309.0	2100.7	2518.0	2693.7	2866.1	2612.0	1255.0	**18,705.6**
OIL	2020	0.0	0.0	874.3	359.6	312.9	200.8	234.2	268.5	258.5	246.8	225.8	64.2	**3,045.6**

Licence **11403** Well Name **Sinclair Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.13-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	28.0	30.0	31.0	30.0	31.0	31.0	29.5	31.0	30.0	31.0	**302.5**
H2O	2020	0.0	0.0	328.0	226.5	162.9	118.6	39.2	21.3	21.5	41.2	71.6	59.0	**1,089.8**
OIL	2020	0.0	0.0	84.6	144.7	170.4	172.3	193.5	201.9	180.5	161.7	121.5	131.4	**1,562.5**

Licence **11404** Well Name **Tundra North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.03-13-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	1.0	8.0	28.8	30.9	29.2	30.5	30.5	29.8	30.7	29.7	30.5	**279.6**
H2O	2020	0.0	21.7	485.1	2505.6	4285.7	4928.0	5441.3	5588.3	5647.3	6041.8	5752.6	6022.9	**46,720.3**
OIL	2020	0.0	15.8	294.4	1229.2	1204.2	862.1	690.6	523.3	381.6	395.4	402.7	409.1	**6,408.4**

Licence **11405** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.13-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Manitoba Production
2017 To 2020

Licence **11405** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.13-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	20.0	29.4	18.9	0.0	0.0	18.8	29.5	27.8	14.9	0.0	**159.3**
H2O	2020	0.0	0.0	403.9	768.0	460.6	0.0	0.0	865.1	1457.5	1372.5	747.1	0.0	**6,074.7**
OIL	2020	0.0	0.0	1.1	0.0	0.3	0.0	0.0	1.6	3.3	0.0	0.0	0.0	**6.3**

Licence **11406** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	10.0	24.5	30.4	29.4	30.4	30.6	29.5	30.5	26.8	30.9	**273.0**
H2O	2020	0.0	0.0	140.3	120.7	88.3	53.8	55.7	57.3	35.0	22.8	37.8	57.0	**668.7**
OIL	2020	0.0	0.0	142.5	557.4	724.9	748.7	776.8	811.4	785.4	780.6	682.6	765.1	**6,775.4**

Licence **11407** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **105.13-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	12.0	29.0	30.5	29.5	29.6	30.0	29.2	30.2	25.8	30.9	**276.7**
H2O	2020	0.0	0.0	118.2	175.3	263.9	210.4	220.2	136.7	138.1	277.4	323.6	497.3	**2,361.1**
OIL	2020	0.0	0.0	56.8	310.4	297.0	377.6	462.1	525.6	535.5	420.1	287.5	238.1	**3,510.7**

Licence **11408** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.07-20-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth A** Field Code **7** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	1.0	29.0	4.8	7.0	7.5	21.3	30.7	29.5	31.0	24.3	24.2	**210.3**
H2O	2020	0.0	1.2	701.0	105.4	153.6	101.7	289.0	225.3	173.2	143.1	84.2	122.6	**2,100.3**
OIL	2020	0.0	0.2	333.5	36.8	83.1	60.7	122.9	124.5	89.4	83.0	56.3	80.3	**1,070.7**

Licence **11409** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.15-16-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	22.0	6.3	12.0	13.8	21.3	31.0	30.0	31.0	29.3	30.8	**227.5**
H2O	2020	0.0	0.0	177.8	88.5	219.0	255.5	398.4	626.3	510.9	491.5	465.4	456.0	**3,689.3**
OIL	2020	0.0	0.0	696.0	173.5	283.0	475.6	811.3	1008.6	840.0	654.6	439.0	378.5	**5,760.1**

Licence **11410** Well Name **Virden Roselea Unit No. 5 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.04-04-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	**24.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	203.0	**203.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	550.1	**550.1**

Licence **11412** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-13-011-27W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	1.0	26.0	8.0	0.0	0.0	24.0	31.0	30.0	29.0	30.0	31.0	**210.0**
H2O	2020	0.0	19.5	903.3	231.1	0.0	0.0	784.3	984.3	934.5	963.6	1036.4	1217.8	**7,074.8**
OIL	2020	0.0	4.5	203.7	50.9	0.0	0.0	202.7	98.3	92.5	95.3	102.6	95.5	**946.0**

Licence **11413** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-23-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Manitoba Production
2017 To 2020

Licence **11413** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-23-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	1.0	19.0	29.5	30.6	29.8	31.0	31.0	29.9	31.0	29.8	30.6	**293.2**
H2O	2020	0.0	9.5	333.4	162.3	82.6	32.5	97.3	67.0	64.1	26.7	13.8	9.9	**899.1**
OIL	2020	0.0	21.0	347.3	348.8	288.7	266.6	211.1	148.3	145.8	133.1	116.8	112.8	**2,140.3**

Licence **11414** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-35-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3a I** Field Code **3** Pool Code **43I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	22.0	29.3	30.8	28.9	27.7	19.3	28.5	30.5	29.7	30.8	**277.5**
H2O	2020	0.0	0.0	477.4	505.0	819.4	572.8	477.8	343.7	405.3	417.4	264.8	191.7	**4,475.3**
OIL	2020	0.0	0.0	614.0	865.1	689.9	786.5	678.6	401.4	682.9	646.9	502.0	334.7	**6,202.0**

Licence **11416** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-13-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	21.0	29.9	24.0	27.0	31.0	5.0	0.0	0.0	5.7	30.8	**174.4**
H2O	2020	0.0	0.0	667.6	401.7	275.5	1069.4	1201.5	126.4	0.0	0.0	146.7	186.2	**4,075.0**
OIL	2020	0.0	0.0	184.3	199.5	37.0	0.2	0.0	0.0	0.0	0.0	0.0	89.3	**510.3**

Licence **11417** Well Name **Birdtail Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-32-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	20.0	9.0	0.0	0.0	0.0	0.0	0.0	26.0	30.0	31.0	**116.0**
H2O	2020	0.0	0.0	152.4	69.7	0.0	0.0	0.0	0.0	0.0	186.9	266.5	282.0	**957.5**
OIL	2020	0.0	0.0	24.2	22.7	0.0	0.0	0.0	0.0	0.0	61.1	72.9	76.0	**256.9**

Licence **11418** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.12-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	13.0	28.9	30.4	29.5	28.8	30.4	29.5	30.5	26.5	30.9	**278.4**
H2O	2020	0.0	0.0	173.4	136.8	77.0	55.4	72.2	58.9	50.8	49.0	26.8	45.0	**745.3**
OIL	2020	0.0	0.0	53.5	371.0	507.0	619.7	602.9	623.6	635.5	656.9	593.3	677.4	**5,340.8**

Licence **11420** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-16-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	23.0	29.4	31.0	29.3	30.3	30.0	29.6	31.0	30.0	30.6	**294.2**
H2O	2020	0.0	0.0	267.7	166.4	24.4	6.4	12.3	10.6	9.6	33.2	52.3	47.8	**630.7**
OIL	2020	0.0	0.0	882.4	496.6	405.6	375.7	344.9	274.7	263.4	289.5	276.8	266.2	**3,875.8**

Licence **11421** Well Name **Tundra North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **102.05-23-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	1.0	24.0	29.5	31.0	29.0	30.4	30.8	30.0	30.7	29.9	31.0	**297.3**
H2O	2020	0.0	33.0	2266.5	2845.2	3042.5	2783.8	2937.1	2964.8	2857.6	2877.2	2787.0	2844.5	**28,239.2**
OIL	2020	0.0	5.0	94.8	51.6	48.8	49.4	59.4	37.9	53.8	45.5	42.9	37.6	**526.7**

Licence **11425** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-09-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Manitoba Production
2017 To 2020

Licence **11425** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-09-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	6.0	29.1	30.6	29.8	31.0	31.0	29.4	8.0	18.8	30.6	**244.3**
H2O	2020	0.0	0.0	64.8	901.3	1356.0	1359.6	1569.5	1628.1	1574.6	438.2	964.4	1678.5	**11,535.0**
OIL	2020	0.0	0.0	76.5	199.6	158.3	82.4	99.9	68.5	60.5	18.1	196.9	174.6	**1,135.3**

Licence **11430** Well Name **Vermilion Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-17-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	9.0	29.8	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**283.8**
H2O	2020	0.0	0.0	17.5	75.1	66.7	91.8	81.3	73.6	78.9	88.7	75.9	90.3	**739.8**
OIL	2020	0.0	0.0	53.9	126.9	82.3	61.3	54.1	57.9	49.1	43.9	48.5	57.7	**635.6**

Licence **11434** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	31.0	**42.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	298.4	939.0	**1,237.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	167.7	601.5	**769.2**

Licence **11435** Well Name **Daly Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	31.0	**36.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	97.6	1153.1	**1,250.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.5	392.7	**435.2**

Licence **11436** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	31.0	**40.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	222.6	749.9	**972.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	134.5	787.5	**922.0**

Licence **11437** Well Name **Virden Roselea Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-31-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	**3.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	314.6	**314.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	**0.3**

Licence **11438** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-14-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	**14.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	175.0	**175.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.7	**31.7**

Licence **11440** Well Name **Virden Roselea Unit No. 5 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.09-31-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Manitoba Production
2017 To 2020

Licence **11440** Well Name **Virden Roselea Unit No. 5 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.09-31-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	**22.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	330.8	**330.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	520.0	**520.0**

Licence **11441** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.06-23-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	**22.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	75.0	**75.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.8	**44.8**

Licence **11442** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.05-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	31.0	**51.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	232.6	329.7	**562.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	452.7	743.7	**1,196.4**

Licence **11443** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.15-07-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	31.0	**43.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	196.6	705.8	**902.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	251.4	833.6	**1,085.0**

Licence **11444** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.07-27-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	**22.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1008.7	**1,008.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	333.9	**333.9**

Licence **11445** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-34-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	**9.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76.5	**76.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65.9	**65.9**

Licence **11446** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	30.9	**34.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	90.1	812.7	**902.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.7	275.1	**320.8**

Licence **11447** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Manitoba Production
2017 To 2020

Licence **11447** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	31.0	**35.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	109.1	873.2	**982.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.1	234.6	**254.7**

Licence **11448** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-14-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	**16.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	331.7	**331.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.8	**3.8**